

Progress Report on Contracted Electricity Supply

FIRST QUARTER 2015



ieso

Independent Electricity System Operator

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Glossary of Acronyms

ABESA	Atikokan Biomass Energy Supply Agreement
ACES	Accelerated Clean Energy Supply Contract
BPRIA	Bruce Power Rehabilitation Implementation Agreement
CO	Commercial Operation
COD	Commercial Operation Date
CES	Clean Energy Supply Contract
CHP	Combined Heat and Power (Cogeneration)
CHP I	Combined Heat and Power Agreement (Tranche 1)
CHP III	Combined Heat and Power Agreement (Tranche 3)
CHPSOP	Combined Heat and Power Standard Offer Program
Dx	Distribution Grid Connection (LDC embedded)
EFW	Energy-from-Waste
EMCES	Early Mover Clean Energy Supply Contract
FIT	Feed-in Tariff Program
GS	Generating Station
HCI	Hydroelectric Contract Initiative
HESA	Hydroelectric Energy Supply Agreement
HESOP	Hydroelectric Standard Offer Program
IESO	Independent Electricity System Operator
KC	Korean Consortium Power Purchase Agreement
LESA	Lennox Energy Supply Agreement
microFIT	micro Feed-in Tariff Program
MCOD	Milestone Commercial Operation Date (Contractual Date)
MW	Megawatts
NTP	Notice-to-Proceed with construction
NUG	Non-Utility Generator
NYRP	Northern York Region Peaking Generation Contract
OEFC	Ontario Electricity Financial Corporation
OPG	Ontario Power Generation
Pre-NTP	Pre-Notice to Proceed (contracts have been offered and accepted)
RES I	Renewable Energy Supply Contract (Tranche 1)
RES II	Renewable Energy Supply Contract (Tranche 2)
RES III	Renewable Energy Supply Contract (Tranche 3)
RESOP	Renewal Energy Standard Offer Program
SC/CC	Simple Cycle/Combined Cycle
TBESA	Thunder Bay Biomass Energy Supply Agreement
TCD	Term Commencement Date (Contractual Date)
Tx	Transmission Grid Connection
UD	Under Development

Preface

On January 1, 2015, the Ontario Power Authority (OPA) and the Independent Electricity System Operator (IESO) were merged into a single organization that combines the mandates of both its predecessors under the name of the IESO. All contractual obligations of the OPA have moved to the new organization.

Together with its partners, the IESO ensures that electricity needs are met for the benefit of Ontario, both now and in the future. It procures electricity supply from diverse resources and facilitates the measures needed to achieve ambitious conservation targets, in accordance with ministerial direction. The IESO reliably operates the electricity system in real time and plans for a dependable, sustainable system for the long term.

In accordance with Ontario Energy Board Order EB-2005-0489 dated March 3, 2006, the IESO posts regular updates on its website on the progress of procurement initiatives, including the progress of selected projects, subject to confidentiality constraints. *Progress Report on Contracted Electricity Supply* (found on this page: <http://www.ieso.ca/Pages/Power-Data/Supply.aspx>) is updated quarterly to provide the status of the IESO's contracted electricity supply projects and procurement initiatives. The numbers and information provided in this report include only electricity projects and initiatives in Ontario contracted by the IESO.

Parameters of Reported Contract Data

The data in this report are drawn from different types of contracts for supply held by the IESO.¹ They provide the sum total of all contracts, classified by facilities that are grid-connected and embedded, and by facilities that have achieved commercial operation or are under development.

These data may differ from IESO supply mix data², which describe all grid-connected generation that has completed the market entry process and a small amount of embedded generation that participates in the IESO-administered market. While third parties sometimes use IESO contract data as part of their data inputs, they may lack the detailed information needed to reconcile accurately with figures reported here. Some of these important details could include:

- contracted capacities are used in this report, not installed capacities³
- the in-service forecasts made in this report are based on the Milestone Commercial Operation Date (MCOD), which is a contractual date
- facilities reported as having achieved commercial operation have fulfilled their required contractual obligations to begin generating electricity. However, when the supplier is also a registered IESO market participant, it is not listed as a new facility in operation until it has completed commissioning and the market registration process.⁴

Confidentiality Constraints

The IESO is bound by confidentiality terms that differ between contracts, therefore the types of data that can be shared are not always the same.

Assumptions and Caveats

- Contract data may change as frequently as daily. The data used to construct this report are based on the information as of the end of the specified quarter.
- The number of contracts is not always the same as the number of physical facilities. In some cases, a single contract may include multiple generating facilities or projects.

¹ The data reflects the contractual obligations of the IESO which continue until contracts have ended (expired or terminated), or until facilities have been decommissioned and the contracts have been closed out. Contract data therefore does not change, whether facilities are not producing energy (offline) or are in a decommissioning stage.

² The supply mix data is based on the [IESO 18 Month Outlook](#) which uses its own, and different, methodologies to define resource capabilities.

³ Installed capacity refers to the maximum power that a generation facility can supply, in MWs. Contracted capacity is the amount of power that the IESO has agreed to purchase from suppliers under contract for a fixed term. Contract capacities are sometimes different from installed capacities. Therefore, data in the IESO 18 Month Outlook and [Generator Output Capability Report](#) may reflect capacity values that are different from data in this report.

⁴ Generators registered as Market Participants are required to comply with obligations relating to connection to the IESO-controlled grid and to participation in the IESO-administered markets. For more information, see the [IESO Market Rules – Chapter 4: Grid Connection Requirements](#).

- Contracts executed with Non-Utility Generators (NUGs) that are under contract with the Ontario Electricity Financial Corporation (OEFC) are not reported as an IESO contract until the start of the IESO contract term.
- The data in this report includes all embedded generation under contract with the IESO. The IESO Current Supply Mix data does not include all embedded generation, as embedded generators generally do not participate in the IESO-administered market.
- All contracted assets that are connected to the transmission grid, regardless of size, are counted as transmission data in this report.

Maps

- All maps in this report are used for illustrative purposes only. All locations are approximate. The sizes of map pins are not to scale.

Background

The Ontario government has been inviting investment in generation technologies and facilities to supply new generation capacity over the last decade. This additional electricity has been procured through fixed term contracts to suppliers for renewable energy, clean energy (natural gas and nuclear energy) and energy produced from municipal waste. The Ministry of Energy determines the procurement levels for each fuel type based on its Long-Term Energy Plan. The IESO administers each contract that has been executed under the specific procurements, programs or contracts. The total amount of energy contracted by the IESO makes up a significant proportion of Ontario's electricity supply mix⁵. About half of Ontario's installed capacity is under contract to the IESO.

The purpose of this report is to provide details about the IESO's contracted supply capacity. The data in this report are limited to the capacities under contract to the IESO. The report does not include Ontario Power Generation (OPG) regulated assets,⁶ heritage assets, NUGs operating under contracts with the OEFC and market participants that sell energy on the open market and receive the hourly market price of electricity.

This report provides information about contracted capacities using the following metrics:

1. timelines
2. connection type
3. fuel type
4. contract type
5. procurement type
6. geography.

Suppliers that have signed contracts with the IESO include, but are not limited to: private sector businesses, business partnerships, cooperatives, public sector organizations, municipal entities and governments, Aboriginal communities, community groups, school boards, farmers, homeowners.

⁵ See the [IESO Current Supply Mix](#) for more information.

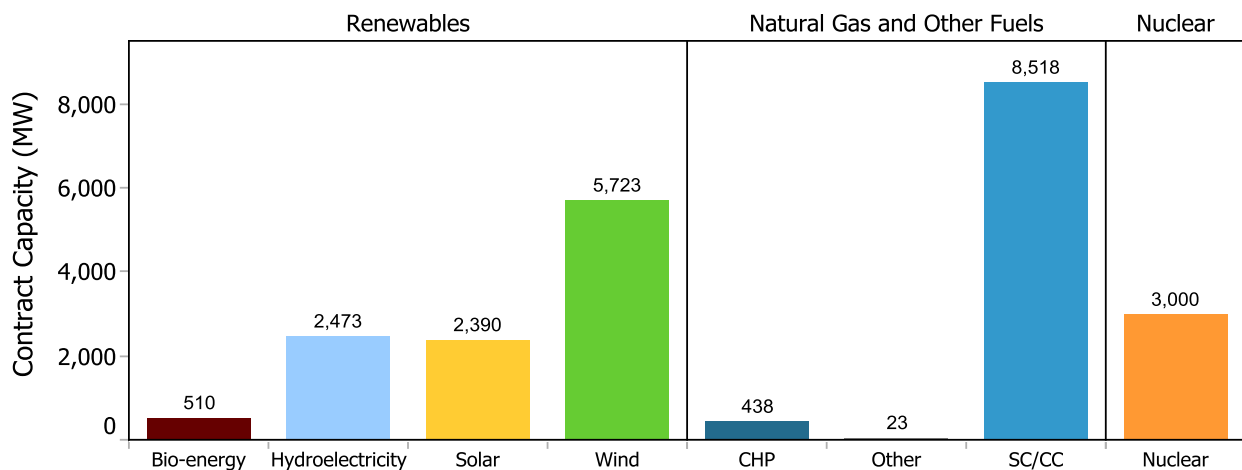
⁶ Some OPG assets are under contract to the IESO and are included in this report. These are: the Upper and Lower Mattagami facilities, Portlands Energy Centre, Brighton Beach Power Station, Atikokan Generating Station (GS), Healey Falls GS, Lac Seul GS, Lennox GS, and Thunder Bay GS (Unit 3). See the [OPG website](#) for more information.

The generation facilities for many contracts are constructed specifically for the purpose of producing energy under these contracts. Some facilities, such as some hydroelectric plants, are legacy facilities built many decades ago but have only recently entered into contracts with the IESO. A number of legacy facilities, such as hydroelectric and nuclear, undergo equipment upgrades, capacity expansions or refurbishment work to increase their generation capabilities. These incremental upgrades are reported as projects undergoing development. In programs, such as the Feed-in Tariff (FIT) Program and microFIT Program, existing structures (such as commercial buildings, farms and homes) have been retrofitted with technology to produce renewable energy.

Overview

This report summarizes the cumulative contract data for the first calendar quarter of 2015 ending March 31, 2015 and changes occurring within the quarter. As at March 31, 2015, the IESO was managing 23,662 contracts, which have a combined capacity of 23,075 MW. This capacity was spread across eight fuel types⁷ and three fuel groups as shown in Figure 1. The total amount of contracted capacity in commercial operation was 18,878 MW, while 4,197 MW remained under development.

Figure 1: Total Contracted Capacity by Fuel Type



* 'Other' consists of Energy-from-Waste fuel

The total contracted capacity shown in Figure 1 can be subdivided into in-service capacity or in commercial operation (CO) capacity and capacity under development (UD). Please see Figure 2 below.

⁷ Many CHP facilities use natural gas as the fuel source. Because the heat that is generated by CHP facilities is used as a fuel source for heating or cooling buildings, CHP is categorized as a separate fuel type that represents cogeneration technology.

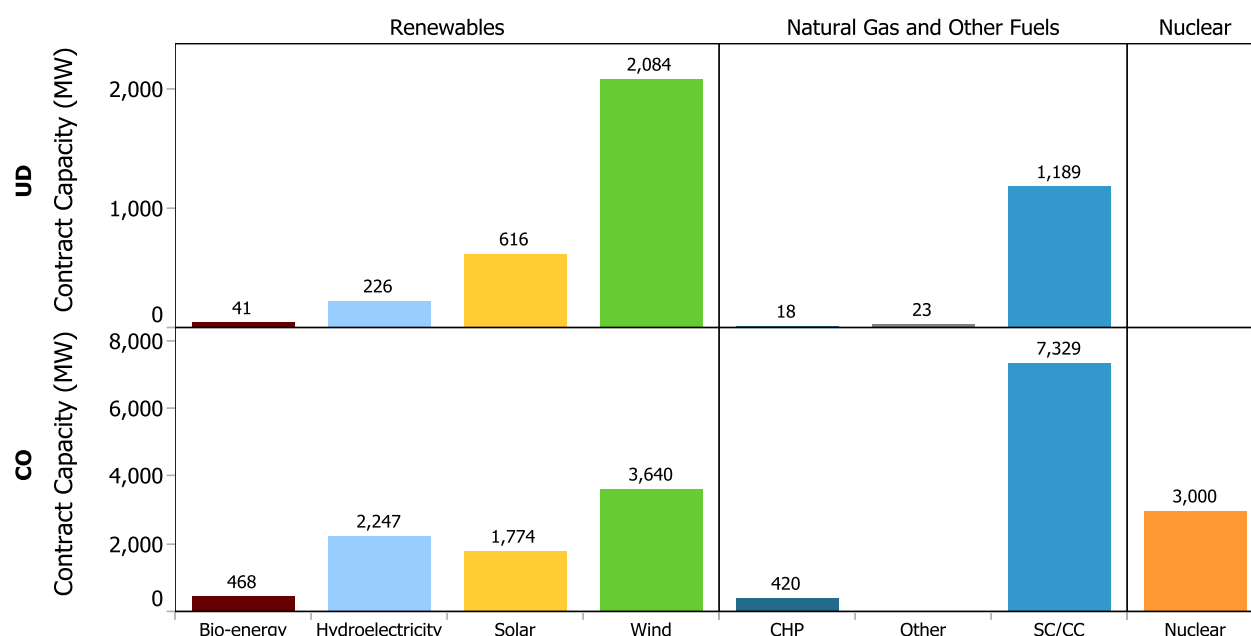
Figure 2: Total Contracted Capacity by Contract Status

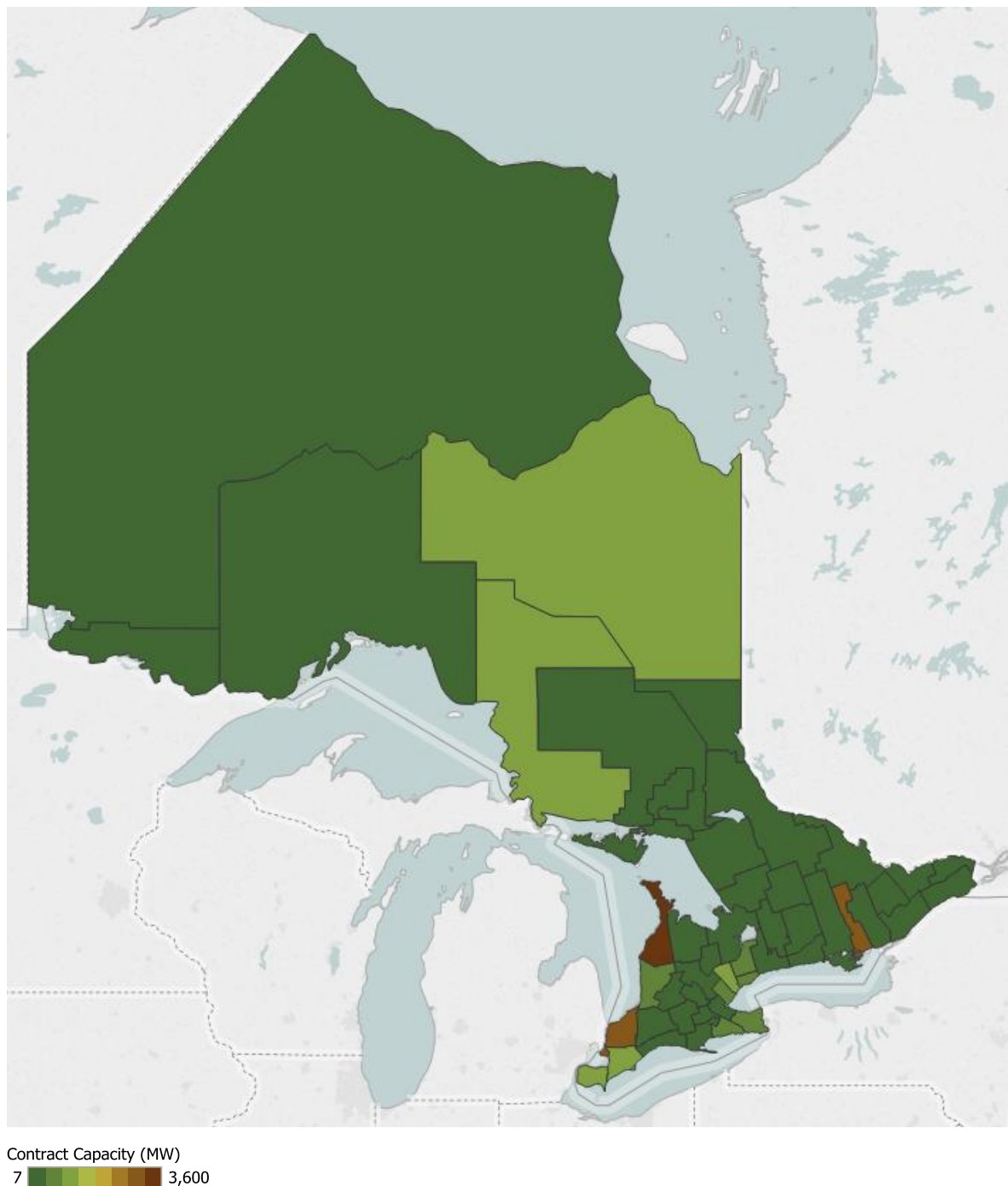
Table 1 below provides a summary of the cumulative contracted capacity and numbers of contracts by fuel type and project status. Table 6 provide a more comprehensive breakdown of the summary data.

Table 1: Contracted Capacities by Fuel and Contract Status

Categories		UD			CO			Grand Total		
Fuel Group	Fuel Category	No. of Contracts	Contract Capacity (MW)	% of Total Contract Capacity (MW)	No. of Contracts	Contract Capacity (MW)	% of Total Contract Capacity (MW)	No. of Contracts	Contract Capacity (MW)	% of Total Contract Capacity (MW)
Renewables	Bio-energy	33	41.3	1.0	59	468.2	2.5	92	509.6	2.2
	Hydroelectricity	45	225.9	5.4	81	2,247.1	11.9	121	2,472.9	10.7
	Solar	1,373	615.9	14.7	21,921	1,774.1	9.4	23,294	2,390.0	10.4
	Wind	37	2,083.7	49.6	84	3,639.5	19.3	121	5,723.3	24.8
	Total	1,488	2,966.9	70.7	22,145	8,128.9	43.1	23,628	11,095.8	48.1
Natural Gas and Other Fuels	CHP	4	17.7	0.4	10	420.1	2.2	14	437.8	1.9
	Other	2	23.4	0.6				2	23.4	0.1
	SC/CC	2	1,189.0	28.3	15	7,329.2	38.8	17	8,518.2	36.9
	Total	8	1,230.1	29.3	25	7,749.3	41.0	33	8,979.4	38.9
Nuclear	Nuclear				1	3,000.0	15.9	1	3,000.0	13.0
	Total				1	3,000.0	15.9	1	3,000.0	13.0
Grand Total		1,496	4,197.0	100.0	22,171	18,878.2	100.0	23,662	23,075.2	100.0

By 2019, the construction of most projects will be completed, and total in-service contracted capacities across Ontario are expected to be at their peak. Figure 3 below shows the geographic distribution of total in-service contracted capacities at their peak. In 2020, in-service contracted capacities will begin to decline as the oldest and/or shortest term contracts begin to expire.

Figure 3: Map of Forecasted Total Contracted Capacity in Ontario



Changes to Contract Capacity from January 1 to March 31, 2015

See Table 2 for a detailed account of the changes⁸ that occurred during the quarter. The main changes in contracted capacity and numbers of contracts to note are:

1. Capacity Changes

- Total contract capacity increased by 163 MW
- 658 MW of combined capacity achieved contractual commercial operation.⁹ This includes:
 - 135 MW of bio-energy
 - 225MW of solar energy
 - 142 MW of wind energy
 - 156 MW of natural gas.

2. New Contracts

- The total number of contracts managed increased by 438 contracts
- A new 20-year NUG contract that was executed on March 1, 2014, with Cardinal Power LP, began its term on January 1, 2015. The Cardinal Power Plant is a 156-MW simple cycle/combined cycle, natural gas facility. The plant is located in Cardinal, in the United Counties of Leeds and Grenville.

3. Large Facilities Achieving Commercial Operation¹⁰

- 100 MW of solar energy came into commercial operation when the Grand Renewable Solar Energy Park, developed by the Korean Consortium, was commissioned on March 31, 2015. This facility is located in Municipality of Haldimand.
- 135 MW of bio-energy came into commercial operation when Unit 3 of the Thunder Bay GS, owned by OPG, was commissioned on January 15, 2015. This facility is located in the City of Thunder Bay.

⁸ Changes are net of: terminations, capacity amendments (reductions, upgrades and expansions) and new contracts.

⁹ Facilities reported as having achieved in commercial operation have fulfilled their contractual obligations required to begin generation.

¹⁰ Consult the [New and Retired Generation Since the IESO Market Opened in May 2002](#) list and the [18 Month Outlook – Section 2.2: Updates to Resources](#) to determine whether generators registered as Market Participants have completed the IESO market registration process. Bear in mind that the capacities of the facilities in these resources are installed capacities and may not be equal to the contract capacities quoted in this report.

Table 2 below illustrates the net changes in contract activity. The following types of changes are represented in the table:

- capacity reductions: no change in contracts numbers and a negative capacity change
- capacity expansions: no change in contracts numbers and a positive capacity change
- facilities under development that achieved commercial operation: a decrease in under development capacity and number of contracts and an increase in-service capacity and number of contracts
- merged contract: a negative change in the total number of contracts and no change in total capacity.

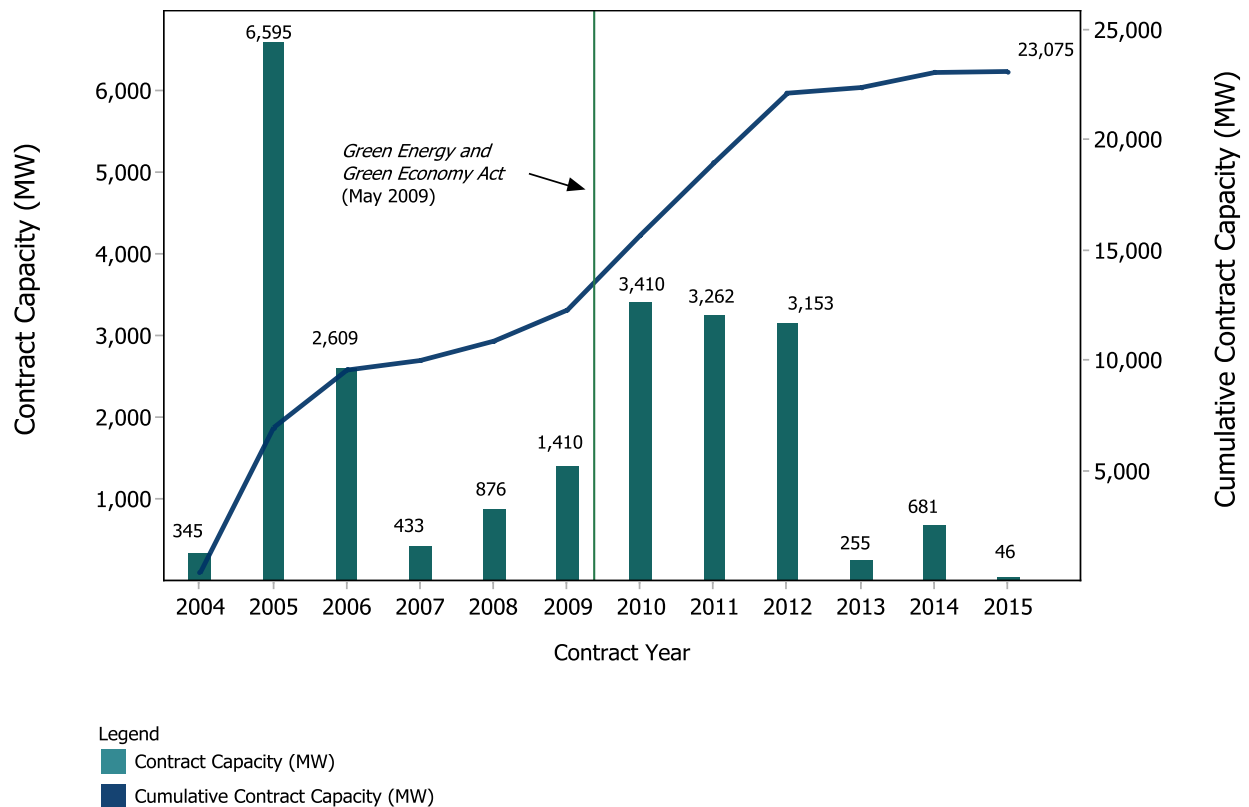
Table 2: Net Changes in Contract Volume from January 1 to March 31, 2015

Categories			Change in the Number of Contracts			Change in Capacity (MW)		
Fuel Group	Fuel Category	Contract Type	UD	CO	Total	UD	CO	Total
Renewables	Bio-energy	ABESA						
		CHP						
		FIT	1		1	0.5		0.5
		NUG						
		RES						
		RESOP						
		TBESA	-1	1		-135.0	135.0	
		Total		1	1	-134.5	135.0	0.5
	Hydroelectricity	FIT	-6		-6	-26.6		-26.6
		HCI				1.8		1.8
		HESA						
		HESOP						
		RES						
		RESOP						
		Total	-6		-6	-24.8		-24.8
	Solar	FIT	-53	183	130	-91.0	121.9	30.9
		KC	-1	1		-100.0	100.0	
		microFIT		314	314		2.7	2.7
		RESOP						
		Total	-54	498	444	-191.0	224.6	33.6
	Wind	FIT	-3	2	-1	-144.4	142.0	-2.4
		KC						
		microFIT		-1	-1		-0.005	-0.005
		RES						
		RESOP						
		Total	-3	1	-2	-144.4	142.0	-2.4
	Total		-63	500	437	-494.7	501.6	6.9
Natural Gas and Other Fuels	CHP	CHP						
		CHPSOP						
		Total						
	SC/CC	ACES						
		CES						
		EMCES						
		LESA						
		NUG		1	1		156.3	156.3
		NYRP						
		Total		1	1		156.3	156.3
	Other	EFW						
		Total						
Total			1	1		156.3	156.3	
Nuclear	Nuclear	BPRIA						
		Total						
	Total							
Grand Total			-63	501	438	-494.7	658.0	163.2

Timelines – Historical and Projected

The first agreements for contracted capacity were executed in 2004. These procurements began with competitive offers and bi-lateral negotiations, and subsequently standard offer programs were introduced. Figure 4 illustrates the rate of capacity procured since 2004 and the amount of capacities contracted annually.

Figure 4: Timeline of Contracts Executed



The timeline of programs and procurements launched as a result of ministerial directives are:

- 2004 - RES I
- 2005 - BPRIA, ACES, RES II, EMCES
- 2006 - RESOP
- 2007 - HESA, RES III
- 2008 - CHP I
- 2009 - CHP III, HCI, FIT 1 and microFIT
- 2010 - ABESA, CHPSOP
- 2011 - microFIT, KC
- 2012 - FIT 2/microFIT program review

- 2013 - HESOP, NUG
- 2014 - TBESA, FIT 3.

The average term of an IESO contract is about 20 years. The normal range of contract terms is from five years to 50 years; however, pilot projects usually start with a term of two years. The general ranges of contract terms according to fuel types are:

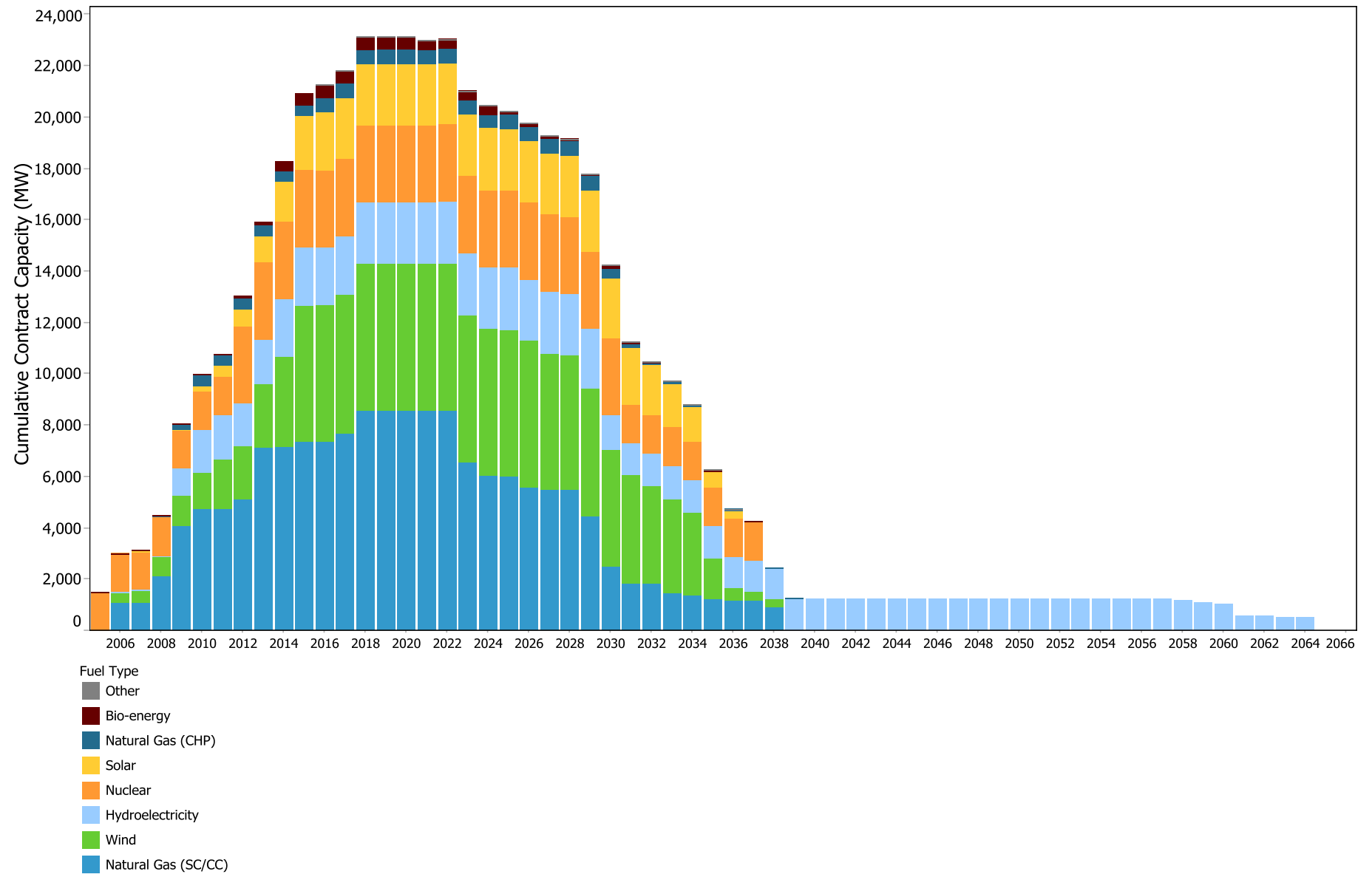
- bio-energy: five to 21 years
- energy from waste: 20 years
- hydroelectricity: 20 to 50 years
- natural gas: 10 to 20 years
- nuclear: 25 years
- solar: 20 years
- wind: 20 years

Figure 5 illustrates the projected lifecycle of total contract capacities by applying the contract term lengths to the actual CODs and expected MCODs of the facilities.¹¹ The resulting graph shows how contracted capacity is expected to increase and decrease over the life of the contracts as facilities achieve commercial operation and expire at the end of their terms.¹²

¹¹ Where the MCOD has passed and the project is not in commercial operation, the estimated commercial operation date is considered as being in the current year (for estimation purposes only).

¹² Annual capacities amounts are not prorated for years when the in-service capacity is only for a partial year.

Figure 5: Projected Lifecycle of Contracted Capacity for the Period 2005 to 2066



Capacity by Grid Connection

This section summarizes the connection configuration of contracted generating facilities to the electrical grid. Contracted generating facilities are either:

1. connected directly to the IESO-administered transmission grid (Tx)¹³
2. embedded within the distribution network of local distribution companies (Dx).¹⁴ Embedded generators supply electricity to local distribution systems, helping to offset demand on the grid by supporting some of the needs of local communities.

Generally, large capacity projects are connected to transmission grid and are dispatched by the IESO. Smaller capacity projects are usually connected to distribution networks. However, there are exceptions to both of these rules.

Table 3: Connection Type by Fuel

Categories		UD			CO			Grand Total		
Connection	Fuel Category	No. of Contracts	Contract Capacity (MW)	% of Total Contract Capacity	No. of Contracts	Contract Capacity (MW)	% of Total Contract Capacity	No. of Contracts	Contract Capacity (MW)	% of Total Contract Capacity
Dx	Bio-energy	33	41.3	0.2	56	88.2	0.4	89	129.6	0.6
	CHP	4	17.7	0.1	8	99.7	0.4	12	117.4	0.5
	Hydroelectricity	29	88.0	0.4	75	248.2	1.1	101	336.2	1.5
	Other	2	23.4	0.1				2	23.4	0.1
	SC/CC				4	108.4	0.5	4	108.4	0.5
	Solar	1,366	375.9	1.6	21,916	1,634.1	7.1	23,282	2,010.0	8.7
	Wind	23	243.7	1.1	52	425.3	1.8	75	669.1	2.9
	Total	1,457	790.1	3.4	22,111	2,603.8	11.3	23,565	3,393.9	14.7
Tx	Bio-energy				3	380.0	1.6	3	380.0	1.6
	CHP				2	320.4	1.4	2	320.4	1.4
	Hydroelectricity	16	137.8	0.6	6	1,998.9	8.7	20	2,136.7	9.3
	Nuclear				1	3,000.0	13.0	1	3,000.0	13.0
	SC/CC	2	1,189.0	5.2	11	7,220.9	31.3	13	8,409.9	36.4
	Solar	7	240.0	1.0	5	140.0	0.6	12	380.0	1.6
	Wind	14	1,840.0	8.0	32	3,214.2	13.9	46	5,054.2	21.9
	Total	39	3,406.8	14.8	60	16,274.4	70.5	97	19,681.2	85.3
Grand Total		1,496	4,197.0	18.2	22,171	18,878.2	81.8	23,662	23,075.2	100.0

¹³ All assets, regardless of size, that are connected to the transmission grid are included in transmission data.

¹⁴ The embedded contracted capacity shown here are not included in the IESO supply mix data estimate unless the supplier participates in the IESO-administered market. See [IESO Supply Overview - Current Supply Mix](#).

Table 4: Connection Type by Contract Type

Categories		UD		CO		Grand Total	
Connection	Contract Type	No. of Contracts	Contract Capacity (MW)	No. of Contracts	Contract Capacity (MW)	No. of Contracts	Contract Capacity (MW)
Dx	CES			1	90.0	1	90.0
	CHP			6	101.6	6	101.6
	CHPSOP	4	17.7	3	6.1	7	23.8
	EFW	2	23.4			2	23.4
	EMCES			3	18.4	3	18.4
	FIT	1,444	700.6	1,568	1,172.5	3,012	1,873.1
	HCI	3	9.2	51	101.0	51	110.2
	HESA			3	89.0	3	89.0
	HESOP	3	35.3			3	35.3
	microFIT			20,345	176.6	20,345	176.6
	NUG			1	5.0	1	5.0
	RES			4	17.3	4	17.3
	RESOP	1	4.0	126	826.5	127	830.4
	Total	1,457	790.1	22,111	2,603.8	23,565	3,393.9
Tx	ABESA			1	205.0	1	205.0
	ACES			3	2,030.6	3	2,030.6
	BPRIA			1	3,000.0	1	3,000.0
	CES	2	1,189.0	2	1,582.0	4	2,771.0
	CHP			3	360.4	3	360.4
	EMCES			2	985.3	2	985.3
	FIT	28	1,423.4	19	1,326.2	47	2,749.6
	HCI	1	10.8	4	993.5	4	1,004.3
	HESA	1	17.6	1	982.4	1	1,000.0
	KC	6	750.0	3	518.6	9	1,268.6
	LESA			1	2,000.0	1	2,000.0
	NUG			2	230.0	2	230.0
	NYRP			1	393.0	1	393.0
	RES	1	16.0	16	1,532.4	17	1,548.4
	TBESA			1	135.0	1	135.0
	Total	39	3,406.8	60	16,274.4	97	19,681.2
Grand Total		1,496	4,197.0	22,171	18,878.2	23,662	23,075.2

Capacity by Procurement Method

The procurement methodologies used to acquire contracted capacities are standard offer, bi-lateral negotiations or competitive bids. Table 5 provides a summary of the current total capacities contracted by the different procurement methods.

Table 5: Capacities by Procurement

Categories		UD		CO		Grand Total	
Procurement Type	Fuel Category	No. of Contracts	Contract Capacity (MW)	No. of Contracts	Contract Capacity (MW)	No. of Contracts	Contract Capacity (MW)
Bi-lateral Negotiation	Bio-energy			3	345.0	3	345.0
	Hydroelectricity	2	28.4	6	2,038.9	6	2,067.3
	Nuclear			1	3,000.0	1	3,000.0
	SC/CC			10	4,622.7	10	4,622.7
	Solar	3	200.0	1	100.0	4	300.0
	Wind	3	550.0	2	418.6	5	968.6
	Total	8	778.4	23	10,525.2	29	11,303.6
Competitive	Bio-energy			5	57.3	5	57.3
	CHP	4	17.7	10	420.1	14	437.8
	Hydroelectricity	1	16.0	2	31.0	3	47.0
	Other	2	23.4			2	23.4
	SC/CC	2	1,189.0	5	2,706.5	7	3,895.5
	Wind			15	1,509.4	15	1,509.4
	Total	9	1,246.1	37	4,724.3	46	5,970.4
Standard Offer	Bio-energy	33	41.3	51	65.9	84	107.3
	Hydroelectricity	42	181.5	73	177.2	112	358.6
	Solar	1,370	415.9	21,920	1,674.1	23,290	2,090.0
	Wind	34	1,533.7	67	1,711.5	101	3,245.3
	Total	1,479	2,172.5	22,111	3,628.7	23,587	5,801.2
Grand Total		1,496	4,197.0	22,171	18,878.2	23,662	23,075.2

IESO Contracts and Contract Capacity

Table 6: Number of Contracts and Contract Capacity

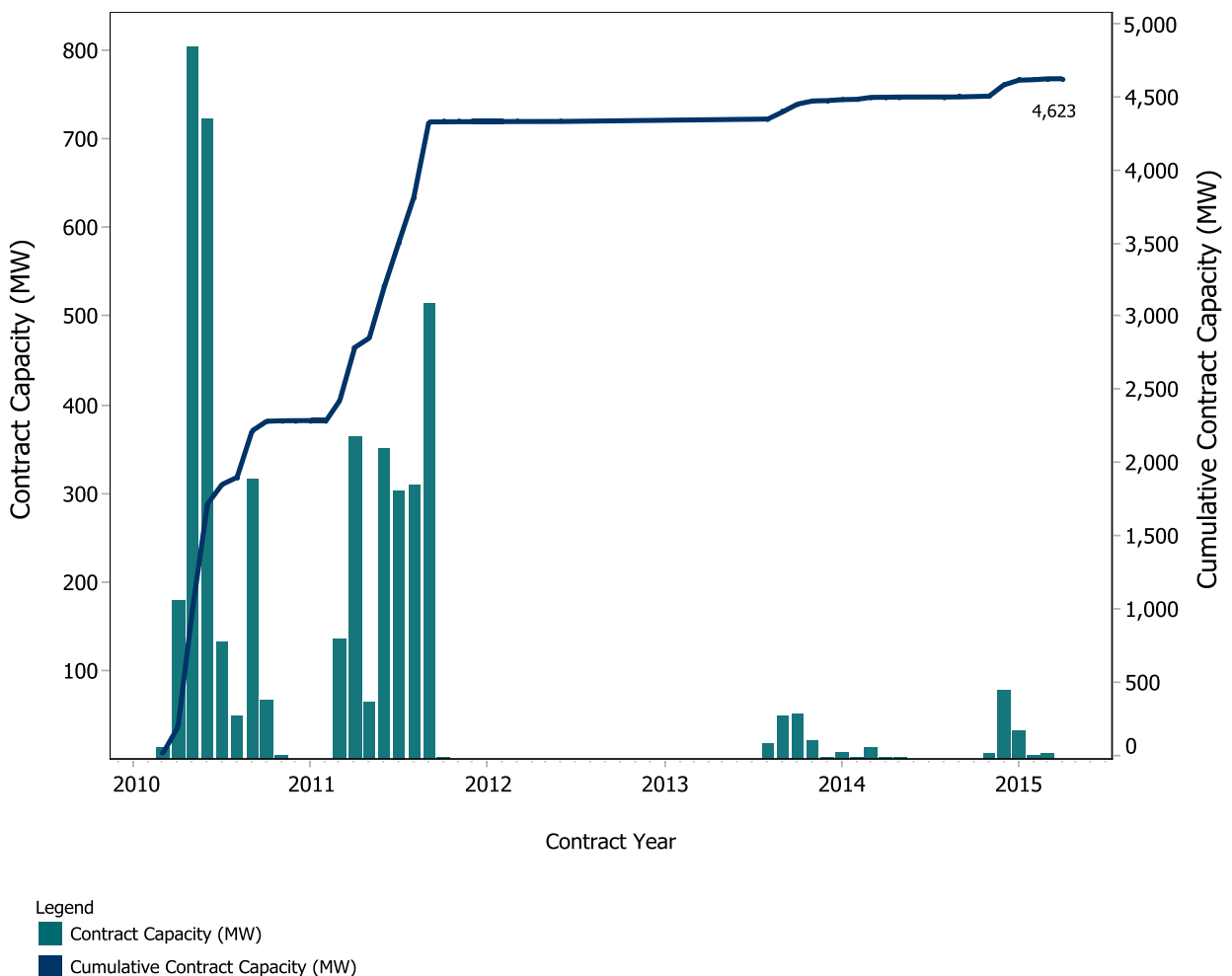
Categories			No. of Contracts		Contract Capacity (MW)		% of Total Contract Capacity		No. of Contracts	Contract Capacity (MW)	% of Total Contract Capacity
Fuel Group	Fuel Category	Contract Type	UD	CO	UD	CO	UD	CO	Total	Total	Total
Renewables	Bio-energy	ABESA		1		205.0		0.9	1	205.0	0.9
		CHP		2		48.0		0.2	2	48.0	0.2
		FIT	32	33	37.4	26.2	0.2	0.1	65	63.6	0.3
		NUG		1		5.0		0.02	1	5.0	0.0
		RES		3		9.3		0.04	3	9.3	0.0
		RESOP	1	18	4.0	39.7	0.02	0.2	19	43.7	0.2
		TBESA		1		135.0		0.6	1	135.0	0.6
		Total	33	59	41.3	468.2	0.2	2.0	92	509.6	2.2
	Hydroelectricity	FIT	36	4	137.0	22.0	0.6	0.1	40	159.0	0.7
		HCI	4	55	20.0	1,094.5	0.1	4.7	55	1,114.5	4.8
		HESA	1	4	17.6	1,071.4	0.1	4.6	4	1,089.0	4.7
		HESOP	3		35.3		0.2		3	35.3	0.2
		RES	1	2	16.0	31.0	0.1	0.1	3	47.0	0.2
		RESOP		16		28.2		0.1	16	28.2	0.1
		Total	45	81	225.9	2,247.1	1.0	9.7	121	2,472.9	10.7
	Solar	FIT	1,370	1,522	415.9	1,023.8	1.8	4.4	2,892	1,439.8	6.2
		KC	3	1	200.0	100.0	0.9	0.4	4	300.0	1.3
		microFIT		20,341		176.6		0.8	20,341	176.6	0.8
		RESOP		57		473.7		2.1	57	473.7	2.1
		Total	1,373	21,921	615.9	1,774.1	2.7	7.7	23,294	2,390.0	10.4
	Wind	FIT	34	28	1,533.7	1,426.7	6.6	6.2	62	2,960.4	12.8
		KC	3	2	550.0	418.6	2.4	1.8	5	968.6	4.2
		microFIT		4		0.02		0.0	4	0.0	0.0
		RES		15		1,509.4		6.5	15	1,509.4	6.5
		RESOP		35		284.9		1.2	35	284.9	1.2
		Total	37	84	2,083.7	3,639.5	9.0	15.8	121	5,723.3	24.8
	Total		1,488	22,145	2,966.9	8,128.9	12.9	35.2	23,628	11,095.8	48.1
Natural Gas and Other Fuels	CHP	CHP		7		414.0		1.8	7	414.0	1.8
		CHPSOP	4	3	17.7	6.1	0.1	0.03	7	23.8	0.1
		Total	4	10	17.7	420.1	0.1	1.8	14	437.8	1.9
	SC/CC	ACES		3		2,030.6		8.8	3	2,030.6	8.8
		CES	2	3	1,189.0	1,672.0	5.2	7.2	5	2,861.0	12.4
		EMCES		5		1,003.6		4.3	5	1,003.6	4.3
		LESA		1		2,000.0		8.7	1	2,000.0	8.7
		NUG		2		230.0		1.0	2	230.0	1.0
		NYRP		1		393.0		1.7	1	393.0	1.7
		Total	2	15	1,189.0	7,329.2	5.2	31.8	17	8,518.2	36.9
	Other	EFW	2		23.4		0.1		2	23.4	0.1
Total		2		23.4		0.1		2	23.4	0.1	
Total		8	25	1,230.1	7,749.3	5.3	33.6	33	8,979.4	38.9	
Nuclear	Nuclear	BPRIA		1		3,000.0		13.0	1	3,000.0	13.0
		Total		1		3,000.0		13.0	1	3,000.0	13.0
	Total			1		3,000.0		13.0	1	3,000.0	13.0
Grand Total			1,496	22,171	4,197.0	18,878.2	18.2	81.8	23,662	23,075.2	100.0

Feed-in Tariff (FIT) Program

The FIT Program was launched in 2009 with the enactment of the Ontario government's *Green Energy and Green Economy Act*. FIT projects have capacities of more than 10 kilowatts. All FIT contracts are for renewable energy only. The majority of contracts are for solar power.

Capacity under the FIT Program has grown from 13 MW in March 2010 to 4,623 MW in the current reporting period. Figure 6 shows the capacity signed to the FIT Program since its inception.¹⁵

Figure 6: FIT Procurement by Year



¹⁵ The gap and low volume between the periods 2012 to 2013 corresponds to the FIT Program review.

Pre-NTP and NTP are stages in the development of a FIT project. Once a FIT contract is executed, it passes through the following stages:

1. The Pre-NTP stage:
 - regulatory approvals (if required)
 - system/customer impact assessments
 - domestic content plan approval (if required)
 - financing plan approvals.
2. The NTP Stage
 - notice to proceed with construction.

FIT Program Size Division

Table 7 summarizes FIT data by the capacity of the generating facility. FIT contracts can be divided into the following two categories:

- Small FIT – less than or equal to 0.5 MW
- Large FIT – greater than 0.5 MW

Table 7: FIT Size Division: Small FIT vs. Large FIT

Categories		Number of Contracts		Contract Capacity (MW)		% Contract Capacity		Number of Contracts	Contract Capacity (MW)	% Contract Capacity
FIT Size	Fuel Category	UD	CO	UD	CO	UD	CO	Total	Total	Total
Small FIT	Bio-energy	29	28	8.8	9.6	0.2	0.2	57	18.4	0.4
	Hydroelectricity	9		2.1		0.0		9	2.1	0.0
	Solar	1,352	1,438	268.4	254.2	5.8	5.5	2,790	522.6	11.3
	Wind	3	1	0.8	0.5	0.0	0.0	4	1.3	0.0
	Total	1,393	1,467	280.1	264.2	6.1	5.7	2,860	544.3	11.8
Large FIT	Bio-energy	3	5	28.6	16.6	0.6	0.4	8	45.3	1.0
	Hydroelectricity	27	4	134.9	22.0	2.9	0.5	31	156.9	3.4
	Solar	18	84	147.5	769.7	3.2	16.6	102	917.2	19.8
	Wind	31	27	1,533.0	1,426.2	33.2	30.9	58	2,959.1	64.0
	Total	79	120	1,844.0	2,234.5	39.9	48.3	199	4,078.5	88.2
Grand Total		1,472	1,587	2,124.1	2,498.7	45.9	54.1	3,059	4,622.8	100.0

Table 8 further summarizes the FIT Program based on the procurement stream (FIT 1, FIT 2, and FIT 3), fuel type and stage in the FIT project development process.

Table 8: FIT Program Breakdown

Categories		UD						CO		Grand Total	
		Pre-NTP		NTP		Total					
Contract Type	Fuel Category	Number of Contracts	Contract Capacity (MW)	Number of Contracts	Contract Capacity (MW)	Number of Contracts	Contract Capacity (MW)	Number of Contracts	Contract Capacity (MW)	Number of Contracts	Contract Capacity (MW)
FIT 1	Bio-energy	7	1.8	5	28.8	12	30.6	33	26.2	45	56.9
	Hydroelectricity	28	91.3	6	45.5	34	136.8	4	22.0	38	158.8
	Solar	11	2.2	37	151.7	48	153.9	1,361	1,001.0	1,409	1,154.9
	Wind	21	1,138.2	12	395.5	33	1,533.7	28	1,426.7	61	2,960.3
	Total	67	1,233.5	60	621.5	127	1,855.1	1,426	2,475.9	1,553	4,330.9
FIT 2	Bio-energy	9	3.2	3	1.0	12	4.2			12	4.2
	Hydroelectricity	1	0.1			1	0.1			1	0.1
	Solar	142	23.7	686	116.1	828	139.8	161	22.8	989	162.7
	Total	152	27.1	689	117.1	841	144.2	161	22.8	1,002	167.0
FIT 3	Bio-energy	8	2.5			8	2.5			8	2.5
	Hydroelectricity	1	0.1			1	0.1			1	0.1
	Solar	492	121.4	2	0.7	494	122.2			494	122.2
	Wind	1	0.1			1	0.1			1	0.1
	Total	502	124.0	2	0.7	504	124.8			504	124.8
Grand Total		721	1,384.7	751	739.4	1,472	2,124.1	1,587	2,498.7	3,059	4,622.8

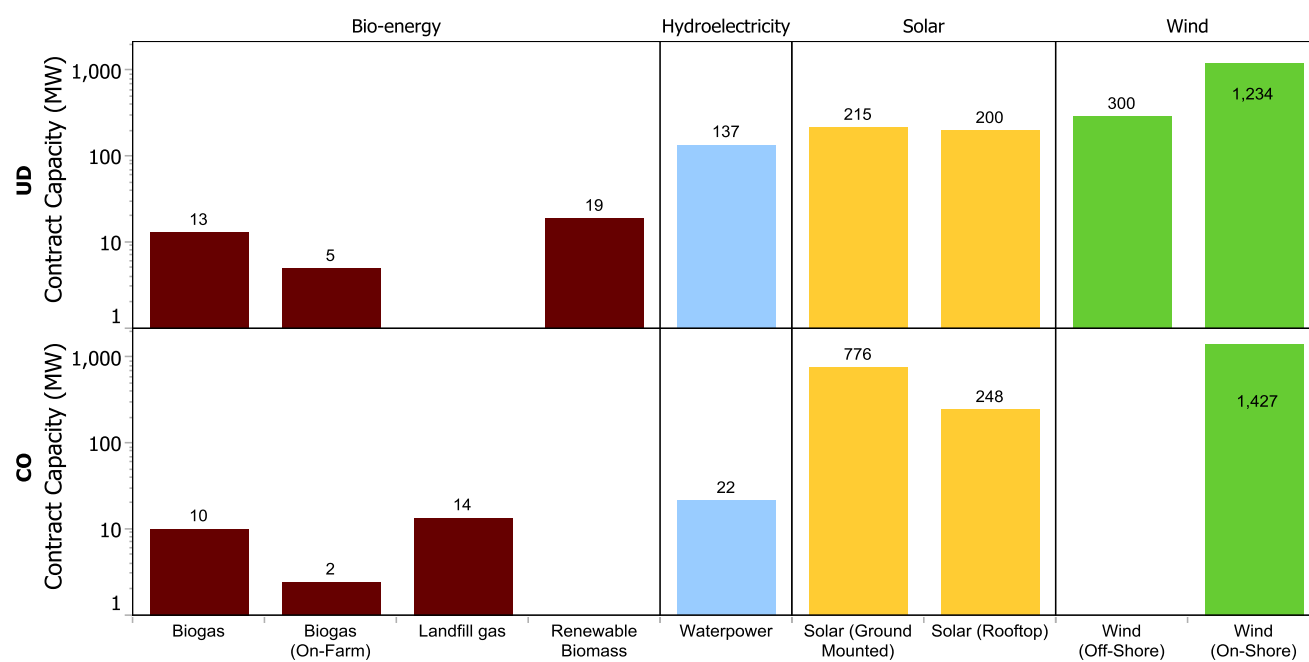
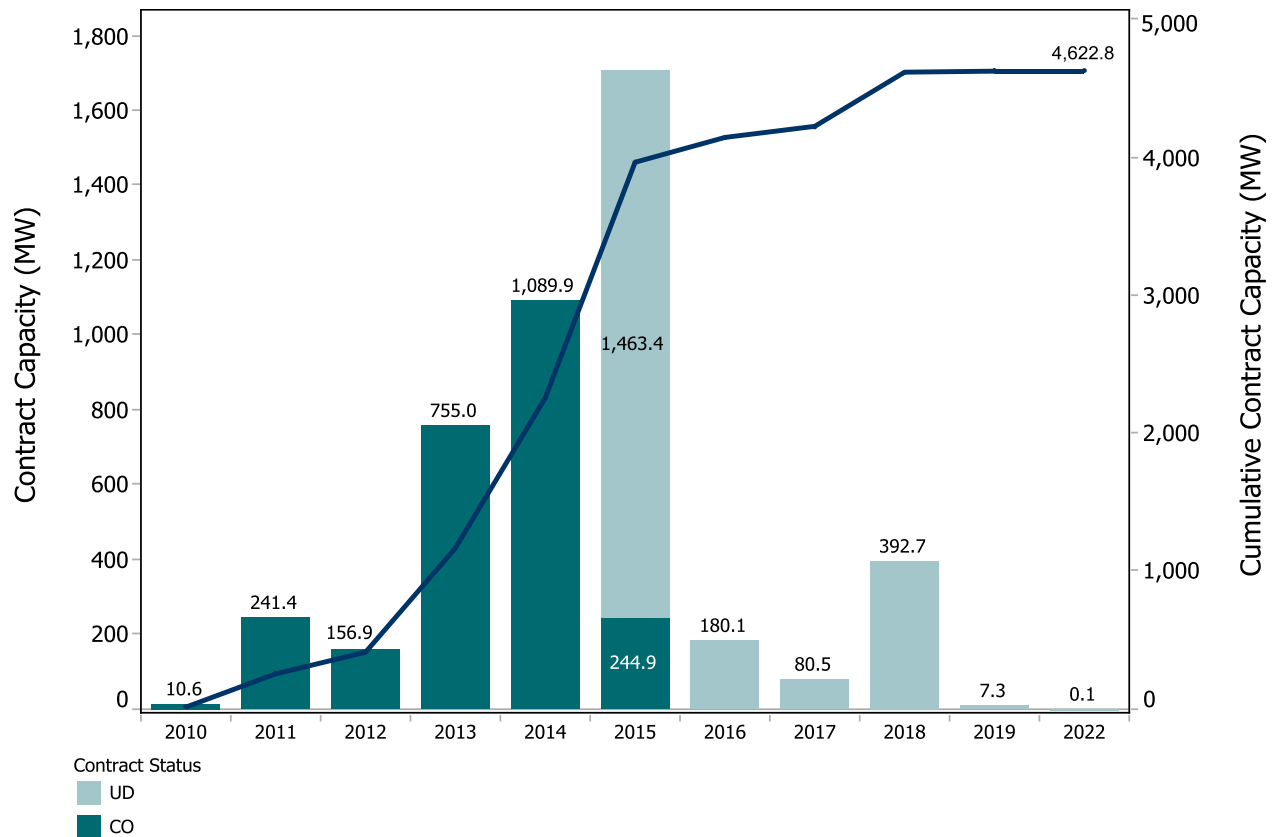
Figure 7: FIT Contracts by Fuel Category, Fuel Sub-type and Contract Status

Figure 8 illustrates the timeline for installed FIT capacity and the projected implementation schedule by year. The graph displays:

- capacity that is already in commercial operation
- capacity that is currently under development.¹⁶

Figure 8: Incremental and Cumulative FIT Capacity: In-Service and Scheduled



¹⁶ Where facilities are under development but the MCOD of the contract has passed, the capacity has been brought forward to the current year (for estimation purposes only).

FIT Program Equity Participation Projects

Aboriginal Participation Projects

Under the rules of the FIT Program, contract holders receive price adders if projects have Aboriginal equity participation. Table 9 below provides a summary of Aboriginal participation projects by fuel type and contract status. The map in Figure 9 shows the approximate locations of these projects.

Table 9: Aboriginal Participation

Fuel Category	UD		CO		Grand Total	
	No. of Contracts	Contract Capacity (MW)	No. of Contracts	Contract Capacity (MW)	No. of Contracts	Contract Capacity (MW)
Hydroelectricity	9	63.3	3	16.5	12	79.8
Solar	447	100.5	33	35.1	480	135.6
Wind	5	485.0	4	114.0	9	599.0
Grand Total	461	648.8	40	165.6	501	814.4

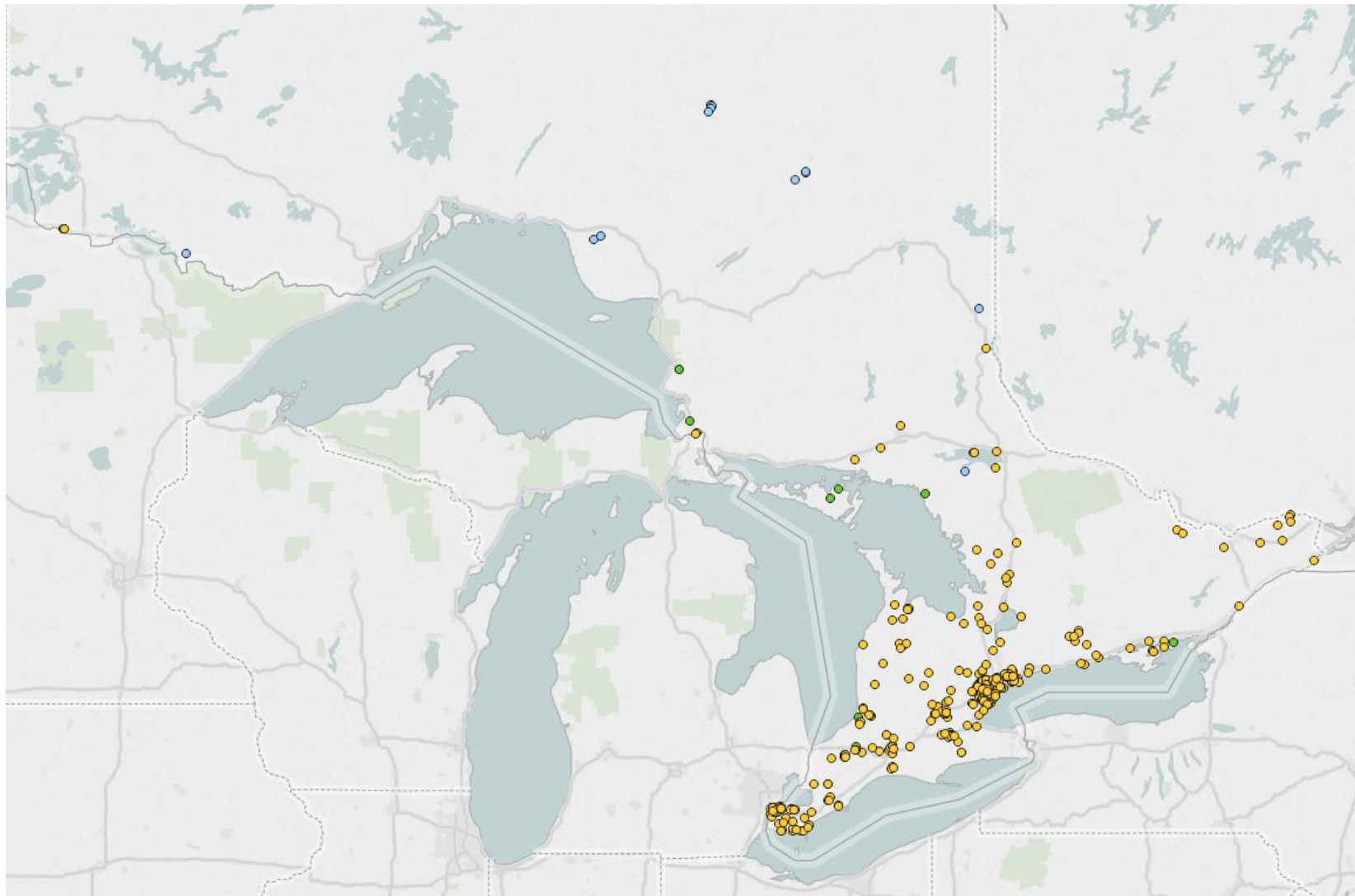
Community Participation FIT Projects

FIT Program contract holders receive price adders if projects have community equity participation. Table 10 provides a summary of community participation projects by fuel type and contract status. The map in Figure 10 shows the approximate locations of these projects.

Table 10: Community Participation

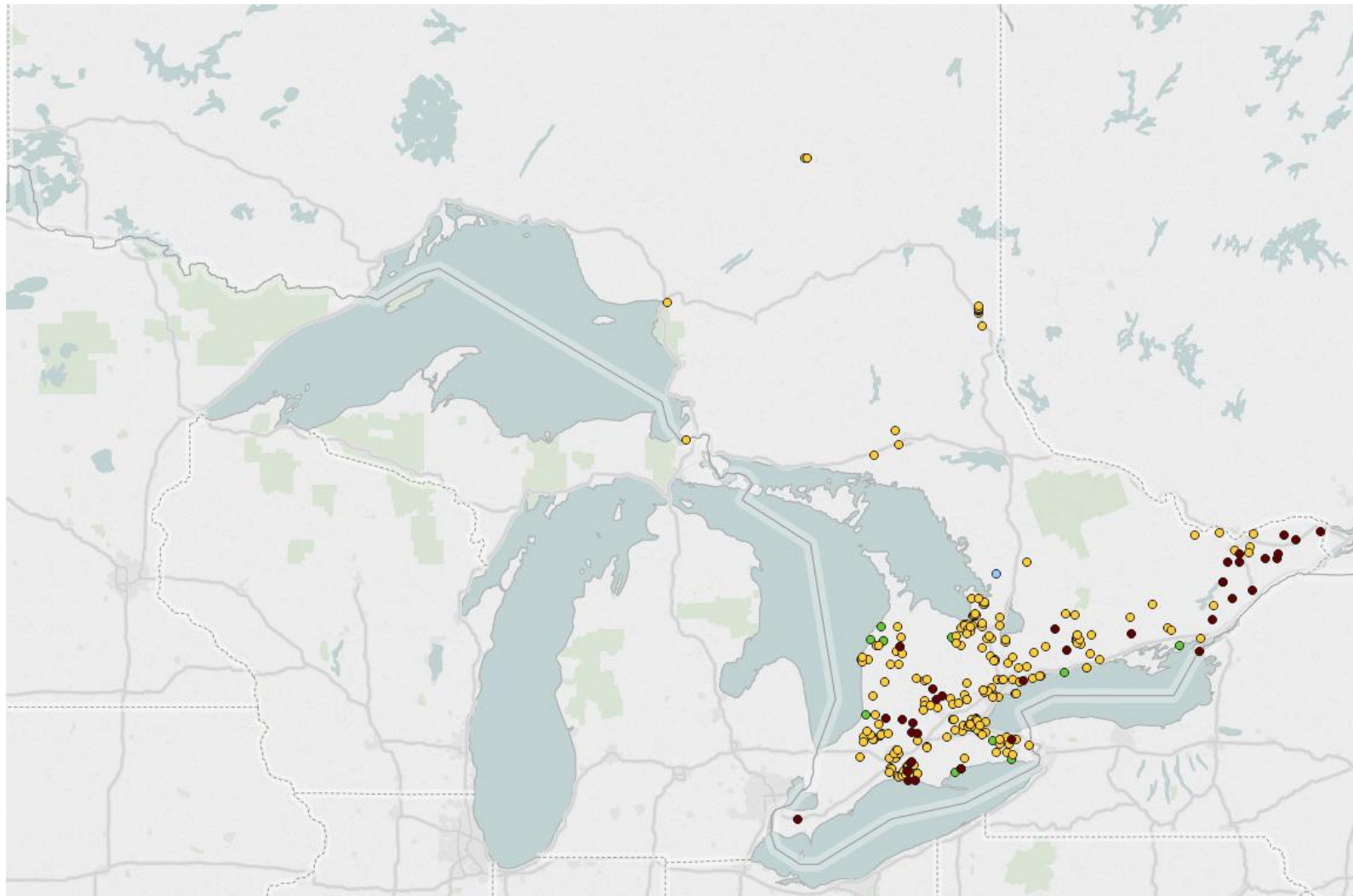
Fuel Category	UD		CO		Grand Total	
	No. of Contracts	Contract Capacity (MW)	No. of Contracts	Contract Capacity (MW)	No. of Contracts	Contract Capacity (MW)
Bio-energy	15	4.2	23	11.0	38	15.2
Hydroelectricity	1	5.0			1	5.0
Solar	195	56.5	46	7.6	241	64.1
Wind	7	54.9	5	31.3	12	86.2
Grand Total	218	120.6	74	49.9	292	170.5

Figure 9: Map of FIT Aboriginal Participation Projects



Fuel Type
Hydroelectricity
Solar
Wind

Figure 10: Map of FIT Community Participation Projects



Fuel Type
■ Bio-energy
■ Hydroelectricity
■ Solar
■ Wind

microFIT Program

The micro Feed-in Tariff Program (microFIT) was launched in 2009 at the same time as the FIT Program. It is an ongoing program, and each month the number of contracts and capacity in the program increases. microFIT projects have capacities of 10 kilowatts or less. All microFIT contracts are for renewable energy. Contracts for microFIT projects are offered only after the projects have been built and are ready to go into commercial operation. Table 11 below shows that virtually all microFIT contracts are either solar ground-mounted or solar rooftop-mounted projects.

The number of contracts executed since 2010 has varied with the different contract prices offered to suppliers. Figure 11 below illustrates the number of microFIT contracts that were executed at each price level along with the growth in microFIT capacity. Figure 12 illustrates the geographic distribution of microFIT contracts throughout Ontario.

Table 11: Number of microFIT Contracts and Capacity by Fuel Type

Fuel Category	No. of Contracts	Contract Capacity (MW)
Solar	20,341	176.56
Wind	4	0.02
Grand Total	20,345	176.58

Figure 11: Number of microFIT Contracts by Price and Capacity Growth

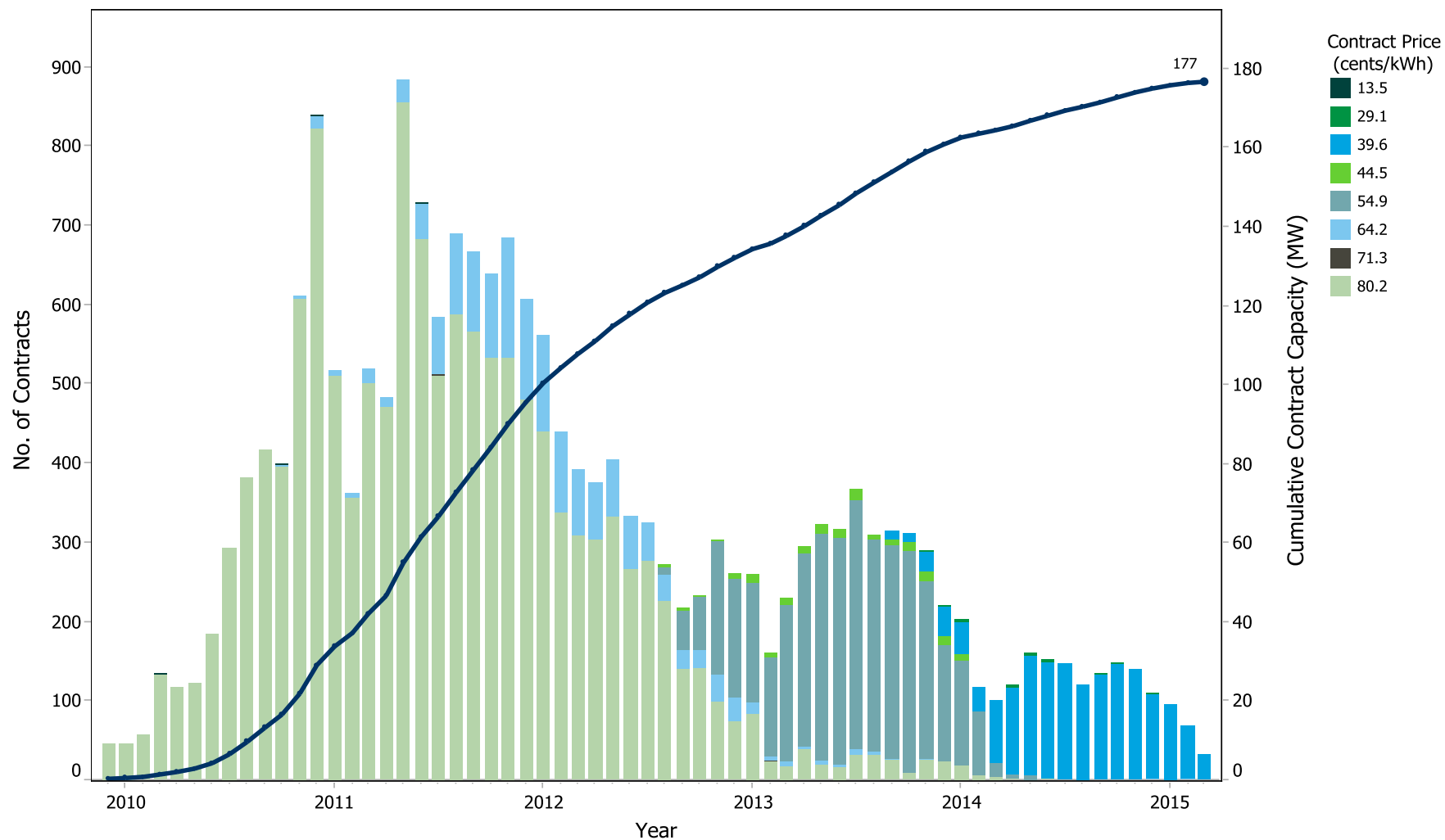


Figure 12: Map of microFIT Contracted Capacities in Ontario

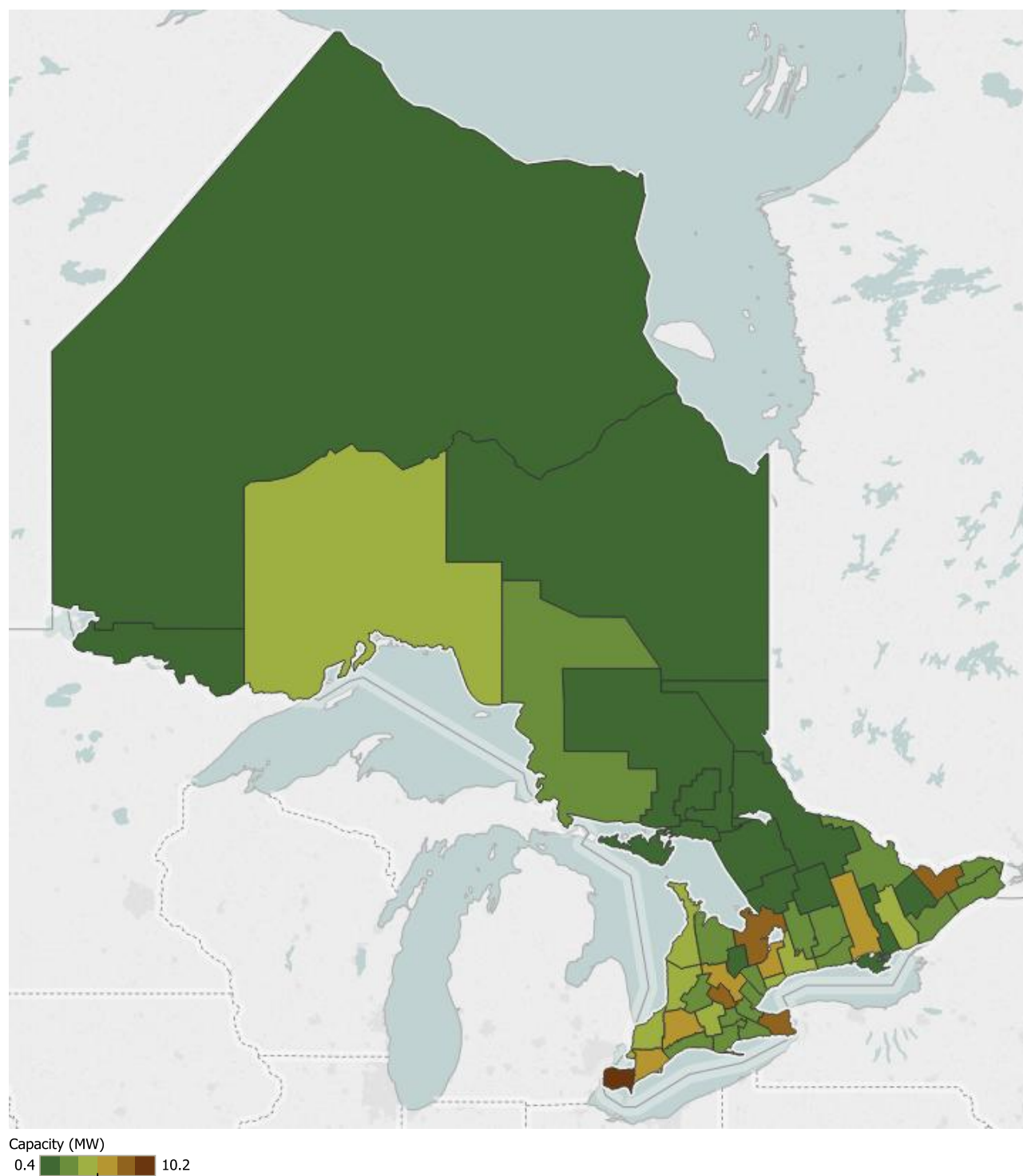
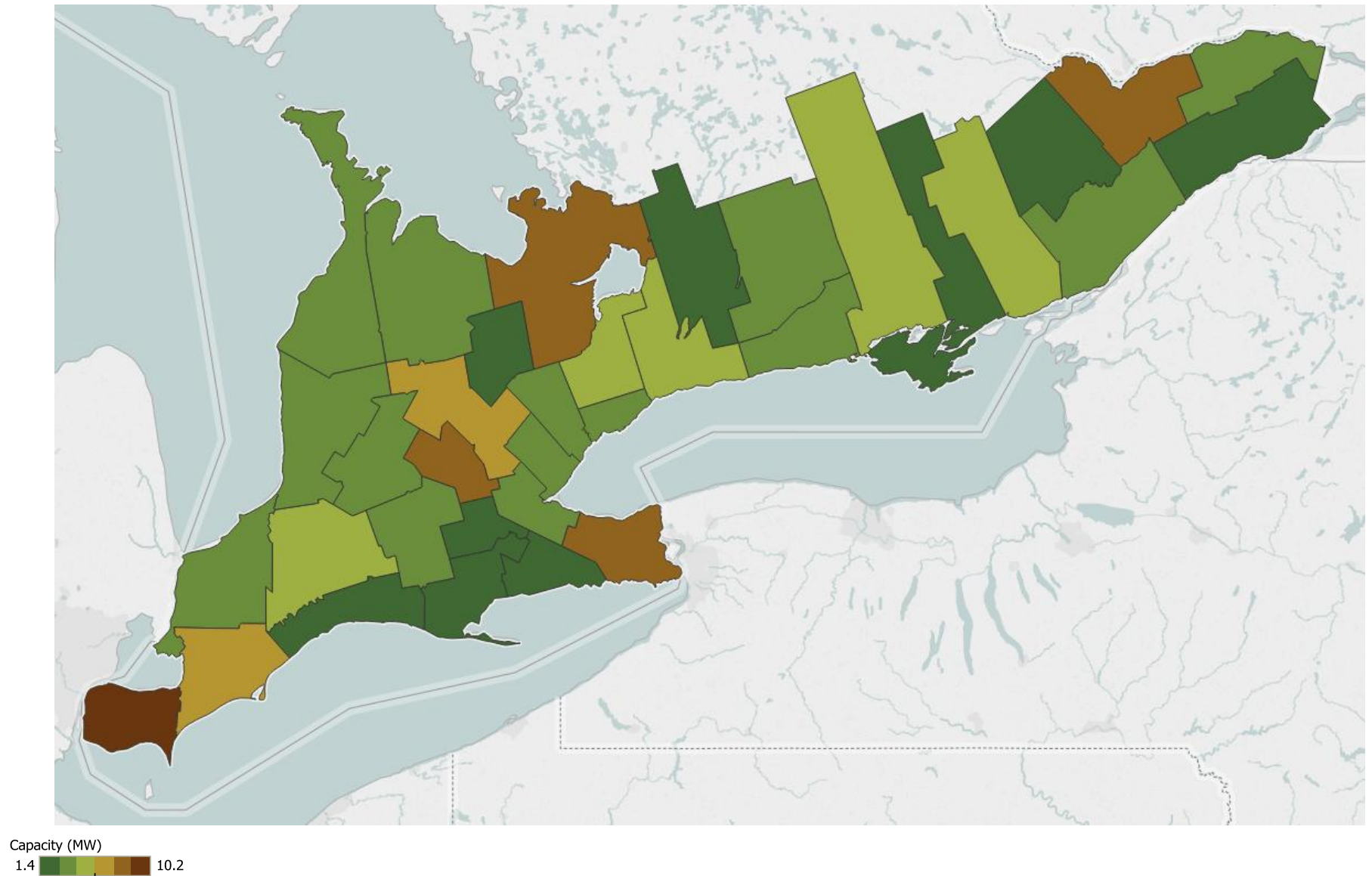


Figure 13: microFIT Contracted Capacities in Southern Ontario



Non-Renewable Fuel

This section provides a synopsis of the fuel types including clean energy (natural gas and nuclear energy) and energy from waste. The charts below illustrate the capacities added each year as well as the total growth in capacity for the particular fuel type. Figure 16 maps the approximate location of facilities that run on non-renewable fuel.

Natural Gas

IESO-contracted natural gas capacity is categorized into two groups based on technology:

1. simple and combined cycle (SC/CC)
2. cogeneration or combined heat and power (CHP).

Please refer to Table 1 and Table 6 for details on natural gas and other fuel capacity. Figure 14 and Figure 15 illustrates the timeline of natural gas facilities achieving commercial operation.

Figure 14: SC/CC - Natural Gas Capacity Added into Service by Year

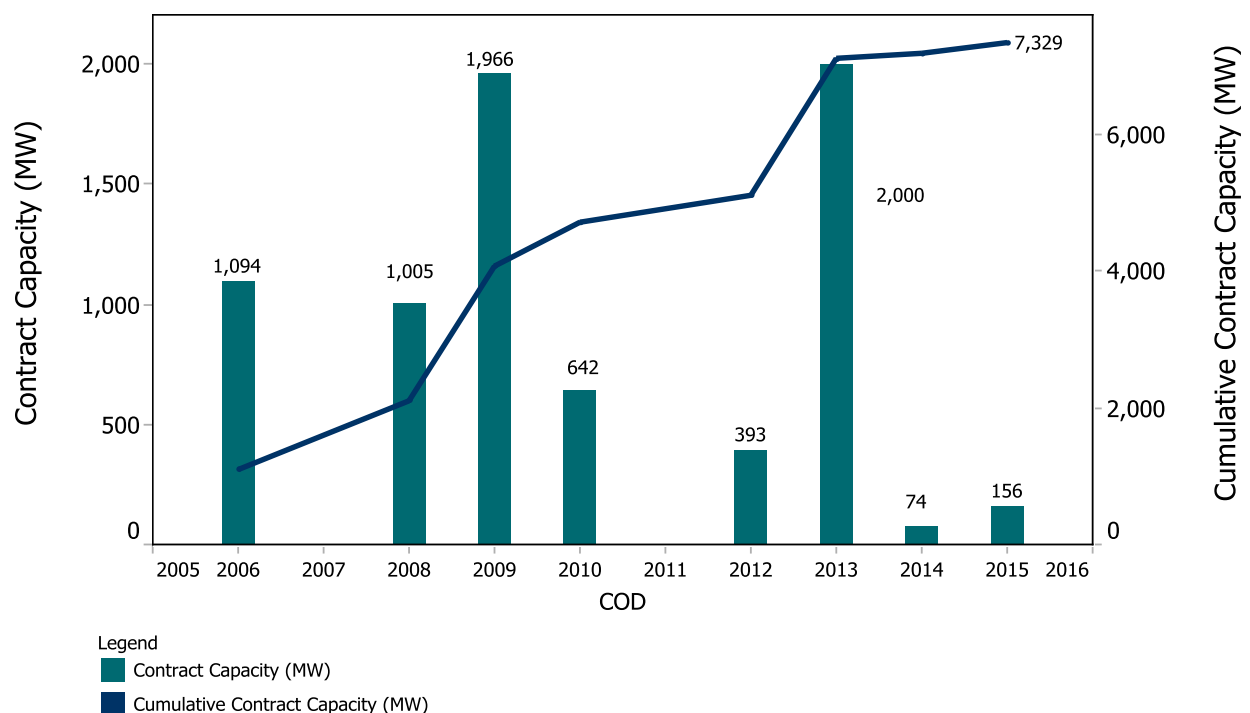
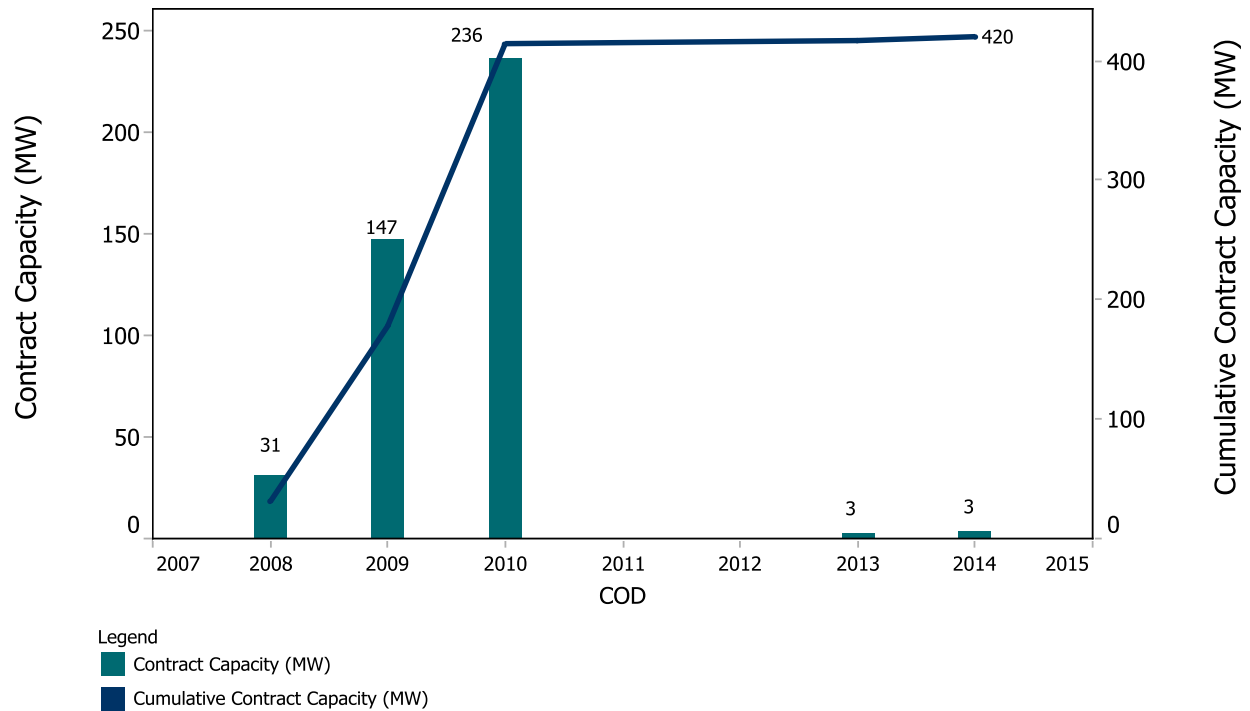


Figure 15: Cogeneration - Natural Gas Capacity Added into Service by Year

Energy from Waste

The energy-from-waste category of contracts consists of facilities that produce energy from the combustion of municipal garbage. There are currently only two contracts in this fuel category. See the fuel type "Other" in Table 6 for further details about energy-from-waste capacity and the map in Figure 18 for the location of these facilities.

Nuclear

The IESO had 3,000 MW of nuclear energy supply capacity under contract (Bruce A Restart and Refurbishment Projects); 1,500 MW were from the restart of units 1 and 2, which were completed at the end of October 2012. The other 1,500 MW were from units 3 and 4, which were in operation prior to contract execution and continued operations during the reporting period.

Figure 16: Map of Non-Renewable Fuel Facilities (CO and UD)



Renewable Fuel

This section provides a synopsis of contracts for renewable fuels, which include bio-energy, hydroelectricity, solar and wind energy. The charts illustrate the capacities added each year as well as the total growth in capacity for each fuel type.

Bio-energy

Please refer to Table 1 and Table 6 for details on bio-energy capacity. Figure 17 below illustrates the timeline of bio-energy capacities achieving commercial operation. Figure 18 maps the approximate location of bio-energy facilities and displays whether the project is in commercial operation or under development. The map in Figure 19 illustrates the geographic distribution of bio-energy capacity across the province.

Figure 17: Bio-energy Capacity Added into Service by Year

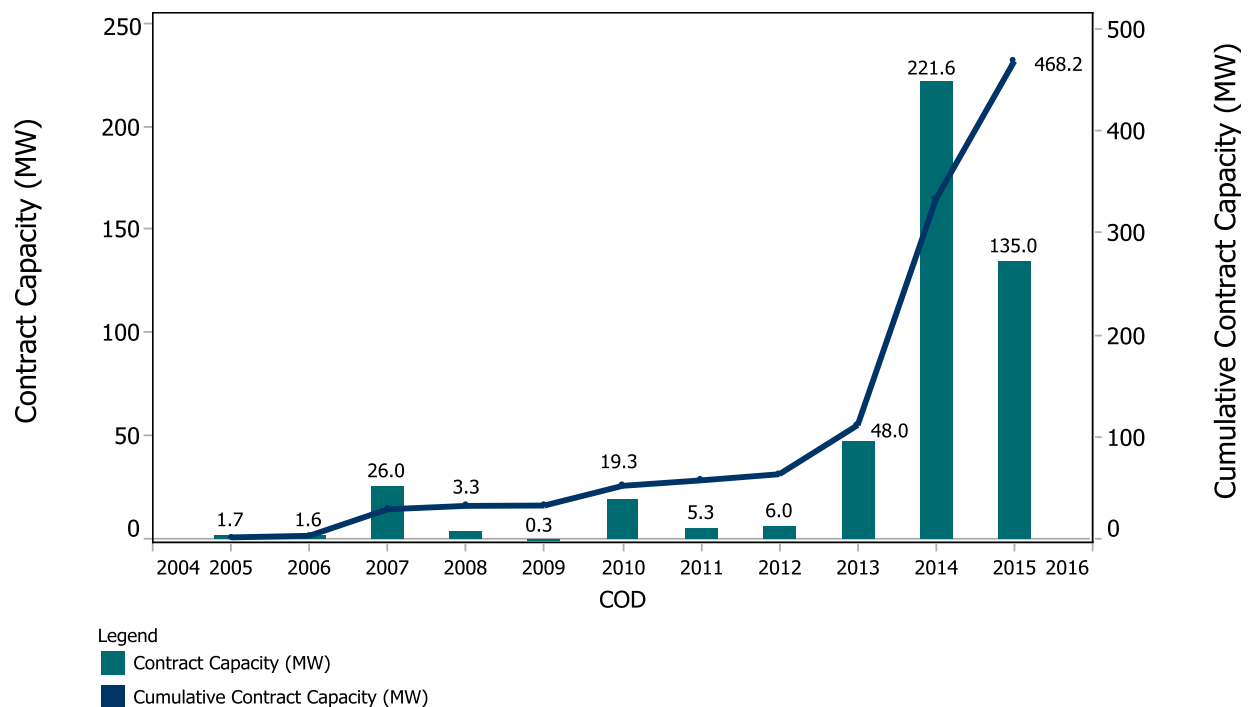


Figure 18: Map of Bio-energy Project Locations

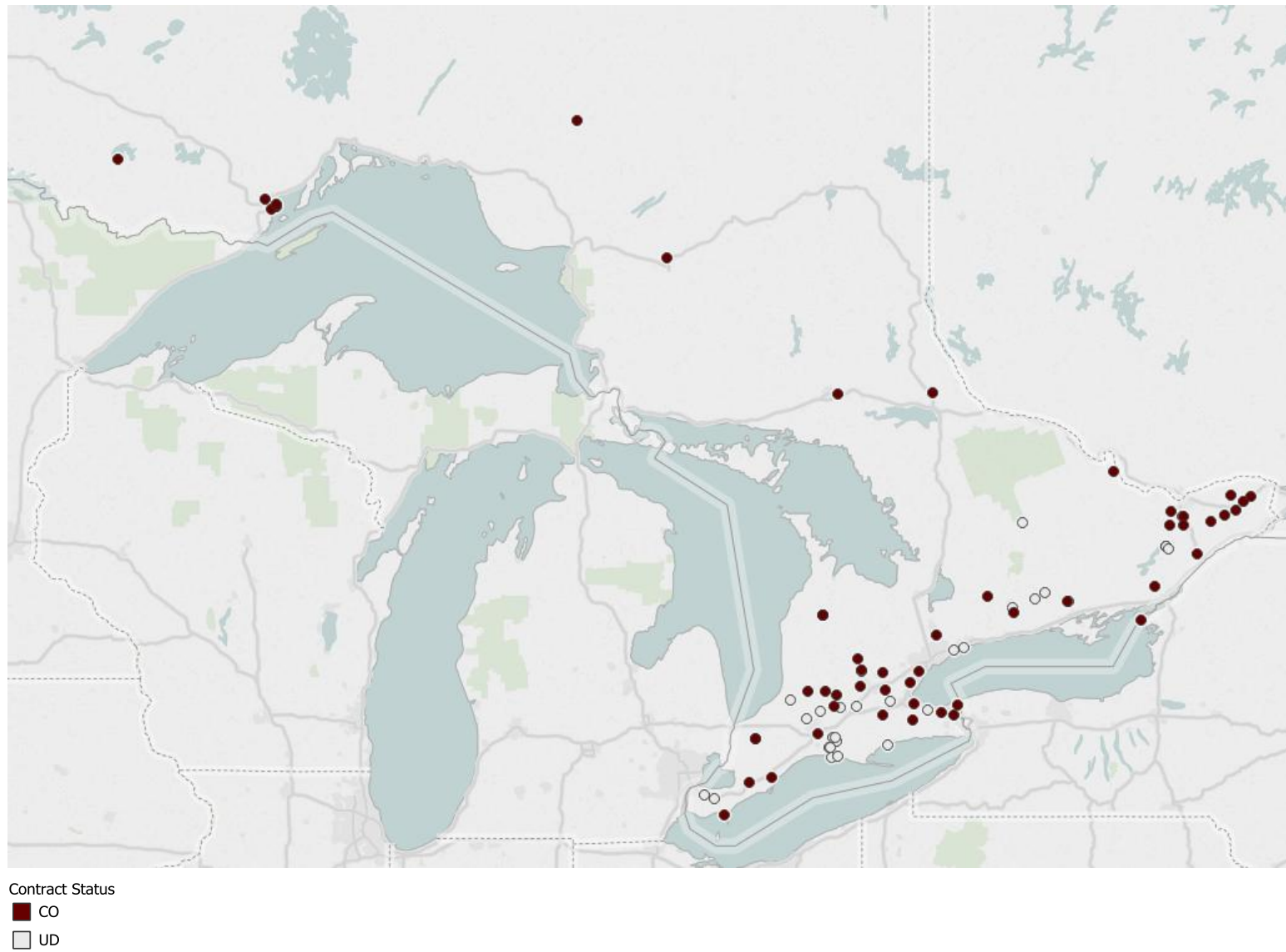
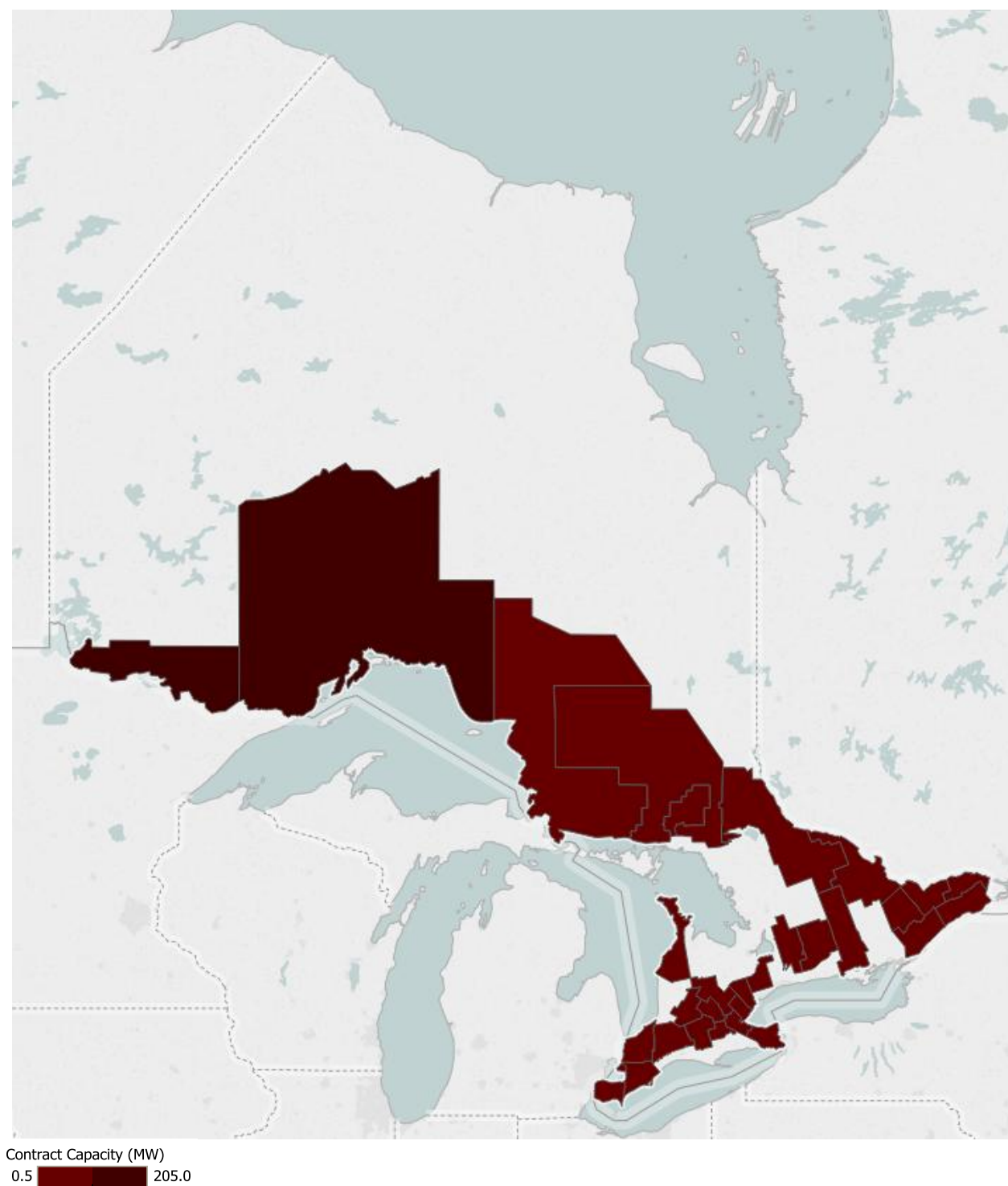


Figure 19: Map of Bio-energy Capacity In-Service



Hydroelectricity

Please refer to Table 1 and Table 6 for details on hydroelectric capacity. Figure 20 below illustrates the timeline of hydroelectric capacities achieving commercial operation. Figure 21 maps the approximate location of hydroelectric facilities and displays whether the project is in commercial operation or under development. The map in Figure 22 illustrates the geographic distribution of hydroelectric capacity across the province.

Figure 20: Hydroelectric Capacity Added into Service by Year

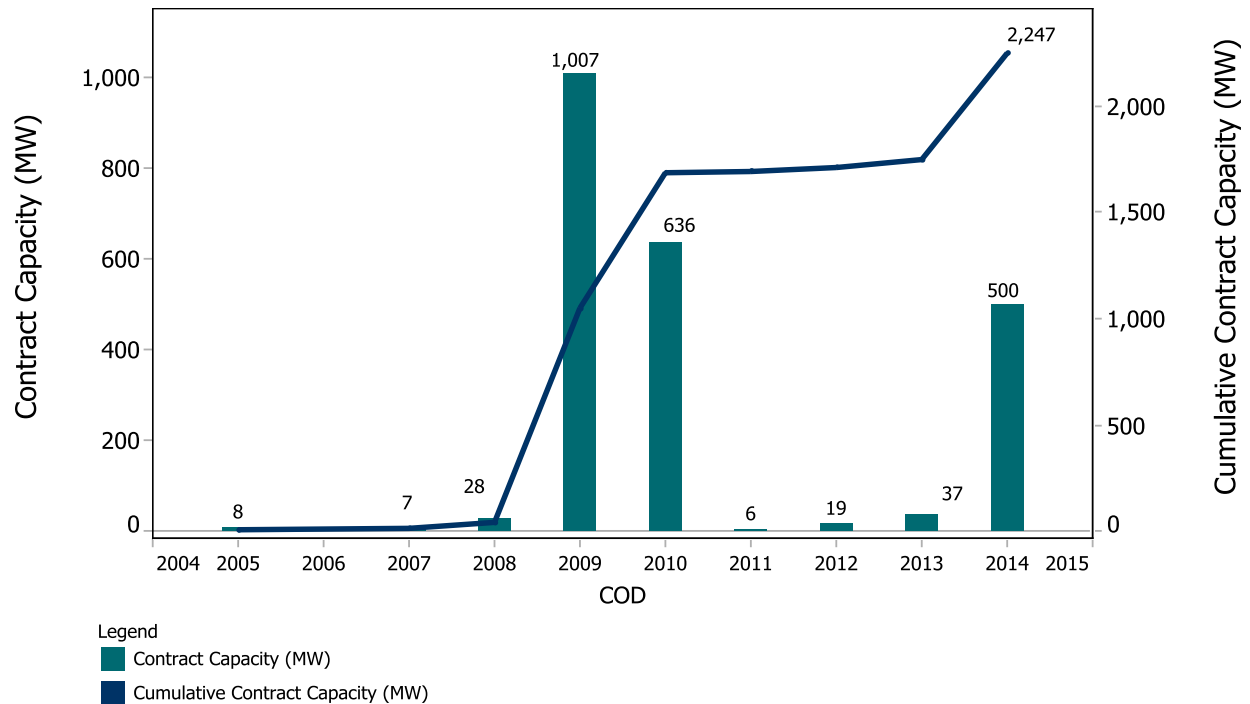


Figure 21: Map of Hydroelectric Projects Locations

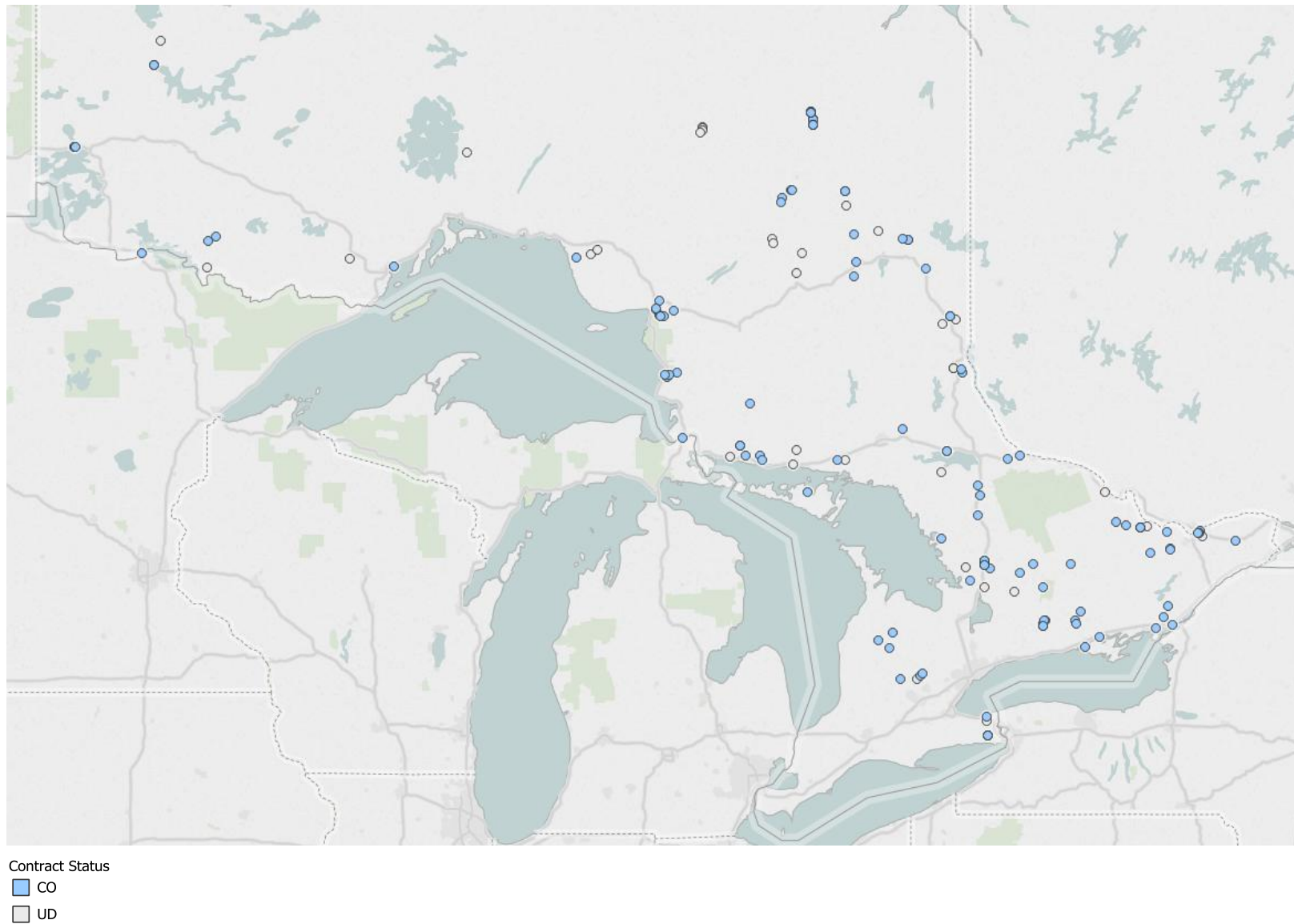
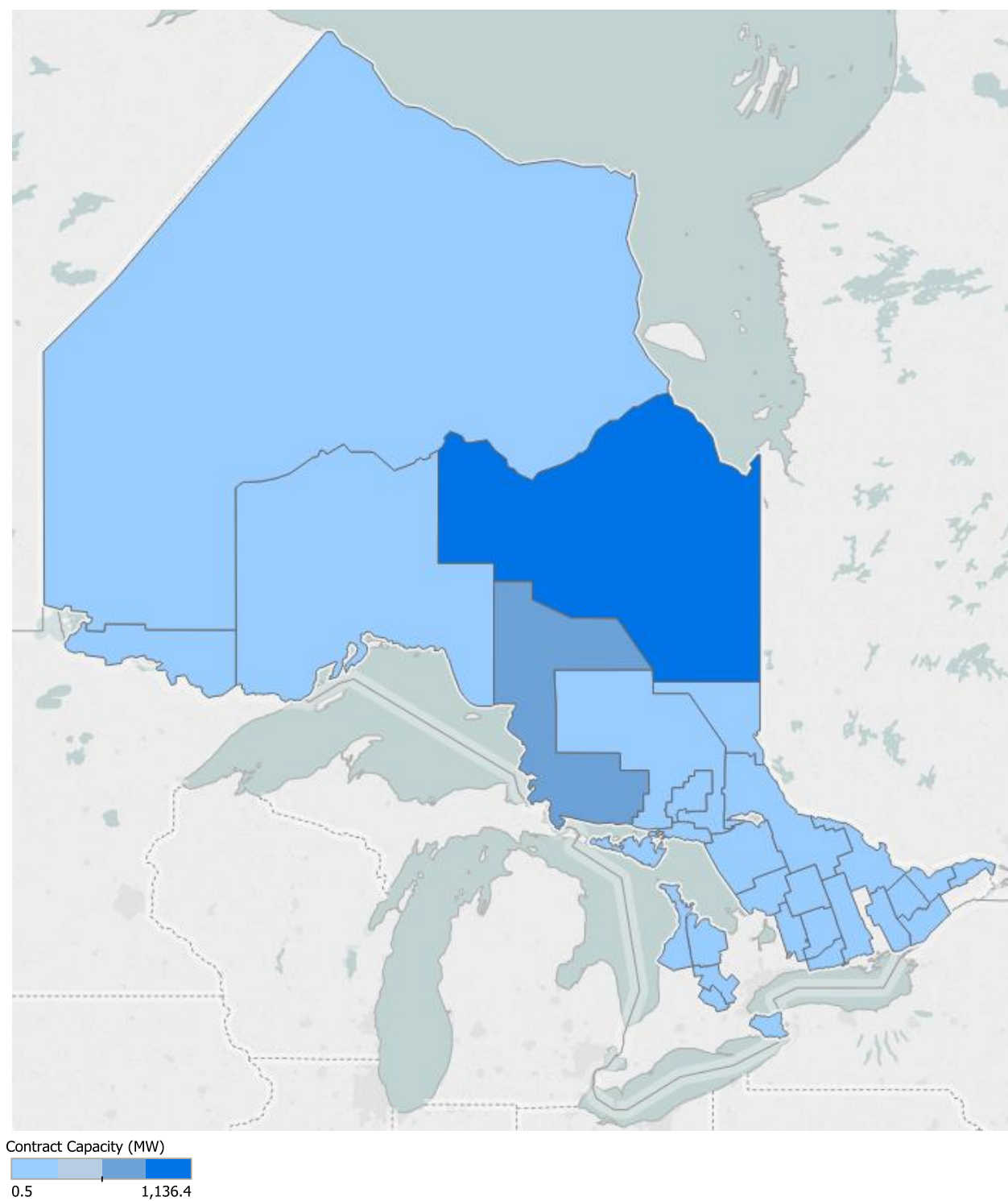


Figure 22: Map of Hydroelectric Capacity In-Service



Solar

Please refer to Table 1 and Table 6 for details on solar capacity. Figure 23 below illustrates the timeline of solar capacities achieving commercial operation. Figure 24 maps the approximate location of solar facilities and displays whether the project is in commercial operation or under development. The map in Figure 25 illustrates the geographic distribution of solar capacity across the province.

Figure 23: Incremental and Cumulative Solar Capacity Added into Service by Year

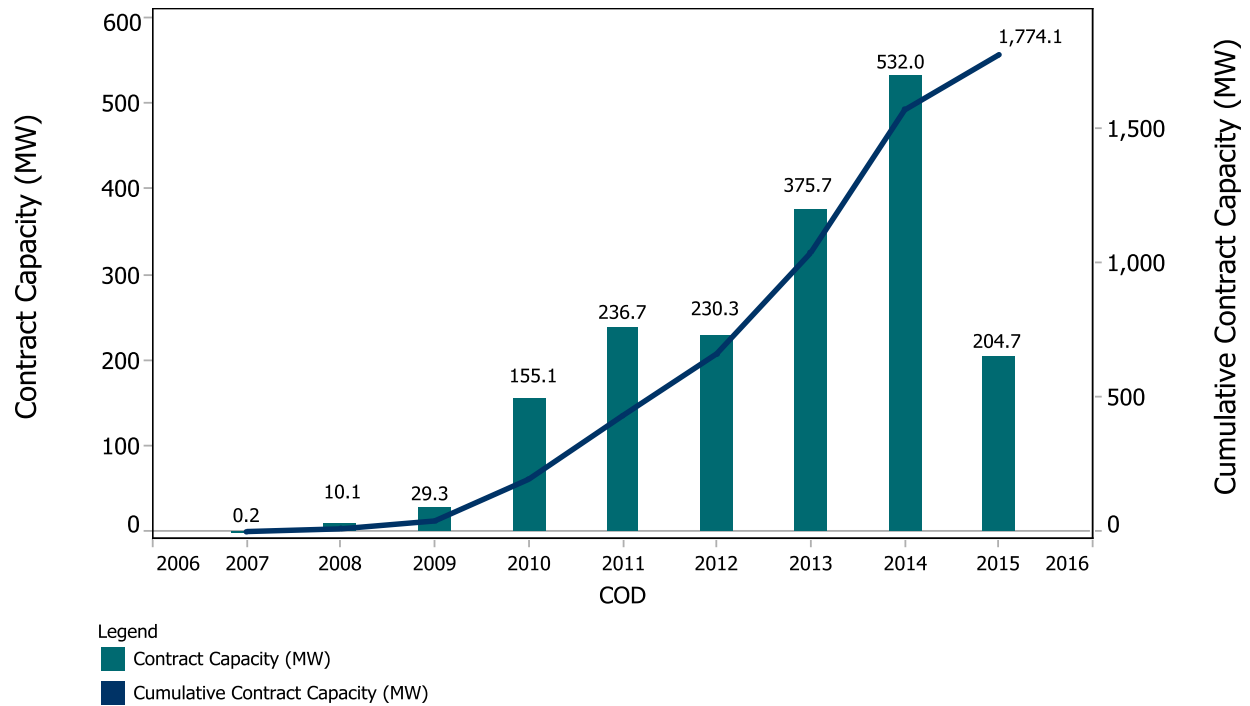


Figure 24: Map of Solar Project Locations (excluding microFIT)

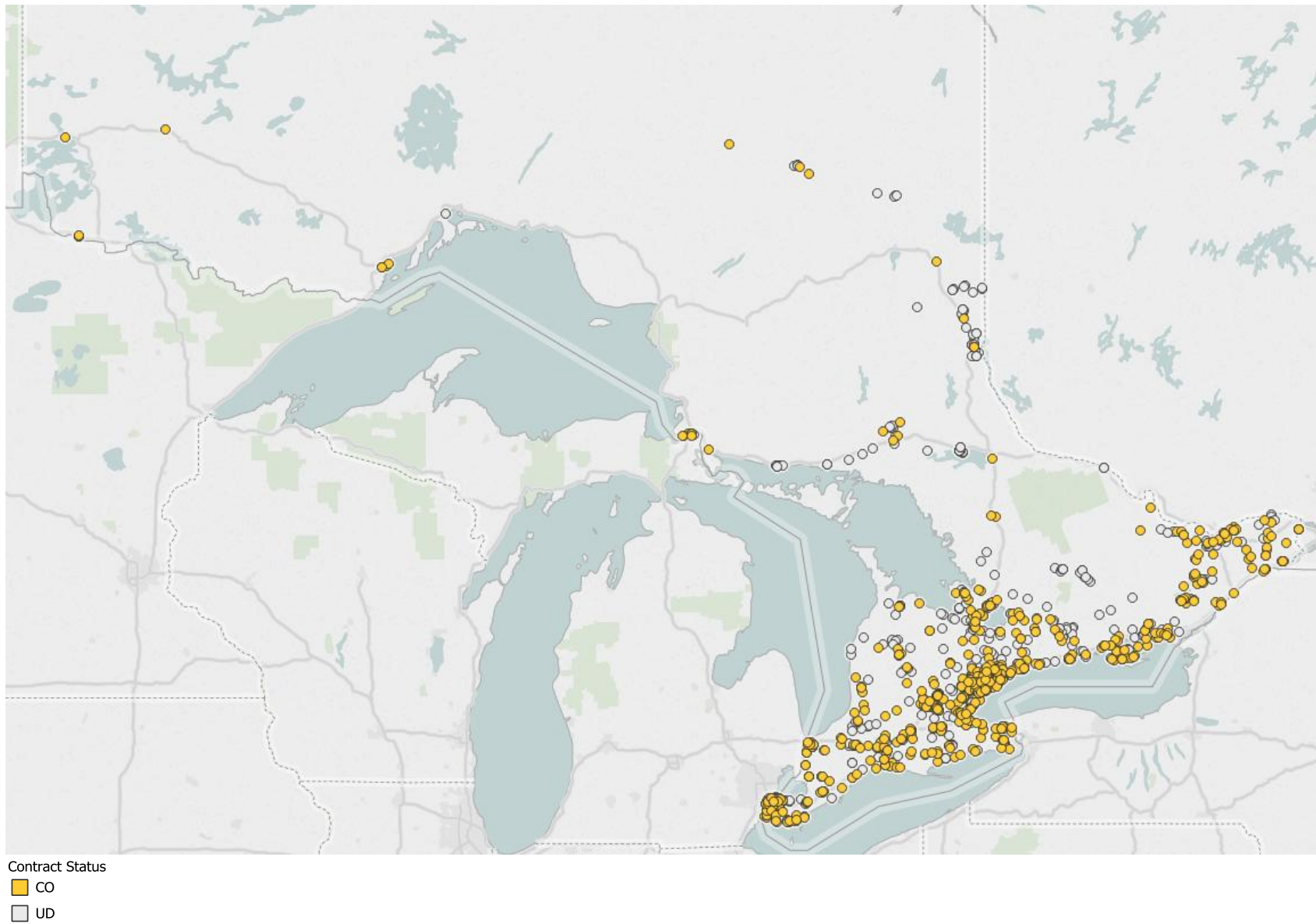
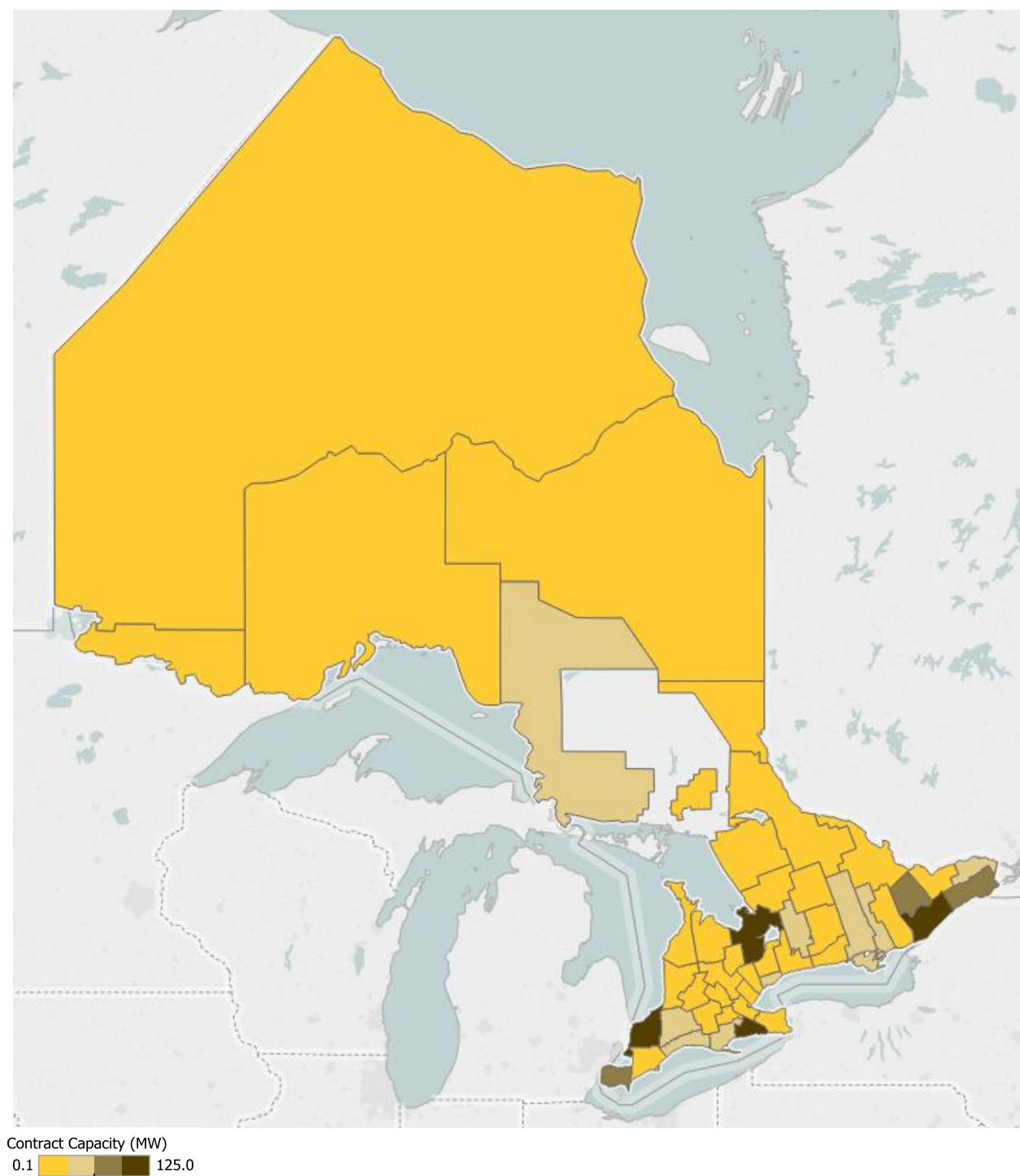


Figure 25: Map of Solar Capacity In-Service (excluding microFIT)



Wind

Please refer to Table 1 and Table 6 for details on wind capacity. Figure 26 below illustrates the timeline of wind capacities achieving commercial operation. Figure 27 maps the approximate location of wind facilities and displays whether the project is in commercial operation or under development. The map Figure 27 illustrates the geographic distribution of wind capacity across the province.

Figure 26: Wind Capacity Added into Service by Year

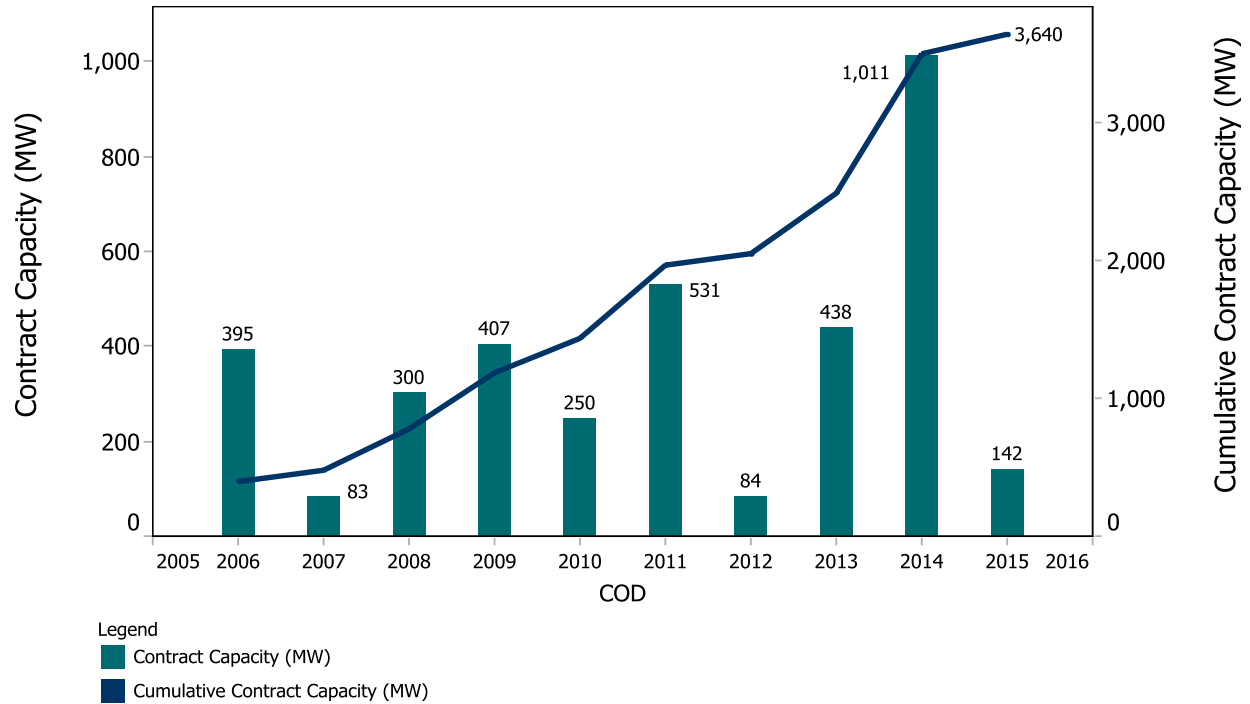


Figure 27: Map of Wind Projects Locations

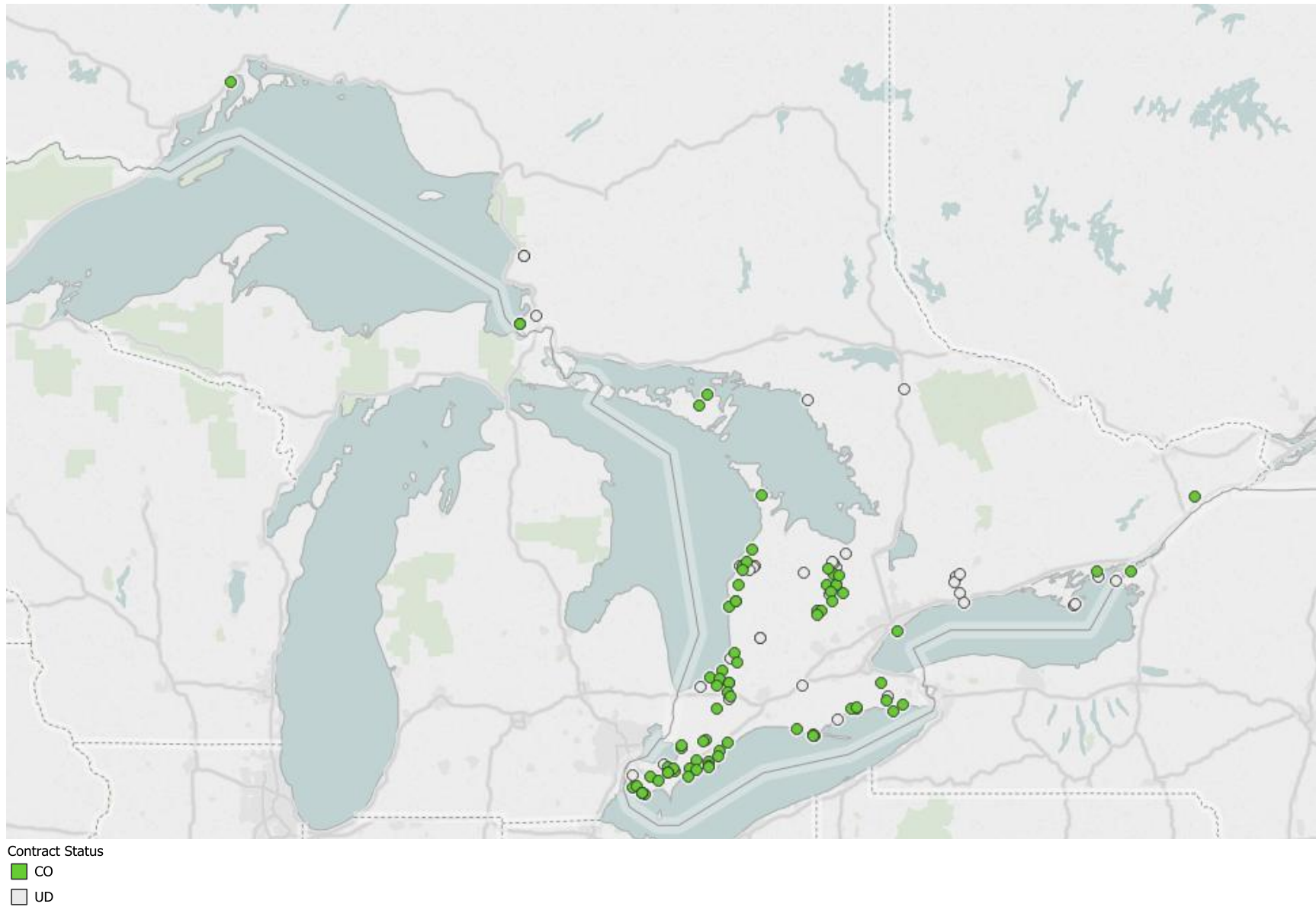
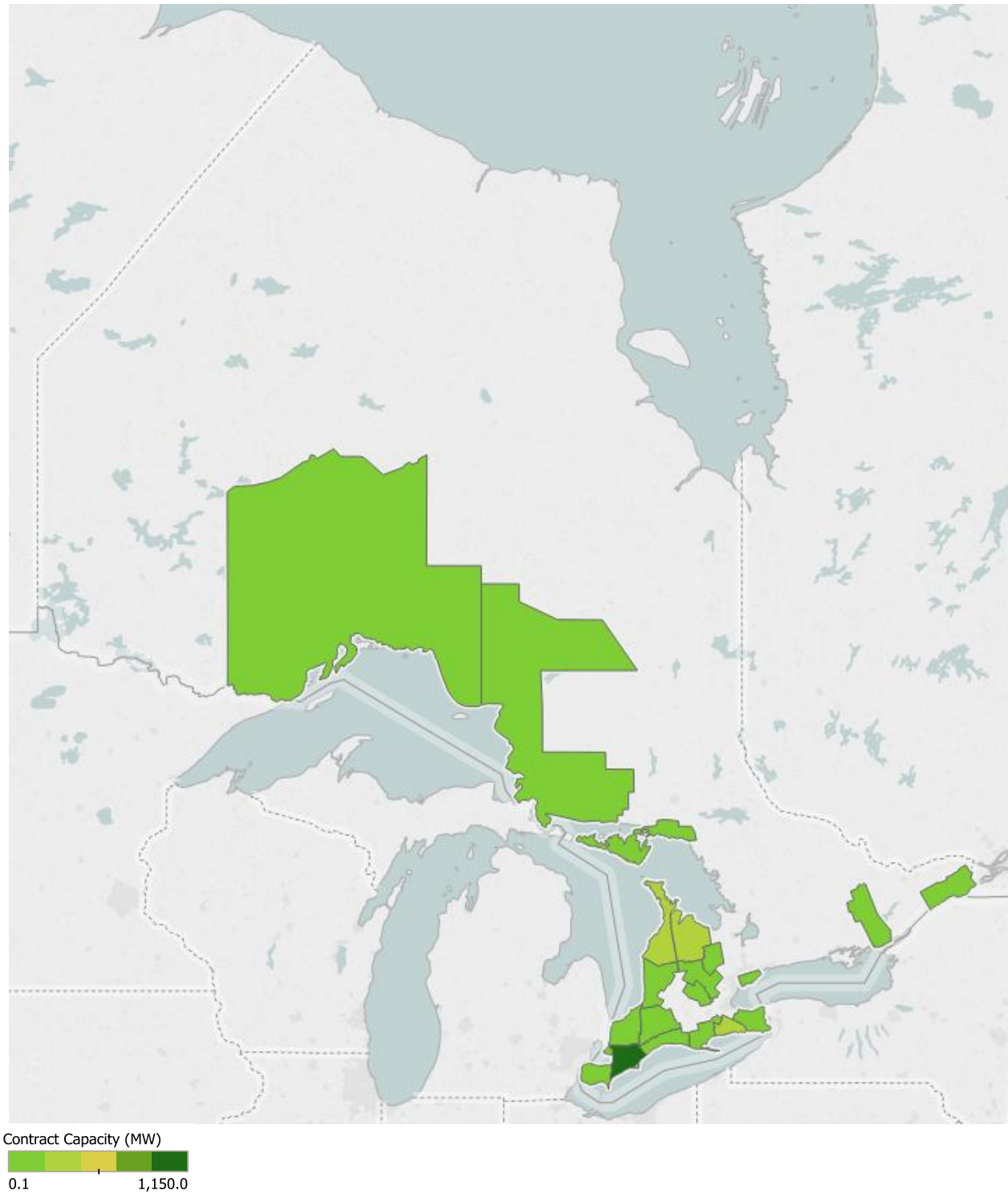


Figure 28: Map of Wind Capacity In-Service



Additional Details and Related Links

Aboriginal participation:

<http://www.aboriginalenergy.ca/aboriginal-energy-partnerships-program-qas>

Bruce A Restart Project:

<http://powerauthority.on.ca/nuclear/bruce-restart-and-refurbishment-project-3000-mw-tiverton>

<http://www.brucepower.com>

IESO's electricity supply projects:

<http://www.powerauthority.on.ca/current-electricity-contracts>

IESO's FIT programs:

<http://fit.powerauthority.on.ca>

IESO supply overview:

<http://www.ieso.ca/Pages/Power-Data/Supply.aspx>

Ministry of Energy Directives:

<http://www.powerauthority.on.ca/about-us/directives-IESO-minister-energy-and-infrastructure>

Ontario Energy Report:

<http://www.ontarioenergyreport.ca/index.php>



Independent Electricity System Operator