**18-MONTH OUTLOOK:**

# An Assessment of the Reliability of the Ontario Electricity System

From October 2006 to March 2008

ieso
Power to Ontario. On Demand.

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# Executive Summary

Ontario set a new record of 27,005 megawatts (MW) for peak demand on August 1, 2006. New generating capacity, good water conditions, excellent performance from Ontario's generators, transmission upgrades, and new market mechanisms all contributed to Ontario's ability to manage this higher demand. Looking ahead, under the Normal Weather demand scenario, there are sufficient resources forecast within Ontario to meet expected requirements over much of the period covered in this Outlook. However, particularly under extreme weather conditions, the system would be strained and Ontario would need to continue to rely on additional supplies from outside the province.

Ontario's demand was about 12,000 MW over the Labour Day weekend, when spot market electricity prices hit record lows. On Sunday, September 3, as a result of high levels of baseload generation, below normal temperatures and a reduction in export capability due to a forced intertie circuit outage, the Hourly Ontario Energy Price (HOEP) was negative at -$3.10 per megawatt hour (MWh) for the first time since market opening. For that hour, consumers that pay the market price received a credit. Setting records for highest hourly demand in August, followed by the record for the lowest hourly price in September illustrates the wide range of operating conditions that can be experienced in Ontario, and the need for careful planning and assessment of the appropriate resource mix to meet the province's electricity needs.

Looking ahead to 2007, timely completion of the Goreway Station Phase One (485 MW) will help meet the expected increase in Ontario demand for the summer. Plans for generator outages have been revised since the last Outlook leading to significant improvements in supply reserves during the summer of 2007.

Since the last 18-Month Outlook was released in June, 2006, work continues on the 550 MW Portlands Energy Centre in Toronto. The schedule is to have 330 MW in service by the summer of 2008. A total installed capacity of about 300 MW of wind generation is now contributing to the Ontario market, and another 366 MW of wind generation is scheduled to come into service during the 18-Month study period.

The completion date for work to address transmission limitations from the Niagara region into the Hamilton-Burlington area continues to be delayed. The limitations affect both the use of available Ontario generation and imports into the province, particularly during hot weather, high demand periods.

The demand forecast is similar to that of the previous Outlook. Despite the record peak demand set this summer, reduced energy-intensive industrial load has led to lower

energy demand in 2006 and throughout the forecast. The following table summarizes the peak demands for the upcoming seasons under the different weather scenarios.

| Season | Seasonal Normal Weather Peak (MW) | Extreme Weather Peak (MW) |
|---|---|---|
| Winter 2006-07 | 24,881 | 25,725 |
| Summer 2007 | 25,801 | 27,513 |
| Winter 2007-08 | 25,114 | 25,958 |

Weather corrected energy demand is expected to be 154.4 terawatt hours (TWh) for 2006, growing to 156.7 TWh in 2007.

The Independent Electricity System Operator (IESO) regularly assesses the adequacy and reliability of Ontario's power system. This 18-Month Outlook provides the IESO assessment of the reliability of the power system from October, 2006 to March, 2008 utilizing the most up to date forecast information and taking into account experience gained from past operations. The 18-Month Outlook is intended for operational planning purposes, and for the scheduling of generator outage plans. To avoid creating unacceptably low reserves, it is an important part of the overall operational planning process that participants adjust their maintenance activities to periods where available resources exceed requirements.

**- End of Section -**

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The contents of these materials are for discussion and information purposes and are provided "as is" without representation or warranty of any kind, including without limitation, accuracy, completeness or fitness for any particular purpose. The Independent Electricity System Operator (IESO) assumes no responsibility to you or any third party for the consequences of any errors or omissions. The IESO may revise these materials at any time in its sole discretion without notice to you. Although every effort will be made by the IESO to update these materials to incorporate any such revisions it is up to you to ensure you are using the most recent version

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# 1.0 Introduction

This Outlook covers the 18-month period from October 2006 to March 2008. It supersedes the report titled "An Assessment of the Reliability of the Ontario Electricity System from July 2006 to December 2007", dated June 23, 2006.

The purpose of the 18-Month Outlook is:

- To advise market participants of the resource and transmission reliability of the Ontario electricity system;
- To assess potentially adverse conditions that might be avoided through adjustment or coordination of maintenance plans for generation and transmission equipment; and
- To report on initiatives that are being put in place to improve reliability within the 18-month timeframe of this Outlook.

The contents of this Outlook focus on the assessment of resource and transmission adequacy. Other supporting information and forecasts are contained separately in the following documents that are updated as required:

- "Ontario Demand Forecast from October 2006 to March 2008" (IESO_REP_0311) (found on the IESO web site at http://www.ieso.ca/imoweb/pubs/marketReports/18Month_ODF_2006sep.pdf
    - Contains a detailed description of the peak and energy demand forecasts used in this Outlook.
- "Methodology to Perform Long Term Assessments" (IESO_REP_0266) (found on the IESO web site at http://www.ieso.ca/imoweb/pubs/marketReports/Methodology_RTAA_2006sep.pdf
    - Contains information regarding the methodology used to perform the demand forecasts, resource adequacy assessments and transmission reliability assessments in this Outlook.
- "Ontario Transmission System" (IESO_REP_0265) (found on the IESO web site at http://www.ieso.ca/imoweb/pubs/marketReports/OntTxSystem_2006sep.pdf
    - Provides specific details on the transmission system, including the major internal transmission interfaces and interconnections with neighbouring jurisdictions.

Readers are invited to provide comments on this Outlook report or to give suggestions as to the content of future reports. To do so, please contact us at:

- Toll Free: 1-888-448-7777
- Tel: 905-403-6900
- Fax: 905-403-6921
- E-mail: customer.relations@ieso.ca.

This Outlook presents an assessment of resource and transmission adequacy based on the stated assumptions, using the described methodology. Readers may envision other possible scenarios, recognizing the uncertainties associated with various input assumptions, and are encouraged to use their own judgment in considering possible future scenarios. The tables contained in the document can be downloaded from the Independent Electricity System Operator (IESO) web site in MS Excel format.

In addition to the comprehensive Outlook, the IESO generally publishes Interim Updates to the 18-Month Outlook during each month for which a full Outlook is not issued. These updates include a spreadsheet which reflects changes to Total Resources, Total Reductions to Resources, and Reserve Above Requirement values for the Planned Resource Scenario. The updates also include a summary of actual demand and forecast demand data. Similar to the full Outlooks, the Interim Updates are posted on the IESO web site. These updates provide Outlook information on a more frequent basis to allow market participants to better adjust their operational plans and outage schedules.

The reader should be aware that Security and Adequacy Assessments are published on the IESO web site on a weekly and daily basis that progressively supersedes information presented in this report.

**- End of Section -**

# 2.0 Updates to This Outlook

## 2.1 Changes to Forecast Peak Demand

The demand models have been updated to include the actual demand, weather and economic experience through June and re-estimated based on that information. The economic outlook and weather scenarios have been updated based on the most recent data. The updated demand forecast is slightly lower than the previous due to continuing weakness in some sectors of the Ontario economy.

## 2.2 Updates to Resources

Since the previous Outlook report was published, four wind facilities with the total installed capacity of about 300 MW is now contributing to the Ontario market. These wind facilities are:

- Amaranth Wind Generating Station (formerly Melancthon Grey Wind Project), 67.5 MW
- Kingsbridge Wind Power Project, 39.6 MW
- Port Burwell Wind Generating Station (formerly Erie Shores Wind Farm), 99 MW
- Prince Wind Farm, 99 MW

The Hamilton Community Digester Energy cogeneration facility with the capacity of 1.6 MW, also became available in the last three months. An upgrade to an existing nuclear unit resulted in a capacity increase of 17 MW.

There have been updates to the generator and transmission equipment outages submitted by market participants.

## 2.3 Updates to Transmission Outlook

The list of transmission projects and planned and forced transmission outages has been updated from the previous 18-Month Outlook.

This outlook also presents a discussion of some of the transmission enhancements that are forecast to be in service within the outlook period.

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# 3.0 Historical Review

This section provides a review of past power systems operation, including the most recent months of operation, to identify noteworthy observations, emerging problems and variations from forecast.

## 3.1 Summer 2006 Reliability Progam Improvements

The IESO implemented three major reliability initiatives in preparation for the summer of 2006, including the Day-Ahead Commitment Process (DACP), Day Ahead and Real-time Intertie Failure Charges and the Emergency Load Reduction Program (ELRP). These initiatives contributed favourably to the reliable operation of Ontario's power system during the record setting days of late July and early August. Overall, these initiatives resulted in greater certainty of generator availability, fewer transaction failures and additional flexibility for the IESO in managing the reliability of the system.

### 3.1.1 Day-Ahead Commitment Process

The DACP was introduced to commit internal resources and import transactions in advance of real-time in an effort to reduce transaction failures and provide certainty for internal and import resources. For the forecasted peak hour on August 1, the IESO economically committed 98.6 percent of its internal resources one day in advance. Although actual peak demand was approximately 700 megawatts (MW) heavier than forecast, the market responded by economically scheduling additional imports to compensate for the difference.

Last summer, prior to the implementation of the DACP, the import transaction failure rate during the peak demand week was much greater. For example, during the week of July 11 to July 15, 2005, the failure rate was 14 percent. During this year's peak week of July 28 to August 3, only three of 218 import transactions scheduled in the DACP failed, resulting in a 1.44 per cent failure rate.

The following table indicates the percentage of import transactions scheduled in the DACP (in MWh) during the peak period (hour ending 15 to 19).

**Table 3.1 Import Transactions during Peak Period**

| | July 28 | July 31 | August 1 | August 2 | August 3 |
|---|---|---|---|---|---|
| Total Imports (MWh) | 3,639 | 7,242 | 8,227 | 8,407 | 5,142 |
| Day Ahead Imports (MWh) | 1,539 | 550 | 1,931 | 3,323 | 400 |
| Percentage | 42 | 8 | 23 | 40 | 8 |

### 3.1.2 Day Ahead and Real-time Failure Charges

The following tables compare all intertie transactions for the peak periods (hour ending 15 to 19) from July 11 to July 18, 2005, and July 28 to August 3, 2006. There were fewer import transactions scheduled in 2006 due to an improved internal resource availability including additional installed capacity. The tables illustrate the reduction in failures that has been witnessed with the implementation of the intertie transactions failure charges.

**Table 3.2 Total Import Transactions during Peak Periods, July 11 – July 15, 2005 vs. July 28 – August 3, 2006**

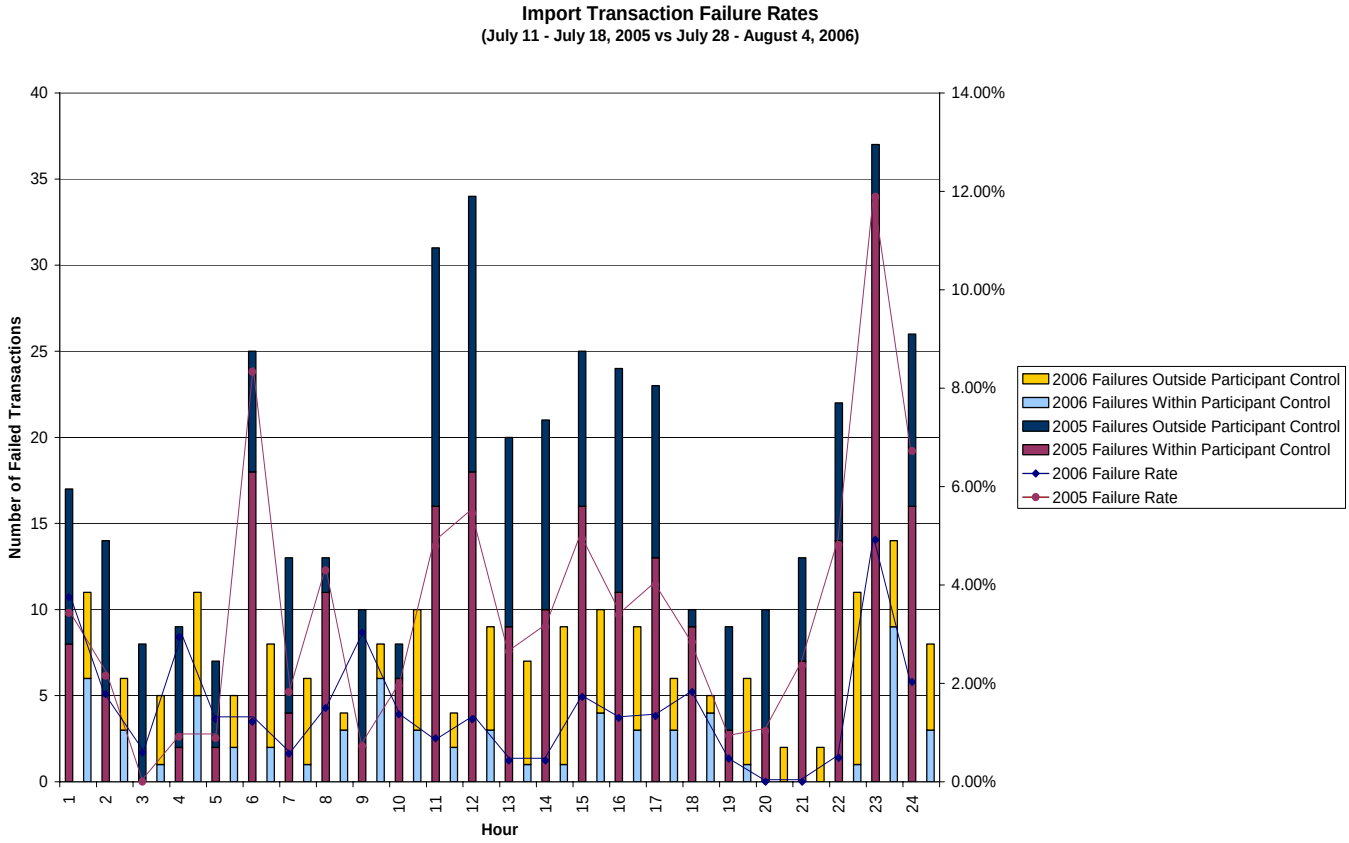
| | Number of Transactions | Volume (MWh) | Failures within Participants' Control | | Failures Outside Participants' Control | |
|---|---|---|---|---|---|---|
| | | | Number of Transactions | Volume (MWh) | Number of Transactions | Volume (MWh) |
| 2005 | 514 | 58,391 | 40 or 8% | 3,244 | 30 or 6% | 1,591 |
| 2006 | 350 | 40,330 | 13 or 4% | 1,654 | 21 or 6% | 1,365 |

**Table 3.3 Total Export Transactions during Peak Periods, July 11 – July 15, 2005 vs. July 28 – August 3, 2006**

| | Number of Transactions | Volume (MWh) | Failures within Participants' Control | | Failures Outside Participants' Control | |
|---|---|---|---|---|---|---|
| | | | Number of Transactions | Volume (MWh) | Number of Transactions | Volume (MWh) |
| 2005 | 96 | 7,948 | 18 or 19% | 1,821 | 1 or 1% | 25 |
| 2006 | 314 | 28,625 | 12 or 4% | 1,210 | 41 or 13% | 3,752 |

Note: The intertie transactions reported above include those scheduled in the DACP and in the real-time market.

**Figure 3.1 Import Transaction Failure Rates**




## 3.1.3 Emergency Load Reduction Program

The ELRP participants were notified on Monday July 31 for potential activation on August 1 and notified on August 2 for potential day-at-hand activation. The timeline for the day-ahead notification was for hour ending nine until hour ending 20 on August 1. The maximum amount of energy offered was 69.1 MW in hour ending 16. The day at hand notification on August 2 was for hour ending 13 until hour ending 20 and the maximum amount of energy offered was 42.8 MW for hour ending 15. Four of the seven ELRP participants submitted offers to participate.

This was the first opportunity for Market Participants and the IESO to utilize the program and it was good experience for all involved.

On the first day of notifications, the participants experienced a few complications in the offer process but the second day was seamless. Although the ELRP participants were not actually activated during these periods, the availability of their capacity provides another less impactive control action for the IESO to manage reliability.

As of the end of August, 316.8 MW of ELRP load provided by 14 facilities have been registered by 10 market participants.

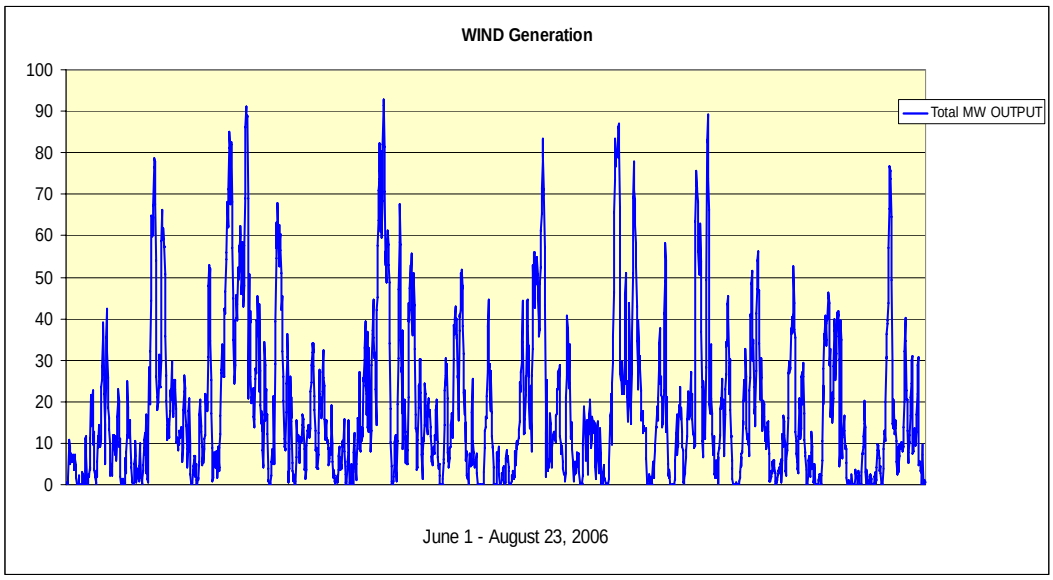
## 3.2 Summer 2006 Reliability Improvements – Material and Condition Changes (summer 2005 vs 2006)

### 3.2.1 Material Changes

The following is a list of the material changes and how they improved reliability.

- Michigan phase shifters in by-pass mode of operation
  Provided additional import capability on the Michigan interface
- New capacity from Wind
  The following graph shows the total wind energy output from Amaranth located at Shelburne, Port Burwell located on the shore of lake Erie and Kingsbridge located at Goderich

**Figure 3.2 Wind Generation**




- For the months of January through August, available generation capacity from all sources was on average 76% of total installed capacity supply for 2005, and 78% for 2006. On average, this 2% increase in availability represents a capacity of over 600 MW.

- An additional 710 MW of capacity was installed between the summer of 2005 and the summer of 2006.

### Energy Limited Resources:

The following river systems become energy limited throughout the summer periods: the Madawaska, Ottawa, Moose and Mississaugi rivers. During the period between June 1st and August 3rd 2005, 140,977.8 MWh of energy was produced from these river systems. During the same period in 2006, 201,900.2 MWh of energy was produced. This is a reflection of the improved water conditions of these areas.

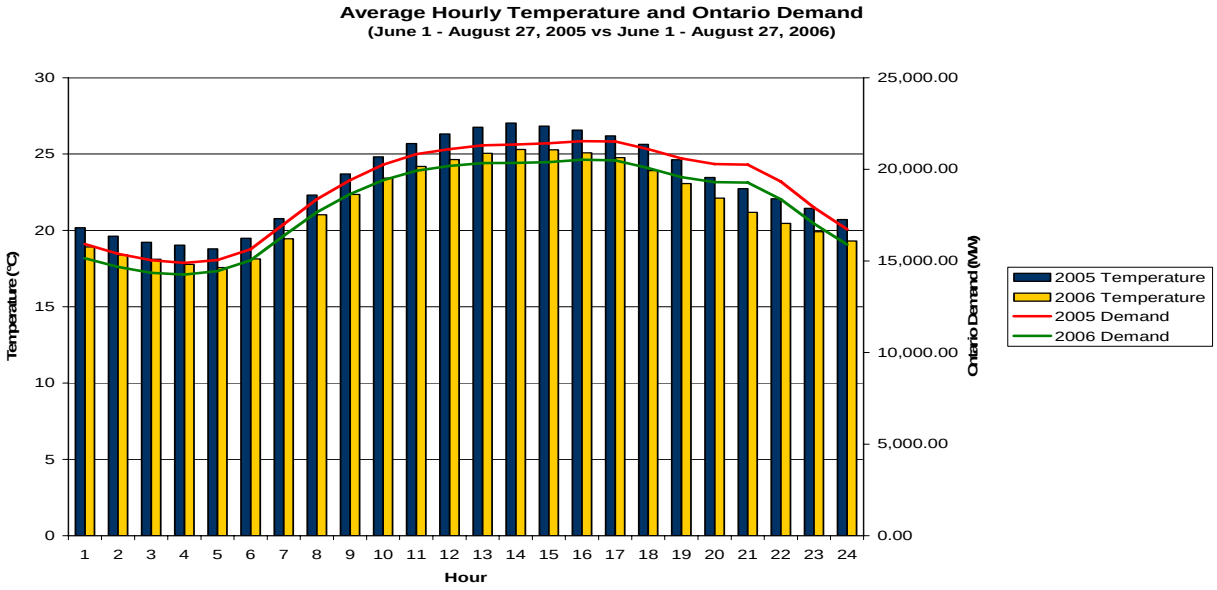
During the heat wave, the performance of Market Participants and generation and transmission resources was excellent. In addition to the specific reliability initiatives discussed, other initiatives and ongoing programs also contributed to the successful management of the record setting demand during the week of July 28 to August 3, 2006. Previous transmission enhancements, generation development and process improvements such as those targeting dispatch issues all helped make this year's "peak week" more manageable for both the Market Participants and the IESO. The collection of initiatives implemented prior to this summer have met most, if not all, of their intended outcomes.

### 3.2.2 Conditions:

#### Weather:

The following graph compares the weather and its effects on demand for both 2005 and 2006. The average temperature was 6.7% higher in 2005 than in 2006 resulting in an average demand that was 4.8% higher in 2005 than in 2006.

**Figure 3.3 Average Hourly Temperature and Ontario Demand, June 1 to August 27, 2005 and 2006**

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# 4.0 Demand Forecast

The forecast of demand has been updated to reflect the most recent information. As part of the regular updating process, the forecasting models' equations are re-estimated based on recent economic, weather and demand data. The IESO has also updated the Weather scenarios for the most recent weather data. The economic outlook has been updated and the main themes of past outlooks continue to prevail.

- A high dollar and higher energy prices negatively impact Ontario's industries. Lower commodity prices are impacting energy-intensive primary industries.
- Low interest rates continue to fuel consumption, business investment and construction.
- Overall, the outlook is for modest economic growth.

The demand forecast methodology is unchanged from the previous forecast. The demand forecasts are based on Monthly Normal weather.

Annual energy demand is expected to shrink by 0.2% in 2006 before rebounding due to the loss of energy-intensive industrial demand. A stronger economy in 2007 with better performance across all sectors of the economy with lead to a rebound in electricity demand growth of 1.5% over 2006. The winter 2006-07 Monthly Normal peak demand is expected to be 24,677 MW. The Monthly Normal summer 2007 peak is expected to be 25,615 MW. The growth in energy and peak demands varies across the zones due to local demographic and economic factors that influence demand.

**Demand Forecast Assumptions**

The adequacy assessments contained in this Outlook take into consideration a range of peak demands that can occur under various weather conditions with varying probability of occurrence. The IESO focuses on two demand forecast scenarios, which are based on:

- Monthly Normal weather; and
- Extreme weather.

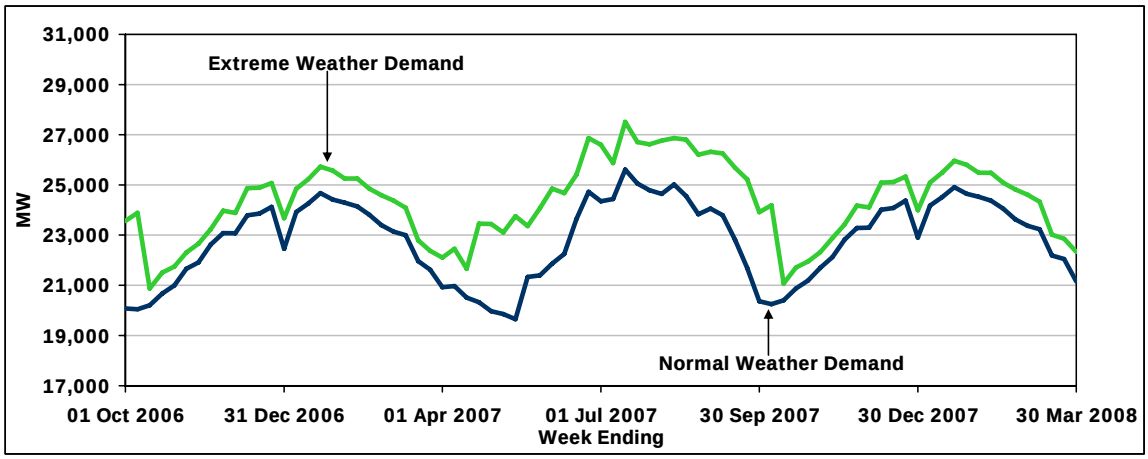
The occurrence and timing of extreme weather is impossible to accurately forecast far in advance. As a result, the impact of extreme weather is modeled probabilistically in the calculation of the required resources for each week of the study period.

Over time, there is a certain amount of natural conservation that occurs. Examples include less efficient appliances being replaced by more efficient ones, homes and buildings with better insulation replacing older structures and businesses altering their operations to reduce their exposure to higher electricity prices. These types of reductions are reflected in the IESO's demand forecast.

Higher levels of conservation or demand management require more direct intervention in the form of incentives, standards or other mechanisms. The results of these initiatives can be substantial and will be included in future Outlooks as conservation and demand management programs are developed and implemented.

Figure 3.1 shows the Monthly Normal and Extreme weather demands assumed for each week in the study period.

**Figure 4.1 Demand Forecast Range**




For purposes of identifying the peak demand that would be expected over a given season, the IESO produces a forecast based on Seasonal Normal weather. Daily, weekly and monthly peak demands are best represented by a demand forecast based on Monthly Normal weather. Therefore, the Monthly Normal weather demand forecast, combined with a measure of uncertainty due to variations in weather, is used for operational planning decisions. The peak demand forecast and the uncertainty surrounding it influence the amount of reserves required to maintain reliability on the system.

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# 5.0 Resource Adequacy Assessment

This section provides an assessment of the adequacy of resources to meet the forecast demand. In recognition of the uncertainty which exists regarding the future availability of resources, two resource scenarios are described in this section: the Planned Resource Scenario and the Existing Resource Scenario.

The Planned Resource Scenario assumes quantities of price-responsive demand and generation capacity based on existing resources and estimates of in-service dates for new projects.

The Existing Resource Scenario considers the potential for delays to the in-service dates of additional new generation capacity and of price-responsive demand by being based on current levels only. However, this scenario does assume small generation capacity increases to some existing nuclear generation facilities.

Results of the adequacy assessment, as well as an analysis of risk factors, are described in Sections 5.1 through 5.5. Observations, findings and conclusions are provided in Section 7, and detailed tables of results can be found in Appendix A of this document.

## 5.1 Planned Resource Scenario with Normal and Extreme Weather

**Resource Assumptions**

The Planned Resource Scenario assumes quantities of price-responsive demand and generation capacity based on existing resources plus significant new generation facilities that are scheduled to come into service within the 18-month study period. These include:

- Existing Installed Resources: total capacity of 31,094 MW(refer to Table 5.1)
    - Assumed to be in-service for the entire duration of the study period, except for periods of time that the generator owner/operator has submitted planned outages for their generating units.
- Changes to generation facilities and capacity changes to the existing facilities expected to be effective within the 18-month study period (refer to Table 5.2)
    - Includes generation projects in the IESO's Connection Assessment and Approval Process (CAA)[1] that are under construction, embedded generators that are registered to participate in the market, and projects selected under the Ontario Power Authority's RFP process.
    - The estimated effective date shown in Table 5.2 indicates the date on which additional capacity is assumed to be available to meet Ontario demand. For projects that are under RFP contract, the estimate effective date is the best estimate of the date when the contract requires the additional capacity to be available. In the event that an RFP project is delayed, such that the commercial in-service date is expected to be later than the RFP contract date, the estimated

[1] Details regarding the IESO's CAA process and the status of all projects in the CAA queue, including copies of available Preliminary Assessment and System Impact Assessment Reports, can be found on the IESO's web site www.ieso.ca under the "Services - Connection Assessments" link.

effective date will be the best estimate of the commercial in-service date for the project.

- Price-responsive demand forecast:
    - Table 5.3 summarizes the changes to the capacity equivalent from price-responsive demand over the course of the forecast.
    - Both dispatchable demand and price-responsive demand under contract are considered in dependable demand response capability.
    - price-responsive demand is forecast based on market participant information and actual market experience.
    - Based on historical data, it is assumed that 56.4% of price responsive demand is available at the time of the weekly peak.
    - The Transitional Demand Response Program is assumed to end March 2007.

**Table 5.1 Existing Installed Generation Resources**

| Fuel Type | Total Capacity (MW) | Number of Stations |
|---|---|---|
| Nuclear | 11,414 | 5 |
| Coal | 6,434 | 4 |
| Oil / Gas | 5,103 | 22 |
| Hydroelectric | 7,768 | 68 |
| Wind | 305 | 4 |
| Miscellaneous | 70 | 4 |
| Total | 31,094 | 107 |

**Table 5.2 Committed and Contracted Generation Resources**

| Proponent/Project Name | Zone | Fuel Type | Capacity MW | Estimated Effective Date |
|---|---|---|---|---|
| Prince II Wind Power Project | Northeast | Wind | 90 | 2006 |
| Nuclear Uprate | N/A | Uranium | 5 | 2006-Q4 |
| Trail Road Landfill Gas | Ottawa | Landfill Gas | 5 | Early 2007 |
| Goreway Station Phase I | Toronto | Gas | 485 | Summer 2007 |
| Underwood WGS (formerly Leader Wind Power Projects A & B) | Southwest | Wind | 200 | 2007 |
| Nuclear Uprate | N/A | Uranium | 27 | 2007-Q3 |
| Ripley Wind Power Project | Southwest | Wind | 76 | 2007-Q4 |
| **Total** | | | **888** | |

**Table 5.3 Demand Side Projects**

| Project | Type | Zone | Capacity MW | Estimated In-Service Date |
|---|---|---|---|---|
| Demand Response | Dispatchable Demand | Southwest | 30 | 2006-Q4 |
| Demand Response | Dispatchable Demand | Northeast | 25 | 2006-Q4 |
| Demand Response | Dispatchable Demand | Northeast | 100 | 2006-Q4 |
| Demand Response | Dispatchable Demand | Northeast | 10 | 2007-Q4 |
| Transitional Demand Response Program | Dispatchable Demand | Distributed | -31 | 2007-Q2 |
| **Total** | | | **134** | |

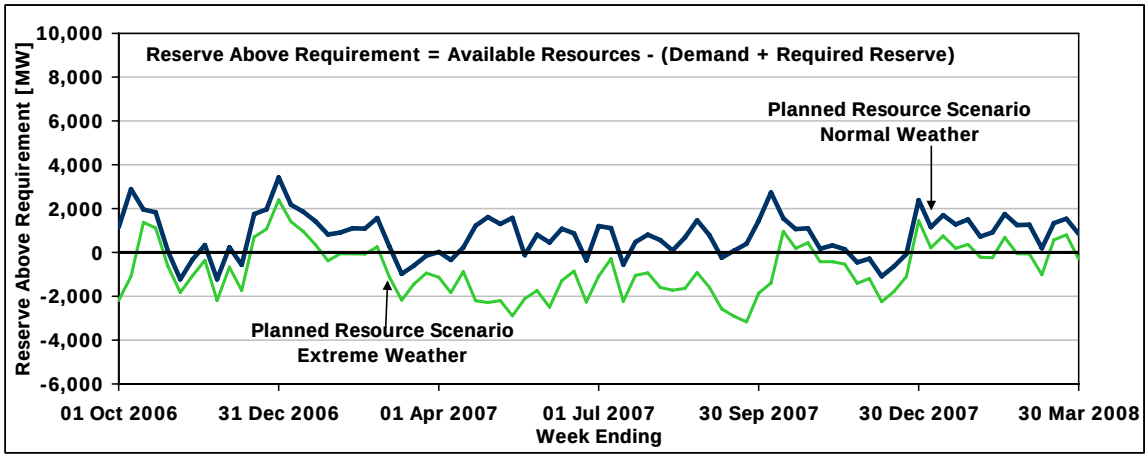
With respect to forecasts of generation capabilities, the assumptions are as follows:

- Hydroelectric capability based on median historical values of hydroelectric production and contribution to operating reserve during weekday peak demand hours
- Capacity and energy contributions from thermal generators based on market participants submissions, including planned outages, expected forced outage rates and seasonal deratings
- Capacity at the time of peak and total energy contributions from wind-powered generation assumed to be 10% and 30%, respectively

### Weekly Adequacy Assessments

Reserve Above Requirement levels, which represent the difference between Available Resources and Required Resources, are shown in Figure 5.1.

**Figure 5.1 Reserve Above Requirement: Planned Resource Scenario – Normal vs. Extreme Weather**



## 5.2 Existing Resource Scenarios with Normal and Extreme Weather

**Resource Assumptions**

The Existing Resource Scenario assumes quantities of price-responsive demand and generation capacity based on existing resources and capacity increases to the existing generation facilities. This includes:

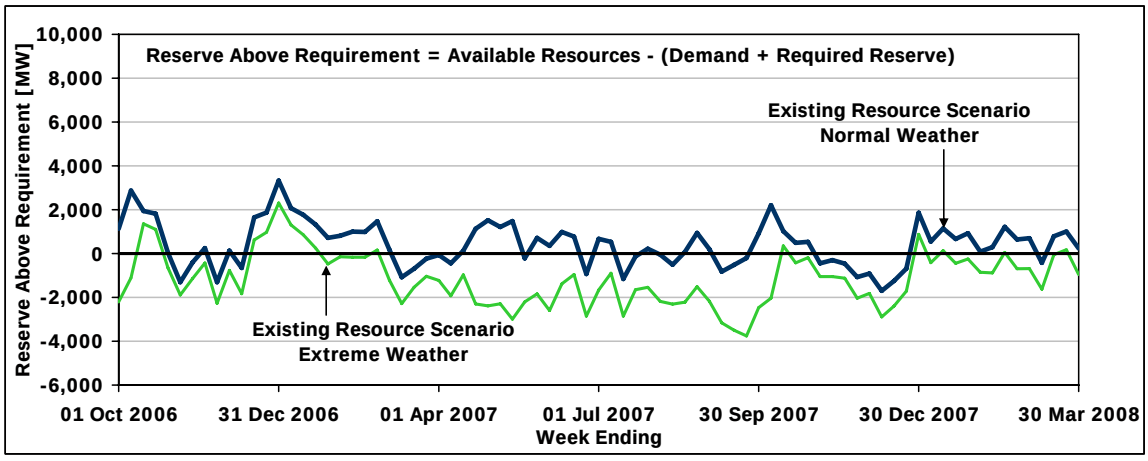
- Existing Installed Resources: total capacity of 31,094 MW(refer to Table 5.1)
    - Assumed to be in-service for the entire duration of the study period, except for periods of time that the generator owner/operator has submitted planned outages for their generating units.
- Capacity increases to the existing facilities expected to be in-service within the 18-month study period (refer to Table 5.2, items which indicate "uprate")
- Price-responsive demand forecast:
    - 338 MW of price-responsive demand capability for the entire period.

With respect to forecasts of generation capabilities, the existing resource scenario is based on the same assumptions as the planned resource scenario.

**Weekly Adequacy Assessments**

Reserve Above Requirement levels, which represent the difference between Available Resources and Required Resources, are shown in Figure 5.2.

**Figure 5.2 Reserve Above Requirement: Existing Resource Scenario – Normal vs. Extreme Weather**




## 4.3 Comparison of Resource Scenarios

Table 5.4 shows a snapshot of the forecast available resources, under the two scenarios, at the time of the seasonal peak demands over the study period. The installed resources in Table 5.4 start with the values listed in Table 5.1. The installed resources in Table 5.4 increase over the study timeframe, due to some uprates to the forecast net installed capacity of existing generation

facilities. For the Planned Resource Scenario only, resources are also increased by the generation additions listed in Table 5.2. The total reductions to resources include generator deratings, generator planned outages under each resource scenario, capacity limitations due to transmission interface constraints and allowances for hydroelectric generation production below rated capacity. The total reductions were subtracted and the price-responsive demand was added to the total resources, to obtain the available resources. In this Outlook, price-responsive demand ranges from 355 MW to a maximum of 433 MW under the Planned Resource Scenario, as shown in Table 5.4.

The monthly forecast of energy production capability, as provided by market participants, is included in Appendix A, Table A6.

**Table 5.4 Summary of Available Resources**

| Notes | Description \ Year | Winter Peak 2007 | | Summer Peak 2007 | | Winter Peak 2008 | |
|---|---|---|---|---|---|---|---|
| | | Existing Resource Scenario | Planned Resource Scenario | Existing Resource Scenario | Planned Resource Scenario | Existing Resource Scenario | Planned Resource Scenario |
| 1 | Installed Resources (MW) | 31,099 | 31,189 | 31,099 | 31,879 | 31,126 | 31,982 |
| 2 | Imports (MW) | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | Total Resources (MW) | 31,099 | 31,189 | 31,099 | 31,879 | 31,126 | 31,982 |
| 4 | Total Reductions in Resources (MW) | 2,043 | 2,124 | 2,917 | 3,183 | 2,549 | 2,884 |
| 5 | Price-responsive Demand (MW) | 338 | 427 | 338 | 427 | 338 | 433 |
| 6 | Available Resources (MW) | 29,394 | 29,492 | 28,520 | 29,123 | 28,915 | 29,531 |

**Notes to Table 5.4:**

1. Installed Resources (MW): This is the total capacity of the generation resources in Ontario assumed to be installed at the time of the summer and winter peaks in the 18 month time span. Initially, this value includes all generators registered to participate in the IESO-administered markets at the beginning of the 18 month study period. It also reflects any minor unit re-ratings resulting from equipment changes that may have been completed prior to the publication of this Outlook. Additional generation capacity that was assumed under the applicable resource scenario is progressively included, according to the estimated in-service dates.

2. Imports (MW): Represents the amount of external capacity considered to be delivered to Ontario.

3. Total Resources (MW): This is the sum of Installed Resources (line 1) and Imports (line 2).

4. Total Reductions in Resources (MW): These reductions represent the sum of generator deratings, generator planned outages, generation limitations due to transmission interface constraints, generation constraints due to transmission outages/limitations and allowance for generation capability levels below rated installed capacity. In the case of wind generation, it is assumed that 10% of the installed capacity is available at the time of peak, so 90% of the installed capacity is counted in the total reduction in resources. Hydroelectric capability is based on historic levels of production and contributions to operating reserve.

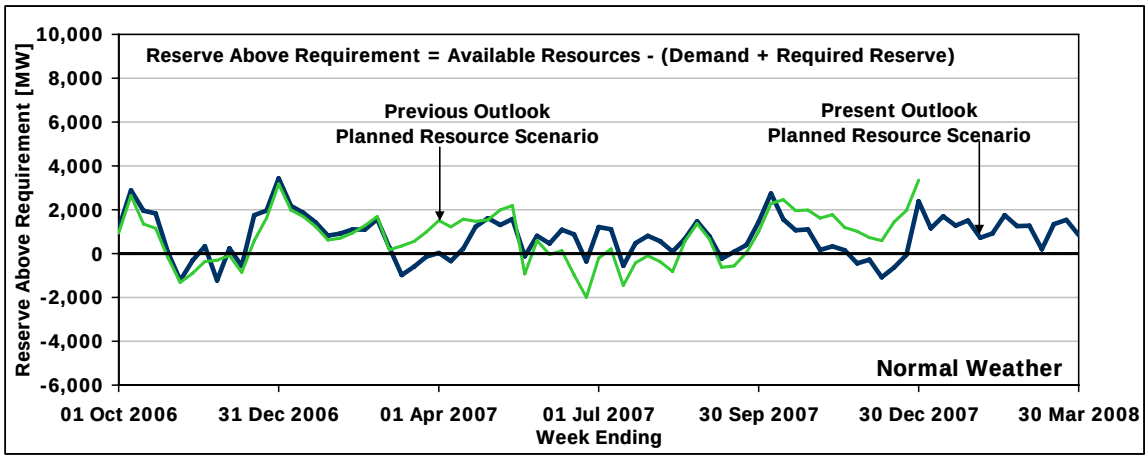
5. Price-responsive Demand: This is the amount of demand which is assumed to respond to changes in the market clearing price by reducing consumption, under each resource scenario.

6. Available Resources (MW): This equals Total Resources (line 3) minus Total Reductions in Resources (line 4) plus Price-responsive Demand (line 5).

**Weekly Adequacy Assessments**

Figure 5.3 provides a comparison between the forecast Reserve Above Requirement values in the present Outlook and the forecast Reserve Above Requirement values in the previous Outlook published on June 23, 2006.

**Figure 5.3 Reserve Above Requirement: Planned Resource Scenario vs. Previous Planned Resource Scenario**




## 5.4 Resource Adequacy Risks

The forecast reserve levels for both the Planned Resource Scenario and the Existing Resource Scenario should be assessed bearing in mind the risks discussed below.

### 5.4.1 Extreme Weather

The Existing Resource Scenario and the Planned Resource Scenario are based on the assumption of normal (average) weather. However, peak demands in both summer and winter typically occur during periods of extreme weather. Unfortunately, the occurrence and timing of extreme weather is impossible to accurately forecast far in advance. As a result, the impact of extreme weather is modeled probabilistically in the calculation of the required resources for each week of the study period. The impact of extreme weather was demonstrated in the first week of August 2006, when Ontario established an all-time record demand of 27,005 MW. Over 3,000 MW of this demand was due to the higher than average heat and humidity.

In order to illustrate the impact of extreme weather on forecast reserve levels during the Outlook period, both the Existing Resource Scenario and the Planned Resource Scenario were re-calculated assuming extreme weather in each week instead of normal weather. The probability of this occurring in every week is very small; however the probability of an occurrence in any given week is greater (about 2.5 percent). Over the course of the Outlook period (18-Months) you will observe at least one day of extreme weather. When one looks at the entire summer or winter periods, the expectation of at least one period of extreme weather becomes very likely.

The magnitude of resource deficiencies, under extreme weather, clearly illustrates there are circumstances under which reliance on interconnected supply is likely. This emphasizes the continued need for reliable supply and demand response within Ontario.

### 5.4.2 New Resource Risks

For the 18 month period under study, the improved demand-supply situation for the Planned Resource Scenario is dependent on the additional generation and price-responsive demand coming into service as forecast. Given the amount of new supply and transmission enhancements required in such a short period of time, timely regulatory approvals processes are required. Serious consideration needs to be given to developing expedited, but thorough, approvals processes to ensure timely completion of the new facilities.

### 5.4.3 Extensions to Generator Planned Outages

A number of large generating units are scheduled to return to service from outage prior to winters 2006/2007 and 2007/2008 and summer 2007. Meeting these schedules is critical to maintaining adequate reserve levels. Delays in returning generators to service from maintenance outages could lead to reliance on imports and/or cancellation of planned generator outages.

In the event that generator outages must be delayed due to reliability concerns, it will be necessary for outages to be rescheduled to a more suitable time period. However outage rescheduling could stretch the ability of generator owners/operators to accommodate larger amounts of outages over shorter time periods and may increase forced outage occurrences. Operational experience so far indicates generator owners are usually able to adapt their outage plans. However, the dual peaking nature of the Ontario system (roughly equivalent peaks in winter and summer) means that outages must be scheduled in shorter spring and fall periods. Inevitably this means that some long duration outages have to be scheduled into the start of the peak seasons, creating the potential that any extensions of these outages occur when the generation is most needed.

### 5.4.4 Higher than Forecast Generator Unavailability

IESO resource adequacy assessments include a probabilistic allowance for random generator forced outages based on generator reliability information provided by market participants, or on industry-wide data for similar facilities. Along with weather-related demand impacts, the impact of generator forced outages is included in the determination of required resources.

### 5.4.5 Lower than Forecast Hydroelectric Resources

IESO resource adequacy assessments include hydroelectric generation outputs based on median historical values of hydroelectric production plus operating reserve during weekday peak demand hours and energy capability provided by market participants. The amount of available hydroelectric generation is greatly influenced both by water-flow conditions on the respective river systems and by the way in which water is utilized.

Water-flow conditions are primarily influenced by the amount of precipitation received. To accurately forecast precipitation amounts far in advance is little better than chance. Drought conditions over some or all of the study period would lower the amount of generation available from hydroelectric resources. Low water conditions can result in significant challenges to maintaining reliability, such as the reliability challenges of the summer of 2005.

### 5.4.6 Wind Resource Risks

Wind generator output varies on a continuous basis due to the variability of wind. This Outlook assumes that 10% of the installed capacity of wind power generators is available at the time of the weekly peak. There is a risk that wind power output could be less than 10% at the time of the weekly peak if:

- the wind isn't blowing, or
- extreme cold weather or wind speeds necessitate that wind generator output be curtailed to prevent equipment damage.

The geographic diversity of Ontario wind resources would mitigate some of the risk associated with wind speed variability. Studies are underway to determine appropriate assumptions for wind power capacity values at the time of peak demands in Ontario.

### 5.4.7 Capacity Limitations

There is a risk that any given generator may not be capable of producing the maximum capacity that the market participant has forecast to be available at the time of peak demand. There may be several reasons for these differences.

Forecast models include an equivalent forced outage rate, that is intended to capture the random nature of generator capacity limitations, deratings, and forced outages. There is a risk that actual outages and deratings may be higher than forecast, and there is also a risk that certain types of deratings or outages may not be completely random. Some outages and deratings, such as environmental limitations, may be more likely to occur at roughly the same time as the extreme weather conditions which drive peaks in demand.

In addition, the forecast models assume that the maximum capacity of any given generator may be utilized fully at the time of the Ontario peak demand, although there are risks that the maximum capability of all generating resources may not be available in the same peak hour, due to interrelationships between generating resource fuel availability.

### 5.4.8 Transmission Constraining Resource Utilization

There is a risk that transmission constraints occur more often than expected, or have greater impact than expected on the ability to deliver generation to load centres. A limited number of transmission limitations are modeled without all probabilities of failure included. There is a risk that certain transmission limitations, which are not modeled, may have a greater impact than forecast and/or failures could occur to significantly impact the utilization of resources, until such equipment is repaired or replaced. There is also a risk that these limitations may not be due to completely random outages but can occur under the same conditions which create high demand. For example during periods of time when there is little wind, hot weather results in reduced transmission limits. This can affect the utilization of internal generation and imports from neighbouring systems.

### 5.4.9 Failure of Import Transactions

There is a risk that import transactions scheduled with neighbouring markets fail to be delivered. These failures represent expected supply that is suddenly not available in real-time. The failures are especially problematic due to the timing and size of the failures. The implementation of the

Day Ahead Commitment Process since June 2006 provides more certainty that these imports will be delivered in real-time.

**- End of Section -**

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# 6.0 Transmission Reliability Assessment

This section provides an assessment of the reliability of the Ontario transmission system.

## 6.1 Transmission Projects

Planned transmission projects, that are identified by transmitters and that have a significant impact and that have an estimated in-service date within the 18 month period under study are listed in Appendix B by transmission zone. These transmission projects do not include all transmission projects submitted to the IESO for Connection Assessments and Approval. Only those projects that are considered significant are included. To make cross referencing easier, the CAA-ID number of each project has been included where available. In general, the work listed represents some or all of the work associated with the CAA-ID.

Additional information regarding each of the transmission projects in the CAA queue can be found at the IESO's Connection Assessments web-page, at the following location: http://www.ieso.ca/imoweb/connAssess/ca.asp.

## 6.2 Planned Transmission Outages

A principal purpose of the transmission reliability assessment is to forecast any reduction in transmission capacity brought about by specific transmission outages. For a major transmission interface or interconnection, the reduction in transmission capacity due to an outage condition can be expressed as a change in the base flow limit associated with the interface or interconnection. Another purpose of the transmission reliability assessment is to identify the possibility of any security-related events on the IESO-controlled grid that could require contingency planning by market participants or by the IESO. As a result, the transmission outages are reviewed to identify transmission system reliability concerns and to highlight those outages that should be rescheduled or changed. As an example, a change to an outage may include reducing the scheduled duration or recall time.

The assessment of transmission outages will also identify any resources that have potential or are forecast to be constrained due to transmission outage conditions. The identification of a constrained resource is generally not reflected in the assessment of weekly resource adequacy, which is detailed in Section 5.1, since there is typically sufficient outage scheduling flexibility to avoid constraining off resources when such resources are needed for reliability. Transmitters and generators are expected to have a mutual interest in developing an ongoing arrangement to coordinate their outage planning activities. Transmission outages that may affect generation access to the IESO-controlled grid should be coordinated with the generator operators involved, especially at times when the forecast of reserve is deficient. Under the Market Rules, where the scheduling of planned outages by different market participants conflicts such that both or all outages cannot be approved by the IESO, the IESO will inform the affected market participants and request that they resolve the conflict. If the conflict remains unresolved, the IESO will determine which of the planned outages can be approved according to the priority of each planned outage as determined by the Market Rules detailed in Chapter 5, Sections 6.4.13 to 6.4.18.

For this Outlook, transmission outage plans submitted to the IESO's Integrated Outage Management System (IOMS) as of the third week in August 2006 were used.

The IESO's assessment of the impact of the transmission outage plans is shown in Appendix C, Tables C1 to C10. In these tables, each element is assessed individually by indicating the possible impacts and the reduction in transmission interface and/or interconnection limits. The methodology used to assess the transmission outage plans is described in the IESO document titled "Methodology to Perform Long Term Assessments" (IESO_REP_0266).

A few of the transmission outages planned within the timeframe of this Outlook are judged to have a material impact on the overall reliability of the IESO-controlled grid as indicated in Appendix C.

The assessment of transmission outages for this Outlook has been limited to those outages with a scheduled duration of greater than five days or to those outages associated with a project where there is a significant collection of outages which have a combined scheduled duration of greater than five days. The IESO recognizes that there are expected to be additional outage requirements and/or changes as time approaches the Outlook study period and that transmission capacity will be impacted by outages with a scheduled duration of five days or less. Prior to approving and releasing an outage, the IESO will reassess the outage for potential system impacts, taking into account all current and forecasted conditions.

The large number of system changes identified to be completed in the Ontario Reliability Outlook and this 18-Month assessment will require a substantial number of planned outages to incorporate the new facilities.

## 6.3 Adequacy of the Existing Transmission System

The Ontario transmission system is expected to be adequate to supply the coming summer's demand under the forecast conditions.

Previous IESO Outlooks identified various areas of the IESO-controlled grid where the projected extreme weather loading is expected to approach or exceed the capability of the transmission facilities in the planning period. This could result in congestion of low-priced resources that must be replaced by higher priced resources, and would increase costs to market loads. Where the loading was projected to exceed the capability of the transmission facilities, there is an increased risk of load interruptions.

IESO continues to work with Hydro One, to identify the highest priority transmission needs, and to ensure that those projects whose in-service dates are at risk are given as much priority as is practical, especially those addressing reliability needs for summer 2007. IESO has also been working closely with the Ontario Power Authority to specify the locations, timing and minimum generation requirements to satisfy reliability standards.

For summer 2007, the following areas of the grid are expected to be improved over last summer, and to provide an increased level of reliability.

### 6.3.1 City of Toronto and Western GTA

The transmission capability into the GTA has been enhanced with the completion of Parkway TS. The restoration of the normal rating on a 500/230 kV 750 MVA autotransformer at Trafalgar is expected to provide sufficient capability at the station for the forecast conditions.

An autotransformer at Cherrywood TS, which currently has a significant derating, is scheduled to be replaced in the fall of 2006 and will further enhance the load supply to central Toronto well before the summer 2007 peak period.

For some hours in summer 2006, although less frequently than 2005, the Claireville TS autotransformers were loaded above their continuous ratings, relying on their long-term emergency ratings to supply the demand in the western GTA. Timely completion of the Goreway Station Phase One will reduce the loading on these autotransformers in summer 2007, and reduce the risk of overloading in the event of a long-term failure of one of these autotransformers

To connect the Portlands Energy Centre into the Hearn switching station will require extensive equipment outages in the period before summer 2008. In the fall of 2006, two cables supplying the downtown Toronto area will be required out of service as part of this work. An analysis of the demand forecast shows that the expected demand can be supplied reliably for the period of the planned maintenance. However, the available "window" to perform this work is very limited, as there are few periods of sufficiently low demand to reliably perform the work, and the project timeline depends on a large volume of equipment outages proceeding as scheduled or risk delays to the in-service date of the Portlands Energy Centre.

Completion by Hydro One of the John Transformer Station (TS) to Esplanade TS link by the fall of 2007 will also enhance reliability to central Toronto by increasing the capability to transfer some loads from their normal supply east of the city, to an alternate supply from the west, and vice versa.

### 6.3.2 Beck-Middleport-Hamilton/Burlington circuits (QFW)

The Niagara transmission expansion project will add a new 230 kV double-circuit line between Allanburg TS, in the Niagara peninsula, and Middleport TS southwest of Hamilton. The project, originally scheduled for June 2006, continues to be delayed due to unforeseen circumstances. Once in service it will increase the capability of the transmission system connecting the Niagara River generation at Queenston to the grid in the Hamilton area by about 800 MW. This enhancement will also permit increased imports from New York of at least 350 MW, and up to 800 MW depending on the load and generation dispatch in Ontario.

### 6.3.3 St. Lawrence to Hinchinbrooke

Summer 2005 operation exhibited very heavy loading on the 230 kV circuits westward from St. Lawrence TS to Hinchinbrooke TS. An existing Special Protection System at St. Lawrence was modified for summer 2006, allowing increased westward transfers, and is planned to be enhanced further before summer 2007, to increase its functionality and to make it more reliable under peak load conditions, to maximize simultaneous import capability from Hydro Quebec and New York.

### 6.3.4 Lambton-Sarnia Generation

To prepare the power system to reliably incorporate additional generation facilities around the Lambton area, including the St. Clair Power and Greenfield Energy Centre, extensive work needs to be completed at the Lambton switchyard to connect the new generation facilities, and to

manage the expected short circuit levels when new generation facilities at St. Clair Power and Greenfield Energy Centre begin their commissioning activities, at the same time that generating units at Lambton continue to operate. To complete the work on time, a large volume of equipment outages must proceed as scheduled, or risk delays to the replacement generation for Lambton coal capacity.

Examination of outages in this area have revealed several days when transmission work requires specific Lambton generating units to be off line, thus reducing the available generation to supply Ontario demand. Specific transmission outages that are expected to materially restrict Lambton generation have been reflected in lower availability of Lambton generation. The Reserve Above Requirement values will also be lower, as a result.

### 6.3.4 Michigan Phase Angle Regulators

Phase angle regulators (PARs) are installed on the Michigan-Ontario interconnection but are not available to regulate flows except in emergencies, pending agreement by the International Transmission Company in Michigan to permit full regulation.

The inability to regulate flows combined with limiting ratings on the PAR equipment can result in significant congestion of imports from the Michigan direction. This was experienced in summer 2005. Before summer 2006, the IESO, the Midwest ISO, Hydro One and International Transmission Company, agreed to temporarily bypass the phase angle regulators for normal operation until an agreement is reached to make full use of their regulating capability. Bypassing the PARs increases Ontario's transfer capability to and from Michigan by 300 to 350 MW in the summer and by about 400 MW in the winter.

Full regulating capability on the Michigan interface combined with increased import capability from the Niagara direction following completion of the Niagara expansion project, will provide a significant increase in the combined import capability from New York and Michigan.

### 6.3.5 Great Lakes Power Transmission Expansion

In June of 2006, GLP's Wawa to Third Line 230 kV circuit was completed. The addition of this circuit has increased the transfer capability eastward from Wawa, has unrestricted Brookfield generation in the vicinity of Wawa TS, and has increased the reliability of supply to Sault St. Marie by providing a third 230 kV transmission circuit into the city. The new circuit also serves as the connection point for both phases of the Prince Wind Project. The increase in available generation resources resulting from these transmission enhancements has led to congestion on the transmission system east of Sault St. Marie. The IESO will be reviewing the existing operating limits in that area, to reduce congestion to the extent possible.

**- End of Section -**

# 7.0 Conclusions

The following conclusions are based on the results of the assessment carried out for this Outlook.

**Resource Adequacy**

- Under the Planned Resource-Normal Weather Scenario, forecast reserves within Ontario are sufficient to meet requirements for 62 of 79 Weeks in the study period. Reserves are forecast to be below requirements for 17 weeks of the Outlook timeframe. Where this situation occurs, Ontario may need to rely on external supplies. During other periods where planned maintenance is the most significant contributor to lower reserves, some planned generator outages are at risk of cancellation by the IESO, for reliability reasons, depending on their priority and the resource adequacy situation at the time their approval is being sought. Opportunities will exist for additional planned generator maintenance and exports in the other weeks of the Outlook period where reserves exceed requirements.
- Under the Existing Resource-Normal Weather Scenario, the reserves are forecast to be below requirements for 27 weeks of the Outlook timeframe. Extreme weather during the peak periods will result in significantly increased reliance on imports to supplement Ontario generation and higher potential for use of emergency operating procedures.
- Results of the resource adequacy assessment are summarized in the matrix below. The different shadings are intended to suggest the degree of concern regarding the supply/demand situation under each resource-weather scenario combination.

| | Normal Weather Scenario | Extreme Weather Scenario |
|---|---|---|
| **Planned Resource Scenario** | - there are 17 weeks when reserves are lower than required (planned outages at risk or imports potentially required)<br>- opportunities for additional outages/exports exist in most other weeks | - many planned outages at risk<br>- imports required during some peak periods<br>- higher risk of requiring emergency operating procedures up to and including rotational load shedding |
| **Existing Resource Scenario** | - there are 27 weeks when reserves are lower than required (planned outages at risk or imports potentially required)<br>- opportunities for additional outages/exports exist in many other weeks | - many planned outages at risk<br>- imports required during some peak periods<br>- higher risk of requiring emergency operating procedures up to and including rotational load shedding |

- The magnitude of resource deficiencies under both normal and extreme weather emphasizes the continued need for additions of reliable supply and demand response within Ontario.
- For the 18 month period under study, the improved demand-supply situation for the Planned Resource Scenario is dependent on the additional generation and price-responsive demand coming into the market as forecast.

- A number of large generating units are scheduled to return to service from outage prior to the winters 2006/2007 and 2007/2008 and summer 2007. Meeting these planned outage schedules is critical to maintaining adequate reserve levels over the peak seasons.
- High generator unavailability, whether caused by higher forced outage rates or delays in returning generators to service, could lead to greater reliance on imports. Under these circumstances, opportunities for planned outages, especially during the peak summer period, would be limited.
- Over the 18 month period under study, the Northeast Power Coordinating Council resource adequacy criterion is expected to be met. As permitted, to meet the criterion, the IESO forecast considers periodic reliance on interconnection benefits and potential use of other operating actions including outage rescheduling and emergency operating procedures.
- Extreme weather during peak periods places increased emphasis on reliable Ontario resources and energy imported from neighbouring systems. To maximize the ability to respond to these peak period requirements the following actions have been implemented:
    - Day Ahead Commitment Process, to allow imports to be scheduled and to commit units day ahead, facilitating better planning with the markets surrounding Ontario
    - Emergency Load Reduction Program, to give consumers incentives to reduce their loads, like the markets surrounding Ontario

**Transmission Adequacy**

- The Ontario transmission system is expected to be adequate to supply the coming summer's demand under the forecast conditions.
- The transmission capability into the GTA has been enhanced with the completion of Parkway TS and the restoration of the normal rating on a 500/230 kV 750 MVA autotransformer at Trafalgar. The planned replacement of an autotransformer at Cherrywood TS, scheduled for the fall of 2006 will further enhance the load supply to central Toronto well before the summer 2007 peak period.
- Timely completion of the Goreway Station Phase One will reduce the loading on the Claireville TS autotransformers in summer 2007, and reduce the risk of overloading in the event of a long-term failure of one of these autotransformers
- To connect the Portlands Energy Centre into the Hearn switching station will require extensive equipment outages that can be scheduled only during limited periods but must proceed on schedule or risk delays to the in-service date of the project.
- Completion by Hydro One of the John Transformer Station (TS) to Esplanade TS link by the fall of 2007 will also enhance reliability to central Toronto by increasing the capability to transfer some loads from their normal supply east of the city, to an alternate supply from the west, and vice versa.
- The Niagara transmission expansion project, originally scheduled for June 2006, continues to be delayed due to unforeseen circumstances. Once in service it will increase the capability of the transmission system connecting the Niagara River generation at Queenston to the grid in the Hamilton area by about 800 MW, and will permit increased imports from New York of at up to 800 MW depending on the load and generation dispatch in Ontario.

- An existing Special Protection System at St. Lawrence TS was modified for summer 2006, allowing increased westward transfers, and is planned to be enhanced further before summer 2007, to increase its functionality and to make it more reliable under peak load conditions, to maximize simultaneous import capability from Hydro Quebec and New York.
- Extensive work needs to be completed at the Lambton switchyard to connect the new St. Clair Power and Greenfield Energy Centre generation projects. To complete the work on time, a large volume of equipment outages must proceed as scheduled, or risk delays to the replacement generation for Lambton coal capacity. Some of these outages will restrict the output of the existing Lambton generation, reducing the resources available to supply Ontario demand during those periods.
- Phase angle regulators (PARs) are installed on the Michigan-Ontario interconnection but are temporarily bypassed until an agreement is reached to make full use of their regulating capability.
- In June of 2006, GLP's Wawa to Third Line 230 kV circuit was completed. The addition of this circuit has increased the transfer capability eastward from Wawa, has unrestricted Brookfield generation in the vicinity of Wawa TS, and has increased the reliability of supply to Sault St. Marie by providing a third 230 kV transmission circuit into the city. The new circuit also serves as the connection point for both phases of the Prince Wind Project. The increase in available generation resources resulting from these transmission enhancements has led to congestion on the transmission system east of Sault St. Marie. The IESO will be reviewing the existing operating limits in that area, to reduce congestion to the extent possible.

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# Appendix A Resource Adequacy Assessment Details

**Table A1 Assessment of Resource Adequacy: Normal Weather, Existing Resource Scenario**

| Week Ending Day | Total Resources MW | Total Reductions in Resources MW | Price-responsive Demand MW | Available Resources MW | Required Resources MW | Available Reserve % | Available Reserve MW | Required Reserve % | Required Reserve MW | Reserve Above Requirement MW |
|---|---|---|---|---|---|---|---|---|---|---|
| 01-Oct-06 | 31,094 | 6,769 | 338 | 24,663 | 23,537 | 22.8 | 4,586 | 17.2 | 3,460 | 1,126 |
| 08-Oct-06 | 31,094 | 5,187 | 338 | 26,245 | 23,373 | 30.9 | 6,200 | 16.6 | 3,328 | 2,872 |
| 15-Oct-06 | 31,094 | 6,263 | 338 | 25,169 | 23,232 | 24.6 | 4,969 | 15.0 | 3,032 | 1,937 |
| 22-Oct-06 | 31,094 | 5,768 | 338 | 25,664 | 23,846 | 24.2 | 4,992 | 15.4 | 3,174 | 1,818 |
| 29-Oct-06 | 31,094 | 7,187 | 338 | 24,245 | 24,208 | 15.5 | 3,253 | 15.3 | 3,216 | 37 |
| 05-Nov-06 | 31,099 | 7,834 | 338 | 23,603 | 24,903 | 9.0 | 1,948 | 15.0 | 3,248 | -1,300 |
| 12-Nov-06 | 31,099 | 6,689 | 338 | 24,748 | 25,150 | 12.9 | 2,835 | 14.8 | 3,237 | -402 |
| 19-Nov-06 | 31,099 | 5,384 | 338 | 26,053 | 25,807 | 15.2 | 3,431 | 14.1 | 3,185 | 246 |
| 26-Nov-06 | 31,099 | 6,339 | 338 | 25,098 | 26,406 | 8.7 | 2,017 | 14.4 | 3,325 | -1,308 |
| 03-Dec-06 | 31,099 | 5,179 | 338 | 26,258 | 26,122 | 13.8 | 3,186 | 13.2 | 3,050 | 136 |
| 10-Dec-06 | 31,099 | 5,054 | 338 | 26,383 | 27,042 | 10.9 | 2,593 | 13.7 | 3,252 | -659 |
| 17-Dec-06 | 31,099 | 2,644 | 338 | 28,793 | 27,142 | 20.7 | 4,937 | 13.8 | 3,286 | 1,651 |
| 24-Dec-06 | 31,099 | 2,112 | 338 | 29,325 | 27,457 | 21.6 | 5,201 | 13.8 | 3,333 | 1,868 |
| 31-Dec-06 | 31,099 | 2,291 | 338 | 29,146 | 25,814 | 29.8 | 6,687 | 14.9 | 3,355 | 3,332 |
| 07-Jan-07 | 31,099 | 2,054 | 338 | 29,383 | 27,309 | 22.8 | 5,462 | 14.2 | 3,388 | 2,074 |
| 14-Jan-07 | 31,099 | 2,043 | 338 | 29,394 | 27,631 | 21.2 | 5,137 | 13.9 | 3,374 | 1,763 |
| 21-Jan-07 | 31,099 | 2,043 | 338 | 29,394 | 28,073 | 19.1 | 4,717 | 13.8 | 3,396 | 1,321 |
| 28-Jan-07 | 31,099 | 2,875 | 338 | 28,562 | 27,844 | 17.0 | 4,142 | 14.0 | 3,424 | 718 |
| 04-Feb-07 | 31,099 | 2,935 | 338 | 28,502 | 27,690 | 17.4 | 4,213 | 14.0 | 3,401 | 812 |
| 11-Feb-07 | 31,099 | 2,950 | 338 | 28,487 | 27,487 | 18.0 | 4,344 | 13.9 | 3,344 | 1,000 |
| 18-Feb-07 | 31,099 | 3,408 | 338 | 28,029 | 27,038 | 17.7 | 4,214 | 13.5 | 3,223 | 991 |
| 25-Feb-07 | 31,099 | 3,425 | 338 | 28,012 | 26,545 | 19.8 | 4,620 | 13.5 | 3,153 | 1,467 |
| 04-Mar-07 | 31,099 | 4,819 | 338 | 26,618 | 26,442 | 15.1 | 3,487 | 14.3 | 3,311 | 176 |
| 11-Mar-07 | 31,099 | 6,192 | 338 | 25,245 | 26,326 | 9.8 | 2,253 | 14.5 | 3,334 | -1,081 |
| 18-Mar-07 | 31,099 | 6,947 | 338 | 24,490 | 25,185 | 11.5 | 2,529 | 14.7 | 3,224 | -695 |
| 25-Mar-07 | 31,099 | 6,947 | 338 | 24,490 | 24,730 | 13.3 | 2,871 | 14.4 | 3,111 | -240 |
| 01-Apr-07 | 31,099 | 7,452 | 338 | 23,985 | 24,057 | 14.6 | 3,059 | 15.0 | 3,131 | -72 |
| 08-Apr-07 | 31,099 | 7,652 | 338 | 23,785 | 24,231 | 13.4 | 2,811 | 15.5 | 3,257 | -446 |
| 15-Apr-07 | 31,099 | 7,652 | 338 | 23,785 | 23,657 | 16.0 | 3,279 | 15.4 | 3,151 | 128 |
| 22-Apr-07 | 31,099 | 6,900 | 338 | 24,537 | 23,408 | 20.7 | 4,213 | 15.2 | 3,084 | 1,129 |
| 29-Apr-07 | 31,099 | 6,996 | 338 | 24,441 | 22,927 | 22.4 | 4,472 | 14.8 | 2,958 | 1,514 |
| 06-May-07 | 31,099 | 7,275 | 338 | 24,162 | 22,952 | 21.7 | 4,304 | 15.6 | 3,094 | 1,210 |
| 13-May-07 | 31,099 | 7,197 | 338 | 24,240 | 22,762 | 23.4 | 4,589 | 15.8 | 3,111 | 1,478 |
| 20-May-07 | 31,099 | 7,129 | 338 | 24,308 | 24,527 | 14.0 | 2,978 | 15.0 | 3,197 | -219 |
| 27-May-07 | 31,099 | 5,685 | 338 | 25,752 | 25,041 | 20.4 | 4,358 | 17.1 | 3,647 | 711 |
| 03-Jun-07 | 31,099 | 5,736 | 338 | 25,701 | 25,346 | 17.5 | 3,835 | 15.9 | 3,480 | 355 |
| 10-Jun-07 | 31,099 | 4,759 | 338 | 26,678 | 25,688 | 19.9 | 4,426 | 15.4 | 3,436 | 990 |
| 17-Jun-07 | 31,099 | 3,513 | 338 | 27,924 | 27,150 | 18.1 | 4,282 | 14.8 | 3,508 | 774 |
| 24-Jun-07 | 31,099 | 3,665 | 338 | 27,772 | 28,703 | 12.3 | 3,045 | 16.1 | 3,976 | -931 |

Note: The reader should be aware that Security and Adequacy Assessments are published on the IESO web site on a weekly and daily basis that progressively supersedes information presented in this report.

(Table A1 continued)

| Week Ending Day | Total Resources MW | Total Reductions in Resources MW | Price-responsive Demand MW | Available Resources MW | Required Resources MW | Available Reserve % | Available Reserve MW | Required Reserve % | Required Reserve MW | Reserve Above Requirement MW |
|---|---|---|---|---|---|---|---|---|---|---|
| 01-Jul-07 | 31,099 | 2,844 | 338 | 28,593 | 27,927 | 17.4 | 4,241 | 14.7 | 3,575 | 666 |
| 08-Jul-07 | 31,099 | 2,917 | 338 | 28,520 | 27,988 | 16.7 | 4,084 | 14.5 | 3,552 | 532 |
| 15-Jul-07 | 31,099 | 2,917 | 338 | 28,520 | 29,680 | 11.3 | 2,905 | 15.9 | 4,065 | -1,160 |
| 22-Jul-07 | 31,099 | 2,706 | 338 | 28,731 | 28,866 | 14.7 | 3,676 | 15.2 | 3,811 | -135 |
| 29-Jul-07 | 31,099 | 2,706 | 338 | 28,731 | 28,515 | 15.9 | 3,941 | 15.0 | 3,725 | 216 |
| 05-Aug-07 | 31,126 | 3,152 | 338 | 28,312 | 28,362 | 14.9 | 3,667 | 15.1 | 3,717 | -50 |
| 12-Aug-07 | 31,126 | 3,152 | 338 | 28,312 | 28,820 | 13.2 | 3,291 | 15.2 | 3,799 | -508 |
| 19-Aug-07 | 31,126 | 3,152 | 338 | 28,312 | 28,238 | 15.3 | 3,761 | 15.0 | 3,687 | 74 |
| 26-Aug-07 | 31,126 | 3,152 | 338 | 28,312 | 27,369 | 18.8 | 4,475 | 14.8 | 3,532 | 943 |
| 02-Sep-07 | 31,126 | 3,687 | 338 | 27,777 | 27,585 | 15.5 | 3,717 | 14.7 | 3,525 | 192 |
| 09-Sep-07 | 31,126 | 4,678 | 338 | 26,786 | 27,617 | 12.6 | 2,992 | 16.1 | 3,823 | -831 |
| 16-Sep-07 | 31,126 | 5,669 | 338 | 25,795 | 26,318 | 13.0 | 2,973 | 15.3 | 3,496 | -523 |
| 23-Sep-07 | 31,126 | 6,415 | 338 | 25,049 | 25,249 | 15.5 | 3,356 | 16.4 | 3,556 | -200 |
| 30-Sep-07 | 31,126 | 6,671 | 338 | 24,793 | 23,876 | 21.8 | 4,431 | 17.3 | 3,514 | 917 |
| 07-Oct-07 | 31,126 | 5,836 | 338 | 25,628 | 23,422 | 26.6 | 5,381 | 15.7 | 3,175 | 2,206 |
| 14-Oct-07 | 31,126 | 7,189 | 338 | 24,275 | 23,251 | 19.0 | 3,873 | 14.0 | 2,849 | 1,024 |
| 21-Oct-07 | 31,126 | 7,189 | 338 | 24,275 | 23,792 | 16.3 | 3,405 | 14.0 | 2,922 | 483 |
| 28-Oct-07 | 31,126 | 6,673 | 338 | 24,791 | 24,260 | 17.0 | 3,597 | 14.5 | 3,066 | 531 |
| 04-Nov-07 | 31,126 | 7,111 | 338 | 24,353 | 24,799 | 12.3 | 2,658 | 14.3 | 3,104 | -446 |
| 11-Nov-07 | 31,126 | 6,541 | 338 | 24,923 | 25,220 | 12.7 | 2,799 | 14.0 | 3,096 | -297 |
| 18-Nov-07 | 31,126 | 6,025 | 338 | 25,439 | 25,896 | 11.5 | 2,621 | 13.5 | 3,078 | -457 |
| 25-Nov-07 | 31,126 | 6,025 | 338 | 25,439 | 26,512 | 9.3 | 2,162 | 13.9 | 3,235 | -1,073 |
| 02-Dec-07 | 31,126 | 5,912 | 338 | 25,552 | 26,466 | 9.7 | 2,256 | 13.6 | 3,170 | -914 |
| 09-Dec-07 | 31,126 | 5,820 | 338 | 25,644 | 27,345 | 6.8 | 1,633 | 13.9 | 3,334 | -1,701 |
| 16-Dec-07 | 31,126 | 5,287 | 338 | 26,177 | 27,424 | 8.7 | 2,099 | 13.9 | 3,346 | -1,247 |
| 23-Dec-07 | 31,126 | 4,315 | 338 | 27,149 | 27,833 | 11.4 | 2,776 | 14.2 | 3,460 | -684 |
| 30-Dec-07 | 31,126 | 3,441 | 338 | 28,023 | 26,165 | 22.3 | 5,117 | 14.2 | 3,259 | 1,858 |
| 06-Jan-08 | 31,126 | 3,455 | 338 | 28,009 | 27,467 | 15.9 | 3,836 | 13.6 | 3,294 | 542 |
| 13-Jan-08 | 31,126 | 2,556 | 338 | 28,908 | 27,764 | 17.9 | 4,395 | 13.3 | 3,251 | 1,144 |
| 20-Jan-08 | 31,126 | 2,549 | 338 | 28,915 | 28,250 | 16.1 | 4,005 | 13.4 | 3,340 | 665 |
| 27-Jan-08 | 31,126 | 2,568 | 338 | 28,896 | 27,967 | 17.2 | 4,243 | 13.4 | 3,314 | 929 |
| 03-Feb-08 | 31,126 | 3,454 | 338 | 28,010 | 27,924 | 14.2 | 3,483 | 13.9 | 3,397 | 86 |
| 10-Feb-08 | 31,126 | 3,468 | 338 | 27,996 | 27,705 | 14.9 | 3,620 | 13.7 | 3,329 | 291 |
| 17-Feb-08 | 31,126 | 2,938 | 338 | 28,526 | 27,314 | 18.6 | 4,470 | 13.5 | 3,258 | 1,212 |
| 24-Feb-08 | 31,126 | 4,069 | 338 | 27,395 | 26,754 | 16.0 | 3,771 | 13.3 | 3,130 | 641 |
| 02-Mar-08 | 31,126 | 4,069 | 338 | 27,395 | 26,697 | 17.2 | 4,021 | 14.2 | 3,323 | 698 |
| 09-Mar-08 | 31,126 | 5,327 | 338 | 26,137 | 26,561 | 12.5 | 2,901 | 14.3 | 3,325 | -424 |
| 16-Mar-08 | 31,126 | 5,330 | 338 | 26,134 | 25,347 | 17.8 | 3,945 | 14.2 | 3,158 | 787 |
| 23-Mar-08 | 31,126 | 5,322 | 338 | 26,142 | 25,140 | 18.6 | 4,095 | 14.0 | 3,093 | 1,002 |
| 30-Mar-08 | 31,126 | 7,101 | 338 | 24,363 | 24,137 | 15.2 | 3,205 | 14.1 | 2,979 | 226 |

**Table A2 Assessment of Resource Adequacy: Normal Weather, Planned Resource Scenario**

| Week Ending Day | Total Resources MW | Total Reductions in Resources MW | Price-responsive Demand MW | Available Resources MW | Required Resources MW | Available Reserve % | Available Reserve MW | Required Reserve % | Required Reserve MW | Reserve Above Requirement MW |
|---|---|---|---|---|---|---|---|---|---|---|
| 01-Oct-06 | 31,094 | 6,769 | 355 | 24,680 | 23,537 | 22.9 | 4,603 | 17.2 | 3,460 | 1,143 |
| 08-Oct-06 | 31,094 | 5,187 | 355 | 26,262 | 23,373 | 31.0 | 6,217 | 16.6 | 3,328 | 2,889 |
| 15-Oct-06 | 31,094 | 6,263 | 355 | 25,186 | 23,232 | 24.7 | 4,986 | 15.0 | 3,032 | 1,954 |
| 22-Oct-06 | 31,094 | 5,768 | 355 | 25,681 | 23,846 | 24.2 | 5,009 | 15.4 | 3,174 | 1,835 |
| 29-Oct-06 | 31,094 | 7,187 | 355 | 24,262 | 24,208 | 15.6 | 3,270 | 15.3 | 3,216 | 54 |
| 05-Nov-06 | 31,189 | 7,924 | 413 | 23,678 | 24,903 | 9.3 | 2,023 | 15.0 | 3,248 | -1,225 |
| 12-Nov-06 | 31,189 | 6,770 | 413 | 24,832 | 25,149 | 13.3 | 2,919 | 14.8 | 3,236 | -317 |
| 19-Nov-06 | 31,189 | 5,465 | 413 | 26,137 | 25,805 | 15.5 | 3,515 | 14.1 | 3,183 | 332 |
| 26-Nov-06 | 31,189 | 6,420 | 413 | 25,182 | 26,405 | 9.1 | 2,101 | 14.4 | 3,324 | -1,223 |
| 03-Dec-06 | 31,189 | 5,260 | 427 | 26,356 | 26,121 | 14.2 | 3,284 | 13.2 | 3,049 | 235 |
| 10-Dec-06 | 31,189 | 5,135 | 427 | 26,481 | 27,041 | 11.3 | 2,691 | 13.7 | 3,251 | -560 |
| 17-Dec-06 | 31,189 | 2,725 | 427 | 28,891 | 27,142 | 21.1 | 5,035 | 13.8 | 3,286 | 1,749 |
| 24-Dec-06 | 31,189 | 2,193 | 427 | 29,423 | 27,457 | 22.0 | 5,299 | 13.8 | 3,333 | 1,966 |
| 31-Dec-06 | 31,189 | 2,372 | 427 | 29,244 | 25,814 | 30.2 | 6,785 | 14.9 | 3,355 | 3,430 |
| 07-Jan-07 | 31,189 | 2,135 | 427 | 29,481 | 27,309 | 23.2 | 5,560 | 14.2 | 3,388 | 2,172 |
| 14-Jan-07 | 31,189 | 2,124 | 427 | 29,492 | 27,631 | 21.6 | 5,235 | 13.9 | 3,374 | 1,861 |
| 21-Jan-07 | 31,189 | 2,124 | 427 | 29,492 | 28,073 | 19.5 | 4,815 | 13.8 | 3,396 | 1,419 |
| 28-Jan-07 | 31,189 | 2,956 | 427 | 28,660 | 27,842 | 17.4 | 4,240 | 14.0 | 3,422 | 818 |
| 04-Feb-07 | 31,189 | 3,016 | 427 | 28,600 | 27,689 | 17.8 | 4,311 | 14.0 | 3,400 | 911 |
| 11-Feb-07 | 31,194 | 3,036 | 427 | 28,585 | 27,486 | 18.4 | 4,442 | 13.9 | 3,343 | 1,099 |
| 18-Feb-07 | 31,194 | 3,494 | 427 | 28,127 | 27,037 | 18.1 | 4,312 | 13.5 | 3,222 | 1,090 |
| 25-Feb-07 | 31,194 | 3,511 | 427 | 28,110 | 26,545 | 20.2 | 4,718 | 13.5 | 3,153 | 1,565 |
| 04-Mar-07 | 31,194 | 4,905 | 427 | 26,716 | 26,441 | 15.5 | 3,585 | 14.3 | 3,310 | 275 |
| 11-Mar-07 | 31,194 | 6,278 | 427 | 25,343 | 26,324 | 10.2 | 2,351 | 14.5 | 3,332 | -981 |
| 18-Mar-07 | 31,194 | 7,033 | 427 | 24,588 | 25,184 | 12.0 | 2,627 | 14.7 | 3,223 | -596 |
| 25-Mar-07 | 31,194 | 7,033 | 427 | 24,588 | 24,729 | 13.7 | 2,969 | 14.4 | 3,110 | -141 |
| 01-Apr-07 | 31,194 | 7,538 | 427 | 24,083 | 24,055 | 15.1 | 3,157 | 15.0 | 3,129 | 28 |
| 08-Apr-07 | 31,194 | 7,738 | 427 | 23,883 | 24,230 | 13.9 | 2,909 | 15.5 | 3,256 | -347 |
| 15-Apr-07 | 31,194 | 7,738 | 427 | 23,883 | 23,655 | 16.5 | 3,377 | 15.4 | 3,149 | 228 |
| 22-Apr-07 | 31,194 | 6,986 | 427 | 24,635 | 23,408 | 21.2 | 4,311 | 15.2 | 3,084 | 1,227 |
| 29-Apr-07 | 31,194 | 7,082 | 427 | 24,539 | 22,927 | 22.9 | 4,570 | 14.8 | 2,958 | 1,612 |
| 06-May-07 | 31,194 | 7,361 | 427 | 24,260 | 22,952 | 22.2 | 4,402 | 15.6 | 3,094 | 1,308 |
| 13-May-07 | 31,194 | 7,283 | 427 | 24,338 | 22,762 | 23.9 | 4,687 | 15.8 | 3,111 | 1,576 |
| 20-May-07 | 31,194 | 7,215 | 427 | 24,406 | 24,525 | 14.4 | 3,076 | 15.0 | 3,195 | -119 |
| 27-May-07 | 31,194 | 5,771 | 427 | 25,850 | 25,041 | 20.8 | 4,456 | 17.1 | 3,647 | 809 |
| 03-Jun-07 | 31,194 | 5,822 | 427 | 25,799 | 25,345 | 18.0 | 3,933 | 15.9 | 3,479 | 454 |
| 10-Jun-07 | 31,194 | 4,845 | 427 | 26,776 | 25,688 | 20.3 | 4,524 | 15.4 | 3,436 | 1,088 |
| 17-Jun-07 | 31,194 | 3,599 | 427 | 28,022 | 27,149 | 18.5 | 4,380 | 14.8 | 3,507 | 873 |
| 24-Jun-07 | 31,679 | 3,752 | 427 | 28,354 | 28,717 | 14.7 | 3,627 | 16.1 | 3,990 | -363 |

Note: The reader should be aware that Security and Adequacy Assessments are published on the IESO web site on a weekly and daily basis that progressively supersedes information presented in this report.

(Table A2 continued)

| Week Ending Day | Total Resources MW | Total Reductions in Resources MW | Price-responsive Demand MW | Available Resources MW | Required Resources MW | Available Reserve % | Available Reserve MW | Required Reserve % | Required Reserve MW | Reserve Above Requirement MW |
|---|---|---|---|---|---|---|---|---|---|---|
| 01-Jul-07 | 31,679 | 2,931 | 427 | 29,175 | 27,972 | 19.8 | 4,823 | 14.9 | 3,620 | 1,203 |
| 08-Jul-07 | 31,879 | 3,183 | 427 | 29,123 | 28,010 | 19.2 | 4,687 | 14.6 | 3,574 | 1,113 |
| 15-Jul-07 | 31,879 | 3,183 | 427 | 29,123 | 29,677 | 13.7 | 3,508 | 15.9 | 4,062 | -554 |
| 22-Jul-07 | 31,879 | 2,972 | 427 | 29,334 | 28,855 | 17.1 | 4,279 | 15.2 | 3,800 | 479 |
| 29-Jul-07 | 31,879 | 2,972 | 427 | 29,334 | 28,520 | 18.3 | 4,544 | 15.1 | 3,730 | 814 |
| 05-Aug-07 | 31,906 | 3,418 | 427 | 28,915 | 28,353 | 17.3 | 4,270 | 15.1 | 3,708 | 562 |
| 12-Aug-07 | 31,906 | 3,418 | 427 | 28,915 | 28,824 | 15.6 | 3,894 | 15.2 | 3,803 | 91 |
| 19-Aug-07 | 31,906 | 3,418 | 427 | 28,915 | 28,236 | 17.8 | 4,364 | 15.0 | 3,685 | 679 |
| 26-Aug-07 | 31,906 | 3,418 | 427 | 28,915 | 27,444 | 21.3 | 5,078 | 15.1 | 3,607 | 1,471 |
| 02-Sep-07 | 31,906 | 3,953 | 427 | 28,380 | 27,584 | 18.0 | 4,320 | 14.7 | 3,524 | 796 |
| 09-Sep-07 | 31,906 | 4,944 | 427 | 27,389 | 27,624 | 15.1 | 3,595 | 16.1 | 3,830 | -235 |
| 16-Sep-07 | 31,906 | 5,935 | 427 | 26,398 | 26,315 | 15.7 | 3,576 | 15.3 | 3,493 | 83 |
| 23-Sep-07 | 31,906 | 6,681 | 427 | 25,652 | 25,257 | 18.3 | 3,959 | 16.4 | 3,564 | 395 |
| 30-Sep-07 | 31,906 | 6,937 | 427 | 25,396 | 23,951 | 24.7 | 5,034 | 17.6 | 3,589 | 1,445 |
| 07-Oct-07 | 31,982 | 6,171 | 427 | 26,238 | 23,498 | 29.6 | 5,991 | 16.1 | 3,251 | 2,740 |
| 14-Oct-07 | 31,982 | 7,524 | 427 | 24,885 | 23,328 | 22.0 | 4,483 | 14.3 | 2,926 | 1,557 |
| 21-Oct-07 | 31,982 | 7,524 | 427 | 24,885 | 23,818 | 19.2 | 4,015 | 14.1 | 2,948 | 1,067 |
| 28-Oct-07 | 31,982 | 7,008 | 427 | 25,401 | 24,304 | 19.9 | 4,207 | 14.7 | 3,110 | 1,097 |
| 04-Nov-07 | 31,982 | 7,445 | 427 | 24,964 | 24,794 | 15.1 | 3,269 | 14.3 | 3,099 | 170 |
| 11-Nov-07 | 31,982 | 6,875 | 427 | 25,534 | 25,211 | 15.4 | 3,410 | 14.0 | 3,087 | 323 |
| 18-Nov-07 | 31,982 | 6,359 | 427 | 26,050 | 25,901 | 14.2 | 3,232 | 13.5 | 3,083 | 149 |
| 25-Nov-07 | 31,982 | 6,359 | 427 | 26,050 | 26,496 | 11.9 | 2,773 | 13.8 | 3,219 | -446 |
| 02-Dec-07 | 31,982 | 6,246 | 427 | 26,163 | 26,444 | 12.3 | 2,867 | 13.5 | 3,148 | -281 |
| 09-Dec-07 | 31,982 | 6,154 | 427 | 26,255 | 27,337 | 9.4 | 2,244 | 13.9 | 3,326 | -1,082 |
| 16-Dec-07 | 31,982 | 5,622 | 427 | 26,787 | 27,422 | 11.3 | 2,709 | 13.9 | 3,344 | -635 |
| 23-Dec-07 | 31,982 | 4,649 | 427 | 27,760 | 27,829 | 13.9 | 3,387 | 14.2 | 3,456 | -69 |
| 30-Dec-07 | 31,982 | 3,776 | 427 | 28,633 | 26,241 | 25.0 | 5,727 | 14.6 | 3,335 | 2,392 |
| 06-Jan-08 | 31,982 | 3,790 | 433 | 28,625 | 27,470 | 18.4 | 4,452 | 13.6 | 3,297 | 1,155 |
| 13-Jan-08 | 31,982 | 2,890 | 433 | 29,525 | 27,825 | 20.5 | 5,012 | 13.5 | 3,312 | 1,700 |
| 20-Jan-08 | 31,982 | 2,884 | 433 | 29,531 | 28,254 | 18.6 | 4,621 | 13.4 | 3,344 | 1,277 |
| 27-Jan-08 | 31,982 | 2,902 | 433 | 29,513 | 28,008 | 19.7 | 4,860 | 13.6 | 3,355 | 1,505 |
| 03-Feb-08 | 31,982 | 3,788 | 433 | 28,627 | 27,905 | 16.7 | 4,100 | 13.8 | 3,378 | 722 |
| 10-Feb-08 | 31,982 | 3,803 | 433 | 28,612 | 27,693 | 17.4 | 4,236 | 13.6 | 3,317 | 919 |
| 17-Feb-08 | 31,982 | 3,272 | 433 | 29,143 | 27,390 | 21.2 | 5,087 | 13.9 | 3,334 | 1,753 |
| 24-Feb-08 | 31,982 | 4,403 | 433 | 28,012 | 26,758 | 18.6 | 4,388 | 13.3 | 3,134 | 1,254 |
| 02-Mar-08 | 31,982 | 4,403 | 433 | 28,012 | 26,739 | 19.8 | 4,638 | 14.4 | 3,365 | 1,273 |
| 09-Mar-08 | 31,982 | 5,661 | 433 | 26,754 | 26,561 | 15.1 | 3,518 | 14.3 | 3,325 | 193 |
| 16-Mar-08 | 31,982 | 5,664 | 433 | 26,751 | 25,410 | 20.6 | 4,562 | 14.5 | 3,221 | 1,341 |
| 23-Mar-08 | 31,982 | 5,656 | 433 | 26,759 | 25,216 | 21.4 | 4,712 | 14.4 | 3,169 | 1,543 |
| 30-Mar-08 | 31,982 | 7,435 | 433 | 24,980 | 24,137 | 18.1 | 3,822 | 14.1 | 2,979 | 843 |

**Table A3 Demand Forecast Range For Required Resources Calculation**

| Week Ending Day | Ontario Demand Normal Weather MW | Ontario Demand Extreme Weather MW | Week Ending Day | Ontario Demand Normal Weather MW | Ontario Demand Extreme Weather MW |
|---|---|---|---|---|---|
| 01-Oct-06 | 20,077 | 23,564 | 01-Jul-07 | 24,352 | 26,596 |
| 08-Oct-06 | 20,045 | 23,888 | 08-Jul-07 | 24,436 | 25,874 |
| 15-Oct-06 | 20,200 | 20,869 | 15-Jul-07 | 25,615 | 27,513 |
| 22-Oct-06 | 20,672 | 21,503 | 22-Jul-07 | 25,055 | 26,708 |
| 29-Oct-06 | 20,992 | 21,748 | 29-Jul-07 | 24,790 | 26,620 |
| 05-Nov-06 | 21,655 | 22,313 | 05-Aug-07 | 24,645 | 26,769 |
| 12-Nov-06 | 21,913 | 22,654 | 12-Aug-07 | 25,021 | 26,870 |
| 19-Nov-06 | 22,622 | 23,232 | 19-Aug-07 | 24,551 | 26,802 |
| 26-Nov-06 | 23,081 | 23,976 | 26-Aug-07 | 23,837 | 26,205 |
| 03-Dec-06 | 23,072 | 23,883 | 02-Sep-07 | 24,060 | 26,319 |
| 10-Dec-06 | 23,790 | 24,870 | 09-Sep-07 | 23,794 | 26,252 |
| 17-Dec-06 | 23,856 | 24,891 | 16-Sep-07 | 22,822 | 25,690 |
| 24-Dec-06 | 24,124 | 25,075 | 23-Sep-07 | 21,693 | 25,222 |
| 31-Dec-06 | 22,459 | 23,675 | 30-Sep-07 | 20,362 | 23,915 |
| 07-Jan-07 | 23,921 | 24,841 | 07-Oct-07 | 20,247 | 24,186 |
| 14-Jan-07 | 24,257 | 25,231 | 14-Oct-07 | 20,402 | 21,071 |
| 21-Jan-07 | 24,677 | 25,725 | 21-Oct-07 | 20,870 | 21,710 |
| 28-Jan-07 | 24,420 | 25,571 | 28-Oct-07 | 21,194 | 21,950 |
| 04-Feb-07 | 24,289 | 25,247 | 04-Nov-07 | 21,695 | 22,319 |
| 11-Feb-07 | 24,143 | 25,252 | 11-Nov-07 | 22,124 | 22,877 |
| 18-Feb-07 | 23,815 | 24,851 | 18-Nov-07 | 22,818 | 23,428 |
| 25-Feb-07 | 23,392 | 24,586 | 25-Nov-07 | 23,277 | 24,172 |
| 04-Mar-07 | 23,131 | 24,371 | 02-Dec-07 | 23,296 | 24,106 |
| 11-Mar-07 | 22,992 | 24,086 | 09-Dec-07 | 24,011 | 25,091 |
| 18-Mar-07 | 21,961 | 22,794 | 16-Dec-07 | 24,078 | 25,113 |
| 25-Mar-07 | 21,619 | 22,369 | 23-Dec-07 | 24,373 | 25,324 |
| 01-Apr-07 | 20,926 | 22,105 | 30-Dec-07 | 22,906 | 23,987 |
| 08-Apr-07 | 20,974 | 22,455 | 06-Jan-08 | 24,173 | 25,093 |
| 15-Apr-07 | 20,506 | 21,659 | 13-Jan-08 | 24,513 | 25,488 |
| 22-Apr-07 | 20,324 | 23,455 | 20-Jan-08 | 24,910 | 25,958 |
| 29-Apr-07 | 19,969 | 23,440 | 27-Jan-08 | 24,653 | 25,804 |
| 06-May-07 | 19,858 | 23,104 | 03-Feb-08 | 24,527 | 25,484 |
| 13-May-07 | 19,651 | 23,760 | 10-Feb-08 | 24,376 | 25,485 |
| 20-May-07 | 21,330 | 23,358 | 17-Feb-08 | 24,056 | 25,092 |
| 27-May-07 | 21,394 | 24,073 | 24-Feb-08 | 23,624 | 24,818 |
| 03-Jun-07 | 21,866 | 24,848 | 02-Mar-08 | 23,374 | 24,614 |
| 10-Jun-07 | 22,252 | 24,672 | 09-Mar-08 | 23,236 | 24,330 |
| 17-Jun-07 | 23,642 | 25,402 | 16-Mar-08 | 22,189 | 23,022 |
| 24-Jun-07 | 24,727 | 26,864 | 23-Mar-08 | 22,047 | 22,860 |
| | | | 30-Mar-08 | 21,158 | 22,337 |

**Table A4 Assessment of Resource Adequacy: Extreme Weather,**
**Existing Resource Scenario**

| Week Ending Day | Total Resources MW | Total Reductions in Resources MW | Price-responsive Demand MW | Available Resources MW | Required Resources MW | Available Reserve % | Available Reserve MW | Required Reserve % | Required Reserve MW | Reserve Above Requirement MW |
|---|---|---|---|---|---|---|---|---|---|---|
| 01-Oct-06 | 31,094 | 6,769 | 338 | 24,663 | 26,868 | 4.7 | 1,099 | 14.0 | 3,304 | -2,205 |
| 08-Oct-06 | 31,094 | 5,187 | 338 | 26,245 | 27,353 | 9.9 | 2,357 | 14.5 | 3,465 | -1,108 |
| 15-Oct-06 | 31,094 | 6,263 | 338 | 25,169 | 23,811 | 20.6 | 4,300 | 14.1 | 2,942 | 1,358 |
| 22-Oct-06 | 31,094 | 5,768 | 338 | 25,664 | 24,559 | 19.4 | 4,161 | 14.2 | 3,056 | 1,105 |
| 29-Oct-06 | 31,094 | 7,187 | 338 | 24,245 | 24,899 | 11.5 | 2,497 | 14.5 | 3,151 | -654 |
| 05-Nov-06 | 31,099 | 7,834 | 338 | 23,603 | 25,500 | 5.8 | 1,290 | 14.3 | 3,187 | -1,897 |
| 12-Nov-06 | 31,099 | 6,689 | 338 | 24,748 | 25,886 | 9.2 | 2,094 | 14.3 | 3,232 | -1,138 |
| 19-Nov-06 | 31,099 | 5,384 | 338 | 26,053 | 26,489 | 12.1 | 2,821 | 14.0 | 3,257 | -436 |
| 26-Nov-06 | 31,099 | 6,330 | 338 | 25,107 | 27,383 | 4.7 | 1,131 | 14.2 | 3,407 | -2,276 |
| 03-Dec-06 | 31,099 | 5,180 | 338 | 26,257 | 27,023 | 9.9 | 2,374 | 13.2 | 3,140 | -766 |
| 10-Dec-06 | 31,099 | 5,050 | 338 | 26,387 | 28,219 | 6.1 | 1,517 | 13.5 | 3,349 | -1,832 |
| 17-Dec-06 | 31,099 | 2,668 | 338 | 28,769 | 28,153 | 15.6 | 3,878 | 13.1 | 3,262 | 616 |
| 24-Dec-06 | 31,099 | 2,131 | 338 | 29,306 | 28,340 | 16.9 | 4,231 | 13.0 | 3,265 | 966 |
| 31-Dec-06 | 31,099 | 2,251 | 338 | 29,186 | 26,881 | 23.3 | 5,511 | 13.5 | 3,206 | 2,305 |
| 07-Jan-07 | 31,099 | 2,061 | 338 | 29,376 | 28,074 | 18.3 | 4,535 | 13.0 | 3,233 | 1,302 |
| 14-Jan-07 | 31,099 | 2,043 | 338 | 29,394 | 28,537 | 16.5 | 4,163 | 13.1 | 3,306 | 857 |
| 21-Jan-07 | 31,099 | 2,043 | 338 | 29,394 | 29,144 | 14.3 | 3,669 | 13.3 | 3,419 | 250 |
| 28-Jan-07 | 31,099 | 2,870 | 338 | 28,567 | 29,046 | 11.7 | 2,996 | 13.6 | 3,475 | -479 |
| 04-Feb-07 | 31,099 | 2,924 | 338 | 28,513 | 28,663 | 12.9 | 3,266 | 13.5 | 3,416 | -150 |
| 11-Feb-07 | 31,099 | 2,931 | 338 | 28,506 | 28,669 | 12.9 | 3,254 | 13.5 | 3,417 | -163 |
| 18-Feb-07 | 31,099 | 3,491 | 338 | 27,946 | 28,117 | 12.5 | 3,095 | 13.1 | 3,266 | -171 |
| 25-Feb-07 | 31,099 | 3,479 | 338 | 27,958 | 27,803 | 13.7 | 3,372 | 13.1 | 3,217 | 155 |
| 04-Mar-07 | 31,099 | 4,819 | 338 | 26,618 | 27,834 | 9.2 | 2,247 | 14.2 | 3,463 | -1,216 |
| 11-Mar-07 | 31,099 | 6,192 | 338 | 25,245 | 27,524 | 4.8 | 1,159 | 14.3 | 3,438 | -2,279 |
| 18-Mar-07 | 31,099 | 6,947 | 338 | 24,490 | 26,030 | 7.4 | 1,696 | 14.2 | 3,236 | -1,540 |
| 25-Mar-07 | 31,099 | 6,947 | 338 | 24,490 | 25,529 | 9.5 | 2,121 | 14.1 | 3,160 | -1,039 |
| 01-Apr-07 | 31,099 | 7,452 | 338 | 23,985 | 25,209 | 8.5 | 1,880 | 14.0 | 3,104 | -1,224 |
| 08-Apr-07 | 31,099 | 7,652 | 338 | 23,785 | 25,717 | 5.9 | 1,330 | 14.5 | 3,262 | -1,932 |
| 15-Apr-07 | 31,099 | 7,652 | 338 | 23,785 | 24,752 | 9.8 | 2,126 | 14.3 | 3,093 | -967 |
| 22-Apr-07 | 31,099 | 6,897 | 338 | 24,540 | 26,838 | 4.6 | 1,085 | 14.4 | 3,383 | -2,298 |
| 29-Apr-07 | 31,099 | 6,996 | 338 | 24,441 | 26,826 | 4.3 | 1,001 | 14.5 | 3,386 | -2,385 |
| 06-May-07 | 31,099 | 7,275 | 338 | 24,162 | 26,454 | 4.6 | 1,058 | 14.5 | 3,350 | -2,292 |
| 13-May-07 | 31,099 | 7,197 | 338 | 24,240 | 27,235 | 2.0 | 480 | 14.6 | 3,475 | -2,995 |
| 20-May-07 | 31,099 | 7,129 | 338 | 24,308 | 26,510 | 4.1 | 950 | 13.5 | 3,152 | -2,202 |
| 27-May-07 | 31,099 | 5,685 | 338 | 25,752 | 27,591 | 7.0 | 1,679 | 14.6 | 3,518 | -1,839 |
| 03-Jun-07 | 31,099 | 5,736 | 338 | 25,701 | 28,298 | 3.4 | 853 | 13.9 | 3,450 | -2,597 |
| 10-Jun-07 | 31,099 | 4,759 | 338 | 26,678 | 28,064 | 8.1 | 2,006 | 13.8 | 3,392 | -1,386 |
| 17-Jun-07 | 31,099 | 3,513 | 338 | 27,924 | 28,881 | 9.9 | 2,522 | 13.7 | 3,479 | -957 |
| 24-Jun-07 | 31,099 | 3,665 | 338 | 27,772 | 30,624 | 3.4 | 908 | 14.0 | 3,760 | -2,852 |

(Table A4 continued)

| Week Ending Day | Total Resources MW | Total Reductions in Resources MW | Price-responsive Demand MW | Available Resources MW | Required Resources MW | Available Reserve % | Available Reserve MW | Required Reserve % | Required Reserve MW | Reserve Above Requirement MW |
|---|---|---|---|---|---|---|---|---|---|---|
| 01-Jul-07 | 31,099 | 2,844 | 338 | 28,593 | 30,254 | 7.5 | 1,997 | 13.8 | 3,658 | -1,661 |
| 08-Jul-07 | 31,099 | 2,917 | 338 | 28,520 | 29,423 | 10.2 | 2,646 | 13.7 | 3,549 | -903 |
| 15-Jul-07 | 31,099 | 2,917 | 338 | 28,520 | 31,371 | 3.7 | 1,007 | 14.0 | 3,858 | -2,851 |
| 22-Jul-07 | 31,099 | 2,706 | 338 | 28,731 | 30,377 | 7.6 | 2,023 | 13.7 | 3,669 | -1,646 |
| 29-Jul-07 | 31,099 | 2,706 | 338 | 28,731 | 30,270 | 7.9 | 2,111 | 13.7 | 3,650 | -1,539 |
| 05-Aug-07 | 31,126 | 3,152 | 338 | 28,312 | 30,498 | 5.8 | 1,543 | 13.9 | 3,729 | -2,186 |
| 12-Aug-07 | 31,126 | 3,152 | 338 | 28,312 | 30,617 | 5.4 | 1,442 | 13.9 | 3,747 | -2,305 |
| 19-Aug-07 | 31,126 | 3,152 | 338 | 28,312 | 30,536 | 5.6 | 1,510 | 13.9 | 3,734 | -2,224 |
| 26-Aug-07 | 31,126 | 3,152 | 338 | 28,312 | 29,831 | 8.0 | 2,107 | 13.8 | 3,626 | -1,519 |
| 02-Sep-07 | 31,126 | 3,687 | 338 | 27,777 | 29,949 | 5.5 | 1,458 | 13.8 | 3,630 | -2,172 |
| 09-Sep-07 | 31,126 | 4,678 | 338 | 26,786 | 29,953 | 2.0 | 534 | 14.1 | 3,701 | -3,167 |
| 16-Sep-07 | 31,126 | 5,669 | 338 | 25,795 | 29,294 | 0.4 | 105 | 14.0 | 3,604 | -3,499 |
| 23-Sep-07 | 31,126 | 6,415 | 338 | 25,049 | 28,811 | -0.7 | -173 | 14.2 | 3,589 | -3,762 |
| 30-Sep-07 | 31,126 | 6,671 | 338 | 24,793 | 27,258 | 3.7 | 878 | 14.0 | 3,343 | -2,465 |
| 07-Oct-07 | 31,126 | 5,836 | 338 | 25,628 | 27,663 | 6.0 | 1,442 | 14.4 | 3,477 | -2,035 |
| 14-Oct-07 | 31,126 | 7,189 | 338 | 24,275 | 23,921 | 15.2 | 3,204 | 13.5 | 2,850 | 354 |
| 21-Oct-07 | 31,126 | 7,189 | 338 | 24,275 | 24,698 | 11.8 | 2,565 | 13.8 | 2,988 | -423 |
| 28-Oct-07 | 31,126 | 6,673 | 338 | 24,791 | 24,982 | 12.9 | 2,841 | 13.8 | 3,032 | -191 |
| 04-Nov-07 | 31,126 | 7,111 | 338 | 24,353 | 25,402 | 9.1 | 2,034 | 13.8 | 3,083 | -1,049 |
| 11-Nov-07 | 31,126 | 6,541 | 338 | 24,923 | 25,968 | 8.9 | 2,046 | 13.5 | 3,091 | -1,045 |
| 18-Nov-07 | 31,126 | 6,025 | 338 | 25,439 | 26,568 | 8.6 | 2,011 | 13.4 | 3,140 | -1,129 |
| 25-Nov-07 | 31,126 | 6,025 | 338 | 25,439 | 27,475 | 5.2 | 1,267 | 13.7 | 3,303 | -2,036 |
| 02-Dec-07 | 31,126 | 5,912 | 338 | 25,552 | 27,370 | 6.0 | 1,446 | 13.5 | 3,264 | -1,818 |
| 09-Dec-07 | 31,126 | 5,820 | 338 | 25,644 | 28,532 | 2.2 | 553 | 13.7 | 3,441 | -2,888 |
| 16-Dec-07 | 31,126 | 5,311 | 338 | 26,153 | 28,550 | 4.1 | 1,040 | 13.7 | 3,437 | -2,397 |
| 23-Dec-07 | 31,126 | 4,318 | 338 | 27,146 | 28,866 | 7.2 | 1,822 | 14.0 | 3,542 | -1,720 |
| 30-Dec-07 | 31,126 | 3,437 | 338 | 28,027 | 27,157 | 16.8 | 4,040 | 13.2 | 3,170 | 870 |
| 06-Jan-08 | 31,126 | 3,462 | 338 | 28,002 | 28,417 | 11.6 | 2,909 | 13.3 | 3,324 | -415 |
| 13-Jan-08 | 31,126 | 2,549 | 338 | 28,915 | 28,787 | 13.5 | 3,427 | 12.9 | 3,299 | 128 |
| 20-Jan-08 | 31,126 | 2,549 | 338 | 28,915 | 29,363 | 11.4 | 2,957 | 13.1 | 3,405 | -448 |
| 27-Jan-08 | 31,126 | 2,549 | 338 | 28,915 | 29,163 | 12.1 | 3,111 | 13.0 | 3,359 | -248 |
| 03-Feb-08 | 31,126 | 3,430 | 338 | 28,034 | 28,891 | 10.0 | 2,550 | 13.4 | 3,407 | -857 |
| 10-Feb-08 | 31,126 | 3,450 | 338 | 28,014 | 28,894 | 9.9 | 2,529 | 13.4 | 3,409 | -880 |
| 17-Feb-08 | 31,126 | 3,027 | 338 | 28,437 | 28,384 | 13.3 | 3,345 | 13.1 | 3,292 | 53 |
| 24-Feb-08 | 31,126 | 4,069 | 338 | 27,395 | 28,092 | 10.4 | 2,577 | 13.2 | 3,274 | -697 |
| 02-Mar-08 | 31,126 | 4,069 | 338 | 27,395 | 28,086 | 11.3 | 2,781 | 14.1 | 3,472 | -691 |
| 09-Mar-08 | 31,126 | 5,327 | 338 | 26,137 | 27,770 | 7.4 | 1,807 | 14.1 | 3,440 | -1,633 |
| 16-Mar-08 | 31,126 | 5,327 | 338 | 26,137 | 26,189 | 13.5 | 3,115 | 13.8 | 3,167 | -52 |
| 23-Mar-08 | 31,126 | 5,317 | 338 | 26,147 | 25,970 | 14.4 | 3,287 | 13.6 | 3,110 | 177 |
| 30-Mar-08 | 31,126 | 7,096 | 338 | 24,368 | 25,326 | 9.1 | 2,031 | 13.4 | 2,989 | -958 |

**Table A5 Assessment of Resource Adequacy: Extreme Weather,**
**Planned Resource Scenario**

| Week Ending Day | Total Resources MW | Total Reductions in Resources MW | Price-responsive Demand MW | Available Resources MW | Required Resources MW | Available Reserve % | Available Reserve MW | Required Reserve % | Required Reserve MW | Reserve Above Requirement MW |
|---|---|---|---|---|---|---|---|---|---|---|
| 01-Oct-06 | 31,094 | 6,769 | 355 | 24,680 | 26,868 | 4.7 | 1,116 | 14.0 | 3,304 | -2,188 |
| 08-Oct-06 | 31,094 | 5,187 | 355 | 26,262 | 27,353 | 9.9 | 2,374 | 14.5 | 3,465 | -1,091 |
| 15-Oct-06 | 31,094 | 6,263 | 355 | 25,186 | 23,811 | 20.7 | 4,317 | 14.1 | 2,942 | 1,375 |
| 22-Oct-06 | 31,094 | 5,768 | 355 | 25,681 | 24,559 | 19.4 | 4,178 | 14.2 | 3,056 | 1,122 |
| 29-Oct-06 | 31,094 | 7,187 | 355 | 24,262 | 24,899 | 11.6 | 2,514 | 14.5 | 3,151 | -637 |
| 05-Nov-06 | 31,189 | 7,924 | 413 | 23,678 | 25,500 | 6.1 | 1,365 | 14.3 | 3,187 | -1,822 |
| 12-Nov-06 | 31,189 | 6,770 | 413 | 24,832 | 25,885 | 9.6 | 2,178 | 14.3 | 3,231 | -1,053 |
| 19-Nov-06 | 31,189 | 5,465 | 413 | 26,137 | 26,487 | 12.5 | 2,905 | 14.0 | 3,255 | -350 |
| 26-Nov-06 | 31,189 | 6,411 | 413 | 25,191 | 27,382 | 5.1 | 1,215 | 14.2 | 3,406 | -2,191 |
| 03-Dec-06 | 31,189 | 5,261 | 427 | 26,355 | 27,022 | 10.4 | 2,472 | 13.1 | 3,139 | -667 |
| 10-Dec-06 | 31,189 | 5,131 | 427 | 26,485 | 28,218 | 6.5 | 1,615 | 13.5 | 3,348 | -1,733 |
| 17-Dec-06 | 31,189 | 2,749 | 427 | 28,867 | 28,150 | 16.0 | 3,976 | 13.1 | 3,259 | 717 |
| 24-Dec-06 | 31,189 | 2,212 | 427 | 29,404 | 28,339 | 17.3 | 4,329 | 13.0 | 3,264 | 1,065 |
| 31-Dec-06 | 31,189 | 2,332 | 427 | 29,284 | 26,881 | 23.7 | 5,609 | 13.5 | 3,206 | 2,403 |
| 07-Jan-07 | 31,189 | 2,142 | 427 | 29,474 | 28,073 | 18.7 | 4,633 | 13.0 | 3,232 | 1,401 |
| 14-Jan-07 | 31,189 | 2,124 | 427 | 29,492 | 28,536 | 16.9 | 4,261 | 13.1 | 3,305 | 956 |
| 21-Jan-07 | 31,189 | 2,124 | 427 | 29,492 | 29,144 | 14.6 | 3,767 | 13.3 | 3,419 | 348 |
| 28-Jan-07 | 31,189 | 2,951 | 427 | 28,665 | 29,045 | 12.1 | 3,094 | 13.6 | 3,474 | -380 |
| 04-Feb-07 | 31,189 | 3,005 | 427 | 28,611 | 28,662 | 13.3 | 3,364 | 13.5 | 3,415 | -51 |
| 11-Feb-07 | 31,194 | 3,017 | 427 | 28,604 | 28,668 | 13.3 | 3,352 | 13.5 | 3,416 | -64 |
| 18-Feb-07 | 31,194 | 3,577 | 427 | 28,044 | 28,116 | 12.9 | 3,193 | 13.1 | 3,265 | -72 |
| 25-Feb-07 | 31,194 | 3,565 | 427 | 28,056 | 27,801 | 14.1 | 3,470 | 13.1 | 3,215 | 255 |
| 04-Mar-07 | 31,194 | 4,905 | 427 | 26,716 | 27,833 | 9.6 | 2,345 | 14.2 | 3,462 | -1,117 |
| 11-Mar-07 | 31,194 | 6,278 | 427 | 25,343 | 27,523 | 5.2 | 1,257 | 14.3 | 3,437 | -2,180 |
| 18-Mar-07 | 31,194 | 7,033 | 427 | 24,588 | 26,028 | 7.9 | 1,794 | 14.2 | 3,234 | -1,440 |
| 25-Mar-07 | 31,194 | 7,033 | 427 | 24,588 | 25,527 | 9.9 | 2,219 | 14.1 | 3,158 | -939 |
| 01-Apr-07 | 31,194 | 7,538 | 427 | 24,083 | 25,208 | 9.0 | 1,978 | 14.0 | 3,103 | -1,125 |
| 08-Apr-07 | 31,194 | 7,738 | 427 | 23,883 | 25,715 | 6.4 | 1,428 | 14.5 | 3,260 | -1,832 |
| 15-Apr-07 | 31,194 | 7,738 | 427 | 23,883 | 24,751 | 10.3 | 2,224 | 14.3 | 3,092 | -868 |
| 22-Apr-07 | 31,194 | 6,983 | 427 | 24,638 | 26,837 | 5.0 | 1,183 | 14.4 | 3,382 | -2,199 |
| 29-Apr-07 | 31,194 | 7,082 | 427 | 24,539 | 26,824 | 4.7 | 1,099 | 14.4 | 3,384 | -2,285 |
| 06-May-07 | 31,194 | 7,361 | 427 | 24,260 | 26,453 | 5.0 | 1,156 | 14.5 | 3,349 | -2,193 |
| 13-May-07 | 31,194 | 7,283 | 427 | 24,338 | 27,232 | 2.4 | 578 | 14.6 | 3,472 | -2,894 |
| 20-May-07 | 31,194 | 7,215 | 427 | 24,406 | 26,509 | 4.5 | 1,048 | 13.5 | 3,151 | -2,103 |
| 27-May-07 | 31,194 | 5,771 | 427 | 25,850 | 27,590 | 7.4 | 1,777 | 14.6 | 3,517 | -1,740 |
| 03-Jun-07 | 31,194 | 5,822 | 427 | 25,799 | 28,296 | 3.8 | 951 | 13.9 | 3,448 | -2,497 |
| 10-Jun-07 | 31,194 | 4,845 | 427 | 26,776 | 28,063 | 8.5 | 2,104 | 13.7 | 3,391 | -1,287 |
| 17-Jun-07 | 31,194 | 3,599 | 427 | 28,022 | 28,880 | 10.3 | 2,620 | 13.7 | 3,478 | -858 |
| 24-Jun-07 | 31,679 | 3,752 | 427 | 28,354 | 30,616 | 5.6 | 1,490 | 14.0 | 3,752 | -2,262 |

(Table A5 continued)

| Week Ending Day | Total Resources MW | Total Reductions in Resources MW | Price-responsive Demand MW | Available Resources MW | Required Resources MW | Available Reserve % | Available Reserve MW | Required Reserve % | Required Reserve MW | Reserve Above Requirement MW |
|---|---|---|---|---|---|---|---|---|---|---|
| 01-Jul-07 | 31,679 | 2,931 | 427 | 29,175 | 30,254 | 9.7 | 2,579 | 13.8 | 3,658 | -1,079 |
| 08-Jul-07 | 31,879 | 3,183 | 427 | 29,123 | 29,410 | 12.6 | 3,249 | 13.7 | 3,536 | -287 |
| 15-Jul-07 | 31,879 | 3,183 | 427 | 29,123 | 31,351 | 5.9 | 1,610 | 14.0 | 3,838 | -2,228 |
| 22-Jul-07 | 31,879 | 2,972 | 427 | 29,334 | 30,372 | 9.8 | 2,626 | 13.7 | 3,664 | -1,038 |
| 29-Jul-07 | 31,879 | 2,972 | 427 | 29,334 | 30,269 | 10.2 | 2,714 | 13.7 | 3,649 | -935 |
| 05-Aug-07 | 31,906 | 3,418 | 427 | 28,915 | 30,509 | 8.0 | 2,146 | 14.0 | 3,740 | -1,594 |
| 12-Aug-07 | 31,906 | 3,418 | 427 | 28,915 | 30,629 | 7.6 | 2,045 | 14.0 | 3,759 | -1,714 |
| 19-Aug-07 | 31,906 | 3,418 | 427 | 28,915 | 30,550 | 7.9 | 2,113 | 14.0 | 3,748 | -1,635 |
| 26-Aug-07 | 31,906 | 3,418 | 427 | 28,915 | 29,833 | 10.3 | 2,710 | 13.8 | 3,628 | -918 |
| 02-Sep-07 | 31,906 | 3,953 | 427 | 28,380 | 29,969 | 7.8 | 2,061 | 13.9 | 3,650 | -1,589 |
| 09-Sep-07 | 31,906 | 4,944 | 427 | 27,389 | 29,962 | 4.3 | 1,137 | 14.1 | 3,710 | -2,573 |
| 16-Sep-07 | 31,906 | 5,935 | 427 | 26,398 | 29,303 | 2.8 | 708 | 14.1 | 3,613 | -2,905 |
| 23-Sep-07 | 31,906 | 6,681 | 427 | 25,652 | 28,815 | 1.7 | 430 | 14.3 | 3,593 | -3,163 |
| 30-Sep-07 | 31,906 | 6,937 | 427 | 25,396 | 27,257 | 6.2 | 1,481 | 14.0 | 3,342 | -1,861 |
| 07-Oct-07 | 31,982 | 6,171 | 427 | 26,238 | 27,631 | 8.5 | 2,052 | 14.2 | 3,445 | -1,393 |
| 14-Oct-07 | 31,982 | 7,524 | 427 | 24,885 | 23,914 | 18.1 | 3,814 | 13.5 | 2,843 | 971 |
| 21-Oct-07 | 31,982 | 7,524 | 427 | 24,885 | 24,689 | 14.6 | 3,175 | 13.7 | 2,979 | 196 |
| 28-Oct-07 | 31,982 | 7,008 | 427 | 25,401 | 24,957 | 15.7 | 3,451 | 13.7 | 3,007 | 444 |
| 04-Nov-07 | 31,982 | 7,445 | 427 | 24,964 | 25,387 | 11.9 | 2,645 | 13.8 | 3,068 | -423 |
| 11-Nov-07 | 31,982 | 6,875 | 427 | 25,534 | 25,959 | 11.6 | 2,657 | 13.5 | 3,082 | -425 |
| 18-Nov-07 | 31,982 | 6,359 | 427 | 26,050 | 26,575 | 11.2 | 2,622 | 13.4 | 3,147 | -525 |
| 25-Nov-07 | 31,982 | 6,359 | 427 | 26,050 | 27,460 | 7.8 | 1,878 | 13.6 | 3,288 | -1,410 |
| 02-Dec-07 | 31,982 | 6,246 | 427 | 26,163 | 27,349 | 8.5 | 2,057 | 13.5 | 3,243 | -1,186 |
| 09-Dec-07 | 31,982 | 6,154 | 427 | 26,255 | 28,503 | 4.6 | 1,164 | 13.6 | 3,412 | -2,248 |
| 16-Dec-07 | 31,982 | 5,645 | 427 | 26,764 | 28,547 | 6.6 | 1,651 | 13.7 | 3,434 | -1,783 |
| 23-Dec-07 | 31,982 | 4,653 | 427 | 27,756 | 28,856 | 9.6 | 2,432 | 14.0 | 3,532 | -1,100 |
| 30-Dec-07 | 31,982 | 3,771 | 427 | 28,638 | 27,195 | 19.4 | 4,651 | 13.4 | 3,208 | 1,443 |
| 06-Jan-08 | 31,982 | 3,797 | 433 | 28,618 | 28,408 | 14.1 | 3,525 | 13.2 | 3,315 | 210 |
| 13-Jan-08 | 31,982 | 2,883 | 433 | 29,532 | 28,778 | 15.9 | 4,044 | 12.9 | 3,290 | 754 |
| 20-Jan-08 | 31,982 | 2,883 | 433 | 29,532 | 29,339 | 13.8 | 3,574 | 13.0 | 3,381 | 193 |
| 27-Jan-08 | 31,982 | 2,883 | 433 | 29,532 | 29,158 | 14.5 | 3,728 | 13.0 | 3,354 | 374 |
| 03-Feb-08 | 31,982 | 3,764 | 433 | 28,651 | 28,870 | 12.4 | 3,167 | 13.3 | 3,386 | -219 |
| 10-Feb-08 | 31,982 | 3,784 | 433 | 28,631 | 28,873 | 12.3 | 3,146 | 13.3 | 3,388 | -242 |
| 17-Feb-08 | 31,982 | 3,361 | 433 | 29,054 | 28,370 | 15.8 | 3,962 | 13.1 | 3,278 | 684 |
| 24-Feb-08 | 31,982 | 4,403 | 433 | 28,012 | 28,069 | 12.9 | 3,194 | 13.1 | 3,251 | -57 |
| 02-Mar-08 | 31,982 | 4,403 | 433 | 28,012 | 28,076 | 13.8 | 3,398 | 14.1 | 3,462 | -64 |
| 09-Mar-08 | 31,982 | 5,661 | 433 | 26,754 | 27,763 | 10.0 | 2,424 | 14.1 | 3,433 | -1,009 |
| 16-Mar-08 | 31,982 | 5,661 | 433 | 26,754 | 26,183 | 16.2 | 3,732 | 13.7 | 3,161 | 571 |
| 23-Mar-08 | 31,982 | 5,651 | 433 | 26,764 | 25,962 | 17.1 | 3,904 | 13.6 | 3,102 | 802 |
| 30-Mar-08 | 31,982 | 7,430 | 433 | 24,985 | 25,286 | 11.9 | 2,648 | 13.2 | 2,949 | -301 |

**Table A6 Energy Production Capability Forecast**

| Month | Existing Resource Scenario Forecast Energy Production Capability (GWh) | Planned Resource Scenario Forecast Energy Production Capability (GWh) |
|---|---|---|
| Oct 2006 | 15,672 | 15,672 |
| Nov 2006 | 15,932 | 15,951 |
| Dec 2006 | 15,326 | 15,346 |
| Jan 2007 | 14,800 | 14,820 |
| Feb 2007 | 12,691 | 12,712 |
| Mar 2007 | 15,068 | 15,091 |
| Apr 2007 | 15,026 | 15,047 |
| May 2007 | 15,820 | 15,842 |
| Jun 2007 | 13,495 | 13,517 |
| Jul 2007 | 13,394 | 13,461 |
| Aug 2007 | 13,661 | 13,728 |
| Sep 2007 | 14,599 | 14,664 |
| Oct 2007 | 15,816 | 15,900 |
| Nov 2007 | 15,521 | 15,602 |
| Dec 2007 | 15,277 | 15,362 |
| Jan 2008 | 15,185 | 15,269 |
| Feb 2008 | 13,644 | 13,723 |
| Mar 2008 | 14,670 | 14,754 |

**- End of Section -**

# Appendix B Transmission Projects

| Zone | CAA-ID# | Transmitter | Description | Proposed I/S Date |
|---|---|---|---|---|
| East | 2005-198 | Hydro One Networks Inc. | Whitby TS new transformer station | 2007-Q2 |
| Essa | N/A | Hydro One Networks Inc. | Orangeville TS Shunt Capacitor | 2007-Q2 |
| Essa | 2006-227 | Hydro One Networks Inc. | Everett TS new transformer station | 2007-Q2 |
| Niagara | 2002-085 | Hydro One Networks Inc. | Queenston Flow West | To be determined |
| Northeast | 2004-EX211 | Great Lakes Power Ltd. | Patrick St. TS - 8 oil circuit breakers replaced with SF6 breakers | 2006-Q4 |
| Northeast | 2003-EX173 | Great Lakes Power Ltd. | New Gartshore TS - 5x115 kV breaker ring-bus to replace existing Gartshore TS | 2006-Q4 |
| Northeast | 2004-EX208 | Great Lakes Power Ltd. | 115 kV Thirdline Tie Breaker Installation - Between Breakers 445 and 455 | 2006-Q4 |
| Northeast | 2002-EX070 | Great Lakes Power Ltd. | P21G 230 kV cct Upgraded to 374 MVA continuous rating | 2006-Q4 |
| Northeast | N/A | Great Lakes Power Ltd. | Replacement of 250 MVA Autotransformer @ Third Line TS | 2007-Q4 |
| Northeast | N/A | Great Lakes Power Ltd. | Third Line TS 250 MVA Autotransformer tap changer replacement | 2007-Q4 |
| Northeast | 2002-086 | Hydro One Networks Inc. | Modify Moosonee SS | 2007-Q3 |
| Northeast | 2002-086 | Hydro One Networks Inc. | Modify Otter Rapids SS | 2007-Q3 |
| Northwest | 2005-195 | Hydro One Networks Inc. | Fort Frances TS reactive compensation | 2007-Q3 |
| Southwest | N/A | Hydro One Networks Inc. | DetweilerTS Shunt Capacitor | 2007-Q2 |
| Southwest | 2006-225 | Hydro One Networks Inc. | Toyota Woodstock TS new transformer station | 2007-Q2 |
| Southwest | N/A | Hydro One Networks Inc. | Install Preston 230-115 kV auto-transformer | 2007-Q3 |
| Toronto | 2002-057 | Hydro One Networks Inc. | John x Esplanade 115 kV cable | 2007-Q4 |
| West | N/A | Hydro One Networks Inc. | L25/27N inline breakers | 2006-Q4 |
| West | 2006-212 | Hydro One Networks Inc. | London Talbot TS new transformer station | 2007-Q2 |

**- End of Section -**

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# Appendix C Planned Transmission Outages

The following tables list the planned transmission outages by transmission zone, for transmission outages with an expected duration greater than five days, and/or for those transmission outages associated with a major project.

### Table C1 Bruce Zone

| Start Date/Time | End Date/Time | Equipment | Outage Type | Recall | Impact | Reduction in Limit |
|---|---|---|---|---|---|---|
| No Transmission Outages To Report | | | | | | |

### Table C2 East Zone

| Start Date/Time | End Date/Time | Equipment | Outage Type | Recall | Impact | Reduction in Limit |
|---|---|---|---|---|---|---|
| Nov 01 2006 7:00 AM | Nov 11 2006 6:00 PM | St.Lawrence TS: L24A::HAWTHORNE_TS::ST.LAWRENCE_TS, HT4L24, HL24, DL24, L24A::HAWTHORNE_TS::ST.LAWRENCE_TS, L22L24 | CWW | 8 Hour | FIO | FIO Limit reduced by 100MW from 1900MW to 1800MW |
| Sep 25 2006 7:00 AM | Oct 06 2006 6:00 PM | Dobbin TS: C27P::DOBBIN_TS::GALETTA_JCT, HL27, AL27, DL33, C27P::GALETTA_JCT::CHATS_FALLS_SS, DL3, D_BUS, C27P::DOBBIN_TS::GALETTA_JCT, C27P::GALETTA_JCT::CHATS_FALLS_SS | CWW | 12 Hour | FIO, FID | FIO Limit reduced by 100MW from 1900MW to 1800MW FID reduced 350MW to 90MW |
| Aug 09 2006 7:00 AM | Aug 09 2007 3:00 PM | Lennox TS: KL522 | CWW | 2 Hour | none | |
| Oct 02 2006 7:00 AM | Oct 13 2006 4:00 PM | Hinchinbrooke SS: AL27 | CWW | 6 Hour | none | |
| Oct 11 2007 6:00 AM | Oct 26 2007 3:30 PM | Bowmanville SS: R56-X520B, L20L42, X520B::LENNOX_TS::BOWMANVILLE_SS, H2L520, R56-X520B, X520B::LENNOX_TS::BOWMANVILLE_SS, 12-X520B | CWW | 6 Hour | none | |
| Sep 13 2006 6:00 AM | Dec 14 2006 4:00 PM | Vernonville JCT: P4S-A3, A3P4S-3C | CWW | 4 Hour | FID, DAL | FID reduced from 300MW to 275MW, DAL limited to 150MW |

## Table C3 Essay Zone

| Start Date/Time | End Date/Time | Equipment | Outage Type | Recall | Impact | Reduction in Limit |
|---|---|---|---|---|---|---|
| Nov 06 2006 5:00 AM | Nov 24 2006 6:00 PM | Des Joachims TS: 5-D5H, D5H::DES_JOACHIMS_TS::OTTO_HOLDEN_TS, 6-D5H, D5H::DES_JOACHIMS_TS::OTTO_HOLDEN_TS | CNW | 2 Hour | FN<br>FS | 350 MW<br>400 MW |
| Sep 25 2006 7:00 AM | Oct 27 2006 4:00 PM | Des Joachims TS: R7-T, T7, R7-L, TR7, T7-HL, R7-T | CWW | 76 Hour | | none |
| Oct 11 2006 6:00 AM | Oct 26 2006 4:00 PM | Essa TS: T4-SS4 | CWW | Non-Recallable | | none |
| Oct 16 2006 12:00 PM | Nov 03 2006 6:00 PM | Minden TS: AL4, D4M::DES_JOACHIMS_TS::OTTER_CREEK_JCT, D4M::DES_JOACHIMS_TS::OTTER_CREEK_JCT, HL4, D4M::MINDEN_TS::OTTER_CREEK_JCT, L4L81, D4M::MINDEN_TS::OTTER_CREEK_JCT, AL4 | CWW | 4 Hour | | none |
| Mar 24 2007 6:00 PM | Apr 14 2007 5:00 AM | Essa TS: AT3 | CWW | Non-Recallable | | none |
| Apr 14 2007 5:00 AM | Apr 22 2007 5:00 AM | Muskoka TS: 30T2-M6E, T1-M6E, HL7, 80M6E-87, 18-M6E, 80M6E-18, T3, 87-M6E, HT4, HL9, 92T1-M6E, T1-M6E, M6E::COOPER'S_FALLS_JCT::BRACEBRIDGE_JCT, M6E::MIDHURST_TS::MIDHURST_JCT, M6E::COOPER'S_FALLS_JCT::ORILLIA_TS, M6E::MINDEN_TS::COOPER'S_FALLS_JCT, M6E::MINDEN_TS::COOPER'S_FALLS_JCT, M6E::COOPER'S_FALLS_JCT::BRACEBRIDGE_JCT, M6E::ESSA_TS::MIDHURST_JCT, M6E::MIDHURST_TS::MIDHURST_JCT, M6E::MIDHURST_JCT::ORILLIA_TS, M6E::MIDHURST_JCT::ORILLIA_TS, M6E::ESSA_TS::MIDHURST_JCT, M6E::BRACEBRIDGE_JCT::BRACEBRIDGE_TS, M6E::COOPER'S_FALLS_JCT::ORILLIA_TS, M6E::BRACEBRIDGE_JCT::MUSKOKA_TS, M6E::BRACEBRIDGE_JCT::MUSKOKA_TS, AT3, M6E::BRACEBRIDGE_JCT::BRACEBRIDGE_TS | CWW | 2 Day | | none |
| Apr 30 2007 5:00 AM | May 07 2007 5:00 AM | Essa TS: E27::ESSA_TS::WAUBAUSHENE_JCT, E27::ESSA_TS::WAUBAUSHENE_JCT, 18T2-A, E27::PARRY_SOUND_TS::WAUBAUSHENE_JCT, SC21, AT3, A_BUS, 98-E27, E27::WAUBAUSHENE_JCT::WAUBAUSHENE_TS, AL8, E27::PARRY_SOUND_TS::WAUBAUSHENE_JCT, SC21A, E27::WAUBAUSHENE_JCT::WAUBAUSHENE_TS, 18-E27, SC21SC, AL26, 77T1- | CWW | 4 Hour | | none |

## Table C4 Niagara Zone

| Start Date/Time | End Date/Time | Equipment | Outage Type | Recall | Impact | Reduction in Limit |
|---|---|---|---|---|---|---|
| Nov 13 2006 6:00 AM | Nov 24 2006 6:00 PM | Murray TS: T11Y1, T11B1, T11, T11-L | DNW | 4 Hour | | none |
| Nov 27 2006 6:00 AM | Dec 08 2006 6:00 PM | Murray TS: T12, T12Y2, T12B2, T12-L | CWW | 8 Hour | | none |
| Oct 15 2006 6:00 AM | Nov 04 2006 6:00 PM | Carlton TS: T3-A, T3Y, T3K, T3 | CWW | Non-Recallable | | none |
| Oct 18 2006 6:00 AM | Oct 23 2006 6:00 PM | Carlton TS: A2-A3, A3_BUS, T4-A, 40-D10S, T3-A | CWW | 4 Hour | | none |
| Mar 13 2006 12:00 PM | Dec 31 2006 11:59 PM | Oxy Vinyls CTS: EL6 | CWW | Non-Recallable | | none |
| Mar 10 2006 10:30 AM | Dec 31 2006 11:59 PM | Cytec Welland CTS: 93-A7C | CWW | Non-Recallable | | none |
| Nov 20 2006 8:00 AM | Dec 01 2006 4:00 PM | Beamsville TS: 18Q2AH-17, Q2AH::ST.JOHNS_VALLEY_JCT::LOUTH_JCT, 45-Q2AH, 4500Q2AH-18, 69-Q2AH, 20Q2AH, 69Q2AH-D10S, Q2AH::CHERRY_JCT::BEAMSVILLE_TS, T1-L, Q2AH::HOLLAND_ROAD_JCT::ALLANBURG_TS, Q2AH::HOLLAND_ROAD_JCT::ALLANBURG_TS, Q2AH::WINONA_JCT::SALTFLEET_JCT, 4500Q2AH-69, 17-Q2AH, Q2AH::WINONA_JCT::SALTFLEET_JCT, Q2AH::LOUTH_JCT::CHERRY_JCT, Q2AH::PELHAM_JCT::ST.JOHNS_VALLEY_JCT, 91-Q2AH, Q2AH::LOUTH_JCT::CHERRY_JCT, Q2AH::HOLLAND_ROAD_JCT::ST.JOHNS_VALLEY_JCT, Q2AH::CHERRY_JCT::VINELAND_DS, Q2AH::BECK_#1_Q2AH_JCT::BECK_#1_SS, Q2AH::CHERRY_JCT::VINELAND_DS, Q2AH::PELHAM_JCT::ROSEDENE_JCT, Q2AH::BECK_#1_Q2AH_JCT::BECK_#1_SS, Q2AH::SALTFLEET_JCT::BEACH_TS, Q2AH::SALTFLEET_JCT::BEACH_TS, Q2AH::ST.JOHNS_VALLEY_JCT::LOUTH_JCT, Q2AH::CHERRY_JCT::BEAMSVILLE_TS, Q2AH::PELHAM_JCT::ST.JOHNS_VALLEY_JCT | CWW | 4 Hour | | none |
| Sep 25 2006 5:00 AM | Oct 06 2006 3:00 PM | Beck #2 TS: DL30 | CWW | 4 Hour | | none |
| Oct 10 2006 3:00 PM | Oct 23 2006 4:00 AM | Cherry JCT: 4500Q2AH-18, 69-Q2AH, 4500Q2AH-MSQ | CWW | 4 Hour | | none |
| Sep 25 2006 4:00 AM | Dec 21 2006 7:00 PM | Holland Road JCT: Q5G::HOLLAND_ROAD_JCT::BEAMSVILLE_TS, Q5G::HOLLAND_ROAD_JCT::BEAMSVILLE_TS, Q5G::BECK_#1_SS::HOLLAND_ROAD_JCT, 24Q5G, Q5G::BEAMSVILLE_TS::BEACH_TS, 20Q5G, Q5G::BEACH_TS::GAGE_TS, Q5G::BEACH_TS::GAGE_TS, Q5G::BECK_#1_SS::HOLLAND_ROAD_JCT, Q5G::BEAMSVILLE_TS::BEACH_TS | CWW | 4 Hour | | none |

## Table C5 Northeast Zone

| Start Date/Time | End Date/Time | Equipment | Outage Type | Recall | Impact | Reduction in Limit |
|---|---|---|---|---|---|---|
| Nov 22 2005 12:00 AM | Jun 14 2030 11:59 PM | Anjigami TS: ANJIGAMI LINE #1, ANJIGAMI LINE #1 | CWW | Non-Recallable | none | N/A |
| Nov 06 2006 6:00 AM | Nov 16 2006 6:00 PM | Dymond TS: 32-D2L, 35D2L-32 | CWW | 4 Hour | Quebec North Winter Flow In | 19 |
| Dec 23 2005 7:00 AM | Dec 31 2006 11:59 PM | Third Line TS: 492, 488 | CWW | Non-Recallable | none | N/A |
| Nov 06 2006 8:01 AM | Nov 24 2006 2:01 PM | Wells GS: T27 | CWW | 48 Hour | none | N/A |
| Oct 02 2006 8:30 AM | Oct 08 2006 2:01 PM | Red Rock GS: T2 | CWW | 48 Hour | none | N/A |
| Oct 19 2005 12:00 PM | Dec 31 2006 11:59 PM | Third Line TS: 415 | CWW | Non-Recallable | none | N/A |
| Aug 28 2006 5:00 AM | Mar 15 2007 6:00 PM | Hanmer TS: R6-T6, 33T6-W, T6, 33T6-T6, R6N, R6, 33T6-W, R6-T6, 33T6-T6 | CWW | 4 Hour | | |
| Aug 28 2006 7:00 AM | Mar 15 2007 6:00 PM | Hanmer TS: R6N, R6 | CWW | Non-Recallable | | |
| May 07 2006 6:30 AM | Dec 31 2006 11:59 PM | Third Line TS: 482, SAULT2::MACKAY_TS::THIRD_LINE_TS, 635, 632, SAULT2::MACKAY_TS::THIRD_LINE_TS | CWW | Non-Recallable | none | N/A |
| Jul 11 2006 5:00 AM | Oct 12 2006 4:00 PM | Porcupine TS: H1L501 | CWW | 8 Week | | |
| Dec 25 2006 5:00 AM | Jan 15 2007 5:00 PM | Porcupine TS: K1K2 | CWW | 3 Week | | |
| Oct 25 2006 5:00 AM | Nov 02 2006 5:00 PM | Porcupine TS: K1K2 | CWW | 4 Day | | |
| Nov 07 2006 6:00 AM | Dec 20 2006 6:00 PM | Porcupine TS: K3K4 | CWW | 4 Week | | |
| Oct 16 2006 5:00 AM | Jan 31 2007 5:00 PM | Porcupine TS: H1L502 | CWW | 8 Week | | |
| Oct 10 2006 7:00 AM | Oct 25 2006 5:00 PM | Dymond TS: 32-D3K, D3K::NINE_MILE_JCT::DANE_JCT, D3K::NINE_MILE_JCT::DANE_JCT, 68D3K-32, D3K::DYMOND_TS::NINE_MILE_JCT, D3K::DYMOND_TS::NINE_MILE_JCT | CWW | 4 Hour | | |
| Dec 11 2006 6:00 AM | Dec 18 2006 6:00 PM | Porcupine TS: K3K4 | CWW | 5 Hour | | |
| May 24 2006 12:01 PM | Dec 31 2006 11:59 PM | Porcupine TS: TMPA | CWW | Non-Recallable | | |
| Sep 11 2006 7:00 AM | Sep 15 2007 4:00 PM | Martindale TS: T21-P, T21-P, T21, T21-D | CWW | 8 Hour | | |
| Dec 23 2005 7:00 AM | Dec 31 2006 11:59 PM | Third Line TS: 488 | CWW | Non-Recallable | none | N/A |
| Aug 31 2006 5:01 AM | Dec 29 2006 6:30 PM | Mississagi TS: P21G::MISSISSAGI_TS::THIRD_LINE_TS, P21G::MISSISSAGI_TS::THIRD_LINE_TS, PT14, 545 | CWW | 48 Hour | none | N/A |
| Aug 08 2006 10:01 AM | Oct 16 2006 8:01 AM | MacKay TS: PT3, 766, GRTSH1::MACKAY_TS::GARTSHORE_GS, GRTSH1::MACKAY_TS::GARTSHORE_GS, 615, 618 | CWW | Non-Recallable | none | N/A |

## Table C6 Northwest Zone

| Start Date/Time | End Date/Time | Equipment | Outage Type | Recall | Impact | Reduction in Limit |
|---|---|---|---|---|---|---|
| Oct 10 2006 8:30 AM | Nov 16 2006 6:00 PM | Vermilion JCT: 3411-25, K23D::DRYDEN_TS::VERMILION_JCT, 25 K23D, K23D::DRYDEN_TS::VERMILION_JCT | CWW | 4 Hour | OMTE, OMTW, EWTE, MPFN | OMTE - 50 MW OMTW - 250 MW EWTE - 75 MW MPFN - 25 MW |
| Sep 28 2006 8:00 AM | Oct 03 2006 6:00 PM | Mackenzie TS: F25A::FORT_FRANCES_TS::MACKENZIE_TS, F25A::FORT_FRANCES_TS::MACKENZIE_TS_22-F25A_20-F25A | CWW | 4 Hour | OMTE, OMTW, EWTE, EWTW, MPFN, MPFS | OMTE - 70 MW OMTW - 250 MW EWTE - 75 MW EWTW - 50 MW MPFN - 50 MW MPFS - 140 MW |
| Nov 22 2006 6:30 AM | Dec 12 2006 5:30 PM | Whiteshell-MAN CTS: K21W::WHITESHELL-MAN_CTS::KENORA_TS, 34-K21W, K21W::WHITESHELL-MAN_CTS::KENORA_TS | CWW | 4 Hour | OMTE, OMTW, EWTE | OMTE - 100 MW OMTW - 100 MW EWTE - 50 MW |
| Nov 27 2006 9:00 AM | Dec 08 2006 7:00 PM | Margach DS: K6F-9, 24T1-L, K6FT1-T2 | CWW | 4 Hour | none | N/A |

## Table C7 Ottawa Zone

| Start Date/Time | End Date/Time | Equipment | Outage Type | Recall | Impact | Reduction in Limit |
|---|---|---|---|---|---|---|
| Oct 16 2006 6:00 AM | Oct 26 2006 4:00 PM | Bilberry Creek JCT: H9A::BILBERRY_CREEK_TS::BILBERRY_CREEK_JCT, T2-A, A1-A2, 42H9A-77, H9A::BILBERRY_CREEK_TS::BILBERRY_CREEK_JCT | CNW | 4 Hour | none | |
| Nov 01 2006 5:00 AM | Nov 24 2006 6:00 PM | Hawthorne TS: DL24, L24A::HAWTHORNE_TS::ST.LAWRENCE_TS, L22L24, HL24, HT4L24, L24A::HAWTHORNE_TS::ST.LAWRENCE_TS | CWW | 8 Hour | FIO | FIO Limit reduced by 100MW from 1900MW to 1800MW |
| Oct 02 2006 7:00 AM | Oct 28 2006 3:00 PM | St.Isidore TS: T4Y, T4, T4-A2 | CWW | 48 Hour | none | |
| Nov 01 2006 9:00 AM | Nov 24 2006 4:00 PM | Hawthorne TS: 48-L24A, L24A::HAWTHORNE_TS::ST.LAWRENCE_TS, 49-L24A, L24A::HAWTHORNE_TS::ST.LAWRENCE_TS | CNW | 1 Hour | FIO | FIO Limit reduced by 100MW from 1900MW to 1800MW |
| Oct 10 2006 6:00 AM | Oct 20 2006 4:00 PM | Overbrook TS: T3, A5RK-63, A2_BUS, T3Q2, A1A2, T3-A2, A1A2, T3J2, T3-A2, A5RK-25 | CWW | 6 Hour | none | |
| Oct 24 2006 5:00 AM | Nov 03 2006 5:00 PM | Overbrook TS: T2Q1, T2J1, T2-A1, A4K-48, A4K-48, A1_BUS, T2-A1, A4K-63, 8A4K-48, 63-A4K, A4K::OVERBROOK_TS::KING_EDWARD_TS, A4K-63, A4K::HAWTHORNE_TS::BLACKBURN_JCT, T2, A1A2, A4K::OVERBROOK_TS::KING_EDWARD_TS, A4K::BLACKBURN_JCT::CYRVILLE_JCT, A4K::BLACKBURN_JCT::CYRVILLE_JCT, 48-A4K, A4K::HAWTHORNE_TS::BLACKBURN_JCT | CNW | 8 Hour | none | |
| Sep 21 2006 6:00 AM | Oct 04 2006 5:00 PM | Slater TS: A3RM::RIVERDALE_TS::SLATER_TS, A3RM-CA, 46-A3RM, A3RM::RIVERDALE_TS::SLATER_TS | CWW | 4 Hour | none | |

## Table C8 Southwest Zone

| Start Date/Time | End Date/Time | Equipment | Outage Type | Recall | Impact | Reduction in Limit |
|---|---|---|---|---|---|---|
| Nov 26 2004 8:00 AM | Dec 25 2006 3:00 PM | Campbell TS: SC4, SC4Q | CWW | 30 Minute | | none |
| Oct 16 2006 8:00 AM | Dec 22 2006 3:00 PM | Milton SS: KL570 | CWW | 5 Day | | none |
| Sep 11 2006 8:01 AM | Oct 06 2006 3:01 PM | Scheifele CTS: T1-D6V, T4T, T4H, T4, T4-D6V, T1, T1B | CWW | 24 Hour | | none |
| Oct 12 2006 8:01 AM | Nov 10 2006 3:01 PM | Scheifele CTS: T4-D6V, T4T, T2-D7V, T4, T2, T4H, T2Y | CWW | 24 Hour | | none |
| Apr 25 2006 12:45 PM | Dec 31 2006 11:59 PM | Middleport TS: 25-Q26M | CWW | Non-Recallable | FETT | 300 MW |
| Apr 25 2006 12:45 PM | Dec 31 2006 11:59 PM | Middleport TS: 25-Q35M | CWW | Non-Recallable | | |
| May 19 2006 12:00 AM | Dec 31 2006 11:59 PM | Kitchener MTS#3: T3B, T4B | CWW | Non-Recallable | | none |
| Oct 02 2006 8:00 AM | Oct 20 2006 4:00 PM | Trafalgar TS: T14L36 | CWW | 24 Hour | | none |
| Sep 25 2006 7:00 AM | Oct 06 2006 4:00 PM | Claireville TS: AL571, HL573, M571V::MILTON_SS::CLAIREVILLE_TS, M571V::MILTON_SS::CLAIREVILLE_TS, HL585, L61L71, W4L571, H_BUS | CWW | 4 Hour | FETT | 200 |
| Sep 25 2006 5:00 AM | Oct 06 2006 6:00 PM | Milton SS: HL573, 51-M571V, L61L71, M571V::MILTON_SS::CLAIREVILLE_TS, M571V::MILTON_SS::CLAIREVILLE_TS, HL585, 40-M571V, H_BUS, 40-M571V | CWW | 4 Day | FETT | 200 |
| Jun 28 2006 4:00 PM | Dec 31 2006 11:59 PM | Cedar TS: T2E, T1Z | CWW | Non-Recallable | | none |
| Sep 14 2006 7:01 AM | Oct 03 2006 3:01 PM | Scheifele CTS: T1B, BY | DWW | Non-Recallable | | none |
| Oct 12 2006 7:01 AM | Oct 31 2006 3:01 PM | Scheifele CTS: T2Y, BY | CWW | Non-Recallable | | none |
| Nov 02 2006 6:00 AM | Nov 02 2006 4:00 PM | Lambton TS #2.K1_BUS | CWW | 4 Hour | Lambton G1 is bottled | |
| Nov 10 2006 6:00 AM | Nov 10 2006 5:00 PM | Lambton TS #2.K1_BUS | CWW | 4 Hour | Lambton G1 is bottled | |
| Mar 09 2007 11:00 AM | Mar 23 2007 4:00 PM | Lambton TS #2.K1_BUS | CWW | 4 Hour | Lambton G1 is bottled | |
| Mar 24 2007 6:00 AM | Mar 25 2007 4:00 PM | Lambton TS #2.K1_BUS | CWW | 4 Hour | Lambton G1 is bottled | |
| Mar 28 2007 6:00 AM | Mar 29 2007 4:00 PM | Lambton TS #2.K1_BUS | CWW | 4 Hour | Lambton G1 is bottled | |
| Apr 28 2007 6:00 AM | Apr 28 2007 4:00 PM | Lambton TS #2.K1_BUS | CWW | 4 Hour | Lambton G1 is bottled | |
| May 04 2007 6:00 AM | May 04 2007 4:00 PM | Lambton TS #2.K1_BUS | CWW | 4 Hour | Lambton G1 is bottled | |
| Nov 01 2006 6:00 AM | Nov 01 2006 4:00 PM | Lambton TS #2.P1_BUS | CWW | 4 Hour | Lambton G2 is bottled | |
| Nov 11 2006 6:00 AM | Nov 11 2006 5:00 PM | Lambton TS #2.P1_BUS | CWW | 4 Hour | Lambton G2 is bottled | |
| Nov 22 2006 6:00 AM | Dec 06 2006 5:00 PM | Lambton TS #2.P1_BUS | CWW | 4 Hour | Lambton G2 is bottled | |
| Dec 07 2006 6:00 AM | Dec 07 2006 5:00 PM | Lambton TS #2.P1_BUS | CWW | 4 Hour | Lambton G2 is bottled | |
| Dec 08 2006 6:00 AM | Dec 08 2006 5:00 PM | Lambton TS #2.P1_BUS | CWW | 4 Hour | Lambton G2 is bottled | |
| Apr 09 2007 6:00 AM | Apr 09 2007 4:00 PM | Lambton TS #2.P1_BUS | CWW | 4 Hour | Lambton G2 is bottled | |
| Apr 16 2007 6:00 AM | Apr 16 2007 4:00 PM | Lambton TS #2.P1_BUS | CWW | 4 Hour | Lambton G2 is bottled | |
| Nov 20 2006 6:00 AM | Nov 21 2006 5:00 PM | Lambton TS #2.K1_BUS Lambton TS #2.P1_BUS | CWW | 4 Hour | Lambton G1 & G2 are bottled | |
| Mar 07 2007 6:00 AM | Mar 08 2007 4:00 PM | Lambton TS #2.K1_BUS Lambton TS #2.P1_BUS | CWW | 4 Hour | Lambton G1 & G2 are bottled | |
| Dec 09 2006 6:00 AM | Dec 10 2006 5:00 PM | Lambton TS #2.K1_BUS Lambton TS #2.P1_BUS | CWW | 4 Hour | Lambton G1 & G2 are bottled | |
| Mar 26 2007 6:00 AM | Mar 27 2007 4:00 PM | Lambton TS #2.K1_BUS Lambton TS #2.P1_BUS | CWW | 4 Hour | Lambton G1 & G2 are bottled | |

## Table C9 Toronto Zone

| Start Date/Time | End Date/Time | Equipment | Outage Type | Recall | Impact | Reduction in Limit |
|---|---|---|---|---|---|---|
| Dec 25 2006 7:00 AM | Jan 19 2007 2:30 PM | Bermondsey TS: T4Y, T4, T4-C14L, T4B | CWW | 36 Hour | | none |
| Oct 02 2006 7:00 AM | Oct 12 2006 4:00 PM | Fairchild TS: BY | CWW | 10 Hour | | none |
| Dec 25 2006 7:00 AM | Jan 20 2007 6:00 PM | Pickering B SS: L27R, P27C::CHERRYWOOD_TS::PICKERING_B_SS, T5L27, L26L27, KL27, P27C::CHERRYWOOD_TS::PICKERING_B SS | CWW | 2 Day | | none |
| Jan 02 2007 7:00 AM | Jan 23 2007 6:00 PM | Pickering A SS: T2L8, L8L24, KL8, P8C::PICKERING_A_SS::CHERRYWOOD_TS, L8D, P8C::PICKERING_A_SS::CHERRYWOOD_TS | CWW | 2 Day | | none |
| Nov 06 2006 7:00 AM | Nov 24 2006 3:00 PM | Bridgman TS: T14Y-B, T14-L14W, T14X-H, T14 | CWW | 10 Day | | none |
| Dec 25 2006 7:00 AM | Dec 30 2006 6:00 PM | Cherrywood TS: P6C::CHERRYWOOD_TS::PICKERING_A_SS, L6K, DL6, P6C::CHERRYWOOD_TS::PICKERING_A_SS, T1L6, L3L6 | CWW | 2 Day | | none |
| Jan 02 2007 7:00 AM | Jan 17 2007 6:00 PM | Pickering A SS: T3L7, L7L11, P7C::PICKERING_A_SS::CHERRYWOOD_TS, P7C::PICKERING_A_SS::CHERRYWOOD_TS, L7H, DL7 | CWW | 2 Day | | none |
| Nov 07 2006 7:30 AM | Nov 17 2006 3:00 PM | Manby West TS: T14F | DWW | 3 Hour | | none |
| Sep 18 2006 7:00 AM | Sep 18 2007 2:00 PM | Tomken TS: SC1B, BY, B_BUS, T1B | DWW | 1 Hour | | none |
| Oct 09 2006 3:00 AM | Nov 17 2006 6:00 PM | Cherrywood TS: SS4-X, T14, T14-SS4, T14-J, T14-HT14 | CWW | 38 Day | | none |
| Oct 11 2006 7:00 AM | Oct 26 2006 2:30 PM | Cherrywood TS: JL550 | CWW | 6 Hour | | none |
| Oct 13 2006 7:00 AM | Oct 26 2006 2:30 PM | Cherrywood TS: L5T14 | CWW | 6 Hour | | none |
| Oct 27 2006 7:00 AM | Nov 02 2006 3:30 PM | Cherrywood TS: DT14 | CWW | 6 Hour | | none |
| Nov 06 2006 8:00 AM | Nov 12 2006 3:30 PM | Cherrywood TS: T14-SS4, T14, T14-SS4, T14-J, T14-HT14, SS4-X, T14-SS4 | CWW | 3 Hour | | none |
| Oct 30 2006 8:00 AM | Nov 15 2006 3:30 PM | Cherrywood TS: JL543 | CWW | 6 Hour | | none |
| Nov 07 2006 5:30 AM | Nov 07 2007 3:00 PM | Manby West TS: T2-H1, H1L21, T14-H1, T4-H1, H1L15, T14-H1, T14-H1, T14, T14F, H1H4, H1_BUS | CWW | 8 Hour | | none |
| May 24 2006 12:01 PM | Dec 31 2006 11:59 PM | Vaughan MTS #1: T3-V71RP, T4-V75P | CWW | Non-Recallable | | none |
| Oct 16 2006 6:30 AM | Oct 27 2006 2:00 PM | Richview TS: H2L18 | CWW | 16 Hour | | none |
| Oct 10 2006 7:30 AM | Oct 10 2007 3:00 PM | Manby West TS: T2-H1, C2R, C2M, T2-K3, T2, C2S, T2C2 | CWW | 2 Hour | | none |
| Sep 25 2006 7:00 AM | Oct 06 2006 4:00 PM | Milton SS: HL585, L61L71, AL571, M571V::MILTON_SS::CLAIREVILLE_TS, M571V::MILTON_SS::CLAIREVILLE_TS, H_BUS, HL573, W4L571 | CWW | 4 Hour | FETT | 200 |
| Oct 23 2006 5:00 AM | Dec 08 2006 6:00 PM | Hearn SS: H7L::HEARN_SS::MAIN_TS, H11L-22, H7L::HEARN_SS::MAIN_TS, 22H7L-L, H7L-22, 22H11L-L, H11L::HEARN_SS::MAIN_TS, H11L::HEARN_SS::MAIN_TS | CWW | 21 Day | | none |
| Sep 10 2006 4:00 AM | Oct 25 2006 7:00 PM | Manby East TS: T6-A2, T6, T6-A2, T6Z, TR6-S, TR6-S, TR6-Z, TR6-T, T6Z, TR6-T | CWW | 10 Day | | none |
| Dec 18 2006 7:00 AM | Dec 23 2006 2:00 PM | Erindale TS: SC1Q, SC1Q, SC2, SC1, SC2E | CWW | 8 Hour | | none |
| Sep 13 2006 6:00 AM | Oct 21 2006 3:00 PM | Manby East TS: ZM16, T6-A2, T6, TR6-Z, TR6-S, R6, T6Z, TR6-T, TR6-T, T6Z, TR6-S, TR6-Z, TR6-T, TR6-T, TR6-Z, TR6-S | CWW | Non-Recallable | | none |

## Table C10 West Zone

| Start Date/Time | End Date/Time | Equipment | Outage Type | Recall | Impact | Reduction in Limit |
|---|---|---|---|---|---|---|
| Dec 25 2005 8:00 AM | Dec 25 2007 4:00 PM | Longwood TS: W52-B562L, HL562, 21-B562L, B562L::LONGWOOD_TS::BRUCE_A_TS, B562L::LONGWOOD_TS::BRUCE_A_TS, PL562, W52-B562L | CWW | 3 Hour | | |
| Nov 01 2006 6:00 AM | Nov 01 2006 4:00 PM | Lambton TS #2: P1_BUS | CWW | 4 Hour | | |
| Nov 02 2006 6:00 AM | Nov 02 2006 4:00 PM | Lambton TS #2: K1_BUS | CWW | 4 Hour | | |
| Nov 01 2006 6:00 AM | Nov 11 2006 7:00 AM | Lambton TS #2: P1P2 | CWW | 4 Hour | Michigan Export, Michigan Import | 60, 90 |
| Nov 02 2006 7:00 AM | Nov 10 2006 7:00 AM | Lambton TS #2: K1K2 | CWW | 4 Hour | | |
| Nov 10 2006 6:00 AM | Nov 10 2006 5:00 PM | Lambton TS #2: K1_BUS | CWW | 4 Hour | | |
| Nov 11 2006 6:00 AM | Nov 11 2006 5:00 PM | Lambton TS #2: P1_BUS | CWW | 4 Hour | | |
| Nov 20 2006 6:00 AM | Nov 21 2006 5:00 PM | Lambton TS #2: P1_BUS, K1_BUS | CWW | 4 Hour | Michigan Export, Michigan Import | 50, 50 |
| Nov 20 2006 6:00 AM | Dec 08 2006 5:00 PM | Lambton TS #2: L25L26, 27-L26L, L25L26, PL26, 27-L25N, KL25 | CWW | 4 Hour | | |
| Dec 09 2006 6:00 AM | Dec 10 2006 5:00 PM | Lambton TS #2: K1_BUS, P1_BUS | CWW | 4 Hour | Michigan Export, Michigan Import | 50, 50 |
| Mar 07 2007 6:00 AM | Mar 08 2007 4:00 PM | Lambton TS #2: P1_BUS, K1_BUS | CWW | 4 Hour | Michigan Export, Michigan Import | 50, 50 |
| Mar 09 2007 11:00 AM | Mar 23 2007 4:00 PM | Lambton TS #2: T5-L23, 27-L23N, PL23, L23L24, KL24, L23L24, 27-L24L | CWW | 4 Hour | | |
| Mar 26 2007 6:00 AM | Mar 27 2007 4:00 PM | Lambton TS #2: P1_BUS, K1_BUS | CWW | 4 Hour | Michigan Export, Michigan Import | 50, 50 |
| Mar 28 2007 6:00 AM | Mar 29 2007 4:00 PM | Lambton TS #2: K1_BUS | CWW | 4 Hour | | |
| Jan 22 2007 6:00 AM | Feb 04 2007 5:00 PM | Lambton TS #2: L25L26, L29C::LAMBTON_TS_#2::LYNWOOD_JCT, L26L::LAMBTON_TS_#2::LONGWOODJCT, L51L29, L26L::LONGWOOD_TS::LONGWOODJCT, L29C::LAMBTON_TS_#2::LYNWOOD_JCT, L26L::LONGWOOD_TS::LONGWOODJCT, KL29, T13, L26L::LAMBTON_TS_#2::LONGWOODJCT, T2B, L29C::LYNWOOD_JCT::CHATHAM_SS, T2, PL26, T5L26, T13J, DL26, T2Y, L29C::LYNWOOD_JCT::CHATHAM_SS, KL29, L23L29 | DWW | 12 Hour | | |
| Nov 01 2007 7:00 AM | Nov 24 2007 5:00 PM | Lambton TS #2: PS4, PS4-1, PS4-2 | CWW | 36 Hour | Michigan Export, Michigan Import | 600, 600 |
| Oct 02 2006 7:00 AM | Dec 22 2006 4:00 PM | Longwood TS: SS7-T, R7-T, T7-K, T7-LT7, T7 | CWW | 72 Hour | | |
| Apr 23 2007 6:00 AM | May 06 2007 6:00 PM | Sarnia Scott TS: L21L27 | CWW | Non-Recallable | | |

**- End of Document -**