

2017-18 Risk-Based Outlook Details & Spending Rates (Q2)											
Ministry of Energy											
(\$ Millions)	2017-18				Q2 Quarterly Actuals / Forecast (as of Q2)					Ratio of Q2 RBO to Q2 Approved Allocation	Actuals (Q1 + Q2) as % of Q2 RBO
	Budget Plan	Approvals: Minuted Savings	All Other Approvals (e.g., increase, transfers, realignments)	Plan + Approvals	Q1 Actuals & Forecasted Consolidations (Apr - Jun)	Q2 Actuals & Forecasted Consolidations (Jul - Sep)	Q3 Forecast (Oct - Dec)	Q4 Forecast (Jan - Mar)	*Q2 Risk - Based Outlook (RBO)		
Operating Expense											
01 Ministry Administration Program											
01-01 Ministry Administration											
Salaries and wages	6.8007			6.8007	1.5179	1.6318	1.8250	1.8250	6.7997	100.0%	46.3%
Employee benefits	0.8498			0.8498	0.2384	0.1982	0.2066	0.2066	0.8498	100.0%	51.4%
Transportation and communication	0.3127			0.3127	0.0642	0.0767	0.0859	0.0859	0.3127	100.0%	45.1%
Services	11.1218			11.1218	1.1109	3.5983	3.2062	3.2062	11.1216	100.0%	42.3%
Supplies and equipment	0.3436			0.3436	0.0488	0.0256	0.1346	0.1346	0.3436	100.0%	21.6%
Recoveries	(4.3534)			(4.3534)			(2.1767)	(2.1767)	(4.3535)	100.0%	0.0%
Sub-total: 01-01 Ministry Administration	15.0752			15.0752	2.9802	5.5306	3.2816	3.2816	15.0740	100.0%	56.5%
01-16 Statutory Appropriations											
Salaries and wages											
Minister's Salary, the Executive Council Act	0.0478			0.0478			0.0239	0.0239	0.0479	100.0%	0.0%
Parliamentary Assistant's Salary, the Executive Council Act	0.0162			0.0162			0.0081	0.0081	0.0162	100.0%	0.0%
Sub-total: 01-16 Statutory Appropriations	0.0640			0.0640			0.0320	0.0320	0.0640	100.0%	0.0%
Sub-total: 01 Ministry Administration Program	15.1392			15.1392	2.9802	5.5306	3.3136	3.3136	15.1380	100.0%	56.2%
02 Energy Development and Management											
02-01 Policy and Programs											
Salaries and wages	12.3142			12.3142	2.8705	2.7702	3.3367	3.3367	12.3142	100.0%	45.8%
Employee benefits	1.4979			1.4979	0.4422	0.3119	0.3719	0.3719	1.4979	100.0%	50.3%
Transportation and communication	0.3850			0.3850	0.0728	0.0582	0.1270	0.1270	0.3850	100.0%	34.0%
Services	6.5024			6.5024	0.1705	1.2324	2.5498	2.5498	6.5024	100.0%	21.6%
Supplies and equipment	0.3126			0.3126	0.0117	0.0234	0.1388	0.1388	0.3126	100.0%	11.2%
Transfer payments											
Conservation Initiatives	1.9000			1.9000		0.0581	0.9210	0.9210	1.9000	100.0%	3.1%
Green Energy Initiatives	1.3474			1.3474	0.1320	(0.0129)	0.6142	0.6142	1.3474	100.0%	8.8%
Indigenous Energy Engagements & Consultations	0.2000			0.2000			0.1000	0.1000	0.2000	100.0%	0.0%
Unspecified					(0.0002)	0.0002	0.0001	0.0001	0.0001	0.0%	0.0%
Electric Vehicle Overnight Charging Rebate Program	2.1500			2.1500				2.1500	2.1500	100.0%	0.0%
Smart Grid Fund					0.1348	0.0652	(0.1000)	(0.1000)	0.0000	0.0%	0.0%
Recoveries	(2.1500)			(2.1500)				(2.1500)	(2.1500)	100.0%	0.0%
Sub-total: 02-01 Policy and Programs	24.4595			24.4595	3.8343	4.5065	8.0594	8.0594	24.4596	100.0%	34.1%
02-19 Statutory Appropriations											

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	Budget Plan	Approvals: Minuted Savings	All Other Approvals (e.g., increase, transfers, realignments)	Plan + Approvals	Q1 Actuals & Forecasted Consolidations (Apr - Jun)	Q2 Actuals & Forecasted Consolidations (Jul - Sep)	Q3 Forecast (Oct - Dec)	Q4 Forecast (Jan - Mar)	*Q2 Risk - Based Outlook (RBO)		
Other transactions											
Bad Debt Expense, the Financial Administration Act	0.0010			0.0010			0.0005	0.0005	0.0010	100.0%	0.0%
Sub-total: 02-19 Statutory Appropriations	0.0010			0.0010			0.0005	0.0005	0.0010	100.0%	0.0%
Sub-total: 02 Energy Development and Management	24.4605			24.4605	3.8343	4.5065	8.0599	8.0599	24.4606	100.0%	34.1%
05 Electricity Price Mitigation											
05-01 Electricity Price Mitigation Programs											
Transfer payments											
Rural or Remote Rate Protection Program	344.0000			344.0000		47.7487	152.0257	152.0257	351.8000	102.3%	13.6%
Northern Ontario Energy Credit	26.0000			26.0000		8.2736	8.8632	8.8632	26.0000	100.0%	31.8%
Ontario Rebate for Electricity Consumers	939.0000			939.0000	143.5093	201.6853	268.9027	268.9027	883.0000	94.0%	39.1%
On-Reserve First Nations Delivery Credit	15.0000			15.0000		1.5498	6.7251	6.7251	15.0000	100.0%	10.3%
Ontario Electricity Support Program	140.0000		(2.1758)	137.8242			18.9121	18.9121	37.8242	27.4%	0.0%
Sub-total: 05-01 Electricity Price Mitigation Programs	1,464.0000		(2.1758)	1,461.8242	143.5093	259.2574	455.4288	455.4288	1,313.6242	89.9%	30.7%
Sub-total: 05 Electricity Price Mitigation	1,464.0000		(2.1758)	1,461.8242	143.5093	259.2574	455.4288	455.4288	1,313.6242	89.9%	30.7%
06 Strategic Asset Management											
06-01 Strategic Asset Management and Transformation											
Services	99.9990			99.9990	0.5508	56.0298	21.7092	21.7092	99.9990	100.0%	56.6%
Transfer payments											
Cash Contribution for First Nations	45.0000			45.0000			45.0000		45.0000	100.0%	0.0%
Conferred Benefit Amount	135.0000			135.0000			135.0000		135.0000	100.0%	0.0%
Strategic Asset Management Indigenous Engagement	0.0010			0.0010			0.0005	0.0005	0.0010	100.0%	0.0%
Sub-total: 06-01 Strategic Asset Management and Transformation	280.0000			280.0000	0.5508	56.0298	201.7097	21.7097	280.0000	100.0%	20.2%
Sub-total: 06 Strategic Asset Management	280.0000			280.0000	0.5508	56.0298	201.7097	21.7097	280.0000	100.0%	20.2%
Operating Expense before Consolidations	1,783.5997		(2.1758)	1,781.4239	150.8745	325.3243	668.5120	488.5120	1,633.2228	91.7%	29.2%
Operating Expense Consolidations:											
CO Consolidations Adj. (Operating)											
CO-01 Consolidation Adjustment - Independent Electricity System Operator											
Salaries and wages	4.4746			4.4746	1.1187	1.1187	1.1187	1.1187	4.4746	100.0%	50.0%
Employee benefits	(1.1589)			(1.1589)	(0.2897)	(0.2897)	(0.2897)	(0.2897)	(1.1589)	100.0%	50.0%

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	Budget Plan	Approvals: Minuted Savings	All Other Approvals (e.g., increase, transfers, realignments)	Plan + Approvals	Q1 Actuals & Forecasted Consolidations (Apr - Jun)	Q2 Actuals & Forecasted Consolidations (Jul - Sep)	Q3 Forecast (Oct - Dec)	Q4 Forecast (Jan - Mar)	*Q2 Risk - Based Outlook (RBO)		
Transportation and communication	(0.0021)			(0.0021)	(0.0005)	(0.0005)	(0.0005)	(0.0005)	(0.0021)	100.0%	50.0%
Services	(1.3142)			(1.3142)	(0.3286)	(0.3286)	(0.3286)	(0.3286)	(1.3142)	100.0%	50.0%
Supplies and equipment	(0.1481)			(0.1481)	(0.0370)	(0.0370)	(0.0370)	(0.0370)	(0.1481)	100.0%	50.0%
Other transactions	194.4965			194.4965	48.6241	48.6241	48.6241	48.6241	194.4965	100.0%	50.0%
Sub-total: CO-01 Consolidation Adjustment - Independent Electricity System Operator	196.3478			196.3478	49.0870	49.0870	49.0870	49.0870	196.3478	100.0%	50.0%
CO-02 Consolidation Adjustment - Ontario Energy Board											
Salaries and wages	(0.0003)			(0.0003)	(0.0001)	(0.0001)	(0.0001)	(0.0001)	(0.0003)	100.0%	50.0%
Employee benefits	0.0003			0.0003	0.0001	0.0001	0.0001	0.0001	0.0003	100.0%	50.0%
Transportation and communication	0.1950			0.1950	0.0488	0.0488	0.0488	0.0488	0.1950	100.0%	50.0%
Services	6.3050			6.3050	1.5763	1.5763	1.5763	1.5763	6.3050	100.0%	50.0%
Supplies and equipment	(0.0001)			(0.0001)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0001)	100.0%	50.0%
Other transactions	38.0141			38.0141	9.5035	9.5035	9.5035	9.5035	38.0141	100.0%	50.0%
Sub-total: CO-02 Consolidation Adjustment - Ontario Energy Board	44.5140			44.5140	11.1285	11.1285	11.1285	11.1285	44.5140	100.0%	50.0%
CO-30 Operating Expense Adjustment – Greenhouse Gas Reduction Account Reclassification											
Other transactions	2.1500			2.1500		0.0000	0.0000	2.1500	2.1500	100.0%	0.0%
Sub-total: CO-30 Operating Expense Adjustment – Greenhouse Gas Reduction Account Reclassification	2.1500			2.1500		0.0000	0.0000	2.1500	2.1500	100.0%	0.0%
Sub-total: CO Consolidations Adj. (Operating)	243.0118			243.0118	60.2155	60.2154	60.2155	62.3654	243.0118	100.0%	49.6%
Net Consolidation Adjustments - Operating Expense	243.0118			243.0118	60.2155	60.2154	60.2155	62.3654	243.0118	100.0%	49.6%
Subtotal: Consolidated Operating Expense	2,026.6115		(2.1758)	2,024.4357	211.0899	385.5397	728.7274	550.8774	1,876.2346	92.7%	31.8%
Capital Expense											
02 Energy Development and Management											
02-04 Energy Development and Management – Expense related to Capital Assets											
Other transactions											
Loss on asset disposal	0.0010			0.0010			0.0005	0.0005	0.0010	100.0%	0.0%
Sub-total: 02-04 Energy Development and Management – Expense related to Capital Assets	0.0010			0.0010			0.0005	0.0005	0.0010	100.0%	0.0%
02-18 Statutory Appropriations											
Other transactions											
Amortization Expense, the Financial Administration Act	0.0010			0.0010			0.0005	0.0005	0.0010	100.0%	0.0%
Sub-total: 02-18 Statutory Appropriations	0.0010			0.0010			0.0005	0.0005	0.0010	100.0%	0.0%

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Sub-total: 02 Energy Development and Management	0.0020			0.0020			0.0010	0.0010	0.0020	100.0%	0.0%
Capital Expense before Consolidations	0.0020			0.0020			0.0010	0.0010	0.0020	100.0%	0.0%
Capital Expense Consolidations:											
CC Consolidations Adj. (Capital)											
CC-01 Consolidation Adjustment - Independent Electricity System Operator											
Other transactions											
Amortization	22.0139			22.0139	5.5035	5.5035	5.5035	5.5035	22.0139	100.0%	50.0%
Sub-total: CC-01 Consolidation Adjustment - Independent Electricity System Operator	22.0139			22.0139	5.5035	5.5035	5.5035	5.5035	22.0139	100.0%	50.0%
CC-02 Consolidation Adjustment - Ontario Energy Board											
Other transactions											
Amortization	1.2238			1.2238	0.3059	0.3060	0.3060	0.3060	1.2238	100.0%	50.0%
Sub-total: CC-02 Consolidation Adjustment - Ontario Energy Board	1.2238			1.2238	0.3059	0.3060	0.3060	0.3060	1.2238	100.0%	50.0%
Sub-total: CC Consolidations Adj. (Capital)	23.2377			23.2377	5.8094	5.8094	5.8094	5.8094	23.2377	100.0%	50.0%
Net Consolidation Adjustments - Capital Expense	23.2377			23.2377	5.8094	5.8094	5.8094	5.8094	23.2377	100.0%	50.0%
Subtotal: Consolidated Capital Expense	23.2397			23.2397	5.8094	5.8094	5.8104	5.8104	23.2397	100.0%	50.0%
Ministry Total Expense Including Consolidations	2,049.8512		(2.1758)	2,047.6754	216.8994	391.3492	734.5379	556.6879	1,899.4743	92.8%	32.0%