



Power to Ontario. On Demand.

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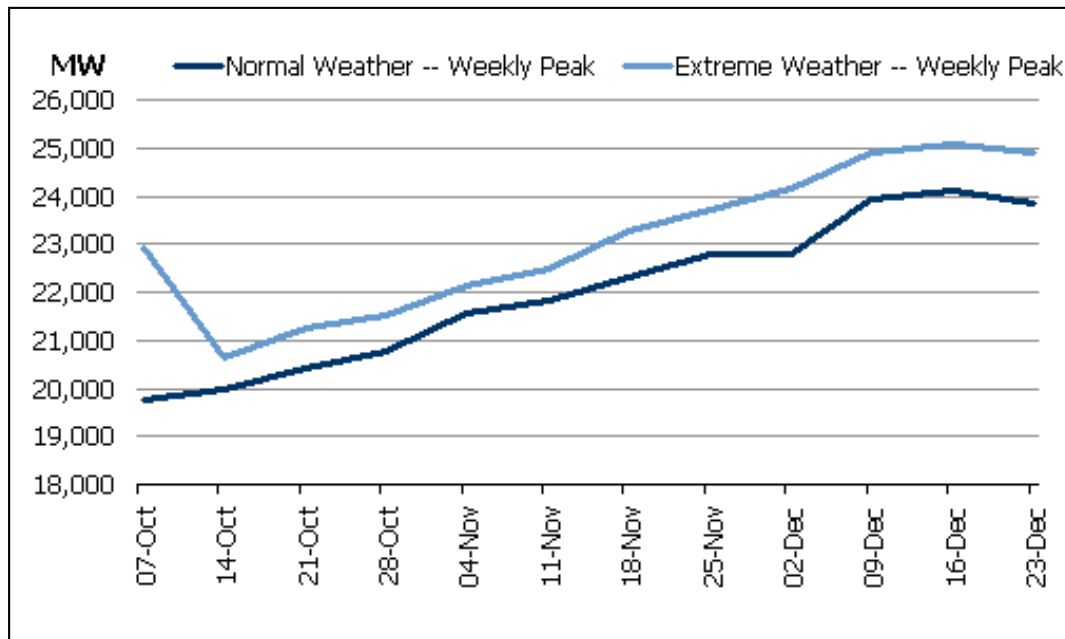
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POWER OUTLOOK: FALL 2007

Issued: October 11, 2007

Ontario's supply-demand picture remains relatively positive, continuing the trend that has emerged since late 2005. Under normal weather conditions and with all of the planned resource additions, sufficient resources will be available to meet Ontario demand this fall. However, under extreme weather conditions or if equipment performance is below normal, Ontario may need to rely on power from neighbouring jurisdictions. Over the next 18 months, more than 2,900 megawatts (MW) of new supply is expected to come into service, representing the highest amount of additional capacity in an 18 month period since the Ontario electricity market began. The new supply includes more than 2,000 MW of gas-fired generation, and over 700 MW of wind generation.

DEMAND OUTLOOK - FALL 2007



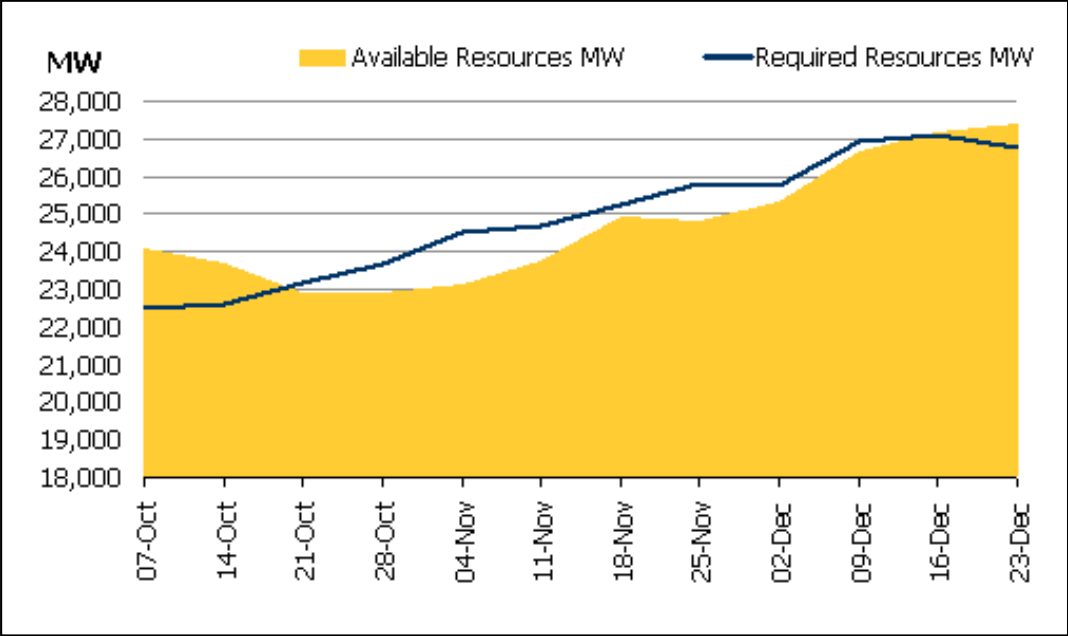
DEMAND FORECAST

Seasonal Normal	24,123 MW
Weather Peak	
Extreme Weather Peak	25,097 MW

Demand Forecast

The mid-term forecasts contained in the Power Outlooks are determined based on econometric models and weather scenarios. These forecasts are superseded by nearer-term forecasts that are used in the operation of the power grid, and employ similar-day scenarios. Each day's projected peak is posted on the Price and Demand page.

SUPPLY OUTLOOK - FALL 2007



AVAILABLE GENERATION DURING FALL PEAK (Week of December 10)	
Total Installed Resources	31,317 MW
Outages or other reductions in capacity	4,719 MW
Demand Response	531 MW
Total Available Resources	27,129 MW

Matching Supply and Demand

The resource scenario shown above incorporates planned outages that generators have requested in order to perform maintenance on their equipment. Should the IESO determine that there is a potential reliability concern due to a generator outage, the outage co-ordination process allows for the IESO to reject or recall outages. In addition, Ontario has the capability to import electricity.

These supply forecasts are superseded by nearer-term forecasts, that are available 34 days before the day at hand.

More information about IESO forecasts is available:

- [18-Month Outlook](#)
- [10-Year Outlook](#) (highlights)
- [Ontario Electricity Reliability Priorities Map](#)
- [10-Year Outlook](#) (full report)
- [Security and Adequacy Assessment Report](#) (forecasts for the month ahead)