



Ontario
Energy
Board

YEARBOOK OF ELECTRICITY DISTRIBUTORS

2019/20



Notes

General Disclosures

- 1 Past figures in this Yearbook have been updated to reflect distributor data revisions.

Financial Statement Disclosures

- 2 The Balance Sheet and Income Statement presented in the Yearbook are derived from trial balances reported under the regulatory accounting framework of the OEB. These statements may differ from the distributors' audited financial statements.
- 3 Year-over-year comparisons and trending may be affected due to changes in accounting and financial statement reporting.
- 4 Debit balances reported in credit fields were reclassified to assets; and credit balances in debit fields were reclassified to liabilities.
- 5 Deferred tax assets and liabilities may have been classified by utilities as regulatory assets or liabilities in their filings with the OEB. Wherever possible, this has been classified in the yearbook as other non-current assets or deferred tax liabilities depending on the sign.
- 6 Intangible assets and related accumulated amortization have been included in property, plant & equipment and accumulated depreciation and amortization respectively.
- 7 Inter-company receivables and payables are presented on a net basis in the balance sheet.

Statistical Information Disclosures

- 8 The total customer figure is the sum of Residential, General Service <50, General Service >50, Large User and Sub Transmission rate classes. Changes in customer counts could be caused by rate reclassifications of customers implemented by some distributors.
- 9 Elexicon Energy Inc.'s figures are based on only 9 months of data due to their merger.

Background on Statistical Yearbook
of Electricity Distributors

The Ontario Energy Board (**OEB**) is the regulator of Ontario's natural gas and electricity sectors. In the electricity sector, the OEB sets transmission and distribution rates, and approves the Independent Electricity System Operator's (**IESO**) budgets and fees.

The OEB also sets the rate for the Standard Supply Service for distribution utilities that supply electricity (commodity) directly to consumers.

The OEB provides this Yearbook of Electricity Distributors to publish the financial and operational information collected from electricity distributors. It is compiled from data submitted by the distributors through the Reporting and Record-Keeping Requirements.*

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*The following distributors have not filed RRR information: Attawapiskat Power Corporation, Fort Albany Power Corporation and Kashechewan Power Corporation.

Consolidated Key Metrics of Ontario Electricity Distributors' Sector

Industry Metrics Snapshot

Financial Item / Metric	2015	2016	2017*	2018	2019
Power & Distribution Revenues (\$)	17,393,427,164	19,064,816,501	16,911,175,635	17,012,321,425	17,819,934,221
Distribution Revenues (\$)	3,421,321,115	3,566,941,454	3,544,650,735	3,746,579,691	3,921,857,499
Net Income (\$)	671,820,220	721,991,181	668,225,063	782,134,258	861,406,593
Return on Shareholders' Equity (%) ⁱ	9.03%	9.32%	7.98%	9.15%	9.70%
Total OM&A Expenses (\$)	1,610,695,415	1,619,995,861	1,615,224,052	1,647,306,325	1,668,336,756
Net Property, Plant and Equipment (\$) ⁱⁱ	17,583,492,402	18,695,631,171	20,185,113,666	20,930,711,333	23,021,743,370
Gross Capital Additions for Year (\$)	2,230,339,205	2,147,359,116	2,129,757,110	2,140,744,709	2,314,056,339
Depreciation Expense (\$)	863,846,599	925,455,321	946,039,197	997,889,808	1,040,194,821
Total Energy Delivered (kWh)	130,749,665,017	130,187,188,150	126,372,444,195	132,372,503,335	129,764,882,800
Residential Consumption (kWh)	40,861,218,090	39,196,063,133	38,098,738,923	41,318,383,306	40,381,980,426
Total Number of Customers	5,054,739	5,106,528	5,158,977	5,208,985	5,253,152
Number of Residential Customers	4,564,835	4,612,551	4,664,692	4,712,742	4,754,995
Avg. Power & Distribution Revenues / Customer (\$)	3,441	3,733	3,278	3,266	3,392
Avg. Distribution Revenues / Customer (\$)	677	699	687	719	747
Net Income / Customer (\$)	133	141	130	150	164
Average OM&A Expenses / Customer (\$)	319	317	313	316	318

* 2017 numbers low due in part to missing distributor data resultant from amalgamations.

ⁱ Return on Equity ratio is calculated as the sum of electricity distributors' net income divided by total shareholders' equity

ⁱⁱ Net Property, Plant and Equipment is calculated as Property, Plant and Equipment less Accumulated Amortization

Consolidated Key Metrics of Ontario Electricity Distributors' Sector

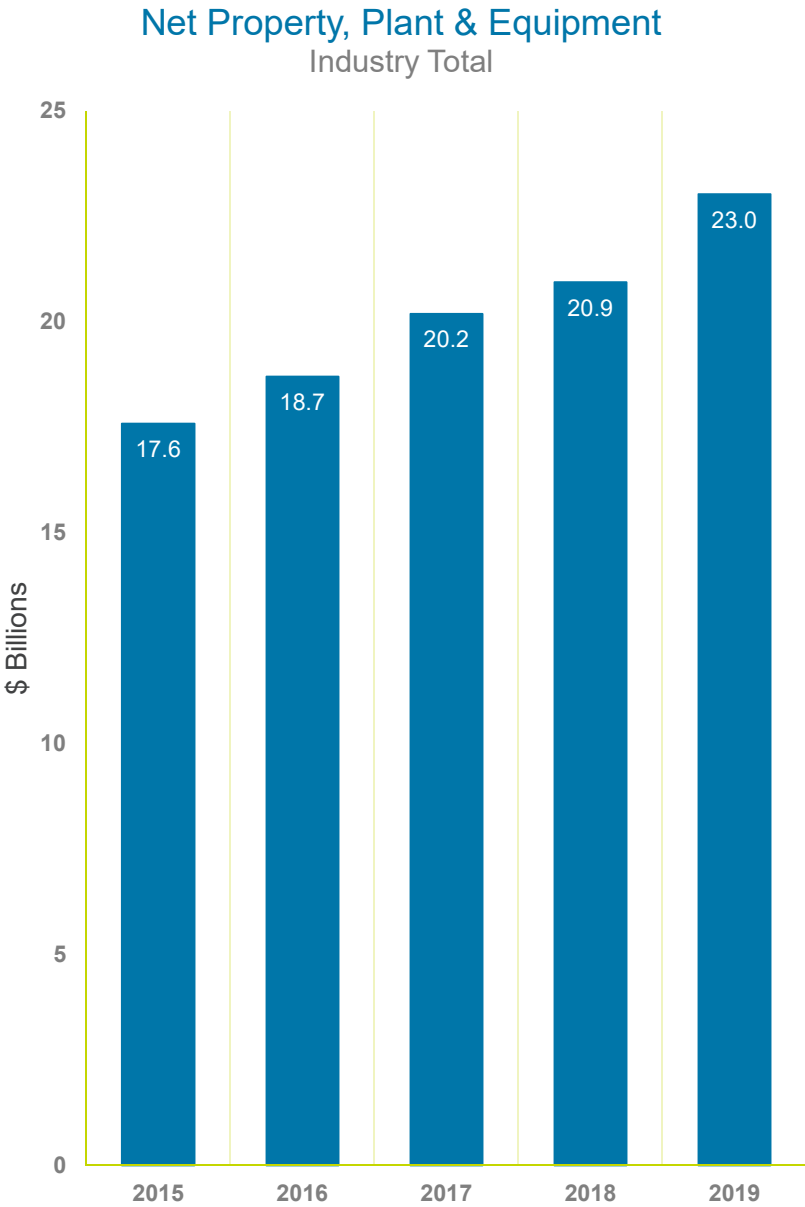
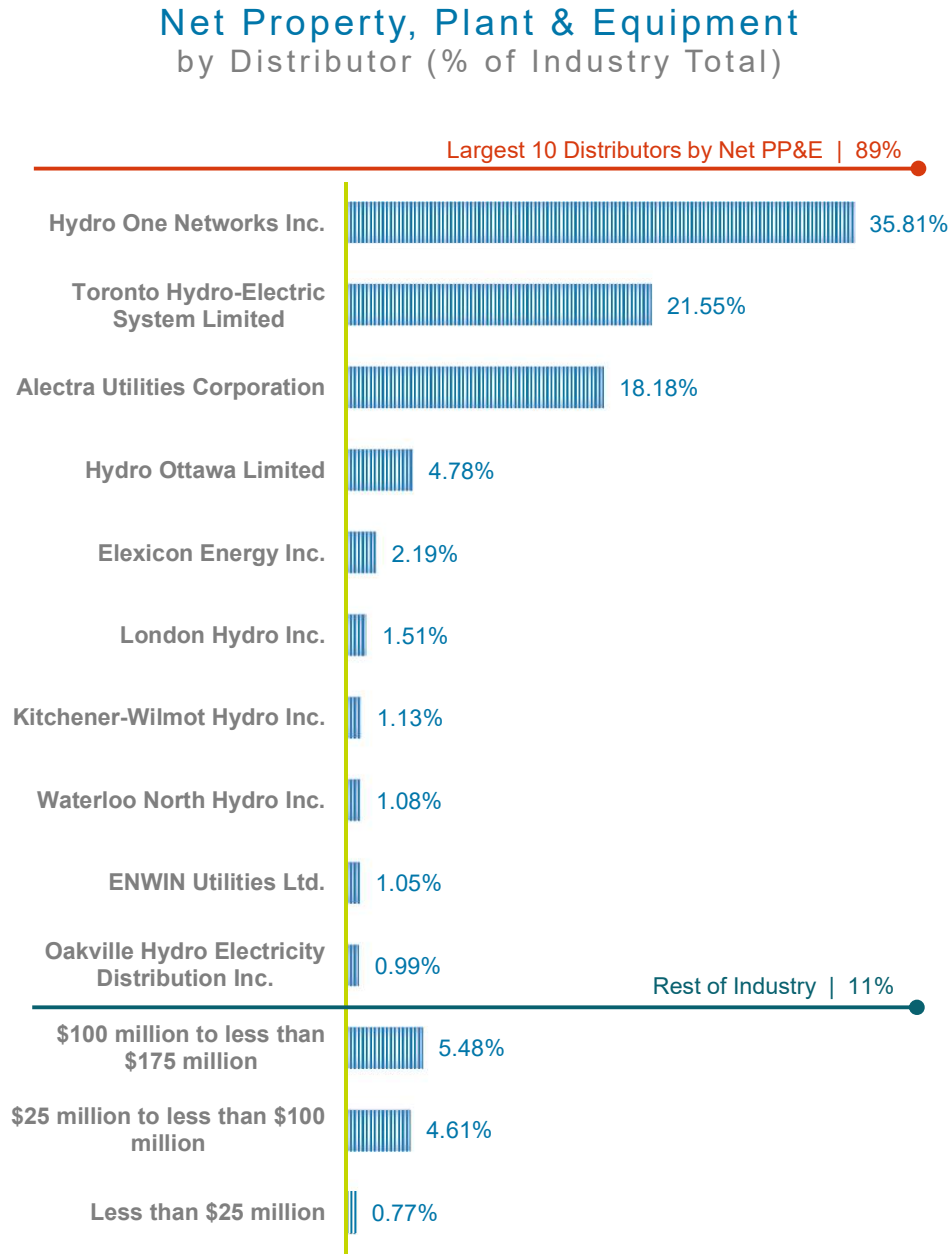
Balance Sheet as of December 31 | Consolidated

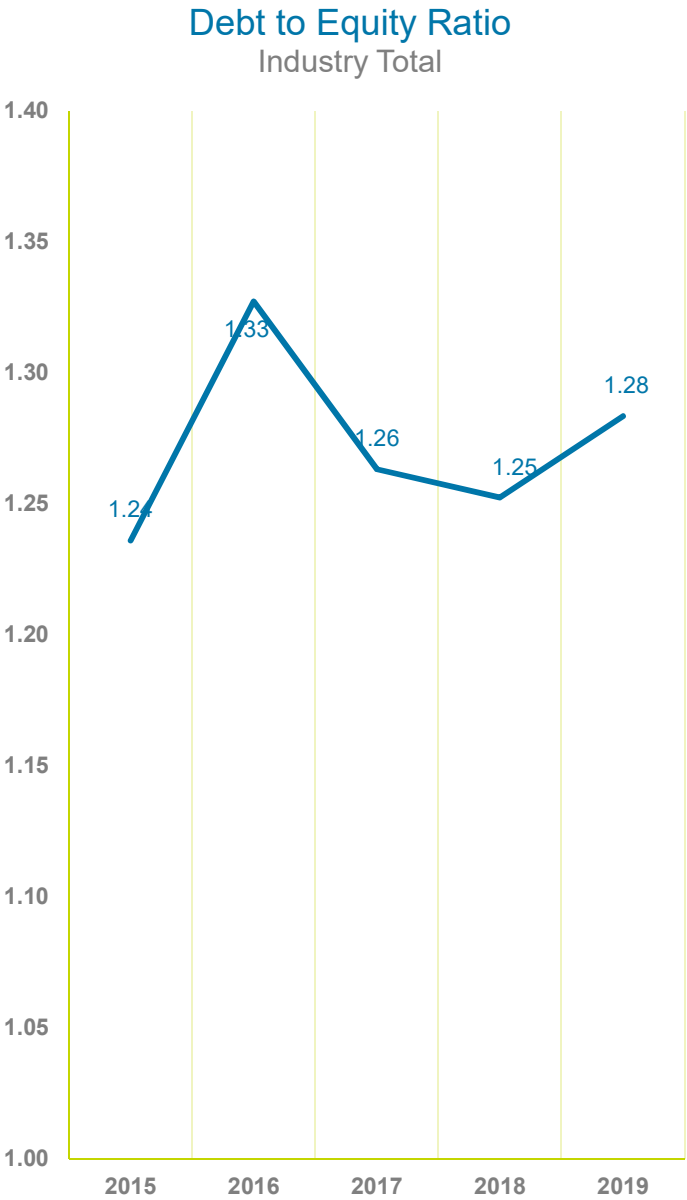
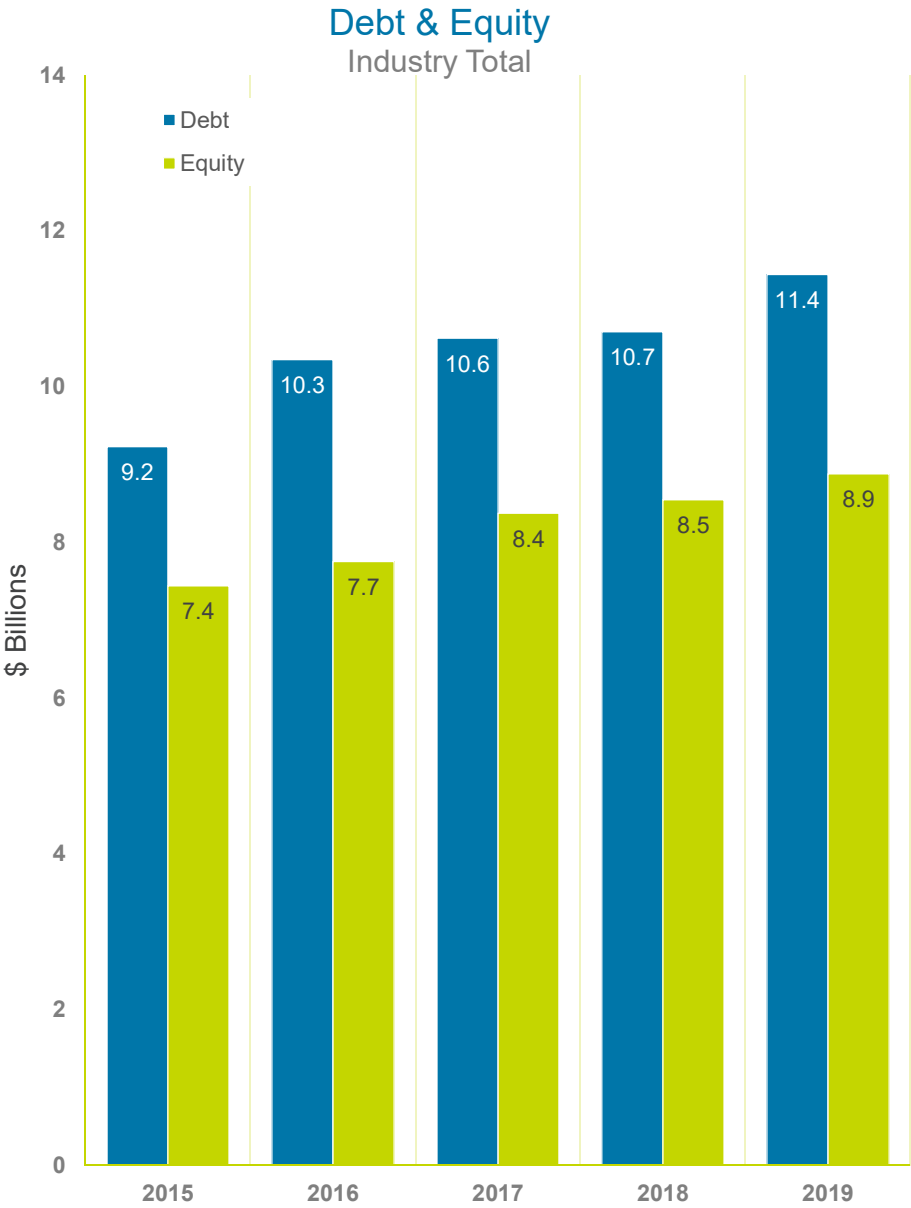
	\$
Cash & Cash Equivalents	238,695,360
Receivables	2,986,671,337
Inventory	110,904,129
Inter-company receivables	33,176,357
Other current assets	160,642,957
Current assets	3,530,090,141
Property, Plant & Equipment	32,436,487,978
Acc. Depreciation & Amortization	(9,414,744,608)
Net Property, Plant and Equipment	23,021,743,370
Regulatory assets	641,250,897
Inter-company investments	6,070,411
Other non-current assets	533,290,046
Total Assets	27,732,444,865
A/P & Accrued Charges	2,624,958,726
Other current liabilities	304,492,000
Inter-company payables	768,461,523
Loans, notes payable, current portion long term debt	365,326,928
Current liabilities	4,063,239,177
Long-term debt	5,481,621,380
Inter-company Long-Term Debt and Advances	5,292,413,000
Regulatory liabilities	721,450,520
Other Deferred Amounts and Customer Deposits	1,419,447,163
Employee future benefits	1,594,471,403
Deferred taxes	283,410,114
Total Liabilities	18,856,052,757
Shareholder's Equity	8,876,392,108
Total Liabilities & Equity	27,732,444,865

Current Ratio

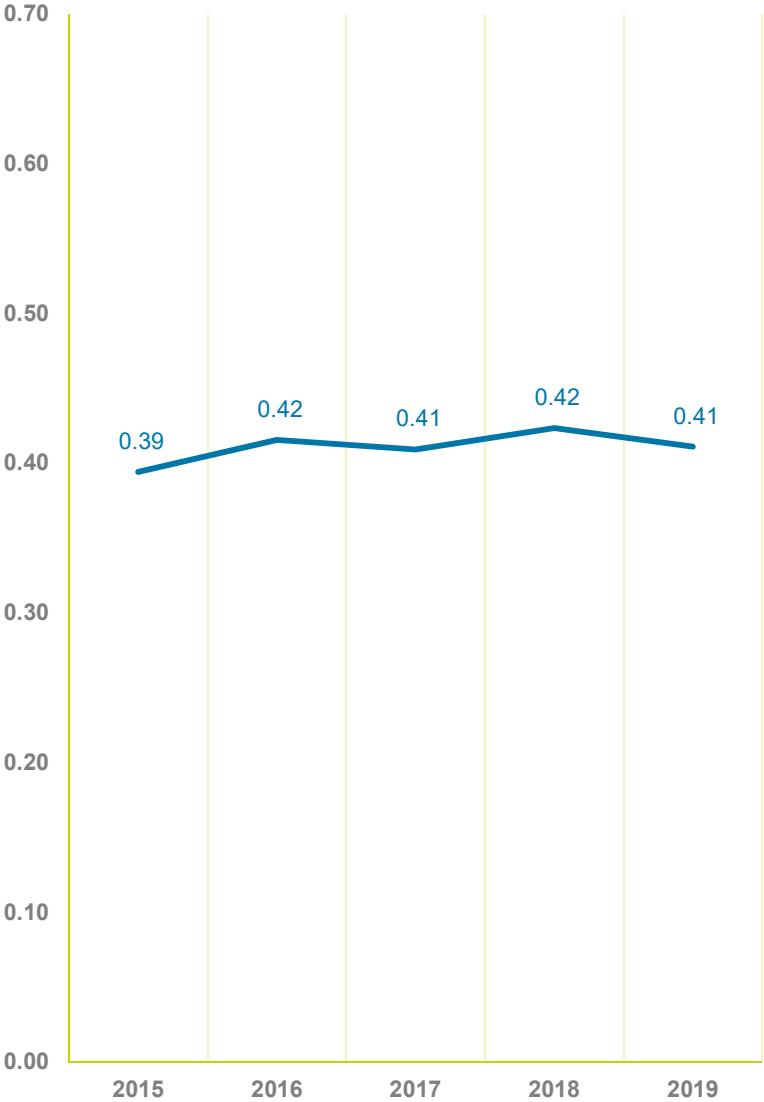
Current Assets / Current Liabilities



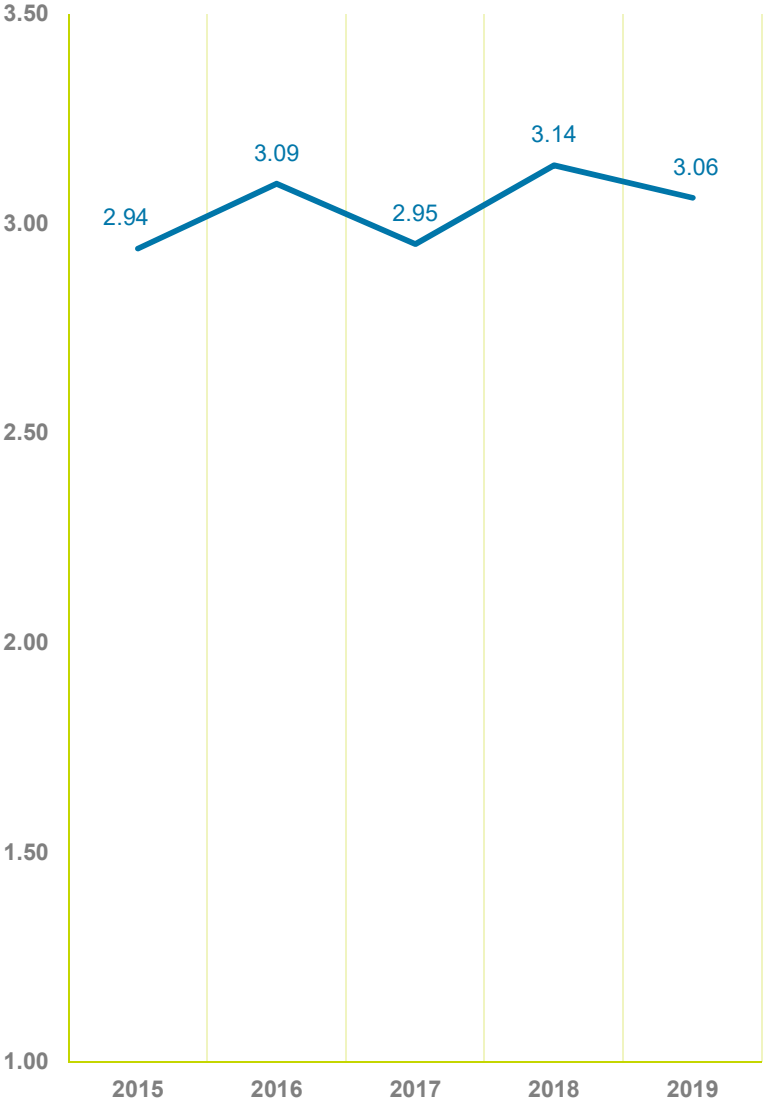




Debt Ratio
Industry Total (Debt / Total Assets)



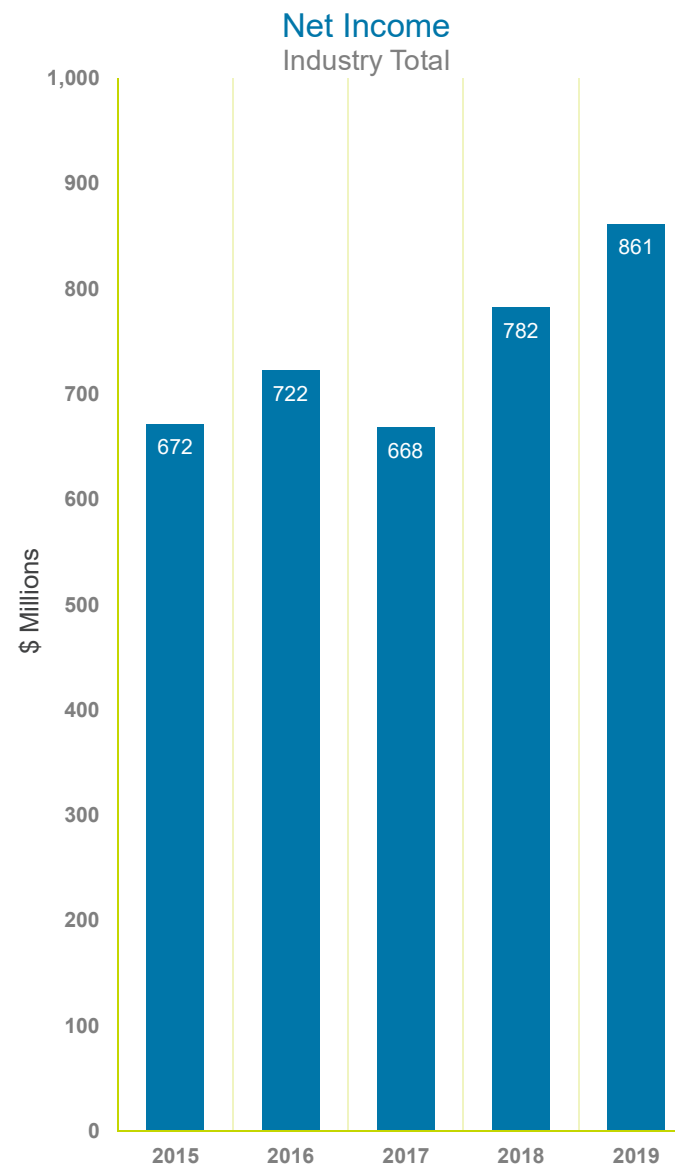
Interest Coverage
Industry Total (EBIT / Interest Charges)

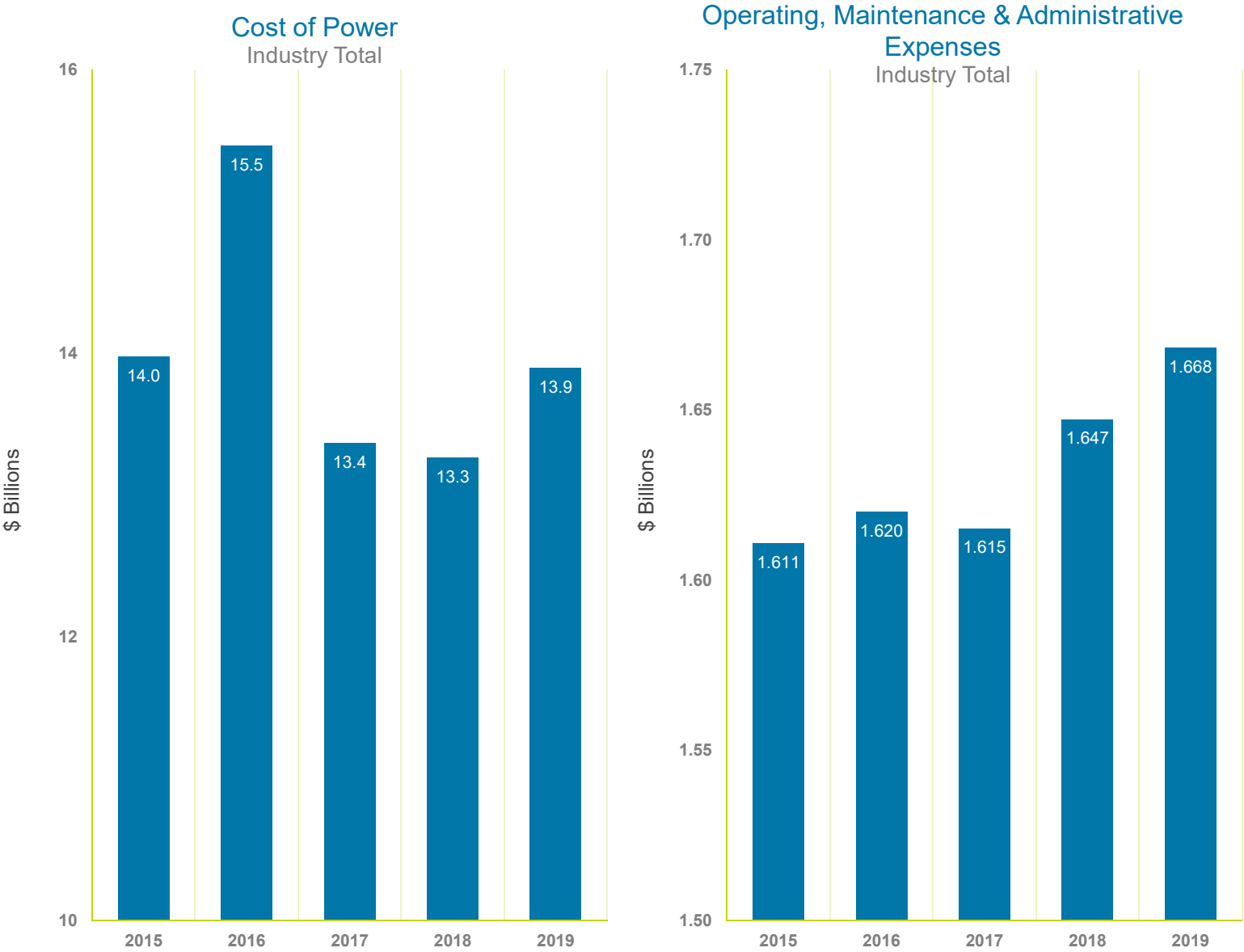


Consolidated Key Metrics of Ontario Electricity Distributors' Sector

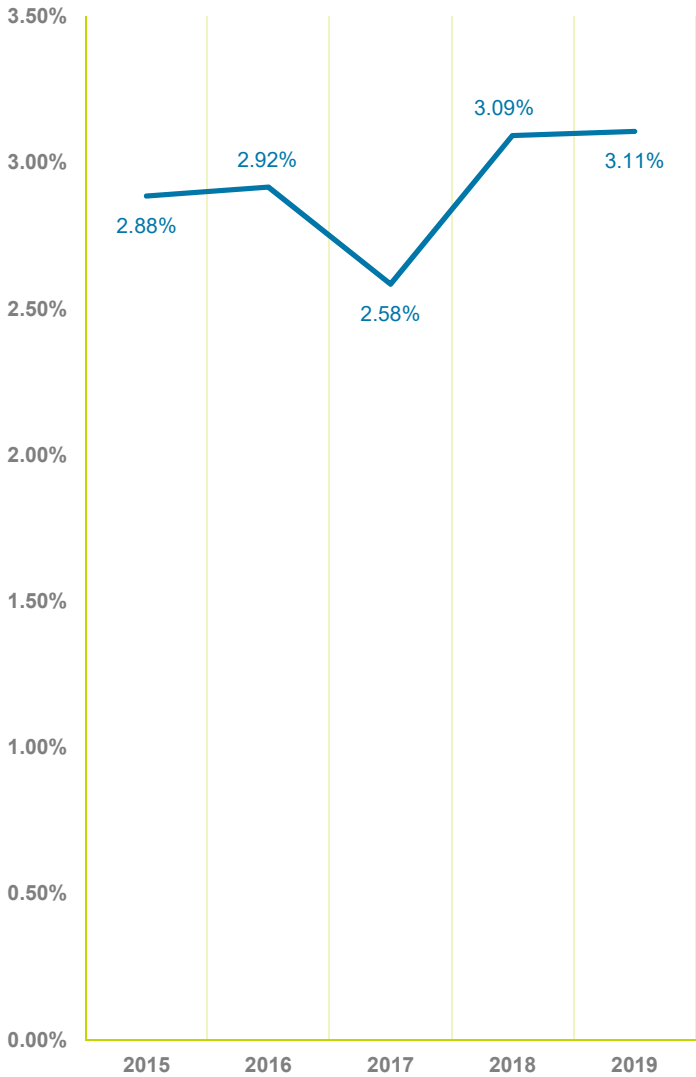
Income Statement for the Year Ended December 31, 2019 | Consolidated

Revenue	\$
Power & Distribution Revenue	17,819,934,221
Cost of Power and Related Costs	13,898,076,722
Distribution Revenue	3,921,857,499
Other Income (Loss)	199,949,169
Expenses	
Operating	358,665,216
Maintenance	453,891,574
Administrative	855,779,967
Depreciation & Amortization	1,040,194,821
Financing	461,806,643
	3,170,338,220
Net Income Before Taxes	951,468,447
PILS and Income Taxes	
Current	74,532,838
Deferred	15,529,016
	90,061,854
Net Income	861,406,593
Other Comprehensive Income (Loss)	(11,715,018)
Comprehensive Income	849,691,575

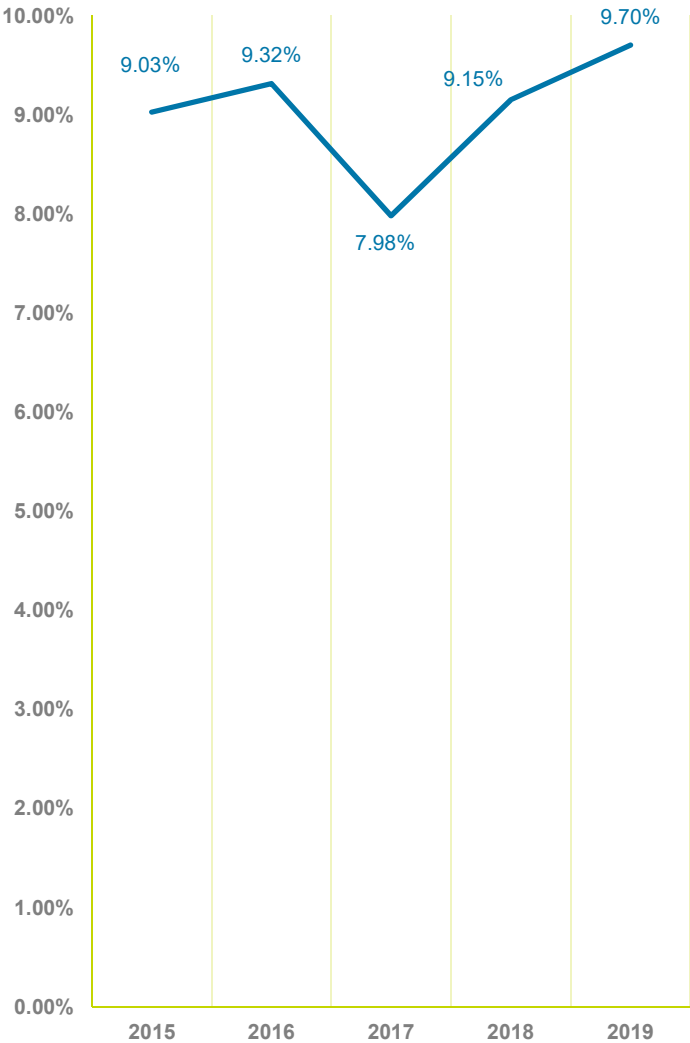




Financial Statement Return on Assets
Industry Total (Net Income / Total Assets)



Financial Statement Return on Equity
Industry Total (Net Income / Shareholders' Equity)



Consolidated Key Metrics of Ontario Electricity Distributors' Sector

For the Year Ended December 31, 2019

General Statistics | Consolidated

Total Customers	5,253,152
Residential	4,754,995
General Service < 50 kW	442,696
General Service >= 50 kW	54,734
Large User	125
Sub Transmission Customers	602
Total Service Area (sq km)	990,717
% Rural	99%
% Urban	1%
Total Circuit km of Line	260,563
Overhead circuit km of line	177,305
Underground circuit km of line	83,258
Total kWh Distributed	135,053,462,090
Total kWh Delivered (excluding losses)	129,764,882,800
Total kWh Delivered on Long-Term Load Transfer	10,742,410
Total Distribution Losses (kWh)	5,277,836,880
Gross Capital Additions for the Year (\$)	2,314,056,339
High Voltage Capital Additions for the Year (\$)	72,691,497

Unitized Statistics | Consolidated

# of Customers per sq km of Service Area	5.30
# of Customers per km of Line	20.16

Distribution Revenue:

Per Customer (\$)	747
Per Total kWh Delivered (\$)	0.03
Average monthly total kWh delivered per customer	2,059

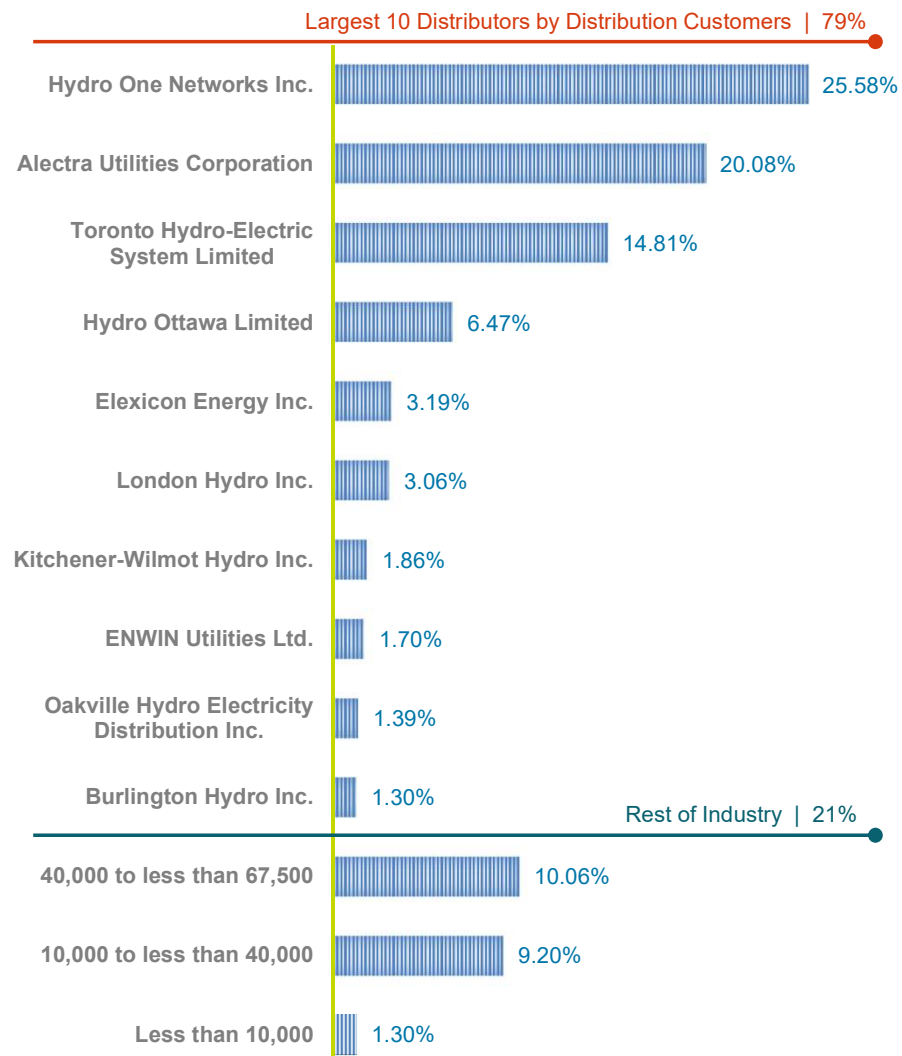
Annual Cost of Power & Related Costs:

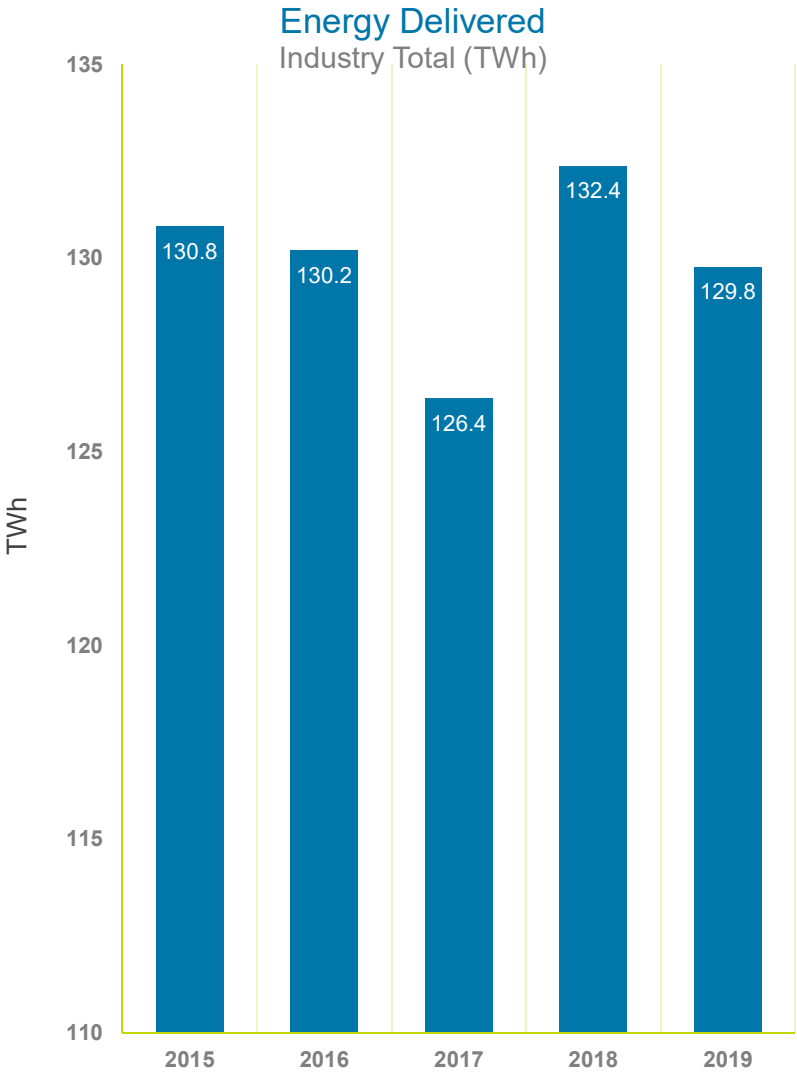
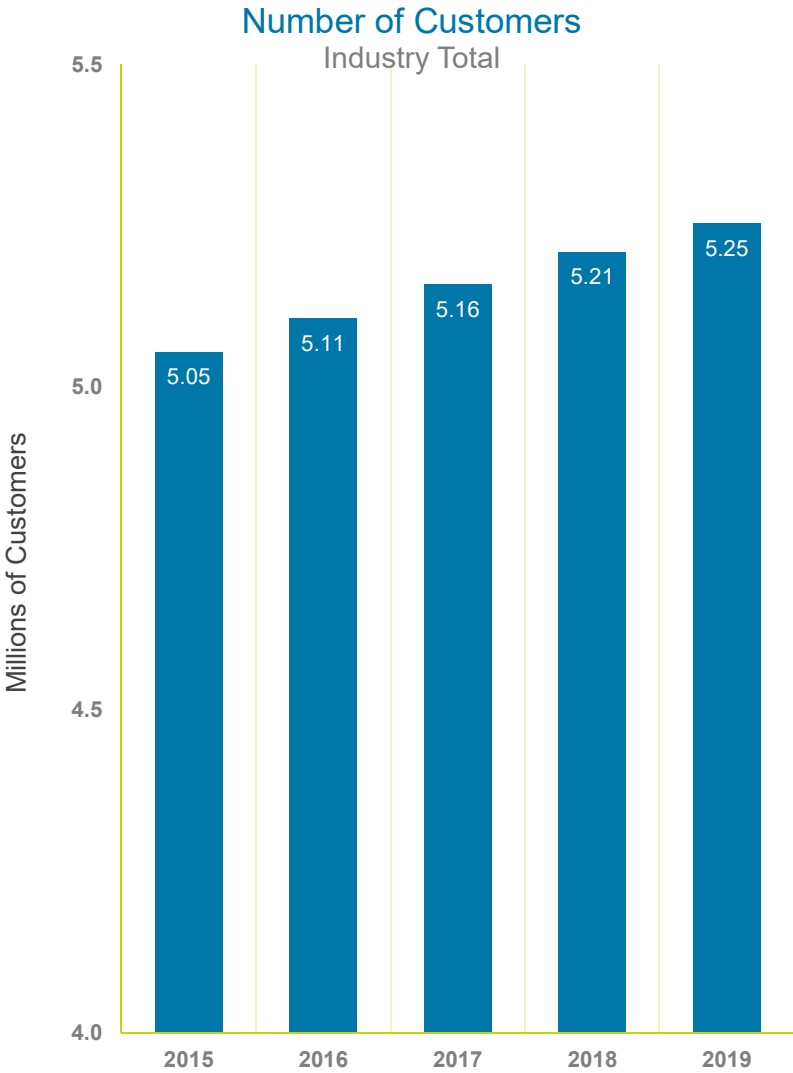
Per Customer (\$)	2,646
Per Total kWh Delivered (\$)	0.11

OM&A per customer (\$) **318****Net Income per customer (\$)** **164****Net Fixed Assets per customer (\$)** **4,382**

Distribution Customers

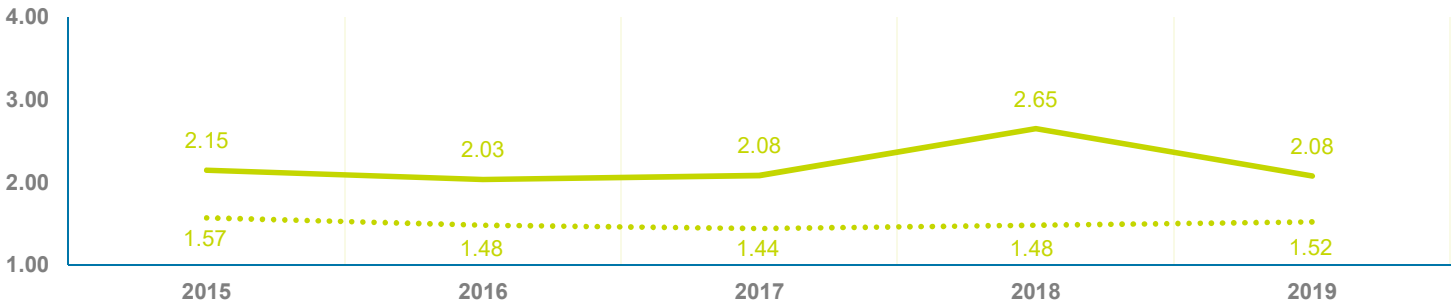
by Distributor





System Reliability Indicators | SAIFI

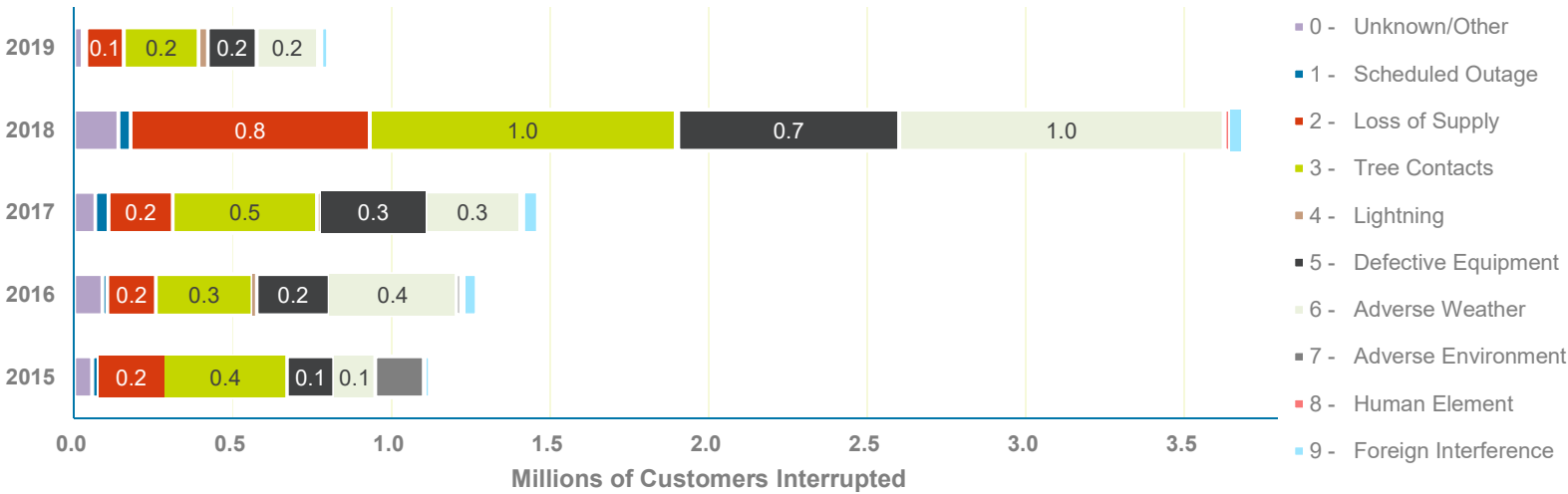
Industry Total vs. Adjusted (excluding Loss of Supply & Major Events)



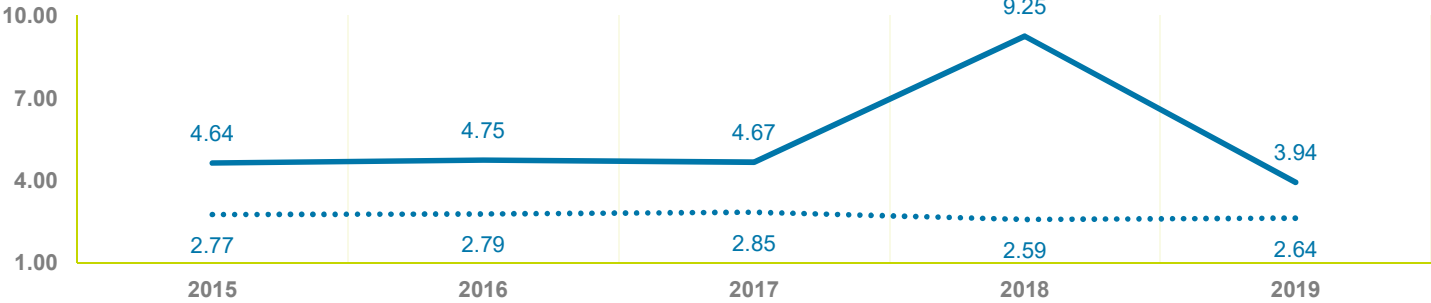
Industry Average ▲

	2015	2016	2017	2018	2019
SAIFI _{TOTAL}	2.15	2.03	2.08	2.65	2.08
SAIFI _{ADJUSTED}	1.57	1.48	1.44	1.48	1.52

Customers Interrupted - Major Events
by Cause Code

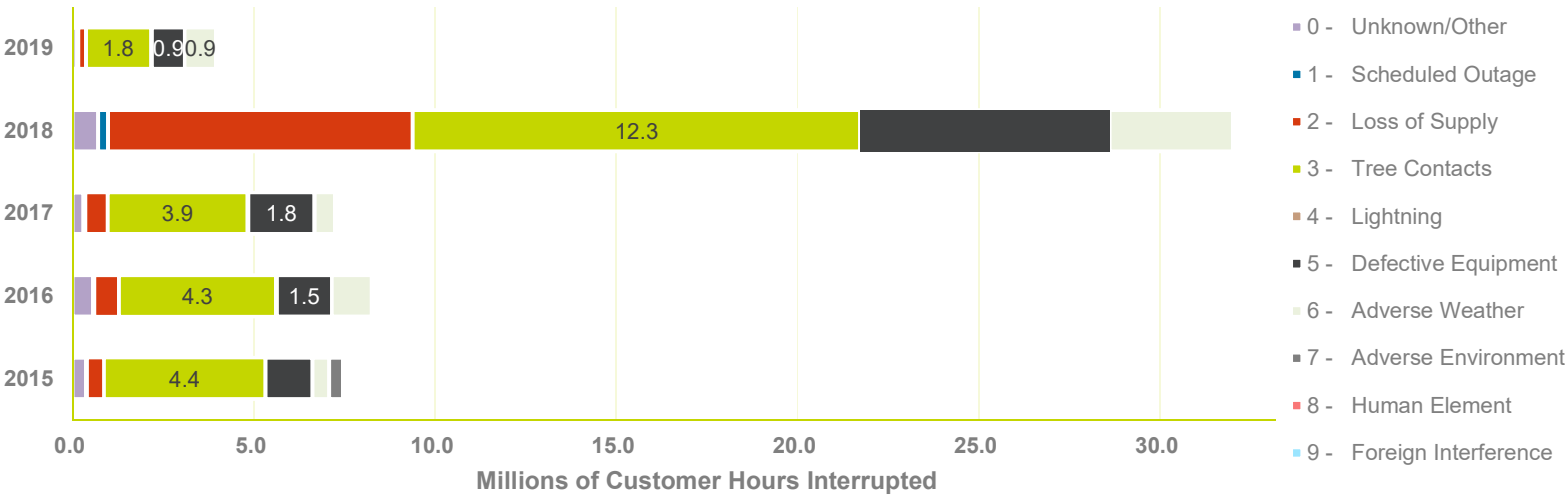


System Reliability Indicators | SAIDI
Industry Total vs. Adjusted (excluding Loss of Supply & Major Events)

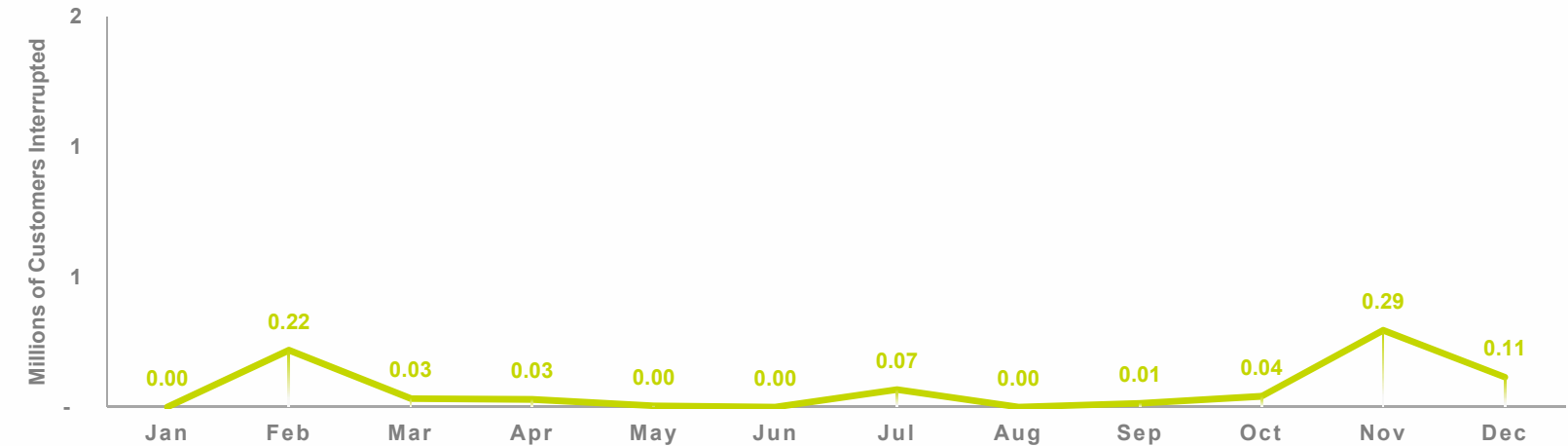


Industry Average ▲					
	2015	2016	2017	2018	2019
SAIDI _{TOTAL}	4.64	4.75	4.67	9.25	3.94
SAIDI _{ADJUSTED}	2.77	2.79	2.85	2.59	2.64

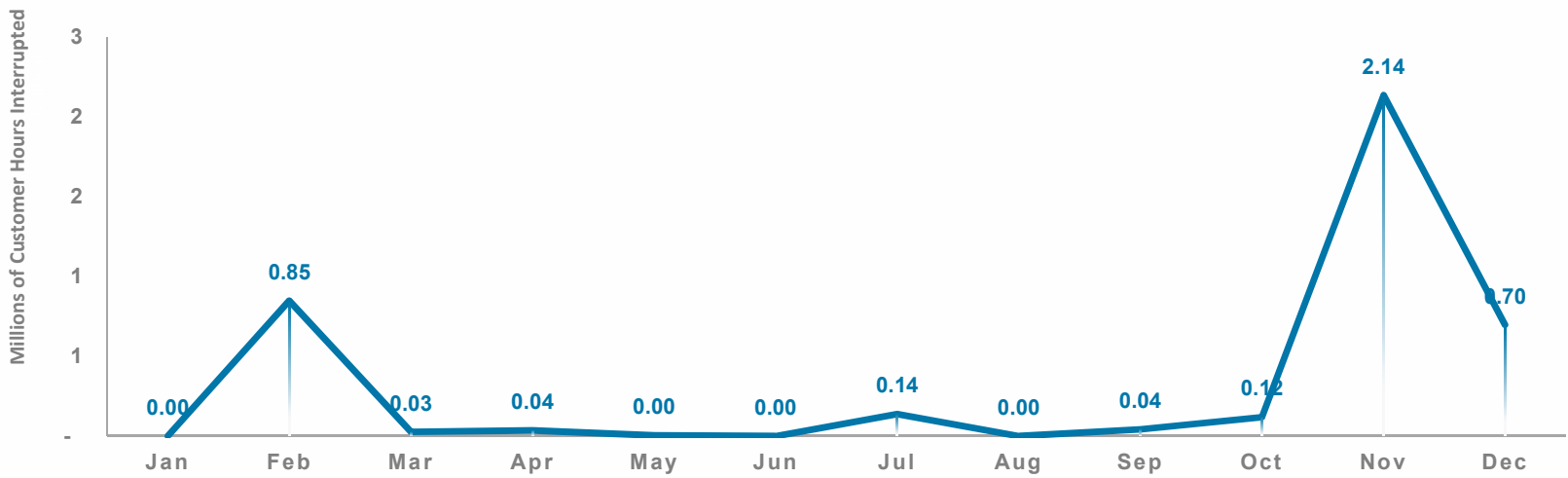
Customer Hours Interrupted - Major Events
by Cause Code



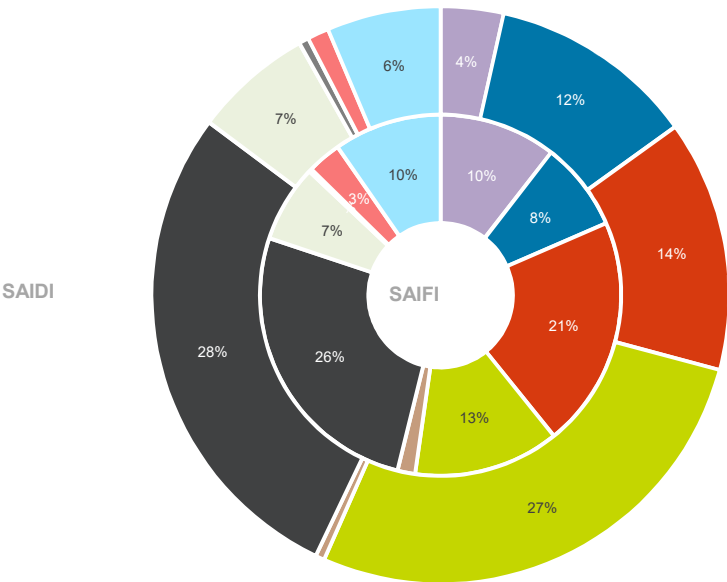
Customers Interrupted During Major Events | 2019
by Month



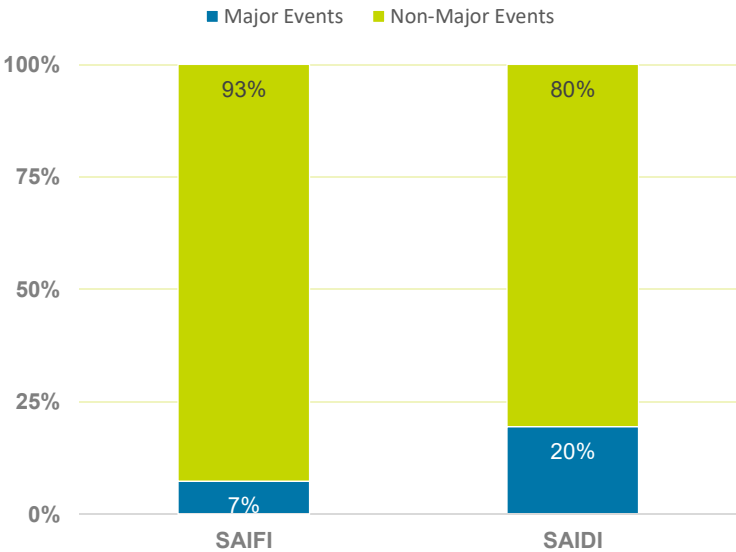
Customer Hours Interrupted Major Events | 2019
by Month



Frequency & Duration of Industry Total Interruptions | 2019
by Cause Code



Major Events Contribution to Industry
Total Reliability | 2019



Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	1,111,923	27,214	601,574	122,590
1	Scheduled Outage	856,689	10,486	2,352,406	35,699
2	Loss of Supply	2,135,831	118,715	2,693,960	206,743
3	Tree Contacts	1,180,689	236,248	3,858,897	1,799,162
4	Lightning	143,248	28,879	74,148	30,203
5	Defective Equipment	2,703,300	153,046	4,888,599	903,643
6	Adverse Weather	555,873	194,672	517,661	857,282
7	Adverse Environment	28,940	649	108,230	4,804
8	Human Element	320,031	9,410	241,438	5,813
9	Foreign Interference	1,029,397	20,836	1,250,642	63,905
Sub-Totals		10,065,921	800,155	16,587,554	4,029,845
Industry Total		10,866,076		20,617,399	

**Balance Sheet
as of
December 31**

	Alectra Utilities Corporation	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brantford Power Inc.	Burlington Hydro Inc.
	\$	\$	\$	\$	\$	\$
Cash & Cash Equivalents	19,601,162	404,543	140,011	-	6,315,966	8,843,672
Receivables	525,018,914	5,525,426	814,010	20,853,215	23,275,251	39,879,690
Inventory	26,568,692	71,274	132,611	384,113	1,895,560	5,316,430
Inter-company receivables	15,646,508	-	-	-	-	177,412
Other current assets	12,258,743	269,322	43,051	1,052,095	309,561	598,962
Current assets	599,094,018	6,270,565	1,129,683	22,289,423	31,796,338	54,816,167
Property, Plant & Equipment	5,157,654,516	193,359,169	7,402,149	91,789,737	105,774,303	318,273,038
Acc. Depreciation & Amortization	(971,239,859)	(76,478,073)	(3,887,246)	(19,351,695)	(19,713,177)	(169,291,526)
Net PP&E	4,186,414,657	116,881,096	3,514,903	72,438,042	86,061,127	148,981,513
Regulatory assets	75,045,248	1,779,705	108,005	1,006,843	3,248,762	11,144,959
Inter-company investments	3,962,900	-	-	-	-	-
Other non-current assets	79,223,463	8,394,652	140,421	-	1,462,534	33,030
Total Assets	4,943,740,287	133,326,017	4,893,012	95,734,308	122,568,761	214,975,670
A/P & Accrued Charges	448,303,780	4,821,756	638,965	12,410,791	16,587,333	24,355,894
Other current liabilities	13,173,448	165,054	49,016	343,968	405,131	513,723
Inter-company payables	264,791,670	4,057,006	-	2,771,627	702,052	124,525
Loans/Notes Payable & Current Portion of Long-Term Debt	2,116,559	-	146,486	4,217,494	2,202,235	1,441,038
Current liabilities	728,385,457	9,043,815	834,468	19,743,880	19,896,751	26,435,180
Long-term debt	95,000,000	52,000,000	-	20,993,469	25,879,129	16,868,843
Inter-company Long-Term Debt and Advances	1,770,404,199	12,750,000	411,952	-	24,189,168	47,878,608
Regulatory liabilities	34,557,987	6,639,443	99,147	2,876,061	954,814	2,891,849
Other Deferred Amounts and Customer Deposits	376,667,827	325,450	215,376	3,220,030	2,041,245	25,217,214
Employee future benefits	92,487,802	5,033,499	-	12,644,433	1,245,300	4,489,718
Deferred taxes	50,764,279	-	140,421	-	675,978	3,048,000
Total Liabilities	3,148,267,551	85,792,207	1,701,363	59,477,873	74,882,385	126,829,412
Shareholder's Equity	1,795,472,735	47,533,810	3,191,649	36,256,435	47,686,376	88,146,258
Liabilities & Shareholders' Equity	4,943,740,287	133,326,017	4,893,012	95,734,308	122,568,761	214,975,670

**Balance Sheet
as of
December 31**

	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Ellexicon Energy Inc.
	\$	\$	\$	\$	\$	\$*
Cash & Cash Equivalents	-	453,158	609,450	1,182,925	7,902,516	-
Receivables	9,937,176	4,727,168	687,160	1,003,387	6,416,366	69,162,588
Inventory	123,435	404,950	121,984	-	356,921	4,371,638
Inter-company receivables	-	-	-	-	121,422	333,441
Other current assets	565,685	199,108	-	-	160,729	1,418,767
Current assets	10,626,295	5,784,384	1,418,594	2,186,312	14,957,954	75,286,434
Property, Plant & Equipment	188,028,508	29,796,325	3,858,653	6,422,189	25,748,037	603,304,195
Acc. Depreciation & Amortization	(71,908,881)	(12,167,068)	(2,244,419)	(2,099,262)	(16,348,037)	(99,534,391)
Net PP&E	116,119,627	17,629,256	1,614,234	4,322,926	9,400,000	503,769,804
Regulatory assets	1,506,037	321,500	200,074	147,062	2,488,849	14,533,676
Inter-company investments	-	-	-	-	100	-
Other non-current assets	6,990,070	487,334	-	38,855	184,895	5,460,400
Total Assets	135,242,030	24,222,473	3,232,902	6,695,155	27,031,798	599,050,315
A/P & Accrued Charges	9,635,563	4,248,788	400,516	1,075,176	4,477,567	60,709,153
Other current liabilities	47,922	136,613	12,482	-	36,527	1,083,974
Inter-company payables	28,068,307	-	53,075	-	563,512	2,003,703
Loans/Notes Payable & Current Portion of Long-Term Debt	222,108	132,931	-	-	-	8,785,224
Current liabilities	37,973,901	4,518,333	466,074	1,075,176	5,077,605	72,582,054
Long-term debt	61,050,000	3,752,897	-	430,127	3,100,000	91,227,743
Inter-company Long-Term Debt and Advances	-	5,046,753	-	-	-	100,306,514
Regulatory liabilities	5,280,599	136,226	65,358	201,141	5,329,429	7,456,410
Other Deferred Amounts and Customer Deposits	474,462	1,351,139	15,399	34,783	1,882,944	94,320,332
Employee future benefits	6,278,200	261,196	-	-	470,557	9,494,930
Deferred taxes	3,186,763	-	-	-	-	2,399,457
Total Liabilities	114,243,925	15,066,544	546,830	1,741,226	15,860,535	377,787,440
Shareholder's Equity	20,998,105	9,155,930	2,686,072	4,953,929	11,171,263	221,262,875
Liabilities & Shareholders' Equity	135,242,030	24,222,473	3,232,902	6,695,155	27,031,798	599,050,315

* Ellexicon Energy Inc.'s figures are based on only 9 months of data due to their merger.

**Balance Sheet
as of
December 31**

	Energy+ Inc.	Entegrus Powerlines Inc.	ENWIN Utilities Ltd.	EPCOR Electricity Distribution Ontario Inc.	ERTH Power Corporation	Espanola Regional Hydro Distribution Corporation
	\$	\$	\$	\$	\$	\$
Cash & Cash Equivalents	-	4,368,524	33,571,165	1,470,614	-	317,887
Receivables	39,125,198	32,676,777	51,042,605	10,529,306	16,934,968	2,174,624
Inventory	2,403,495	1,229,050	4,626,214	532,869	81,861	48,049
Inter-company receivables	-	-	1,164,844	653,568	45,573	-
Other current assets	456,240	1,164,345	1,599,071	170,301	187,227	108,130
Current assets	41,984,932	39,438,696	92,003,900	13,356,658	17,249,629	2,648,690
Property, Plant & Equipment	227,541,419	154,989,752	347,144,936	36,293,311	74,915,462	14,191,199
Acc. Depreciation & Amortization	(27,456,125)	(25,387,634)	(105,529,209)	(6,531,831)	(10,794,426)	(5,724,077)
Net PP&E	200,085,294	129,602,118	241,615,728	29,761,480	64,121,036	8,467,122
Regulatory assets	4,586,888	3,799,783	8,016,566	3,391,499	7,122,261	2,495,023
Inter-company investments	-	-	1,232,860	-	-	100
Other non-current assets	445,757	27,195	11,256,586	527,499	323,303	7,465
Total Assets	247,102,870	172,867,792	354,125,639	47,037,136	88,816,229	13,618,400
A/P & Accrued Charges	32,233,274	23,796,928	35,329,500	5,374,839	13,652,429	2,283,686
Other current liabilities	1,181,187	249,149	907,398	1,238,488	1,873,802	129,923
Inter-company payables	-	2,526,849	6,581,022	5,728,783	777,261	351,351
Loans/Notes Payable & Current Portion of Long-Term Debt	36,059,972	1,395,737	326,359	519,120	6,452,556	435,000
Current liabilities	69,474,433	27,968,662	43,144,279	12,861,231	22,756,048	3,199,960
Long-term debt	50,000,000	28,912,517	51,000,000	7,076,841	22,814,447	9,907,801
Inter-company Long-Term Debt and Advances	5,784,703	37,023,326	29,014,840	8,100,000	-	-
Regulatory liabilities	3,549,827	2,901,534	27,720,917	190,878	1,192,033	528,877
Other Deferred Amounts and Customer Deposits	15,927,453	15,796,262	34,503,310	6,429,159	10,142,588	444,483
Employee future benefits	2,513,596	4,296,628	62,142,101	880,722	1,522,200	-
Deferred taxes	6,636,605	-	-	-	1,267,000	-
Total Liabilities	153,886,618	116,898,929	247,525,446	35,538,831	59,694,315	14,081,121
Shareholder's Equity	93,216,252	55,968,863	106,600,192	11,498,305	29,121,914	(462,721)
Liabilities & Shareholders' Equity	247,102,870	172,867,792	354,125,639	47,037,136	88,816,229	13,618,400

**Balance Sheet
as of
December 31**

	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Halton Hills Hydro Inc.
	\$	\$	\$	\$	\$	\$
Cash & Cash Equivalents	1,031,736	-	3,006,309	1,425,303	-	-
Receivables	12,553,560	13,977,812	2,629,383	25,277,825	4,219,948	14,424,676
Inventory	613,310	131,327	111,754	1,405,904	791,703	1,107,039
Inter-company receivables	-	537,982	-	-	35	2,602,450
Other current assets	141,384	423,069	25,223	406,925	373,628	839,990
Current assets	14,339,990	15,070,190	5,772,669	28,515,957	5,385,313	18,974,156
Property, Plant & Equipment	102,720,818	69,934,501	13,844,829	220,527,763	39,388,079	120,095,842
Acc. Depreciation & Amortization	(38,359,915)	(13,168,666)	(9,701,067)	(125,231,641)	(10,233,077)	(14,634,679)
Net PP&E	64,360,903	56,765,836	4,143,762	95,296,122	29,155,001	105,461,163
Regulatory assets	10,916,896	741,395	534,725	6,022,155	1,261,921	795,639
Inter-company investments	-	-	-	400,000	-	-
Other non-current assets	-	-	-	7,280,920	2,046,007	5,803,055
Total Assets	89,617,788	72,577,421	10,451,155	137,515,153	37,848,243	131,034,013
A/P & Accrued Charges	12,136,702	10,186,183	1,067,994	17,717,952	3,880,988	9,977,879
Other current liabilities	-	525,579	231,195	1,117,932	66,843	357,206
Inter-company payables	158,423	15,583,956	-	-	11,165	-
Loans/Notes Payable & Current Portion of Long-Term Debt	12,904,426	1,975,563	-	493,120	1,268,406	11,618,051
Current liabilities	25,199,551	28,271,281	1,299,189	19,329,004	5,227,402	21,953,137
Long-term debt	23,265,547	11,777,640	-	2,124,632	7,222,137	48,888,640
Inter-company Long-Term Debt and Advances	373,943	-	-	51,895,457	5,782,746	12,999,999
Regulatory liabilities	2,724,669	913,849	530,791	4,805,746	194,754	2,913,639
Other Deferred Amounts and Customer Deposits	6,472,231	2,862,945	2,245,922	1,660,710	6,049,943	7,500,070
Employee future benefits	2,732,165	1,472,268	-	19,176,084	-	940,114
Deferred taxes	1,003,368	745,865	219,994	7,589,506	2,151,178	4,437,544
Total Liabilities	61,771,475	46,043,848	4,295,896	106,581,139	26,628,160	99,633,143
Shareholder's Equity	27,846,313	26,533,573	6,155,259	30,934,014	11,220,083	31,400,870
Liabilities & Shareholders' Equity	89,617,788	72,577,421	10,451,155	137,515,153	37,848,243	131,034,013

**Balance Sheet
as of
December 31**

	Hearst Power Distribution Company Limited	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation
	\$	\$	\$	\$	\$	\$
Cash & Cash Equivalents	2,977,024	221,286	2,576,140	-	-	-
Receivables	2,313,259	869,398	3,547,641	888,067,538	144,695,963	14,003,543
Inventory	106,604	-	94,885	5,525,755	15,113,947	1,082,927
Inter-company receivables	-	-	-	-	2,400,767	-
Other current assets	80,813	116,444	30,136	98,028,493	6,080,618	356,931
Current assets	5,477,700	1,207,128	6,248,802	991,621,786	168,291,295	15,443,400
Property, Plant & Equipment	2,785,860	1,157,357	8,265,758	13,027,592,864	1,327,472,830	70,528,876
Acc. Depreciation & Amortization	(1,052,006)	(323,272)	(1,388,276)	(4,783,240,454)	(228,143,968)	(13,884,649)
Net PP&E	1,733,854	834,085	6,877,483	8,244,352,411	1,099,328,862	56,644,227
Regulatory assets	290,107	568,814	309,301	300,621,786	16,279,571	7,459,140
Inter-company investments	-	-	-	-	-	-
Other non-current assets	2,000	48,618	59,505	343,171,489	458,092	472,549
Total Assets	7,503,661	2,658,645	13,495,090	9,879,767,472	1,284,357,819	80,019,316
A/P & Accrued Charges	2,647,862	985,482	3,359,517	847,891,634	119,941,390	6,003,854
Other current liabilities	30,681	(6)	-	245,632,509	1,510,509	1,945,097
Inter-company payables	-	-	-	302,702,585	-	2,492,937
Loans/Notes Payable & Current Portion of Long-Term Debt	-	-	175,921	191,890,614	26,323,007	4,111,026
Current liabilities	2,678,544	985,476	3,535,437	1,588,117,342	147,774,906	14,552,915
Long-term debt	1,000,000	-	3,493,207	4,085,897,917	-	36,254,335
Inter-company Long-Term Debt and Advances	-	-	-	-	697,185,000	-
Regulatory liabilities	54,691	345,159	1,303,768	380,943,575	17,383,921	3,235,440
Other Deferred Amounts and Customer Deposits	177,932	165,112	373,885	85,033,775	27,289,403	659,751
Employee future benefits	-	-	-	946,390,826	14,404,200	100,336
Deferred taxes	-	35,025	-	158,237,000	-	-
Total Liabilities	3,911,167	1,530,771	8,706,298	7,244,620,435	904,037,430	54,802,777
Shareholder's Equity	3,592,494	1,127,873	4,788,793	2,635,147,037	380,320,389	25,216,539
Liabilities & Shareholders' Equity	7,503,661	2,658,645	13,495,090	9,879,767,472	1,284,357,819	80,019,316

**Balance Sheet
as of
December 31**

	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Milton Hydro Distribution Inc.
	\$	\$	\$	\$	\$	\$
Cash & Cash Equivalents	7,323,047	13,357,273	489,496	1,840,775	3,427,745	10,676,206
Receivables	17,933,250	44,706,338	6,438,937	9,374,608	69,142,354	21,436,857
Inventory	1,832,654	1,930,678	432,906	300,737	418,093	1,548,149
Inter-company receivables	-	347,192	-	31,530	-	2,834,473
Other current assets	97,666	1,714,721	127,553	479,567	2,552,145	797,519
Current assets	27,186,618	62,056,202	7,488,892	12,027,216	75,540,338	37,293,204
Property, Plant & Equipment	72,075,043	445,680,329	25,134,064	63,533,903	557,543,635	184,646,647
Acc. Depreciation & Amortization	(12,014,645)	(185,187,618)	(5,794,407)	(27,663,971)	(210,891,131)	(73,136,806)
Net PP&E	60,060,398	260,492,711	19,339,657	35,869,932	346,652,504	111,509,841
Regulatory assets	3,912,594	3,290,668	2,047,692	965,232	25,250,110	1,770,354
Inter-company investments	-	-	-	-	-	-
Other non-current assets	-	5,791,057	-	323,902	9,417,407	-
Total Assets	91,159,610	331,630,638	28,876,241	49,186,283	456,860,358	150,573,399
A/P & Accrued Charges	15,591,277	39,026,915	4,226,879	5,607,096	44,901,364	19,267,316
Other current liabilities	39,640	144,963	-	171,141	3,581,429	129,773
Inter-company payables	-	-	1,207,179	1,353,670	6,952,416	2,562,948
Loans/Notes Payable & Current Portion of Long-Term Debt	2,913,442	621,978	250,575	-	-	1,915,025
Current liabilities	18,544,359	39,793,856	5,684,633	7,131,907	55,435,208	23,875,062
Long-term debt	21,639,680	-	10,148,400	18,186,387	155,000,000	56,392,096
Inter-company Long-Term Debt and Advances	10,880,619	76,962,142	-	-	-	-
Regulatory liabilities	1,576,331	1,988,648	2,174,059	789,224	6,381,489	2,229,523
Other Deferred Amounts and Customer Deposits	4,447,583	43,525,065	261,032	7,515,768	40,221,195	19,434,379
Employee future benefits	1,134,746	5,857,507	419,141	92,973	15,534,600	509,917
Deferred taxes	1,082,278	4,071,099	-	-	8,981,831	2,989,857
Total Liabilities	59,305,597	172,198,317	18,687,266	33,716,259	281,554,323	105,430,834
Shareholder's Equity	31,854,013	159,432,321	10,188,975	15,470,025	175,306,035	45,142,565
Liabilities & Shareholders' Equity	91,159,610	331,630,638	28,876,241	49,186,283	456,860,358	150,573,399

**Balance Sheet
as of
December 31**

	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.
	\$	\$	\$	\$	\$	\$
Cash & Cash Equivalents	3,415,635	11,885,847	-	11,156,340	87,098	21,900,728
Receivables	32,183,537	31,812,343	4,976,267	14,025,305	3,168,558	37,862,025
Inventory	1,059,688	1,444,523	331,243	679,184	351,493	4,490,041
Inter-company receivables	-	8,656	-	1,853,361	-	-
Other current assets	543,075	3,053,949	165,469	607,996	212,878	1,436,530
Current assets	37,201,934	48,205,318	5,472,978	28,322,186	3,820,027	65,689,324
Property, Plant & Equipment	154,998,524	304,683,869	57,903,831	139,161,602	10,642,730	279,784,125
Acc. Depreciation & Amortization	(28,245,233)	(158,784,961)	(26,623,273)	(66,600,701)	(3,498,547)	(52,563,363)
Net PP&E	126,753,290	145,898,908	31,280,557	72,560,901	7,144,183	227,220,762
Regulatory assets	3,909,733	2,983,734	2,499,615	1,160,914	25,995	5,974,069
Inter-company investments	-	-	-	360,120	-	-
Other non-current assets	2,458,132	15,895,547	640,625	1,838,954	-	5,892,202
Total Assets	170,323,090	212,983,506	39,893,776	104,243,076	10,990,205	304,776,357
A/P & Accrued Charges	19,576,542	20,089,279	4,324,649	11,021,258	2,102,753	45,084,378
Other current liabilities	552,872	193,871	7,650	1,341,758	-	693,487
Inter-company payables	-	-	-	273,868	6,061	2,239,003
Loans/Notes Payable & Current Portion of Long-Term Debt	7,016,662	1,044,472	5,528,551	4,085,068	142,977	4,655,381
Current liabilities	27,146,076	21,327,621	9,860,850	16,721,951	2,251,791	52,672,249
Long-term debt	46,915,775	82,834,630	516,667	36,428,435	3,584,303	18,333,301
Inter-company Long-Term Debt and Advances	-	-	4,256,955	-	-	70,184,951
Regulatory liabilities	3,008,651	5,805,550	344,848	1,438,806	293,240	1,351,452
Other Deferred Amounts and Customer Deposits	44,388,428	101,176	5,647,484	4,843,083	418,835	52,866,288
Employee future benefits	1,565,894	4,780,183	579,253	4,316,342	388,162	12,562,562
Deferred taxes	1,992,925	13,541,389	647,461	1,325,427	8,600	-
Total Liabilities	125,017,749	128,390,550	21,853,518	65,074,045	6,944,930	207,970,803
Shareholder's Equity	45,305,341	84,592,957	18,040,258	39,169,031	4,045,274	96,805,553
Liabilities & Shareholders' Equity	170,323,090	212,983,506	39,893,776	104,243,076	10,990,205	304,776,357

**Balance Sheet
as of
December 31**

	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Peterborough Distribution Incorporated	PUC Distribution Inc.
	\$	\$	\$	\$	\$	\$
Cash & Cash Equivalents	656,693	10,078	2,742,495	1,077,942	4,062,500	585,387
Receivables	6,833,241	8,485,247	30,349,363	6,972,526	15,508,246	17,532,019
Inventory	291,834	602,140	159,616	491,988	1,259,565	1,729,484
Inter-company receivables	-	310,755	-	339,313	-	-
Other current assets	146,112	95,797	965,797	375,563	78,422	950,947
Current assets	7,927,880	9,504,017	34,217,271	9,257,332	20,908,734	20,797,838
Property, Plant & Equipment	26,172,442	40,872,852	224,207,789	17,923,185	147,796,210	117,710,922
Acc. Depreciation & Amortization	(5,237,454)	(6,416,464)	(96,981,766)	(5,619,042)	(65,356,970)	(21,906,012)
Net PP&E	20,934,988	34,456,388	127,226,023	12,304,143	82,439,240	95,804,910
Regulatory assets	2,740,351	3,091,133	4,362,961	2,361,779	3,221,418	3,895,518
Inter-company investments	-	-	-	-	-	-
Other non-current assets	4,000	2,603,543	68,092	933,887	874,000	966,000
Total Assets	31,607,219	49,655,081	165,874,347	24,857,141	107,443,392	121,464,266
A/P & Accrued Charges	3,928,348	7,223,588	21,320,922	4,737,876	12,439,846	13,026,126
Other current liabilities	17,712	174,178	208,963	5,630	270,148	-
Inter-company payables	-	79,141	5,765,168	-	-	9,041,731
Loans/Notes Payable & Current Portion of Long-Term Debt	604,564	8,100,000	-	1,697,242	472,361	-
Current liabilities	4,550,625	15,576,907	27,295,053	6,440,747	13,182,354	22,067,858
Long-term debt	12,444,972	-	-	5,585,838	32,523,124	34,839,628
Inter-company Long-Term Debt and Advances	-	9,762,000	60,064,000	-	1,510,000	26,534,040
Regulatory liabilities	581,101	5,219,364	10,251,007	1,585,975	5,657,208	2,330,982
Other Deferred Amounts and Customer Deposits	2,358,840	2,761,944	2,876,381	1,033,626	19,480,789	-
Employee future benefits	337,688	647,068	13,120,829	377,700	814,125	-
Deferred taxes	4,000	-	-	845,115	-	966,000
Total Liabilities	20,277,225	33,967,283	113,607,271	15,869,001	73,167,601	86,738,507
Shareholder's Equity	11,329,994	15,687,798	52,267,076	8,988,140	34,275,791	34,725,759
Liabilities & Shareholders' Equity	31,607,219	49,655,081	165,874,347	24,857,141	107,443,392	121,464,266

**Balance Sheet
as of
December 31**

	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	Synergy North Corporation	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited
	\$	\$	\$	\$	\$	\$
Cash & Cash Equivalents	176,766	374,490	430,130	4,517,718	75,390	36,751,485
Receivables	2,438,890	2,950,150	2,957,213	27,723,415	4,041,865	524,168,826
Inventory	289,035	247,452	94,165	2,360,355	539,458	7,813,482
Inter-company receivables	33,566	-	-	651,748	52,643	2,886,416
Other current assets	61,431	168,701	173,333	2,599,763	80,412	14,046,353
Current assets	2,999,688	3,740,794	3,654,842	37,853,000	4,789,767	585,666,562
Property, Plant & Equipment	9,281,673	9,137,815	10,837,899	256,713,694	28,388,822	6,063,084,067
Acc. Depreciation & Amortization	(1,886,295)	(2,254,437)	(4,910,291)	(122,421,940)	(12,664,654)	(1,101,660,535)
Net PP&E	7,395,378	6,883,379	5,927,607	134,291,754	15,724,168	4,961,423,532
Regulatory assets	564,127	215,181	100,923	2,064,971	742,868	66,683,185
Inter-company investments	-	-	-	114,331	-	-
Other non-current assets	135,478	50,561	121,883	-	12,344	9,447,064
Total Assets	11,094,670	10,889,914	9,805,255	174,324,056	21,269,148	5,623,220,343
A/P & Accrued Charges	2,134,973	2,345,721	3,828,693	18,811,348	1,698,820	513,453,556
Other current liabilities	71,701	66,175	48,528	868,312	-	20,427,177
Inter-company payables	514,639	1,828,268	-	16,692	-	96,570,930
Loans/Notes Payable & Current Portion of Long-Term Debt	28,855	347,711	323,013	1,508,582	-	-
Current liabilities	2,750,168	4,587,874	4,200,234	21,204,935	1,698,820	630,451,663
Long-term debt	256,867	-	841,659	35,343,621	3,600,000	-
Inter-company Long-Term Debt and Advances	2,705,168	1,163,352	-	26,490,500	-	2,183,898,334
Regulatory liabilities	693,024	433,931	839,963	1,950,124	1,057,018	139,286,411
Other Deferred Amounts and Customer Deposits	442,167	585,785	601,198	1,948,911	3,289,024	390,877,672
Employee future benefits	221,372	47,460	59,764	2,890,526	-	333,291,000
Deferred taxes	-	-	9,715	1,352,397	12,344	1
Total Liabilities	7,068,766	6,818,404	6,552,533	91,181,013	9,657,206	3,677,805,081
Shareholder's Equity	4,025,905	4,071,510	3,252,722	83,143,043	11,611,941	1,945,415,262
Liabilities & Shareholders' Equity	11,094,670	10,889,914	9,805,255	174,324,056	21,269,148	5,623,220,343

**Balance Sheet
as of
December 31**

	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	Westario Power Inc.	Total Industry
	\$	\$	\$	\$	\$	\$
Cash & Cash Equivalents	1,491,108	1,696	486,957	-	3,274,944	238,695,360
Receivables	4,258,770	32,257,046	9,002,670	2,708,173	9,058,925	2,986,671,337
Inventory	-	3,721,642	523,346	122,569	1,084,306	110,904,129
Inter-company receivables	31,867	-	110,836	-	-	33,176,357
Other current assets	125,137	308,591	493,862	139,485	579,192	160,642,957
Current assets	5,906,883	36,288,975	10,617,670	2,970,227	13,997,366	3,530,090,141
Property, Plant & Equipment	17,288,430	427,292,482	67,052,612	12,203,824	73,932,684	32,436,487,978
Acc. Depreciation & Amortization	(3,480,286)	(179,648,815)	(34,336,808)	(2,584,052)	(11,325,526)	(9,414,744,608)
Net PP&E	13,808,145	247,643,667	32,715,804	9,619,772	62,607,158	23,021,743,370
Regulatory assets	503,397	1,777,325	214,781	2,498,147	5,677,932	641,250,897
Inter-company investments	-	-	-	-	-	6,070,411
Other non-current assets	132,482	869,362	459,902	7,928	-	533,290,046
Total Assets	20,350,907	286,579,329	44,008,157	15,096,073	82,282,456	27,732,444,865
A/P & Accrued Charges	3,867,282	30,489,724	7,142,343	2,506,440	9,050,039	2,624,958,726
Other current liabilities	851	2,294,234	203,902	-	12,554	304,492,000
Inter-company payables	-	-	-	-	-	768,461,523
Loans/Notes Payable & Current Portion of Long-Term Debt	-	6,264,000	14,086	600,705	1,978,723	365,326,928
Current liabilities	3,868,133	39,047,958	7,360,331	3,107,145	11,041,316	4,063,239,177
Long-term debt	-	109,180,321	15,000,000	6,074,850	16,012,959	5,481,621,380
Inter-company Long-Term Debt and Advances	3,593,269	-	-	-	5,260,461	5,292,413,000
Regulatory liabilities	362,900	1,917,295	1,923,064	545,007	1,511,795	721,450,520
Other Deferred Amounts and Customer Deposits	171,695	29,889,549	254,326	558,433	9,145,373	1,419,447,163
Employee future benefits	-	3,990,062	1,394,138	178,948	382,565	1,594,471,403
Deferred taxes	-	-	-	6,692	3,035,000	283,410,114
Total Liabilities	7,995,997	184,025,185	25,931,859	10,471,075	46,389,469	18,856,052,757
Shareholder's Equity	12,354,909	102,554,144	18,076,298	4,624,999	35,892,987	8,876,392,108
Liabilities & Shareholders' Equity	20,350,907	286,579,329	44,008,157	15,096,073	82,282,456	27,732,444,865

**Income Statement
For the Year Ended
December 31**

	Alectra Utilities Corporation	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brantford Power Inc.	Burlington Hydro Inc.
	\$	\$	\$	\$	\$	\$
Power & Distribution Revenue	3,488,636,179	50,091,951	5,127,686	118,326,247	135,135,725	222,742,742
Cost of Power and Related Costs	2,929,963,660	25,981,766	3,712,614	96,102,884	117,651,306	191,564,588
Distribution Revenue	558,672,519	24,110,186	1,415,073	22,223,363	17,484,419	31,178,154
Other Income (Loss)	54,939,231	(557,524)	86,986	1,446,368	1,155,199	3,216,427
Expenses						
Operating	89,969,073	1,508,016	396,072	3,891,537	1,829,325	4,666,445
Maintenance	27,319,586	5,116,429	99,359	256,279	1,764,706	4,967,139
Administrative	150,505,328	5,661,735	614,479	9,496,297	7,572,583	10,021,408
Depreciation & Amortization	146,091,654	3,750,152	225,916	4,062,054	3,362,212	6,323,030
Financing	73,424,008	3,372,209	29,800	1,537,117	1,800,972	3,258,918
	487,309,649	19,408,540	1,365,627	19,243,284	16,329,798	29,236,941
Net Income Before Taxes	126,302,101	4,144,121	136,432	4,426,447	2,309,820	5,157,641
PILs and Income Taxes						
Current	662,005	206,249	-	558,000	(812,691)	141,329
Deferred	1,161,063	104,038	-	-	676,603	(352,198)
	1,823,068	310,287	-	558,000	(136,088)	(210,869)
Net Income (Loss)	124,479,034	3,833,834	136,432	3,868,447	2,445,908	5,368,509
Other Comprehensive Income (Loss)	(11,318,371)	-	-	401,089	(559,803)	364,934
Comprehensive Income (Loss)	113,160,663	3,833,834	136,432	4,269,536	1,886,105	5,733,443

**Income Statement
For the Year Ended
December 31**

	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Ellexicon Energy Inc.
	\$	\$	\$	\$	\$	\$*
Power & Distribution Revenue	75,299,027	21,295,390	3,950,563	4,641,414	34,728,936	352,641,339
Cost of Power and Related Costs	56,306,690	17,533,719	3,049,634	3,512,283	31,178,390	294,933,977
Distribution Revenue	18,992,337	3,761,671	900,928	1,129,131	3,550,546	57,707,362
Other Income (Loss)	1,591,137	298,405	142,150	9,454	1,014,926	472,850
Expenses						
Operating	1,921,232	347,001	181,339	44,096	311,700	8,185,869
Maintenance	2,058,652	503,992	-	38,679	774,109	3,924,652
Administrative	6,263,085	1,746,492	650,715	618,183	1,804,870	19,271,857
Depreciation & Amortization	4,645,450	584,249	99,253	164,417	379,818	13,523,259
Financing	2,800,093	531,322	6,933	14,589	205,297	5,324,287
	17,688,512	3,713,056	938,240	879,964	3,475,794	50,229,925
Net Income Before Taxes	2,894,962	347,020	104,838	258,621	1,089,678	7,950,287
PILs and Income Taxes						
Current	21,677	50,798	-	17,511	181,275	(50,604)
Deferred	56,663	(237,202)	-	-	143,500	438,597
	78,340	(186,404)	-	17,511	324,775	387,993
Net Income (Loss)	2,816,622	533,424	104,838	241,110	764,903	7,562,294
Other Comprehensive Income (Loss)	-	9,312	-	-	(10,857)	-
Comprehensive Income (Loss)	2,816,622	542,737	104,838	241,110	754,046	7,562,294

* Ellexicon Energy Inc.'s figures are based on only 9 months of data due to their merger.

**Income Statement
For the Year Ended
December 31**

	Energy+ Inc.	Entegrus Powerlines Inc.	ENWIN Utilities Ltd.	EPCOR Electricity Distribution Ontario Inc.	ERTH Power Corporation	Espanola Regional Hydro Distribution Corporation
	\$	\$	\$	\$	\$	\$
Power & Distribution Revenue	216,293,573	171,759,732	304,814,555	43,358,599	80,435,005	8,573,484
Cost of Power and Related Costs	181,900,111	145,654,061	253,423,026	36,125,185	66,969,399	6,939,503
Distribution Revenue	34,393,461	26,105,671	51,391,528	7,233,414	13,465,606	1,633,981
Other Income (Loss)	1,671,424	1,944,814	2,354,926	755,323	1,617,964	223,867
Expenses						
Operating	3,541,717	1,723,930	6,896,841	866,849	553,058	428,161
Maintenance	2,629,707	2,616,736	2,708,434	1,391,638	1,722,179	292,825
Administrative	12,550,898	9,869,885	16,630,567	4,301,082	5,101,057	939,231
Depreciation & Amortization	6,174,967	5,482,883	11,552,625	1,211,080	2,500,594	158,755
Financing	4,169,375	3,004,966	3,674,992	915,421	2,063,209	262,401
	29,066,664	22,698,400	41,463,460	8,686,071	11,940,097	2,081,373
Net Income Before Taxes	6,998,221	5,352,084	12,282,994	(697,333)	3,143,472	(223,526)
PILs and Income Taxes						
Current	621,526	(261,901)	8,134,642	1,521	659,778	(2,025)
Deferred	(160,390)	-	-	(212,811)	-	-
	461,136	(261,901)	8,134,642	(211,290)	659,778	(2,025)
Net Income (Loss)	6,537,085	5,613,985	4,148,352	(486,043)	2,483,694	(221,501)
Other Comprehensive Income (Loss)	395,540	(1,144,903)	3,699,035	(37,263)	(472,158)	(12,469)
Comprehensive Income (Loss)	6,932,625	4,469,082	7,847,387	(523,306)	2,011,537	(233,970)

**Income Statement
For the Year Ended
December 31**

	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Halton Hills Hydro Inc.
	\$	\$	\$	\$	\$	\$
Power & Distribution Revenue	74,158,417	82,469,385	10,573,927	128,868,878	32,735,861	70,492,209
Cost of Power and Related Costs	61,763,173	70,986,504	8,654,604	104,953,576	27,218,144	59,595,573
Distribution Revenue	12,395,243	11,482,881	1,919,323	23,915,303	5,517,717	10,896,636
Other Income (Loss)	(590,565)	1,211,858	281,440	1,970,214	438,322	1,156,984
Expenses						
Operating	1,420,487	964,464	528,616	6,258,137	831,139	1,264,254
Maintenance	1,216,418	1,443,147	236,435	1,862,902	640,714	305,637
Administrative	4,753,557	3,706,491	1,013,042	7,660,525	1,745,096	4,845,918
Depreciation & Amortization	745,904	2,490,305	345,811	4,075,899	1,153,414	2,556,788
Financing	1,167,350	1,959,908	10,062	3,811,034	478,974	4,052,115
	9,303,718	10,564,315	2,133,965	23,668,497	4,849,338	13,024,713
Net Income Before Taxes	2,500,960	2,130,424	66,798	2,217,019	1,106,702	(971,093)
PILs and Income Taxes						
Current	246,396	188,225	-	(670,870)	1,425	(3,147)
Deferred	-	-	-	802,066	(19,207)	(606,265)
	246,396	188,225	-	131,196	(17,782)	(609,412)
Net Income (Loss)	2,254,564	1,942,199	66,798	2,085,823	1,124,484	(361,681)
Other Comprehensive Income (Loss)	(29,987)	(237,959)	-	(1,711,849)	-	-
Comprehensive Income (Loss)	2,224,577	1,704,240	66,798	373,974	1,124,484	(361,681)

**Income Statement
For the Year Ended
December 31**

	Hearst Power Distribution Company Limited	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation
	\$	\$	\$	\$	\$	\$
Power & Distribution Revenue	10,269,000	2,445,375	10,677,597	4,695,891,368	1,080,090,691	42,782,690
Cost of Power and Related Costs	9,042,549	1,913,989	8,979,980	3,102,452,111	892,224,311	31,538,081
Distribution Revenue	1,226,450	531,386	1,697,617	1,593,439,257	187,866,380	11,244,610
Other Income (Loss)	299,730	66,110	99,365	20,630,176	8,826,321	2,256,270
Expenses						
Operating	169,073	13,475	83,464	85,566,695	20,863,261	1,313,975
Maintenance	305,687	28,068	92,791	270,666,614	7,692,891	652,489
Administrative	626,987	466,754	939,275	207,659,573	57,980,461	3,851,685
Depreciation & Amortization	114,571	51,739	268,253	408,242,593	48,613,110	2,656,247
Financing	88,406	16,575	182,109	188,803,535	22,532,016	1,882,593
	1,304,724	576,611	1,565,892	1,160,939,010	157,681,739	10,356,989
Net Income Before Taxes	221,456	20,885	231,089	453,130,423	39,010,963	3,143,891
PILs and Income Taxes						
Current	28,921	(31,830)	(229,311)	26,637,252	1,310,292	(65,720)
Deferred	6,000	27,845	219,284	8,034,615	-	569,590
	34,921	(3,985)	(10,027)	34,671,868	1,310,292	503,870
Net Income (Loss)	186,535	24,870	241,116	418,458,555	37,700,671	2,640,021
Other Comprehensive Income (Loss)	57,802	-	-	-	-	66,279
Comprehensive Income (Loss)	244,337	24,870	241,116	418,458,555	37,700,671	2,706,300

**Income Statement
For the Year Ended
December 31**

	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Milton Hydro Distribution Inc.
	\$	\$	\$	\$	\$	\$
Power & Distribution Revenue	92,342,453	245,100,598	33,898,714	44,670,592	435,823,229	124,626,994
Cost of Power and Related Costs	79,877,573	203,127,920	29,531,634	36,690,851	368,248,825	106,666,165
Distribution Revenue	12,464,880	41,972,679	4,367,081	7,979,742	67,574,404	17,960,829
Other Income (Loss)	1,000,940	3,253,355	561,202	734,314	6,096,085	2,279,233
Expenses						
Operating	2,108,628	5,447,296	680,237	370,938	10,625,499	2,460,780
Maintenance	1,360,302	6,264,293	305,444	1,339,716	8,519,922	1,512,621
Administrative	3,742,731	8,044,823	1,696,077	3,124,208	21,003,508	6,108,557
Depreciation & Amortization	2,255,469	9,563,158	1,100,194	1,499,092	18,415,548	4,100,681
Financing	1,385,431	4,221,538	776,922	565,008	4,799,262	2,925,970
	10,852,561	33,541,108	4,558,873	6,898,963	63,363,740	17,108,609
Net Income Before Taxes	2,613,260	11,684,925	369,409	1,815,093	10,306,749	3,131,453
PILs and Income Taxes						
Current	161,036	934,803	-	396,697	(1,551,362)	1,560,309
Deferred	(6,869)	(47,264)	100,267	68,821	(111,038)	(426,825)
	154,167	887,539	100,267	465,518	(1,662,400)	1,133,484
Net Income (Loss)	2,459,093	10,797,386	269,142	1,349,575	11,969,149	1,997,969
Other Comprehensive Income (Loss)	-	(341,984)	-	(28,312)	-	-
Comprehensive Income (Loss)	2,459,093	10,455,403	269,142	1,321,263	11,969,149	1,997,969

**Income Statement
For the Year Ended
December 31**

	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.
	\$	\$	\$	\$	\$	\$
Power & Distribution Revenue	100,472,255	176,873,637	31,765,844	70,233,515	17,541,318	212,451,986
Cost of Power and Related Costs	79,395,286	146,358,604	26,320,401	57,947,018	14,268,224	170,875,496
Distribution Revenue	21,076,969	30,515,033	5,445,443	12,286,498	3,273,094	41,576,490
Other Income (Loss)	2,722,529	2,486,569	319,680	907,965	450,281	2,335,558
Expenses						
Operating	2,556,656	4,985,677	623,207	925,842	927,458	7,384,102
Maintenance	1,928,683	2,678,573	521,538	1,829,166	488,484	1,302,582
Administrative	8,455,217	11,453,412	1,730,360	4,055,292	1,360,610	10,066,282
Depreciation & Amortization	5,450,293	7,818,837	886,207	2,981,841	365,512	10,249,156
Financing	3,796,814	2,753,254	452,494	1,077,167	154,872	5,910,826
	22,187,662	29,689,754	4,213,808	10,869,308	3,296,935	34,912,949
Net Income Before Taxes	1,611,836	3,311,848	1,551,316	2,325,154	426,440	8,999,099
PILs and Income Taxes						
Current	-	(353,819)	84,440	122,584	46,018	748,373
Deferred	2,024,446	1,294,775	52,997	70,068	4,400	448,674
	2,024,446	940,956	137,437	192,652	50,418	1,197,047
Net Income (Loss)	(412,610)	2,370,893	1,413,879	2,132,502	376,022	7,802,052
Other Comprehensive Income (Loss)	-	-	-	(194,340)	-	(591,946)
Comprehensive Income (Loss)	(412,610)	2,370,893	1,413,879	1,938,162	376,022	7,210,107

**Income Statement
For the Year Ended
December 31**

	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Peterborough Distribution Incorporated	PUC Distribution Inc.
	\$	\$	\$	\$	\$	\$
Power & Distribution Revenue	34,500,251	46,140,457	140,011,682	26,113,443	108,306,275	95,172,243
Cost of Power and Related Costs	29,083,782	37,557,570	114,841,747	21,206,228	93,519,827	75,976,750
Distribution Revenue	5,416,469	8,582,887	25,169,935	4,907,215	14,786,448	19,195,493
Other Income (Loss)	322,297	(220,202)	1,668,956	373,986	1,661,174	2,484,111
Expenses						
Operating	525,906	1,103,884	1,995,035	513,327	2,566,915	4,151,708
Maintenance	433,085	1,095,091	1,019,828	645,567	611,103	2,150,538
Administrative	2,524,845	2,870,868	10,026,951	2,201,240	5,587,681	5,167,949
Depreciation & Amortization	831,605	1,292,714	5,702,887	756,784	3,605,000	3,908,810
Financing	493,413	895,275	2,131,016	249,341	1,619,092	3,133,430
	4,808,854	7,257,832	20,875,717	4,366,260	13,989,791	18,512,434
Net Income Before Taxes	929,911	1,104,853	5,963,173	914,941	2,457,831	3,167,170
PILs and Income Taxes						
Current	28,369	28,000	749,446	199,672	383,833	126,958
Deferred	-	206,000	-	-	267,000	-
	28,369	234,000	749,446	199,672	650,833	126,958
Net Income (Loss)	901,542	870,853	5,213,727	715,269	1,806,998	3,040,211
Other Comprehensive Income (Loss)	-	(51,429)	-	(198,786)	55,400	-
Comprehensive Income (Loss)	901,542	819,424	5,213,727	516,483	1,862,398	3,040,211

**Income Statement
For the Year Ended
December 31**

	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	Synergy North Corporation	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited
	\$	\$	\$	\$	\$	\$
Power & Distribution Revenue	12,614,771	15,764,150	10,831,645	143,724,384	24,028,421	3,639,873,855
Cost of Power and Related Costs	10,598,417	13,029,710	8,719,662	117,786,149	20,335,413	2,899,657,485
Distribution Revenue	2,016,354	2,734,440	2,111,983	25,938,236	3,693,008	740,216,370
Other Income (Loss)	37,587	226,687	137,725	1,693,388	289,782	56,509,015
Expenses						
Operating	273,099	335,193	576,175	3,369,004	644,867	48,274,875
Maintenance	149,456	470,618	144,225	5,514,649	210,034	63,749,097
Administrative	941,198	1,471,055	835,407	8,275,792	2,018,225	155,964,893
Depreciation & Amortization	196,438	386,765	281,825	4,276,353	563,440	257,806,819
Financing	233,727	85,479	103,542	1,366,083	87,460	83,668,797
	1,793,917	2,749,110	1,941,174	22,801,880	3,524,025	609,464,482
Net Income Before Taxes	260,024	212,017	308,535	4,829,743	458,764	187,260,903
PILs and Income Taxes						
Current	3,067	-	43,966	133,503	(68,633)	33,104,051
Deferred	76,966	41,445	(27,646)	1,126,766	-	194,916
	80,033	41,445	16,320	1,260,269	(68,633)	33,298,967
Net Income (Loss)	179,991	170,572	292,215	3,569,475	527,397	153,961,936
Other Comprehensive Income (Loss)	-	(7,331)	-	(216,560)	-	-
Comprehensive Income (Loss)	179,991	163,241	292,215	3,352,915	527,397	153,961,936

**Income Statement
For the Year Ended
December 31**

	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	Westario Power Inc.	Total Industry
	\$	\$	\$	\$	\$	\$
Power & Distribution Revenue	20,322,093	208,827,324	54,653,956	13,998,599	59,941,991	17,819,934,221
Cost of Power and Related Costs	15,895,035	173,595,406	44,518,077	11,387,649	49,234,428	13,898,076,722
Distribution Revenue	4,427,058	35,231,918	10,135,880	2,610,950	10,707,563	3,921,857,499
Other Income (Loss)	540,721	372,036	752,277	180,838	740,932	199,949,169
Expenses						
Operating	38,450	6,269,001	1,330,026	407,117	655,009	358,665,216
Maintenance	855,276	1,497,703	2,270,810	214,209	1,480,065	453,891,574
Administrative	2,606,574	7,193,031	3,350,204	1,210,317	3,823,544	855,779,967
Depreciation & Amortization	629,912	9,970,370	1,565,041	441,386	1,685,681	1,040,194,821
Financing	145,296	5,054,496	952,876	208,541	1,178,636	461,806,643
	4,275,508	29,984,601	9,468,958	2,481,569	8,822,934	3,170,338,220
Net Income Before Taxes	692,271	5,619,353	1,419,199	310,219	2,625,560	951,468,447
PILs and Income Taxes						
Current	89,618	(121,376)	17,460	(896)	126,000	74,532,838
Deferred	92,593	(576,719)	52,452	-	(49,000)	15,529,016
	182,211	(698,095)	69,912	(896)	77,000	90,061,854
Net Income (Loss)	510,060	6,317,448	1,349,286	311,116	2,548,560	861,406,593
Other Comprehensive Income (Loss)	-	428,531	-	-	(26,634)	(11,715,018)
Comprehensive Income (Loss)	510,060	6,745,979	1,349,286	311,116	2,521,926	849,691,575

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

	Alectra Utilities Corporation	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brantford Power Inc.
Current Ratio	0.82	0.69	1.35	1.13	1.60
Debt Ratio	0.42	0.49	0.11	0.26	0.42
Debt to Equity Ratio	1.16	1.36	0.17	0.69	1.07
Interest Coverage	2.72	2.23	5.58	3.88	2.28
Financial Statement Return on Assets	2.52%	2.88%	2.79%	4.04%	2.00%
Financial Statement Return on Equity	6.93%	8.07%	4.27%	10.67%	5.13%

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

	Burlington Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Cooperative Hydro Embrun Inc.
Current Ratio	2.07	0.28	1.28	3.04	2.03
Debt Ratio	0.31	0.45	0.37	-	0.06
Debt to Equity Ratio	0.75	2.92	0.98	-	0.09
Interest Coverage	2.58	2.03	1.65	16.12	18.73
Financial Statement Return on Assets	2.50%	2.08%	2.20%	3.24%	3.60%
Financial Statement Return on Equity	6.09%	13.41%	5.83%	3.90%	4.87%

**Financial Ratios
For the Year Ended
December 31****Liquidity Ratios**Current Ratio
(Current Assets/Current Liabilities)**Leverage Ratios**Debt Ratio
(Debt/Total Assets)Debt to Equity Ratio
(Debt/Total Equity)Interest Coverage
(EBIT/Interest Charges)**Profitability Ratios**Financial Statement Return on Assets
(Total Net Income/Total Assets)Financial Statement Return on Equity
(Total Net Income/Total Equity)

	E.L.K. Energy Inc.	Ellexicon Energy Inc.	Energy+ Inc.	Entegrus Powerlines Inc.	ENWIN Utilities Ltd.
		*			
Current Ratio	2.95	1.04	0.60	1.41	2.13
Debt Ratio	0.11	0.34	0.37	0.39	0.23
Debt to Equity Ratio	0.28	0.91	0.99	1.20	0.75
Interest Coverage	6.31	2.49	2.68	2.78	4.34
Financial Statement Return on Assets	2.83%	1.26%	2.65%	3.25%	1.17%
Financial Statement Return on Equity	6.85%	3.42%	7.01%	10.03%	3.89%

* Ellexicon Energy Inc.'s figures are based on only 9 months of data due to their merger.

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

	EPCOR Electricity Distribution Ontario Inc.	ERTH Power Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.
Current Ratio	1.04	0.76	0.83	0.57	0.53
Debt Ratio	0.45	0.33	0.76	0.41	0.40
Debt to Equity Ratio	1.86	1.00	(22.35)	1.31	1.11
Interest Coverage	0.24	2.52	0.15	3.14	2.09
Financial Statement Return on Assets	-1.03%	2.80%	-1.63%	2.52%	2.68%
Financial Statement Return on Equity	-4.23%	8.53%	47.87%	8.10%	7.32%

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited
	4.44	1.48	1.03	0.86	2.05
	-	0.40	0.37	0.56	0.13
	-	1.76	1.26	2.34	0.28
	7.64	1.58	3.31	0.76	3.51
	0.64%	1.52%	2.97%	-0.28%	2.49%
	1.09%	6.74%	10.02%	-1.15%	5.19%

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation
Current Ratio (Current Assets/Current Liabilities)	1.22	1.77	0.62	1.14	1.06
Debt Ratio (Debt/Total Assets)	-	0.27	0.43	0.56	0.50
Debt to Equity Ratio (Debt/Total Equity)	-	0.77	1.61	1.90	1.60
Interest Coverage (EBIT/Interest Charges)	2.26	2.27	3.40	2.73	2.67
Financial Statement Return on Assets (Total Net Income/Total Assets)	0.94%	1.79%	4.24%	2.94%	3.30%
Financial Statement Return on Equity (Total Net Income/Total Equity)	2.21%	5.04%	15.88%	9.91%	10.47%

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.
Current Ratio	1.47	1.56	1.32	1.69	1.36
Debt Ratio	0.39	0.23	0.36	0.37	0.34
Debt to Equity Ratio	1.11	0.49	1.02	1.18	0.88
Interest Coverage	2.89	3.77	1.48	4.21	3.15
Financial Statement Return on Assets	2.70%	3.26%	0.93%	2.74%	2.62%
Financial Statement Return on Equity	7.72%	6.77%	2.64%	8.72%	6.83%

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

	Milton Hydro Distribution Inc.	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	North Bay Hydro Distribution Limited
Current Ratio	1.56	1.37	2.26	0.56	1.69
Debt Ratio	0.38	0.32	0.39	0.26	0.39
Debt to Equity Ratio	1.28	1.19	0.99	0.57	1.03
Interest Coverage	2.07	1.42	2.20	4.43	3.16
Financial Statement Return on Assets	1.33%	-0.24%	1.11%	3.54%	2.05%
Financial Statement Return on Equity	4.43%	-0.91%	2.80%	7.84%	5.44%

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.
Current Ratio (Current Assets/Current Liabilities)	1.70	1.25	1.74	0.61	1.25
Debt Ratio (Debt/Total Assets)	0.34	0.29	0.41	0.36	0.36
Debt to Equity Ratio (Debt/Total Equity)	0.92	0.92	1.15	1.14	1.15
Interest Coverage (EBIT/Interest Charges)	3.75	2.52	2.88	2.23	3.80
Financial Statement Return on Assets (Total Net Income/Total Assets)	3.42%	2.56%	2.85%	1.75%	3.14%
Financial Statement Return on Equity (Total Net Income/Total Equity)	9.30%	8.06%	7.96%	5.55%	9.98%

**Financial Ratios
For the Year Ended
December 31**
Liquidity Ratios

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

	Ottawa River Power Corporation	Peterborough Distribution Incorporated	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.
	1.44	1.59	0.94	1.09	0.82
	0.29	0.32	0.58	0.27	0.14
	0.80	1.01	2.03	0.74	0.37
	4.67	2.52	2.01	2.11	3.48
	2.88%	1.68%	2.50%	1.62%	1.57%
	7.96%	5.27%	8.75%	4.47%	4.19%

**Financial Ratios
For the Year Ended
December 31****Liquidity Ratios**Current Ratio
(Current Assets/Current Liabilities)**Leverage Ratios**Debt Ratio
(Debt/Total Assets)Debt to Equity Ratio
(Debt/Total Equity)Interest Coverage
(EBIT/Interest Charges)**Profitability Ratios**Financial Statement Return on Assets
(Total Net Income/Total Assets)Financial Statement Return on Equity
(Total Net Income/Total Equity)

	Sioux Lookout Hydro Inc.	Synergy North Corporation	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Wasaga Distribution Inc.
Current Ratio	0.87	1.79	2.82	0.93	1.53
Debt Ratio	0.12	0.36	0.17	0.40	0.18
Debt to Equity Ratio	0.36	0.76	0.31	1.15	0.29
Interest Coverage	3.98	4.54	6.25	3.24	5.76
Financial Statement Return on Assets	2.98%	2.05%	2.48%	2.74%	2.51%
Financial Statement Return on Equity	8.98%	4.29%	4.54%	7.91%	4.13%

**Financial Ratios
For the Year Ended
December 31****Liquidity Ratios**

Current Ratio
(Current Assets/Current Liabilities)

Leverage Ratios

Debt Ratio
(Debt/Total Assets)

Debt to Equity Ratio
(Debt/Total Equity)

Interest Coverage
(EBIT/Interest Charges)

Profitability Ratios

Financial Statement Return on Assets
(Total Net Income/Total Assets)

Financial Statement Return on Equity
(Total Net Income/Total Equity)

	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	Westario Power Inc.
	0.93	1.44	0.96	1.27
	0.40	0.34	0.44	0.28
	1.13	0.83	1.44	0.65
	2.11	2.49	2.49	3.23
	2.20%	3.07%	2.06%	3.10%
	6.16%	7.46%	6.73%	7.10%

**General Statistics
For the Year Ended
December 31**

	Alectra Utilities Corporation	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brantford Power Inc.
Residential	956,265	11,692	1,383	32,878	36,806
General Service < 50 kW	84,405	-	230	3,483	2,828
General Service >= 50 kW	13,910	40	16	378	490
Large User	33	-	-	4	-
Sub Transmission Customers	-	-	-	-	-
Total Customers	1,054,613	11,732	1,629	36,743	40,124
Rural Service Area (sq km)	392	14,197	-	113	-
Urban Service Area (sq km)	1,532	3	380	95	74
Total Service Area (sq km)	1,924	14,200	380	208	74
Overhead Circuit km of Line	14,239	2,150	90	563	270
Underground Circuit km of Line	35,371	16	2	210	245
Total Circuit km of Line	49,610	2,166	92	773	515
Winter Peak (kW)	4,127,385	48,304	6,295	135,801	146,981
Summer Peak (kW)	4,962,217	33,373	5,437	151,868	183,514
Average Peak (kW)	4,110,960	36,879	5,356	126,329	146,341
Full-time Equivalent Number of Employees	1,566	61	7	122	61

**General Statistics
For the Year Ended
December 31**

	Burlington Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Cooperative Hydro Embrun Inc.
Residential	61,502	26,773	6,324	1,060	2,182
General Service < 50 kW	5,681	2,494	782	150	174
General Service >= 50 kW	1,022	188	50	12	10
Large User	-	-	-	-	-
Sub Transmission Customers	-	-	-	-	-
Total Customers	68,205	29,455	7,156	1,222	2,366
Rural Service Area (sq km)	90	284	-	-	-
Urban Service Area (sq km)	98	73	11	14	5
Total Service Area (sq km)	188	357	11	14	5
Overhead Circuit km of Line	852	1,488	78	51	18
Underground Circuit km of Line	687	114	81	3	18
Total Circuit km of Line	1,539	1,602	159	54	36
Winter Peak (kW)	254,447	78,312	24,141	7,121	6,354
Summer Peak (kW)	323,414	92,987	24,218	5,774	6,429
Average Peak (kW)	256,490	74,399	21,519	4,397	5,367
Full-time Equivalent Number of Employees	90	88	15	5	3

**General Statistics
For the Year Ended
December 31**

	E.L.K. Energy Inc.	Ellexicon Energy Inc.	Energy+ Inc.	Entegrus Powerlines Inc.	ENWIN Utilities Ltd.
		*			
Residential	10,963	154,711	59,270	53,550	80,456
General Service < 50 kW	1,418	11,535	6,463	5,695	7,893
General Service >= 50 kW	97	1,403	786	563	1,203
Large User	-	4	2	2	9
Sub Transmission Customers	-	-	-	-	-
Total Customers	12,478	167,653	66,521	59,810	89,561
Rural Service Area (sq km)	-	451	458	-	-
Urban Service Area (sq km)	23	337	104	132	121
Total Service Area (sq km)	23	788	562	132	121
Overhead Circuit km of Line	89	1,967	983	1,882	2,700
Underground Circuit km of Line	76	1,856	540	1,201	1,990
Total Circuit km of Line	165	3,823	1,523	3,083	4,690
Winter Peak (kW)	50,790	565,125	277,499	194,207	381,700
Summer Peak (kW)	62,827	648,618	302,619	229,174	454,300
Average Peak (kW)	48,506	534,745	261,474	190,625	375,033
Full-time Equivalent Number of Employees	17	251	119	106	170

* Ellexicon Energy Inc.'s figures are based on only 9 months of data due to their merger.

**General Statistics
For the Year Ended
December 31**

	EPCOR Electricity Distribution Ontario Inc.	ERTH Power Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.
Residential	16,013	20,848	2,901	28,134	19,082
General Service < 50 kW	1,774	2,326	380	1,997	2,075
General Service >= 50 kW	129	203	28	262	224
Large User	-	3	-	-	1
Sub Transmission Customers	-	-	-	-	-
Total Customers	17,916	23,380	3,309	30,393	21,382
Rural Service Area (sq km)	-	1,830	83	31	-
Urban Service Area (sq km)	45	65	26	62	43
Total Service Area (sq km)	45	1,895	109	93	43
Overhead Circuit km of Line	210	295	130	611	165
Underground Circuit km of Line	161	142	11	1,005	96
Total Circuit km of Line	371	437	141	1,616	261
Winter Peak (kW)	56,139	111,736	16,594	74,088	99,067
Summer Peak (kW)	50,107	111,366	9,914	120,116	103,142
Average Peak (kW)	47,039	102,695	11,328	85,194	94,289
Full-time Equivalent Number of Employees	29	45	7	46	41

**General Statistics
For the Year Ended
December 31**

	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited
Residential	3,306	43,049	10,726	20,476	2,253
General Service < 50 kW	428	4,173	799	1,824	408
General Service >= 50 kW	39	503	106	228	39
Large User	-	-	-	-	-
Sub Transmission Customers	-	-	-	-	-
Total Customers	3,773	47,725	11,631	22,528	2,700
Rural Service Area (sq km)	-	120	50	255	-
Urban Service Area (sq km)	32	290	19	26	93
Total Service Area (sq km)	32	410	69	281	93
Overhead Circuit km of Line	71	762	356	932	81
Underground Circuit km of Line	10	253	333	754	16
Total Circuit km of Line	81	1,015	689	1,686	97
Winter Peak (kW)	16,574	176,843	36,109	83,054	15,777
Summer Peak (kW)	11,585	133,162	55,347	99,439	12,972
Average Peak (kW)	12,220	135,940	40,541	81,867	13,296
Full-time Equivalent Number of Employees	12	59	17	51	7

**General Statistics
For the Year Ended
December 31**

	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation
Residential	1,092	4,856	1,222,662	311,464	17,409
General Service < 50 kW	139	611	111,878	25,080	1,140
General Service >= 50 kW	13	82	8,817	3,216	83
Large User	-	-	-	11	-
Sub Transmission Customers	-	-	602	-	-
Total Customers	1,244	5,549	1,343,959	339,771	18,632
Rural Service Area (sq km)	-	-	960,174	662	215
Urban Service Area (sq km)	9	8	909	454	77
Total Service Area (sq km)	9	8	961,083	1,116	292
Overhead Circuit km of Line	18	57	113,390	2,742	837
Underground Circuit km of Line	3	14	9,749	3,094	618
Total Circuit km of Line	21	71	123,139	5,836	1,455
Winter Peak (kW)	5,210	29,923	6,291,230	1,257,219	54,784
Summer Peak (kW)	3,329	24,174	5,788,225	1,348,215	59,938
Average Peak (kW)	3,694	23,882	5,400,669	1,093,533	46,996
Full-time Equivalent Number of Employees	3	5	4,581	624	49

**General Statistics
For the Year Ended
December 31**

	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.
Residential	24,528	88,630	9,300	11,478	146,208
General Service < 50 kW	2,927	8,114	1,136	2,148	12,800
General Service >= 50 kW	320	950	110	136	1,589
Large User	3	1	-	-	1
Sub Transmission Customers	-	-	-	-	-
Total Customers	27,778	97,695	10,546	13,762	160,598
Rural Service Area (sq km)	-	300	-	128	260
Urban Service Area (sq km)	37	125	28	19	163
Total Service Area (sq km)	37	425	28	147	423
Overhead Circuit km of Line	227	1,010	156	263	1,393
Underground Circuit km of Line	108	970	65	95	1,667
Total Circuit km of Line	335	1,980	221	358	3,060
Winter Peak (kW)	126,161	295,990	43,615	50,163	507,683
Summer Peak (kW)	109,499	342,588	41,163	45,670	647,506
Average Peak (kW)	106,267	281,833	38,126	39,175	502,272
Full-time Equivalent Number of Employees	-	186	16	21	319

**General Statistics
For the Year Ended
December 31**

	Milton Hydro Distribution Inc.	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	North Bay Hydro Distribution Limited
Residential	37,321	39,473	50,792	8,060	21,276
General Service < 50 kW	2,697	3,970	4,475	1,371	2,658
General Service >= 50 kW	367	488	800	126	265
Large User	3	-	-	1	-
Sub Transmission Customers	-	-	-	-	-
Total Customers	40,388	43,931	56,067	9,558	24,199
Rural Service Area (sq km)	312	3	759	119	279
Urban Service Area (sq km)	56	94	68	14	51
Total Service Area (sq km)	368	97	827	133	330
Overhead Circuit km of Line	769	469	1,717	236	494
Underground Circuit km of Line	1,954	559	1,495	132	79
Total Circuit km of Line	2,723	1,028	3,212	368	573
Winter Peak (kW)	145,493	136,839	189,815	38,880	99,886
Summer Peak (kW)	169,704	166,024	251,133	49,550	80,442
Average Peak (kW)	139,177	95,190	191,557	37,498	78,314
Full-time Equivalent Number of Employees	52	65	121	16	45

**General Statistics
For the Year Ended
December 31**

	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.
Residential	5,165	66,521	11,360	12,756	54,588
General Service < 50 kW	742	5,753	1,160	1,443	4,047
General Service >= 50 kW	70	859	132	167	547
Large User	-	-	-	-	1
Sub Transmission Customers	-	-	-	-	-
Total Customers	5,977	73,133	12,652	14,366	59,183
Rural Service Area (sq km)	-	30	-	-	49
Urban Service Area (sq km)	28	109	17	27	96
Total Service Area (sq km)	28	139	17	27	145
Overhead Circuit km of Line	367	489	75	172	547
Underground Circuit km of Line	3	1,425	146	72	463
Total Circuit km of Line	370	1,914	221	244	1,010
Winter Peak (kW)	23,352	259,547	43,212	55,924	200,174
Summer Peak (kW)	18,301	337,953	45,153	52,271	213,296
Average Peak (kW)	19,047	258,581	39,868	48,836	173,752
Full-time Equivalent Number of Employees	4	102	20	35	90

**General Statistics
For the Year Ended
December 31**

	Ottawa River Power Corporation	Peterborough Distribution Incorporated	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.
Residential	9,888	33,488	29,897	3,829	5,113
General Service < 50 kW	1,283	3,401	3,388	460	735
General Service >= 50 kW	149	359	362	36	62
Large User	-	2	-	-	-
Sub Transmission Customers	-	-	-	-	-
Total Customers	11,320	37,250	33,647	4,325	5,910
Rural Service Area (sq km)	-	-	284	-	7
Urban Service Area (sq km)	35	68	58	13	11
Total Service Area (sq km)	35	68	342	13	18
Overhead Circuit km of Line	366	385	616	73	95
Underground Circuit km of Line	144	188	122	8	12
Total Circuit km of Line	510	573	738	81	107
Winter Peak (kW)	35,702	132,028	132,818	14,544	20,248
Summer Peak (kW)	34,100	136,317	84,220	14,253	18,760
Average Peak (kW)	27,767	111,975	97,163	12,381	17,001
Full-time Equivalent Number of Employees	28	32	80	10	15

**General Statistics
For the Year Ended
December 31**

	Sioux Lookout Hydro Inc.	Synergy North Corporation	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Wasaga Distribution Inc.
Residential	2,395	50,731	6,368	695,377	13,133
General Service < 50 kW	403	5,440	662	71,643	834
General Service >= 50 kW	50	529	99	10,841	36
Large User	-	-	-	43	-
Sub Transmission Customers	-	-	-	-	-
Total Customers	2,848	56,700	7,129	777,904	14,003
Rural Service Area (sq km)	533	208	2	-	8
Urban Service Area (sq km)	6	203	22	630	53
Total Service Area (sq km)	539	411	24	630	61
Overhead Circuit km of Line	645	997	71	15,480	168
Underground Circuit km of Line	67	271	61	13,407	118
Total Circuit km of Line	712	1,268	132	28,887	286
Winter Peak (kW)	21,743	180,436	29,913	3,917,482	26,544
Summer Peak (kW)	9,466	145,528	34,047	4,271,851	31,880
Average Peak (kW)	13,787	147,504	29,006	3,637,084	23,676
Full-time Equivalent Number of Employees	8	136	20	1,517	19

**General Statistics
For the Year Ended
December 31**

	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	Westario Power Inc.
Residential	51,216	21,721	3,314	20,983
General Service < 50 kW	5,892	1,777	476	2,598
General Service >= 50 kW	746	166	40	193
Large User	1	-	-	-
Sub Transmission Customers	-	-	-	-
Total Customers	57,855	23,664	3,830	23,774
Rural Service Area (sq km)	618	36	-	64
Urban Service Area (sq km)	65	45	14	-
Total Service Area (sq km)	683	81	14	64
Overhead Circuit km of Line	1,072	335	148	393
Underground Circuit km of Line	576	155	60	167
Total Circuit km of Line	1,648	490	208	560
Winter Peak (kW)	240,428	63,018	16,845	80,824
Summer Peak (kW)	271,173	73,288	15,949	70,762
Average Peak (kW)	228,082	60,325	15,324	66,918
Full-time Equivalent Number of Employees	122	38	12	39

**Unitized & Other Statistics
For the Year Ended
December 31**

	Alectra Utilities Corporation	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brantford Power Inc.
# of Customers per square km of Service Area	548.25	0.83	4.29	176.65	542.22
# of Customers per km of Line	21.26	5.42	17.71	47.53	77.91
Total kWh Delivered (excluding losses)	26,489,522,357	235,942,510	29,574,080	974,925,248	994,307,847
Total kWh Delivered on Long-Term Load Transfer	470,357	-	-	-	-
Total Distribution Losses (kWh)	880,333,110	20,327,911	2,391,574	27,654,910	12,370,053
Total kWh Distributed	27,370,325,824	256,270,421	31,965,654	1,002,580,158	1,006,677,900
Average Monthly kWh Delivered per Customer	2,093.15	1,675.92	1,512.90	2,211.14	2,065.07
Average Peak (kW) per Customer	3.90	3.14	3.29	3.44	3.65
Distribution Revenue (\$)					
Per Customer Annually	529.74	2,055.08	868.68	604.83	435.76
Per Total kWh Delivered	0.02	0.10	0.05	0.02	0.02
Average Cost of Power & Related Costs (\$)					
Per Customer Annually	2,778.24	2,214.61	2,279.08	2,615.54	2,932.19
Per Total kWh Delivered	0.11	0.11	0.13	0.10	0.12
OM&A per Customer (\$)	253.93	1,047.24	681.34	371.34	278.30
Net Income (Loss) Per Customer (\$)	118.03	326.78	83.75	105.28	60.96
Net PP&E per Customer (\$)	3,969.62	9,962.59	2,157.71	1,971.48	2,144.88
Gross Capital Additions for the Year (\$)	396,096,369	9,442,000	302,664	9,551,186	9,196,377
High Voltage Capital Additions for the Year (\$)	1,745,077	-	-	-	-

**Unitized & Other Statistics
For the Year Ended
December 31**

	Burlington Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Cooperative Hydro Embrun Inc.
# of Customers per square km of Service Area	362.79	82.51	631.60	90.52	473.20
# of Customers per km of Line	44.32	18.39	45.01	22.63	65.72
Total kWh Delivered (excluding losses)	1,530,473,908	469,366,151	140,210,973	25,322,589	28,622,487
Total kWh Delivered on Long-Term Load Transfer	-	-	-	-	-
Total Distribution Losses (kWh)	65,492,696	24,105,298	7,068,249	1,143,937	1,524,411
Total kWh Distributed	1,595,966,604	493,471,449	147,279,221	26,466,526	30,146,898
Average Monthly kWh Delivered per Customer	1,869.94	1,327.92	1,632.79	1,726.85	1,008.12
Average Peak (kW) per Customer	3.76	2.53	3.01	3.60	2.27
Distribution Revenue (\$)					
Per Customer Annually	457.12	644.79	525.67	737.26	477.23
Per Total kWh Delivered	0.02	0.04	0.03	0.04	0.04
Average Cost of Power & Related Costs (\$)					
Per Customer Annually	2,808.66	1,911.62	2,450.21	2,495.61	1,484.48
Per Total kWh Delivered	0.13	0.12	0.13	0.12	0.12
OM&A per Customer (\$)	288.18	347.75	362.98	680.90	296.26
Net Income (Loss) Per Customer (\$)	78.71	95.62	74.54	85.79	101.91
Net PP&E per Customer (\$)	2,184.32	3,942.27	2,463.56	1,320.98	1,827.10
Gross Capital Additions for the Year (\$)	20,639,511	15,443,000	1,948,108	124,117	200,621
High Voltage Capital Additions for the Year (\$)	-	-	225,269	-	-

**Unitized & Other Statistics
For the Year Ended
December 31**

	E.L.K. Energy Inc.	Elexicon Energy Inc.	Energy+ Inc.	Entegrus Powerlines Inc.	ENWIN Utilities Ltd.
		*			
# of Customers per square km of Service Area	554.58	212.76	118.36	453.11	740.17
# of Customers per km of Line	75.62	43.85	43.68	19.40	19.10
Total kWh Delivered (excluding losses)	243,325,668	3,443,454,455	1,731,125,076	1,179,530,899	2,328,876,329
Total kWh Delivered on Long-Term Load Transfer	-	-	391,257	-	-
Total Distribution Losses (kWh)	5,606,152	150,445,231	46,710,176	51,425,821	56,657,088
Total kWh Distributed	248,931,820	3,593,899,686	1,778,226,509	1,230,956,720	2,385,533,417
Average Monthly kWh Delivered per Customer	1,625.03	1,711.60	2,168.64	1,643.44	2,166.94
Average Peak (kW) per Customer	3.89	3.19	3.93	3.19	4.19
Distribution Revenue (\$)					
Per Customer Annually	284.54	344.21	517.03	436.48	573.82
Per Total kWh Delivered	0.01	0.02	0.02	0.02	0.02
Average Cost of Power & Related Costs (\$)					
Per Customer Annually	2,498.67	1,759.19	2,734.48	2,435.28	2,829.61
Per Total kWh Delivered	0.13	0.09	0.11	0.12	0.11
OM&A per Customer (\$)	231.66	187.19	281.45	237.59	292.94
Net Income (Loss) Per Customer (\$)	61.30	45.11	98.27	93.86	46.32
Net PP&E per Customer (\$)	753.33	3,004.84	3,007.85	2,166.90	2,697.78
Gross Capital Additions for the Year (\$)	1,094,569	58,740,871	17,007,795	13,523,377	19,657,749
High Voltage Capital Additions for the Year (\$)	-	-	34,153	-	815,690

* Elexicon Energy Inc.'s figures are based on only 9 months of data due to their merger.

**Unitized & Other Statistics
For the Year Ended
December 31**

	EPCOR Electricity Distribution Ontario Inc.	ERTH Power Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.
# of Customers per square km of Service Area	398.13	12.34	30.36	327.51	492.45
# of Customers per km of Line	48.29	53.50	23.47	18.81	81.92
Total kWh Delivered (excluding losses)	303,302,344	665,204,221	57,432,524	538,071,920	610,599,810
Total kWh Delivered on Long-Term Load Transfer	-	542,263	-	-	-
Total Distribution Losses (kWh)	8,195,864	28,484,225	2,530,674	16,278,020	15,848,688
Total kWh Distributed	311,498,208	694,230,709	59,963,198	554,349,941	626,448,498
Average Monthly kWh Delivered per Customer	1,410.76	2,370.99	1,446.37	1,475.32	2,379.73
Average Peak (kW) per Customer	2.63	4.39	3.42	2.80	4.41
Distribution Revenue (\$)					
Per Customer Annually	403.74	575.95	493.80	407.83	537.03
Per Total kWh Delivered	0.02	0.02	0.03	0.02	0.02
Average Cost of Power & Related Costs (\$)					
Per Customer Annually	2,016.36	2,864.39	2,097.16	2,032.15	3,319.92
Per Total kWh Delivered	0.12	0.10	0.12	0.11	0.12
OM&A per Customer (\$)	366.13	315.50	501.73	243.16	285.95
Net Income (Loss) Per Customer (\$)	(27.13)	106.23	(66.94)	74.18	90.83
Net PP&E per Customer (\$)	1,661.17	2,742.56	2,558.82	2,117.62	2,654.84
Gross Capital Additions for the Year (\$)	5,508,633	7,596,241	452,495	7,192,771	3,482,951
High Voltage Capital Additions for the Year (\$)	-	-	-	-	-

**Unitized & Other Statistics
For the Year Ended
December 31**

	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited
# of Customers per square km of Service Area	117.91	116.40	168.57	80.17	29.03
# of Customers per km of Line	46.58	47.02	16.88	13.36	27.84
Total kWh Delivered (excluding losses)	73,492,994	870,983,035	229,447,872	493,960,561	77,748,076
Total kWh Delivered on Long-Term Load Transfer	-	-	-	457,037	22,087
Total Distribution Losses (kWh)	3,650,068	36,732,544	10,535,903	22,202,963	2,944,520
Total kWh Distributed	77,143,062	907,715,579	239,983,774	516,620,561	80,714,683
Average Monthly kWh Delivered per Customer	1,623.22	1,520.84	1,643.94	1,827.21	2,399.63
Average Peak (kW) per Customer	3.24	2.85	3.49	3.63	4.92
Distribution Revenue (\$)					
Per Customer Annually	508.70	501.11	474.40	483.69	454.24
Per Total kWh Delivered	0.03	0.03	0.02	0.02	0.02
Average Cost of Power & Related Costs (\$)					
Per Customer Annually	2,293.83	2,199.13	2,340.14	2,645.40	3,349.09
Per Total kWh Delivered	0.12	0.12	0.12	0.12	0.12
OM&A per Customer (\$)	471.27	330.68	276.58	284.79	408.05
Net Income (Loss) Per Customer (\$)	17.70	43.71	96.68	(16.05)	69.09
Net PP&E per Customer (\$)	1,098.27	1,996.78	2,506.66	4,681.34	642.17
Gross Capital Additions for the Year (\$)	453,421	10,201,364	2,337,779	30,952,185	179,444
High Voltage Capital Additions for the Year (\$)	7,227	-	-	23,494,533	-

**Unitized & Other Statistics
For the Year Ended
December 31**

	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation
# of Customers per square km of Service Area	138.22	693.63	1.40	304.45	63.81
# of Customers per km of Line	59.24	78.15	10.91	58.22	12.81
Total kWh Delivered (excluding losses)	20,990,744	141,271,360	35,743,765,149	7,273,713,842	270,098,352
Total kWh Delivered on Long-Term Load Transfer	-	-	1,303,586	1,484	-
Total Distribution Losses (kWh)	1,488,066	4,975,636	2,105,660,523	225,519,962	10,483,185
Total kWh Distributed	22,478,810	146,246,996	37,850,729,258	7,499,235,288	280,581,537
Average Monthly kWh Delivered per Customer	1,406.13	2,121.57	2,216.32	1,783.97	1,208.04
Average Peak (kW) per Customer	2.97	4.30	4.02	3.22	2.52
Distribution Revenue (\$)					
Per Customer Annually	427.16	305.93	1,185.63	552.92	603.51
Per Total kWh Delivered	0.03	0.01	0.04	0.03	0.04
Average Cost of Power & Related Costs (\$)					
Per Customer Annually	1,538.58	1,618.31	2,308.44	2,625.96	1,692.68
Per Total kWh Delivered	0.09	0.06	0.09	0.12	0.12
OM&A per Customer (\$)	408.60	201.03	419.58	254.69	312.27
Net Income (Loss) Per Customer (\$)	19.99	43.45	311.36	110.96	141.69
Net PP&E per Customer (\$)	670.49	1,239.41	6,134.38	3,235.50	3,040.16
Gross Capital Additions for the Year (\$)	156,525	168,650	673,946,978	239,750,697	8,585,117
High Voltage Capital Additions for the Year (\$)	-	-	3,659,551	29,717,361	-

**Unitized & Other Statistics
For the Year Ended
December 31**

	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.
# of Customers per square km of Service Area	758.96	229.87	383.49	93.62	379.57
# of Customers per km of Line	82.92	49.34	47.72	38.44	52.48
Total kWh Delivered (excluding losses)	695,884,997	1,784,948,278	238,722,517	291,492,966	3,120,062,340
Total kWh Delivered on Long-Term Load Transfer	-	-	-	-	-
Total Distribution Losses (kWh)	21,446,275	55,503,326	15,975,428	11,502,574	106,115,325
Total kWh Distributed	717,331,271	1,840,451,604	254,697,945	302,995,540	3,226,177,665
Average Monthly kWh Delivered per Customer	2,087.64	1,522.55	1,886.36	1,765.08	1,618.98
Average Peak (kW) per Customer	3.83	2.88	3.62	2.85	3.13
Distribution Revenue (\$)					
Per Customer Annually	448.73	429.63	414.10	579.84	420.77
Per Total kWh Delivered	0.02	0.02	0.02	0.03	0.02
Average Cost of Power & Related Costs (\$)					
Per Customer Annually	2,875.57	2,079.20	2,800.27	2,666.10	2,292.99
Per Total kWh Delivered	0.11	0.11	0.12	0.13	0.12
OM&A per Customer (\$)	259.62	202.23	254.29	351.32	250.00
Net Income (Loss) Per Customer (\$)	88.53	110.52	25.52	98.07	74.53
Net PP&E per Customer (\$)	2,162.16	2,666.39	1,833.84	2,606.45	2,158.51
Gross Capital Additions for the Year (\$)	4,744,359	20,078,437	1,394,845	3,473,540	42,135,702
High Voltage Capital Additions for the Year (\$)	-	1,480,467	-	-	-

**Unitized & Other Statistics
For the Year Ended
December 31**

	Milton Hydro Distribution Inc.	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	North Bay Hydro Distribution Limited
# of Customers per square km of Service Area	109.75	452.90	67.80	71.86	73.33
# of Customers per km of Line	14.83	42.73	17.46	25.97	42.23
Total kWh Delivered (excluding losses)	912,441,091	824,527,684	1,207,710,843	229,312,805	495,761,810
Total kWh Delivered on Long-Term Load Transfer	-	-	2,309,236	-	-
Total Distribution Losses (kWh)	32,111,997	25,752,476	42,346,659	7,678,461	18,386,013
Total kWh Distributed	944,553,088	850,280,160	1,252,366,738	236,991,266	514,147,823
Average Monthly kWh Delivered per Customer	1,882.66	1,564.06	1,795.04	1,999.31	1,707.24
Average Peak (kW) per Customer	3.45	2.17	3.42	3.92	3.24
Distribution Revenue (\$)					
Per Customer Annually	444.71	479.77	544.26	569.73	507.73
Per Total kWh Delivered	0.02	0.03	0.03	0.02	0.02
Average Cost of Power & Related Costs (\$)					
Per Customer Annually	2,641.04	1,807.27	2,610.42	2,753.76	2,394.60
Per Total kWh Delivered	0.12	0.10	0.12	0.11	0.12
OM&A per Customer (\$)	249.63	294.57	340.98	300.81	281.43
Net Income (Loss) Per Customer (\$)	49.47	(9.39)	42.29	147.93	88.12
Net PP&E per Customer (\$)	2,760.96	2,885.28	2,602.22	3,272.71	2,998.51
Gross Capital Additions for the Year (\$)	11,765,970	6,043,598	16,947,193	2,617,182	7,098,154
High Voltage Capital Additions for the Year (\$)	-	-	199,245	285,746	-

**Unitized & Other Statistics
For the Year Ended
December 31**

	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.
# of Customers per square km of Service Area	213.46	526.14	744.24	532.07	408.16
# of Customers per km of Line	16.15	38.21	57.25	58.88	58.60
Total kWh Delivered (excluding losses)	117,455,380	1,558,929,221	252,258,410	317,292,421	1,048,925,886
Total kWh Delivered on Long-Term Load Transfer	-	-	-	-	-
Total Distribution Losses (kWh)	4,397,800	54,536,810	9,683,744	9,732,239	46,319,567
Total kWh Distributed	121,853,180	1,613,466,031	261,942,154	327,024,660	1,095,245,453
Average Monthly kWh Delivered per Customer	1,637.60	1,776.36	1,661.52	1,840.53	1,476.95
Average Peak (kW) per Customer	3.19	3.54	3.15	3.40	2.94
Distribution Revenue (\$)					
Per Customer Annually	547.61	568.51	428.11	597.44	425.29
Per Total kWh Delivered	0.03	0.03	0.02	0.03	0.02
Average Cost of Power & Related Costs (\$)					
Per Customer Annually	2,387.19	2,336.50	2,298.75	2,614.34	1,940.45
Per Total kWh Delivered	0.12	0.11	0.12	0.12	0.11
OM&A per Customer (\$)	464.54	256.42	275.36	352.91	220.36
Net Income (Loss) Per Customer (\$)	62.91	106.68	71.26	60.62	88.10
Net PP&E per Customer (\$)	1,195.28	3,106.95	1,654.68	2,398.47	2,149.71
Gross Capital Additions for the Year (\$)	724,051	28,947,764	1,368,228	4,421,840	29,297,558
High Voltage Capital Additions for the Year (\$)	-	-	-	-	-

**Unitized & Other Statistics
For the Year Ended
December 31**

	Ottawa River Power Corporation	Peterborough Distribution Incorporated	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.
# of Customers per square km of Service Area	323.43	547.79	98.38	332.69	328.33
# of Customers per km of Line	22.20	65.01	45.59	53.40	55.23
Total kWh Delivered (excluding losses)	183,512,928	761,662,426	631,945,814	86,384,757	100,219,091
Total kWh Delivered on Long-Term Load Transfer	-	-	-	-	-
Total Distribution Losses (kWh)	8,749,211	33,229,683	28,477,358	3,886,912	4,957,712
Total kWh Distributed	192,262,140	794,892,109	660,423,172	90,271,668	105,176,803
Average Monthly kWh Delivered per Customer	1,350.95	1,703.94	1,565.14	1,664.45	1,413.13
Average Peak (kW) per Customer	2.45	3.01	2.89	2.86	2.88
Distribution Revenue (\$)					
Per Customer Annually	433.50	396.95	570.50	466.21	462.68
Per Total kWh Delivered	0.03	0.02	0.03	0.02	0.03
Average Cost of Power & Related Costs (\$)					
Per Customer Annually	1,873.34	2,510.60	2,258.05	2,450.50	2,204.69
Per Total kWh Delivered	0.12	0.12	0.12	0.12	0.13
OM&A per Customer (\$)	296.83	235.32	340.90	315.32	385.26
Net Income (Loss) Per Customer (\$)	63.19	48.51	90.36	41.62	28.86
Net PP&E per Customer (\$)	1,086.94	2,213.13	2,847.35	1,709.91	1,164.70
Gross Capital Additions for the Year (\$)	1,487,372	5,016,000	5,835,537	755,474	571,427
High Voltage Capital Additions for the Year (\$)	-	-	233,949	-	-

**Unitized & Other Statistics
For the Year Ended
December 31**

	Sioux Lookout Hydro Inc.	Synergy North Corporation	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Wasaga Distribution Inc.
# of Customers per square km of Service Area	5.28	137.96	297.04	1,234.77	229.56
# of Customers per km of Line	4.00	44.72	54.01	26.93	48.96
Total kWh Delivered (excluding losses)	80,537,724	977,539,621	174,174,760	23,973,976,183	133,654,395
Total kWh Delivered on Long-Term Load Transfer	-	351,277	-	4,893,827	-
Total Distribution Losses (kWh)	3,733,563	40,403,044	3,538,554	743,602,280	6,180,975
Total kWh Distributed	84,271,287	1,018,293,942	177,713,314	24,722,472,290	139,835,370
Average Monthly kWh Delivered per Customer	2,356.56	1,436.71	2,035.99	2,568.22	795.39
Average Peak (kW) per Customer	4.84	2.60	4.07	4.68	1.69
Distribution Revenue (\$)					
Per Customer Annually	741.57	457.46	518.03	951.55	316.15
Per Total kWh Delivered	0.03	0.03	0.02	0.03	0.03
Average Cost of Power & Related Costs (\$)					
Per Customer Annually	3,061.68	2,077.36	2,852.49	3,727.53	1,135.12
Per Total kWh Delivered	0.11	0.12	0.12	0.12	0.12
OM&A per Customer (\$)	546.28	302.64	403.02	344.50	249.97
Net Income (Loss) Per Customer (\$)	102.60	62.95	73.98	197.92	36.43
Net PP&E per Customer (\$)	2,081.32	2,368.46	2,205.66	6,377.94	986.08
Gross Capital Additions for the Year (\$)	360,556	14,277,590	3,531,644	504,959,941	3,530,236
High Voltage Capital Additions for the Year (\$)	-	-	-	10,608,856	-

**Unitized & Other Statistics
For the Year Ended
December 31**

	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	Westario Power Inc.
# of Customers per square km of Service Area	84.71	292.15	273.57	371.47
# of Customers per km of Line	35.11	48.29	18.41	42.45
Total kWh Delivered (excluding losses)	1,438,045,053	370,608,216	98,574,327	443,657,476
Total kWh Delivered on Long-Term Load Transfer	-	-	-	-
Total Distribution Losses (kWh)	44,607,408	14,048,881	6,340,259	25,804,889
Total kWh Distributed	1,482,652,461	384,657,097	104,914,586	469,462,365
Average Monthly kWh Delivered per Customer	2,071.34	1,305.11	2,144.79	1,555.12
Average Peak (kW) per Customer	3.94	2.55	4.00	2.81
Distribution Revenue (\$)				
Per Customer Annually	608.97	428.32	681.71	450.39
Per Total kWh Delivered	0.02	0.03	0.03	0.02
Average Cost of Power & Related Costs (\$)				
Per Customer Annually	3,000.53	1,881.26	2,973.28	2,070.94
Per Total kWh Delivered	0.12	0.12	0.12	0.11
OM&A per Customer (\$)	258.57	293.74	478.24	250.64
Net Income (Loss) Per Customer (\$)	109.19	57.02	81.23	107.20
Net PP&E per Customer (\$)	4,280.42	1,382.51	2,511.69	2,633.43
Gross Capital Additions for the Year (\$)	19,651,071	3,771,953	664,109	4,651,442
High Voltage Capital Additions for the Year (\$)	184,374	-	-	-

**Statistics by Customer Class
For the Year Ended
December 31**

	Alectra Utilities Corporation	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brantford Power Inc.	Burlington Hydro Inc.
Residential Customers						
Number of Customers	956,265	11,692	1,383	32,878	36,806	61,502
Metered kWh	7,409,613,789	119,602,504	9,094,656	251,122,547	293,885,135	509,468,913
Distribution Revenue (\$)	300,908,965	19,743,062	787,730	12,394,725	10,201,944	19,038,123
Metered kWh per Customer	7,748	10,229	6,576	7,638	7,985	8,284
Distribution Revenue per Customer (\$)	315	1,689	570	377	277	310
General Service <50kW Customers						
Number of Customers	84,405	-	230	3,483	2,828	5,681
Metered kWh	2,729,854,474	-	4,649,965	101,723,566	93,960,118	169,313,389
Distribution Revenue (\$)	77,681,761	-	238,814	3,180,913	1,765,006	4,277,731
Metered kWh per Customer	32,342	-	20,217	29,206	33,225	29,803
Distribution Revenue per Customer (\$)	920	-	1,038	913	624	753
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	13,910	40	16	378	490	1,022
Number of Large Users	33	-	-	4	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	16,188,521,519	115,631,850	15,421,989	615,944,678	556,095,249	843,009,648
Distribution Revenue (\$)	172,002,117	4,036,900	282,294	5,562,266	5,027,050	7,470,865
Metered kWh per Customer	1,161,050	2,890,796	963,874	1,612,421	1,134,888	824,863
Distribution Revenue per Customer (\$)	12,336	100,923	17,643	14,561	10,259	7,310
Unmetered Scattered Load Connections						
Number of Connections	11,276	-	-	254	408	579
Metered kWh	46,077,372	-	-	2,202,857	1,568,213	3,144,305
Distribution Revenue (\$)	1,814,637	-	-	115,255	77,147	116,159
Metered kWh per Connection	4,086	-	-	8,673	3,844	5,431
Distribution Revenue per Customer (\$)	161	-	-	454	189	201

**Statistics by Customer Class
For the Year Ended
December 31**

	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Ellexicon Energy Inc.
Residential Customers						*
Number of Customers	26,773	6,324	1,060	2,182	10,963	154,711
Metered kWh	208,333,696	45,878,451	14,383,418	20,253,193	92,484,569	1,319,309,098
Distribution Revenue (\$)	11,581,161	2,185,778	594,029	897,214	2,405,228	51,270,659
Metered kWh per Customer	7,781	7,255	13,569	9,282	8,436	8,528
Distribution Revenue per Customer (\$)	433	346	560	411	219	331
General Service <50kW Customers						
Number of Customers	2,494	782	150	174	1,418	11,535
Metered kWh	68,296,620	22,669,052	4,959,666	4,605,655	28,348,056	383,429,432
Distribution Revenue (\$)	2,627,213	711,742	173,816	138,352	414,337	9,490,526
Metered kWh per Customer	27,384	28,989	33,064	26,469	19,992	33,241
Distribution Revenue per Customer (\$)	1,053	910	1,159	795	292	823
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	188	50	12	10	97	1,403
Number of Large Users	-	-	-	-	-	4
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	183,204,908	70,525,161	5,682,647	3,459,712	59,632,442	1,717,482,272
Distribution Revenue (\$)	4,245,281	797,751	97,465	60,707	611,997	15,275,690
Metered kWh per Customer	974,494	1,410,503	473,554	345,971	614,767	1,220,670
Distribution Revenue per Customer (\$)	22,581	15,955	8,122	6,071	6,309	10,857
Unmetered Scattered Load Connections						
Number of Connections	46	13	4	17	32	1,191
Metered kWh	1,299,487	585,041	2,892	93,084	246,885	6,471,332
Distribution Revenue (\$)	61,562	8,092	1,213	5,751	2,830	251,529
Metered kWh per Connection	28,250	45,003	723	5,476	7,715	5,434
Distribution Revenue per Customer (\$)	1,338	622	303	338	88	211

* Ellexicon Energy Inc.'s figures are based on only 9 months of data due to their merger.

**Statistics by Customer Class
For the Year Ended
December 31**

	Energy+ Inc.	Entegrus Powerlines Inc.	ENWIN Utilities Ltd.	EPCOR Electricity Distribution Ontario Inc.	ERTH Power Corporation	Espanola Regional Hydro Distribution Corporation
Residential Customers						
Number of Customers	59,270	53,550	80,456	16,013	20,848	2,901
Metered kWh	482,224,300	411,936,660	612,218,753	125,942,764	167,036,482	31,650,061
Distribution Revenue (\$)	19,524,204	16,015,566	25,614,610	4,848,856	8,088,417	1,036,893
Metered kWh per Customer	8,136	7,693	7,609	7,865	8,012	10,910
Distribution Revenue per Customer (\$)	329	299	318	303	388	357
General Service <50kW Customers						
Number of Customers	6,463	5,695	7,893	1,774	2,326	380
Metered kWh	204,991,223	153,655,138	198,954,290	46,523,087	63,692,910	10,390,794
Distribution Revenue (\$)	4,468,329	3,772,039	5,882,765	1,120,724	1,553,051	329,968
Metered kWh per Customer	31,718	26,981	25,206	26,225	27,383	27,344
Distribution Revenue per Customer (\$)	691	662	745	632	668	868
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	786	563	1,203	129	203	28
Number of Large Users	2	2	9	-	3	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	893,837,422	612,422,878	1,508,168,929	129,239,782	414,257,143	14,904,000
Distribution Revenue (\$)	9,383,658	5,836,807	17,976,094	1,062,469	2,554,650	206,720
Metered kWh per Customer	1,134,311	1,083,934	1,244,364	1,001,859	2,010,957	532,286
Distribution Revenue per Customer (\$)	11,908	10,331	14,832	8,236	12,401	7,383
Unmetered Scattered Load Connections						
Number of Connections	483	228	715	30	104	21
Metered kWh	2,219,033	1,276,935	2,257,371	393,942	526,702	123,304
Distribution Revenue (\$)	66,327	28,617	92,131	4,966	38,421	5,464
Metered kWh per Connection	4,594	5,601	3,157	13,131	5,064	5,872
Distribution Revenue per Customer (\$)	137	126	129	166	369	260

**Statistics by Customer Class
For the Year Ended
December 31**

	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Halton Hills Hydro Inc.
Residential Customers						
Number of Customers	28,134	19,082	3,306	43,049	10,726	20,476
Metered kWh	254,037,914	143,256,844	36,831,505	375,118,358	94,082,684	202,110,918
Distribution Revenue (\$)	8,841,842	6,385,363	1,300,173	14,136,090	3,638,371	6,831,674
Metered kWh per Customer	9,030	7,507	11,141	8,714	8,771	9,871
Distribution Revenue per Customer (\$)	314	335	393	328	339	334
General Service <50kW Customers						
Number of Customers	1,997	2,075	428	4,173	799	1,824
Metered kWh	65,528,509	62,985,946	15,052,601	135,968,289	19,809,070	50,654,668
Distribution Revenue (\$)	1,641,599	1,882,917	377,887	3,979,485	579,650	1,230,024
Metered kWh per Customer	32,813	30,355	35,170	32,583	24,792	27,771
Distribution Revenue per Customer (\$)	822	907	883	954	725	674
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	262	224	39	503	106	228
Number of Large Users	-	1	-	-	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	181,081,623	401,127,852	21,114,088	350,908,707	65,434,374	239,001,465
Distribution Revenue (\$)	1,542,970	3,068,776	206,163	5,002,895	739,121	2,614,408
Metered kWh per Customer	691,151	1,782,790	541,387	697,632	617,305	1,048,252
Distribution Revenue per Customer (\$)	5,889	13,639	5,286	9,946	6,973	11,467
Unmetered Scattered Load Connections						
Number of Connections	129	229	6	293	65	183
Metered kWh	1,542,193	648,488	62,628	1,133,887	336,466	962,029
Distribution Revenue (\$)	56,365	28,439	3,422	38,551	37,336	23,367
Metered kWh per Connection	11,955	2,832	10,438	3,870	5,176	5,257
Distribution Revenue per Customer (\$)	437	124	570	132	574	128

**Statistics by Customer Class
For the Year Ended
December 31**

	Hearst Power Distribution Company Limited	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation
Residential Customers						
Number of Customers	2,253	1,092	4,856	1,222,662	311,464	17,409
Metered kWh	22,186,869	12,741,870	50,127,667	12,824,526,886	2,263,214,648	161,284,520
Distribution Revenue (\$)	750,645	415,310	955,971	1,125,975,525	104,856,328	(9,054,177)
Metered kWh per Customer	9,848	11,668	10,323	10,489	7,266	9,264
Distribution Revenue per Customer (\$)	333	380	197	921	337	(520)
General Service <50kW Customers						
Number of Customers	408	139	611	111,878	25,080	1,140
Metered kWh	10,694,021	3,995,371	17,967,957	3,096,685,858	724,761,279	42,480,663
Distribution Revenue (\$)	191,544	77,539	218,289	204,760,670	25,095,042	(964,496)
Metered kWh per Customer	26,211	28,744	29,407	27,679	28,898	37,264
Distribution Revenue per Customer (\$)	469	558	357	1,830	1,001	(846)
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	39	13	82	8,817	3,216	83
Number of Large Users	-	-	-	-	11	-
Number of Sub Transmission Customers	-	-	-	602	-	-
Metered kWh	44,408,913	4,084,117	72,109,765	9,103,058,183	4,239,487,324	65,090,125
Distribution Revenue (\$)	224,857	28,099	303,848	207,760,008	56,075,974	(941,780)
Metered kWh per Customer	1,138,690	314,163	879,387	966,457	1,313,755	784,218
Distribution Revenue per Customer (\$)	5,766	2,161	3,705	22,058	17,377	(11,347)
Unmetered Scattered Load Connections						
Number of Connections	-	4	11	5,606	3,321	74
Metered kWh	-	17,280	513,610	31,619,462	14,549,690	485,587
Distribution Revenue (\$)	-	1,511	1,613	3,421,601	557,692	(22,016)
Metered kWh per Connection	-	4,320	46,692	5,640	4,381	6,562
Distribution Revenue per Customer (\$)	-	378	147	610	168	(298)

**Statistics by Customer Class
For the Year Ended
December 31**

	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Milton Hydro Distribution Inc.
Residential Customers						
Number of Customers	24,528	88,630	9,300	11,478	146,208	37,321
Metered kWh	186,981,944	662,646,396	74,788,047	110,764,100	1,099,830,560	318,352,600
Distribution Revenue (\$)	7,532,148	23,745,598	2,519,014	4,915,479	42,826,304	12,490,788
Metered kWh per Customer	7,623	7,477	8,042	9,650	7,522	8,530
Distribution Revenue per Customer (\$)	307	268	271	428	293	335
General Service <50kW Customers						
Number of Customers	2,927	8,114	1,136	2,148	12,800	2,697
Metered kWh	88,540,325	236,185,689	34,815,930	59,310,241	395,444,422	84,295,111
Distribution Revenue (\$)	1,970,221	5,775,712	617,927	1,739,615	9,281,935	2,084,905
Metered kWh per Customer	30,250	29,108	30,648	27,612	30,894	31,255
Distribution Revenue per Customer (\$)	673	712	544	810	725	773
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	320	950	110	136	1,589	367
Number of Large Users	3	1	-	-	1	3
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	417,149,959	857,231,716	127,383,696	120,095,757	1,602,119,576	501,864,845
Distribution Revenue (\$)	2,920,355	11,898,954	1,130,172	1,166,414	14,275,335	3,256,382
Metered kWh per Customer	1,291,486	901,400	1,158,034	883,057	1,007,622	1,356,391
Distribution Revenue per Customer (\$)	9,041	12,512	10,274	8,577	8,978	8,801
Unmetered Scattered Load Connections						
Number of Connections	166	915	82	54	1,551	179
Metered kWh	1,206,871	3,983,324	613,165	172,797	5,501,898	1,076,380
Distribution Revenue (\$)	27,870	136,650	27,940	14,006	162,456	37,102
Metered kWh per Connection	7,270	4,353	7,478	3,200	3,547	6,013
Distribution Revenue per Customer (\$)	168	149	341	259	105	207

**Statistics by Customer Class
For the Year Ended
December 31**

	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.
Residential Customers						
Number of Customers	39,473	50,792	8,060	21,276	5,165	66,521
Metered kWh	320,084,397	434,759,152	75,007,658	197,847,018	38,802,690	567,759,053
Distribution Revenue (\$)	12,840,625	19,823,369	2,819,516	7,232,640	2,332,140	23,873,917
Metered kWh per Customer	8,109	8,560	9,306	9,299	7,513	8,535
Distribution Revenue per Customer (\$)	325	390	350	340	452	359
General Service <50kW Customers						
Number of Customers	3,970	4,475	1,371	2,658	742	5,753
Metered kWh	111,142,850	126,745,089	42,102,477	80,410,230	17,709,286	175,932,753
Distribution Revenue (\$)	3,556,976	3,917,774	1,174,117	2,259,697	607,194	5,485,625
Metered kWh per Customer	27,996	28,323	30,709	30,252	23,867	30,581
Distribution Revenue per Customer (\$)	896	875	856	850	818	954
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	488	800	126	265	70	859
Number of Large Users	-	-	1	-	-	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	389,079,641	642,357,416	111,093,673	215,306,284	60,254,777	763,032,199
Distribution Revenue (\$)	4,211,228	6,320,654	1,150,710	2,296,100	304,270	10,796,646
Metered kWh per Customer	797,294	802,947	874,753	812,477	860,783	888,280
Distribution Revenue per Customer (\$)	8,630	7,901	9,061	8,665	4,347	12,569
Unmetered Scattered Load Connections						
Number of Connections	56	335	30	9	23	733
Metered kWh	942,615	1,560,915	254,508	39,490	164,178	4,458,138
Distribution Revenue (\$)	6,807	259,440	8,418	1,126	7,515	135,147
Metered kWh per Connection	16,832	4,659	8,484	4,388	7,138	6,082
Distribution Revenue per Customer (\$)	122	774	281	125	327	184

**Statistics by Customer Class
For the Year Ended
December 31**

	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Peterborough Distribution Incorporated	PUC Distribution Inc.
Residential Customers						
Number of Customers	11,360	12,756	54,588	9,888	33,488	29,897
Metered kWh	89,136,603	108,411,124	482,531,158	82,177,395	288,364,567	296,035,266
Distribution Revenue (\$)	3,660,094	4,685,175	16,200,563	3,051,849	9,139,861	11,296,365
Metered kWh per Customer	7,847	8,499	8,840	8,311	8,611	9,902
Distribution Revenue per Customer (\$)	322	367	297	309	273	378
General Service <50kW Customers						
Number of Customers	1,160	1,443	4,047	1,283	3,401	3,388
Metered kWh	34,866,355	43,510,954	117,191,070	29,422,595	111,271,364	91,718,380
Distribution Revenue (\$)	829,487	1,520,865	3,049,445	763,518	2,275,587	3,118,156
Metered kWh per Customer	30,057	30,153	28,958	22,933	32,717	27,072
Distribution Revenue per Customer (\$)	715	1,054	754	595	669	920
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	132	167	547	149	359	362
Number of Large Users	-	-	1	-	2	-
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	126,893,894	161,923,489	444,629,031	70,116,063	356,641,131	240,708,316
Distribution Revenue (\$)	875,428	2,025,250	5,105,764	953,747	2,801,258	4,411,624
Metered kWh per Customer	961,317	969,602	811,367	470,578	987,926	664,940
Distribution Revenue per Customer (\$)	6,632	12,127	9,317	6,401	7,760	12,187
Unmetered Scattered Load Connections						
Number of Connections	97	150	248	88	413	23
Metered kWh	375,339	748,392	820,268	586,438	2,147,760	866,480
Distribution Revenue (\$)	10,873	26,479	77,988	5,695	70,776	35,221
Metered kWh per Connection	3,869	4,989	3,308	6,664	5,200	37,673
Distribution Revenue per Customer (\$)	112	177	314	65	171	1,531

**Statistics by Customer Class
For the Year Ended
December 31**

	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	Synergy North Corporation	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited
Residential Customers						
Number of Customers	3,829	5,113	2,395	50,731	6,368	695,377
Metered kWh	29,818,828	42,182,601	37,877,347	361,177,587	51,714,847	4,979,715,255
Distribution Revenue (\$)	1,231,095	1,623,209	1,416,255	15,707,584	2,392,225	289,381,074
Metered kWh per Customer	7,788	8,250	15,815	7,119	8,121	7,161
Distribution Revenue per Customer (\$)	322	317	591	310	376	416
General Service <50kW Customers						
Number of Customers	460	735	403	5,440	662	71,643
Metered kWh	11,527,811	19,700,297	13,922,618	159,451,992	20,922,569	2,358,432,334
Distribution Revenue (\$)	357,722	531,693	372,204	4,730,941	556,373	111,097,282
Metered kWh per Customer	25,060	26,803	34,547	29,311	31,605	32,919
Distribution Revenue per Customer (\$)	778	723	924	870	840	1,551
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	36	62	50	529	99	10,841
Number of Large Users	-	-	-	-	-	43
Number of Sub Transmission Customers	-	-	-	-	-	-
Metered kWh	43,765,859	37,004,001	28,585,057	450,402,941	100,632,725	16,480,740,523
Distribution Revenue (\$)	377,557	460,313	305,570	5,200,895	695,316	320,339,392
Metered kWh per Customer	1,215,718	596,839	571,701	851,423	1,016,492	1,514,217
Distribution Revenue per Customer (\$)	10,488	7,424	6,111	9,832	7,023	29,432
Unmetered Scattered Load Connections						
Number of Connections	38	57	-	444	63	12,180
Metered kWh	176,820	542,146	-	2,167,107	338,998	40,347,093
Distribution Revenue (\$)	9,469	14,140	-	71,913	8,875	3,865,658
Metered kWh per Connection	4,653	9,511	-	4,881	5,381	3,313
Distribution Revenue per Customer (\$)	249	248	-	162	141	317

**Statistics by Customer Class
For the Year Ended
December 31**

	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	Westario Power Inc.	Total Industry
Residential Customers						
Number of Customers	13,133	51,216	21,721	3,314	20,983	4,754,995
Metered kWh	95,046,949	406,423,263	165,806,296	25,253,896	188,724,159	40,381,980,426
Distribution Revenue (\$)	3,623,034	19,194,343	7,159,469	1,431,751	6,948,791	2,333,264,556
Metered kWh per Customer	7,237	7,935	7,633	7,620	8,994	8,493
Distribution Revenue per Customer (\$)	276	375	330	432	331	491
General Service <50kW Customers						
Number of Customers	834	5,892	1,777	476	2,598	442,696
Metered kWh	17,600,016	198,022,375	50,506,434	11,138,172	72,750,960	13,351,192,367
Distribution Revenue (\$)	427,246	5,537,888	1,143,864	450,900	1,741,407	533,873,512
Metered kWh per Customer	21,103	33,609	28,422	23,400	28,003	30,159
Distribution Revenue per Customer (\$)	512	940	644	947	670	1,206
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	36	746	166	40	193	54,734
Number of Large Users	-	1	-	-	-	125
Number of Sub Transmission Customers	-	-	-	-	-	602
Metered kWh	20,079,351	788,351,872	151,352,404	61,506,028	179,642,752	64,284,293,740
Distribution Revenue (\$)	259,499	10,407,367	1,697,564	699,750	1,541,984	947,001,620
Metered kWh per Customer	557,760	1,055,357	911,761	1,537,651	930,791	1,159,090
Distribution Revenue per Customer (\$)	7,208	13,932	10,226	17,494	7,990	17,075
Unmetered Scattered Load Connections						
Number of Connections	35	532	261	4	50	44,138
Metered kWh	154,158	2,771,071	952,930	6,288	222,617	193,558,256
Distribution Revenue (\$)	3,251	106,553	39,742	929	7,299	12,017,320
Metered kWh per Connection	4,405	5,209	3,651	1,572	4,452	4,385
Distribution Revenue per Customer (\$)	93	200	152	232	146	272

**Service Quality Requirements
For the Year Ended
December 31**
**Service Quality Requirements | OEB
Min. Standard**

	Alectra Utilities Corporation	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brantford Power Inc.	Burlington Hydro Inc.
	%	%	%	%	%	%
Low Voltage Connections > 90%	92.59	97.10	100.00	99.77	100.00	100.00
High Voltage Connections > 90%	100.00	—	—	—	—	100.00
Telephone Accessibility > 65%	75.78	81.61	100.00	87.40	71.54	81.43
Appointments Met > 90%	98.75	100.00	—	100.00	99.82	100.00
Written Response to Enquiries > 80%	86.47	100.00	100.00	99.59	100.00	98.83
Emergency Urban Response > 80%	96.64	—	—	100.00	100.00	93.33
Emergency Rural Response > 80%	—	93.33	100.00	—	—	—
Telephone Call Abandon Rate < 10%	2.08	6.73	—	2.85	4.09	5.31
Appointments Scheduling > 90%	88.19	99.76	100.00	99.20	99.91	45.87
Rescheduling a Missed Appointment > 100%	99.84	—	—	100.00	100.00	100.00
Reconnection Performance Standards > 85%	99.61	100.00	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected >90%	78.26	—	—	—	—	100.00
Billing Accuracy > 98%	99.58	99.87	99.17	99.99	99.92	99.97

System Reliability Indicators
Total Outages

SAIDI Avg. outage duration (hours)	1.40	16.23	0.62	3.35	1.10	2.09
SAIFI Avg. outage frequency (interruptions / customer)	1.54	4.92	1.20	2.93	1.37	1.42

Loss of Supply Adjusted

SAIDI Avg. outage duration (hours)	1.32	13.64	0.42	1.88	0.62	2.09
SAIFI Avg. outage frequency (interruptions / customer)	1.30	4.26	0.19	1.87	1.10	1.42

Loss of Supply and Major Events Adjusted

SAIDI Avg. outage duration (hours)	1.07	7.33	0.42	1.88	0.62	1.05
SAIFI Avg. outage frequency (interruptions / customer)	1.26	3.39	0.19	1.87	1.10	0.75

**Service Quality Requirements
For the Year Ended
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**Service Quality Requirements | OEB
Min. Standard**

	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Ellexicon Energy Inc.
	%	%	%	%	%	%*
Low Voltage Connections > 90%	93.27	100.00	100.00	100.00	99.34	96.40
High Voltage Connections > 90%	—	100.00	—	—	—	100.00
Telephone Accessibility > 65%	79.73	98.16	97.90	96.38	97.69	76.01
Appointments Met > 90%	100.00	100.00	100.00	100.00	100.00	99.74
Written Response to Enquiries > 80%	82.93	100.00	100.00	100.00	98.00	99.77
Emergency Urban Response > 80%	100.00	100.00	100.00	100.00	100.00	99.08
Emergency Rural Response > 80%	90.91	—	—	—	100.00	100.00
Telephone Call Abandon Rate < 10%	6.64	0.09	—	3.62	0.34	1.79
Appointments Scheduling > 90%	83.77	81.34	100.00	100.00	98.95	94.07
Rescheduling a Missed Appointment > 100%	—	100.00	—	—	—	96.89
Reconnection Performance Standards > 85%	100.00	100.00	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected >90%	—	—	—	—	—	100.00
Billing Accuracy > 98%	99.92	99.97	100.00	99.84	99.96	99.92

System Reliability Indicators
Total Outages

SAIDI Avg. outage duration (hours)	11.38	0.45	38.48	0.03	2.66	1.63
SAIFI Avg. outage frequency (interruptions / customer)	3.48	0.48	5.06	0.09	1.31	1.28

Loss of Supply Adjusted

SAIDI Avg. outage duration (hours)	10.22	0.45	6.91	0.03	1.85	1.34
SAIFI Avg. outage frequency (interruptions / customer)	3.08	0.48	2.56	0.09	0.72	1.05

Loss of Supply and Major Events Adjusted

SAIDI Avg. outage duration (hours)	3.01	0.45	6.91	0.03	1.85	1.34
SAIFI Avg. outage frequency (interruptions / customer)	2.00	0.48	2.56	0.09	0.72	1.05

* Ellexicon Energy Inc.'s figures are based on only 9 months of data due to their merger.

**Service Quality Requirements
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December 31**
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Min. Standard**

	Energy+ Inc.	Entegrus Powerlines Inc.	ENWIN Utilities Ltd.	EPCOR Electricity Distribution Ontario Inc.	ERTH Power Corporation	Espanola Regional Hydro Distribution Corporation
	%	%	%	%	%	%
Low Voltage Connections > 90%	97.19	98.04	100.00	93.39	97.60	100.00
High Voltage Connections > 90%	—	—	—	—	100.00	100.00
Telephone Accessibility > 65%	84.89	65.61	77.19	76.49	96.52	63.04
Appointments Met > 90%	99.94	99.53	99.94	99.40	100.00	98.55
Written Response to Enquiries > 80%	99.84	100.00	100.00	95.55	100.00	100.00
Emergency Urban Response > 80%	100.00	83.61	98.29	—	88.89	—
Emergency Rural Response > 80%	100.00	—	—	—	—	—
Telephone Call Abandon Rate < 10%	2.72	3.04	2.26	1.65	3.48	8.35
Appointments Scheduling > 90%	96.55	86.83	93.92	96.10	73.76	99.72
Rescheduling a Missed Appointment > 100%	100.00	100.00	100.00	100.00	—	100.00
Reconnection Performance Standards > 85%	100.00	100.00	100.00	97.95	100.00	100.00
New Micro-embedded Generation Facilities Connected >90%	100.00	100.00	100.00	—	—	—
Billing Accuracy > 98%	99.99	99.90	99.97	99.96	98.49	99.98

System Reliability Indicators
Total Outages

SAIDI Avg. outage duration (hours)	1.12	3.37	0.97	3.56	2.72	0.54
SAIFI Avg. outage frequency (interruptions / customer)	1.95	1.99	2.52	1.69	1.22	0.26

Loss of Supply Adjusted

SAIDI Avg. outage duration (hours)	0.92	1.73	0.88	1.65	0.94	0.35
SAIFI Avg. outage frequency (interruptions / customer)	1.53	1.02	2.23	0.82	0.56	0.17

Loss of Supply and Major Events Adjusted

SAIDI Avg. outage duration (hours)	0.92	1.73	0.88	1.65	0.94	0.35
SAIFI Avg. outage frequency (interruptions / customer)	1.53	1.02	2.23	0.82	0.56	0.17

**Service Quality Requirements
For the Year Ended
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	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Halton Hills Hydro Inc.
	%	%	%	%	%	%
Low Voltage Connections > 90%	94.78	96.99	100.00	99.38	100.00	100.00
High Voltage Connections > 90%	—	100.00	—	—	—	—
Telephone Accessibility > 65%	82.62	88.45	97.62	71.26	90.24	96.43
Appointments Met > 90%	93.15	98.50	100.00	99.78	100.00	97.66
Written Response to Enquiries > 80%	97.64	100.00	100.00	99.18	99.87	99.86
Emergency Urban Response > 80%	100.00	100.00	100.00	91.67	100.00	100.00
Emergency Rural Response > 80%	—	—	—	—	100.00	100.00
Telephone Call Abandon Rate < 10%	0.94	0.92	2.30	1.32	0.51	3.51
Appointments Scheduling > 90%	93.11	97.92	100.00	98.67	89.80	100.00
Rescheduling a Missed Appointment > 100%	100.00	100.00	—	—	100.00	100.00
Reconnection Performance Standards > 85%	97.46	100.00	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected >90%	100.00	—	—	100.00	100.00	—
Billing Accuracy > 98%	99.96	99.99	99.77	99.93	99.98	99.88

System Reliability Indicators
Total Outages

SAIDI Avg. outage duration (hours)	3.13	2.22	0.54	2.40	5.54	1.61
SAIFI Avg. outage frequency (interruptions / customer)	2.34	2.73	1.39	1.14	3.97	1.83

Loss of Supply Adjusted

SAIDI Avg. outage duration (hours)	1.27	1.79	0.54	1.89	5.00	1.60
SAIFI Avg. outage frequency (interruptions / customer)	0.84	1.78	1.39	1.03	3.44	1.70

Loss of Supply and Major Events Adjusted

SAIDI Avg. outage duration (hours)	1.27	1.79	0.54	1.89	5.00	1.60
SAIFI Avg. outage frequency (interruptions / customer)	0.84	1.78	1.39	1.03	3.44	1.70

**Service Quality Requirements
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	Hearst Power Distribution Company Limited	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation
	%	%	%	%	%	%
Low Voltage Connections > 90%	100.00	100.00	91.30	99.81	100.00	99.56
High Voltage Connections > 90%	—	—	100.00	—	100.00	—
Telephone Accessibility > 65%	92.14	99.74	99.97	76.83	86.15	90.40
Appointments Met > 90%	100.00	100.00	98.86	100.00	99.59	98.40
Written Response to Enquiries > 80%	99.65	100.00	99.80	100.00	99.93	99.90
Emergency Urban Response > 80%	—	100.00	100.00	—	97.63	—
Emergency Rural Response > 80%	—	—	—	86.52	—	97.92
Telephone Call Abandon Rate < 10%	—	0.26	—	2.01	0.80	2.21
Appointments Scheduling > 90%	100.00	100.00	97.63	100.00	100.00	95.88
Rescheduling a Missed Appointment > 100%	—	—	100.00	100.00	100.00	100.00
Reconnection Performance Standards > 85%	100.00	100.00	100.00	99.77	100.00	100.00
New Micro-embedded Generation Facilities Connected >90%	—	—	—	96.43	100.00	—
Billing Accuracy > 98%	99.91	99.93	99.98	99.41	99.90	99.88

System Reliability Indicators
Total Outages

SAIDI Avg. outage duration (hours)	11.00	0.02	3.91	9.96	1.30	1.57
SAIFI Avg. outage frequency (interruptions / customer)	4.31	1.69	1.16	3.46	1.08	0.63

Loss of Supply Adjusted

SAIDI Avg. outage duration (hours)	2.48	0.02	1.01	8.92	0.92	1.52
SAIFI Avg. outage frequency (interruptions / customer)	1.18	1.10	0.68	2.78	0.83	0.61

Loss of Supply and Major Events Adjusted

SAIDI Avg. outage duration (hours)	2.48	0.02	1.01	7.04	0.77	1.52
SAIFI Avg. outage frequency (interruptions / customer)	1.18	1.10	0.68	2.50	0.75	0.61

**Service Quality Requirements
For the Year Ended
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	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Milton Hydro Distribution Inc.
	%	%	%	%	%	%
Low Voltage Connections > 90%	100.00	98.53	97.57	100.00	99.32	99.88
High Voltage Connections > 90%	—	—	—	—	100.00	—
Telephone Accessibility > 65%	64.63	90.14	94.10	89.61	76.79	84.44
Appointments Met > 90%	99.73	99.39	100.00	100.00	100.00	100.00
Written Response to Enquiries > 80%	100.00	98.69	98.97	96.43	100.00	100.00
Emergency Urban Response > 80%	92.31	91.30	—	100.00	98.29	100.00
Emergency Rural Response > 80%	—	100.00	—	100.00	—	100.00
Telephone Call Abandon Rate < 10%	4.24	1.87	1.05	1.05	2.85	0.68
Appointments Scheduling > 90%	96.79	96.66	97.01	80.99	100.00	100.00
Rescheduling a Missed Appointment > 100%	100.00	100.00	—	—	—	—
Reconnection Performance Standards > 85%	100.00	100.00	100.00	100.00	99.74	99.32
New Micro-embedded Generation Facilities Connected >90%	100.00	—	—	—	100.00	—
Billing Accuracy > 98%	92.04	99.99	99.95	99.94	99.74	100.00

System Reliability Indicators
Total Outages

SAIDI Avg. outage duration (hours)	2.17	1.17	3.39	7.67	1.37	0.37
SAIFI Avg. outage frequency (interruptions / customer)	0.97	1.15	1.51	3.72	2.09	0.83

Loss of Supply Adjusted

SAIDI Avg. outage duration (hours)	2.17	1.17	0.76	1.29	1.14	0.33
SAIFI Avg. outage frequency (interruptions / customer)	0.97	1.14	0.68	0.66	1.33	0.58

Loss of Supply and Major Events Adjusted

SAIDI Avg. outage duration (hours)	0.88	1.02	0.76	1.29	0.80	0.33
SAIFI Avg. outage frequency (interruptions / customer)	0.73	1.05	0.68	0.66	1.14	0.58

**Service Quality Requirements
For the Year Ended
December 31**
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	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.
	%	%	%	%	%	%
Low Voltage Connections > 90%	100.00	93.57	100.00	100.00	100.00	94.72
High Voltage Connections > 90%	100.00	100.00	100.00	100.00	—	—
Telephone Accessibility > 65%	68.58	84.67	86.80	95.65	100.00	85.90
Appointments Met > 90%	99.90	99.50	100.00	100.00	100.00	100.00
Written Response to Enquiries > 80%	99.95	88.87	100.00	100.00	100.00	99.94
Emergency Urban Response > 80%	100.00	97.65	100.00	100.00	100.00	—
Emergency Rural Response > 80%	—	94.34	100.00	—	—	—
Telephone Call Abandon Rate < 10%	4.98	0.94	0.59	1.58	—	0.93
Appointments Scheduling > 90%	98.85	100.00	100.00	100.00	100.00	100.00
Rescheduling a Missed Appointment > 100%	100.00	100.00	—	—	—	—
Reconnection Performance Standards > 85%	100.00	100.00	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected >90%	—	100.00	100.00	—	—	—
Billing Accuracy > 98%	79.61	98.79	99.81	99.87	99.85	99.96

System Reliability Indicators
Total Outages

SAIDI Avg. outage duration (hours)	1.52	2.43	0.50	1.75	4.58	0.79
SAIFI Avg. outage frequency (interruptions / customer)	1.17	1.83	0.38	3.85	2.77	1.35

Loss of Supply Adjusted

SAIDI Avg. outage duration (hours)	0.90	2.03	0.50	1.16	2.87	0.74
SAIFI Avg. outage frequency (interruptions / customer)	0.81	1.63	0.38	1.35	1.63	1.19

Loss of Supply and Major Events Adjusted

SAIDI Avg. outage duration (hours)	0.78	2.03	0.50	1.16	2.87	0.74
SAIFI Avg. outage frequency (interruptions / customer)	0.70	1.63	0.38	1.35	1.63	1.19

**Service Quality Requirements
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December 31**
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Min. Standard**

	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Peterborough Distribution Incorporated	PUC Distribution Inc.
	%	%	%	%	%	%
Low Voltage Connections > 90%	100.00	100.00	100.00	100.00	97.44	100.00
High Voltage Connections > 90%	—	100.00	—	—	100.00	100.00
Telephone Accessibility > 65%	99.90	98.83	94.13	99.95	75.60	72.43
Appointments Met > 90%	100.00	100.00	100.00	98.15	100.00	98.65
Written Response to Enquiries > 80%	99.58	100.00	100.00	100.00	100.00	100.00
Emergency Urban Response > 80%	—	100.00	98.55	100.00	93.55	100.00
Emergency Rural Response > 80%	—	—	100.00	—	—	—
Telephone Call Abandon Rate < 10%	0.06	—	0.23	0.05	2.90	4.65
Appointments Scheduling > 90%	100.00	97.66	92.51	97.94	89.38	78.45
Rescheduling a Missed Appointment > 100%	—	—	100.00	100.00	100.00	100.00
Reconnection Performance Standards > 85%	95.88	100.00	100.00	100.00	100.00	100.00
New Micro-embedded Generation Facilities Connected >90%	—	—	—	—	—	—
Billing Accuracy > 98%	100.00	99.99	99.91	99.96	99.89	99.98

System Reliability Indicators
Total Outages

SAIDI Avg. outage duration (hours)	1.05	0.86	0.98	21.59	2.13	13.04
SAIFI Avg. outage frequency (interruptions / customer)	1.08	0.57	1.09	3.33	2.75	3.43

Loss of Supply Adjusted

SAIDI Avg. outage duration (hours)	0.33	0.82	0.98	7.53	1.75	12.95
SAIFI Avg. outage frequency (interruptions / customer)	0.39	0.54	1.09	1.35	2.26	3.30

Loss of Supply and Major Events Adjusted

SAIDI Avg. outage duration (hours)	0.33	0.82	0.98	7.53	1.42	1.15
SAIFI Avg. outage frequency (interruptions / customer)	0.39	0.54	1.09	1.35	1.60	1.19

**Service Quality Requirements
For the Year Ended
December 31**
**Service Quality Requirements | OEB
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	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	Synergy North Corporation	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited
	%	%	%	%	%	%
Low Voltage Connections > 90%	100.00	100.00	100.00	99.67	99.56	99.74
High Voltage Connections > 90%	—	—	—	100.00	—	99.28
Telephone Accessibility > 65%	98.78	80.36	94.41	90.86	84.59	74.77
Appointments Met > 90%	100.00	100.00	100.00	100.00	98.44	99.04
Written Response to Enquiries > 80%	99.39	83.98	99.09	98.62	100.00	99.35
Emergency Urban Response > 80%	100.00	100.00	100.00	100.00	100.00	92.41
Emergency Rural Response > 80%	—	—	—	100.00	—	—
Telephone Call Abandon Rate < 10%	0.07	0.32	—	0.42	2.85	3.49
Appointments Scheduling > 90%	99.26	100.00	99.31	99.21	97.08	91.81
Rescheduling a Missed Appointment > 100%	100.00	—	100.00	100.00	100.00	100.00
Reconnection Performance Standards > 85%	100.00	100.00	100.00	100.00	100.00	99.94
New Micro-embedded Generation Facilities Connected >90%	—	—	100.00	100.00	100.00	100.00
Billing Accuracy > 98%	99.95	99.67	99.86	99.92	99.83	99.21

System Reliability Indicators
Total Outages

SAIDI Avg. outage duration (hours)	0.55	4.24	3.13	1.94	8.32	0.82
SAIFI Avg. outage frequency (interruptions / customer)	1.23	1.80	1.99	2.79	2.57	1.30

Loss of Supply Adjusted

SAIDI Avg. outage duration (hours)	0.46	1.43	0.85	1.41	0.96	0.73
SAIFI Avg. outage frequency (interruptions / customer)	0.23	0.72	0.47	2.25	0.56	1.09

Loss of Supply and Major Events Adjusted

SAIDI Avg. outage duration (hours)	0.46	1.43	0.85	1.41	0.96	0.73
SAIFI Avg. outage frequency (interruptions / customer)	0.23	0.72	0.47	2.25	0.56	1.09

**Service Quality Requirements
For the Year Ended
December 31**
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Low Voltage Connections | **> 90%**
 High Voltage Connections | **> 90%**
 Telephone Accessibility | **> 65%**
 Appointments Met | **> 90%**
 Written Response to Enquiries | **> 80%**
 Emergency Urban Response | **> 80%**
 Emergency Rural Response | **> 80%**
 Telephone Call Abandon Rate | **< 10%**
 Appointments Scheduling | **> 90%**
 Rescheduling a Missed Appointment | **> 100%**
 Reconnection Performance Standards | **> 85%**
 New Micro-embedded Generation Facilities Connected | **>90%**
 Billing Accuracy | **> 98%**

System Reliability Indicators
Total Outages

SAIDI Avg. outage duration (hours) 4.76
 SAIFI Avg. outage frequency (interruptions / customer) 2.17

Loss of Supply Adjusted

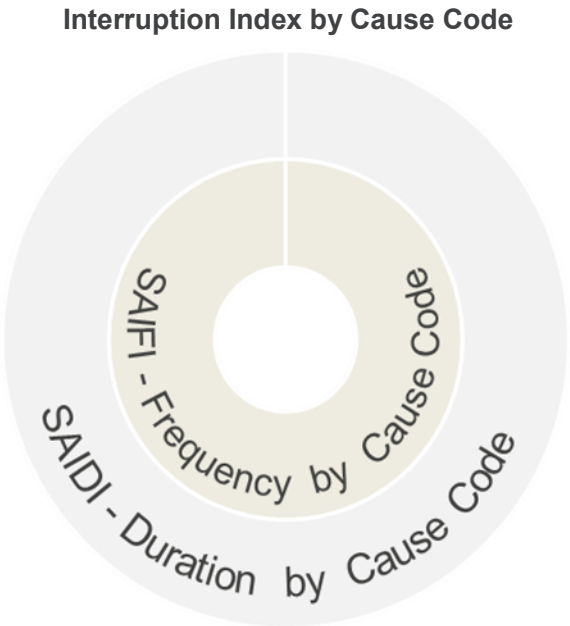
SAIDI Avg. outage duration (hours) 3.03
 SAIFI Avg. outage frequency (interruptions / customer) 0.95

Loss of Supply and Major Events Adjusted

SAIDI Avg. outage duration (hours) 1.39
 SAIFI Avg. outage frequency (interruptions / customer) 0.61

Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	Westario Power Inc.
%	%	%	%	%
100.00	100.00	94.82	100.00	91.83
—	100.00	—	—	—
99.98	90.73	88.90	99.00	85.86
100.00	98.58	93.16	98.11	95.02
100.00	100.00	100.00	97.35	97.71
100.00	92.11	100.00	100.00	—
—	100.00	—	—	100.00
—	0.57	3.29	0.04	1.75
99.81	84.40	96.82	99.37	57.69
—	100.00	100.00	100.00	100.00
100.00	100.00	100.00	100.00	100.00
100.00	100.00	—	—	100.00
99.97	99.89	99.99	99.49	99.77

System Reliability by Cause of Interruptions for Loss of Power
For the Year Ended
December 31

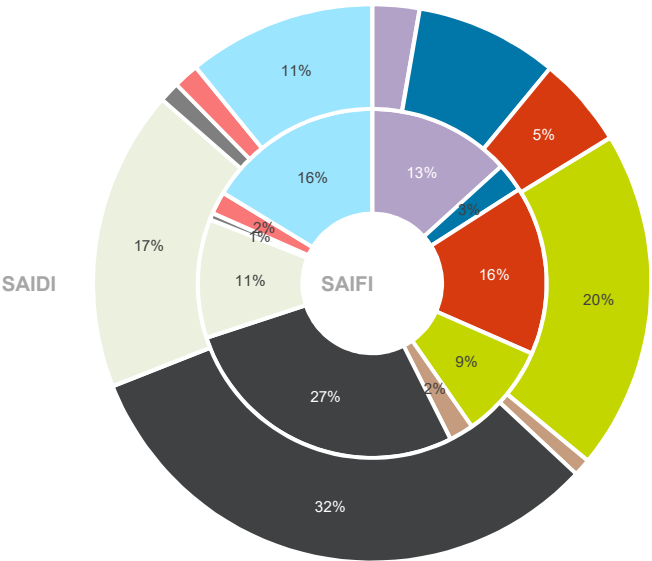


The percentage amounts shown in the distributors' charts represent the total of Non-Major Events and Major Events amounts.

Customers Interrupted is the total **number of customers** affected by all interruptions. See Glossary for more information.

Customer Hours Interrupted is the cumulative **number of hours** of interruptions that all customers experienced (for all hours of interruptions). See Glossary for more information.

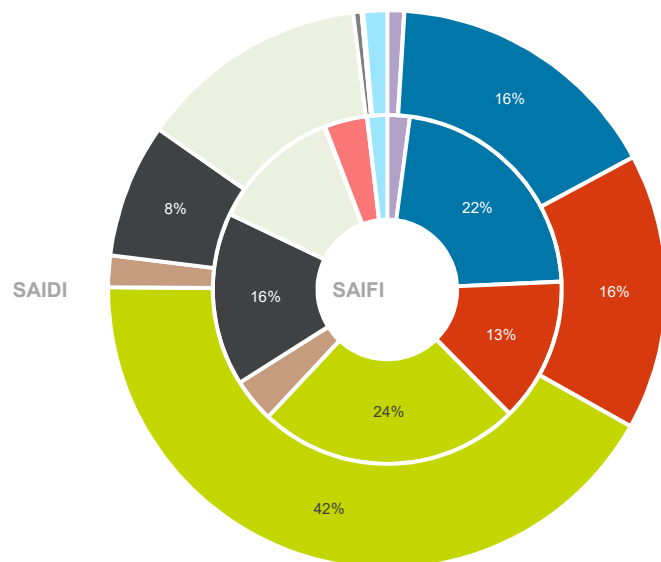
Alectra Utilities Corporation



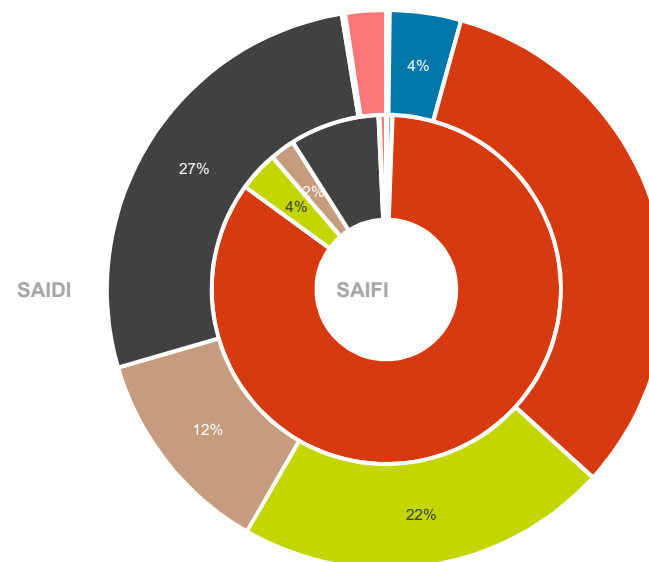
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	214,697	959	35,796	4,524
1 Scheduled Outage	43,601	67	121,609	240
2 Loss of Supply	254,378	0	77,603	0
3 Tree Contacts	123,075	19,033	158,403	132,117
4 Lightning	36,527	0	14,829	0
5 Defective Equipment	445,205	157	471,943	645
6 Adverse Weather	160,696	18,655	132,983	124,425
7 Adverse Environment	10,021	265	15,330	2,142
8 Human Element	33,752	0	21,761	0
9 Foreign Interference	265,275	43	160,597	93
Sub-Totals	1,587,227	39,179	1,210,854	264,186

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Algoma Power Inc.



Atikokan Hydro Inc.

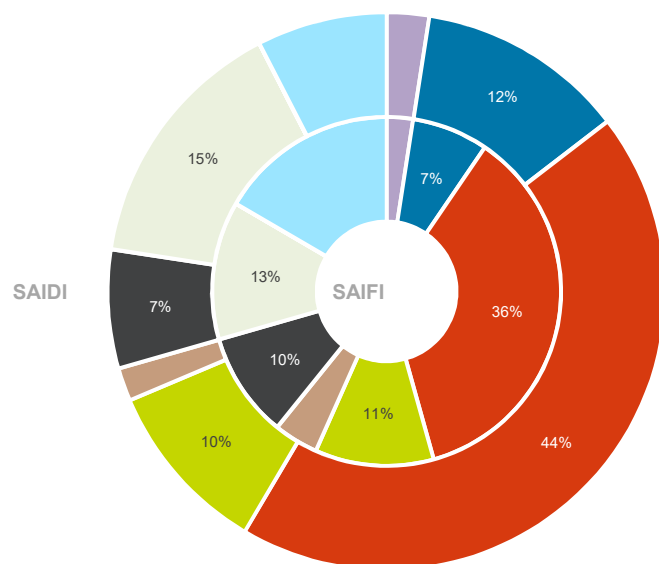


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	1,198	0		
1 Scheduled Outage	10,557	2,279	29,283	1,557
2 Loss of Supply	7,708	0		
3 Tree Contacts	11,643	2,412	29,091	50,926
4 Lightning	2,349	0		
5 Defective Equipment	9,277	3	14,803	21
6 Adverse Weather	1,416	5,523		
7 Adverse Environment	55	0	918	0
8 Human Element	2,279	0		
9 Foreign Interference	1,070	1	2,615	9
Sub-Totals	47,552	10,218	116,581	74,076

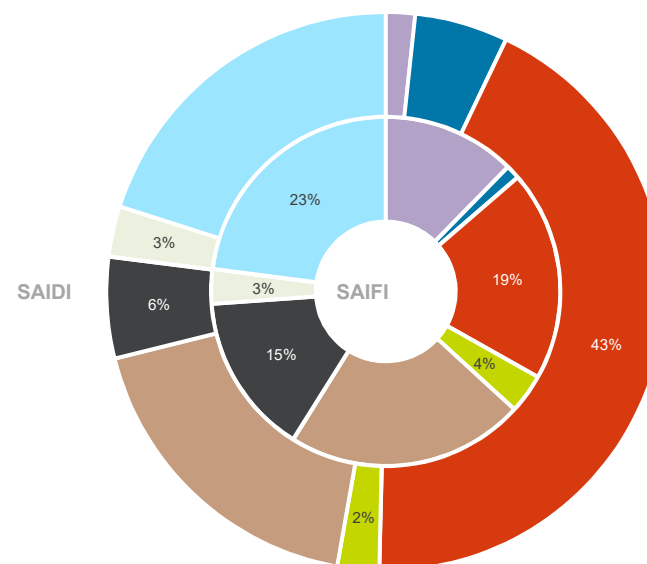
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	9	0	42	0
1 Scheduled Outage				
2 Loss of Supply				
3 Tree Contacts	72	0	219	0
4 Defective Equipment	162	0	274	0
5 Adverse Weather				
6 Adverse Environment	0	0	0	0
7 Human Element				
8 Foreign Interference	0	0	0	0
Sub-Totals	1,954	0	1,017	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Bluewater Power Distribution Corporation



Brantford Power Inc.

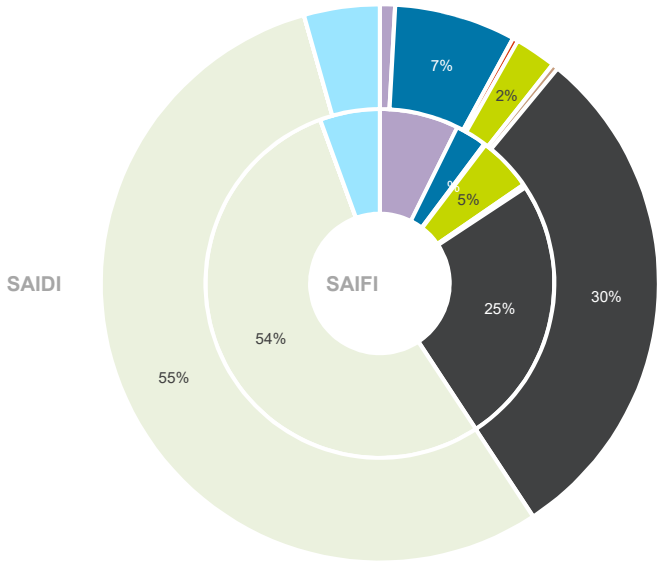


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	2,624	0		
1 Scheduled Outage	7,652	0	14,948	0
2 Loss of Supply	38,989	0		
3 Tree Contacts	11,897	0	12,496	0
4 Lightning	4,467	0		
5 Defective Equipment	10,534	0	8,500	0
6 Adverse Weather	13,853	0		
7 Adverse Environment	0	0	0	0
8 Human Element	10	0		
9 Foreign Interference	17,915	0	9,317	0
Sub-Totals	107,941	0	123,488	0

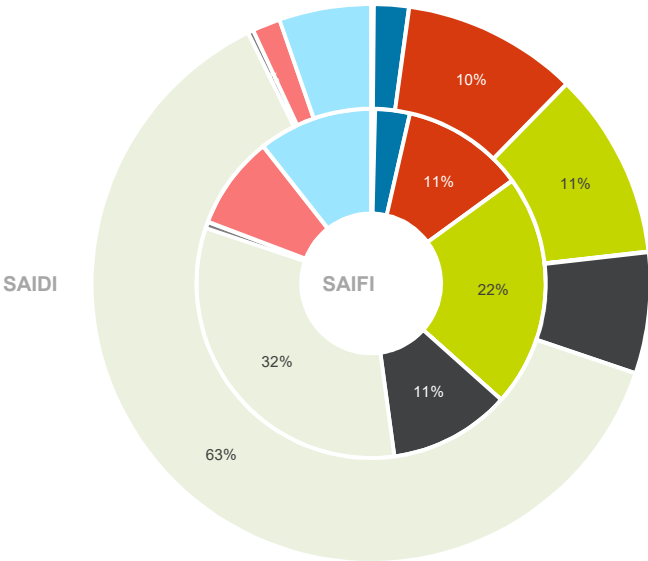
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other				
1 Scheduled Outage	710	0	2,372	0
2 Loss of Supply				
3 Tree Contacts	1,991	0	1,062	0
4 Lightning				
5 Defective Equipment	8,170	0	2,572	0
6 Adverse Weather				
7 Adverse Environment	0	0	0	0
8 Human Element				
9 Foreign Interference	12,532	0	8,811	0
Sub-Totals	54,653	0	43,907	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Burlington Hydro Inc.



Canadian Niagara Power Inc.

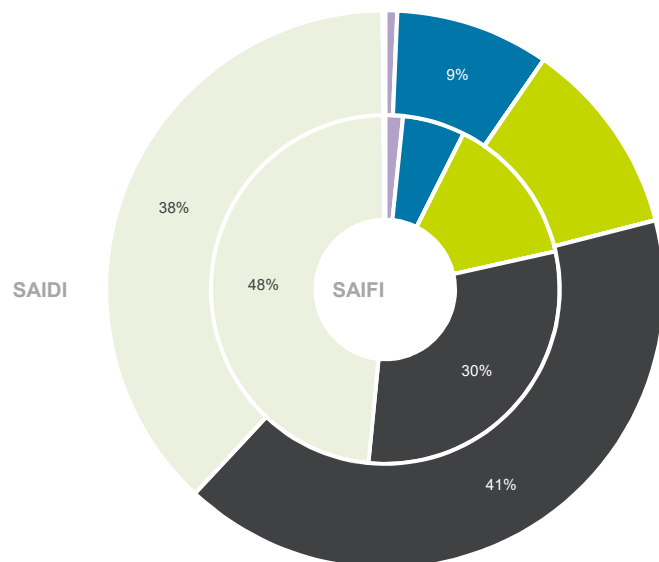


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	7,059	0		
1	Scheduled Outage	2,758	65	8,956	1,089
2	Loss of Supply	134	0		
3	Tree Contacts	4,853	1	3,418	1
4	Lightning	306	0		
5	Defective Equipment	24,128	11	42,409	10
6	Adverse Weather	6,781	45,080		
7	Adverse Environment	0	0	0	0
8	Human Element	2	0		
9	Foreign Interference	5,360	2	6,257	6
Sub-Totals		51,381	45,159	72,145	70,447

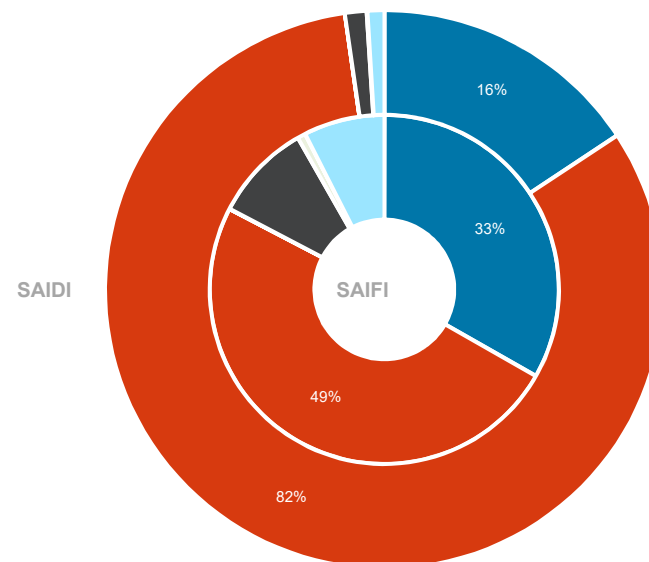
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	3,303	0	6,763	0
2	Loss of Supply				
3	Tree Contacts	17,216	4,939	17,585	18,680
4	Lightning				
5	Defective Equipment	11,516	23	23,323	154
6	Adverse Weather				
7	Adverse Environment	613	0	1,076	0
8	Human Element				
9	Foreign Interference	10,856	0	17,822	0
Sub-Totals		70,577	31,889	122,511	212,301

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Centre Wellington Hydro Ltd.



Chapleau Public Utilities Corporation

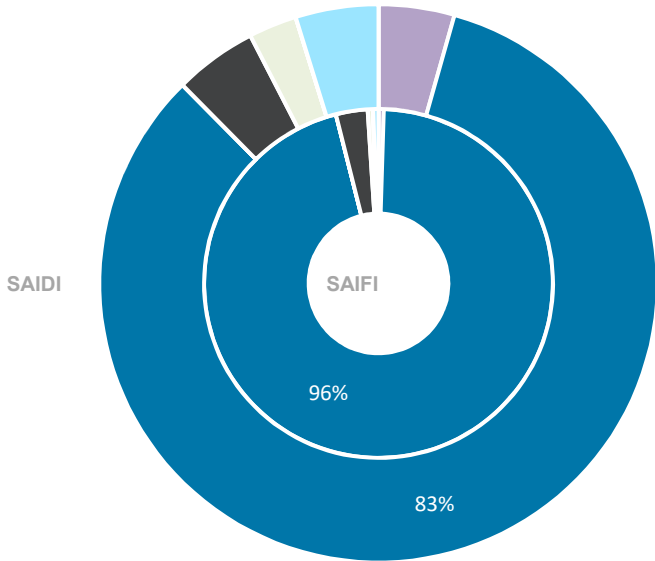


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	56	0		
1 Scheduled Outage	197	0	283	0
2 Loss of Supply	0	0		
3 Tree Contacts	481	0	361	0
4 Lightning	0	0		
5 Defective Equipment	1,026	0	1,297	0
6 Adverse Weather	1,650	0		
7 Adverse Environment	0	0	0	0
8 Human Element	0	0		
9 Foreign Interference	5	0	5	0
Sub-Totals	3,415	0	3,169	0

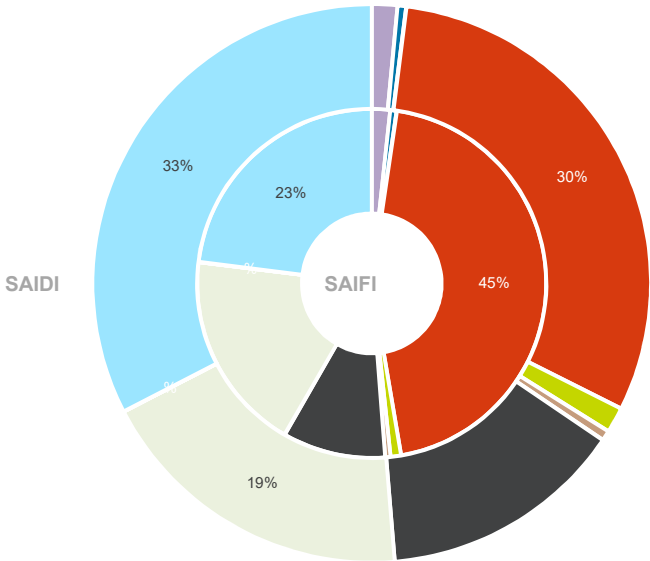
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other				
1 Scheduled Outage	2,076	0	7,444	0
2 Loss of Supply				
3 Tree Contacts	0	0	0	0
4 Lightning				
5 Defective Equipment	569	0	596	0
6 Adverse Weather				
7 Adverse Environment	0	0	0	0
8 Human Element				
9 Foreign Interference	468	0	458	0
Sub-Totals	6,243	0	47,473	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Cooperative Hydro Embrun Inc.



E.L.K. Energy Inc.

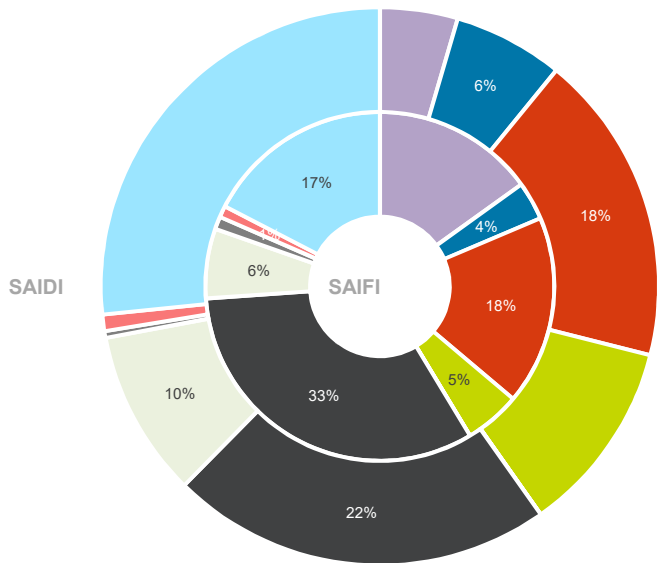


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	1	0		
1	Scheduled Outage	195	0	52	0
2	Loss of Supply	0	0		
3	Tree Contacts	0	0	0	0
4	Lightning	0	0		
5	Defective Equipment	6	0	3	0
6	Adverse Weather	1	0		
7	Adverse Environment	0	0	0	0
8	Human Element	0	0		
9	Foreign Interference	1	0	3	0
Sub-Totals		204	0	63	0

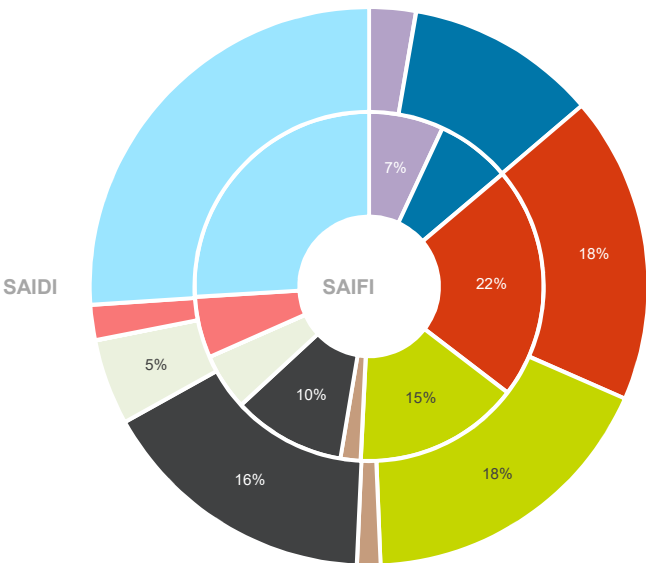
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	95	0	161	0
2	Loss of Supply				
3	Tree Contacts	154	0	474	0
4	Lightning				
5	Defective Equipment	1,518	0	4,568	0
6	Adverse Weather				
7	Adverse Environment	2	0	4	0
8	Human Element				
9	Foreign Interference	3,661	0	10,477	0
Sub-Totals		15,895	0	32,152	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Ellexicon Energy Inc.



Energy+ Inc.

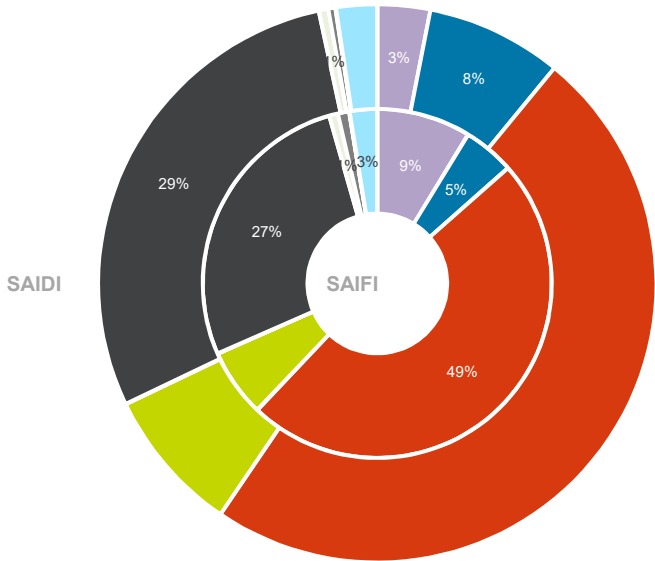


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	32,129	0		
1	Scheduled Outage	7,582	0	17,481	0
2	Loss of Supply	37,442	0		
3	Tree Contacts	11,101	0	30,762	0
4	Lightning	1	0		
5	Defective Equipment	69,447	0	60,551	0
6	Adverse Weather	13,789	0		
7	Adverse Environment	2,501	0	1,058	0
8	Human Element	2,247	0		
9	Foreign Interference	37,176	0	72,781	0
Sub-Totals		213,415	0	273,498	0

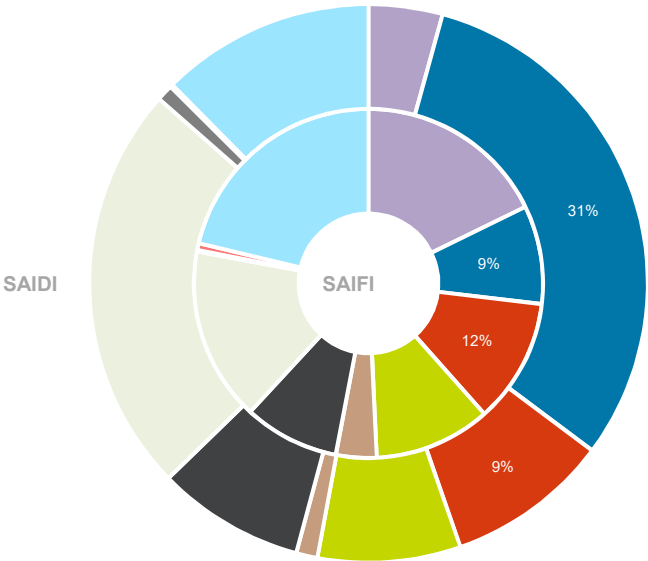
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	9,016	0	8,309	0
2	Loss of Supply				
3	Tree Contacts	19,962	0	13,314	0
4	Lightning				
5	Defective Equipment	13,607	0	12,156	0
6	Adverse Weather				
7	Adverse Environment	0	0	0	0
8	Human Element				
9	Foreign Interference	33,714	0	19,514	0
Sub-Totals		129,928	0	74,913	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Entegrus Powerlines Inc.



EnWin Utilities Ltd.

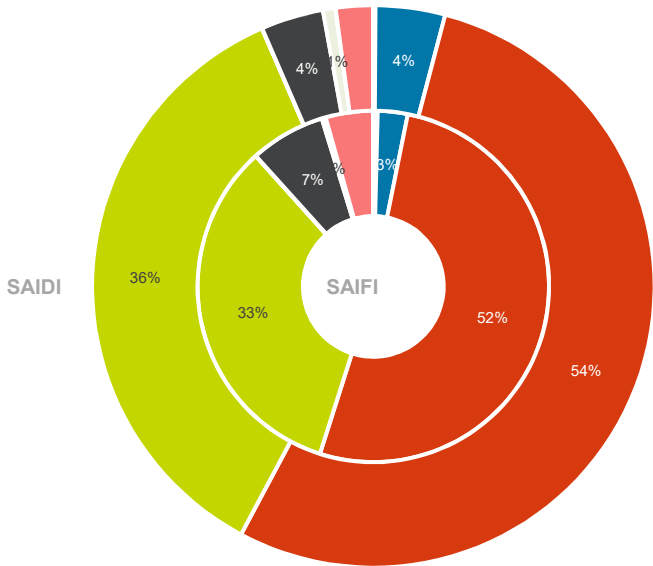


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	10,336	0		
1	Scheduled Outage	5,643	0	15,813	0
2	Loss of Supply	57,545	0		
3	Tree Contacts	7,470	0	16,764	0
4	Lightning	22	0		
5	Defective Equipment	32,144	0	57,547	0
6	Adverse Weather	952	0		
7	Adverse Environment	1,258	0	834	0
8	Human Element	34	0		
9	Foreign Interference	3,015	0	4,741	0
Sub-Totals		118,419	0	200,186	0

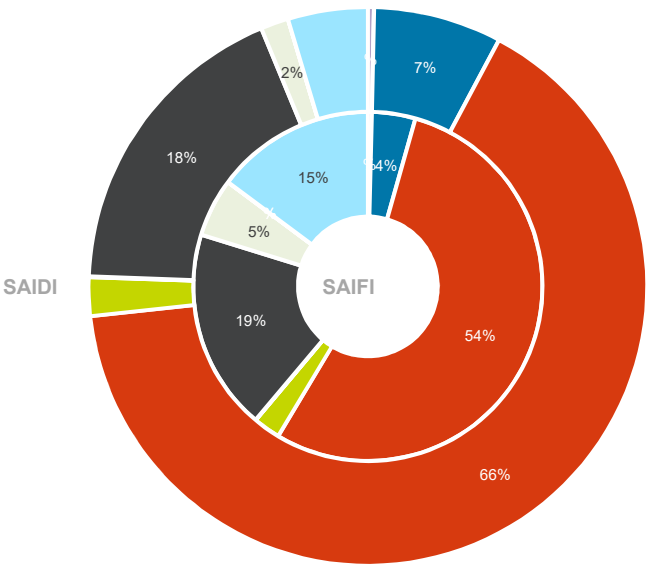
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	20,972	0	27,295	0
2	Loss of Supply				
3	Tree Contacts	24,858	0	7,301	0
4	Lightning				
5	Defective Equipment	20,311	0	7,543	0
6	Adverse Weather				
7	Adverse Environment	293	0	846	0
8	Human Element				
9	Foreign Interference	49,011	0	10,937	0
Sub-Totals		230,034	0	88,241	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

EPCOR Electricity Distribution Ontario Inc.



ERTH Power Corporation

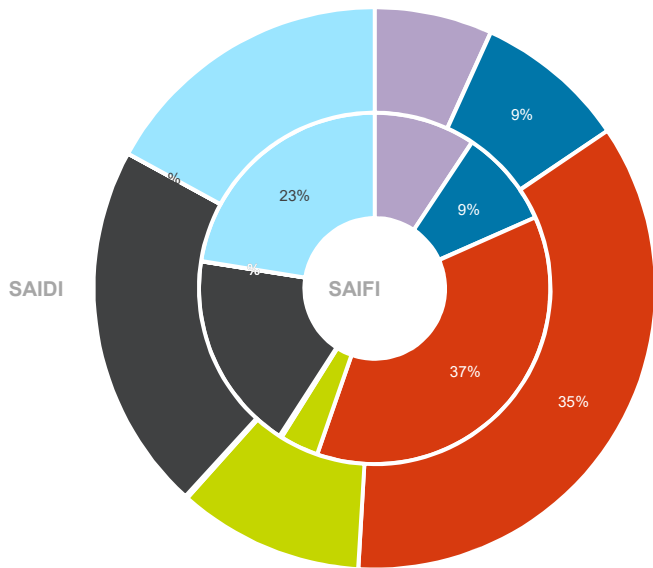


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	119	0		
1	Scheduled Outage	827	0	2,518	0
2	Loss of Supply	15,502	0		
3	Tree Contacts	10,004	0	22,480	0
4	Lightning	1	0		
5	Defective Equipment	2,078	0	2,258	0
6	Adverse Weather	101	0		
7	Adverse Environment	0	0	0	0
8	Human Element	1,313	0		
9	Foreign Interference	0	0	0	0
Sub-Totals		29,945	0	62,953	0

Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	1,179	0	4,832	0
2	Loss of Supply				
3	Tree Contacts	740	0	1,457	0
4	Lightning				
5	Defective Equipment	5,452	0	11,843	0
6	Adverse Weather				
7	Adverse Environment	0	0	0	0
8	Human Element				
9	Foreign Interference	4,324	0	3,007	0
Sub-Totals		29,218	0	65,078	0

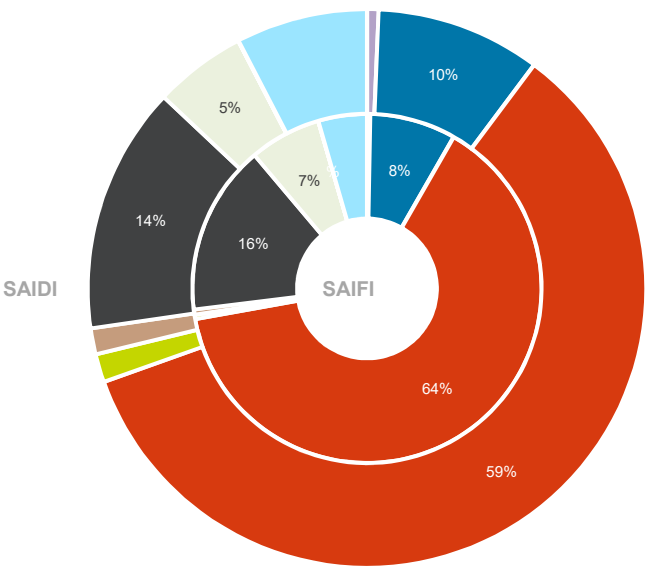
The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Espanola Regional Hydro Distribution Corporation



Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	81	0		
1 Scheduled Outage	78	0	157	0
2 Loss of Supply	320	0		
3 Tree Contacts	31	0	192	0
4 Lightning	2	0		
5 Defective Equipment	159	0	380	0
6 Adverse Weather	0	0		
7 Adverse Environment	0	0	0	0
8 Human Element	0	0		
9 Foreign Interference	195	0	306	0
Sub-Totals	866	0	1,793	0

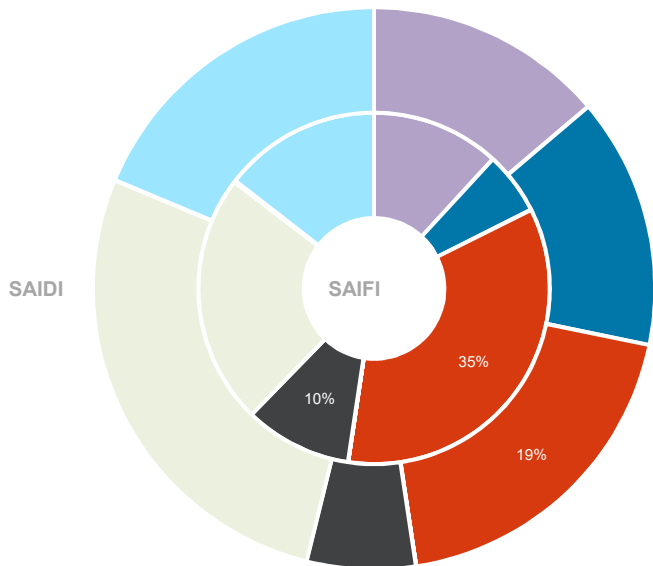
Essex Powerlines Corporation



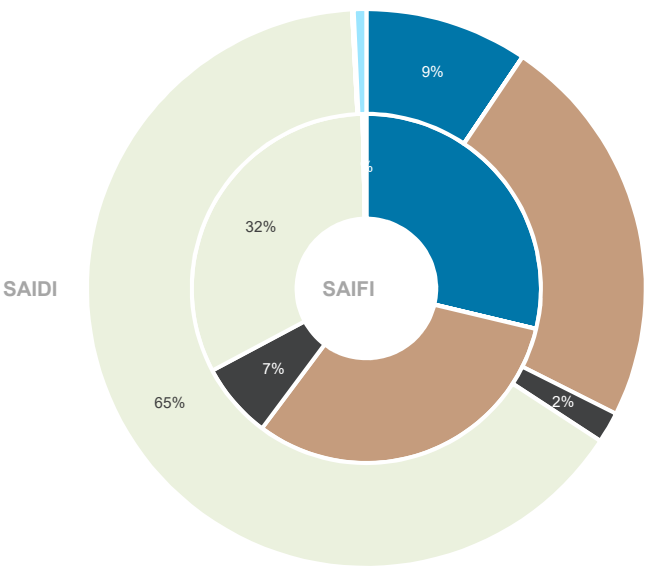
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other				
1 Scheduled Outage	5,651	0	9,065	0
2 Loss of Supply				
3 Tree Contacts	272	0	1,547	0
4 Lightning				
5 Defective Equipment	11,179	0	13,588	0
6 Adverse Weather				
7 Adverse Environment	0	0	0	0
8 Human Element				
9 Foreign Interference	3,190	0	7,221	0
Sub-Totals	70,912	0	94,893	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Festival Hydro Inc.



Fort Frances Power Corporation

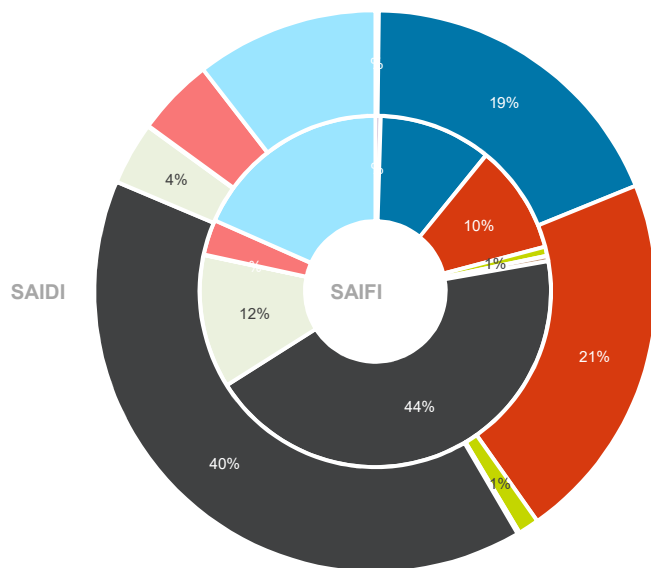


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	6,949	0		
1	Scheduled Outage	3,404	0	6,886	0
2	Loss of Supply	20,431	0		
3	Tree Contacts	1	0	7	0
4	Lightning	0	0		
5	Defective Equipment	5,812	0	2,982	0
6	Adverse Weather	13,585	0		
7	Adverse Environment	1	0	1	0
8	Human Element	75	0		
9	Foreign Interference	8,520	0	8,913	0
Sub-Totals		58,778	0	47,685	0

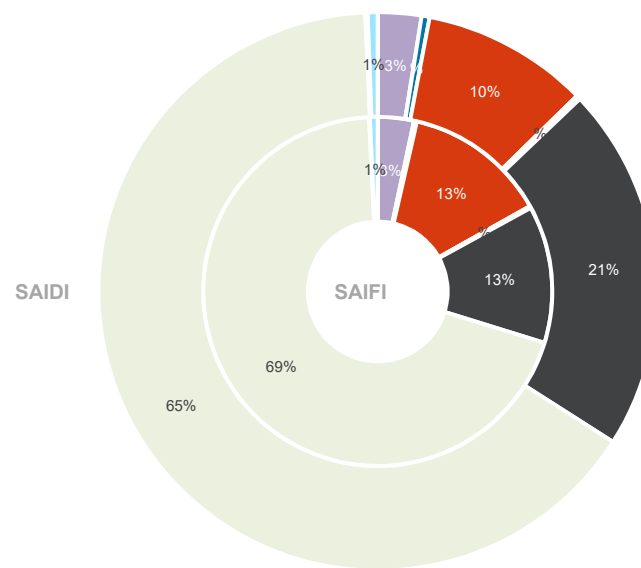
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	1,503	0	192	0
2	Loss of Supply				
3	Tree Contacts	0	0	0	0
4	Lightning				
5	Defective Equipment	368	0	36	0
6	Adverse Weather				
7	Adverse Environment	0	0	0	0
8	Human Element				
9	Foreign Interference	18	0	15	0
Sub-Totals		5,232	0	2,037	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Greater Sudbury Hydro Inc.



Grimsby Power Incorporated

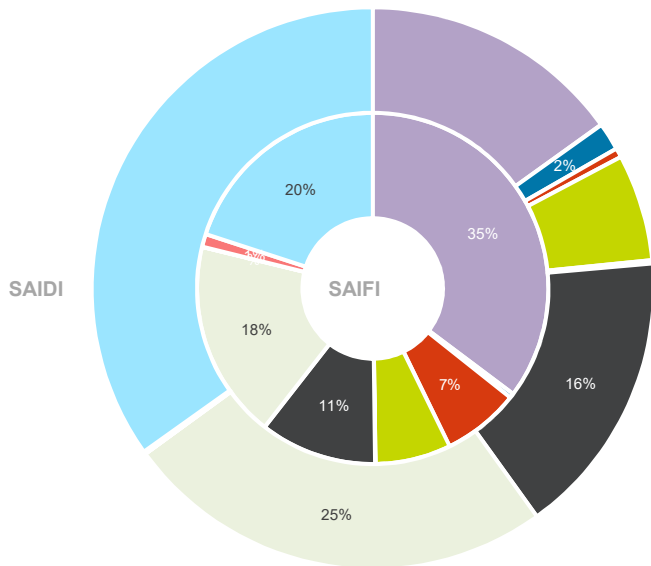


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	266	0		
1 Scheduled Outage	5,708	0	21,519	0
2 Loss of Supply	5,515	0		
3 Tree Contacts	467	0	1,391	0
4 Lightning	264	0		
5 Defective Equipment	24,087	0	45,917	0
6 Adverse Weather	6,755	0		
7 Adverse Environment	22	0	48	0
8 Human Element	1,799	0		
9 Foreign Interference	10,093	0	12,102	0
Sub-Totals	54,976	0	115,272	0

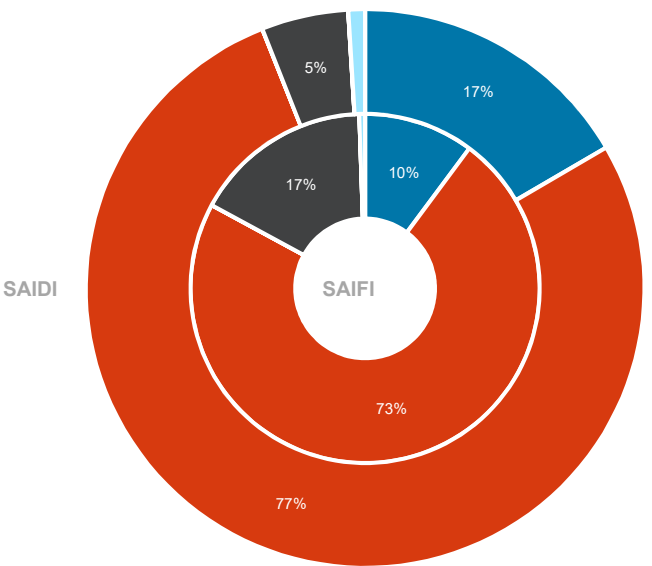
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other				
1 Scheduled Outage	122	0	296	0
2 Loss of Supply				
3 Tree Contacts	26	0	41	0
4 Lightning				
5 Defective Equipment	5,896	0	13,688	0
6 Adverse Weather				
7 Adverse Environment	30	0	93	0
8 Human Element				
9 Foreign Interference	338	0	371	0
Sub-Totals	46,371	0	64,665	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Halton Hills Hydro Inc.



Hearst Power Distribution Company Limited

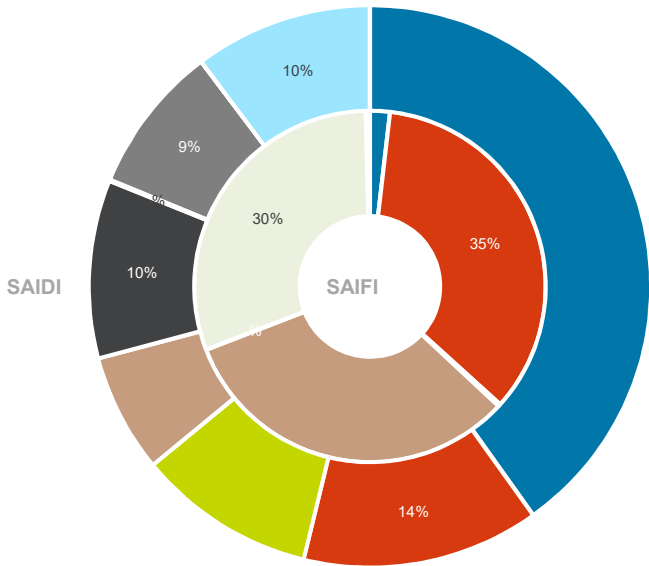


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	14,858	0		
1	Scheduled Outage	172	0	594	0
2	Loss of Supply	3,003	0		
3	Tree Contacts	2,935	0	2,278	0
4	Lightning	11	0		
5	Defective Equipment	4,540	0	6,121	0
6	Adverse Weather	7,700	0		
7	Adverse Environment	0	0	0	0
8	Human Element	502	0		
9	Foreign Interference	8,427	0	12,952	0
Sub-Totals		42,148	0	37,141	0

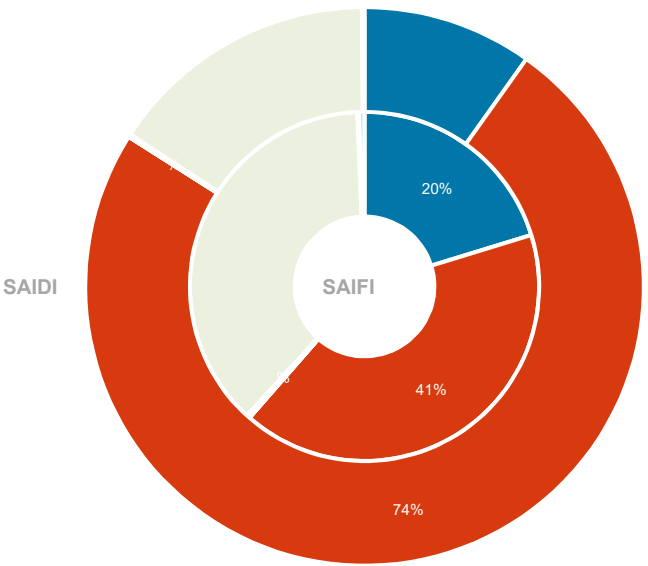
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	1,213	0	5,036	0
2	Loss of Supply				
3	Tree Contacts	0	0	0	0
4	Lightning				
5	Defective Equipment	1,970	0	1,529	0
6	Adverse Weather				
7	Adverse Environment	0	0	0	0
8	Human Element				
9	Foreign Interference	65	0	293	0
Sub-Totals		11,904	0	30,367	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Hydro 2000 Inc.



Hydro Hawkesbury Inc.

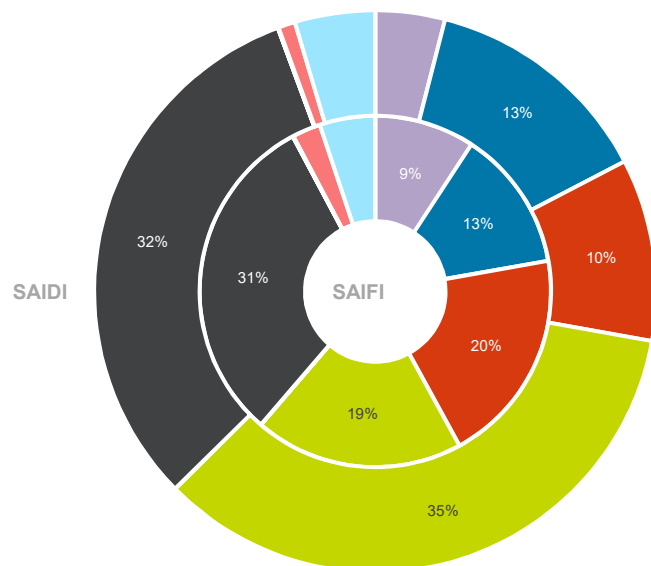


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	0	0	
1	Scheduled Outage	38	0	12
2	Loss of Supply	725	0	
3	Tree Contacts	5	0	3
4	Lightning	669	0	
5	Defective Equipment	1	0	3
6	Adverse Weather	633	0	
7	Adverse Environment	2	0	3
8	Human Element	0	0	
9	Foreign Interference	6	0	3
Sub-Totals		2,079	0	29

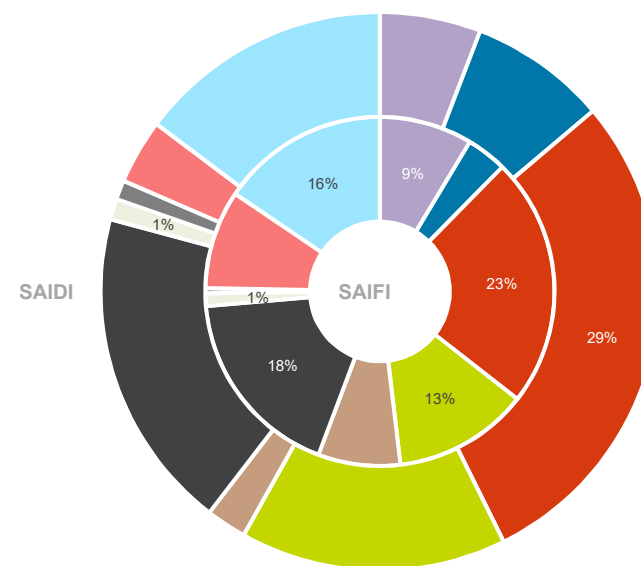
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	0	0	
1	Scheduled Outage	1,304	0	2,147
2	Loss of Supply			
3	Tree Contacts	0	0	0
4	Lightning			
5	Defective Equipment	21	0	35
6	Adverse Weather			
7	Adverse Environment	11	0	8
8	Human Element			
9	Foreign Interference	32	0	23
Sub-Totals		6,447	0	21,804

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Hydro One Networks Inc.



Hydro Ottawa Limited

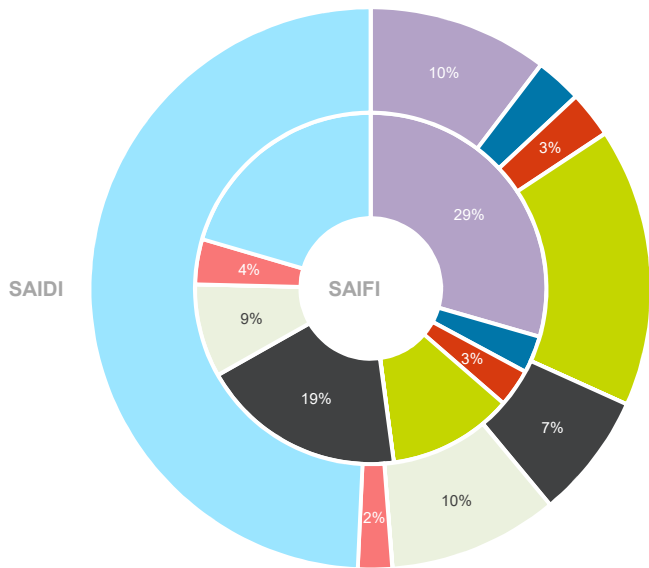


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	417,372	26,228		
1 Scheduled Outage	616,713	8,026	1,812,867	32,705
2 Loss of Supply	916,555	38,151		
3 Tree Contacts	737,994	186,875	3,280,659	1,532,716
4 Lightning	0	0		
5 Defective Equipment	1,335,747	152,153	3,488,228	900,627
6 Adverse Weather	0	0		
7 Adverse Environment	2,522	1	5,355	2
8 Human Element	118,567	6,440		
9 Foreign Interference	241,467	4,657	616,744	22,243
Sub-Totals	4,386,937	422,531	11,132,377	2,698,468

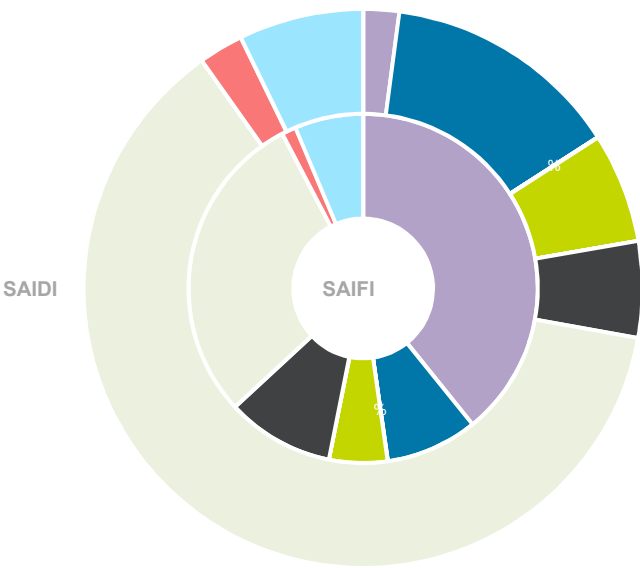
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other				
1 Scheduled Outage	13,621	47	34,807	92
2 Loss of Supply				
3 Tree Contacts	32,418	13,370	35,526	32,129
4 Lightning				
5 Defective Equipment	64,747	699	79,803	2,186
6 Adverse Weather				
7 Adverse Environment	1,327	383	2,190	2,660
8 Human Element				
9 Foreign Interference	47,360	9,381	51,891	12,851
Sub-Totals	296,730	68,296	301,361	137,109

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Innpower Corporation



Kingston Hydro Corporation

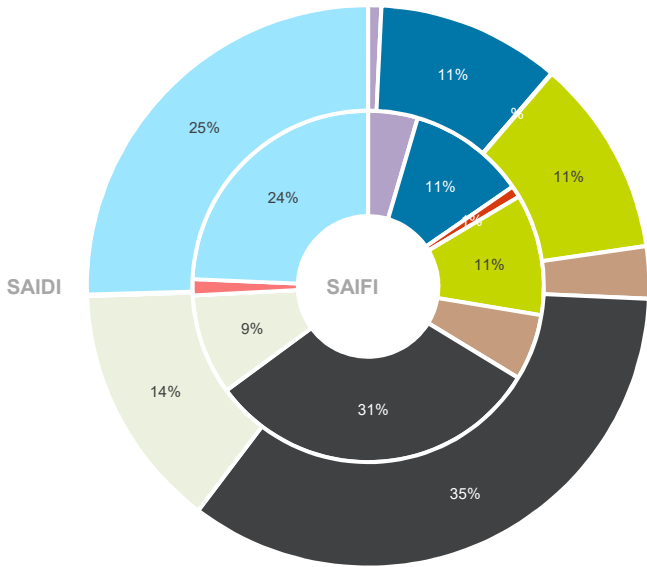


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	3,488	0		
1	Scheduled Outage	406	0	781	0
2	Loss of Supply	413	0		
3	Tree Contacts	1,367	0	4,701	0
4	Lightning	0	0		
5	Defective Equipment	2,237	0	2,112	0
6	Adverse Weather	1,017	0		
7	Adverse Environment	0	0	0	0
8	Human Element	493	0		
9	Foreign Interference	2,424	0	14,424	0
Sub-Totals		11,845	0	29,280	0

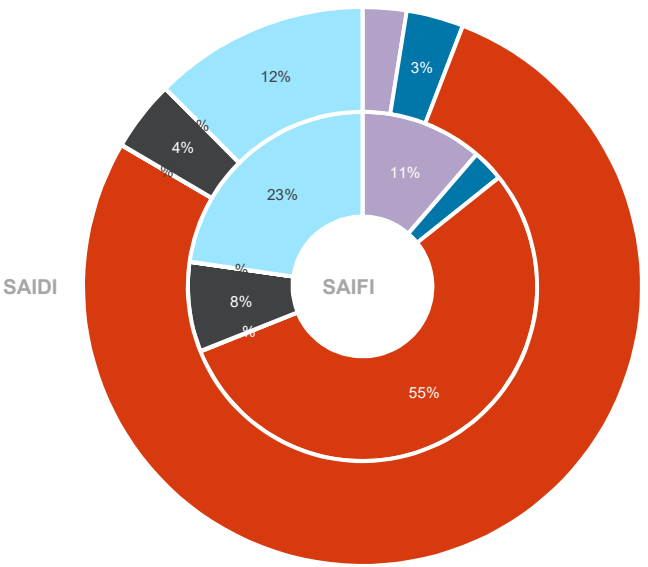
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	2,291	0	8,292	0
2	Loss of Supply				
3	Tree Contacts	1,449	0	3,824	0
4	Lightning				
5	Defective Equipment	2,677	0	3,340	0
6	Adverse Weather				
7	Adverse Environment	0	0	0	0
8	Human Element				
9	Foreign Interference	1,702	0	4,332	0
Sub-Totals		20,057	6,775	24,201	35,770

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Kitchener-Wilmot Hydro Inc.



Lakefront Utilities Inc.

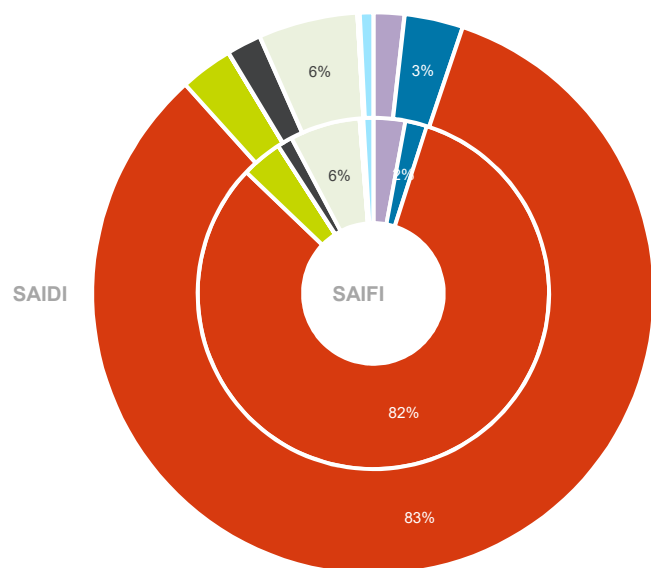


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	5,148	0		
1	Scheduled Outage	12,209	0	12,109	0
2	Loss of Supply	1,214	0		
3	Tree Contacts	12,604	0	13,033	0
4	Lightning	6,863	0		
5	Defective Equipment	35,227	0	39,745	0
6	Adverse Weather	1,702	8,745		
7	Adverse Environment	0	0	0	0
8	Human Element	1,665	0		
9	Foreign Interference	27,461	0	29,228	0
Sub-Totals		104,093	8,745	99,693	15,086

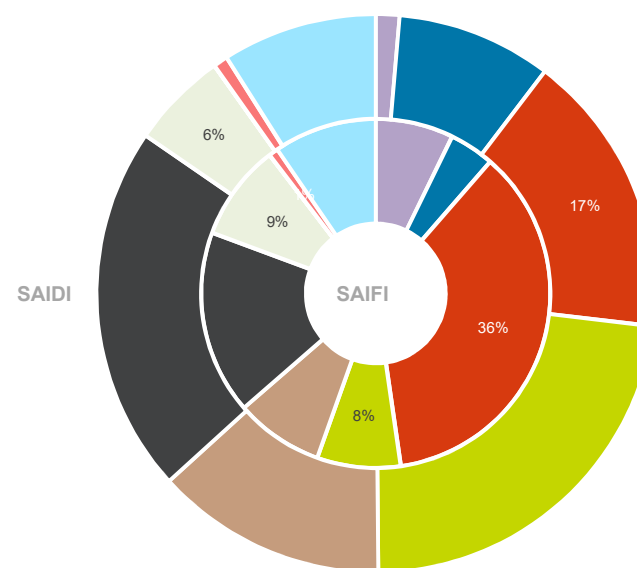
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	470	0	1,188	0
2	Loss of Supply				
3	Tree Contacts	8	0	6	0
4	Lightning				
5	Defective Equipment	1,323	0	1,466	0
6	Adverse Weather				
7	Adverse Environment	0	0	0	0
8	Human Element				
9	Foreign Interference	3,631	0	4,482	0
Sub-Totals		15,975	0	35,943	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Lakeland Power Distribution Ltd.



London Hydro Inc.

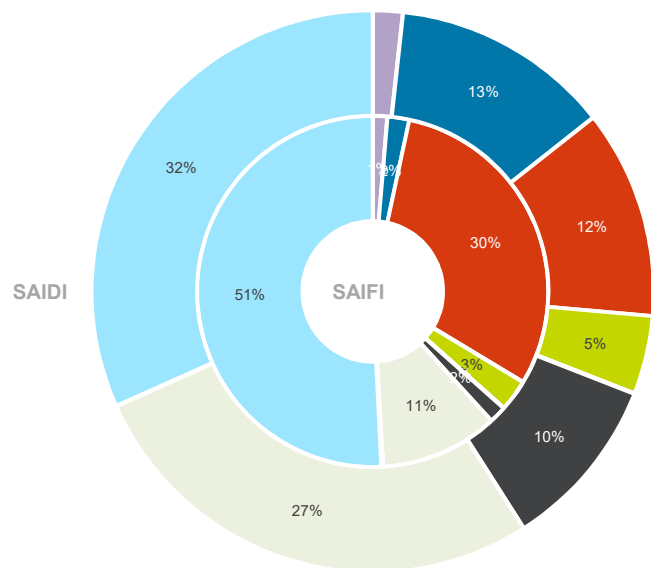


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	1,507	0		
1 Scheduled Outage	1,015	0	3,572	0
2 Loss of Supply	42,095	0		
3 Tree Contacts	1,927	0	3,206	0
4 Lightning	1	0		
5 Defective Equipment	720	0	2,106	0
6 Adverse Weather	3,306	0		
7 Adverse Environment	0	0	0	0
8 Human Element	169	0		
9 Foreign Interference	469	0	819	0
Sub-Totals	51,209	0	105,695	0

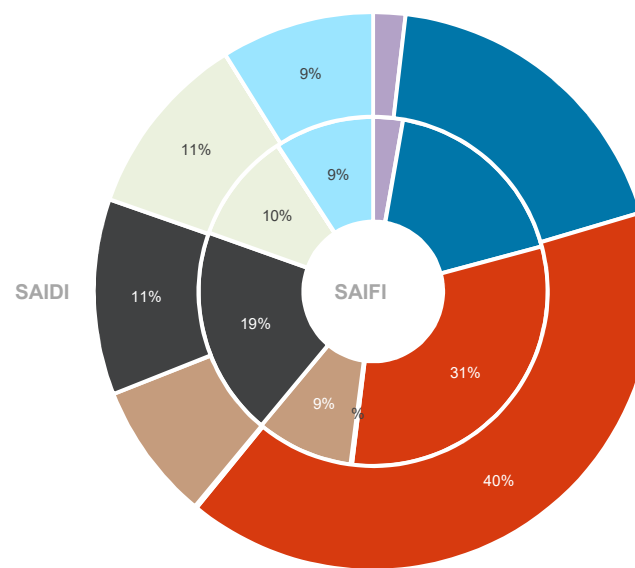
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other				
1 Scheduled Outage	13,943	0	19,670	0
2 Loss of Supply				
3 Tree Contacts	16,302	9,618	17,696	32,594
4 Lightning				
5 Defective Equipment	56,971	0	46,618	0
6 Adverse Weather				
7 Adverse Environment	0	0	0	0
8 Human Element				
9 Foreign Interference	31,949	0	19,645	0
Sub-Totals	274,059	60,466	142,281	76,597

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Milton Hydro Distribution Inc.



Newmarket-Tay Power Distribution Ltd.

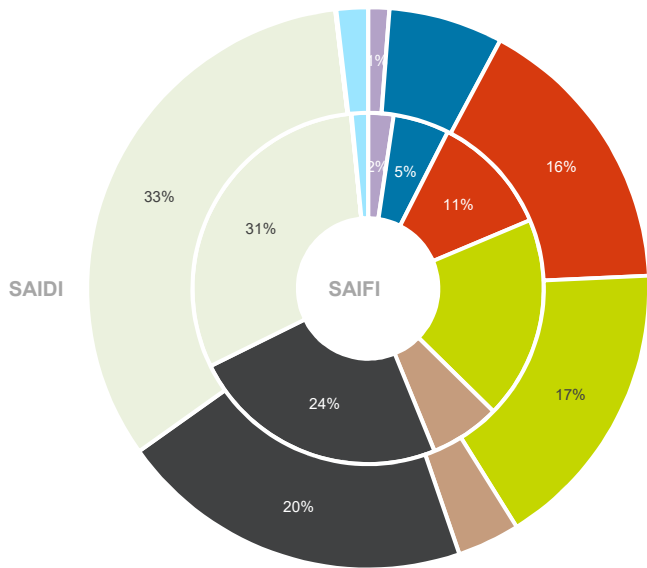


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	453	0		
1 Scheduled Outage	673	0	1,922	0
2 Loss of Supply	10,218	0		
3 Tree Contacts	989	0	686	0
4 Lightning	4	0		
5 Defective Equipment	535	0	1,523	0
6 Adverse Weather	3,674	0		
7 Adverse Environment	0	0	0	0
8 Human Element	52	0		
9 Foreign Interference	17,127	0	4,814	0
Sub-Totals	33,725	0	15,199	0

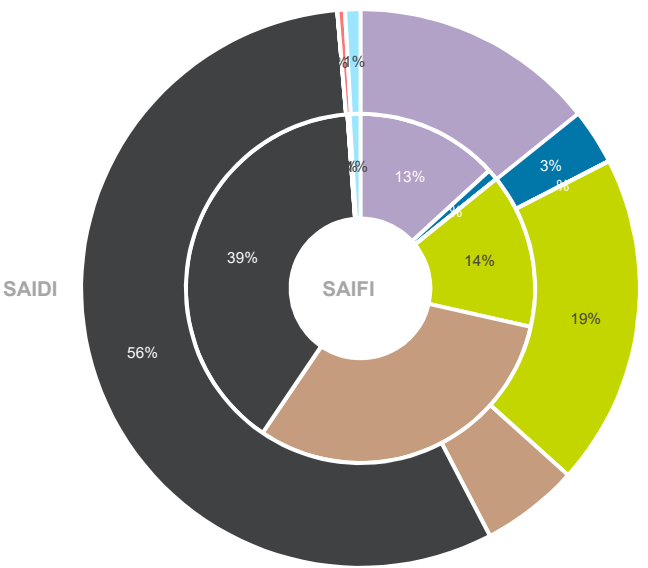
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other				
1 Scheduled Outage	9,337	0	12,372	0
2 Loss of Supply				
3 Tree Contacts	74	0	80	0
4 Lightning				
5 Defective Equipment	9,999	0	7,557	0
6 Adverse Weather				
7 Adverse Environment	0	0	0	0
8 Human Element				
9 Foreign Interference	4,753	0	5,918	0
Sub-Totals	46,923	4,633	61,301	5,328

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Niagara Peninsula Energy Inc.



Niagara-on-the-Lake Hydro Inc.

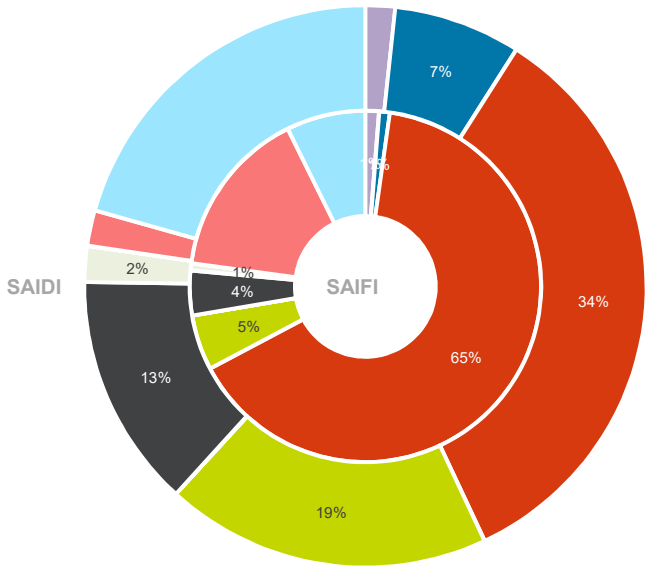


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	2,397	0		
1	Scheduled Outage	5,293	0	8,961	0
2	Loss of Supply	11,432	0		
3	Tree Contacts	19,180	0	22,935	0
4	Lightning	6,652	0		
5	Defective Equipment	24,494	0	27,796	0
6	Adverse Weather	31,493	0		
7	Adverse Environment	7	0	21	0
8	Human Element	48	0		
9	Foreign Interference	1,552	0	2,451	0
Sub-Totals		102,548	0	136,032	0

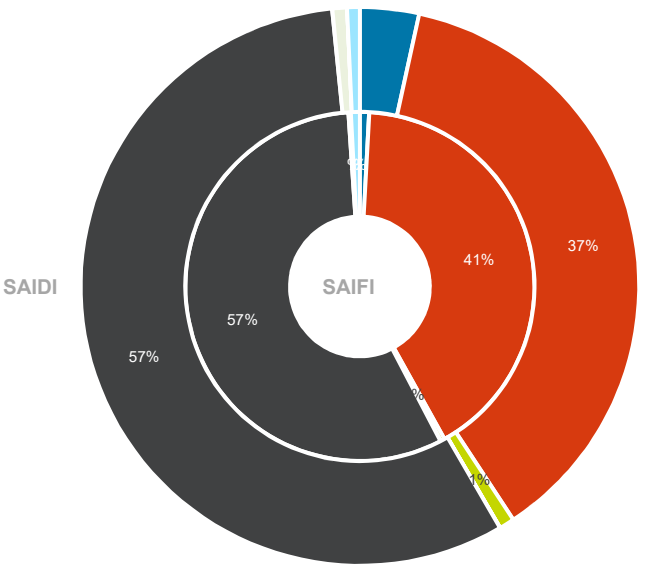
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	37	0	155	0
2	Loss of Supply				
3	Tree Contacts	523	0	921	0
4	Lightning				
5	Defective Equipment	1,436	0	2,704	0
6	Adverse Weather				
7	Adverse Environment	0	0	0	0
8	Human Element				
9	Foreign Interference	37	0	43	0
Sub-Totals		3,653	0	4,799	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

North Bay Hydro Distribution Limited



Northern Ontario Wires Inc.

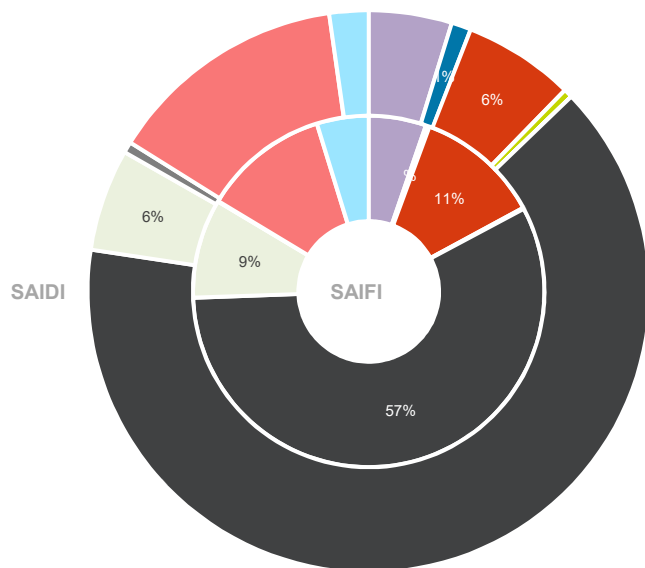


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	1,172	0		
1	Scheduled Outage	925	0	3,126	0
2	Loss of Supply	60,864	0		
3	Tree Contacts	4,772	0	7,991	0
4	Lightning	0	0		
5	Defective Equipment	3,847	0	5,747	0
6	Adverse Weather	609	0		
7	Adverse Environment	0	0	0	0
8	Human Element	14,621	0		
9	Foreign Interference	6,810	0	8,800	0
Sub-Totals		93,620	0	42,627	0

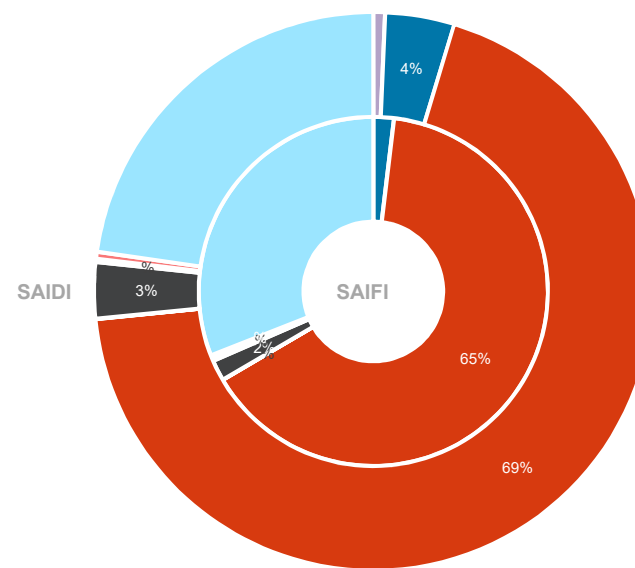
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	142	0	930	0
2	Loss of Supply				
3	Tree Contacts	69	0	243	0
4	Lightning				
5	Defective Equipment	9,349	0	15,487	0
6	Adverse Weather				
7	Adverse Environment	0	0	0	0
8	Human Element				
9	Foreign Interference	139	0	200	0
Sub-Totals		16,521	0	27,274	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Oakville Hydro Electricity Distribution Inc.



Orangeville Hydro Limited

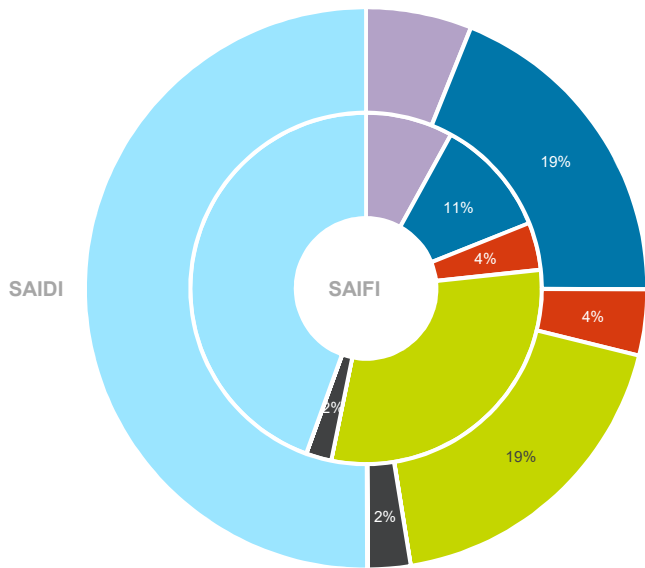


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	5,216	0		
1 Scheduled Outage	341	0	652	0
2 Loss of Supply	11,364	0		
3 Tree Contacts	85	0	295	0
4 Lightning	0	0		
5 Defective Equipment	56,591	0	37,464	0
6 Adverse Weather	9,037	0		
7 Adverse Environment	35	0	367	0
8 Human Element	11,504	0		
9 Foreign Interference	4,711	0	1,313	0
Sub-Totals	98,884	0	58,016	0

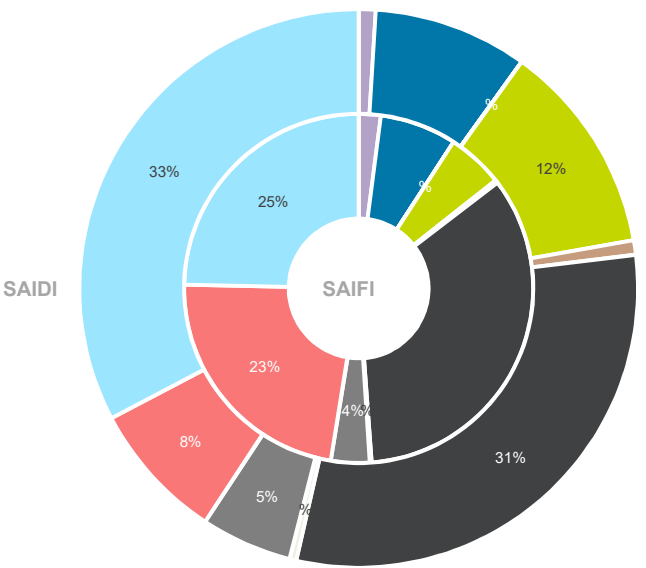
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other				
1 Scheduled Outage	259	0	534	0
2 Loss of Supply				
3 Tree Contacts	1	0	2	0
4 Lightning				
5 Defective Equipment	262	0	431	0
6 Adverse Weather				
7 Adverse Environment	12	0	12	0
8 Human Element				
9 Foreign Interference	4,207	0	3,024	0
Sub-Totals	13,674	0	13,307	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Orillia Power Distribution Corporation



Oshawa PUC Networks Inc.

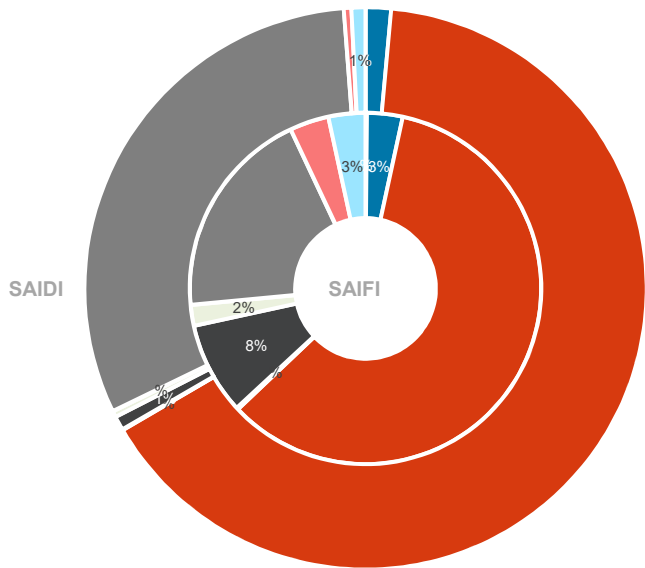


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	646	0		
1 Scheduled Outage	876	0	2,308	0
2 Loss of Supply	351	0		
3 Tree Contacts	2,401	0	2,265	0
4 Lightning	0	0		
5 Defective Equipment	188	0	298	0
6 Adverse Weather	0	0		
7 Adverse Environment	2	0	4	0
8 Human Element	0	0		
9 Foreign Interference	3,573	0	6,092	0
Sub-Totals	8,037	0	12,169	0

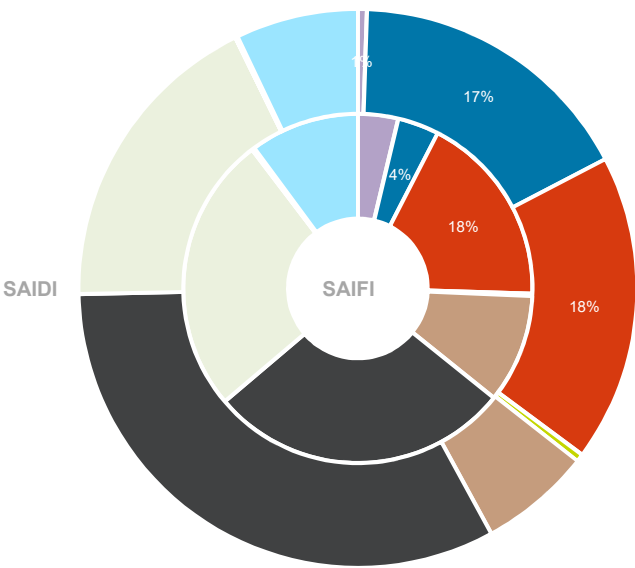
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other				
1 Scheduled Outage	4,586	0	5,212	0
2 Loss of Supply				
3 Tree Contacts	3,365	0	7,174	0
4 Lightning				
5 Defective Equipment	22,052	0	17,773	0
6 Adverse Weather				
7 Adverse Environment	2,314	0	3,079	0
8 Human Element				
9 Foreign Interference	15,906	0	19,044	0
Sub-Totals	64,505	0	58,245	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Ottawa River Power Corporation



Peterborough Distribution Incorporated

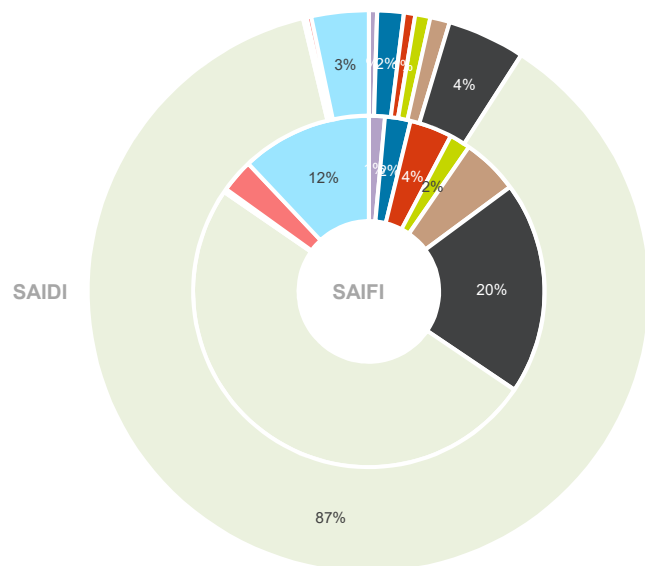


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	45	0		
1	Scheduled Outage	1,239	0	3,581	0
2	Loss of Supply	22,510	0		
3	Tree Contacts	60	0	102	0
4	Lightning	0	0		
5	Defective Equipment	3,207	0	1,969	0
6	Adverse Weather	728	0		
7	Adverse Environment	7,372	0	75,932	0
8	Human Element	1,357	0		
9	Foreign Interference	1,286	0	1,966	0
Sub-Totals		37,804	0	245,270	0

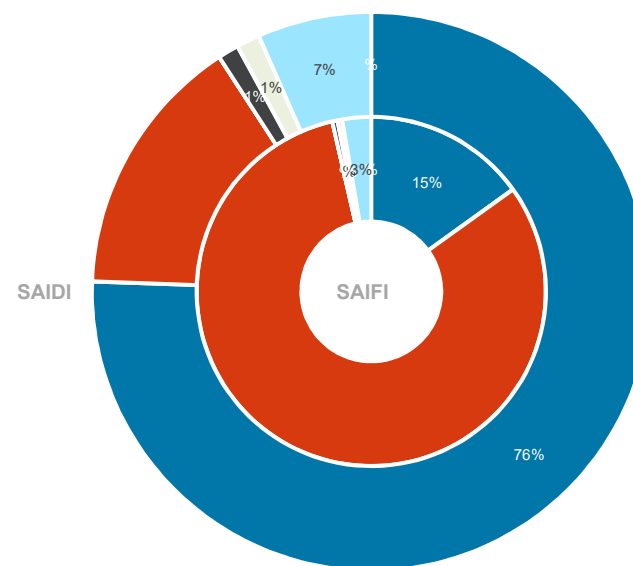
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	3,957	0	13,413	0
2	Loss of Supply				
3	Tree Contacts	218	0	353	0
4	Lightning				
5	Defective Equipment	28,945	0	26,020	0
6	Adverse Weather				
7	Adverse Environment	42	0	5	0
8	Human Element				
9	Foreign Interference	10,444	0	5,663	0
Sub-Totals		78,532	24,818	67,448	12,342

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

PUC Distribution Inc.



Renfrew Hydro Inc.

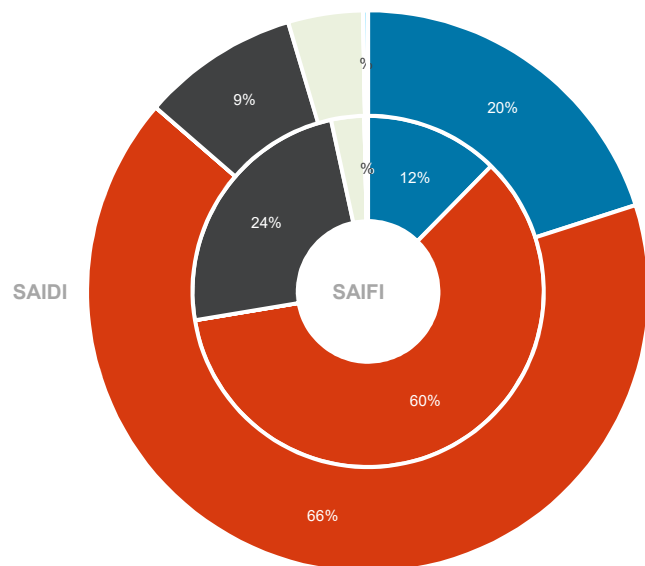


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	1,689	0		
1 Scheduled Outage	2,728	0	6,695	0
2 Loss of Supply	4,465	0		
3 Tree Contacts	2,231	0	3,765	0
4 Lightning	6,015	0		
5 Defective Equipment	22,571	0	19,546	0
6 Adverse Weather	6,099	51,622		
7 Adverse Environment	373	0	1,007	0
8 Human Element	3,532	0		
9 Foreign Interference	12,002	1,864	8,681	5,705
Sub-Totals	61,705	53,486	59,255	378,590

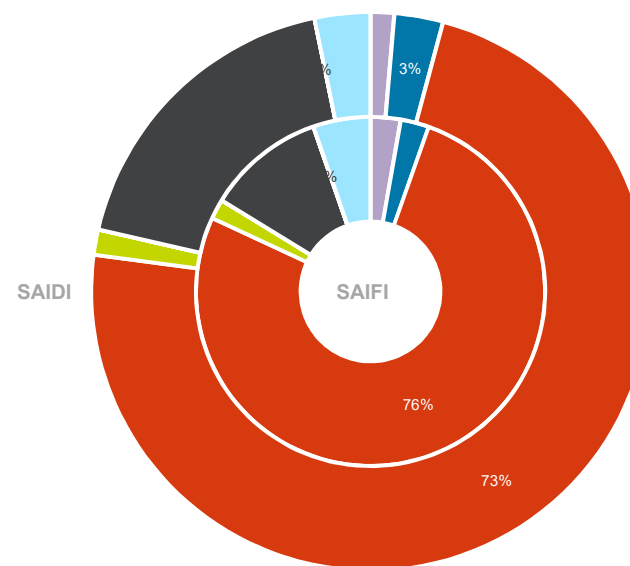
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0				
1 Scheduled Outage	801	0	1,782	0
2				
3 Tree Contacts	0	0	0	0
4				
5 Defective Equipment	26	0	28	0
6				
7 Adverse Environment	0	0	0	0
8				
9 Foreign Interference	142	0	155	0
Sub-Totals	5,314	0	2,358	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Rideau St. Lawrence Distribution Inc.



Sioux Lookout Hydro Inc.

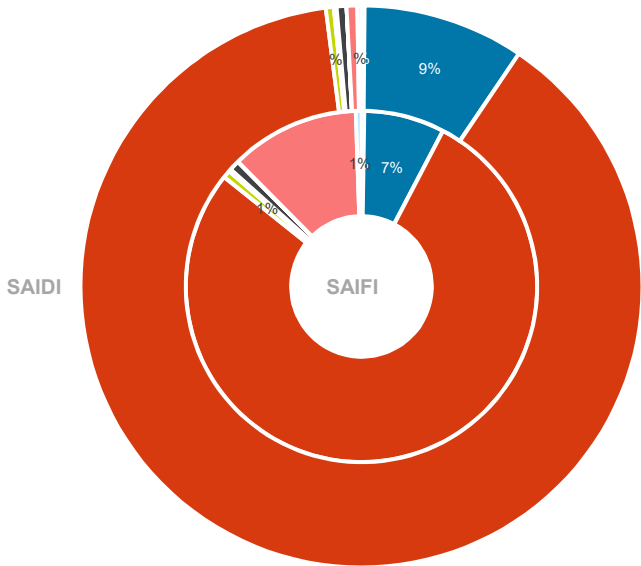


Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	0	0		
1 Scheduled Outage	1,316	0	5,029	0
2 Loss of Supply	6,395	0		
3 Tree Contacts	0	0	0	0
4 Lightning	0	0		
5 Defective Equipment	2,583	0	2,267	0
6 Adverse Weather	325	0		
7 Adverse Environment	0	0	0	0
8 Human Element	0	0		
9 Foreign Interference	35	0	70	0
Sub-Totals	10,654	0	25,101	0

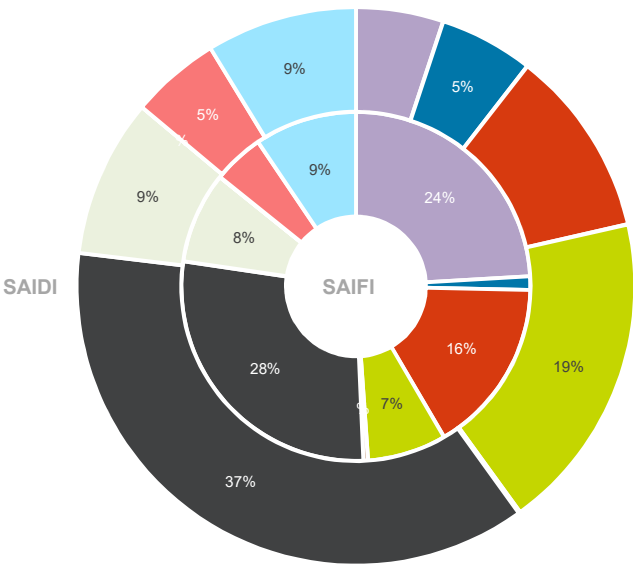
Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other				
1 Scheduled Outage	149	0	251	0
2 Loss of Supply				
3 Tree Contacts	105	0	130	0
4 Lightning				
5 Defective Equipment	621	0	1,623	0
6 Adverse Weather				
7 Adverse Environment	0	0	0	0
8 Human Element				
9 Foreign Interference	302	0	287	0
Sub-Totals	5,679	0	8,912	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Tillsonburg Hydro Inc.



Toronto Hydro-Electric System Limited

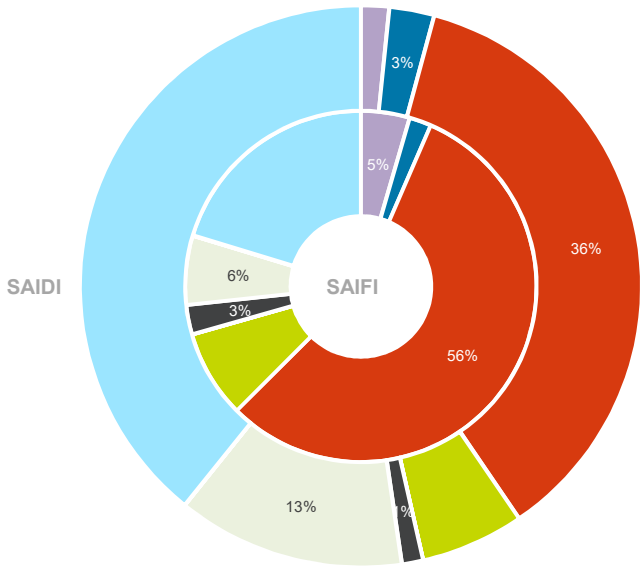


Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	47	0		
1	Scheduled Outage	1,417	0	5,719	0
2	Loss of Supply	14,860	0		
3	Tree Contacts	131	0	281	0
4	Lightning	42	0		
5	Defective Equipment	183	0	350	0
6	Adverse Weather	0	0		
7	Adverse Environment	0	0	0	0
8	Human Element	2,269	0		
9	Foreign Interference	97	0	148	0
Sub-Totals		19,046	0	61,632	0

Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	12,452	0	34,377	0
2	Loss of Supply				
3	Tree Contacts	73,108	0	116,665	0
4	Lightning				
5	Defective Equipment	279,474	0	231,449	0
6	Adverse Weather				
7	Adverse Environment	5	0	9	0
8	Human Element				
9	Foreign Interference	94,716	0	54,799	0
Sub-Totals		999,099	0	628,362	0

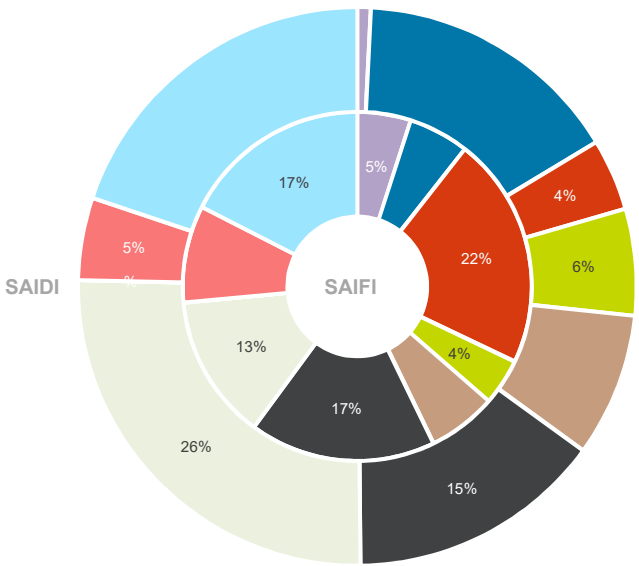
The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Wasaga Distribution Inc.



Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other	1,361	0		
1	Scheduled Outage	605	0	1,722	0
2	Loss of Supply	8,692	8,225		
3	Tree Contacts	2,447	0	3,962	0
4	Lightning	0	0		
5	Defective Equipment	818	0	809	0
6	Adverse Weather	1,919	0		
7	Adverse Environment	0	0	0	0
8	Human Element	14	0		
9	Foreign Interference	1,395	4,737	3,098	22,900
Sub-Totals		17,251	12,962	30,099	36,232

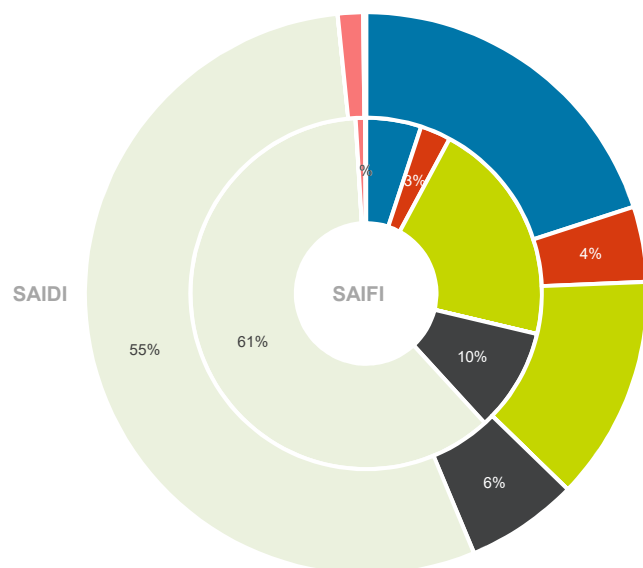
Waterloo North Hydro Inc.



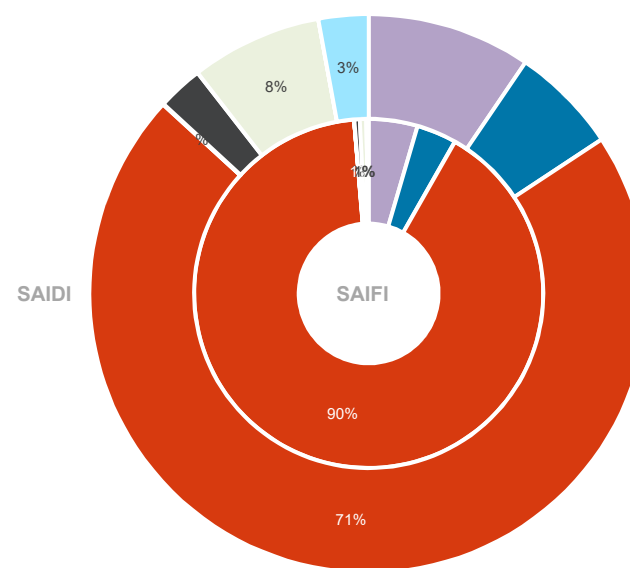
Cause Code No. & Description		SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
		Non-Major Events	Major Events	Non-Major Events	Major Events
0	Unknown/Other				
1	Scheduled Outage	5,965	2	10,085	15
2	Loss of Supply				
3	Tree Contacts	4,581	0	4,007	0
4	Lightning				
5	Defective Equipment	18,284	0	9,604	0
6	Adverse Weather				
7	Adverse Environment	0	0	0	0
8	Human Element				
9	Foreign Interference	18,348	151	12,789	97
Sub-Totals		94,871	10,998	51,538	13,313

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.

Welland Hydro-Electric System Corp.



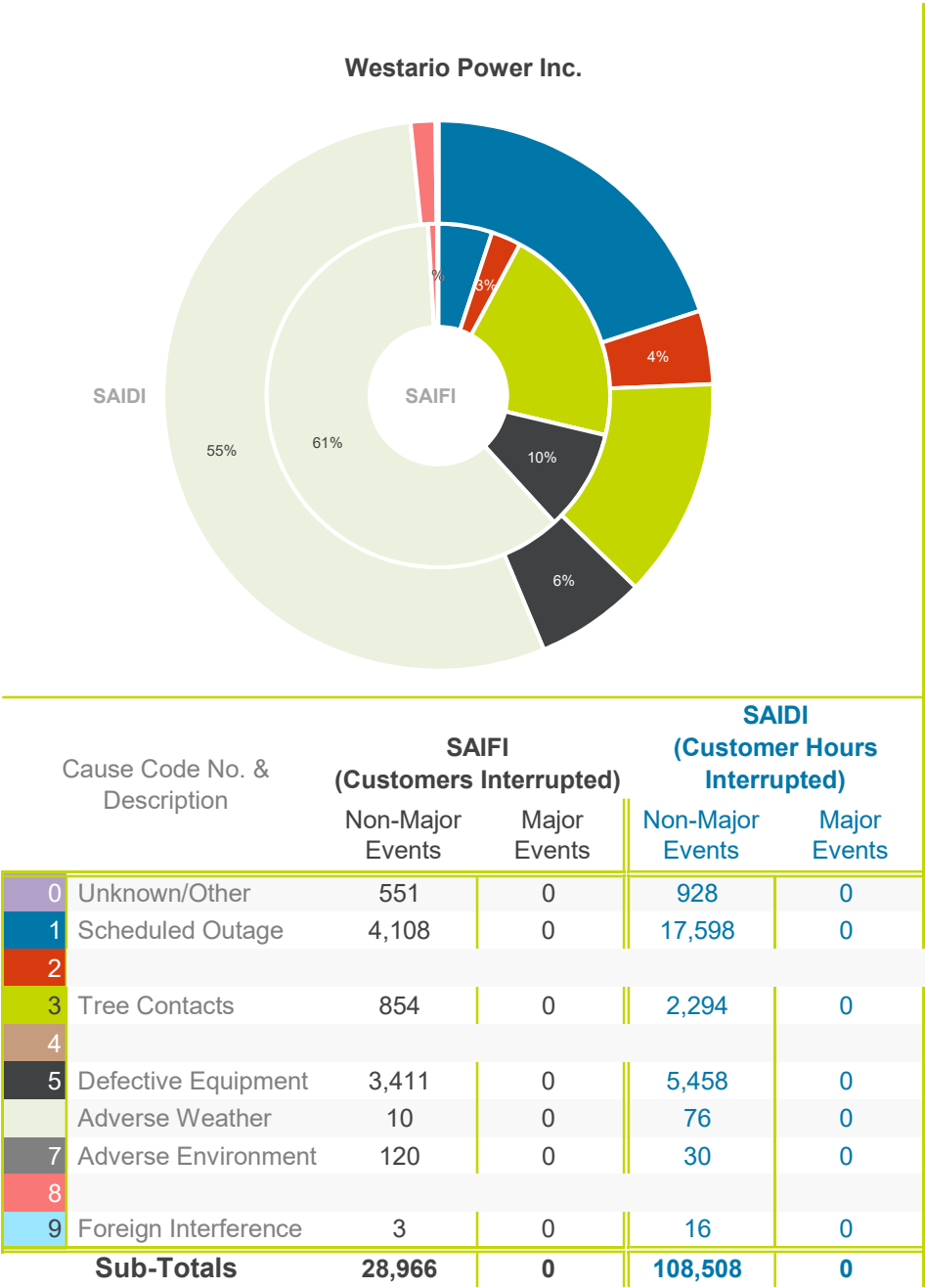
Wellington North Power Inc.



Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	0	0		
1 Scheduled Outage	2,959	0	8,435	0
2 Loss of Supply	1,645	0		
3 Tree Contacts	12,171	0	5,449	0
4 Lightning	0	0		
5 Defective Equipment	5,552	0	2,723	0
6 Adverse Weather	35,536	0		
7 Adverse Environment	0	0	0	0
8 Human Element	495	0		
9 Foreign Interference	66	0	72	0
Sub-Totals	58,424	0	42,141	0

Cause Code No. & Description	SAIFI (Customers Interrupted)		SAIDI (Customer Hours Interrupted)	
	Non-Major Events	Major Events	Non-Major Events	Major Events
0 Unknown/Other	0	0		
1 Scheduled Outage	291	0	200	0
2 Loss of Supply	1,645	0		
3 Tree Contacts	1	0	2	0
4 Lightning	0	0		
5 Defective Equipment	40	0	85	0
6 Adverse Weather	35,536	0		
7 Adverse Environment	0	0	0	0
8 Human Element	495	0		
9 Foreign Interference	16	0	93	0
Sub-Totals	7,867	0	3,218	0

The information under Major Events includes the different causes of outages that happened during a Major Event (including low impact causes). Each outage and its cause may not individually constitute a Major Event but when considered in total, the cumulative outages reached the threshold of a Major Event.



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Glossary of Terms | **Financial Information**

Financial Statement Line Items		Related Uniform System of Accounts (RRR 2.1.7)
Balance Sheet	Cash & Cash Equivalents	1005 - 1070
	Receivables	1100 - 1170
	Inventory	1305 - 1350
	Inter-company Receivables	1200 1210
	Other Current Assets	1180 1190 2290 Debit 2296 Debit
	Property, Plant & Equipment	1606 - 2075 2440
	Accumulated Depreciation & Amortization	2105 - 2180
	Net Property, Plant & Equipment	1606 - 2075 2440 2105 - 2180
	Regulatory Assets	1505 - 1595 2405 2425 Debit
	Inter-company Investments	1480 - 1490
	Other Non-current Assets	1405 - 1475 1495 Debit 2350 Debit
	Accounts Payable & Accrued Charges	2205 - 2220 2250 - 2256 2294
	Other Current Liabilities	2264 2285 2290 Credit 2292 2296 Credit
	Inter-company Payables	2240 2242
	Loans / Notes Payable & current portion of Long-term Debt	2225 2260 2262 2268 2270 2272
	Long-term Debt	2505 - 2525
	Inter-company Long-term Debt & Advances	2530 2550
	Total Debt	2225 2242 2260 2262 2270 2505 - 2525 2550
	Regulatory Liabilities	1505 - 1595 2405 2425 Credit
	Other Deferred Amounts & Customer Deposits	2305 2308 2310 2315 - 2348 2410 2415 2435
Income Statement	Employee Future Benefits	2265 2306 2312 2313
	Deferred Taxes	2350 Credit 1495 Credit
	Shareholders' Equity	3005 - 3090
	Power and Distribution Revenue	4006 - 4080
	Cost of Power and Related Costs	4705 - 4751
	Other Income (Loss)	4082 - 4245 4305 - 4420 6305
	Operating Expense	5005 - 5096
	Maintenance Expense	5105 - 5195
	Administrative Expense	5205 - 5215 5305 - 5695 6105 6205 - 6225 6310 - 6415
	Depreciation and Amortization Expense	5705 - 5740
	Financing Expense	6005 - 6045
	Current Tax	6110
	Deferred Tax	6115
	Other Comprehensive Income	7005 - 7030

Glossary of Terms | Financial Ratios

Liquidity Ratios measure the business' ability to cover short-term debt obligations.

Current Ratio measures whether the business has enough resources to pay its short-term debt obligations over the next 12 months.

Leverage Ratios determine the degree to which the business is leveraging itself through its use of borrowed money.

Debt to Equity Ratio measures the proportion of total debt and shareholders' equity to assess actual capital structure.

Debt Ratio measures debt financing as a proportion of total assets.

Interest Coverage Ratio measures the business' ability to pay interest on outstanding debt.

Profitability Ratios measure the business' use of its assets and control of its expenses to generate an acceptable rate of return.

Return on Assets Ratio measures how the business is efficiently using its assets to generate returns.

Return on Equity Ratio measures the actual rate of return on the balance sheet shareholders' equity.

Glossary of Terms | General

Residential Customers applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation.

General Service < 50 kW Customers applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW Customers applies to a non residential account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW.

Large User Customers applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

Sub Transmission applies to an account who has embedded supply to Local Distribution Companies or an account that is directly connected to and supplied by the distributor's assets.

Unmetered Scattered Load refers to certain instances where connections can be provided without metering.

Total kWh Distributed represents total kWhs of electricity that has flowed into the distributor's distribution system from the IESO-controlled grid or from a host distributor and from all embedded generation facilities.

Total kWh Delivered (excluding losses) represents the total kWhs of electricity delivered to all customers in the distributor's licensed service area, including wholesale market participants and any embedded distributors.

Total kWh Delivered on Long-Term Load Transfer represents the total kWhs of electricity delivered to load transfer customers from a geographic distributor to a physical distributor. A load transfer arrangement optimizes load service to specific customers where the geographic distributor is constrained in its ability to otherwise provide that load service. The geographic distributor is licensed to service the load transfer customer. The physical distributor provides the delivery of electricity to the load transfer customer.

Total Distribution Losses (kWh) is the sum of distribution system line losses, metering error and energy theft.

Winter Peak (kW) is the peak load on the distributor system for the period from November 1st to April 30th including load of embedded distributors.

Summer Peak (kW) is the peak load on the distributor system for the period from May 1st to October 31st including load of embedded distributors.

Average Peak (kW) is the average of the totalized distributor's monthly or hourly peaks including load of embedded distributors.

Capital Additions (\$) represent the investment for assets (including high voltage assets) placed in-service.

High Voltage Capital Additions (\$) represent the investment for high voltage assets placed in-service.

Metered kWh (meter read) refers to the yearly billed kWhs without the loss factor.

Glossary of Terms | Service Quality Requirements

Low Voltage Connections is the percentage of new low voltage (<750 Volts) connection requests where the connection is made within 5 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

High Voltage Connections is the percentage of new high voltage (≥ 750 Volts) connection requests where the connection is made within 10 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

Telephone Accessibility is the percentage of calls to the utility's general inquiry number that are answered in person within 30 seconds. Must be met 65% of the time.

Appointments Met is the percentage of appointments met where customer presence is required. Must be met 90% of the time.

Written Response to Enquiries is the percentage of customer inquiries relating to a customer's account and requiring a written response where the response is provided within 10 working days of receipt of the inquiry. Must be met 80% of the time.

Emergency Urban Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 60 minutes of the call. Urban areas are defined by the respective municipality. Must be met 80% of the time.

Emergency Rural Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 120 minutes of the call. Rural areas are defined by the respective municipality. Must be met 80% of the time.

Telephone Call Abandon Rate is the percentage of qualified calls (abandoned after 30 seconds) to a distributor's customer care telephone number that are abandoned before they are answered. Must be less than 10%.

Appointment Scheduling is the percentage of when a customer requests an appointment with a distributor, the distributor shall schedule the appointment to take place within 5 business days. Must be met 90% of the time.

Rescheduling a Missed Appointment is the percentage of missed appointments that the customer is contacted within 1 business day to reschedule the appointment. Must be met 100% of the time.

Reconnection Performance Standard is the percentage of customers disconnected for non-payment who were reconnected within two business days. Must be met 85% of the time.

New Micro-embedded Generation Facilities Connected is the percentage of new micro-embedded generation facilities connected to its distribution system within 5 business days. Must be met 90% of the time.

Billing Accuracy Measure is the percentage of accurate bills expressed as a percentage of total bills issued. Must be met 98% of the time.

Glossary of Terms | System Reliability Indicators

Average Number of Customers Served (by month) by a distributor is the average number of customers served in the distributor's licensed service area during the month. It is calculated by adding the total number of customers served on the first day of the month and the total number of customers served on the last day of the month and dividing by two. On an annual basis, the average number of customers served is calculated as the sum of 12 months, divided by 12.

Interruption is the loss of electrical power, being a complete loss of voltage, of a duration of one minute or more, to one or more customers, including planned interruptions scheduled by the distributor but excluding part power situations, outages scheduled by a customer, interruptions by order of emergency services, disconnections for non-payment or power quality issues such as sags, swells, impulses or harmonics. The "cause of interruption codes" are provided below.

Customer Hours Interrupted is the total number of hours of interruptions that all customers experienced for all hours of interruptions. As an example, if a distributor experienced 2 interruptions, where the first affected 100 customers for 1 hour, and the second affected 200 customers for 1.5 hours, the total customer-hours of interruption would be 400 customer-hours.

Customers Interrupted is the total number of customers affected by all interruptions. As an example, if a distributor experienced 2 interruptions where the first affected 100 customers, and the second affected 200 customers, then the total customers interrupted would be 300.

SAIDI (System Average Interruption Duration Index) is an index of system reliability that expresses the average amount of time per reporting period that the supply to a customer is interrupted. It is calculated by dividing the total monthly duration of all interruptions experienced by all customers, in hours, by the average number of customers served.

It is expressed as follows: $\text{Total Customer Hours Interrupted} / \text{Average Number of Customers Served}$.

SAIFI (System Average Interruption Frequency Index) is an index of system reliability that expresses the number of times per reporting period that the supply to a customer is interrupted. The index is calculated by dividing the total number of interruptions experienced by all customers, by the Average Number of Customers Served.

It is expressed as follows: $\text{Total Customers Interrupted} / \text{Average Number of Customers Served}$.

Loss of Supply Adjusted System Reliability Indicators exclude outages caused by a loss of supply. Loss of supply refers to customer interruptions due to problems in the bulk electricity supply system. For this purpose, the bulk electricity supply system is distinguished from the distributor's system based on established ownership demarcation points.

Loss of Supply and Major Event Adjusted System Reliability Indicators exclude outages caused by a loss of supply and outages related to Major Event(s).

Glossary of Terms | Cause of Interruption Codes

Cause Code 0 (Unknown/Other) includes customer interruptions with no apparent cause that contributed to the outage.

Cause Code 1 (Scheduled Outage) includes customer interruptions due to the disconnection at a selected time for the purpose of construction or preventive maintenance.

Cause Code 2 (Loss of Supply) includes customer interruptions due to problems associated with assets owned and/or operated by another party, and/or in the bulk electricity supply system. For this purpose, the bulk electricity supply system is distinguished from the distributor's system based on ownership demarcation.

Cause Code 3 (Tree Contacts) includes customer interruptions caused by faults resulting from tree contact with energized circuits.

Cause Code 4 (Lightning) includes customer interruptions due to lightning striking the distribution system, resulting in an insulation breakdown and/or flash-overs.

Cause Code 5 (Defective Equipment) includes customer interruptions resulting from distributor equipment failures due to deterioration from age, incorrect maintenance, or imminent failures detected by maintenance.

Cause Code 6 (Adverse Weather) includes customer interruptions resulting from rain, ice storms, snow, winds, extreme temperatures, freezing rain, frost, or other extreme weather conditions (exclusive of Code 3 and Code 4 events).

Cause Code 7 (Adverse Environment) includes customer interruptions due to distributor equipment being subject to abnormal environments, such as salt spray, industrial contamination, humidity, corrosion, vibration, fire, or flowing.

Cause Code 8 (Human Element) includes customer interruptions due to the interface of distributor staff with the distribution system.

Cause Code 9 (Foreign Interference) includes customer interruptions beyond the control of the distributor, such as those caused by animals, vehicles, dig-ins, vandalism, sabotage, and foreign objects.

Major Event is defined as an event that is beyond the control of the distributor and is:

a) unforeseeable; b) unpredictable; c) unpreventable; or d) unavoidable.

Such events disrupt normal business operations and occur so infrequently that it would be uneconomical to take them into account when designing and operating the distribution system. Such events cause exceptional and/or extensive damage to assets, they take significantly longer than usual to repair, and they affect a substantial number of customers.

"Beyond the control of the distributor" means events that include, but are not limited to, force majeure events and Loss of Supply events.

Distributors shall include all outages that occurred during the Major Event, including those that may be unrelated to the event itself, but occurred at the same time.