

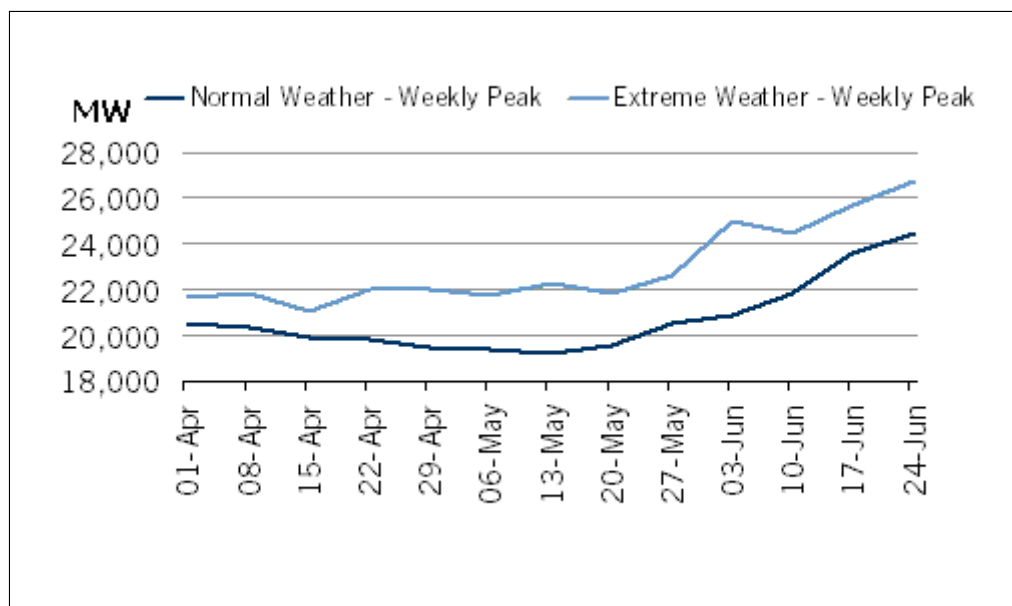
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INDUSTRY****CONSUMER
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MARKET****MEDIA DESK****WHO WE ARE THE POWER SYSTEM DEMAND & PRICE CONSERVATION THE FUTURE**

POWER OUTLOOK: SPRING 2007

Issued: March 9, 2007

Ontario's supply-demand picture for the spring season is generally positive. There are expected to be sufficient resources within Ontario to meet forecast demand, however, under extreme weather conditions, the system would be strained and Ontario would need to rely on imports from other jurisdictions. Over the next 18 months, the outlook for Ontario's electricity system continues to remain positive. More than 1,400 MW of new supply is expected between April 2007 and September 2008, including two gas-fired generating facilities that will make important contributions to maintaining reliability in and around the Greater Toronto Area. Phase One of the Goreway gas-fired station (485 MW) is expected to come into service in the summer of 2007, and Phase One of the Portlands Energy Centre (250 MW) is planned to come into service before the summer of 2008. In addition, 200 MW of wind generation is scheduled to come into service during the next 18 months.

DEMAND OUTLOOK - SPRING 2007



DEMAND FORECAST

Normal Weather Peak **24,501 MW**

Extreme Weather Peak **26,730 MW**

Demand Forecast

The mid-term forecasts contained in the Power Outlooks are determined based on econometric models and weather scenarios. These forecasts are superseded by nearer-term forecasts that are used in the operation of the power grid, and employ similar-day scenarios. Each day's projected peak is posted on the Price and Demand page.

SUPPLY OUTLOOK - SPRING 2007

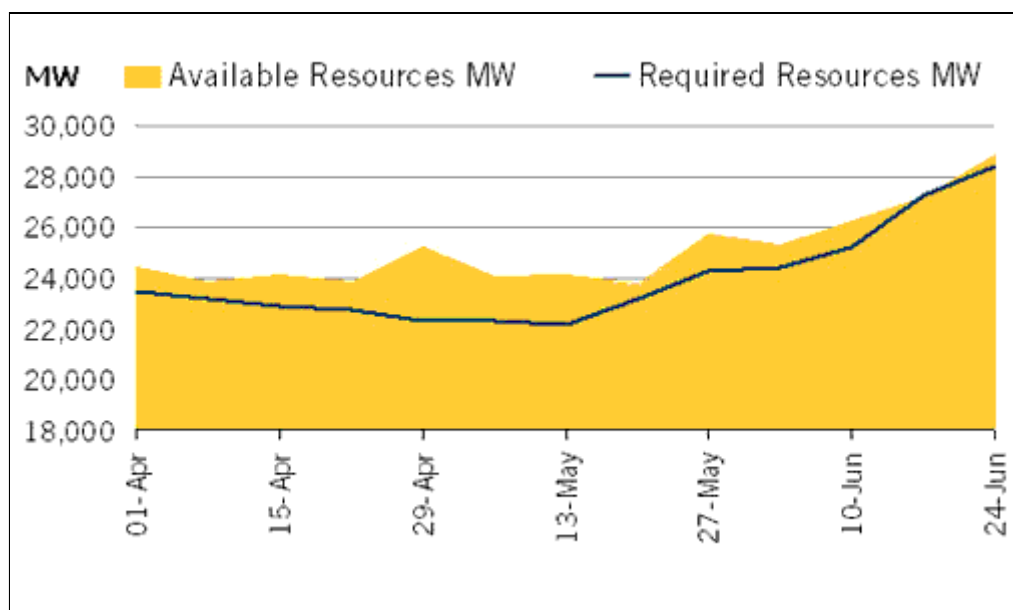
AVAILABLE GENERATION DURING SPRING PEAK (week of June 24)

Total Installed Resources **31,699 MW**

Outages or other reductions in capacity **3,441 MW**

Demand Response **552 MW**

Total Available Resources **28,812 MW**

**POTENTIAL NEW GENERATION**

Goreway Station Phase 1 **485 MW** 2007-Q2

Matching Supply and Demand

The resource scenario shown above incorporates planned outages that generators have requested in order to perform maintenance on their equipment. Should the IESO determine that there is a potential reliability concern due to a generator outage, the outage co-ordination process allows for the IESO to reject or recall outages. In addition, Ontario has the capability to import electricity.

These supply forecasts are superseded by nearer-term forecasts, that are available 34 days before the day at hand.

More information about IESO forecasts is available:

- [18-Month Outlook](#)
- [10-Year Outlook](#) (highlights)
- [Ontario Electricity Reliability Priorities Map](#)
- [10-Year Outlook](#) (full report)
- [Security and Adequacy Assessment Report](#) (forecasts for the month ahead)