

Ministry of Energy – 2018-19 PRRT Program Inventory and Performance Measure Report

Key Performance Indicators	Increase Energy Efficiency and Conservation (cumulative reduction in energy consumption)			Maintain Low Energy Sector Emissions (CO2 emissions metric tonnes)			Minimize Growth of Electricity Costs to Consumers and Businesses (avg. monthly bill for residential consumer)			Net Income Contributions from Hydro One and OPG (Combined net income in billions)			Supporting the energy innovation sector and modernizing Ontario grids (# funded projects)														
	13.5TWh (2016-17) Baseline (2005): 4.00TWhTarget (2032): 30.0TWh			3.9Mt (2016-17) Baseline (2008): 29.1MtTarget (2035): 8.1Mt			\$128.00 (2017-18) Baseline (2016): \$141.5Target (2035): \$195.00			\$0.842B (2016-17) Baseline (2017): \$0.842BTarget (2019): \$1.001B			38 (2016-17) Baseline (2017): 38Target (2022): 50														
Contributing PRRT Programs and Recommended Allocation	Electricity and Natural Gas Sector Regulation (Delivered by the OEB) \$46.4M Multi-Year Outcome: Modernized Infrastructure, Trans. Networks			Electricity Market Operations & System Planning (Delivered by the IESO) \$227.1M Multi-Year Outcome: Leader on Environmental Sustainability & Climate Change Mitigation			Long-Term Energy Plan Program Initiatives (TP) \$3.4M Multi-Year Outcome: Leader on Environmental Sustainability & Climate Change Mitigation			Northern Ontario Energy Credit Program (TP) \$26M Multi-Year Outcome: Reduced Poverty, Inequality and Exclusion			Strategic Asset Management \$35M Multi-Year Outcome: Modernized Infrastructure, Trans. Networks			Ontario Rebate for Electricity Consumers Program (TP) \$860M Multi-Year Outcome: Reduced Poverty, Inequality and Exclusion			Rate Mitigation \$721.6M Multi-Year Outcome: Other Public Interest			Innovative Energy Technologies \$20M Multi-Year Outcome: Modernized Infrastructure, Trans. Networks			Climate Change Action Plan, Greenhouse Gas Reduction Account initiatives \$1.6M Multi-Year Outcome: Leader on Environmental Sustainability & Climate Change Mitigation		
	Outcome Measures	% distributors maintaining high customer satisfaction: 35%			IESO ensures the reliability of the bulk power system: YES			Energy savings resulting from energy efficiency standards: 101.3 PJ/year			N/A			% progress towards ownership objective: 70.1%			Avg. reduction to bills for farms, small businesses, households: NO DATA			Reduction of bills for residential, small business & farm customers: 2.25\$/MWh			Advancing commercialization of smart grid techs: NO DATA			Overnight charging rebates to qualified customers: NO DATA	
Output/ Efficiency Measures	Issue Rate Orders for all Rate Applications to be Received: 95.1% E			Reserve remains above requirement with normal weather: YES			# annual amendments to updating efficiency standards: 1			N/A:			# shares sold to First Nations, retail & institutional investors: 161,684,800			% of eligible customers not yet receiving rebate: NO DATA			Inc. eligible customers enrolled in OESP: 188,237			Job creation related to smart grids: NO DATA			Average annual reduction in electricity costs: NO DATA		
No progress toward target Progressing toward target No Program Associated KPIs associated with PRRT program E Efficiency measure																											