

1. Amending O. Reg. 195/17 (Fair Adjustment under Part II of the Act) under the *Ontario Fair Hydro Plan Act, 2017*

Current Regulation	Proposed Amendment	Rationale for Change
Subsequent adjustments, regulated rate consumers, s. 11 (1) (a) of the Act 5. (1) For the purpose of determining the electricity rates payable by regulated rate consumers for the period beginning on May 1, 2018 and ending on April 30, 2019, the Board shall, (a) if the rate of inflation is a negative amount or is zero, determine electricity rates for regulated rate consumers in accordance with subsection (2); or (b) in any other case, determine electricity rates for regulated rate consumers in accordance with subsection (3). (2) For the purposes of clause (1) (a), the Board shall determine the rates that would, when applied for the purposes of determining the commodity price of the electricity included in Total Invoice Amount C, result in Total Invoice Amount C being equal to Total Invoice Amount B. (3) For the purposes of clause (1) (b), the Board shall determine the rates that would, when applied for the purposes of determining the commodity price of the electricity included in Total Invoice Amount	1. Section 5 of Ontario Regulation 195/17 is amended and the following subsections are added: (4) The Board shall, for the purposes of allowing an electricity vendor or unit-sub-meter provider to comply with Ontario Regulation 196/17 (Invoicing Requirements) made under the Act, calculate the time-of-use and tiered rates that would have been effective on May 1, 2018 if they had been calculated using the method prescribed by the regulations made under clause 79.16 (1) (b) of the <i>Ontario Energy Board Act, 1998</i> and without taking into account any forecasted impact of any provisions of the Act. (5) The Board shall publish on its website the rates calculated under subsection (4) at the same time that it publishes the rates determined under subsection (1).	In order to support the savings calculations prescribed under O. Reg 195/17, the OEB is required to calculate and publish the time-of-use and tiered rates that would have been effective May 1, 2018, absent the provisions established under the <i>Ontario Fair Hydro Act, 2017</i>.

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C, result in Total Invoice Amount C being greater than Total Invoice Amount B by the rate of inflation		
Subsequent adjustments, other specified consumers, s. 11 (1) (b) of the Act 6. (1) For the purpose of determining adjustments to be applied in respect of specified consumers who are not regulated rate consumers for the period beginning on May 1, 2018 and ending on April 30, 2019, the Board shall determine a dollar per megawatt hour amount that represents the difference between the following: 1. The rates mentioned in subsection (4). 2. The rates determined by the Board under subsection 5 (1). (2) The adjustment to be applied by electricity vendors in respect of each billing period for the period beginning on May 1, 2018 and ending on April 30, 2019 with respect to specified consumers who are not regulated rate consumers shall be determined as follows: 1. The electricity vendor shall multiply	1. Section 6 of Ontario Regulation 195/17 is amended and the following subsection is added: (6) The Board shall publish on its website the dollar per megawatt hour amounts determined under subsection (1) at the same time that it publishes the rates determined under subsection 5(1).	In order to support the savings calculations prescribed under O. Reg 195/17, the OEB is required to to publish the dollar per megawatt hour amounts determined under subsection (1).

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the dollar per megawatt hour amount determined by the Board under subsection (1) by the total volume of electricity consumed by the specified consumer during the billing period. 2. The electricity vendor shall deduct the amount determined under paragraph 1 from the amount otherwise payable by the specified consumer in respect of a billing period for adjustments made under section 25.33 of the <i>Electricity Act, 1998</i>. (3) For the purposes of paragraph 1 of subsection (2), the total volume of the electricity consumed by a specified consumer in a billing period shall be, (a) in the case of a specified consumer that is a market participant as defined in the <i>Electricity Act, 1998</i>, the net volume of electricity withdrawn from the IESO-controlled grid by the specified consumer during the billing period, as determined in accordance with the market rules made under section 32 of that Act; or (b) in any other case, the volume of electricity distributed to the specified consumer during the		

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billing period by the electricity vendor, adjusted for total losses as defined in and in accordance with the Retail Settlement Code issued by the Board under the <i>Ontario Energy Board Act, 1998</i>. (4) The rates referred to in paragraph 1 of subsection (1) are the rates that would have been effective May 1, 2018 if they had been determined by the Board using the method prescribed by regulations made under clause 79.16 (1) (b) of the <i>Ontario Energy Board Act, 1998</i>, without taking into account any forecasted impact of any provision of the Act. (5) For greater certainty, if the amount determined under paragraph 2 of subsection (2) in respect of a billing period is a negative amount, that amount shall be a credit for the specified consumer for that billing period.		