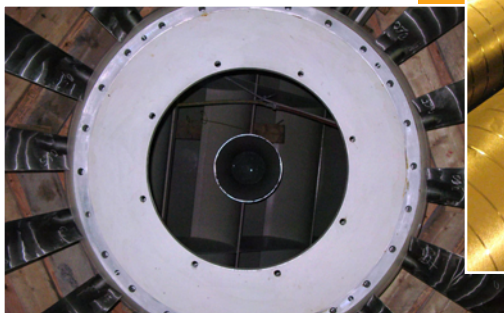


ONTARIO POWER AUTHORITY



A Progress Report On Electricity Supply

First Quarter 2010

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EXECUTIVE SUMMARY

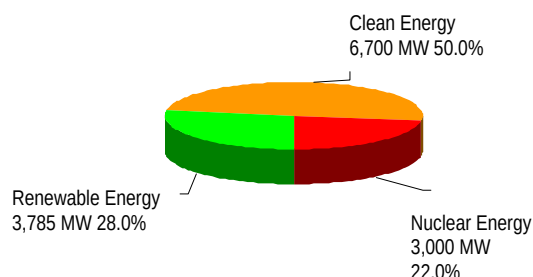
This progress report is prepared quarterly to provide updates on the electricity supply contracts and programs currently managed by the Ontario Power Authority (OPA).

As of the first quarter 2010, the OPA had 13,485 megawatts (MW) of electricity supply capacity, based on average contract capacity, under contract. This includes 3,785 MW of renewable energy, 6,700 MW of clean energy, and 3,000 MW of nuclear energy. Within this 13,485 MW of supply capacity, 2,022 MW were procured from early movers' generating facilities, which required no or minimal

new capital investment. The remaining capacity, 11,463 MW, was procured from new development, redevelopment or refurbishment of existing facilities. This represents over \$15.3 billion of new capital investment in generation in the Ontario electricity system since 2005.

Furthermore, the OPA has recently announced 694 Feed-in Tariff (FIT) contract offers for a combined generating capacity of over 2,500 MW. If these contracts are executed, it will result in an additional \$9 billion of new capital investment.

TOTAL CONTRACT CAPACITY
13,485 MW



TOTAL CAPACITY IN COMMERCIAL OPERATION
6,868 MW



<u>RENEWABLE ENERGY</u> 3,785 MW		<u>CLEAN ENERGY</u> 6,700 MW		<u>NUCLEAR ENERGY</u> 3,000 MW	
Commercial Operation	Under Development	Commercial Operation	Under Development	Construction (1 & 2)	Under Development (3 & 4)
2,388 MW	1,397 MW	4,480 MW	2,220 MW	1,500 MW	1,500 MW

CONTRACTS EXECUTED DURING THIS QUARTER

Under a directive from the Minister of Energy and Infrastructure dated May 7, 2009, the OPA successfully negotiated and executed 16 contracts in the first quarter of 2010, each for a 20-year period, for existing waterpower generation facilities with a combined capacity of 50 MW.

CONTRACTS ACHIEVED COMMERCIAL OPERATION DURING THIS QUARTER

Within this quarter, the 236.4 MW Thorold Cogeneration Station, developed by Thorold CoGen LP, completed all of the stipulated requirements in the combined heat and power contract and achieved commercial operation on March 28, 2010.

CONTRACTS TERMINATED DURING THIS QUARTER

On March 30, 2010, the OPA and Interwind (formerly SkyPower Corp.), owner of the Byran wind project (64.5 MW), mutually terminated the renewable energy supply contract. In August 2009, Interwind filed for protection from creditors under the Companies' Creditors Arrangement Act.

FEED-IN TARIFF PROGRAM UPDATE

The OPA had received over 1,400 FIT applications and over 8,200 microFIT applications. From these applications, the OPA made contract offers for close to 700 FIT applications and close to 2,900 microFIT applications, for a combined capacity of over 2,500 MW.

For further information on OPA electricity supply contracts, visit:

<http://www.powerauthority.on.ca/Page.asp?PageID=1212&SiteNodeID=123>.

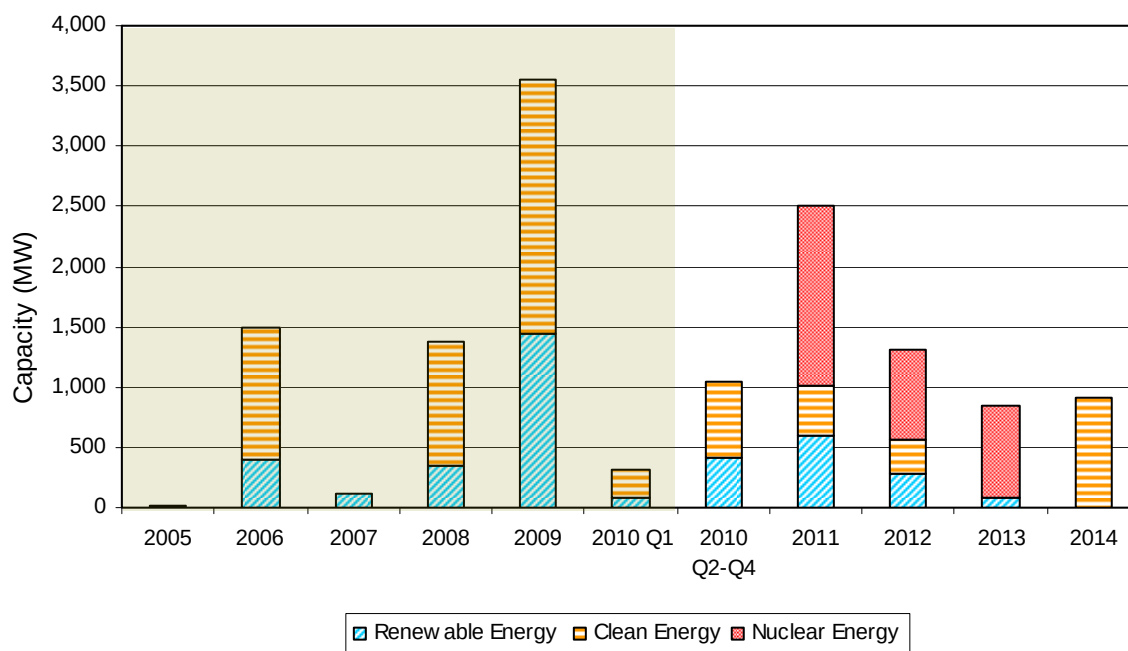
For further information on OPA Feed-In Tariff Program or microFIT Program, visit:

<http://fit.powerauthority.on.ca>.

COMMERCIAL OPERATION CHART

The following chart shows the progress the OPA's contracted generation facilities have made.

- The shaded area reflects capacity that is in commercial operation.
- The un-shaded area reflects the current forecast.



Technology Type	2005	2006	2007	2008	2009	2010 Q1	2010 Q2-Q4	2011	2012	2013	2014	TOTAL
Renewable Energy	11	396	113	341	1,447	80	414	600	286	90	7	3,785
Clean Energy		1,095		1,036	2,113	236	632	408	280		900	6,700
Nuclear Energy								1,500	750	750		3,000
Totals	11	1,491	113	1,377	3,560	316	1,046	2,508	1,316	840	907	13,485
Accumulative Totals	11	1,502	1,615	2,992	6,552	6,868	7,914	10,422	11,738	12,578	13,485	

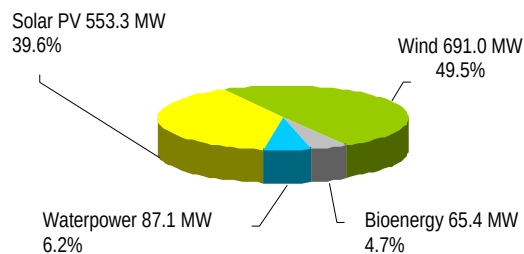
Note: In-service nuclear capacity in 2012 and 2013 are for indicative purposes only; the refurbishment schedule for Bruce A Units 3 and 4 is under review.

RENEWABLE ENERGY

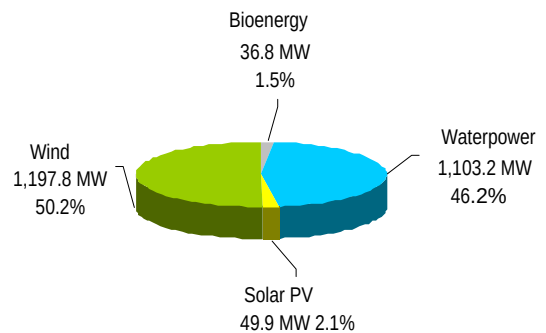
As of the first quarter 2010, the OPA is managing 3,785 MW of renewable energy supply capacity. This capacity had been procured by different

procurement methods, including competitive procurements, standard offers and the Feed-in Tariff Program.

UNDER DEVELOPMENT
1,397 MW



IN COMMERCIAL OPERATION
2,388 MW



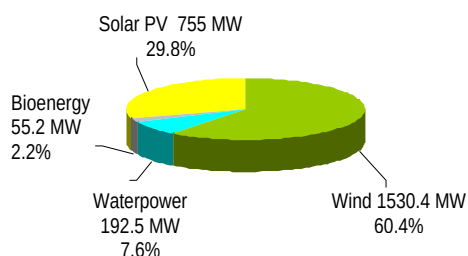
PROGRAMS

Feed-in Tariff

The implementation of the Feed-in Tariff (FIT) Program is a key element in meeting the objectives of the *Green Energy Act, 2009*, and is critical to Ontario's success in becoming a leading renewable energy jurisdiction. The OPA launched the FIT Program in October 2009.

As of first quarter 2010, the OPA has made 694 contract offers to applicants with a combined generating capacity of 2,533 MW. Applications continue to be accepted and processed. Further information on FIT contracts will be included in the second-quarter (Q2) report.

FEED-IN TARIFF CONTRACT OFFERS
2,533 MW



	CONTRACT OFFERS	
ENERGY SOURCE	NO. OF OFFERS	MW
WIND	51	1,530.4
WATERPOWER	50	192.5
BIOENERGY	34	55.2
SOLAR PV	559	755.0
TOTAL	694	
TOTAL MW		2,533.1

microFIT

The FIT Program is divided into two streams – FIT and microFIT. The microFIT Program is designed for very small renewable power projects that have a generating capacity of 10 kilowatts (kW) or less.

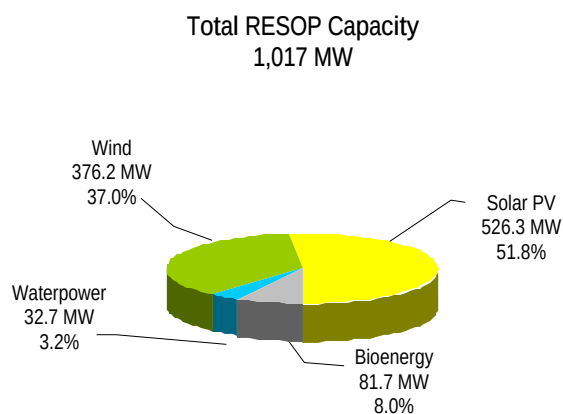
As of first quarter 2010, the OPA had received 8,203

microFIT applications with a capacity of 73.9 MW and 2,868 conditional contract offers had been made with a capacity of 23.4 MW. As of first quarter 2010, 127 microFIT contracts had been executed with a capacity of 0.2 MW.

Renewable Energy Standard Offer Program

As of the first quarter 2010, the OPA had 1,017 MW of Renewable Energy Standard Offer Program (RESOP) capacity under contract. Of these, 218 MW, or 21.4 percent, have achieved commercial

operation. Based on the conditions of the FIT Rules, a number of RESOP contract counterparties had expressed interested to switch their RESOP contracts to FIT contracts.

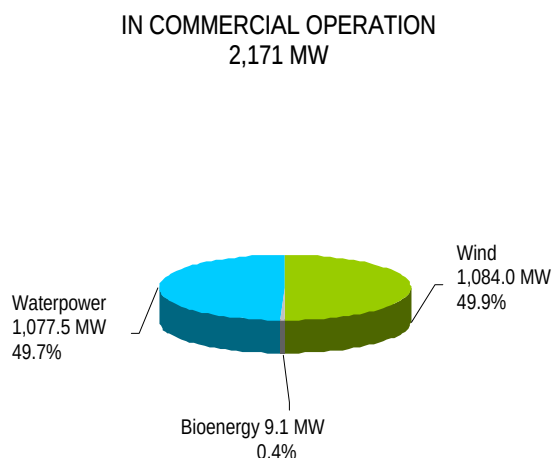
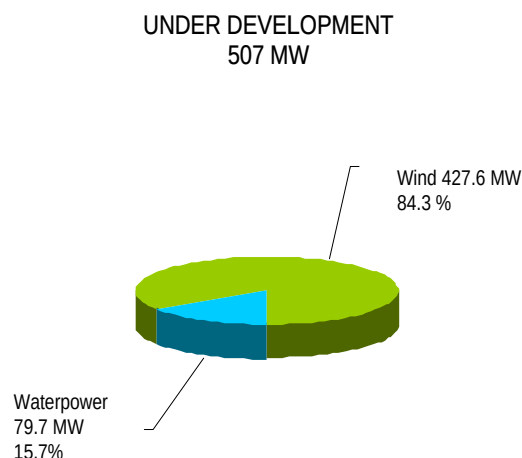


RESOP CONTRACTS 1,017 MW						
ENERGY SOURCE	CAPACITY IN COMMERCIAL OPERATION		CAPACITY UNDER DEVELOPMENT			
	EXECUTED CONTRACTS	MW	EXECUTED CONTRACTS	MW	TOTAL CONTRACTS	TOTAL CAPACITY (MW)
WIND	21		33		54	
		114		262		376
WATERPOWER	15		3		18	
		26		7		33
BIOENERGY	13		11		24	
		28		54		82
SOLAR PV	160		144		304	
		50		476		526
TOTAL CONTRACTS	209		191		400	
TOTAL MW		218		799		1,017

OTHER PROCUREMENT PROCESSES

Presently, the OPA has 2,678 MW of renewable energy supply capacity under contract that was procured through negotiations or through other procurement processes; 2,171 MW have achieved commercial operation; 507 MW are under

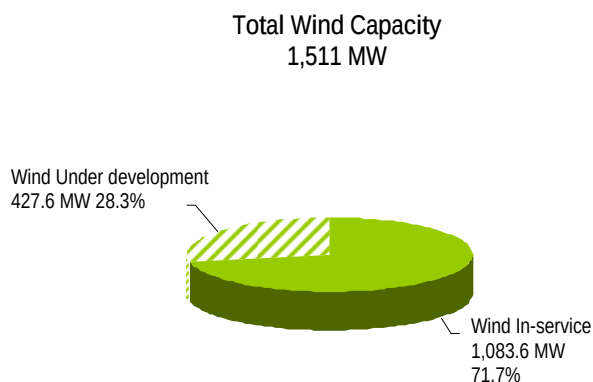
development. With the implementation of the FIT Program, the OPA does not have plans to procure further renewable energy supply capacity by a competitive procurement process in the near future.



Wind

The OPA has 1,511 MW of wind capacity under contract. 1,084 MW have achieved commercial operation; 427 MW are still under various stages of

development. The status of the contracts under development is reported in the following pages.



Raleigh Wind Energy Centre (78.0 MW) - Raleigh Wind Power Partnership - Municipality of Chatham-Kent



Raleigh Wind Energy Centre
Construction of access roads was 95% completed and construction of electrical overhead collection system had already commenced.



Raleigh Wind Energy Centre
Tower sections that weigh up to 51 tonnes for the GE 1.5 MW wind turbines continued to arrive at the project site.



Raleigh Wind Energy Centre
50 out of 52 tower foundations had been completed and tower erection commenced in January.

Kruger Energy Chatham Wind Project (101.2 MW) - Kruger Energy - Municipality of Chatham-Kent

Kruger Energy Chatham Wind Project
Permitting and approval processes completed
with the Statement of Completion of
Environmental Screening Process issued;
construction began in February.



Kruger Energy Chatham Wind Project
Construction of 34.5 kV overhead collection line
system in progress.



Gosfield Wind Project (50.6 MW) - Gosfield Wind LP - Essex County



Gosfield Wind Project
Construction commenced on March 1; as of the end of the first quarter, 20 out of 22 turbine access road entrances had been completed; majority of watercourse crossings and construction yard are substantially completed; transmission line entrance structure installation is in progress.



Gosfield Wind Project
Substation grading and foundation work in progress.

Greenwich Windfarm (98.9 MW) - Renewable Energy Systems Canada Inc. - District of Thunder Bay

- Financing secured in March
- Major contracts, including Hydro One connection agreement, finalized and executed
- First Nations and Métis consultation ongoing

Talbot Windfarm (98.9 MW) - Renewable Energy Systems Canada Inc. - Municipality of Chatham-Kent

Talbot Windfarm

Access road construction in progress; 34.5 kV connection system work commenced.

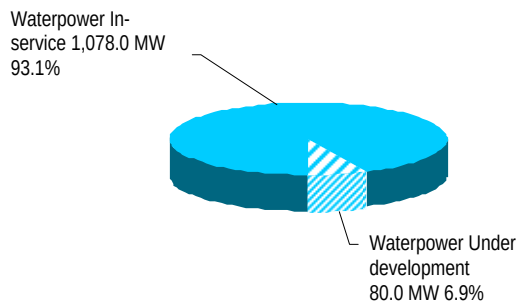


Waterpower

The OPA has 1,158 MW of waterpower capacity contracted through direct negotiations with owners or operators or through other procurement processes; 1,078 MW are in commercial operation,

including 50 MW procured this quarter from existing waterpower facilities under a Hydroelectric Contract Initiative; 80 MW are still under various stages of development.

Total Waterpower Capacity
1,158 MW



Healey Falls Generating Station (15.7 MW) – Ontario Power Generation – Campbellford: Trent-Severn Waterway



Healey Falls Generating Station

At the end of the quarter, the facility was under final testing with a target commercial operation date in early April 2010.

Hound Chute Generating Station (9.5 MW) – UMH Energy Partnership – Timiskaming: Montreal River



Hound Chute Generating Station

As of the end of the first quarter, overall project was 82% completed; distributors for Unit 1 and 2 had been installed; excavation in the tailrace area was in progress.

Hound Chute Generating Station
Distributor ring installation in progress inside the powerhouse.



Island Falls Generating Station (20.0 MW) – Yellow Falls Power LP – Smooth Rock Falls: Mattagami River

- The project continued to experience delays in permitting; in-service date is under review

Lower Sturgeon Generating Station (14.0 MW) – UMH Energy Partnership – Timmins: Mattagami River

Lower Sturgeon Generating Station
As of first quarter, overall project was 80% completed; permanent lighting installation was completed and distributor for Unit 1 was ready for installation; main output transformer had been delivered to the project site.



Sandy Falls Generating Station (5.5 MW) – UMH Energy Partnership – Timmins: Mattagami River



Sandy Falls Generating Station

As of first quarter, overall project was 83% completed; distributor and head gate installation had also been completed.

Wawaitin Generating Station (15.0 MW) – UMH Energy Partnership – Timmins: Mattagami River



Wawaitin Generating Station

As of first quarter, overall project was 80% completed.

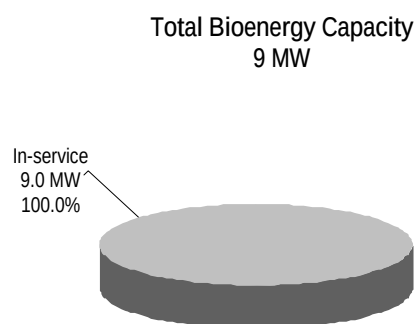


Wawaitin Generating Station

Decommissioning and demolition of existing generating stations, switchyard, surge tanks and 90-year old, 2.7-m diameter steel penstocks commenced.

Bioenergy

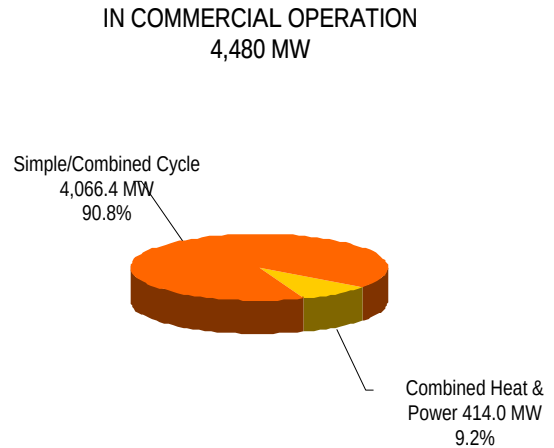
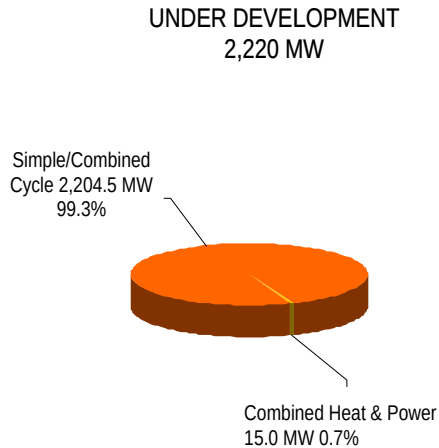
The OPA has 9 MW of bioenergy capacity generated by bio- and landfill waste under contract. All of the capacity has achieved commercial operation.



CLEAN ENERGY

As of the first quarter 2010, the OPA is managing 6,700 MW of clean energy supply capacity generated mainly by natural gas-fired facilities. Two combined heat and power contracts, with a

total capacity of 78 MW, are fuelled by either by-product gas or biomass. This capacity includes 6,271 MW from simple/combined-cycle facilities and 429 MW from combined heat and power facilities.

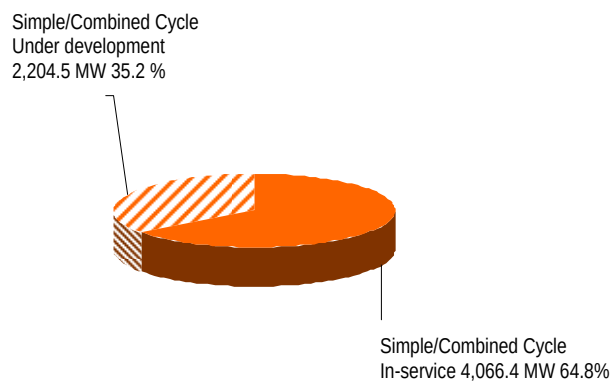


SIMPLE/COMBINED CYCLE

The OPA has 6,271 MW of clean energy supply capacity generated by simple/combined-cycle facilities under contract; 4,066 MW are already

in commercial operation; 2,205 MW are under various stages of development.

Total Simple/Combined-Cycle Capacity
6,271 MW



Greenfield South Power Plant (280.0 MW) – Greenfield South Power Corp. – Mississauga

- Detailed engineering continues (majority is complete)
- Major equipment and balance of power equipment procurement activities continue
- Independent engineering review substantially complete
- Building permit approval process completed for powerhouse with City of Mississauga
- Negotiation of a Connection Cost Recovery Agreement with Hydro One for the connection of the facility to the transmission system is in progress

Halton Hills Generating Station (631.5 MW) – TransCanada Corp. – Halton Hills

Halton Hills Generating Station

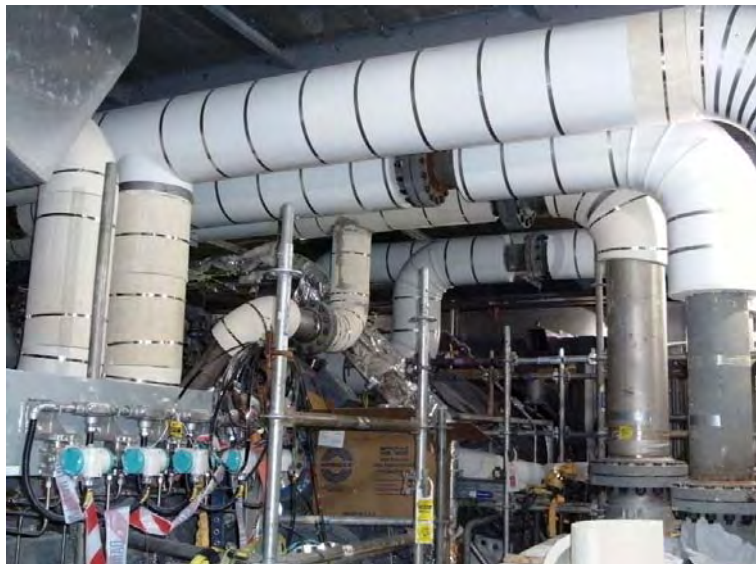
As of first quarter, project was 97% completed; construction substantially complete for the generation equipment and buildings; numerous systems are in final stages of being checked and gas turbine generators are on turning gear; auxilliary boiler has been fired and tested; commissioning team is preparing for first fire, scheduled for April



Halton Hills Generating Station

The commissioning team has blown clean the high-pressure natural gas piping using compressed air and nitrogen in preparation for first fire, scheduled for April.





Halton Hills Generating Station
Interior piping for combustion turbine
generator



Halton Hills Generating Station
Lower view of combustion turbine generator

Oakville Generating Station (900.0 MW) - TransCanada Corp. – Oakville

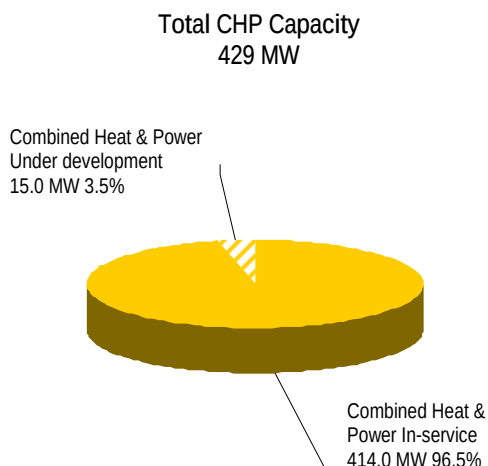
- Draft Environmental Review Report released to the public on January 26; 30-day comment period extended to March 4
- Oakville Committee of Adjustment denied minor variance and Fords application to sever land; TransCanada appealed these decisions to the Ontario Municipal Board (OMB)
- Public open house held February 10
- Steam turbine generator bids received; Letter of Intent issued by TransCanada March 31 to Toshiba

York Energy Centre (393.0 MW) – York Energy Centre LP – Township of King

- Project experiencing delays in obtaining site plan approval from King Township; an appeal was filed with the OMB
- During the quarter, the OMB hearing had started and was in progress
- Project financing activities in progress
- Turbine supply agreement and Engineering, Procurement and Construction agreement executed

COMBINED HEAT AND POWER (CHP)

The OPA has 429 MW of combined heat and power capacity under contract; 414 MW have achieved commercial operation; 15 MW are under development.



Becker Cogeneration Plant (15.0 MW) – Becker Cogeneration Plant – Hornepayne

Becker Cogeneration Plant

Draft copy of Certificate of Approvals has been received from the Ministry of the Environment. Pile driving is in progress and fabrication of formwork for powerhouse building has commenced.



NUCLEAR ENERGY

BRUCE A REFURBISHMENT

The OPA has 3,000 MW of nuclear energy supply capacity under contract; 1,500 MW are from the restart of Bruce Units 1 and 2, which are currently under construction. The forecast commercial operation date for Unit 2 is mid-2011 and for Unit 1 is late 2011.

Another 1,500 MW are from the refurbishment of Bruce Units 3 and 4, for which planning work is currently under way. These two units are presently in operation. The schedule to take these two units offline for refurbishment is being reviewed.

Bruce Power Refurbishment Implementation Agreement (3,000 MW) - Bruce Power - Tiverton

Bruce A Units 1 and 2 Restart



Bruce A Units 1 and 2 Restart

A restart crew connects the upper portion of a flux monitor guide tube to its lower portion for vertical insertion into the Unit 2 reactor. New flux monitors are being added to five sites in each of the Unit 1 and 2 reactors as an enhancement for Shutdown System No. 2.



Bruce A Units 1 and 2 Restart

A review team inspects a maintenance cooling heat exchanger before final sign-offs to declare refurbished service water systems in Unit 2 ready for commissioning. The Unit 1 turbine generator was declared mechanically complete.

Bruce A Units 1 and 2 Restart

A member of the waste management team operates a monitor that checks waste from the Restart Project for radioactivity. The team is getting geared up for restart project demobilization.



Bruce A Units 1 and 2 Restart

Calandria tube installation and testing continues on the Unit 2 reactor with two-thirds of the new tubes now ready for new fuel channel assemblies. Fuel load is scheduled to get under way this fall.



Bruce A Units 1 and 2 Restart

Radiation protection instrumentation specialists inspect one of the new monitors positioned outside the Unit 1 and 2 reactor vaults to help detect low-level alpha radiation on the restart project.



STATUS OF MINISTERIAL DIRECTIVES

The OPA was established by *The Electricity Restructuring Act, 2004*. One of its mandates is to engage in activities in support of the goal of ensuring adequate, reliable and secure electricity supply and resources in Ontario. The OPA receives directives

from the Minister of Energy and Infrastructure to authorize it to undertake major initiatives. The following provides the status of electricity supply procurement directives. A full listing of directives to the OPA is available on www.powerauthority.on.ca.

Directive	Procurement Method	Recommended (MW)	Presently Under Contract (MW)	
RENEWABLE ENERGY				
300 MW Renewable Energy Supply (RES) I	RFP	300	345	100% (345 MW)
1,000 MW RES II	RFP	1,000	799	97.5% (779 MW) 2.5% (20 MW) →
2,000 MW RES	RFP	2,000	428	18.2% (78 MW) 81.8% (350 MW)
Standard Offer Program	Program		1,017	21.4% (218 MW) 39.3% (400 MW) 39.2% (399 MW)
OPG Waterpower Energy Supply	Negotiation	530	89	32.9% (29 MW) 67.1% (60 MW)
Existing Waterpower Facilities	Negotiation		1,017	100% (1,017 MW)
Feed-in Tariff Program	Program		90+	2,533 MW offered / 90 MW contracted
Total		3,830	3,785	
CLEAN ENERGY				
2,500 MW Clean Energy Supply (CES)	RFP	2,500	1,962*	85.7% (1,682 MW) ↔
Combined Heat & Power (CHP)	RFP	1,000	414	100% (414 MW)
CHP (Renewable)	RFP	100	15	100% (15 MW)
Early Movers CES	Negotiation	1,315	1,005	100% (1,005 MW)
Downtown Toronto and Goreway	Negotiation	1,350	1,389	100.0% 1,389 MW)
Western GTA Supply	RFP	600	632	100% (632 MW)
Northern York Region Supply	RFP	350	393	100% (393 MW)
Southwest GTA Supply	RFP	850	900	100% (900 MW)
Durham & York Region Energy-from-Waste Facility	Negotiation		0	Contract under negotiation
Total		8,065	6,710	
NUCLEAR ENERGY				
Bruce A Restart & Refurbishment	Negotiation	3,000	3,000	50% (1,500 MW) 50% (1,500 MW)
Total		14,895	13,495	

* including 10 MW Demand Response Contract

** 14.3 % (280 MW)

+ In process of executing FIT contracts; specific numbers to be provided in Q2 2010

APPENDICES

I: Commercial Operation Date Table

Energy Source		Contract Facility	Average Contract Capacity (MW)	COD	Sub-Total	Total
RENEWABLE ENERGY	Wind	Enbridge Ontario Wind Farm	181.5	19-Feb-09	1,198	2,388
		Erie Shores Wind Farm	99.0	24-May-06		
		Kingsbridge I Wind Power Project	39.6	16-Mar-06		
		Kruger Energy Port Alma Wind Power Project	101.2	31-Oct-08		
		Melancthon I Wind Plant	67.5	04-Mar-06		
		Melancthon II Wind Plant	132.0	24-Nov-08		
		Prince I Wind Power Project	99.0	21-Sep-06		
		Prince II Wind Power Project	90.0	19-Nov-06		
		Ripley Wind Power Project	76.0	22-Dec-07		
		Wolfe Island Wind Project	197.8	26-Jun-09		
		RESOP	114.0	Several		
	Waterpower	Andrews Generating Station	46.9	1-Dec-09	1,103	
		Aubrey Falls Generating Station	162.0	1-Dec-09		
		Calm Lake Generating Station	9.0	1-Dec-09		
		Campellford-Seymour Electric Generation Inc. – Plant No. 1	2.0	01-Jan-10		
		Clergue Generating Station	52.2	01-Dec-09		
		Dunford Generating Station	45.0	01-Dec-09		
		Fort Frances Generating Station	10.0	01-Dec-09		
		Gartshore Generating Station	23.3	01-Dec-09		
		Glen Miller Generating Station	8.0	19-Dec-05		
		Harris Generating Station	12.5	01-Dec-09		
		Heywood Generating Station	7.2	01-Jan-10		
		Hogg Generating Station	17.4	01-Dec-09		
		Hollingsworth Generating Station	23.0	01-Dec-09		
		Iroquois Falls Generating Station	29.0	01-Dec-09		
		Island Falls Generating Station	38.0	01-Dec-09		
		Kagawong Generating Station	0.7	01-Jan-10		
		Kenora Generating Station	6.0	01-Dec-09		
		Lac Seul/Ear Falls Generating Station	29.3	18-Feb-09		
		London Street Generating Station	4.1	01-Jan-10		
		MacKay Generating Station	62.0	01-Dec-09		
		Matthias Generating Station	2.6	01-Dec-09		
		McPhail Generating Station	12.8	01-Dec-09		
		Minden Generating Station	4.0	01-Dec-09		
Mission Generating Station	15.5	01-Dec-09				
Norman Generating Station	10.0	01-Dec-09				
Parry Sound PowerGen Corporation – Cascade Street Generating Station	1.2	01-Mar-10				
Rayner Generating Station	46.0	01-Dec-09				
Red Rock Falls Generating Station	41.0	01-Dec-09				
Renfrew Power Generation Inc. – Lower Plant	1.0	01-Jan-10				
Renfrew Power Generation Inc. – Upper Plant	1.0	01-Jan-10				

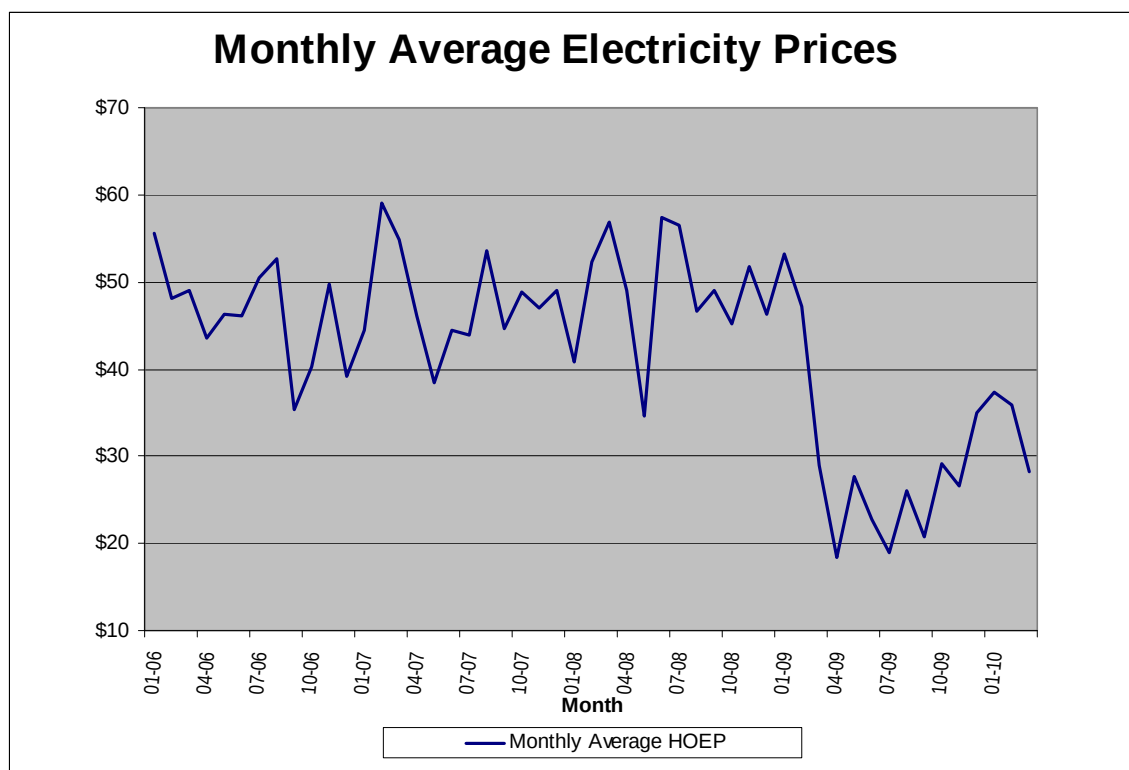
Energy Source		Contract Facility	Average Contract Capacity (MW)	COD	Sub-Total	Total
		Scone Generator	0.1	01-Dec-09		
		Scott Falls Generating Station	22.4	01-Dec-09		
		Steephill Generating Station	15.5	01-Dec-09		
		Sturgeon Falls Generating Station	7.0	01-Dec-09		
		Swift Rapids Generating Station	7.9	01-Jan-10		
		Tembec, Smooth Rock Falls Facilities	8.0	14-Mar-10		
		Twin Falls Generating Station	22.0	01-Dec-09		
		Umbata Falls Generating Station	23.0	12-Nov-08		
		Wells Generating Station	239.0	01-Dec-09		
		West Nipissing Power Generation	6.5	01-Mar-10		
		635294 Ontario Inc.	0.5	01-Feb-10		
		1149377 Ontario Limited	2.3	01-Jan-10		
		RESOP	26.0	Several		
		Bioenergy	Eastview Landfill Gas Energy Plant	2.5		
	Hamilton (Digester Gas) Cogeneration Project		1.6	10-Jul-06		
	Trail Road Landfill Generating Facility		5.0	31-Jan-07		
	RESOP		28.0	Several		
	Solar PV	RESOP	50.0	Several	50	
CLEAN ENERGY	Simple/Combined Cycle	Brighton Beach Power Station	541.25	01-Jan-06	4,066	4,480
		Goreway Station	839.1	04-Jun-09		
		Greenfield Energy Centre	1,005.0	16-Oct-08		
		GTAA Cogeneration Plant	90.0	01-Feb-06		
		Portlands Energy Centre	550.0	22-Apr-09		
		Sarnia Regional Cogeneration Plant1	444.0	01-Jan-06		
		St. Clair Energy Centre	577.0	30-Mar-09		
		Sudbury District Energy Cogeneration Plant	5.0	01-Jan-06		
		Sudbury District Energy, Hospital Cogeneration	6.7	01-Jan-06		
		Trent Valley Cogeneration Plant1	8.3	01-Jan-06		
	Combined Heat and Power	Algoma Energy Cogeneration Facility	63.0	13-Jun-09	414	
		Durham College District Energy Project	2.3	11-Mar-08		
		East Windsor Cogeneration	84.0	06-Nov-09		
		Great Northern Tri-Gen Facility	11.3	31-Oct-08		
		London Cogeneration Facility	12.0	31-Dec-08		
		Thorold Cogen	236.4	28-Mar-10		
		Warden Energy Centre	5.0	04-Jun-08		
TOTAL					6,868	

II: Facilities Under-Development Table

Energy Source		Contract Facility	Average Contract Capacity (MW)	Target COD	Sub-Total	Total
RENEWABLE ENERGY	Wind	Gosfield Wind Project	50.4	Q4 2012	690	1,307
		Greenwich Wind Farm	99.0	Q4 2011		
		Kruger Energy Chatham Wind Project	101.2	Q4 2011		
		Raleigh Wind Energy Centre	78.0	Q1 2011		
		Talbot Wind Farm	99.0	Q4 2011		
		RESOP	262.1	Various		
	Waterpower	Healey Falls Generating Station	15.7	Q2 2010	87	
		Hound Chute Generating Station	9.5	Q4 2010		
		Island Falls Generating Station	20.0	TBD		
		Lower Sturgeon Generating Station	14.0	Q4 2010		
		Sandy Falls Generating Station	5.5	Q4 2010		
Wawaitin Generating Station		15.0	Q4 2010			
	RESOP	7.0	Various			
Bioenergy	RESOP	54.1	Various	54		
Solar PV	RESOP	476.4	Various	476		
CLEAN ENERGY	Simple/Combined Cycle	Greenfield South Power Plant	280.0	Q3 2012	2,205	2,220
		Halton Hills Generating Station	631.5	Q3 2010		
		Oakville Generating Station	900.0	Q1 2010		
		York Energy Centre	393.0	Q4 2011		
	CHP	Becker Cogeneration Plant	15.0	Q3 2011	15	
NUCLEAR ENERGY	Nuclear	Bruce A Unit 1	750.0	Q4 2011	3,000	3,000
		Bruce A Unit 2	750.0	Q3 2011		
		Bruce A Unit 3	750.0	TBD		
		Bruce A Unit 4	750.0	TBD		
TOTAL						6,527

III: IESO-Administered Market Data

The following chart and table provide a summary of the monthly average Hourly Ontario Energy Price (HOEP) since January 2006.

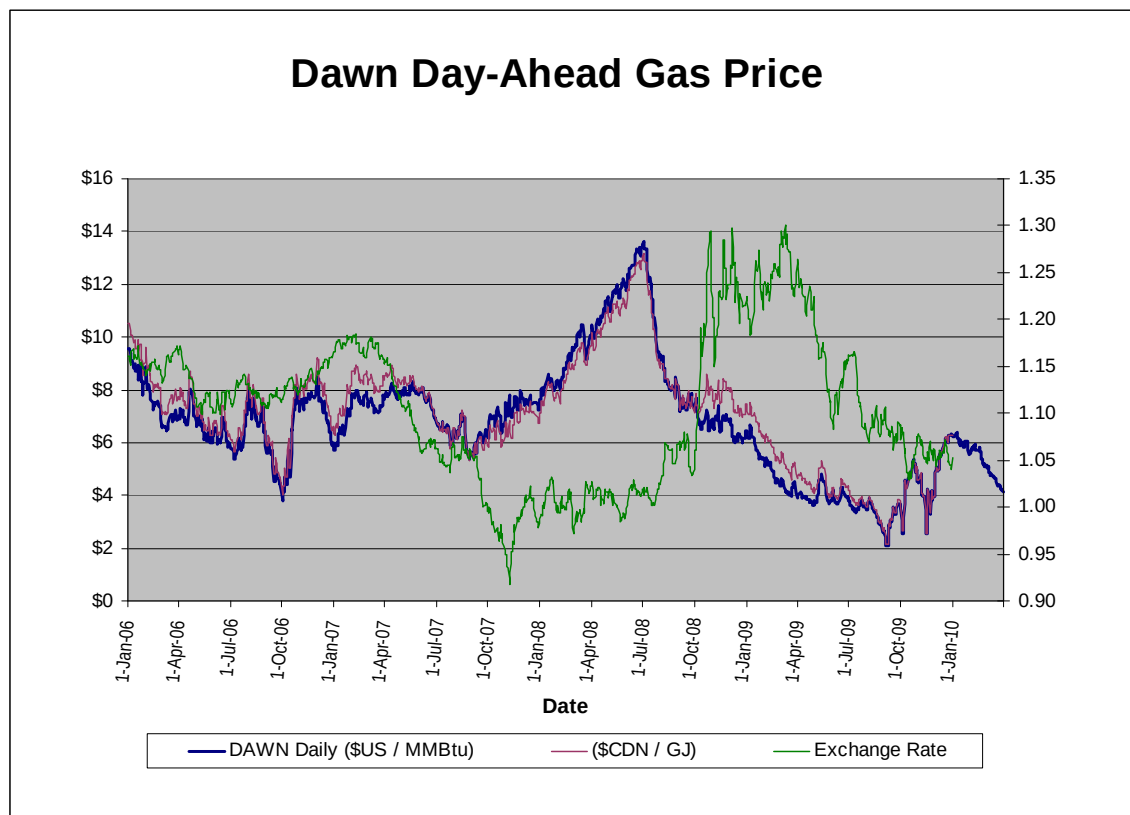


HOEP (\$ CDN/MWh)					
Year	Average	High	High Date	Low	Low Date
2006	\$46.38	\$699.65	21-Apr-06	(\$3.10)	3-Sep-06
2007	\$47.81	\$436.53	12-Jun-07	(\$0.40)	18-Sep-07
2008	\$48.83	\$563.62	1-Feb-08	(\$34.00)	28-Dec-08
2009	\$29.52	\$1,891.14	18-Feb-09	(\$52.08)	7-Jun-09
2010	\$33.77	\$505.94	2-Jan-10	(\$7.28)	24-Jan-10

Note: Average refers to the simple arithmetic average

IV: DAWN Daily Gas Price Index

The following table and chart displays the NGX Union-Dawn Day-Ahead Gas Price Index in US\$/MMBTU and CDN\$/GJ, along with the daily Canada/US \$ exchange rate, from January 1, 2006, to March 31, 2010.



YEAR	EXCHANGE RATE				GAS PRICE INDEX (GPI)			
	High	High Date	Low	Low Date	High	High Date	Low	Low Date
2006	1.1726	18-Jan-06	1.099	11-May-06	\$9.5698	4-Jan-06	\$3.7978	1-Oct-06
2007	1.1853	8-Feb-07	0.917	7-Nov-07	\$8.2962	19-May-07	\$5.3571	28-Aug-07
2008	1.2969	5-Dec-08	0.9719	28-Feb-08	\$13.6337	2-Jul-08	\$5.9870	10-Dec-08
2009	1.3000	9-Mar-09	1.0292	14-Oct-09	\$6.6881	7-Jan-09	\$2.0751	5-Sep-09
2010	1.0734	4-Feb-10	1.0113	17-Mar-10	\$6.3987	8-Jan-10	\$4.1195	31-Mar-10



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This document includes information on electricity contracts managed by the Ontario Power Authority. For a more comprehensive description of generating sources in Ontario, visit the website of the Independent Electricity System Operator, www.ieso.ca.