

Ava Hill - Chief, Six Nations

1. Could you please tell me what the impacts of the On-Reserve First Nation Delivery Credit, as proposed in the legislation, will be for members of your community?
2. How important is it to you, to the other Chiefs of Ontario, and to Ontario's First Nations people that the First Nation Delivery Credit be enshrined in law, so that utilities can begin to provide the savings you talked about to First Nations peoples who live on reserves?
3. What do you think the reaction of members of your community would be if this legislation were to be defeated in the legislation?
4. Is it important to you that, on top of the First Nation Delivery Credit, Ontario's First Nations receive the benefit of spreading the costs of our investments over a longer period of time?
5. Do you see the First Nation Delivery Credit as a continuation of the Political Accord reached between Ontario's First Nations and its government?
6. Could you tell me more about the report that was completed by the Ontario Energy Board (OEB) at the request of the former Minister of Energy?
7. Did you feel that the government and the OEB worked to meaningfully engage Ontario's First Nations in the development of that study?
8. Could you tell me more about your involvement in the engagement that was done by the OEB?
9. What other work have you been doing with the Ministry of Energy on issues that affect your community over the past several years?
10. Could you tell me more about the Energy Table, the Grievance Table and the work that has gone on with the Ministry of Energy and the Chiefs of Ontario?
11. How often have you engaged with staff from the Ministry of Energy over the past two years?
12. In your opinion, do you feel that the Minister of Energy and his staff at the Ministry of Energy have shown a commitment to working with the Chiefs of Ontario to resolve issues in a collaborative way that results in benefits for Ontario's First Nations communities?

Bruce Campbell - Chief Executive Office, Independent Electricity System Operator

1. As somebody who is an expert in the electricity sector, do you think the Fair Hydro Plan is something that is going to significantly assist customers if this legislation is passed?
2. How involved has the IESO been in developing the Fair Hydro Plan? How much input has your agency had in terms of IESO's role in crafting this legislation?
3. As the contract counter-party for many of Ontario's clean generation assets, is it true that many of these assets will have useful lives that are longer than the 20 years they are currently contracted for?
4. From your perspective, does it then make sense from a policy perspective that the costs of these assets be spread out to more accurately reflect their useful lifespans?
5. Are you aware of other system operators or planners that contract similar assets for longer timeframes than 20 years?
6. I understand the IESO engaged the services of its external accounting firm, KPMG, to assess the accounting treatment as set out by this legislation. Could you speak to the conclusions that KPMG reached with regards to the accounting?
7. The government says that the FHP will lower costs in the short term; that costs will be held low in the medium-term through regulation; and – crucially – that costs will be managed in the long-term by continuing to take costs out of the system. One of the major ways of achieving this long-term goal is through the IESO's Market Renewal initiative. Could you speak to how the initiatives in Market Renewal will reduce costs for future ratepayers?

Anthony Haines - Chief Executive Officer, Toronto Hydro

1. In your expert opinion, do you think that this legislation, if passed, would help significantly lower bills for your customers?

2. What do you expect the impact of this will be, from an affordability perspective, to the average customer of Toronto Hydro?
3. Do you think that the investments the government and Ontario's utilities have made over the last decade have led to a cleaner, more reliable system?
4. Do you think it is a responsible policy choice to choose to spread the costs of investments that have been made over a longer period, to more accurately reflect the lifespan of those assets?
5. I understand that Toronto Hydro has been engaged as part of a working group with the Ministry of Energy with regards to things like the Ontario Electricity Support Program and the implementation of the 8% rebate. Do you feel that the government has supported Local Distribution Companies when it comes to the implementation of important initiatives like these?
6. Do you think it is important to communicate with your customers about things that will effect their bill and possibly lower their costs - things like the OESP, the 8% rebate and conservation programs they could access?
7. Now I think we would all agree that online billing is a good thing, and I know that you work hard to encourage your customers to opt into online billing. But for those of your customers still on paper billing, are billing inserts one of the more effective ways to make sure those customers see important information about their bill?

Zee Bhanji - Low-Income Energy Network

1. You have long been advocating for additional assistance for low-income Ontarians on their energy costs. How important has the Ontario Electricity Support Program been

in helping to reduce those costs, and what difference will the changes under the Fair Hydro Plan be, if this legislation is passed?

2. How important is it to you that low-income Ontarians be able to receive the benefit of the spreading the costs of investment over a long period of time, in addition to the expanded OESP credit, as proposed in this legislation?
3. I understand you recently hosted the Low Income Energy Network annual conference. I want you to congratulate on another extremely successful event. I'd to ask you about the theme of the event, Energy Literacy. How important is it that we work together to help educate consumers about Ontario's electricity system?
4. Do you believe that delivering information to customers on their bills or through bill inserts is an important tool when trying to communicate about important initiatives, like the OESP program or the changes under the Fair Hydro Plan?
5. Was there a lot of talk at the event about the Fair Hydro Plan and how it will reduce costs for Ontarians, if this legislation is passed?
6. Do you believe this legislation, if passed, will significantly benefit low-income ratepayers in Ontario?
7. How do you think we might increase OESP enrolment? How important is the increased rebate, and enhanced eligibility?

Office of the Auditor General

1. Are you aware of other jurisdictions which have implemented a similar rate smoothing policy, and the accounting treatment used in those cases?

2. **Given the costs to ratepayers of the investments the Ontario government has made in the electricity sector, do you think it was important for the government to take action to make life more affordable for Ontarians now?**
3. **Do you agree that it is appropriate, from a policy and affordability perspective, to spread the costs of necessary electricity investments in a way that more accurately represents the useful lifespan of those assets?**
4. **When you have undertaken cost-benefit analyses of the electricity sector in the past, have you tended to account for potential non-economic benefits that may arise from the government policy? For example, do you attempt to account for benefits like cleaner air, and reduced smog days when looking at the costs and benefits of the Green Energy Act?**

Jeff Lyash - Chief Executive Office, Ontario Power Generation

1. **As somebody with extensive experience in the electricity sector in the United States, you have a unique perspective on some of the experiences of jurisdictions South of the border. In the past, you have mentioned that there jurisdictions which have undergone similar initiatives to the Global Adjustment (GA) refinancing as proposed in this legislation. Could you speak to the experience of these other jurisdictions?**

2. You also have a lot of experience in asset management. Aside from managing Ontario's 3 nuclear generating stations, OPG also owns and manages many of Ontario's hydroelectric generation assets, operates 2 biomass plants, and has experience in solar power. From what you know of these assets, is it true that much of Ontario's clean generation fleet will have useful lives that extend beyond their contract term?
3. Do you think that it is appropriate to spread the costs of those investments so that they more closely match their useful life spans?
4. Let's talk a little bit more about the Fair Hydro Plan as proposed by Bill 132. As you mentioned in your introduction, OPG has a major role in the plan. It is proposed that it will act as the Financing Services Manager for the government. Why is the OPG the best entity to perform this role?
5. How involved has OPG been in developing the Fair Hydro Plan? How much input has your agency had in terms of OPG's role in crafting this legislation?
6. I understand you had your external accounting firm, Earnst & Young, assess the accounting treatment that has been proposed in this legislation. What did that advice say?
7. In general, given your expertise in the energy sector, do you think the government's policy rationale for the Fair Hydro Plan is sound?

Vince Brescia - Chief Executive Office, Ontario Energy Association

1. Do you think that the investments the government and Ontario's electricity sector have made over the last decade have led to a cleaner, more reliable system?
2. Do you think it is a responsible policy choice to choose to spread the costs of the investments that have been made over a longer period, to more accurately reflect the lifespan of those assets?

3. In general, given your expertise in the energy sector, do you think the government's policy rationale for the Fair Hydro Plan is sound?
4. The government says that the Fair Hydro Plan will lower costs in the short term; that costs will be held low in the medium-term; and – crucially – that costs will be managed in the long-term by continuing to take costs out of the system. One of the major ways of achieving this long-term goal is through the IESO's Market Renewal initiative. Could you speak to how the initiatives in Market Renewal will reduce costs for future ratepayers?
5. I understand that some of your members, utilities specifically, have been engaged as part of a working group with the Ministry of Energy with regards to things like the Ontario Electricity Support Program and the implementation of the 8% rebate. Do you feel that the government has supported Local Distribution Companies when it comes to the implementation of important initiatives like these?
6. Do you think it is important to communicate with LDC customers about things that will effect their bill and possibly lower their costs - things like the OESP, the 8% rebate and conservation programs they could access?
7. Do you feel that your organization has a level of engagement with government that enables you to share ideas and proposals that might ultimately lead to a more efficient electricity system?

OEB

- What would be the process for a summer RPP update to ensure these savings reached customers as soon as possible?

EDA / Alectra

- Use same content as Toronto Hydro questions

United Way Bruce Grey

- Use same content as LIEN
- Do you interact with many people who will receive the enhanced RRRP? I assume many people are not aware of this program – but how much of an impact do you think it will have?

Ontario Greenhouse Alliance (TOGA)

- What will greenhouses be able to do with the savings from this plan?

Elizabeth Keenan

- The Premier met with you in person, and promised action not only to you but to the entire province. What do you think this will mean to people who needed that help?