

ONTARIO POWER AUTHORITY



A Progress Report On Electricity Supply

Third Quarter 2009

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Table of Contents

Large-Scale Contracts	1
Capacity in Commercial Operation	1
Capacity Under Development	2
New Contract Executed.....	3
New Project Announced.....	3
New Program Launched.....	3
Large-Scale Contracts – Facility Location Map.....	4
Large-Scale Contracts – Total Contracted Capacity.....	5
Large-Scale Contracts – Progress Chart	6
Renewable Energy Standard Offer Program (RESOP) Contracts	7
RESOP – Total Contracted Capacity	8
Focus on Renewable Energy Contracts (Large-Scale and RESOP)	9
Status of Large-Scale Contracts Under Development	10
Wind	10
Water	11
Natural Gas – Simple/Combined Cycle (Clean Energy)	12
Natural Gas – Combined Heat and Power (CHP).....	12
Nuclear	12
Photos of Large-Scale Contracts	13
Hydroelectric.....	13
Natural Gas – Simple/Combined Cycle (Clean Energy)	19
Natural Gas – Combined Heat and Power (CHP).....	20
Nuclear	22
APPENDIX A: IESO-Administered Market Data	23
APPENDIX B: NGX Union-Dawn Day-Ahead Gas Price	24

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Large-Scale Contracts

This progress report is prepared quarterly to provide updates on the electricity supply contracts currently managed by the Ontario Power Authority (OPA).

As of the third quarter 2009, the OPA had 12,016 megawatts (MW) of electricity supply capacity under contract: 10,594 MW of large-scale electricity generation contracts and 1,422 MW of Renewable Energy Standard Offer Program (RESOP) contracts.

On September 30, the OPA announced it will sign a contract with TransCanada to build a 900 MW station in Oakville. Once executed, the overall capacity under contract will be increased to 12,916 MW.

Except for the chapter on the RESOP, this report focuses on information related to the large-scale

contracts.

The OPA is managing 47 large-scale contracts with a combined capacity of 10,594 MW, based on average contract capacity: 5,383 MW or 50.8 percent are in service, 2,792 MW are under construction and 2,419 MW are in various stages of planning and permitting. These 47 contracts represent a \$14.1 billion investment in the Ontario electricity system that began in 2005 and will continue through 2013.

The following table summarizes the electricity generation contracts that have achieved their commercial operation date (COD) and are now in service. No contracts achieved COD in this reporting quarter.

CAPACITY IN COMMERCIAL OPERATION					
5,383 MW					
ENERGY SOURCE	MAP KEY	CONTRACT FACILITY	AVERAGE CONTRACT CAPACITY (MW)	COD	SUB-TOTAL
WIND	1	Melancthon I Wind Plant	67.5	March 4, 2006	1,084
	2	Melancthon II Wind Plant	132.0	November 24, 2008	
	3	Kingsbridge I Wind Power Project	39.6	March 16, 2006	
	5	Erie Shores Wind Farm	99.0	May 24, 2006	
	6	Prince I Wind Power Project	99.0	September 21, 2006	
	7	Prince II Wind Power Project	90.0	November 19, 2006	
	8	Enbridge Ontario Wind Farm	181.5	February 19, 2009	
	10	Ripley Wind Power Project	76.0	December 22, 2007	
	11	Kruger Energy Port Alma Wind Power Project	101.2	October 31, 2008	
	12	Wolfe Island Wind Project	197.8	June 26, 2009	
WATER	13	Glen Miller Generating Station	8.0	December 19, 2005	60
	14	Umbata Falls Generating Station	23.0	November 12, 2008	
	39	Lac Seul/Ear Falls Generating Station	29.3	February 18, 2009	
BY-PRODUCT GAS	19	Algoma Energy Cogeneration Facility	63.0	June 13, 2009	63
NATURAL GAS	20	Brighton Beach Power Station	550.0	January 1, 2006	4,167
	21	Sarnia Regional Cogeneration Plant ¹	505.0	January 1, 2006	
	22	Sudbury District Energy Cogeneration Plant	5.0	January 1, 2006	
	23	Sudbury District Energy, Hospital Cogeneration	6.7	January 1, 2006	
	24	Trent Valley Cogeneration Plant ¹	8.3	January 1, 2006	
	25	GTAA Cogeneration Plant	90.0	February 1, 2006	
	26	St. Clair Energy Centre	577.0	March 30, 2009	
	27	Greenfield Energy Centre	1,005.0	October 16, 2008	
	29	Goreway Station	839.1	June 4, 2009	
	30	Portlands Energy Centre	550.0	April 22, 2009	
	32	Great Northern Tri-Gen Facility(CHP)	11.3	October 31, 2008	
	34	Durham College District Energy Project (CHP)	2.3	March 11, 2008	

CAPACITY IN COMMERCIAL OPERATION					
5,383 MW					
ENERGY SOURCE	MAP KEY	CONTRACT FACILITY	AVERAGE CONTRACT CAPACITY (MW)	COD	SUB-TOTAL
NATURAL GAS	36	London Cogeneration Facility (CHP)	12.0	December 31, 2008	
	37	Warden Energy Centre (CHP)	5.0	June 4, 2008	
BIO-ENERGY	16	Eastview Landfill Gas Energy Plant	2.5	August 18, 2005	9
	17	Hamilton (Digester Gas) Cogeneration Project	1.6	July 10, 2006	
	18	Trail Road Landfill Generating Facility	5.0	January 31, 2007	

¹ Nameplate capacity reported as supplier nominates the capacity monthly

The following table provides a summary of the electricity generation facilities under contract that have not yet achieved their COD. The projects shaded in green are under construction and the remainder are in pre-construction mode.

CAPACITY UNDER DEVELOPMENT								
5,211 MW								
ENERGY SOURCE	MAP KEY	CONTRACT FACILITY	AVERAGE CONTRACT CAPACITY (MW)					SUB-TOTAL
			2009	2010	2011	2012	2013	
WIND	46	Byran Wind Project		64.5				491
	47	Gosfield Wind Project				50.4		
	48	Greenwich Windfarm			99.0			
	49	Kruger Energy Chatham Wind Project			101.2			
	50	Raleigh Wind Energy Centre		78.0				
	51	Talbot Windfarm			99.0			
		Sub-Total		142.5	299.2	50.4		
WATER	15	Island Falls Generating Station		20.0				80
	40	Hound Chute Generating Station ²		9.5				
	41	Wawaitein Generating Station ²		15.0				
	42	Sandy Falls Generating Station ²		5.5				
	43	Lower Sturgeon Generating Station ²		14.0				
	44	Healey Falls Generating Station		15.7				
		Sub-Total		79.7				
NATURAL GAS	28	Greenfield South Power Plant				280.0		1,625
	31	Halton Hills Generating Station		631.5				
	33	East Windsor Cogeneration Centre (CHP)	84.0					
	35	Thorold Cogeneration Project (CHP)		236.4				
	45	York Energy Centre			393.0			
		Sub-Total	84.0	867.9	393.0	280.0		
BIO-ENERGY	52	Becker Cogeneration Plant (CHP III)			15.0			15
		Sub-Total			15.0			
NUCLEAR	38	Bruce A Unit 1 Refurbishment		750.0				3,000
		Bruce A Unit 2 Refurbishment		750.0				
		Bruce A Unit 3 Refurbishment					750.0	
		Bruce A Unit 4 Refurbishment				750.0		
		Sub-Total		1,500.0		750.0	750.0	
ANNUAL TOTAL			84	2,590	707	1,080	750	

² Hound Chute, Wawaitein, Sandy Falls and Lower Sturgeon, executed under one contract.

New Contract Executed

In April 2008, the Minister of Energy directed the OPA to procure approximately 100 megawatts (MW) of high-efficiency, renewable-fuelled combined heat and power (CHP) for projects greater than 10 MW in size.

The CHP III request for proposals (RFP) was issued on March 9, 2009, and concluded at the end of June 2009. This RFP process resulted in one CHP III contract executed in August 2009.

The 10-year contract is for a 15 MW biomass facility named Becker Cogeneration Plant. The plant will be located in Haig Township, in the District of Algoma near the town of Hornepayne, Ontario.

New Project Announced

In August 2008, the Ministry of Energy and Infrastructure issued a directive to the OPA to initiate a competitive procurement process for a combined-cycle natural gas-fired electricity generation facility with a rated capacity of approximately 850 MW for deployment in the southwest Greater Toronto Area.

The OPA launched a competitive procurement process for the proposed facility in March 2009, and the process concluded in the summer of 2009.

On September 30, 2009, the OPA announced it will sign a contract with TransCanada to construct and operate the Oakville Generating Station, a new 900 MW natural gas-fired generating facility in Oakville.

New Program Launched

The *Green Energy and Green Economy Act, 2009* (GEA) was proclaimed into law on May 2009. On September 24, 2009, the OPA was directed by the Minister of Energy and Infrastructure to develop a Feed-in Tariff (FIT) Program to procure energy from a wide range of renewable energy sources.

The FIT Program is intended to replace the existing RESOP, which was launched in November 2006 and continued in its original form through to May 2008, at which point some elements of the program were put on hold. Applications from micro-scale generators (up to 10 kW) and small, farm-based biomass projects up to 250 kW continued to be processed under the existing RESOP rules. In January 2009, the OPA was directed to contract new biogas electricity generation projects (not restricted to farms) up to 5 MW.

Starting October 1, 2009, the OPA will only accept FIT applications and will no longer accept any new RESOP applications. Small, medium and large renewable energy projects generating more than 10 kilowatts (kW) of electricity will come under the umbrella of the FIT Program and very small renewable power projects generating 10 kW or less, fall under the microFIT Program.

An in-depth overview of the new FIT Program can be found at the following link:

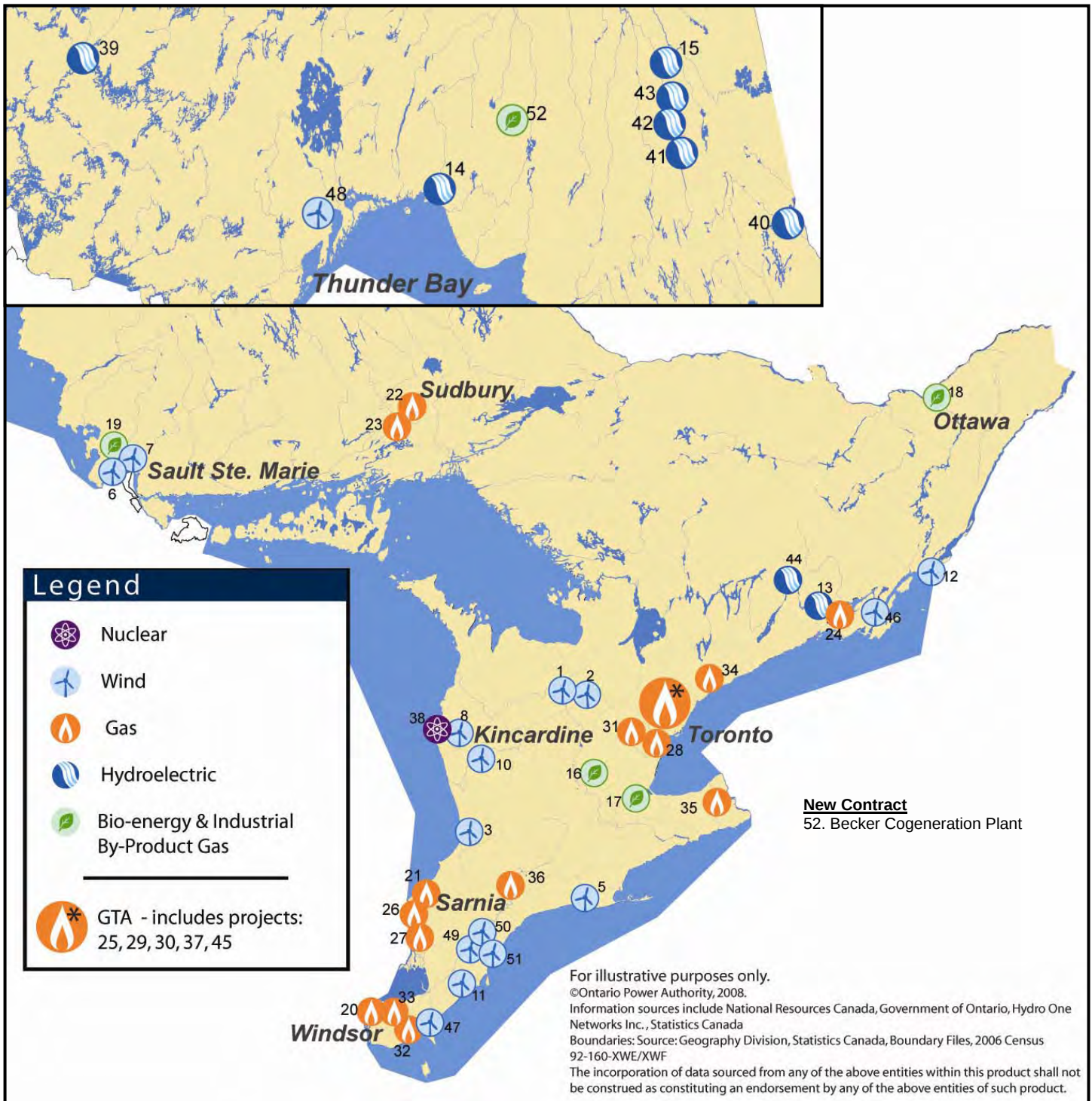
http://fit.powerauthority.on.ca/Storage/98/10719_FIT_Program_Overview_for_posting_Oct_1.pdf

For further information on OPA electricity supply contracts, visit:

<http://www.powerauthority.on.ca/Page.asp?PageID=1212&SiteNodeID=123>.

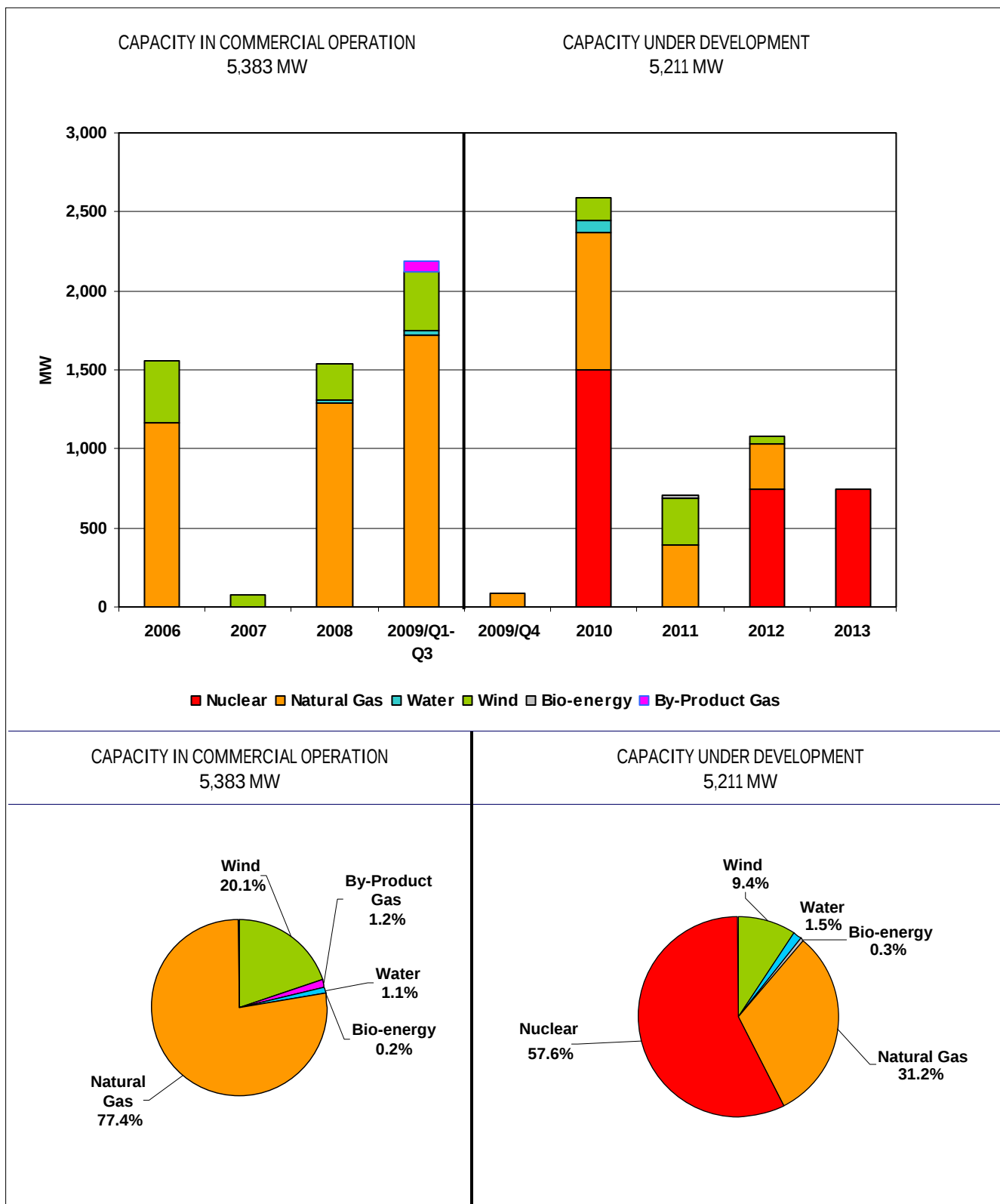
Large-Scale Contracts – Facility Location Map

The map below shows locations of all large-scale contract facilities as listed in the previous tables.



Large-Scale Contracts – Total Contracted Capacity

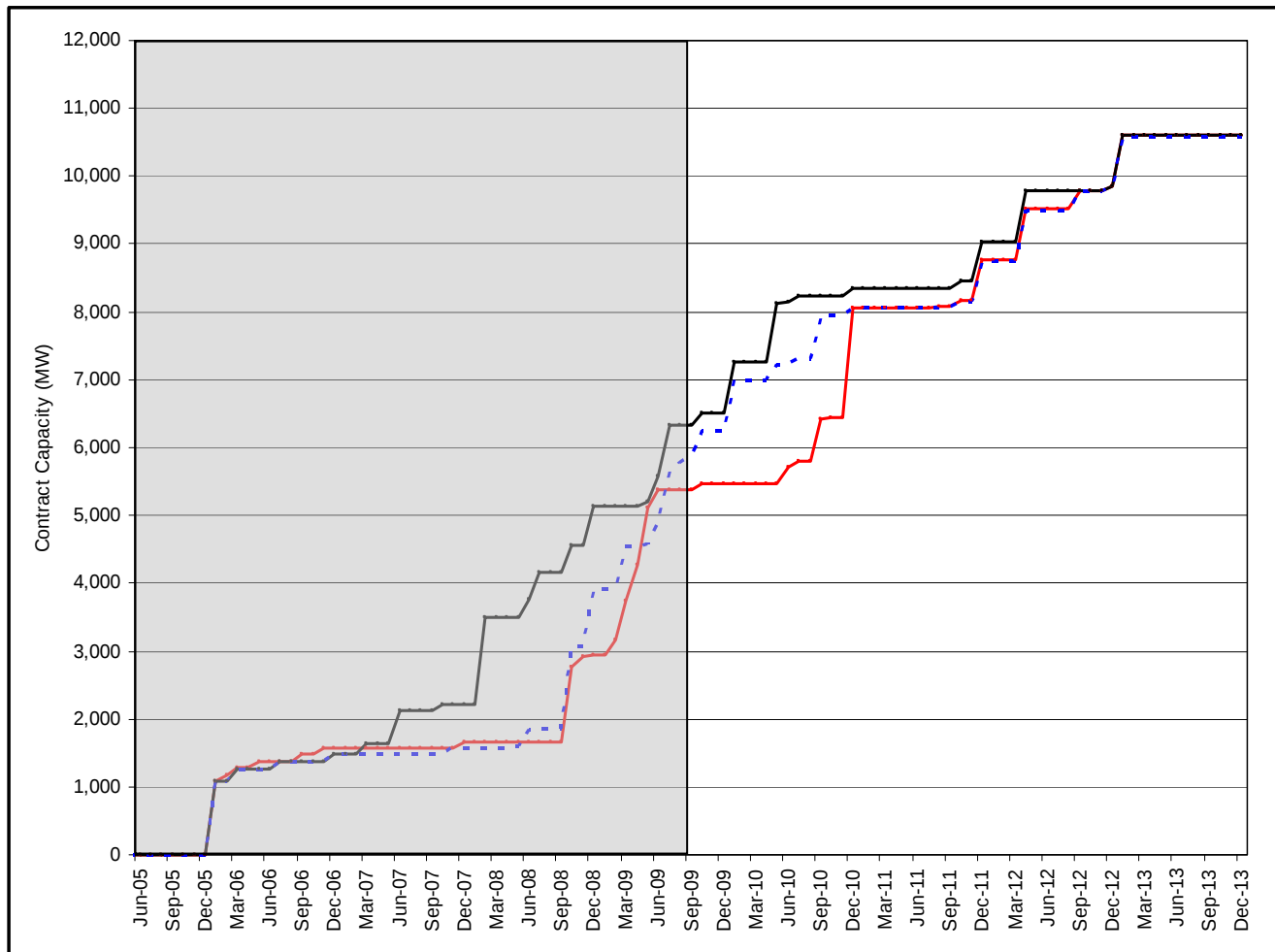
The bar chart below illustrates contracted capacity by the year COD has been or is expected to be achieved. The pie charts illustrate the relative composition for each.



Large-Scale Contracts – Progress Chart

The following chart shows the progress the OPA's large-scale generation facilities have made.

- The black line shows the capacity expected to have reached COD based on the original contracts signed between the OPA and contract counterparties.
- The blue dashed line is similar to the black line but reflects amendments to the expected COD (such as for force majeure reasons).
- The red line reflects the actual COD of the contract capacity and the current COD forecast for each facility.



Renewable Energy Standard Offer Program (RESOP) Contracts

As of the third quarter 2009, the RESOP has executed 444 contracts with a total capacity of 1,422 MW. Of these, 198 projects with a total installed capacity of 122 MW or 8.6 percent have achieved commercial operation and become eligible for RESOP contract payments. There were no RESOP contracts executed in the third quarter 2009.

As of the fourth quarter 2009, the RESOP will be replaced by the FIT Program.

As part of the FIT launch process, RESOP contract holders whose projects are not in commercial operation have a time-limited opportunity to rescind their RESOP contracts and apply for a FIT contract.

RESOP-contracted projects that are in operation and that are 500 kW and under will be transitioned to the FIT Program.

Contract holders who wish to remain in the RESOP

have been provided with an option to extend the planned in-service date for their projects by one year.

To exercise this option, contract holders are required to provide the OPA with a performance and completion security. Contract holders for fully permitted wind projects can apply to the OPA for an Advanced RESOP option. This option provides for an increased price (\$121/MWh) and can only be exercised if the proponent commits to bring the project into service prior to December 31, 2010.

Based on the implementation of the FIT Program and several discussions with developers during the third quarter 2009, the RESOP reporting numbers have been updated. We expect more updates in the fourth quarter 2009.

More information can be found at fit.powerauthority.on.ca.

RESOP CONTRACTS 1,422 MW							
ENERGY SOURCE	EXECUTED CONTRACTS	CAPACITY IN COMMERCIAL OPERATION (MW)	CAPACITY UNDER DEVELOPMENT (MW)				TOTAL CAPACITY (MW)
			2009	2010	2011	Sub-Total	
WIND	93	67.6	0.0	150.0	521.3	677.9	738.9
WATER	22	17.7	0.0	10.0	43.2	55.2	70.9
BIO-ENERGY	24**	26.1	5.8	45.1	10.0	50.9	87.0
SOLAR PV	305	10.9	41.5	159.9	313.1	523.5	525.4
TOTAL	444	122.3	47.3	365.0	887.6	1,307.5	1,422.2

RESOP CONTRACTS EXECUTED TO DATE										
ENERGY SOURCE	EXECUTED CONTRACTS	2007		2008		2009-Q1-Q2		2009-Q3		TO DATE
WIND	No. of Contracts	55		38		0		0		93
	MW		458.8		280.1		0.0		0.0	738.9
WATER	No. of Contracts	14		6		2		0		22
	MW		31.8		35.1		4.0		0.0	70.9
BIO-ENERGY	No. of Contracts	17		5*		2**		0		24
	MW		63.4		10.7		12.9		0.0	87.0
SOLAR PV	No. of Contracts	145		146		14		0		305
	MW		247.1		278.2		0.1		0.0	525.4
TOTAL	No. of Contracts	231		195		18		0		444
	MW		801.1		604.1		17.0		0.0	1,422.2

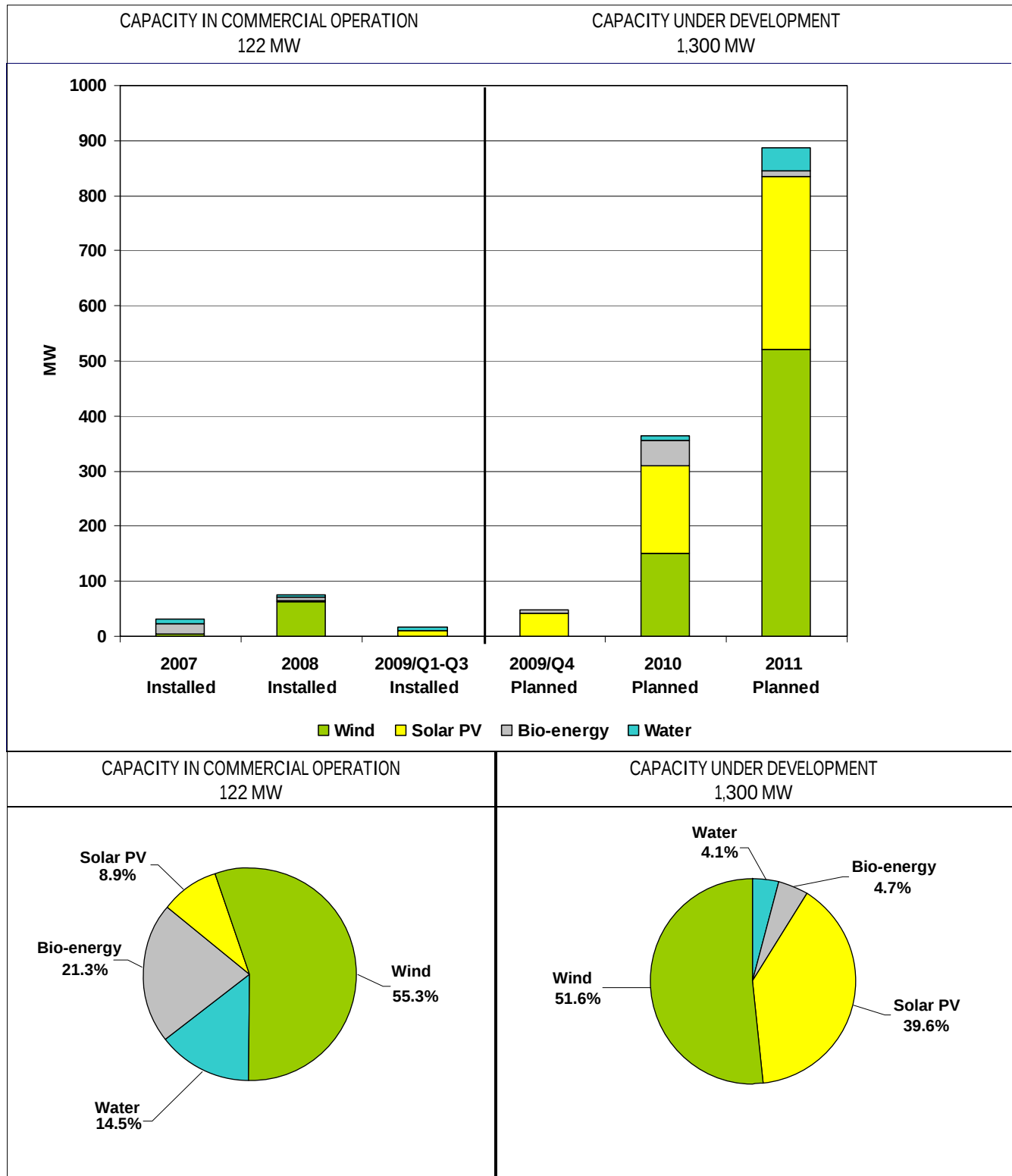
*A 346 kW bio-energy contract was executed in July 2008, which was not reflected in previous Progress Reports (Q3 and Q4, 2008; Q1, 2009)

** A 10,000 kW bio-energy contract was executed in March 2009, which was not reflected in the most recent Progress Report (Q2, 2009).

RESOP – Total Contracted Capacity

The bar chart below illustrates the RESOP contracted capacity by the year COD has been or is expected to be achieved. The pie charts illustrate the relative composition of each.

For additional information on the OPA's RESOP, please visit: www.powerauthority.on.ca/SOP.

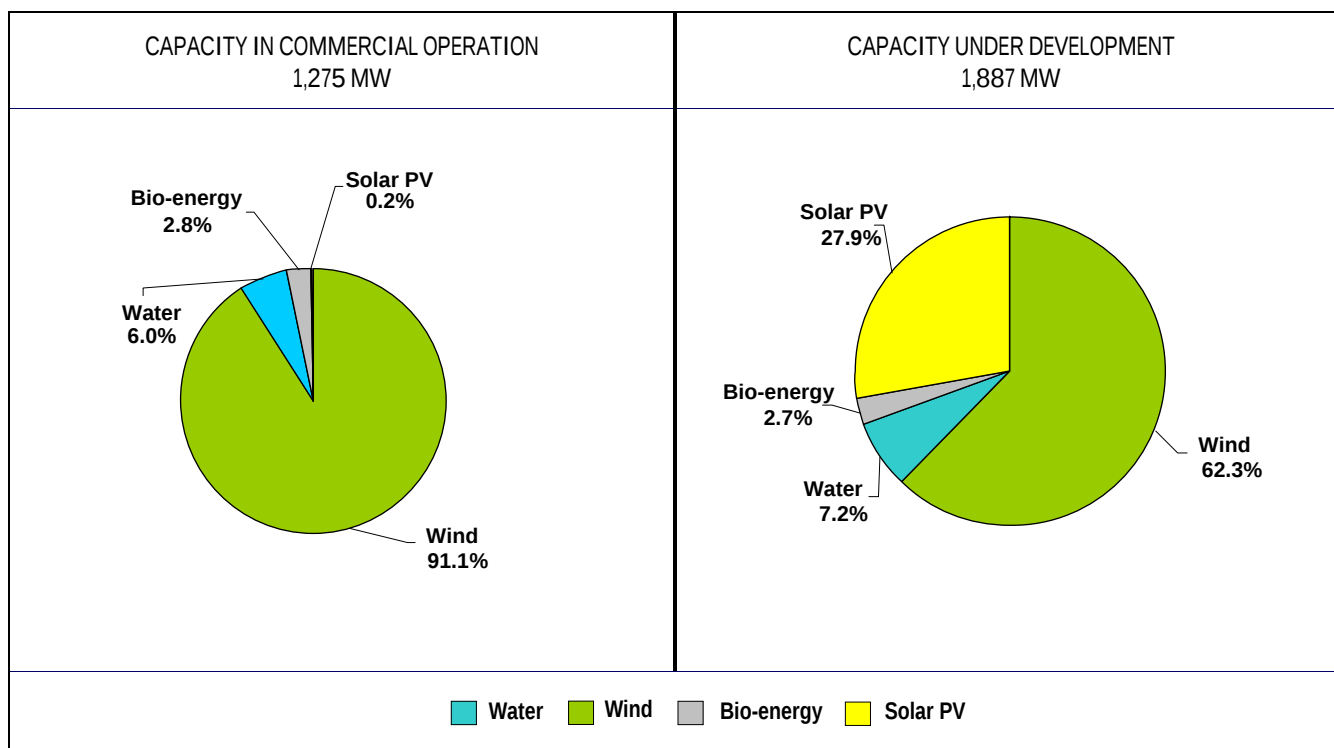


Focus on Renewable Energy Contracts (Large-Scale and RESOP)

As of the third quarter of 2009, the OPA had 3,162 MW of renewable energy supply capacity under contract from large-scale and RESOP contracts, with 1,275 MW or 40.3 percent having achieved commercial operation and the balance in various stages of development and construction.

Based on the current schedule, all of this capacity will be placed in service by 2012. A detailed breakdown is illustrated in the table and charts below.

RENEWABLE ENERGY CONTRACTS 3,162 MW							
ENERGY SOURCE	LARGE-SCALE CONTRACTS CAPACITY			RESOP CONTRACTS CAPACITY			TOTAL
	In Commercial Operation	Under Development	Sub-Total	In Commercial Operation	Under Development	Sub-Total	
WIND	1,083.6	492.1	1,575.7	67.6	671.3	738.9	2,314.6
WATER	60.3	79.7	140.0	17.7	53.2	70.9	210.9
BIO-ENERGY	9.1	15.0	24.1	26.1	60.9	87.0	111.1
SOLAR PV	0.0	0.0	0.0	10.9	514.5	525.4	525.4
SUB-TOTAL	1,153.0	586.8	1,739.8	122.3	1,299.9	1,422.2	3,162.0



Status of Large-Scale Contracts Under Development

WIND	
Contract Facility	Status
Byran Wind Project (64.5 MW) SkyPower Corp. Prince Edward County	• Notice of Completion for Environmental screening process (ESP) issued • System Impact Assessment (SIA) part two application to the Independent Electricity Systems Operator (IESO) submitted • Negotiations with First Nations continue, and community information session held in August and was well attended
Gosfield Wind Project (50.4 MW) Gosfield Wind LP Essex County	• Regulatory approvals – 90% complete • Certificate of Approval (noise) from the Ministry of the Environment (MOE) received • Major equipment ordered – 100% complete • Negotiations with First Nations continue • SIA complete and Connection Impact Assessment (CIA) from Hydro One received • Firm financing commitments secured
Greenwich Windfarm (99.0 MW) Renewable Energy Systems Canada Inc. District of Thunder Bay	• Regulatory approvals – 90% complete • Statement of Completion for ESP pending • SIA part two complete and CIA pending • First Nations consultations continue
Kruger Energy Chatham Wind Project (101.2 MW) Kruger Energy Municipality of Chatham-Kent	• Notice of Completion for ESP issued • SIA part two application to the IESO submitted • Turbine Supply Agreement executed • Tender for Balance of Plant (BOP) engineering and construction contractors issued
Raleigh Wind Energy Centre (78.0 MW) Raleigh Wind Power Partnership Municipality of Chatham-Kent	• Regulatory approvals and permitting – 90% complete • Statement of Completion for ESP issued • Connection assessment and approval process – 75% complete • Archaeological Resources statement of clearance from the Ministry of Culture underway
Talbot Windfarm (99.0 MW) Renewable Energy Systems Canada Inc. Municipality of Chatham-Kent	• Regulatory approvals – 95% complete • Statement of Completion for ESP issued • SIA part two complete and CIA pending • Engineering design and survey work underway • First Nations consultations continue

WATER	
Contract Facility	Status
Healey Falls Generating Station (15.7 MW) Ontario Power Generation Campbellford: Trent-Severn Waterway	• Regulatory approvals and permitting – 90% complete • Connection assessment and approval process – 90% complete • Turbine housing, runner and other major equipment installed • Supporting concrete work around the generator in progress • Manufacturer generator fabrication, delivery and testing complete
Hound Chute Generating Station (9.5 MW) UMH Energy Partnership Timiskaming: Montreal River	• Overall project – 60% complete • Existing powerhouse mechanical/electrical equipment removals completed • Powerhouse concrete operations continue • Intake cofferdam and initial dewatering completed • Existing powerhouse demolition in progress
Island Falls Generating Station (20.0 MW) Yellow Falls Power LP Smooth Rock Falls: Mattagami River	• Regulatory approvals and permitting – 92% complete • Connection assessment and approvals – 50% complete • Ontario Energy Board Leave-to-Construct proceedings underway
Lower Sturgeon Generating Station (14.0 MW) UMH Energy Partnership Timmins: Mattagami River	• Overall project – 60% complete • Installation of formwork and rebar for powerhouse concrete work in progress • Dam rehabilitation work in progress
Sandy Falls Generating Station (5.5 MW) UMH Energy Partnership Timmins: Mattagami River	• Overall project – 60% complete • Powerhouse concrete operations continue • Custom-built building components delivered to site • Work on intake structure continues
Wawaitin Generating Station (15.0 MW) UMH Energy Partnership Timmins: Mattagami River	• Overall project – 60% complete • Powerhouse concrete pours continue • Welding of Weholite penstock near completion • Welding of steel penstock in progress

NATURAL GAS – SIMPLE/COMBINED CYCLE (CLEAN ENERGY)	
Contract Facility	Status
Greenfield South Power Plant (280.0 MW) Greenfield South Power Corp. Mississauga	- Regulatory approvals and permitting – 100% complete - Connection assessment and approvals – 100% complete - Building permit approval process with the City of Mississauga continues - Detailed engineering review near completion
Halton Hills Generating Station (631.5 MW) TransCanada Corp. Halton Hills	- Overall project – 80% complete - High-voltage cable, switchyard and junction facility installation complete - Electrical back-feed to the plant transformers achieved - Mechanical testing and commissioning underway
York Energy Centre (393.0 MW) York Energy Centre LP Township of King	- Statement of Completion filed with the MOE - Certificate of Approval applications submitted to the MOE - Site plan approval process underway - Two Siemens combustion turbine generator packages ordered

NATURAL GAS – COMBINED HEAT AND POWER (CHP)	
Contract Facility	Status
Becker Cogeneration Plant (15.0 MW) Becker Cogeneration Plant Hornepayne	- Boiler, turbine and detailed engineering purchase orders issued - Environmental air study completed - Environmental water study in progress - Connection discussions with IESO and Hydro One underway
East Windsor Cogeneration Centre (84.0 MW) East Windsor Cogeneration LP Windsor	- Gas turbine installations and commissioning completed - Once-through steam generator commissioning in progress - Balance of plant electrical and piping installations commissioning in progress
Thorold Cogeneration Project (236.4 MW) Thorold CoGen LP Thorold	- Overall project – 98% complete - Testing and commissioning – 21% complete

NUCLEAR	
Contract Facility	Status
Bruce Power Refurbishment Implementation Agreement (3,000.0 MW) Bruce Power Tiverton	- Assessment of over 30,000 pipe hangers in Units 1 and 2 complete - Turbo-supervisory work and the installation of a new excitation system continue

Photos of Large-Scale Contracts

Hydroelectric

Healey Falls Generating Station

The 30-ton turbine shell and wicket gates that help to control the unit and the runner that converts the water flow through the shaft to the generator have been delivered to the site



Healey Falls Generating Station

Installation of coupling for the generator in progress





Healey Falls Generating Station
Turbine shell being lowered into Bay #1



Healey Falls Generating Station
Turbine shell has been secured in its location
and installation of reinforcement around
it in progress



Healey Falls Generating Station
Rotor for the generator has been delivered to
the site and is being prepared for installation

Healey Falls Generating Station

Stator and runner have been delivered to the site, runner being lowered into Bay #1



Hound Chute Generating Station

Assembling concrete formwork at the tailrace area



Hound Chute Generating Station

Construction of intake structure in progress





Lower Sturgeon Generating Station
Working on the dam refurbishment



Lower Sturgeon Generating Station
Draft tube installation underway



Lower Sturgeon Generating Station
Formwork for intake in progress

Sandy Falls Generating Station

Taking delivery of the custom-made coordinating building components



Sandy Falls Generating Station

Formwork and rebar installation of the powerhouse continues



Wawaitin Generating Station

Formwork and reinforcement to the intake structure in progress





Wawaitin Generating Station

Placement of three-metre diameter steel penstock sections in progress



Wawaitin Generating Station

Wawaitin Generating Station uses two distinct materials for the 800-metre long penstock sections to meet design requirements. Two-thirds of the overall length is made of high-density polyethylene (HDPE) resin (left in photo). The HDPE pipe weighs approximately 1/10th of similar concrete pipe and is for low-pressure applications. The other section (right in photo) is made of steel and is for high-pressure applications, when the gradient of the terrain increases



Wawaitin Generating Station

View from inside one of the high-density polyethylene penstocks looking toward the intake structure

Natural Gas – Simple/Combined Cycle (Clean Energy)

Halton Hills Generating Station

Gas yard in front of the air cooling condenser building



Halton Hills Generating Station

Installation of power block modules complete



Halton Hills Generating Station

Installation of air cooling condenser building in progress





Halton Hills Generating Station
Aerial view of the station looking south

Natural Gas – Combined Heat and Power (CHP)



Becker Cogeneration Plant
Aerial view of the site for the new plant to be located in the northern region of the District of Algoma



Panoramic view of **East Windsor Cogeneration** depicting the facility 98% near completion

Thorold Cogeneration Project

Aerial view of the plant depicting the heat recovery steam generator stack and switchyard construction progressing



Thorold Cogeneration Project

High-pressure steam turbine



Thorold Cogeneration Project

Low-pressure steam turbine



Nuclear

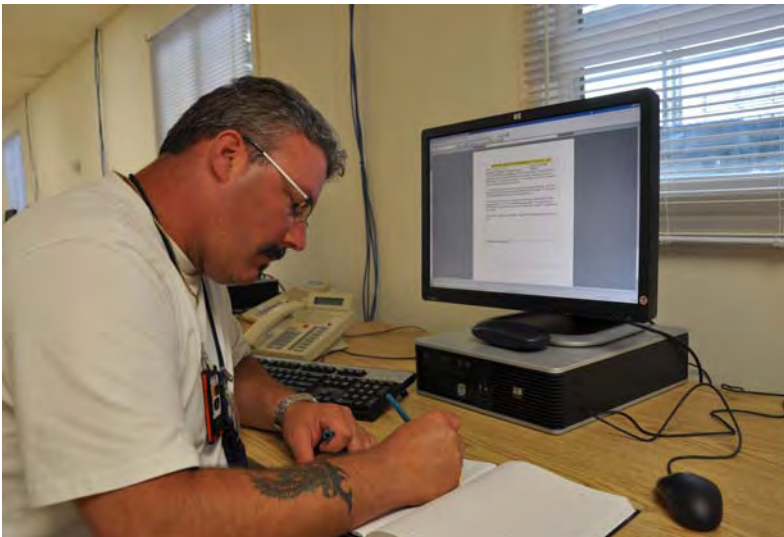
Bruce A Units 1 and 2 Restart

The turbine generator set in Unit 2 (left in photo) was declared mechanically complete in early July after a thorough overhaul that included spindle-blade replacements, steam valve restoration, a stator change-out and rotor refurbishment.



Bruce A Units 1 and 2 Restart

A new Project Control Centre (PCC) opened in the Unit 1 and 2 Construction Island in August to serve as an in-plant control point for the Restart Project. The PCC is staffed with experts from various disciplines including engineering, maintenance, support services, valves, safety and radiation protection. Their mission is to safely resolve issues on the workface that have the potential to delay work.



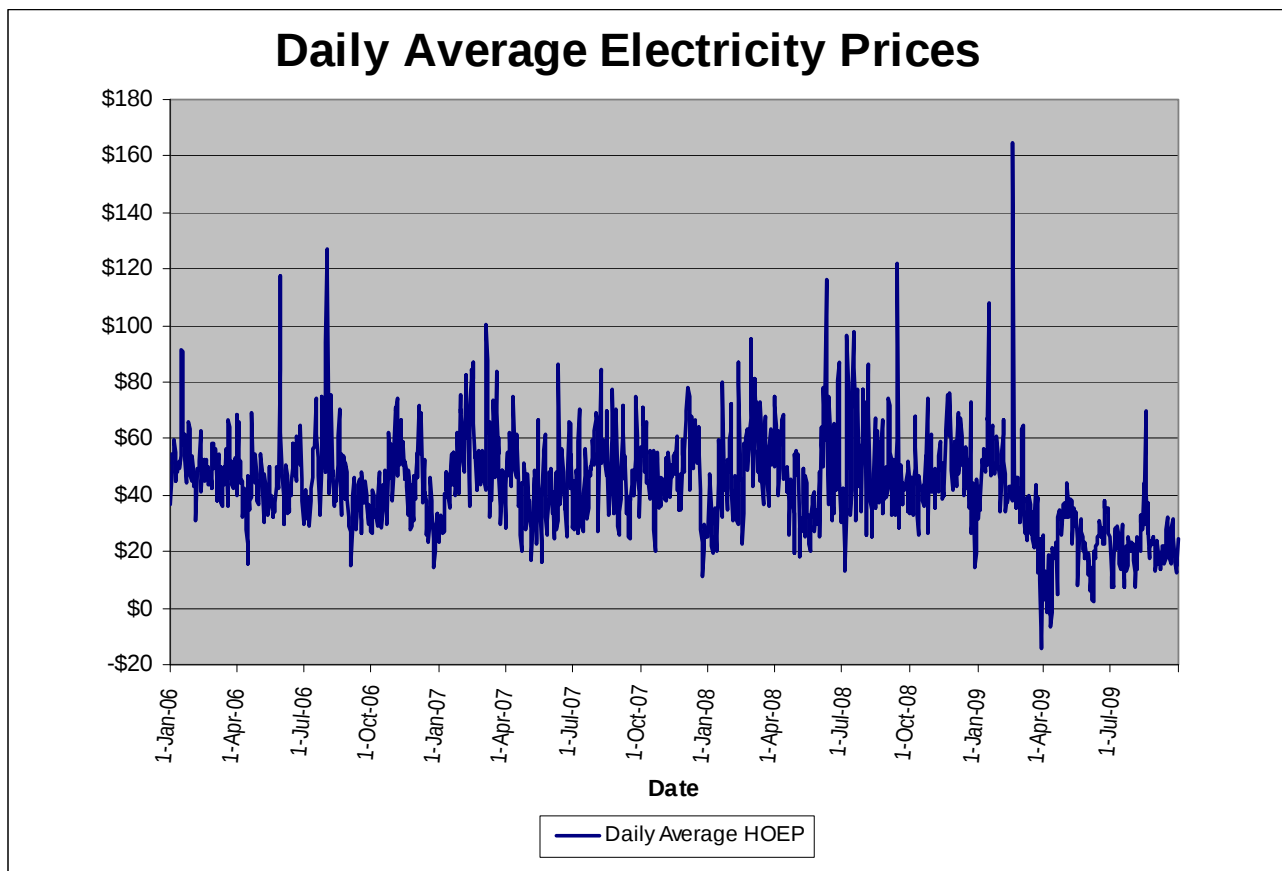
Bruce A Units 1 and 2 Restart

First-of-a-kind calandria tube installation continued throughout the summer on the Unit 2 reactor as a vault camera system recorded work on the reactor's face. By the end of September, 251 of 480 new tubes were installed.



APPENDIX A: IESO-Administered Market Data

The following chart and table provide a summary of the daily average Hourly Ontario Energy Price (HOEP) since January 2006.

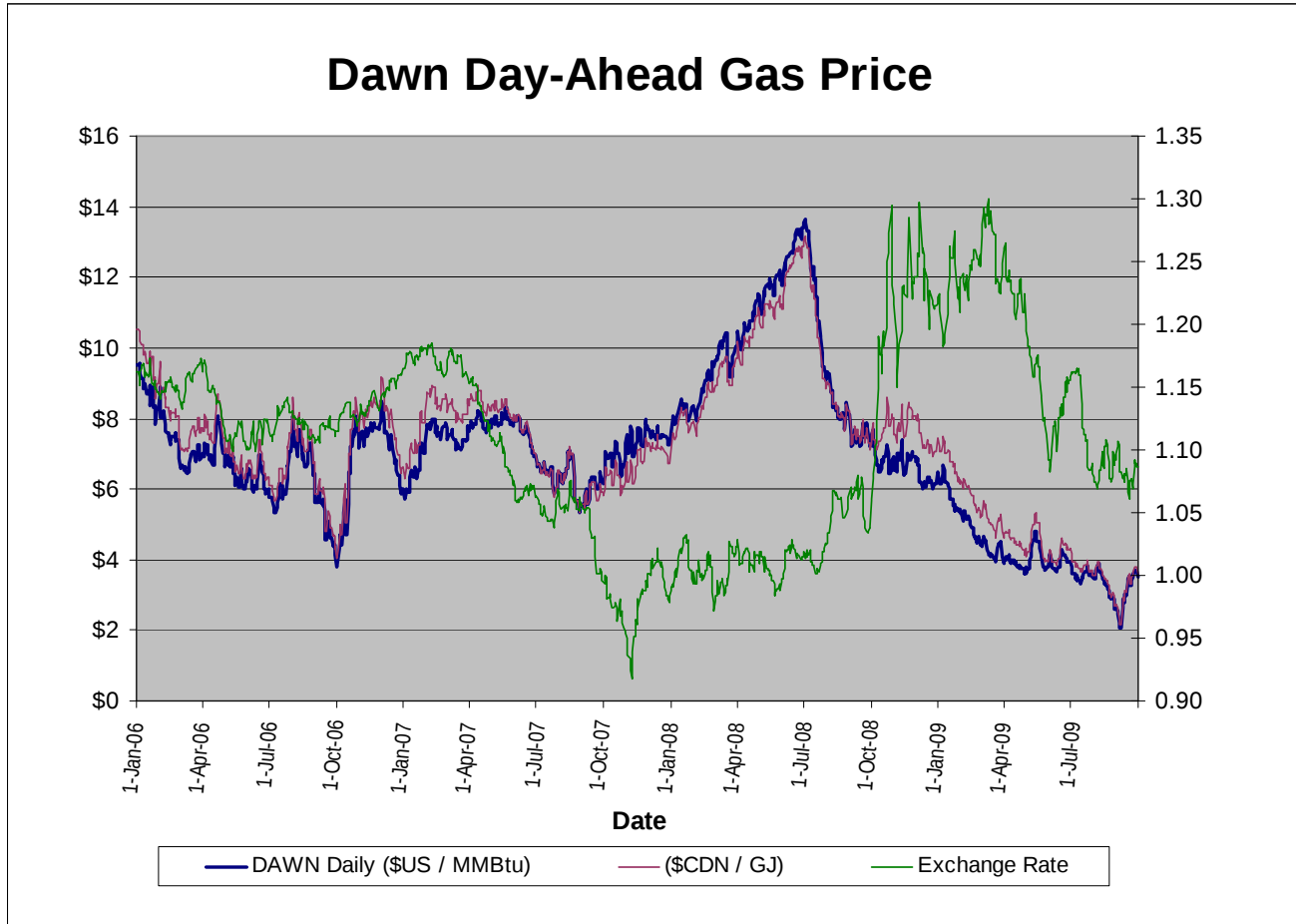


HOEP (\$/MWh)					
Year	Average	High	High Date	Low	Low Date
2006	\$46.38	\$699.65	21-Apr-06	(\$3.10)	3-Sep-06
2007	\$47.81	\$436.53	12-Jun-07	(\$0.40)	18-Sep-07
2008	\$48.83	\$563.62	1-Feb-08	(\$34.00)	28-Dec-08
2009	\$29.25	\$1,891.14	18-Feb-09	(\$52.08)	7-Jun-09

Note: Average refers to the simple arithmetic average

APPENDIX B: NGX Union-Dawn Day-Ahead Gas Price

The following chart displays the NGX Union-Dawn Day-Ahead Gas Price in US\$/MMBTU and CDN\$/GJ, along with the daily Canada/US \$ exchange rate, from January 1, 2006, to June 30, 2009. The table displays the NGX Union-Dawn Day-Ahead Gas Price in US\$/MMBTU only.



YEAR	EXCHANGE RATE				GAS PRICE INDEX (GPI)			
	High	High Date	Low	Low Date	High	High Date	Low	Low Date
2006	1.1726	18-Jan-06	1.099	11-May-06	\$9.5698	4-Jan-06	\$3.7978	1-Oct-06
2007	1.1853	8-Feb-07	0.917	7-Nov-07	\$8.2962	19-May-07	\$5.3571	28-Aug-07
2008	1.2969	5-Dec-08	0.9719	28-Feb-08	\$13.6337	2-Jul-08	\$5.9870	10-Dec-08
2009	1.3000	9-Mar-09	1.0613	17-Sep-09	\$6.6881	7-Jan-09	\$2.0751	5-Sep-09