

Actions to Reduce Energy Costs

Ontario has taken action to reduce electricity costs for families, farms and businesses, while continuing to ensure they have a clean, reliable supply of electricity. Actions taken so far include:

- A new agreement to trade electricity, energy capacity, and energy storage with the Government of Quebec, which will reduce electricity system costs by \$XX million.
- Providing a [rebate](#) equal to the provincial portion of the Harmonized Sales Tax HST
- Updating the Rural or Remote Electricity Rate Protection (RRRP) program for up to \$45/months savings when combined with the 8 per cent rebate.
- Removing the Debt Retirement Charge (DRC) for all residential customers, saving the typical ratepayer \$5.60 per month.
- [Renegotiating the Green Energy Investment Agreement](#) (GEIA) with Samsung, reducing contract costs by \$3.7 billion.
- Deferring the construction of two new nuclear reactors at Darlington, avoiding an estimated \$15 billion in new construction costs.
- Maximizing the value of our existing nuclear fleet by starting Bruce refurbishments in 2020, instead of 2016, thus helping to achieve \$1.7 billion in savings relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast and by continuing to operate Pickering up to 2024, pending regulatory approvals, which could save ratepayers as much as \$600 million.
- [Reducing Feed-In Tariff \(FIT\) prices](#) through annual price reviews, saving ratepayers at least \$1.9 billion.
- Introducing a competitive Large Renewable Procurement (LRP) process to drive down costs approximately \$1.5 billion lower than the 2013 LTEP forecast.
- Expanding eligibility for the [Industrial Conservation Initiative \(ICI\)](#) which could provide up to one-third savings for participants
- [Suspending the Large Renewable Procurement program](#) (LRP II) and the Energy From Waste Standard Offer Program (EFWSOP), resulting in up to \$3.8 billion in costs, relative to the 2013 LTEP forecast.
- Limiting the Feed-In Tariff (FIT) 5 procurement target to 150 MW and Suspending future FIT procurements.