

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

The following minuted decisions resulted from the presentation of the Ministry's Program, Review, Renewal and Transformation (PRRT) plan to Treasury Board/Management Board of Cabinet (TB/MBC) made on February 2, 2017.

The following minuted decisions also reflect TB/MBC decisions made on January 24 and 25, 2017 resulting from consensus with Transformation Initiatives including:

- Digital Action Plan
- Modernizing Information and Information Technology

In addition, the following minuted decisions also reflect TB/MBC decisions made on December 15, 2016, January 25, 2017, February 6, 14 and 28, 2017 resulting from presentations on Transformation Initiatives including:

- Transfer Payment Modernization
- Benefits Transformation
- Government Realty

Additional decisions relating to the Ministry's plan were also made by the Board on March 28, 2017 and April 13 and 27, 2017.

Deputy Minister Serge Imbrogno and Andrew Teliszewsky, Chief of Staff, Minister's Office were in attendance during the discussion of the Ministry's PRRT plan.

Further to the Ministry's presentation(s), the Board made the following decisions:

- Received a report on the Ministry's 2017-18 PRRT Plan, Digital Action Plan, Benefits Transformation, Transfer Payment Administration Modernization, Modernizing Information and Information Technology, and Government Realty transformation initiatives.

The Ministry's plan positions it to remain primarily a policy development and implementation ministry, focusing its efforts on delivering the government's top energy priority – providing Ontario with a clean, reliable and affordable supply of energy through the implementation of the Long-Term Energy Plan (LTEP), and the Ontario Fair Hydro Plan.

- i) Approved the Ministry's funding allocation for both operating and capital in 2017-18, 2018-19, 2019-20, and 2020-21, as well as a notional capital outlook from 2021-22 through to 2026-27 as outlined on the next page.

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In this regard:

a) Approved the following multi-year plan and outlook:

	(\$)	2017-18 Plan	2018-19 Outlook	2019-20 Outlook	2020-21 Outlook
Total Operating Expense		2,026,611,514	2,017,490,714	2,025,580,314	2,102,230,314
Total Capital Expense		23,239,700	24,247,000	24,614,900	24,091,300
Total 2017-18 PRRT Allocations		2,049,851,214	2,041,737,714	2,050,195,214	2,126,321,614
Total Operating Assets		1,100,000,000			
Total Capital Assets		1,000	1,000	1,000	1,000
FTE Cap		201.61	204.61	204.61	204.61
Total Salaries and Wages		19,178,914	19,178,914	19,178,914	19,178,914

b) Noted the following multi-year notional capital outlook:

	(\$)	2021-22 Outlook	2022-23 Outlook	2023-24 Outlook	2024-25 Outlook	2025-26 Outlook	2026-27 Outlook
Total Capital Expense		24,091,300	24,091,300	24,091,300	24,091,300	24,091,300	24,091,300
Total Capital Assets		1,000	1,000	1,000	1,000	1,000	1,000

Capital

- ii) Directed the Ministry to manage within the 10-year capital expense outlook and to report back to TB/MBC in future planning cycles on any changes to the 10-year outlook, including a business case for the change.
- iii) Noted that the business case should include details of capital project and program changes, as well as change drivers, the annual asset and expense impacts, and the proposed offsets to remain within the annual approved expense outlook.
- iv) Directed the Ministry to report back to TB/MBC in future PRRT Planning processes on any changes to the annual approved capital assets outlook, including changes to the assets of their consolidated entities.

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- v) Directed the Ministry to work with the Ministry of Infrastructure to strengthen the Ministry's internal infrastructure planning processes and support the Ministry of Infrastructure's efforts to coordinate infrastructure planning across ministries, asset types, and communities over the next three years.

Report backs and Holdbacks

- vi) Directed report back(s) and holdback(s) to Treasury Board/Management Board of Cabinet on program(s) and/or transformation initiative(s) as outlined in these minutes.

Performance Measures

- vii) Received the program-level measures submitted and noted that Ministries will be asked to report back to Treasury Board/Management Board of Cabinet on updates to the program-level measures as part of the 2018-19 PRRT process, including updates to the measures previously submitted and new measures where they were not submitted.

I) PERFORMANCE MEASUREMENT SYSTEM

The Board approved the following Key Performance Indicators:

1. Increase Energy Efficiency and Conservation (cumulative reduction in consumption)
2. Maintain Low Energy Sector Emissions
3. Minimize Growth of Electricity Costs to Consumers and Businesses
4. Support Transition to Market-Based Metering Program

The Board directed the Ministry to report back to Treasury Board/Management Board of Cabinet with updated results for these Key Performance Indicators as part of the 2018-19 PRRT process.

The Board directed the Ministry to work with the Centre of Excellence for Evidence-Based Decision Making to refine and finalize the Ministry's performance measurement system, and report back to Treasury Board/Management Board of Cabinet as part of the 2018-19 PRRT process.

II) BUDGET INITIATIVES – N/A

III) TRANSFORMATION INITIATIVES

Digital Action Plan

Received the report back on progress in establishing the Ontario Digital Service.

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Modernizing Information & Information Technology

The Board reviewed and approved adjustments to the Information and Information Technology (I&IT) Modernization transformation initiative, which consists of initiatives to improve productivity and performance for the Ontario Public Service I&IT organization, and strengthen I&IT governance and processes, to achieve savings of \$97,800,000 by 2020-21.

In this regard, the Board:

Vendor Optimization: Contractor Optimization

- i) Approved the reallocation of savings, minuted in the 2016-17 PPRT, as a result of variances from original planning assumptions and the assignment of additional savings of \$1,016,200 in 2017-18 and \$572,400 in 2018-19 and ongoing for Contractor Optimization, a component of the Vendor Optimization stream.

Organizational Rebalance

- ii) Approved an increase of \$2,400,000 in 2017-18 and ongoing in Central Agencies Cluster (Vote/Item 3409-1), offset by a corresponding decrease in Enterprise Information Technology Services (Vote/Item 3408-1), to realign the savings targets within Treasury Board Secretariat (TBS) for Enterprise Service Management.

Cluster Host Ministries and Client Ministries

- iii) Approved the fiscally neutral transfer of savings targets for the I&IT Modernization transformation initiative from cluster host ministries to their respective client ministries.

Report Back

- iv) Directed cluster host ministries to work with TBS to provide updates to TB/MBC as part of the Quarterly Reporting and through the 2018-19 PPRT, including the following details:
 - a) Progress to date and plans to achieve the transformation initiative savings targets, including confirmation of the distribution of savings targets; and
 - b) Status updates to TB/MBC on the progress of the following:
 - ITS Modernization;
 - Vendor Optimization, including the allocation of savings targets and any realignments of savings targets;
 - Application Portfolio Management;
 - Reduce Complexity;
 - Organizational Rebalance; and
 - Refined Estimated Allocations in Ministries.

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- v) Directed TBS to continue to work with cluster host ministries, and for cluster host ministries to work with their client ministries, to continue to refine estimated allocations and cost savings and report back in the 2018-19 PRRT.

Transfer Payment Administration Modernization

The Board received a report back on the Transfer Payment Administration Modernization (TPAM) initiative including the Human Services Demonstration Project, the roll-out of the Grants Ontario System, and the rollout of the Transfer Payment Common Registration system and “My TP Account” functionality. As minuted through the 2016-17 PRRT, TPAM is expected to result in total savings of \$25,000,000 in 2017-18, \$50,000,000 in 2018-19, \$75,000,000 in 2019-20 and \$100,000,000 in 2020-21.

In this regard, the Board:

- i) Approved the:
 - a) Proposed savings adjustments to ministry allocations related to the 2017-18 TPAM savings targets with no impact on the total savings targets.
 - b) Transfer of the Grants Ontario System from Treasury Board Secretariat (TBS) to Ministry of Government and Consumer Services (MGCS) including all operating and capital expenditures and recoveries and capital assets.
 - c) Proposed funding model for the sustainment of Grants Ontario and the Transfer Payment Common Registration systems as enterprise systems for transfer payment management.
- ii) Directed all impacted ministries to:
 - a) Manage TPAM savings targets from within their ministry allocations.
 - b) Transfer base funding to MGCS for the sustainment of Grants Ontario and the Transfer Payment Common Registration systems, and to manage these costs from within their allocations.

In this regard, the Board directed that:

- 1) Ministries with operating expenses of greater than \$500,000,000 annually will transfer amounts to MGCS for the IT systems' base funding requirements as follows:
 - \$375,000 in 2017-18;
 - \$435,000 in 2018-19; and
 - \$500,000 in 2019-20 and ongoing.
- 2) Ministries with operating expenses of less than \$500,000,000 will transfer \$50,000 annually to MGCS.
- 3) Cabinet Office and Office of Francophone Affairs will not be required to transfer funding due to their size.

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Report Back

- iii) TBS, as project lead for the TPAM transformation initiative, to report back on the progress of the initiative.

In this regard, the Board directed:

- a) TBS to work with the Ministry of Advanced Education and Skills Development, the Ministry of Agriculture, Food and Rural Affairs, the Ministry of the Attorney General, the Ministry of Children and Youth Services, the Ministry of Citizenship and Immigration, the Ministry of International Trade, the Ministry of Community and Social Services, the Ministry of Community Safety and Correctional Services, the Ministry of Economic Development and Growth, the Ministry of Education, the Ministry of Energy, the Ministry of the Environment and Climate Change, the Ministry of Finance, the Office of Francophone Affairs, the Ministry of Government and Consumer Services, the Ministry of Health and Long-Term Care, the Ministry of Indigenous Relations and Reconciliation, the Ministry of Infrastructure, the Ministry of Labour, the Ministry of Municipal Affairs, the Ministry of Housing, the Ministry of Natural Resources and Forestry, the Ministry of Tourism, Culture and Sport and the Ministry of Transportation and report back to TB/MBC as part of Quarterly Reporting and through the 2018-19 PRRT with a status update for all TPAM project initiatives, including an update on the achievement of savings targets.

Benefits Transformation

The Board received an update on the Benefits Transformation Initiative to modernize and integrate the Ontario's income-based benefit programs in order to move from a program-by-program to a citizen-focused approach to improve the way client access income-based benefits and make program administration more efficient.

As minuted through the 2016-17 PRRT, Benefits Transformation is expected to result in total savings of \$50,000,000 in 2017-18, \$75,000,000 in 2018-19, \$100,000,000 in 2019-20 and \$150,000,000 in 2020-21.

In this regard, the Board directed:

- i) Ministry of Finance (MOF) to work with the Ministry of Community and Social Services (MCSS), the Ministry of Health and Long-Term Care, the Ministry of Education, the Ministry of Advanced Education and Skills Development, the Ministry of Children and Youth Services (MCYS), the Ministry of the Attorney General (MAG), the Ministry of the Status of Women, the Ministry of Energy, the Ministry of Government and Consumer Services, the Ministry of Housing and Treasury Board Secretariat and report back to TB/MBC by Summer 2017 with analysis and plans on near-term and longer-term initiatives across government to modernize and integrate provincial income-based benefit programs including:
- A progress update and detailed implementation plan for the near-term/Wave 1 initiatives, including a delivery model, a project management

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approach, IT strategy and governance structure, and refined investments and savings;

- Identification and detailed implementation plans for longer-term/Wave 2 initiatives, including expanding near-term/Wave 1 initiatives across other benefit programs as quickly as possible;
 - Refined intended outcomes, including identification of clear and measurable outcomes with metrics, data sources and reporting schedules; and,
 - A plan to achieve outstanding savings and distribution across partner ministries for 2019-20 and 2020-21.
- ii) MOF to continue to work with partner ministries and report back to TB/MBC as part of Quarterly Reporting with a status update on Benefits Transformation initiatives.
- iii) All impacted ministries to manage Benefits Transformation savings targets from within their ministry allocations, including the MCSS, MCYS and MAG.

Government Realty

The Board received an update on the Government Realty Transformation Initiative which focuses on creating an efficient, flexible and sustainable realty portfolio to support program delivery and the future workforce.

In this regard, the Board directed:

- i) The Ministry of Infrastructure (MOI) to work with partner ministries on potential realty strategies that aligns with Ontario Public Sector transformation priorities, and report back through the 2018-19 PRRT;
- ii) MOI to continue to work with Treasury Board Secretariat (TBS) to develop the Toronto Workforce Strategy that will inform which staff will be housed in the reconstructed Macdonald Block, and report back through the 2018-19 PRRT with the proposed strategy and implementation plan;
- iii) MOI to continue to assess surplus properties to support broader government priorities including the development of Community Hubs; and
- iv) MOI to work with TBS to determine the necessary updates to the Management Board of Cabinet Realty Directive, and report back by Spring 2017 to request changes to the Directive.

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IV) PROGRAM DECISIONS

The minutes are based on the Ministry identified program inventory, with details listed in the following attachments:

- Attachment 1: Ministry Program Report – Operating Expense
- Attachment 2: Ministry Program Report – Capital Expense

For Expenditure Estimates, the Ministry Vote/Item structure and related Treasury Board delegated authorities remain in place, with details listed in the following attachments:

- Attachment 3: Expenditure Monitoring Summary – Operating Expense
- Attachment 4: Expenditure Monitoring Summary – Operating Assets
- Attachment 5: Expenditure Monitoring Summary – Capital Expense
- Attachment 6: Expenditure Monitoring Summary – Capital Assets
- Attachment 15: Capital Vote Item Standard Account Activity (VISA) Ten Year Report

If applicable, the following attachments contain further details on the Ministry's minutes:

- Attachment 7: Transfer Payment Summary
- Attachment 8: Section 15 – Interim Payment Authority
- Attachment 9: Non-Tax Revenue Summary
- Attachment 10: Non-Tax Revenue Decisions
- Attachment 11: FTE Impact Summary
- Attachment 12: Report Backs
- Attachment 13: Holdbacks
- Attachment 14: Executive Controls
- Attachment 16: Capital Pre-Commitment Report
- Attachment 17: Major Public Infrastructure Projects

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Strategic Asset Management & Transformation

This program supports the Province as a shareholder of Hydro One in regards to managing its investment and governance relationship.

In this regard, the Board:

- i) Approved the following multi-year resources for the program:

Financial Decisions	\$M	2017-18	2018-19	2019-20	2020-21
Operating Expense		280.0000	70.0000	0.0000	0.0000
Capital Expense		0.0000	0.0000	0.0000	0.0000
Total Expense		280.0000	70.0000	0.0000	0.0000
Operating Assets		0.0000			
Capital Assets		0.0000	0.0000	0.0000	0.0000

- ii) Noted the following multi-year capital resources:

Financial Decisions	\$M	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Capital Expense		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Capital Asset		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Operating Decisions

Planning Allocation Adjustments

Cash Contribution to First Nations

Approved an increase in the Ministry's allocation for cash contribution related to agreement in principle with First Nations related to broadening Hydro One ownership.

In this regard, the Board approved:

- i) Increases of \$15,000,000 in 2017-18, \$15,000,000 in 2018-19, and \$15,000,000 in 2019-20 in the Ministry's Operating Expense allocation.

Creating/re-naming Votes, Items, Transfer Payments

Approved the creation of a Transfer Payment in Strategic Asset Management (Vote/item 2906-1).

In this regard, the Board approved:

- i) Creation of Strategic Asset Management Indigenous Engagement Transfer Payment, in Strategic Asset Management and Transformation (Vote/Item 2906-1)

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Operating Expense

First Nations Hydro One Ownership

Approved the following transactions related to the agreement in principle with First Nations to broaden Hydro One Ownership.

In this regard, the Board:

- i) Approved an increase of \$45,000,000 in 2017-18 only in Cash Contribution for First Nations Transfer Payment, in Strategic Asset Management (Vote/item 2906-1), with the actual amount of payment subject to Definitive Agreements, and level of First Nations participating.
- ii) Approved decreases of \$15,000,000 in 2017-18, \$15,000,000 in 2018-19, and \$15,000,000 in 2019-20 to eliminate the planning allocation adjustment related to the Cash Contribution for First Nations (See previous Planning Allocation Adjustments section).
- iii) Noted that Strategic Asset Management (Vote 2906-1) includes \$135,000,000 for the financial benefit (Conferred Benefit) arising out of a share sale price that is below market share price and that, in order for the Ministry to recognize the financial benefit (Conferred Benefit) as an expenditure, the Lieutenant Governor in Council must prescribe the financial benefit as a new non-cash expense under clause 38(1)(a.1) of the Financial Administration Act.
- iv) Subject to the promulgation by the Lieutenant Governor in Council of a regulation described in iii) above, approved an increase of \$135,000,000 in 2017-18 in Conferred Benefit Amount, in Strategic Asset Management (Vote/item 2906-1), with the actual amount of the non-cash expense subject to the Definitive Agreements, level of First Nations participating, and market price at closing.
- v) Directed the Ministry to report back to Treasury Board upon close of the transaction with participation levels, actual payments and non-cash expenses.
- vi) Directed that, pending the promulgation of a regulation described in ii) above, the \$135,000,000 included in Strategic Asset Management (Vote 2906-1) for the financial benefit (Conferred Benefit) is subject to executive control and may not be used as an offset for an intra-ministerial Treasury Board Order and that, upon the promulgation of such a regulation, any underspending is subject to executive control back and may not be used as an offset for an intra-ministerial Treasury Board Order.

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Hydro One Secondary Share Sale Strategy in 2017-18

Approved additional funding to cover projected transaction costs in 2017-18, in addition to the \$70,000,000 already in the Ministry's Allocation.

In this regard,

- i) Approved an increase of \$30,000,000 in 2017-18, in Services, in Strategic Asset Management (Vote/item 2906-1) for transactions costs arising from 2017-18 secondary share sale offer(s).
- ii) Directed that any underspending be returned to Treasury Board/Management Board of Cabinet and not be reallocated within the Ministry.

Internal Realignments

Approved the reallocation of resources between Ministry Administration and Strategic Asset Management to support the indigenous Engagement, with no financial impact on the Ministry's allocation.

In this regard, the Board approved:

- i) A reallocation of \$1,000 in 2017-18 to Strategic Asset Management Indigenous Engagement Transfer Payments (Vote/item 2906-1), offset from Services, in Strategic Asset Management (Vote/item 2906-1).

Ontario Rebate for Electricity Consumers

This initiative provides an 8% rebate equal to the provincial portion of HST to consumers eligible for the Regulated Price Plan (RPP) and other eligible consumers as defined by legislation – this includes about five million residential consumers, small businesses and farms.

In this regard, the Board:

- i) Approved the following multi-year resources for the program:

Financial Decisions	\$M	2017-18	2018-19	2019-20	2020-21
Operating Expense		939.0000	882.0000	882.0000	895.0000
Capital Expense		0.0000	0.0000	0.0000	0.0000
Total Expense		939.0000	882.0000	882.0000	895.0000
Operating Assets		0.0000			
Capital Assets		0.0000	0.0000	0.0000	0.0000

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ii) Noted the following multi-year capital resources:

Financial Decisions	\$M	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Capital Expense		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Capital Asset		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Operating Decisions

Operating Expense

Planning Allocation Adjustments

Ontario Rebate for Electricity Consumers

Approved increases in the Ministry's allocation for the Ontario Rebate for Electricity Consumers (OREC).

In this regard, the Board approved:

- i) Increases of \$1,006,000,000 in 2017-18, \$1,004,000,000 in 2018-19, and \$1,004,000,000 in 2019-20, \$1,004,000,000 in 2020-21, and on-going in Ontario Rebate for Electricity Consumers Transfer Payment, in Electricity Price Mitigation (Vote/item 2905-1).

Creating/re-naming Votes, Items, Transfer Payments

Approved the renaming of Vote/Item 2905-1, formerly Ontario Clean Energy Benefit, to be renamed Electricity Price Mitigation (Vote/Item 2905-1).

Internal Realignments

Approved the consolidating of various Transfer Payments under Electricity Price Mitigation (Vote 2905) within different items, to be under Electricity Price Mitigation (Vote/item 2905-1), as follows:

- i) Northern Ontario Energy Credit moves from (Vote/item 2905-2), to (Vote/item 2901-1)
- ii) Ontario Rebate for Electricity Consumers moves from (Vote/item 2905-3), to (Vote/item 2905-1)

Ontario Rebate for Electricity Consumers (OREC)

Approved decreases to the Planning Allocation Adjustments (see below) based on updated forecast.

In this regard, the Board:

- i) Approved decreases of \$67,000,000 in 2017-18, \$122,000,000 in 2018-19, \$122,000,000 in 2019-20, and \$109,000,000 in 2020-21, and on-going in Ontario

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Rebate for Electricity Consumers Transfer Payment, in Electricity Price Mitigation (Vote/item 2905-1).

- ii) Noted final OREC amounts of \$939,000,000 in 2017-18, \$882,000,000 in 2018-19, \$882,000,000 in 2019-20, \$895,000,000 in 2020-21.

Long-Term Energy Plan Program Initiatives

The group of Long-Term Energy Plan programs represent a small portion of the ministry's allocation but directly engages and impacts important ministry stakeholders. It is an important delivery mechanism to deliver on the Government's energy priorities, including:

- Supporting Ontario companies to develop, test, and commercialize the next generation of smart grid solutions through real-world demonstrations on Ontario's electricity system. This further solidifies Ontario's reputation as a global hub for smart grid technology, ensures Ontario energy consumers have one of the cleanest and most reliable electricity systems in the world, and gives them more control over their energy costs. It is a key component of the Long-Term Energy Plan, and supports green energy economic development and green jobs.
- Assisting community-based conservation planning and outreach, along with the delivery of conservation education initiatives to effect change in consumer behavior.
- Engaging energy industry stakeholders and groups in knowledge sharing, helping the broader public sector develop and implement conservation plans, and supporting the development of energy efficiency standards to be adopted by regulation.
- Support and encourage Indigenous community participation in the development of energy and conservation projects.
- Support the grid connection of remote Northwestern Ontario First Nation communities or explore other options to reduce diesel use where connection isn't economical.
- Providing immediate relief to electricity ratepayers by enhancing and broadening Electricity Social Programs and shifting from recovering costs from ratepayers, to being funded from government appropriations.

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In this regard, the Board:

- i) Approved the following multi-year resources for the program:

Financial Decisions	\$M	2017-18	2018-19	2019-20	2020-21
Operating Expense		502.4474	756.4474	832.4474	895.4474
Capital Expense		0.0000	0.0000	0.0000	0.0000
Total Expense		502.4474	756.4474	832.4474	895.4474
Operating Assets		0.0000			
Capital Assets		0.0000	0.0000	0.0000	0.0000

- ii) Noted the following multi-year capital resources:

Financial Decisions	\$M	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Capital Expense		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Capital Asset		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Operating Decisions

Creating/re-naming Votes, Items, Transfer Payments

Approved the creation of Transfer Payments Electricity Price Mitigation (Vote/item 2905-1) related to the Ontario Fair Hydro Plan.

In this regard, the Board approved creation of:

- On-Reserve First Nations Delivery Credit Transfer Payment under Electricity Price Mitigation (Vote/item (2905-1))
- Ontario Electricity Support Program Transfer Payment under Electricity Price Mitigation (Vote/item (2905-1))
- Rural or Remote Rate Protection Program Transfer Payment under Electricity Price Mitigation (Vote/item (2905-1))

Operating Expense

Ontario Fair Hydro Plan – Electricity Social Programs

Approved the following programs moving from recovering costs from electricity ratepayers, to being funded from voted appropriations, pending passage of enabling legislation.

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In this regard, the Board approved:

- i) Increases of \$344,000,000 in 2017-18, \$472,000,000 in 2018-19, \$484,000,000 in 2019-20, and \$497,000,000 in 2020-21 in Rural or Remote Rate Protection Program Transfer Payment, in Electricity Price Mitigation (Vote/Item 2905-1).
- ii) Increases of \$140,000,000 in 2017-18, \$261,000,000 in 2018-19, \$325,000,000 in 2019-20, and \$375,000,000 in 2020-21 in Ontario Electricity Support Program Transfer Payment, in Electricity Price Mitigation (Vote/Item 2905-1).
- iii) Increases of \$15,000,000 in 2017-18, \$20,000,000 in 2018-19, \$20,000,000 in 2019-20, and \$20,000,000 in 2020-21 in On-Reserve First Nations Delivery Credit Transfer Payment, in Electricity Price Mitigation (Vote/Item 2905-1).

Operating Assets

Approved the creation of an Operating Asset related to Ontario Fair Hydro Plan for Ontario Power Generation Share Purchases.

In this regard, the Board approved:

- i) An Operating Asset, \$1,100,000,000 in 2017-18, for investments, in Electricity Price Mitigation (Vote/Item 2905-5), for Ontario Power Generation share purchases.

Statutory Appropriations

Approved the following statutory appropriations:

- i) \$1,000 in 2017-18 and on-going in Energy Development and Management (Vote/Item 2902-S) for Bad Debt Expenses, under the Financial Administration Act.

Greenhouse Gas Reduction Account (GGRA)

Overnight Electric Vehicle Charging Initiative

Approved the Ministry of Energy to proceed with the implementation of the Overnight Electric Vehicle Charging Initiative, with funding of up to \$8,680,000 over four years to be drawn from the Greenhouse Gas Reduction Account, subject to the availability of cap and trade proceeds.

In this regard, the Board:

- i) Approved the creation of a new transfer payment line entitled Electric Vehicle Overnight Charging Rebate Program in the Energy Development and Management Program, Policy and Programs (Vote/Item 2902-1), and place it under executive control.
- ii) Approved the creation of a new recoveries line in the Energy Development and Management Program, Policy and Programs (Vote/Item 2902-1) for the purpose of recovering eligible costs from the Greenhouse Gas Reduction Account.

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- iii) Approved increases in operating expenses of \$2,150,000 in 2017-18, \$2,180,000 in 2018-19, \$1,850,000 in 2019-20 and \$2,500,000 in 2020-21 in the Electric Vehicle Overnight Charging Rebate Program Transfer Payment, and corresponding increases in recoveries, in the Energy Development and Management Program, Policy and Programs (Vote/Item 2902-1) for the Overnight Electric Vehicle Charging Initiative identified in the Climate Change Action Plan.
- iv) Placed 2017-18 funding on holdback pending:
- a) Completion of the evaluation by the Minister of the Environment and Climate Change (MOECC). In this regard:
 - 1) Directed the Ministry to submit the following information to the Ministry of the Environment and Climate Change by April 30, 2017 to enable the completion of the evaluation by the Minister of the Environment and Climate Change: detailed program design parameters, implementation timelines, delivery mechanisms and the estimated reduction in GHG emissions associated with program offerings.
 - b) A joint report back to Treasury Board/Management Board of Cabinet with the Ministry of the Environment and Climate Change to confirm the availability of proceeds from the cap and trade program.
 - v) Directed the Ministry to seek a recovery from the Greenhouse Gas Reduction Account through a submission to the Ministry of the Environment and Climate Change for eligible expenditures incurred in relation to the initiative.
 - vi) Directed the Ministry to work with MOECC to assess and confirm funding requirements for 2018-19 and beyond as part of the annual Greenhouse Gas Investment Plan.
 - vii) Directed the Ministry to report back through the 2018-19 Program Review, Renewal and Transformation process to request funding requirements in 2018-19 and beyond.
 - viii) Directed the Ministry to not enter into any agreements that will commit future year funding starting in 2018-19, without explicit approval of TB/MBC.
 - ix) Directed the Ministry to:
 - a) Work with MOECC to estimate, measure and verify greenhouse gas reductions.
 - b) Work with MOECC to:
 - 1) Submit to MOECC monthly, and report back to TB/MBC as part of the quarterly in-year expenditure management and reporting process, or as requested, on the status of implementation, including collaboration with stakeholders, spending to date, forecast spending by year-end, and estimated greenhouse gas reduction achieved.

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- 2) Develop and submit to MOECC monthly, and report back to TB/MBC as part of the quarterly in-year expenditure management and reporting process on performance outcomes, measurement details and methods, baseline and target values.
- c) Submit any other requested information to MOECC as required to support the completion of the MOECC Minister's evaluation, the development of standardized performance measures and the annual report on the implementation of the Climate Change Action Plan, as required under the Climate Change Mitigation and Low-carbon Economy Act, 2016.
- d) Develop a communications strategy in consultation with MOECC, Cabinet Office, Office of the Premier, Ministry of Finance and Treasury Board Secretariat prior to any announcements.

Energy Policy Development and Implementation

This program is responsible for developing Ontario's energy policy framework, which is central to the building of a strong and prosperous economy. It provides leadership and support to the energy sector to ensure clean, reliable, affordable and sustainable energy supply, transmission and distribution systems. The program supports energy conservation and efficiency, grid modernization, and the development of cleaner forms of energy. This program also oversees engagement and consultation with First Nations and Métis on provincial energy sector activities and projects while facilitating the participation of Aboriginal communities in renewable energy and transmission system developments.

In this regard, the Board:

- i) Approved the following multi-year resources for the program:

Financial Decisions	\$M	2017-18	2018-19	2019-20	2020-21
Operating Expense		21.0131	21.0131	21.0131	21.0131
Capital Expense		0.0020	0.0020	0.0020	0.0020
Total Expense		21.0151	21.0151	21.0151	21.0151
Operating Assets		0.0000			
Capital Assets		0.0010	0.0010	0.0010	0.0010

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

ii) Noted the following multi-year capital resources:

Financial Decisions	\$M	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Capital Expense		0.0020	0.0020	0.0020	0.0020	0.0020	0.0020
Capital Asset		0.0010	0.0010	0.0010	0.0010	0.0010	0.0010

Operating Decisions

Operating Expense

Approved the Ministry's assignment of its savings target..

In this regard, the Board approved:

- i) A decrease of \$1,930,600 in 2017-18 and on-going, in Services, in Policy and Programs, (Vote/item 2902-1).

Transfers between Ministries

Grants Ontario

Approved a transfer of funding to the Ministry of Government and Consumer Services to support base funding for the Grants Ontario system.

In this regard, the Board approved:

- i) A decrease \$50,000 in 2017-18 and on-going, in Services, in Energy Development and Management (Vote/Item 2902-1), fully offset by an increase in the Ministry of Government Services, Ontario Shared Services (Vote/Item 1811-5) to support base funding for the Grants Ontario system.

Transfer of Investment & Governance Secretariat

Approved the transfer of time limited FTEs (temporary) from the Ministry of Energy to the Ministry of Finance for the Investment & Governance Secretariat.

In this regard, the Board Approved:

- i) The permanent inter-ministry transfer of five temporary FTEs in 2017-18 and 2018-19 only from the Ministry of Energy to the Ministry of Finance to support the Investment and Governance Secretariat.
- i) Decreases of \$930,000 in 2017-18 and \$930,000 in 2018-19 only, including \$580,000 in Salaries and Wages in each year, in the various standard accounts, in Energy Development and Management (Vote/Item 2902-1).

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

Other FTEs Decisions:

The Board approved the following FTE changes:

In this regard,

- ii) Approved a temporary inter-ministry transfer of 2 FTEs in 2017-18 only from the Ministry of Energy to the Ministry of Government and Consumer Services to support the Energy and Water Reporting and Benchmarking (EWRB) Project.
- iii) Directed the Ministry to manage the request related to Electricity Price Mitigation, for 4 permanent FTEs in 2017-18 and ongoing from within its current FTE allocation.

Electricity Market Operations & System Planning (Delivered by the Independent Electricity System Operator)

Effective January 1, 2015, the Ontario Power Authority (OPA) and IESO were merged into one single entity known as the IESO. The merger is expected to achieve greater agency efficiency for the benefits of ratepayers. The IESO balances the supply and demand for electricity in Ontario and directs its flow across the province's transmission lines. The new IESO continues the responsibilities of the OPA after the merger in 2015.

The key areas of focus are coordinating conservation efforts across the province, planning the power system and ensuring the development of the needed generation sources. While the IESO is consolidated with the Ministry of Energy, the government does not fund the IESO. Instead, the IESO recovers all its costs through an annual usage fee approved by the Ontario Energy Board and charged to electricity rate payers such that its expenses are fully offset from the electricity rate base.

In this regard, the Board:

- i) Approved the following multi-year resources for the program:

Financial Decisions	\$M	2017-18	2018-19	2019-20	2020-21
Operating Expense		196.3478	200.007	202.4266	202.4266
Capital Expense		22.0139	22.9235	23.3268	23.3268
Total Expense		218.3617	222.9305	225.7534	225.7534
Operating Assets		0.0000			
Capital Assets		0.0000	0.0000	0.0000	0.0000

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

ii) Noted the following multi-year capital resources:

Financial Decisions	\$M	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Capital Expense		23.3268	23.3268	23.3268	23.3268	23.3268	23.3268
Capital Asset		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Operating Decisions

Consolidation Updates

Approved updated consolidation forecasts for Independent Electricity System Operator.

In this regard, the Board noted:

- Increases of \$1,326,900 in 2017-18, \$6,039,600 in 2018-19, \$8,459,200 in 2019-20, of \$8,459,200 in 2020-21 in the Independent Electricity System Operator.

Capital Decisions

Consolidation Updates

Received updated consolidation forecasts for Independent Electricity System Operator.

In this regard, the Board noted:

- Increases of \$1,181,800 in 2017-18, \$3,072,400 in 2018-19, \$7,075,700 in 2019-20, \$7,075,700 in 2020-21, and \$7,075,700 in each of 2021-22, 2022-23, 2023-24, 2024-25, 2025-26 and 2026-27, in the Independent Electricity System Operator capital consolidation to reflect updated amortization forecast.

Electricity and Natural Gas Sector Regulation (Delivered by the Ontario Energy Board)

The Ontario Energy Board (OEB) oversees the Province's electricity and natural gas sectors through effective, fair and transparent regulation and in accordance with the objectives set out in the governing statutory framework. Its mission is to promote a viable, sustainable and efficient energy sector that serves the public interest and assists consumers to obtain reliable energy services at reasonable cost. Key functions include:

- Set gas and electricity rates and prices;
- Monitor the financial and operating performance of natural gas and electrical utilities;
- Provide consumers with the information they need to better understand energy matters;
- Protect energy consumers' interests; and
- Develop regulatory policy to meet challenges in the sector.

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

While the OEB is consolidated with the Ministry of Energy, the government does not fund the OEB. Instead, the OEB is self-funded and collects its revenue requirement from the entities that it regulates such that its expenses are fully offset by the electricity rate base.

In this regard, the Board:

i) Approved the following multi-year resources for the program:

Financial Decisions	\$M	2017-18	2018-19	2019-20	2020-21
Operating Expense		44.514	44.704	44.704	44.704
Capital Expense		1.2238	1.3215	1.2861	0.7625
Total Expense		45.7378	46.0255	45.9901	45.4665
Operating Assets		0.0000			
Capital Assets		0.0000	0.0000	0.0000	0.0000

ii) Noted the following multi-year capital resources:

Financial Decisions	\$M	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Capital Expense		0.7625	0.7625	0.7625	0.7625	0.7625	0.7625
Capital Asset		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Operating Decisions

Consolidation Updates

Approved updated consolidation forecasts for Ontario Energy Board.

In this regard, the Board noted:

- i) Increases of \$6,499,900 in 2017-18, \$6,400,000 in 2018-19, \$6,239,000 in 2019-20, and \$6,240,000 in 2020-21 in the Ontario Energy Board operating consolidation.

Capital Decisions

Consolidation Updates

Received updated consolidation forecasts for Ontario Energy Board.

In this regard, the Board noted:

- i) Decreases of \$160,300 in 2017-18, \$160,400 in 2018-19, and increases of \$100 in 2019-20, \$53,300 in 2020-21, and \$237,500 in each of 2021-22, 2022-23,

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

2023-24, 2024-25 and 2025-26 in the Ontario Energy Board capital consolidation to reflect updated amortization forecast.

Northern Ontario Energy Credit Program (TP)

The Northern Ontario Energy Credit (NOEC) was introduced in the 2010 Budget. The Northern Ontario Energy Credit helps low-to-moderate income individuals and families living in Northern Ontario with their home energy costs, which are often higher in the North due to more severe winters. For the 2014-15 benefit year, qualifying individuals can receive up to \$148 and qualifying families (including single parents) can receive up to \$227.

The NOEC is a tax credit; its allocation was transferred to ENERGY in 2012 Budget as a result of presentation change in compliance with the new Public Sector Accounting Board (PSAB) standard to better reflect sector costs by ministry. The Ministry of Finance retains policy and legislative authority over NOEC and continues to coordinate program delivery and support activities.

In this regard, the Board:

- i) Approved the following multi-year resources for the program:

Financial Decisions	\$M	2017-18	2018-19	2019-20	2020-21
Operating Expense		26.0000	26.0000	26.0000	26.0000
Capital Expense		0.0000	0.0000	0.0000	0.0000
Total Expense		26.0000	26.0000	26.0000	26.0000
Operating Assets		0.0000			
Capital Assets		0.0000	0.0000	0.0000	0.0000

- ii) Noted the following multi-year capital resources:

Financial Decisions	\$M	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Capital Expense		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Capital Asset		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

Ministry Admin (Minister's Office, Deputy Minister's Office)

Ministry administration for the Ministry's Minister Office and Deputy Minister Office.

In this regard, the Board:

- i) Approved the following multi-year resources for the program:

Financial Decisions	\$M	2017-18	2018-19	2019-20	2020-21
Operating Expense		2.5689	2.5689	2.5689	2.5689
Capital Expense		0.0000	0.0000	0.0000	0.0000
Total Expense		2.5689	2.5689	2.5689	2.5689
Operating Assets		0.0000			
Capital Assets		0.0000	0.0000	0.0000	0.0000

- ii) Noted the following multi-year capital resources:

Financial Decisions	\$M	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Capital Expense		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Capital Asset		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Operating Decisions

Statutory Appropriations

Approved the following statutory appropriations:

- i) \$64,014 in 2017-18 in 2017-18 and on-going in Ministry Administration (Vote/Item 2901-S) for Minister's and Parliamentary Assistant's Salary, under the Executive Council Act.

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

Ministry Admin (Corporate Services Division)

Ministry administration for the Ministry's corporate services.

In this regard, the Board:

- i) Approved the following multi-year resources for the program:

Financial Decisions	\$M	2017-18	2018-19	2019-20	2020-21
Operating Expense		5.2118	5.2118	5.2118	5.2118
Capital Expense		0.0000	0.0000	0.0000	0.0000
Total Expense		5.2118	5.2118	5.2118	5.2118
Operating Assets		0.0000			
Capital Assets		0.0000	0.0000	0.0000	0.0000

- ii) Noted the following multi-year capital resources:

Financial Decisions	\$M	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Capital Expense		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Capital Asset		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Operating Decisions

Transfers between Ministries

IT Cluster Rationalization

Approved a transfer of funding to the Ministry of Government Services to support client ministry's consumption of services/costs.

In this regard, the Board approved:

- i) A decrease of \$9,700 in 2017-18 and on-going in Services, in Ministry Administration (Vote/item 2901-1), fully offset by an increase in the Ministry of Government Services.

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

Ministry Admin (Communication Services Branch)

Ministry administration for the Ministry's communications services.

In this regard, the Board:

- i) Approved the following multi-year resources for the program:

Financial Decisions	\$M	2017-18	2018-19	2019-20	2020-21
Operating Expense		4.1036	4.0886	4.0886	4.0886
Capital Expense		0.0000	0.0000	0.0000	0.0000
Total Expense		4.1036	4.0886	4.0886	4.0886
Operating Assets		0.0000			
Capital Assets		0.0000	0.0000	0.0000	0.0000

- ii) Noted the following multi-year capital resources:

Financial Decisions	\$M	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Capital Expense		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Capital Asset		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Operating Decisions

Transfers between Ministries

Approved the fiscally neutral transfer of Bulk Media funding from Ministry of Energy to Treasury Board Secretariat.

In this regard, the Board approved:

- i) A decrease of \$15,000 in 2017-18 and ongoing in Services, in Ministry Administration (Vote/Item 2905-1) offset by a corresponding increase in Treasury Board Secretariat.

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

Ministry Admin (Legal Services Branch)

Ministry administration for the Ministry's legal services.

In this regard, the Board:

- i) Approved the following multi-year resources for the program:

Financial Decisions	\$M	2017-18	2018-19	2019-20	2020-21
Operating Expense		3.2549	3.2549	3.2549	3.2549
Capital Expense		0.0000	0.0000	0.0000	0.0000
Total Expense		3.2549	3.2549	3.2549	3.2549
Operating Assets		0.0000			
Capital Assets		0.0000	0.0000	0.0000	0.0000

- ii) Noted the following multi-year capital resources:

Financial Decisions	\$M	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Capital Expense		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Capital Asset		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Operating Decisions

The Board approved the following FTE change:

- i) Approved a temporary inter-ministry transfer of 1 FTE in 2017-18 only from the Ministry of Energy to the Ministry of the Attorney General for Legal Services support.

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

V) NON-TAX REVENUE

Approved the Ministry's non-tax revenues as detailed in Attachment 10 – Non-Tax Revenue Decisions.

Ministry – Other Revenue

Received updated forecast for Ministry – Other Revenue related to asset optimization – broadening Hydro One ownership.

In this regard, the Board noted:

- i) Noted total Other Revenues of \$1,635,632,400 in 2017-18, \$6,544,600 in 2018-19, negative (\$215,026,800) in 2019-20, and negative (\$216,613,100) in 2020-21.

Revenue Consolidated Agencies

Received updated consolidation forecasts for consolidated agencies (Ontario Energy Board, and the Independent Electricity System Operator).

In this regard, the Board noted:

- i) Noted total Other Revenues of \$267,540,400 in 2017-18, \$272,465,800 in 2018-19, \$275,306,200 in 2019-20, and \$274,782,600 in 2020-21.

Revenue Government Business Enterprises

Received updated consolidation forecasts for government business enterprises (Ontario Power Generation, and Hydro One).

In this regard, the Board noted:

- i) Noted total Other Revenues of \$616,901,400 in 2017-18, \$1,293,950,300 in 2018-19, \$1,228,741,500 in 2019-20, and \$1,717,309,400 in 2020-21.

VI) FTE SUMMARY

The Board approved FTE changes as detailed in Attachment 11 – FTE Impact Summary.

VII) INTERIM PAYMENTS FROM THE CONSOLIDATED REVENUE FUND – N/A

VIII) REPORT BACKS – Pending

IX) HOLDBACKS – N/A

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

X) HOUSEKEEPING ADJUSTMENTS - GREENHOUSE GAS REDUCTION ACCOUNT

Ministry of Energy,

- i) Approved the creation of the following reclassification adjustment lines:
 - a) Operating expense adjustment – Greenhouse Gas Reduction Account reclassification.
- ii) Noted the following reclassification adjustment amounts:
 - a) \$2,150,000 in 2017-18, \$2,180,000 in 2018-19, \$1,850,000 in 2019-20, and \$2,600,000 in 2020-21 in Operating expense adjustment – Greenhouse Gas Reduction Account reclassification.

XI) EXECUTIVE CONTROLS

The Board approved redeploying underspending within Transfer Payments under Electricity Price Mitigation (Vote/item 2905-1) to address pressures elsewhere in Transfer Payments within Electricity Price Mitigation (Vote/item 2905-1).

The Board directed that no funding from within Electricity Price Mitigation (Vote/item 2905-1) is to be redeployed within the Ministry outside of Electricity Price Mitigation (Vote/item 2905-1).

XII) CAPITAL PRE-COMMITMENTS – N/A

XIII) MAJOR PUBLIC INFRASTRUCTURE PROJECTS – N/A

Ministry of Energy

2017-18 Program Review, Renewal and Transformation Minuted Decisions

XIV) ATTACHMENTS

Details of the above decisions are provided in the following Attachments:

- Attachment 1 Ministry Program Report – Operating Expense
- Attachment 2 Ministry Program Report – Capital Expense
- Attachment 3 Expenditure Monitoring Summary – Operating Expense
- Attachment 4 Expenditure Monitoring Summary – Operating Assets
- Attachment 5 Expenditure Monitoring Summary – Capital Expense
- Attachment 6 Expenditure Monitoring Summary – Capital Assets
- Attachment 7 Transfer Payment Summary
- Attachment 8 Section 15 - Interim Payment Authority – N/A
- Attachment 9 Non-Tax Revenue Summary
- Attachment 10 Non-Tax Revenue Decisions
- Attachment 11 FTE Impact Summary
- Attachment 12 Report Backs
- Attachment 13 Holdbacks
- Attachment 14 Executive Controls
- Attachment 15 Capital Vote Item Standard Account Activity (VISA) Ten Year Report
- Attachment 16 Capital Pre-Commitment Report – N/A
- Attachment 17 Major Public Infrastructure Projects – N/A

Operating Expense

	Budget 2017-18	Budget 2018-19	Budget 2019-20	Budget 2020-21
Energy	2,026.6115	2,017.4907	2,025.5803	2,102.2303
*UNASSIGNED PROGRAM	2.1747	2.2047	1.8747	2.5247
D0046422 - ENE: GGRA Adjustment: EV Overnight Charging Rebate Program	2.1500	2.1800	1.8500	2.5000
D0046689 - Breakdown: Prior Approvals	0.0247	0.0247	0.0247	0.0247
Ministry Unassigned Savings Target	0.0000	0.0000	0.0000	0.0000
D0034770 - Base - Operating Expense - \$	(1.9822)	(1.9822)	(1.9822)	(1.9822)
D0042333 - ENE: TPAM Adj to Savings Target	0.0516	0.0516	0.0516	0.0516
D0042979 - ENE: Ministry Savings Target	1.9306	1.9306	1.9306	1.9306
Electricity and Natural Gas Sector Regulation (Delivered by the OEB)	44.5140	44.7040	44.7040	44.7040
D0034770 - Base - Operating Expense - \$	38.0141	38.3040	38.4641	38.4640
D0042543 - ENE: Consolidation Adjustment - Ontario Energy Board	5.4121	6.4000	6.2399	6.2400
D0043775 - ENE: Consolidation - OEB Amt no Rev offset	1.0878			
Strategic Asset Management & Transformation	280.0000	70.0000	0.0000	
D0034770 - Base - Operating Expense - \$	70.0000	70.0000		
D0039065 - MENE: First Nations H1 Ownership	15.0000	15.0000	15.0000	
D0042437 - ENE: Accel H1 Share Sale in 17-18	30.0000			
D0042460 - ENE: Transfer Payment to First Nations	30.0000	(15.0000)	(15.0000)	
D0042465 - ENE: First Nations Conferred Benefit Amount - H1	135.0000			
Electricity Market Operations & System Planning (Delivered by the IESO)	196.3478	200.0070	202.4266	202.4266
D0034770 - Base - Operating Expense - \$	195.0209	193.9674	193.9674	193.9674
D0042558 - ENE: Consolidation Adjustment - Independent Electricity System Operator	1.3269	6.0396	8.4592	8.4592
Energy Policy Development and Implementation	21.0131	21.0131	21.0131	21.0131
D0034770 - Base - Operating Expense - \$	23.2687	23.2687	22.9937	22.9937
D0034890 - Rollover D0028702: ENERGY - 5 new FTEs for the Investment and Governance Secretariat	0.6550	0.6550		
D0042340 - ENE: TPAM - Grants Ontario Funding Model Transfer	(0.0500)	(0.0500)	(0.0500)	(0.0500)
D0042979 - ENE: Ministry Savings Target	(1.9306)	(1.9306)	(1.9306)	(1.9306)
D0045001 - MOF: Transfer of I & G Secretariat from Energy	(0.9300)	(0.9300)		

Operating Expense

	Budget 2017-18	Budget 2018-19	Budget 2019-20	Budget 2020-21
Energy	2,026.6115	2,017.4907	2,025.5803	2,102.2303
Long-Term Energy Plan Program Initiatives (TP)	502.4474	756.4474	832.4474	895.4474
D0034770 - Base - Operating Expense - \$	3.4474	3.4474	3.4474	3.4474
D0045900 - ENE: Electricity Price Mitigation Programs	565.0000	753.0000	829.0000	892.0000
D0046379 - ENE: Electricity Price Mitigation Forecast Update	(66.0000)			
Ministry Admin (Communication Services Branch)	4.0886	4.0886	4.0886	4.0886
D0034770 - Base - Operating Expense - \$	4.1186	4.1186	4.1186	4.1186
D0039713 - TBS: Bulk Media Buy Transfers Out-years	(0.0150)	(0.0150)	(0.0150)	(0.0150)
D0046689 - Breakdown: Prior Approvals	(0.0150)	(0.0150)	(0.0150)	(0.0150)
Ministry Admin (Corporate Services Division)	5.2021	5.2021	5.2021	5.2021
D0034770 - Base - Operating Expense - \$	6.4877	5.2215	5.2215	5.2215
D0036685 - Rollover D0029970: Transfer from Energy to MEDEI	(1.2662)			
D0041166 - [R 2017] MOI/MEDG/MRIS/ENERGY/MGCS to MGCS Transfer for IT-Rationalization Initiatives	(0.0097)	(0.0097)	(0.0097)	(0.0097)
D0046689 - Breakdown: Prior Approvals	(0.0097)	(0.0097)	(0.0097)	(0.0097)
Ministry Admin (Legal Services Branch)	3.2549	3.2549	3.2549	3.2549
D0034770 - Base - Operating Expense - \$	3.2549	3.2549	3.2549	3.2549
Ministry Admin (MO, DMO)	2.5689	2.5689	2.5689	2.5689
D0034770 - Base - Operating Expense - \$	2.5689	2.5689	2.5689	2.5689
Northern Ontario Energy Credit Program (TP)	26.0000	26.0000	26.0000	26.0000
D0034770 - Base - Operating Expense - \$	26.0000	26.0000	26.0000	26.0000
Ontario Rebate for Electricity Consumers Program (TP)	939.0000	882.0000	882.0000	895.0000
D0039520 - ENE: Electricity Price Mitigation	1,006.0000	1,004.0000	1,004.0000	1,004.0000
D0046380 - ENE: 8% Rebate for Electricity Consumers Forecast Update	(67.0000)	(122.0000)	(122.0000)	(109.0000)

Capital Expense

	Budget 2017-18	Budget 2018-19	Budget 2019-20	Budget 2020-21	Budget 2021-22	Budget 2022-23	Budget 2023-24	Budget 2024-25	Budget 2025-26	Budget 2026-27
Energy	23.2397	24.2470	24.6149	24.0913	24.0913	24.0913	24.0913	24.0913	24.0913	24.0913
Electricity and Natural Gas Sector Regulation (Delivered by the OEB)	1.2238	1.3215	1.2861	0.7625	0.7625	0.7625	0.7625	0.7625	0.7625	0.7625
D0034772 - Base - Capital Expense - \$	1.3841	1.4819	1.2860	0.7092	0.5250	0.5250	0.5250	0.5250	0.5250	0.5250
D0042543 - ENE: Consolidation Adjustment - Ontario Energy Board	(0.1603)	(0.1604)	0.0001	0.0533	0.2375	0.2375	0.2375	0.2375	0.2375	0.2375
Electricity Market Operations & System Planning (Delivered by the IESO)	22.0159	22.9235	23.3268	23.3268	23.3268	23.3268	23.3268	23.3268	23.3268	23.3268
D0034772 - Base - Capital Expense - \$	20.8321	19.8511	16.2511	16.2511	16.2511	16.2511	16.2511	16.2511	16.2511	16.2511
D0042558 - ENE: Consolidation Adjustment - Independent Electricity System Operator	1.1818	0.0724	7.0757	7.0757	7.0757	7.0757	7.0757	7.0757	7.0757	7.0757
Energy Policy Development and Implementation	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020
D0034772 - Base - Capital Expense - \$	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020

**Expenditure Monitoring
Ministry of Energy
Operating Expense
Budget 2017-18**
(\$ Millions)

Attachment 3

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
Energy Vote-Items										
2901-Ministry Administration Program										
2901-01-OE Ministry Administration										
D0034770 Base - Operating Expense - \$	7.7170	0.9538	0.3127	11.3864	0.3436	-	-	(4.3534)	-	16.3661
D0036685 Transfer from Energy to MEDEL	(0.9163)	(0.1165)	-	(0.2399)	-	-	-	-	-	(1.2662)
D0039713 TBS: Bulk Media Buy Transfers Out-years	-	-	-	(0.0150)	-	-	-	-	-	(0.0150)
D0041166 MGCS: GSIC IT-Rationalization Transfers	-	-	-	(0.0097)	-	-	-	-	-	(0.0097)
D0046689 Breakdown: Prior Approvals	-	-	-	-	-	-	-	-	-	-
D0047362 ENERGY: Clearing N/A in PRRT Programs	-	-	-	-	-	-	-	-	-	-
2901-01-OE Ministry Administration	6.8007	0.8498	0.3127	11.1218	0.3436	-	-	(4.3534)	-	15.0752
2901-16 Statutory Appropriations										
D0034770 Base - Operating Expense - \$	0.0640	-	-	-	-	-	-	-	-	0.0640
2901-16 Statutory Appropriations	0.0640	-	-	-	-	-	-	-	-	0.0640
2901-Ministry Administration Program	6.8647	0.8498	0.3127	11.1218	0.3436	-	-	(4.3534)	-	15.1392
2902-Energy Development and Management										
2902-01 Policy and Programs										
D0034770 Base - Operating Expense - \$	12.3142	1.4979	0.3850	8.7580	0.3126	3.4474	-	-	-	26.7151
D0034890 ENERGY - 5 new FTEs for the Investment and Governance Sec	0.5800	0.0750	-	-	-	-	-	-	-	0.6550
D0037476 Specifying One Time /Time Limited Expense - Energy	-	-	-	-	-	-	-	-	-	-
D0042470 ENE: 8% Rebate Admin - Perm 4 FTE and Funding	-	-	-	-	-	-	-	-	-	-
D0042979 ENE: Ministry Savings Target	-	-	-	(1.9306)	-	-	-	-	-	(1.9306)
D0045001 MOF: Transfer of I & G Secretariat from Energy	(0.5800)	(0.0750)	-	(0.2750)	-	-	-	-	-	(0.9300)
D0045901 ENE: Affordability Fund	-	-	-	-	-	-	-	-	-	-
D0042340 ENE: TPAM - Grants Ontario Funding Model Transfer	-	-	-	(0.0500)	-	-	-	-	-	(0.0500)
D0042201 ENE GGRA Request: EV Overnight Charging Rebate Program	-	-	-	-	-	2.1500	-	(2.1500)	-	-
2902-01 Policy and Programs	12.3142	1.4979	0.3850	6.5024	0.3126	5.5974	-	(2.1500)	-	24.4595
2902-19 Statutory Appropriations										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	0.0010	-	-	0.0010
2902-19 Statutory Appropriations	-	-	-	-	-	-	0.0010	-	-	0.0010
2902-Energy Development and Management	12.3142	1.4979	0.3850	6.5024	0.3126	5.5974	0.0010	(2.1500)	-	24.4605
2905-Electricity Price Mitigation										
2905-01 Electricity Price Mitigation Programs										
D0045900 ENE: Electricity Price Mitigation Programs	-	-	-	-	-	565.0000	-	-	-	565.0000
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	1,032.0000	-	-	-	1,032.0000

**Expenditure Monitoring
Ministry of Energy
Operating Expense
Budget 2017-18**
(\$ Millions)

Attachment 3

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
D0046379 ENE: Electricity Price Mitigation Forecast Update	-	-	-	-	-	(66.0000)	-	-	-	(66.0000)
D0046380 ENE: 8% Rebate for Electricity Consumers Forecast Update	-	-	-	-	-	(67.0000)	-	-	-	(67.0000)
2905-01 Electricity Price Mitigation Programs	-	-	-	-	-	1,464.0000	-	-	-	1,464.0000
2905-02 Northern Ontario Energy Credit										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	26.0000	-	-	-	26.0000
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	(26.0000)	-	-	-	(26.0000)
2905-02 Northern Ontario Energy Credit	-	-	-	-	-	-	-	-	-	-
2905-03 Ontario Rebate for Electricity Consumers										
D0039520 ENE: Electricity Price Mitigation	-	-	-	-	-	1,006.0000	-	-	-	1,006.0000
D0042468 ENE: Updated Forecast 8% Electricity Rebate	-	-	-	-	-	-	-	-	-	-
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	(1,006.0000)	-	-	-	(1,006.0000)
2905-03 Ontario Rebate for Electricity Consumers	-	-	-	-	-	-	-	-	-	-
2905-Electricity Price Mitigation	-	-	-	-	-	1,464.0000	-	-	-	1,464.0000
2906-Strategic Asset Management										
2906-01 Strategic Asset Management and Transformation										
D0034770 Base - Operating Expense - \$	-	-	-	70.0000	-	-	-	-	-	70.0000
D0037476 Specifying One Time /Time Limited Expense - Energy	-	-	-	-	-	-	-	-	-	-
D0042437 ENE: Accel H1 Share Sale in 17-18	-	-	-	30.0000	-	-	-	-	-	30.0000
D0042460 ENE: Transfer Payment to First Nations	-	-	-	-	-	45.0000	-	-	-	45.0000
D0042465 ENE: First Nations Conferred Benefit Amount - H1	-	-	-	-	-	135.0000	-	-	-	135.0000
D0046316 ENE: Wrap-up - \$1,000 Placeholder for new TP 2906	-	-	-	(0.0010)	-	0.0010	-	-	-	-
2906-01 Strategic Asset Management and Transformation	-	-	-	99.9990	-	180.0010	-	-	-	280.0000
2906-Strategic Asset Management	-	-	-	99.9990	-	180.0010	-	-	-	280.0000
29UN-Account Type										
29UN-UO Unspecified Operating										
D0039065 MENE: First Nations H1 Ownership	-	-	-	-	-	-	15.0000	-	-	15.0000
D0042460 ENE: Transfer Payment to First Nations	-	-	-	-	-	-	(15.0000)	-	-	(15.0000)
29UN-UO Unspecified Operating	-	-	-	-	-	-	-	-	-	-
29UN-Account Type	-	-	-	-	-	-	-	-	-	-
2959-Operating Savings Target										
2959-01 Operating Savings Target										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	-	(1.9306)	(0.0516)	(1.9822)
D0042979 ENE: Ministry Savings Target	-	-	-	-	-	-	-	1.9306	-	1.9306

**Expenditure Monitoring
Ministry of Energy
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Attachment 3

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
D0042333 ENE: Adj to TPAM Savings Target	-	-	-	-	-	-	-	-	0.0516	0.0516
2959-01 Operating Savings Target	-	-	-	-	-	-	-	-	-	-
2959-Operating Savings Target	-	-	-	-	-	-	-	-	-	-
Energy Vote-Items	19.1789	2.3477	0.6977	117.6232	0.6562	1,649.5984	0.0010	(6.5034)	-	1,783.5997
Energy Consolidations										
29CO-Consolidations Adj. (Operating)										
29CO-01 Consolidation Adj. - Independent Electricity System Operator										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	195.0209	-	-	195.0209
D0042558 ENE: Consolidation Adjustment - IESO	4.4746	(1.1589)	(0.0021)	(1.3142)	(0.1481)	-	(0.5244)	-	-	1.3269
29CO-01 Consolidation Adj. - Independent Electricity System Operator	4.4746	(1.1589)	(0.0021)	(1.3142)	(0.1481)	-	194.4965	-	-	196.3478
29CO-02 Consolidation Adjustment - Ontario Energy Board										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	38.0141	-	-	38.0141
D0043775 ENE: Consolidation - OEB Amt no Rev offset	-	-	-	1.0878	-	-	-	-	-	1.0878
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	(0.0003)	0.0003	0.1950	6.2172	(0.0001)	-	-	-	-	5.4121
29CO-02 Consolidation Adjustment - Ontario Energy Board	(0.0003)	0.0003	0.1950	6.3050	(0.0001)	-	38.0141	-	-	44.5140
29CO-30 Operating expense adjustment Greenhouse Gas Reduction Account										
D0046422 ENE: GGRA Adjustment: EV Overnight Charging Rebate Prog.	-	-	-	-	-	-	2.1500	-	-	2.1500
29CO-30 Operating expense adjustment Greenhouse Gas Reduction Account	-	-	-	-	-	-	2.1500	-	-	2.1500
29CO-Consolidations Adj. (Operating)	4.4743	(1.1586)	0.1929	4.9908	(0.1482)	-	234.6606	-	-	243.0118
Energy Consolidations	4.4743	(1.1586)	0.1929	4.9908	(0.1482)	-	234.6606	-	-	243.0118
Energy Consolidated	23.6532	1.1891	0.8906	122.6140	0.5080	1,649.5984	234.6616	(6.5034)	-	2,026.6115

**Expenditure Monitoring
Ministry of Energy
Operating Expense
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(\$ Millions)

Attachment 3

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
Energy Vote-Items										
2901-Ministry Administration Program										
2901-01-OE Ministry Administration										
D0034770 Base - Operating Expense - \$	6.8007	0.8498	0.3127	11.1465	0.3436	-	-	(4.3534)	-	15.0999
D0039713 TBS: Bulk Media Buy Transfers Out-years	-	-	-	(0.0150)	-	-	-	-	-	(0.0150)
D0041166 MGCS: GSIC IT-Rationalization Transfers	-	-	-	(0.0097)	-	-	-	-	-	(0.0097)
D0046689 Breakdown: Prior Approvals	-	-	-	-	-	-	-	-	-	-
D0047362 ENERGY: Clearing N/A in PRRT Programs	-	-	-	-	-	-	-	-	-	-
2901-01-OE Ministry Administration	6.8007	0.8498	0.3127	11.1218	0.3436	-	-	(4.3534)	-	15.0752
2901-16 Statutory Appropriations										
D0034770 Base - Operating Expense - \$	0.0640	-	-	-	-	-	-	-	-	0.0640
2901-16 Statutory Appropriations	0.0640	-	-	-	-	-	-	-	-	0.0640
2901-Ministry Administration Program	6.8647	0.8498	0.3127	11.1118	0.3436	-	-	(4.3534)	-	15.1392
2902-Energy Development and Management										
2902-01 Policy and Programs										
D0034770 Base - Operating Expense - \$	12.3142	1.4979	0.3850	8.758	0.3126	3.4474	-	-	-	26.7151
D0034890 ENERGY - 5 new FTEs for the Investment and Governance Sec	0.5800	0.0750	-	-	-	-	-	-	-	0.6550
D0037476 Specifying One Time /Time Limited Expense - Energy	-	-	-	-	-	-	-	-	-	-
D0042470 ENE: 8% Rebate Admin - Perm 4 FTE and Funding	-	-	-	-	-	-	-	-	-	-
D0042979 ENE: Ministry Savings Target	-	-	-	(1.9306)	-	-	-	-	-	(1.9306)
D0045001 MOF: Transfer of I & G Secretariat from Energy	(0.5800)	(0.0750)	-	(0.2750)	-	-	-	-	-	(0.9300)
D0045901 ENE: Affordability Fund	-	-	-	-	-	-	-	-	-	-
D0042340 ENE: TPAM - Grants Ontario Funding Model Transfer	-	-	-	(0.0500)	-	-	-	-	-	(0.0500)
D0042201 ENE GGRA Request: EV Overnight Charging Rebate Program	-	-	-	-	-	2.1800	-	(2.1800)	-	-
2902-01 Policy and Programs	12.3142	1.4979	0.3850	6.5024	0.3126	5.6274	-	(2.1800)	-	24.4595
2902-19 Statutory Appropriations										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	0.0010	-	-	0.0010
2902-19 Statutory Appropriations	-	-	-	-	-	-	0.0010	-	-	0.0010
2902-Energy Development and Management	12.3142	1.4979	0.3850	6.5024	0.3126	5.6274	0.0010	(2.1800)	-	24.4605
2905-Electricity Price Mitigation										
2905-01 Electricity Price Mitigation Programs										
D0045900 ENE: Electricity Price Mitigation Programs	-	-	-	-	-	753.0000	-	-	-	753.0000
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	1,030.0000	-	-	-	1,030.0000
D0046380 ENE: 8% Rebate for Electricity Consumers Forecast Update	-	-	-	-	-	(122.0000)	-	-	-	(122.0000)

**Expenditure Monitoring
Ministry of Energy
Operating Expense
Budget 2018-19**
(\$ Millions)

Attachment 3

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
2905-01 Electricity Price Mitigation Programs	-	-	-	-	-	1,661.0000	-	-	-	1,661.0000
2905-02 Northern Ontario Energy Credit										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	26.0000	-	-	-	26.0000
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	(26.0000)	-	-	-	(26.0000)
2905-02 Northern Ontario Energy Credit	-	-	-	-	-	-	-	-	-	-
2905-03 Ontario Rebate for Electricity Consumers										
D0039520 ENE: Electricity Price Mitigation	-	-	-	-	-	1,004.0000	-	-	-	1,004.0000
D0042468 ENE: Updated Forecast 8% Electricity Rebate	-	-	-	-	-	-	-	-	-	-
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	(1,004.0000)	-	-	-	(1,004.0000)
2905-03 Ontario Rebate for Electricity Consumers	-	-	-	-	-	-	-	-	-	-
2905-Electricity Price Mitigation	-	-	-	-	-	1,661.0000	-	-	-	1,661.0000
2906-Strategic Asset Management										
2906-01 Strategic Asset Management and Transformation										
D0034770 Base - Operating Expense - \$	-	-	-	70.0000	-	-	-	-	-	70.0000
D0037476 Specifying One Time /Time Limited Expense - Energy	-	-	-	-	-	-	-	-	-	-
2906-01 Strategic Asset Management and Transformation	-	-	-	70.0000	-	-	-	-	-	70.0000
2906-Strategic Asset Management	-	-	-	70.0000	-	-	-	-	-	70.0000
29UN-Account Type										
29UN-UO Unspecified Operating										
D0039065 MENE: First Nations H1 Ownership	-	-	-	-	-	-	15.0000	-	-	15.0000
D0042460 ENE: Transfer Payment to First Nations	-	-	-	-	-	-	(15.0000)	-	-	(15.0000)
29UN-UO Unspecified Operating	-	-	-	-	-	-	-	-	-	-
29UN-Account Type	-	-	-	-	-	-	-	-	-	-
2959-Operating Savings Target										
2959-01 Operating Savings Target										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	-	(1.9306)	(0.0516)	(1.9822)
D0042979 ENE: Ministry Savings Target	-	-	-	-	-	-	-	1.9306	-	1.9306
D0042333 ENE: Adj to TPAM Savings Target	-	-	-	-	-	-	-	-	0.0516	0.0516
2959-01 Operating Savings Target	-	-	-	-	-	-	-	-	-	-
2959-Operating Savings Target	-	-	-	-	-	-	-	-	-	-
Energy Vote-Items	19.1789	2.3477	0.6977	87.6242	0.6562	1,666.6274	0.0010	(6.5334)	-	1,770.5997

Expenditure Monitoring
Ministry of Energy
Operating Expense
Budget 2018-19
(\$ Millions)

Attachment 3

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
Energy Consolidations										
29CO-Consolidations Adj. (Operating)										
29CO-01 Consolidation Adj. - Independent Electricity System Operator										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	193.9674	-	-	193.9674
D0042558 ENE: Consolidation Adjustment - IESO	7.2338	(0.1026)	(0.0018)	(0.7467)	(0.1524)	-	(0.1907)	-	-	6.0396
29CO-01 Consolidation Adj. - Independent Electricity System Operator	7.2338	(0.1026)	(0.0018)	(0.7467)	(0.1524)	-	193.7767	-	-	200.0070
29CO-02 Consolidation Adjustment - Ontario Energy Board										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	38.3040	-	-	38.3040
D0043775 ENE: Consolidation - OEB Amt no Rev offset	-	-	-	-	-	-	-	-	-	-
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	(0.0006)	0.0005	0.1921	6.2080	-	-	-	-	-	6.4000
29CO-02 Consolidation Adjustment - Ontario Energy Board	(0.0006)	0.0005	0.1921	6.2080	-	-	38.3040	-	-	44.7040
29CO-30 Operating expense adjustment Greenhouse Gas Reduction Account										
D0046422 ENE: GGRA Adjustment: EV Overnight Charging Rebate Prog.	-	-	-	-	-	-	2.1800	-	-	2.1800
29CO-30 Operating expense adjustment Greenhouse Gas Reduction Account	-	-	-	-	-	-	2.1800	-	-	2.1800
29CO-Consolidations Adj. (Operating)	7.2332	(0.1021)	0.1903	5.4613	(0.1524)	-	234.2607	-	-	246.8910
Energy Consolidations	7.2332	(0.1021)	0.1903	5.4613	(0.1524)	-	234.2607	-	-	246.8910
Energy Consolidated	26.4121	2.2456	0.8880	93.0855	0.5138	1,666.6274	234.2617	(6.5334)	-	2,017.4907

**Expenditure Monitoring
Ministry of Energy
Operating Expense
Budget 2019-20**
(\$ Millions)

Attachment 3

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
Energy Vote-Items										
2901-Ministry Administration Program										
2901-01-OE Ministry Administration										
D0034770 Base - Operating Expense - \$	6.8007	0.8498	0.3127	11.1465	0.3436	-	-	(4.3534)	-	15.0999
D0039713 TBS: Bulk Media Buy Transfers Out-years	-	-	-	(0.0150)	-	-	-	-	-	(0.0150)
D0041166 MGCS: GSIC IT-Rationalization Transfers	-	-	-	(0.0097)	-	-	-	-	-	(0.0097)
D0046689 Breakdown: Prior Approvals	-	-	-	-	-	-	-	-	-	-
D0047362 ENERGY: Clearing N/A in PRRT Programs	-	-	-	-	-	-	-	-	-	-
2901-01-OE Ministry Administration	6.8007	0.8498	0.3127	11.1218	0.3436	-	-	(4.3534)	-	15.0752
2901-16 Statutory Appropriations										
D0034770 Base - Operating Expense - \$	0.0640	-	-	-	-	-	-	-	-	0.0640
2901-16 Statutory Appropriations	0.0640	-	-	-	-	-	-	-	-	0.0640
2901-Ministry Administration Program	6.8647	0.8498	0.3127	11.1168	0.3436	-	-	(4.3534)	-	15.1392
2902-Energy Development and Management										
2902-01 Policy and Programs										
D0034770 Base - Operating Expense - \$	12.3142	1.4979	0.3850	8.4831	0.3126	3.4474	-	-	-	26.4401
D0042470 ENE: 8% Rebate Admin - Perm 4 FTE and Funding	-	-	-	-	-	-	-	-	-	-
D0042979 ENE: Ministry Savings Target	-	-	-	(1.9306)	-	-	-	-	-	(1.9306)
D0042340 ENE: TPAM - Grants Ontario Funding Model Transfer	-	-	-	(0.0500)	-	-	-	-	-	(0.0500)
D0042201 ENE GGRA Request: EV Overnight Charging Rebate Program	-	-	-	-	-	1.8500	-	(1.8500)	-	-
2902-01 Policy and Programs	12.3142	1.4979	0.3850	6.5024	0.3126	5.2974	-	(1.8500)	-	24.4595
2902-19 Statutory Appropriations										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	0.0010	-	-	0.0010
2902-19 Statutory Appropriations	-	-	-	-	-	-	0.0010	-	-	0.0010
2902-Energy Development and Management	12.3142	1.4979	0.3850	6.5024	0.3126	5.2974	0.0010	(1.8500)	-	24.4605
2905-Electricity Price Mitigation										
2905-01 Electricity Price Mitigation Programs										
D0045900 ENE: Electricity Price Mitigation Programs	-	-	-	-	-	829.0000	-	-	-	829.0000
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	1,030.0000	-	-	-	1,030.0000
D0046380 ENE: 8% Rebate for Electricity Consumers Forecast Update	-	-	-	-	-	(122.0000)	-	-	-	(122.0000)
2905-01 Electricity Price Mitigation Programs	-	-	-	-	-	1,737.0000	-	-	-	1,737.0000
2905-02 Northern Ontario Energy Credit										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	26.0000	-	-	-	26.0000

Expenditure Monitoring
Ministry of Energy
Operating Expense
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(\$ Millions)

Attachment 3

Workflow: Approved
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View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	(26.0000)	-	-	-	(26.0000)
2905-02 Northern Ontario Energy Credit	-	-	-	-	-	-	-	-	-	-
2905-03 Ontario Rebate for Electricity Consumers	-	-	-	-	-	-	-	-	-	-
D0039520 ENE: Electricity Price Mitigation	-	-	-	-	-	1,004.0000	-	-	-	1,004.0000
D0042468 ENE: Updated Forecast 8% Electricity Rebate	-	-	-	-	-	-	-	-	-	-
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	(1,004.0000)	-	-	-	(1,004.0000)
2905-03 Ontario Rebate for Electricity Consumers	-	-	-	-	-	-	-	-	-	-
2905-Electricity Price Mitigation	-	-	-	-	-	1,737.0000	-	-	-	1,737.0000
29UN-Account Type	-	-	-	-	-	-	-	-	-	-
29UN-UO Unspecified Operating	-	-	-	-	-	-	-	-	-	-
D0039065 MENE: First Nations H1 Ownership	-	-	-	-	-	-	15.0000	-	-	15.0000
D0042460 ENE: Transfer Payment to First Nations	-	-	-	-	-	-	(15.0000)	-	-	(15.0000)
29UN-UO Unspecified Operating	-	-	-	-	-	-	-	-	-	-
29UN-Account Type	-	-	-	-	-	-	-	-	-	-
2959-Operating Savings Target	-	-	-	-	-	-	-	-	-	-
2959-01 Operating Savings Target	-	-	-	-	-	-	-	-	-	-
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	-	(1.9306)	(0.0516)	(1.9822)
D0042979 ENE: Ministry Savings Target	-	-	-	-	-	-	-	1.9306	-	1.9306
D0042333 ENE: Adj to TPAM Savings Target	-	-	-	-	-	-	-	-	0.0516	0.0516
2959-01 Operating Savings Target	-	-	-	-	-	-	-	-	-	-
2959-Operating Savings Target	-	-	-	-	-	-	-	-	-	-
Energy Vote-Items	19.1789	2.3477	0.6977	17.6242	0.6562	1,742.2574	0.0010	(6.2034)	-	1,776.5997
Energy Consolidations	-	-	-	-	-	-	-	-	-	-
29CO-Consolidations Adj. (Operating)	-	-	-	-	-	-	-	-	-	-
29CO-01 Consolidation Adj. - Independent Electricity System Operator	-	-	-	-	-	-	-	-	-	-
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	193.9674	-	-	193.9674
D0042558 ENE: Consolidation Adjustment - IESO	8.9121	0.1520	(0.0011)	(0.3386)	(0.1521)	-	(193.9674)	-	-	8.4592
29CO-01 Consolidation Adj. - Independent Electricity System Operator	8.9121	0.1520	(0.0011)	(0.3386)	(0.1521)	-	193.9674	-	-	202.4266
29CO-02 Consolidation Adjustment - Ontario Energy Board	-	-	-	-	-	-	-	-	-	-
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	38.4641	-	-	38.4641
D0043775 ENE: Consolidation - OEB Amt no Rev offset	-	-	-	-	-	-	-	-	-	-

Expenditure Monitoring
Ministry of Energy
Operating Expense
Budget 2019-20

(\$ Millions)

Attachment 3

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	(0.0005)	0.0005	0.1920	6.0480	(0.0001)	-	-	-	-	6.2399
29CO-02 Consolidation Adjustment - Ontario Energy Board	(0.0005)	0.0005	0.1920	6.0480	(0.0001)	-	38.4641	-	-	44.7040
29CO-30 Operating expense adjustment Greenhouse Gas Reduction Account	-	-	-	-	-	-	1.8500	-	-	1.8500
D0046422 ENE: GGRA Adjustment: EV Overnight Charging Rebate Prog.	-	-	-	-	-	-	1.8500	-	-	1.8500
29CO-30 Operating expense adjustment Greenhouse Gas Reduction Account	-	-	-	-	-	-	1.8500	-	-	1.8500
29CO-Consolidations Adj. (Operating)	8.9116	0.1525	0.1909	5.7094	(0.1522)	-	234.1684	-	-	248.9806
Energy Consolidations	8.9116	0.1525	0.1909	5.7094	(0.1522)	-	234.1684	-	-	248.9806
Energy Consolidated	28.0905	2.5002	6.8886	23.3336	0.5040	1,742.2974	234.1694	(6.2034)	-	2,025.5803

**Expenditure Monitoring
Ministry of Energy
Operating Expense
Budget 2020-21**
(\$ Millions)

Attachment 3

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
Energy Vote-Items										
2901-Ministry Administration Program										
2901-01-OE Ministry Administration										
D0034770 Base - Operating Expense - \$	6.8007	0.8498	0.3127	11.1465	0.3436	-	-	(4.3534)	-	15.0999
D0039713 TBS: Bulk Media Buy Transfers Out-years	-	-	-	(0.0150)	-	-	-	-	-	(0.0150)
D0041166 MGCS: GSIC IT-Rationalization Transfers	-	-	-	(0.0097)	-	-	-	-	-	(0.0097)
D0046689 Breakdown: Prior Approvals	-	-	-	-	-	-	-	-	-	-
D0047362 ENERGY: Clearing N/A in PRRT Programs	-	-	-	-	-	-	-	-	-	-
2901-01-OE Ministry Administration	6.8007	0.8498	0.3127	11.1218	0.3436	-	-	(4.3534)	-	15.0752
2901-16 Statutory Appropriations										
D0034770 Base - Operating Expense - \$	0.0640	-	-	-	-	-	-	-	-	0.0640
2901-16 Statutory Appropriations	0.0640	-	-	-	-	-	-	-	-	0.0640
2901-Ministry Administration Program	6.8647	0.8498	0.3127	11.1118	0.3436	-	-	(4.3534)	-	15.1392
2902-Energy Development and Management										
2902-01 Policy and Programs										
D0034770 Base - Operating Expense - \$	12.3142	1.4979	0.3850	8.4831	0.3126	3.4474	-	-	-	26.4401
D0042470 ENE: 8% Rebate Admin - Perm 4 FTE and Funding	-	-	-	-	-	-	-	-	-	-
D0042979 ENE: Ministry Savings Target	-	-	-	(1.9306)	-	-	-	-	-	(1.9306)
D0042340 ENE: TPAM - Grants Ontario Funding Model Transfer	-	-	-	(0.0500)	-	-	-	-	-	(0.0500)
D0042201 ENE GGRA Request: EV Overnight Charging Rebate Program	-	-	-	-	-	2.5000	-	(2.5000)	-	-
2902-01 Policy and Programs	12.3142	1.4979	0.3850	6.5024	0.3126	5.9474	-	(2.5000)	-	24.4595
2902-19 Statutory Appropriations										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	0.0010	-	-	0.0010
2902-19 Statutory Appropriations	-	-	-	-	-	-	0.0010	-	-	0.0010
2902-Energy Development and Management	12.3142	1.4979	0.3850	6.5024	0.3126	5.9474	0.0010	(2.5000)	-	24.4605
2905-Electricity Price Mitigation										
2905-01 Electricity Price Mitigation Programs										
D0045900 ENE: Electricity Price Mitigation Programs	-	-	-	-	-	892.0000	-	-	-	892.0000
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	1,030.0000	-	-	-	1,030.0000
D0046380 ENE: 8% Rebate for Electricity Consumers Forecast Update	-	-	-	-	-	(109.0000)	-	-	-	(109.0000)
2905-01 Electricity Price Mitigation Programs	-	-	-	-	-	1,813.0000	-	-	-	1,813.0000
2905-02 Northern Ontario Energy Credit										
D0034770 Base - Operating Expense - \$	-	-	-	-	-	26.0000	-	-	-	26.0000

**Expenditure Monitoring
Ministry of Energy
Operating Expense
Budget 2020-21**

(\$ Millions)

Attachment 3

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	(26.0000)	-	-	-	(26.0000)
2905-02 Northern Ontario Energy Credit	-	-	-	-	-	-	-	-	-	-
2905-03 Ontario Rebate for Electricity Consumers	-	-	-	-	-	-	-	-	-	-
D0039520 ENE: Electricity Price Mitigation	-	-	-	-	-	1,004.0000	-	-	-	1,004.0000
D0042468 ENE: Updated Forecast 8% Electricity Rebate	-	-	-	-	-	-	-	-	-	-
D0046166 ENE: Wrap-up - Consolidating TPs under Vote 2905 EPM	-	-	-	-	-	(1,004.0000)	-	-	-	(1,004.0000)
2905-03 Ontario Rebate for Electricity Consumers	-	-	-	-	-	-	-	-	-	-
2905-Electricity Price Mitigation	-	-	-	-	-	1,813.0000	-	-	-	1,813.0000
2959-Operating Savings Target	-	-	-	-	-	-	-	-	-	-
2959-01 Operating Savings Target	-	-	-	-	-	-	-	-	-	-
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	-	(1.9306)	(0.0516)	(1.9822)
D0042979 ENE: Ministry Savings Target	-	-	-	-	-	-	-	1.9306	-	1.9306
D0042333 ENE: Adj to TPAM Savings Target	-	-	-	-	-	-	-	-	0.0516	0.0516
2959-01 Operating Savings Target	-	-	-	-	-	-	-	-	-	-
2959-Operating Savings Target	-	-	-	-	-	-	-	-	-	-
Energy Vote-Items	19.1789	2.3477	0.6977	17.6242	0.6562	1,818.9474	0.0010	(6.8534)	-	1,852.5997
Energy Consolidations										
29CO-Consolidations Adj. (Operating)										
29CO-01 Consolidation Adj. - Independent Electricity System Operator	-	-	-	-	-	-	193.9674	-	-	193.9674
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	(0.1131)	-	-	8.4592
D0042558 ENE: Consolidation Adjustment - IESO	8.9121	0.1520	(0.0011)	(0.3386)	(0.1521)	-	-	-	-	-
29CO-01 Consolidation Adj. - Independent Electricity System Operator	8.9121	0.1520	(0.0011)	(0.3386)	(0.1521)	-	193.8543	-	-	202.4266
29CO-02 Consolidation Adjustment - Ontario Energy Board	-	-	-	-	-	-	38.4640	-	-	38.4640
D0034770 Base - Operating Expense - \$	-	-	-	-	-	-	-	-	-	-
D0043775 ENE: Consolidation - OEB Amt no Rev offset	-	-	-	-	-	-	-	-	-	-
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	(0.0005)	0.0005	0.1920	6.0480	-	-	-	-	-	6.2400
29CO-02 Consolidation Adjustment - Ontario Energy Board	(0.0005)	0.0005	0.1920	6.0480	-	-	38.4640	-	-	44.7040
29CO-30 Operating expense adjustment Greenhouse Gas Reduction Account	-	-	-	-	-	-	2.5000	-	-	2.5000
D0046422 ENE: GGRA Adjustment: EV Overnight Charging Rebate Prog.	-	-	-	-	-	-	2.5000	-	-	2.5000
29CO-30 Operating expense adjustment Greenhouse Gas Reduction Account	-	-	-	-	-	-	-	-	-	-
29CO-Consolidations Adj. (Operating)	8.9116	0.1525	0.1909	5.7094	(0.1521)	-	234.8183	-	-	249.6306

Expenditure Monitoring
Ministry of Energy
Operating Expense
Budget 2020-21
(\$ Millions)

Attachment 3

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Salaries and wages	Employee benefits	Transportation and communication	Services	Supplies and equipment	Transfer payments	Other transactions	Recoveries	Unspecified	Operating Expense
Energy Consolidations	8.9416	0.1525	0.1909	5.7094	(0.1521)	-	234.8183	-	-	249.6306
Energy Consolidated	28.0905	2.5002	0.8886	23.3336	0.5041	1,818.9474	234.8193	(6.8534)	-	2,102.2303

Expenditure Monitoring
Ministry of Energy
Operating Assets
Budget 2017/18
(\$ Millions)

Attachment 4

Workflow: Approved
Phase: Fiscal Based Outlook
View: Final
Detail

	Loans and Investments	Operating Assets
Energy Vote-Items		
2905-Electricity Price Mitigation		
2905-05 Electricity Price Mitigation		
D0046840 ENE: Operating Asset - OPG Share Purchase	1,100.0000	1,100.0000
2905-05 Electricity Price Mitigation	1,100.0000	1,100.0000
2905-Electricity Price Mitigation	1,100.0000	1,100.0000
Energy Vote-Items	1,100.0000	1,100.0000
Energy Consolidated	1,100.0000	1,100.0000

Expenditure Monitoring
Ministry of Energy
Capital Expense
Budget 2017-18
(\$ Millions)

	Other transactions	Capital Expense
Energy Vote-Items		
2902-Energy Development and Management		
2902-04 Energy Development & Mgmt-related to Capital Assets		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-04 Energy Development & Mgmt-related to Capital Assets	0.0010	0.0010
2902-18 Statutory Appropriations		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-18 Statutory Appropriations	0.0010	0.0010
2902-Energy Development and Management	0.0020	0.0020
Energy Vote-Items	0.0020	0.0020
Energy Consolidations		
29CC-Consolidations Adj. (Capital)		
29CC-01 Consolidation Adj. - Independent Electricity System Operator		
D0034772 Base - Capital Expense - \$	20.8321	20.8321
D0042558 ENE: Consolidation Adjustment - IESO	1.1818	1.1818
29CC-01 Consolidation Adj. - Independent Electricity System Operator	22.0139	22.0139
29CC-02 Consolidation Adjustment - Ontario Energy Board		
D0034772 Base - Capital Expense - \$	1.3841	1.3841
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	(0.1603)	(0.1603)
29CC-02 Consolidation Adjustment - Ontario Energy Board	1.2238	1.2238
29CC-Consolidations Adj. (Capital)	23.2377	23.2377
Energy Consolidations	23.2377	23.2377
Energy Consolidated	23.2397	23.2397

Expenditure Monitoring
Ministry of Energy
Capital Expenditure
Budget 2018-19
(\$ Millions)

	Other transactions	Capital Expense
Energy Vote-Items		
2902-Energy Development and Management		
2902-04 Energy Development & Mgmt-related to Capital Assets		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-04 Energy Development & Mgmt-related to Capital Assets	0.0010	0.0010
2902-18 Statutory Appropriations		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-18 Statutory Appropriations	0.0010	0.0010
2902-Energy Development and Management	0.0020	0.0020
Energy Vote-Items	0.0020	0.0020
Energy Consolidations		
29CC-Consolidations Adj. (Capital)		
29CC-01 Consolidation Adj. - Independent Electricity System Operator		
D0034772 Base - Capital Expense - \$	19.8511	19.8511
D0042558 ENE: Consolidation Adjustment - IESO	3.0724	3.0724
29CC-01 Consolidation Adj. - Independent Electricity System Operator	22.9235	22.9235
29CC-02 Consolidation Adjustment - Ontario Energy Board		
D0034772 Base - Capital Expense - \$	1.4819	1.4819
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	(0.1604)	(0.1604)
29CC-02 Consolidation Adjustment - Ontario Energy Board	1.3215	1.3215
29CC-Consolidations Adj. (Capital)	24.2450	24.2450
Energy Consolidations	24.2450	24.2450
Energy Consolidated	24.2470	24.2470

Expenditure Monitoring
Ministry of Energy
Capital Expenditure
Budget 2019-20
(\$ Millions)

	Other transactions	Capital Expense
Energy Vote-Items		
2902-Energy Development and Management		
2902-04 Energy Development & Mgmt-related to Capital Assets		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-04 Energy Development & Mgmt-related to Capital Assets	0.0010	0.0010
2902-18 Statutory Appropriations		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-18 Statutory Appropriations	0.0010	0.0010
2902-Energy Development and Management	0.0020	0.0020
Energy Vote-Items	0.0020	0.0020
Energy Consolidations		
29CC-Consolidations Adj. (Capital)		
29CC-01 Consolidation Adj. - Independent Electricity System Operator		
D0034772 Base - Capital Expense - \$	16.2511	16.2511
D0042558 ENE: Consolidation Adjustment - IESO	7.0757	7.0757
29CC-01 Consolidation Adj. - Independent Electricity System Operator	23.3268	23.3268
29CC-02 Consolidation Adjustment - Ontario Energy Board		
D0034772 Base - Capital Expense - \$	1.2860	1.2860
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	0.0001	0.0001
29CC-02 Consolidation Adjustment - Ontario Energy Board	1.2861	1.2861
29CC-Consolidations Adj. (Capital)	24.6129	24.6129
Energy Consolidations	24.6129	24.6129
Energy Consolidated	24.6149	24.6149

Expenditure Monitoring
Ministry of Energy
Capital Expenditure
Budget 2020-21
(\$ Millions)

	Other transactions	Capital Expense
Energy Vote-Items		
2902-Energy Development and Management		
2902-04 Energy Development & Mgmt-related to Capital Assets		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-04 Energy Development & Mgmt-related to Capital Assets	0.0010	0.0010
2902-18 Statutory Appropriations		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-18 Statutory Appropriations	0.0010	0.0010
2902-Energy Development and Management	0.0020	0.0020
Energy Vote-Items	0.0020	0.0020
Energy Consolidations		
29CC-Consolidations Adj. (Capital)		
29CC-01 Consolidation Adj. - Independent Electricity System Operator		
D0034772 Base - Capital Expense - \$	16.2511	16.2511
D0042558 ENE: Consolidation Adjustment - IESO	7.0757	7.0757
29CC-01 Consolidation Adj. - Independent Electricity System Operator	23.3268	23.3268
29CC-02 Consolidation Adjustment - Ontario Energy Board		
D0034772 Base - Capital Expense - \$	0.7092	0.7092
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	0.0533	0.0533
29CC-02 Consolidation Adjustment - Ontario Energy Board	0.7625	0.7625
29CC-Consolidations Adj. (Capital)	24.0893	24.0893
Energy Consolidations	24.0893	24.0893
Energy Consolidated	24.0913	24.0913

Expenditure Monitoring
Ministry of Energy
Capital Expense
Budget 2021-22
(\$ Millions)

	Other transactions	Capital Expense
Energy Vote-Items		
2902-Energy Development and Management		
2902-04 Energy Development & Mgmt-related to Capital Assets		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-04 Energy Development & Mgmt-related to Capital Assets	0.0010	0.0010
2902-18 Statutory Appropriations		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-18 Statutory Appropriations	0.0010	0.0010
2902-Energy Development and Management	0.0020	0.0020
Energy Vote-Items	0.0020	0.0020
Energy Consolidations		
29CC-Consolidations Adj. (Capital)		
29CC-01 Consolidation Adj. - Independent Electricity System Operator		
D0034772 Base - Capital Expense - \$	16.2511	16.2511
D0042558 ENE: Consolidation Adjustment - IESO	7.0757	7.0757
29CC-01 Consolidation Adj. - Independent Electricity System Operator	23.3268	23.3268
29CC-02 Consolidation Adjustment - Ontario Energy Board		
D0034772 Base - Capital Expense - \$	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	0.2375	0.2375
29CC-02 Consolidation Adjustment - Ontario Energy Board	0.7625	0.7625
29CC-Consolidations Adj. (Capital)	24.0893	24.0893
Energy Consolidations	24.0893	24.0893
Energy Consolidated	24.0913	24.0913

Expenditure Monitoring
Ministry of Energy
Capital Expense
Budget 2022-23
(\$ Millions)

	Other transactions	Capital Expense
Energy Vote-Items		
2902-Energy Development and Management		
2902-04 Energy Development & Mgmt-related to Capital Assets		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-04 Energy Development & Mgmt-related to Capital Assets	0.0010	0.0010
2902-18 Statutory Appropriations		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-18 Statutory Appropriations	0.0010	0.0010
2902-Energy Development and Management	0.0020	0.0020
Energy Vote-Items	0.0020	0.0020
Energy Consolidations		
29CC-Consolidations Adj. (Capital)		
29CC-01 Consolidation Adj. - Independent Electricity System Operator		
D0034772 Base - Capital Expense - \$	16.2511	16.2511
D0042558 ENE: Consolidation Adjustment - IESO	7.0757	7.0757
29CC-01 Consolidation Adj. - Independent Electricity System Operator	23.3268	23.3268
29CC-02 Consolidation Adjustment - Ontario Energy Board		
D0034772 Base - Capital Expense - \$	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	0.2375	0.2375
29CC-02 Consolidation Adjustment - Ontario Energy Board	0.7625	0.7625
29CC-Consolidations Adj. (Capital)	24.0893	24.0893
Energy Consolidations	24.0893	24.0893
Energy Consolidated	24.0913	24.0913

Expenditure Monitoring
Ministry of Energy
Capital Expense
Budget 2023-24
(\$ Millions)

	Other transactions	Capital Expense
Energy Vote-Items		
2902-Energy Development and Management		
2902-04 Energy Development & Mgmt-related to Capital Assets		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-04 Energy Development & Mgmt-related to Capital Assets	0.0010	0.0010
2902-18 Statutory Appropriations		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-18 Statutory Appropriations	0.0010	0.0010
2902-Energy Development and Management	0.0020	0.0020
Energy Vote-Items	0.0020	0.0020
Energy Consolidations		
29CC-Consolidations Adj. (Capital)		
29CC-01 Consolidation Adj. - Independent Electricity System Operator		
D0034772 Base - Capital Expense - \$	16.2511	16.2511
D0042558 ENE: Consolidation Adjustment - IESO	7.0757	7.0757
29CC-01 Consolidation Adj. - Independent Electricity System Operator	23.3268	23.3268
29CC-02 Consolidation Adjustment - Ontario Energy Board		
D0034772 Base - Capital Expense - \$	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	0.2375	0.2375
29CC-02 Consolidation Adjustment - Ontario Energy Board	0.7625	0.7625
29CC-Consolidations Adj. (Capital)	24.0893	24.0893
Energy Consolidations	24.0893	24.0893
Energy Consolidated	24.0913	24.0913

Expenditure Monitoring
Ministry of Energy
Capital Expense
Budget 2024-25
(\$ Millions)

	Other transactions	Capital Expense
Energy Vote-Items		
2902-Energy Development and Management		
2902-04 Energy Development & Mgmt-related to Capital Assets		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-04 Energy Development & Mgmt-related to Capital Assets	0.0010	0.0010
2902-18 Statutory Appropriations		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-18 Statutory Appropriations	0.0010	0.0010
2902-Energy Development and Management	0.0020	0.0020
Energy Vote-Items	0.0020	0.0020
Energy Consolidations		
29CC-Consolidations Adj. (Capital)		
29CC-01 Consolidation Adj. - Independent Electricity System Operator		
D0034772 Base - Capital Expense - \$	16.2511	16.2511
D0042558 ENE: Consolidation Adjustment - IESO	7.0757	7.0757
29CC-01 Consolidation Adj. - Independent Electricity System Operator	23.3268	23.3268
29CC-02 Consolidation Adjustment - Ontario Energy Board		
D0034772 Base - Capital Expense - \$	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	0.2375	0.2375
29CC-02 Consolidation Adjustment - Ontario Energy Board	0.7625	0.7625
29CC-Consolidations Adj. (Capital)	24.0893	24.0893
Energy Consolidations	24.0893	24.0893
Energy Consolidated	24.0913	24.0913

Expenditure Monitoring
Ministry of Energy
Capital Expense
Budget 2025-26
(\$ Millions)

	Other transactions	Capital Expense
Energy Vote-Items		
2902-Energy Development and Management		
2902-04 Energy Development & Mgmt-related to Capital Assets		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-04 Energy Development & Mgmt-related to Capital Assets	0.0010	0.0010
2902-18 Statutory Appropriations		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-18 Statutory Appropriations	0.0010	0.0010
2902-Energy Development and Management	0.0020	0.0020
Energy Vote-Items	0.0020	0.0020
Energy Consolidations		
29CC-Consolidations Adj. (Capital)		
29CC-01 Consolidation Adj. - Independent Electricity System Operator		
D0034772 Base - Capital Expense - \$	16.2511	16.2511
D0042558 ENE: Consolidation Adjustment - IESO	7.0757	7.0757
29CC-01 Consolidation Adj. - Independent Electricity System Operator	23.3268	23.3268
29CC-02 Consolidation Adjustment - Ontario Energy Board		
D0034772 Base - Capital Expense - \$	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	0.2375	0.2375
29CC-02 Consolidation Adjustment - Ontario Energy Board	0.7625	0.7625
29CC-Consolidations Adj. (Capital)	24.0893	24.0893
Energy Consolidations	24.0893	24.0893
Energy Consolidated	24.0913	24.0913

Expenditure Monitoring
Ministry of Energy
Capital Expense
Budget 2026-27
(\$ Millions)

	Other transactions	Capital Expense
Energy Vote-Items		
2902-Energy Development and Management		
2902-04 Energy Development & Mgmt-related to Capital Assets		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-04 Energy Development & Mgmt-related to Capital Assets	0.0010	0.0010
2902-18 Statutory Appropriations		
D0034772 Base - Capital Expense - \$	0.0010	0.0010
2902-18 Statutory Appropriations	0.0010	0.0010
2902-Energy Development and Management	0.0020	0.0020
Energy Vote-Items	0.0020	0.0020
Energy Consolidations		
29CC-Consolidations Adj. (Capital)		
29CC-01 Consolidation Adj. - Independent Electricity System Operator		
D0034772 Base - Capital Expense - \$	16.2511	16.2511
D0042558 ENE: Consolidation Adjustment - IESO	7.0757	7.0757
29CC-01 Consolidation Adj. - Independent Electricity System Operator	23.3268	23.3268
29CC-02 Consolidation Adjustment - Ontario Energy Board		
D0034772 Base - Capital Expense - \$	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	0.2375	0.2375
29CC-02 Consolidation Adjustment - Ontario Energy Board	0.7625	0.7625
29CC-Consolidations Adj. (Capital)	24.0893	24.0893
Energy Consolidations	24.0893	24.0893
Energy Consolidated	24.0913	24.0913

Expenditure Monitoring
 Ministry of Energy
 Capital Assets
 Budget 2017-18
 (\$ Millions)

	Land and marine fleet - asset costs	Other - Consolidation	Capital Assets
Energy Vote-Items			
2902-Energy Development and Management			
2902-05 Energy Development and Management			
D0034773 Base - Capital Assets - \$	0.0010	-	0.0010
2902-05 Energy Development and Management	0.0010	-	0.0010
2902-Energy Development and Management	0.0010		0.0010
Energy Vote-Items	0.0010	-	0.0010
Energy Consolidations			
29CA-Consolidations Adj. (Capital Asset)			
29CA-01 Consolidation Asset - Independent Electricity System Operator			
D0034773 Base - Capital Assets - \$	-	23.1000	23.1000
D0042558 ENE: Consolidation Adjustment - IESO	-	3.7225	3.7225
29CA-01 Consolidation Asset - Independent Electricity System Operator	-	26.8225	26.8225
29CA-02 Consolidation Asset - Ontario Energy Board			
D0034773 Base - Capital Assets - \$	-	0.9750	0.9750
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	-	(0.2620)	(0.2620)
29CA-02 Consolidation Asset - Ontario Energy Board	-	0.7130	0.7130
29CA-Consolidations Adj. (Capital Asset)	-	27.5355	27.5355
Energy Consolidations	-	27.5355	27.5355
Energy Consolidated	0.0010	27.5355	27.5365

Expenditure Monitoring
 Ministry of Energy
 Capital Assets
 Budget 2018-19
 (\$ Millions)

	Land and marine fleet - asset costs	Other - Consolidation	Capital Assets
Energy Vote-Items			
2902-Energy Development and Management			
2902-05 Energy Development and Management			
D0034773 Base - Capital Assets - \$	0.0010	-	0.0010
2902-05 Energy Development and Management	0.0010	-	0.0010
2902-Energy Development and Management	0.0010		0.0010
Energy Vote-Items	0.0010	-	0.0010
Energy Consolidations			
29CA-Consolidations Adj. (Capital Asset)			
29CA-01 Consolidation Asset - Independent Electricity System Operator			
D0034773 Base - Capital Assets - \$	-	23.1000	23.1000
D0042558 ENE: Consolidation Adjustment - IESO	-	(0.1000)	(0.1000)
29CA-01 Consolidation Asset - Independent Electricity System Operator	-	23.0000	23.0000
29CA-02 Consolidation Asset - Ontario Energy Board			
D0034773 Base - Capital Assets - \$	-	0.6850	0.6850
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	-	(0.2620)	(0.2620)
29CA-02 Consolidation Asset - Ontario Energy Board	-	0.4230	0.4230
29CA-Consolidations Adj. (Capital Asset)	-	23.4230	23.4230
Energy Consolidations	-	23.4230	23.4230
Energy Consolidated	0.0010	23.4230	23.4240

Expenditure Monitoring
 Ministry of Energy
 Capital Assets
 Budget 2019-20
 (\$ Millions)

	Land and marine fleet - asset costs	Other - Consolidation	Capital Assets
Energy Vote-Items			
2902-Energy Development and Management			
2902-05 Energy Development and Management			
D0034773 Base - Capital Assets - \$	0.0010	-	0.0010
2902-05 Energy Development and Management	0.0010	-	0.0010
2902-Energy Development and Management	0.0010		0.0010
Energy Vote-Items	0.0010	-	0.0010
Energy Consolidations			
29CA-Consolidations Adj. (Capital Asset)			
29CA-01 Consolidation Asset - Independent Electricity System Operator			
D0034773 Base - Capital Assets - \$	-	23.1000	23.1000
D0042558 ENE: Consolidation Adjustment - IESO	-	(0.1000)	(0.1000)
29CA-01 Consolidation Asset - Independent Electricity System Operator	-	23.0000	23.0000
29CA-02 Consolidation Asset - Ontario Energy Board			
D0034773 Base - Capital Assets - \$	-	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	-	(0.1020)	(0.1020)
29CA-02 Consolidation Asset - Ontario Energy Board	-	0.4230	0.4230
29CA-Consolidations Adj. (Capital Asset)	-	23.4230	23.4230
Energy Consolidations	-	23.4230	23.4230
Energy Consolidated	0.0010	23.4230	23.4240

Expenditure Monitoring
 Ministry of Energy
 Capital Assets
 Budget 2020-21
 (\$ Millions)

	Land and marine fleet - asset costs	Other - Consolidation	Capital Assets
Energy Vote-Items			
2902-Energy Development and Management			
2902-05 Energy Development and Management			
D0034773 Base - Capital Assets - \$	0.0010	-	0.0010
2902-05 Energy Development and Management	0.0010	-	0.0010
2902-Energy Development and Management	0.0010		0.0010
Energy Vote-Items	0.0010	-	0.0010
Energy Consolidations			
29CA-Consolidations Adj. (Capital Asset)			
29CA-01 Consolidation Asset - Independent Electricity System Operator			
D0034773 Base - Capital Assets - \$	-	23.1000	23.1000
D0042558 ENE: Consolidation Adjustment - IESO	-	(0.1000)	(0.1000)
29CA-01 Consolidation Asset - Independent Electricity System Operator	-	23.0000	23.0000
29CA-02 Consolidation Asset - Ontario Energy Board			
D0034773 Base - Capital Assets - \$	-	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	-	(0.1020)	(0.1020)
29CA-02 Consolidation Asset - Ontario Energy Board	-	0.4230	0.4230
29CA-Consolidations Adj. (Capital Asset)	-	23.4230	23.4230
Energy Consolidations	-	23.4230	23.4230
Energy Consolidated	0.0010	23.4230	23.4240

Expenditure Monitoring
 Ministry of Energy
 Capital Assets
 Budget 2021-22
 (\$ Millions)

	Land and marine fleet - asset costs	Other - Consolidation	Capital Assets
Energy Vote-Items			
2902-Energy Development and Management			
2902-05 Energy Development and Management			
D0034773 Base - Capital Assets - \$	0.0010	-	0.0010
2902-05 Energy Development and Management	0.0010	-	0.0010
2902-Energy Development and Management	0.0010		0.0010
Energy Vote-Items	0.0010	-	0.0010
Energy Consolidations			
29CA-Consolidations Adj. (Capital Asset)			
29CA-01 Consolidation Asset - Independent Electricity System Operator			
D0034773 Base - Capital Assets - \$	-	23.1000	23.1000
D0042558 ENE: Consolidation Adjustment - IESO	-	(0.1000)	(0.1000)
29CA-01 Consolidation Asset - Independent Electricity System Operator	-	23.0000	23.0000
29CA-02 Consolidation Asset - Ontario Energy Board			
D0034773 Base - Capital Assets - \$	-	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	-	(0.1020)	(0.1020)
29CA-02 Consolidation Asset - Ontario Energy Board	-	0.4230	0.4230
29CA-Consolidations Adj. (Capital Asset)	-	23.4230	23.4230
Energy Consolidations	-	23.4230	23.4230
Energy Consolidated	0.0010	23.4230	23.4240

Expenditure Monitoring
 Ministry of Energy
 Capital Assets
 Budget 2022-23
 (\$ Millions)

	Land and marine fleet - asset costs	Other - Consolidation	Capital Assets
Energy Vote-Items			
2902-Energy Development and Management			
2902-05 Energy Development and Management			
D0034773 Base - Capital Assets - \$	0.0010	-	0.0010
2902-05 Energy Development and Management	0.0010	-	0.0010
2902-Energy Development and Management	0.0010		0.0010
Energy Vote-Items	0.0010	-	0.0010
Energy Consolidations			
29CA-Consolidations Adj. (Capital Asset)			
29CA-01 Consolidation Asset - Independent Electricity System Operator			
D0034773 Base - Capital Assets - \$	-	23.1000	23.1000
D0042558 ENE: Consolidation Adjustment - IESO	-	(0.1000)	(0.1000)
29CA-01 Consolidation Asset - Independent Electricity System Operator	-	23.0000	23.0000
29CA-02 Consolidation Asset - Ontario Energy Board			
D0034773 Base - Capital Assets - \$	-	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	-	(0.1020)	(0.1020)
29CA-02 Consolidation Asset - Ontario Energy Board	-	0.4230	0.4230
29CA-Consolidations Adj. (Capital Asset)	-	23.4230	23.4230
Energy Consolidations	-	23.4230	23.4230
Energy Consolidated	0.0010	23.4230	23.4240

Expenditure Monitoring
 Ministry of Energy
 Capital Assets
 Budget 2023-24
 (\$ Millions)

	Land and marine fleet - asset costs	Other - Consolidation	Capital Assets
Energy Vote-Items			
2902-Energy Development and Management			
2902-05 Energy Development and Management			
D0034773 Base - Capital Assets - \$	0.0010	-	0.0010
2902-05 Energy Development and Management	0.0010	-	0.0010
2902-Energy Development and Management	0.0010		0.0010
Energy Vote-Items	0.0010	-	0.0010
Energy Consolidations			
29CA-Consolidations Adj. (Capital Asset)			
29CA-01 Consolidation Asset - Independent Electricity System Operator			
D0034773 Base - Capital Assets - \$	-	23.1000	23.1000
D0042558 ENE: Consolidation Adjustment - IESO	-	(0.1000)	(0.1000)
29CA-01 Consolidation Asset - Independent Electricity System Operator	-	23.0000	23.0000
29CA-02 Consolidation Asset - Ontario Energy Board			
D0034773 Base - Capital Assets - \$	-	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	-	(0.1020)	(0.1020)
29CA-02 Consolidation Asset - Ontario Energy Board	-	0.4230	0.4230
29CA-Consolidations Adj. (Capital Asset)	-	23.4230	23.4230
Energy Consolidations	-	23.4230	23.4230
Energy Consolidated	0.0010	23.4230	23.4240

Expenditure Monitoring
 Ministry of Energy
 Capital Assets
 Budget 2024-25
 (\$ Millions)

	Land and marine fleet - asset costs	Other - Consolidation	Capital Assets
Energy Vote-Items			
2902-Energy Development and Management			
2902-05 Energy Development and Management			
D0034773 Base - Capital Assets - \$	0.0010	-	0.0010
2902-05 Energy Development and Management	0.0010	-	0.0010
2902-Energy Development and Management	0.0010		0.0010
Energy Vote-Items	0.0010	-	0.0010
Energy Consolidations			
29CA-Consolidations Adj. (Capital Asset)			
29CA-01 Consolidation Asset - Independent Electricity System Operator			
D0034773 Base - Capital Assets - \$	-	23.1000	23.1000
D0042558 ENE: Consolidation Adjustment - IESO	-	(0.1000)	(0.1000)
29CA-01 Consolidation Asset - Independent Electricity System Operator	-	23.0000	23.0000
29CA-02 Consolidation Asset - Ontario Energy Board			
D0034773 Base - Capital Assets - \$	-	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	-	(0.1020)	(0.1020)
29CA-02 Consolidation Asset - Ontario Energy Board	-	0.4230	0.4230
29CA-Consolidations Adj. (Capital Asset)	-	23.4230	23.4230
Energy Consolidations	-	23.4230	23.4230
Energy Consolidated	0.0010	23.4230	23.4240

Expenditure Monitoring
 Ministry of Energy
 Capital Assets
 Budget 2025-26
 (\$ Millions)

	Land and marine fleet - asset costs	Other - Consolidation	Capital Assets
Energy Vote-Items			
2902-Energy Development and Management			
2902-05 Energy Development and Management			
D0034773 Base - Capital Assets - \$	0.0010	-	0.0010
2902-05 Energy Development and Management	0.0010	-	0.0010
2902-Energy Development and Management	0.0010		0.0010
Energy Vote-Items	0.0010	-	0.0010
Energy Consolidations			
29CA-Consolidations Adj. (Capital Asset)			
29CA-01 Consolidation Asset - Independent Electricity System Operator			
D0034773 Base - Capital Assets - \$	-	23.1000	23.1000
D0042558 ENE: Consolidation Adjustment - IESO	-	(0.1000)	(0.1000)
29CA-01 Consolidation Asset - Independent Electricity System Operator	-	23.0000	23.0000
29CA-02 Consolidation Asset - Ontario Energy Board			
D0034773 Base - Capital Assets - \$	-	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	-	(0.1020)	(0.1020)
29CA-02 Consolidation Asset - Ontario Energy Board	-	0.4230	0.4230
29CA-Consolidations Adj. (Capital Asset)	-	23.4230	23.4230
Energy Consolidations	-	23.4230	23.4230
Energy Consolidated	0.0010	23.4230	23.4240

Expenditure Monitoring
 Ministry of Energy
 Capital Assets
 Budget 2026-27
 (\$ Millions)

	Land and marine fleet - asset costs	Other - Consolidation	Capital Assets
Energy Vote-Items			
2902-Energy Development and Management			
2902-05 Energy Development and Management			
D0034773 Base - Capital Assets - \$	0.0010	-	0.0010
2902-05 Energy Development and Management	0.0010	-	0.0010
2902-Energy Development and Management	0.0010		0.0010
Energy Vote-Items	0.0010	-	0.0010
Energy Consolidations			
29CA-Consolidations Adj. (Capital Asset)			
29CA-01 Consolidation Asset - Independent Electricity System Operator			
D0034773 Base - Capital Assets - \$	-	23.1000	23.1000
D0042558 ENE: Consolidation Adjustment - IESO	-	(0.1000)	(0.1000)
29CA-01 Consolidation Asset - Independent Electricity System Operator	-	23.0000	23.0000
29CA-02 Consolidation Asset - Ontario Energy Board			
D0034773 Base - Capital Assets - \$	-	0.5250	0.5250
D0042543 ENE: Consolidation Adjustment - Ontario Energy Board	-	(0.1020)	(0.1020)
29CA-02 Consolidation Asset - Ontario Energy Board	-	0.4230	0.4230
29CA-Consolidations Adj. (Capital Asset)	-	23.4230	23.4230
Energy Consolidations	-	23.4230	23.4230
Energy Consolidated	0.0010	23.4230	23.4240

Transfer Payment Summary

Energy

Attachment 7

2017-18 Program Review, Renewal and Transformation

(\$ Millions)

Description	2017-18	2018-19	2019-20	2020-21
Operating Expense				
2902-01 - Policy and Programs				
Green Energy Initiatives	1. 3474	1. 3474	1. 3474	1. 3474
Aboriginal Engagement Agreements	0. 2000	0. 2000	0. 2000	0. 2000
Conservation Initiatives	1. 9000	1. 9000	1. 9000	1. 9000
Electric Vehicle Overnight Charging Rebate Program	2. 1500	2. 1800	1. 8500	2. 5000
2905-01 - Electricity Price Mitigation Programs				
On-Reserve First Nations Delivery Credit	15. 0000	20. 0000	20. 0000	20. 0000
Ontario Electricity Support Program	140. 0000	261. 0000	325. 0000	375. 0000
Rural or Remote Rate Protection Program	344. 0000	472. 0000	484. 0000	497. 0000
Northern Ontario Energy Credit	26. 0000	26. 0000	26. 0000	26. 0000
Ontario Rebate for Electricity Consumers	939. 0000	882. 0000	882. 0000	895. 0000
2905-02 - Northern Ontario Energy Credit				
Northern Ontario Energy Credit	0. 0000	0. 0000	0. 0000	0. 0000
2905-03 - Ontario Rebate for Electricity Consumers				
Ontario Rebate for Electricity Consumers	0. 0000	0. 0000	0. 0000	0. 0000
2906-01 - Strategic Asset Management and Transformation				
Cash Contribution for First Nations	45. 0000	0. 0000	0. 0000	0. 0000
Conferred Benefit Amount	135. 0000	0. 0000	0. 0000	0. 0000
Strategic Asset Management Indigenous Engagement	0. 0010	0. 0000	0. 0000	0. 0000
Total: Operating Expense Transfer Payment	1, 649. 5984	1, 666. 0274	1, 742. 2974	1, 818. 9474
Total: Ministry Transfer Payment	1, 649. 5984	1, 666. 0274	1, 742. 2974	1, 818. 9474

Revenue Summary Report Energy

Attachment 9

2017-18 Program Review, Renewal and Transformation Federal Transfers, Income from Business Enterprises, Other Revenue

(\$ Millions)

Account Code	Description	2017-18	2018-19	2019-20	2020-21
Income from Business Enterprises					
HYDRO ONE					
HYDRO ONE INCORPORATED					
418510	Hydro One Inc.	519.7247	561.5825	603.3440	651.7919
	TOTAL HYDRO ONE	519.7247	561.5825	603.3440	651.7919
ONTARIO POWER GENERATION					
ONTARIO POWER GENERATION INCORPORATED					
418610	Ontario Power Generation Inc.	97.1767	732.3678	625.3975	1,065.5175
	TOTAL ONTARIO POWER GENERATION	97.1767	732.3678	625.3975	1,065.5175
TOTAL INCOME FROM BUSINESS ENTERPRISES		616.9014	1,293.9503	1,228.7415	1,717.3094

Other Revenue

REVENUE CONSOLIDATION - INDEPENDENT ELECTRICITY SYSTEM OPERATOR

OTHER FEES AND LICENCES

422305	Consolidations - Other Fees and Licenses	220.3991	225.0368	227.9126	227.9126
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TOTAL REVENUE CONSOLIDATION - INDEPENDENT ELECTRICITY SYSTEM OPERATOR

220.3991	225.0368	227.9126	227.9126
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REVENUE CONSOLIDATION - ONTARIO ENERGY BOARD

OTHER FEES AND LICENCES

Revenue Summary Report Energy

Attachment 9

2017-18 Program Review, Renewal and Transformation Federal Transfers, Income from Business Enterprises, Other Revenue

(\$ Millions)

Account Code	Description	2017-18	2018-19	2019-20	2020-21
422305	Consolidations - Other Fees and Licenses	0.3725	0.3725	0.3725	0.3725
ROYALTIES					
435005	Consolidations - Royalties	0.0000	0.0000	0.0000	0.0000
MISCELLANEOUS					
455005	Consolidations - Fines and Penalties	0.0150	0.0150	0.0150	0.0150
475005	Consolidations - Miscellaneous Revenue	46.7538	47.0415	47.0061	46.4825
		46.7688	47.0565	47.0211	46.4975
TOTAL REVENUE CONSOLIDATION - ONTARIO ENERGY BOARD		47.1413	47.4290	47.3936	46.8700
OTHER REVENUE					
SALES AND RENTALS					
454990	Sales/Rentals - Other	1,635.6324	6.5446	(215.0268)	(216.6131)
		1,635.6324	6.5446	(215.0268)	(216.6131)
TOTAL OTHER REVENUE					
TOTAL OTHER REVENUE		1,903.1728	279.0104	60.2794	58.1695

Revenue Summary Report Energy

Attachment 10

2017-18 Program Review, Renewal and Transformation Federal Transfers, Income from Business Enterprises, Other Revenue

(\$ Millions)

Description	2017-18	2018-19	2019-20	2020-21
Income from Business Enterprises				
HYDRO ONE				
HYDRO ONE INCORPORATED				
D0034771 - Base - Income from Business Enterprises - \$	612.4792	674.0394	712.8065	737.3583
D0039577 - Energy - OTHER NTR - FORECAST UPDATE	(92.7545)	(112.4569)	(109.4625)	(85.5664)
D0043481 - 2021-22 Base Adjustment - Revenues Min 29	0.0000	0.0000	0.0000	0.0000
	519.7247	561.5825	603.3440	651.7919
TOTAL HYDRO ONE	519.7247	561.5825	603.3440	651.7919
ONTARIO POWER GENERATION				
ONTARIO POWER GENERATION INCORPORATED				
D0034771 - Base - Income from Business Enterprises - \$	586.0000	673.0000	704.5000	733.5000
D0039577 - Energy - OTHER NTR - FORECAST UPDATE	(62.8333)	59.3678	120.8975	332.0175
D0043481 - 2021-22 Base Adjustment - Revenues Min 29	0.0000	0.0000	0.0000	0.0000
D0046880 - [MOE] OPG revenue adjustment to match OEP	(400.0000)	0.0000	(200.0000)	0.0000
	97.1767	732.3678	625.3975	1,065.5175
TOTAL ONTARIO POWER GENERATION	97.1767	732.3678	625.3975	1,065.5175
TOTAL INCOME FROM BUSINESS ENTERPRISES	616.9014	1,293.9503	1,228.7415	1,717.3094

Other Revenue

REVENUE CONSOLIDATION - INDEPENDENT ELECTRICITY SYSTEM OPERATOR

Revenue Summary Report Energy

Attachment 10

2017-18 Program Review, Renewal and Transformation Federal Transfers, Income from Business Enterprises, Other Revenue

(\$ Millions)

Description	2017-18	2018-19	2019-20	2020-21
OTHER FEES AND LICENCES				
D0034768 - Base - Other Revenue - \$	217.9580	215.9235	212.3235	212.3235
D0043182 - ENERGY [REV] Consolidation Adjustment - Indep	2.4411	9.1133	15.5891	15.5891
D0043481 - 2021-22 Base Adjustment - Revenues Min 29	0.0000	0.0000	0.0000	0.0000
	<u>220.3991</u>	<u>225.0368</u>	<u>227.9126</u>	<u>227.9126</u>
	220.3991	225.0368	227.9126	227.9126
TOTAL REVENUE CONSOLIDATION - INDEPENDENT ELECTRICITY SYSTEM OPERATOR				
REVENUE CONSOLIDATION - ONTARIO ENERGY BOARD				
OTHER FEES AND LICENCES				
D0034768 - Base - Other Revenue - \$	0.3725	0.3725	0.3725	0.3725
D0043481 - 2021-22 Base Adjustment - Revenues Min 29	0.0000	0.0000	0.0000	0.0000
	<u>0.3725</u>	<u>0.3725</u>	<u>0.3725</u>	<u>0.3725</u>
ROYALTIES				
D0034768 - Base - Other Revenue - \$	0.0150	0.0150	0.0150	0.0150
D0043183 - ENERGY [REV] Consolidation Adjustment - Ontar	(0.0150)	(0.0150)	(0.0150)	(0.0150)
D0043481 - 2021-22 Base Adjustment - Revenues Min 29	0.0000	0.0000	0.0000	0.0000
	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
MISCELLANEOUS				
D0034768 - Base - Other Revenue - \$	41.4344	40.4135	40.2791	40.0429
D0043183 - ENERGY [REV] Consolidation Adjustment - Ontar	5.3344	6.6432	6.7420	6.4546
D0043481 - 2021-22 Base Adjustment - Revenues Min 29	0.0000	0.0000	0.0000	0.0000

Revenue Summary Report Energy

Attachment 10

2017-18 Program Review, Renewal and Transformation Federal Transfers, Income from Business Enterprises, Other Revenue

(\$ Millions)

Description	2017-18	2018-19	2019-20	2020-21
	46.7688	47.0565	47.0211	46.4975
<i>TOTAL REVENUE CONSOLIDATION - ONTARIO ENERGY BOARD</i>	47.1413	47.4290	47.3936	46.8700
<i>OTHER REVENUE</i>				
<i>SALES AND RENTALS</i>				
D0046293 - ENE Asset Optimization Revenue	1,644.1250	6.5446	(215.0268)	(216.6131)
D0046883 - ENE Asset Optimization Revenue - Adjustment to	(8.4926)	0.0000	0.0000	0.0000
	1,635.6324	6.5446	(215.0268)	(216.6131)
<i>TOTAL OTHER REVENUE</i>	1,635.6324	6.5446	(215.0268)	(216.6131)
TOTAL OTHER REVENUE	1,903.1728	279.0104	60.2794	58.1695

2017-18 Program Review, Renewal and Transformation

Ministry of Energy

Description	2017-18	2018-19	2019-20	2020-21
Preliminary FTE Caps and In Year Approvals				
Preliminary FTE Caps	209.6100	209.6100	204.6100	204.6100
FTE CAPS	209.6100	209.6100	204.6100	204.6100
Other Decisions				
D0041897 - [R 2017] ENERGY to MGCS Transfer of 2 FTEs for the EWRB Project	(2.0000)	0.0000	0.0000	0.0000
D0042470 - ENE: 8%Rebate for Electricity Consumers - Permit 4 FTE and Funding Request	0.0000	0.0000	0.0000	0.0000
D0042590 - [R 2017] ENERGY to MAG Temporary Transfer of 1 FTE for Legal Services Support	(1.0000)	0.0000	0.0000	0.0000
D0045001 - MOF: Transfer of I & G Secretariat from Energy Inter-ministry transfer from Energy to MOF to support the Investment and Governance Secretariat	(5.0000)	(5.0000)	0.0000	0.0000
TOTAL	(8.0000)	(5.0000)	0.0000	0.0000
TOTAL PRRT Impact	(8.0000)	(5.0000)	0.0000	0.0000
Revised Multi-Year FTE Caps	201.6100	204.6100	204.6100	204.6100

Report backs Energy

Attachment 12

2017-18 Program Review, Renewal and Transformation

Description	Reportback Due Date
Ministry Program	
00046327 - ENE Reportback Prior to Accruals within 2005-1 Direct the Ministry to seek TB/MBC approval prior to establishing any year-end accruals related to the various electricity price mitigation initiatives under Vote/Item 2005-1.	2018-03-30
00046567 - ENE Electricity Price Mitigation Report Backs for 2017-18 Bringing forward various report back requirements related to electricity price mitigation and the shift to government funded support programs.	2017-07-28
00047327 - ENERGY: RB KPIs Performance Measures The Board directed the Ministry to report back to Treasury Board/Management Board of Cabinet with updated results for these Key Performance Indicators as part of the 2018-19 PRRT process. The Board directed the Ministry to work with the Centre of Excellence for Evidence-Based Decision Making to refine and finalize the Ministry's performance measurement system, and report back to Treasury Board/Management Board of Cabinet as part of the 2018-19 PRRT process.	2017-11-24
00047382 - ENE [RB] First Nations HI Ownership Directed the Ministry to report back to Treasury Board upon close of the transaction with participation levels, actual payments, and non-cash expenses.	2017-11-24
Budget Initiative	
00047380 - ENE [RB] GEA See various requirements under GEA within Long-Term Energy Plan Program Initiatives.	2017-11-24
00047381 - ENE [RB] Transformation Initiatives See various requirements under Transformation Initiatives section.	2017-11-24

Holdbacks
Energy

Attachment 13

2017-18 Program Review, Renewal and Transformation

(\$ Millions)

Description	Total Amount on Holdback	Holdback Date	Vote/Item	Standard Account	Sub-Account	Amount or Holdback
Operating Expense						
D0042201 - ENE GGRA Request: EV Overnight Charging Rebate Program	2.1500	2017-04-30	290201	Transfer payments	Electric Vehicle Overnight Charging Rebate Program	2.1500
Total: Operating Expense	2.1500					
Total: Expense	2.1500					

Holdbacks

Ministry Summary

2017-18 Program Review, Renewal and Transformation

		(\$M Accrual
Ministry		Amount or Holdbacks
Energy		2.15
Total		2.15

Executive Controls

Attachment 14

Energy

2017-18 Program Review, Renewal and Transformation

(\$ Millions)

Description	Total Executive Control Amount	Vote/Item	Standard Account	Sub-Account	Amount
Operating Expense					
D0042201 - ENE GGRA Request: EV Overnight Charging Rebate Program	2.1500	290201	Transfer payments	Electric Vehicle Overnight Charging Rebate Program	2.1500
D0046326 - ENE: Wrap-up Executive Control V/I 2905-1 EPM	1,464.0000	290501	Transfer payments	On-Reserve First Nations Delivery Credit	15.0000
				Ontario Electricity Support Program	140.0000
				Rural or Remote Rate Protection Program	344.0000
				Northern Ontario Energy Credit	26.0000
				Ontario Rebate for Electricity Consumers	939.0000
Total: Operating Expense	1,466.1500				
Total: Expense	1,466.1500				

Executive Controls

Ministry Summary

2017-18 Program Review, Renewal and Transformation

		(\$M Accrual
Ministry		Amount
Energy		1,466.1500
Total		1,466.1500

Ministry of Energy

		Budget 2017-18	Budget 2018-19	Budget 2019-20	Budget 2020-21	Budget 2021-22	Budget 2022-23	Budget 2023-24	Budget 2024-25	Budget 2025-26	Budget 2026-27
Energy Policy Development and Implementation											
2902 Energy Development and Management											
CAPITAL EXPENSE											
4	Energy Development and Management – Expense related to Capital Assets	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
	Other transactions	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
	Capital Expense	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
18	Statutory Appropriations	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
	Other transactions	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
	Statutory Appropriation - Amortization	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
CAPITAL ASSET											
5	Energy Development and Management	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
	Land and marine fleet - asset costs	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
	Capital Assets	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010

N/A

Consolidation and Other Adjustments

	Budget 2017-18	Budget 2018-19	Budget 2019-20	Budget 2020-21	Budget 2021-22	Budget 2022-23	Budget 2023-24	Budget 2024-25	Budget 2025-26	Budget 2026-27
IESO (Indep. Elec. System Operator)	22.0159	22.9235	23.3268	23.3268	23.3268	23.3268	23.3268	23.3268	23.3268	23.3268
OEB (Ontario Energy Board)	1.2238	1.3215	1.2861	0.7625	0.7625	0.7625	0.7625	0.7625	0.7625	0.7625
	23.2377	24.2450	24.6129	24.0893	24.0893	24.0893	24.0893	24.0893	24.0893	24.0893

Ministry of Energy

Energy Summary

	Budget 2017-18	Budget 2018-19	Budget 2019-20	Budget 2020-21	Budget 2021-22	Budget 2022-23	Budget 2023-24	Budget 2024-25	Budget 2025-26	Budget 2026-27
Net Capital Expense	23.2397	24.2470	24.6149	24.0913	24.0913	24.0913	24.0913	24.0913	24.0913	24.0913
Voted Capital Expense	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Statutory Appropriation	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Consolidation and Other Adjustments	23.2377	24.2450	24.6129	24.0893	24.0893	24.0893	24.0893	24.0893	24.0893	24.0893
Consolidated Amortization	23.2377	24.2450	24.6129	24.0893	24.0893	24.0893	24.0893	24.0893	24.0893	24.0893
Capital Asset	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Consolidated Acquisitions	27.5355	23.4230	23.4230	23.4230	23.4230	23.4230	23.4230	23.4230	23.4230	23.4230
Capital Through Operating	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other Partner	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Gross Infrastructure	27.5375	23.4250	23.4230	23.4250	23.4250	23.4250	23.4250	23.4250	23.4250	23.4250