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<u>Draft</u>: August 14, 2017

<u>Provincial Protection and Assurances</u>

<u>Indicative Term Sheet</u>

<u>Ontario Fair Hydro Plan Act, 2017</u>

*This term sheet (the "**Term Sheet**") relates to transactions contemplated to be undertaken under the Ontario Fair Hydro Plan Act, 2017 and the regulations to be made thereunder (the "**Act**"). This Term Sheet is to be held confidential. Unless otherwise specified, defined terms used herein have the meanings ascribed to them in the Act.*

<u>Change in Law Guarantee</u>	
Guarantor:	The Province of Ontario
Guarantee Activation Events:	Any of the following would constitute a Guarantee Activation Event: (A) the Legislative Assembly of Ontario repealing (and not replacing on an equivalent basis) the Act or any Regulation made thereunder; (B) the Legislative Assembly of Ontario causing to come into force any statute (including any amendment to the Act or a Regulation made thereunder), or causing to come into force or making any order-in-council or regulation, or causing to come into force any other discriminatory action (including by way of any order by the Ontario Energy Board), in any case, in a way that adversely affects the rights and interests of the Financing Entity under its investment interest, including, for greater certainty, in any manner that is reasonably expected to limit the ability of the Financing Entity to receive amounts on its investment interest such that it can pay its specified creditors, including making payments on its debt obligations on the same basis as before such amendment was effected; (C) the Legislative Assembly of Ontario directly or indirectly amending the Guarantee or any of the financing transaction agreements without the agreement of the Financing Entity; (D) a court of competent jurisdiction (i) declares any funding obligations of the Financing Entity to be invalid or unenforceable or (ii) in a final and non-appealable judgement determines that all or a portion of the Act is *ultra*

Commented [A1]: How is "on an equivalent basis" determined?

What if a regulation needs to be changed for something that has no impact on the ability for the financing entity to get repaid – is this considered a guarantee activation event? Does this scope need to be narrowed such that this only constitutes a guarantee activation event it if impacts the finance entity's ability to recoup its investment? I would think that the language in (B) that limits the scope of the change to something that impacts the Financing Entity should be included in (A)

Commented [A2]: What agreements are we referring to here – we need to identify them – are they only agreements that the Financing Entity is a party to?

	vires in a way that adversely affects the rights and interests of the Financing Entity, including, for greater certainty, in any manner that is reasonably expected to limit the ability of the Financing Entity to receive amounts on its investment interest such that it can pay its specified creditors, including making payments on its funding obligations on the same basis as before such judgement; or (E) there is a change in the organization, structure or operations of the IESO or a change in the electricity market structure or operations in any way that adversely affects the rights and interests of the Financing Entity under its investment interest, including, for greater certainty, in any manner that is reasonably expected to limit the ability of the Financing Entity to receive amounts on its investment interest such that it can pay its specified creditors, including making payments on its debt obligations on the same basis as before such amendment was effected **[NTD: Alternatively, with respect to the IESO servicing obligations, include the Servicing Guarantee language with respect to the IESO that was included in the last mark-up of the term sheet received from the Province.]**
Guarantee:	Upon the occurrence of a Guarantee Activation Event, the Guarantor shall immediately assume and pay when due (without acceleration) all of the obligations of the Financing Entity. The obligations of the Financing Entity include its funding obligations as well as any other obligation the Financing Entity has related to the Fair Hydro program such as payments to service providers (such as trustees, auditors, etc), rating agencies and any fees due to the securities commissions
Term:	The Guarantee will continue for as long as the Financing Entity has any outstanding financing or other contractual obligations and until such obligations have all been paid in full or otherwise satisfied

Commented [A3]: The initial three lines of this sentence appears very broad – what if there is a change in the market structure such that electricity consumption declines substantially – is that covered here? What types of changes would be contemplated here?

Commented [A4]: Who makes this determination?

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Approval Requirement:	The guarantee agreement containing the terms and conditions contemplated by this term sheet shall be entered into prior to the Financing Entity incurring its first funding obligation. The Province shall enter into the guarantee based on forms of program and series financing documents required for each financing transaction (e.g., form of supplemental indenture). As long as the financing transaction documents are generally consistent with the agreed upon form, the Province's specific approval for specific funding obligations incurred by the Financing Entity will not be required. Subsequent approval is only needed if the form of such documents are materially changed. For greater certainty, deal specific terms (such as tenor, pricing, etc) shall not be considered a change in the form of transaction and series documents
FIPPA:	The parties will acknowledge that the Guarantor will be bound by the Freedom of Information and Protection of Privacy Act (Ontario) and that any information provided to the Guarantor, or any agent or representative of the Guarantor in connection with the Guarantee may be subject to disclosure in accordance with the act or as otherwise required by law
Representations and Warranties:	To be determined based on what would be customary and appropriate for similar types of arrangements and is acceptable to the Guarantor and the Financing Entity
Confidentiality Obligations:	To be determined based on what would be customary and appropriate for similar types of arrangements and is acceptable to the Guarantor and the Financing Entity
Governing Law:	Province of Ontario

Commented [A5]: There is a lot of daylight between "generally consistent" and "materially changed" – the requirement for when approval is needed should be further clarified.

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Warehousing Takeout Risk and Servicing (Commingling) Risk *Note – these items are provided for information purposes only as these risks were included in the previous version of the term sheet as items that the Dealers/OPG were looking for the Province for protection against. The current proposals with respect to these items is described below. These do not contain any requirement for the Province to directly backstop these risks.*	
Commingling Risk (applies to Warehouse as well as any Term transactions)	
Commingling Risk Mitigant:	For any LDC which is not investment grade rated by each of the rating agencies which are rating the funding obligations (the "Non-Investment Grade LDCs"), either: (A) The IESO must post a Letter of Credit (L/C), or deposit funds in a Commingling Reserve Account in a quantum equal to the Commingling Risk Amount; or (B) The IESO, for so long as it is rated investment grade by the rating agencies which are rating the funding obligations, will assume responsibility for commingling risk by the LDCs and will agree to remit to the Financing Entity any clean energy adjustment amounts collected by the LDC, regardless of whether the LDC remitted those amounts to the IESO for remittance to the Financing Entity
Commingling Risk Amount:	An amount equal to the sum of the expected Clean Energy Adjustment collections from the Non-Investment Grade LDCs over the next [45-60] days
Commingling Risk Amount Reset Date:	Each settlement date for the Financing Entity (monthly)
Beneficiary:	The beneficiary of the L/C or the Commingling Reserve Account would be the Financing Entity and the Indenture Trustee for the benefit of the creditors of the Financing Entity. The Financing Entity and/or the Indenture Trustee would have the ability to draw down the L/C or draw on the Commingling Reserve Account for any clean energy adjustment amounts expected to be received from the IESO but which were not received due to those funds not being remitted from an LDC to the IESO for that period
L/C Provider:	An entity rated at least A+ (or equivalent)
Approvals:	The approach is subject to approval from the IESO, by the rating agencies rating the funding obligations of the Financing Entity and the risk management areas of the banks providing the warehouse facilities

Commented [A6]: Is the reserve account still an option?

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<u>Warehouse Takeout Risk</u>	
Commitment Period for Warehouse[1]:	Expected to be 12-24 months
Takeout for Warehouse:	Expected to be every 3-6 months
Warehouse Default Event:	One of the events of default for the warehouse will be the failure to repay the warehouse facility at the end of the commitment term
Consequences of Warehouse Default Event:	If the Warehouse Default Event[2] described above occurs, all amounts funded through the warehouse would become immediately due and payable, subject to the Warehouse Default Payment Cap, and Default Pricing will be charged on any amounts funded through the warehouse facility
Default Pricing:	Step up in pricing to [x] until the moratorium period ends and thereafter stepping-up in increments of [y] every six months until the warehouse facility is repaid
Warehouse Default Payment Cap:	For any given reference period following the occurrence of a Warehouse Default Event, the amount that shall be remitted to the Financing Entity for repayment of the warehouse facilities will be the sum of (x) the interest amount due on the warehouse facilities (which, for greater certainty will include any program fees) and (y) the lessor of: (a) The outstanding amount funded through the warehouse facilities; and (b) The maximum amount that can be charged for that period so that clean energy adjustments are equal to, but do not exceed, the fair allocation amount for such period.

[1] Please note that this is not intended to be an exhaustive list of terms for the warehouse facility, but rather is a summary of a few select terms that relate to the warehouse takeout risk.

[2] Note there may be other Warehouse Default Events beyond the takeout risk item described above. The consequences for a breach of these other Warehouse Default Events may be different than the one described above where the default is related to failure to takeout the warehouse facility by the end of the commitment period.

Approval Requirement:	Subject to approval by the risk management areas of the banks providing the warehouse facilities which will in part depend on receipt of information on the fair allocation curve and an understanding of how long the "tail risk" could be following a Warehouse Default Event