

2017-18 Q3 Interim Expense Outlook Summary Ministry of Energy				
High Likelihood Expense Risks \$ Millions	2017-18 Q1 INTERNAL	2017-18 Q2 INTERNAL	2017-18 Q3 INTERNAL	2017-18 Q3 (TBS)
Ministry Interim Expense Outlook				
Approved 2017 Allocation (Including Consolidations and GGRA Adjustments)	2,049.851	2,049.851	2,049.851	2,049.851
In-Year Changes				
OESP Transfer to MCSS		-2.176	-2.176	-2.176
New Funding for Main Street Enhancement Initiative			2.000	2.000
Current Approved Allocation	2,049.851	2,047.675	2,049.675	2,049.675
Potential Savings:				
OREC		-56.000	-56.000	-56.000
OESP		-100.000	-112.624	-112.624
DRP/RRRP		7.800	-20.000	-20.000
FNDC		0.000	0.000	0.000
Total Savings from Fair Hydro Plan Programs:	0.000	-148.200	-188.624	-188.624
H1 Services and MNO - Used to fulfill 5% Holdback Attestation			-5.000	-5.000
Conferred Benefit			-68.684	-68.684
Total Savings from Strategic Asset Management	0.000	0.000	-73.684	-73.684
Total Potential Savings excluding Consolidation Adjustments		-148.200	-262.308	-262.308
Interim Expense Outlook within Ministry Discretion	2,049.851	1,899.475	1,787.367	1,787.367
Interim Expense Outlook as % of Current Approved Allocation - within Ministry Discretion	100.0%	92.8%	87.2%	87.2%
Consolidation Adjustments (Fiscally Neutral - Offset by Revenue)				
Consolidation Update - IESO			4.529	4.529
Consolidation Update - OEB			-0.880	-0.880
Total Potential Savings	0.000	-148.200	-258.660	-258.660
Interim Expense Outlook	2,049.851	1,899.475	1,791.016	1,791.016
Interim Expense Outlook as % of Current Approved Allocation	100.0%	92.8%	87.4%	87.4%
Ministry Discretionary Operating Cost				
COMMS Projects				
Canadian Manufacturers and Exporters (CME) TPA	0.250	0.250	0.233	
Ontario Chamber of Commerce TPA	0.000	0.000	0.234	
Pollution Probe	0.350	0.350	0.042	
Bill Redesign Initiative	0.300	0.300	0.170	
SNAP Projects				
OEB Modernization Review Panel - NEW			0.350	
Shakerhill Partners	0.185	0.185	0.150	
TATA Power/Ryerson Distribution Project	0.121	0.121	0.121	
SGF Technical Support	0.521	0.521	0.120	
DISTRIBUTECH Conference - NEW			0.050	
OEB Mandate Review	0.031	0.031	0.031	
Toronto Region Board of Trade TAP Program	0.025	0.025	0.025	
The Study of Energy Storage in Ontario Distribution Systems	0.023	0.023	0.023	
Social Return on Investment (SROI)	0.010	0.010	0.018	
Political Territorial Organization (PTO) Energy Coordinators - Deferred	0.400	0.400	0.000	
Energy Technology Trade Project - Deferred	0.200	0.200	0.000	
Emerging Trends Research - Deferred	0.100	0.100	0.000	
CRED Projects				
Energy & Water Reporting and Benchmarking - IT Systems and Technical Support	1.520	1.520	1.069	1.069
NAFTA Arbitration: Tennant Energy LLC - Legal Charges	0.349	0.350	0.350	0.350
NAFTA Arbitration: MESA - Legal Charges - NEW			0.150	0.150
Green Button Technical Adoption of Standard	0.332	0.482	0.125	
BPS Sharepoint & IT Support & BPS AODA	0.120	0.120	0.120	
Energy & Water Reporting and Benchmarking - Partnerships	0.100	0.100	0.100	0.100
Energy & Water Reporting and Benchmarking - Education	0.050	0.050	0.050	0.050
Energy & Water Reporting and Benchmarking - MPAC Data Purchase			0.050	0.050
Study of Energy Efficiency for Drinking Water and Wastewater Treatment Plant Equipment	0.080	0.152	0.050	
Market Analysis of Ontario's Renewable Energy Sector	0.046	0.046	0.046	
Green Energy Investment Agreement (GEIA) Annual Jobs Auditing for 2015 and 2016	0.037	0.037	0.037	
Energy & Water Reporting and Benchmarking - Contact Centre			0.030	0.030
Municipal Property Assessment Corporation (MPAC) Data for a Home Energy Rating and Disclosure Program	0.029	0.029	0.029	
Considerations for Deploying In Front Of the Meter Conservation Technologies in Ontario	0.028	0.028	0.028	
Procurement of consulting services for design of Home Energy Rating and Disclosure program	0.026	0.026	0.026	
Bloomberg New Energy Finance All Services (Old & New Subscription)	0.113	0.074	0.017	
EWRB - Procurement of Expert Services on Ontario Large Building Sector Data	0.070	0.050	0.013	0.013
BPS Data Analysis - Deferred	0.090	0.000	0.000	
ESP Projects				
Default Emission Factors	0.050	0.050	0.017	
Plexos Ontario Electricity Model	0.080	0.080	0.086	
Energy East Consulting Cancelled	0.850	0.000	0.000	0.000
Weekly Fuel Price Survey	0.018	0.018	0.018	
Ministry Initiatives				
Fair Hydro Plan Third-Party Legal Services/Document Production (Amount to be confirmed)	2.500	2.500	2.700	2.700
Watay Power Third-Party Legal Services - NEW			0.300	0.300
Long Term Energy Plan Costs (SNAP & COMMs Projects)	0.416	0.416	0.175	0.175
Early Decant of Energy Staff from MacDonald Block - Deferred	1.250			
Resources to Support Ontario Rebate for Electricity Consumers Program	0.610	0.610	0.610	0.610
Offset 1: Ministry Discretionary Budget - Beginning of Year	-5.520	-5.520	-5.520	-5.597
Offset 2: Savings related to CI and GEI from CRED (to offset CRED expenses)	-1.500	-1.500	-1.500	
Offset 3: Operational Savings From Divisions			-0.609	
Total Internal Shortfall	4.259	2.233	0.133	0.000