

2017-18 Risk-Based Outlook Summary (Q2)

Ministry of Energy

Planning Cycle: 2018-19 Planning Cycle
 Amount Type: CURRENT BUCKET
 Account Type: Operating Expense | Capital Expense
 Risks My Number: Draft | Tracking
 Financial My Number: Draft | Approved | Tracking

High Likelihood Expense Risks (\$ Millions)	TB/MBC Approval Date	2017-18 Fiscal Impact Reported in Q1	2017-18 Fiscal Impact Reported in Q2
2017 Budget Allocation		2,049.8512	2,049.8512
In Year Approvals (before Minuted Savings)			
D0050735 - MCSS/ENE: Increasing Social Assistance Enrolment into the Ontario Electricity Support Program	July 25, 2017		(2.1758)
Total In Year Approvals (before Minuted Savings)			(2.1758)
Approved Allocation (before Minuted Savings)		2,049.8512	2,047.6754
Minuted Savings			
Current Approved Allocation		2,049.8512	2,047.6754
Key High-Likelihood (>90%) Risks: Pressures & Savings			
D0050561 - ENE: NAFTA Arbitration Tennant Energy LLC - Legal Services		0.3490	
D0050576 - ENE: Cap and Trade Implementation Costs		1.6698	
D0050577 - ENE: Energy East Consulting Costs		0.8500	
D0050578 - ENE: Fair Hydro Plan Third-Party Legal Services		2.5000	
D0050579 - ENE: Long-Term Energy Plan 2017 Costs		0.4162	
D0050580 - ENE: Early Decant of Energy Staff from MacDonald Block		1.2500	
D0050581 - ENE: Resources Support for the Ontario Rebate for Electricity Consumers		0.6100	
D0050584 - ENE: Ministry Internal Risk Management of Cap and Trade Implementation Costs Pressure		(1.6698)	

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D0050587 - ENE: Ministry Internal Risk Management of NAFTA Arbitration Tennant Energy LLC - Legal Services Pressure		(0.3490)	
D0050589 - ENE: Ministry Internal Risk Management of Resources Support for the Ontario Rebate for Electricity Consumers Pressure		(0.6100)	
D0050590 - ENE: Ministry Internal Risk Management of Long-Term Energy Plan 2017 Costs Pressure		(0.4162)	
D0050592 - ENE: Ministry Internal Risk Management of Energy East Consulting Costs Pressure		(0.8500)	
D0050593 - ENE: Ministry Internal Risk Management of Fair Hydro Plan Third-Party Legal Services Pressure		(2.5000)	
D0050594 - ENE: Ministry Internal Risk Management of Early Decant of Energy Staff from MacDonald Block Pressure		(1.2500)	
D0053136 - ENE: NAFTA Arbitration Tennant Energy LLC - Legal Services			0.3490
D0053137 - ENE: Cap and Trade Implementation Costs			1.6698
D0053139 - ENE: Fair Hydro Plan Third-Party Legal Services			2.5000
D0053140 - ENE: Long-Term Energy Plan 2017 Costs			0.4162
D0053141 - ENE: Early Decant of Energy Staff from MacDonald Block			1.2500
D0053142 - ENE: Resources Support for the Ontario Rebate for Electricity Consumers			0.6100
D0053143 - ENE: Ministry Internal Risk Management of Cap and Trade Implementation Costs Pressure			(1.6698)
D0053144 - ENE: Ministry Internal Risk Management of NAFTA Arbitration Tennant Energy LLC - Legal Services Pressure			(0.3490)
D0053145 - ENE: Ministry Internal Risk Management of Resources Support for the Ontario Rebate for Electricity Consumers Pressure			(0.6100)
D0053146 - ENE: Ministry Internal Risk Management of Long-Term Energy Plan 2017 Costs Pressure			(0.4162)
D0053148 - ENE: Ministry Internal Risk Management of Fair Hydro Plan Third-Party Legal Services Pressure			(2.5000)
D0053149 - ENE: Ministry Internal Risk Management of Early Decant of Energy Staff from MacDonald Block Pressure			(1.2500)
D0053992 - ENE: Costs to Support Negotiations with Métis Nation of Ontario Relating to Hydro One Ownership			30.0000
D0053998 - ENE: Potential Savings in Hydro One Secondary Offering Services Costs			(30.0000)

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D0054005 - ENE: Potential Ontario Rebate for Electricity Consumers Savings Based on Updated Forecast			(56.0000)
D0054006 - ENE: Potential Ontario Electricity Support Program Savings Based on Updated Forecast			(100.0000)
D0054007 - ENE: Potential Rural or Remote Rate Protection Savings Based on Updated Forecast			(2.2000)
D0054008 - ENE: Potential Distribution Rate Protection Pressure Based on Updated Forecast			10.0000
Total High Likelihood Risks		0.0000	(148.2000)
Risk-Based Outlook (Year End)		2,049.8512	1,899.4754
Risk-Based Outlook as a % of Current Approved Allocation		100.0%	92.8%