

2017-18 Interim Expense Outlook Summary (Q3)

Ministry of Energy

Planning Cycle: 2018-19 Planning Cycle
 Amount Type: CURRENT BUCKET
 Account Type: Operating Expense | Capital Expense
 Risks My Number: Draft | Tracking
 Financial My Number: Draft | Approved | Tracking

High Likelihood Expense Risks (\$ Millions)	TB/MBC Approval Date	2017-18 Fiscal Impact Reported in Q1	2017-18 Fiscal Impact Reported in Q2	2017-18 Fiscal Impact Reported in Q3
2017 Budget Allocation		2,049.8512	2,049.8512	2,049.8512
In-Year Approvals (before Minuted Savings)				
D0050735 - MCSS/ENE: Increasing Social Assistance Enrolment into the Ontario Electricity Support Program	July 25, 2017		(2.1758)	(2.1758)
D0055828 - ENE: Other Expense - Electricity Cost Relief Program	TBD		0.0000	0.0000
D0057093 - ENERGY: 2017 FES Main Street Enhancement Initiative	December 12, 2017			2.0000
Total In Year Approvals (before Minuted Savings)			(2.1758)	(0.1758)
Approved Allocation (before Minuted Savings)		2,049.8512	2,047.6754	2,049.6754
Minuted Savings				
Current Approved Allocation		2,049.8512	2,047.6754	2,049.6754
Key High-Likelihood (>90%) Risks: Pressures & Savings				
D0058736 - ENE: Additional Potential Savings in Hydro One - Cash Contribution				(15.9761)
D0058739 - ENE: Additional Potential Savings in Hydro One - Conferred Benefit				(2.4200)
D0058742 - ENE: Bulk Media Buy Pressure as per TBS Instructions				2.6460
D0050576 - ENE: Cap and Trade Implementation Costs		1.6698		
D0053137 - ENE: Cap and Trade Implementation Costs			1.7198	
D0056618 - ENE: Cap and Trade Implementation Costs				1.3120
D0053992 - ENE: Costs to Support Negotiations with Métis Nation of Ontario Relating to Hydro One Ownership			30.0000	

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D0056757 - ENE: Costs to Support Negotiations with Métis Nation of Ontario Relating to Hydro One Ownership				35.0000
D0050580 - ENE: Early Decant of Energy Staff from MacDonald Block		1.2500		
D0053141 - ENE: Early Decant of Energy Staff from MacDonald Block			1.2500	
D0050577 - ENE: Energy East Consulting Costs		0.8500		
D0050578 - ENE: Fair Hydro Plan Third-Party Legal Services		2.5000		
D0053139 - ENE: Fair Hydro Plan Third-Party Legal Services			2.5000	
D0056619 - ENE: Fair Hydro Plan Third-Party Legal Services				2.6500
D0057972 - ENE: Interim Updates to OEB and IESO Consolidation Forecasts (fiscally neutral - offset by revenue)				3.6486
D0050579 - ENE: Long-Term Energy Plan 2017 Costs		0.4162		
D0053140 - ENE: Long-Term Energy Plan 2017 Costs			0.4162	
D0056620 - ENE: Long-Term Energy Plan 2017 Costs				0.1750
D0050584 - ENE: Ministry Internal Risk Management of Cap and Trade Implementation Costs Pressure		(1.6698)		
D0053143 - ENE: Ministry Internal Risk Management of Cap and Trade Implementation Costs Pressure			(1.7198)	
D0056623 - ENE: Ministry Internal Risk Management of Cap and Trade Implementation Costs Pressure				(1.3120)
D0050594 - ENE: Ministry Internal Risk Management of Early Decant of Energy Staff from MacDonald Block Pressure		(1.2500)		
D0053149 - ENE: Ministry Internal Risk Management of Early Decant of Energy Staff from MacDonald Block Pressure			(1.2500)	
D0050592 - ENE: Ministry Internal Risk Management of Energy East Consulting Costs Pressure		(0.8500)		
D0050593 - ENE: Ministry Internal Risk Management of Fair Hydro Plan Third-Party Legal Services Pressure		(2.5000)		
D0053148 - ENE: Ministry Internal Risk Management of Fair Hydro Plan Third-Party Legal Services Pressure			(2.5000)	
D0056627 - ENE: Ministry Internal Risk Management of Fair Hydro Plan Third-Party Legal Services Pressure				(2.6500)
D0050590 - ENE: Ministry Internal Risk Management of Long-Term Energy Plan 2017 Costs Pressure		(0.4162)		

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D0053146 - ENE: Ministry Internal Risk Management of Long-Term Energy Plan 2017 Costs Pressure			(0.4162)	
D0056626 - ENE: Ministry Internal Risk Management of Long-Term Energy Plan 2017 Costs Pressure				(0.1750)
D0057946 - ENE: Ministry Internal Risk Management of NAFTA Arbitration MESA - Legal Charges				(0.1500)
D0050587 - ENE: Ministry Internal Risk Management of NAFTA Arbitration Tennant Energy LLC - Legal Services Pressure		(0.3490)		
D0053144 - ENE: Ministry Internal Risk Management of NAFTA Arbitration Tennant Energy LLC - Legal Services Pressure			(0.3490)	
D0056624 - ENE: Ministry Internal Risk Management of NAFTA Arbitration Tennant Energy LLC - Legal Services Pressure				(0.3490)
D0050589 - ENE: Ministry Internal Risk Management of Resources Support for the Ontario Rebate for Electricity Consumers Pressure		(0.6100)		
D0053145 - ENE: Ministry Internal Risk Management of Resources Support for the Ontario Rebate for Electricity Consumers Pressure			(0.6100)	
D0056625 - ENE: Ministry Internal Risk Management of Resources Support for the Ontario Rebate for Electricity Consumers Pressure				(0.6100)
D0057935 - ENE: Ministry Internal Risk Management of Watay Power Third-Party Legal Services				(0.3000)
D0057885 - ENE: NAFTA Arbitration MESA - Legal Charges				0.1500
D0050561 - ENE: NAFTA Arbitration Tennant Energy LLC - Legal Services		0.3490		
D0053136 - ENE: NAFTA Arbitration Tennant Energy LLC - Legal Services			0.3490	
D0056617 - ENE: NAFTA Arbitration Tennant Energy LLC - Legal Services				0.3490
D0054008 - ENE: Potential Distribution Rate Protection Pressure Based on Updated Forecast			10.0000	
D0054006 - ENE: Potential Ontario Electricity Support Program Savings Based on Updated Forecast			(100.0000)	
D0056760 - ENE: Potential Ontario Electricity Support Program Savings Based on Updated Forecast				(112.6242)
D0054005 - ENE: Potential Ontario Rebate for Electricity Consumers Savings Based on Updated Forecast			(56.0000)	
D0056759 - ENE: Potential Ontario Rebate for Electricity Consumers Savings Based on Updated Forecast				(56.0000)

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D0054007 - ENE: Potential Rural or Remote Rate Protection Savings Based on Updated Forecast			(2.2000)	
D0056761 - ENE: Potential Rural or Remote Rate Protection Savings Based on Updated Forecast				(20.0000)
D0057944 - ENE: Potential Savings in Conferred Benefit				(68.6840)
D0053998 - ENE: Potential Savings in Hydro One Secondary Offering Services Costs			(30.0000)	
D0056758 - ENE: Potential Savings in Hydro One Secondary Offering Services Costs				(40.0000)
D0050581 - ENE: Resources Support for the Ontario Rebate for Electricity Consumers		0.6100		
D0053142 - ENE: Resources Support for the Ontario Rebate for Electricity Consumers			0.6100	
D0056622 - ENE: Resources Support for the Ontario Rebate for Electricity Consumers				0.6100
D0057919 - ENE: Watay Power Third-Party Legal Services				0.3000
Total High Likelihood Risks		0.0000	(148.2000)	(274.4097)
Risk-Based Outlook (Year End)		2,049.8512	1,899.4754	1,775.2657
Risk-Based Outlook as a % of Approved Allocation before Minuted Savings		100.0%	92.8%	86.6%