2017-18 Q1 Risk-Based Outlook Summary
Ministry of Energy

High Likelihood Expense Risks $ Millions	2017-18 Q1 INTERNAL	2017-18 Q1 (TBS)
Approved 2017 Allocation (Including Consolidations and Adjustments)	**2,049.85**	**2,049.85**
Less: Consolidations	(264.10)	(264.10)
Less: Greenhouse Gas Reduction Account Reclassification	(2.15)	(2.15)
Less: Nothern Ontario Energy Credit	(26.00)	(26.00)
Less: Ontario Rebate for Electricity Consumers	(939.00)	(939.00)
Less: Ontario Electricity Support Program	(140.00)	(140.00)
Less: Rural or Remote Rate Protection Program	(344.00)	(344.00)
Less: On-Reserve First Nations Delivery Credit	(15.00)	(15.00)
Less: Cash Contribution to First Nations	(45.00)	(45.00)
Less: Conferred Benefit to First Nations	(135.00)	(135.00)
Approved Allocation for the Calculation of Managing to 95%	**139.60**	**139.60**
Key High-Likelihood (>90%) Risks: Pressures & Savings		
Projects with External Offsets		
Bulk Media Buy	4.00	
Offset 1: Bulk Media Buy Fund - TBS	(4.00)	
COMMS Projects		
Bill Redesign Initiative	0.30	
SNAP Projects		
SGF Technical Support	0.52	
The Study of Energy Storage in Ontario Distribution Systems	0.02	
OEB Mandate Review	0.03	
PTO Energy Coordinators	0.40	
Shakerhill Partners	0.19	
Energy Technology Trade Project	0.20	
Social Return on Investment (SROI)	0.01	
TATA Power/Ryerson Distribution Project	0.12	
Emerging Trends Research	0.10	
Toronto Region Board of Trade TAP Program	0.03	
CRED Projects		
Cap and Trade Implementation Costs - Energy & Water Reporting and Benchmarking - IT Project	1.52	1.52
Cap and Trade Implementation Costs - Energy & Water Reporting and Benchmarking - Partnerships	0.10	0.10
Cap and Trade Implementation Costs - Energy & Water Reporting and Benchmarking - Education	0.05	0.05
Green Button Technical Adoption of Standard	0.33	
BPS Sharepoint & IT Support	0.12	
RENEWAL of the Bloomberg New Energy Finance All Services	0.11	
BPS Data Analysis	0.09	
Study of Energy Efficiency for Drinking Water and Wastewater Treatment Plant Equipment	0.08	
Procurement of Expert Services on Ontario Large Building Sector Data	0.07	
Market Analysis of Ontario's Renewable Energy Sector	0.05	
Green Energy Investment Agreement (GEIA) Annual Jobs Auditing for 2015 and 2016	0.04	
Municipal Property Assessment Corporation (MPAC) Data for a Home Energy Rating and Disclosure Program	0.03	
Considerations for Deploying In Front Of the Meter Conservation Technologies in Ontario	0.03	
Procurement of consulting services for design of Home Energy Rating and Disclosure program	0.03	
NAFTA Arbitration: Tennant Energy LLC - Legal Charges	0.35	0.35
ESP Projects		
Default Emission Factors	0.05	
Plexos Ontario Electricity Model	0.08	
Energy East Consulting	0.85	0.85
Weekly Fuel Price Survey	0.02	
Ministry Initiatives		
Fair Hydro Plan Third-Party Legal Services	2.50	2.50
Long Term Energy Plan Costs (SNAP & COMMs Projects)	0.42	0.42
Early Decant of Energy Staff from MacDonald Block	1.25	1.25
Resources Support Ontario Rebate for Electricity Consumers Program	0.61	0.61
Offset 2: Offset Ministry Pressures from Within	(4.92)	(7.64)
Offset 3: Savings related to CI and GEI from CRED (to offset CRED expenses)	(1.50)	
Total High Likelihood Risks	**4.26**	**0.00**
Risk-Based Outlook	**143.86**	**139.61**
Risk-Based Outlook as a % of Current Approved Allocation	**103.1%**	**100.0%**
Potential Offset to Meet Ministry Pressure and 5% Internal Holdback		
Offset 4: Savings Related to Hydro One Services	(30.00)	(6.98)
Total High Likelihood Risks with Hydro One Savings	**(25.74)**	**(6.98)**
Risk-Based Outlook with Hydro One Savings	**113.86**	**132.63**
Risk-Based Outlook as a % of Current Approved Allocation (with holdback)	**81.6%**	**95.0%**