Ministry of Finance

Public Accounts of Ontario

Consolidated Revenue Fund Schedules and Ministry Statements

2003-2004

VOLUME 1

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A GUIDE TO PUBLIC ACCOUNTS

1. Scope of the Public Accounts

The 2003-2004 Public Accounts of the Province of Ontario comprise the **Annual Report and Financial Statements** and three volumes:

Volume 1 contains the Consolidated Revenue Fund schedules and Ministry statements. It provides a comparison of actual expenses to appropriations. The Consolidated Revenue Fund reflects the financial activities of ministries on an accrual basis.

Volume 2 contains the financial statements of significant provincial crown corporations, boards and commissions which are part of the government's reporting entity and miscellaneous financial statements.

Volume 3 contains detailed schedules of payments made from the Consolidated Revenue Fund by ministries to vendors and transfer payment recipients. It also contains the Ontario Public Salary Disclosure.

2. A Guide to Volume 1 of the Public Accounts

(1) Schedules of Revenue and Expenses

(2) Schedules of Financial Transactions

(3) Schedules of Assets and Liabilities Balances

(4) Ministry Statements

A Government-wide tabular Summary of Appropriations and Actuals Voted and Statutory Expenses and Assets is provided as an introduction to this section on pages 4-2 to 4-7. Loans administered by the Ontario Financing Authority on behalf of the Province are not included. Individual ministry reports of financial activity are provided on pages 4-9 to 4-357. The following six separate statements are presented for each ministry as applicable.

(a) "Summary Statement of Expenses and Assets by Program"

This Statement provides an overview of the expenses and assets by program compared with the related appropriations.

(b) "Statement of Expenses and Assets by Program and Activity"

This statement, prepared for each ministry program, is designed to show the activities comprising the program. The appropriation for each activity is analyzed according to funds appropriated through the Estimates or approved by Management Board and the total is compared to the actual amount spent for the fiscal year. Statutory payments (denoted as "S") are reported separately. The "program description" narrative contained in the Estimates is included with the statement to provide the reader with a general description of the program.

(c) "Details of Expenses and Assets by Activity and Standard Accounts Classification"

This statement reports the actual ministry expenses and assets for each program on the basis of the Standard Accounts Classification within each activity. Where applicable, Statutory amounts are shown separately under the Standard Accounts Classification relating to each program.

The following is a brief outline of the types of expenses and assets included in each of the eleven Standard Accounts Classification:

<u>EXPENSES</u>

Salaries and Wages

Includes salaries and wages, overtime and other remuneration paid to regular, probationary, unclassified and other staff; temporary help costs; indemnities and allowances paid to Members of the Legislative Assembly; and special allowances paid to employees.

Employee Benefits

Includes the government's contribution as an employer to the Canada Pension Plan; the Ontario Public Service Employees' Union Pension Plan; the Public Service Pension Plan; Employment Insurance; the Workplace Safety and Insurance Board; and other employee benefit plans.

Transportation and Communication

Includes travelling expenses of employees on government business and recipients of government services, such as wards of the province; relocation expenses of employees who are transferred or recruited; expenses of moving office furniture and equipment; costs of transportation of goods other than for initial delivery; mailing costs, such as postage and registration; and communication costs, such as telephone and data communications.

Services

Includes information services, such as, advertising and communication services provided by professional agencies and advertising placed directly with the media; rental and purchased repair and maintenance of machinery, equipment, buildings, land and engineering structures; data processing services; insurance premiums; and other professional and special services.

Supplies and Equipment

Includes provision for the purchase of all machinery and equipment including motor vehicles and computers, both new and used; and the purchase of all materials, supplies and utilities.

Transfer Payments

Includes grants, subsidies, assistance to persons; the business sector; non-commercial institutions; and other government bodies.

Other Transactions

Includes special transactions, such as interest incentives and subsidies; guarantees honoured; losses on loans and repayable grants.

ASSETS

Deposits and Prepaid Expenses

Includes payments in advance of receiving related goods or services or in advance of being earned by transfer payment recipients, and which will be recorded in a non-asset standard account in a future fiscal year.

Advances and Recoverable Amounts

Includes payments to transfer payment recipients that will be repaid to the Province in a future fiscal year.

Loans and Investments

Includes payments to debtors under loan agreements and investments in the shares of Crown corporations or other entities.

Tangible Capital Assets

Includes acquisition and construction of buildings and roads: and the acquisition of land.

(d) "Statement of Revenue"

This ministry statement reports the fiscal year revenues analyzed by the standard revenue sources used in the Province's accounts. A more detailed analysis of amounts within the standard sources is provided where appropriate. All revenues are deposited to the Consolidated Revenue Fund and reporting by ministry denotes the revenue collection responsibility only.

(e) "Statement of Repayments of Loans and Investments"

This statement reports on a comparative basis the repayments of loans or recoveries of investments collected by the ministry. Reporting by a ministry generally denotes responsibility related loans and investments made from the Consolidated Revenue Fund.

(f) "Statement of Other Liabilities — Net Transactions"

This statement reports on a comparative basis the net transactions in the appropriate deposit accounts. Reporting by a ministry generally denotes responsibility related trust administration account Consolidated Revenue Fund.

SOURCES OF ADDITIONAL INFORMATION

Province of Ontario Annual Report and Financial Statements

The government has prepared an Annual Report and the Financial Statements which gives financial and economic highlights of the past year and reports on performance against the goals set out in the Budget. For electronic access to Province of Ontario Annual Report, visit the Ministry of Finance website at www.gov.on.ca/fin.

The Ontario Budget

The Ontario Government presents a Budget each year, usually in the early spring. This document outlines expected expense and revenue for the upcoming fiscal year. For electronic access to the Ontario Budget, visit the Ministry of Finance website at www.gov.on.ca/fin and click on "Budget."

The Estimates of the Province of Ontario

The government's spending Estimates for the fiscal year commencing April 1 are presented to members of the Legislative Assembly following the presentation of the Ontario Budget by the Minister of Finance. The Estimates outline the spending plans of each Ministry that the Legislative Assembly will be asked to approve in the form of the *Supply Act*.

Ontario Government Business Plans

Business Plans are published annually by each ministry, following the Ontario Budget and publication of the spending Estimates. The Business Plans highlight what each ministry has done over the previous year, what is planned for the coming year, what targets have been set and how results will be measured.
For electronic access go to: http://www.gov.on.ca/mbs/english/mbs/businessplans.html.

Ontario Finances

This is a quarterly report on the performance of the government's Budget for the fiscal year. It covers developments during a quarter and provides a revised outlook for the remainder of the year.
For electronic access go to: http://www.gov.on.ca/fin/english/oecoeng.htm.

Ontario Economic Accounts

This quarterly report contains data on the composition of Ontario's economic activity.
For electronic access, go to: http://www.gov.on.ca/fin/english/oecoeng.htm.

NOTE

This publication is available in English and in French. Copies of the above documents may be obtained free by mail from Publications Ontario, 50 Grosvenor Street, Toronto, Ontario, M7A 1N8; by calling (416) 326-5300, toll-free 1-800-668-9938; or by visiting the Publications Ontario Bookstore at 880 Bay Street, Toronto. For other options, including on-line ordering, please visit the Publications Ontario Web site at http://www.gov.on.ca/MBS/english/publications/howto/index.html.

Ce document est publié en anglais et en français. On peut acheter l'une ou l'autre de ces versions en s'adressant à Publications Ontario, 880 rue Bay, Toronto (Ontario) M7A 1N8. Téléphone: (416) 326-5300, ligne sans frais d'appel 1-800-668-9938.

section 1

schedules of revenue and expenses

DETAILS OF REVENUE

For the year ended March 31, 2004

This schedule summarizes the sources of the Province's revenue by main classification. Ministry revenue schedules showing further detail within the main classifications are contained in Section 4 of this volume.

	2004 $
TAXATION	
Personal Income Tax	18,300,900,000
Retail Sales Tax	14,258,458,134
Corporations Tax	6,657,935,000
Employer Health Tax	3,752,963,133
Gasoline Tax	2,264,177,221
Tobacco Tax	1,349,772,691
Land Transfer Tax	899,506,117
Fuel Tax	680,592,098
Electricity Payments-In-Lieu of Taxes	627,000,000
Corporation Preferred Share Dividend Tax	205,084,794
Estate Administration Tax Act 1998	79,239,672
Mining Profits Tax	28,641,671
Gross Revenue Charge - Property Tax Component	30,629,184
Provincial Land Tax	9,701,108
Race Tracks Tax	6,000,000
Acreage Tax - The *Mining Act*	1,868,950
Athletics Commission	41,077
Commercial Concentration Tax	(1,671,316)
Succession Duty	(2,763,111)
TOTAL TAXATION	**49,148,076,423**

Personal Income Tax is collected by the Federal Government on behalf of the Province. The amount received by the Province is net of $989,684,313 for Ontario Tax Credits in 2003-04. The amount received is also net of $8,346,847 in administration fees charged by the Government of Canada in 2003-04.

The Ontario Personal Income Tax rates for 2002 are: 6.05% for taxable income of up to $31,893; 9.15% for taxable income between $31,893 and $63,786; and 11.16% for taxable income over $63,786. In 2003, the Ontario Personal Income Tax rates are: 6.05% for taxable income up to $32,435; 9.15% for taxable income between $32,435 and $64,871; and 11.16% for taxable income over $64,871. In 2004, the Ontario Personal Income Tax rates are: 6.05% for taxable income of less than $33,375; 9.15% for taxable income between $33,375 and $66,752; and 11.16% for taxable income over $66,752. Ontario non-refundable tax credits are provided for individual and family circumstances (e.g., basic amount, spouse, medical expenses), at the rate of 6.05% (11.16% for charitable donations in excess of $200), before calculating the provincial surtax or Ontario Tax Reduction. Ontario non-refundable tax credit amounts are indexed in 2002, 2003 and 2004.

Higher-income earners are subject to a surtax. For 2002, the surtax is equal to 20% of Ontario income tax in excess of $3,685, plus 36% of Ontario income tax in excess of $4,648. For 2003, the surtax is equal to 20% of Ontario income tax in excess of $3,747, plus 36% of Ontario income tax in excess of $4,727. For 2004, the surtax is equal to 20% of Ontario income tax in excess of $3,856, plus 36% of Ontario income tax in excess of $4,864.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2004

Ontario income tax is eliminated if Ontario tax is below a threshold amount. If Ontario tax exceeds the taxfiler's threshold amount, the individual may be eligible to pay a reduced amount of Ontario tax. For 2002, the basic threshold amount is $161 and the additional amount for each dependent child and disabled or infirm dependant is $328. For 2003, the basic threshold amount is $181 to which is added $334 for each dependent child and disabled or infirm dependant that the taxpayer is entitled to claim. For 2004, the basic threshold amount is $186 and the additional amount for each dependent child and disabled or infirm dependant is $343.

Ontario Retail Sales Tax is collected for the Province by registered vendors on the fair value, exclusive of any Federal Goods and Services Tax. The tax is levied on the purchaser of most tangible personal property and certain services at the general rate of 8% of the purchase price. For admission fees to a place of amusement that exceed $4.00 and alcoholic beverages sold at licenced establishments the rate is 10%. Alcoholic beverages sold through retail outlets are taxed at 12%. On transient accommodation, the rate is 5%. Auto insurance premiums are taxed at 1% effective April 1, 2003 until March 31, 2004. (The tax is eliminated for a premium due on or after April 1, 2004.) Other insurance premiums are generally taxed at 8%; however, individual life and health insurance premiums are exempt. Repairs and replacements made under warranty are taxed at 1% effective April 1, 2003 until March 31, 2004. (The tax is eliminated for repairs and replacements made under warranty as of April 1, 2004.) There is also a Tax for Fuel Conservation levied under the *Retail Sales Tax Act*. A progressive tax schedule is applied to purchases of new passenger and sport utility vehicles based on their highway fuel consumption ratings. A $100 tax credit is given to the purchaser of a new passenger car with a highway fuel consumption rating of less than 6.0 litres of gasoline or diesel fuel per 100 kilometres. Persons who produce their own beer and wine in a vendor's place are required to pay a tax of $0.13 per litre. Persons who produce other tangible personal property for own consumption are required to pay 8% tax on the fair value. The *Retail Sales Tax Act* provides a range of exemptions and rebates.

Corporations Tax is comprised of three types of taxes levied on corporations: income, capital and insurance premiums taxes. Details of these taxes follow.

Income tax: Effective January 1, 2004, the general rate of corporate income tax was increased from 12.5% to 14%. Active business income from manufacturing and processing, mining, logging, fishing and farming is subject to a lower rate of tax (11% effective October 1, 2001, and 12% effective January 1, 2004). Small Canadian-controlled private corporations are also eligible for a reduced rate of tax. Effective January 1, 2003, this rate was reduced from 6% to 5.5%. The benefit of the small business rate phases out between $400,000 (increased from $320,000 effective January 1, 2004) and $1,128,519 (increased from $800,000 effective January 1, 2004) of taxable income. The Province also levies a corporate minimum tax ("CMT"), which effectively acts as a pre-payment of regular corporate income tax. CMT is levied at a rate of 4%. The Province offers a variety of refundable tax credits which act as incentives for particular activities. These refundable tax credits, which range in rate from 10% to 30% of qualifying expenditures, are the: (i) Ontario innovation, (ii) co-operative education, (iii) Ontario film and television, (iv) Ontario graduate transitions, (v) Ontario book publishing, (vi) Ontario computer animation and special effects, (vii) Ontario business-research institute, (viii) Ontario production services, (ix) Ontario interactive digital media, and (x) Ontario sound recording tax credit. The Province also offers incentive deductions in computing income for expenditures on pollution control equipment, new technology, new school buses, research and development, workplace childcare facilities, workplace accessibility for persons with a disability, and for new teaching equipment and learning technologies that are donated or provided at a special discounted price to Ontario's post-secondary institutions.

Ontario provides corporate tax incentives for electricity generated from renewable or alternative sources and electricity conservation including a 10 year corporate income tax holiday, additional 100% asset write-offs and a capital tax exemption.

Insurance premiums tax: Insurance companies are subject to a 2% insurance premiums tax on accident, sickness and life insurance premiums, 3% on any other type of insurance premiums and an additional 1/2% on property insurance premiums. Other corporations are also subject to these same rates of insurance premiums tax on premiums paid to unlicensed insurers. All corporations are also subject to a 2% insurance premiums tax for payments made in respect of uninsured benefit arrangements.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2004

Capital tax: Corporations are generally subject to capital tax at a rate of 0.3% on capital used in Ontario. All Ontario corporations are exempt from capital tax on the first $5 million of taxable capital. Insurance corporations do not pay regular capital tax. However life insurers instead pay a special additional tax at a rate of 1.25% of capital in Ontario with a $10 million exemption, with income tax and CMT creditable against this tax. Capital tax generally applies to financial institutions at a two-tier rate: 0.6% on a financial institution's adjusted taxable paid-up capital up to $400 million and 0.9% on any excess. Non-deposit taking financial institutions with taxable paid-up capital over $400 million pay capital tax at the rate of 0.72%. Large financial institutions may reduce their capital tax where they make eligible investments in Ontario small businesses under the Small Business Investment Tax Credit.

The Employer Health Tax is paid by employers on their Ontario payroll. Employers with total Ontario remuneration of $200,000 or less calculate tax payable at a rate of 0.98%; employers with total Ontario remuneration between $200,000 and $400,000 calculate tax payable at graduated rates between 0.98% and 1.95%; and employers with total Ontario remuneration in excess of $400,000 calculate tax payable at 1.95%. Beginning in 1999, a tax exemption is provided for the first $400,000 of total Ontario remuneration paid by private sector employers.

Gasoline Tax is levied on gasoline and propane used in a licensed motor vehicle, and aviation fuel used to power aircraft. The tax rate for gasoline is 14.7 cents per litre. The tax rate for propane used in licensed motor vehicles is 4.3 cents per litre. The tax rate for aviation fuel used in powering aircraft is 2.7 cents per litre. The majority of tax is collected for the Province by Ministry-designated gasoline, propane, and aviation fuel wholesalers.

Tobacco Tax covers all forms of tobacco products. Originally for the fiscal year the specific tax per cigarette and per gram of fine cut tobacco and all other tobacco products except cigars was 8.6 cents. The rate increased to 9.85 cents on November 25, 2003 as a result of the measures introduced in the 2003 Fall Economic Statement. The rate of tax on cigars is 56.6% of the taxable price. The majority of tax is collected for the Province by Ministry designated tobacco and cigar wholesalers.

Land Transfer Tax is collected on the transfer of land. One-half of 1% is levied on the value of consideration for the conveyance up to and including $55,000; 1.0% on the value of consideration exceeding $55,000 up to and including $250,000; 1.5% on the value of consideration exceeding $250,000; and, where the value of the consideration exceeds $400,000 and the property contains one or two single family residences, an additional tax of one-half of 1% applies on the value of consideration exceeding $400,000. First time home buyers who purchase newly constructed homes are eligible to receive a refund of land transfer tax of up to $1,725 on homes purchased after May 7, 1996. The maximum refund was increased to $2,000 for agreements of purchase and sale entered into after March 31, 1999. In 2000, the refund program was made permanent.

Fuel Tax is levied on every purchaser of clear middle distillate fuel used in internal combustion engines. The fuel tax rate is 14.3 cents per litre, unless the fuel is used in railway equipment, in which case the rate is 4.5 cents per litre. The majority of tax is collected for the Province by Ministry designated wholesalers.

Electricity Payments-In-Lieu of Taxes represents payments-in-lieu of corporate income, capital and property taxes made by Ontario Power Generation Inc., Hydro One and municipal electric utilities.

The Federal government remits to the province 35 per cent of the net taxes that it collects with respect to preferred share dividends paid by corporations with operations in Ontario.

The Estate Administration Tax is payable by the estate of a deceased person on the issuance of a certificate of appointment of an estate trustee by an Ontario Court. The amount of tax is equal to 0.5% of the first $50,000 of the value of the estate and 1.5% of the value of the estate exceeding $50,000.

Ontario levies a mining tax on profits in excess of $500,000 from the extraction of mineral substance. Effective January 1, 2003, the rate was reduced from 14% to 12%. Effective January 1, 2004, the rate was further reduced to 10%. Remote mines are eligible for a reduced tax rate of 5%.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2004

The Gross Revenue Charge (GRC) is payable to the Ministry of Finance by hydro-electric generating stations owners and water power leaseholders. Effective January 1, 2001, the existing property taxes and water rental charges paid by hydro-electric generating station owners and water power leaseholders were replaced with taxes and charges on the gross revenues of hydro-electric generating stations. The Property Tax component is included as taxation for the Province and the Water Rental component of the GRC is included under Other Revenue - Royalties (page 1-11).

Prior to January 1, 2003, every telephone and telegraph company doing business in Ontario were required to pay a Gross Receipts Tax (GRT) in lieu of property taxes on their "poles and wires". This tax has now been phased out. For 1999, the tax was levied at a rate of 4% on the gross receipts of these companies. The tax rate fell to 3% in 2000, 2% in 2001, 1% in 2002 and 0% for 2003.

Provincial Land Tax is collected in areas without municipal organization on real properties at the rate of 1.5% of taxable assessment. Separate schedules of rates for gas pipelines and oil pipelines are used which correspond to the schedules for municipal taxation, as set out in the *Assessment Act.*

Race Tracks Tax, which is collected by the operators of race meets and remitted to the Province, was levied at the rate of 0.5% on all wagers.

The Acreage Tax is a tax levied on patented mining rights at a rate of 50 cents per acre per year with a minimum payment of $1 in organized municipalities and $4 in unorganized municipalities.

The *Athletics Control Act* states that every person conducting a professional boxing or wrestling contest or exhibition shall pay to the minister an amount not less than 1% and not more than 5% of the gross receipts in respect of such contests or exhibitions.

The Commercial Concentration Tax was introduced effective January 1, 1990, to help fund the transportation infrastructure improvements proposed under the Transportation Capital Program. The tax was payable by the owners of designated commercial properties at the rate of $10.75 per square metre in the Greater Toronto Area, but was phased out in the 1993 budget for 1994 and subsequent years.

The *Succession Duty Act* came into force in July 1892. Although the Act was repealed in 1979 and succession duties were eliminated for deaths after April 10, 1979, the property of those who died on or before that date remained subject to duty under the terms of the *Succession Duty Act Supplementary Provisions Act*, 1980. Effective May 9, 2001, no further succession duty is payable, other than amounts due before that day.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2004

GOVERNMENT OF CANADA	2004 $
Canada Health and Social Transfer	7,535,038,000
Social Housing	528,474,842
Health Reform Fund	386,809,000
SARS Compensation	330,000,000
Diagnostic/Medical Equipment Trust	192,753,308
Indian Welfare Services	155,702,843
Infrastructure	150,131,463
Young Offenders Act	72,836,787
Primary Health Care Transition Fund	63,820,400
Legal Aid - Criminal	63,401,922
Employability Assistance for People with Disabilities	60,288,117
Bilingualism Development	57,592,395
Employment Insurance Training	43,264,493
Student Assistance	29,576,564
Federal Hepatitis C Undertaking	16,465,000
Immigration Holds Agreement	15,203,475
Other	191,684,500
TOTAL GOVERNMENT OF CANADA	**9,893,043,109**

Canada Health and Social Transfer (CHST) is a block fund contribution by the federal government in respect of social programs under the *Federal-Provincial Fiscal Arrangements Act*. To receive the federal cash contribution, provinces must comply with the *Canada Health Act* and may not impose a residency requirement in determining eligibility for social assistance.

CHST base cash entitlements nationwide are equal to $20.8 billion, including Supplements. The federal government allocates this amount among provinces and territories making use of a formula that takes into account provincial population and the value of personal and corporate income tax points transferred to provinces in 1977-1978.

Social Housing reimbursements are the federal portion of the cost of subsidizing low-rental housing programs. The Province receives funding from the Canada Mortgage and Housing Corporation (CMHC) to administer social housing in Ontario.

The Health Reform Fund was established at the February 2003 First Ministers' Meeting. The fund was created by the federal government to fund provincial-territorial expenditures in the areas of primary care reform, home care and catastrophic drug coverage. Health Reform Fund entitlements were $1 billion nationwide in 2003-04, and are distributed on a per capita basis.

SARS Compensation was a one-time transfer to Ontario to compensate for expenses borne by the Province due to the outbreak of severe acute respiratory syndrome (SARS).

The Diagnostic/Medical Equipment Fund was created at the February 2003 First Ministers' Meeting to assist provinces and territories in purchasing new diagnostic and medical equipment to improve public access to publicly provided diagnostic services.

Indian Welfare Services Agreement payments are contributions to assist the Province in providing welfare services and programs to persons living on Indian reserves. Under the agreement, the welfare services and programs that are provided on reserves are equal to those available to persons living in other communities.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2004

Infrastructure funding to Ontario is provided through a number of agreements that support construction, renewal, improvement and expansion of infrastructure.

Young Offenders Act authorizes payments, from the federal government, to reimburse the Province for a share of the cost of providing specified juvenile justice services. The latest agreement covers fiscal years 2000-01 to 2004-05.

The Primary Health Care Transition Fund was announced in September 2000 by the federal government. The aim of the fund is to accelerate health care renewal in provinces and territories by supporting transitional costs of reform initiatives.

Legal Aid payments are the federal government's contribution to assist in providing minimum standards of legal aid in accordance with the Agreement Respecting Legal Aid in Criminal Law, Youth Criminal Justice Act and Immigration and Refugee Matters. The federal contribution is based on historical federal funding patterns and provincial population. In March 2004, the federal and provincial government signed a new three-year cost-sharing agreement. The new agreement covers funding from April 1, 2003, to March 31, 2006 and includes new funding for innovative projects.

The Employability Assistance for People with Disabilities (EAPD) agreement permits the federal government and Ontario to share costs equally for the vocational rehabilitation of disabled persons and for offering alcohol and drug rehabilitation programs.

Bilingualism Development reimbursements are the federal government's portion of the cost of providing services in both official languages and of providing adequate educational facilities for teaching the second official language. The federal government also contributes to Ontario's initiatives in French-language schools, such as the establishment of administrative structures in new French-language school boards, and initiatives designed to improve the achievements of French-language students.

Employment Insurance Training is a contribution agreement, between Ontario and the federal government, under which the federal government reimburses the Province for training EI eligible clients. Funds are provided under the skills development employment benefit established by the Canada Employment Insurance Commission.

Student Assistance includes Canada Study Grants and the administration of Canada Student Loans and Canada Millennium Scholarships. Canada Study Grants are provided to students with dependants, high-need part-time students, students with disabilities, and women in doctoral studies.

The Federal Hepatitis C Undertaking was created to provide better health care to people who contracted Hepatitis C through the national blood supply and prevent further transmission of this disease. Payments to Ontario will be provided by Health Canada, through the Hepatitis C Undertaking Agreement.

The Immigration Holds Agreement represents reimbursement by the federal government for the cost of detaining people awaiting an immigration examination, inquiry or removal.

Other payments from the federal government included:

a) Annual subsidies of $7,999,827 under the *Constitution Act, 1907*, and interest of $82,494 on the Common School Fund.

b) $3,402,873 for the Canada-Ontario Agreement on Community Access, which provides support for libraries to upgrade and sustain existing infrastructure, and to support public access to the internet through the Ontario public library system.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2004

	2004
INCOME FROM GOVERNMENT ENTERPRISES	$
Ontario Lottery and Gaming Corporation	2,106,300,000
Liquor Control Board of Ontario	1,045,428,000
Hydro One Incorporated	382,000,000
Ontario Power Generation Incorporated	(399,000,000)
Other Government Business Enterprises	(64,607,507)
TOTAL INCOME FROM GOVERNMENT ENTERPRISES	**3,070,120,493**
OTHER REVENUE	
Sales and Rentals	
Sales and Rentals	532,152,951
	532,152,951
Fees, Licences and Permits	
Vehicle and Driver Registration Fees	985,279,473
Liquor Licence Act - Revenue	487,575,477
Other fees and licences	
Bruce Nuclear Plant	60,897,390
Local registrars	49,793,320
Personal Property Security Act	43,174,129
Gaming Revenues	36,583,146
Drive Clean	33,782,425
Companies - Incorporations	23,608,167
Registry/*Land Titles Act*	23,108,099
Insurance Act	14,725,775
Securities Act	74,855,000
Other	233,863,343
	2,067,245,744
Royalties	
Gross Revenue Charge - Water Rental Component	121,489,891
Crown Charges - Forestry	104,492,746
Teranet - Polaris Royalties	9,997,562
Other	11,463,510
	247,443,709
Recovery of Prior Years' Expenditures	231,155,808
Reimbursement of Expenditures	
Local Services Realignment	731,358,110
Reimbursement of expenditures	474,537,442
	1,205,895,552
Fines and Penalties	37,814,831
Electricity Debt Retirement Charges	1,000,000,000
Power Sales	510,000,000
Independent Electricity Market Operator Revenue	152,204,000
Net Reduction of Power Purchase Contracts	104,000,000
Miscellaneous	200,643,340
TOTAL OTHER REVENUE	**6,288,555,935**

DETAILS OF REVENUE – Continued

For the year ended March 31, 2004

Income from Government Enterprises represents amounts received by the Province from government business enterprises.

The Ontario Lottery and Gaming Corporation (OLGC) conducts lottery games, and operates commercial casinos, charity casinos, and slot machines at sixteen Ontario racetracks on behalf of the Province of Ontario. The Province consolidates the net income from OLGC's lotteries, charity casinos and slot machines at racetracks. In addition to the net income, the Province also earns revenue equivalent to 20% of gaming revenue from slot machines at the Great Blue Heron charity casino.

These proceeds were allocated to the following Ministries and programs: $100 million in grants for charities to the Ontario Trillium Foundation, $21 million to the Ministry of Health and Long-Term Care to support problem gambling and related programs for prevention, treatment and research, with the balance being applied to the Ministry of Health and Long-Term Care for the operation of hospitals.

The Province also consolidates revenue generated from two sources from OLGC's three commercial casinos. The first is equivalent to 20% of gaming revenue from Casino Windsor, Casino Niagara, and Casino Rama. The second is comprised of the net income earned by the Corporation from Casino Windsor, and Casino Niagara. Net income earned from Casino Rama is directed to the First Nations Fund for distribution to First Nations across Ontario and is not included in the amount reported here.

Liquor Control Board of Ontario (LCBO) profits are generated primarily from markups on beer, wine and spirits sold through the LCBO. Markups vary by type of product.

Hydro One Incorporated (HOI) and Ontario Power Generation Incorporated (OPG) were created as part of the restructuring of the former Ontario Hydro. Net income from these two corporations is consolidated in the Province's finances. OPG revenue is derived primarily from the sale of electricity from its generating stations. HOI revenue is derived primarily from the transmission and distribution of electricity.

Sales and Rentals are proceeds from the disposal of real property, supplies, equipment, services and goods produced in Provincial institutions including sales of real property to crown corporations, revenue from property rentals, leasing of Crown land, and asset refinancing.

Vehicle registration fees are for the authorization to operate a motor vehicle upon a public road. For commercial vehicles and buses the fee ranges from $66 to $2,722. Fees for passenger cars and light commercial vehicles weighing 3,000 kilograms or less used for personal purposes are $74 per year in Southern Ontario and $37 per year in Northern Ontario. Fees for motorcycles and mopeds are $42 and $12 per year respectively in Southern Ontario and $21 and $12 per year respectively in Northern Ontario. Driver examination fees are payments for the written and road tests required to obtain a driver's licence. All driver and vehicle revenues are reported net of any commission earned by the private issuers.

Liquor licences and permits collected by the Alcohol and Gaming Commission of Ontario include liquor sales licences, mini bar licences, endorsements, liquor delivery services licences, brew on premise licences, special occasion permits and manufacturer's licences.

The registrars fees consist of fees collected by the Ontario Court (General Division) in estates matters as set by O.Reg. 393/90 made under the *Administration of Justice Act* and the issuing, signing and filing fees for court related documents in civil matters.

Personal Property registration service fees are remittances for the registration and searches of personal property pledged as collateral to secure a loan. The fees are collected at the time of registration or search.

Gaming-related fees collected by the Alcohol and Gaming Commission of Ontario include fees for registering commercial suppliers and gaming employees of charitable gaming events, casinos, charity casinos and slot machine facilities. Also included are fees for issuing licences to conduct and manage lottery schemes such as raffles.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2004

Fees for the Drive Clean Program are chargeable to the public for vehicle emission testing, known as a "Drive Clean test". Also, an accreditation fee, which varies depending on the type of facility, as well as a fixed annual renewal fee, is chargeable to garages for certification as Drive Clean facilities.

Companies service fees are remittances for registration, searches and certificates pertaining to incorporations, limited partnerships and business names. The fees are collected at the time of registration or search.

Land registration service fees are remittances for the registration and searches of records of ownership and encumbrances affecting real property. The fees are collected by the land registry offices at the time of registration.

In accordance with Ontario Regulation 300/98, as amended and Section 25 of the *Financial Services Commission of Ontario Act* 1997 S.O. 1997 C.28, the Province recovers all expenses incurred by the Insurance Sector of the Financial Services Commission of Ontario.

The Ontario Securities Commission (OSC) is a self-funded regulatory body responsible for overseeing the securities industry in Ontario. The *Securities Act* specifies various regulatory requirements which must be followed by market participants. Fees generated by the OSC are based on the concept of "participation fees" and "activity fees". Participation fees represent the benefit derived by market participants from participating in Ontario's capital markets. Activity fees represent the direct cost of Commission staff resources expended in undertaking certain activities requested of staff by market participants.

Effective January 1, 2001, persons who by virtue of an agreement, lease or other writing are entitled to occupy public lands are required to pay a water rental charge calculated at a rate of 9.5 % on gross revenues from the annual generation from hydro-electric-generating stations. This is the Gross Revenue Charge - Water Rental component referenced on page 1-6.

Crown Charges - Forestry are remittances for the harvesting of Crown timber. Charges are based on tree species, end-products produced and harvest volume. A base charge per cubic metre, adjusted annually, is established as a minimum. The base charge for most harvested timber during 2003-2004 was $3.60 per cubic metre. A residual value charge, based on a percentage of the difference between the cost of manufacturing and the selling price of the forest product, is also assessed. This component is adjusted monthly and varies from $0.00 to $20.00 per cubic metre depending on market conditions. In addition, a forest renewal charge is levied to provide dedicated funding for forest renewal.

The Province completed the sale of its 50% ownership in Teranet in 2003-04. As part of this transaction, the Province agreed to suspend royalties from Teranet for a period of 13.67 years to March 31, 2017 in exchange for a lump sum payment of $205 million. The $205 million represents deferred royalties to be earned by the Province in future years and have been recognized in the Province's accounts as deferred revenue. The deferred revenue is amortized to revenue over the life of the royalty suspension agreement.

Recovery of Prior Years' Expenditures are monies recovered subsequent to the fiscal year in which the related expenditures were made. Except for the timing of the recoveries, they would have been classified as expenditure refunds in the previous fiscal year.

As part of Local Services Realignment, responsibility for a number of programs was transferred to municipalities. As a transition measure, the Province will continue to deliver some of these programs on behalf of municipalities pending program transfer. The Province has been reimbursed for these expenditures from the municipalities for delivery of these programs on their behalf.

Fines and Penalties are remittances for infractions of laws, regulations and rules.

The Electricity Debt Retirement Charge is paid by ratepayers based on consumption of electricity and will continue until the residual stranded debt transferred from the former Ontario Hydro is eliminated.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2004

Power sales revenue arises from the re-selling of the electricity purchased by OEFC, the legal continuation of the former Ontario Hydro, under the power purchase contracts with non-utility generators (NUGs) signed by the former Ontario Hydro.

The Independent Electricity Market Operator (IMO) is a not-for-profit corporate entity established in 1998 by the Government of Ontario. The IMO manages Ontario's electricity grid to meet the province's power needs and balances demand for electricity against available supply through the wholesale market. IMO revenue is derived primarily from system fees based on approved rates for each megawatt of electricity withdrawn from the IMO-controlled grid.

Net Reduction of Power Purchase Contracts represents the net decline in the valuation of the expected stream of losses under the NUGS contracts. The valuation changes due to several factors: an interest amount is added to the liability, the estimated in-year losses are deducted, and an annual amortization is recognised for the unrealized revaluation change in the estimated value of the power purchase liability.

	2004 $
TOTAL REVENUE	**68,399,795,960**

See Summary of Revenue by Main Classification and Ministry, page 1-14.

SUMMARY OF REVENUE BY MAIN

For the year ended

Ministry	Taxation	Government of Canada	Reimbursements of Expenditures	Fees, Licences and Permits	Fines and Penalties
	$	$	$	$	$
Agriculture and Food		3,191,270	45,403	272,891	
Office of the Assembly				11,476	
Attorney General		73,896,929	31,244,957	73,925,010	36,954,147
Office of the Chief Election Officer					
Citizenship		2,244	4,179	42	
Community, Family and Children's		183,983,653	646,369,561	2,344,149	
Consumer and Business Services	41,077	40,048		643,955,936	1,000
Culture		19,740,337		24	
Education		48,367,923	(3,061)	151,458	9,450
Energy			1,040,421	52,003	232,500
Enterprise, Opportunity and Innovation		2,540,809		365,627	
Environment			2,340	48,165,404	
Finance	48,519,117,388	8,452,682,629	101,174,034	181,776,429	60,926,547
Office of Francophone Affairs		2,856,000			
Health and Long-Term Care		126,151,567	11,690,911	6,642,360	
Intergovernmental Affairs				420	
Labour		12,260	44,630,091	998,069	399,503
Management Board Secretariat		12,078	76	849,834	11,851
Municipal Affairs and Housing		604,224,918	146,465,979	10,075,592	
Ontario Native Affairs Secretariat					
Natural Resources		2,115,400	6,381,164	2,277,445	
Northern Development and Mines	1,868,950	5,940,000		1,456,191	1,030
Ombudsman Ontario					
Public Safety and Security		107,366,065	215,253,864	5,910,698	
Tourism and Recreation	38	20,946,465		2,043,040	
Training, Colleges and Universities		90,274,783	420,081	8,954,088	
Transportation	48,970	23,185,080	1,175,552	988,651,999	437,850
Total Ministries	48,521,076,423	9,767,530,458	1,205,895,552	1,978,880,185	98,973,878
Consolidation and Other Adjustments	627,000,000	125,512,651		88,365,559	(61,159,047)
Per Consolidated Financial Statements	49,148,076,423	9,893,043,109	1,205,895,552	2,067,245,744	37,814,831

1. Includes Power Sales of $510,000,000 and Sales and Rental of $532,152,951.

CLASSIFICATION AND MINISTRY

March 31, 2004

Sales and Rentals	Royalties	Income from Government Enterprises	Recovery of Prior Years' Expenditures	Miscellaneous	Total Revenue
$	$	$	$	$	
398,373	2,977		6,767,127	4,448,742	15,126,783
107,253			60,707	202,571	382,007
281,073	285,700	1,882,256,869	2,365,030	29,231,486	2,130,441,201
				2,266,465	2,266,465
			210,704	487	217,656
93,517			16,082,722	1,721,457	850,595,059
245,604			84,066	113,131	644,480,862
			53,793	5	19,794,159
168,404			28,542,967	435,267	77,672,408
			1,800	14,616,230	15,942,954
	135,529	1,035,000,000	576,949	4,915,484	1,043,534,398
63,848			49,276	1,926	48,282,794
167,987,606	9,997,562	258,765,000	16,996,152	8,407,961	57,777,831,308
					2,856,000
16,805,268				5,825,776	167,115,882
				376	796
124,573			1,217,146	775,119	48,156,761
60,585,716			120,644,749	5,534,658	187,638,962
5,244,166			29,450,081	2,918,173	798,378,909
			967,895	7	967,902
17,167,554	234,308,368		1,391,708	372,138	264,013,777
481,524	2,194,013		11,094	301,149	12,253,951
1,595			2,439	11,903	15,937
7,194,764	181,417		741,996	144,830	336,793,634
235,967	2,143		43,042	12,597	23,283,292
			451,561	1,734,091	101,834,604
9,430,813			4,442,804	793,465	1,028,166,533
286,617,618	247,107,709	3,176,021,869	231,155,808	84,785,494	65,598,044,994
755,535,333	336,000	(105,901,376)		1,372,061,846	2,801,750,966
1,042,152,951[1]	247,443,709	3,070,120,493	231,155,808	1,456,847,340	68,399,795,960

SUMMARY OF EXPENSES BY STANDARD

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services
	$	$	$	$
Agriculture and Food	47,973,545	6,275,763	4,447,940	46,064,649
Office of the Assembly	58,348,166	14,725,288	5,945,949	27,723,707
Attorney General	405,120,379	45,289,588	22,326,734	209,811,155
Cabinet Office	11,196,599	1,077,650	569,747	3,599,906
Office of the Chief Election Officer	3,026,514	497,793	13,186	127,967
Children and Youth Services				
Citizenship	30,237,456	3,609,067	2,053,715	14,725,141
Citizenship and Immigration				
Community and Social Services				
Community, Family and Children's Services	299,706,154	46,125,981	34,549,588	103,811,253
Community Safety and Correctional Services				
Consumer and Business Services	90,675,455	12,591,861	7,351,342	67,694,405
Culture	5,449,944	557,829	230,350	1,079,687
Economic Development and Trade				
Education	75,926,637	9,548,374	6,896,223	70,145,279
Energy	15,974,476	2,167,695	693,137	13,922,070
Enterprise, Opportunity and Innovation	30,932,330	3,463,866	3,569,723	41,974,382
Environment	123,379,779	14,862,827	6,906,620	91,584,972
Finance	224,573,583	28,921,271	19,598,997	119,353,739
Office of Francophone Affairs	1,168,740	107,887	63,142	1,649,097
Health and Long-Term Care	387,429,914	56,639,710	51,302,040	198,628,260
Intergovernmental Affairs	2,737,634	359,553	213,808	811,823
Labour	71,861,685	8,617,695	5,864,723	28,739,748
Office of the Lieutenant Governor	545,399	60,052	40,398	178,709
Management Board Secretariat	171,074,466	492,417,193	36,093,548	61,824,941
Municipal Affairs and Housing	59,148,397	7,080,083	3,712,526	81,165,856
Ontario Native Affairs Secretariat	3,917,987	431,546	356,091	2,319,932
Natural Resources	192,317,799	28,913,785	17,181,594	155,872,202
Northern Development and Mines	27,599,326	3,492,662	2,364,702	35,074,004
Ombudsman Ontario	5,379,576	1,043,618	432,306	1,672,219
Office of the Premier	4,442,057	478,877	256,449	134,021
Office of the Provincial Auditor	6,038,093	1,138,786	204,901	1,824,233
Public Infrastructure Renewal				
Public Safety and Security	1,045,961,083	133,585,922	70,470,193	317,523,140
Tourism and Recreation	14,741,279	1,769,945	1,034,106	21,474,173
Training, Colleges and Universities	34,117,710	4,322,283	3,851,459	32,244,975
Transportation	209,255,889	33,915,943	19,728,979	333,835,216
	3,660,258,051	964,090,393	328,324,216	2,086,590,861
Expense Reclassification**	128,774,100	13,865,894	30,255,740	(179,554,551)
Total Ministries	3,789,032,151	977,956,287	358,579,956	1,907,036,310
Consolidation and Other Adjustments	336,853,064	(267,496,915)	16,733,308	359,758,440
Per Consolidated Financial Statements	4,125,885,215	710,459,372	375,313,264	2,266,794,750

*Standard accounts classification is explained on page iii-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

** Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Economics and Business Cluster Info. Tech. (Ministry of Labour) and Integrated Internal Audit Services, Information & Information Technology Services and Business Services (Management Board Secretariat) and Central Agencies Info. & Info. Tech. (Ministry of Finance).

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2003-04 were issued.
2. Ministry reclassification adjustments are to reclassify expenses to new ministry structure.

ACCOUNTS CLASSIFICATION AND MINISTRY*

March 31, 2004

Supplies and Equipment	Transfer Payments	Other Transactions	Total CRF Expenses[1]	Consolidation and Other Adjustments	Ministry Reclassification[2]	Per Consolidated Financial Statements
$	$	$	$	$	$	$
4,081,009	333,999,282	85,111	442,927,299	230,718,210		673,645,509
11,012,609	202,000		117,957,719	(3,865,956)		114,091,763
27,940,275	333,691,371	49,785,404	1,093,964,906	116,645,000	12,030,970	1,222,640,876
544,110			16,988,012	689,949		17,677,961
22,444		60,158,556	63,846,460	(192,665)		63,653,795
					2,640,266,547	2,640,266,547
1,211,909	13,755,769		65,593,057	(180,400)	(65,412,657)	0
					52,618,736	52,618,736
					6,004,581,110	6,004,581,110
27,290,452	7,680,705,675	14,163,672	8,206,352,775	(618,124)	(8,205,734,651)	0
					1,713,231,653	1,713,231,653
5,063,863		193,100	183,570,026	(419,000)		183,151,026
189,993	270,816,166		278,323,969	48,860,511		327,184,480
					284,004,701	284,004,701
6,863,648	9,747,754,967	7,521,753	9,924,656,881	(9,377,740)		9,915,279,141
1,074,895			33,832,273	135,134,670		168,966,943
1,557,003	202,554,352	207,258	284,258,914	685,615	(284,944,529)	0
12,910,763	4,710,537	2,250,284	256,605,782	8,371,700		264,977,482
18,550,435	1,128,332,056	8,563,714,823	10,103,044,904	2,487,050,195	(25,349,109)	12,564,745,990
84,132			3,072,998			3,072,998
75,596,537	28,605,047,292	16,815,027	29,391,458,780	30,800,498	(204,215,056)	29,218,044,222
189,905	129,676		4,442,399		1,702,779	6,145,178
2,266,670	70,000		117,420,521	(136,917)		117,283,604
71,961		90,600	987,119			987,119
30,102,268	20,297,200	25,115,780	836,925,396	(347,220,929)		489,704,467
3,888,254	841,949,806		996,944,922	(117,624,642)	(10,597,176)	868,723,104
129,200	8,043,439		15,198,195			15,198,195
40,416,350	26,234,907	36,927,968	497,864,605	128,777,497		626,642,102
2,689,864	108,382,044	208,077,962	387,680,564	19,935,788		407,616,352
415,844			8,943,563	(14,153)		8,929,410
80,717			5,392,121			5,392,121
205,295	50,000		9,461,308	(430,835)		9,030,473
					35,946,285	35,946,285
137,351,273	200,155,105	40,926,387	1,945,973,103	2,156,500	(1,948,129,603)	0
2,157,782	171,517,999		212,695,284	47,267,886		259,963,170
924,188	3,846,831,804	60,182,846	3,982,475,265	20,383,930		4,002,859,195
82,421,267	584,432,313	504,644,037	1,768,233,644	(171,265,665)		1,596,967,979
497,304,915	54,129,663,760	9,590,860,568	71,257,092,764	2,626,130,923		73,883,223,687
6,658,817						
503,963,732	54,129,663,760	9,590,860,568	71,257,092,764	2,626,130,923		73,883,223,687
194,486,587	(1,150,896,999)	3,136,693,438	2,626,130,923			
698,450,319	52,978,766,761	12,727,554,006	73,883,223,687			

SUMMARY OF EXPENSES BY STANDARD

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services
	$	$	$	$
Agriculture and Food	47,973,545	6,275,763	4,447,940	45,870,969
Office of the Assembly	58,348,166	14,725,288	5,945,949	27,723,707
Attorney General	405,120,379	45,289,588	22,326,734	209,811,155
Cabinet Office	11,196,599	1,077,650	569,747	3,599,906
Office of the Chief Election Officer	3,026,514	497,793	13,186	127,967
Children and Youth Services				
Citizenship	30,237,456	3,609,067	2,053,715	14,725,141
Citizenship and Immigration				
Community and Social Services				
Community, Family and Children's Services	299,706,154	46,125,981	34,549,588	103,811,253
Community Safety and Correctional Services				
Consumer and Business Services	90,675,455	12,591,861	7,351,342	66,840,380
Culture	5,449,944	557,829	230,350	1,079,687
Economic Development and Trade				
Education	75,926,637	9,548,374	6,896,223	70,145,279
Energy	15,974,476	2,167,695	693,137	13,922,070
Enterprise, Opportunity and Innovation	30,932,330	3,463,866	3,569,723	41,974,382
Environment	123,379,779	14,862,827	6,906,620	90,970,214
Finance	224,573,583	28,921,271	19,598,997	119,353,739
Office of Francophone Affairs	1,168,740	107,887	63,142	1,649,097
Health and Long-Term Care	387,429,914	56,639,710	51,302,040	198,628,260
Intergovernmental Affairs	2,737,634	359,553	213,808	811,823
Labour	71,861,685	8,617,695	5,864,723	28,739,748
Office of the Lieutenant Governor	545,399	60,052	40,398	178,709
Management Board Secretariat	171,074,466	492,417,193	36,093,548	48,317,527
Municipal Affairs and Housing	59,148,397	7,080,083	3,712,526	81,165,856
Ontario Native Affairs Secretariat	3,917,987	431,546	356,091	2,319,932
Natural Resources	192,317,799	28,913,785	16,601,834	124,581,989
Northern Development and Mines	27,599,326	3,492,662	2,356,304	14,046,155
Ombudsman Ontario	5,379,576	1,043,618	432,306	1,672,219
Office of the Premier	4,442,057	478,877	256,449	134,021
Office of the Provincial Auditor	6,038,093	1,138,786	204,901	1,824,233
Public Infrastructure Renewal				
Public Safety and Security	1,045,961,083	133,585,922	70,470,193	299,240,548
Tourism and Recreation	14,741,279	1,769,945	1,034,106	18,520,580
Training, Colleges and Universities	34,117,710	4,322,283	3,851,459	32,244,975
Transportation	169,836,160	26,605,204	15,747,517	315,940,432
	3,620,838,322	956,779,654	323,754,596	1,979,971,953
Expense Reclassification**	128,774,100	13,865,894	30,255,740	(179,554,551)
Total Ministries	3,749,612,422	970,645,548	354,010,336	1,800,417,402
Consolidation and Other Adjustments	336,853,064	(267,496,915)	16,733,308	359,758,543
Total after Consolidation and Other Adjustments	4,086,465,486	703,148,633	370,743,644	2,160,175,945

*Standard accounts classification is explained on page iii-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.
** Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Economics and Business Cluster Info. Tech. (Ministry of Labour) and Integrated Internal Audit Services, Information & Information Technology Services and Business Services (Management Board Secretariat) and Central Agencies Info. & Info. Tech. (Ministry of Finance).
1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2003-04 were issued.
2. Ministry reclassification adjustments are to reclassify expenses to new ministry structure.

ACCOUNTS CLASSIFICATION AND MINISTRY - OPERATING*

March 31, 2004

Supplies and Equipment	Transfer Payments	Other Transactions	Total CRF Expenses[1]	Consolidation and Other Adjustments	Ministry Reclassification[2]	Total after Consolidation and Other Adjustments
$	$	$	$	$	$	$
4,081,009	333,999,282	85,111	442,733,619	229,897,210		672,630,829
11,012,609	202,000		117,957,719	(3,865,956)		114,091,763
27,940,275	333,691,371	28,099,140	1,072,278,642	114,030,000	12,030,970	1,198,339,612
544,110			16,988,012	689,949		17,677,961
22,444		60,158,556	63,846,460	(192,665)		63,653,795
					2,640,266,547	2,640,266,547
1,211,909	13,755,769		65,593,057	(180,400)	(65,412,657)	0
					52,618,736	52,618,736
					5,994,718,000	5,994,718,000
27,290,452	7,670,842,565	14,163,672	8,196,489,665	(618,124)	(8,195,871,541)	0
					1,666,012,730	1,666,012,730
5,063,863		193,100	182,716,001	(419,000)		182,297,001
189,993	242,093,562		249,601,365	53,764,667		303,366,032
					252,521,121	252,521,121
6,863,648	9,740,554,965		9,909,935,126	(9,410,840)		9,900,524,286
1,074,895			33,832,273	81,757,670		115,589,943
1,557,003	171,070,772	207,258	252,775,334	685,615	(253,460,949)	0
12,910,763	3,259,431		252,289,634	8,371,700		260,661,334
18,550,435	1,117,067,755	8,563,138,647	10,091,204,427	2,483,030,195	(14,084,808)	12,560,149,814
84,132			3,072,998			3,072,998
75,596,537	28,265,980,592	5,496,085	29,041,073,138	23,032,621	(204,215,056)	28,859,890,703
189,905	129,676		4,442,399		1,702,779	6,145,178
2,266,670	70,000		117,420,521	(136,917)		117,283,604
71,961		90,600	987,119			987,119
30,102,268	112,200	8,986,780	787,103,982	(263,840,929)		523,263,053
2,281,095	631,550,594		784,938,551	(117,624,642)	(4,215,425)	663,098,484
129,200	7,851,251		15,006,007			15,006,007
31,324,764	21,234,907		414,975,078	101,106,202		516,081,280
2,674,368	28,329,607		78,498,422	(2,974,212)		75,524,210
415,844			8,943,563	(14,153)		8,929,410
80,717			5,392,121			5,392,121
205,295	50,000		9,461,308	(430,835)		9,030,473
					18,300,233	18,300,233
137,323,053	200,155,105	12,018,276	1,898,754,180	2,156,500	(1,900,910,680)	0
1,644,657	128,703,808		166,414,375	42,585,529		208,999,904
924,188	3,730,030,005	60,182,846	3,865,673,466	16,846,930		3,882,520,396
65,329,851	78,945,205		672,404,369	127,609,789		800,014,158
468,957,913	52,719,680,422	8,752,820,071	68,822,802,931	2,885,855,904		71,708,658,835
6,658,817						
475,616,730	52,719,680,422	8,752,820,071	68,822,802,931	2,885,855,904		71,708,658,835
194,486,587	(965,187,642)	3,210,708,959	2,885,855,904			
670,103,317	51,754,492,780	11,963,529,030	71,708,658,835			

SUMMARY OF EXPENSES BY STANDARD

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services
	$	$	$	$
Agriculture and Food				193,680
Attorney General				
Children and Youth Services				
Community and Social Services				
Community, Family and Children's Services				
Community Safety and Correctional Services				
Consumer and Business Services				854,025
Culture				
Economic Development and Trade				
Education				
Energy				
Enterprise, Opportunity and Innovation				
Environment				614,758
Finance				
Health and Long-Term Care				
Management Board Secretariat				13,507,414
Municipal Affairs and Housing				
Ontario Native Affairs Secretariat				
Natural Resources			579,760	31,290,213
Northern Development and Mines			8,398	21,027,849
Public Infrastructure Renewal				
Public Safety and Security				18,282,592
Tourism and Recreation				2,953,593
Training, Colleges and Universities				
Transportation	39,419,729	7,310,739	3,981,462	17,894,784
Total Ministries	39,419,729	7,310,739	4,569,620	106,618,908
Consolidation and Other Adjustments				(103)
Total after Consolidated and Other Adjustments	39,419,729	7,310,739	4,569,620	106,618,805

*Standard accounts classification is explained on page iii-v. Statutory expense has been allocated to the appropriate Standard Accounts. Recoveries of expenses by standard accounts are netted at the ministry level to reflect the structure in the Estimates.

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2003-04 were issued.
2. Ministry reclassification adjustments are to reclassify expenses to new ministry structure.

ACCOUNTS CLASSIFICATION AND MINISTRY - CAPITAL*

March 31, 2004

Supplies and Equipment	Transfer Payments	Other Transactions	Total CRF Expenses[1]	Consolidation and Other Adjustments	Ministry Reclassification[2]	Total after Consolidated and other Adjustments
$	$	$	$	$	$	$
			193,680	821,000		1,014,680
		21,686,264	21,686,264	2,615,000		24,301,264
						0
					9,863,110	9,863,110
	9,863,110		9,863,110		(9,863,110)	0
					47,218,923	47,218,923
			854,025			854,025
	28,722,604		28,722,604	(4,904,156)		23,818,448
					31,483,580	31,483,580
	7,200,002	7,521,753	14,721,755	33,100		14,754,855
				53,377,000		53,377,000
	31,483,580		31,483,580		(31,483,580)	0
	1,451,106	2,250,284	4,316,148			4,316,148
	11,264,301	576,176	11,840,477	4,020,000	(11,264,301)	4,596,176
	339,066,700	11,318,942	350,385,642	7,767,877		358,153,519
	20,185,000	16,129,000	49,821,414	(83,380,000)		(33,558,586)
1,607,159	210,399,212		212,006,371		(6,381,751)	205,624,620
	192,188		192,188			192,188
9,091,586	5,000,000	36,927,968	82,889,527	27,671,295		110,560,822
15,496	80,052,437	208,077,962	309,182,142	22,910,000		332,092,142
					17,646,052	17,646,052
28,220		28,908,111	47,218,923		(47,218,923)	0
513,125	42,814,191		46,280,909	4,682,357		50,963,266
	116,801,799		116,801,799	3,537,000		120,338,799
17,091,416	505,487,108	504,644,037	1,095,829,275	(298,875,454)		796,953,821
28,347,002	1,409,983,338	838,040,497	2,434,289,833	(259,724,981)		2,174,564,852
	(185,709,357)	(74,015,521)	(259,724,981)			
28,347,002	1,224,273,981	764,024,976	2,174,564,852			

Capital Account

Opening Balance: April 1, 2003	36,956,153,618
Closing Balance: March 31, 2004	39,390,443,451

section 2

schedules of financial transactions

REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2004

This schedule summarizes, by the responsible ministries, the repayments of loans and investments during the year. The year end balance in each account is provided on pages 3-3 to 3-6 in the Schedules of Assets and Liabilities Balances together with some explanatory information.

	2004 $	2003 $
LOANS AND INVESTMENTS - CORPORATIONS, BOARDS AND COMMISSIONS		
Ministry of Finance:		
Ontario Electricity Financial Corporation - Short Term Lending	696,700,000	247,713,500
Hydro One Inc.	122,000,000	-
Ontario Financing Authority Loans to:		
Metropolitan Toronto Convention Centre - Release of Loan	-	108,944,396
Metropolitan Toronto Convention Centre	-	17,238,626
Ontario Northland Transportation Commission	2,059,307	1,943,863
Corporation of the City of Windsor	777,966	1,418,165
Centennial Centre of Science and Technology	500,000	-
Municipal purposes	5,000	9,000
Ministry of Enterprise, Opportunity and Innovation:		
Bombardier Incorporation	4,900,000	4,900,000
Palladium Corporation	1,249,619	499,826
Ministry of Education:		
Transportation Software	6,530,016	-
	834,721,908	382,667,376
LOANS TO LOCAL GOVERNMENTS		
Ministry of Municipal Affairs and Housing:		
Loan to City of Toronto	8,498,216	-
The *Shoreline Property Assistance Act*	72,544	167,966
Ministry of Agriculture and Food:		
Tile Drainage Debentures	7,535,432	8,782,420
	16,106,192	8,950,386

REPAYMENTS OF LOANS AND INVESTMENTS — Concluded

For the year ended March 31, 2004

	2004 $	2003 $
OTHER LOANS		
Ministry of Training, Colleges and Universities:		
Sheridan College	2,000,000	2,000,000
Loans for Tools	861,930	382,173
Management Board Secretariat:		
Ontario Land Corporation net assets	79,000	1,192,703
Union Dues Receivable (O.P.S.E.U.)	64,428	-
Ministry of Finance:		
The Ontario Student Loan Trust	88,900,000	85,283,247
Ontario Mortgage Corporation, Mortgages re O.L.C.	28,675	66,551
Independent Electricity Market Operator	125,000,000	-
Ministry of Municipal Affairs and Housing:		
Municipal and school tax credit assistance	70,944	70,021
Ministry of Agriculture and Food:		
Tile drainage loans Northern Ontario	36,780	14,500
	217,041,757	89,009,195
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	1,067,869,857	480,626,957

ISSUES OF LOANS AND INVESTMENTS

For the year ended March 31, 2004

This schedule summarizes, by the responsible ministries, the lending and investment transactions during the year. The year end balance in each account is provided on pages 3-3 to 3-6 in the Schedules of Assets and Liabilities Balances together with some explanatory information.

	2004 $	2003 $
LOANS AND INVESTMENTS — CORPORATIONS, BOARDS AND COMMISSIONS		
Ministry of Finance:		
Ontario Municipal Economic Infrastructure Financing Authority	1,000,000,000	-
Ontario Electricity Financial Corporation - Short Term Lending	2,500,000	696,700,000
Ontario Northland Transportation Commission	-	4,000,000
Ontario Financing Authority Loans to:		
Corporation of the City of Windsor	-	1,000,000
Toronto District School Board	55,200,000	-
	1,057,700,000	701,700,000
LOANS TO LOCAL GOVERNMENTS		
Ministry of Agriculture and Food:		
Tile Drainage Debentures	2,612,700	3,577,800
Ministry of Municipal Affairs and Housing:		
The *Shoreline Property Assistance Act*	17,600	99,700
	2,630,300	3,677,500
OTHER LOANS		
Ministry of Finance:		
Ontario Student Loan Trust	315,752,051	334,014,546
Pension Benefits Guarantee Fund (PBGF) $ 330,000,000		
Unamortized discount on loan to PBGF (161,610,000)	168,389,400	-
Ministry of Municipal Affairs and Housing:		
Advances - North Pickering Development Corporation	1,129,350	988,150
Ministry of Agriculture and Food:		
Tile Drainage Loans	-	72,700
Ministry of Training, Colleges and Universities:		
Loans for Tools	2,381,500	2,005,300
	487,652,301	337,080,696
TOTAL LOANS AND INVESTMENTS	1,547,982,601	1,042,458,196

PROCEEDS OF DEBT

For the year ended March 31, 2004

This schedule details the borrowing transactions during the year which served to increase the outstanding debt of the Province. The year-end balance in the liability accounts is provided on pages 3-11 to 3-13 in the Schedules of Assets & Liabilities Balances together with some explanatory information.

Series	Interest Rate	Date of Maturity	Proceeds
	%		$
PAYABLE IN CANADA IN CANADIAN DOLLARS			
NON-PUBLIC ISSUES			
To Minister of Finance of Canada Canada Pension Plan Investment Fund:			
CP695	5.97	April 7, 2023	118,220,000
CP696	5.97	April 8, 2023	14,416,000
CP697	5.75	May 6, 2023	32,105,000
CP698	5.34	June 3, 2023	55,000,000
CP699	5.41	July 4, 2023	60,000,000
CP700	5.41	July 5, 2023	40,000,000
CP701	5.68	Aug. 2, 2023	27,000,000
CP702	5.68	Aug. 3, 2023	20,000,000
CP703	5.68	Aug. 4, 2023	30,000,000
CP704	5.68	Aug. 5, 2023	15,266,000
CP705	5.45	Oct. 4, 2023	20,000,000
CP706	5.45	Oct. 5, 2023	18,074,000
CP707	5.69	Nov. 1, 2023	15,000,000
CP708	5.69	Nov. 2, 2023	25,000,000
CP709	5.69	Nov. 3, 2023	40,000,000
CP710	5.26	March 5, 2024	57,926,000
CP711	5.29	March 8, 2024	100,000,000
			688,007,000

PROCEEDS OF DEBT

For the year ended March 31, 2004

Series	Interest Rate	Date of Maturity	Proceeds
	%		$
Ontario Immigrant Investor Corporation:			
OIIC48	Floating	Feb. 13, 2005	800,000
OIIC38	Zero	Mar. 24, 2008	1,844,958
OIIC39	Zero	April 23, 2008	2,432,200
OIIC40	Zero	May 23, 2008	1,653,686
OIIC41	Zero	June 23, 2008	1,448,902
OIIC42	Zero	July 24, 2008	1,638,272
OIIC43	Zero	Aug. 25, 2008	1,228,704
OIIC44	Zero	Sep. 23, 2008	1,843,056
OIIC45	Zero	Oct. 24, 2008	1,130,562
OIIC46	Zero	Nov. 24, 2008	1,333,171
OIIC47	Zero	Dec. 24, 2008	1,139,100
OIIC49	Zero	Jan. 23, 2009	1,910,108
OIIC50	Zero	Feb. 20, 2009	2,759,456
			21,162,175
Add: Discount amortized for the year ended March 31, 2004			2,843,621
			24,005,796
INCREASE IN NON-PUBLIC CANADIAN DOLLAR BORROWING			**712,012,796**
PUBLIC ISSUES			
DMTN72	Step-up	July 4, 2004	25,000,000
DMTN73	Step-up	July 23, 2004	25,000,000
DMTN83	Step-up	Sep. 30, 2004	25,000,000
DMTN64	Step-up	April 17, 2005	25,000,000
DMTN65	Step-up	April 25, 2005	25,000,000
DMTN66	Step-up	May 20, 2005	25,000,000

PROCEEDS OF DEBT (Continued)

For the year ended March 31, 2004

Series	Interest Rate	Date of Maturity	Proceeds
	%		$
DMTN68	Step-up	May 26, 2005	40,000,000
DMTN67	Step-up	June 2, 2005	25,000,000
DMTN71	Step-up	June 27, 2005	25,000,000
DMTN75	Step-up	July 18, 2005	135,000,000
DMTN74	Step-up	Aug. 5, 2005	45,000,000
DMTN77	Step-up	Aug. 25, 2005	30,000,000
DMTN80	Step-up	Sept. 4, 2005	28,000,000
DMTN81	Step-up	Sept. 10, 2005	25,000,000
DMTN84	Step-up	Sept. 26, 2005	43,000,000
DMTN88	Step-up	Dec. 1, 2005	35,000,000
DMTN94	Floating	Jan. 16, 2006	100,000,000
DMTN95	Floating	Jan. 20, 2006	75,000,000
DMTN91	Step-up	Jan. 26, 2006	25,000,000
DMTN92	Step-up	Jan. 27, 2006	28,000,000
DMTN98	Step-up	Feb. 12, 2006	25,000,000
DMTN101	Step-up	March 19, 2006	30,000,000
DMTN104	Step-up	March 24, 2006	64,000,000
DMTN103	Step-up	March 26, 2006	30,000,000
DMTN86	Floating	May 30, 2006	58,000,000
DMTN90	Floating	Dec. 15, 2006	50,000,000
DMTN97	Floating	Jan. 29, 2007	155,000,000
DMTN96	Floating	June 18, 2007	150,000,000
DMTN70	Floating	May 30, 2008	1,025,000,000
DMTN82	4.935	Sept. 12, 2008	62,000,000
DMTN85	Floating	Oct. 1, 2008	1,760,000,000
DMTN87	4.40	Nov. 19, 2008	500,000,000
DMTN100	Floating	March 2, 2009	275,000,000

PROCEEDS OF DEBT (Continued)

For the year ended March 31, 2004

Series	Interest Rate	Date of Maturity	Proceeds
	%		$
DMTN102	Step-up	March 8, 2009	174,000,000
DMTN99	3.21	Aug. 13, 2009	150,000,000
DMTN69	4.75	June 2, 2013	1,000,000,000
DMTN93	5.00	March 8, 2014	1,000,000,000
DMTN79	5.50	June 2, 2018	125,000,000
DMTN61	5.85	March 8, 2033	3,000,000,000
DMTN33	6.00	June 2, 2042	100,000,000
Ontario Savings Bonds	Various	June 21, 2006 to June 21, 2010	3,780,530,200
			14,322,530,200
PAYABLE IN EUROPE IN CANADIAN DOLLARS			
EMTN58	4.50	April 17, 2008	1,000,000,000
EMTN62	4.00	Jan. 22, 2009	500,000,000
EMTN56	5.50	April 17, 2013	350,000,000
			1,850,000,000
INCREASE IN PUBLIC CANADIAN DOLLAR BORROWING			**16,172,530,200**
TOTAL INCREASE IN CANADIAN DOLLAR BORROWING			**16,884,542,996**
GLOBAL MARKET PAYABLE IN U.S. DOLLARS			
GLB-PA	2.65	Dec. 21, 2006	1,000,000,000
GLB-NY	3.125	May 2, 2008	500,000,000
			1,500,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.35100			2,026,500,000
PAYABLE IN JAPAN IN JAPANESE YEN			
YL015	0.76	July 28, 2014	5,000,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.011572			57,860,000

PROCEEDS OF DEBT (Continued)

For the year ended March 31, 2004

Series	Interest Rate	Date of Maturity	Proceeds
	%		$
PAYABLE IN EUROPE IN JAPANESE YEN			
EMTN59	0.50	June 24, 2013	5,000,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.011319			56,599,630
PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS			
EMTN57	5.50	April 23, 2013	100,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.88595			88,595,320
PAYABLE IN EUROPE IN HONG KONG DOLLARS			
EMTN61	4.10	June 26, 2013	500,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.174102			87,051,195
GLOBAL MARKET PAYABLE IN EUROS			
NZ	4.125	May 14, 2013	750,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.584598			1,188,448,250
U.S. COMMERCIAL PAPER	Various	May 6, 2004 to June 17, 2004	744,400,000
			744,400,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.33479			993,619,072
INCREASE IN FOREIGN CURRENCY BORROWING			4,498,673,467
OTHER DEBT			
School Board Trust Debt			891,000,000
GROSS PROCEEDS OF PROVINCIAL PURPOSE DEBT			22,274,216,463
FOREIGN EXCHANGE TRANSLATION ADJUSTMENTS ON UNHEDGED FOREIGN CURRENCY DEBT			(90,602,825)
NET PROCEEDS OF PROVINCIAL PURPOSE DEBT			**22,183,613,638**

RETIREMENT OF DEBT

For the year ended March 31, 2004

Series	Interest Rate	Maturing	Par value
	%		$
PAYABLE IN CANADA IN CANADIAN DOLLARS			
NON-PUBLICLY HELD DEBT			
To Minister of Finance of Canada Canada Pension Plan Investment Fund			
CPP	10.92 to 12.14	April 7, 2003 to March 8, 2004	1,200,847,000
To Colleges of Applied Arts & Technology:			
CAAT	9.45	December 31, 2003	24,255,000
To Ontario Municipal Employees Retirement Fund:			
MER	9.45	December 31, 2003	163,695,000
To Canada Mortgage and Housing Corporation:			
CMHC	5.125 to 15.75	April 1, 2003 to March 1, 2004	7,752,776
To Public Service Pension Fund:			
PSPF	9.5 to 14.65	April 16, 2003 to March 15, 2004	147,480,906
To Public Service Employees' Union Pension Fund:			
OPSEU	9.5 to 14.65	April 16, 2003 to March 15, 2004	70,061,484
To Ryerson Retirement Pension Fund:			
RYERS	12.78	March 31, 2004	1,081,061
To Ontario Teachers' Pension Fund:			
TI	12.88 to 13.34	May 1, 2003 to Jan. 5, 2004	900,000,000
To Ontario Immigrant Investor Corporation:			
OIIC	Floating	Feb. 13, 2004	800,000
RETIREMENT OF NON-PUBLIC DEBT			2,515,973,227

RETIREMENT OF DEBT

For the year ended March 31, 2004

Series	Interest Rate	Maturing	Par value
	%		$
PUBLICLY HELD DEBT			
HG	8.75	April 22, 2003	750,000,000
NB	Floating	July 13, 2003	100,000,000
MA	Floating	Sept. 16, 2003	100,000,000
ML	5.85	May 13, 2005	50,000,000
DMTN6	Step-up	July 20, 2006	45,000,000
DMTN9	Step-up	Aug. 21, 2006	25,000,000
DMTN12	Step-up	Sept. 5, 2006	25,000,000
DMTN13	Step-up	Sept. 11, 2006	30,000,000
DMTN14	6.25	Sept. 11, 2006	125,000,000
DMTN25	Step-up	Nov. 28, 2006	25,000,000
DMTN27	Step-up	Dec. 12, 2006	25,000,000
DMTN35	Step-up	Feb. 12, 2007	50,000,000
DMTN36	Step-up	March 1, 2007	35,000,000
DMTN41	Step-up	March 19, 2007	25,000,000
DMTN11	Step-up	Aug. 27, 2007	25,000,000
DMTN15	Step-up	Sept. 17, 2008	38,000,000
DMTN22	Step-up	Oct. 22, 2008	25,000,000
DMTN40	Step-up	March 18, 2009	30,000,000
LR	6.15	April 1, 2009	205,000,000
MR	5.75 to 6.50	July 27, 2009	40,000,000
LD	6.00 to 7.625	Sept. 4, 2009	75,000,000
DMTN19	Step-up	Oct. 3, 2009	33,000,000
DMTN37	Step-up	March 4, 2010	25,000,000
DMTN4	Step-up	May 30, 2010	50,000,000
DMTN5	Step-up	June 28, 2010	30,000,000

RETIREMENT OF DEBT

For the year ended March 31, 2004

Series	Interest Rate	Maturing	Par value
	%		$
DMTN7	Step-up	July 30, 2010	25,000,000
DMTN17	Step-up	Sept. 28, 2011	40,000,000
DMTN18	Step-up	Oct. 5, 2011	40,000,000
DMTN23	Step-up	Oct. 30, 2011	35,000,000
DMTN26	Step-up	Nov. 29, 2011	50,000,000
DMTN46	Zero	July 7, 2012	9,066,992
HP	8.10	Sept. 8, 2023	434,430,000
JA	9.4688	Jan. 10, 2035	1,391,397
TREASURY BILLS	Various	April 1, 2003 to March 22, 2004	1,345,363,000
ONTARIO SAVINGS BONDS:			
1995	Various	March 1, 2000	1,476,200
1996	Various	June 21, 2000	1,532,100
1997	Various	June 21, 2000 to June 21, 2004	8,993,400
1998	Various	June 21, 2001 to June 21, 2005	533,162,900
1999	Various	June 21, 2002 to June 21, 2006	34,472,700
2000	Various	June 21, 2003 to June 21, 2007	848,304,000
2001	Various	June 21, 2004 to June 21, 2008	80,944,700
2002	Various	June 21, 2005 to June 21, 2009	353,834,000
2003	Various	June 21, 2006 to June 21, 2010	987,961,600
			6,816,932,989
GLOBAL MARKET PAYABLE IN CANADIAN DOLLARS			
HM	7.75	Dec. 8, 2003	1,250,000,000
HS	7.50	Feb. 7, 2024	55,200,000
			1,305,200,000
PAYABLE IN EUROPE IN CANADIAN DOLLARS			
ME	5.00	Nov. 27, 2003	250,000,000
			250,000,000

RETIREMENT OF DEBT

For the year ended March 31, 2004

Series	Interest Rate	Maturing	Par value
	%		$
TOTAL RETIREMENT OF DEBT - CANADIAN DOLLAR DEBT			10,888,106,216
PAYABLE IN UNITED STATES IN U.S. DOLLARS			
U.S. COMMERCIAL PAPER	Various	April 1, 2003 to June 19, 2003	834,530,000
			834,530,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.53405			1,280,210,762
PAYABLE IN EUROPE IN U.S. DOLLARS			
EMTN47	Floating	June 12, 2003	100,000,000
			100,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.52600			152,600,000
PAYABLE IN JAPAN IN JAPANESE YEN			
YL003	Floating	Aug. 25, 2003	10,000,000,000
YL004	5.20	Sept. 22, 2003	10,000,000,000
			20,000,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.011888			237,752,180
PAYABLE IN EUROPE IN EUROS			
HR	6.25	Jan. 13, 2004	735,825,710
			735,825,710
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.693376			1,246,029,302

RETIREMENT OF DEBT

For the year ended March 31, 2004

Series	Interest Rate	Maturing	Par value
	%		$
		PAYABLE IN EUROPE IN SWISS FRANCS	
EMTN41	2.50	July 27, 2003	250,000,000
			250,000,000
CANADIAN DOLLAR EQUIVALENT			
EXCHANGE RATE OF $0.997260			249,315,000
TOTAL RETIREMENT OF FOREIGN CURRENCY DEBT			3,165,907,244
TOTAL RETIREMENT OF PROVINCIAL PURPOSE DEBT			**14,054,013,460**

DEPOSITS AND OTHER LIABILITIES — NET TRANSACTIONS

For the year ended March 31, 2004

This schedule summarizes the net transactions of deposits accounts during the year. The Minister of Finance holds these accounts as custodian and all monies received serve to increase the liabilities of the Province. All payments made from these accounts serve to decrease the liabilities of the Province. Where payments exceed deposits the resulting balance is shown in brackets. The year end balance in each account is provided on pages 3-7 to 3-10 in the Schedules of Assets and Liabilities Balance together with some explanatory information.

	2004 $	2003 $
Province of Ontario Savings Office - Net CAD deposits	(2,158,587,472)	(447,020,173)
Pension and Related Benefits Funds:		
Provincial Judges Benefits Fund	67,458,502	24,523,756
Above maximum supplementary benefits - PSPP	12,208,918	25,416,491
Deputy Ministers' Supplementary Benefit Account - Deposits	1,048,859	3,552,745
Above maximum supplementary benefits - OPSEU	399,753	354,737
Same Sex Spouse Benefits	-	(17,631)
	81,116,032	53,830,098
Other Liabilities:		
Ministry of Agriculture and Food:		
Ontario Agricultural Museum Trust Fund	1,918	2,090
Goods and Services Tax - Collected/Remitted	689	(11,740)
Market Revenue Insurance Plan	(2,560,615)	(44,684,637)
	(2,558,008)	(44,694,287)
Ministry of the Attorney General:		
Victim Justice Fund	9,799,491	9,830,087
Civil Remedies Act	214,271	-
Trust Walkerton Class Action	-	(367,590)
Proceeds of Crime - Provincial	-	400,000
Proceeds of Crime	(70,878)	320,533
	9,942,884	10,183,030
Ministry of Community, Family and Children's Services:		
Bequests and scholarships	155	349
Goods and Services Tax - Collected/Remitted	-	(733)
	155	(384)
Ministry of Consumer and Business Services:		
Gaming and Liquor Deposits	495,156	117,313
Personal Property Security Assurance Fund	362,112	396,390
Unclaimed monies	42,001	67,289
Goods and Services Tax - Collected/Remitted	13,059	(362,328)
Consumer Security deposits - Athletics Commission	(14,969)	44,061
Restitution payments	(41,140)	(20,053)
	856,219	242,672

DEPOSITS AND OTHER LIABILITIES — NET TRANSACTIONS— Continued

For the year ended March 31, 2004

	2004 $	2003 $
Ministry of Education:		
Goods and Services Tax - Collected/Remitted	115	(119)
Grassroots Program Delivery in Ontario	(112,740)	(35,982)
	(112,625)	(36,101)
Ministry of Enterprise, Opportunity and Innovation:		
Goods and Services Tax - Collected/Remitted	3,113	-
Palladium Finance Corporation III	-	(21,070,541)
	3,113	(21,070,541)
Ministry of Environment:		
Waste Disposal Sites Trust Fund	23,150	27,385
Waste Well Disposal Security Fund	16,924	20,019
Financial Assurance Trust Fund	(1,169,704)	234,767
	(1,129,630)	282,171
Ministry of Finance:		
Compound interest payable on debentures	115,520,749	219,644,982
Unclaimed fully registered bond interest	1,398,104	(2,160,599)
Reserve for outstanding cheques	1,102,742	5,527,066
Security Deposits - Retail Sales Tax	411,222	(216,707)
Miscellaneous Interest & Unclaimed monies/cheques	(93,585)	93,585
Canadian Fuel Tax Council	71,000	-
Unclaimed Monies	(1,925)	-
Payroll deductions	(3,895,110)	(33,127,363)
Motor Vehicle Accident Claims Fund	(3,700,771)	(5,229,364)
Local Services Board Levy	-	(697,669)
Goods and Services Tax - Collected/Remitted	-	(20,660)
	110,812,426	183,813,271
Ministry of Health and Long -Term Care:		
Reserve for outstanding cheques	636,906	-
Goods and Services Tax - Collected/Remitted	28,020	435,924
Terry Fox Research Fund	24,183	(245,620)
Bequests and scholarships	-	(19)
Reciprocal Billing	(14,478,416)	(1,400,000)
	(13,789,307)	(1,209,715)
Ministry of Labour:		
Goods and Services Tax - Collected/Remitted	-	(4,463)

DEPOSITS AND OTHER LIABILITIES — NET TRANSACTIONS— Continued

For the year ended March 31, 2004

	2004 $	2003 $
Management Board Secretariat:		
Archive Special Purpose Account	299,393	(3,492)
Integrated Network Project Performance Fund	725,875	444,979
Goods and Services Tax - Collected/Remitted	-	299,020
	1,025,268	740,507
Ministry of Municipal Affairs and Housing:		
Social Housing Reform (GTA Equalization)	3,833,333	-
Goods and Services Tax - Collected/Remitted	74	(1,235)
Ontario Housing Corporation Short Term Special Account	-	(27,752,415)
	3,833,407	(27,753,650)
Ministry of Natural Resources:		
Ontario Parks - The *Provincial Parks Act*	1,128,532	1,647,643
The Natural Heritage Information Centre	111,384	184,251
Collateral deposit - Timber	(12,393)	(87,411)
Collateral deposit - Other	(76,689)	(25,607)
Forestry Futures Trust	(104,102)	161,219
Trustee Managed Forestry Futures	(118,492)	-
Forest Renewal Trust	(1,755,056)	(2,705,666)
Fish and wildlife program	(8,123,047)	(138,219)
	(8,949,863)	(963,790)
Ministry of Northern Development and Mines:		
Financial Assurance Trust Long-Term Security Deposit	626	-
Mine Reclamation Fund	(5,590,290)	9,063,769
Mine Site Long-Term Care Fund	-	532
Goods and Services Tax - Collected/Remitted	-	1,671
	(5,589,664)	9,065,972
Ministry of Public Safety and Security:		
Proceeds of crime	143,779	1,119,051
Unclaimed inmate funds	80,153	65,643
Centre of Forensic Science - Student bursaries	1,319	100
Craig Campbell Memorial Fund	(141)	(181)
Goods and Services Tax - Collected/Remitted	(25,720)	-
Public Safety Officer Survivor Scholarship Fund	(69,430)	(26,280)
	129,960	1,158,333
Ministry of Tourism and Recreation:		
Goods and Services Tax - Collected/Remitted	111	796

DEPOSITS AND OTHER LIABILITIES — NET TRANSACTIONS— Concluded

For the year ended March 31, 2004

	2004 $	2003 $
Ministry of Training, Colleges and Universities:		
Goods and Services Tax - Collected/Remitted	(22)	-
Bequests and scholarships	(1,612)	4,210
John Charles Polanyi Prizes Fund	(45,705)	(44,112)
The *Private Vocational Schools Act*	(248,914)	278,542
Canada International Development Agency South Africa Project	(463,139)	42,727
Canada International Development Agency - LATVIA - TTC Project	-	(36,749)
	(759,392)	244,618
Ministry of Transportation:		
Local Roads Boards	1,402,053	1,161,078
Service Delivery Driver Exam	1,287,619	-
Goods and Services Tax - Collected/Remitted	811,552	(552,470)
International Registration Plan Liability	323,265	9,368,097
	3,824,489	9,976,705
Total Other Liabilities	97,539,543	119,975,144
Province of Ontario Savings Office, Pensions and Other Liabilities	**(1,979,931,897)**	**(273,214,931)**

ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC) TRANSACTIONS

For the year ended March 31, 2004

	2004 $	2003 $
Retirement of loans from:		
Publicly issued securities		
Long-term	(350,000,000)	(47,743,828)
Short-term (net)	(1,668,537,350)	(1,032,255,950)
Canada Pension Plan	-	-
Proceeds of loans from:		
Publicly issued securities		
Long-term	5,552,275,955	872,000,000
Short-term (net)	-	-
Canada Pension Plan	-	97,091,000
Net increase (decrease) in debentures and notes for OEFC purpose	3,533,738,605	(110,908,778)
Interest on securities from:		
Publicly issued securities		
Long-term	507,886,934	397,776,998
Short-term	48,203,096	128,176,106
Canada Pension Plan	186,368,802	185,194,398
	742,458,832	711,147,502
Recoveries from OEFC		
Retirement of loans from:		
Publicly issued securities		
Long-term	350,000,000	47,743,828
Short-term (net)	1,668,537,350	1,032,255,950
Canada Pension Plan	-	-
Proceeds of loans from:		
Publicly issued securities		
Long-term	(5,552,275,955)	(872,000,000)
Short-term (net)	-	-
Canada Pension Plan	-	(97,091,000)
Net advances	(3,533,738,605)	110,908,778
Interest on advances from:		
Publicly issued securities		
Long-term	(507,886,934)	(397,776,998)
Short-term	(48,203,096)	(128,176,106)
Canada Pension Plan	(186,368,802)	(185,194,398)
	(742,458,832)	(711,147,502)

section 3

schedules of assets and liabilities balances

LOANS AND INVESTMENTS - CORPORATIONS, BOARDS AND COMMISSIONS

As at March 31, 2004

	2004 $	2003 $
Ontario Electricity Financial Corporation *	16,393,924,205	13,554,385,600
Ontario Power Generation Inc.*	5,126,000,000	5,126,000,000
Hydro One Inc. *	3,637,000,000	3,759,000,000
Ontario Municipal Economic Infrastructure Financing Authority*	1,000,000,000	-
Ontario Financing Authority *	130,927,410	79,069,682
Bombardier Incorporated - Loans Receivable	39,200,000	44,100,000
Ontario Northland Transportation Commission *	35,207,935	35,207,935
Palladium Finance Corporation III	-	20,570,715
North Pickering Development Corporation	7,818,886	6,689,536
	26,370,078,436	22,625,023,468

* Financial statements of these Corporations, Boards and Commissions are shown in Volume 2, Public Accounts of Ontario.

On April 1, 1999, under the *Energy Competition Act*, 1998, five corporations, together with their subsidiaries, were formed from the former Ontario Hydro: The Ontario Electricity Financial Corporation, Ontario Power Generation Inc., Hydro One Inc. (formerly Ontario Hydro Services Company), the Independent Electricity Market Operator and the Electrical Safety Authority.

The Ontario Electricity Financial Corporation (OEFC) was established as the legal continuation of the former Ontario Hydro. The OEFC is an agency of the Province of Ontario and is responsible for servicing and retiring the former Ontario Hydro's debt and managing certain other legacy liabilities. The Province, on behalf of OEFC has borrowed $1,978,212,000 from the Canada Pension Plan and has issued bonds, treasury bills and U.S. commercial papers in the public markets of $14,413,212,204 Canadian dollars. The proceeds of all such borrowings have been advanced to OEFC in exchange for bonds with like terms and conditions. In addition, the Province has advanced to OEFC a term loan in the amount of $2,500,000 as of March 31, 2004.

The Ontario Power Generation Inc.(OPG) and Hydro One Inc.(HOI) entered into a debt-for-equity swap with the Province of Ontario in order to have capital structures competitive with those of other industry participants. The Province assumed $8,885 million of the debt issued by the two corporations to OEFC in exchange for $5,126 million in equity from OPG and $3,759 million in equity from HOI. In addition, OEFC owed HOI for a working capital adjustment in the amount of $122 million on the initial transfer of assets to HOI on April 1, 1999. HOI agreed to settle this amount as a reduction of their Shareholder's Equity account. In effect, the Province settled the amount on behalf of OEFC, resulting in a reduction of the equity in HOI to $3,637 million.

The Ontario Municipal Economic Infrastructure Financing Authority (OMEIFA) was established as a Crown Agency under the *Ontario Municipal Economic Infrastructure Financing Act, 2002*. OMEIFA's mandate is to substantially reduce infrastructure financing costs for municipalities by providing low-interest loans. A start-up endowment of $1.0 billion from the Province in a form of a fifty year loan in exchange for a promissory note which matures on March 31, 2053 is being used as a reserve fund by OMEIFA. As a result of the May 2004 Ontario Budget, OMEIFA became Ontario Strategic Infrastructure Financing Authority (OSIFA). OSIFA will assume a broader mandate by also providing financing to hospitals, school boards, colleges and universities, and affordable housing providers.

LOANS AND INVESTMENTS - CORPORATIONS, BOARDS AND COMMISSIONS - Continued

As at March 31, 2004

On behalf of the Province, and various provincial Crown corporations and other public bodies, the Ontario Financing Authority (OFA) coordinates borrowing and financial risk management activities; offers short-term investment management services; advises on project financing; and provides centralized finance and cash-management services. Acting as an intermediary for the Province, the OFA provides financing to various public bodies, the repayment of which is expected from third party revenues. The funds for these loans are borrowed from the Province. The OFA also operated the Province of Ontario Savings Office (POSO) until March 31, 2003, which offered deposit - taking services to the public. POSO was sold to Desjardins Credit Union Inc. on March 31, 2003.

In 1997/98, as part of the wind-down of the Ontario Aerospace Corporation, the Corporation transferred a $49 million promissory note from Bombardier Inc. to the Province.

Ontario Northland Transportation Commission operates a railroad and maintains communication services to and within the northern regions of the Province including bus and marine services. The Province's total advance of $35,207,935 is non-interest bearing. The Province provided subsidies of $27,570,100 in fiscal year 2003-2004 (2002-2003 $22,357,838). After subsidies, the Commission recorded a net loss of $7,010,000 in calendar year 2003 (2002 net loss $4,849,000).

Ontario Northland Transportation Commission - Operating Line of Credit: Pursuant to Orders-in-Council and *Ontario Northland Transportation Commission Act, R.S.O. 1990*, the Ontario Northland Transportation Commission (ONTC) was authorized to borrow up to a total of $27 million, under an operating line of credit, until March 31, 2004, subject to such terms as may be required by the Ontario Financing Authority(OFA). As of March 31, 2004, ONTC has borrowed $24 million and was reported under loans to OFA.

The Province provided an interest bearing advance to the North Pickering Development Corporation of $5,701,386 to cover operating expenditures. The total outstanding amount is now $ 9,952,498 including the accrued interest of $ 2,132,453 and the 2003-04 advances of $1,129,350. The advances, including the interest will be repaid from the proceeds realized on the eventual sale of land.

LOANS TO LOCAL GOVERNMENTS

As at March 31, 2004

	2004 $	2003 $
City of Toronto	175,251,784	183,750,000
Tile Drainage Debentures	29,817,946	34,740,678
The *Shoreline Property Assistance Act*	638,090	693,033
	205,707,820	219,183,711

The Province provided transitional funding to the new City of Toronto as an interest-free loan repayable over the next ten years.

The *Tile Drainage Act* authorizes the Minister of Finance to purchase, acquire and hold debentures issued by municipalities for construction of private tile drainage works. These debentures are payable within ten years of the issue of the debentures.

The objective of the *Shoreline Property Assistance Act* is to provide assistance for the rehabilitation and protection of property on or adjacent to shorelines.

OTHER LOANS

As at March 31, 2004

		2004 $	2003 $
Ontario Student Loan Trust		756,266,712	529,414,661
Pension Benefits Guarantee Fund (PBGF)	$ 330,000,000		
Unamortized discount on loan to PBGF	(161,610,600)	168,389,400	
Independent Electricity Market Operator		150,000,000	275,000,000
Loans for Tools		9,702,960	8,183,391
Sheridan College		5,700,000	7,700,000
Loan for transportation software		-	6,530,016
Ontario Land Corporation		5,369,578	5,448,578
Municipal and school tax credit assistance		460,548	531,492
Ontario Mortgage Corporation, CMHC		356,943	385,618
Tile drainage loans Northern Ontario		92,649	129,429
Science North - Imax Theatre		75,837	75,837
Union dues receivable (OPSEU)		-	64,428
		1,096,414,627	833,463,450

The Ontario Student Loan Trust was created in August 2001 to loan funds to students in attendance at approved educational institutions in the Province. Funds are borrowed from the Province and advanced to individual students on application to and approval by the Student Support Branch of the Ministry of Training, College and Universities.

Pursuant to Subsection 82(4) of the Pension Benefits Act, the Minister of Finance is authorized to provide interest free loan to the Pension Benefits Guarantee Fund (PBGF) if at any time the amount standing to the credit of the Fund is insufficient for the purpose of paying claims including those arising in respect of the Non-Contributory Pension Plan covering Hourly Paid Bargaining Unit Employees of Algoma Steel Inc. and the Algoma Steel Inc. Salaried Employees Pension Plan for Employees in Canada. In 2003-04, the Province granted a loan of $330 million to PBGF, repayable in thirty equal annual instalments of $11 million commencing December 1, 2004. The unamortized discount represents the amount of the portion of the grant on concessionary loan.

On April 1, 1999, Independent Electricity Market Operator (IMO), was also established as one of the five corporations from the former Ontario Hydro under the *Energy Competition Act, 1998* to ensure fairness, reliability and safety in the new electricity market.

The Loans for Tools program began in September 1998 to provide loans of up to $800 to new apprentices who are Ontario residents to help them buy the tools they require for their apprenticeship programs. The loan repayments are to begin a year after their schooling is completed.

The Loan to Sheridan College was for the construction of a state-of-the-art facility called the Sheridan Centre for Animation and Emerging Technologies (SCAET) which opened in September 2000. This facility is geared to the entertainment and communication industries with a focus on emerging Canadian needs and support for Ontario's Economic development of the film, digital, multi-media and related sectors. The repayment of the loan began in January 2001.

Mortgages are those assumed by the Province on the initial dissolution of the Ontario Land Corporation on March 31, 1987.

Municipal and school tax credit assistance loans represent reimbursements to municipalities for credits and refunds allowed in accordance with the provisions of the *Municipal and School Tax Credit Assistance Act.*

OTHER LOANS — Concluded

As at March 31, 2004

Ontario Mortgage Corporation assumed the mortgages on the initial dissolution of the Ontario Land Corporation on March 31, 1987.

Tile drainage loans are made directly to individuals in territories without municipal organization as authorized by the *Tile Drainage Act* and are secured by liens on the properties.

The Ministry awarded Science North with a repayable grant of $500,000 to assist in the designing, constructing and installing of an Imax Theatre. Repayments began in 1996/97 and is based on 50% of the yearly net revenues

DEPOSITS AND OTHER LIABILITIES

As at March 31, 2004

	2004 $	2003 $
Deposits with the Province of Ontario Savings Office	-	2,158,587,472
Other Liabilities:		
Interest payable on debentures	2,390,459,915	-
Compound interest payable on debentures	898,132,185	782,611,436
Market Revenue Insurance Fund	93,852,784	96,413,399
Pension and Related Benefits Funds:		
Provincial Judges Benefits Fund	392,694,026	325,235,524
Supplementary Benefits	58,604,560	45,995,889
Deputy Ministers' Supplementary Benefit Account	42,814,871	41,766,012
Same Sex Spouse Benefits	-	-
Victim Justice Fund	87,454,985	77,655,495
Outstanding cheques	24,233,461	22,493,813
Personal Property Security Assurance Fund	16,615,513	16,253,400
Mine Reclamation Fund	13,403,884	18,994,174
International Registration Plan	13,110,969	12,787,703
Ontario Parks - The *Provincial Parks Act*	11,262,281	10,133,749
Forest Renewal Trust	9,804,917	11,559,974
Unclaimed fully registered bond interest	8,953,169	7,555,064
Financial Assurance Trust - *Environmental Protection Act*	8,609,169	9,778,873
Fish and Wildlife	7,041,404	15,164,451
Unclaimed monies - various statutes	6,964,918	6,844,689
Constable Joe MacDonald PSOSSF	5,535,686	5,605,115
Proceeds of Crime	4,422,580	4,349,679
Social Housing Reform (GTA Equalization)	3,833,333	-
Gaming and Liquor Deposits	3,815,961	3,320,804
Motor Vehicle Accident Claims Fund	3,263,079	6,963,850
Integrated Network Project Performance Fund	3,179,724	2,453,849
Local Roads Boards	2,563,131	1,161,078
Contract security deposits - various ministries	2,186,523	1,879,352
Waste Disposal Sites Trust Fund	1,869,366	1,846,216
Terry Fox Research Fund	1,800,640	1,776,456
Deep Well Disposal Security Fund	1,366,585	1,349,662
Alternate Service Delivery Driver Exam	1,287,619	-
Sundry	(12,803,930)	5,266,026
Total Other Liabilities	4,106,333,308	1,537,215,732

Until the close of business on March 31, 2003 the Province of Ontario Savings Office (POSO) operated through twenty-three branch offices across Ontario and five agencies located in Northern Ontario. POSO accepted deposits from the general public, government and other public bodies which formed part of the Consolidated Revenue Fund and were direct liabilities of the Province. POSO was sold to Desjardins Credit Union Inc. on March 31, 2003. Funds on deposit with POSO of $2,158,587,472 as at March 31, 2003 were transferred to the purchaser on April 1, 2003.

DEPOSITS AND OTHER LIABILITIES — Continued

As at March 31, 2004

Interest payable on debentures mainly represents interest on provincial debentures payable within the next twelve month period.

Compound interest on debentures represents interest on Ontario Savings Bonds and provincial debentures which is owing, but not payable within the next twelve month period.

The Market Revenue Program was introduced in 1991 to reduce the risk of lost income as a result of low market prices. Contributions are made to this account by the Government of Canada and the Government of Ontario. The fund also includes previous years' contributions from persons enrolled in this program. Interest is credited to this fund on a quarterly basis.

The Province maintains accounts within the Consolidated Revenue Fund for all contributions and interest earnings less payments regarding pension and related benefit funds for the Provincial Judges Pension Fund, Supplementary Benefits Accounts and the Deputy Ministers' Supplementary Benefit Account. The amounts recorded by the Province are essentially the sole assets of these plans.

The Victim Justice Fund will ensure that funds generated through the federal and provincial surcharges are used for the purpose of providing assistance to victims and enable a separate tracking of these funds as well as permit any unspent funds to be carried into the next fiscal year.

The outstanding cheques account represents those cheques issued by the Minister of Finance and the Ministry of Health which were not cashed by March 31, 2004.

The Personal Property Security Assurance Fund receives a portion of the fee paid to the registrar when a certificate is issued under the *Personal Property Assurance Act.* The Fund is maintained to compensate persons who may suffer loss or damage resulting from the provisions of incorrect information in a certificate. Interest is credited to the Fund on an annual basis.

The Mine Reclamation Fund is a special purpose account established in 1994, within the Consolidated Revenue Fund for the purpose of receiving and dealing with payments of money received as financial assurance dedicated for the closure costs of mine projects pursuant to Section 145 of the *Mining Act* R.S.O. 1990 c.M.14.

The International Registration Plan (IRP) is a U.S.-based plan that allows for the distribution of registration fees for commercial motor vehicles travelling inter-jurisdictionally through member states and provinces. The IRP provides blanket registration for trucks and buses as an alternative to individual reciprocity agreements, and distributes truck and bus registration fees among member jurisdictions based on the number of kilometres carriers travel in other jurisdictions. Vehicles have one licence plate and registration document which allows travel in all jurisdictions.

The *Provincial Parks Act* provides for the establishment of a separate account in the Consolidated Revenue Fund for the Ontario Parks Program for the dedicated revenue retention from the collection of Provincial Parks Fees as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The Legislature recently passed amendments to the *Crown Timber Act* (the "Act") providing for the establishment of the Forest Renewal Trust Funds. The purposes of these funds are to provide for the sustainability of Crown forests and, in accordance with that objective, to manage Crown forests to meet social, economic and environmental needs of present and future generations. The payments of forest renewal charges are received by the Minister of Finance from a licensee who cuts timber on an area that is subject to an agreement under section 6 of the Act.

Unclaimed fully registered bond interest include interest on Ontario Savings Bonds matured, but not redeemed as of March 31, 2004.

DEPOSITS AND OTHER LIABILITIES — Continued

As at March 31, 2004

Individuals and Corporations are required to place financial assurance with the Ministry of the Environment to finance environmental cleanups and site rehabilitations relating to Orders and Approvals of the Ministry. The cash portions of the financial assurance contributions are refundable and earn interest while on deposit with the Minister of Finance.

A separate account in the Consolidated Revenue Fund is maintained for the Fish and Wildlife Program for dedicated revenue retention from the sale of licences as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

Unclaimed monies are remitted to the Minister of Finance from trust accounts maintained by individuals or corporations in accordance with provincial statutes, such as the Credit Unions and Caisses Populaires and the Collection Agencies Acts, for deposits/shares where such institutions are unable to locate the person entitled to such monies.

In the May 1997 Budget, the government made a commitment to create a $5 million fund to provide scholarships for spouses and children of public safety officers killed in the line of duty. Because public safety officers are subjected to increased risks for the benefit of the rest of society, it is felt that the province has a degree of responsibility to provide for the well-being of the families of public-safety officers killed in the line of duty. The Constable Joe MacDonald Public Safety Officers' Survivor Scholarship Fund was established by Order-In-Council and the affairs of the fund are managed by an advisory committee. The ministry makes payments from this account as required by the terms, and interest is credited to this account on a quarterly basis.

The Ministries of the Public Safety and Security and Attorney General, each operates a special account that has been established for the purpose of holding monies respecting Proceeds of Crime received by, or on behalf of the Crown. Ontario has entered into a Memorandum of Understanding with the federal government indicating the Province's commitment to using proceeds of crime to fund law enforcement and crime prevention initiatives and administration of criminal justice costs associated with proceeds of crime cases. The ministries make payments from these accounts as required by the terms, and interest is credited to these accounts on a quarterly basis.

The Social Housing Reform Fund represents moneys deposited to , and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts on a net basis. The outstanding liabilities will be cleared out the following year.

Effective April 1, 1998, the operations of the former Gaming Control Commission (GCC) and the former Liquor Licence Board of Ontario (LLBO) were merged and transferred to the new Alcohol and Gaming Commission of Ontario (AGCO). The GCC's general Fund, which was discontinued as of March 31, 1998, had also been used to hold due diligence deposits and investigation deposits as required under Section 9 of the *Gaming Control Act*, 1992. As there was an ongoing need by the new AGCO for an account in which to hold these deposits, the GCC's General Fund was renamed the "Deposits - *Gaming Control Act*". This account was then renamed again as "Gaming and Liquor Deposits" to reflect the inclusion of deposits received by the AGCO in order to defray the costs advertising required under the *Liquor Licence Act* in respect of application for Liquor Sales Licences. As of March 31, 2004, gaming deposits amounted to $2,882,719.40 and liquor deposits amounted to $933,241.42 for an account total of $3,815,960.82.

The Motor Vehicle Accident Claims Fund operates under the authority of the *Motor Vehicle Accident Claims Act.* The Fund derives its revenues from two sources: an annual fee charged upon every issuance/renewal of a driver's permit/licence and repayments from debtors (uninsured at-fault motorists). Payments out of the Fund have been subject to a variety of legislative changes over the years of its operation and are detailed in the Notes to the Fund's Financial Statement which is to be found in Volume 2.

The Integrated Network Project Performance Fund includes a deposit from EDS Canada Inc. and specified government contributions which will be used for funding the government's portion of potential investments to reduce service costs and for accumulating savings prior to sharing between EDS Canada Inc. and the government.

DEPOSITS AND OTHER LIABILITIES — Concluded

As at March 31, 2004

The Local Roads Board (LRB) liability account represents funds deposited to the Consolidated Revenue Fund (CRF) by various LRBs for roadwork that has not yet been performed by the ministry. An LRB consists of an owner or owners of land in a territory without municipal organization and there are approximately 300 - 350 active LRBs in the province. The Roadwork to be performed is determined during an annual meeting between the LRBs and ministry officials and may include emergency repairs, general maintenance or capital upgrades.

Contract security deposits are required to be deposited with the Minister of Finance for the purpose of bidding on contracts and ensuring due performance of an obligation to the Government of Ontario.

Operators of waste disposal sites are required to make security deposits based upon Certificates of Approval, which are issued by the Ministry of the Environment under the *Environmental Protection Act*. The deposits are refundable and are placed in an interest-bearing account with the Minister of Finance. The deposits are needed to ensure proper compliance in site maintenance, rehabilitation and closure.

The Terry Fox Research Fund was established in 1981 for the purpose of supporting cancer research. $1,000,000 was deposited into an interest bearing trust account, from which withdrawals are made in accord with an agreement signed between the Ontario Cancer Treatment and Research Foundation and the Minister of Health.

Operators of waste wells are required to pay a fee to the Ministry of the Environment, based on waste disposed in approved disposal wells under the *Environmental Protection Act*. These payments from individuals and corporations are non-refundable and are placed in an interest-bearing account with the Minister of Finance to compensate any person or organization for damage to water or water courses which are rendered unfit for use by reason of the operation of the waste well.

Sundry represent funds deposited with the Minister of Finance or held in trust for various purposes such as scholarships and security.

SUMMARY OF DEBT ISSUED

As at March 31, 2004

	2004 $	2003 $
Debt Issued for Provincial Purposes:		
PAYABLE IN CANADA IN CANADIAN DOLLARS		
Ontario Teachers' Pension Fund	9,487,000,000	10,387,000,000
Canada Pension Plan Investment Fund	6,852,633,000	7,365,473,000
Public Service Pension Fund	3,052,059,169	3,199,540,075
Public Service Employees' Union Pension Fund	1,449,894,791	1,519,956,275
Ontario Housing Corporation	1,157,212,297	1,157,212,297
Canada Mortgage and Housing Corporation (CMHC)	194,045,169	201,797,945
Ontario Municipal Employees Retirement Fund	102,675,000	266,370,000
Ontario Immigrant Investor Corporation	65,173,105	41,967,309
Colleges of Applied Arts and Technology Pension Plan	18,625,000	42,880,000
Ryerson Retirement Pension Plan	4,312,281	5,393,343
	22,383,629,812	24,187,590,244
PUBLIC INVESTORS	81,398,366,901	71,653,700,202
ONTARIO SAVINGS BONDS	10,838,520,950	9,908,672,350
TREASURY BILLS	2,906,010,000	4,251,373,000
US COMMERCIAL PAPER	993,619,072	1,280,210,761
SCHOOL BOARD TRUST DEBT	891,000,000	-
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES	**119,411,146,735**	**111,281,546,557**
Debt Issued for Investment Purposes:		
Ontario Power Generation Inc.	5,126,000,000	5,126,000,000
Hydro One Inc.	3,759,000,000	3,759,000,000
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES	**8,885,000,000**	**8,885,000,000**
Debt Issued for Ontario Electricity Financial Corporation (OEFC):		
PAYABLE IN CANADA IN CANADIAN DOLLARS		
Canada Pension Plan Investment Fund	1,978,212,000	1,978,212,000
	1,978,212,000	1,978,212,000
PUBLIC INVESTORS	13,365,875,954	8,163,600,000
TREASURY BILLS	885,000,000	2,484,165,000
U.S. COMMERCIAL PAPER	162,336,250	231,708,600
TOTAL DEBT ISSUED FOR OEFC	**16,391,424,204**	**12,857,685,600**

SUMMARY OF DEBT ISSUED—Continued

As at March 31, 2004

The Ontario Teachers' Pension Fund is administered by the Ontario Teachers' Pension Plan Board. The Public Service Pension Fund and the Ontario Public Service Employees' Union Pension Plan are administered by the Ontario Pension Board and the Ontario Public Service Employees' Union Pension Trust Fund respectively. The Ryerson Retirement Pension Plan is administered by Ryerson Polytechnic University.

The Canada Pension Plan Investment Fund made funds available to the Province from monthly Canada Pension Plan contributions in amounts approximately equal to collections from Ontario contributors. The Province issues non-marketable debentures to the Fund at interest rates based on the Government of Canada long-term Canadian public market borrowing cost.

Debt due to the Ontario Teachers' Pension Fund, the Public Service Pension Fund, the Ontario Public Service Employees' Union Pension Fund and the Ryerson Retirement Fund consists of non-marketable debentures of the Province.

The Ontario Housing Corporation (OHC) originally borrowed long-term funds from the Canada Pension Plan Investment Fund (CPP) to provide mortgages to non-profit groups under the Homes Now project. As non-profit groups refinance their OHC mortgages in the private sector mortgage market, OHC lends the available funds to the Province in exchange for Provincial debentures. This debt is eliminated upon consolidation of the Financial Statements of the Public Accounts of Ontario.

The Canada Mortgage and Housing Corporation has accepted serial debentures issued by the Province in return for financing a significant proportion of the construction cost of Provincially-owned waste control facilities. The interest rate is based on the rate for the Government of Canada long-term Canadian public borrowing cost at the time that the Corporation agreed to participate in the project.

The Ontario Municipal Employees Retirement Fund and the Colleges of Applied Arts and Technology Pension Plan invested surplus funds in Province of Ontario non-marketable securities. The interest rate on these securities was based on rates for long-term Canadian public market debentures issued or guaranteed by the Province.

The Ontario Immigrant Investor Corporation (OIIC) is an operational enterprise of the Ontario Government incorporated on April 30, 1999 under the Development Corporations Act. The corporation was established to act as Province's receiving vehicle for immigrant investor monies under the federal government's Immigrant Investor Program (IIP). The Ontario Financing Authority manages these monies under an investment management agreement with the OIIC, and the OFA invests these funds in zero coupon bonds.

Under the Treasury Bill financing program, non-interest bearing Treasury Bills, with various maturities up to three years, are sold by tender on a regular basis.

U.S. Commercial Paper issues are non-interest bearing with maturities up to 270 days.

Ontario Savings Bonds (OSBs) were first issued in 1995. OSB's are retail bonds sold by the Province to the residents of Ontario. The bonds are issued once a year and are available for sale through most financial institutions, or directly by telephone or mail-in applications. There are three types of bonds: a 7-year Variable-Rate Bond, a 5-year Step-Up Bond, and a 3-year Fixed-Rate Bond. All are available with annual or compound interest. Both the Step-Up Bond and the Variable-Rate Bond may be redeemed semi-annually at the holder's option. Fixed rate bonds are redeemable only at maturity.

The School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards to support their capital projects prior to the introduction of the student focussed funding model in 1998. The Trust issued 30-year sinking fund debentures amounting to $891 million in June 2003. The Trust provided $882 million of the proceeds to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province related to this debt. The $882 million advances to school boards are included in Other Assets and the $891 million debenture is included in Debt. These amounts will be reduced over the 30-year period by the transfer payments made by Ministry of Education to the Trust under the School Board Operating Grant program.

SUMMARY OF DEBT ISSUED—Concluded

As at March 31, 2004

On April 1, 1999, under the *Energy Competition Act,* five corporations, together with their subsidiaries, were formed from the former Ontario Hydro. Ontario Power Generation Inc. (OPG) and Hydro One Inc. (formerly Ontario Hydro Services Company) are two of these five corporations. In order for OPG and Hydro One Inc. to have capital structures competitive with those of other industry participants, the two companies entered into a debt-for-equity swap with the Province on Ontario. The Province assumed $8,885 million of the debt issued by the two corporations in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One Inc.

The Province, on behalf of Ontario Electricity Financial Corporation (OEFC), has borrowed $1,978,212,000 from the Canada Pension Plan and has issued public market debentures, treasury bills and U.S. commercial papers of $14,413,212,204 Canadian dollars. The proceeds of all such borrowings have been advanced to OEFC in exchange for bonds with like terms and conditions except for a $500 million issue, maturing June 2, 2031, which has been on-lent to OEFC until June 2, 2010 after which the issue will be assumed by the Province until the maturity date. In addition, the Province has advanced to OEFC a term loan in the amount of $2,500,000 as of March 31, 2004.

The Province of Ontario has issued public market debentures denominated in Canadian dollar, United States dollar, Japanese yen, Australian dollar, euro, New Zealand dollar, Norwegian kroner, U.K.pound, Hong Kong dollar and Swiss franc.

OUTSTANDING DEBT ISSUED

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
		Debt Issued for Provincial Purposes			
PAYABLE IN CANADA IN CANADIAN DOLLARS					
NON-PUBLICLY HELD DEBT					
To Ontario Teachers' Pension Fund:					
Year ending March 31					
2005	1984-1991	TI	12.60 to 13.27	821,000,000	
2006	1985-1991	TI	11.07 to 14.40	1,070,000,000	
2007	1985-1991	TI	10.26 to 13.01	1,185,000,000	
2008	1983-1991	TI	10.15 to 15.38	1,945,000,000	
2009	1986-1991	TI	10.98 to 11.50	1,465,000,000	
2010	1986-1991	TI	10.22 to 11.24	1,236,000,000	
2011	1987	TI	10.11 to 10.32	560,000,000	
2012	1988-1991	TI	10.68 to 11.24	580,000,000	
2013	1989-1991	TI	11.06 to 11.31	625,000,000	
				9,487,000,000	
To Minister of Finance of Canada					
Canada Pension Plan Investment Fund:					
Year ending March 31					
2005	1985	CPP	12.08 to 14.06	1,133,182,000	
2006	1986	CPP	10.58 to 12.57	1,213,502,000	
2007	1987	CPP	9.36 to 10.17	232,269,000	
2008	1988	CPP	10.79	42,300,000	
2012	1992	CPP	9.81 to 10.04	987,249,000	
2013	1993	CPP	9.17 to 9.45	700,137,000	
2019	1999	CPP	5.81 to 5.84	45,270,000	
2020	1999	CPP	5.50 to 6.91	869,889,000	
2021	2000	CPP	6.33 to 6.67	609,834,000	
2022	2001	CPP	6.17 to 6.47	330,994,000	
2024	2004	CPP	5.26 to 5.97	688,007,000	
				6,852,633,000	(5)

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Public Service Pension Fund:					
Year ending March 31					
2005	1997	OPB	9.82 to 12.78	80,215,739	
2006	1997	OPB	11.05 to 13.33	172,212,515	
2007	1997	OPB	11.16 to 13.33	188,766,466	
2008	1997	OPB	15.38	218,362,903	
2009	1997	OPB	12.79	264,512,886	
2010	1997	OPB	12.88	273,669,452	
2011	1997	OPB	13.33	282,994,558	
2012	1997	OPB	11.55	336,229,108	
2013	1997	OPB	10.38	374,479,804	
2014	1997	OPB	11.10	409,677,031	
2015	1997	OPB	11.19	450,938,707	
				3,052,059,169	(65)
To Public Service Employees' Union Pension Fund:					
Year ending March 31					
2005	1997	OPPT	9.82 to 12.78	38,106,857	
2006	1997	OPPT	11.05 to 13.33	81,810,350	
2007	1997	OPPT	11.16 to 13.33	89,674,381	
2008	1997	OPPT	15.38	103,734,305	
2009	1997	OPPT	12.79	125,658,067	
2010	1997	OPPT	12.88	130,007,936	
2011	1997	OPPT	13.33	134,437,870	
2012	1997	OPPT	11.55	159,727,189	
2013	1997	OPPT	10.38	177,898,359	
2014	1997	OPPT	11.10	194,618,964	
2015	1997	OPPT	11.19	214,220,513	
				1,449,894,791	(65)
To Ontario Housing Corporation:					
Year ending March 31					
2010	1994	OHC	8.264 to 9.215	422,388,939	
2011	1994 to 1995	OHC	8.242 to 9.898	694,880,091	

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
2012	1995	OHC	9.655	33,382,267	
2013	1995	OHC	9.655	6,561,000	
				1,157,212,297	(2)
To Canada Mortgage and Housing Corporation:					
Year ending March 31					
2000-2005	1971 to 1975	CMHC	5.125 to 8.625	188,773	
2000-2006	1973 to 1976	CMHC	5.125 to 10.375	390,082	
2000-2007	1974 to 1977	CMHC	5.375 to 10.375	1,579,707	
2000-2010	1970 to 1975	CMHC	5.75 to 6.875	1,359,441	
2000-2011	1971 to 1976	CMHC	5.375 to 8.25	2,566,637	
2000-2012	1972	CMHC	6.875 to 8.25	3,378,268	
2000-2013	1973	CMHC	7.25 to 8.25	651,617	
2000-2014	1974	CMHC	6.125 to 8.25	10,631,162	
2000-2015	1975	CMHC	7.50 to 10.375	6,764,601	
2000-2016	1976	CMHC	5.375 to 10.75	14,646,429	
2000-2017	1977	CMHC	7.625 to 10.75	11,024,752	
2000-2018	1977 to 1978	CMHC	7.625 to 13.00	28,647,205	
2000-2019	1977 to 1980	CMHC	7.625 to 15.25	32,834,443	
2000-2020	1978 to 1980	CMHC	7.625 to 15.75	52,811,671	
2000-2021	1981	CMHC	9.50 to 15.75	25,550,709	
2000-2022	1982	CMHC	9.75 to 15.75	1,019,672	
				194,045,169	(7)
To Ontario Municipal Employees Retirement Fund:					
Year ending March 31					
2007	1996	MER	9.77	102,675,000	
				102,675,000	

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Ontario Immigrant Investor Corporation: Year ending March 31					
2005	2003	OIIC 48	1 CBA-0.07	800,000	
2005	2003	OIIC 01	Zero	582,825	(123)
2006	2003	OIIC 02-11	Zero	5,975,084	(123)
2007	2003	OIIC 12-22	Zero	11,832,566	(123)
2008	2003	OIIC 23-35	Zero	22,718,384	(123)
2009	2004	OIIC 37-47	Zero	18,572,789	(123)
2010	2004	OIIC 49-50	Zero	4,691,456	(123)
				65,173,104	
To Colleges of Applied Arts & Technology Pension Plan: Year ending March 31					
2007	1996	CAAT	9.77	18,625,000	
				18,625,000	
To Ryerson Retirement Pension Plan: Year ending March 31					
2005	1995	RRPF	13.33	1,229,597	
2006	1995	RRPF	11.16	1,464,199	
2007	1995	RRPF	9.64	1,618,485	
				4,312,281	
TOTAL NON-PUBLICLY HELD DEBT				**22,383,629,812**	

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN CANADA IN CANADIAN DOLLARS					
PUBLICLY HELD DEBT					
Apr. 5, 2004	Apr. 3, 2002	DMTN42	Step-up	45,000,000	(63)
May 3, 2004	May 3, 2002	DMTN43	Step-up	30,000,000	(131)
May 6, 2004	May 6, 2002	DMTN45	Step-up	36,000,000	(38)
June 2, 2004	Feb. 3, 2000	MG	4.875	200,000,000	
June 4, 2004	Oct. 4, 2001	DMTN20	1 CBA+0.05	75,500,000	
June 4, 2004	Dec. 4, 2001	DMTN28	Step-up	30,000,000	(72)
June 11, 2004	Oct. 11, 2001	DMTN21	3 CBA+0.05	50,000,000	
June 18, 2004	Dec. 18, 2001	DMTN31	Step-up	33,000,000	(111)
July 2, 2004	July 2, 2002	DMTN50	3 CBA-0.02	50,000,000	(129)
July 4, 2004	July 4, 2003	DMTN72	Step-up	25,000,000	(3)
July 15, 2004	July 15, 2002	DMTN49	Step-up	50,000,000	(64)
July 21, 2004	Jan. 21, 2002	DMTN32	Step-up	35,000,000	(112)
July 23, 2004	July 23, 2003	DMTN73	Step-up	25,000,000	(8)
July 23, 2004	July 23, 2002	DMTN51	Step-up	25,000,000	(81)
Sep. 10, 2004	Sep. 10, 2002	DMTN52	Step-up	35,000,000	(89)
Sep. 15, 2004	June 21, 1994	HU	9	1,450,000,000	
Sep. 30, 2004	Sep. 30, 2003	DMTN83	Step-up	25,000,000	(26)
Nov. 4, 2004	Nov. 4, 2002	DMTN55	Step-up	25,000,000	(4)
Nov. 15, 2004	May 15, 2002	DMTN47	Step-up	25,000,000	(48)
Nov. 20, 2004	Nov. 20, 2001	DMTN24	Step-up	100,000,000	(95)
Nov. 27, 2004	Nov. 27, 2002	DMTN56	Step-up	25,000,000	(17)
Dec. 2, 2004	Oct. 28, 1999	MV	Step-up	12,710,000	(34)
Dec. 2, 2004	June 11, 2002	DMTN48	6.40	94,290,000	
Dec. 5, 2004	Dec. 5, 2001	DMTN30	Step-up	50,000,000	(110)
Dec. 20, 2004	Dec. 18, 2002	DMTN57	Step-up	25,000,000	(96)
Jan. 31, 2005	Jan. 31, 2003	DMTN58	Step-up	25,000,000	(92)
Feb. 18, 2005	Feb. 18, 2003	DMTN59	Step-up	25,000,000	(85)
Mar. 1, 2005	Mar. 1, 2002	DMTN38	Floating	50,000,000	(115)
Mar. 3, 2005	Mar. 3, 2003	DMTN60	Step-up	25,000,000	(100)

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT - Continued					
Mar. 8, 2005	Dec. 10, 1999	MZ	6.25	1,052,875,000	
Mar. 17, 2005	Mar. 17, 2003	DMTN63	Step-up	25,000,000	(102)
Apr. 17, 2005	Apr. 17, 2003	DMTN64	Step-up	25,000,000	(11)
Apr. 25, 2005	Apr. 25, 2003	DMTN65	Step-up	25,000,000	(6)
May 20, 2005	May 20, 2003	DMTN66	Step-up	25,000,000	(18)
May 26, 2005	May 26, 2003	DMTN68	Step-up	40,000,000	(22)
June 2, 2005	June 2, 2003	DMTN67	Step-up	25,000,000	(25)
June 27, 2005	June 27, 2003	DMTN71	Step-up	25,000,000	(31)
July 18, 2005	July 18, 2003	DMTN75	Step-up	135,000,000	(42)
Aug. 5, 2005	Aug. 5, 2003	DMTN74	Step-up	45,000,000	(44)
Aug. 25, 2005	Aug. 25, 2003	DMTN77	Step-up	30,000,000	(49)
Sep. 5, 2005	Sep. 4, 2003	DMTN80	Step-up	28,000,000	(32)
Sep. 12, 2005	Sep. 10, 2003	DMTN81	Step-up	25,000,000	(36)
Sep. 26, 2005	Sep. 26, 2003	DMTN84	Step-up	43,000,000	(52)
Dec. 1, 2005	Sep. 13, 1995	JP	8.25	1,000,000,000	
Dec. 1, 2005	Dec. 1, 2003	DMTN88	Step-up	35,000,000	(71)
Jan. 16, 2006	Jan. 16, 2004	DMTN94	3 CBA+0.1	100,000,000	(73)
Jan. 20, 2006	Jan. 20, 2004	DMTN95	3 CBA+0.1	75,000,000	(74)
Jan. 26, 2006	Jan. 26, 2004	DMTN91	Step-up	25,000,000	(75)
Jan. 27, 2006	Jan. 27, 2004	DMTN92	Step-up	28,000,000	(77)
Feb. 1, 2006	Feb. 1, 1999	MJ	5.00	90,000,000	
Feb. 1, 2006	Feb. 1, 2002	DMTN34	3 CBA+0.03	500,000,000	(105)
Feb. 12, 2006	Feb. 12, 2004	DMTN98	Step-up	25,000,000	(78)
Feb. 20, 2006	Feb. 20, 1996	JZ	17.25	107,000,000	(40)
Mar. 8, 2006	Oct. 26, 2000	NL	5.90	1,000,000,000	(97)
Mar. 19, 2006	Mar. 19, 2004	DMTN101	Step-up	30,000,000	(87)
Mar. 24, 2006	Mar. 24, 2004	DMTN104	Step-up	64,000,000	(94)(99)
Mar. 26, 2006	Mar. 26, 2004	DMTN103	Step-up	30,000,000	(101)
May 30, 2006	Oct. 2, 2003	DMTN86	3 CBA	58,000,000	(16)
July 24, 2006	July 24, 1996	KE	7.75	700,000,000	(1)

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT - Continued					
Dec. 15, 2006	Dec. 15, 2003	DMTN90	3 CBA+0.12	50,000,000	(103)
Jan. 12, 2007	Jan. 12, 1995	JF	9.50	132,950,000	(21)
Jan. 29, 2007	Jan. 29, 2004	DMTN97	3 CBA+0.155	155,000,000	(104)
Mar. 8, 2007	Sep. 11, 2001	DMTN16	5.20	1,500,000,000	(97)
June 18, 2007	Jan. 26, 2004	DMTN96	3 CBA	150,000,000	(106)
Sep. 12, 2007	Sep. 12, 1997	LE	6.125	1,160,000,000	(39)(130)
Dec. 10, 2007	Dec. 10, 1997	LH	5.875	66,475,000	
May 30, 2008	May 30, 2003	DMTN70	3 CBA+0.03	1,025,000,000	(53)
June 3, 2008	June 3, 1999	MN	5.75	50,000,000	(46)
July 15, 2008	Feb. 6, 1998	LM	5.50	75,000,000	
Sep. 4, 2008	Sep. 4, 1998	LW	6.30	50,000,000	
Sep. 12, 2008	Sep. 12, 2003	DMTN82	4.935	62,000,000	(119)
Oct. 1, 2008	Oct. 1, 2003	DMTN85	3 CBA+0.03	1,760,000,000	(68)(107)
Nov. 19, 2008	Nov. 12, 2003	DMTN87	4.40	500,000,000	
Dec. 1, 2008	Sep. 15, 1998	LZ	5.70	1,550,000,000	
Dec. 1, 2008	Mar. 5, 2002	DMTN39	Floating	150,000,000	(116)
Mar. 2, 2009	Mar. 2, 2004	DMTN100	3 CBA+0.025	275,000,000	(108)
Mar. 8, 2009	Mar. 11, 2004	DMTN102	Step-up	174,000,000	(128)
Aug. 13, 2009	Mar. 2, 2004	DMTN99	3.21	150,000,000	(124)
Nov. 19, 2009	Mar. 19, 1999	MU	6.20	900,000,000	
Nov. 19, 2010	Nov. 24, 2000	NK	6.10	1,620,000,000	
Dec. 2, 2011	Feb. 27, 2002	DMTN08	6.10	1,000,000,000	(97)
July 7, 2012	May 8, 2002	DMTN46	Zero	16,202,419	(60)(98)
Oct. 15, 2012	Oct. 15, 2002	DMTN54	Step-up	30,000,000	(86)
Dec. 2, 2012	Dec. 2, 2002	DMTN53	5.375	2,000,000,000	
June 2, 2013	Sep. 22, 2003	DMTN69	4.75	1,000,000,000	(127)
Mar. 8, 2014	Jan. 12, 2004	DMTN93	5.00	1,000,000,000	(109)
Sep. 1, 2015	Sep. 1, 2000	DMTN1	6.25	34,000,000	(45)
June 2, 2018	Aug. 28, 2003	DMTN79	5.50	125,000,000	(113)
Sep. 4, 2020	Sep. 4, 1998	LY	6.30	50,000,000	(56)

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT - Continued					
July 13, 2022	July 13, 1992	HC	9.50	1,590,438,000	
Sep. 8, 2023	Sep. 8, 1993	HP	8.10	915,570,000	(59)
June 2, 2025	Dec. 20, 1994	JE	9.50	500,000,000	
Dec. 2, 2025	Oct. 5, 1995	JQ	8.50	1,000,000,000	
Feb. 6, 2026	Feb. 6, 1996	JY	8.00	12,500,000	
June 2, 2026	Dec. 21, 1995	JU	8.00	1,000,000,000	
Dec. 2, 2026	Feb. 13, 1997	KR	8.00	386,500,000	
Dec. 2, 2026	Jan. 20, 1999	MH	7.00	124,584,000	(90)
Feb. 3, 2027	Aug. 5, 1997	KN	7.50	58,220,000	
Feb. 3, 2027	Aug. 5, 1997	KT	6.95	8,726,000	
Feb. 3, 2027	Aug. 1, 1997	KY	7.50	11,549,000	
Feb. 3, 2027	Dec. 4, 1998	LA	7.50	5,507,000	
Feb. 4, 2027	Feb. 4, 1998	KQ	7.375	990,000	
June 2, 2027	Oct. 17, 1996	KJ	7.60	4,237,700,000	
Aug. 25, 2028	Feb. 25, 1998	LQ	6.25	2,020,000	
Mar. 8, 2029	Jan. 8, 1998	LK	6.50	4,677,000,000	
Jan. 13, 2031	Sep. 8, 1995	JN	9.50	125,000,000	
June 2, 2031	Mar. 27, 2000	NF	6.20	2,500,000,000	
Mar. 3, 2033	Feb. 17, 2003	DMTN61	5.85	4,000,000,000	(58)
Nov. 3, 2034	Nov. 3, 1994	HY	9.75	280,000,000	
Jan. 10, 1995 to Jan. 10, 2035	Nov. 30, 1994	HZ	9.4688	2,315,904	(24)
“ ”	“ ”	JA	9.4688	15,245,363	(24)(82)
“ ”	“ ”	JB	9.4688	8,482,324	(24)
“ ”	“ ”	JC	9.4688	4,764,354	(24)
“ ”	“ ”	JD	9.4688	3,171,134	(24)
Feb. 8, 2035	Feb. 8, 1995	JJ	9.875	73,000,000	(19)
June 20, 2036	June 28, 1996	KC	8.25	211,000,000	
June 20, 2038	Sep. 16, 1996	KG	8.10	120,000,000	
July 13, 2038	July 29, 1998	LS	5.75	50,000,000	

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT - Continued					
Aug.25, 2038	Aug. 17, 1998	LT	6.00	100,000,000	
July 13, 2039	Feb. 2, 1999	MK	5.65	300,000,000	
Dec. 2, 2039	Feb. 25, 2000	NE	5.70	553,700,000	
July 13, 2040	Apr. 18, 2002	DMTN44	6.20	50,000,000	
Dec. 2, 2041	Aug. 15, 2001	DMTN10	6.20	290,000,000	
Mar. 8, 2042	Dec. 4, 2001	DMTN29	6.00	41,000,000	
June 2, 2042	Jan. 18, 2002	DMTN33	6.00	240,000,000	(114)
June 2, 2043	Feb. 24, 2003	DMTN62	5.75	50,000,000	
Jan. 10, 2045	May 25, 1995	JL	8.435	35,531,177	(41)
Mar. 1, 2045	Mar. 1, 1995	JK	9.50	150,000,000	(20)
				48,662,516,675	

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
ONTARIO SAVINGS BONDS					
Mar. 1, 2000	Mar. 1, 1995	Annual	Variable	1,593,150	(29)
Mar. 1, 2000	Mar. 1, 1995	Compound	Variable	2,815,450	(29)
June 21, 2000	June 21, 1997	Annual	5.25	246,700	(29)
June 21, 2000	June 21, 1997	Compound	5.25	134,600	(29)
June 21, 2001	June 21, 1996	Annual	Step-up	604,900	(29)
June 21, 2001	June 21, 1996	Compound	Step-up	1,753,100	(29)
June 21, 2001	June 21, 1996	Annual	Variable	557,700	(29)
June 21, 2001	June 21, 1996	Compound	Variable	180,800	(29)
June 21, 2001	June 21, 1998	Annual	5.25	227,300	(29)
June 21, 2001	June 21, 1998	Compound	5.25	309,800	(29)
June 21, 2002	June 21, 1999	Annual	5.50	747,900	(29)
June 21, 2002	June 21, 1999	Compound	5.50	1,178,600	(29)
June 21, 2003	June 21, 1998	Compound	Step-up	4,569,800	(29)
June 21, 2003	June 21, 1998	Annual	Step-up	2,520,900	(29)
June 21, 2003	June 21, 2000	Annual	6.50	2,665,600	(29)
June 21, 2003	June 21, 2000	Compound	6.50	4,290,800	(29)
June 21, 2004	June 21, 1997	Annual	Step-up	446,610,900	(66)
June 21, 2004	June 21, 1997	Compound	Step-up	353,992,000	(66)
June 21, 2004	June 21, 1997	Annual	Variable	8,248,900	(67)
June 21, 2004	June 21, 1997	Compound	Variable	8,761,600	(67)
June 21, 2004	June 21, 1999	Compound	Step-up	238,415,250	(66)
June 21, 2004	June 21, 1999	Annual	Step-up	238,487,000	(66)
June 21, 2004	June 21, 2001	Annual	5.50	714,281,100	(30)
June 21, 2004	June 21, 2001	Compound	5.50	552,455,600	(30)
June 21, 2005	June 21, 1998	Annual	Variable	53,973,800	(67)
June 21, 2005	June 21, 1998	Compound	Variable	59,906,400	(67)
June 21, 2005	June 21, 2000	Annual	Step-up	712,563,900	(66)
June 21, 2005	June 21, 2000	Compound	Step-up	585,349,050	(66)
June 21, 2005	June 21, 2002	Annual	4.625	536,176,800	(30)
June 21, 2005	June 21, 2002	Compound	4.625	495,813,000	(30)

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
ONTARIO SAVINGS BONDS - Continued					
June 21, 2006	June 21, 1999	Compound	Variable	58,065,600	(67)
June 21, 2006	June 21, 1999	Annual	Variable	39,527,300	(67)
June 21, 2006	June 21, 2001	Annual	Step-up	875,623,400	(66)
June 21, 2006	June 21, 2001	Compound	Step-up	1,047,869,700	(66)
June 21, 2006	June 21, 2003	Annual	3.45	269,910,000	(30)
June 21, 2006	June 21, 2003	Compound	3.45	245,237,500	(30)
June 21, 2007	June 21, 2000	Compound	Variable	90,248,750	(67)
June 21, 2007	June 21, 2000	Annual	Variable	62,280,400	(67)
June 21, 2007	June 21, 2002	Annual	Step-up	206,014,000	(66)
June 21, 2007	June 21, 2002	Compound	Step-up	233,627,800	(66)
June 21, 2008	June 21, 2001	Annual	Variable	63,257,800	(67)
June 21, 2008	June 21, 2001	Compound	Variable	73,649,800	(67)
June 21, 2008	June 21, 2003	Annual	Step-up	569,709,400	(66)
June 21, 2008	June 21, 2003	Compound	Step-up	673,049,300	(66)
June 21, 2009	June 21, 2002	Annual	Variable	149,954,700	(67)
June 21, 2009	June 21, 2002	Compound	Variable	116,400,700	(67)
June 21, 2010	June 21, 2003	Annual	Variable	678,002,800	(67)
June 21, 2010	June 21, 2003	Compound	Variable	356,659,600	(67)
				10,838,520,950	(62)
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				59,501,037,625	
GLOBAL MARKET PAYABLE IN CANADIAN DOLLARS					
Jan. 24, 2005	Jan. 24, 2000	NC	3 CBA	500,000,000	(50)
Jan. 19, 2006	Jan. 19, 1996	JV	7.50	1,250,000,000	(39)
Feb. 7, 2024	Feb. 7, 1994	HS	7.50	1,194,800,000	(70)
TOTAL PAYABLE IN THE GLOBAL MARKET IN CANADIAN DOLLARS . . .				2,944,800,000	

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN CANADIAN DOLLARS					
Sep. 27, 2005	Sep. 27, 1993	HQ	7.25	500,000,000	
Dec. 1, 2005	Dec. 1, 1999	EMTN045	6.50	375,000,000	
Jan. 23, 2006	Jan. 23, 2003	EMTN053	3.50	100,000,000	
Aug. 9, 2006	Aug. 9, 2001	EMTN049	5.75	100,000,000	
Sep. 10, 2007	Sep. 10, 2002	EMTN052	4.375	750,000,000	
Dec. 31, 2007	Jan. 16, 2002	EMTN051	5.125	350,000,000	
Apr. 17, 2008	Apr. 17, 2003	EMTN58	4.50	1,000,000,000	
Jan. 17, 2009	Jan. 2, 2004	EMTN62	4.00	500,000,000	
Jan. 22, 2009	Jan. 27, 1999	EMTN042	5.00	350,000,000	
Nov. 30, 2011	Nov. 30, 2001	EMTN050	5.25	450,000,000	
Apr. 17, 2013	Apr. 17, 2003	EMTN56	5.50	350,000,000	
13 July 2034	13 July 1994	EMTN005	9.40	300,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS				5,125,000,000	
PAYABLE IN THE UNITED STATES IN CANADIAN DOLLARS					
Feb. 18, 2013	Feb. 18, 1993	HJ	9.24	250,000,000	
TOTAL PAYABLE IN THE UNITED STATES IN CANADIAN DOLLARS				250,000,000	
PAYABLE IN THE UNITED STATES IN U.S. DOLLARS					
30 June 2005	Mar. 13, 2002	NP	4.20	250,000,000	
TOTAL PAYABLE IN THE UNITED STATES IN U.S. DOLLARS				250,000,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $1.58850				397,125,000	(10)
GLOBAL MARKET PAYABLE IN U.S. DOLLARS					
22 June 2004	22 June 1994	HV	7.625	1,000,000,000	
Aug. 4, 2005	Aug. 4, 1995	JM	7.00	1,250,000,000	
Dec. 15, 2005	Nov. 26, 2002	NT	2.625	481,691,920	(125)
Feb. 21, 2006	Feb. 21, 1996	KA	6.00	2,050,000,000	
Dec. 26, 2006	Nov. 26, 2003	PA	2.650	1,000,000,000	

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
Sep. 17, 2007	Sep. 17, 2002	NR	3.50	1,000,000,000	
2 May 2008	5 May 2003	NY	3.125	500,000,000	
Oct. 1, 2008	Oct. 1, 1998	MB	5.50	1,750,000,000	
Dec. 15, 2009	Oct. 1, 2002	NS	3.75	300,000,000	
17 July 2012	17 July 2002	NQ	5.125	750,000,000	
Feb. 15, 2013	Feb. 7, 2003	NU	4.375	500,000,000	
TOTAL PAYABLE IN THE GLOBAL MARKET IN U.S. DOLLARS				10,581,691,920	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $1.44449				15,285,197,634	(43)
PAYABLE IN CANADA IN U.S. DOLLARS					
Apr. 24, 2005	Apr. 24, 1995	DMTN1	6 LIBOR+0.0475	100,000,000	
1 May 2005	1 May 1995	DMTN2	6 LIBOR+0.0475	100,000,000	
9 May 2005	9 May 1995	DMTN3	6 LIBOR+0.0475	100,000,000	
16 May 2005	16 May 1995	DMTN4	6 LIBOR+0.0475	100,000,000	
TOTAL PAYABLE IN CANADA IN U.S. DOLLARS				400,000,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $1.36625				546,500,000	(9)
PAYABLE IN JAPAN IN JAPANESE YEN					
July 6, 2004	July 6, 1994	YL005	4.40	10,000,000,000	
July 21, 2004	July 21, 1994	YL006	4.53	10,000,000,000	
Sep. 8, 2004	Sep. 7, 1994	YL008	4.71	7,000,000,000	
Oct. 25, 2004	Oct. 25, 1994	YL009	2.50	10,000,000,000	
Dec. 20, 2004	Dec. 20, 1994	YL010	4.80	5,000,000,000	
Aug. 31, 2005	Aug. 31, 1995	YL011	3.10	25,000,000,000	
Mar. 16, 2007	Mar. 18, 1997	KU	3.10	5,000,000,000	(54)
Mar. 16, 2007	Mar. 18, 1997	KV	3.25	15,000,000,000	(55)
18 July 2007	18 July 1997	YL012	2.615	10,000,000,000	
Nov. 12, 2009	Nov. 12, 1999	YL014	2.00	10,000,000,000	

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
28 July 2014	28 July 2003	YL015	0.76	5,000,000,000	
TOTAL PAYABLE IN JAPAN IN JAPANESE YEN				112,000,000,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $0.013396				1,500,338,249	(14)
GLOBAL MARKET PAYABLE IN JAPANESE YEN					
Jan. 25, 2010	Jan. 25, 2000	ND	1.875	50,000,000,000	
TOTAL PAYABLE IN THE GLOBAL MARKET IN JAPANESE YEN				50,000,000,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $0.012481				624,072,135	(122)
PAYABLE IN EUROPE IN JAPANESE YEN					
Mar. 15, 2005	Mar. 15, 1995	EMTN015	6.00	2,000,000,000	(33)
Sep. 8, 2005	Mar. 23, 1998	EMTN037	6.21	10,000,000,000	
Sep. 19, 2005	Sep. 4, 1998	EMTN038	6.205	10,000,000,000	
Aug. 29, 2006	Aug. 29, 1996	EMTN021	4.28	10,000,000,000	(57)
Mar. 26, 2007	Apr. 3, 1997	EMTN033	3.20	10,000,000,000	(47)
13 June 2007	13 June 1997	EMTN034	3.58	10,000,000,000	(79)
Feb. 25, 2008	Feb. 25, 1998	EMTN036	2.60	7,100,000,000	(80)
Nov. 19, 2009	Nov. 24, 1999	EMTN046	2.00	10,000,000,000	
24 June 2013	24 June 2003	EMTN59	0.5	5,000,000,000	
TOTAL PAYABLE IN EUROPE IN JAPANESE YEN				74,100,000,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $0.012769				946,219,725	(15)
PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS					
Mar. 7, 2008	Mar. 7, 2003	EMTN054	4.75	100,000,000	
Apr. 23, 2013	Apr. 23, 2003	EMTN057	5.5	100,000,000	
TOTAL PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS				200,000,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $0.89154				178,308,920	(117)

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN EUROS					
Sep. 27, 2004	Sep. 27, 1994	HX	7.75	181,512,086	(120)
Feb. 17, 2006	Feb. 17, 1999	EMTN043	3.50	27,000,000	
29 July 2008	29 July 1996	KD	6.875	457,347,051	(121)
21 July 2009	21 July 1997	EMTN035	5.875	457,347,051	(118)
Mar. 12, 2010	Mar. 12, 2003	EMTN055	3.50	400,000,000	
14 May 2013	7 May 2003	NZ	4.125	750,000,000	
TOTAL PAYABLE IN EUROPE IN EUROS				2,273,206,188	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $1.71523				3,899,079,320	(27)
GLOBAL MARKET PAYABLE IN NEW ZEALAND DOLLARS					
Mar. 3, 2008	Mar. 3, 2003	NV	5.75	250,000,000	
Dec. 3, 2008	Dec. 3, 1998	MF	6.25	250,000,000	
TOTAL PAYABLE IN THE GLOBAL MARKET IN NEW ZEALAND DOLLARS				500,000,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $0.83151				415,754,000	(69)
PAYABLE IN EUROPE IN NORWEGIAN KRONER					
Dec. 29, 2004	Sep. 12, 1996	EMTN022	7.00	300,000,000	
TOTAL PAYABLE IN EUROPE IN NORWEGIAN KRONER				300,000,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $0.21235				63,704,048	(61)
PAYABLE IN EUROPE IN U.K. POUND					
10 June 2004	10 June 1998	EMTN039		200,000,000	
TOTAL PAYABLE IN EUROPE IN POUNDS				200,000,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $2.36350				472,700,000	(12)

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN HONG KONG DOLLAR					
June 26, 2013	June 12, 2003	EMTN61	4.10	500,000,000	
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLAR				500,000,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $0.17410				87,051,195	(13)
TOTAL DEBENTURES AND BONDS				92,236,887,851	
TREASURY BILLS				2,906,010,000	(84)
U.S. COMMERCIAL PAPER (in U.S. Dollars)				744,400,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $1.33479				993,619,072	(91)
TOTAL PUBLICLY HELD DEBT ISSUED				**96,136,516,923**	
OTHER DEBT					
School Board Trust Debt					
Year ending March 31					
2037	2004		5.9	891,000,000	(23)
				891,000,000	
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES				**119,411,146,735**	(83)
DEBT ISSUED FOR INVESTMENT PURPOSES:					
ONTARIO POWER GENERATION INC.				5,126,000,000	
HYDRO ONE INC.				3,759,000,000	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLAR				**8,885,000,000**	(126)

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
Debt Issued for Ontario Electricity Financial Corporation (OEFC)					
PAYABLE IN CANADA IN CANADIAN DOLLARS					
NON-PUBLICLY HELD DEBT					
Canada Pension Plan Investment Fund					
2007	1986	CPP	9.64	119,000,000	
2008	1988	CPP	9.13 to 9.72	388,715,000	
2009	1989	CPP	9.62 to 10.31	589,319,000	
2010	1990	CPP	9.61 to 10.31	650,712,000	
2021	2001	CPP	6.08	19,375,000	
2022	2002	CPP	6.17 to 6.29	172,961,000	
2023	2003	CPP	6.16	38,130,000	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				1,978,212,000	(5)
PAYABLE IN CANADA IN CANADIAN DOLLARS					
PUBLICLY HELD DEBT					
June 2, 2004	Dec. 9, 1998	HC-MG	4.875	3,000,000,000	
Mar. 8, 2006	Mar. 8, 2001	CDB-NLA	5.90	500,000,000	
May 1, 2006	Aug. 1, 2003	DMTN76	3 CBA	720,000,000	
June 1, 2006	Nov. 25, 2003	DMTN89	3 CBA	100,000,000	
Sep. 8, 2006	Sep. 16, 2003	DMTN78	3.50	1,000,000,000	
Oct. 1, 2008	Feb. 13, 2004	DMTN85	3 CBA+0.03	336,000,000	(28)
Dec. 1, 2008	Jan. 22, 1999	HC-LZ	5.70	650,000,000	
Aug. 13, 2009	Feb. 13, 2004	DMTN99	3.21	750,000,000	(124)
Nov. 19, 2009	July 26, 2000	HC-MU	6.20	500,000,000	
Nov. 19, 2010	Sep. 1, 2000	HC-NK	6.10	500,000,000	
Mar. 15, 2011	Mar. 15, 2001	DMTN3	5.50	50,000,000	(37)
Dec. 2, 2011	July 20, 2001	DMTN8	6.10	500,000,000	
Dec. 2, 2012	May 12, 2003	DMTN53	5.375	500,000,000	
June 2, 2013	May 28, 2003	DMTN69	4.75	500,000,000	
Mar. 8, 2014	Jan. 28, 2004	DMTN93	5.00	500,000,000	

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
June 2, 2027	Feb. 4, 2000	HC-KJA	7.60	25,500,000	
Aug. 25, 2028	Apr. 6, 1999	HC-LQA	6.25	78,600,000	
June 2, 2031	Feb. 24, 2000	HC-NF	6.20	500,000,000	(51)
				10,710,100,000	
PAYABLE IN EUROPE IN CANADIAN DOLLARS					
Feb. 28, 2005	Feb. 28, 2001	EMTN48	5	250,000,000	
Apr. 17, 2013	June 3, 2003	EMTN56	5.25	150,000,000	
				400,000,000	
PAYABLE IN EUROPE IN SWISS FRANCS					
July 8, 2013	July 8, 2003	EMTN60	2.50	300,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				300,000,000	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $1.02348				307,045,455	(35)
GLOBAL MARKET PAYABLE IN U.S. DOLLARS					
Dec. 15, 2005	Nov. 26, 2002	GLB-NTB	2.625	268,308,080	(125)
June 30, 2006	Apr. 10, 2003	GLB-NX	2.35	500,000,000	
Mar. 28, 2008	Feb. 26, 2003	GLB-NW	3.282	300,000,000	(88)
Oct. 1, 2008	Mar. 19, 2001	GLB-MBB	5.50	250,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				1,318,308,080	
CANADIAN DOLLAR EQUIVALENT					
EXCHANGE RATE OF $1.47821				1,948,730,499	(93)
TREASURY BILLS				885,000,000	
U.S. COMMERCIAL PAPER (in U.S. Dollars)				125,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.29869				162,336,250	
TOTAL DEBT ISSUED FOR OEFC				**16,391,424,204**	(76)

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

References:

1. All debt are non-callable, except as noted below. CBA is Canadian Bankers Acceptance Rate; 3 CBA is a three month floating rate; LIBOR is London Inter-bank Offered Rate.
2. Debentures issued to the Ontario Housing Corporation are not negotiable and not transferable or assignable but are redeemable in whole or in part at the option of the Ontario Housing Corporation, on six months prior written notice.
3. Bonds are extendible at the option of the Province on the initial maturity date of July 4, 2004, and on every extended maturity date thereafter, to the final maturity date of July 4, 2008. Interest is payable semi-annually at 3.35% in year 1, 3.45% in year 2, 3.80% in year 3, 4.40% in year 4, and 5.00% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.13%.
4. Bonds are extendible at the option of the Province on the initial maturity date of November 4, 2004 and on each extended maturity date thereafter to the final maturity date of November 4, 2009. Interest is payable semi-annually at 4.10% in years 1-2, 4.55% in year 3, 5.4% in year 4, 6.0% in year 5, 6.75% in year 6, 7.5% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.40%.
5. Securities sold to the Canada Pension Plan Investment Fund are payable 20 years after their respective dates of issue, are not negotiable and not transferable or assignable but are redeemable in whole or in part before maturity at the option of the Minister of Finance of Canada, on six months' prior notice, when the Minister deems it necessary in order to meet the requirements of the Canada Pension Plan. In the case of redemption before maturity, the Ontario Securities are to be redeemed in the order in which they were issued and the amount of Ontario Securities to be redeemed at any time shall be proportionate to the amount of all securities then held to the credit of the said fund represented by Ontario Securities.
6. Bonds are extendible at the option of the Province on the initial maturity date of April 25, 2005 and on every extended maturity date thereafter, to the final maturity date of April 25, 2008. Interest is payable semi-annually at 4.3% in years 1 - 2, 4.7% in year 3, 5.35% in year 4 and 6.4% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.66%.
7. The terms of these debentures require that equal payments be made each year until their maturity. Each payment consists of blended principal and interest.
8. Bonds are extendible at the option of the Province on the initial maturity date of July 23, 2004, and on every extended maturity date thereafter, to the final maturity date of July 23, 2010. Interest is payable semi-annually at 4.00% in year 1, 4.05% in year 2, 4.10% in year 3, 4.15% in year 4, 4.50% in year 5, 5.70% in year 6, and 7.10% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.13%.
9. The Province entered into currency exchange agreements that effectively converted these US dollar obligations to Canadian dollar obligations at an exchange rate of 1.36625. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 8.64%.
10. The Province entered into currency exchange agreements that effectively converted these US dollar obligations to Canadian dollar obligations at an exchange rate of 1.58850. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.07%.
11. Bonds are extendible at the option of the Province on the Initial maturity date of April 17, 2005, and on every extended maturity date thereafter, to the final maturity date of April 17, 2008. Interest is payable semi-annually at 4.30% in years 1-2, 4.70% in year 3, 5.40% in year 4, and 6.50% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.84%.
12. The Province entered into currency exchange agreements that effectively converted these U.K. pound obligations to Canadian dollar obligations at an exchange rate of 2.36350. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 5.50%.
13. The Province entered into currency exchange agreements that effectively converted these Hong Kong dollar obligations to Canadian dollar obligations at an exchange rate of 0.17410. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 4.99%.
14. The Province entered into currency exchange agreements that effectively converted these Japanese yen obligations to Canadian dollar obligations at an exchange rate of 0.013396. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on $1,280 million of these debts to a rate of 7.56% and $220 million to a three-month Canadian BA rate minus 0.051%.
15. The Province entered into currency exchange agreements that effectively converted these Japanese yen obligations to Canadian dollar obligations at an exchange rate of 0.012769. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a rate of 6.32%.
16. The Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.42%.
17. Bonds are extendible at the option of the Province on the initial maturity date of November 27, 2004, and on each extended maturity date thereafter to the final maturity date of November 27, 2009. Interest is payable semi-annually at 4.0% in years 1-2, 4.2% in year 3, 4.55% in year 4, 5.35% in year 5, 6.05% in year 6, and 6.55% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.37%.

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18. Bonds are extendible at the option of the Province on the initial maturity date of May 20, 2005, and on every extended maturity date thereafter, to the final maturity date of May 20, 2008. Interest is payable semi-annually at 4.15% in years 1-2, 4.35% in year 3, 5.00% in year 4, 5.35% in year 5, and 6.00% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.47%.
19. Bonds are retractable in whole or in part at the option of the bond holders on February 8, 2007.
20. Bonds are retractable in whole or in part at the option of the bond holders on March 1, 2010.
21. Bonds are extendible at the option of the bond holders in whole or in part any time prior to January 12, 2007 to the final maturity date of January 12, 2035.
22. Bonds are extendible at the option of the Province on the initial maturity date of May 26, 2005, and on each extended maturity date thereafter to the final maturity date of May 26, 2011. Interest is payable semi-annually at 4.20% in years 1-2, 4.40% in year 3, 4.65% in year 4, 5.00% in year 5, 5.50% in year 6, 6.50% in year 7, and 7.75% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.21%.
23. In June 2003, a school board trust was created to permanently refinance debt incurred by 55 school boards to support their capital projects prior to the introduction of the student focussed funding model in 1998. The trust issued 30-year sinking fund debentures amounting to $891 million in June 2003. The trust provided $882 million of the proceeds to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province related to this debt. The $882 million advances to school boards are included in Other Assets and the $891 million debenture is included in Debt. These amounts will be reduced over the 30-year period by the transfer payments made by Ministry of Education to the Trust under the School Board Operating Grant program.
24. The terms of these debentures require unequal payments, consisting of both principal and interest, to be made at predetermined irregular intervals. On January 10, 2035, the principal to be repaid on each debenture will be $2.3 million.
25. Bonds are extendible at the option of the Province on the initial maturity date of June 2, 2005, and on each extended maturity date thereafter to the final maturity date of June 2, 2010. Interest is payable semi-annually at 4.05% in years 1-2, 4.25% in year 3, 4.70% in year 4, 5.20% in year 5, 5.70% in year 6, and 6.50% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.27%.
26. Bonds are extendible at the option of the Province on the initial maturity date of September 30, 2004, and on each extended maturity date thereafter to the final maturity date of September 30, 2008. Interest is payable annually at 4.00% in years 1-2, 4.25% in year 3, 4.50% in year 4, and 4.85% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.125%.
27. The Province entered into currency exchange agreements that effectively converted these euro obligations to Canadian dollar obligations at an exchange rate of 1.71523. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligations on $3,853 million of these debts to 5.84% and $46 million to a three-month Canadian BA rate minus 0.055%.
28. The Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.54%.
29. The outstanding amounts represent bonds matured but not yet presented for redemption.
30. The Province issues fixed rate OSBs for a term of three years every year.
31. Bonds are extendible at the option of the Province on the initial maturity date of June 27, 2005, and on each extended maturity date thereafter to the final maturity date of June 27, 2010. Interest is payable semi-annually at 3.50% in years 1-2, 3.75% in year 3, 4.00% in year 4, 4.625% in year 5, 5.50% in year 6, and 6.25% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 2.93%.
32. Bonds are extendible at the option of the Province on the initial maturity date of September 5, 2005, and on each extended maturity date thereafter to the final maturity date of September 4, 2013. Interest is payable semi-annually at 4.35% in years 1-2, 4.50% in year 3, 4.65% in year 4, 4.90% in year 5, 5.50% in year 6, 6.00% in year 7, 6.75% in year 8, 7.50% in year 9, and 8.00% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.01%.
33. Proceeds of issue and repayment are in Japanese yen. Interest is payable in Australian dollars, based on a notional principal of AUD 27.2 million at 6.00%.
34. Bonds are extendible at the option of the bond holders on or before December 2, 2004 to the final maturity date of December 2, 2014. Interest is payable at 6.40% for the first five years and thereafter 6.8%, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate.
35. The Province entered into currency exchange agreements that effectively converted these Swiss francs obligations to Canadian dollar obligations at an exchange rate of 1.02348. In addition, the Province entered into interest rate obligation to a fixed rate of 4.99%.
36. Bonds are extendible at the option of the Province on the initial maturity date of September 12, 2005, and on each extended maturity date thereafter to the final maturity date of September 10, 2008. Interest is payable semi-annually at 4.00% in years 1-2, 4.30% in year 3, 4.85% in year 4, and 5.45% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.18%.
37. Bonds are retractable in whole or in part at the option of the bond holders on March 15, 2005. Interest is payable at 5.50% for the first four years and 6.80% for the remaining six years.

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38. Bonds are extendible at the option of the Province on the initial maturity date of May 6, 2004, and on each extended maturity date thereafter to the final maturity date of May 6, 2009. Interest is payable monthly at 4.62% in years 1-2, 5.00% in year 3, 6.00% in year 4, 6.50% in year 5, 7.00% in year 6, and 7.25% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.97%.
39. Outstanding amounts include bonds held by Agricorp, a government organization, of $15 million in Series LE and $10 million in Series JV.
40. No interest is payable in the first five years, thereafter interest is payable monthly at 17.25%.
41. The terms of these debentures require unequal payments, consisting of both principal and interest, to be made at predetermined irregular intervals with the final payment on January 10, 2045. The total principal and interest to be payable over the life of the debenture is $1,325 million in total.
42. Bonds are extendible at the option of the Province on July 18, 2005 to final maturity date of July 18, 2008. Interest is payable semi-annually at 3.75% in years 1-2, and 5.15% thereafter, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.15%.
43. The Province entered into currency exchange agreements that effectively converted these US dollar obligations to Canadian dollar obligations at an exchange rate of 1.44449. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligations on $14,522 million of these debts to 5.98% and $763 million to Canadian BA rates.
44. Bonds are extendible at the option of the Province on the initial maturity date of August 5, 2005, and on each extended maturity date thereafter to the final maturity date of August 5, 2010. Interest is payable semi-annually at 4.00% in years 1-3, 4.25% in year 4, 5.00% in year 5, 5.25% in year 6, and 7.50% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.20%
45. The Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.02%.
46. Interest is payable quarterly at a three-month Canadian BA rate plus 0.85% for the first two years, and thereafter at 5.75% semi-annually. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.07%.
47. Proceeds of issue and repayment are in Japanese yen. Interest is payable in Australian dollars annually based on a notional principal of Australian dollars $103.2 million at 3.2%. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 6.86%.
48. Bonds are extendible at the option of the Province on November 15, 2004 to the final maturity date of November 15, 2007. Interest is payable semi-annually at 4.50% in years 1-2, and 5.80% in years 3-5, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 4.53%.
49. Bonds are extendible at the option of the Province on the initial maturity date of August 25, 2005, and on each extended maturity date thereafter to the final maturity date of August 5, 2008. Interest is payable semi-annually at 4.00% in years 1-2, 4.10% in year 3, 4.60% in year 4, and 5.30% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.26%.
50. The Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 6.63%.
51. This issue has been on-lent to OEFC until June 2, 2010, after which the issue will be assumed by the Province until the maturity date.
52. Bonds are extendible at the option of the Province on the initial maturity date of September 26, 2005, and on each extended maturity date thereafter to the final maturity date of September 26, 2013. Interest is payable semi-annually at 4.25% in years 1-2, 4.35% in year 3, 4.50% in year 4, 4.75% in year 5, 5.25% in year 6, 5.75% in year 7, 6.25% in year 8, 7.00% in year 9, and 8.25% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 2.98%
53. During the 2003-04 fiscal year, Series DMTN70 was re-opened four times, bringing the total issue size to $1,025 million. The Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 4.02%.
54. Proceeds of issue and repayment are in Japanese yen. Interest is payable in Australian dollars, based on a notional principal of AUD52.5 million at 3.10%. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.051%.
55. Proceeds of issue and repayment are in Japanese yen. Interest is payable in U.S. dollars, based on a notional principal of USD120.8 million at 3.25%. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.051%.
56. Bonds are callable at the option of the Province on September 4, 2008.
57. Proceeds of issue and repayment are in Japanese yen. Interest is payable in Australian dollars based on a notional principal of AUD121.1 million at 4.28%. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 7.38%.
58. During the 2003-04 fiscal year, Series DMTN61 was re-opened six times, bringing the total issue size to $4,000 million.
59. During the 2003-04 fiscal year, the Province purchased for cancellation $434.34 million Series HP.
60. During the 2003-04 fiscal year, the Province purchased for cancellation $9.1 million Series DMTN46.

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61. The Province entered into currency exchange agreements that effectively converted these Norwegian kroner obligations to Canadian dollar obligations at an exchange rate of 0.21235. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.028%.
62. Current outstanding OSBs are redeemable at the option of the holder on June 21 and December 21 with the exception of fixed rate bonds, which are redeemable at maturity only. All current outstanding OSBs may be redeemed upon the death of the beneficial owner. The 1999 to 2003 series may also be redeemed during the 14 calendar days immediately following June 21 and December 21. The Minister of Finance may reset the interest rate for variable rate bonds from time to time prior to maturity.
63. Bonds are extendible at the option of the Province on the initial maturity date of April 5, 2004, and on each extended maturity date thereafter to the final maturity date of April 5, 2009. Interest is payable semi-annually at 4.80% in years 1-2, 5.625% in year 3, 6.50% in year 4, 6.875% in year 5, 7.25% in year 6, and 7.75% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 4.30%.
64. Bonds are extendible at the option of the Province on the initial maturity date of July 15, 2004 and on each extended maturity date thereafter to the final maturity date of July 15, 2007. Interest is payable semi-annually at 4.30% in years 1-2, 5.00% in year 3, 5.75% in year 4, and 6.70% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.62%.
65. Pursuant to the *Ontario Public Service Employees' Pension Act 1994* and the *Asset Transfer Agreement of December 12, 1994*, the Province was obligated to re-split the debentures between the Public Service Pension Fund ("PSPF") and the Ontario Public Service Employees' Union Pension Plan Trust Fund ("OPSEU Fund") based on accurate data when it was available. On June 13, 1997 a *Restated Sponsorship Amendment and Asset Transfer Agreement* was signed, replacing the 1994 agreement and resulting the existing split after debt payment. The terms of these debenture require that the principal be repaid in 12 equal monthly payment in the year preceding the date of maturity.
66. 1997 Series: Interest is payable at 3.00% in year 1, 5.25% in year 2, 6.00% in year 3, 6.50% in year 4, 7.00% in year 5, 7.50% in year 6 and 8.00% in the final year. 1999 Series: Interest is payable at 4.75% in the year 1, 6.00% in year 2, 6.25% in year 3, 6.50% in year four and 6.75% in the final year. 2000 Series: Interest is payable at 5.75% in year 1, 6.25% in year 2, 6.50% in year 3, 6.75% in year 4 and 7.00% in the final year. 2001 Series: Interest is payable at 4.25% in year 1, 5.00% in year 2, 5.75% in year 3, 6.25% in year 4 and 6.75% in the final year. 2002 Series: Interest is payable at 2.50% in year 1, 3.75% in year 2, 4.50% in year 3, 5.00% in year 4 and 5.50% in the final year. 2003 Series: Interest is payable at 2.75% in year 1, 3.25% in year 2, 3.5% in year 3, 4.00% in year 4 and 4.25% in the final year.
67. The Minister of Finance will reset the interest rate every six months. Effective December 21, 2003, the interest rate was set at 2.50%.
68. The Province entered into interest rate agreements that effectively converted the interest rate obligation on $1,460 million of this debt to a fixed rate of 3.87%.
69. The Province entered into currency exchange agreements that effectively converted these New Zealand dollar obligations to Canadian dollar obligations at an exchange rate of 0.83151. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 5.06%.
70. During the 2003-04 fiscal year, the Province purchased for cancellation $55.2 million Series HS.
71. Bonds are extendible at the option of the Province on the initial maturity date of December 1, 2005, and on each extended maturity date thereafter to the final maturity date of December 1, 2008. Interest is payable semi-annually at 4.00% in years 1-2, 4.20% in year 3, 4.65% in year 4, and 5.65% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.22%.
72. Bonds are extendible at the option of the Province on the June 4, 2004 to the final maturity date of June 4, 2007. Interest is payable semi-annually at 4.20% in years 1-2, and 6.05% in the remaining three years. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.04%.
73. The Province entered into interest rate agreement that effectively converted the interest rate obligation to a fixed rate of 3.08%.
74. The Province entered into interest rate agreement that effectively converted the interest rate obligation to a fixed rate of 2.91%.
75. Bonds are extendible at the option of the Province on the initial maturity date of January 26, 2006, and on each extended maturity date thereafter to the final maturity date of January 26, 2009. Interest is payable semi-annually at 3.75% in years 1-2, 3.90% and 4.05% for the two payments in year 3, 4.20% and 4.45% for the two payments in year 4, and 5.25% and 6.00% for the two payments in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 2.70%.
76. In addition, the Province has advanced to OEFC a term loan of $2.5 million as of March 31, 2004.
77. Bonds are extendible at the option of the Province on the initial maturity date of January 27, 2006, and on each extended maturity date thereafter to the final maturity date of January 27, 2011. Interest is payable semi-annually at 4.00% in years 1-2, 4.20% in year 3, 4.40% in year 4, 5.00% in year 5, 5.20% in year 6, and 6.00% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 2.71%.
78. Bonds are extendible at the option of the Province on the initial maturity date of February 12, 2006, and on each extended maturity date thereafter to the final maturity date of February 12, 2009. Interest is payable semi-annually at 3.25% in years 1-2, 3.40% and 3.60% for the two payments in year 3, 3.80% and 4.30% for the two payments in year 4, and 5.00% and 6.00% for the two payments

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in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 2.49%**.**

79. Proceeds of issue and repayment of principal are in Japanese yen. Interest is payable in US dollars annually based on a notional principal of
USD 86.3 million at 3.58%. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 6.35%.
80. Proceeds of issue and repayment of principal are in Japanese yen. Interest is payable in US dollars semi-annually based on a notional principal of USD57.1 million at 2.6%. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 5.57%.
81. Bonds are extendible at the option of the Province on the initial maturity date of July 23, 2004, and on each extended maturity date thereafter to the final maturity date of July 23, 2009. Interest is payable semi-annually at 4.30% in years 1-2, 5.10% in year 3, 5.80% in year 4, 6.30% in year 5, 6.50% in year 6, and 7.75% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.45%.
82 During the 2003-04 fiscal year, the Province purchased for cancellation $1.4 million of Series JA.
83. Total Debt Issued for Provincial Purposes does not include the following debt issued by government organizations: $2,169 million by Ontario Housing Corporation, $79 million by Ontario Municipal Improvement Corporation, $422 million by Toronto Area Transit Operating Authority (Go Transit) and $323 million by Ontario Municipalities Economic Infrastructure Financing Authority.
84. The Treasury Bill balance includes the following Treasury Bill holdings: $186 million held by the Northern Ontario Heritage Fund Corporation, $102 million held by Ontario Trillium Foundation, $112 million held by Ontario Reality Corporation and $33 million held by Ontario Securities Commission, which are eliminated upon consolidation.
85. Bonds are extendible at the option of the Province on the initial maturity date of February 18, 2005, and on each extended maturity date thereafter to the final maturity date of February 18, 2010. Interest is payable semi-annually at 4.15% in years 1-2, 4.40% in year 3, 4.75% in year 4, 5.50% in year 5, 6.30% in year 6, and 7.15% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.52%.
86. Bonds were issued at discount and are callable at the option of the Province at par on October 15, 2004. Interest is payable semi-annually at 5.50% only after the option date. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate.
87. Bonds are extendible at the option of the Province on the initial maturity date of March 19, 2006, and on each extended maturity date thereafter to the final maturity date of March 19, 2011. Interest is payable monthly at 3.25% in years 1-2, 3.30% in year 3, 3.90% in year 4, 5.00% in year 5, 5.40% in year 6, and 6.35% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 2.31%
88. Bonds are callable in full but not in part at the option of the Province on March 7, 2005 and every six months thereafter to final maturity date of March 28, 2008.
89. Bonds are extendible at the option of the Province on the initial maturity date of September 10, 2004, and on each extended maturity date thereafter to the final maturity date of September 10, 2009. Interest is payable semi-annually at 4.00% in years 1-2, 4.50% in year 3, 5.25% in year 4, 6.00% in year 5, 6.50% in year 6, and 7.25% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.52%.
90. The terms of these debentures require that a special one-time interest payment of $31.1 million be made at maturity.
91. U.S. Commercial Paper issues are non-interest bearing with maturities up to 182 days.
92. Bonds are extendible at the option of the Province on the initial maturity date of January 31, 2005, and on each extended maturity date thereafter to the final maturity date of January 31, 2011. Interest is payable semi-annually at 4.25% in years 1-2, 4.35% in year 3, 4.45% in year 4, 5.25% in year 5, 5.35% in year 6, 5.75% in year 7, and 6.25% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.53%..
93. The Province entered into currency exchange agreements that effectively converted these U.S. dollar obligations to Canadian dollar obligations at an exchange rate of 1.47821. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligations on $835 million of these debts to 4.32% and $425 million to a three-month Canadian BA rate plus 0.024%.
94. Bonds are extendible at the option of the Province on March 24, 2006 to the final maturity date of March 24, 2011. Interest is payable semi-annually at 3.00% in years 1-2, and 5.05% if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 2.40%.
95. Bonds were extended at the option of the bond holders on the initial maturity date of November 20, 2002, and are extendible annually on each extended maturity date thereafter to the final maturity date of February 20, 2007. Interest is payable quarterly at a three-month Canadian BA rate minus 0.05% in year 1, three-month Canadian BA rate minus 0.01% in year 2, three-month Canadian BA rate plus 0.03% in year 3, three-month Canadian BA rate plus 0.05% in year 4, and three-month Canadian BA rate plus 0.07% for the remaining term.
96. Bonds are extendible at the option of the Province on the initial maturity date of December 20, 2004, and on each extended maturity date thereafter to the final maturity date of December 20, 2009. Interest is payable semi-annually at 4.0% in years 1-2, 4.20% in year

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3, 4.75% in year 4, 5.5% in year 5, 6.0% in year 6, and 6.50% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.32%.

97. Outstanding amounts include bonds held by Legal Aid, a government organization of $3.2 million in Series NL, $4.6 million in Series DMTN8 and $0.34 million in Series DMTN16.
98. This is a variable payment, zero coupon bond with a yield of 4.54%.
99. During the 2003-04 fiscal year, Series DMTN104 was re-opened once, bringing the total issue size to $64 million.
100. Bonds are extendible at the option of the Province on the initial maturity date of March 3, 2005, and on each extended maturity date thereafter to the final maturity date of March 3, 2009. Interest is payable semi-annually at 4.05% in years 1-2, 4.40% in year 3, 4.85% in year 4, 5.85% in year 5, and 6.875% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.55%.
101. Bonds are extendible at the option of the Province on the initial maturity date of March 26, 2006, and on each extended maturity date thereafter to the final maturity date of March 26, 2014. Interest is payable semi-annually at 4.00% in years 1-2, 4.10% in year 3, 4.15% in year 4, 4.30% in year 5, 4.50% in year 6, 4.75% in year 7, 5.00% in year 8, 5.25% in year 9, and 5.75% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 2.35%.
102. Bonds are extendible at the option of the Province on the initial maturity date of March 17, 2005, and on each extended maturity date thereafter to the final maturity date of March 17, 2008. Interest is payable semi-annually at 4.0% in years 1-2, 4.10% in year 3, 5.0% in year 4, 6.0% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.07%.
103. The Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.71%.
104. The Province entered into interest rate agreement that effectively converted the interest rate obligation to a fixed rate of 3.28%.
105. The Province entered into interest rate agreements that effectively converted the interest rate obligation on $425 million of this debt to a fixed rate of 4.68%.
106. The Province entered into interest rate agreement that effectively converted the interest rate obligation to a fixed rate of 3.37%.
107. During the 2003-04 fiscal year, Series DMTN85 was re-opened fifteen times, bringing the total issue size to $2,096 million, including $336 million for OEFC.
108. During the 2003-04 fiscal year, Series DMTN100 was re-opened once, bringing the total issue size to $275 million.
109. During the 2003-04 fiscal year, Series DMTN93 was re-opened twice, bringing the total issue size to $1,500 million, including $500 million for OEFC.
110. Bonds were extended at the option of the bond holders on the initial maturity date of December 5, 2002 and are extendible annually on each extended maturity date thereafter to the final maturity date of December 5, 2008. Interest is payable quarterly at a three-month Canadian BA rate minus 0.05% in year 1, minus 0.01% in year 2, plus 0.03% in year 3, plus 0.05% in year 4, plus 0.07% in year 5, and plus 0.08% in the final two years.
111. Bonds are extendible at the option of the Province on June 18, 2004 to the final maturity date of June 18, 2007. Interest is payable semi-annually at 4.20% in years 1-2 and 6.05% in the final three years, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.06%.
112. Bonds are extendible at the option of the Province on July 21, 2004 to the final maturity date of July 21, 2007. Interest is payable semi-annually at 4.00% in years 1-2, and 6.00% in the final three years, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.38%.
113. During the 2003-04 fiscal year, Series DMTN79 was re-opened once, bringing the total issue size to $125 million.
114. During the 2003-04 fiscal year, Series DMTN33 was re-opened once, bringing the total issue size to $240 million.
115. Interest is payable quarterly at a three-month Canadian BA rate plus 0.275% up to a maximum of 4.775% in the first year, 5.025% in the second year, and 5.775% in the third year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.01%.
116. Bonds are callable at the option of the Province on June 1, 2005. Interest is payable quarterly at a three-month Canadian BA rate plus 0.59% in years 1-3, and semi-annually at 5.70% if not called. In the event that the bond is not called, the bond holder has the right to exchange this series for series LZ. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a three-month Canadian BA rate minus 0.03%.
117. The Province entered into currency exchange agreements that effectively converted these Australian dollar obligations to Canadian dollar obligations at an exchange rate of 0.89154. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 5.06%.
118. The amount outstanding in legacy currency is French franc 3 billion. The French franc was converted to euro using conversion rate of one euro equals: 6.55957 French francs in accordance with Council Regulation (EU) No. 2866/98. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a rate of 5.23%.
119. Bonds are callable at the option of the Province on September 12, 2005. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.17%.
120. The amount outstanding in legacy currency is Netherlands guilders 400 million. The Netherlands guilders were converted to euro

OUTSTANDING DEBT ISSUED — Continued

As at March 31, 2004

using conversion rate of one euro equals: 2.20371 Netherlands guilders in accordance with Council Regulation (EU) No. 2866/98. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a rate of 10.04%.

121. The amount outstanding in legacy currency is French franc 3 billion. The French franc was converted to euro using conversion rate of one euro equals: 6.55957 French francs in accordance with Council Regulation (EU) No. 2866/98. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 6.61%.
122. The Province entered into currency exchange agreements that effectively converted these Japanese yen obligations to Canadian dollar obligations at an exchange rate of 0.012481. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a rate of 2.77%.
123. These are zero coupon bonds with principal and interest payable on individual maturity date ranging from 2004-2008. The total principal and interest to be paid over the life of these bonds are $73.8 million.
124. Principal and interest are repayable in semi-annual instalment of $89.9 million starting from August 13, 2004. The total issue size is $900 million, including $750 million for OEFC. The Province entered into interest rate agreement that effectively converted the interest rate obligation to a fixed rate of 2.75%.
125. The issue size is USD750 million, including USD268.3 million for OEFC.
126. Debt issued for investment purposes is comprised of Notes payable to Ontario Electricity Financial Corporation as a result of a debt for equity swap between the Province and its two wholly-owned subsidiaries, Ontario Power Generation Inc. and Hydro One Inc. The debt matures in three equal instalments on March 31, 2039, 2040 and 2041 and bears interest at 5.85% payable monthly.
127. During the 2003-04 fiscal year, Series DMTN69 was re-opened twice, bringing the total issue size to $1,500 million including $500 million for OEFC.
128. Bonds are extendible at the option of the bond holders on March 8, 2009 to the final maturity date of March 8, 2033. In addition, the bond holders have the option to exchange this bond for DMTN61 on March 18, 2009. Interest is payable semi-annually at 3.0% until March 8, 2009 and 5.85%, thereafter if extended.
129. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.89%.
130. The Province entered into interest rate agreements that effectively converted the interest rate obligation on $100 million of this debt to a three-month Canadian BA rate minus 0.125%.
131. Bonds are extendible at the option of the Province on the initial maturity date of May 3, 2004, and on each extended maturity date thereafter to the final maturity date of May 3, 2007. Interest is payable monthly at 4.70% in years 1-2, 5.15% in year 3, 6.05% in year 4, and 6.90% in the final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 4.08%.

CONTINGENT LIABILITIES — OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO

As at March 31, 2004

LOANS GUARANTEED

	Year of Issue	Rate of Interest	Outstanding March 31, 2004	References
		%	$	
MINISTRY OF AGRICULTURE AND FOOD				
Commodity Loan Guarantee Program	1994	Various	11,901,554	(1)
Feeder Cattle Loan Guarantee Program	1994	Various	9,400,198	
FarmPlus Rural Loan Pool Program	1994	Various	4,469,157	(2)
TOTAL MINISTRY OF AGRICULTURE AND FOOD			25,770,909	
MINISTRY OF COMMUNITY, FAMILY AND CHILDREN'S SERVICES				
Ontario College of Social Workers and Social Service Workers	1999	Prime - 0.6	3,100,000	(3)
TOTAL MINISTRY OF COMMUNITY, FAMILY AND CHILDREN'S SERVICES			3,100,000	
MINISTRY OF ENTERPRISE, OPPORTUNITY AND INNOVATION				
The *Development Corporations Act*				
Total guarantees re various companies	Various	Prime+1	967,522	
Ontario Aerospace Corporation	1995	N/A	2,250,000	(4)
Youth Entrepreneurs Program	2001-2002	Prime + 1	1,202,123	
Young Entrepreneurs Program	1997-2001	Prime+2	30,600	(5)
TOTAL MINISTRY OF ENTERPRISE, OPPORTUNITY AND INNOVATION			4,450,245	
MANAGEMENT BOARD SECRETARIAT				
Mortgage Guarantees Dissolution of Ontario Land Corporation	1971-1976	N/A	43,489	(6)
TOTAL MANAGEMENT BOARD SECRETARIAT			43,489	
MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING				
Ontario Housing Corporation "Homes Now" Mortgage Financing Program	1989	Various	166,127,703	(7)
TOTAL MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING			166,127,703	

CONTINGENT LIABILITIES — OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO — Continued

As at March 31, 2004

LOANS GUARANTEED

	Year of Issue	Rate of Interest	Outstanding March 31, 2004	References
		%	$	
MINISTRY OF NATURAL RESOURCES				
Freshwater Fish Marketing Corporation	1969	7.14	1,000,000	
TOTAL MINISTRY OF NATURAL RESOURCES			1,000,000	
MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES				
Ontario Student Loan Plan:				
Class “A”	Various	Prime	640,236,231	
Class “B”	Various	Prime+1	599,450,761	
Class “C”	Various	Prime+1	1,212,102,726	
TOTAL MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES			2,451,789,718	
TOTAL LOANS GUARANTEED			2,652,282,064	

OTHER

MINISTRY OF FINANCE				
GO Transit Refinancing (TATOA)	1994	N/A	422,202,733	(7)
Ontario Municipal Improvement Corporation	1991	N/A	79,043,000	(8)
TOTAL MINISTRY OF FINANCE			501,245,733	
TOTAL OTHER			501,245,733	
TOTAL CONTINGENT LIABILITIES			**3,153,527,797**	

CONTINGENT LIABILITIES — OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO — Concluded
As at March 31, 2004

References:

1. The Province's maximum liability for the program is $200,000,000.
2. The Province's maximum liability for the program is $50,000,000.
3. Amount represents loan guarantee for the Ontario College of Social Workers and Social Service Workers from the Royal Bank of Canada up to $3,100,000 for a period ending December 31, 2006.
4. Guarantee required only in event of default by aircraft purchaser and if sale of repossessed aircraft does not fully cover the sales financing liability.
5. The Province guarantees 85% of both interest and principal of the outstanding loan balance of $36,000.
6. The Ministry of Finance assumed the contingent liability arising from the Mortgage Guaranty Fund of the Ontario Land Corporation, which was dissolved on March 31, 1987.
7. Loans totaling $1,323 million taken by OHC for "Homes Now" from the Federal Government's CPP allotment have been guaranteed by the Province. Since 1993, these loans have been refinanced from the private sector and funds advanced to the Ministry of Finance. The total amount debentured to the Province as at March 31, 2003 was $1,157 million which has been reduced from the guarantee.
8. The Province has entered into a sale and conditional sale-back arrangement of GO Transit with Asset Finance Bermuda Limited. The deal provided the Province with about $431 million in the initial fiscal year 1993-94 with an option of additional borrowing and to repay in year 2006. GO Transit will maintain control over its assets and operations and provision will be made within twelve years to buy back the asset.
9. This debt was originally borrowed by Ontario Municipal Improvement Corporation (OMIC) from the Canada Pension Plan Investment Fund. In accordance with the Capital Investment Plan Act, 1993 OMIC ceased to exist and its assets and liabilities were transferred to the Ontario Financing Authority (OFA).

CLAIMS AGAINST THE CROWN

As at March 31, 2004

The following are claims arising from legal action either in progress or threatened against the Crown in respect of breach of contract, damages to persons and property and like items. The amounts claimed have not been specified, but in each case are expected to exceed $50 million:

1. Dudley Abbot et al. (preferred shareholders of Crown Trust).
2. The Chippewas of Sarnia, the Chippewas of Kettle Point et al. v. Ontario, Polysar Hydrocarbons Limited et al.
3. Roy Michano et al., for themselves and on behalf of the members of the Pic Heron Bay, Pays Plat, Rocky Bay, Whitesand, Pic Mobert, Red Rock, Sand Point and Long Lake No. 58 Bands of Indians.
4. Clifford Meness et al., for themselves and all other members of the Algonquins of Golden Lake Band of Indians.
5. Roger Southwind on behalf of the Lac Seul Indian Band.
6. Theriault in respect of mining leases to Hemlo Gold Mines.
7. Moose Factory First Nation et al. v. Spruce Falls Power and Paper Company Limited.
8. New Post First Nation et al. v. Spruce Falls Power and Paper Company Limited.
9. Beaver House First Nation v. HMQ.
10. The Chippewas of Saugeen and Nawash First Nations regarding Bruce Peninsula.
11. Missanabie Cree First Nation v. Ontario and Canada.
12. Six Nations of the Grand River Band.
13. Mishkeegogamang First Nation and seventeen others.
14. Chiefs of Ontario vs HMQ challenging the province's right to 20% of the profits of Casino Rama.
15. Wesley Big George on behalf of seven Lake of the Woods First Nations vs HMQ.
16. Wikwemikong Indian Band Re: aboriginal title in islands in Lake Huron and Georgian Bay.
17. Chippewas of Sarnia Band re: aboriginal title in large tract in City of Sarnia.
18. Mary Lou LaPratte, Roland LaPratte, Sheila Horrell, Arthur Horrell et al.(proposed class proceeding).
19. Anderlis Leasing Enterprises et al class action re: elimination of the roving Monte Carlo events and replacing them with permanent charity gaming casinos.
20. Northern Diamond Gaming Services Limited and Diamond Gaming Services Inc. et al.
21. 1191067 Ontario Inc., Silvo Di Gregorio and Tom Jones re: operation of permanent charity gaming casinos.
22. Monaghan, John Richard v HMQ, the Attorney General and the Solicitor General together with the OPP.
23. Alberto Docouto v HMQ and MAG re: the principal of Mater's Management Inc., is suing for regulatory misfeasance or negligence leading to alleged breach of Charter rights.
24. Mississauga of Alderville, Beausoleil, Chippewas of Georgia Island, Mnjikaning (Rama), Curve Lake Hiawatha, and Scugog Island First Nation.
25. First Class Casinos and Mr. Casino Inc. v HMQ re: elimination of the roving Monte Carlo events and replacing them with permanent charity gaming casinos.
26. Jeevaratnam et al. v Attorney General of Ontario, Director of Income Maintenance(MCSS), Municipality of Metropolitan Toronto and the Regional Municipality of Ottawa Carleton, class action re: social assistance legislation under which sponsored immigrants living with their sponsors are not entitled to the shelter allowance.
27. Somaskantharanjan et al. v Attorney General of Ontario, Ministry of Community and Social Services, Director of Ontario Works, Director of Ontario Disability Support Program, the City of Toronto, class action re: social assistance legislation under which sponsored immigrants living with their sponsors are not entitled to the shelter allowance.
28. Robyn Wynberg and plaintiffs in joint litigation are suing the province for the failure to fund Applied Behavioural Analysis therapy for children with autism.
29. Simsta Art Creations, Simona Stanculescu vs Office of the Public Trustee.
30. Vance Hamilton Egglestone vs HMQ and Elliott Thompson Barker for breach of fiduciary duty.
31. Arnold Guettler, Neo-Form Corporation and Neo-Form North America Corporation v HMQ et al for being maliciously charged by the Ontario Securities Commission and seizure of property by AG without legal authority.
32. Big Grassy (Mishkosiimiiniiziibing)First Nation and Ojibways of Onigaming First Nations adjacent to the Lake of the Woods and Winnipeg River area who are signatories to Treaty 3 and who are seeking damages on account of flooding that occurred 1887 - 1892.
33. Wauzhushk Onigum First Nation and Ochiichagwe'babig o'ining First Nation and Washagamis Bay First Nations.
34. Walpole Island First Nations re: aboriginal Title to certain parts of S. Western Ontario use of land and compensation.

CLAIMS AGAINST THE CROWN - Continued

As at March 31, 2004

35. Timothy Natyshak v. HMQ et al. Court File 99-CV-194603 Named are various Municipal Government Officials.
36. The Begetikong Anishnabe First Nation (aka the Ojibways of Pic River) Chief Roy Michano, Councillor Duncan Michano and Councillor Arthur H. Fisher, aboriginal title to a large tract of land on the northeastern shore of Lake Superior.
37. Whitesand First Nation Annuity Claim, Plaintiff seeking declaration that increased annuity payable pursuant to Robinson-Superior Treaty 1850 has not been paid.
38. Red Rock First Nation Annuity Claim, Plaintiff seeking declaration that increased annuity payable pursuant to Robinson-Superior Treaty 1850 has not been paid.
39. Moose Deer Point First Nation, Statement of claim for compensation for breach of fiduciary obligation and a declaration that the plaintiffs have existing treaty rights as set out in the address of Samuel Peters Jarvis in 1837.
40. R. Shawn A. Cantlon, Purported notices of intended action in which plaintiff is seeking financial compensation. It is impossible to determine the basis for any purported claim.
41. Anne and Alexander Larcade, This proposed claim for damages is brought on behalf of children with "special needs" as defined by the Child and Family Services Act, 1984.
42. Pearson v. Inco Ltd., Ministry of the Environment etc., This is an action under the Class Proceedings Act; certification hearing is scheduled for summer of 2002. Claim arises from the alleged contamination of Port Colborne by pollutants emitted from the Inco refinery.
43. Ayok, Chol v. York University, This is an application for judicial review against York University arising out of the refusal of the Ontario Human Rights Commission to refer the applicant's complaint to a board of inquiry. The relief requested is an order quashing the decision of the OHRC and referring the matter back to it for another investigation. The damages of $55 Million are requested in the alternative.
44. Frank Defazio, et al v. HMQRO, Toronto Transit Commission, Pinchen Environmental Consultants, et al., The plaintiffs allege that they were exposed to asbestos dust while rebuilding the Sheppard subway station during the summer of 1999.
45. Dumoulin v. Ontario Realty Corporation and HMQ, Notice of claim in which the plaintiff claims damages, on behalf of all the members of the proposed class of individuals who may have been affected by mold and other noxious substances present in the Newmarket Court House.
46. Hamilton Kilty Hockey Club Inc. v. Ontario, Applicant is a charity that is licensed by the Lieutenant Governor in Council, pursuant to the federal Criminal Code, to conduct a 'break-away" lottery (upon the purchase and opening up of a lottery ticket, the purchaser discovers whether s/he has won a prize). Ontario collects a 5% fee of the face value of each lottery ticket prior to the distribution of lottery winnings. The Applicant claims the fee requirement is inconsistent with the statutory authority under the Criminal Code.
47. Kinew, Tobasonakwut vs. Canada and Ontario, re: Breach of Fiduciary duties in managing the fisheries.
48. Adrian, Shirley et al vs. Canada and Ontario, re: hepatitis C from blood prior to 1986 or after 1990.
49. Palahnuk, Robert E, claim to CLOC re: conviction of plaintiff on weapons charges and resulting prohibition order.
50. Deutsch, Melvin P claim in which the plaintiff names court clerks, court staff, provincial prosecutors, police officers etc. arising out of an incident involving the Toronto police as a result of which he was charge with a number of offences.
51. Augier, Gideon McGuire claim alleges conspiracy amongst various authorities, including MAG, OPP and the RCMP, to influence the conduct of the plaintiff's criminal trial.
52. Mortune, Felicia in which plaintiff alleges racial and ethnic discrimination of herself and all other black African women with a university education and marketable skills.
53. Peter Fallis v Ontario re: fees charged under the Registry Act and the Land Titles Act for the registration of land constitute taxes, which are not authorised under the statutes.
54. Robert Fenn v Ontario claim on behalf of all persons affected the Administrative Driver's Licence Suspension Program.
55. Chapleau Cree PACA Notice for breach of treaty and fiduciary duty. The plaintiff claims that it was entitled to a reserve under the James Bay Treaty of 1906, but that the reserve was never allocated.
56. Class action lawsuit for contamination of property located in the vicinity of the mine site in the Village of Deloro.
57. Deep, Dr. Albert Ross Notice of claim alleging that MOH auditor provided his findings to the Metro Cops, resulting in the plaintiff's unlawful arrest, malicious prosecution and defamation.
58. Mastronardi, Giovanna, Notice of claim for damages as a result of numerous verbal false, defamation and misleading statements and innuendo made to members of the plaintiff's family during the course of investigation by WSIB.
59. Miron, Arthur, Statement of claim alleging damages of property and bodily injury by OPP and Ontario Hydro.

CLAIMS AGAINST THE CROWN - Concluded

As at March 31, 2004

60. Twain, Jim Chief, Statement of claim for damages for negligence, breach of contract, fiduciary duty and treaty rights.
61. Garden River First Nation Reserve No. 14 re:First Nation's boundaries under Robinson-Huron Treaty.
62. Mushkegouk Council (Onasburgh) re: Cree Indians in Hudson's Bay/James Bay watershed rely on pledge of Rupert's Land.
63. Kakeway, George re: 5 actions by Partage Band near Kenora for declaration that certain Islands are part of Band's reserve and that Ontario breached duties to the band etc. and damages.
64. Sinclare, Alfred re: 5 actions by Washagainis Bay Band near Kenora for declarations that 10 Islands on the Lake of the Woods are Reserve and that Ontario breached duties to the band.
65. Koumoundouros, Terry: Claim for damages for libel. Allegations OPP report defamatory.
66. General Motors Corporation: Third party claim for damages for contribution and indemnity result of accident which occurred on March 22, 1996 on Highway 401 and Wellington Road where plaintiff lost control of his vehicle due to ice on the road.
67. West Nile Virus: Plaintiffs allege the province failed to adequately test and take appropriate measures in combatting the outbreak, resulting in debilitating effects and even death.
68. Adam's Mine Rail Haul: Notice of claim for damages for brach of an Agreement of Purchase and Sale entered into between the plaintiff and Ministry of Natural Resources.
69. Aylmer Meat Packers Inc.: Plaintiff alleges Ministries of Natural Resources and Agriculture & Food wrongfully seized possession of their meat packing facility at 9450 Springfield Road on August 21, 2003 and continues to the present.
70. Mosher, Donald B.: Claim alleging fraud the Ministry of Environment refused to renew Permit To Take Water and various other actions reclycled from previous unsuccessful claims. Motion under R 21 and CJA.140 (vexation litigant) to be brought.
71. Williams Andrea: Plaintiff, a Registered Practical Nurse was admitted to North York General Hospital on May 2, 2003 for surgical procedure and released on May 22, 2003 was readmitted on May 30, 2003 and was diagnosed with SARS.
72. Office & Professional Employees International Union and Ontario Public Service Employees' Union are alleging negligence, misrepresentation, breach of fiduciary duty, taking without compensation and inducing breach of contract with respect to pension plans when the government transferred the employment in 1996 from the municipalities to newly established Community Care Access Centres.
73. Mitusev v. General Motors et. al. and HMQ (MTO) (Third Party). Insured claim arising from a single vehicle accident on March 22, 1996, during an OPSEU strike near London, Ontario.
74. Harrison, John Arthur - Notice of Action and Statement of Claim for damages for breach of duties and abuse of process.

section 4

ministry statements

SUMMARY OF APPROPRIATIONS FOR EXPENSES AND ASSETS - OPERATING AND CAPITAL

For the year ended March 31, 2004

	APPROPRIATIONS							
	EXPENSES				ASSETS			
Ministry	Voted	Special Warrants	Statutory	Total	Voted	Special Warrants	Statutory	Total
	$	$	$	$	$	$	$	$
Agriculture and Food	191,622,700	278,365,000	49,246	470,036,946	5,003,500		11,800,000	16,803,500
Office of the Assembly	62,268,700	59,136,500		121,405,200				
Attorney General	418,313,900	663,638,000	4,850,246	1,086,802,146	1,000	5,295,000		5,296,000
Cabinet Office	5,448,500	12,022,300		17,470,800				
Office of the Chief Election Officer	4,564,000	4,000,000		8,564,000				
Citizenship	23,689,700	53,513,600	48,246	77,251,546				
Community, Family and Children's Services	3,902,234,100	4,505,722,800	15,248,246	8,423,205,146	11,415,000	7,915,000		19,330,000
Consumer and Business Services	104,690,100	82,122,300	65,246	186,877,646				
Culture	78,855,333	257,119,200	21,300	335,995,833				
Education	4,778,541,400	4,997,058,900	306,048,246	10,081,648,546	1,000	624,000		625,000
Energy	17,445,100	20,000,000	48,246	37,493,346				
Enterprise, Opportunity and Innovation	198,258,500	156,100,000	65,612	354,424,112	6,652,100	6,700,000		13,352,100
Environment	133,254,000	151,000,000	57,446	284,311,446				
Finance	1,090,079,800	1,174,600,000	8,768,240,835	11,032,920,635	3,701,000		1,000,000,000	1,003,701,000
Office of the, Francophone Affairs	2,589,500	1,000,000		3,589,500				
Health and Long-Term Care	12,952,182,700	16,823,399,400	1,129,103	29,776,711,203	83,519,800	61,684,100		145,203,900
Intergovernmental Affairs	1,702,000	2,900,000	12,189	4,614,189				
Labour	37,009,900	84,015,900	48,246	121,074,046				
Office of the, Lieutenant Governor	499,400	499,400		998,800				
Management Board Secretariat	1,773,208,500	886,065,600	709,612	2,659,983,712				
Municipal Affairs and Housing	327,323,000	834,469,000	81,978	1,161,873,978	879,100	837,000	500,000	2,216,100
Ontario Native Affairs Secretariat	11,685,800	8,200,000		19,885,800				
Natural Resources	287,569,800	241,800,000	48,246	529,418,046				
Northern Development and Mines	170,275,500	230,000,000	48,246	400,323,746				
Ombudsman Ontario	3,924,600	5,100,000		9,024,600				
Office of the Premier	3,343,300	2,311,000	79,784	5,734,084				
Office of the Provincial Auditor	4,658,400	5,000,000	209,400	9,867,800				
Public Safety and Security	935,311,900	1,033,000,000	51,246	1,968,363,146				
Tourism and Recreation	117,791,100	108,303,700	48,246	226,143,046				
Training, Colleges and Universities	1,754,456,900	2,283,364,900	66,203,746	4,104,025,546	91,500,000	174,075,500		265,575,500
Transportation	643,648,600	632,227,000	545,948,246	1,821,823,846	354,500,000	470,000,000		824,500,000
TOTAL MINISTRIES	30,036,446,733	35,596,054,500	9,709,361,203	75,341,862,436	557,172,500	727,130,600	1,012,300,000	2,296,603,100

SUMMARY OF ACTUALS FOR EXPENSES AND ASSETS - OPERATING AND CAPITAL

For the year ended March 31, 2004

	ACTUALS							
	EXPENSES				ASSETS			
Ministry	Voted	Special Warrants	Statutory	Total	Voted	Special Warrants	Statutory	Total
	$	$	$	$	$	$	$	$
Agriculture and Food	164,479,773	278,324,680	122,846	442,927,299			2,612,700	2,612,700
Office of the Assembly	58,821,219	59,136,500		117,957,719				
Attorney General	402,174,146	663,638,000	28,152,760	1,093,964,906		2,763,000		2,763,000
Cabinet Office	4,965,712	12,022,300		16,988,012				
Office of the Chief Election Officer	514,219	4,000,000	59,332,241	63,846,460				
Citizenship	12,025,837	53,513,600	53,620	65,593,057				
Community, Family and Children's Services	3,686,419,498	4,505,722,800	14,210,477	8,206,352,775	10,120,009	7,915,000		18,035,009
Consumer and Business Services	101,206,380	82,122,300	241,346	183,570,026				
Culture	51,460,895	226,841,804	21,270	278,323,969				
Education	4,692,775,340	4,997,058,900	234,822,641	9,924,656,881		450,607		450,607
Energy	13,784,027	20,000,000	48,246	33,832,273				
Enterprise, Opportunity and Innovation	127,945,157	156,100,000	213,757	284,258,914	5,090,000	6,700,000		11,790,000
Environment	108,253,937	148,316,148	35,697	256,605,782				
Finance	539,216,099	1,000,064,301	8,563,764,504	10,103,044,904	3,401,000			3,401,000
Office of the, Francophone Affairs	2,072,998	1,000,000		3,072,998				
Health and Long-Term Care	12,562,500,524	16,823,399,400	5,558,856	29,391,458,780	62,967,817	61,684,100		124,651,917
Intergovernmental Affairs	1,530,210	2,900,000	12,189	4,442,399				
Labour	33,356,375	84,015,900	48,246	117,420,521				
Office of the, Lieutenant Governor	487,719	499,400		987,119				
Management Board Secretariat	1,874,468	834,659,972	390,956	836,925,396				
Municipal Affairs and Housing	183,908,629	812,964,371	71,922	996,944,922	292,350	837,000	17,600	1,146,950
Ontario Native Affairs Secretariat	8,006,007	7,192,188		15,198,195				
Natural Resources	256,016,359	241,800,000	48,246	497,864,605				
Northern Development and Mines	157,632,318	230,000,000	48,246	387,680,564				
Ombudsman Ontario	3,843,563	5,100,000		8,943,563				
Office of the Premier	3,001,337	2,311,000	79,784	5,392,121				
Office of the Provincial Auditor	4,227,757	5,000,000	233,551	9,461,308				
Public Safety and Security	900,906,581	1,033,000,000	12,066,522	1,945,973,103				
Tourism and Recreation	104,343,338	108,303,700	48,246	212,695,284				
Training, Colleges and Universities	1,638,879,273	2,283,364,900	60,231,092	3,982,475,265	79,437,795	174,075,500		253,513,295
Transportation	640,286,409	632,227,000	495,720,235	1,768,233,644	185,835,855	470,000,000		655,835,855
TOTAL MINISTRIES	26,466,916,104	35,314,599,164	9,475,577,496	71,257,092,764	347,144,826	724,425,207	2,630,300	1,074,200,333

SUMMARY OF APPROPRIATIONS FOR EXPENSES AND ASSETS - OPERATING

For the year ended March 31, 2004

	APPROPRIATIONS							
	EXPENSES				ASSETS			
Ministry	Voted	Special Warrants	Statutory	Total	Voted	Special Warrants	Statutory	Total
	$	$	$	$	$	$	$	$
Agriculture and Food	191,621,700	278,131,000	49,246	469,801,946	5,003,500		11,800,000	16,803,500
Office of the Assembly	62,268,700	59,136,500		121,405,200				
Attorney General	411,477,500	646,138,000	4,850,246	1,062,465,746	1,000	5,295,000		5,296,000
Cabinet Office	5,448,500	12,022,300		17,470,800				
Office of the Chief Election Officer	4,564,000	4,000,000		8,564,000				
Citizenship	23,689,700	53,513,600	48,246	77,251,546				
Community, Family and Children's Services	3,892,434,100	4,502,522,800	15,248,246	8,410,205,146	11,415,000	7,915,000		19,330,000
Consumer and Business Services	104,306,900	81,651,000	65,246	186,023,146				
Culture	52,583,400	198,119,200	21,300	250,723,900				
Education	4,765,456,400	4,994,058,900	306,048,246	10,065,563,546	1,000	624,000		625,000
Energy	17,445,100	20,000,000	48,246	37,493,346				
Enterprise, Opportunity and Innovation	175,500,000	133,300,000	65,612	308,865,612	6,652,100	6,700,000		13,352,100
Environment	125,604,000	144,000,000	57,446	269,661,446				
Finance	1,022,521,800	988,800,000	8,766,240,835	10,777,562,635	3,701,000		1,000,000,000	1,003,701,000
Office of the, Francophone Affairs	2,589,500	1,000,000		3,589,500				
Health and Long-Term Care	12,650,632,200	16,613,757,500	1,129,103	29,265,518,803	83,519,800	61,684,100		145,203,900
Intergovernmental Affairs	1,702,000	2,900,000	12,189	4,614,189				
Labour	37,009,900	84,015,900	48,246	121,074,046				
Office of the, Lieutenant Governor	499,400	499,400		998,800				
Management Board Secretariat	1,726,938,600	874,222,800	709,612	2,601,871,012				
Municipal Affairs and Housing	214,323,400	600,958,000	81,978	815,363,378	879,100	837,000	500,000	2,216,100
Ontario Native Affairs Secretariat	9,545,800	7,000,000		16,545,800				
Natural Resources	246,385,800	191,800,000	48,246	438,234,046				
Northern Development and Mines	28,146,900	52,000,000	48,246	80,195,146				
Ombudsman Ontario	3,924,600	5,100,000		9,024,600				
Office of the Premier	3,343,300	2,311,000	79,784	5,734,084				
Office of the Provincial Auditor	4,658,400	5,000,000	209,400	9,867,800				
Public Safety and Security	919,605,800	995,000,000	51,246	1,914,657,046				
Tourism and Recreation	110,759,400	65,863,500	48,246	176,671,146				
Training, Colleges and Universities	1,700,696,100	2,220,323,700	66,203,746	3,987,223,546	91,500,000	174,075,500		265,575,500
Transportation	279,170,800	394,227,000	48,246	673,446,046				
TOTAL MINISTRIES	28,794,853,700	34,231,372,100	9,161,461,203	72,187,687,003	202,672,500	257,130,600	1,012,300,000	1,472,103,100

SUMMARY OF ACTUALS FOR EXPENSES AND ASSETS - OPERATING

For the year ended March 31, 2004

	ACTUALS							
	EXPENSES				ASSETS			
Ministry	Voted	Special Warrants	Statutory	Total	Voted	Special Warrants	Statutory	Total
	$	$	$	$	$	$	$	$
Agriculture and Food	164,479,773	278,131,000	122,846	442,733,619			2,612,700	2,612,700
Office of the Assembly	58,821,219	59,136,500		117,957,719				
Attorney General	397,987,882	646,138,000	28,152,760	1,072,278,642		2,763,000		2,763,000
Cabinet Office	4,965,712	12,022,300		16,988,012				
Office of the Chief Election Officer	514,219	4,000,000	59,332,241	63,846,460				
Citizenship	12,025,837	53,513,600	53,620	65,593,057				
Community, Family and Children's Services	3,679,756,388	4,502,522,800	14,210,477	8,196,489,665	10,120,009	7,915,000		18,035,009
Consumer and Business Services	100,823,655	81,651,000	241,346	182,716,001				
Culture	51,460,895	198,119,200	21,270	249,601,365				
Education	4,681,053,585	4,994,058,900	234,822,641	9,909,935,126		450,607		450,607
Energy	13,784,027	20,000,000	48,246	33,832,273				
Enterprise, Opportunity and Innovation	119,261,577	133,300,000	213,757	252,775,334	5,090,000	6,700,000		11,790,000
Environment	108,253,937	144,000,000	35,697	252,289,634				
Finance	539,216,099	988,800,000	8,563,188,328	10,091,204,427	3,401,000			3,401,000
Office of the, Francophone Affairs	2,072,998	1,000,000		3,072,998				
Health and Long-Term Care	12,421,756,782	16,613,757,500	5,558,856	29,041,073,138	62,967,817	61,684,100		124,651,917
Intergovernmental Affairs	1,530,210	2,900,000	12,189	4,442,399				
Labour	33,356,375	84,015,900	48,246	117,420,521				
Office of the, Lieutenant Governor	487,719	499,400		987,119				
Management Board Secretariat		786,713,026	390,956	787,103,982				
Municipal Affairs and Housing	183,908,629	600,958,000	71,922	784,938,551	292,350	837,000	17,600	1,146,950
Ontario Native Affairs Secretariat	8,006,007	7,000,000		15,006,007				
Natural Resources	223,126,832	191,800,000	48,246	414,975,078				
Northern Development and Mines	26,450,176	52,000,000	48,246	78,498,422				
Ombudsman Ontario	3,843,563	5,100,000		8,943,563				
Office of the Premier	3,001,337	2,311,000	79,784	5,392,121				
Office of the Provincial Auditor	4,227,757	5,000,000	233,551	9,461,308				
Public Safety and Security	891,687,658	995,000,000	12,066,522	1,898,754,180				
Tourism and Recreation	100,502,629	65,863,500	48,246	166,414,375				
Training, Colleges and Universities	1,585,118,674	2,220,323,700	60,231,092	3,865,673,466	79,437,795	174,075,500		253,513,295
Transportation	278,129,123	394,227,000	48,246	672,404,369				
TOTAL MINISTRIES	25,699,611,274	34,143,862,326	8,979,329,331	68,822,802,931	161,308,971	254,425,207	2,630,300	418,364,478

SUMMARY OF APPROPRIATIONS FOR EXPENSES AND ASSETS - CAPITAL

For the year ended March 31, 2004

	APPROPRIATIONS							
	EXPENSES				ASSETS			
Ministry	Voted	Special Warrants	Statutory	Total	Voted	Special Warrants	Statutory	Total
	$	$	$	$	$	$	$	$
Agriculture and Food	1,000	234,000		235,000				
Attorney General	6,836,400	17,500,000		24,336,400				
Community, Family and Children's Services	9,800,000	3,200,000		13,000,000				
Consumer and Business Services	383,200	471,300		854,500				
Culture	26,271,933	59,000,000		85,271,933				
Education	13,085,000	3,000,000		16,085,000				
Enterprise, Opportunity and Innovation	22,758,500	22,800,000		45,558,500				
Environment	7,650,000	7,000,000		14,650,000				
Finance	67,558,000	185,800,000	2,000,000	255,358,000				
Health and Long-Term Care	301,550,500	209,641,900		511,192,400				
Management Board Secretariat	46,269,900	11,842,800		58,112,700				
Municipal Affairs and Housing	112,999,600	233,511,000		346,510,600				
Native Affairs Secretariat, Ontario	2,140,000	1,200,000		3,340,000				
Natural Resources	41,184,000	50,000,000		91,184,000				
Northern Development and Mines	142,128,600	178,000,000		320,128,600				
Public Safety and Security	15,706,100	38,000,000		53,706,100				
Tourism and Recreation	7,031,700	42,440,200		49,471,900				
Training, Colleges and Universities	53,760,800	63,041,200		116,802,000				
Transportation	364,477,800	238,000,000	545,900,000	1,148,377,800	354,500,000	470,000,000		824,500,000
TOTAL MINISTRIES	1,241,593,033	1,364,682,400	547,900,000	3,154,175,433	354,500,000	470,000,000		824,500,000

SUMMARY OF ACTUALS FOR EXPENSES AND ASSETS - CAPITAL

For the year ended March 31, 2004

	ACTUALS							
	EXPENSES				ASSETS			
Ministry	Voted	Special Warrants	Statutory	Total	Voted	Special Warrants	Statutory	Total
	$	$	$	$	$	$	$	$
Agriculture and Food		193,680		193,680				
Attorney General	4,186,264	17,500,000		21,686,264				
Community, Family and Children's Services	6,663,110	3,200,000		9,863,110				
Consumer and Business Services	382,725	471,300		854,025				
Culture		28,722,604		28,722,604				
Education	11,721,755	3,000,000		14,721,755				
Enterprise, Opportunity and Innovation	8,683,580	22,800,000		31,483,580				
Environment		4,316,148		4,316,148				
Finance		11,264,301	576,176	11,840,477				
Health and Long-Term Care	140,743,742	209,641,900		350,385,642				
Management Board Secretariat	37,978,614	11,842,800		49,821,414				
Municipal Affairs and Housing		212,006,371		212,006,371				
Native Affairs Secretariat, Ontario		192,188		192,188				
Natural Resources	32,889,527	50,000,000		82,889,527				
Northern Development and Mines	131,182,142	178,000,000		309,182,142				
Public Safety and Security	9,218,923	38,000,000		47,218,923				
Tourism and Recreation	3,840,709	42,440,200		46,280,909				
Training, Colleges and Universities	53,760,599	63,041,200		116,801,799				
Transportation	362,157,286	238,000,000	495,671,989	1,095,829,275	185,835,855	470,000,000		655,835,855
TOTAL MINISTRIES	803,408,976	1,134,632,692	496,248,165	2,434,289,833	185,835,855	470,000,000		655,835,855

MINISTRY OF AGRICULTURE AND FOOD

FISCAL YEAR, 2003-2004

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MINISTRY OF AGRICULTURE AND FOOD

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	17,089,546	16,920,794
Agriculture, Research and Technology Transfer	159,981,600	136,234,872
Investment and Market Development	10,605,700	10,412,212
Risk Management	282,125,100	279,165,741
MINISTRY TOTAL OPERATING	**469,801,946***	**442,733,619**

*Includes Special Warrants of $278,131,000

Assets		
Ministry Administration Program	803,500	
Agriculture, Research and Technology Transfer	12,000,000	2,612,700
Risk Management	4,000,000	
MINISTRY TOTAL ASSETS	**16,803,500**	**2,612,700**
CAPITAL		
Agriculture, Research and Technology Transfer	235,000	193,680
MINISTRY TOTAL CAPITAL	**235,000†**	**193,680**

†Includes Special Warrants of $234,000

MINISTRY OF AGRICULTURE AND FOOD

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
101					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	16,707,100	334,200	17,041,300	Ministry Administration	16,872,548
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	16,755,346*	334,200	17,089,546	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	16,920,794
Assets					
2	803,500		803,500	Ministry Administration	
	803,500		803,500	TOTAL ASSETS FOR MINISTRY ADMINISTRATION	

Program Description:

The program co-ordinates the business planning process of the ministry through its executive management as well as providing essential business and strategic support services necessary for the efficient and effective delivery of the ministry's programs.

*Includes Special Warrants of $14,536,000

MINISTRY OF AGRICULTURE AND FOOD

MINISTRY ADMINISTRATION PROGRAM--VOTE 101

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		8,175,245
Employee benefits		1,065,859
Transportation and communication		423,056
Services		6,197,810
Supplies and equipment		1,200,088
		17,062,058
Less: Recoveries		189,510
		16,872,548
Main Office		
Salaries and wages	1,315,159	
Employee benefits	150,874	
Transportation and communication	135,367	
Services	525,456	
Supplies and equipment	58,794	
		2,185,650
Financial and Administrative Services		
Salaries and wages	2,402,716	
Employee benefits	359,360	
Transportation and communication	11,315	
Services	3,430,029	
Supplies and equipment	990,198	
	7,193,618	
Less: Recoveries	103,581	
		7,090,037
Human Resources		
Salaries and wages	640,212	
Employee benefits	89,493	
Transportation and communication	24,008	
Services	74,296	
Supplies and equipment	19,699	
		847,708
Communications Services		
Salaries and wages	1,495,242	
Employee benefits	200,311	
Transportation and communication	93,412	
Services	615,299	
Supplies and equipment	81,317	
	2,485,581	
Less: Recoveries	3,830	
		2,481,751
Legal Services		
Transportation and communication	9,157	
Services	1,051,938	
Supplies and equipment	17,038	
	1,078,133	
Less: Recoveries	80,000	
		998,133
Audit Services		
Services	314,944	
Supplies and equipment	27	
		314,971
Information Systems		
Salaries and wages	2,321,916	
Employee benefits	265,821	
Transportation and communication	149,797	
Services	185,848	
Supplies and equipment	33,015	
	2,956,397	
Less: Recoveries	2,099	
		2,954,298
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		16,920,794

MINISTRY OF AGRICULTURE AND FOOD

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
102 OPERATING				**AGRICULTURE, RESEARCH AND TECHNOLOGY TRANSFER PROGRAM**	
1	159,980,600		159,980,600	Agriculture, Research and Technology Transfer	136,234,872
S	1,000		1,000	Payments re: Guaranteed Bank Loans, the *Financial Administration Act*	
	159,981,600*		159,981,600	TOTAL OPERATING FOR AGRICULTURE, RESEARCH AND TECHNOLOGY TRANSFER	136,234,872
Assets					
3	200,000		200,000	Agriculture, Research and Technology Transfer	
S	11,800,000		11,800,000	Tile Drainage Debentures, the *Tile Drainage Act*	2,612,700
	12,000,000		12,000,000	TOTAL ASSETS FOR AGRICULTURE, RESEARCH AND TECHNOLOGY TRANSFER	2,612,700
CAPITAL					
4	235,000		235,000	Education, Research and Laboratories	193,680
	235,000†		235,000	TOTAL CAPITAL FOR AGRICULTURE, RESEARCH AND TECHNOLOGY TRANSFER	193,680

Program Description:

This program provides: services to Ontario farmers and agri-businesses by working in partnerships with industry, agri-businesses, researchers and other government agencies to address provincial issues; expertise to address the critical issues facing rural Ontario such as land, air and water management; and direction, funding and accountability for diploma education, research and laboratory diagnostic testing to the agriculture and food sectors. Staff are working to ensure that Ontario farm business managers have access to the latest information and decision making tools.

*Includes Special Warrants of $103,471,000
†Includes Special Warrants of $234,000

MINISTRY OF AGRICULTURE AND FOOD

AGRICULTURE, RESEARCH AND TECHNOLOGY TRANSFER PROGRAM--VOTE 102

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Agriculture, Research and Technology Transfer (Item 1)		
Salaries and wages		20,318,289
Employee benefits		2,550,470
Transportation and communication		1,895,346
Services		18,543,828
Supplies and equipment		1,342,963
Transfer payments		
Strategic Partnerships	330,000	
Royal Agricultural Winter Fair	140,000	
Municipal Outlet Drainage	6,997,846	
Healthy Futures	26,314,106	
Feeder Cattle Assistance	41,701	
Grants to municipalities in lieu of taxes	75,975	
Competitive Research	1,350,000	
Ontario Soil and Crop Improvement Association	142,000	
Agricultural and Horticultural Societies	1,127,469	
Livestock Genetic Improvement	3,240,100	
Farmers' Markets Ontario	90,000	
Farm Safety Association	120,000	
Ontario Agri-Food Education Inc.	400,000	
Ontario Beekeepers Association	115,000	
University of Guelph	50,500,000	
Other Assistance for Agriculture, Research and Technology Transfer	590,390	91,574,587
Other transactions		
Interest Subsidy Re: Tile Drainage Debentures and Loans	8,773	
Municipal Taxes on ARDA owned property	1,738	10,511
		136,235,994
Less: Recoveries		1,122
		136,234,872
TOTAL OPERATING FOR AGRICULTURE, RESEARCH AND TECHNOLOGY TRANSFER PROGRAM		136,234,872

	$
Assets	
Statutory Appropriations	
Loans and Investments	
Tile Drainage Debentures, the *Tile Drainage Act*	2,612,700
	2,612,700
TOTAL ASSETS FOR AGRICULTURE, RESEARCH AND TECHNOLOGY TRANSFER PROGRAM	2,612,700
CAPITAL	
Education, Research and Laboratories (Item 4)	
Services	193,680
TOTAL CAPITAL FOR AGRICULTURE RESEARCH AND TECHNOLOGY TRANSFER PROGRAM	193,680

MINISTRY OF AGRICULTURE AND FOOD

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
103 OPERATING				**INVESTMENT AND MARKET DEVELOPMENT PROGRAM**	
1	10,605,700		10,605,700	Investment and Market Development	10,407,612
S				Bad Debt Expenses for Student Loans *The Financial Administration Act*	4,600
	10,605,700*		10,605,700	TOTAL OPERATING FOR INVESTMENT AND MARKET DEVELOPMENT	10,412,212

Program Description:

This program contributes to the growth of a viable agri-food system in Ontario by helping to ensure the competitiveness of Ontario food processors and distributors; and to enhance the attraction and retention of investment in the sector. It also delivers programs to develop and expand domestic and international markets for Ontario-produced fresh and processed agricultural food products. In addition, the program provides services and programs for the agriculture and food sectors through agencies of the ministry that supervise the collective marketing of farm products and hear appeals of marketing and licensing decisions.

*Includes Special Warrants of $8,559,000

MINISTRY OF AGRICULTURE AND FOOD

INVESTMENT AND MARKET DEVELOPMENT PROGRAM--VOTE 103

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Investment and Market Development (Item 1)	
Salaries and wages	4,007,053
Employee benefits	469,003
Transportation and communication	548,129
Services	5,255,622
Supplies and equipment	290,333
	10,570,140
Less: Recoveries	162,528
	10,407,612
Statutory Appropriations	
Other Transactions	
Bad Debt Expenses	
The Financial Administration Act	4,600
	4,600
TOTAL OPERATING FOR INVESTMENT AND MARKET DEVELOPMENT PROGRAM	10,412,212

MINISTRY OF AGRICULTURE AND FOOD

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
104					
OPERATING				**RISK MANAGEMENT PROGRAM**	
1	217,708,100	64,417,000	282,125,100	Risk Management	279,095,741
S				Bad Debt Expenses for Student Loans *The Financial Administration Act*	70,000
	217,708,100*	64,417,000	282,125,100	TOTAL OPERATING FOR RISK MANAGEMENT	279,165,741
Assets					
2	4,000,000		4,000,000	Risk Management	
	4,000,000		4,000,000	TOTAL ASSETS FOR RISK MANAGEMENT	

Program Description:

This program provides services and programs for agriculture, food and rural communities through agencies and branches of the ministry that provide and coordinate: corporate risk assessment and analysis; statistical services; ministry financial safety net programs; and other financial assistance to the agriculture, food and rural sectors. Additionally the program provides leadership in food safety policy development and regulatory program delivery.

*Includes Special Warrants of $151,565,000

MINISTRY OF AGRICULTURE AND FOOD

RISK MANAGEMENT PROGRAM--VOTE 104

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Risk Management (Item 1)		
Salaries and wages		15,536,091
Employee benefits		2,204,463
Transportation and communication		1,531,915
Services		16,149,830
Supplies and equipment		1,247,625
Transfer payments		
Safety net support for crop insurance, net income stabilization and market revenue programs	160,034,426	
Canada/Ontario Bovine Spongiform Encephalopathy Recovery programs	67,530,000	
Ontario Farm Income Disaster Program	8,318,000	
AgriCorp	4,982,000	
Food Safety	1,025,000	
Rabies Indemnities	11,305	
Other Assistance for Risk Management	585,086	242,485,817
		279,155,741
Less: Recoveries		60,000
		279,095,741
Statutory Appropriations		
Other Transactions		
Bad Debt Expenses		
The Financial Administration Act		70,000
		70,000
TOTAL OPERATING FOR RISK MANAGEMENT PROGRAM		279,165,741

MINISTRY OF AGRICULTURE AND FOOD

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
Rabies indemnity	2,210
Ontario Farm Income Disaster Administration	1,613,682
Federal Offset Funds for safety net	934,432
Whole Farm Disaster Relief	640,946
	3,191,270
REIMBURSEMENTS OF EXPENDITURES	45,403
FEES, LICENCES AND PERMITS	272,891
ROYALTIES	2,977
SALES AND RENTALS	398,373
RECOVERY OF PRIOR YEARS' EXPENDITURES	6,767,127
MISCELLANEOUS	
Other	4,448,742
TOTAL MINISTRY REVENUE	**15,126,783**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2004

	2004 $
Tile drainage debentures	7,535,432
Tile drainage loans Northern Ontario	36,780
TOTAL REPAYMENT OF LOANS AND INVESTMENTS	**7,572,212**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Goods and Services Tax - Collected/Remitted	689
Ontario Agricultural Museum Trust Fund	1,918
Market Revenue Insurance Plan	(2,560,615)
NET LIABILITIES	**(2,558,008)**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

OFFICE OF THE ASSEMBLY

FISCAL YEAR, 2003-2004

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OFFICE OF THE ASSEMBLY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Office of the Assembly	110,201,400	106,882,861
Commission(er)'s	11,203,800	11,074,858
TOTAL OPERATING FOR OFFICE OF THE ASSEMBLY	**121,405,200***	**117,957,719**

*Includes Special Warrants of $59,136,500

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board of Internal Economy	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
201					
OPERATING				**OFFICE OF THE ASSEMBLY PROGRAM**	
1	634,400		634,400	Office of the Speaker	556,382
2	730,100	265,900	996,000	Office of the Clerk	995,943
3	11,162,300	(265,900)	10,896,400	Legislative Services	9,540,254
4	6,521,400		6,521,400	Legislative Library	6,327,505
5	5,234,100	(372,000)	4,862,100	Administrative Services	4,650,800
6	22,820,200	372,000	23,192,200	Sergeant at Arms and Precinct Properties	23,190,574
7	3,460,800		3,460,800	Legislative Information Systems	3,448,897
8	9,830,900	1,192,100	11,023,000	Caucus Support Services	11,022,764
9	16,253,300		16,253,300	Members' Compensation and Travel	15,776,355
10	33,275,900	(1,192,100)	32,083,800	Members' Office Support Services	31,095,387
11	202,000		202,000	Ontario Legislative Internship Program	202,000
12	76,000		76,000	Lieutenant Governor's Suite	76,000
	110,201,400*		110,201,400	TOTAL OPERATING FOR OFFICE OF THE ASSEMBLY	106,882,861

Program Description:

This program includes salaries and allowances and all support services provided to Members by the various offices of the Assembly.

*Includes Special Warrants of $53,350,900

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM--VOTE 201

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Office of the Speaker (Item 1)	
Salaries and wages	49,377
Employee benefits	8,494
Transportation and communication	116,639
Services	313,578
Supplies and equipment	68,294
	556,382
Office of the Clerk (Item 2)	
Salaries and wages	392,770
Employee benefits	120,554
Transportation and communication	26,239
Services	439,935
Supplies and equipment	16,445
	995,943
Legislative Services (Item 3)	
Salaries and wages	6,139,796
Employee benefits	1,215,603
Transportation and communication	298,113
Services	903,321
Supplies and equipment	1,062,528
	9,619,361
Less: Recoveries	79,107
	9,540,254
Legislative Library (Item 4)	
Salaries and wages	3,809,320
Employee benefits	826,815
Transportation and communication	42,611
Services	484,437
Supplies and equipment	1,164,322
	6,327,505
Administrative Services (Item 5)	
Salaries and wages	2,920,650
Employee benefits	543,681
Transportation and communication	747,377
Services	280,999
Supplies and equipment	158,093
	4,650,800
Sergeant at Arms and Precinct Properties (Item 6)	$
Salaries and wages	5,148,326
Employee benefits	1,142,366
Transportation and communication	39,109
Services	13,916,570
Supplies and equipment	2,961,068
	23,207,439
Less: Recoveries	16,865
	23,190,574
Legislative Information Systems (Item 7)	
Salaries and wages	1,768,088
Employee benefits	354,700
Transportation and communication	64,964
Services	425,624
Supplies and equipment	835,521
	3,448,897
Caucus Support Services (Item 8)	
Salaries and wages	5,711,386
Employee benefits	1,383,393
Transportation and communication	621,775
Services	2,518,146
Supplies and equipment	788,064
	11,022,764
Members' Compensation and Travel (Item 9)	
Salaries and wages	9,017,097
Employee benefits	4,341,151
Transportation and communication	1,295,359
Services	1,028,352
Supplies and equipment	94,396
	15,776,355
Members' Office Support Services (Item 10)	
Salaries and wages	16,214,945
Employee benefits	3,685,525
Transportation and communication	2,395,159
Services	5,420,213
Supplies and equipment	3,379,545
	31,095,387
Ontario Legislative Internship Program (Item 11)	
Transfer payments	
Ontario Legislative Internship Program	202,000
	202,000
Lieutenant Governor's Suite (Item 12)	
Services	76,000
	76,000
TOTAL OPERATING FOR OFFICE OF THE ASSEMBLY PROGRAM	106,882,861

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board of Internal Economy	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
202					
OPERATING				**COMMISSION(ER)'S PROGRAM**	
1	2,030,300		2,030,300	Environmental Commissioner	2,027,114
2	8,355,600		8,355,600	Office of the Information and Privacy Commissioner	8,348,891
3	817,900		817,900	Office of the Integrity Commissioner	698,853
	11,203,800*		11,203,800	TOTAL OPERATING FOR COMMISSION(ER)'S	11,074,858

Program Description:

This program includes the Environmental Commissioner who administers the Environmental Bill of Rights; the Information and Privacy Commissioner/Ontario who oversees Ontario's *Freedom of Information and Protection of Privacy Act*; and the Office of the Integrity Commissioner who administers the *Members' Integrity Act* and the *Lobbyists Registration Act.*

*Includes Special Warrants of $5,785,600

OFFICE OF THE ASSEMBLY

COMMISSION(ER)'S PROGRAM--VOTE 202

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Environmental Commissioner (Item 1)	
Salaries and wages	1,237,397
Employee benefits	77,479
Transportation and communication	70,268
Services	553,106
Supplies and equipment	88,864
	2,027,114
Office of the Information and Privacy Commissioner (Item 2)	
Salaries and wages	5,555,198
Employee benefits	982,069
Transportation and communication	184,835
Services	1,186,535
Supplies and equipment	440,254
	8,348,891
Office of the Integrity Commissioner (Item 3)	
Salaries and wages	383,817
Employee benefits	43,457
Transportation and communication	43,499
Services	176,893
Supplies and equipment	51,187
	698,853
TOTAL OPERATING FOR COMMISSION(ER)'S PROGRAM	11,074,858

OFFICE OF THE ASSEMBLY

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
OTHER FEES AND LICENCES	11,476
SALES AND RENTALS	107,253
RECOVERY OF PRIOR YEARS' EXPENDITURES	60,707
MISCELLANEOUS	202,571
TOTAL REVENUE FOR OFFICE OF THE ASSEMBLY	**382,007**

MINISTRY OF THE ATTORNEY GENERAL

FISCAL YEAR, 2003-2004

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MINISTRY OF THE ATTORNEY GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
	OPERATING	
Ministry Administration	139,341,246	137,842,467
Prosecuting Crime	166,348,200	162,912,450
Family Justice Services	320,939,900	317,491,554
Legal Services	40,359,900	57,195,301
Court Services	314,564,100	307,103,841
Victims' Services	80,912,400	89,733,029
MINISTRY TOTAL OPERATING	**1,062,465,746***	**1,072,278,642**
*Includes Special Warrants of $646,138,000		
	Assets	
Family Justice Services	5,296,000	2,763,000
MINISTRY TOTAL ASSETS	**5,296,000¥**	**2,763,000**
¥Includes Special Warrants of $5,295,000		
	CAPITAL	
Ministry Administration	11,336,400	11,037,641
Court Services	13,000,000	10,648,623
MINISTRY TOTAL CAPITAL	**24,336,400†**	**21,686,264**
†Includes Special Warrants of $17,500,000		

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
301					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	124,776,500	14,516,500	139,293,000	Ministry Administration	137,788,847
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	17,563
	124,824,746*	14,516,500	139,341,246	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	137,842,467
CAPITAL					
2	9,000,000	2,336,400	11,336,400	Facilities Renewal	11,037,641
	9,000,000†	2,336,400	11,336,400	TOTAL CAPITAL FOR MINISTRY ADMINISTRATION	11,037,641

Program Description:

This program provides for the overall administration of the Ministry, supplying administrative and support services for the operating programs. The Corporate Services Management Division provides strategic support and advice to the Ministry in the areas of business and fiscal planning, human resources, research and analysis, and the co-ordination of key strategic projects. The Division also delivers shared services for facilities management, Freedom of Information and French language services to the justice sector ministries, and provides service management for the Management Board Secretariat-delivered services of audit and quality assurance, and business support functions provided by the Shared Services Bureau. Ministry Administration also includes the Attorney General's Office, the Deputy Attorney General's Office and the Parliamentary Assistant's Office, as well as the Policy and the Communications Branches. Ministry Administration also provides support to provincial gaming initiatives.

*Includes Special Warrants of $79,500,000
†Includes Special Warrants of $7,300,000

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM--VOTE 301

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		14,143,435
Employee benefits		2,088,112
Transportation and communication		1,202,205
Services		119,833,291
Supplies and equipment		931,509
		138,198,552
Less: Recoveries		409,705
		137,788,847
Main Office		
Salaries and wages	1,860,990	
Employee benefits	177,104	
Transportation and communication	169,688	
Services	4,332,877	
Supplies and equipment	430,638	
		6,971,297
Shared Services		
Salaries and wages	3,128	
Employee benefits	18,599	
Transportation and communication	1,547	
Services	4,337,379	
		4,360,653
Communications Services		
Salaries and wages	903,542	
Employee benefits	245,131	
Transportation and communication	41,726	
Services	556,744	
Supplies and equipment	101,930	
		1,849,073
Audit Services		
Transportation and communication	51	
Services	1,440,631	
		1,440,682
Facilities Services		
Salaries and wages	2,362,418	
Employee benefits	548,511	
Transportation and communication	490,215	
Services	695,108	
Supplies and equipment	92,560	
	4,188,812	
Less: Recoveries from other activities	348,796	
		3,840,016
Accommodation - Lease Costs		
Services	106,100,961	
		106,100,961
Business Planning		
Salaries and wages	1,759,040	
Employee benefits	247,020	
Transportation and communication	34,787	
Services	1,349,568	
Supplies and equipment	75,300	
		3,465,715

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM--VOTE 301

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Human Resources		
Salaries and wages	2,808,082	
Employee benefits	347,127	
Transportation and communication	70,231	
Services	408,586	
Supplies and equipment	99,167	
	3,733,193	
Less: Recoveries from other activities	431	
		3,732,762
Policy Development		
Salaries and wages	3,916,053	
Employee benefits	442,469	
Transportation and communication	374,400	
Services	463,797	
Supplies and equipment	68,018	
		5,264,737
Gaming Policy Unit		
Salaries and wages	530,182	
Employee benefits	62,151	
Transportation and communication	19,560	
Services	147,640	
Supplies and equipment	63,896	
	823,429	
Less: Recoveries	60,478	
		762,951
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		17,563
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		137,842,467

	$
CAPITAL	
Facilities Renewal (Item 2)	
Other transactions	
Capital Investments	11,037,641
	11,037,641
TOTAL CAPITAL FOR MINISTRY ADMINISTRATION PROGRAM	11,037,641

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
302					
OPERATING				**PROSECUTING CRIME PROGRAM**	
1	5,258,000	137,800	5,395,800	Special Investigations Unit	5,164,229
2	135,905,700	21,328,900	157,234,600	Criminal Law	152,364,473
3	3,543,200	173,600	3,716,800	Aboriginal Justice Program	3,716,798
S	1,000		1,000	Payments under the *Ministry of Treasury and Economics Act*	1,666,950
	144,707,900*	21,640,300	166,348,200	TOTAL OPERATING FOR PROSECUTING CRIME	162,912,450

Program Description:

This program provides legal representation for the Crown in the right of Ontario in all criminal matters and criminal appeals before all levels of courts in the province. The program also provides for the operation of the Special Investigations Unit.

*Includes Special Warrants of $102,200,000

MINISTRY OF THE ATTORNEY GENERAL

PROSECUTING CRIME PROGRAM--VOTE 302

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Special Investigations Unit (Item 1)		
Salaries and wages		3,655,607
Employee benefits		386,057
Transportation and communication		429,081
Services		503,859
Supplies and equipment		189,625
		5,164,229
Criminal Law (Item 2)		
Salaries and wages		115,341,415
Employee benefits		11,240,608
Transportation and communication		3,899,791
Services		16,098,634
Supplies and equipment		5,079,642
Transfer payments		
Grants - Special Projects	280,000	
Youth Justice Committees	424,383	704,383
		152,364,473
Aboriginal Justice Program (Item 3)		
Transfer payments		
Native Court Worker Program	2,866,397	
Aboriginal Justice Projects	850,401	3,716,798
		3,716,798
Statutory Appropriations		
Other transactions		
Payments under the *Ministry of Treasury and Economics Act*		1,666,950
TOTAL OPERATING FOR PROSECUTING CRIME PROGRAM		162,912,450

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
303					
OPERATING				**FAMILY JUSTICE SERVICES PROGRAM**	
1	54,564,600	10,480,800	65,045,400	Family Justice Services	61,597,054
2	236,480,700	19,413,800	255,894,500	Legal Aid Ontario	255,894,500
	291,045,300*	29,894,600	320,939,900	TOTAL OPERATING FOR FAMILY JUSTICE SERVICES	317,491,554
Assets					
3	5,296,000		5,296,000	Legal Aid Ontario	2,763,000
	5,296,000¥		5,296,000	TOTAL ASSETS FOR FAMILY JUSTICE SERVICES	2,763,000

Program Description:

This program provides for the administration of judicial, minors' and incapable persons' trusts; protecting the public interest in charitable property; investigating allegations of abuse against incapable adults; making medical treatment decisions for incapable people; administering estates where there is no will and no next-of-kin in Ontario; protecting the legal interests and personal and property rights of children in child protection, divorce/separation cases and civil litigation/estates cases; supervised access of children to parents in custody and access matters; the provincial contribution to the Legal Aid Ontario; and the bail program.

*Includes Special Warrants of $170,001,000
¥Includes Special Warrants of $5,295,000

MINISTRY OF THE ATTORNEY GENERAL

FAMILY JUSTICE SERVICES PROGRAM--VOTE 303

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Family Justice Services (Item 1)		
Salaries and wages		26,591,469
Employee benefits		3,261,470
Transportation and communication		1,516,628
Services		23,402,966
Supplies and equipment		700,546
Transfer payments		
Supervised Access Pilot Project	4,008,721	
Bail Verification and Supervision	2,078,271	
Victims of Abuse	137,000	6,223,992
		61,697,071
Less: Recoveries		100,017
		61,597,054
Program Management		
Salaries and wages	871,017	
Employee benefits	75,559	
Transportation and communication	34,411	
Services	317,430	
Supplies and equipment	7,737	
		1,306,154
Children's Lawyer		
Salaries and wages	5,843,416	
Employee benefits	666,108	
Transportation and communication	257,947	
Services	12,339,604	
Supplies and equipment	120,032	
		19,227,107
Legal Representation For Children		
Services	5,288,417	
Less: Recoveries from other ministries	100,017	
		5,188,400
Public Guardian and Trustee/Accountant of the Ontario Court (General Division)		
Salaries and wages	19,643,722	
Employee benefits	2,495,421	
Transportation and communication	1,205,011	
Services	5,377,518	
Supplies and equipment	568,534	
		29,290,206
Supervised Access		
Salaries and wages	233,314	
Employee benefits	24,382	
Transportation and communication	19,259	
Services	79,997	
Supplies and equipment	4,243	
Transfer payments		
Supervised Access Pilot Project	4,008,721	
		4,369,916
Bail Verification and Supervision		
Transfer payments		
Bail Verification and Supervision	2,078,271	
		2,078,271
Victims of Abuse		
Transfer payments		
Victims of Abuse	137,000	
		137,000
Legal Aid Ontario (Item 2)		
Transfer payments		
Legal Aid Fund Certificates - Client Services	189,818,500	
Legal Aid Fund Certificates - Administration	27,348,100	
Legal Aid Fund Community Legal Clinics	33,280,900	
Legal Aid Fund Reinvestment	5,447,000	255,894,500
		255,894,500
TOTAL OPERATING FOR FAMILY JUSTICE SERVICES PROGRAM		317,491,554
Assets		
Legal Aid Ontario (Item 3)		
Deposits and prepaid expenses		2,763,000
TOTAL ASSETS FOR FAMILY JUSTICE SERVICES PROGRAM		2,763,000

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations			PROGRAM AND ACTIVITIES	Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
304					
OPERATING				**LEGAL SERVICES PROGRAM**	
1	15,959,500	3,143,900	19,103,400	Agencies, Boards and Commissions	17,196,407
2	15,895,700	1,010,100	16,905,800	Legal Services	16,397,076
3	3,531,900	817,800	4,349,700	Legislative Counsel Services	3,997,628
S	1,000		1,000	The *Proceedings Against the Crown Act*	19,604,190
	35,388,100*	4,971,800	40,359,900	TOTAL OPERATING FOR LEGAL SERVICES	57,195,301

Program Description:

This program supports the role of the Attorney General as Chief Law Officer of the Crown by providing the government with expert constitutional and civil legal advice and representation before tribunals and at all levels of court. Timely and high quality legal advice and services are critical to the government's ability to develop and deliver on its core businesses, policies, programs and services.

This program includes the Office of Legislative Counsel responsible for drafting all provincial bills and regulations in English and French, and providing legal advice on legislative matters to the Legislative Assembly and Cabinet. It also consolidates statutes and regulations. The program also provides for the operation of the agencies, boards and commissions within the ministry.

*Includes Special Warrants of $30,637,000

MINISTRY OF THE ATTORNEY GENERAL

LEGAL SERVICES PROGRAM--VOTE 304

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Agencies, Boards and Commissions (Item 1)		
Salaries and wages		9,352,377
Employee benefits		1,104,688
Transportation and communication		1,686,891
Services		4,622,122
Supplies and equipment		430,329
		17,196,407
Assessment Review Board		
Salaries and wages	4,306,190	
Employee benefits	537,499	
Transportation and communication	1,034,130	
Services	2,075,267	
Supplies and equipment	259,390	
		8,212,476
Ontario Municipal Board		
Salaries and wages	4,699,462	
Employee benefits	527,979	
Transportation and communication	595,646	
Services	834,915	
Supplies and equipment	91,273	
		6,749,275
Royal Commissions/Public Inquires		
Salaries and wages	346,725	
Employee benefits	39,210	
Transportation and communication	57,115	
Services	1,711,940	
Supplies and equipment	79,666	
		2,234,656
Legal Services (Item 2)		
Salaries and wages		65,795,618
Employee benefits		5,768,103
Transportation and communication		358,066
Services		7,791,958
Supplies and equipment		916,568
		80,630,313
Less: Recoveries		64,233,237
		16,397,076
Civil and Constitutional Law		
Salaries and wages	12,912,099	
Employee benefits	1,150,256	
Transportation and communication	358,066	
Services	7,791,958	
Supplies and equipment	916,568	
	23,128,947	
Less: Recoveries from other ministries and activities	6,734,340	
		16,394,607
Seconded Legal Services		
Salaries and wages	52,883,519	
Employee benefits	4,617,847	
	57,501,366	
Less: Recoveries from other ministries and activities	57,498,897	
		2,469
Legislative Counsel Services (Item 3)		
Salaries and wages		4,591,802
Employee benefits		537,152
Transportation and communication		62,997
Services		540,228
Supplies and equipment		35,773
		5,767,952
Less: Recoveries		1,770,324
		3,997,628
Statutory Appropriations		
Other transactions		
The *Proceedings Against the Crown Act*		19,604,190
TOTAL OPERATING FOR LEGAL SERVICES PROGRAM		57,195,301

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
305					
OPERATING				**COURT SERVICES PROGRAM**	
1	184,759,600	20,096,300	204,855,900	Administration of Justice	202,053,381
2	104,908,200		104,908,200	Judicial Services	98,222,460
S	4,800,000		4,800,000	Bad Debt Expense, the *Financial Administration Act*	6,828,000
	294,467,800*	20,096,300	314,564,100	TOTAL OPERATING FOR COURT SERVICES	307,103,841
CAPITAL					
3	13,000,000		13,000,000	Court Construction	10,648,623
	13,000,000†		13,000,000	TOTAL CAPITAL FOR COURT SERVICES	10,648,623

Program Description:

This program provides for the administration of criminal, civil and family courts in Ontario.

*Includes Special Warrants of $203,000,000
†Includes Special Warrants of $10,200,000

MINISTRY OF THE ATTORNEY GENERAL

COURT SERVICES PROGRAM--VOTE 305

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Administration of Justice (Item 1)		
Salaries and wages		119,572,256
Employee benefits		17,214,813
Transportation and communication		7,474,780
Services		38,508,554
Supplies and equipment		19,029,278
Transfer payments		
County and District Law Libraries	9,600	
Contravention French Language Service	242,000	
Chief Justice of Ontario - Conferences and Seminars	2,100	253,700
		202,053,381
Judicial Services (Item 2)		
Salaries and wages		82,431,797
Employee benefits		6,119,733
Transportation and communication		4,314,487
Services		4,711,682
Supplies and equipment		486,210
Transfer payments		
Judges' Library	6,600	
Grants - National Judicial Institute/Ontario Conference of Judges	151,951	158,551
		98,222,460
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		6,828,000
		6,828,000
TOTAL OPERATING FOR COURT SERVICES PROGRAM		307,103,841

	$
CAPITAL	
Court Construction (Item 3)	
Other transactions	
Capital Investments	10,648,623
	10,648,623
TOTAL CAPITAL FOR COURT SERVICES PROGRAM	10,648,623

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
306					
OPERATING				**VICTIMS' SERVICES PROGRAM**	
1	47,736,800		47,736,800	Victims' Services Program Management	33,763,879
2	11,119,700	487,600	11,607,300	Victim Witness Assistance	10,987,018
3	20,345,500	1,222,800	21,568,300	Criminal Injuries Compensation Board	44,982,132
	79,202,000*	1,710,400	80,912,400	TOTAL OPERATING FOR VICTIMS' SERVICES	89,733,029

Program Description:

This program provides services to victims in the criminal justice system and administers funding for community based assistance and referral services. The Office for Victims of Crime and the Criminal Injuries Compensation Board are agencies included in this program.

*Includes Special Warrants of $60,800,000

MINISTRY OF THE ATTORNEY GENERAL

VICTIMS' SERVICES PROGRAM--VOTE 306

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Victims' Services Program Management (Item 1)		
Salaries and wages		5,726,624
Employee benefits		617,111
Transportation and communication		571,405
Services		1,065,769
Supplies and equipment		198,001
Transfer payments		
Grants for Victims Crisis Assistance and Referral Services (including Northern Strategy)	6,993,818	
Grants for Partner Assault Response Programs	5,549,426	
Grants for Victims' Justice Community	499,611	
Violence Awareness Program	78,516	
Special Victims Projects	424,738	
Grants for Sexual Assault Initiatives	9,601,100	
Service Plan for Francophone Women	600,000	
Grant Program to Combat Elder Abuse	820,000	
Other Demonstration Projects	1,017,760	25,584,969
		33,763,879
Victim Witness Assistance (Item 2)		
Salaries and wages		8,436,939
Employee benefits		1,247,607
Transportation and communication		443,597
Services		594,239
Supplies and equipment		264,636
		10,987,018
Criminal Injuries Compensation Board (Item 3)		
Salaries and wages		2,320,302
Employee benefits		310,149
Transportation and communication		366,806
Services		803,443
Supplies and equipment		26,954
Transfer payments		
Compensation to Victims of Crime		41,154,478
		44,982,132
TOTAL OPERATING FOR VICTIMS' SERVICES PROGRAM		89,733,029

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004
	$
GOVERNMENT OF CANADA	
Legal Aid - Criminal	63,401,922
Government of Canada - Uniform Child Support	3,880,000
Native Court Workers	1,164,812
Federal Contraventions Act	4,985,000
Other	465,195
	73,896,929
INCOME FROM GOVERNMENT ENTERPRISES	
Ontario Lottery Corporation - Lottery profits	608,154,880
Ontario Lottery Corporation - Slot machines	573,143,831
Ontario Lottery Corporation - Charity casino profits	115,406,789
Casino - Wintax	348,771,009
Casino - Surplus	236,780,360
	1,882,256,869
REIMBURSEMENTS OF EXPENDITURES	
Office of the Public Guardian and Trustee	18,000,000
Children's Lawyer	12,243
The *Provincial Offences Act* - Municipal Reimbursement - Devolved Sites	13,232,714
	31,244,957
FEES, LICENCES AND PERMITS	
Local Registrars fees	49,793,320
Process/Search/Sheriff fees	7,065,566
Court fees	11,349,019
Assessment Review Board fees	5,411,806
OMB fees	292,703
Fee for dishonoured cheques	12,596
	73,925,010
FINES AND PENALTIES	
Provincial fines/cost/administration fees	37,263,497
Fines outstanding Bail/Restitution	777,337
Provincial fines - General Division	150,424
Fines - Overpayment	21,062
The *Provincial Offences Act* - Devolved Sites *	(1,258,173)
	36,954,147
SALES AND RENTALS	281,073
ROYALTIES	285,700
RECOVERY OF PRIOR YEARS' EXPENDITURES	2,365,030
MISCELLANEOUS	
Ontario Public Guardian and Trustee - Escheated estates	236,942
Forfeiture - Proceeds of Crime	230,779
Victim Justice Fund	27,393,100
Miscellaneous Other	1,370,665
	29,231,486
TOTAL MINISTRY REVENUE	**2,130,441,201**

* In some instances, Ontario's court offices collect POA fine revenue, which in turn is transferred to municipalities. A portion of the debit amount can be attributed to POA fine revenue collected during the 2002-03 fiscal year and transferred in 2003-04. An additional portion of the debit amount is the result of the Ministry of Transportation's collection of outstanding parking fines through its license renewal process. Although the Ministry of Transportation collected the revenue, the Ministry of Attorney General incurred a debit amount to remit the parking fines to municipalities as required under the POA agreement.

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Victim Justice Fund	9,799,491
Proceeds of crime	(70,878)
Civil Remedies Act	214,271
NET LIABILITIES	**9,942,884**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

CABINET OFFICE

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CABINET OFFICE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Cabinet Office	17,470,800	16,988,012
TOTAL OPERATING FOR CABINET OFFICE	**17,470,800***	**16,988,012**

*Includes Special Warrants of $12,022,300

CABINET OFFICE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
401					
OPERATING				**CABINET OFFICE PROGRAM**	
1	15,494,500	1,450,000	16,944,500	Main Office	16,598,451
2	328,300	198,000	526,300	Government House Leader	389,561
	15,822,800*	1,648,000	17,470,800	TOTAL OPERATING FOR CABINET OFFICE	16,988,012

Program Description:

This program is responsible for the co-ordination of policy, communications and services to the Cabinet and Members of the Executive Council, to the Priorities and Planning Board and other Committees of Cabinet. It also includes funds for the operation of the Government House Leader.

*Includes Special Warrants of $12,022,300

CABINET OFFICE

CABINET OFFICE PROGRAM--VOTE 401

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Main Office (Item 1)	
Salaries and wages	10,918,326
Employee benefits	1,016,643
Transportation and communication	568,233
Services	3,558,489
Supplies and equipment	536,760
	16,598,451
Government House Leader (Item 2)	
Salaries and wages	278,273
Employee benefits	61,007
Transportation and communication	1,514
Services	41,417
Supplies and equipment	7,350
	389,561
TOTAL OPERATING FOR CABINET OFFICE PROGRAM	16,988,012

OFFICE OF THE CHIEF ELECTION OFFICER

FISCAL YEAR, 2003-2004

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OFFICE OF THE CHIEF ELECTION OFFICER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Office of the Chief Election Officer	8,564,000	63,846,460
MINISTRY TOTAL OPERATING	**8,564,000***	**63,846,460**

*Includes Special Warrants of $4,000,000

OFFICE OF THE CHIEF ELECTION OFFICER

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board of Internal Economy	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
501 OPERATING				**OFFICE OF THE CHIEF ELECTION OFFICER PROGRAM**	
1	3,909,800		3,909,800	Election Administration	3,034,385
2	4,654,200		4,654,200	Election Finances Administration	1,479,834
S				The *Election Act*	59,332,241
	8,564,000*		8,564,000	TOTAL OPERATING FOR OFFICE OF THE CHIEF ELECTION OFFICER . .	63,846,460

Program Description:

The Office conducts general elections and by-elections of Members to the Legislative Assembly and provides research, public information and policy advice relating to the electoral process. The Office also trains, directs and supervises the returning officer in each of the 103 electoral districts.

The *Election Finances Act* Section administers the *Election Finances Act.* Over 500 Constituency Associations and 11 registered political parties must file annual returns and inform Elections Ontario of any changes to registration information. Any form filed with Elections Ontario is reviewed for compliance with the *Election Finances Act.*

The Office has responsibility to administer referenda under the *Taxpayer Protection Act.*

The Office serves Ministries, agencies and the public on a continuing basis by conducting historical and comparative research and providing policy advice and general information regarding the electoral process.

*Includes Special Warrants of $4,000,000

OFFICE OF THE CHIEF ELECTION OFFICER

OFFICE OF THE CHIEF ELECTION OFFICER PROGRAM--VOTE 501

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Election Administration (Item 1)	
Salaries and wages	2,610,224
Employee benefits	424,161
	3,034,385
Election Finances Administration (Item 2)	
Salaries and wages	416,290
Employee benefits	73,632
Transportation and communication	13,186
Services	129,895
Supplies and equipment	22,444
Other transactions	
Election Expense Subsidies under the *Election Finances Act*	879,108
	1,534,555
Less: Recoveries	54,721
	1,479,834
Statutory Appropriations	
Other transactions	
The *Election Act*	59,332,241
TOTAL OPERATING FOR OFFICE OF THE CHIEF ELECTION OFFICER PROGRAM	63,846,460

OFFICE OF THE CHIEF ELECTION OFFICER

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
MISCELLANEOUS	
Miscellaneous Revenue	2,266,465
TOTAL REVENUE FOR OFFICE OF THE CHIEF ELECTION OFFICER . . .	**2,266,465**

MINISTRY OF CITIZENSHIP

FISCAL YEAR, 2003-2004

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MINISTRY OF CITIZENSHIP

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	20,087,946	18,916,210
Citizenship	31,774,100	27,886,165
Ontario Women's Directorate	16,456,700	10,337,138
Ontario Seniors' Secretariat	1,623,900	1,580,156
Regional Services	7,308,900	6,873,388
MINISTRY TOTAL OPERATING	**77,251,546***	**65,593,057**

*Includes Special Warrants of $53,513,600

MINISTRY OF CITIZENSHIP

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
601					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	19,074,100	965,600	20,039,700	Ministry Administration	18,862,590
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	17,563
	19,122,346*	956,600	20,087,946	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	18,916,210

Program Description:

The Ministry Administration Program ensures efficient provision of administrative services, including strategic business and resource planning and effective support and advice to line managers while achieving Ministry and government objectives.

*Includes Special Warrants of $14,740,700

MINISTRY OF CITIZENSHIP

MINISTRY ADMINISTRATION PROGRAM--VOTE 601

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		8,328,337
Employee benefits		947,249
Transportation and communication		420,253
Services		8,809,930
Supplies and equipment		356,821
		18,862,590
Main Office		
Salaries and wages	1,377,804	
Employee benefits	139,537	
Transportation and communication	62,371	
Services	77,695	
Supplies and equipment	43,871	
		1,701,278
Financial and Administrative Services		
Salaries and wages	1,654,018	
Employee benefits	216,479	
Transportation and communication	38,293	
Services	5,531,918	
Supplies and equipment	22,535	
		7,463,243
Human Resources		
Salaries and wages	1,141,084	
Employee benefits	145,745	
Transportation and communication	18,082	
Services	613,935	
Supplies and equipment	33,055	
		1,951,901
Communications Services		
Salaries and wages	1,549,104	
Employee benefits	169,252	
Transportation and communication	103,782	
Services	528,347	
Supplies and equipment	32,121	
		2,382,606
Analysis and Planning		
Salaries and wages	379,766	
Employee benefits	37,240	
Transportation and communication	5,298	
Services	5,998	
Supplies and equipment	4,975	
		433,277
Legal Services		
Transportation and communication	17,781	
Services	1,417,310	
Supplies and equipment	31,600	
		1,466,691
Information Systems		
Salaries and wages	2,226,561	
Employee benefits	238,996	
Transportation and communication	174,646	
Services	634,727	
Supplies and equipment	188,664	
		3,463,594
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		17,563
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		18,916,210

MINISTRY OF CITIZENSHIP

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
602					
OPERATING				**CITIZENSHIP PROGRAM**	
1	18,718,500		18,718,500	Citizenship	15,092,244
2	12,189,400		12,189,400	Ontario Human Rights Commission	11,982,774
3	866,200		866,200	Human Rights Tribunal of Ontario	811,147
	31,774,100*		31,774,100	TOTAL OPERATING FOR CITIZENSHIP	27,886,165

Program Description:

The Citizenship Program develops and enforces human rights legislation, and supports and promotes diversity, equal opportunity, responsible citizenship and voluntary action for the economic and social benefit of Ontario communities.

*Includes Special Warrants of $21,933,800

MINISTRY OF CITIZENSHIP

CITIZENSHIP PROGRAM--VOTE 602

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Citizenship (Item 1)		
Salaries and wages		5,388,484
Employee benefits		665,033
Transportation and communication		250,478
Services		2,222,673
Supplies and equipment		247,485
Transfer payments		
Settlement and Integration Grants	5,563,011	
Partnership Projects	534,702	
Volunteer Initiatives	220,378	6,318,091
		15,092,244
Ontario Human Rights Commission (Item 2)		
Salaries and wages		8,249,624
Employee benefits		990,394
Transportation and communication		682,135
Services		1,786,961
Supplies and equipment		273,660
		11,982,774
Human Rights Tribunal of Ontario (Item 3)		
Salaries and wages		462,453
Employee benefits		41,684
Transportation and communication		49,099
Services		247,114
Supplies and equipment		10,797
		811,147
TOTAL OPERATING FOR CITIZENSHIP PROGRAM		27,886,165

MINISTRY OF CITIZENSHIP

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
603					
OPERATING				**ONTARIO WOMEN'S DIRECTORATE PROGRAM**	
1	16,456,700		16,456,700	Ontario Women's Directorate	10,337,138
	16,456,700*		16,456,700	TOTAL OPERATING FOR ONTARIO WOMEN'S DIRECTORATE . .	10,337,138

Program Description:

The Ontario Women's Directorate Program works to prevent violence against women and children, and to advance women's economic independence so that young girls and women can make choices that lead to life and career success.

*Includes Special Warrants of $11,236,000

MINISTRY OF CITIZENSHIP

ONTARIO WOMEN'S DIRECTORATE PROGRAM--VOTE 603

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ontario Women's Directorate (Item 1)		
Salaries and wages		1,775,834
Employee benefits		204,536
Transportation and communication		70,852
Services		910,660
Supplies and equipment		35,380
Transfer payments		
Violence Prevention Initiatives	4,305,869	
Economic Independence Initiatives	3,034,007	7,339,876
TOTAL OPERATING FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM		10,337,138

MINISTRY OF CITIZENSHIP

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
604					
OPERATING				**ONTARIO SENIORS' SECRETARIAT PROGRAM**	
1	1,070,400	553,500	1,623,900	Ontario Seniors' Secretariat	1,580,156
	1,070,400*	553,500	1,623,900	TOTAL OPERATING FOR ONTARIO SENIORS' SECRETARIAT . .	1,580,156

Program Description:

The Ontario Seniors' Secretariat Program undertakes or influences policy initiatives that improve the quality of life of Ontario seniors, and supports public education efforts for and about Ontario seniors.

*Includes Special Warrants of $717,500

MINISTRY OF CITIZENSHIP

ONTARIO SENIORS' SECRETARIAT PROGRAM--VOTE 604

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Ontario Seniors' Secretariat (Item 1)	
Salaries and wages	1,045,526
Employee benefits	126,922
Transportation and communication	77,244
Services	207,732
Supplies and equipment	24,930
Transfer payments	
Seniors' Secretariat Initiatives	97,802
TOTAL OPERATING FOR ONTARIO SENIORS' SECRETARIAT PROGRAM	1,580,156

MINISTRY OF CITIZENSHIP

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
605					
OPERATING				**REGIONAL SERVICES PROGRAM**	
1	7,308,900		7,308,900	Regional Services	6,873,388
	7,308,900*		7,308,900	TOTAL OPERATING FOR REGIONAL SERVICES	6,873,388

Program Description:

Regional Services delivers the core business programs and services to clients across Ontario in support of the activities of the Ministry of Culture, the Ministry of Tourism and Recreation and the Ministry of Citizenship.

*Includes Special Warrants of $4,885,600

MINISTRY OF CITIZENSHIP

REGIONAL SERVICES PROGRAM--VOTE 605

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Regional Services (Item 1)	
Salaries and wages	4,933,578
Employee benefits	633,249
Transportation and communication	503,654
Services	540,071
Supplies and equipment	262,836
TOTAL OPERATING FOR REGIONAL SERVICES PROGRAM	6,873,388

MINISTRY OF CITIZENSHIP

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	2,244
REIMBURSEMENTS OF EXPENDITURES	4,179
FEES, LICENCES AND PERMITS	42
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Recovery of prior years' expenditures	210,704
MISCELLANEOUS	
Miscellaneous	487
TOTAL MINISTRY REVENUE	**217,656**

MINISTRY OF COMMUNITY, FAMILY AND CHILDREN'S SERVICES

FISCAL YEAR, 2003-2004

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MINISTRY OF COMMUNITY, FAMILY AND CHILDREN'S SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	35,442,646	32,988,600
Adults' and Children's Services	8,374,762,500	8,163,501,065
MINISTRY TOTAL OPERATING	**8,410,205,146***	**8,196,489,665**

*Includes Special Warrants of $4,502,522,800

Assets		
Adults' and Children's Services	19,330,000	18,035,009
MINISTRY TOTAL ASSETS	**19,330,000¥**	**18,035,009**

¥Includes Special Warrants of $7,915,000

CAPITAL		
Adults' and Children's Services	13,000,000	9,863,110
MINISTRY TOTAL CAPITAL	**13,000,000†**	**9,863,110**

†Includes Special Warrants of $3,200,000

MINISTRY OF COMMUNITY, FAMILY AND CHILDREN'S SERVICES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
701					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	29,457,500	5,936,900	35,394,400	Ministry Administration	32,941,795
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	10,748
	29,505,746*	5,936,900	35,442,646	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	32,988,600

Program Description:

To provide strategic business planning advice and business management services to support senior management decision-making. As part of the larger Ontario Public Service, the Ministry's business supports reflect and support the government's overall policies and enterprises.

*Includes Special Warrants of $14,721,700

MINISTRY OF COMMUNITY, FAMILY AND CHILDREN'S SERVICES

MINISTRY ADMINISTRATION PROGRAM--VOTE 701

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		16,173,892
Employee benefits		1,927,455
Transportation and communication		813,035
Services		13,152,034
Supplies and equipment		875,379
		32,941,795
Main Office		
Salaries and wages	1,855,044	
Employee benefits	216,278	
Transportation and communication	92,905	
Services	97,686	
Supplies and equipment	49,506	
		2,311,419
Financial and Administrative Services		
Salaries and wages	4,068,873	
Employee benefits	507,797	
Transportation and communication	201,276	
Services	3,337,507	
Supplies and equipment	92,386	
		8,207,839
Human Resources		
Salaries and wages	4,150,895	
Employee benefits	527,055	
Transportation and communication	125,792	
Services	794,638	
Supplies and equipment	56,403	
		5,654,783
Communications Services		
Salaries and wages	1,304,557	
Employee benefits	117,102	
Transportation and communication	27,389	
Services	424,774	
Supplies and equipment	29,275	
		1,903,097
Legal Services		
Salaries and wages	384,061	
Employee benefits	45,671	
Transportation and communication	52,716	
Services	4,936,019	
Supplies and equipment	64,738	
		5,483,205
Audit Services		
Transportation and communication	580	
Services	1,038,860	
Supplies and equipment	237	
		1,039,677
Information Services		
Salaries and wages	4,410,462	
Employee benefits	513,552	
Transportation and communication	312,377	
Services	2,522,550	
Supplies and equipment	582,834	
		8,341,775
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		10,748
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		32,988,600

MINISTRY OF COMMUNITY, FAMILY AND CHILDREN'S SERVICES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
702 OPERATING				**ADULTS' AND CHILDREN'S SERVICES PROGRAM**	
1	42,104,600	5,450,300	47,554,900	Program Administration	45,980,329
2	17,570,600		17,570,600	Field Administration	16,440,902
3	4,566,300,600	6,825,700	4,573,126,300	Financial and Employment Supports	4,545,473,051
4	166,984,400	5,537,100	172,521,500	Adults' Social Services	171,027,936
5	2,268,807,600	79,421,700	2,348,229,300	Children's Services	2,172,544,631
6	1,143,188,200	25,225,700	1,168,413,900	Developmental Services - Adults and Children	1,166,472,773
7	31,554,000	592,000	32,146,000	Family Responsibility Office	31,397,771
S	15,200,000		15,200,000	Bad Debt Expense, the *Financial Administration Act*	14,163,672
	8,251,710,000*	123,052,500	8,374,762,500	TOTAL OPERATING FOR ADULTS' AND CHILDREN'S SERVICES	8,163,501,065
Assets					
9	15,830,000	3,500,000	19,330,000	Adults' and Children's Services	18,035,009
	15,830,000¥	3,500,000	19,330,000	TOTAL ASSETS FOR ADULTS' AND CHILDREN'S SERVICES	18,035,009
CAPITAL					
8	13,000,000		13,000,000	Adults' and Children's Services	9,863,110
	13,000,000†		13,000,000	TOTAL CAPITAL FOR ADULTS' AND CHILDREN'S SERVICES	9,863,110

Program Description:

To provide effective and accountable social and community services directed to those most in need while reinvesting in more early intervention and prevention services. Children's services are comprised of child welfare, young offenders services for youth aged 12-15 at the time of the offence; early intervention and prevention services; early years community-based programs, resources and parenting supports; child development services; children's mental health services; and child care. Adult's services include income and employment supports such as the ministry's violence against women prevention initiatives, the strategy on homelessness, the Family Responsibility Office and services for people with special needs.

*Includes Special Warrants of $4,487,801,100
¥Includes Special Warrants of $7,915,000
†Includes Special Warrants of $3,200,000

MINISTRY OF COMMUNITY, FAMILY AND CHILDREN'S SERVICES

ADULTS' AND CHILDREN'S SERVICES PROGRAM--VOTE 702

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Program Administration (Item 1)		
Salaries and wages		15,941,393
Employee benefits		2,280,354
Transportation and communication		1,719,457
Services		25,217,676
Supplies and equipment		821,449
		45,980,329
Field Administration (Item 2)		
Salaries and wages		12,062,525
Employee benefits		1,456,813
Transportation and communication		360,320
Services		2,358,664
Supplies and equipment		202,580
		16,440,902
Financial and Employment Supports (Item 3)		
Salaries and wages		95,680,693
Employee benefits		14,454,548
Transportation and communication		22,094,484
Services		39,576,027
Supplies and equipment		10,078,942
Transfer payments		
Ontario Disability Support program - Financial Assistance	2,130,568,923	
Ontario Disability Support program - Employment Assistance	41,550,785	
Ontario Works - Financial Assistance	1,490,149,408	
Ontario Works - Employment Assistance	146,468,564	
Ontario Drug Benefit Plan	551,950,677	
Automating Social Assistance Project	2,900,000	4,363,588,357
		4,545,473,051

	$	$
Financial and Employment Assistance		
Salaries and wages	88,632,168	
Employee benefits	13,484,832	
Transportation and communication	18,680,291	
Services	31,740,608	
Supplies and equipment	8,522,004	
Transfer payments		
Ontario Disability Support Program - Financial Assistance	2,130,568,923	
Ontario Disability Support Program - Employment Assistance	41,550,785	
Ontario Works - Financial Assistance	1,490,149,408	
Ontario Works - Employment Assistance	146,468,564	
Ontario Drug Benefit Plan	551,950,677	
		4,521,748,260
Automating Social Assistance Project		
Salaries and wages	4,947,374	
Employee benefits	650,929	
Transportation and communication	2,701,223	
Services	4,757,578	
Supplies and equipment	1,443,801	
Transfer payments		
Automating Social Assistance Project	2,900,000	
		17,400,905
Social Benefits Tribunal		
Salaries and wages	2,101,151	
Employee benefits	318,787	
Transportation and communication	712,970	
Services	3,077,841	
Supplies and equipment	113,137	
		6,323,886
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		14,163,672
		14,163,672

MINISTRY OF COMMUNITY, FAMILY AND CHILDREN'S SERVICES

ADULTS' AND CHILDREN'S SERVICES PROGRAM--VOTE 702

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Adults' Social Services (Item 4)		
Salaries and wages		1,324,811
Employee benefits		192,093
Transportation and communication		68,216
Services		10,161
Supplies and equipment		27,051
Transfer payments		
Violence against women	95,891,945	
Supports to Community Living	60,935,710	
Aboriginal Healing and Wellness Strategy	12,577,949	169,405,604
		171,027,936
Children's Services (Item 5)		
Salaries and wages		45,927,332
Employee benefits		5,949,160
Transportation and communication		8,308,155
Services		7,384,537
Supplies and equipment		5,114,075
Transfer payments		
Community support services	140,416,028	
Child welfare services	1,089,232,296	
Child and family intervention services	266,468,468	
Child care	532,351,514	
Child treatment services	71,383,166	
Payments in lieu of municipal taxes	9,900	2,099,861,372
		2,172,544,631
Developmental Services - Adults and Children (Item 6)		
Salaries and wages		92,861,024
Employee benefits		17,167,462
Transportation and communication		291,318
Services		8,971,324
Supplies and equipment		9,194,413
Transfer payments		
Residential services	634,252,409	
Supportive services	403,479,998	
Payments in lieu of municipal taxes	254,825	1,037,987,232
		1,166,472,773
Family Responsibility Office (Item 7)		
Salaries and wages		19,687,679
Employee benefits		2,698,096
Transportation and communication		894,603
Services		7,140,830
Supplies and equipment		976,563
		31,397,771
TOTAL OPERATING FOR ADULTS' AND CHILDREN'S SERVICES PROGRAM		8,163,501,065
Assets		
Adults' and Children's Services (Item 9)		
Advances and recoverable amounts		
Ontario Disability Support Program - Financial Assistance	14,535,009	
Deposits and Prepaid Expenses and Community Living	3,500,000	18,035,009
		18,035,009
TOTAL ASSETS FOR ADULTS' AND CHILDREN'S SERVICES PROGRAM		18,035,009
CAPITAL		
Adults' and Children's Services (Item 8)		
Transfer payments		
Capital Grants		9,863,110
		9,863,110
TOTAL CAPITAL FOR ADULTS' AND CHILDREN'S SERVICES PROGRAM		9,863,110

MINISTRY OF COMMUNITY, FAMILY AND CHILDREN'S SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
Young Offenders Agreement	1,629,306
Employability Assistance	32,346,524
Indian Welfare	146,058,141
Native Court Program	66,400
French Language	116,770
Special allowances	104,266
Supportive Housing	2,348,753
Family Initiative funding	1,313,493
	183,983,653
REIMBURSEMENTS OF EXPENDITURES	
Maintenance Payments - FBA cases	13,199,940
Local Services Realignment	633,169,621
	646,369,561
FEES, LICENCES AND PERMITS	
Licenses - Day nurseries	48,013
Children's Group Homes	22,315
Maintenance re facilities for mentally retarded	757,040
Domestic Adoption fees	9,269
Inter Country Adoptions	554,845
Administration fees FRO	899,693
FOI Fees	13,599
Fee for dishonoured cheques	39,375
	2,344,149
SALES AND RENTALS	
Sales - General/Other	93,517
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Operating subsidies	15,664,996
Capital grants	133,028
Operating expenses	284,698
	16,082,722
MISCELLANEOUS	
Bank interest	3,253
Subrogation Accounts	1,703,609
Interest Penalties	1,065
Miscellaneous/Sundries	13,530
	1,721,457
TOTAL MINISTRY REVENUE	**850,595,059**

MINISTRY OF COMMUNITY, FAMILY AND CHILDREN'S SERVICES

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Bequests and scholarships	155
NET LIABILITIES	**155**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

MINISTRY OF CONSUMER AND BUSINESS SERVICES

FISCAL YEAR, 2003-2004

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MINISTRY OF CONSUMER AND BUSINESS SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	44,207,446	43,311,716
Registration	58,886,100	58,867,569
Consumer Protection and Public Safety/Business Standards	9,887,300	9,555,731
Alcohol and Gaming Management	37,099,400	37,097,158
Integrated Service Delivery	35,942,900	33,883,827
MINISTRY TOTAL OPERATING	**186,023,146***	**182,716,001**

*Includes Special Warrants of $81,651,000

CAPITAL		
Registration	854,500	854,025
MINISTRY TOTAL CAPITAL	**854,500†**	**854,025**

†Includes Special Warrants of $471,300

MINISTRY OF CONSUMER AND BUSINESS SERVICES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
801					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	44,158,200		44,158,200	Ministry Administration	43,070,370
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	193,100
	44,207,446*		44,207,446	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	43,311,716

Program Description:

This program provides administration and support services to ministry programs.

*Includes Special Warrants of $20,963,100

MINISTRY OF CONSUMER AND BUSINESS SERVICES

MINISTRY ADMINISTRATION PROGRAM--VOTE 801

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		7,673,520
Employee benefits		722,509
Transportation and communication		236,706
Services		34,395,654
Supplies and equipment		540,137
		43,568,526
Less: Recoveries		498,156
		43,070,370
Main Office		
Salaries and wages	1,251,394	
Employee benefits	111,686	
Transportation and communication	47,722	
Services	44,208	
Supplies and equipment	76,636	
		1,531,646
Financial and Administrative Services		
Salaries and wages		3,431,769
Employee benefits		295,944
Transportation and communication		74,156
Services		23,380,245
Supplies and equipment		225,724
		27,407,838
Less: Recoveries		357,156
		27,050,682
Human Resources		
Salaries and wages	644,340	
Employee benefits	63,191	
Transportation and communication	29,180	
Services	90,868	
Supplies and equipment	17,547	
		845,126
Communications Services		
Salaries and wages		1,092,477
Employee benefits		102,993
Transportation and communication		34,455
Services		494,352
Supplies and equipment		87,748
		1,812,025
Less: Recoveries		141,000
		1,671,025
Analysis and Planning		
Salaries and wages	1,253,540	
Employee benefits	148,294	
Transportation and communication	27,998	
Services	89,811	
Supplies and equipment	46,576	
		1,566,219
Legal Services		
Transportation and communication	23,195	
Services	2,371,819	
Supplies and equipment	85,906	
		2,480,920

MINISTRY OF CONSUMER AND BUSINESS SERVICES

MINISTRY ADMINISTRATION PROGRAM--VOTE 801

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Audit Services		
Services	699,998	
		699,998
Information Systems		
Employee benefits	401	
Services	7,224,353	
		7,224,754
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
Bad Debt Expense, the *Financial Administration Act*		193,100
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		43,311,716

MINISTRY OF CONSUMER AND BUSINESS SERVICES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
802					
OPERATING				**REGISTRATION PROGRAM**	
1	2,748,300	44,400	2,792,700	Program Administration	2,792,160
2	49,990,900	6,086,500	56,077,400	Registration Services	56,075,409
S	15,000		15,000	Crown Contributions re Judges' Plan, the *Registry Act*	
S	1,000		1,000	Claims against Land Titles Assurance Fund	
	52,755,200*	6,130,900	58,886,100	TOTAL OPERATING FOR REGISTRATION	58,867,569
CAPITAL					
3	854,500		854,500	Accommodation Capital	854,025
	854,500†		854,500	TOTAL CAPITAL FOR REGISTRATION	854,025

Program Description:

This program provides for the registration of documents and plans relating to the ownership and encumbrance of real property, registration of conditional sales contracts, notices of security agreements and other documents related to personal property pledged as security. In addition, it registers and maintains accurate information on births, adoptions, marriages, deaths and legal name changes that provides the basis for entitlements and legal obligations such as health care, social security benefits and access to education. It also manages the legal identification or establishment of almost all business and not-for-profit entities operating in Ontario and the provision of public access to registered information about these entities.

*Includes Special Warrants of $24,819,400
†Includes Special Warrants of $471,300

MINISTRY OF CONSUMER AND BUSINESS SERVICES

REGISTRATION PROGRAM--VOTE 802

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Program Administration (Item 1)		
Salaries and wages		2,200,386
Employee benefits		174,683
Transportation and communication		214,391
Services		257,068
Supplies and equipment		66,002
		2,912,530
Less: Recoveries		120,370
		2,792,160
Registration Services (Item 2)		
Salaries and wages		35,399,531
Employee benefits		5,363,066
Transportation and communication		3,795,870
Services		8,948,666
Supplies and equipment		2,677,555
		56,184,688
Less: Recoveries		109,279
		56,075,409
Companies and Personal Property Security Registration		
Salaries and wages	5,036,908	
Employee benefits	699,684	
Transportation and communication	283,683	
Services	1,770,468	
Supplies and equipment	567,860	
	8,358,603	
Less: Recoveries	59,207	
		8,299,396
Real Property Registration		
Salaries and wages	21,116,433	
Employee benefits	3,215,657	
Transportation and communication	744,434	
Services	1,698,247	
Supplies and equipment	1,332,973	
	28,107,744	
Less: Recoveries	50,072	
		28,057,672
Office of the Registrar General		
Salaries and wages	9,246,190	
Employee benefits	1,447,725	
Transportation and communication	2,767,753	
Services	5,479,951	
Supplies and equipment	776,722	
		19,718,341
TOTAL OPERATING FOR REGISTRATION PROGRAM		58,867,569
CAPITAL		
Accommodation Capital (Item 3)		
Services		854,025
		854,025
TOTAL CAPITAL FOR REGISTRATION PROGRAM		854,025

MINISTRY OF CONSUMER AND BUSINESS SERVICES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
803 OPERATING				**CONSUMER PROTECTION AND PUBLIC SAFETY/BUSINESS STANDARDS PROGRAM**	
1	554,600		554,600	Program Administration	505,809
2	6,434,400		6,434,400	Marketplace Standards and Services	6,260,444
3	1,738,800		1,738,800	Sector Liaison	1,644,520
4	1,159,500		1,159,500	Licence Appeal Tribunal	1,144,958
	9,887,300*		9,887,300	TOTAL OPERATING FOR CONSUMER PROTECTION AND PUBLIC SAFETY/BUSINESS STANDARDS	9,555,731

Program Description:

This program deals with central policy development for the ministry and provides governance, accountability, and relationship management with respect to the ministry's agencies, Administrative Authorities, and other service delivery partners. In addition, it provides for registration of businesses under various consumer protection acts while giving selected industry groups responsibility and tools to regulate themselves. The Licence Appeal Tribunal hears licencing and registration appeals and compensation decisions.

*Includes Special Warrants of $5,561,900

MINISTRY OF CONSUMER AND BUSINESS SERVICES

CONSUMER PROTECTION AND PUBLIC SAFETY/BUSINESS STANDARDS PROGRAM--VOTE 803

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Program Administration (Item 1)	
Salaries and wages	400,843
Employee benefits	45,429
Transportation and communication	10,603
Services	25,222
Supplies and equipment	23,712
	505,809
Marketplace Standards and Services (Item 2)	
Salaries and wages	3,983,647
Employee benefits	503,152
Transportation and communication	361,379
Services	1,113,532
Supplies and equipment	325,145
	6,286,855
Less: Recoveries	26,411
	6,260,444
Sector Liaison (Item 3)	
Salaries and wages	1,027,567
Employee benefits	223,291
Transportation and communication	40,820
Services	679,737
Supplies and equipment	45,195
	2,016,610
Less: Recoveries	372,090
	1,644,520
Licence Appeal Tribunal (Item 4)	
Salaries and wages	591,753
Employee benefits	69,856
Transportation and communication	80,731
Services	358,119
Supplies and equipment	44,499
	1,144,958
TOTAL OPERATING FOR CONSUMER PROTECTION AND PUBLIC SAFETY/BUSINESS STANDARDS PROGRAM	9,555,731

MINISTRY OF CONSUMER AND BUSINESS SERVICES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
804					
OPERATING				**ALCOHOL AND GAMING MANAGEMENT PROGRAM**	
1	36,114,000	985,400	37,099,400	Alcohol and Gaming Commission of Ontario	37,097,158
	36,114,000*	985,400	37,099,400	TOTAL OPERATING FOR ALCOHOL AND GAMING MANAGEMENT	37,097,158

Program Description:

This program establishes the regulatory framework and sets and enforces standards in specific business sectors through the Alcohol and Gaming Commission of Ontario. It maintains a database of consumer complaints, inspects and investigates questionable business practices, and takes enforcement measures when necessary. It also serves a compelling need for consumer protection or standards in industries where the risks of criminal activity and potential social costs are high (e.g. casino gambling, beverage alcohol).

*Includes Special Warrants of $16,664,700

MINISTRY OF CONSUMER AND BUSINESS SERVICES

ALCOHOL AND GAMING MANAGEMENT PROGRAM--VOTE 804

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Alcohol and Gaming Commission of Ontario (Item 1)	
Salaries and wages	29,365,403
Employee benefits	4,461,345
Transportation and communication	2,063,780
Services	4,647,434
Supplies and equipment	1,808,598
	42,346,560
Less: Recoveries	5,249,402
TOTAL OPERATING FOR ALCOHOL AND GAMING MANAGEMENT PROGRAM	37,097,158

MINISTRY OF CONSUMER AND BUSINESS SERVICES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
805					
OPERATING				**INTEGRATED SERVICE DELIVERY PROGRAM**	
1	35,942,900		35,942,900	Integrated Service Delivery	33,883,827
	35,942,900*		35,942,900	TOTAL OPERATING FOR INTEGRATED SERVICE DELIVERY . . .	33,883,827

Program Description:

This program plays an enterprise and leadership role in achieving the government's vision to connect each customer to government services in a seamless, simplified and customer-centric way. The program provides a number of customer services through Publications Ontario, Access and Inquiry Services, Government Information Centres, and Ontario Business Connects. The program will transform this service offering to provide public-facing information and routine government services and products to both individuals and business through three inter-connected channels: remote (internet) access, telephone and counter.

*Includes Special Warrants of $13,641,900

MINISTRY OF CONSUMER AND BUSINESS SERVICES

INTEGRATED SERVICE DELIVERY PROGRAM--VOTE 805

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Integrated Service Delivery (Item 1)		
Salaries and wages		12,820,825
Employee benefits		1,628,305
Transportation and communication		1,208,571
Services		18,688,287
Supplies and equipment		2,233,312
		36,579,300
Less: Recoveries		2,695,473
		33,883,827
Program Management		
Salaries and wages	6,631,320	
Employee benefits	741,659	
Transportation and communication	695,958	
Services	16,510,754	
Supplies and equipment	614,017	
		25,193,708
Government Information Centres		
Salaries and wages	2,752,179	
Employee benefits	446,838	
Transportation and communication	172,199	
Services	1,001,225	
Supplies and equipment	166,117	
		4,538,558
Access and Inquiry Services		
Salaries and wages	2,070,770	
Employee benefits	286,172	
Transportation and communication	242,200	
Services	312,516	
Supplies and equipment	359,893	
	3,271,551	
Less: Recoveries	231,229	
		3,040,322
Publications Ontario		
Salaries and wages	1,366,556	
Employee benefits	153,636	
Transportation and communication	98,214	
Services	863,792	
Supplies and equipment	1,093,285	
	3,575,483	
Less: Recoveries	2,464,244	
		1,111,239
TOTAL OPERATING FOR INTEGRATED SERVICE DELIVERY PROGRAM		33,883,827

MINISTRY OF CONSUMER AND BUSINESS SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
TAXATION	
Taxation - Athletics Commission	41,077
GOVERNMENT OF CANADA	
Statistical work	40,048
FEES, LICENCES AND PERMITS	
Manufacturing - Brewers Provincial	413,024,157
Manufacturing - Brewers Out - of - province (fees and levies)	8,914,875
Manufacturing - Ontario Wineries (fees and levies)	9,121,420
Manufacturing - Brew Pubs (fees and levies)	57,517
Wholesale Purchases - Beer and Wine (levies)	47,321,933
Licences - Brewers Provincial	58,189
Licences - Ontario Wineries	124,136
Licences - Spirit Manufacturers	15,947
Licence Transfer Fees	1,874,090
Special Occasion Permits	3,542,645
Liquor Sales Licences - One time	408,419
Liquor Sales Licences - Annual	1,400
Liquor Sales Licences - Biennial	591,868
Liquor Sales Licences - Triennial	2,508,543
Registration fees - Agents/Representatives	9,836
Gaming - Registration Fees	8,842,635
Gaming - Lottery Licences	9,830,354
Gaming - Provincial Break Open Ticket Program	1,671,677
Gaming - Provincial fees - Break Open Ticket Programs	16,238,480
The *Financial Administration Act* (Fee for dishonoured cheques)	82,977
Freedom of Information and Protection of Privacy Act	3,083
Bailiffs Act	2,470
Collection Agencies Act	681,966
Consumers Reporting Act	8,396
Paperback and Periodical Distribution Act	2,850
Cemeteries Act	766,700
Companies - Incorporations	23,608,167
Mandatory Annual Returns	34,270
Searches and Certificates	3,600,730
Business Names Act	4,837,492
Extra - Provincial licences	92,670
Limited Partnership Act	191,112
Registry/Land Titles Acts	23,108,099
Personal Property Security Act	43,174,129
Vital Statistics Act	11,867,596
Marriage Act	3,044,930
Change of Name Act	327,863
Licence Appeal Tribunal Act	70,733
Theatres Act/Athletics Control Act	3,418,775
Payments from Administrative Authorities	872,807
	643,955,936

MINISTRY OF CONSUMER AND BUSINESS SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
FINES AND PENALTIES	1,000
SALES AND RENTALS	
Archives	19
Publications	2,766
Publications Ontario - Sales	242,819
	245,604
RECOVERY OF PRIOR YEARS' EXPENDITURES	84,066
MISCELLANEOUS	
Miscellaneous Other	113,131
TOTAL MINISTRY REVENUE	**644,480,862**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Goods and Services Tax - Collected/Remitted	13,059
Personal Property Security Assurance Fund	362,112
Unclaimed monies	42,001
Consumer Security deposits - Athletics Commission	(14,969)
Restitution payments	(41,140)
Gaming and Liquor Deposits	495,156
NET LIABILITIES	**856,219**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

MINISTRY OF CULTURE

FISCAL YEAR, 2003-2004

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MINISTRY OF CULTURE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	1,433,400	1,260,913
Culture	149,289,500	148,340,452
Ontario Trillium Foundation	100,001,000	100,000,000
MINISTRY TOTAL OPERATING	**250,723,900***	**249,601,365**

*Includes Special Warrants of $198,119,200

CAPITAL		
Culture Capital	85,271,933	28,722,604
MINISTRY TOTAL CAPITAL	**85,271,933†**	**28,722,604**

†Includes Special Warrants of $59,000,000

MINISTRY OF CULTURE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2801					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	1,000	1,411,100	1,412,100	Ministry Administration	1,239,643
S		15,900	15,900	Minister's Salary, the *Executive Council Act*	15,896
S		5,400	5,400	Parliamentary Assistant's Salary, the *Executive Council Act*	5,374
	1,000	1,432,400	1,433,400	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	1,260,913

Program Description:

The Ministry Administration program includes the Minister's Office and the Deputy Minister's Office. The program is responsible for overseeing the operations and policies of the Ministry.

MINISTRY OF CULTURE

MINISTRY ADMINISTRATION PROGRAM--VOTE 2801

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Ministry Administration (Item 1)	
Salaries and wages	839,607
Employee benefits	77,574
Transportation and communication	54,786
Services	235,520
Supplies and equipment	32,156
	1,239,643
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	15,896
Parliamentary Assistant's Salary, the *Executive Council Act*	5,374
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM	1,260,913

MINISTRY OF CULTURE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2802					
OPERATING				**CULTURE PROGRAM**	
1	131,426,500	17,863,000	149,289,500	Culture	148,340,452
	131,426,500*	17,863,000	149,289,500	TOTAL OPERATING FOR CULTURE	148,340,452

Program Description:

The Culture Program encourages the arts and cultural industries, protects Ontario's heritage and advances the public library system in order to maximize their contribution to the province's economic and social vitality.

*Includes Special Warrants of $98,119,200

MINISTRY OF CULTURE

CULTURE PROGRAM--VOTE 2802

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Culture (Item 1)		
Salaries and wages		4,589,067
Employee benefits		480,255
Transportation and communication		175,564
Services		844,167
Supplies and equipment		157,837
Transfer payments		
Arts Sector Support	6,361,733	
Heritage Sector Support	3,649,908	
Libraries Sector Support	32,928,421	
Cultural Agencies Support	2,051,500	
Art Gallery of Ontario	11,182,500	
McMichael Canadian Collection	2,740,800	
Ontario Arts Council	32,442,400	
Ontario Media Development Corporation	9,428,500	
Ontario Heritage Foundation	2,195,800	
Ontario Science Centre	16,219,400	
Royal Botanical Gardens	1,598,500	
Royal Ontario Museum	18,517,800	
Science North	2,776,300	142,093,562
TOTAL OPERATING FOR CULTURE PROGRAM		148,340,452

MINISTRY OF CULTURE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2803					
OPERATING				**ONTARIO TRILLIUM FOUNDATION PROGRAM**	
1	100,001,000		100,001,000	Ontario Trillium Foundation	100,000,000
	100,001,000*		100,001,000	TOTAL OPERATING FOR ONTARIO TRILLIUM FOUNDATION . .	100,000,000

Program Description:

The Ontario Trillium Foundation helps community organizations address local priorities in arts and culture, sport and recreation, the environment and social and human services by making strategic investments in collaboration with charities and non-profit organizations.

*Includes Special Warrants of $100,000,000

MINISTRY OF CULTURE

ONTARIO TRILLIUM FOUNDATION PROGRAM--VOTE 2803

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Ontario Trillium Foundation (Item 1)	
Transfer payments	
Ontario Trillium Foundation	100,000,000
TOTAL OPERATING FOR ONTARIO TRILLIUM FOUNDATION PROGRAM . . .	100,000,000

MINISTRY OF CULTURE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2804					
CAPITAL				**CULTURE CAPITAL PROGRAM**	
1	85,000,000	271,933	85,271,933	Culture Capital	28,722,604
	85,000,000†	271,933	85,271,933	TOTAL CAPITAL FOR CULTURE CAPITAL	28,722,604

Program Description:

The Culture Capital Program preserves and enhances Ontario's investment in culture infrastructure, including the Ministry's agencies.

†Includes Special Warrants of $59,000,000

MINISTRY OF CULTURE

CULTURE CAPITAL PROGRAM--VOTE 2804

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
CAPITAL		
Culture Capital (Item 1)		
Transfer payments		
Cultural Agencies Repairs and Rehabilitation	5,000,000	
SuperBuild Sports, Culture and Tourism Partnerships	7,193,868	
Sports, Culture and Tourism Partnerships-COIP Contribution	11,228,736	
Grants in Support of Culture	5,300,000	28,722,604
		28,722,604
TOTAL CAPITAL FOR CULTURE CAPITAL PROGRAM		28,722,604

MINISTRY OF CULTURE

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
Federal reimbursements	
Canada - Ontario Infrastructure - Federal Share	15,990,164
Recoveries	347,300
Community access program for libraries	3,402,873
	19,740,337
FEES, LICENCES AND PERMITS	
Other	24
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Recovery of prior years' expenditures	53,793
MISCELLANEOUS	
Other	5
TOTAL MINISTRY REVENUE	**19,794,159**

MINISTRY OF EDUCATION

FISCAL YEAR, 2003-2004

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MINISTRY OF EDUCATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	23,283,246	21,703,028
Elementary and Secondary Education	10,042,280,300	9,888,232,098
MINISTRY TOTAL OPERATING	**10,065,563,546***	**9,909,935,126**

*Includes Special Warrants of $4,994,058,900

Assets		
Elementary and Secondary Education	625,000	450,607
MINISTRY TOTAL ASSETS	**625,000¥**	**450,607**

¥Includes Special Warrants of $624,000

CAPITAL		
Elementary and Secondary Education	16,085,000	14,721,755
MINISTRY TOTAL CAPITAL	**16,085,000†**	**14,721,755**

†Includes Special Warrants of $3,000,000

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1001					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	21,268,400	1,966,600	23,235,000	Ministry Administration	21,654,782
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	21,316,646*	1,966,600	23,283,246	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	21,703,028

Program Description:

To provide the overall direction required to enable the Ministry of Education to meet its objectives; and to provide the administrative and support services for the operational programs of the Ministry of Education.

*Includes Special Warrants of $11,302,400

MINISTRY OF EDUCATION

MINISTRY ADMINISTRATION PROGRAM--VOTE 1001

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		14,319,051
Employee benefits		2,024,339
Transportation and communication		715,960
Services		11,255,251
Supplies and equipment		1,320,221
		29,634,822
Less: Recoveries		7,980,040
		21,654,782
Main Office		
Salaries and wages	1,837,647	
Employee benefits	224,524	
Transportation and communication	100,860	
Services	99,466	
Supplies and equipment	64,362	
		2,326,859
Financial and Administrative Services		
Salaries and wages	2,783,174	
Employee benefits	750,128	
Transportation and communication	101,522	
Services	5,388,437	
Supplies and equipment	184,964	
	9,208,225	
Less: Recoveries from other ministries	2,897,920	
		6,310,305
Human Resources		
Salaries and wages	1,981,452	
Employee benefits	175,720	
Transportation and communication	51,687	
Services	712,378	
Supplies and equipment	20,416	
	2,941,653	
Less: Recoveries from other ministries	814,900	
		2,126,753
Communications Services		
Salaries and wages	3,763,376	
Employee benefits	457,406	
Transportation and communication	89,345	
Services	672,683	
Supplies and equipment	50,862	
	5,033,672	
Less: Recoveries from other ministries	1,602,000	
		3,431,672
Legal Services		
Transportation and communication	19,723	
Services	1,971,943	
Supplies and equipment	48,806	
	2,040,472	
Less: Recoveries from other ministries	575,550	
		1,464,922

MINISTRY OF EDUCATION

MINISTRY ADMINISTRATION PROGRAM--VOTE 1001

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Audit Services		
Transportation and communication	10,222	
Services	638,889	
Supplies and equipment	251	
	649,362	
Less: Recoveries from other ministries	171,470	
		477,892
Information Systems		
Salaries and wages	3,953,402	
Employee benefits	416,561	
Transportation and communication	342,601	
Services	1,771,455	
Supplies and equipment	950,560	
	7,434,579	
Less: Recoveries from other ministries	1,918,200	
		5,516,379
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
		48,246
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		21,703,028

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1002 OPERATING				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
1	9,632,812,200	35,106,200	9,667,918,400	Policy and Program Delivery	9,586,750,395
2	67,003,200	1,358,700	68,361,900	Educational Operations	66,707,308
S	306,000,000		306,000,000	Government Contributions, the Teachers' Pension Fund	234,774,395
	10,005,815,400*	36,464,900	10,042,280,300	TOTAL OPERATING FOR ELEMENTARY AND SECONDARY EDUCATION	9,888,232,098
Assets					
4	625,000		625,000	Policy and Program Delivery	450,607
	625,000¥		625,000	TOTAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION	450,607
CAPITAL					
3	16,085,000		16,085,000	Support for Elementary and Secondary Education	14,721,755
	16,085,000†		16,085,000	TOTAL CAPITAL FOR ELEMENTARY AND SECONDARY EDUCATION	14,721,755

Program Description:

The program provides policy and program direction and financial support to elementary and secondary schools and agencies in Ontario in order to foster and sustain a high-quality education system for all students in this province, no matter where they live. The program aims to achieve three primary outcomes: excellence in student achievement; preparation of all students for success in further education, work, and community life; and improvement of Ontario's ability to compete in a global marketplace.

Key components of the program are: supporting the implementation of a rigorous curriculum, supporting student learning and maintaining challenging standards of achievement, and supporting excellence in teaching; provision of financial support to a streamlined and efficient education system with a focus on teaching and learning in the classroom, accountability for the funding of elementary and secondary education, and operation of provincial schools for the deaf, blind, deaf/blind and students with learning disabilities.

*Includes Special Warrants of $4,982,756,500
¥Includes Special Warrants of $624,000
†Includes Special Warrants of $3,000,000

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM--VOTE 1002

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Policy and Program Delivery (Item 1)		
Salaries and wages		26,800,974
Employee benefits		2,878,686
Transportation and communication		5,220,264
Services		51,214,817
Supplies and equipment		1,337,809
Transfer payments		
School Board Operating Grants	9,350,336,750	
Education Programs - Other	100,441,404	
Education Quality and Accountability Office	44,115,385	
Canadian Education Association	166,067	
Centre franco-ontarien de ressources pédagogiques	453,900	
Council of Ministers of Education, Canada	593,318	
Ontario Federation of School Athletic Associations	45,000	
Official Languages Projects	1,800,000	
Royal Conservatory	853,000	
Ontario Education Leadership Centre	174,300	
Ontario Young Travellers	233,921	
Miscellaneous Grants	84,800	9,499,297,845
		9,586,750,395
Educational Operations (Item 2)		
Salaries and wages		38,346,636
Employee benefits		5,240,580
Transportation and communication		1,204,588
Services		11,053,360
Supplies and equipment		4,379,419
Transfer payments		
Payments in lieu of municipal taxation	62,025	
Ontario Educational Communications Authority	6,420,700	6,482,725
		66,707,308
Statutory Appropriations		
Teachers' Pension Fund		
Transfer Payments		
Government Costs, the *Teachers' Pension Act*		234,774,395
TOTAL OPERATING FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		9,888,232,098
Assets		
Policy and Program Delivery (Item 4)		
Deposits and prepaid expenses		450,607
		450,607
TOTAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		450,607
CAPITAL		
Support for Elementary and Secondary Education (Item 3)		
Transfer payments		
Technical and Vocational Education		7,200,002
Other transactions		
Capital Investments		7,521,753
		14,721,755
TOTAL CAPITAL FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		14,721,755

MINISTRY OF EDUCATION

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
Official Languages in Education - Basic	31,843,000
Official Languages in Education - Complementary	6,701,000
Ontario French Language School Governance	9,800,000
Other	23,923
	48,367,923
REIMBURSEMENTS	
Salaries and Benefits	(3,061)
	(3,061)
FEES, LICENCES AND PERMITS	
Inspection of private and secondary schools/P.V. Fees	151,283
Fee for dishonoured cheques	175
	151,458
FINES AND PENALTIES	9,450
SALES AND RENTALS	
Rental facilities	47,965
Perquisites	72,440
Sales of Resource Services to School Boards	3,425
Other	44,574
	168,404
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Vendors	394,274
Returned Grants - Other	28,148,193
Other	500
	28,542,967
MISCELLANEOUS	
Provincial Schools	390,364
Other	44,903
	435,267
TOTAL MINISTRY REVENUE	**77,672,408**

MINISTRY OF EDUCATION

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2004

	2004 $
Transportation Software	6,530,016
TOTAL REPAYMENT OF LOANS AND INVESTMENTS	**6,530,016**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Goods and Services Tax - Collected/Remitted	115
Grassroots Program Delivery in Ontario	(112,740)
NET LIABILITIES	**(112,625)**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

MINISTRY OF ENERGY

FISCAL YEAR, 2003-2004

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MINISTRY OF ENERGY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	6,573,546	6,050,685
Energy Development and Management	30,919,800	27,781,588
MINISTRY TOTAL OPERATING	**37,493,346***	**33,832,273**

*Includes Special Warrants of $20,000,000

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2901					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	6,525,300		6,525,300	Ministry Administration	6,002,439
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	6,573,546*		6,573,546	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	6,050,685

Program Description:

This program provides financial, audit, administrative, corporate policy and business planning, personnel support and systems development services. Legal and communications services are also included in this program.

*Includes Special Warrants of $3,500,000

MINISTRY OF ENERGY

MINISTRY ADMINISTRATION PROGRAM--VOTE 2901

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		2,867,859
Employee benefits		298,612
Transportation and communication		157,001
Services		2,760,740
Supplies and equipment		118,227
		6,202,439
Less: Recoveries from other activities		200,000
		6,002,439
Main Office		
Salaries and wages	1,212,320	
Employee benefits	91,242	
Transportation and communication	83,620	
Services	124,903	
Supplies and equipment	45,718	
		1,557,803
Financial and Administrative Services		
Services		873,813
Less: Recoveries from other activities		65,000
		808,813
Human Resources		
Services		258,316
Less: Recoveries from other activities		135,000
		123,316
Communications Services		
Salaries and wages	876,454	
Employee benefits	126,942	
Transportation and communication	45,640	
Services	652,865	
Supplies and equipment	23,915	
		1,725,816
Analysis and Planning		
Salaries and wages	779,085	
Employee benefits	80,428	
Transportation and communication	27,741	
Services	88,390	
Supplies and equipment	48,594	
		1,024,238
Legal Services		
Services	236,200	
		236,200
Audit Services		
Services	52,453	
		52,453
Information Systems		
Services	473,800	
		473,800

MINISTRY OF ENERGY

MINISTRY ADMINISTRATION PROGRAM--VOTE 2901

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	36,057
Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM	6,050,685

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2902 OPERATING				**ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	
1	7,237,500	2,500,000	9,737,500	Policy and Programs	9,109,675
2	20,515,900		20,515,900	Ontario Energy Board	18,124,640
3	666,400		666,400	Alternative Energy Office	547,273
	28,419,800*	2,500,000	30,919,800	TOTAL OPERATING FOR ENERGY DEVELOPMENT AND MANAGEMENT	27,781,588

Program Description:

This program provides leadership and support to the energy sector to achieve a competitive, safe, reliable and environmentally sustainable energy supply; and an informed and fairly treated energy consumer. This program also supports the development of alternative sources of energy.

*Includes Special Warrants of $16,500,000

MINISTRY OF ENERGY

ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM--VOTE 2902

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Policy and Programs (Item 1)	
Salaries and wages	3,529,429
Employee benefits	368,639
Transportation and communication	130,889
Services	5,263,174
Supplies and equipment	59,344
	9,351,475
Less: Recoveries from other activities	241,800
	9,109,675
Ontario Energy Board (Item 2)	
Salaries and wages	9,508,626
Employee benefits	1,504,484
Transportation and communication	382,009
Services	5,838,183
Supplies and equipment	891,338
	18,124,640
Alternative Energy Office (Item 3)	
Salaries and wages	233,116
Employee benefits	24,960
Transportation and communication	23,238
Services	259,973
Supplies and equipment	5,986
	547,273
TOTAL OPERATING FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM	27,781,588

MINISTRY OF ENERGY

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
REIMBURSEMENTS OF EXPENDITURES	
OEB Cost assessment	964,219
OEB hearing cost	76,202
	1,040,421
FEES, LICENCES AND PERMITS	
Fees, licences and permits	52,003
FINES AND PENALTIES	
Fines and penalties	232,500
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Recovery of prior years' expenditures - Other	1,800
	1,800
MISCELLANEOUS	
Other	14,616,230
TOTAL MINISTRY REVENUE	**15,942,954**

MINISTRY OF ENTERPRISE, OPPORTUNITY AND INNOVATION

FISCAL YEAR, 2003-2004

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MINISTRY OF ENTERPRISE, OPPORTUNITY AND INNOVATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	14,404,612	13,811,467
Enterprise, Opportunity and Innovation	294,461,000	238,963,867
MINISTRY TOTAL OPERATING	**308,865,612***	**252,775,334**

*Includes Special Warrants of $133,300,000

Assets		
Enterprise, Opportunity and Innovation	13,352,100	11,790,000
MINISTRY TOTAL ASSETS	**13,352,100¥**	11,790,000

¥Includes Special Warrants of $6,700,000

CAPITAL		
Enterprise, Opportunity and Innovation	45,558,500	31,483,580
MINISTRY TOTAL CAPITAL	**45,558,500†**	**31,483,580**

†Includes Special Warrants of $22,800,000

MINISTRY OF ENTERPRISE, OPPORTUNITY AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
901					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	14,339,000		14,339,000	Ministry Administration	13,597,710
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	16,366		16,366	Minister without Portfolio Salary, the *Executive Council Act*	9,151
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	156,360
	14,404,612*		14,404,612	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	13,811,467

Program Description:

This program provides administration, information, legal, corporate planning and other support services for the operational programs and certain agencies of the Ministry as well as providing support services to the Ministry of Intergovernmental Affairs.

*Includes Special Warrants of $7,200,000

MINISTRY OF ENTERPRISE, OPPORTUNITY AND INNOVATION

MINISTRY ADMINISTRATION PROGRAM--VOTE 901

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		6,353,762
Employee benefits		751,359
Transportation and communication		299,646
Services		5,944,605
Supplies and equipment		248,338
		13,597,710
Main Office		
Salaries and wages	2,082,839	
Employee benefits	291,723	
Transportation and communication	213,140	
Services	707,671	
Supplies and equipment	77,964	
		3,373,337
Planning and Finance		
Salaries and wages	1,719,609	
Employee benefits	169,694	
Transportation and communication	19,864	
Services	1,144,002	
Supplies and equipment	37,855	
		3,091,024
Human Resources		
Salaries and wages	1,001,332	
Employee benefits	101,428	
Transportation and communication	24,973	
Services	757,820	
Supplies and equipment	60,371	
		1,945,924
Communications Services		
Salaries and wages	1,549,982	
Employee benefits	188,514	
Transportation and communication	36,083	
Services	745,807	
Supplies and equipment	57,571	
		2,577,957
Legal Services		
Transportation and communication	5,586	
Services	1,097,560	
Supplies and equipment	14,577	
		1,117,723
Audit Services		
Services	351,378	
		351,378
Information Systems		
Services	1,140,367	
		1,140,367
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Minister without Portfolio Salary, the *Executive Council Act*		9,151
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		156,360
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		13,811,467

MINISTRY OF ENTERPRISE, OPPORTUNITY AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
902 OPERATING				**ENTERPRISE, OPPORTUNITY AND INNOVATION PROGRAM**	
1	31,339,000		31,339,000	Competitiveness and Business Development	26,389,743
2	27,582,200		27,582,200	Investment	24,477,627
3	23,709,300		23,709,300	Trade and International Relations	11,940,606
4	10,962,500		10,962,500	Field and Entrepreneurship Services	8,889,439
5	198,246,200		198,246,200	Science and Technology Development	164,772,581
6	2,271,800	350,000	2,621,800	The Ontario Development Corporation	2,493,871
	294,111,000*	350,000	294,461,000	TOTAL OPERATING FOR ENTERPRISE, OPPORTUNITY AND INNOVATION	238,963,867
Assets					
8	13,352,100		13,352,100	Innovation, Skills and Research Development	11,790,000
	13,352,100¥		13,352,100	TOTAL ASSETS FOR ENTERPRISE, OPPORTUNITY AND INNOVATION	11,790,000
CAPITAL					
7	45,558,500		45,558,500	Research and Development	31,483,580
	45,558,500†		45,558,500	TOTAL CAPITAL FOR ENTERPRISE, OPPORTUNITY AND INNOVATION	31,483,580

Program Description:

This program supports economic growth and job creation in Ontario by providing leadership for the development of economic and science and technology policy across the government; supporting the removal of barriers to business; fostering innovation and entrepreneurship; promoting community, sector and cluster development; marketing Ontario as a premier investment location and working with investors to locate and expand in Ontario; increasing Ontario's global exports by working with Ontario small and medium-sized companies to expand their export potential worldwide; increasing Ontario's international profile through representation in key markets around the world; and building Ontario's scientific and research awareness and investing in Ontario's science and technology infrastructure. The program also manages the outstanding financial commitments for the Ontario Development Corporation.

*Includes Special Warrants of $126,100,000
¥Includes Special Warrants of $6,700,000
†Includes Special Warrants of $22,800,000

MINISTRY OF ENTERPRISE, OPPORTUNITY AND INNOVATION

ENTERPRISE, OPPORTUNITY AND INNOVATION PROGRAM--VOTE 902

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Competitiveness and Business Development (Item 1)		
Salaries and wages		7,517,478
Employee benefits		856,817
Transportation and communication		385,089
Services		3,586,910
Supplies and equipment		303,081
Transfer payments		
Grants in Support of Business Development	355,716	
Prosperity Demonstration Fund	60,000	
Strategic Skills Investment	12,324,652	
Task Force on Competitiveness, Productivity and Economic Progress	1,000,000	13,740,368
		26,389,743
Investment (Item 2)		
Salaries and wages		4,422,949
Employee benefits		530,867
Transportation and communication		963,606
Services		17,554,883
Supplies and equipment		437,627
Transfer payments		
Investment Recovery Partnership Initiative	142,695	
Urban Transportation Development Corporation	425,000	567,695
		24,477,627
Trade and International Relations (Item 3)		
Salaries and wages		4,590,255
Employee benefits		466,070
Transportation and communication		1,154,266
Services		5,367,894
Supplies and equipment		303,735
Transfer payments		
Grants in Support of Trade Development		58,386
		11,940,606
Field and Entrepreneurship Services (Item 4)		
Salaries and wages		3,339,849
Employee benefits		384,728
Transportation and communication		382,941
Services		4,599,478
Supplies and equipment		109,601
Transfer payments		
Student Entrepreneurship Experience Program -		
Summer Company	494,364	
Youth Partnerships	23,240	517,604
Other transactions		
Guarantees Honoured		
Summer Company	8,612	
Youth Partnerships	42,286	50,898
		9,385,099
Less: Recoveries		495,660
		8,889,439

MINISTRY OF ENTERPRISE, OPPORTUNITY AND INNOVATION

ENTERPRISE, OPPORTUNITY AND INNOVATION PROGRAM--VOTE 902

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Science and Technology Development (Item 5)		
Salaries and wages		4,354,071
Employee benefits		443,907
Transportation and communication		373,215
Services		2,767,530
Supplies and equipment		151,479
Transfer payments		
Biotechnology Cluster Innovation Program	1,472,806	
Canadian Bioprocesses Institute	109,000	
Centres of Excellence	32,450,000	
Interactive Digital Media Small Business Growth Fund	216,219	
International Science and Technology Research Agreements	43,985	
ITER	440,000	
Mobile Science Lab for Ontario's Youth	300,000	
Ontario Cancer Research Network	7,053,980	
Ontario Rehabilitation Technology Consortium	1,250,000	
Ontario Research and Development Challenge Fund	68,815,449	
Ontario Research Performance Fund	31,699,410	
Premier's Research Excellence Awards	11,700,000	
Science and Technology Awareness	1,131,530	156,682,379
		164,772,581
The Ontario Development Corporation (Item 6)		
Salaries and wages		296,568
Employee benefits		30,118
Transportation and communication		10,960
Services		2,153,083
Supplies and equipment		3,142
		2,493,871
TOTAL OPERATING FOR ENTERPRISE, OPPORTUNITY AND INNOVATION PROGRAM		238,963,867

	$	$
Assets		
Innovation, Skills and Research Development (Item 8)		
Advances and recoverable amounts		
Centres of Excellence	1,292,000	
Ontario Cancer Research Network	1,850,000	
Ontario Research and Development Challenge Fund	6,000,000	
Strategic Skills Investment	2,648,000	11,790,000
		11,790,000
TOTAL ASSETS FOR ENTERPRISE, OPPORTUNITY AND INNOVATION PROGRAM		11,790,000
CAPITAL		
Research and Development (Item 7)		
Transfer payments		
Biotechnology Commercialization Centres Fund	4,500,639	
Broadband Regional Access	1,496,508	
Connect Ontario	1,857,170	
Medical and Related Sciences	7,000,000	
Millennium Partnerships	2,612,078	
Millennium Partnerships - COIP Contribution	2,540,809	
Ontario Research and Innovation Optical Network	11,476,376	31,483,580
		31,483,580
TOTAL CAPITAL FOR ENTERPRISE, OPPORTUNITY AND INNOVATION PROGRAM		31,483,580

MINISTRY OF ENTERPRISE, OPPORTUNITY AND INNOVATION

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
Millennium Partnerships Initiative	2,540,809
FEES, LICENCES AND PERMITS	
Conference and seminar fees	14,567
Global Traders and Export Forum	214,755
Wisdom Exchange	135,010
Other	1,295
	365,627
ROYALTIES	
Dehavilland	135,529
	135,529
INCOME FROM GOVERNMENT ENTERPRISES	
Liquor Control Board of Ontario - Profits	1,035,000,000
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Recovery of prior years' expenditures	200,348
Youth Venture loans	70,329
Student Venture loans	11,289
Young Entrepreneurs' Program	15,621
Youth Entrepreneurship Program - My Company	43,708
Recovery of Prior Year's Expenditures - Transfer Payments	235,654
	576,949
MISCELLANEOUS	
Ontario Development Corporation - Dividends	1,000,000
Bombardier Incorporated - Interest	3,087,000
Other	828,484
	4,915,484
TOTAL MINISTRY REVENUE	**1,043,534,398**

MINISTRY OF ENTERPRISE, OPPORTUNITY AND INNOVATION

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2004

	2004 $
Bombardier Inc.	4,900,000
Palladium Corporation	1,249,619
TOTAL REPAYMENT OF LOANS AND INVESTMENTS	**6,149,619**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Goods and Services Tax - Collected/Remitted	3,113
NET LIABILITIES	**3,113**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

MINISTRY OF THE ENVIRONMENT

FISCAL YEAR, 2003-2004

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MINISTRY OF THE ENVIRONMENT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	52,477,946	50,757,220
Environmental Protection	210,922,000	195,680,615
Conservation and Stewardship	6,261,500	5,851,799
MINISTRY TOTAL OPERATING	**269,661,446***	**252,289,634**

*Includes Special Warrants of $144,000,000

CAPITAL		
Environmental Protection	13,525,000	3,865,042
Infrastructure Development	1,125,000	451,106
MINISTRY TOTAL CAPITAL	**14,650,000†**	**4,316,148**

†Includes Special Warrants of $7,000,000

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1101					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	48,589,300	3,840,400	52,429,700	Ministry Administration	50,721,523
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	23,508
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	48,637,546*	3,840,400	52,477,946	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	50,757,220

Program Description:

This program provides financial, audit, administrative, corporate policy and business planning, personnel support and systems development services. Legal and information services are also included in this program.

*Includes Special Warrants of $24,400,000

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM--VOTE 1101

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		15,301,836
Employee benefits		1,911,770
Transportation and communication		869,524
Services		31,925,260
Supplies and equipment		1,296,533
		51,304,923
Less: Recoveries		583,400
		50,721,523
Main Office		
Salaries and wages	1,791,444	
Employee benefits	362,615	
Transportation and communication	84,590	
Services	132,692	
Supplies and equipment	42,675	
		2,414,016
Financial and Administrative Services		
Salaries and wages	1,701,126	
Employee benefits	189,062	
Transportation and communication	247,903	
Services	22,186,714	
Supplies and equipment	836,363	
	25,161,168	
Less: Recoveries from other ministries	56,200	
		25,104,968
Human Resources		
Salaries and wages	2,432,362	
Employee benefits	286,609	
Transportation and communication	91,181	
Services	1,124,850	
Supplies and equipment	110,835	
	4,045,837	
Less: Recoveries from other ministries	230,400	
		3,815,437
Communications Services		
Salaries and wages	2,641,904	
Employee benefits	317,596	
Transportation and communication	139,725	
Services	1,317,386	
Supplies and equipment	65,815	
		4,482,426
Analysis and Planning		
Salaries and wages	2,337,766	
Employee benefits	239,286	
Transportation and communication	38,063	
Services	852,806	
Supplies and equipment	111,626	
		3,579,547
Legal Services		
Salaries and wages	87,234	
Transportation and communication	261,515	
Services	5,931,663	
Supplies and equipment	129,219	
	6,409,631	
Less: Recoveries from other ministries	236,200	
		6,173,431

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM--VOTE 1101

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Audit Services		
Services	379,149	
		379,149
Information Systems		
Salaries and wages	4,310,000	
Employee benefits	516,602	
Transportation and communication	6,547	
	4,833,149	
Less: Recoveries from other activities	60,600	
		4,772,549
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		23,508
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		50,757,220

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1102					
OPERATING				**ENVIRONMENTAL PROTECTION PROGRAM**	
1	4,571,600		4,571,600	Program Administration	4,342,913
2	106,954,800		106,954,800	Environmental Services	96,177,628
3	99,386,400		99,386,400	Compliance	95,160,074
S	8,200		8,200	Bad Debt Expense, the *Financial Administration Act*	
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	
	210,922,000*		210,922,000	TOTAL OPERATING FOR ENVIRONMENTAL PROTECTION	195,680,615
CAPITAL					
4	9,550,000		9,550,000	Environmental Services	2,531,171
5	3,975,000		3,975,000	Compliance	1,333,871
	13,525,000†		13,525,000	TOTAL CAPITAL FOR ENVIRONMENTAL PROTECTION	3,865,042

Program Description:

This program supports the core business of Environmental Protection by developing plans, programs and partnerships to achieve cleaner air, cleaner water, cleaner land and healthier ecosystems and by delivering programs to monitor, assess and enforce compliance with Ministry policies and legislation.

A Spills Action Centre operates the Pollution Hotline and provides 24-hour access for spills reporting and coordinating spills investigations. An Environmental Clean-Up Fund supports remediation activities and a central laboratory supports program activities.

*Includes Special Warrants of $116,500,000
†Includes Special Warrants of $6,400,000

MINISTRY OF THE ENVIRONMENT

ENVIRONMENTAL PROTECTION PROGRAM--VOTE 1102

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Program Administration (Item 1)		
Salaries and wages		3,026,432
Employee benefits		337,800
Transportation and communication		206,762
Services		712,444
Supplies and equipment		59,475
		4,342,913
Environmental Services (Item 2)		
Salaries and wages		41,172,059
Employee benefits		4,954,909
Transportation and communication		1,818,608
Services		40,126,444
Supplies and equipment		5,079,638
Transfer payments		
Grants for Great Lakes Clean - Up Projects	1,683,969	
Grants for Environmental Partnerships	1,198,812	
Grants to Nutrient Management Partnerships	376,650	3,259,431
		96,411,089
Less: Recoveries		233,461
		96,177,628
Clean Air		
Salaries and wages	7,970,659	
Employee benefits	868,372	
Transportation and communication	357,119	
Services	16,542,137	
Supplies and equipment	759,507	
		26,497,794
Clean Water		
Salaries and wages	10,587,630	
Employee benefits	1,222,247	
Transportation and communication	459,090	
Services	13,539,980	
Supplies and Equipment	2,388,067	
Transfer Payments		
Grants for Great Lakes Clean-Up Projects	1,683,969	
Grants to Nutrient Management Partnerships	376,650	
	30,257,633	
Less: Recoveries from other ministries	233,461	
		30,024,172
Clean Land		
Salaries and wages	1,871,724	
Employee benefits	205,716	
Transportation and communication	32,321	
Services	620,516	
Supplies and equipment	278,026	
		3,008,303
Healthy Ecosystems		
Salaries and wages	20,742,046	
Employee benefits	2,658,574	
Transportation and communication	970,078	
Services	9,423,811	
Supplies and equipment	1,654,038	
Transfer Payments		
Grants for Environmental Partnerships	1,198,812	
		36,647,359

MINISTRY OF THE ENVIRONMENT

ENVIRONMENTAL PROTECTION PROGRAM--VOTE 1102

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
Compliance (Item 3)	
Salaries and wages	59,772,323
Employee benefits	7,189,146
Transportation and communication	3,925,931
Services	17,904,524
Supplies and equipment	6,368,150
	95,160,074
TOTAL OPERATING FOR ENVIRONMENTAL PROTECTION PROGRAM	195,680,615
CAPITAL	
Environmental Services (Item 4)	
Transfer payments	
Canada Ontario Clean Up Projects	1,000,000
Other transactions	
Capital Investments	1,531,171
	2,531,171
Compliance (Item 5)	
Services	614,758
Other transactions	
Capital Investments	719,113
	1,333,871
TOTAL CAPITAL FOR ENVIRONMENTAL PROTECTION PROGRAM	3,865,042

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1103					
OPERATING				**CONSERVATION AND STEWARDSHIP PROGRAM**	
1	588,300		588,300	Program Administration	578,958
2	5,673,200		5,673,200	Conservation and Stewardship	5,272,841
	6,261,500*		6,261,500	TOTAL OPERATING FOR CONSERVATION AND STEWARDSHIP	5,851,799

Program Description:

This program supports the core business of conservation by encouraging the sustainable use of water, land and material resources.

*Includes Special Warrants of $3,100,000

MINISTRY OF THE ENVIRONMENT

CONSERVATION AND STEWARDSHIP PROGRAM--VOTE 1103

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Program Administration (Item 1)		
Salaries and wages		505,263
Employee benefits		70,349
Services		2,763
Supplies and equipment		583
		578,958
Conservation and Stewardship (Item 2)		
Salaries and wages		3,566,169
Employee benefits		398,853
Transportation and communication		85,795
Services		1,115,640
Supplies and equipment		106,384
		5,272,841
Resource Conservation		
Salaries and wages	2,357,286	
Employee benefits	243,874	
Transportation and communication	68,187	
Services	932,157	
Supplies and equipment	105,658	
		3,707,162
Environmental Stewardship		
Salaries and wages	441,564	
Employee benefits	54,668	
Transportation and communication	1,935	
Services	27,926	
Supplies and equipment	78	
		526,171
Efficient Infrastructure		
Salaries and wages	767,319	
Employee benefits	100,311	
Transportation and communication	15,673	
Services	155,557	
Supplies and equipment	648	
		1,039,508
TOTAL OPERATING FOR CONSERVATION AND STEWARDSHIP PROGRAM		5,851,799

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1105					
CAPITAL				**INFRASTRUCTURE DEVELOPMENT PROGRAM**	
1	1,125,000		1,125,000	Water and Sewage Infrastructure	451,106
	1,125,000†		1,125,000	TOTAL CAPITAL FOR INFRASTRUCTURE DEVELOPMENT . .	451,106

Program Description:

This program supports the core business of Environmental Protection and Conservation by assisting municipalities to develop water and sewage facilities and to maximize the capacity and performance of these facilities.

†Includes Special Warrants of $600,000

MINISTRY OF THE ENVIRONMENT

INFRASTRUCTURE DEVELOPMENT PROGRAM--VOTE 1105

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
CAPITAL	
Water and Sewage Infrastructure (Item 1)	
Transfer payments	
Grants for Water and Sewage Construction Projects	451,106
	451,106
TOTAL CAPITAL FOR INFRASTRUCTURE DEVELOPMENT PROGRAM	451,106

MINISTRY OF THE ENVIRONMENT

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
REIMBURSEMENTS OF EXPENDITURES	
External Reference Service	2,340
	2,340
FEES, LICENCES AND PERMITS	
Fees, licences and permits	1,098,603
Certificates of approval	7,047,357
Hazardous waste fees	6,236,994
Fees for dishonoured cheques	25
Drive Clean	33,782,425
	48,165,404
SALES AND RENTALS	63,848
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Recovery of prior years' expenditures - Grants	9,028
Recovery of prior years' expenditures - Other	40,248
	49,276
MISCELLANEOUS	
Other	1,926
TOTAL MINISTRY REVENUE	**48,282,794**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Waste Well Disposal Security Fund	16,924
Waste Disposal Sites Trust Fund	23,150
Financial Assurance Trust Fund	(1,169,704)
NET LIABILITIES	**(1,129,630)**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

MINISTRY OF FINANCE

FISCAL YEAR, 2003-2004

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MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	93,955,135	85,833,359
Tax Policy, Budget and Revenue Operations	949,035,000	543,199,585
Economic, Fiscal, and Financial Policy	958,225,800	912,432,909
Financial Services Industry Regulation	42,129,900	40,336,405
Strategic Infrastructure Investments and Partnerships	25,384,800	14,084,808
Central Agencies Information and Information Technology Cluster	832,000	823,819
Treasury	8,708,000,000	8,494,493,542
MINISTRY TOTAL OPERATING	**10,777,562,635***	**10,091,204,427**
*Includes Special Warrants of $988,800,000		
Assets		
Tax Policy, Budget and Revenue Operations	3,701,000	3,401,000
Treasury	1,000,000,000	
MINISTRY TOTAL ASSETS	**1,003,701,000**	**3,401,000**
CAPITAL		
Strategic Infrastructure Investments and Partnerships	253,358,000	11,264,301
Treasury	2,000,000	576,176
MINISTRY TOTAL CAPITAL	**255,358,000†**	**11,840,477**

†Includes Special Warrants of $185,800,000

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1201					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	93,894,700		93,894,700	Ministry Administration	85,757,028
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	51,953
S	24,378		24,378	Parliamentary Assistants' Salaries, the *Executive Council Act*	24,378
	93,955,135*		93,955,135	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	85,833,359

Program Description:

This program, which includes the Office of the Minister and Deputy Minister of Finance, delivers planning, advisory, and controllership functions to ensure direction and management of operating programs consistent with Ontario Government policy and legislative directions. The program also provides corporate support services including data capture and cash management for all collections under the taxation statutes administered by the ministry. The program also manages the service and accountability relationships with the Internal Audit Division of Management Board Secretariat, and Shared Services Bureau, ensures proper levels of support to the ministry and its client groups, and strategically manages the ministry's quality service commitments.

*Includes Special Warrants of $69,900,000

MINISTRY OF FINANCE

MINISTRY ADMINISTRATION PROGRAM--VOTE 1201

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		36,010,045
Employee benefits		4,714,238
Transportation and communication		5,111,394
Services		36,394,677
Supplies and equipment		6,181,040
		88,411,394
Less: Recoveries		2,654,366
		85,757,028
Main Office		
Salaries and wages	2,203,749	
Employee benefits	295,661	
Transportation and communication	95,810	
Services	345,800	
Supplies and equipment	62,957	
		3,003,977
Financial and Administrative Services		
Salaries and wages	3,511,424	
Employee benefits	594,658	
Transportation and communication	477,023	
Services	13,612,781	
Supplies and equipment	703,488	
	18,899,374	
Less: Recoveries from other activities and ministries	120,104	
		18,779,270
Human Resources		
Salaries and wages	3,849,265	
Employee benefits	459,341	
Transportation and communication	60,888	
Services	871,794	
Supplies and equipment	162,453	
		5,403,741
Communications Services		
Salaries and wages	2,122,984	
Employee benefits	247,954	
Transportation and communication	73,213	
Services	1,056,034	
Supplies and equipment	126,560	
		3,626,745
Analysis and Planning		
Salaries and wages	1,644,297	
Employee benefits	180,288	
Transportation and communication	16,954	
Services	306,395	
Supplies and equipment	108,928	
		2,256,862
Legal Services		
Salaries and wages	93,693	
Employee benefits	61,395	
Transportation and communication	46,969	
Services	3,662,189	
Supplies and equipment	274,743	
		4,138,989

MINISTRY OF FINANCE

MINISTRY ADMINISTRATION PROGRAM--VOTE 1201

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Audit Services		
Transportation and communication	558	
Services	808,485	
Supplies and equipment	141	
		809,184
Information Systems		
Salaries and wages	11,562,844	
Employee benefits	1,334,926	
Transportation and communication	3,768,013	
Services	12,022,946	
Supplies and equipment	2,743,710	
		31,432,439
Revenue Operations and Client Services		
Salaries and wages	11,021,789	
Employee benefits	1,540,015	
Transportation and communication	571,966	
Services	3,708,253	
Supplies and equipment	1,998,060	
	18,840,083	
Less: Recoveries from other ministries	2,534,262	
		16,305,821
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		51,953
Parliamentary Assistant's Salary, the *Executive Council Act*		24,378
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		85,833,359

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1202 OPERATING				**TAX POLICY, BUDGET AND REVENUE OPERATIONS PROGRAM**	
1	9,668,000		9,668,000	Budget and Taxation Policy	8,685,456
2	881,186,600		881,186,600	Tax Revenue	465,895,674
S	58,180,400		58,180,400	Bad Debt Expense, the *Financial Administration Act*	68,618,455
	949,035,000*		949,035,000	TOTAL OPERATING FOR TAX POLICY, BUDGET AND REVENUE OPERATIONS	543,199,585
Assets					
3	3,701,000		3,701,000	Assets	3,401,000
	3,701,000		3,701,000	TOTAL ASSETS FOR TAX POLICY, BUDGET AND REVENUE OPERATIONS	3,401,000

Program Description:

This program has two components, Budget and Taxation Policy, and Tax Revenue. The Budget and Taxation Policy area advises and assists the Minister of Finance and the Government in formulating Ontario Budget policy including tax policy, tax design and legislation, federal-provincial finance policy and pension and income security policy; develops the Ontario Budget and other major economic/fiscal documents; manages the Province's taxation, intergovernmental finance and related policy development; co-ordinates research to identify broad economic taxation and fiscal implications of specific and emerging trends and developments.

The Tax Revenue area administers Ontario's tax statutes. The integrity of the province's self-assessment system is maintained by encouraging compliance through taxpayer information services and an independent objections review, while discouraging non-compliance and tax evasion through collection activities, audits, and investigations. The program also administers various tax credit and benefit programs.

*Includes Special Warrants of $351,300,000

MINISTRY OF FINANCE

TAX POLICY, BUDGET AND REVENUE OPERATIONS PROGRAM--VOTE 1202

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Budget and Taxation Policy (Item 1)		
Salaries and wages		5,993,201
Employee benefits		585,474
Transportation and communication		204,268
Services		1,362,019
Supplies and equipment		540,494
		8,685,456
Tax Revenue (Item 2)		
Salaries and wages		131,328,784
Employee benefits		17,818,165
Transportation and communication		8,229,685
Services		23,460,361
Supplies and equipment		8,188,546
Transfer payments		
Child Care Supplement for Working Families	184,672,044	
Guaranteed Annual Income System	92,198,089	276,870,133
		465,895,674
Business Direction		
Salaries and wages	1,820,613	
Employee benefits	195,740	
Transportation and communication	33,453	
Services	631,154	
Supplies and equipment	74,937	
		2,755,897
Retail Sales Tax and Other Taxes		
Salaries and wages	12,841,989	
Employee benefits	1,750,777	
Transportation and communication	1,468,780	
Services	663,119	
Supplies and equipment	592,560	
		17,317,225
Corporations Tax and Other Taxes		
Salaries and wages	23,104,895	
Employee benefits	3,133,699	
Transportation and communication	1,581,460	
Services	2,890,122	
Supplies and equipment	1,207,806	
		31,917,982
Income Tax Related Programs		
Salaries and wages	9,885,694	
Employee benefits	1,321,814	
Transportation and communication	1,159,150	
Services	14,537,637	
Supplies and equipment	4,243,321	
Transfer payments		
Child Care Supplement for Working Families	184,672,044	
Guaranteed Annual Income System	92,198,089	
		308,017,749

MINISTRY OF FINANCE

TAX POLICY, BUDGET AND REVENUE OPERATIONS PROGRAM--VOTE 1202

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Motor Fuels and Other Taxes		
Salaries and wages	8,132,774	
Employee benefits	1,163,611	
Transportation and communication	380,235	
Services	452,826	
Supplies and equipment	724,098	
		10,853,544
Collections and Compliance		
Salaries and wages	9,606,233	
Employee benefits	1,407,207	
Transportation and communication	501,104	
Services	1,220,038	
Supplies and equipment	147,818	
		12,882,400
Tax Appeals		
Salaries and wages	5,489,420	
Employee benefits	664,575	
Transportation and communication	53,035	
Services	656,867	
Supplies and equipment	97,814	
		6,961,711
Special Investigations		
Salaries and wages	2,666,171	
Employee benefits	280,384	
Transportation and communication	181,831	
Services	182,119	
Supplies and equipment	130,060	
		3,440,565
Regional Tax Offices		
Salaries and wages	57,780,995	
Employee benefits	7,900,358	
Transportation and communication	2,870,637	
Services	2,226,479	
Supplies and equipment	970,132	
		71,748,601
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		68,618,455
		68,618,455
TOTAL OPERATING FOR TAX POLICY, BUDGET AND REVENUE OPERATIONS PROGRAM		543,199,585
Assets		
Assets (Item 3)		
Deposits and prepaid expenses		
Child Care Supplement for Working Families		1,901,000
Advances and recoverable amounts		
Child Care Supplement for Working Families		1,500,000
		3,401,000
TOTAL ASSETS FOR TAX POLICY, BUDGET AND REVENUE OPERATIONS PROGRAM		3,401,000

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1203 OPERATING				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
1	7,739,100	161,610,600	169,349,700	Economic Policy	168,584,987
2	34,168,900		34,168,900	Fiscal and Financial Policy	22,610,772
3	43,297,700		43,297,700	Integrated Financial Information System Project	37,344,221
4	24,468,800		24,468,800	Ontario Electricity Restructuring	984,089
5	8,940,900	10,000,000	18,940,900	Provincial - Local Finance Secretariat	15,324,018
6	664,592,500	3,407,300	667,999,800	Community Reinvestment Strategy	667,584,822
	783,207,900*	175,017,900	958,225,800	TOTAL OPERATING FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY	912,432,909

Program Description:

This program develops and implements sound economic and fiscal strategies to stimulate economic growth and job creation; develops the policy and legislative framework for Ontario's financial services industry; develops and implements a fiscal and financial management framework for the public sector in Ontario; develops, monitors and reports on the fiscal plan and results for the Province; provides policy, training, and advice to clients, managers, and decision makers in the areas of accounting, fiscal and financial management, and fosters greater accountability and fiscal integrity in the public sector in Ontario. The program also coordinates and implements all financial aspects of the restructuring of Ontario electricity industry; manages the fiscal and financial relationship between the Province and the Municipalities.

*Includes Special Warrants of $517,000,000

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM--VOTE 1203

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Economic Policy (Item 1)		
Salaries and wages		5,360,129
Employee benefits		508,621
Transportation and communication		112,538
Services		590,318
Supplies and equipment		282,781
Transfer payments		
Interest Foregone on loan	161,610,600	
Grants in support of Economic and Financial Services Policy Research	120,000	161,730,600
		168,584,987
Fiscal and Financial Policy (Item 2)		
Salaries and wages		7,124,124
Employee benefits		793,023
Transportation and communication		106,393
Services		6,458,566
Supplies and equipment		128,666
Transfer payments		
Partnerships with the Broader Public Sector		8,000,000
		22,610,772
Integrated Financial Information System Project (Item 3)		
Salaries and wages		7,462,296
Employee benefits		701,773
Transportation and communication		4,856,063
Services		22,857,163
Supplies and equipment		1,466,926
		37,344,221
Ontario Electricity Restructuring (Item 4)		
Salaries and wages		702,850
Employee benefits		194,831
Transportation and communication		21,225
Services		204,354
Supplies and equipment		11,250
		1,134,510
Less: Recoveries		150,421
		984,089
Provincial - Local Finance Secretariat (Item 5)		
Salaries and wages		2,429,947
Employee benefits		287,866
Transportation and communication		98,421
Services		12,334,391
Supplies and equipment		173,393
		15,324,018
Community Reinvestment Strategy (Item 6)		
Transfer payments		
Community Reinvestment Fund	651,180,000	
Special payments to Municipalities	16,404,822	667,584,822
		667,584,822
TOTAL OPERATING FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM		912,432,909

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1204 OPERATING				**FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	
1	41,266,700		41,266,700	Financial Services Commission of Ontario	39,474,204
2	863,200		863,200	Motor Vehicle Accident Claims Fund	862,201
	42,129,900*		42,129,900	TOTAL OPERATING FOR FINANCIAL SERVICES INDUSTRY REGULATION	40,336,405

Program Description:

The Financial Services Commission of Ontario (FSCO) provides for the regulation of insurance, pension plans, loan and trust companies, credit unions and caisses populaires, mortgage brokers and co-operative corporations by delivering efficient and effective regulatory services that protect consumers of financial services and support a reliable, dynamic and competitive industry. FSCO also makes recommendations to the Minister on matters affecting the regulated sectors. In addition, the Motor Vehicle Accident Claims Fund (MVACF) compensates persons injured in automobile accidents in Ontario by an uninsured, unidentified or stolen vehicle where there is no other insurance available to respond to the claim. Securities regulation in Ontario is performed by the Ontario Securities Commission (OSC). On November 1, 1997, the OSC became a self-funding agency, financing its operations through retention of its fee revenues.

*Includes Special Warrants of $31,200,000

MINISTRY OF FINANCE

FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM--VOTE 1204

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Financial Services Commission of Ontario (Item 1)	
Salaries and wages	24,683,604
Employee benefits	2,943,969
Transportation and communication	785,503
Services	10,679,468
Supplies and equipment	1,000,379
Transfer payments	
Schulich School Grant	20,000
	40,112,923
Less: Recoveries	638,719
	39,474,204
Motor Vehicle Accident Claims Fund (Item 2)	
Salaries and wages	1,095,088
Employee benefits	132,182
Transportation and communication	35,504
Services	2,817,721
Supplies and equipment	61,260
Transfer payments	
Subsidy of Motor Vehicle Accident Claims Fund Costs	862,200
	5,003,955
Less: Recoveries	4,141,754
	862,201
TOTAL OPERATING FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	40,336,405

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1205 OPERATING				**STRATEGIC INFRASTRUCTURE INVESTMENTS AND PARTNERSHIPS PROGRAM**	
1	25,384,800		25,384,800	Ontario SuperBuild Corporation	14,084,808
	25,384,800*		25,384,800	TOTAL OPERATING FOR STRATEGIC INFRASTRUCTURE INVESTMENTS AND PARTNERSHIPS	14,084,808
CAPITAL					
2	52,358,000		52,358,000	SuperBuild Millennium Partnership	11,264,301
3	200,000,000		200,000,000	Capital Contingency Fund	
4	1,000,000		1,000,000	Asset Management	
	253,358,000†		253,358,000	TOTAL CAPITAL FOR STRATEGIC INFRASTRUCTURE INVESTMENTS AND PARTNERSHIPS	11,264,301

Program Description:

This program is responsible for implementing the province's commitment to invest at least $20 billion over five years in the province's infrastructure through provincial, broader public sector and private sector partnerships.

The Ontario SuperBuild Corporation is responsible for policy development and the Cabinet approval process relating to capital investment in the Province of Ontario. The Corporation also supports and coordinates the government's involvement in the revitalization of the Toronto waterfront and works with provincial ministries, the municipal and federal levels of government to promote strategic infrastructure investment. In addition, the Corporation has responsibility for developing public/private partnerships for infrastructure investment and supporting the government's review of privatization candidates.

*Includes Special Warrants of $19,400,000
†Includes Special Warrants of $185,800,000

MINISTRY OF FINANCE

STRATEGIC INFRASTRUCTURE INVESTMENTS AND PARTNERSHIPS PROGRAM--VOTE 1205

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Ontario SuperBuild Corporation (Item 1)	
Salaries and wages	5,516,297
Employee benefits	652,118
Transportation and communication	110,683
Services	5,624,545
Supplies and equipment	181,165
Transfer payments	
Interim Waterfront Development Corporation	2,000,000
TOTAL OPERATING FOR STRATEGIC INFRASTRUCTURE INVESTMENTS AND PARTNERSHIPS PROGRAM	14,084,808
CAPITAL	
SuperBuild Millennium Partnership (Item 2)	
Transfer payments	
Millennium Partnership	11,264,301
	11,264,301
TOTAL CAPITAL FOR STRATEGIC INFRASTRUCTURE INVESTMENTS AND PARTNERSHIPS PROGRAM	11,264,301

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1206 OPERATING				**CENTRAL AGENCIES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	832,000		832,000	Central Agencies Information and Information Technology	823,819
	832,000		832,000	TOTAL OPERATING FOR CENTRAL AGENCIES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER	823,819

Program Description:

The Central Agencies Information and Information Technology Cluster provides leadership in the delivery and management of information management and information technology services for its clients in Management Board Secretariat, Cabinet Office and the Ministry of Finance. The cluster ensures that OPS central agencies are positioned to use information and information technology services in a timely, efficient and cost-effective manner to achieve program objectives.

MINISTRY OF FINANCE

CENTRAL AGENCIES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM--VOTE 1206

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Central Agencies Information and Information Technology (Item 1)	
Salaries and wages	7,576,520
Employee benefits	872,082
Transportation and communication	12,765,447
Services	14,808,393
Supplies and equipment	1,222,318
	37,244,760
Less: Recoveries	36,420,941
	823,819
TOTAL OPERATING FOR CENTRAL AGENCIES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	823,819

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
OPERATING				**TREASURY PROGRAM**	
S	8,708,000,000		8,708,000,000	Interest on Debt for Provincial Purposes, the *Financial Administration Act*	8,494,493,542
	8,708,000,000		8,708,000,000	TOTAL OPERATING FOR TREASURY	8,494,493,542
Assets					
S	1,000,000,000		1,000,000,000	Ontario Municipal Economic Infrastructure Financing Authority, the *Ontario Municipal Economic Infrastructure Financing Authority Act, 2002*	0
	1,000,000,000		1,000,000,000	TOTAL ASSETS FOR TREASURY	0
CAPITAL					
S	2,000,000		2,000,000	Stadium Corporation of Ontario Limited, the *Financial Administration Act*	576,176
	2,000,000		2,000,000	TOTAL CAPITAL FOR TREASURY	576,176

Program Description:

This program is responsible for the development, direction, operation and formulation of policies for the management of the Province's cash, investment, debt, finance, credit rating, investor relations, banking and related financial administration activities; reporting of the financial position of the Province to investors and the public to facilitate borrowing activities; liaising with Crown Corporations and agencies regarding financing activities including the provision of guarantees by Ontario of loans to its Crown Corporations and agencies; and acting as the custodian and fiscal agent for the securities of the Province and certain of its agencies including Ontario Electricity Financial Corporation (OEFC). It is also responsible for the issuance of Ontario Savings Bonds.

MINISTRY OF FINANCE

TREASURY PROGRAM--STATUTORY APPROPRIATIONS

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

OPERATING

Statutory Appropriations
Interest on Debt for Provincial Purposes

	$
Interest on Ontario Securities for general purposes	5,515,207,537
Canada Pension Plan Investment Fund	671,497,608
Ontario Teachers' Pension Plan	1,187,282,432
Public Service Pension Plan	374,434,452
Ontario Public Service Employees Union Pension Plan	177,876,814
Ontario Municipal Employees Retirement Fund	21,668,452
Ontario Housing Corporation	102,149,233
Canada Mortgage and Housing Corporation	18,909,067
Ryerson Retirement Pension Plan	621,491
Colleges of Applied Arts and Technology	3,544,415
Ontario Immigrant Investor Corporation	2,382,251
School Board Trust Debt	43,520,241
	8,119,093,993
Other interest, exchange, discount and commission	185,466,804
	8,304,560,797
Less: Interest on Investments	330,913,618
	7,973,647,179
Interest on Debt Payable to Ontario Electricity Financial Corporation	520,846,363
TOTAL OPERATING FOR TREASURY PROGRAM	8,494,493,542

CAPITAL

Statutory Appropriations
Stadium Corporation of Ontario Limited,
the *Financial Administration Act*

	$
Other transactions	
Stadium Corporation of Ontario Limited, the *Financial Administration Act*	576,176
	576,176
TOTAL CAPITAL FOR TREASURY PROGRAM	576,176

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
TAXATION	
Personal Income Tax Collection Agreement	19,328,316,467
Tax Credits	(1,027,416,467)
Retail Sales Tax	14,258,409,126
Corporations Tax	6,657,935,000
Employer Health Tax	3,752,589,652
Gasoline Tax	2,264,177,221
Self Employed Health Tax	373,481
Mining Tax	28,641,671
Fuel Tax - 1981 Act	680,592,098
Tobacco Tax	1,349,772,691
Land Transfer Tax	899,506,117
Provincial Land Tax	9,701,108
Race Tracks Tax	6,000,000
Preferred Share Dividend Tax	205,084,794
Power Dam Tax	30,629,184
Commercial Concentration Tax	(1,671,316)
Succession Duty	(2,763,111)
Estate Administration Tax Act 1998	79,239,672
	48,519,117,388
GOVERNMENT OF CANADA	
Canada Health and Social Transfer	7,535,038,000
SARS Compensation	330,000,000
Annual Subsidy Per Capita, *B.N.A. Act 1907*	7,999,827
Health Care Reform Fund	386,809,000
Medical Equipment Trust	192,753,308
Common School Fund Interest	82,494
	8,452,682,629
INCOME FROM GOVERNMENT ENTERPRISES	
Hydro One Inc.	258,765,000
Ontario Power Generation Incorporated	0
	258,765,000
REIMBURSEMENTS OF EXPENDITURES	
Reimbursements of expenditures - Oshawa	4,411,620
Assessment of Health System Costs - OHIP subrogation - Ontario Insurance Commission	80,203,034
Assessments	16,559,060
Other	320
	101,174,034

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
FEES, LICENCES AND PERMITS	
Fees, licences and permits	57,406
The *Securities Act*	14,480,975
The *Insurance Act*	14,725,775
The *Pension Benefits Act*	11,978,718
The *Loans and Trust Corporations Act*	6,230
The *Mortgage Brokers Act*	922,907
The *Co - Operative Corporations Act*	10,648
The *Credit Unions and Caisses Populaires Act*	328,236
Debt Guarantee fee - Ontario Electricity Financial Corporation	134,151,879
Debt Guarantee fee - Ontario Power Generation Inc.	5,072,980
Debt Guarantee fee - Other	10,000
Administration Fees	25,740
Fee for dishonoured cheques	4,935
	181,776,429
FINES AND PENALTIES	
Bruce Nuclear Plant - Restarting Penalty	60,897,390
Fines and penalties - Toronto	29,157
	60,926,547
SALES AND RENTALS	
Province of Ontario Savings Office - Post closing adjustment	2,978,374
Sales and rentals	165,009,232
	167,987,606
ROYALTIES	
Teranet Polaris Royalties	9,997,562
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Recovery of prior years' expenditures	11,081,253
Ontario Development Corporation	5,914,899
	16,996,152
MISCELLANEOUS	
Reserve for outstanding cheques transfer	1,858,778
Ontario - Opportunities fund - donations	159,794
Other revenue - Oshawa	383,996
Other revenue - Toronto	6,005,393
	8,407,961
TOTAL MINISTRY REVENUE	**57,777,831,308**

MINISTRY OF FINANCE

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2004

	2004 $
Ontario Financing Authority - Loans	3,337,273
Ontario Financing Authority - Municipal purposes	5,000
Ontario Mortgage Corporation, Mortgages re OLC	28,675
Ontario Student Loan Trust	88,900,000
Ontario Northland Transportation Commission	24,000,000
TOTAL REPAYMENT OF LOANS AND INVESTMENTS	**116,270,948**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Provincial Judges Benefits Fund	67,458,502
Above maximum supplementary benefits - PSPP	12,208,918
Above maximum supplementary benefits - OPSEU	399,753
Deputy Ministers' Supplementary Benefit Account - Deposits	1,048,859
Province of Ontario Savings Office - Net CAD deposits	(2,158,587,472)
Security Deposits - Retail Sales Tax - Oshawa	411,222
Motor Vehicle Accident Claims Fund - Toronto	(3,700,771)
Payroll Deductions	(3,895,110)
Reserve for outstanding cheques	1,102,742
Reserve for renewal, replacement and contingency - Unclaimed fully registered bond interest	1,398,104
Compound interest payable on debentures	115,520,749
Unclaimed Monies	(1,925)
Canadian Fuel Tax Council	71,000
Miscellaneous - Interest	(93,585)
NET LIABILITIES	**(1,966,659,014)**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

OFFICE OF FRANCOPHONE AFFAIRS

FISCAL YEAR, 2003-2004

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OFFICE OF FRANCOPHONE AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Francophone Affairs	3,589,500	3,072,998
TOTAL OPERATING FOR OFFICE OF FRANCOPHONE AFFAIRS	**3,589,500***	**3,072,998**

*Includes Special Warrants of $1,000,000

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1301					
OPERATING				**FRANCOPHONE AFFAIRS PROGRAM**	
1	3,530,500	59,000	3,589,500	Francophone Affairs Co-ordination	3,072,998
	3,530,500*	59,000	3,589,500	TOTAL OPERATING FOR FRANCOPHONE AFFAIRS	3,072,998

Program Description:

This program advises government, its ministries and agencies on matters concerning francophone affairs and the provision of French language services. It develops appropriate policies and programs pertaining to the government's French language services. It monitors and oversees the implementation by ministries of the *French Language Services Act* and makes recommendations concerning the designation of transfer payment agencies under the Act. It evaluates the quality, quantity and appropriateness of services delivered by ministries to the Francophone population. It also provides information, advice, expertise and assistance to the Francophone community.

*Includes Special Warrants of $1,000,000

OFFICE OF FRANCOPHONE AFFAIRS

FRANCOPHONE AFFAIRS PROGRAM--VOTE 1301

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Francophone Affairs Co-ordination (Item 1)	
Salaries and wages	1,168,740
Employee benefits	107,887
Transportation and communication	63,142
Services	1,649,097
Supplies and equipment	84,132
TOTAL OPERATING FOR FRANCOPHONE AFFAIRS PROGRAM	3,072,998

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
French Language Services Act	2,856,000
TOTAL MINISTRY REVENUE	**2,856,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

FISCAL YEAR, 2003-2004

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MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	155,986,503	152,255,266
Health Policy and Research	373,063,900	329,012,781
Smart Systems and Knowledge Management	86,207,500	82,756,633
Integrated Health Care	16,542,845,900	16,423,132,240
Ontario Health Insurance	9,762,064,000	9,753,858,335
Public Health, Health Promotion and Wellness	2,345,351,000	2,300,057,883
MINISTRY TOTAL OPERATING	**29,265,518,803***	**29,041,073,138**

*Includes Special Warrants of $16,613,757,500

Assets		
Health Policy and Research	2,200,000	3,632,626
Integrated Health Care	73,907,100	75,124,711
Ontario Health Insurance	56,371,800	39,930,454
Public Health, Health Promotion and Wellness	12,725,000	5,964,126
MINISTRY TOTAL ASSETS	**145,203,900¥**	**124,651,917**

¥Includes Special Warrants of $61,684,100

CAPITAL		
Health Capital	511,192,400	350,385,642
MINISTRY TOTAL CAPITAL	**511,192,400†**	**350,385,642**

†Includes Special Warrants of $209,641,900

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1401					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	151,782,500		151,782,500	Ministry Administration	148,108,421
2	3,857,200	262,500	4,119,700	Ontario Review Board	4,084,074
S	72,114		72,114	Ministers' Salaries, the *Executive Council Act*	45,208
S	12,189		12,189	Parliamentary Assistants' Salary, the *Executive Council Act*	17,563
	155,724,003*	262,500	155,986,503	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	152,255,266

Program Description:

Ministry Administration provides:

Support to the Minister and the Associate Minister of Health and Long-Term Care to meet the requirements of the Ministry's Portfolio. Ministry management, accountability and controllership frameworks to ensure cost-effective/efficient use of ministry resources to achieve business results.

A broad range of strategic and operational services essential to the effective delivery of ministry programs e.g. business, fiscal and capital planning; audit; supply and financial services and contract management; government pharmacy; accommodation; human resources and organizational development; corporate project/change management and business improvement; freedom of information and protection of privacy; submission coordination and Cabinet Office liaison; public appointments process; information management and information technology; legal; communications and information; oversight unit for Smart Systems for Health Agency; Strategic Policy and Planning undertaken by the Nursing Secretariat relating to the professional and educational issues affecting the nurse profession.

Administrative support to Ontario Review Board, Consent and Capacity Board, Health Services Appeal and Review Board, and Health Professions Appeal and Review Board.

*Includes Special Warrants of $94,459,600

MINISTRY OF HEALTH AND LONG-TERM CARE

MINISTRY ADMINISTRATION PROGRAM--VOTE 1401

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		58,444,394
Employee benefits		7,289,832
Transportation and communication		12,957,766
Services		63,728,979
Supplies and equipment		5,788,676
		148,209,647
Less: Recoveries		101,226
		148,108,421
Main Office		
Salaries and wages	3,715,120	
Employee benefits	496,496	
Transportation and communication	197,769	
Services	722,719	
Supplies and equipment	73,135	
		5,205,239
Financial and Administrative Services		
Salaries and wages	22,122,560	
Employee benefits	3,315,437	
Transportation and communication	2,481,627	
Services	35,093,117	
Supplies and equipment	3,692,758	
	66,705,499	
Less: Recoveries from other ministries	101,226	
		66,604,273
Human Resources		
Salaries and wages	4,261,994	
Employee benefits	461,601	
Transportation and communication	86,215	
Services	4,378,213	
Supplies and equipment	86,323	
		9,274,346
Communications Services		
Salaries and wages	6,631,018	
Employee benefits	713,707	
Transportation and communication	310,780	
Services	8,356,505	
Supplies and equipment	259,853	
		16,271,863
Nursing Secretariat		
Salaries and wages	311,684	
Employee Benefits	37,818	
Transportation and communication	28,022	
Services	180,068	
Supplies and equipment	19,736	
		577,328
Legal Services		
Salaries and wages	81,657	
Employee Benefits	415	
Transportation and communication	30,321	
Services	2,159,661	
Supplies and equipment	76,848	
		2,348,902
Audit Services		
Transportation and communication	770	
Services	1,455,000	
Supplies and equipment	862	
		1,456,632

MINISTRY OF HEALTH AND LONG-TERM CARE

MINISTRY ADMINISTRATION PROGRAM--VOTE 1401

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Information Systems		
Salaries and wages	21,320,361	
Employee benefits	2,264,358	
Transportation and communication	9,822,262	
Services	11,383,696	
Supplies and equipment	1,579,161	
		46,369,838
Ontario Review Board (Item 2)		
Salaries and wages		856,467
Employee benefits		94,567
Transportation and communication		550,698
Services		2,525,015
Supplies and equipment		57,327
		4,084,074
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		45,208
Parliamentary Assistant's Salary, the *Executive Council Act*		17,563
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		152,255,266

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1402					
OPERATING				**HEALTH POLICY AND RESEARCH PROGRAM**	
1	373,063,900		373,063,900**	Health Policy and Research	329,012,781
	373,063,900*		373,063,900	TOTAL OPERATING FOR HEALTH POLICY AND RESEARCH . . .	329,012,781
Assets					
2	2,200,000		2,200,000	Health Policy and Research	3,632,626**
	2,200,000¥		2,200,000	TOTAL ASSETS FOR HEALTH POLICY AND RESEARCH . . .	3,632,626

Program Description:

The Health Policy and Research Program integrates the ministry's policy and planning functions to provide clear, consistent, and timely direction to support and improve the Ontario health care system. System-wide planning allows the ministry to strategically allocate resources and ensure the seamless delivery of health services across the province.

*Includes Special Warrants of $214,708,800
¥Includes Special Warrants of $1,283,300

** In accordance with the *Financial Administration Act Section 11.5(2),* the authorization for the payment of amounts in excess of the appropriation is contained in the appropriation for Item 1 above.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH POLICY AND RESEARCH PROGRAM--VOTE 1402

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Health Policy and Research (Item 1)		
Salaries and wages		11,434,496
Employee benefits		1,207,724
Transportation and communication		741,708
Services		11,725,088
Supplies and equipment		1,718,371
Transfer payments		
Clinical, Applied, Operational and Other Health Research	13,755,800	
Health Resources Development Plan	24,697,550	
Aboriginal Healing and Wellness	25,328,432	
Clinical Education	226,078,946	
Neurotrauma Program	5,000,000	
Women's Health Network	7,324,666	302,185,394
TOTAL OPERATING FOR HEALTH POLICY AND RESEARCH PROGRAM		329,012,781
Assets		
Health Policy and Research (Item 2)		
Advances and recoverable amounts		
Clinical Education	3,500,000	
Health Resources Development Plan	82,626	
Women's Health Network	50,000	3,632,626
TOTAL ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM		3,632,626

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations			PROGRAM AND ACTIVITIES	Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1403 OPERATING				**SMART SYSTEMS AND KNOWLEDGE MANAGEMENT PROGRAM**	
1	77,707,500	8,500,000	86,207,500	Smart Systems and Knowledge Management	82,756,633
	77,707,500*	8,500,000	86,207,500	TOTAL OPERATING FOR SMART SYSTEMS AND KNOWLEDGE MANAGEMENT	82,756,633

Program Description:

Smart Systems for Health Agency provides the critical information infrastructure required to facilitate the secure electronic communication and exchange of personal information among Ontario's Health care providers and supports the Ministry of Health and Long-Term Care Health initiatives.

*Includes Special Warrants of $63,677,500

MINISTRY OF HEALTH AND LONG-TERM CARE

SMART SYSTEMS AND KNOWLEDGE MANAGEMENT PROGRAM--VOTE 1403

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Smart Systems and Knowledge Management (Item 1)	
Transfer payments	
Smart Systems for Health	82,756,633
TOTAL OPERATING FOR SMART SYSTEMS AND KNOWLEDGE MANAGEMENT PROGRAM	82,756,633

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations Estimates	Board Approvals	Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1404					
OPERATING				**INTEGRATED HEALTH CARE PROGRAM**	
1	15,334,575,100	425,267,100	15,759,842,200**	Integrated Health Care Program	15,715,613,980
2	782,958,900		782,958,900	Mental Health Facilities	703,015,386
S	44,800		44,800	Bad Debt Expense, the *Financial Administration Act*	4,502,874
	16,117,578,800*	425,267,100	16,542,845,900	TOTAL OPERATING FOR INTEGRATED HEALTH CARE	16,423,132,240
Assets					
4	73,907,100		73,907,100	Integrated Health Care Program	75,124,711**
	73,907,100¥		73,907,100	TOTAL ASSETS FOR INTEGRATED HEALTH CARE	75,124,711

Program Description:

Integrated Health Care Programs are responsible for transfer payment accountability, operational policy development, planning and funding for two primary areas of activity:

Institutions: Encompasses hospitals and related facilities, including community hospitals, specialty hospitals, psychiatric hospitals and academic health science centres, and long-term care facilities; and Community Services: Programs include Community Care Access Centres, community support services, acquired brain injury services, supportive housing, children's treatment centres, community based mental health services and cancer care services.

This core business also administers activities associated with hospital restructuring. Its goal is to anticipate the need of Ontario's growing and changing population so that ministry can ensure appropriate services and technology are available to Ontarians' through every stage of their lives.

*Includes Special Warrants of $9,511,477,100
¥Includes Special Warrants of $43,112,400

** In accordance with the *Financial Administration Act Section 11.5(2),* the authorization for the payment of amounts in excess of the appropriation is contained in the appropriation for Item 1 above.

MINISTRY OF HEALTH AND LONG-TERM CARE

INTEGRATED HEALTH CARE PROGRAM--VOTE 1404

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Integrated Health Care Program (Item 1)		
Salaries and wages		40,120,546
Employee benefits		4,537,412
Transportation and communication		3,880,158
Services		18,427,941
Supplies and equipment		2,143,165
Transfer payments		
Operation of Hospitals	10,897,928,168	
Operation of Related Facilities	53,499,870	
Grants to compensate for municipal taxation - public hospitals	3,798,000	
Long-Term Care Facilities	2,116,615,872	
Community Care Access Centres	1,217,860,823	
Community Support Services	253,457,273	
Acquired Brain Injury	38,268,408	
Supportive Housing	134,964,418	
Children's Treatment Centres	55,796,348	
Underserviced Area Plan	36,520,990	
Teletriage Services	34,119,593	
Northern Travel Program	24,395,212	
District Health Councils	17,751,395	
Northern Diabetes Network	13,657,616	
Community Mental Health	409,003,634	
Ontario Mental Health Foundation	397,121	
Cancer Care Ontario	338,470,017	15,646,504,758
		15,715,613,980
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		4,502,874
		4,502,874
Mental Health Facilities (Item 2)		
Salaries and wages		126,244,936
Employee benefits		22,671,200
Transportation and communication		1,390,389
Services		15,900,049
Supplies and equipment		14,799,746
Transfer payments		
Grants to compensate for municipal taxation - psychiatric hospitals	152,775	
Specialty Psychiatric Hospital Services	524,751,448	524,904,223
		705,910,543
Less: Recoveries		2,895,157
		703,015,386
Out - Patients Programs		
Salaries and wages	14,184,376	
Employee benefits	3,546,095	
Transportation and communication	330,064	
Services	4,163,983	
Supplies and equipment	874,485	
		23,099,003
In - Patients Programs		
Salaries and wages	112,060,560	
Employee benefits	19,125,105	
Transportation and communication	1,060,325	
Services	11,736,066	
Supplies and equipment	13,925,261	
Transfer payments		
Grants to compensate for municipal taxation-psychiatric hospitals	152,775	
Speciality Psychiatric Hospital Services	524,751,448	
	682,811,540	
Less: Recoveries from other ministries	2,895,157	
		679,916,383
TOTAL OPERATING FOR INTEGRATED HEALTH CARE PROGRAM		16,423,132,240
Assets		
Integrated Health Care Program (Item 4)		
Advances and recoverable amounts		
Operations of Hospitals	13,000,000	
Long-Term Care Facilities	33,586,087	
Community Care Access Centres	8,000,000	
Northern Diabetes Network	550,000	
Community Support Services	1,973,411	
Supportive Housing	515,213	
Acquired Brain Injury	400,000	
Teletriage Services	1,200,000	
Community Mental Health	14,500,000	
Underserviced Area Plan	500,000	
District Health Councils	900,000	75,124,711
		75,124,711
TOTAL ASSETS FOR INTEGRATED HEALTH CARE PROGRAM		75,124,711

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1405					
OPERATING				**ONTARIO HEALTH INSURANCE PROGRAM**	
1	6,829,171,100	290,833,800	7,120,004,900	Ontario Health Insurance	7,120,004,899
2	2,295,991,200	51,882,000	2,347,873,200	Drug Programs	2,346,322,029
3	67,994,900		67,994,900	Laboratory Services	62,258,120
4	206,843,100	18,347,900	225,191,000	Assistive Devices Program	224,280,076
S	1,000,000		1,000,000	Bad Debt Expense, the *Financial Administration Act*	993,211
	9,401,000,300*	361,063,700	9,762,064,000	TOTAL OPERATING FOR ONTARIO HEALTH INSURANCE	9,753,858,335
Assets					
5	16,912,200	39,459,600	56,371,800	Ontario Health Insurance	39,930,454
	16,912,200¥	39,459,600	56,371,800	TOTAL ASSETS FOR ONTARIO HEALTH INSURANCE	39,930,454

Program Description:

The Ontario Health Insurance Program is responsible for key elements of Ontario's health care system: registration of eligible Ontarians, physicians' payments, other practitioners payments, out of province/out of country services, independent health facilities, drugs, laboratory services, assistive devices and protection from health-related fraudulent and criminal activity.

Ontario Health services are available from health professionals in various settings from family doctor's offices to hospitals. Government-funded services are available to Ontarians who have registered, and who are eligible for the Ontario Health Insurance Plan (OHIP).

*Includes Special Warrants of $5,702,905,600
¥Includes Special Warrants of $9,865,400

MINISTRY OF HEALTH AND LONG-TERM CARE

ONTARIO HEALTH INSURANCE PROGRAM--VOTE 1405

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ontario Health Insurance (Item 1)		
Salaries and wages		76,094,343
Employee benefits		10,213,162
Transportation and communication		15,097,081
Services		25,259,844
Supplies and equipment		5,652,079
Transfer payments		
Payments made for services and for care provided by physicians and practitioners	6,967,968,395	
Independent Health Facilities	17,645,457	
Medical Review Committee	2,074,538	6,987,688,390
		7,120,004,899
Drug Programs (Item 2)		
Salaries and wages		6,495,724
Employee benefits		906,177
Transportation and communication		7,496,149
Services		16,059,652
Supplies and equipment		1,337,115
Transfer payments		
Ontario Drug Programs		2,314,027,212
		2,346,322,029
Laboratory Services (Item 3)		
Salaries and wages		27,144,540
Employee benefits		3,986,759
Transportation and communication		2,454,666
Services		8,434,146
Supplies and equipment		16,616,009
Transfer payments		
Quality Management Program - Laboratory Services		3,622,000
		62,258,120
Assistive Devices Program (Item 4)		
Salaries and wages		2,677,065
Employee benefits		347,004
Transportation and communication		148,049
Services		678,790
Supplies and equipment		103,527
Transfer payments		
Assistive Devices Program	168,328,610	
Home Oxygen Program	51,997,031	220,325,641
		224,280,076
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		993,211
		993,211
TOTAL OPERATING FOR ONTARIO HEALTH INSURANCE PROGRAM		9,753,858,335
Assets		
Ontario Health Insurance Program (Item 5)		
Advances and recoverable amounts		
Payments made for services and for care provided by physicians and practitioners	303,432	
Ontario Drug Programs	68,422	
Assistive Devices Program	99,000	
Deposits and Prepaid Expenses	39,459,600	39,930,454
		39,930,454
TOTAL ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM		39,930,454

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1406 OPERATING				**PUBLIC HEALTH, HEALTH PROMOTION AND WELLNESS PROGRAM**	
1	37,325,700		37,325,700	Health Promotion and Illness Prevention	32,495,450
2	72,848,300		72,848,300	Integrated Services for Children	70,259,262
3	295,218,400		295,218,400	Community Health Services	292,931,675
4	1,434,756,300	31,289,100	1,466,045,400	Public Health	1,462,023,311
5	473,913,200		473,913,200	Emergency Health Services	442,348,185
	2,314,061,900*	31,289,100	2,345,351,000	TOTAL OPERATING FOR PUBLIC HEALTH, HEALTH PROMOTION AND WELLNESS	2,300,057,883
Assets					
6	12,725,000		12,725,000	Public Health, Health Promotion and Wellness Program	5,964,126
	12,725,000¥		12,725,000	TOTAL ASSETS FOR PUBLIC HEALTH, HEALTH PROMOTION AND WELLNESS	5,964,126

Program Description:

The goal of the Public Health, Health Promotion and Wellness Program is to protect and enhance health, preserve independence, prevent or delay illness, injury and premature death of Ontarians at all stages of life. Programs within this core business enables individuals, families and their communities to identify and respond to their health needs. This activity also provides for the continuing development and maintenance of Community Health Centres. In addition, Official Local Health Agencies receive funding from two Transfer Payments - Official Local Health Agencies as well as Healthy Babies, Healthy Children.

*Includes Special Warrants of $1,026,528,900
¥Includes Special Warrants of $7,423,000

MINISTRY OF HEALTH AND LONG-TERM CARE

PUBLIC HEALTH, HEALTH PROMOTION AND WELLNESS PROGRAM--VOTE 1406

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Health Promotion and Illness Prevention (Item 1)		
Salaries and wages		657,785
Employee benefits		71,509
Transportation and communication		33,142
Services		1,027,628
Supplies and equipment		4,125
Transfer payments		
Health Promotion		30,701,261
		32,495,450
Integrated Services for Children (Item 2)		
Salaries and wages		742,763
Employee benefits		80,854
Transportation and communication		16,870
Services		3,520,458
Supplies and equipment		122,424
Transfer payments		
Healthy Babies Healthy Children		65,775,893
		70,259,262
Community Health Services (Item 3)		
Salaries and wages		1,446,604
Employee benefits		176,689
Transportation and communication		133,670
Services		652,436
Supplies and equipment		70,671
Transfer payments		
Community Health Centres	140,897,775	
Midwifery Services	30,192,253	
Substance Abuse Programs	119,361,577	290,451,605
		292,931,675
Public Health (Item 4)		
Salaries and wages		7,463,081
Employee benefits		723,094
Transportation and communication		1,176,663
Services		14,771,691
Supplies and equipment		465,444
Transfer payments		
Official Local Health Agencies	268,718,997	
Speech and Audiology	33,158,611	
Outbreaks of Diseases	67,192,579	
AIDS Prevention and Control	12,800,436	
Tuberculosis Prevention	4,417,163	
Venereal Disease Control	767,594	
Ontario Council on Community Health Accreditation	75,500	
Ontario Public Health Association	160,000	
HIV Assistance	5,527,006	
Ontario HIV Treatment Network	9,922,976	
Canadian Blood Services	397,657,111	
Ontario Breast Screening Program	25,729,566	
Colorectal Cancer Screening	1,181,000	
SARS Response	610,114,799	1,437,423,338
		1,462,023,311
Emergency Health Services (Item 5)		
Salaries and wages		29,900,963
Employee benefits		4,872,320
Transportation and communication		5,264,838
Services		15,916,543
Supplies and equipment		26,779,277
Transfer payments		
Payments for Ambulance and related Emergency Services: Municipal Ambulance Operations	252,394,906	
Payments for Ambulance and related Emergency Services: Other Ambulance Operations and related Emergency Services	107,219,338	359,614,244
		442,348,185
TOTAL OPERATING FOR PUBLIC HEALTH, HEALTH PROMOTION AND WELLNESS PROGRAM		2,300,057,883

MINISTRY OF HEALTH AND LONG-TERM CARE

PUBLIC HEALTH, HEALTH PROMOTION AND WELLNESS PROGRAM--VOTE 1406

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Assets		
Public Health, Health Promotion and Wellness Program (Item 6)		
Advances and recoverable amounts		
Healthy Babies Healthy Children	1,885,000	
Community Health Centres	1,594,126	
Midwifery Services	1,710,000	
AIDS Prevention and Control	100,000	
Ontario HIV Treatment Network	75,000	
Substance Abuse Programs	100,000	
Payments for Ambulance Operations and related Emergency Services	500,000	5,964,126
		5,964,126
TOTAL ASSETS FOR PUBLIC HEALTH, HEALTH PROMOTION AND WELLNESS PROGRAM		5,964,126

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1407					
CAPITAL				**HEALTH CAPITAL PROGRAM**	
1	511,192,400		511,192,400	Health Capital	350,385,642
	511,192,400†		511,192,400	TOTAL CAPITAL FOR HEALTH CAPITAL	350,385,642

Program Description:

The Health Capital Program is responsible for the capital planning process, capital policy development, and providing capital funding to health care facilities including public hospitals, regional cancer centres, community health, community mental health, substance abuse, and long-term care facilities. The program also includes funding for new construction related to hospital restructuring, as well as public private partnerships.

†Includes Special Warrants of $209,641,900

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH CAPITAL PROGRAM--VOTE 1407

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
CAPITAL		
Health Capital (Item 1)		
Transfer payments		
Health Care Facilities		
Major Projects		
- New Construction	16,706,400	
- Continuing	50,000,000	
Health Infrastructure Renewal Fund	18,490,100	
Health Services Restructuring		
- New Construction	5,643,100	
- Continuing Projects	124,949,900	
Planning and Design	70,219,900	
Medical and Diagnostic Equipment Fund	20,550,000	
Long-Term Care Programs	8,051,300	
Community Health Programs	24,456,000	339,066,700
Other transactions		
Capital Investments		11,318,942
		350,385,642
TOTAL CAPITAL FOR HEALTH CAPITAL PROGRAM		350,385,642

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
French Language health services	335,000
Employability assistance for people with disabilities	13,520,285
Supportive Housing	6,702,851
Alcohol, Drug Treatment and Rehabilitation Agreement	4,191,049
Indian Welfare Services	9,644,702
Veteran Priority Access Beds Agreement	4,422,280
Lookback/Traceback Contribution Fund	5,415,000
Health Transition Fund Agreement - Healthy babies/Healthy children	7,050,000
Primary health care transition fund	63,820,400
Federal Hepatitis C undertaking agreement	11,050,000
	126,151,567
REIMBURSEMENTS OF EXPENDITURES	
Subrogation - Medical/Hospitals	11,690,911
	11,690,911
FEES, LICENCES AND PERMITS	
Laboratory licencing	354,081
Laboratory proficiency testing fees	1,229,653
Ambulance users' co-payments	3,212,444
WCB/WSIB Administration fee	400,500
IHF licence fees	11,380
Claims payment processing fees	1,047,124
Specimen Collection Centre License fees	222,998
Other fees, licences and permits	164,180
	6,642,360
SALES AND RENTALS	
Vocational workshop	109,464
Sale of meals	244,621
Sale of Ambulance	12,120,779
Sale of Ambulance Equipment	1,924,575
Other sales and rentals	2,405,829
	16,805,268
MISCELLANEOUS	
Miscellaneous - Outstanding cheques	1,500,000
Interest Penalties	110,114
Other Accounts	4,215,662
	5,825,776
TOTAL MINISTRY REVENUE	**167,115,882**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Goods and Services Tax - Collected/Remitted	28,020
Trust Accounts - Terry Fox	24,183
Reserve for Outstanding Cheques	636,906
Reciprocal billing	(14,478,416)
NET LIABILITIES	**(13,789,307)**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

MINISTRY OF INTERGOVERNMENTAL AFFAIRS

FISCAL YEAR, 2003-2004

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MINISTRY OF INTERGOVERNMENTAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	1,890,489	1,770,905
Intergovernmental Relations	2,723,700	2,671,494
MINISTRY TOTAL OPERATING	**4,614,189***	**4,442,399**

*Includes Special Warrants of $2,900,000

MINISTRY OF INTERGOVERNMENTAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1501					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	1,878,300		1,878,300	Ministry Administration	1,758,716
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	1,890,489*		1,890,489	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	1,770,905

Program Description:

The Ministry Administration Program has two distinct components. The first is the operation of the Minister's Office and the Deputy Minister's Office. These offices provide strategic direction and advice to support and advance Ontario's intergovernmental priorities. The second component of this program is responsible for administrative services in support of the Ministry's core business.

*Includes Special Warrants of $1,150,000

MINISTRY OF INTERGOVERNMENTAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM--VOTE 1501

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Ministry Administration (Item 1)	
Salaries and wages	1,095,140
Employee benefits	133,847
Transportation and communication	66,442
Services	437,505
Supplies and equipment	25,782
	1,758,716
Statutory Appropriations	
Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM	1,770,905

MINISTRY OF INTERGOVERNMENTAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1502					
OPERATING				**INTERGOVERNMENTAL RELATIONS PROGRAM**	
1	2,723,700		2,723,700	Strategic Intergovernmental Advice	2,671,494
	2,723,700*		2,723,700	TOTAL OPERATING FOR INTERGOVERNMENTAL RELATIONS .	2,671,494

Program Description:

The program reflects the ministry's core business to develop strategic policy advice on leading intergovernmental issues important to Ontario.

*Includes Special Warrants of $1,750,000

MINISTRY OF INTERGOVERNMENTAL AFFAIRS

INTERGOVERNMENTAL RELATIONS PROGRAM--VOTE 1502

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Strategic Intergovernmental Advice (Item 1)		
Salaries and wages		1,630,305
Employee benefits		225,706
Transportation and communication		147,366
Services		374,318
Supplies and equipment		164,123
Transfer payments		
Canadian Intergovernmental Conference Secretariat	102,926	
Grants to Advance Federal-Provincial Relations	2,750	
Institute of Intergovernmental Relations	24,000	129,676
TOTAL OPERATING FOR INTERGOVERNMENTAL RELATIONS PROGRAM		2,671,494

MINISTRY OF INTERGOVERNMENTAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
FEES, LICENCES AND PERMITS	
Other Fees	420
MISCELLANEOUS	376
TOTAL REVENUE	**796**

MINISTRY OF LABOUR

FISCAL YEAR, 2003-2004

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MINISTRY OF LABOUR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	19,793,846	19,033,807
Pay Equity Commission	4,767,500	4,343,119
Labour Relations	21,027,100	20,000,093
Occupational Health and Safety	52,616,400	51,378,802
Employment Rights and Responsibilities	22,551,100	22,420,328
Economics and Business Cluster Information Technology	318,100	244,372
MINISTRY TOTAL OPERATING	**121,074,046***	**117,420,521**

*Includes Special Warrants of $84,015,900

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1601					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	19,745,600		19,745,600	Ministry Administration	18,985,561
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	19,793,846*		19,793,846	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	19,033,807

Program Description:

This program coordinates the decision making processes of the Ministry and provides technical and professional services to support the design, implementation and effective delivery of Ministry programs. The program consists of the Minister's Office; Deputy Minister's Office, Legal Services, Communications, Finance and Administration, Human Resources, Audit Services and Information Technology Services. In addition, the program provides administrative and financial support services to the Economics and Business Cluster.

*Includes Special Warrants of $13,787,600

MINISTRY OF LABOUR

MINISTRY ADMINISTRATION PROGRAM--VOTE 1601

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		7,222,340
Employee benefits		789,932
Transportation and communication		501,232
Services		10,220,293
Supplies and equipment		251,764
		18,985,561
Main Office		
Salaries and wages	1,947,780	
Employee benefits	188,714	
Transportation and communication	90,851	
Services	731,559	
Supplies and equipment	49,627	
		3,008,531
Financial and Administrative Services		
Salaries and wages	1,418,984	
Employee benefits	171,288	
Transportation and communication	39,323	
Services	819,142	
Supplies and equipment	42,926	
		2,491,663
Human Resources		
Salaries and wages	1,472,802	
Employee benefits	172,221	
Transportation and communication	37,178	
Services	430,911	
Supplies and equipment	27,307	
		2,140,419
Communications Services		
Salaries and wages	2,264,579	
Employee benefits	256,120	
Transportation and communication	47,983	
Services	710,733	
Supplies and equipment	44,211	
		3,323,626
Legal Services		
Salaries and wages	118,195	
Employee benefits	1,589	
Transportation and communication	285,897	
Services	3,841,581	
Supplies and equipment	87,693	
		4,334,955
Audit Services		
Services	251,753	
		251,753
Information Systems		
Services	3,434,614	
		3,434,614
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		19,033,807

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1602					
OPERATING				**PAY EQUITY COMMISSION PROGRAM**	
1	3,399,800	325,000	3,724,800	Pay Equity Office	3,572,812
2	1,042,700		1,042,700	Pay Equity Hearings Tribunal	770,307
	4,442,500*	325,000	4,767,500	TOTAL OPERATING FOR PAY EQUITY COMMISSION	4,343,119

Program Description:

The Pay Equity Office is responsible for administering the *Pay Equity Act* to ensure the achievement and maintenance of pay equity in Ontario, both in the private and public sectors, through a self-reliant process supported by education, policy and research, and dispute resolution.

The Pay Equity Hearings Tribunal, a quasi-judicial tri-partite administrative tribunal, is responsible for adjudicating disputes arising under the *Pay Equity Act*. In addition, the program provides administrative and financial support services to the Human Rights Tribunal of Ontario.

*Includes Special Warrants of $3,107,000

MINISTRY OF LABOUR

PAY EQUITY COMMISSION PROGRAM--VOTE 1602

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Pay Equity Office (Item 1)	
Salaries and wages	2,798,105
Employee benefits	337,682
Transportation and communication	124,131
Services	298,844
Supplies and equipment	14,050
	3,572,812
Pay Equity Hearings Tribunal (Item 2)	
Salaries and wages	980,480
Employee benefits	91,510
Transportation and communication	62,849
Services	428,189
Supplies and equipment	18,427
	1,581,455
Less: Recoveries	811,148
	770,307
TOTAL OPERATING FOR PAY EQUITY COMMISSION PROGRAM	4,343,119

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1603					
OPERATING				**LABOUR RELATIONS PROGRAM**	
1	11,665,700		11,665,700	Labour Relations Board	11,510,447
2	1,267,500		1,267,500	Public Service Appeal Boards	1,008,118
3	8,093,900		8,093 900	Labour Management Services	7,481,528
	21,027,100*		21,027,100	TOTAL OPERATING FOR LABOUR RELATIONS	20,000,093

Program Description:

The role of Labour Relations is to promote a stable labour relations climate and harmonious workplace relationships in the Province.

The Ontario Labour Relations Board (OLRB) is an independent, quasi-judicial tribunal which mediates and adjudicates a variety of employment and labour relation-related matters under various Ontario statutes. The OLRB is responsible for, amongst other things: certification of trade unions, termination of bargaining rights, unfair labour practice applications, sale of business related employer applications, illegal strikes and lock-outs, both in the construction and non-construction sectors. The OLRB also generally ensures minimum workplace standards through the review of decisions of employment standards officers and occupational health and safety inspectors, as well as mediating and arbitrating other labour and employment disputes with a view to promoting safe, fair and harmonious conditions in Ontario's workplaces.

The two statutory tribunals comprising the Public Service Appeal Boards are independent quasi-judicial tribunals that oversee the labour relations of Ontario Crown employees. They include the Crown Employees Grievance Settlement Board and the Public Service Grievance Board.

The Labour Management Services program provides neutral, third party assistance to trade unions and employers through collective agreement conciliation and mediation, appointment of arbitrators and collective bargaining information.

*Includes Special Warrants of $14,606,300

MINISTRY OF LABOUR

LABOUR RELATIONS PROGRAM--VOTE 1603

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Labour Relations Board (Item 1)	
Salaries and wages	7,233,675
Employee benefits	935,646
Transportation and communication	640,859
Services	2,595,514
Supplies and equipment	104,753
	11,510,447
Public Service Appeal Boards (Item 2)	
Salaries and wages	342,532
Employee benefits	40,180
Transportation and communication	161,899
Services	1,143,838
Supplies and equipment	16,581
	1,705,030
Less: Recoveries	696,912
	1,008,118
Labour Management Services (Item 3)	
Salaries and wages	5,203,143
Employee benefits	574,156
Transportation and communication	705,805
Services	1,046,415
Supplies and equipment	56,916
	7,586,435
Less: Recoveries	104,907
	7,481,528
TOTAL OPERATING FOR LABOUR RELATIONS PROGRAM	20,000,093

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1604					
OPERATING				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
1	51,499,400	1,114,000	52,613,400	Occupational Health and Safety	51,378,802
2	1,000		1,000	Workplace Safety and Insurance Advisory Program Administration	
3	1,000		1,000	Office of Worker Adviser	
4	1,000		1,000	Office of Employer Adviser	
	51,502,400*	1,114,000	52,616,400	TOTAL OPERATING FOR OCCUPATIONAL HEALTH AND SAFETY	51,378,802

Program Description:

Occupational Health and Safety's primary mandate is the setting, communicating and enforcing of the occupational health and safety laws and regulations to reduce or eliminate workplace injury or illness.

The Occupational Health and Safety program secures compliance with the *Occupational Health and Safety Act* (the Act), and assists in securing a healthful and safe working environment. Through the administration and enforcement of the Act and regulations, it encourages employers and workers to cooperatively identify and control health and safety hazards.

The Office of the Worker Adviser and the Office of the Employer Adviser provide advisory and educational services to non-unionized injured workers and smaller employers with less than 100 employees (respectively), and represent them before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal.

*Includes Special Warrants of $36,734,700

MINISTRY OF LABOUR

OCCUPATIONAL HEALTH AND SAFETY PROGRAM--VOTE 1604

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Occupational Health and Safety (Item 1)		
Salaries and wages		33,663,509
Employee benefits		3,988,201
Transportation and communication		2,755,761
Services		9,613,710
Supplies and equipment		1,619,085
Transfer payments		
Grants to Radiation Safety Institute of Canada	40,000	
Grants to promote improved health and safety practices	30,000	70,000
		51,710,266
Less: Recoveries		331,464
		51,378,802
Workplace Safety and Insurance Advisory Program Administration (Item 2)		
Salaries and wages		452,900
Employee benefits		71,000
Transportation and communication		8,200
Services		5,600
Supplies and equipment		10,400
		548,100
Less: Recoveries		548,100
		0
Office of Worker Adviser (Item 3)		
Salaries and wages		5,497,417
Employee benefits		1,153,253
Transportation and communication		317,377
Services		1,394,153
Supplies and equipment		125,081
Transfer payments		
Workplace Safety and Insurance Advisory Program Training Initiative		225,000
		8,712,281
Less: Recoveries		8,712,281
		0
Office of Employer Adviser (Item 4)		
Salaries and wages		1,927,172
Employee benefits		423,820
Transportation and communication		112,819
Services		340,732
Supplies and equipment		77,151
		2,881,694
Less: Recoveries		2,881,694
		0
TOTAL OPERATING FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		51,378,802

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1605 OPERATING				**EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM**	
1	22,551,100		22,551,100	Employment Standards	22,420,328
	22,551,100*		22,551,100	TOTAL OPERATING FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES	22,420,328

Program Description:

This program is responsible for the administration and enforcement of the *Employment Standards Act,* 2000 and its regulations.

The Employment Standards program ensures that Ontario workers are protected by minimum standards of employment covering wages and working conditions. It encourages self-reliance with these standards through prevention efforts and secures compliance through inspections, investigations and enforcement initiatives.

*Includes Special Warrants of $15,780,300

MINISTRY OF LABOUR

EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM--VOTE 1605

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Employment Standards (Item 1)	
Salaries and wages	14,991,930
Employee benefits	1,913,303
Transportation and communication	916,949
Services	4,477,165
Supplies and equipment	260,986
	22,560,333
Less: Recoveries	140,005
TOTAL OPERATING FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM	22,420,328

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1606 OPERATING				**ECONOMICS AND BUSINESS CLUSTER INFORMATION TECHNOLOGY PROGRAM**	
1	318,100		318,100	Economics and Business Cluster Information Technology	244,372
	318,100		318,100	TOTAL OPERATING FOR ECONOMICS AND BUSINESS CLUSTER INFORMATION TECHNOLOGY	244,372

Program Description:

The Economics and Business Information Technology Cluster program is responsible for the provision of information management and information technology services for the Ministries of Consumer and Business Services; Enterprise, Opportunity and Innovation; Energy and, Labour. The cluster organization provides timely and cost-effective support to its client Ministries in helping them achieve common and individual objectives for promoting e-business and e-government as a means of enhancing government services.

MINISTRY OF LABOUR

ECONOMICS AND BUSINESS CLUSTER INFORMATION TECHNOLOGY PROGRAM--VOTE 1606

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Economics and Business Cluster Information Technology (Item 1)	
Salaries and wages	8,072,297
Employee benefits	858,397
Transportation and communication	7,595,767
Services	21,279,631
Supplies and equipment	3,565,465
	41,371,557
Less: Recoveries	41,127,185
TOTAL OPERATING FOR ECONOMICS AND BUSINESS CLUSTER INFORMATION TECHNOLOGY	244,372

MINISTRY OF LABOUR

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
Uranium Mine Inspections	1,334
Nuclear Worker Agreement	10,926
	12,260
REIMBURSEMENTS OF EXPENDITURES	
The *Occupational Health and Safety Act* - WSIB	43,480,100
Wage Protection Program	47,442
Unions' Share of Grievance Settlement Board costs	937,831
Employers' share of Grievance Settlement Board costs	164,718
	44,630,091
FEES, LICENCES AND PERMITS	
Materials Testing	369,735
Ontario/Quebec Registration	617,650
FOI Information Request	4,926
FOI Application Fee	5,173
Fees for Dishonored Cheques - FAA	35
Arbitrator's Development Program	550
	998,069
FINES AND PENALTIES	
The *Employment Standards Act* - Penalties	361,253
Monetary Penalty	38,250
	399,503
SALES AND RENTALS	
Publications, printouts, photocopies etc.	71,773
Transcripts/Diplomas/Awards.	4,400
Subscriptions	48,400
	124,573
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,217,146
MISCELLANEOUS	
Construction Grievance	397,866
Interest - Bank	217,927
Unclaimed wages and stale-dated cheques	154,330
Other	4,996
	775,119
TOTAL MINISTRY REVENUE	**48,156,761**

OFFICE OF THE LIEUTENANT GOVERNOR

FISCAL YEAR, 2003-2004

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OFFICE OF THE LIEUTENANT GOVERNOR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Office of the Lieutenant Governor	998,800	987,119
TOTAL OPERATING FOR OFFICE OF THE LIEUTENANT GOVERNOR	**998,800***	**987,119**

*Includes Special Warrants of $499,400

OFFICE OF THE LIEUTENANT GOVERNOR

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1701 OPERATING				**OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM**	
1	998,800		998,800	Office of the Lieutenant Governor	987,119
	998,800*		998,800	TOTAL OPERATING FOR OFFICE OF THE LIEUTENANT GOVERNOR	987,119

Program Description:

The program provides the services required by the Lieutenant Governor in performing his constitutional and representational duties.

*Includes Special Warrants of $499,400

OFFICE OF THE LIEUTENANT GOVERNOR

OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM--VOTE 1701

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Office of the Lieutenant Governor (Item 1)	
Salaries and wages	545,399
Employee benefits	60,052
Transportation and communication	40,398
Services	178,709
Supplies and equipment	71,961
Other transactions	
Discretionary allowance	90,600
TOTAL OPERATING FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM	987,119

MANAGEMENT BOARD SECRETARIAT

FISCAL YEAR, 2003-2004

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MANAGEMENT BOARD SECRETARIAT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	47,520,212	44,504,535
Realty Services	66,347,500	64,860,017
Corporate Controllership	2,017,375,900	39,776,504
Information and Information Technology	84,432,700	72,314,761
Shared Services	375,904,900	555,840,977
Archives of Ontario	10,289,800	9,807,188
TOTAL OPERATING FOR MANAGEMENT BOARD SECRETARIAT	**2,601,871,012***	**787,103,982**

*Includes Special Warrants of $874,222,800

CAPITAL		
Realty Services	52,611,700	45,971,700
Corporate Controllership	1,000,000	
Information and Information Technology	4,500,000	3,849,714
Archives of Ontario	1,000	
TOTAL CAPITAL FOR MANAGEMENT BOARD SECRETARIAT	**58,112,700†**	**49,821,414**

†Includes Special Warrants of $11,842,800

MANAGEMENT BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1801					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	46,931,600		46,931,600	Ministry Administration	44,020,121
2	236,900	287,100	524,000	Minister Without Portfolio	427,017
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
S	16,366		16,366	Minister Without Portfolio Salary, the *Executive Council Act*	9,151
	47,233,112*	287,100	47,520,212	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	44,504,535

Program Description:

Ministry Administration Program provides strategic planning and operational services to assist the Ministry's Divisions in achieving their business plans.

*Includes Special Warrants of $23,510,200

MANAGEMENT BOARD SECRETARIAT

MINISTRY ADMINISTRATION PROGRAM--VOTE 1801

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		8,145,450
Employee benefits		1,042,318
Transportation and communication		2,836,015
Services		35,351,441
Supplies and equipment		630,200
		48,005,424
Less: Recoveries		3,985,303
		44,020,121
Main Office		
Salaries and wages	2,036,941	
Employee benefits	259,139	
Transportation and communication	82,675	
Services	259,127	
Supplies and equipment	74,732	
		2,712,614
Financial and Administrative Services		
Salaries and wages	2,184,346	
Employee benefits	243,492	
Transportation and communication	35,486	
Services	13,432,191	
Supplies and equipment	47,697	
	15,943,212	
Less: Recoveries from other ministries and activities	168,400	
		15,774,812
Legal Services		
Salaries and wages	120,836	
Transportation and communication	166,107	
Services	5,238,909	
Supplies and equipment	200,870	
	5,726,722	
Less: Recoveries from other ministries and activities	265,270	
		5,461,452
Audit Services		
Employee benefits	165	
Services	251,400	
	251,565	
Less: Recoveries from other ministries and activities	173,800	
		77,765
Information Systems		
Services	7,886,368	
		7,886,368
Communications Services		
Salaries and wages	1,773,701	
Employee benefits	214,090	
Transportation and communication	2,474,334	
Services	7,697,128	
Supplies and equipment	249,011	
	12,408,264	
Less: Recoveries from other ministries and activities	2,780,235	
		9,628,029

MANAGEMENT BOARD SECRETARIAT

MINISTRY ADMINISTRATION PROGRAM--VOTE 1801

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Human Resources		
Salaries and wages	2,029,626	
Employee benefits	325,432	
Transportation and communication	77,413	
Services	586,318	
Supplies and equipment	57,890	
	3,076,679	
Less: Recoveries from other ministries and activities	597,598	
		2,479,081
Minister Without Portfolio (Item 2)		
Salaries and wages		382,364
Employee benefits		39,808
Transportation and communication		4,776
Services		69
		427,017
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Minister Without Portfolio Salary, the *Executive Council Act*		9,151
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
		57,397
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		44,504,535

MANAGEMENT BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1802					
OPERATING				**REALTY SERVICES PROGRAM**	
1	66,203,500		66,203,500	Realty Services	64,828,079
S	144,000		144,000	Bad Debt Expense, the *Financial Administration Act*	31,938
	66,347,500*		66,347,500	TOTAL OPERATING FOR REALTY SERVICES	64 ,860,017
CAPITAL					
2	9,657,700	42,954,000	52,611,700	Realty Services	45,971,700
	9,657,700†	42,954,000	52,611,700	TOTAL CAPITAL FOR REALTY SERVICES	45,971,700

Program Description:

The Realty Services Program provides strategic real estate management, on behalf of the Government of Ontario and its ministries, by setting policy and standards, negotiating and administering service contracts and the sale of surplus properties. The program ensures optimum use of the province's real estate assets and provision of cost-effective design, construction, leasing and property management services in support of ministry and agency program needs.

*Includes Special Warrants of $33,173,700
†Includes Special Warrants of $8,691,900

MANAGEMENT BOARD SECRETARIAT

REALTY SERVICES PROGRAM--VOTE 1802

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Realty Services (Item 1)	
Services	64,828,079
	64,828,079
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	31,938
	31,938
TOTAL OPERATING FOR REALTY SERVICES PROGRAM	64,860,017
CAPITAL	
Realty Services (Item 2)	
Services	9,657,700
Transfer payments	
Marketing & Development	20,185,000
Other transactions	16,129,000
	45,971,700
TOTAL CAPITAL FOR REALTY SERVICES PROGRAM	45,971,700

MANAGEMENT BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1803					
OPERATING				**CORPORATE CONTROLLERSHIP PROGRAM**	
1	16,304,800		16,304,800	Business and Resource Planning and Monitoring	15,020,797
2	4,137,400	178,900	4,316,300	Integrated Internal Audit Services	3,898,448
3	1,000		1,000	Enabling Government Restructuring	
4	35,253,700		35,253,700	Human Resource Policy and Planning	20,857,259
5	1,961,500,100		1,961,500,100	Contingencies*	
	2,017,197,000*	178,900	2,017,375,900	TOTAL OPERATING FOR CORPORATE CONTROLLERSHIP	39,776,504
CAPITAL					
6	1,000,000		1,000,000	Emergency Management and Security	
	1,000,000†		1,000,000	TOTAL CAPITAL FOR CORPORATE CONTROLLERSHIP	

Program Description:

The Corporate Controllership Program supports Management Board of Cabinet by providing leadership to ministries and agencies to achieve the Government's agenda. It determines the most appropriate use of public resources through setting, monitoring and adjusting government's resources and by setting standards, policies and strategies to meet corporate objectives. The program also includes providing internal audit services to all ministries, contingency funding for employee severance costs and the costs of other corporate initiatives.

*Includes Special Warrants of $427,848,500
†Includes Special Warrants of $900,000

* In the Estimates, provisions were made for the cost of corporate initiatives. It was not practical, however, to distribute these estimates among the programs and activities of each ministries. Accordingly, the gross projected corporate initiatives costs appeared in the "Contingencies" provision.

In this regard, commitments totalling $1,571,286,700 against the "Contingencies" activity were approved. This amount is gross of any underspending within each ministry activity. As the actual costs were incurred they were not charged against the "Contingencies" activity but rather against the votes and items to which they pertained. The "Contingencies" activity therefore shows no spending against the appropriation.

MANAGEMENT BOARD SECRETARIAT

CORPORATE CONTROLLERSHIP PROGRAM--VOTE 1803

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Business and Resource Planning and Monitoring (Item 1)	
Salaries and wages	7,915,627
Employee benefits	738,547
Transportation and communication	120,135
Services	6,055,847
Supplies and equipment	190,641
	15,020,797
Integrated Internal Audit Services (Item 2)	
Salaries and wages	12,718,044
Employee benefits	1,429,372
Transportation and communication	428,041
Services	1,586,426
Supplies and equipment	329,044
	16,490,927
Less: Recoveries	12,592,479
	3,898,448
Human Resource Policy and Planning (Item 4)	
Salaries and wages	11,675,747
Employee benefits	1,152,178
Transportation and communication	433,819
Services	6,724,400
Supplies and equipment	840,615
Transfer payments	
Grants to the Institute of Public Administration of Canada	66,500
	20,893,259
Less: Recoveries	36,000
	20,857,259
TOTAL OPERATING FOR CORPORATE CONTROLLERSHIP PROGRAM	39,776,504

MANAGEMENT BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1804 OPERATING				**INFORMATION AND INFORMATION TECHNOLOGY PROGRAM**	
1	29,270,000		29,270,000	Information and Information Technology Policy	23,714,394
2	5,920,100		5,920,100	Information and Information Technology Solutions	5,184,953
3	48,556,900	685,700	49,242,600	Information and Information Technology Services	43,415,414
	83,747,000*	685,700	84,432,700	TOTAL OPERATING FOR INFORMATION AND INFORMATION TECHNOLOGY	72,314,761
CAPITAL					
4	4,500,000		4,500,000	Information and Information Technology Services	3,849,714
	4,500,000†		4,500,000	TOTAL CAPITAL FOR INFORMATION AND INFORMATION TECHNOLOGY	3,849,714

Program Description:

MBS, through the Office of the Corporate Chief Information Officer (OCCIO) - in co-operation with the Information and Information Technology (I&IT) clusters - is providing leadership and co-ordination for the I&IT function in government and its alignment with business directions. This includes leading the policy development and enablers for electronic government, development and implementation of common infrastructure, development of policies and standards, governance, organization and accountability components of the strategy, as well as the delivery of cost-effective I&IT services to both ministries generally and to MBS specifically.

*Includes Special Warrants of $66,997,600
†Includes Special Warrants of $2,250,000

MANAGEMENT BOARD SECRETARIAT

INFORMATION AND INFORMATION TECHNOLOGY PROGRAM--VOTE 1804

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Information and Information Technology Policy (Item 1)	
Salaries and wages	9,836,030
Employee benefits	1,001,337
Transportation and communication	306,598
Services	9,000,687
Supplies and equipment	3,569,742
	23,714,394
Information and Information Technology Solutions (Item 2)	
Salaries and wages	2,485,139
Employee benefits	248,762
Transportation and communication	83,935
Services	2,056,323
Supplies and equipment	310,794
	5,184,953
Information and Information Technology Services (Item 3)	
Salaries and wages	22,748,634
Employee benefits	2,579,864
Transportation and communication	53,457,877
Services	65,383,547
Supplies and equipment	20,485,723
	164,655,645
Less: Recoveries	121,240,231
	43,415,414
TOTAL OPERATING FOR INFORMATION AND INFORMATION TECHNOLOGY PROGRAM	72,314,761
CAPITAL	
Information and Information Technology Services (Item 4)	
Services	3,849,714
	3,849,714
TOTAL CAPITAL FOR INFORMATION AND INFORMATION TECHNOLOGY PROGRAM	3,849,714

MANAGEMENT BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1805					
OPERATING				**SHARED SERVICES PROGRAM**	
1	40,708,400	7,840,800	48,549,200	Business Services	30,827,555
2	282,391,200	14,482,800	296,874,000	Employee and Pensioner Benefits (Government Costs)	501,757,616
3	29,980,700		29,980,700	Special Employment Programs	22,954,185
S	501,000		501,000	Payments to private sector collection agencies, the *Financial Administration Act*	301,621
	353,581,300*	22,323,600	375,904,900	TOTAL OPERATING FOR SHARED SERVICES	555,840,977

Program Description:

The Shared Services Bureau delivers enterprise-wide internal business support services to the Ontario Public Service. Major lines of business include financial processing, collections, payroll processing, benefit administration services, strategic procurement services, general administrative services such as information management, translation, mail and print services assets and distribution, risk management and insurance services, and the operation of enterprise-wide corporate information systems (Corpay, WIN, and IFIS). The Shared Services Bureau is also responsible for the management of employer benefits contributions, special employment funds and the summer experience program.

*Includes Special Warrants of $317,799,700

MANAGEMENT BOARD SECRETARIAT

SHARED SERVICES PROGRAM--VOTE 1805

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Business Services (Item 1)		
Salaries and wages		63,932,835
Employee benefits		8,413,103
Transportation and communication		11,516,801
Services		46,201,162
Supplies and equipment		3,195,709
		133,259,610
Less: Recoveries		102,432,055
		30,827,555
Employee and Pensioner Benefits (Government Costs) (Item 2)		
Salaries and wages		27,881,083
Employee Benefits		
Ontario Public Service Employees' Union Pension Plan	94,035,001	
Public Service Pension Plan	86,132,629	
Severance and Separation Payments	107,233,460	
Workplace Safety Insurance Board	28,149,004	
Provincial Judges' Benefits Fund	2,439,660	
Deputy Ministers' Supplementary Benefits Fund	1,810,000	
Canada Pension Plan	116,883,580	
Employment Insurance	65,449,313	
Group Life Insurance	(1,427,396)	
Long Term Income Protection	45,581,451	
Employer Health Tax	79,546,390	
Supplementary Health and Hospital Plan	77,283,386	
Dental Plan	41,006,383	
Retired Employees' Benefits	161,789,563	905,912,424
		933,793,507
Less: Recoveries		432,035,891
		501,757,616

	$	$
Special Employment Programs (Item 3)		
Salaries and wages		10,580,262
Employee benefits		1,211,425
Transportation and communication		150,410
Services		1,389,424
Supplies and equipment		137,853
Other transactions		
Summer Employment	8,138,811	
Other	1,346,000	9,484,811
		22,954,185
Statutory Appropriations		
Services		
Payments to private sector collection agencies, the *Financial Administration Act*		301,621
TOTAL OPERATING FOR SHARED SERVICES PROGRAM		555,840,977

MANAGEMENT BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1806					
OPERATING				**ARCHIVES OF ONTARIO PROGRAM**	
1	9,786,200	503,600	10,289,800	Archives of Ontario	9,807,188
	9,786,200*	503,600	10,289,800	TOTAL OPERATING FOR ARCHIVES OF ONTARIO	9,807,188
CAPITAL					
2	1,000		1,000	Archives of Ontario	
	1,000†		1,000	TOTAL CAPITAL FOR ARCHIVES OF ONTARIO	

Program Description:

The Archives of Ontario provides corporate leadership in the management and preservation of information critical to effective, efficient and accountable government and promotes public access to Ontario's documentary memory. The Archives of Ontario performs three integrated functions supporting responsible stewardship of the Government of Ontario's art and information assets: Corporate Information Management, Collections Management and Development, and Client Services.

*Includes Special Warrants of $4,893,100
†Includes Special Warrants of $900

MANAGEMENT BOARD SECRETARIAT

ARCHIVES OF ONTARIO PROGRAM--VOTE 1806

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Archives of Ontario (Item 1)	
Salaries and wages	4,760,850
Employee benefits	683,946
Transportation and communication	96,975
Services	4,337,305
Supplies and equipment	412,381
Transfer payments	
Archives Support Grants	45,700
	10,337,157
Less: Recoveries	529,969
TOTAL OPERATING FOR ARCHIVES OF ONTARIO PROGRAM	9,807,188

MANAGEMENT BOARD SECRETARIAT

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
Canada Mortgage and Housing Corporation - Land administration fee	1,608
Canada Mortgage and Housing Corporation - Share development costs	10,470
	12,078
REIMBURSEMENTS OF EXPENDITURES	76
FEES, LICENCES AND PERMITS	
Fees, licences and permits	849,834
SALES AND RENTALS	
Rental Property and Land	30,586,151
Sales and Rentals - Other	1,461,341
Sales - Property and Land	28,538,224
	60,585,716
FINES AND PENALTIES	11,851
RECOVERY OF PRIOR YEARS' EXPENDITURES	120,644,749
MISCELLANEOUS	
Collection Services	135,245
Interest	4,861,798
Other	537,615
	5,534,658
TOTAL MINISTRY REVENUE	**187,638,962**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2004

	2004 $
Union dues receivable (OPSEU)	64,428
Ontario Land Corporation net assets	79,000
TOTAL REPAYMENT OF LOANS AND INVESTMENTS	**143,428**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Integrated Network Project Performance Fund	725,875
Archive special purpose account	299,393
NET LIABILITIES	**1,025,268**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

FISCAL YEAR, 2003-2004

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MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	33,720,378	31,876,450
Local Government and Urban Affairs	45,492,600	43,353,157
Planning, Development and Housing	700,478,300	675,395,826
Smart Growth	5,435,100	4,215,425
Rural Development	30,237,000	30,097,693
MINISTRY TOTAL OPERATING	**815,363,378***	**784,938,551**
*Includes Special Warrants of $600,958,000		
Assets		
Local Government and Urban Affairs	600,000	17,600
Planning, Development and Housing	1,616,100	1,129,350
MINISTRY TOTAL ASSETS	**2,216,100¥**	**1,146,950**
¥Includes Special Warrants of $837,000		
CAPITAL		
Local Government and Urban Affairs	43,049,600	30,212,704
Planning, Development and Housing	123,461,000	8,741,840
Rural Development	180,000,000	173,051,827
MINISTRY TOTAL CAPITAL	**346,510,600†**	**212,006,371**
†Includes Special Warrants of $233,511,000		

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1901					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	33,639,400		33,639,400	Ministry Administration	31,804,528
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	32,732		32,732	Ministers' without Portfolio Salaries, the *Executive Council Act*	18,302
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	17,563
	33,720,378*		33,720,378	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	31,876,450

Program Description:

The objectives of this program are: to provide leadership, direction, coordination and control for all the programs and activities of the Ministry; to provide effective communications services and issues management support; to provide efficient and effective strategic advice, business and resources planning and service delivery management support to the Ministry; to establish control and controllership mechanisms, reporting and management standards and performance measures; and to monitor the Ministry's use of its financial, staff, and information resources and its physical assets. This program also provides management and operational support services to the Ministry's agencies, boards and commissions.

*Includes Special Warrants of $23,977,000

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MINISTRY ADMINISTRATION PROGRAM--VOTE 1901

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		13,650,091
Employee benefits		1,558,822
Transportation and communication		658,767
Services		15,294,075
Supplies and equipment		642,773
		31,804,528
Main Office		
Salaries and wages	2,463,450	
Employee benefits	275,450	
Transportation and communication	115,500	
Services	214,501	
Supplies and equipment	60,520	
		3,129,421
Communications Services		
Salaries and wages	2,438,218	
Employee benefits	301,678	
Transportation and communication	61,825	
Services	970,542	
Supplies and equipment	142,751	
		3,915,014
Financial and Administrative Services		
Salaries and wages	3,534,823	
Employee benefits	399,227	
Transportation and communication	96,221	
Services	8,984,559	
Supplies and equipment	119,205	
		13,134,035
Human Resources		
Salaries and wages	1,560,002	
Employee benefits	168,339	
Transportation and communication	47,163	
Services	398,316	
Supplies and equipment	67,856	
		2,241,676
Legal Services		
Salaries and wages	128,914	
Employee benefits	11,689	
Transportation and communication	26,933	
Services	3,048,086	
Supplies and equipment	70,290	
		3,285,912
Audit Services		
Transportation and communication	1,086	
Services	894,817	
Supplies and equipment	1,460	
		897,363
Information Systems		
Salaries and wages	3,524,684	
Employee benefits	402,439	
Transportation and communication	310,039	
Services	783,254	
Supplies and equipment	180,691	
		5,201,107
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Ministers' without Portfolio Salaries, the *Executive Council Act*		18,302
Parliamentary Assistant's Salary, the *Executive Council Act*		17,563
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		31,876,450

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1902					
OPERATING				**LOCAL GOVERNMENT AND URBAN AFFAIRS PROGRAM**	
4	13,787,000		13,787,000	Municipal and Urban Support Services	12,660,375
5	18,742,100	12,963,500	31,705,600	Local Government Outreach Services	30,692,782
	32,529,100*	12,963,500	45,492,600	TOTAL OPERATING FOR LOCAL GOVERNMENT AND URBAN AFFAIRS	43,353,157
Assets					
6	100,000		100,000	Special Assistance to Municipalities - Loans .	
S	500,000		500,000	Shoreline Property Assistance Program Loans, the *Shoreline Property Assistance Act*	17,600
	600,000¥		600,000	TOTAL ASSETS FOR LOCAL GOVERNMENT AND URBAN AFFAIRS	17,600
CAPITAL					
3	529,000	42,520,600	43,049,600	Local Government Services	30,212,704
	529,000†	42,520,600	43,049,600	TOTAL CAPITAL FOR LOCAL GOVERNMENT AND URBAN AFFAIRS	30,212,704

Program Description:

The objective of this program is to foster a local government sector which has the tools it needs to improve local service delivery, reduce costs, achieve financial sustainability, and enhance accountability to taxpayers. The Ministry pursues this objective through development and implementation of policies and programs and through activities to foster consultative, co-operative relationships with municipalities and other stakeholders.

*Includes Special Warrants of $24,396,000
¥Includes Special Warrants of $75,000
†Includes Special Warrants of $500,000

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

LOCAL GOVERNMENT AND URBAN AFFAIRS PROGRAM--VOTE 1902

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Municipal and Urban Support Services (Item 4)		
Salaries and wages		4,456,128
Employee benefits		457,319
Transportation and communication		89,062
Services		7,557,358
Supplies and equipment		100,508
		12,660,375
Local Government Outreach Services (Item 5)		
Salaries and wages		5,475,227
Employee benefits		677,252
Transportation and communication		306,274
Services		1,577,297
Supplies and equipment		170,251
Transfer payments		
Municipal Pay Equity	2,148,405	
Disaster Relief Assistance to Victims	200,000	
Payments under the *Municipal Tax Assistance Act*	54,413,757	
Taxes on Tenanted Provincial Properties under the *Municipal Tax Assistance Act*	8,782,010	
Assistance to Moosonee	1,146,000	
Municipal Restructuring Fund	6,246,439	
Northern Transition Assistance	73,525	
Special Assistance for Municipalities and Municipal Organizations	10,325,635	
SARS Assistance/Recovery to Municipalities/ Organizations/Volunteers	1,758,236	
SARS Assistance/Recovery Individuals	684,352	85,778,359
		93,984,660
Less: Recoveries		63,291,878
		30,692,782
TOTAL OPERATING FOR LOCAL GOVERNMENT AND URBAN AFFAIRS PROGRAM		43,353,157

	$	$
Assets		
Statutory Appropriations		
Loans and Investments		
Shoreline Property Assistance Program Loans, the *Shoreline Property Assistance Act*		17,600
		17,600
TOTAL ASSETS FOR LOCAL GOVERNMENT AND URBAN AFFAIRS PROGRAM		17,600
CAPITAL		
Local Government Services (Item 3)		
Transfer payments		
Northerm Transition Assistance	388,668	
Millennium Partnerships	20,987,855	
Millennium Partnerships - COIP Contribution	8,836,181	30,212,704
		30,212,704
TOTAL CAPITAL FOR LOCAL GOVERNMENT AND URBAN AFFAIRS PROGRAM		30,212,704

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1903					
OPERATING				**PLANNING, DEVELOPMENT AND HOUSING PROGRAM**	
4	674,816,800		674,816,800	Planning, Development and Housing Services	650,377,617
5	25,660,500		25,660,500	Tenant Protection	25,018,209
S	1,000		1,000	Rural and Native Bad Debts Expense, the *Financial Administration Act*	
	700,478,300*		700,478,300	TOTAL OPERATING FOR PLANNING, DEVELOPMENT AND HOUSING PROGRAM	675,395,826
Assets					
3	1,016,100	600,000	1,616,100	North Pickering Development Corporation	1,129,350
	1,016,100¥	600,000	1,616,100	TOTAL ASSETS FOR PLANNING, DEVELOPMENT AND HOUSING PROGRAM	1,129,350
CAPITAL					
6	123,461,000		123,461,000	Planning, Development and Housing - Capital	8,741,840
	123,461,000†		123,461,000	TOTAL CAPITAL FOR PLANNING, DEVELOPMENT AND HOUSING PROGRAM	8,741,840

Program Description:

The objective of this program is to have well-planned, economically attractive communities that provide a healthy living environment, through sound development plans; strong housing markets that offer choice and protection for tenants, and the preservation and safety of buildings through a streamlined building regulatory process.

*Includes Special Warrants of $525,358,000
¥Includes Special Warrants of $762,000
†Includes Special Warrants of $123,011,000

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

PLANNING, DEVELOPMENT AND HOUSING PROGRAM--VOTE 1903

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Planning, Development and Housing Services (Item 4)		
Salaries and wages		14,315,204
Employee benefits		1,642,907
Transportation and communication		672,310
Services		47,959,219
Supplies and equipment		453,800
Transfer payments		
Assistance to Planning Boards	318,547	
Payments for Non-Profit Housing Operations	34,635,130	
Payments to Service Managers under the Canada Ontario Social Housing Agreement	438,657,431	
Payments to Ontario Housing Corporation	115,656,769	
Affordable Housing Program	2,419,800	
		591,687,677
		656,731,117
Less: Recoveries		6,353,500
		650,377,617
Tenant Protection (Item 5)		
Salaries and wages		15,366,136
Employee benefits		2,146,687
Transportation and communication		1,477,538
Services		5,340,573
Supplies and equipment		687,275
		25,018,209
TOTAL OPERATING FOR PLANNING, DEVELOPMENT AND HOUSING PROGRAM		675,395,826

	$	$
Assets		
North Pickering Development Corporation (Item 3)		
Loans and Investments		
Advances to the North Pickering Development Corporation		1,129,350
		1,129,350
TOTAL ASSETS FOR PLANNING, DEVELOPMENT AND HOUSING PROGRAM		1,129,350
CAPITAL		
Planning, Development and Housing - Capital (Item 6)		
Supplies and equipment		1,607,159
Transfer payments		
Affordable Housing Program - Federal Contribution	5,983,751	
Affordable Housing Program - Provincial Contribution	398,000	
Land Transfer Expense	752,930	
		7,134,681
		8,741,840
TOTAL CAPITAL FOR PLANNING, DEVELOPMENT AND HOUSING PROGRAM		8,741,840

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1906					
OPERATING				**SMART GROWTH PROGRAM**	
1	5,435,100		5,435,100	Smart Growth Services	4,215,425
	5,435,100*		5,435,100	TOTAL OPERATING FOR SMART GROWTH PROGRAM	4,215,425

Program Description:

Smart Growth is the government's vision for promoting and planning for growth in ways that create strong economies, build vibrant communities and promote clean and healthy environments. The Smart Growth Secretariat supports the work of five Smart Growth panels across Ontario. The panels are advising the government and building consensus amongst stakeholders and the public on long-term strategies for promoting and managing growth across the five zones in Ontario. The strategies will articulate a long-term vision for each zone over the next 30 years. The strategies will also offer ways to better coordinate decisions on infrastructure, transportation, land use planning, economic development and other issues associated with growth.

*Includes Special Warrants of $4,076,000

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

SMART GROWTH PROGRAM--VOTE 1906

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Smart Growth Services (Item 1)	
Salaries and wages	1,714,159
Employee benefits	196,591
Transportation and communication	109,326
Services	2,140,237
Supplies and equipment	55,112
	4,215,425
TOTAL OPERATING FOR SMART GROWTH SERVICES PROGRAM	4,215,425

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
1907					
OPERATING				**RURAL DEVELOPMENT PROGRAM**	
1	30,237,000		30,237,000	Rural Development Services	30,097,693
	30,237,000*		30,237,000	TOTAL OPERATING FOR RURAL DEVELOPMENT PROGRAM	30,097,693
CAPITAL					
2	180,000,000		180,000,000	Rural Development - Capital	173,051,827
	180,000,000†		180,000,000	TOTAL CAPITAL FOR RURAL DEVELOPMENT PROGRAM	173,051,827

Program Description:

Working with rural communities, municipalities, business and rural organizations, the objective of this program is to strengthen the rural economy and improve quality of life, by providing support for infrastructure development and by helping communities implement action plans to address local and regional issues, to build capacity and to sustain their business sectors.

*Includes Special Warrants of $23,151,000
†Includes Special Warrants of $110,000,000

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

RURAL DEVELOPMENT PROGRAM--VOTE 1907

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Rural Development Services (Item 1)		
Salaries and wages		4,619,027
Employee benefits		451,374
Transportation and communication		437,658
Services		1,732,068
Supplies and equipment		187,958
Transfer payments		
Ontario Small Town and Rural Economic Development Initiative	20,602,600	
Other Assistance Rural	80,000	
Rural Summer Jobs Program	3,000,001	23,682,601
		31,110,686
Less: Recoveries		1,012,993
		30,097,693
TOTAL OPERATING FOR RURAL DEVELOPMENT PROGRAM		30,097,693
CAPITAL		
Rural Development - Capital (Item 2)		
Transfer payments		
Ontario Small Town and Rural Infrastructure - Provincial	97,501,389	
Ontario Small Town and Rural Infrastructure - Federal	75,550,438	
		173,051,827
TOTAL CAPITAL FOR RURAL DEVELOPMENT PROGRAM		173,051,827

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
Social Housing Reimbursements (C.M.H.C.)	513,439,488
Canada Ontario Rental Supply Program	256,404
Affordable Housing Reimbursements (C.M.H.C.)	5,983,750
Canada Ontario Infrastructure Program (COIP) - Millennium & OSTAR	84,545,276
	604,224,918
REIMBURSEMENTS OF EXPENDITURES	
Downtown Revitalization - Repayments	724,012
Urban Renewal	122,395
Prior years Grant	957,344
Rural and native housing - mortgages	4,754,723
Ontario Home Renewal Program - Unorganized territories	5,940
Ontario Home Renewal Program - Municipalities	749,659
Local Services Realignment	20,684,754
Ontario Home Renewal Program - Disabled Program	64,109
Rural and Native Housing - Mortgage Discharge	2,639,635
Public Debt Interest	17,936,626
Reimbursement from CMSMS for OHC debt payment	97,539,215
Reimbursement - OHC student housing loans and interest	287,567
	146,465,979
FEES, LICENCES AND PERMITS	
Fees - Building materials evaluation	19,200
Fees for planning approvals	144,357
Fees - Ontario Rental Housing Tribunal	9,557,691
Fees for Dishonored Cheques - FAA	105
Fees -Building Code Admin Training	108,705
Fees - Maintenance and Standards Unit	50,133
Fees - Building Code Qualification/Regulation Fees	195,401
	10,075,592
SALES AND RENTALS	
Sales and Rentals - ORHT	75,194
Sales and Rentals - O.B.C. & Guide	205,599
Rural and Native Housing - Rentals	4,126,414
Rural and Native Housing Property Sales	304,911
OMC Deferred Mortgage	530,479
Sales and Rentals - Publications, Maps etc.	1,569
	5,244,166
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Recovery of prior year's expenditures	29,450,081

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
MISCELLANEOUS	
Net income (O.M.C.)	863,783
Interest on loans	2,029,820
Interest penalties	1,510
Other Revenue	23,060
	2,918,173
TOTAL MINISTRY REVENUE	**798,378,909**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2004

	2004 $
The *Shoreline Property Assistance Act*	72,544
Municipal and school tax credit assistance	70,944
Repayment of Loans - City of Toronto	8,498,216
TOTAL REPAYMENT OF LOANS AND INVESTMENTS	**8,641,704**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Goods and Services Tax - Collected/ Remitted	74
Social Housing Reform (GTA Equalization)	3,833,333
NET LIABILITIES	**3,833,407**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

ONTARIO NATIVE AFFAIRS SECRETARIAT

FISCAL YEAR, 2003-2004

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ONTARIO NATIVE AFFAIRS SECRETARIAT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ontario Native Affairs Secretariat	16,545,800	15,006,007
TOTAL OPERATING FOR ONTARIO NATIVE AFFAIRS SECRETARIAT	**16,545,800***	**15,006,007**

*Includes Special Warrants of $7,000,000

CAPITAL		
Ontario Native Affairs Secretariat	3,340,000	192,188
TOTAL CAPITAL FOR ONTARIO NATIVE AFFAIRS SECRETARIAT	**3,340,000†**	**192,188**

†Includes Special Warrants of $1,200,000

ONTARIO NATIVE AFFAIRS SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2001 OPERATING				**ONTARIO NATIVE AFFAIRS SECRETARIAT PROGRAM**	
1	14,819,800	1,725,000	16,544,800	Ontario Native Affairs Secretariat	15,006,007
2	1,000		1,000	Land Claims and Self-Government Initiatives	
	14,820,800*	1,725,000	16,545,800	TOTAL OPERATING FOR ONTARIO NATIVE AFFAIRS SECRETARIAT	15,006,007
CAPITAL					
3	3,340,000		3,340,000	Ontario Native Affairs Secretariat	192,188
	3,340,000†		3,340,000	TOTAL CAPITAL FOR ONTARIO NATIVE AFFAIRS SECRETARIAT	192,188

Program Description:

The Ontario Native Affairs Secretariat supports the Minister Responsible for Native Affairs. The Secretariat provides corporate Aboriginal Affairs coordination, negotiates and settles land claims, represents Ontario in federally led Aboriginal self-government negotiations, coordinates the Building Aboriginal Economies strategy and manages a number of Aboriginal economic and business development programs.

*Includes Special Warrants of $7,000,000
†Includes Special Warrants of $1,200,000

ONTARIO NATIVE AFFAIRS SECRETARIAT

ONTARIO NATIVE AFFAIRS SECRETARIAT PROGRAM--VOTE 2001

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ontario Native Affairs Secretariat (Item 1)		
Salaries and wages		3,917,987
Employee benefits		431,546
Transportation and communication		356,091
Services		2,319,932
Supplies and equipment		129,200
Transfer payments		
Support for tripartite, self-government, and constitutional negotiations between governments and aboriginal groups	169,959	
Support for Community Negotiations	2,038,924	
Chiefs of Ontario	201,885	
Ontario Native Women's Association	306,951	
Ontario Federation of Indian Friendship Centres	368,266	
Building Aboriginal Economies	1,774,262	
Ontario Aboriginal Economic Development Program	1,491,004	
Islington Grassy Narrows Mercury Disability Board Community Agreements	1,500,000	7,851,251
		15,006,007
TOTAL OPERATING FOR ONTARIO NATIVE AFFAIRS SECRETARIAT PROGRAM		15,006,007
CAPITAL		
Ontario Native Affairs Secretariat (Item 3)		
Transfer payments		
Aboriginal Community Capital Grants Program	192,188	192,188
		192,188
TOTAL CAPITAL FOR ONTARIO NATIVE AFFAIRS SECRETARIAT PROGRAM		192,188

ONTARIO NATIVE AFFAIRS SECRETARIAT

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	967,895
MISCELLANEOUS	
Miscellaneous	7
TOTAL REVENUE	**967,902**

MINISTRY OF NATURAL RESOURCES

FISCAL YEAR, 2003-2004

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MINISTRY OF NATURAL RESOURCES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	33,026,246	32,405,652
Geographic Information	67,533,300	47,464,233
Natural Resource Management	197,587,600	196,375,690
Public Safety and Emergency Response	140,086,900	138,729,503
MINISTRY TOTAL OPERATING	**438,234,046***	**414,975,078**

*Includes Special Warrants of $191,800,000

CAPITAL		
Natural Resource Management	91,184,000	82,889,527
MINISTRY TOTAL CAPITAL	**91,184,000†**	**82,889,527**

†Includes Special Warrants of $50,000,000

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2101					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	32,781,100	196,900	32,978,000	Ministry Administration	32,357,406
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	32,829,346*	196,900	33,026,246	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	32,405,652

Program Description:

The Administration Program supports the ministry in delivering its core businesses and achieving its vision. The program provides strategic advice and leadership in the management of corporate functions including business and capital planning, policy coordination, financial management, human resource management, land use coordination, central agency liaison, communication, legal services, controllership, and occupational health and safety.

*Includes Special Warrants of $16,200,000

MINISTRY OF NATURAL RESOURCES

MINISTRY ADMINISTRATION PROGRAM--VOTE 2101

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		14,400,944
Employee benefits		5,461,181
Transportation and communication		863,396
Services		11,516,493
Supplies and equipment		628,464
		32,870,478
Less: Recoveries		513,072
		32,357,406
Main Office		
Salaries and wages	1,550,208	
Employee benefits	273,436	
Transportation and communication	172,955	
Services	52,725	
Supplies and equipment	59,408	
	2,108,732	
Less: Recoveries from other ministries and activities	13,072	
		2,095,660
Financial and Administrative Services		
Salaries and wages	4,278,531	
Employee benefits	654,152	
Transportation and communication	123,650	
Services	7,499,426	
Supplies and equipment	295,711	
	12,851,470	
Less: Recoveries from other ministries and activities	500,000	
		12,351,470
Human Resources		
Salaries and wages	4,204,695	
Employee benefits	4,051,847	
Transportation and communication	317,734	
Services	584,246	
Supplies and equipment	114,975	
		9,273,497
Communications Services		
Salaries and wages	1,937,484	
Employee benefits	246,130	
Transportation and communication	69,215	
Services	413,046	
Supplies and equipment	56,621	
		2,722,496
Analysis and Planning		
Salaries and wages	2,117,576	
Employee benefits	206,402	
Transportation and communication	108,736	
Services	351,116	
Supplies and equipment	30,909	
		2,814,739
Legal Services		
Salaries and wages	312,450	
Employee benefits	29,214	
Transportation and communication	71,106	
Services	2,429,123	
Supplies and equipment	70,840	
		2,912,733
Audit Services		
Services	186,811	
		186,811
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		32,405,652

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2102					
OPERATING				**GEOGRAPHIC INFORMATION PROGRAM**	
1	67,533,300		67,533,300	Geographic Information	47,464,233
	67,533,300*		67,533,300	TOTAL OPERATING FOR GEOGRAPHIC INFORMATION	47,464,233

Program Description:

The Geographic Information program provides leadership in the development and application of information management and information technology to contribute to sustainable development of Ontario's natural resources. The program is responsible for the creation, maintenance and provision of access to geographic information about provincial lands, waters, other natural resources and for the provision of services relating to information for the provincial government and works with other Ministries, Agencies and public sector to achieve program objectives. As a leading participant in the Land and Resource Information and Information Technology (I&IT) Cluster, the Ministry collaborates with other Cluster Ministries to implement coordinated and efficient delivery of I&IT services and programs across these Ministries.

*Includes Special Warrants of $24,200,000

MINISTRY OF NATURAL RESOURCES

GEOGRAPHIC INFORMATION PROGRAM--VOTE 2102

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Geographic Information (Item 1)		
Salaries and wages		21,887,884
Employee benefits		2,726,123
Transportation and communication		1,420,721
Services		13,858,932
Supplies and equipment		6,095,188
Transfer payments		
GeoSmart Community Project Grants		5,159,347
		51,148,195
Less: Recoveries		3,683,962
		47,464,233
Information Technology		
Salaries and wages	6,159,672	
Employee benefits	748,879	
Transportation and communication	776,795	
Services	5,253,157	
Supplies and equipment	5,352,641	
	18,291,144	
Less: Recoveries from other ministries and activities	11,624	
		18,279,520
Natural Resource Information		
Salaries and wages	14,403,477	
Employee benefits	1,834,722	
Transportation and communication	565,395	
Services	5,484,154	
Supplies and equipment	583,005	
Transfer Payment		
Geo Smart	5,159,347	
	28,030,100	
Less: Recoveries from other ministries and activities	603,690	
		27,426,410
Provincial Land Information		
Salaries and wages	1,324,735	
Employee benefits	142,522	
Transportation and communication	78,531	
Services	3,121,621	
Supplies and equipment	159,542	
	4,826,951	
Less: Recoveries from other ministries and activities	3,068,648	
		1,758,303
TOTAL OPERATING FOR GEOGRAPHIC INFORMATION PROGRAM		47,464,233

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2103					
OPERATING				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
1	179,619,800	5,631,200	185,251,000	Natural Resource Management	184,056,545
2	12,336,600		12,336,600	Ontario Parks	12,319,145
	191,956,400*	5,631,200	197,587,600	TOTAL OPERATING FOR NATURAL RESOURCE MANAGEMENT	196,375,690
CAPITAL					
3	91,184,000		91,184,000	Infrastructure for Natural Resource Management	82,889,527
	91,184,000†		91,184,000	TOTAL CAPITAL FOR NATURAL RESOURCE MANAGEMENT	82,889,527

Program Description:

The Natural Resource Management Program strives to achieve a balance between natural resource use and protection, to ensure the recognition of a broad range of natural resource values, and to develop mechanisms for open decision-making and efficient program delivery. The major program areas include forest management, fish and wildlife management, Crown land and water management, Ontario Parks (i.e. provincial parks and other protected areas), and field services support. This program also includes the implementation of Ontario's Living Legacy and the management of non-renewable resources such as aggregates, natural gas, petroleum and brine (i.e.salt). The Ministry's infrastructure (i.e.capital) activities rest largely within this program area.

*Includes Special Warrants of $105,000,000
†Includes Special Warrants of $50,000,000

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM--VOTE 2103

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Natural Resource Management (Item 1)		
Salaries and wages		126,849,985
Employee benefits		16,421,599
Transportation and communication		11,992,895
Services		61,808,467
Supplies and equipment		14,455,544
Transfer payments		
Payments in lieu of municipal taxation	6,088,399	
Fur Institute of Canada	40,000	
Taxes on tenanted Provincial properties	1,707,365	
Grants to Conservation Authorities - Administration	133,300	
Grants to Conservation Authorities - Program Operations	7,600,000	
Summer Experience	310,600	
Annuities and Bonuses to Indians under Treaty No. 9	78,812	
First Nation Resource Development	427,684	16,386,160
		247,914,650
Less: Recoveries		63,858,105
		184,056,545
Ontario's Living Legacy		
Salaries and wages	8,161,144	
Employee benefits	903,926	
Transportation and communication	807,298	
Services	6,211,039	
Supplies and equipment	1,432,617	
	17,516,024	
Less: Recoveries from other ministries and activities	1,452	
		17,514,572
Forest Management		
Salaries and wages	33,522,848	
Employee benefits	4,344,603	
Transportation and communication	3,243,575	
Services	18,221,944	
Supplies and equipment	2,793,322	
	62,126,292	
Less: Recoveries from other ministries and activities	3,866,506	
		58,259,786
Fish and Wildlife Management		
Salaries and wages	39,522,320	
Employee benefits	5,245,139	
Transportation and communication	3,214,807	
Services	14,706,057	
Supplies and equipment	7,739,990	
Transfer Payment Fur Institute	40,000	
	70,468,313	
Less: Recoveries from other ministries and activities	57,566,292	
		12,902,021
Land and Water Management		
Salaries and wages	17,197,714	
Employee benefits	2,193,098	
Transportation and communication	928,100	
Services	7,287,492	
Supplies and equipment	718,812	
Transfer payments		
Payments in lieu of municipal taxation	6,088,399	
Taxes on tenanted Provincial properties	1,707,365	
Grants to Conservation Authorities - Administration	133,300	
Grants to Conservation Authorities - Program Operations	7,600,000	
	43,854,280	
Less: Recoveries from other ministries and activities	95,015	
		43,759,265

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM--VOTE 2103

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Field Services Support		
Salaries and wages	28,445,959	
Employee benefits	3,734,833	
Transportation and communication	3,799,115	
Services	15,381,935	
Supplies and equipment	1,770,803	
Transfer payments		
Summer Experience	310,600	
Annuities and Bonuses to Indians under Treaty No.9.	78,812	
First Nation Resource Development	427,684	
	53,949,741	
Less: Recoveries from other ministries and activities	2,328,840	
		51,620,901
Ontario Parks (Item 2)		
Salaries and wages		32,163,566
Employee benefits		3,827,551
Transportation and communication		1,364,009
Services		11,860,986
Supplies and equipment		9,878,099
		59,094,211
Less: Recoveries		46,775,066
		12,319,145
TOTAL OPERATING FOR NATURAL RESOURCE MANAGEMENT PROGRAM		196,375,690
CAPITAL		
Infrastructure for Natural Resource Management (Item 3)		
Transportation and communication		579,760
Services		33,731,653
Supplies and equipment		9,091,586
Transfer payments		
Conservation Authorities Infrastructure		5,000,000
Other transactions		36,927,968
		85,330,967
Less: Recoveries		2,441,440
		82,889,527

	$	$
Ontario's Living Legacy		
Transportation and communication	294,586	
Services	10,463,534	
Supplies and equipment	297,587	
Other transactions		
Capital Investments	5,586,171	
		16,641,878
Ontario Parks Infrastructure		
Transportation and communication	76,796	
Services	7,221,099	
Supplies and equipment	1,451,583	
Other transactions		
Capital Investments	26,321,791	
		35,071,269
Other Infrastructure		
Transportation and communication	208,378	
Services	16,047,020	
Supplies and equipment	7,342,416	
Other transactions		
Capital Investments	5,020,006	
	28,617,820	
Less: Recoveries	2,441,440	
		26,176,380
Conservation Authorities Infrastructure		
Transfer payments		
Conservation Authorities Infrastructure	5,000,000	
		5,000,000
TOTAL CAPITAL FOR NATURAL RESOURCE MANAGEMENT PROGRAM		82,889,527

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2104 OPERATING				**PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM**	
1	34,800,700	507,000	35,307,700	Aviation and Forest Fire Management	35,145,358
2	29,109,200	75,670,000	104,779,200	Extra Fire Fighting	103,584,145
	63,909,900*	76,177,000	140,086,900	TOTAL OPERATING FOR PUBLIC SAFETY AND EMERGENCY RESPONSE	138,729,503

Program Description:

The Public Safety and Emergency Response Program provides direction, leadership and delivery functions to ensure the public is protected from natural hazards such as forest fires, as well as providing emergency response services in the event of natural disasters. The program also has responsibility for the provision, directly or indirectly, of non-scheduled air transportation for the Government of Ontario.

*Includes Special Warrants of $46,400,000

MINISTRY OF NATURAL RESOURCES

PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM--VOTE 2104

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Aviation and Forest Fire Management (Item 1)	
Salaries and wages	23,456,590
Employee benefits	2,879,386
Transportation and communication	2,397,874
Services	19,856,752
Supplies and equipment	5,019,086
	53,609,688
Less: Recoveries	18,464,330
	35,145,358
Extra Fire Fighting (Item 2)	
Salaries and wages	33,655,206
Employee benefits	3,008,639
Transportation and communication	3,411,646
Services	66,043,416
Supplies and equipment	8,329,014
	114,447,921
Less: Recoveries	10,863,776
	103,584,145
TOTAL OPERATING FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM	138,729,503

MINISTRY OF NATURAL RESOURCES

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
Reimbursement Lake Superior	50,000
Department of Indian Affairs and Northern Development - Far North Fire	2,065,400
	2,115,400
REIMBURSEMENTS OF EXPENDITURES	6,381,164
FEES, LICENCES AND PERMITS	
Aggregates licences	1,762,418
Other fees and licences	515,027
	2,277,445
SALES AND RENTALS	
Sale of capital assets	3,689,531
Other	13,478,023
	17,167,554
ROYALTIES	
Water power	121,489,892
Crown stumpage charges	104,492,746
Petroleum resources offshore	7,519,779
Aggregate royalties	803,746
Other	2,205
	234,308,368
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,391,708
MISCELLANEOUS	
Other	372,138
TOTAL MINISTRY REVENUE	**264,013,777**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Collateral deposit - Timber	(12,393)
Collateral deposit - Other	(76,689)
Trustee Managed Forestry Futures	(118,492)
Forest Renewal Trust	(1,755,056)
Forestry Futures Trust	(104,102)
The Natural Heritage Information Centre	111,384
Fish and wildlife program	(8,123,047)
Ontario Parks - The *Provincial Parks Act*	1,128,532
NET LIABILITIES	**(8,949,863)**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

FISCAL YEAR, 2003-2004

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MINISTRY OF NORTHERN DEVELOPMENT AND MINES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	10,240,046	9,854,790
Northern Development	43,720,100	42,526,487
Mines and Minerals	26,235,000	26,117,145
MINISTRY TOTAL OPERATING	**80,195,146***	**78,498,422**

*Includes Special Warrants of $52,000,000

CAPITAL		
Northern Development	309,628,600	299,370,819
Mines and Minerals	10,500,000	9,811,323
MINISTRY TOTAL CAPITAL	**320,128,600†**	**309,182,142**

†Includes Special Warrants of $178,000,000

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2201					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	10,191,800		10,191,800	Ministry Administration	9,806,544
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	10,240,046*		10,240,046	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	9,854,790

Program Description:

This program provides executive direction as well as business and resource planning advice/support and insures the efficient provision of administrative services.

*Includes Special Warrants of $6,000,000

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINISTRY ADMINISTRATION PROGRAM--VOTE 2201

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		5,503,587
Employee benefits		589,893
Transportation and communication		620,426
Services		8,144,692
Supplies and equipment		326,708
		15,185,306
Less: Recoveries		5,378,762
		9,806,544
Main office		
Salaries and wages	1,569,982	
Employee benefits	160,439	
Transportation and communication	301,277	
Services	146,400	
Supplies and equipment	104,191	
		2,282,289
Financial and Administrative Services		
Salaries and wages	976,276	
Employee benefits	108,913	
Transportation and communication	107,792	
Services	6,497,072	
Supplies and equipment	74,419	
	7,764,472	
Less: Recoveries from other activities	4,994,537	
		2,769,935
Human Resources		
Salaries and wages	685,287	
Employee benefits	70,068	
Transportation and communication	43,766	
Services	36,591	
Supplies and equipment	10,299	
		846,011
Communications Services		
Salaries and wages	833,147	
Employee benefits	106,339	
Transportation and communication	49,506	
Services	115,409	
Supplies and equipment	36,657	
		1,141,058
Analysis and Planning		
Salaries and wages	695,234	
Employee benefits	65,890	
Transportation and communication	32,572	
Services	43,500	
Supplies and equipment	11,767	
		848,963
Legal Services		
Transportation and communication	9,094	
Services	524,302	
Supplies and equipment	7,542	
		540,938
Audit Services		
Services	138,579	
		138,579
Information Systems		
Salaries and wages	743,661	
Employee benefits	78,244	
Transportation and communication	76,419	
Services	642,839	
Supplies and equipment	81,833	
	1,622,996	
Less: Recoveries from other activities	384,225	
		1,238,771
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		9,854,790

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2202					
OPERATING				**NORTHERN DEVELOPMENT PROGRAM**	
1	41,820,100	1,900,000	43,720,100	Northern Economic Development	42,526,487
	41,820,100*	1,900,000	43,720,100	TOTAL OPERATING FOR NORTHERN DEVELOPMENT	42,526,487
CAPITAL					
2	296,428,600	13,200,000	309,628,600	Northern Economic Development	299,370,819
	296,428,600†	13,200,000	309,628,600	TOTAL CAPITAL FOR NORTHERN DEVELOPMENT	299,370,819

Program Description:

This program captures local input and integrates northern views and issues into provincial policy-making; leads provincial investments in public infrastructure in the North through the Northern Ontario Heritage Fund and Northern Highways/Roads Program; assists business/industry; supports trade and investment marketing activities and through a network of field offices, delivers a variety of government programs and services in the North.

*Includes Special Warrants of $31,000,000
†Includes Special Warrants of $172,000,000

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

NORTHERN DEVELOPMENT PROGRAM--VOTE 2202

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Northern Economic Development (Item 1)		
Salaries and wages		9,905,890
Employee benefits		1,346,495
Transportation and communication		797,255
Services		4,132,929
Supplies and equipment		650,911
Transfer payments		
Community Services	632,835	
Economic Development	1,973,384	
Summer Jobs Services	3,551,988	
Northern Health Care		
Ontario Northland Transportation Commission	22,900,000	
Owen Sound Transportation Company	650,000	29,708,207
		46,541,687
Less: Recoveries		4,015,200
TOTAL OPERATING FOR NORTHERN DEVELOPMENT PROGRAM		42,526,487
CAPITAL		
Northern Economic Development (Item 2)		
Services		11,240,420
Transfer payments		
Winter Roads	3,000,000	
Ontario Northland Transportation Commission	4,670,100	
Owen Sound Transportation Commission	502,337	
Northern Ontario Heritage Fund	60,000,000	
Millennium Partnerships	5,940,000	
Millennium Partnerships - COIP Contribution	5,940,000	80,052,437
Other transactions		
Other - Northern Highways		208,077,962
		299,370,819
TOTAL CAPITAL FOR NORTHERN DEVELOPMENT PROGRAM		299,370,819

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2203					
OPERATING				**MINES AND MINERALS PROGRAM**	
1	25,672,400	562,600	26,235,000	Mineral Sector Competitiveness	26,117,145
	25,672,400*	562,600	26,235,000	TOTAL OPERATING FOR MINES AND MINERALS	26,117,145
CAPITAL					
2	10,500,000		10,500,000	Mineral Sector Competitiveness	9,811,323
	10,500,000†		10,500,000	TOTAL CAPITAL FOR MINES AND MINERALS	9,811,323

Program Description:

This program ensures public access to Crown mineral rights by providing orderly and equitable processes and land information; encourages, promotes and facilitates the sustained economic development of Ontario's mineral resources in an environmentally responsible manner; delivers programs, services and information through field offices across the province; provides geological mapping that encourages the exploration and development of Ontario's mineral resources; and undertakes aquifer mapping in support of the province's comprehensive groundwater protection strategy.

*Includes Special Warrants of $15,000,000
†Includes Special Warrants of $6,000,000

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINES AND MINERALS PROGRAM--VOTE 2203

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Mineral Sector Competitiveness (Item 1)	
Salaries and wages	12,509,503
Employee benefits	1,588,273
Transportation and communication	1,115,605
Services	7,693,415
Supplies and equipment	1,854,749
Transfer payments	
Ontario Mineral Exploration Technologies	2,175,000
	26,936,545
Less: Recoveries	819,400
TOTAL OPERATING FOR MINES AND MINERAL PROGRAM	26,117,145
CAPITAL	
Mineral Sector Competitiveness (Item 2)	
Transportation and communication	8,398
Services	
Abandoned Mines Rehabilitation - Other	9,787,429
Supplies and equipment	15,496
	9,811,323
TOTAL CAPITAL FOR MINES AND MINERAL PROGRAM	9,811,323

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
TAXATION	
Acreage Tax - The *Mining Act*	1,868,950
GOVERNMENT OF CANADA	
Payment from Federal Government	5,940,000
FEES, LICENCES, AND PERMITS	
Mining fees (The *Mining Act*)	1,455,837
Main MR Residents	109
Fee for dishonoured cheques	245
	1,456,191
FINES AND PENALTIES	
Forfeiture fees - Acreage Tax	1,030
SALES AND RENTALS	
Sales and rentals	481,524
ROYALTIES	2,194,013
RECOVERY OF PRIOR YEARS' EXPENDITURE	11,094
MISCELLANEOUS	
Other	301,149
TOTAL MINISTRY REVENUE	**12,253,951**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Financial Assurance Trust Long Term Security Deposit	626
Mine Reclamation Fund	(5,590,290)
NET LIABILITIES	**(5,589,664)**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

OMBUDSMAN ONTARIO

FISCAL YEAR, 2003-2004

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OMBUDSMAN ONTARIO

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ombudsman Ontario	9,024,600	8,943,563
TOTAL OPERATING FOR OMBUDSMAN ONTARIO	**9,024,600***	**8,943,563**

*Includes Special Warrants of $5,100,000

OMBUDSMAN ONTARIO

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board of Internal Economy	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2301					
OPERATING				**OMBUDSMAN ONTARIO PROGRAM**	
1	9,024,600		9,024,600	The Ombudsman	8,943,563
	9,024,600*		9,024,600	TOTAL OPERATING FOR OMBUDSMAN ONTARIO	8,943,563

Program Description:

The role and responsibilities of the Ombudsman are set out in the *Ombudsman Act*. The Ombudsman investigates and resolves complaints about the Provincial government, its agencies, boards, commissions or tribunals and recommends corrective action to be taken in those cases where the Ombudsman decides that there is substance to the complaint. These concerns may be raised by individuals or on the Ombudsman's own motion because of some action that has been taken or neglected to be taken by an official, or from some decision or recommendation which is alleged to be unfair, unreasonable or arbitrary.

*Includes Special Warrants of $5,100,000

OMBUDSMAN ONTARIO

OMBUDSMAN ONTARIO PROGRAM--VOTE 2301

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
The Ombudsman (Item 1)	
Salaries and wages	5,379,576
Employee benefits	1,043,618
Transportation and communication	432,306
Services	1,672,219
Supplies and equipment	415,844
TOTAL OPERATING FOR OMBUDSMAN ONTARIO PROGRAM	8,943,563

OMBUDSMAN ONTARIO

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
SALES AND RENTALS	1,595
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Recovery of prior years' expenditures	2,439
MISCELLANEOUS	
Other Revenue	11,903
TOTAL REVENUE	**15,937**

OFFICE OF THE PREMIER

FISCAL YEAR, 2003-2004

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OFFICE OF THE PREMIER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Office of the Premier	5,734,084	5,392,121
TOTAL OPERATING FOR OFFICE OF THE PREMIER	**5,734,084***	**5,392,121**

*Includes Special Warrants of $2,311,000

OFFICE OF THE PREMIER

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2401					
OPERATING				**OFFICE OF THE PREMIER PROGRAM**	
1	2,980,100	2,674,200	5,654,300	Office of the Premier	5,312,337
S	67,595		67,595	Premier's Salary, the *Executive Council Act*	67,595
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	3,059,884*	2,674,200	5,734,084	TOTAL OPERATING FOR OFFICE OF THE PREMIER	5,392,121

Program Description:

The program covers the operation and administration of the Premier's Office and the functions supporting the Premier as head of the Executive Council and as head of the Ontario government.

*Includes Special Warrants of $2,311,000

OFFICE OF THE PREMIER

OFFICE OF THE PREMIER PROGRAM--VOTE 2401

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Office of the Premier (Item 1)	
Salaries and wages	4,362,273
Employee benefits	478,877
Transportation and communication	256,449
Services	134,021
Supplies and equipment	80,717
	5,312,337
Statutory Appropriations	
Premier's Salary, the *Executive Council Act*	67,595
Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM	5,392,121

OFFICE OF THE PROVINCIAL AUDITOR

FISCAL YEAR, 2003-2004

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OFFICE OF THE PROVINCIAL AUDITOR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Office of the Provincial Auditor	9,867,800	9,461,308
TOTAL OPERATING FOR OFFICE OF THE PROVINCIAL AUDITOR	**9,867,800***	**9,461,308**

*Includes Special Warrants of $5,000,000

OFFICE OF THE PROVINCIAL AUDITOR

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board of Internal Economy	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2501 OPERATING				**OFFICE OF THE PROVINCIAL AUDITOR PROGRAM**	
1	9,658,400		9,658,400	Office of the Provincial Auditor	9,227,757
S	209,400		209,400	The *Audit Act*	233,551
	9,867,800*		9,867,800	TOTAL OPERATING FOR OFFICE OF THE PROVINCIAL AUDITOR	9,461,308

Program Description:

The role and responsibilities of the Provincial Auditor, who is an Officer of the Assembly, are set out in the *Audit Act*. In accordance with the provisions of the *Audit Act* and various other statutes and authorities, the Provincial Auditor conducts independent audits of government programs and of the fairness of the financial statements of the Province and numerous agencies of the Crown.

The Provincial Auditor reports annually to the Legislature on significant matters arising from this audit activity as well as on specific items required by the *Audit Act*. In addition, the Provincial Auditor reports on special assignments as may be required by the Legislature, the Standing Committee on Public Accounts, or by a Minister of the Crown. In doing so, the Provincial Auditor assists the Legislature in holding the government and its administrators accountable for the quality of the administration's stewardship of public funds and for the achievement of value-for-money in government operations.

*Includes Special Warrants of $5,000,000

OFFICE OF THE PROVINCIAL AUDITOR

OFFICE OF THE PROVINCIAL AUDITOR PROGRAM--VOTE 2501

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Office of the Provincial Auditor (Item 1)	
Salaries and wages	5,804,543
Employee benefits	1,138,786
Transportation and communication	204,900
Services	1,824,233
Supplies and equipment	205,295
Transfer payments	
CCAF - FCVI Inc.	50,000
	9,227,757
Statutory Appropriations	
The *Audit Act*	233,551
TOTAL OPERATING FOR THE OFFICE OF THE PROVINCIAL AUDITOR	9,461,308

MINISTRY OF PUBLIC SAFETY AND SECURITY

FISCAL YEAR, 2003-2004

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MINISTRY OF PUBLIC SAFETY AND SECURITY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	97,304,246	106,969,068
Public Safety	76,269,300	72,981,021
Policing Services	70,284,200	68,596,710
Ontario Provincial Police	715,536,900	717,147,951
Correctional Services	871,382,100	850,181,949
Justice Technology Services	77,905,600	77,917,323
Agencies, Boards and Commissions	5,974,700	4,960,158
MINISTRY TOTAL OPERATING	**1,914,657,046***	**1,898,754,180**

*Includes Special Warrants of $995,000,000

CAPITAL		
Ministry Administration	15,900,000	14,807,499
Correctional Services	37,806,100	32,411,424
MINISTRY TOTAL CAPITAL	**53,706,100†**	**47,218,923**

†Includes Special Warrants of $38,000,000

MINISTRY OF PUBLIC SAFETY AND SECURITY

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2601					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	85,079,900	12,175,100	97,255,000	Ministry Administration	95,215,641
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
S				Bad Debt Expenses, the *Financial Administration Act*	1,301,082
S	1,000		1,000	Payments under the *Ministry of Treasury and Economics Act*	10,404,099
	85,129,146*	12,175,100	97,304,246	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	106,969,068
CAPITAL					
2	14,861,000	1,039,000	15,900,000	Facilities Renewal	14,807,499
	14,861,000†	1,039,000	15,900,000	TOTAL CAPITAL FOR MINISTRY ADMINISTRATION	14,807,499

Program Description:

This program provides a wide range of services in support of all operating programs including: human resources, corporate planning, policy development and controllership.

*Includes Special Warrants of $52,000,000
†Includes Special Warrants of $11,000,000

MINISTRY OF PUBLIC SAFETY AND SECURITY

MINISTRY ADMINISTRATION PROGRAM--VOTE 2601

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		10,385,331
Employee benefits		1,225,818
Transportation and communication		1,088,288
Services		81,926,223
Supplies and equipment		589,981
		95,215,641
Main Office		
Salaries and wages	2,685,976	
Employee benefits	370,478	
Transportation and communication	192,419	
Services	408,237	
Supplies and equipment	88,127	
		3,745,237
Planning and Policy		
Salaries and wages	1,865,102	
Employee benefits	72,835	
Transportation and communication	573,562	
Services	3,128,164	
Supplies and equipment	219,741	
		5,859,404
Shared Services		
Services	9,365,407	
		9,365,407
Human Resources		
Salaries and wages	3,545,938	
Employee benefits	518,869	
Transportation and communication	200,167	
Services	194,243	
Supplies and equipment	81,111	
		4,540,328
Communications Services		
Salaries and wages	2,233,690	
Employee benefits	260,194	
Transportation and communication	54,875	
Services	986,259	
Supplies and equipment	93,385	
		3,628,403
Accommodation - Lease Costs		
Services	66,032,507	
		66,032,507
Legal Services		
Salaries and wages	54,625	
Employee benefits	3,442	
Transportation and communication	67,265	
Services	1,811,406	
Supplies and equipment	107,617	
		2,044,355
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
Other transactions		
Bad Debt Expenses the *Financial Administration Act*		1,301,082
Payments under the *Ministry of Treasury and Economics Act*		10,404,099
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		106,969,068
CAPITAL		
Facilities Renewal (Item 2)		
Services		14,807,499
		14,807,499
TOTAL CAPITAL FOR MINISTRY ADMINISTRATION PROGRAM		14,807,499

MINISTRY OF PUBLIC SAFETY AND SECURITY

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2602					
OPERATING				**PUBLIC SAFETY PROGRAM**	
1	1,698,300		1,698,300	Program Administration	1,314,857
2	38,767,800	2,497,000	41,264,800	Coroners' and Forensic Services	41,246,703
3	24,718,900		24,718,900	Fire Safety Services	22,376,086
4	8,265,000	322,300	8,587,300	Emergency Management Ontario	8,043,375
	73,450,000*	2,819,300	76,269,300	TOTAL OPERATING FOR PUBLIC SAFETY	72,981,021

Program Description:

The provision of forensic/coroners' services, fire investigation/prevention, emergency management programs and the co-ordination of public safety initiatives through the Commissioner of Public Safety.

*Includes Special Warrants of $44,000,000

MINISTRY OF PUBLIC SAFETY AND SECURITY

PUBLIC SAFETY PROGRAM--VOTE 2602

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Program Administration (Item 1)	
Salaries and wages	370,766
Employee benefits	73,250
Transportation and communication	144,371
Services	573,712
Supplies and equipment	33,758
Transfer payments	
Grants for Public Safety	119,000
	1,314,857
Coroners' and Forensic Services (Item 2)	
Salaries and wages	20,375,004
Employee benefits	2,405,316
Transportation and communication	973,160
Services	13,644,266
Supplies and equipment	2,878,957
Transfer payments	
Grants for Forensic Services	970,000
	41,246,703
Fire Safety Services (Item 3)	
Salaries and wages	14,311,094
Employee benefits	1,739,986
Transportation and communication	1,371,734
Services	2,426,911
Supplies and equipment	1,926,361
Transfer payments	
Grants for Forensic Services	600,000
	22,376,086
Emergency Management Ontario (Item 4)	
Salaries and wages	4,554,537
Employee benefits	539,467
Transportation and communication	763,650
Services	1,597,594
Supplies and equipment	486,510
Transfer payments	
Community Volunteer Emergency Response Teams Program	101,617
	8,043,375
TOTAL OPERATING FOR PUBLIC SAFETY PROGRAM	72,981,021

MINISTRY OF PUBLIC SAFETY AND SECURITY

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2603					
OPERATING				**POLICING SERVICES PROGRAM**	
1	1,185,200	364,500	1,549,700	Program Administration	1,300,836
2	14,369,000	739,600	15,108,600	Ontario Police College	14,823,039
3	53,614,600	11,300	53,625,900	Policing Standards and Support Services	52,472,835
	69,168,800*	1,115,400	70,284,200	TOTAL OPERATING FOR POLICING SERVICES	68,596,710

Program Description:

To provide leadership and work with policing community stakeholders to promote community safety and crime prevention, support training and professional development, develop and monitor professional standards and policies in support of legislation, ensure compliance through advice, inspections and CPIC audits, enhance and support provincial intelligence operations, and regulate and enforce private investigation and private security.

*Includes Special Warrants of $42,000,000

MINISTRY OF PUBLIC SAFETY AND SECURITY

POLICING SERVICES PROGRAM--VOTE 2603

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Program Administration (Item 1)		
Salaries and wages		717,932
Employee benefits		83,846
Transportation and communication		143,772
Services		304,519
Supplies and equipment		50,767
		1,300,836
Ontario Police College (Item 2)		
Salaries and wages		7,045,637
Employee benefits		845,745
Transportation and communication		546,675
Services		4,551,201
Supplies and equipment		1,833,781
		14,823,039
Policing Standards and Support Services (Item 3)		
Salaries and wages		5,526,682
Employee benefits		683,881
Transportation and communication		4,926,308
Services		6,098,513
Supplies and equipment		1,668,194
Transfer payments		
Grants for Community Policing and Crime Prevention	31,537,709	
Grants for Municipal RIDE Programs	1,184,448	
Child Victims of Sexual Assault and Pornography Grant	847,100	33,569,257
		52,472,835
TOTAL OPERATING FOR POLICING SERVICES PROGRAM		68,596,710

MINISTRY OF PUBLIC SAFETY AND SECURITY

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2604					
OPERATING				**ONTARIO PROVINCIAL POLICE PROGRAM**	
1	98,895,000	7,123,000	106,018,000	Corporate and Strategic Services	109,364,354
2	5,243,800	138,100	5,381,900	Chief Firearms Office	4,610,601
3	62,110,100	8,947,400	71,057,500	Investigations and Organized Crime	70,609,081
4	424,298,200	57,362,000	481,660,200	Field and Traffic Services	481,101,224
5	45,065,400	6,352,900	51,418,300	Fleet Management	51,341,373
S	1,000		1,000	Payments under the *Police Services Act*	121,318
	635,613,500*	79,923,400	715,536,900	TOTAL OPERATING FOR ONTARIO PROVINCIAL POLICE	717,147,951

Program Description:

To provide uniform and impartial law enforcement and to render assistance and services, upon request, to other law enforcement agencies.

*Includes Special Warrants of $393,000,000

MINISTRY OF PUBLIC SAFETY AND SECURITY

ONTARIO PROVINCIAL POLICE PROGRAM--VOTE 2604

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Corporate and Strategic Services (Item 1)	
Salaries and wages	28,403,340
Employee benefits	1,152,555
Transportation and communication	13,950,321
Services	27,101,486
Supplies and equipment	21,532,697
Transfer payments	
Federal-Provincial First Nations Policing Agreement	17,961,033
	110,101,432
Less: Recoveries	737,078
	109,364,354
Chief Firearms Office (Item 2)	
Salaries and wages	2,310,877
Employee benefits	246,217
Transportation and communication	69,154
Services	1,948,131
Supplies and equipment	36,222
	4,610,601
Investigations and Organized Crime (Item 3)	
Salaries and wages	52,292,685
Employee benefits	4,458,744
Transportation and communication	4,748,473
Services	8,464,757
Supplies and equipment	2,439,464
	72,404,123
Less: Recoveries	1,795,042
	70,609,081
Field and Traffic Services (Item 4)	
Salaries and wages	414,244,540
Employee benefits	50,953,875
Transportation and communication	4,957,050
Services	4,111,738
Supplies and equipment	6,834,021
	481,101,224
Fleet Management (Item 5)	
Transportation and communication	11,096
Services	17,082,464
Supplies and equipment	34,247,813
	51,341,373
Statutory Appropriations	
Other transactions	
Payments under the *Police Services Act*	121,318
TOTAL OPERATING FOR ONTARIO PROVINCIAL POLICE PROGRAM	717,147,951

MINISTRY OF PUBLIC SAFETY AND SECURITY

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2605					
OPERATING				**CORRECTIONAL SERVICES PROGRAM**	
1	14,978,600	1,822,600	16,801,200	Program Administration	16,729,812
2	4,809,500	481,000	5,290,500	Staff Training	5,181,007
3	446,673,500	54,565,400	501,238,900	Institutional Services	498,389,312
4	90,287,800	6,823,000	97,110,800	Community Services	94,983,868
5	102,995,500	147,945,200	250,940,700	Young Offender Operations	234,897,950
	659,744,900*	211,637,200	871,382,100	TOTAL OPERATING FOR CORRECTIONAL SERVICES	850,181,949
CAPITAL					
6	37,806,100		37,806,100	Correctional Facilities	32,411,424
	37,806,100†		37,806,100	TOTAL CAPITAL FOR CORRECTIONAL SERVICES	32,411,424

Program Description:

Provides a wide range of custodial and community-based services to offenders and the courts, to ensure the protection and security of society and motivate offenders towards positive personal change. Major services include the operation of: correctional centres, detention centres, jails and probation and parole supervision for adults; separate custody and community residential facilities and probation services for 16 and 17 year old young offenders; education, vocational and life skills training, personal counseling and treatment services for adults and young offenders.

*Includes Special Warrants of $410,000,000
†Includes Special Warrants of $27,000,000

MINISTRY OF PUBLIC SAFETY AND SECURITY

CORRECTIONAL SERVICES PROGRAM--VOTE 2605

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Program Administration (Item 1)		
Salaries and wages		12,525,992
Employee benefits		1,271,198
Transportation and communication		1,660,760
Services		917,488
Supplies and equipment		328,274
Transfer payments		
Grants to non-profit community agencies		26,100
		16,729,812
Staff Training (Item 2)		
Salaries and wages		3,174,688
Employee benefits		318,413
Transportation and communication		296,336
Services		828,417
Supplies and equipment		563,153
		5,181,007
Institutional Services (Item 3)		
Salaries and wages		316,332,909
Employee benefits		46,545,228
Transportation and communication		10,906,559
Services		74,597,651
Supplies and equipment		54,496,410
Transfer payments		
Grants to compensate for municipal taxation	546,590	
Compassionate allowances to permanently handicapped inmates	16,124	562,714
		503,441,471
Less: Recoveries		5,052,159
		498,389,312
Institutions		
Salaries and wages	312,804,446	
Employee Benefits	46,121,449	
Transportation and communication	10,847,834	
Services	74,158,053	
Supplies and equipment	53,826,358	
Transfer payments		
Grants to compensate for Municipal Taxation	546,590	
Compassionate allowances to permanently handicapped inmates	16,124	
		498,320,854
Industrial Services		
Salaries and wages	3,528,463	
Employee Benefits	423,779	
Transportation and communication	58,725	
Services	439,598	
Supplies and equipment	670,052	
	5,120,617	
Less: Recoveries	5,052,159	
		68,458
Community Services (Item 4)		
Salaries and wages		65,455,423
Employee benefits		9,395,739
Transportation and communication		4,307,534
Services		5,477,744
Supplies and equipment		2,693,490
Transfer payments		
Assistance to inmates - Rehabilitation Assistance	668	
Community Residential / Non-Residential Client Services	7,653,270	
		7,653,938
		94,983,868

MINISTRY OF PUBLIC SAFETY AND SECURITY

CORRECTIONAL SERVICES PROGRAM--VOTE 2605

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Young Offender Operations (Item 5)		
Salaries and wages		69,997,682
Employee benefits		9,681,715
Transportation and communication		2,894,213
Services		8,276,345
Supplies and equipment		5,456,549
Transfer payments		
Grants to compensate for Municipal Taxation	38,175	
Community Residential/Non - Residential Client Services	136,607,458	
Project Turnaround	1,945,813	138,591,446
		234,897,950
TOTAL OPERATING FOR CORRECTIONAL SERVICES PROGRAM		850,181,949
CAPITAL		
Correctional Facilities (Item 6)		
Services		3,475,093
Supplies and equipment		28,220
Other transactions		
Capital Investments		28,908,111
		32,411,424
TOTAL CAPITAL FOR CORRECTIONAL SERVICES PROGRAM		32,411,424

MINISTRY OF PUBLIC SAFETY AND SECURITY

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2606 OPERATING				**JUSTICE TECHNOLOGY SERVICES**	
1	70,305,300	5,425,000	75,730,300	Justice Technology Services	75,742,084
2	2,175,300		2,175,300	Integrated Justice Project	2,175,239
	72,480,600*	5,425,000	77,905,600	TOTAL OPERATING FOR JUSTICE TECHNOLOGY SERVICES	77,917,323

Program Description:

To achieve justice and public safety business goals through an integrated transformation of justice businesses using technology, and increasing public accessibility. Responsible for modern, effective and efficient information technology services and support to the justice ministries and their external justice partners.

*Includes Special Warrants of $50,000,000

MINISTRY OF PUBLIC SAFETY AND SECURITY

JUSTICE TECHNOLOGY SERVICES PROGRAM--VOTE 2606

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Justice Technology Services(Item 1)	
Salaries and wages	16,178,780
Employee benefits	1,731,017
Transportation and communication	16,436,818
Services	38,342,780
Supplies and equipment	4,652,189
	77,341,584
Less: Recoveries	1,599,500
	75,742,084
Integrated Justice Project (Item 2)	
Transportation and communication	14
Services	2,091,224
Supplies and equipment	84,001
	2,175,239
TOTAL OPERATING FOR JUSTICE TECHNOLOGY SERVICES PROGRAM	77,917,323

MINISTRY OF PUBLIC SAFETY AND SECURITY

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2607 OPERATING				**AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	
1	5,973,700		5,973,700	Agencies, Boards and Commissions	4,768,381
S	1,000		1,000	Hearings under the *Police Services Act*	191,777
	5,974,700*		5,974,700	TOTAL OPERATING FOR AGENCIES, BOARDS AND COMMISSIONS	4,960,158

Program Description:

This program provides for the operation of statutory agencies.

*Includes Special Warrants of $4,000,000

MINISTRY OF PUBLIC SAFETY AND SECURITY

AGENCIES, BOARDS AND COMMISSIONS PROGRAM--VOTE 2607

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Agencies, Boards and Commissions (Item 1)		
Salaries and wages		2,967,116
Employee benefits		416,490
Transportation and communication		519,924
Services		727,784
Supplies and equipment		137,067
		4,768,381
Ontario Civilian Commission on Police Services		
Salaries and wages	1,140,144	
Employee benefits	94,821	
Transportation and communication	87,938	
Services	96,420	
Supplies and equipment	79,363	
		1,498,686
Ontario Police Arbitration Commission		
Salaries and wages	94,198	
Employee benefits	11,374	
Transportation and communication	47,869	
Services	129,262	
Supplies and equipment	9,944	
		292,647
Ontario Parole and Earned Release Board		
Salaries and wages	1,732,774	
Employee benefits	310,295	
Transportation and communication	384,117	
Services	502,102	
Supplies and equipment	47,760	
		2,977,048

	$
Statutory Appropriations	
Other transactions	
Hearings under the *Police Services Act*	191,777
TOTAL OPERATING FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM	4,960,158

MINISTRY OF PUBLIC SAFETY AND SECURITY

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
Recovery of young offenders cost sharing	69,216,259
First Nations Constables	2,920,356
Firearms Control	9,302,961
First Nations emergency assistance program	388,000
Immigration Holds agreement	15,203,475
Special Allowances	148,445
Penitentiary placement agreement	3,862,956
Biology Casework Agreement	1,879,923
Youth Criminal Justice Act	3,620,528
New Initiatives Fund	823,162
	107,366,065
REIMBURSEMENTS OF EXPENDITURES	
Municipal Policing	131,908,357
Local Services Realignment	77,503,735
Ontario Municipal and Provincial Police Automation Co - operative	2,269,869
Lock-ups	1,950
Bell Compensation	1,110,889
Provincial Nuclear Emergency Program	750,000
Reimbursement of Expenditures - Paid Duty	95,075
Casino Rama	750,000
Other	863,989
	215,253,864
FEES, LICENCES AND PERMITS	
Fees, licences and permits	5,908,563
Fee for dishonoured cheques	2,135
	5,910,698
SALES AND RENTALS	
Sales and rentals	6,643,970
Trilcor Industries	550,794
	7,194,764
ROYALTIES	
Constable Selection System - OACP	181,417
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Recovery of prior years' expenditures	741,996
MISCELLANEOUS	
Interest penalties	16,960
Other	127,870
	144,830
TOTAL MINISTRY REVENUE	**336,793,634**

MINISTRY OF PUBLIC SAFETY AND SECURITY

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Goods and Services Tax - Collected/Remitted	(25,720)
Craig Campbell Memorial Fund	(141)
Unclaimed inmate funds	80,153
Constable Joe MacDonald Public Safety Officer Survivor Scholarship Fund	(69,430)
Proceeds of Crime	143,779
Centre of Forensic Science - Student bursaries	1,319
NET LIABILITIES	**129,960**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

MINISTRY OF TOURISM AND RECREATION

FISCAL YEAR, 2003-2004

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MINISTRY OF TOURISM AND RECREATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	6,878,746	5,366,366
Tourism	151,691,300	145,154,412
Sport and Recreation	18,101,100	15,893,597
MINISTRY TOTAL OPERATING	**176,671,146***	**166,414,375**

*Includes Special Warrants of $65,863,500

CAPITAL		
Tourism and Recreation Capital	49,471,900	46,280,909
MINISTRY TOTAL CAPITAL	**49,471,900†**	**46,280,909**

†Includes Special Warrants of $42,440,200

MINISTRY OF TOURISM AND RECREATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
3801					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	5,945,400	885,100	6,830,500	Ministry Administration	5,318,120
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	5,993,646*	885,100	6,878,746	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	5,366,366

Program Description:

The Ministry Administration Program includes the Minister's Office, the Parliamentary Assistant's Office, the Deputy Minister's Office, communications services and Corporate Policy. The program is responsible for internal administration, corporate strategic policy and corporate agency relations.

*Includes Special Warrants of $4,040,600

MINISTRY OF TOURISM AND RECREATION

MINISTRY ADMINISTRATION PROGRAM--VOTE 3801

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		3,431,520
Employee benefits		364,087
Transportation and communication		201,992
Services		1,165,397
Supplies and equipment		155,124
		5,318,120
Main Office		
Salaries and wages	1,130,083	
Employee benefits	102,299	
Transportation and communication	167,303	
Services	534,690	
Supplies and equipment	84,502	
		2,018,877
Communications Services		
Salaries and wages	1,659,894	
Employee benefits	188,429	
Transportation and communication	19,455	
Services	471,531	
Supplies and equipment	52,574	
		2,391,883
Corporate Policy		
Salaries and wages	641,543	
Employee benefits	73,359	
Transportation and communication	15,234	
Services	159,176	
Supplies and equipment	18,048	
		907,360

	$
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	36,057
Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM	5,366,366

MINISTRY OF TOURISM AND RECREATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
3802					
OPERATING				**TOURISM PROGRAM**	
1	66,665,200	85,026,100	151,691,300	Tourism	145,154,412
	66,665,200*	85,026,100	151,691,300	TOTAL OPERATING FOR TOURISM	145,154,412

Program Description:

The Tourism Program seeks to increase investment in Ontario's tourism industry by developing appropriate tools to foster the right business climate. Activities include providing the industry with strategic information and analysis, facilitating partnerships to strengthen competitiveness and improve service quality, and working with the industry stakeholders and other ministries to identify tourism development opportunities. The Program also markets Ontario as a year-round world-class travel destination, operates key tourism information centres across Ontario, and manages provincially owned tourism attractions and convention centres.

*Includes Special Warrants of $48,441,800

MINISTRY OF TOURISM AND RECREATION

TOURISM PROGRAM--VOTE 3802

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Tourism (Item 1)		
Salaries and wages		9,686,427
Employee benefits		1,237,072
Transportation and communication		738,544
Services		17,232,230
Supplies and equipment		1,423,357
Transfer payments		
Grants in Support of Tourism Investment Development	3,486,182	
Ontario Tourism Marketing Partnership Corporation	101,754,100	
Ontario Place Corporation	2,927,100	
St. Lawrence Parks Commission	6,669,400	114,836,782
		145,154,412
Investment Development		
Salaries and wages	3,968,244	
Employee benefits	489,536	
Transportation and communication	420,993	
Services	4,152,685	
Supplies and equipment	139,303	
Transfer payments		
Grants in Support of Tourism Investment Development	3,486,182	
		12,656,943
Tourism Marketing		
Transfer payments		
Ontario Tourism Marketing Partnership Corporation	101,754,100	
		101,754,100
Tourism Division		
Salaries and wages	5,718,183	
Employee benefits	747,536	
Transportation and communication	317,551	
Services	13,079,545	
Supplies and equipment	1,284,054	
Transfer payments		
Ontario Place Corporation	2,927,100	
St. Lawrence Parks Commission	6,669,400	9,596,500
		30,743,369
TOTAL OPERATING FOR TOURISM PROGRAM		145,154,412

MINISTRY OF TOURISM AND RECREATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
3803					
OPERATING				**SPORT AND RECREATION PROGRAM**	
1	18,101,100		18,101,100	Sport and Recreation	15,893,597
	18,101,100*		18,101,100	TOTAL OPERATING FOR SPORT AND RECREATION	15,893,597

Program Description:

The Sport and Recreation Program encourages safe involvement in sport, recreation and physical activity for the health, social and economic benefit of Ontarians and the communities in which they live.

*Includes Special Warrants of $13,381,100

MINISTRY OF TOURISM AND RECREATION

SPORT AND RECREATION PROGRAM--VOTE 3803

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Sport and Recreation (Item 1)		
Salaries and wages		1,575,086
Employee benefits		168,786
Transportation and communication		93,570
Services		122,953
Supplies and equipment		66,176
Transfer payments		
Support for Community Recreation	2,573,964	
Support for Provincial Sport and Recreation Activities	11,293,062	13,867,026
TOTAL OPERATING FOR SPORT AND RECREATION PROGRAM		15,893,597

MINISTRY OF TOURISM AND RECREATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
3804					
CAPITAL				**TOURISM AND RECREATION CAPITAL PROGRAM**	
1	46,640,200	2,831,700	49,471,900	Tourism and Recreation Capital	46,280,909
	46,640,200†	2,831,700	49,471,900	TOTAL CAPITAL FOR TOURISM AND RECREATION CAPITAL	46,280,909

Program Description:

The Tourism and Recreation Capital Program preserves and enhances Ontario's Investment in tourism and recreation infrastructure, including the ministry's agencies, attractions and convention centres.

†Includes Special Warrants of $42,440,200

MINISTRY OF TOURISM AND RECREATION

TOURISM AND RECREATION CAPITAL PROGRAM--VOTE 3804

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
CAPITAL		
Tourism and Recreation Capital (Item 1)		
Services		2,953,593
Supplies and equipment		513,125
Transfer payments		
SuperBuild Sports and Tourism Partnerships	19,275,514	
Sports, Culture and Tourism Partnerships - COIP Contribution	19,188,223	
Tourism Agencies Repairs and Rehabilitation	2,545,500	
In Support of Tourism and Recreation	164,754	
Agency New Capital Development	1,640,200	
		42,814,191
		46,280,909
TOTAL CAPITAL FOR TOURISM AND RECREATION CAPITAL PROGRAM		46,280,909

MINISTRY OF TOURISM AND RECREATION

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
TAXATION	
Retail Sales Tax (RST)	38
GOVERNMENT OF CANADA	
Canada - Ontario infrastructure - federal share	20,946,465
FEES, LICENCES AND PERMITS	
Tourism Establishment Licences	41,616
Huronia Historical Parks	590,500
Foreign Exchange Admin Fee	632,991
Conferences and Seminars	100,000
Old Fort William	602,958
Fee for Dishonoured Cheques	140
Other	74,835
	2,043,040
SALES AND RENTALS	
Huronia Historical Parks	89,216
Cafeteria and Vending Machines	102,785
Old Fort William	37,820
Other various sales	6,146
	235,967
ROYALTIES	
General Royalties	2,143
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Recovery of Prior Years' Expenditures	32,921
Suppliers	10,121
	43,042
MISCELLANEOUS	
Old Fort William	11,651
Huronia Historical Parks	787
Other	159
	12,597
TOTAL MINISTRY REVENUE	**23,283,292**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
GST Collected Remitted	111
NET LIABILITIES	**111**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

FISCAL YEAR, 2003-2004

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MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	10,411,646	9,863,277
Postsecondary Education	3,557,686,900	3,486,429,061
Training and Employment	419,125,000	369,381,128
MINISTRY TOTAL OPERATING	**3,987,223,546***	**3,865,673,466**

*Includes Special Warrants of $2,220,323,700

Assets		
Postsecondary Education	251,675,500	241,831,795
Training and Employment	13,900,000	11,681,500
MINISTRY TOTAL ASSETS	**265,575,500¥**	**253,513,295**

¥Includes Special Warrants of $174,075,500

CAPITAL		
Postsecondary Education	106,802,000	106,801,799
Training and Employment	10,000,000	10,000,000
MINISTRY TOTAL CAPITAL	**116,802,000†**	**116,801,799**

†Includes Special Warrants of $63,041,200

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
3001					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	9,805,900	557,500	10,363,400	Ministry Administration	9,815,031
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	9,854,146*	557,500	10,411,646	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	9,863,277

Program Description:

To provide the overall direction required to enable the Ministry of Training, Colleges and Universities to meet its objectives; and to provide the administrative and support services for the operational programs of the Ministry of Training, Colleges and Universities.

*Includes Special Warrants of $5,185,500

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

MINISTRY ADMINISTRATION PROGRAM--VOTE 3001

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		1,170,129
Employee benefits		244,392
Transportation and communication		68,263
Services		8,307,368
Supplies and equipment		24,879
		9,815,031
Main Office		
Salaries and wages	1,170,129	
Employee benefits	244,392	
Transportation and communication	66,135	
Services	153,695	
Supplies and equipment	24,879	
		1,659,230
Financial and Administrative Services		
Services	3,059,807	
		3,059,807
Human Resources		
Services	814,900	
		814,900
Communications Services		
Services	1,602,000	
		1,602,000
Legal Services		
Services	587,296	
		587,296
Audit Services		
Transportation and communication	2,128	
Services	171,470	
		173,598
Information Systems		
Services	1,918,200	
		1,918,200
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		9,863,277

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
3002					
OPERATING				**POSTSECONDARY EDUCATION PROGRAM**	
1	3,132,270,900	18,742,500	3,151,013,400	Colleges and Universities	3,140,564,645
2	340,666,000		340,666,000	Student Support	285,829,570
S	66,007,500		66,007,500	Bad Debt Expenses for Student Loans, the *Financial Administration Act*	60,034,846
	3,538,944,400*	18,742,500	3,557,686,900	TOTAL OPERATING FOR POSTSECONDARY EDUCATION	3,486,429,061
Assets					
4	165,575,500		165,575,500	Colleges and Universities	158,299,525
5	86,100,000		86,100,000	Student Support	83,532,270
	251,675,500¥		251,675,500	TOTAL ASSETS FOR POSTSECONDARY EDUCATION	241,831,795
CAPITAL					
3	87,055,000	19,747,000	106,802,000	Support for Postsecondary Education	106,801,799
	87,055,000†	19,747,000	106,802,000	TOTAL CAPITAL FOR POSTSECONDARY EDUCATION	106,801,799

Program Description:

The program provides policy and program direction and financial support to postsecondary institutions in Ontario in support of the government's social and economic policy objectives with the goal of providing opportunities for excellent, accountable, relevant and accessible postsecondary education.

Key components of the program include operation of the Ontario Student Assistance Program; administering transfer payments to colleges and universities; developing policies and programs related to funding, governance, and programs of colleges and universities; regulating the colleges and private career colleges in accordance with applicable statutes; and facilitating expansion of private degree-granting activity and college applied degree programs through recommendations of the Post-secondary Education Quality Assessment Board.

*Includes Special Warrants of $2,005,521,200
¥Includes Special Warrants of $165,575,500
†Includes Special Warrants of $61,541,200

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

POSTSECONDARY EDUCATION PROGRAM--VOTE 3002

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Colleges and Universities (Item 1)		
Salaries and wages		6,258,648
Employee benefits		707,560
Transportation and communication		279,363
Services		3,447,328
Supplies and equipment		160,488
Transfer payments		
Grants for College Operating Costs	787,605,701	
Grants for University Operating Costs	2,056,154,246	
Grants for transition support of the Nursing Baccalaureate	36,359,600	
Learning Opportunities Task Force	6,470,566	
Grants to Compensate for Municipal Taxation	31,571,850	
Access to Opportunities Program	82,847,036	
Council of Ministers of Education Canada	349,707	
Miscellaneous Grants	20,100	
College Quality Assurance Fund	59,905,300	
University Quality Assurance Fund	68,634,410	3,129,918,516
		3,140,771,903
Less: Recoveries		207,258
		3,140,564,645
Student Support (Item 2)		
Salaries and wages		4,865,347
Employee benefits		615,591
Transportation and communication		818,615
Services		11,210,131
Supplies and equipment		256,554
Transfer payments		
Student Support Programs	251,921,082	
Ontario/Quebec Exchange Fellowships	42,000	
Second Language programs	1,100,250	
Opportunity Trust Fund II	15,000,000	268,063,332
		285,829,570
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Student Loans, the *Financial Administration Act*		60,034,846
		60,034,846
TOTAL OPERATING FOR POSTSECONDARY EDUCATION PROGRAM		3,486,429,061
Assets		
Colleges and Universities (Item 4)		
Deposits and prepaid expenses		158,299,525
		158,299,525
Student Support (Item 5)		
Advances and recoverable amounts		83,532,270
		83,532,270
TOTAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM		241,831,795
CAPITAL		
Support for Postsecondary Education (Item 3)		
Transfer payments		
Capital Grants - Postsecondary	96,801,799	
Capital Grants - College Equipment and Renewal Fund	10,000,000	106,801,799
		106,801,799
TOTAL CAPITAL FOR POSTSECONDARY EDUCATION PROGRAM		106,801,799

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
3003					
OPERATING				**TRAINING AND EMPLOYMENT PROGRAM**	
1	57,882,600		57,882,600	Policy and Intergovernmental	51,948,196
2	214,961,200		214,961,200	Employment Preparation	207,244,408
3	146,133,200		146,133,200	Apprenticeship and Training Services	110,040,524
S	148,000		148,000	Bad Debt Expenses for Loans for Tools, the *Financial Administration Act*	148,000
	419,125,000*		419,125,000	TOTAL OPERATING FOR TRAINING AND EMPLOYMENT	369,381,128
Assets					
5	3,500,000	1,000,000	4,500,000	Employment Preparation	4,500,000
6	9,400,000		9,400,000	Apprenticeship and Training Services	7,181,500
	12,900,000¥	1,000,000	13,900,000	TOTAL ASSETS FOR TRAINING AND EMPLOYMENT	11,681,500
CAPITAL					
4	10,000,000		10,000,000	Apprenticeship and Training Services	10,000,000
	10,000,000†		10,000,000	TOTAL CAPITAL FOR TRAINING AND EMPLOYMENT	10,000,000

Program Description:

The program supports the delivery of programs and services which increase labour market supply to support economic growth; prepare unemployed Ontarians, particularly youth, to enter and re-enter the workforce; help students find summer employment; provide literacy and basic skills upgrading to assist entry or re-entry into the workforce; provide apprenticeship programs and services to support an effective skills training system; help foreign trained newcomers seeking to enter and practice their regulated occupation in Ontario; support lifelong learning through the Ontario Educational Communications Authority; and, provide policy, planning, research and evaluation leadership on labour market and training matters.

*Includes Special Warrants of $209,617,000
¥Includes Special Warrants of $8,500,000
†Includes Special Warrants of $1,500,000

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

TRAINING AND EMPLOYMENT PROGRAM--VOTE 3003

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Policy and Intergovernmental (Item 1)		
Salaries and wages		2,836,506
Employee benefits		276,352
Transportation and communication		112,910
Services		634,640
Supplies and equipment		47,688
Transfer payments		
Ontario Educational Communications Authority		48,040,100
		51,948,196
Employment Preparation (Item 2)		
Salaries and wages		5,394,771
Employee benefits		661,196
Transportation and communication		562,216
Services		2,371,420
Supplies and equipment		52,175
Transfer payments		
Workplace Preparation	174,056,898	
Summer Jobs Service	24,145,732	198,202,630
		207,244,408
Apprenticeship and Training Services (Item 3)		
Salaries and wages		13,544,061
Employee benefits		1,817,192
Transportation and communication		2,010,092
Services		6,481,345
Supplies and equipment		382,404
Transfer payments		
Workplace Support		85,805,430
		110,040,524
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Loans for Tools, the *Financial Administration Act*		148,000
		148,000
TOTAL OPERATING FOR TRAINING AND EMPLOYMENT PROGRAM		369,381,128
Assets		
Employment Preparation (Item 5)		
Deposits and prepaid expenses		4,500,000
		4,500,000
Apprenticeship and Training Services (Item 6)		
Deposits and prepaid expenses		4,800,000
Loans and Investments		
Loans for Tools		2,381,500
		7,181,500
TOTAL ASSETS FOR TRAINING AND EMPLOYMENT PROGRAM		11,681,500
CAPITAL		
Apprenticeship and Training Services (Item 4)		
Transfer payments		
Apprenticeship Enhancement Fund		10,000,000
		10,000,000
TOTAL CAPITAL FOR TRAINING AND EMPLOYMENT PROGRAM		10,000,000

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
GOVERNMENT OF CANADA	
Official Languages in Education - Complement	2,291,375
College Initiatives Special Agreement	3,650,000
Canadian Student Loans Processing Costs	1,855,971
Grants to Students with Permanent Disabilities	25,452,237
Postsecondary Disability Funding	13,136,380
Federal Contribution - Employment Insurance Eligibility - Apprentices	32,695,893
Federal Contribution - Employment Insurance Eligibility - Non Apprentices	10,568,600
Canadian Millennium Scholarship Administrative Fees	624,327
	90,274,783
REIMBURSEMENTS OF EXPENDITURES	
Reimbursements of Salaries and Benefits	(15,689)
Training Optometry Students University of Waterloo	435,770
	420,081
FEES, LICENCES AND PERMITS	
Private Career Colleges	696,616
Automated Telephone Voice Response System	2,969
OSAP Application Filing Fees	102,017
Fee for Dishonoured Cheques	21,760
Postsecondary Education Quality Assessment Board	165,581
Tradesperson and Apprentices	7,964,760
Other	385
	8,954,088
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Income Tax Setoff Program (OSAP)	
Student Grants Defaulted Student Loans	
Vendors	251,420
Returned Grants - Other	200,141
	451,561
MISCELLANEOUS	
Reserve - Stale-dated Cheques	
Loan Interest (OSAP)	1,731,940
Other	2,151
	1,734,091
TOTAL MINISTRY REVENUE	**101,834,604**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2004

	2004 $
Repayment - Loans for Tools	861,930
Repayment - Sheridan College	2,000,000
TOTAL REPAYMENT OF LOANS AND INVESTMENTS	**2,861,930**

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Goods and Services - Collected / Remitted	(22)
Bequests and Scholarships	(1,612)
John Charles Polanyi Prize Fund	(45,705)
Private Vocational Schools Act	(248,914)
CIDA - South Africa Project	(463,139)
NET LIABILITIES	**(759,392)**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

MINISTRY OF TRANSPORTATION

FISCAL YEAR, 2003-2004

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MINISTRY OF TRANSPORTATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2004

PROGRAMS	2003-2004 Appropriations	2003-2004 Actual
	$	$
OPERATING		
Ministry Administration	48,620,946	47,990,926
Transportation Policy and Planning	90,220,200	90,138,477
Road User Safety	194,392,500	194,108,757
Provincial Highways Management	270,502,400	270,491,649
Transportation Information and Information Technology Cluster	69,710,000	69,674,560
MINISTRY TOTAL OPERATING	**673,446,046***	**672,404,369**
*Includes Special Warrants of $394,227,000		
CAPITAL		
Transportation Policy and Planning	466,776,800	429,895,511
Provincial Highways Management	681,601,000	665,933,764
MINISTRY TOTAL CAPITAL	**1,148,377,800†**	**1,095,829,275**
†Includes Special Warrants of $238,000,000		
Assets		
Transportation Policy and Planning		8,158,000
Provincial Highways Management	824,500,000	647,677,855
MINISTRY TOTAL ASSETS	**824,500,000¥**	**655,835,855**
¥Includes Special Warrants of $470,000,000		

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2701					
OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	47,229,300	1,343,400	48,572,700	Business Support	47,942,680
S	36,057		36,057	Minister's Salary, the *Executive Council Act*	36,057
S	12,189		12,189	Parliamentary Assistant's Salary, the *Executive Council Act*	12,189
	47,277,546*	1,343,400	48,620,946	TOTAL OPERATING FOR MINISTRY ADMINISTRATION	47,990,926

Program Description:

The program provides business and resources planning, management advice and direct services to enable the Ministry of Transportation to deliver on its core businesses. This is achieved through the provision of expert leadership, advice and services to plan, develop, acquire, allocate and manage the ministry's facilities, financial and human resources. This program also provides strategic internal and external communications services and products that support, promote and educate the public on MTO's programs.

The program works in partnership with central agencies and other ministries as well as employee and private sector organizations to ensure that the interests of the Ministry are met in the development of government-wide management objectives.

*Includes Special Warrants of $30,452,000

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM--VOTE 2701

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Business Support (Item 1)		
Salaries and wages		13,010,074
Employee benefits		1,778,114
Transportation and communication		1,272,878
Services		32,305,660
Supplies and equipment		1,461,939
		49,828,665
Less: Recoveries		1,885,985
		47,942,680
Main Office		
Salaries and wages	1,236,341	
Employee benefits	122,496	
Transportation and communication	98,144	
Services	116,987	
Supplies and equipment	33,000	
		1,606,968
Financial and Administrative Services		
Salaries and wages	3,215,008	
Employee benefits	599,231	
Transportation and communication	782,274	
Services	3,695,993	
Supplies and equipment	753,144	
	9,045,650	
Less: Recoveries from other ministries	1,832,956	
		7,212,694
Facilities and Business Services		
Salaries and wages	2,411,593	
Employee benefits	288,269	
Transportation and communication	148,231	
Services	23,303,243	
Supplies and equipment	429,420	
	26,580,756	
Less: Recoveries from other ministries	52,416	
		26,528,340
Communications Services		
Salaries and wages	2,683,903	
Employee benefits	344,171	
Transportation and communication	69,315	
Services	740,311	
Supplies and equipment	113,325	
		3,951,025
Human Resources Services		
Salaries and wages	3,463,229	
Employee benefits	423,947	
Transportation and communication	96,725	
Services	463,947	
Supplies and equipment	77,237	
		4,525,085
Audit Services		
Services	1,670,539	
		1,670,539
Legal Services		
Transportation and communication	78,189	
Services	2,314,640	
Supplies and equipment	55,813	
	2,448,642	
Less: Recoveries from other ministries	613	
		2,448,029
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistant's Salary, the *Executive Council Act*		12,189
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		47,990,926

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2702 OPERATING				**TRANSPORTATION POLICY AND PLANNING PROGRAM**	
1	13,459,800		13,459,800	Policy and Planning	16,608,377
2	76,760,400		76,760,400**	Urban and Regional Transportation	73,530,100
	90,220,200*		90,220,200	TOTAL OPERATING FOR TRANSPORTATION POLICY AND PLANNING	90,138,477
CAPITAL					
3	329,600,000	137,176,800	466,776,800**	Urban and Regional Transportation	429,895,511
	329,600,000†	137,176,800	466,776,800	TOTAL CAPITAL FOR TRANSPORTATION POLICY AND PLANNING	429,895,511
Assets					
4				Urban and Regional Transportation	8,158,000**
				TOTAL ASSETS FOR TRANSPORTATION POLICY AND PLANNING	8,158,000

Program Description:

The primary focus of the Transportation Policy and Planning (TP&P) program is to plan and promote a safe, efficient and reliable multi-modal transportation system that enhances Ontario's economic competitiveness and quality of life. To achieve this, the program provides leadership in the setting of strategic policy directions for the ministry as part of its integrated long-term planning and works to enable a supportive policy and regulatory environment.

TP&P engages stakeholders and other partners in planning and supporting the development of an integrated transportation system that promotes efficiency, safety and economic competitiveness. It seeks opportunities to foster new partnerships with federal and municipal sectors and innovative delivery options that promote private sector investment in transportation based upon Made-in-Ontario Smart Growth principles. Together with SuperBuild, the program continues to identify opportunities for further partnerships to build new infrastructure and enhance the integration and efficiency of Ontario's transportation network. At the same time, the program continues to manage the province's public/private partnership with the 407ETR.

*Includes Special Warrants of $57,456,000
†Includes Special Warrants of $180,000,000

**In accordance with the *Financial Administration Act Section 11.5(2),* the authorization for the payment of these amounts is contained in the appropriations for Items 2 and 3 above.

MINISTRY OF TRANSPORTATION

TRANSPORTATION POLICY AND PLANNING PROGRAM--VOTE 2702

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Policy and Planning (Item 1)		
Salaries and wages		10,717,691
Employee benefits		1,255,596
Transportation and communication		360,070
Services		4,233,383
Supplies and equipment		551,906
		17,118,646
Less: Recoveries		510,269
		16,608,377
Transportation Policy		
Salaries and wages	3,791,844	
Employee benefits	447,738	
Transportation and communication	115,983	
Services	2,091,734	
Supplies and equipment	192,795	
	6,640,094	
Less: Recoveries from other ministries	211,268	
		6,428,826
Transportation Planning		
Salaries and wages	4,248,034	
Employee benefits	493,542	
Transportation and communication	154,226	
Services	1,917,146	
Supplies and equipment	191,853	
	7,004,801	
Less: Recoveries from other ministries	149,208	
		6,855,593
Strategic Policy		
Salaries and wages	2,677,813	
Employee benefits	314,316	
Transportation and communication	89,861	
Services	224,503	
Supplies and equipment	167,258	
	3,473,751	
Less: Recoveries from other ministries	149,793	
		3,323,958
Urban and Regional Transportation (Item 2)		
Transfer payments		
GO Transit Refinancing Obligations	39,811,100	
GO Transit Operating Subsidies	33,719,000	
		73,530,100
TOTAL OPERATING FOR TRANSPORTATION POLICY AND PLANNING PROGRAM		90,138,477
CAPITAL		
Urban and Regional Transportation (Item 3)		
Transfer payments		
GO Transit - Base Capital	82,445,000	
Golden Horseshoe Transit Investment Partnership/Transit Investment Partnership	114,601,057	
Municipal Transit Renewal	85,149,454	
Federal Transit Contribution	13,700,000	
TTC Safety Improvements	64,000,000	
TTC Improvements	70,000,000	429,895,511
		429,895,511
GO Transit - Base Capital		
Transfer payments		
GO Transit - Base Capital	82,445,000	
		82,445,000

MINISTRY OF TRANSPORTATION

TRANSPORTATION POLICY AND PLANNING PROGRAM--VOTE 2702

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
Transit Investment Partnerships		
Transfer payments		
Golden Horseshoe Transit Investment Partnership/ Transit Investment Partnership	114,601,057	
		114,601,057
Municipal Transit Renewal		
Transfer payments		
Municipal Transit Renewal	85,149,454	
		85,149,454
Federal Transit Contribution		
Transfer payments		
Federal Transit Contribution	13,700,000	
		13,700,000
TTC Funding		
Transfer Payments		
TTC Safety Reimbursements	64,000,000	
TTC Improvements	70,000,000	
		134,000,000
TOTAL CAPITAL FOR TRANSPORTATION POLICY AND PLANNING PROGRAM		429,895,511

	$
Assets	
Urban and Regional Transportation (Item 4)	
Deposits and prepaid expenses	8,158,000
TOTAL ASSETS FOR TRANSPORTATION POLICY AND PLANNING PROGRAM	8,158,000

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2703					
OPERATING				**ROAD USER SAFETY PROGRAM**	
1	188,835,600	5,556,900	194,392,500	Road User Safety	194,108,757
	188,835,600*	5,556,900	194,392,500	TOTAL OPERATING FOR ROAD USER SAFETY	194,108,757

Program Description:

This program contributes to the improvement of road safety and mobility through the promotion and regulation of safe driving behavior. The key objective is to reduce death and injury on our roads by developing, promoting and participating in road user safety programs. It also promotes the effectiveness and efficiency in the delivery of its programs.

To this end, the key safety responsibilities of the program are to: set safety standards, develop and evaluate policies, programs and regulations for road users, carriers and vehicles; inspect, monitor and enforce compliance with those standards; licence drivers and vehicles; and to work with a broad range of partners to educate road users about safe driving behaviors and road user safety policies, laws and programs.

The program is responsible for managing and improving customer service by setting standards and monitoring performance of service delivery, promoting government products through Electronic Service Delivery for Individuals and the private and not for profit sectors. The management of information on every driver, vehicle and commercial carrier in Ontario is an inherent responsibility. The program is also responsible for facilitating the delivery of core programs for other ministries (i.e. Drive Clean).

*Includes Special Warrants of $121,000,000

MINISTRY OF TRANSPORTATION

ROAD USER SAFETY PROGRAM--VOTE 2703

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Road User Safety (Item 1)		
Salaries and wages		93,004,239
Employee benefits		15,380,513
Transportation and communication		8,325,687
Services		65,034,868
Supplies and equipment		16,310,477
Transfer payments		
Community Safety Grants	189,561	
Ontario Safety League	20,000	
Traffic Injury Research Foundation	25,000	234,561
		198,290,345
Less: Recoveries		4,181,588
TOTAL OPERATING FOR ROAD USER SAFETY PROGRAM		194,108,757

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total	PROGRAM AND ACTIVITIES	Actual
	$	$	$		$
2704					
OPERATING				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
1	265,788,900	4,713,500	270,502,400	Operations and Maintenance	270,491,649
	265,788,900*	4,713,500	270,502,400	TOTAL OPERATING FOR PROVINCIAL HIGHWAYS MANAGEMENT	270,491,649
CAPITAL					
2	101,064,500	34,636,500	135,701,000	Engineering and Construction	170,261,775
S	545,900,000		545,900,000	Amortization, the *Financial Administration Act*	495,671,989
	646,964,500†	34,636,500	681,601,000	TOTAL CAPITAL FOR PROVINCIAL HIGHWAYS MANAGEMENT	665,933,764
Assets					
3	824,500,000		824,500,000	Transportation Infrastructure Assets	647,677,855
	824,500,000¥		824,500,000	TOTAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT	647,677,855

Program Description:

This program oversees the maintenance and operation of the provincial highway network, and invests strategically in infrastructure to ensure the system is safe, efficient and useable and supports Ontario's transportation needs.

The program manages activities to preserve and protect the public investment in infrastructure. These include pre-contract planning, engineering and detailed design, highway rehabilitation, new construction and construction administration.

The program also develops operational policies and guidelines, sets engineering and environmental standards, manages research and develops new technologies. In addition to the highway network, the program is responsible for remote airports and ferry services.

*Includes Special Warrants of $147,213,000
†Includes Special Warrants of $58,000,000
¥Includes Special Warrants of $470,000,000

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM--VOTE 2704

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
OPERATING		
Operations and Maintenance (Item 1)		
Salaries and wages		40,657,894
Employee benefits		6,539,372
Transportation and communication		3,474,299
Services		184,160,892
Supplies and equipment		42,697,670
Transfer payments		
Payments in lieu of municipal taxation	2,399,916	
Taxes on tenanted provincial properties	630,744	
Municipal Ferries	2,149,884	5,180,544
		282,710,671
Less: Recoveries		12,219,022
		270,491,649
Construction and Operations		
Salaries and wages	3,753,147	
Employee benefits	436,067	
Transportation and communication	313,373	
Services	1,067,667	
Supplies and equipment	309,126	
	5,879,380	
Less: Recoveries from other ministries	763,100	
		5,116,280
Highways Administration		
Services	2,573,264	
		2,573,264
Highways Operations and Maintenance		
Salaries and wages	34,954,967	
Employee benefits	5,823,293	
Transportation and communication	2,718,733	
Services	179,343,123	
Supplies and equipment	40,870,130	
Transfer payments		
Payments in lieu of municipal taxation	2,399,916	
Taxes on tenanted provincial properties	630,744	
Municipal Ferries	2,149,884	268,890,790
Less: Recoveries from other ministries		11,392,460
		257,498,330
Remote Aviation		
Salaries and wages	1,949,780	
Employee benefits	280,012	
Transportation and communication	442,193	
Services	1,176,838	
Supplies and equipment	1,518,414	
		5,367,237
Less: Recoveries from other ministries		63,462
		5,303,775
TOTAL OPERATING FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		270,491,649

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM--VOTE 2704

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$	$
CAPITAL		
Engineering and Construction (Item 2)		
Salaries and wages		94,932,232
Employee benefits		13,969,472
Transportation and communication		6,580,962
Services		194,889,253
Supplies and equipment		28,997,291
Transfer payments		
Connecting Links	14,565,660	
Millennium Partnership		
- Provincial	8,482,667	
- COIP Fund	6,468,681	
Transition Fund	13,524,956	
First Nations	2,558,633	
Highway Transfers	29,991,000	75,591,597
Other transactions		
Capital Investments		627,418,098
		1,042,378,905
Less: Recoveries		872,117,130
		170,261,775
Transfer Payments		
Transfer payments		
Connecting Links	14,565,660	
Millennium Partnership		
- Provincial	8,482,667	
- COIP Fund	6,468,681	
Transition Fund	13,524,956	
Highway Transfers	29,991,000	
First Nations	2,558,633	
		75,591,597

	$	$
Highways Capital and Construction		
Salaries and wages	94,932,232	
Employee benefits	13,969,472	
Transportation and communications	6,465,501	
Services	193,403,511	
Supplies and equipment	27,848,792	
Other transactions		
- Capital Investments	627,418,098	964,037,606
Less: Recoveries from other ministries		224,386,849
Less: Recoveries from Capital Assets		647,677,855
		91,972,902
Remote Aviation		
Transportation and communication		115,461
Services		1,485,742
Supplies and equipment		1,148,499
		2,749,702
Less: Recoveries from other ministries		52,426
		2,697,276
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		495,671,989
		495,671,989
TOTAL CAPITAL FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		665,933,764

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM--VOTE 2704

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
Assets	
Transportation Infrastructure Assets (Item 3)	
Tangible capital assets	852,570,315
Less: Recoveries	204,892,460
	647,677,855
Highways Capital and Construction	
Tangible capital assets	852,570,315
Less: Recoveries	204,892,460
	647,677,855
TOTAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM	647,677,855

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY PROGRAM AND ACTIVITY

For the year ended March 31, 2004

VOTE and Item	Appropriations			PROGRAM AND ACTIVITIES	Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2705 OPERATING				**TRANSPORTATION INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	63,509,100	6,200,900	69,710,000	Information and Information Technology . . .	69,674,560
	63,509,100*	6,200,900	69,710,000	TOTAL OPERATING FOR TRANSPORTATION INFORMATION AND INFORMATION TECHNOLOGY CLUSTER	69,674,560

Program Description:

The Transportation Information and Information Technology Cluster (I&IT) provides leadership in the use and deployment of information technology for the Ministry of Transportation (MTO), and enables the delivery of the ministry's core businesses through effective management of the ministry's information and information technology resources. The cluster focuses on planning MTO's I&IT investments and delivering quality service to clients while continually measuring and improving its performance. To enhance program delivery, enable new business, and ensure improved customer service through e-Government, the cluster continues to modernize the ministry's systems and platforms. MTO's information and information systems benefit internal MTO clients as well as external stakeholders such as other ministries and private sector partners (delivered through MTO's core businesses). As such, I&IT manages the ministry's information and information systems as major business assets.

*Includes Special Warrants of $38,106,000

MINISTRY OF TRANSPORTATION

TRANSPORTATION INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM--VOTE 2705

Details of Expenses and Assets by Activity and Standard Accounts Classification
For the year ended March 31, 2004

	$
OPERATING	
Information and Information Technology (Item 1)	
Salaries and wages	13,170,540
Employee benefits	1,723,482
Transportation and communication	2,425,608
Services	46,710,338
Supplies and equipment	5,684,888
	69,714,856
Less: Recoveries	40,296
TOTAL OPERATING FOR TRANSPORTATION INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	69,674,560

MINISTRY OF TRANSPORTATION

STATEMENT OF REVENUE

For the year ended March 31, 2004

	2004 $
TAXATION	
Retail Sales Tax	48,970
GOVERNMENT OF CANADA	
Defense Vehicle validations	1,095,198
Millennium Partnership	6,468,748
Carrier safety ratings	1,487,707
Canada/Ontario Strategic Highway Improvement	433,427
Federal Transit Assistance	13,700,000
	23,185,080
REIMBURSEMENTS OF EXPENDITURES	
Reimbursements of Expenditures	1,175,552
FEES, LICENCES AND PERMITS	
Drivers and vehicle registration	985,279,473
Fees for dishonoured cheques	472,201
Other fees, licences and permits	2,900,325
	988,651,999
FINES AND PENALTIES	
Liquidated damages	437,850
	437,850
SALES AND RENTALS	
Sales and rentals - Operating	4,233,266
Sales and rentals - Capital	2,858,754
Heavy road equipment and ferry refinancing	2,338,793
	9,430,813
RECOVERY OF PRIOR YEARS' EXPENDITURES	
Recovery of prior years' expenditures	3,178,987
Recovery of 3rd party contributions	1,263,817
	4,442,804
MISCELLANEOUS	
Interest Penalties	40,654
Other	752,811
	793,465
TOTAL MINISTRY REVENUE	**1,028,166,533**

MINISTRY OF TRANSPORTATION

STATEMENT OF OTHER LIABILITIES--NET TRANSACTIONS*

For the year ended March 31, 2004

	2004 $
Goods and Services Tax - Collected/Remitted	811,552
International Registration Plan Liability payable to US jurisdictions (U.S. Funds)	1,197,183
International Registration Plan Revaluation (Canadian Funds)	(748,545)
International Registration Plan payments to other Canadian jurisdictions	(125,373)
Service Delivery Driver Exam	1,287,619
Local Roads Boards	1,402 053
NET LIABILITIES	**3,824,489**

*This statement reports moneys deposited to, and payments made from the Consolidated Revenue Fund in respect to Deposit Accounts, on a net basis.

ttachment 71 OFA (Ronald Kwan) OPG Para 6 - High Quality Print.joboptions (15773 Bytes) cannot be converted to PDF form

NEWS

Ministry of Energy

Ontario Rebating Provincial Portion of HST on Electricity Bills

More Than Five Million Families, Farms and Small Businesses will see bill reductions

NEWS September 15, 2016

To help people in their everyday lives, Ontario is taking action to provide an eight per cent rebate – equal to the ~~an amount equal to the eight per cent~~ provincial portion of the HST – ~~,~~ from residential and small business electricity bills starting January 1, 2017. As well, ~~,~~ the government intends to introduce new measures to further reduce bills for rural families, and introduce expanded relief programs for commercial and industrial electricity consumers.

~~Over the last number of years,~~ Ontario's economy is recovering well ~~has fully recovered~~ from the impact of the global recession. While the province and independent economic forecasters project consistent economic growth for Ontario, many families are not yet feeling the impact of the recovery in their everyday lives. Therefore, Ontario's government intends to take action to help with the costs related to electricity.

Together, these actions would provide a benefit to all electricity consumers in Ontario, including:

- Providing residential consumers with an eight per cent rebate equal to the provincial portion of the HST, ~~of an amount equal to the eight per cent off the pre-tax electricity bill or an estimated~~ – an average of about $11 each month
- Decreasing electricity charges for eligible rural customers by about $45 each month
- Empowering more than 1,000 businesses to reduce bills by up to one-third by expanding Industrial Conservation Initiative (ICI). This would reduce cost pressures on the electricity system by enabling more consumers to lower their electricity demand during peak periods.

Through these initiatives, more than five million residential consumers and more than 1,000 ICI eligible businesses could see a reduction in their electricity bills. Eligible rural electricity consumers would be provided an additional $110 million in support by modernizing the Rural or Remote Rate Protection program..

Helping Ontarians with the cost of everyday living and helping businesses compete are part of the government's plan to build Ontario up. The government's four-part economic plan includes investing in talent and skills, including helping more people get and create the jobs of the future by expanding access to high-quality college and university education. Ontario is making a historic investment in public infrastructure in Ontario's history and investing in a low-carbon economy driven by innovative, high-growth, export-oriented businesses. The plan is also helping working Ontarians achieve a more secure retirement.

QUOTES

"The actions we're announcing today would benefit all ratepayers in a meaningful way. Rural as well as remote customers would receive significant rate relief through these initiatives. Expanding incentives across Ontario would create more opportunity for businesses to be competitive and manage their electricity costs. The proposed rebate would provide additional relief for families, farms and small businesses."

Commented [LL1]: Using "off the pre-tax bill" sounds like it's deducted before the tax is calculated. This isn't the way it will work. It should also specirficy at least one category of customer it will apply to – otherwise it looks like it applies to all electricity consumers.

Commented [KI2]: Can we say per year?
More than $130 each year

Commented [RK3R2]: I would avoid the "more than" as it is an average, and many residential users use less than the 750 kWh per month that this is based on, or live in municipalities that have lower delivery charges than in Toronto Hydro, so pay less than the average, and will be receive less than $11/month or $130 annually.

Commented [KI4]: Can we use the annual total here?
$540 each year

- Glenn Thibeault, Minister of Energy

QUICK FACTS

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40 per cent of our current supply.
- Ontario has taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80 per cent since 2003.
- Earlier this year, the province introduced the Ontario Electricity Support Program (OESP) to provide a monthly credit to low-income households who have applied and meet the eligibility requirements.
- ~~The government is recycling proceeds from the Greenhouse Gas Reduction Account (GGRA) to offset the costs to industrial and commercial consumers of ongoing emissions reduction initiatives. This meets the 2016 Budget commitment that that business electricity costs would not be negatively affected by cap-and-trade.~~
- These actions support priorities laid out in the government's Climate Change Action Plan to direct cap and trade proceeds towards greenhouse gas reduction initiatives that keep electricity rates affordable. Furthermore, this meets the 2016 Budget commitment to ensure the net impact of cap and trade does not result in an overall increase in electricity cost for commercial and industrial consumers.

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LEARN MORE

- Backgrounders on the ICI program and Rate Reductions for Electricity Customers
- Read Ontario's Long-Term Energy Plan

Katrina Xavier, Minister's Office, 416-325-2690
Aslan Hart, Communications, 416-326-4542

ontario.ca/energy-news
Disponible en français

Ontario

Ministry of Finance

Public Accounts of ONTARIO

2008–2009

Ministry Statements and Schedules

Volume 1

MINISTRY OF FINANCE

Public Accounts of ONTARIO

2008–2009

MINISTRY STATEMENTS AND SCHEDULES

Volume 1

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A GUIDE TO PUBLIC ACCOUNTS

1 SCOPE OF THE PUBLIC ACCOUNTS

The 2008-2009 Public Accounts of the Province of Ontario comprise the **Annual Report** and three supporting volumes:

Volume 1 contains ministry statements and detailed schedules of debt and other items. The ministry statements reflect the financial activities of the government's ministries on the accrual basis of accounting, providing a comparison of appropriations with actual spending. Ministry expenses include all expenses that are subject to appropriation approved by the Legislative Assembly, but exclude adjustments arising from consolidation of government organizations whose expenses are not appropriated.

Volume 2 contains the financial statements of Government Organizations and Business Enterprises that are part of the government's reporting entity and other miscellaneous financial statements.

Volume 3 contains detailed schedules of payments made by ministries to vendors and transfer payment recipients.

2 A GUIDE TO VOLUME 1 OF THE PUBLIC ACCOUNTS

(1) Schedules of Revenue and Expenses

(2) Ministry Statements

Individual ministry statements of financial activity are provided on pages 2-1 to 2-380. The following five separate statements are presented for each ministry as applicable.

(a) "Summary Statement of Expenses and Assets by Program"

This Statement provides an overview of the expenses and assets by program compared with the related appropriations and previous years' actuals.

(b) "Statement of Expenses and Assets by Vote and Items"

This statement shows the Items comprised within each ministry Vote. The appropriation for each Item is analyzed according to funds appropriated through the Estimates or approved by Treasury Board and the total is compared to the actual amount spent for the fiscal year. Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act*. Statutory payments (denoted as "S") are reported separately. The "program description" narrative contained in the Estimates is included with the statement to provide the reader with a general description of the program.

(c) "Details of Expenses and Assets by Items and Accounts Classification"

This statement reports the actual ministry expenses and assets for each Vote on the basis of the Accounts Classification within each Item. Where applicable, statutory amounts are shown separately under the Accounts Classification relating to each program.

The following is a brief outline of expenses by accounts classification:

EXPENSES

Salaries and Wages
Includes salaries and wages, overtime and other remuneration paid to regular, probationary, unclassified and other staff; temporary help costs; indemnities and allowances paid to Members of the Legislative Assembly; and special allowances paid to employees.

Employee Benefits
Includes the government's contribution as an employer to the Canada Pension Plan; the Ontario Public Service Employees' Union Pension Plan; the Public Service Pension Plan; Employment Insurance; the Workplace Safety and Insurance Board; and other employee benefit plans.

Transportation and Communication
Includes travelling expenses of employees on government business and recipients of government services, such as wards of the province; relocation expenses of employees who are transferred or recruited; expenses of moving office furniture and equipment; costs of transportation of goods other than for initial delivery; mailing costs, such as postage and registration; and communication costs, such as telephone and data communications.

Services
Includes information services, such as, advertising and communication services provided by professional agencies and advertising placed directly with the media; rental and purchased repair and maintenance of machinery, equipment, buildings, land and engineering structures; data processing services; insurance premiums; and other professional and special services.

Supplies and Equipment
Includes provision for the purchase of all machinery and equipment including motor vehicles and computers, both new and used; and the purchase of all materials, supplies and utilities.

Transfer Payments
Includes grants, subsidies, assistance to persons; the business sector; non-commercial institutions; and other government bodies.

Other Transactions
Includes special transactions, such as interest incentives and subsidies; guarantees honoured; losses on loans and repayable grants.

ASSETS

Deposits and Prepaid Expenses
Includes payments in advance of receiving related goods or services or in advance of being earned by transfer payment recipients, and which will be recorded in a non-asset standard account in a future fiscal year.

Advances and Recoverable Amounts
Includes payments to transfer payment recipients that will be repaid to the Province in a future fiscal year.

Loans and Investments
Includes payments to debtors under loan agreements and investments in the shares of Crown corporations or other entities.

Tangible Capital Assets
Includes acquisition and construction of buildings and roads; and the acquisition of land.

(d) "Statement of Revenue"

This ministry statement reports the fiscal year revenues by the standard revenue sources used in the Province's accounts. A more detailed analysis of amounts within the standard sources is provided where appropriate. All revenues are deposited to the Consolidated Revenue Fund and reporting by ministry denotes the revenue collection responsibility only.

(e) "Statement of Repayments of Loans and Investments"

This statement reports on a comparative basis the repayments of loans or recoveries of investments collected by the ministry. Reporting by a ministry generally denotes responsibility related loans and investments made from the Consolidated Revenue Fund.

(3) Schedules of Debt

This section contains details of debt issued, debt retired, a summary and details of debt outstanding at the end of the year.

(4) Other Supplementary Schedules

This section contains summarized schedules for ministries' Loans & Investments, Funds & Other Liabilities, Contingent Liabilities and Claims Against the Crown.

SOURCES OF ADDITIONAL INFORMATION

Province of Ontario Annual Report and Consolidated Financial Statements

The government has prepared an Annual Report and the Consolidated Financial Statements, which gives financial and economic highlights of the past year and reports on performance against the goals set out in the Budget. For electronic access to Province of Ontario Annual Report, visit the Ministry of Finance website at www.fin.gov.on.ca/english/budget/paccts.

The Ontario Budget

The Ontario Government presents a Budget each year, usually in the early spring. This document outlines expected expense and revenue for the upcoming fiscal year. For electronic access to the Ontario Budget, visit the Ministry of Finance website at www.fin.gov.on.ca/english/budget/ontariobudgets and click on "Ontario Budget."

The Estimates of the Province of Ontario

The Minister of Finance presents the government's spending Estimates for the fiscal year commencing April 1 to members of the Legislative Assembly following the presentation of the Ontario Budget. The Estimates outline the spending plans of each Ministry that the Legislative Assembly will be asked to approve in the form of the Supply Act.
For electronic access, go to: www.fin.gov.on.ca/english/budget/estimates/

Ontario Finances

This is a quarterly report on the performance of the government's Budget for the fiscal year. It covers developments during a quarter and provides a revised outlook for the remainder of the year.
For electronic access, go to: www.fin.gov.on.ca/english/budget/finances.

Ontario Economic Accounts

This quarterly report contains data on the composition of Ontario's economic activity.
For electronic access, go to: www.fin.gov.on.ca/english/economy/ecaccts/index.html.

NOTE

This publication is available in English and in French. Copies in either language may be obtained by mail from Publications Ontario, 50 Grosvenor Street, Toronto, Ontario M7A 1N8; by calling (416) 326-5300, toll-free 1-800-668-9938; or by visiting the Publications Ontario Bookstore at 777 Bay Street, Market Level, Toronto. For further options, including on-line ordering, please visit the Publications Ontario website at www.publications.serviceontario.ca. For electronic access, visit the Ministry of Finance website at www.fin.gov.on.ca.

Ce document est publié en français et en anglais. On peut obtenir l'une ou l'autre de ces versions par la poste en écrivant à Publications Ontario, 50, rue Grosvenor, Toronto (Ontario) M7A 1N8 ou en téléphonant au 416 326-5300 ou au 1 800 668-9938 (interurbains sans frais). On peut aller en chercher des exemplaires à la librairie de Publications Ontario, située au 777, rue Bay, Niveau du marché, Toronto. On peut aussi accéder au document par voie électronique en visitant le site Web du ministère des Finances à www.fin.gov.on.ca. Pour d'autres renseignements, notamment sur les commandes en ligne, veuillez visiter le site Web de Publications Ontario à www.publications.serviceontario.ca.

section 1

schedules of revenue and expenses

DETAILS OF REVENUE

For the year ended March 31, 2009

This schedule summarizes the sources of the Province's revenue by main classification. Ministry revenue schedules showing further detail within the main classifications are contained in Section 2 of this volume.

	2009 $	2008 $
TAXATION		
Personal Income Tax	24,727,205,577	24,537,578,718
Retail Sales Tax	17,267,274,056	16,975,517,192
Corporation Tax	6,748,142,080	12,989,669,963
Employer Health Tax	4,616,625,086	4,605,168,014
Ontario Health Premium	2,775,724,100	2,712,895,911
Gasoline Tax	2,322,953,516	2,360,501,746
Tobacco Tax	1,043,538,548	1,127,204,074
Land Transfer Tax	1,008,365,545	1,350,727,289
Electricity Payments-In-Lieu of Taxes	830,000,000	546,000,000
Fuel Tax	698,002,987	733,289,212
Corporation Preferred Share Dividend Tax	131,565,490	113,858,883
Estate Administration Tax	106,767,895	106,442,923
Mining Profits Tax	72,903,583	231,402,661
Gross Revenue Charge – Property Tax Component	32,487,331	20,755,117
Race Tracks Tax	5,636,873	5,619,547
Provincial Land Tax	4,561,069	12,323,151
Acreage Tax – The *Mining Act*	2,856,205	2,051,175
Athletics Commission	7,971	30,861
Succession Duty	0	513,803
TOTAL TAXATION	**62,394,617,912**	**68,431,550,240**

Personal Income Tax is collected by the Federal Government on behalf of the Province. The amount received by the Province is net of $974,368,381 for Ontario Tax Credits in 2007-08 and $1,040,664,334 in 2008-09. The amount of Personal Income Tax received is also net of Ontario Tax Credit administration fees charged by the Government of Canada of $8,690,132 in 2007-08 and $8,797,801 in 2008-09. Starting in 2005-06, the Government of Canada began charging the Province an administration fee for the on-going cost of administering the Province's tax-on-income (TONI) personal income tax system. Personal Income Tax collected is also net of the TONI administration fee of $4,444,212 in 2007-08 and $4,434,856 in 2008-09.

For 2007, the Ontario Personal Income Tax rates are: 6.05% for taxable income of up to $35,488; 9.15% for taxable income between $35,488 and $70,976; and 11.16% for taxable income over $70,976. For 2008, the Ontario Personal Income Tax rates are: 6.05% for taxable income of up to $36,020; 9.15% for taxable income between $36,020 and $72,041; and 11.16% for taxable income over $72,041. For 2009, the Ontario Personal Income Tax rates are: 6.05% for taxable income of up to $36,848; 9.15% for taxable income between $36,848 and 73,698; and 11.16% for taxable income over $73,698. Ontario non-refundable tax credits are provided for individual and family circumstances (e.g., basic amount, spouse, medical expenses), at the rate of 6.05% (11.16% for charitable donations in excess of $200), before calculating the provincial surtax or Ontario Tax Reduction. Ontario non-refundable tax credit amounts are indexed annually.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2009

Higher-income earners are subject to a surtax. For 2007, the surtax is equal to 20% of Ontario income tax in excess of $4,100, plus 36% of Ontario income tax in excess of $5,172. For 2008, the surtax is equal to 20% of Ontario income tax in excess of $4,162, plus 36% of Ontario income tax in excess of $5,249. For 2009, the surtax is equal to 20% of Ontario income tax in excess of $4,257, plus 36% of Ontario income tax in excess of $5,370.

Ontario income tax is eliminated if Ontario tax is below a threshold amount. If Ontario tax exceeds the taxfiler's threshold amount, the individual may be eligible to pay a reduced amount of Ontario tax. For 2007, the basic threshold amount is $198 and the additional amount for each dependent child and each disabled or infirm dependant is $365. For 2008, the basic threshold amount is $201 and the additional amount for each dependent child and each disabled or infirm dependant is $370. For 2009, the basic threshold amount is $205 and the additional amount for each dependent child and each disabled or infirm dependant is $379.

Ontario Retail Sales Tax is collected for the Province by registered vendors on the fair value of taxable goods and services, exclusive of any Federal Goods and Services Tax. The tax is levied on the purchaser of most tangible personal property and certain services at the general rate of 8% of the purchase price. For admission fees to a place of amusement that exceed $4.00 and alcoholic beverages sold at licenced establishments the rate is 10%. Alcoholic beverages sold through retail outlets are taxed at 12%. On transient accommodation, the rate is 5%. Insurance premiums are generally taxed at 8%; however, auto insurance premiums, individual life and health insurance premiums, and repairs and replacements made under warranty are exempt. There is also a Tax for Fuel Conservation levied under the *Retail Sales Tax Act*. A progressive tax schedule is applied to purchases of new passenger and sport utility vehicles based on their highway fuel consumption ratings. A $100 tax credit is given to the purchaser of a new passenger car with a highway fuel consumption rating of less than 6.0 litres of gasoline or diesel fuel per 100 kilometres. Persons who produce their own beer and wine in a vendor's place are required to pay a tax of $0.13 per litre. Persons who produce other tangible personal property for own consumption are required to pay 8% tax on the fair value. The *Retail Sales Tax Act* provides a range of exemptions and rebates.

Corporations Tax is comprised of three types of taxes levied on corporations: income, capital and insurance premiums taxes. Details of these taxes follow.

Income tax: The general rate of corporate income tax is 14%. Active business income from manufacturing and processing, mining, logging, fishing and farming is subject to a lower 12% rate of tax. Small Canadian-controlled private corporations are also eligible for a reduced corporate income tax rate of 5.5%. The benefit of the small business corporate income tax rate generally phases out between $500,000 and $1.5 million. The Province also levies a corporate minimum tax ("CMT"), which effectively acts as a pre-payment of regular corporate income tax. CMT is calculated as the amount by which 4% of adjusted net income for accounting purposes exceeds corporate income tax payable. The Province offers a variety of refundable tax credits which act as incentives for certain activities. These refundable tax credits, are the: (i) Ontario innovation, (ii) Ontario co-operative education, (iii) Ontario apprenticeship training, (iv) Ontario film and television, (v) Ontario book publishing, (vi) Ontario computer animation and special effects, (vii) Ontario business-research institute, (viii) Ontario production services, (ix) Ontario interactive digital media, and (x) Ontario sound recording tax credit. The Province also offers other tax incentives for research and development, and certain resource activities.

Insurance premiums tax: Insurance companies are subject to a 2% insurance premiums tax on accident and sickness and life insurance premiums, 3% on any other type of insurance premiums and an additional 1/2% on property insurance premiums. Other corporations are also subject to these same rates of insurance premiums tax on premiums paid to unlicensed insurers. All corporations are also subject to a 2% insurance premiums tax for payments made in respect of uninsured benefit arrangements.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2009

Capital tax: Corporations are generally subject to a tax on capital used in Ontario. The first $15 million of taxable paid-up capital is exempt from capital tax. The capital tax rate for regular corporations is 0.225%. Capital tax generally applies to financial institutions at a two-tier rate. The rates are 0.45% on a financial institution's adjusted taxable paid-up capital up to $400 million and 0.675% on any excess. Non-deposit taking financial institutions with taxable paid-up capital over $400 million are subject to capital tax at the rate of 0.54%. Capital tax for businesses primarily engaged in manufacturing and resource activities was eliminated on January 1, 2007. Under the legislated capital tax elimination plan, capital tax rates will be reduced by one-third on January 1, 2010 for corporations still paying capital tax and capital tax will be eliminated for all corporations effective July 1, 2010.

Large financial institutions may reduce their capital tax liability where they make eligible investments in Ontario small businesses under the Small Business Investment Tax Credit.

Insurance corporations do not pay regular capital tax. Life insurers pay a special additional tax at a rate of 1.25% of taxable capital in Ontario above a minimum $10 million exemption, with income tax and CMT creditable against this tax.

The Employer Health Tax is paid by employers on their Ontario payroll. Employers with total annual Ontario remuneration of $200,000 or less calculate tax payable at a rate of 0.98%; employers with total annual Ontario remuneration between $200,000 and $400,000 calculate tax payable at graduated rates between 0.98% and 1.95%; and employers with total annual Ontario remuneration in excess of $400,000 calculate tax payable at 1.95%. A tax exemption is provided for the first $400,000 of total annual Ontario remuneration paid by private sector employers and their associated entities.

Gasoline Tax is levied on gasoline and propane used in a licensed motor vehicle, and aviation fuel used to power aircraft. The tax rate for gasoline is 14.7 cents per litre. The tax rate for propane used in licensed motor vehicles is 4.3 cents per litre. The tax rate for aviation fuel used in powering aircraft is 2.7 cents per litre. The majority of tax is collected for the Province by Ministry-designated gasoline, propane, and aviation fuel wholesalers.

Tobacco Tax covers all forms of tobacco products. The specific tax rate per cigarette and per gram or part gram of fine cut tobacco and all other tobacco products except cigars is 12.35 cents. The rate of tax on cigars is 56.6% of the taxable price. The majority of tax is collected for the Province by Ministry designated tobacco and cigar wholesalers.

Land Transfer Tax is collected on the transfer of land. One-half of 1% is levied on the value of consideration for the conveyance up to and including $55,000; 1.0% on the value of consideration exceeding $55,000 up to and including $250,000; 1.5% on the value of consideration exceeding $250,000; and, where the value of the consideration exceeds $400,000 and the property contains one or two single family residences, an additional tax of one-half of 1% applies on the value of consideration exceeding $400,000. First time home buyers who purchase newly constructed homes or resale homes for which agreements of purchase and sale were entered into after December 31, 2007 are eligible to receive a refund of land transfer tax of up to $2,000.

Electricity payments in lieu of taxes (PILs) are made by OPG, HOI and municipal electric utilities to the Ontario Electricity Financial Corporation (OEFC). OEFC is the Ontario Hydro successor company that is responsible for servicing and retiring the debt and certain other liabilities of the former Ontario Hydro. All PILs received by OEFC are used to service and retire its obligations. The amount of PILs replicates the amount of tax that would be payable under the *Income Tax Act* (Canada) *Corporations Tax Act* and *Taxation Act, 2007* if these publicly owned corporations were not exempt from federal and provincial corporate taxes. These corporations also make payments in lieu of additional property taxes.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2009

Fuel Tax is levied on every purchaser of clear middle distillate fuel used in internal combustion engines. The fuel tax rate is 14.3 cents per litre, unless the fuel is used in railway equipment, in which case the rate is 4.5 cents per litre. The majority of tax is collected for the Province by Ministry designated wholesalers.

The Federal government remits to the province 35 per cent of the net taxes that it collects with respect to preferred share dividends paid by corporations with operations in Ontario.

The Estate Administration Tax is payable by the estate of a deceased person on the issuance of a certificate of appointment of an estate trustee by an Ontario Court. The amount of tax is equal to $5 for each $1,000, or part thereof, of the first $50,000 of the value of the estate and $15 for each $1,000, or part thereof, of the value of the estate exceeding $50,000.

Ontario levies a 10% mining tax on profits in excess of $500,000 from the extraction of mineral substance (excluding diamonds). Remote mines are eligible for a reduced mining tax rate of 5%. Diamonds are excluded from mining tax and are subject to a royalty on the value of a diamond mine's output. The royalty rate is the lesser of 13% and the amount calculated on the value of output according to a graduated rate scale.

The Gross Revenue Charge (GRC) is payable to the Ministry of Finance by hydro-electric generating stations owners and water power leaseholders. Effective January 1, 2001, the existing property taxes and water rental charges paid by hydro-electric generating station owners and water power leaseholders were replaced with taxes and charges on the gross revenues of hydro-electric generating stations. The Property Tax component is included as taxation for the Province and the Water Rental component of the GRC is included under Other Revenue – Royalties (page 1-14).

The Race Tracks Tax, which is collected by the operators of race meets and remitted to the Province, is levied at the rate of 0.5% on all wagers.

Provincial Land Tax is collected in areas without municipal organization on real properties at the rate of 1.5% of taxable assessment. Separate schedules of rates for gas pipelines and oil pipelines are used, which correspond to the schedules for municipal taxation, as, set out in the *Assessment Act.*

The Acreage Tax is a tax levied on patented mining rights at a rate of 50 cents per acre per year with a minimum payment of $1 in organized municipalities and $4 in unorganized municipalities.

The *Athletics Control Act* states that every person conducting a professional boxing contest or exhibition shall pay to the minister an amount not less than 1% and not more than 5% of the gross receipts in respect of such contests or exhibitions.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2009

The introduction of the Ontario Health Premium (OHP) has helped to ensure the government's ability to make much needed investments in the province's health care system. Every penny of the OHP goes toward improving Ontario's health services. Since 2003-04, health-related spending has increased by $11.4 billion while health-related revenues, mainly comprised of the OHP and federal transfers, have increased by $7.3 billion. In 2008-09, OHP revenue increased by $63 million to $2,776 million, up from $2,713 million in 2007-08. During the same period, expenses in the Ministry of Health and Long-Term Care and Ministry of Health Promotion increased by $2,629 million to $40,747 million, up from $38,118 million in 2007-08.

Ontario Health Premium revenue supports expenditures in all areas of the Ministry of Health and Long-Term Care and the Ministry of Health Promotion and is not earmarked by program area. In 2008-09, revenue from the health premium was $2,776 million, or 6.8 per cent of the $40,747 million in total expenses for the Ministry of Health and Long-Term Care and the Ministry of Health Promotion. This compares to $2,713 million or 7.1 per cent of $38,118 million for the two ministries in 2007-08. Below is a table that shows how health premium revenue supports major investments in the health care sector. Also shown is the level of support in each health care sector if the percentage shares in 2007-08 and 2008-09 were allocated equally across each expense area.

Example of How the Health Premium Supports Investments in the Health Care Sector: OHP Revenue as a Share of Total Health Expenditures Applied Equally Across Expense Areas

($ Millions)	**2008-09 6.8%**	**2007-08 7.1%**
Hospitals*	1,266	1,237
OHIP	618	577
Long–Term Care Homes	203	198
Ontario Drug Programs	211	205
Home Care, Community and Mental Health Services	191	187
Public Health, Ministry of Health Promotion and Other	287	309
Total	**2,776**	**2,713**

* Includes impact of consolidation of hospitals. The remaining categories of spending have been adjusted to exclude the transfer of grants to hospitals.

The Ontario Health Premium is paid by individuals resident in Ontario on the last day of the taxation year. An individual's Ontario Health Premium liability is: $nil for taxable income of up to $20,000; 6% of taxable income over $20,000 up to $25,000; $300 for taxable income from $25,000 to $36,000; $300 plus 6% of taxable income over $36,000 for taxable income over $36,000 up to $38,500; $450 for taxable income from $38,500 to $48,000; $450 plus 25% of taxable income over $48,000 for taxable income over $48,000 up to $48,600; $600 for taxable income from $48,600 to $72,000; $600 plus 25% of taxable income over $72,000 for taxable income over $72,000 up to $72,600; $750 for taxable income from $72,600 to $200,000; $750 plus 25% of taxable income over $200,000 for taxable income over $200,000 up to $200,600; and $900 for taxable income over $200,600.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Canada Health Transfer	8,942,366,681	8,486,603,125
Canada Social Transfer	4,078,852,945	3,778,333,930
Labour Market Development Agreement	604,108,872	587,208,895
Social Housing	519,829,729	524,652,435
Wait Times Reduction Fund	234,690,902	468,389,791
ecoTrust for Clean Air and Climate Change	195,411,075	194,928,966
Indian Welfare Services Agreement	188,590,441	185,985,534
Infrastructure Programs	151,073,143	206,727,140
Corporate Tax Administration Redesign	150,000,000	250,000,000
Community Development Trust	118,947,471	0
Public Transit Capital Trust	117,453,297	117,161,985
Labour Market Agreement	117,415,000	0
Public Transit Capital Trust 2008	97,318,298	0
Capital Tax Incentive	87,000,000	83,000,000
Bilingualism Development	84,535,092	97,047,406
Affordable Housing Trust	78,302,198	117,161,985
Labour Market Agreement for Persons with Disabilities	76,411,477	76,411,477
Patient Wait Times Guarantee Trust	68,470,358	68,309,655
Youth Criminal Justice Act	65,823,972	63,834,674
Legal Aid Criminal	50,012,092	50,500,000
Student Assistance	45,275,247	47,333,434
Human Papillomavirus (HPV) Vaccine Trust	39,082,215	38,985,793
Police Officers Recruitment Fund	31,040,000	0
Off-Reserve Aboriginal Housing Trust	26,748,613	26,748,613
Immigration Holds Agreement	16,101,575	16,562,700
Transition Trust	0	574,000,000
Postsecondary Education Infrastructure Trust	0	195,269,974
Child Care Spaces	0	97,464,483
Other	406,212,058	244,152,740
TOTAL GOVERNMENT OF CANADA	**16,591,072,751**	**16,596,774,735**

The Canada Health Transfer (CHT) is a block fund cash contribution used by the federal government to support health care spending in the provinces and territories. In 2008-09, the CHT provided $22.6 billion to provinces and territories. The federal government allocates CHT entitlements among provinces and territories making use of a formula that takes into account provincial population and the value of personal and corporate income tax points transferred to provinces in 1977-78. To receive federal CHT cash transfers, provinces and territories must comply with the principles of the *Canada Health Act*.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2009

The Canada Social Transfer (CST) is a block fund cash contribution used by the federal government to support provincial and territorial expenditures on postsecondary education, social assistance and other social programs. In 2008-09, the CST provided $10.5 billion to provinces and territories. Since 2007-08, the CST has been allocated to provinces and territories on an equal per capita cash basis. To receive federal CST cash transfers, provinces and territories are prohibited from imposing residency requirements in determining eligibility for social assistance.

On November 21, 2005 the Government of Ontario and the federal government entered into a Labour Market Development Agreement (LMDA), which provides for the transfer to Ontario of the administration of labour market development programs and services previously run by the federal government. Through the LMDA, the federal government is transferring Employment Insurance Part II funding to Ontario, as well as additional funding for staff salaries and administration.

Social Housing reimbursements are the federal portion of the cost of subsidizing low-rental housing programs. The Province receives funding from the Canada Mortgage and Housing Corporation (CMHC) to administer social housing in Ontario.

The Wait Times Reduction Fund was established at the September 2004 First Ministers' Meeting to assist provinces and territories in reducing medical wait times by investing in key activities in areas of training and hiring of health professionals, capacity building for regional centres of excellence and backlog clearance.

The 2007 federal budget announced the creation of the ecoTrust for Clean Air and Climate Change, worth $1.5 billion nationally over three years and allocated among provinces and territories on an equal per capita basis. The trust was created to support projects that will lead to a reduction in greenhouse gas emissions and air pollution. The federal government placed the funds into a third party trust account and the Province booked the revenue according to the draw down schedule provided by the federal government.

Indian Welfare Services Agreement payments assist the Province in providing welfare services and programs to persons living on Indian reserves. Under the agreement, the welfare services and programs that are provided on reserves are equal to those available to persons living in other communities.

Infrastructure funding to Ontario is provided through a number of agreements that support construction, renewal, improvement and expansion of the province's physical capital, including roads, bridges, public transit and water systems.

In October 2006, Ontario and the federal government signed a memorandum of agreement under which the Canada Revenue Agency would administer Ontario corporate income taxes. This included a commitment by the federal government to provide $400 million to Ontario to assist the province in ensuring a smooth transition to a single corporate tax administration. The Province received $250 million in 2007-08 and $150 million in 2008-09 related to this commitment.

On January 10, 2008, the federal government announced its intention to create a Community Development Trust to support provincial and territorial initiatives to assist workers and communities that face challenges due to economic volatility. The Community Development Trust, worth $1 billion nationally was allocated over three years. A base amount of $10 million was provided to each province and $3 million to each territory, with the balance of the funding allocated on a per capita basis. The federal government placed the funds into a third party trust account and the Province booked the revenue according to the draw down schedule provided by the federal government.

The 2006 federal budget announced the creation of the Public Transit Capital Trust, worth $900 million nationally over three years and allocated among provinces and territories on an equal per capita basis. The trust was created to support capital investments in public transit infrastructure including rapid transit, transit buses, intelligent transportation systems and high occupancy vehicle and bicycle lanes. The federal government placed the funds into a third party trust account and the Province booked the revenue according to the draw down schedule provided by the federal government.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2009

On February 21, 2008 the Government of Ontario and the Government of Canada signed the Canada-Ontario Labour Market Agreement (LMA). The LMA provides funding for labour market programs and services that focus on skills development for unemployed individuals who are not eligible for Employment Insurance benefits and employed individuals who do not have a high school diploma or recognized certification, or who have low levels of literacy and essential skills.

The 2008 federal budget announced the creation of the Public Transit Capital Trust 2008, worth $500 million nationally over two years, 2008-09 and 2009-10, and allocated among provinces and territories on an equal per capita basis. The trust was created to support capital investments in public transit infrastructure including rapid transit, transit buses, intelligent transportation systems and high occupancy vehicle and bicycle lanes. The federal government placed the funds into a third party trust account and the Province booked the revenue according to the draw down schedule provided by the federal government.

The 2007 federal budget introduced a financial incentive to provinces that reduce or eliminate capital taxes. The incentive would return to the provinces any federal Corporate Income Tax (CIT) windfall that arises from reductions in provincial capital tax occurring after March 18, 2007 and before January 1, 2011.

Bilingualism Development reimbursements are the federal government's portion of the cost of providing services in both official languages and of providing adequate educational facilities for teaching the second official language. The federal government also contributes to Ontario's initiatives in French-language schools, such as the establishment of administrative structures in new French-language school boards, and initiatives designed to improve the achievements of French-language students.

The 2006 federal budget announced the creation of the Affordable Housing Trust, worth $800 million nationally over three years and allocated among provinces and territories on an equal per capita basis. The trust was created to support investments to increase the supply of affordable housing, including transitional and supportive housing. The federal government placed the funds into a third party trust account and the Province booked the revenue according to the draw down schedule provided by the federal government.

Under the Labour Market Agreement for Persons with Disabilities (LMAPD) the federal government provides contributions to the Province to support measures that will enhance the economic participation in the labour market of working age adults with disabilities by helping them to prepare for, attain and retain employment.

The 2007 federal budget announced the creation of the Patient Wait Times Guarantee Trust, worth $612 million nationally over three years and allocated among provinces and territories on an equal per capita basis. The trust was created to support patient wait time guarantees in areas such as cancer treatment, heart procedures, diagnostic imaging, joint replacement and sight restoration. The federal government placed the funds into a third party trust account and the Province booked the revenue according to the draw down schedule provided by the federal government.

Youth justice transfer payment programs are ongoing, and mandated under the *Youth Criminal Justice Act*. The federal government cost shares a portion of the Youth Justice Services expenditures.

Legal Aid payments are the federal government's contribution to assist in providing legal aid services to economically disadvantaged people in serious criminal matters and proceedings under the *Youth Criminal Justice Act.* They also help ensure that certain minimum standards of legal aid are maintained in accordance with the Agreement Respecting Legal Aid in Criminal Law, the *Youth Criminal Justice Act* and immigration and refugee matters.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2009

Student Assistance includes Canada Study Grants and the administration of Canada Student Loans and Canada Millennium Scholarships. Canada Study Grants are provided to students with dependants, high-need part-time students, students with disabilities, and women in doctoral studies.

The 2007 federal budget announced the creation of the Human Papillomavirus (HPV) Vaccine Trust, worth $300 million nationally over three years and allocated among provinces and territories on an equal per capita basis. The trust was created to support the purchase of the HPV vaccine for use in a publicly funded HPV immunization program. The federal government placed the funds into a third party trust account and the Province booked the revenue according to the draw down schedule provided by the federal government.

The federal government announced the creation of a $400 million Police Officers Recruitment Fund in the 2008 federal budget. The funding was allocated to provinces and territories over five years, 2008-09 to 2012-13, on a per capita basis. The fund was created to support the efforts of provinces and territories in recruiting additional front-line police officers nationwide who can target local crimes and make communities safer. The federal government placed the funds into a third party trust account and the Province booked the revenue according to the draw down schedule provided by the federal government.

The 2006 federal budget announced the creation of the Off-Reserve Aboriginal Housing Trust, worth $300 million nationally over three years and allocated according to provincial shares of the national off-reserve Aboriginal population. The trust was created to increase the supply of rental housing and enhance home ownership opportunities for Aboriginal Canadians living off reserve. The federal government placed the funds into a third party trust account and the Province booked the revenue according to the draw down schedule provided by the federal government.

The Immigration Holds Agreement represents reimbursement by the federal government for the cost of detaining people awaiting an immigration examination, inquiry or removal.

Other payments from the federal government included:

a) Payment of $13,805,550 for the Orchard and Vineyards Transition Program;

b) Payment for the Softwood Lumber Agreement of $6,500,822;

c) Annual subsidies of $7,999,827 under the *Constitution Act, 1907;* and

d) Interest of $82,494 on the Common School Fund.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2009

	2009 $	2008 $
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation	1,921,601,620	1,856,491,300
Liquor Control Board of Ontario	1,409,989,000	1,374,357,000
Hydro One Incorporated	530,000,000	407,000,000
Ontario Power Generation Incorporated	182,841,000	807,000,000
Other Government Business Enterprises	(2,214,062)	(8,205,388)
TOTAL INCOME FROM GOVERNMENT ENTERPRISES	**4,042,217,558**	**4,436,642,912**

Income from Government Enterprises represents amounts received by the Province from government business enterprises.

The Ontario Lottery and Gaming Corporation (OLG) conducts lottery games, and operates resort casinos, charity casinos, and slot machines at Ontario racetracks on behalf of the Province of Ontario. The Province consolidates the net income from OLG's lotteries, charity casinos and slot machines at racetracks. In addition to the net income, the Province also earns 20% of gaming revenue from slot machines at the Great Blue Heron casino.

These proceeds are allocated to the following Ministries and programs: $110 million to the Ontario Trillium Foundation for grants to charities and not for profit organisations, $39 million to the Ministry of Health and Long-Term Care and the Ministry of Health Promotion to support problem gambling and related programs for prevention, treatment and research, $10 million to the Ministry of Health Promotion for direct financial support to Ontario high-performance athletes and enhanced coaching development, with the balance being applied to the Ministry of Health and Long-Term Care for the operation of hospitals.

The Province also consolidates revenue generated from the OLG's four resort casinos in two specific ways. The first is 20% of gaming revenue from Caesars Windsor, Casino Niagara, Niagara Fallsview Casino Resort and Casino Rama. The second is the net income earned from Caesars Windsor, Casino Niagara and Niagara Fallsview Casino Resort. The proceeds are allocated to general government priorities such as health care, education and public infrastructure. Net income earned from Casino Rama is distributed to First Nations across Ontario and is not included in the amount reported here.

Liquor Control Board of Ontario (LCBO) profits are generated from the sale of beer, wine, coolers, and spirits.

Hydro One Incorporated (Hydro One) and Ontario Power Generation Incorporated (OPG) were created as part of the restructuring of the former Ontario Hydro. Net income from these two corporations is consolidated in the Province's finances. OPG revenue is derived primarily from the sale of electricity from its generating stations. Hydro One revenue is derived primarily from the transmission and distribution of electricity.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2009

	2009 $	2008 $
OTHER REVENUE		
Sales and Rentals	733,302,284	553,444,584
Fees, Licences and Permits:		
Vehicle and Driver Registration Fees	1,033,915,295	1,051,033,105
Liquor Licence Board of Ontario Revenues	468,023,887	475,324,099
Other fees and licences:		
Local registrars	55,123,202	51,541,434
Personal Property Security Act	43,835,361	44,537,928
Gaming Revenues	32,133,216	30,654,339
Drive Clean	31,882,985	31,376,991
Companies – Incorporations	20,613,421	23,115,711
Registry/*Land Titles Act*	684,889	3,603,352
Other	489,961,481	483,176,228
Total Fees, Licences and Permits	2,176,173,737	2,194,363,187
Royalties:		
Gross Revenue Charge – Water Rental Component	135,437,357	122,252,668
Crown Charges – Forestry	31,555,326	38,491,464
Teranet – Polaris Royalties	15,000,000	15,000,000
Other	22,527,616	17,203,213
Total Royalties	204,520,299	192,947,345
Recovery of Prior Years' Expenditures	331,380,650	408,217,877
Reimbursement of expenditures	1,379,327,327	1,463,963,766
Fines and Penalties	38,983,380	32,632,186
Electricity Debt Retirement Charges	970,000,000	982,000,000
Power Sales	953,000,000	929,000,000
Net Reduction of Power Purchase Contracts	373,000,000	398,000,000
Independent Electricity System Operator Revenue	133,173,000	134,549,000
Miscellaneous	151,192,819	368,204,897
Total Miscellaneous	2,580,365,819	2,811,753,897
TOTAL OTHER REVENUE	**7,444,053,496**	**7,657,322,842**

DETAILS OF REVENUE – Continued

For the year ended March 31, 2009

Sales and Rentals includes proceeds from the disposal of real property, supplies and equipment, rental of real property, leasing of Crown land and sales of goods and services provided by Provincial institutions.

Vehicle and Driver Registration fees include vehicle registration, carrier, and driver fees. Vehicle registration fees are for the authorization to operate a motor vehicle on a public road. For commercial vehicles and buses the fee ranges from $109 to $2,722. Fees for passenger cars and light commercial vehicles weighing 3,000 kilograms or less used for personal purposes are $74 per year in Southern Ontario and $37 per year in Northern Ontario. Fees for motorcycles and mopeds are $42 and $12 per year respectively in Southern Ontario and $21 and $12 per year respectively in Northern Ontario. Driver fees consist primarily of driver license renewals.

Liquor licences and permits collected by the Alcohol and Gaming Commission of Ontario include liquor sales licences, mini bar licences, endorsements, liquor delivery services licences, brew on premise licences, special occasion permits and manufacturer's licences.

The registrar's fees consist of fees collected by the Ontario Court (General Division) in estates matters as set by O.Reg. 393/90 made under the *Administration of Justice Act* and the issuing, signing and filing fees for court related documents in civil matters.

Personal Property registration service fees are remittances for the registration and searches of personal property pledged as collateral to secure a loan. The fees are collected at the time of registration or search.

Gaming-related fees collected by the Alcohol and Gaming Commission of Ontario include fees for registering commercial suppliers and gaming employees of charitable gaming events, casinos, charity casinos and slot machine facilities. Also included are fees for issuing licences to conduct and manage lottery schemes such as raffles.

Fees for the Drive Clean Program are chargeable to the public for vehicle emissions testing, known as a "Drive Clean Emissions test". Also, an accreditation fee, which varies depending on the type of facility, as well as a fixed annual renewal fee, is chargeable to garages for accreditation certification as Drive Clean facilities

Companies' service fees are remittances for registration, searches and certificates pertaining to incorporations, limited partnerships and business names. The fees are collected at the time of registration or search.

Land registration service fees are remittances for the registration and searches of records of ownership and encumbrances affecting real property. The fees are collected by the land registry offices at the time of registration.

Effective January 1, 2001, persons who by virtue of an agreement, lease or other writing are entitled to occupy public lands are required to pay a water rental charge calculated at a rate of 9.5 % on gross revenues from the annual generation from hydro-electric-generating stations. This is the Gross Revenue Charge - Water Rental component referenced on page 1-6.

Crown Charges – Timber royalties are remittances for the harvesting of Crown timber on Crown land or when timber rights are reserved to the Crown on patent land. Crown charges are typically charged on a per cubic metre basis related to the tree species, end products produced and harvest volume. A base charge per cubic metre, adjusted annually, is established as a minimum rate. The minimum rate for most harvested timber during 2008-2009 was either $3.92 or $0.59 per cubic metre depending on the tree species and commodity group. The $0.59 per cubic metre reflects the rate for several underutilized species and the 3 year reduction in minimum rate for white birch that began in 2006-07. A residual value charge, based on a percentage of the difference between the cost of manufacturing and the selling price of the forest product, is also assessed. This component based on commodity market prices is adjusted monthly and varied from $0.00 to $12.00 per cubic metre.

DETAILS OF REVENUE – Concluded

For the year ended March 31, 2009

Beginning in 2006 funds for the Forest Resource Inventory (FRI) were directed to the Forestry Futures Trust and this affected timber pricing and the amount of stumpage collected. In 2008-2009 either $1.04 or $0.59 was charged, depending on species group and end-use, and set aside in the Forestry Futures Trust fund account for FRI expenses until a $10 million balance was achieved. After reaching the $10 million level, the FRI charge was then set to zero, which occurred for one month only (March 2009). The FRI deduction resulted in no net affect to the forest industry, with respect to stumpage charges.

Teranet – Polaris Royalties -The Province completed the sale of its 50% ownership in Teranet in 2003-04. As part of this transaction, the Province agreed to suspend royalties from Teranet for a period of 13.67 years to March 31, 2017 in exchange for a lump sum payment of $205 million. The $205 million represents deferred royalties to be earned by the Province in future years and have been recognized in the Province's accounts as deferred revenue. The deferred revenue is amortized to revenue over the life of the royalty suspension agreement.

Recovery of Prior Years' Expenditures represents monies recovered subsequent to the fiscal year-end in which the related expenditures were made. These receipts represent amounts, which, except for the timing of the recovery, would have been classified as expenditure refunds.

Reimbursements of expenditures are repayments of expenses incurred by the government under formal agreement, understanding or arrangement that the expenses will be recovered in whole or in part.

Fines and Penalties are remittances for infractions of laws, regulations and rules.

The Electricity Debt Retirement Charge is paid by ratepayers based on consumption of electricity and will continue until the residual stranded debt is eliminated. Residual stranded debt originated from the restructuring of the old Ontario Hydro and restructuring of the electricity sector.

Revenues under "Power sales" arise from the reselling of power and recovery from electricity consumers of the cost of power purchased from and payments made to electricity generators under power purchase contracts and other supply agreements with the Ontario Electricity Financial Corporation (OEFC), the legal continuation of the former Ontario Hydro.

Power purchase contracts were entered into by the former Ontario Hydro with non-utility generators (NUGs) located in Ontario. As the legal continuation of Ontario Hydro, as of April 1, 1999, the OEFC is the counterparty to these contracts. The contracts provided for the purchase of power at prices that were expected to be in excess of the market price. Accordingly, a power purchase contract liability was recorded. Under legislated reforms to the electricity market, OEFC began receiving actual contract prices for power from ratepayers, effective January 1, 2005, and no longer incurs losses on these power purchase contracts. At that time, the Ministry of Finance estimated that the bulk of the liability would be eliminated over 12 years, as existing electricity contracts expire.

The Reduction of Power Purchase Contracts represents the effective elimination over time of the power purchase contract liability. The amount of change reflects the deduction for estimated in-year losses used to calculate the liability prior to the legislated reforms to the electricity market that effectively eliminated over time the liability, plus an annual amortization amount for the unrealized revaluation change in 2003 to the estimated value of the power purchase liability.

The Independent Electricity System Operator (IESO) was established through the *Electricity Restructuring Act, 2004*. It operates independently and as a non-profit corporation. Licensed by the Ontario Energy Board, it reports to the legislature through the Ministry of Energy. The IESO, formerly called the Independent Electricity Market Operator, manages the province's power system. The IESO balances demand for electricity against available supply through the wholesale market and directs the flow of electricity across the transmission system. IESO revenue is derived primarily from system fees based on OEB-approved rates for each megawatt of electricity withdrawn from the IESO-controlled grid.

	2009	2008
TOTAL REVENUES	**$ 90,471,961,717**	**$ 97,122,290,729**

See Summary of Revenue by Main Classification and Ministry, page 1-16.

SUMMARY OF REVENUE BY MAIN

For the year ended

Ministry	Taxation	Government of Canada	Income from Government Enterprises	Reimbursements of Expenditures	Fees, Licenses and Permits	Fines and Penalties
	$	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	443	-
Agriculture, Food and Rural Affairs	-	86,757,602	-	40,086	414,416	-
Assembly, Office of the	-	-	-	-	26,568	-
Attorney General	-	57,096,245	-	42,359,154	79,567,348	37,272,663
Auditor General, Office of the	-	-	-	-	-	-
Cabinet Office	-	-	-	-	793	-
Chief Electoral Officer, Office of the	-	-	-	-	-	-
Children and Youth Services	-	176,955,144	-	-	134,858	-
Citizenship and Immigration	-	933,268	-	-	551,754	-
Community and Social Services	-	115,599,890	-	650,410,624	1,840,040	-
Community Safety and Correctional Services	-	36,711,294	-	291,030,820	20,242,109	585
Culture	-	3,210,938	-	-	642	-
Economic Development and Trade	-	-	-	-	928	-
Education	-	61,436,958	-	-	229,076	-
Energy	-	-	-	-	231,834	-
Environment	-	-	-	-	45,999,982	-
Finance	27,742,619,642	14,273,766,374	325,765,000	143,518,350	146,900,344	33,413
Francophone Affairs, Office of the	-	1,579,548	-	-	5	-
Government and Consumer Services	7,971	163,657	-	-	612,322,057	-
Health and Long-Term Care	-	81,199,662	-	15,127,558	8,537,024	4,078
Health Promotion	-	736,488	-	-	-	-
Labour	-	5,219	-	93,836,781	400,196	270,013
Lieutenant Governor, Office of the	-	-	-	-	-	-
Municipal Affairs and Housing	-	573,440,080	-	119,468,436	11,423,124	-
Natural Resources	-	8,745,465	-	2,181,025	7,167,535	346,214
Northern Development and Mines	2,856,205	-	-	-	1,576,420	1,840
Ombudsman Ontario	-	-	-	-	-	-
Premier, Office of the	-	-	-	-	-	-
Public Infrastructure Renewal	-	-	3,300,573,620	807,616	4,338	-
Research and Innovation	-	-	-	-	229	-
Revenue	33,819,134,094	-	-	2,294,276	626,992	-
Small Business and Entrepreneurship	-	-	-	-	18,505	-
Tourism	-	1,040,757	-	-	1,089,206	-
Training, Colleges and Universities	-	808,183,761	-	548,233	7,831,481	38,235
Transportation	-	22,204,049	-	-	1,039,355,220	444,839
Total Ministries Before Consolidation	61,564,617,912	16,309,766,399	3,626,338,620	1,361,622,959	1,986,493,467	38,411,880
Consolidation and Other Adjustments	830,000,000	281,306,352	415,878,938	17,704,368	189,680,270	571,500
Per Consolidated Financial Statements	**62,394,617,912**	**16,591,072,751**	**4,042,217,558**	**1,379,327,327**	**2,176,173,737**	**38,983,380**

CLASSIFICATION AND MINISTRY

March 31, 2009

Sales and Rentals	Royalties	Recovery of Prior Years' Expenditures	Miscellaneous	**Total Revenue**	Ministry
$	$	$	$	**$**	
-	-	105,266	-	**105,709**	Aboriginal Affairs
20,811,327	-	50,862,659	160,504	**159,046,594**	Agriculture, Food and Rural Affairs
50,663	-	67,698	1,071	**146,000**	Assembly, Office of the
543,155	-	20,471,632	97,465,787	**334,775,984**	Attorney General
-	-	-	-	**-**	Auditor General, Office of the
-	-	-	-	**793**	Cabinet Office
-	-	-	56,551	**56,551**	Chief Electoral Officer, Office of the
5,743	-	25,379,165	9,767	**202,484,677**	Children and Youth Services
-	-	325,091	54	**1,810,167**	Citizenship and Immigration
9,063	-	13,949,613	2,065,314	**783,874,544**	Community and Social Services
612,350	613,112	2,385,921	900,890	**352,497,081**	Community Safety and Correctional Services
-	-	21,228	71	**3,232,879**	Culture
-	8,457,281	5,444,220	109,018	**14,011,447**	Economic Development and Trade
584,427	-	2,379,153	44,774	**64,674,388**	Education
-	-	176,192	98,996	**507,022**	Energy
107,951	-	1,650,765	11,047	**47,769,745**	Environment
-	15,000,000	3,039,165	14,754,871	**42,665,397,159**	Finance
-	-	1,027	-	**1,580,580**	Francophone Affairs, Office of the
3,714,424	-	1,982,208	3,922,275	**622,112,592**	Government and Consumer Services
-	-	125,461,013	152,716	**230,482,051**	Health and Long-Term Care
-	-	3,506,352	-	**4,242,840**	Health Promotion
64,115	-	25,132	590,586	**95,192,042**	Labour
-	-	-	-	**-**	Lieutenant Governor, Office of the
5,045,768	-	614,463	138,368	**710,130,239**	Municipal Affairs and Housing
11,623,520	176,788,616	1,430,019	600,321	**208,882,715**	Natural Resources
479,137	2,510,871	576,268	955,561	**8,956,302**	Northern Development and Mines
-	-	28,075	42,181	**70,256**	Ombudsman Ontario
-	-	-	-	**-**	Premier, Office of the
95,047,279	-	251,294	2,899,419	**3,399,583,566**	Public Infrastructure Renewal
-	-	172,269	285,384	**457,882**	Research and Innovation
37,877	-	20,627,432	847,377	**33,843,568,048**	Revenue
-	-	27,790	501	**46,796**	Small Business and Entrepreneurship
37,804	22	130,119	-	**2,297,908**	Tourism
-	-	19,357,827	8,767,318	**844,726,855**	Training, Colleges and Universities
7,816,131	4,388	30,931,594	246,072	**1,101,002,293**	Transportation
146,590,734	203,374,290	331,380,650	135,126,794	**85,703,723,705**	
586,711,550	1,146,009	-	2,445,239,025	**4,768,238,012**	
733,302,284	**204,520,299**	**331,380,650**	**2,580,365,819**	**90,471,961,717**	**Per Consolidated Financial Statements**

SUMMARY OF EXPENSES BY STANDARD

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	11,260,103	1,313,288	1,169,650	15,552,640	1,548,748
Agriculture, Food and Rural Affairs	69,989,093	10,482,424	6,008,203	40,955,341	3,693,530
Assembly, Office of the	73,075,075	17,007,460	7,330,160	40,461,650	11,540,460
Attorney General	593,651,133	72,670,747	25,573,104	262,508,649	21,133,501
Auditor General, Office of the	8,680,032	2,011,038	332,043	3,163,687	447,023
Cabinet Office	19,355,342	2,276,988	1,188,105	5,737,157	652,747
Chief Electoral Officer, Office of the	5,765,972	1,396,018	25,855	207,525	16,195
Children and Youth Services	179,939,197	29,475,093	8,801,399	51,130,907	16,717,362
Citizenship and Immigration	22,803,972	2,942,320	1,339,428	18,426,956	821,882
Community and Social Services	262,352,673	57,664,879	15,494,387	113,968,149	9,694,241
Community Safety and Correctional Services	1,237,354,945	174,088,823	49,345,453	369,197,106	174,121,159
Culture	9,970,603	1,171,432	417,625	2,982,383	243,276
Economic Development and Trade	26,859,828	3,150,874	3,551,763	50,967,970	1,579,385
Economic Development	-	-	-	-	-
Education	120,852,504	16,191,751	13,715,527	85,268,734	8,915,427
Energy	12,977,122	1,515,251	574,274	9,755,529	447,453
Energy and Infrastructure	-	-	-	-	-
Environment	165,477,968	23,532,496	6,620,670	109,526,825	11,167,526
Finance	75,942,973	12,487,685	3,845,347	118,808,873	4,103,375
Francophone Affairs, Office of the	2,039,845	223,224	225,980	2,583,528	53,531
Government and Consumer Services	426,341,576	1,155,610,775	11,847,542	280,972,425	43,263,031
Government Services	-	-	-	-	-
Health and Long-Term Care	332,158,493	56,375,331	30,323,477	310,142,865	56,946,681
Health Promotion	11,458,491	1,505,397	869,134	15,880,785	870,770
International Trade and Investment	-	-	-	-	-
Labour	97,846,338	13,434,539	7,456,212	39,831,690	3,874,957
Lieutenant Governor, Office of the	678,716	71,354	51,212	257,251	81,531
Municipal Affairs and Housing	54,457,736	7,738,902	2,781,533	58,908,231	1,483,719
Natural Resources	201,973,359	32,527,296	16,014,145	225,849,174	43,039,219
Northern Development and Mines	28,871,990	4,254,053	2,853,321	43,798,172	3,752,578
Ombudsman Ontario	6,217,870	1,521,533	335,601	1,551,907	403,289
Premier, Office of the	2,408,761	279,740	144,120	53,812	5,990
Public Infrastructure Renewal	13,509,860	1,759,799	848,432	166,468,717	307,856
Research and Innovation	11,532,825	1,299,523	777,554	7,011,054	464,175
Revenue	151,963,935	24,594,762	11,889,953	56,202,628	4,016,545
Small Business and Entrepreneurship	8,907,060	1,131,246	656,053	7,940,518	336,500
Small Business and Consumer Services	-	-	-	-	-
Tourism	12,821,784	1,734,911	687,135	12,981,981	2,403,971
Training, Colleges and Universities	83,091,453	11,850,963	5,952,349	61,346,998	5,057,064
Transportation	198,974,787	32,155,407	13,910,876	396,088,750	60,080,964
	4,541,563,414	1,777,447,322	252,957,622	2,986,490,567	493,285,661
Expense Reclassification**	103,959,916	10,823,313	37,226,935	(152,677,281)	667,117
Total Ministries Before Consolidation	4,645,523,330	1,788,270,635	290,184,557	2,833,813,286	493,952,778
Consolidation and Other Adjustments	869,404,418	150,674,559	110,481,513	426,231,463	533,862,970
Per Consolidated Financial Statements	**5,514,927,748**	**1,938,945,194**	**400,666,070**	**3,260,044,749**	**1,027,815,748**

*Standard accounts classification is explained on page iii-v. Statutory expense has been allocated to the appropriate Standard Accounts. Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Info. & Info. Tech. Cluster (Ministries of Education and Transportation) and Ministry Admin., Info. & Info. Tech. Support and Ontario Shared Services (Ministry of Government Services).

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2008-09 were issued.

2. Ministry reclassification adjustments are to reclassify expenses to new ministry structure.

ACCOUNTS CLASSIFICATION AND MINISTRY*

March 31, 2009

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation and Other Adjustments	Ministry Reclassification[2]	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
24,514,068	-	55,358,497	-	-	**55,358,497**	Aboriginal Affairs
564,822,076	25,122	695,975,789	194,483,734	-	**890,459,523**	Agriculture, Food and Rural Affairs
262,000	-	149,676,805	(3,500,886)	-	**146,175,919**	Assembly, Office of the
386,389,601	232,098,228	1,594,024,963	68,321,000	-	**1,662,345,963**	Attorney General
50,000	-	14,683,823	(621,302)	-	**14,062,521**	Auditor General, Office of the
1,823,135	-	31,033,474	-	-	**31,033,474**	Cabinet Office
-	10,526,496	17,938,061	(346,578)	-	**17,591,483**	Chief Electoral Officer, Office of the
3,754,618,576	108,238,601	4,148,921,135	(92,701,083)	-	**4,056,220,052**	Children and Youth Services
97,955,436	-	144,289,994	(55,023,943)	-	**89,266,051**	Citizenship and Immigration
7,526,088,783	30,430,136	8,015,693,248	(18,115,994)	-	**7,997,577,254**	Community and Social Services
141,498,122	9,325,222	2,154,930,830	(12,847,911)	-	**2,142,082,919**	Community Safety and Correctional Services
295,864,619	-	310,649,938	69,988,168	-	**380,638,106**	Culture
116,408,661	2,807,184	205,325,665	-	(205,325,665)	**-**	Economic Development and Trade
-	-	-	-	155,068,032	**155,068,032**	Economic Development
12,901,231,065	14,786,531	13,160,961,539	54,468,996	-	**13,215,430,535**	Education
70,914,949	-	96,184,578	-	(96,184,578)	**-**	Energy
-	-	-	(72,780,888)	335,418,930	**262,638,042**	Energy and Infrastructure
27,353,230	84,632,251	428,310,966	4,795,000	-	**433,105,966**	Environment
1,048,887,522	7,781,583,014	9,045,658,789	2,146,067,688	(17,442,869)	**11,174,283,608**	Finance
124,000	-	5,250,108	-	-	**5,250,108**	Francophone Affairs, Office of the
112,200	72,657,545	1,990,805,094	-	(1,990,805,094)	**-**	Government and Consumer Services
-	-	-	(52,183,315)	1,975,805,943	**1,923,622,628**	Government Services
39,999,305,204	9,281,100	40,794,533,151	(429,902,080)	-	**40,364,631,071**	Health and Long-Term Care
359,765,463	-	390,350,040	(8,802,178)	-	**381,547,862**	Health Promotion
-	-	-	12,449,000	50,257,633	**62,706,633**	International Trade and Investment
40,000	272	162,484,008	14,769,406	-	**177,253,414**	Labour
-	151,000	1,291,064	-	-	**1,291,064**	Lieutenant Governor, Office of the
734,999,887	3,075,000	863,445,008	(107,691,331)	-	**755,753,677**	Municipal Affairs and Housing
94,988,858	34,659,355	649,051,406	131,203,070	-	**780,254,476**	Natural Resources
126,198,560	163,677,530	373,406,204	117,110,400	-	**490,516,604**	Northern Development and Mines
-	-	10,030,200	(418,586)	-	**9,611,614**	Ombudsman Ontario
-	-	2,892,423	-	-	**2,892,423**	Premier, Office of the
55,194,359	1,039,629	239,128,652	-	(239,128,652)	**-**	Public Infrastructure Renewal
400,154,385	-	421,239,516	(125,777,206)	-	**295,462,310**	Research and Innovation
187,301,827	104,006,223	539,975,873	-	17,442,869	**557,418,742**	Revenue
11,177,042	12,525	30,160,944	-	(30,160,944)	**-**	Small Business and Entrepreneurship
-	-	-	-	45,054,395	**45,054,395**	Small Business and Consumer Services
86,925,501	-	117,555,283	67,569,313	-	**185,124,596**	Tourism
6,132,644,178	30,235,719	6,330,178,724	(254,775,198)	-	**6,075,403,526**	Training, Colleges and Universities
1,206,213,863	453,846,593	2,361,271,240	(317,159,544)	-	**2,044,111,696**	Transportation
76,353,827,170	9,147,095,276	95,552,667,032	1,328,577,752	-	**96,881,244,784**	
-	-	-				
76,353,827,170	9,147,095,276	95,552,667,032	1,328,577,752	-	**96,881,244,784**	
(2,755,095,128)	1,993,017,957					
73,598,732,042	**11,140,113,233**				**96,881,244,784**	**Per Consolidated Financial Statements**

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	11,260,103	1,313,288	1,169,650	15,552,640	1,548,748
Agriculture, Food and Rural Affairs	69,989,093	10,482,424	6,008,203	40,955,341	3,693,530
Assembly, Office of the	73,075,075	17,007,460	7,330,160	40,461,650	11,540,460
Attorney General	593,651,133	72,670,747	25,573,104	262,508,649	21,133,501
Auditor General, Office of the	8,680,032	2,011,038	332,043	3,163,687	447,023
Cabinet Office	19,355,342	2,276,988	1,188,105	5,737,157	652,747
Chief Electoral Officer, Office of the	5,765,972	1,396,018	25,855	207,525	16,195
Children and Youth Services	179,939,197	29,475,093	8,801,399	51,130,907	16,717,362
Citizenship and Immigration	22,803,972	2,942,320	1,339,428	18,426,956	821,882
Community and Social Services	262,352,673	57,664,879	15,494,387	113,968,149	9,694,241
Community Safety and Correctional Services	1,237,354,945	174,088,823	49,345,453	307,666,326	173,140,086
Culture	9,970,603	1,171,432	417,625	2,982,383	243,276
Economic Development and Trade	26,859,828	3,150,874	3,551,763	50,967,970	1,579,385
Economic Development	-	-	-	-	-
Education	120,852,504	16,191,751	13,715,527	85,268,734	8,915,427
Energy	12,977,122	1,515,251	574,274	9,755,529	447,453
Energy and Infrastructure	-	-	-	-	-
Environment	165,477,968	23,532,496	6,620,670	109,526,825	11,167,526
Finance	75,942,973	12,487,685	3,845,347	118,808,873	4,103,375
Francophone Affairs, Office of the	2,039,845	223,224	225,980	2,583,528	53,531
Government and Consumer Services	426,341,576	1,155,610,775	11,845,844	171,916,645	43,255,594
Government Services	-	-	-	-	-
Health and Long-Term Care	332,158,493	56,375,331	30,323,477	310,142,865	56,946,681
Health Promotion	11,458,491	1,505,397	869,134	15,880,785	870,770
International Trade and Investment	-	-	-	-	-
Labour	97,846,338	13,434,539	7,456,212	39,831,690	3,874,957
Lieutenant Governor, Office of the	678,716	71,354	51,212	257,251	81,531
Municipal Affairs and Housing	54,457,736	7,738,902	2,781,533	58,908,231	1,483,719
Natural Resources	201,973,359	32,527,296	15,647,408	196,809,115	28,737,790
Northern Development and Mines	28,871,990	4,254,053	2,835,416	21,957,958	2,764,809
Ombudsman Ontario	6,217,870	1,521,533	335,601	1,551,907	403,289
Premier, Office of the	2,408,761	279,740	144,120	53,812	5,990
Public Infrastructure Renewal	13,509,860	1,759,799	848,432	71,754,661	307,856
Research and Innovation	11,532,825	1,299,523	777,554	7,011,054	464,175
Revenue	151,963,935	24,594,762	11,889,953	56,202,628	4,016,545
Small Business and Entrepreneurship	8,907,060	1,131,246	656,053	7,940,518	336,500
Small Business and Consumer Services	-	-	-	-	-
Tourism	12,821,784	1,734,911	687,135	7,982,000	1,082,844
Training, Colleges and Universities	83,091,453	11,850,963	5,952,349	61,346,998	5,057,064
Transportation	193,951,621	31,422,515	13,440,178	345,443,851	59,310,991
	4,536,540,248	1,776,714,430	252,100,584	2,614,664,798	474,916,853
Expense Reclassification**	103,959,916	10,823,313	37,226,935	(152,677,281)	667,117
Ministry Total Before Consolidation	**4,640,500,164**	**1,787,537,743**	**289,327,519**	**2,461,987,517**	**475,583,970**

*Standard accounts classification is explained on page iii-v. Statutory expense has been allocated to the appropriate Standard Accounts. Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Info. & Info. Tech. Cluster (Ministries of Education and Transportation) and Ministry Admin., Info. & Info. Tech. Support and Ontario Shared Services (Ministry of Government Services).

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2008-09 were issued.
2. Ministry reclassification adjustments are to reclassify expenses to new ministry structure.

CLASSIFICATION AND MINISTRY - OPERATING*

March 31, 2009

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation and Other Adjustments	Ministry Reclassification[2]	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
20,514,068	-	51,358,497	-		**51,358,497**	Aboriginal Affairs
400,081,077	25,122	531,234,790	194,357,444		**725,592,234**	Agriculture, Food and Rural Affairs
262,000	-	149,676,805	(3,500,886)		**146,175,919**	Assembly, Office of the
386,389,601	24,406,359	1,386,333,094	64,607,000		**1,450,940,094**	Attorney General
50,000	-	14,683,823	(621,302)		**14,062,521**	Auditor General, Office of the
1,823,135	-	31,033,474	-		**31,033,474**	Cabinet Office
-	10,526,496	17,938,061	(346,578)		**17,591,483**	Chief Electoral Officer, Office of the
3,734,851,085	-	4,020,915,043	(92,701,083)		**3,928,213,960**	Children and Youth Services
97,955,436	-	144,289,994	(55,023,943)		**89,266,051**	Citizenship and Immigration
7,490,687,651	25,415,667	7,975,277,647	(18,115,994)		**7,957,161,653**	Community and Social Services
141,498,122	9,325,222	2,092,418,977	(12,847,911)		**2,079,571,066**	Community Safety and Correctional Services
279,236,200	-	294,021,519	63,327,668		**357,349,187**	Culture
116,408,661	2,807,184	205,325,665	-	(205,325,665)	**-**	Economic Development and Trade
-	-	-	-	155,068,032	**155,068,032**	Economic Development
12,901,231,065	67,483	13,146,242,491	52,322,996		**13,198,565,487**	Education
70,914,949	-	96,184,578	-	(96,184,578)	**-**	Energy
-	-	-	528,615,351	185,510,515	**714,125,866**	Energy and Infrastructure
25,294,038	24,084	341,643,607	4,795,000		**346,438,607**	Environment
1,048,887,522	7,781,583,014	9,045,658,789	2,144,007,688	(17,442,869)	**11,172,223,608**	Finance
124,000	-	5,250,108	-		**5,250,108**	Francophone Affairs, Office of the
112,200	13,163,745	1,822,246,379	-	(1,822,246,379)	**-**	Government and Consumer Services
-	-	-	(52,183,315)	1,807,247,228	**1,755,063,913**	Government Services
39,073,950,304	-	39,859,897,151	(471,704,123)		**39,388,193,028**	Health and Long-Term Care
356,964,918	-	387,549,495	(8,802,178)		**378,747,317**	Health Promotion
-	-	-	12,449,000	50,257,633	**62,706,633**	International Trade and Investment
40,000	272	162,484,008	14,769,406		**177,253,414**	Labour
-	151,000	1,291,064	-		**1,291,064**	Lieutenant Governor, Office of the
635,891,540	75,000	761,336,661	(107,480,717)		**653,855,944**	Municipal Affairs and Housing
81,828,674	30,014,247	587,537,889	131,203,070		**718,740,959**	Natural Resources
62,548,144	1,083,569	124,315,939	95,036,000		**219,351,939**	Northern Development and Mines
-	-	10,030,200	(418,586)		**9,611,614**	Ombudsman Ontario
-	-	2,892,423	-		**2,892,423**	Premier, Office of the
-	1,039,629	89,220,237	-	(89,220,237)	**-**	Public Infrastructure Renewal
319,601,242	-	340,686,373	(109,699,833)		**230,986,540**	Research and Innovation
187,301,827	104,006,223	539,975,873	-	17,442,869	**557,418,742**	Revenue
11,177,042	12,525	30,160,944	-	(30,160,944)	**-**	Small Business and Entrepreneurship
-	-	-	-	45,054,395	**45,054,395**	Small Business and Consumer Services
78,495,562	-	102,804,236	63,671,013		**166,475,249**	Tourism
5,961,516,754	30,235,719	6,159,051,300	(285,319,627)		**5,873,731,673**	Training, Colleges and Universities
401,894,838	300,000	1,045,763,994	297,601,200		**1,343,365,194**	Transportation
73,887,531,655	8,034,262,560	91,576,731,128	2,447,996,760	-	**94,024,727,888**	
-	-	-				
73,887,531,655	**8,034,262,560**	**91,576,731,128**			**94,024,727,888**	**Ministry Total Before Consolidation**

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	-
Agriculture, Food and Rural Affairs	-	-	-	-	-
Attorney General	-	-	-	-	-
Children and Youth Services	-	-	-	-	-
Community and Social Services	-	-	-	-	-
Community Safety and Correctional Services	-	-	-	61,530,780	981,073
Culture	-	-	-	-	-
Education	-	-	-	-	-
Energy and Infrastructure	-	-	-	-	-
Environment	-	-	-	-	-
Finance	-	-	-	-	-
Government and Consumer Services	-	-	1,698	109,055,780	7,437
Government Services	-	-	-	-	-
Health and Long-Term Care	-	-	-	-	-
Health Promotion	-	-	-	-	-
International Trade and Investment	-	-	-	-	-
Municipal Affairs and Housing	-	-	-	-	-
Natural Resources	-	-	366,737	29,040,059	14,301,429
Northern Development and Mines	-	-	17,905	21,840,214	987,769
Public Infrastructure Renewal	-	-	-	94,714,056	-
Research and Innovation	-	-	-	-	-
Tourism	-	-	-	4,999,981	1,321,127
Training, Colleges and Universities	-	-	-	-	-
Transportation	5,023,166	732,892	470,698	50,644,899	769,973
Ministry Total Before Consolidation	**5,023,166**	**732,892**	**857,038**	**371,825,769**	**18,368,808**

*Standard accounts classification is explained on page iii-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

1. Total Ministries' Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2008-09 were issued.

CLASSIFICATION AND MINISTRY - CAPITAL*

March 31, 2009

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation and Other Adjustments	Ministry Reclassification[2]	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
4,000,000	-	4,000,000	-		**4,000,000**	Aboriginal Affairs
164,740,999	-	164,740,999	126,290		**164,867,289**	Agriculture, Food and Rural Affairs
-	207,691,869	207,691,869	3,714,000		**211,405,869**	Attorney General
19,767,491	108,238,601	128,006,092	-		**128,006,092**	Children and Youth Services
35,401,132	5,014,469	40,415,601	-		**40,415,601**	Community and Social Services
-	-	62,511,853	-		**62,511,853**	Community Safety and Correctional Services
16,628,419	-	16,628,419	6,660,500		**23,288,919**	Culture
-	14,719,048	14,719,048	2,146,000		**16,865,048**	Education
-	-	-	(601,396,239)	149,908,415	**(451,487,824)**	Energy and Infrastructure
2,059,192	84,608,167	86,667,359	-		**86,667,359**	Environment
-	-	-	2,060,000		**2,060,000**	Finance
-	59,493,800	168,558,715	-	(168,558,715)	**-**	
-	-	-	-	168,558,715	**168,558,715**	Government Services
925,354,900	9,281,100	934,636,000	41,802,043		**976,438,043**	Health and Long-Term Care
2,800,545	-	2,800,545	-		**2,800,545**	Health Promotion
-	-	-	-		**-**	International Trade and Investment
99,108,347	3,000,000	102,108,347	(210,614)		**101,897,733**	Municipal Affairs and Housing
13,160,184	4,645,108	61,513,517	-		**61,513,517**	Natural Resources
63,650,416	162,593,961	249,090,265	22,074,400		**271,164,665**	Northern Development and Mines
55,194,359	-	149,908,415	-	(149,908,415)	**-**	Public Infrastructure Renewal
80,553,143	-	80,553,143	(16,077,373)		**64,475,770**	Research and Innovation
8,429,939	-	14,751,047	3,898,300		**18,649,347**	Tourism
171,127,424	-	171,127,424	30,544,429		**201,671,853**	Training, Colleges and Universities
804,319,025	453,546,593	1,315,507,246	(614,760,744)		**700,746,502**	Transportation
2,466,295,515	**1,112,832,716**	**3,975,935,904**	**(1,119,419,008)**	**-**	**2,856,516,896**	**Ministry Total Before Consolidation**

Ontario Opportunities Fund

As at March 31, 2009

For the year ended March 31	2009	2008
Ontario Opportunities Fund		
Contributions from Ontarians[1]	$173,461	$135,947
	$173,461	**$135,947**

1. Represents money paid to the Province of Ontario for deficit/debt reduction.

section 2

ministry statements

MINISTRY OF ABORIGINAL AFFAIRS

FISCAL YEAR, 2008 – 2009

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MINISTRY OF ABORIGINAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
229,990,431	Ministry of Aboriginal Affairs	53,861,814	51,358,497
229,990,431	**TOTAL OPERATING EXPENSE**	**53,861,814**	**51,358,497**
	CAPITAL EXPENSE		
3,700,000	Ministry of Aboriginal Affairs	4,000,000	4,000,000
3,700,000	**TOTAL CAPITAL EXPENSE**	**4,000,000**	**4,000,000**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2001 OPERATING				**MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	
1	51,496,800	1,100,000	52,596,800	Ministry of Aboriginal Affairs	50,092,529
2	1,000	1,200,000	1,201,000	Land Claims and Self-Government Initiatives	1,200,000
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	51,561,814	**2,300,000**	**53,861,814**	**TOTAL OPERATING FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	**51,358,497**
CAPITAL					
3	4,000,000		4,000,000	Ministry of Aboriginal Affairs	4,000,000
	4,000,000		**4,000,000**	**TOTAL CAPITAL FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	**4,000,000**

Program Description

The Ministry of Aboriginal Affairs programs mandate has four key strategies; Develop stronger broader partnerships with Aboriginal people, Lead strategic Policy and Priority Planning, resolve land claims and address rights, Coordination of Aboriginal issues within the Ontario Public Service (OPS). The activities of the ministry support the broader government priority of Vital Public Interest.

MINISTRY OF ABORIGINAL AFFAIRS

MINISTRY OF ABORIGINAL AFFAIRS PROGRAM – VOTE 2001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry of Aboriginal Affairs (Item 1)		
Salaries and wages		11,194,135
Employee benefits		1,313,288
Transportation and communication		1,169,650
Services		15,552,640
Supplies and equipment		1,548,748
Transfer payments		
Participation Fund	6,918,804	
Support for Community Negotiations Fund	3,271,631	
Support for Algonquin Negotiation Fund	1,195,173	
Six Nations Land Claim Negotiations	735,083	
Chiefs of Ontario	247,100	
Ontario Native Women's Association	371,700	
Ontario Federation of Indian Friendship Centres	446,100	
Metis Nation of Ontario	200,000	
Islington Grassy Narrows Mercury Disability Fund	1,500,000	
Urban Aboriginal Strategy	384,636	
New Relationship Fund	4,043,841	
		19,314,068
		50,092,529
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968

	$
Land Claims and Self-Government Initiatives (Item 2)	
Transfer payments	
Land Claim Settlements	1,200,000
	1,200,000
TOTAL OPERATING FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM	**51,358,497**
CAPITAL	
Ministry of Aboriginal Affairs (Item 3)	
Transfer payments	
Aboriginal Community Capital Grants Program	4,000,000
	4,000,000
TOTAL CAPITAL FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM	**4,000,000**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
FEES, LICENCES AND PERMITS		
FOI Application Fee	408	35
Fee for Dishonoured Cheques	35	0
	443	35
RECOVERY OF PRIOR YEARS' EXPENDITURES	105, 266	1,396,332
TOTAL MINISTRY REVENUE	**105,709**	**1,396,367**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

FISCAL YEAR, 2008 – 2009

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MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAMS

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
30,633,503	Ministry Administration	39,322,014	37,370,607
85,008,742	Better Public Health and Environment	64,111,600	62,485,529
645,545,928	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	435,313,500	431,378,654
761,188,173	**TOTAL OPERATING EXPENSE**	**538,747,114**	**531,234,790**
	OPERATING ASSETS		
0	Ministry Administration	300,000	0
7,584,100	Better Public Health and Environment	12,300,000	5,618,600
2,064,856	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	3,300,000	529,600
9,648,956	**TOTAL OPERATING ASSETS**	**15,900,000**	**6,148,200**
	CAPITAL EXPENSE		
192,771,551	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	165,365,000	164,740,999
192,771,551	**TOTAL CAPITAL EXPENSE**	**165,365,000**	**164,740,999**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
101 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	25,280,000	1,172,200	26,452,200	Ministry Administration	25,329,678
3	12,105,800	700,000	12,805,800	Policy	11,974,961
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
	37,449,814	**1,872,200**	**39,322,014**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**37,370,607**
Assets					
2	300,000		300,000	Ministry Administration	0
	300,000		**300,000**	**TOTAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The strategy carried out under this vote focuses on providing policy, financial and human resources advice and expertise to ministry staff; developing functional administrative and human resources policies and procedures in conjunction with each ministry branch; providing financial planning and audit services; administering information technology; providing accommodation and central administrative services and maintaining contacts with central government agencies, as well as emergency management programs and quality service initiatives.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM – VOTE 101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		11,201,735
Employee benefits		2,133,936
Transportation and communication		621,414
Services		10,701,585
Supplies and equipment		1,025,876
		25,684,546
Less: Recoveries		354,868
		25,329,678
Main Office		
Salaries and wages	1,576,404	
Employee benefits	329,639	
Transportation and communication	137,825	
Services	207,219	
Supplies and equipment	33,512	
		2,284,599
Facilities and Business Services		
Salaries and wages	2,178,742	
Employee benefits	787,135	
Transportation and communication	215,249	
Services	6,388,082	
Supplies and equipment	733,377	
	10,302,585	
Less: Recoveries	144,913	
		10,157,672
Business Planning and Financial Services		
Salaries and wages	3,002,412	
Employee benefits	393,643	
Transportation and communication	68,667	
Services	362,933	
Supplies and equipment	55,449	
		3,883,104
Human Resources		
Salaries and wages	635,661	
Employee benefits	63,412	
Transportation and communication	22,346	
Services	98,767	
Supplies and equipment	25,391	
		845,577
Communications Services		
Salaries and wages	3,808,516	
Employee benefits	560,107	
Transportation and communication	149,059	
Services	958,499	
Supplies and equipment	133,726	
	5,609,907	
Less: Recoveries	8,183	
		5,601,724
Legal Services		
Transportation and communication	25,371	
Services	2,314,194	
Supplies and equipment	44,378	
	2,383,943	
Less: Recoveries	201,772	
		2,182,171
Audit Services		
Transportation and communication	2,897	
Services	371,891	
Supplies and equipment	43	
		374,831
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM – VOTE 101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
Policy (Item 3)	
Salaries and wages	8,538,099
Employee benefits	1,164,051
Transportation and communication	452,897
Services	1,889,711
Supplies and equipment	146,436
	12,191,194
Less: Recoveries	216,233
	11,974,961
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM	**37,370,607**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
107 OPERATING				**BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM**	
1	65,301,600	(1,200,000)	64,101,600	Better Public Health and Environment	62,460,529
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*	25,000
	65,311,600	**(1,200,000)**	**64,111,600**	**TOTAL OPERATING FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM**	**62,485,529**
Assets					
2	500,000		500,000	Better Public Health and Environment	106,900
S	11,800,000		11,800,000	Tile Drainage Debentures, the *Tile Drainage Act*	5,511,700
	12,300,000		**12,300,000**	**TOTAL ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM**	**5,618,600**

Program Description

This strategy includes the ministry's main regulatory functions relating to food inspection and compliance, animal health and welfare, and nutrient management. This strategy also includes non-regulatory programs in food safety, animal health and welfare, nutrient management, land use planning and environment. The ministry uses a full suite of tools to manage risks and encourage industry adoption of best management practices.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM – VOTE 107

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Better Public Health and Environment (Item 1)		
Salaries and wages		27,986,588
Employee benefits		3,892,448
Transportation and communication		2,536,674
Services		11,271,788
Supplies and equipment		1,522,273
Transfer payments		
Agricultural Drainage Infrastructure Program	5,910,632	
Agri-Environmental Standards Research	728,025	
Enhanced BSE Feed Ban – Canada Funding	1,258,813	
Enhanced BSE Feed Ban – Ontario Funding	839,209	
Environment Partnerships	1,898,252	
Food Safety Initiative – Federal	1,477,090	
Other Assistance for Public Health	1,188,077	
Transitional Assistance for Meat Processors	3,016,354	
		16,316,452
		63,526,223
Less: Recoveries		1,065,694
		62,460,529
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		25,000
		25,000
TOTAL OPERATING FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM		**62,485,529**

	$
Assets	
Better Public Health and Environment (Item 2)	
Loans and Investments	
Tile Drainage Loans in Unorganized Territories	106,900
	106,900
Statutory Appropriations	
Loans and Investments	
Tile Drainage Debentures, the *Tile Drainage Act*	5,511,700
	5,511,700
TOTAL ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM	**5,618,600**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
108 OPERATING				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
1	136,537,900	33,810,000	170,347,900	Economic Development	167,534,551
3	65,941,200	1,500,000	67,441,200	Research	67,258,982
4	277,469,500	(82,600,000)	194,869,500	Business Risk Management Transfers	194,029,461
6	1,932,900	700,000	2,632,900	Regulated Marketing	2,555,538
S	5,000		5,000	Bad Debt Expense, the *Financial Administration Act*	0
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	15,000		15,000	Bad Debt Expense, the *Financial Administration Act*	122
	481,903,500	**(46,590,000)**	**435,313,500**	**TOTAL OPERATING FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**431,378,654**
Assets					
2	300,000		300,000	Economic Development	0
5	3,000,000		3,000,000	Business Risk Management Transfers	529,600
	3,300,000		**3,300,000**	**TOTAL ASSETS FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**529,600**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
108 CAPITAL				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
7	211,365,000	(46,000,000)	165,365,000	Agriculture and Rural Affairs Capital.....	164,740,999
	211,365,000	**(46,000,000)**	**165,365,000**	**TOTAL CAPITAL FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM .....**	**164,740,999**

Program Description

Under this strategy, the ministry supports agriculture, food and bio-product sectors through a comprehensive approach. Components of this strategy that contribute to the framework for these sectors include: delivery of farm income stabilization and other assistance programs to the agriculture sector; working with agri-food partners in identifying needs and opportunities, and adopting new technologies; investing in agri-food research; investment attraction and investment retention efforts for the processing sector; promoting Ontario food and agricultural sales in export and domestic markets.

This strategy also assists rural Ontario in building strong, vital communities with diversified economies and healthy social and environmental climates by working collaboratively with rural communities, municipalities, businesses and organizations to undertake economic development initiatives.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2009

	$	$
OPERATING		
Economic Development (Item 1)		
Salaries and wages		20,840,073
Employee benefits		3,119,333
Transportation and communication		2,111,404
Services		17,823,967
Supplies and equipment		983,830
Transfer payments		
Agriculture Development	5,839,237	
Biogas Climate Change	4,584,662	
Canadian Agricultural Skills Service – Federal	4,518,167	
Ontario Ethanol Growth Fund	62,745,435	
Ontario Small Waterworks Assistance Program	4,558,079	
Orchards and Vineyards Transition Federal	13,968,827	
Orchards and Vineyards Transition Provincial	1,300,000	
Other Assistance Rural	2,313,533	
Rural Economic Development Program	23,021,722	
Rural Summer Jobs Program	2,306,364	
		125,156,026
		170,034,633
Less: Recoveries		2,500,082
		167,534,551
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		122
		122
Research (Item 3)		
Salaries and wages		1,538,038
Employee benefits		206,315
Transportation and communication		77,413
Services		516,758
Supplies and equipment		41,320
Transfer payments		
Competitive Research	1,350,000	
Food Safety Research	500,000	
Grants in Lieu of Taxes	357,000	
Strategic Partnerships	2,524,000	
University of Guelph	60,148,138	
		64,879,138
		67,258,982
Business Risk Management Transfers (Item 4)		
Transfer payments		
Agricorp	20,068,205	
AgriInsurance	33,939,490	
AgriInvest	25,715,000	
AgriStability	104,577,510	
Ontario Risk Management Program	2,900,000	
Other Assistance for Risk Management	6,709,256	
Provision for Loans Guarantees – Commodity Loan Guarantee Program	120,000	
		194,029,461
		194,029,461

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2009

	$	$
Regulated Marketing (Item 6)		
Salaries and wages	1,319,557	
Employee benefits	144,384	
Transportation and communication	288,219	
Services	815,298	
Supplies and equipment	26,380	
	2,593,838	
Less: Recoveries	38,300	
	2,555,538	
TOTAL OPERATING FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**431,378,654**
Assets		
Business Risk Management Transfers (Item 5)		
Deposits and prepaid expenses		
Business Risk Management – AgriStability	529,600	
	529,600	
TOTAL ASSETS FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**529,600**
CAPITAL		
Agriculture and Rural Affairs Capital (Item 7)		
Transfer payments		
Agri-Food and Animal Health Laboratory Infrastructure	500,000	
Broadband Access Strategy	6,457,733	
Canada-Ontario Municipal Rural Infrastructure Fund	58,079,555	
Canada-Ontario Municipal Rural Infrastructure Fund – Federal Contribution	57,991,899	
Canadian Strategic Infrastructure Fund	2,725,834	
Millennium Partnerships	9,223,029	
Millennium Partnerships – Canada Ontario Infrastructure Program	5,279,609	
Ontario Small Town and Rural Infrastructure	19,203,599	
Ontario Small Town and Rural Infrastructure – Canada Ontario Infrastructure Program Contribution	1,029,741	
Research and Education Base Building Investments	3,250,000	
Research and Education Infrastructure Renewal	1,000,000	
		164,740,999
		164,740,999
TOTAL CAPITAL FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**164,740,999**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Canada-Ontario Municipal Rural Infrastructure Fund (COMRIF)	57,991,899	66,835,888
Orchards and Vineyard Transition Federal	13,805,550	0
Millennium Partnerships – Canada Ontario Infrastructure Program	5,279,609	0
Canadian Agriculture Skills Service (CASS)	4,725,728	6,065,754
Food Safety Initiative – Transfer Payments	1,462,690	6,878,190
Specified Risk – Enhanced BSE Ban	1,258,813	7,043,422
Canada-Ontario Infrastructure Program (COIP) – OSTAR	1,089,168	9,458,853
Food Safety Initiative – Operating expense	822,915	4,092,685
Rabies indemnity	2,462	3,689
Miscellaneous	318,768	1,253,843
	86,757,602	101,632,324
REIMBURSEMENTS OF EXPENDITURES		
Other	40,086	11,659
FEES, LICENCES AND PERMITS	414,416	411,560
SALES AND RENTALS		
Other	20,811,327	258,723
RECOVERY OF PRIOR YEARS' EXPENDITURES	50,862,659	64,624,651
MISCELLANEOUS		
Other	160,504	541,685
TOTAL MINISTRY REVENUE	**159,046,594**	**167,480,602**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2009

	2009 $	2008 $
Tile drainage debentures	5,325,158	5,211,627
Tile drainage loans Northern Ontario	22,240	2,736
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**5,347,398**	**5,214,363**

OFFICE OF THE ASSEMBLY

FISCAL YEAR, 2008 – 2009

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OFFICE OF THE ASSEMBLY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
117,051,329	Office of the Assembly	134,516,700	129,680,187
16,967,998	Commission(er)'s	22,067,000	19,996,618
134,019,327	**TOTAL OPERATING EXPENSE – THE OFFICE OF THE ASSEMBLY**	**156,583,700**	**149,676,805**

Please note that the Appropriations and Actual for this entity are on a modified cash basis.

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
201 OPERATING				**OFFICE OF ASSEMBLY PROGRAM**	
1	454,400		454,400	Office of the Speaker	404,260
2	781,600	(20,700)	760,900	Office of the Clerk	584,088
3	11,978,600	20,700	11,999,300	Legislative Services	11,999,289
4	7,373,000		7,373,000	Legislative Library	7,174,730
5	5,694,300		5,694,300	Administrative Services	5,572,173
6	31,464,200		31,464,200	Sergeant at Arms and Precinct Properties	30,549,388
7	4,385,200		4,385,200	Legislative Information Systems	4,211,440
8	11,500,500	132,200	11,632,700	Caucus Support Services	11,632,694
9	20,569,800		20,569,800	Members' Compensation and Travel	19,636,702
10	37,952,900	(132,200)	37,820,700	Members' Office Support Services	35,774,901
11	262,000		262,000	Ontario Legislative Internship Program	262,000
12	2,100,200		2,100,200	Lieutenant Governor's Suite	1,878,522
	134,516,700		**134,516,700**	**TOTAL OPERATING FOR OFFICE OF THE ASSEMBLY PROGRAM**	**129,680,187**

Program Description

This program includes salaries and allowances and all support services provided to Members by the various offices of the Assembly.

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

OPERATING

Office of the Speaker (Item 1)

	$
Salaries and wages	55,504
Employee benefits	7,833
Transportation and communication	67,336
Services	208,828
Supplies and equipment	64,759
	404,260

Office of the Clerk (Item 2)

	$
Salaries and wages	410,212
Employee benefits	103,306
Transportation and communication	4,788
Services	44,125
Supplies and equipment	21,657
	584,088

Legislative Services (Item 3)

	$
Salaries and wages	7,257,111
Employee benefits	1,557,870
Transportation and communication	441,775
Services	1,648,718
Supplies and equipment	1,188,777
	12,094,251
Less: Recoveries	94,962
	11,999,289

Legislative Library (Item 4)

	$
Salaries and wages	4,880,109
Employee benefits	1,095,497
Transportation and communication	68,529
Services	364,808
Supplies and equipment	766,193
	7,175,136
Less: Recoveries	406
	7,174,730

Administrative Services (Item 5)

	$
Salaries and wages	3,566,222
Employee benefits	798,996
Transportation and communication	610,882
Services	440,367
Supplies and equipment	202,390
	5,618,857
Less: Recoveries	46,684
	5,572,173

Sergeant at Arms and Precinct Properties (Item 6)

	$
Salaries and wages	6,376,826
Employee benefits	1,631,885
Transportation and communication	43,011
Services	19,700,675
Supplies and equipment	2,994,897
	30,747,294
Less: Recoveries	197,906
	30,549,388

Legislative Information Systems (Item 7)

	$
Salaries and wages	2,031,541
Employee benefits	402,198
Transportation and communication	60,940
Services	588,779
Supplies and equipment	1,127,982
	4,211,440

Caucus Support Services (Item 8)

	$
Salaries and wages	4,857,144
Employee benefits	1,553,002
Transportation and communication	599,399
Services	3,654,995
Supplies and equipment	968,154
	11,632,694

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
Members' Compensation and Travel (Item 9)	
Salaries and wages	13,036,841
Employee benefits	3,626,615
Transportation and communication	1,742,504
Services	1,203,801
Supplies and equipment	26,941
	19,636,702
Members' Office Support Services (Item 10)	
Salaries and wages	18,618,833
Employee benefits	3,937,305
Transportation and communication	2,955,587
Services	6,723,754
Supplies and equipment	3,539,422
	35,774,901
Ontario Legislative Internship Program (Item 11)	
Transfer payments	
Ontario Legislative Internship Program	262,000
	262,000
Lieutenant Governor's Suite (Item 12)	
Services	1,878,522
	1,878,522
TOTAL OPERATING FOR OFFICE OF THE ASSEMBLY PROGRAM	**129,680,187**

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
202 OPERATING				**COMMISSION(ER)'S PROGRAM**	
1	2,781,500	30,400	2,811,900	Environmental Commissioner	2,811,856
2	13,767,100	(30,400)	13,736,700	Office of the Information and Privacy Commissioner	13,042,689
3	1,599,200		1,599,200	Office of the Integrity Commissioner	1,106,257
4	3,919,200		3,919,200	Office of the Provincial Advocate for Children and Youth	3,035,816
	22,067,000		**22,067,000**	**TOTAL OPERATING FOR COMMISSION(ER)'S PROGRAM**	**19,996,618**

Program Description

This program includes the Environmental Commissioner who administers the *Environmental Bill of Rights;* the Information and Privacy Commissioner/Ontario who oversees Ontario's *Freedom of Information and Protection of Privacy Act;* the Office of the Integrity Commissioner who administers the *Members' Integrity Act,* the *Lobbyists Registration Act;* the *Accountability for Expenses Act (Cabinet Ministers and Opposition Leaders)* and Disclosing and Investigating Wrongdoing and Ethical Conduct under the *Public Service of Ontario Act;* and the Office of the Provincial Advocate for Children and Youth who administers the *Provincial Advocate for Children and Youth Act.*

OFFICE OF ASSEMBLY

COMMISSION(ER)'S PROGRAM – VOTE 202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Environmental Commissioner (Item 1)	
Salaries and wages	1,277,470
Employee benefits	253,574
Transportation and communication	80,776
Services	1,012,679
Supplies and equipment	187,357
	2,811,856
Office of the Information and Privacy Commissioner (Item 2)	
Salaries and wages	8,614,283
Employee benefits	1,605,439
Transportation and communication	325,490
Services	2,157,737
Supplies and equipment	339,740
	13,042,689
Office of the Integrity Commissioner (Item 3)	
Salaries and wages	591,651
Employee benefits	126,925
Transportation and communication	52,542
Services	302,444
Supplies and equipment	32,695
	1,106,257
Office of the Provincial Advocate for Children and Youth (Item 4)	
Salaries and wages	1,501,327
Employee benefits	307,015
Transportation and communication	276,602
Services	871,375
Supplies and equipment	79,497
	3,035,816
TOTAL OPERATING FOR COMMISSION(ER)'S PROGRAM	**19,996,618**

OFFICE OF THE ASSEMBLY

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
FEES, LICENCES AND PERMITS	26,568	13,723
SALES AND RENTALS		
Rentals	50,663	121,694
RECOVERY OF PRIOR YEARS' EXPENDITURES	67,698	72,196
MISCELLANEOUS	1,071	1,288
TOTAL REVENUE FOR OFFICE OF THE ASSEMBLY	**146,000**	**208,901**

MINISTRY OF THE ATTORNEY GENERAL

FISCAL YEAR, 2008 – 2009

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MINISTRY OF THE ATTORNEY GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
153,477,822	Ministry Administration	155,760,614	154,382,453
231,288,111	Prosecuting Crime	255,711,700	251,929,403
363,696,856	Family Justice Services	371,029,800	369,481,682
116,208,910	Legal Services	88,225,500	101,535,596
396,846,800	Court Services	397,096,700	397,714,685
206,567,880	Victim Services	113,117,400	111,289,275
1,468,086,379	**TOTAL OPERATING EXPENSE**	**1,380,941,714**	**1,386,333,094**
	OPERATING ASSETS		
0	Family Justice Services	499,000	0
0	**TOTAL OPERATING ASSETS**	**499,000**	**0**
	CAPITAL EXPENSE		
48,938,430	Ministry Administration	48,340,800	48,014,291
77,121,272	Court Services	163,528,400	159,677,578
126,059,702	**TOTAL CAPITAL EXPENSE**	**211,869,200**	**207,691,869**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
301				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING					
1	150,211,200	5,485,400	155,696,600	Ministry Administration	154,316,485
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	150,275,214	**5,485,400**	**155,760,614**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**154,382,453**
CAPITAL					
2	58,700,000	(10,359,200)	48,340,800	Facilities Renewal	48,014,291
	58,700,000	**(10,359,200)**	**48,340,800**	**TOTAL CAPITAL FOR MINISTRY ADMINISTRATION PROGRAM**	**48,014,291**

Program Description

This program provides for the overall administration of the Ministry, supplying administrative and support services for the operating programs. The Corporate Services Management Division provides strategic support and advice to the Ministry in the areas of business and fiscal planning, human resources, emergency management, facilities management, research and analysis, and the co-ordination of key strategic projects. The Division also delivers shared services for Freedom of Information, French Language Services, Quality Services and Knowledge Management, to the justice sector ministries, and provides service management for centrally delivered services of audit and quality assurance, and Ontario Shared Services. Ministry Administration also includes the Attorney General's Office, the Deputy Attorney General's Office and the Parliamentary Assistant's Office, as well as the Policy Division and the Communications Branch.

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		19,851,542
Employee benefits		2,558,945
Transportation and communication		1,115,776
Services		130,242,957
Supplies and equipment		547,265
		154,316,485
Main Office		
Salaries and wages	1,777,988	
Employee benefits	222,121	
Transportation and communication	138,765	
Services	129,047	
Supplies and equipment	36,905	
		2,304,826
Communications Services		
Salaries and wages	1,530,261	
Employee benefits	275,981	
Transportation and communication	62,649	
Services	306,922	
Supplies and equipment	44,493	
		2,220,306
Audit Services		
Services	1,483,819	
		1,483,819
Facilities Services		
Salaries and wages	3,555,193	
Employee benefits	461,502	
Transportation and communication	272,821	
Services	424,162	
Supplies and equipment	124,216	
		4,837,894
Accommodation – Lease Costs		
Services	125,194,530	
		125,194,530
Business Planning		
Salaries and wages	5,040,029	
Employee benefits	696,111	
Transportation and communication	181,980	
Services	377,022	
Supplies and equipment	120,845	
		6,415,987
Human Resources		
Salaries and wages	3,072,503	
Employee benefits	479,893	
Transportation and communication	97,045	
Services	337,275	
Supplies and equipment	63,704	
		4,050,420
Policy Division		
Salaries and wages	4,875,568	
Employee benefits	423,337	
Transportation and communication	362,516	
Services	1,990,180	
Supplies and equipment	157,102	
		7,808,703
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**154,382,453**
CAPITAL		
Facilities Renewal (Item 2)		
Other transactions		
Capital Investments		48,014,291
		48,014,291
TOTAL CAPITAL FOR MINISTRY ADMINISTRATION PROGRAM		**48,014,291**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
302 OPERATING				**PROSECUTING CRIME PROGRAM**	
1	6,758,100	1,234,900	7,993,000	Special Investigations Unit	7,966,674
2	239,602,600	3,980,200	243,582,800	Criminal Law	238,903,536
3	3,716,800	418,100	4,134,900	Aboriginal Justice Program	4,134,900
S	1,000		1,000	Payments under the *Ministry of Treasury and Economics Act*	924,293
	250,078,500	**5,633,200**	**255,711,700**	**TOTAL OPERATING FOR PROSECUTING CRIME PROGRAM**	**251,929,403**

Program Description

This program provides legal representation for the Crown in the right of Ontario in all criminal matters and criminal appeals before all levels of courts in the province. The program also provides for the operation of the Special Investigations Unit.

MINISTRY OF THE ATTORNEY GENERAL

PROSECUTING CRIME PROGRAM – VOTE 302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Special Investigations Unit (Item 1)		
Salaries and wages		5,539,686
Employee benefits		606,186
Transportation and communication		626,953
Services		370,248
Supplies and equipment		823,601
		7,966,674
Criminal Law (Item 2)		
Salaries and wages		179,244,200
Employee benefits		19,261,408
Transportation and communication		5,181,190
Services		24,463,859
Supplies and equipment		5,437,578
Transfer payments		
Youth Justice Committees	2,940,064	
Diversion Programs	2,375,237	
		5,315,301
		238,903,536
Statutory Appropriations		
Other transactions		
Payments under the *Ministry of Treasury and Economics Act*		924,293
		924,293
Aboriginal Justice Program (Item 3)		
Transfer payments		
Native Court Worker Program	2,866,396	
Aboriginal Justice Projects	1,268,504	
		4,134,900
		4,134,900
TOTAL OPERATING FOR PROSECUTING CRIME PROGRAM		**251,929,403**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
303				**FAMILY JUSTICE SERVICES PROGRAM**	
OPERATING					
1	84,233,800	984,900	85,218,700	Family Justice Services	83,670,582
2	285,811,100		285,811,100	Legal Aid Ontario	285,811,100
	370,044,900	**984,900**	**371,029,800**	**TOTAL OPERATING FOR FAMILY JUSTICE SERVICES PROGRAM**	**369,481,682**
Assets					
3	499,000		499,000	Legal Aid Ontario	0
	499,000		**499,000**	**TOTAL ASSETS FOR FAMILY JUSTICE SERVICES PROGRAM**	**0**

Program Description

This program provides for the administration of judicial, minors' and incapable persons' trusts; protecting the public interest in charitable property; investigating allegations of abuse against incapable adults; making medical treatment decisions for incapable people; administering estates where there is no will and no next-of-kin in Ontario; protecting the legal interests and personal and property rights of children in child protection, divorce/separation cases and civil litigation/estates cases; supervised access of children to parents in custody and access matters; Legal Aid Ontario; and the Bail Verification and Supervision program.

MINISTRY OF THE ATTORNEY GENERAL

FAMILY JUSTICE SERVICES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Family Justice Services (Item 1)		
Salaries and wages		34,134,481
Employee benefits		4,324,289
Transportation and communication		1,602,565
Services		28,693,454
Supplies and equipment		917,420
Transfer payments		
Supervised Access	7,939,693	
Bail Verification and Supervision	6,144,906	
Victims of Abuse	12,939	
		14,097,538
		83,769,747
Less: Recoveries		99,165
		83,670,582
Program Management		
Salaries and wages	655,917	
Employee benefits	74,451	
Transportation and communication	8,013	
Services	94,330	
Supplies and equipment	7,031	
		839,742
Children's Lawyer		
Salaries and wages	7,345,443	
Employee benefits	830,354	
Transportation and communication	300,059	
Services	22,693,443	
Supplies and equipment	199,735	
	31,369,034	
Less: Recoveries	99,165	
		31,269,869
Public Guardian and Trustee/Accountant of the Ontario Court (General Division)		
Salaries and wages	25,776,431	
Employee benefits	3,374,248	
Transportation and communication	1,270,627	
Services	5,794,314	
Supplies and equipment	700,360	
		36,915,980
Supervised Access		
Salaries and wages	297,960	
Employee benefits	35,938	
Transportation and communication	23,866	
Services	110,767	
Supplies and equipment	10,294	
Transfer payments		
Supervised Access	7,939,693	
		8,418,518
Bail Verification and Supervision		
Salaries and wages	58,730	
Employee benefits	9,298	
Services	600	
Transfer payments		
Bail Verification and Supervision	6,144,906	
		6,213,534
Victims of Abuse		
Transfer payments		
Victims of Abuse	12,939	
		12,939
Legal Aid Ontario (Item 2)		
Transfer payments		
Legal Aid Fund – Reinvestment	262,000	
Legal Aid Fund Certificates – Client Services	220,920,100	
Legal Aid Fund Certificates – Administration	27,348,100	
Legal Aid Fund Community Legal Clinics	37,280,900	
		285,811,100
		285,811,100
TOTAL OPERATING FOR FAMILY JUSTICE SERVICES PROGRAM		**369,481,682**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
304 OPERATING				**LEGAL SERVICES PROGRAM**	
1	54,932,200	3,197,900	58,130,100	Agencies, Boards and Commissions	57,981,968
2	22,942,200	2,055,900	24,998,100	Legal Services	23,131,829
3	4,693,700	402,600	5,096,300	Legislative Counsel Services	4,778,214
S	1,000		1,000	The *Proceedings Against the Crown Act*	15,643,585
	82,569,100	**5,656,400**	**88,225,500**	**TOTAL OPERATING FOR LEGAL SERVICES PROGRAM**	**101,535,596**

Program Description

This program supports the role of the Attorney General as Chief Law Officer of the Crown by providing the government with expert legal advice, advocacy and representation before tribunals and at all levels of court. Timely and high quality legal advice and services are critical to the government's ability to develop and deliver on its core businesses, policies, programs and services.

This program includes the Office of Legislative Counsel responsible for drafting all provincial bills and regulations in English and French, and providing legal advice on legislative matters to the Legislative Assembly and Cabinet. It also consolidates statutes and regulations. The program also provides for the operation of the agencies, boards and commissions within the ministry including the Assessment Review Board, Ontario Municipal Board, Ontario Human Rights Commission, the Human Rights Tribunal of Ontario, the Human Rights Legal Support Centre, and Law Commission of Ontario.

The Ministry is also responsible for the administration of public inquiries.

MINISTRY OF THE ATTORNEY GENERAL

LEGAL SERVICES PROGRAM – VOTE 304

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Agencies, Boards and Commissions (Item 1)		
Salaries and wages		26,856,163
Employee benefits		3,493,987
Transportation and communication		2,300,042
Services		20,915,287
Supplies and equipment		1,135,417
Transfer payments		
Human Rights Legal Support Centre	3,149,100	
Law Commission of Ontario	131,972	
		3,281,072
		57,981,968
Assessment Review Board		
Salaries and wages	4,717,539	
Employee benefits	653,728	
Transportation and communication	608,274	
Services	1,994,542	
Supplies and equipment	191,616	
		8,165,699
Ontario Municipal Board		
Salaries and wages	5,739,638	
Employee benefits	740,579	
Transportation and communication	666,632	
Services	534,929	
Supplies and equipment	134,653	
		7,816,431
Ontario Human Rights Commission		
Salaries and wages	10,628,175	
Employee benefits	1,426,645	
Transportation and communication	475,863	
Services	1,217,847	
Supplies and equipment	430,377	
		14,178,907
Human Rights Tribunal of Ontario		
Salaries and wages	4,840,095	
Employee benefits	556,018	
Transportation and communication	368,747	
Services	1,295,461	
Supplies and equipment	323,568	
		7,383,889
Human Rights Legal Support Centre		
Salaries and wages	448,157	
Employee benefits	54,127	
Transportation and communication	11,846	
Services	587,535	
Supplies and equipment	13,202	
Transfer payments		
Human Rights Legal Support Centre	3,149,100	
		4,263,967
Public Inquiries		
Salaries and wages	482,559	
Employee benefits	62,890	
Transportation and communication	168,680	
Services	15,284,973	
Supplies and equipment	42,001	
		16,041,103
Law Commission of Ontario		
Transfer payments		
Law Commission of Ontario	131,972	
		131,972

MINISTRY OF THE ATTORNEY GENERAL

LEGAL SERVICES PROGRAM – VOTE 304

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
Legal Services (Item 2)		
Salaries and wages		104,146,731
Employee benefits		10,428,017
Transportation and communication		912,935
Services		6,394,211
Supplies and equipment		850,534
Transfer payments		
CRIA – *Civil Remedies Act* – Victims Compensation		205,132
		122,937,560
Less: Recoveries		99,805,731
		23,131,829
Civil and Constitutional Law		
Salaries and wages	22,843,946	
Employee benefits	2,595,874	
Transportation and communication	912,935	
Services	6,394,211	
Supplies and equipment	850,534	
Transfer payments		
CRIA – *Civil Remedies Act* – Victims Compensation	205,132	
	33,802,632	
Less: Recoveries	10,672,071	
		23,130,561
Seconded Legal Services		
Salaries and wages	81,302,785	
Employee benefits	7,832,143	
	89,134,928	
Less: Recoveries	89,133,660	
		1,268
Statutory Appropriations		
Other transactions		
The *Proceedings against the Crown Act*		15,643,585
		15,643,585
Legislative Counsel Services (Item 3)		
Salaries and wages		5,549,597
Employee benefits		607,766
Transportation and communication		64,379
Services		302,744
Supplies and equipment		62,912
		6,587,398
Less: Recoveries		1,809,184
		4,778,214
TOTAL OPERATING FOR LEGAL SERVICES PROGRAM		**101,535,596**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
305				**COURT SERVICES PROGRAM**	
OPERATING					
1	226,511,800	24,925,300	251,437,100	Administration of Justice	249,668,841
2	125,493,300	15,466,300	140,959,600	Judicial Services	140,207,364
S	4,700,000		4,700,000	Bad Debt Expense, the *Financial Administration Act*	7,838,480
	356,705,100	**40,391,600**	**397,096,700**	**TOTAL OPERATING FOR COURT SERVICES PROGRAM**	**397,714,685**
CAPITAL					
3	154,895,100	8,633,300	163,528,400	Court Construction	159,677,578
	154,895,100	**8,633,300**	**163,528,400**	**TOTAL CAPITAL FOR COURT SERVICES PROGRAM**	**159,677,578**

Program Description

The Court Services Division is responsible for the administration and functioning of criminal, civil and family courts in Ontario. These services are divided into three components: court administration, judicial services and court construction. Court administration and judicial services provide support to the effective and efficient management of the justice system. Court construction provides funding for new courthouses and large-scale renovations of existing court facilities to support a justice system that is modern, secure and accessible.

MINISTRY OF THE ATTORNEY GENERAL

COURT SERVICES PROGRAM – VOTE 305

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$	$
OPERATING			
Administration of Justice (Item 1)			
Salaries and wages	158,402,114		
Employee benefits	26,208,454		
Transportation and communication	7,992,780		
Services	47,171,444		
Supplies and equipment	9,894,049		
	249,668,841		
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*	7,838,480		
	7,838,480		
Judicial Services (Item 2)			
Salaries and wages	116,066,660		
Employee benefits	8,990,087		
Transportation and communication	3,766,835		
Services	10,300,133		
Supplies and equipment	851,698		
Transfer payments			
Grants – National Judicial Institute/Ontario Conference of Judges	231,951		
	140,207,364		
TOTAL OPERATING FOR COURT SERVICES PROGRAM	**397,714,685**		
CAPITAL			
Court Construction (Item 3)			
Other transactions			
Capital Investments		28,100,500	
Major Infrastructure Projects		131,577,078	
			159,677,578
			159,677,578
TOTAL CAPITAL FOR COURT SERVICES PROGRAM			**159,677,578**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
306 OPERATING				**VICTIM SERVICES PROGRAM**	
1	58,379,000	(8,291,200)	50,087,800	Victims' Services Program Management.....	49,550,690
2	20,434,200	(862,600)	19,571,600	Victim Witness Assistance	19,099,193
3	23,984,200	19,473,800	43,458,000	Criminal Injuries Compensation Board	42,639,392
	102,797,400	**10,320,000**	**113,117,400**	**TOTAL OPERATING FOR VICTIM SERVICES PROGRAM.....**	**111,289,275**

Program Description

This program provides services to victims in the criminal justice system and administers funding for community based assistance and referral services. The Office for Victims of Crime and the Criminal Injuries Compensation Board are agencies included in this program.

MINISTRY OF THE ATTORNEY GENERAL

VICTIM SERVICES PROGRAM – VOTE 306

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Victims' Services Program Management (Item 1)		
Salaries and wages		6,765,923
Employee benefits		851,297
Transportation and communication		688,613
Services		3,402,179
Supplies and equipment		201,743
Transfer payments		
Hate Crimes Community Initiatives	751,838	
Emergency Funding for Victims	1,350,087	
Grants for Victim Crisis Assistance and Referral Services (including Northern Strategy)	8,965,017	
Grants for Partner Assault Response Programs	10,237,456	
Special Victims' Projects	742,043	
Grants for Sexual Assault Initiatives	12,993,294	
Child Witness Program	1,625,000	
Support Link	676,200	
Specialized Legal Services – Barbra Schlifer Clinic	300,000	
		37,640,935
		49,550,690
Victim Witness Assistance (Item 2)		
Salaries and wages		14,581,549
Employee benefits		2,606,901
Transportation and communication		738,521
Services		816,365
Supplies and equipment		355,857
		19,099,193
Criminal Injuries Compensation Board (Item 3)		
Salaries and wages		3,733,423
Employee benefits		580,166
Transportation and communication		582,517
Services		2,016,189
Supplies and equipment		55,426
Transfer payments		
Compensation to Victims of Crime		35,671,671
		42,639,392
TOTAL OPERATING FOR VICTIM SERVICES PROGRAM		**111,289,275**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Legal Aid – Criminal	50,012,092	50,500,000
Government of Canada – Uniform Child Support	4,115,428	4,218,285
Federal Contraventions Act	1,546,348	1,540,000
Native Court Workers	1,039,598	1,019,799
French Language	281,596	0
Other	101,183	108,214
	57,096,245	57,386,298
REIMBURSEMENTS OF EXPENDITURES		
Office of the Public Guardian and Trustee	23,387,945	17,684,765
The *Provincial Offences Act* – Municipal Reimbursement – Devolved Sites	18,858,908	16,857,970
Children's Lawyer	112,301	100,354
	42,359,154	34,643,089
FEES, LICENCES AND PERMITS		
Local Registrars fees	55,123,202	51,541,434
Court fees	12,148,475	11,638,600
Process/Search/Sheriff fees	9,816,350	9,720,282
Assessment Review Board fees	2,215,429	698,051
Ontario Municipal Board fees	237,416	243,162
Fee for dishonoured cheques	19,312	11,080
Other	7,164	7,014
	79,567,348	73,859,623
FINES AND PENALTIES		
Provincial fines/cost/administration fees	36,560,649	31,328,028
Fines outstanding Bail/Restitution	647,978	342,354
Fines – Overpayment	64,036	35,526
	37,272,663	31,705,908
SALES AND RENTALS	543,155	505,446
RECOVERY OF PRIOR YEARS' EXPENDITURES	20,471,632	1,671,572
MISCELLANEOUS		
Victim Justice Fund	46,763,100	69,825,600
Criminal Law Division – Settlements	46,666,881	0
Ontario Public Guardian and Trustee – Escheated estates	1,244,126	1,245,506
Forfeiture – Proceeds of Crime	710,281	455,407
CRIA – *Civil Remedies Act*	678,091	711,100
Miscellaneous Other	1,403,308	563,298
	97,465,787	72,800,911
TOTAL MINISTRY REVENUE	**334,775,984**	**272,572,847**

OFFICE OF THE AUDITOR GENERAL

FISCAL YEAR, 2008 – 2009

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OFFICE OF THE AUDITOR GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
13,699,905	Office of the Auditor General	16,244,700	14,683,823
13,699,905	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE AUDITOR GENERAL**	**16,244,700**	**14,683,823**

OFFICE OF THE AUDITOR GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2501 OPERATING				**OFFICE OF THE AUDITOR GENERAL PROGRAM**	
1	15,885,300		15,885,300	Office of the Auditor General	14,314,326
S	359,400		359,400	The *Auditor General Act*	369,497
	16,244,700		**16,244,700**	**TOTAL OPERATING FOR OFFICE OF THE AUDITOR GENERAL**	**14,683,823**

Program Description

The Auditor General conducts independent value-for-money and financial statement audits under the authority of the *Auditor General Act* and various other statutes and authorities. In doing so, the Office of the Auditor General promotes accountability and value-for-money in government operations and in broader public sector organisations. As well, under the authority of the *Government Advertising Act,* 2004, the Auditor General is required to review government advertising and certain printed matter proposed by government offices to determine if the advertising or printed matter meet the standards required by that Act. As required by the *Fiscal Transparency and Accountability Act,* 2004, in an election year the Auditor General is also required to review and report on the reasonableness of a Pre-Election Report prepared by the Ministry of Finance.

OFFICE OF THE AUDITOR GENERAL

OFFICE OF THE AUDITOR GENERAL PROGRAM – VOTE 2501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Office of the Auditor General (Item 1)	
Salaries and wages	8,434,594
Employee benefits	2,011,038
Transportation and communication	332,043
Services	3,039,628
Supplies and equipment	447,023
Transfer payments	
CCAF – FCVI Inc.	50,000
	14,314,326
Statutory Appropriations	
The *Auditor General Act*	
Salaries and wages	245,438
Services	124,059
	369,497
TOTAL OPERATING FOR OFFICE OF THE AUDITOR GENERAL PROGRAM	**14,683,823**

CABINET OFFICE

FISCAL YEAR, 2008 – 2009

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CABINET OFFICE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
31,678,820	Cabinet Office	31,398,600	31,033,474
31,678,820	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE**	**31,398,600**	**31,033,474**

CABINET OFFICE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
401 OPERATING				**CABINET OFFICE PROGRAM**	
1	30,589,200	481,100	31,070,300	Main Office	30,713,039
2	328,300		328,300	Government House Leader	320,435
	30,917,500	**481,100**	**31,398,600**	**TOTAL OPERATING FOR CABINET OFFICE PROGRAM**	**31,033,474**

Program Description

Cabinet Office: manages how the government makes decisions; works with ministries to coordinate policy, communications and intergovernmental strategy; monitors government strategies and measures results; provides advice on matters of protocol and international priorities, as well as democratic institutions of government; provides administrative support to the Office of the Premier and Office of the Government House Leader; and, liaises with the Lieutenant Governor.

CABINET OFFICE

CABINET OFFICE PROGRAM – VOTE 401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Main Office (Item 1)		
Salaries and wages		19,083,189
Employee benefits		2,244,542
Transportation and communication		1,180,958
Services		5,733,213
Supplies and equipment		648,002
Transfer payments		
Canadian Intergovernmental Conference Secretariat	90,600	
Institute of Intergovernmental Relations	24,000	
International Disaster Relief	1,100,000	
Council of the Federation	608,535	
		1,823,135
		30,713,039
Government House Leader (Item 2)		
Salaries and wages		272,152
Employee benefits		32,445
Transportation and communication		7,147
Services		3,945
Supplies and equipment		4,746
		320,435
TOTAL OPERATING FOR CABINET OFFICE PROGRAM		**31,033,474**

CABINET OFFICE

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
FEES, LICENCES AND PERMITS		
Other	793	219
RECOVERY OF PRIOR YEARS' EXPENDITURES	0	51
MISCELLANEOUS		
Other	0	27
TOTAL REVENUE FOR CABINET OFFICE	**793**	**297**

OFFICE OF THE CHIEF ELECTORAL OFFICER

FISCAL YEAR, 2008 – 2009

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OFFICE OF THE CHIEF ELECTORAL OFFICER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
104,486,850	Office of the Chief Electoral Officer	15,447,500	17,938,061
104,486,850	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE CHIEF ELECTORAL OFFICER**	**15,447,500**	**17,938,061**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
501 OPERATING				**OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM**	
1	7,288,500		7,288,500	Election Administration.....	6,162,452
2	8,159,000		8,159,000	Election Finances Administration.....	5,528,698
S	0		0	The *Election Act*	6,246,911
	15,447,500		**15,447,500**	**TOTAL OPERATING FOR OFFICE OF THE CHIEF ELECTORAL OFFICER.....**	**17,938,061**

Program Description

The Office conducts general elections and by-elections of Members to the Legislative Assembly and provides research, public information and policy advice relating to the electoral process. The Office also trains, directs and supervises the returning officer in each of the 107 electoral districts.

The Chief Electoral Officer also administers the *Election Finances Act*. Over 500 Constituency Associations and 12 registered political parties must file annual returns and inform Elections Ontario of any changes to registration information. Any form filed with Elections Ontario is reviewed for compliance with the *Election Finances Act.*

The Office has responsibility to administer referenda under the *Taxpayer Protection Act,* 1999.

The Office serves Ministries, agencies and the public on a continuing basis by conducting historical and comparative research and providing policy advice and general information regarding the electoral process.

OFFICE OF THE CHIEF ELECTORAL OFFICER

OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM – VOTE 501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Election Administration (Item 1)	
Salaries and wages	4,917,106
Employee benefits	1,245,346
	6,162,452
Election Finances Administration (Item 2)	
Salaries and wages	848,866
Employee benefits	150,672
Transportation and communication	25,855
Services	207,525
Supplies and equipment	16,195
Other transactions	
Election Expense Subsidies under the *Election Finances Act*	4,378,724
	5,627,837
Less: Recoveries	99,139
	5,528,698
Statutory Appropriations	
Other transactions	
The *Election Act*	6,246,911
	6,246,911
TOTAL OPERATING FOR OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM ...	**17,938,061**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
MISCELLANEOUS		
Miscellaneous Revenue	56,551	181,258
TOTAL REVENUE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER	**56,551**	**181,258**

MINISTRY OF CHILDREN AND YOUTH SERVICES

FISCAL YEAR, 2008 – 2009

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MINISTRY OF CHILDREN AND YOUTH SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
11,900,029	Ministry Administration	13,068,614	12,654,327
3,732,671,640	Children and Youth Services	4,017,626,700	4,008,260,716
3,744,571,669	**TOTAL OPERATING EXPENSE**	**4,030,695,314**	**4,020,915,043**
	OPERATING ASSETS		
0	Children and Youth Services	2,100,000	0
0	**TOTAL OPERATING ASSETS**	**2,100,000**	**0**
	CAPITAL EXPENSE		
64,942,002	Infrastructure Program	129,516,200	128,006,092
64,942,002	**TOTAL CAPITAL EXPENSE**	**129,516,200**	**128,006,092**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3701 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	12,454,600	550,000	13,004,600	Ministry Administration	12,588,359
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	12,518,614	**550,000**	**13,068,614**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**12,654,327**

Program Description

To support the ministry's policy priorities, transformations and program mandate by providing senior management, corporate offices and field staff with executive leadership and policy direction, results-based planning advice, and administrative and operational support services.

MINISTRY OF CHILDREN AND YOUTH SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		7,377,559
Employee benefits		1,032,819
Transportation and communication		289,730
Services		3,790,548
Supplies and equipment		97,703
		12,588,359
Executive Offices (Minister's Office, Deputy Minister's Office)		
Salaries and wages	1,414,775	
Employee benefits	212,881	
Transportation and communication	98,004	
Services	90,778	
Supplies and equipment	25,025	
		1,841,463
Business Services		
Salaries and wages	3,191,036	
Employee benefits	419,768	
Transportation and communication	127,904	
Services	468,968	
Supplies and equipment	45,075	
		4,252,751
Legal Services		
Salaries and wages	80,326	
Employee benefits	14,800	
Transportation and communication	13,800	
Services	2,583,100	
Supplies and equipment	8,500	
		2,700,526
Communications and Marketing		
Salaries and wages	1,250,900	
Employee benefits	145,872	
Transportation and communication	18,272	
Services	272,124	
Supplies and equipment	19,103	
		1,706,271
Human Resources		
Salaries and wages	1,440,522	
Employee benefits	239,498	
Transportation and communication	31,750	
Services	2,978	
		1,714,748
Audit Services		
Services	372,600	
		372,600
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**12,654,327**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3702 OPERATING				**CHILDREN AND YOUTH SERVICES PROGRAM**	
3	1,178,942,800	(30,476,300)	1,148,466,500	Early Learning and Child Development	1,143,593,844
7	2,213,358,800	80,712,800	2,294,071,600	Children and Youth at Risk	2,290,875,936
5	251,382,000	8,453,300	259,835,300	Specialized Services	258,737,669
8	335,000,000	(19,746,700)	315,253,300	Ontario Child Benefit	315,053,267
	3,978,683,600	**38,943,100**	**4,017,626,700**	**TOTAL OPERATING FOR CHILDREN AND YOUTH SERVICES PROGRAM.....**	**4,008,260,716**
Assets					
6	2,100,000		2,100,000	Children and Youth Services	0
	2,100,000		**2,100,000**	**TOTAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM.....**	**0**

Program Description

Children and Youth Services programs, aligned with the ministry's key transformations, include Early Learning and Child Development, Children and Youth at Risk, Specialized Services and Ontario Child Benefit. Early Learning and Child Development includes child care, Healthy Babies Healthy Children, Best Start demonstration communities and early identification and intervention and family and community support programs. Children and Youth at Risk includes child protection, child and youth mental health, services for youth in under-served communities (including employment and outreach) and youth justice services for youth in, or at risk for, conflict with the law. Specialized Services includes autism, children's rehabilitation and enhanced and out-of-home respite programs. The Ontario Child Benefit is an income tested financial benefit that supports low income families with children under the age of 18, whether they are working or not.

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Early Learning and Child Development (Item 3)		
Salaries and wages		15,074,197
Employee benefits		1,778,547
Transportation and communication		1,586,636
Services		6,200,199
Supplies and equipment		1,314,311
Transfer payments		
Child Care and Early Learning	853,917,871	
Healthy Babies Healthy Children	86,418,431	
Early Years Community Support	177,303,652	
		1,117,639,954
		1,143,593,844
Children and Youth at Risk (Item 7)		
Salaries and wages		154,270,444
Employee benefits		26,343,900
Transportation and communication		6,774,418
Services		40,513,945
Supplies and equipment		15,265,363
Transfer payments		
Child Protection Services	1,406,178,245	
Child Protection Transformation Fund	35,924,093	
Child and Youth Mental Health	440,334,107	
Child and Youth Mental Health Payments in Lieu of Municipal Taxes	9,000	
Youth Justice Services	165,241,496	
Youth Justice Payments in Lieu of Municipal Taxes	20,925	
		2,047,707,866
		2,290,875,936

	$	$	$
Children Protection Services			
Salaries and wages		10,617,055	
Employee benefits		2,051,883	
Transportation and communication		993,766	
Services		2,823,227	
Supplies and equipment		339,867	
Transfer payments			
Child Protection Services	1,406,178,245		
Child Protection Transformation Fund	35,924,093		
		1,442,102,338	
			1,458,928,136
Child and Youth Mental Health			
Salaries and wages		44,853,184	
Employee benefits		8,368,278	
Transportation and communication		1,146,594	
Services		11,711,224	
Supplies and equipment		2,366,801	
Transfer payments			
Child and Youth Mental Health	440,334,107		
Child and Youth Mental Health Payments in Lieu of Municipal Taxes	9,000		
		440,343,107	
			508,789,188
Youth Justice Services			
Salaries and wages		98,800,205	
Employee benefits		15,923,739	
Transportation and communication		4,634,058	
Services		25,979,494	
Supplies and equipment		12,558,695	
Transfer payments			
Youth Justice Services	165,241,496		
Youth Justice Payments in Lieu of Municipal Taxes	20,925		
		165,262,421	
			323,158,612

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
Specialized Services (Item 5)		
Salaries and wages		3,151,029
Employee benefits		319,827
Transportation and communication		150,615
Services		626,215
Supplies and equipment		39,985
Transfer payments		
Children's Treatment and Rehabilitation Services	100,798,322	
Autism	153,651,676	
		254,449,998
		258,737,669
Children's Treatment and Rehabilitation Services		
Transfer payments		
Children's Treatment and Rehabilitation Services	100,798,322	
		100,798,322
Autism		
Salaries and wages	3,151,029	
Employee benefits	319,827	
Transportation and communications	150,615	
Services	626,215	
Supplies and equipment	39,985	
Transfer payments		
Autism	153,651,676	
		157,939,347
Ontario Child Benefit (Item 8)		
Transfer payments		
Ontario Child Benefit	305,000,000	
Ontario Child Benefit Equivalent	10,053,267	
		315,053,267
		315,053,267
TOTAL OPERATING FOR CHILDREN AND YOUTH SERVICES PROGRAM		**4,008,260,716**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3703 CAPITAL				**INFRASTRUCTURE PROGRAM**	
1	172,325,000	(42,808,800)	129,516,200	Children and Youth Services Capital.....	128,006,092
	172,325,000	**(42,808,800)**	**129,516,200**	**TOTAL CAPITAL FOR INFRASTRUCTURE PROGRAM.....**	**128,006,092**

Program Description

Infrastructure funding is provided for direct-operated facilities, and to not-for-profit transfer payment agencies for the acquisition, construction, renovation and renewal investment of capital assets to support the delivery of ministry programs and the effective implementation of the ministry's transformation strategies and performance outcomes.

MINISTRY OF CHILDREN AND YOUTH SERVICES

INFRASTRUCTURE PROGRAM – VOTE 3703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
CAPITAL		
Children and Youth Services Capital (Item 1)		
Transfer payments		
Partner Facility Renewal	3,982,761	
Capital Grants	13,394,630	
Best Start Capital	2,390,100	
		19,767,491
Other transactions		
Capital Investments		108,238,601
		128,006,092
TOTAL CAPITAL FOR INFRASTRUCTURE PROGRAM		**128,006,092**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Indian Welfare	109,486,210	108,090,132
Youth Crime Justice Act	65,807,951	63,800,000
French language	120,000	25,000
Other	1,540,983	1,503,579
	176,955,144	173,418,711
FEES, LICENCES AND PERMITS		
Licences – Day nurseries	81,128	54,420
Inter Country Adoptions	30,600	32,400
Children's Group Homes	17,100	16,900
Domestic Adoption fees	5,000	5,538
Other	1,030	96
	134,858	109,354
SALES AND RENTALS		
Sales – General/Other	5,743	8,125
	5,743	8,125
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	24,404,000	16,008,136
Operating expenses	356,727	334,361
Grants	618,438	130,877
	25,379,165	16,473,374
MISCELLANEOUS		
Interest Penalty – Non Specified	6,135	9,878
Jury Duty and Witness Fees – Non Specified	485	311
Other	3,147	3,317
	9,767	13,506
TOTAL MINISTRY REVENUE	**202,484,677**	**190,023,070**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

FISCAL YEAR, 2008 – 2009

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MINISTRY OF CITIZENSHIP AND IMMIGRATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
20,837,181	Ministry Administration	21,531,687	21,466,168
93,170,037	Citizenship and Immigration	99,228,300	98,794,270
17,565,438	Ontario Women's Directorate	17,057,200	16,897,398
6,769,037	Regional Services	7,176,600	7,132,158
138,341,693	**TOTAL OPERATING EXPENSE**	**144,993,787**	**144,289,994**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
601 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	19,632,800	1,818,700	21,451,500	Ministry Administration	21,383,533
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries the *Executive Council Act*	33,334
	19,712,987	**1,818,700**	**21,531,687**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**21,466,168**

Program Description

The Ministry Administration Program works to achieve ministry and government objectives by providing strategic advice and vital support services, including communications, human resources, French language services, information technology and business solutions, legal services and resource planning and allocation activities. The Program provides corporate services to three ministries (Citizenship and Immigration, Culture and Tourism).

MINISTRY OF CITIZENSHIP AND IMMIGRATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		7,571,599
Employee benefits		885,998
Transportation and communication		323,479
Services		12,347,586
Supplies and equipment		254,871
		21,383,533
Main Office		
Salaries and wages	1,699,215	
Employee benefits	185,137	
Transportation and communication	92,543	
Services	161,239	
Supplies and equipment	50,846	
		2,188,980
Financial and Administrative Services		
Salaries and wages	2,200,808	
Employee benefits	210,009	
Transportation and communication	37,500	
Services	4,246,267	
Supplies and equipment	42,481	
		6,737,065
Human Resources		
Salaries and wages	1,216,170	
Employee benefits	131,564	
Transportation and communication	24,963	
Services	82,533	
Supplies and equipment	21,805	
		1,477,035
Communications Services		
Salaries and wages	2,039,757	
Employee benefits	282,191	
Transportation and communication	60,439	
Services	604,923	
Supplies and equipment	39,318	
		3,026,628
Analysis and Planning		
Salaries and wages	415,649	
Employee benefits	77,097	
Transportation and communication	10,213	
Services	18,780	
Supplies and equipment	8,782	
		530,521
Legal Services		
Transportation and communication	17,979	
Services	2,338,384	
Supplies and equipment	41,104	
		2,397,467
Information Systems		
Transportation and communication	79,842	
Services	4,895,460	
Supplies and equipment	50,535	
		5,025,837
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		33,334
		82,635
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**21,466,168**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
602 OPERATING				**CITIZENSHIP AND IMMIGRATION PROGRAM**	
1	104,292,700	(5,064,400)	99,228,300	Citizenship and Immigration.....	98,794,270
	104,292,700	**(5,064,400)**	**99,228,300**	**TOTAL OPERATING FOR CITIZENSHIP AND IMMIGRATION PROGRAM.....**	**98,794,270**

Program Description

The Citizenship and Immigration Program has lead responsibility for immigration, diversity and citizenship, including volunteerism and honours and awards. The division works with other levels of government to ensure that immigrants to Ontario can contribute fully to the economic and social life of the province; to encourage more Ontarians to volunteer in their communities; and to deliver provincial honours and awards to programs that recognize a broad range of individual and group contributions to their communities and the province as a whole.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

CITIZENSHIP AND IMMIGRATION PROGRAM – VOTE 602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Citizenship and Immigration (Item 1)		
Salaries and wages		7,815,242
Employee benefits		947,814
Transportation and communication		389,198
Services		4,909,576
Supplies and equipment		331,843
Transfer payments		
Language Training	52,277,874	
Workplace Training	19,345,100	
Settlement and Integration Grants	11,919,380	
Volunteer Initiatives	843,243	
Scholarships & Awards	15,000	
		84,400,597
		98,794,270
TOTAL OPERATING FOR CITIZENSHIP AND IMMIGRATION PROGRAM		**98,794,270**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
603 OPERATING				**ONTARIO WOMEN'S DIRECTORATE PROGRAM**	
1	17,612,200	(555,000)	17,057,200	Ontario Women's Directorate.....	16,897,398
	17,612,200	**(555,000)**	**17,057,200**	**TOTAL OPERATING FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM ...**	**16,897,398**

Program Description

The Ontario Women's Directorate works to prevent violence against women, and to advance women's economic independence so that young girls and women can make choices that lead to life and career success.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

ONTARIO WOMEN'S DIRECTORATE PROGRAM – VOTE 603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ontario Women's Directorate (Item 1)		
Salaries and wages		1,927,096
Employee benefits		243,350
Transportation and communication		256,697
Services		884,262
Supplies and equipment		31,153
Transfer payments		
Violence Prevention Initiatives	6,690,602	
Economic Independence Initiatives	6,864,238	
		13,554,840
		16,897,398
TOTAL OPERATING FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM		**16,897,398**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
605 OPERATING				**REGIONAL SERVICES PROGRAM**	
1	6,789,800	386,800	7,176,600	Regional Services	7,132,158
	6,789,800	**386,800**	**7,176,600**	**TOTAL OPERATING FOR REGIONAL SERVICES PROGRAM.....**	**7,132,158**

Program Description

Regional Services delivers programs and services to clients at the local and regional level to support the Ministry of Citizenship and Immigration, the Ministry of Culture, the Ministry of Tourism, and the Sport and Recreation Branch of the Ministry of Health Promotion.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

REGIONAL SERVICES PROGRAM – VOTE 605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Regional Services (Item 1)	
Salaries and wages	5,407,399
Employee benefits	865,158
Transportation and communication	370,054
Services	285,532
Supplies and equipment	204,015
	7,132,158
TOTAL OPERATING FOR REGIONAL SERVICES PROGRAM	**7,132,158**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Immigration Agreement	933,268	2,384,883
REIMBURSEMENTS OF EXPENDITURES	0	15,000
FEES, LICENCES AND PERMITS	551,754	223,486
RECOVERY OF PRIOR YEARS' EXPENDITURES	325,091	113,952
MISCELLANEOUS	54	95
TOTAL MINISTRY REVENUE	**1,810,167**	**2,737,416**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

FISCAL YEAR, 2008 – 2009

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MINISTRY OF COMMUNITY AND SOCIAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
33,984,689	Ministry Administration	36,074,840	35,534,887
7,474,259,718	Adults' Services	7,945,277,600	7,939,742,760
7,508,244,407	**TOTAL OPERATING EXPENSE**	**7,981,352,440**	**7,975,277,647**
	OPERATING ASSETS		
22,626,600	Adults' Services	33,112,000	33,108,000
22,626,600	**TOTAL OPERATING ASSETS**	**33,112,000**	**33,108,000**
	CAPITAL EXPENSE		
54,274,999	Adults' Services	40,529,000	40,415,601
54,274,999	**TOTAL CAPITAL EXPENSE**	**40,529,000**	**40,415,601**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
701 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	35,996,300		35,996,300	Ministry Administration	35,468,919
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	30,699		30,699	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
	36,074,840		**36,074,840**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**35,534,887**

Program Description

Strategic business planning advice and business management services are provided to support senior management decision-making. As part of the larger Ontario Public Service, the Ministry's business supports reflect and support the government's overall policies and enterprises. Partnership with the Ministry of Children and Youth Services provides for the delivery of services in an effective and efficient manner.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		18,050,184
Employee benefits		2,515,254
Transportation and communication		843,948
Services		13,697,214
Supplies and equipment		362,319
		35,468,919
Executive Offices		
Salaries and wages	1,554,042	
Employee benefits	165,869	
Transportation and communication	148,110	
Services	124,612	
Supplies and equipment	19,037	
		2,011,670
Business Services		
Salaries and wages	4,984,850	
Employee benefits	656,224	
Transportation and communication	187,922	
Services	1,329,994	
Supplies and equipment	52,889	
		7,211,879
Human Resources		
Salaries and wages	2,206,305	
Employee benefits	416,943	
Transportation and communication	195,394	
Services	102,779	
Supplies and equipment	46,871	
		2,968,292
Communications Services		
Salaries and wages	1,030,000	
Employee benefits	204,830	
Transportation and communication	80,384	
Services	380,627	
Supplies and equipment	80,593	
		1,776,434
Legal Services		
Salaries and wages	131,399	
Employee benefits	24,605	
Transportation and communication	53,577	
Services	3,279,554	
Supplies and equipment	77,743	
		3,566,878
Audit Services		
Services	981,622	
		981,622
Information Services		
Salaries and wages	8,143,588	
Employee benefits	1,046,783	
Transportation and communication	178,561	
Services	7,498,026	
Supplies and equipment	85,186	
		16,952,144
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**35,534,887**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
OPERATING					
3	5,746,851,300	246,086,300	5,992,937,600	Financial and Employment Supports	5,988,628,557
4	265,979,200	(18,139,300)	247,839,900	Adults' Social Services	246,896,573
6	1,569,375,000	57,464,200	1,626,839,200	Developmental Services – Adults and Children	1,623,697,821
7	45,064,200	(1,929,900)	43,134,300	Family Responsibility Office	42,796,965
10	14,784,800	(890,500)	13,894,300	Accessibility Directorate of Ontario	12,307,177
S	20,632,300		20,632,300	Bad Debt Expense, the *Financial Administration Act*	25,415,667
	7,662,686,800	**282,590,800**	**7,945,277,600**	**TOTAL OPERATING FOR ADULTS' SERVICES PROGRAM**	**7,939,742,760**
Assets					
9	25,232,200	7,879,800	33,112,000	Adults' Services	33,108,000
	25,232,200	**7,879,800**	**33,112,000**	**TOTAL ASSETS FOR ADULTS' SERVICES PROGRAM**	**33,108,000**
CAPITAL					
8	42,450,000	(1,921,000)	40,529,000	Adults' Services	40,415,601
	42,450,000	**(1,921,000)**	**40,529,000**	**TOTAL CAPITAL FOR ADULTS' SERVICES PROGRAM**	**40,415,601**

Program Description

Effective and accountable community-based services are directed to those most in need, in the fairest possible manner. Ontarians in need can access income and employment supports and the services of the Family Responsibility Office, which administers and enforces court orders for child and spousal support, so that they can move toward self-sufficiency. Adult community services support families and communities to help vulnerable adults, including services for people with developmental and physical disabilities and other special needs, women who have experienced domestic violence, and aboriginal people through the Aboriginal Healing and Wellness Strategy. The Accessibility Directorate of Ontario implements the requirements of the *Accessibility for Ontarians with Disabilities Act* to improve accessibility across Ontario and support community inclusion.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Financial and Employment Supports (Item 3)		
Salaries and wages		140,297,040
Employee benefits		23,177,896
Transportation and communication		11,354,740
Services		68,599,352
Supplies and equipment		3,742,761
Transfer payments		
Ontario Disability Support Program – Financial Assistance	3,024,985,325	
Ontario Disability Support Program – Employment Assistance	43,358,253	
Ontario Works – Financial Assistance	1,728,311,770	
Ontario Works – Employment Assistance	170,912,448	
Ontario Drug Benefit Plan	773,888,972	
		5,741,456,768
		5,988,628,557
Financial and Employment Assistance		
Salaries and wages	135,289,729	
Employee benefits	22,601,778	
Transportation and communication	10,633,499	
Services	67,188,145	
Supplies and equipment	3,664,819	
Transfer payments		
Ontario Disability Support Program – Financial Assistance	3,024,985,325	
Ontario Disability Support Program – Employment Assistance	43,358,253	
Ontario Works – Financial Assistance	1,728,311,770	
Ontario Works – Employment Assistance	170,912,448	
Ontario Drug Benefit Plan	773,888,972	
	5,741,456,768	
		5,980,834,738
Social Benefits Tribunal		
Salaries and wages	5,007,311	
Employee benefits	576,118	
Transportation and communication	721,241	
Services	1,411,207	
Supplies and equipment	77,942	
		7,793,819
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		25,415,667
		25,415,667
Adults' Social Services (Item 4)		
Salaries and wages		4,767,036
Employee benefits		605,599
Transportation and communication		345,984
Services		3,485,730
Supplies and equipment		193,969
Transfer payments		
Violence Against Women	132,161,070	
Supports to Community Living	90,915,765	
Aboriginal Healing and Wellness Strategy	14,421,420	
		237,498,255
		246,896,573
Developmental Services – Adults and Children (Item 6)		
Salaries and wages		72,579,814
Employee benefits		26,893,125
Transportation and communication		1,398,906
Services		7,702,854
Supplies and equipment		4,389,205
Transfer payments		
Residential Services	975,863,910	
Supportive Services	534,694,624	
Payments in Lieu of Municipal Taxes	175,383	
		1,510,733,917
		1,623,697,821

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
Family Responsibility Office (Item 7)		
Salaries and wages	23,032,494	
Employee benefits	3,899,028	
Transportation and communication	1,182,848	
Services	13,817,411	
Supplies and equipment	865,184	
	42,796,965	
Accessibility Directorate of Ontario (Item 10)		
Salaries and wages	3,560,137	
Employee benefits	573,978	
Transportation and communication	367,961	
Services	6,665,587	
Supplies and equipment	140,802	
Transfer payments		
Strategic Accessibility Partnerships	998,712	
	12,307,177	
TOTAL OPERATING FOR ADULTS' SERVICES PROGRAM		**7,939,742,760**
Assets		
Adults' Services (Item 9)		
Advances and recoverable amounts		
Ontario Disability Support Program – Financial Assistance	33,108,000	
	33,108,000	
TOTAL ASSETS FOR ADULTS' SERVICES PROGRAM		**33,108,000**
CAPITAL		
Adults' Services (Item 8)		
Transfer payments		
Capital Grants	23,238,379	
Partner Facility Renewal	12,162,753	
	35,401,132	
Other transactions		
Capital Investments	5,014,469	
	40,415,601	
TOTAL CAPITAL FOR ADULTS' SERVICES PROGRAM		**40,415,601**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Indian Welfare	73,844,231	72,135,402
Labour Market Agreement for Persons with Disabilities	38,205,738	38,205,739
Supportive Housing	2,420,253	2,438,366
Family Initiative funding	1,055,668	1,002,047
French language	74,000	74,000
Miscellaneous	0	24,261
	115,599,890	113,879,815
REIMBURSEMENTS OF EXPENDITURES		
Local Services Realignment	637,678,438	746,439,804
FRO Assigned Cases – ODSP	12,732,079	11,840,372
Other	107	175
	650,410,624	758,280,351
FEES, LICENCES AND PERMITS		
Administration fees FRO	1,743,635	1,591,462
Maintenance Facility Residents	55,176	577,317
Fee for dishonoured cheques	22,015	25,877
FOI Fees	19,214	27,005
Other	0	1,556
	1,840,040	2,223,217
SALES AND RENTALS		
Sales – General/Other	9,063	43,907
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	12,261,861	18,140,472
Operating expenses	1,139,491	345,405
Grants	548,261	256,079
	13,949,613	18,741,956
MISCELLANEOUS		
Subrogation Accounts	1,666,913	1,716,992
Interest Penalties	10,118	372,925
Bank Interest	443	2,186
Jury Duty and Witness Fees	398	293
Miscellaneous/Sundries	387,442	2,537,184
	2,065,314	4,629,580
TOTAL MINISTRY REVENUE	**783,874,544**	**897,798,826**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

FISCAL YEAR, 2008 – 2009

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MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
111,575,015	Ministry Administration	108,690,787	117,038,235
177,821,778	Public Safety Division	195,558,400	193,880,000
839,913,515	Ontario Provincial Police	895,752,100	894,650,737
700,489,827	Correctional Services	741,806,000	738,898,719
69,235,347	Justice Technology Services	68,808,600	68,698,052
4,353,107	Agencies, Boards and Commissions	4,813,600	4,890,698
61,449,460	Emergency Planning and Management Division	71,185,300	71,000,218
2,925,083	Policy and Strategic Planning Division	3,451,500	3,362,318
1,967,763,132	**TOTAL OPERATING EXPENSE**	**2,090,066,287**	**2,092,418,977**
	OPERATING ASSETS		
0	Ministry Administration	2,000	0
0	Public Safety Division	2,000	0
0	Ontario Provincial Police	2,000	0
0	Correctional Services	2,000	0
0	Justice Technology Services	2,000	0
0	Agencies, Boards and Commissions	2,000	0
0	Emergency Planning and Management Division	2,000	0
0	Policy and Strategic Planning Division	2,000	0
0	**TOTAL OPERATING ASSETS**	**16,000**	**0**
	CAPITAL EXPENSE		
34,492,613	Ministry Administration	40,837,100	38,360,751
13,837,272	Correctional Services	26,539,300	24,151,102
48,329,885	**TOTAL CAPITAL EXPENSE**	**67,376,400**	**62,511,853**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING					
1	102,583,800	5,975,800	108,559,600	Ministry Administration	108,272,621
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	25,001
S	1,000		1,000	Payments under the *Ministry of Treasury and Economics Act*	8,641,312
S	50,000		50,000	Bad Debt Expenses, the *Financial Administration Act*	50,000
	102,714,987	**5,975,800**	**108,690,787**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**117,038,235**
Assets					
3	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL					
2	53,730,000	(12,892,900)	40,837,100	Facilities Renewal	38,360,751
	53,730,000	**(12,892,900)**	**40,837,100**	**TOTAL CAPITAL FOR MINISTRY ADMINISTRATION PROGRAM**	**38,360,751**

Program Description

This program provides a broad range of services providing management of overall administration for the Ministry including: human resources, business and financial planning, controllership, procurement and business improvement, communications, legal services, facilities management, organizational/systemic change and shares justice sector services for freedom of information, French language services, and for audit and quality assurance.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		18,056,146
Employee benefits		2,464,536
Transportation and communication		1,453,694
Services		85,592,637
Supplies and equipment		705,608
		108,272,621
Main Office		
Salaries and wages	2,562,883	
Employee benefits	297,468	
Transportation and communication	202,966	
Services	162,618	
Supplies and equipment	60,444	
		3,286,379
Corporate Planning and Services		
Salaries and wages	5,869,891	
Employee benefits	816,207	
Transportation and communication	234,048	
Services	1,250,349	
Supplies and equipment	302,839	
		8,473,334
Human Resources		
Salaries and wages	3,531,707	
Employee benefits	629,913	
Transportation and communication	358,800	
Services	183,430	
Supplies and equipment	34,521	
		4,738,371
Communications Services		
Salaries and wages	2,901,793	
Employee benefits	357,577	
Transportation and communication	78,334	
Services	964,780	
Supplies and equipment	25,661	
		4,328,145
Legal Services		
Salaries and wages	33,519	
Employee benefits	3,441	
Transportation and communication	100,281	
Services	4,324,375	
Supplies and equipment	120,431	
		4,582,047
Accommodation – Leasing Costs		
Services	74,776,046	
		74,776,046
Shared Services Costs		
Services	261,293	
		261,293
Organizational Effectiveness		
Salaries and wages	3,156,353	
Employee benefits	359,930	
Transportation and communication	479,265	
Services	3,669,746	
Supplies and equipment	161,712	
		7,827,006
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		25,001
		74,302
Statutory Appropriations		
Other transactions		
Payments under the *Ministry of Treasury and Economics Act*	8,641,312	
Bad Debt Expenses, the *Financial Administration Act*	50,000	
		8,691,312
		8,691,312
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**117,038,235**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
CAPITAL	
Facilities Renewal (Item 2)	
Services	37,412,191
Supplies and Equipment	948,560
	38,360,751
TOTAL CAPITAL FOR MINISTRY ADMINISTRATION PROGRAM	**38,360,751**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2603 OPERATING				**PUBLIC SAFETY DIVISION PROGRAM**	
1	919,300	(127,500)	791,800	Public Safety Division – Office of the Assistant Deputy Minister	767,512
2	15,806,300	2,150,100	17,956,400	Ontario Police College	17,933,182
3	7,762,200	(362,700)	7,399,500	Policing Support Services Branch	7,367,274
5	133,157,300	4,228,100	137,385,400	External Relations Branch	135,920,799
6	6,363,000	(874,400)	5,488,600	Private Security and Investigative Services	5,485,292
7	25,082,600	1,454,100	26,536,700	Centre of Forensic Sciences	26,405,941
	189,090,700	**6,467,700**	**195,558,400**	**TOTAL OPERATING FOR PUBLIC SAFETY DIVISION PROGRAM**	**193,880,000**
Assets					
4	2,000		2,000	Public Safety Programs Division	0
	2,000		**2,000**	**TOTAL ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM**	**0**

Program Description

The Public Safety Division works with its policing partners to promote community safety. Activities include: training through the Ontario Police College; scientific analysis in the Centre of Forensic Sciences; licensing of private security practitioners; development of guidelines and standards; monitoring and inspecting police services; distribution of crime prevention grants; support for intelligence led operations; management of provincial appointments and selections systems; delivery of the Major Case Management System; the promotion of animal welfare; and representing the province in negotiating tripartite First Nations Policing Agreements.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Public Safety Division – Office of the Assistant Deputy Minister (Item 1)		
Salaries and wages		490,554
Employee benefits		53,572
Transportation and communication		105,790
Services		72,107
Supplies and equipment		45,489
		767,512
Ontario Police College (Item 2)		
Salaries and wages		7,928,408
Employee benefits		1,067,672
Transportation and communication		574,895
Services		6,450,691
Supplies and equipment		1,911,516
		17,933,182
Police Support Services Branch (Item 3)		
Salaries and wages		1,973,805
Employee benefits		219,320
Transportation and communication		228,535
Services		4,869,180
Supplies and equipment		76,434
		7,367,274
External Relations Branch (Item 5)		
Salaries and wages		3,749,725
Employee benefits		486,470
Transportation and communication		604,031
Services		5,190,905
Supplies and equipment		661,576
Transfer payments		
Safer Communities 1,000 Officers Partnership	42,919,703	
Grants for Community Policing and Crime Prevention	30,594,170	
Grants for Municipal Reduce Impaired Driving Everywhere (RIDE) Programs	2,366,693	
Miscellaneous Grants – Policing Services	172,301	
Safe and Vital Communities Grants	797,041	
Federal-Provincial First Nations Policing Agreement	28,053,600	
Municipal Hate Crime Extremism Investigative Funding	247,569	
Ontario Association of Crime Stoppers	200,000	
Grants for Public Safety	500,000	
Victims Safety Project	1,393,668	
Safe Schools Strategy – Education Funding Enhancements	1,095,000	
Child Victims of Sexual Assault and Pornography Grant	2,048,854	
Police Officers recruitment Program	14,839,493	
		125,228,092
		135,920,799
Private Security and Investigative Services (Item 6)		
Salaries and wages		3,085,854
Employee benefits		458,512
Transportation and communication		153,252
Services		1,634,528
Supplies and equipment		153,146
		5,485,292

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
Centre of Forensic Sciences (Item 7)	
Salaries and wages	17,368,237
Employee benefits	2,706,719
Transportation and communication	785,601
Services	1,937,747
Supplies and equipment	3,607,637
	26,405,941
TOTAL OPERATING FOR PUBLIC SAFETY DIVISION PROGRAM	**193,880,000**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2604 OPERATING				**ONTARIO PROVINCIAL POLICE PROGRAM**	
1	145,546,800	13,797,300	159,344,100	Corporate and Strategic Services	158,502,973
2	5,698,200	500,100	6,198,300	Chief Firearms Office	6,139,874
3	90,098,800	1,566,500	91,665,300	Investigations and Organized Crime	91,502,072
4	563,520,300	3,094,500	566,614,800	Field and Traffic Services	566,604,038
5	65,835,700	6,092,900	71,928,600	Fleet Management	71,357,100
S	1,000		1,000	Payments under the *Police Services Act*	544,680
	870,700,800	**25,051,300**	**895,752,100**	**TOTAL OPERATING FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**894,650,737**
Assets					
6	2,000		2,000	Ontario Provincial Police	0
	2,000		**2,000**	**TOTAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**0**

Program Description

Reporting to the Commissioner of Ontario Provincial Police, responsible for providing direct front line policing services in hundreds of municipalities and First Nations communities throughout the province. The OPP investigates province-wide and cross-jurisdictional crimes, patrols provincial highways, and is responsible for many of the waterways and trail systems in the province. In addition the OPP maintains specialized provincial registries including ViCLAS (Violent Crimes Linkages Analysis System) and the Ontario Sex Offender Registry and provides oversight of provincial strategies such as child exploitation and biker enforcement. Through its provincial mandate the OPP provides emergency services support to all communities in Ontario, and provides specialized security and protection services for the Government of Ontario.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Corporate and Strategic Services (Item 1)	
Salaries and wages	83,040,413
Employee benefits	10,376,660
Transportation and communication	13,514,692
Services	24,560,184
Supplies and equipment	27,445,118
	158,937,067
Less: Recoveries	434,094
	158,502,973
Chief Firearms Office (Item 2)	
Salaries and wages	3,135,191
Employee benefits	417,611
Transportation and communication	239,757
Services	2,199,461
Supplies and equipment	147,854
	6,139,874
Investigations and Organized Crime (Item 3)	
Salaries and wages	69,132,470
Employee benefits	7,090,272
Transportation and communication	5,064,371
Services	8,663,203
Supplies and equipment	3,538,379
	93,488,695
Less: Recoveries	1,986,623
	91,502,072
Field and Traffic Services (Item 4)	
Salaries and wages	471,899,533
Employee benefits	63,285,707
Transportation and communication	7,026,209
Services	15,322,062
Supplies and equipment	12,474,215
	570,007,726
Less: Recoveries	3,403,688
	566,604,038
Fleet Management (Item 5)	
Transportation and communication	211,478
Services	17,947,007
Supplies and equipment	54,189,761
	72,348,246
Less: Recoveries	991,146
	71,357,100
Statutory Appropriations	
Other transactions	
Payments under the *Police Services Act*	544,680
	544,680
TOTAL OPERATING FOR ONTARIO PROVINCIAL POLICE PROGRAM	**894,650,737**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605 OPERATING				**CORRECTIONAL SERVICES PROGRAM**	
1	17,572,700	(136,000)	17,436,700	Program Administration	17,169,029
2	6,467,700	302,500	6,770,200	Staff Training	6,529,601
3	573,767,500	31,920,700	605,688,200	Institutional Services	603,389,544
4	116,188,200	(4,277,300)	111,910,900	Community Services	111,810,545
	713,996,100	**27,809,900**	**741,806,000**	**TOTAL OPERATING FOR CORRECTIONAL SERVICES PROGRAM**	**738,898,719**
Assets					
7	2,000		2,000	Correctional Services	0
	2,000		**2,000**	**TOTAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM**	**0**
CAPITAL					
6	52,300,000	(25,760,700)	26,539,300	Correctional Facilities	24,151,102
	52,300,000	**(25,760,700)**	**26,539,300**	**TOTAL CAPITAL FOR CORRECTIONAL SERVICES PROGRAM**	**24,151,102**

Program Description

Reporting to the Commissioner of Corrections, provides custodial and community-based supervision, enforcement and programming for adult offenders thereby ensuring the protection of society while motivating offenders to positive change. Provides a wide range of services and programs from educational to specialized treatment through the operation of jails, detention centres, correctional centres and probation and parole services. Correctional services focuses on thorough risk and need assessments that are integrated into case management plans that include criminogenic interventions.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Program Administration (Item 1)		
Salaries and wages		12,751,533
Employee benefits		1,559,178
Transportation and communication		1,233,305
Services		1,329,837
Supplies and equipment		295,176
		17,169,029
Staff Training (Item 2)		
Salaries and wages		3,758,785
Employee benefits		516,903
Transportation and communication		436,822
Services		1,132,604
Supplies and equipment		684,487
		6,529,601
Institutional Services (Item 3)		
Salaries and wages		408,039,784
Employee benefits		63,183,998
Transportation and communication		6,640,349
Services		58,785,353
Supplies and equipment		68,327,379
Transfer payments		
Grants to compensate for Municipal Taxation	683,174	
Compassionate allowances to permanently handicapped inmates	21,086	
Violence Awareness Program	105,845	
Offender Rehabilitation Programs	1,873,185	
Community Work Programs	864,195	
		3,547,485
		608,524,348
Less: Recoveries		5,134,804
		603,389,544
Institutions		
Salaries and wages		405,343,231
Employee benefits		62,718,778
Transportation and communication		6,572,953
Services		58,371,687
Supplies and equipment		67,239,456
Transfer payments		
Grants to compensate for Municipal Taxation	683,174	
Compassionate allowances to permanently handicapped inmates	21,086	
Violence Awareness Program	105,845	
Offender Rehabilitation Programs	1,873,185	
Community Work Programs	864,195	
		3,547,485
		603,793,590
Industrial Services		
Salaries and wages		2,696,553
Employee benefits		465,220
Transportation and communication		67,396
Services		413,666
Supplies and equipment		1,087,923
		4,730,758
Less: Recoveries		5,134,804
		* (404,046)

* Over recovery of expenditure due to the timing differences of the cost of production incurred.

Community Services (Item 4)		
Salaries and wages		76,073,518
Employee benefits		12,694,086
Transportation and communication		3,156,630
Services		10,946,292
Supplies and equipment		1,471,341
Transfer payments		
Community Residential/ Non-Residential Client Services		7,468,678
		111,810,545
TOTAL OPERATING FOR CORRECTIONAL SERVICES PROGRAM		**738,898,719**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
CAPITAL	
Correctional Facilities (Item 6)	
Services	24,118,589
Supplies and equipment	32,513
	24,151,102
TOTAL CAPITAL FOR CORRECTIONAL SERVICES PROGRAM	**24,151,102**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2606 OPERATING				**JUSTICE TECHNOLOGY SERVICES PROGRAM**	
1	64,746,900	4,061,700	68,808,600	Justice Technology Services	68,698,052
	64,746,900	**4,061,700**	**68,808,600**	**TOTAL OPERATING FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**68,698,052**
Assets					
3	2,000		2,000	Justice Technology	0
	2,000		**2,000**	**TOTAL ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**

Program Description

The I&IT Justice Cluster supports program objectives in the justice core businesses, in alignment with the corporate I&IT Strategy, by delivering reliable and cost effective technology solutions to support business transformation, and by using technology as an enabler to achieve Ministry goals. Key support is provided in technology solutions, information management and planning, services management, security and project management.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

JUSTICE TECHNOLOGY SERVICES PROGRAM – VOTE 2606

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Justice Technology Services (Item 1)	
Salaries and wages	27,464,315
Employee benefits	3,647,193
Transportation and communication	5,026,390
Services	33,983,476
Supplies and equipment	298,077
	70,419,451
Less: Recoveries	1,721,399
	68,698,052
TOTAL OPERATING FOR JUSTICE TECHNOLOGY SERVICES PROGRAM	**68,698,052**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2607 OPERATING				**AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	
1	4,977,000	(164,400)	4,812,600	Agencies, Boards and Commissions	4,801,468
S	1,000		1,000	Hearings under the *Police Services Act*	89,230
	4,978,000	**(164,400)**	**4,813,600**	**TOTAL OPERATING FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	**4,890,698**
Assets					
2	2,000		2,000	Agencies, Boards and Commissions	0
	2,000		**2,000**	**TOTAL ASSETS FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	**0**

Program Description

To provide for the operation of statutory agencies.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

AGENCIES, BOARDS AND COMMISSIONS PROGRAM – VOTE 2607

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Agencies, Boards and Commissions (Item 1)		
Salaries and wages		2,731,106
Employee benefits		370,637
Transportation and communication		511,434
Services		1,066,633
Supplies and equipment		121,658
		4,801,468
Ontario Parole and Earned Release Board		
Salaries and wages	1,366,521	
Employee benefits	223,661	
Transportation and communication	364,824	
Services	726,010	
Supplies and equipment	65,146	
		2,746,162
Ontario Civilian Commission on Police Services		
Salaries and wages	1,207,417	
Employee benefits	129,698	
Transportation and communication	81,772	
Services	124,794	
Supplies and equipment	50,604	
		1,594,285
Ontario Police Arbitration Commission		
Salaries and wages	157,168	
Employee benefits	17,278	
Transportation and communication	64,838	
Services	215,829	
Supplies and equipment	5,908	
		461,021
Statutory Appropriations		
Other transactions		
Hearings under the *Police Services Act*		89,230
		89,230
TOTAL OPERATING FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM		**4,890,698**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2609 OPERATING				**EMERGENCY PLANNING AND MANAGEMENT DIVISION PROGRAM**	
1	1,459,500	(947,400)	512,100	Emergency Planning and Management Division – Office of the Deputy Minister	495,223
2	8,659,900	3,930,700	12,590,600	Emergency Management Ontario	12,576,578
4	23,965,600	1,506,100	25,471,700	Office of the Fire Marshal	25,385,141
5	36,095,200	(3,484,300)	32,610,900	Office of the Chief Coroner	32,543,276
	70,180,200	**1,005,100**	**71,185,300**	**TOTAL OPERATING FOR EMERGENCY PLANNING AND MANAGEMENT DIVISION PROGRAM**	**71,000,218**
Assets					
3	2,000		2,000	Emergency Management Division	0
	2,000		**2,000**	**TOTAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT DIVISION PROGRAM**	**0**

Program Description

Reporting to the Deputy Minister of Emergency Planning and Management, this division captures resources and services dedicated to the public safety and security of Ontarians. This is achieved through the efforts of Emergency Management Ontario, the Ontario Fire Marshal's Office, the Coroner's office and security and continuity of operations units. All are devoted to the rapid identification of problems and the resolution through effective mitigation, prevention, preparedness, response, recovery, scientific, investigative and public education initiatives. The Division strives to be a leader in ensuring that all of Ontario's diverse communities are safe and secure thereby supporting the government in its priority of stronger, safer communities.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

EMERGENCY MANAGEMENT DIVISION PROGRAM – VOTE 2609

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Emergency Planning and Management Division – Office of the Deputy Minister (Item 1)	
Salaries and wages	411,264
Employee benefits	44,406
Transportation and communication	17,067
Services	16,761
Supplies and equipment	5,725
	495,223
Emergency Management Ontario (Item 2)	
Salaries and wages	5,285,595
Employee benefits	721,239
Transportation and communication	683,636
Services	2,054,448
Supplies and equipment	247,793
Transfer payments	
Grants for Emergency Operations	3,583,867
	12,576,578
Office of the Fire Marshal (Item 4)	
Salaries and wages	15,791,159
Employee benefits	2,382,082
Transportation and communication	1,330,460
Services	2,849,596
Supplies and equipment	2,431,844
Transfer payments	
Grants for Fire Safety	600,000
	25,385,141
Office of the Chief Coroner (Item 5)	
Salaries and wages	7,919,597
Employee benefits	802,635
Transportation and communication	603,357
Services	21,740,943
Supplies and equipment	406,744
Transfer payments	
Grants for Fire Safety	1,070,000
	32,543,276
TOTAL OPERATING FOR EMERGENCY MANAGEMENT DIVISION PROGRAM	**71,000,218**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2610 OPERATING				**POLICY AND STRATEGIC PLANNING DIVISION**	
1	3,862,700	(411,200)	3,451,500	Policy and Strategic Planning Division.....	3,362,318
	3,862,700	**(411,200)**	**3,451,500**	**TOTAL OPERATING FOR POLICY AND STRATEGIC PLANNING DIVISION.....**	**3,362,318**
Assets					
2	2,000		2,000	Policy and Strategic Planning Division.....	0
	2,000		**2,000**	**TOTAL ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION.....**	**0**

Program Description

Reporting to both ministry Deputy Ministers, this corporate division is responsible for leading legislation and policy development exercises in support of ministry police, corrections, public safety and emergency management activities. The division is also responsible for ministry strategic planning, policy research and evaluation, developing and monitoring performance measures and coordinating the ministry's Federal-Provincial-Territorial activities. The Division also coordinates the overall policy positioning for the programs and services the ministry delivers to support aboriginal people and communities.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

POLICY AND STRATEGIC PLANNING DIVISION PROGRAM – VOTE 2610

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Policy and Strategic Planning Division (Item 1)	
Salaries and wages	2,562,012
Employee benefits	385,169
Transportation and communication	79,305
Services	281,576
Supplies and equipment	54,256
	3,362,318
TOTAL OPERATING FOR POLICY AND STRATEGIC PLANNING DIVISION PROGRAM	**3,362,318**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Immigration Holds Agreement	16,101,575	16,562,700
Firearms Control Agreement	5,670,850	5,268,682
First Nations Emergency Assistance Program	5,337,190	795,400
Penitentiary placement agreement	4,725,398	5,842,683
First Nations Policing Agreement	4,525,284	1,823,914
Joint Emergency Preparedness Program	353,744	78,523
Biology Services Agreement – CFS	0	2,277,953
Medical Equipment Trust	0	5,097
Recoveries	(2,747)	1,335,562
Miscellaneous	0	10,600,000
	36,711,294	44,590,514
REIMBURSEMENTS OF EXPENDITURES		
Municipal Policing	201,603,174	188,682,017
Local Services Realignment	82,631,636	79,529,081
Ontario Municipal and Provincial Police Automation Co-operative	2,192,827	2,407,511
Bell Compensation	1,780,830	1,763,288
Provincial Nuclear Emergency Program	750,000	750,000
Casino Rama	200,000	200,000
Municipal Lock-ups	391	130
Other	1,871,962	1,287,447
	291,030,820	274,619,474
FEES, LICENCES AND PERMITS		
Fees, Licences and Permits	20,241,294	18,770,265
Fee for Dishonoured Cheques	815	6,509
	20,242,109	18,776,774
FINES AND PENALTIES	585	6
SALES AND RENTALS		
Trilcor Industries	422,832	430,788
Sales and Rentals	189,518	211,805
	612,350	642,593
ROYALTIES		
Constable Selection System – OACP	613,112	668,416
RECOVERY OF PRIOR YEARS' EXPENDITURES	2,385,921	5,198,158
MISCELLANEOUS		
Interest Penalties	89,400	122,988
Other	811,490	1,009,857
	900,890	1,132,845
TOTAL MINISTRY REVENUE	**352,497,081**	**345,628,780**

MINISTRY OF CULTURE

FISCAL YEAR, 2008 – 2009

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MINISTRY OF CULTURE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
1,387,568	Ministry Administration	2,138,087	2,066,092
228,821,525	Culture	178,997,000	178,526,424
105,000,000	Ontario Trillium Foundation	110,001,000	110,000,000
3,833,436	Ontario Seniors' Secretariat	3,611,600	3,429,003
339,042,529	**TOTAL OPERATING EXPENSE**	**294,747,687**	**294,021,519**
	CAPITAL EXPENSE		
24,252,672	Culture Capital	22,947,500	16,628,419
24,252,672	**TOTAL CAPITAL EXPENSE**	**22,947,500**	**16,628,419**

MINISTRY OF CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2801 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	1,888,200	169,700	2,057,900	Ministry Administration	1,983,457
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistant's Salary, the *Executive Council Act*	33,334
	1,968,387	**169,700**	**2,138,087**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**2,066,092**

Program Description

The Ministry Administration program includes the Minister's Office and the Deputy Minister's Office. The program is responsible for overseeing the operations and policies of the Ministry.

MINISTRY OF CULTURE

MINISTRY ADMINISTRATION PROGRAM – VOTE 2801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Ministry Administration (Item 1)	
Salaries and wages	1,413,846
Employee benefits	109,174
Transportation and communication	53,492
Services	339,359
Supplies and equipment	67,586
	1,983,457
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	49,301
Parliamentary Assistant's Salary, the *Executive Council Act*	33,334
	82,635
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM	**2,066,092**

MINISTRY OF CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2802 OPERATING				**CULTURE PROGRAM**	
1	180,398,300	(1,401,300)	178,997,000	Culture	178,526,424
	180,398,300	**(1,401,300)**	**178,997,000**	**TOTAL OPERATING FOR CULTURE PROGRAM**	**178,526,424**

Program Description

The Culture Program promotes and supports the arts and cultural industries, protects Ontario's heritage, advances the public library system and supports cultural agencies in order to maximize their contribution to Ontario's social, cultural and economic well-being.

MINISTRY OF CULTURE

CULTURE PROGRAM – VOTE 2802

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Culture (Item 1)		
Salaries and wages		6,844,532
Employee benefits		892,860
Transportation and communication		275,756
Services		2,325,806
Supplies and equipment		148,958
Transfer payments		
Arts Sector Support	4,960,500	
Heritage Sector Support	5,769,918	
Libraries Sector Support	24,892,444	
Cultural Agencies Support	2,048,500	
Art Gallery of Ontario	11,182,500	
McMichael Canadian Collection	2,740,800	
Ontario Arts Council	55,487,400	
Ontario Media Development Corporation	10,750,300	
Ontario Heritage Trust	2,516,150	
Ontario Science Centre.	17,783,100	
Royal Botanical Gardens	3,308,500	
Royal Ontario Museum	18,517,800	
Science North	3,176,300	
Southern Ontario Library Service	2,588,129	
Ontario Library Service North	1,316,171	
Cultural Industries Sector Support	1,000,000	
		168,038,512
		178,526,424
TOTAL OPERATING FOR CULTURE PROGRAM		**178,526,424**

MINISTRY OF CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2803				**ONTARIO TRILLIUM FOUNDATION PROGRAM**	
OPERATING					
1	110,001,000		110,001,000	Ontario Trillium Foundation.....	110,000,000
	110,001,000		**110,001,000**	**TOTAL OPERATING FOR ONTARIO TRILLIUM FOUNDATION PROGRAM .....**	**110,000,000**

Program Description

Through the Ontario Trillium Foundation program, the Ministry helps to build stronger, safer communities through support for charitable and not-for-profit organizations in the arts and culture, sports and recreation, human and social services and environmental sectors.

MINISTRY OF CULTURE

ONTARIO TRILLIUM FOUNDATION PROGRAM – VOTE 2803

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Ontario Trillium Foundation (Item 1)	
Transfer payments	
Ontario Trillium Foundation	110,000,000
	110,000,000
TOTAL OPERATING FOR ONTARIO TRILLIUM FOUNDATION PROGRAM	**110,000,000**

MINISTRY OF CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2804 CAPITAL				**CULTURE CAPITAL PROGRAM**	
1	24,478,000	(1,530,500)	22,947,500	Culture Capital.....	16,628,419
	24,478,000	**(1,530,500)**	**22,947,500**	**TOTAL CAPITAL FOR CULTURE CAPITAL PROGRAM.....**	**16,628,419**

Program Description

The Culture Capital Program preserves and enhances Ontario's investment in cultural infrastructure. The Ministry works in partnership with the Ministry of Tourism to manage the cultural infrastructure development commitments of the province's $300 million, five-year capital infrastructure initiative - the Sports, Culture and Tourism Partnership program. The Sports, Culture and Tourism Partnership program, launched in 2001, has been extended to 2009.

The Ministry of Culture provides capital repair and rehabilitation funding to nine of its 14 agencies. This funding enables the Ministry's cultural attraction agencies to undertake repair and rehabilitation of existing infrastructure including: renovations, building code upgrades, health and safety improvements and statutory/regulatory compliance, to help them remain competitive and enhance the visitor experience.

MINISTRY OF CULTURE

CULTURE CAPITAL PROGRAM – VOTE 2804

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
CAPITAL		
Culture Capital (Item 1)		
Transfer payments		
Sports, Culture and Tourism Partnerships	7,330,908	
Sports, Culture and Tourism Partnerships Canada Ontario Infrastructure Program Contribution	1,710,527	
Cultural Agencies Repairs and Rehabilitation	7,500,000	
Capital Grants in Support of Culture	43,492	
Capital Grants in Support of Culture – Federal Contribution	43,492	
		16,628,419
		16,628,419
TOTAL CAPITAL FOR CULTURE CAPITAL PROGRAM		**16,628,419**

MINISTRY OF CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2805 OPERATING				**ONTARIO SENIORS' SECRETARIAT PROGRAM**	
1	2,639,500	972,100	3,611,600	Ontario Seniors' Secretariat.....	3,429,003
	2,639,500	**972,100**	**3,611,600**	**TOTAL OPERATING FOR ONTARIO SENIORS' SECRETARIAT PROGRAM .....**	**3,429,003**

Program Description

The Ontario Seniors' Secretariat undertakes or supports policy initiatives that improve the quality of life of Ontario seniors and public education efforts for and about Ontario seniors.

MINISTRY OF CULTURE

ONTARIO SENIORS' SECRETARIAT PROGRAM – VOTE 2805

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Ontario Seniors' Secretariat (Item 1)	
Salaries and wages	1,629,590
Employee benefits	169,398
Transportation and communication	88,377
Services	317,218
Supplies and equipment	26,732
Transfer payments	
Seniors' Secretariat Initiatives	1,197,688
	3,429,003
TOTAL OPERATING FOR ONTARIO SENIORS' SECRETARIAT PROGRAM	**3,429,003**

MINISTRY OF CULTURE

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Canada – Ontario Infrastructure – Federal Share	2,382,167	1,083,205
Historic Places Initiatives	430,689	1,114,144
Recoveries	398,082	0
	3,210,938	2,197,349
REIMBURSEMENTS OF EXPENDITURES	0	54,151
FEES, LICENCES AND PERMITS	642	94
RECOVERY OF PRIOR YEARS' EXPENDITURES	21,228	2,768
MISCELLANEOUS	71	390
TOTAL MINISTRY REVENUE	**3,232,879**	**2,254,752**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

FISCAL YEAR, 2008 – 2009

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MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
13,063,106	Ministry Administration	15,910,887	14,816,322
398,643,720	Economic Development and Trade	242,647,300	190,509,343
411,706,826	**TOTAL OPERATING EXPENSE**	**258,558,187**	**205,325,665**
	OPERATING ASSETS		
51,958,415	Economic Development and Trade	147,878,400	36,067,235
51,958,415	**TOTAL OPERATING ASSETS**	**147,878,400**	**36,067,235**
	CAPITAL EXPENSE		
28,780,000	Economic Development and Trade	0	0
28,780,000	**TOTAL CAPITAL EXPENSE**	**0**	**0**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
901 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	15,581,300	248,400	15,829,700	Ministry Administration	14,707,256
S	47,841		47,841	Ministers' Salaries, the *Executive Council Act*	75,732
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	33,334
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	15,662,487	**248,400**	**15,910,887**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION**	**14,816,322**

Program Description

This program provides administration, information, legal, corporate planning and other support services for the operational programs and certain agencies of the Ministry. This program also provides support services to the Ministry of Research and Innovation and the Ministry of Small Business and Entrepreneurship. The program also manages the outstanding financial commitments for the Ontario Development Corporation.

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

MINISTRY ADMINISTRATION PROGRAM – VOTE 901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		7,760,074
Employee benefits		861,869
Transportation and communication		455,652
Services		5,303,104
Supplies and equipment		326,557
		14,707,256
Main Office		
Salaries and wages	2,653,042	
Employee benefits	258,489	
Transportation and communication	340,101	
Services	598,028	
Supplies and equipment	93,250	
		3,942,910
Planning and Finance		
Salaries and wages	2,344,327	
Employee benefits	266,112	
Transportation and communication	37,612	
Services	957,633	
Supplies and equipment	130,109	
		3,735,793
Human Resources		
Salaries and wages	856,896	
Employee benefits	109,289	
Transportation and communication	16,469	
Services	219,279	
Supplies and equipment	26,363	
		1,228,296
Communications Services		
Salaries and wages	1,905,809	
Employee benefits	227,979	
Transportation and communication	49,136	
Services	857,013	
Supplies and equipment	53,974	
		3,093,911
Legal Services		
Transportation and communication	12,334	
Services	1,697,240	
Supplies and equipment	22,861	
		1,732,435
Audit Services		
Services	533,018	
		533,018
Information Systems		
Services	440,893	
		440,893
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		75,732
Parliamentary Assistants' Salaries, the *Executive Council Act*		33,334
		109,066
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**14,816,322**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
902 OPERATING				**ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	
1	354,196,900	(169,117,100)	185,079,800	Industry and Cluster	138,355,026
9	64,698,500	(9,131,000)	55,567,500	Investment and Trade	49,347,133
S	2,000,000		2,000,000	Bad Debt Expense, the *Financial Administration Act*	2,807,184
	420,895,400	**(178,248,100)**	**242,647,300**	**TOTAL OPERATING FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	**190,509,343**
Assets					
8	147,878,400		147,878,400	Economic Development	36,067,235
	147,878,400		**147,878,400**	**TOTAL ASSETS FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	**36,067,235**

Program Description

This program supports economic growth and job creation in Ontario by: providing leadership for the development of economic policies across the government; fostering innovation; promoting community, sector and cluster development; marketing Ontario as a premier investment location and working with investors to locate and expand in Ontario; attracting investment in strategic sectors, such as clean automotive and other green technologies, health and biotechnology research and development, creative industries like digital media and information and communication technologies, pharmaceutical research and manufacturing; increasing Ontario's global exports by working with Ontario small and medium-sized companies to expand their export potential worldwide; and increasing Ontario's international profile through representation in key markets around the world.

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

ECONOMIC DEVELOPMENT AND TRADE PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Industry and Cluster (Item 1)		
Salaries and wages		8,331,371
Employee benefits		963,206
Transportation and communication		407,194
Services		12,979,534
Supplies and equipment		352,560
Transfer payments		
Advanced Manufacturing Investment Strategy – Interest Incentives	6,475,738	
Grants in Support of Industry Development	744,132	
Institute for Competitiveness and Prosperity	833,333	
Large Scale Strategic Investment Fund	3,251,312	
Next Generation of Jobs Fund	14,461,943	
Ontario Automotive Investment Strategy Fund	45,164,468	
Regional and Local Economy Transformation Strategy	1,657,992	
Strategic Manufacturing Investment	40,726,656	
Eastern Ontario Development Fund	2,005,587	
		115,321,161
		138,355,026
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		2,807,184
		2,807,184
Investment and Trade (Item 9)		
Salaries and wages		10,659,317
Employee benefits		1,325,799
Transportation and communication		2,688,917
Services		32,685,332
Supplies and equipment		900,268
Transfer payments		
Grants in Support of Investment and Trade Development		1,087,500
		49,347,133
TOTAL OPERATING FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM		**190,509,343**
Assets		
Economic Development (Item 8)		
Deposits and prepaid expenses		208,036
Loans and Investments		
Advanced Manufacturing Investment Strategy		35,859,199
		36,067,235
TOTAL ASSETS FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM		**36,067,235**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
FEES, LICENCES AND PERMITS		
Conference and Seminar Fees	0	38,325
Fees for Dishonoured Cheques – *Financial Administration Act*	0	35
Other	928	1,028
	928	39,388
ROYALTIES		
Bombardier Inc.	8,457,281	3,313,144
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Write-off Recovery	148,652	179,210
Youth Venture Loans	0	12,327
Recovery of Prior Years' Expenditures – Other	5,295,568	2,431,882
	5,444,220	2,623,419
MISCELLANEOUS		
Bombardier Inc. – Interest	0	1,682,110
Other	109,018	111,543
	109,018	1,793,653
TOTAL MINISTRY REVENUE	**14,011,447**	**7,769,604**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2009

	2009 $	2008 $
Palladium Finance Corporation – Write down	6,805,927	2,128,792
Bombardier Inc.	0	24,500,000
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**6,805,927**	**26,628,792**

MINISTRY OF EDUCATION

FISCAL YEAR, 2008 – 2009

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MINISTRY OF EDUCATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
23,758,315	Ministry Administration	25,399,014	25,233,801
12,530,259,271	Elementary and Secondary Education	13,148,239,000	13,111,555,615
10,881,614	Community Services Information and Information Technology Cluster	10,535,500	9,453,075
12,564,899,200	**TOTAL OPERATING EXPENSE**	**13,184,173,514**	**13,146,242,491**
	OPERATING ASSETS		
0	Elementary and Secondary Education	1,310,000	0
0	**TOTAL OPERATING ASSETS**	**1,310,000**	**0**
	CAPITAL EXPENSE		
17,069,724	Elementary and Secondary Education	14,820,000	14,719,048
17,069,724	**TOTAL CAPITAL EXPENSE**	**14,820,000**	**14,719,048**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1001 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	25,531,000	(196,000)	25,335,000	Ministry Administration	25,097,721
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	19,296
S	0		0	Bad Debt Expense, the *Financial Administration Act*	67,483
	25,595,014	**(196,000)**	**25,399,014**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**25,233,801**

Program Description

To provide the overall direction required to enable the Ministry of Education to meet its objectives; and to provide the administrative and support services for the operational programs of the Ministry of Education.

MINISTRY OF EDUCATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 1001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		15,596,415
Employee benefits		2,452,189
Transportation and communication		734,305
Services		15,483,253
Supplies and equipment		490,559
		34,756,721
Less: Recoveries		9,659,000
		25,097,721
Main Office		
Salaries and wages	2,249,378	
Employee benefits	243,242	
Transportation and communication	250,822	
Services	131,980	
Supplies and equipment	61,806	
		2,937,228
Financial and Administrative Services		
Salaries and wages	5,421,968	
Employee benefits	1,053,051	
Transportation and communication	222,301	
Services	2,253,340	
Supplies and equipment	187,511	
	9,138,171	
Less: Recoveries	4,527,200	
		4,610,971
Human Resources		
Salaries and wages	2,111,967	
Employee benefits	244,671	
Transportation and communication	37,077	
Services	304,536	
Supplies and equipment	38,366	
	2,736,617	
Less: Recoveries	1,744,100	
		992,517
Communications Services		
Salaries and wages	5,813,102	
Employee benefits	911,225	
Transportation and communication	192,245	
Services	756,126	
Supplies and equipment	127,878	
	7,800,576	
Less: Recoveries	1,962,400	
		5,838,176
Legal Services		
Transportation and communication	29,494	
Services	2,813,639	
Supplies and equipment	74,998	
	2,918,131	
Less: Recoveries	718,600	
		2,199,531
Audit Services		
Transportation and communication	2,366	
Services	2,077,632	
	2,079,998	
Less: Recoveries	706,700	
		1,373,298
Information Systems		
Services	7,146,000	
		7,146,000
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		19,296
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		67,483
		136,080
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**25,233,801**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1002 OPERATING				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
1	12,767,362,300	191,740,800	12,959,103,100	Policy and Program Delivery	12,929,341,238
2	135,135,900		135,135,900	Educational Operations	132,232,438
S	54,000,000		54,000,000	Teachers' Pension Fund	49,981,939
	12,956,498,200	**191,740,800**	**13,148,239,000**	**TOTAL OPERATING FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**13,111,555,615**
Assets					
4	1,310,000		1,310,000	Policy and Program Delivery	0
	1,310,000		**1,310,000**	**TOTAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**0**
CAPITAL					
3	15,320,000	(500,000)	14,820,000	Support for Elementary and Secondary Education	14,719,048
	15,320,000	**(500,000)**	**14,820,000**	**TOTAL CAPITAL FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**14,719,048**

Program Description

The program provides policy and program direction, as well as financial support, to elementary and secondary schools and agencies in Ontario in order to foster and sustain a high-quality education system for all students in this province, no matter where they live. The program aims to achieve three primary outcomes: excellence in student achievement; preparation of all students for success in further education, work, and community life; and improvement of Ontario's ability to compete in a global marketplace.

Key components of the program are: supporting the implementation of a rigorous curriculum, supporting student learning and maintaining challenging standards of achievement, and supporting excellence in teaching; provision of financial support to a streamlined and efficient education system with a focus on teaching and learning in the classroom, accountability for the funding of elementary and secondary education, and operation of provincial schools for the deaf, blind, deaf/blind and students with learning disabilities.

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM – VOTE 1002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Policy and Program Delivery (Item 1)		
Salaries and wages		57,002,204
Employee benefits		6,524,038
Transportation and communication		11,327,315
Services		66,481,196
Supplies and equipment		1,627,779
Transfer payments		
School Board Operating Grants	12,456,807,000	
Education Programs – Other	261,689,448	
Education Quality and Accountability Office	32,709,038	
Official Languages Projects	34,374,400	
Miscellaneous Grants	1,902,420	
		12,787,482,306
		12,930,444,838
Less: Recoveries		1,103,600
		12,929,341,238
Statutory Appropriations Teachers' Pension Fund		
Transfer payments		
Government Costs, the *Teachers' Pension Act*		49,981,939
		49,981,939
Education Operations (Item 2)		
Salaries and wages		44,116,131
Employee benefits		6,865,945
Transportation and communication		1,471,434
Services		9,505,123
Supplies and equipment		6,506,980
Transfer payments		
Payments in lieu of municipal taxation	56,025	
L'Office des telecommunications éducatives de langue français de l'Ontario	17,800,000	
Ontario Educational Communications Authority	45,910,800	
		63,766,825
		132,232,438
TOTAL OPERATING FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**13,111,555,615**
CAPITAL		
Support for Elementary and Secondary Education (Item 3)		
Other transactions		
Support for Elementary and Secondary Education	7,519,048	
Support for L'Office des telecommunications éducatives de langue français de l'Ontario	2,800,000	
Support for Ontario Education Communications Authority	4,400,000	14,719,048
		14,719,048
TOTAL CAPITAL FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**14,719,048**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1003 OPERATING				**COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	10,197,900	337,600	10,535,500	Community Services Information and Information Technology Cluster	9,453,075
	10,197,900	**337,600**	**10,535,500**	**TOTAL OPERATING FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**9,453,075**

Program Description

The Community Services Information and Information Technology (I & IT) Cluster is responsible for the provision of information management and information technology services for the Ministries of Municipal Affairs and Housing; Citizenship and Immigration; Training, Colleges and Universities; Tourism; Culture; and Education. The cluster organization works in partnership with the ministries to provide timely and cost-effective technology solutions that support ministry objectives, and promote e-business and e-government as a means of enhancing government service delivery.

MINISTRY OF EDUCATION

COMMUNITY SERVICES IFORMATION & INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 1003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Community Services Information and Information Technology Cluster (Item 1)	
Salaries and wages	17,409,777
Employee benefits	2,254,610
Transportation and communication	182,472
Services	12,192,009
Supplies and equipment	290,108
	32,328,976
Less: Recoveries	22,875,901
	9,453,075
TOTAL OPERATING FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**9,453,075**

MINISTRY OF EDUCATION

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Official Languages in Education	60,586,478	74,767,036
Other	850,480	794,816
	61,436,958	75,561,852
FEES, LICENCES AND PERMITS		
Inspection of private and secondary schools/P.V. Fees	228,971	197,165
Fee for dishonoured cheques	105	310
	229,076	197,475
SALES AND RENTALS		
Perquisites	81,108	73,572
Rental facilities	61,773	29,078
Sales of Resource Services to School Boards	0	1,711
Other	441,546	254,022
	584,427	358,383
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Vendors	2,379,153	9,870,591
	2,379,153	9,870,591
MISCELLANEOUS		
Interest Bank	44,774	54,993
	44,774	54,993
TOTAL MINISTRY REVENUE	**64,674,388**	**86,043,294**

MINISTRY OF ENERGY

FISCAL YEAR, 2008 – 2009

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MINISTRY OF ENERGY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
7,731,607	Ministry Administration	9,327,714	8,403,571
69,397,456	Energy Sector Transformation	88,535,200	87,781,007
77,129,063	**TOTAL OPERATING EXPENSE**	**97,862,914**	**96,184,578**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2901 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	9,263,700		9,263,700	Ministry Administration	8,337,603
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	9,327,714		**9,327,714**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**8,403,571**

Program Description

This program provides financial, audit, administrative, corporate policy and business planning, human resources support and systems development services. Legal and communications services are also included in this program.

MINISTRY OF ENERGY

MINISTRY ADMINISTRATION PROGRAM – VOTE 2901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		4,903,779
Employee benefits		637,953
Transportation and communication		296,046
Services		3,106,664
Supplies and equipment		88,161
		9,032,603
Less: Recoveries		695,000
		8,337,603
Main Office		
Salaries and wages	1,860,177	
Employee benefits	226,438	
Transportation and communication	166,957	
Services	63,502	
Supplies and equipment	36,419	
		2,353,493
Financial and Administrative Services		
Salaries and wages	55,000	
Transportation and communication	23,568	
Services	566,459	
Supplies and equipment	7,616	
	652,643	
Less: Recoveries	410,000	
		242,643
Human Resources		
Services	1,919	
		1,919
Communications Services		
Salaries and wages	1,444,981	
Employee benefits	172,171	
Transportation and communication	53,081	
Services	463,996	
Supplies and equipment	20,081	
		2,154,310
Analysis and Planning		
Salaries and wages	1,543,621	
Employee benefits	239,344	
Transportation and communication	41,744	
Services	243,239	
Supplies and equipment	7,023	
		2,074,971
Legal Services		
Transportation and communication	10,696	
Services	1,241,114	
Supplies and equipment	15,957	
		1,267,767
Audit Services		
Services	46,985	
		46,985
Information Systems		
Services	479,450	
Supplies and equipment	1,065	
	480,515	
Less: Recoveries	285,000	
		195,515
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**8,403,571**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2902 OPERATING				**ENERGY SECTOR TRANSFORMATION PROGRAM**	
1	73,035,200	15,500,000	88,535,200	Policy and Programs	87,781,007
	73,035,200	**15,500,000**	**88,535,200**	**TOTAL OPERATING FOR ENERGY SECTOR TRANSFORMATION PROGRAM .....**	**87,781,007**

Program Description

This program is responsible for developing the energy policy framework of Ontario that is central to the building of a strong and prosperous economy. It provides leadership and support to the energy sector to achieve a diverse, environmentally-sustainable and competitively-priced energy supply and transmission and distribution system. The program supports energy conservation and efficiency and the development of renewable energy.

MINISTRY OF ENERGY

ENERGY SECTOR TRANSFORMATION PROGRAM – VOTE 2902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Policy and Programs (Item 1)		
Salaries and wages		8,007,375
Employee benefits		877,298
Transportation and communication		278,228
Services		7,343,865
Supplies and equipment		359,292
Transfer payments		
Municipal Eco-Challenge Fund – Capacity Build	3,526,881	
Ontario Renewable Heat Program	1,977,396	
World Green Building Council	349,800	
Residential Renewable Energy Program	2,440,000	
Ontario Home Energy Retrofit Program	45,081,750	
Home Energy Audit Fund	14,584,197	
Bio-Energy Research	1,600,000	
Conservation Initiatives	1,354,925	
		70,914,949
		87,781,007
TOTAL OPERATING FOR ENERGY SECTOR TRANSFORMATION PROGRAM		**87,781,007**

MINISTRY OF ENERGY

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
FEES, LICENCES AND PERMITS		
Fees, Licences and permits – general	230,000	200,000
FOI Fees	1,834	1,031
	231,834	201,031
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Transfer Payments	114,638	0
Services and Rentals	61,554	643,709
	176,192	643,709
MISCELLANEOUS		
Other	98,996	132,184
TOTAL MINISTRY REVENUE	**507,022**	**976,924**

MINISTRY OF THE ENVIRONMENT

FISCAL YEAR, 2008 – 2009

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MINISTRY OF THE ENVIRONMENT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
58,509,390	Ministry Administration	58,121,214	58,095,781
60,878,750	Air	80,017,100	79,943,470
141,694,627	Water	154,635,500	154,546,232
41,913,612	Waste	49,192,300	49,058,124
302,996,379	**TOTAL OPERATING EXPENSE**	**341,966,114**	**341,643,607**
	CAPITAL EXPENSE		
300,000	Air	2,759,000	2,758,184
35,735,357	Water	13,001,100	13,000,399
5,051,761	Waste	70,909,900	70,908,776
41,087,118	**TOTAL CAPITAL EXPENSE**	**86,670,000**	**86,667,359**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1101 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	58,107,600	(50,400)	58,057,200	Strategic Management Support	58,029,813
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	58,171,614	**(50,400)**	**58,121,214**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**58,095,781**

Program Description

This program provides strategic advice, planning and support to facilitate the achievement of government and Ministry priorities through results-based and financial planning, controllership in regards to administrative policies and directives, human resources, audit, and information management and technology systems. It also ensures effective legal and communications support, knowledge management, and innovative best practices in environmental management.

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM – VOTE 1101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Strategic Management Support (Item 1)		
Salaries and wages		23,785,654
Employee benefits		3,673,827
Transportation and communication		1,107,362
Services		27,916,558
Supplies and equipment		1,734,412
		58,217,813
Less: Recoveries		188,000
		58,029,813
Main Office		
Salaries and wages	2,099,083	
Employee benefits	223,331	
Transportation and communication	77,920	
Services	91,559	
Supplies and equipment	63,071	
		2,554,964
Planning and Controllership		
Salaries and wages	4,092,693	
Employee benefits	512,684	
Transportation and communication	69,523	
Services	1,095,416	
Supplies and equipment	266,558	
		6,036,874
Human Resources		
Salaries and wages	2,039,342	
Employee benefits	714,304	
Transportation and communication	91,532	
Services	623,799	
Supplies and equipment	143,839	
		3,612,816
Information Management and Technology Services		
Salaries and wages	2,539,703	
Employee benefits	338,893	
Transportation and communication	69,526	
Services	2,357,504	
Supplies and equipment	211,295	
	5,516,921	
Less: Recoveries	188,000	
		5,328,921
Communications		
Salaries and wages	3,732,422	
Employee benefits	488,057	
Transportation and communication	65,611	
Services	1,229,563	
Supplies and equipment	116,937	
		5,632,590
Legal Services		
Transportation and communication	187,269	
Services	5,371,221	
Supplies and equipment	113,655	
		5,672,145
Audit Services		
Services	472,607	
		472,607
Boards and Committees		
Salaries and wages	1,238,507	
Employee benefits	146,745	
Transportation and communication	48,216	
Services	432,559	
Supplies and equipment	49,857	
		1,915,884

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM – VOTE 1101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
Accommodations		
Transportation and communication	94,739	
Services	15,098,006	
Supplies and equipment	68,596	
		15,261,341
Environmental Innovations		
Salaries and wages	2,741,703	
Employee benefits	432,486	
Transportation and communication	74,542	
Services	265,377	
Supplies and equipment	85,734	
		3,599,842
Policy and Program Development		
Transportation and communication	107	
Services	4,029	
Supplies and equipment	1,842	
		5,978
Program Management Support		
Salaries and wages	5,302,201	
Employee benefits	817,327	
Transportation and communication	328,377	
Services	874,918	
Supplies and equipment	613,028	
		7,935,851

	$
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	49,301
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM	**58,095,781**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1106				**AIR PROGRAM**	
OPERATING					
1	51,446,400	(5,849,000)	45,597,400	Smog and Air Toxics	45,593,971
2	19,149,700	(483,200)	18,666,500	Drive Clean	18,664,673
3	17,175,100	(1,421,900)	15,753,200	Climate Change	15,684,826
	87,771,200	**(7,754,100)**	**80,017,100**	**TOTAL OPERATING FOR AIR PROGRAM**	**79,943,470**
CAPITAL					
4	3,059,000	(300,000)	2,759,000	Capital – Air	2,758,184
	3,059,000	**(300,000)**	**2,759,000**	**TOTAL CAPITAL FOR AIR PROGRAM**	**2,758,184**

Program Description

This program supports the goal of improving the air Ontarians breathe by developing legislation, policies and programs to address air pollution that has local, regional and/or global effects. This program also supports the government's climate change strategy, provides air quality monitoring and ensures compliance with Ministry regulations.

MINISTRY OF THE ENVIRONMENT

AIR PROGRAM – VOTE 1106

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Smog and Air Toxics (Item 1)	
Salaries and wages	29,994,324
Employee benefits	3,212,577
Transportation and communication	1,235,402
Services	7,172,393
Supplies and equipment	1,567,451
Transfer payments	
Grants for Environmental Partnerships Air	2,411,824
	45,593,971
Drive Clean (Item 2)	
Salaries and wages	2,923,152
Employee benefits	352,567
Transportation and communication	118,840
Services	15,062,171
Supplies and equipment	207,943
	18,664,673
Climate Change (Item 3)	
Salaries and wages	2,508,054
Employee benefits	345,456
Transportation and communication	81,437
Services	7,386,925
Supplies and equipment	43,253
Transfer payments	
Grants for Action on Climate Change	5,319,701
	15,684,826
TOTAL OPERATING FOR AIR PROGRAM	**79,943,470**

	$
CAPITAL	
Capital – Air (Item 4)	
Other transactions	
Capital Investments	2,758,184
TOTAL CAPITAL FOR AIR PROGRAM	**2,758,184**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1107				**WATER PROGRAM**	
OPERATING					
1	102,035,200	1,831,800	103,867,000	Clean Water	103,863,198
2	44,947,100	(253,200)	44,693,900	Source Protection	44,689,883
3	8,804,500	(2,730,900)	6,073,600	Nutrient Management	5,993,151
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	155,787,800	**(1,152,300)**	**154,635,500**	**TOTAL OPERATING FOR WATER PROGRAM**	**154,546,232**
CAPITAL					
4	16,664,000	(3,662,900)	13,001,100	Capital – Water	13,000,399
	16,664,000	**(3,662,900)**	**13,001,100**	**TOTAL CAPITAL FOR WATER PROGRAM**	**13,000,399**

Program Description

This program supports the goal of protecting the water that Ontarians drink by developing legislation, policies and programs, monitoring water quality and enforcing regulations to ensure protection of drinking water from source-to-tap and protection and conservation of Ontario's water resources.

MINISTRY OF THE ENVIRONMENT

WATER PROGRAM – VOTE 1107

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Clean Water (Item 1)		
Salaries and wages		59,999,381
Employee benefits		9,281,558
Transportation and communication		2,402,226
Services		18,914,497
Supplies and equipment		4,309,779
Transfer payments		
Grants for Environmental Partnerships Water	4,149,647	
Grants for Walkerton Clean Water Centre	5,000,000	
		9,149,647
		104,057,088
Less: Recoveries		193,890
		103,863,198
Source Protection (Item 2)		
Salaries and wages		15,440,385
Employee benefits		2,177,330
Transportation and communication		597,366
Services		17,610,783
Supplies and equipment		1,600,555
Transfer payments		
Grants for Source Protection	3,758,051	
Ontario Drinking Water Stewardship Program	3,505,413	
		7,263,464
		44,689,883
Nutrient Management (Item 3)		
Salaries and wages		3,393,415
Employee benefits		450,631
Transportation and communication		93,689
Services		1,561,800
Supplies and equipment		238,491
Transfer payments		
Grants for Nutrient Management Partnerships		255,125
		5,993,151
TOTAL OPERATING FOR WATER PROGRAM		**154,546,232**
CAPITAL		
Capital – Water (Item 4)		
Transfer payments		
Grants for Great Lakes Clean-up Projects		1,861,000
Other transactions		
Capital Investments		11,139,399
		13,000,399
TOTAL CAPITAL FOR WATER PROGRAM		**13,000,399**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1108				**WASTE PROGRAM**	
OPERATING					
1	18,128,100	3,050,400	21,178,500	Non Hazardous Waste Reduction	21,100,618
2	16,625,100	(486,000)	16,139,100	Hazardous Waste Management	16,107,801
3	11,447,500	426,200	11,873,700	Land Restoration	11,825,622
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	24,083
	46,201,700	**2,990,600**	**49,192,300**	**TOTAL OPERATING FOR WASTE PROGRAM**	**49,058,124**
CAPITAL					
4	25,367,000	45,542,900	70,909,900	Capital – Waste	70,908,776
	25,367,000	**45,542,900**	**70,909,900**	**TOTAL CAPITAL FOR WASTE PROGRAM**	**70,908,776**

Program Description

This program supports the goal of reducing, reusing and recycling waste Ontarians generate by developing legislation, policies and programs and ensuring compliance to enhance the management of hazardous and non-hazardous waste and to restore land quality through remediation of contaminated sites.

MINISTRY OF THE ENVIRONMENT

WASTE PROGRAM – VOTE 1108

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Non Hazardous Waste Reduction (Item 1)	
Salaries and wages	12,594,345
Employee benefits	1,834,187
Transportation and communication	450,809
Services	4,576,975
Supplies and equipment	750,026
Transfer payments	
Grants for Environmental Partnerships Waste	894,276
	21,100,618
Hazardous Waste Management (Item 2)	
Salaries and wages	11,271,147
Employee benefits	1,623,562
Transportation and communication	435,170
Services	2,177,458
Supplies and equipment	600,464
	16,107,801
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	24,083
	24,083
Land Restoration (Item 3)	
Salaries and wages	3,684,350
Employee benefits	580,802
Transportation and communication	98,368
Services	7,346,949
Supplies and equipment	115,153
	11,825,622
TOTAL OPERATING FOR WASTE PROGRAM	**49,058,124**

	$
CAPITAL	
Capital – Waste (Item 4)	
Transfer payments	
Grants for Environmental Clean-up Projects	198,192
Other transactions	
Capital Investments	70,710,584
	70,908,776
TOTAL CAPITAL FOR WASTE PROGRAM	**70,908,776**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
REIMBURSEMENTS OF EXPENDITURES		
Other	0	182,032
	0	182,032
FEES, LICENCES AND PERMITS		
Drive Clean	31,882,985	31,376,991
Certificates of approval	6,022,465	6,259,018
Hazardous waste fees	5,946,061	5,889,795
Fees, licences and permits	2,148,471	2,176,833
	45,999,982	45,702,637
SALES AND RENTALS	107,951	98,420
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of prior years' expenditures – Other	1,650,765	186,238
MISCELLANEOUS		
Other	11,047	14,602
TOTAL MINISTRY REVENUE	**47,769,745**	**46,183,929**

MINISTRY OF FINANCE

FISCAL YEAR, 2008 – 2009

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MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
121,312,254	Ministry Administration	130,216,714	124,382,768
13,510,061	Tax Policy and Budget	62,482,800	51,525,697
1,481,900,833	Economic, Fiscal and Financial Policy	1,513,049,900	1,087,490,978
1,443,481	Financial Services Industry Regulation	5,902,000	1,687,922
7,780,237,545	Treasury	7,803,600,000	7,780,571,424
9,398,404,174	**TOTAL OPERATING EXPENSE**	**9,515,251,414**	**9,045,658,789**
	OPERATING ASSETS		
0	Economic, Fiscal and Financial Policy	1,000	0
0	**TOTAL OPERATING ASSETS**	**1,000**	**0**
	CAPITAL EXPENSE		
1,148,985,655	Investing in Ontario	1,000	0
1,148,985,655	**TOTAL CAPITAL EXPENSE**	**1,000**	**0**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1201 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	138,856,200	(8,704,500)	130,151,700	Ministry Administration	124,316,800
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	138,921,214	**(8,704,500)**	**130,216,714**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**124,382,768**

Program Description

This program, which includes the Office of the Minister and Deputy Minister, delivers planning, advisory, legal, information and information technology and controllership functions to ensure direction and management of operating programs consistent with Ontario Government policy and legislative directions. The program also provides corporate support services, as well as call centre services, document imaging, data capture and cash management for all collections under the taxation statutes administered by the Ministry of Revenue. In addition, the program manages the service and accountability relationships with Ontario Internal Audit, the Central Agencies Information and Information Technology Cluster and Ontario Shared Services, ensures proper levels of support to the Ministry of Finance, the Ministry of Revenue and its client groups, and strategically manages the ministry's quality service commitments.

MINISTRY OF FINANCE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		41,690,662
Employee benefits		5,790,642
Transportation and communication		2,641,306
Services		73,979,870
Supplies and equipment		3,031,450
		127,133,930
Less: Recoveries		2,817,130
		124,316,800
Main Office		
Salaries and wages	3,187,895	
Employee benefits	335,014	
Transportation and communication	196,214	
Services	290,126	
Supplies and equipment	117,162	
		4,126,411
Financial and Administrative Services		
Salaries and wages	6,286,046	
Employee benefits	890,422	
Transportation and communication	256,144	
Services	15,344,671	
Supplies and equipment	1,220,877	
		23,998,160
Human Resources		
Salaries and wages	3,450,440	
Employee benefits	478,969	
Transportation and communication	59,696	
Services	109,689	
Supplies and equipment	71,773	
		4,170,567
Communications Services		
Salaries and wages	2,446,936	
Employee benefits	332,991	
Transportation and communication	65,262	
Services	976,571	
Supplies and equipment	121,038	
		3,942,798
Legal Services		
Salaries and wages	75,472	
Transportation and communication	160,973	
Services	5,888,500	
Supplies and equipment	304,830	
		6,429,775
Audit Services		
Services	1,578,609	
		1,578,609
Information Systems		
Salaries and wages	14,836,941	
Employee benefits	1,871,872	
Transportation and communication	1,622,337	
Services	44,617,269	
Supplies and equipment	397,469	
		63,345,888
Revenue Operations and Client Services		
Salaries and wages	11,406,932	
Employee benefits	1,881,374	
Transportation and communication	280,680	
Services	5,174,435	
Supplies and equipment	798,301	
	19,541,722	
Less: Recoveries	2,817,130	
		16,724,592
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**124,382,768**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1202 OPERATING				**TAX POLICY AND BUDGET PROGRAM**	
1	42,054,100	(6,971,300)	35,082,800	Budget and Taxation Policy.....	34,082,828
4	27,400,000		27,400,000	Property Tax Grant for Seniors.....	17,442,869
	69,454,100	**(6,971,300)**	**62,482,800**	**TOTAL OPERATING FOR TAX POLICY AND BUDGET PROGRAM .....**	**51,525,697**

Program Description

The Office of the Budget and Taxation program advises and assists the Minister of Finance and the Government in formulating the Ontario Budget. The program is also responsible for the development and quantitative analysis of taxation, pension and income security policy and legislative design; inter-governmental taxation; the Senior Homeowners' Property Tax Grant; other economic and fiscal documents such as the Tax Expenditure Report; and research and analysis on emerging trends in taxation, pension and income security, including Ontario's tax competitiveness.

MINISTRY OF FINANCE

TAX POLICY AND BUDGET PROGRAM – VOTE 1202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Budget and Taxation Policy (Item 1)	
Salaries and wages	8,976,348
Employee benefits	1,113,594
Transportation and communication	164,523
Services	3,670,724
Supplies and equipment	161,704
Transfer payments	
Mediated Settlements	19,995,935
	34,082,828
Property Tax Grant for Seniors (Item 4)	
Transfer payments	
Property Tax Grant for Seniors	17,442,869
	17,442,869
TOTAL OPERATING FOR TAX POLICY AND BUDGET PROGRAM	**51,525,697**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203 OPERATING				**ECONOMIC, FISCAL AND FINANCIAL POLICY PROGRAM**	
1	9,443,300		9,443,300	Economic Policy	8,992,173
5	32,258,600	(9,258,000)	23,000,600	Provincial-Local Finance	21,658,485
6	951,301,800	4,573,000	955,874,800	Ontario Municipal Partnership Strategy	955,874,800
8	135,502,200	(26,912,600)	108,589,600	Treasury Board Office	94,306,364
9	6,140,600		6,140,600	Ontario Internal Audit	5,647,566
10	420,000,000	(420,000,000)	0	Contingency Fund ‡	0
12	410,000,000		410,000,000	Ontario Electricity Financial Corporation Dedicated Electricity Earnings	0
S	1,000		1,000	Guarantees and Indemnities, the *Financial Administration Act*	1,011,590
	1,964,647,500	**(451,597,600)**	**1,513,049,900**	**TOTAL OPERATING FOR ECONOMIC, FISCAL AND FINANCIAL POLICY PROGRAM**	**1,087,490,978**
Assets					
11	1,000		1,000	Broader Public Sector Supply Chain Secretariat	0
	1,000		**1,000**	**TOTAL ASSETS FOR ECONOMIC, FISCAL AND FINANCIAL POLICY PROGRAM**	**0**

Program Description

This program develops and implements sound economic and fiscal strategies to stimulate economic growth and job creation; forecasts, monitors and reports on the performance of the Ontario economy; provides expertise and policy advice on sound economic design of government initiatives; develops demographic forecasts for Ontario; develops the policy and legislative framework for Ontario's financial services industry; develops and implements a fiscal and financial management framework for the public sector in Ontario; assists the Minister of Finance and the Government in formulating Ontario's federal-provincial finance policy; develops, monitors and reports on the fiscal plan and results for the province; provides policy advice to clients, managers, and decision makers in the areas of accounting, fiscal and financial management; and fosters greater accountability and fiscal integrity in the public sector in Ontario. The program advises on assessment and property tax policy, grants to municipalities, and education tax rates. It also monitors the fiscal and financial relationship between the province and the municipalities, including providing transfer payments to municipalities.

The Treasury Board Office coordinates fiscal strategy, risk assessment and internal audit services for the Ontario Public Service, and supports Treasury Board and Management Board of Cabinet by providing advice on the appropriate use of public resources to meet government priorities. The program also facilitates integrated supply chain and back-office leading practices in Ontario's broader public sector. It also reflects the transfer of dedicated electricity earnings from the Province to the Ontario Electricity Financial Corporation.

‡ In the Estimates, provisions were made for the cost of corporate initiatives. It was not practical, however, to distribute these appropriations among the Votes and Items of each ministry. Accordingly, the gross projected corporate initiatives costs appeared in the "Contingencies" provision.

In this regard, $420,000,000 of the "Contingencies" appropriations were allocated during the year to the programs and activities of various ministries. The actual costs incurred were not charged against the "Contingencies" activity but rather against those programs and activities to which they pertained. The "Contingencies" activity therefore shows no spending against the appropriation.

MINISTRY OF FINANCE

ECONOMIC, FISCAL AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Economic Policy (Item 1)		
Salaries and wages		6,411,814
Employee benefits		707,604
Transportation and communication		143,199
Services		1,344,407
Supplies and equipment		211,739
Transfer payments		
Grants in support of Economic and Financial Services Policy Research		216,360
		9,035,123
Less: Recoveries		42,950
		8,992,173
Statutory Appropriations		
Other transactions		
Guarantees and Indemnities, the *Financial Administration Act*		1,011,590
		1,011,590
Provincial-Local Finance (Item 5)		
Salaries and wages		4,245,804
Employee benefits		539,672
Transportation and communication		131,560
Services		16,609,951
Supplies and equipment		131,498
		21,658,485
Ontario Municipal Partnership Strategy (Item 6)		
Transfer payments		
Ontario Municipal Partnership Fund	905,439,600	
Special Payments to Municipalities	19,795,400	
One-time Municipal Assistance	30,639,800	
		955,874,800
		955,874,800
Treasury Board Office (Item 8)		
Salaries and wages		16,502,219
Employee benefits		1,895,507
Transportation and communication		363,227
Services		19,854,201
Supplies and equipment		333,652
Transfer payments		
Partnership with the Broader Public Sector	11,362,352	
Supply Chain Management Project for the Broader Public Sector	43,995,206	
		55,357,558
		94,306,364
Fiscal Strategy and Coordination		
Salaries and wages	8,554,280	
Employee benefits	1,001,201	
Transportation and communication	160,962	
Services	3,375,103	
Supplies and equipment	121,685	
		13,213,231
Office of the Provincial Controller		
Salaries and wages	5,590,328	
Employee benefits	641,644	
Transportation and communication	98,491	
Services	14,468,323	
Supplies and equipment	92,153	
		20,890,939
Broader Public Sector Supply Chain Secretariat		
Salaries and wages	2,357,611	
Employee benefits	252,662	
Transportation and communication	103,774	
Services	2,010,775	
Supplies and equipment	119,814	
Transfer payments		
Transfer payments		
Partnerships with the Broader Public Sector	11,362,352	
Supply Chain Management Project for the Broader Public Sector	43,995,206	
		60,202,194

MINISTRY OF FINANCE

ECONOMIC, FISCAL AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
Ontario Internal Audit (Item 9)	
Salaries and wages	18,733,087
Employee benefits	2,490,047
Transportation and communication	522,989
Services	3,663,184
Supplies and equipment	570,887
	25,980,194
Less: Recoveries	20,332,628
	5,647,566
TOTAL OPERATING FOR ECONOMIC, FISCAL AND FINANCIAL POLICY PROGRAM	**1,087,490,978**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1204 OPERATING				**FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	
1	8,400,000	(2,500,000)	5,900,000	Financial Services Commission of Ontario.....	1,687,922
2	1,000		1,000	Motor Vehicle Accident Claims Fund	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	8,402,000	**(2,500,000)**	**5,902,000**	**TOTAL OPERATING FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**1,687,922**

Program Description

The Financial Services Commission of Ontario provides for the regulation of insurance, pension plans, loan and trust companies, credit unions and caisses populaires, mortgage brokers and co-operative corporations by delivering efficient and effective regulatory services that protect consumers of financial services and support a reliable, dynamic and competitive industry. The Financial Services Commission of Ontario also makes recommendations to the Minister on matters affecting the regulated sectors. In addition, the Motor Vehicle Accident Claims Fund compensates persons injured in automobile accidents in Ontario by an uninsured, unidentified or stolen vehicle where there is no other insurance available to respond to the claim.

The Ontario Securities Commission is an independent and self-funding regulatory agency responsible for Ontario's securities laws, financing its operations through retention of its fee revenue.

MINISTRY OF FINANCE

FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM – VOTE 1204

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Financial Services Commission of Ontario (Item 1)	
Salaries and wages	33,010,365
Employee benefits	6,972,976
Transportation and communication	730,027
Services	12,034,447
Supplies and equipment	2,059,112
	54,806,927
Less: Recoveries	53,119,005
	1,687,922
Motor Vehicle Accident Claims Fund (Item 2)	
Salaries and wages	1,565,960
Employee benefits	218,694
Transportation and communication	31,384
Services	4,951,590
Supplies and equipment	22,730
	6,790,358
Less: Recoveries	6,790,358
	0
TOTAL OPERATING FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	**1,687,922**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1208 CAPITAL				**INVESTING IN ONTARIO PROGRAM**	
1	1,000		1,000	Investing in Ontario	0
	1,000		**1,000**	**TOTAL CAPITAL FOR INVESTING IN ONTARIO PROGRAM .....**	**0**

Program Description

This program is subject to the Legislature's approval of Bill 35, the proposed *Investing in Ontario Act*. The program would have responsibility for the distribution of all or part of the surplus for a fiscal year (reduced by any allocation to the reduction of the accumulated deficit prescribed by regulation) to eligible recipients for the purposes, and in the manner prescribed by regulation. Eligible recipients may include entities, other than individuals, that do not carry on their activities for the purposes of gain or profit.

MINISTRY OF FINANCE

INVESTING IN ONTARIO PROGRAM – VOTE 1208

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
CAPITAL	
Investing in Ontario (Item 1)	
Transfer payments	
Investing in Ontario Act	0
	0
TOTAL CAPITAL FOR INVESTING IN ONTARIO PROGRAM	**0**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
S OPERATING				**TREASURY PROGRAM**	
S	7,803,600,000		7,803,600,000	Interest on Debt	7,565,246,924
S	0		0	Bad Debt Expense, the *Financial Administration Act*	215,324,500
	7,803,600,000		**7,803,600,000**	**TOTAL OPERATING FOR TREASURY PROGRAM.....**	**7,780,571,424**

Program Description

This program is responsible for the development, direction, operation and formulation of policies for the management of the province's cash, investment, debt, finance, credit rating, investor relations, banking and related financial administration activities; reporting on the financial position of the Province to investors and the public to facilitate borrowing activities; providing financial analysis and support for any direct or indirect provincial liabilities and monitoring the fiscal implications of the electricity sector as well as government and broader public sector financing initiatives including providing advice to the sector; the provision of guarantees by Ontario and of loans to its Crown Corporations and agencies; and acting as the custodian and fiscal agent for the securities of the province and certain of its agencies, including the Ontario Electricity Financial Corporation. It is also responsible for the issuance of Ontario Savings Bonds.

MINISTRY OF FINANCE

TREASURY PROGRAM – STATUTORY

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Statutory Appropriations		
Interest on Debt		
Interest on Ontario Securities		
For general purposes	6,008,965,418	
Canada Pension Plan Investment Board	495,809,622	
Ontario Teachers' Pension Fund	437,212,435	
Public Service Pension Fund	246,053,191	
Ontario Public Service Employee Union Pension Fund	116,888,704	
Ontario Mortgage and Housing Corporation	102,149,233	
Canada Mortgage and Housing Corporation	14,671,345	
Ontario Immigrant Investor Corporation	29,646,632	
		7,451,396,580
Other interest, exchange, discount and commission		13,497,355
		7,464,893,935
Less: Interest on Investments		418,345,650
		7,046,548,285
Interest on Debt Payable to Ontario Electricity Financial Corporation		518,698,639
		7,565,246,924
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		215,324,500
		215,324,500
TOTAL OPERATING FOR TREASURY PROGRAM		**7,780,571,424**

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
TAXATION		
Personal Income Tax Collection Agreement	25,778,159,344	25,522,083,609
Ontario Health Premium	2,775,724,100	2,712,895,911
Preferred Share Dividend Tax	131,565,490	113,858,883
Estate Administration Tax Act 1998	106,767,895	106,442,923
Tax Credits	(1,049,597,187)	(984,696,181)
	27,742,619,642	27,470,585,145
GOVERNMENT OF CANADA		
Canada Health Transfer	8,942,366,681	8,486,603,125
Canada Social Transfer	4,078,852,945	3,778,333,930
Wait Times Reduction	234,690,902	468,389,791
Eco Trust for Clean Air and Climate Change	195,411,075	194,928,966
Corporate Tax Administration Redesign	150,000,000	250,000,000
Community Development Trust	118,947,471	0
Public Transit Capital Trust	117,453,297	117,161,985
Public Transit Capital Trust 2008	97,318,298	0
Capital Tax Incentive	87,000,000	83,000,000
Affordable Housing Trust	78,302,198	117,161,985
Patient Wait Times Guarantee	68,470,358	68,309,655
Human Papillomavirus (HPV) Vaccine Trust	39,082,215	38,985,793
Police Officers Recruitment Fund	31,040,000	0
Off-Reserve Aboriginal Housing Trust	26,748,613	26,748,613
Annual Subsidy Per Capita, *B.N.A. Act 1907*	7,999,827	7,999,827
Common School Fund Interest	82,494	82,494
Government of Canada – Health Care Reform Fund	0	54,000
Transition Trust	0	574,000,000
Post Secondary Education Trust	0	195,269,974
Child Care Spaces	0	97,464,483
Other	0	(751,924)
	14,273,766,374	14,503,742,697
INCOME FROM GOVERNMENT ENTERPRISES		
Hydro One Inc.	325,765,000	258,765,000
	325,765,000	258,765,000
REIMBURSEMENTS OF EXPENDITURES		
Assessment of Health System Costs – OHIP subrogation – Ontario Insurance Commission	142,327,944	142,311,823
Base and Recovery Assessments	1,071,133	1,889,943
General	10,304	908,046
Union Association	1,454	20,145
Other	107,515	552
	143,518,350	145,130,509
FEES, LICENCES AND PERMITS		
Debt Guarantee fee – Ontario Electricity Financial Corporation	141,407,833	139,450,708
Debt Guarantee fee – Ontario Power Generation Inc.	3,800,000	6,612,500
Administration Fees	1,612,542	1,114,783
Debt Guarantee fee – Other	63,590	33,184
Fees, licences and permits	16,134	17,972
Fee for dishonoured cheques	245	385
Bruce Nuclear Plant – Restructuring and Performance	0	15,000,000
	146,900,344	162,229,532

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
FINES AND PENALTIES	33,413	44,842
SALES AND RENTALS		
Proceeds of Sale of Capital Assets	0	23,564,805
Sales and Rentals	0	54,285
	0	23,619,090
ROYALTIES		
Teranet Polaris Royalties	15,000,000	15,000,000
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of prior years' expenditures	3,034,840	5,788,163
Ontario Development Corporation	4,325	74,832
	3,039,165	5,862,995
MISCELLANEOUS		
Other revenue – Toronto	5,126,391	9,459,814
Reserve for outstanding cheques transfer	2,380,075	2,679,417
Ontario – Opportunities fund – donations	173,461	135,947
Restructuring Provision Adjustment	0	23,234,403
Other revenue – Oshawa	7,074,944	8,003,072
	14,754,871	43,512,653
TOTAL MINISTRY REVENUE	**42,665,397,159**	**42,628,492,463**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2009

	2009 $	2008 $
Ontario Student Loan Trust	295,500,000	273,000,000
Ontario Financing Authority – Loans	306,550,727	277,277,159
Ontario Land Corporation Mortgages	2,440	13,642
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**602,053,167**	**550,290,801**

OFFICE OF FRANCOPHONE AFFAIRS

FISCAL YEAR, 2008 – 2009

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OFFICE OF FRANCOPHONE AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
4,948,165	Francophone Affairs	4,696,100	4,492,130
0	Office of the French Language Services Commissioner	761,000	757,978
4,948,165	**TOTAL OPERATING EXPENSE FOR OFFICE OF FRANCOPHONE AFFAIRS**	**5,457,100**	**5,250,108**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1301 OPERATING				**FRANCOPHONE AFFAIRS PROGRAM**	
1	4,442,600	253,500	4,696,100	Francophone Affairs Co-ordination	4,492,130
	4,442,600	**253,500**	**4,696,100**	**TOTAL OPERATING FOR FRANCOPHONE AFFAIRS PROGRAM ...**	**4,492,130**

Program Description

This program advises government, its ministries and agencies on matters concerning Francophone affairs and the provision of French-language services. It develops policies and programs pertaining to the government's French-language services. It monitors and oversees the implementation by ministries of the *French Language Services Act* and makes recommendations concerning the addition of new designated areas to the schedule and the designation of transfer payment agencies under the Act. It evaluates the quality, quantity and appropriateness of services delivered by ministries to the Francophone population. It also provides information, advice, expertise and assistance to the Francophone community.

OFFICE OF FRANCOPHONE AFFAIRS

FRANCOPHONE AFFAIRS PROGRAM – VOTE 1301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Francophone Affairs Co-ordination (Item 1)	
Salaries and wages	1,610,894
Employee benefits	149,911
Transportation and communication	157,403
Services	2,407,394
Supplies and equipment	42,528
Transfer payments	
French Language Services Program	124,000
	4,492,130
TOTAL OPERATING FOR FRANCOPHONE AFFAIRS PROGRAM	**4,492,130**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1302 OPERATING				**OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM**	
1	761,000		761,000	Office of the French Language Services Commissioner – Complaints Investigation.....	757,978
	761,000		**761,000**	**TOTAL OPERATING FOR OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM .....**	**757,978**

Program Description

This Office encourages compliance with the *French Language Services Act* by conducting investigations into the extent and quality of such compliance, whether the investigations are carried out as a result of a complaint or at the Commissioner's own initiative; prepares reports and recommendations; and monitors government agencies for compliance with the Act and advises the Minister responsible for Francophone Affairs on matters relating to its administration.

OFFICE OF FRANCOPHONE AFFAIRS

OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM – VOTE 1302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Office of the French Language Services Commissioner – Complaints Investigation (Item 1)	
Salaries and wages	428,951
Employee benefits	73,313
Transportation and communication	68,577
Services	176,134
Supplies and equipment	11,003
	757,978
TOTAL OPERATING FOR OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM	**757,978**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
French Language Services Act	1,579,548	1,533,094
FEES, LICENCES AND PERMITS		
FOI Application Fee	5	5
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Supplier/Vendor Refunds	1,027	0
TOTAL REVENUE FOR OFFICE OF FRANCOPHONE AFFAIRS	**1,580,580**	**1,533,099**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

FISCAL YEAR, 2008 – 2009

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MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
40,112,350	Ministry Administration	51,281,014	44,045,519
763,089,903	Employee and Pensioner Benefits (Employer Share)	1,093,330,400	1,093,329,401
52,614,997	Human Resources Services	62,377,400	59,404,928
29,716,155	Centre for Leadership and Learning	33,804,800	33,519,911
10,880,035	Modernization	11,480,400	11,270,735
553,096,762	Service Delivery	533,713,600	525,946,423
51,638,404	Consumer Protection and Public Safety/Business Standards Program and Agencies	54,363,900	53,813,444
772,100	Office of the Conflict of Interest Commissioner	1,006,700	916,018
1,501,920,706	**TOTAL OPERATING EXPENSE**	**1,841,358,214**	**1,822,246,379**
	OPERATING ASSETS		
10,983,831	Service Delivery	11,001,000	10,387,663
10,983,831	**TOTAL OPERATING ASSETS**	**11,001,000**	**10,387,663**
	CAPITAL EXPENSE		
1,890,432	Ministry Administration	1,900,000	1,595,481
125,537	Human Resources Services	7,000,000	630,971
19,295,183	Service Delivery	169,267,400	166,332,263
21,311,152	**TOTAL CAPITAL EXPENSE**	**178,167,400**	**168,558,715**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1801 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	75,312,600	(24,096,600)	51,216,000	Ministry Administration	43,979,551
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	75,377,614	**(24,096,600)**	**51,281,014**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**44,045,519**
CAPITAL					
4	1,900,000		1,900,000	Accommodation Project	1,595,481
	1,900,000		**1,900,000**	**TOTAL CAPITAL FOR MINISTRY ADMINISTRATION PROGRAM**	**1,595,481**

Program Description

Ministry Administration Program provides administrative and support services to enable the ministry to deliver on government results and fiscal priorities. The functions include financial management, human resources, accommodations and facilities management, information and information technology (I&IT), legal, communications, planning and results monitoring to assist and support ministry program areas in achieving their business goals.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 1801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		36,994,563
Employee benefits		4,662,799
Transportation and communication		1,141,637
Services		111,821,252
Supplies and equipment		1,859,242
		156,479,493
Less: Recoveries		112,499,942
		43,979,551
Main Office		
Salaries and wages	2,031,256	
Employee benefits	214,544	
Transportation and communication	91,453	
Services	194,505	
Supplies and equipment	58,306	
		2,590,064
Financial and Administrative Services		
Salaries and wages	6,278,851	
Employee benefits	866,170	
Transportation and communication	153,320	
Services	1,612,196	
Supplies and equipment	101,168	
	9,011,705	
Less: Recoveries	185,200	
		8,826,505
Legal Services		
Salaries and wages	262,024	
Employee benefits	230	
Transportation and communication	220,039	
Services	10,606,149	
Supplies and equipment	281,368	
	11,369,810	
Less: Recoveries	200,800	
		11,169,010
Audit Services		
Services	1,510,048	
		1,510,048
Government Services Delivery Cluster		
Salaries and wages	22,501,673	
Employee benefits	2,816,890	
Transportation and communication	525,314	
Services	95,620,695	
Supplies and equipment	1,204,229	
	122,668,801	
Less: Recoveries	111,538,342	
		11,130,459
Communications Services		
Salaries and wages	3,179,597	
Employee benefits	386,920	
Transportation and communication	86,463	
Services	1,960,596	
Supplies and equipment	167,792	
		5,781,368
Human Resources		
Salaries and wages	2,741,162	
Employee benefits	378,045	
Transportation and communication	65,048	
Services	317,063	
Supplies and equipment	46,379	
	3,547,697	
Less: Recoveries	575,600	
		2,972,097

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 1801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	49,301
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM	**44,045,519**
CAPITAL	
Accommodation Project (Item 4)	
Transportation and communication	1,698
Services	1,586,346
Supplies and equipment	7,437
	1,595,481
TOTAL CAPITAL FOR MINISTRY ADMINISTRATION PROGRAM	**1,595,481**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1807 OPERATING				**EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM**	
1	966,857,000	126,473,400	1,093,330,400	Employee and Pensioner Benefits (Employer Share)	1,093,329,401
	966,857,000	***126,473,400**	**1,093,330,400**	**TOTAL OPERATING FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM**	**1,093,329,401**

Program Description

Employee and Pensioner Benefits Program, which is related to the Province's share of public service payroll-related benefits, is centralized in Ministry of Government and Consumer Services. It is administered by Ontario Shared Services on behalf of Human Resource Management and Corporate Policy Division and contributes to making the Ontario Public Service "the Place to Work".

* Includes a Post Fiscal Year End Treasury Board Order of $126,473,400, approved by Treasury Board on September 17, 2009 and applied retroactively to fiscal year 2008-09.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM – VOTE 1807

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Employee and Pensioner Benefits (Employer Share) (Item 1)		
Employee benefits		
Legislative Severance	94,013,964	
Vacation Pay and Compensated Absences	12,803,817	
Workers Compensation (WSIB)*	(2,811,231)	
Public Service Supplementary Plan	27,961,033	
Ontario Public Service Employees' Union Pension Plan	54,082,174	
Public Service Pension Plan	279,317,814	
Provincial Judges' Benefits Fund	29,455,412	
Canada Pension Plan	145,519,672	
Employment Insurance	61,687,328	
Group Life Insurance*	(24,458,544)	
Long-Term Income Protection	56,538,284	
Employer Health Tax	96,751,643	
Supplementary Health and Hospital Plan	148,154,947	
Dental Plan	62,777,066	
Retired Employees' Benefits	649,755,344	
Other Benefits	11,175,896	
		1,702,724,619
		1,702,724,619
Less: Recoveries		609,395,218
		1,093,329,401
TOTAL OPERATING FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM		**1,093,329,401**

* The credits are due to the year-end adjustment which reflects new actuarial valuation, revealing a lower than expected increase in unfunded liability than their previous projection.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1808				**HUMAN RESOURCES SERVICES PROGRAM**	
OPERATING					
3	13,317,700	(1,258,700)	12,059,000	Human Resource Management and Corporate Policy	11,623,358
4	17,721,600	2,783,500	20,505,100	Human Resources Service Delivery	18,749,840
5	19,519,600	434,100	19,953,700	Employee Relations	19,906,945
6	16,030,900	(6,171,300)	9,859,600	Emergency Management and Security	9,124,785
	66,589,800	**(4,212,400)**	**62,377,400**	**TOTAL OPERATING FOR HUMAN RESOURCES SERVICES PROGRAM**	**59,404,928**
CAPITAL					
7	7,000,000		7,000,000	Emergency Management and Security	630,971
	7,000,000		**7,000,000**	**TOTAL CAPITAL FOR HUMAN RESOURCES SERVICES PROGRAM**	**630,971**

Program Description

Human Resources Services Program is responsible for creating and sustaining the human capital required to support modern efficient public services and facilitate the achievement of government priorities. It does this by delivering integrated HR services that support business objectives, and by developing and implementing HR strategies and policies that make the Ontario Public Service (OPS) the "Place to Work". The program also coordinates the internal security, and emergency planning and management for the OPS.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

HUMAN RESOURCES SERVICES PROGRAM – VOTE 1808

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Human Resource Management and Corporate Policy (Item 3)	
Salaries and wages	7,338,503
Employee benefits	842,199
Transportation and communication	187,476
Services	3,178,122
Supplies and equipment	77,058
	11,623,358
Human Resources Service Delivery (Item 4)	
Salaries and wages	12,424,436
Employee benefits	1,597,269
Transportation and communication	460,026
Services	6,864,046
Supplies and equipment	289,149
Other transactions	
Other	235,590
	21,870,516
Less: Recoveries	3,120,676
	18,749,840
Employee Relations (Item 5)	
Salaries and wages	12,098,828
Employee benefits	1,683,757
Transportation and communication	733,319
Services	4,022,577
Supplies and equipment	366,050
Other transactions	1,002,414
	19,906,945
Emergency Management and Security (Item 6)	
Salaries and wages	2,756,408
Employee benefits	376,438
Transportation and communication	83,893
Services	5,688,777
Supplies and equipment	219,269
	9,124,785
TOTAL OPERATING FOR HUMAN RESOURCES SERVICES PROGRAM	**59,404,928**
CAPITAL	
Emergency Management and Security (Item 7)	
Services	630,971
	630,971
TOTAL CAPITAL FOR HUMAN RESOURCES SERVICES PROGRAM	**630,971**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1809 OPERATING				**CENTRE FOR LEADERSHIP AND LEARNING PROGRAM**	
1	33,081,900	722,900	33,804,800	Leadership and Learning	33,519,911
	33,081,900	**722,900**	**33,804,800**	**TOTAL OPERATING FOR CENTRE FOR LEADERSHIP AND LEARNING PROGRAM .....**	**33,519,911**

Program Description

Centre for Leadership and Learning is responsible for building an enterprise-wide leadership and management culture, optimizing workforce revitalization and ensuring a dynamic and innovative workforce. The contributions also make the Ontario Public Service the “Place to Work”. Primary activities include: supporting executive services through the development of a talent management program; delivering a learning strategy and a range of learning and development opportunities; helping to drive leadership capacity in the agencies, boards and commissions; and developing and implementing a youth and new professionals strategy.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

CENTRE FOR LEADERSHIP AND LEARNING PROGRAM – VOTE 1809

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Leadership and Learning (Item 1)	
Salaries and wages	14,823,456
Employee benefits	1,837,285
Transportation and communication	400,849
Services	6,479,773
Supplies and equipment	366,675
Transfer payments	
Grants to the Institute of Public Administration of Canada	66,500
Other transactions	
Summer Employment	9,545,373
	33,519,911
TOTAL OPERATING FOR CENTRE FOR LEADERSHIP AND LEARNING PROGRAM	**33,519,911**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1810 OPERATING				**MODERNIZATION PROGRAM**	
1	11,413,400	67,000	11,480,400	Modernization.....	11,270,735
	11,413,400	**67,000**	**11,480,400**	**TOTAL OPERATING FOR MODERNIZATION PROGRAM .....**	**11,270,735**

Program Description

Modernization Program consists of the Modernization Division and the OPS Diversity Office focusing on transforming and improving government services for citizens. The Modernization Division is responsible for building capacity across the Ontario Public Service to create and sustain transformational change and achieve modernization objectives. The Ontario Public Service (OPS) is committed to creating a workforce that is reflective of Ontario and the population it serves and to building a modern organization that is inclusive, diverse at all levels, free from all forms of illegal discrimination, accessible and barrier free. The Diversity Strategic Framework and Office were established to create a road map to assist the OPS in its modernization and transformation process. Its goals are to identify and remove discriminatory barriers in employment, increase the representation of diverse groups at all leadership levels, deliver efficient, inclusive and diverse services to Ontarians and to lead the OPS Accessibility Leadership Strategy.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

MODERNIZATION PROGRAM – VOTE 1810

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Modernization (Item 1)	
Salaries and wages	5,063,016
Employee benefits	544,339
Transportation and communication	185,364
Services	5,299,628
Supplies and equipment	178,388
	11,270,735
TOTAL OPERATING FOR MODERNIZATION PROGRAM	**11,270,735**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811 OPERATING				**SERVICE DELIVERY PROGRAM**	
1	46,705,600	12,831,700	59,537,300	Information Technology Infrastructure Support/Service Delivery	59,501,846
4	31,242,700	(324,900)	30,917,800	eOntario	30,697,776
5	175,358,700	(7,361,800)	167,996,900	Ontario Shared Services	166,429,219
7	18,232,000	645,200	18,877,200	Archives of Ontario	18,818,514
9	228,576,000	13,991,400	242,567,400	ServiceOntario and Registration Services	241,299,311
S	8,500,000		8,500,000	Payments to Private Sector Collection Agencies, the *Financial Administration Act*	6,122,757
S	15,000		15,000	Crown Contribution re: Judges' Plan, the *Registry Act*	0
S	5,001,000		5,001,000	Claims against Land Titles Assurance Fund the *Land Titles Act*	3,000,000
S	301,000		301,000	Bad Debt Expense, the *Financial Administration Act*	77,000
	513,932,000	**19,781,600**	**533,713,600**	**TOTAL OPERATING FOR SERVICE DELIVERY PROGRAM**	**525,946,423**
Assets					
2	11,000,000		11,000,000	Information Technology Infrastructure Support/Service Delivery	10,387,663
6	1,000		1,000	Business Services	0
	11,001,000		**11,001,000**	**TOTAL ASSETS FOR SERVICE DELIVERY PROGRAM**	**10,387,663**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811 CAPITAL				**SERVICE DELIVERY PROGRAM**	
3	98,336,400	(32,750,400)	65,586,000	Information and Information Technology.....	65,261,258
8	6,390,000	95,483,600	101,873,600	Archives of Ontario	99,715,834
10	2,000,000	(192,200)	1,807,800	ServiceOntario.....	1,355,171
	106,726,400	**62,541,000**	**169,267,400**	**TOTAL CAPITAL FOR SERVICE DELIVERY PROGRAM.....**	**166,332,263**

Program Description

Service Delivery Program is responsible for improving delivery of internal and external government-wide services to meet the needs of Ontarians and the Ontario Public Service (OPS). All service delivery programs are focussing on transforming and improving government services.

ServiceOntario gives Ontarians easy, cost effective access to government services. As a public-facing enterprise service delivery organization, ServiceOntario is responsible for delivering information and transactional services to both individuals and businesses over multiple channels including: in-person/counter, kiosk, telephone and online. ServiceOntario is well underway to establishing itself as the government's service gateway. Many services are now offered and/or managed by ServiceOntario. The Archives of Ontario collects, manages and preserves the records of Ontario and promotes public access to Ontario's documentary memory. It provides responsible stewardship of the Government of Ontario's Art Collection, and promotes good recordkeeping practices in the government. The Office of the Corporate Chief Information Officer provides transformational leadership for the information management and information technology in government including policy and implementation for common infrastructure, governance and accountability, and delivery of OPS-wide common services such as computer processing and network facilities. Ontario Shared Services provides enterprise-wide employee and business support services to the OPS, including financial processing and collections, supply chain management, insurance and risk management, payroll management and processing, and benefits administration.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

SERVICE DELIVERY PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Information Technology Infrastructure Support/Service Delivery (Item 1)		
Salaries and wages	102,105,668	
Employee benefits	13,447,933	
Transportation and communication	68,530,810	
Services	188,038,307	
Supplies and equipment	26,700,041	
	398,822,759	
Less: Recoveries	339,320,913	
	59,501,846	
eOntario (Item 4)		
Salaries and wages	16,299,709	
Employee benefits	1,649,686	
Transportation and communication	326,991	
Services	11,837,083	
Supplies and equipment	584,307	
	30,697,776	
Ontario Shared Services (Item 5)		
Salaries and wages	78,132,736	
Employee benefits	12,300,437	
Transportation and communication	8,133,265	
Services	90,217,155	
Supplies and equipment	3,303,750	
	192,087,343	
Less: Recoveries	25,658,124	
	166,429,219	
Business Services		
Salaries and wages	77,574,422	
Employee benefits	12,234,105	
Transportation and communication	8,124,144	
Services	78,865,543	
Supplies and equipment	3,299,563	
	180,097,777	
Less: Recoveries	24,966,691	
		155,131,086
General and Roads Liability Protection		
Salaries and wages	558,314	
Employee benefits	66,332	
Transportation and communication	9,121	
Services	11,351,612	
Supplies and equipment	4,187	
	11,989,566	
Less: Recoveries	691,433	
		11,298,133
Statutory Appropriations		
Services		
Payments to Private Sector Collection Agencies, the *Financial Administration Act*		6,122,757
		6,122,757
Archives of Ontario (Item 7)		
Salaries and wages		7,250,122
Employee benefits		976,259
Transportation and communication		373,455
Services		13,265,056
Supplies and equipment		402,959
Transfer payments		
Archives Support Grants		45,700
		22,313,551
Less: Recoveries		3,495,037
		18,818,514

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

SERVICE DELIVERY PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
ServiceOntario and Registration Services (Item 9)	
Salaries and wages	108,332,545
Employee benefits	18,503,253
Transportation and communication	7,655,037
Services	106,521,096
Supplies and equipment	12,349,680
	253,361,611
Less: Recoveries	12,062,300
	241,299,311
Statutory Appropriations	
Claims against Land Titles Assurance Fund, the *Land Titles Act*	3,000,000
	3,000,000
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	77,000
	77,000
TOTAL OPERATING FOR SERVICE DELIVERY PROGRAM	**525,946,423**

	$
Assets	
Information Technology Infrastructure Support/Service Delivery (Item 2)	
Deposits and prepaid expenses	10,387,663
	10,387,663
TOTAL ASSETS FOR SERVICE DELIVERY PROGRAM	**10,387,663**
CAPITAL	
Information and Information Technology (Item 3)	
Services	5,767,458
Other transactions	
Major Infrastructure Projects	59,493,800
	65,261,258
Archives of Ontario (Item 8)	
Services	99,715,834
	99,715,834
ServiceOntario (Item 10)	
Services	1,355,171
	1,355,171
TOTAL CAPITAL FOR SERVICE DELIVERY PROGRAM	**166,332,263**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1812 OPERATING				**CONSUMER PROTECTION AND PUBLIC SAFETY/ BUSINESS STANDARDS PROGRAM AND AGENCIES**	
1	11,375,100	1,186,900	12,562,000	Policy and Consumer Protection	12,211,151
2	1,860,200		1,860,200	Licence Appeal Tribunal	1,660,025
3	38,655,100	1,284,600	39,939,700	Alcohol and Gaming Commission of Ontario	39,922,128
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	140
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	20,000
	51,892,400	**2,471,500**	**54,363,900**	**TOTAL OPERATING FOR CONSUMER PROTECTION AND PUBLIC SAFETY/ BUSINESS STANDARDS PROGRAM AND AGENCIES**	**53,813,444**

Program Description

This program is responsible for maintaining a modern regulatory and legal environment that protects consumers, generates confidence and promotes economic growth. It deals with policy development for the ministry's consumer and business services programs and provides oversight to ensure effective governance, accountability, and relationship management with respect to the ministry's agencies, delegated administrative authorities, and other service delivery partners. The Licence Appeal Tribunal hears appeals concerning compensation claims and licensing activities under various ministries' statutes. The Alcohol and Gaming Commission of Ontario (AGCO) is charged with the administration and enforcement of the regulatory framework, which governs the liquor and gaming sectors in the province. The AGCO also sets and enforces standards in the gaming and beverage alcohol industries where the risks of illegal activity and potential social costs are significant.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

CONSUMER PROTECTION AND PUBLIC SAFETY/BUSINESS STANDARDS PROGRAM AND AGENCIES – VOTE 1812

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Policy and Consumer Protection (Item 1)	
Salaries and wages	7,954,728
Employee benefits	1,067,717
Transportation and communication	502,179
Services	3,012,989
Supplies and equipment	93,538
	12,631,151
Less: Recoveries	420,000
	12,211,151
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	140
	140
Licence Appeal Tribunal (Item 2)	
Salaries and wages	834,877
Employee benefits	113,082
Transportation and communication	107,318
Services	945,038
Supplies and equipment	45,652
	2,045,967
Less: Recoveries	385,942
	1,660,025
Alcohol and Gaming Commission of Ontario (Item 3)	
Salaries and wages	39,727,990
Employee benefits	6,289,675
Transportation and communication	2,371,753
Services	12,272,102
Supplies and equipment	2,048,159
	62,709,679
Less: Recoveries	22,787,551
	39,922,128
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	20,000
	20,000
TOTAL OPERATING FOR CONSUMER PROTECTION AND PUBLIC SAFETY/ BUSINESS STANDARDS PROGRAM AND AGENCIES	**53,813,444**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1813 OPERATING				**OFFICE OF THE CONFLICT OF INTEREST COMMISSIONER PROGRAM**	
1	974,100	32,600	1,006,700	Office of the Conflict of Interest Commissioner...	916,018
	974,100	**32,600**	**1,006,700**	**TOTAL OPERATING FOR OFFICE OF THE CONFLICT OF INTEREST COMMISSIONER PROGRAM .....**	**916,018**

Program Description

The Conflict of Interest Commissioner has responsibility for certain conflict of interest and political activity matters under the *Public Service of Ontario Act.* The Commissioner is responsible for approving conflict of interest rules of public bodies to ensure consistency with OPS standards, for handling referrals from Deputy Ministers and Chairs of public bodies on specific conflict of interest matters and for receiving disclosures of personal information from public servants working on matters that involve the private sector.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

OFFICE OF THE CONFLICT OF INTEREST COMMISSIONER PROGRAM – VOTE 1813
Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Office of the Conflict of Interest Commissioner (Item 1)	
Salaries and wages	443,577
Employee benefits	38,516
Transportation and communication	13,992
Services	397,565
Supplies and equipment	22,368
	916,018
TOTAL OPERATING FOR OFFICE OF THE CONFLICT OF INTEREST COMMISSIONER PROGRAM	**916,018**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
TAXATION		
Taxation – Athletics Commission	7,971	30,861
GOVERNMENT OF CANADA		
Statistical work	163,657	130,266
FEES, LICENCES AND PERMITS		
Manufacturing – Brewers Provincial	447,235,037	454,642,995
Personal Property Security Act	43,835,361	44,537,928
Companies – Incorporations	20,613,421	23,115,711
Vital Statistics Act	20,215,642	20,321,765
Gaming – Provincial fees – Break Open Ticket Programs	15,953,169	15,226,390
Manufacturing – Ontario Wineries (fees and levies)	11,671,109	11,187,109
Business Names Act	9,539,006	9,868,298
Gaming – Lottery Licences	9,439,929	7,728,584
Gaming – Registration Fees	6,740,118	7,699,365
Searches and Certificates	4,597,114	4,580,733
Theatres Act	3,802,878	4,020,467
Special Occasion Permits	3,286,614	3,405,948
Marriage Act	2,980,687	2,612,440
Liquor Sales Licences – Triennial	2,458,906	2,482,389
Licence Transfer Fees	1,442,830	1,593,956
Change of Name Act	1,409,813	1,450,715
Liquor Sales Licences – Biennial	1,346,261	1,349,872
Cemeteries Act	990,250	583,720
Payments from Administrative Authorities	978,631	1,047,298
Collection Agencies Act	762,905	714,146
Registry/Land Titles Acts	684,889	3,603,352
Limited Partnership Act	352,639	397,874
Liquor Sales Licences – One time	338,239	329,873
Licences – Ontario Wineries	123,206	201,835
Extra – Provincial licences	105,626	127,476
Licences – Brewer Provincial	70,875	74,970
Licence Appeal Tribunal Act	65,535	63,603
The *Financial Administration Act* (Fee for dishonoured cheques)	38,635	42,236
Athletics Control Act	32,460	14,300
Manufacturing – Brew Pubs	20,989	19,537
Mandatory Annual Returns	17,695	19,754
Licences – Spirit Manufacturers	17,640	17,640
Bailiffs Act	17,100	9,690
Registration fees – Agents/Representatives	11,521	12,240
Freedom of Information and Protection of Privacy Act	9,261	7,620
Consumer Reporting Act	7,700	10,534
Paperback and Periodical Distribution Act	2,280	2,280
Liquor Sales Licences – Annual	660	6,730
Other	1,105,426	1,043,394
	612,322,057	624,174,767

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
FINES AND PENALTIES	0	1,500
SALES AND RENTALS		
Sales and Rentals – Other	3,617,853	4,079,346
Publications Ontario – Sales	96,321	97,782
Publications	250	413
	3,714,424	4,177,541
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Closure of Rouge Park Liability	0	37,012,699
Other	1,982,208	2,596,872
	1,982,208	39,609,571
MISCELLANEOUS		
Interest	3,315	18,940
Other	3,918,960	4,818,771
	3,922,275	4,837,711
TOTAL MINISTRY REVENUE	**622,112,592**	**672,962,217**

MINISTRY OF HEALTH AND LONG-TERM CARE

FISCAL YEAR, 2008 – 2009

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MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
170,347,028	Ministry Administration	181,418,360	183,137,308
611,583,663	Health Policy and Research	724,455,300	724,455,261
272,094,800	e-Health and Information Management	409,301,200	409,300,968
13,530,364,929	Ontario Health Insurance	14,695,864,300	14,695,531,824
546,686,301	Public Health	598,273,400	598,270,095
19,545,865,443	Local Health Integration Networks and Related Health Service Providers	20,664,220,000	20,664,219,981
2,599,259,551	Provincial Programs and Stewardship	2,585,956,200	2,584,981,714
37,276,201,715	**TOTAL OPERATING EXPENSE**	**39,859,488,760**	**39,859,897,151**
	OPERATING ASSETS		
3,030,000	Health Policy and Research	8,330,000	4,500,000
1,921,104	Ontario Health Insurance	1,550,000	0
1,000,000	Public Health	1,000,000	0
59,500,900	Local Health Integration Networks and Related Health Service Providers	56,523,400	56,523,363
1,467,000	Provincial Programs and Stewardship	4,399,700	4,399,700
66,919,004	**TOTAL OPERATING ASSETS**	**71,803,100**	**65,423,063**
	CAPITAL EXPENSE		
680,494,404	Health Capital	934,875,500	934,636,000
680,494,404	**TOTAL CAPITAL EXPENSE**	**934,875,500**	**934,636,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1401 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	72,960,500	9,023,800	81,984,300	Ministry Administration	81,983,538
2	3,975,400	2,664,500	6,639,900	Ontario Review Board	6,582,393
3	80,659,900	12,037,900	92,697,800	Information Systems	92,692,758
S	0		0	Government Pharmacy, the *Financial Administration Act*	1,781,946
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	48,519		48,519	Parliamentary Assistants' Salaries, the *Executive Council Act*	47,372
	157,692,160	**23,726,200**	**181,418,360**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**183,137,308**

Program Description

Ministry Administration provides support to the Minister of Health and Long-Term Care to meet the requirements of the Ministry's Portfolio, Ministry management, accountability and controllership frameworks to ensure the cost-effective/efficient use of resources to achieve business results.

A broad range of strategic and operational services essential to the effective delivery of Ministry programs, including business, fiscal and health capital planning; health system investment and funding policies and decisions; audit; supply and financial services and contract management; government pharmacy; accommodation; human resources and organizational development; corporate project/change management and labour relations; freedom of information, protection of privacy, and personal health information protection; submission coordination and Cabinet Office liaison; public appointments process; information management and information technology; legal; communications and information; and the Medical Advisory Secretariat, which provides evidence-based analysis and policy advice on the coordinated uptake of new health technologies and health services for Ontario. Administrative support to the Ontario Review Board, Consent and Capacity Board, Health Services Appeal and Review Board, Health Professions Appeal and Review Board, and the Ontario Hepatitis C Assistance Plan Review Committee.

MINISTRY OF HEALTH AND LONG-TERM CARE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		37,490,253
Employee benefits		6,356,509
Transportation and communication		2,679,215
Services		34,301,703
Supplies and equipment		1,175,378
		82,003,058
Less: Recoveries		19,520
		81,983,538
Main Office		
Salaries and wages	2,905,866	
Employee benefits	404,792	
Transportation and communication	64,658	
Services	581,751	
Supplies and equipment	59,943	
		4,017,010
Financial and Administrative Services		
Salaries and wages	22,829,543	
Employee benefits	4,460,513	
Transportation and communication	2,367,454	
Services	20,106,040	
Supplies and equipment	686,370	
	50,449,920	
Less: Recoveries	19,520	
		50,430,400
Human Resources		
Salaries and wages	4,324,669	
Employee benefits	535,819	
Transportation and communication	62,132	
Services	1,838,548	
Supplies and equipment	102,988	
		6,864,156
Communications Services		
Salaries and wages	6,157,003	
Employee benefits	810,783	
Transportation and communication	110,307	
Services	6,292,295	
Supplies and equipment	92,153	
		13,462,541
Legal Services		
Salaries and wages	5,723	
Employee benefits	1,036	
Transportation and communication	19,801	
Services	2,929,661	
Supplies and equipment	96,690	
		3,052,911
Audit Services		
Services	1,949,287	
Supplies and equipment	439	
		1,949,726
Medical Advisory Secretariat		
Salaries and wages	1,267,449	
Employee benefits	143,566	
Transportation and communication	54,863	
Services	604,121	
Supplies and equipment	136,795	
		2,206,794

MINISTRY OF HEALTH AND LONG-TERM CARE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*	47,372
Government Pharmacy, the *Financial Administration Act*	1,781,946
	1,878,619
Ontario Review Board (Item 2)	
Salaries and wages	1,049,155
Employee benefits	146,282
Transportation and communication	722,862
Services	4,603,227
Supplies and equipment	60,867
	6,582,393
Information Systems (Item 3)	
Salaries and wages	42,852,397
Employee benefits	5,710,236
Transportation and communication	8,835,820
Services	28,006,116
Supplies and equipment	7,940,989
	93,345,558
Less: Recoveries	652,800
	92,692,758
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM	**183,137,308**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1402 OPERATING				**HEALTH POLICY AND RESEARCH PROGRAM**	
1	753,469,200	(29,013,900)	724,455,300	Health Policy and Research	724,455,261
	753,469,200	**(29,013,900)**	**724,455,300**	**TOTAL OPERATING FOR HEALTH POLICY AND RESEARCH PROGRAM .....**	**724,455,261**
Assets					
2	8,330,000		8,330,000	Health Policy and Research	4,500,000
	8,330,000		**8,330,000**	**TOTAL ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM .....**	**4,500,000**

Program Description

The Health Policy and Research Program integrates strategy and program policy to provide strategic directions for Ontario's health system. System-wide planning allows the Ministry to support legislation and policy; monitors alignment with the strategic directions; selects and manages portfolios of Chronic Disease strategy and other initiatives within the ministry to further health system and health human resource goals and provides health research investment and planning support and oversight. This work includes the strategic policy and planning relating to the supply, mix, distribution, retention, training primarily in medicine and nursing as well as other selected health disciplines and regulation of health professionals.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH POLICY AND RESEARCH PROGRAM – VOTE 1402

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Health Policy and Research (Item 1)		
Salaries and wages		17,878,392
Employee benefits		2,239,978
Transportation and communication		755,735
Services		18,646,438
Supplies and equipment		1,060,063
Transfer payments		
Clinical, Applied, Operational and Other Health Research	6,522,997	
Health Resources Development Plan	49,228,591	
Aboriginal Health	25,460,226	
Clinical Education	572,449,913	
Neurotrauma Program	4,000,000	
Echo: Improving Women's Health in Ontario	5,970,128	
Disease Prevention Strategy	20,242,800	
		683,874,655
		724,455,261
TOTAL OPERATING FOR HEALTH POLICY AND RESEARCH PROGRAM		**724,455,261**

	$	$
Assets		
Health Policy and Research (Item 2)		
Advances and recoverable amounts		
Clinical Education	4,500,000	
		4,500,000
		4,500,000
TOTAL ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM		**4,500,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1403 OPERATING				**E-HEALTH AND INFORMATION MANAGEMENT PROGRAM**	
1	522,847,000	(113,545,800)	409,301,200	e-Health and Information Management	409,300,968
	522,847,000	**(113,545,800)**	**409,301,200**	**TOTAL OPERATING FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM.....**	**409,300,968**

Program Description

e-Health ensures that information and information technology are used to improve and modernize Ontario's health care system, and to improve the quality of and access to health care services. Health System Information Management provides health information which enables evidence-based decision-making for a sustainable health care system in Ontario. Smart Systems for Health Agency provides the information infrastructure required to facilitate the secure electronic communication and exchange of personal information among Ontario's health care providers and supports the Ministry's e-Health initiatives.

MINISTRY OF HEALTH AND LONG-TERM CARE

E-HEALTH AND INFORMATION MANAGEMENT PROGRAM – VOTE 1403

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
e-Health and Information Management (Item 1)		
Salaries and wages		12,348,133
Employee benefits		1,459,652
Transportation and communication		993,181
Services		71,276,431
Supplies and equipment		8,054,150
Transfer payments		
Smart Systems for Health	225,000,000	
e-Health	69,938,161	
Health System Information Management	20,231,260	
		315,169,421
		409,300,968
TOTAL OPERATING FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM		**409,300,968**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1405				**ONTARIO HEALTH INSURANCE PROGRAM**	
OPERATING					
1	10,043,012,200	886,980,100	10,929,992,300	Ontario Health Insurance	10,929,984,036
2	3,598,155,700	(232,425,000)	3,365,730,700	Drug Programs	3,365,730,677
3	71,100,900	(4,704,400)	66,396,500	Laboratory Services	66,161,388
4	353,806,800	(20,151,000)	333,655,800	Assistive Devices Program	333,655,723
S	89,000		89,000	Bad Debt Expense, the *Financial Administration Act*	0
	14,066,164,600	***629,699,700**	**14,695,864,300**	**TOTAL OPERATING FOR ONTARIO HEALTH INSURANCE PROGRAM**	**14,695,531,824**
Assets					
5	1,550,000		1,550,000	Ontario Health Insurance Program	0
	1,550,000		**1,550,000**	**TOTAL ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM**	**0**

Program Description

The Ontario Health Insurance Program is responsible for key elements of Ontario's health care system: registration of eligible Ontarians, physicians' payments, other practitioners' payments, out of province/out of country services, independent health facilities, midwifery services, colorectal cancer screening, drugs, laboratory services, assistive devices, payment integrity, and protection from health-related fraudulent activity.

Ontario health services are available from health professionals in various settings from family doctors' offices to hospitals. Government-funded services are available to Ontarians who have registered, and who are eligible for the Ontario Health Insurance Plan. The Underserviced Area Program and the Northern Health Travel Grant Program offer a number of integrated supports that provide rural and northern communities with access to needed health care services.

* Includes a Post Fiscal Year End Treasury Board Order of $338,382,400, approved by Treasury Board on September 17, 2009 and applied retroactively to fiscal year 2008-09, to cover additional expenditures for services and for care provided by physicians and practitioners.

MINISTRY OF HEALTH AND LONG-TERM CARE

ONTARIO HEALTH INSURANCE PROGRAM – VOTE 1405

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ontario Health Insurance (Item 1)		
Salaries and wages		57,654,257
Employee benefits		8,926,357
Transportation and communication		5,653,390
Services		47,750,870
Supplies and equipment		1,793,238
Transfer payments		
Payments made for services and for care provided by physicians and practitioners	10,528,641,165	
Independent Health Facilities	48,293,734	
Underserviced Area Plan	36,561,927	
Northern Travel Program	46,983,278	
Teletriage Services	35,998,794	
Quality Management Program – Laboratory Services	4,598,900	
Midwifery Services	68,184,900	
Colorectal Cancer Screening	38,943,226	
		10,808,205,924
		10,929,984,036
Drug Programs (Item 2)		
Salaries and wages		8,938,650
Employee benefits		1,164,359
Transportation and communication		807,882
Services		18,520,015
Supplies and equipment		919,521
Transfer payments		
Ontario Drug Programs		3,335,380,250
		3,365,730,677
Laboratory Services (Item 3)		
Salaries and wages		25,114,496
Employee benefits		4,347,897
Transportation and communication		2,628,681
Services		12,662,455
Supplies and equipment		21,407,859
		66,161,388
Assistive Devices Program (Item 4)		
Salaries and wages		2,532,829
Employee benefits		347,402
Transportation and communication		142,336
Services		635,747
Supplies and equipment		27,487
Transfer payments		
Assistive Devices Program	261,152,322	
Home Oxygen Program	68,817,600	
		329,969,922
		333,655,723
TOTAL OPERATING FOR ONTARIO HEALTH INSURANCE PROGRAM		**14,695,531,824**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1406 OPERATING				**PUBLIC HEALTH PROGRAM**	
4	679,749,000	(81,475,600)	598,273,400	Public Health	598,270,095
	679,749,000	**(81,475,600)**	**598,273,400**	**TOTAL OPERATING FOR PUBLIC HEALTH PROGRAM**	**598,270,095**
Assets					
6	1,000,000		1,000,000	Public Health	0
	1,000,000		**1,000,000**	**TOTAL ASSETS FOR PUBLIC HEALTH PROGRAM**	**0**

Program Description

The goal of the Public Health Program is to protect and enhance health, prevent the onset of disease and premature death of Ontarians at all stages of life. This Program reflects the direction to focus health care resources on preventive health services. The Public Health Program sets standards and protocols, and provides funding to Ontario's boards of health. The Program includes the Office of the Chief Medical Officer of Health, who has independent powers and a responsibility to report annually on the state of public health to the Legislative Assembly of Ontario. In this regard, the mandate of Public Health includes the entire spectrum of infectious diseases, chronic diseases and injury prevention, healthy child development, family and community health, and environmental health - all with a focus on the underlying determinants of health and illness. The newly created Ontario Agency for Health Protection and Promotion will support public health at the provincial and local levels. In addition, the Program provides leadership in planning and responding to emergencies with a health component.

MINISTRY OF HEALTH AND LONG-TERM CARE

PUBLIC HEALTH PROGRAM – VOTE 1406

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Public Health (Item 4)		
Salaries and wages		14,714,225
Employee benefits		1,917,816
Transportation and communication		1,573,951
Services		31,087,741
Supplies and equipment		5,551,680
Transfer payments		
Official Local Health Agencies	280,243,741	
Outbreaks of Diseases	140,401,268	
Tuberculosis Prevention	5,406,437	
Sexually Transmitted Diseases Control	1,090,875	
Public Health Associations	331,800	
Infection Control	18,749,366	
Ontario Breast Screening Program	53,897,004	
Ontario Agency for Health Protection and Promotion	43,304,191	
		543,424,682
		598,270,095
TOTAL OPERATING FOR PUBLIC HEALTH PROGRAM		**598,270,095**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1411 OPERATING				**LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS**	
1	20,021,354,000	642,866,000	20,664,220,000	Local Health Integration Networks and Related Health Service Providers	20,664,219,981
	20,021,354,000	**642,866,000**	**20,664,220,000**	**TOTAL OPERATING FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM**	**20,664,219,981**
Assets					
2	56,523,400		56,523,400	Local Health Integration Networks and Related Health Service Providers	56,523,363
	56,523,400		**56,523,400**	**TOTAL ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM**	**56,523,363**

Program Description

As steward for the integrity and long-term sustainability for Ontario's health care system, the Ministry is collaborating with 14 Local Health Integration Networks (LHINs) to promote a patient-focussed, value driven, integrated and co-ordinated health care system. While the Ministry provides strategic direction and guidance, the LHINs are responsible for planning, integrating and funding health service providers in their local health systems. The LHINs exercise their authority under the *Local Health System Integration Act, 2006.* Additional responsibilities and performance expectations are set out in the Memorandum of Understanding and Accountability Agreement with the Ministry of Health and Long-Term Care. The LHINs have the flexibility to address unique local health needs and priorities delivered through hospitals, Community Care Access Centres, long-term care homes, community health centres, community support services and mental health and addiction agencies. Together, the Ministry in partnership with LHINs ensures the delivery of accessible, community-responsive and high-quality health care system for all Ontarians.

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

OPERATING

Local Health Integration Networks and Related Health Service Providers (Item 1)

	$	$
Transfer payments		
Erie St. Clair	918,764,084	
South West	1,914,517,058	
Waterloo Wellington	834,375,734	
Hamilton Niagara Haldimand Brant	2,387,373,657	
Central West	686,101,852	
Mississauga Halton	1,092,605,952	
Toronto Central	4,047,830,511	
Central	1,582,831,293	
Central East	1,837,632,066	
South East	907,996,674	
Champlain	2,126,895,088	
North Simcoe Muskoka	608,064,879	
North East	1,171,538,978	
North West	547,692,155	
		20,664,219,981
		20,664,219,981

Erie St. Clair

	$	$
Transfer payments		
Operation of hospitals	589,296,734	
Grants to compensate municipal taxation – public hospitals	163,650	
Long-Term Care Homes	154,158,878	
Community Care Access Centres	99,932,204	
Community Support Services	13,904,915	
Assisted Living Services in Supportive Housing	5,271,649	
Community Health Centres	16,212,794	
Community Mental Health	26,291,199	
Addiction Program	7,589,888	
Acquired Brain Injury	1,081,405	
LHIN Operations	4,319,548	
e-Health	541,220	
		918,764,084

South West

	$	$
Transfer payments		
Operation of hospitals	1,424,112,421	
Grants to compensate municipal taxation – public hospitals	451,350	
Long-Term Care Homes	235,324,801	
Community Care Access Centres	148,151,057	
Community Support Services	23,615,555	
Assisted Living Services in Supportive Housing	13,005,148	
Community Health Centres	7,310,223	
Community Mental Health	45,023,591	
Addiction Program	7,177,739	
Acquired Brain Injury	3,968,172	
LHIN Operations	5,248,466	
e-Health	1,128,535	
		1,914,517,058

Waterloo Wellington

	$	$
Transfer payments		
Operation of hospitals	512,994,241	
Grants to compensate municipal taxation – public hospitals	159,225	
Long-Term Care Homes	133,031,909	
Community Care Access Centres	87,247,754	
Community Support Services	12,193,986	
Assisted Living Services in Supportive Housing	5,843,270	
Community Health Centres	14,236,273	
Community Mental Health	25,281,055	
Addiction Program	7,446,313	
Speciality Psychiatric Hospital Services	29,553,211	
Acquired Brain Injury	1,131,159	
LHIN Operations	4,382,338	
e-Health	875,000	
		834,375,734

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

Hamilton Niagara Haldimand Brant

	$	$
Transfer payments		
Operation of hospitals	1,649,272,736	
Grants to compensate municipal taxation – public hospitals	462,075	
Long-Term Care Homes	383,520,982	
Community Care Access Centres	215,738,073	
Community Support Services	35,866,913	
Assisted Living Services in Supportive Housing	22,919,280	
Community Health Centres	10,937,096	
Community Mental Health	43,794,399	
Addiction Program	12,259,767	
Acquired Brain Injury	5,680,936	
LHIN Operations	6,013,400	
e-Health	908,000	
		2,387,373,657

Central West

	$	$
Transfer payments		
Operation of hospitals	433,440,583	
Grants to compensate municipal taxation – public hospitals	99,450	
Long-Term Care Homes	133,237,938	
Community Care Access Centres	71,841,992	
Community Support Services	5,097,148	
Assisted Living Services in Supportive Housing	4,160,797	
Community Health Centres	3,824,765	
Community Mental Health	25,834,405	
Addiction Program	3,313,161	
LHIN Operations	4,826,613	
e-Health	425,000	
		686,101,852

Mississauga Halton

	$	$
Transfer payments		
Operation of hospitals	757,454,919	
Grants to compensate municipal taxation – public hospitals	149,100	
Long-Term Care Homes	156,786,586	
Community Care Access Centres	108,364,824	
Community Support Services	19,129,988	
Assisted Living Services in Supportive Housing	16,006,804	
Community Mental Health	22,171,091	
Addiction Program	3,955,145	
Acquired Brain Injury	3,864,594	
LHIN Operations	4,297,901	
e-Health	425,000	
		1,092,605,952

Toronto Central

	$	$
Transfer payments		
Operation of hospitals	3,173,738,782	
Grants to compensate municipal taxation – public hospitals	736,800	
Long-Term Care Homes	224,941,850	
Community Care Access Centres	168,565,788	
Community Support Services	40,537,889	
Assisted Living Services in Supportive Housing	37,772,306	
Community Health Centres	65,385,292	
Community Mental Health	84,147,981	
Addiction Program	21,775,049	
Speciality Psychiatric Hospital Services	222,139,319	
Grants to compensate for municipal taxation – psychiatric hospitals	44,550	
Acquired Brain Injury	1,349,870	
LHIN Operations	6,085,035	
e-Health	610,000	
		4,047,830,511

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

Central

	$	$
Transfer payments		
Operation of hospitals	1,002,437,775	
Grants to compensate municipal taxation – public hospitals	216,450	
Long-Term Care Homes	267,145,338	
Community Care Access Centres	187,628,722	
Community Support Services	30,772,772	
Assisted Living Services in Supportive Housing	18,548,039	
Community Health Centres	4,843,012	
Community Mental Health	53,294,378	
Addiction Program	4,269,492	
Acquired Brain Injury	8,504,078	
LHIN Operations	4,377,537	
e-Health	793,700	
		1,582,831,293

South East

	$	$
Transfer payments		
Operation of hospitals	604,609,405	
Grants to compensate municipal taxation – public hospitals	188,475	
Long-Term Care Homes	137,738,608	
Community Care Access Centres	88,984,491	
Community Support Services	16,536,859	
Assisted Living Services in Supportive Housing	1,925,388	
Community Health Centres	13,330,666	
Community Mental Health	29,882,505	
Addiction Program	5,926,472	
Acquired Brain Injury	3,297,320	
LHIN Operations	4,742,485	
e-Health	834,000	
		907,996,674

Central East

	$	$
Transfer payments		
Operation of hospitals	1,082,712,394	
Grants to compensate municipal taxation – public hospitals	294,975	
Long-Term Care Homes	355,477,623	
Community Care Access Centres	194,530,167	
Community Support Services	26,982,197	
Assisted Living Services in Supportive Housing	11,945,010	
Community Health Centres	12,142,612	
Community Mental Health	41,308,873	
Addiction Program	7,809,359	
Speciality Psychiatric Hospital Services	97,570,565	
Grants to compensate for municipal taxation – psychiatric hospitals	24,000	
Acquired Brain Injury	1,053,962	
LHIN Operations	4,738,329	
e-Health	1,042,000	
		1,837,632,066

Champlain

	$	$
Transfer payments		
Operation of hospitals	1,439,357,713	
Grants to compensate municipal taxation – public hospitals	352,125	
Long-Term Care Homes	254,441,853	
Community Care Access Centres	168,407,050	
Community Support Services	26,174,429	
Assisted Living Services in Supportive Housing	6,037,264	
Community Health Centres	42,622,479	
Community Mental Health	58,091,251	
Addiction Program	15,335,760	
Speciality Psychiatric Hospital Services	108,119,693	
Grants to compensate for municipal taxation – psychiatric hospitals	28,425	
Acquired Brain Injury	1,504,619	
LHIN Operations	5,272,427	
e-Health	1,150,000	
		2,126,895,088

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
North Simcoe Muskoka		
Transfer payments		
Operation of hospitals	350,620,399	
Grants to compensate municipal taxation – public hospitals	77,625	
Long-Term Care Homes	104,774,847	
Community Care Access Centres	65,348,735	
Community Support Services	9,549,417	
Assisted Living Services in Supportive Housing	5,051,309	
Community Health Centres	3,602,847	
Community Mental Health	20,922,598	
Addiction Program	3,393,702	
Speciality Psychiatric Hospital Services	39,022,776	
Acquired Brain Injury	677,192	
LHIN Operations	4,359,432	
e-Health	664,000	
		608,064,879
North East		
Transfer payments		
Operation of hospitals	733,578,205	
Grants to compensate municipal taxation – public hospitals	249,825	
Long-Term Care Homes	168,369,664	
Community Care Access Centres	93,528,901	
Community Support Services	21,183,659	
Assisted Living Services in Supportive Housing	8,029,812	
Community Health Centres	8,442,991	
Community Mental Health	46,414,009	
Addiction Program	19,307,974	
Speciality Psychiatric Hospital Services	65,193,759	
Grants to compensate for municipal taxation – psychiatric hospitals	15,150	
Acquired Brain Injury	1,253,394	
LHIN Operations	5,091,635	
e-Health	880,000	
		1,171,538,978
North West		
Transfer payments		
Operation of hospitals	384,672,076	
Grants to compensate municipal taxation – public hospitals	104,250	
Long-Term Care Homes	58,105,323	
Community Care Access Centres	35,454,276	
Community Support Services	11,560,005	
Assisted Living Services in Supportive Housing	4,572,625	
Community Health Centres	6,506,160	
Community Mental Health	28,126,744	
Addiction Program	11,281,837	
Acquired Brain Injury	1,017,259	
LHIN Operations	5,352,600	
e-Health	939,000	
		547,692,155
TOTAL OPERATING FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**20,664,219,981**

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
Assets		
Local Health Integration Networks and Related Health Service Providers (Item 2)		
Transfer payments		
Erie St. Clair	2,674,100	
South West	4,443,400	
Waterloo Wellington	2,775,100	
Hamilton Niagara Haldimand Brant	6,184,363	
Central West	2,245,000	
Mississauga Halton	3,518,500	
Toronto Central	9,331,800	
Central	4,387,700	
Central East	4,747,000	
South East	3,027,500	
Champlain	5,371,500	
North Simcoe Muskoka	1,556,100	
North East	4,807,200	
North West	1,454,100	
		56,523,363
		56,523,363
Erie St. Clair		
Transfer payments		
Operation of hospitals	226,800	
Long-Term Care Homes	1,140,000	
Community Care Access Centres	272,500	
Community Support Services	146,300	
Assisted Living Services in Supportive Housing	29,800	
Community Health Centres	206,100	
Community Mental Health	596,600	
Addiction Program	47,900	
Acquired Brain Injury	8,100	
		2,674,100
South West		
Transfer payments		
Operation of hospitals	768,500	
Long-Term Care Homes	1,790,000	
Community Care Access Centres	410,300	
Community Support Services	230,200	
Assisted Living Services in Supportive Housing	62,200	
Community Health Centres	107,500	
Community Mental Health	1,006,600	
Addiction Program	43,400	
Acquired Brain Injury	24,700	
		4,443,400
Waterloo Wellington		
Transfer payments		
Operation of hospitals	554,900	
Long-Term Care Homes	980,000	
Community Care Access Centres	243,800	
Community Support Services	133,700	
Assisted Living Services in Supportive Housing	32,500	
Community Health Centres	198,200	
Community Mental Health	587,400	
Addiction Program	35,800	
Acquired Brain Injury	8,800	
		2,775,100

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
Hamilton Niagara Haldimand Brant		
Transfer payments		
Operation of hospitals	1,124,400	
Long-Term Care Homes	2,759,963	
Community Care Access Centres	597,400	
Community Support Services	344,000	
Assisted Living Services in Supportive Housing	105,900	
Community Health Centres	146,000	
Community Mental Health	985,500	
Addiction Program	75,700	
Acquired Brain Injury	45,500	
		6,184,363
Central West		
Transfer payments		
Operation of hospitals	332,000	
Long-Term Care Homes	1,000,000	
Community Care Access Centres	198,000	
Community Support Services	46,200	
Assisted Living Services in Supportive Housing	22,200	
Community Health Centres	40,500	
Community Mental Health	594,800	
Addiction Program	11,300	
		2,245,000
Mississauga Halton		
Transfer payments		
Operation of hospitals	1,170,800	
Long-Term Care Homes	1,200,000	
Community Care Access Centres	300,000	
Community Support Services	218,000	
Assisted Living Services in Supportive Housing	74,600	
Community Mental Health	500,800	
Addiction Program	25,800	
Acquired Brain Injury	28,500	
		3,518,500
Toronto Central		
Transfer payments		
Operation of hospitals	3,384,800	
Long-Term Care Homes	1,740,000	
Community Care Access Centres	468,000	
Community Support Services	409,200	
Assisted Living Services in Supportive Housing	173,800	
Community Health Centres	1,061,400	
Community Mental Health	1,945,400	
Addiction Program	138,400	
Acquired Brain Injury	10,800	
		9,331,800

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

Central

	$	$
Transfer payments		
Operation of hospitals	100,300	
Long-Term Care Homes	2,001,000	
Community Care Access Centres	503,500	
Community Support Services	332,400	
Assisted Living Services in Supportive Housing	104,000	
Community Health Centres	54,900	
Community Mental Health	1,209,800	
Addiction Program	24,700	
Acquired Brain Injury	57,100	
		4,387,700

Central East

	$	$
Transfer payments		
Operation of hospitals	173,700	
Long-Term Care Homes	2,600,000	
Community Care Access Centres	534,500	
Community Support Services	272,500	
Assisted Living Services in Supportive Housing	51,500	
Community Health Centres	124,800	
Community Mental Health	932,800	
Addiction Program	49,500	
Acquired Brain Injury	7,700	
		4,747,000

South East

	$	$
Transfer payments		
Operation of hospitals	738,100	
Long-Term Care Homes	1,000,000	
Community Care Access Centres	243,600	
Community Support Services	156,400	
Assisted Living Services in Supportive Housing	12,800	
Community Health Centres	181,800	
Community Mental Health	635,100	
Addiction Program	37,700	
Acquired Brain Injury	22,000	
		3,027,500

Champlain

	$	$
Transfer payments		
Operation of hospitals	662,000	
Long-Term Care Homes	1,900,000	
Community Care Access Centres	468,900	
Community Support Services	260,300	
Assisted Living Services in Supportive Housing	39,600	
Community Health Centres	595,600	
Community Mental Health	1,342,100	
Addiction Program	91,600	
Acquired Brain Injury	11,400	
		5,371,500

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
North Simcoe Muskoka		
Transfer payments		
Long-Term Care Homes	710,000	
Community Care Access Centres	178,600	
Community Support Services	94,200	
Assisted Living Services in Supportive Housing	25,300	
Community Health Centres	56,800	
Community Mental Health	465,700	
Addiction Program	21,400	
Acquired Brain Injury	4,100	
		1,556,100
North East		
Transfer payments		
Operation of hospitals	1,763,800	
Long-Term Care Homes	1,200,000	
Community Care Access Centres	254,800	
Community Support Services	215,100	
Assisted Living Services in Supportive Housing	39,600	
Community Health Centres	126,300	
Community Mental Health	1,081,100	
Addiction Program	116,800	
Acquired Brain Injury	9,700	
		4,807,200
North West		
Transfer payments		
Long-Term Care Homes	410,000	
Community Care Access Centres	98,700	
Community Support Services	108,300	
Assisted Living Services in Supportive Housing	19,700	
Community Health Centres	100,200	
Community Mental Health	638,000	
Addiction Program	71,300	
Acquired Brain Injury	7,900	
		1,454,100
TOTAL ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**56,523,363**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1412				**PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	
OPERATING					
1	2,573,986,000	(793,570,500)	1,780,415,500	Provincial Programs	1,780,415,487
2	675,210,500		675,210,500	Emergency Health Services	674,888,120
3	88,648,200	(17,797,900)	70,850,300	Psychiatric Hospital	70,850,219
4	68,146,200	(9,318,300)	58,827,900	Stewardship	58,827,888
S	602,000		602,000	Bad Debt Expense, the *Financial Administration Act*	0
S	50,000		50,000	Bad Debt Expense, the *Financial Administration Act*	0
	3,406,642,900	**(820,686,700)**	**2,585,956,200**	**TOTAL OPERATING FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**2,584,981,714**
Assets					
5	4,399,700		4,399,700	Provincial Programs and Stewardship	4,399,700
	4,399,700		**4,399,700**	**TOTAL ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**4,399,700**

Program Description

This program covers Provincial Programs, Emergency Health Services, Provincial Psychiatric Hospital, and Stewardship. This vote is responsible for transfer payment accountability, operational policy development, planning and funding of a wide span of specialized delivery or funding programs. Examples of these transfer payments include: Cancer Care Ontario, Community and Priority Services, Operation of Related Facilities, HIV/AIDS and Hepatitis C Programs and Chronic Disease Management Programs. In addition, the program provides Ontario's share of funding to the Canadian Blood Services and supports a blood utilization management strategy for Ontario.

Provincial Programs and Stewardship also includes Direct Operating Expenditures (DOE) for the management and delivery of the Transfer Payments within the Vote, and for the oversight administration (stewardship) of the Local Health Integration Networks.

Emergency Health Services ensures the existence of a balanced and integrated system of emergency health services throughout Ontario. The current system consists of a series of inter-related programs and services including municipally operated/contracted land ambulance services, the not-for-profit air ambulance organization called Ornge, and ambulance communications services.

MINISTRY OF HEALTH AND LONG-TERM CARE

PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM – VOTE 1412

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Provincial Programs (Item 1)		
Transfer payments		
Operation of Related Facilities	40,831,794	
Cancer Care Ontario	387,203,039	
Canadian Blood Services	450,152,358	
Chronic Disease Management	65,071,353	
HIV/AIDS and Hepatitis C Programs	42,877,634	
Ontario Mental Health Foundation	441,393	
Community and Priority Services	793,837,916	
		1,780,415,487
		1,780,415,487
Emergency Health Services (Item 2)		
Salaries and wages		36,559,892
Employee benefits		6,593,661
Transportation and communication		2,819,361
Services		14,388,178
Supplies and equipment		1,237,047
Transfer payments		
Payments for Ambulance and related Emergency Services: Municipal Ambulance	434,306,558	
Payments for Ambulance and related Emergency Services: Other Ambulance Operations and Related Emergency Services	52,333,775	
Air Ambulance	126,649,648	
		613,289,981
		674,888,120
Psychiatric Hospital (Item 3)		
Salaries and wages		44,191,483
Employee benefits		13,031,346
Transportation and communication		651,097
Services		7,813,889
Supplies and equipment		5,162,404
		70,850,219
Stewardship (Item 4)		
Salaries and wages		30,737,659
Employee benefits		4,133,835
Transportation and communication		2,059,965
Services		21,102,856
Supplies and equipment		793,573
		58,827,888
TOTAL OPERATING FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**2,584,981,714**
Assets		
Provincial Programs and Stewardship (Item 5)		
Advances and recoverable amounts		
Community Mental Health Program	1,978,300	
Chronic Disease Management	550,000	
First Nations	109,000	
Other CACCs	121,000	
Base Hospitals	137,000	
AIDS Bureau Programs	175,000	
Community Support Services Program	833,200	
Acquired Brain Injury	153,700	
Home Care (CCAC)	227,400	
Assisted Living Service Supportive Housing	6,500	
Addiction Program	108,600	
		4,399,700
		4,399,700
TOTAL ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**4,399,700**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1407 CAPITAL				**HEALTH CAPITAL PROGRAM**	
1	936,413,400	(1,537,900)	934,875,500	Health Capital	934,636,000
	936,413,400	**(1,537,900)**	**934,875,500**	**TOTAL CAPITAL FOR HEALTH CAPITAL PROGRAM**	**934,636,000**

Program Description

The Health Capital Program is responsible for the capital planning process, capital policy development, and providing capital funding to health care facilities, including public hospitals, regional cancer centres, community health agencies and long-term care homes.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH CAPITAL PROGRAM – VOTE 1407

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
CAPITAL		
Health Capital (Item 1)		
Transfer payments		
Major Hospital Projects	714,966,800	
Health Infrastructure Renewal Fund	41,188,500	
Planning and Design	37,650,000	
Small Hospital Projects	49,181,900	
Medical and Diagnostic Equipment Fund	35,000,000	
Long-Term Care Programs	67,700	
Community Health Programs	32,300,000	
Sioux Lookout – Federal Contribution	15,000,000	
		925,354,900
Other transactions		
Psychiatric Hospitals	7,932,130	
Other Health Facilities	1,348,970	
		9,281,100
		934,636,000
TOTAL CAPITAL FOR HEALTH CAPITAL PROGRAM		**934,636,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Labour Market Agreement for Persons with Disabilities (EAPD)	19,102,870	19,102,869
Sioux Lookout project	15,000,000	0
Supportive Housing	6,589,746	6,593,196
Interoperable Electronic Health Record Project (iEHR/HIAL)	6,906,244	0
Veteran Priority Access Beds Agreement	6,424,364	2,296,570
Indian Welfare Services	5,260,000	5,760,000
Canada Health Infoway – Panorama	4,847,940	5,653,152
Clinical Education	4,686,463	4,753,219
Ontario Drug e-Health strategy implementation	4,080,332	745,584
Ontario Laboratory Information Systems	2,956,349	17,002,313
Governance Project	2,889,120	0
Aboriginal Health Policy	2,013,879	20,000
French Language Health Services	275,349	216,000
GeoConnection-Health Service provider (maps)	150,000	0
Development Phase of Enhanced Sentinel Surveillance Project	17,006	110,332
National Antiviral Stockpile	0	17,993,618
Alcohol, Drug Treatment and Rehabilitation Agreement	0	3,999,646
National Centre for Rabies	0	16,667
	81,199,662	84,263,166
REIMBURSEMENTS OF EXPENDITURES		
Subrogation – Medical/Hospitals	15,112,043	13,217,983
Salaries and Benefits	0	100,954
Rural and Native Housing	0	12,131
Other – Reimbursements	15,515	16,225
	15,127,558	13,347,293
FEES, LICENCES AND PERMITS		
Ambulance users' co-payments	2,884,847	3,085,942
Lawyer Enquiry Services	2,629,170	2,361,978
Laboratory proficiency testing fees	1,211,927	1,142,700
Claims payment processing fees	524,278	581,267
WCB/WSIB Administration fees	400,000	400,000
Laboratory licensing	315,913	318,497
Specimen Collection Centre Licence fees	267,934	259,838
Emergency Medical Care Assistant (EMCA) Exam fees	209,845	191,805
Independent Health Facility (IHF) licence fees	23,200	23,540
Other fees, licences and permits	69,910	40,189
	8,537,024	8,405,756
FINES AND PENALTIES	4,078	17,500
SALES AND RENTALS		
Aircraft Carrier Recovery	0	(139,628)
	0	(139,628)

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	125,461,013	149,056,079
MISCELLANEOUS		
Interest Penalties	17,956	219,557
Other Accounts	134,760	(363,502)
	152,716	(143,945)
TOTAL MINISTRY REVENUE	**230,482,051**	**254,806,221**

MINISTRY OF HEALTH PROMOTION

FISCAL YEAR, 2008 – 2009

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MINISTRY OF HEALTH PROMOTION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
363,150,447	Health Promotion	387,576,014	387,549,495
363,150,447	**TOTAL OPERATING EXPENSE**	**387,576,014**	**387,549,495**
	OPERATING ASSETS		
500,000	Health Promotion	500,000	500,000
500,000	**TOTAL OPERATING ASSETS**	**500,000**	**500,000**
	CAPITAL EXPENSE		
9,244,598	Health Promotion	2,834,200	2,800,545
9,244,598	**TOTAL CAPITAL EXPENSE**	**2,834,200**	**2,800,545**

MINISTRY OF HEALTH PROMOTION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4201 OPERATING				**HEALTH PROMOTION PROGRAM**	
1	11,075,600		11,075,600	Ministry Administration	11,058,274
2	377,586,100	(1,149,700)	376,436,400	Health Promotion Programs	376,425,253
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	388,725,714	**(1,149,700)**	**387,576,014**	**TOTAL OPERATING FOR HEALTH PROMOTION PROGRAM**	**387,549,495**
Assets					
4	500,000		500,000	Health Promotion Operating Assets	500,000
	500,000		**500,000**	**TOTAL ASSETS FOR HEALTH PROMOTION PROGRAM**	**500,000**
CAPITAL					
3	7,494,200	(4,660,000)	2,834,200	Health Promotion Capital	2,800,545
	7,494,200	**(4,660,000)**	**2,834,200**	**TOTAL CAPITAL FOR HEALTH PROMOTION PROGRAM**	**2,800,545**

Program Description

The Ministry of Health Promotion works with its partners to deliver effective and accountable programs and services that contribute to the long-term wellness of Ontarians. The Ministry provides tools and supports that advance the government's health promotion objectives through implementation of the government's Smoke-Free Ontario Strategy; initiatives to promote wellness through sport, physical activity and nutrition; activities aimed at preventing illness and injury; and support for Ontario's public health system (a shared responsibility with the Ministry of Health and Long-Term Care).

MINISTRY OF HEALTH PROMOTION

HEALTH PROMOTION PROGRAM – VOTE 4201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		5,120,954
Employee benefits		663,922
Transportation and communication		181,504
Services		4,742,669
Supplies and equipment		349,225
		11,058,274
Main Office		
Salaries and wages	1,013,689	
Employee benefits	98,057	
Transportation and communication	61,694	
Services	82,221	
Supplies and equipment	45,273	
		1,300,934
Communications Services		
Salaries and wages	1,874,654	
Employee benefits	236,390	
Transportation and communication	16,015	
Services	1,855,063	
Supplies and equipment	57,495	
		4,039,617
Strategic Policy and Planning		
Salaries and wages	1,358,716	
Employee benefits	183,161	
Transportation and communication	18,672	
Services	385,771	
Supplies and equipment	22,530	
		1,968,850
Financial and Corporate Services		
Salaries and wages	873,895	
Employee benefits	146,314	
Transportation and communication	85,123	
Services	2,419,614	
Supplies and equipment	223,927	
		3,748,873
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
Health Promotion Programs (Item 2)		
Salaries and wages		6,271,569
Employee benefits		841,475
Transportation and communication		687,630
Services		11,138,116
Supplies and equipment		521,545
Transfer payments		
Chronic Disease Prevention	62,946,495	
Obesity Strategy / Healthy Eating Active Living	20,962,935	
Sport and Athlete Development	25,777,968	
Mental Health and Addiction Prevention	11,111,658	
Official Local Health Agencies	235,165,862	
Pan Am Games	1,000,000	
		356,964,918
		376,425,253

MINISTRY OF HEALTH PROMOTION

HEALTH PROMOTION PROGRAM – VOTE 4201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
Chronic Disease Prevention / Smoke-Free Ontario		
Salaries and wages	1,536,897	
Employee benefits	190,832	
Transportation and communication	81,789	
Services	5,971,576	
Supplies and equipment	29,033	
Transfer payments		
Chronic Disease Prevention	62,946,495	
		70,756,622
Obesity Strategy / Healthy Eating Active Living		
Salaries and wages	1,645,800	
Employee benefits	264,349	
Transportation and communication	110,641	
Services	2,223,402	
Supplies and equipment	352,089	
Transfer payments		
Obesity Strategy / Healthy Eating Active Living	20,962,935	
		25,559,216
Sport and Athlete Development		
Salaries and wages	1,915,980	
Employee benefits	265,604	
Transportation and communication	386,944	
Services	2,230,582	
Supplies and equipment	102,601	
Transfer payments		
Sport and Athlete Development	25,777,968	
Pan Am Games	1,000,000	
	26,777,968	
		31,679,679
Mental Health and Addiction Prevention		
Salaries and wages	143,363	
Employee benefits	15,971	
Transportation and communication	2,114	
Services	21,880	
Supplies and equipment	431	
Transfer payments		
Mental Health and Addiction Prevention	11,111,658	
		11,295,417
Support Public Health		
Salaries and wages	661,938	
Employee benefits	72,278	
Transportation and communication	28,459	
Services	319,903	
Supplies and equipment	31,489	
Transfer payments		
Official Local Health Agencies	235,165,862	
		236,279,929
Program Management		
Salaries and wages	367,591	
Employee benefits	32,441	
Transportation and communication	77,683	
Services	370,773	
Supplies and equipment	5,902	
		854,390
TOTAL OPERATING FOR HEALTH PROMOTION PROGRAM		**387,549,495**
Assets		
Health Promotion Operating Asset (Item 4)		
Advances and recoverable amounts		500,000
		500,000
TOTAL ASSETS FOR HEALTH PROMOTION PROGRAM		**500,000**
CAPITAL		
Health Promotion Capital (Item 3)		
Transfer payments		
Sport, Culture & Tourism Partnerships	1,230,833	
Sport, Culture & Tourism Partnerships – Canada-Ontario Infrastructure Program	590,912	
Capital Grants in Support of Health Promotion	978,800	
		2,800,545
		2,800,545
TOTAL CAPITAL FOR HEALTH PROMOTION PROGRAM		**2,800,545**

MINISTRY OF HEALTH PROMOTION

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Canada Ontario Infrastructure Program	736,488	1,820,889
Other	0	1,070,450
	736,488	2,891,339
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Transfer payments – Recovery of prior years' expenditures	3,303,988	4,145,070
Grants – Recovery of prior years' expenditures	202,364	287,771
	3,506,352	4,432,841
TOTAL MINISTRY REVENUE	**4,242,840**	**7,324,180**

MINISTRY OF LABOUR

FISCAL YEAR, 2008 – 2009

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MINISTRY OF LABOUR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
22,145,247	Ministry Administration	23,377,214	22,184,192
3,729,852	Pay Equity Commission	3,960,500	3,746,292
21,265,537	Labour Relations	22,639,400	21,829,176
81,863,170	Occupational Health and Safety	89,530,000	85,220,065
26,644,143	Employment Rights and Responsibilities	30,463,500	29,504,283
155,647,949	**TOTAL OPERATING EXPENSE**	**169,970,614**	**162,484,008**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1601 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	24,585,900	(1,273,700)	23,312,200	Ministry Administration	22,117,952
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	272
	24,650,914	**(1,273,700)**	**23,377,214**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**22,184,192**

Program Description

This Program coordinates the decision making processes of the Ministry and provides technical and professional services to support the design, implementation and effective delivery of Ministry programs. The Program includes the Minister's Office, Parliamentary Assistant's Office and Deputy Minister's Office.

MINISTRY OF LABOUR

MINISTRY ADMINISTRATION PROGRAM – VOTE 1601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		8,168,180
Employee benefits		994,972
Transportation and communication		735,744
Services		11,705,260
Supplies and equipment		513,796
		22,117,952
Main Office		
Salaries and wages	2,479,838	
Employee benefits	274,986	
Transportation and communication	83,388	
Services	1,398,208	
Supplies and equipment	43,591	
		4,280,011
Financial and Administrative Services		
Salaries and wages	1,912,670	
Employee benefits	211,496	
Transportation and communication	48,114	
Services	1,274,452	
Supplies and equipment	213,393	
		3,660,125
Human Resources		
Salaries and wages	1,071,899	
Employee benefits	144,201	
Transportation and communication	27,884	
Services	192,503	
Supplies and equipment	37,071	
		1,473,558
Communications Services		
Salaries and wages	2,675,741	
Employee benefits	363,346	
Transportation and communication	84,086	
Services	363,753	
Supplies and equipment	90,770	
		3,577,696
Legal Services		
Salaries and wages	28,032	
Employee benefits	943	
Transportation and communication	492,272	
Services	6,526,910	
Supplies and equipment	128,971	
		7,177,128
Audit Services		
Services	242,100	
		242,100
Information Systems		
Services	1,707,334	
		1,707,334
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		272
		66,240
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**22,184,192**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1602 OPERATING				**PAY EQUITY COMMISSION PROGRAM**	
1	3,662,600	(450,000)	3,212,600	Pay Equity Office	3,158,410
2	814,100	(66,200)	747,900	Pay Equity Hearings Tribunal.....	587,882
	4,476,700	**(516,200)**	**3,960,500**	**TOTAL OPERATING FOR PAY EQUITY COMMISSION PROGRAM.....**	**3,746,292**

Program Description

The mandate of the Pay Equity Office (PEO) is to administer and enforce Ontario's *Pay Equity Act*, which is intended to eliminate systemic gender discrimination in the compensation of work primarily performed by women. To carry out this mandate, the PEO provides education and advice to employers, employees and bargaining agents in the public and private sectors to achieve and maintain pay equity in their workplaces. The PEO also investigates complaints, monitors workplaces for compliance, attempts to effect settlements of issues between the parties and issues Orders for compliance where necessary.

The Pay Equity Hearings Tribunal, a quasi-judicial tri-partite administrative tribunal, is responsible for adjudicating disputes arising under the *Pay Equity Act*.

MINISTRY OF LABOUR

PAY EQUITY COMMISSION PROGRAM – VOTE 1602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Pay Equity Office (Item 1)	
Salaries and wages	2,300,200
Employee benefits	240,775
Transportation and communication	123,426
Services	474,181
Supplies and equipment	19,828
	3,158,410
Pay Equity Hearings Tribunal (Item 2)	
Salaries and wages	471,167
Employee benefits	43,003
Transportation and communication	9,790
Services	62,881
Supplies and equipment	1,041
	587,882
TOTAL OPERATING FOR PAY EQUITY COMMISSION PROGRAM	**3,746,292**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1603 OPERATING				**LABOUR RELATIONS PROGRAM**	
1	13,385,200	(750,000)	12,635,200	Ontario Labour Relations Board	12,382,057
2	1,336,900		1,336,900	Grievance Settlement Board	1,336,786
3	8,667,300		8,667,300	Dispute Resolution Services	8,110,333
	23,389,400	**(750,000)**	**22,639,400**	**TOTAL OPERATING FOR LABOUR RELATIONS PROGRAM**	**21,829,176**

Program Description

The role of Labour Relations is to promote a stable labour relations climate and harmonious workplace relationships in the province.

The Ontario Labour Relations Board is an independent, quasi-judicial tribunal which mediates and adjudicates a variety of employment and labour relations-related matters under various Ontario statutes including appeals of decisions of employment standards officers and occupational health and safety inspectors.

The Crown Employees Grievance Settlement Board (GSB) is an independent quasi-judicial tribunal that mediates and adjudicates the labour relations disputes of Ontario Crown Employees. The GSB also provides financial and administrative services to the Public Service Grievance Board, an agency of the Ministry of Government and Consumer Services.

Dispute Resolution Services provide neutral, third-party assistance to trade unions and employers through collective agreement conciliation and mediation, appointment of arbitrators and collective bargaining information.

MINISTRY OF LABOUR

LABOUR RELATIONS PROGRAM – VOTE 1603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Ontario Labour Relations Board (Item 1)	
Salaries and wages	8,170,021
Employee benefits	1,048,879
Transportation and communication	563,790
Services	2,513,193
Supplies and equipment	86,174
	12,382,057
Grievance Settlement Board (Item 2)	
Salaries and wages	396,442
Employee benefits	49,719
Transportation and communication	174,845
Services	1,911,987
Supplies and equipment	16,667
	2,549,660
Less: Recoveries	1,212,874
	1,336,786
Dispute Resolution Services (Item 3)	
Salaries and wages	5,442,754
Employee benefits	682,026
Transportation and communication	722,731
Services	1,291,311
Supplies and equipment	71,511
	8,210,333
Less: Recoveries	100,000
	8,110,333
TOTAL OPERATING FOR LABOUR RELATIONS PROGRAM	**21,829,176**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1604 OPERATING				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
1	89,648,300	(121,300)	89,527,000	Occupational Health and Safety	85,220,065
2	1,000		1,000	Workplace Safety and Insurance Advisory Program Administration	0
3	1,000		1,000	Office of the Worker Adviser	0
4	1,000		1,000	Office of the Employer Adviser	0
	89,651,300	**(121,300)**	**89,530,000**	**TOTAL OPERATING FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**85,220,065**

Program Description

Occupational Health and Safety's primary mandate is the setting, communicating and enforcing of the occupational health and safety legislation and regulations to reduce or eliminate workplace injury or illness.

The Occupational Health and Safety Program ensures compliance with the *Occupational Health and Safety Act* (the Act), and assists workplace parties in securing a healthy and safe working environment. Through the administration and enforcement of the Act and its regulations, it encourages employers and workers to cooperatively identify and control health and safety hazards.

The Office of the Worker Adviser and the Office of the Employer Adviser provide advisory, representation and educational services to non-unionized injured workers and survivors, and smaller employers with fewer than 100 employees (respectively), and represent them before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal.

MINISTRY OF LABOUR

OCCUPATIONAL HEALTH AND SAFETY PROGRAM – VOTE 1604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Occupational Health and Safety (Item 1)		
Salaries and wages		54,278,557
Employee benefits		7,625,244
Transportation and communication		3,971,593
Services		16,565,180
Supplies and equipment		2,776,707
Transfer payments		
Grants to Radiation Safety Institute of Canada	40,000	
		40,000
		85,257,281
Less: Recoveries		37,216
		85,220,065
Workplace Safety and Insurance Advisory Program Administration (Item 2)		
Salaries and wages		505,200
Employee benefits		75,900
Transportation and communication		8,200
Services		5,600
Supplies and equipment		10,400
		605,300
Less: Recoveries		605,300
		0
Office of the Worker Adviser (Item 3)		
Salaries and wages		6,916,102
Employee benefits		1,740,181
Transportation and communication		386,255
Services		1,550,189
Supplies and equipment		178,288
Transfer payments		
Workplace Safety and Insurance Advisory Program Training Initiative		250,000
		11,021,015
Less: Recoveries		11,021,015
		0
Office of the Employer Adviser (Item 4)		
Salaries and wages		2,030,574
Employee benefits		424,470
Transportation and communication		135,991
Services		331,439
Supplies and equipment		73,211
		2,995,685
Less: Recoveries		2,995,685
		0
TOTAL OPERATING FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**85,220,065**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1605 OPERATING				**EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM**	
1	27,997,300	2,466,200	30,463,500	Employment Standards	29,504,283
	27,997,300	**2,466,200**	**30,463,500**	**TOTAL OPERATING FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM .....**	**29,504,283**

Program Description

This Program is responsible for the administration and enforcement of the *Employment Standards Act*, *2000* and its regulations.

The Program ensures that Ontario workers are protected by minimum standards of employment covering wages and working conditions. It secures compliance with these standards through inspections, investigations and enforcement initiatives, and encourages self-reliance through prevention efforts.

MINISTRY OF LABOUR

EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM – VOTE 1605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Employment Standards (Item 1)	
Salaries and wages	18,763,779
Employee benefits	2,779,002
Transportation and communication	1,353,757
Services	6,253,845
Supplies and equipment	409,089
	29,559,472
Less: Recoveries	55,189
	29,504,283
TOTAL OPERATING FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM	**29,504,283**

MINISTRY OF LABOUR

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Nuclear Worker Agreement	5,219	4,810
REIMBURSEMENTS OF EXPENDITURES		
The *Occupational Health and Safety Act* – WSIB	92,332,645	88,922,969
Unions' Share of Grievance Settlement Board costs	1,156,145	1,085,555
Employers' Share of Grievance Settlement Board costs	170,718	151,930
Employee Wage Protection Program	74,380	312,017
Other	102,893	110,281
	93,836,781	90,582,752
FEES, LICENCES AND PERMITS		
Materials Testing	390,474	423,071
FOI Information Request	5,508	5,815
FOI Application Fee	3,340	5,453
Arbitrator's Development Program	874	3,507
	400,196	437,846
FINES AND PENALTIES		
Employment Standards – Administration Fee (Order to Pay)	241,708	285,588
Monetary Penalty (Notice of Contravention)	28,305	47,469
	270,013	333,057
SALES AND RENTALS		
Subscriptions	32,589	36,457
Publications, printouts, photocopies etc.	31,526	41,830
	64,115	78,287
RECOVERY OF PRIOR YEARS' EXPENDITURES	25,132	7,301,924
MISCELLANEOUS		
Construction Grievances	420,080	409,843
Interest Bank	31,676	79,768
Other	138,830	11,882
	590,586	501,493
TOTAL MINISTRY REVENUE	**95,192,042**	**99,240,169**

OFFICE OF THE LIEUTENANT GOVERNOR

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OFFICE OF THE LIEUTENANT GOVERNOR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
1,307,534	Office of the Lieutenant Governor	1,361,100	1,291,064
1,307,534	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR**	**1,361,100**	**1,291,064**

OFFICE OF THE LIEUTENANT GOVERNOR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1701 OPERATING				**OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM**	
1	1,361,100		1,361,100	Office of the Lieutenant Governor.....	1,291,064
	1,361,100		**1,361,100**	**TOTAL OPERATING FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM .....**	**1,291,064**

Program Description

This program provides the services required by the Lieutenant Governor in performing his constitutional, representational and community duties. In his constitutional role, the Lieutenant Governor represents the Queen, appoints the Premier based on majority support, swears-in the Executive Council, outlines the Government's plans in the Speech from the Throne, provides the Royal Assent needed for bills to become law, approves orders-in-council and appointments recommended by Cabinet, and prorogues or dissolves each session of Parliament. In his community role, the Lieutenant Governor represents the people of Ontario and acts as the Province's official host, welcoming world leaders and diplomats. He annually hosts or attends hundreds of community events throughout Ontario. He promotes themes or issues associated with accessibility for people with visible and invisible disabilities, while also enhancing literacy opportunities for Aboriginal youth. He presents honours and awards to outstanding Ontarians and, on request, sends messages for special celebrations and congratulations for birthdays of 90 years and over, and for wedding anniversaries of 50 years and over.

OFFICE OF THE LIEUTENANT GOVERNOR

OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM – VOTE 1701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Office of the Lieutenant Governor (Item 1)	
Salaries and wages	678,716
Employee benefits	71,354
Transportation and communication	51,212
Services	257,251
Supplies and equipment	81,531
Other transactions	
Discretionary allowance	151,000
	1,291,064
TOTAL OPERATING FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM	**1,291,064**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

FISCAL YEAR, 2008 – 2009

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MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
28,206,698	Ministry Administration	29,804,987	28,375,782
34,369,753	Local Government	26,903,400	26,479,113
13,926,801	Land Use Planning and Building Regulation	14,966,100	14,541,507
675,809,654	Affordable Housing	694,334,200	691,940,259
752,312,906	**TOTAL OPERATING EXPENSE**	**766,008,687**	**761,336,661**
	OPERATING ASSETS		
0	Local Government	300,000	12,200
0	**TOTAL OPERATING ASSETS**	**300,000**	**12,200**
	CAPITAL EXPENSE		
1,200,000	Local Government	8,808,200	8,722,924
989,600	Land Use Planning and Building Regulation	0	0
195,872,940	Affordable Housing	93,468,100	93,385,423
198,062,540	**TOTAL CAPITAL EXPENSE**	**102,276,300**	**102,108,347**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1901 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	31,649,100	(1,924,300)	29,724,800	Ministry Administration	28,293,147
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	33,334
	31,729,287	**(1,924,300)**	**29,804,987**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**28,375,782**

Program Description

The objectives of this program are: to provide leadership, direction, coordination and controllership for all the programs and activities of the Ministry; to provide effective communications services and issues management support; to provide efficient and effective strategic advice, legal advice and services, business and resources planning, risk management and service delivery management support to the Ministry; to establish controls and controllership mechanisms, reporting and management standards and performance measures; and to monitor the Ministry's use of its financial, staff, and information and information technology resources and its physical assets; and provide facilities management. This program also provides management and operational support services to the Ministry's agencies, boards and commissions.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MINISTRY ADMINISTRATION PROGRAM – VOTE 1901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		10,207,952
Employee benefits		1,377,029
Transportation and communication		382,188
Services		15,808,501
Supplies and equipment		517,477
		28,293,147
Main Office		
Salaries and wages	1,889,153	
Employee benefits	186,944	
Transportation and communication	88,493	
Services	92,681	
Supplies and equipment	62,858	
		2,320,129
Communications Services		
Salaries and wages	2,585,900	
Employee benefits	348,663	
Transportation and communication	58,140	
Services	397,479	
Supplies and equipment	48,502	
		3,438,684
Financial and Administrative Services		
Salaries and wages	4,214,816	
Employee benefits	604,566	
Transportation and communication	160,781	
Services	2,346,982	
Supplies and equipment	152,791	
		7,479,936
Human Resources		
Salaries and wages	1,516,083	
Employee benefits	191,826	
Transportation and communication	27,538	
Services	246,767	
Supplies and equipment	82,846	
		2,065,060
Legal Services		
Salaries and wages	2,000	
Employee Benefits	37,500	
Transportation and communication	40,013	
Services	4,772,365	
Supplies and equipment	91,939	
		4,943,817
Audit Services		
Services	968,518	
		968,518
Information Systems		
Employee Benefits	7,530	
Transportation and communication	7,223	
Services	6,983,709	
Supplies and equipment	78,541	
		7,077,003
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		33,334
		82,635
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**28,375,782**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1902 OPERATING				**LOCAL GOVERNMENT PROGRAM**	
4	24,033,400	2,870,000	26,903,400	Local Government	26,479,113
	24,033,400	**2,870,000**	**26,903,400**	**TOTAL OPERATING FOR LOCAL GOVERNMENT PROGRAM**	**26,479,113**
Assets					
6	100,000		100,000	Special Assistance to Municipalities – Loans	0
S	200,000		200,000	Shoreline Property Assistance Program Loans, the *Shoreline Property Assistance Act*	12,200
	300,000		**300,000**	**TOTAL ASSETS FOR LOCAL GOVERNMENT PROGRAM**	**12,200**
CAPITAL					
3	802,000	8,006,200	8,808,200	Local Government	8,722,924
	802,000	**8,006,200**	**8,808,200**	**TOTAL CAPITAL FOR LOCAL GOVERNMENT PROGRAM**	**8,722,924**

Program Description

The objective of this program is to foster responsible and accountable local governments which have the tools and autonomy to meet the needs of their community, to improve local service delivery, achieve financial sustainability, and respond to local disasters and emergency situations. The Ministry pursues this objective through development and implementation of legislation, policies, formal consultation mechanisms, and programs; providing advice, education and training and other activities to build consultative, co-operative relationships with municipalities and stakeholders.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

LOCAL GOVERNMENT PROGRAM – VOTE 1902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Local Government (Item 4)		
Salaries and wages		11,575,831
Employee benefits		1,647,015
Transportation and communication		494,266
Services		3,274,837
Supplies and equipment		254,145
Transfer payments		
Municipal Pay Equity	2,148,406	
Disaster Relief Assistance to Victims	362,684	
Disaster Relief Assistance to Municipalities	127,271	
Payments under the *Municipal Tax Assistance Act*	54,882,854	
Taxes on Tenanted Provincial Properties under the *Municipal Tax Assistance Act*	4,919,166	
Assistance to Moosonee	1,146,000	
Special Assistance for Municipalities and Municipal Organizations	5,448,659	
		69,035,040
		86,281,134
Less: Recoveries		59,802,021
		26,479,113
TOTAL OPERATING FOR LOCAL GOVERNMENT PROGRAM		**26,479,113**
Assets		
Statutory Appropriations		
Loans and Investments		
Shoreline Property Assistance Program Loans, the *Shoreline Property Assistance Act*		12,200
		12,200
TOTAL ASSETS FOR LOCAL GOVERNMENT PROGRAM		**12,200**

	$	$
CAPITAL		
Local Government (Item 3)		
Transfer payments		
Special Assistance for Municipalities and Municipal Organizations	2,238,300	
Disaster Relief Assistance to Municipalities	6,484,624	
		8,722,924
		8,722,924
TOTAL CAPITAL FOR LOCAL GOVERNMENT PROGRAM		**8,722,924**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1903 OPERATING				**LAND USE PLANNING AND BUILDING REGULATION PROGRAM**	
7	14,526,100	440,000	14,966,100	Land Use Planning and Building Regulation.....	14,541,507
	14,526,100	**440,000**	**14,966,100**	**TOTAL OPERATING FOR LAND USE PLANNING AND BUILDING REGULATION PROGRAM.....**	**14,541,507**

Program Description

The objective of this program is to have well-planned and strong communities that enhance quality of life by ensuring well-managed growth that preserves greenspace, encourages brownfields redevelopment and provides for population and employment growth. Attaining this objective includes ensuring the safety of buildings through an effective building regulatory system. It also requires an effective legislative, policy-led and administrative framework for land use planning, and excellent advice and education and training to support municipal and provincial capacity and the implementation of new government plans, programs and initiatives. All of this work is guided by meaningful municipal and stakeholder engagement and consultation.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

LAND USE PLANNING AND BUILDING REGULATION PROGRAM – VOTE 1903

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Land Use Planning and Building Regulation (Item 7)	
Salaries and wages	9,697,481
Employee benefits	1,330,669
Transportation and communication	392,861
Services	2,604,043
Supplies and equipment	199,808
Transfer payments	
Assistance to Planning Boards	350,000
	14,574,862
Less: Recoveries	33,355
	14,541,507
TOTAL OPERATING FOR LAND USE PLANNING AND BUILDING REGULATION PROGRAM	**14,541,507**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1904 OPERATING				**AFFORDABLE HOUSING PROGRAM**	
2	678,594,100	(14,628,500)	663,965,600	Social and Market Housing	661,929,863
3	29,193,600	1,100,000	30,293,600	Residential Tenancy	29,935,396
S	75,000		75,000	Rural and Native Bad Debts Expense, the *Financial Administration Act*	75,000
	707,862,700	**(13,528,500)**	**694,334,200**	**TOTAL OPERATING FOR AFFORDABLE HOUSING PROGRAM**	**691,940,259**
CAPITAL					
4	131,695,400	(38,227,300)	93,468,100	Affordable Housing Capital	93,385,423
	131,695,400	**(38,227,300)**	**93,468,100**	**TOTAL CAPITAL FOR AFFORDABLE HOUSING PROGRAM**	**93,385,423**

Program Description

The objectives of this program are to deliver on the government's commitments on affordable housing; to create a regulatory framework that protects tenants and encourages proper maintenance and investment in rental housing; and to support municipalities, housing providers and other external stakeholders, helping them meet their housing responsibilities. To meet its objectives, the program provides a full range of services: policy development, program design and delivery and funding for social housing providers.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

AFFORDABLE HOUSING PROGRAM – VOTE 1904

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Social and Market Housing (Item 2)		
Salaries and wages		8,210,273
Employee benefits		1,070,040
Transportation and communication		266,078
Services		29,966,058
Supplies and equipment		149,616
Transfer payments		
Payments to Service Managers Including Non-Profit Operations in Unorganized Territories	473,173,591	
Payments to Ontario Housing Corporation	114,605,971	
Housing Allowance Payments	7,394,822	
Affordable Housing Program	158,533	
Rural and Native Housing Program	13,850,000	
Rental Opportunity for Ontario Families	18,484,135	
		627,667,052
		667,329,117
Less: Recoveries		5,399,254
		661,929,863
Statutory Appropriations		
Other transactions		
Rural and Native Bad Debt Expense, the *Financial Administration Act*		75,000
		75,000
Residential Tenancy (Item 3)		
Salaries and wages		17,492,945
Employee benefits		2,639,674
Transportation and communication		1,355,440
Services		8,035,325
Supplies and equipment		412,012
		29,935,396
TOTAL OPERATING FOR AFFORDABLE HOUSING PROGRAM		**691,940,259**

	$	$
CAPITAL		
Affordable Housing Capital (Item 4)		
Transfer payments		
Affordable Housing Program – Federal Contribution	60,539,074	
Affordable Housing Program – Provincial Contribution	26,760,735	
Ontario Housing Corporation Capital Expenses	210,614	
Aboriginal Housing	2,875,000	
		90,385,423
Other transactions		
Capital Investments – Rural and Native Housing Capital Repairs		3,000,000
		93,385,423
TOTAL CAPITAL FOR AFFORDABLE HOUSING PROGRAM		**93,385,423**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Social Housing Reimbursement (C.M.H.C.)	505,420,476	508,296,519
Affordable Housing Agreement (C.M.H.C.)	67,933,895	84,968,655
Canada Ontario Rental Supply Program	85,709	135,257
	573,440,080	593,400,431
REIMBURSEMENTS OF EXPENDITURES		
Reimbursement from CMSMS for OHC debt payment	96,821,249	96,927,493
Public Debt Interest	17,029,635	17,277,211
Rural and Native Housing Program	2,861,261	2,615,029
Local Services Realignment	839,172	758,630
Ontario Home Renewal Program – Municipalities	338,534	444,466
Reimbursement – OHC student housing loans and interest	213,893	517,350
Urban Renewal	46,355	46,355
Union/Association	42,124	324
Prior Years Grant	32,528	30,457
Ontario Home Renewal Program – Unorganized territories	0	3,721
Other Reimbursement of Expenditures	1,243,685	1,322,661
	119,468,436	119,943,697
FEES, LICENCES AND PERMITS		
Landlord and Tenant Board fees	10,868,364	10,392,296
Building Code Qualification/Regulation fees	361,955	470,730
Building Code Admin Training	97,727	156,398
Fees for Planning Approvals	62,318	63,500
Investigation and Enforcement Unit Fees	26,765	19,345
Building Materials Evaluation fees	5,995	17,194
Fee for Dishonoured Cheques	0	70
	11,423,124	11,119,533
SALES AND RENTALS		
Rural and Native Housing - Rental	4,686,064	3,822,136
OMC Lease Conversion	134,705	266,751
OMC Deferred Mortgage	124,731	104,329
OMC Lease Revenue	76,069	90,962
LTB – Sales and Rentals	24,199	37,798
O.B.C. & Guide – Sales and Rentals	0	5,423
Other	0	2,035
	5,045,768	4,329,434
RECOVERY OF PRIOR YEARS' EXPENDITURES	614,463	7,488,273

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
MISCELLANEOUS		
Net Income (Ontario Mortgage Corporation)	100,000	276,789
Interest on loans	22,048	34,992
Court Order Restitution	5,000	0
Interest Penalties	3,974	4,786
OMIC Principal Repayment	3,727	0
Other Revenue	3,619	9,117
	138,368	325,684
TOTAL MINISTRY REVENUE	**710,130,239**	**736,607,052**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2009

	2009 $	2008 $
The *Shoreline Property Assistance Act*	78,631	117,976
Municipal and school tax credit assistance	27,736	30,743
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**106,367**	**148,719**

MINISTRY OF NATURAL RESOURCES

FISCAL YEAR, 2008 – 2009

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MINISTRY OF NATURAL RESOURCES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
31,166,208	Ministry Administration	36,099,214	35,991,935
30,998,531	Geographic Information	36,400,800	36,377,323
408,829,522	Natural Resource Management	419,206,700	419,117,280
134,989,321	Public Safety and Emergency Response	96,191,200	96,050,483
1,000	Land and Resources Information and Information Technology Cluster	1,000	868
605,984,582	**TOTAL OPERATING EXPENSE**	**587,898,914**	**587,537,889**
	OPERATING ASSETS		
5,336,638	Natural Resource Management	1,000	0
64,824	Public Safety and Emergency Response	100,000	64,572
172,083	Land and Resources Information and Information Technology Cluster	200,000	199,517
5,573,545	**TOTAL OPERATING ASSETS**	**301,000**	**264,089**
	CAPITAL EXPENSE		
66,334,269	Natural Resource Management	62,519,100	61,513,517
66,334,269	**TOTAL CAPITAL EXPENSE**	**62,519,100**	**61,513,517**
	CAPITAL ASSETS		
26,439,508	Natural Resource Management	16,282,500	13,516,856
26,439,508	**TOTAL CAPITAL ASSETS**	**16,282,500**	**13,516,856**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2101 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	36,259,000	(224,800)	36,034,200	Ministry Administration	35,925,967
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	36,324,014	**(224,800)**	**36,099,214**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**35,991,935**

Program Description

The Administration Program provides strategic management leadership and advice, legal counsel, policy development, communications and administrative services in support of business areas.

The program also provides leadership and advice in results-based planning, financial management, controllership and human resource management.

MINISTRY OF NATURAL RESOURCES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		17,688,358
Employee benefits		5,012,861
Transportation and communication		870,456
Services		12,253,466
Supplies and equipment		504,995
		36,330,136
Less: Recoveries		404,169
		35,925,967
Main Office		
Salaries and wages	2,569,101	
Employee benefits	298,006	
Transportation and communication	215,669	
Services	627,691	
Supplies and equipment	73,922	
	3,784,389	
Less: Recoveries	389,843	
		3,394,546
Finance and Business Services		
Salaries and wages	4,861,429	
Employee benefits	795,910	
Transportation and communication	161,410	
Services	5,973,471	
Supplies and equipment	126,340	
		11,918,560
Human Resources		
Salaries and wages	2,527,961	
Employee benefits	2,928,679	
Transportation and communication	114,592	
Services	372,794	
Supplies and equipment	67,991	
		6,012,017
Communications Services		
Salaries and wages	2,830,082	
Employee benefits	384,319	
Transportation and communication	110,239	
Services	598,987	
Supplies and equipment	63,066	
		3,986,693
Policy and Planning Coordination		
Salaries and wages	3,142,839	
Employee benefits	371,764	
Transportation and communication	140,722	
Services	383,982	
Supplies and equipment	53,785	
		4,093,092
Legal Services		
Transportation and communication	50,432	
Services	3,629,332	
Supplies and equipment	54,794	
		3,734,558
Audit Services		
Services	369,179	
		369,179
Niagara Escarpment Commission		
Salaries and wages	1,756,946	
Employee benefits	234,183	
Transportation and communication	77,392	
Services	298,030	
Supplies and equipment	65,097	
	2,431,648	
Less: Recoveries	14,326	
		2,417,322
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**35,991,935**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2102 OPERATING				**GEOGRAPHIC INFORMATION PROGRAM**	
1	36,399,800		36,399,800	Geographic Information	36,377,323
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	36,400,800		**36,400,800**	**TOTAL OPERATING FOR GEOGRAPHIC INFORMATION PROGRAM**	**36,377,323**

Program Description

The Geographic Information program provides direction for the management of information assets to assist the ministry in meeting its business objectives. It provides corporate leadership to the ministry in the development and application of geographic information for natural resource management and decision-making. It also provides basic land information and an infrastructure to improve the sharing of information for the Ontario government to realize the strategic value of its information investments.

MINISTRY OF NATURAL RESOURCES

GEOGRAPHIC INFORMATION PROGRAM – VOTE 2102

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Geographic Information (Item 1)	
Salaries and wages	13,185,969
Employee benefits	2,401,544
Transportation and communication	705,804
Services	22,352,445
Supplies and equipment	1,439,005
	40,084,767
Less: Recoveries	3,707,444
	36,377,323
TOTAL OPERATING FOR GEOGRAPHIC INFORMATION PROGRAM	**36,377,323**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 OPERATING				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
1	403,653,000	(4,750,000)	398,903,000	Natural Resource Management	372,900,233
2	16,212,700		16,212,700	Ontario Parks	16,202,800
S	4,090,000		4,090,000	Bad Debt Expense, the *Financial Administration Act*	30,014,247
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	423,956,700	**(4,750,000)**	**419,206,700**	**TOTAL OPERATING FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**419,117,280**
Assets					
5	1,000		1,000	Infrastructure for Natural Resource Management – Operating Assets	0
	1,000		**1,000**	**TOTAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**0**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 CAPITAL				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
3	59,058,600		59,058,600	Infrastructure for Natural Resource Management	58,921,569
S	3,460,500		3,460,500	Amortization Expense, the *Financial Administration Act*	2,591,948
	62,519,100		**62,519,100**	**TOTAL CAPITAL FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**61,513,517**
Assets					
4	16,282,500		16,282,500	Natural Resource Management Infrastructure Assets	13,516,856
	16,282,500		**16,282,500**	**TOTAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**13,516,856**

Program Description

The Natural Resource Management program provides leadership and oversight in the management of Ontario's forests, fish and wildlife resources, Crown land and water resources, parks and protected areas, including the protection and management of provincially significant natural, cultural and recreational environment.

Efforts to respond to unprecedented challenges faced by the forest industry, associated social and economic impacts and enhancing the competitiveness of Ontario's forest industry sector will continue to be prominent in 2008-09.

The program also provides leadership and oversight in the management of non-renewable resources, such as petroleum and aggregates, and the Ministry's infrastructure (i.e., capital) investments.

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Natural Resource Management (Item 1)		
Salaries and wages		149,966,903
Employee benefits		22,664,046
Transportation and communication		12,412,394
Services		152,629,234
Supplies and equipment		20,288,739
Transfer payments		
Forest Sector Prosperity Fund	13,090,840	
Northern Pulp and Paper Mill Electricity Transition Program	26,804,640	
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	3,372,000	
Fur Institute	40,000	
Species at Risk in Ontario Stewardship	5,529,761	
Payments in lieu of municipal taxes	6,894,166	
Taxes on tenanted Provincial properties	1,695,019	
Grants to Conservation Authorities – Administration	133,376	
Grants to Conservation Authorities – Program Operations	7,600,000	
Grants to Conservation Authorities – Source Water Protection	13,925,855	
Summer Experience	555,453	
Annuities and Bonuses to Indians under Treaty No.9	77,159	
First Nation Resource Development	876,913	
Far North Program	1,037,685	
Ontario Wood Promotion Program	480,000	
		82,112,867
		440,074,183
Less: Recoveries		67,173,950
		372,900,233
Forest Management		
Salaries and wages	39,665,392	
Employee benefits	6,893,153	
Transportation and communication	3,454,694	
Services	94,487,635	
Supplies and equipment	3,775,182	
Transfer payments		
Forest Sector Prosperity Fund	13,090,840	
Northern Pulp and Paper Mill Electricity Transition Program	26,804,640	
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	3,372,000	
Ontario Wood Promotion Program	480,000	
	192,023,536	
Less: Recoveries	1,955,496	
		190,068,040
Fish and Wildlife Management		
Salaries and wages	47,525,043	
Employee benefits	7,008,847	
Transportation and communication	3,625,444	
Services	22,983,493	
Supplies and equipment	9,155,370	
Transfer payments		
Fur Institute	40,000	
Species at Risk in Ontario Stewardship	5,529,761	
	5,569,761	
	95,867,958	
Less: Recoveries	63,392,357	
		32,475,601
Land and Water Management		
Salaries and wages	16,133,482	
Employee benefits	2,515,658	
Transportation and communication	858,079	
Services	11,622,777	
Supplies and equipment	1,131,801	
Transfer payments		
Payments in lieu of municipal taxation	6,894,166	
Taxes on tenanted Provincial Properties	1,695,019	
Grants to Conservation Authorities – Administration	133,376	
Grants to Conservation Authorities – Program Operations	7,600,000	
Grants to Conservation Authorities – Source Water Protection	13,925,855	
	30,248,416	
	62,510,213	
Less: Recoveries	1,007,874	
		61,502,339

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
Field Services Support		
Salaries and wages	46,642,986	
Employee benefits	6,246,388	
Transportation and communication	4,474,177	
Services	23,535,329	
Supplies and equipment	6,226,386	
Transfer payments		
Summer Experience 555,453		
Annuities and Bonuses to Indians under Treaty No. 9 77,159		
First Nation Resource Development 876,913		
Far North Program 1,037,685		
	2,547,210	
	89,672,476	
Less: Recoveries	818,223	
		88,854,253
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		30,014,247
		30,014,247
Ontario Parks (Item 2)		
Salaries and wages		41,338,801
Employee benefits		5,399,387
Transportation and communication		1,926,148
Services		16,903,956
Supplies and equipment		13,781,185
Transfer payments		
Ontario Parks Partners' Bursary Program		20,000
		79,369,477
Less: Recoveries		63,166,677
		16,202,800
TOTAL OPERATING FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**419,117,280**

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
CAPITAL		
Infrastructure for Natural Resource Management (Item 3)		
Transportation and communication		366,737
Services		31,271,159
Supplies and equipment		14,301,429
Transfer payments		
Conservation Authorities Infrastructure	5,150,184	
Land Securement Program	6,000,000	
Source Water Protection – Water Budgets	2,010,000	
		13,160,184
Other transactions		2,053,160
		61,152,669
Less: Recoveries		2,231,100
		58,921,569
Natural Resource Management Infrastructure		
Transportation and communication	304,744	
Services	17,426,776	
Supplies and equipment	6,665,528	
Other transactions	1,223,256	
	25,620,304	
Less: Recoveries	2,231,100	
		23,389,204
Ontario Parks Infrastructure		
Transportation and communication	29,257	
Services	11,676,751	
Supplies and equipment	2,530,551	
Other transactions	815,490	
		15,052,049
Aviation and Forest Fire Management Infrastructure		
Transportation and communication	32,736	
Services	2,167,632	
Supplies and equipment	5,105,350	
Other transactions	14,414	
		7,320,132
Conservation Authorities and Municipal Infrastructure		
Transfer payments		
Conservation Authorities Infrastructure	5,150,184	
Land Securement Program	6,000,000	
Source Water Protection – Water Budgets	2,010,000	
	13,160,184	
		13,160,184
Statutory Appropriations		
Other transactions		
Amortization Expense, the *Financial Administration Act*		2,591,948
		2,591,948
TOTAL CAPITAL FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**61,513,517**

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
Assets		
Natural Resource Management Infrastructure Assets (Item 4)		
Tangible capital assets		13,516,856
		13,516,856
Ontario Parks Infrastructure Assets		
Tangible capital assets	7,037,585	
		7,037,585
Aviation and Forest Fire Management Infrastructure Assets		
Tangible capital assets	4,183,475	
		4,183,475
Natural Resource Management Infrastructure Assets		
Tangible capital assets	2,295,796	
		2,295,796
TOTAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM.....		**13,516,856**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2104 OPERATING				**PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM**	
1	37,694,800		37,694,800	Aviation and Forest Fire Management.....	37,564,093
2	65,486,400	(7,000,000)	58,486,400	Extra Fire Fighting.....	58,486,390
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	103,191,200	**(7,000,000)**	**96,191,200**	**TOTAL OPERATING FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM.....**	**96,050,483**
Assets					
3	100,000		100,000	Aviation and Forest Fire Management.....	64,572
	100,000		**100,000**	**TOTAL ASSETS FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM.....**	**64,572**

Program Description

The Public Safety and Emergency Response program provides leadership for the delivery of the Ministry's emergency management program for the protection of people and property affected by forest fires, flood, drought, erosion, soil/bedrock instability, and crude and natural gas exploration including natural gas and hydrocarbon underground storage, salt solution mining emergencies and other provincially significant emergencies where assistance is requested.

The program also has responsibility for the planning and provision, directly or indirectly, of non-scheduled air transportation for the Government of Ontario.

MINISTRY OF NATURAL RESOURCES

PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM – VOTE 2104

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Aviation and Forest Fire Management (Item 1)	
Salaries and wages	28,091,601
Employee benefits	4,194,057
Transportation and communication	2,969,965
Services	21,049,291
Supplies and equipment	4,241,826
	60,546,740
Less: Recoveries	22,982,647
	37,564,093
Extra Fire Fighting (Item 2)	
Salaries and wages	22,816,056
Employee benefits	2,762,553
Transportation and communication	1,072,449
Services	27,357,794
Supplies and equipment	6,449,996
	60,458,848
Less: Recoveries	1,972,458
	58,486,390
TOTAL OPERATING FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM	**96,050,483**

	$
Assets	
Aviation and Forest Fire Management (Item 3)	
Deposits and prepaid expenses	64,572
	64,572
TOTAL ASSETS FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM	**64,572**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2105 OPERATING				**LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	1,000		1,000	Land and Resources Information Technology Cluster	868
	1,000		**1,000**	**TOTAL OPERATING FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	**868**
Assets					
2	200,000		200,000	Land and Resources Information and Information Technology Cluster	199,517
	200,000		**200,000**	**TOTAL ASSETS FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	**199,517**

Program Description

The Land and Resources Cluster program provides leadership and program delivery in the development and application of information management and information technology for client ministries, specifically, Natural Resources, Aboriginal Affairs, Environment, Agriculture, Food and Rural Affairs and Northern Development and Mines. It is responsible for ensuring the delivery of an integrated Information Technology infrastructure to facilitate and streamline government operations through electronic service delivery and enhance government service through e-business and e-government.

MINISTRY OF NATURAL RESOURCES

LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 2105

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Land and Resources Information and Information Technology Cluster (Item 1)	
Salaries and wages	15,132,243
Employee benefits	2,010,416
Transportation and communication	914,368
Services	40,688,109
Supplies and equipment	1,420,378
	60,165,514
Less: Recoveries	60,164,646
	868
TOTAL OPERATING FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**868**
Assets	
Land and Resources Information and Information Technology Cluster (Item 2)	
Deposits and prepaid expenses	199,517
	199,517
TOTAL ASSETS FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**199,517**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Softwood Lumber Agreement	6,500,822	21,552,217
Department of Indian Affairs and Northern Development	2,244,643	2,245,961
Millennium Partnership Initiative	0	330,703
	8,745,465	24,128,881
REIMBURSEMENTS OF EXPENDITURES	2,181,025	4,823,171
FEES, LICENCES AND PERMITS		
Aggregates licences	6,669,717	2,356,583
Other fees and licences	497,818	492,120
	7,167,535	2,848,703
FINES AND PENALTIES	346,214	506,215
SALES AND RENTALS		
Sale of Capital Assets	1,290,477	865,018
Other	10,333,043	16,774,994
	11,623,520	17,640,012
ROYALTIES		
Water Power	135,437,357	122,252,668
Crown Stumpage	31,551,046	38,491,464
Petroleum resources offshore	8,487,706	8,326,852
Aggregate royalties	1,310,737	1,878,142
Other	1,770	1,919
	176,788,616	170,951,045
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,430,019	1,219,716
MISCELLANEOUS		
Other	600,321	1,383,797
TOTAL MINISTRY REVENUE	**208,882,715**	**223,501,540**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

FISCAL YEAR, 2008 – 2009

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MINISTRY OF NORTHERN DEVELOPMENT AND MINES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
9,667,610	Ministry Administration	10,385,414	10,377,284
104,028,163	Northern Development	80,951,900	79,648,593
31,642,877	Mines and Minerals	34,431,400	34,290,062
145,338,650	**TOTAL OPERATING EXPENSE**	**125,768,714**	**124,315,939**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
17,000,000	Northern Development	20,001,000	0
0	Mines and Minerals	1,000	0
17,000,000	**TOTAL OPERATING ASSETS**	**20,003,000**	**0**
	CAPITAL EXPENSE		
215,113,963	Northern Development	246,635,600	238,233,495
10,797,386	Mines and Minerals	11,000,000	10,856,770
225,911,349	**TOTAL CAPITAL EXPENSE**	**257,635,600**	**249,090,265**
	CAPITAL ASSETS		
479,662,205	Northern Development	545,954,000	510,384,872
479,662,205	**TOTAL CAPITAL ASSETS**	**545,954,000**	**510,384,872**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2201 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	10,086,700	233,700	10,320,400	Ministry Administration	10,311,316
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	10,151,714	**233,700**	**10,385,414**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**10,377,284**
Assets					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides executive direction as well as strategic business and resource planning services to ensure the efficient and effective delivery of ministry programs. It supports ministry operations through the provision of advice and services in the areas of human resources, financial planning, information technology, accounting and administration, and professional support services such as legal and audit services. It also provides core strategic support in the areas of corporate policy and communications.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		5,256,181
Employee benefits		633,835
Transportation and communication		501,291
Services		9,455,207
Supplies and equipment		309,379
		16,155,893
Less: Recoveries		5,844,577
		10,311,316
Main Office		
Salaries and wages	1,580,472	
Employee benefits	169,657	
Transportation and communication	242,474	
Services	88,954	
Supplies and equipment	86,476	
		2,168,033
Financial and Administrative Services		
Salaries and wages	1,181,669	
Employee benefits	148,020	
Transportation and communication	68,862	
Services	5,810,618	
Supplies and equipment	72,268	
	7,281,437	
Less: Recoveries	4,580,077	
		2,701,360
Human Resources		
Salaries and wages	652,371	
Employee benefits	75,090	
Transportation and communication	52,085	
Services	69,825	
Supplies and equipment	23,042	
		872,413
Communications Services		
Salaries and wages	1,123,896	
Employee benefits	156,742	
Transportation and communication	86,418	
Services	148,827	
Supplies and equipment	43,568	
		1,559,451
Analysis and Planning		
Salaries and wages	717,773	
Employee benefits	84,326	
Transportation and communication	32,904	
Services	42,071	
Supplies and equipment	15,687	
		892,761
Legal Services		
Transportation and communication	18,548	
Services	928,691	
Supplies and equipment	68,338	
		1,015,577
Audit Services		
Services	145,000	
		145,000
Information Systems		
Services	2,221,221	
	2,221,221	
Less: Recoveries	1,264,500	
		956,721
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**10,377,284**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
OPERATING					
1	78,512,900	900,000	79,412,900	Northern Economic Development	78,528,593
S	1,539,000		1,539,000	Bad Debt Expense, the *Financial Administration Act*	1,120,000
	80,051,900	**900,000**	**80,951,900**	**TOTAL OPERATING FOR NORTHERN DEVELOPMENT PROGRAM**	**79,648,593**
Assets					
3	20,001,000		20,001,000	Northern Development Operating Assets	0
	20,001,000		**20,001,000**	**TOTAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM**	**0**
CAPITAL					
2	69,235,600	11,700,000	80,935,600	Northern Economic Development	78,133,495
S	165,700,000		165,700,000	Amortization – The *Financial Administration Act*	160,100,000
	234,935,600	**11,700,000**	**246,635,600**	**TOTAL CAPITAL FOR NORTHERN DEVELOPMENT PROGRAM**	**238,233,495**
Assets					
4	556,954,000	(11,000,000)	545,954,000	Northern Highway Assets	510,384,872
	556,954,000	**(11,000,000)**	**545,954,000**	**TOTAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM**	**510,384,872**

Program Description

This program helps build a more prosperous Northern Ontario and strong, vibrant northern communities. The ministry is leading the implementation of the government's Northern Growth Plan, as well as a range of targeted initiatives aimed at stimulating growth, job creation and a better quality of life for northerners. These include programs of the Northern Ontario Heritage Fund Corporation, the GO North Investor Program and initiatives like the Northwestern Ontario Economic Facilitator Report. The ministry coordinates provincial economic development initiatives in the North, supports strategic investments in infrastructure such as the Northern Highways Program, and markets Northern Ontario's strengths and opportunities to the world.

The program's network of Government Information Centres and area teams provide northerners with access to government programs and services. Through this network, coordinated policy and planning activities, and Northern Development Councils, this program also ensures northerners have a say in the government programs and services that affect them.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

NORTHERN DEVELOPMENT PROGRAM – VOTE 2202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Northern Economic Development (Item 1)		
Salaries and wages		12,267,977
Employee benefits		1,937,838
Transportation and communication		935,107
Services		7,322,146
Supplies and equipment		520,221
Transfer payments		
Community Services	592,320	
Economic Development	3,203,773	
Summer Jobs Service	3,360,000	
Ontario Northland Transportation Commission	21,300,000	
Owen Sound Transportation Company	800,000	
GO North Investor Program	379,149	
Northern Ontario Heritage Fund	34,500,000	
		64,135,242
		87,118,531
Less: Recoveries		8,589,938
		78,528,593
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		1,120,000
		1,120,000
TOTAL OPERATING FOR NORTHERN DEVELOPMENT PROGRAM		**79,648,593**
CAPITAL		
Northern Economic Development (Item 2)		
Services		11,989,118
Transfer payments		
Winter Roads	3,898,200	
Ontario Northland Transportation Commission	23,572,600	
Owen Sound Transportation Company	679,616	
Northern Ontario Heritage Fund	35,500,000	
		63,650,416
Other transactions		
Other – Resource Access Roads		2,493,961
		78,133,495
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		160,100,000
		160,100,000
TOTAL CAPITAL FOR NORTHERN DEVELOPMENT PROGRAM		**238,233,495**
Assets		
Northern Highway Assets (Item 4)		
Tangible capital assets		510,384,872
		510,384,872
TOTAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM		**510,384,872**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
OPERATING					
1	35,580,400	(1,150,000)	34,430,400	Mineral Sector Competitiveness	34,326,493
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act**	(36,431)
	35,581,400	**(1,150,000)**	**34,431,400**	**TOTAL OPERATING FOR MINES AND MINERALS PROGRAM**	**34,290,062**
Assets					
3	1,000		1,000	Mines and Minerals Operating Assets	0
	1,000		**1,000**	**TOTAL ASSETS FOR MINES AND MINERALS PROGRAM**	**0**
CAPITAL					
2	11,000,000		11,000,000	Mineral Sector Competitiveness	10,856,770
	11,000,000		**11,000,000**	**TOTAL CAPITAL FOR MINES AND MINERALS PROGRAM**	**10,856,770**

Program Description

This program helps build a strong, sustainable provincial mineral sector contributing to the prosperity of all of Ontario. Province-wide geological mapping, online 24-7 access to geoscience information, international marketing, and expert geological advisory services in field offices across the province create a competitive advantage for Ontario - helping a global exploration industry assess Ontario's mineral potential and attracting investment, exploration and mineral development to Ontario. This program's geoscience expertise also supports other government priorities such as groundwater mapping as part of drinking water protection efforts and identifying new industrial and energy development opportunities.

This program area also administers the *Ontario Mining Act* to ensure sustainable and responsible development of Ontario's mineral resources. This involves equitable public access to Crown mineral rights, fair and efficient management of Ontario's mining lands, and ensuring safe, environmentally sound mineral development and rehabilitation of mining lands.

The program area has responsibility for developing new, collaborative Aboriginal-mineral development engagement and consultation processes and work with communities to build relationships and foster economic and mineral development.

* Credit is due to an adjustment to the Allowance for Doubtful Accounts.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINES AND MINERALS PROGRAM – VOTE 2203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Mineral Sector Competitiveness (Item 1)	
Salaries and wages	13,426,391
Employee benefits	1,989,156
Transportation and communication	1,667,455
Services	13,480,197
Supplies and equipment	1,990,392
Transfer payments	
Far-North Geological Mapping Initiative	1,772,902
	34,326,493
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act**	(36,431)
	(36,431)
TOTAL OPERATING FOR MINES AND MINERALS PROGRAM	**34,290,062**

* Credit is due to an adjustment to the Allowance for Doubtful Accounts.

	$
CAPITAL	
Mineral Sector Competitiveness (Item 2)	
Transportation and communication	17,905
Services – Other	9,851,096
Supplies and equipment	987,769
	10,856,770
TOTAL CAPITAL FOR MINES AND MINERALS PROGRAM	**10,856,770**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
TAXATION		
Acreage Tax – The *Mining Act*	2,856,205	2,051,175
GOVERNMENT OF CANADA		
Strategic Highway Improvement Plan	0	(1,892,900)
FEES, LICENCES AND PERMITS		
Mining Fees (The *Mining Act*)	1,576,140	1,224,600
Fee for dishonoured cheques	280	315
	1,576,420	1,224,915
FINES AND PENALTIES		
Forfeiture fees – Acreage Tax	1,840	1,800
SALES AND RENTALS	479,137	523,192
ROYALTIES	2,510,871	1,975,560
RECOVERY OF PRIOR YEARS' EXPENDITURES	576,268	64,194
MISCELLANEOUS		
Loan Interest	791,901	671,988
Other	163,660	33,404
	955,561	705,392
TOTAL MINISTRY REVENUE	**8,956,302**	**4,653,328**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2009

	2009 $	2008 $
Economic Development - Repayment	2,442,851	2,748,822
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**2,442,851**	**2,748,822**

OMBUDSMAN ONTARIO

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OMBUDSMAN ONTARIO

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
9,704,400	Ombudsman Ontario	10,030,200	10,030,200
9,704,400	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO**	**10,030,200**	**10,030,200**

OMBUDSMAN ONTARIO

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2301 OPERATING				**OMBUDSMAN ONTARIO PROGRAM**	
1	10,030,200		10,030,200	The Ombudsman.....	10,030,200
	10,030,200		**10,030,200**	**TOTAL OPERATING FOR OMBUDSMAN ONTARIO PROGRAM.....**	**10,030,200**

Program Description

The Ombudsman is an Officer of the Legislature. The Ombudsman's mandate is set out in the *Ombudsman Act.*

The Ombudsman investigates complaints about the administration of Ontario's provincial governmental organizations. The Ombudsman can investigate individual complaints, concerns brought forward by Members of Provincial Parliament, and on his own initiative. The Ombudsman can also investigate citizen's complaints about closed municipal meetings, where no municipal investigator is in place. The Ombudsman services are free. There is a toll-free number and information about the Ombudsman is available on the internet and through Ombudsman publications.

The Ombudsman submits his reports to the Legislative Assembly.

OMBUDSMAN ONTARIO

OMBUDSMAN ONTARIO PROGRAM – VOTE 2301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
The Ombudsman (Item 1)	
Salaries and wages	6,217,870
Employee benefits	1,521,533
Transportation and communication	335,601
Services	1,551,907
Supplies and equipment	403,289
	10,030,200
TOTAL OPERATING FOR OMBUDSMAN ONTARIO PROGRAM	**10,030,200**

OMBUDSMAN ONTARIO

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	28,075	22,382
MISCELLANEOUS	42,181	69,114
TOTAL REVENUE FOR OMBUDSMAN ONTARIO	**70,256**	**91,496**

OFFICE OF THE PREMIER

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OFFICE OF THE PREMIER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
2,916,160	Office of the Premier	2,952,461	2,892,423
2,916,160	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER**	**2,952,461**	**2,892,423**

OFFICE OF THE PREMIER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2401 OPERATING				**OFFICE OF THE PREMIER PROGRAM**	
1	2,846,600		2,846,600	Office of the Premier	2,783,332
S	89,688		89,688	Premier's Salary, the *Executive Council Act*	92,424
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	2,952,461		**2,952,461**	**TOTAL OPERATING FOR OFFICE OF THE PREMIER PROGRAM**	**2,892,423**

Program Description

The Program covers the operation and administration of the Premier's Office.

OFFICE OF THE PREMIER

OFFICE OF THE PREMIER PROGRAM – VOTE 2401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Office of the Premier (Item 1)	
Salaries and wages	2,299,670
Employee benefits	279,740
Transportation and communication	144,120
Services	53,812
Supplies and equipment	5,990
	2,783,332
Statutory Appropriations	
Premier's Salary, the *Executive Council Act*	92,424
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	109,091
TOTAL OPERATING FOR OFFICE OF THE PREMIER PROGRAM	**2,892,423**

OFFICE OF THE PREMIER

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
MISCELLANEOUS		
Other	0	35
TOTAL REVENUE FOR OFFICE OF THE PREMIER	**0**	**35**

MINISTRY OF PUBLIC INFRASTRUCTURE RENEWAL

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MINISTRY OF PUBLIC INFRASTRUCTURE RENEWAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
82,508,573	Infrastructure and Growth Management Planning / Ministry Administration	92,197,314	89,220,237
82,508,573	**TOTAL OPERATING EXPENSE**	**92,197,314**	**89,220,237**
	CAPITAL EXPENSE		
660,813,333	Infrastructure and Growth Management Planning / Ministry Administration	278,111,100	149,908,415
660,813,333	**TOTAL CAPITAL EXPENSE**	**278,111,100**	**149,908,415**

MINISTRY OF PUBLIC INFRASTRUCTURE RENEWAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4001 OPERATING				**INFRASTRUCTURE AND GROWTH MANAGEMENT PLANNING / MINISTRY ADMINISTRATION PROGRAM**	
1	91,760,900	228,400	91,989,300	Infrastructure and Growth Management Planning / Ministry Administration	88,153,122
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	10,819
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*.....	16,667
S	144,000		144,000	Bad Debt Expense, the *Financial Administration Act*.....	1,039,629
	91,968,914	**228,400**	**92,197,314**	**TOTAL OPERATING FOR INFRASTRUCTURE AND GROWTH MANAGEMENT PLANNING / MINISTRYADMINISTRATION PROGRAM.....**	**89,220,237**

MINISTRY OF PUBLIC INFRASTRUCTURE RENEWAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4001 CAPITAL				**INFRASTRUCTURE AND GROWTH MANAGEMENT PLANNING / MINISTRY ADMINISTRATION PROGRAM**	
2	98,286,000	(38,090,000)	60,196,000	Infrastructure Programs	43,408,979
3	175,000,000	(73,170,900)	101,829,100	Capital Contingency Fund‡	0
4	10,700,000		10,700,000	Major Projects Fund	10,700,000
5	105,386,000		105,386,000	Realty Services	95,799,436
	389,372,000	**(111,260,900)**	**278,111,100**	**TOTAL CAPITAL FOR INFRASTRUCTURE AND GROWTH MANAGEMENT PLANNING / MINISTRYADMINISTRATION PROGRAM**	**149,908,415**

Program Description

The Infrastructure Policy and Planning Division develops and coordinates implementation of sound infrastructure strategies for the province, including central agency management of the provincial capital planning process and budget development. The program leads negotiations with the federal government on new cost-shared infrastructure programs and leads the development of an asset management framework for the government. The program provides infrastructure economics and finance advice and analysis, as well as expertise on water systems. It also provides oversight for Waterfront Toronto and Infrastructure Ontario.

The Ontario Growth Secretariat leads the development and implementation of the government's growth management policy through working with local governments and stakeholders to create regional growth management plans, ensure planning compliance and facilitate implementation.

The Commercial Asset Strategy Division provides agency oversight of the Ontario Lottery and Gaming Corporation and the Liquor Control Board of Ontario. The program coordinates development of policy to support government direction in responsible gaming, responsible consumption of alcohol, and economic development in these sectors.

The Real Estate Division ensures that real estate policy and decisions support the broad range of government initiatives and directives. It provides oversight and direction to the Ontario Realty Corporation and works with ORC and ministries to support real estate planning and decision-making related to the use of Ministry-owned lands.

The Transit Policy Liaison Office provides leadership and partnering in the implementation of the Move Ontario priority projects.

The program also includes capacities to support all aspects of the Ministry's mandate, including legal services, communications, strategic planning, financial management and controllership, policy coordination, human resources and accommodation.

‡ In the Estimates, provisions were made for the cost of corporate initiatives. It was not practical, however, to distribute these appropriations among the Votes and Items of each ministry. Accordingly, the gross projected corporate initiatives costs appeared in the "Contingencies" provision. In this regard, $73,170,900 of the "Contingencies" appropriations were allocated during the year to the programs and activities of various ministries. The actual costs incurred were not charged against the "Contingencies" activity but rather against those programs and activities to which they pertained. The "Contingencies" activity therefore shows no spending against the appropriation.

MINISTRY OF PUBLIC INFRASTRUCTURE RENEWAL

INFRASTRUCTURE AND GROWTH MANAGEMENT PLANNING/ MINISTRY ADMINISTRATION PROGRAM – VOTE 4001

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2009

	$	$
OPERATING		
Infrastructure and Growth Management Planning / Ministry Administration (Item 1)		
Salaries and wages		13,670,899
Employee benefits		1,759,799
Transportation and communication		848,432
Services		71,754,661
Supplies and equipment		307,856
		88,341,647
Less: Recoveries		188,525
		88,153,122
Ministry Administration		
Salaries and wages	3,279,917	
Employee benefits	402,906	
Transportation and communication	434,397	
Services	4,882,061	
Supplies and equipment	118,035	
		9,117,316
Infrastructure Policy and Planning		
Salaries and wages	4,299,878	
Employee benefits	515,656	
Transportation and communication	41,966	
Services	504,788	
Supplies and equipment	43,358	
		5,405,646
Growth Management		
Salaries and wages	2,498,807	
Employee benefits	331,977	
Transportation and communication	312,590	
Services	1,348,146	
Supplies and equipment	105,402	
		4,596,922
Commercial Enterprises and Real Estate Strategies		
Salaries and wages	3,592,297	
Employee benefits	509,260	
Transportation and communication	59,479	
Services	65,019,666	
Supplies and equipment	41,061	
	69,221,763	
Less: Recoveries	188,525	
		69,033,238
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		10,819
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		1,039,629
		1,067,115
TOTAL OPERATING FOR INFRASTRUCTURE AND GROWTH MANAGEMENT PLANNING / MINISTRY ADMINISTRATION PROGRAM		**89,220,237**

MINISTRY OF PUBLIC INFRASTRUCTURE RENEWAL

INFRASTRUCTURE AND GROWTH MANAGEMENT PLANNING/ MINISTRY ADMINISTRATION PROGRAM – VOTE 4001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
CAPITAL		
Infrastructure Programs (Item 2)		
Services		217,640
Transfer payments		
Toronto Waterfront Revitalization	43,161,339	
Water and Wastewater Investments	30,000	
		43,191,339
		43,408,979
Major Projects Fund (Item 4)		
Transfer payments		
Ontario Infrastructure Projects Corporation		10,700,000
		10,700,000
Realty Services (Item 5)		
Services		94,496,416
Transfer payments		
Realty transactions		1,303,020
		95,799,436
TOTAL CAPITAL FOR INFRASTRUCTURE AND GROWTH MANAGEMENT PLANNING/ MINISTRY ADMINISTRATION PROGRAM		**149,908,415**

MINISTRY OF PUBLIC INFRASTRUCTURE RENEWAL

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA	0	15,800,000
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation – Net Profits	1,905,573,620	1,685,575,304
Liquor Control Board of Ontario – Net Profits	1,395,000,000	1,340,000,000
	3,300,573,620	3,025,575,304
REIMBURSEMENTS OF EXPENDITURES		
Due diligence costs re: Sale of Land/Building/Easement	712,891	753,148
Leasehold Improvement Allowance	94,725	686,933
	807,616	1,440,081
FEES, LICENCES AND PERMITS		
FOI Fees	4,338	10,393
Fee for Dishonoured Cheques	0	35
	4,338	10,428
SALES AND RENTALS		
Sales – Property and Land	63,120,968	18,974,425
Rentals – Property and Land	29,366,592	31,995,051
Rentals – Other	2,559,719	2,363,908
	95,047,279	53,333,384
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Services and Rentals	173,024	63,184
Transfer Payments	78,270	40,637
Bad Debt Expense	0	321,731
Salaries and Wages	0	11,650
	251,294	437,202
MISCELLANEOUS		
Interest	2,897,919	4,844,066
Other	1,500	1,500
	2,899,419	4,845,566
TOTAL MINISTRY REVENUE	**3,399,583,566**	**3,101,441,965**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2009

	2009 $	2008 $
Ontario Land Corporation net assets	95,500	67,250
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**95,500**	**67,250**

MINISTRY OF RESEARCH AND INNOVATION

FISCAL YEAR, 2008 – 2009

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MINISTRY OF RESEARCH AND INNOVATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
289,545,739	Research and Innovation	341,500,914	340,686,373
289,545,739	**TOTAL OPERATING EXPENSE**	**341,500,914**	**340,686,373**
	OPERATING ASSETS		
1,657,388	Research and Innovation	15,172,000	0
1,657,388	**TOTAL OPERATING ASSETS**	**15,172,000**	**0**
	CAPITAL EXPENSE		
124,449,683	Research and Innovation	81,126,000	80,553,143
124,449,683	**TOTAL CAPITAL EXPENSE**	**81,126,000**	**80,553,143**

MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
4301 OPERATING				**RESEARCH AND INNOVATION PROGRAM**	
1	403,685,900	(62,250,000)	341,435,900	Research and Innovation	340,620,405
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	403,750,914	**(62,250,000)**	**341,500,914**	**TOTAL OPERATING FOR RESEARCH AND INNOVATION PROGRAM**	**340,686,373**
Assets					
2	15,172,000		15,172,000	Research and Innovation	0
	15,172,000		**15,172,000**	**TOTAL ASSETS FOR RESEARCH AND INNOVATION PROGRAM**	**0**
CAPITAL					
3	86,126,000	(5,000,000)	81,126,000	Research and Innovation	80,553,143
	86,126,000	**(5,000,000)**	**81,126,000**	**TOTAL CAPITAL FOR RESEARCH AND INNOVATION PROGRAM**	**80,553,143**

Program Description

The program supports a stronger Ontario by: delivering on the Ontario Innovation Strategy which sets out a comprehensive, targeted and coordinated agenda for promoting research and innovation in Ontario; delivering research, skills development, business development and commercialization programs focusing on key sectors and regional development opportunities; working in partnership with the Ministry of Economic Development and Trade to deliver the government's $1.15 billion Next Generation of Jobs Fund; and developing and delivering an overarching strategy for public and stakeholder outreach and promotion to create a broad awareness of excellence and success in research and innovation across Ontario and to attract world-class talent and investment.

MINISTRY OF RESEARCH AND INNOVATION

RESEARCH AND INNOVATION PROGRAM – VOTE 4301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Research and Innovation (Item 1)		
Salaries and wages		11,466,857
Employee benefits		1,299,523
Transportation and communication		777,554
Services		7,011,054
Supplies and equipment		464,175
Transfer payments		
International Collaborations	750,000	
Next Generation of Jobs Fund	3,361,463	
Ontario Commercialization Investment Fund	1,158,600	
Ontario Venture Capital Fund	90,000,000	
Science and Technology Connections and Partnerships	1,665,724	
Social Venture Capital Fund	225,000	
Business Mentorship and Entrepreneurship Program	5,728,174	
Centre for International Governance Innovation	1,712,012	
Centre for Research and Innovation in the Bio-economy	269,400	
Grants in Support of Research, Commercialization and Innovation	878,400	
Innovation Demonstration Fund	3,753,889	
Investment Accelerator Fund	5,093,600	
Ontario Centres of Excellence	32,672,000	
Ontario Commercialization Network	4,722,041	
Ontario Institute for Cancer Research	78,008,815	
Ontario Research and Development Challenge Fund	18,891,091	
Ontario Research Commercialization Program	10,651,028	
Ontario Research Fund	36,922,567	
Ontario Spinal Cord Research Partnership	2,107,046	
Research Talent Programs	18,146,000	
Social Innovation Generation	1,238,650	
Technology Innovation Programs	2,884,392	
		320,839,892
		341,859,055
Less: Recoveries		1,238,650
		340,620,405

	$	$
Ministry Administration		
Salaries and wages	1,809,222	
Employee benefits	201,767	
Transportation and communication	235,961	
Services	521,259	
Supplies and equipment	99,765	
		2,867,974
Innovation, Outreach and Promotion		
Salaries and wages	5,415,096	
Employee benefits	575,569	
Transportation and communication	164,149	
Services	4,287,638	
Supplies and equipment	261,624	
Transfer payments		
International Collaborations	750,000	
Next Generation of Jobs Fund	3,361,463	
Ontario Commercialization Investment Fund	1,158,600	
Ontario Venture Capital Fund	90,000,000	
Science and Technology Connections and Partnerships	1,665,724	
Social Venture Capital Fund	225,000	
	97,160,787	
		107,864,863

MINISTRY OF RESEARCH AND INNOVATION

RESEARCH AND INNOVATION PROGRAM – VOTE 4301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
Research and Commercialization		
Salaries and wages		4,242,539
Employee benefits		522,187
Transportation and communication		377,444
Services		2,202,157
Supplies and equipment		102,786
Transfer payments		
Business Mentorship and Entrepreneurship Program	5,728,174	
Centre for International Governance Innovation	1,712,012	
Centre for Research and Innovation in the Bio-economy	269,400	
Grants in Support of Research, Commercialization and Innovation	878,400	
Innovation Demonstration Fund	3,753,889	
Investment Accelerator Fund	5,093,600	
Ontario Centres of Excellence	32,672,000	
Ontario Commercialization Network	4,722,041	
Ontario Institute for Cancer Research	78,008,815	
Ontario Research and Development Challenge Fund	18,891,091	
Ontario Research Commercialization Program	10,651,028	
Ontario Research Fund	36,922,567	
Ontario Spinal Cord Research Partnership	2,107,046	
Research Talent Programs	18,146,000	
Social Innovation Generation	1,238,650	
Technology Innovation Programs	2,884,392	
		223,679,105
		231,126,218
Less: Recoveries		1,238,650
		229,887,568
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR RESEARCH AND INNOVATION PROGRAM		**340,686,373**
CAPITAL		
Research and Innovation (Item 3)		
Transfer payments		
Ontario Research Fund	73,303,143	
Robarts Research Institute	4,000,000	
Sarnia-Lambton Research Park – Ontario Bio-industrial Innovation Centre	3,250,000	
		80,553,143
		80,553,143
TOTAL CAPITAL FOR RESEARCH AND INNOVATION PROGRAM		**80,553,143**

MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Millennium Partnerships Initiative	0	384,667
FEES, LICENCES AND PERMITS	229	0
RECOVERY OF PRIOR YEARS' EXPENDITURES	172,269	560,276
MISCELLANEOUS	285,384	256,390
TOTAL MINISTRY REVENUE	**457,882**	**1,201,333**

MINISTRY OF REVENUE

FISCAL YEAR, 2008 – 2009

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MINISTRY OF REVENUE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
554,241,093	Tax Revenue	589,539,241	539,975,873
554,241,093	**TOTAL OPERATING EXPENSE**	**589,539,241**	**539,975,873**
	OPERATING ASSETS		
0	Tax Revenue	4,025,000	4,039,913
0	**TOTAL OPERATING ASSETS**	**4,025,000**	**4,039,913**

MINISTRY OF REVENUE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3201 OPERATING				**TAX REVENUE PROGRAM**	
1	470,346,900	(21,055,600)	449,291,300	Tax Revenue	435,938,446
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	31,204
S	140,200,100		140,200,100	Bad Debt Expenses, the *Financial Administration Act*	104,006,223
	610,594,841	**(21,055,600)**	**589,539,241**	**TOTAL OPERATING FOR TAX REVENUE PROGRAM**	**539,975,873**
Assets					
2	4,025,000		4,025,000	Tax Revenue – Assets	1,628,206
S	0		0	Tax Revenue – Assets	2,411,707
	4,025,000		**4,025,000**	**TOTAL ASSETS FOR TAX REVENUE PROGRAM**	**4,039,913**

Program Description

The Tax Revenue program is responsible for the administration of major taxing and tax credit/benefit statutes of Ontario. Ontario's major taxing statutes include the *Retail Sales Tax Act*, the *Corporations Tax Act*, the *Employer Health Tax Act*, and the *Tobacco Tax Act*. Tax benefit programs include the Guaranteed Annual Income System and the Ontario Child Care Supplement for Working Families. Tax credits include Community Small Business Investment Funds, Ontario Research Employee Stock Option, Ontario Opportunity Bonds Program, and the Ontario Home Ownership Savings Plan.

MINISTRY OF REVENUE

TAX REVENUE PROGRAM – VOTE 3201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Tax Revenue (Item 1)		
Salaries and wages		152,870,448
Employee benefits		24,714,112
Transportation and communication		11,980,471
Services		57,643,299
Supplies and equipment		4,213,668
Transfer payments		
Guaranteed Annual Income System	105,246,816	
Child Care Supplement for Working Families	82,055,011	
	187,301,827	
		438,723,825
Less: Recoveries		2,785,379
		435,938,446
Main Office		
Salaries and wages	478,530	
Employee benefits	59,326	
Transportation and communication	32,483	
Services	29,112	
Supplies and equipment	5,338	
	604,789	
Tax Administration		
Salaries and wages	150,465,312	
Employee benefits	24,301,041	
Transportation and communication	11,403,306	
Services	57,326,677	
Supplies and equipment	4,184,356	
	247,680,692	
Less: Recoveries	2,785,379	
	244,895,313	
Tax Benefit Programs		
Salaries and wages	1,926,606	
Employee benefits	353,745	
Transportation and communication	544,682	
Services	287,510	
Supplies and equipment	23,974	
Transfer payments		
Guaranteed Annual Income System	105,246,816	
Child Care Supplement for Working Families	82,055,011	
	187,301,827	
		190,438,344
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		31,204
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		104,006,223
		104,037,427
TOTAL OPERATING FOR TAX REVENUE PROGRAM		**539,975,873**

MINISTRY OF REVENUE

TAX REVENUE PROGRAM – VOTE 3201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
Assets	
Tax Revenue – Assets (Item 2)	
Deposits and prepaid expenses	
Child Care Supplement for Working Families	1,537,223
Advances and recoverable amounts	
Guaranteed Annual Income System	90,983
	1,628,206
Statutory Appropriations	
Advances and recoverable amounts	
Tax Revenue– Assets	2,411,707
	2,411,707
TOTAL ASSETS FOR TAX REVENUE PROGRAM	**4,039,913**

MINISTRY OF REVENUE

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
TAXATION		
Retail Sales Tax	17,267,274,056	16,975,517,192
Corporation Tax	6,748,142,080	12,989,669,963
Employer Health Tax	4,616,567,891	4,605,031,704
Gasoline Tax	2,322,953,516	2,360,501,746
Tobacco Tax	1,043,538,548	1,127,204,074
Land Transfer Tax	1,008,365,545	1,350,727,289
Fuel Tax – 1981 Act	698,002,987	733,289,212
Mining Tax	72,903,583	231,402,661
Gross Revenue Charge – Property Tax Component	32,487,331	20,755,117
Race Tracks Tax	5,636,873	5,619,547
Provincial Land Tax	4,561,069	12,323,150
Self Employed Health Tax	57,195	136,310
Succession Duty	0	513,803
OTC	(1,356,580)	191,289
	33,819,134,094	40,412,883,057
REIMBURSEMENTS OF EXPENDITURES	2,294,276	1,744,114
FEES, LICENCES AND PERMITS	626,992	666,264
SALES AND RENTALS	37,877	0
RECOVERY OF PRIOR YEARS' EXPENDITURES	20,627,432	2,668,378
MISCELLANEOUS		
Other revenue – Oshawa	847,377	8,596
	847,377	8,596
TOTAL MINISTRY REVENUE	**33,843,568,048**	**40,417,970,409**

MINISTRY OF SMALL BUSINESS AND ENTREPRENEURSHIP

FISCAL YEAR, 2008 – 2009

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MINISTRY OF SMALL BUSINESS AND ENTREPRENEURSHIP

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
31,455,522	Small Business and Entrepreneurship	30,783,414	30,160,944
31,455,522	**TOTAL OPERATING EXPENSE**	**30,783,414**	**30,160,944**
	OPERATING ASSETS		
0	Small Business and Entrepreneurship	1,000	0
0	**TOTAL OPERATING ASSETS**	**1,000**	**0**

MINISTRY OF SMALL BUSINESS AND ENTREPRENEURSHIP

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3101 OPERATING				**SMALL BUSINESS AND ENTREPRENEURSHIP PROGRAM**	
1	27,718,400	3,000,000	30,718,400	Small Business and Entrepreneurship	30,094,976
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	27,783,414	**3,000,000**	**30,783,414**	**TOTAL OPERATING FOR SMALL BUSINESS AND ENTREPRENEURSHIP PROGRAM**	**30,160,944**
Assets					
2	1,000		1,000	Small Business and Entrepreneurship	0
	1,000		**1,000**	**TOTAL ASSETS FOR SMALL BUSINESS AND ENTREPRENEURSHIP PROGRAM**	**0**

Program Description

This program supports economic growth and job creation in Ontario by: fostering entrepreneurship; supporting business start-up; helping small and medium enterprise firms grow in domestic and international markets; and by providing a one-window access for small businesses into the government to reduce barriers to growth and expand opportunities.

MINISTRY OF SMALL BUSINESS AND ENTREPRENEURSHIP

SMALL BUSINESS AND ENTREPRENEURSHIP PROGRAM – VOTE 3101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Small Business and Entrepreneurship (Item 1)		
Salaries and wages		8,841,092
Employee benefits		1,131,246
Transportation and communication		656,053
Services		7,940,518
Supplies and equipment		336,500
Transfer payments		
Ontario Craft Brewers Opportunity Fund	2,097,702	
Grants in Support of Business Development	152,250	
Student Entrepreneurship Experience – Summer Company	1,134,675	
Youth Partnerships	995,673	
Ontario Small Brewers Strategy Fund	1,000,000	
Ontario Wine Strategy Fund	2,000,000	
Vintners' Quality Alliance Wine Support Program	4,546,742	
		11,927,042
Other transactions		
Guarantees Honoured – Youth Entrepreneurship Program – My Company		12,525
		30,844,976
Less: Recoveries		750,000
		30,094,976
Ministry Administration		
Salaries and wages	1,872,206	
Employee benefits	235,728	
Transportation and communication	51,141	
Services	1,142,677	
Supplies and equipment	137,717	
		3,439,469
Business Advisory Services		
Salaries and wages	3,559,260	
Employee benefits	452,919	
Transportation and communication	425,465	
Services	1,270,403	
Supplies and equipment	146,514	
Transfer payments		
Grants in Support of Business Development	152,250	
		6,006,811
Entrepreneurship		
Salaries and wages	2,516,090	
Employee benefits	347,251	
Transportation and communication	162,833	
Services	5,121,991	
Supplies and equipment	34,641	
Transfer payments		
Student Entrepreneurship Experience – Summer Company	1,134,675	
Youth Partnerships	995,673	
	2,130,348	
Other transactions		
Guarantees Honoured – Youth Entrepreneurship Program – My Company	12,525	
	10,325,679	
Less: Recoveries	750,000	
		9,575,679
Policy and Outreach		
Salaries and wages	893,536	
Employee benefits	95,348	
Transportation and communication	16,614	
Services	405,447	
Supplies and equipment	17,628	
Transfer payments		
Ontario Craft Brewers Opportunity Fund	2,097,702	
Ontario Small Brewers Strategy Fund	1,000,000	
Ontario Wine Strategy Fund	2,000,000	
Vintners' Quality Alliance Wine Support Program	4,546,742	
	9,644,444	
		11,073,017
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR SMALL BUSINESS AND ENTREPRENEURSHIP PROGRAM		**30,160,944**

MINISTRY OF SMALL BUSINESS AND ENTREPRENEURSHIP

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
FEES, LICENCES AND PERMITS		
Wisdom Exchange	18,500	41,722
Freedom of Information fees	5	0
	18,505	41,722
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of Prior Years' Expenditures – Transfer Payments	14,496	76
Recovery of Prior Years' Expenditures – Student Venture Loans	3,113	15,319
Write-off Recovery	0	21,200
Miscellaneous	10,181	0
	27,790	36,595
MISCELLANEOUS		
Other	501	885
	501	885
TOTAL MINISTRY REVENUE	**46,796**	**79,202**

MINISTRY OF TOURISM

FISCAL YEAR, 2008 – 2009

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MINISTRY OF TOURISM

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
4,090,267	Ministry Administration	4,574,114	4,524,573
123,241,583	Tourism	100,597,100	98,279,663
127,331,850	**TOTAL OPERATING EXPENSE**	**105,171,214**	**102,804,236**
	CAPITAL EXPENSE		
54,247,198	Tourism Capital	14,785,100	14,751,047
54,247,198	**TOTAL CAPITAL EXPENSE**	**14,785,100**	**14,751,047**

MINISTRY OF TOURISM

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3801 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	4,950,500	(440,400)	4,510,100	Ministry Administration	4,458,605
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	5,014,514	**(440,400)**	**4,574,114**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**4,524,573**

Program Description

The Ministry Administration Program includes the Minister's Office, the Parliamentary Assistant's Office, the Deputy Minister's Office and Communications Services. The program is responsible for overall direction and corporate leadership of the Ministry and internal administration.

MINISTRY OF TOURISM

MINISTRY ADMINISTRATION PROGRAM – VOTE 3801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		3,037,417
Employee benefits		434,689
Transportation and communication		195,393
Services		702,936
Supplies and equipment		88,170
		4,458,605
Main Office		
Salaries and wages	1,175,775	
Employee benefits	129,487	
Transportation and communication	114,461	
Services	191,079	
Supplies and equipment	42,813	
		1,653,615
Communications Services		
Salaries and wages	1,861,642	
Employee benefits	305,202	
Transportation and communication	80,932	
Services	511,857	
Supplies and equipment	45,357	
		2,804,990
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**4,524,573**

MINISTRY OF TOURISM

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3802 OPERATING				**TOURISM PROGRAM**	
1	101,745,700	(1,148,600)	100,597,100	Tourism.....	98,279,663
	101,745,700	**(1,148,600)**	**100,597,100**	**TOTAL OPERATING FOR TOURISM PROGRAM.....**	**98,279,663**

Program Description

The Tourism Program seeks to sustain and grow Ontario's tourism industry, which directly links to the priority Strong People, Strong Economy and that will attract jobs and investment to Ontario's economy.

The Ministry works in partnership with tourism associations and businesses to strengthen and build the tourism industry and promote Ontario worldwide as a premier, four-season tourist destination. Activities include working with stakeholders to develop destinations and innovative tourism experiences, identifying tourism development opportunities, and providing strategic intelligence to keep tourism stakeholders well informed about trends, issues, and visitor expectations. Ministry agencies market Ontario tourism domestically and abroad. The Ministry ensures accountability and good governance at its agencies and continues to work on revitalization initiatives to increase agency sustainability over the long term and improve service to the public.

MINISTRY OF TOURISM

TOURISM PROGRAM – VOTE 3802

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Tourism (Item 1)		
Salaries and wages		9,718,399
Employee benefits		1,300,222
Transportation and communication		491,742
Services		7,279,063
Supplies and equipment		994,675
Transfer payments		
Grants in Support of Tourism Investment Development	7,663,410	
Ontario Tourism Marketing Partnership Corporation	52,657,827	
Ontario Place Corporation	8,000,000	
St. Lawrence Parks Commission	8,092,200	
Grants in support of the Festival and Event Attraction and Support Program	2,082,125	
		78,495,562
		98,279,663
Tourism Policy and Development		
Salaries and wages	4,605,638	
Employee benefits	556,021	
Transportation and communication	334,112	
Services	5,425,189	
Supplies and equipment	171,979	
Transfer payments		
Grants in Support of Tourism Investment Development	7,663,410	
Grants in support of the Festival and Event Attraction and Support Program	2,082,125	
		20,838,474
Tourism Marketing		
Transfer payments		
Ontario Tourism Marketing Partnership Corporation	52,657,827	
		52,657,827
Tourism Operations		
Salaries and wages	5,112,761	
Employee benefits	744,201	
Transportation and communication	157,630	
Services	1,853,874	
Supplies and equipment	822,696	
Transfer payments		
Ontario Place Corporation	8,000,000	
St. Lawrence Parks Commission	8,092,200	
	16,092,200	
		24,783,362
TOTAL OPERATING FOR TOURISM PROGRAM		**98,279,663**

MINISTRY OF TOURISM

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3804 CAPITAL				**TOURISM CAPITAL PROGRAM**	
1	12,612,500	2,172,600	14,785,100	Tourism Capital	14,751,047
	12,612,500	**2,172,600**	**14,785,100**	**TOTAL CAPITAL FOR TOURISM CAPITAL PROGRAM.....**	**14,751,047**

Program Description

The Tourism Capital Program preserves and enhances Ontario's investment in tourism infrastructure. The Ministry manages the infrastructure development commitments of the province's $300 million, five-year capital infrastructure initiative - the Sports, Culture and Tourism Partnership program. Launched in 2001, the Sports, Culture and Tourism Partnership program has been extended to 2009. In addition, the ministry is responsible for rehabilitating provincially owned and operated tourism assets which serve as economic catalysts. The funding to the Ministry's agencies, attractions and convention centres allows them to undertake repairs and rehabilitation of existing infrastructure, including such things as renovations, repairs, equipment replacement, and statutory/regulatory compliance (e.g. building code changes), to help them meet health and safety standards, maintain visitor appeal, and remain competitive.

MINISTRY OF TOURISM

TOURISM CAPITAL PROGRAM – VOTE 3804

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
CAPITAL		
Tourism Capital (Item 1)		
Services		4,999,981
Supplies and equipment		1,321,127
Transfer payments		
Tourism Partnerships	1,426,886	
Tourism Partnerships – Canada Ontario Infrastructure Program Contribution	1,146,753	
Tourism Agencies Repairs and Rehabilitation	4,456,300	
Grants in Support of Tourism	1,400,000	
		8,429,939
		14,751,047
TOTAL CAPITAL FOR TOURISM CAPITAL PROGRAM		**14,751,047**

MINISTRY OF TOURISM

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Canada-Ontario Infrastructure – Federal Share	1,040,757	2,289,815
FEES, LICENCES AND PERMITS		
Huronia Historical Parks	682,886	695,448
Old Fort William	405,884	390,711
Other	436	346
	1,089,206	1,086,505
SALES AND RENTAL		
Old Fort William	37,804	15,261
	37,804	15,261
ROYALTIES	22	0
	22	0
RECOVERY OF PRIOR YEARS' EXPENDITURES	130,119	0
	130,119	0
MISCELLANEOUS		
Other Non-Specified Revenue	0	(600)
	0	(600)
TOTAL MINISTRY REVENUE	**2,297,908**	**3,390,981**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

FISCAL YEAR, 2008 – 2009

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MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
17,740,588	Ministry Administration	18,904,714	18,440,842
4,933,798,706	Postsecondary Education	5,122,876,200	5,088,991,625
966,075,858	Employment Ontario	1,038,669,900	1,036,964,963
0	Strategic Policy and Programs	14,963,400	14,653,870
5,917,615,152	**TOTAL OPERATING EXPENSE**	**6,195,414,214**	**6,159,051,300**
	OPERATING ASSETS		
237,286,584	Postsecondary Education	266,724,100	64,940,397
19,401,163	Employment Ontario	18,925,000	14,680,617
256,687,747	**TOTAL OPERATING ASSETS**	**285,649,100**	**79,621,014**
	CAPITAL EXPENSE		
860,379,399	Postsecondary Education	156,169,600	156,135,007
24,894,646	Employment Ontario	15,000,000	14,992,417
885,274,045	**TOTAL CAPITAL EXPENSE**	**171,169,600**	**171,127,424**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3001 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	12,200,000	6,640,700	18,840,700	Ministry Administration	18,374,874
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	12,264,014	**6,640,700**	**18,904,714**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM.....**	**18,440,842**

Program Description

To provide the overall direction required to enable the Ministry of Training, Colleges and Universities to meet its objectives; and to provide the administrative and support services for the operational programs of the Ministry of Training, Colleges and Universities.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Ministry Administration (Item 1)		
Salaries and wages		1,897,092
Employee benefits		317,073
Transportation and communication		101,121
Services		15,981,700
Supplies and equipment		77,888
		18,374,874
Main Office		
Salaries and wages	1,897,092	
Employee benefits	213,718	
Transportation and communication	98,582	
Services	646,227	
Supplies and equipment	60,445	
		2,916,064
Financial and Administrative Services		
Employee benefits	103,355	
Transportation and communication	2,539	
Services	4,646,773	
Supplies and equipment	17,443	
		4,770,110
Human Resources		
Services	1,744,100	
		1,744,100
Communications Services		
Services	1,962,400	
		1,962,400
Legal Services		
Services	718,600	
		718,600
Audit Services		
Services	954,700	
		954,700
Information Systems		
Services	5,308,900	
		5,308,900
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**18,440,842**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
OPERATING					
1	5,111,318,300	(29,982,100)	5,081,336,200	Colleges, Universities and Student Support.....	5,058,903,906
S	41,540,000		41,540,000	Bad Debt Expenses for Students Loans, the *Financial Administration Act*.....	30,087,719
	5,152,858,300	**(29,982,100)**	**5,122,876,200**	**TOTAL OPERATING FOR POSTSECONDARY EDUCATION PROGRAM .....**	**5,088,991,625**
Assets					
4	266,724,100		266,724,100	Colleges, Universities and Student Support.....	64,940,397
	266,724,100		**266,724,100**	**TOTAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM .....**	**64,940,397**
CAPITAL					
3	155,059,600	1,110,000	156,169,600	Support for Postsecondary Education.....	156,135,007
	155,059,600	**1,110,000**	**156,169,600**	**TOTAL CAPITAL FOR POSTSECONDARY EDUCATION PROGRAM .....**	**156,135,007**

Program Description

The Postsecondary Education Division implements government strategies for postsecondary education, provides program direction and financial support to postsecondary institutions and students in Ontario in support of the government's social and economic policy objectives with the goal of providing opportunities for excellent, accountable, relevant and accessible postsecondary education.

Key components of the program include operation of the Ontario Student Assistance Program; administering transfer payments to colleges and universities; managing relationships with postsecondary institutions and student groups, managing accountability mechanisms and relevant legislation; regulating the college and private career colleges in accordance with applicable statute; establishes the annual funding framework; administering transfer payments and capital grants; and administering student financial assistance.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

POSTSECONDARY EDUCATION PROGRAM – VOTE 3002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Colleges, Universities and Student Support (Item 1)		
Salaries and wages		13,294,975
Employee benefits		1,707,962
Transportation and communication		1,394,543
Services		11,185,123
Supplies and equipment		3,516,647
Transfer payments		
Grants for College Operating Costs	1,213,659,824	
Grants for University Operating Costs	3,027,009,151	
Grants for College Health Human Resources Development	88,570,177	
Grants for University Health Human Resources Development	66,377,606	
Council of Ministers of Education, Canada	623,475	
Miscellaneous Grants	20,100	
Reporting Entities Project	1,090,499	
Postsecondary Transformation	30,889,627	
Student Support Programs	505,453,354	
Ontario/Quebec Exchange Fellowships	74,000	
Second Language Programs	1,119,000	
Ontario Trust for Student Support	50,000,000	
Textbook and Technology Grant	42,917,843	
		5,027,804,656
		5,058,903,906
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Student Loans, the *Financial Administration Act*		30,087,719
		30,087,719
TOTAL OPERATING FOR POSTSECONDARY EDUCATION PROGRAM		**5,088,991,625**

	$	$
Assets		
Colleges, Universities and Student Support (Item 4)		
Loans and Investments		
Student Support		64,940,397
		64,940,397
TOTAL ASSETS FOR POSTSECONDARY EDUATION PROGRAM		**64,940,397**
CAPITAL		
Support for Postsecondary Education (Item 3)		
Transfer payments		
Capital Grants – Colleges	106,216,700	
Capital Grants – Universities	49,918,307	
		156,135,007
		156,135,007
TOTAL CAPITAL FOR POSTSECONDARY EDUCATION PROGRAM		**156,135,007**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3003				**EMPLOYMENT ONTARIO PROGRAM**	
OPERATING					
7	1,086,329,900	(47,808,000)	1,038,521,900	Employment Ontario System	1,036,816,963
S	148,000		148,000	Bad Debt Expenses for Loans for Tools, *Financial Administration Act*	148,000
	1,086,477,900	**(47,808,000)**	**1,038,669,900**	**TOTAL OPERATING FOR EMPLOYMENT ONTARIO PROGRAM**	**1,036,964,963**
Assets					
9	18,925,000		18,925,000	Employment Ontario System	14,680,617
	18,925,000		**18,925,000**	**TOTAL ASSETS FOR EMPLOYMENT ONTARIO PROGRAM**	**14,680,617**
CAPITAL					
10	19,800,000	(4,800,000)	15,000,000	Employment Ontario System	14,992,417
	19,800,000	**(4,800,000)**	**15,000,000**	**TOTAL CAPITAL FOR EMPLOYMENT ONTARIO PROGRAM**	**14,992,417**

Program Description

The Employment Ontario Program provides an integrated training and employment system that supports building and sustaining Ontario's prosperity and competitiveness. The Program provides effective, relevant skills training and other employment and career planning services, where and when they are needed. The Program enables Ontarians to access the services and support they need to succeed in today's job market. Employment Ontario provides a single point of access to employment and training programs and services, and responds to the needs of employers, job seekers, apprentices, and new Canadians.

The Employment Ontario Program works with partners to engage employers in supporting a growing and flexible apprenticeship program; provides literacy and basic skills upgrading to assist entry or re-entry into the workforce; enhances Ontario's rapid re-employment and adjustment services; increases access to information about jobs and trends in hiring; encourages employers to hire summer students.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

EMPLOYMENT ONTARIO PROGRAM – VOTE 3003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Employment Ontario System (Item 7)		
Salaries and wages		58,365,997
Employee benefits		8,674,687
Transportation and communication		3,890,961
Services		30,913,872
Supplies and equipment		1,259,348
Transfer payments		
Labour Market Development Agreement	532,777,000	
Labour Market and Training	400,935,098	
		933,712,098
		1,036,816,963
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Loans for Tools, the *Financial Administration Act*		148,000
		148,000
TOTAL OPERATING FOR EMPLOYMENT ONTARIO PROGRAM		**1,036,964,963**
Assets		
Employment Ontario System (Item 9)		
Deposits and prepaid expenses		
Labour Market and Training		12,463,817
Loans and Investments		
Loan for Tools		2,216,800
		14,680,617
TOTAL ASSETS FOR EMPLOYMENT ONTARIO PROGRAM		**14,680,617**
CAPITAL		
Employment Ontario System (Item 10)		
Transfer payments		
Apprenticeship Enhancement Fund	10,000,000	
Ontario Skills Training Enhancement Program	4,992,417	
		14,992,417
		14,992,417
TOTAL CAPITAL FOR EMPLOYMENT ONTARIO PROGRAM		**14,992,417**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3004 OPERATING				**STRATEGIC POLICY AND PROGRAMS**	
1	13,187,000	1,776,400	14,963,400	Strategic Policy and Programs	14,653,870
	13,187,000	**1,776,400**	**14,963,400**	**TOTAL OPERATING FOR STRATEGIC POLICY AND PROGRAMS .....**	**14,653,870**

Program Description

The division provides strategic policy development, labour market research and planning, program design and program development services for Training, Colleges and Universities (TCU). It is responsible for the development and alignment of province-wide strategic policy direction for postsecondary and labour market training and support programs. The division serves as the centre of expertise in labour market and postsecondary education information for TCU and other ministries with related priorities. The Strategic Policy and Programs division brings together expertise from employment and training and postsecondary areas to design and develop programs, establish program standards and perform program evaluations and administering the Postsecondary Education Quality Assessment Board.

The Strategic Policy and Programs Division leads policy analysis and development to support the government's social and economic priorities and objectives with the goal of developing the best workforce in North America. It serves the role of linking policy directions with the operations and service delivery of programs to ensure a competitive advantage in the knowledge economy for Ontario. The division provides the Ministry with long-term demand planning, capital planning and coordination of inter-jurisdictional relations.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STRATEGIC POLICY AND PROGRAMS – VOTE 3004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Strategic Policy and Programs (Item 1)	
Salaries and wages	9,467,421
Employee benefits	1,151,241
Transportation and communication	565,724
Services	3,391,326
Supplies and equipment	203,181
	14,778,893
Less: Recoveries	125,023
	14,653,870
TOTAL OPERATING FOR STRATEGIC POLICY AND PROGRAMS	**14,653,870**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Labour Market Development Agreement	585,776,559	582,215,004
Labour Market Agreement	117,415,000	0
Grants to Students with Permanent Disabilities	38,748,576	39,972,745
Official Languages in Education	20,071,773	18,892,276
Labour Market Agreement for Persons with Disabilities	19,102,869	19,102,869
Labour Market Development Agreement – Systems Development	17,578,731	4,993,891
Canadian Student Loans Processing Costs	6,526,671	7,360,689
Payment from Federal Government	1,435,000	0
Canadian Millennium Scholarship Administrative Fees	775,000	825,000
Labour Market Development Agreement – Accomodations	753,582	0
	808,183,761	673,362,474
REIMBURSEMENTS OF EXPENDITURES		
Training Optometry Students University of Waterloo	548,233	424,138
	548,233	424,138
FEES, LICENCES AND PERMITS		
Tradesperson and Apprentices	7,045,613	8,100,317
Private Vocational Schools	670,612	599,223
Postsecondary Education Quality Assessment Board	70,000	165,000
Ontario Student Assistance Program – Application Filing Fees	37,244	34,075
Fee for dishonoured cheques	8,012	8,764
Conferences and Seminars	0	40,510
	7,831,481	8,947,889
FINES AND PENALTIES		
General Fines and Penalties	38,235	392,526
RECOVERY OF PRIOR YEARS' EXPENDITURES	19,357,827	17,712,805
MISCELLANEOUS		
Interest Revenue	8,761,292	44,317,142
Other	6,026	38,530
	8,767,318	44,355,672
TOTAL MINISTRY REVENUE	**844,726,855**	**745,195,504**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2009

	2009 $	2008 $
Repayment – Student Loans	34,851,809	44,638,058
Repayment – Loans for Tools	1,442,417	1,013,689
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**36,294,226**	**45,651,747**

MINISTRY OF TRANSPORTATION

FISCAL YEAR, 2008 – 2009

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MINISTRY OF TRANSPORTATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2009

2007 – 2008 Actual	PROGRAMS	2008 – 2009 Appropriations	2008 – 2009 Actual
$		$	$
	OPERATING EXPENSE		
45,121,577	Ministry Administration	42,657,214	42,497,400
576,815,966	Policy and Planning	415,113,000	410,264,352
99,460,313	Road User Safety	122,171,400	122,159,093
315,028,494	Provincial Highways Management	398,382,900	398,304,878
55,715,102	Economics and Transportation Cluster	73,448,800	72,538,271
1,092,141,452	**TOTAL OPERATING EXPENSE**	**1,051,773,314**	**1,045,763,994**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
0	Policy and Planning	1,000	0
0	Road User Safety	1,000	0
0	Provincial Highways Management	1,000	0
0	Economics and Transportation Cluster	1,000	0
0	**TOTAL OPERATING ASSETS**	**5,000**	**0**
	CAPITAL EXPENSE		
1,458,613,994	Policy and Planning	841,391,000	810,698,637
982,508,730	Provincial Highways Management	503,705,900	504,808,609
2,441,122,724	**TOTAL CAPITAL EXPENSE**	**1,345,096,900**	**1,315,507,246**
	CAPITAL ASSETS		
1,076,263,002	Provincial Highways Management	1,359,085,200	1,317,848,951
1,076,263,002	**TOTAL CAPITAL ASSETS**	**1,359,085,200**	**1,317,848,951**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2701 OPERATING				**MINISTRY ADMINISTRATION PROGRAM**	
1	52,111,800	(9,518,600)	42,593,200	Business Support	42,431,432
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	52,175,814	**(9,518,600)**	**42,657,214**	**TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM**	**42,497,400**
Assets					
2	1,000		1,000	Business Support	0
	1,000		**1,000**	**TOTAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration Program provides leadership and direction for resources planning, management and controllership.

Support is provided to program areas by the Finance, Communications, Facilities and Business Services, Human Resources, Audit, and Legal Services Branches. While Human Resources, Internal Audit and Legal Services retain their strategic leadership and dual reporting relationship with the Centre for Leadership/Human Resources Management, the Ministry of Finance and the Attorney General respectively, their functional costs are assumed by the Ministry of Transportation.

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Business Support (Item 1)		
Salaries and wages		15,629,703
Employee benefits		2,132,397
Transportation and communication		700,670
Services		28,499,979
Supplies and equipment		8,168,683
		55,131,432
Less: Recoveries		12,700,000
		42,431,432
Main Office		
Salaries and wages	1,354,059	
Employee benefits	142,305	
Transportation and communication	66,962	
Services	75,078	
Supplies and equipment	15,020	
		1,653,424
Financial and Administrative Services		
Salaries and wages	3,616,294	
Employee benefits	598,232	
Transportation and communication	122,720	
Services	629,259	
Supplies and equipment	111,978	
		5,078,483
Facilities and Business Services		
Salaries and wages	3,957,778	
Employee benefits	544,582	
Transportation and communication	265,718	
Services	22,713,978	
Supplies and equipment	7,776,891	
	35,258,947	
Less: Recoveries	12,700,000	
		22,558,947
Communications Services		
Salaries and wages	2,752,855	
Employee benefits	377,038	
Transportation and communication	79,587	
Services	846,899	
Supplies and equipment	93,664	
		4,150,043
Human Resources Services		
Salaries and wages	3,948,717	
Employee benefits	470,240	
Transportation and communication	113,350	
Services	211,368	
Supplies and equipment	95,947	
		4,839,622
Audit Services		
Services	1,636,206	
		1,636,206
Legal Services		
Transportation and communication	52,333	
Services	2,387,191	
Supplies and equipment	75,183	
		2,514,707
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING FOR MINISTRY ADMINISTRATION PROGRAM		**42,497,400**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2702 OPERATING				**POLICY AND PLANNING PROGRAM**	
1	15,897,600	399,000	16,296,600	Policy and Planning	15,342,897
2	382,130,400	16,685,000	398,815,400	Urban and Regional Transportation	394,921,455
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	398,029,000	**17,084,000**	**415,113,000**	**TOTAL OPERATING FOR POLICY AND PLANNING PROGRAM**	**410,264,352**
Assets					
4	1,000		1,000	Urban and Regional Transportation	0
	1,000		**1,000**	**TOTAL ASSETS FOR POLICY AND PLANNING PROGRAM**	**0**
CAPITAL					
3	799,615,000	41,776,000	841,391,000	Urban and Regional Transportation	810,698,637
	799,615,000	**41,776,000**	**841,391,000**	**TOTAL CAPITAL FOR POLICY AND PLANNING PROGRAM**	**810,698,637**

Program Description

The Policy and Planning Program is responsible for identifying the long-term, strategic interests of the province with respect to Ontario's transportation systems; and for developing and implementing policies, plans, programs and investments necessary to achieve that interest.

The primary focus of the program is to plan and promote a safe, efficient and sustainable transportation system. The program undertakes long-range transportation planning to ensure that all of the elements of the province's transportation system (air, rail, roads, marine and transit) work together effectively.

The program is also responsible for regulating the areas of Ontario's transportation system that are run by the province, including the management of GO Transit and managing the province's relationship with Metrolinx (formerly Greater Toronto Transportation Authority).

Additionally, the Policy and Planning Program represents Ontario's interests in the regulation and development of transportation in consultation with key federal and municipal partners and stakeholders in the air, rail and marine sectors, municipal transit and the municipal road system.

MINISTRY OF TRANSPORTATION

POLICY AND PLANNING PROGRAM – VOTE 2702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Policy and Planning (Item 1)		
Salaries and wages		8,873,978
Employee benefits		1,027,015
Transportation and communication		345,063
Services		4,689,513
Supplies and equipment		407,328
		15,342,897
Transit Policy Branch		
Salaries and wages	2,906,472	
Employee benefits	334,972	
Transportation and communication	99,450	
Services	1,205,548	
Supplies and equipment	128,284	
		4,674,726
Transportation Policy Branch		
Salaries and wages	3,455,883	
Employee benefits	419,250	
Transportation and communication	156,237	
Services	2,591,718	
Supplies and equipment	171,059	
		6,794,147
Strategic Policy & Transportation Economics Branch		
Salaries and wages	2,511,623	
Employee benefits	272,793	
Transportation and communication	89,376	
Services	892,247	
Supplies and equipment	107,985	
		3,874,024
Urban and Regional Transportation (Item 2)		
Transfer payments		
GO Transit Operating Subsidies	65,190,800	
Municipal Gas Tax Allocation	313,951,327	
Greater Toronto Transportation Authority	13,078,611	
Climate Change Initiatives	2,700,717	
		394,921,455
		394,921,455
TOTAL OPERATING FOR POLICY AND PLANNING PROGRAM		**410,264,352**

MINISTRY OF TRANSPORTATION

POLICY AND PLANNING PROGRAM – VOTE 2702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
CAPITAL		
Urban and Regional Transportation (Item 3)		
Salaries and wages		3,199,966
Employee benefits		388,018
Transportation and communication		118,335
Services		6,184,681
Supplies and equipment		91,720
Transfer payments		
Public Transit		800,926,428
		810,909,148
Less: Recoveries		210,511
		810,698,637
Urban and Regional Transportation		
Salaries and wages	37,910	
Employee benefits	3,018	
Transportation and communication	18,196	
Services	102,256	
Supplies and equipment	10,814	
Transfer payments		
Public Transit	800,926,428	
	801,098,622	
Less: Recoveries	210,511	
		800,888,111
Transportation Planning		
Salaries and wages	3,162,056	
Employee benefits	385,000	
Transportation and communication	100,139	
Services	6,082,425	
Supplies and equipment	80,906	
		9,810,526
TOTAL CAPITAL FOR POLICY AND PLANNING PROGRAM		**810,698,637**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703 OPERATING				**ROAD USER SAFETY PROGRAM**	
1	105,881,400	15,990,000	121,871,400	Road User Safety	121,859,093
S	300,000		300,000	Bad Debt Expense, the *Financial Administration Act*	300,000
	106,181,400	**15,990,000**	**122,171,400**	**TOTAL OPERATING FOR ROAD USER SAFETY PROGRAM**	**122,159,093**
Assets					
2	1,000		1,000	Road User Safety	0
	1,000		**1,000**	**TOTAL ASSETS FOR ROAD USER SAFETY PROGRAM**	**0**

Program Description

The Road User Safety Program develops ministry strategies to improve road safety and mobility through education, enforcement and regulation of safe driving behaviour, promotion of vehicle and motor carrier safety and customer service. The program works with many partners including police, community groups, safety organizations and the private sector to reduce fatalities and injuries on our roads.

The key responsibilities of the program are to: set safety standards and develop policies, programs and regulations for road users, carriers and vehicles; inspect, monitor and enforce compliance with those standards; manage and deliver commercial vehicle International Registration Plan; oversee the delivery of driver and vehicle licensing and registration by service delivery partners including ServiceOntario; manage contracts and ongoing relationships with service providers; and work with partners to educate road users about safe driving behaviour and road user safety policies, laws and programs. Developments in other jurisdictions and traffic safety research are monitored so that road safety initiatives are effective in maintaining Ontario's leading position as one of the safest jurisdictions in North America.

The program leads and actively participates with other jurisdictions in Canada and the U.S. in developing and promoting road safety programs and best practices. The program also sets customer service standards and monitors service delivery, including the electronic delivery of government products and services. It also facilitates the delivery of programs for other ministries, for example Drive Clean (Ministry of the Environment) and Family Support Payments (Ministry of Community and Social Services).

The Ministry of Transportation collects information from individuals under the authority of the *Highway Traffic Act.* The ministry maintains stewardship of this information and protects individuals' privacy in keeping with the *Freedom of Information and Protection of Privacy Act.*

MINISTRY OF TRANSPORTATION

ROAD USER SAFETY PROGRAM – VOTE 2703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Road User Safety (Item 1)	
Salaries and wages	62,542,853
Employee benefits	9,925,962
Transportation and communication	4,813,966
Services	51,245,978
Supplies and equipment	2,660,857
Transfer payments	
Community Safety Grants	195,212
	131,384,828
Less: Recoveries	9,525,735
	121,859,093
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	300,000
	300,000
TOTAL OPERATING FOR ROAD USER SAFETY PROGRAM	**122,159,093**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 OPERATING				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
1	380,210,900	18,171,000	398,381,900	Operations and Maintenance	398,304,878
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	380,211,900	**18,171,000**	**398,382,900**	**TOTAL OPERATING FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**398,304,878**
Assets					
5	1,000		1,000	Provincial Highways Management	0
	1,000		**1,000**	**TOTAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**0**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 CAPITAL				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
2	42,691,000	15,504,000	58,195,000	Engineering and Construction	51,262,016
4	1,000		1,000	Highway Work-In-Progress	0
S	445,509,900		445,509,900	Amortization, Engineering and Construction, the *Financial Administration Act*	453,546,593
	488,201,900	**15,504,000**	**503,705,900**	**TOTAL CAPITAL FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**504,808,609**
Assets					
3	1,447,885,200	(88,800,000)	1,359,085,200	Transportation Infrastructure Assets	1,317,848,951
	1,447,885,200	**(88,800,000)**	**1,359,085,200**	**TOTAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**1,317,848,951**

Program Description

This program oversees the construction, maintenance and operation of the provincial highway network and invests strategically in highway infrastructure.

The program manages activities to deliver a provincial highway network that is safe, provides mobility for people and goods, and promotes economic, environmental and social sustainability.

Investment strategies preserve existing highway infrastructure through the application of asset management principles, improve trade corridors leading to key international border crossings - including the Windsor Gateway, and integrate highways with public transportation.

Activities include environmental assessments, planning, engineering, property acquisition, rehabilitation, new construction, contract oversight, routine maintenance and snow and ice control for all provincial highways and bridges.

The program also develops operational policies and guidelines and sets highway and bridge maintenance, engineering and construction standards. In addition to the highway network, the program is responsible for remote airports in northern Ontario and ferry services in locations across Ontario.

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
OPERATING		
Operations and Maintenance (Item 1)		
Salaries and wages		83,976,771
Employee benefits		15,217,936
Transportation and communication		5,771,627
Services		266,795,792
Supplies and equipment		54,979,668
Transfer payments		
Payments in lieu of municipal taxation	2,967,704	
Municipal Ferries	3,810,467	
		6,778,171
		433,519,965
Less: Recoveries		35,215,087
		398,304,878
Highways Operations and Maintenance		
Salaries and wages	81,170,567	
Employee benefits	14,820,639	
Transportation and communication	5,343,225	
Services	266,335,528	
Supplies and equipment	53,472,099	
Transfer payments		
Payments in lieu of municipal taxation	2,967,704	
Municipal Ferries	3,810,467	
	6,778,171	
	427,920,229	
Less: Recoveries	34,748,494	
		393,171,735
Remote Aviation		
Salaries and wages	2,806,204	
Employee benefits	397,297	
Transportation and communication	428,402	
Services	460,264	
Supplies and equipment	1,507,569	
	5,599,736	
Less: Recoveries	466,593	
		5,133,143
TOTAL OPERATING FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**398,304,878**

	$	$
CAPITAL		
Statutory Appropriations		
Other transactions		
Amortization, Engineering and Construction, the *Financial Administration Act*		453,546,593
		453,546,593
Engineering and Construction (Item 2)		
Salaries and wages		1,823,201
Employee benefits		344,874
Transportation and communication		369,793
Services		44,645,489
Supplies and equipment		686,062
Transfer payments		
Provincial Interest Projects	516,434	
First Nations	2,876,163	
		3,392,597
		51,262,016
Transfer Payments		
Transfer payments		
Provincial Interest Projects	516,434	
First Nations	2,876,163	
	3,392,597	
		3,392,597
Remote Aviation		
Transportation and communication	144,600	
Services	1,775,322	
Supplies and equipment	559,435	
		2,479,357

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$	$
Windsor Border Initiatives Implementation Group		
Salaries and wages	1,823,201	
Employee benefits	344,874	
Transportation and communication	225,193	
Services	42,870,167	
Supplies and equipment	126,627	
		45,390,062
Highway Work-In-Progress (Item 4)		
Salaries and wages		59,897,317
Employee benefits		10,694,450
Transportation and communication		2,030,155
Services		16,613,621
Supplies and equipment		935,985
Other transactions		1,092,952
		91,264,480
Less: Recoveries		91,264,480
		0
Highway Work-In-Progress		
Salaries and wages	58,783,956	
Employee benefits	10,541,619	
Transportation and communication	1,997,177	
Services	16,556,266	
Supplies and equipment	928,610	
Other Transactions	1,092,952	
	89,900,580	
Less: Recoveries	89,900,580	
		0
Windsor Border Initiatives Implementation Group		
Salaries and wages	1,113,361	
Employee benefits	152,831	
Transportation and communication	32,978	
Services	57,355	
Supplies and equipment	7,375	
	1,363,900	
Less: Recoveries	1,363,900	
		0
TOTAL CAPITAL FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**504,808,609**
Assets		
Transportation Infrastructure Assets (Item 3)		
Tangible capital assets		1,825,826,085
Less: Recoveries		507,977,134
		1,317,848,951
Transportation Infrastructure Assets		
Tangible capital assets	1,726,320,635	
Less: Recoveries	507,977,134	
		1,218,343,501
Windsor Border Initiatives Implementation Group		
Tangible capital assets	99,505,450	
		99,505,450
TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**1,317,848,951**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2009

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2705 OPERATING				**ECONOMICS AND TRANSPORTATION CLUSTER PROGRAM**	
1	72,651,300	700,000	73,351,300	Information and Information Technology Services	72,440,771
3	97,500		97,500	Economic Ministries' Recoveries	97,500
	72,748,800	**700,000**	**73,448,800**	**TOTAL OPERATING FOR ECONOMICS AND TRANSPORTATION CLUSTER PROGRAM**	**72,538,271**
Assets					
2	1,000		1,000	Information and Information Technology	0
	1,000		**1,000**	**TOTAL ASSETS FOR ECONOMICS AND TRANSPORTATION CLUSTER PROGRAM**	**0**

Program Description

The Economics and Transportation Cluster provides leadership in the use of information technology for the Ministries of Transportation, Labour, Energy, Economic Development and Trade, Research and Innovation and Small Business and Entrepreneurship.

Through effective management of information and information technology resources, the Cluster enables the ministries to deliver on elements of their Results-based Plans. The Cluster also plans the ministries' information and information technology investments and delivers quality service while continually measuring and improving its performance. To enhance program delivery, enable new business and ensure improved customer service, the Cluster works to modernize the ministries' information practices, systems and applications.

MINISTRY OF TRANSPORTATION

ECONOMICS AND TRANSPORTATION CLUSTER PROGRAM – VOTE 2705

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2009

	$
OPERATING	
Information and Information Technology Services (Item 1)	
Salaries and wages	24,225,737
Employee benefits	3,160,700
Transportation and communication	1,812,017
Services	42,581,281
Supplies and equipment	661,036
	72,440,771
Economic Ministries' Recoveries (Item 3)	
Salaries and wages	2,315,918
Employee benefits	302,389
Transportation and communication	85,085
Services	7,881,674
Supplies and equipment	38,969
	10,624,035
Less: Recoveries	10,526,535
	97,500
TOTAL OPERATING FOR ECONOMICS AND TRANSPORTATION CLUSTER PROGRAM	**72,538,271**

MINISTRY OF TRANSPORTATION

STATEMENT OF REVENUE

For the year ended March 31, 2009

	2009 $	2008 $
GOVERNMENT OF CANADA		
Border Infrastructure Fund	16,133,900	25,632,850
Strategic Highway Infrastructure	6,716,709	15,814,515
Defence Vehicle validations	1,173,909	1,232,784
National Safety Code	1,090,670	1,090,670
Recoveries	40,101	793,872
Millennium Partnership*	(2,951,840)	0
Others	600	1,125,478
	22,204,049	45,690,169
FEES, LICENCES AND PERMITS		
Driver and Vehicle Registration	1,033,914,895	1,051,033,105
Fee for dishonoured cheques	267,835	93,248
Other fees, licences and permits	5,172,490	5,697,362
	1,039,355,220	1,056,823,715
FINES AND PENALTIES		
Liquidated damages	444,839	790,915
SALES AND RENTALS		
Sales and Rentals – Operating	3,391,087	7,744,146
Sales and Rentals – Capital	4,425,044	1,879,461
	7,816,131	9,623,607
ROYALTIES	4,388	9,571
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of prior years' expenditures	19,564,610	47,591,029
Recovery of 3rd Party Contributions	11,366,984	2,534,650
	30,931,594	50,125,679
MISCELLANEOUS		
Interest Penalties	78,450	56,411
Other	167,622	159,803
	246,072	216,214
TOTAL MINISTRY REVENUE	**1,101,002,293**	**1,163,279,870**

* Due to correction of over accrual in prior years.

section 3

schedules of debt

ISSUES OF DEBT

For the year ended March 31, 2009

This schedule details the borrowing transactions during the year, which served to increase the outstanding debt of the Province. The year-end balance in the liability accounts is provided on pages 3-19 to 3-44 together with some explanatory information.

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN CANADA IN CANADIAN DOLLARS			
NON-PUBLIC DEBT			
Canada Pension Plan Investment Board:			
CPP770	4.79	February 11, 2031	43,880,000
CPP768	4.75	May 12, 2031	52,000,000
CPP766	4.70	April 8, 2038	141,348,000
CPP767	4.73	May 12, 2038	73,000,000
CPP769	4.76	June 10, 2038	69,393,000
CPP771	4.74	September 9, 2038	19,373,000
CPP772	5.48	November 10, 2038	123,586,000
CPP773	5.02	December 9, 2038	66,739,000
TOTAL CANADA PENSION PLAN INVESTMENT BOARD			589,319,000

ISSUES OF DEBT – Continued

For the year ended March 31, 2009

Series	Interest Rate	Date of Maturity	Par value
	%		$
		PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)	
NON-PUBLIC DEBT (Cont'd)			
Ontario Immigrant Investor Corporation:			
OIIC106	1M ONT TBill	February 14, 2009	120,000
OIIC115	1M ONT TBill	February 17, 2010	800,000
OIIC103	Zero	March 22, 2013	19,843,673
OIIC104	Zero	April 23, 2013	18,750,821
OIIC105	Zero	May 24, 2013	18,266,557
OIIC107	Zero	June 24, 2013	20,417,428
OIIC108	Zero	July 24, 2013	16,895,104
OIIC109	Zero	August 23, 2013	38,377,865
OIIC110	Zero	September 23, 2013	41,901,768
OIIC111	Zero	October 24, 2013	35,248,918
OIIC112	Zero	November 22, 2013	25,482,850
OIIC113	Zero	December 23, 2013	22,996,000
OIIC114	Zero	January 24, 2014	10,009,926
OIIC116	Zero	February 21, 2014	14,369,278
OIIC117	Zero	March 21, 2014	7,529,042
			291,009,230
		Unamortized discount on new issues	(49,041,804)
		Amortized discount for the year ended March 31, 2009	29,633,492
			271,600,918
		INCREASE IN NON-PUBLIC CANADIAN DOLLAR BORROWING	860,919,918

ISSUES OF DEBT – Continued

For the year ended March 31, 2009

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)			
PUBLICLY HELD DEBT			
DMTN190	2.50	August 20, 2010	1,525,000,000
DMTN187	3 CBA	September 16, 2010	50,000,000
DMTN186	3 CBA - 0.01	September 17, 2010	1,240,000,000
DMTN179	3 CBA - 0.16	December 3, 2010	533,000,000
DMTN191	3 CBA + 0.60	July 15, 2011	415,000,000
DMTN188	3 CBA + 0.75	November 10, 2011	555,000,000
DMTN165	4.40	December 2, 2011	1,500,000,000
DMTN192	3 CBA + 0.95	March 13, 2012	42,570,000
DMTN69	4.75	June 2, 2013	2,536,000,000
DMTN189	Per Schedule	November 10, 2013	415,000,000
DMTN93	5.00	March 8, 2014	1,200,000,000
DMTN183	4.20	March 8, 2018	1,300,000,000
DMTN140	4.85	June 2, 2020	38,000,000
DMTN158	2.00 Real Return	December 1, 2036	1,574,000,000
DMTN182	4.60	June 2, 2039	2,700,000,000
DMTN184	4.70	June 2, 2048	25,000,000
DMTN185	4.60	June 2, 2054	20,000,000
Ontario Savings Bonds	Various	June 21, 2011 to June 21, 2016	451,993,100
Treasury Bills	Various	April 2, 2008 to March 31, 2010	4,211,398,000
INCREASE IN PUBLIC CANADIAN DOLLAR BORROWING			20,331,961,100
PAYABLE IN EUROPE IN CANADAIAN DOLLARS			
EMTN91	3 CBA + 0.94	December 2, 2011	25,000,000
			25,000,000
TOTAL INCREASE IN CANADIAN DOLLAR BORROWING			21,217,881,018

ISSUES OF DEBT – Continued

For the year ended March 31, 2009

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd)			
GLOBAL MARKET PAYABLE IN U.S. DOLLARS			
PS	3.125	September 8, 2010	1,500,000,000
PR	3.375	May 20, 2011	1,000,000,000
PV	2.625	January 20, 2012	2,000,000,000
PQ	3.50	July 15, 2013	1,000,000,000
			5,500,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.10698			6,088,370,000
PAYABLE IN EUROPE IN U.S. DOLLARS			
EMTN86	USD Libor BBA 3M + 0.60	November 8, 2010	100,000,000
EMTN83	USD Libor BBA 3M + 0.10	July 25, 2011	150,000,000
EMTN90	USD Libor BBA 3M + 0.77	December 2, 2011	100,000,000
			350,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.12299			393,047,500
GLOBAL MARKET PAYABLE IN EURO			
PT	4.25	December 11, 2013	750,000,000
PU	Euro Euribor 3M + 1.39	January 9, 2018	120,000,000
			870,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.63419			1,421,746,475

ISSUES OF DEBT – Continued

For the year ended March 31, 2009

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd)			
PAYABLE IN EUROPE IN HONG KONG DOLLARS			
EMTN89	2.98	November 27, 2013	200,000,000
EMTN92	3.50	December 11, 2013	230,000,000
			430,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.16571			71,253,823
PAYABLE IN EUROPE IN JAPANESE YEN			
EMTN85	1.89	November 12, 2013	6,000,000,000
EMTN87	1.805	December 12, 2013	3,000,000,000
			9,000,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.012517			112,654,522
PAYABLE IN JAPAN IN JAPANESE YEN			
YL16	1.675	August 8, 2018	8,000,000,000
			8,000,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.009990			79,916,818

ISSUES OF DEBT – Continued

For the year ended March 31, 2009

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd)			
PAYABLE IN EUROPE IN POUND STERLING			
EMTN81	5.125	November 21, 2012	200,000,000
			200,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.92645			385,289,136
PAYABLE IN EUROPE IN SWISS FRANCS			
EMTN88	2.645	December 2, 2014	50,000,000
EMTN84	3.375	December 1, 2015	225,000,000
EMTN82	3.75	July 30, 2018	225,000,000
			500,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.04465			522,324,052
PAYABLE IN UNITED STATES IN U.S. DOLLARS			
U.S. Commercial Paper	Various	April 15, 2008 to March 16, 2009	1,034,000,000
			1,034,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.31668			1,361,442,785

ISSUES OF DEBT – Concluded

For the year ended March 31, 2009

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd)			
TOTAL INCREASE IN FOREIGN CURRENCY BORROWING			10,436,045,111
Foreign exchange differences on translating foreign currency denominated debt into Canadian dollars			699,923,332
Adjustment for Consumer Price Index (CPI) for real return bonds			85,420,980
ISSUES OF PROVINCIAL PURPOSE DEBT			**32,439,270,441**
Net Consolidation and other adjustments – Other Government Organizations			(10,130,358)
ISSUES OF PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS			32,429,140,083
Issues of Debt for Ontario Electricity Financial Corporation			3,451,287,358
TOTAL ISSUES OF DEBT			**35,880,427,441**

RETIREMENT OF DEBT

For the year ended March 31, 2009

Series	Interest Rate	Maturing	Par value
	%		
PAYABLE IN CANADA IN CANADIAN DOLLARS			
NON-PUBLIC DEBT			
Canada Mortgage and Housing Corporation:			
CMHC	5.375 to 15.75	April 1, 2008 to March 2, 2009	10,742,407
Public Service Pension Fund:			
PSPF	12.79 to 12.88	April 15, 2008 to March 16, 2009	269,091,169
Public Service Employees' Union Pension Fund:			
OPSEU	12.79 to 12.88	April 15, 2008 to March 16, 2009	127,833,002
Ontario Teachers' Pension Fund:			
TI	10.98 to 11.50	April 1, 2008 to March 2, 2009	1,465,000,000
Ontario Immigrant Investor Corporation:			
OIIC	Floating	February 17, 2009	800,000
OIIC	Zero	April 23, 2008 to March 24, 2009	24,902,382
RETIREMENT OF NON-PUBLIC DEBT			1,898,368,960

RETIREMENT OF DEBT – Continued

For the year ended March 31, 2009

Series	Interest Rate	Date of Maturity	Par value
	%		$
		PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)	
PUBLICLY HELD DEBT			
DMTN123	Step-up	April 1, 2008	25,000,000
DMTN125	Step-up	April 28, 2008	25,000,000
DMTN128	Step-up	April 28, 2008	25,000,000
DMTN129	Step-up	April 29, 2008	35,000,000
DMTN107	Step-up	May 5, 2008	60,000,000
DMTN108	Step-up	May 5, 2008	25,000,000
DMTN160	Step-up	May 5, 2008	35,000,000
LT	6.00	May 12, 2008	13,500,000
DMTN141	5.20	May 13, 2008	50,000,000
DMTN70	3CBA + 0.03	May 30, 2008	1,025,000,000
MN	5.75	June 3, 2008	50,000,000
DMTN145	Step-up	June 23, 2008	25,000,000
DMTN148	Step-up	June 23, 2008	25,000,000
DMTN46	Zero	July 7, 2008	394,813
JA	9.47	July 10, 2008	430,701
LM	5.50	July 15, 2008	75,000,000
DMTN141	5.20	August 12, 2008	43,000,000
DMTN99	3.21	August 13, 2008	14,285,433
LW	6.30	September 4, 2008	50,000,000
LY	6.30	September 15, 2008	35,000,000
DMTN155	Step-Up	September 22, 2008	25,000,000
DMTN85	3CBA + 0.03	October 1, 2008	2,360,000,000
DMTN127	Step-Up	October 14, 2008	25,000,000
DMTN87	4.40	November 19, 2008	750,000,000
DMTN170	Step-up	November 24, 2008	25,000,000
LZ	5.70	December 1, 2008	1,607,500,000
DMTN30	Step-up	December 5, 2008	50,000,000
DMTN162	Step-up	December 8, 2008	25,000,000
DMTN147	Step-up	December 17, 2008	40,000,000
DMTN146	Step-up	December 22, 2008	35,000,000
DMTN46	Zero	January 7, 2009	144,476
JA	9.47	January 12, 2009	407,504
DMTN134	Step-up	January 19, 2009	35,000,000
DMTN137	Step-up	January 28, 2009	30,000,000

RETIREMENT OF DEBT – Continued

For the year ended March 31, 2009

Series	Interest Rate	Date of Maturity	Par value
	%		$
		PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)	
PUBLICLY HELD DEBT (Cont'd)			
DMTN174	Step-up	February 2, 2009	25,000,000
DMTN99	3.21	February 13, 2009	14,514,715
DMTN151	Step-up	February 23, 2009	45,000,000
DMTN100	3CBA + 0.025	March 2, 2009	275,000,000
DMTN102	Step-up	March 9, 2009	11,390,000
DMTN154	Step-up	March 23, 2009	35,000,000
DMTN156	Step-up	March 26, 2009	25,000,000
			7,075,567,642
ONTARIO SAVINGS BONDS			
1995	Various	March 1, 2000	254,100
1996	Various	June 21, 2000	143,000
1997	Various	June 21, 2000 to June 21, 2004	569,400
1998	Various	June 21, 2001 to June 21, 2005	381,400
1999	Various	June 21, 2002 to June 21, 2006	791,300
2000	Various	June 21, 2003 to June 21, 2007	2,896,900
2001	Various	June 21, 2004 to June 21, 2008	40,302,400
2002	Various	June 21, 2005 to June 21, 2009	9,608,700
2003	Various	June 21, 2006 to June 21, 2010	635,977,300
2004	Various	June 21, 2007 to June 21, 2011	8,815,500
2005	Various	June 21, 2008 to June 21, 2012	413,928,900
2006	Various	June 21, 2009 to June 21, 2013	108,280,800
2007	Various	June 21, 2010 to June 21, 2014	267,340,100
2008	Various	June 21, 2011 to June 21, 2016	84,083,600
			1,573,373,400

RETIREMENT OF DEBT – Continued

For the year ended March 31, 2009

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN EUROPE IN CANADIAN DOLLARS			
EMTN58	4.50	April 17, 2008	1,000,000,000
EMTN62	4.00	January 22, 2009	443,730,000
EMTN42	5.00	January 27, 2009	350,000,000
RETIREMENT OF PUBLICLY HELD DEBT			1,793,730,000
TOTAL RETIREMENT OF CANADIAN DOLLAR DEBT			12,341,040,002
GLOBAL MARKET PAYABLE IN U.S. DOLLARS			
NY	3.125	May 2, 2008	500,000,000
MB	5.00	October 1, 2008	1,750,000,000
			2,250,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.35608			3,051,180,100

RETIREMENT OF DEBT – Continued

For the year ended March 31, 2009

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN EUROPE IN U.S. DOLLARS			
EMTN77	5.50	July 11, 2008	500,000,000
EMTN68	Step-up	November 26, 2009	30,000,000
			530,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.10934			587,951,700
PAYABLE IN EUROPE IN EUROS			
KD	6.875	July 29, 2008	457,347,051
			457,347,051
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.73763			794,700,000
GLOBAL MARKET PAYABLE IN NEW ZEALAND DOLLARS			
MF	6.25	December 3, 2008	250,000,000
			250,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.82770			206,925,000

RETIREMENT OF DEBT – Concluded

For the year ended March 31, 2009

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN EUROPE IN NEW TURKISH LIRA			
EMTN79	19.25	December 12, 2008	75,000,000
			75,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.77347			58,010,204
TOTAL RETIREMENT OF PUBLICLY HELD FOREIGN CURRENCY DEBT			4,698,767,004
Contribution to Sinking Fund for School Board Trust Debt			16,393,770
RETIREMENT OF PROVINCIAL PURPOSE DEBT			**17,056,200,776**
Net Consolidation and other adjustments – Other Government Organizations			15,637,465
RETIREMENT OF PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS			17,071,838,241
Retirement of Debt Issued for Ontario Electricity Financial Corporation			2,730,401,742
Retirement of OEFC Direct Debt			1,376,600,000
Retirement of Debt Issued for Ontario Electricity Financial Corporation			4,107,001,742
TOTAL RETIREMENT OF DEBT			**21,178,839,983**

SUMMARY OF DEBT OUTSTANDING

As at March 31, 2009

	2009 $	2008 $
Debt Issued for Provincial Purposes:		
Ontario Teachers' Pension Fund	3,001,000,000	4,466,000,000
Canada Pension Plan Investment Board	7,949,667,000	7,360,348,000
Public Service Pension Fund	1,991,153,934	2,260,245,103
Public Service Employees' Union Pension Fund	945,906,863	1,073,739,865
Ontario Mortgage and Housing Corporation	1,157,212,297	1,157,212,297
Ontario Immigrant Investor Corporation	833,612,910	587,714,374
Canada Mortgage and Housing Corporation (CMHC)	146,595,993	157,338,400
	16,025,148,997	17,062,598,039
Public Investors	117,522,786,486	105,537,334,493
Ontario Savings Bonds	2,446,651,100	3,568,031,400
Treasury Bills	8,977,739,000	4,766,341,000
School Board Trust Debt	814,121,285	830,515,055
U.S. Commercial Paper	2,005,745,375	644,302,590
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES	147,792,192,243	132,409,122,577
Net Consolidation and Other Adjustments	1,449,665,337	1,407,584,059
TOTAL PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS	**149,241,857,580**	**133,816,706,636**
Debt Issued for Investment Purposes*:		
Ontario Power Generation Inc.	5,126,000,000	5,126,000,000
Hydro One Inc.	3,759,000,000	3,759,000,000
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES	**8,885,000,000**	**8,885,000,000**
Debt Issued for Ontario Electricity Financial Corporation (OEFC):		
Canada Pension Plan Investment Board	881,178,000	1,470,497,000
Public Investors	17,789,011,374	16,255,224,760
Treasury Bills	979,000,000	1,202,582,000
TOTAL DEBT ISSUED FOR OEFC	19,649,189,374	18,928,303,760
Direct OEFC Debt	7,934,474,000	9,311,074,000
TOTAL OEFC DEBT	**27,583,663,374**	**28,239,377,760**

*Debt Issued for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

SUMMARY OF DEBT OUTSTANDING – Continued

As at March 31, 2009

The Ontario Teachers' Pension Fund is administered by the Ontario Teachers' Pension Plan Board. The Public Service Pension Fund and the Ontario Public Service Employees' Union Pension Fund are administered by the Ontario Pension Board and the Ontario Public Service Employees' Union Pension Trust Fund respectively. Debt due to these funds consists of non-marketable debentures of the Province.

The Canada Pension Plan Investment Board made funds available to the Province from monthly Canada Pension Plan contributions in amounts approximately equal to collections from Ontario contributors. The Province issues non-marketable debentures to the Fund at interest rates based on the Government of Canada long-term Canadian public market borrowing cost.

The Ontario Mortgage and Housing Corporation (OMHC, formerly Ontario Housing Corporation) originally borrowed long-term funds from the Canada Pension Plan Investment Fund (CPP) to provide mortgages to non-profit groups under the Homes Now project. As non-profit groups refinance their OMHC mortgages in the private sector mortgage market, OMHC lends the available funds to the Province in exchange for Provincial debentures. This debt is eliminated upon consolidation of the Financial Statements of the Public Accounts of Ontario.

The Ontario Immigrant Investor Corporation (OIIC) is an operational enterprise of the Ontario Government incorporated on April 30, 1999 under the *Development Corporations Act*. The corporation was established to act as Province's receiving vehicle for immigrant investor monies under the federal government's Immigrant Investor Program (IIP). The Ontario Financing Authority manages these monies under an investment management agreement with the OIIC, and the OFA invests these funds received from the IIP in Ontario's zero coupon bonds.

The Canada Mortgage and Housing Corporation (CMHC) has accepted serial debentures issued by the Province in return for financing a significant proportion of the construction cost of Provincially-owned waste control facilities. The interest rate is based on the rate for the Government of Canada long-term Canadian public borrowing cost at the time that the Corporation agreed to participate in the project.

Public Investors: The Province of Ontario has issued public market debentures denominated in Canadian dollar, United States dollar, Japanese yen, Australian dollar, euro, Swiss franc, New Zealand dollar, Pounds sterling, Hong Kong dollar and South African rand.

Ontario Savings Bonds (OSBs) were first issued in 1995. OSBs are retail bonds sold by the Province to the residents of Ontario. The bonds are issued once a year and are available for sale through most financial institutions. There are three types of bonds: a 7-year Variable-Rate Bond, a 5-year Step-Up Bond, and a 3-year Fixed-Rate Bond. All are available with annual or compound interest. Both the Variable-Rate Bond and the Step-Up Bond may be redeemed semi-annually at the holder's option. Fixed rate bonds are redeemable only at maturity.

Under the Treasury Bill financing program, non-interest bearing Treasury Bills, with various maturities up to three years, are sold by tender on a regular basis.

SUMMARY OF DEBT OUTSTANDING – Concluded

As at March 31, 2009

The School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards to support their capital projects prior to the introduction of the student focused funding model in 1998. The Trust issued 30-year sinking fund debentures amounting to $891 million in June 2003. The Trust provided $882 million of the proceeds to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province related to this debt. These amounts will be reduced over the 30-year period by the transfer payments made by Ministry of Education to the Trust under the School Board Operating Grant program. (As at March 31, 2009, the amount outstanding of $814 million advanced to School Board is included in Other Assets and outstanding debentures of $814 million is included in Debt.)

U.S. Commercial Paper issues are non-interest bearing with maturities up to 92 days.

Net consolidation and other adjustments include direct debt of Ontario Mortgage and Housing Corporation (OMHC), Ontario Infrastructure Projects Corporation, Ontario Municipal Improvement Corporation, and elimination of Province's debt due to OMHC and Treasury Bills and Bonds held by other government organizations and agencies.

Debt issued for Investment Purposes: On April 1, 1999, under the *Energy Competition Act,* five corporations, together with their subsidiaries, were formed from the former Ontario Hydro. Ontario Power Generation Inc. (OPG) and Hydro One Inc. (formerly Ontario Hydro Services Company) are two of these five corporations. In order for OPG and Hydro One Inc. to have capital structures competitive with those of other industry participants, the two companies entered into a debt-for-equity swap with the Province of Ontario. The Province assumed $8,885 million of the debt issued by the two corporations in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One Inc.

Debt Issued for OEFC: The Province, on behalf of Ontario Electricity Financial Corporation (OEFC), has borrowed $881,178,000 from the Canada Pension Plan and has issued public market debentures and treasury bills totaling $18,768,011,374 Canadian dollars. The proceeds of all such borrowings have been advanced to OEFC in exchange for bonds with like terms and conditions except for a $500 million issue, maturing June 2, 2031, which has been on-lent to OEFC until June 2, 2010, after which the issue will become a direct debt of the Province until the maturity date.

OUTSTANDING DEBT

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
DEBT ISSUED FOR PROVINCIAL PURPOSES					
PAYABLE IN CANADA IN CANADIAN DOLLARS					
NON-PUBLIC DEBT					
To Ontario Teachers' Pension Fund:					
Year ending March 31					
2010	1986 – 1991	TI	10.22 to 11.24	1,236,000,000	
2011	1987	TI	10.11 to 10.32	560,000,000	
2012	1988 – 1991	TI	10.68 to 11.24	580,000,000	
2013	1989 – 1991	TI	11.06 to 11.31	625,000,000	
				3,001,000,000	
To Canada Pension Plan Investment Board:					
Year ending March 31					
2012	1992	CPP	9.81 to 10.04	987,249,000	
2013	1993	CPP	9.17 to 9.45	700,137,000	
2014	2005	CPP	4.17	44,887,000	
2016	2008	CPP	4.68	42,300,000	
2017	2008	CPP	4.08 to 4.88	91,896,000	
2019	1999	CPP	5.81 to 5.84	45,270,000	
2020	1999	CPP	5.50 to 6.91	869,889,000	
2021	2001	CPP	6.33 to 6.67	609,834,000	
2022	2002	CPP	6.22 to 6.47	330,994,000	
2024	2004	CPP	5.26 to 5.97	688,007,000	
2025	2005	CPP	5.15 to 5.79	1,133,182,000	
2026	2006	CPP	4.67 to 5.19	574,612,000	
2031	2009	CPP	4.79	43,880,000	
2032	2009	CPP	4.75	52,000,000	
2036	2006-2008	CPP	4.59 to 4.73	649,066,000	
2037	2007	CPP	4.50 to 4.76	351,269,000	
2038	2008	CPP	4.63 to 4.68	241,756,000	
2039	2009	CPP	4.70 to 5.48	493,439,000	
				7,949,667,000	(5)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Public Service Pension Fund:					
Year ending March 31					
2010	1997	OPB	12.88	136,834,726	
2011	1997	OPB	13.33	282,994,558	
2012	1997	OPB	11.55	336,229,108	
2013	1997	OPB	10.38	374,479,804	
2014	1997	OPB	11.10	409,677,031	
2015	1997	OPB	11.19	450,938,707	
				1,991,153,934	(2)
To Public Service Employees' Union Pension Fund:					
Year ending March 31					
2010	1997	OPPT	12.88	65,003,968	
2011	1997	OPPT	13.33	134,437,870	
2012	1997	OPPT	11.55	159,727,189	
2013	1997	OPPT	10.38	177,898,359	
2014	1997	OPPT	11.10	194,618,964	
2015	1997	OPPT	11.19	214,220,513	
				945,906,863	(2)
To Ontario Mortgage and Housing Corporation:					
Year ending March 31					
2010	1994	OHC	8.624 to 9.215	422,388,939	
2011	1994 – 1995	OHC	8.242 to 9.898	694,880,091	
2012	1995	OHC	9.655	33,382,267	
2013	1995	OHC	9.655	6,561,000	
				1,157,212,297	(101)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Ontario Immigrant Investor Corporation:					
Year ending March 31					
2010	2009	OIIC-115	1M ONT TBill	800,000	
2010	2005-2006	OIIC 52-61, 63-64	Zero	161,125,728	(8)
2011	2006-2007	OIIC 65-75,77	Zero	148,111,672	(8)
2012	2007-2008	OIIC 78-87, 89-90	Zero	100,431,184	(8)
2013	2008-2009	OIIC 91-100, 102-103	Zero	248,139,591	(8)
2014	2009	OIIC 104-105 107-114,116-117	Zero	270,245,557	(8)
				928,853,732	
Less: Deferred Interest				(95,240,822)	
				833,612,910	
To Canada Mortgage and Housing Corporation:					
Year ending March 31					
2000 – 2010	1970-1975	CMHC	5.75 to 6.875	158,301	
2000 – 2011	1971-1976	CMHC	5.375 to 8.25	871,961	
2000 – 2012	1972	CMHC	6.875 to 8.25	1,413,286	
2000 – 2013	1973	CMHC	7.25 to 8.25	344,869	
2000 – 2014	1974	CMHC	6.125 to 8.25	6,033,573	
2000 – 2015	1975	CMHC	7.50 to 10.375	4,318,184	
2000 – 2016	1976	CMHC	5.375 to 10.75	10,137,409	
2000 – 2017	1977	CMHC	7.625 to 10.75	8,118,169	
2000 – 2018	1977-1978	CMHC	7.625 to 13.00	22,338,343	
2000 – 2019	1977-1980	CMHC	7.625 to 15.25	26,546,843	
2000 – 2020	1977-1980	CMHC	7.625 to 15.75	43,707,506	
2000 – 2021	1979-1981	CMHC	9.50 to 15.75	21,711,090	
2000 – 2022	1982	CMHC	9.75 to 15.75	896,459	
				146,595,993	(7)
TOTAL NON-PUBLIC DEBT				**16,025,148,997**	

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT					
April 6, 2009	March 24, 2005	DMTN143	3 CBA+0.01	550,000,000	(6)
April 30, 2009	October 31, 2005	DMTN159	Step-up	50,000,000	(70)
May 19, 2009	April 20, 2004	DMTN106	4.00	1,250,000,000	(89)
August 13, 2009	March 2, 2004	DMTN99	3.21	14,747,676	(14)
November 7, 2009	November 9, 2004	DMTN130	3 CBA	900,000,000	(71)
November 19, 2009	March 19, 1999	MU	6.20	900,000,000	(63)
December 14, 2009	March 14, 2005	DMTN142	3 CBA+0.25	88,000,000	(55)
May 19, 2010	April 4, 2005	DMTN144	4.00	2,350,000,000	(26)
July 5, 2010	July 5, 2005	DMTN150	Step-up	75,500,000	(36)
August 20, 2010	November 20, 2008	DMTN190	2.50	1,525,000,000	(65)
September 16, 2010	September 16, 2008	DMTN187	3 CBA	50,000,000	(99)
September 17, 2010	September 17, 2008	DMTN186	3 CBA-1.00	1,240,000,000	(66)
November 19, 2010	November 24, 2000	NK	6.10	1,620,000,000	(80)
December 3, 2010	December 3, 2007	DMTN179	3 CBA-0.16	1,933,000,000	(75)
July 15, 2011	January 12, 2009	DMTN191	3 CBA+0.60	415,000,000	(67)
November 10, 2011	November 10, 2008	DMTN188	3 CBA+0.75	555,000,000	(68)
December 2, 2011	February 27, 2002	DMTN8	6.10	1,000,000,000	(31)
December 2, 2011	May 3, 2006	DMTN165	4.40	3,000,000,000	(39)
March 13, 2012	March 13, 2009	DMTN192	3 CBA + 0.95	42,570,000	(98)
July 7, 2012	May 8, 2002	DMTN46	Zero	795,649	(60)
December 2, 2012	December 2, 2002	DMTN53	5.375	2,000,000,000	(4)
December 2, 2012	January 30, 2007	DMTN175	4.60	793,000,000	(42)
December 2, 2012	September 10, 2007	DMTN178	4.50	1,500,000,000	(74)
June 2, 2013	September 22, 2003	DMTN69	4.75	3,566,000,000	(72)
September 8, 2013	July 23, 2004	DMTN116	Step-up	100,000,000	(56)
November 10, 2013	November 10, 2008	DMTN189	Per sch	415,000,000	(73)
March 8, 2014	January 12, 2004	DMTN93	5.00	3,700,000,000	(62)
December 2, 2014	December 2, 2004	MW	6.80	11,450,000	(34)
March 8, 2015	March 9, 2005	DMTN135	4.50	2,500,000,000	(11)
September 1, 2015	September 1, 2000	DMTN1	6.25	34,000,000	(45)
March 8, 2016	February 14, 2006	DMTN163	4.40	1,250,000,000	
June 2, 2016	June 29, 2005	DMTN149	Step-up	200,000,000	(32)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
December 2, 2016	December 7, 2004	DMTN132	4.875	200,000,000	
December 2, 2016	August 22, 2005	DMTN152	Step-up	300,000,000	(40)
March 8, 2017	January 25, 2007	DMTN173	4.30	2,900,000,000	(19)
March 8, 2018	March 10, 2008	DMTN183	4.20	1,560,000,000	(76)
June 2, 2018	August 28, 2003	DMTN79	5.50	605,000,000	(10)
June 2, 2019	April 19, 2004	DMTN105	5.35	100,000,000	(49)
June 2, 2020	February 22, 2005	DMTN140	4.85	562,000,000	(77)
September 4, 2020	September 4, 1998	LY	6.30	15,000,000	(82)
June 2, 2021	December 27, 2007	DMTN180	4.50	75,000,000	(78)
July 13, 2022	July 13, 1992	HC	9.50	1,590,438,000	
December 2, 2022	December 27, 2007	DMTN181	4.50	75,000,000	(79)
September 8, 2023	September 8, 1993	HP	8.10	940,570,000	(59)
September 8, 2023	July 31, 2007	DMTN177	4.95	75,000,000	
June 2, 2025	December 20, 1994	JE	9.50	460,000,000	
December 2, 2025	October 5, 1995	JQ	8.50	1,000,000,000	
February 6, 2026	February 6, 1996	JY	8.00	12,500,000	
June 2, 2026	December 21, 1995	JU	8.00	1,000,000,000	
December 2, 2026	February 13, 1997	KR	8.00	386,500,000	
December 2, 2026	January 20, 1999	MH	7.00	124,584,000	(90)
February 3, 2027	August 5, 1997	KN	7.50	58,220,000	
February 3, 2027	August 5, 1997	KT	6.95	8,726,000	
February 3, 2027	April 1, 1998	KY	7.50	11,549,000	
February 3, 2027	December 4, 1998	LA	7.50	5,507,000	
February 4, 2027	February 4, 1998	KQ	7.375	990,000	
June 2, 2027	October 17, 1996	KJ	7.60	4,734,700,000	(61)
August 25, 2028	February 25, 1998	LQ	6.25	2,020,000	
March 8, 2029	January 8, 1998	LK	6.50	4,727,000,000	
January 13, 2031	September 8, 1995	JN	9.50	125,000,000	
January 15, 2031	March 8, 2005	DMTN141	5.20	137,000,000	
June 2, 2031	March 27, 2000	NF	6.20	2,500,000,000	(51)
March 8, 2033	February 17, 2003	DMTN61	5.85	4,662,610,000	(92)
March 8, 2033	April 29, 2004	DMTN110	Step-up	200,000,000	(87)
July 13, 2034	September 21, 2005	DMTN157	5.00	47,500,000	(52)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
November 3, 2034	November 3, 1994	HY	9.75	248,800,000	
January 10, 1995 to January 10, 2035	November 30, 1994	HZ	9.4688	2,315,904	(24)
"	"	JA	9.4688	10,067,726	(24)
"	"	JB	9.4688	8,482,324	(24)
"	"	JC	9.4688	4,764,354	(24)
"	"	JD	9.4688	3,171,134	(24)
January 12, 2035	January 12, 2007	JG	9.50	110,950,000	
February 8, 2035	February 8, 1995	JJ	9.875	53,000,000	
June 2, 2035	August 25, 2004	DMTN119	5.60	6,882,300,000	
June 2, 2035	January 12, 2005	DMTN133	Step-up	150,000,000	(38)
June 20, 2036	June 28, 1996	KC	8.25	98,984,000	
December 1, 2036	March 8, 2006	DMTN158	2.00 Real Return	1,975,701,981	(44)
June 2, 2037	February 22, 2006	DMTN164	4.70	8,700,000,000	(46)
December 2, 2037	February 1, 2005	DMTN138	5.20	100,000,000	
June 2, 2038	July 28, 2004	DMTN117	10.00	75,000,000	(15)
June 20, 2038	September 16, 1996	KG	8.10	120,000,000	
July 13, 2038	July 29, 1998	LS	5.75	50,000,000	
August 25, 2038	August 17, 1998	LT	6.00	86,500,000	(102)
June 2, 2039	January 15, 2008	DMTN182	4.60	3,300,000,000	(85)
July 13, 2039	February 2, 1999	MK	5.65	300,000,000	
December 2, 2039	February 25, 2000	NE	5.70	1,489,000,000	
July 13, 2040	April 18, 2002	DMTN44	6.20	100,000,000	
December 2, 2041	August 15, 2001	DMTN10	6.20	340,000,000	
March 8, 2042	December 4, 2001	DMTN29	6.00	41,000,000	
June 2, 2042	January 18, 2002	DMTN33	6.00	240,000,000	
June 2, 2043	February 24, 2003	DMTN62	5.75	75,000,000	
June 2, 2044	September 13, 2006	DMTN169	4.60	27,000,000	
January 10, 2045	May 25, 1995	JL	8.435	35,531,176	(41)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
March 1, 2045	March 1, 1995	JK	9.50	150,000,000	(20)
June 2, 2045	August 31, 2005	DMTN153	4.50	175,000,000	
June 2, 2046	May 24, 2006	DMTN166	4.85	154,700,000	
June 2, 2047	February 28, 2007	DMTN176	4.50	158,000,000	
June 2, 2048	May 6, 2008	DMTN184	4.70	25,000,000	
June 2, 2054	July 22, 2008	DMTN185	4.60	20,000,000	
				88,141,745,924	
CPI adjustment to Real Return Swap				(13,009,614)	(44)
				88,128,736,310	
ONTARIO SAVINGS BONDS					
March 1, 2000	March 1, 1995	Annual	Variable	749,700	(29)
March 1, 2000	March 1, 1995	Compound	Variable	1,305,750	(29)
June 21, 2000	June 21, 1997	Annual	5.25	94,100	(29)
June 21, 2000	June 21, 1997	Compound	5.25	66,700	(29)
June 21, 2001	June 21, 1996	Annual	Step-up	259,000	(29)
June 21, 2001	June 21, 1996	Compound	Step-up	651,300	(29)
June 21, 2001	June 21, 1996	Annual	Variable	376,300	(29)
June 21, 2001	June 21, 1996	Compound	Variable	102,100	(29)
June 21, 2001	June 21, 1998	Annual	5.25	75,600	(29)
June 21, 2001	June 21, 1998	Compound	5.25	104,900	(29)
June 21, 2002	June 21, 1999	Annual	5.50	104,200	(29)
June 21, 2002	June 21, 1999	Compound	5.50	606,200	(29)
June 21, 2003	June 21, 1998	Annual	Step-up	159,400	(29)
June 21, 2003	June 21, 1998	Compound	Step-up	931,700	(29)
June 21, 2003	June 21, 2000	Annual	6.50	373,300	(29)
June 21, 2003	June 21, 2000	Compound	6.50	325,800	(29)
June 21, 2004	June 21, 1997	Annual	Step-up	872,100	(29)
June 21, 2004	June 21, 1997	Compound	Step-up	684,350	(29)
June 21, 2004	June 21, 1997	Annual	Variable	4,800	(29)
June 21, 2004	June 21, 1997	Compound	Variable	48,200	(29)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
ONTARIO SAVING BONDS (Cont'd)					
June 21, 2004	June 21, 1999	Annual	Step-up	344,400	(29)
June 21, 2004	June 21, 1999	Compound	Step-up	970,200	(29)
June 21, 2004	June 21, 2001	Annual	5.50	583,700	(29)
June 21, 2004	June 21, 2001	Compound	5.50	1,286,000	(29)
June 21, 2005	June 21, 1998	Annual	Variable	299,500	(29)
June 21, 2005	June 21, 1998	Compound	Variable	992,600	(29)
June 21, 2005	June 21, 2000	Annual	Step-up	801,400	(29)
June 21, 2005	June 21, 2000	Compound	Step-up	1,573,500	(29)
June 21, 2005	June 21, 2002	Annual	4.625	1,056,900	(29)
June 21, 2005	June 21, 2002	Compound	4.625	1,591,600	(29)
June 21, 2006	June 21, 1999	Annual	Variable	265,400	(29)
June 21, 2006	June 21, 1999	Compound	Variable	885,900	(29)
June 21, 2006	June 21, 2001	Annual	Step-up	1,635,600	(29)
June 21, 2006	June 21, 2001	Compound	Step-up	4,930,400	(29)
June 21, 2006	June 21, 2003	Annual	3.45	452,600	(29)
June 21, 2006	June 21, 2003	Compound	3.45	1,113,600	(29)
June 21, 2007	June 21, 2000	Annual	Variable	1,022,600	(29)
June 21, 2007	June 21, 2000	Compound	Variable	1,304,900	(29)
June 21, 2007	June 21, 2002	Annual	Step-up	727,700	(29)
June 21, 2007	June 21, 2002	Compound	Step-up	2,111,400	(29)
June 21, 2007	June 21, 2004	Annual	3.30	1,104,300	(29)
June 21, 2007	June 21, 2004	Compound	3.30	1,233,000	(29)
June 21, 2008	June 21, 2001	Annual	Variable	812,500	(29)
June 21, 2008	June 21, 2001	Compound	Variable	2,906,900	(29)
June 21, 2008	June 21, 2003	Annual	Step-up	3,586,100	(29)
June 21, 2008	June 21, 2003	Compound	Step-up	10,195,800	(29)
June 21, 2008	June 21, 2005	Annual	3.10	2,862,300	(29)
June 21, 2008	June 21, 2005	Compound	3.10	4,275,300	(29)
June 21, 2009	June 21, 2002	Annual	Variable	17,033,600	(18)
June 21, 2009	June 21, 2002	Compound	Variable	26,110,000	(18)
June 21, 2009	June 21, 2004	Annual	Step-up	299,962,700	(17)
June 21, 2009	June 21, 2004	Compound	Step-up	301,383,100	(17)
June 21, 2009	June 21, 2006	Annual	4.10	96,355,500	(30)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
ONTARIO SAVINGS BONDS (Cont'd)					
June 21, 2009	June 21, 2006	Compound	4.10	95,837,900	(30)
June 21, 2010	June 21, 2003	Annual	Variable	31,677,100	(18)
June 21, 2010	June 21, 2003	Compound	Variable	37,425,800	(18)
June 21, 2010	June 21, 2005	Annual	Step-up	27,148,400	(17)
June 21, 2010	June 21, 2005	Compound	Step-up	48,899,600	(17)
June 21, 2010	June 21, 2007	Annual	4.75	119,171,500	(30)
June 21, 2010	June 21, 2007	Compound	4.75	140,311,600	(30)
June 21, 2011	June 21, 2004	Annual	Variable	3,039,200	(18)
June 21, 2011	June 21, 2004	Compound	Variable	6,267,200	(18)
June 21, 2011	June 21, 2006	Annual	Step-up	53,552,300	(17)
June 21, 2011	June 21, 2006	Compound	Step-up	74,573,300	(17)
June 21, 2011	June 21, 2008	Annual	3.50	36,180,300	(30)
June 21, 2011	June 21, 2008	Compound	3.50	33,083,900	(30)
June 21, 2012	June 21, 2005	Annual	Variable	18,754,800	(18)
June 21, 2012	June 21, 2005	Compound	Variable	18,953,900	(18)
June 21, 2012	June 21, 2007	Annual	Step-up	125,655,800	(17)
June 21, 2012	June 21, 2007	Compound	Step-up	172,162,500	(17)
June 21, 2013	June 21, 2006	Annual	Variable	84,150,200	(18)
June 21, 2013	June 21, 2006	Compound	Variable	68,525,400	(18)
June 21, 2013	June 21, 2008	Annual	Step-up	21,186,400	(17)
June 21, 2013	June 21, 2008	Compound	Step-up	30,296,200	(17)
June 21, 2014	June 21, 2007	Annual	Variable	86,716,300	(18)
June 21, 2014	June 21, 2007	Compound	Variable	66,252,300	(18)
June 21, 2015	June 21, 2008	Annual	Variable	177,207,700	(18)
June 21, 2015	June 21, 2008	Compound	Variable	69,955,000	(18)
				2,446,651,100	(16)
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				90,575,387,410	

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
GLOBAL MARKET PAYABLE IN CANADIAN DOLLARS					
February 7, 2024	February 7, 1994	HS	7.50	1,106,700,000	
TOTAL PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS				1,106,700,000	
PAYABLE IN EUROPE IN CANADIAN DOLLARS					
December 1, 2010	November 15, 2005	EMTN74	4.00	200,000,000	(58)
July 27, 2011	July 27, 2004	EMTN64	4.75	250,000,000	
November 30, 2011	November 30, 2001	EMTN50	5.25	450,000,000	
December 2, 2011	December 2, 2008	EMTN91	3 CBA+0.94	25,000,000	(100)
April 17, 2013	April 17, 2003	EMTN56	5.50	275,000,000	
October 21, 2015	October 21, 2005	EMTN73	3 CBA+0.03	250,000,000	(57)
July 13, 2034	July 13, 1994	EMTN5	9.40	300,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS				1,750,000,000	
PAYABLE IN THE UNITED STATES IN CANADIAN DOLLARS					
February 18, 2013	February 18, 1993	HJ	9.24	250,000,000	(28)
TOTAL PAYABLE IN THE UNITED STATES IN CANADIAN DOLLARS				250,000,000	

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
GLOBAL MARKET PAYABLE IN U.S. DOLLARS					
October 21, 2009	October 21, 2004	PC	3.625	1,000,000,000	
December 15, 2009	October 1, 2002	NS	3.75	300,000,000	
September 8, 2010	September 5, 2008	PS	3.125	1,500,000,000	
February 22, 2011	February 22, 2008	PP	2.75	1,500,000,000	
May 20, 2011	May 23, 2008	PR	3.375	1,000,000,000	
October 18, 2011	October 18, 2006	PL	5.00	1,000,000,000	
January 20, 2012	January 21, 2009	PV	2.625	2,000,000,000	
June 1, 2012	May 24, 2007	PN	4.95	900,000,000	
July 17, 2012	July 17, 2002	NQ	5.125	707,600,000	
February 15, 2013	February 7, 2003	NU	4.375	500,000,000	
July 15, 2013	April 9, 2008	PQ	3.50	1,000,000,000	
February 3, 2015	February 3, 2005	PE	4.50	500,000,000	
January 19, 2016	January 18, 2006	PJ	4.75	950,000,000	
April 27, 2016	April 27, 2006	PK	5.45	900,000,000	
November 28, 2016	November 28, 2006	PM	4.95	891,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				14,648,600,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.16437				17,056,434,067	(43)
PAYABLE IN CANADA IN U.S. DOLLARS					
November 18, 2014	November 18, 2004	DMTN131	4.50	300,000,000	
December 21, 2016	December 21, 2006	DMTN171	4.95	100,000,000	
TOTAL PAYABLE IN CANADA IN U.S. DOLLARS				400,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22113				488,450,000	(9)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN U.S. DOLLARS					
November 8, 2010	November 7, 2008	EMTN86	3M USD Libor+0.60	100,000,000	
July 25, 2011	July 25, 2008	EMTN83	3M USD Libor-0.10	150,000,000	
December 2, 2011	December 2, 2008	EMTN90	3M USD Libor+0.77	100,000,000	
TOTAL PAYABLE IN EUROPE IN U.S. DOLLARS				350,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.16857				409,000,000	(91)
PAYABLE IN JAPAN IN JAPANESE YEN					
November 12, 2009	November 12, 1999	YL014	2.00	10,000,000,000	
July 28, 2014	July 28, 2003	YL015	0.76	5,000,000,000	
August 8, 2018	August 8, 2008	YL016	1.675	8,000,000,000	
TOTAL PAYABLE IN JAPAN IN JAPANESE YEN				23,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.011331				260,619,137	(93)
GLOBAL MARKET PAYABLE IN JAPANESE YEN					
January 25, 2010	January 25, 2000	ND	1.875	50,000,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN JAPANESE YEN				50,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.010895				544,761,572	(47)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN JAPANESE YEN					
November 19, 2009	November 24, 1999	EMTN46	2.00	10,000,000,000	
June 24, 2013	June 24, 2003	EMTN59	0.50	5,000,000,000	
November 12, 2013	November 12, 2008	EMTN85	1.89	6,000,000,000	
December 12, 2013	December 11, 2008	EMTN87	1.805	3,000,000,000	
TOTAL PAYABLE IN EUROPE IN JAPANESE YEN				24,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.011638				279,308,474	(94)
PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS					
April 23, 2013	April 23, 2003	EMTN57	5.50	100,000,000	
TOTAL PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS				100,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.88595				88,595,320	(22)
PAYABLE IN EUROPE IN EUROS					
July 21, 2009	July 21, 1997	EMTN35	5.875	457,347,051	(25)
March 12, 2010	March 12, 2003	EMTN55	3.50	400,000,000	
TOTAL PAYABLE IN EUROPE IN EUROS				857,347,051	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.73774				1,489,845,517	(27)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
GLOBAL MARKET PAYABLE IN EUROS					
May 14, 2013	May 7, 2003	NZ	4.125	750,000,000	
December 11, 2013	December 11, 2008	PT	4.25	750,000,000	
January 9, 2018	January 9, 2009	PU	Euribor Reuters 3M+1.39	120,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN EUROS				1,620,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.61153				2,610,681,375	(33)
PAYABLE IN EUROPE IN SWISS FRANCS					
September 15, 2009	September 15, 2004	EMTN66	2.00	250,000,000	
September 8, 2014	September 8, 2005	PH	2.00	200,000,000	
December 2, 2014	December 2, 2008	EMTN88	2.645	50,000,000	
June 29, 2015	June 29, 2005	PF	2.125	200,000,000	
December 1, 2015	December 1, 2008	EMTN84	3.375	225,000,000	
July 30, 2018	July 30, 2008	EMTN82	3.75	225,000,000	(50)
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				1,150,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.03009				1,184,599,967	(54)
GLOBAL MARKET PAYABLE IN NEW ZEALAND DOLLARS					
June 16, 2015	June 16, 2005	PG	6.25	718,450,000	
TOTAL PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS				718,450,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.89505				643,050,875	(69)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN NEW ZEALAND DOLLARS					
October 12, 2010	October 12, 2005	EMTN72	6.375	250,000,000	
TOTAL PAYABLE IN EUROPE IN NEW ZEALAND DOLLARS				250,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.79730				199,325,000	(48)
PAYABLE IN EUROPE IN POUNDS STERLING					
July 28, 2009	July 28, 2004	EMTN65	5.375	200,000,000	
November 21, 2012	May 21, 2008	EMTN81	5.125	200,000,000	
TOTAL PAYABLE IN EUROPE IN POUNDS STERLING				400,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 2.01666				806,665,449	(86)
PAYABLE IN EUROPE IN HONG KONG DOLLARS					
June 26, 2013	June 12, 2003	EMTN61	4.10	500,000,000	
November 27, 2013	November 28, 2008	EMTN89	2.98	200,000,000	
December 11, 2013	December 11, 2008	EMTN92	3.50	230,000,000	
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLARS				930,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.17022				158,305,019	(13)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN SOUTH AFRICAN RAND					
August 17, 2015	August 17, 2005	EMTN71	7.75	300,000,000	
September 20, 2016	September 20, 2006	EMTN78	9.00	60,000,000	
TOTAL PAYABLE IN EUROPE IN SOUTH AFRICAN RAND				360,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.18808				67,708,404	(53)
TOTAL BONDS				**119,969,437,586**	
TREASURY BILLS				**8,977,739,000**	(84)
U.S. COMMERCIAL PAPER (in U.S. Dollars)				**1,606,000,000**	(21)
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.24891				2,005,745,375	
TOTAL PUBLICLY HELD DEBT				**130,952,921,961**	
TOTAL NON-PUBLIC AND PUBLIC DEBT				**146,978,070,958**	

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
OTHER DEBT					
SCHOOL BOARD TRUST DEBT					
Year ending March 31					
2037	2004		5.90	891,000,000	
Less: Sinking Fund				(76,878,715)	
				814,121,285	(3)
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES				**147,792,192,243**	
Net Consolidation and other adjustments				1,449,665,337	
TOTAL PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS				**149,241,857,580**	(83)
DEBT ISSUED FOR INVESTMENT PURPOSE*					
ONTARIO POWER GENERATION INC.				5,126,000,000	
HYDRO ONE INC.				3,759,000,000	
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES				8,885,000,000	

*Debt for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
DEBT ISSUED FOR ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC)					
PAYABLE IN CANADA IN CANADIAN DOLLARS					
NON-PUBLIC DEBT					
Canada Pension Plan Investment Board:					
2010	1990	CPP	9.61 to 10.31	650,712,000	
2021	2001	CPP	6.08	19,375,000	
2022	2002	CPP	6.17 to 6.29	172,961,000	
2023	2003	CPP	6.16	38,130,000	
TOTAL NON-PUBLIC DEBT.				881,178,000	(5)
PAYABLE IN CANADA IN CANADIAN DOLLARS					
PUBLICLY HELD DEBT					
April 6, 2009	December 11, 2006	DMTN143	3 CBA+0.01	50,000,000	(6)
May 19, 2009	April 30, 2004	DMTN112	4.00	5,000,000	
May 19, 2009	May 4, 2004	DMTN113	Step-up	25,000,000	(12)
May 19, 2009	May 24, 2005	DMTN106	4.00	525,000,000	(89)
August 13, 2009	February 13, 2004	DMTN99	3.21	73,738,378	(14)
October 1, 2009	October 5, 2004	DMTN126	3 CBA+0.03	350,000,000	
November 19, 2009	July 26, 2000	HC-MU	6.20	500,000,000	
May 19, 2010	October 2, 2007	DMTN144	4.00	150,000,000	
November 19, 2010	September 1, 2000	HC-NK	6.10	500,000,000	
March 15, 2011	March 15, 2001	DMTN3	6.80	50,000,000	(37)
December 2, 2011	July 20, 2001	DMTN8	6.10	500,000,000	
December 2, 2012	May 12, 2003	DMTN53	5.375	500,000,000	
December 2, 2012	December 20, 2007	DMTN178	4.50	300,000,000	(74)
June 2, 2013	May 28, 2003	DMTN69	4.75	2,164,000,000	(72)
March 8, 2014	January 28, 2004	DMTN93	5.00	1,000,000,000	(62)
March 8, 2015	January 24, 2005	DMTN135	4.50	500,000,000	
March 8, 2016	February 14, 2006	DMTN163	4.40	1,800,000,000	
March 8, 2017	January 12, 2007	DMTN 173	4.30	2,300,000,000	(19)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
March 8, 2018	March 10, 2008	DMTN183	4.20	1,440,000,000	(76)
June 2, 2018	June 6, 2005	DMTN79	5.50	110,000,000	(10)
June 2, 2020	February 22, 2005	DMTN140	4.85	29,000,000	
September 8, 2023	November 29, 2004	HP	8.10	50,000,000	(59)
June 2, 2027	February 4, 2000	HC-KJA	7.60	100,500,000	(61)
August 25, 2028	April 6, 1999	HC-LQA	6.25	78,600,000	
June 2, 2031	February 24, 2000	HC-NF	6.20	500,000,000	(51)
December 1, 2036	October 4, 2005	DMTN158	2.00 Real Return	737,989,000	(44)
June 2, 2037	September 1, 2006	DMTN164	4.70	400,000,000	(46)
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				14,738,827,378	
PAYABLE IN EUROPE IN CANADIAN DOLLARS					
April 17, 2013	June 3, 2003	EMTN56	5.50	150,000,000	
July 8, 2014	July 8, 2004	EMTN63	3 CBA+0.07	500,000,000	
February 17, 2015	February 17, 2005	EMTN69	4.50	200,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS				850,000,000	
PAYABLE IN EUROPE IN SWISS FRANCS					
July 8, 2013	July 8, 2003	EMTN60	2.50	300,000,000	
May 27, 2016	May 27, 2008	EMTN80	3.375	200,000,000	
July 30, 2018	December 29, 2008	EMTN82	3.75	125,000,000	(50)
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				625,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.04149				650,930,039	(35)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS					
September 2, 2009	September 2, 2004	EMTN67	5.75	150,000,000	
July 13, 2012	July 13, 2005	EMTN70	5.50	125,000,000	
TOTAL PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS				275,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.93634				257,492,275	(81)
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS					
November 30, 2016	November 30, 2006	AUD1	6.00	300,000,000	
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS				300,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.87509				262,525,500	(64)
GLOBAL MARKET PAYABLE IN EUROS					
October 9, 2017	January 9, 2009	PU	Euribor Reuters 3M+1.39	105,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN EUROS				105,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.70800				179,340,000	(95)
PAYABLE IN EUROPE IN HONGKONG DOLLARS					
December 29, 2015	December 29, 2008	EMTN94	3.30	515,000,000	
TOTAL PAYABLE IN EUROPE IN HONGKONG DOLLARS				515,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.16034				85,572,774	(96)

OUTSTANDING DEBT – Continued

As at March 31, 2009

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN SOUTH AFRICAN RAND					
November 22, 2010	November 22, 2005	EMTN75	7.75	300,000,000	
July 5, 2011	July 5, 2006	EMTN76	8.00	300,000,000	
TOTAL PAYABLE IN EUROPE IN SOUTH AFRICAN RAND				600,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16629				99,773,408	(88)
GLOBAL MARKET PAYABLE IN U.S. DOLLARS					
February 3, 2015	February 3, 2005	GLB-PE	4.50	500,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				500,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.18780				593,900,000	(23)
PAYABLE IN EUROPE IN U.S. DOLLARS					
December 18, 2018	December 18, 2008	EMTN93	4.28	60,000,000	
TOTAL PAYABLE IN EUROPE IN U.S. DOLLARS				60,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.2275				73,650,000	(97)
TOTAL BONDS				**17,789,011,374**	
TREASURY BILLS				**979,000,000**	
TOTAL PUBLICLY HELD DEBT				**18,768,011,374**	
TOTAL DEBT ISSUED BY THE PROVINCE FOR OEFC				**19,649,189,374**	
DIRECT OEFC DEBT				7,934,474,000	
TOTAL OEFC DEBT				**27,583,663,374**	

OUTSTANDING DEBT – Continued

As at March 31, 2009

References:

1. All debt is non-callable, except as noted below. CBA is Canadian Bankers' Acceptance Rate; 3 CBA is a three month floating rate; LIBOR is London Inter-bank Offered Rate. All foreign currency debt has been converted into Canadian dollars at the rates of the currency exchange agreements if the debt is hedged, or at year end exchange rates if unhedged. The exchange rates of foreign currencies to Canadian dollars as at March 31, 2009 are: Australian dollar 0.8726, Euro 1.6710, Hong Kong dollar 0.16261, Japanese yen 0.01271, New Zealand dollar 0.7167, South African rand 0.1322, Swiss franc 1.1058, United States dollar 1.2602, U.K. pound sterling 1.8022 and New Turkish lira 0.7554.
2. OPB & OPPT: Pursuant to the Ontario Public Service Employees' Pension Act 1994 and the Asset Transfer Agreement of December 12, 1994, the Province was obligated to re-split the debentures between the Public Service Pension Fund ("PSPF") and the Ontario Public Service Employees' Union Pension Plan Trust Fund ("OPSEU Fund") based on accurate data when it was available. On June 13, 1997 a Restated Sponsorship Amendment and Asset Transfer Agreement was signed, replacing the 1994 agreement and which resulted in the existing split after debt payment. The terms of these debentures require that the principal be repaid in 12 equal monthly payments in the year preceding the date of maturity.
3. SBT: The School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards to support their capital projects prior to the introduction of the student focused funding model in 1998. The trust issued 30-year sinking fund debentures amounting to $891 million in June 2003. The Trust provided $882 million of the proceeds to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province related to this debt. These amounts will be reduced over the 30-year period by the transfer payments made by Ministry of Education to the Trust under the School Board Operating Grant program.
4. DMTN53: Outstanding amount includes bonds held by Agricorp, a government organization, of $9.2 million and bonds held by Ontario Infrastructure Projects Corporation of $56.1 million.
5. CPP: Securities sold to the Canada Pension Plan Investment Fund are payable 20 years after their respective dates of issue, are not negotiable and not transferable or assignable but are redeemable in whole or in part before maturity at the option of the Minister of Finance of Canada, on six months' prior notice, when the Minister deems it necessary in order to meet the requirements of the Canada Pension Plan. In the case of redemption before maturity, the Ontario Securities are to be redeemed in the order in which they were issued and the amount of Ontario Securities to be redeemed at any time shall be proportionate to the amount of all securities then held to the credit of the said fund represented by Ontario Securities. Effective July 1, 2005, under a side-letter agreement signed between the Canada Pension Plan Investment Board (CPPIB) and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture). These debentures are not negotiable or transferable and are assignable only to a wholly-owned subsidiary of the Canada Pension Plan Investment Board. On April 1, 2007, all debentures held to the credit of the CPPIF or purchased by the Minister of Finance of Canada in accordance with Section 110 of the Canada Pension Plan were transferred to the CPPIB.
6. DMTN143: Total outstanding amount is $600 million, including $50 million for OEFC. The Province entered into interest rate agreements that effectively converted the interest rate obligation on the Province's debt to a fixed rate of 4.55% and on OEFC's debt to a fixed rate of 4.18%.
7. CMHC: The terms of these debentures require that equal payments be made each year until their maturity. Each payment consists of blended principal and interest.
8. OIIC: These are zero coupon bonds. Outstanding amount represents the amount payable at maturity.
9. Domestic USD Bonds: The Province entered into currency exchange agreements that effectively converted these U.S. dollar obligations to Canadian dollar obligations at an exchange rate of 1.22113. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on these debt to a fixed rate of 4.47%.
10. DMTN79: Total outstanding amount is $715 million, including $110 million for OEFC. The Province entered into interest rate agreements that effectively converted the interest rate obligation on $125 million of the Province's debt to a fixed rate of 4.74%.
11. DMTN135: Outstanding amount includes bonds held by Agricorp, a government organization, of $10.1 million and bonds held by Ontario Infrastructure Projects Corporation of $50.7 million
12. DMTN113 (OEFC): Interest is payable semi-annually at 3.5% in 1-2 years and thereafter at 4.0% until the final maturity date.
13. Europe HKD Bonds: The Province entered into currency exchange agreements that effectively converted these Hong Kong dollar obligations to Canadian dollar obligations at an exchange rate of 0.17022. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 4.51%.
14. DMTN99: Principal and interest are repayable in semi-annual instalments of $90 million starting from August 13, 2004. The total outstanding debt is $89 million, including $74 million for OEFC. The Province entered into interest rate agreements that effectively converted the interest rate obligation to a fixed rate of 3.79% on $74 million for OEFC and the remaining $15 million to a fixed rate of 3.55%.

OUTSTANDING DEBT – Continued

As at March 31, 2009

15. DMTN117: Bonds were issued at a premium of $47.5 million.
16. OSB: 2002-2008 Series are redeemable at the option of the holder on June 21 and December 21 and also on or before the 14th calendar day following the redemption date, with the exception of fixed rate bonds which are redeemable at maturity only. All current outstanding OSBs may be redeemed upon the death of the beneficial owner.
17. OSB (Step-up): 2003 Series: Interest is payable at 2.75% in year 1, 3.25% in year 2, 3.5% in year 3, 4.0% in year 4 and 4.25% in the final year. 2004 Series: Interest is payable at 1.7% in year 1, 3.0% in year 2, 3.5% in year 3, 4.5% in year 4 and 6.0% in the final year. 2005 Series: Interest is payable at 2.25% in year 1, 2.75% in year 2, 3.0% in year 3, 3.5% in year 4 and 4.0% in the final year. 2006 Series: Interest is payable at 3.7% in year 1, 3.8% in year 2, 3.9% in year 3, 4.0% in year 4 and 4.25% in the final year. 2007 Series: Interest is payable at 4.0% in year 1, 4.2% in year 2, 4.4% in year 3, 4.6% in year 4 and 4.95% in the final year. 2008 Series: Interest is payable at 2.6% in year 1, 2.8% in year 2, 3.0% in year 3, 3.2% in year 4 and 4.0% in the final year.
18. OSB (Variable): The Minister of Finance resets the interest rate every six months. Effective December 21, 2008, the interest rate was set at 1.75%.
19. DMTN173: The total amount outstanding is $5,200 million, including $2,300 million for OEFC. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on $209.5 million of the Province's debt to a 3 month CBA rate minus 0.279%.
20. JK: Bonds are retractable in whole or in part at the option of the bond holders on March 1, 2010.
21. U.S. Commercial Paper issues are non-interest bearing with maturities up to 91 days.
22. EMTN57: The Province entered into currency exchange agreements that effectively converted these Australian dollar obligations to Canadian dollar obligations at an exchange rate of 0.88595. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 5.59%.
23. Global USD Bonds (OEFC): The Province entered into currency exchange agreements that effectively converted these U.S. dollar obligations to Canadian dollar obligations at an exchange rate of 1.1878. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on $500 million of this debt to a fixed rate of 4.79.%
24. Series HZ, JA, JB, JC, JD: These are zero coupon bonds which require unequal payments consisting of principal and interest to be made at predetermined irregular intervals. During the fiscal year 2008-09, principal repaid was $0.8 million. By January 10, 2035, the principal to be repaid on these bonds will be $230 million.
25. EMTN35: The amount outstanding in legacy currency is French franc 3 billion. The French franc was converted to euro using a conversion rate of one euro equal to 6.55957 French francs in accordance with Council Regulation (EU) No. 2866/98. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a 3 month CBA rate plus 0.057%.
26. DMTN144: Total outstanding amount is $2,500 million, including $150 million for OEFC.
27. Euro Bonds: The Province entered into currency exchange agreements that effectively converted these euro obligations to Canadian dollar obligations at an exchange rate of 1.73774. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligations on $575 million of this debt to a rate of 6.65% and $915 million to a 3 month CBA rate plus 0.057%.
28. HJ: Outstanding amount includes bonds held by Agricorp, a government organization, of $6.8 million.
29. OSB: The outstanding amounts represent bonds matured but not yet presented for redemption. No interest is earned on these bonds.
30. OSB: Every year the Province issues fixed rate Ontario Savings Bonds for a term of three years.
31. DMTN8: Outstanding amount includes bonds held by Agricorp, a government organization, of $19 million.
32. DMTN149: Bonds are extendible at the option of the bond holders on the initial maturity date of June 2, 2016 to the final maturity date of June 2, 2035 and if extended are exchangeable at the option of the bond holders on June 13, 2016 for series DMTN119. Interest is payable semi-annually at 3.6% until June 2, 2016 and 4.8% thereafter if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a rate of 4.67%.
33. Global Euro Bonds: The Province entered into currency exchange agreement that effectively converted theses euro obligations to Canadian dollar obligations at an exchange rate of 1.61153. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 4.45%.
34. MW: The Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a floating 3 month CBA rate.
35. Europe CHF Bonds (OEFC): The Province entered into currency exchange agreements that effectively converted these Swiss francs obligations to Canadian dollar obligations at an exchange rate of 1.04149. In addition, the Province entered into interest rate agreement that effectively converted the interest rate obligation on this debt to a fixed rate of 4.66%.
36. DMTN150: Interest is payable semi-annually at 3.05% in years 1-2 and 4.2% thereafter. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a 3 month CBA rate minus 0.06%.
37. DMTN3 (OEFC): Interest is payable at 5.50% for the first four years and 6.80% for the remaining six years.

OUTSTANDING DEBT – Continued

As at March 31, 2009

38. DMTN133: Bonds are retractable at the option of the bond holders on December 2, 2014 or exchangeable for series DMTN119 at par on December 15, 2014. Interest is payable at 4.0% until December 2, 2014 and thereafter at 5.35% until final maturity date. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a rate of 5.26%.
39. DMTN165: During the fiscal year 2008-09, the series DMTN165 was re-opened twice, bringing the total issue size to $3,000 million. Outstanding amount includes bonds held by Agricorp, a government organization, of $9.9 million.
40. DMTN152: Registered bond holder has the right to extend the bond on the initial maturity date of December 2, 2016 to the final maturity date of June 2, 2035 and if extended are exchangeable on December 14, 2016 for series DMTN119 at par. Interest is payable semi-annually at 3.75% until the initial maturity date and thereafter at 4.75% if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a rate of 4.76%.
41. JL: The terms of these debentures require unequal payments, consisting of both principal and interest, to be made at predetermined irregular intervals with the final payment on January 10, 2045. The total principal and interest to be payable over the life of the debenture is $1,325 million.
42. DMTN175: Bonds are callable at the option of the Province on June 2, 2009 at par. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on $580 million on this debt to a 1 month CBA rate minus 0.12% and $213 million to a fixed rate of 4.44%.
43. Global USD Bonds: The Province entered into currency exchange agreements that effectively converted 14,648.6 million of these US dollar obligations to Canadian dollar obligations at an exchange rate of 1.16437. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligations on $10,088 million of this debt to a fixed rate of 3.73%; $4,322 million to a rate of 5.43%; $1,133 million to a 3 month CBA rate minus 0.02%; $1,137 million to a 3 month US LIBOR rate minus 0.11%; $379 million to a 1 month CBA rate plus 0.04%.
44. DMTN158: This Real Return Bond bears interest adjusted in relation to All-Items Consumer Price Index for Canada (the "CPI"), issued with a base index of 127.54839 on March 8, 2006. Consequent to the change of official time base reference period from 1992 to 2002 by the Bank of Canada on June 19, 2007, the base index has been changed to 107.18352. The amount outstanding represents the indexed value of the principal of $700 million on lent to OEFC, the principal of $300 million for the Province which was synthetically swapped to a nominal debt paying a fixed rate of 4.66%, and the principal of $1,574 million in new issues during the fiscal year 2008-09. The series was re-opened seven times this fiscal year, bringing the total issue size to $2,574 million.
45. DMTN1: The Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a 3 month CBA rate minus 0.02%.
46. DMTN164: Total outstanding amount is $9,100 million, including $400 million for OEFC. Outstanding amount for the Province, $8,700 million, includes bonds held by Ontario Infrastructure Projects Corporation, a government organization, of $69.6 million.
47. ND: The Province entered into currency exchange agreements that effectively converted 50 billion of these Japanese yen obligations to Canadian dollar obligations at an exchange rate of 0.010895.
48. EMTN72: The Province entered into a currency exchange agreement that effectively converted this New Zealand dollar obligation to Canadian dollar obligation at an exchange rate of 0.79730. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a 3 month CBA rate minus 0.01%.
49. DMTN105: The Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a fixed rate of 4.94%.
50. EMTN82: During the fiscal year 2008-09, the Series EMTN82 was re-opened once, bringing the total issue size to CHF350 million, including CHF125 million OEFC.
51. NF: Outstanding amount is $3,000 million, including $500 million on-lent to OEFC until June 2, 2010, after which the issue will be assumed by the Province until the maturity date.
52. DMTN157: Interest is payable semi-annually at 15.0% until January 13, 2006 and thereafter at 5.0%.
53. EMTN71/78: The Province entered into a currency exchange agreement that effectively converted this South African rand obligation to Canadian dollar obligation at an exchange rate of 0.18808. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 4.36%.
54. Europe CHF Bonds: The Province entered into currency exchange agreements that effectively converted these Swiss franc obligations to Canadian dollar obligations at an exchange rate of 1.03009. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on $931 million of this debt to a fixed rate of 4.25% and $199 million to a rate of 3.47%.
55. DMTN142: Interest rate is capped at 5.0%. The Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 3.93%.
56. DMTN116: Bonds are extendible at the option of the bond holders on the initial maturity date of September 8, 2013 to the final maturity date of March 8, 2033. Interest is payable semi-annually at 4.625% until the initial maturity date and at 5.85% if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a rate of 5.08%.
57. EMTN73: The Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a fixed rate of 4.34%.

OUTSTANDING DEBT – Continued

As at March 31, 2009

58. EMTN74: The Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a 3 month CBA rate minus 0.05%.
59. HP: Total outstanding amount is $990.6 million, including $50 million for OEFC.
60. DMTN46: This is a variable payment, zero coupon bond with a yield of 4.53%. The principal and interest are repayable on a blended semi-annual instalment. During the fiscal year 2008-09, principal repaid was $0.5 million.
61. KJ: Total outstanding amount is $4,835 million, including $101 million for OEFC.
62. DMTN93: During the fiscal year 2008-09, the Series DMTN93 was re-opened twice, bringing the total issue size to $4,700 million, including $1,000 million for OEFC. Outstanding amount for the Province, $3,700 million, includes bonds held by Agricorp, a government organization, of $17.6 million, and $19.2 million held by Ontario Infrastructure Projects Corporation.
63. MU: Outstanding amount includes bonds held by Agricorp, a government organization, of $12.5 million. The Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a fixed rate of 6.27%.
64. AUDI (OEFC): The Province entered into currency exchange agreements that effectively converted these Australian dollar obligations to Canadian dollar obligations at an exchange rate of 0.87509. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 4.24%.
65. DMTN190: During the fiscal year 2008-09, the Series DMTN190 was re-opened seven times, bringing the total issue size to $1,525 million.
66. DMTN186: During the fiscal year 2008-09, the Series DMTN186 was re-opened six times, bringing the total issue size to $1,240 million. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a fixed rate of 2.93%.
67. DMTN191: During the fiscal year 2008-09, the Series DMTN191 was re-opened four times, bringing the total issue size to $415 million. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a fixed rate of 2.27%.
68. DMTN188: During the fiscal year 2008-09, the Series DMTN188 was re-opened twice, bringing the total issue size to $555 million. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 3.14%.
69. Global NZD Bonds: The Province entered into currency exchange agreements that effectively converted these New Zealand dollar obligations to Canadian dollar obligations at an exchange rate of 0.89505. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 4.24%.
70. DMTN159: Bonds were extended at the option of the Province on the initial maturity date of October 31, 2007 and are extendible semi-annually on each extended maturity date thereafter to final maturity date of October 31, 2017. Interest is payable semi-annually at 4.0% in years 1-2 and 4.1% in year 3, 4.2% in year 4, 4.3% in year 5, 4.4% in year 6, 4.5% in year 7, 4.6 % in year 8, 4.75% in year 9, 5.0% in year 10, 5.5% in year 11 and 6.0% in final year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a 3 month CBA rate minus 0.12%.
71. DMTN130: The Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a fixed rate of 4.47%.
72. DMTN69: During the fiscal year 2008-09, the Series DMTN69 was re-opened twelve times, bringing the total issue size to $5,730 million, including $2,164 million for OEFC.
73. DMTN189: bonds are callable at the option of the Province on November 20, 2011 at par. Interest is payable quarterly as follows: November 20, 2008 to November 10, 2011 – CAD BA 3M CDOR plus 0.75%, November 10, 2011 to November 10, 2013 – CAD BA 3M CDOR plus 1.20%. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 3.13%
74. DMTN178: Total outstanding amount is $1,800 million, including $300 million for OEFC. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on $105 million of the Province's debt to a 3 month CBA rate.
75. DMTN179: During the fiscal year 2008-09, Series DMTN179 was re-opened eleven times bringing the total issue size to $1,933 million. Interest is payable quarterly at a 3 month CBA rate minus 0.16%. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a fixed rate of 3.96%.
76. DMTN183: During the fiscal year 2008-09, the Series DMTN183 was re-opened seven times, bringing the total issue size to $3,000 million, including $1,440 million for OEFC.
77. DMTN140: During the fiscal year 2008-09, the Series DMTN140 was re-opened once, bringing the total issue size to $562 million.
78. DMTN180: The Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a fixed rate of 4.52%.
79. DMTN181: The Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a fixed rate of 4.50%.
80. NK: Outstanding amount includes bonds held by Agricorp, a government organization, of $20.3 million.
81. EMTN67/70(OEFC): The Province entered into currency exchange agreement that effectively converted these Australian dollar obligations to Canadian dollar obligations at an exchange rate of 0.93634. In addition, the Province entered into interest rate agreement that effectively converted the interest rate obligation on this debt to a fixed rate of 4.20%.

OUTSTANDING DEBT – Concluded

As at March 31, 2009

82. LY: During the fiscal year 2008-09, the Province purchased $35 million of these bonds for cancellation.
83. Total Provincial Purpose debt includes the following debt issued by other government organizations and government business enterprises: $1,987 million by Ontario Mortgage and Housing Corporation, $79 million by Ontario Municipal Improvement Corporation, $1,695 million by Ontario Infrastructure Projects Corporation, $51 million by Ornge, $17 million by Ontario Northland Transportation Commission and excludes Ontario Immigrant Investor Corporation's debt of $15 million, Ontario Mortgage and Housing Corporation's debt of $1,157 million and Ontario Treasury Bills and Bonds held by other government organizations and agencies of $1,207 million.
84. The Treasury Bills balance includes the following Treasury Bill holdings by other government organizations: $500 million held by Ontario Infrastructure Projects Corporation, $218 million held by the Northern Ontario Heritage Fund Corporation, $91 million held by Ontario Capital Growth Corporation, $69 million held by Ontario Reality Corporation, $28 million held by Ontario Securities Commission and $7 million held by Ontario Immigrant Investor Corporation.
85. DMTN182: During the fiscal year 2008-09, the Series DMTN182 was re-opened six times, bringing the total issue size to $3,300 million.
86. Europe GBP Bonds: The Province entered into currency exchange agreements that effectively converted these pounds sterling obligations to Canadian dollar obligations at an exchange rate of 2.01666. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on $432 million of this debt to a fixed rate of 3.75% and $375 million to a rate of 9.59%.
87. DMTN110: Bonds are retractable at the option of the bond holders on March 8, 2012 or if the bond holders do not retract the bonds the bond holders may exchange the bonds at par on March 21, 2012 for the Series DMTN61. Interest is payable semi-annually at 3.25% until March 8, 2012 and 5.85% to March 8, 2033. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 5.72%.
88. EMTN75/76 (OEFC): The Province entered into currency exchange agreements that effectively converted this South African rand obligation to Canadian dollar obligations at an exchange rate of $0.16629. In addition, the Province entered into interest rate agreement that effectively converted the interest rate obligation on this debt to a fixed rate of 4.86%.
89. DMTN106: Total outstanding amount is $1,775 million, including $525 million for OEFC. The Province entered into interest rate agreements that effectively converted the interest rate obligations on $500 million of the Province's debt to a fixed rate of 4.37%.
90. MH: The terms of these debentures require that a special one-time interest payment of $31.1 million be made at maturity.
91. EMTN83/86/90: The Province entered into currency exchange agreements that effectively converted these U.S. dollar obligations to Canadian dollar obligations at an exchange rate of 1.16857. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate 3.06%.
92. DMTN61: On March 8, 2009, the bond holders of DMTN102 exercised their option to exchange $162.6 million of the par value for an equal amount of DMTN61, bringing the total size of DMTN61 issue to $4,662.6 million.
93. YL014/15/16: The Province entered into currency exchange agreements that effectively converted 23 billion of these Japanese yen obligations to Canadian dollar obligations at an exchange rate of 0.011331. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on $96 million of this debt to a fixed rate of 4.43%.
94. EMTN46/59/85/87: The Province entered into currency exchange agreements that effectively converted 24 billion of these Japanese yen obligations to Canadian dollar obligations at an exchange rate of 0.011638.
95. PU (OEFC): The Province entered into currency exchange agreements that effectively converted 105 million of these euro obligations to Canadian dollar obligations at an exchange rate of 1.708. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 4.0%.
96. EMTN94 (OEFC): The Province entered into currency exchange agreements that effectively converted 515 million of these Hong Kong dollar obligations to Canadian dollar obligations at an exchange rate of 0.16034. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 4.13%.
97. EMTN93 (OEFC): The Province entered into currency exchange agreements that effectively converted these U.S. dollar obligations to Canadian dollar obligations at an exchange rate of 1.2275. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 4.22%.
98. DMTN192: This bond is a 3 year floating rate bond where the Province has the option to switch to a fixed rate coupon of 2.5% on the 13th day of each March, June, September and December of each year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this debt to a fixed rate of 2.00%.
99. DMTN187: The Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a fixed rate of 0.903%.
100. EMTN91: The Province entered into interest rate agreements that effectively converted the interest rate obligations on this debt to a fixed rate of 2.39%.
101. OMHC: Debentures issued to Ontario Mortgage and Housing Corporation (OMHC) are not negotiable and not transferable or assignable but are redeemable in whole or in part at the option of the OMHC on six months prior written notice.
102. LT: During the fiscal year 2008-09, the Province purchased $13.5 million of these bonds for cancellation.

ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC) TRANSACTIONS

For the year ended March 31, 2009

	2009 $	2008 $
Retirement of loans from:		
Publicly issued securities		
Long-term	(1,917,500,742)	(492,437,269)
Non-publicly issued securities		
Canada Pension Plan Investment Fund	(589,319,000)	(388,715,000)
Short-term (net)	(223,582,000)	(380,418,000)
Proceeds of loans from:		
Publicly issued securities		
Long-term	3,451,287,358	2,578,950,000
Short-term (net)	0	0
Net increase (decrease) in debentures and notes for OEFC purpose	720,885,616	1,317,379,731
Interest on securities from:		
Publicly issued securities		
Long-term	814,816,115	734,173,725
Short-term	44,399,481	62,765,820
Canada Pension Plan Investment Fund	118,759,011	160,919,672
	977,974,607	957,859,217
Recoveries from OEFC		
Retirement of loans from:		
Publicly issued securities		
Long-term	1,917,500,742	492,437,269
Non-publicly issued securities		
Canada Pension Plan Investment Fund	589,319,000	388,715,000
Short-term (net)	223,582,000	380,418,000
Proceeds of loans from:		
Publicly issued securities		
Long-term	(3,451,287,358)	(2,578,950,000)
Short-term (net)	0	0
Net Advances	(720,885,616)	(1,317,379,731)
Interest on advances from:		
Publicly issued securities		
Long-term	(814,816,115)	(734,173,725)
Short-term	(44,399,481)	(62,765,820)
Canada Pension Plan Investment Fund	(118,759,011)	(160,919,672)
	(977,974,607)	(957,859,217)

section 4

other supplementary schedules

LOANS AND INVESTMENTS

For the year ended March 31, 2009

	Balance at April 1, 2008	Issues[1]	Repayments[2]	Balance at March 31, 2009
	$	$	$	$
Ministry of Agriculture, Food and Rural Affairs:				
• Tile Drainage Debentures	28,246,414	5,511,700	5,325,158	28,432,956
• Tile Drainage Loans Unorganized Territories	200,562	106,900	22,240	285,222
Ministry of Culture:				
• Science North IMAX Theatre	75,837	-	-	75,837
Ministry of Economic Development and Trade:				
• Palladium Finance Corporation III	6,805,927	-	6,805,927	-
• Ontario Automotive Investment Strategy Fund	141,603,212	-	-	141,603,212
Less: Unamortized Discount	(120,382,407)	2,596,793	-	(117,785,614)
Total Ontario Automotive Investment Strategy Fund	21,220,805	2,596,793	-	23,817,598
• Advanced Manufacturing Investment Program	36,564,261	35,859,199	-	72,423,460
Less: Unamortized Discount	(7,055,749)	(4,204,518)	-	(11,260,267)
Total Advanced Manufacturing Investment Program	29,508,512	31,654,681	-	61,163,193
Ministry of Finance:				
• Loan Assistance – Stelco	37,500,000	-	-	37,500,000
Less: Unamortized Discount	(1,430,400)	178,800	-	(1,251,600)
Total Loan Assistance – Stelco	36,069,600	178,800	-	36,248,400
• Ontario Power Generation*	5,126,000,000	-	-	5,126,000,000
• Hydro One Inc.*	3,637,000,000	-	-	3,637,000,000
• Ontario Infrastructure Projects Corporation*	1,000,000,000	-	-	1,000,000,000
• The Ontario Student Loan Trust	1,386,682,202	333,291,319	295,500,000	1,424,473,521
• Ontario Electricity Financial Corporation* – Short Term Lending	3,500,000	2,600,000	-	6,100,000

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2009

	Balance at April 1, 2008	Issues[1]	Repayments[2]	Balance at March 31, 2009
	$	$	$	$
Ministry of Finance (Cont'd):				
• Ontario Financing Authority Loans*:				
School Boards	1,425,964,381	913,887,219	24,747,963	2,315,103,637
Ontario Lottery and Gaming Corporation*	296,892,917	144,336,942	184,858,291	256,371,568
Ontario Infrastructure Projects Corporation – Line of Credit	60,000,000	45,000,000	5,000,000	100,000,000
Government of Canada for Auto Sector	-	83,333,333	-	83,333,333
Royal Ontario Museum	88,640,345	-	31,800,000	56,840,345
Ontario Northland Transportation Commission*	26,004,116	-	4,053,018	21,951,098
Ontario Northland Transportation Commission – Line of Credit	15,000,000	49,199,000	52,329,000	11,870,000
Corporation of the City of Windsor	21,574,467	-	2,058,834	19,515,633
Cambrian College of Applied Arts & Technology	-	7,660,418	21,108	7,639,310
Georgian College of Applied Arts & Technology	3,630,000	2,245,600	302,481	5,573,119
Mohawk College	2,143,210	2,878,932	576,294	4,445,848
Centennial Centre of Science & Technology*	4,500,000	-	500,000	4,000,000
Lambton College of Applied Arts & Technology	-	4,000,000	52,761	3,947,239
Sir Sanford Fleming College of Applied Arts & Technology	-	1,920,000	177,967	1,742,033
Boreal College of Applied Arts & Technology	-	1,006,045	-	1,006,045
St. Clair College of Applied Arts & Technology	-	534,548	73,010	461,538
Total Ontario Financing Authority Loans	1,944,349,436	1,256,002,037	306,550,727	2,893,800,746
• Pension Benefits Guarantee Fund (PBGF)*	286,000,000	-	11,000,000	275,000,000
Less: Unamortized Discount	(140,062,520)	5,387,020	-	(134,675,500)
Total Pension Benefits Guarantee Fund	145,937,480	5,387,020	11,000,000	140,324,500
• Ontario Land Corporation Mortgages	233,947	-	2,440	231,507
Ministry of Municipal Affairs and Housing:				
• The *Shoreline Property Assistance Act*	182,057	12,200	78,631	115,626
• Municipal School Tax Credit Assistance	302,783	-	27,736	275,047
Ministry of Northern Development and Mines:				
• Ontario Northland Transportation Commission	35,207,935	-	-	35,207,935
• Economic Development	14,251,178	-	2,442,851	11,808,327

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2009

	Balance at April 1, 2008	Issues[1]	Repayments[2]	Balance at March 31, 2009
	$	$	$	$
Ministry of Public Infrastructure Renewal:				
• Ontario Land Corporation Net Assets	5,090,828	-	95,500	4,995,328
Ministry of Research and Innovation:				
• Innovation Demonstration Fund	4,000,000	-	-	4,000,000
Less: Unamortized Discount	(625,102)	-	-	(625,102)
Total Innovation Demonstration Fund	3,374,898	-	-	3,374,898
Ministry of Training, Colleges and Universities:				
• Loans for Tools	16,586,991	2,216,800	1,442,417	17,361,374
• Student Loans	856,171,329	64,940,397	34,851,809	886,259,917
TOTAL LOANS OUTSTANDING BEFORE ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2009				**15,337,351,932**
TOTAL ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2009				**(982,585,295)**

1. Issues include Amortization amounts.
2. Repayments include Bad Debt Expense and Loan Releases.
The Loans and Investments upon consolidation are not included above.
* Financial statements of these Corporations, Boards and Commissions are shown in Volume 2, Public Accounts of Ontario.

The *Tile Drainage Act* authorizes the Minister of Finance to purchase, acquire and hold debentures issued by municipalities for construction of private tile drainage works. These debentures are payable within ten years of the issue of the debentures.

Tile drainage loans are made directly to individuals in territories without municipal organization as authorized by the *Tile Drainage Act* and are secured by liens on the properties.

The Ministry awarded Science North with a repayable grant of $500,000 to assist in the designing, constructing and installing of an IMAX Theatre. Repayments began in 1996-97 and are based on 50% of the yearly net revenues.

Palladium Finance Corporation III went into default of the terms of the distressed preferred share regime approved by Revenue Canada. As a result, in August 2002, the financial institution exercised its right to terminate the regime. As a consequence, the Province reverted to its original position as a lender to Palladium Corporation.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2009

The Ministry has committed to provide a conditional loan up to a maximum of $175 million to General Motors of Canada Limited to support the company's $2.5 billion Beacon project. The project supports expansions in vehicle design and manufacturing capabilities at three Ontario plants and a Canadian Engineering Centre, including innovative manufacturing technologies, and advanced training. Also, the Ministry has committed to provide a conditional loan up to a maximum of $3.0 million to Valiant Corporation to support the company's investment in flexible assembly systems.

The Advanced Manufacturing Investment Strategy, a multi-year $500 million repayable loan program, provides loans to encourage companies to invest in leading edge technologies and processes that will increase productivity and competitiveness.

In 2005-06, as part of the financial restructuring of Stelco Inc., the Ministry of Finance lent $150 million for ten years at 1% to Stelco in consideration of Stelco paying $400 million into its pension plans and agreeing to a pension refinancing plan. 75% of the loan will be forgiven if all of Stelco's four main pension plans are fully funded at the end of the ten-year term of the loan.

On April 1, 1999, under the *Energy Competition Act*, 1998, five corporations, together with their subsidiaries, were formed from the former Ontario Hydro: The Ontario Electricity Financial Corporation, Ontario Power Generation Inc., Hydro One Inc. (formerly Ontario Hydro Services Company), the Independent Electricity System Operator and the Electrical Safety Authority.

The Ontario Power Generation Inc. (OPG) and Hydro One Inc. (HOI) entered into a debt-for-equity swap with the Province of Ontario in order to have capital structures competitive with those of other industry participants. The Province assumed $8,885 million of the debt issued by the two corporations to OEFC in exchange for $5,126 million in equity from OPG and $3,759 million in equity from HOI. In addition, OEFC owed HOI for a working capital adjustment in the amount of $122 million on the initial transfer of assets to HOI on April 1, 1999. HOI agreed to settle this amount as a reduction of their Shareholder's Equity account. In effect, the Province settled the amount on behalf of OEFC, resulting in a reduction of the equity in HOI to $3,637 million.

The Ontario Infrastructure Projects Corporation (Infrastructure Ontario) was established as a Crown agency incorporated under the *Business Corporations Act (Ontario)* and reports to the Minister of Energy and Infrastructure. The Province of Ontario has provided Infrastructure Ontario with a fifty-year subordinated loan of $1 billion in exchange for a promissory note, which matures on March 31, 2053. The interest on the note is reset quarterly at the Province's three-month Treasury bill rate and payable quarterly.

The Ontario Student Loan Trust was created in August 2001 to loan funds to students in attendance at approved educational institutions in the Province. Funds are borrowed from the Province and advanced to individual students upon application and approval by the Student Support Branch of the Ministry of Training, Colleges and Universities.

The Ontario Electricity Financial Corporation (OEFC) was established as the legal continuation of the former Ontario Hydro. The OEFC is an agency of the Province of Ontario and is responsible for servicing and retiring the former Ontario Hydro's debt and managing certain other legacy liabilities. The Province borrows and on-lends to OEFC as required. In addition, the Province provides short-term loans to OEFC to meet its short term funding requirements. As at March 31, 2009, the Province had advanced to OEFC a term loan in the amount of $6.1 million.

On behalf of the Province and various provincial Crown corporations and other public bodies, the Ontario Financing Authority (OFA) coordinates borrowing and financial risk management activities; offers short-term investment management services; advises on project financing; and provides centralized finance and cash management services. Acting as an intermediary for the Province, the OFA provides financing to various public bodies, the repayment of which is expected from third party revenues. The funds for these loans are borrowed from the Province. The OFA also continues to manage post-sale activities of the former Province of Ontario Savings Office (POSO), including legal requirements and liaison with former POSO clients, to ensure that the needs of former POSO account holders are adequately met.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2009

School boards have been provided loans under various programs beginning in 2006. During the year ended March 31, 2009, school boards received additional loans and made two semi-annual blended payments of principal and interest, leaving the total outstanding amount, excluding any accrued interest, at $2,315 million (2008 - $1,426 million). These loans bear interest ranging from 4.56% to 5.347% and mature from 2031 to 2034.

The Ontario Lottery and Gaming Corporation (OLG) is a Crown agency of the Province under the *Ontario Lottery and Gaming Corporation Act, 1999*. The total outstanding debt of $256 million (2008, $297 million) is composed of two term loans. The first was issued in the amount of $794 million to purchase the casino complex in Niagara Falls. This five year loan bears interest at 4.3821% and matures in June 2009. The second was issued to consolidate $226 million of construction loans for the renovation and expansion of Casino Windsor and for the construction of an Energy Centre. This is a five year loan bearing interest at 3.2242% maturing in November 2013.

The Ontario Infrastructure Projects Corporation (Infrastructure Ontario) was established as a Crown agency incorporated under the *Business Corporations Act (Ontario)* and reports to the Minister of Energy and Infrastructure. The OFA has provided Infrastructure Ontario with a 10 year Revolving Credit Facility to a maximum amount of $200 million on June 23, 2006. The Infrastructure Ontario has drawn $100 million (2008 - $60 million) bearing interest rates ranging from 2.421% to 5.02%.

The Government of Canada borrowed $83 million to assist in providing funding to the Canadian auto sector. The loan bears a floating interest rate of CDOR plus 3% to a minimum of 5% to be re-set quarterly and is scheduled to be repaid by March 31, 2012. Subsequent to the year-end, further loans in excess of $2 billion were provided.

The Royal Ontario Museum (ROM) has borrowed $57 million (2008, $89 million) comprised of $40 million at fixed rates ranging from 5.04% to 5.12% and $17 million at floating rate (current interest rate 0.95%). All outstanding loans are scheduled to be repaid by March 2016.

The Ontario Northland Transportation Commission (ONTC) is a Crown agency of the Province under the *Ontario Northland Transportation Commission Act, 1990*. The ONTC's total borrowing is comprised of debentures and an operating line of credit aggregating to $34 million (2008 - $41 million). The debentures of $22 million mature from 2010 to 2031 and bear interest ranging from 4.717% to 6.37%. The operating line of credit of $12 million bears interest ranging from 0.4% to 0.88%.

The Corporation of the City of Windsor is a municipality within the meaning of the *Municipal Act*. The financing provided is for the acquisition, design and construction of the Windsor Justice Facility, consisting of a provincial division courthouse and city police headquarters. This is a 20 year debenture bearing interest at 6.41% and maturing on March 31, 2021. The amount outstanding as at March 31, 2009 was $19.5 million (2008 - $21.6 million).

The Cambrian College of Applied Arts and Technology, a Crown Agency established under *the Ontario Colleges of Applied Arts and Technology Act, 2002,* has borrowed a total of $7.6 million comprised of three loans as described below. The first loan for $5.6 million against a maximum $11.2 million non-revolving construction period loan facility was for funding a student residence project. The loan bears interest at 30-day Ontario T-Bill rate plus 0.40% (current interest rate 0.95%) and is scheduled to be repaid no later than June 15, 2009. The second loan for $1.6 million against a maximum $3.2 million non-revolving construction period loan facility for funding a Chiller System project. The loan bears interest at 30-day Ontario T-Bill Rate plus 0.05% (current interest rate 0.6%) and is scheduled to be repaid no later than October 1, 2009. The third 10 year non-revolving loan for $0.4 million was issued for funding a parking lot project. This loan will mature in 2018 and bears interest at 4.814%.

The Georgian College of Applied Arts and Technology, a Crown Agency established under *the Ontario Colleges of Applied Arts and Technology Act, 2002,* has borrowed a total of $5.8 million (2008 - $3.6 million) to finance multiple projects. The first loan for $3.6 million is a ten year loan at 3.954% maturing in March, 2018. The second loan for $2.2 million is a ten year loan at 3.715% maturing in March, 2019.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2009

The Mohawk College of Applied Arts and Technology, a Crown agency established under the *Ontario Colleges of Applied Arts and Technology Act, 2002*, has borrowed a total of $5.2 million to finance several projects including the purchase of computer equipment and an energy saving capital program. The first 4-year loan for $2.4 million bears interest at 4.798% and matures on September 10, 2011. The second non-revolving 3-year term loan for $2.4 million bears interest at 1.9405% and matures on March 2, 2012. The college also borrowed $0.4 million against a maximum $6.5 million non-revolving construction period loan facility. This loan bears interest at 30-day Ontario T-Bill Rate plus 0.40% (current interest rate 0.75%) and is scheduled to be repaid no later than August 31, 2011.

The Centennial Centre of Science and Technology is a Crown agency of the Province under the *Centennial Centre of Science and Technology Act, 1990*. The Centre originally borrowed $10 million for the construction of its Agents of Change project and has made principal repayments reducing the balance at March 31, 2009 to $4 million (2008 - $4.5 million). The loan bears interest at 4.346% and matures in March 2017.

The Lambton College of Applied Arts and Technology, a Crown Agency established under *the Ontario Colleges of Applied Arts and Technology Act, 2002,* borrowed $4.0 million on July 7, 2008, to finance the expansion of a student residence. This 25 year loan bears interest at 5.224% and matures on July 7, 2033.

The Sir Sandford Fleming College of Applied Arts and Technology, a Crown Agency established under *the Ontario Colleges of Applied Arts and Technology Act, 2002,* borrowed $1.9 million on June 26, 2008, to refinance the construction of a student residence. The loan bears interest at 4.514% and matures on June 26, 2015.

The Boreal College of Applied Arts and Technology, a Crown Agency established under *the Ontario Colleges of Applied Arts and Technology Act, 2002,* borrowed $1 million on October 1, 2008, against a maximum $9.5 million non-revolving construction period loan facility for the construction of a campus project. The loan bears interest at 30 day Ontario T-Bill rate plus 0.05% (current interest rate 0.6%) and is scheduled to be repaid no later than December 30, 2009.

The St. Clair College of Applied Arts and Technology, a Crown Agency established under *the Ontario Colleges of Applied Arts and Technology Act, 2002,* borrowed $0.5 million on June 26, 2008, for construction of a student centre. This is a 5 year loan at 4.328% and matures on June 26, 2013.

Pursuant to Subsection 82(4) of the *Pension Benefits Act*, the Minister of Finance is authorized to provide interest-free loans to the Pension Benefits Guarantee Fund (PBGF) if at any time the amount standing to the credit of the Fund is insufficient for the purpose of paying claims, including those arising in respect of the Non-Contributory Pension Plan covering Hourly Paid Bargaining Unit Employees of Algoma Steel Inc. and the Algoma Steel Inc. Salaried Employees Pension Plan for Employees in Canada. In 2003-04, the Province granted a loan of $330 million to PBGF, repayable in thirty equal annual instalments of $11 million commencing December 1, 2004. The unamortized discount represents the value of the interest concession on the loan.

Ontario Mortgage Corporation assumed the mortgages on the initial dissolution of the Ontario Land Corporation on March 31, 1987.

The objective of the *Shoreline Property Assistance Act* is to provide assistance for the rehabilitation and protection of property on or adjacent to shorelines.

Municipal and school tax credit assistance loans represent reimbursements to municipalities for credits and refunds allowed in accordance with the provisions of the *Municipal and School Tax Credit Assistance Act.*

LOANS AND INVESTMENTS – Concluded

For the year ended March 31, 2009

Ontario Northland Transportation Commission operates a railroad and maintains communication services to and within the northern regions of the Province including bus and marine services. The $35,207,935 represents the ministries equity investment in the Ontario Northland Transportation Commission. The Province provided subsidies of $44,872,600 in fiscal year 2008-09 ($45,061,721 in 2007-08, of which a one time equity investment of $17,400,000 was provided). After subsidies, the Commission recorded a net loss of $14,945,000 for the twelve month period ended March 31, 2009 (net loss $15,627,000 for 12 month period ended March 31, 2008).

Economic Development: The Ministry of Northern Development and Mines provided $17,000,000 revolving term loan with commercial terms to a northern Ontario company to assist working capital needs as part of an overall plan to acquire the business assets of a bankrupt northern Ontario company and to revive that business.

Ontario Mortgage Corporation assumed the mortgages on the initial dissolution of the Ontario Land Corporation on March 31, 1987.

Announced on June 2, 2006, the Innovation Demonstration Fund (IDF) is a discretionary, non-entitlement funding program administered by the Ministry of Research and Innovation that focuses on the commercialization and initial technical demonstration of globally competitive, innovative green technologies, processes and/or products. The objective of the IDF is to help companies in their efforts to commercialize innovative technologies in Ontario.

IDF will consider support to proponents developing and commercializing innovative new and emerging technologies that are shown to be among the most competitive and advanced in North America. The IDF is focused on environmental, alternative energy, bio-products, hydrogen and other globally significant technologies at the pilot stage of development. By focusing on pilot-scale technological hurdles, the IDF is addressing the financing gap which is apparent in the commercialization of new technologies. It is expected that companies are able to demonstrate that their concept has been proven and validated and are addressing the scale-up issues necessary on the route to full-scale commercial activities. IDF will provide financial support up to 50 percent of eligible costs for approved projects. The funding potentially available under IDF ranges from a minimum of $100,000 to a maximum of $4,000,000 per project total. Financial assistance will be secured and can be structured as term loans, incentive loans, forgivable loans, equity participation or royalty agreements.

The Loans for Tools program began in September 1998 to provide loans of up to $800 to new apprentices who are Ontario residents to help them buy the tools they require for their apprenticeship programs. The loan repayments are to begin a year after their schooling is completed.

The Student Loan program (OSAP) provides needs-tested financial assistance in the form of loans and grants to eligible postsecondary students. Loans repayment to the Ontario Student Loan Trust begins six months after study period ends. If loan repayment is not made and loan default occurs, the loan becomes a debt to the Province and collection activity begins through the province's Collection Management Unit.

FUNDS AND OTHER LIABILITIES

For the year ended March 31, 2009

	Balance at April 1, 2008 $	Net Transactions $	Balance at March 31, 2009 $
Ministry of the Attorney General:			
• Victim Justice Fund	40,511,840	(1,836,367)	38,675,473
• CRIA – *Civil Remedies Act*	2,044,971	3,642,769	5,687,740
• Proceeds of Crime	2,727,527	(683,723)	2,043,804
Ministry of Community Safety and Correctional Services:			
• Proceeds of Crime	4,960,000	65,378	5,025,378
• Public Safety Officer Survivor Scholarship Fund	5,408,737	113,745	5,522,482
Ministry of Environment:			
• Financial Assurance Trust Fund	16,970,294	13,187,139	30,157,433
• Waste Well Disposal Security Fund	1,483,445	744	1,484,189
Ministry of Finance:			
• Motor Vehicle Accident Claims Fund	30,387,719	3,865,054	34,252,773
• Reserve for outstanding cheques	22,508,955	(2,411,774)	20,097,181
• Unclaimed fully registered bond interest	14,431,092	992,677	15,423,769
Ministry of Government Services:			
• Gaming and Liquor Deposits	5,823,531	(66,511)	5,757,020
• Personal Property Security Assurance Fund	17,681,186	289,453	17,970,639
• Pension and Related Benefits Funds:			
- Provincial Judges Benefits Fund	565,541,183	43,699,567	609,240,750
- Deputy Ministers' Supplementary Benefit Account – Deposits	46,535,790	(331,467)	46,204,323
- Above maximum supplementary benefits – PSPP	124,350,417	16,374,684	140,725,101
- Above maximum supplementary benefits – OPSEU	2,789,417	2,008,953	4,798,370
Ministry of Health and Long-Term Care:			
• Reserve for outstanding cheques	16,556,745	766,649	17,323,394
Ministry of Municipal Affairs and Housing:			
• GTA Equalization Fund	1,758,167	(950,665)	807,502

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2009

	Balance at April 1, 2008 $	Net Transactions $	Balance at March 31, 2009 $
Ministry of Natural Resources:			
• Forest Renewal Trust	4,429,157	(369,106)	4,060,051
• Fish and Wildlife Program	25,940,097	(4,233,336)	21,706,761
• Ontario Parks – The *Provincial Parks Act*	16,090,624	(591,630)	15,498,994
Ministry of Northern Development and Mines:			
• Mine Reclamation Fund	14,999,306	8,392,218	23,391,524
Ministry of Transportation			
• International Registration	8,714,965	(19,133)	8,695,832
• Local Roads Boards	4,822,023	293,263	5,115,286
• Service Delivery Driver Exam	4,378,541	675,000	5,053,541

The Victim Justice Fund will ensure that funds generated through the federal and provincial surcharges are used for the purpose of providing assistance to victims and enable a separate tracking of these funds as well as permit any unspent funds to be carried into the next fiscal year.

The Ministry of the Attorney General operates a special purpose account related to civil asset forfeiture and the proceeds of unlawful activity. These funds are for use to compensate direct victims of unlawful activity that has led to the forfeiture, offset the administration of civil justice costs associated with civil asset forfeiture cases, and to assist victims and prevent victimization.

The Ministries of Community Safety and Correctional Services and The Attorney General, each operates a special account that has been established for the purpose of holding monies respecting Proceeds of Crime received by, or on behalf of the Crown. Ontario has entered into a Memorandum of Understanding with the federal government indicating the Province's commitment to using proceeds of crime to fund law enforcement and crime prevention initiatives and administration of criminal justice costs associated with proceeds of crime cases. The ministries make payments from these accounts as required by the terms, and interest is credited to these accounts on a quarterly basis.

In the May 1997 Budget, the government made a commitment to create a $5 million fund to provide scholarships for spouses and children of public safety officers killed in the line of duty. Because public safety officers are subjected to increased risks for the benefit of the rest of society, it is felt that the province has a degree of responsibility to provide for the well being of the families of public-safety officers killed in the line of duty. The Constable Joe MacDonald Public Safety Officers' Survivor Scholarship Fund was established by Order-In-Council and the affairs of the fund are managed by an advisory committee. The ministry makes payments from this account as required by the terms, and interest is credited to this account on a quarterly basis.

Individuals and Corporations are required to place financial assurance with the Ministry of the Environment to finance environmental cleanups and site rehabilitations relating to Orders and Approvals of the Ministry. The cash portions of the financial assurance contributions are refundable and earn interest while on deposit with the Minister of Finance.

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2009

Operators of waste wells are required to pay a fee to the Ministry of the Environment, based on waste disposed in approved disposal wells under the *Environmental Protection Act*. These payments from individuals and corporations are non-refundable and are placed in an interest-bearing account with the Minister of Finance to compensate any person or organization for damage to water or water courses which are rendered unfit for use by reason of the operation of the waste well.

The Motor Vehicle Accident Claims Fund operates under the authority of the *Motor Vehicle Accident Claims Act.* The Fund derives its revenues from two sources: an annual fee charged upon every issuance/renewal of a driver's permit/licence and repayments from debtors (uninsured at-fault motorists). Payments out of the Fund have been subject to a variety of legislative changes over the years of its operation and are detailed in the Notes to the Fund's Financial Statement, which is to be found in Volume 2.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Finance, which were not cashed by March 31, 2009.

Unclaimed fully registered bond interest includes interest on Ontario Savings Bonds matured, but not redeemed as of March 31, 2009.

The Gaming and Liquor Deposits were established under the authority of Section 14 of the *Alcohol and Gaming Regulation and Public Protection Act*, which allows the Alcohol and Gaming Commission to establish fees and other charges in administering the *Gaming Control Act* and *Liquor Licence Act.* Under Section 9 of the *Gaming Control Act,* all applicants/registrants are required to pay the reasonable costs of an inquiry or investigation related to gaming registrations under the Act. Under Section 7 of the *Liquor Licence Act*, a public notice of an application for a licence to sell liquor must be provided in the prescribed manner. The deposits are used to defray the costs as described. As of March 31, 2009 gaming deposits were $5,344,839 and liquor deposits were $412,181 totalling $5,757,020.

The Personal Property Security Assurance Fund (PSSAF) was established under the authority of the *Personal Property Security Act* and Regulations and includes claims made under the *Repair and Storage Liens Act*. Any person who suffers a loss or damage that arises from errors or omissions made in personal property registration records may be entitled to compensation. Under the regulations, one per cent of the fees received for registration as well as annual interest payments determined by the government via Order-in-Council are paid into the PPSAF.

The Province maintains accounts within the Consolidated Revenue Fund for all contributions and interest earnings less payments regarding pension and related benefit funds for the Provincial Judges Pension Fund, Supplementary Benefits Accounts and the Deputy Ministers' Supplementary Benefit Account. The amounts recorded by the Province are essentially the sole assets of these plans.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Health, which were not cashed by March 31, 2009.

Under the *Social Housing Reform Act* 2000, Social Housing costs within the GTA are to be equalized between municipalities. The Ministry facilitates the transfer of funds by receiving the required payments from paying GTA members and forwarding the payments to receiving GTA members. The March 31, 2009 balance represents the funds received but not paid in the fiscal period.

The Legislature approved a one-time price adjustment to the Timber Royalty, resulting in customer payments that exceed the adjusted Royalty charges due to the Crown. The excess payments are to be applied to future Royalty charges or refunded to customers as required.

FUNDS AND OTHER LIABILITIES – Concluded

For the year ended March 31, 2009

Amendments to the *Crown Timber Act* (the "Act") provided for the establishment of the Forest Renewal Trust Funds. The purposes of these funds are to provide for the sustainability of Crown forests and, in accordance with that objective, to manage Crown forests to meet social, economic and environmental needs of present and future generations. The payments of forest renewal charges are received by the Minister of Finance from a licensee who cuts timber on an area that is subject to an agreement under Section 6 of the Act.

A separate account in the Consolidated Revenue Fund is maintained for the Fish and Wildlife Program for dedicated revenue retention from the sale of licences as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The *Provincial Parks Act* provides for the establishment of a separate account in the Consolidated Revenue Fund for the Ontario Parks Program for the dedicated revenue retention from the collection of Provincial Parks Fees as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The Mine Reclamation Fund is a special purpose account established in 1994, within the Consolidated Revenue Fund for the purpose of receiving and dealing with payments of money received as financial assurance dedicated for the closure costs of mine projects pursuant to Section 145 of the *Mining Act* R.S.O. 1990 c.M.14.

The International Registration Plan (IRP) is a continent wide international agreement that facilitates the collection and distribution of commercial vehicle registration fees to all IRP members based on distance traveled in each jurisdiction. All Canadian provinces and U.S. states are members of IRP. The IRP liability account represents registration revenue collected from Ontario truck and bus companies and deposited into an Ontario government U.S. bank account on behalf of U.S. IRP member jurisdictions. These registration revenues are accumulated and distributed monthly to U.S. IRP member jurisdictions.

The Local Roads Board (LRB) liability account represents funds deposited to the Consolidated Revenue Fund (CRF) by various LRBs and the federal government for the LRBs, under the Federal Gas Tax program for roadwork that has not yet been performed by the ministry. An LRB consists of an owner or owners of land in a territory without municipal organization and there are approximately 300 - 350 active LRBs in the province. The Roadwork to be performed is determined during an annual meeting between the LRBs and ministry officials and may include emergency repairs, general maintenance or capital upgrades.

The Special Purpose Account (SPA) established for the Alternative Service Delivery of Driver Examination Services (ASD-DE) allows for the sum of $200,000 per month to be remitted to the government by Serco DES Inc. for the duration of the 10 year contract, with The Ministry of Transportation to draw against the account to pay for the oversight, relationship management and compliance monitoring of the delegate. These funds are used to provide a fiscally neutral means of offsetting the costs of compliance monitoring of Serco and providing an oversight and relationship management office within the ministry.

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO

For the year ended March 31, 2009

LOANS GUARANTEED

	Year of Issue	Rate of Interest	Outstanding March 31, 2009	References
		%	$	
MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS				
Commodity Loan Guarantee Program	2008-09	Various	16,125,000	(1)
Feeder Cattle Loan Guarantee Program	2008-09	Various	13,450,000	(2)
FarmPlus Rural Loan Pool Program	2008-09	Various	3,525,000	
TOTAL MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS			33,100,000	
MINISTRY OF COMMUNITY SAFETY & CORRECTIONAL SERVICES				
Ottawa-Carleton Detention Centre	2003-04	N/A	5,200,000	
OPP Greenstone and Hornepayne Detachments	2007-08	N/A	690,000	
TOTAL MINISTRY OF COMMUNITY SAFETY & CORRECTIONAL SERVICES			5,890,000	
MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE				
The *Development Corporations Act* Total guarantees re: various companies	Various	Prime+1	39,436	
TOTAL MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE			39,436	
MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING				
Ontario Mortgage and Housing Corporation "Homes Now" Mortgage Financing Program	1989	Various	166,127,703	(3)
TOTAL MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING			166,127,703	

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO – Continued

For the year ended March 31, 2009

LOANS GUARANTEED - Continued

	Year of Issue	Rate of Interest	Outstanding March 31, 2009	References
		%	$	
MINISTRY OF NATURAL RESOURCES				
Freshwater Fish Marketing Corporation	1969	3.60	1,000,000	
Kirkland Lake Engineered Wood Products	2007	Canada 5-yr + 75 Basis	6,120,000	
Olav Haavaldshrud Timber	2007	Canada bond +1.17	4,679,488	
1494718 Ontario Limited	2008	Cost + 35bp	1,028,947	
TOTAL MINISTRY OF NATURAL RESOURCES			12,828,435	
MINISTRY OF SMALL BUSINESS AND ENTREPRENEURSHIP				
Youth Entrepreneurs Program	2001-05	Prime+1	105,180	
TOTAL MINISTRY OF SMALL BUSINESS AND ENTREPRENEURSHIP			105,180	
MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES				
Ontario Student Loan Plan:				
Class “A”	Various	Prime	18,274,814	
Class “B”	Various	Prime+1	3,706,883	
Class “C”	Various	Prime+1	243,842,487	
TOTAL MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES			265,824,184	
TOTAL LOANS GUARANTEED			**483,914,938**	

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO – Continued

For the year ended March 31, 2009

OTHER GUARANTEES

	Year of Issue	Rate of Interest	Outstanding March 31, 2009	References
		%	$	
MINISTRY OF TRANSPORTATION				
Property Contamination – Regional Estimate	N/A	N/A	13,177,600	
Serco – Ontario Graduated Licencing System claims	N/A	N/A	4,800,000	
LSR – Hamilton Bus Garage	2005	N/A	500,000	
TOTAL MINISTRY OF TRANSPORTATION			18,477,600	
MINISTRY OF FINANCE				
Ontario Municipal Improvement Corporation	1991	9.61 to 11.25	79,021,000	(4)
Credit Facilities from Desjardins Credit Union: To Madoc Co-operative Association	2008	Prime	2,560,000	(5)
Loan Facility by Woodslee Credit Union Ltd To Pelee Island Co-operative Association	2005	4.75	497,652	(6)
TOTAL MINISTRY OF FINANCE			82,078,652	
TOTAL OTHER GUARANTEES			**100,556,252**	
TOTAL LOANS AND OTHER GUARANTEES			**584,471,190**	

FINANCIAL GUARANTEES:

MINISTRY OF FINANCE

Two agreements are in place to satisfy the Canadian Nuclear Safety Commission (CNSC) licensing requirements for financial guarantees in respect of Ontario Power Generation Inc's (OPG) nuclear station decommissioning and nuclear waste management obligations. One agreement gives CNSC access to the segregated funds established under the Ontario Nuclear Funds Agreement (ONFA). The other agreement provides a direct provincial guarantee to the CNSC on behalf of OPG. This guarantee, for up to $760 million, effective January 1, 2008, relates to the portion of the decommissioning and waste management obligations not funded by the value of the segregated funds at the time the Provincial guarantee level was reset. In return, the Province receives from OPG an annual fee equal to 0.5% of the value of the direct provincial guarantee.

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO – Concluded

For the year ended March 31, 2009

References:

1. The Province's maximum liability for the program is $120,000,000.
2. The Province's maximum liability for the program is $80,000,000.
3. Loans totalling $1,323 million taken by Ontario Mortgage and Housing Corporation for "Homes Now" from the Federal Government's Canada Pension Plan allotment have been guaranteed by the Province. Starting 1993, most of these loans, except for loans related to Student Housing ($166,127,703), were refinanced by the private sector and funds realized were loaned to the Ministry of Finance. The Ministry of Finance will report its loan of $1,157 million as a liability therefore this should be excluded from the guarantee amount.
4. In accordance with the *Capital Investment Plan Act, 1993,* the Ontario Municipal Improvement Corporation's (OMIC) assets and liabilities were transferred to the Ontario Financing Authority (OFA) on November 15, 1993. OMIC received loans from the Canada Pension Plan (CPP) and the Province, which OMIC used to make loans to municipalities and school boards under similar terms as its debt.
5. The Province has guaranteed the repayment of revolving credit facility made by Desjardins Credit Union to Madoc Co-operative Association (MCA) for a period beginning December 19, 2008 and ending April 30, 2009. The maximum amount guaranteed is $2.9 million plus any unpaid interest, costs and expenses thereon. MCA will pay the Province a guarantee fee of 0.5% of actual borrowings.
6. The Province has guaranteed the repayment of loan facility made by Woodslee Credit Union Limited to Pelee Island Cooperative Association for a period beginning October 6, 2005 ending October 5, 2020. The maximum amount guaranteed is $ 0.6 million plus any unpaid interest, costs and expenses thereon.

* CLAIMS AGAINST THE CROWN

As at March 31, 2009

The following are claims arising from legal action either in progress or threatened against the Crown in respect of breach of contract, damages to persons and property and like items. The amounts claimed have not been specified, but in each case are expected to exceed $50 million.

1. Dudley Abbot et al. (preferred shareholders of Crown Trust).
2. Theriault in respect of mining leases to Hemlo Gold Mines.
3. Chippewas of Mnjikaning First Nation (MFN) et al. vs HMQ et al. re: MFN challenges the Province's right to retain 20% of the gross revenue generated at Casino Rama.
4. Mary Lou LaPratte, Roland LaPratte, Sheila Horrell, Arthur Horrell et al. (proposed class proceeding).
5. Monaghan, John Richard v HMQ, the Attorney General and the Solicitor General together with the OPP.
6. Alberto Docouto v. HMQ and MAG re: the principal of Mater's Management Inc., is suing for regulatory misfeasance or negligence leading to alleged breach of Charter rights.
7. Arnold Guettler, Neo-Form Corporation and Neo-Form North America Corporation v HMQ et al for being maliciously charged by the Ontario Securities Commission and seizure of property by AG without legal authority.
8. R. Shawn A. Cantlon, Purported notices of intended action in which plaintiff is seeking financial compensation. It is impossible to determine the basis for any purported claim.
9. Ayok, Chol v. York University, This is an application for judicial review against York University arising out of the refusal of the Ontario Human Rights Commission to refer the applicant's complaint to a board of inquiry. The relief requested is an order quashing the decision of the OHRC and referring the matter back to it for another investigation. The damages of $55 million are requested in the alternative.
10. Frank Defazio, et al v. HMQRO, Toronto Transit Commission, Pinchen Environmental Consultants, et al., The plaintiffs allege that they were exposed to asbestos dust while rebuilding the Sheppard subway station during the summer of 1999.
11. Palahnuk, Robert E, claim to CLOC re: conviction of plaintiff on weapons charges and resulting prohibition order.
12. Deutsch, Melvin P claim in which the plaintiff names court clerks, court staff, provincial prosecutors, police officers etc. arising out of an incident involving the Toronto police as a result of which he was charged with a number of offences.
13. Augier, Gideon McGuire claim alleges conspiracy amongst various authorities, including MAG, OPP and the RCMP, to influence the conduct of the plaintiff's criminal trial.
14. Mortune, Felicia in which plaintiff alleges racial and ethnic discrimination of herself and all other black African women with a university education and marketable skills.
15. Deep, Dr. Albert Ross Notice of claim alleging that MOH auditor provided his findings to the Metro Cops, resulting in the plaintiff's unlawful arrest, malicious prosecution and defamation.
16. Mastronardi, Giovanna, Notice of claim for damages as a result of numerous verbal false, defamation and misleading statements and innuendo made to members of the plaintiff's family during the course of investigation by WSIB.
17. Koumoundouros, Terry: Claim for damages for libel. Allegations OPP report defamatory.
18. General Motors Corporation: Third party claim for damages for contribution and indemnity result of accident which occurred on March 22, 1996 on Highway 401 and Wellington Road where plaintiff lost control of his vehicle due to ice on the road.
19. Adam's Mine Rail Haul: Notice of claim for damages for breach of an Agreement of Purchase and Sale entered into between the plaintiff and Ministry of Natural Resources.
20. Twain, Jim Chief, Statement of claim for damages for negligence, breach of contract, fiduciary duty and treaty rights.
21. Williams Andrea: Plaintiff, a Registered Practical Nurse was admitted to North York General Hospital on May 2, 2003 for surgical procedure and released on May 22, 2003 was readmitted on May 30, 2003 and was diagnosed with SARS.
22. Office & Professional Employees International Union and Ontario Public Service Employees' Union are alleging negligence, misrepresentation, breach of fiduciary duty, taking without compensation and inducing breach of contract with respect to pension plans when the government transferred the employment in 1996 from the municipalities to newly established Community Care Access Centres.
23. Harrison, John Arthur - Notice of Action and Statement of Claim for damages for breach of duties and abuse of process.

* CLAIMS AGAINST THE CROWN – Continued

As at March 31, 2009

24. Whole World Trade Ltd. for damages arising from alleged parking and building code violations and corruption by police and municipal councilors with respect to properties at 418 and 422 Brookdale Avenue.
25. Sarazin, Daniel Lynden: class action on the tort of genocide arising out of the on-going consciousness of genocide displayed at all levels of government towards the Algonquin nation.
26. Foster, Tracey Marie: The plaintiff is alleging that the various defendants committed tortuous and illegal activities such as unlawfully entering her dwelling and sexually assaulting her.
27. Brown, Vincent: Notice of claim for damages after notifying authorities of an attempted assassination plot against the Prime Minister. The plaintiff alleges the information was provided in exchange for his immunity, job and payment.
28. Zoran Djuric: Statement of claim for damages. The plaintiff alleges that his court files with other documents were stolen by the defendants from his apartment and house.
29. Phaneuf, Sylvie: Class action for damages for wrongful incarceration, failing to ensure the plaintiffs physical and psychological safety, breach of fiduciary duty, breach of duty of care, breach of duty of good faith and breach of the plaintiff's Charter rights. It is claimed that contrary to HMQ's obligation of place, the plaintiff in an in-custody assessment/treatment facility pursuant to Justice Belanger's order that the plaintiff be assessed under s. 672.11 of the Criminal Code, the plaintiff was placed in the Innes Road Regional Detention Facility.
30. Abou-Elmaati, Ahmad: Statement of claim for damages for negligence, defamation, libel, slander, false imprisonment, assault and battery, conspiracy, complicity to torture, abuse of public office and breach of sections 7, 8, 9, 12 and 15 of the Charter by several Canadian government agencies. The plaintiff alleges the decision of the defendants to transmit information and documents to Syrian and Egyptian authorities caused the plaintiff to be detained over a long period of time in Syria and Egypt and subjected to interrogation, torture, cruel, inhuman and degrading treatment.
31. Corsine, Allison: Statement of claim in which the plaintiffs are alleging that their homes and business sustained extensive property damage as a result of an overflow of the City’s storm water and sanitary systems on July 25, 2004.
32. Leclair, Dianne: Proposed class action brought by Ontario Nursing Association regarding transfer of pension from Ontario Municipal Employees Retirement Systems to Hospitals of Ontario Pension Plan.
33. Chuang, David, Dr. DMD: claim for damages alleging defamation, breach of fiduciary obligations, misfeasance in public office, injustice, embarrassment, harassment, humiliation, etc. The College of Dental Surgeons of Ontario stripped the plaintiff of his licence for sexual misconduct.
34. Greenfield Ethanol (formerly Commercial Alcohols Inc.) and Suncor are the only manufacturers of ethanol (corn based fuel) complain that Ontario has treated Suncor in a preferential manner and requires that Ontario treat it in an equal manner to Suncor.
35. Wareham, Janice Ann: Statement of claim for damages for section 7 and 15(1) Charter breaches, systemic negligence and for misfeasance in public office. The plaintiffs request an order certifying this action as a class proceeding, on behalf of individuals who applied to the Ontario Disability Support Program.
36. Palu-Corbelli Corporation: claim for damages for negligent misrepresentation, breach of the Ontario Living Legacy Contract and HMQ’s failure to perform in good faith. It is alleged that the Minister refused to grant the aggregate permit in 1999, 2001 and 2004.
37. Hotz, Sandra, et al. and Ontario Lottery and Gaming Corporation: class action against the Ontario Lottery and Gaming Corporation related to recent allegation of fraudulent claims of winning tickets by retailers and insiders on lotteries under the auspices of the OLGC.
38. Hartmann, Peter V.:Claim for damages alleging conspiracy to defraud the plaintiff in a divorce proceeding thus causing him economic losses, mental anguish, health suffering and a lasting depression.
39. Hassum, Amanda: Class action law suit: The plaintiffs allege that the levy and collection of tuition-related ancillary fees by the Ontario post-secondary colleges were unlawful and has caused damages to the proposed Class Members.
40. SARS Litigation Abarquez et al. (aka ONA Action or Boynton Action) : Nurses contracted SARS at North York, Mount Sinai, Sunnybrook and Scarborough Grace Hospitals in the course of their employment as a result following directions communicated by the Ministry of Health and Long-Term Care and/or the Provincial Operations Centre.
41. Xu, Benjamin Rui Bin: claim for damages alleging that while segregated at the Ottawa-Carleton Detention Centre, an inmate robbed him of his food, beat him and verbally abused him from March 2-5, 2007.

* CLAIMS AGAINST THE CROWN – Continued

As at March 31, 2009

42. Sood, Vishvander: Amendment statement of claim for damages alleging conspiracy and violation of the plaintiff's rights.
43. Karchut, Boleslaw: Claim for negligence, breach of fiduciary duty, breach of trust, the tort of deceit/fraud, breach of contract, and negligent misrepresentation.
44. Ayok Chol: Claim for amongst other things, Crown Attorneys presenting false and misleading evidence in his prosecution arising from a 911 complaint.
45. Nazarali, Hassan v Ontario re: Self-respected litigant claim for damages for wrongful application of the law by judicial officers ranging from a peace officer to a trial judge, false arrest, and illegal custody without jurisdiction.
46. Dr. Jeffrey Lipsitz v Ontario: claim alleges that, in the course of inspecting and regulating Sleep Disorders Centres owned by the plaintiff, the defendants engaged in tortuous conduct including conspiracy, unlawful interference with economics relations, abuse of process, negligent performance of statutory duty, abuse of public office, and negligent and malicious investigation.
47. Mallory, Richard, et al v. HMQRO: Plaintiff is alleges a conspiracy between the prosecuting Crown and various police officers to conceal the fact that they allegedly knew they were relying upon false evidence from their key witnesses for wrongful arrest, conviction and imprisonment.
48. Santoro, Gianfranco (John) and Santoro, Giuseppina v. Sunrise Propane Energy Group Inc., City of Toronto, HMQ, The Technical Standards & Safety Authority re: Class Action by residents affected by propane explosion on August 10, 2008.
49. Bui, Thinh and Bui, Bonique v Sunrise Propane Energy Group Inc., City of Toronto, Sean-Ben-Moshe, HMQ re: Class Action by residents affected by propane explosion on August 10, 2008.
50. Plaunt, Donald v. HMQRO, et al. re: claim for malicious prosecution, negligent investigation, abuse of power, false imprisonment, conspiracy to injure, and breach of Charter rights arising from the Plaintiff's repeated arrests for alleged sexual offences against minors.
51. Williams, James-Andrew v HSBC Bank, et al; Williams, James-Andrew v TD Bank, et al re: Civil dispute with two banks involving a car, is seeking incomprehensible relief against a numbers of parties.
52. Munro, James Stuart v MCSCS and the Information and Privacy Commissioner of Ontario re: FIPPA request.
53. Machimity, Ed, et al v HMQRO et al re: number of named individuals and two First Nations groups against Ontario, the LCBO and the Brewers' Retail Inc., for alleged failure to adequately warn of the risks of Fetal Alcohol Syndrome Disorder.
54. Empire Communications Ltd. & Empire Pleasantview Communities Ltd. V HMQ and Ontario Realty Corporation re: lands subject to aboriginal title claim.
55. Dolmage as Litigation Guardian of Marie Slark and Jim Dolmage as Litigation Guardian of Patricia Seth v HMQ and Huronia Regional Centre.
56. McNamara, Michael et al: plaintiff alleges that during his tenure as Commissioner of the OAC, Hayashi owned beneficial interest in one or more martial arts clubs, abused his authority, was negligent, and ignored violations by amateur martial arts prize fights, and prevented professional kickboxing prize fights.
57. Sidhu, Avtar v HMQRO (MAG): Class proceedings Act, certifying this proceeding as a class proceeding; declaration that the defendant has breached sections 7 and 14 of the Charter, an order requiring the defendant to comply with its obligations under these sections, and damages for breach of these sections; and an order requiring the defendant to re-test all court interpreters on using an appropriate test based on proper standards and to provide testing results to class members.
58. Corporation of the City of Brantford v Montour, Ruby, et al Brantford claims damages and seeks an injunction against the HDI protests.
59. Brett, L. Brenda and Wells, C. Thomas: Class action lawsuit for contamination of property located in the vicinity of the mine site in the Village of Deloro.
60. Peter Fallis v. Ontario re: fees charged under the *Registry Act* and the *Land Titles Act* for the registration of land constitutes taxes, which are not authorised under the statutes.
61. Grant Forest Products Inv. V Ontario: PACA notice for return of Residual Value Changes under Crown Forest Sustainability Act since April 1, 1995.
62. Anderlis Leasing Enterprises et al class action re: elimination of the roving Monte Carlo events and replacing them with permanent charity gaming casinos.

* CLAIMS AGAINST THE CROWN – Continued

As at March 31, 2009

63. Northern Diamond Gaming Services Limited and Diamond Gaming Services Inc. et al.
64. First Class Casinos and Mr. Casino Inc. v. HMQ re: elimination of the roving Monte Carlo events and replacing them with permanent charity gaming casinos.
65. 1191067 Ontario Inc., Silvo Di Gregorio and Tom Jones re: operation of permanent charity gaming casinos.
66. The Chippewas of Sarnia, the Chippewas of Kettle Point et al. v. Ontario, Polysar Hydrocarbons Limited et al.
67. Clifford Meness et al., for themselves and all other members of the Algonquins of Golden Lake Band of Indians.
68. Roger Southwind on behalf of the Lac Seul Indian Band.
69. Moose Factory First Nation et al. v. Spruce Falls Power and Paper Company Limited.
70. New Post First Nation et al. v. Spruce Falls Power and Paper Company Limited.
71. Beaver House First Nation v. HMQ.
72. The Chippewas of Saugeen and Nawash First Nations regarding Bruce Peninsula.
73. Missanabie Cree First Nation v. Ontario and Canada.
74. Chapleau Cree PACA Notice for breach of treaty and fiduciary duty. The plaintiff claims that it was entitled to a reserve under the James Bay Treaty of 1906, but that the reserve was never allocated.
75. Six Nations of the Grand River Band.
76. Mishkeegogamang First Nation and seventeen others.
77. Wikwemikong Indian Band Re: aboriginal title in islands in Lake Huron and Georgian Bay.
78. Chippewas of Sarnia Band re: aboriginal title in large tract in City of Sarnia.
79. Mississauga of Alderville, Beausoleil, Chippewas of Georgia Island, Mnjikaning (Rama), Curve Lake Hiawatha, and Scugog Island First Nation.
80. Wesley Big George on behalf of seven Lake of the Woods First Nations vs HMQ.
81. Big Grassy (Mishkosiimiiniiziibing) First Nation and Ojibways of Onigaming First Nations adjacent to the Lake of the Woods and Winnipeg River area who are signatories to Treaty 3 and who are seeking damages on account of flooding that occurred 1887 - 1892.
82. Wauzhushk Onigum First Nation and Ochiichagwe'babig o'ining First Nation and Washagamis Bay First Nations.
83. Walpole Island First Nations re: aboriginal Title to certain parts of S. Western Ontario use of land and compensation.
84. The Begetikong Anishnabe First Nation (aka the Ojibways of Pic River) Chief Roy Michano, Councilor Duncan Michano and Councilor Arthur H. Fisher, aboriginal title to a large tract of land on the northeastern shore of Lake Superior.
85. Whitesand First Nation Annuity Claim, Plaintiff seeking declaration that increased annuity payable pursuant to Robinson-Superior Treaty 1850 has not been paid.
86. Moose Deer Point First Nation, Statement of claim for compensation for breach of fiduciary obligation and a declaration that the plaintiffs have existing treaty rights as set out in the address of Samuel Peters Jarvis in 1837.
87. Kinew, Tobasonakwut vs. Canada and Ontario, re: Breach of Fiduciary duties in managing the fisheries.
88. Garden River First Nation Reserve No. 14 re: First Nation's boundaries under Robinson-Huron Treaty.
89. Sinclare, Alfred re: 5 actions by Washagainis Bay Band near Kenora for declarations that 10 Islands on the Lake of the Woods are Reserve and that Ontario breached duties to the band.
90. Samson Indian Band and Nation re: Violation of s.35 of the *Constitution Act* and s.15 of the Charter.
91. Long Lake No.58 First Nation. Plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
92. Biinjitiwaabik Zaaging Anishinabek First Nation (Rocky Bay Band): claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
93. Sand Point First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
94. Pic Mobert First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
95. Pays Plat First Nation v. Canada and Ontario: This action seeks declarations of aboriginal title and related relief with respect to lands on the north shore of Lake Superior. The individual plaintiffs are Ojibway Indians who are members of the Pawgwashing First Nation, a.k.a. Pays Plat First Nation. They argue that they never agreed to and are not bound by the Robinson Superior Treaty of 1850.

* CLAIMS AGAINST THE CROWN – Concluded

As at March 31, 2009

96. Agency One Damages Action: Potential third party claim brought by Canada against Ontario and Fort Frances demanding contribution and indemnity for damages on the grounds of a constructive trust.
97. Long Lake No. 58 First Nation: Claim for damages for negligence, breach of fiduciary duty, trespass, nuisance, and economic loss as a result of use of Long Lake and the Long Lake Watershed for the purposes of logging and the generation of hydro-electricity.
98. Atikameksheng Anishnawbek v HMQRO, et al: Notice of claim against the Attorney General of Canada and Her Majesty the Queen in the Right of Ontario for, inter alia, breach of fiduciary duties in failing to provide the claimant with a reservation in accordance with the written and oral terms of the Robinson Huron Treaty of 1850.
99. Platinex Inc. v HMQ: Platinex Inc. is seeking general and special damages totalling approximately $70 million for alleged breaches of its duty of care to Platinex in relation to Platinex's activities in consulting with KI. Platinex further alleges that Ontario breached its duty of care to Platinex by materially misleading the company that Ontario had no intention or ability to enforce the rule of law in the vicinity of KI's traditional lands.
100. Wabaseemoong Independent First Nations of One Man Lake, Whitedog and Swan lake (formerly collectively, the Islington Indian Band) v Canada, Ontario, OPG and OEFC.
101. The Corporation of the Town of Fort Frances v Attorney General of Canada, et al by way of cross-claim in Action. 98-0743 brought by Couchiching First Nation, Naicatchewinin First Nation, Nicickousemenacaning First Nation and stanjikoming First Nation.

*Updated for changes up to date of release of Public Accounts. 60 of the above claims were assessed as "not determinable", with the remainder assessed as "unlikely".

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Ontario

Ministry of Finance

PUBLIC ACCOUNTS of ONTARIO

2010–2011

Ministry Statements and Schedules

Volume 1

Ministry *of* Finance

PUBLIC ACCOUNTS *of* ONTARIO

2010–2011

MINISTRY STATEMENTS AND SCHEDULES

Volume 1

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A GUIDE TO PUBLIC ACCOUNTS

1 SCOPE OF THE PUBLIC ACCOUNTS

The 2010-2011 Public Accounts of the Province of Ontario comprise the **Annual Report** and three supporting volumes:

Volume 1 contains ministry statements and detailed schedules of debt and other items. The ministry statements reflect the financial activities of the government's ministries on the accrual basis of accounting, providing a comparison of appropriations with actual spending. Ministry expenses include all expenses that are subject to appropriation approved by the Legislative Assembly, but exclude adjustments arising from consolidation of government organizations whose expenses are not appropriated.

Volume 2 contains the financial statements of Government Organizations and Business Enterprises that are part of the government's reporting entity and other miscellaneous financial statements.

Volume 3 contains detailed schedules of payments made by ministries to vendors and transfer payment recipients.

2 A GUIDE TO VOLUME 1 OF THE PUBLIC ACCOUNTS

(1) Schedules of Revenue and Expenses

(2) Ministry Statements

Individual ministry statements of financial activity are provided on pages 2-1 to 2-383. The following five separate statements are presented for each ministry as applicable.

(a) "Summary Statement of Expenses and Assets by Program"

This Statement provides an overview of the expenses and assets by program compared with the related appropriations and previous years' actuals.

(b) "Statement of Expenses and Assets by Vote and Items"

This statement shows the Items comprised within each ministry Vote. The appropriation for each Item is analyzed according to funds appropriated through the Estimates or approved by Treasury Board and the total is compared to the actual amount spent for the fiscal year. Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act*. Statutory payments (denoted as "S") are reported separately. The "program description" narrative contained in the Estimates is included with the statement to provide the reader with a general description of the program.

(c) "Details of Expenses and Assets by Items and Accounts Classification"

This statement reports the actual ministry expenses and assets for each Vote on the basis of the Accounts Classification within each Item. Where applicable, statutory amounts are shown separately under the Accounts Classification relating to each program.

(d) "Statement of Revenue"

This ministry statement reports the fiscal year revenues by the standard revenue sources used in the Province's accounts. A more detailed analysis of amounts within the standard sources is provided where appropriate. All revenues are deposited to the Consolidated Revenue Fund and reporting by ministry denotes the revenue collection responsibility only.

(e) "Statement of Repayments of Loans and Investments"

This statement reports on a comparative basis the repayments of loans or recoveries of investments collected by the ministry. Reporting by a ministry generally denotes responsibility related loans and investments made from the Consolidated Revenue Fund.

(3) Schedules of Debt

This section contains details of debt issued, debt retired, a summary and details of debt outstanding at the end of the year.

(4) Other Supplementary Schedules

This section contains summarized schedules for ministries' Loans & Investments, Funds & Other Liabilities, Contingent Liabilities and Claims Against the Crown.

3 TERMS AND DEFINITION USED

Special Warrants
Special Warrants are issued to authorize payments for the purpose of general and necessary government expenditures when the Legislature is not in session.

Cost Recovery Items
In cases where the anticipated recovery of costs of an Item is equal to or greater than the expenditures, the balance of the Item is shown at the nominal value of $1,000.

Statutory Appropriations
Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act*.
Statutory Appropriations are included in the Estimates for information purposes and are not voted by the Legislature. Amounts required for Statutory Appropriations are shown, where applicable, as separate entries under the Standard Accounts Classifications details relating to each Item.

Standard Accounts
Spending is forecast for the fiscal year 2010-11 under Standard Accounts at the Item level. The descriptions of the contents of the Standard Accounts given below are intended to serve as brief outlines only and should not be considered all inclusive.

EXPENSES

Salaries and wages
Includes salaries and wages, overtime and other remuneration paid to regular, probationary, unclassified and other staff; temporary help costs; indemnities and allowances paid to Members of the Legislative Assembly; and special allowances paid to employees.

Employee benefits
Includes the government's contribution as an employer to the Canada Pension Plan; the Ontario Public Service Employees' Union Pension Plan; the Public Service Pension Plan; Employment Insurance; the Workplace Safety and Insurance Board; and other employee benefit plans.

Transportation and communication
Includes traveling expenses of employees on government business and recipients of government services, such as wards of the province; relocation expenses of employees who transferred or recruited; expenses of moving office furniture and equipment; costs of transportation of goods other than for initial delivery; mailing costs, such as postage and registration; and communication costs, such as telephone and data communications.

Services
Includes information services, such as, advertising and communication services provided by professional agencies and advertising placed directly with the media; rental and purchased repair and maintenance of machinery, equipment, buildings, land and engineering structures; data processing services; insurance premiums; and other professional and special services.

Supplies and equipment
Includes provision for the purchase of all machinery and equipment including motor vehicles and computers, both new and used; and the purchase of all materials, supplies and utilities.

Transfer payments
Includes grants, subsidies, assistance to persons; the business sector; non-commercial institutions; and other government bodies.

Other transactions
Includes special transactions, such as interest incentives and subsidies; guarantees honoured; losses on loans; and repayable grants.

ASSETS

ASSETS are balance sheet accounts which require an appropriation in the Estimates. Asset categories include the following:

Deposits and prepaid expenses
Includes payments in advance of receiving related goods or services or in advance of being earned by transfer payment recipients, and which will be recorded in a non-asset standard account in a future fiscal year.

Advances and recoverable amounts
Includes payments to transfer payment recipients that will be repaid to the Province in a future fiscal year.

Loans and investments
Includes payments to debtors under loan agreements and investments in the shares of Crown corporations or other entities.

Land
Includes land purchased or acquired for use, for preservation, for parks and recreation, for building sites, for infrastructure and for other program use.

Buildings
Include large and complex high-rise office towers, special-purpose buildings such as prisons and courthouses, and simple structures such as salt domes and tool sheds. Also includes any construction required to address occupants' work function or aesthetic needs over and above of what is provided within the base accommodation envelope (either owned or leased).

Transportation infrastructure
Is comprised of a complex network of highways, bridges, and related structures and facilities.

Information technology hardware
Includes physical data and voice networks, platforms, wireless devices, networks and access points, mainframe and desktop computers, servers and data repositories, as well as operating systems and related software.

Business application software
Aggregates software components that automate and optimize business functions, processes, tasks and activities.

Land and marine fleet
Includes plated motor vehicles that are owned by ministries: passenger vehicles, medium duty, heavy commercial, and other specialty vehicles. Also includes medium/large boats and ferries.

Aircraft
Encompasses the fixed wing and rotary wing aircraft.

SOURCES OF ADDITIONAL INFORMATION

Province of Ontario Annual Report and Consolidated Financial Statements

The government has prepared an Annual Report and the Consolidated Financial Statements, which gives financial and economic highlights of the past year and reports on performance against the goals set out in the Budget. For electronic access to Province of Ontario Annual Report, visit the Ministry of Finance website at www.fin.gov.on.ca/en/budget/paccts.

The Ontario Budget

The Ontario Government presents a Budget each year, usually in the early spring. This document outlines expected expense and revenue for the upcoming fiscal year. For electronic access to the Ontario Budget, visit the Ministry of Finance website at www.fin.gov.on.ca/en/budget/ontariobudgets and click on "Ontario Budget."

The Estimates of the Province of Ontario

The Minister of Finance presents the government's spending Estimates for the fiscal year commencing April 1 to members of the Legislative Assembly following the presentation of the Ontario Budget. The Estimates outline the spending plans of each Ministry that the Legislative Assembly will be asked to approve in the form of the Supply Act.
For electronic access, go to: www.fin.gov.on.ca/en/budget/estimates.

Ontario Finances

This is a quarterly report on the performance of the government's Budget for the fiscal year. It covers developments during a quarter and provides a revised outlook for the remainder of the year.
For electronic access, go to: www.fin.gov.on.ca/en/budget/finances.

Ontario Economic Accounts

This quarterly report contains data on the composition of Ontario's economic activity.
For electronic access, go to: www.fin.gov.on.ca/en/economy/ecaccts.

NOTE

This publication is available in English and French. CD-ROM copies in either language may be obtained from:

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section 1

schedules of revenue and expenses

DETAILS OF REVENUE

For the year ended March 31, 2011

This schedule summarizes the sources of the Province's revenue by main classification. Ministry revenue schedules showing further detail within the main classifications are contained in Section 2 of this volume.

	2011 $	2010 $
TAXATION		
Personal Income Tax	23,624,201,938	23,393,069,500
Sales Tax	18,813,434,986	17,058,720,773
Corporations Tax	8,382,695,301	5,615,013,330
Education Property Tax	5,913,447,800	5,625,600,000
Employer Health Tax	4,733,193,592	4,545,138,733
Ontario Health Premium	2,933,985,933	2,762,618,993
Gasoline Tax	2,358,339,792	2,336,224,970
Land Transfer Tax	1,237,831,884	1,005,053,759
Tobacco Tax	1,160,312,423	1,083,115,955
Fuel Tax	702,012,870	658,046,576
Beer and Wine Tax	397,360,420	0
Electricity Payments-In-Lieu of Taxes	321,000,000	516,000,000
Corporation Preferred Share Dividend Tax	288,166,155	165,258,749
Mining Profits Tax	140,075,433	15,862,557
Estate Administration Tax	110,694,193	107,163,493
Gross Revenue Charge – Property Tax Component	13,131,050	27,989,940
Provincial Land Tax	9,189,646	9,735,833
Race Tracks Tax	5,134,134	5,400,685
Acreage Tax – The *Mining Act*	2,909,556	678,400
Athletics Commission	7,567	6,776
TOTAL TAXATION	**71,147,124,673**	**64,930,699,022**

Personal Income Tax is collected by the federal government on behalf of the Province. The amount reported by the Province is net of $138,435,369 for Ontario Tax Credits excluding property and sales tax credits in 2010-11 and $30,146,263 in 2009-10.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

For 2011, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $37,774; 9.15% for taxable income between $37,774 and $75,550; and 11.16% for taxable income over $75,550. For 2010, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $37,106; 9.15% for taxable income between $37,106 and $74,214; and 11.16% for taxable income over $74,214. For 2009, the Ontario Personal Income Tax rates are: 6.05% for taxable income of up to $36,848; 9.15% for taxable income between $36,848 and 73,698; and 11.16% for taxable income over $73,698. Ontario non-refundable tax credits are provided for individual and family circumstances (e.g., basic amount, spouse, medical expenses) at the rate of 6.05% for 2009 and 5.05% starting in 2010 (11.16% for charitable donations in excess of $200), before calculating the provincial surtax or Ontario Tax Reduction. Ontario non-refundable tax credit amounts are indexed annually.

Higher-income earners are subject to a surtax. For 2011, the surtax is equal to 20% of Ontario income tax in excess of $4,078, plus 36% of Ontario income tax in excess of $5,219. For 2010, the surtax is equal to 20% of Ontario income tax in excess of $4,006, plus 36% of Ontario income tax in excess of $5,127. For 2009, the surtax is equal to 20% of Ontario income tax in excess of $4,257, plus 36% of Ontario income tax in excess of $5,370.

Ontario income tax is eliminated if Ontario tax is below a threshold amount. If Ontario tax exceeds the taxfiler's threshold amount, the individual may be eligible to pay a reduced amount of Ontario tax. For 2011, the basic threshold amount is $210 and the additional amount for each dependent child and each disabled or infirm dependant is $389. For 2010, the basic threshold amount is $206 and the additional amount for each dependent child and each disabled or infirm dependant is $382. For 2009, the basic threshold amount is $205 and the additional amount for each dependent child and each disabled or infirm dependant is $379.

The Harmonized Sales Tax (HST) came into effect on July 1, 2010. The Provincial Retail Sales Tax (RST) was replaced with a single value-added sales tax and combined with the Federal Goods and Services Tax (GST) to create the HST. The provincial portion of the HST is eight per cent – the same as the general RST rate before it was replaced – and the federal portion is five per cent, for a combined HST rate of 13 per cent. As part of the move to the HST, responsibility for the collection of the tax was transferred to the Federal Government, where HST revenues are distributed to the Province based on a revenue allocation formula.

Ontario has maintained an 8% sales tax on the same types of insurance previously taxable before July 2010 and has also maintained a sales tax on private transfers of used vehicles, at a rate of 13%. Both the sales tax on insurance premiums and on private sales of used vehicles continue to be administered by Ontario.

Prior to July 1, 2010, Ontario RST was collected for the Province by registered vendors on the fair value of taxable goods and services, exclusive of any Federal GST. The tax was levied on the purchaser of most tangible personal property and certain services at the general rate of 8% of the purchase price. For admission fees to a place of amusement that exceeded $4.00 and alcoholic beverages sold at licensed establishments, the rate was 10%. Alcoholic beverages sold through retail outlets were taxed at 12%. On transient accommodation, the rate was 5%. Insurance premiums were generally taxed at 8%; however, certain types, including auto insurance premiums and individual life and health insurance premiums were exempt. There was also a Tax for Fuel Conservation levied under the *Retail Sales Tax Act* (the Act). A progressive tax schedule was applied to purchases of new passenger and sport utility vehicles based on their highway fuel consumption ratings. A $100 tax credit was given to the purchaser of a new passenger car with a highway fuel consumption rating of less than 6.0 litres of gasoline or diesel fuel per 100 kilometres. Persons who produced their own beer and wine in a vendor's place were required to pay a tax of $0.13 per litre. Persons who produced other tangible personal property for own consumption were required to pay 8% tax on the fair value. The Act provided a range of exemptions and rebates.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

Corporations Tax is comprised of three types of taxes levied on corporations: income, capital and insurance premiums taxes. Details of these taxes follow.

Income tax: The general statutory rate of Corporate Income Tax (CIT) is 14%, reduced to 12% effective July 1, 2010. The general CIT rate will be further reduced to 11% on July 1, 2012 and to 10% on July 1, 2013. Active business income from manufacturing and processing (M&P), mining, logging, fishing and farming is subject to a lower 12% (reduced to 10% effective July 1, 2010) rate of tax. Small Canadian-controlled private corporations are also eligible for a reduced CIT rate of 5.5%, reduced to 4.5% effective July 1 2010, on the first $500,000 of active business income. The small business deduction surtax of 4.25% phases out the benefit of the small business CIT rate as income rises to $1.5 million. The small business deduction surtax is eliminated effective July 1, 2010. The Province also levies a Corporate Minimum Tax ("CMT"), that effectively acts as a pre-payment of regular CIT. CMT is calculated as the amount by which 4%, reduced to 2.7% effective July 1, 2010, of adjusted net income for accounting purposes exceeds CIT payable. The Province offers a variety of refundable tax credits that act as incentives for certain activities. These refundable tax credits, are the: (i) Ontario innovation, (ii) Ontario co-operative education, (iii) Ontario apprenticeship training, (iv) Ontario film and television, (v) Ontario book publishing, (vi) Ontario computer animation and special effects, (vii) Ontario business-research institute, (viii) Ontario production services, (ix) Ontario interactive digital media, (x) Ontario sound recording and (xi), beginning July 1, 2010, the Ontario small beer manufacturers' tax credit. The Province also offers other tax incentives for research and development, political contributions, credit unions and the resources sector.

Insurance premiums tax: Insurance companies are subject to a 2% insurance premiums tax on accident and sickness and life insurance premiums, 3% on any other type of insurance premiums and an additional 1/2% on property insurance premiums. Other corporations are also subject to these same rates of insurance premiums tax on premiums paid to unlicensed insurers. All corporations are also subject to a 2% insurance premiums tax for payments made in respect of uninsured benefit arrangements.

Capital tax: In 2010, prior to July 1, 2010, corporations are generally subject to a tax on capital used in Ontario. The first $15 million of taxable paid-up capital is exempt from capital tax. The capital tax rate for regular corporations is 0.15%. Capital tax generally applies to financial institutions at a two-tier rate. The rates in 2010 are 0.3% on a financial institution's adjusted taxable paid-up capital up to $400 million and 0.45% on any excess. Non-deposit taking financial institutions with taxable paid-up capital over $400 million are subject to capital tax at the rate of 0.36%. Large financial institutions may reduce their capital tax liability where they make eligible investments in Ontario small businesses under the Small Business Investment Tax Credit. Corporations primarily engaged in manufacturing and resource activities are exempt from capital tax as of January 1, 2007. The capital tax is eliminated for all corporations effective July 1, 2010.

Insurance corporations do not pay regular capital tax. Life insurers pay a special additional tax at a rate of 1.25% of taxable capital in Ontario above a minimum $10 million exemption, with income tax and CMT creditable against this tax.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

Education property taxes are collected by municipalities and transferred to school boards for the purposes of funding education. Education property tax rates are set annually by the Minister of Finance for each class of real property. The tax is levied on the assessed value of property at a uniform rate of 0.241% for residential properties. Rates for commercial, industrial and pipeline properties vary across the Province. These rates are regulated under the *Education Act*. The Education Property Tax amounts shown are net of $689 million in property tax credits in 2010-11 and $912 million in property tax credits in 2009-10. The amounts also reflect a number of rebates, reductions and exemptions available across the province.

The Employer Health Tax is paid by employers on their Ontario payroll. Employers with total annual Ontario remuneration of $200,000 or less calculate tax payable at a rate of 0.98%; employers with total annual Ontario remuneration over $200,000 and up to $400,000 calculate tax payable at graduated rates between 0.98% and 1.95%; and employers with total annual Ontario remuneration in excess of $400,000 calculate tax payable at 1.95%. A tax exemption is provided for the first $400,000 of total annual Ontario remuneration paid by private sector employers and their associated entities.

Gasoline Tax is levied on gasoline and propane used in a licensed motor vehicle, and aviation fuel used to power aircraft. The tax rate for gasoline is 14.7 cents per litre. The tax rate for propane used in licensed motor vehicles is 4.3 cents per litre. The tax rate for aviation fuel used in powering aircraft is 2.7 cents per litre. The majority of tax is collected for the Province by Ministry-designated gasoline, propane, and aviation fuel wholesalers.

Land Transfer Tax is collected on the transfer of land. One-half of 1% is levied on the value of consideration for the conveyance up to and including $55,000; 1.0% on the value of consideration exceeding $55,000 up to and including $250,000; 1.5% on the value of consideration exceeding $250,000; and, where the value of the consideration exceeds $400,000 and the property contains one or two single family residences, an additional tax of one-half of 1% applies on the value of consideration exceeding $400,000. First time home buyers who purchase newly constructed homes or resale homes for which agreements of purchase and sale were entered into after December 13, 2007 are eligible to receive a refund of land transfer tax of up to $2,000.

Tobacco Tax covers all forms of tobacco products. The specific tax rate per cigarette and per gram or part gram of fine cut tobacco and all other tobacco products except cigars is 12.35 cents. The rate of tax on cigars is 56.6% of the taxable price. The majority of tax is collected for the Province by Ministry designated tobacco and cigar wholesalers.

Fuel Tax is levied on every purchaser of clear middle distillate fuel used in internal combustion engines. The fuel tax rate is 14.3 cents per litre, unless the fuel is used in railway equipment, in which case the rate is 4.5 cents per litre. The majority of tax is collected for the Province by Ministry designated wholesalers.

Beer and Wine Taxes were effective July 1, 2010. These taxes replaced certain alcohol charges and were revenue neutral for the Ontario Government. Taxes apply on every purchaser of beer from a beer manufacturer's on-site store, The Beer Store, or a licensed establishment. Taxes are also imposed on purchasers of draft beer made by a brew pub and wine and wine coolers from a winery retail store.

Electricity payments in lieu of taxes (PILs) are made by OPG, HOI and municipal electric utilities to the Ontario Electricity Financial Corporation (OEFC). OEFC is the Ontario Hydro successor company that is responsible for servicing and retiring the debt and certain other liabilities of the former Ontario Hydro. All PILs received by OEFC are used to service and retire its obligations. The amount of PILs replicates the amount of tax that would be payable under the *Income Tax Act* (Canada) *Corporations Tax Act* and *Taxation Act, 2007* if these publicly owned corporations were not exempt from federal and provincial corporate taxes. These corporations also make payments in lieu of additional property taxes.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

The Federal government remits to the province 35 per cent of the net taxes that it collects with respect to preferred share dividends paid by corporations with operations in Ontario.

Ontario levies a mining tax on profits in excess of $500,000 derived from Ontario mining operations (excluding diamond-mining). The tax rate applied to non-remote mines is 10%. An exemption is available for up to $10 million of profit earned in the first 3 years by a new non-remote mine or a major expansion of an existing non-remote mine. Remote mines are eligible for a reduced mining tax rate of 5%. An exemption is available for up to $10 million of profit earned in the first 10 years by a new mine opened in a remote Ontario location. Diamonds are excluded from mining tax and are subject to a royalty on the value of a diamond mine's output. The royalty rate is the lesser of 13% and the amount calculated on the value of output according to a graduated rate scale.

The Estate Administration Tax is payable by the estate of a deceased person on the issuance of a certificate of appointment of an estate trustee by an Ontario Court. The amount of tax is equal to $5 for each $1,000, or part thereof, of the first $50,000 of the value of the estate and $15 for each $1,000, or part thereof, of the value of the estate exceeding $50,000. If the value of the estate does not exceed $1,000, the estate is exempt from this tax.

The Gross Revenue Charge (GRC) is payable to the Ministry of Finance by hydro-electric generating stations owners and water power leaseholders. Effective January 1, 2001, the existing property taxes and water rental charges paid by hydro-electric generating station owners and water power leaseholders were replaced with taxes and charges on the gross revenues of hydro-electric generating stations. The Property Tax component is included as taxation for the Province and the Water Rental component of the GRC is included under Other Revenue – Royalties (page 1-13).

Provincial Land Tax is collected in areas without municipal organization on real properties at the rate of 1.5% of taxable assessment. Separate schedules of rates for gas pipelines and oil pipelines are used, which correspond to the schedules for municipal taxation, as, set out in the *Assessment Act.*

The Race Tracks Tax, which is collected by the operators of race meets and remitted to the Province, is levied at the rate of 0.5% on all wagers.

The Acreage Tax is a tax levied on patented mining rights at a rate of 50 cents per acre per year with a minimum payment of $1 in organized municipalities and $4 in unorganized municipalities.

The *Athletics Control Act* states that every person conducting a professional boxing contest or exhibition shall pay to the minister an amount not less than 1% and not more than 5% of the gross receipts in respect of such contests or exhibitions.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

The introduction of the Ontario Health Premium (OHP) has helped to ensure the government's ability to make much needed investments in the province's health care system. Every penny of the OHP goes toward improving Ontario's health services. Since 2003-04, health-related spending has increased by $15.4 billion while health-related revenues, mainly comprised of the OHP and federal transfers, have increased by $8.6 billion. In 2010-11, OHP revenue increased by $171 million to $2,934 million, up from $2,763 million in 2009-10. During the same period, expenses in the Ministry of Health and Long-Term Care and Ministry of Health Promotion and Sport increased by $1,614 million to $44,773 million, up from $43,159 million in 2009-10.

Ontario Health Premium revenue supports expenditures in all areas of the Ministry of Health and Long-Term Care and the Ministry of Health Promotion and Sport and is not earmarked by program area. In 2010-11, revenue from the health premium was $2,934 million, or 6.6 per cent of the $44,773 million in total expenses for the Ministry of Health and Long-Term Care and the Ministry of Health Promotion and Sport. This compares to $2,763 million or 6.4 per cent of $43,159 million for the two ministries in 2009-10. Below is a table that shows how health premium revenue supports major investments in the health care sector. Also shown is the level of support in each health care sector if the percentage shares in 2009-10 and 2010-11 were allocated equally across each expense area.

Example of How the Health Premium Supports Investments in the Health Care Sector: OHP Revenue as a Share of Total Health Expenditures Applied Equally Across Expense Areas

($ Millions)	**2010-11 6.6%**	**2009-10 6.4%**
Hospitals*	1,292	1,231
OHIP	676	647
Ontario Drug Programs	206	214
Long–Term Care Homes	214	200
Home Care, Community and Mental Health Services	205	190
Public Health, Ministry of Health Promotion and Sport and Other	341	281
Total	**2,934**	**2,763**

* Includes impact of consolidation of hospitals. The remaining categories of spending have been adjusted to exclude the transfer of grants to hospitals.

The Ontario Health Premium is paid by individuals resident in Ontario on the last day of the taxation year. An individual's Ontario Health Premium liability is: $nil for taxable income of up to $20,000; 6% of taxable income over $20,000 up to $25,000; $300 for taxable income from $25,000 to $36,000; $300 plus 6% of taxable income over $36,000 for taxable income over $36,000 up to $38,500; $450 for taxable income from $38,500 to $48,000; $450 plus 25% of taxable income over $48,000 for taxable income over $48,000 up to $48,600; $600 for taxable income from $48,600 to $72,000; $600 plus 25% of taxable income over $72,000 for taxable income over $72,000 up to $72,600; $750 for taxable income from $72,600 to $200,000; $750 plus 25% of taxable income over $200,000 for taxable income over $200,000 up to $200,600; and $900 for taxable income over $200,600.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Canada Health Transfer	10,184,088,000	9,790,585,000
Canada Social Transfer	4,329,988,000	4,204,217,000
Federal Transition Assistance	3,000,000,000	0
Infrastructure Programs	1,711,849,858	989,731,794
Equalization	972,130,000	347,029,000
Labour Market Development Agreement	813,712,032	803,120,000
Social Housing Agreement	493,122,048	497,950,533
Indian Welfare Services Agreement	206,550,565	212,463,262
Labour Market Agreement	193,655,000	270,323,000
Community Development Trust	119,500,404	119,226,477
Strategic Training and Transition Fund	103,851,000	103,235,000
Wait Times Reduction Fund	96,812,000	96,837,000
Bilingualism Development	90,781,484	87,101,309
Federal Capital Tax Incentive	86,000,000	33,000,000
Labour Market Agreement for Persons with Disabilities	76,411,478	76,411,478
Youth Criminal Justice Act	64,911,617	66,096,190
Legal Aid – Criminal	53,085,087	52,324,795
Police Officers Recruitment Fund	31,200,000	31,040,000
Student Assistance	25,210,354	22,185,303
Immigration Holds Agreement	18,275,403	20,871,724
Targeted Initiative for Older Workers	13,206,678	0
ecoTrust for Clean Air and Climate Change	0	195,883,186
Public Transit Capital Trust 2008	0	97,553,151
Patient Wait Times Guarantee Trust	0	68,627,729
Human Papillomavirus (HPV) Vaccine Trust	0	39,176,637
Hepatitis C Undertaking Agreement	0	22,100,000
Other	356,689,343	373,227,591
TOTAL GOVERNMENT OF CANADA	**23,041,030,351**	**18,620,317,159**

The Canada Health Transfer (CHT) is a block fund cash contribution used by the federal government to support health care spending in the provinces and territories. The federal government allocates CHT entitlements among provinces and territories making use of a formula that takes into account provincial population and the value of personal and corporate income tax points transferred to provinces in 1977-78. To receive federal CHT cash transfers, provinces and territories must comply with the principles of the *Canada Health Act*.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

The Canada Social Transfer (CST) is a block fund cash contribution used by the federal government to support provincial and territorial expenditures on postsecondary education, social assistance and other social programs. Since 2007-08, the CST has been allocated to provinces and territories on an equal per capita cash basis. To receive federal CST cash transfers, provinces and territories are prohibited from imposing residency requirements in determining eligibility for social assistance.

In November 2009, the Governments of Ontario and Canada signed a Comprehensive Integrated Tax Coordination Agreement (CITCA). As part of this agreement the federal government will provide transitional assistance of $4.3 billion to Ontario to help offset transition costs and to facilitate economic growth and job creation that arise as a consequence of the transitioning to a harmonized sales tax. Ontario received $3.0 billion in 2010-11 related to this agreement.

Infrastructure funding to Ontario is provided through a number of agreements that support construction, renewal, improvement and expansion of the province's physical capital, including roads, bridges, public transit and water systems. The 2009 federal budget announced time-limited support for infrastructure through the Infrastructure Stimulus Fund, Knowledge Infrastructure Program and Recreational Infrastructure Canada Program. The 2009 federal budget also announced funding for communities through the top up to the Building Canada Fund – Communities Component. The federal government also provided time-limited funding for the renovation and retrofit of existing social housing and for the construction of social housing for low-income seniors and persons with disabilities.

Equalization is the Government of Canada's transfer program for addressing fiscal disparities among provinces. Equalization payments are unconditional – receiving provinces are free to spend the funds according to their own priorities.

On November 23, 2005 the Government of Ontario and the Government of Canada entered into a Labour Market Development Agreement (LMDA), which provides for the transfer to Ontario of the administration of labour market development programs and services previously run by the federal government. LMDA funding enables provinces and territories to design and deliver skills and employment training programs, particularly for those who are eligible for Employment Insurance (EI) benefits. The 2009 federal budget announced a temporary enhancement to the LMDA, to be provided over two years in 2009-10 and 2010-11, to help respond to the higher demand for labour market programs and training, due to increased unemployment. The LMDA is funded under the legislative authority of Part II of the *Employment Insurance Act*.

Social Housing reimbursements are the federal portion of the cost of subsidizing low-rental housing programs. The Province receives funding from the Canada Mortgage and Housing Corporation (CMHC) to administer social housing in Ontario.

Indian Welfare Services Agreement payments assist the Province in providing welfare services and programs to persons living on Indian reserves. Under the agreement, the welfare services and programs that are provided on reserves are equal to those available to persons living in other communities.

On February 21, 2008 the Government of Ontario and the Government of Canada signed the Canada-Ontario Labour Market Agreement (LMA). The LMA provides funding for labour market programs and services that focus on skills development for unemployed individuals who are not eligible for Employment Insurance benefits and employed individuals who do not have a high school diploma or recognized certification, or who have low levels of literacy and essential skills.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

On January 10, 2008, the federal government announced its intention to create a Community Development Trust to support provincial and territorial initiatives to assist workers and communities that face challenges due to economic volatility. The Community Development Trust, worth $1 billion nationally was allocated over three years. A base amount of $10 million was provided to each province and $3 million to each territory, with the balance of the funding allocated on a per capita basis. The federal government placed the funds into a third party trust account and the Province booked the revenue according to the draw down schedule provided by the federal government.

The 2009 federal budget announced the creation of the Strategic Training and Transition Fund (STTF) to support provincial and territorial initiatives that help workers retrain to retain employment or transition to new jobs in communities and sectors affected by the economic downturn. Funding for the STTF has been provided for two years, 2009-10 and 2010-11.

The Wait Times Reduction Fund was established at the September 2004 First Ministers' Meeting to assist provinces and territories in reducing medical wait times by investing in key activities in areas of training and hiring of health professionals, capacity building for regional centres of excellence and backlog clearance.

Bilingualism Development reimbursements are the federal government's portion of the cost of providing services in both official languages and of providing adequate educational facilities for teaching the second official language. The federal government also contributes to Ontario's initiatives in French-language schools, such as the establishment of administrative structures in new French-language school boards, and initiatives designed to improve the achievements of French-language students.

The 2007 federal budget introduced a financial incentive to provinces that reduce or eliminate capital taxes. The incentive returns to the provinces any federal Corporate Income Tax (CIT) windfall that arises from reductions in provincial capital tax occurring after March 18, 2007 and before January 1, 2011.

Under the Labour Market Agreement for Persons with Disabilities (LMAPD), the federal government provides contributions to the Province to support measures that will enhance the economic participation in the labour market of working age adults with disabilities by helping them prepare for, attain and retain employment.

Youth justice transfer payment programs are ongoing, and mandated under the *Youth Criminal Justice Act.* The federal government cost shares a portion of the Youth Justice Services expenditures.

Legal Aid payments are the federal government's contribution to assist in providing legal aid services to economically disadvantaged people in serious criminal matters and proceedings under the *Youth Criminal Justice Act.* They also help ensure that certain minimum standards of legal aid are maintained in accordance with the Agreement Respecting Legal Aid in Criminal Law, the *Youth Criminal Justice Act* and immigration and refugee matters.

The federal government announced the creation of a $400 million Police Officers Recruitment Fund in the 2008 federal budget. The funding was allocated to provinces and territories over five years, 2008-09 to 2012-13, on a per capita basis. The fund was created to support the efforts of provinces and territories in recruiting additional front-line police officers nationwide who can target local crimes and make communities safer. The federal government placed the funds into a third party trust account and the Province booked the revenue according to the draw down schedule provided by the federal government.

Student Assistance includes Canada Study Grants and the administration of Canada Student Loans. Canada Study Grants are provided to students with dependants, high-need part-time students, students with disabilities, and women in doctoral studies.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

The Immigration Holds Agreement represents reimbursement by the federal government for the cost of detaining people awaiting an immigration examination, inquiry or removal.

The federal government provides support through the Targeted Initiative for Older Workers (TIOW) for employment assistance services and employability improvement activities, such as skills upgrading and work experience, to assist unemployed workers aged 55 to 64 with their return to work.

Other payments from the federal government included:

a) Annual subsidies of $7,999,827 under the *Constitution Act, 1907;* and

b) Interest of $82,494 on the Common School Fund.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

	2011 $	2010 $
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation	1,955,751,000	1,924,579,355
Liquor Control Board of Ontario	1,562,309,000	1,439,559,000
Hydro One Incorporated	634,000,000	463,030,000
Ontario Power Generation Incorporated	414,000,000	391,016,300
Other Government Business Enterprises	0	(23,501,631)
TOTAL INCOME FROM GOVERNMENT ENTERPRISES	**4,566,060,000**	**4,194,683,024**

Income from Government Enterprises represents amounts received by the Province from government business enterprises.

The Ontario Lottery and Gaming Corporation (OLG) conducts and manages lottery games, resort casinos, charity casinos, and slot machines at Ontario racetracks on behalf of the Province of Ontario. The Province consolidates the net income from OLG's lotteries, resort casinos, charity casinos and slot machine facilities. In addition to the net income, the Province also earns 20% of gross gaming revenue from Caesars Windsor, Casino Niagara, Niagara Fallsview Casino Resort and Casino Rama. It also earns 20% of gross gaming revenue from slot machines at the Great Blue Heron Charity Casino.

In 2010-11 the proceeds from OLG lotteries, charity casinos and slot machine facilities were allocated by the Province of Ontario to the following Ministries and programs: $120 million to the Ontario Trillium Foundation for grants to charities and not for profit organisations, $39 million to the Ministry of Health and Long-Term Care and the Ministry of Health Promotion to support problem gambling and related programs for prevention, treatment and research, $10 million to the Ministry of Health Promotion and Sport for direct financial support to Ontario high-performance athletes and enhanced coaching development, with the balance being applied to the Ministry of Health and Long-Term Care for the operation of hospitals.

In 2010-11 the proceeds from OLG resort casinos were allocated by the Province of Ontario to general government priorities such as health care, education and public infrastructure. Net income earned in 2010-11 from Casino Rama was distributed to First Nations across Ontario and is not included in the amount reported here.

Liquor Control Board of Ontario (LCBO) profits are generated from the sale of beer, wine, coolers, and spirits.

Hydro One Incorporated (Hydro One) and Ontario Power Generation Incorporated (OPG) were created as part of the restructuring of the former Ontario Hydro. Net income from these two corporations is consolidated in the Province's finances. OPG revenue is derived primarily from the sale of electricity from its generating stations. Hydro One revenue is derived primarily from the transmission and distribution of electricity.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

	2011 $	2010 $
OTHER REVENUE		
Sales and Rentals	1,014,977,345	646,715,838
Fees, Licences and Permits:		
Vehicle and Driver Registration Fees	1,080,401,795	1,057,412,945
Alcohol and Gaming Commission of Ontario	180,710,119	460,235,568
Other fees and licences:		
Local registrars	53,635,326	57,015,707
Personal Property Security Act	38,527,713	40,887,795
Drive Clean	33,026,372	32,543,918
Companies – Incorporations	24,448,689	21,509,519
Gaming Revenues	21,930,998	31,162,533
Other	543,928,693	524,519,095
Total Fees, Licences and Permits	1,976,609,705	2,225,287,080
Royalties:		
Gross Revenue Charge – Water Rental Component	80,778,736	173,560,024
Crown Charges – Forestry	27,107,399	16,784,646
Teranet – Polaris Royalties	15,000,000	15,000,000
Other	22,545,733	22,474,231
Total Royalties	145,431,868	227,818,901
Recovery of Prior Years' Expenditures	598,387,978	358,037,589
Reimbursement of expenditures	1,035,530,189	1,429,495,917
Fines and Penalties	77,607,082	41,711,945
Power Supply Contract Recoveries	1,288,000,000	1,409,000,000
Electricity Debt Retirement Charge	944,000,000	907,000,000
Net Reduction of Power Purchase Contracts	339,000,000	348,000,000
Independent Electricity System Operator Revenue	120,657,000	120,110,000
Miscellaneous	363,878,587	334,054,282
Total Miscellaneous	3,055,535,587	3,118,164,282
TOTAL OTHER REVENUE	**7,904,079,754**	**8,047,231,552**

DETAILS OF REVENUE – Continued

For the year ended March 31, 2011

Sales and Rentals includes proceeds from the disposal of real property, supplies and equipment, rental of real property, leasing of Crown land and sales of goods and services provided by Provincial institutions.

Vehicle and Driver Registration fees include vehicle registration, carrier, and driver fees. Vehicle registration fees are for the authorization to operate a motor vehicle on a public road. For commercial vehicles and buses the fee ranges from $109 to $2,722. Fees for passenger cars and light commercial vehicles weighing 3,000 kilograms or less used for personal purposes are $74 per year in Southern Ontario and $37 per year in Northern Ontario. Fees for motorcycles and mopeds are $42 and $12 per year respectively in Southern Ontario and $21 and $12 per year respectively in Northern Ontario. Driver fees consist primarily of driver license renewals.

Liquor licences and permits collected by the Alcohol and Gaming Commission of Ontario include liquor sales licences, mini bar licences, endorsements, liquor delivery services licences, brew on premise licences, special occasion permits and manufacturer's licences.

The registrar's fees consist of fees collected by the Ontario Court (General Division) in estates matters as set by O.Reg. 393/90 made under the *Administration of Justice Act* and the issuing, signing and filing fees for court related documents in civil matters.

Personal Property registration service fees are remittances for the registration and searches of personal property pledged as collateral to secure a loan. The fees are collected at the time of registration or search.

Fees for the Drive Clean Program are chargeable to the public for vehicle emissions testing, known as a "Drive Clean Emissions test". Also, an accreditation fee, which varies depending on the type of facility, as well as a fixed annual renewal fee, is chargeable to garages for accreditation certification as Drive Clean facilities.

Companies' service fees are remittances for registration, searches and certificates pertaining to incorporations, limited partnerships and business names. The fees are collected at the time of registration or search.

Gaming-related fees collected by the Alcohol and Gaming Commission of Ontario include fees for registering commercial suppliers and gaming employees of charitable gaming events, casinos, charity casinos and slot machine facilities. Also included are fees for issuing licences to conduct and manage lottery schemes such as raffles.

Effective January 1, 2001, persons who by virtue of an agreement, lease or other writing are entitled to occupy public lands are required to pay a water rental charge calculated at a rate of 9.5 % on gross revenues from the annual generation from hydro-electric-generating stations. This is the Gross Revenue Charge - Water Rental component referenced on page 1-5.

Crown Charges – Timber royalties are remittances for the harvesting of Crown timber on Crown land or when timber rights are reserved to the Crown on patent land. Crown charges are typically charged on a per cubic metre basis related to the tree species, end products produced and harvest volume. A base charge per cubic metre, adjusted annually, is established as a minimum rate. The minimum rate for most harvested timber during 2010-2011 was set at zero (bioproducts only), $4.00, or $0.59 per cubic metre depending on the tree species and commodity group. The $0.59 per cubic metre reflects the rate for several underutilized species and the economic volatility in the forest industry. A residual value charge, based on a percentage of the difference between the cost of manufacturing and the selling price of the forest product, is also assessed. This component based on commodity market prices is adjusted monthly and varied from $0.00 to $11.66 per cubic metre.

Beginning in 2006, funds for the Forest Resource Inventory (FRI) have been collected through the stumpage system. In 2010-2011 the FRI rate was set at either $2.50 or $0.59, depending on species group and end-use, and set aside in the Forestry Futures Trust fund account for FRI expenses until a $10 million balance in the FRI account was achieved. After reaching the $10 million level, the FRI charge is set to zero, which occurred for this fiscal year in November 2010. The FRI collection results in no net effect to the forest industry with respect to stumpage charges, as the minimum charge is reduced an equivalent amount to FRI charges, while FRI charges are being collected.

DETAILS OF REVENUE – Concluded

For the year ended March 31, 2011

Teranet – Polaris Royalties -The Province completed the sale of its 50% ownership in Teranet in 2003-04. As part of this transaction, the Province agreed to suspend royalties from Teranet for a period of 13.67 years to March 31, 2017 in exchange for a lump sum payment of $205 million. The $205 million represents deferred royalties to be earned by the Province in future years and have been recognized in the Province's accounts as deferred revenue. The deferred revenue is amortized to revenue over the life of the royalty suspension agreement.

Recovery of Prior Years' Expenditures represents monies recovered subsequent to the fiscal year-end in which the related expenditures were made. These receipts represent amounts, which, except for the timing of the recovery, would have been classified as expenditure refunds.

Reimbursements of expenditures are repayments of expenses incurred by the government under formal agreement, understanding or arrangement that the expenses will be recovered in whole or in part.

Fines and Penalties are remittances for infractions of laws, regulations and rules.

Revenues under "Power Supply Contract Recoveries" arise from the reselling of power and recovery from electricity consumers of the cost of power purchased from and payments made to electricity generators under power purchase contracts and the cost of other supply agreements with the Ontario Electricity Financial Corporation (OEFC), the legal continuation of the former Ontario Hydro.

Power supply contracts were entered into by the former Ontario Hydro with non-utility generators (NUGs) located in Ontario. As the legal continuation of Ontario Hydro, as of April 1, 1999, the OEFC is the counterparty to these contracts. The contracts provided for the purchase of power at prices that were expected to be in excess of the market price. Accordingly, a power purchase contract liability was recorded. Under legislated reforms to the electricity market, OEFC began receiving actual contract prices for power from ratepayers, effective January 1, 2005, and no longer incurs losses on these power purchase contracts. At that time, the Ministry of Finance estimated that the bulk of the liability would be eliminated over 12 years, as existing electricity contracts expire. In addition, effective January 1, 2009, OEFC entered into a support contract with Ontario Power Generation (OPG) whereby OPG agreed to maintain the reliability and availability of Lambton and Nanticoke coal-fired stations following implementation of a greenhouse gas emissions-reduction strategy. Under the contract, OEFC agreed to ensure OPG would recover the actual costs of operating the stations after implementing this strategy. Any costs to OEFC under this agreement, which expires December 31, 2014, are fully recovered from ratepayers.

The Electricity Debt Retirement Charge is paid by electricity consumers based on consumption of electricity until stranded debt is defeased. Residual stranded debt originated from the restructuring of the old Ontario Hydro and restructuring of the electricity sector.

The Reduction of Power Purchase Contracts represents the effective elimination over time of the power purchase contract liability. The amount of change reflects the deduction for estimated in-year losses used to calculate the liability prior to the legislated reforms to the electricity market that effectively eliminated over time the liability, plus an annual amortization amount for the unrealized revaluation change in 2003 to the estimated value of the power purchase liability.

The Independent Electricity System Operator (IESO) was established through the *Electricity Restructuring Act, 2004*. It operates independently and as a non-profit corporation. Licensed by the Ontario Energy Board, it reports to the legislature through the Ministry of Energy. The IESO, formerly called the Independent Electricity Market Operator, manages the province's power system. The IESO balances demand for electricity against available supply through the wholesale market and directs the flow of electricity across the transmission system. IESO revenue is derived primarily from system fees based on OEB-approved rates for each megawatt of electricity withdrawn from the IESO-controlled grid.

	2011	2010
TOTAL REVENUES	**$ 106,658,294,778**	**$ 95,792,930,757**

See Summary of Revenue by Main Classification and Ministry, page 1-16.

SUMMARY OF REVENUE BY MAIN

For the year ended

Ministry	Taxation	Government of Canada	Income from Government Enterprises	Reimbursements of Expenditures	Fees, Licenses and Permits	Fines and Penalties
	$	$	$	$	$	$
Aboriginal Affairs	-	106,515	-	-	490	-
Agriculture, Food and Rural Affairs	-	908,308,965	-	42,942	448,139	-
Assembly, Office of the	-	-	-	-	13,637	-
Attorney General	-	60,020,176	-	43,368,290	77,769,216	34,541,399
Auditor General, Office of the	-	-	-	-	-	-
Cabinet Office	-	-	-	362	5,996	-
Chief Electoral Officer, Office of the	-	-	-	-	-	-
Children and Youth Services	-	181,584,284	-	-	109,073	-
Citizenship and Immigration	-	2,000,002	-	-	1,938,191	-
Community and Social Services	-	125,862,509	-	249,367,747	1,809,339	-
Community Safety and Correctional Services	-	82,924,480	-	339,748,706	15,928,153	153
Consumer Services	7,567	-	-	-	208,906,988	-
Economic Development and Trade	-	-	-	-	26,982	-
Education	-	70,053,676	-	-	262,746	-
Energy and Infrastructure	-	165,328	-	388,350	2,726	-
Environment	-	1,041,711	-	376,676	46,927,425	-
Finance	32,869,909,995	18,827,800,725	3,673,266,087	142,718,002	147,128,086	1,250
Francophone Affairs, Office of the	-	1,859,980	-	-	-	-
Government Services	-	113,224	-	-	100,648,744	-
Health and Long-Term Care	-	67,989,380	-	21,438,886	7,696,106	27,320
Health Promotion	-	147,160,167	-	-	-	-
Labour	-	13,671	-	93,534,643	451,771	751,478
Lieutenant Governor, Office of the	-	-	-	-	-	-
Municipal Affairs and Housing	-	815,974,154	-	106,592,547	12,193,315	-
Natural Resources	-	8,282,772	-	12,558,837	6,705,690	483,955
Northern Development, Mines and Forestry	2,909,556	-	-	-	2,192,402	720
Ombudsman Ontario	-	-	-	-	-	-
Premier, Office of the	-	-	-	-	-	-
Research and Innovation	-	-	-	-	-	-
Revenue	37,953,297,555		-	2,300,619	724,305	998,003
Tourism and Culture	-	11,221,642	-	94	1,468,705	-
Training, Colleges and Universities	-	1,708,505,530	-	890,596	8,026,547	932,499
Transportation	-	43,081,237	-	913	1,084,711,967	3,675,305
Total Ministries Before Consolidation	70,826,124,673	23,064,070,128	3,673,266,087	1,013,328,210	1,726,096,739	41,412,082
Consolidation and Other Adjustments	321,000,000	(23,039,777)	892,793,913	22,201,979	250,512,966	36,195,000
Per Consolidated Financial Statements	**71,147,124,673**	**23,041,030,351**	**4,566,060,000**	**1,035,530,189**	**1,976,609,705**	**77,607,082**

CLASSIFICATION AND MINISTRY

March 31, 2011

Sales and Rentals	Royalties	Recovery of Prior Years' Expenditures	Miscellaneous	**Total Revenue**	Ministry
$	$	$	$	**$**	
-	-	1,531,849	-	**1,638,854**	Aboriginal Affairs
20,771,154	-	65,418,878	1,229,993	**996,220,071**	Agriculture, Food and Rural Affairs
38,077	-	122,192	1,462	**175,368**	Assembly, Office of the
518,780	-	9,888,294	133,346,477	**359,452,632**	Attorney General
-	-	-	-	-	Auditor General, Office of the
-	-	21,945	530	**28,833**	Cabinet Office
-	-	-	536	**536**	Chief Electoral Officer, Office of the
3,367	-	10,372,326	7,046	**192,076,096**	Children and Youth Services
-	-	580,648	95	**4,518,936**	Citizenship and Immigration
5	-	11,166,939	1,967,148	**390,173,687**	Community and Social Services
508,521	346,166	2,610,892	4,514,557	**446,581,628**	Community Safety and Correctional Services
-	-	624,943	3,191	**209,542,689**	Consumer Services
-	11,530,224	9,182,791	34,718,762	**55,458,759**	Economic Development and Trade
507,833	-	3,033,720	1,539	**73,859,514**	Education
80,929,628	-	960,886	908,212	**83,355,130**	Energy and Infrastructure
3,735	-	12,034,318	23,008	**60,406,873**	Environment
-	15,000,000	250,151,953	26,468,612	**55,952,444,710**	Finance
-	-	115,162	-	**1,975,142**	Francophone Affairs, Office of the
248,658	-	21,792,496	3,613,102	**126,416,224**	Government Services
-	-	131,742,447	591,701	**229,485,840**	Health and Long-Term Care
-	-	4,013,956	-	**151,174,123**	Health Promotion
54,207	-	125	671,177	**95,477,072**	Labour
-	-	-	-	-	Lieutenant Governor, Office of the
1,431,311	-	974,391	72,687	**937,238,405**	Municipal Affairs and Housing
10,582,034	122,146,372	1,718,404	2,633,628	**165,111,692**	Natural Resources
298,210	30,974,254	503,213	2,149,596	**39,027,951**	Northern Development, Mines and Forestry
-	-	15,883	12,648	**28,531**	Ombudsman Ontario
-	-	20,648	-	**20,648**	Premier, Office of the
-	-	639,431	6,716	**646,147**	Research and Innovation
55,549	(35,871,343)	3,006,054	25,718	**37,924,536,460**	Revenue
36,484	-	641,428	42	**13,368,395**	Tourism and Culture
-	-	32,416,298	7,634,373	**1,758,405,843**	Training, Colleges and Universities
16,629,186	439	23,085,468	485,494	**1,171,670,009**	Transportation
132,616,739	144,126,112	598,387,978	221,088,050	**101,440,516,798**	
882,360,606	1,305,756	-	2,834,447,537	**5,217,777,980**	
1,014,977,345	**145,431,868**	**598,387,978**	**3,055,535,587**	**106,658,294,778**	**Per Consolidated Financial Statements**

SUMMARY OF EXPENSES BY STANDARD

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	12,862,847	1,461,553	977,384	13,212,640	327,025
Agriculture, Food and Rural Affairs	73,349,979	11,008,481	4,776,070	35,294,346	2,007,237
Assembly, Office of the	78,874,170	17,005,631	7,701,707	33,527,124	9,167,202
Attorney General	617,632,904	76,390,092	23,624,097	258,848,627	18,335,822
Auditor General, Office of the	9,474,307	1,860,895	337,301	2,830,661	437,251
Cabinet Office	19,317,027	2,283,964	813,366	3,573,650	403,511
Chief Electoral Officer, Office of the	6,523,269	1,562,579	23,500	954,124	34,859
Children and Youth Services	209,911,741	35,091,857	6,272,200	59,773,042	8,908,232
Citizenship and Immigration	23,412,890	3,346,237	1,101,632	15,677,795	542,293
Community and Social Services	228,679,933	40,764,404	15,278,514	97,754,870	6,782,718
Community Safety and Correctional Services	1,350,600,038	193,496,611	41,774,708	334,188,205	154,863,706
Consumer Services	37,943,502	5,989,243	2,030,196	8,661,075	1,031,180
Economic Development and Trade	36,890,081	4,951,559	3,382,243	53,068,498	1,626,980
Education	130,979,670	17,375,047	9,670,715	88,189,514	7,490,287
Energy and Infrastructure	30,060,857	3,815,873	1,230,777	231,775,013	654,397
Energy	-	-	-	-	-
Infrastructure	-	-	-	-	-
Environment	180,557,647	26,591,535	5,164,747	123,500,870	9,929,046
Finance	59,467,419	8,390,735	1,061,369	53,258,338	949,005
Francophone Affairs, Office of the	2,046,694	232,081	120,241	2,369,712	47,767
Government Services	348,550,732	1,429,941,817	55,806,039	306,701,266	20,103,959
Health and Long-Term Care	304,005,973	51,369,668	16,890,030	169,411,083	41,691,533
Health Promotion	12,768,147	1,573,312	691,461	12,087,480	258,819
Labour	106,778,519	15,031,033	7,530,254	39,795,115	2,719,323
Lieutenant Governor, Office of the	705,985	71,697	45,363	200,679	73,622
Municipal Affairs and Housing	56,998,987	7,662,961	2,534,265	37,634,221	1,438,211
Natural Resources	214,384,499	35,248,817	13,641,270	156,985,302	34,030,021
Northern Development, Mines and Forestry	38,124,143	5,385,151	3,357,707	131,088,405	3,760,371
Ombudsman Ontario	6,363,999	1,404,386	320,646	1,539,918	554,869
Premier, Office of the	2,310,557	251,076	65,598	6,521	17,498
Research and Innovation	12,199,829	1,497,815	491,900	6,208,911	421,813
Revenue	176,172,270	29,513,413	11,267,809	181,771,238	2,894,213
Tourism and Culture	24,578,115	3,323,669	846,200	18,437,786	2,001,663
Training, Colleges and Universities	89,812,393	13,304,586	4,940,787	65,867,336	1,788,627
Transportation	199,709,323	33,945,618	10,827,935	368,580,435	46,015,276
	4,702,048,446	2,081,143,396	254,598,031	2,912,773,800	381,308,336
Expense Reclassification**	253,168,198	30,484,231	(53,310,777)	(250,578,805)	20,237,153
Total Ministries Before Consolidation	4,955,216,644	2,111,627,627	201,287,254	2,662,194,995	401,545,489
Consolidation and Other Adjustments	1,094,117,245	718,352,435	203,434,835	452,149,168	393,621,780
Per Consolidated Financial Statements	**6,049,333,889**	**2,829,980,062**	**404,722,089**	**3,114,344,163**	**795,167,269**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts. Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry of Finance), Info. & Info. Tech. Cluster (Ministries of Education & Transportation), Land Resources I & IT Cluster (Ministry of Natural Resources) and Government Services Delivery Cluster, Corporate Information and Information Technology & Ontario Shared Services (Ministry of Government Services).

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2010-11 were issued.
2. Ministry reclassification adjustments are to reclassify expenses to new ministry structure.

ACCOUNTS CLASSIFICATION AND MINISTRY*

March 31, 2011

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation and Other Adjustments	Ministry Reclassification[2]	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
42,511,172	-	71,352,621	-	-	**71,352,621**	Aboriginal Affairs
2,156,251,539	6,151,098	2,288,838,750	103,809,937	-	**2,392,648,687**	Agriculture, Food and Rural Affairs
262,000	-	146,537,834	(3,913,688)	-	**142,624,146**	Assembly, Office of the
409,490,308	218,007,116	1,622,328,966	37,252,000	-	**1,659,580,966**	Attorney General
61,775	-	15,002,190	(729,294)	-	**14,272,896**	Auditor General, Office of the
2,213,890	-	28,605,408	-	-	**28,605,408**	Cabinet Office
-	19,155,074	28,253,405	(607,275)	-	**27,646,130**	Chief Electoral Officer, Office of the
3,609,559,515	4,115,416	3,933,632,003	(96,932,671)	-	**3,836,699,332**	Children and Youth Services
134,374,559	-	178,455,406	(72,144,419)	-	**106,310,987**	Citizenship and Immigration
8,759,932,996	24,290,035	9,173,483,470	(17,918,669)	-	**9,155,564,801**	Community and Social Services
147,611,247	405,213,012	2,627,747,527	(17,804,045)	-	**2,609,943,482**	Community Safety and Correctional Services
681,000	38,279	56,374,475	-	-	**56,374,475**	Consumer Services
151,486,296	1,269,442	252,675,099	14,657,000	-	**267,332,099**	Economic Development and Trade
30,599,482,294	3,098,097	30,856,285,624	(8,484,284,200)	-	**22,372,001,424**	Education
846,685,902	8,708,598	1,122,931,417	-	(1,122,931,417)	-	Energy and Infrastructure
-	-	-	237,381,389	762,775,825	**1,000,157,214**	Energy
-	-	-	(605,846,633)	360,155,592	**(245,691,041)**	Infrastructure
25,202,405	9,199,005	380,145,255	126,538,017	-	**506,683,272**	Environment
862,746,352	9,624,781,159	10,610,654,377	1,337,113,019	-	**11,947,767,396**	Finance
124,000	-	4,940,495	-	-	**4,940,495**	Francophone Affairs, Office of the
145,700	21,269,914	2,182,519,427	(29,641,387)	-	**2,152,878,040**	Government Services
44,853,868,227	11,038,433	45,448,274,947	(1,360,574,667)	-	**44,087,700,280**	Health and Long-Term Care
675,264,296	-	702,643,515	(18,695,370)	-	**683,948,145**	Health Promotion
40,000	35,075	171,929,319	15,099,641	-	**187,028,960**	Labour
-	120,800	1,218,146	-	-	**1,218,146**	Lieutenant Governor, Office of the
1,368,107,305	2,122,000	1,476,497,950	(84,668,528)	-	**1,391,829,422**	Municipal Affairs and Housing
55,620,564	8,852,641	518,763,114	171,095,673	-	**689,858,787**	Natural Resources
310,917,946	215,036,087	707,669,810	115,449,694	-	**823,119,504**	Northern Development, Mines and Forestry
-	-	10,183,818	(477,129)	-	**9,706,689**	Ombudsman Ontario
-	-	2,651,250	-	-	**2,651,250**	Premier, Office of the
379,775,253	-	400,595,521	(51,412,566)	-	**349,182,955**	Research and Innovation
3,404,016,644	133,790,107	3,939,425,694	-	-	**3,939,425,694**	Revenue
576,742,519	-	625,929,952	189,242,792	-	**815,172,744**	Tourism and Culture
7,726,319,205	29,943,328	7,931,976,262	(615,106,613)	-	**7,316,869,649**	Training, Colleges and Universities
1,801,059,494	513,885,999	2,974,024,080	(710,553,000)	-	**2,263,471,080**	Transportation
108,900,554,403	11,260,120,715	130,492,547,127	(9,823,670,993)	-	**120,668,876,134**	
-	-	-				
108,900,554,403	11,260,120,715	130,492,547,127	(9,823,670,993)	-	**120,668,876,134**	
(4,347,082,785)	(8,338,263,671)					
104,553,471,618	**2,921,857,044**				**120,668,876,134**	**Per Consolidated Financial Statements**

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	12,862,847	1,461,553	977,384	13,212,640	327,025
Agriculture, Food and Rural Affairs	73,349,979	11,008,481	4,776,070	35,294,346	2,007,237
Assembly, Office of the	78,874,170	17,005,631	7,701,707	33,527,124	9,167,202
Attorney General	617,632,904	76,390,092	23,624,097	258,848,627	18,335,822
Auditor General, Office of the	9,474,307	1,860,895	337,301	2,830,661	437,251
Cabinet Office	19,317,027	2,283,964	813,366	3,573,650	403,511
Chief Electoral Officer, Office of the	6,523,269	1,562,579	23,500	954,124	34,859
Children and Youth Services	209,911,741	35,091,857	6,272,200	59,773,042	8,908,232
Citizenship and Immigration	23,412,890	3,346,237	1,101,632	15,677,795	542,293
Community and Social Services	228,679,933	40,764,404	15,278,514	97,754,870	6,782,718
Community Safety and Correctional Services	1,350,600,038	193,496,611	41,774,708	313,536,224	154,863,706
Consumer Services	37,943,502	5,989,243	2,030,196	8,661,075	1,031,180
Economic Development and Trade	36,890,081	4,951,559	3,382,243	53,068,498	1,626,980
Education	130,979,670	17,375,047	9,670,715	88,189,514	7,490,287
Energy and Infrastructure	30,060,857	3,815,873	1,230,777	73,112,120	654,397
Energy	-	-	-	-	-
Infrastructure	-	-	-	-	-
Environment	180,557,647	26,591,535	5,164,747	123,500,870	9,929,046
Finance	59,467,419	8,390,735	1,061,369	53,258,338	949,005
Francophone Affairs, Office of the	2,046,694	232,081	120,241	2,369,712	47,767
Government Services	348,550,732	1,429,941,817	55,802,956	285,407,013	20,011,104
Health and Long-Term Care	304,005,973	51,369,668	16,890,030	169,411,083	41,691,533
Health Promotion	12,768,147	1,573,312	691,461	12,087,480	258,819
Labour	106,778,519	15,031,033	7,530,254	39,795,115	2,719,323
Lieutenant Governor, Office of the	705,985	71,697	45,363	200,679	73,622
Municipal Affairs and Housing	56,998,987	7,662,961	2,534,265	37,634,221	1,438,211
Natural Resources	214,384,499	35,248,817	12,749,126	117,494,712	26,736,253
Northern Development, Mines and Forestry	38,124,143	5,385,151	3,349,697	102,045,891	2,930,924
Ombudsman Ontario	6,363,999	1,404,386	320,646	1,539,918	554,869
Premier, Office of the	2,310,557	251,076	65,598	6,521	17,498
Research and Innovation	12,199,829	1,497,815	491,900	6,208,911	421,813
Revenue	176,172,270	29,513,413	11,267,809	181,771,238	2,894,213
Tourism and Culture	24,578,115	3,323,669	846,200	11,965,423	1,414,837
Training, Colleges and Universities	89,812,393	13,304,586	4,940,787	65,867,336	1,788,627
Transportation	198,241,976	33,774,941	10,100,000	337,349,551	43,730,187
	4,700,581,099	2,080,972,719	252,966,859	2,605,928,322	370,220,351
Expense Reclassification**	253,168,198	30,484,231	(53,310,777)	(250,578,805)	20,237,153
Ministry Total Before Consolidation	**4,953,749,297**	**2,111,456,950**	**199,656,082**	**2,355,349,517**	**390,457,504**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts. Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry of Finance), Info. & Info. Tech. Cluster (Ministries of Education & Transportation), Land Resources I & IT Cluster (Ministry of Natural Resources) and Government Services Delivery Cluster, Corporate Information and Information Technology & Ontario Shared Services (Ministry of Government Services).

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2010-11 were issued.
2. Ministry reclassification adjustments are to reclassify expenses to new ministry structure.

CLASSIFICATION AND MINISTRY - OPERATING*

March 31, 2011

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation and Other Adjustments	Ministry Reclassification[2]	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
35,633,972	-	64,475,421	-		**64,475,421**	Aboriginal Affairs
383,084,017	6,007,985	515,528,115	106,812,292		**622,340,407**	Agriculture, Food and Rural Affairs
262,000	-	146,537,834	(3,913,688)		**142,624,146**	Assembly, Office of the
409,445,308	32,763,046	1,437,039,896	33,495,000		**1,470,534,896**	Attorney General
61,775	-	15,002,190	(729,294)		**14,272,896**	Auditor General, Office of the
2,213,890	-	28,605,408	-		**28,605,408**	Cabinet Office
-	19,155,074	28,253,405	(607,275)		**27,646,130**	Chief Electoral Officer, Office of the
3,599,211,212	-	3,919,168,284	(96,932,671)		**3,822,235,613**	Children and Youth Services
134,374,559	-	178,455,406	(72,144,419)		**106,310,987**	Citizenship and Immigration
8,723,347,067	20,296,334	9,132,903,840	(17,918,669)		**9,114,985,171**	Community and Social Services
145,232,847	10,581,891	2,210,086,025	(17,804,045)		**2,192,281,980**	Community Safety and Correctional Services
681,000	-	56,336,196	-		**56,336,196**	Consumer Services
151,486,296	1,269,442	252,675,099	14,657,000		**267,332,099**	Economic Development and Trade
21,987,840,391	6,399	22,241,552,023	(505,556,498)		**21,735,995,525**	Education
730,409,190	3,693,956	842,977,170	-	(842,977,170)	-	Energy and Infrastructure
-	-	-	220,466,939	762,775,825	**983,242,764**	Energy
-	-	-	275,884,301	80,201,345	**356,085,646**	Infrastructure
25,195,254	-	370,939,099	124,582,017		**495,521,116**	Environment
862,746,352	9,624,646,698	10,610,519,916	1,332,940,301		**11,943,460,217**	Finance
124,000	-	4,940,495	-		**4,940,495**	Francophone Affairs, Office of the
145,700	12,641,852	2,152,501,174	(29,641,387)		**2,122,859,787**	Government Services
43,235,183,728	-	43,818,552,015	(787,760,346)		**43,030,791,669**	Health and Long-Term Care
368,347,728	-	395,726,947	(11,191,702)		**384,535,245**	Health Promotion
40,000	323	171,894,567	15,099,641		**186,994,208**	Labour
-	120,800	1,218,146	-		**1,218,146**	Lieutenant Governor, Office of the
633,518,588	-	739,787,233	(83,562,070)		**656,225,163**	Municipal Affairs and Housing
46,387,427	275,381	453,276,215	170,863,673		**624,139,888**	Natural Resources
224,956,086	30,019,452	406,811,344	96,917,100		**503,728,444**	Northern Development, Mines and Forestry
-	-	10,183,818	(477,129)		**9,706,689**	Ombudsman Ontario
-	-	2,651,250	-		**2,651,250**	Premier, Office of the
312,505,532	-	333,325,800	(44,202,241)		**289,123,559**	Research and Innovation
3,404,016,644	131,583,689	3,937,219,276	-		**3,937,219,276**	Revenue
512,290,756	-	554,419,000	175,137,391		**729,556,391**	Tourism and Culture
6,511,943,544	29,251,708	6,716,908,981	(204,374,320)		**6,512,534,661**	Training, Colleges and Universities
416,983,485	2,350,725	1,042,530,865	346,171,000		**1,388,701,865**	Transportation
92,857,668,348	9,924,664,755	112,793,002,453	1,036,210,900	-	**113,829,213,353**	
-	-	-				
92,857,668,348	**9,924,664,755**	**112,793,002,453**			**113,829,213,353**	**Ministry Total Before Consolidation**

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	-
Agriculture, Food and Rural Affairs	-	-	-	-	-
Attorney General	-	-	-	-	-
Children and Youth Services	-	-	-	-	-
Citizenship and Immigration	-	-	-	-	-
Community and Social Services	-	-	-	-	-
Community Safety and Correctional Services	-	-	-	20,651,981	-
Consumer Services	-	-	-	-	-
Economic Development and Trade	-	-	-	-	-
Education	-	-	-	-	-
Energy and Infrastructure	-	-	-	158,662,893	-
Energy	-	-	-	-	-
Infrastructure	-	-	-	-	-
Environment	-	-	-	-	-
Finance	-	-	-	-	-
Government Services	-	-	3,083	21,294,253	92,855
Health and Long-Term Care	-	-	-	-	-
Health Promotion	-	-	-	-	-
Labour	-	-	-	-	-
Municipal Affairs and Housing	-	-	-	-	-
Natural Resources	-	-	892,144	39,490,590	7,293,768
Northern Development, Mines and Forestry	-	-	8,010	29,042,514	829,447
Research and Innovation	-	-	-	-	-
Revenue	-	-	-	-	-
Tourism and Culture	-	-	-	6,472,363	586,826
Training, Colleges and Universities	-	-	-	-	-
Transportation	1,467,347	170,677	727,935	31,230,884	2,285,089
Ministry Total Before Consolidation	**1,467,347**	**170,677**	**1,631,172**	**306,845,478**	**11,087,985**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

1. Total Ministries' Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2010-11 were issued.
2. Ministry reclassification adjustments are to reclassify expenses to new ministry structure.

CLASSIFICATION AND MINISTRY - CAPITAL*

March 31, 2011

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation and Other Adjustments	Ministry Reclassification[2]	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
6,877,200	-	6,877,200	-		**6,877,200**	Aboriginal Affairs
1,773,167,522	143,113	1,773,310,635	(3,002,355)		**1,770,308,280**	Agriculture, Food and Rural Affairs
45,000	185,244,070	185,289,070	3,757,000		**189,046,070**	Attorney General
10,348,303	4,115,416	14,463,719	-		**14,463,719**	Children and Youth Services
-	-	-	-		**-**	Citizenship and Immigration
36,585,929	3,993,701	40,579,630	-		**40,579,630**	Community and Social Services
2,378,400	394,631,121	417,661,502	-		**417,661,502**	Community Safety and Correctional Services
-	38,279	38,279	-		**38,279**	Consumer Services
-	-	-	-		**-**	Economic Development and Trade
8,611,641,903	3,091,698	8,614,733,601	(7,978,727,702)		**636,005,899**	Education
116,276,712	5,014,642	279,954,247	-	(279,954,247)	**-**	Energy and Infrastructure
-	-	-	16,914,450		**16,914,450**	Energy
-	-	-	(881,730,934)	279,954,247	**(601,776,687)**	Infrastructure
7,151	9,199,005	9,206,156	1,956,000		**11,162,156**	Environment
-	134,461	134,461	4,172,718		**4,307,179**	Finance
-	8,628,062	30,018,253	-		**30,018,253**	Government Services
1,618,684,499	11,038,433	1,629,722,932	(572,814,321)		**1,056,908,611**	Health and Long-Term Care
306,916,568	-	306,916,568	(7,503,668)		**299,412,900**	Health Promotion
-	34,752	34,752	-		**34,752**	Labour
734,588,717	2,122,000	736,710,717	(1,106,458)		**735,604,259**	Municipal Affairs and Housing
9,233,137	8,577,260	65,486,899	232,000		**65,718,899**	Natural Resources
85,961,860	185,016,635	300,858,466	18,532,594		**319,391,060**	Northern Development, Mines and Forestry
67,269,721	-	67,269,721	(7,210,325)		**60,059,396**	Research and Innovation
-	2,206,418	2,206,418	-		**2,206,418**	Revenue
64,451,763	-	71,510,952	14,105,401		**85,616,353**	Tourism and Culture
1,214,375,661	691,620	1,215,067,281	(410,732,293)		**804,334,988**	Training, Colleges and Universities
1,384,076,009	511,535,274	1,931,493,215	(1,056,724,000)		**874,769,215**	Transportation
16,042,886,055	**1,335,455,960**	**17,699,544,674**	**(10,859,881,893)**	-	**6,839,662,781**	**Ministry Total Before Consolidation**

Ontario Opportunities Fund

As at March 31, 2011

For the year ended March 31	2011	2010
Ontario Opportunities Fund		
Contributions from Ontarians[1]	$217,756	$173,408
	$217,756	**$173,408**

1. Represents money paid to the Province of Ontario for deficit/debt reduction.

section 2

ministry statements

MINISTRY OF ABORIGINAL AFFAIRS

FISCAL YEAR, 2010 – 2011

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MINISTRY OF ABORIGINAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
62,542,222	Ministry of Aboriginal Affairs	73,522,414	64,475,421
62,542,222	**TOTAL OPERATING EXPENSE**	**73,522,414**	**64,475,421**
	CAPITAL EXPENSE		
4,590,732	Ministry of Aboriginal Affairs	10,923,000	6,877,200
4,590,732	**TOTAL CAPITAL EXPENSE**	**10,923,000**	**6,877,200**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2001 OPERATING EXPENSE				**MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	
1	72,782,300	(9,610,000)	63,172,300	Ministry of Aboriginal Affairs.....	59,385,421
2	1,000	10,285,100	10,286,100	Land Claims and Self-Government Initiatives.....	5,090,000
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	0
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
	72,847,314	**675,100**	**73,522,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM.....**	**64,475,421**
CAPITAL EXPENSE					
3	2,610,000	8,313,000	10,923,000	Ministry of Aboriginal Affairs.....	6,877,200
	2,610,000	**8,313,000**	**10,923,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM....**	**6,877,200**

Program Description

The Ministry of Aboriginal Affairs program's mandate has four key strategies; develop stronger broader partnerships with Aboriginal people, lead strategic policy and priority planning, resolve land claims and address rights, and coordination of Aboriginal issues within the Ontario Public Service (OPS). The activities of the ministry support the broader government priority of Vital Public Interest.

MINISTRY OF ABORIGINAL AFFAIRS

MINISTRY OF ABORIGINAL AFFAIRS PROGRAM – VOTE 2001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry of Aboriginal Affairs (Item 1)		
Salaries and wages		12,862,847
Employee benefits		1,461,553
Transportation and communication		977,384
Services		13,212,640
Supplies and equipment		327,025
Transfer payments		
Participation Fund	5,915,471	
Support for Community Negotiations Fund	4,077,587	
Support for Algonquin Negotiation Fund	1,803,997	
Six Nations Land Claim Negotiations	186,667	
Chiefs of Ontario	247,100	
Ontario Native Women's Association	371,700	
Ontario Federation of Indian Friendship Centres	446,100	
Métis Nation of Ontario	200,000	
Islington Grassy Narrows Mercury Disability Fund	976,196	
Urban Aboriginal Strategy	500,000	
Policy Development Engagement Fund	1,797,872	
New Relationship Fund	14,021,282	
		30,543,972
		59,385,421
Land Claims and Self-Government Initiatives (Item 2)		
Transfer payments		
Negotiated Settlements		5,090,000
		5,090,000
TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM		**64,475,421**

	$
CAPITAL EXPENSE	
Ministry of Aboriginal Affairs (Item 3)	
Transfer payments	
Aboriginal Community Capital Grants Program	3,610,000
Friendship Centre Infrastructure Program	2,800,000
Negotiated Settlements	467,200
	6,877,200
TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM	**6,877,200**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA	106,515	0
FEES, LICENCES AND PERMITS		
FOI Application Fee	455	33
Fee for Dishonoured Cheques	35	0
	490	33
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,531,849	1,711,182
TOTAL MINISTRY REVENUE	**1,638,854**	**1,711,215**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

FISCAL YEAR, 2010 – 2011

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MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAMS

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
25,919,366	Ministry Administration	25,554,814	24,247,371
71,844,527	Better Public Health and Environment	87,338,000	77,340,796
426,966,585	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	421,921,300	400,051,314
13,889,770	Policy Development	14,618,500	13,888,634
538,620,248	**TOTAL OPERATING EXPENSE**	**549,432,614**	**515,528,115**
	OPERATING ASSETS		
0	Ministry Administration	300,000	0
5,839,300	Better Public Health and Environment	12,300,000	5,608,800
666,154	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	5,300,000	163,128
6,505,454	**TOTAL OPERATING ASSETS**	**17,900,000**	**5,771,928**
	CAPITAL EXPENSE		
18,563	Ministry Administration	143,200	143,113
1,176,720,464	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	2,342,407,900	1,773,167,522
1,176,739,027	**TOTAL CAPITAL EXPENSE**	**2,342,551,100**	**1,773,310,635**
	CAPITAL ASSETS		
925,693	Ministry Administration	1,127,300	1,048,116
925,693	**TOTAL CAPITAL ASSETS**	**1,127,300**	**1,048,116**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	26,490,800	(1,000,000)	25,490,800	Ministry Administration	24,181,403
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
	26,554,814	**(1,000,000)**	**25,554,814**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**24,247,371**
OPERATING ASSETS					
2	300,000		300,000	Ministry Administration	0
	300,000		**300,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
5	1,000		1,000	Ministry Administration	0
S	142,200		142,200	Amortization, the *Financial Administration Act*	143,113
	143,200		**143,200**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**143,113**
CAPITAL ASSETS					
4	1,127,300		1,127,300	Ministry Administration	1,048,116
	1,127,300		**1,127,300**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**1,048,116**

Program Description

The strategy carried out under this vote focuses on providing executive direction and strategic business and resource planning services to ensure the efficient and effective delivery of ministry programs. It functions to provide financial, operational, transactional, business and human resource advice and expertise to the ministry by: developing functional administrative and human resources policies and procedures in conjunction with each ministry branch; providing financial planning, project management, communication and audit services; administering information technology and legal services; providing accommodation and central administrative services and maintaining contacts with central government agencies, as well as delivering French language services, emergency management programs, diversity and quality service initiatives.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM – VOTE 101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		11,561,932
Employee benefits		2,322,694
Transportation and communication		500,487
Services		9,034,461
Supplies and equipment		761,829
		24,181,403
Main Office		
Salaries and wages	1,775,505	
Employee benefits	189,646	
Transportation and communication	105,603	
Services	139,284	
Supplies and equipment	16,951	
		2,226,989
Business Services		
Salaries and wages	2,369,114	
Employee benefits	987,767	
Transportation and communication	220,849	
Services	4,941,675	
Supplies and equipment	564,791	
		9,084,196
Business Planning and Financial Services		
Salaries and wages	3,214,253	
Employee benefits	452,342	
Transportation and communication	35,959	
Services	238,509	
Supplies and equipment	22,244	
		3,963,307
Human Resources		
Salaries and wages	577,201	
Employee benefits	112,497	
Transportation and communication	13,178	
Services	110,038	
Supplies and equipment	11,983	
		824,897
Communications Services		
Salaries and wages	3,625,859	
Employee benefits	580,442	
Transportation and communication	103,791	
Services	943,667	
Supplies and equipment	115,169	
		5,368,928
Legal Services		
Transportation and communication	18,493	
Services	2,274,312	
Supplies and equipment	30,691	
		2,323,496
Audit Services		
Transportation and communication	2,614	
Services	386,976	
		389,590
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**24,247,371**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM – VOTE 101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	143,113
	143,113
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**143,113**

	$
CAPITAL ASSETS	
Ministry Administration (Item 4)	
Land and marine fleet	1,048,116
	1,048,116
TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM	**1,048,116**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
107				**BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM**	
OPERATING EXPENSE					
1	90,328,000	(3,000,000)	87,328,000	Better Public Health and Environment	77,340,796
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	90,338,000	**(3,000,000)**	**87,338,000**	**TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM .....**	**77,340,796**
OPERATING ASSETS					
2	500,000		500,000	Better Public Health and Environment	61,600
S	11,800,000		11,800,000	Tile Drainage Debentures, the *Tile Drainage Act*.....	5,547,200
	12,300,000		**12,300,000**	**TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM .....**	**5,608,800**

Program Description

This strategy includes legislative and/or regulatory functions relating to food inspection and compliance, animal health, land use planning and nutrient management. This strategy also includes non-regulatory programs in food safety, traceability, animal health and welfare, nutrient management and environment. The ministry uses a full suite of tools to manage risks and encourage industry adoption of best management practices.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM – VOTE 107

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Better Public Health and Environment (Item 1)		
Salaries and wages		29,308,045
Employee benefits		4,090,874
Transportation and communication		2,331,432
Services		11,155,672
Supplies and equipment		605,247
Transfer payments		
Agricultural Drainage Infrastructure Program	6,765,195	
Agri-Environmental Standards Research	493,590	
Environment Partnerships	715,435	
Food Safety and Traceability Partnerships	973,509	
Growing Forward – Federal – Better Public Health and Environment	20,171,207	
Lake Simcoe Agri-Environmental Partnerships	1,096,992	
Other Assistance for Public Health	740,747	
Transitional Assistance for Meat Processors	353,737	
		31,310,412
		78,801,682
Less: Recoveries		1,460,886
		77,340,796
TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM		**77,340,796**

	$
OPERATING ASSETS	
Better Public Health and Environment (Item 2)	
Loans and Investments	
Tile Drainage Loans in Unorganized Territories	61,600
	61,600
Statutory Appropriations	
Loans and Investments	
Tile Drainage Debentures, the *Tile Drainage Act*	5,547,200
	5,547,200
TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM	**5,608,800**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
108				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
OPERATING EXPENSE					
1	162,221,800	23,000,000	185,221,800	Economic Development	175,295,644
3	75,169,700	(1,000,000)	74,169,700	Research	73,517,499
4	180,507,800	(18,000,000)	162,507,800	Business Risk Management Transfers	145,230,186
S	5,000		5,000	Bad Debt Expense, the *Financial Administration Act*	0
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	15,000		15,000	Bad Debt Expense, the *Financial Administration Act*	6,007,985
	417,921,300	**4,000,000**	**421,921,300**	**TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**400,051,314**
OPERATING ASSETS					
2	300,000		300,000	Economic Development	0
5	5,000,000		5,000,000	Business Risk Management Transfers	163,128
	5,300,000		**5,300,000**	**TOTAL OPERATING ASSETS FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**163,128**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
108 **CAPITAL EXPENSE**				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
7	2,342,407,900		2,342,407,900	Agriculture and Rural Affairs Capital.....	1,773,167,522
	2,342,407,900		**2,342,407,900**	**TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM .....**	**1,773,167,522**

Program Description

Under this strategy, the ministry supports agriculture, food and bio-product sectors through a comprehensive approach. Components of this strategy that contribute to the framework for these sectors include: delivery of farm income stabilization and other assistance programs to the agriculture sector; working with agri-food partners in identifying needs and opportunities, and adopting new technologies; investing in agri-food research; investment attraction and investment retention efforts for the processing sector; and promoting Ontario food and agricultural sales in export and domestic markets.

This strategy also assists rural Ontario in building strong, vital communities with diversified economies and healthy social and environmental climates by working collaboratively with rural communities, municipalities, businesses and organizations to undertake economic development initiatives.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Economic Development (Item 1)		
Salaries and wages		25,026,802
Employee benefits		3,531,227
Transportation and communication		1,645,926
Services		15,648,097
Supplies and equipment		597,823
Transfer payments		
Agriculture Development	5,568,753	
Branding and Marketing Ontario Foods	1,994,500	
Growing Forward – Federal – Economic Development	3,472,271	
Ontario Ethanol Growth Fund	72,027,976	
Ontario Small Waterworks Assistance Program	4,649,118	
Orchards and Vineyards Transition Federal	599,243	
Other Assistance Rural	3,199,869	
Rural Economic Development Program	40,133,035	
Rural Summer Jobs Program	4,549,184	
		136,193,949
		182,643,824
Less: Recoveries		7,348,180
		175,295,644
Research (Item 3)		
Salaries and wages		2,100,526
Employee benefits		300,698
Transportation and communication		60,153
Services		668,780
Supplies and equipment		37,872
Transfer payments		
Competitive Research	1,350,000	
Food Safety Research	500,000	
Grants in Lieu of Taxes	250,000	
Growing Forward – Federal – Research	8,770,577	
Strategic Partnerships	632,500	
University of Guelph	58,846,393	
		70,349,470
		73,517,499
Business Risk Management Transfers (Item 4)		
Transfer payments		
Agricorp	17,905,340	
AgriInsurance	33,000,000	
AgriInvest	25,674,957	
AgriStability	48,655,525	
Ontario Risk Management Program	17,413,729	
Other Assistance for Risk Management	1,020,320	
Wildlife Damage Compensation – Federal	748,809	
Wildlife Damage Compensation – Provincial	811,506	
		145,230,186
		145,230,186
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		6,007,985
		6,007,985
TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**400,051,314**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2011

	$	$
OPERATING ASSETS		
Business Risk Management Transfers (Item 5)		
Deposits and prepaid expenses		
Business Risk Management – AgriStability	163,128	
	163,128	
TOTAL OPERATING ASSETS FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**163,128**
CAPITAL EXPENSE		
Agriculture and Rural Affairs Capital (Item 7)		
Transfer payments		
Agri-Food and Animal Health Laboratory Infrastructure	1,000,000	
Broadband Access Strategy	4,504,638	
Broadband Infrastructure Fund	14,937,030	
Broadband Infrastructure Fund – Federal Contribution	11,000,000	
Building Canada Fund – Communities Component	105,797,436	
Building Canada Fund – Communities Component – Federal Contribution	105,797,436	
Building Canada Fund – Communities Component – Intake 2	103,025,954	
Building Canada Fund – Communities Component – Intake 2 – Federal Contribution	103,025,954	
Building Canada Fund – Major Infrastructure Component	13,820,068	
Canada-Ontario Municipal Rural Infrastructure Fund	3,849,572	
Canada-Ontario Municipal Rural Infrastructure Fund – Federal Contribution	3,849,572	
Canadian Strategic Infrastructure Fund	4,488,576	
Green Infrastructure Fund	1,500,000	
Infrastructure Stimulus Fund	642,408,341	
Infrastructure Stimulus Fund – Federal Contribution	647,912,945	
Research and Education Base Building Investments	4,000,000	
Research and Education Infrastructure Renewal	2,250,000	
		1,773,167,522
		1,773,167,522
TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**1,773,167,522**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
109 OPERATING EXPENSE				**POLICY DEVELOPMENT**	
1	14,618,500		14,618,500	Policy Development.....	13,888,634
	14,618,500		**14,618,500**	**TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM .....**	**13,888,634**

Program Description

The strategy carried out under this vote focuses on providing innovative, comprehensive and evidence-based policy development and advice. Policy Development includes the ministry's food safety, animal health, environmental and economic development policy analysis and strategic policy/planning. This strategy also includes legislation and program development, managing funding for farm business risk management programs and the ministry's governance and accountability responsibilities with Agricorp.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

POLICY DEVELOPMENT PROGRAM – VOTE 109

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Policy Development (Item 1)	
Salaries and wages	9,785,271
Employee benefits	1,311,803
Transportation and communication	381,106
Services	2,314,227
Supplies and equipment	96,227
	13,888,634
TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM	**13,888,634**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Infrastructure Stimulus Fund	648,366,667	246,021,986
Building Canada Fund	105,797,436	188,711,102
Building Canada Fund – Intake 2	103,025,954	0
Growing Forward	34,433,361	23,777,062
Broadband Infrastructure Fund	11,000,000	0
Canada-Ontario Municipal Rural Infrastructure Fund (COMRIF)	3,849,572	27,051,258
Wildlife Damage Compensation	884,490	0
Orchards and Vineyard Transition	651,085	7,032,700
Rabies indemnity	400	1,729
Canadian Agriculture Skills Service (CASS)	0	114,167
Miscellaneous	300,000	1,216,682
	908,308,965	493,926,686
REIMBURSEMENTS OF EXPENDITURES		
Other	42,942	54,559
FEES, LICENCES AND PERMITS	448,139	680,589
SALES AND RENTALS		
Other	20,771,154	22,262,343
ROYALTIES	0	1,829
RECOVERY OF PRIOR YEARS' EXPENDITURES	65,418,878	23,717,990
MISCELLANEOUS		
Other	1,229,993	212,764
TOTAL MINISTRY REVENUE	**996,220,071**	**540,856,760**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2011

	2011 $	2010 $
Tile drainage debentures	5,084,548	5,574,011
Tile drainage loans Northern Ontario	62,814	49,713
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**5,147,362**	**5,623,724**

OFFICE OF THE ASSEMBLY

FISCAL YEAR, 2010 – 2011

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OFFICE OF THE ASSEMBLY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
126,008,412	Office of the Assembly	128,535,200	121,946,813
22,624,625	Commission(er)'s	27,500,500	24,591,021
148,633,037	**TOTAL OPERATING EXPENSE – THE OFFICE OF THE ASSEMBLY**	**156,035,700**	**146,537,834**

***** Please note that the Appropriations and Actual for this entity are on a modified cash basis.

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
201 OPERATING EXPENSE				**OFFICE OF ASSEMBLY PROGRAM**	
1	440,200		440,200	Office of the Speaker	301,920
2	799,300		799,300	Office of the Clerk	788,767
3	12,815,700		12,815,700	Legislative Services	11,524,612
4	11,625,600		11,625,600	Information and Technology Services	11,542,480
5	6,008,300		6,008,300	Administrative Services	5,622,716
6	26,978,900		26,978,900	Sergeant at Arms and Precinct Properties	25,032,728
8	11,000,000		11,000,000	Caucus Support Services	10,914,606
9	20,201,600		20,201,600	Members' Compensation and Travel	19,215,436
10	38,328,600		38,328,600	Members' Office Support Services	36,715,153
11	262,000		262,000	Ontario Legislative Internship Program	262,000
12	75,000		75,000	Lieutenant Governor's Suite	26,395
	128,535,200		**128,535,200**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM**	**121,946,813**

Program Description

This program includes salaries and allowances and all support services provided to Members by the various offices of the Assembly.

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Office of the Speaker (Item 1)	
Salaries and wages	57,726
Employee benefits	7,902
Transportation and communication	49,242
Services	143,725
Supplies and equipment	43,325
	301,920
Office of the Clerk (Item 2)	
Salaries and wages	466,932
Employee benefits	79,891
Transportation and communication	9,721
Services	214,854
Supplies and equipment	17,369
	788,767
Legislative Services (Item 3)	
Salaries and wages	7,238,607
Employee benefits	1,766,436
Transportation and communication	331,403
Services	1,811,632
Supplies and equipment	754,745
	11,902,823
Less: Recoveries	378,211
	11,524,612
Information and Technology Services (Item 4)	
Salaries and wages	7,399,433
Employee benefits	1,579,316
Transportation and communication	172,714
Services	1,040,953
Supplies and equipment	1,350,409
	11,542,825
Less: Recoveries	345
	11,542,480
Administrative Services (Item 5)	
Salaries and wages	3,727,374
Employee benefits	848,322
Transportation and communication	583,906
Services	452,462
Supplies and equipment	141,077
	5,753,141
Less: Recoveries	130,425
	5,622,716
Sergeant at Arms and Precinct Properties (Item 6)	
Salaries and wages	6,616,436
Employee benefits	1,411,369
Transportation and communication	44,599
Services	14,734,137
Supplies and equipment	2,351,877
	25,158,418
Less: Recoveries	125,690
	25,032,728
Caucus Support Services (Item 8)	
Salaries and wages	5,777,991
Employee benefits	1,012,564
Transportation and communication	656,915
Services	2,789,147
Supplies and equipment	677,989
	10,914,606

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
Members' Compensation and Travel (Item 9)	
Salaries and wages	13,053,127
Employee benefits	3,195,944
Transportation and communication	1,710,917
Services	1,236,174
Supplies and equipment	19,274
	19,215,436
Members' Office Support Services (Item 10)	
Salaries and wages	19,617,844
Employee benefits	4,127,757
Transportation and communication	3,118,691
Services	6,795,274
Supplies and equipment	3,055,587
	36,715,153
Ontario Legislative Internship Program (Item 11)	
Transfer payments	
Ontario Legislative Internship Program	262,000
	262,000
Lieutenant Governor's Suite (Item 12)	
Services	26,395
	26,395
TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM	**121,946,813**

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
202 OPERATING EXPENSE				**COMMISSION(ER)'S PROGRAM**	
1	3,933,600		3,933,600	Environmental Commissioner	3,867,602
2	14,035,500		14,035,500	Office of the Information and Privacy Commissioner	13,768,966
3	2,086,100		2,086,100	Office of the Integrity Commissioner	1,583,944
4	7,445,300		7,445,300	Office of the Provincial Advocate for Children and Youth	5,370,509
	27,500,500		**27,500,500**	**TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM**	**24,591,021**

Program Description

This program includes the Environmental Commissioner who administers the *Environmental Bill of Rights;* the Information and Privacy Commissioner/Ontario who oversees Ontario's *Freedom of Information and Protection of Privacy Act;* the Office of the Integrity Commissioner who administers the *Members' Integrity Act*, the *Lobbyists Registration Act;* the *Accountability for Expenses Act (Cabinet Ministers and Opposition Leaders)* and Disclosing and Investigating Wrongdoing and Ethical Conduct under the *Public Service of Ontario Act;* and the Office of the Provincial Advocate for Children and Youth who administers the *Provincial Advocate for Children and Youth Act.*

OFFICE OF ASSEMBLY

COMMISSION(ER)'S PROGRAM – VOTE 202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Environmental Commissioner (Item 1)	
Salaries and wages	1,995,218
Employee benefits	419,429
Transportation and communication	118,121
Services	1,175,075
Supplies and equipment	159,759
	3,867,602
Office of the Information and Privacy Commissioner (Item 2)	
Salaries and wages	9,532,734
Employee benefits	1,768,832
Transportation and communication	323,661
Services	1,827,516
Supplies and equipment	316,223
	13,768,966
Office of the Integrity Commissioner (Item 3)	
Salaries and wages	853,268
Employee benefits	179,614
Transportation and communication	49,248
Services	457,079
Supplies and equipment	44,735
	1,583,944
Office of the Provincial Advocate for Children and Youth (Item 4)	
Salaries and wages	2,537,480
Employee benefits	608,255
Transportation and communication	532,569
Services	1,457,372
Supplies and equipment	234,833
	5,370,509
TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM	**24,591,021**

OFFICE OF THE ASSEMBLY

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
FEES, LICENCES AND PERMITS	13,637	12,698
SALES AND RENTALS		
Rentals	38,077	36,822
RECOVERY OF PRIOR YEARS' EXPENDITURES	122,192	131,676
MISCELLANEOUS	1,462	1,073
TOTAL REVENUE FOR OFFICE OF THE ASSEMBLY	**175,368**	**182,269**

MINISTRY OF THE ATTORNEY GENERAL

FISCAL YEAR, 2010 – 2011

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MINISTRY OF THE ATTORNEY GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
155,827,816	Ministry Administration	158,632,214	157,950,169
246,930,736	Prosecuting Crime	253,759,000	251,044,777
464,280,920	Policy, Justice Programs and Agencies	465,351,700	464,905,131
51,952,839	Legal Services	30,301,500	55,674,479
403,388,646	Court Services	411,361,100	409,847,167
99,979,041	Victim Services	98,159,700	97,618,173
1,422,359,998	**TOTAL OPERATING EXPENSE**	**1,417,565,214**	**1,437,039,896**
	OPERATING ASSETS		
0	Policy, Justice Programs and Agencies	20,000	0
0	**TOTAL OPERATING ASSETS**	**20,000**	**0**
	CAPITAL EXPENSE		
37,484,313	Ministry Administration	29,018,300	26,788,970
5,840	Prosecuting Crime	97,600	45,254
0	Policy, Justice Programs and Agencies	59,500	33,717
0	Legal Services	17,700	4,696
70,406,625	Court Services	174,973,900	158,415,027
0	Victim Services	34,100	1,406
107,896,778	**TOTAL CAPITAL EXPENSE**	**204,201,100**	**185,289,070**
	CAPITAL ASSETS		
0	Ministry Administration	15,000	0
250,879	Prosecuting Crime	432,500	232,409
0	Policy, Justice Programs and Agencies	267,000	65,376
0	Legal Services	148,500	34,665
211,871	Court Services	1,565,500	0
0	Victim Services	331,000	12,054
462,750	**TOTAL CAPITAL ASSETS**	**2,759,500**	**344,504**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
301				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	161,590,800	(3,022,600)	158,568,200	Ministry Administration	157,884,201
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	161,654,814	**(3,022,600)**	**158,632,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**157,950,169**
CAPITAL EXPENSE					
2	31,500,000	(2,500,000)	29,000,000	Facilities Renewal	26,775,307
3	1,000		1,000	Ministry Administration	0
S	17,300		17,300	Amortization, the *Financial Administration Act*	13,663
	31,518,300	**(2,500,000)**	**29,018,300**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**26,788,970**
CAPITAL ASSETS					
4	15,000		15,000	Ministry Administration	0
	15,000		**15,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides for the overall administration of the Ministry, supplying administrative and support services for the operating programs. The Corporate Services Management Division provides strategic support and advice to the Ministry in the areas of business and fiscal planning, human resources, emergency management, facilities management, research and analysis, and the co-ordination of key strategic projects. The Division also delivers shared services for Freedom of Information and French Language Services to the justice sector ministries, and provides service management for centrally delivered services of audit and quality assurance, and Ontario Shared Services. Ministry Administration also includes the Attorney General's Office, the Deputy Attorney General's Office and the Parliamentary Assistant's Office, Associate Deputy Minister's Office, as well as the Communications Branch.

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		16,155,296
Employee benefits		2,323,162
Transportation and communication		547,388
Services		138,637,833
Supplies and equipment		220,522
		157,884,201
Main Office		
Salaries and wages	2,658,997	
Employee benefits	318,720	
Transportation and communication	90,277	
Services	190,038	
Supplies and equipment	39,364	
		3,297,396
Communications Services		
Salaries and wages	2,117,726	
Employee benefits	301,781	
Transportation and communication	58,508	
Services	243,567	
Supplies and equipment	25,552	
		2,747,134
Audit Services		
Services	1,936,383	
		1,936,383
Facilities Services		
Salaries and wages	3,863,840	
Employee benefits	556,847	
Transportation and communication	178,369	
Services	538,071	
Supplies and equipment	55,495	
		5,192,622
Accommodation – Lease Costs		
Services	134,783,771	
		134,783,771
Business Planning		
Salaries and wages	4,104,711	
Employee benefits	585,947	
Transportation and communication	93,982	
Services	596,680	
Supplies and equipment	63,721	
		5,445,041
French Language Services		
Salaries and wages	277,601	
Employee benefits	46,467	
Transportation and communication	37,358	
Services	55,838	
Supplies and equipment	8,502	
		425,766
Freedom of Information and Privacy		
Salaries and wages	196,859	
Employee benefits	58,287	
Transportation and communication	16,897	
Services	62,012	
Supplies and equipment	16,300	
		350,355
Human Resources		
Salaries and wages	2,935,562	
Employee benefits	455,113	
Transportation and communication	71,997	
Services	231,473	
Supplies and equipment	11,588	
		3,705,733
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**157,950,169**

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
CAPITAL EXPENSE		
Facilities Renewal (Item 2)		
Other transactions		
Capital Investments – Assets Renewal	19,732,936	
Capital Investments – Renewal Expense	7,042,371	
		26,775,307
		26,775,307
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		13,663
		13,663
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**26,788,970**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
302				**PROSECUTING CRIME PROGRAM**	
OPERATING EXPENSE					
2	255,178,000	(5,496,900)	249,681,100	Criminal Law	246,894,510
3	4,076,900		4,076,900	Aboriginal Justice Program	4,075,594
S	1,000		1,000	Payments under the *Financial Administration Act*	74,673
	259,255,900	**(5,496,900)**	**253,759,000**	**TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM**	**251,044,777**
CAPITAL EXPENSE					
5	1,000		1,000	Prosecuting Crime	0
S	96,600		96,600	Amortization, the *Financial Administration Act*	45,254
	97,600		**97,600**	**TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM**	**45,254**
CAPITAL ASSETS					
6	232,000	200,500	432,500	Prosecuting Crime	232,409
	232,000	**200,500**	**432,500**	**TOTAL CAPITAL ASSETS FOR PROSECUTING CRIME PROGRAM**	**232,409**

Program Description

This program provides legal representation for the Crown in the right of Ontario in all criminal matters and criminal appeals before all levels of courts in the province.

MINISTRY OF THE ATTORNEY GENERAL

PROSECUTING CRIME PROGRAM – VOTE 302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Criminal Law (Item 2)		
Salaries and wages		188,211,530
Employee benefits		20,190,776
Transportation and communication		3,972,542
Services		25,697,523
Supplies and equipment		2,943,880
Transfer payments		
Youth Justice Committees	3,382,146	
Direct Accountability Programs	2,496,113	
		5,878,259
		246,894,510
Statutory Appropriations		
Other transactions		
Payments under the *Financial Administration Act*		74,673
		74,673
Aboriginal Justice Program (Item 3)		
Transfer payments		
Ontario Aboriginal Courtwork Program	2,626,465	
Aboriginal Justice Projects	1,449,129	
		4,075,594
		4,075,594
TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM		**251,044,777**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		45,254
		45,254
TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM		**45,254**
CAPITAL ASSETS		
Prosecuting Crime (Item 6)		
Information technology hardware		232,409
		232,409
TOTAL CAPITAL ASSETS FOR PROSECUTING CRIME PROGRAM		**232,409**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
303				**POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	
OPERATING EXPENSE					
1	100,820,500	341,000	101,161,500	Justice Programs and Policy Division	100,718,463
2	317,781,100	2,568,700	320,349,800	Legal Aid Ontario	320,349,800
4	47,042,200	(3,201,800)	43,840,400	Agencies, Boards and Commissions	43,836,868
	465,643,800	**(292,100)**	**465,351,700**	**TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**464,905,131**
OPERATING ASSETS					
3	20,000		20,000	Legal Aid Ontario	0
	20,000		**20,000**	**TOTAL OPERATING ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**0**
CAPITAL EXPENSE					
5	1,000		1,000	Policy, Justice Programs and Agencies	0
S	58,500		58,500	Amortization, the *Financial Administration Act*	33,717
	59,500		**59,500**	**TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**33,717**
CAPITAL ASSETS					
6	267,000		267,000	Policy, Justice Programs and Agencies	65,376
	267,000		**267,000**	**TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**65,376**

Program Description

The Policy, Justice Programs and Agencies Program oversees the administration, coordination and delivery of the Ministry's policy development and social/family justice programs across Ontario. The Program manages the Office of the Public Guardian and Trustee, Office of the Children's Lawyer, Bail Verification and Supervision Program, Supervised Access Program, and the Special Investigations Unit. The program also provides for the operation and oversight of the agencies, boards and commissions within the Ministry including the Environment and Land Tribunals of Ontario, Ontario Human Rights Commission, the Human Rights Tribunal of Ontario, the Human Rights Legal Support Centre, the Office of the Independent Police Review Director and Legal Aid Ontario. The Ministry is also responsible for the administration of public inquiries and Federal-Provincial-Territorial relations. In its policy role, the Program is responsible for the Attorney General's legislative agenda and for providing strategic and legal policy advice.

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Justice Programs and Policy Division (Item 1)		
Salaries and wages		48,533,205
Employee benefits		6,143,607
Transportation and communication		2,124,215
Services		28,633,412
Supplies and equipment		1,102,740
Transfer payments		
Supervised Access	8,054,100	
Bail Verification and Supervision	6,237,881	
Victims of Abuse	16,672	
		14,308,653
		100,845,832
Less: Recoveries		127,369
		100,718,463
Policy and Agency Relations		
Salaries and wages	4,932,306	
Employee benefits	505,590	
Transportation and communication	175,307	
Services	553,719	
Supplies and equipment	58,648	
		6,225,570
Children's Lawyer		
Salaries and wages	7,752,253	
Employee benefits	951,657	
Transportation and communication	263,470	
Services	22,951,079	
Supplies and equipment	178,294	
	32,096,753	
Less: Recoveries	127,369	
		31,969,384
Public Guardian and Trustee/Accountant of the Ontario Court (General Division)		
Salaries and wages	29,630,104	
Employee benefits	3,943,258	
Transportation and communication	1,114,827	
Services	4,265,817	
Supplies and equipment	691,930	
		39,645,936
Supervised Access		
Salaries and wages	295,517	
Employee benefits	35,198	
Transportation and communication	32,803	
Services	106,292	
Supplies and equipment	8,639	
Transfer payments		
Supervised Access	8,054,100	
		8,532,549
Bail Verification and Supervision		
Salaries and wages	49,659	
Employee benefits	6,156	
Transportation and communication	18	
Services	759	
Transfer payments		
Bail Verification and Supervision	6,237,881	
		6,294,473
Victims of Abuse		
Transfer payments		
Victims of Abuse	16,672	
		16,672
Special Investigations Unit		
Salaries and wages	5,873,366	
Employee benefits	701,748	
Transportation and communication	537,790	
Services	755,746	
Supplies and equipment	165,229	
		8,033,879
Legal Aid Ontario (Item 2)		
Transfer payments		
Legal Aid Fund – Reinvestment	272,000	
Legal Aid Fund Certificates – Client Services	255,448,800	
Legal Aid Fund Certificates – Administration	27,348,100	
Legal Aid Fund Community Legal Clinics	37,280,900	
		320,349,800
		320,349,800

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
Agencies, Boards and Commissions (Item 4)		
Salaries and wages		25,647,187
Employee benefits		3,214,043
Transportation and communication		2,371,540
Services		6,426,546
Supplies and equipment		612,652
Transfer payments		
Human Rights Legal Support Centre	5,414,900	
Law Commission of Ontario	150,000	
		5,564,900
		43,836,868
Assessment Review Board		
Salaries and wages	5,069,334	
Employee benefits	592,736	
Transportation and communication	562,773	
Services	2,489,442	
Supplies and equipment	120,239	
		8,834,524
Ontario Municipal Board		
Salaries and wages	5,520,277	
Employee benefits	750,534	
Transportation and communication	507,589	
Services	978,071	
Supplies and equipment	48,652	
		7,805,123
Environmental Review Tribunal		
Salaries and wages	1,018,980	
Employee benefits	134,306	
Transportation and communication	37,186	
Services	420,721	
Supplies and equipment	26,731	
		1,637,924
Ontario Human Rights Commission		
Salaries and wages	3,928,503	
Employee benefits	451,024	
Transportation and communication	212,221	
Services	408,672	
Supplies and equipment	107,399	
		5,107,819
Human Rights Tribunal of Ontario		
Salaries and wages	6,223,504	
Employee benefits	796,433	
Transportation and communication	764,849	
Services	1,422,402	
Supplies and equipment	179,640	
		9,386,828
Human Rights Legal Support Centre		
Transfer payments		
Human Rights Legal Support Centre	5,414,900	
		5,414,900
Law Commission of Ontario		
Transfer payments		
Law Commission of Ontario	150,000	
		150,000
Public Inquiries		
Transportation and communication	7,638	
Services	97,490	
		105,128

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
Office of the Independent Police Review Director		
Salaries and wages	3,886,589	
Employee benefits	489,010	
Transportation and communication	279,284	
Services	609,748	
Supplies and equipment	129,991	
		5,394,622
TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM		**464,905,131**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		33,717
		33,717
TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM		**33,717**

	$
CAPITAL ASSETS	
Policy, Justice Programs and Agencies (Item 6)	
Information technology hardware	65,376
	65,376
TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**65,376**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
304				**LEGAL SERVICES PROGRAM**	
OPERATING EXPENSE					
2	25,450,900	(805,900)	24,645,000	Legal Services	24,178,969
3	5,463,300	192,200	5,655,500	Legislative Counsel Services	5,484,910
S	1,000		1,000	The *Proceedings Against the Crown Act*	26,010,600
	30,915,200	**(613,700)**	**30,301,500**	**TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM**	**55,674,479**
CAPITAL EXPENSE					
4	1,000		1,000	Legal Services	0
S	16,700		16,700	Amortization, the *Financial Administration Act*	4,696
	17,700		**17,700**	**TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM**	**4,696**
CAPITAL ASSETS					
5	148,500		148,500	Legal Services	34,665
	148,500		**148,500**	**TOTAL CAPITAL ASSETS FOR LEGAL SERVICES PROGRAM**	**34,665**

Program Description

This program supports the role of the Attorney General as Chief Law Officer of the Crown by providing the government with expert legal advice, advocacy and representation before tribunals and at all levels of court. Timely and high quality legal advice and services are critical to the government's ability to develop and deliver on its core businesses, policies, programs and services.

This program includes the Office of Legislative Counsel responsible for drafting all provincial bills and regulations in English and French, and providing legal advice on legislative matters to the Legislative Assembly and Cabinet. It also consolidates statutes and regulations.

MINISTRY OF THE ATTORNEY GENERAL

LEGAL SERVICES PROGRAM – VOTE 304

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Legal Services (Item 2)		
Salaries and wages		112,309,396
Employee benefits		11,615,704
Transportation and communication		701,299
Services		4,857,653
Supplies and equipment		841,183
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	50,533	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	1,763,806	
		1,814,339
		132,139,574
Less: Recoveries		107,960,605
		24,178,969
Civil and Constitutional Law		
Salaries and wages	24,569,091	
Employee benefits	2,573,659	
Transportation and communication	701,299	
Services	4,857,653	
Supplies and equipment	841,183	
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	50,533	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	1,763,806	
	35,357,224	
Less: Recoveries	11,179,648	
		24,177,576
Seconded Legal Services		
Salaries and wages	87,740,305	
Employee benefits	9,042,045	
	96,782,350	
Less: Recoveries	96,780,957	
		1,393
Statutory Appropriations		
Other transactions		
The *Proceedings against the Crown Act*		26,010,600
		26,010,600
Legislative Counsel Services (Item 3)		
Salaries and wages		6,056,711
Employee benefits		901,681
Transportation and communication		45,963
Services		483,312
Supplies and equipment		62,484
		7,550,151
Less: Recoveries		2,065,241
		5,484,910
TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM		**55,674,479**

MINISTRY OF THE ATTORNEY GENERAL

LEGAL SERVICES PROGRAM – VOTE 304

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	4,696
	4,696
TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM	**4,696**
CAPITAL ASSETS	
Legal Services (Item 5)	
Information technology hardware.....	34,665
	34,665
TOTAL CAPITAL ASSETS FOR LEGAL SERVICES PROGRAM	**34,665**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
305				**COURT SERVICES PROGRAM**	
OPERATING EXPENSE					
1	252,751,100	3,921,400	256,672,500	Administration of Justice	253,853,589
2	149,650,900	337,700	149,988,600	Judicial Services	149,315,805
S	4,700,000		4,700,000	Bad Debt Expense, the *Financial Administration Act*	6,677,773
	407,102,000	**4,259,100**	**411,361,100**	**TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM**	**409,847,167**
CAPITAL EXPENSE					
3	186,270,900	(11,483,000)	174,787,900	Court Construction	158,384,760
4	1,000		1,000	Court Services	0
S	185,000		185,000	Amortization, the *Financial Administration Act*	30,267
	186,456,900	**(11,483,000)**	**174,973,900**	**TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM**	**158,415,027**
CAPITAL ASSETS					
5	1,766,000	(200,500)	1,565,500	Court Services	0
	1,766,000	**(200,500)**	**1,565,500**	**TOTAL CAPITAL ASSETS FOR COURT SERVICES PROGRAM**	**0**

Program Description

The Court Services Division is responsible for the administration and functioning of criminal, civil, family and small claims courts in Ontario. These services are divided into three components: court administration, judicial services and court construction. Court administration and judicial services provide support to the effective and efficient management of the justice system. Court construction provides funding for new courthouses and large-scale renovations of existing court facilities to support a justice system that is modern, secure and accessible.

MINISTRY OF THE ATTORNEY GENERAL

COURT SERVICES PROGRAM – VOTE 305

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$	$
OPERATING EXPENSE			
Administration of Justice (Item 1)			
Salaries and wages	156,778,663		
Employee benefits	27,083,988		
Transportation and communication	8,980,551		
Services	53,925,295		
Supplies and equipment	11,615,035		
	258,383,532		
Less: Recoveries	4,529,943		
	253,853,589		
Judicial Services (Item 2)			
Salaries and wages	124,991,380		
Employee benefits	9,576,455		
Transportation and communication	3,157,932		
Services	10,775,643		
Supplies and equipment	582,444		
Transfer payments			
Grants – National Judicial Institute/Ontario Conference of Judges	231,951		
	149,315,805		
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*	6,677,773		
	6,677,773		
TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM	**409,847,167**		
CAPITAL EXPENSE			
Court Construction (Item 3)			
Transfer payments			
Land Transfer			45,000
Other transactions			
Capital Investments		26,286,793	
Major Infrastructure Projects		118,989,700	
Major Infrastructure Projects – Payments		13,063,267	
			158,339,760
			158,384,760
Statutory Appropriations			
Other transactions			
Amortization, the *Financial Administration Act*			30,267
			30,267
TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM			**158,415,027**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
306				**VICTIM SERVICES PROGRAM**	
OPERATING EXPENSE					
1	55,847,500	(3,516,900)	52,330,600	Victims' Services Program Management.....	52,011,192
2	20,691,800	(438,000)	20,253,800	Victim Witness Assistance	20,203,616
3	43,507,200	(17,931,900)	25,575,300	Criminal Injuries Compensation Board	25,403,365
	120,046,500	**(21,886,800)**	**98,159,700**	**TOTAL OPERATING EXPENSE FOR VICTIM SERVICES PROGRAM.....**	**97,618,173**
CAPITAL EXPENSE					
4	1,000		1,000	Victim Services.....	0
S	33,100		33,100	Amortization, the *Financial Administration Act*...	1,406
	34,100		**34,100**	**TOTAL CAPITAL EXPENSE FOR VICTIM SERVICES PROGRAM.....**	**1,406**
CAPITAL ASSETS					
5	331,000		331,000	Victim Services.....	12,054
	331,000		**331,000**	**TOTAL CAPITAL ASSETS FOR VICTIM SERVICES PROGRAM.....**	**12,054**

Program Description

This program provides services to victims in the criminal justice system and administers funding for community based assistance and referral services. The Office for Victims of Crime and the Criminal Injuries Compensation Board are agencies included in this program.

MINISTRY OF THE ATTORNEY GENERAL

VICTIM SERVICES PROGRAM – VOTE 306

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Victims' Services Program Management (Item 1)		
Salaries and wages		6,765,318
Employee benefits		933,349
Transportation and communication		494,761
Services		4,243,389
Supplies and equipment		87,282
Transfer payments		
FindHelp	250,000	
Emergency Funding for Victims	1,449,600	
Grants for Victim Crisis Assistance and Referral Services (including Northern Strategy)	8,958,200	
Grants for Partner Assault Response Programs	11,159,877	
Special Victims' Projects	1,080,534	
Grants for Sexual Assault Initiatives	12,993,294	
Child Witness Program	1,320,000	
Support Link	676,200	
Community Grants Programs	1,299,388	
Specialized Legal Services – Barbra Schlifer Clinic	300,000	
		39,487,093
		52,011,192
Victim Witness Assistance (Item 2)		
Salaries and wages		15,893,714
Employee benefits		2,799,031
Transportation and communication		766,053
Services		526,201
Supplies and equipment		218,617
		20,203,616
Criminal Injuries Compensation Board (Item 3)		
Salaries and wages		3,994,331
Employee benefits		619,457
Transportation and communication		461,853
Services		2,544,022
Supplies and equipment		48,983
Transfer payments		
Compensation to Victims of Crime		17,734,719
		25,403,365
TOTAL OPERATING EXPENSE FOR VICTIM SERVICES PROGRAM		**97,618,173**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		1,406
		1,406
TOTAL CAPITAL EXPENSE FOR VICTIM SERVICES PROGRAM		**1,406**
CAPITAL ASSETS		
Victim Services (Item 5)		
Information technology hardware		12,054
		12,054
TOTAL CAPITAL ASSETS FOR VICTIM SERVICES PROGRAM		**12,054**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Legal Aid – Criminal	53,085,087	52,324,795
Government of Canada – Supporting Families Fund	4,115,428	4,115,457
Federal Contraventions Act	1,624,724	1,600,000
Native Court Workers	1,039,596	1,039,596
French Language	31,361	255,000
Other	123,980	97,779
	60,020,176	59,432,627
REIMBURSEMENTS OF EXPENDITURES		
Office of the Public Guardian and Trustee	26,389,600	29,404,600
The *Provincial Offences Act* – Municipal Reimbursement – Devolved Sites	16,823,714	16,760,078
Children's Lawyer	154,976	154,785
	43,368,290	46,319,463
FEES, LICENCES AND PERMITS		
Local Registrars fees	53,635,326	57,015,707
Court fees	13,071,197	11,772,990
Process/Search/Sheriff fees	9,831,290	11,178,019
Assessment Review Board fees	690,088	3,267,516
Ontario Municipal Board fees	330,225	209,921
Fee for dishonoured cheques	186,909	13,579
Other	24,181	9,154
	77,769,216	83,466,886
FINES AND PENALTIES		
Provincial fines/cost/administration fees	33,290,884	35,009,823
Estreated Bail/Outstanding Bail/Restitution	1,232,233	801,074
Fines – Overpayment	18,282	19,750
	34,541,399	35,830,647
SALES AND RENTALS	518,780	513,286
RECOVERY OF PRIOR YEARS' EXPENDITURES	9,888,294	18,946,850
MISCELLANEOUS		
Civil Law Division – Settlements	81,882,392	17,877,770
Victim Justice Fund	42,244,800	47,873,900
CRIA – *Civil Remedies Act*	2,820,350	2,977,551
Forfeiture – Proceeds of Crime	2,739,560	562,477
Ontario Public Guardian and Trustee – Escheated estates	2,269,532	10,664,685
Miscellaneous Other	1,389,843	1,198,754
	133,346,477	81,155,137
TOTAL MINISTRY REVENUE	**359,452,632**	**325,664,896**

OFFICE OF THE AUDITOR GENERAL

FISCAL YEAR, 2010 – 2011

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OFFICE OF THE AUDITOR GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
14,725,674	Office of the Auditor General	16,224,100	15,002,190
14,725,674	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE AUDITOR GENERAL**	**16,224,100**	**15,002,190**

OFFICE OF THE AUDITOR GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2501 OPERATING EXPENSE				**OFFICE OF THE AUDITOR GENERAL PROGRAM**	
1	15,821,400		15,821,400	Office of the Auditor General	14,599,549
S	402,700		402,700	The *Auditor General Act*	402,641
	16,224,100		**16,224,100**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL ...**	**15,002,190**

Program Description

The Auditor General, who is an Officer of the Assembly, conducts independent audits of government programs, the financial statements of the Province and numerous agencies of the Crown, broader public-sector organizations, and reviews under the authority of the *Auditor General Act* and various other statutes and authorities. The results of these audits and reviews provide assurance, objective information and advice to the Legislative Assembly. In doing so, the Office of the Auditor General assists the Assembly in holding the government, its administrators, and grant recipients accountable for their stewardship of public funds and for the achievement of value-for-money in the delivery of services to the public.

Additionally, under the *Government Advertising Act, 2004*, the Auditor General is required to review specified types of advertising and certain printed matter proposed by government offices to determine whether they meet the standards required by that Act.

Under both Acts, the Auditor General reports the results of the work conducted each year directly to the Legislative Assembly.

OFFICE OF THE AUDITOR GENERAL

OFFICE OF THE AUDITOR GENERAL PROGRAM – VOTE 2501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Office of the Auditor General (Item 1)	
Salaries and wages	9,245,160
Employee benefits	1,860,895
Transportation and communication	337,301
Services	2,657,167
Supplies and equipment	437,251
Transfer payments	
CCAF – FCVI Inc.	61,775
	14,599,549
Statutory Appropriations The *Auditor General Act*	
Salaries and wages	229,147
Services	173,494
	402,641
TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL PROGRAM	**15,002,190**

CABINET OFFICE

FISCAL YEAR, 2010 – 2011

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CABINET OFFICE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
29,543,467	Cabinet Office	30,743,714	28,605,408
29,543,467	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE**	**30,743,714**	**28,605,408**

CABINET OFFICE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
401 OPERATING EXPENSE				**CABINET OFFICE PROGRAM**	
1	28,581,700	1,770,000	30,351,700	Main Office	28,219,062
2	328,000		328,000	Government House Leader	320,378
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
	28,973,714	**1,770,000**	**30,743,714**	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM**	**28,605,408**

Program Description

Cabinet Office: manages how the government makes decisions; works with ministries to coordinate policy, communications and intergovernmental strategy; monitors government strategies and supports implementation and delivery of results; provides advice on matters of protocol and international priorities, as well as democratic institutions of government; provides administrative support to the Office of the Premier and Office of the Government House Leader; and, liaises with the Lieutenant Governor.

CABINET OFFICE

CABINET OFFICE PROGRAM – VOTE 401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Main Office (Item 1)		
Salaries and wages		18,981,895
Employee benefits		2,248,477
Transportation and communication		808,267
Services		3,568,987
Supplies and equipment		397,546
Transfer payments		
Canadian Intergovernmental Conference Secretariat	90,600	
Institute of Intergovernmental Relations	24,000	
International Disaster Relief	1,000,000	
Council of the Federation	1,099,290	
		2,213,890
		28,219,062
Cabinet Office		
Salaries and wages	14,161,509	
Employee benefits	1,644,904	
Transportation and communication	421,703	
Services	2,456,220	
Supplies and equipment	261,763	
		18,946,099
Intergovernmental Affairs		
Salaries and wages	4,820,386	
Employee benefits	603,573	
Transportation and communication	386,564	
Services	1,112,767	
Supplies and equipment	135,783	
Transfer payments		
Canadian Intergovernmental Conference Secretariat	90,600	
Institute of Intergovernmental Relations	24,000	
International Disaster Relief	1,000,000	
Council of the Federation	1,099,290	
	2,213,890	
		9,272,963
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
Government House Leader (Item 2)		
Salaries and wages		269,164
Employee benefits		35,487
Transportation and communication		5,099
Services		4,663
Supplies and equipment		5,965
		320,378
TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM		**28,605,408**

CABINET OFFICE

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
REIMBURSEMENTS OF EXPENDITURES	362	0
FEES, LICENCES AND PERMITS		
Other	5,996	700
RECOVERY OF PRIOR YEARS' EXPENDITURES	21,945	3,886
MISCELLANEOUS	530	0
TOTAL REVENUE FOR CABINET OFFICE	**28,833**	**4,586**

OFFICE OF THE CHIEF ELECTORAL OFFICER

FISCAL YEAR, 2010 – 2011

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OFFICE OF THE CHIEF ELECTORAL OFFICER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
19,066,452	Office of the Chief Electoral Officer	11,195,100	28,253,405
19,066,452	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE CHIEF ELECTORAL OFFICER**	**11,195,100**	**28,253,405**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
501 OPERATING EXPENSE				**OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM**	
1	7,592,000		7,592,000	Election Administration	7,113,753
2	3,603,100		3,603,100	Election Finances Administration	2,497,039
S	0		0	The *Election Act*	18,642,613
	11,195,100		**11,195,100**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER**	**28,253,405**

Program Description

The Office conducts general elections and by-elections of Members to the Legislative Assembly and provides research, public information and policy advice relating to the electoral process. The Office also trains, directs and supervises the returning officer in each of the 107 electoral districts.

The Chief Electoral Officer also administers the *Election Finances Act*. Over 400 Constituency Associations and 13 registered political parties must file annual returns and inform Elections Ontario of any changes to registration information. Any form filed with Elections Ontario is reviewed for compliance with the *Election Finances Act.*

The Office has responsibility to administer referenda under the *Taxpayer Protection Act*, 1999.

The Office serves Ministries, agencies and the public on a continuing basis by conducting historical and comparative research and providing policy advice and general information regarding the electoral process.

OFFICE OF THE CHIEF ELECTORAL OFFICER

OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM – VOTE 501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Election Administration (Item 1)	
Salaries and wages	5,735,164
Employee benefits	1,378,589
	7,113,753
Election Finances Administration (Item 2)	
Salaries and wages	788,105
Employee benefits	183,990
Transportation and communication	23,500
Services	954,124
Supplies and equipment	34,859
Other transactions	
Election Expense Subsidies under the *Election Finances Act*	588,765
	2,573,343
Less: Recoveries	76,304
	2,497,039
Statutory Appropriations	
Other transactions	
The *Election Act*	18,642,613
	18,642,613
TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM	**28,253,405**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
MISCELLANEOUS		
Miscellaneous Revenue	536	14,274
TOTAL REVENUE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER	**536**	**14,274**

MINISTRY OF CHILDREN AND YOUTH SERVICES

FISCAL YEAR, 2010 – 2011

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MINISTRY OF CHILDREN AND YOUTH SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
11,295,351	Ministry Administration	12,540,214	11,977,482
3,659,821,212	Children and Youth Services	3,918,303,900	3,907,190,802
3,671,116,563	**TOTAL OPERATING EXPENSE**	**3,930,844,114**	**3,919,168,284**
	OPERATING ASSETS		
0	Children and Youth Services	2,100,000	66,000
0	**TOTAL OPERATING ASSETS**	**2,100,000**	**66,000**
	CAPITAL EXPENSE		
44,584	Children and Youth Services	190,300	66,403
14,532,513	Infrastructure Program	14,467,000	14,397,316
14,577,097	**TOTAL CAPITAL EXPENSE**	**14,657,300**	**14,463,719**
	CAPITAL ASSETS		
368,107	Children and Youth Services	2,269,000	143,683
368,107	**TOTAL CAPITAL ASSETS**	**2,269,000**	**143,683**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3701 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	13,206,000	(729,800)	12,476,200	Ministry Administration	11,916,308
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*.....	11,873
	13,270,014	**(729,800)**	**12,540,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**11,977,482**

Program Description

To support development and execution of the ministry's priority policies and programs by providing senior management, corporate offices and field staff with policy and program direction, strategic financial and resource management advice, research and data support as well as administrative and operational support services.

MINISTRY OF CHILDREN AND YOUTH SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,685,077
Employee benefits		918,721
Transportation and communication		282,866
Services		3,889,267
Supplies and equipment		140,377
		11,916,308
Executive Offices (Minister's Office, Deputy Minister's Office)		
Salaries and wages	1,673,648	
Employee benefits	212,294	
Transportation and communication	111,670	
Services	126,774	
Supplies and equipment	21,550	
		2,145,936
Business Services		
Salaries and wages	3,439,438	
Employee benefits	453,786	
Transportation and communication	105,988	
Services	390,411	
Supplies and equipment	81,257	
		4,470,880
Legal Services		
Transportation and communication	13,800	
Services	2,850,467	
Supplies and equipment	8,500	
		2,872,767
Communications and Marketing		
Salaries and wages	1,066,900	
Employee benefits	133,979	
Transportation and communication	40,908	
Services	155,052	
Supplies and equipment	29,070	
		1,425,909
Human Resources		
Salaries and wages	505,091	
Employee benefits	118,662	
Transportation and communication	10,500	
Services	13,088	
		647,341
Audit Services		
Services	353,475	
		353,475
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		11,873
		61,174
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**11,977,482**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3702				**CHILDREN AND YOUTH SERVICES PROGRAM**	
OPERATING EXPENSE					
3	1,154,457,600	(852,576,100)	301,881,500	Early Learning and Child Development	298,396,509
7	2,348,024,300	59,057,900	2,407,082,200	Children and Youth at Risk	2,400,729,921
5	301,868,500	(27,327,100)	274,541,400	Specialized Services	273,265,572
8	926,098,800	8,700,000	934,798,800	Ontario Child Benefit	934,798,800
	4,730,449,200	**(812,145,300)**	**3,918,303,900**	**TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**3,907,190,802**
OPERATING ASSETS					
6	2,100,000		2,100,000	Children and Youth Services	66,000
	2,100,000		**2,100,000**	**TOTAL OPERATING ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**66,000**
CAPITAL EXPENSE					
9	2,000		2,000	Children and Youth Services	0
S	188,300		188,300	Amortization, the *Financial Administration Act*	66,403
	190,300		**190,300**	**TOTAL CAPITAL EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**66,403**
CAPITAL ASSETS					
10	2,269,000		2,269,000	Children and Youth Services	143,683
	2,269,000		**2,269,000**	**TOTAL CAPITAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**143,683**

Program Description

Children and Youth Services programs include Early Learning and Child Development, Children and Youth at Risk, Specialized Services and Ontario Child Benefit. Early Learning and Child Development includes child care; Best Start demonstration communities; early identification and intervention services such as the Preschool Speech and Language program, Healthy Babies Healthy Children and family and community support programs. Children and Youth at Risk includes child protection, child and youth mental health, services for youth in high-needs neighborhoods (including employment and outreach) and youth justice services for youth in, or at risk for, conflict with the law. Specialized Services includes autism, children's rehabilitation and enhanced and out-of-home respite programs. The Ontario Child Benefit is an income tested financial benefit that supports low income families with children under the age of 18, whether they are working or not. The Ontario Child Benefit equivalent is provided to children's aid societies in respect of children and youth in care to provide them with increased access to social, educational and recreational opportunities and savings to prepare for leaving care.

* Child care policy and program responsibilities were transferred to the Ministry of Education to facilitate smoother transitions for children from the child care system to the education system. Expenses for child care have been restated to appear in the Ministry of Education.

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Early Learning and Child Development (Item 3)		
Salaries and wages		13,393,531
Employee benefits		1,986,114
Transportation and communication		849,628
Services		2,256,720
Supplies and equipment		204,137
Transfer payments		
Child Care and Early Learning	12,498,926	
Healthy Babies Healthy Children	86,392,899	
Early Years Community Support	180,814,554	
		279,706,379
		298,396,509
Children and Youth at Risk (Item 7)		
Salaries and wages		186,959,656
Employee benefits		31,835,624
Transportation and communication		5,104,521
Services		53,423,355
Supplies and equipment		8,561,470
Transfer payments		
Child Protection Services	1,456,678,774	
Child Protection Transformation Fund	29,997,069	
Child and Youth Mental Health	456,439,058	
Youth Justice Services	172,204,145	
Youth Justice Payments in Lieu of Municipal Taxes	37,725	
		2,115,356,771
		2,401,241,397
Less: Recoveries		511,476
		2,400,729,921

	$	$	$
Children Protection Services			
Salaries and wages		12,236,176	
Employee benefits		1,609,224	
Transportation and communication		1,217,084	
Services		6,571,198	
Supplies and equipment		213,604	
Transfer payments			
Child Protection Services	1,456,678,774		
Child Protection Transformation Fund	29,997,069		
		1,486,675,843	
		1,508,523,129	
Less: Recoveries		511,476	
			1,508,011,653
Child and Youth Mental Health			
Salaries and wages		48,292,373	
Employee benefits		9,099,586	
Transportation and communication		670,846	
Services		13,631,473	
Supplies and equipment		2,280,134	
Transfer payments			
Child and Youth Mental Health		456,439,058	
			530,413,470
Youth Justice Services			
Salaries and wages		126,431,107	
Employee benefits		21,126,814	
Transportation and communication		3,216,591	
Services		33,220,684	
Supplies and equipment		6,067,732	
Transfer payments			
Youth Justice Services	172,204,145		
Youth Justice Payments in Lieu of Municipal Taxes	37,725		
		172,241,870	
			362,304,798

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
Specialized Services (Item 5)		
Salaries and wages		3,179,800
Employee benefits		404,623
Transportation and communication		45,913
Services		281,502
Supplies and equipment		4,472
Transfer payments		
Children's Treatment and Rehabilitation Services	112,222,036	
Autism	157,127,226	
		269,349,262
		273,265,572
Children's Treatment and Rehabilitation Services		
Transfer payments		
Children's Treatment and Rehabilitation Services	112,222,036	
		112,222,036
Autism		
Salaries and wages	3,179,800	
Employee benefits	404,623	
Transportation and communications	45,913	
Services	281,502	
Supplies and equipment	4,472	
Transfer payments		
Autism	157,127,226	
		161,043,536
Ontario Child Benefit (Item 8)		
Transfer payments		
Ontario Child Benefit	918,999,999	
Ontario Child Benefit Equivalent	15,798,801	
		934,798,800
		934,798,800
TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM		**3,907,190,802**

	$
OPERATING ASSETS	
Children and Youth Services (Item 6)	
Advance and recoverable amounts	
Early Years Community Support	66,000
	66,000
TOTAL OPERATING ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM	**66,000**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	66,403
	66,403
TOTAL CAPITAL EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM	**66,403**
CAPITAL ASSETS	
Children and Youth Services (Item 10)	
Business applications software	2,870,897
Land and marine fleet	143,683
	3,014,580
Less: Recoveries	2,870,897
	143,683
TOTAL CAPITAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM	**143,683**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3703 CAPITAL EXPENSE				**INFRASTRUCTURE PROGRAM**	
1	15,507,000	(1,040,000)	14,467,000	Children and Youth Services Capital.....	14,397,316
	15,507,000	**(1,040,000)**	**14,467,000**	**TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM.....**	**14,397,316**

Program Description

Infrastructure funding supports directly-operated facilities and transfer payment agencies for the acquisition, construction, renovation and renewal of capital assets to support the effective delivery of ministry programs.

MINISTRY OF CHILDREN AND YOUTH SERVICES

INFRASTRUCTURE PROGRAM – VOTE 3703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
CAPITAL EXPENSE		
Children and Youth Services Capital (Item 1)		
Transfer payments		
Partner Facility Renewal	6,986,278	
Capital Grants	2,762,025	
Land Transfers	600,000	
		10,348,303
Other transactions		
Capital Investments		4,049,013
		14,397,316
TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM		**14,397,316**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Indian Welfare	116,198,567	115,752,684
Youth Crime Justice Act	64,908,755	66,083,492
French language	99,500	127,300
Other	377,462	12,698
	181,584,284	181,976,174
FEES, LICENCES AND PERMITS		
Licences – Day nurseries	57,533	58,007
Inter Country Adoptions	28,800	36,003
Children's Group Homes	16,995	14,255
Domestic Adoption fees	4,400	5,400
Other	1,345	1,452
	109,073	115,117
SALES AND RENTALS		
Sales – General/Other	3,367	5,907
	3,367	5,907
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	9,899,683	13,398,360
Operating expenses	228,902	1,585,625
Grants	243,741	236,343
	10,372,326	15,220,328
MISCELLANEOUS		
Interest Penalty – Non Specified	5,344	5,387
Jury Duty and Witness Fees – Non Specified	349	9,495
Other	1,353	3,639
	7,046	18,521
TOTAL MINISTRY REVENUE	**192,076,096**	**197,336,047**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

FISCAL YEAR, 2010 – 2011

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MINISTRY OF CITIZENSHIP AND IMMIGRATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
21,233,727	Ministry Administration	20,972,487	20,924,188
128,521,412	Citizenship and Immigration	133,297,700	133,291,066
16,541,378	Ontario Women's Directorate	16,949,800	16,948,338
7,088,501	Regional Services	7,397,400	7,291,814
173,385,018	**TOTAL OPERATING EXPENSE**	**178,617,387**	**178,455,406**
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
0	Regional Services	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**4,000**	**0**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Regional Services	1,000	0
0	**TOTAL CAPITAL ASSETS**	**2,000**	**0**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	20,134,200	758,100	20,892,300	Ministry Administration	20,858,220
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries the *Executive Council Act*	16,667
	20,214,387	**758,100**	**20,972,487**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**20,924,188**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM.....**	**0**

Program Description

The Ministry Administration Program works to achieve ministry and government objectives by providing strategic advice and vital support services, including communications, human resources, French language services, information technology and business solutions, legal services and resource planning and allocation activities. The Program provides corporate services to two ministries (Citizenship and Immigration, and Tourism and Culture).

MINISTRY OF CITIZENSHIP AND IMMIGRATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,323,272
Employee benefits		975,750
Transportation and communication		251,747
Services		12,126,564
Supplies and equipment		180,887
		20,858,220
Main Office		
Salaries and wages	1,432,353	
Employee benefits	178,994	
Transportation and communication	100,054	
Services	118,360	
Supplies and equipment	22,496	
		1,852,257
Financial and Administrative Services		
Salaries and wages	2,199,306	
Employee benefits	291,654	
Transportation and communication	58,364	
Services	4,658,994	
Supplies and equipment	48,467	
		7,256,785
Human Resources		
Salaries and wages	1,187,700	
Employee benefits	174,142	
Transportation and communication	14,660	
Services	19,669	
Supplies and equipment	13,367	
		1,409,538
Communications Services		
Salaries and wages	2,021,193	
Employee benefits	275,093	
Transportation and communication	52,313	
Services	494,049	
Supplies and equipment	37,408	
		2,880,056
Analysis and Planning		
Salaries and wages	482,720	
Employee benefits	55,867	
Transportation and communication	6,861	
Services	7,434	
Supplies and equipment	2,838	
		555,720
Legal Services		
Transportation and communication	15,375	
Services	2,495,770	
Supplies and equipment	56,311	
		2,567,456
Information Systems		
Transportation and communication	4,120	
Services	4,332,288	
		4,336,408
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**20,924,188**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
602 **OPERATING EXPENSE**				**CITIZENSHIP AND IMMIGRATION PROGRAM**	
1	133,855,600	(557,900)	133,297,700	Citizenship and Immigration.....	133,291,066
	133,855,600	**(557,900)**	**133,297,700**	**TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM .....**	**133,291,066**

Program Description

The Citizenship and Immigration Program has lead responsibility for immigration, volunteerism, and honours and awards. The division works to ensure that immigrants can contribute fully to the social and economic life of the province; volunteers and their organizations can contribute fully to the economic and social fabric of Ontario's communities; and individuals who have made extraordinary contributions within their communities are recognized.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

CITIZENSHIP AND IMMIGRATION PROGRAM – VOTE 602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Citizenship and Immigration (Item 1)		
Salaries and wages		8,398,049
Employee benefits		1,256,524
Transportation and communication		411,714
Services		2,628,320
Supplies and equipment		238,433
Transfer payments		
Language Training	66,267,167	
Workplace Training	41,853,925	
Settlement and Integration Grants	9,196,152	
Volunteer Initiatives	3,039,411	
Grants on behalf of other Ministries	1,371	
		120,358,026
		133,291,066
TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM		**133,291,066**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
603 OPERATING EXPENSE				**ONTARIO WOMEN'S DIRECTORATE PROGRAM**	
1	17,212,200	(262,400)	16,949,800	Ontario Women's Directorate.....	16,948,338
	17,212,200	**(262,400)**	**16,949,800**	**TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM ...**	**16,948,338**

Program Description

The Ontario Women's Directorate works to prevent violence against women, and to advance women's economic independence so that young girls and women can make choices that lead to life and career success.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

ONTARIO WOMEN'S DIRECTORATE PROGRAM – VOTE 603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ontario Women's Directorate (Item 1)		
Salaries and wages		2,008,685
Employee benefits		273,876
Transportation and communication		81,980
Services		543,344
Supplies and equipment		23,920
Transfer payments		
Violence Prevention Initiatives	7,007,080	
Economic Independence Initiatives	7,009,453	
	----------	14,016,533

		16,948,338

TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM		**16,948,338**
		==========

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
605				**REGIONAL SERVICES PROGRAM**	
OPERATING EXPENSE					
1	7,335,200	62,200	7,397,400	Regional Services	7,291,814
	7,335,200	**62,200**	**7,397,400**	**TOTAL OPERATING EXPENSE FOR REGIONAL SERVICES PROGRAM .....**	**7,291,814**
CAPITAL EXPENSE					
3	1,000		1,000	Regional Services	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR REGIONAL SERVICES PROGRAM .....**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Regional Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR REGIONAL SERVICES PROGRAM .....**	**0**

Program Description

Regional Services delivers programs and services to clients at the local and regional level to support the Ministry of Citizenship and Immigration, the Ministry of Tourism and Culture, and the Ministry of Health Promotion.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

REGIONAL SERVICES PROGRAM – VOTE 605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Regional Services (Item 1)	
Salaries and wages	5,616,916
Employee benefits	840,087
Transportation and communication	356,191
Services	379,567
Supplies and equipment	99,053
	7,291,814
TOTAL OPERATING EXPENSE FOR REGIONAL SERVICES PROGRAM	**7,291,814**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Immigration Agreement	2,000,002	6,681,849
FEES, LICENCES AND PERMITS	1,938,191	1,003,568
RECOVERY OF PRIOR YEARS' EXPENDITURES	580,648	1,141,228
MISCELLANEOUS	95	60
TOTAL MINISTRY REVENUE	**4,518,936**	**8,826,705**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

FISCAL YEAR, 2010 – 2011

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MINISTRY OF COMMUNITY AND SOCIAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
34,655,915	Ministry Administration	39,927,014	38,451,668
8,587,355,934	Adults' Services	9,199,046,400	9,094,452,172
8,622,011,849	**TOTAL OPERATING EXPENSE**	**9,238,973,414**	**9,132,903,840**
	OPERATING ASSETS		
27,478,200	Adults' Services	22,098,800	22,094,800
27,478,200	**TOTAL OPERATING ASSETS**	**22,098,800**	**22,094,800**
	CAPITAL EXPENSE		
25,179,562	Adults' Services	41,574,400	40,579,630
25,179,562	**TOTAL CAPITAL EXPENSE**	**41,574,400**	**40,579,630**
	CAPITAL ASSETS		
10,466,546	Adults' Services	16,049,600	14,954,011
10,466,546	**TOTAL CAPITAL ASSETS**	**16,049,600**	**14,954,011**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
701 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	39,863,000		39,863,000	Ministry Administration	38,390,449
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	11,918
	39,927,014		**39,927,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**38,451,668**

Program Description

Strategic business planning advice and business management services are provided to support senior management decision-making. As part of the larger Ontario Public Service, the Ministry's business supports reflect and support the government's overall policies and enterprises. Partnership with the Ministry of Children and Youth Services provides for the delivery of services in an effective and efficient manner.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		19,268,434
Employee benefits		2,877,380
Transportation and communication		772,770
Services		14,957,858
Supplies and equipment		514,007
		38,390,449
Executive Offices		
Salaries and wages	1,597,066	
Employee benefits	196,529	
Transportation and communication	89,841	
Services	85,678	
Supplies and equipment	13,260	
		1,982,374
Business Services		
Salaries and wages	6,142,869	
Employee benefits	874,457	
Transportation and communication	267,508	
Services	1,466,699	
Supplies and equipment	128,192	
		8,879,725
Human Resources		
Salaries and wages	1,811,587	
Employee benefits	496,728	
Transportation and communication	51,839	
Services	132,407	
Supplies and equipment	27,514	
		2,520,075
Communications Services		
Salaries and wages	1,551,387	
Employee benefits	262,182	
Transportation and communication	58,996	
Services	451,223	
Supplies and equipment	62,005	
		2,385,793
Legal Services		
Salaries and wages	21,453	
Employee benefits	2,127	
Transportation and communication	62,381	
Services	3,768,277	
Supplies and equipment	83,801	
		3,938,039
Audit Services		
Services	815,135	
		815,135
Information Services		
Salaries and wages	8,144,072	
Employee benefits	1,045,357	
Transportation and communication	242,205	
Services	8,238,439	
Supplies and equipment	199,235	
		17,869,308
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		11,918
		61,219
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**38,451,668**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
OPERATING EXPENSE					
3	7,176,486,100		7,176,486,100	Financial and Employment Supports	7,089,748,792
4	278,056,800		278,056,800	Adults' Social Services	271,524,077
6	1,658,400,800	(175,000)	1,658,225,800	Developmental Services – Adults and Children	1,658,224,761
7	49,177,300		49,177,300	Family Responsibility Office	42,414,177
10	16,468,100		16,468,100	Accessibility Directorate of Ontario	12,244,031
S	20,632,300		20,632,300	Bad Debt Expense, the *Financial Administration Act*	20,296,334
	9,199,221,400	**(175,000)**	**9,199,046,400**	**TOTAL OPERATING EXPENSE ADULTS' SERVICES PROGRAM**	**9,094,452,172**
OPERATING ASSETS					
9	22,098,800		22,098,800	Adults' Services	22,094,800
	22,098,800		**22,098,800**	**TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM**	**22,094,800**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
CAPITAL EXPENSE					
8	41,465,400		41,465,400	Adults' Services	40,540,823
S	109,000		109,000	Amortization, the *Financial Administration Act*	38,807
	41,574,400		**41,574,400**	**TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM**	**40,579,630**
CAPITAL ASSETS					
11	4,051,300	(800,000)	3,251,300	Adults' Services	3,166,261
12	11,998,300	800,000	12,798,300	Family Responsibility Office	11,787,750
	16,049,600		**16,049,600**	**TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM**	**14,954,011**

Program Description

Effective and accountable community-based services are directed to those most in need, in the fairest possible manner. Ontarians in need, including persons with disabilities, can access income and employment supports to help them move towards self-sufficiency. The Family Responsibility Office is a neutral enforcement program working with support payors and support recipients to meet their family support responsibilities. Adult community services support families and communities to help vulnerable adults, including services for people with developmental disabilities and other special needs, women who have experienced domestic violence, and aboriginal people through the Aboriginal Healing and Wellness Strategy. The Accessibility Directorate of Ontario leads the implementation of the *Accessibility for Ontarians with Disabilities Act, 2005* and the *Ontarians with Disabilities Act, 2001* to achieve accessibility for Ontarians with disabilities through the development and enforcement of accessibility standards, public education and guidance, tools and resources for accessibility planning and programming.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$	$
OPERATING EXPENSE			
Financial and Employment Supports (Item 3)			
Salaries and wages			157,884,305
Employee benefits			25,792,560
Transportation and communication			11,238,303
Services			63,269,176
Supplies and equipment			5,375,505
Transfer payments			
Ontario Disability Support Program – Financial Assistance	3,535,808,844		
Ontario Disability Support Program – Employment Assistance	41,500,763		
Ontario Works – Financial Assistance	2,241,665,324		
Ontario Works – Employment Assistance	189,224,575		
Ontario Drug Benefit Plan	824,876,203		
		6,833,075,709	
			7,096,635,558
Less: Recoveries			6,886,766
			7,089,748,792
Financial and Employment Assistance			
Salaries and wages		152,696,579	
Employee benefits		25,183,046	
Transportation and communication		10,756,297	
Services		62,168,157	
Supplies and equipment		5,291,937	
Transfer payments			
Ontario Disability Support Program – Financial Assistance	3,535,808,844		
Ontario Disability Support Program – Employment Assistance	41,500,763		
Ontario Works – Financial Assistance	2,241,665,324		
Ontario Works – Employment Assistance	189,224,575		
Ontario Drug Benefit Plan	824,876,203		
		6,833,075,709	
		7,089,171,725	
Less: Recoveries		6,886,766	
			7,082,284,959
Social Benefits Tribunal			
Salaries and wages		5,187,726	
Employee benefits		609,514	
Transportation and communication		482,006	
Services		1,101,019	
Supplies and equipment		83,568	
			7,463,833
Adults' Social Services (Item 4)			
Salaries and wages			5,178,414
Employee benefits			697,604
Transportation and communication			302,255
Services			607,077
Supplies and equipment			53,884
Transfer payments			
Violence Against Women	143,202,367		
Supports to Community Living	102,801,016		
Aboriginal Healing and Wellness Strategy	18,681,460		
		264,684,843	
			271,524,077
Developmental Services – Adults and Children (Item 6)			
Salaries and wages			21,798,683
Employee benefits			7,254,172
Transportation and communication			758,211
Services			4,601,355
Supplies and equipment			224,424
Transfer payments			
Residential Services	1,052,144,294		
Supportive Services	571,443,622		
		1,623,587,916	
			1,658,224,761
Family Responsibility Office (Item 7)			
Salaries and wages			27,476,549
Employee benefits			4,372,858
Transportation and communication			2,051,358
Services			11,091,026
Supplies and equipment			454,802
			45,446,593
Less: Recoveries			3,032,416
			42,414,177

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
Accessibility Directorate of Ontario (Item 10)		
Salaries and wages	4,978,728	
Employee benefits	649,086	
Transportation and communication	155,617	
Services	4,301,905	
Supplies and equipment	160,096	
Transfer payments		
Strategic Accessibility Partnerships	1,998,599	
	12,244,031	
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*	20,296,334	
	20,296,334	
TOTAL OPERATING EXPENSE FOR ADULTS' SERVICES PROGRAM		**9,094,452,172**
OPERATING ASSETS		
Adults' Services (Item 9)		
Advances and recoverable amounts		
Ontario Disability Support Program – Financial Assistance	22,094,800	
	22,094,800	
TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM		**22,094,800**
CAPITAL EXPENSE		
Adults' Services (Item 8)		
Transfer payments		
Capital Grants	13,801,462	
Partner Facility Renewal	22,784,467	
	36,585,929	
Other transactions		
Capital Investments	3,954,894	
	40,540,823	
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*	38,807	
	38,807	
TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM		**40,579,630**
CAPITAL ASSETS		
Adults' Services (Item 11)		
Business application software	30,783,252	
Land and marine fleet	49,314	
	30,832,566	
Less: Recoveries	27,666,305	
	3,166,261	
Family Responsibility Office (Item 12)		
Business application software	11,787,750	
	11,787,750	
TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM		**14,954,011**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Indian Welfare	84,162,168	90,192,734
Labour Market Agreement for Persons with Disabilities	38,205,738	38,205,738
Supportive Housing	2,415,899	2,418,798
Supporting Families Fund	1,013,704	1,028,859
French language	65,000	48,500
	125,862,509	131,894,629
REIMBURSEMENTS OF EXPENDITURES		
Local Services Realignment	236,457,828	587,088,602
FRO Assigned Cases – ODSP	12,909,919	12,356,408
	249,367,747	599,445,010
FEES, LICENCES AND PERMITS		
Administration fees FRO	1,758,500	1,690,733
FOI Fees	30,404	27,909
Fee for dishonoured cheques	20,435	21,875
	1,809,339	1,740,517
SALES AND RENTALS		
Sales – General/Other	5	120
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	8,985,382	24,878,841
Operating expenses	1,371,049	688,322
Grants	810,508	298,557
	11,166,939	25,865,720
MISCELLANEOUS		
Subrogation Accounts	1,917,052	2,660,804
Interest Penalties	4,906	4,783
Bank Interest	20	612
Jury Duty and Witness Fees	40	161
Miscellaneous/Sundries	45,130	149,030
	1,967,148	2,815,390
TOTAL MINISTRY REVENUE	**390,173,687**	**761,761,386**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

FISCAL YEAR, 2010 – 2011

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MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
114,524,747	Ministry Administration	105,761,887	115,459,363
192,707,571	Public Safety Division	201,998,300	199,727,836
923,858,947	Ontario Provincial Police	1,004,757,400	991,281,926
751,696,372	Correctional Services	767,277,500	765,256,204
58,196,098	Justice Technology Services	60,465,400	60,442,354
4,785,841	Agencies, Boards and Commissions	4,658,200	4,360,772
67,715,829	Emergency Planning and Management	70,866,400	70,266,894
3,224,182	Policy and Strategic Planning Division	3,425,300	3,290,676
2,116,709,587	**TOTAL OPERATING EXPENSE**	**2,219,210,387**	**2,210,086,025**
	OPERATING ASSETS		
0	Ministry Administration	2,000	0
0	Public Safety Division	2,000	0
0	Ontario Provincial Police	2,000	0
0	Correctional Services	2,000	0
0	Justice Technology Services	2,000	0
0	Agencies, Boards and Commissions	2,000	0
0	Emergency Planning and Management	2,000	0
0	Policy and Strategic Planning Division	2,000	0
0	**TOTAL OPERATING ASSETS**	**16,000**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	CAPITAL EXPENSE		
2,920,658	Ministry Administration	1,487,400	1,486,250
16,937,815	Public Safety Division	116,129,800	114,845,382
12,761,278	Ontario Provincial Police	48,402,000	46,951,485
66,353,486	Correctional Services	257,107,200	254,292,821
0	Justice Technology Services	1,000	22,239
1,561	Emergency Planning and Management	72,000	63,325
0	Policy and Strategic Planning Division	1,000	0
98,974,798	**TOTAL CAPITAL EXPENSE**	**423,200,400**	**417,661,502**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
38,969	Public Safety Division	70,000	0
11,416,103	Ontario Provincial Police	22,709,400	7,330,561
1,863,679	Correctional Services	3,627,000	2,206,036
96,505	Justice Technology Services	1,000	0
218,000	Emergency Planning and Management	964,000	906,161
0	Policy and Strategic Planning Division	1,000	0
13,633,256	**TOTAL CAPITAL ASSETS**	**27,373,400**	**10,442,758**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	110,344,400	(4,713,700)	105,630,700	Ministry Administration	105,349,703
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	28,406
S	1,000		1,000	Payments under the *Financial Administration Act*	9,981,953
S	50,000		50,000	Bad Debt Expenses, the *Financial Administration Act*	50,000
	110,475,587	**(4,713,700)**	**105,761,887**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**115,459,363**
OPERATING ASSETS					
3	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
2	1,000,000	486,400	1,486,400	Facilities Renewal	1,486,250
5	1,000	(1,000)	0	Ministry Administration, Expense related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	1,002,000	**486,400**	**1,487,400**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**1,486,250**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides a broad range of services providing management of overall administration for the Ministry including: human resources, business and financial planning, procurement and business improvement, controllership, communication, legal services, facilities management, and shares justice sector services for freedom of information, French language services, and for audit and quality assurance.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		14,925,310
Employee benefits		1,913,391
Transportation and communication		716,611
Services		87,393,163
Supplies and equipment		401,228
		105,349,703
Main Office		
Salaries and wages	2,610,975	
Employee benefits	259,927	
Transportation and communication	166,497	
Services	103,453	
Supplies and equipment	19,738	
		3,160,590
Corporate Planning and Services		
Salaries and wages	7,813,602	
Employee benefits	1,057,207	
Transportation and communication	322,211	
Services	991,197	
Supplies and equipment	228,854	
		10,413,071
Human Resources		
Salaries and wages	1,872,121	
Employee benefits	254,493	
Transportation and communication	50,518	
Services	223,742	
Supplies and equipment	34,644	
		2,435,518
Communications Services		
Salaries and wages	2,603,721	
Employee benefits	341,764	
Transportation and communication	78,832	
Services	521,970	
Supplies and equipment	51,568	
		3,597,855
Legal Services		
Salaries and wages	24,891	
Transportation and communication	98,553	
Services	4,240,183	
Supplies and equipment	66,424	
		4,430,051
Accommodation – Leasing Costs		
Services	81,312,618	
		81,312,618
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		28,406
		77,707
Statutory Appropriations		
Other transactions		
Payments under the *Financial Administration Act*	9,981,953	
Bad Debt Expenses, the *Financial Administration Act*	50,000	
		10,031,953
		10,031,953
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**115,459,363**
CAPITAL EXPENSE		
Facilities Renewal (Item 2)		
Services		1,486,250
		1,486,250
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**1,486,250**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2603				**PUBLIC SAFETY DIVISION PROGRAM**	
OPERATING EXPENSE					
1	906,800	(286,500)	620,300	Public Safety Division – Office of the Assistant Deputy Minister	590,849
2	17,374,200	641,900	18,016,100	Ontario Police College	18,011,293
3	6,706,600	(704,900)	6,001,700	Police Support Services Branch	5,860,699
5	157,799,500	(13,603,000)	144,196,500	External Relations Branch	142,162,971
6	6,355,600	(981,900)	5,373,700	Private Security and Investigative Services	5,315,404
7	25,839,900	1,950,100	27,790,000	Centre of Forensic Sciences	27,786,620
	214,982,600	**(12,984,300)**	**201,998,300**	**TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM**	**199,727,836**
OPERATING ASSETS					
4	2,000		2,000	Public Safety Programs Division	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM**	**0**
CAPITAL EXPENSE					
9	150,991,200	(34,913,000)	116,078,200	Public Safety Division	114,831,159
S	51,600		51,600	Amortization, the *Financial Administration Act*	14,223
	151,042,800	**(34,913,000)**	**116,129,800**	**TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM**	**114,845,382**
CAPITAL ASSETS					
8	70,000		70,000	Public Safety Division	0
	70,000		**70,000**	**TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM**	**0**

Program Description

The Public Safety Division works with its policing partners to promote community safety. Activities include: training through the Ontario Police College; scientific analysis in the Centre of Forensic Sciences; licensing of private security practitioners; development of guidelines and standards; monitoring and inspecting police services; distribution of crime prevention grants; support for intelligence led operations; management of provincial appointments and selections systems; delivery of the Major Case Management System; the promotion of animal welfare; and representing the province in negotiating tripartite First Nations Policing Agreements.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$	$
OPERATING EXPENSE			
Public Safety Division – Office of the Assistant Deputy Minister (Item 1)			
Salaries and wages	456,758		
Employee benefits	48,089		
Transportation and communication	26,657		
Services	54,222		
Supplies and equipment	5,123		
	590,849		
Ontario Police College (Item 2)			
Salaries and wages	8,441,612		
Employee benefits	740,312		
Transportation and communication	662,719		
Services	6,108,629		
Supplies and equipment	2,058,021		
	18,011,293		
Police Support Services Branch (Item 3)			
Salaries and wages	1,968,852		
Employee benefits	271,913		
Transportation and communication	183,475		
Services	3,344,340		
Supplies and equipment	92,119		
	5,860,699		
External Relations Branch (Item 5)			
Salaries and wages			3,685,089
Employee benefits			467,623
Transportation and communication			566,763
Services			5,521,920
Supplies and equipment			309,599
Transfer payments			
Safer Communities 1,000 Officers Partnership	46,570,521		
Grants for Community Policing and Crime Prevention	30,665,949		
Grants for Municipal Reduce Impaired Driving Everywhere (RIDE) Programs	2,339,394		
Miscellaneous Grants – Policing Services	4,091,650		
Safe and Vital Communities Grants	832,085		
Federal-Provincial First Nations Policing Agreement	30,001,309		
Municipal Hate Crime Extremism Investigative Funding	249,511		
Ontario Association of Crime Stoppers	200,000		
Grants for Public Safety	615,000		
Safe Schools Strategy – Education Funding Enhancements	1,166,558		
Police Officer Recruitment Fund	14,880,000		
			131,611,977
			142,162,971
Private Security and Investigative Services (Item 6)			
Salaries and wages			2,492,984
Employee benefits			383,733
Transportation and communication			141,911
Services			2,228,052
Supplies and equipment			68,724
			5,315,404

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
Centre of Forensic Sciences (Item 7)		
Salaries and wages		17,936,701
Employee benefits		2,845,147
Transportation and communication		588,153
Services		1,833,343
Supplies and equipment		4,583,276
		27,786,620
TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM		**199,727,836**
CAPITAL EXPENSE		
Public Safety Division (Item 9)		
Services		1,106,795
Transfer payments		
Federal-Provincial First nations Agreements		2,378,400
Other transactions		
Capital Investments	1,037,864	
Major Infrastructure Projects	110,308,100	
		111,345,964
		114,831,159
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		14,223
		14,223
TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM		**114,845,382**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2604				**ONTARIO PROVINCIAL POLICE PROGRAM**	
OPERATING EXPENSE					
1	165,809,200	(4,084,400)	161,724,800	Corporate and Strategic Services	149,229,815
2	7,368,800	(931,600)	6,437,200	Chief Firearms Office	6,426,007
3	106,066,800	(4,776,500)	101,290,300	Investigations and Organized Crime	101,059,413
4	710,527,500	(40,631,700)	669,895,800	Field and Traffic Services	669,798,520
5	63,178,100	2,230,200	65,408,300	Fleet Management	64,306,092
S	1,000		1,000	Payments under the *Police Services Act*	462,079
	1,052,951,400	**(48,194,000)**	**1,004,757,400**	**TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**991,281,926**
OPERATING ASSETS					
6	2,000		2,000	Ontario Provincial Police	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**0**
CAPITAL EXPENSE					
8	75,759,900	(29,532,800)	46,227,100	Ontario Provincial Police	44,971,856
S	2,174,900		2,174,900	Amortization, the *Financial Administration Act*	1,979,629
	77,934,800	**(29,532,800)**	**48,402,000**	**TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**46,951,485**
CAPITAL ASSETS					
7	23,101,400	(392,000)	22,709,400	Ontario Provincial Police	7,330,561
	23,101,400	**(392,000)**	**22,709,400**	**TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**7,330,561**

Program Description

Reporting to the Commissioner of the Ontario Provincial Police, the OPP is responsible for providing direct front line policing services in hundreds of municipalities and First Nations communities throughout the province. The OPP investigates province-wide and cross-jurisdictional crimes including complex frauds and organized criminal activity. In addition, the OPP patrols provincial highways and is responsible for many of the waterways and trail systems in the province. The OPP maintains specialized provincial registries, e.g., Violent Crimes Linkages Analysis System and the Ontario Sex Offender Registry. Oversight of provincial strategies such as child exploitation and biker enforcement are responsibilities of the OPP. Included as part of its provincial mandate, the OPP also provides emergency services support, is responsible for security for high profile international events, and delivers specialized security and protection services for the Government of Ontario throughout the province.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Corporate and Strategic Services (Item 1)	
Salaries and wages	85,283,916
Employee benefits	6,504,870
Transportation and communication	12,187,358
Services	28,225,828
Supplies and equipment	18,130,098
	150,332,070
Less: Recoveries	1,102,255
	149,229,815
Chief Firearms Office (Item 2)	
Salaries and wages	3,631,325
Employee benefits	298,917
Transportation and communication	234,626
Services	2,186,732
Supplies and equipment	74,407
	6,426,007
Investigations and Organized Crime (Item 3)	
Salaries and wages	83,381,365
Employee benefits	3,997,365
Transportation and communication	4,182,423
Services	9,029,001
Supplies and equipment	4,293,618
	104,883,772
Less: Recoveries	3,824,359
	101,059,413
Field and Traffic Services (Item 4)	
Salaries and wages	551,418,244
Employee benefits	86,363,923
Transportation and communication	6,872,686
Services	30,556,785
Supplies and equipment	14,675,783
	689,887,421
Less: Recoveries	20,088,901
	669,798,520
Fleet Management (Item 5)	
Transportation and communication	177,325
Services	18,765,943
Supplies and equipment	48,681,264
	67,624,532
Less: Recoveries	3,318,440
	64,306,092
Statutory Appropriations	
Other transactions	
Payments under the *Police Services Act*	462,079
	462,079
TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM	**991,281,926**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
CAPITAL EXPENSE		
Ontario Provincial Police (Item 8)		
Services		6,645,089
Other transactions		
Capital Investments	1,386,267	
Major Infrastructure Projects	36,940,500	
		38,326,767
		44,971,856
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		1,979,629
		1,979,629
TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM		**46,951,485**
CAPITAL ASSETS		
Ontario Provincial Police (Item 7)		
Information technology hardware		373,561
Land and marine fleet		6,957,000
		7,330,561
TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM		**7,330,561**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
OPERATING EXPENSE					
1	28,097,400	(3,083,000)	25,014,400	Program Administration	24,661,566
2	7,335,000	(935,700)	6,399,300	Staff Training	6,226,238
3	611,373,300	12,288,100	623,661,400	Institutional Services	622,348,200
4	114,529,900	(2,327,500)	112,202,400	Community Services	112,020,200
	761,335,600	**5,941,900**	**767,277,500**	**TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM**	**765,256,204**
OPERATING ASSETS					
7	2,000		2,000	Correctional Services	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR CORRECTIONAL SERVICES PROGRAM**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
CAPITAL EXPENSE					
6	191,220,200	64,565,200	255,785,400	Correctional Facilities	253,903,386
10	1,000	(1,000)	0	Institutional Services, Expenses related to Capital Assets	0
11	1,000	(1,000)	0	Community Services, Expenses related to Capital Assets	0
S	938,600		938,600	Amortization – Institutional Services, the *Financial Administration Act*	200,217
S	383,200		383,200	Amortization – Community Services, the *Financial Administration Act*	189,218
	192,544,000	**64,563,200**	**257,107,200**	**TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM**	**254,292,821**
CAPITAL ASSETS					
8	3,227,000		3,227,000	Institutional Services	1,970,221
9	400,000		400,000	Community Services	235,815
	3,627,000		**3,627,000**	**TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM**	**2,206,036**

Program Description

Reporting to the Deputy Minister of Corrections, provides custodial and community-based supervision, enforcement and programming for adult offenders thereby ensuring the protection of society while motivating offenders to positive change. Provides a wide range of services and programs from educational to specialized treatment through the operation of jails, detention centres, correctional centres and probation and parole services. Correctional services focuses on thorough risk and need assessments that are integrated into case management plans that include criminogenic interventions.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Program Administration (Item 1)		
Salaries and wages		17,088,212
Employee benefits		2,114,502
Transportation and communication		1,119,896
Services		3,901,814
Supplies and equipment		437,142
		24,661,566
Program Administration		
Salaries and wages	14,014,355	
Employee benefits	1,727,276	
Transportation and communication	857,036	
Services	1,373,679	
Supplies and equipment	218,784	
		18,191,130
Organizational Effectiveness		
Salaries and wages	3,073,857	
Employee benefits	387,226	
Transportation and communication	262,860	
Services	2,528,135	
Supplies and equipment	218,358	
		6,470,436
Staff Training (Item 2)		
Salaries and wages		3,851,656
Employee benefits		558,667
Transportation and communication		281,928
Services		1,058,638
Supplies and equipment		475,349
		6,226,238
Institutional Services (Item 3)		
Salaries and wages		430,728,775
Employee benefits		66,733,052
Transportation and communication		5,900,266
Services		57,080,752
Supplies and equipment		63,216,573
Transfer payments		
Grants to compensate for Municipal Taxation	684,974	
Compassionate allowances to permanently handicapped inmates	19,463	
Violence Awareness Program	84,391	
Offender Rehabilitation Programs	2,122,418	
Community Work Programs	859,244	
		3,770,490
		627,429,908
Less: Recoveries		5,081,708
		622,348,200
Community Services (Item 4)		
Salaries and wages		79,104,779
Employee benefits		13,620,445
Transportation and communication		2,450,412
Services		8,367,068
Supplies and equipment		1,097,116
Transfer payments		
Community Residential/Non-Residential Client Services		7,380,380
		112,020,200
TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM		**765,256,204**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
CAPITAL EXPENSE		
Correctional Facilities (Item 6)		
Services		11,413,847
Other transactions		
Capital Investments	3,892,339	
Major Infrastructure Projects	238,597,200	
		242,489,539
		253,903,386
Statutory Appropriations		
Other transactions		
Amortization – Institutional Services, the *Financial Administration Act*		200,217
		200,217
Statutory Appropriations		
Other transactions		
Amortization – Community Services, the *Financial Administration Act*		189,218
		189,218
TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM		**254,292,821**

	$
CAPITAL ASSETS	
Institutional Services (Item 8)	
Land and marine fleet	1,968,584
Information technology hardware	1,637
	1,970,221
Community Services (Item 9)	
Land and marine fleet	224,926
Information technology hardware	10,889
	235,815
TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM	**2,206,036**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2606				**JUSTICE TECHNOLOGY SERVICES PROGRAM**	
OPERATING EXPENSE					
1	57,959,200	2,506,200	60,465,400	Justice Technology Services	60,442,354
	57,959,200	**2,506,200**	**60,465,400**	**TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**60,442,354**
OPERATING ASSETS					
3	2,000		2,000	Justice Technology	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
5	1,000	(1,000)	0	Justice Technology Services, Expenses related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	22,239
	2,000	**(1,000)**	**1,000**	**TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**22,239**
CAPITAL ASSETS					
4	1,000		1,000	Justice Technology Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**

Program Description

The mandate of the Information and Information Technology Justice Cluster is to deliver reliable and cost effective technology services in alignment with the corporate Information and Information Technology Strategic Plan, that enable and support business priorities and goals across the Justice sector ministries. Key support is provided in technology solutions, information management and planning, services management, security and project management.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

JUSTICE TECHNOLOGY SERVICES PROGRAM – VOTE 2606

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Justice Technology Services (Item 1)	
Salaries and wages	29,884,715
Employee benefits	4,023,644
Transportation and communication	3,482,130
Services	24,156,358
Supplies and equipment	458,207
	62,005,054
Less: Recoveries	1,562,700
	60,442,354
TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM	**60,442,354**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	22,239
	22,239
TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM	**22,239**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2607				**AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	
OPERATING EXPENSE					
1	4,964,000	(306,800)	4,657,200	Agencies, Boards and Commissions	4,272,913
S	1,000		1,000	Hearings under the *Police Services Act*	87,859
	4,965,000	**(306,800)**	**4,658,200**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	**4,360,772**
OPERATING ASSETS					
2	2,000		2,000	Agencies, Boards and Commissions	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	**0**

Program Description

To provide for the operation of ministry agencies including: Ontario Parole Board, Ontario Civilian Police Commission, Ontario Police Arbitration Commission and the Death Investigation Oversight Council.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

AGENCIES, BOARDS AND COMMISSIONS PROGRAM – VOTE 2607

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Agencies, Boards and Commissions (Item 1)		
Salaries and wages		2,448,603
Employee benefits		328,984
Transportation and communication		386,430
Services		1,023,473
Supplies and equipment		85,423
		4,272,913
Ontario Parole Board		
Salaries and wages	1,314,587	
Employee benefits	209,032	
Transportation and communication	275,685	
Services	629,837	
Supplies and equipment	28,036	
		2,457,177
Ontario Civilian Police Commission		
Salaries and wages	914,314	
Employee benefits	94,771	
Transportation and communication	64,627	
Services	174,112	
Supplies and equipment	43,588	
		1,291,412
Death Investigation Oversight Council		
Salaries and wages	57,766	
Employee benefits	6,326	
Transportation and communication	3,152	
Services	20,500	
		87,744
Ontario Police Arbitration Commission		
Salaries and wages	161,936	
Employee benefits	18,855	
Transportation and communication	42,966	
Services	199,024	
Supplies and equipment	13,799	
		436,580
Statutory Appropriations		
Other transactions		
Hearings under the *Police Services Act*		87,859
		87,859
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM		**4,360,772**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2609 OPERATING EXPENSE				**EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	
1	1,308,200	(822,500)	485,700	Commissioner of Community Safety	444,776
2	9,322,800	642,100	9,964,900	Emergency Management Ontario	9,963,797
4	25,396,900	(362,800)	25,034,100	Office of the Fire Marshal	24,947,657
5	41,489,000	(6,107,300)	35,381,700	Office of the Chief Coroner	34,910,664
	77,516,900	**(6,650,500)**	**70,866,400**	**TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**70,266,894**
OPERATING ASSETS					
3	2,000		2,000	Emergency Management and Planning	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**0**
CAPITAL EXPENSE					
7	1,000	(1,000)	0	Emergency Planning and Management, Expense related to Capital Assets	0
S	72,000		72,000	Amortization, the *Financial Administration Act*	63,325
	73,000	**(1,000)**	**72,000**	**TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**63,325**
CAPITAL ASSETS					
6	572,000	392,000	964,000	Emergency Planning and Management	906,161
	572,000	**392,000**	**964,000**	**TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**906,161**

Program Description

Reporting to the Deputy Minister of Community Safety, this section captures resources and services dedicated to the public safety and security of Ontarians. This is achieved through the efforts of the Office of the Chief Coroner, Office of the Fire Marshal and Emergency Management Ontario. All are devoted to the rapid identification of issues and their resolution through effective mitigation, prevention, preparedness, response, recovery, scientific, investigative, business continuity and public education initiatives. The section strives to be a leader in ensuring that all of Ontario's diverse communities are safe and secure thereby supporting the government in its priority of stronger, safer communities.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

EMERGENCY PLANNING AND MANAGEMENT PROGRAM – VOTE 2609

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Commissioner of Community Safety (Item 1)	
Salaries and wages	341,305
Employee benefits	31,113
Transportation and communication	28,684
Services	33,847
Supplies and equipment	9,827
	444,776
Emergency Management Ontario (Item 2)	
Salaries and wages	6,339,696
Employee benefits	914,130
Transportation and communication	583,502
Services	1,830,302
Supplies and equipment	296,167
	9,963,797
Office of the Fire Marshal (Item 4)	
Salaries and wages	16,155,947
Employee benefits	2,572,272
Transportation and communication	1,184,398
Services	2,580,314
Supplies and equipment	1,854,726
Transfer payments	
Grants for Fire Safety	600,000
	24,947,657
Office of the Chief Coroner (Item 5)	
Salaries and wages	10,026,253
Employee benefits	1,008,710
Transportation and communication	411,678
Services	20,316,465
Supplies and equipment	1,277,558
Transfer payments	
Grants for Forensic Services	1,870,000
	34,910,664
TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM	**70,266,894**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	63,325
	63,325
TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM	**63,325**
CAPITAL ASSETS	
Emergency Planning and Management (Item 6)	
Land and marine fleet	906,161
	906,161
TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM	**906,161**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2610 OPERATING EXPENSE				**POLICY AND STRATEGIC PLANNING DIVISION**	
1	4,055,700	(630,400)	3,425,300	Policy and Strategic Planning Division.....	3,290,676
	4,055,700	**(630,400)**	**3,425,300**	**TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION.....**	**3,290,676**
OPERATING ASSETS					
2	2,000		2,000	Policy and Strategic Planning Division.....	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION...**	**0**
CAPITAL EXPENSE					
4	1,000	(1,000)	0	Policy and Strategic Planning Division, Expenses related to Capital Assets.....	0
S	1,000		1,000	Amortization, the *Financial Administration Act*....	0
	2,000	**(1,000)**	**1,000**	**TOTAL CAPITAL EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION...**	**0**
CAPITAL ASSETS					
3	1,000		1,000	Policy and Strategic Planning Division.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION...**	**0**

Program Description

Reporting to the Deputy Minister of Community Safety and the Deputy Minister of Correctional Services, this corporate division is responsible for leading a number of ministry wide functions including legislation and policy development exercises in support of ministry police, corrections, public safety and emergency management activities. Within this scope, this division also coordinates Aboriginal policy on behalf of the ministry. In addition, the division is responsible for ministry strategic planning, project management, policy research and evaluation, developing and monitoring performance measures and coordinating the ministry's Federal-Provincial-Territorial activities.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

POLICY AND STRATEGIC PLANNING DIVISION PROGRAM – VOTE 2610

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Policy and Strategic Planning Division (Item 1)	
Salaries and wages	2,370,754
Employee benefits	372,171
Transportation and communication	56,864
Services	457,304
Supplies and equipment	33,583
	3,290,676
TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION PROGRAM	**3,290,676**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Recoveries	43,375,455	16,454,844
Immigration Holds Agreement	16,275,401	14,189,875
Firearms Control Agreement	6,150,373	5,728,777
Penitentiary placement agreement	5,775,955	5,009,835
Biology Services Agreement – CFS	5,727,953	2,277,953
First Nations Policing Agreement	4,922,564	4,525,284
Joint Emergency Preparedness Program	685,512	15,220
First Nations Emergency Assistance Program	11,267	55,300
	82,924,480	48,257,088
REIMBURSEMENTS OF EXPENDITURES		
Municipal Policing	245,021,293	231,084,196
Local Services Realignment	82,190,571	85,400,589
Bell Compensation	4,823,050	2,094,039
Ontario Municipal and Provincial Police Automation Co-operative	2,255,819	2,181,957
Provincial Nuclear Emergency Program	750,000	750,000
Casino Rama	100,000	200,000
Other	4,607,973	1,541,052
	339,748,706	323,251,833
FEES, LICENCES AND PERMITS		
Fees, Licences and Permits	15,927,523	19,733,852
Fee for Dishonoured Cheques	630	656
	15,928,153	19,734,508
FINES AND PENALTIES	153	15,935
SALES AND RENTALS		
Trilcor Industries	272,201	436,436
Sales and Rentals	236,320	299,847
	508,521	736,283
ROYALTIES		
Constable Selection System – OACP	346,166	558,665
RECOVERY OF PRIOR YEARS' EXPENDITURES	2,610,892	6,259,495
MISCELLANEOUS	4,514,557	3,536,053
TOTAL MINISTRY REVENUE	**446,581,628**	**402,349,860**

MINISTRY OF CONSUMER SERVICES

FISCAL YEAR, 2010 – 2011

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MINISTRY OF CONSUMER SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
56,917,753	Consumer Services	59,822,914	56,336,196
56,917,753	**TOTAL OPERATING EXPENSE**	**59,822,914**	**56,336,196**
	OPERATING ASSETS		
0	Consumer Services	1,000	0
0	**TOTAL OPERATING ASSETS**	**1,000**	**0**
	CAPITAL EXPENSE		
0	Consumer Services	131,000	38,279
0	**TOTAL CAPITAL EXPENSE**	**131,000**	**38,279**
	CAPITAL ASSETS		
168,205	Consumer Services	652,000	646,254
168,205	**TOTAL CAPITAL ASSETS**	**652,000**	**646,254**

MINISTRY OF CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3101				**CONSUMER SERVICES PROGRAM**	
OPERATING EXPENSE					
6	59,756,900		59,756,900	Consumer Services	56,270,228
S	47,841		47,841	Ministers' Salaries, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	2,000		2,000	Bad Debt Expense, the *Financial Administration Act*	0
	59,822,914		**59,822,914**	**TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM**	**56,336,196**
OPERATING ASSETS					
2	1,000		1,000	Consumer Services	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR CONSUMER SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
3	2,000		2,000	Consumer Services	0
S	129,000		129,000	Amortization, the *Financial Administration Act*	38,279
	131,000		**131,000**	**TOTAL CAPITAL EXPENSE FOR CONSUMER SERVICES PROGRAM**	**38,279**
CAPITAL ASSETS					
4	652,000		652,000	Consumer Services	646,254
	652,000		**652,000**	**TOTAL CAPITAL ASSETS FOR CONSUMER SERVICES PROGRAM**	**646,254**

Program Description

This program supports consumer protection and public safety in Ontario by: ensuring effective compliance strategies; modernizing the business and consumer protection regulatory environment; providing oversight to ensure effective governance, accountability and relationship management with respect to the Alcohol and Gaming Commission of Ontario; and maintaining a modern regulatory and legal environment that protects Ontarians, generates confidence and promotes economic growth.

MINISTRY OF CONSUMER SERVICES

CONSUMER SERVICES PROGRAM – VOTE 3101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Consumer Services (Item 6)		
Salaries and wages		53,061,429
Employee benefits		8,326,511
Transportation and communication		2,607,122
Services		14,496,443
Supplies and equipment		1,525,398
Transfer payments		
Grants in Support of Consumer Services		681,000
		80,697,903
Less: Recoveries		24,427,675
		56,270,228
Ministry Administration		
Salaries and wages	2,299,369	
Employee benefits	304,787	
Transportation and communication	100,606	
Services	3,030,710	
Supplies and equipment	84,242	
		5,819,714
Consumer Services		
Salaries and wages	7,882,315	
Employee benefits	1,081,527	
Transportation and communication	440,099	
Services	2,614,522	
Supplies and equipment	122,571	
Transfer payments		
Grants in Support of Consumer Services	681,000	
	12,822,034	
Less: Recoveries	338,562	
		12,483,472
Alcohol and Gaming Commission of Ontario		
Salaries and wages	42,879,745	
Employee benefits	6,940,197	
Transportation and communication	2,066,417	
Services	8,851,211	
Supplies and equipment	1,318,585	
	62,056,155	
Less: Recoveries	24,089,113	
		37,967,042
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM		**56,336,196**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		38,279
		38,279
TOTAL CAPITAL EXPENSE FOR CONSUMER SERVICES PROGRAM		**38,279**
CAPITAL ASSETS		
Consumer Services (Item 4)		
Information technology hardware		646,254
		646,254
TOTAL CAPITAL ASSETS FOR CONSUMER SERVICES PROGRAM		**646,254**

MINISTRY OF CONSUMER SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
TAXATION		
Athletic Commission Tax	7,567	6,776
	7,567	6,776
FEES, LICENCES AND PERMITS		
Manufacturing – Brewers Provincial	167,781,239	439,440,955
Gaming – Provincial Fees – Break Open Ticket Programs	8,975,374	15,502,298
Gaming – Registration Fees	6,804,199	6,620,648
Gaming – Lottery Licences	6,151,425	9,039,587
Manufacturing – Ontario Wineries (fees and levies)	3,762,650	11,738,482
Theatres Act	3,413,134	3,330,798
Special Occasion Permits	3,233,188	3,223,811
Liquor Sales Licences – Triennial	2,588,178	2,496,979
Liquor Sales Licences – Biennial	1,389,637	1,291,656
Licence Transfer Fees	1,349,289	1,383,845
Cemeteries Act	874,150	866,250
Payday Loan Act	866,193	772,168
Collection Agencies Act	718,680	776,409
Payments from Administrative Authorities	330,745	1,376,808
Liquor Sales Licences – One time/Annual	305,831	321,425
Licences – Ontario Wineries	180,460	198,870
Licences – Brewer Provincial	85,050	78,700
Athletics Control Act	24,550	17,150
Bailiffs Act	17,250	11,590
Consumer Reporting Act	16,240	12,725
Licences – Spirit Manufacturers	15,120	25,200
Registration Fees – Agents/Representatives	11,790	12,540
Manufacturing – Brew Pubs	7,686	23,105
The Financial Administration Act (Fee for dishonoured cheques)	3,030	2,635
Paperback and Periodical Distribution Act	1,900	2,090
	208,906,988	498,566,724
FINES AND PENALTIES		
Funeral Directors' Fines	0	10,343
	0	10,343
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of Prior Years' Expenditures – Services and Rentals	624,943	770,685
	624,943	770,685
MISCELLANEOUS		
Other	3,191	4,985
	3,191	4,985
TOTAL MINISTRY REVENUE	**209,542,689**	**499,359,513**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

FISCAL YEAR, 2010 – 2011

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MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
16,874,486	Ministry Administration	15,610,760	14,394,878
193,641,848	Economic Development and Trade	322,480,100	238,280,221
210,516,334	**TOTAL OPERATING EXPENSE**	**338,090,860**	**252,675,099**
	OPERATING ASSETS		
45,291,896	Economic Development and Trade	158,500,000	58,797,527
45,291,896	**TOTAL OPERATING ASSETS**	**158,500,000**	**58,797,527**
	CAPITAL EXPENSE		
0	Economic Development and Trade	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Economic Development and Trade	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
901 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	14,813,400	700,000	15,513,400	Ministry Administration	14,317,126
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	48,519		48,519	Parliamentary Assistants' Salaries, the *Executive Council Act*	28,451
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	14,910,760	**700,000**	**15,610,760**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**14,394,878**

Program Description

This program provides administration, information, legal, corporate planning and other support services for the operational programs and certain agencies of the Ministry. The program also provides support services to the Ministry of Consumer Services and the Ministry of Research and Innovation. The program also manages the outstanding financial commitments for the Ontario Development Corporation.

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

MINISTRY ADMINISTRATION PROGRAM – VOTE 901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,469,506
Employee benefits		871,659
Transportation and communication		276,975
Services		5,493,599
Supplies and equipment		205,387
		14,317,126
Main Office		
Salaries and wages	2,354,559	
Employee benefits	251,741	
Transportation and communication	157,045	
Services	582,283	
Supplies and equipment	83,381	
		3,429,009
Planning and Finance		
Salaries and wages	2,523,784	
Employee benefits	298,900	
Transportation and communication	38,365	
Services	1,298,353	
Supplies and equipment	36,021	
		4,195,423
Human Resources		
Salaries and wages	634,737	
Employee benefits	78,981	
Transportation and communication	14,696	
Services	162,779	
Supplies and equipment	16,304	
		907,497
Communications Services		
Salaries and wages	1,956,426	
Employee benefits	242,037	
Transportation and communication	45,150	
Services	572,649	
Supplies and equipment	45,188	
		2,861,450
Legal Services		
Transportation and communication	21,719	
Services	1,712,000	
Supplies and equipment	24,493	
		1,758,212
Audit Services		
Services	394,620	
		394,620
Information Systems		
Services	770,915	
		770,915
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		28,451
		77,752
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**14,394,878**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
902				**ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	
OPERATING EXPENSE					
12	318,903,100	1,275,000	320,178,100	Economic Development and Trade	237,010,779
S	2,302,000		2,302,000	Bad Debt Expense, the *Financial Administration Act*	1,269,442
	321,205,100	**1,275,000**	**322,480,100**	**TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	**238,280,221**
OPERATING ASSETS					
8	126,700,000	31,800,000	158,500,000	Economic Development	58,797,527
	126,700,000	**31,800,000**	**158,500,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	**58,797,527**
CAPITAL EXPENSE					
7	1,000		1,000	Economic Development	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	**0**
CAPITAL ASSETS					
10	1,000		1,000	Economic Development	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	**0**

Program Description

This program supports economic growth and job creation in Ontario by: providing leadership for the development of economic policies across the government; promoting community, sector and cluster development; attracting investment in strategic sectors; reducing the burden of government regulation on business through the enterprise-wide Open for Business initiative; supporting entrepreneurship and business start-ups; helping small and medium enterprises grow in domestic and international markets; addressing regional needs and building regional/local economic development capacity; and providing assistance to Ontario communities and industry sectors facing economic development challenges.

The program also promotes Ontario as a premier investment location and world class provider of goods and services by: providing site location services and detailed investment information to meet foreign investors' needs; offering services to new business immigrants; branding and marketing Ontario internationally; providing programs to assist Ontario companies in developing new export opportunities; and supporting Ontario's network of ten international offices and the operation of the Ontario Investment and Trade Centre.

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

ECONOMIC DEVELOPMENT AND TRADE PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Economic Development and Trade (Item 12)		
Salaries and wages		29,342,823
Employee benefits		4,079,900
Transportation and communication		3,105,268
Services		47,688,054
Supplies and equipment		1,421,593
Transfer payments		
Advanced Manufacturing Investment Strategy – Interest Incentives	7,099,095	
Communities in Transition	962,251	
Eastern Ontario Development Fund	11,800,383	
Grants in Support of Economic Development	682,928	
Institute for Competitiveness and Prosperity	1,026,666	
Next Generation of Jobs Fund	101,386,782	
Ontario Automotive Investment Strategy Fund	8,782,032	
Ontario Automotive Investment Strategy Fund – Interest Incentives	62,368	
Strategic Jobs and Investment Fund – Interest Incentives	197,830	
Grants in Support of Business Development	5,228,632	
Ontario Craft Brewers Opportunity Fund	1,999,999	
Ontario Small Brewers Strategy Fund	875,000	
Ontario Wine Strategy Fund	3,000,000	
Student Entrepreneurship Experience – Summer Company	1,855,717	
Vintners' Quality Alliance Wine Support Program	6,000,000	
Youth Partnerships	1,673,363	
Grants in Support of Trade Development	753,250	
		153,386,296
		239,023,934
Less: Recoveries		2,013,155
		237,010,779

	$	$	$
Economic Development			
Salaries and wages		9,433,538	
Employee benefits		1,458,954	
Transportation and communication		350,408	
Services		7,153,162	
Supplies and equipment		354,206	
Transfer payments			
Advanced Manufacturing Investment Strategy – Interest Incentives	7,099,095		
Communities in Transition	962,251		
Eastern Ontario Development Fund	11,800,383		
Grants in Support of Economic Development	682,928		
Institute for Competitiveness and Prosperity	1,026,666		
Next Generation of Jobs Fund	101,386,782		
Ontario Automotive Investment Strategy Fund	8,782,032		
Ontario Automotive Investment Strategy Fund – Interest Incentives	62,368		
Strategic Jobs and Investment Fund – Interest Incentives	197,830		
		132,000,335	
			150,750,603

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

ECONOMIC DEVELOPMENT AND TRADE PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$	$
Small Business and Entrepreneurship			
Salaries and wages		7,985,307	
Employee benefits		995,465	
Transportation and communication		416,856	
Services		7,929,929	
Supplies and equipment		173,439	
Transfer payments			
Grants in Support of Business Development	5,228,632		
Ontario Craft Brewers Opportunity Fund	1,999,999		
Ontario Small Brewers Strategy Fund	875,000		
Ontario Wine Strategy Fund	3,000,000		
Student Entrepreneurship Experience – Summer Company	1,855,717		
Vintners' Quality Alliance Wine Support Program	6,000,000		
Youth Partnerships	1,673,363		
		20,632,711	
		38,133,707	
Less: Recoveries		2,013,155	
			36,120,552
Trade and Investment			
Salaries and wages		11,923,978	
Employee benefits		1,625,480	
Transportation and communication		2,338,005	
Services		32,604,963	
Supplies and equipment		893,948	
Transfer payments			
Grants in Support of Trade Development		753,250	
			50,139,624
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*			1,269,442
			1,269,442
TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM			**238,280,221**
OPERATING ASSETS			
Economic Development (Item 8)			
Loans and Investments			
Advanced Manufacturing Investment Strategy	54,762,680		
Ontario Automotive Investment Strategy Fund	616,455		
Strategic Jobs and Investment Fund	3,418,392		
			58,797,527
			58,797,527
TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM			**58,797,527**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
FEES, LICENCES AND PERMITS		
Wisdom Exchange	0	2,500
Other	26,982	1,716
	26,982	4,216
ROYALTIES		
Bombardier Inc.	11,530,224	12,431,708
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Write-off Recovery	120,046	105,527
Recovery of Prior Years' Expenditures – Other	9,062,745	16,833,093
	9,182,791	16,938,620
MISCELLANEOUS		
Dividends	34,718,679	0
Other	83	7,115
	34,718,762	7,115
TOTAL MINISTRY REVENUE	**55,458,759**	**29,381,659**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2011

	2011 $	2010 $
Advanced Manufacturing Investment Strategy	0	90,000
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**0**	**90,000**

MINISTRY OF EDUCATION

FISCAL YEAR, 2010 – 2011

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MINISTRY OF EDUCATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
25,341,017	Ministry Administration	26,379,387	25,200,521
21,317,865,918	Elementary and Secondary Education	22,237,751,000	22,206,689,070
10,997,901	Community Services Information and Information Technology Cluster	12,042,800	9,662,432
21,354,204,836	**TOTAL OPERATING EXPENSE**	**22,276,173,187**	**22,241,552,023**
	CAPITAL EXPENSE		
221,568,962	Elementary and Secondary Education	8,615,257,600	8,614,733,601
221,568,962	**TOTAL CAPITAL EXPENSE**	**8,615,257,600**	**8,614,733,601**
	CAPITAL ASSETS		
740,086	Elementary and Secondary Education	745,000	687,685
740,086	**TOTAL CAPITAL ASSETS**	**745,000**	**687,685**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	25,792,500	506,700	26,299,200	Ministry Administration	25,111,487
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	33,334
S	0		0	Bad Debt Expense, the *Financial Administration Act*	6,399
	25,872,687	**506,700**	**26,379,387**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**25,200,521**

Program Description

To provide the overall direction required to enable the Ministry of Education to meet its objectives; and to provide the administrative and support services for the operational programs of the Ministry of Education.

MINISTRY OF EDUCATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 1001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		16,071,918
Employee benefits		2,316,422
Transportation and communication		406,689
Services		14,285,872
Supplies and equipment		422,886
		33,503,787
Less: Recoveries		8,392,300
		25,111,487
Main Office		
Salaries and wages	2,126,276	
Employee benefits	242,392	
Transportation and communication	69,058	
Services	76,031	
Supplies and equipment	31,756	
		2,545,513
Financial and Administrative Services		
Salaries and wages	6,660,496	
Employee benefits	1,043,852	
Transportation and communication	153,791	
Services	795,278	
Supplies and equipment	147,098	
	8,800,515	
Less: Recoveries	3,426,200	
		5,374,315
Human Resources		
Salaries and wages	1,586,923	
Employee benefits	190,499	
Transportation and communication	23,428	
Services	245,813	
Supplies and equipment	37,295	
	2,083,958	
Less: Recoveries	1,242,400	
		841,558
Communications Services		
Salaries and wages	5,681,125	
Employee benefits	839,679	
Transportation and communication	142,700	
Services	804,667	
Supplies and equipment	111,143	
	7,579,314	
Less: Recoveries	2,051,800	
		5,527,514
Legal Services		
Salaries and wages	17,098	
Transportation and communication	17,586	
Services	2,950,339	
Supplies and equipment	95,594	
	3,080,617	
Less: Recoveries	750,800	
		2,329,817
Audit Services		
Transportation and communication	126	
Services	2,267,744	
	2,267,870	
Less: Recoveries	921,100	
		1,346,770
Information Systems		
Services	7,146,000	
		7,146,000
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		33,334
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		6,399
		89,034
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**25,200,521**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1002 OPERATING EXPENSE				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
1	20,705,728,200	861,699,500	21,567,427,700	Policy and Program Delivery	21,543,424,573
2	127,655,700	17,667,600	145,323,300	Educational Operations	141,638,765
S	525,000,000		525,000,000	Teachers' Pension Fund	521,625,732
	21,358,383,900	**879,367,100**	**22,237,751,000**	**TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**22,206,689,070**
CAPITAL EXPENSE					
3	8,649,510,400	(34,369,600)	8,615,140,800	Support for Elementary and Secondary Education	8,614,611,252
5	1,000		1,000	Elementary and Secondary Education – Expense related to Capital Assets	0
S	115,800		115,800	Amortization, the *Financial Administration Act*	122,349
	8,649,627,200	**(34,369,600)**	**8,615,257,600**	**TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**8,614,733,601**
CAPITAL ASSETS					
6	745,000		745,000	Elementary and Secondary Education	687,685
	745,000		**745,000**	**TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**687,685**

Program Description

The program provides policy and program direction, as well as financial support, to elementary and secondary schools and agencies in Ontario in order to foster and sustain a high-quality education system for all students in this province, no matter where they live. The program aims to achieve three primary outcomes: excellence in student achievement; preparation of all students for success in further education, work, and community life; and improvement of Ontario's ability to compete in a global marketplace.

Key components of the program are: supporting the implementation of a rigorous curriculum, supporting student learning and maintaining challenging standards of achievement, and supporting excellence in teaching; provision of financial support to a streamlined and efficient education system with a focus on teaching and learning in the classroom, accountability for the funding of elementary and secondary education, and operation of provincial schools for the deaf, blind, deaf/blind and students with learning disabilities.

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM – VOTE 1002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Policy and Program Delivery (Item 1)		
Salaries and wages		66,794,356
Employee benefits		8,003,991
Transportation and communication		7,609,784
Services		64,751,734
Supplies and equipment		1,568,274
Transfer payments		
School Board Operating Grants	13,507,630,615	
Education Programs – Other	378,493,250	
Education Quality and Accountability Office	32,821,674	
Official Languages Projects	37,071,165	
Miscellaneous Grants	1,578,844	
Education Property Tax Non-Cash Expense	6,602,847,800	
Child Care	835,394,186	
		21,395,837,534
		21,544,565,673
Less: Recoveries		1,141,100
		21,543,424,573
Educational Operations (Item 2)		
Salaries and wages		47,632,056
Employee benefits		7,215,556
Transportation and communication		1,448,651
Services		9,719,844
Supplies and equipment		5,245,533
Transfer payments		
Payments in lieu of municipal taxation	55,125	
L'Office des télécommunications éducatives de langue française de l'Ontario	20,525,000	
Ontario Education Communications Authority	49,797,000	
		70,377,125
		141,638,765
Statutory Appropriations Teachers' Pension Fund		
Transfer payments		
Government Costs, the *Teachers' Pension Act*		521,625,732
		521,625,732
TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**22,206,689,070**
CAPITAL EXPENSE		
Support for Elementary and Secondary Education (Item 3)		
Transfer payments		
School Board Capital Grants	8,231,009,444	
School Energy Efficiency Initiative	313,817,147	
Early Learning Program	63,800,000	
L'Office des télécommunications éducatives de langue français de l'Ontario	1,000,000	
Ontario Education Communications Authority	1,000,000	
Child Care	1,015,312	
		8,611,641,903
Other transactions		
Support for Elementary and Secondary Education		2,969,349
		8,614,611,252
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		122,349
		122,349
TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**8,614,733,601**
CAPITAL ASSETS		
Elementary and Secondary Education (Item 6)		
Information technology hardware		371,993
Land and marine fleet		315,692
		687,685
TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**687,685**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1003 OPERATING EXPENSE				**COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	11,355,900	686,900	12,042,800	Community Services Information and Information Technology Cluster	9,662,432
	11,355,900	**686,900**	**12,042,800**	**TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**9,662,432**

Program Description

The Community Services Information and Information Technology (I & IT) Cluster is responsible for the provision of information management and information technology services for the Ministries of Municipal Affairs and Housing; Citizenship and Immigration; Training, Colleges and Universities; Tourism and Culture; and Education. The cluster organization works in partnership with the ministries to provide timely and cost-effective technology solutions that support ministry objectives, and promote e-business and e-government as a means of enhancing government service delivery.

MINISTRY OF EDUCATION

COMMUNITY SERVICES INFORMATION & INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 1003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Community Services Information and Information Technology Cluster (Item 1)	
Salaries and wages	22,703,303
Employee benefits	2,887,327
Transportation and communication	316,448
Services	9,347,622
Supplies and equipment	319,799
	35,574,499
Less: Recoveries	25,912,067
	9,662,432
TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**9,662,432**

MINISTRY OF EDUCATION

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Official Languages in Education	69,658,312	70,033,298
Other	395,364	865,029
	70,053,676	70,898,327
REIMBURSEMENT OF EXPENDITURES	0	325
FEES, LICENCES AND PERMITS		
Inspection of private and secondary schools/P.V. Fees	262,676	236,865
Fee for dishonoured cheques	70	165
	262,746	237,030
SALES AND RENTALS		
Rental facilities	148,170	50,925
Perquisites	73,619	80,455
Sales of Resource Services to School Boards	285	463
Other	285,759	556,811
	507,833	688,654
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Vendors	3,033,720	1,475,275
	3,033,720	1,475,275
MISCELLANEOUS		
Interest Bank	1,539	9,764
	1,539	9,764
TOTAL MINISTRY REVENUE	**73,859,514**	**73,309,375**

MINISTRY OF ENERGY AND INFRASTRUCTURE

FISCAL YEAR, 2010 – 2011

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MINISTRY OF ENERGY AND INFRASTRUCTURE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
15,654,046	Ministry Administration	15,750,387	14,743,396
203,857,686	Energy Sector Transformation	449,646,000	448,204,837
15,874,408	Infrastructure and Growth Planning	16,158,800	13,268,752
64,469,992	Realty Development and Management	67,955,500	66,932,593
0	Electricity Price Mitigation	300,001,000	299,827,592
299,856,132	**TOTAL OPERATING EXPENSE**	**849,511,687**	**842,977,170**
	CAPITAL EXPENSE		
65,736,191	Infrastructure and Growth Planning	480,149,800	115,968,511
150,960,680	Realty Development and Management	180,760,300	163,985,736
216,696,871	**TOTAL CAPITAL EXPENSE**	**660,910,100**	**279,954,247**
	CAPITAL ASSETS		
0	Realty Development and Management	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF ENERGY AND INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2901 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	18,170,200	(2,500,000)	15,670,200	Ministry Administration	14,630,147
S	47,841		47,841	Ministers' Salaries, the *Executive Council Act*.....	79,915
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	33,334
	18,250,387	**(2,500,000)**	**15,750,387**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**14,743,396**

Program Description

This program provides financial, audit, administrative, corporate policy and business planning, human resources support and systems development services. Legal and communications services are also included in this program.

MINISTRY OF ENERGY AND INFRASTRUCTURE

MINISTRY ADMINISTRATION PROGRAM – VOTE 2901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		8,097,806
Employee benefits		1,009,408
Transportation and communication		342,672
Services		7,534,651
Supplies and equipment		158,076
		17,142,613
Less: Recoveries		2,512,466
		14,630,147
Main Office		
Salaries and wages	2,969,738	
Employee benefits	324,858	
Transportation and communication	132,019	
Services	88,753	
Supplies and equipment	38,771	
		3,554,139
Communications Services		
Salaries and wages	2,868,578	
Employee benefits	325,137	
Transportation and communication	73,799	
Services	916,004	
Supplies and equipment	37,902	
		4,221,420
Legal Services		
Transportation and communication	16,028	
Services	2,654,719	
Supplies and equipment	32,184	
		2,702,931
Analysis and Planning		
Salaries and wages	2,259,490	
Employee benefits	358,717	
Transportation and communication	60,598	
Services	233,288	
Supplies and equipment	20,237	
		2,932,330
Financial and Administrative Services		
Transportation and communication	23,773	
Services	2,457,292	
Supplies and equipment	27,163	
	2,508,228	
Less: Recoveries	1,636,062	
		872,166
Human Resources		
Employee benefits	696	
Services	25,504	
	26,200	
Less: Recoveries	17,534	
		8,666
Audit Services		
Services	236,004	
Less: Recoveries	160,003	
		76,001
Information Systems		
Transportation and communication	36,455	
Services	923,087	
Supplies and equipment	1,819	
	961,361	
Less: Recoveries	698,867	
		262,494
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		79,915
Parliamentary Assistants' Salaries, the *Executive Council Act*		33,334
		113,249
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**14,743,396**

MINISTRY OF ENERGY AND INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2902 OPERATING EXPENSE				**ENERGY SECTOR TRANSFORMATION PROGRAM**	
1	203,715,100	245,930,900	449,646,000	Policy and Programs	448,204,837
	203,715,100	**245,930,900***	**449,646,000**	**TOTAL OPERATING EXPENSE FOR ENERGY SECTOR TRANSFORMATION PROGRAM .....**	**448,204,837**

Program Description

This program is responsible for developing the energy policy framework of Ontario that is central to the building of a strong and prosperous economy. It provides leadership and support to the energy sector to achieve a diverse, environmentally-sustainable and competitively-priced energy supply and transmission and distribution systems. The program supports energy conservation and efficiency and the development of renewable and cleaner energy, including activities related to the implementation of the *Green Energy and Green Economy Act, 2009.*

This program also includes initiatives that support Ontario's legal obligations with respect to consulting with Aboriginal peoples and that facilitate the participation of Aboriginal peoples in the development and implementation of renewable energy projects, and transmission and distribution systems.

Through its oversight of the Ontario Energy Board, the Ontario Power Authority and the Independent Electricity System Operator, this program is responsible for setting the legislative and policy framework to assure safe and reliable supply and delivery of both electricity and natural gas to the province's energy consumers. It also represents the shareholder in dealings with Hydro One and Ontario Power Generation.

* Includes a Post Fiscal Year End Treasury Board Order of $108,270,000, approved by Treasury Board on May 19, 2011 and applied retroactively to fiscal year 2010-11, for Transfer payments expenses.

MINISTRY OF ENERGY AND INFRASTRUCTURE

ENERGY SECTOR TRANSFORMATION PROGRAM – VOTE 2902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Policy and Programs (Item 1)		
Salaries and wages		10,071,832
Employee benefits		1,347,572
Transportation and communication		725,596
Services		5,403,130
Supplies and equipment		125,077
Transfer payments		
Home Energy Audit Fund	12,725,874	
Ontario Home Energy Retrofit Program	411,187,334	
Ontario Renewable Heat Program	6,132,812	
World Green Building Council	100,000	
Conservation Initiatives	58,887	
Aboriginal Engagement Agreements	29,798	
Green Energy Initiatives	296,925	
		430,531,630
		448,204,837
TOTAL OPERATING EXPENSE FOR ENERGY SECTOR TRANSFORMATION PROGRAM		**448,204,837**

MINISTRY OF ENERGY AND INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2903				**INFRASTRUCTURE AND GROWTH PLANNING PROGRAM**	
OPERATING EXPENSE					
1	20,658,800	(4,500,000)	16,158,800	Infrastructure and Growth Policy and Programs	13,268,752
	20,658,800	**(4,500,000)**	**16,158,800**	**TOTAL OPERATING EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM .....**	**13,268,752**
CAPITAL EXPENSE					
2	735,995,300	(417,682,100)	318,313,200	Infrastructure Programs	115,968,511
3	200,000,000	(38,163,400)	161,836,600	Capital Contingency Fund‡	0
	935,995,300	**(455,845,500)**	**480,149,800**	**TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM .....**	**115,968,511**

Program Description

This program develops and coordinates implementation of sound infrastructure strategies for the province, including central agency management of the provincial capital planning process and budget development; leads negotiations with the federal government on new cost-shared infrastructure programs; leads the implementation of an asset management framework for the government; provides infrastructure economics and financial advice and analysis, as well as expertise on water economics.

This program provides leadership in the development and implementation of the government's province-wide growth management policy, under the *Places to Grow Act, 2005.* This includes creating regional growth management plans with local governments, Aboriginal communities, and other stakeholders, and facilitating the alignment of government policy and funding across multiple ministries to support implementation of the program. This program provides oversight to Waterfront Toronto and Infrastructure Ontario.

‡ In the Estimates, provisions were made for the cost of corporate initiatives. It was not practical, however, to distribute these appropriations among the Votes and Items of each ministry. Accordingly, the gross projected corporate initiatives costs appeared in the "Contingencies" provision. The actual costs incurred were not charged against the "Contingencies" activity but rather against those programs and activities to which they pertained. The "Contingencies" activity therefore shows no spending against the appropriation.

MINISTRY OF ENERGY AND INFRASTRUCTURE

INFRASTRUCTURE AND GROWTH PLANNING PROGRAM – VOTE 2903

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Infrastructure and Growth Policy and Programs (Item 1)		
Salaries and wages		9,142,310
Employee benefits		1,195,045
Transportation and communication		136,800
Services		2,492,510
Supplies and equipment		252,119
Transfer payments		
Toronto Waterfront Revitalization Corporation	5,560,870	
Infrastructure and Growth Fund	49,968	
		5,610,838
		18,829,622
Less: Recoveries		5,560,870
		13,268,752
TOTAL OPERATING EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM		**13,268,752**
CAPITAL EXPENSE		
Infrastructure Programs (Item 2)		
Transfer payments		
Toronto Waterfront Revitalization	75,971,615	
Water and Wastewater Investments	90,171	
Ontario Infrastructure Projects Corporation	5,265,000	
Pan/Parapan American Games Athletes Village Infrastructure	34,641,725	
		115,968,511
		115,968,511
TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM		**115,968,511**

MINISTRY OF ENERGY AND INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2904 OPERATING EXPENSE				**REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	
1	67,111,500	700,000	67,811,500	Realty Programs	66,686,512
S	144,000		144,000	Bad Debt Expense, the *Financial Administration Act*	246,081
	67,255,500	**700,000**	**67,955,500**	**TOTAL OPERATING EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**66,932,593**
CAPITAL EXPENSE					
2	199,758,300	(19,000,000)	180,758,300	Realty Programs	163,985,736
4	1,000		1,000	Realty Development and Management – Expense related to Capital Assets	0
S	1,000		1,000	Amortization Expense, the *Financial Administration Act*	0
	199,760,300	**(19,000,000)**	**180,760,300**	**TOTAL CAPITAL EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**163,985,736**
CAPITAL ASSETS					
3	1,000		1,000	Realty Development and Management	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**

Program Description

This program identifies and executes the strategic policy interests of the owner with respect to the stewardship and strategic management of the Ministry's real estate portfolio and the broader government-owned and -controlled portfolio. The program works to ensure that real estate policy and decisions support the broad range of government initiatives and directives. It provides direction and oversight to the Ontario Realty Corporation and works closely with other ministries to develop policies, frameworks and strategies to support real estate planning and decision-making related to the use of Ministry-owned properties and other property and accommodation matters.

MINISTRY OF ENERGY AND INFRASTRUCTURE

REALTY DEVELOPMENT AND MANAGEMENT PROGRAM – VOTE 2904

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Realty Programs (Item 1)	
Salaries and wages	2,635,660
Employee benefits	263,848
Transportation and communication	25,709
Services	60,194,295
Supplies and equipment	119,125
Other transactions	3,447,875
	66,686,512
Statutory Appropriations	
Bad Debt Expense, the *Financial Administration Act*	246,081
	246,081
TOTAL OPERATING EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM	**66,932,593**
CAPITAL EXPENSE	
Realty Programs (Item 2)	
Services	158,662,893
Transfer payments	
Realty Transactions	308,201
Other transactions	5,014,642
	163,985,736
TOTAL CAPITAL EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM	**163,985,736**

MINISTRY OF ENERGY AND INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2905 OPERATING EXPENSE				**ELECTRICITY PRICE MITIGATION PROGRAM**	
1	1,000	300,000,000	300,001,000	Ontario Clean Energy Benefit.....	299,827,592
	1,000	**300,000,000**	**300,001,000**	**TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM .....**	**299,827,592**

Program Description

The Electricity Price Mitigation program assists consumers with the transition to a reliable and cleaner electricity system and would complement existing tax-related mitigation benefits. The Ontario Clean Energy Benefit is a measure to provide direct relief to eligible electricity consumers, providing a benefit equal to 10 per cent of the total cost of electricity on their electricity bills including tax, effective January 1, 2011. Eligible consumers include residential, farm, small business, and other small users who use less than 250,000 kWh per year.

MINISTRY OF ENERGY AND INFRASTRUCTURE

ELECTRICITY PRICE MITIGATION PROGRAM – VOTE 2905

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Ontario Clean Energy Benefit (Item 1)	
Transfer payments	
Ontario Clean Energy Benefit Act, 2010	299,827,592
	299,827,592
**TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM..... **	**299,827,592**

MINISTRY OF ENERGY AND INFRASTRUCTURE

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Infrastructure	165,328	332,263
REIMBURSEMENTS OF EXPENDITURES		
Due diligence costs re: Sale of Land/Building/Easement	388,350	206,920
Conservation and Renewable Energy Program	0	53,695,310
	388,350	53,902,230
FEES, LICENCES AND PERMITS		
FOI Fees	2,726	5,738
SALES AND RENTALS		
Sales – Property and Land	57,705,404	27,933,902
Rentals – Property and Land	21,553,870	29,026,361
Rentals – Other	1,670,354	2,009,212
	80,929,628	58,969,475
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Services and Rentals	779,003	595,478
Transfer Payments	161,818	341,980
Bad Debt Expense	0	126,004
Other	20,065	0
	960,886	1,063,462
MISCELLANEOUS		
Interest	907,837	624,234
Other	375	2,220
	908,212	626,454
TOTAL MINISTRY REVENUE	**83,355,130**	**114,899,622**

MINISTRY OF ENERGY AND INFRASTRUCTURE

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2011

	2011 $	2010 $
Ontario Land Corporation net assets	71,750	127,000
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**71,750**	**127,000**

MINISTRY OF THE ENVIRONMENT

FISCAL YEAR, 2010 – 2011

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MINISTRY OF THE ENVIRONMENT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
56,516,521	Ministry Administration	56,479,414	56,366,535
89,074,295	Air	92,958,200	91,077,000
157,158,928	Water	157,426,200	156,965,656
47,168,721	Waste	66,849,000	66,529,908
349,918,465	**TOTAL OPERATING EXPENSE**	**373,712,814**	**370,939,099**
	CAPITAL EXPENSE		
14,756	Ministry Administration	252,400	178,118
0	Air	300,000	299,781
6,974,069	Water	3,535,100	3,533,251
39,808,109	Waste	5,246,200	5,195,006
46,796,934	**TOTAL CAPITAL EXPENSE**	**9,333,700**	**9,206,156**
	CAPITAL ASSETS		
1,592,351	Ministry Administration	1,100,000	1,091,532
575,547	Air	10,061,800	4,761,222
2,167,898	**TOTAL CAPITAL ASSETS**	**11,161,800**	**5,852,754**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	56,415,400		56,415,400	Strategic Management Support.....	56,300,567
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	56,479,414		**56,479,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM .....**	**56,366,535**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	251,400		251,400	Amortization, the *Financial Administration Act*...	178,118
	252,400		**252,400**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM .....**	**178,118**
CAPITAL ASSETS					
2	1,100,000		1,100,000	Ministry Administration	1,091,532
	1,100,000		**1,100,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM .....**	**1,091,532**

Program Description

This program provides strategic advice, planning and support to facilitate the achievement of government and Ministry priorities through results-based and financial planning, controllership in regards to administrative policies and directives, human resources, audit, and information management and technology systems. It also ensures effective legal and communications support, knowledge management, and innovative best practices in environmental management.

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM – VOTE 1101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Strategic Management Support (Item 1)		
Salaries and wages		19,873,159
Employee benefits		3,555,642
Transportation and communication		917,892
Services		31,253,559
Supplies and equipment		734,315
		56,334,567
Less: Recoveries		34,000
		56,300,567
Main Office		
Salaries and wages	1,955,092	
Employee benefits	239,458	
Transportation and communication	53,247	
Services	54,214	
Supplies and equipment	41,121	
		2,343,132
Planning and Controllership		
Salaries and wages	4,483,249	
Employee benefits	680,885	
Transportation and communication	54,518	
Services	747,433	
Supplies and equipment	325,922	
		6,292,007
Human Resources		
Salaries and wages	1,411,107	
Employee benefits	718,025	
Transportation and communication	67,468	
Services	372,706	
Supplies and equipment	45,374	
		2,614,680
Information Management and Technology Services		
Salaries and wages	3,057,022	
Employee benefits	396,202	
Transportation and communication	65,518	
Services	8,694,017	
Supplies and equipment	64,705	
	12,277,464	
Less: Recoveries	34,000	
		12,243,464
Communications		
Salaries and wages	4,651,530	
Employee benefits	626,778	
Transportation and communication	102,049	
Services	555,697	
Supplies and equipment	70,060	
		6,006,114
Legal Services		
Transportation and communication	161,114	
Services	2,624,622	
Supplies and equipment	70,060	
		2,855,796
Audit Services		
Services	654,030	
		654,030
Boards and Committees		
Salaries and wages	19,045	
Employee benefits	28,364	
Transportation and communication	19,074	
Services	43,020	
Supplies and equipment	7,532	
		117,035

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM – VOTE 1101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
Accommodations		
Transportation and communication	59,781	
Services	16,912,866	
Supplies and equipment	518	
		16,973,165
Environmental Innovations		
Salaries and wages	870,019	
Employee benefits	88,395	
Transportation and communication	32,453	
Services	51,194	
Supplies and equipment	24,140	
		1,066,201
Program Management Support		
Salaries and wages	3,426,095	
Employee benefits	777,535	
Transportation and communication	302,670	
Services	543,760	
Supplies and equipment	84,883	
		5,134,943
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**56,366,535**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	178,118
	178,118
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**178,118**
CAPITAL ASSETS	
Ministry Administration (Item 2)	
Land and marine fleet	1,091,532
	1,091,532
TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM	**1,091,532**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1106				**AIR PROGRAM**	
OPERATING EXPENSE					
1	51,809,500	(3,002,000)	48,807,500	Smog and Air Toxics	47,682,801
2	19,051,800		19,051,800	Drive Clean	19,018,322
3	34,311,800	(9,212,900)	25,098,900	Climate Change	24,375,877
	105,173,100	**(12,214,900)**	**92,958,200**	**TOTAL OPERATING EXPENSE FOR AIR PROGRAM**	**91,077,000**
CAPITAL EXPENSE					
4	300,000		300,000	Capital – Air	299,781
	300,000		**300,000**	**TOTAL CAPITAL EXPENSE FOR AIR PROGRAM**	**299,781**
CAPITAL ASSETS					
6	10,061,800		10,061,800	Air Program	4,761,222
	10,061,800		**10,061,800**	**TOTAL CAPITAL ASSETS FOR AIR PROGRAM**	**4,761,222**

Program Description

This program supports the goal of improving the air Ontarians breathe by developing legislation, policies and programs to address air pollution that has local, regional and/or global effects. This program also supports the government's climate change and toxics reduction strategies, provides air quality monitoring and ensures compliance with Ministry regulations.

MINISTRY OF THE ENVIRONMENT

AIR PROGRAM – VOTE 1106

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Smog and Air Toxics (Item 1)		
Salaries and wages		32,050,057
Employee benefits		4,170,317
Transportation and communication		957,697
Services		6,842,908
Supplies and equipment		1,370,802
Transfer payments		
Grants supporting Environmental Partnerships and Action – Air	1,319,810	
Grants supporting Science and Technical Research – Air	520,000	
Toxics Reduction Project	451,210	
		2,291,020
		47,682,801
Drive Clean (Item 2)		
Salaries and wages		3,818,462
Employee benefits		261,404
Transportation and communication		174,036
Services		14,297,988
Supplies and equipment		466,432
		19,018,322
Climate Change (Item 3)		
Salaries and wages		10,042,708
Employee benefits		494,496
Transportation and communication		76,409
Services		8,064,607
Supplies and equipment		308,985
Transfer payments		
Grants for Action on Climate Change	5,086,672	
Grants for Environmental Research Chairs	302,000	
		5,388,672
		24,375,877
TOTAL OPERATING EXPENSE FOR AIR PROGRAM		**91,077,000**
CAPITAL EXPENSE		
Capital – Air (Item 4)		
Other transactions		
Capital Investments		299,781
		299,781
TOTAL CAPITAL EXPENSE FOR AIR PROGRAM		**299,781**
CAPITAL ASSETS		
Air Program (Item 6)		
Business application software		4,761,222
		4,761,222
TOTAL CAPITAL ASSETS FOR AIR PROGRAM		**4,761,222**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1107				**WATER PROGRAM**	
OPERATING EXPENSE					
1	102,697,500		102,697,500	Clean Water	102,359,980
2	46,423,700		46,423,700	Source Protection	46,329,144
3	8,304,000		8,304,000	Nutrient Management	8,276,532
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	157,426,200		**157,426,200**	**TOTAL OPERATING EXPENSE FOR WATER PROGRAM**	**156,965,656**
CAPITAL EXPENSE					
4	1,700,000	1,835,100	3,535,100	Capital – Water	3,533,251
	1,700,000	**1,835,100**	**3,535,100**	**TOTAL CAPITAL EXPENSE FOR WATER PROGRAM**	**3,533,251**

Program Description

This program supports the goal of protecting the water that Ontarians drink by developing legislation, policies and programs, monitoring water quality and enforcing regulations to ensure protection of drinking water from source-to-tap and protection and conservation of Ontario's water resources.

MINISTRY OF THE ENVIRONMENT

WATER PROGRAM – VOTE 1107

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Clean Water (Item 1)		
Salaries and wages		61,727,336
Employee benefits		9,422,528
Transportation and communication		1,833,321
Services		19,335,181
Supplies and equipment		4,224,019
Transfer payments		
Grants Supporting Environmental Partnerships and Action – Water	574,715	
Grants Supporting Science and Technical Research – Water	961,380	
Grants Supporting Dialogue, Engagement and Collaboration	281,500	
Grants for Walkerton Clean Water Centre	4,000,000	
		5,817,595
		102,359,980
Source Protection (Item 2)		
Salaries and wages		16,889,168
Employee benefits		3,305,383
Transportation and communication		444,455
Services		12,895,598
Supplies and equipment		1,326,273
Transfer payments		
Grants for Source Protection	4,391,984	
Ontario Drinking Water Stewardship Program	7,076,283	
		11,468,267
		46,329,144
Nutrient Management (Item 3)		
Salaries and wages		6,279,451
Employee benefits		782,029
Transportation and communication		66,370
Services		797,798
Supplies and equipment		322,184
Transfer payments		
Grants for Nutrient Management Partnerships		28,700
		8,276,532
TOTAL OPERATING EXPENSE FOR WATER PROGRAM		**156,965,656**
CAPITAL EXPENSE		
Capital – Water (Item 4)		
Other transactions		
Capital Investments		3,533,251
		3,533,251
TOTAL CAPITAL EXPENSE FOR WATER PROGRAM		**3,533,251**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1108				**WASTE PROGRAM**	
OPERATING EXPENSE					
1	17,827,400	(641,200)	17,186,200	Non Hazardous Waste Management.....	16,952,049
2	17,764,500	20,080,800	37,845,300	Hazardous Waste Management.....	37,808,190
3	11,816,500		11,816,500	Land Restoration.....	11,769,669
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	47,409,400	**19,439,600**	**66,849,000**	**TOTAL OPERATING EXPENSE FOR WASTE PROGRAM.....**	**66,529,908**
CAPITAL EXPENSE					
4	14,306,000	(9,059,800)	5,246,200	Capital – Waste.....	5,195,006
	14,306,000	**(9,059,800)**	**5,246,200**	**TOTAL CAPITAL EXPENSE FOR WASTE PROGRAM.....**	**5,195,006**

Program Description

This program supports the goal of reducing, reusing and recycling waste Ontarians generate by developing legislation, policies and programs and ensuring compliance to enhance the management of hazardous and non-hazardous waste and to restore land quality through remediation of contaminated sites.

MINISTRY OF THE ENVIRONMENT

WASTE PROGRAM – VOTE 1108

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Non Hazardous Waste Management (Item 1)	
Salaries and wages	12,639,167
Employee benefits	2,099,377
Transportation and communication	313,559
Services	1,225,992
Supplies and equipment	472,954
Transfer payments	
Grants Supporting Science and Technical Research – Waste	201,000
	16,952,049
Hazardous Waste Management (Item 2)	
Salaries and wages	11,695,495
Employee benefits	1,809,457
Transportation and communication	319,267
Services	23,413,813
Supplies and equipment	570,158
	37,808,190
Land Restoration (Item 3)	
Salaries and wages	5,476,676
Employee benefits	690,902
Transportation and communication	61,741
Services	5,407,426
Supplies and equipment	132,924
	11,769,669
TOTAL OPERATING EXPENSE FOR WASTE PROGRAM	**66,529,908**

	$
CAPITAL EXPENSE	
Capital – Waste (Item 4)	
Transfer payments	
Grants for Environmental Clean-Up Projects	7,151
Other transactions	
Capital Investments	5,187,855
	5,195,006
TOTAL CAPITAL EXPENSE FOR WASTE PROGRAM	**5,195,006**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA	1,041,711	398,274
REIMBURSEMENTS OF EXPENDITURES	376,676	231
FEES, LICENCES AND PERMITS		
Drive Clean	33,026,372	32,543,918
Hazardous waste fees	5,229,248	6,207,510
Certificates of approval	5,485,350	5,640,615
Fees, licences and permits	3,186,455	2,883,426
	46,927,425	47,275,469
FINES AND PENALTIES	0	50,700
SALES AND RENTALS	3,735	4,562
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of prior years' expenditures – Other	12,034,318	1,415,595
MISCELLANEOUS		
Other	23,008	1,269
TOTAL MINISTRY REVENUE	**60,406,873**	**49,146,100**

MINISTRY OF FINANCE

FISCAL YEAR, 2010 – 2011

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MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
95,427,896	Ministry Administration	40,330,014	35,497,718
14,355,368	Budget, Taxation and Pensions Policy	17,961,300	15,341,798
1,684,911,304	Economic, Fiscal, and Financial Policy	2,664,903,200	1,702,898,751
506,148,192	Financial Services Industry Regulation	4,452,000	3,134,951
10,873,797,696	Treasury	9,150,716,200	8,853,646,698
13,174,640,456	**TOTAL OPERATING EXPENSE**	**11,878,362,714**	**10,610,519,916**
	OPERATING ASSETS		
4,493,363,299	Economic, Fiscal, and Financial Policy	2,000	380,445,362
4,493,363,299	**TOTAL OPERATING ASSETS**	**2,000**	**380,445,362**
	CAPITAL EXPENSE		
0	Ministry Administration	2,200	0
0	Economic, Fiscal, and Financial Policy	2,000	0
14,807	Financial Services Industry Regulation	189,000	134,461
0	Investing in Ontario	1,000	0
14,807	**TOTAL CAPITAL EXPENSE**	**194,200**	**134,461**
	CAPITAL ASSETS		
0	Ministry Administration	17,000	0
0	Economic, Fiscal, and Financial Policy	1,000	0
530,352	Financial Services Industry Regulation	550,000	469,326
530,352	**TOTAL CAPITAL ASSETS**	**568,000**	**469,326**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	46,937,500	(6,672,500)	40,265,000	Ministry Administration	35,431,750
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	47,002,514	**(6,672,500)**	**40,330,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**35,497,718**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,200		1,200	Amortization, the *Financial Administration Act*	0
	2,200		**2,200**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	17,000		17,000	Ministry Administration	0
	17,000		**17,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program, which includes the Offices of the Minister and Deputy Minister, delivers planning, advisory, legal, and controllership functions to ensure direction and management of operating programs consistent with Ontario Government policy and legislative directions. In addition, the program manages the service and accountability relationships with Ontario Internal Audit and Ontario Shared Services, ensures proper levels of support to the Ministry of Finance, the Ministry of Revenue and their client groups, and strategically manages the ministries' quality service commitments.

MINISTRY OF FINANCE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		13,415,811
Employee benefits		2,230,291
Transportation and communication		451,402
Services		18,774,583
Supplies and equipment		559,663
		35,431,750
Main Office		
Salaries and wages	2,879,365	
Employee benefits	377,510	
Transportation and communication	149,978	
Services	150,289	
Supplies and equipment	42,280	
		3,599,422
Financial and Administrative Services		
Salaries and wages	6,424,842	
Employee benefits	1,239,941	
Transportation and communication	98,244	
Services	6,684,113	
Supplies and equipment	192,339	
		14,639,479
Human Resources		
Salaries and wages	1,312,524	
Employee benefits	247,422	
Transportation and communication	8,839	
Services	263,445	
Supplies and equipment	7,999	
		1,840,229
Communications Services		
Salaries and wages	2,770,888	
Employee benefits	365,418	
Transportation and communication	40,050	
Services	3,242,969	
Supplies and equipment	158,811	
		6,578,136
Legal Services		
Salaries and wages	28,192	
Transportation and communication	154,291	
Services	6,983,119	
Supplies and equipment	158,234	
		7,323,836
Audit Services		
Services	1,450,648	
		1,450,648
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**35,497,718**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1202 OPERATING EXPENSE				**BUDGET, TAXATION AND PENSIONS POLICY PROGRAM**	
1	20,871,600	(2,910,300)	17,961,300	Office of the Budget, Taxation and Pensions	15,341,798
	20,871,600	**(2,910,300)**	**17,961,300**	**TOTAL OPERATING EXPENSE BUDGET, TAXATION AND PENSIONS POLICY PROGRAM .....**	**15,341,798**

Program Description

The Office of the Budget, Taxation and Pensions advises and assists the Minister and Deputy Minister of Finance and the government in formulating the Ontario Budget and other major economic/fiscal documents. This function includes tax, pension and income security policy development and legislation, inter-governmental taxation, and quantitative analysis and research to identify the economic and fiscal implications of tax, pension and income security policies and emerging trends and developments. The office is also responsible for facilitating the Minister's oversight and accountability of the Liquor Control Board of Ontario, the Ontario Lottery and Gaming Corporation and the Ontario Racing Commission and manages the government's Deposit Return Program for beverage alcohol containers.

MINISTRY OF FINANCE

BUDGET, TAXATION AND PENSIONS POLICY PROGRAM – VOTE 1202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Office of the Budget, Taxation and Pensions (Item 1)		
Salaries and wages		11,777,542
Employee benefits		1,450,894
Transportation and communication		135,934
Services		2,060,111
Supplies and equipment		114,421
		15,538,902
Less: Recoveries		197,104
		15,341,798
Taxation Policy		
Salaries and wages	5,326,170	
Employee benefits	622,853	
Transportation and communication	75,292	
Services	844,167	
Supplies and equipment	74,326	
		6,942,808
Pension, Income Security and Research		
Salaries and wages	4,717,221	
Employee benefits	591,552	
Transportation and communication	38,153	
Services	697,621	
Supplies and equipment	30,834	
		6,075,381
Revenue Agencies Oversight		
Salaries and wages	1,734,151	
Employee benefits	236,489	
Transportation and communication	22,489	
Services	518,323	
Supplies and equipment	9,261	
	2,520,713	
Less: Recoveries	197,104	
		2,323,609
TOTAL OPERATING EXPENSE FOR BUDGET, TAXATION AND PENSIONS POLICY PROGRAM		**15,341,798**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203 OPERATING EXPENSE				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
1	20,319,300	1,074,200	21,393,500	Economic Policy	21,069,398
5	27,871,300	(9,265,000)	18,606,300	Provincial-Local Finance	17,319,504
6	827,939,100	16,553,000	844,492,100	Municipal Support Programs	839,228,674
8	130,696,800	(72,126,400)	58,570,400	Treasury Board Office	49,177,166
9	5,659,400	(369,800)	5,289,600	Ontario Internal Audit	5,104,009
10	1,840,400,000	(897,849,700)	942,550,300	Contingency Fund ‡	0
12	324,000,000	450,000,000	774,000,000	Ontario Electricity Financial Corporation Dedicated Electricity Earnings	771,000,000
S	1,000		1,000	Guarantees and Indemnities, the *Financial Administration Act*	0
	3,176,886,900	**(511,983,700)**	**2,664,903,200**	**TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**1,702,898,751**
OPERATING ASSETS					
11	1,000		1,000	Broader Public Sector Supply Chain Secretariat	0
S	1,000		1,000	Harmonized Sales Tax, the *Financial Administration Act*	380,445,362
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**380,445,362**

‡ In the Estimates, provisions were made for the cost of corporate initiatives. It was not practical, however, to distribute these appropriations among the Votes and Items of each ministry. Accordingly, the gross projected corporate initiatives costs appeared in the "Contingencies" provision.

In this regard, $897,849,700 of the "Contingencies" appropriations were allocated during the year to the programs and activities of various ministries. The actual costs incurred were not charged against the "Contingencies" activity but rather against those programs and activities to which they pertained. The "Contingencies" activity therefore shows no spending against the appropriation.

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203 CAPITAL EXPENSE				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
14	1,000		1,000	Economic, Fiscal, and Financial Policy Program..	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**
CAPITAL ASSETS					
13	1,000		1,000	Economic, Fiscal, and Financial Policy Program..	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**

Program Description

This program develops and implements sound economic and fiscal strategies to stimulate economic growth and job creation; forecasts, monitors and reports on the performance of the Ontario economy; provides expertise and advice on sound economic design of government initiatives; develops demographic forecasts for Ontario; develops the policy and legislative framework for Ontario's financial services industry; develops and implements a fiscal and financial management framework for the public sector in Ontario; assists the Minister of Finance and the government in formulating Ontario's federal-provincial finance policy; develops, monitors and reports on the fiscal plan and results for the province; provides policy advice to clients, managers, and decision makers in the areas of accounting, fiscal and financial management; and fosters greater accountability and fiscal integrity in the public sector in Ontario. The program advises on assessment and property tax policy, grants to municipalities, and education tax rates. It also monitors the fiscal and financial relationship between the province and the municipalities, including providing transfer payments to municipalities.

Treasury Board Office coordinates fiscal strategy, risk assessment and internal audit services for the Ontario Public Service, and supports Treasury Board/ Management Board of Cabinet by providing advice on the appropriate use of public resources to meet government priorities. The program also facilitates integrated supply chain and back-office leading practices in Ontario's broader public sector. It also reflects the transfer of dedicated electricity earnings from the Province to the Ontario Electricity Financial Corporation.

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Economic Policy (Item 1)		
Salaries and wages		6,959,460
Employee benefits		839,342
Transportation and communication		86,555
Services		1,432,753
Supplies and equipment		140,098
Transfer payments		
Grants in support of Economic and Financial Services Policy Research		11,710,593
		21,168,801
Less: Recoveries		99,403
		21,069,398
Provincial-Local Finance (Item 5)		
Salaries and wages		4,548,758
Employee benefits		553,181
Transportation and communication		58,967
Services		12,102,656
Supplies and equipment		55,942
		17,319,504
Municipal Support Programs (Item 6)		
Transfer payments		
Ontario Municipal Partnership Fund	683,494,700	
Special Payments to Municipalities	14,058,974	
One-time Municipal Assistance	14,200,000	
Greater Toronto Area Pooling Compensation	127,475,000	
		839,228,674
		839,228,674
Treasury Board Office (Item 8)		
Salaries and wages		18,194,111
Employee benefits		2,139,217
Transportation and communication		253,847
Services		16,674,694
Supplies and equipment		108,212
Transfer payments		
Supply Chain Management and Innovation Projects in the Broader Public Sector		11,807,085
		49,177,166
Fiscal Strategy and Coordination		
Salaries and wages	8,972,486	
Employee benefits	1,025,727	
Transportation and communication	127,312	
Services	1,991,865	
Supplies and equipment	51,423	
		12,168,813
Office of the Provincial Controller		
Salaries and wages	6,239,716	
Employee benefits	699,622	
Transportation and communication	33,320	
Services	13,795,890	
Supplies and equipment	39,814	
		20,808,362
Broader Public Sector Supply Chain Secretariat		
Salaries and wages	2,981,909	
Employee benefits	413,868	
Transportation and communication	93,215	
Services	886,939	
Supplies and equipment	16,975	
Transfer payments		
Supply Chain Management and Innovation Project s in the Broader Public Sector	11,807,085	
		16,199,991

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
Ontario Internal Audit (Item 9)	
Salaries and wages	21,422,163
Employee benefits	2,549,674
Transportation and communication	430,760
Services	3,417,747
Supplies and equipment	129,967
	27,950,311
Less: Recoveries	22,846,302
	5,104,009
Ontario Electricity Financial Corporation Dedicated Electricity Earnings (Item 12)	
Other transactions	
Electricity Sector Dedicated Income	771,000,000
	771,000,000
TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM	**1,702,898,751**

	$
OPERATING ASSETS	
Statutory Appropriations	
Advances and recoverable amounts	
Harmonized Sales Tax, the *Financial Administration Act*	380,445,362
	380,445,362
TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM	**380,445,362**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1204 OPERATING EXPENSE				**FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	
1	4,450,000		4,450,000	Financial Services Commission of Ontario.....	3,134,951
2	1,000		1,000	Motor Vehicle Accident Claims Fund	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	4,452,000		**4,452,000**	**TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**3,134,951**
CAPITAL EXPENSE					
4	1,000		1,000	Financial Services Industry Regulation Program..	0
S	188,000		188,000	Amortization, the *Financial Administration Act*...	134,461
	189,000		**189,000**	**TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**134,461**
CAPITAL ASSETS					
3	550,000		550,000	Financial Services Industry Regulation Program..	469,326
	550,000		**550,000**	**TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**469,326**

Program Description

The Financial Services Commission of Ontario (FSCO) regulates the province's financial services sector, including insurance companies, pension plans, credit unions, caisses populaires, mortgage brokers, agents and administrators, loan and trust companies, and co-operatives. FSCO also makes recommendations to the Minister of Finance on matters affecting these sectors. In addition, FSCO is responsible for the administration of the Motor Vehicle Accident Claims Fund (MVACF) which compensates people injured in automobile accidents in Ontario where there is no other insurance available to respond to the claim. FSCO is also responsible for the administration of the Pension Benefits Guarantee Fund (PBGF). The PBGF pays a minimum level of pension benefits if a plan is wound up with insufficient assets.

FSCO works with the Ministry of Finance, consumers and industry stakeholders to protect the public interest, enhance public confidence, and create a business climate that promotes Ontario's domestic and international competitiveness.

MINISTRY OF FINANCE

FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM – VOTE 1204

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Financial Services Commission of Ontario (Item 1)	
Salaries and wages	36,677,792
Employee benefits	7,920,683
Transportation and communication	662,340
Services	14,303,403
Supplies and equipment	1,309,217
	60,873,435
Less: Recoveries	57,738,484
	3,134,951
Motor Vehicle Accident Claims Fund (Item 2)	
Salaries and wages	1,702,340
Employee benefits	242,489
Transportation and communication	26,673
Services	5,277,216
Supplies and equipment	47,149
	7,295,867
Less: Recoveries	7,295,867
	0
TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	**3,134,951**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	134,461
	134,461
TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	**134,461**
CAPITAL ASSETS	
Financial Services Industry Regulation Program (Item 3)	
Information technology hardware	469,326
	469,326
TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	**469,326**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1208 CAPITAL EXPENSE				**INVESTING IN ONTARIO PROGRAM**	
1	1,000		1,000	Investing in Ontario	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR INVESTING IN ONTARIO PROGRAM .....**	**0**

Program Description

The Investing in Ontario program has responsibility for the distribution of all or part of the consolidated surplus for a fiscal year (reduced by any allocation to the reduction of the accumulated deficit that may be prescribed by regulation) to eligible recipients for the purposes, and in the manner as may be prescribed by regulation. Eligible recipients must also be prescribed by regulation and may only include entities, other than individuals, that do not carry on their activities for the purposes of gain or profit.

MINISTRY OF FINANCE

INVESTING IN ONTARIO PROGRAM – VOTE 1208

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
CAPITAL EXPENSE	
Investing in Ontario (Item 1)	
Transfer payments	
Investing in Ontario Act, 2008	0
	0
TOTAL CAPITAL EXPENSE FOR INVESTING IN ONTARIO PROGRAM	**0**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
S				**TREASURY PROGRAM**	
OPERATING EXPENSE					
S	9,150,716,200		9,150,716,200	Interest on Debt	8,653,327,525
S	0		0	Bad Debt Expense, the *Financial Administration Act*	200,319,173
	9,150,716,200		**9,150,716,200**	**TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM .....**	**8,853,646,698**

Program Description

This program is responsible for the development, direction, operation and formulation of policies for the management of the province's cash, investment, debt, finance, credit rating, investor relations, banking and related financial administration activities; reporting on the financial position of the province to investors and the public to facilitate borrowing activities; providing financial analysis and support for any direct or indirect provincial liabilities and monitoring the fiscal implications of the electricity sector as well as government and broader public sector financing initiatives including providing advice to the sector; the provision of guarantees by Ontario and of loans to its Crown Corporations and agencies; and acting as the custodian and fiscal agent for the securities of the province and certain of its agencies, including the Ontario Electricity Financial Corporation. It is also responsible for the issuance of Ontario Savings Bonds.

MINISTRY OF FINANCE

TREASURY PROGRAM – STATUTORY

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Statutory Appropriations		
Interest on Debt		
Interest on Ontario Securities		
For general purposes	7,832,793,854	
Canada Pension Plan Investment Board	588,867,565	
Ontario Teachers' Pension Fund	136,658,819	
Public Service Pension Fund	173,670,612	
Ontario Public Service Employees Union Pension Fund	82,503,026	
Ontario Mortgage and Housing Corporation	37,180,577	
Canada Mortgage and Housing Corporation	12,533,707	
Ontario Immigrant Investor Corporation	36,524,045	
		8,900,732,205
Less: Other interest, exchange, discount and commission		61,779,452
		8,838,952,753
Less: Interest Capitalized in Ministry Appropriations		138,126,425
Less: Interest on Investments		567,271,304
		8,133,555,024
Interest on Debt Payable to Ontario Electricity Financial Corporation		519,772,501
		8,653,327,525
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		200,319,173
		200,319,173
TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM		**8,853,646,698**

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
TAXATION		
Personal Income Tax Collection Agreement	23,624,229,639	23,302,189,143
Education Property Tax	5,913,447,800	5,625,600,000
Ontario Health Premium	2,933,985,933	2,762,618,993
Preferred Share Dividend Tax	288,166,155	165,258,749
Estate Administration Tax Act 1998	110,694,193	107,163,493
Tax Credits	(613,725)	(821,689,933)
	32,869,909,995	31,141,140,445
GOVERNMENT OF CANADA		
Canada Health Transfer	10,184,088,000	9,790,585,000
Canada Social Transfer	4,329,988,000	4,204,217,000
Federal Transition Assistance	3,000,000,000	0
Equalization Entitlement	972,130,000	347,029,000
Community Development Trust	119,500,404	119,226,477
Wait Times Reduction	96,812,000	96,837,000
Capital Tax Incentive	86,000,000	33,000,000
Police Officers Recruitment Fund	31,200,000	31,040,000
Annual Subsidy Per Capita, *B.N.A. Act 1907*	7,999,827	7,999,827
Common School Fund Interest	82,494	82,494
Eco Trust for Clean Air and Climate Change	0	195,883,186
Public Transit Capital Trust 2008	0	97,553,151
Patient Wait Times Guarantee	0	68,627,729
Human Papillomavirus (HPV) Vaccine Trust	0	39,176,637
	18,827,800,725	15,031,257,501
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation – Net Profits	2,068,001,087	1,874,527,355
Liquor Control Board of Ontario – Net Profits	1,550,000,000	1,410,000,000
Hydro One Inc.	55,265,000	93,765,000
	3,673,266,087	3,378,292,355
REIMBURSEMENTS OF EXPENDITURES		
Assessment of Health System Costs – OHIP subrogation – Ontario Insurance Commission	142,104,417	142,551,366
Base and Recovery Assessments	595,683	2,387,167
General	17,902	190,345
	142,718,002	145,128,878
FEES, LICENCES AND PERMITS		
Debt Guarantee Fee – Ontario Electricity Financial Corporation	136,836,526	137,948,817
Guarantee Fee – Ontario Power Generation Inc. re: Canadian Nuclear Safety Commission	8,071,798	3,800,000
Administration Fees	2,208,186	1,649,899
Debt Guarantee Fee – Other	11,576	25,488
Surplus Ontario Securities Commission	0	12,000,000
Fee for dishonoured cheques	0	35
	147,128,086	155,424,239

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
FINES AND PENALTIES	1,250	3,838
ROYALTIES		
Teranet Polaris Royalties	15,000,000	15,000,000
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of prior years' expenditures	250,151,953	2,429,785
	250,151,953	2,429,785
MISCELLANEOUS		
Dividends	10,329,667	7,900,000
Other revenue – Toronto	5,680,553	5,466,776
Reserve for outstanding cheques transfer	3,157,542	2,602,156
Ontario – Opportunities fund – donations	217,756	173,408
Other revenue – Oshawa	7,083,094	7,062,915
	26,468,612	23,205,255
TOTAL MINISTRY REVENUE	**55,952,444,710**	**49,891,882,296**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2011

	2011 $	2010 $
Ontario Financing Authority – Loans	852,087,003	366,181,655
Ontario Student Loan Trust	324,000,000	282,500,000
Pension Benefit Guarantee Fund	11,000,000	141,000,000
Ontario Land Corporation Mortgages	12,654	0
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**1,187,099,657**	**789,681,655**

OFFICE OF FRANCOPHONE AFFAIRS

FISCAL YEAR, 2010 – 2011

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OFFICE OF FRANCOPHONE AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
4,053,896	Francophone Affairs	4,800,300	4,185,944
736,722	Office of the French Language Services Commissioner	790,300	754,551
4,790,618	**TOTAL OPERATING EXPENSE FOR OFFICE OF FRANCOPHONE AFFAIRS**	**5,590,600**	**4,940,495**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1301 OPERATING EXPENSE				**FRANCOPHONE AFFAIRS PROGRAM**	
1	4,335,300	465,000	4,800,300	Francophone Affairs Co-ordination	4,185,944
	4,335,300	**465,000**	**4,800,300**	**TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM ...**	**4,185,944**

Program Description

This program advises government, its ministries and agencies on matters concerning Francophone affairs and the provision of French-language services. It develops policies and programs pertaining to the government's French-language services. It monitors and oversees the implementation by ministries of the *French Language Services Act* and makes recommendations concerning the addition of new designated areas to the schedule and the designation of transfer payment agencies under the Act. It evaluates the quality, quantity and appropriateness of services delivered by ministries to the Francophone population. It also provides information, advice, expertise and assistance to the Francophone community.

OFFICE OF FRANCOPHONE AFFAIRS

FRANCOPHONE AFFAIRS PROGRAM – VOTE 1301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Francophone Affairs Co-ordination (Item 1)	
Salaries and wages	1,562,290
Employee benefits	183,565
Transportation and communication	87,673
Services	2,198,839
Supplies and equipment	29,577
Transfer payments	
French Language Services Program	124,000
	4,185,944
TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM	**4,185,944**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1302 OPERATING EXPENSE				**OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM**	
1	790,300		790,300	Office of the French Language Services Commissioner – Complaints Investigation.....	754,551
	790,300		**790,300**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM .....**	**754,551**

Program Description

This Office encourages compliance with the *French Language Services Act* by conducting investigations into the extent and quality of such compliance, whether the investigations are carried out as a result of a complaint or at the Commissioner's own initiative; prepares reports and recommendations; and monitors government agencies for compliance with the Act and advises the Minister responsible for Francophone Affairs on matters relating to its administration.

OFFICE OF FRANCOPHONE AFFAIRS

OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM – VOTE 1302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Office of the French Language Services Commissioner – Complaints Investigation (Item 1)	
Salaries and wages	484,404
Employee benefits	48,516
Transportation and communication	32,568
Services	170,873
Supplies and equipment	18,190
	754,551
TOTAL OPERATING EXPENSE FOR OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM	**754,551**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
French Language Services Act	1,859,980	1,487,211
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Supplier/Vendor Refunds	115,162	0
TOTAL REVENUE FOR OFFICE OF FRANCOPHONE AFFAIRS	**1,975,142**	**1,487,211**

MINISTRY OF GOVERNMENT SERVICES

FISCAL YEAR, 2010 – 2011

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MINISTRY OF GOVERNMENT SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
35,660,105	Ministry Administration	55,208,014	40,428,133
1,164,801,970	Employee and Pensioner Benefits (Employer Share)	1,542,908,400	1,376,890,912
121,436,153	Human Resources Services	127,094,100	124,905,747
305,057,161	Enterprise Business Services	334,668,600	324,770,405
3,322,037	Agencies, Boards, Commissions and Tribunals	4,691,800	4,259,204
271,899,271	ServiceOntario	287,856,700	281,246,773
1,902,176,697	**TOTAL OPERATING EXPENSE**	**2,352,427,614**	**2,152,501,174**
	OPERATING ASSETS		
8,820,555	Enterprise Business Services	14,774,000	11,539,364
8,820,555	**TOTAL OPERATING ASSETS**	**14,774,000**	**11,539,364**
	CAPITAL EXPENSE		
1,279,990	Ministry Administration	1,326,300	1,322,215
358,217	Human Resources Services	0	0
188,129,279	Enterprise Business Services	27,147,800	23,680,455
7,122,598	ServiceOntario	5,595,400	5,015,583
196,890,084	**TOTAL CAPITAL EXPENSE**	**34,069,500**	**30,018,253**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
102,373,994	Enterprise Business Services	206,047,500	121,637,806
3,315,511	ServiceOntario	11,653,900	7,525,855
105,689,505	**TOTAL CAPITAL ASSETS**	**217,702,400**	**129,163,661**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	62,656,100	(18,839,400)	43,816,700	Ministry Administration	29,035,845
5	10,976,600	349,700	11,326,300	Government Services Delivery Cluster	11,312,424
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	0		0	Minister without portfolio Salary, the *Executive Council Act*	13,896
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	73,697,714	**(18,489,700)**	**55,208,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**40,428,133**
CAPITAL EXPENSE					
4	1,325,300		1,325,300	Ministry Administration	1,322,215
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	1,326,300		**1,326,300**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**1,322,215**
CAPITAL ASSETS					
6	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration program provides administrative and support services to enable the ministry to deliver results for the government's objectives and fiscal priorities. Its functions include financial management, human resources, accommodations and facilities management, information and information technology (I&IT), legal, communications, planning and results monitoring. The program assists and supports ministry program areas in achieving their business goals.

MINISTRY OF GOVERNMENT SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 1801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		13,832,492
Employee benefits		1,718,458
Transportation and communication		457,655
Services		12,701,658
Supplies and equipment		325,582
		29,035,845
Main Office		
Salaries and wages	1,738,272	
Employee benefits	183,360	
Transportation and communication	71,597	
Services	174,718	
Supplies and equipment	22,940	
		2,190,887
Financial and Administrative Services		
Salaries and wages	7,593,551	
Employee benefits	936,922	
Transportation and communication	154,346	
Services	2,097,745	
Supplies and equipment	47,999	
		10,830,563
Legal Services		
Salaries and wages	2,279	
Employee benefits	148	
Transportation and communication	142,211	
Services	8,080,346	
Supplies and equipment	142,059	
		8,367,043
Audit Services		
Services	1,454,894	
		1,454,894
Communications Services		
Salaries and wages	3,066,749	
Employee benefits	405,916	
Transportation and communication	54,478	
Services	646,548	
Supplies and equipment	103,951	
		4,277,642
Human Resources		
Salaries and wages	1,431,641	
Employee benefits	192,112	
Transportation and communication	35,023	
Services	247,407	
Supplies and equipment	8,633	
		1,914,816
Government Services Delivery Cluster (Item 5)		
Salaries and wages		29,050,248
Employee benefits		3,582,829
Transportation and communication		2,325,745
Services		105,297,576
Supplies and equipment		372,452
		140,628,850
Less: Recoveries		129,316,426
		11,312,424

MINISTRY OF GOVERNMENT SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 1801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	49,301
Minister without portfolio Salary, the *Executive Council Act*	13,896
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	79,864
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**40,428,133**
CAPITAL EXPENSE	
Ministry Administration (Item 4)	
Transportation and communication	3,083
Services	1,226,277
Supplies and equipment	92,855
	1,322,215
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**1,322,215**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1807 OPERATING EXPENSE				**EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM**	
1	662,312,600	152,223,000	814,535,600	Employee and Pensioner Benefits (Employer Share)	792,944,221
S	728,372,800		728,372,800	Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*	583,946,691
	1,390,685,400	**152,223,000**	**1,542,908,400**	**TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM**	**1,376,890,912**

Program Description

The Employee and Pensioner Benefits Program, which is related to the Province's share of public service payroll-related benefits, is centralized in the Ministry of Government Services. HROntario sponsors the plan and provides policy direction; Ontario Shared Services provides transactional processing. Employee and Pensioner Benefits contributes to making the Ontario Public Service an employer of first choice.

MINISTRY OF GOVERNMENT SERVICES

EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM – VOTE 1807

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Employee and Pensioner Benefits (Employer Share) (Item 1)		
Employee benefits		
Legislative Severance	49,189,161	
Public Service Supplementary Plan	4,170,413	
Ontario Public Service Employees' Union Pension Plan	186,863,410	
Public Service Pension Plan	383,281,462	
Provincial Judges' Benefits Fund	28,026,586	
Canada Pension Plan	152,806,577	
Employment Insurance	66,017,800	
Group Life Insurance	9,140,876	
Long-Term Income Protection	84,134,293	
Employer Health Tax	103,937,261	
Supplementary Health and Hospital Plan	142,247,257	
Dental Plan	58,462,856	
Retired Employees' Benefits	146,142,158	
Justices of the Peace Supplemental Plan	21,468	
Ontario Provincial Police Benefits	42,255,949	
Other Benefits	518,581	
		1,457,216,108
		1,457,216,108
Less: Recoveries		664,271,887
		792,944,221
Statutory Appropriations Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*		
Employee benefits		
Legislative Severance	64,649,531	
Vacation Pay and Compensated Absences	(33,266,026)	
Workers Compensation (WSIB)	30,680,810	
Public Service Supplementary Plan	(587,063)	
Ontario Public Service Employees' Union Pension Plan	(29,977,575)	
Public Service Pension Plan	225,363,390	
Provincial Judges' Benefits Fund	1,141,022	
Group Life Insurance	(30,799,916)	
Long-Term Income Protection	2,300,000	
Retired Employees' Benefits	309,442,518	
Other Benefits	44,200,000	
Justices of the peace Supplemental Pension Plan	800,000	
		583,946,691
		583,946,691
TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM		**1,376,890,912**

*The credits are due to the year-end adjustment which reflects new actuarial valuation, revealing a lower than expected increase in unfunded liability than their previous projection.

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1808				**HUMAN RESOURCES SERVICES PROGRAM**	
OPERATING EXPENSE					
8	127,039,600	(6,666,400)	120,373,200	HROntario	118,998,733
9	1,000		1,000	OPS Workplace Safety and Insurance Board Centralized Payments	0
10	4,281,500		4,281,500	Diversity Office	4,047,157
11	2,438,400		2,438,400	Labour Relations Secretariat	1,859,857
	133,760,500	**(6,666,400)**	**127,094,100**	**TOTAL OPERATING EXPENSE FOR HUMAN RESOURCES SERVICES PROGRAM**	**124,905,747**

Program Description

The Human Resources Services Program supports the government's commitment to be a responsive and innovative world leader in customer service by having a skilled and innovative workforce. All HR service delivery programs focus on supporting the OPS in becoming an employer of choice – an organization able to attract and retain capable employees and having a diverse workforce who can deliver on government's priorities for Ontario's citizens.

HROntario is responsible for creating and sustaining the skilled workforce required to support modern, efficient public services and for building capacity so government can focus on and achieve its priorities. HROntario delivers integrated HR and business transformation services that support ministries' business objectives, and develops and implements strategies and policies that make the OPS an employer of first choice. The program also coordinates the internal security, and emergency planning and management for the OPS.

The Diversity Office supports the OPS' vision of being an inclusive, diverse, equitable and accessible organization that delivers excellent public service and supports all employees in achieving their full potential. It is a center of excellence, providing strategic OPS-wide programs and services to ministries. It also provides advice about the diversity implications of policies, programs, communications, organizational development and change management.

The newly established Labour Relations Secretariat will have the capacity to analyze internal and external factors that drive collective bargaining outcomes in order to develop comprehensive strategies and provide guidance and advice related to bargaining. It will also provide oversight and strategic advice on OPS and Broader Public Sector (BPS) collective bargaining.

MINISTRY OF GOVERNMENT SERVICES

HUMAN RESOURCES SERVICES PROGRAM – VOTE 1808

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
HROntario (Item 8)		
Salaries and wages		68,476,712
Employee benefits		8,915,642
Transportation and communication		1,863,842
Services		28,651,899
Supplies and equipment		868,095
Transfer payments		
Grants to the Institute of Public Administration of Canada		100,000
Other transactions		
Other	849,612	
Summer Employment	12,504,312	
		13,353,924
		122,230,114
Less: Recoveries		3,231,381
		118,998,733
OPS Workplace Safety and Insurance Board Centralized Payments (Item 9)		
Services		34,412,059
		34,412,059
Less: Recoveries		34,412,059
		0
Diversity Office (Item 10)		
Salaries and wages		2,778,816
Employee benefits		444,444
Transportation and communication		64,512
Services		709,343
Supplies and equipment		50,042
		4,047,157
Labour Relations Secretariat (Item 11)		
Salaries and wages		956,220
Employee benefits		103,902
Transportation and communication		37,984
Services		721,550
Supplies and equipment		40,201
		1,859,857
TOTAL OPERATING EXPENSE FOR HUMAN RESOURCES SERVICES PROGRAM		**124,905,747**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ENTERPRISE BUSINESS SERVICES PROGRAM**	
OPERATING EXPENSE					
1	141,523,200	2,445,600	143,968,800	Corporate Information and Information Technology	136,764,938
5	169,323,200	(3,575,200)	165,748,000	Ontario Shared Services	165,747,619
7	17,369,900	(1,654,500)	15,715,400	Archives of Ontario	15,674,208
11	1,684,500	51,900	1,736,400	Ontario Public Service Green Office	1,723,597
S	7,500,000		7,500,000	Payments to Private Sector Collection Agencies, the *Financial Administration Act*	4,860,043
	337,400,800	**(2,732,200)**	**334,668,600**	**TOTAL OPERATING EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**324,770,405**
OPERATING ASSETS					
2	11,000,000		11,000,000	Corporate Information and Information Technology	7,828,689
6	1,000	3,773,400	3,774,400	Business Services	3,710,675
	11,001,000	**3,773,400**	**14,774,000**	**TOTAL OPERATING ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**11,539,364**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ENTERPRISE BUSINESS SERVICES PROGRAM**	
CAPITAL EXPENSE					
3	11,892,500	6,518,800	18,411,300	Corporate Information and Information Technology	18,280,386
12	2,000		2,000	Ontario Shared Services	0
8	4,096,400		4,096,400	Archives of Ontario	3,908,136
S	3,298,100		3,298,100	Amortization – Corporate Information and Information Technology, the *Financial Administration Act*	360,992
S	1,340,000		1,340,000	Amortization – Ontario Shared Services, the *Financial Administration Act*	1,130,941
	20,629,000	**6,518,800 ***	**27,147,800**	**TOTAL CAPITAL EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**23,680,455**
CAPITAL ASSETS					
13	186,278,600	4,293,000	190,571,600	Corporate Information and Information Technology	106,163,354
14	12,759,700	2,716,200	15,475,900	Ontario Shared Services	15,474,452
	199,038,300	**7,009,200**	**206,047,500**	**TOTAL CAPITAL ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**121,637,806**

Program Description

The Enterprise Business Services Program is responsible for improving delivery of internal and external government-wide services to meet the needs of Ontarians and the OPS. All service delivery programs are focusing on transforming and improving government services.

The Corporate Information and Information Technology Program provides leadership for information management and information technology in government. This includes policy, the implementation of common infrastructure, governance and accountability. It also includes the delivery of OPS-wide common services such as computer processing and network facilities.

Ontario Shared Services provides enterprise-wide employee and business support services to the OPS. This includes financial processing and collections, supply chain management, insurance and risk management, payroll management and processing, and benefits administration.

The Archives of Ontario collects, manages and preserves the records of Ontario and promotes public access to Ontario's historic documents and records. It provides responsible stewardship of the Government of Ontario's art collection, and promotes good record keeping practices in the government.

The Ontario Public Service Green Office provides strategic leadership to ministries in the "greening" and environmental stewardship of government operations. Its mandate is to ensure action plans are in place to reduce the government's carbon footprint, help create sustainable business practices and build an organizational culture that is sensitive to and addresses environmental concerns.

* Includes a Post Fiscal Year End Treasury Board Order of $6,518,800 approved by Treasury Board on June 16, 2011 and applied retroactively to fiscal year 2010-11, for Major Infrastructure Projects.

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Corporate Information and Information Technology (Item 1)		
Salaries and wages		139,384,788
Employee benefits		18,246,561
Transportation and communication		61,870,896
Services		252,470,996
Supplies and equipment		28,004,303
		499,977,544
Less: Recoveries		363,212,606
		136,764,938
Ontario Shared Services (Item 5)		
Salaries and wages		85,201,613
Employee benefits		13,230,674
Transportation and communication		7,794,129
Services		83,287,726
Supplies and equipment		1,204,571
		190,718,713
Less: Recoveries		24,971,094
		165,747,619
Business Services		
Salaries and wages	84,430,432	
Employee benefits	13,134,822	
Transportation and communication	7,779,830	
Services	64,813,185	
Supplies and equipment	1,197,754	
	171,356,023	
Less: Recoveries	23,536,513	
		147,819,510
General and Roads Liability Protection		
Salaries and wages	771,181	
Employee benefits	95,852	
Transportation and communication	14,299	
Services	18,474,541	
Supplies and equipment	6,817	
	19,362,690	
Less: Recoveries	1,434,581	
		17,928,109
Archives of Ontario (Item 7)		
Salaries and wages		6,943,784
Employee benefits		1,018,854
Transportation and communication		702,433
Services		11,511,288
Supplies and equipment		355,968
Transfer payments		
Archives Support Grants		45,700
		20,578,027
Less: Recoveries		4,903,819
		15,674,208
Ontario Public Service Green Office (Item 11)		
Salaries and wages		1,176,162
Employee benefits		130,778
Transportation and communication		16,125
Services		345,020
Supplies and equipment		55,512
		1,723,597
Statutory Appropriations		
Services		
Payments to Private Sector Collection Agencies, the *Financial Administration Act*		4,860,043
		4,860,043
TOTAL OPERATING EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM		**324,770,405**

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING ASSETS	
Corporate Information and Information Technology (Item 2)	
Deposits and prepaid expenses	7,828,689
	7,828,689
Business Services (Item 6)	
Deposits and prepaid expenses	3,710,675
	3,710,675
TOTAL OPERATING ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**11,539,364**
CAPITAL EXPENSE	
Corporate Information and Information Technology (Item 3)	
Services	11,361,568
Other transactions	
Major Infrastructure Projects	6,918,818
	18,280,386
Archives of Ontario (Item 8)	
Services	3,908,136
	3,908,136
Statutory Appropriations	
Other transactions	
Amortization – Corporate Information and Information Technology, the *Financial Administration Act*	20,170,796
	20,170,796
Less: Recoveries	19,809,804
	360,992
Statutory Appropriations	
Other transactions	
Amortization – Ontario Shared Services, the *Financial Administration Act*	1,130,941
	1,130,941
TOTAL CAPITAL EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**23,680,455**
CAPITAL ASSETS	
Corporate Information and Information Technology (Item 13)	
Information technology hardware	55,112,260
Business application software	51,051,094
	106,163,354
Ontario Shared Services (Item 14)	
Business application software	15,474,452
	15,474,452
TOTAL CAPITAL ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**121,637,806**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1812 OPERATING EXPENSE				**AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM**	
2	1,850,000		1,850,000	Licence Appeal Tribunal	1,599,162
4	1,245,800	564,400	1,810,200	Advertising Review Board.....	1,763,519
5	1,031,600		1,031,600	Office of the Conflict of Interest Commissioner...	896,523
	4,127,400	**564,400**	**4,691,800**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM .....**	**4,259,204**

Program Description

A number of agencies, boards and commissions associated with MGS provides oversight to ensure effective governance, accountability, and relationship management:

The Licence Appeal Tribunal hears appeals about compensation claims and licensing activities regulated under various ministries' statutes.

The Advertising Review Board is designated as a mandatory central service for the procurement of advertising, public and media relations, and creative communications services for the OPS. This helps ensure ministries and government agencies acquire these services in a manner that is fair, open, transparent and accessible to qualified suppliers.

The Conflict of Interest Commissioner has responsibility for certain conflict of interest and political activity matters as they apply to employees of ministries and public bodies as well as to individuals appointed to public bodies. The Commissioner handles requests for advice or rulings from deputy ministers, chairs of public bodies, and other designated individuals on specific conflict of interest or political activity matters.

MINISTRY OF GOVERNMENT SERVICES

AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM – VOTE 1812

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Licence Appeal Tribunal (Item 2)	
Salaries and wages	972,951
Employee benefits	113,262
Transportation and communication	64,753
Services	802,312
Supplies and equipment	18,057
	1,971,335
Less: Recoveries	372,173
	1,599,162
Advertising Review Board (Item 4)	
Salaries and wages	549,319
Employee benefits	50,047
Transportation and communication	18,565
Services	1,132,199
Supplies and equipment	13,389
	1,763,519
Office of the Conflict of Interest Commissioner (Item 5)	
Salaries and wages	559,615
Employee benefits	49,892
Transportation and communication	12,607
Services	269,446
Supplies and equipment	4,963
	896,523
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM	**4,259,204**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1814				**SERVICEONTARIO PROGRAM**	
OPERATING EXPENSE					
1	269,911,900	12,627,800	282,539,700	ServiceOntario	281,184,414
S	15,000		15,000	Crown Contribution re: Judges' Plan, the *Registry Act*	0
S	5,001,000		5,001,000	Claims against Land Titles Assurance Fund, the *Land Titles Act*	0
S	301,000		301,000	Bad Debt Expense, the *Financial Administration Act*	62,359
	275,228,900	**12,627,800**	**287,856,700**	**TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM**	**281,246,773**
CAPITAL EXPENSE					
2	4,801,000		4,801,000	ServiceOntario	4,798,272
S	794,400		794,400	Amortization, the *Financial Administration Act*	217,311
	5,595,400		**5,595,400**	**TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM**	**5,015,583**
CAPITAL ASSETS					
3	16,280,100	(4,626,200)	11,653,900	ServiceOntario	7,525,855
	16,280,100	**(4,626,200)**	**11,653,900**	**TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM**	**7,525,855**

Program Description

ServiceOntario is the government's service gateway for information and routine transactional services to both individuals and businesses. ServiceOntario is "making it easier" for Ontarians to receive government services by providing support in-person, kiosk, by mail, telephone and online channels.

ServiceOntario is modernizing its service delivery network to improve access and the quality of service and reduce wait times. It is integrating services and consolidating locations so more Ontarians will be able to make one trip for licensing and registration services.

MINISTRY OF GOVERNMENT SERVICES

SERVICEONTARIO PROGRAM – VOTE 1814

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
ServiceOntario (Item 1)		ServiceOntario (Item 2)	
Salaries and wages	129,026,940	Services	4,798,272
Employee benefits	22,008,208		
Transportation and communication	14,277,811		4,798,272
Services	117,663,560		
Supplies and equipment	12,150,267		
	295,126,786		
Less: Recoveries	13,942,372		
	281,184,414	Statutory Appropriations	
Statutory Appropriations		Other transactions	
		Amortization, the *Financial Administration Act*	217,311
Other transactions			217,311
Bad Debt Expense, the *Financial Administration Act*	62,359	**TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM**	**5,015,583**
	62,359	**CAPITAL ASSETS**	
TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM	**281,246,773**	ServiceOntario (Item 3)	
		Business application software	7,525,855
			7,525,855
		TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM	**7,525,855**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Statistical work	113,224	133,038
FEES, LICENCES AND PERMITS		
Personal Property Security Act	38,527,713	40,887,795
Companies – Incorporations	24,448,689	21,509,519
Vital Statistics Act	18,397,903	19,761,506
Business Names Act	9,685,380	9,296,465
Searches and Certificates	3,046,707	4,654,371
Marriage Act	2,911,505	2,903,092
Change of Name Act	1,593,001	1,357,085
Limited Partnership Act	461,927	384,170
Registry/Land Titles Acts	242,623	1,716,541
Extra – Provincial licences	117,786	91,858
Licence Appeal Tribunal Act	61,335	60,300
The *Financial Administration Act* (Fee for dishonoured cheques)	32,653	61,310
Mandatory Annual Returns	12,410	9,530
Freedom of Information and Protection of Privacy Act	6,379	12,968
Other	1,102,733	1,034,262
	100,648,744	103,740,772
SALES AND RENTALS		
Sales and Rentals – Other	156,425	137,990
Publications Ontario – Sales	92,233	91,788
	248,658	229,778
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Other	21,792,496	9,180,297
	21,792,496	9,180,297
MISCELLANEOUS		
Interest	1,571	1,987
Other	3,611,531	25,848,945
	3,613,102	25,850,932
TOTAL MINISTRY REVENUE	**126,416,224**	**139,134,817**

MINISTRY OF HEALTH AND LONG-TERM CARE

FISCAL YEAR, 2010 – 2011

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MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
94,244,387	Ministry Administration	96,863,687	122,586,320
698,823,294	Health Policy and Research	760,573,600	701,873,357
422,420,690	e-Health and Information Management	596,512,400	474,830,289
15,701,777,864	Ontario Health Insurance	16,310,990,600	16,204,259,571
771,783,110	Public Health	775,304,000	705,364,363
21,677,848,950	Local Health Integration Networks and Related Health Service Providers	22,862,098,600	22,841,317,651
2,583,899,084	Provincial Programs and Stewardship	2,960,191,200	2,685,134,411
83,739,503	Information Systems	84,104,000	83,186,053
42,034,536,882	**TOTAL OPERATING EXPENSE**	**44,446,638,087**	**43,818,552,015**
	OPERATING ASSETS		
4,633,500	Health Policy and Research	9,200,000	4,500,000
2,339,103	Ontario Health Insurance	1,550,000	1,550,000
1,000,000	Public Health	1,000,000	1,000,000
69,523,263	Local Health Integration Networks and Related Health Service Providers	64,147,600	64,147,460
4,521,300	Provincial Programs and Stewardship	5,876,400	5,762,739
82,017,166	**TOTAL OPERATING ASSETS**	**81,774,000**	**76,960,199**

MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	CAPITAL EXPENSE		
33,702,000	e-Health and Information Management	125,271,000	27,116,656
11,204	Provincial Programs and Stewardship	46,000	37,295
0	Information Systems	391,400	407,782
1,452,118,800	Health Capital	1,607,412,200	1,602,161,199
1,485,832,004	**TOTAL CAPITAL EXPENSE**	**1,733,120,600**	**1,629,722,932**
	CAPITAL ASSETS		
3,583,155	e-Health and Information Management	1,000	0
209,928	Provincial Programs and Stewardship	210,000	201,832
829,142	Information Systems	5,405,200	4,103,517
4,622,225	**TOTAL CAPITAL ASSETS**	**5,616,200**	**4,305,349**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1401				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	80,439,900	8,925,900	89,365,800	Ministry Administration	87,106,302
2	3,975,400	3,442,300	7,417,700	Ontario Review Board	7,349,258
S	0		0	Government Pharmacy, the *Financial Administration Act*	28,040,598
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	40,861
	84,495,487	**12,368,200**	**96,863,687**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**122,586,320**

Program Description

Ministry Administration provides support to the Minister of Health and Long-Term Care to meet the requirements of the Ministry's Portfolio, Ministry management, accountability and controllership frameworks to ensure the cost-effective/efficient use of resources to achieve business results.

A broad range of strategic and operational services essential to the effective delivery of Ministry programs is provided, including business, fiscal and health capital planning; health system investment and funding policies and decisions; audit; supply chain and facilities, contract management and record management; government pharmacy; strategic human resources including talent management, workforce planning and strategies, organizational capacity and engagement, health, safety and wellness and strategic labour relations; freedom of information, protection of privacy, and personal health information protection; submission coordination and Cabinet Office liaison; public appointments process; legal; communications and information; and the Medical Advisory Secretariat, which provides evidence-based analysis and policy advice on the coordinated uptake of new health technologies and health services for Ontario.

Also, funding is provided for administrative support to the Ontario Review Board, Consent and Capacity Board, Health Services Appeal and Review Board, Health Professions Appeal and Review Board, and the Ontario Hepatitis C Assistance Plan Review Committee.

MINISTRY OF HEALTH AND LONG-TERM CARE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		40,419,969
Employee benefits		13,062,338
Transportation and communication		2,815,537
Services		29,873,880
Supplies and equipment		952,578
		87,124,302
Less: Recoveries		18,000
		87,106,302
Main Office		
Salaries and wages	3,911,970	
Employee benefits	419,935	
Transportation and communication	112,853	
Services	683,642	
Supplies and equipment	26,078	
		5,154,478
Financial and Administrative Services		
Salaries and wages	25,875,619	
Employee benefits	11,255,170	
Transportation and communication	2,364,307	
Services	17,750,914	
Supplies and equipment	692,038	
	57,938,048	
Less: Recoveries	18,000	
		57,920,048
Human Resources		
Salaries and wages	2,098,117	
Employee benefits	244,418	
Transportation and communication	39,751	
Services	961,149	
Supplies and equipment	16,453	
		3,359,888
Communications Services		
Salaries and wages	6,885,863	
Employee benefits	933,391	
Transportation and communication	211,623	
Services	5,036,858	
Supplies and equipment	105,642	
		13,173,377
Legal Services		
Salaries and wages	5,971	
Employee benefits	1,075	
Transportation and communication	51,526	
Services	2,947,923	
Supplies and equipment	66,310	
		3,072,805
Audit Services		
Services	2,125,400	
		2,125,400
Medical Advisory Secretariat		
Salaries and wages	1,642,429	
Employee benefits	208,349	
Transportation and communication	35,477	
Services	367,994	
Supplies and equipment	46,057	
		2,300,306
Ontario Review Board (Item 2)		
Salaries and wages		1,178,456
Employee benefits		323,056
Transportation and communication		722,687
Services		5,078,292
Supplies and equipment		46,767
		7,349,258
Statutory Appropriations		
Government Pharmacy, the *Financial Administration Act*		28,040,598
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		40,861
		28,130,760
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**122,586,320**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1402 OPERATING EXPENSE				**HEALTH POLICY AND RESEARCH PROGRAM**	
1	756,265,300	4,308,300	760,573,600	Health Policy and Research	701,873,357
	756,265,300	**4,308,300**	**760,573,600**	**TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM.....**	**701,873,357**
OPERATING ASSETS					
2	9,200,000		9,200,000	Health Policy and Research	4,500,000
	9,200,000		**9,200,000**	**TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM.....**	**4,500,000**

Program Description

The Health Policy and Research Program integrates strategy and program policy to provide strategic directions for Ontario's health system. System-wide planning allows the Ministry to: support legislation and policy development; monitor alignment with the strategic directions; select and manage portfolios, strategy and other initiatives within the Ministry to further health system and health human resource goals. This will also provide health research investment and planning support and oversight. The work here includes the strategic policy and planning relating to the supply, mix, distribution, recruitment, retention, scoping of practice and training of health providers. The regulation of health professionals is a related activity.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH POLICY AND RESEARCH PROGRAM – VOTE 1402

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Health Policy and Research (Item 1)		
Salaries and wages		20,236,572
Employee benefits		2,783,820
Transportation and communication		666,956
Services		8,088,236
Supplies and equipment		234,629
Transfer payments		
Clinical, Applied, Operational and Other Health Research	6,818,650	
Health Resources Development Plan	43,151,094	
Clinical Education	615,893,400	
Neurotrauma Program	4,000,000	
		669,863,144
		701,873,357
TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM		**701,873,357**

	$
OPERATING ASSETS	
Health Policy and Research (Item 2)	
Advances and recoverable amounts	
Clinical Education	4,500,000
	4,500,000
TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM	**4,500,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1403				**E-HEALTH AND INFORMATION MANAGEMENT PROGRAM**	
OPERATING EXPENSE					
1	607,436,800	(10,924,400)	596,512,400	e-Health and Information Management	474,830,289
	607,436,800	**(10,924,400)**	**596,512,400**	**TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM.....**	**474,830,289**
CAPITAL EXPENSE					
2	143,292,600	(18,434,600)	124,858,000	e-Health and Information Management	26,788,200
S	413,000		413,000	Amortization, the *Financial Administration Act*...	328,456
	143,705,600	**(18,434,600)**	**125,271,000**	**TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM.....**	**27,116,656**
CAPITAL ASSETS					
3	1,000		1,000	e-Health and Information Management	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM.....**	**0**

Program Description

eHealth ensures that information and information technology are used to improve and modernize Ontario's health care system, and to improve the quality of and access to health care services. Health System Information Management and Investment provides health information which enables evidence-based decision-making for a sustainable health care system in Ontario. In 2008, the government created eHealth Ontario, an operational agency, to integrate the leadership and functions of the former Smart Systems for Health Agency and the eHealth program delivery. eHealth Ontario provides the information infrastructure required to facilitate the secure electronic communication and exchange of personal information among Ontario's health care providers and supports the Ministry's eHealth initiatives.

MINISTRY OF HEALTH AND LONG-TERM CARE

E-HEALTH AND INFORMATION MANAGEMENT PROGRAM – VOTE 1403

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
e-Health and Information Management (Item 1)		
Salaries and wages		18,951,927
Employee benefits		2,550,983
Transportation and communication		534,863
Services		11,215,836
Supplies and equipment		2,805,154
Transfer payments		
e-Health Ontario	321,421,915	
Information Technology Programs	40,323,127	
Health System Information Management	77,026,484	
		438,771,526
		474,830,289
TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM		**474,830,289**
CAPITAL EXPENSE		
e-Health and Information Management (Item 2)		
Transfer payments		
e-Health Ontario		26,788,200
		26,788,200

	$
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	328,456
	328,456
TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM	**27,116,656**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1405				**ONTARIO HEALTH INSURANCE PROGRAM**	
OPERATING EXPENSE					
1	12,403,380,900		12,403,380,900	Ontario Health Insurance	12,364,270,950
2	3,464,112,900	21,430,900	3,485,543,800	Drug Programs	3,483,243,553
4	443,496,800	(21,430,900)	422,065,900	Assistive Devices Program	356,745,068
	16,310,990,600		**16,310,990,600**	**TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM**	**16,204,259,571**
OPERATING ASSETS					
5	1,550,000		1,550,000	Ontario Health Insurance Program	1,550,000
	1,550,000		**1,550,000**	**TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM**	**1,550,000**

Program Description

The Ontario Health Insurance Program is responsible for key elements of Ontario's health care system: client eligibility and health card policies, physicians' payments for services that are insured under the Health Insurance Act, other practitioners' payments, out-of-province/out-of-country services, independent health facilities, midwifery services, colorectal cancer screening, drugs, community laboratories, assistive devices, payment integrity, and protection from health-related fraudulent activity.

Ontario health services are available from health professionals in various settings from family doctors' offices to hospitals to Telehealth Ontario and Telephone Health Advisory Service where triage advice and health information is provided by a registered nurse. Government-funded services are available to Ontarians who have registered, and who are eligible for the Ontario Health Insurance. The Underserviced Area Program and the Northern Travel Program offer a number of integrated supports that provide rural and northern communities with access to needed health care services. The focus for Disease Prevention is on improving health and health care for Ontarians living with or at high risk of developing diabetes, congestive heart failure, chronic obstructive pulmonary disease and hypertension. Early detection and intervention for better health outcomes is the driving force behind other preventative care screening such as the Colorectal Cancer Screening Program, regular mammography and pap smear.

MINISTRY OF HEALTH AND LONG-TERM CARE

ONTARIO HEALTH INSURANCE PROGRAM – VOTE 1405

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ontario Health Insurance (Item 1)		
Salaries and wages		55,214,856
Employee benefits		8,444,134
Transportation and communication		3,510,878
Services		41,690,420
Supplies and equipment		1,133,083
Transfer payments		
Payments made for services and for care provided by physicians and practitioners	11,912,870,118	
Independent Health Facilities	56,079,846	
Underserviced Area Plan	25,534,044	
Northern Travel Program	52,807,445	
Teletriage Services	36,782,651	
Quality Management Program – Laboratory Services	4,598,900	
Midwifery Services	89,077,551	
Colorectal Cancer Screening	57,276,447	
Disease Prevention Strategy	19,250,577	
		12,254,277,579
		12,364,270,950
Drug Programs (Item 2)		
Salaries and wages		8,084,779
Employee benefits		1,091,955
Transportation and communication		494,704
Services		21,083,704
Supplies and equipment		176,147
Transfer payments		
Ontario Drug Programs		3,452,312,264
		3,483,243,553
Assistive Devices Program (Item 4)		
Salaries and wages		2,936,306
Employee benefits		435,831
Transportation and communication		127,738
Services		3,487,966
Supplies and equipment		34,580
Transfer payments		
Assistive Devices Program	273,051,232	
Home Oxygen Program	76,671,415	
		349,722,647
		356,745,068
TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM		**16,204,259,571**
OPERATING ASSETS		
Ontario Health Insurance (Item 5)		
Advances and recoverable amounts		
Payments made for services and for care provided by physicians and practitioners	250,000	
Underserviced Area Plan	300,000	
Midwifery Services	1,000,000	
		1,550,000
		1,550,000
TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM		**1,550,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1406					
OPERATING EXPENSE				**PUBLIC HEALTH PROGRAM**	
4	783,979,900	(8,675,900)	775,304,000	Public Health	705,364,363
	783,979,900	**(8,675,900)**	**775,304,000**	**TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM.....**	**705,364,363**
OPERATING ASSETS					
6	1,000,000		1,000,000	Public Health	1,000,000
	1,000,000		**1,000,000**	**TOTAL OPERATING ASSETS FOR PUBLIC HEALTH PROGRAM.....**	**1,000,000**

Program Description

The goal of the Public Health Program is to protect and enhance health, prevent the onset of disease and premature death of Ontarians at all stages of life. This Program reflects the direction to focus health care resources on preventive health services. The Public Health Program sets standards and protocols, and provides funding to Ontario's boards of health. The Program includes the Office of the Chief Medical Officer of Health, who has independent powers and a responsibility to report annually on the state of public health to the Legislative Assembly of Ontario. In this regard, the mandate of Public Health includes the entire spectrum of infectious diseases, chronic diseases and injury prevention, healthy child development, family and community health, and environmental health - all with a focus on the underlying determinants of health and illness. The newly created Ontario Agency for Health Protection and Promotion will support public health at the provincial and local levels. In addition, the Program provides leadership in planning and responding to emergencies with a health component.

MINISTRY OF HEALTH AND LONG-TERM CARE

PUBLIC HEALTH PROGRAM – VOTE 1406

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Public Health (Item 4)		
Salaries and wages		14,688,943
Employee benefits		2,138,318
Transportation and communication		942,213
Services		12,608,319
Supplies and equipment		457,868
Transfer payments		
Official Local Health Agencies	334,130,602	
Outbreaks of Diseases	126,206,902	
Tuberculosis Prevention	3,562,507	
Sexually Transmitted Diseases Control	2,577,348	
Public Health Associations	296,800	
Infection Control	18,694,165	
Ontario Breast Screening Program	61,621,778	
Ontario Agency for Health Protection and Promotion	127,438,600	
		674,528,702
		705,364,363
TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM		**705,364,363**
OPERATING ASSETS		
Public Health (Item 6)		
Advances and recoverable amounts		
Official Local Health Agencies		1,000,000
		1,000,000
TOTAL OPERATING ASSETS FOR PUBLIC HEALTH PROGRAM		**1,000,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1411				**LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS**	
OPERATING EXPENSE					
1	21,545,112,600	1,316,986,000	22,862,098,600	Local Health Integration Networks and Related Health Service Providers.....	22,841,317,651
	21,545,112,600	**1,316,986,000**	**22,862,098,600**	**TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM .....**	**22,841,317,651**
OPERATING ASSETS					
2	64,147,600		64,147,600	Local Health Integration Networks and Related Health Service Providers.....	64,147,460
	64,147,600		**64,147,600**	**TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM .....**	**64,147,460**

Program Description

As steward for the integrity and long-term sustainability for Ontario's health care system, the Ministry is collaborating with 14 Local Health Integration Networks (LHINs) to promote a patient-focussed, value driven, integrated and co-ordinated health care system. While the Ministry provides strategic direction and guidance, the LHINs are responsible for planning, integrating and funding health service providers in their local health systems. The LHINs exercise their authority under the *Local Health System Integration Act, 2006.* Additional responsibilities and performance expectations are set out in the Memorandum of Understanding and Accountability Agreement with the Ministry of Health and Long-Term Care. The LHINs have the flexibility to address unique local health needs and priorities through the management of services of public hospitals, specialty psychiatric hospitals, community care access centres, long-term care homes, community health centres, community support services, community services for persons with acquired brain injury, assisted living services in supportive housing, mental health and addiction agencies. Together, the Ministry in partnership with LHINs ensures the delivery of accessible, community-responsive and high-quality health care system for all Ontarians.

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Local Health Integration Networks and Related Health Service Providers (Item 1)		
Transfer payments		
Erie St. Clair	1,008,966,010	
South West	2,091,072,541	
Waterloo Wellington	921,709,404	
Hamilton Niagara Haldimand Brant	2,595,873,988	
Central West	761,776,403	
Mississauga Halton	1,250,824,186	
Toronto Central	4,354,598,387	
Central	1,759,041,284	
Central East	2,045,351,463	
South East	1,021,367,420	
Champlain	2,372,309,289	
North Simcoe Muskoka	740,220,018	
North East	1,329,464,494	
North West	588,742,764	
		22,841,317,651
		22,841,317,651
Erie St. Clair		
Transfer payments		
Operation of hospitals	640,239,184	
Grants to compensate municipal taxation – public hospitals	163,650	
Long-Term Care Homes	168,076,611	
Community Care Access Centres	111,133,672	
Community Support Services	15,968,520	
Assisted Living Services in Supportive Housing	5,604,306	
Community Health Centres	23,374,667	
Community Mental Health	29,277,146	
Addiction Program	8,156,891	
Acquired Brain Injury	1,421,096	
LHIN Operations	5,550,267	
		1,008,966,010
South West		
Transfer payments		
Operation of hospitals	1,519,562,375	
Grants to compensate municipal taxation – public hospitals	451,500	
Long-Term Care Homes	274,901,057	
Community Care Access Centres	170,301,169	
Community Support Services	30,147,606	
Assisted Living Services in Supportive Housing	16,619,916	
Community Health Centres	12,311,118	
Community Mental Health	48,358,536	
Addiction Program	7,791,508	
Acquired Brain Injury	4,295,520	
LHIN Operations	6,332,236	
		2,091,072,541
Waterloo Wellington		
Transfer payments		
Operation of hospitals	561,366,234	
Grants to compensate municipal taxation – public hospitals	159,225	
Long-Term Care Homes	146,919,259	
Community Care Access Centres	100,926,236	
Community Support Services	14,746,340	
Assisted Living Services in Supportive Housing	6,237,398	
Community Health Centres	16,431,119	
Community Mental Health	28,356,693	
Addiction Program	8,777,009	
Speciality Psychiatric Hospital Services	30,209,100	
Acquired Brain Injury	2,231,402	
LHIN Operations	5,349,389	
		921,709,404

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

Hamilton Niagara Haldimand Brant

	$	$
Transfer payments		
Operation of hospitals	1,778,355,426	
Grants to compensate municipal taxation – public hospitals	458,100	
Long-Term Care Homes	409,250,837	
Community Care Access Centres	248,064,094	
Community Support Services	40,601,676	
Assisted Living Services in Supportive Housing	24,139,132	
Community Health Centres	20,833,484	
Community Mental Health	47,461,098	
Addiction Program	13,457,706	
Acquired Brain Injury	6,263,969	
LHIN Operations	6,988,466	
		2,595,873,988

Central West

	$	$
Transfer payments		
Operation of hospitals	481,890,110	
Grants to compensate municipal taxation – public hospitals	99,450	
Long-Term Care Homes	139,517,555	
Community Care Access Centres	81,153,292	
Community Support Services	8,788,645	
Assisted Living Services in Supportive Housing	5,445,343	
Community Health Centres	7,201,447	
Community Mental Health	28,293,590	
Addiction Program	3,680,781	
LHIN Operations	5,706,190	
		761,776,403

Mississauga Halton

	$	$
Transfer payments		
Operation of hospitals	861,438,201	
Grants to compensate municipal taxation – public hospitals	149,100	
Long-Term Care Homes	169,667,521	
Community Care Access Centres	126,086,874	
Community Support Services	23,998,334	
Assisted Living Services in Supportive Housing	27,350,985	
Community Mental Health	26,299,924	
Addiction Program	4,220,199	
Acquired Brain Injury	5,615,755	
LHIN Operations	5,997,293	
		1,250,824,186

Toronto Central

	$	$
Transfer payments		
Operation of hospitals	3,389,881,051	
Grants to compensate municipal taxation – public hospitals	743,250	
Long-Term Care Homes	235,766,820	
Community Care Access Centres	205,621,957	
Community Support Services	42,226,306	
Assisted Living Services in Supportive Housing	43,290,752	
Community Health Centres	76,259,038	
Community Mental Health	92,819,190	
Addiction Program	24,197,804	
Speciality Psychiatric Hospital Services	234,745,900	
Grants to compensate for municipal taxation – psychiatric hospitals	44,550	
Acquired Brain Injury	1,706,370	
LHIN Operations	7,295,399	
		4,354,598,387

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

Central

	$	$
Transfer payments		
Operation of hospitals	1,101,932,499	
Grants to compensate municipal taxation – public hospitals	251,925	
Long-Term Care Homes	294,891,115	
Community Care Access Centres	214,072,634	
Community Support Services	39,341,849	
Assisted Living Services in Supportive Housing	20,620,409	
Community Health Centres	7,611,937	
Community Mental Health	61,146,421	
Addiction Program	4,602,078	
Acquired Brain Injury	9,285,752	
LHIN Operations	5,284,665	
		1,759,041,284

South East

	$	$
Transfer payments		
Operation of hospitals	675,247,300	
Grants to compensate municipal taxation – public hospitals	190,725	
Long-Term Care Homes	156,350,147	
Community Care Access Centres	96,885,555	
Community Support Services	23,973,906	
Assisted Living Services in Supportive Housing	2,003,991	
Community Health Centres	18,332,960	
Community Mental Health	31,559,830	
Addiction Program	6,234,338	
Acquired Brain Injury	3,436,399	
LHIN Operations	7,152,269	
		1,021,367,420

Central East

	$	$
Transfer payments		
Operation of hospitals	1,206,183,380	
Grants to compensate municipal taxation – public hospitals	286,275	
Long-Term Care Homes	387,840,154	
Community Care Access Centres	217,505,556	
Community Support Services	29,881,514	
Assisted Living Services in Supportive Housing	13,675,055	
Community Health Centres	19,844,961	
Community Mental Health	44,776,673	
Addiction Program	9,393,205	
Speciality Psychiatric Hospital Services	108,726,800	
Grants to compensate for municipal taxation – psychiatric hospitals	24,600	
Acquired Brain Injury	1,428,560	
LHIN Operations	5,784,730	
		2,045,351,463

Champlain

	$	$
Transfer payments		
Operation of hospitals	1,587,744,527	
Grants to compensate municipal taxation – public hospitals	355,650	
Long-Term Care Homes	300,407,384	
Community Care Access Centres	178,160,210	
Community Support Services	34,488,180	
Assisted Living Services in Supportive Housing	7,953,568	
Community Health Centres	50,148,192	
Community Mental Health	62,185,509	
Addiction Program	19,122,970	
Speciality Psychiatric Hospital Services	122,430,317	
Grants to compensate for municipal taxation – psychiatric hospitals	28,425	
Acquired Brain Injury	1,875,348	
LHIN Operations	7,409,009	
		2,372,309,289

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
North Simcoe Muskoka		
Transfer payments		
Operation of hospitals	383,631,683	
Grants to compensate municipal taxation – public hospitals	77,625	
Long-Term Care Homes	117,495,899	
Community Care Access Centres	76,378,367	
Community Support Services	11,743,022	
Assisted Living Services in Supportive Housing	5,668,756	
Community Health Centres	7,532,624	
Community Mental Health	22,460,007	
Addiction Program	3,910,662	
Speciality Psychiatric Hospital Services	104,218,594	
Grants to compensate for municipal taxation – psychiatric hospitals	23,400	
Acquired Brain Injury	1,145,214	
LHIN Operations	5,934,165	
		740,220,018
North East		
Transfer payments		
Operation of hospitals	856,297,121	
Grants to compensate municipal taxation – public hospitals	211,950	
Long-Term Care Homes	181,323,879	
Community Care Access Centres	106,197,563	
Community Support Services	24,887,767	
Assisted Living Services in Supportive Housing	11,094,549	
Community Health Centres	15,660,728	
Community Mental Health	49,337,587	
Addiction Program	20,312,117	
Speciality Psychiatric Hospital Services	55,448,895	
Grants to compensate for municipal taxation – psychiatric hospitals	20,025	
Acquired Brain Injury	2,170,491	
LHIN Operations	6,501,822	
		1,329,464,494
North West		
Transfer payments		
Operation of hospitals	408,182,869	
Grants to compensate municipal taxation – public hospitals	104,250	
Long-Term Care Homes	63,020,355	
Community Care Access Centres	39,768,960	
Community Support Services	12,704,641	
Assisted Living Services in Supportive Housing	6,495,038	
Community Health Centres	8,030,453	
Community Mental Health	30,145,149	
Addiction Program	12,127,697	
Acquired Brain Injury	1,790,490	
LHIN Operations	6,372,862	
		588,742,764
TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**22,841,317,651**

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING ASSETS		
Local Health Integration Networks and Related Health Service Providers (Item 2)		
Transfer payments		
Erie St. Clair	2,908,600	
South West	5,371,400	
Waterloo Wellington	2,269,697	
Hamilton Niagara Haldimand Brant	6,983,463	
Central West	3,306,900	
Mississauga Halton	3,005,800	
Toronto Central	10,612,400	
Central	4,502,600	
Central East	7,255,900	
South East	3,921,600	
Champlain	6,655,300	
North Simcoe Muskoka	1,836,700	
North East	3,610,000	
North West	1,907,100	
		64,147,460
		64,147,460
Erie St. Clair		
Transfer payments		
Operation of hospitals	1,011,800	
Long-Term Care Homes	1,140,000	
Community Support Services	116,900	
Assisted Living Services in Supportive Housing	29,000	
Community Health Centres	206,100	
Community Mental Health	392,100	
Addiction Program	12,700	
		2,908,600
South West		
Transfer payments		
Operation of hospitals	2,460,300	
Long-Term Care Homes	1,790,000	
Community Care Access Centres	93,800	
Community Support Services	509,900	
Community Health Centres	107,500	
Community Mental Health	367,300	
Addiction Program	42,600	
		5,371,400
Waterloo Wellington		
Transfer payments		
Operation of hospitals	879,500	
Long-Term Care Homes	979,997	
Community Care Access Centres	97,800	
Community Support Services	20,800	
Assisted Living Services in Supportive Housing	3,800	
Community Health Centres	198,200	
Community Mental Health	63,300	
Addiction Program	26,300	
		2,269,697
Hamilton Niagara Haldimand Brant		
Transfer payments		
Operation of hospitals	2,839,000	
Long-Term Care Homes	2,759,963	
Community Care Access Centres	77,000	
Community Support Services	608,900	
Assisted Living Services in Supportive Housing	39,800	
Community Health Centres	146,000	
Community Mental Health	295,700	
Addiction Program	51,200	
Acquired Brain Injury	165,900	
		6,983,463

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
Central West		
Transfer payments		
Operation of hospitals	616,800	
Long-Term Care Homes	1,000,000	
Community Care Access Centres	330,200	
Community Health Centres	40,500	
Community Mental Health	1,316,700	
Addiction Program	2,700	
		3,306,900
Mississauga Halton		
Transfer payments		
Operation of hospitals	1,274,100	
Long-Term Care Homes	1,200,000	
Community Care Access Centres	44,500	
Community Support Services	149,300	
Assisted Living Services in Supportive Housing	43,200	
Community Mental Health	189,100	
Addiction Program	105,600	
		3,005,800
Toronto Central		
Transfer payments		
Operation of hospitals	5,487,900	
Long-Term Care Homes	1,740,000	
Community Support Services	274,300	
Assisted Living Services in Supportive Housing	673,900	
Community Health Centres	1,061,300	
Community Mental Health	1,072,300	
Addiction Program	222,300	
Acquired Brain Injury	80,400	
		10,612,400
Central		
Transfer payments		
Operation of hospitals	1,675,800	
Long-Term Care Homes	2,001,000	
Community Care Access Centres	1,000	
Community Support Services	44,800	
Community Health Centres	54,900	
Community Mental Health	719,700	
Addiction Program	5,400	
		4,502,600
Central East		
Transfer payments		
Operation of hospitals	1,793,900	
Long-Term Care Homes	2,600,000	
Community Care Access Centres	7,500	
Community Support Services	141,400	
Community Health Centres	124,800	
Community Mental Health	2,583,400	
Addiction Program	4,900	
		7,255,900

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
South East		
Transfer payments		
Operation of hospitals	1,040,500	
Long-Term Care Homes	1,000,000	
Community Care Access Centres	48,200	
Community Support Services	58,400	
Community Health Centres	181,800	
Community Mental Health	1,523,900	
Addiction Program	68,800	
		3,921,600
Champlain		
Transfer payments		
Operation of hospitals	2,427,400	
Long-Term Care Homes	1,900,000	
Community Support Services	245,500	
Community Health Centres	595,600	
Community Mental Health	1,438,400	
Addiction Program	48,400	
		6,655,300
North Simcoe Muskoka		
Transfer payments		
Operation of hospitals	597,400	
Long-Term Care Homes	710,000	
Community Support Services	338,400	
Community Health Centres	56,800	
Community Mental Health	134,100	
		1,836,700
North East		
Transfer payments		
Operation of hospitals	1,239,400	
Long-Term Care Homes	1,200,000	
Community Support Services	302,700	
Assisted Living Services in Supportive Housing	3,800	
Community Health Centres	126,300	
Community Mental Health	609,500	
Addiction Program	128,300	
		3,610,000
North West		
Transfer payments		
Operation of hospitals	656,200	
Long-Term Care Homes	410,000	
Community Support Services	155,500	
Community Health Centres	100,200	
Community Mental Health	494,500	
Addiction Program	90,700	
		1,907,100
TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**64,147,460**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1412 OPERATING EXPENSE				**PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	
1	3,457,948,000	(1,320,829,500)	2,137,118,500	Provincial Programs	1,878,398,497
2	740,791,200		740,791,200	Emergency Health Services	737,550,158
4	85,422,800	(3,442,300)	81,980,500	Stewardship	69,185,756
S	301,000		301,000	Bad Debt Expense, the *Financial Administration Act*	0
	4,284,463,000	**(1,324,271,800)**	**2,960,191,200**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**2,685,134,411**
OPERATING ASSETS					
5	5,876,400		5,876,400	Provincial Programs and Stewardship	5,762,739
	5,876,400		**5,876,400**	**TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**5,762,739**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1412 CAPITAL EXPENSE				**PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	
6	1,000		1,000	Provincial Programs and Stewardship	0
S	45,000		45,000	Amortization, the *Financial Administration Act*...	37,295
	46,000		**46,000**	**TOTAL CAPITAL EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM .....**	**37,295**
CAPITAL ASSETS					
7	210,000		210,000	Provincial Programs and Stewardship	201,832
	210,000		**210,000**	**TOTAL CAPITAL ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM .....**	**201,832**

Program Description

This vote includes Provincial Programs, Emergency Health Services and Stewardship. The vote is responsible for transfer payment accountability, operational policy development, planning and funding of a wide span of specialized programs. Examples of these transfer payment programs include: Cancer Care Ontario, Community and Priority Services, Operation of Related Facilities, HIV/AIDS and Hepatitis C Programs and Chronic Disease Management Programs. In addition, the program provides Ontario's share of funding to the Canadian Blood Services and also supports a blood utilization management strategy for Ontario.

In addition to transfer payment activities, Provincial Programs and Stewardship also includes Direct Operating Expenditures (DOE) for the management and delivery of the Transfer payments within the Vote, and for the oversight administration (stewardship) of the Local Health Integration Networks.

Emergency Health Services ensures the existence of a balanced and integrated system of emergency health services throughout Ontario. The current system consists of a series of inter-related programs and services including municipally operated/contracted land ambulance services, the not-for-profit air ambulance organization called ORNGE, and ambulance communications services.

MINISTRY OF HEALTH AND LONG-TERM CARE

PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM – VOTE 1412

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Provincial Programs (Item 1)		
Transfer payments		
Operation of Related Facilities	45,862,965	
Cancer Care Ontario	504,918,100	
Canadian Blood Services	476,838,000	
Chronic Disease Management	92,559,018	
HIV/AIDS and Hepatitis C Programs	47,539,821	
Ontario Mental Health Foundation	432,200	
Community and Priority Services	710,248,393	
		1,878,398,497
		1,878,398,497
Emergency Health Services (Item 2)		
Salaries and wages		39,680,979
Employee benefits		6,705,675
Transportation and communication		2,259,679
Services		10,621,125
Supplies and equipment		2,290,982
Transfer payments		
Payments for Ambulance and related Emergency Services: Municipal Ambulance	485,239,206	
Payments for Ambulance and related Emergency Services: Other Ambulance Operations and Related Emergency Services	54,881,204	
Air Ambulance	135,871,308	
		675,991,718
		737,550,158
Stewardship (Item 4)		
Salaries and wages		41,398,383
Employee benefits		5,940,879
Transportation and communication		2,229,204
Services		18,983,601
Supplies and equipment		633,689
		69,185,756
TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**2,685,134,411**

MINISTRY OF HEALTH AND LONG-TERM CARE

PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM – VOTE 1412

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING ASSETS		
Provincial Programs and Stewardship (Item 5)		
Advances and recoverable amounts		
Chronic Disease Management	550,000	
HIV/AIDS and Hepatitis C Programs	175,000	
Community and Priority Services	4,683,400	
Payments for Ambulance and Related Emergency Services:		
Other Ambulance Operations and Related Emergency Services	354,339	
		5,762,739
		5,762,739
TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**5,762,739**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	37,295
	37,295
TOTAL CAPITAL EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM	**37,295**
CAPITAL ASSETS	
Provincial Programs and Stewardship (Item 7)	
Land and marine fleet	201,832
	201,832
TOTAL CAPITAL ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM	**201,832**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1413				**INFORMATION SYSTEMS PROGRAM**	
OPERATING EXPENSE					
1	74,772,200	9,330,800	84,103,000	Information Technology Services – Health Cluster	83,186,053
2	1,000		1,000	Information Technology Project Services – Ontario Public Service Wide	0
	74,773,200	**9,330,800**	**84,104,000**	**TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM**	**83,186,053**
CAPITAL EXPENSE					
3	1,000		1,000	Information Systems	0
S	390,400		390,400	Amortization, the *Financial Administration Act*	407,782
	391,400		**391,400**	**TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM**	**407,782**
CAPITAL ASSETS					
4	1,764,000	3,641,200	5,405,200	Information Systems	4,103,517
	1,764,000	**3,641,200**	**5,405,200**	**TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM**	**4,103,517**

Program Description

Information Systems provides support to the Ministry of Health and Long-Term Care and the Ministry of Health Promotion to ensure the cost-effective and efficient use of I&IT resources to achieve business results. The program offers a broad range of strategic and operational services essential to the effective delivery and support of its client ministries. Additionally, it is the Ontario Public Service wide lead in the provision of professional I&IT project related staff and the promotion of I&IT project management excellence.

MINISTRY OF HEALTH AND LONG-TERM CARE

INFORMATION SYSTEMS PROGRAM – VOTE 1413

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Information Technology Services – Health Cluster (Item 1)	
Salaries and wages	43,418,288
Employee benefits	5,776,526
Transportation and communication	2,452,931
Services	27,413,090
Supplies and equipment	4,815,468
	83,876,303
Less: Recoveries	690,250
	83,186,053
Information Technology Project Services – Ontario Public Service Wide (Item 2)	
Salaries and wages	17,706,353
Employee benefits	2,116,153
Transportation and communication	150,640
Services	2,460,485
Supplies and equipment	69,990
	22,503,621
Less: Recoveries	22,503,621
	0
TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM	**83,186,053**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	407,782
	407,782
TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM	**407,782**
CAPITAL ASSETS	
Information Systems (Item 4)	
Information technology hardware	4,103,517
	4,103,517
TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM	**4,103,517**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1407 CAPITAL EXPENSE				**HEALTH CAPITAL PROGRAM**	
1	1,591,275,200	16,137,000	1,607,412,200	Health Capital	1,602,161,199
	1,591,275,200	**16,137,000**	**1,607,412,200**	**TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM .....**	**1,602,161,199**

Program Description

The Health Capital Program is responsible for the capital planning process, capital policy development, and providing capital funding to health care facilities, including public hospitals, integrated cancer programs, and community health agencies.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH CAPITAL PROGRAM – VOTE 1407

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
CAPITAL EXPENSE		
Health Capital (Item 1)		
Transfer payments		
Major Hospital Projects	1,380,421,117	
Health Infrastructure Renewal Fund	56,188,500	
Planning and Design	28,130,649	
Small Hospital Projects	43,367,033	
Medical and Diagnostic Equipment Fund	29,500,000	
Long-Term Care Programs	4,812,000	
Community Health Programs	43,537,000	
Sioux Lookout – Federal Contribution	4,900,000	
Public Health Laboratories	1,040,000	
		1,591,896,299
Other transactions		
Provincial Psychiatric Hospitals Divestment	7,000,000	
Facilities Condition Assessment Program	3,264,900	
		10,264,900
		1,602,161,199
TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM		**1,602,161,199**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Labour Market Agreement for Persons with Disabilities (EAPD)	19,102,870	19,102,870
Electronic Medical Record (EMR) Project	17,646,000	0
Supportive Housing	6,576,498	6,583,218
Indian Welfare Services	6,189,829	6,517,844
Sioux Lookout Project	4,900,000	17,500,000
Veteran Priority Access Beds Agreement	4,249,836	4,074,156
Clinical Education	4,215,710	4,686,463
Governance Project	3,120,010	1,615,826
Aboriginal Health Policy	914,741	3,044,096
Drug Treatment Funding Program	630,430	0
French Language Health Services	326,000	200,000
National Diabetes and Chronic Disease Surveillance System	112,056	423,559
Foodborne Diseases Investigation and Management	5,400	5,000
Hepatitis C Undertaking Agreement	0	22,100,000
Alcohol Drug Treatment and Rehabilitation Agreement	0	1,805,787
	67,989,380	87,658,819
REIMBURSEMENTS OF EXPENDITURES		
Subrogation – Medical/Hospitals	21,271,038	18,386,249
Other – Reimbursements	167,848	702,440
	21,438,886	19,088,689
FEES, LICENCES AND PERMITS		
Lawyer Enquiry Services	2,934,522	3,114,313
Ambulance users' co-payments	1,990,548	2,441,420
Laboratory proficiency testing fees	1,011,146	1,198,936
Claims payment processing fees	470,370	471,609
WCB/WSIB Administration fees	400,000	400,000
Laboratory licensing	267,274	340,580
Specimen Collection Centre Licence fees	242,329	216,822
Emergency Medical Care Assistant (EMCA) Exam fees	227,465	207,120
Independent Health Facility (IHF) licence fees	22,120	21,920
Other fees, licences and permits	130,332	79,643
	7,696,106	8,492,363
FINES AND PENALTIES	27,320	38,905
RECOVERY OF PRIOR YEARS' EXPENDITURES	131,742,447	167,668,727
MISCELLANEOUS		
Interest Penalties	237,497	22,422
Other Accounts	354,204	387,420
	591,701	409,842
TOTAL MINISTRY REVENUE	**229,485,840**	**283,357,345**

MINISTRY OF HEALTH PROMOTION

FISCAL YEAR, 2010 – 2011

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MINISTRY OF HEALTH PROMOTION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
388,188,432	Health Promotion	409,572,814	395,726,947
388,188,432	**TOTAL OPERATING EXPENSE**	**409,572,814**	**395,726,947**
	OPERATING ASSETS		
500,000	Health Promotion	500,000	93,297
500,000	**TOTAL OPERATING ASSETS**	**500,000**	**93,297**
	CAPITAL EXPENSE		
56,749,296	Health Promotion	365,491,600	306,916,568
56,749,296	**TOTAL CAPITAL EXPENSE**	**365,491,600**	**306,916,568**

MINISTRY OF HEALTH PROMOTION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4201				**HEALTH PROMOTION PROGRAM**	
OPERATING EXPENSE					
1	10,547,000	1,150,000	11,697,000	Ministry Administration	10,925,221
2	398,786,800	(975,000)	397,811,800	Health Promotion Programs	384,735,758
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	409,397,814	**175,000**	**409,572,814**	**TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION PROGRAM**	**395,726,947**
OPERATING ASSETS					
4	500,000		500,000	Health Promotion Operating Assets	93,297
	500,000		**500,000**	**TOTAL OPERATING ASSETS FOR HEALTH PROMOTION PROGRAM**	**93,297**
CAPITAL EXPENSE					
3	358,654,800	6,836,800	365,491,600	Health Promotion Capital	306,916,568
	358,654,800	**6,836,800**	**365,491,600**	**TOTAL CAPITAL EXPENSE FOR HEALTH PROMOTION PROGRAM**	**306,916,568**

Program Description

The Ministry of Health Promotion works with its partners to deliver effective and accountable programs and services that contribute to the long-term wellness of Ontarians. The Ministry provides tools and supports that advance the government's health promotion objectives through the implementation of the following priorities: Promoting Health and Wellness; Preventing Disease, Injury and Addiction; Smoke-Free Ontario Strategy; Nutrition and Healthy Eating; Valuing Sport and Recreation; Pan-American and Parapan American Games; and Partnership Support for Healthy Communities.

MINISTRY OF HEALTH PROMOTION

HEALTH PROMOTION PROGRAM – VOTE 4201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,590,982
Employee benefits		862,971
Transportation and communication		292,276
Services		3,072,313
Supplies and equipment		106,679
		10,925,221
Main Office		
Salaries and wages	1,557,725	
Employee benefits	176,907	
Transportation and communication	64,338	
Services	71,747	
Supplies and equipment	29,495	
		1,900,212
Communications Services		
Salaries and wages	2,311,602	
Employee benefits	282,924	
Transportation and communication	40,968	
Services	354,730	
Supplies and equipment	49,726	
		3,039,950
Strategic Policy		
Salaries and wages	2,721,655	
Employee benefits	403,140	
Transportation and communication	186,970	
Services	2,645,836	
Supplies and equipment	27,458	
		5,985,059
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
Health Promotion Programs (Item 2)		
Salaries and wages		6,111,197
Employee benefits		710,341
Transportation and communication		399,185
Services		9,015,167
Supplies and equipment		152,140
Transfer payments		
Aboriginal Strategy	2,631,685	
Youth Engagement Strategy	13,381,231	
Official Local Health Agencies – Promoting Health and Wellness	138,655,251	
Nutrition/Healthy Eating	4,703,091	
Prevent Disease, Injury and Addiction	35,441,523	
Official Local Health Agencies – Prevent Disease, Injury and Addiction	114,814,227	
2015 Pan/Parapan American Games	7,455,000	
Sport and Athlete Development	22,996,843	
Healthy Communities Fund	16,673,082	
Local Capacity and Coordination	11,595,795	
		368,347,728
		384,735,758

MINISTRY OF HEALTH PROMOTION

HEALTH PROMOTION PROGRAM – VOTE 4201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
Promoting Health and Wellness		
Salaries and wages	875,604	
Employee benefits	111,873	
Transportation and communication	198,269	
Services	3,036,805	
Supplies and equipment	47,323	
Transfer payments		
Aboriginal Strategy	2,631,685	
Youth Engagement Strategy	13,381,231	
Official Local Health Agencies – Promoting Health and Wellness	138,655,251	
		158,938,041
Nutrition/Healthy Eating		
Services	3,607,670	
Transfer payments		
Nutrition/Healthy Eating	4,703,091	
		8,310,761
Prevent Disease, Injury and Addiction		
Salaries and wages	3,121,808	
Employee benefits	324,354	
Transportation and communication	117,545	
Services	1,969,422	
Supplies and equipment	53,994	
Transfer payments		
Prevent Disease, Injury and Addiction	35,441,523	
Official Local Health Agencies – Prevent Disease, Injury and Addiction	114,814,227	
		155,842,873
Valuing Sport and Recreation		
Salaries and wages	2,113,785	
Employee benefits	274,114	
Transportation and communication	83,371	
Services	401,270	
Supplies and equipment	50,823	
Transfer payments		
2015 Pan/Parapan American Games	7,455,000	
Sport and Athlete Development	22,996,843	
		33,375,206
Partnership Support for Healthy Communities		
Transfer payments		
Healthy Communities Fund	16,673,082	
Local Capacity and Coordination	11,595,795	
		28,268,877
TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION PROGRAM		**395,726,947**

OPERATING ASSETS

Health Promotion Operating Asset (Item 4)

Advances and recoverable amounts		93,297
		93,297
TOTAL OPERATING ASSETS FOR HEALTH PROMOTION PROGRAM		**93,297**

CAPITAL EXPENSE

Health Promotion Capital (Item 3)

Transfer payments		
Sport, Culture & Tourism Partnerships	2,700,000	
Sport, Culture & Tourism Partnerships – Canada-Ontario Infrastructure Program	2,700,000	
Sport and Recreation Infrastructure	151,229,123	
Canada – Ontario Recreational Infrastructure Program – Federal Contributions	143,450,807	
2015 Pan/Parapan American Games Infrastructure	6,836,638	
		306,916,568
		306,916,568
TOTAL CAPITAL EXPENSE FOR HEALTH PROMOTION PROGRAM		**306,916,568**

MINISTRY OF HEALTH PROMOTION

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
RINC Infrastructure Project	143,450,807	20,000,004
Canada Ontario Infrastructure Program	2,700,000	72,119
Other	1,009,360	2,186,630
	147,160,167	22,258,753
RECOVERY OF PRIOR YEARS' EXPENDITURES	4,013,956	5,232,773
TOTAL MINISTRY REVENUE	**151,174,123**	**27,491,526**

MINISTRY OF LABOUR

FISCAL YEAR, 2010 – 2011

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MINISTRY OF LABOUR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
22,005,946	Ministry Administration	22,653,314	22,190,492
3,685,427	Pay Equity Commission	3,727,100	3,582,623
21,366,823	Labour Relations	22,529,800	21,923,065
84,383,660	Occupational Health and Safety	87,882,800	85,166,702
33,337,251	Employment Rights and Responsibilities	39,562,100	39,031,685
164,779,107	**TOTAL OPERATING EXPENSE**	**176,355,114**	**171,894,567**
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
7,360	Occupational Health and Safety	209,600	34,752
7,360	**TOTAL CAPITAL EXPENSE**	**211,600**	**34,752**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
136,652	Occupational Health and Safety	2,686,500	2,217,178
136,652	**TOTAL CAPITAL ASSETS**	**2,687,500**	**2,217,178**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	22,798,800	(210,500)	22,588,300	Ministry Administration	22,124,201
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	323
	22,863,814	**(210,500)**	**22,653,314**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**22,190,492**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This Program coordinates the decision making processes of the Ministry and provides technical and professional services to support the design, implementation and effective delivery of Ministry programs. The Program includes the Minister's Office, Parliamentary Assistant's Office and Deputy Minister's Office.

MINISTRY OF LABOUR

MINISTRY ADMINISTRATION PROGRAM – VOTE 1601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		8,233,690
Employee benefits		1,055,880
Transportation and communication		544,188
Services		11,929,365
Supplies and equipment		361,078
		22,124,201
Main Office		
Salaries and wages	2,787,762	
Employee benefits	347,918	
Transportation and communication	79,797	
Services	1,582,007	
Supplies and equipment	20,167	
		4,817,651
Financial and Administrative Services		
Salaries and wages	1,765,751	
Employee benefits	220,252	
Transportation and communication	41,963	
Services	542,946	
Supplies and equipment	153,309	
		2,724,221
Organizational Effectiveness		
Salaries and wages	945,008	
Employee benefits	119,363	
Transportation and communication	19,622	
Services	320,992	
Supplies and equipment	26,449	
		1,431,434
Communications Services		
Salaries and wages	2,735,169	
Employee benefits	368,347	
Transportation and communication	76,374	
Services	417,522	
Supplies and equipment	82,011	
		3,679,423
Legal Services		
Transportation and communication	326,432	
Services	6,843,363	
Supplies and equipment	79,142	
		7,248,937
Audit Services		
Services	252,100	
		252,100
Information Systems		
Services	1,970,435	
		1,970,435
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		323
		66,291
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**22,190,492**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1602 OPERATING EXPENSE				**PAY EQUITY COMMISSION PROGRAM**	
1	3,568,000	(455,000)	3,113,000	Pay Equity Office	3,000,884
2	779,100	(165,000)	614,100	Pay Equity Hearings Tribunal.....	581,739
	4,347,100	**(620,000)**	**3,727,100**	**TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM .....**	**3,582,623**

Program Description

The mandate of the Pay Equity Office (PEO) is to administer and enforce Ontario's *Pay Equity Act*, which is intended to eliminate systemic gender discrimination in the compensation of work primarily performed by women. To carry out this mandate, the PEO provides education and advice to employers, employees and bargaining agents in the public and private sectors to achieve and maintain pay equity in their workplaces. The PEO also investigates complaints, monitors workplaces for compliance, attempts to effect settlements of pay equity issues between the parties and issues Orders for compliance where necessary.

The Pay Equity Hearings Tribunal, a quasi-judicial tri-partite administrative tribunal, is responsible for adjudicating disputes arising under the *Pay Equity Act*.

MINISTRY OF LABOUR

PAY EQUITY COMMISSION PROGRAM – VOTE 1602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Pay Equity Office (Item 1)	
Salaries and wages	2,283,380
Employee benefits	255,199
Transportation and communication	77,169
Services	363,615
Supplies and equipment	21,521
	3,000,884
Pay Equity Hearings Tribunal (Item 2)	
Salaries and wages	486,560
Employee benefits	43,781
Transportation and communication	11,236
Services	40,042
Supplies and equipment	120
	581,739
TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM	**3,582,623**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1603				**LABOUR RELATIONS PROGRAM**	
OPERATING EXPENSE					
1	12,964,100	(325,200)	12,638,900	Ontario Labour Relations Board	12,296,109
2	1,485,000		1,485,000	Grievance Settlement Board	1,264,140
3	8,405,900		8,405,900	Dispute Resolution Services	8,362,816
	22,855,000	**(325,200)**	**22,529,800**	**TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM .....**	**21,923,065**

Program Description

The role of Labour Relations is to promote a stable labour relations climate and harmonious workplace relationships in the province.

The Ontario Labour Relations Board (OLRB) is an independent, quasi-judicial tribunal which mediates and adjudicates a variety of employment and labour relations-related matters under various Ontario statutes including appeals of decisions of employment standards officers and occupational health and safety inspectors.

The Crown Employees Grievance Settlement Board (GSB) is an independent quasi-judicial tribunal that mediates and adjudicates the labour relations disputes of Ontario Crown Employees. The GSB also provides financial and administrative services to the Public Service Grievance Board, an agency of the Ministry of Government Services.

Dispute Resolution Services provide neutral, third-party assistance to trade unions and employers through collective agreement conciliation and mediation, appointment of arbitrators and collective bargaining information.

MINISTRY OF LABOUR

LABOUR RELATIONS PROGRAM – VOTE 1603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Ontario Labour Relations Board (Item 1)	
Salaries and wages	8,093,990
Employee benefits	1,007,008
Transportation and communication	462,757
Services	2,642,081
Supplies and equipment	90,273
	12,296,109
Grievance Settlement Board (Item 2)	
Salaries and wages	406,629
Employee benefits	54,822
Transportation and communication	137,472
Services	1,711,341
Supplies and equipment	8,538
	2,318,802
Less: Recoveries	1,054,662
	1,264,140
Dispute Resolution Services (Item 3)	
Salaries and wages	5,718,030
Employee benefits	681,769
Transportation and communication	588,558
Services	1,525,536
Supplies and equipment	49,391
	8,563,284
Less: Recoveries	200,468
	8,362,816
TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM	**21,923,065**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1604 OPERATING EXPENSE				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
1	87,879,800		87,879,800	Occupational Health and Safety	85,166,402
2	1,000		1,000	Workplace Safety and Insurance Advisory Program Administration	100
3	1,000		1,000	Office of the Worker Adviser	100
4	1,000		1,000	Office of the Employer Adviser	100
	87,882,800		**87,882,800**	**TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**85,166,702**
CAPITAL EXPENSE					
6	1,000		1,000	Occupational Health and Safety	0
S	208,600		208,600	Amortization, the *Financial Administration Act*	34,752
	209,600		**209,600**	**TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**34,752**
CAPITAL ASSETS					
5	2,686,500		2,686,500	Occupational Health and Safety	2,217,178
	2,686,500		**2,686,500**	**TOTAL CAPITAL ASSETS FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**2,217,178**

Program Description

Occupational Health and Safety's primary mandate is the setting, communicating and enforcing of the occupational health and safety legislation and regulations to reduce or eliminate workplace injury or illness.

The Occupational Health and Safety Program ensures compliance with the *Occupational Health and Safety Act* (the Act), and assists workplace parties in securing a healthy and safe working environment. Through the administration and enforcement of the Act and its regulations, it encourages employers and workers to cooperatively identify and control health and safety hazards.

The Office of the Worker Adviser provides advisory, representation and educational services to non-unionized injured workers and survivors, and represents them before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal.

The Office of the Employer Adviser provides advisory and educational services to all Ontario employers and representation services primarily to smaller employers, with fewer than 100 employees, with regard to workplace safety insurance matters before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal.

MINISTRY OF LABOUR

OCCUPATIONAL HEALTH AND SAFETY PROGRAM – VOTE 1604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$		$
OPERATING EXPENSE			
Occupational Health and Safety (Item 1)			
Salaries and wages	57,946,416		
Employee benefits	8,419,942		
Transportation and communication	4,231,434		
Services	12,595,606		
Supplies and equipment	1,933,004		
Transfer payments			
Grants to Radiation Safety Institute of Canada	40,000		
	85,166,402		
Workplace Safety and Insurance Advisory Program Administration (Item 2)			
Salaries and wages	505,200		
Employee benefits	75,900		
Transportation and communication	8,200		
Services	5,600		
Supplies and equipment	10,400		
	605,300		
Less: Recoveries	605,200		
	100		
Office of the Worker Adviser (Item 3)			
Salaries and wages	7,334,576		
Employee benefits	1,897,525		
Transportation and communication	310,561		
Services	1,335,282		
Supplies and equipment	94,701		
	10,972,645		
Less: Recoveries	10,972,545		
	100		
Office of the Employer Adviser (Item 4)			
Salaries and wages	2,293,531		
Employee benefits	522,162		
Transportation and communication	121,463		
Services	284,873		
Supplies and equipment	52,778		
	3,274,807		
Less: Recoveries	3,274,707		
	100		
TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM	**85,166,702**		
CAPITAL EXPENSE			
Statutory Appropriations			
Other transactions			
Amortization, the *Financial Administration Act*	34,752		
	34,752		
TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM	**34,752**		
CAPITAL ASSETS			
Occupational Health and Safety (Item 5)			
Land and marine fleet	2,217,178		
	2,217,178		
TOTAL CAPITAL ASSETS FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM	**2,217,178**		

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1605 OPERATING EXPENSE				**EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM**	
1	38,406,400	1,155,700	39,562,100	Employment Standards	39,031,685
	38,406,400	**1,155,700**	**39,562,100**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM .....**	**39,031,685**

Program Description

The Employment Rights and Responsibilities Program (ERRP) is responsible for the administration and enforcement of the *Employment Standards Act, 2000* and its regulations.

The ERRP ensures that Ontario workers are protected by minimum standards of employment covering wages and working conditions. It promotes compliance with these standards through inspections, investigations and enforcement initiatives, and encourages self-reliance through prevention efforts.

MINISTRY OF LABOUR

EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM – VOTE 1605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Employment Standards (Item 1)	
Salaries and wages	23,716,457
Employee benefits	3,536,032
Transportation and communication	1,562,402
Services	10,001,372
Supplies and equipment	262,142
	39,078,405
Less: Recoveries	46,720
	39,031,685
TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM	**39,031,685**

MINISTRY OF LABOUR

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Nuclear Worker Agreement	13,671	12,055
REIMBURSEMENTS OF EXPENDITURES		
The *Occupational Health and Safety Act* – WSIB	92,242,364	91,782,282
Unions' Share of Grievance Settlement Board costs	1,097,523	1,189,813
Employers' Share of Grievance Settlement Board costs	188,165	214,003
Employee Wage Protection Program	6,591	7,011
Other	0	43,225
	93,534,643	93,236,334
FEES, LICENCES AND PERMITS		
Materials Testing	436,370	336,680
FOI Information Request	11,207	5,923
FOI Application Fee	3,685	3,016
Arbitrator's Development Program	509	351
Fee for dishonoured cheques	0	35
	451,771	346,005
FINES AND PENALTIES		
Employment Standards – Administration Fee (Order to Pay)	393,889	247,291
Fines and Penalties – Administrative Fines	337,675	0
Monetary Penalty (Notice of Contravention)	19,914	23,929
	751,478	271,220
SALES AND RENTALS		
Subscriptions	28,049	29,192
Publications, printouts, photocopies etc.	26,158	26,494
	54,207	55,686
RECOVERY OF PRIOR YEARS' EXPENDITURES	125	1,473
MISCELLANEOUS		
Construction Grievances	470,625	509,700
Amortization of Deferred Capital Contributions – WSIB	34,752	0
Interest Bank	2,775	5,913
Other	163,025	164,019
	671,177	679,632
TOTAL MINISTRY REVENUE	**95,477,072**	**94,602,405**

OFFICE OF THE LIEUTENANT GOVERNOR

FISCAL YEAR, 2010 – 2011

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OFFICE OF THE LIEUTENANT GOVERNOR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
1,215,543	Office of the Lieutenant Governor	1,360,000	1,218,146
1,215,543	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR**	**1,360,000**	**1,218,146**

OFFICE OF THE LIEUTENANT GOVERNOR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1701 OPERATING EXPENSE				**OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM**	
1	1,360,000		1,360,000	Office of the Lieutenant Governor.....	1,218,146
	1,360,000		**1,360,000**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM .....**	**1,218,146**

Program Description

This program provides the services required by the Lieutenant Governor in performing his constitutional, representational and community duties. In his constitutional role, the Lieutenant Governor represents the Queen, appoints the Premier based on majority support, swears-in the Executive Council, outlines the Government's plans in the Speech from the Throne, provides the Royal Assent needed for bills to become law, approves orders-in-council and appointments recommended by Cabinet, and prorogues or dissolves each session of Parliament. In his community role, the Lieutenant Governor represents the people of Ontario and acts as the Province's official host, welcoming world leaders and diplomats. He annually hosts or attends hundreds of community events throughout Ontario. He promotes themes or issues associated with accessibility for people with visible and invisible disabilities, while also enhancing literacy opportunities for Aboriginal youth. He presents honours and awards to outstanding Ontarians and, on request, sends messages for special celebrations and congratulations for birthdays of 90 years and over, and for wedding anniversaries of 50 years and over.

OFFICE OF THE LIEUTENANT GOVERNOR

OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM – VOTE 1701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Office of the Lieutenant Governor (Item 1)	
Salaries and wages	705,985
Employee benefits	71,697
Transportation and communication	45,363
Services	200,679
Supplies and equipment	73,622
Other transactions	
Discretionary allowance	120,800
	1,218,146
TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM	**1,218,146**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

FISCAL YEAR, 2010 – 2011

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MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
28,568,756	Ministry Administration	31,813,787	30,039,760
25,877,664	Local Government	23,589,800	22,701,291
15,173,364	Land Use Planning and Building Regulation	36,568,100	36,034,863
651,340,401	Affordable Housing	654,031,400	651,011,319
720,960,185	**TOTAL OPERATING EXPENSE**	**746,003,087**	**739,787,233**
	CAPITAL EXPENSE		
0	Local Government	21,126,000	21,122,000
662,985,297	Affordable Housing	721,886,400	715,588,717
662,985,297	**TOTAL CAPITAL EXPENSE**	**743,012,400**	**736,710,717**
	CAPITAL ASSETS		
0	Local Government	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1901				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	33,658,000	(1,924,400)	31,733,600	Ministry Administration	29,957,125
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*.....	33,334
	33,738,187	**(1,924,400)**	**31,813,787**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**30,039,760**

Program Description

The objectives of this program are: to provide leadership, direction, coordination and controllership for all the programs and activities of the Ministry; to provide effective communications services and issues management support; to provide efficient and effective strategic advice, legal advice and services, business and resources planning, risk management and service delivery management support to the Ministry; to establish controls and controllership mechanisms, reporting and management standards and performance measures; and to monitor the Ministry's use of its financial, staff, information and information technology resources and its physical assets. This program also provides management and operational support services to the Ministry's agencies, boards and commissions.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MINISTRY ADMINISTRATION PROGRAM – VOTE 1901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		10,059,534
Employee benefits		1,261,544
Transportation and communication		277,787
Services		17,987,600
Supplies and equipment		370,660
		29,957,125
Main Office		
Salaries and wages	1,891,288	
Employee benefits	240,997	
Transportation and communication	105,653	
Services	133,025	
Supplies and equipment	49,488	
		2,420,451
Communications Services		
Salaries and wages	2,599,429	
Employee benefits	348,554	
Transportation and communication	53,335	
Services	294,430	
Supplies and equipment	32,527	
		3,328,275
Financial and Administrative Services		
Salaries and wages	4,146,600	
Employee benefits	466,290	
Transportation and communication	54,935	
Services	2,345,336	
Supplies and equipment	166,292	
		7,179,453
Human Resources		
Salaries and wages	1,384,766	
Employee benefits	205,703	
Transportation and communication	23,169	
Services	150,000	
Supplies and equipment	32,311	
		1,795,949
Legal Services		
Salaries and wages	37,451	
Transportation and communication	25,813	
Services	5,051,291	
Supplies and equipment	80,123	
		5,194,678
Audit Services		
Services	935,668	
		935,668
Information Systems		
Transportation and communication	14,882	
Services	9,077,850	
Supplies and equipment	9,919	
		9,102,651
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		33,334
		82,635
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**30,039,760**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1902				**LOCAL GOVERNMENT PROGRAM**	
OPERATING EXPENSE					
4	18,622,200	4,967,600	23,589,800	Local Government	22,701,291
	18,622,200	**4,967,600**	**23,589,800**	**TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT PROGRAM .....**	**22,701,291**
CAPITAL EXPENSE					
3	2,000	21,122,000	21,124,000	Local Government	21,122,000
8	1,000		1,000	Local Government, Expense related to Capital Assets.....	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	4,000	**21,122,000***	**21,126,000**	**TOTAL CAPITAL EXPENSE FOR LOCAL GOVERNMENT PROGRAM .....**	**21,122,000**
CAPITAL ASSETS					
7	1,000		1,000	Local Government	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR LOCAL GOVERNMENT PROGRAM .....**	**0**

Program Description

The objective of this program is to foster responsible and accountable local governments which have the tools to improve local service delivery, achieve financial sustainability, and respond to local disasters. The Ministry pursues this objective through development and implementation of legislation, policies, formal consultation mechanisms, partnerships and programs; monitoring municipal activity; providing advice, education and training and other activities to build consultative, co-operative relationships with municipalities and stakeholders; and encouraging greater consultation and partnerships among municipalities and aboriginal groups.

* Includes a Post Fiscal Year End Treasury Board Order of $1,122,000, approved by Treasury Board on May 19, 2011 and applied retroactively to fiscal year 2010-11, for a reimbursement to the federal government for an overpayment received by the Province under the federal Disaster Financial Assistance Arrangements (DFAA), arising from the 2004 Peterborough Area Flood.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

LOCAL GOVERNMENT PROGRAM – VOTE 1902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Local Government (Item 4)		
Salaries and wages		12,190,991
Employee benefits		1,604,908
Transportation and communication		319,755
Services		3,923,229
Supplies and equipment		183,444
Transfer payments		
Disaster Relief Assistance to Victims	6,009	
Disaster Relief Assistance to Municipalities	436,592	
Payments under the *Municipal Tax Assistance Act*	65,304,076	
Taxes on Tenanted Provincial Properties under the *Municipal Tax Assistance Act*	7,385,104	
Assistance to Moosonee	1,241,412	
Special Assistance for Municipalities and Municipal Organizations	2,406,225	
One-Time Tornado Assistance	388,726	
		77,168,144
		95,390,471
Less: Recoveries		72,689,180
		22,701,291
TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT PROGRAM		**22,701,291**
CAPITAL EXPENSE		
Local Government (Item 3)		
Transfer payments		
Special Assistance for Municipalities and Municipal Organizations		20,000,000
Other transactions		1,122,000
		21,122,000
TOTAL CAPITAL EXPENSE FOR LOCAL GOVERNMENT PROGRAM		**21,122,000**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1903 OPERATING EXPENSE				**LAND USE PLANNING AND BUILDING REGULATION PROGRAM**	
7	15,654,100	20,914,000	36,568,100	Land Use Planning and Building Regulation.....	36,034,863
	15,654,100	**20,914,000**	**36,568,100**	**TOTAL OPERATING EXPENSE FOR LAND USE PLANNING AND BUILDING REGULATION PROGRAM.....**	**36,034,863**

Program Description

The objectives of this program are well-planned, safe, strong and sustainable communities that enhance quality of life and support a prosperous economy. This program helps ensure well-managed growth that preserves greenspace and the environment, encourages brownfields redevelopment and provides for population and employment growth. Attaining these objectives includes ensuring the safety of buildings through an effective and efficient building regulatory system. It involves increased energy efficiency and conservation and environmental protection, and greater accessibility. It also requires an effective legislative, policy-led and administrative framework for land-use planning, including a strong one-window provincial planning system, and excellent advice as well as education and training to support municipal and provincial capacity and the implementation of new government plans, programs and initiatives. All of this work is guided by meaningful stakeholder engagement and consultation.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

LAND USE PLANNING AND BUILDING REGULATION PROGRAM – VOTE 1903

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Land Use Planning and Building Regulation (Item 7)		
Salaries and wages		10,467,885
Employee benefits		1,392,721
Transportation and communication		345,999
Services		3,288,240
Supplies and equipment		202,284
Transfer payments		
Assistance to Planning Boards	337,734	
Payments to the Friends of the Greenbelt Foundation	20,000,000	
		20,337,734
		36,034,863
TOTAL OPERATING EXPENSE FOR LAND USE PLANNING AND BUILDING REGULATION PROGRAM		**36,034,863**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1904				**AFFORDABLE HOUSING PROGRAM**	
OPERATING EXPENSE					
2	627,201,000	(6,080,800)	621,120,200	Social and Market Housing.....	618,698,325
3	30,834,600	2,001,600	32,836,200	Residential Tenancy.....	32,312,994
S	75,000		75,000	Rural and Native Bad Debts Expense, the *Financial Administration Act*.....	0
	658,110,600	**(4,079,200)**	**654,031,400**	**TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM.....**	**651,011,319**
CAPITAL EXPENSE					
4	721,886,400		721,886,400	Affordable Housing Capital.....	715,588,717
	721,886,400		**721,886,400**	**TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM.....**	**715,588,717**

Program Description

The objectives of this program are to deliver on the government's commitments on affordable housing; to create a regulatory framework that protects tenants and encourages proper maintenance and investment in rental housing; and to support municipalities, housing providers and other external stakeholders, helping them meet their housing responsibilities. To meet its objectives, the program provides a full range of services: policy development, program design, delivery and funding for affordable and social housing proponents.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

AFFORDABLE HOUSING PROGRAM – VOTE 1904

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Social and Market Housing (Item 2)		
Salaries and wages		8,937,834
Employee benefits		1,349,704
Transportation and communication		174,174
Services		4,798,872
Supplies and equipment		112,577
Transfer payments		
Payments to Service Managers Including Non-Profit Operations in Unorganized Territories	461,103,802	
Payments to Ontario Mortgage Housing Corporation	103,117,795	
Housing Allowance Payments	8,442,039	
Rural and Native Housing Program	6,943,500	
Rental Opportunity for Ontario Families	9,191,407	
Short Term Rent Support Program	16,103,347	
Rent Bank Program	5,000,000	
		609,901,890
		625,275,051
Less: Recoveries		6,576,726
		618,698,325
Residential Tenancy (Item 3)		
Salaries and wages		18,716,404
Employee benefits		2,649,913
Transportation and communication		1,470,700
Services		8,874,555
Supplies and equipment		601,422
		32,312,994
TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**651,011,319**
CAPITAL EXPENSE		
Affordable Housing Capital (Item 4)		
Transfer payments		
Ontario Mortgage and Housing Corporation Capital Expenses	1,106,458	
Aboriginal Housing	32,736,480	
Housing Organizations	4,620,000	
Affordable Housing Program – Federal Contribution	57,530,808	
Affordable Housing Program – Provincial Contribution	72,559,061	
Affordable Housing for Low Income Seniors – Federal	76,940,000	
Affordable Housing for Low Income Seniors – Provincial	76,940,000	
Affordable Housing for Persons with Disabilities – Federal	19,326,261	
Affordable Housing for Persons with Disabilities – Provincial	19,512,181	
Social Housing Renovations and Retrofits – Federal Contribution	176,080,000	
Social Housing Renovations and Retrofits – Provincial Contribution	177,237,468	
		714,588,717
Other transactions		
Capital Investments – Rural and Native Housing Capital Repairs		1,000,000
		715,588,717
TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**715,588,717**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Social Housing Reimbursement (C.M.H.C.)	477,552,926	482,640,746
Affordable Housing Agreement (C.M.H.C.)	338,319,108	315,418,903
Canada Ontario Rental Supply Program	102,120	111,601
	815,974,154	798,171,250
REIMBURSEMENTS OF EXPENDITURES		
Reimbursement from CMSMS for OHC debt payment	95,449,168	96,492,891
Public Debt Interest	10,689,180	13,636,973
Reimbursement – OHC student housing loans and interest	213,893	213,894
Ontario Home Renewal Program – Municipalities	78,453	132,485
Urban Renewal	71,220	21,896
Prior Years Grant	37,102	34,740
Union/Association	13,531	12,542
Local Services Realignment	0	816,773
Other Reimbursement of Expenditures	40,000	55,068
	106,592,547	111,417,262
FEES, LICENCES AND PERMITS		
Landlord and Tenant Board fees	11,594,030	11,729,220
Building Code Qualification/Regulation fees	421,520	353,886
Building Code Admin Training	80,536	97,837
Fees for Planning Approvals	62,956	75,300
Investigation and Enforcement Unit Fees	18,550	18,550
Building Materials Evaluation fees	15,723	9,975
	12,193,315	12,284,768
SALES AND RENTALS		
OMC Deferred Mortgage	972,873	0
OMC Lease Conversion	300,272	0
OMC Lease Revenue	139,590	0
LTB – Sales and Rentals	18,576	21,445
	1,431,311	21,445
RECOVERY OF PRIOR YEARS' EXPENDITURES	974,391	741,820

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
MISCELLANEOUS		
Net Income (Ontario Mortgage Corporation)	50,000	0
Interest on loans	9,176	14,995
Interest Penalties	6,463	7,484
Other Revenue	7,048	2,484
	72,687	24,963
TOTAL MINISTRY REVENUE	**937,238,405**	**922,661,508**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2011

	2011 $	2010 $
The *Shoreline Property Assistance Act*	26,116	46,232
Municipal and school tax credit assistance	25,038	16,602
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**51,154**	**62,834**

MINISTRY OF NATURAL RESOURCES

FISCAL YEAR, 2010 – 2011

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MINISTRY OF NATURAL RESOURCES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
36,989,540	Ministry Administration	33,809,814	33,748,389
29,079,544	Geographic Information	24,921,300	24,822,344
262,351,476	Natural Resource Management	259,956,200	258,909,575
105,821,351	Public Safety and Emergency Response	154,980,200	135,795,907
1,000	Land and Resources Information and Information Technology Cluster	1,000	0
434,242,911	**TOTAL OPERATING EXPENSE**	**473,668,514**	**453,276,215**
	OPERATING ASSETS		
340,000	Natural Resource Management	1,540,000	1,200,000
67,605	Public Safety and Emergency Response	70,000	54,733
132,640	Land and Resources Information and Information Technology Cluster	600,000	511,329
540,245	**TOTAL OPERATING ASSETS**	**2,210,000**	**1,766,062**
	CAPITAL EXPENSE		
65,232,463	Natural Resource Management	67,634,300	64,349,256
39,678	Public Safety and Emergency Response	1,337,500	1,137,643
65,272,141	**TOTAL CAPITAL EXPENSE**	**68,971,800**	**65,486,899**
	CAPITAL ASSETS		
23,260,069	Natural Resource Management	45,578,500	42,045,712
11,117,397	Public Safety and Emergency Response	10,431,000	10,191,548
34,377,466	**TOTAL CAPITAL ASSETS**	**56,009,500**	**52,237,260**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2101 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	32,022,600	1,722,200	33,744,800	Ministry Administration	33,682,421
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	32,087,614	**1,722,200**	**33,809,814**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**33,748,389**

Program Description

The Administration Program provides strategic management leadership and advice, legal counsel, policy development, communications and administrative services in support of business areas.

The program also provides leadership and advice in results-based planning, financial management, controllership and human resource management.

MINISTRY OF NATURAL RESOURCES4

MINISTRY ADMINISTRATION PROGRAM – VOTE 2101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		14,639,811
Employee benefits		5,778,468
Transportation and communication		492,260
Services		12,480,906
Supplies and equipment		327,606
		33,719,051
Less: Recoveries		36,630
		33,682,421
Main Office		
Salaries and wages	2,552,041	
Employee benefits	303,174	
Transportation and communication	119,531	
Services	525,648	
Supplies and equipment	42,217	
	3,542,611	
Less: Recoveries	381	
		3,542,230
Corporate Finance and Controllership		
Salaries and wages	2,124,662	
Employee benefits	269,746	
Transportation and communication	58,683	
Services	1,552,718	
Supplies and equipment	14,635	
	4,020,444	
Less: Recoveries	5,559	
		4,014,885
Services and Infrastructure Management		
Salaries and wages	2,544,156	
Employee benefits	367,743	
Transportation and communication	19,038	
Services	4,936,956	
Supplies and equipment	67,987	
	7,935,880	
Less: Recoveries	5,396	
		7,930,484
Human Resources		
Salaries and wages	2,455,485	
Employee benefits	4,132,740	
Transportation and communication	97,174	
Services	251,459	
Supplies and equipment	36,112	
	6,972,970	
Less: Recoveries	7,333	
		6,965,637
Communications Services		
Salaries and wages	3,138,505	
Employee benefits	471,066	
Transportation and communication	56,452	
Services	405,420	
Supplies and equipment	71,756	
	4,143,199	
Less: Recoveries	2,678	
		4,140,521
Legal Services		
Salaries and wages	56,496	
Transportation and communication	47,203	
Services	4,039,505	
Supplies and equipment	45,288	
		4,188,492
Audit Services		
Services	403,200	
		403,200
Niagara Escarpment Commission		
Salaries and wages	1,768,466	
Employee benefits	233,999	
Transportation and communication	94,179	
Services	366,000	
Supplies and equipment	49,611	
	2,512,255	
Less: Recoveries	15,283	
		2,496,972
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**33,748,389**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2102 OPERATING EXPENSE				**GEOGRAPHIC INFORMATION PROGRAM**	
1	27,037,500	(2,117,200)	24,920,300	Geographic Information.....	24,822,344
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	27,038,500	**(2,117,200)**	**24,921,300**	**TOTAL OPERATING EXPENSE FOR GEOGRAPHIC INFORMATION PROGRAM.....**	**24,822,344**

Program Description

The Geographic Information program provides direction for the management of information assets to assist the ministry in meeting its business objectives. It provides corporate leadership to the ministry in the development and application of geographic information for natural resource management and decision-making. It also provides basic land information and an infrastructure to improve the sharing of information for the Ontario government to realize the strategic value of its information investments.

MINISTRY OF NATURAL RESOURCES

GEOGRAPHIC INFORMATION PROGRAM – VOTE 2102

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Geographic Information (Item 1)	
Salaries and wages	9,812,814
Employee benefits	1,484,951
Transportation and communication	419,980
Services	17,779,417
Supplies and equipment	175,463
	29,672,625
Less: Recoveries	4,850,281
	24,822,344
TOTAL OPERATING EXPENSE FOR GEOGRAPHIC INFORMATION PROGRAM	**24,822,344**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 OPERATING EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
1	233,887,600	11,368,000	245,255,600	Natural Resource Management	244,625,276
2	14,424,900	184,700	14,609,600	Ontario Parks	14,008,918
S	90,000		90,000	Bad Debt Expense, the *Financial Administration Act*	275,381
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	248,403,500	**11,552,700**	**259,956,200**	**TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**258,909,575**
OPERATING ASSETS					
5	1,540,000		1,540,000	Infrastructure for Natural Resource Management – Operating Assets	1,200,000
	1,540,000		**1,540,000**	**TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**1,200,000**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 CAPITAL EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
3	57,192,800	4,467,800	61,660,600	Infrastructure for Natural Resource Management	58,714,230
S	5,973,700		5,973,700	Amortization Expense, the *Financial Administration Act*	5,635,026
	63,166,500	**4,467,800**	**67,634,300**	**TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**64,349,256**
CAPITAL ASSETS					
4	31,608,500	13,970,000	45,578,500	Natural Resource Management Infrastructure Assets	42,045,712
	31,608,500	**13,970,000**	**45,578,500**	**TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**42,045,712**

Program Description

The Natural Resources Management Program provides leadership and oversight in the management of Ontario's forests, Crown land, water, renewal energy, aggregate and petroleum resources through the development, implementation and improvement of legislation, policies, programs, and standards.

The Natural Resources Management Program also provides leadership and oversight in the management of Ontario's fish and wildlife resources, parks and protected areas, including the protection and management of provincially significant natural, cultural and recreational environment in order to promote healthy and sustainable ecosystems, conserve biodiversity, and enhance opportunities for outdoor recreation.

In addition, the Program provides leadership and oversight in the management of capital infrastructure assets such as fire management and fish culture facilities, Parks, Crown land, water, and other infrastructure investments necessary to deliver ministry programs.

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Natural Resource Management (Item 1)		
Salaries and wages		159,134,501
Employee benefits		24,328,632
Transportation and communication		10,263,701
Services		60,500,815
Supplies and equipment		14,445,335
Transfer payments		
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	3,063,600	
Invasive Species Management Centre	392,832	
Fur Institute	40,000	
Species at Risk in Ontario Stewardship	4,362,019	
Payments in lieu of municipal taxation	7,159,855	
Taxes on tenanted Provincial properties	1,896,092	
Grants to Conservation Authorities – Administration	133,301	
Grants to Conservation Authorities – Program Operations	7,600,000	
Grants to Conservation Authorities – Source Water Protection	11,519,999	
Far North Program	2,912,199	
Summer Experience	423,273	
Annuities and Bonuses to Indians under Treaty No.9	78,540	
First Nation Resource Development	941,393	
Resource Stewardship	6,371,918	
		46,895,021
		315,568,005
Less: Recoveries		70,942,729
		244,625,276

	$	$	$
Forest Management			
Salaries and wages		36,988,180	
Employee benefits		5,671,945	
Transportation and communication		1,894,561	
Services		9,601,154	
Supplies and equipment		2,345,944	
Transfer payments			
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners		3,063,600	
Invasive Species Management Centre		392,832	
		59,958,216	
Less: Recoveries		2,214,924	
			57,743,292
Fish and Wildlife Management			
Salaries and wages		58,413,974	
Employee benefits		8,554,365	
Transportation and communication		4,054,573	
Services		23,682,599	
Supplies and equipment		9,349,666	
Transfer payments			
Fur Institute	40,000		
Species at Risk in Ontario Stewardship	4,362,019		
		4,402,019	
		108,457,196	
Less: Recoveries		67,378,794	
			41,078,402

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$	$
Land and Water Management			
Salaries and wages		24,836,654	
Employee benefits		3,729,917	
Transportation and communication		1,108,637	
Services		11,776,807	
Supplies and equipment		1,029,678	
Transfer payments			
Payments in lieu of municipal taxation		7,159,855	
Taxes on tenanted Provincial properties		1,896,092	
Grants to Conservation Authorities – Administration		133,301	
Grants to Conservation Authorities – Program Operations		7,600,000	
Grants to Conservation Authorities – Source Water Protection		11,519,999	
		70,790,940	
Less: Recoveries		36,471	
			70,754,469
Field Services Support			
Salaries and wages		38,895,693	
Employee benefits		6,372,405	
Transportation and communication		3,205,930	
Services		15,440,255	
Supplies and equipment		1,720,047	
Transfer payments			
Far North Program	2,912,199		
Summer Experience	423,273		
Annuities and Bonuses to Indians under Treaty No. 9	78,540		
First Nation Resource Development	941,393		
Resource Stewardship	6,371,918		
		10,727,323	
		76,361,653	
Less: Recoveries		1,312,540	
			75,049,113

	$
Ontario Parks (Item 2)	
Salaries and wages	45,258,698
Employee benefits	6,023,231
Transportation and communication	1,766,167
Services	15,919,066
Supplies and equipment	13,512,716
Transfer payments	
Ontario Parks Partners' Bursary Program	20,000
	82,499,878
Less: Recoveries	68,490,960
	14,008,918
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	275,381
	275,381
TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM	**258,909,575**
OPERATING ASSETS	
Infrastructure for Natural Resource Management – Operating Assets (Item 5)	
Deposits and prepaid expenses	1,200,000
	1,200,000
TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM	**1,200,000**

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
CAPITAL EXPENSE		
Infrastructure for Natural Resource Management (Item 3)		
Transportation and communication		892,144
Services		42,085,267
Supplies and equipment		7,293,768
Transfer payments		
Investment in Shared Infrastructure	430,000	
Conservation Authorities Infrastructure	5,000,025	
Land Securement Program	1,793,012	
Source Water Protection – Water Budgets	2,010,000	
Transfer of Real Property at Less Than Market Value	467,300	
		9,700,337
Other transactions		1,804,591
		61,776,107
Less: Recoveries		3,061,877
		58,714,230
Natural Resource Management Infrastructure		
Transportation and communication	470,515	
Services	27,274,874	
Supplies and equipment	5,013,032	
Other transactions	42,319	
	32,800,740	
Less: Recoveries	3,061,877	
		29,738,863
Ontario Parks Infrastructure		
Transportation and communication	10,700	
Services	14,041,089	
Supplies and equipment	1,606,619	
Transfer payments		
Investment in Shared Infrastructure	430,000	
Other transactions	1,762,272	
		17,850,680
Aviation and Forest Fire Management Infrastructure		
Transportation and communication	410,929	
Services	769,304	
Supplies and equipment	674,117	
		1,854,350
Conservation Authorities and Municipal Infrastructure		
Transfer payments		
Conservation Authorities Infrastructure	5,000,025	
Land Securement Program	1,793,012	
Source Water Protection – Water Budgets	2,010,000	
Transfer of Real Property at Less Than Market Value	467,300	
	9,270,337	
		9,270,337
Statutory Appropriations		
Other transactions		
Amortization Expense, the *Financial Administration Act*		5,635,026
		5,635,026
TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**64,349,256**

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
CAPITAL ASSETS		
Natural Resource Management Infrastructure Assets (Item 4)		
Land		2,413,964
Buildings		28,310,280
Land and marine fleet		7,958,163
Transportation Infrastructure		3,363,305
		42,045,712
Ontario Parks Infrastructure Assets		
Land	1,737,562	
Buildings	12,890,319	
Land and marine fleet	43,256	
Transportation Infrastructure	3,363,305	
		18,034,442
Aviation and Forest Fire Management Infrastructure Assets		
Land	676,402	
Buildings	6,156,373	
Land and marine fleet	15,085	
		6,847,860
Natural Resource Management Infrastructure Assets		
Buildings	9,263,588	
Land marine fleet	7,899,822	
		17,163,410
TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**42,045,712**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2104				**PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM**	
OPERATING EXPENSE					
1	36,188,200	342,700	36,530,900	Aviation and Forest Fire Management.....	35,957,279
2	64,839,300	53,600,000	118,439,300	Extra Fire Fighting.....	99,838,628
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	101,037,500	**53,942,700**	**154,980,200**	**TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM.....**	**135,795,907**
OPERATING ASSETS					
3	70,000		70,000	Aviation and Forest Fire Management.....	54,733
	70,000		**70,000**	**TOTAL OPERATING ASSETS FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM.....**	**54,733**
CAPITAL EXPENSE					
5	1,000		1,000	Public Safety and Emergency Response.....	0
S	1,336,500		1,336,500	Amortization, the *Financial Administration Act*...	1,137,643
	1,337,500		**1,337,500**	**TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM.....**	**1,137,643**
CAPITAL ASSETS					
4	10,431,000		10,431,000	Public Safety and Emergency Response Infrastructure Assets	10,191,548
	10,431,000		**10,431,000**	**TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM.....**	**10,191,548**

Program Description

The Public Safety and Emergency Response program provides leadership for the delivery of the Ministry's emergency management program for the protection of people and property affected by forest fires, flood, drought, erosion, soil/bedrock instability, and crude and natural gas exploration including natural gas and hydrocarbon underground storage, salt solution mining emergencies and other provincially significant emergencies where assistance is requested.

The program also has responsibility for the planning and provision, directly or indirectly, of non-scheduled air transportation for the Government of Ontario.

MINISTRY OF NATURAL RESOURCES

PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM – VOTE 2104

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Aviation and Forest Fire Management (Item 1)	
Salaries and wages	29,135,855
Employee benefits	4,322,566
Transportation and communication	2,688,889
Services	17,301,023
Supplies and equipment	5,031,128
	58,479,461
Less: Recoveries	22,522,182
	35,957,279
Extra Fire Fighting (Item 2)	
Salaries and wages	38,541,882
Employee benefits	4,322,056
Transportation and communication	2,244,675
Services	52,692,201
Supplies and equipment	8,488,748
	106,289,562
Less: Recoveries	6,450,934
	99,838,628
TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM	**135,795,907**
OPERATING ASSETS	
Aviation and Forest Fire Management (Item 3)	
Deposits and prepaid expenses	54,733
	54,733
TOTAL OPERATING ASSETS FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM	**54,733**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization Expense, the *Financial Administration Act*	1,137,643
	1,137,643
TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM	**1,137,643**
CAPITAL ASSETS	
Public Safety and Emergency Response Infrastructure Assets (Item 4)	
Land and marine fleet	6,846,788
Aircraft	3,344,760
	10,191,548
TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY AND EMERGENCY RESPONSE PROGRAM	**10,191,548**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2105				**LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
OPERATING EXPENSE					
1	1,000		1,000	Land and Resources Information and Information Technology Cluster.....	0
	1,000		**1,000**	**TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**0**
OPERATING ASSETS					
2	600,000		600,000	Land and Resources Information and Information Technology Cluster.....	511,329
	600,000		**600,000**	**TOTAL OPERATING ASSETS FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**511,329**

Program Description

The Land and Resources Cluster program provides leadership and program delivery in the development and application of information management and information technology for client ministries, specifically, Natural Resources, Aboriginal Affairs, Environment, Agriculture, Food and Rural Affairs and Northern Development, Mines and Forestry. It is responsible for ensuring the delivery of an integrated Information Technology infrastructure to facilitate and streamline government operations through electronic service delivery and enhance government service through e-business and e-government.

MINISTRY OF NATURAL RESOURCES

LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 2105

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Land and Resources Information and Information Technology Cluster (Item 1)	
Salaries and wages	18,512,653
Employee benefits	2,419,646
Transportation and communication	1,316,347
Services	48,304,496
Supplies and equipment	852,671
	71,405,813
Less: Recoveries	71,405,813
	0
TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**0**
OPERATING ASSETS	
Land and Resources Information and Information Technology Cluster (Item 2)	
Deposits and prepaid expenses	511,329
	511,329
TOTAL OPERATING ASSETS FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**511,329**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Mid-Canada Line Radar Sites Remediation	3,049,022	9,248,000
Canada Ontario Infrastructure Program	2,981,604	0
Department of Indian Affairs and Northern Development	2,252,146	2,142,987
Millennium Partnership Initiative	0	553
	8,282,772	11,391,540
REIMBURSEMENTS OF EXPENDITURES	12,558,837	9,559,375
FEES, LICENCES AND PERMITS		
Aggregates licences	6,050,039	6,577,627
Other fees and licences	655,651	534,700
	6,705,690	7,112,327
FINES AND PENALTIES	483,955	426,052
SALES AND RENTALS		
Sale of Capital Assets	628,224	680,474
Other	9,953,810	10,427,452
	10,582,034	11,107,926
ROYALTIES		
Water Power	116,650,079	137,688,681
Petroleum resources offshore	3,668,518	4,272,909
Aggregate royalties	1,495,946	1,450,321
Crown Stumpage	328,744	16,784,646
Other	3,085	4,594
	122,146,372	160,201,151
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,718,404	956,874
MISCELLANEOUS		
Other	2,633,628	464,295
TOTAL MINISTRY REVENUE	**165,111,692**	**201,219,540**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

FISCAL YEAR, 2010 – 2011

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MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
10,099,326	Ministry Administration	14,063,114	12,596,798
88,415,546	Northern Development	218,346,800	226,728,676
35,197,244	Mines and Minerals	40,975,400	39,486,101
128,500,192	Forestry	161,275,400	127,999,769
262,212,308	**TOTAL OPERATING EXPENSE**	**434,660,714**	**406,811,344**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
6,197,948	Northern Development	34,201,000	34,029,783
0	Mines and Minerals	1,000	0
0	Forestry	1,000	0
6,197,948	**TOTAL OPERATING ASSETS**	**34,204,000**	**34,029,783**
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
266,124,626	Northern Development	287,458,200	284,931,449
5,919,793	Mines and Minerals	16,051,600	15,825,267
102,426	Forestry	162,100	101,750
272,146,845	**TOTAL CAPITAL EXPENSE**	**303,673,900**	**300,858,466**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
612,895,086	Northern Development	818,459,800	734,327,557
341,570	Mines and Minerals Capital Assets	28,000	23,901
0	Forestry	169,000	161,400
613,236,656	**TOTAL CAPITAL ASSETS**	**818,657,800**	**734,512,858**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	11,192,400	2,805,700	13,998,100	Ministry Administration	12,530,830
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	11,257,414	**2,805,700**	**14,063,114**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**12,596,798**
OPERATING ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration Capital Assets	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides executive direction as well as strategic business and resource planning services to ensure the efficient and effective delivery of ministry programs. It supports ministry operations through the provision of advice and services in the areas of human resources, financial planning, accounting and administration, and professional support services such as legal and audit services. It also provides core strategic support in the areas of corporate policy and communications.

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,033,310
Employee benefits		807,022
Transportation and communication		449,118
Services		9,847,537
Supplies and equipment		266,119
		17,403,106
Less: Recoveries		4,872,276
		12,530,830
Main Office		
Salaries and wages	1,557,585	
Employee benefits	196,890	
Transportation and communication	152,571	
Services	97,695	
Supplies and equipment	46,847	
		2,051,588
Financial and Administrative Services		
Salaries and wages	1,316,222	
Employee benefits	148,661	
Transportation and communication	84,073	
Services	5,978,184	
Supplies and equipment	122,137	
	7,649,277	
Less: Recoveries	4,872,276	
		2,777,001
Human Resources		
Salaries and wages	786,853	
Employee benefits	159,937	
Transportation and communication	33,308	
Services	112,829	
Supplies and equipment	17,017	
		1,109,944
Communications Services		
Salaries and wages	1,388,472	
Employee benefits	189,685	
Transportation and communication	91,354	
Services	1,406,936	
Supplies and equipment	42,186	
		3,118,633
Analysis and Planning		
Salaries and wages	968,057	
Employee benefits	111,849	
Transportation and communication	67,569	
Services	71,552	
Supplies and equipment	17,340	
		1,236,367
Legal Services		
Salaries and wages	16,121	
Transportation and communication	20,243	
Services	1,468,103	
Supplies and equipment	20,592	
		1,525,059
Audit Services		
Services	160,000	
		160,000
Information Systems		
Services	552,238	
		552,238
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**12,596,798**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
OPERATING EXPENSE					
1	206,101,800	(256,000)	205,845,800	Northern Economic Development	205,369,064
S	12,501,000		12,501,000	Bad Debt Expense, the *Financial Administration Act*.....	21,359,612
	218,602,800	**(256,000)**	**218,346,800**	**TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM ..**	**226,728,676**
OPERATING ASSETS					
3	25,401,000	8,800,000	34,201,000	Northern Development Operating Assets	34,029,783
	25,401,000	**8,800,000**	**34,201,000**	**TOTAL OPERATING ASSETS FOR NORTHERN DEVELOPMENT PROGRAM ..**	**34,029,783**
CAPITAL EXPENSE					
2	98,307,000	5,097,700	103,404,700	Northern Economic Development	102,836,858
S	184,053,500		184,053,500	Amortization, the *Financial Administration Act*...	182,094,591
	282,360,500	**5,097,700**	**287,458,200**	**TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM ..**	**284,931,449**
CAPITAL ASSETS					
4	810,173,800	8,286,000	818,459,800	Northern Development Capital Assets.....	734,327,557
	810,173,800	**8,286,000**	**818,459,800**	**TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM ..**	**734,327,557**

Program Description

This program helps build a more prosperous Northern Ontario and strong, vibrant and sustainable northern communities. The Ministry leads a range of targeted initiatives aimed at stimulating economic growth, promoting trade and investment, creating jobs, improving infrastructure and providing a better quality of life for northerners. These include enhanced programs of the Northern Ontario Heritage Fund Corporation including the new Entrepreneur Program and the GO North Investor Program. The Ministry co-leads the development and implementation of the government's Growth Plan for Northern Ontario, coordinates provincial economic development initiatives in the North, and markets Northern Ontario's strengths and opportunities to the world. Strategic investments in infrastructure such as the Northern Highways Program and telecommunications and information technology are improving the North's linkages to the rest of Ontario, Canada and beyond.

The program's network of offices provides northerners with access to government economic development programs and services. By engaging northerners in government initiatives including policy and planning activities, this program also ensures northerners have a say in the development of government programs and services that affect them.

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

NORTHERN DEVELOPMENT PROGRAM – VOTE 2202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Northern Economic Development (Item 1)		
Salaries and wages		9,607,407
Employee benefits		1,340,938
Transportation and communication		728,052
Services		9,078,857
Supplies and equipment		296,607
Transfer payments		
Community Services	592,938	
Economic Development	6,692,770	
Summer Jobs Service	4,762,828	
Ontario Northland Transportation Commission	43,600,000	
Owen Sound Transportation Company	800,000	
GO North Investor Program	450,050	
Northern Ontario Heritage Fund	34,500,000	
Northern Ontario Municipal Associations	100,000	
Small Business Enterprise Centres	450,000	
Northern Industrial Electricity Rate Program	104,528,200	
		196,476,786
		217,528,647
Less: Recoveries		12,159,583
		205,369,064
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		21,359,612
		21,359,612
TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM...		**226,728,676**
OPERATING ASSETS		
Northern Development Operating Assets (Item 3)		
Loans and Investments		
Economic Development		34,029,783
		34,029,783
TOTAL OPERATING ASSETS FOR NORTHERN DEVELOPMENT PROGRAM...		**34,029,783**
CAPITAL EXPENSE		
Northern Economic Development (Item 2)		
Services		14,023,998
Transfer payments		
Winter Roads	4,499,940	
Ontario Northland Transportation Commission	22,567,406	
Owen Sound Transportation Company	1,402,814	
Northern Ontario Heritage Fund	55,500,000	
Railway Infrastructure Renewal	1,991,700	
		85,961,860
Other transactions		
Other – Resource Access Roads		2,851,000
		102,836,858
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		182,094,591
		182,094,591
TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM...		**284,931,449**
CAPITAL ASSETS		
Northern Development Capital Assets (Item 4)		
Transportation infrastructure		734,299,442
Land and marine fleet		28,115
		734,327,557
Northern Highway Assets		
Transportation infrastructure		734,299,442
Fleet Assets		
Land and marine fleet		28,115
TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM...		**734,327,557**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
OPERATING EXPENSE					
1	48,634,400	(7,660,000)	40,974,400	Mineral Sector Competitiveness	38,172,227
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	1,313,874
	48,635,400	**(7,660,000)**	**40,975,400**	**TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM**	**39,486,101**
OPERATING ASSETS					
3	1,000		1,000	Mines and Minerals Operating Assets	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINES AND MINERALS PROGRAM**	**0**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
CAPITAL EXPENSE					
2	6,001,000	10,000,000	16,001,000	Mineral Sector Competitiveness	15,776,471
S	50,600		50,600	Amortization, the *Financial Administration Act*...	48,796
	6,051,600	**10,000,000**	**16,051,600**	**TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM.....**	**15,825,267**
CAPITAL ASSETS					
4	28,000		28,000	Mines and Minerals Capital Assets.....	23,901
	28,000		**28,000**	**TOTAL CAPITAL ASSETS FOR MINES AND MINERALS PROGRAM.....**	**23,901**

Program Description

This program helps build a strong, sustainable provincial mineral sector contributing to the prosperity of all of Ontario. Province-wide geological mapping, online 24-7 access to geoscience information, international marketing, and expert geological advisory services in field offices across the province create a competitive advantage for Ontario - helping a global exploration industry assess Ontario's mineral potential and attract investment, exploration and mineral development to Ontario. This program's knowledge about Ontario's geological and mineral, groundwater, and energy resource endowment helps to support Far North and other land-use planning initiatives, other government priorities such as source water protection efforts, and identification of new industrial and energy development opportunities.

This program area also administers the *Ontario Mining Act* to ensure sustainable and responsible development of Ontario's mineral resources. This involves equitable public access to Crown mineral rights, fair and efficient management of Ontario's mining lands, and ensuring safe, environmentally sound mineral development and rehabilitation of mining lands through a modernized Mining Act and related regulations and policies.

This program administers the Ontario Diamond Royalty Regulation, values rough stones for export and works with industry partners to pursue value-added opportunities throughout the diamond pipeline.

The program area has responsibility for developing new, collaborative Aboriginal-mineral development engagement and consultation processes and working with communities to build relationships and foster sustainable socio-economic and mineral development.

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

MINES AND MINERALS PROGRAM – VOTE 2203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Mineral Sector Competitiveness (Item 1)		
Salaries and wages		16,952,080
Employee benefits		2,427,024
Transportation and communication		1,660,714
Services		13,035,680
Supplies and equipment		1,880,287
Transfer payments		
Reporting Ontario's Mining Activities	119,022	
Mining Consultations	2,097,420	
		2,216,442
		38,172,227
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		1,313,874
		1,313,874
TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM		**39,486,101**
CAPITAL EXPENSE		
Mineral Sector Competitiveness (Item 2)		
Transportation and communication		8,010
Services		
Other		14,939,014
Supplies and equipment		829,447
		15,776,471
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		48,796
		48,796
TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM		**15,825,267**
CAPITAL ASSETS		
Mines and Minerals Capital Assets (Item 4)		
Land and marine fleet		23,901
		23,901
TOTAL CAPITAL ASSETS FOR MINES AND MINERALS PROGRAM		**23,901**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2204				**FORESTRY PROGRAM**	
OPERATING EXPENSE					
1	161,196,600	(7,921,200)	153,275,400	Forestry Program	120,653,803
S	8,000,000		8,000,000	Bad Debt Expense, the *Financial Administration Act*	7,345,966
	169,196,600	**(7,921,200)**	**161,275,400**	**TOTAL OPERATING EXPENSE FOR FORESTRY PROGRAM**	**127,999,769**
OPERATING ASSETS					
2	1,000		1,000	Forestry Program	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR FORESTRY PROGRAM**	**0**
CAPITAL EXPENSE					
3	156,000		156,000	Forestry Program	79,502
S	6,100		6,100	Amortization, the *Financial Administration Act*	22,248
	162,100		**162,100**	**TOTAL CAPITAL EXPENSE FOR FORESTRY PROGRAM**	**101,750**
CAPITAL ASSETS					
4	169,000		169,000	Forestry Program	161,400
	169,000		**169,000**	**TOTAL CAPITAL ASSETS FOR FORESTRY PROGRAM**	**161,400**

Program Description

This program undertakes policy development to promote a long-term, economically viable and environmentally sustainable Ontario forest industry. Efforts to respond to unprecedented challenges faced by the forest industry associated social and economic impacts and enhancing the competitiveness of Ontario's forest industry sector continue to be prominent.

The program is also responsible for leading the endeavor to improve the design of Ontario's Crown forest tenure and pricing system.

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

FORESTRY PROGRAM – VOTE 2204

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Forestry Program (Item 1)		
Salaries and wages		7,379,110
Employee benefits		1,073,141
Transportation and communication		661,747
Services		79,969,854
Supplies and equipment		544,265
Transfer payments		
Forest Sector Prosperity Fund	9,166,301	
Northern Pulp and Paper Mills Electricity Transition Program	20,722,685	
Ontario Wood Promotion Program	1,136,700	
		31,025,686
		120,653,803
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		7,345,966
		7,345,966
TOTAL OPERATING EXPENSE FOR FORESTRY PROGRAM		**127,999,769**

	$
CAPITAL EXPENSE	
Forestry Program (Item 3)	
Services	79,502
	79,502
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	22,248
	22,248
TOTAL CAPITAL EXPENSE FOR FORESTRY PROGRAM	**101,750**
CAPITAL ASSETS	
Forestry Program (Item 4)	
Land and marine fleet	161,400
	161,400
TOTAL CAPITAL ASSETS FOR FORESTRY PROGRAM	**161,400**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
TAXATION		
Acreage Tax – The *Mining Act*	2,909,556	678,400
FEES, LICENCES AND PERMITS		
Mining Fees (The *Mining Act*)	2,179,130	1,402,637
Debt Guarantee Fee Other	13,167	0
Fee for dishonoured cheques	105	175
	2,192,402	1,402,812
FINES AND PENALTIES		
Forfeiture fees – Acreage Tax	720	920
SALES AND RENTALS	298,210	364,216
ROYALTIES	30,974,254	2,585,623
RECOVERY OF PRIOR YEARS' EXPENDITURES	503,213	1,167,691
MISCELLANEOUS		
Loan Interest	2,112,100	627,826
Other	37,496	4,702
	2,149,596	632,528
TOTAL MINISTRY REVENUE	**39,027,951**	**6,832,190**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2011

	2011 $	2010 $
Economic Development – Repayment	183,333	808,327
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**183,333**	**808,327**

OMBUDSMAN ONTARIO

FISCAL YEAR, 2010 – 2011

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OMBUDSMAN ONTARIO

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
10,283,437	Ombudsman Ontario	10,472,000	10,183,818
10,283,437	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO**	**10,472,000**	**10,183,818**

OMBUDSMAN ONTARIO

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2301 OPERATING EXPENSE				**OMBUDSMAN ONTARIO PROGRAM**	
1	10,472,000		10,472,000	The Ombudsman.....	10,183,818
	10,472,000		**10,472,000**	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM.....**	**10,183,818**

Program Description

The Ombudsman is an Officer of the Legislature. The Ombudsman's mandate is set out in the *Ombudsman Act.*

The Ombudsman investigates complaints about the administration of Ontario's provincial governmental organizations. The Ombudsman can investigate individual complaints, concerns brought forward by Members of Provincial Parliament, and on his own initiative. The Ombudsman can also investigate citizen's complaints about closed municipal meetings, where no municipal investigator is in place. The Ombudsman services are free. There is a toll-free number and information about the Ombudsman is available on the internet and through Ombudsman publications.

The Ombudsman submits his reports to the Legislative Assembly.

OMBUDSMAN ONTARIO

OMBUDSMAN ONTARIO PROGRAM – VOTE 2301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
The Ombudsman (Item 1)	
Salaries and wages	6,363,999
Employee benefits	1,404,386
Transportation and communication	320,646
Services	1,539,918
Supplies and equipment	554,869
	10,183,818
TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM	**10,183,818**

OMBUDSMAN ONTARIO

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	15,883	8,305
MISCELLANEOUS	12,648	4,194
TOTAL REVENUE FOR OMBUDSMAN ONTARIO	**28,531**	**12,499**

OFFICE OF THE PREMIER

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OFFICE OF THE PREMIER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
2,764,497	Office of the Premier	2,793,061	2,651,250
2,764,497	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER**	**2,793,061**	**2,651,250**

OFFICE OF THE PREMIER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2401 OPERATING EXPENSE				**OFFICE OF THE PREMIER PROGRAM**	
1	2,687,200		2,687,200	Office of the Premier	2,542,159
S	89,688		89,688	Premier's Salary, the *Executive Council Act*	92,424
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	2,793,061		**2,793,061**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM**	**2,651,250**

Program Description

The Program covers the operation and administration of the Premier's Office.

OFFICE OF THE PREMIER

OFFICE OF THE PREMIER PROGRAM – VOTE 2401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Office of the Premier (Item 1)	
Salaries and wages	2,201,466
Employee benefits	251,076
Transportation and communication	65,598
Services	6,521
Supplies and equipment	17,498
	2,542,159
Statutory Appropriations	
Premier's Salary, the *Executive Council Act*	92,424
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	109,091
TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM	**2,651,250**

OFFICE OF THE PREMIER

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	20,648	0
TOTAL REVENUE FOR OFFICE OF THE PREMIER	**20,648**	**0**

MINISTRY OF RESEARCH AND INNOVATION

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MINISTRY OF RESEARCH AND INNOVATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
293,875,422	Research and Innovation	365,771,414	333,325,800
293,875,422	**TOTAL OPERATING EXPENSE**	**365,771,414**	**333,325,800**
	OPERATING ASSETS		
0	Research and Innovation	7,849,000	0
0	**TOTAL OPERATING ASSETS**	**7,849,000**	**0**
	CAPITAL EXPENSE		
90,215,501	Research and Innovation	89,998,000	67,269,721
90,215,501	**TOTAL CAPITAL EXPENSE**	**89,998,000**	**67,269,721**
	CAPITAL ASSETS		
0	Research and Innovation	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4301					
OPERATING EXPENSE				**RESEARCH AND INNOVATION PROGRAM**	
1	365,706,400		365,706,400	Research and Innovation.....	333,278,519
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	30,614
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*.....	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	365,771,414		**365,771,414**	**TOTAL OPERATING EXPENSE FOR RESEARCH AND INNOVATION PROGRAM ..**	**333,325,800**
OPERATING ASSETS					
2	7,849,000		7,849,000	Research and Innovation.....	0
	7,849,000		**7,849,000**	**TOTAL OPERATING ASSETS FOR RESEARCH AND INNOVATION PROGRAM ..**	**0**
CAPITAL EXPENSE					
3	89,997,000		89,997,000	Research and Innovation.....	67,269,721
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	89,998,000		**89,998,000**	**TOTAL CAPITAL EXPENSE FOR RESEARCH AND INNOVATION PROGRAM ..**	**67,269,721**
CAPITAL ASSETS					
4	1,000		1,000	Research and Innovation.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR RESEARCH AND INNOVATION PROGRAM.....**	**0**

Program Description

The program supports a stronger Ontario by: delivering on the Ontario Innovation Agenda which sets out a comprehensive, targeted and coordinated agenda for promoting research and innovation in Ontario; providing funding to support world-class research and researchers working across Ontario to deliver skills development, business development and commercialization programs focusing on key sectors and regional development opportunities; developing and delivering an overarching strategy for public and stakeholder outreach and promotion to create a broad awareness of excellence and success in research and innovation across Ontario and to attract world-class talent and investment; and connecting innovators across the province - ensuring that the ideas developed in labs make their way into the marketplace.

MINISTRY OF RESEARCH AND INNOVATION

RESEARCH AND INNOVATION PROGRAM – VOTE 4301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Research and Innovation (Item 1)		
Salaries and wages		12,152,548
Employee benefits		1,497,815
Transportation and communication		491,900
Services		6,208,911
Supplies and equipment		421,813
Transfer payments		
Business Ecosystem Support Fund	11,807,107	
Centre for Research and Innovation in the Bio-economy	2,500,000	
Commercialization and Innovation Network Support	75,632,033	
Grants in Support of Innovation and Commercialization	4,876,000	
Innovation Demonstration Fund	15,578,397	
Next Generation of Jobs Fund – Biopharmaceutical Investment Program	6,836,225	
Ontario Emerging Technologies Fund	23,067,176	
Ontario Life Sciences Commercialization Strategy	6,040,000	
Social Innovation Generation	1,359,000	
Grants in Support of Science and Research	1,059,691	
Ontario Brain Institute	849,270	
Ontario Institute for Cancer Research	81,970,553	
Ontario Research Fund	61,853,786	
Ontario Spinal Cord Research Partnership	2,536,948	
Research Talent Programs	16,795,754	
Science and Technology Connections and Partnerships	993,592	
		313,755,532
		334,528,519
Less: Recoveries		1,250,000
		333,278,519

	$	$	$
Ministry Administration			
Salaries and wages		3,318,613	
Employee benefits		389,905	
Transportation and communication		193,161	
Services		819,449	
Supplies and equipment		175,839	
			4,896,967
Innovation and Commercialization			
Salaries and wages		3,688,689	
Employee benefits		438,970	
Transportation and communication		153,463	
Services		4,137,695	
Supplies and equipment		181,028	
Transfer payments			
Business Ecosystem Support Fund	11,807,107		
Centre for Research and Innovation in the Bio-economy	2,500,000		
Commercialization and Innovation Network Support	75,632,033		
Grants in Support of Innovation and Commercialization	4,876,000		
Innovation Demonstration Fund	15,578,397		
Next Generation of Jobs Fund – Biopharmaceutical Investment Program	6,836,225		
Ontario Emerging Technologies Fund	23,067,176		
Ontario Life Sciences Commercialization Strategy	6,040,000		
Social Innovation Generation	1,359,000		
		147,695,938	
		156,295,783	
Less: Recoveries		1,250,000	
			155,045,783

MINISTRY OF RESEARCH AND INNOVATION

RESEARCH AND INNOVATION PROGRAM – VOTE 4301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$	$
Science and Research			
Salaries and wages		5,145,246	
Employee benefits		668,940	
Transportation and communication		145,276	
Services		1,251,767	
Supplies and equipment		64,946	
Transfer payments			
Grants in Support of Science and Research	1,059,691		
Ontario Brain Institute	849,270		
Ontario Institute for Cancer Research	81,970,553		
Ontario Research Fund	61,853,786		
Ontario Spinal Cord Research Partnership	2,536,948		
Research Talent Programs	16,795,754		
Science and Technology Connections and Partnerships	993,592		
		166,059,594	
			173,335,769
Statutory Appropriations			
Minister's Salary, the *Executive Council Act*			30,614
Parliamentary Assistant's Salary, the *Executive Council Act*			16,667
			47,281
TOTAL OPERATING EXPENSE FOR RESEARCH AND INNOVATION PROGRAM			**333,325,800**

	$
CAPITAL EXPENSE	
Research and Innovation (Item 3)	
Transfer payments	
Ontario Research Fund	67,269,721
	67,269,721
TOTAL CAPITAL EXPENSE FOR RESEARCH AND INNOVATION PROGRAM	**67,269,721**

MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
FEES, LICENCES AND PERMITS	0	120
RECOVERY OF PRIOR YEARS' EXPENDITURES	639,431	2,171,907
MISCELLANEOUS	6,716	6,582
TOTAL MINISTRY REVENUE	**646,147**	**2,178,609**

MINISTRY OF REVENUE

FISCAL YEAR, 2010 – 2011

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MINISTRY OF REVENUE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
1,070,575,299	Tax Revenue	4,212,028,987	3,937,219,276
1,070,575,299	**TOTAL OPERATING EXPENSE**	**4,212,028,987**	**3,937,219,276**
	OPERATING ASSETS		
33,367,228	Tax Revenue	34,225,000	25,576,998
33,367,228	**TOTAL OPERATING ASSETS**	**34,225,000**	**25,576,998**
	CAPITAL EXPENSE		
0	Tax Revenue	2,629,600	2,206,418
0	**TOTAL CAPITAL EXPENSE**	**2,629,600**	**2,206,418**
	CAPITAL ASSETS		
21,715,748	Tax Revenue	9,075,000	4,894,351
21,715,748	**TOTAL CAPITAL ASSETS**	**9,075,000**	**4,894,351**

MINISTRY OF REVENUE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3201				**TAX REVENUE PROGRAM**	
OPERATING EXPENSE					
5	46,727,000	9,295,600	56,022,600	Ministry Administration	52,137,115
6	611,608,500	39,547,500	651,156,000	Operations	617,974,977
7	3,225,868,300	(39,810,700)	3,186,057,600	Tax Administration Policy & Partnerships	2,985,863,909
8	176,925,300	1,853,800	178,779,100	Compliance Programs	148,801,543
9	3,183,500		3,183,500	Modernizing Ontario Systems for Tax Administration	785,130
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistant's Salary, the *Executive Council Act*	23,612
S	136,750,000		136,750,000	Bad Debt Expenses, the *Financial Administration Act*	131,583,689
	4,201,142,787	**10,886,200**	**4,212,028,987**	**TOTAL OPERATING EXPENSE FOR TAX REVENUE PROGRAM**	**3,937,219,276**
OPERATING ASSETS					
2	3,225,000		3,225,000	Assets	1,510,147
S	21,000,000		21,000,000	Advances, the *Education Act*	17,794,482
S	4,000,000		4,000,000	Advances, the *Northern Services Boards Act*	2,753,009
S	6,000,000		6,000,000	Advances, the *Local Roads Boards Act*	3,519,360
	34,225,000		**34,225,000**	**TOTAL OPERATING ASSETS FOR TAX REVENUE PROGRAM**	**25,576,998**

MINISTRY OF REVENUE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3201				**TAX REVENUE PROGRAM**	
CAPITAL EXPENSE					
4	1,000		1,000	Tax Revenue	0
S	2,628,600		2,628,600	Amortization, the Fi*nancial Administration Act*	2,206,418
	2,629,600		**2,629,600**	**TOTAL CAPITAL EXPENSE FOR TAX REVENUE PROGRAM**	**2,206,418**
CAPITAL ASSETS					
3	9,075,000		9,075,000	Tax Revenue	4,894,351
	9,075,000		**9,075,000**	**TOTAL CAPITAL ASSETS FOR TAX REVENUE PROGRAM**	**4,894,351**

Program Description

The Tax Revenue program is responsible for the administration of major taxing and tax incentive/benefit statutes of Ontario. Ontario's major taxing statutes include the *Retail Sales Tax Act*, the *Employer Health Tax Act*, and the *Tobacco Tax Act*. Tax benefit programs include the Guaranteed Annual Income System, the Ontario Child Care Supplement for Working Families and the Senior Homeowners' Property Tax Grant. Tax Incentives include Community Small Business Investment Funds, and the Ontario Research Employee Stock Option tax credit.

MINISTRY OF REVENUE

TAX REVENUE PROGRAM – VOTE 3201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 5)		
Salaries and wages		20,480,639
Employee benefits		2,863,612
Transportation and communication		2,757,502
Services		37,260,971
Supplies and equipment		144,571
		63,507,295
Less: Recoveries		11,370,180
		52,137,115
Main Office		
Salaries and wages	1,304,193	
Employee benefits	150,137	
Transportation and communication	31,694	
Services	98,543	
Supplies and equipment	20,821	
		1,605,388
Strategic Communications		
Salaries and wages	1,155,315	
Employee benefits	170,769	
Transportation and communication	9,503	
Services	118,297	
Supplies and equipment	12,631	
		1,466,515
Information Systems		
Salaries and wages	18,021,131	
Employee benefits	2,542,706	
Transportation and communication	2,716,305	
Services	37,044,131	
Supplies and equipment	111,119	
	60,435,392	
Less: Recoveries	11,370,180	
		49,065,212
Operations (Item 6)		
Salaries and wages		60,008,639
Employee benefits		11,044,402
Transportation and communication		2,748,590
Services		9,008,651
Supplies and equipment		806,871
Transfer payments		
Guaranteed Annual Income System	110,456,178	
Child Care Supplement for Working Families	3,600,629	
Small Business Transition Credit	400,961,918	
Northern Ontario Energy Credit	24,085,111	
		539,103,836
		622,720,989
Less: Recoveries		4,746,012
		617,974,977

MINISTRY OF REVENUE

TAX REVENUE PROGRAM – VOTE 3201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$	$
Operations			
Salaries and wages		51,757,208	
Employee benefits		9,775,782	
Transportation and communication		2,618,066	
Services		3,811,189	
Supplies and equipment		541,125	
Transfer payments			
Guaranteed Annual Income System	110,456,178		
Child Care Supplement for Working Families	3,600,629		
Small Business Transition Credit	400,961,918		
Northern Ontario Energy Credit	24,085,111		
		539,103,836	
		607,607,206	
Less: Recoveries		779,249	
			606,827,957
Records and Operations Customer Service Branch			
Salaries and wages		8,251,431	
Employee benefits		1,268,620	
Transportation and communication		130,524	
Services		5,197,462	
Supplies and equipment		265,746	
		15,113,783	
Less: Recoveries		3,966,763	
			11,147,020
Tax Administration Policy & Partnerships (Item 7)			
Salaries and wages			25,092,733
Employee benefits			3,994,982
Transportation and communication			1,458,049
Services			91,061,815
Supplies and equipment			119,122
Transfer payments			
Ontario Senior Homeowners' Property Tax Grant	227,298,502		
Sales Tax Transition Benefit	2,637,614,306		
			2,864,912,808
			2,986,639,509
Less: Recoveries			775,600
			2,985,863,909
Compliance Programs (Item 8)			
Salaries and wages			72,479,849
Employee benefits			11,824,856
Transportation and communication			4,364,109
Services			58,306,205
Supplies and equipment			1,826,524
			148,801,543
Modernizing Ontario Systems for Tax Administration (Item 9)			
Salaries and wages			606,500
Employee benefits			62,243
Transportation and communication			25,352
Services			79,328
Supplies and equipment			11,707
			785,130

MINISTRY OF REVENUE

TAX REVENUE PROGRAM – VOTE 3201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		23,612
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		131,583,689
		131,656,602
TOTAL OPERATING EXPENSE FOR TAX REVENUE PROGRAM		**3,937,219,276**
OPERATING ASSETS		
Assets (Item 2)		
Advances and recoverable amounts		
Child Care Supplement for Working Families	1,251,606	
Guaranteed Annual Income System	258,541	
		1,510,147
		1,510,147
Statutory Appropriations		
Advances and recoverable amounts		
Advances, the *Education Act*	17,794,482	
Advances, the *Northern Services Boards Act*	2,753,009	
Advances, the *Local Roads Boards Act*	3,519,360	
		24,066,851
		24,066,851
TOTAL OPERATING ASSETS FOR TAX REVENUE PROGRAM		**25,576,998**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		2,206,418
		2,206,418
TOTAL CAPITAL EXPENSE FOR TAX REVENUE PROGRAM		**2,206,418**
CAPITAL ASSETS		
Tax Revenue (Item 3)		
Business application software		4,288,792
Land and marine fleet		605,559
		4,894,351
TOTAL CAPITAL ASSETS FOR TAX REVENUE PROGRAM		**4,894,351**

MINISTRY OF REVENUE

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
TAXATION		
Harmonized Sales Tax – Ontario Portion	12,576,727,772	0
Corporation Tax	8,382,695,301	5,615,013,330
Retail Sales Tax	6,236,707,214	17,058,720,774
Employer Health Tax	4,733,187,600	4,545,076,369
Gasoline Tax	2,358,339,792	2,336,224,970
Land Transfer Tax	1,237,831,884	1,005,053,759
Tobacco Tax	1,160,312,423	1,083,115,955
Fuel Tax – 1981 Act	702,012,870	658,046,576
Beer/Brew Pubs (BBT)	373,278,718	0
Mining Tax	140,075,433	15,862,557
Wine/Wine Coolers/Wineries (WWT)	24,081,702	0
Gross Revenue Charge – Property Tax Component	13,131,050	27,989,940
Provincial Land Tax	9,189,646	9,735,833
Race Tracks Tax	5,134,134	5,400,685
Ontario Tax Credits	586,024	170,291
Self Employed Health Tax	5,992	62,364
	37,953,297,555	32,360,473,403
REIMBURSEMENTS OF EXPENDITURES	2,300,619	2,046,969
FEES, LICENCES AND PERMITS	724,305	619,732
FINES AND PENALTIES	998,003	585,089
SALES AND RENTALS	55,549	129,600
ROYALTIES*	(35,871,343)	35,871,343
RECOVERY OF PRIOR YEARS' EXPENDITURES	3,006,054	1,428,939
MISCELLANEOUS		
Other revenue – Oshawa	25,718	8,791
TOTAL MINISTRY REVENUE	**37,924,536,460**	**32,401,163,866**

*The Royalties balance represents amounts collected on behalf of the Ministry of Natural Resources in 2009-10 fiscal and subsequently transferred to them in 2010-11 fiscal.

MINISTRY OF TOURISM AND CULTURE

FISCAL YEAR, 2010 – 2011

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MINISTRY OF TOURISM AND CULTURE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
7,262,605	Ministry Administration	5,997,728	5,695,623
123,678,587	Tourism	183,745,800	176,835,229
274,633,205	Culture	246,909,400	246,647,842
120,000,000	Ontario Trillium Foundation	120,001,000	120,000,000
3,679,748	Ontario Seniors' Secretariat	5,243,500	5,240,306
529,254,145	**TOTAL OPERATING EXPENSE**	**561,897,428**	**554,419,000**
	CAPITAL EXPENSE		
0	Ministry Administration	4,000	0
0	Tourism	2,000	0
42,554,414	Tourism and Culture Capital	85,742,400	71,510,952
0	Culture	2,000	0
42,554,414	**TOTAL CAPITAL EXPENSE**	**85,750,400**	**71,510,952**
	CAPITAL ASSETS		
0	Ministry Administration	2,000	0
0	Tourism	1,000	0
0	Culture	1,000	0
0	**TOTAL CAPITAL ASSETS**	**4,000**	**0**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	7,295,900	(1,426,200)	5,869,700	Ministry Administration	5,574,342
S	95,682		95,682	Ministers' Salaries, the *Executive Council Act*	67,988
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	53,293
	7,423,928	**(1,426,200)**	**5,997,728**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**5,695,623**
CAPITAL EXPENSE					
3	2,000		2,000	Ministry Administration	0
S	2,000		2,000	Amortization, the *Financial Administration Act*	0
	4,000		**4,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration Program includes the Ministers' Offices, the Parliamentary Assistants' Offices, the Deputy Minister's Office and the Communications Branch. The program is responsible for overall direction and corporate leadership of the Ministry and internal administration.

MINISTRY OF TOURISM AND CULTURE

MINISTRY ADMINISTRATION PROGRAM – VOTE 3801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		3,929,393
Employee benefits		499,724
Transportation and communication		124,055
Services		924,333
Supplies and equipment		96,837
		5,574,342
Main Office		
Salaries and wages	1,847,545	
Employee benefits	233,730	
Transportation and communication	91,007	
Services	414,971	
Supplies and equipment	53,047	
		2,640,300
Communications Services		
Salaries and wages	2,081,848	
Employee benefits	265,994	
Transportation and communication	33,048	
Services	509,362	
Supplies and equipment	43,790	
		2,934,042
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		67,988
Parliamentary Assistants' Salaries, the *Executive Council Act*		53,293
		121,281
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**5,695,623**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3802				**TOURISM PROGRAM**	
OPERATING EXPENSE					
1	174,608,600	9,137,200	183,745,800	Tourism	176,835,229
	174,608,600	**9,137,200**	**183,745,800**	**TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM**	**176,835,229**
CAPITAL EXPENSE					
3	1,000		1,000	Tourism	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR TOURISM PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Tourism	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR TOURISM PROGRAM**	**0**

Program Description

The Tourism Program seeks to sustain and grow Ontario's tourism industry, which directly supports the government's key priority of Strong People, Strong Economy.

The Ministry works in partnership with tourism associations and businesses to strengthen and build the tourism industry and promote Ontario worldwide as a premier, four-season tourist destination. Activities include working with stakeholders to develop destinations and innovative tourism experiences, supporting festivals and events across the province, identifying tourism development opportunities, and providing strategic intelligence to keep tourism stakeholders well informed about trends, issues, and visitor expectations.

The Ministry oversees the activities and accountabilities of eight attractions and agencies that promote tourism, economic growth and job creation. The ministry's tourism attractions and agencies are the stewards of unique historic facilities, green space and parklands in regions across Ontario, and offer a range of educational, recreational, cultural and entertainment programs for residents and visitors.

MINISTRY OF TOURISM AND CULTURE

TOURISM PROGRAM – VOTE 3802

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

OPERATING EXPENSE

Tourism (Item 1)

	$	$
Salaries and wages		10,855,872
Employee benefits		1,449,545
Transportation and communication		515,616
Services		7,618,399
Supplies and equipment		1,193,774
Transfer payments		
Grants in Support of Tourism Investment Development	22,103,025	
Grants in Support of the Festival and Event Attractions and Support Program	16,213,167	
Grants in Support of Tourism Regions	63,402,261	
Ontario Tourism Marketing Partnership Corporation	42,330,723	
Ontario Place Corporation	5,000,000	
St. Lawrence Parks Commission	7,714,400	
		156,763,576
		178,396,782
Less: Recoveries		1,561,553
		176,835,229

Tourism Policy and Development

	$	$
Salaries and wages	4,803,221	
Employee benefits	477,600	
Transportation and communication	283,481	
Services	2,302,699	
Supplies and equipment	291,283	
Transfer payments		
Grants in Support of Tourism Investment Development	22,103,025	
Grants in Support of the Festival and Event Attraction and Support Program	16,213,167	
Grants in Support of Tourism Regions	63,402,261	
	109,876,737	
Less: Recoveries	1,561,553	
		108,315,184

Tourism Marketing

	$	$
Transfer payments		
Ontario Tourism Marketing Partnership Corporation	42,330,723	
		42,330,723

Tourism Planning and Operations

	$	$
Salaries and wages	6,052,651	
Employee benefits	971,945	
Transportation and communication	232,135	
Services	5,315,700	
Supplies and equipment	902,491	
Transfer payments		
Ontario Place Corporation	5,000,000	
St. Lawrence Parks Commission	7,714,400	
	12,714,400	
		26,189,322

	$
TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM	**176,835,229**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3804 CAPITAL EXPENSE				**TOURISM AND CULTURE CAPITAL PROGRAM**	
1	42,375,000	43,367,400	85,742,400	Tourism and Culture Capital.....	71,510,952
	42,375,000	**43,367,400**	**85,742,400**	**TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM....**	**71,510,952**

Program Description

The Tourism and Culture Capital Program preserves and enhances Ontario's investment in tourism and cultural infrastructure.

The Ministry is currently involved in the delivery of the Recreational Infrastructure Canada Program in Ontario (RInC) - a $390 million federal/provincial infrastructure program intended to provide timely, targeted economic stimulus through investments in existing recreational infrastructure. The RInC Initiative is expected to be completed by March 31, 2011 and the federal/provincial agreement governing RInC is expected to end by June 30, 2011.

The Ministry provides capital repair and rehabilitation funding to 13 of its 21 tourism and cultural agencies and attractions. This funding enables the Ministry's agencies and attractions to undertake repair and rehabilitation of existing infrastructure including: renovations, building code upgrades, health and safety improvements and statutory/regulatory compliance, to help them remain competitive and enhance the visitor experience.

The Ministry also manages the infrastructure development commitments of the province's $300 million capital infrastructure initiative - the Sports, Culture Tourism Partnership Program.

MINISTRY OF TOURISM AND CULTURE

TOURISM AND CULTURE CAPITAL PROGRAM – VOTE 3804

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
CAPITAL EXPENSE		
Tourism and Culture Capital (Item 1)		
Services		6,472,363
Supplies and equipment		586,826
Transfer payments		
Sport, Culture and Tourism Partnership	153,060	
Sport, Culture and Tourism Partnership – Canada-Ontario Infrastructure Program Contribution	95,920	
Tourism Agencies Repairs and Rehabilitation	8,072,000	
Cultural Agencies Repairs and Rehabilitation	8,205,000	
Grants in Support of Tourism	27,621,800	
Grants in Support of Tourism – Federal Contribution	6,121,800	
Grants in Support of Culture	9,166,092	
Grants in Support of Culture – Federal Contribution	5,016,091	
		64,451,763
		71,510,952
TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM		**71,510,952**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3805				**CULTURE PROGRAM**	
OPERATING EXPENSE					
1	238,983,200	7,926,200	246,909,400	Culture	246,647,842
	238,983,200	**7,926,200**	**246,909,400**	**TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM**	**246,647,842**
CAPITAL EXPENSE					
3	1,000		1,000	Culture Program	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CULTURE PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Culture Program	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CULTURE PROGRAM**	**0**

Program Description

The Culture Program promotes and supports the arts and cultural industries, protects Ontario's heritage, advances the public library system and supports cultural agencies in order to maximize their contribution to Ontario's social, cultural and economic well-being.

MINISTRY OF TOURISM AND CULTURE

CULTURE PROGRAM – VOTE 3805

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Culture (Item 1)		
Salaries and wages		8,605,440
Employee benefits		1,171,853
Transportation and communication		234,203
Services		2,608,257
Supplies and equipment		117,034
Transfer payments		
Arts Sector Support	19,675,886	
Heritage Sector Support	7,776,693	
Libraries Sector Support	24,453,937	
Cultural Agencies Support	2,048,500	
Art Gallery of Ontario	21,182,500	
McMichael Canadian Collection	3,225,800	
Ontario Arts Council	59,987,400	
Ontario Media Development Corporation	19,750,300	
Ontario Heritage Trust	4,116,150	
Ontario Science Centre.	19,383,100	
Royal Botanical Gardens	3,798,500	
Royal Ontario Museum	30,597,800	
Science North	6,776,300	
Southern Ontario Library Service	5,063,100	
Ontario Library Service North	1,691,171	
Cultural Community Support	1,494,530	
Cultural Industries Sector Support	2,889,388	
	---	233,911,055

		246,647,842

TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM		**246,647,842**
		==========

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3806 OPERATING EXPENSE				**ONTARIO TRILLIUM FOUNDATION PROGRAM**	
1	120,001,000		120,001,000	Ontario Trillium Foundation.....	120,000,000
	120,001,000		**120,001,000**	**TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM.....**	**120,000,000**

Program Description

The Ontario Trillium Foundation is one of Canada's leading charitable grant-making foundations. It helps build strong and healthy communities through contributions to charitable and not-for-profit organizations in the arts and culture, sports and recreation, human and social services and environmental sectors.

MINISTRY OF TOURISM AND CULTURE

ONTARIO TRILLIUM FOUNDATION PROGRAM – VOTE 3806

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Ontario Trillium Foundation (Item 1)	
Transfer payments	
Ontario Trillium Foundation	120,000,000
	120,000,000
TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM	**120,000,000**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3807 OPERATING EXPENSE				**ONTARIO SENIORS' SECRETARIAT PROGRAM**	
1	7,815,000	(2,571,500)	5,243,500	Ontario Seniors' Secretariat.....	5,240,306
	7,815,000	**(2,571,500)**	**5,243,500**	**TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM.....**	**5,240,306**

Program Description

The Ontario Seniors' Secretariat undertakes and supports policy initiatives that improve the quality of life of Ontario seniors and public education efforts for and about Ontario seniors.

MINISTRY OF TOURISM AND CULTURE

ONTARIO SENIORS' SECRETARIAT PROGRAM – VOTE 3807

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Ontario Seniors' Secretariat (Item 1)	
Salaries and wages	2,318,522
Employee benefits	263,623
Transportation and communication	62,705
Services	950,741
Supplies and equipment	28,590
Transfer payments	
Seniors' Secretariat Initiatives	1,616,125
	5,240,306
TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM	**5,240,306**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Canada – Ontario Infrastructure – Federal Share	11,233,810	174,546
Historic Places Initiatives*	(12,168)	465,866
	11,221,642	640,412
REIMBURSEMENTS OF EXPENDITURES	94	0
	94	0
FEES, LICENCES AND PERMITS		
Huronia Historical Parks	600,674	661,140
Old Fort William	463,808	466,785
2010 Vancouver Winter Olympics	403,073	7,353
Other	1,150	2,061
	1,468,705	1,137,339
SALES AND RENTAL		
Old Fort William	36,484	37,763
	36,484	37,763
ROYALTIES	0	40
	0	40
RECOVERY OF PRIOR YEARS' EXPENDITURES	641,428	73,131
	641,428	73,131
MISCELLANEOUS		
Other Non-Specified Revenue	42	1,037
	42	1,037
TOTAL MINISTRY REVENUE	**13,368,395**	**1,889,722**

* To adjust 2009-10 Historical Places Initiatives overstated.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

FISCAL YEAR, 2010 – 2011

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MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
16,520,141	Ministry Administration	19,199,414	18,381,956
5,284,084,135	Postsecondary Education	5,604,742,000	5,443,280,365
1,528,857,514	Employment Ontario	1,622,681,100	1,236,633,066
16,670,561	Strategic Policy and Programs	19,086,900	18,613,594
6,846,132,351	**TOTAL OPERATING EXPENSE**	**7,265,709,414**	**6,716,908,981**
	OPERATING ASSETS		
59,499,108	Postsecondary Education	58,800,000	57,695,075
7,621,000	Employment Ontario	21,150,000	18,173,645
67,120,108	**TOTAL OPERATING ASSETS**	**79,950,000**	**75,868,720**
	CAPITAL EXPENSE		
582,550,373	Postsecondary Education	1,330,691,300	1,194,534,644
19,991,530	Employment Ontario	20,807,000	20,532,637
602,541,903	**TOTAL CAPITAL EXPENSE**	**1,351,498,300**	**1,215,067,281**
	CAPITAL ASSETS		
0	Postsecondary Education	1,000	0
9,521,039	Employment Ontario	7,785,000	2,335,299
9,521,039	**TOTAL CAPITAL ASSETS**	**7,786,000**	**2,335,299**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	17,955,400	1,180,000	19,135,400	Ministry Administration	18,315,953
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	0		0	Bad Debt Expenses, the *Financial Administration Act*	35
	18,019,414	**1,180,000**	**19,199,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**18,381,956**

Program Description

To provide the overall direction required to enable the Ministry of Training, Colleges and Universities to meet its objectives; and to provide the administrative and support services for the operational programs of the Ministry of Training, Colleges and Universities.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		1,631,748
Employee benefits		380,563
Transportation and communication		63,135
Services		16,175,409
Supplies and equipment		65,098
		18,315,953
Main Office		
Salaries and wages	1,631,748	
Employee benefits	205,972	
Transportation and communication	62,706	
Services	46,270	
Supplies and equipment	48,455	
		1,995,151
Financial and Administrative Services		
Employee benefits	174,591	
Transportation and communication	429	
Services	4,804,712	
Supplies and equipment	16,643	
		4,996,375
Human Resources		
Services	1,242,400	
		1,242,400
Communications Services		
Services	2,051,800	
		2,051,800
Legal Services		
Services	750,800	
		750,800
Audit Services		
Services	1,271,500	
		1,271,500
Information Systems		
Services	6,007,927	
		6,007,927
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
Other transactions		
Bad Debt Expenses – the *Financial Administration Act*		35
		66,003
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**18,381,956**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
OPERATING EXPENSE					
1	5,575,792,000	1,800,000	5,577,592,000	Colleges, Universities and Student Support.....	5,417,969,221
S	27,150,000		27,150,000	Bad Debt Expenses for Students Loans, the *Financial Administration Act*.....	25,311,144
	5,602,942,000	**1,800,000**	**5,604,742,000**	**TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM .....**	**5,443,280,365**
OPERATING ASSETS					
4	58,800,000		58,800,000	Colleges, Universities and Student Support.....	57,695,075
	58,800,000		**58,800,000**	**TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM .....**	**57,695,075**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
CAPITAL EXPENSE					
3	1,330,690,300		1,330,690,300	Support for Postsecondary Education	1,194,534,644
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	1,330,691,300		**1,330,691,300**	**TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM .....**	**1,194,534,644**
CAPITAL ASSETS					
6	1,000		1,000	Colleges, Universities and Student Support.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM .....**	**0**

Program Description

The Postsecondary Education Division works in collaboration with the Strategic Policy and Programs Division to implement government strategies and policy for postsecondary education in Ontario. The Postsecondary Education Division develops and implements operational policies and financial support to postsecondary institutions and students in Ontario, in support of the government's social and economic policy objectives with the goal of providing opportunities for high quality, accountable, relevant and accessible postsecondary education.

Key components of the program include operation of the Ontario Student Assistance Program; administering operating and capital transfer payments to colleges and universities and student financial assistance; managing relationships with postsecondary institutions and student groups; managing accountability mechanisms, including governance and relevant legislation; regulating the public colleges of applied arts and technology and private career colleges in accordance with applicable statutes and administering the funding framework for colleges and universities.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

POSTSECONDARY EDUCATION PROGRAM – VOTE 3002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Colleges, Universities and Student Support (Item 1)		
Salaries and wages		14,632,488
Employee benefits		1,987,341
Transportation and communication		1,667,620
Services		22,356,722
Supplies and equipment		310,923
Transfer payments		
Grants for College Operating Costs	1,342,086,185	
Grants for University Operating Costs	3,315,017,841	
Council of Ministers of Education, Canada	776,233	
Miscellaneous Grants	50,000	
Reporting Entities Project	1,099,999	
Postsecondary Transformation	51,903,433	
Student Financial Assistance Programs	587,641,911	
Ontario/Quebec Exchange Fellowships	72,000	
Second Language Programs	1,098,625	
Ontario Trust for Student Support	42,500,000	
Textbook and Technology Grant	34,767,900	
		5,377,014,127
		5,417,969,221
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Student Loans, the *Financial Administration Act*		25,311,144
		25,311,144
TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**5,443,280,365**
OPERATING ASSETS		
Colleges, Universities and Student Support (Item 4)		
Loans and Investments		
Student Support		57,695,075
		57,695,075
TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM		**57,695,075**
CAPITAL EXPENSE		
Support for Postsecondary Education (Item 3)		
Transfer payments		
Capital Grants – Colleges	101,535,075	
Capital Grants – Universities	104,698,982	
Knowledge Infrastructure Program – Federal	522,651,004	
Knowledge Infrastructure Program – Provincial	427,548,359	
Strategic Capital Infrastructure Program	38,101,224	
		1,194,534,644
		1,194,534,644
TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**1,194,534,644**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3003				**EMPLOYMENT ONTARIO PROGRAM**	
OPERATING EXPENSE					
7	1,630,269,100	(7,737,000)	1,622,532,100	Employment Ontario System	1,232,692,537
S	148,000		148,000	Bad Debt Expenses for Loans for Tools, *Financial Administration Act*	1,396,918
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	2,543,611
	1,630,418,100	**(7,737,000)**	**1,622,681,100**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM**	**1,236,633,066**
OPERATING ASSETS					
9	21,150,000		21,150,000	Employment Ontario System	18,173,645
	21,150,000		**21,150,000**	**TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM**	**18,173,645**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3003				**EMPLOYMENT ONTARIO PROGRAM**	
CAPITAL EXPENSE					
10	20,001,000		20,001,000	Employment Ontario System	19,841,017
S	806,000		806,000	Amortization, the Financial Administration Act	691,620
	20,807,000		**20,807,000**	**TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM**	**20,532,637**
CAPITAL ASSETS					
11	7,785,000		7,785,000	Employment Ontario System	2,335,299
	7,785,000		**7,785,000**	**TOTAL CAPITAL ASSETS FOR EMPLOYMENT ONTARIO PROGRAM**	**2,335,299**

Program Description

Employment Ontario (EO) is Ontario's integrated employment and training network. EO will help build and sustain Ontario's prosperity and competitiveness. Through Employment Ontario, the Ministry will:

- Provide effective, relevant skills training and other employment and career planning services, where and when they are needed;
- Enable Ontarians to access the services and support they need to succeed in today's job market;
- Provide a single point of access to employment and training programs and services that individuals and employers need;
- Respond to the needs of employers, job seekers, apprentices and new Canadians;
- Ensure service excellence and public satisfaction with EO programs and services.

EO unites Ontario's community-based network of employment services and training partners with similar programs that were transferred from the federal government, enabling Ontario to better match individual potential with local business needs.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

EMPLOYMENT ONTARIO PROGRAM – VOTE 3003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Employment Ontario System (Item 7)		
Salaries and wages		62,877,453
Employee benefits		9,608,462
Transportation and communication		2,739,899
Services		21,263,469
Supplies and equipment		1,273,837
Transfer payments		
Labour Market Development Agreement	544,817,269	
Labour Market and Training	590,112,148	
		1,134,929,417
		1,232,692,537
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Loans for Tools, the *Financial Administration Act*		1,396,918
Bad Debt Expenses – Other, the *Financial Administration Act*		2,543,611
		3,940,529
TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM		**1,236,633,066**
OPERATING ASSETS		
Employment Ontario System (Item 9)		
Deposits and prepaid expenses		
Labour Market and Training		16,345,245
Loans and Investments		
Loan for Tools		1,828,400
		18,173,645
TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM		**18,173,645**
CAPITAL EXPENSE		
Employment Ontario System (Item 10)		
Transfer payments		
Apprenticeship Enhancement Fund	15,000,000	
Ontario Skills Training Enhancement Program	4,841,017	
		19,841,017
		19,841,017
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		691,620
		691,620
TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM		**20,532,637**
CAPITAL ASSETS		
Employment Ontario System (Item 11)		
Business application software		2,335,299
		2,335,299
TOTAL CAPITAL ASSETS FOR EMPLOYMENT ONTARIO PROGRAM		**2,335,299**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3004 OPERATING EXPENSE				**STRATEGIC POLICY AND PROGRAMS**	
1	18,569,900	517,000	19,086,900	Strategic Policy and Programs	18,613,594
	18,569,900	**517,000**	**19,086,900**	**TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS ..... **	**18,613,594**

Program Description

The Strategic Policy and Programs Division leads strategic policy development, labour market research and planning, program design and program development within Training, Colleges and Universities (TCU). It is responsible for the development and alignment of province-wide strategic policy direction for postsecondary education and labour market training and support programs. It also performs key functions for the Ministry such as long-term demand planning, capital planning, and the management of inter-juridictional relations. The Division brings together expertise from employment and training and postsecondary areas to design and develop programs, establish program standards and perform evaluations with a view to achieving results. The Division's work contributes to the Government's goal of developing a highly knowledgeable and highly skilled workforce able to succeed in today's changing economy.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STRATEGIC POLICY AND PROGRAMS – VOTE 3004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Strategic Policy and Programs (Item 1)	
Salaries and wages	10,604,736
Employee benefits	1,328,220
Transportation and communication	470,133
Services	6,179,360
Supplies and equipment	138,769
	18,721,218
Less: Recoveries	107,624
	18,613,594
TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS	**18,613,594**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Labour Market Development Agreement	597,819,000	591,218,000
Knowledge Infrastructure Program	522,650,989	178,338,767
Labour Market Development Agreement - Enhancement	211,942,000	210,683,000
Labour Market Agreement	193,655,000	270,323,000
Strategic Training and Transition Fund	103,851,000	103,235,000
Labour Market Agreement for Persons with Disabilities	19,102,870	19,102,870
Official Languages in Education	17,116,607	13,350,000
Targeted Initiative for Older Workers	13,206,678	0
Canadian Student Loans Processing Costs	13,077,529	8,338,489
Grants to Students with Permanent Disabilities	12,132,825	13,846,814
Labour Market Development Agreement – Accommodations	3,951,032	1,219,000
Canadian Millennium Scholarship Administrative Fees	0	1,149
	1,708,505,530	1,409,656,089
REIMBURSEMENTS OF EXPENDITURES		
Training Optometry Students University of Waterloo	856,976	693,128
Other	33,620	13,636
	890,596	706,764
FEES, LICENCES AND PERMITS		
Tradesperson and Apprentices	7,071,701	7,186,500
Private Career Colleges	816,199	1,058,528
Postsecondary Education Quality Assessment Board	90,000	105,000
Ontario Student Assistance Program – Application Filing Fees	33,996	36,268
Fee for dishonoured cheques	14,651	16,035
Inspections	0	2,688
	8,026,547	8,405,019
FINES AND PENALTIES		
General Fines and Penalties	932,499	482,122
RECOVERY OF PRIOR YEARS' EXPENDITURES	32,416,298	29,612,306
MISCELLANEOUS		
Interest Revenue	7,616,133	1,847,800
Other	18,240	47,151
	7,634,373	1,894,951
TOTAL MINISTRY REVENUE	**1,758,405,843**	**1,450,757,251**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2011

	2011 $	2010 $
Repayment – Student Loans	184,353,092	295,326,051
Repayment – Loans for Tools	1,341,128	5,133,377
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**185,694,220**	**300,459,428**

MINISTRY OF TRANSPORTATION

FISCAL YEAR, 2010 – 2011

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MINISTRY OF TRANSPORTATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2011

2009 – 2010 Actual	PROGRAMS	2010 – 2011 Appropriations	2010 – 2011 Actual
$		$	$
	OPERATING EXPENSE		
40,259,751	Ministry Administration	44,141,314	42,846,634
402,258,816	Policy and Planning	452,851,400	435,442,670
106,735,939	Road User Safety	105,840,200	102,255,065
391,178,681	Provincial Highways Management	393,283,800	391,295,641
71,538,006	Economics and Transportation Cluster	72,685,000	70,690,855
1,011,971,193	**TOTAL OPERATING EXPENSE**	**1,068,801,714**	**1,042,530,865**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
0	Policy and Planning	1,000	0
0	Road User Safety	1,000	0
0	Provincial Highways Management	1,000	0
0	Economics and Transportation Cluster	1,000	0
0	**TOTAL OPERATING ASSETS**	**5,000**	**0**
	CAPITAL EXPENSE		
493,204	Ministry Administration	2,858,700	2,867,622
1,304,773,664	Policy and Planning	1,372,087,700	1,362,435,217
0	Road User Safety	1,000	0
555,924,974	Provincial Highways Management	608,737,900	566,190,376
1,861,191,842	**TOTAL CAPITAL EXPENSE**	**1,983,685,300**	**1,931,493,215**
	CAPITAL ASSETS		
9,672,850	Ministry Administration	9,000,000	8,994,540
0	Road User Safety	5,038,800	3,888,075
1,727,515,267	Provincial Highways Management	2,313,782,200	1,942,584,907
1,737,188,117	**TOTAL CAPITAL ASSETS**	**2,327,821,000**	**1,955,467,522**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	44,318,300	(242,000)	44,076,300	Business Support	42,785,415
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	11,918
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	44,383,314	**(242,000)**	**44,141,314**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**42,846,634**
OPERATING ASSETS					
2	1,000		1,000	Business Support	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
4	1,200,000	200,000	1,400,000	Ministry Administration	1,369,930
S	1,458,700		1,458,700	Amortization, the *Financial Administration Act*	1,497,692
	2,658,700	**200,000**	**2,858,700**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**2,867,622**
CAPITAL ASSETS					
3	4,000,000	5,000,000	9,000,000	Ministry Administration	8,994,540
	4,000,000	**5,000,000**	**9,000,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**8,994,540**

Program Description

The Ministry Administration Program provides leadership and direction for ministry resources planning, management, controllership, procurement, customer service, accessibility planning, emergency management and other corporate functions.

Support is provided to program areas by the Finance, Communications, Facilities and Business Services, Strategic Human Resources, Internal Audit and Legal Services Branches. While Strategic Human Resources, Internal Audit and Legal Services retain their strategic leadership and dual reporting relationship with the Centre for Leadership/Human Resources Management, the Ministry of Finance and the Attorney General respectively, their costs are assumed by the Ministry of Transportation.

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Business Support (Item 1)		
Salaries and wages		14,965,587
Employee benefits		1,952,486
Transportation and communication		620,854
Services		31,030,656
Supplies and equipment		7,307,253
		55,876,836
Less: Recoveries		13,091,421
		42,785,415
Main Office		
Salaries and wages	1,479,468	
Employee benefits	154,320	
Transportation and communication	58,479	
Services	30,896	
Supplies and equipment	15,652	
		1,738,815
Financial and Administrative Services		
Salaries and wages	3,902,273	
Employee benefits	474,196	
Transportation and communication	119,778	
Services	993,522	
Supplies and equipment	11,417	
		5,501,186
Facilities and Business Services		
Salaries and wages	4,176,326	
Employee benefits	588,409	
Transportation and communication	312,522	
Services	24,682,465	
Supplies and equipment	7,161,399	
	36,921,121	
Less: Recoveries	13,091,421	
		23,829,700
Communications Services		
Salaries and wages	3,249,656	
Employee benefits	477,012	
Transportation and communication	50,605	
Services	1,189,621	
Supplies and equipment	20,144	
		4,987,038
Human Resources Services		
Salaries and wages	2,157,864	
Employee benefits	258,549	
Transportation and communication	43,487	
Services	149,740	
Supplies and equipment	36,084	
		2,645,724
Audit Services		
Services	1,563,898	
		1,563,898
Legal Services		
Transportation and communication	35,983	
Services	2,420,514	
Supplies and equipment	62,557	
		2,519,054
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		11,918
		61,219
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**42,846,634**

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
CAPITAL EXPENSE	
Ministry Administration (Item 4)	
Services	1,369,930
	1,369,930
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	1,497,692
	1,497,692
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**2,867,622**
CAPITAL ASSETS	
Ministry Administration (Item 3)	
Land and marine fleet	8,994,540
	8,994,540
TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM	**8,994,540**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2702					
OPERATING EXPENSE				**POLICY AND PLANNING PROGRAM**	
1	32,155,500	(400,000)	31,755,500	Policy and Planning	24,994,567
2	421,094,900		421,094,900	Urban and Regional Transportation	410,448,103
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	453,251,400	**(400,000)**	**452,851,400**	**TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM**	**435,442,670**
OPERATING ASSETS					
4	1,000		1,000	Urban and Regional Transportation	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR POLICY AND PLANNING PROGRAM**	**0**
CAPITAL EXPENSE					
3	1,352,887,700	19,200,000	1,372,087,700	Urban and Regional Transportation	1,362,435,217
	1,352,887,700	**19,200,000**	**1,372,087,700**	**TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM**	**1,362,435,217**

Program Description

The Policy and Planning Program is responsible for identifying and achieving Ontario's long-term, strategic transportation interests. Its primary focus is to plan and promote an efficient and sustainable multimodal transportation system throughout the province.

In consultation with key federal and municipal partners, the program undertakes multimodal transportation policy development and long-range transportation planning to ensure that all of the elements of the system (air, rail, road, marine and transit) work together effectively.

The program provides funding to support a multimodal transportation system and to help achieve provincial transportation-related climate change objectives. It is responsible for managing the province's relationship with Crown Agencies accountable to the Minister of Transportation such as Metrolinx, which includes GO Transit.

Additionally, the division works to advance Ontario's transportation priorities and interests by working with the federal government and other provinces on key areas of common interest.

MINISTRY OF TRANSPORTATION

POLICY AND PLANNING PROGRAM – VOTE 2702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
OPERATING EXPENSE		
Policy and Planning (Item 1)		
Salaries and wages		13,039,905
Employee benefits		1,655,552
Transportation and communication		367,465
Services		9,774,312
Supplies and equipment		157,333
		24,994,567
Transit Policy Branch		
Salaries and wages	2,707,917	
Employee benefits	352,790	
Transportation and communication	58,323	
Services	975,154	
Supplies and equipment	35,050	
		4,129,234
Transportation Policy Branch		
Salaries and wages	3,512,972	
Employee benefits	428,006	
Transportation and communication	78,813	
Services	887,022	
Supplies and equipment	53,633	
		4,960,446
Strategic Policy & Transportation Economics Branch		
Salaries and wages	2,603,470	
Employee benefits	297,092	
Transportation and communication	65,170	
Services	358,454	
Supplies and equipment	12,324	
		3,336,510
Transportation Planning Branch		
Salaries and wages	4,215,546	
Employee benefits	577,664	
Transportation and communication	165,159	
Services	7,553,682	
Supplies and equipment	56,326	
		12,568,377
Urban and Regional Transportation (Item 2)		
Transfer payments		
Municipal Gas Tax Allocation	313,184,085	
Greater Toronto Area Farecard Operating Costs	12,698,000	
Electric Vehicle Purchase Incentive Program	127,500	
Metrolinx Operating Subsidies	84,438,518	
		410,448,103
		410,448,103
TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM		**435,442,670**
CAPITAL EXPENSE		
Urban and Regional Transportation (Item 3)		
Transfer payments		
Public Transit		1,362,435,217
		1,362,435,217
TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM		**1,362,435,217**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
OPERATING EXPENSE					
1	110,046,800	(4,506,600)	105,540,200	Road User Safety	100,443,163
S	300,000		300,000	Bad Debt Expense, the *Financial Administration Act*	1,811,902
	110,346,800	**(4,506,600)**	**105,840,200**	**TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM**	**102,255,065**
OPERATING ASSETS					
2	1,000		1,000	Road User Safety	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR ROAD USER SAFETY PROGRAM**	**0**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
CAPITAL EXPENSE					
4	1,000		1,000	Road User Safety	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR ROAD USER SAFETY PROGRAM.....**	**0**
CAPITAL ASSETS					
3	5,038,800		5,038,800	Road User Safety	3,888,075
	5,038,800		**5,038,800**	**TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM.....**	**3,888,075**

Program Description

The Road User Safety Program develops and implements strategies to improve road safety and mobility through education, enforcement and regulation of safe driving behaviour and motor vehicle safety.

Ontario holds a leading position as one of the safest jurisdictions in North America. Ministry of Transportation's road safety program leads and actively participates with other jurisdictions in Canada and the United States in developing and promoting road safety programs and best practices. The program works with many partners including police, community groups, safety organizations and the private sector to reduce fatalities and injuries on our roads.

The key responsibilities of the program are to: set safety standards and develop policies, programs, legislation and regulations for road users, carriers and vehicles; inspect, monitor and enforce compliance with those standards; manage and deliver commercial vehicle programs. It also supports the delivery of programs for other ministries, for example Drive Clean (Ministry of the Environment).

The program also oversees the delivery of services provided by our partners. The program establishes policies and standards in relation to driver and vehicle licensing and registration and other services delivered by our governments and private sector partners.

MINISTRY OF TRANSPORTATION

ROAD USER SAFETY PROGRAM – VOTE 2703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$		$
OPERATING EXPENSE		**CAPITAL ASSETS**	
Road User Safety (Item 1)		Road User Safety (Item 3)	
Salaries and wages	69,491,372	Business application software	19,850,030
Employee benefits	10,545,343	Less: Recoveries	15,961,955
Transportation and communication	2,233,302		3,888,075
Services	44,055,032		
Supplies and equipment	2,178,838		
Transfer payments			
Community Safety Grants	231,747	**TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM**	**3,888,075**
	128,735,634		
Less: Recoveries	28,292,471		
	100,443,163		
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*	1,811,902		
	1,811,902		
TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM	**102,255,065**		

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 OPERATING EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
1	393,282,800		393,282,800	Operations and Maintenance	390,756,818
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	538,823
	393,283,800		**393,283,800**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**391,295,641**
OPERATING ASSETS					
5	1,000		1,000	Provincial Highways Management	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**0**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 CAPITAL EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
2	95,691,300		95,691,300	Engineering and Construction	56,152,794
4	1,000		1,000	Highway Work-In-Progress	0
S	0		0	Asset Devaluation, the *Financial Administration Act*	2,600,000
S	513,045,600		513,045,600	Amortization, Engineering and Construction, the *Financial Administration Act*	507,437,582
	608,737,900		**608,737,900**	**TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**566,190,376**
CAPITAL ASSETS					
3	2,213,732,200	100,050,000	2,313,782,200	Transportation Infrastructure Assets	1,942,584,907
	2,213,732,200	**100,050,000**	**2,313,782,200**	**TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**1,942,584,907**

Program Description

This program oversees the planning, design, construction, maintenance and operation of the provincial highway network and develops strategies to maximize investment results in highway infrastructure.

The program manages activities to deliver a provincial highway network that is safe, provides mobility for people and goods, and promotes economic, environmental and social sustainability. The program delivers these activities through the use of internal resources and a variety of partnerships and private sector service providers.

Sound investment strategies preserve existing highway infrastructure through the application of asset management principles, improve trade corridors leading to key international border crossings, including the Windsor Gateway, and integrate highways with other modes of transportation.

Activities include environmental assessments, investment planning, engineering, property acquisition, rehabilitation, new construction, contract oversight, routine summer and winter maintenance (such as shoulder grading/snow and ice control) for all provincial highways and bridges. In addition to the highway network, the program is responsible for remote airports throughout northern Ontario, ferry services in locations across Ontario, first nations roads subsidies, delivering road improvements in unincorporated areas, service centres, and the production of the official map of Ontario highways.

The program also develops policies and guidelines and sets highway and bridge maintenance, engineering, material, investment planning and construction standards.

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$	$
OPERATING EXPENSE			
Operations and Maintenance (Item 1)			
Salaries and wages			86,172,213
Employee benefits			17,579,035
Transportation and communication			5,056,350
Services			262,925,641
Supplies and equipment			42,010,381
Transfer payments			
Payments in lieu of municipal taxation		1,896,022	
Municipal Ferries		3,138,363	
Taxes on tenanted provincial properties		1,269,250	
			6,303,635
			420,047,255
Less: Recoveries			29,290,437
			390,756,818
Highways Operations and Maintenance			
Salaries and wages		83,361,056	
Employee benefits		17,187,639	
Transportation and communication		4,391,067	
Services		261,844,148	
Supplies and equipment		40,279,698	
Transfer payments			
Payments in lieu of municipal taxation	1,896,022		
Municipal Ferries	3,138,363		
Taxes on tenanted provincial properties	1,269,250		
		6,303,635	
		413,367,243	
Less: Recoveries		29,163,243	
			384,204,000
Remote Aviation			
Salaries and wages		2,811,157	
Employee benefits		391,396	
Transportation and communication		665,283	
Services		1,081,493	
Supplies and equipment		1,730,683	
		6,680,012	
Less: Recoveries		127,194	
			6,552,818
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*			538,823
			538,823
TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM			**391,295,641**
CAPITAL EXPENSE			
Engineering and Construction (Item 2)			
Salaries and wages			1,467,347
Employee benefits			170,677
Transportation and communication			727,936
Services			29,860,954
Supplies and equipment			2,285,089
Transfer payments			
Ottawa River Crossing		71,711	
Transition Fund		18,637,991	
First Nations		2,931,089	
			21,640,791
			56,152,794
Transfer Payments			
Transfer payments			
Ottawa River Crossing	71,711		
Transition Fund	18,637,991		
First Nations	2,931,089		
		21,640,791	
			21,640,791
Remote Aviation			
Transportation and communication		586,834	
Services		5,440,689	
Supplies and equipment		2,150,813	
			8,178,336

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$	$
Windsor Border Initiatives Implementation Group		
Salaries and wages	1,467,347	
Employee benefits	170,677	
Transportation and communication	141,102	
Services	24,420,265	
Supplies and equipment	134,276	
		26,333,667
Highway Work-In-Progress (Item 4)		
Salaries and wages		63,444,878
Employee benefits		8,802,333
Transportation and communication		1,784,766
Services		19,259,289
Supplies and equipment		754,239
		94,045,505
Less: Recoveries		94,045,505
		0
Highway Work-In-Progress		
Salaries and wages	61,453,003	
Employee benefits	8,543,421	
Transportation and communication	1,767,900	
Services	19,249,385	
Supplies and equipment	753,733	
	91,767,442	
Less: Recoveries	91,767,442	
		0
Windsor Border Initiatives Implementation Group		
Salaries and wages	1,991,875	
Employee benefits	258,912	
Transportation and communication	16,866	
Services	9,904	
Supplies and equipment	506	
	2,278,063	
Less: Recoveries	2,278,063	
		0
Statutory Appropriations		
Other transactions		
Asset Devaluation, the *Financial Administration Act*		2,600,000
Amortization, Engineering and Construction, the *Financial Administration Act*		507,437,582
		510,037,582
TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**566,190,376**
CAPITAL ASSETS		
Transportation Infrastructure Assets (Item 3)		
Transportation infrastructure		2,673,510,464
Business application software		2,802,268
Land and marine fleet		571,617
		2,676,884,349
Less: Recoveries		734,299,442
		1,942,584,907
Transportation Infrastructure Assets		
Transportation infrastructure	2,401,647,608	
Business application software	2,802,268	
Land and marine fleet	571,617	
	2,405,021,493	
Less: Recoveries	734,299,442	
		1,670,722,051
Windsor Border Initiatives Implementation Group		
Transportation infrastructure	271,862,856	
		271,862,856
TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**1,942,584,907**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2011

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2705 OPERATING EXPENSE				**ECONOMICS AND TRANSPORTATION CLUSTER PROGRAM**	
1	71,187,500	1,400,000	72,587,500	Information and Information Technology Services	70,666,008
3	97,500		97,500	Economic Ministries' Recoveries	24,847
	71,285,000	**1,400,000**	**72,685,000**	**TOTAL OPERATING EXPENSE FOR ECONOMICS AND TRANSPORTATION CLUSTER PROGRAM**	**70,690,855**
OPERATING ASSETS					
2	1,000		1,000	Information and Information Technology	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR ECONOMICS AND TRANSPORTATION CLUSTER PROGRAM**	**0**

Program Description

The Economics and Transportation Cluster provides leadership in the use of information technology for the Ministries of Economic Development and Trade, Labour, Research and Innovation, Consumer Services and Transportation.

Through effective management of information and information technology resources, the Cluster enables the ministries to deliver on elements of their Results-based Plans. The Cluster also plans the ministries' information and information technology investments and delivers quality service while continually measuring and improving its performance. To enhance program delivery, enable new business opportunities and ensure improved customer service, the Cluster works to modernize the ministries' information practices, systems and applications.

MINISTRY OF TRANSPORTATION

ECONOMICS AND TRANSPORTATION CLUSTER PROGRAM – VOTE 2705

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2011

	$
OPERATING EXPENSE	
Information and Information Technology Services (Item 1)	
Salaries and wages	23,923,812
Employee benefits	3,010,377
Transportation and communication	2,030,160
Services	41,299,433
Supplies and equipment	402,226
	70,666,008
Economic Ministries' Recoveries (Item 3)	
Salaries and wages	2,923,716
Employee benefits	399,754
Transportation and communication	65,121
Services	10,971,334
Supplies and equipment	2,850
	14,362,775
Less: Recoveries	14,337,928
	24,847
TOTAL OPERATING EXPENSE FOR ECONOMICS AND TRANSPORTATION CLUSTER PROGRAM	**70,690,855**

MINISTRY OF TRANSPORTATION

STATEMENT OF REVENUE

For the year ended March 31, 2011

	2011 $	2010 $
GOVERNMENT OF CANADA		
Border Infrastructure Fund	30,536,786	7,071,725
Strategic Highway Infrastructure	6,717,065	6,178,986
Building Canada Fund	2,338,254	0
Defence Vehicle validations	1,296,178	1,175,276
National Safety Code	0	545,335
Millennium Partnership*	(549,000)	0
Others	2,741,954	1,233,639
	43,081,237	16,204,961
REIMBURSEMENT OF EXPENDITURES	913	84,551
FEES, LICENCES AND PERMITS		
Driver and Vehicle Registration	1,080,399,896	1,057,412,945
Fee for dishonoured cheques	228,306	241,353
Other fees, licences and permits	4,083,765	4,459,122
	1,084,711,967	1,062,113,420
FINES AND PENALTIES		
Liquidated damages	3,675,305	620,172
SALES AND RENTALS		
Sales and Rentals – Operating	9,134,803	10,262,098
Sales and Rentals – Capital	7,494,383	3,333,824
	16,629,186	13,595,922
ROYALTIES	439	4,543
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of 3rd Party Contributions	5,387,490	7,204,630
Recovery of prior years' expenditures	17,697,978	15,496,939
	23,085,468	22,701,569
MISCELLANEOUS		
Interest Penalties	299,317	372,660
Other	186,177	404,188
	485,494	776,848
TOTAL MINISTRY REVENUE	**1,171,670,009**	**1,116,101,986**

* Over accrual of prior year Millennium Partnership revenue.

section 3

schedules of debt

ISSUES OF DEBT

For the year ended March 31, 2011

This schedule details the borrowing transactions during the year, which served to increase the outstanding debt of the Province. The year-end balance in the liability accounts is provided on pages 3-14 to 3-45 together with some explanatory information.

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN CANADA IN CANADIAN DOLLARS			
NON-PUBLIC DEBT			
Canada Pension Plan Investment Board:			
CPP788	4.74	April 5, 2040	188,605,000
CPP789	4.86	May 3, 2040	267,561,000
CPP790	4.82	May 10, 2040	1,344,000
CPP791	4.64	June 7, 2040	65,000,000
CPP792	4.62	July 5, 2040	167,573,000
CPP793	4.57	July 12, 2040	215,000
CPP794	4.66	August 3, 2040	8,862,000
CPP795	4.54	August 10, 2040	703,000
CPP796	4.20	November 2, 2040	60,919,000
CPP797	4.27	November 9, 2040	2,308,000
CPP798	4.38	December 6, 2040	35,937,000
CPP799	4.45	December 10, 2040	586,000
INCREASE IN CANADA PENSION PLAN INVESTMENT BOARD BORROWING			799,613,000

ISSUES OF DEBT – Continued

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)			
NON-PUBLIC DEBT (Cont'd)			
Ontario Immigrant Investor Corporation:			
OIIC130	Zero	April 23, 2015	23,533,796
OIIC131	Zero	May 22, 2015	18,672,153
OIIC132	Zero	June 23, 2015	27,318,977
OIIC133	Zero	July 24, 2015	37,573,422
OIIC134	Zero	August 24, 2015	37,886,696
OIIC135	Zero	September 23, 2015	28,901,964
OIIC136	Zero	October 26, 2015	27,726,614
OIIC137	Zero	November 23, 2015	17,159,031
OIIC138	Zero	December 23, 2015	11,289,794
			230,062,447
Discount on new issues			(29,960,351)
Amortized discount for the year ended March 31, 2011			36,524,045
			236,626,141
INCREASE IN NON-PUBLIC DEBT CANADIAN DOLLAR BORROWING			1,036,239,141

ISSUES OF DEBT – Continued

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)			
PUBLICLY HELD DEBT			
DMTN202	1.90	April 16, 2012	151,000,000
DMTN203	3M CBA + 0.18	May 15, 2015	40,000,000
DMTN201	3.15	September 8, 2015	1,400,000,000
DMTN205	3M CBA + 0.23	October 5, 2015	1,121,000,000
DMTN208	3.20	September 8, 2016	807,000,000
DMTN200	4.20	June 2, 2020	6,525,000,000
DMTN207	4.00	June 2, 2021	1,500,000,000
DMTN206	5.20	June 2, 2031	133,300,000
NF	5.20	June 2, 2031	500,000,000
DMTN182	4.60	June 2, 2039	3,600,000,000
DMTN204	4.65	June 2, 2041	6,000,000,000
DMTN185	4.60	June 2, 2054	20,000,000
Ontario Savings Bonds	Various	June 21, 2013 to June 21, 2020	1,140,388,800
INCREASE IN PUBLIC DEBT CANADIAN DOLLAR BORROWING			22,937,688,800
INCREASE IN CANADIAN DOLLAR BORROWING			23,973,927,941

ISSUES OF DEBT – Continued

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS

AUD2	6.25	September 29, 2020	275,000,000
			275,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.99083			272,478,360

PAYABLE IN EUROPE IN EURO

EMTN107	3.00	September 28, 2020	1,250,000,000
			1,250,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.34965			1,687,066,050

ISSUES OF DEBT – Continued

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN EUROPE IN HONG KONG DOLLARS

EMTN103	3M Hibor + 0.04	June 7, 2015	1,550,000,000
			1,550,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.131795			204,282,052

PAYABLE IN EUROPE IN JAPANESE YEN

EMTN104	0.93	June 8, 2015	95,700,000,000
EMTN105	1.65	June 8, 2020	36,900,000,000
			132,600,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.011384			1,509,582,910

PAYABLE IN EUROPE IN NORWEGIAN KRONER

EMTN102	3.00	May 14, 2013	2,500,000,000
EMTN106	3.25	June 11, 2015	1,100,000,000
EMTN108	3.375	January 20, 2016	500,000,000
			4,100,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.16700			684,715,801

ISSUES OF DEBT – Continued

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN EUROPE IN U.K. POUNDS STERLING

EMTN109	2.00	December 10, 2013	375,000,000
			375,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.56149			585,559,825

PAYABLE IN EUROPE IN SWISS FRANCS

EMTN101	2.375	May 7, 2020	400,000,000
			400,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.94090			376,360,000

ISSUES OF DEBT – Continued

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd)			
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS			
G49	3M Libor + 0.16	May 7, 2013	500,000,000
G53	1.375	January 27, 2014	3,445,000,000
G50	2.70	June 16, 2015	2,500,000,000
G51	1.875	September 15, 2015	1,250,000,000
G52	3.15	December 15, 2017	1,250,000,000
G48	4.40	April 14, 2020	2,000,000,000
			10,945,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.01361			11,094,005,000
PAYABLE IN UNITED STATES IN U.S. DOLLARS			
U.S. Commercial Paper	Various	May 6, 2010 to June 3, 2011	298,700,000
			298,700,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.51605			154,143,104

ISSUES OF DEBT – Concluded

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$

PUBLICLY HELD DEBT (Cont'd)

INCREASE IN FOREIGN CURRENCY BORROWING	16,568,193,102
Foreign exchange differences on translating foreign currency denominated debt into Canadian dollars	(324,228,532)
Adjustment for Consumer Price Index (CPI) for real return bonds	46,284,400
ISSUES OF PROVINCIAL PURPOSE DEBT	**40,264,176,911**
Net consolidation and other adjustments – Other Government Organizations	242,761,941
ISSUES OF PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS	40,506,938,852
Issues of Debt for Ontario Electricity Financial Corporation	1,046,660,675
TOTAL ISSUES OF DEBT	**41,553,599,527**

RETIREMENT OF DEBT

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN CANADA IN CANADIAN DOLLARS			
NON-PUBLIC DEBT			
Canada Mortgage and Housing Corporation:			
CMHC	5.375 to 8.25	April 1, 2010 to March 1, 2011	12,533,568
Public Service Pension Fund:			
PSPF	13.33	September 15, 2010	309,611,833
Public Service Employees' Union Pension Fund:			
OPSEU	13.33	September 15, 2010	147,082,530
Ontario Teachers' Pension Fund:			
TI	10.11 to 10.32	April 1, 2010 to June 1, 2010	560,000,000
Ontario Immigrant Investor Corporation:			
OIIC	Zero	April 23, 2010 to March 24, 2011	148,111,672
Ontario Mortgage and Housing Corporation:			
OHC	8.242 to 9.898	April 4, 2010 to December 4, 2010	694,880,091
RETIREMENT OF NON-PUBLIC DEBT			1,872,219,694

RETIREMENT OF DEBT – Continued

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$

PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)

PUBLICLY HELD DEBT

DMTN144	4.00	May 19, 2010	2,350,000,000
DMTN150	Step-up	July 5, 2010	75,500,000
DMTN46	Zero	July 7, 2010	114,781
JA	9.4688	July 12, 2010	349,326
DMTN190	2.50	August 20, 2010	1,525,000,000
DMTN187	3M CBA	September 16, 2010	50,000,000
DMTN186	3M CBA – 1.00	September 17, 2010	1,240,000,000
NK	6.10	November 19, 2010	1,620,000,000
DMTN141	5.20	November 29, 2010	137,000,000
DMTN179	3M CBA – 0.16	December 3, 2010	1,933,000,000
DMTN46	Zero	January 7, 2011	111,037
JA	9.4688	January 10, 2011	332,588
Treasury Bills	Various	May 5, 2010 to March 28, 2012	103,050,000
			9,034,457,732

RETIREMENT OF DEBT – Continued

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$
ONTARIO SAVINGS BONDS			
1995	Various	March 1, 2000	135,600
1996	Various	June 21, 2001	267,500
1997	Various	June 21, 2000 to June 21, 2004	231,800
1998	Various	June 21, 2001 to June 21, 2005	222,100
1999	Various	June 21, 2002 to June 21, 2006	148,100
2000	Various	June 21, 2003 to June 21, 2007	702,500
2001	Various	June 21, 2004 to June 21, 2008	1,252,000
2002	Various	June 21, 2005 to June 21, 2009	1,143,800
2003	Various	June 21, 2006 to June 21, 2010	60,587,300
2004	Various	June 21, 2007 to June 21, 2011	5,612,200
2005	Various	June 21, 2008 to June 21, 2011	77,327,200
2006	Various	June 21, 2009 to June 21, 2011	28,095,600
2007	Various	June 21, 2010 to June 21, 2012	286,947,100
2008	Various	June 21, 2011 to June 21, 2013	62,108,700
2009	Various	June 21, 2011 to June 21, 2014	96,974,000
2010	Various	June 21, 2011 to June 21, 2020	335,934,700
			957,690,200
PAYABLE IN EUROPE IN CANADIAN DOLLARS			
EMTN74	4.00	December 1, 2010	200,000,000
			200,000,000
TOTAL RETIREMENT OF CANADIAN DOLLAR DEBT			12,064,367,626

RETIREMENT OF DEBT – Continued

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN EUROPE IN NEW ZEALAND DOLLARS			
EMTN72	6.375	October 12, 2010	250,000,000
			250,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.79730			199,325,000
PAYABLE IN EUROPE IN U.S. DOLLARS			
EMTN86	3M Libor + 0.60	November 8, 2010	100,000,000
			100,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.19150			119,150,000
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS			
PS	3.125	September 8, 2010	1,500,000,000
PP	2.75	February 22, 2011	1,500,000,000
			3,000,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.08231			3,246,924,991

RETIREMENT OF DEBT – Concluded

For the year ended March 31, 2011

Series	Interest Rate	Date of Maturity	Par value
	%		$
TOTAL RETIREMENT OF PUBLICLY HELD FOREIGN CURRENCY DEBT			3,565,399,991
Contribution to Sinking Fund for School Board Trust Debt			18,002,264
RETIREMENT OF PROVINCIAL PURPOSE DEBT			**15,647,769,881**
Net consolidation and other adjustments – Other Government Organizations			2,963,768
RETIREMENT OF PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS			15,650,733,649
Retirement of Debt Issued for Ontario Electricity Financial Corporation			1,284,370,667
TOTAL RETIREMENT OF DEBT			**16,935,104,316**

SUMMARY OF DEBT OUTSTANDING

As at March 31, 2011

	2011 $	2010 $
Debt Issued for Provincial Purposes:		
Ontario Teachers' Pension Fund	1,205,000,000	1,765,000,000
Canada Pension Plan Investment Board	9,835,975,000	9,036,362,000
Public Service Pension Fund	1,403,210,096	1,712,821,929
Public Service Employees' Union Pension Fund	666,601, 431	813,683,960
Ontario Immigrant Investor Corporation	1,029,749,641	941,235,172
Ontario Mortgage and Housing Corporation	39,943,267	734,823,358
Canada Mortgage and Housing Corporation	122,442,500	134,976,069
TOTAL NON-PUBLIC DEBT	**14,302,921,935**	**15,138,902,488**
Public Investors	173,023,926,393	147,884,883,687
Ontario Savings Bonds	2,502,642,300	2,319,943,700
Treasury Bills	13,608,079,000	13,711,129,000
U.S. Commercial Paper	3,241,874,860	3,087,731,756
TOTAL PUBLICLY HELD DEBT	**192,376,522,553**	**167,003,688,143**
School Board Trust Debt	778,728,409	796,730,673
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES	**207,458,172,897**	**182,939,321,304**
Net Consolidation and Other Adjustments	1,984,422,578	1,744,624,403
TOTAL PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS	**209,442,595,475**	**184,683,945,707**
Debt Issued for Ontario Electricity Financial Corporation (OEFC):		
Canada Pension Plan Investment Board	230,466,000	230,466,000
Public Investors	17,852,285,874	18,071,778,076
Treasury Bills	1,169,324,000	1,201,028,000
TOTAL DEBT ISSUED FOR OEFC	19,252,075,874	19,503,272,076
Direct OEFC Debt	7,934,474,000	7,934,474,000
TOTAL OEFC DEBT	**27,186,549,874**	**27,437,746,076**
TOTAL CONSOLIDATED DEBT	**236,629,145,349**	**212,121,691,783**
Debt Issued for Investment Purposes*:		
Ontario Power Generation Inc.	5,126,000,000	5,126,000,000
Hydro One Inc.	3,759,000,000	3,759,000,000
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES	**8,885,000,000**	**8,885,000,000**

*Debt Issued for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

SUMMARY OF DEBT OUTSTANDING – Continued

As at March 31, 2011

The Ontario Teachers' Pension Fund is administered by the Ontario Teachers' Pension Plan Board. The Public Service Pension Fund and the Ontario Public Service Employees' Union Pension Fund are administered by the Ontario Pension Board and the Ontario Public Service Employees' Union Pension Trust Fund respectively. Debt due to these funds consists of non-marketable debentures of the Province.

The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over.

The Ontario Mortgage and Housing Corporation (OMHC) originally borrowed long-term funds from the Canada Pension Plan Investment Fund (CPP) to provide mortgages to non-profit groups under the Homes Now project. As non-profit groups refinanced their OMHC mortgages in the private sector mortgage market, OMHC lent the available funds to the Province in exchange for Provincial debentures. This debt is eliminated upon consolidation of the Financial Statements of the Public Accounts of Ontario.

The Ontario Immigrant Investor Corporation (OIIC) is an operational enterprise of the Ontario Government incorporated on April 30, 1999 under the *Development Corporations Act*. The corporation was established to act as Province's receiving vehicle for immigrant investor monies under the federal government's Immigrant Investor Program (IIP). The Ontario Financing Authority manages these monies under an investment management agreement with the OIIC, and the OFA invests these funds received from the IIP in Ontario's zero coupon bonds.

The Canada Mortgage and Housing Corporation (CMHC) has accepted serial debentures issued by the Province in return for financing a significant proportion of the construction cost of Provincially-owned waste control facilities. The interest rate is based on the rate for the Government of Canada long-term Canadian public borrowing cost at the time that the Corporation agreed to participate in the project.

Public Investors: The Province of Ontario has issued public market bonds denominated in Canadian dollar, United States dollar, Japanese yen, Australian dollar, euro, Swiss franc, New Zealand dollar, U.K. pound sterling, Hong Kong dollar, Norwegian Krone, and South African rand.

Ontario Savings Bonds (OSBs) were first issued in 1995. OSBs are retail bonds sold by the Province to the residents of Ontario. The bonds are issued once a year and are available for sale through most financial institutions. There are three types of bonds: Variable-Rate Bonds, Step-Up Bonds and Fixed-Rate Bonds. All are available with annual or compound interest. The Variable-Rate Bonds are redeemable annually on June 21 only, and the Step-Up Bonds may be redeemed semi-annually at the option of the registered holder. Fixed-Rate Bonds are redeemable only at maturity.

Under the Treasury Bill financing program, non-interest bearing Treasury Bills, with various maturities up to three years, are sold by tender on a regular basis.

SUMMARY OF DEBT OUTSTANDING – Concluded

As at March 31, 2011

U.S. Commercial Paper issues are non-interest bearing debt with maturities up to 270 days.

The School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards to support their capital projects prior to the introduction of the student focused funding model in 1998. The Trust issued 30-year sinking fund debentures amounting to $891 million in June 2003. The Trust provided $882 million of the proceeds to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province related to this debt. These amounts will be reduced over the 30-year period by the transfer payments made by Ministry of Education to the Trust under the School Board Operating Grant program. (As at March 31, 2011, the amount outstanding of $770 million advanced to School Board is included in Other Assets and outstanding debentures of $779 million is included in Debt.)

Net consolidation and other adjustments include third party debt of Ontario Mortgage and Housing Corporation (OMHC), Ontario Infrastructure Projects Corporation, Ontario Municipal Improvement Corporation, Ontario Northland Transportation Commission, Niagara Parks Commission, Ornge, Ottawa Convention Centre, and elimination of Province's debt due to OMHC and Ontario treasury bills and bonds held by other government organizations and agencies.

Debt Issued for OEFC: The Province, on behalf of Ontario Electricity Financial Corporation (OEFC), has borrowed $230,466,000 from the Canada Pension Plan and has issued public market debentures and treasury bills totalling $19,021,609,874 Canadian dollars. The proceeds of all such borrowings have been advanced to OEFC in exchange for bonds with like terms and conditions except for a $500 million issue, maturing June 2, 2031, which was on-lent to OEFC until June 2, 2010, after which the issue was assumed by the Province until the maturity date.

Debt issued for Investment Purposes: On April 1, 1999, under the *Energy Competition Act*, five corporations, together with their subsidiaries, were formed from the former Ontario Hydro. Ontario Power Generation Inc. (OPG) and Hydro One Inc. (formerly Ontario Hydro Services Company) are two of these five corporations. In order for OPG and Hydro One Inc. to have capital structures competitive with those of other industry participants, the two companies entered into a debt-for-equity swap with the Province of Ontario. The Province assumed $8,885 million of the debt issued by the two corporations in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One Inc.

OUTSTANDING DEBT

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

DEBT ISSUED FOR PROVINCIAL PURPOSES

PAYABLE IN CANADA IN CANADIAN DOLLARS

NON-PUBLIC DEBT

To Ontario Teachers' Pension Fund:

Year ending March 31

2012	1988 – 1991	TI	10.68 to 11.24	580,000,000
2013	1989 – 1991	TI	11.06 to 11.31	625,000,000
				1,205,000,000

To Canada Pension Plan Investment Board:

Year ending March 31

2012	1992	CPP	9.81 to 10.04	987,249,000
2013	1993	CPP	9.17 to 9.45	700,137,000
2014	2005	CPP	4.17	44,887,000
2016	2008	CPP	4.68	42,300,000
2017	2008	CPP	4.08 to 4.88	91,896,000
2019	1999	CPP	5.81 to 5.84	45,270,000
2020	1999	CPP	5.50 to 6.91	869,889,000
2021	2001	CPP	6.33 to 6.67	609,834,000
2022	2002	CPP	6.22 to 6.47	330,994,000
2024	2004	CPP	5.26 to 5.97	688,007,000
2025	2005	CPP	5.15 to 5.79	1,133,182,000
2026	2006	CPP	4.67 to 5.19	574,612,000
2031	2009	CPP	4.79	43,880,000
2032	2009	CPP	4.75	52,000,000
2036	2006-2008	CPP	4.59 to 4.73	649,066,000
2037	2007	CPP	4.50 to 4.76	351,269,000
2038	2008	CPP	4.63 to 4.68	241,756,000
2039	2009	CPP	4.70 to 5.48	493,439,000
2040	2010	CPP	4.56 to 5.03	1,086,695,000
2041	2011	CPP	4.20 to 4.86	799,613,000
				9,835,975,000 (4)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Public Service Pension Fund:					
Year ending March 31					
2012	1997	OPB	11.55	168,114,554	
2013	1997	OPB	10.38	374,479,804	
2014	1997	OPB	11.10	409,677,031	
2015	1997	OPB	11.19	450,938,707	
				1,403,210,096	(2)
To Public Service Employees' Union Pension Fund:					
Year ending March 31					
2012	1997	OPPT	11.55	79,863,595	
2013	1997	OPPT	10.38	177,898,359	
2014	1997	OPPT	11.10	194,618,964	
2015	1997	OPPT	11.19	214,220,513	
				666,601,431	(2)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Ontario Immigrant Investor Corporation:					
Year ending March 31					
2012	2007-2008	OIIC78-87, 89-90	Zero	100,431,184	
2013	2008-2009	OIIC91-100, 102-103	Zero	248,139,591	
2014	2009	OIIC104-105, 107-114,116-117	Zero	270,245,557	
2015	2010	OIIC118-129	Zero	273,768,875	
2016	2011	OIIC130-138	Zero	230,062,447	
				1,122,647,654	(6)
Less: Unamortized Discount				(92,898,013)	
				1,029,749,641	
To Ontario Mortgage and Housing Corporation:					
Year ending March 31					
2012	1995	OHC	9.655	33,382,267	
2013	1995	OHC	9.655	6,561,000	
				39,943,267	(67)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Canada Mortgage and Housing Corporation:					
Year ending March 31					
2000-2012	1972	CMHC	6.875 to 8.25	393,262	
2000-2013	1973	CMHC	7.25 to 8.25	185,530	
2000-2014	1974	CMHC	6.125 to 8.25	3,655,342	
2000-2015	1975	CMHC	7.50 to 10.375	3,047,768	
2000-2016	1976	CMHC	5.375 to 10.75	7,751,035	
2000-2017	1977	CMHC	7.625 to 10.75	6,537,792	
2000-2018	1977-1978	CMHC	7.625 to 13.00	18,835,259	
2000-2019	1977-1980	CMHC	7.625 to 15.25	23,031,772	
2000-2020	1977-1980	CMHC	7.625 to 15.75	38,628,337	
2000-2021	1979-1981	CMHC	9.50 to 15.75	19,551,990	
2000-2022	1982	CMHC	9.75 to 15.75	824,413	
				122,442,500	(5)
TOTAL NON-PUBLIC DEBT				**14,302,921,935**	

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT					
PAYABLE IN CANADA IN CANADIAN DOLLARS`					
July 15, 2011	January 12, 2009	DMTN191	3M CBA + 0.60	415,000,000	(62)
November 10, 2011	November 10, 2008	DMTN188	3M CBA + 0.75	555,000,000	(20)
December 2, 2011	February 27, 2002	DMTN8	6.10	1,000,000,000	(19)
December 2, 2011	May 3, 2006	DMTN165	4.40	3,000,000,000	
March 13, 2012	March 13, 2009	DMTN192	3M CBA + 0.95	42,570,000	(31)
April 9, 2012	April 09, 2009	DMTN194	3M CBA + 0.70	75,000,000	(7)
April 16, 2012	April 22, 2010	DMTN202	1.90	151,000,000	
July 7, 2012	May 8, 2002	DMTN46	Zero	311,391	(60)
December 2, 2012	December 2, 2002	DMTN53	5.375	2,000,000,000	(19)
December 2, 2012	September 10, 2007	DMTN178	4.50	1,500,000,000	(19) (47)
April 2, 2013	April 2, 2009	DMTN193	3M CBA + 0.99	827,000,000	(12)
June 2, 2013	September 22, 2003	DMTN69	4.75	3,566,000,000	(19)
September 8, 2013	July 23, 2004	DMTN116	Step-up	100,000,000	(56)
November 10, 2013	November 10, 2008	DMTN189	Step-up	415,000,000	(46)
March 8, 2014	January 12, 2004	DMTN93	5.00	5,100,000,000	(19)
September 8, 2014	June 30, 2009	DMTN197	3.25	3,500,000,000	(19)
October 28, 2014	November 3, 2009	DMTN198	3M CBA + 0.25	1,965,000,000	(14)
November 19, 2014	January 22, 2010	DMTN199	3M CBA + 0.14	115,000,000	(11) (19)
December 2, 2014	December 2, 2004	MW	6.80	11,450,000	(34)
March 8, 2015	March 9, 2005	DMTN135	4.50	2,500,000,000	(19)
May 12, 2015	May 12, 2010	DMTN203	3M CBA + 0.18	40,000,000	(29)
September 1, 2015	September 1, 2000	DMTN1	6.25	34,000,000	(45)
September 8, 2015	March 9, 2010	DMTN201	3.15	2,150,000,000	(19)
October 5, 2015	October 5, 2010	DMTN205	3M CBA + 0.23	1,121,000,000	(19) (30)
March 8, 2016	February 14, 2006	DMTN163	4.40	1,250,000,000	(19)
June 2, 2016	June 29, 2005	DMTN149	Step-up	200,000,000	(32)
June 24, 2016	June 24, 2009	DMTN196	3M CBA + 0.62	275,000,000	(25)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
September 8, 2016	February 16, 2011	DMTN208	3.20	807,000,000	(19)
December 2, 2016	December 7, 2004	DMTN132	4.875	200,000,000	
December 2, 2016	August 22, 2005	DMTN152	Step-up	300,000,000	(40)
March 8, 2017	January 25, 2007	DMTN173	4.30	3,100,000,000	(8) (19)
March 8, 2018	March 10, 2008	DMTN183	4.20	1,560,000,000	(19)
June 2, 2018	August 28, 2003	DMTN79	5.50	605,000,000	(10) (19)
June 2, 2019	April 19, 2004	DMTN105	5.35	100,000,000	(49)
June 2, 2019	April 17, 2009	DMTN195	4.40	5,550,000,000	(19)
June 2, 2020	February 22, 2005	DMTN140	4.85	562,000,000	(19)
June 2, 2020	February 23, 2010	DMTN200	4.20	7,875,000,000	(19)
September 4, 2020	September 4, 1998	LY	6.30	15,000,000	
June 2, 2021	December 27, 2007	DMTN180	4.50	75,000,000	
June 2, 2021	January 12, 2011	DMTN207	4.00	1,500,000,000	
July 13, 2022	July 13, 1992	HC	9.50	1,590,438,000	
December 2, 2022	December 27, 2007	DMTN181	4.50	75,000,000	
September 8, 2023	September 8, 1993	HP	8.10	940,570,000	(19)
September 8, 2023	July 31, 2007	DMTN177	4.95	75,000,000	
June 2, 2025	December 20, 1994	JE	9.50	460,000,000	
December 2, 2025	October 5, 1995	JQ	8.50	1,000,000,000	
February 6, 2026	February 6, 1996	JY	8.00	12,500,000	
June 2, 2026	December 21, 1995	JU	8.00	1,000,000,000	
December 2, 2026	February 13, 1997	KR	8.00	386,500,000	
December 2, 2026	January 20, 1999	MH	7.00	124,584,000	(26)
February 3, 2027	August 5, 1997	KN	7.50	58,220,000	
February 3, 2027	August 5, 1997	KT	6.95	8,726,000	
February 3, 2027	April 1, 1998	KY	7.50	11,549,000	
February 3, 2027	December 4, 1998	LA	7.50	5,507,000	
February 4, 2027	February 4, 1998	KQ	7.375	990,000	
June 2, 2027	October 17, 1996	KJ	7.60	4,734,700,000	(19)
August 25, 2028	February 25, 1998	LQ	6.25	2,020,000	(19)
March 8, 2029	January 8, 1998	LK	6.50	4,727,000,000	

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
January 13, 2031	September 8, 1995	JN	9.50	125,000,000	
June 2, 2031	March 27, 2000	NF	6.20	3,000,000,000	(51)
June 2, 2031	November 25, 2010	DMTN206	5.20	133,300,000	
March 8, 2033	February 17, 2003	DMTN61	5.85	4,662,610,000	
March 8, 2033	April 29, 2004	DMTN110	Step-up	200,000,000	(48)
July 13, 2034	September 21, 2005	DMTN157	5.00	47,500,000	(52)
November 3, 2034	November 3, 1994	HY	9.75	248,800,000	
January 10, 1995 to January 10, 2035	November 30, 1994	HZ	9.4688	2,315,904	(24)
"	"	JA	9.4688	8,630,827	(24)
"	"	JB	9.4688	8,482,324	(24)
"	"	JC	9.4688	4,764,354	(24)
"	"	JD	9.4688	3,171,134	(24)
January 12, 2035	January 12, 2007	JG	9.50	110,950,000	
February 8, 2035	February 8, 1995	JJ	9.875	53,000,000	
June 2, 2035	August 25, 2004	DMTN119	5.60	6,882,300,000	
June 2, 2035	January 12, 2005	DMTN133	Step-up	150,000,000	(38)
June 20, 2036	June 28, 1996	KC	8.25	98,984,000	
December 1, 2036	March 8, 2006	DMTN158	2.00 Real Return	2,356,170,241	(44)
June 2, 2037	February 22, 2006	DMTN164	4.70	8,700,000,000	(19)
December 2, 2037	February 1, 2005	DMTN138	5.20	100,000,000	
June 2, 2038	July 28, 2004	DMTN117	10.00	75,000,000	(15)
June 20, 2038	September 16, 1996	KG	8.10	120,000,000	
July 13, 2038	July 29, 1998	LS	5.75	50,000,000	
August 25, 2038	August 17, 1998	LT	6.00	86,500,000	
June 2, 2039	January 15, 2008	DMTN182	4.60	9,600,000,000	(19)
July 13, 2039	February 2, 1999	MK	5.65	300,000,000	
December 2, 2039	February 25, 2000	NE	5.70	1,489,000,000	
July 13, 2040	April 18, 2002	DMTN44	6.20	100,000,000	
June 2, 2041	June 15, 2010	DMTN204	4.65	6,000,000,000	(19)
December 2, 2041	August 15, 2001	DMTN10	6.20	340,000,000	

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
March 8, 2042	December 4, 2001	DMTN29	6.00	41,000,000	
June 2, 2042	January 18, 2002	DMTN33	6.00	240,000,000	
June 2, 2043	February 24, 2003	DMTN62	5.75	75,000,000	
June 2, 2044	September 13, 2006	DMTN169	4.60	27,000,000	
January 10, 2045	May 25, 1995	JL	8.435	35,531,176	(41)
March 1, 2045	March 1, 1995	JK	9.50	150,000,000	
June 2, 2045	August 31, 2005	DMTN153	4.50	175,000,000	
June 2, 2046	May 24, 2006	DMTN166	4.85	154,700,000	
June 2, 2047	February 28, 2007	DMTN176	4.50	158,000,000	
June 2, 2048	May 6, 2008	DMTN184	4.70	50,000,000	
June 2, 2054	July 22, 2008	DMTN185	4.60	40,000,000	
				115,573,345,351	
CPI adjustment to Real Return Swap				(26,416,614)	(44)
				115,546,928,737	

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
ONTARIO SAVINGS BONDS					
June 21, 2011	June 21, 2004	Annual	Variable	1,792,900	
June 21, 2011	June 21, 2004	Compound	Variable	5,250,900	
June 21, 2011	June 21, 2006	Annual	Step-up	50,752,200	
June 21, 2011	June 21, 2006	Compound	Step-up	71,295,900	
June 21, 2011	June 21, 2008	Annual	3.50	35,495,100	
June 21, 2011	June 21, 2008	Compound	3.50	32,369,200	
June 21, 2011	June 21, 2009	Annual	1.25	4,297,200	
June 21, 2011	June 21, 2009	Compound	1.25	5,523,900	
June 21, 2012	June 21, 2005	Annual	Variable	10,989,900	
June 21, 2012	June 21, 2005	Compound	Variable	12,395,000	
June 21, 2012	June 21, 2007	Annual	Step-up	128,423,900	
June 21, 2012	June 21, 2007	Compound	Step-up	163,834,700	
June 21, 2012	June 21, 2009	Annual	2.00	13,777,600	
June 21, 2012	June 21, 2009	Compound	2.00	13,130,400	
June 21, 2013	June 21, 2006	Annual	Variable	37,367,400	
June 21, 2013	June 21, 2006	Compound	Variable	44,110,200	
June 21, 2013	June 21, 2008	Annual	Step-up	22,342,900	
June 21, 2013	June 21, 2008	Compound	Step-up	26,101,300	
June 21, 2013	June 21, 2010	Annual	2.50	35,697,000	
June 21, 2013	June 21, 2010	Compound	2.50	40,514,100	
June 21, 2013	June 21, 2010	Annual	Variable	55,080,600	
June 21, 2013	June 21, 2010	Compound	Variable	25,077,300	
June 21, 2014	June 21, 2007	Annual	Variable	40,342,400	
June 21, 2014	June 21, 2007	Compound	Variable	38,374,600	
June 21, 2014	June 21, 2009	Annual	3.00	31,105,100	
June 21, 2014	June 21, 2009	Compound	3.00	29,621,900	
June 21, 2014	June 21, 2009	Annual	Step-up	449,725,900	
June 21, 2014	June 21, 2009	Compound	Step-up	264,382,300	
June 21, 2015	June 21, 2008	Annual	Variable	41,771,500	
June 21, 2015	June 21, 2008	Compound	Variable	31,586,300	

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
ONTARIO SAVINGS BONDS (Cont'd)					
June 21, 2015	June 21, 2010	Annual	Step-up	347,563,800	
June 21, 2015	June 21, 2010	Compound	Step-up	207,946,400	
June 21, 2016	June 21, 2009	Annual	Variable	18,511,200	
June 21, 2016	June 21, 2009	Compound	Variable	9,800,300	
June 21, 2017	June 21, 2010	Annual	3.75	9,893,900	
June 21, 2017	June 21, 2010	Compound	3.75	8,826,200	
June 21, 2020	June 21, 2010	Annual	4.25	42,859,500	
June 21, 2020	June 21, 2010	Compound	4.25	30,995,300	
Active Series				2,438,926,200	(16)
Matured Series				63,716,100	(17)
TOTAL ONTARIO SAVINGS BONDS				2,502,642,300	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				118,049,571,037	

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS					
February 7, 2024	February 7, 1994	HS	7.50	1,106,700,000	
TOTAL PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS				1,106,700,000	
PAYABLE IN EUROPE IN CANADIAN DOLLARS					
July 27, 2011	July 27, 2004	EMTN64	4.75	250,000,000	
November 30, 2011	November 30, 2001	EMTN50	5.25	450,000,000	
December 2, 2011	December 3, 2008	EMTN91	3M CBA + 0.94	25,000,000	(42)
April 17, 2013	April 17, 2003	EMTN56	5.50	275,000,000	(19)
October 21, 2015	October 21, 2005	EMTN73	3M CBA + 0.03	250,000,000	(57)
July 13, 2034	July 13, 1994	EMTN5	9.40	300,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS				1,550,000,000	
PAYABLE IN THE UNITED STATES IN CANADIAN DOLLARS					
February 18, 2013	February 18, 1993	HJ	9.24	250,000,000	
TOTAL PAYABLE IN THE UNITED STATES IN CANADIAN DOLLARS				250,000,000	

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS					
September 29, 2020	September 29, 2010	AUD2	6.25	275,000,000	
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS				275,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.99083				272,478,360	(18)
PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS					
April 23, 2013	April 23, 2003	EMTN57	5.50	100,000,000	
TOTAL PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS				100,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.88595				88,595,320	(22)
PAYABLE IN EUROPE IN EURO					
April 23, 2019	April 23, 2009	EMTN97	4.75	1,500,000,000	
December 3, 2019	December 3, 2009	EMTN100	4.00	1,750,000,000	
September 28, 2020	September 28, 2010	EMTN107	3.00	1,250,000,000	
TOTAL PAYABLE IN EUROPE IN EURO				4,500,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.39049				6,257,195,513	(27)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN GLOBAL MARKET IN EURO					
May 14, 2013	May 7, 2003	NZ	4.125	750,000,000	
December 11, 2013	December 11, 2008	PT	4.25	750,000,000	
January 9, 2018	January 9, 2009	PU	3M Euribor + 0.0139	120,000,000	(19)
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				1,620,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.55985				2,526,951,696	(33)
PAYABLE IN EUROPE IN HONG KONG DOLLARS					
June 26, 2013	June 12, 2003	EMTN61	4.10	500,000,000	
November 27, 2013	November 28, 2008	EMTN89	2.98	200,000,000	
December 11, 2013	December 11, 2008	EMTN92	3.50	230,000,000	
April 11, 2014	April 20, 2009	EMTN96	2.94	300,000,000	
June 7, 2015	June 7, 2010	EMTN103	3M Hibor + 0.04	1,550,000,000	
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLARS				2,780,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.14766				410,505,942	(13)
PAYABLE IN JAPAN IN JAPANESE YEN					
July 28, 2014	July 28, 2003	YL015	0.76	5,000,000,000	
August 8, 2018	August 8, 2008	YL016	1.675	8,000,000,000	
TOTAL PAYABLE IN JAPAN IN JAPANESE YEN				13,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.010296				133,846,113	(36)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN JAPANESE YEN					
June 24, 2013	June 24, 2003	EMTN59	0.50	5,000,000,000	
November 12, 2013	November 12, 2008	EMTN85	1.89	6,000,000,000	
December 12, 2013	December 11, 2008	EMTN87	1.805	3,000,000,000	
June 8, 2015	June 7, 2010	EMTN104	0.93	95,700,000,000	
June 8, 2020	June 7, 2010	EMTN105	1.65	36,900,000,000	
TOTAL PAYABLE IN EUROPE IN JAPANESE YEN				146,600,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.011659				1,709,215,910	
PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS					
June 16, 2015	June 16, 2005	PG	6.25	718,450,000	
TOTAL PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS				718,450,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.89505				643,050,875	(28)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN NORWEGIAN KRONER					
May 14, 2013	May 14, 2010	EMTN102	3.00	2,500,000,000	
June 11, 2015	June 11, 2010	EMTN106	3.25	1,100,000,000	
January 20, 2016	December 23, 2010	EMTN108	3.375	500,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN NORWEGIAN KRONER				4,100,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16700				684,715,801	(39)
PAYABLE IN EUROPE IN U.K. POUNDS STERLING					
November 21, 2012	May 21, 2008	EMTN81	5.125	200,000,000	
December 10, 2013	January 18, 2011	EMTN109	2.00	375,000,000	
TOTAL PAYABLE IN EUROPE IN U.K. POUNDS STERLING				575,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.76975				1,017,607,825	(55)
PAYABLE IN EUROPE IN SOUTH AFRICAN RAND					
August 17, 2015	August 17, 2005	EMTN71	7.75	300,000,000	
September 20, 2016	September 20, 2006	EMTN78	9.00	60,000,000	
TOTAL PAYABLE IN EUROPE IN SOUTH AFRICAN RAND				360,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.18808				67,708,404	(53)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN SWISS FRANCS					
September 8, 2014	September 8, 2005	PH	2.00	200,000,000	
December 2, 2014	December 2, 2008	EMTN88	2.645	50,000,000	
December 4, 2014	December 4, 2009	EMTN98	1.625	400,000,000	
June 29, 2015	June 29, 2005	PF	2.125	200,000,000	
December 1, 2015	December 1, 2008	EMTN84	3.375	225,000,000	
July 30, 2018	July 30, 2008	EMTN82	3.75	225,000,000	(19)
July 30, 2018	August 14, 2009	PY	2.525	100,000,000	
December 14, 2018	August 14, 2009	PZ	2.59	100,000,000	
April 29, 2019	April 29, 2009	EMTN95	3.375	225,000,000	
December 4, 2019	December 4, 2009	EMTN99	2.50	275,000,000	
May 7, 2020	May 7, 2010	EMTN101	2.375	400,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				2,400,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.04443				2,506,629,749	(54)
PAYABLE IN CANADA IN U.S. DOLLARS					
November 18, 2014	November 18, 2004	DMTN131	4.50	300,000,000	
December 21, 2016	December 21, 2006	DMTN171	4.95	100,000,000	
TOTAL PAYABLE IN CANADA IN U.S. DOLLARS				400,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22113				488,450,000	(9)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN U.S. DOLLARS					
July 25, 2011	July 25, 2008	EMTN83	3M Libor - 0.10	150,000,000	
December 2, 2011	December 2, 2008	EMTN90	3M Libor + 0.77....	100,000,000	
TOTAL PAYABLE IN EUROPE IN U.S. DOLLARS				250,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.14200				285,500,000	(37)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS					
May 20, 2011	May 23, 2008	PR	3.375	1,000,000,000	
October 18, 2011	October 18, 2006	PL	5.00	1,000,000,000	
January 20, 2012	January 21, 2009	PV	2.625	2,000,000,000	
May 22, 2012	May 22, 2009	PW	3M Libor + 0.45	1,525,000,000	(19)
June 1, 2012	May 24, 2007	PN	4.95	900,000,000	
July 17, 2012	July 17, 2002	NQ	5.125	707,600,000	
November 19, 2012	November 19, 2009	G45	1.875	3,000,000,000	
November 19, 2012	November 19, 2009	G46	3M Libor + 0.15	500,000,000	(19)
February 15, 2013	February 7, 2003	NU	4.375	500,000,000	
May 7, 2013	May 7, 2010	G49	3M Libor + 0.16	500,000,000	
July 15, 2013	April 9, 2008	PQ	3.50	1,000,000,000	
January 27, 2014	January 27, 2011	G53	1.375	3,445,000,000	(19)
June 16, 2014	June 16, 2009	PX	4.10	4,000,000,000	
February 3, 2015	February 3, 2005	PE	4.50	500,000,000	(19)
February 5, 2015	February 5, 2010	G47	2.95	3,000,000,000	
June 16, 2015	June 16, 2005	G50	2.70	2,500,000,000	
September 15, 2015	September 15, 2010	G51	1.875	1,250,000,000	
January 19, 2016	January 18, 2006	PJ	4.75	950,000,000	
April 27, 2016	April 27, 2006	PK	5.45	900,000,000	
November 28, 2016	November 28, 2006	PM	4.95	891,000,000	
December 15, 2017	December 15, 2010	G52	3.15	1,250,000,000	
October 7, 2019	October 7, 2009	G44	4.00	2,000,000,000	
April 14, 2020	April 14, 2010	G48	4.40	2,000,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				35,318,600,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.06218				37,514,833,660	(43)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
TOTAL BONDS				**175,563,556,205**	
TREASURY BILLS				**13,608,079,000**	
U.S. COMMERCIAL PAPER (in U.S. Dollars)				**3,286,000,000**	(21)
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.98657				3,241,874,860	
UNAMORTIZED FOREIGN EXCHANGE GAINS/(LOSSES)				(36,987,512)	
TOTAL PUBLICLY HELD DEBT				**192,376,522,553**	
TOTAL NON-PUBLIC AND PUBLIC DEBT				**206,679,444,488**	
OTHER DEBT					
SCHOOL BOARD TRUST DEBT:					
Year ending March 31					
2037	2004		5.90	891,000,000	
Less: Sinking Fund				(112,271,591)	
				778,728,409	(3)
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES				**207,458,172,897**	
Net Consolidation and Other Adjustments				1,984,422,578	(66)
TOTAL PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS				**209,442,595,475**	

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
DEBT ISSUED FOR ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC)					
PAYABLE IN CANADA IN CANADIAN DOLLARS					
NON-PUBLIC DEBT					
Canada Pension Plan Investment Board:					
2021	2001	CPP	6.08	19,375,000	
2022	2002	CPP	6.17 to 6.29	172,961,000	
2023	2003	CPP	6.16	38,130,000	
TOTAL NON-PUBLIC DEBT.				230,466,000	(4)
PAYABLE IN CANADA IN CANADIAN DOLLARS					
PUBLICLY HELD DEBT					
December 2, 2011	July 20, 2001	DMTN8	6.10	500,000,000	
December 2, 2012	May 12, 2003	DMTN53	5.375	500,000,000	
December 2, 2012	December 20, 2007	DMTN178	4.50	300,000,000	
June 2, 2013	May 28, 2003	DMTN69	4.75	2,164,000,000	
March 8, 2014	January 28, 2004	DMTN93	5.00	1,200,000,000	
September 8, 2014	October 9, 2009	DMTN197	3.25	150,000,000	
November 19, 2014	January 22, 2010	DMTN199	3M CBA + 0.14	135,000,000	(11)
March 8, 2015	January 24, 2005	DMTN135	4.50	500,000,000	
September 8, 2015	December 10, 2010	DMTN201	3.15	100,000,000	
October 5, 2015	November 26, 2010	DMTN205	3M CBA + 0.23	50,000,000	(30)
March 8, 2016	February 14, 2006	DMTN163	4.40	1,800,000,000	
September 8, 2016	February 16, 2011	DMTN208	3.20	193,000,000	
March 8, 2017	January 12, 2007	DMTN 173	4.30	2,300,000,000	

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
March 8, 2018	March 10, 2008	DMTN183	4.20	1,440,000,000	
June 2, 2018	June 6, 2005	DMTN79	5.50	110,000,000	
June 2, 2019	April 27, 2009	DMTN195	4.40	550,000,000	
June 2, 2020	February 22, 2005	DMTN140	4.85	29,000,000	
June 2, 2020	April 22, 2010	DMTN200	4.20	475,000,000	
September 8, 2023	November 29, 2004	HP	8.10	50,000,000	
June 2, 2027	February 4, 2000	HC-KJA	7.60	100,500,000	
August 25, 2028	April 6, 1999	HC-LQA	6.25	78,600,000	
December 1, 2036	October 4, 2005	DMTN158	2.00 Real Return	769,272,000	(44)
June 2, 2037	September 1, 2006	DMTN164	4.70	400,000,000	
June 2, 2039	July 10, 2009	DMTN182	4.60	100,000,000	
June 2, 2041	March 9, 2011	DMTN204	4.65	150,000,000	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				14,144,372,000	(19)
PAYABLE IN EUROPE IN CANADIAN DOLLARS					
April 17, 2013	June 3, 2003	EMTN56	5.50	150,000,000	(19)
July 8, 2014	July 8, 2004	EMTN63	3M CBA + 0.07	500,000,000	(65)
February 17, 2015	February 17, 2005	EMTN69	4.50	200,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS				850,000,000	
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS					
November 30, 2016	November 30, 2006	AUD1	6.00	300,000,000	
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS				300,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.87509				262,525,500	(64)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS					
July 13, 2012	July 13, 2005	EMTN70	5.50	125,000,000	
TOTAL PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS				125,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.94398				117,996,875	(58)
PAYABLE IN GLOBAL MARKET IN EURO					
October 9, 2017	January 9, 2009	PU	3M Euribor + 1.39	105,000,000	(19)
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				105,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.70800				179,340,000	(63)
PAYABLE IN EUROPE IN HONG KONG DOLLARS					
December 29, 2015	December 29, 2008	EMTN94	3.30	515,000,000	
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLARS				515,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16034				82,572,774	(59)
PAYABLE IN EUROPE IN SOUTH AFRICAN RAND					
July 5, 2011	July 5, 2006	EMTN76	8.00	300,000,000	
TOTAL PAYABLE IN EUROPE IN SOUTH AFRICAN RAND				300,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.15702				47,106,741	(50)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN SWISS FRANCS					
July 8, 2013	July 8, 2003	EMTN60	2.50	300,000,000	
May 27, 2016	May 27, 2008	EMTN80	3.375	200,000,000	
July 30, 2018	December 29, 2008	EMTN82	3.75	125,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				625,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.06299				664,369,724	(35)
PAYABLE IN EUROPE IN U.S. DOLLARS					
December 18, 2018	December 18, 2008	EMTN93	4.28	60,000,000	
TOTAL PAYABLE IN EUROPE IN U.S. DOLLARS				60,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22750				73,650,000	(61)
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS					
May 22, 2012	May 22, 2009	PW	3M Libor + 0.45	225,000,000	
November 19, 2012	November 19, 2009	G46	3M Libor + 0.15	500,000,000	
January 27, 2014	January 27, 2011	G53	1.375	55,000,000	
February 3, 2015	February 3, 2005	PE	4.50	500,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				1,280,000,000	(19)
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.07258				1,372,897,500	(23)

OUTSTANDING DEBT – Continued

As at March 31, 2011

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
TOTAL BONDS				**17,794,831,114**	
TREASURY BILLS				**1,169,324,000**	
UNAMORTIZED FOREIGN EXCHANGE GAINS				57,454,760	
TOTAL PUBLICLY HELD DEBT				**19,021,609,874**	
TOTAL DEBT ISSUED BY THE PROVINCE FOR OEFC				**19,252,075,874**	
DIRECT OEFC DEBT				7,934,474,000	
TOTAL OEFC DEBT				**27,186,549,874**	
TOTAL CONSOLIDATED DEBT				**236,629,145,349**	

DEBT ISSUED FOR INVESTMENT PURPOSES*

ONTARIO POWER GENERATION INC.	5,126,000,000
HYDRO ONE INC.	3,759,000,000
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES	8,885,000,000

*Debt for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

OUTSTANDING DEBT – Continued

As at March 31, 2011

References:

1. All debt issues are non-callable, except as noted below. Debt is payable at a fixed rate, or a floating rate with reference to a stated index. Interest rate is usually reset every three months (3M). These indices are CBA - Canadian Bankers' Acceptance Rate, Euribor - Euro Interbank Offered Rate, Hibor - Hong Kong Interbank Offered Rate; LIBOR - London Interbank Offered Rate. All foreign currency debt has been converted into Canadian dollars at the rates of the currency exchange agreements if the debt is hedged, or at year end exchange rates if unhedged. 96.4 per cent of foreign currency debt is hedged as at March 31, 2011. The exchange rates of foreign currencies to Canadian dollars as at March 31, 2011 are: Australian dollar 1.0040, euro 1.3756, Hong Kong dollar 0.1245, Japanese yen 0.011659, New Zealand dollar 0.7394, Norwegian krone 0.1755, South African rand 0.1433, Swiss franc 1.0571, United States dollar 0.9688, U.K. pound sterling 1.5563.
2. OPB & OPPT: Pursuant to the Ontario Public Service Employees' Pension Act 1994 and the Asset Transfer Agreement of December 12, 1994, the Province was obligated to re-split the debentures between the Public Service Pension Fund ("PSPF") and the Ontario Public Service Employees' Union Pension Plan Trust Fund ("OPSEU Fund") based on accurate data when it was available. On June 13, 1997 a Restated Sponsorship Amendment and Asset Transfer Agreement was signed, replacing the 1994 agreement and which resulted in the existing split after debt payment. The terms of these debentures require that the principal be repaid in 12 equal monthly payments in the year preceding the date of maturity.
3. SBT: The School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards to support their capital projects prior to the introduction of the student focused funding model in 1998. The Trust issued 30-year sinking fund debentures amounting to $891 million in June 2003. The Trust provided $882 million of the proceeds to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province related to this debt. These amounts will be reduced over the 30-year period by the transfer payments made by Ministry of Education to the Trust under the School Board Operating Grant program.
4. The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over. These debentures are not negotiable or transferable and are assignable only to a wholly-owned subsidiary of the Canada Pension Plan Investment Board. On April 1, 2007, all debentures held to the credit of the CPPIF or purchased by the Minister of Finance of Canada in accordance with Section 110 of the Canada Pension Plan were transferred to the CPPIB.
5. CMHC: The terms of these debentures require that equal payments be made each year until their maturity. Each payment consists of blended principal and interest.
6. OIIC: These are zero coupon bonds. Outstanding amount represents the balance payable at maturity.
7. DMTN194: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 2.04%.
8. DMTN173: The Province entered into interest rate agreements that effectively converted the interest rate on $209.5 million of the Province's obligation to a 3 month CBA rate minus 0.279%.
9. Domestic USD Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on these obligations to a fixed rate of 4.47%.
10. DMTN79: The Province entered into interest rate agreements that effectively converted the interest rate on $125 million of the Province's obligation to a fixed rate of 4.84%.
11. DMTN199: The Province entered into interest rate agreements that effectively converted the interest rate on the Province's obligation to a fixed rate of 2.75% and effectively converted $65 million of OEFC's debt to a fixed rate of 2.75%.
12. DMTN193: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 2.44%.
13. EMTN HKD Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on these obligations to a fixed rate of 3.78%.
14. DMTN198: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 3.02%.
15. DMTN117: The bond was issued at a high premium in 2004 to offer a yield of 5.74%.

OUTSTANDING DEBT – Continued

As at March 31, 2011

16. OSB: Step-up Rate Bonds and Variable Rate Bonds issued before 2009 are redeemable at the option of the holder on June 21 and December 21 and for 14 calendar days following the redemption date of June 21 and December 21. Fixed-Rate bonds are redeemable at maturity. Variable Rate Bonds issued in 2009 and after are redeemable annually on June 21. All current outstanding OSBs may be redeemed upon the death of the beneficial owner.
OSB - Fixed Rate:
Every year the Province issues fixed rate Ontario Savings Bonds for a term of three years. However, in 2009, fixed rate bonds were issued for a term of two, three and five years and in 2010, fixed rate bonds were issued for a term of three, seven and ten years.
. OSB - Step-up Rate:
2006 Series: Interest is payable at 3.7%, 3.8%, 3.9%, 4.0%, and 4.25%,
2007 Series: Interest is payable at 4.0%, 4.2%, 4.4%, 4.6%, and 4.95%,
2008 Series: Interest is payable at 2.6%, 2.8%, 3.0%, 3.2%, and 4.0%,
2009 Series: Interest is payable at 0.75%, 1.5%, 2.5%, 3.5% and 4.5%,
2010 Series: Interest is payable at 1.0%, 2.0%, 3.0%, 3.75%, and 4.25%,
in year 1, 2, 3, 4 and 5 respectively.
OSB – Variable Rate:
The Minister of Finance resets the interest rate every six months. On December 21, 2010, the interest rate was re-set at 1.25%.
17. OSB: The outstanding amount represent bonds matured but not yet presented for redemption. No interest is payable on these bonds.
18. AUD2: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 3.85%.
19. These debt series are issued for Provincial Purposes and for OEFC.
20. DMTN188: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 3.14%.
21. U.S. Commercial Paper issues are discount notes with maturities up to 270 days.
22. EMTN57: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 5.59%.
23. USD Global Bonds (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on $553 million of these obligations to a fixed rate of 5.11%, $527 million to a 3 month CBA rate plus 0.28%, $238 million to a 3 month CBA rate plus 0.58% and $55 million to a 3 month CBA rate plus 0.30%.
24. Series HZ, JA, JB, JC, JD: These are zero coupon bonds which require unequal payments consisting of principal and interest to be made at predetermined irregular intervals. During the fiscal year 2010-11, principal repaid was $0.7 million. By January 10, 2035, the principal to be repaid on these bonds will be $230 million.
25. DMTN196: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 3.73%.
26. MH: The terms of these debentures require that a special one-time interest payment of $31.1 million be made at maturity.
27. EMTN Euro Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on $2,992 million of these obligations to a fixed rate of 4.26%, $657 million to a 3 month CBA rate plus 0.78% and $2,598 million to a rate of 3.87%.
28. PG: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.24%.
29. DMTN203: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 3.39%.
30. DMTN205: The Province entered into interest rate agreements that effectively converted the interest rate on the Province's obligation to a fixed rate of 2.62% and OEFC's obligation to a fixed rate of 2.67%.
31. DMTN192: This bond is a 3 year floating rate bond where the Province has the option to switch to a fixed rate coupon of 2.5% on the 13th day of March, June, September and December of each year. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 1.98%.
32. DMTN149: Bonds are extendible at the option of the bondholders on the initial maturity date of June 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable at the option of the bondholders on June 13, 2016 for Series DMTN119, Interest is payable semi-annually at 3.6% until June 2, 2016 and 4.8% thereafter, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this obligation to a rate of 4.67%.
33. Euro Global Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on these obligations to a fixed rate of 4.40%.

OUTSTANDING DEBT – Continued

As at March 31, 2011

34. MW: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a 3 month CBA rate minus 0.05%.
35. EMTN CHF Bonds (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on these obligations to a fixed rate of 4.69%.
36. YL015/16: The Province entered into interest rate agreements that effectively converted the interest rate on $76 million of these obligations to a fixed rate of 4.34%.
37. EMTN83/90: The Province entered into interest rate agreements that effectively converted the interest rate on these obligations to a fixed rate of 3.07%.
38. DMTN133: Bonds are retractable at the option of the bondholders on December 2, 2014 or exchangeable for Series DMTN119 at par on December 15, 2014. Interest is payable at 4.0% until December 2, 2014 and thereafter at 5.35% until final maturity date. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 5.26%.
39. EMTN NOK Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on these obligations for a fixed rate of 2.99%.
40. DMTN152: Bonds are extendible at the option of the bondholders on the initial maturity date of December 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable on December 14, 2016 for Series DMTN119 at par. Interest is payable semi-annually at 3.75% until the initial maturity date and thereafter at 4.75%, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 4.76%.
41. JL: The terms of these debentures require unequal payments, consisting of both principal and interest, to be made at predetermined irregular intervals with the final payment on January 10, 2045. The total principal and interest to be payable over the life of the debenture is $1,325 million.
42. EMTN91: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 2.39%.
43. USD Global Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on $21,656 million of these obligations to a fixed rate of 3.61%; $4,295 million to a rate of 5.37%; $11,565 million to a 3 month CBA rate plus 0.38%.
44. DMTN158: This Real Return Bond bears interest to the indexed adjusted principal in relation to All-Items Consumer Price Index for Canada (the "CPI"), issued with a base index of 127.54839 on March 8, 2006. Consequent to the change of official time base reference period from 1992 to 2002 by the Bank of Canada on June 19, 2007, the base index has been changed to 107.18352. Total issue size is $2,844 million in principal, of which $700 million has been on lent to OEFC, and $300 million has been swapped effectively to a nominal debt paying a fixed rate of 4.66%. The amount outstanding represents the indexed value of the principal.
45. DMTN1: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a 3 month CBA rate minus 0.02%.
46. DMTN189: Bonds are callable at the option of the Province on November 10, 2011 at par. Interest is payable quarterly as follows: November 10, 2008 to November 10, 2011 –3 month CBA rate plus 0.75%, November 10, 2011 to November 10, 2013 –3 month CBA rate plus 1.20%. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 3.13%.
47. DMTN178: The Province entered into interest rate agreements that effectively converted the interest rate on $105 million of Province's obligation to a 3 month CBA rate.
48. DMTN110: Bonds are retractable at the option of the bond holders on March 8, 2012 or if the bond holders do not retract the bonds the bond holders may exchange the bonds at par on March 21, 2012 for Series DMTN61. Interest is payable semi-annually at 3.25% until March 8, 2012 and 5.85% to March 8, 2033. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 5.72%.
49. DMTN105: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.94%.
50. EMTN76 (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.81%.
51. NF: Outstanding amount is $3,000 million, including $500 million that was on-lent to OEFC until June 2, 2010, after which the issue was assumed by the Province until the maturity date.
52. DMTN157: Interest is payable semi-annually at 15.0% until January 13, 2006 and thereafter at 5.0%.
53. EMTN71/78: The Province entered into interest rate agreements that effectively converted the interest rate on these obligations to a fixed rate of 4.35%.
54. Europe CHF Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on $1,823 million of these obligations to a fixed rate of 4.12% and $208 million to a rate of 4.29%.

OUTSTANDING DEBT – Concluded

As at March 31, 2011

55. EMTN81/109: The Province entered into interest rate agreements that effectively converted the interest rate on $552 million of these obligations to a fixed rate of 3.42% and $466 million to a 3 month CBA rate plus 0.201%.
56. DMTN116: Bonds are extendible at the option of the bond holders on the initial maturity date of September 8, 2013 to the final maturity date of March 8, 2033. Interest is payable semi-annually at 4.625% until the initial maturity date and at 5.85% if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 5.08%.
57. EMTN73: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.34%.
58. EMTN70 (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.0%.
59. EMTN94 (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.13%.
60. DMTN46: This is a variable payment bond with a yield of 4.53%. The principal and interest are repayable on a blended semi-annual instalment. During the fiscal year 2010-11, principal repaid was $0.2 million.
61. EMTN93 (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.22%.
62. DMTN191: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 1.67%.
63. PU (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.0%.
64. AUD1 (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.24%.
65. EMTN63 (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 5.28%.
66. Net consolidation and other adjustments include third party debt held by other government organizations and the elimination of Ontario Bonds and Treasury Bills held by these organizations as follows (in millions):
    Ontario Bonds:
    AgriCorp: $19m DMTN8, $9.9m DMTN165, $9.2m DMTN53, $17.6m DMTN93, $3m DMTN197, $3m MW, $10.1m DMTN135, $18m DMTN132, $20m DMTN173 and $6.8m HJ.
    Ontario Infrastructure Projects Corporation: $10m DMTN165, $19.2m DMTN201, $54.1m DMTN200 and $33.5m DMTN208.
    Ontario Energy Board: $2.8m DMTN93 and $0.9m DMTN69.
    Forest Renewal Trust: $2.7m DMTN173, $2.1m DMTN195 and $0.6m DMTN163.
    Treasury Bills:
    Ontario Infrastructure Projects Corporation: $500 million,
    Northern Ontario Heritage Fund Corporation: $199 million,
    Ontario Realty Corporation: $54 million,
    Ontario Capital Growth Corporation: $77 million,
    Ontario Securities Commission: $20 million,
    AgriCorp: $5 million,
    Ontario Energy Board: $1 million.
67. OMHC: Debentures issued to Ontario Mortgage and Housing Corporation (OMHC) are not negotiable and not transferable or assignable but are redeemable in whole or in part at the option of the OMHC on six months prior to written notice.

ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC) TRANSACTIONS

For the year ended March 31, 2011

	2011	2010
	$	$
Retirement of loans from:		
Publicly issued securities		
Long-term	(1,252,666,667)	(1,668,233,778)
Short-term (net)	(31,704,000)	0
Non-publicly issued securities		
Canada Pension Plan Investment Fund	0	(650,712,000)
Proceeds of loans from:		
Publicly issued securities		
Long-term	1,046,660,675	1,880,059,510
Short-term (net)	0	222,028,000
Net increase (decrease) in debentures and notes for OEFC purpose	(237,709,992)	(216,858,268)
Interest on securities from:		
Publicly issued securities		
Long-term	762,292,524	804,309,492
Short-term	8,061,903	3,137,835
Canada Pension Plan Investment Fund	14,310,702	47,046,226
	784,665,129	854,493,553
Recoveries from OEFC		
Retirement of loans from:		
Publicly issued securities		
Long-term	1,252,666,667	1,668,233,778
Short-term (net)	31,704,000	0
Non-publicly issued securities		
Canada Pension Plan Investment Fund	0	650,712,000
Proceeds of loans from:		
Publicly issued securities		
Long-term	(1,046,660,675)	(1,880,059,510)
Short-term (net)	0	(222,028,000)
Net recoveries/(advances)	237,709,992	216,858,268
Interest on advances from:		
Publicly issued securities		
Long-term	(762,292,524)	(804,309,492)
Short-term	(8,061,903)	(3,137,835)
Canada Pension Plan Investment Fund	(14,310,702)	(47,046,226)
	(784,665,129)	(854,493,553)

section 4

other supplementary schedules

LOANS AND INVESTMENTS

For the year ended March 31, 2011

	Balance at April 1, 2010 $	Issues[1] $	Repayments[2] $	Balance at March 31, 2011 $
Ministry of Agriculture, Food and Rural Affairs:				
• Tile Drainage Debentures	28,656,045	5,547,200	5,084,548	29,118,697
Tile Drainage Debentures – Interest Receivable	0	1,294,984	-	1,294,984
Total Tile Drainage Debentures	28,656,045	6,842,184	5,084,548	30,413,681
• Tile Drainage Loans Unorganized Territories	277,709	61,600	62,814	276,495
Ministry of Economic Development and Trade:				
• Ontario Automotive Investment Strategy Fund	141,603,212	616,455	-	142,219,667
Less: Unamortized Discount	(115,188,820)	2,552,245	-	(112,636,575)
Total Ontario Automotive Investment Strategy Fund	26,414,392	3,168,700	-	29,583,092
• Advanced Manufacturing Investment Strategy	117,625,356	54,762,680	-	172,388,036
Less: Unamortized Discount	(14,496,632)	(2,203,341)	-	(16,699,973)
Total Advanced Manufacturing Investment Strategy	103,128,724	52,559,339	-	155,688,063
• Strategic Jobs and Investment Fund	0	3,418,392	-	3,418,392
Less: Unamortized Discount	0	(197,831)	-	(197,831)
Total Strategic Jobs and Investment Fund	0	3,220,561	-	3,220,561
Ministry of Energy and Infrastructure:				
• Ontario Land Corporation Net Assets	4,868,328	-	71,750	4,796,578
Ministry of Finance:				
• Loan Assistance – Stelco	37,500,000	-	-	37,500,000
Less: Unamortized Discount	(1,072,800)	178,800	-	(894,000)
Total Loan Assistance – Stelco	36,427,200	178,800	-	36,606,000
• Ontario Power Generation*	5,126,000,000	-	-	5,126,000,000
• Hydro One Inc.*	3,637,000,000	-	-	3,637,000,000
• Ontario Infrastructure Projects Corporation*	1,350,000,000	700,000,000	200,319,173	1,849,680,827
• The Ontario Student Loan Trust	1,584,673,640	567,957,758	324,000,000	1,828,631,398
• Ontario Electricity Financial Corporation* – Short Term Lending	500,000	4,800,000	-	5,300,000
• Asset Backed Term Notes	458,405,887	-	11,018,446	447,387,441
• Government of Canada for Auto Sector	4,638,535,857	-	975,860,625	3,662,675,232

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2011

	Balance at April 1, 2010	Issues[1]	Repayments[2]	Balance at March 31, 2011
	$	$	$	$
Ministry of Finance (Cont'd):				
• Ontario Financing Authority Loans*:				
School Boards	2,622,292,123	1,478,891,930	71,403,346	4,029,780,707
Ontario Lottery and Gaming Corporation*	187,839,995	9,500,000	47,825,119	149,514,876
Ontario Infrastructure Projects Corporation* – Line of Credit	100,000,000	38,000,000	15,000,000	123,000,000
Ontario Power Authority*	90,000,000	220,293,426	280,234,721	30,058,705
Royal Ontario Museum*	48,840,345	-	6,640,000	42,200,345
Corporation of the City of Windsor	18,386,212	-	1,201,816	17,184,396
Ontario Northland Transportation Commission*	17,721,307	-	2,780,112	14,941,195
Ontario Northland Transportation Commission* – Line of Credit	12,925,000	55,450,000	56,075,000	12,300,000
Niagara Parks Commission*	6,500,000	-	229,218	6,270,782
Centennial Centre of Science & Technology*	3,500,000	-	500,000	3,000,000
Colleges of Applied Arts & Technology	70,670,321	16,160,155	4,912,653	81,917,823
Total Ontario Financing Authority Loans	3,178,675,303	1,818,295,511	486,801,985	4,510,168,829
• Pension Benefits Guarantee Fund (PBGF)*	264,000,000		11,000,000	253,000,000
Less: Unamortized Discount	(129,288,480)	5,387,020	-	(123,901,460)
Total Pension Benefits Guarantee Fund	134,711,520	5,387,020	11,000,000	129,098,540
• Ontario Land Corporation Mortgages	231,507	-	12,654	218,853
Ministry of Municipal Affairs and Housing:				
• The *Shoreline Property Assistance Act*	69,394	-	26,116	43,278
• Municipal School Tax Credit Assistance	258,445	-	25,038	233,407
Ministry of Northern Development and Mines:				
• Ontario Northland Transportation Commission	35,207,935	-	-	35,207,935
• Economic Development	17,197,948	34,029,783	183,333	51,044,398
Ministry of Research and Innovation:				
• Innovation Demonstration Fund	4,000,000	-	-	4,000,000
Less: Unamortized Discount	(250,040)	125,020	-	(125,020)
Total Innovation Demonstration Fund	3,749,960	125,020	-	3,874,980
Ministry of Tourism and Culture:				
• Science North IMAX Theatre	75,837	-	-	75,837

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2011

	Balance at April 1, 2010	Issues[1]	Repayments[2]	Balance at March 31, 2011
	$	$	$	$
Ministry of Training, Colleges and Universities:				
• Loans for Tools	14,150,997	1,828,400	1,341,128	14,638,269
• Student Loans	650,432,974	57,695,075	184,353,092	523,774,957
TOTAL LOANS AND INVESTMENTS OUTANDING BEFORE ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2011				**22,085,638,651**
TOTAL ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2011				**(3,456,006,017)**

1. Issues include Amortization amounts.
2. Repayments include Bad Debt Expense, Loan Releases and Valuation Adjustments.
The Loans and Investments upon consolidation are not included above.
* Financial statements of these Corporations, Boards and Commissions are shown in Volume 2, Public Accounts of Ontario.

The *Tile Drainage Act* authorizes the Minister of Finance to purchase, acquire and hold debentures issued by municipalities for construction of private tile drainage works. These debentures are payable within ten years of the issue of the debentures.

Tile drainage loans are made directly to individuals in territories without municipal organization as authorized by the *Tile Drainage Act* and are secured by liens on the properties.

The Ministry has committed to provide a conditional loan up to a maximum of $175 million to General Motors of Canada Limited to support the company's $2.5 billion Beacon project. The project supports expansions in vehicle design and manufacturing capabilities at three Ontario plants and a Canadian Engineering Centre, including innovative manufacturing technologies, and advanced training. Also, the Ministry has committed to provide a conditional loan up to a maximum of $3.0 million to Valiant Corporation to support the company's investment in flexible assembly systems.

The Advanced Manufacturing Investment Strategy provided loans to encourage companies to invest in leading edge technologies and processes that will increase productivity and competitiveness. The program has been closed to new applications since February 5, 2010.

The Strategic Jobs and Investment Fund is a multi-year $375 million fund, consisting of conditional grants and repayable loans, that aims to attract strategic investments in innovative projects that will help transition Ontario's economy and build global competitiveness and long-term prosperity.

Ontario Mortgage Corporation assumed the mortgages on the initial dissolution of the Ontario Land Corporation on March 31, 1987.

In 2005-06, as part of the financial restructuring of Stelco Inc., the Ministry of Finance lent $150 million for ten years at 1% to Stelco in consideration of Stelco paying $400 million into its pension plans and agreeing to a pension refinancing plan. 75% of the loan will be forgiven if all of Stelco's four main pension plans are fully funded at the end of the ten-year term of the loan.

On April 1, 1999, under the *Energy Competition Act*, 1998, five corporations, together with their subsidiaries, were formed from the former Ontario Hydro: The Ontario Electricity Financial Corporation, Ontario Power Generation Inc., Hydro One Inc. (formerly Ontario Hydro Services Company), the Independent Electricity System Operator and the Electrical Safety Authority.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2011

The Ontario Power Generation Inc. (OPG) and Hydro One Inc. (HOI) entered into a debt-for-equity swap with the Province of Ontario in order to have capital structures competitive with those of other industry participants. The Province assumed $8,885 million of the debt issued by the two corporations to OEFC in exchange for $5,126 million in equity from OPG and $3,759 million in equity from HOI. In addition, OEFC owed HOI for a working capital adjustment in the amount of $122 million on the initial transfer of assets to HOI on April 1, 1999. HOI agreed to settle this amount as a reduction of their Shareholder's Equity account. In effect, the Province settled the amount on behalf of OEFC, resulting in a reduction of the equity in HOI to $3,637 million.

The Ontario Infrastructure Projects Corporation (Infrastructure Ontario) was established as a Crown agency incorporated under the *Business Corporations Act (Ontario)* and reports to the Minister of Energy and Infrastructure. The Province of Ontario had provided Infrastructure Ontario with a fifty-year subordinated loan of $1 billion in exchange for a promissory note, maturing on March 31, 2053. However, Infrastructure Ontario was granted, by Order in Council, a remission to repay $200.3 million of this loan owing to the Province as of March 30, 2010, thereby leaving the balance outstanding at $799.7 million as at March 31, 2011. The interest on the note is reset quarterly at the Province's three-month Treasury bill rate and payable quarterly. In addition, as at March 31, 2011, the Province had on-lent $1,050 million to Infrastructure Ontario.

The Ontario Student Loan Trust was created in August 2001 to loan funds to students in attendance at approved educational institutions in the Province. Funds are borrowed from the Province and advanced to individual students upon application and approval by the Student Support Branch of the Ministry of Training, Colleges and Universities.

The Ontario Electricity Financial Corporation (OEFC) was established as the legal continuation of the former Ontario Hydro. The OEFC is an agency of the Province of Ontario and is responsible for servicing and retiring the former Ontario Hydro's debt and managing certain other legacy liabilities. The Province borrows and on-lends to OEFC as required. In addition, the Province provides short-term loans to OEFC to meet its short term funding requirements. As at March 31, 2011, the Province had advanced to OEFC a term loan in the amount of $5.3 million.

On January 21, 2009, the restructuring of the frozen Canadian third-party asset-backed commercial paper (ABCP) was completed, and in exchange, the Province received the long-term notes issued by the Master Asset Vehicle (MAV). The asset backed term notes were booked at the net recoverable value upon exchange and are subject to further valuation adjustment if there is loss other than temporary. Principal repayments will be received over the life of the notes.

The Province and the Government of Canada, by way of Export Development Canada (EDC), a Crown corporation wholly-owned by the Government of Canada, provided a co-ordinated response to help achieve long-term viability and competitiveness of the Canadian auto sector. The Province's investment represented one-third of the total Canadian financial assistance provided to General Motors Company, General Motors of Canada Limited, Chrysler LLC and Chrysler Canada Inc. in the restructuring of their operations. As at April 1, 2010, the Province's net investment in the auto companies was $4,638 million. During the year, the Province's investment was reduced by approximately $975 million through a combination of repayments received and the disposition of equity holdings, resulting in an ending balance of $3,663 million as at March 31, 2011.

On behalf of the Province and various provincial Crown corporations and other public bodies, the Ontario Financing Authority (OFA) coordinates borrowing and financial risk management activities; offers short-term investment management services; advises on project financing; and provides centralized finance and cash management services. Acting as an intermediary for the Province, the OFA provides financing to various public bodies, the repayment of which is expected from third party revenues. The funds for these loans are borrowed from the Province. The OFA also continues to manage post-sale activities of the former Province of Ontario Savings Office (POSO), including legal requirements and liaison with former POSO clients, to ensure that the needs of former POSO account holders are adequately met.

School boards have been provided loans under various programs beginning in 2006. During the year ended March 31, 2011, school boards received additional loans and made two semi-annual blended payments of principal and interest, leaving the total outstanding amount at $4,030 million (2010 - $2,622 million). These loans bear interest ranging from 3.59% to 5.38% and mature from 2031 to 2036.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2011

The Ontario Lottery and Gaming Corporation (OLG) is a Crown agency of the Province under the *Ontario Lottery and Gaming Corporation Act, 1999*. The outstanding loan balance at March 31, 2011 of $150 million (2010 - $188 million) to fund several projects is composed of two term loans, bearing interest ranging from 1.41% to 3.22%.

The Ontario Infrastructure Projects Corporation (Infrastructure Ontario) was established as a Crown agency incorporated under the *Business Corporations Act (Ontario)* and reports to the Minister of Energy and Infrastructure. The OFA has provided Infrastructure Ontario with a 10 year Revolving Credit Facility to a maximum amount of $200 million. Infrastructure Ontario has drawn $123 million (2010 - $100 million) bearing interest rates ranging from 1.98% to 4.00%.

The Ontario Power Authority (OPA) established in 2004, is not a Crown agency, but rather a not for profit corporation. OPA was provided a maximum $975 million credit facility to fund the Regulated Price Plan variance account. The credit facility expires on December 31, 2013. It has drawn $30 million (2010 - $90 million) against this credit facility bearing interest at 1.21%.

The Royal Ontario Museum (ROM) has borrowed $42.2 million (2010 - $48.8 million) comprised of $33.2 million at fixed rates ranging from 5.04% to 5.12% and $9 million at a floating rate currently at 1.36%. All outstanding loans are scheduled to be repaid by March 2016.

The Corporation of the City of Windsor is a municipality within the meaning of the *Municipal Act*. The financing provided is for the acquisition, design and construction of the Windsor Justice Facility, consisting of a provincial division courthouse and city police headquarters. This is a 20 year loan bearing interest at 6.41% and maturing in March 2021. The outstanding balance as at March 31, 2011 was $17.2 million (2010 - $18.4 million).

The Ontario Northland Transportation Commission (ONTC) is a Crown agency of the Province under the *Ontario Northland Transportation Commission Act, 1990*. The ONTC total borrowing is comprised of amortization loans and two operating lines of credit aggregating to $27.2 million (2010 - $31 million). Loans of $14.9 million mature from 2014 to 2031 and bear interest rates ranging from 4.9% to 6.29%. The operating lines of credit totalling $12.3 million bear floating interest rate ranging from 1.01% to 1.36%.

The Niagara Parks Commission, a Crown agency of the Province, operating under *Niagara Parks Act 1990*, borrowed $6.3 million (2010 – $6.5 million) to finance additional capital costs incurred for the redevelopment of phase I of Table Rock House in Queen Victoria Park, Niagara Falls. This is a seventeen year loan, bears interest at 5.07% and matures in April 2027.

The Centennial Centre of Science and Technology is a Crown agency of the Province under the *Centennial Centre of Science and Technology Act, 1990*. The $3 million (2010 - $3.5 million) loan was made to fund the construction of the Agents of Change project, bears interest at 4.35% and matures in March 2017.

Colleges of Applied Arts and Technology have been loaned $81.9 million (2010 - $71 million) for various campus projects, including new and expanded student residences, computer equipment, parking facilities, and an energy saving capital project. These loans bear interest ranging from 1.36% to 5.49% and mature from 2011 to 2040.

Pursuant to Subsection 82(4) of the *Pension Benefits Act*, the Minister of Finance is authorized to provide interest-free loans to the Pension Benefits Guarantee Fund (PBGF) if at any time the amount standing to the credit of the Fund is insufficient for the purpose of paying claims, including those arising in respect of the Non-Contributory Pension Plan covering Hourly Paid Bargaining Unit Employees of Algoma Steel Inc. and the Algoma Steel Inc. Salaried Employees Pension Plan for Employees in Canada. In 2003-04, the Province granted a loan of $330 million to PBGF, repayable in thirty equal annual instalments of $11 million commencing December 1, 2004. The unamortized discount represents the value of the interest concession on the loan.

LOANS AND INVESTMENTS – Concluded

For the year ended March 31, 2011

Ontario Mortgage Corporation assumed the mortgages on the initial dissolution of the Ontario Land Corporation on March 31, 1987.

The objective of the *Shoreline Property Assistance Act* is to provide assistance for the rehabilitation and protection of property on or adjacent to shorelines.

Municipal and school tax credit assistance loans represent reimbursements to municipalities for credits and refunds allowed in accordance with the provisions of the *Municipal and School Tax Credit Assistance Act.*

Ontario Northland Transportation Commission operates a railroad and maintains communications and transportation services – including bus and marine services – to and within the northern regions of the Province. The $35,207,935 represents the ministry's equity investment in the Ontario Northland Transportation Commission. The Province provided subsidies of $66,167,406 ($52,599,268 in 2009-10). After subsidies, the Commission recorded a net loss of $10,814,000 for the twelve month period ended March 31, 2011 (net loss $25,761,000 for 12 month period ended March 31, 2010).

Economic Development: In 2007-08 the Ministry of Northern Development and Mines provided a $17,000,000 revolving term loan on commercial terms to a northern Ontario company to assist with its working capital needs as part of an overall plan for the company to acquire the business assets of a bankrupt northern Ontario company and to revive that business. In 2009-10, the Ministry of Northern Development, Mines and Forestry assumed a $6,197,948 loan to a northern Ontario company from a private lender in satisfaction of an existing loan guarantee. In 2010-11, the ministry provided loans of $25 million and $8.8 million to two northern Ontario companies for economic development purposes.

Announced on June 2, 2006, the Innovation Demonstration Fund (IDF) is a discretionary, non-entitlement funding program administered by the Ministry of Research and Innovation that focuses on the commercialization and initial technical demonstration of globally competitive, innovative green technologies, processes and/or products. The objective of the IDF is to help companies in their efforts to commercialize innovative technologies in Ontario.

IDF will consider support to proponents developing and commercializing innovative new and emerging technologies that are shown to be among the most competitive and advanced in North America. The IDF is focused on environmental, alternative energy, bio-products, hydrogen and other globally significant technologies at the pilot stage of development. By focusing on pilot-scale technological hurdles, the IDF is addressing the financing gap which is apparent in the commercialization of new technologies. It is expected that companies are able to demonstrate that their concept has been proven and validated and are addressing the scale-up issues necessary on the route to full-scale commercial activities. IDF will provide financial support up to 50 percent of eligible costs for approved projects. The funding potentially available under IDF ranges from a minimum of $100,000 to a maximum of $4,000,000 per project total. Financial assistance will be secured and can be structured as term loans, incentive loans, forgivable loans, equity participation or royalty agreements.

The Ministry awarded Science North with a repayable grant of $500,000 to assist in the designing, constructing and installing of an IMAX Theatre. Repayments began in 1996-97 and are based on 50% of the yearly net revenues.

The Loans for Tools program began in September 1998 to provide loans of up to $800 to new apprentices who are Ontario residents to help them buy the tools they require for their apprenticeship programs. The loan repayments are to begin a year after their schooling is completed.

The Student Loan program (OSAP) provides needs-tested financial assistance in the form of loans and grants to eligible postsecondary students. Loans repayment to the Ontario Student Loan Trust begins six months after study period ends. If loan repayment is not made and loan default occurs, the loan becomes a debt to the Province and collection activity begins through the province's Collection Management Unit.

FUNDS AND OTHER LIABILITIES

For the year ended March 31, 2011

	Balance at April 1, 2010 $	Net Transactions $	Balance at March 31, 2011 $
Ministry of the Attorney General:			
• Victim Justice Fund	31,485,904	2,576,429	34,062,333
• CRIA – *Civil Remedies Act*	6,982,439	(1,097,190)	5,885,249
• Proceeds of Crime	1,482,349	1,808,340	3,290,689
Ministry of Community Safety and Correctional Services:			
• Proceeds of Crime	2,460,387	5,538,477	7,998,864
• Public Safety Officer Survivor Scholarship Fund	5,295,670	(129,944)	5,165,726
Ministry of Consumer Services:			
• Gaming and Liquor Deposits	3,475,338	1,332,893	4,808,231
Ministry of Environment:			
• Financial Assurance Trust Fund	27,090,139	141,986	27,232,125
• Waste Well Disposal Security Fund	1,484,931	11,903	1,496,834
• Port Loring Cost Sharing Agreement	1,099,591	(97,579)	1,002,012
Ministry of Finance:			
• Motor Vehicle Accident Claims Fund	39,984,203	5,198,631	45,182,834
• Reserve for outstanding cheques	30,143,232	10,218,950	40,362,182
• Unclaimed fully registered bond interest	10,858,834	(220,098)	10,638,736
Ministry of Government Services:			
• Personal Property Security Assurance Fund	18,161,188	450,092	18,611,280
• Pension and Related Benefits Funds:			
- Provincial Judges Benefits Fund	655,349,876	47,703,900	703,053,776
- Deputy Ministers' Supplementary Benefit Account – Deposits	45,067,683	(2,037,378)	43,030,305
- Above maximum supplementary benefits – PSPP	167,953,039	24,903,992	192,857,031
- Above maximum supplementary benefits – OPSEU	5,780,775	1,039,982	6,820,757
- Justice of the Peace Supplemental Plan	8,586,490	1,354,108	9,940,598
Ministry of Health and Long-Term Care:			
• Reserve for outstanding cheques	18,294,524	(701,871)	17,592,653
Ministry of Municipal Affairs and Housing:			
• GTA Equalization Fund	4,733,595	(605,667)	4,127,928

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2011

	Balance at April 1, 2010 $	Net Transactions $	Balance at March 31, 2011 $
Ministry of Natural Resources:			
• Forestry Futures Funds	1,209,075	430,934	1,640,009
• Forest Renewal Trust	4,197,175	(2,946,952)	1,250,223
• Fish and Wildlife Program	15,046,588	10,697,466	25,744,054
• Ontario Parks – The *Provincial Parks Act*	15,428,942	8,869	15,437,811
Ministry of Northern Development and Mines:			
• Mine Reclamation Fund	32,459,877	717,327	33,177,204
Ministry of Training, Colleges and Universities:			
• Training Completion Assurance Fund (TCAF)	3,083,537	4,414,156	7,497,693
Ministry of Transportation			
• International Registration	5,089,717	139,115	5,228,832
• Local Roads Boards	9,154,390	(84,065)	9,070,325
• Service Delivery Driver Exam	4,661,659	62,214	4,723,873

The Victim Justice Fund will ensure that funds generated through the federal and provincial surcharges are used for the purpose of providing assistance to victims and enable a separate tracking of these funds as well as permit any unspent funds to be carried into the next fiscal year.

The Ministry of the Attorney General operates a special purpose account related to civil asset forfeiture and the proceeds of unlawful activity. These funds are for use to compensate direct victims of unlawful activity that has led to the forfeiture, offset the administration of civil justice costs associated with civil asset forfeiture cases, and to assist victims and prevent victimization.

The Ministries of Community Safety and Correctional Services and The Attorney General, each operates a special account that has been established for the purpose of holding monies respecting Proceeds of Crime received by, or on behalf of the Crown. Ontario has entered into a Memorandum of Understanding with the federal government indicating the Province's commitment to using proceeds of crime to fund law enforcement and crime prevention initiatives and administration of criminal justice costs associated with proceeds of crime cases. The ministries make payments from these accounts as required by the terms, and interest is credited to these accounts on a quarterly basis.

In the May 1997 Budget, the government made a commitment to create a $5 million fund to provide scholarships for spouses and children of public safety officers killed in the line of duty. Because public safety officers are subjected to increased risks for the benefit of the rest of society, it is felt that the province has a degree of responsibility to provide for the well being of the families of public-safety officers killed in the line of duty. The Constable Joe MacDonald Public Safety Officers' Survivor Scholarship Fund was established by Order-In-Council and the affairs of the fund are managed by an advisory committee. The ministry makes payments from this account as required by the terms, and interest is credited to this account on a quarterly basis.

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2011

The Gaming and Liquor Deposits were established under the authority of Section 14 of the *Alcohol and Gaming Regulation and Public Protection Act*, which allows the Alcohol and Gaming Commission to establish fees and other charges in administering the *Gaming Control Act* and *Liquor Licence Act.* Under Section 9 of the *Gaming Control Act*, all applicants/registrants are required to pay the reasonable costs of an inquiry or investigation related to gaming registrations under the Act. Under Section 7 of the *Liquor Licence Act*, a public notice of an application for a licence to sell liquor must be provided in the prescribed manner. The deposits are used to defray the costs as described. As of March 31, 2011 gaming deposits were $4,150,615 and liquor deposits were $657,616 totalling $4,808,231.

Individuals and Corporations are required to place financial assurance with the Ministry of the Environment to finance environmental cleanups and site rehabilitations relating to Orders and Approvals of the Ministry. The cash portions of the financial assurance contributions are refundable and earn interest while on deposit with the Minister of Finance.

Operators of waste wells are required to pay a fee to the Ministry of the Environment, based on waste disposed in approved disposal wells under the *Environmental Protection Act*. These payments from individuals and corporations are non-refundable and are placed in an interest-bearing account with the Minister of Finance to compensate any person or organization for damage to water or water courses which are rendered unfit for use by reason of the operation of the waste well.

This is an interest bearing Special Purpose Account, held in trust for the community of Port Loring by the Ministry of the Environment, to be used as an operational subsidy for a communal water system which was built to address gasoline contamination of the groundwater that had impacted private wells in the community.

The Motor Vehicle Accident Claims Fund operates under the authority of the *Motor Vehicle Accident Claims Act.* The Fund derives its revenues from two sources: an annual fee charged upon every issuance/renewal of a driver's permit/licence and repayments from debtors (uninsured at-fault motorists). Payments out of the Fund have been subject to a variety of legislative changes over the years of its operation and are detailed in the Notes to the Fund's Financial Statement, which is to be found in Volume 2.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Finance, which were not cashed by March 31, 2011.

Unclaimed fully registered bond interest includes interest on Ontario Savings Bonds matured, but not redeemed as of March 31, 2011.

The Personal Property Security Assurance Fund (PSSAF) was established under the authority of the *Personal Property Security Act* and Regulations and includes claims made under the *Repair and Storage Liens Act*. Any person who suffers a loss or damage that arises from errors or omissions made in personal property registration records may be entitled to compensation. Under the regulations, one per cent of the fees received for registration as well as annual interest payments determined by the government via Order-in-Council are paid into the PPSAF.

The Province maintains accounts within the Consolidated Revenue Fund for all contributions and interest earnings less payments regarding pension and related benefit funds for the Provincial Judges Pension Fund, Justice of the Peace Supplemental Plan, Supplementary Benefits Accounts and the Deputy Ministers' Supplementary Benefit Account. The amounts recorded by the Province are essentially the sole assets of these plans.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Health, which were not cashed by March 31, 2011.

Under the *Social Housing Reform Act* 2000, Social Housing costs within the GTA are to be equalized between municipalities. The Ministry facilitates the transfer of funds by receiving the required payments from paying GTA members and forwarding the payments to receiving GTA members. The March 31, 2011 balance represents the funds received but not paid in the fiscal period.

FUNDS AND OTHER LIABILITIES – Concluded

For the year ended March 31, 2011

The *Crown Forest Sustainability Act* (the "Act") provided for the establishment of the Forestry Futures Funds. The purposes of these funds are to provide for: 1) the funding of silvicultural expenses in Crown Forests where forest resources have been killed or damaged by fire or natural causes, 2) the funding of silvicultural expenses on land that is subject to a forest resource licence, if the licensee becomes insolvent, and 3) the funding of intensive stand management and pest control in respect of forest resources in Crown Forests.

The *Crown Forest Sustainability Act* (the "Act") provided for the establishment of the Forest Renewal Trust Funds. The purposes of these funds are to provide for the sustainability of Crown forests and, in accordance with that objective, to manage Crown forests to meet social, economic and environmental needs of present and future generations. The payments of forest renewal charges are received by the Minister of Finance from a licensee who cuts timber on an area that is subject to an agreement under Section 6 of the Act.

A separate account in the Consolidated Revenue Fund is maintained for the Fish and Wildlife Program for dedicated revenue retention from the sale of licences as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The *Provincial Parks Act* provides for the establishment of a separate account in the Consolidated Revenue Fund for the Ontario Parks Program for the dedicated revenue retention from the collection of Provincial Parks Fees as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The Mine Reclamation Fund is a special purpose account established in 1994, within the Consolidated Revenue Fund for the purpose of receiving and dealing with payments of money received as financial assurance dedicated for the closure costs of mine projects pursuant to Section 145 of the *Mining Act* R.S.O. 1990 c.M.14.

The Training Completion Assurance Fund (TCAF) is a provision of the Private Career Colleges Act, 2005 (PCCA). TCAF is administered by the Superintendent of Private Career Colleges with the assistance of a TCAF Advisory Board appointed by the Minister of Training, Colleges and Universities. In the event a PCC closes, the PCC's financial security will be used to provide students with training completions or refunds. Once the PCC's financial security has been exhausted, outstanding student claims can be paid out by the TCAF.

The International Registration Plan (IRP) is a continent wide international agreement that facilitates the collection and distribution of commercial vehicle registration fees to all IRP members based on distance traveled in each jurisdiction. All Canadian provinces and U.S. states are members of IRP. The IRP liability account represents registration revenue collected from Ontario truck and bus companies and deposited into an Ontario government U.S. bank account on behalf of U.S. IRP member jurisdictions. These registration revenues are accumulated and distributed monthly to U.S. and Canadian IRP member jurisdictions.

The Local Roads Board (LRB) liability account represents funds deposited to the Consolidated Revenue Fund (CRF) by various LRBs and the federal government for the LRBs, under the Federal Gas Tax program for roadwork that has not yet been performed by the ministry. An LRB consists of an owner or owners of land in a territory without municipal organization and there are approximately 300 - 350 active LRBs in the province. The Roadwork to be performed is determined during an annual meeting between the LRBs and ministry officials and may include emergency repairs, general maintenance or capital upgrades.

The Special Purpose Account (SPA) established for the Alternative Service Delivery of Driver Examination Services (ASD-DE) allows for the sum of $200,000 per month to be remitted to the government by Serco DES Inc. for the duration of the 10 year contract, with The Ministry of Transportation to draw against the account to pay for the oversight, relationship management and compliance monitoring of the delegate. These funds are used to provide a fiscally neutral means of offsetting the costs of compliance monitoring of Serco and providing an oversight and relationship management office within the ministry.

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO

For the year ended March 31, 2011

LOANS GUARANTEED

	Year of Issue	Rate of Interest	Outstanding March 31, 2011	References
		%	$	
MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS				
Commodity Loan Guarantee Program	2009-10	Various	9,332,004	(1)
Feeder Cattle Loan Guarantee Program	2009-10	Various	16,343,250	(2)
FarmPlus Rural Loan Pool Program	2009-10	Various	746,344	
TOTAL MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS			26,421,598	
MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING				
Ontario Mortgage and Housing Corporation "Homes Now" Mortgage Financing Program	1989	Various	52,956,733	(3)
TOTAL MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING			52,956,733	
MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY				
Rosko Forestry Operation Ltd.	2008	5.25	591,352	
Global Sticks	2009	6.00	1,457,333	
Global Sticks	2010	6.45	1,316,744	
Hanover Veneer	2008	Prime+1	465,057	
TOTAL MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY			3,830,486	
MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES				
Ontario Student Loan Plan:				
Class "A"	Various	Prime	9,448,372	
Class "B"	Various	Prime+1	1,697,610	
Class "C"	Various	Prime+1	134,582,106	
TOTAL MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES			145,728,088	
TOTAL LOANS GUARANTEED			**228,936,905**	

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO – Concluded

For the year ended March 31, 2011

OTHER GUARANTEES

	Year of Issue	Rate of Interest	Outstanding March 31, 2011	References
		%	$	
MINISTRY OF FINANCE				
Ontario Municipal Improvement Corporation	1991	9.17 to 11.04	73,865,000	(4)
Loan Facility by United Communities Credit Union Ltd. To Pelee Island Co-operative Association	2010	4.75	588,454	(5)
TOTAL MINISTRY OF FINANCE			74,453,454	
TOTAL OTHER GUARANTEES			**74,453,454**	
TOTAL LOANS AND OTHER GUARANTEES			**303,390,359**	

FINANCIAL GUARANTEES:

MINISTRY OF FINANCE

Two agreements are in place to satisfy the Canadian Nuclear Safety Commission (CNSC) licensing requirements for financial guarantees in respect of Ontario Power Generation Inc's (OPG) nuclear station decommissioning and nuclear waste management obligations. One agreement gives CNSC access (in prescribed circumstances) to the segregated funds established under the Ontario Nuclear Funds Agreement (ONFA). The other agreement between the Province and CNSC provides a direct provincial guarantee to the CNSC on behalf of OPG. This guarantee, for up to $1,545 million, effective March 1, 2010, relates to the portion of the decommissioning and waste management obligations not funded by the value of the segregated funds as at January 1, 2009. In return, the Province receives from OPG an annual fee equal to 0.5% of the value of the direct provincial guarantee.

References:

1. The Province's maximum liability for the program is $120,000,000.
2. The Province's maximum liability for the program is $80,000,000.
3. Loans totalling $92,900,000 taken by Ontario Mortgage and Housing Corporation for "Homes Now" from the Federal Government's Canada Pension Plan allotment have been guaranteed by the Province. Starting 1993, most of these loans, except for loans related to Student Housing ($52,956,733), were refinanced by the private sector and funds realized were loaned to the Ministry of Finance. The Ministry of Finance will report its loan of $39,943,267 as a liability therefore this should be excluded from the guarantee amount.
4. In accordance with the *Capital Investment Plan Act, 1993*, the Ontario Municipal Improvement Corporation's (OMIC) assets and liabilities were transferred to the Ontario Financing Authority (OFA) on November 15, 1993. OMIC received loans from the Canada Pension Plan (CPP) and the Province, which OMIC used to make loans to municipalities and school boards under similar terms as its debt.
5. The Province has guaranteed the repayment of loan facility made by United Communities Credit Union Limited to Pelee Island Cooperative Association for a period beginning May 11, 2010 and ending at the earliest of April 1, 2015 or repayment of all the amounts borrowed. The maximum amount guaranteed is $ 0.6 million plus any unpaid interest, costs and expenses thereon.

* CLAIMS AGAINST THE CROWN

As at March 31, 2011

The following are claims arising from legal action either in progress or threatened against the Crown in respect of breach of contract, damages to persons and property and like items. The amounts claimed have not been specified, but in each case are expected to exceed $50 million.

1. Dudley Abbot et al. (preferred shareholders of Crown Trust).
2. Theriault in respect of mining leases to Hemlo Gold Mines.
3. Mary Lou LaPratte, Roland LaPratte, Sheila Horrell, Arthur Horrell et al. (proposed class proceeding).
4. Monaghan, John Richard v. HMQ, the Attorney General and the Solicitor General together with the OPP.
5. Arnold Guettler, Neo-Form Corporation and Neo-Form North America Corporation v. HMQ et al for being maliciously charged by the Ontario Securities Commission and seizure of property by AG without legal authority.
6. R. Shawn A. Cantlon, Purported notices of intended action in which plaintiff is seeking financial compensation. It is impossible to determine the basis for any purported claim.
7. Augier, Gideon McGuire claim alleges conspiracy amongst various authorities, including MAG, OPP and the RCMP, to influence the conduct of the plaintiff's criminal trial.
8. Deep, Dr. Albert Ross Notice of claim alleging that MOH auditor provided his findings to the Metro Cops, resulting in the plaintiff's unlawful arrest, malicious prosecution and defamation.
9. Mastronardi, Giovanna, Notice of claim for damages as a result of numerous verbal false, defamation and misleading statements and innuendo made to members of the plaintiff's family during the course of investigation by WSIB.
10. General Motors Corporation: Third party claim for damages for contribution and indemnity result of accident which occurred on March 22, 1996 on Highway 401 and Wellington Road where plaintiff lost control of his vehicle due to ice on the road.
11. Adam's Mine Rail Haul: Notice of claim for damages for breach of an Agreement of Purchase and Sale entered into between the plaintiff and Ministry of Natural Resources.
12. Twain, Jim Chief, Statement of claim for damages for negligence, breach of contract, fiduciary duty and treaty rights.
13. Office & Professional Employees International Union and Ontario Public Service Employees' Union are alleging negligence, misrepresentation, breach of fiduciary duty, taking without compensation and inducing breach of contract with respect to pension plans when the government transferred the employment in 1996 from the municipalities to newly established Community Care Access Centres.
14. Harrison, John Arthur - Notice of Action and Statement of Claim for damages for breach of duties and abuse of process.
15. Whole World Trade Ltd. for damages arising from alleged parking and building code violations and corruption by police and municipal councillors with respect to properties at 418 and 422 Brookdale Avenue.
16. Sarazin, Daniel Lynden: class action on the tort of genocide arising out of the on-going consciousness of genocide displayed at all levels of government towards the Algonquin nation.
17. Brown, Vincent: Notice of claim for damages after notifying authorities of an attempted assassination plot against the Prime Minister. The plaintiff alleges the information was provided in exchange for his immunity, job and payment.
18. AXA Insurance (Canada), et al: (Corsine, Allison): Statement of claim in which the plaintiffs are alleging that their homes and business sustained extensive property damage as a result of an overflow of the City's storm water and sanitary systems on July 15, 2004.
19. Leclair, Dianne: Proposed class action brought by Ontario Nursing Association regarding transfer of pension from Ontario Municipal Employees Retirement Systems to Hospitals of Ontario Pension Plan.
20. Chuang, David, Dr. DMD: claim for damages alleging defamation, breach of fiduciary obligations, misfeasance in public office, injustice, embarrassment, harassment, humiliation, etc. The College of Dental Surgeons of Ontario stripped the plaintiff of his licence for sexual misconduct.
21. Greenfield Ethanol (formerly Commercial Alcohols Inc.) and Suncor are the only manufacturers of ethanol (corn based fuel) complain that Ontario has treated Suncor in a preferential manner and requires that Ontario treat it in an equal manner to Suncor.

*** CLAIMS AGAINST THE CROWN – Continued**

As at March 31, 2011

22. Sood, Vishvander: Amendment statement of claim for damages alleging conspiracy and violation of the plaintiff's rights.
23. Nazarali, Hassan v. Ontario re: Self-respected litigant claim for damages for wrongful application of the law by judicial officers ranging from a peace officer to a trial judge, false arrest, and illegal custody without jurisdiction.
24. Dr. Jeffrey Lipsitz v. Ontario: claim alleges that, in the course of inspecting and regulating Sleep Disorders Centres owned by the plaintiff, the defendants engaged in tortuous conduct including conspiracy, unlawful interference with economics relations, abuse of process, negligent performance of statutory duty, abuse of public office, and negligent and malicious investigation.
25. Mallory, Richard, et al v. HMQRO: Plaintiff is alleges a conspiracy between the prosecuting Crown and various police officers to conceal the fact that they allegedly knew they were relying upon false evidence from their key witnesses for wrongful arrest, conviction and imprisonment.
26. Plaunt, Donald v. HMQRO, et al. re: claim for malicious prosecution, negligent investigation, abuse of power, false imprisonment, conspiracy to injure, and breach of Charter rights arising from the Plaintiff's repeated arrests for alleged sexual offences against minors.
27. Williams, James-Andrew v. HSBC Bank, et al; Williams, James-Andrew v. TD Bank, et al re: Civil dispute with two banks involving a car, is seeking incomprehensible relief against a numbers of parties.
28. Empire Communications Ltd. & Empire Pleasantview Communities Ltd. V. HMQ and Ontario Realty Corporation re: lands subject to aboriginal title claim.
29. Dolmage as Litigation Guardian of Marie Slark and Jim Dolmage as Litigation Guardian of Patricia Seth v. HMQ and Huronia Regional Centre.
30. McNamara, Michael et al: plaintiff alleges that during his tenure as Commissioner of the OAC, Hayashi owned beneficial interest in one or more martial arts clubs, abused his authority, was negligent, and ignored violations by amateur martial arts prize fights, and prevented professional kickboxing prize fights.
31. Sidhu, Avtar v. HMQRO (MAG): Class proceedings Act, certifying this proceeding as a class proceeding; declaration that the defendant has breached sections 7 and 14 of the Charter, an order requiring the defendant to comply with its obligations under these sections, and damages for breach of these sections; and an order requiring the defendant to re-test all court interpreters on using an appropriate test based on proper standards and to provide testing results to class members.
32. Weninger Farms Ltd., Stanley Koscik an Linda Koscik v. HMQ Ontario and HMQ Canada re: claim that Ontario wilfully failed to enforce the Tobacco Tax Act and Retail Sales Tax Act knowing this would increase sales and manufacture of contraband tobacco products and decrease sales of Plaintiffs' tobacco products.
33. Magnotta Winery Corporation et al. v. AGCO et al. re: allegations that the "Made Policy" which places restrictions on the sale of alcohol products was created unfairly and discriminates against Plaintiff's business operations.
34. Mayotte, Michael v. HMQRO re: claim that Ontario has failed to provide adequate compensation and breached its duty of good faith to members of the Private Issuers Network since 2003.
35. Karas, et al. re: lawsuit against LAWPRO et al. for malicious prosecution, negligent investigation and charter damages in respect to a prosecution against the plaintiffs for arson.
36. Alderson v. Grey Bruce Health Unit (acting as an agent, was negligent for having issued permits and approvals for the septic systems now alleged to be faulty), Attorney General of Canada and HMQRO as represented by MOE and MOH.
37. Vivace Tavern and House of Lancaster v. HMQ Ontario, Commissioner of the OPP and Alcohol and Gaming Commission of Ontario for abuse, conspiracy to injure, spoliation of evidence and punitive damages.
38. McSheffrey v. HMQRO Class proceeding OPSEU employees allege negligent misrepresentation and financial losses to their pension benefits as a result of their transfer to the CCACs.
39. Keatley Surveying Ltd. v Teranet Inc. re: Class Proceedings against Teranet for damages of infringement of the *Copyright Act, R.S.C. 1985*, pertains to the electronic land registry system.
40. McQuade, Miranda & Barber Mike v Toronto Police Services Board, AG Canada, Region of Peel Police Service & HMQ Ontario: Proposed class action arising from security police actions during the G20 summit.
41. Xu, Rui Bin v Justice of Peace B. Souliere, Ontarian Provincial Offence Court in Ottawa re: Perjury and 'accomplice to perjury'. The plaintif alleges the defendants persecuted him.

*** CLAIMS AGAINST THE CROWN – Continued**

As at March 31, 2011

42. Xu, Rui Bin v Justice Jean-Marie Bordeleau, Ontario Court of Justice re: Assault for allegedly calling the plaintiff "bizarre or something." The claim is substantively identical to 2008 and 2009 Federal Court claims against Justice Jean-Marie Bordeleau.
43. W. Ross Macdonald School for the Blind v HMQRO. The claim is brought by a former student and resident who resided and attended the school from 1954 until 1965.
44. Southwestern – Rosalind Bechard as Litigation Guardian for Mary Ellen Fox as plaintiff and the Crown as defendant. Class action proceeding brought by representative plaintiffs alleging that the resident class suffered damages as a result of the treatment and care they received while living at Huronia Regional Centre between 1876 and 2008.
45. Rideau – David Mckillop by his Litigation Guardian Christine Victoria Grace Clarke and the Crown as defendant. Class action proceeding brought by representative plaintiffs alleging that the resident class suffered damages as a result of the treatment and care they received at Huronia Regional Centre.
46. Trillium Power Wind Corporation v HMQRO as represented by Ministries of Natural Resources, Environment and Energy Infrastructure claim for damages by reason of the revocation of its status as an applicant of record and exclusive registrant for wind power development on Crown land pursuant to the *Green Energy Act, 2009*.
47. Gerald Guy Brummell v. Attorney General of Ontario et al, claim for damages arising from the stalking of the plaintiff's spouse by an OPP Detective.
48. Pinder, Diane, et al v HMQRO, et al:Claim for damages arising from the wrongful death of Douglas Minty who was shot and killed by PC Graham Sequin on June 22, 2009. The plaintiffs allege that during the investigation the sergeant engaged in a course of conduct that breached the *Police Services Act*.
49. Brett, L. Brenda and Wells, C. Thomas: Class action lawsuit for contamination of property located in the vicinity of the mine site in the Village of Deloro.
50. Anderlis Leasing Enterprises et al class action re: elimination of the roving Monte Carlo events and replacing them with permanent charity gaming casinos.
51. Northern Diamond Gaming Services Limited and Diamond Gaming Services Inc. et al.
52. First Class Casinos and Mr. Casino Inc. v. HMQ re: elimination of the roving Monte Carlo events and replacing them with permanent charity gaming casinos.
53. 1191067 Ontario Inc., Silvo Di Gregorio and Tom Jones re: operation of permanent charity gaming casinos.
54. The Chippewas of Sarnia, the Chippewas of Kettle Point et al. v. Ontario, Polysar Hydrocarbons Limited et al.
55. Clifford Meness et al., for themselves and all other members of the Algonquins of Golden Lake Band of Indians.
56. Roger Southwind on behalf of the Lac Seul Indian Band.
57. Moose Factory First Nation et al. v. Spruce Falls Power and Paper Company Limited.
58. New Post First Nation et al. v. Spruce Falls Power and Paper Company Limited.
59. Beaver House First Nation v. HMQ.
60. The Chippewas of Saugeen and Nawash First Nations regarding Bruce Peninsula.
61. Missanabie Cree First Nation v. Ontario and Canada.
62. Six Nations of the Grand River Band.
63. Mishkeegogamang First Nation and seventeen others.
64. Wikwemikong Indian Band Re: aboriginal title in islands in Lake Huron and Georgian Bay.
65. Chippewas of Sarnia Band re: aboriginal title in large tract in City of Sarnia.
66. Mississauga of Alderville, Beausoleil, Chippewas of Georgia Island, Mnjikaning (Rama), Curve Lake Hiawatha, and Scugog Island First Nation.
67. Wesley Big George on behalf of seven Lake of the Woods First Nations vs HMQ.
68. Big Grassy (Mishkosiimiiniiziibing) First Nation and Ojibways of Onigaming First Nations adjacent to the Lake of the Woods and Winnipeg River area who are signatories to Treaty 3 and who are seeking damages on account of flooding that occurred 1887 - 1892.
69. Wauzhushk Onigum First Nation and Ochiichagwe'babig o'ining First Nation and Washagamis Bay First Nations.
70. Walpole Island First Nations re: aboriginal Title to certain parts of S. Western Ontario use of land and compensation.
71. The Begetikong Anishnabe First Nation (aka the Ojibways of Pic River) Chief Roy Michano, Councilor Duncan Michano and Councilor Arthur H. Fisher, aboriginal title to a large tract of land on the northeastern shore of Lake Superior.

* CLAIMS AGAINST THE CROWN – Concluded

As at March 31, 2011

72. Whitesand First Nation Annuity Claim, Plaintiff seeking declaration that increased annuity payable pursuant to Robinson-Superior Treaty 1850 has not been paid.
73. Moose Deer Point First Nation, Statement of claim for compensation for breach of fiduciary obligation and a declaration that the plaintiffs have existing treaty rights as set out in the address of Samuel Peters Jarvis in 1837.
74. Kinew, Tobasonakwut vs. Canada and Ontario, re: Breach of Fiduciary duties in managing the fisheries.
75. Garden River First Nation Reserve No. 14 re: First Nation's boundaries under Robinson-Huron Treaty.
76. Sinclare, Alfred re: 5 actions by Washagainis Bay Band near Kenora for declarations that 10 Islands on the Lake of the Woods are Reserve and that Ontario breached duties to the band.
77. Long Lake No. 58 First Nation. Plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
78. Biinjitiwaabik Zaaging Anishinabek First Nation (Rocky Bay Band): claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
79. Sand Point First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
80. Pic Mobert First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
81. Pays Plat First Nation v. Canada and Ontario: This action seeks declarations of aboriginal title and related relief with respect to lands on the north shore of Lake Superior. The individual plaintiffs are Ojibway Indians who are members of the Pawgwashing First Nation, a.k.a. Pays Plat First Nation. They argue that they never agreed to and are not bound by the Robinson Superior Treaty of 1850.
82. Agency One Damages Action: Potential third party claim brought by Canada against Ontario and Fort Frances demanding contribution and indemnity for damages on the grounds of a constructive trust.
83. Long Lake No. 58 First Nation: Claim for damages for negligence, breach of fiduciary duty, trespass, nuisance, and economic loss as a result of use of Long Lake and the Long Lake Watershed for the purposes of logging and the generation of hydro-electricity.
84. Atikameksheng Anishnawbek v. HMQRO, et al: Notice of claim against the Attorney General of Canada and Her Majesty the Queen in the Right of Ontario for, inter alia, breach of fiduciary duties in failing to provide the claimant with a reservation in accordance with the written and oral terms of the Robinson Huron Treaty of 1850.
85. Wabaseemoong Independent First Nations of One Man Lake, Whitedog and Swan lake (formerly collectively, the Islington Indian Band) v. Canada, Ontario, OPG and OEFC.
86. The Corporation of the Town of Fort Frances v. Attorney General of Canada, et al by way of cross-claim in Action. 98-0743 brought by Couchiching First Nation, Naicatchewinin First Nation, Nicickousemenacaning First Nation and stanjikoming First Nation.
87. Kapuskasing Cree First nation v Her Majesty the Queen in Right of Ontario, Minister of Aboriginal Affairs, Ontario Generation et al. Damages for interference with aboriginal title and rights without consultation, various declaration, the quashing of various provincial decisions and approvals, and order compelling recognition under the *Indian Act* and the establishment of a reserve.
88. Peter Fallis v. Ontario re: fees charged under the *Registry Act* and the *Land Titles Act* for the registration of land constitutes taxes, which are not authorised under the statutes.
89. Grant Forest Products Inv. v. Ontario: PACA notice for return of Residual Value Changes under Crown Forest Sustainability Act since April 1, 1995.
90. Direk v. Ontario: Notice of Constitutional Question received September 10, 2009 unintelligible claim.
91. DaSilva-Mepham v. Canada and Ontario re: class action claiming damages for taxes collected and harvesting rights denied on the basis of a definition of status under the *Indian Act* that was found to be discriminatory.
92. Proceedings before the Copyright Board of Canada involving Access Copyright, the Ontario Ministry of Education and all publicly funded School Boards and Authorities.
93. Gallo v. Canada (Ontario Ministry of Environment and Natural Resources) alleged breach of Chapter 11 of NAFTA in shutting down Adams Lake Mine as a waste disposal facility.

*Updated for changes up to date of release of Public Accounts. 63 of the above claims were assessed as "not determinable", with the remainder assessed as "unlikely".

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Ontario

Ministry of Finance

PUBLIC ACCOUNTS of ONTARIO

2011–2012

Ministry Statements and Schedules

Volume 1

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A GUIDE TO PUBLIC ACCOUNTS

1 SCOPE OF THE PUBLIC ACCOUNTS

The 2011-2012 Public Accounts of the Province of Ontario comprise the **Annual Report** and three supporting volumes:

Volume 1 contains ministry statements and detailed schedules of debt and other items. The ministry statements reflect the financial activities of the government's ministries on the accrual basis of accounting, providing a comparison of appropriations with actual spending. Ministry expenses include all expenses that are subject to appropriation approved by the Legislative Assembly, but exclude adjustments arising from consolidation of government organizations whose expenses are not appropriated.

Volume 2 contains the financial statements of Government Organizations and Business Enterprises that are part of the government's reporting entity and other miscellaneous financial statements.

Volume 3 contains the details of payments made by ministries to vendors and transfer payment recipients that are not deemed to be prohibited by the *Freedom of Information and Protection of Privacy Act*.

2 A GUIDE TO VOLUME 1 OF THE PUBLIC ACCOUNTS

(1) Schedules of Revenue and Expenses

(2) Ministry Statements

Individual ministry statements of financial activity are provided on pages 2-1 to 2-398. The following five separate statements are presented for each ministry as applicable.

(a) "Summary Statement of Expenses and Assets by Program"

This Statement provides an overview of the expenses and assets by program compared with the related appropriations and previous years' actuals.

(b) "Statement of Expenses and Assets by Vote and Items"

This statement shows the Items comprised within each ministry Vote. The appropriation for each Item is analyzed according to funds appropriated through the Estimates or approved by Treasury Board and the total is compared to the actual amount spent for the fiscal year. Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act*. Statutory payments (denoted as "S") are reported separately. The "program description" narrative contained in the Estimates is included with the statement to provide the reader with a general description of the program.

(c) "Details of Expenses and Assets by Items and Accounts Classification"

This statement reports the actual ministry expenses and assets for each Vote on the basis of the Accounts Classification within each Item. Where applicable, statutory amounts are shown separately under the Accounts Classification relating to each program.

(d) "Statement of Revenue"

This ministry statement reports the fiscal year revenues by the standard revenue sources used in the Province's accounts. A more detailed analysis of amounts within the standard sources is provided where appropriate. All revenues are deposited to the Consolidated Revenue Fund and reporting by ministry denotes the revenue collection responsibility only.

(e) "Statement of Repayments of Loans and Investments"

This statement reports on a comparative basis the repayments of loans or recoveries of investments collected by the ministry. Reporting by a ministry generally denotes responsibility related loans and investments made from the Consolidated Revenue Fund.

(3) Schedules of Debt

This section contains details of debt issued, debt retired, a summary and details of debt outstanding at the end of the year.

(4) Other Supplementary Schedules

This section contains summarized schedules for ministries' Loans & Investments, Funds & Other Liabilities, Contingent Liabilities and Claims Against the Crown.

3 TERMS AND DEFINITION USED

Special Warrants
Special Warrants are issued to authorize payments for the purpose of general and necessary government expenditures when the Legislature is not in session.

Cost Recovery Items
In cases where the anticipated recovery of costs of an Item is equal to or greater than the expenditures, the balance of the Item is shown at the nominal value of $1,000.

Statutory Appropriations
Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act*.

Statutory Appropriations are included in the Estimates for information purposes and are not voted by the Legislature. Amounts required for Statutory Appropriations are shown, where applicable, as separate entries under the Standard Accounts Classifications details relating to each Item.

Standard Accounts
Spending is forecast for the fiscal year 2011-12 under Standard Accounts at the Item level. The descriptions of the contents of the Standard Accounts given below are intended to serve as brief outlines only and should not be considered all inclusive.

EXPENSES

Salaries and wages
Includes salaries and wages, overtime and other remuneration paid to regular, probationary, unclassified and other staff; temporary help costs; indemnities and allowances paid to Members of the Legislative Assembly; and special allowances paid to employees.

Employee benefits
Includes the government's contribution as an employer to the Canada Pension Plan; the Ontario Public Service Employees' Union Pension Plan; the Public Service Pension Plan; Employment Insurance; the Workplace Safety and Insurance Board; and other employee benefit plans.

Transportation and communication
Includes traveling expenses of employees on government business and recipients of government services, such as wards of the province; relocation expenses of employees who transferred or recruited; expenses of moving office furniture and equipment; costs of transportation of goods other than for initial delivery; mailing costs, such as postage and registration; and communication costs, such as telephone and data communications.

Services
Includes information services, such as, advertising and communication services provided by professional agencies and advertising placed directly with the media; rental and purchased repair and maintenance of machinery, equipment, buildings, land and engineering structures; data processing services; insurance premiums; and other professional and special services.

Supplies and equipment
Includes provision for the purchase of non-capitalized machinery and equipment and materials, supplies and utilities.

Transfer payments
Includes grants, subsidies, assistance to persons; the business sector; non-commercial institutions; and other government bodies.

Other transactions
Includes special transactions, such as interest incentives and subsidies; guarantees honoured; losses on loans; repayable grants; and provision for losses on disposal of capital assets.

ASSETS

ASSETS are balance sheet accounts which require an appropriation in the Estimates. Asset categories include the following:

Deposits and prepaid expenses
Includes payments in advance of receiving related goods or services or in advance of being earned by transfer payment recipients, and which will be recorded in a non-asset standard account in a future fiscal year.

Advances and recoverable amounts
Includes payments to transfer payment recipients that will be repaid to the Province in a future fiscal year.

Loans and investments
Includes payments to debtors under loan agreements and investments in the shares of Crown corporations or other entities.

Land
Includes land purchased or acquired for use, for preservation, for parks and recreation, for building sites, for infrastructure and for other program use.

Buildings
Include large and complex high-rise office towers, special-purpose buildings such as prisons and courthouses, and simple structures such as salt domes and tool sheds. Also includes any construction required to address occupants' work function or aesthetic needs over and above of what is provided within the base accommodation envelope (either owned or leased).

Transportation infrastructure
Is comprised of a complex network of highways, bridges, and related structures and facilities. May include Salaries and wages and associated Employee benefit cost related to the construction of those assets.

Information technology hardware
Includes physical data and voice networks, platforms, wireless devices, networks and access points, mainframe and desktop computers, servers and data repositories, Government Mobile Communications Equipment, as well as operating systems and related software.

Business application software
Aggregates software components that automate and optimize business functions, processes, tasks and activities. May include Salaries and wages and associated Employee benefit costs related to the construction of those assets.

Land and marine fleet
Includes plated motor vehicles that are owned by ministries: passenger vehicles, medium duty, heavy commercial, and other specialty vehicles. Also includes medium/large boats and ferries.

Aircraft
Encompasses the fixed wing and rotary wing aircraft.

SOURCES OF ADDITIONAL INFORMATION

Province of Ontario Annual Report and Consolidated Financial Statements

The government has prepared an Annual Report and the Consolidated Financial Statements, which gives financial and economic highlights of the past year and reports on performance against the goals set out in the Budget. For electronic access to the Province of Ontario Annual Report, visit the Ministry of Finance website at www.fin.gov.on.ca/en/budget/paccts.

The Ontario Budget

The Ontario Government presents a Budget each year, usually in the early spring. This document outlines expected expense and revenue for the upcoming fiscal year. For electronic access to the Ontario Budget, visit the Ministry of Finance website at www.fin.gov.on.ca/en/budget/ontariobudgets and click on "Ontario Budget."

The Estimates of the Province of Ontario

The Minister of Finance presents the government's spending Estimates for the fiscal year commencing April 1 to members of the Legislative Assembly following the presentation of the Ontario Budget. The Estimates outline the spending plans of each Ministry that the Legislative Assembly will be asked to approve in the form of the *Supply Act.*
For electronic access, go to: www.fin.gov.on.ca/en/budget/estimates.

Ontario Finances

This is a quarterly report on the performance of the government's Budget for the fiscal year. It covers developments during a quarter and provides a revised outlook for the remainder of the year.
For electronic access, go to: www.fin.gov.on.ca/en/budget/finances.

Ontario Economic Accounts

This quarterly report contains data on the composition of Ontario's economic activity.
For electronic access, go to: www.fin.gov.on.ca/en/economy/ecaccts.

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section 1

schedules of revenue and expenses

DETAILS OF REVENUE

For the year ended March 31, 2012

This schedule summarizes the sources of the Province's revenue by main classification. Ministry revenue schedules showing further detail within the main classifications are contained in Section 2 of this volume.

	2012 $	2011 $
TAXATION		
Personal Income Tax	24,548,359,609	23,624,201,938
Sales Tax	20,158,969,576	18,813,434,986
Corporations Tax	9,943,931,478	8,382,695,301
Education Property Tax	5,765,027,639	5,913,447,800
Employer Health Tax	5,091,982,323	4,733,193,592
Ontario Health Premium	2,916,010,522	2,933,985,933
Gasoline Tax	2,380,138,197	2,358,339,792
Land Transfer Tax	1,413,586,831	1,237,831,884
Tobacco Tax	1,150,105,259	1,160,312,423
Fuel Tax	710,219,822	702,012,870
Beer and Wine Tax	560,806,503	568,911,995
Electricity Payments-In-Lieu of Taxes	367,000,000	321,000,000
Corporation Preferred Share Dividend Tax	258,525,911	288,166,155
Mining Profits Tax	176,019,365	140,075,433
Estate Administration Tax	124,169,366	110,694,193
Provincial Land Tax	18,529,792	9,189,646
Gross Revenue Charge – Property Tax Component	9,611,568	13,131,050
Race Tracks Tax	4,952,502	5,134,134
Acreage Tax – The *Mining Act*	58,236	2,909,556
TOTAL TAXATION	**75,598,004,499**	**71,318,668,681**

Personal Income Tax is collected by the federal government on behalf of the Province. The amounts reported by the Province are net of $5,404,958 in Ontario tax credits excluding property and sales tax credits in 2011-12. Tax revenue has been adjusted for reporting consistency with the 2012 Budget Presentation. The change affects both revenues and expenses in equal amounts, therefore there is no impact on Province's reported annual deficit.

For 2012, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $39,020; 9.15% for taxable income over $39,020 and up to $78,043; 11.16% for taxable income over $78,043 and up to $500,000; and 12.16% for taxable income over $500,000. For 2011, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $37,774; 9.15% for taxable income over $37,774 and up to $75,550; and 11.16% for taxable income over $75,550. For 2010, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $37,106; 9.15% for taxable income over $37,106 and up to $74,214; and 11.16% for taxable income over $74,214. Ontario non-refundable tax credits are provided for individual and family circumstances (e.g., basic amount, spouse, medical expenses) at the rate of 5.05% starting in 2010 (11.16% for charitable donations in excess of $200), before calculating the provincial surtax or Ontario Tax Reduction. Ontario non-refundable tax credit amounts are indexed annually.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2012

Higher-income earners are subject to a surtax. For 2012, the surtax is equal to 20% of Ontario income tax in excess of $4,213, plus 36% of Ontario income tax in excess of $5,392. For 2011, the surtax is equal to 20% of Ontario income tax in excess of $4,078, plus 36% of Ontario income tax in excess of $5,219. For 2010, the surtax is equal to 20% of Ontario income tax in excess of $4,006, plus 36% of Ontario income tax in excess of $5,127.

Ontario income tax is eliminated if Ontario tax is below a threshold amount. If Ontario tax exceeds the taxfiler's threshold amount, the individual may be eligible to pay a reduced amount of Ontario tax. For 2012, the basic threshold amount is $217 and the additional amount for each dependent child aged 18 and under, and each disabled or infirm dependant is $401. For 2011, the basic threshold amount is $210 and the additional amount for each dependent child aged 18 and under, and each disabled or infirm dependant is $389. For 2010, the basic threshold amount is $206 and the additional amount for each dependent child and each disabled or infirm dependant is $382.

The Harmonized Sales Tax (HST) is a single value-added sales tax based on the Federal Goods and Services Tax (GST). The provincial portion of the HST is eight per cent and the federal portion is five per cent, for a combined HST rate of 13 per cent. Responsibility for the collection of the tax rests with the Federal Government. HST revenues are distributed to the Province based on a revenue allocation formula. Ontario also maintains an 8% sales tax on certain types of insurance and on private transfers of used vehicles, at a rate of 13%. Both the sales tax on insurance premiums and on private sales of used vehicles are administered by Ontario. The Sales Tax amounts reported by the Province are net of sales tax credits of $1,431,824,715 in 2011-12 and $1,269,512,969 in 2010-11.

Corporations Tax is comprised of three types of taxes levied on corporations: income, capital and insurance premiums taxes. Details of these taxes follow.

Income tax: The general statutory Corporate Income Tax (CIT) rate of 14% was reduced to 12% on July 1, 2010 and to 11.5% on July 1, 2011. The general CIT rate was scheduled to be further reduced to 11% on July 1, 2012 and to 10% on July 1, 2013. The 2012 Ontario Budget froze the general CIT rate at 11.5% until Ontario's budget is balanced in 2017-18. Active business income from manufacturing and processing (M&P), mining, logging, fishing and farming is subject to a lower CIT rate of 12%, reduced to 10% effective July 1, 2010. Small Canadian-controlled private corporations are also eligible for a lower CIT rate of 5.5%, reduced to 4.5% effective July 1, 2010, on the first $500,000 of active business income. The small business deduction surtax of 4.25% phases out the benefit of the small business CIT rate as income rises to $1.5 million. The small business deduction surtax was eliminated effective July 1, 2010. The Province also levies a Corporate Minimum Tax ("CMT"), that effectively acts as a pre-payment of regular CIT. CMT is calculated as the amount by which 4%, reduced to 2.7% effective July 1, 2010, of adjusted net income for accounting purposes exceeds CIT payable. The Province offers a variety of refundable tax credits that act as incentives for certain activities. These refundable tax credits, are the: (i) Ontario innovation, (ii) Ontario co-operative education, (iii) Ontario apprenticeship training, (iv) Ontario film and television, (v) Ontario book publishing, (vi) Ontario computer animation and special effects, (vii) Ontario business-research institute, (viii) Ontario production services, (ix) Ontario interactive digital media, (x) Ontario sound recording and (xi), beginning July 1, 2010, the Ontario small beer manufacturers' tax credit. The Province also offers other tax incentives for research and development, political contributions, credit unions and the resources sector.

Insurance premiums tax: Insurance companies are subject to a 2% insurance premiums tax on accident and sickness and life insurance premiums, 3% on any other type of insurance premiums and an additional 1/2% on property insurance premiums. Other corporations are also subject to these same rates of insurance premiums tax on premiums paid to unlicensed insurers. All corporations are also subject to a 2% insurance premiums tax for payments made in respect of uninsured benefit arrangements.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2012

Capital tax: Prior to July 1, 2010, corporations were generally subject to a tax on capital used in Ontario. The first $15 million of taxable paid-up capital was exempt from capital tax. The capital tax rate for regular corporations was 0.15%. Capital tax generally applied to financial institutions at a two-tier rate. The rates in 2010 were 0.3% on a financial institution's adjusted taxable paid-up capital up to $400 million and 0.45% on any excess. Non-deposit taking financial institutions with taxable paid-up capital over $400 million were subject to capital tax at the rate of 0.36%. Large financial institutions may reduce their capital tax liability where they make eligible investments in Ontario small businesses under the Small Business Investment Tax Credit. Corporations primarily engaged in manufacturing and resource activities are exempt from capital tax as of January 1, 2007. The capital tax was eliminated for all corporations effective July 1, 2010.

Insurance corporations do not pay regular capital tax. Life insurers pay a special additional tax at a rate of 1.25% of taxable capital in Ontario above a minimum $10 million exemption, with income tax and CMT creditable against this tax.

Education property taxes are collected by municipalities and transferred to school boards for the purposes of funding education. Education property tax rates are set annually by the Minister of Finance for each class of real property. The tax is levied on the assessed value of property at a uniform rate of 0.241% for residential properties. Rates for commercial, industrial and pipeline properties vary across the Province. These rates are regulated under the *Education Act*. The Education Property Tax amounts shown are net of $693 million in property tax credits in 2011-12 and $689 million in property tax credits in 2010-11. The amounts also reflect a number of rebates, reductions and exemptions available across the province.

The Employer Health Tax is paid by employers on their Ontario payroll. Employers with annual Ontario payroll of $200,000 or less calculate tax payable at a rate of 0.98%; employers with annual Ontario payroll over $200,000 and up to $400,000 calculate tax payable at graduated rates starting at 1.101% through to 1.829%; and employers with annual Ontario payroll in excess of $400,000 calculate tax payable at 1.95%. A tax exemption is provided for the first $400,000 of annual Ontario payroll paid by private sector employers, including their associated entities.

Gasoline Tax is levied on gasoline and propane used in a licensed motor vehicle, and aviation fuel used to power aircraft. The tax rate for gasoline is 14.7 cents per litre. The tax rate for propane used in licensed motor vehicles is 4.3 cents per litre. The tax rate for aviation fuel used in powering aircraft is 2.7 cents per litre. The majority of tax is collected for the Province by Ministry-designated gasoline, propane, and aviation fuel wholesalers.

Land Transfer Tax is collected on the transfer of land. One-half of 1% is levied on the value of consideration for the conveyance up to and including $55,000; 1.0% on the value of consideration exceeding $55,000 up to and including $250,000; 1.5% on the value of consideration exceeding $250,000; and, where the value of the consideration exceeds $400,000 and the property contains one or two single family residences, an additional tax of one-half of 1% applies on the value of consideration exceeding $400,000. First time home buyers who purchase newly constructed homes or resale homes for which agreements of purchase and sale were entered into after December 13, 2007 are eligible to receive a refund of land transfer tax of up to $2,000.

Tobacco Tax covers all forms of tobacco products. The specific tax rate per cigarette and per gram or part gram of fine cut tobacco and all other tobacco products except cigars is 12.35 cents. The rate of tax on cigars is 56.6% of the taxable price. The majority of tax is collected for the Province by Ministry designated tobacco and cigar wholesalers.

Fuel Tax is levied on every purchaser of clear middle distillate fuel used in internal combustion engines. The fuel tax rate is 14.3 cents per litre, unless the fuel is used in railway equipment, in which case the rate is 4.5 cents per litre. The majority of tax is collected for the Province by Ministry designated wholesalers.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2012

Beer and Wine Taxes were effective July 1, 2010. These taxes replaced certain alcohol charges and were revenue neutral for the Ontario Government. Taxes apply on every purchaser of beer from a beer manufacturer's on-site store, The Beer Store, or a licensed establishment. Taxes are also imposed on purchasers of draft beer made by a brew pub and wine and wine coolers from a winery retail store.

Electricity payments in lieu of taxes (PILs) are made by OPG, HOI and municipal electric utilities to the Ontario Electricity Financial Corporation (OEFC). OEFC is the Ontario Hydro successor company that is responsible for servicing and retiring the debt and certain other liabilities of the former Ontario Hydro. All PILs received by OEFC are used to service and retire its obligations. The amount of PILs replicates the amount of tax that would be payable under the *Income Tax Act* (Canada) *Corporations Tax Act* and *Taxation Act, 2007* if these publicly owned corporations were not exempt from federal and provincial corporate taxes. These corporations also make payments in lieu of additional property taxes.

The federal government remits to the province 35 per cent of the net taxes that it collects with respect to preferred share dividends paid by corporations with operations in Ontario.

Ontario levies a mining tax on profits in excess of $500,000 derived from Ontario mining operations (excluding diamond-mining). The tax rate applied to non-remote mines is 10%. An exemption is available for up to $10 million of profit earned in the first 3 years by a new non-remote mine or a major expansion of an existing non-remote mine. Remote mines are eligible for a reduced mining tax rate of 5%. An exemption is available for up to $10 million of profit earned in the first 10 years by a new mine opened in a remote Ontario location. Diamonds are excluded from mining tax and are subject to a royalty on the value of a diamond mine's output. The royalty rate is the lesser of 13% and the amount calculated on the value of output according to a graduated rate scale.

The Estate Administration Tax is payable by the estate of a deceased person on the issuance of a certificate of appointment of an estate trustee by an Ontario court. The amount of tax is equal to $5 for each $1,000, or part thereof, of the first $50,000 of the value of the estate and $15 for each $1,000, or part thereof, of the value of the estate exceeding $50,000. If the value of the estate does not exceed $1,000, the estate is exempt from this tax.

Provincial Land Tax is collected in areas without municipal organization on real properties at the rate of 1.5% of taxable assessment. Separate schedules of rates for gas pipelines and oil pipelines are used, which correspond to the schedules for municipal taxation, as set out in the *Assessment Act.*

The Gross Revenue Charge (GRC) is payable to the Ministry of Finance by hydro-electric generating stations owners and water power leaseholders. Effective January 1, 2001, the existing property taxes and water rental charges paid by hydro-electric generating station owners and water power leaseholders were replaced with taxes and charges on the gross revenues of hydro-electric generating stations. The Property Tax component is included as taxation for the Province and the Water Rental component of the GRC is included under Other Revenue – Royalties (page 1-11).

The Race Tracks Tax, which is collected by the operators of race meets and remitted to the Province, is levied at the rate of 0.5% on all wagers.

The Acreage Tax is a tax levied on patented mining rights at a rate of 50 cents per acre per year with a minimum payment of $1 in organized municipalities and $4 in unorganized municipalities.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2012

The introduction of the Ontario Health Premium (OHP) has helped to ensure the government's ability to make much needed investments in the province's health care system. Every penny of the OHP goes toward improving Ontario's health services. Since 2003-04, health-related spending has increased by $16.8 billion while health-related revenues, mainly comprised of the OHP and federal transfers, have increased by $9.4 billion. In 2011-12, OHP revenue decreased by $18 million to $2,916 million, down from $2,934 million in 2010-11. During the same period, expenses in the health sector increased by $2,062 million to $46,476 million, up from $44,414 million in 2010-11.

Ontario Health Premium revenue supports expenditures in all areas of the health sector and is not earmarked by program area. In 2011-12, revenue from the health premium was $2,916 million, or 6.3 per cent of the $46,476 million in total expenses for the health sector. This compares to $2,934 million or 6.6 per cent of $44,414 million for the two ministries in 2010-11. Below is a table that shows how health premium revenue supports major investments in the health care sector. Also shown is the level of support in each health care sector if the percentage shares in 2010-11 and 2011-12 were allocated equally across each expense area.

Example of How the Health Premium Supports Investments in the Health Care Sector: OHP Revenue as a Share of Total Health Expenditures Applied Equally Across Expense Areas

($ Millions)	**2011-12 6.3%**	**2010-11 6.6%**
Hospitals	1,014	1,026
OHIP	787	787
Long–Term Care Homes	227	227
Ontario Drug Programs	218	228
Home Care, Community and Mental Health Services	178	177
Public Health, Health Promotion and Other	492	489
Total	**2,916**	**2,934**

The Ontario Health Premium is paid by individuals resident in Ontario on the last day of the taxation year. An individual's Ontario Health Premium liability is: $0 for taxable income of up to $20,000; 6% of taxable income over $20,000 for taxable income over $20,000 up to $25,000; $300 for taxable income over $25,000 up to $36,000; $300 plus 6% of taxable income over $36,000 for taxable income over $36,000 up to $38,500; $450 for taxable income over $38,500 up to $48,000; $450 plus 25% of taxable income over $48,000 for taxable income over $48,000 up to $48,600; $600 for taxable income over $48,600 up to $72,000; $600 plus 25% of taxable income over $72,000 for taxable income over $72,000 up to $72,600; $750 for taxable income over $72,600 up to $200,000; $750 plus 25% of taxable income over $200,000 for taxable income over $200,000 up to $200,600; and $900 for taxable income over $200,600.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Canada Health Transfer	10,705,120,000	10,184,088,000
Canada Social Transfer	4,468,649,000	4,329,988,000
Equalization	2,199,537,000	972,130,000
Federal Transition Assistance	1,300,000,000	3,000,000,000
Labour Market Development Agreement	609,313,723	813,712,032
Social Housing Agreement	489,466,247	493,122,048
Infrastructure Programs	361,985,126	1,711,849,858
Indian Welfare Services Agreement	219,871,989	206,550,565
Labour Market Agreement	193,908,000	193,655,000
Wait Times Reduction Fund	96,955,000	96,812,000
Bilingualism Development	92,256,973	90,781,484
Labour Market Agreement for Persons with Disabilities	76,411,478	76,411,478
Youth Criminal Justice Act	66,563,401	64,911,617
Legal Aid – Criminal	53,784,433	53,085,087
Growing Forward	37,565,432	34,433,361
Police Officers Recruitment Fund	31,360,000	31,200,000
Student Assistance	25,501,330	25,210,354
Interoperable Electronic Health Record Project (iEHR/HIAL)	20,381,464	0
Immigration Holds Agreement	17,545,947	16,275,401
Electronic Medical Record (EMR) Project	15,752,000	17,646,000
Bridge Training Program	12,000,000	0
Targeted Initiative for Older Workers	11,916,029	13,206,678
Community Development Trust	0	119,500,404
Strategic Training and Transition Fund	0	103,851,000
Federal Capital Tax Incentive	0	86,000,000
Other	199,393,592	306,609,984
TOTAL GOVERNMENT OF CANADA	**21,305,238,164**	**23,041,030,351**

The Canada Health Transfer (CHT) is a block fund cash contribution used by the federal government to support health care spending in the provinces and territories. The federal government allocates CHT entitlements among provinces and territories making use of a formula that takes into account provincial population and the value of personal and corporate income tax points transferred to provinces in 1977-78. To receive federal CHT cash transfers, provinces and territories must comply with the principles of the *Canada Health Act*.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2012

The Canada Social Transfer (CST) is a block fund cash contribution used by the federal government to support provincial and territorial expenditures on postsecondary education, social assistance and other social programs. Since 2007-08, the CST has been allocated to provinces and territories on an equal per capita cash basis. To receive federal CST cash transfers, provinces and territories are prohibited from imposing residency requirements in determining eligibility for social assistance.

Equalization is the Government of Canada's transfer program for addressing fiscal disparities among provinces. Equalization payments are unconditional – receiving provinces are free to spend the funds according to their own priorities.

In November 2009, the Governments of Ontario and Canada signed a Comprehensive Integrated Tax Coordination Agreement (CITCA). As part of this agreement the federal government provided transitional assistance of $4.3 billion to Ontario to help offset transition costs and to facilitate economic growth and job creation related to the transitioning to a harmonized sales tax. Ontario received $1.3 billion in 2011-12 related to this agreement.

On November 23, 2005 the Government of Ontario and the Government of Canada entered into a Labour Market Development Agreement (LMDA), which provides for the transfer to Ontario of the administration of labour market development programs and services previously run by the federal government. LMDA funding enables provinces and territories to design and deliver skills and employment training programs, particularly for those who are eligible for Employment Insurance (EI) benefits. The 2009 federal budget announced a temporary enhancement to the LMDA, to be provided over two years in 2009-10 and 2010-11. The LMDA is funded under the legislative authority of Part II of the *Employment Insurance Act*.

Social Housing reimbursements are the federal portion of the cost of subsidizing low-rental housing programs. The Province receives funding from the Canada Mortgage and Housing Corporation (CMHC) to administer social housing in Ontario.

Infrastructure funding to Ontario is provided through the Building Canada Fund, the Agreement for Investment in Affordable Housing, and other agreements that support construction, renewal, improvement and expansion of the province's physical capital, including roads, bridges, public transit and water systems. The 2009 federal budget announced time-limited support for infrastructure through the Infrastructure Stimulus Fund, Knowledge Infrastructure Program, Recreational Infrastructure Canada Program and a top-up to the Building Canada Fund – Communities Component.

Indian Welfare Services Agreement payments assist the Province in providing welfare services and programs to persons living on Indian reserves. Under the agreement, the welfare services and programs that are provided on reserves are equal to those available to persons living in other communities.

On February 21, 2008 the Government of Ontario and the Government of Canada signed the Canada-Ontario Labour Market Agreement (LMA). The LMA provides funding for labour market programs and services that focus on skills development for unemployed individuals who are not eligible for Employment Insurance benefits and employed individuals who do not have a high school diploma or recognized certification, or who have low levels of literacy and essential skills.

The Wait Times Reduction Fund was established at the September 2004 First Ministers' Meeting to assist provinces and territories in reducing medical wait times by investing in key activities in areas of training and hiring of health professionals, capacity building for regional centres of excellence and backlog clearance.

Bilingualism Development reimbursements are the federal government's portion of the cost of providing services in both official languages and of providing adequate educational facilities for teaching the second official language. The federal government also contributes to Ontario's initiatives in French-language schools, such as the establishment of administrative structures in new French-language school boards, and initiatives designed to improve the achievements of French-language students.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2012

Under the Labour Market Agreement for Persons with Disabilities (LMAPD), the federal government provides contributions to the Province to support measures that will enhance the economic participation in the labour market of working age adults with disabilities by helping them prepare for, attain and retain employment.

Youth justice transfer payment programs are ongoing, and mandated under the *Youth Criminal Justice Act.* The federal government cost shares a portion of the Youth Justice Services expenditures.

Legal Aid payments are the federal government's contribution to assist in providing legal aid services to economically disadvantaged people in serious criminal matters and proceedings under the *Youth Criminal Justice Act.* They also help ensure that certain minimum standards of legal aid are maintained in accordance with the Agreement Respecting Legal Aid in Criminal Law, the *Youth Criminal Justice Act* and immigration and refugee matters.

Growing Forward is a federal-provincial-territorial initiative that supports agriculture business risk management and non-business risk management programs. The Growing Forward Framework Agreement supports the development of a profitable, innovative agri-food sector that is adept at managing risk and responsive to market demands.

The federal government announced the creation of the Police Officers Recruitment Fund in the 2008 federal budget to support the efforts of provinces and territories in recruiting additional front-line police officers nationwide who can target local crimes and make communities safer. Funding was allocated to provinces and territories over five years, 2008-09 to 2012-13, on a per capita basis.

Student Assistance includes Canada Study Grants and the administration of Canada Student Loans. Canada Study Grants are provided to students with dependants, high-need part-time students, students with disabilities, and women in doctoral studies.

Canada Health Infoway's Interoperable Electronic Health Record (iEHR) investment program supports jurisdictional projects that will build interoperable EHR (iEHR) systems. These solutions will enable authorized health care providers to view and, in some cases, update a patient's essential health information.

The Immigration Holds Agreement represents reimbursement by the federal government for the cost of detaining people awaiting an immigration examination, inquiry or removal.

Funding is received from Canada Health Infoway to support efforts to increase the number of clinicians adopting and using an electronic medical record (EMR) system.

The Government of Canada provides funding to the Province for the Ontario Bridge Training Program. The funding supports programs in Ontario that help skilled newcomers get their license or certificate in their profession or trade, so that they can enter the labour market and find employment that matches their education and skills.

The federal government provides support through the Targeted Initiative for Older Workers (TIOW) for employment assistance services and employability improvement activities, such as skills upgrading and work experience, to assist unemployed workers aged 55 to 64 with their return to work.

Other payments from the federal government included:

a) Annual subsidies of $7,999,827 under the *Constitution Act, 1907;* and
b) Interest of $82,494 on the Common School Fund.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2012

	2012 $	2011 $
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation	1,882,660,000	1,955,751,000
Liquor Control Board of Ontario	1,658,731,000	1,562,309,000
Hydro One Incorporated	615,500,000	634,000,000
Ontario Power Generation Incorporated	256,000,000	414,000,000
TOTAL INCOME FROM GOVERNMENT ENTERPRISES	**4,412,891,000**	**4,566,060,000**

Income from Government Enterprises represents amounts received by the Province from government business enterprises.

The Ontario Lottery and Gaming Corporation (OLG) conducts and manages lottery games, resort casinos, casinos, and slot facilities on behalf of the Province of Ontario. The Province consolidates the net income from OLG's lotteries, resort casinos, casinos and slot facilities. The net income includes 20% of gross gaming revenue from Caesars Windsor, Casino Niagara, Niagara Fallsview Casino Resort and Casino Rama. It also earns 20% of gross gaming revenue from its slot facility at the Great Blue Heron Charity Casino.

In 2011-12 the proceeds from OLG lotteries, casinos and slot facilities were allocated by the Province of Ontario to the following Ministries and programs: $120 million to the Ontario Trillium Foundation for grants to charities and not for profit organisations, $41 million to the Ministry of Health and Long-Term Care and the Ministry of Health Promotion and Sport to support problem gambling and related programs for prevention, treatment and research, $10 million to the Ministry of Health Promotion and Sport for direct financial support to Ontario high-performance athletes and enhanced coaching development, with the balance being applied to the Ministry of Health and Long-Term Care for the operation of hospitals.

In 2011-12 the proceeds from OLG resort casinos were allocated by the Province of Ontario to general government priorities such as health care, education and public infrastructure.

Liquor Control Board of Ontario (LCBO) profits are generated from the sale of beer, wine, coolers, and spirits.

Hydro One Incorporated (Hydro One) and Ontario Power Generation Incorporated (OPG) were created as part of the restructuring of the former Ontario Hydro. Net income from these two corporations is consolidated in the Province's finances. OPG revenue is derived primarily from the sale of electricity from its generating stations. Hydro One revenue is derived primarily from the transmission and distribution of electricity.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2012

	2012 $	2011 $
OTHER REVENUE		
Sales and Rentals	1,192,768,786	1,014,977,345
Fees, Licences and Permits:		
Vehicle and Driver Registration Fees	1,074,728,956	1,080,401,795
Other fees and licences:		
Local registrars	51,795,106	53,635,326
Personal Property Security Act	38,967,050	38,527,713
Drive Clean	30,057,883	33,026,372
Companies – Incorporations	28,850,183	24,448,689
Gaming Revenues	20,418,634	21,930,998
Other	615,216,689	553,094,804
Total Fees, Licences and Permits	1,860,034,501	1,805,065,697
Royalties:		
Gross Revenue Charge – Water Rental Component	111,711,738	80,778,736
Teranet – Polaris Royalties	33,000,000	15,000,000
Crown Charges – Forestry	31,994,056	27,107,399
Other	23,732,766	22,545,733
Total Royalties	200,438,560	145,431,868
Recovery of Prior Years' Expenditures	1,314,963,992	598,387,978
Reimbursement of expenditures	830,617,727	1,035,530,189
Fines and Penalties	52,130,035	77,607,082
Power Supply Contract Recoveries	1,372,000,000	1,288,000,000
Electricity Debt Retirement Charge	952,000,000	944,000,000
Net Reduction of Power Purchase Contracts	317,000,000	339,000,000
Independent Electricity System Operator Revenue	114,247,000	120,657,000
Miscellaneous	250,442,060	363,878,587
Total Miscellaneous	3,005,689,060	3,055,535,587
TOTAL OTHER REVENUE	**8,456,642,661**	**7,732,535,746**

DETAILS OF REVENUE – Continued

For the year ended March 31, 2012

Sales and Rentals includes proceeds from the disposal of real property, supplies and equipment, rental of real property, leasing of Crown land and sales of goods and services provided by Provincial institutions.

Vehicle and Driver Registration fees include vehicle registration, carrier, and driver fees. Vehicle registration fees are for the authorization to operate a motor vehicle on a public road. For commercial vehicles the fee ranges from $109 to $2,722. Fees for passenger vehicles and light commercial vehicles weighing 3,000 kilograms or less used for personal purposes are $74 per year in Southern Ontario and $37 per year in Northern Ontario. Fees for motorcycles and mopeds are $42 and $12 per year respectively in Southern Ontario and $21 and $12 per year respectively in Northern Ontario. Driver fees consist primarily of driver license renewals.

The registrar's fees consist of fees collected by the Ontario Court (General Division) in estates matters as set by O.Reg. 393/90 made under the *Administration of Justice Act* and the issuing, signing and filing fees for court related documents in civil matters.

Personal Property registration service fees are remittances for the registration and searches of personal property pledged as collateral to secure a loan. The fees are collected at the time of registration or search.

Fees for the Drive Clean Program are chargeable to the public for vehicle emissions testing, known as a "Drive Clean Emissions test". Also, an accreditation fee, which varies depending on the type of facility, is chargeable to garages for accreditation certification as Drive Clean facilities. Collection of this accreditation fee ended as of June 30, 2011 as part of the Modernization of the Drive Clean program.

Companies' service fees are remittances for registration, searches and certificates pertaining to incorporations, limited partnerships and business names. The fees are collected at the time of registration or search.

Gaming-related fees collected by the Alcohol and Gaming Commission of Ontario include fees for registering commercial suppliers and gaming employees of charitable gaming events, casinos, charity casinos and slot machine facilities. Also included are fees for issuing licences to conduct and manage lottery schemes such as raffles.

Effective January 1, 2001, persons who by virtue of an agreement, lease or other writing are entitled to occupy public lands are required to pay a water rental charge calculated at a rate of 9.5 % on gross revenues from the annual generation from hydro-electric-generating stations. This is the Gross Revenue Charge - Water Rental component referenced on page 1-4.

Teranet – Polaris Royalties - The Province completed the sale of its 50% ownership in Teranet in 2003-04. As part of this transaction, the Province agreed to suspend royalties from Teranet for a period of 13.67 years to March 31, 2017 in exchange for a lump sum payment of $205 million. The $205 million represents deferred royalties to be earned by the Province in future years and have been recognized in the Province's accounts as deferred revenue. The deferred revenue is amortized to revenue over the life of the royalty suspension agreement. The annual amortization is $15 million throughout 2016-17.

In 2010-11 the Province negotiated an extension to the original Teranet agreement, resulting in a 50 year extension beyond the original amortization schedule. $1 billion in cash was received in 2010-11, and this amount represents deferred royalties to be amortized over a 56 year period from fiscal 2011-12 to 2066-67. The annual amortization for the extension is $18 million, for a combined total of $33 million per year for the years 2011-12 through 2016-17.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2012

Crown Charges – Timber royalties are remittances for the harvesting of Crown timber on Crown land or when timber rights are reserved to the Crown on patent land. Crown charges are typically charged on a per cubic metre basis related to the tree species, end products produced and harvest volume. A base charge per cubic metre, adjusted annually, is established as a minimum rate. The minimum rate for most harvested timber during 2011-2012 was set at zero (bioproducts only), $4.12, or $0.59 per cubic metre depending on the tree species and commodity group. The $0.59 per cubic metre reflects the rate for several underutilized species and the economic volatility in the forest industry. A residual value charge, based on a percentage of the difference between the cost of manufacturing and the selling price of the forest product, is also assessed. This component based on commodity market prices is adjusted monthly and varied from $0.00 to $2.00 per cubic metre.

Beginning in 2006, funds for the Forest Resource Inventory (FRI) have been collected through the stumpage system. In 2011-2012 the FRI rate was set at either $2.50 or $0.59, depending on species group and end-use, and set aside in the Forestry Futures Trust fund account for FRI expenses until a $10 million balance in the FRI account was achieved. After reaching the $10 million level, the FRI charge is set to zero, which occurred for this fiscal year in October 2011. The FRI collection results in no net effect to the forest industry with respect to stumpage charges, as the minimum charge is reduced an equivalent amount to FRI charges, while FRI charges are being collected.

Recovery of Prior Years' Expenditures represents monies recovered subsequent to the fiscal year-end in which the related expenditures were made. These receipts represent amounts, which, except for the timing of the recovery, would have been classified as expenditure refunds.

Reimbursements of expenditures are repayments of expenses incurred by the government under formal agreement, understanding or arrangement that the expenses will be recovered in whole or in part.

Fines and Penalties are remittances for infractions of laws, regulations and rules.

Revenues under "Power Supply Contract Recoveries" arise from the reselling of power and recovery from electricity consumers of the cost of power purchased from and payments made to electricity generators under power purchase contracts and the cost of other supply agreements with the Ontario Electricity Financial Corporation (OEFC), the legal continuation of the former Ontario Hydro.

Power supply contracts were entered into by the former Ontario Hydro with non-utility generators (NUGs) located in Ontario. As the legal continuation of Ontario Hydro, as of April 1, 1999, the OEFC is the counterparty to these contracts. The contracts provided for the purchase of power at prices that were expected to be in excess of the market price. Accordingly, a power purchase contract liability was recorded. Under legislated reforms to the electricity market, OEFC began receiving actual contract prices for power from ratepayers, effective January 1, 2005, and no longer incurs losses on these power purchase contracts. At that time, the Ministry of Finance estimated that the bulk of the liability would be eliminated over 12 years, as existing electricity contracts expire. In addition, effective January 1, 2009, OEFC entered into a support contract with Ontario Power Generation (OPG) whereby OPG agreed to maintain the reliability and availability of Lambton and Nanticoke coal-fired stations following implementation of a greenhouse gas emissions-reduction strategy. Under the contract, OEFC agreed to ensure OPG would recover the actual costs of operating the stations after implementing this strategy. Any costs to OEFC under this agreement, which expires December 31, 2014, are fully recovered from ratepayers.

The Electricity Debt Retirement Charge is paid by electricity consumers based on consumption of electricity until the residual stranded debt is retired. Residual stranded debt originated from the restructuring of the old Ontario Hydro and restructuring of the electricity sector.

DETAILS OF REVENUE – Concluded

For the year ended March 31, 2012

The Reduction of Power Purchase Contracts represents the effective elimination over time of the power purchase contract liability. The amount of change reflects the deduction for estimated in-year losses used to calculate the liability prior to the legislated reforms to the electricity market that effectively eliminated over time the liability, plus an annual amortization amount for the unrealized revaluation change in 2003 to the estimated value of the power purchase liability.

The Independent Electricity System Operator (IESO) was established by the *Electricity Act of Ontario, 1998*. It operates independently as a non-profit corporation without share capital. Licensed by the Ontario Energy Board, it reports to the legislature through the Ministry of Energy. The IESO, formerly called the Independent Electricity Market Operator, directs the operation and maintains the reliability of the province's power system. The IESO balances demand for electricity against available supply through the wholesale market and directs the flow of electricity across the transmission system. IESO's revenue is derived primarily from OEB-approved fees for each megawatt of electricity withdrawn from the IESO-controlled grid.

	2012	2011
TOTAL REVENUES	**$ 109,772,776,324**	**$ 106,658,294,778**

See Summary of Revenue by Main Classification and Ministry, page 1-14.

SUMMARY OF REVENUE BY MAIN

For the year ended

Ministry	Taxation	Government of Canada	Income from Government Enterprises	Reimbursements of Expenditures	Fees, Licenses and Permits	Fines and Penalties
	$	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	1,395	-
Agriculture, Food and Rural Affairs	-	246,710,333	-	35,105	887,896	-
Assembly, Office of the	-	-	-	-	1,052	-
Attorney General	-	61,475,146	-	43,749,701	117,380,506	42,169,876
Auditor General, Office of the	-	-	-	-	-	-
Cabinet Office	-	-	-	729	1,364	-
Chief Electoral Officer, Office of the	-	-	-	-	-	-
Children and Youth Services	-	184,491,396	-	-	86,479	-
Citizenship and Immigration	-	12,000,000	-	-	2,246,332	-
Community and Social Services	-	127,131,471	-	13,066,613	1,899,395	-
Community Safety and Correctional Services	-	38,146,661	-	372,013,218	12,762,202	718
Consumer Services	-	-	-	-	8,113,289	2,500
Economic Development and Trade	-	-	-	-	28,347	-
Education	-	84,203,751	-	1,760,076	420,260	-
Energy	-	-	-	-	5,496	-
Environment	-	1,231,220	-	705,647	44,781,351	-
Finance	33,763,412,536	18,809,703,321	3,960,778,204	143,314,354	145,978,006	49,500
Francophone Affairs, Office of the	-	1,469,350	-	-	-	-
Government Services	-	111,338	-	2,760,676	101,849,595	-
Health and Long-Term Care	-	80,650,414	-	20,221,671	8,982,516	12,330
Health Promotion and Sport	-	18,603,293	-	-	-	-
Infrastructure	-	110,323	-	135,962	2,666	-
Labour	-	10,672	-	93,143,710	409,707	768,489
Lieutenant Governor, Office of the	-	-	-	-	-	-
Municipal Affairs and Housing	-	524,081,197	-	105,284,995	544,970	-
Natural Resources	-	9,236,821	-	6,414,042	7,298,308	542,223
Northern Development, Mines and Forestry	58,236	6,992,922	-	95	1,543,100	1,020
Ombudsman Ontario	-	-	-	-	-	-
Premier, Office of the	-	-	-	-	-	-
Research and Innovation	-	-	-	-	-	-
Revenue	40,923,327,060		-	2,396,049	776,837	884,399
Tourism and Culture	-	1,537,507	-	107	1,145,442	968
Training, Colleges and Universities	-	954,452,196	-	989,913	8,738,575	397,315
Transportation	-	33,426,887	-	28,011	1,081,337,836	3,359,698
Total Ministries Before Consolidation	74,686,797,832	21,195,776,219	3,960,778,204	806,020,674	1,547,222,922	48,189,036
Consolidation and Other Adjustments	367,000,002	109,461,945	452,112,796	24,597,053	312,811,579	3,940,999
Tax Credit Adjustments*	544,206,665	-	-	-	-	-
Per Consolidated Financial Statements	**75,598,004,499**	**21,305,238,164**	**4,412,891,000**	**830,617,727**	**1,860,034,501**	**52,130,035**

* Tax Credit adjustments for reporting consistency with the 2012 Budget Presentation.

CLASSIFICATION AND MINISTRY

March 31, 2012

Sales and Rentals	Royalties	Recovery of Prior Years' Expenditures	Miscellaneous	**Total Revenue**	Ministry
$	$	$	$	**$**	
-	-	1,357,694	1	**1,359,090**	Aboriginal Affairs
6,365,674	107	34,239,892	2,982,237	**291,221,244**	Agriculture, Food and Rural Affairs
30,245	-	95,089	408	**126,794**	Assembly, Office of the
618,259	-	4,919,689	104,726,297	**375,039,474**	Attorney General
-	-	-	-	-	Auditor General, Office of the
-	-	-	9	**2,102**	Cabinet Office
-	-	-	8,264	**8,264**	Chief Electoral Officer, Office of the
4,596	-	9,128,135	15,083	**193,725,689**	Children and Youth Services
-	-	1,009,598	124	**15,256,054**	Citizenship and Immigration
-	-	17,435,765	2,601,756	**162,135,000**	Community and Social Services
3,328,357	192,160	977,593	4,917,143	**432,338,052**	Community Safety and Correctional Services
-	-	28,354	280	**8,144,423**	Consumer Services
-	10,250,006	15,117,776	198,883	**25,595,012**	Economic Development and Trade
-	-	262,129,149	2,459	**348,515,695**	Education
-	-	140,579,123	6	**140,584,625**	Energy
5,142	-	4,355,910	1,330,901	**52,410,171**	Environment
44,180,713	33,000,000	508,301,983	27,564,356	**57,436,282,973**	Finance
-	-	554	-	**1,469,904**	Francophone Affairs, Office of the
227,820	-	1,828,331	3,266,833	**110,044,593**	Government Services
-	-	386,574,824	545,259	**496,987,014**	Health and Long-Term Care
-	-	5,563,535	-	**24,166,828**	Health Promotion and Sport
152,108,029	-	3,704,509	2,061,094	**158,122,583**	Infrastructure
98,562	-	1,802	892,963	**95,325,905**	Labour
-	-	-	-	-	Lieutenant Governor, Office of the
1,156,299	-	1,115,323	16,141	**632,198,925**	Municipal Affairs and Housing
16,812,767	117,908,009	9,072,496	566,510	**167,851,176**	Natural Resources
374,387	35,813,095	4,581,380	3,574,894	**52,939,129**	Northern Development, Mines and Forestry
-	-	4,755	21,760	**26,515**	Ombudsman Ontario
-	-	-	-	-	Premier, Office of the
-	-	934,660	188,815	**1,123,475**	Research and Innovation
54,201	-	42,493,075	14,886	**40,969,946,507**	Revenue
42,135	-	2,425,355	67	**5,151,581**	Tourism and Culture
-	-	73,187,288	8,337,396	**1,046,102,683**	Training, Colleges and Universities
8,120,596	170	31,353,924	186,072	**1,157,813,194**	Transportation
233,527,782	197,163,547	1,562,517,561	164,020,897	**104,402,014,674**	Total Ministries Before Consolidation
959,241,004	3,275,013	(247,553,569)	2,841,668,163	**4,826,554,985**	Consolidation and Other Adjustments
-	-	-	-	**544,206,665**	Tax Credit Adjustments
1,192,768,786	**200,438,560**	**1,314,963,992**	**3,005,689,060**	**109,772,776,324**	**Per Consolidated Financial Statements**

SUMMARY OF EXPENSES BY STANDARD

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	12,992,971	1,477,561	876,478	11,644,450	216,572
Agriculture, Food and Rural Affairs	75,542,818	11,178,864	4,299,208	41,924,306	2,143,681
Assembly, Office of the	81,147,529	20,122,156	7,528,465	33,486,634	9,739,690
Attorney General	690,387,500	83,930,365	26,317,069	286,515,774	16,034,828
Auditor General, Office of the	9,200,137	1,979,050	303,072	3,173,926	510,919
Cabinet Office	19,159,970	2,211,977	739,179	3,570,556	411,341
Chief Electoral Officer, Office of the	6,641,470	1,439,922	30,129	992,825	24,489
Children and Youth Services	215,755,790	37,662,515	5,943,681	60,945,614	8,762,233
Citizenship and Immigration	23,550,445	3,371,137	1,053,701	18,150,703	548,452
Community and Social Services	233,884,406	40,369,925	14,530,769	109,079,576	3,227,861
Community Safety and Correctional Services	1,386,959,334	198,351,339	39,053,633	318,052,532	130,164,975
Consumer Services	10,919,885	1,464,551	538,368	5,751,132	138,574
Economic Development and Trade	38,299,336	4,860,850	2,848,592	51,237,644	1,439,459
Education	131,933,152	17,303,443	9,012,920	85,497,658	7,239,830
Energy	18,260,216	2,223,229	446,910	12,424,777	228,852
Environment	182,444,868	25,686,326	5,039,962	103,013,860	6,942,949
Finance	60,693,759	8,539,348	1,328,654	46,783,846	801,085
Francophone Affairs, Office of the	2,291,041	262,119	82,242	2,283,099	57,339
Government Services	370,951,833	1,673,131,949	53,327,075	266,636,588	15,064,861
Health and Long-Term Care	282,532,042	46,588,757	13,989,280	176,355,016	16,664,518
Health Promotion and Sport	13,303,006	1,888,694	622,787	8,125,282	229,183
Infrastructure	13,080,546	1,460,058	249,343	247,932,865	131,400
Labour	107,257,857	14,426,864	6,011,793	39,131,892	2,358,040
Lieutenant Governor, Office of the	712,903	72,456	49,016	130,827	71,627
Municipal Affairs and Housing	40,326,137	5,153,289	960,851	25,141,119	657,523
Natural Resources	251,622,540	38,937,159	15,402,034	209,835,834	44,920,683
Northern Development, Mines and Forestry	38,519,098	5,649,210	3,497,025	118,665,553	3,519,847
Ombudsman Ontario	6,706,285	1,541,821	335,233	1,510,107	680,312
Premier, Office of the	2,338,435	220,536	78,042	28,911	17,213
Research and Innovation	12,265,760	1,476,473	417,696	4,297,497	280,916
Revenue	159,867,498	24,745,660	6,539,575	181,075,958	1,859,113
Tourism and Culture	26,195,198	3,637,852	804,972	16,442,143	2,087,383
Training, Colleges and Universities	90,336,277	13,100,653	3,827,675	60,856,514	1,209,155
Transportation	195,726,216	31,665,948	10,274,116	347,720,388	42,400,237
	4,811,806,258	2,326,132,056	236,359,545	2,898,415,406	320,785,140
Expense Reclassification**	248,084,240	28,996,711	(53,668,566)	(236,608,772)	13,196,386
Total Ministries Before Consolidation	5,059,890,498	2,355,128,767	182,690,979	2,661,806,634	333,981,526
Consolidation and Other Adjustments	1,145,074,266	726,477,255	121,794,754	337,117,522	395,524,514
Per Consolidated Financial Statements	**6,204,964,764**	**3,081,606,022**	**304,485,733**	**2,998,924,156**	**729,506,040**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry of Finance), Info. & Info. Tech. Cluster (Ministries of Education & Transportation) and Corporate I & IT, Ontario Shared Services, Enterprise Services Cluster and Government Services Cluster (Ministry of Government Services).

ACCOUNTS CLASSIFICATION AND MINISTRY*

March 31, 2012

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Ministry Reclassification[2]	Consolidation and Other Adjustments[3]	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
68,331,847	-	95,539,879	-	-	**95,539,879**	Aboriginal Affairs
1,018,801,008	2,334,942	1,156,224,827	-	120,142,130	**1,276,366,957**	Agriculture, Food and Rural Affairs
262,000	-	152,286,474	-	(4,057,963)	**148,228,511**	Assembly, Office of the
435,050,215	380,520,542	1,918,756,293	-	(219,744,479)	**1,699,011,814**	Attorney General
72,989	-	15,240,093	-	(776,222)	**14,463,871**	Auditor General, Office of the
1,114,600	-	27,207,623	-	-	**27,207,623**	Cabinet Office
-	89,203,777	98,332,612	-	(649,877)	**97,682,735**	Chief Electoral Officer, Office of the
3,687,200,851	539,925	4,016,810,609	-	(67,918,709)	**3,948,891,900**	Children and Youth Services
133,548,001	-	180,222,439	58,924,806	(69,399,263)	**169,747,982**	Citizenship and Immigration
9,183,039,097	19,746,920	9,603,878,554	-	(18,573,731)	**9,585,304,823**	Community and Social Services
152,902,244	498,989,961	2,724,474,018	-	(550,804,728)	**2,173,669,290**	Community Safety and Correctional Services
514,382	-	19,326,892	-	-	**19,326,892**	Consumer Services
249,984,909	1,635,422	350,306,212	463,795,460	146,825,092	**960,926,764**	Economic Development and Trade
24,107,746,326	5,318,392	24,364,051,721	-	(916,084,156)	**23,447,967,565**	Education
1,239,064,259	-	1,272,648,243	-	258,713,228	**1,531,361,471**	Energy
58,042,924	18,402,058	399,572,947	-	137,789,982	**537,362,929**	Environment
760,327,653	9,788,816,938	10,667,291,283	2,250,874,761	1,598,862,554	**14,517,028,598**	Finance
124,000	-	5,099,840	-	-	**5,099,840**	Francophone Affairs, Office of the
153,700	15,277,763	2,394,543,769	-	(44,023,783)	**2,350,519,986**	Government Services
46,606,365,758	13,362,609	47,155,857,980	344,390,069	(1,024,185,659)	**46,476,062,390**	Health and Long-Term Care
465,696,698	-	489,865,650	(489,865,650)	-	-	Health Promotion and Sport
124,781,205	3,995,356	391,630,773	-	(60,676,335)	**330,954,438**	Infrastructure
290,000	376,469	169,852,915	-	15,270,155	**185,123,070**	Labour
-	155,800	1,192,629	-	-	**1,192,629**	Lieutenant Governor, Office of the
679,881,967	-	752,120,886	-	(80,197,932)	**671,922,954**	Municipal Affairs and Housing
43,107,930	8,694,648	612,520,828	-	208,245,162	**820,765,990**	Natural Resources
362,935,768	210,778,723	743,565,224	-	72,228,092	**815,793,316**	Northern Development, Mines and Forestry
-	-	10,773,758	-	(519,400)	**10,254,358**	Ombudsman Ontario
-	-	2,683,137	-	-	**2,683,137**	Premier, Office of the
445,057,118	-	463,795,460	(463,795,460)	-	-	Research and Innovation
1,854,450,592	22,336,365	2,250,874,761	(2,250,874,761)	-	-	Revenue
652,138,557	-	701,306,105	86,550,775	432,891,622	**1,220,748,502**	Tourism and Culture
6,931,190,440	31,893,156	7,132,413,870	-	128,309,660	**7,260,723,530**	Training, Colleges and Universities
2,440,955,409	560,188,285	3,628,930,599	-	(1,289,711,544)	**2,339,219,055**	Transportation
101,703,132,447	11,672,568,051	123,969,198,903	-	(1,228,046,104)	**122,741,152,799**	
-	-	(0)				Expense Reclassification**
101,703,132,447	11,672,568,051	123,969,198,903	-	(1,228,046,104)	**122,741,152,799**	Total Ministries Before Consolidation
(4,795,712,965)	841,678,551					Consolidation and Other Adjustments
96,907,419,482	**12,514,246,602**				**122,741,152,799**	**Per Consolidated Financial Statements**

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2011-12 were issued.
2. Ministry reclassification adjustments are to reclassify expenses to new ministry structure.
3. Includes Tax Credit adjustments for reporting consistency with the 2012 Budget Presentation.

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	12,992,971	1,477,561	876,478	11,644,450	216,572
Agriculture, Food and Rural Affairs	75,542,818	11,178,864	4,299,208	41,924,306	2,143,681
Assembly, Office of the	81,147,529	20,122,156	7,528,465	33,486,634	9,739,690
Attorney General	690,387,500	83,930,365	26,317,069	286,515,774	16,034,828
Auditor General, Office of the	9,200,137	1,979,050	303,072	3,173,926	510,919
Cabinet Office	19,159,970	2,211,977	739,179	3,570,556	411,341
Chief Electoral Officer, Office of the	6,641,470	1,439,922	30,129	992,825	24,489
Children and Youth Services	215,755,790	37,662,515	5,943,681	60,945,614	8,762,233
Citizenship and Immigration	23,550,445	3,371,137	1,053,701	18,150,703	548,452
Community and Social Services	233,884,406	40,369,925	14,530,769	109,079,576	3,227,861
Community Safety and Correctional Services	1,386,959,334	198,351,339	39,053,633	300,567,752	130,164,975
Consumer Services	10,919,885	1,464,551	538,368	5,751,132	138,574
Economic Development and Trade	38,299,336	4,860,850	2,848,592	51,237,644	1,439,459
Education	131,933,152	17,303,443	9,012,920	85,497,658	7,239,830
Energy	18,260,216	2,223,229	446,910	12,424,777	228,852
Environment	182,444,868	25,686,326	5,039,962	103,013,860	6,942,949
Finance	60,693,759	8,539,348	1,328,654	46,783,846	801,085
Francophone Affairs, Office of the	2,291,041	262,119	82,242	2,283,099	57,339
Government Services	370,951,833	1,673,131,949	53,323,478	246,062,506	15,064,861
Health and Long-Term Care	282,532,042	46,588,757	13,989,280	176,355,016	16,664,518
Health Promotion and Sport	13,303,006	1,888,694	622,787	8,125,282	229,183
Infrastructure	13,080,546	1,460,058	249,343	62,350,006	131,400
Labour	107,257,857	14,426,864	6,011,793	39,131,892	2,358,040
Lieutenant Governor, Office of the	712,903	72,456	49,016	130,827	71,627
Municipal Affairs and Housing	40,326,137	5,153,289	960,851	25,141,119	657,523
Natural Resources	251,622,540	38,937,159	15,001,035	165,542,314	39,793,269
Northern Development, Mines and Forestry	38,519,098	5,649,210	3,495,408	89,473,362	2,680,239
Ombudsman Ontario	6,706,285	1,541,821	335,233	1,510,107	680,312
Premier, Office of the	2,338,435	220,536	78,042	28,911	17,213
Research and Innovation	12,265,760	1,476,473	417,696	4,297,497	280,916
Revenue	159,867,498	24,745,660	6,539,575	181,075,958	1,859,113
Tourism and Culture	26,195,198	3,637,852	804,972	10,480,118	1,279,118
Training, Colleges and Universities	90,336,277	13,100,653	3,827,675	60,856,514	1,209,155
Transportation	194,254,291	31,501,680	9,798,574	331,209,082	39,280,894
	4,810,334,333	2,325,967,788	235,477,790	2,578,814,643	310,890,510
Expense Reclassification**	248,084,240	28,996,711	(53,668,566)	(236,608,772)	13,196,386
Ministry Total Before Consolidation	**5,058,418,573**	**2,354,964,499**	**181,809,224**	**2,342,205,871**	**324,086,896**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry of Finance), Info. & Info. Tech. Cluster (Ministries of Education & Transportation) and Corporate I & IT, Ontario Shared Services, Enterprise Services Cluster and Government Services Cluster (Ministry of Government Services).

CLASSIFICATION AND MINISTRY - OPERATING*

March 31, 2012

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Ministry Reclassification[2]	Consolidation and Other Adjustments[3]	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
59,715,107	-	86,923,139		-	**86,923,139**	Aboriginal Affairs
476,169,252	2,052,997	613,311,126		127,789,231	**741,100,357**	Agriculture, Food and Rural Affairs
262,000	-	152,286,474		(4,057,963)	**148,228,511**	Assembly, Office of the
435,050,215	56,824,663	1,595,060,414		44,095,521	**1,639,155,935**	Attorney General
72,989	-	15,240,093		(776,222)	**14,463,871**	Auditor General, Office of the
1,114,600	-	27,207,623		-	**27,207,623**	Cabinet Office
-	89,203,777	98,332,612		(649,877)	**97,682,735**	Chief Electoral Officer, Office of the
3,674,192,519	-	4,003,262,352		(67,918,709)	**3,935,343,643**	Children and Youth Services
133,548,001	-	180,222,439	22,477,819	(69,399,263)	**133,300,995**	Citizenship and Immigration
9,171,485,037	14,203,616	9,586,781,190		(18,573,731)	**9,568,207,459**	Community and Social Services
152,902,244	11,218,563	2,219,217,840		(18,700,728)	**2,200,517,112**	Community Safety and Correctional Services
514,382	-	19,326,892		-	**19,326,892**	Consumer Services
249,984,909	1,635,422	350,306,212	348,812,477	202,791,361	**901,910,050**	Economic Development and Trade
22,766,012,849	30,797	23,017,030,649		(180,877,036)	**22,836,153,613**	Education
1,239,064,259	-	1,272,648,243		238,214,565	**1,510,862,808**	Energy
51,573,625	-	374,701,590		135,406,982	**510,108,572**	Environment
760,327,653	9,788,586,321	10,667,060,666	2,248,073,837	1,595,878,554	**14,511,013,057**	Finance
124,000	-	5,099,840		-	**5,099,840**	Francophone Affairs, Office of the
153,700	10,037,434	2,368,725,761		(44,023,783)	**2,324,701,978**	Government Services
45,256,287,420	300,000	45,792,717,033	344,390,069	(703,666,441)	**45,433,440,661**	Health and Long-Term Care
392,773,244	-	416,942,196	(416,942,196)	-	-	Health Promotion and Sport
-	3,978,325	81,249,678		217,097,332	**298,347,010**	Infrastructure
290,000	14,564	169,491,010		15,270,155	**184,761,165**	Labour
-	155,800	1,192,629		-	**1,192,629**	Lieutenant Governor, Office of the
600,938,772	-	673,177,691		(76,838,292)	**596,339,399**	Municipal Affairs and Housing
38,619,722	22,384	549,538,423		208,047,162	**757,585,585**	Natural Resources
254,911,555	15,567,367	410,296,239		48,782,092	**459,078,331**	Northern Development, Mines and Forestry
-	-	10,773,758		(519,400)	**10,254,358**	Ombudsman Ontario
-	-	2,683,137		-	**2,683,137**	Premier, Office of the
330,074,135	-	348,812,477	(348,812,477)	-	-	Research and Innovation
1,854,450,592	19,535,441	2,248,073,837	(2,248,073,837)	-	-	Revenue
537,481,285	-	579,878,543	50,074,308	434,151,571	**1,064,104,422**	Tourism and Culture
6,657,862,423	30,707,522	6,857,900,219		47,178,021	**6,905,078,240**	Training, Colleges and Universities
426,418,262	300,000	1,032,762,783		375,200,997	**1,407,963,780**	Transportation
95,522,374,751	10,044,374,993	115,828,234,808	-	2,503,902,099	**118,332,136,907**	
-	-	(0)				Expense Reclassification**
95,522,374,751	**10,044,374,993**	**115,828,234,808**			**118,332,136,907**	**Ministry Total Before Consolidation**

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2011-12 were issued.
2. Ministry reclassification adjustments are to reclassify expenses to new ministry structure.
3. Includes Tax Credit adjustments for reporting consistency with the 2012 Budget Presentation.

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	-
Agriculture, Food and Rural Affairs	-	-	-	-	-
Attorney General	-	-	-	-	-
Children and Youth Services	-	-	-	-	-
Citizenship and Immigration	-	-	-	-	-
Community and Social Services	-	-	-	-	-
Community Safety and Correctional Services	-	-	-	17,484,780	-
Consumer Services	-	-	-	-	-
Economic Development and Trade	-	-	-	-	-
Education	-	-	-	-	-
Energy	-	-	-	-	-
Environment	-	-	-	-	-
Finance	-	-	-	-	-
Government Services	-	-	3,597	20,574,082	-
Health and Long-Term Care	-	-	-	-	-
Health Promotion and Sport	-	-	-	-	-
Infrastructure	-	-	-	185,582,859	-
Labour	-	-	-	-	-
Municipal Affairs and Housing	-	-	-	-	-
Natural Resources	-	-	400,999	44,293,520	5,127,414
Northern Development, Mines and Forestry	-	-	1,617	29,192,191	839,608
Research and Innovation	-	-	-	-	-
Revenue	-	-	-	-	-
Tourism and Culture	-	-	-	5,962,025	808,265
Training, Colleges and Universities	-	-	-	-	-
Transportation	1,471,925	164,268	475,542	16,511,306	3,119,343
Ministry Total Before Consolidation	**1,471,925**	**164,268**	**881,755**	**319,600,763**	**9,894,630**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

CLASSIFICATION AND MINISTRY - CAPITAL*

March 31, 2012

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Ministry Reclassification[2]	Consolidation and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
8,616,740	-	8,616,740		-	**8,616,740**	Aboriginal Affairs
542,631,756	281,945	542,913,701		(7,647,101)	**535,266,600**	Agriculture, Food and Rural Affairs
-	323,695,879	323,695,879		(263,840,000)	**59,855,879**	Attorney General
13,008,332	539,925	13,548,257		-	**13,548,257**	Children and Youth Services
-	-	-	36,446,987	-	**36,446,987**	Citizenship and Immigration
11,554,060	5,543,304	17,097,364		-	**17,097,364**	Community and Social Services
-	487,771,398	505,256,178		(532,104,000)	**(26,847,822)**	Community Safety and Correctional Services
-	-	-		-	-	Consumer Services
-	-	-	114,982,983	(55,966,269)	**59,016,714**	Economic Development and Trade
1,341,733,477	5,287,595	1,347,021,072		(735,207,120)	**611,813,952**	Education
-	-	-		20,498,663	**20,498,663**	Energy
6,469,299	18,402,058	24,871,357		2,383,000	**27,254,357**	Environment
-	230,617	230,617	2,800,924	2,984,000	**6,015,541**	Finance
-	5,240,329	25,818,008		-	**25,818,008**	Government Services
1,350,078,338	13,062,609	1,363,140,947		(320,519,218)	**1,042,621,729**	Health and Long-Term Care
72,923,454	-	72,923,454	(72,923,454)	-	-	Health Promotion and Sport
124,781,205	17,031	310,381,095		(277,773,667)	**32,607,428**	Infrastructure
-	361,905	361,905		-	**361,905**	Labour
78,943,195	-	78,943,195		(3,359,640)	**75,583,555**	Municipal Affairs and Housing
4,488,208	8,672,264	62,982,405		198,000	**63,180,405**	Natural Resources
108,024,213	195,211,356	333,268,985		23,446,000	**356,714,985**	Northern Development, Mines and Forestry
114,982,983	-	114,982,983	(114,982,983)	-	-	Research and Innovation
-	2,800,924	2,800,924	(2,800,924)	-	-	Revenue
114,657,272	-	121,427,562	36,476,467	(1,259,949)	**156,644,080**	Tourism and Culture
273,328,017	1,185,634	274,513,651		81,131,639	**355,645,290**	Training, Colleges and Universities
2,014,537,147	559,888,285	2,596,167,816		(1,664,912,541)	**931,255,275**	Transportation
6,180,757,696	**1,628,193,058**	**8,140,964,095**	-	**(3,731,948,203)**	**4,409,015,892**	**Ministry Total Before Consolidation**

1. Total Ministries' Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2011-12 were issued.
2. Ministry reclassification adjustments are to reclassify expenses to new ministry structure.

Ontario Opportunities Fund

As at March 31, 2012

For the year ended March 31	2012	2011
Ontario Opportunities Fund		
Contributions from Ontarians[1]	$146,304	$217,756
	$146,304	**$217,756**

1. Represents money paid to the Province of Ontario for deficit/debt reduction.

section 2

ministry statements

MINISTRY OF ABORIGINAL AFFAIRS

FISCAL YEAR, 2011 – 2012

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MINISTRY OF ABORIGINAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
64,475,421	Ministry of Aboriginal Affairs	90,417,214	86,923,139
64,475,421	**TOTAL OPERATING EXPENSE**	**90,417,214**	**86,923,139**
	CAPITAL EXPENSE		
6,877,200	Ministry of Aboriginal Affairs	8,811,500	8,616,740
6,877,200	**TOTAL CAPITAL EXPENSE**	**8,811,500**	**8,616,740**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2001 OPERATING EXPENSE				**MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	
1	70,955,200	(7,901,000)	63,054,200	Ministry of Aboriginal Affairs.....	59,628,447
2	2,000	27,297,000	27,299,000	Land Claims and Self-Government Initiatives.....	27,294,692
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	0
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
	71,021,214	**19,396,000**	**90,417,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM.....**	**86,923,139**
CAPITAL EXPENSE					
3	7,401,000	1,410,500	8,811,500	Ministry of Aboriginal Affairs.....	8,616,740
	7,401,000	**1,410,500**	**8,811,500**	**TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM....**	**8,616,740**

Program Description

The Ministry of Aboriginal Affairs program's mandate has four key strategies; develop stronger broader partnerships with Aboriginal people, lead strategic policy and priority planning, resolve land claims and address rights, and coordinate Aboriginal issues within the Ontario Public Service (OPS).

MINISTRY OF ABORIGINAL AFFAIRS

MINISTRY OF ABORIGINAL AFFAIRS PROGRAM – VOTE 2001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry of Aboriginal Affairs (Item 1)		
Salaries and wages		12,992,971
Employee benefits		1,477,561
Transportation and communication		876,478
Services		11,644,450
Supplies and equipment		216,572
Transfer payments		
Participation Fund	5,711,469	
Support for Community Negotiations Fund	4,047,153	
Support for Algonquin Negotiation Fund	1,287,842	
Six Nations Land Claim Negotiations	4,608	
Chiefs of Ontario	247,100	
Ontario Native Women's Association	371,700	
Ontario Federation of Indian Friendship Centres	446,100	
Métis Nation of Ontario	200,000	
Islington Grassy Narrows Mercury Disability Fund	1,054,555	
Urban Aboriginal Strategy	474,664	
Policy Development Engagement Fund	1,305,818	
New Relationship Fund	14,269,406	
Métis Economic Development Fund	3,000,000	
		32,420,415
		59,628,447
Land Claims and Self-Government Initiatives (Item 2)		
Transfer payments		
Land Claim Settlements		27,294,692
		27,294,692
TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM		**86,923,139**

	$
CAPITAL EXPENSE	
Ministry of Aboriginal Affairs (Item 3)	
Transfer payments	
Aboriginal Community Capital Grants Program	3,549,500
Negotiated Settlements	667,240
Friendship Centre Infrastructure Program	4,400,000
	8,616,740
TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM	**8,616,740**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA	0	106,515
FEES, LICENCES AND PERMITS		
FOI Application Fee	1,395	455
Fee for Dishonoured Cheques	0	35
	1,395	490
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,357,694	1,531,849
MISCELLANEOUS	1	0
TOTAL MINISTRY REVENUE	**1,359,090**	**1,638,854**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

FISCAL YEAR, 2011 – 2012

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MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAMS

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
24,247,371	Ministry Administration	26,469,514	25,321,927
77,340,796	Better Public Health and Environment	92,047,300	85,627,079
400,051,314	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	565,620,400	486,701,389
13,888,634	Policy Development	17,170,100	15,660,731
515,528,115	**TOTAL OPERATING EXPENSE**	**701,307,314**	**613,311,126**
	OPERATING ASSETS		
0	Ministry Administration	300,000	0
5,608,800	Better Public Health and Environment	12,300,000	5,500,300
163,128	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	5,300,000	201,039
5,771,928	**TOTAL OPERATING ASSETS**	**17,900,000**	**5,701,339**
	CAPITAL EXPENSE		
143,113	Ministry Administration	304,300	281,945
1,773,167,522	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	590,271,400	542,631,756
1,773,310,635	**TOTAL CAPITAL EXPENSE**	**590,575,700**	**542,913,701**
	CAPITAL ASSETS		
1,048,116	Ministry Administration	1,000	0
1,048,116	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	26,405,500		26,405,500	Ministry Administration	25,255,959
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
	26,469,514		**26,469,514**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**25,321,927**
OPERATING ASSETS					
2	300,000		300,000	Ministry Administration	0
	300,000		**300,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
5	1,000		1,000	Ministry Administration	0
S	303,300		303,300	Amortization, the *Financial Administration Act*	281,945
	304,300		**304,300**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**281,945**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The strategy carried out under this vote focuses on providing executive direction and strategic business and resource planning services to ensure the efficient and effective delivery of ministry programs. It functions to provide financial, operational, transactional, business and human resource advice and expertise to the ministry by: developing functional administrative and human resources policies and procedures in conjunction with each ministry branch; providing financial planning, project management, communication and audit services; administering information technology and legal services; providing accommodation and central administrative services and maintaining contacts with central government agencies, as well as delivering French language services, emergency management programs, diversity and quality service initiatives.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM – VOTE 101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		12,769,976
Employee benefits		2,190,692
Transportation and communication		486,743
Services		8,706,060
Supplies and equipment		1,102,488
		25,255,959
Main Office		
Salaries and wages	2,014,497	
Employee benefits	249,928	
Transportation and communication	88,111	
Services	162,601	
Supplies and equipment	25,283	
		2,540,420
Business Services		
Salaries and wages	2,506,803	
Employee benefits	850,273	
Transportation and communication	229,864	
Services	4,723,235	
Supplies and equipment	922,530	
		9,232,705
Business Planning and Financial Services		
Salaries and wages	2,727,233	
Employee benefits	361,018	
Transportation and communication	31,574	
Services	307,531	
Supplies and equipment	27,161	
		3,454,517
Human Resources		
Salaries and wages	1,584,208	
Employee benefits	170,973	
Transportation and communication	16,239	
Services	106,094	
Supplies and equipment	19,627	
		1,897,141
Communications Services		
Salaries and wages	3,937,235	
Employee benefits	558,500	
Transportation and communication	99,666	
Services	804,262	
Supplies and equipment	79,161	
		5,478,824
Legal Services		
Transportation and communication	21,279	
Services	2,200,673	
Supplies and equipment	28,726	
		2,250,678
Audit Services		
Transportation and communication	10	
Services	401,664	
		401,674
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**25,321,927**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM – VOTE 101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	281,945
	281,945
**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM..... **	**281,945**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
107				**BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM**	
OPERATING EXPENSE					
1	94,037,300	(2,000,000)	92,037,300	Better Public Health and Environment	85,613,699
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*.....	13,380
	94,047,300	**(2,000,000)**	**92,047,300**	**TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM .....**	**85,627,079**
OPERATING ASSETS					
2	500,000		500,000	Better Public Health and Environment	29,800
S	11,800,000		11,800,000	Tile Drainage Debentures, the *Tile Drainage Act*.....	5,470,500
	12,300,000		**12,300,000**	**TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM.....**	**5,500,300**

Program Description

This strategy includes legislative and/or regulatory functions relating to food inspection and compliance, animal health, land use planning and nutrient management. This strategy also includes non-regulatory programs in food safety, traceability, animal health and welfare, nutrient management and environment. The ministry uses a full suite of tools to manage risks and encourage industry adoption of best management practices.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM – VOTE 107

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Better Public Health and Environment (Item 1)		
Salaries and wages		30,000,578
Employee benefits		4,415,053
Transportation and communication		2,047,778
Services		14,190,876
Supplies and equipment		467,031
Transfer payments		
Agricultural Drainage Infrastructure Program	7,423,735	
Agri-Environmental Standards Research	579,150	
AgriFlexibility – Federal – Better Public Health and Environment	371,946	
AgriFlexibility – Provincial – Better Public Health and Environment	2,600,615	
Environment Partnerships	660,533	
Food Safety and Traceability Partnerships	1,010,749	
Growing Forward – Federal – Better Public Health and Environment	21,710,764	
Lake Simcoe Agri-Environmental Partnerships	1,529,193	
Other Assistance for Public Health	388,000	
		36,274,685
		87,396,001
Less: Recoveries		1,782,302
		85,613,699
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		13,380
		13,380
TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM		**85,627,079**

	$
OPERATING ASSETS	
Better Public Health and Environment (Item 2)	
Loans and Investments	
Tile Drainage Loans in Unorganized Territories	29,800
	29,800
Statutory Appropriations	
Loans and Investments	
Tile Drainage Debentures, the *Tile Drainage Act*	5,470,500
	5,470,500
TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM	**5,500,300**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
108				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
OPERATING EXPENSE					
1	162,487,000	12,000,000	174,487,000	Economic Development	169,448,516
3	75,721,400	3,000,000	78,721,400	Research	77,634,908
4	326,190,000	(13,800,000)	312,390,000	Business Risk Management Transfers	237,578,348
S	5,000		5,000	Bad Debt Expense, the *Financial Administration Act*	0
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	15,000		15,000	Bad Debt Expense, the *Financial Administration Act*	2,039,617
	564,420,400	**1,200,000**	**565,620,400**	**TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**486,701,389**
OPERATING ASSETS					
2	300,000		300,000	Economic Development	0
5	5,000,000		5,000,000	Business Risk Management Transfers	201,039
	5,300,000		**5,300,000**	**TOTAL OPERATING ASSETS FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**201,039**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
108 **CAPITAL EXPENSE**				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
7	557,698,800	32,572,600	590,271,400	Agriculture and Rural Affairs Capital.....	542,631,756
	557,698,800	**32,572,600**	**590,271,400**	**TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM .....**	**542,631,756**

Program Description

Under this strategy, the ministry supports agriculture, food and bio-product sectors through a comprehensive approach. Components of this strategy that contribute to the framework for these sectors include: delivery of farm income stabilization and other assistance programs to the agriculture sector; working with agri-food partners in identifying needs and opportunities, and adopting new technologies; investing in agri-food research; investment attraction and investment retention efforts for the processing sector; dealing with regulated marketing issues; and promoting Ontario food and agricultural sales in export and domestic markets.

This strategy also assists rural Ontario in building strong, vital communities with diversified economies and healthy social and environmental climates by working collaboratively with rural communities, municipalities, businesses and organizations to undertake economic development initiatives.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Economic Development (Item 1)		
Salaries and wages		23,435,731
Employee benefits		3,178,270
Transportation and communication		1,379,912
Services		17,451,140
Supplies and equipment		494,547
Transfer payments		
Agriculture Development	4,261,101	
Branding and Marketing Ontario Foods	3,838,050	
Growing Forward – Federal – Economic Development	3,603,490	
Ontario Ethanol Growth Fund	76,259,278	
Ontario Small Waterworks Assistance Program	4,563,064	
Other Assistance Rural	3,958,800	
Rural Economic Development Program	27,362,185	
Rural Summer Jobs Program	2,701,888	
Wine Grape Transition Program	2,692,042	
		129,239,898
		175,179,498
Less: Recoveries		5,730,982
		169,448,516
Research (Item 3)		
Salaries and wages		2,107,248
Employee benefits		352,179
Transportation and communication		51,556
Services		436,061
Supplies and equipment		24,850
Transfer payments		
Competitive Research	1,350,000	
Food Safety Research	500,000	
Grants in Lieu of Taxes	550,000	
Growing Forward – Federal – Research	11,165,892	
Strategic Partnerships	1,307,500	
University of Guelph	59,789,622	
		74,663,014
		77,634,908
Business Risk Management Transfers (Item 4)		
Transfer payments		
Agricorp	26,975,805	
AgriInsurance	29,641,814	
AgriInvest	28,278,035	
AgriStability	26,190,388	
Ontario Risk Management Program	124,216,795	
Other Assistance for Risk Management	1,000	
Provision for Loans Guarantees – Commodity Loan Guarantee Program	181,000	
Wildlife Damage Compensation – Federal	1,014,012	
Wildlife Damage Compensation – Provincial	1,079,499	
		237,578,348
		237,578,348
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		2,039,617
		2,039,617
TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**486,701,389**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2012

	$	$	$
OPERATING ASSETS			
Business Risk Management Transfers (Item 5)			
Deposits and prepaid expenses			
Business Risk Management – AgriStability	201,039		
	201,039		
TOTAL OPERATING ASSETS FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM	**201,039**		
CAPITAL EXPENSE			
Agriculture and Rural Affairs Capital (Item 7)			
Transfer payments			
Agri-Food and Animal Health Laboratory Infrastructure		1,000,000	
Broadband Access Strategy		3,968,687	
Broadband Infrastructure Fund		28,139,612	
Broadband Infrastructure Fund – Federal Contribution		14,000,001	
Building Canada Fund – Communities Component		58,662,870	
Building Canada Fund – Communities Component – Federal Contribution		58,662,870	
Building Canada Fund – Communities Component – Intake 2		23,667,729	
Building Canada Fund – Communities Component – Intake 2 – Federal Contribution		23,667,729	
Building Canada Fund – Major Infrastructure Component		13,023,080	
Canada-Ontario Municipal Rural Infrastructure Fund		252,141	
Canada-Ontario Municipal Rural Infrastructure Fund – Federal Contribution		252,141	
Canadian Strategic Infrastructure Fund		45,000	
Green Infrastructure Fund		8,366,285	
Infrastructure Stimulus Fund		100,450,742	
Infrastructure Stimulus Fund – Federal Contribution		99,512,884	
Ontario Small Waterworks Assistance Program – Phase 3		15,000,000	
Other Rural Infrastructure		4,000,000	
Research and Education Base Building Investments		3,500,000	
Research and Education Infrastructure Renewal		7,250,000	
Ontario Small Town and Rural Infrastructure – COIP		11,172,100	
Ontario Community Infrastructure – Provincial		68,037,885	
			542,631,756
			542,631,756
TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM			**542,631,756**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
109 OPERATING EXPENSE				**POLICY DEVELOPMENT**	
1	16,370,100	800,000	17,170,100	Policy Development.....	15,660,731
	16,370,100	**800,000**	**17,170,100**	**TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM ....**	**15,660,731**

Program Description

The strategy carried out under this vote focuses on providing innovative, comprehensive and evidence-based policy development and advice. Policy Development includes the ministry's food safety, animal health, environmental and economic development policy analysis, strategic policy/planning and intergovernmental relations and trade. This strategy also includes legislation and program development, and managing funding for farm business risk management programs and the ministry's governance and accountability responsibilities with Agricorp.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

POLICY DEVELOPMENT PROGRAM – VOTE 109

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Policy Development (Item 1)	
Salaries and wages	10,834,317
Employee benefits	1,460,822
Transportation and communication	426,622
Services	2,844,623
Supplies and equipment	94,347
	15,660,731
TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM	**15,660,731**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Infrastructure Stimulus Fund	99,512,884	648,366,667
Building Canada Fund	58,662,870	105,797,436
Growing Forward	37,565,432	34,433,361
Building Canada Fund – Intake 2	23,667,729	103,025,954
Broadband Infrastructure Fund	14,000,001	11,000,000
Ontario Small Towns and Rural Development	11,172,100	0
Wildlife Damage Compensation	1,166,559	884,490
AgriFlexibility – Meat Hygiene Pilot Project Initiative	371,946	0
AgriStability Administration	338,271	300,000
Canada-Ontario Municipal Rural Infrastructure Fund (COMRIF)	252,141	3,849,572
Rabies indemnity	400	400
Orchards and Vineyard Transition	0	651,085
	246,710,333	908,308,965
REIMBURSEMENTS OF EXPENDITURES		
Other	35,105	42,942
FEES, LICENCES AND PERMITS	887,896	448,139
SALES AND RENTALS		
Other	6,365,674	20,771,154
ROYALTIES	107	0
RECOVERY OF PRIOR YEARS' EXPENDITURES	34,239,892	65,418,878
MISCELLANEOUS		
Other	2,982,237	1,229,993
TOTAL MINISTRY REVENUE	**291,221,244**	**996,220,071**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2012

	2012 $	2011 $
Tile drainage debentures	5,812,492	5,084,548
Tile drainage loans Northern Ontario	34,332	62,814
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**5,846,824**	**5,147,362**

OFFICE OF THE ASSEMBLY

FISCAL YEAR, 2011 – 2012

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OFFICE OF THE ASSEMBLY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
121,946,813	Office of the Assembly	130,989,100	125,929,878
24,591,021	Commission(er)'s	28,147,800	26,356,596
146,537,834	**TOTAL OPERATING EXPENSE – THE OFFICE OF THE ASSEMBLY**	**159,136,900**	**152,286,474**

***** Please note that the Appropriations and Actual for this entity are on a modified cash basis.

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
201 OPERATING EXPENSE				**OFFICE OF ASSEMBLY PROGRAM**	
1	400,200		400,200	Office of the Speaker	268,202
2	809,300	(9,900)	799,400	Office of the Clerk	633,750
3	12,345,700	(9,200)	12,336,500	Legislative Services	10,493,059
4	11,896,600	51,100	11,947,700	Information and Technology Services	11,864,444
5	6,278,300	7,300	6,285,600	Administrative Services	5,853,940
6	24,166,400	(41,800)	24,124,600	Sergeant at Arms and Precinct Properties	22,027,423
8	12,265,000	(109,900)	12,155,100	Caucus Support Services	11,849,244
9	22,869,600	(1,366,100)	21,503,500	Members' Compensation and Travel	21,503,409
10	39,668,700	1,476,000	41,144,700	Members' Office Support Services	41,144,657
11	262,000		262,000	Ontario Legislative Internship Program	262,000
12	27,300	2,500	29,800	Lieutenant Governor's Suite	29,750
	130,989,100		**130,989,100**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM**	**125,929,878**

Program Description

This program includes salaries and allowances and all support services provided to Members by the various offices of the Assembly.

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Office of the Speaker (Item 1)	
Salaries and wages	56,890
Employee benefits	7,680
Transportation and communication	48,840
Services	113,301
Supplies and equipment	41,491
	268,202
Office of the Clerk (Item 2)	
Salaries and wages	467,280
Employee benefits	78,575
Transportation and communication	30,059
Services	39,241
Supplies and equipment	18,595
	633,750
Legislative Services (Item 3)	
Salaries and wages	7,054,715
Employee benefits	1,635,103
Transportation and communication	184,167
Services	1,070,327
Supplies and equipment	634,569
	10,578,881
Less: Recoveries	85,822
	10,493,059
Information and Technology Services (Item 4)	
Salaries and wages	7,355,409
Employee benefits	1,492,673
Transportation and communication	148,912
Services	1,282,384
Supplies and equipment	1,585,493
	11,864,871
Less: Recoveries	427
	11,864,444
Administrative Services (Item 5)	
Salaries and wages	3,854,589
Employee benefits	912,577
Transportation and communication	608,257
Services	411,365
Supplies and equipment	127,766
	5,914,554
Less: Recoveries	60,614
	5,853,940
Sergeant at Arms and Precinct Properties (Item 6)	
Salaries and wages	6,560,139
Employee benefits	1,389,388
Transportation and communication	65,756
Services	12,174,523
Supplies and equipment	1,981,422
	22,171,228
Less: Recoveries	143,805
	22,027,423
Caucus Support Services (Item 8)	
Salaries and wages	6,699,860
Employee benefits	1,203,876
Transportation and communication	836,223
Services	2,499,543
Supplies and equipment	609,742
	11,849,244

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
Members' Compensation and Travel (Item 9)	
Salaries and wages	12,928,076
Employee benefits	5,693,279
Transportation and communication	1,534,429
Services	1,329,568
Supplies and equipment	18,057
	21,503,409
Members' Office Support Services (Item 10)	
Salaries and wages	20,687,702
Employee benefits	4,699,320
Transportation and communication	2,974,856
Services	9,074,057
Supplies and equipment	3,708,722
	41,144,657
Ontario Legislative Internship Program (Item 11)	
Transfer payments	
Ontario Legislative Internship Program	262,000
	262,000
Lieutenant Governor's Suite (Item 12)	
Services	29,750
	29,750
TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM	**125,929,878**

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
202 OPERATING EXPENSE				**COMMISSION(ER)'S PROGRAM**	
1	3,697,700		3,697,700	Environmental Commissioner	3,678,991
2	14,948,200		14,948,200	Office of the Information and Privacy Commissioner.....	13,972,374
3	2,256,000		2,256,000	Office of the Integrity Commissioner	1,853,141
4	7,245,900		7,245,900	Office of the Provincial Advocate for Children and Youth	6,852,090
	28,147,800		**28,147,800**	**TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM.....**	**26,356,596**

Program Description

This program includes the Environmental Commissioner who administers the *Environmental Bill of Rights;* the Information and Privacy Commissioner/Ontario who oversees Ontario's *Freedom of Information and Protection of Privacy Act;* the Office of the Integrity Commissioner who administers the *Members' Integrity Act*, the *Lobbyists Registration Act*, the *Accountability for Expenses Act (Cabinet Ministers and Opposition Leaders)*, the *Public Sector Expenses Review Act* and Disclosing and Investigating Wrongdoing and Ethical Conduct under the *Public Service of Ontario Act;* and the Office of the Provincial Advocate for Children and Youth who administers the *Provincial Advocate for Children and Youth Act.*

OFFICE OF ASSEMBLY

COMMISSION(ER)'S PROGRAM – VOTE 202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Environmental Commissioner (Item 1)	
Salaries and wages	2,019,998
Employee benefits	411,923
Transportation and communication	97,896
Services	1,029,603
Supplies and equipment	119,571
	3,678,991
Office of the Information and Privacy Commissioner (Item 2)	
Salaries and wages	9,480,694
Employee benefits	1,852,489
Transportation and communication	251,138
Services	1,917,066
Supplies and equipment	470,987
	13,972,374
Office of the Integrity Commissioner (Item 3)	
Salaries and wages	950,873
Employee benefits	194,971
Transportation and communication	54,116
Services	525,907
Supplies and equipment	127,274
	1,853,141
Office of the Provincial Advocate for Children and Youth (Item 4)	
Salaries and wages	3,031,304
Employee benefits	550,302
Transportation and communication	693,816
Services	2,280,667
Supplies and equipment	296,001
	6,852,090
TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM	**26,356,596**

OFFICE OF THE ASSEMBLY

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
FEES, LICENCES AND PERMITS	1,052	13,637
SALES AND RENTALS		
Rentals	30,245	38,077
RECOVERY OF PRIOR YEARS' EXPENDITURES	95,089	122,192
MISCELLANEOUS	408	1,462
TOTAL REVENUE FOR OFFICE OF THE ASSEMBLY	**126,794**	**175,368**

MINISTRY OF THE ATTORNEY GENERAL

FISCAL YEAR, 2011 – 2012

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MINISTRY OF THE ATTORNEY GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
161,673,616	Ministry Administration	167,478,614	166,946,341
251,044,777	Prosecuting Crime	257,473,400	256,773,071
540,607,124	Policy, Justice Programs and Agencies	564,619,100	561,656,814
55,674,479	Legal Services	33,807,000	84,103,176
409,847,167	Court Services	417,361,800	417,265,267
97,618,173	Victim Services	108,977,000	108,315,745
1,516,465,336	**TOTAL OPERATING EXPENSE**	**1,549,716,914**	**1,595,060,414**
	CAPITAL EXPENSE		
26,788,970	Ministry Administration	31,519,800	31,450,436
45,254	Prosecuting Crime	213,600	60,089
71,996	Policy, Justice Programs and Agencies	342,200	235,212
4,696	Legal Services	48,500	9,266
158,415,027	Court Services	294,782,600	291,938,465
1,406	Victim Services	70,200	2,411
185,327,349	**TOTAL CAPITAL EXPENSE**	**326,976,900**	**323,695,879**
	CAPITAL ASSETS		
232,409	Prosecuting Crime	998,000	0
711,630	Policy, Justice Programs and Agencies	397,000	289,245
34,665	Legal Services	161,000	9,163
0	Court Services	2,719,000	0
12,054	Victim Services	28,000	0
990,758	**TOTAL CAPITAL ASSETS**	**4,303,000**	**298,408**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
301				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	169,181,200	(1,766,600)	167,414,600	Ministry Administration	166,880,373
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	169,245,214	**(1,766,600)**	**167,478,614**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**166,946,341**
CAPITAL EXPENSE					
2	31,500,000		31,500,000	Facilities Renewal	31,436,773
3	1,000		1,000	Ministry Administration	0
S	18,800		18,800	Amortization, the *Financial Administration Act*	13,663
	31,519,800		**31,519,800**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**31,450,436**

Program Description

This program provides for the overall administration of the Ministry, supplying administrative and support services for the operating programs. The Corporate Services Management Division provides strategic support and advice to the Ministry in the areas of business and fiscal planning, human resources, emergency management, facilities management, research and analysis, and the co-ordination of key strategic projects. The Division also delivers shared services for Freedom of Information and French Language Services to the justice sector ministries, and provides service management for centrally delivered services of audit and quality assurance, and Ontario Shared Services. Ministry Administration also includes the Attorney General's Office, the Deputy Attorney General's Office and the Parliamentary Assistant's Office, Associate Deputy Minister's Office, as well as the Communications Branch.

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		16,933,652
Employee benefits		2,156,725
Transportation and communication		587,005
Services		146,997,407
Supplies and equipment		205,584
		166,880,373
Main Office		
Salaries and wages	2,766,197	
Employee benefits	383,383	
Transportation and communication	74,932	
Services	150,920	
Supplies and equipment	30,459	
		3,405,891
Communications Services		
Salaries and wages	2,218,327	
Employee benefits	264,373	
Transportation and communication	53,080	
Services	251,859	
Supplies and equipment	16,138	
		2,803,777
Audit Services		
Services	1,919,439	
		1,919,439
Facilities Services		
Salaries and wages	3,584,219	
Employee benefits	427,712	
Transportation and communication	152,017	
Services	483,039	
Supplies and equipment	19,846	
		4,666,833
Accommodation – Lease Costs		
Services	143,115,329	
		143,115,329
Business Planning		
Salaries and wages	4,447,608	
Employee benefits	573,570	
Transportation and communication	145,449	
Services	556,048	
Supplies and equipment	93,210	
		5,815,885
French Language Services		
Salaries and wages	312,348	
Employee benefits	38,934	
Transportation and communication	48,939	
Services	102,183	
Supplies and equipment	16,492	
		518,896
Freedom of Information and Privacy		
Salaries and wages	256,426	
Employee benefits	40,719	
Transportation and communication	1,864	
Services	32,424	
Supplies and equipment	15,285	
		346,718
Human Resources		
Salaries and wages	3,348,527	
Employee benefits	428,034	
Transportation and communication	110,724	
Services	386,166	
Supplies and equipment	14,154	
		4,287,605
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**166,946,341**

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
CAPITAL EXPENSE		
Facilities Renewal (Item 2)		
Other transactions		
Capital Investments – Assets Renewal	20,031,551	
Capital Investments – Renewal Expense	11,405,222	
		31,436,773
		31,436,773
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		13,663
		13,663
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**31,450,436**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
302				**PROSECUTING CRIME PROGRAM**	
OPERATING EXPENSE					
2	256,629,300	(3,256,900)	253,372,400	Criminal Law	251,833,418
3	4,126,900	(26,900)	4,100,000	Aboriginal Justice Program	4,088,187
S	1,000		1,000	Payments under the *Financial Administration Act*	851,466
	260,757,200	**(3,283,800)**	**257,473,400**	**TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM**	**256,773,071**
CAPITAL EXPENSE					
5	1,000		1,000	Prosecuting Crime	0
S	212,600		212,600	Amortization, the *Financial Administration Act*	60,089
	213,600		**213,600**	**TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM**	**60,089**
CAPITAL ASSETS					
6	998,000		998,000	Prosecuting Crime	0
	998,000		**998,000**	**TOTAL CAPITAL ASSETS FOR PROSECUTING CRIME PROGRAM**	**0**

Program Description

This program provides legal representation for the Crown in the right of Ontario in all criminal matters and criminal appeals before all levels of courts in the province.

MINISTRY OF THE ATTORNEY GENERAL

PROSECUTING CRIME PROGRAM – VOTE 302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Criminal Law (Item 2)		
Salaries and wages		192,489,457
Employee benefits		19,676,775
Transportation and communication		4,170,411
Services		25,446,169
Supplies and equipment		3,489,445
Transfer payments		
Youth Justice Committees	3,226,773	
Direct Accountability Programs	3,334,388	
		6,561,161
		251,833,418
Aboriginal Justice Program (Item 3)		
Transfer payments		
Ontario Aboriginal Courtwork Program	2,626,500	
Aboriginal Justice Projects	1,461,687	
		4,088,187
		4,088,187
Statutory Appropriations		
Other transactions		
Payments under the *Financial Administration Act*		851,466
		851,466
TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM		**256,773,071**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	60,089
	60,089
TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM	**60,089**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
303 OPERATING EXPENSE				**POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	
1	102,936,700	6,154,400	109,091,100	Social Justice Programs and Policy Division	107,336,153
2	332,569,100	3,139,400	335,708,500	Legal Aid Ontario	335,708,500
4	72,558,200	(1,282,300)	71,275,900	Agencies, Boards and Commissions	70,622,839
7	47,460,500	1,082,100	48,542,600	Social Justice Tribunals	47,989,322
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	555,525,500	**9,093,600**	**564,619,100**	**TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**561,656,814**
CAPITAL EXPENSE					
5	1,000		1,000	Policy, Justice Programs and Agencies	0
S	341,200		341,200	Amortization, the *Financial Administration Act*	235,212
	342,200		**342,200**	**TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**235,212**
CAPITAL ASSETS					
6	397,000		397,000	Policy, Justice Programs and Agencies	289,245
	397,000		**397,000**	**TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**289,245**

Program Description

This program oversees the administration, coordination and delivery of the Ministry's policy and legislative development and social/family justice programs across Ontario. The Division manages the Office of the Public Guardian and Trustee, Office of the Children's Lawyer, Bail Verification and Supervision Program, Supervised Access Program, and the Special Investigations Unit. The Division provides for the operation and oversight of the agencies, boards and commissions within the Ministry. This includes the Environment and Land Tribunals of Ontario consisting of the Assessment Review Board, Board of Negotiation, Conservation Review Board, Environmental Review Tribunal and Ontario Municipal Board, the cluster of social justice adjudicative tribunals including the Human Rights Tribunal of Ontario, Social Benefits Tribunal, Child and Family Services Review Board, Custody Review Board, Ontario Special Education Tribunals (French and English) and the Landlord and Tenant Board, the Alcohol and Gaming Commission of Ontario, the Ontario Human Rights Commission, the Human Rights Legal Support Centre, the Office of the Independent Police Review Director and Legal Aid Ontario. The Ministry is also responsible for the administration of public inquiries and the Ministry's Federal-Provincial-Territorial relations. In its policy role, the Division is responsible for the Attorney General's policy and legislative agenda and for providing strategic and legal policy advice.

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Social Justice Programs and Policy Division (Item 1)		
Salaries and wages		49,375,690
Employee benefits		6,151,092
Transportation and communication		2,497,786
Services		34,423,699
Supplies and equipment		772,329
Transfer payments		
Supervised Access	7,939,700	
Bail Verification and Supervision	6,266,492	
Victims of Abuse	11,073	
		14,217,265
		107,437,861
Less: Recoveries		101,708
		107,336,153
Policy and Agency Relations		
Salaries and wages	5,238,754	
Employee benefits	552,703	
Transportation and communication	151,927	
Services	959,793	
Supplies and equipment	57,092	
		6,960,269
Children's Lawyer		
Salaries and wages	8,053,850	
Employee benefits	1,043,012	
Transportation and communication	710,347	
Services	27,955,427	
Supplies and equipment	155,063	
	37,917,699	
Less: Recoveries	101,708	
		37,815,991
Public Guardian and Trustee/Accountant of the Ontario Court (General Division)		
Salaries and wages	30,167,010	
Employee benefits	3,857,639	
Transportation and communication	1,108,929	
Services	3,961,146	
Supplies and equipment	425,256	
		39,519,980
Supervised Access		
Salaries and wages	292,206	
Employee benefits	33,367	
Transportation and communication	31,998	
Services	105,944	
Supplies and equipment	7,220	
Transfer payments		
Supervised Access	7,939,700	
		8,410,435
Bail Verification and Supervision		
Salaries and wages	33,130	
Employee benefits	5,115	
Services	275	
Supplies and Equipment	359	
Transfer payments		
Bail Verification and Supervision	6,266,492	
		6,305,371
Victims of Abuse		
Transfer payments		
Victims of Abuse	11,073	
		11,073
Special Investigations Unit		
Salaries and wages	5,590,740	
Employee benefits	659,256	
Transportation and communication	494,585	
Services	1,441,114	
Supplies and equipment	127,339	
		8,313,034
Legal Aid Ontario (Item 2)		
Transfer payments		
Legal Aid Fund – Reinvestment	20,000	
Legal Aid Fund Certificates – Client Services	271,059,500	
Legal Aid Fund Certificates – Administration	27,348,100	
Legal Aid Fund Community Legal Clinics	37,280,900	
		335,708,500
		335,708,500

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
Agencies, Boards and Commissions (Item 4)		
Salaries and wages		65,240,694
Employee benefits		9,737,002
Transportation and communication		3,126,370
Services		15,880,581
Supplies and equipment		1,700,979
Transfer payments		
Human Rights Legal Support Centre	5,521,200	
Law Commission of Ontario	150,000	
		5,671,200
		101,356,826
Less: Recoveries		30,733,987
		70,622,839
Alcohol and Gaming Commission of Ontario		
Salaries and wages	44,311,177	
Employee benefits	7,158,840	
Transportation and communication	1,651,015	
Services	10,733,852	
Supplies and equipment	1,291,390	
	65,146,274	
Less: Recoveries	30,733,987	
		34,412,287
Assessment Review Board		
Salaries and wages	5,331,351	
Employee benefits	599,859	
Transportation and communication	522,734	
Services	2,061,748	
Supplies and equipment	133,664	
		8,649,356
Ontario Municipal Board		
Salaries and wages	5,810,695	
Employee benefits	758,858	
Transportation and communication	473,431	
Services	570,379	
Supplies and equipment	62,301	
		7,675,664
Environmental Review Tribunal		
Salaries and wages	1,039,336	
Employee benefits	131,807	
Transportation and communication	21,651	
Services	222,652	
Supplies and equipment	33,737	
		1,449,183
Ontario Human Rights Commission		
Salaries and wages	4,061,043	
Employee benefits	514,051	
Transportation and communication	163,449	
Services	751,983	
Supplies and equipment	74,237	
		5,564,763
Human Rights Legal Support Centre		
Transfer payments		
Human Rights Legal Support Centre	5,521,200	
		5,521,200
Law Commission of Ontario		
Transfer payments		
Law Commission of Ontario	150,000	
		150,000
Public Inquiries		
Transportation and communication	4,477	
Services	114,755	
		119,232

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
Office of the Independent Police Review Director		
Salaries and wages	4,477,803	
Employee benefits	552,367	
Transportation and communication	289,579	
Services	1,403,224	
Supplies and equipment	105,650	
		6,828,623
Agency Relations/Program Management		
Salaries and wages	209,289	
Employee benefits	21,220	
Transportation and communication	34	
Services	21,988	
		252,531
Social Justice Tribunals (Item 7)		
Salaries and wages		31,503,018
Employee benefits		4,064,677
Transportation and communication		2,578,866
Services		9,119,958
Supplies and equipment		722,803
		47,989,322
Landlord and Tenant Board		
Salaries and wages	17,885,574	
Employee benefits	2,463,888	
Transportation and communication	1,808,720	
Services	6,444,181	
Supplies and equipment	414,545	
		29,016,908
Child and Family Service Review Board/Custody Review Board		
Salaries and wages	1,030,109	
Employee benefits	120,524	
Services	752,034	
		1,902,667
Ontario Special Education (English) Tribunal/ Ontario Special Education (French) Tribunal		
Services	396,775	
		396,775
Social Benefits Tribunal		
Salaries and wages	5,113,796	
Employee benefits	663,749	
Transportation and communication	456,505	
Services	1,307,315	
Supplies and equipment	52,190	
		7,593,555
Human Rights Tribunal of Ontario		
Salaries and wages	7,473,539	
Employee benefits	816,516	
Transportation and communication	313,641	
Services	219,653	
Supplies and equipment	256,068	
		9,079,417
TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM		**561,656,814**

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	235,212
	235,212
TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM.....	**235,212**
CAPITAL ASSETS	
Policy, Justice Programs and Agencies (Item 6)	
Information technology hardware.....	289,245
	289,245
TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM.....	**289,245**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
304				**LEGAL SERVICES PROGRAM**	
OPERATING EXPENSE					
2	27,588,300	(616,000)	26,972,300	Legal Services	26,592,914
3	5,552,200	1,281,500	6,833,700	Legislative Counsel Services	6,404,751
S	1,000		1,000	The *Proceedings Against the Crown Act*	51,105,511
	33,141,500	**665,500**	**33,807,000**	**TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM**	**84,103,176**
CAPITAL EXPENSE					
4	1,000		1,000	Legal Services	0
S	47,500		47,500	Amortization, the *Financial Administration Act*	9,266
	48,500		**48,500**	**TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM**	**9,266**
CAPITAL ASSETS					
5	161,000		161,000	Legal Services	9,163
	161,000		**161,000**	**TOTAL CAPITAL ASSETS FOR LEGAL SERVICES PROGRAM**	**9,163**

Program Description

This program supports the role of the Attorney General as Chief Law Officer of the Crown by providing the government with expert legal advice, advocacy and representation before tribunals and at all levels of court. Timely and high quality legal advice and services are critical to the government's ability to develop and deliver on its core businesses, policies, programs and services.

This program includes the Office of Legislative Counsel responsible for drafting all provincial bills and regulations in English and French, and providing legal advice on legislative matters to the Legislative Assembly and Cabinet. It also consolidates statutes and regulations.

MINISTRY OF THE ATTORNEY GENERAL

LEGAL SERVICES PROGRAM – VOTE 304

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Legal Services (Item 2)		
Salaries and wages		113,664,608
Employee benefits		11,649,331
Transportation and communication		609,847
Services		6,689,804
Supplies and equipment		894,012
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	19,677	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	1,459,096	
		1,478,773
		134,986,375
Less: Recoveries		108,393,461
		26,592,914
Civil and Constitutional Law		
Salaries and wages	25,255,426	
Employee benefits	2,636,591	
Transportation and communication	609,847	
Services	6,689,804	
Supplies and equipment	894,012	
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	19,677	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	1,459,096	
	37,564,453	
Less: Recoveries	10,972,872	
		26,591,581
Seconded Legal Services		
Salaries and wages	88,409,182	
Employee benefits	9,012,740	
	97,421,922	
Less: Recoveries	97,420,589	
		1,333
Legislative Counsel Services (Item 3)		
Salaries and wages		6,140,978
Employee benefits		871,959
Transportation and communication		77,188
Services		539,630
Supplies and equipment		39,237
		7,668,992
Less: Recoveries		1,264,241
		6,404,751
Statutory Appropriations		
Other transactions		
The *Proceedings against the Crown Act*		51,105,511
		51,105,511
TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM		**84,103,176**

MINISTRY OF THE ATTORNEY GENERAL

LEGAL SERVICES PROGRAM – VOTE 304

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	9,266
	9,266
TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM	**9,266**
CAPITAL ASSETS	
Legal Services (Item 5)	
Information technology hardware.....	9,163
	9,163
TOTAL CAPITAL ASSETS FOR LEGAL SERVICES PROGRAM	**9,163**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
305				**COURT SERVICES PROGRAM**	
OPERATING EXPENSE					
1	257,429,300	66,500	257,495,800	Administration of Justice	257,349,866
2	153,082,600	2,083,400	155,166,000	Judicial Services	155,047,715
S	4,700,000		4,700,000	Bad Debt Expense, the *Financial Administration Act*	4,867,686
	415,211,900	**2,149,900**	**417,361,800**	**TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM**	**417,265,267**
CAPITAL EXPENSE					
3	282,300,600	11,929,000	294,229,600	Court Construction	291,938,465
4	1,000		1,000	Court Services	0
S	552,000		552,000	Amortization, the *Financial Administration Act*	0
	282,853,600	**11,929,000**	**294,782,600**	**TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM**	**291,938,465**
CAPITAL ASSETS					
5	2,719,000		2,719,000	Court Services	0
	2,719,000		**2,719,000**	**TOTAL CAPITAL ASSETS FOR COURT SERVICES PROGRAM**	**0**

Program Description

The Court Services Division is responsible for the administration and functioning of criminal, civil, family and small claims courts in Ontario. These services are divided into three components: court administration, judicial services and court construction. Court administration and judicial services provide support to the effective and efficient management of the justice system. Court construction provides funding for new courthouses and large-scale renovations of existing court facilities to support a justice system that is modern, secure and accessible.

MINISTRY OF THE ATTORNEY GENERAL

COURT SERVICES PROGRAM – VOTE 305

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$	$
OPERATING EXPENSE			
Administration of Justice (Item 1)			
Salaries and wages	163,046,342		
Employee benefits	27,451,579		
Transportation and communication	7,825,173		
Services	55,098,226		
Supplies and equipment	7,559,511		
	260,980,831		
Less: Recoveries	3,630,965		
	257,349,866		
Judicial Services (Item 2)			
Salaries and wages	130,102,004		
Employee benefits	9,400,828		
Transportation and communication	3,032,764		
Services	11,788,870		
Supplies and equipment	491,298		
Transfer payments			
Grants – National Judicial Institute/Ontario Conference of Judges	231,951		
	155,047,715		
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*	4,867,686		
	4,867,686		
TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM	**417,265,267**		
CAPITAL EXPENSE			
Court Construction (Item 3)			
Other transactions			
Capital Investments		13,630,680	
Major Infrastructure Projects		264,438,100	
Major Infrastructure Projects – Payments		13,869,685	
			291,938,465
			291,938,465
TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM			**291,938,465**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
306				**VICTIM SERVICES PROGRAM**	
OPERATING EXPENSE					
1	60,870,100	(3,446,300)	57,423,800	Victims' Services Program Management.....	57,197,970
2	20,848,000	431,700	21,279,700	Victim Witness Assistance	20,981,318
3	36,854,600	(6,581,100)	30,273,500	Criminal Injuries Compensation Board	30,136,457
	118,572,700	**(9,595,700)**	**108,977,000**	**TOTAL OPERATING EXPENSE FOR VICTIM SERVICES PROGRAM.....**	**108,315,745**
CAPITAL EXPENSE					
4	1,000		1,000	Victim Services.....	0
S	69,200		69,200	Amortization, the *Financial Administration Act*...	2,411
	70,200		**70,200**	**TOTAL CAPITAL EXPENSE FOR VICTIM SERVICES PROGRAM.....**	**2,411**
CAPITAL ASSETS					
5	28,000		28,000	Victim Services.....	0
	28,000		**28,000**	**TOTAL CAPITAL ASSETS FOR VICTIM SERVICES PROGRAM.....**	**0**

Program Description

This program provides services to victims in the criminal justice system and administers funding for community based assistance and referral services. The Office for Victims of Crime and the Criminal Injuries Compensation Board are agencies included in this program.

MINISTRY OF THE ATTORNEY GENERAL

VICTIM SERVICES PROGRAM – VOTE 306

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Victims' Services Program Management (Item 1)		
Salaries and wages		7,057,940
Employee benefits		997,940
Transportation and communication		503,385
Services		4,489,703
Supplies and equipment		78,913
Transfer payments		
FindHelp	250,000	
Emergency Funding for Victims	1,449,600	
Grants for Victim Crisis Assistance and Referral Services (including Northern Strategy)	9,212,200	
Grants for Partner Assault Response Programs	11,050,482	
Special Victims' Projects	4,533,883	
Grants for Sexual Assault Initiatives	12,943,618	
Child Witness Program	1,417,000	
Support Link	676,200	
Community Grants Programs	1,988,106	
Specialized Legal Services – Barbra Schlifer Clinic	300,000	
Benefits of Families of Homicide Victims	249,000	
		44,070,089
		57,197,970
Victim Witness Assistance (Item 2)		
Salaries and wages		16,210,014
Employee benefits		2,695,688
Transportation and communication		1,004,291
Services		855,003
Supplies and equipment		216,322
		20,981,318
Criminal Injuries Compensation Board (Item 3)		
Salaries and wages		3,397,544
Employee benefits		609,717
Transportation and communication		446,715
Services		2,609,997
Supplies and equipment		49,395
Transfer payments		
Compensation to Victims of Crime		23,023,089
		30,136,457
TOTAL OPERATING EXPENSE FOR VICTIM SERVICES PROGRAM		**108,315,745**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		2,411
		2,411
TOTAL CAPITAL EXPENSE FOR VICTIM SERVICES PROGRAM		**2,411**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Legal Aid – Criminal	53,784,433	53,085,087
Government of Canada – Supporting Families Fund	4,160,400	4,115,428
Federal Contraventions Act	1,794,311	1,624,724
Native Court Workers	1,039,597	1,039,596
French Language	285,000	31,361
Other	411,405	123,980
	61,475,146	60,020,176
REIMBURSEMENTS OF EXPENDITURES		
Office of the Public Guardian and Trustee	26,258,000	26,389,600
The *Provincial Offences Act* – Municipal Reimbursement – Devolved Sites	17,378,946	16,823,714
Children's Lawyer	112,004	154,976
Other	751	0
	43,749,701	43,368,290
FEES, LICENCES AND PERMITS		
Local Registrars fees	51,795,106	53,635,326
Court fees	13,426,871	13,071,197
Landlord and Tenant Board fees	12,079,147	11,594,030
Process/Search/Sheriff fees	9,747,656	9,831,290
Gaming – Provincial Fees – Break Open Ticket Program	7,413,512	8,975,374
Gaming – Lottery Licences	6,622,745	6,151,425
Gaming – Registration fees	6,382,377	6,804,199
Liquor Sales Licences	4,116,269	4,283,646
Special Occasion permits	3,104,995	3,233,188
Licence Transfer fees	1,486,151	1,349,289
Assessment Review Board fees	518,223	690,088
Ontario Municipal Board fees	239,483	330,225
Licences – Ontario Wineries	233,795	180,460
Licences – Brewers Provincial	92,925	85,050
Licences – Spirit Manufacturers	32,760	15,120
Registration fees – Agents/Representatives	13,210	11,790
Fee for dishonoured cheques	10,330	189,939
Other	64,951	24,181
	117,380,506	120,455,817
FINES AND PENALTIES		
Provincial fines/cost/administration fees	41,571,996	33,290,884
Estreated Bail/Outstanding Bail/Restitution	570,245	1,232,233
Fines – Overpayment	27,635	18,282
	42,169,876	34,541,399
SALES AND RENTALS	618,259	537,356
RECOVERY OF PRIOR YEARS' EXPENDITURES	4,919,689	9,888,294

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
MISCELLANEOUS		
Civil Law Division – Settlements	52,389,880	81,882,392
Victim Justice Fund	46,128,800	42,244,800
CRIA – *Civil Remedies Act*	3,275,664	2,820,350
Forfeiture – Proceeds of Crime	774,822	2,739,560
Ontario Public Guardian and Trustee – Escheated estates	800,659	2,269,532
Miscellaneous Other	1,356,472	1,389,843
	104,726,297	133,346,477
TOTAL MINISTRY REVENUE	**375,039,474**	**402,157,809**

OFFICE OF THE AUDITOR GENERAL

FISCAL YEAR, 2011 – 2012

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OFFICE OF THE AUDITOR GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
15,002,190	Office of the Auditor General	16,224,100	15,240,093
15,002,190	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE AUDITOR GENERAL**	**16,224,100**	**15,240,093**

OFFICE OF THE AUDITOR GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2501 OPERATING EXPENSE				**OFFICE OF THE AUDITOR GENERAL PROGRAM**	
1	15,821,400		15,821,400	Office of the Auditor General	14,794,995
S	402,700		402,700	The *Auditor General Act*	445,098
	16,224,100		**16,224,100**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL ...**	**15,240,093**

Program Description

The Auditor General, who is an Officer of the Assembly, conducts independent audits of government programs, the financial statements of the Province and numerous agencies of the Crown, broader public-sector organizations, and reviews under the authority of the *Auditor General Act* and various other statutes and authorities. The results of these audits and reviews provide assurance, objective information and advice to the Legislative Assembly. In doing so, the Office of the Auditor General assists the Assembly in holding the government, its administrators, and grant recipients accountable for their stewardship of public funds and for the achievement of value-for-money in the delivery of services to the public.

Additionally, under the *Government Advertising Act, 2004*, the Auditor General is required to review specified types of advertising and certain printed matter proposed by government offices to determine whether they meet the standards required by that Act.

Under both Acts, the Auditor General reports the results of the work conducted each year directly to the Legislative Assembly.

As required by the *Fiscal Transparency and Accountability Act, 2004*, in an election year the Auditor General is also required to review and report on the reasonableness of a Pre-Election Report prepared by the Ministry of Finance.

OFFICE OF THE AUDITOR GENERAL

OFFICE OF THE AUDITOR GENERAL PROGRAM – VOTE 2501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Office of the Auditor General (Item 1)	
Salaries and wages	8,953,562
Employee benefits	1,979,050
Transportation and communication	303,072
Services	2,975,403
Supplies and equipment	510,919
Transfer payments	
CCAF – FCVI Inc.	72,989
	14,794,995
Statutory Appropriations The *Auditor General Act*	
Salaries and wages	246,575
Services	198,523
	445,098
TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL PROGRAM	**15,240,093**

CABINET OFFICE

FISCAL YEAR, 2011 – 2012

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CABINET OFFICE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
28,605,408	Cabinet Office	28,299,714	27,207,623
28,605,408	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE**	**28,299,714**	**27,207,623**

CABINET OFFICE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
401 OPERATING EXPENSE				**CABINET OFFICE PROGRAM**	
1	26,907,700	1,000,000	27,907,700	Main Office	26,865,211
2	328,000		328,000	Government House Leader	305,151
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	27,169
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	10,092
	27,299,714	**1,000,000**	**28,299,714**	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM**	**27,207,623**

Program Description

Cabinet Office: manages how the government makes decisions; works with ministries to coordinate policy, communications and intergovernmental strategy; monitors government strategies and supports implementation and delivery of results; provides advice on matters of protocol and international priorities, as well as democratic institutions of government; provides administrative support to the Office of the Premier and Office of the Government House Leader; and, liaises with the Lieutenant Governor.

CABINET OFFICE

CABINET OFFICE PROGRAM – VOTE 401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Main Office (Item 1)		
Salaries and wages		18,847,070
Employee benefits		2,192,091
Transportation and communication		736,538
Services		3,565,230
Supplies and equipment		409,682
Transfer payments		
Canadian Intergovernmental Conference Secretariat	90,600	
Institute of Intergovernmental Relations	24,000	
International Disaster Relief	1,000,000	
		1,114,600
		26,865,211
Cabinet Office		
Salaries and wages	13,782,853	
Employee benefits	1,576,333	
Transportation and communication	516,892	
Services	3,277,260	
Supplies and equipment	314,596	
		19,467,934
Intergovernmental Affairs		
Salaries and wages	5,064,217	
Employee benefits	615,758	
Transportation and communication	219,646	
Services	287,970	
Supplies and equipment	95,086	
Transfer payments		
Canadian Intergovernmental Conference Secretariat	90,600	
Institute of Intergovernmental Relations	24,000	
International Disaster Relief	1,000,000	
	1,114,600	
		7,397,277
Government House Leader (Item 2)		
Salaries and wages		275,639
Employee benefits		19,886
Transportation and communication		2,641
Services		5,326
Supplies and equipment		1,659
		305,151
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		27,169
Parliamentary Assistants' Salaries, the *Executive Council Act*		10,092
		37,261
TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM		**27,207,623**

CABINET OFFICE

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
REIMBURSEMENTS OF EXPENDITURES	729	362
FEES, LICENCES AND PERMITS		
Other	1,364	5,996
RECOVERY OF PRIOR YEARS' EXPENDITURES	0	21,945
MISCELLANEOUS	9	530
TOTAL REVENUE FOR CABINET OFFICE	**2,102**	**28,833**

OFFICE OF THE CHIEF ELECTORAL OFFICER

FISCAL YEAR, 2011 – 2012

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OFFICE OF THE CHIEF ELECTORAL OFFICER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
28,253,405	Office of the Chief Electoral Officer	11,220,900	98,332,612
28,253,405	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE CHIEF ELECTORAL OFFICER**	**11,220,900**	**98,332,612**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
501 OPERATING EXPENSE				**OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM**	
1	7,797,800		7,797,800	Election Administration	7,109,891
2	3,423,100		3,423,100	Election Finances Administration	2,400,311
S	0		0	The *Election Act*	88,822,410
	11,220,900		**11,220,900**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER**	**98,332,612**

Program Description

The Office conducts general elections and by-elections of Members to the Legislative Assembly and provides research, public information and policy advice relating to the electoral process. The Office also trains, directs and supervises the returning officer in each of the 107 electoral districts.

The Chief Electoral Officer also administers the *Election Finances Act*. Over 400 Constituency Associations and 13 registered political parties must file annual returns and inform Elections Ontario of any changes to registration information. Any form filed with Elections Ontario is reviewed for compliance with the *Election Finances Act.*

The Office has responsibility to administer referenda under the *Taxpayer Protection Act*, 1999.

The Office serves Ministries, agencies and the public on a continuing basis by conducting historical and comparative research and providing policy advice and general information regarding the electoral process.

OFFICE OF THE CHIEF ELECTORAL OFFICER

OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM – VOTE 501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Election Administration (Item 1)	
Salaries and wages	5,841,359
Employee benefits	1,268,532
	7,109,891
Election Finances Administration (Item 2)	
Salaries and wages	800,111
Employee benefits	171,390
Transportation and communication	30,129
Services	992,825
Supplies and equipment	24,489
Other transactions	
Election Expense Subsidies under the *Election Finances Act*	409,435
	2,428,379
Less: Recoveries	28,068
	2,400,311
Statutory Appropriations	
Other transactions	
The *Election Act*	88,822,410
	88,822,410
TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM	**98,332,612**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
MISCELLANEOUS		
Miscellaneous Revenue	8,264	536
TOTAL REVENUE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER	**8,264**	**536**

MINISTRY OF CHILDREN AND YOUTH SERVICES

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MINISTRY OF CHILDREN AND YOUTH SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
11,977,482	Ministry Administration	13,206,314	10,351,720
3,905,297,767	Children and Youth Services	4,006,796,700	3,992,910,632
3,917,275,249	**TOTAL OPERATING EXPENSE**	**4,020,003,014**	**4,003,262,352**
	OPERATING ASSETS		
66,000	Children and Youth Services	2,101,000	0
66,000	**TOTAL OPERATING ASSETS**	**2,101,000**	**0**
	CAPITAL EXPENSE		
66,403	Children and Youth Services	95,400	95,192
14,397,316	Infrastructure Program	20,183,200	13,453,065
14,463,719	**TOTAL CAPITAL EXPENSE**	**20,278,600**	**13,548,257**
	CAPITAL ASSETS		
143,683	Children and Youth Services	225,000	215,873
143,683	**TOTAL CAPITAL ASSETS**	**225,000**	**215,873**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	13,910,500	(768,200)	13,142,300	Ministry Administration	10,285,752
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*.....	16,667
	13,974,514	**(768,200)**	**13,206,314**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**10,351,720**

Program Description

To support development and execution of the ministry's priority policies and programs by providing senior management, corporate offices and field staff with policy and program direction, strategic financial and resource management advice, research and data support as well as administrative and operational support services.

MINISTRY OF CHILDREN AND YOUTH SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,087,868
Employee benefits		748,100
Transportation and communication		184,599
Services		3,164,091
Supplies and equipment		101,094
		10,285,752
Executive Offices (Minister's Office, Deputy Minister's Office)		
Salaries and wages	1,549,927	
Employee benefits	160,235	
Transportation and communication	72,178	
Services	102,322	
Supplies and equipment	8,346	
		1,893,008
Business Services		
Salaries and wages	2,961,321	
Employee benefits	340,175	
Transportation and communication	67,836	
Services	386,182	
Supplies and equipment	42,064	
		3,797,578
Legal Services		
Transportation and communication	12,650	
Services	2,192,175	
Supplies and equipment	7,792	
		2,212,617
Communications and Marketing		
Salaries and wages	1,080,990	
Employee benefits	165,220	
Transportation and communication	31,935	
Services	135,099	
Supplies and equipment	42,892	
		1,456,136
Human Resources		
Salaries and wages	495,630	
Employee benefits	82,470	
Services	22,783	
		600,883
Audit Services		
Services	325,530	
		325,530
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**10,351,720**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3702				**CHILDREN AND YOUTH SERVICES PROGRAM**	
OPERATING EXPENSE					
3	307,523,100	(2,719,800)	304,803,300	Healthy Child Development	303,240,716
7	2,451,409,900	17,887,300	2,469,297,200	Children and Youth at Risk	2,459,362,153
5	301,780,500	(3,880,000)	297,900,500	Specialized Services	296,369,088
8	935,935,900	(1,140,200)	934,795,700	Ontario Child Benefit	933,938,675
	3,996,649,400	**10,147,300**	**4,006,796,700**	**TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**3,992,910,632**
OPERATING ASSETS					
6	2,101,000		2,101,000	Children and Youth Services	0
	2,101,000		**2,101,000**	**TOTAL OPERATING ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
9	2,000		2,000	Children and Youth Services	0
S	93,400		93,400	Amortization, the *Financial Administration Act*	95,192
	95,400		**95,400**	**TOTAL CAPITAL EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**95,192**
CAPITAL ASSETS					
10	225,000		225,000	Children and Youth Services	215,873
	225,000		**225,000**	**TOTAL CAPITAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**215,873**

Program Description

Children and Youth Services programs include Healthy Child Development, Children and Youth at Risk, Specialized Services and Ontario Child Benefit. Healthy Child Development supports Best Start demonstration communities, early identification and intervention services such as the Preschool Speech and Language program, Healthy Babies Healthy Children and family and community support programs. Children and Youth at Risk includes Child Protection, residential and community-based programs and services, Child and Youth Mental Health, Aboriginal children and youth, services for youth in high-needs neighbourhoods (including employment and outreach) and Youth Justice Services for youth in, or at risk for, conflict with the law. Specialized Services include services for children and youth with Autism Spectrum Disorders, children's rehabilitation services and enhanced and out-of-home respite programs. The Ontario Child Benefit is an income-tested financial benefit that supports low income families with children under the age of 18, whether they are working or not. The Ontario Child Benefit equivalent is provided to children's aid societies to provide children and youth in care with increased access to social, educational and recreational opportunities and savings to prepare for leaving care.

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Healthy Child Development (Item 3)		
Salaries and wages		15,246,117
Employee benefits		2,233,822
Transportation and communication		941,483
Services		2,553,823
Supplies and equipment		466,659
Transfer payments		
Healthy Babies Healthy Children	85,790,335	
Early Years Community Support	196,008,477	
		281,798,812
		303,240,716
Children and Youth at Risk (Item 7)		
Salaries and wages		191,448,270
Employee benefits		34,329,754
Transportation and communication		5,143,124
Services		55,543,777
Supplies and equipment		7,855,810
Transfer payments		
Child Protection Services	1,485,066,386	
Child Protection Transformation Fund	30,628,694	
Child and Youth Mental Health	482,889,675	
Youth Justice Services	167,602,590	
Youth Justice Payments in Lieu of Municipal Taxes	37,725	
		2,166,225,070
		2,460,545,805
Less: Recoveries		1,183,652
		2,459,362,153

	$	$	$
Children Protection Services			
Salaries and wages		11,133,054	
Employee benefits		1,596,592	
Transportation and communication		1,085,113	
Services		6,103,342	
Supplies and equipment		349,412	
Transfer payments			
Child Protection Services	1,485,066,386		
Child Protection Transformation Fund	30,628,694		
		1,515,695,080	
		1,535,962,593	
Less: Recoveries		1,183,652	
			1,534,778,941
Child and Youth Mental Health			
Salaries and wages		49,413,797	
Employee benefits		8,945,994	
Transportation and communication		810,713	
Services		10,671,437	
Supplies and equipment		1,911,100	
Transfer payments			
Child and Youth Mental Health	482,889,675		
			554,642,716
Youth Justice Services			
Salaries and wages		130,901,419	
Employee benefits		23,787,168	
Transportation and communication		3,247,298	
Services		38,768,998	
Supplies and equipment		5,595,298	
Transfer payments			
Youth Justice Services	167,602,590		
Youth Justice Payments in Lieu of Municipal Taxes	37,725		
		167,640,315	
			369,940,496

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
Specialized Services (Item 5)		
Salaries and wages		3,073,217
Employee benefits		369,803
Transportation and communication		58,953
Services		298,483
Supplies and equipment		338,670
Transfer payments		
Children's Treatment and Rehabilitation Services	110,831,759	
Autism	181,398,203	
		292,229,962
		296,369,088
Children's Treatment and Rehabilitation Services		
Transfer payments		
Children's Treatment and Rehabilitation Services	110,831,759	
		110,831,759
Autism		
Salaries and wages	3,073,217	
Employee benefits	369,803	
Transportation and communications	58,953	
Services	298,483	
Supplies and equipment	338,670	
Transfer payments		
Autism	181,398,203	
		185,537,329
Ontario Child Benefit (Item 8)		
Transfer payments		
Ontario Child Benefit	919,000,000	
Ontario Child Benefit Equivalent	14,938,675	
		933,938,675
		933,938,675
TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM		**3,992,910,632**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	95,192
	95,192
TOTAL CAPITAL EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM	**95,192**
CAPITAL ASSETS	
Children and Youth Services (Item 10)	
Land and marine fleet	215,873
Business applications software – salaries and wages	1,997,326
Business applications software – employee benefits.	220,973
Business applications software – asset costs	31,468,616
	33,902,788
Less: Recoveries	33,686,915
	215,873
TOTAL CAPITAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM	**215,873**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3703				**INFRASTRUCTURE PROGRAM**	
CAPITAL EXPENSE					
1	15,478,200	4,705,000	20,183,200	Children and Youth Services Capital.....	13,453,065
	15,478,200	**4,705,000**	**20,183,200**	**TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM.....**	**13,453,065**

Program Description

Infrastructure funding supports directly-operated facilities and transfer payment agencies for the acquisition, construction, renovation and renewal of capital assets to support the effective delivery of ministry programs.

MINISTRY OF CHILDREN AND YOUTH SERVICES

INFRASTRUCTURE PROGRAM – VOTE 3703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
CAPITAL EXPENSE		
Children and Youth Services Capital (Item 1)		
Transfer payments		
Partner Facility Renewal	9,379,972	
Capital Grants	2,102,490	
Land Transfers	1,525,870	
		13,008,332
Other transactions		
Capital Investments		444,733
		13,453,065
TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM		**13,453,065**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Indian Welfare	117,927,995	116,198,567
Youth Crime Justice Act	66,560,215	64,908,755
French language	0	99,500
Other	3,186	377,462
	184,491,396	181,584,284
FEES, LICENCES AND PERMITS		
Licences – Day nurseries	43,915	57,533
Inter Country Adoptions	27,000	28,800
Children's Group Homes	10,550	16,995
Domestic Adoption fees	4,600	4,400
Other	414	1,345
	86,479	109,073
SALES AND RENTALS		
Sales – General/Other	4,596	3,367
	4,596	3,367
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	8,441,796	9,899,683
Operating expenses	405,123	228,902
Grants	281,216	243,741
	9,128,135	10,372,326
MISCELLANEOUS		
Interest Penalty – Non Specified	7,064	5,344
Jury Duty and Witness Fees – Non Specified	70	349
Other	7,949	1,353
	15,083	7,046
TOTAL MINISTRY REVENUE	**193,725,689**	**192,076,096**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

FISCAL YEAR, 2011 – 2012

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MINISTRY OF CITIZENSHIP AND IMMIGRATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
20,924,188	Ministry Administration	22,826,587	22,776,027
133,291,066	Citizenship and Immigration	133,883,200	133,215,605
16,948,338	Ontario Women's Directorate	17,970,400	17,766,122
7,291,814	Regional Services	6,530,400	6,464,685
178,455,406	**TOTAL OPERATING EXPENSE**	**181,210,587**	**180,222,439**
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
0	Regional Services	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**4,000**	**0**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Regional Services	1,000	0
0	**TOTAL CAPITAL ASSETS**	**2,000**	**0**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	20,261,000	2,485,400	22,746,400	Ministry Administration	22,710,059
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries the *Executive Council Act*	16,667
	20,341,187	**2,485,400**	**22,826,587**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**22,776,027**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration Program works to achieve ministry and government objectives by providing strategic advice and vital support services, including communications, human resources, French language services, information technology and business solutions, legal services and resource planning and allocation activities. The Program provides corporate services to two ministries (Citizenship and Immigration, and Tourism and Culture).

MINISTRY OF CITIZENSHIP AND IMMIGRATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,581,483
Employee benefits		1,040,209
Transportation and communication		283,737
Services		13,611,120
Supplies and equipment		193,510
		22,710,059
Main Office		
Salaries and wages	1,533,468	
Employee benefits	171,339	
Transportation and communication	109,159	
Services	130,857	
Supplies and equipment	18,491	
		1,963,314
Financial and Administrative Services		
Salaries and wages	2,310,399	
Employee benefits	295,031	
Transportation and communication	56,096	
Services	4,679,413	
Supplies and equipment	66,210	
		7,407,149
Human Resources		
Salaries and wages	1,121,545	
Employee benefits	167,003	
Transportation and communication	16,731	
Services	44,178	
Supplies and equipment	19,689	
		1,369,146
Communications Services		
Salaries and wages	2,090,671	
Employee benefits	308,389	
Transportation and communication	47,919	
Services	382,408	
Supplies and equipment	35,002	
		2,864,389
Analysis and Planning		
Salaries and wages	525,400	
Employee benefits	98,447	
Transportation and communication	6,498	
Services	1,956	
Supplies and equipment	3,553	
		635,854
Legal Services		
Transportation and communication	13,192	
Services	2,152,354	
Supplies and equipment	49,284	
		2,214,830
Information Systems		
Transportation and communication	34,142	
Services	6,219,954	
Supplies and equipment	1,281	
		6,255,377
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**22,776,027**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
602 **OPERATING EXPENSE**				**CITIZENSHIP AND IMMIGRATION PROGRAM**	
1	123,590,800	10,292,400	133,883,200	Citizenship and Immigration.....	133,215,605
	123,590,800	**10,292,400**	**133,883,200**	**TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM .....**	**133,215,605**

Program Description

The Citizenship and Immigration Program has lead responsibility for immigration, the voluntary/Not-for-Profit sector, and honours and awards. The division works to ensure that immigrants can contribute fully to the social and economic life of the province; volunteers and their organizations can contribute fully to the economic and social fabric of Ontario's communities; and individuals who have made extraordinary contributions within their communities are recognized.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

CITIZENSHIP AND IMMIGRATION PROGRAM – VOTE 602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Citizenship and Immigration (Item 1)		
Salaries and wages		8,990,217
Employee benefits		1,242,800
Transportation and communication		393,805
Services		3,837,763
Supplies and equipment		241,280
Transfer payments		
Language Training	64,411,986	
Workplace Training	40,463,934	
Settlement and Integration Grants	9,387,034	
Volunteer Initiatives	4,246,786	
		118,509,740
		133,215,605
TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM		**133,215,605**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
603 OPERATING EXPENSE				**ONTARIO WOMEN'S DIRECTORATE PROGRAM**	
1	18,232,200	(261,800)	17,970,400	Ontario Women's Directorate.....	17,766,122
	18,232,200	**(261,800)**	**17,970,400**	**TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM .....**	**17,766,122**

Program Description

The Ontario Women's Directorate works to prevent violence against women, and to advance women's economic independence so that young girls and women can make choices that lead to life and career success.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

ONTARIO WOMEN'S DIRECTORATE PROGRAM – VOTE 603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ontario Women's Directorate (Item 1)		
Salaries and wages		1,833,984
Employee benefits		306,504
Transportation and communication		58,934
Services		501,711
Supplies and equipment		26,728
Transfer payments		
Violence Prevention Initiatives	7,684,216	
Economic Independence Initiatives	7,354,045	
		15,038,261
		17,766,122
TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM		**17,766,122**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
605				**REGIONAL SERVICES PROGRAM**	
OPERATING EXPENSE					
1	6,596,900	(66,500)	6,530,400	Regional Services	6,464,685
	6,596,900	**(66,500)**	**6,530,400**	**TOTAL OPERATING EXPENSE FOR REGIONAL SERVICES PROGRAM .....**	**6,464,685**
CAPITAL EXPENSE					
3	1,000		1,000	Regional Services	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR REGIONAL SERVICES PROGRAM .....**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Regional Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR REGIONAL SERVICES PROGRAM .....**	**0**

Program Description

Regional Services delivers programs and services to clients at the local and regional level to support the Ministry of Citizenship and Immigration, the Ministry of Tourism and Culture, and the Ministry of Health Promotion and Sport.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

REGIONAL SERVICES PROGRAM – VOTE 605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Regional Services (Item 1)	
Salaries and wages	5,078,793
Employee benefits	781,624
Transportation and communication	317,225
Services	200,109
Supplies and equipment	86,934
	6,464,685
TOTAL OPERATING EXPENSE FOR REGIONAL SERVICES PROGRAM	**6,464,685**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Bridge Training Program	12,000,000	0
Immigration Agreement	0	2,000,002
	12,000,000	2,000,002
FEES, LICENCES AND PERMITS	2,246,332	1,938,191
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,009,598	580,648
MISCELLANEOUS	124	95
TOTAL MINISTRY REVENUE	**15,256,054**	**4,518,936**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

FISCAL YEAR, 2011 – 2012

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MINISTRY OF COMMUNITY AND SOCIAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
38,451,668	Ministry Administration	36,373,214	34,183,312
9,086,317,587	Adults' Services	9,733,686,500	9,552,597,878
9,124,769,255	**TOTAL OPERATING EXPENSE**	**9,770,059,714**	**9,586,781,190**
	OPERATING ASSETS		
22,094,800	Adults' Services	29,304,000	22,055,319
22,094,800	**TOTAL OPERATING ASSETS**	**29,304,000**	**22,055,319**
	CAPITAL EXPENSE		
40,579,630	Adults' Services	17,361,700	17,097,364
40,579,630	**TOTAL CAPITAL EXPENSE**	**17,361,700**	**17,097,364**
	CAPITAL ASSETS		
14,954,011	Adults' Services	19,823,800	18,605,973
14,954,011	**TOTAL CAPITAL ASSETS**	**19,823,800**	**18,605,973**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
701 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	40,168,800	(3,859,600)	36,309,200	Ministry Administration	34,131,094
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	2,917
	40,232,814	**(3,859,600)**	**36,373,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**34,183,312**

Program Description

Strategic business planning advice and business management services are provided to support senior management decision-making. As part of the larger Ontario Public Service, the Ministry's business supports reflect and support the government's overall policies and enterprises. Partnership with the Ministry of Children and Youth Services provides for the delivery of services in an effective and efficient manner.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		19,179,349
Employee benefits		2,917,621
Transportation and communication		741,437
Services		10,831,804
Supplies and equipment		460,883
		34,131,094
Executive Offices		
Salaries and wages	1,612,176	
Employee benefits	272,031	
Transportation and communication	65,466	
Services	127,466	
Supplies and equipment	9,325	
		2,086,464
Business Services		
Salaries and wages	6,554,300	
Employee benefits	1,003,258	
Transportation and communication	238,484	
Services	2,224,208	
Supplies and equipment	146,534	
		10,166,784
Human Resources		
Salaries and wages	1,377,849	
Employee benefits	415,922	
Transportation and communication	63,298	
Services	70,989	
Supplies and equipment	13,636	
		1,941,694
Communications Services		
Salaries and wages	1,556,676	
Employee benefits	232,200	
Transportation and communication	36,687	
Services	448,694	
Supplies and equipment	24,065	
		2,298,322
Legal Services		
Salaries and wages	36,356	
Transportation and communication	59,498	
Services	4,211,971	
Supplies and equipment	73,992	
		4,381,817
Audit Services		
Services	678,635	
		678,635
Information Services		
Salaries and wages	8,041,992	
Employee benefits	994,210	
Transportation and communication	278,004	
Services	3,069,841	
Supplies and equipment	193,331	
		12,577,378
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		2,917
		52,218
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**34,183,312**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
OPERATING EXPENSE					
3	7,662,770,000		7,662,770,000	Financial and Employment Supports	7,509,206,369
4	281,085,700		281,085,700	Adults' Social Services	272,752,160
6	1,695,897,200	(500,000)	1,695,397,200	Developmental Services – Adults and Children	1,689,701,049
7	50,283,300	4,250,000	54,533,300	Family Responsibility Office	52,250,922
10	17,600,300		17,600,300	Accessibility Directorate of Ontario	14,483,762
S	22,300,000		22,300,000	Bad Debt Expense, the *Financial Administration Act*	14,203,616
	9,729,936,500	**3,750,000**	**9,733,686,500**	**TOTAL OPERATING EXPENSE ADULTS' SERVICES PROGRAM**	**9,552,597,878**
OPERATING ASSETS					
9	29,304,000		29,304,000	Adults' Services	22,055,319
	29,304,000		**29,304,000**	**TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM**	**22,055,319**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
CAPITAL EXPENSE					
8	15,001,000	642,100	15,643,100	Adults' Services	15,635,183
S	1,718,600		1,718,600	Amortization, the *Financial Administration Act*	1,462,181
	16,719,600	**642,100**	**17,361,700**	**TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM**	**17,097,364**
CAPITAL ASSETS					
11	3,896,500		3,896,500	Adults' Services	3,698,425
12	15,927,300		15,927,300	Family Responsibility Office	14,907,548
	19,823,800		**19,823,800**	**TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM**	**18,605,973**

Program Description

Effective and accountable community-based services are directed to those most in need, in the fairest possible manner. Ontarians in need, including persons with disabilities, can access income and employment supports to help them move towards self-sufficiency. The Family Responsibility Office is an enforcement program working with support payors and support recipients to meet their family support responsibilities. Adult community services support families and communities to help vulnerable adults, including services for people with developmental disabilities and other special needs, women who have experienced domestic violence, and aboriginal people through the Aboriginal Healing and Wellness Strategy. The Accessibility Directorate of Ontario leads the implementation of the *Accessibility for Ontarians with Disabilities Act, 2005* and the *Ontarians with Disabilities Act, 2001* to achieve accessibility for Ontarians with disabilities through the development and enforcement of accessibility standards, public education and guidance, tools and resources for accessibility planning and programming.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Financial and Employment Supports (Item 3)		
Salaries and wages		160,463,931
Employee benefits		25,990,913
Transportation and communication		10,170,985
Services		71,518,289
Supplies and equipment		2,220,232
Transfer payments		
Ontario Disability Support Program – Financial Assistance	3,794,767,353	
Ontario Disability Support Program – Employment Assistance	41,585,374	
Ontario Works – Financial Assistance	2,330,540,363	
Ontario Works – Employment Assistance	172,770,284	
Ontario Drug Benefit Plan	904,085,788	
		7,243,749,162
		7,514,113,512
Less: Recoveries		4,907,143
		7,509,206,369
Adults' Social Services (Item 4)		
Salaries and wages		5,207,898
Employee benefits		741,596
Transportation and communication		307,103
Services		490,984
Supplies and equipment		83,270
Transfer payments		
Violence Against Women	141,804,716	
Supports to Community Living	103,955,061	
Aboriginal Healing and Wellness Strategy	20,161,532	
		265,921,309
		272,752,160
Developmental Services – Adults and Children (Item 6)		
Salaries and wages		16,347,588
Employee benefits		5,960,064
Transportation and communication		726,345
Services		6,477,890
Supplies and equipment		123,209
Transfer payments		
Residential Services	1,084,634,657	
Supportive Services	575,431,296	
		1,660,065,953
		1,689,701,049
Family Responsibility Office (Item 7)		
Salaries and wages		27,921,930
Employee benefits		4,414,846
Transportation and communication		2,374,502
Services		17,310,814
Supplies and equipment		228,830
		52,250,922
Accessibility Directorate of Ontario (Item 10)		
Salaries and wages		5,671,444
Employee benefits		762,974
Transportation and communication		210,397
Services		5,978,897
Supplies and equipment		111,437
Transfer payments		
Strategic Accessibility Partnerships		1,748,613
		14,483,762
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		14,203,616
		14,203,616
TOTAL OPERATING EXPENSE FOR ADULTS' SERVICES PROGRAM		**9,552,597,878**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING ASSETS		
Adults' Services (Item 9)		
Advances and recoverable amounts		
Ontario Disability Support Program – Financial Assistance		22,055,319
		22,055,319
TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM		**22,055,319**
CAPITAL EXPENSE		
Adults' Services (Item 8)		
Transfer payments		
Capital Grants	6,456,470	
Partner Facility Renewal	5,097,590	
		11,554,060
Other transactions		
Capital Investments		4,081,123
		15,635,183
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		1,462,181
		1,462,181
TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM		**17,097,364**

	$
CAPITAL ASSETS	
Adults' Services (Item 11)	
Business application software – salaries and wages	3,561,597
Business application software – employee benefits	383,889
Business application software – assets costs	29,680,786
	33,626,272
Less: Recoveries	29,927,847
	3,698,425
Family Responsibility Office (Item 12)	
Business application software – salaries and wages	2,712,513
Business application software – employee benefits	315,737
Business application software – assets costs	20,524,004
	23,552,254
Recoveries	8,644,706
	14,907,548
TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM	**18,605,973**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Indian Welfare	85,481,240	84,162,168
Labour Market Agreement for Persons with Disabilities	38,205,738	38,205,738
Supportive Housing	2,415,635	2,415,899
Supporting Families Fund	1,028,858	1,013,704
French language	0	65,000
	127,131,471	125,862,509
REIMBURSEMENTS OF EXPENDITURES		
FRO Assigned Cases – ODSP	13,066,613	12,909,919
Local Services Realignment	0	236,457,828
	13,066,613	249,367,747
FEES, LICENCES AND PERMITS		
Administration fees FRO	1,844,371	1,758,500
FOI Fees	41,994	30,404
Fee for dishonoured cheques	13,030	20,435
	1,899,395	1,809,339
SALES AND RENTALS		
Sales – General/Other	0	5
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	14,471,719	8,985,382
Operating expenses	2,125,843	1,371,049
Grants	838,203	810,508
	17,435,765	11,166,939
MISCELLANEOUS		
Subrogation Accounts	2,233,547	1,917,052
Interest Penalties	4,951	4,906
Bank Interest	310	20
Jury Duty and Witness Fees	167	40
Miscellaneous/Sundries	362,781	45,130
	2,601,756	1,967,148
TOTAL MINISTRY REVENUE	**162,135,000**	**390,173,687**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

FISCAL YEAR, 2011 – 2012

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MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
115,459,363	Ministry Administration	108,304,087	118,450,519
199,727,836	Public Safety Division	207,707,100	206,306,246
991,281,926	Ontario Provincial Police	980,812,600	979,273,668
765,256,204	Correctional Services	780,928,200	779,778,005
60,442,354	Justice Technology Services	54,745,800	54,733,810
4,360,772	Agencies, Boards and Commissions	4,867,800	4,973,800
70,266,894	Emergency Planning and Management	72,830,300	72,171,037
3,290,676	Policy and Strategic Planning Division	3,622,500	3,530,755
2,210,086,025	**TOTAL OPERATING EXPENSE**	**2,213,818,387**	**2,219,217,840**
	OPERATING ASSETS		
0	Ministry Administration	2,000	0
0	Public Safety Division	2,000	0
0	Ontario Provincial Police	2,000	0
0	Correctional Services	2,000	0
0	Justice Technology Services	2,000	0
0	Agencies, Boards and Commissions	2,000	0
0	Emergency Planning and Management	2,000	0
0	Policy and Strategic Planning Division	2,000	0
0	**TOTAL OPERATING ASSETS**	**16,000**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	CAPITAL EXPENSE		
1,486,250	Ministry Administration	519,800	518,161
114,845,382	Public Safety Division	150,156,600	129,564,177
46,951,485	Ontario Provincial Police	176,027,900	173,945,824
254,292,821	Correctional Services	210,901,600	201,053,978
22,239	Justice Technology Services	1,000	19,301
63,325	Emergency Planning and Management	153,900	154,737
0	Policy and Strategic Planning Division	1,000	0
417,661,502	**TOTAL CAPITAL EXPENSE**	**537,761,800**	**505,256,178**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Public Safety Division	175,000	0
7,330,561	Ontario Provincial Police	22,451,300	22,381,144
2,206,036	Correctional Services	3,474,000	3,311,223
0	Justice Technology Services	1,000	0
906,161	Emergency Planning and Management	575,000	565,301
0	Policy and Strategic Planning Division	1,000	0
10,442,758	**TOTAL CAPITAL ASSETS**	**26,678,300**	**26,257,668**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	104,268,800	3,904,100	108,172,900	Ministry Administration	108,157,064
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
S	1,000		1,000	Payments under the *Financial Administration Act*	10,177,487
S	50,000		50,000	Bad Debt Expenses, the *Financial Administration Act*	50,000
	104,399,987	**3,904,100**	**108,304,087**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**118,450,519**
OPERATING ASSETS					
3	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
2	1,000,000	(481,200)	518,800	Facilities Renewal	518,161
5	1,000	(1,000)	0	Ministry Administration, Expense related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	1,002,000	**(482,200)**	**519,800**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**518,161**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides a broad range of services providing management of overall administration for the Ministry including: human resources, business and financial planning, procurement and business improvement, controllership, communication, legal services, facilities management, freedom of information, french language services, and audit.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		15,795,257
Employee benefits		2,166,093
Transportation and communication		637,456
Services		89,225,181
Supplies and equipment		333,077
		108,157,064
Main Office		
Salaries and wages	2,730,386	
Employee benefits	285,302	
Transportation and communication	123,377	
Services	126,139	
Supplies and equipment	25,295	
		3,290,499
Corporate Services		
Salaries and wages	8,233,255	
Employee benefits	1,136,127	
Transportation and communication	192,220	
Services	1,650,019	
Supplies and equipment	206,337	
		11,417,958
Human Resources		
Salaries and wages	1,951,815	
Employee benefits	368,771	
Transportation and communication	35,535	
Services	62,151	
Supplies and equipment	10,012	
		2,428,284
Communications Services		
Salaries and wages	2,851,177	
Employee benefits	375,893	
Transportation and communication	109,470	
Services	456,366	
Supplies and equipment	24,697	
		3,817,603
Legal Services		
Salaries and wages	28,624	
Transportation and communication	176,854	
Services	4,708,857	
Supplies and equipment	66,736	
		4,981,071
Accommodation – Leasing Costs		
Services	82,221,649	
		82,221,649
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
Statutory Appropriations		
Other transactions		
Payments under the *Financial Administration Act*	10,177,487	
Bad Debt Expenses, the *Financial Administration Act*	50,000	
		10,227,487
		10,227,487
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**118,450,519**
CAPITAL EXPENSE		
Facilities Renewal (Item 2)		
Services		518,161
		518,161
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**518,161**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2603				**PUBLIC SAFETY DIVISION PROGRAM**	
OPERATING EXPENSE					
1	704,100		704,100	Public Safety Division – Office of the Assistant Deputy Minister	685,566
2	18,334,200	(1,217,900)	17,116,300	Ontario Police College	17,061,812
3	6,468,600	(139,000)	6,329,600	Police Support Services Branch	5,939,389
5	159,898,700	(9,460,800)	150,437,900	External Relations Branch	149,977,678
6	6,251,300	(150,000)	6,101,300	Private Security and Investigative Services	5,624,154
7	27,457,900	(440,000)	27,017,900	Centre of Forensic Sciences	27,017,647
	219,114,800	**(11,407,700)**	**207,707,100**	**TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM..**	**206,306,246**
OPERATING ASSETS					
4	2,000		2,000	Public Safety Programs Division	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM...**	**0**
CAPITAL EXPENSE					
9	163,668,200	(13,593,800)	150,074,400	Public Safety Division	129,549,954
S	82,200		82,200	Amortization, the *Financial Administration Act*...	14,223
	163,750,400	**(13,593,800)**	**150,156,600**	**TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM.....**	**129,564,177**
CAPITAL ASSETS					
8	175,000		175,000	Public Safety Division	0
	175,000		**175,000**	**TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM.....**	**0**

Program Description

The Public Safety Division works with its policing partners to promote community safety. Activities include: training through the Ontario Police College; scientific analysis in the Centre of Forensic Sciences; licensing of private security practitioners; development of guidelines and standards; monitoring and inspecting police services; distribution of crime prevention grants; support for intelligence led operations; management of provincial appointments and selections systems; delivery of the Major Case Management system; the promotion of animal welfare; and representing the province in negotiating tripartite First Nations Policing Agreements.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Public Safety Division – Office of the Assistant Deputy Minister (Item 1)		
Salaries and wages	564,752	
Employee benefits	56,346	
Transportation and communication	14,026	
Services	46,729	
Supplies and equipment	3,713	
	685,566	
Ontario Police College (Item 2)		
Salaries and wages	9,121,463	
Employee benefits	678,405	
Transportation and communication	610,032	
Services	5,185,686	
Supplies and equipment	1,466,226	
	17,061,812	
Police Support Services Branch (Item 3)		
Salaries and wages	1,854,531	
Employee benefits	221,354	
Transportation and communication	150,537	
Services	3,631,420	
Supplies and equipment	81,547	
	5,939,389	
External Relations Branch (Item 5)		
Salaries and wages		3,783,908
Employee benefits		501,919
Transportation and communication		389,631
Services		5,536,565
Supplies and equipment		412,524
Transfer payments		
Safer Communities 1,000 Officers Partnership	49,591,456	
Grants for Community Policing and Crime Prevention	30,682,439	
Grants for Municipal Reduce Impaired Driving Everywhere (RIDE) Programs	2,330,426	
Miscellaneous Grants – Policing Services	3,245,650	
Safe and Vital Communities Grants	851,347	
Federal-Provincial First Nations Policing Agreement	30,088,472	
Municipal Hate Crime Extremism Investigative Funding	249,511	
Ontario Association of Crime Stoppers	225,000	
Grants for Public Safety	580,000	
Safe Schools Strategy – Education Funding Enhancements	82,019	
Police Officer Recruitment Fund	14,880,000	
Court Security	4,472,632	
Child Victims of Sexual Assault and Pornography Grant	2,074,179	
		139,353,131
		149,977,678
Private Security and Investigative Services (Item 6)		
Salaries and wages		2,529,214
Employee benefits		380,042
Transportation and communication		93,250
Services		2,570,438
Supplies and equipment		51,210
		5,624,154

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
Centre of Forensic Sciences (Item 7)		
Salaries and wages		18,258,386
Employee benefits		2,872,293
Transportation and communication		484,823
Services		2,382,295
Supplies and equipment		3,019,850
		27,017,647
TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM....		**206,306,246**
CAPITAL EXPENSE		
Public Safety Division (Item 9)		
Services		2,002,231
Other transactions		
Capital Investments	969,923	
Major Infrastructure Projects	126,577,800	
		127,547,723
		129,549,954

	$
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*....	14,223
	14,223
TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM ...	**129,564,177**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2604				**ONTARIO PROVINCIAL POLICE PROGRAM**	
OPERATING EXPENSE					
1	150,792,600	(5,197,900)	145,594,700	Corporate and Strategic Services	144,496,295
2	7,165,000	(860,200)	6,304,800	Chief Firearms Office	6,288,087
3	104,066,100	(1,501,700)	102,564,400	Investigations and Organized Crime	101,919,880
4	663,006,300	2,307,400	665,313,700	Field and Traffic Services	664,932,269
5	58,108,100	2,925,900	61,034,000	Fleet Management	60,753,540
S	1,000		1,000	Payments under the *Police Services Act*	883,597
	983,139,100	**(2,326,500)**	**980,812,600**	**TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**979,273,668**
OPERATING ASSETS					
6	2,000		2,000	Ontario Provincial Police	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**0**
CAPITAL EXPENSE					
8	123,647,300	47,986,700	171,634,000	Ontario Provincial Police	169,893,493
S	4,393,900		4,393,900	Amortization, the *Financial Administration Act*	4,052,331
	128,041,200	**47,986,700**	**176,027,900**	**TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**173,945,824**
CAPITAL ASSETS					
7	22,451,300		22,451,300	Ontario Provincial Police	22,381,144
	22,451,300		**22,451,300**	**TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**22,381,144**

Program Description

Reporting to the Commissioner of the Ontario Provincial Police, the OPP is responsible for providing direct front line policing services in hundreds of municipalities and First Nations communities throughout the province. The OPP investigates province-wide and cross-jurisdictional crimes including complex frauds and organized criminal activity. In addition, the OPP patrols provincial highways and is responsible for many of the waterways and trail systems in the province. The OPP maintains specialized provincial registries, e.g., Violent Crimes Linkages Analysis System and the Ontario Sex Offender Registry. Oversight of provincial strategies such as child exploitation and biker enforcement are responsibilities of the OPP. Included as part of its provincial mandate, the OPP also provides emergency services support, is responsible for security for high profile international events, and delivers specialized security and protection services for the Government of Ontario throughout the province.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Corporate and Strategic Services (Item 1)	
Salaries and wages	90,619,608
Employee benefits	6,714,774
Transportation and communication	12,286,869
Services	25,141,177
Supplies and equipment	11,071,324
	145,833,752
Less: Recoveries	1,337,457
	144,496,295
Chief Firearms Office (Item 2)	
Salaries and wages	3,552,034
Employee benefits	279,565
Transportation and communication	185,830
Services	2,198,533
Supplies and equipment	72,125
	6,288,087
Investigations and Organized Crime (Item 3)	
Salaries and wages	86,906,131
Employee benefits	4,011,701
Transportation and communication	4,235,035
Services	8,546,187
Supplies and equipment	2,450,119
	106,149,173
Less: Recoveries	4,229,293
	101,919,880
Field and Traffic Services (Item 4)	
Salaries and wages	567,142,597
Employee benefits	90,814,232
Transportation and communication	4,976,245
Services	17,644,531
Supplies and equipment	7,079,363
	687,656,968
Less: Recoveries	22,724,699
	664,932,269
Fleet Management (Item 5)	
Transportation and communication	83,184
Services	19,424,533
Supplies and equipment	45,131,623
	64,639,340
Less: Recoveries	3,885,800
	60,753,540
Statutory Appropriations	
Other transactions	
Payments under the *Police Services Act*	883,597
	883,597
TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM	**979,273,668**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
CAPITAL EXPENSE		
Ontario Provincial Police (Item 8)		
Services		7,815,973
Other transactions		
Capital Investments	4,323,545	
Major Infrastructure Projects	157,753,975	
		162,077,520
		169,893,493
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		4,052,331
		4,052,331
TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM		**173,945,824**
CAPITAL ASSETS		
Ontario Provincial Police (Item 7)		
Information technology hardware		576,430
Land and marine fleet		9,282,786
Aircraft		12,521,928
		22,381,144
TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM		**22,381,144**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
OPERATING EXPENSE					
1	22,804,200	2,645,400	25,449,600	Program Administration	25,106,565
2	6,309,100	(102,100)	6,207,000	Staff Training	5,878,866
3	619,918,300	15,115,900	635,034,200	Institutional Services	634,757,593
4	112,503,200	1,734,200	114,237,400	Community Services	114,034,981
	761,534,800	**19,393,400**	**780,928,200**	**TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM...**	**779,778,005**
OPERATING ASSETS					
7	2,000		2,000	Correctional Services	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR CORRECTIONAL SERVICES PROGRAM...**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
CAPITAL EXPENSE					
6	268,735,000	(59,726,400)	209,008,600	Correctional Facilities	200,324,361
10	1,000	(1,000)	0	Institutional Services, Expenses related to Capital Assets	0
11	1,000	(1,000)	0	Community Services, Expenses related to Capital Assets	0
S	1,450,400		1,450,400	Amortization – Institutional Services, the *Financial Administration Act*	506,928
S	442,600		442,600	Amortization – Community Services, the *Financial Administration Act*	222,689
	270,630,000	**(59,728,400)**	**210,901,600**	**TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM...**	**201,053,978**
CAPITAL ASSETS					
8	3,042,000		3,042,000	Institutional Services	2,888,528
9	432,000		432,000	Community Services	422,695
	3,474,000		**3,474,000**	**TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM...**	**3,311,223**

Program Description

Reporting to the Deputy Minister of Corrections, provides custodial and community-based supervision, enforcement and programming for adult offenders thereby ensuring the protection of society while motivating offenders to positive change. Provides a wide range of services and programs from educational to specialized treatment through the operation of jails, detention centres, correctional centres and probation and parole services. Correctional services focuses on thorough risk and need assessments that are integrated into case management plans that include criminogenic interventions.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Program Administration (Item 1)		
Salaries and wages		18,403,154
Employee benefits		2,239,225
Transportation and communication		865,745
Services		3,335,128
Supplies and equipment		263,313
		25,106,565
Program Administration		
Salaries and wages	15,231,630	
Employee benefits	1,777,277	
Transportation and communication	748,383	
Services	1,242,781	
Supplies and equipment	213,830	
		19,213,901
Organizational Effectiveness		
Salaries and wages	3,171,524	
Employee benefits	461,948	
Transportation and communication	117,362	
Services	2,092,347	
Supplies and equipment	49,483	
		5,892,664
Staff Training (Item 2)		
Salaries and wages		3,836,265
Employee benefits		534,715
Transportation and communication		267,209
Services		841,182
Supplies and equipment		399,495
		5,878,866
Institutional Services (Item 3)		
Salaries and wages		438,355,302
Employee benefits		66,604,418
Transportation and communication		6,270,148
Services		62,503,076
Supplies and equipment		62,267,972
Transfer payments		
Grants to compensate for Municipal Taxation	697,275	
Compassionate allowances to permanently handicapped inmates.	19,464	
Violence Awareness Program	83,548	
Offender Rehabilitation Programs	2,145,033	
Community Work Programs	859,254	
		3,804,574
		639,805,490
Less: Recoveries		5,047,897
		634,757,593
Community Services (Item 4)		
Salaries and wages		81,426,495
Employee benefits		13,776,443
Transportation and communication		2,170,726
Services		8,511,810
Supplies and equipment		874,968
Transfer payments		
Community Residential/Non-Residential Client Services		7,274,539
		114,034,981
TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM		**779,778,005**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
CAPITAL EXPENSE		
Correctional Facilities (Item 6)		
Services		7,148,415
Other transactions		
Capital Investments	4,275,421	
Major Infrastructure Projects	188,900,525	
		193,175,946
		200,324,361
Statutory Appropriations		
Other transactions		
Amortization – Institutional Services, the *Financial Administration Act*		506,928
		506,928
Statutory Appropriations		
Other transactions		
Amortization – Community Services, the *Financial Administration Act*		222,689
		222,689
TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM		**201,053,978**

	$
CAPITAL ASSETS	
Institutional Services (Item 8)	
Land and marine fleet	2,888,528
	2,888,528
Community Services (Item 9)	
Land and marine fleet	422,695
	422,695
TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM	**3,311,223**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2606				**JUSTICE TECHNOLOGY SERVICES PROGRAM**	
OPERATING EXPENSE					
1	55,328,800	(583,000)	54,745,800	Justice Technology Services	54,733,810
	55,328,800	**(583,000)**	**54,745,800**	**TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**54,733,810**
OPERATING ASSETS					
3	2,000		2,000	Justice Technology	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
5	1,000	(1,000)	0	Justice Technology Services, Expenses related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	19,301
	2,000	**(1,000)**	**1,000**	**TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**19,301**
CAPITAL ASSETS					
4	1,000		1,000	Justice Technology Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**

Program Description

The mandate of the Information and Information Technology Justice Cluster is to deliver reliable and cost effective technology services in alignment with the corporate Information and Information Technology Strategic Plan, that enable and support business priorities and goals across the Justice Sector ministries. Key support is provided in technology solutions, information management and planning, services management, security and project management.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

JUSTICE TECHNOLOGY SERVICES PROGRAM – VOTE 2606

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
Justice Technology Services (Item 1)		Statutory Appropriations	
Salaries and wages	29,231,182		
Employee benefits	3,780,641	Other transactions	
Transportation and communication	3,242,401	Amortization, the *Financial Administration Act*	19,301
Services	19,560,697		19,301
Supplies and equipment	336,789		
	56,151,710		
Less: Recoveries	1,417,900		
	54,733,810		
TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM	**54,733,810**	**TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**19,301**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2607				**AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	
OPERATING EXPENSE					
1	5,392,800	(526,000)	4,866,800	Agencies, Boards and Commissions.....	4,866,321
S	1,000		1,000	Hearings under the *Police Services Act*	107,479
	5,393,800	**(526,000)**	**4,867,800**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM.....**	**4,973,800**
OPERATING ASSETS					
2	2,000		2,000	Agencies, Boards and Commissions.....	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM.....**	**0**

Program Description

To provide for the operation of ministry agencies including: Ontario Parole Board, Ontario Civilian Police Commission, Ontario Police Arbitration Commission and the Death Investigation Oversight Council.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

AGENCIES, BOARDS AND COMMISSIONS PROGRAM – VOTE 2607

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Agencies, Boards and Commissions (Item 1)		
Salaries and wages		2,881,990
Employee benefits		377,450
Transportation and communication		458,998
Services		1,037,106
Supplies and equipment		110,777
		4,866,321
Ontario Parole Board		
Salaries and wages	1,453,909	
Employee benefits	230,781	
Transportation and communication	333,220	
Services	647,398	
Supplies and equipment	60,666	
		2,725,974
Ontario Civilian Police Commission		
Salaries and wages	1,018,264	
Employee benefits	103,878	
Transportation and communication	77,626	
Services	170,279	
Supplies and equipment	34,426	
		1,404,473
Ontario Police Arbitration Commission		
Salaries and wages	168,312	
Employee benefits	19,556	
Transportation and communication	35,622	
Services	175,940	
Supplies and equipment	14,454	
		413,884
Death Investigation Oversight Council		
Salaries and wages	241,505	
Employee benefits	23,235	
Transportation and communication	12,530	
Services	43,489	
Supplies and equipment	1,231	
		321,990
Statutory Appropriations		
Other transactions		
Hearings under the *Police Services Act*		107,479
		107,479
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM		**4,973,800**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2609 OPERATING EXPENSE				**EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	
1	644,400	118,700	763,100	Office of the Commissioner	488,857
2	8,904,100	384,500	9,288,600	Emergency Management Ontario	9,171,785
4	24,828,500	228,400	25,056,900	Office of the Fire Marshal	25,014,115
5	42,454,700	(4,733,000)	37,721,700	Office of the Chief Coroner and Ontario Forensic Pathology Service	37,496,280
	76,831,700	**(4,001,400)**	**72,830,300**	**TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**72,171,037**
OPERATING ASSETS					
3	2,000		2,000	Emergency Management and Planning	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**0**
CAPITAL EXPENSE					
7	1,000	(1,000)	0	Emergency Planning and Management, Expense related to Capital Assets	0
S	153,900		153,900	Amortization, the *Financial Administration Act*	154,737
	154,900	**(1,000)**	**153,900**	**TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**154,737**
CAPITAL ASSETS					
6	575,000		575,000	Emergency Planning and Management	565,301
	575,000		**575,000**	**TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**565,301**

Program Description

Reporting to the Deputy Minister of Community Safety, this section captures resources and services dedicated to the public safety and security of Ontarians. This is achieved through the efforts of the Office of the Chief Coroner and Ontario Forensic Pathology Service, Office of the Fire Marshal, and Emergency Management Ontario. All are devoted to the rapid identification of issues and their resolution through effective mitigation, prevention, preparedness, response, recovery, scientific, investigative, business continuity and public education initiatives. The section strives to be a leader in ensuring that all of Ontario's diverse communities are safe and secure thereby supporting the government in its priority of stronger, safer communities.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

EMERGENCY PLANNING AND MANAGEMENT PROGRAM – VOTE 2609

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Officer of the Commissioner (Item 1)	
Salaries and wages	373,125
Employee benefits	33,781
Transportation and communication	27,609
Services	44,493
Supplies and equipment	9,849
	488,857
Emergency Management Ontario (Item 2)	
Salaries and wages	6,171,063
Employee benefits	789,122
Transportation and communication	580,186
Services	1,447,772
Supplies and equipment	183,642
	9,171,785
Office of the Fire Marshal (Item 4)	
Salaries and wages	15,806,785
Employee benefits	2,453,901
Transportation and communication	1,257,041
Services	2,764,664
Supplies and equipment	2,131,724
Transfer payments	
Grants for Fire Safety	600,000
	25,014,115
Office of the Chief Coroner and Ontario Forensic Pathology Service (Item 5)	
Salaries and wages	11,398,729
Employee benefits	1,158,017
Transportation and communication	462,645
Services	21,678,965
Supplies and equipment	927,924
Transfer payments	
Grants for Forensic Services	1,870,000
	37,496,280
TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM	**72,171,037**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	154,737
	154,737
TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM	**154,737**
CAPITAL ASSETS	
Emergency Planning and Management (Item 6)	
Land and marine fleet	565,301
	565,301
TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM	**565,301**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2610 OPERATING EXPENSE				**POLICY AND STRATEGIC PLANNING DIVISION**	
1	3,251,600	370,900	3,622,500	Policy and Strategic Planning Division.....	3,530,755
	3,251,600	**370,900**	**3,622,500**	**TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION.....**	**3,530,755**
OPERATING ASSETS					
2	2,000		2,000	Policy and Strategic Planning Division.....	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION..**	**0**
CAPITAL EXPENSE					
4	1,000	(1,000)	0	Policy and Strategic Planning Division, Expenses related to Capital Assets.....	0
S	1,000		1,000	Amortization, the *Financial Administration Act*....	0
	2,000	**(1,000)**	**1,000**	**TOTAL CAPITAL EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION..**	**0**
CAPITAL ASSETS					
3	1,000		1,000	Policy and Strategic Planning Division.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION..**	**0**

Program Description

Reporting to the Deputy Minister of Community Safety and the Deputy Minister of Correctional Services, this division is responsible for leading a number of Ministry wide functions including legislation and policy development exercises in support of Ministry police, corrections, public safety and emergency management activities. Within this scope, this division also coordinates Aboriginal policy on behalf of the Ministry. In addition, the division is responsible for Ministry strategic planning, project management, policy research and evaluation, developing and monitoring performance measures and coordinating the Ministry's Federal-Provincial-Territorial activities.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

POLICY AND STRATEGIC PLANNING DIVISION PROGRAM – VOTE 2610

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Policy and Strategic Planning Division (Item 1)	
Salaries and wages	2,661,703
Employee benefits	413,290
Transportation and communication	71,227
Services	359,474
Supplies and equipment	25,061
	3,530,755
TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION PROGRAM	**3,530,755**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Immigration Holds Agreement	17,545,947	16,275,401
Firearms Control Agreement	6,150,000	6,150,373
Penitentiary placement agreement	5,279,844	5,775,955
First Nations Policing Agreement	5,017,557	4,922,564
Biology Services Agreement – CFS	3,450,000	5,727,953
First Nations Emergency Assistance Program	617,782	11,267
Joint Emergency Preparedness Program	81,570	685,512
Recoveries	3,961	43,375,455
	38,146,661	82,924,480
REIMBURSEMENTS OF EXPENDITURES		
Municipal Policing	273,320,976	245,021,293
Local Services Realignment	88,970,066	82,190,571
Bell Compensation	4,721,235	4,823,050
Ontario Municipal and Provincial Police Automation Co-operative	2,327,615	2,255,819
Provincial Nuclear Emergency Program	750,000	750,000
Casino Rama	0	100,000
Other	1,923,326	4,607,973
	372,013,218	339,748,706
FEES, LICENCES AND PERMITS		
Fees, Licences and Permits	12,761,267	15,927,523
Fee for Dishonoured Cheques	935	630
	12,762,202	15,928,153
FINES AND PENALTIES	718	153
SALES AND RENTALS		
Sales and Rentals	3,094,755	236,320
Trilcor Industries	233,602	272,201
	3,328,357	508,521
ROYALTIES		
Constable Selection System – OACP	192,160	346,166
RECOVERY OF PRIOR YEARS' EXPENDITURES	977,593	2,610,892
MISCELLANEOUS	4,917,143	4,514,557
TOTAL MINISTRY REVENUE	**432,338,052**	**446,581,628**

MINISTRY OF CONSUMER SERVICES

FISCAL YEAR, 2011 – 2012

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MINISTRY OF CONSUMER SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
18,369,154	Consumer Services	20,384,014	19,326,892
18,369,154	**TOTAL OPERATING EXPENSE**	**20,384,014**	**19,326,892**
	OPERATING ASSETS		
0	Consumer Services	1,000	0
0	**TOTAL OPERATING ASSETS**	**1,000**	**0**
	CAPITAL EXPENSE		
0	Consumer Services	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Consumer Services	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3101				**CONSUMER SERVICES PROGRAM**	
OPERATING EXPENSE					
6	20,318,000		20,318,000	Consumer Services	19,260,924
S	47,841		47,841	Ministers' Salaries, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	2,000		2,000	Bad Debt Expense, the *Financial Administration Act*	0
	20,384,014		**20,384,014**	**TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM**	**19,326,892**
OPERATING ASSETS					
2	1,000		1,000	Consumer Services	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR CONSUMER SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
3	1,000		1,000	Consumer Services	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CONSUMER SERVICES PROGRAM**	**0**
CAPITAL ASSETS					
4	1,000		1,000	Consumer Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CONSUMER SERVICES PROGRAM**	**0**

Program Description

This program supports consumer protection and public safety in Ontario by: ensuring effective compliance strategies; modernizing the business and consumer protection regulatory environment; and maintaining a modern regulatory and legal environment that protects Ontarians, generates confidence and promotes economic growth.

MINISTRY OF CONSUMER SERVICES

CONSUMER SERVICES PROGRAM – VOTE 3101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Consumer Services (Item 6)		
Salaries and wages		10,853,917
Employee benefits		1,464,551
Transportation and communication		538,368
Services		5,973,132
Supplies and equipment		138,574
Transfer payments		
Grants in Support of Consumer Services		514,382
		19,482,924
Less: Recoveries		222,000
		19,260,924
Ministry Administration		
Salaries and wages	2,551,142	
Employee benefits	370,539	
Transportation and communication	104,990	
Services	3,329,394	
Supplies and equipment	67,938	
		6,424,003
Consumer Services		
Salaries and wages	8,302,775	
Employee benefits	1,094,012	
Transportation and communication	433,378	
Services	2,643,738	
Supplies and equipment	70,636	
Transfer payments		
Grants in Support of Consumer Services	514,382	
	13,058,921	
Less: Recoveries	222,000	
		12,836,921
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM		**19,326,892**

MINISTRY OF CONSUMER SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
FEES, LICENCES AND PERMITS		
Theatres Act	3,438,179	3,413,134
Payments from Administrative Authorities	1,306,428	330,745
Payday Loan Act	922,033	866,193
Cemeteries Act	889,885	874,150
Athletics Control Act	750,964	32,117
Collection Agencies Act	720,140	718,680
Bailiffs Act	67,310	17,250
Consumer Reporting Act	16,070	16,240
Paperback and Periodical Distribution Act	2,280	1,900
	8,113,289	6,270,409
FINES AND PENALTIES	2,500	0
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of Prior Years' Expenditures – Services and Rentals	28,354	624,943
	28,354	624,943
MISCELLANEOUS		
Other	280	3,191
	280	3,191
TOTAL MINISTRY REVENUE	**8,144,423**	**6,898,543**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

FISCAL YEAR, 2011 – 2012

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MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
14,394,878	Ministry Administration	16,409,887	16,256,283
238,280,221	Economic Development and Trade	339,274,300	334,049,929
252,675,099	**TOTAL OPERATING EXPENSE**	**355,684,187**	**350,306,212**
	OPERATING ASSETS		
58,797,527	Economic Development and Trade	101,500,000	85,584,764
58,797,527	**TOTAL OPERATING ASSETS**	**101,500,000**	**85,584,764**
	CAPITAL EXPENSE		
0	Economic Development and Trade	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Economic Development and Trade	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
901 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	16,328,700		16,328,700	Ministry Administration	16,183,185
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	23,797
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	16,409,887		**16,409,887**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**16,256,283**

Program Description

This program provides financial, human resources, planning, legal, and other corporate services for the operational programs and certain agencies of the Ministry. The program also provides support services to the Ministry of Consumer Services and the Ministry of Research and Innovation.

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

MINISTRY ADMINISTRATION PROGRAM – VOTE 901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,665,919
Employee benefits		1,124,456
Transportation and communication		241,197
Services		6,941,005
Supplies and equipment		210,608
		16,183,185
Main Office		
Salaries and wages	2,503,270	
Employee benefits	332,081	
Transportation and communication	134,906	
Services	1,764,055	
Supplies and equipment	94,661	
		4,828,973
Planning and Finance		
Salaries and wages	2,450,422	
Employee benefits	402,021	
Transportation and communication	45,638	
Services	1,424,184	
Supplies and equipment	43,957	
		4,366,222
Human Resources		
Salaries and wages	633,812	
Employee benefits	87,047	
Transportation and communication	15,870	
Services	100,035	
Supplies and equipment	14,823	
		851,587
Communications Services		
Salaries and wages	1,911,480	
Employee benefits	283,924	
Transportation and communication	24,042	
Services	377,345	
Supplies and equipment	38,996	
		2,635,787
Legal Services		
Salaries and wages	44,361	
Transportation and communication	20,741	
Services	1,865,387	
Supplies and equipment	18,171	
		1,948,660
Audit Services		
Services	934,700	
		934,700
Information Systems		
Salaries and wages	122,574	
Employee benefits	19,383	
Services	475,299	
		617,256
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		23,797
		73,098
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**16,256,283**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
902				**ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	
OPERATING EXPENSE					
12	314,792,500	20,129,800	334,922,300	Economic Development and Trade	332,414,507
S	4,352,000		4,352,000	Bad Debt Expense, the *Financial Administration Act*	1,635,422
	319,144,500	**20,129,800**	**339,274,300**	**TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	**334,049,929**
OPERATING ASSETS					
8	101,500,000		101,500,000	Economic Development	85,584,764
	101,500,000		**101,500,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	**85,584,764**
CAPITAL EXPENSE					
7	1,000		1,000	Economic Development	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	**0**
CAPITAL ASSETS					
10	1,000		1,000	Economic Development	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM**	**0**

Program Description

This program supports economic growth and job creation in Ontario by: attracting investment in key business clusters and sectors, and administering related funding programs; providing assistance to Ontario industry sectors and communities facing economic challenges; providing leadership in the development of economic policies across government; modernizing government and improving services to business through the enterprise-wide Open for Business initiative; promoting Ontario as a premier investment location and world class provider of goods and services; increasing Ontario's trade by providing assistance to Ontario firms to begin exporting or expand into new markets; leveraging Ontario's 10 International Marketing Centres and the Ontario Investment and Trade Centre to attract business immigrants, foreign companies and new investment to create jobs in key strategic sectors; supporting Ontario's high-performing small and medium enterprises through 12 regional Business Advisory Services offices; providing programs and services that assist with business start-up and early stage growth through Ontario's network of 57 Small Business Enterprise Centres; and promoting entrepreneurship as a viable career option among Ontario's youth.

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

ECONOMIC DEVELOPMENT AND TRADE PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Economic Development and Trade (Item 12)		
Salaries and wages		30,560,319
Employee benefits		3,736,394
Transportation and communication		2,607,395
Services		44,296,639
Supplies and equipment		1,228,851
Transfer payments		
Communities in Transition	1,736,754	
Eastern Ontario Development Fund	14,806,616	
Grants in Support of Economic Development	7,700,000	
Institute for Competitiveness and Prosperity	1,000,000	
Ontario Automotive Investment Strategy Fund	21,990,366	
Ontario Automotive Investment Strategy Fund – Interest Incentives	5,428,638	
Grants in Support of Business Development	19,678,841	
Student Entrepreneurship Experience – Summer Company	1,949,756	
Youth Partnerships	1,391,288	
Advanced Manufacturing Investment Strategy – Interest Incentives	2,920,662	
Grants in Support of Trade and Investment	325,000	
Next Generation of Jobs Fund	93,808,926	
Strategic Jobs and Investment Fund	76,752,234	
Strategic Jobs and Investment Fund – Interest Incentives	2,395,828	
		251,884,909
		334,314,507
Less: Recoveries		1,900,000
		332,414,507

	$	$	$
Economic Development			
Salaries and wages		8,410,658	
Employee benefits		982,765	
Transportation and communication		276,470	
Services		2,484,086	
Supplies and equipment		340,979	
Transfer payments			
Communities in Transition	1,736,754		
Eastern Ontario Development Fund	14,806,616		
Grants in Support of Economic Development	7,700,000		
Institute for Competitiveness and Prosperity	1,000,000		
Ontario Automotive Investment Strategy Fund	21,990,366		
Ontario Automotive Investment Strategy Fund – Interest Incentives	5,428,638		
		52,662,374	
			65,157,332
Small and Medium Enterprise			
Salaries and wages		8,042,093	
Employee benefits		980,979	
Transportation and communication		408,086	
Services		7,845,417	
Supplies and equipment		147,891	
Transfer payments			
Grants in Support of Business Development	19,678,841		
Student Entrepreneurship Experience – Summer Company	1,949,756		
Youth Partnerships	1,391,288		
		23,019,885	
		40,444,351	
Less: Recoveries		1,900,000	
			38,544,351

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

ECONOMIC DEVELOPMENT AND TRADE PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$	$
Trade and Investment			
Salaries and wages		14,107,568	
Employee benefits		1,772,650	
Transportation and communication		1,922,839	
Services		33,967,136	
Supplies and equipment		739,981	
Transfer payments			
Advanced Manufacturing Investment Strategy – Interest Incentives	2,920,662		
Grants in Support of Trade and Investments	325,000		
Next Generation of Jobs Fund	93,808,926		
Strategic Jobs and Investment Fund	76,752,234		
Strategic Jobs and Investment Fund – Interest Incentives	2,395,828		
		176,202,650	
			228,712,824
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*			1,635,422
			1,635,422
TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM			**334,049,929**

	$	$
OPERATING ASSETS		
Economic Development (Item 8)		
Loans and Investments		
Advanced Manufacturing Investment Strategy	27,642,542	
Strategic Jobs and Investment Fund	24,852,242	
Ontario Automotive Investment Strategy	33,089,980	
		85,584,764
		85,584,764
TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT AND TRADE PROGRAM		**85,584,764**

MINISTRY OF ECONOMIC DEVELOPMENT AND TRADE

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
FEES, LICENCES AND PERMITS		
Other	28,347	26,982
	28,347	26,982
ROYALTIES		
Bombardier Inc.	9,828,585	11,530,224
Miscellaneous	421,421	0
	10,250,006	11,530,224
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Write-off Recovery	19,844	120,046
Recovery of Prior Years' Expenditures – Other	15,097,932	9,062,745
	15,117,776	9,182,791
MISCELLANEOUS		
Dividends	0	34,718,679
Other	198,883	83
	198,883	34,718,762
TOTAL MINISTRY REVENUE	**25,595,012**	**55,458,759**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2012

	2012 $	2011 $
Advanced Manufacturing Investment Strategy	6,373,807	0
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**6,373,807**	**0**

MINISTRY OF EDUCATION

FISCAL YEAR, 2011 – 2012

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MINISTRY OF EDUCATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
25,200,521	Ministry Administration	25,988,387	23,826,287
21,365,359,229	Elementary and Secondary Education	22,169,493,300	22,116,565,737
9,662,432	Community Services Information and Information Technology Cluster	11,080,500	10,212,816
841,329,841	Child Care	867,354,100	866,425,809
22,241,552,023	**TOTAL OPERATING EXPENSE**	**23,073,916,287**	**23,017,030,649**
	CAPITAL EXPENSE		
8,613,718,289	Elementary and Secondary Education	1,462,637,300	1,345,057,858
1,015,312	Child Care	2,700,000	1,963,214
8,614,733,601	**TOTAL CAPITAL EXPENSE**	**1,465,337,300**	**1,347,021,072**
	CAPITAL ASSETS		
687,685	Elementary and Secondary Education	720,000	690,562
687,685	**TOTAL CAPITAL ASSETS**	**720,000**	**690,562**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	25,634,800	273,400	25,908,200	Ministry Administration	23,719,429
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	26,760
S	0		0	Bad Debt Expense, the *Financial Administration Act*	30,797
	25,714,987	**273,400**	**25,988,387**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**23,826,287**

Program Description

To provide the overall direction required to enable the Ministry of Education to meet its objectives; and to provide the administrative and support services for the operational programs of the Ministry of Education.

MINISTRY OF EDUCATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 1001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		16,244,193
Employee benefits		2,294,185
Transportation and communication		460,431
Services		13,843,074
Supplies and equipment		371,646
		33,213,529
Less: Recoveries		9,494,100
		23,719,429
Main Office		
Salaries and wages	2,481,663	
Employee benefits	261,766	
Transportation and communication	29,533	
Services	80,818	
Supplies and equipment	35,567	
		2,889,347
Financial and Administrative Services		
Salaries and wages	6,659,320	
Employee benefits	1,127,997	
Transportation and communication	183,530	
Services	434,280	
Supplies and equipment	131,988	
	8,537,115	
Less: Recoveries	4,158,000	
		4,379,115
Human Resources		
Salaries and wages	1,610,993	
Employee benefits	202,579	
Transportation and communication	41,492	
Services	227,949	
Supplies and equipment	28,987	
	2,112,000	
Less: Recoveries	1,290,700	
		821,300
Communications Services		
Salaries and wages	5,479,799	
Employee benefits	701,843	
Transportation and communication	187,392	
Services	781,383	
Supplies and equipment	108,268	
	7,258,685	
Less: Recoveries	2,051,800	
		5,206,885
Legal Services		
Salaries and wages	12,418	
Transportation and communication	18,484	
Services	3,031,844	
Supplies and equipment	66,836	
	3,129,582	
Less: Recoveries	1,223,000	
		1,906,582
Audit Services		
Services	2,100,000	
Less: Recoveries	770,600	
		1,329,400
Information Systems		
Services	7,186,800	
		7,186,800
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		26,760
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		30,797
		106,858
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**23,826,287**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1002 OPERATING EXPENSE				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
1	21,505,020,000	(8,694,800)	21,496,325,200	Policy and Program Delivery	21,450,830,862
2	145,168,100	2,000,000	147,168,100	Educational Operations	143,386,956
S	526,000,000		526,000,000	Teachers' Pension Fund	522,347,919
	22,176,188,100	**(6,694,800)**	**22,169,493,300**	**TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**22,116,565,737**
CAPITAL EXPENSE					
3	1,462,378,800		1,462,378,800	Support for Elementary and Secondary Education	1,344,830,154
5	1,000		1,000	Elementary and Secondary Education – Expense related to Capital Assets	0
S	257,500		257,500	Amortization, the *Financial Administration Act*	227,704
	1,462,637,300		**1,462,637,300**	**TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**1,345,057,858**
CAPITAL ASSETS					
6	720,000		720,000	Elementary and Secondary Education	690,562
	720,000		**720,000**	**TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**690,562**

Program Description

The program provides policy and program direction, as well as financial support, to elementary and secondary schools and agencies in Ontario in order to foster and sustain a high-quality education system for all students in this province, no matter where they live. The program aims to achieve three primary outcomes: excellence in student achievement; preparation of all students for success in further education, work, and community life; and improvement of Ontario's ability to compete in a global marketplace.

Key components of the program are: supporting the implementation of a rigorous curriculum, supporting student learning and maintaining challenging standards of achievement, and supporting excellence in teaching; provision of financial support to a streamlined and efficient education system with a focus on teaching and learning in the classroom, accountability for the funding of elementary and secondary education, and operation of provincial schools for the deaf, blind, deaf/blind and students with learning disabilities.

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM – VOTE 1002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Policy and Program Delivery (Item 1)		
Salaries and wages		65,758,513
Employee benefits		7,824,773
Transportation and communication		6,827,296
Services		60,621,857
Supplies and equipment		1,570,987
Transfer payments		
School Board Operating Grants	14,084,878,670	
Education Programs – Other	483,006,333	
Education Quality and Accountability Office	32,872,079	
Official Languages Projects	40,346,160	
Miscellaneous Grants	2,126,368	
Education Property Tax Non-Cash Expense	6,666,084,426	
Child Care	1,000	
		21,309,315,036
		21,451,918,462
Less: Recoveries		1,087,600
		21,450,830,862
Educational Operations (Item 2)		
Salaries and wages		48,248,444
Employee benefits		7,137,021
Transportation and communication		1,429,166
Services		10,300,502
Supplies and equipment		5,047,890
Transfer payments		
Payments in lieu of municipal taxation	54,525	
L'Office des télécommunications éducatives de langue français de l'Ontario	23,370,000	
Ontario Education Communications Authority	47,799,408	
		71,223,933
		143,386,956
Statutory Appropriations Teachers' Pension Fund		
Transfer payments		
Government Costs, the *Teachers' Pension Act*		522,347,919
		522,347,919
TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**22,116,565,737**
CAPITAL EXPENSE		
Support for Elementary and Secondary Education (Item 3)		
Transfer payments		
School Board Capital Grants	1,098,559,420	
School Energy Efficiency Initiative	43,430,042	
Early Learning Program	191,680,801	
L'Office des télécommunications éducatives de langue français de l'Ontario	1,000,000	
Ontario Education Communications Authority	5,100,000	
		1,339,770,263
Other transactions		
Support for Elementary and Secondary Education		5,059,891
		1,344,830,154
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		227,704
		227,704
TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**1,345,057,858**
CAPITAL ASSETS		
Elementary and Secondary Education (Item 6)		
Information technology hardware		373,106
Land and marine fleet		317,456
		690,562
TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**690,562**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1003 OPERATING EXPENSE				**COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	11,318,900	(238,400)	11,080,500	Community Services Information and Information Technology Cluster	10,212,816
	11,318,900	**(238,400)**	**11,080,500**	**TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**10,212,816**

Program Description

The Community Services Information and Information Technology (I & IT) Cluster is responsible for the provision of information management and information technology services for the Ministries of Municipal Affairs and Housing; Citizenship and Immigration; Training, Colleges and Universities; Tourism and Culture; and Education. The cluster organization works in partnership with the ministries to provide timely and cost-effective technology solutions that support ministry objectives, and promote e-business and e-government as a means of enhancing government service delivery.

MINISTRY OF EDUCATION

COMMUNITY SERVICES INFORMATION & INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 1003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Community Services Information and Information Technology Cluster (Item 1)	
Salaries and wages	22,167,802
Employee benefits	2,724,943
Transportation and communication	263,685
Services	30,937,377
Supplies and equipment	355,891
	56,449,698
Less: Recoveries	46,236,882
	10,212,816
TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**10,212,816**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1004 OPERATING EXPENSE				**CHILD CARE**	
1	867,365,800	(11,700)	867,354,100	Policy Development and Program Delivery.....	866,425,809
	867,365,800	**(11,700)**	**867,354,100**	**TOTAL OPERATING EXPENSE FOR CHILD CARE PROGRAM .....**	**866,425,809**
CAPITAL EXPENSE					
2	1,100,000	1,600,000	2,700,000	Child Care Capital	1,963,214
	1,100,000	**1,600,000**	**2,700,000**	**TOTAL CAPITAL EXPENSE FOR CHILD CARE PROGRAM .....**	**1,963,214**

Program Description

Reliable and high quality child care is an essential part of a seamless, integrated system that supports early learning for children.

The integration of child care and early learning enhances education results by providing a continuum of care and education for children aged 0 to 12, creates a focus on healthy child development and school readiness outcomes, and maintains municipal responsibility for child care service system management.

MINISTRY OF EDUCATION

CHILD CARE PROGRAM – VOTE 1004
Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Policy Development and Program Delivery (Item 1)	
Salaries and wages	2,601,716
Employee benefits	382,697
Transportation and communication	155,043
Services	149,207
Supplies and equipment	11,185
Transfer payments	
Child Care	863,125,961
	866,425,809
TOTAL OPERATING EXPENSE FOR CHILD CARE PROGRAM	**866,425,809**
CAPITAL EXPENSE	
Child Care Capital (Item 2)	
Transfer payments	
Child Care Stabilization	1,963,214
	1,963,214
TOTAL CAPITAL EXPENSE FOR CHILD CARE PROGRAM	**1,963,214**

MINISTRY OF EDUCATION

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Official Languages in Education	73,008,312	69,658,312
Indian Welfare Services Agreement	11,195,439	0
Other	0	395,364
	84,203,751	70,053,676
REIMBURSEMENT OF EXPENDITURES	1,760,076	0
FEES, LICENCES AND PERMITS		
Inspection of private and secondary schools/P.V. Fees	420,120	262,676
Fee for dishonoured cheques	140	70
	420,260	262,746
SALES AND RENTALS		
Rental facilities	0	148,170
Perquisites	0	73,619
Sales of Resource Services to School Boards	0	285
Other	0	285,759
	0	507,833
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Vendors	13,634,741	2,729,630
Others	248,494,408	304,090
	262,129,149	3,033,720
MISCELLANEOUS		
Interest Penalties	2,459	1,539
	2,459	1,539
TOTAL MINISTRY REVENUE	**348,515,695**	**73,859,514**

MINISTRY OF ENERGY

FISCAL YEAR, 2011 – 2012

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MINISTRY OF ENERGY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
14,743,396	Ministry Administration	16,692,214	13,889,495
448,204,837	Energy Development and Management	249,824,600	226,190,051
299,827,592	Electricity Price Mitigation	1,137,774,000	1,032,568,697
762,775,825	**TOTAL OPERATING EXPENSE**	**1,404,290,814**	**1,272,648,243**
	CAPITAL EXPENSE		
0	Energy Development and Management	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Energy Development and Management	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2901 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	16,628,200		16,628,200	Ministry Administration	13,823,527
S	47,841		47,841	Ministers' Salaries, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*.....	16,667
	16,692,214		**16,692,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**13,889,495**

Program Description

This program works to achieve ministry and government objectives by providing executive direction, strategic advice and vital corporate services, including communications, strategic human resources, accessibility, French Language Services, information technology and business solutions, legal services, Freedom of Information and Protection of Privacy activities, information and records management, accommodations and facilities management, procurement, continuity of operations planning, controllership and accounting, and strategic and resource planning and allocation activities. The program provides corporate services to two ministries – Ministry of Energy and Ministry of Infrastructure.

MINISTRY OF ENERGY

MINISTRY ADMINISTRATION PROGRAM – VOTE 2901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,528,763
Employee benefits		955,074
Transportation and communication		217,271
Services		7,955,924
Supplies and equipment		123,657
		16,780,689
Less: Recoveries		2,957,162
		13,823,527
Main Office		
Salaries and wages	2,317,888	
Employee benefits	260,952	
Transportation and communication	73,756	
Services	73,662	
Supplies and equipment	34,040	
		2,760,298
Communications Services		
Salaries and wages	3,025,390	
Employee benefits	422,349	
Transportation and communication	70,160	
Services	669,408	
Supplies and equipment	22,937	
		4,210,244
Legal Services		
Transportation and communication	25,156	
Services	2,934,142	
Supplies and equipment	28,252	
		2,987,550
Analysis and Planning		
Salaries and wages	2,185,485	
Employee benefits	236,467	
Transportation and communication	35,982	
Services	134,693	
Supplies and equipment	22,394	
		2,615,021
Financial and Administrative Services		
Employee benefits	35,000	
Transportation and communication	5,125	
Services	3,346,052	
Supplies and equipment	16,034	
	3,402,211	
Less: Recoveries	2,398,451	
		1,003,760
Human Resources		
Employee benefits	306	
Services	20,463	
	20,769	
Less: Recoveries	14,249	
		6,520
Audit Services		
Services	236,003	
Less: Recoveries	160,000	
		76,003
Information Systems		
Transportation and communication	7,092	
Services	541,501	
	548,593	
Less: Recoveries	384,462	
		164,131
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**13,889,495**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2902				**ENERGY DEVELOPMENT AND MANAGEMENT**	
OPERATING EXPENSE					
1	55,950,000	193,874,600	249,824,600	Policy and Programs	226,190,051
	55,950,000	**193,874,600***	**249,824,600**	**TOTAL OPERATING EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**226,190,051**
CAPITAL EXPENSE					
4	1,000		1,000	Energy Development and Management – Expenses related to Capital Assets	0
S	1,000		1,000	Amortization Expense, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**
CAPITAL ASSETS					
5	1,000		1,000	Energy Development and Management	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**

Program Description

This program is responsible for developing Ontario's energy policy framework, which is central to the building of a strong and prosperous economy. It provides leadership and support to the energy sector to ensure clean, reliable, cost-effective and sustainable energy supply, transmission and distribution systems. The program supports energy conservation and efficiency, the development of cleaner forms of energy, and the implementation of the *Green Energy and Green Economy Act, 2009.* This program also facilitates the participation of Aboriginal peoples in the development and implementation of renewable energy projects and transmission and distribution systems.

* Includes a Post Fiscal Year End Treasury Board Order of $180,000,000 related to the relocation costs for the Greenfield South plant and $10,000,000 for an Ontario Electricity Financial Corporation litigation settlement involving the Keele Valley facility.

MINISTRY OF ENERGY

ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM – VOTE 2902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Policy and Programs (Item 1)		
Salaries and wages		10,665,485
Employee benefits		1,268,155
Transportation and communication		229,639
Services		7,336,106
Supplies and equipment		105,195
Transfer payments		
Home Energy Audit Fund	14,266,450	
Aboriginal Engagement Agreements	165,179	
Green Energy Initiatives	365,006	
Smart Grid Fund	1,788,836	
Energy Supply Initiatives	180,000,000	
Energy Contract Management	10,000,000	
		206,585,471
		226,190,051
TOTAL OPERATING EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM		**226,190,051**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2905 OPERATING EXPENSE				**ELECTRICITY PRICE MITIGATION PROGRAM**	
1	1,137,774,000		1,137,774,000	Ontario Clean Energy Benefit.....	1,032,568,697
	1,137,774,000		**1,137,774,000**	**TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM .....**	**1,032,568,697**

Program Description

The Electricity Price Mitigation program assists consumers with the transition to a reliable and cleaner electricity system and complements existing tax-related mitigation benefits. The Ontario Clean Energy Benefit is a measure to provide direct relief to eligible electricity consumers, providing a benefit equal to 10 percent of the total cost of electricity on their electricity bills including tax, effective January 1, 2011. Eligible consumers include residential, farm, small business, and other small users who use less than 250,000 kWh per year.

MINISTRY OF ENERGY

ELECTRICITY PRICE MITIGATION PROGRAM – VOTE 2905

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Ontario Clean Energy Benefit (Item 1)	
Services	89,909
Transfer payments	
Ontario Clean Energy Benefit Act, 2010	1,032,478,788
	1,032,568,697
TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM	**1,032,568,697**

MINISTRY OF ENERGY

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
FEES, LICENCES AND PERMITS		
FOI Fees	5,496	2,026
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Transfer Payments	140,543,477	161,818
Services and Rentals	35,646	89,081
	140,579,123	250,899
MISCELLANEOUS		
Interest	6	66
	6	66
TOTAL MINISTRY REVENUE	**140,584,625**	**252,991**

MINISTRY OF THE ENVIRONMENT

FISCAL YEAR, 2011 – 2012

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MINISTRY OF THE ENVIRONMENT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
56,366,535	Ministry Administration	53,788,414	53,752,445
91,077,000	Air	84,942,300	84,877,853
168,485,655	Water	177,514,700	177,395,231
66,529,908	Waste	58,757,500	58,676,061
382,459,098	**TOTAL OPERATING EXPENSE**	**375,002,914**	**374,701,590**
	CAPITAL EXPENSE		
178,118	Ministry Administration	398,100	326,427
299,781	Air	300,000	300,000
5,543,251	Water	8,716,600	8,716,320
5,195,006	Waste	17,528,700	15,528,610
11,216,156	**TOTAL CAPITAL EXPENSE**	**26,943,400**	**24,871,357**
	CAPITAL ASSETS		
1,091,532	Ministry Administration	1,200,000	866,766
4,761,222	Air	9,249,400	6,424,792
5,852,754	**TOTAL CAPITAL ASSETS**	**10,449,400**	**7,291,558**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	53,724,400		53,724,400	Strategic Management Support.....	53,686,477
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	53,788,414		**53,788,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**53,752,445**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	397,100		397,100	Amortization, the *Financial Administration Act*...	326,427
	398,100		**398,100**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**326,427**
CAPITAL ASSETS					
2	1,200,000		1,200,000	Ministry Administration	866,766
	1,200,000		**1,200,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM.....**	**866,766**

Program Description

This program provides strategic advice, planning and support to facilitate the achievement of government and Ministry priorities through results-based and financial planning, controllership in regards to administrative policies and directives, human resources, audit, and information management and technology systems. It also ensures effective legal and communications support, knowledge management, and innovative best practices in environmental management.

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM – VOTE 1101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Strategic Management Support (Item 1)		
Salaries and wages		22,034,361
Employee benefits		3,407,991
Transportation and communication		799,412
Services		26,950,891
Supplies and equipment		527,822
		53,720,477
Less: Recoveries		34,000
		53,686,477
Main Office		
Salaries and wages	2,072,508	
Employee benefits	221,666	
Transportation and communication	64,246	
Services	76,163	
Supplies and equipment	27,057	
		2,461,640
Planning and Controllership		
Salaries and wages	5,664,569	
Employee benefits	724,316	
Transportation and communication	59,886	
Services	856,469	
Supplies and equipment	158,386	
		7,463,626
Human Resources		
Salaries and wages	936,604	
Employee benefits	589,321	
Transportation and communication	59,632	
Services	228,052	
Supplies and equipment	25,118	
		1,838,727
Information Management and Technology Services		
Salaries and wages	3,596,282	
Employee benefits	433,722	
Transportation and communication	89,317	
Services	4,515,324	
Supplies and equipment	72,902	
	8,707,547	
Less: Recoveries	34,000	
		8,673,547
Communications		
Salaries and wages	4,703,652	
Employee benefits	661,096	
Transportation and communication	134,603	
Services	789,743	
Supplies and equipment	38,247	
		6,327,341
Legal Services		
Transportation and communication	113,511	
Services	2,902,696	
Supplies and equipment	59,011	
		3,075,218
Audit Services		
Services	706,070	
		706,070
Boards and Committees		
Salaries and wages	93,932	
Employee benefits	11,995	
Transportation and communication	16,175	
Services	44,587	
Supplies and equipment	3,143	
		169,832

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM – VOTE 1101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
Accommodations		
Transportation and communication	66,907	
Services	16,204,024	
Supplies and equipment	125	
		16,271,056
Environmental Innovations		
Salaries and wages	1,584,608	
Employee benefits	86,747	
Transportation and communication	37,585	
Services	540,823	
Supplies and equipment	62,981	
		2,312,744
Program Management Support		
Salaries and wages	3,382,206	
Employee benefits	679,128	
Transportation and communication	157,550	
Services	86,940	
Supplies and equipment	80,852	
		4,386,676
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**53,752,445**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	326,427
	326,427
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**326,427**
CAPITAL ASSETS	
Ministry Administration (Item 2)	
Land and marine fleet	866,766
	866,766
TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM	**866,766**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1106				**AIR PROGRAM**	
OPERATING EXPENSE					
1	46,334,300	700,000	47,034,300	Smog and Air Toxics	46,994,262
2	18,991,100		18,991,100	Drive Clean	18,989,938
3	20,301,000	(1,384,100)	18,916,900	Climate Change	18,893,653
	85,626,400	**(684,100)**	**84,942,300**	**TOTAL OPERATING EXPENSE FOR AIR PROGRAM**	**84,877,853**
CAPITAL EXPENSE					
4	300,000		300,000	Capital – Air	300,000
	300,000		**300,000**	**TOTAL CAPITAL EXPENSE FOR AIR PROGRAM**	**300,000**
CAPITAL ASSETS					
6	9,249,400		9,249,400	Air Program	6,424,792
	9,249,400		**9,249,400**	**TOTAL CAPITAL ASSETS FOR AIR PROGRAM**	**6,424,792**

Program Description

This program supports the goal of improving the air Ontarians breathe by developing legislation, policies and programs to address air pollution that has local, regional and/or global effects. This program also supports the government's climate change and toxics reduction strategies, provides air quality monitoring and ensures compliance with Ministry regulations.

MINISTRY OF THE ENVIRONMENT

AIR PROGRAM – VOTE 1106

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Smog and Air Toxics (Item 1)		
Salaries and wages		33,690,392
Employee benefits		4,573,313
Transportation and communication		1,150,513
Services		6,274,252
Supplies and equipment		836,592
Transfer payments		
Grants supporting Science and Technical Research – Air	269,200	
Toxics Reduction Project	200,000	
		469,200
		46,994,262
Drive Clean (Item 2)		
Salaries and wages		3,617,358
Employee benefits		373,009
Transportation and communication		158,519
Services		14,246,167
Supplies and equipment		594,885
		18,989,938
Climate Change (Item 3)		
Salaries and wages		7,563,053
Employee benefits		919,970
Transportation and communication		68,558
Services		7,923,569
Supplies and equipment		45,081
Transfer payments		
Grants for Action on Climate Change	1,571,422	
Grants for Environmental Research Chairs	802,000	
		2,373,422
		18,893,653
TOTAL OPERATING EXPENSE FOR AIR PROGRAM		**84,877,853**

	$
CAPITAL EXPENSE	
Capital – Air (Item 4)	
Other transactions	
Capital Investments	300,000
	300,000
TOTAL CAPITAL EXPENSE FOR AIR PROGRAM	**300,000**
CAPITAL ASSETS	
Air Program (Item 6)	
Business application software – asset costs	6,424,792
	6,424,792
TOTAL CAPITAL ASSETS FOR AIR PROGRAM	**6,424,792**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1107				**WATER PROGRAM**	
OPERATING EXPENSE					
1	104,319,900	3,196,500	107,516,400	Clean Water	107,431,176
2	52,298,700	9,443,200	61,741,900	Source Protection	61,718,132
3	8,255,400		8,255,400	Nutrient Management	8,245,923
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	164,875,000	**12,639,700**	**177,514,700**	**TOTAL OPERATING EXPENSE FOR WATER PROGRAM**	**177,395,231**
CAPITAL EXPENSE					
4	7,569,300	1,147,300	8,716,600	Capital – Water	8,716,320
	7,569,300	**1,147,300**	**8,716,600**	**TOTAL CAPITAL EXPENSE FOR WATER PROGRAM**	**8,716,320**

Program Description

This program supports the goal of protecting the water that Ontarians drink by developing legislation, policies and programs, monitoring water quality and enforcing regulations to ensure protection of drinking water from source-to-tap and protection and conservation of Ontario's water resources.

MINISTRY OF THE ENVIRONMENT

WATER PROGRAM – VOTE 1107

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Clean Water (Item 1)		
Salaries and wages		63,438,958
Employee benefits		9,109,114
Transportation and communication		1,380,396
Services		18,214,779
Supplies and equipment		3,328,729
Transfer payments		
Grants Supporting Environmental Partnerships and Action – Water	3,739,200	
Grants Supporting Science and Technical Research – Water	1,220,000	
Grants for Walkerton Clean Water Centre	7,000,000	
		11,959,200
		107,431,176
Source Protection (Item 2)		
Salaries and wages		17,733,990
Employee benefits		2,349,725
Transportation and communication		518,509
Services		15,096,391
Supplies and equipment		756,903
Transfer payments		
Grants for Source Protection	25,206,089	
Community Remediation and Restoration – Water	56,525	
		25,262,614
		61,718,132
Nutrient Management (Item 3)		
Salaries and wages		4,540,212
Employee benefits		730,620
Transportation and communication		136,848
Services		2,699,606
Supplies and equipment		138,637
		8,245,923
TOTAL OPERATING EXPENSE FOR WATER PROGRAM		**177,395,231**
CAPITAL EXPENSE		
Capital – Water (Item 4)		
Transfer payments		
Grants for Source Protection	3,609,999	
Grants for Water Infrastructure Planning	2,859,300	
		6,469,299
Other transactions		
Capital Investments		2,247,021
		8,716,320
TOTAL CAPITAL EXPENSE FOR WATER PROGRAM		**8,716,320**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1108				**WASTE PROGRAM**	
OPERATING EXPENSE					
1	16,888,600	1,423,400	18,312,000	Non-Hazardous Waste Management	18,308,458
2	24,577,200	5,817,600	30,394,800	Hazardous Waste Management.....	30,386,166
3	9,871,300	178,400	10,049,700	Land Restoration.....	9,981,437
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	51,338,100	**7,419,400**	**58,757,500**	**TOTAL OPERATING EXPENSE FOR WASTE PROGRAM.....**	**58,676,061**
CAPITAL EXPENSE					
4	18,676,000	(1,147,300)	17,528,700	Capital – Waste.....	15,528,610
	18,676,000	**(1,147,300)**	**17,528,700**	**TOTAL CAPITAL EXPENSE FOR WASTE PROGRAM.....**	**15,528,610**

Program Description

This program supports the goal of reducing, reusing and recycling waste Ontarians generate by developing legislation, policies and programs and ensuring compliance to enhance the management of hazardous and non-hazardous waste and to restore land quality through remediation of contaminated sites.

MINISTRY OF THE ENVIRONMENT

WASTE PROGRAM – VOTE 1108

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Non-Hazardous Waste Management (Item 1)		
Salaries and wages		13,025,441
Employee benefits		1,822,746
Transportation and communication		442,826
Services		2,353,100
Supplies and equipment		385,156
Transfer payments		
Grants Supporting Environmental Partnerships and Action – Waste	33,509	
Grants Supporting Science and Technical Research – Waste	195,680	
Grants Supporting Dialogue, Engagement and Collaboration – Waste	50,000	
		279,189
		18,308,458
Hazardous Waste Management (Item 2)		
Salaries and wages		11,788,854
Employee benefits		1,688,391
Transportation and communication		286,116
Services		5,133,250
Supplies and equipment		259,555
Transfer payments		
Grants Supporting the Collection and Management of Household Hazardous Wastes		11,230,000
		30,386,166
Land Restoration (Item 3)		
Salaries and wages		4,946,281
Employee benefits		711,447
Transportation and communication		98,265
Services		4,155,855
Supplies and equipment		69,589
		9,981,437
TOTAL OPERATING EXPENSE FOR WASTE PROGRAM		**58,676,061**
CAPITAL EXPENSE		
Capital – Waste (Item 4)		
Other transactions		
Capital Investments		15,528,610
		15,528,610
TOTAL CAPITAL EXPENSE FOR WASTE PROGRAM		**15,528,610**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA	1,231,220	1,041,711
REIMBURSEMENTS OF EXPENDITURES	705,647	376,676
FEES, LICENCES AND PERMITS		
Drive Clean	30,057,883	33,026,372
Hazardous waste fees	5,122,341	5,229,248
Environmental compliance approval (formerly called Certificates of approval)	5,050,852	5,485,350
Fees, licences and permits	4,550,275	3,186,455
	44,781,351	46,927,425
SALES AND RENTALS	5,142	3,735
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of prior years' expenditures – Other	4,355,910	12,034,318
MISCELLANEOUS		
Other	1,330,901	23,008
TOTAL MINISTRY REVENUE	**52,410,171**	**60,406,873**

MINISTRY OF FINANCE

FISCAL YEAR, 2011 – 2012

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MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
35,497,718	Ministry Administration	40,365,114	34,089,292
15,341,798	Taxation, Agencies and Pensions Policy	20,818,400	16,677,271
1,702,898,751	Economic, Fiscal, and Financial Policy	1,589,526,500	1,319,523,593
3,134,951	Financial Services Industry Regulation	4,452,000	3,184,189
8,853,646,698	Treasury	9,464,497,900	9,293,586,321
10,610,519,916	**TOTAL OPERATING EXPENSE**	**11,119,659,914**	**10,667,060,666**
	OPERATING ASSETS		
380,445,362	Economic, Fiscal, and Financial Policy	2,000	541,076,236
0	Financial Services Industry Regulation	1,000	0
380,445,362	**TOTAL OPERATING ASSETS**	**3,000**	**541,076,236**
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
0	Economic, Fiscal, and Financial Policy	2,000	0
134,461	Financial Services Industry Regulation	321,100	230,617
0	Investing in Ontario	1,000	0
134,461	**TOTAL CAPITAL EXPENSE**	**326,100**	**230,617**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Economic, Fiscal, and Financial Policy	1,000	0
469,326	Financial Services Industry Regulation	650,000	301,306
469,326	**TOTAL CAPITAL ASSETS**	**652,000**	**301,306**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	39,490,200	809,900	40,300,100	Ministry Administration	34,023,324
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	39,555,214	**809,900**	**40,365,114**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**34,089,292**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program, which includes the Offices of the Minister and Deputy Minister, delivers planning, advisory, legal, and controllership functions to ensure direction and management of operating programs consistent with Ontario Government policy and legislative directions. In addition, the program manages the service and accountability relationships with the Ontario Internal Audit Division, HROntario and Ontario Shared Services, ensures proper levels of support to the Ministry of Finance, the Ministry of Revenue and their client groups, and strategically manages the ministries' quality service commitments.

MINISTRY OF FINANCE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		13,931,908
Employee benefits		2,037,619
Transportation and communication		556,983
Services		17,042,514
Supplies and equipment		454,300
		34,023,324
Main Office		
Salaries and wages	2,957,088	
Employee benefits	309,800	
Transportation and communication	123,854	
Services	116,612	
Supplies and equipment	21,784	
		3,529,138
Financial and Administrative Services		
Salaries and wages	7,112,638	
Employee benefits	1,091,017	
Transportation and communication	190,176	
Services	5,137,301	
Supplies and equipment	120,192	
		13,651,324
Human Resources		
Salaries and wages	1,272,772	
Employee benefits	297,771	
Transportation and communication	24,552	
Services	333,966	
Supplies and equipment	10,986	
		1,940,047
Communications Services		
Salaries and wages	2,561,989	
Employee benefits	339,031	
Transportation and communication	37,134	
Services	2,654,970	
Supplies and equipment	142,627	
		5,735,751
Legal Services		
Salaries and wages	27,421	
Transportation and communication	181,267	
Services	7,448,905	
Supplies and equipment	158,711	
		7,816,304
Audit Services		
Services	1,350,760	
		1,350,760
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**34,089,292**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1202 OPERATING EXPENSE				**TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM**	
1	20,818,400		20,818,400	Office of Taxation, Agencies and Pensions.....	16,677,271
	20,818,400		**20,818,400**	**TOTAL OPERATING EXPENSE TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM .....**	**16,677,271**

Program Description

The functions of the Office of Taxation, Agencies and Pensions include tax and inter-governmental taxation, pension and income security policy development and legislation, and quantitative analysis and research. The Office is responsible for tracking emerging trends and developments and identifying the economic and fiscal implications of tax, pension and income security policies, and for advising and assisting the Deputy Minister of Finance, the Minister and the government in formulating major economic, quantitative, fiscal and policy documents. The Office is also responsible for facilitating the Minister's oversight and accountability of the Liquor Control Board of Ontario, the Ontario Lottery and Gaming Corporation and the Ontario Racing Commission and for managing the government's Deposit Return Program for beverage alcohol containers.

MINISTRY OF FINANCE

TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM – VOTE 1202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Office of Taxation, Agencies and Pensions (Item 1)		
Salaries and wages		12,315,643
Employee benefits		1,541,387
Transportation and communication		132,418
Services		2,721,855
Supplies and equipment		168,000
		16,879,303
Less: Recoveries		202,032
		16,677,271
Taxation Policy		
Salaries and wages	5,319,981	
Employee benefits	639,113	
Transportation and communication	61,073	
Services	1,211,571	
Supplies and equipment	100,949	
		7,332,687
Pension, Income Security and Research		
Salaries and wages	5,159,860	
Employee benefits	653,385	
Transportation and communication	53,747	
Services	690,355	
Supplies and equipment	48,529	
		6,605,876
Revenue Agencies Oversight		
Salaries and wages	1,835,802	
Employee benefits	248,889	
Transportation and communication	17,598	
Services	819,929	
Supplies and equipment	18,522	
	2,940,740	
Less: Recoveries	202,032	
		2,738,708
TOTAL OPERATING EXPENSE FOR TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM		**16,677,271**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203 OPERATING EXPENSE				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
1	10,727,700	728,700	11,456,400	Economic Policy	10,224,429
5	27,871,300		27,871,300	Provincial-Local Finance	18,039,812
6	778,439,100		778,439,100	Municipal Support Programs	752,896,125
8	86,444,400	(228,700)	86,215,700	Office of the Budget and Treasury Board	38,029,873
9	5,659,400		5,659,400	Ontario Internal Audit	5,333,354
10	600,000,000	(531,116,400)	68,883,600	Contingency Fund ‡	0
12	611,000,000		611,000,000	Ontario Electricity Financial Corporation Dedicated Electricity Earnings	495,000,000
S	1,000		1,000	Guarantees and Indemnities, the *Financial Administration Act*	0
	2,120,142,900	**(530,616,400)**	**1,589,526,500**	**TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**1,319,523,593**
OPERATING ASSETS					
11	1,000		1,000	Broader Public Sector Supply Chain Secretariat	0
S	1,000		1,000	Harmonized Sales Tax, the *Financial Administration Act*	541,076,236
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**541,076,236**

‡ In the Estimates, provisions were made for the cost of corporate initiatives. It was not practical, however, to distribute these appropriations among the Votes and Items of each ministry. Accordingly, the gross projected corporate initiatives costs appeared in the "Contingencies" provision.

In this regard, $531,116,400 of the "Contingencies" appropriations were allocated during the year to the programs and activities of various ministries. The actual costs incurred were not charged against the "Contingencies" activity but rather against those programs and activities to which they pertained. The "Contingencies" activity therefore shows no spending against the appropriation.

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
CAPITAL EXPENSE					
14	1,000		1,000	Economic, Fiscal, and Financial Policy Program..	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**
CAPITAL ASSETS					
13	1,000		1,000	Economic, Fiscal, and Financial Policy Program..	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**

Program Description

This program develops and implements sound economic and fiscal strategies to stimulate economic growth and job creation; forecasts, monitors and reports on the performance of the Ontario economy; provides expertise and advice on sound economic design of government initiatives; develops demographic forecasts for Ontario; develops the policy and legislative framework for Ontario's financial services industry; develops and implements a fiscal and financial management framework for the public sector in Ontario; assists the Minister of Finance and the government in formulating Ontario's federal-provincial finance policy; develops, monitors and reports on the fiscal plan and results for the province; provides policy advice to clients, managers, and decision makers in the areas of accounting, fiscal and financial management; and fosters greater accountability and fiscal integrity in the public sector in Ontario. The program advises on assessment and property tax policy, grants to municipalities, and education tax rates. It also monitors the fiscal and financial relationship between the province and the municipalities, including providing transfer payments to municipalities. It also reflects the transfer of dedicated electricity earnings from the Province to the Ontario Electricity Financial Corporation.

Office of the Budget and Treasury Board assists the Minister and Deputy Minister of Finance and the government in formulating the fiscal plan and results of the Province through the Ontario Budget, Ontario Quarterly Finances, Economic Outlook and Fiscal Review, and Public Accounts. Additionally, the program supports Treasury Board/Management Board of Cabinet by providing advice on ministries' annual multi-year Results-based Plans and ministries' management of in-year expenditures to ensure the appropriate use of public resources to meet government priorities. The Program also provides the Ontario Public Service and Broader Public Sector with accounting and financial management policy and controllership advice, prepares the Pre-Election Report on Ontario's Finances, provides support to the Minister of Finance and the government in formulating Ontario's strategies with respect to federal-provincial fiscal arrangements, and facilitates integrated supply chain and back office leading practices in Ontario's broader public sector.

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Economic Policy (Item 1)		
Salaries and wages		7,067,353
Employee benefits		935,987
Transportation and communication		91,092
Services		1,321,503
Supplies and equipment		136,767
Transfer payments		
Grants in support of Economic and Financial Services Policy Research		745,378
		10,298,080
Less: Recoveries		73,651
		10,224,429
Provincial-Local Finance (Item 5)		
Salaries and wages		4,616,517
Employee benefits		517,116
Transportation and communication		61,427
Services		12,801,477
Supplies and equipment		43,275
		18,039,812
Municipal Support Programs (Item 6)		
Transfer payments		
Ontario Municipal Partnership Fund	598,173,725	
Special Payments to Municipalities	19,322,400	
Greater Toronto Area Pooling Compensation	135,400,000	
		752,896,125
		752,896,125
Office of the Budget and Treasury Board (Item 8)		
Salaries and wages		19,069,134
Employee benefits		2,163,161
Transportation and communication		286,969
Services		9,721,909
Supplies and equipment		102,550
Transfer payments		
Supply Chain Management and Innovation Projects in the Broader Public Sector		6,686,150
		38,029,873
Budget and Treasury Board Office		
Salaries and wages	9,329,791	
Employee benefits	1,059,456	
Transportation and communication	160,741	
Services	2,428,975	
Supplies and equipment	57,318	
		13,036,281
Office of the Provincial Controller		
Salaries and wages	6,424,552	
Employee benefits	731,821	
Transportation and communication	54,284	
Services	6,690,376	
Supplies and equipment	35,062	
		13,936,095
Broader Public Sector Supply Chain Secretariat		
Salaries and wages	3,314,791	
Employee benefits	371,884	
Transportation and communication	71,944	
Services	602,558	
Supplies and equipment	10,170	
Transfer payments		
Supply Chain Management and Innovation Project s in the Broader Public Sector	6,686,150	
		11,057,497

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
Ontario Internal Audit (Item 9)	
Salaries and wages	21,276,831
Employee benefits	2,427,871
Transportation and communication	378,840
Services	3,810,802
Supplies and equipment	126,800
	28,021,144
Less: Recoveries	22,687,790
	5,333,354
Ontario Electricity Financial Corporation Dedicated Electricity Earnings (Item 12)	
Other transactions	
Electricity Sector Dedicated Income	495,000,000
	495,000,000
TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM	**1,319,523,593**

	$
OPERATING ASSETS	
Statutory Appropriations	
Advances and recoverable amounts	
Harmonized Sales Tax, the *Financial Administration Act*	541,076,236
	541,076,236
TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM	**541,076,236**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1204 OPERATING EXPENSE				**FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	
1	1,950,000	2,500,000	4,450,000	Financial Services Commission of Ontario.....	3,184,189
2	1,000		1,000	Motor Vehicle Accident Claims Fund	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	1,952,000	**2,500,000**	**4,452,000**	**TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**3,184,189**
OPERATING ASSETS					
5	1,000		1,000	Financial Services Industry Regulation Program..	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**0**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1204 CAPITAL EXPENSE				**FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	
4	1,000		1,000	Financial Services Industry Regulation Program..	0
S	320,100		320,100	Amortization, the *Financial Administration Act*...	230,617
	321,100		**321,100**	**TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**230,617**
CAPITAL ASSETS					
3	650,000		650,000	Financial Services Industry Regulation Program..	301,306
	650,000		**650,000**	**TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**301,306**

Program Description

The Financial Services Commission of Ontario (FSCO) regulates the province's financial services sector, including insurance companies, pension plans, credit unions, caisses populaires, mortgage brokers, agents and administrators, loan and trust companies, and co-operatives. FSCO also makes recommendations to the Minister of Finance on matters affecting these sectors. In addition, FSCO is responsible for the administration of the Motor Vehicle Accident Claims Fund (MVACF) which compensates people injured in automobile accidents in Ontario where there is no other insurance available to respond to the claim. FSCO is also responsible for the administration of the Pension Benefits Guarantee Fund (PBGF). The PBGF pays a minimum level of pension benefits if a plan is wound up with insufficient assets.

FSCO works with the Ministry of Finance, consumers and industry stakeholders to protect the public interest, enhance public confidence, and create a business climate that promotes Ontario's domestic and international competitiveness.

MINISTRY OF FINANCE

FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM – VOTE 1204

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
Financial Services Commission of Ontario (Item 1)		Statutory Appropriations	
Salaries and wages	38,627,589	Other transactions	
Employee benefits	7,717,611	Amortization, the *Financial Administration Act*	230,617
Transportation and communication	716,423		230,617
Services	16,436,608	**TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	**230,617**
Supplies and equipment	1,216,689	**CAPITAL ASSETS**	
	64,714,920	Financial Services Industry Regulation Program (Item 3)	
Less: Recoveries	61,530,731	Information technology hardware	277,718
	3,184,189	Land and marine fleet	23,588
Motor Vehicle Accident Claims Fund (Item 2)			301,306
Salaries and wages	1,720,951	**TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	**301,306**
Employee benefits	240,703		
Transportation and communication	25,906		
Services	4,742,081		
Supplies and equipment	13,934		
	6,743,575		
Less: Recoveries	6,743,575		
	0		
TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	**3,184,189**		

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1208 CAPITAL EXPENSE				**INVESTING IN ONTARIO PROGRAM**	
1	1,000		1,000	Investing in Ontario	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR INVESTING IN ONTARIO PROGRAM ....**	**0**

Program Description

The Investing in Ontario program has responsibility for the distribution of all or part of the consolidated surplus for a fiscal year (reduced by any allocation to the reduction of the accumulated deficit that may be prescribed by regulation) to eligible recipients for the purposes, and in the manner as may be prescribed by regulation. Eligible recipients must also be prescribed by regulation and may only include entities, other than individuals, that do not carry on their activities for the purposes of gain or profit.

MINISTRY OF FINANCE

INVESTING IN ONTARIO PROGRAM – VOTE 1208

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
CAPITAL EXPENSE	
Investing in Ontario (Item 1)	
Transfer payments	
Investing in Ontario Act, 2008	0
	0
TOTAL CAPITAL EXPENSE FOR INVESTING IN ONTARIO PROGRAM	**0**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
S				**TREASURY PROGRAM**	
OPERATING EXPENSE					
S	9,464,497,900		9,464,497,900	Interest on Debt	9,293,586,321
	9,464,497,900		**9,464,497,900**	**TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM .....**	**9,293,586,321**

Program Description

This program is responsible for the development, direction, operation and formulation of policies for the management of the Province's debt, investments, credit rating, investor relations, and related financial administration activities; providing centralized banking and cash management services to the Province; reporting on the financial position of the Province to investors and the public to facilitate borrowing activities; providing to the electricity sector financial analysis and support for any direct or indirect provincial liabilities and monitoring the fiscal implications; advice to government and broader public sector on financing initiatives and policies; provision of guarantees and loans by the Province and assistance in investments to its Crown Corporations and agencies; and arranging custodial and fiscal agency services for the Province and certain of its agencies. It is also responsible for the issuance of Ontario Savings Bonds. The Ontario Financing Authority (OFA) provides a broad range of financial services to Ontario Electricity Financial Corporation (OEFC) and Ontario Infrastructure and Lands Corporation (Infrastructure Ontario).

MINISTRY OF FINANCE

TREASURY PROGRAM – STATUTORY

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Statutory Appropriations		
Interest on Debt		
Interest on Ontario Securities		
For general purposes	8,722,438,736	
Canada Pension Plan Investment Board	551,371,428	
Ontario Teachers' Pension Fund	83,044,019	
Public Service Pension Fund	135,123,294	
Ontario Public Service Employees Union Pension Fund	64,190,944	
Ontario Mortgage and Housing Corporation	2,244,994	
Canada Mortgage and Housing Corporation	11,343,956	
Ontario Immigrant Investor Corporation	34,572,871	
		9,604,330,242
Less: Other interest, exchange, discount and commission		67,758,132
		9,536,572,110
Less: Interest Capitalized in Ministry Appropriations		158,480,765
Less: Interest on Investments		603,931,243
		8,774,160,102
Interest on Debt Payable to Ontario Electricity Financial Corporation		519,426,219
		9,293,586,321
TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM		**9,293,586,321**

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
TAXATION		
Personal Income Tax Collection Agreement	24,582,045,940	23,624,229,639
Education Property Tax	5,972,784,427	5,913,447,800
Ontario Health Premium	2,916,010,522	2,933,985,933
Preferred Share Dividend Tax	258,525,911	288,166,155
Estate Administration Tax Act 1998	124,169,366	110,694,193
Tax Credits	(90,123,630)	(613,725)
	33,763,412,536	32,869,909,995
GOVERNMENT OF CANADA		
Canada Health Transfer	10,705,120,000	10,184,088,000
Canada Social Transfer	4,468,649,000	4,329,988,000
Equalization Entitlement	2,199,537,000	972,130,000
Federal Transition Assistance	1,300,000,000	3,000,000,000
Wait Times Reduction	96,955,000	96,812,000
Police Officers Recruitment Fund	31,360,000	31,200,000
Annual Subsidy Per Capita, *B.N.A. Act 1907*	7,999,827	7,999,827
Common School Fund Interest	82,494	82,494
Community Development Trust	0	119,500,404
Capital Tax Incentive	0	86,000,000
	18,809,703,321	18,827,800,725
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation – Net Profits	1,923,213,204	2,068,001,087
Liquor Control Board of Ontario – Net Profits	1,630,000,000	1,550,000,000
Hydro One Inc.	407,565,000	55,265,000
	3,960,778,204	3,673,266,087
REIMBURSEMENTS OF EXPENDITURES		
Assessment of Health System Costs – OHIP subrogation – Ontario Insurance Commission	142,327,945	142,104,417
Base and Recovery Assessments	825,525	595,683
General	160,884	17,902
	143,314,354	142,718,002
FEES, LICENCES AND PERMITS		
Debt Guarantee Fee – Ontario Electricity Financial Corporation	135,671,976	136,836,526
Guarantee Fee – Ontario Power Generation Inc. re: Canadian Nuclear Safety Commission	7,725,000	8,071,798
Administration Fees	2,394,652	2,208,186
Debt Guarantee Fee – Other	180,711	0
Other	5,667	11,576
	145,978,006	147,128,086

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
FINES AND PENALTIES	49,500	1,250
SALES AND RENTALS		
Gain(Loss) on Investment	44,180,713	0
ROYALTIES		
Teranet Polaris Royalties	33,000,000	15,000,000
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of prior years' expenditures	508,301,983	250,151,953
	508,301,983	250,151,953
MISCELLANEOUS		
Dividends	11,330,181	10,329,667
Other revenue – Toronto	3,133,933	5,680,553
Reserve for outstanding cheques transfer	1,749,499	3,157,542
Ontario – Opportunities fund – donations	146,304	217,756
Other revenue – Oshawa	11,204,439	7,083,094
	27,564,356	26,468,612
TOTAL MINISTRY REVENUE	**57,436,282,973**	**55,952,444,710**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2012

	2012 $	2011 $
Ontario Financing Authority – Loans	1,097,444,073	852,087,003
Ontario Student Loan Trust	345,000,000	324,000,000
Ontario Electricity Finance Corporation	121,200,000	0
Pension Benefits Guarantee Fund	11,000,000	11,000,000
Asset Backed Term Notes	9,020,744	11,018,446
Ontario Land Corporation Mortgages	0	12,654
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**1,583,664,817**	**1,198,118,103**

OFFICE OF FRANCOPHONE AFFAIRS

FISCAL YEAR, 2011 – 2012

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OFFICE OF FRANCOPHONE AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
4,185,944	Francophone Affairs	4,560,400	4,222,783
754,551	Office of the French Language Services Commissioner	918,400	877,057
4,940,495	**TOTAL OPERATING EXPENSE FOR OFFICE OF FRANCOPHONE AFFAIRS**	**5,478,800**	**5,099,840**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1301 OPERATING EXPENSE				**FRANCOPHONE AFFAIRS PROGRAM**	
1	4,560,400		4,560,400	Francophone Affairs Co-ordination	4,222,783
	4,560,400		**4,560,400**	**TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM ..**	**4,222,783**

Program Description

This program advises government, its ministries and agencies on matters concerning Francophone Affairs and the provision of French-language services. It develops policies and programs pertaining to the government's French-language services. It monitors and oversees the implementation by ministries of the *French Language Services Act* and makes recommendations concerning the addition of new designated areas to the schedule and the designation of transfer payment agencies under the Act. It evaluates the quality, quantity and appropriateness of services delivered by ministries to the Francophone population. It provides information, advice, expertise and assistance to the Francophone community. It also transfers federal funding to other ministries and agencies for projects that are funded under the Canada-Ontario Agreement on French-Language Services.

OFFICE OF FRANCOPHONE AFFAIRS

FRANCOPHONE AFFAIRS PROGRAM – VOTE 1301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Francophone Affairs Co-ordination (Item 1)	
Salaries and wages	1,755,240
Employee benefits	175,464
Transportation and communication	56,023
Services	2,082,019
Supplies and equipment	30,037
Transfer payments	
French Language Services Program	124,000
	4,222,783
TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM	**4,222,783**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1302 OPERATING EXPENSE				**OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM**	
1	918,400		918,400	Office of the French Language Services Commissioner – Complaints Investigation.....	877,057
	918,400		**918,400**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM .....**	**877,057**

Program Description

This Office encourages compliance with the *French Language Services Act* by conducting investigations into the extent and quality of such compliance, whether the investigations are carried out as a result of a complaint or at the Commissioner's own initiative; prepares reports and recommendations; and monitors government agencies for compliance with the Act and advises the Minister responsible for Francophone Affairs on matters relating to its administration.

OFFICE OF FRANCOPHONE AFFAIRS

OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM – VOTE 1302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Office of the French Language Services Commissioner – Complaints Investigation (Item 1)	
Salaries and wages	535,801
Employee benefits	86,655
Transportation and communication	26,219
Services	201,080
Supplies and equipment	27,302
	877,057
TOTAL OPERATING EXPENSE FOR OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM	**877,057**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
French Language Services Act	1,469,350	1,859,980
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Supplier/Vendor Refunds	554	115,162
TOTAL REVENUE FOR OFFICE OF FRANCOPHONE AFFAIRS	**1,469,904**	**1,975,142**

MINISTRY OF GOVERNMENT SERVICES

FISCAL YEAR, 2011 – 2012

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MINISTRY OF GOVERNMENT SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
29,115,709	Ministry Administration	47,182,714	33,203,406
1,376,890,912	Employee and Pensioner Benefits (Employer Share)	1,631,675,700	1,619,827,351
124,905,747	Human Resources Services	120,328,900	118,280,345
319,656,113	Enterprise Business Services	310,313,100	299,467,778
5,708,204	Agencies, Boards, Commissions and Tribunals	5,867,800	4,791,083
297,673,489	ServiceOntario	300,085,500	293,155,798
2,153,950,174	**TOTAL OPERATING EXPENSE**	**2,415,453,714**	**2,368,725,761**
	OPERATING ASSETS		
11,539,364	Enterprise Business Services	15,241,400	14,537,271
11,539,364	**TOTAL OPERATING ASSETS**	**15,241,400**	**14,537,271**
	CAPITAL EXPENSE		
1,322,215	Ministry Administration	3,523,500	3,522,455
23,680,455	Enterprise Business Services	22,891,500	19,735,755
5,015,583	ServiceOntario	2,931,800	2,559,798
30,018,253	**TOTAL CAPITAL EXPENSE**	**29,346,800**	**25,818,008**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
121,637,806	Enterprise Business Services	239,762,500	168,363,291
7,525,855	ServiceOntario	18,065,400	15,559,218
129,163,661	**TOTAL CAPITAL ASSETS**	**257,828,900**	**183,922,509**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	67,223,800	(20,106,100)	47,117,700	Ministry Administration	33,124,137
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	969
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	0		0	Minister without portfolio Salary, the *Executive Council Act*	12,332
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	67,288,814	**(20,106,100)**	**47,182,714**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**33,203,406**
CAPITAL EXPENSE					
4	3,522,500		3,522,500	Ministry Administration	3,522,455
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	3,523,500		**3,523,500**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**3,522,455**
CAPITAL ASSETS					
6	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration program provides administrative and support services to enable the ministry to deliver results for the government's objectives and fiscal priorities. Its functions include financial management, human resources, accommodations and facilities management, legal, communications, planning and results monitoring. The program assists and supports ministry program areas in achieving their business goals.

MINISTRY OF GOVERNMENT SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 1801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		16,409,452
Employee benefits		2,143,469
Transportation and communication		442,518
Services		13,798,039
Supplies and equipment		330,659
		33,124,137
Main Office		
Salaries and wages	1,829,403	
Employee benefits	188,259	
Transportation and communication	45,798	
Services	208,015	
Supplies and equipment	18,887	
		2,290,362
Financial and Administrative Services		
Salaries and wages	9,197,578	
Employee benefits	1,262,757	
Transportation and communication	131,672	
Services	3,384,422	
Supplies and equipment	92,159	
		14,068,588
Legal Services		
Salaries and wages	23,864	
Employee benefits	185	
Transportation and communication	180,464	
Services	7,841,491	
Supplies and equipment	122,660	
		8,168,664
Audit Services		
Services	1,410,156	
		1,410,156
Communications Services		
Salaries and wages	3,993,667	
Employee benefits	546,172	
Transportation and communication	56,988	
Services	808,464	
Supplies and equipment	94,527	
		5,499,818
Human Resources		
Salaries and wages	1,364,940	
Employee benefits	146,096	
Transportation and communication	27,596	
Services	145,491	
Supplies and equipment	2,426	
		1,686,549
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		969
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
Minister without portfolio Salary, the *Executive Council Act*		12,332
		79,269
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**33,203,406**

MINISTRY OF GOVERNMENT SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 1801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
CAPITAL EXPENSE	
Ministry Administration (Item 4)	
Transportation and communication	3,597
Services	3,518,858
	3,522,455
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**3,522,455**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1807 OPERATING EXPENSE				**EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM**	
1	796,910,300		796,910,300	Employee and Pensioner Benefits (Employer Share)	793,678,217
S	834,765,400		834,765,400	Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*	826,149,134
	1,631,675,700		**1,631,675,700**	**TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM**	**1,619,827,351**

Program Description

The Employee and Pensioner Benefits (Employer Share) Program provides for the government's expenses as an employer for insured benefits, statutory programs, non-insured benefits and certain public service pension plans including third party administration and adjudication costs. The program also accounts for changes in the accrued liabilities of the government as sponsor or co-sponsor of certain insured benefit plans, pension plans and termination of employment entitlements.

MINISTRY OF GOVERNMENT SERVICES

EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM – VOTE 1807

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Employee and Pensioner Benefits (Employer Share) (Item 1)		
Employee benefits		
Legislative Severance	65,222,125	
Public Service Supplementary Plan	5,042,599	
Ontario Public Service Employees' Union Pension Plan	212,662,250	
Public Service Pension Plan	352,801,942	
Provincial Judges' Benefits Fund	29,939,762	
Canada Pension Plan	156,444,354	
Employment Insurance	68,531,750	
Group Life Insurance	4,976,371	
Long-Term Income Protection	79,479,424	
Employer Health Tax	105,830,266	
Supplementary Health and Hospital Plan	132,823,733	
Dental Plan	53,380,895	
Retired Employees' Benefits	131,968,520	
Justices of the Peace Supplemental Pension Plan	97,753	
Ontario Provincial Police Association Benefits	46,378,116	
Other Benefits	1,724,528	
		1,447,304,388
		1,447,304,388
Less: Recoveries		653,626,171
		793,678,217

	$	$
Statutory Appropriations Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*		
Employee benefits		
Legislative Severance	63,437,500	
Vacation Pay and Compensated Absences	(13,796,774)	
Workers Compensation (WSIB)	45,256,191	
Public Service Supplementary Plan	26,986,197	
Ontario Public Service Employees' Union Pension Plan	(14,349,811)	
Public Service Pension Plan	168,094,009	
Provincial Judges' Benefits Fund	(1,349,474)	
Group Life Insurance	26,459,917	
Long-Term Income Protection	43,400,000	
Retired Employees' Benefits	462,031,008	
Justice of the Peace Supplemental Pension Plan	1,902,724	
Other Benefits	18,095,646	
		826,149,134
		826,149,134
TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM		**1,619,827,351**

*The credits are due to the year-end adjustment which reflects new actuarial valuation, revealing a lower than expected increase in unfunded liability than their previous projection.

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1808				**HUMAN RESOURCES SERVICES PROGRAM**	
OPERATING EXPENSE					
8	113,204,500	238,000	113,442,500	HROntario	111,923,504
9	1,000		1,000	OPS Workplace Safety and Insurance Board Centralized Payments	0
10	4,306,300		4,306,300	Diversity Office	3,896,425
11	2,414,100	165,000	2,579,100	Labour Relations Secretariat	2,460,416
	119,925,900	**403,000**	**120,328,900**	**TOTAL OPERATING EXPENSE FOR HUMAN RESOURCES SERVICES PROGRAM**	**118,280,345**

Program Description

The Human Resources Services Program supports the government's commitment to be a responsive and innovative world leader in customer service by having a skilled and innovative workforce. HROntario delivers integrated HR and business transformation services that support ministries' business objectives, and develops and implements strategies and policies that make the OPS an employer of first choice. The program also co-ordinates internal security in the OPS. The Diversity Office supports the OPS's vision of being an inclusive, diverse, equitable and accessible organization that delivers excellent public service and supports all employees in achieving their full potential. As a centre of excellence, the Diversity Office has the lead for assisting the OPS to become compliant with the *Accessibility for Ontarians with Disabilities Act* (AODA). The Office is also responsible for providing innovative and strategic OPS-wide programs and services to help ministries achieve their inclusion and accessibility goals. The Labour Relations Secretariat has the capacity to analyze internal and external factors that drive collective bargaining outcomes to develop comprehensive strategies and provide guidance and advice related to bargaining. It provides oversight and strategic advice on OPS and Broader Public Sector collective bargaining.

MINISTRY OF GOVERNMENT SERVICES

HUMAN RESOURCES SERVICES PROGRAM – VOTE 1808

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
HROntario (Item 8)		
Salaries and wages		69,120,081
Employee benefits		8,932,949
Transportation and communication		1,815,365
Services		23,471,828
Supplies and equipment		781,643
Transfer payments		
Grants to the Institute of Public Administration of Canada		100,000
Other transactions		
Other	581,194	
Summer Employment	9,396,567	
		9,977,761
		114,199,627
Less: Recoveries		2,276,123
		111,923,504
OPS Workplace Safety and Insurance Board Centralized Payments (Item 9)		
Services		34,052,790
		34,052,790
Less: Recoveries		34,052,790
		0
Diversity Office (Item 10)		
Salaries and wages		2,560,146
Employee benefits		324,384
Transportation and communication		65,032
Services		890,403
Supplies and equipment		56,460
		3,896,425
Labour Relations Secretariat (Item 11)		
Salaries and wages		1,495,452
Employee benefits		150,663
Transportation and communication		36,707
Services		744,199
Supplies and equipment		33,395
		2,460,416
TOTAL OPERATING EXPENSE FOR HUMAN RESOURCES SERVICES PROGRAM		**118,280,345**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ENTERPRISE BUSINESS SERVICES PROGRAM**	
OPERATING EXPENSE					
1	77,062,600	1,391,800	78,454,400	Corporate Information and Information Technology	77,733,397
5	159,122,400		159,122,400	Ontario Shared Services	158,445,201
7	20,944,700		20,944,700	Information, Privacy and Archives	18,416,193
11	1,673,600		1,673,600	Ontario Public Service Green Office	1,572,926
15	46,342,000	(1,724,000)	44,618,000	Enterprise Services Cluster	38,756,822
S	5,500,000		5,500,000	Payments to Private Sector Collection Agencies, the *Financial Administration Act*	4,543,239
	310,645,300	**(332,200)**	**310,313,100**	**TOTAL OPERATING EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**299,467,778**
OPERATING ASSETS					
2	11,000,000		11,000,000	Corporate Information and Information Technology	11,000,000
6	1,000		1,000	Business Services	0
22	4,240,400		4,240,400	Enterprise Services Cluster	3,537,271
	15,241,400		**15,241,400**	**TOTAL OPERATING ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**14,537,271**
CAPITAL EXPENSE					
3	11,547,600		11,547,600	Corporate Information and Information Technology	11,208,923
12	2,000		2,000	Ontario Shared Services	0
8	4,038,600		4,038,600	Information, Privacy and Archives	3,846,335
21	1,000		1,000	Enterprise Services Cluster	0
S	924,100		924,100	Amortization – Corporate Information and Information Technology, the *Financial Administration Act*	924,100
S	3,375,200		3,375,200	Amortization, the *Financial Administration Act*	790,104
S	3,003,000		3,003,000	Amortization – Ontario Shared Services, the *Financial Administration Act*	2,966,293
	22,891,500		**22,891,500**	**TOTAL CAPITAL EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**19,735,755**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ENTERPRISE BUSINESS SERVICES PROGRAM**	
CAPITAL ASSETS					
13	65,436,100		65,436,100	Corporate Information and Information Technology	43,912,998
14	2,000		2,000	Ontario Shared Services	0
23	174,324,400		174,324,400	Enterprise Services Cluster	124,450,293
	239,762,500		**239,762,500**	**TOTAL CAPITAL ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**168,363,291**

Program Description

The Enterprise Business Services Program is responsible for improving delivery of internal and external government-wide services to meet the needs of Ontarians and the OPS. All service delivery programs are focusing on transforming and improving government services. The Corporate Information and Information Technology Program provides leadership and information technology in government. This includes policy, the implementation of common infrastructure, governance and accountability. It also includes the delivery of OPS-wide common services such as computer processing and network facilities. Ontario Shared Services is the Ontario Government's business and employee service provider for back office administration and supply chain management service. It provides strategic advice, controllership and cost-effective service delivery in financial processing, payroll and benefits processing, benefit administration, supply chain management and enterprise business services. Information, Privacy and Archives promotes good recordkeeping practices across the government and provides strategic leadership for freedom of information and privacy protection, information security and privacy classification, and intellectual property. It collects, manages and preserves the archival records of Ontario, promotes public access to Ontario's historic documents and records, and delivers responsible stewardship of the Government of Ontario's art collection. The Ontario Public Service Green Office, created in September 2008, provides strategic leadership to ministries in the greening of government operations. Its mandate is to ensure actions are in place to reduce the government's carbon footprint and other environmental impacts, help create sustainable business practices and build a green organizational culture. The Office is leading the implementation of the government-approved multi-year OPS Green Transformation Strategy, which commits the government to greenhouse gas reduction targets arising from government operations and business improvements that support and align with the broader emission targets set out in the province's Climate Change Action Plan. The Enterprise Services Cluster (ESC) provides leadership and cost-effective support to its clients for enhancing government services and works with the enterprise I&IT program to enable the underlying Information Technology solutions necessary for MGS to modernize government operations and provide cost-effective services to internal clients across the Ontario Public Service.

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Corporate Information and Information Technology (Item 1)		
Salaries and wages		137,021,992
Employee benefits		17,495,761
Transportation and communication		58,184,586
Services		218,369,261
Supplies and equipment		17,469,684
		448,541,284
Less: Recoveries		370,807,887
		77,733,397
Ontario Shared Services (Item 5)		
Salaries and wages		82,251,428
Employee benefits		11,721,198
Transportation and communication		7,727,976
Services		74,623,428
Supplies and equipment		1,264,716
		177,588,746
Less: Recoveries		19,143,545
		158,445,201
Business Services		
Salaries and wages	81,567,003	
Employee benefits	11,645,465	
Transportation and communication	7,713,675	
Services	59,558,598	
Supplies and equipment	1,259,296	
	161,744,037	
Less: Recoveries	18,700,958	
		143,043,079
General and Roads Liability Protection		
Salaries and wages	684,425	
Employee benefits	75,733	
Transportation and communication	14,301	
Services	15,064,830	
Supplies and equipment	5,420	
	15,844,709	
Less: Recoveries	442,587	
		15,402,122
Information, Privacy and Archives (Item 7)		
Salaries and wages		9,205,510
Employee benefits		1,355,612
Transportation and communication		633,196
Services		11,993,560
Supplies and equipment		347,914
Transfer payments		
Archives Support Grants		53,700
		23,589,492
Less: Recoveries		5,173,299
		18,416,193
Office of the Chief Information and Privacy Officer		
Salaries and wages	1,829,207	
Employee benefits	293,780	
Transportation and communication	14,991	
Services	506,486	
Supplies and equipment	13,218	
		2,657,682
Archives of Ontario		
Salaries and wages	7,376,303	
Employee benefits	1,061,832	
Transportation and communication	618,205	
Services	11,487,074	
Supplies and equipment	334,696	
Transfer payments		
Archives Support Grants	53,700	
	20,931,810	
Less: Recoveries	5,173,299	
		15,758,511

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
Ontario Public Service Green Office (Item 11)	
Salaries and wages	1,105,506
Employee benefits	117,371
Transportation and communication	17,683
Services	279,719
Supplies and equipment	52,647
	1,572,926
Enterprise Services Cluster (Item 15)	
Salaries and wages	39,049,860
Employee benefits	4,679,675
Transportation and communication	469,137
Services	83,292,707
Supplies and equipment	156,935
	127,648,314
Less: Recoveries	88,891,492
	38,756,822
Statutory Appropriations	
Services	
Payments to Private Sector Collection Agencies, the *Financial Administration Act*	4,543,239
	4,543,239
TOTAL OPERATING EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**299,467,778**

	$
OPERATING ASSETS	
Corporate Information and Information Technology (Item 2)	
Deposits and prepaid expenses	11,000,000
	11,000,000
Enterprise Services Cluster (Item 22)	
Deposits and prepaid expenses	3,537,271
	3,537,271
TOTAL OPERATING ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**14,537,271**
CAPITAL EXPENSE	
Corporate Information and Information Technology (Item 3)	
Services	11,208,923
	11,208,923

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
Information, Privacy and Archives (Item 8)	
Services	3,846,335
	3,846,335
Statutory Appropriations	
Other transactions	
Amortization – Corporate Information and Information Technology, the *Financial Administration Act*	31,897,572
	31,897,572
Less: Recoveries	30,973,472
	924,100
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	790,104
	790,104
Statutory Appropriations	
Other transactions	
Amortization – Ontario Shared Services, the *Financial Administration Act*	2,966,293
	2,966,293
TOTAL CAPITAL EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**19,735,755**
CAPITAL ASSETS	
Corporate Information and Information Technology (Item 13)	
Information technology hardware	43,912,998
	43,912,998
Enterprise Services Cluster (Item 23)	
Information technology hardware	6,261,250
Business application software – asset costs	118,189,043
	124,450,293
TOTAL CAPITAL ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**168,363,291**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1812 OPERATING EXPENSE				**AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM**	
2	3,269,600		3,269,600	Licence Appeal Tribunal	2,699,143
4	1,226,600	296,800	1,523,400	Advertising Review Board.....	1,152,392
5	1,074,800		1,074,800	Office of the Conflict of Interest Commissioner...	939,548
	5,571,000	**296,800**	**5,867,800**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM .....**	**4,791,083**

Program Description

A number of agencies, boards and commissions associated with MGS provide oversight to ensure effective governance, accountability, and relationship management: The Licence Appeal Tribunal hears appeals about compensation claims and licensing activities regulated under various ministries' statutes. The Advertising Review Board is designated as a mandatory central service for the procurement of advertising, public and media relations, and creative communications services for the OPS. This helps ensure ministries and government agencies acquire these services in a manner that is fair, open, transparent and accessible to qualified suppliers. The Conflict of Interest Commissioner has responsibility for certain conflict of interest and political activity matters as they apply to employees of ministries and public bodies as well as to individuals appointed to public bodies. The Commissioner handles requests for advice or rulings from deputy ministers, chairs of public bodies, and other designated individuals on specific conflict of interest or political activity matters.

MINISTRY OF GOVERNMENT SERVICES

AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM – VOTE 1812

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Licence Appeal Tribunal (Item 2)	
Salaries and wages	1,254,388
Employee benefits	207,431
Transportation and communication	116,043
Services	1,396,069
Supplies and equipment	26,240
	3,000,171
Less: Recoveries	301,028
	2,699,143
Advertising Review Board (Item 4)	
Salaries and wages	502,077
Employee benefits	41,175
Transportation and communication	16,350
Services	579,228
Supplies and equipment	13,562
	1,152,392
Office of the Conflict of Interest Commissioner (Item 5)	
Salaries and wages	580,849
Employee benefits	48,705
Transportation and communication	10,321
Services	294,171
Supplies and equipment	5,502
	939,548
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM	**4,791,083**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1814				**SERVICEONTARIO PROGRAM**	
OPERATING EXPENSE					
1	270,363,000	5,958,800	276,321,800	ServiceOntario	275,301,946
4	18,461,700		18,461,700	Government Services Cluster	17,795,148
S	5,001,000		5,001,000	Claims against Land Titles Assurance Fund, the *Land Titles Act*	0
S	301,000		301,000	Bad Debt Expense, the *Financial Administration Act*	58,704
	294,126,700	**5,958,800**	**300,085,500**	**TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM**	**293,155,798**
CAPITAL EXPENSE					
2	2,001,000		2,001,000	ServiceOntario	1,999,966
5	1,000		1,000	Government Services Cluster	0
S	928,800		928,800	Amortization, the *Financial Administration Act*	559,832
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,931,800		**2,931,800**	**TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM**	**2,559,798**
CAPITAL ASSETS					
3	18,064,400		18,064,400	ServiceOntario	15,559,218
6	1,000		1,000	Government Services Cluster	0
	18,065,400		**18,065,400**	**TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM**	**15,559,218**

Program Description

ServiceOntario is the government's service gateway for information and routine transactions for individuals and businesses. ServiceOntario is making it easier for Ontarians to get government services by providing support in-person, at kiosks, by mail, telephone and online. ServiceOntario is modernizing its service delivery network to improve service access and quality, and reduce wait times. It is integrating services and consolidating locations so more Ontarians will be able to do "one-stop-shopping" for licensing and registration services. Aligned with the ServiceOntario program and Corporate I&IT program, the Government Services Cluster provides strategic advice and cost-effective technology solutions for ServiceOntario and ministry partners in implementing key businesses objectives as well as modernizing government services via public-facing online applications.

MINISTRY OF GOVERNMENT SERVICES

SERVICEONTARIO PROGRAM – VOTE 1814

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
ServiceOntario (Item 1)		ServiceOntario (Item 2)	
Salaries and wages	123,214,673	Services	1,999,966
Employee benefits	20,597,904		1,999,966
Transportation and communication	13,767,328	Statutory Appropriations	
Services	116,603,987	Other transactions	
Supplies and equipment	10,616,996	Amortization, the *Financial Administration Act*	559,832
	284,800,888		559,832
Less: Recoveries	9,498,942		
	275,301,946	**TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM**	**2,559,798**
Government Services Cluster (Item 4)			
Salaries and wages	18,822,231		
Employee benefits	2,206,971		
Transportation and communication	1,675,839		
Services	55,418,163		
Supplies and equipment	91,092		
	78,214,296		
Less: Recoveries	60,419,148		
	17,795,148		
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*	58,704		
	58,704		
TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM	**293,155,798**		

MINISTRY OF GOVERNMENT SERVICES

SERVICEONTARIO PROGRAM – VOTE 1814

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
CAPITAL ASSETS	
ServiceOntario (Item 3)	
Business application software – salaries and wages..	1,454,431
Business application software – employee benefits ..	142,638
Business application software – asset costs.....	13,962,149
	15,559,218
Government Services Cluster (Item 6)	
Business application software – salaries and wages..	231,298
Business application software – employee benefits ..	27,598
Business application software – asset costs.....	21,416,786
	21,675,682
Less: Recoveries.....	21,675,682
	0
TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM	**15,559,218**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Statistical work	111,338	113,224
REIMBURSEMENTS OF EXPENDITURES	2,760,676	0
FEES, LICENCES AND PERMITS		
Personal Property Security Act	38,967,050	38,527,713
Companies – Incorporations	28,850,183	24,448,689
Vital Statistics Act	18,891,613	18,397,903
Business Names Act	8,841,674	9,685,380
Marriage Act	2,616,123	2,911,505
Change of Name Act	1,434,263	1,593,001
Limited Partnership Act	480,740	461,927
Searches and Certificates	300,574	3,046,707
Extra – Provincial licences	113,895	117,786
Registry/Land Titles Acts	97,592	242,623
Licence Appeal Tribunal Act	57,600	61,335
The *Financial Administration Act* (Fee for dishonoured cheques)	20,720	32,653
Mandatory Annual Returns	10,300	12,410
Freedom of Information and Protection of Privacy Act	2,633	6,379
Other	1,164,635	1,102,733
	101,849,595	100,648,744
SALES AND RENTALS		
Publications Ontario – Sales	89,848	92,233
Sales and Rentals – Other	137,972	156,425
	227,820	248,658
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Other	1,828,331	21,792,496
	1,828,331	21,792,496
MISCELLANEOUS		
Interest	2,509	1,571
Other	3,264,324	3,611,531
	3,266,833	3,613,102
TOTAL MINISTRY REVENUE	**110,044,593**	**126,416,224**

MINISTRY OF HEALTH AND LONG-TERM CARE

FISCAL YEAR, 2011 – 2012

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MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
120,286,014	Ministry Administration	94,132,460	93,543,341
711,471,357	Health Policy and Research	855,141,600	791,383,068
470,547,089	e-Health and Information Management	531,688,300	525,216,920
16,194,832,260	Ontario Health Insurance	17,051,817,800	16,963,224,510
643,742,585	Public Health	683,345,100	679,112,170
22,849,600,951	Local Health Integration Networks and Related Health Service Providers	23,841,622,100	23,795,350,916
2,735,148,589	Provincial Programs and Stewardship	3,166,032,800	2,863,693,575
89,347,153	Information Systems	83,142,900	81,192,533
43,814,975,998	**TOTAL OPERATING EXPENSE**	**46,306,923,060**	**45,792,717,033**
	OPERATING ASSETS		
4,500,000	Health Policy and Research	9,400,000	4,500,000
1,550,000	Ontario Health Insurance	1,800,000	1,800,000
1,000,000	Public Health	1,000,000	1,000,000
64,147,460	Local Health Integration Networks and Related Health Service Providers	58,537,600	58,537,600
5,762,739	Provincial Programs and Stewardship	6,247,400	6,122,700
76,960,199	**TOTAL OPERATING ASSETS**	**76,985,000**	**71,960,300**

MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	CAPITAL EXPENSE		
27,116,656	e-Health and Information Management	90,414,000	45,858,354
37,295	Provincial Programs and Stewardship	76,000	61,689
407,782	Information Systems	1,048,200	605,568
1,602,161,199	Health Capital	1,320,915,300	1,316,615,336
1,629,722,932	**TOTAL CAPITAL EXPENSE**	**1,412,453,500**	**1,363,140,947**
	CAPITAL ASSETS		
201,832	Provincial Programs and Stewardship	210,000	204,926
4,103,517	Information Systems	31,847,600	17,698,784
4,305,349	**TOTAL CAPITAL ASSETS**	**32,057,600**	**17,903,710**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1401				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	78,257,400	8,290,500	86,547,900	Ministry Administration	84,081,878
2	3,975,400	3,512,800	7,488,200	Ontario Review Board	7,121,297
S	0		0	Government Pharmacy, the *Financial Administration Act*	2,247,438
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	48,519		48,519	Parliamentary Assistants' Salaries, the *Executive Council Act*	43,427
	82,329,160	**11,803,300**	**94,132,460**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**93,543,341**

Program Description

Ministry Administration provides support to the Minister of Health and Long-Term Care to meet the requirements of the Ministry's Portfolio, Ministry management, accountability and controllership frameworks to ensure the cost-effective/efficient use of resources to achieve business results.

A broad range of strategic and operational services essential to the effective delivery of Ministry programs is provided, including business, fiscal and health capital planning; health system investment and funding policies and decisions; audit; supply chain and facilities, contract management and record management; government pharmacy; strategic human resources including talent management, workforce planning and strategies, organizational capacity and engagement, health, safety and wellness and strategic labour relations; freedom of information, protection of privacy, and personal health information protection; submission coordination and Cabinet Office liaison; public appointments process; legal; communications and information.

Also, funding is provided for administrative support to the Ontario Review Board, Consent and Capacity Board, Health Services Appeal and Review Board, Health Professions Appeal and Review Board, and the Ontario Hepatitis C Assistance Plan Review Committee.

MINISTRY OF HEALTH AND LONG-TERM CARE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		39,440,927
Employee benefits		11,782,384
Transportation and communication		2,713,520
Services		29,314,213
Supplies and equipment		848,834
		84,099,878
Less: Recoveries		18,000
		84,081,878
Main Office		
Salaries and wages	4,905,434	
Employee benefits	513,406	
Transportation and communication	125,888	
Services	719,595	
Supplies and equipment	17,477	
		6,281,800
Financial and Administrative Services		
Salaries and wages	25,610,375	
Employee benefits	10,104,943	
Transportation and communication	2,322,817	
Services	17,969,620	
Supplies and equipment	711,321	
	56,719,076	
Less: Recoveries	18,000	
		56,701,076
Human Resources		
Salaries and wages	1,986,178	
Employee benefits	293,551	
Transportation and communication	40,720	
Services	1,048,177	
Supplies and equipment	15,118	
		3,383,744
Communications Services		
Salaries and wages	6,932,836	
Employee benefits	869,385	
Transportation and communication	160,608	
Services	4,624,983	
Supplies and equipment	39,303	
		12,627,115
Legal Services		
Salaries and wages	6,104	
Employee benefits	1,099	
Transportation and communication	63,487	
Services	2,945,873	
Supplies and equipment	65,615	
		3,082,178
Audit Services		
Services	2,005,965	
		2,005,965
Ontario Review Board (Item 2)		
Salaries and wages		1,205,766
Employee benefits		169,159
Transportation and communication		782,264
Services		4,913,194
Supplies and equipment		50,914
		7,121,297
Statutory Appropriations		
Government Pharmacy, the *Financial Administration Act*		2,247,438
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		43,427
		2,340,166
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**93,543,341**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1402 OPERATING EXPENSE				**HEALTH POLICY AND RESEARCH PROGRAM**	
1	891,325,700	(36,184,100)	855,141,600	Health Policy and Research	791,383,068
	891,325,700	**(36,184,100)**	**855,141,600**	**TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM.....**	**791,383,068**
OPERATING ASSETS					
2	9,400,000		9,400,000	Health Policy and Research	4,500,000
	9,400,000		**9,400,000**	**TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM.....**	**4,500,000**

Program Description

The Health Policy and Research Program integrates health system research evidence, strategy and program policy to provide strategic directions for Ontario's health system. System-wide planning allows the Ministry to: support legislation and policy development; monitor alignment with the strategic directions; select and manage portfolios, strategy and other initiatives within the Ministry to further health system and health human resource goals. The work here includes investment and oversight of health research, the strategic policy and planning relating to the supply, mix, distribution, recruitment, retention, scoping of practice and training of health providers. The regulation of health professionals is a related activity.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH POLICY AND RESEARCH PROGRAM – VOTE 1402

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Health Policy and Research (Item 1)		
Salaries and wages		19,723,756
Employee benefits		2,576,731
Transportation and communication		486,480
Services		8,118,886
Supplies and equipment		141,360
Transfer payments		
Clinical, Applied, Operational and Other Health Research	9,917,290	
Health Resources Development Plan	44,282,439	
Clinical Education	702,136,126	
Neurotrauma Program	4,000,000	
		760,335,855
		791,383,068
TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM		**791,383,068**

	$
OPERATING ASSETS	
Health Policy and Research (Item 2)	
Advances and recoverable amounts	
Clinical Education	4,500,000
	4,500,000
TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM	**4,500,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1403				**E-HEALTH AND INFORMATION MANAGEMENT PROGRAM**	
OPERATING EXPENSE					
1	493,754,200	37,934,100	531,688,300	e-Health and Information Management	525,216,920
	493,754,200	**37,934,100**	**531,688,300**	**TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM.....**	**525,216,920**
CAPITAL EXPENSE					
2	90,001,000		90,001,000	e-Health and Information Management	45,500,038
S	413,000		413,000	Amortization, the *Financial Administration Act*...	358,316
	90,414,000		**90,414,000**	**TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM.....**	**45,858,354**

Program Description

eHealth ensures that information and information technology are used to improve and modernize Ontario's health care system, and to improve the quality of and access to health care services. Health System Information Management and Investment provides health information which enables evidence-based decision-making for a sustainable health care system in Ontario. eHealth Ontario provides the information infrastructure required to facilitate the secure electronic communication and exchange of personal information among Ontario's health care providers and supports the Ministry's eHealth initiatives.

MINISTRY OF HEALTH AND LONG-TERM CARE

E-HEALTH AND INFORMATION MANAGEMENT PROGRAM – VOTE 1403

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
e-Health and Information Management (Item 1)		
Salaries and wages		18,183,578
Employee benefits		2,528,676
Transportation and communication		395,847
Services		10,980,375
Supplies and equipment		2,530,605
Transfer payments		
e-Health Ontario	364,500,000	
Information Technology Programs	48,067,604	
Health System Information Management	78,030,235	
		490,597,839
		525,216,920
TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM		**525,216,920**
CAPITAL EXPENSE		
e-Health and Information Management (Item 2)		
Transfer payments		
e-Health Ontario Capital		45,500,038
		45,500,038
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		358,316
		358,316
TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM		**45,858,354**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1405				**ONTARIO HEALTH INSURANCE PROGRAM**	
OPERATING EXPENSE					
1	13,031,128,600	21,726,400	13,052,855,000	Ontario Health Insurance	13,044,993,525
2	3,622,512,900	(40,620,600)	3,581,892,300	Drug Programs	3,501,812,560
4	384,236,800	32,833,700	417,070,500	Assistive Devices Program	416,418,425
	17,037,878,300	**13,939,500**	**17,051,817,800**	**TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM**	**16,963,224,510**
OPERATING ASSETS					
5	1,800,000		1,800,000	Ontario Health Insurance Program	1,800,000
	1,800,000		**1,800,000**	**TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM**	**1,800,000**

Program Description

The Ontario Health Insurance Program vote includes key elements of Ontario's health care system: client eligibility and health card policies, physicians' payments for services that are insured under the Health Insurance Act, other practitioners' payments, out-of-province/out-of-country services, independent health facilities, midwifery services, cancer screening, drugs, community laboratories, assistive devices including home oxygen, payment integrity, and protection from health-related fraudulent activity.

Ontario health services are available from health professionals in various settings from family doctors' offices to academic health science centres, to hospitals, to Telehealth Ontario and Telephone Health Advisory Service where triage advice and health information is provided by a registered nurse. Government-funded services are available to Ontarians who have registered, and who are eligible for the Ontario Health Insurance. The Underserviced Area Program and the Northern Health Travel Grant Program offer a number of integrated supports that provide rural and northern communities with access to needed health care services. The focus for Disease Prevention is on improving health and health care for Ontarians living with or at high risk of developing diabetes, congestive heart failure, chronic obstructive pulmonary disease and hypertension. The Ontario Diabetes Strategy leverages new and existing investments to improve access to, and quality of, diabetes services and care and to enhance prevention and improve disease management. Early detection and intervention for better health outcomes is the driving force behind other preventative care initiatives such as Integrated Cancer Screening to promote breast, cervical and colorectal cancer screening. Health Quality Ontario is the new provincial infrastructure to accelerate evidence-based, high quality health care to contribute to a sustainable health system.

MINISTRY OF HEALTH AND LONG-TERM CARE

ONTARIO HEALTH INSURANCE PROGRAM – VOTE 1405

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ontario Health Insurance (Item 1)		
Salaries and wages		55,362,590
Employee benefits		8,272,353
Transportation and communication		3,011,636
Services		38,857,220
Supplies and equipment		1,508,132
Transfer payments		
Payments made for services and for care provided by physicians and practitioners	12,537,270,940	
Independent Health Facilities	52,372,137	
Underserviced Area Plan	21,907,334	
Northern Travel Program	55,924,738	
Teletriage Services	38,505,509	
Quality Management Program – Laboratory Services	4,840,878	
Midwifery Services	104,484,548	
Colorectal Cancer Screening	67,859,487	
Disease Prevention Strategy	24,355,898	
Health Quality Ontario	30,460,125	
		12,937,981,594
		13,044,993,525
Drug Programs (Item 2)		
Salaries and wages		7,806,715
Employee benefits		1,136,334
Transportation and communication		538,956
Services		13,964,841
Supplies and equipment		66,171
Transfer payments		
Ontario Drug Programs		3,478,299,543
		3,501,812,560
Assistive Devices Program (Item 4)		
Salaries and wages		3,579,617
Employee benefits		484,406
Transportation and communication		158,067
Services		2,771,309
Supplies and equipment		49,406
Transfer payments		
Assistive Devices Program	323,691,628	
Home Oxygen Program	85,683,992	
		409,375,620
		416,418,425
TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM		**16,963,224,510**
OPERATING ASSETS		
Ontario Health Insurance (Item 5)		
Advances and recoverable amounts		
Payments made for services and for care provided by physicians and practitioners	500,000	
Underserviced Area Plan	300,000	
Midwifery Services	1,000,000	
		1,800,000
		1,800,000
TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM		**1,800,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1406					
OPERATING EXPENSE				**PUBLIC HEALTH PROGRAM**	
4	702,254,600	(18,909,500)	683,345,100	Public Health	679,112,170
	702,254,600	**(18,909,500)**	**683,345,100**	**TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM.....**	**679,112,170**
OPERATING ASSETS					
6	1,000,000		1,000,000	Public Health	1,000,000
	1,000,000		**1,000,000**	**TOTAL OPERATING ASSETS FOR PUBLIC HEALTH PROGRAM.....**	**1,000,000**

Program Description

The goal of the Public Health Program is to protect and enhance health, prevent the onset of disease and premature death of Ontarians at all stages of life. The mandate of Public Health includes the entire spectrum of infectious diseases, chronic diseases and injury prevention, healthy child development, family and community health, and environmental health - all with a focus on the underlying determinants of health and illness. This Program focuses health resources on prevention and early interventions. The program:
- sets standards and protocols, provides funding to Ontario's public health system, including boards of health, related associations and the Ontario Agency for Health Protection and Promotion, and ensures accountability of the system.
- includes the Chief Medical Officer of Health, who has independent powers and a responsibility to report annually on the state of public health to the Legislative Assembly of Ontario.
- partners with the Ontario Agency for Health Protection and Promotion which supports public health at the provincial and local levels through scientific advice, education and training and field support as required.

MINISTRY OF HEALTH AND LONG-TERM CARE

PUBLIC HEALTH PROGRAM – VOTE 1406

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Public Health (Item 4)		
Salaries and wages		11,402,039
Employee benefits		1,573,622
Transportation and communication		574,964
Services		13,355,314
Supplies and equipment		3,659,874
Transfer payments		
Official Local Health Agencies	346,534,908	
Outbreaks of Diseases	139,670,952	
Tuberculosis Prevention	6,710,826	
Sexually Transmitted Diseases Control	3,125,519	
Public Health Associations	285,624	
Infection Control	19,216,528	
Ontario Agency for Health Protection and Promotion	133,002,000	
		648,546,357
		679,112,170
TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM		**679,112,170**
OPERATING ASSETS		
Public Health (Item 6)		
Advances and recoverable amounts		
Official Local Health Agencies		1,000,000
		1,000,000
TOTAL OPERATING ASSETS FOR PUBLIC HEALTH PROGRAM		**1,000,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1411 OPERATING EXPENSE				**LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS**	
1	22,050,604,600	1,791,017,500	23,841,622,100	Local Health Integration Networks and Related Health Service Providers.....	23,795,350,916
	22,050,604,600	**1,791,017,500**	**23,841,622,100**	**TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM .....**	**23,795,350,916**
OPERATING ASSETS					
2	58,537,600		58,537,600	Local Health Integration Networks and Related Health Service Providers.....	58,537,600
	58,537,600		**58,537,600**	**TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM .....**	**58,537,600**

Program Description

As steward for the integrity and long-term sustainability for Ontario's health care system, the Ministry is collaborating with 14 Local Health Integration Networks (LHINs) to promote a patient-focussed, value driven, integrated and co-ordinated health care system. While the Ministry provides strategic direction and guidance, the LHINs are responsible for planning, integrating and funding health service providers in their local health systems. The LHINs exercise their authority under the Local Health System Integration Act, 2006. Additional responsibilities and performance expectations are set out in the Memorandum of Understanding and Accountability Agreement with the Ministry of Health and Long-Term Care. The LHINs have the flexibility to address unique local health needs and priorities through the management of services of public hospitals, specialty psychiatric hospitals, community care access centres, long-term care homes, community health centres, community support services, community services for persons with acquired brain injury, assisted living services in supportive housing, mental health and addiction agencies. Together, the Ministry in partnership with LHINs ensures the delivery of accessible, community-responsive and high-quality health care for all Ontarians.

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Local Health Integration Networks and Related Health Service Providers (Item 1)		
Transfer payments		
Erie St. Clair	1,068,421,716	
South West	2,163,058,770	
Waterloo Wellington	982,388,189	
Hamilton Niagara Haldimand Brant	2,673,867,108	
Central West	812,702,359	
Mississauga Halton	1,328,892,812	
Toronto Central	4,505,205,657	
Central	1,829,862,818	
Central East	2,122,595,181	
South East	1,073,818,601	
Champlain	2,443,475,242	
North Simcoe Muskoka	788,417,546	
North East	1,392,219,004	
North West	610,425,913	
		23,795,350,916
		23,795,350,916
Erie St. Clair		
Transfer payments		
Operation of hospitals	673,226,894	
Grants to compensate municipal taxation – public hospitals	167,625	
Long-Term Care Homes	178,660,799	
Community Care Access Centres	121,378,126	
Community Support Services	17,249,366	
Assisted Living Services in Supportive Housing	6,887,151	
Community Health Centres	24,114,427	
Community Mental Health	31,298,105	
Addiction Program	8,682,746	
Acquired Brain Injury	1,442,496	
LHIN Operations	5,313,981	
		1,068,421,716
South West		
Transfer payments		
Operation of hospitals	1,559,990,283	
Grants to compensate municipal taxation – public hospitals	451,500	
Long-Term Care Homes	292,379,033	
Community Care Access Centres	178,874,670	
Community Support Services	32,383,646	
Assisted Living Services in Supportive Housing	17,324,750	
Community Health Centres	15,374,906	
Community Mental Health	48,263,786	
Addiction Program	8,173,736	
Acquired Brain Injury	4,248,275	
LHIN Operations	5,594,185	
		2,163,058,770
Waterloo Wellington		
Transfer payments		
Operation of hospitals	593,368,803	
Grants to compensate municipal taxation – public hospitals	159,225	
Long-Term Care Homes	163,398,545	
Community Care Access Centres	109,039,932	
Community Support Services	15,234,811	
Assisted Living Services in Supportive Housing	5,882,562	
Community Health Centres	16,968,721	
Community Mental Health	30,982,919	
Addiction Program	9,170,780	
Speciality Psychiatric Hospital Services	30,633,800	
Acquired Brain Injury	2,688,497	
LHIN Operations	4,859,594	
		982,388,189

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

Hamilton Niagara Haldimand Brant

	$	$
Transfer payments		
Operation of hospitals	1,814,799,786	
Grants to compensate municipal taxation – public hospitals	458,100	
Long-Term Care Homes	430,483,609	
Community Care Access Centres	259,534,247	
Community Support Services	41,818,480	
Assisted Living Services in Supportive Housing	25,692,893	
Community Health Centres	22,972,595	
Community Mental Health	51,080,975	
Addiction Program	13,784,292	
Acquired Brain Injury	6,580,316	
LHIN Operations	6,661,815	
		2,673,867,108

Central West

	$	$
Transfer payments		
Operation of hospitals	516,559,501	
Grants to compensate municipal taxation – public hospitals	99,450	
Long-Term Care Homes	147,865,622	
Community Care Access Centres	89,894,131	
Community Support Services	8,274,480	
Assisted Living Services in Supportive Housing	6,066,368	
Community Health Centres	9,613,367	
Community Mental Health	25,602,339	
Addiction Program	3,918,883	
LHIN Operations	4,808,218	
		812,702,359

Mississauga Halton

	$	$
Transfer payments		
Operation of hospitals	913,372,575	
Grants to compensate municipal taxation – public hospitals	154,200	
Long-Term Care Homes	181,915,946	
Community Care Access Centres	130,122,602	
Community Support Services	30,507,875	
Assisted Living Services in Supportive Housing	29,395,943	
Community Mental Health	28,267,494	
Addiction Program	4,548,551	
Acquired Brain Injury	5,813,583	
LHIN Operations	4,794,043	
		1,328,892,812

Toronto Central

	$	$
Transfer payments		
Operation of hospitals	3,462,866,980	
Grants to compensate municipal taxation – public hospitals	747,300	
Long-Term Care Homes	250,079,086	
Community Care Access Centres	210,046,791	
Community Support Services	72,811,636	
Assisted Living Services in Supportive Housing	44,802,001	
Community Health Centres	81,439,170	
Community Mental Health	103,893,563	
Addiction Program	26,298,565	
Speciality Psychiatric Hospital Services	242,349,255	
Grants to compensate for municipal taxation – psychiatric hospitals	44,550	
Acquired Brain Injury	1,797,926	
LHIN Operations	8,028,834	
		4,505,205,657

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

Central

	$	$
Transfer payments		
Operation of hospitals	1,134,883,735	
Grants to compensate municipal taxation – public hospitals	252,300	
Long-Term Care Homes	311,945,250	
Community Care Access Centres	229,474,894	
Community Support Services	40,645,349	
Assisted Living Services in Supportive Housing	21,292,360	
Community Health Centres	8,500,437	
Community Mental Health	63,196,419	
Addiction Program	4,736,017	
Acquired Brain Injury	10,059,685	
LHIN Operations	4,876,372	
		1,829,862,818

South East

	$	$
Transfer payments		
Operation of hospitals	701,881,509	
Grants to compensate municipal taxation – public hospitals	190,725	
Long-Term Care Homes	170,360,808	
Community Care Access Centres	102,084,846	
Community Support Services	25,322,213	
Assisted Living Services in Supportive Housing	2,043,566	
Community Health Centres	22,200,869	
Community Mental Health	33,617,575	
Addiction Program	6,455,144	
Acquired Brain Injury	3,714,327	
LHIN Operations	5,947,019	
		1,073,818,601

Central East

	$	$
Transfer payments		
Operation of hospitals	1,239,006,315	
Grants to compensate municipal taxation – public hospitals	283,200	
Long-Term Care Homes	410,848,439	
Community Care Access Centres	227,764,449	
Community Support Services	32,615,566	
Assisted Living Services in Supportive Housing	13,809,205	
Community Health Centres	20,843,048	
Community Mental Health	47,204,757	
Addiction Program	10,725,615	
Speciality Psychiatric Hospital Services	112,077,447	
Grants to compensate for municipal taxation – psychiatric hospitals	24,600	
Acquired Brain Injury	1,450,060	
LHIN Operations	5,942,480	
		2,122,595,181

Champlain

	$	$
Transfer payments		
Operation of hospitals	1,629,662,152	
Grants to compensate municipal taxation – public hospitals	355,650	
Long-Term Care Homes	317,510,198	
Community Care Access Centres	195,498,510	
Community Support Services	32,138,674	
Assisted Living Services in Supportive Housing	14,087,359	
Community Health Centres	52,930,579	
Community Mental Health	63,850,665	
Addiction Program	20,854,792	
Speciality Psychiatric Hospital Services	107,823,200	
Grants to compensate for municipal taxation – psychiatric hospitals	28,425	
Acquired Brain Injury	1,868,661	
LHIN Operations	6,866,377	
		2,443,475,242

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
North Simcoe Muskoka		
Transfer payments		
Operation of hospitals	409,734,030	
Grants to compensate municipal taxation – public hospitals	77,625	
Long-Term Care Homes	127,102,568	
Community Care Access Centres	82,889,476	
Community Support Services	12,548,551	
Assisted Living Services in Supportive Housing	6,073,700	
Community Health Centres	8,979,736	
Community Mental Health	23,227,480	
Addiction Program	4,084,914	
Speciality Psychiatric Hospital Services	105,859,683	
Grants to compensate for municipal taxation – psychiatric hospitals	23,400	
Acquired Brain Injury	1,137,414	
LHIN Operations	6,678,969	
		788,417,546
North East		
Transfer payments		
Operation of hospitals	938,560,715	
Grants to compensate municipal taxation – public hospitals	239,625	
Long-Term Care Homes	200,330,568	
Community Care Access Centres	115,762,445	
Community Support Services	25,413,410	
Assisted Living Services in Supportive Housing	14,015,837	
Community Health Centres	16,617,634	
Community Mental Health	51,387,918	
Addiction Program	20,936,912	
Acquired Brain Injury	2,424,099	
LHIN Operations	6,529,841	
		1,392,219,004
North West		
Transfer payments		
Operation of hospitals	419,534,697	
Grants to compensate municipal taxation – public hospitals	105,375	
Long-Term Care Homes	68,143,154	
Community Care Access Centres	42,902,747	
Community Support Services	13,974,266	
Assisted Living Services in Supportive Housing	7,290,866	
Community Health Centres	8,105,986	
Community Mental Health	30,490,299	
Addiction Program	12,508,234	
Acquired Brain Injury	1,817,347	
LHIN Operations	5,552,942	
		610,425,913
TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**23,795,350,916**

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING ASSETS		
Local Health Integration Networks and Related Health Service Providers (Item 2)		
Transfer payments		
Erie St. Clair	2,710,400	
South West	5,189,200	
Waterloo Wellington	2,240,500	
Hamilton Niagara Haldimand Brant	6,838,700	
Central West	2,637,100	
Mississauga Halton	2,921,400	
Toronto Central	10,091,500	
Central	4,136,800	
Central East	5,941,600	
South East	3,153,600	
Champlain	5,928,600	
North Simcoe Muskoka	1,768,500	
North East	3,314,100	
North West	1,665,600	
	----------	58,537,600

		58,537,600

Erie St. Clair		
Transfer payments		
Operation of hospitals	1,040,700	
Long-Term Care Homes	1,242,727	
Community Support Services	18,273	
Community Health Centres	202,100	
Community Mental Health	192,500	
Addiction Program	14,100	
	----------	2,710,400

South West		
Transfer payments		
Operation of hospitals	2,270,400	
Long-Term Care Homes	1,616,148	
Community Care Access Centres	280,700	
Community Support Services	686,055	
Community Health Centres	58,700	
Community Mental Health	180,400	
Addiction Program	47,300	
Acquired Brain Injury	49,497	
	----------	5,189,200

Waterloo Wellington		
Transfer payments		
Operation of hospitals	803,000	
Long-Term Care Homes	1,287,429	
Community Care Access Centres	45,500	
Community Support Services	14,271	
Community Health Centres	29,900	
Community Mental Health	31,100	
Addiction Program	29,300	
	----------	2,240,500

Hamilton Niagara Haldimand Brant		
Transfer payments		
Operation of hospitals	515,600	
Long-Term Care Homes	5,242,143	
Community Support Services	662,915	
Assisted Living Services in Supportive Housing	42,532	
Community Health Centres	141,200	
Community Mental Health	145,200	
Addiction Program	56,900	
Acquired Brain Injury	32,210	
	----------	6,838,700

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
Central West		
Transfer payments		
Operation of hospitals	143,600	
Long-Term Care Homes	1,303,734	
Community Support Services	20,998	
Assisted Living Services in Supportive Housing	198,868	
Community Health Centres	320,300	
Community Mental Health	646,600	
Addiction Program	3,000	
		2,637,100
Mississauga Halton		
Transfer payments		
Operation of hospitals	616,300	
Long-Term Care Homes	1,430,151	
Community Support Services	194,985	
Assisted Living Services in Supportive Housing	380,201	
Community Mental Health	92,900	
Addiction Program	117,400	
Acquired Brain Injury	89,463	
		2,921,400
Toronto Central		
Transfer payments		
Operation of hospitals	7,049,400	
Long-Term Care Homes	1,674,811	
Community Care Access Centres	2,000	
Community Support Services	144,295	
Assisted Living Services in Supportive Housing	27,548	
Community Health Centres	404,100	
Community Mental Health	526,600	
Addiction Program	247,100	
Acquired Brain Injury	15,646	
		10,091,500
Central		
Transfer payments		
Operation of hospitals	619,900	
Long-Term Care Homes	2,753,503	
Community Care Access Centres	210,400	
Community Support Services	46,881	
Assisted Living Services in Supportive Housing	4,658	
Community Health Centres	116,400	
Community Mental Health	353,400	
Addiction Program	5,900	
Acquired Brain Injury	25,758	
		4,136,800
Central East		
Transfer payments		
Operation of hospitals	1,569,100	
Long-Term Care Homes	1,607,322	
Community Support Services	57,278	
Assisted Living Services in Supportive Housing	89,800	
Community Health Centres	1,344,100	
Community Mental Health	1,268,600	
Addiction Program	5,400	
		5,941,600

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
South East		
Transfer payments		
Operation of hospitals	1,417,200	
Long-Term Care Homes	826,545	
Community Support Services	85,155	
Community Mental Health	748,300	
Addiction Program	76,400	
		3,153,600
Champlain		
Transfer payments		
Operation of hospitals	2,726,800	
Long-Term Care Homes	1,709,302	
Community Care Access Centres	161,400	
Community Support Services	403,731	
Assisted Living Services in Supportive Housing	21,841	
Community Health Centres	111,700	
Community Mental Health	706,400	
Addiction Program	53,700	
Acquired Brain Injury	33,726	
		5,928,600
North Simcoe Muskoka		
Transfer payments		
Operation of hospitals	269,400	
Long-Term Care Homes	1,243,757	
Community Support Services	189,443	
Community Mental Health	65,900	
		1,768,500
North East		
Transfer payments		
Operation of hospitals	1,417,257	
Long-Term Care Homes	1,000,000	
Community Support Services	319,291	
Assisted Living Services in Supportive Housing	28,052	
Community Health Centres	107,600	
Community Mental Health	299,300	
Addiction Program	142,600	
		3,314,100
North West		
Transfer payments		
Operation of hospitals	554,800	
Long-Term Care Homes	479,971	
Community Support Services	123,229	
Community Health Centres	163,900	
Community Mental Health	242,800	
Addiction Program	100,900	
		1,665,600
TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**58,537,600**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1412				**PROVINCIAL PROGRAMS AND**	
OPERATING EXPENSE				**STEWARDSHIP PROGRAM**	
1	4,121,176,500	(1,806,642,700)	2,314,533,800	Provincial Programs	2,032,060,049
2	781,592,100		781,592,100	Emergency Health Services	767,229,881
4	81,409,200	(11,803,300)	69,605,900	Stewardship	64,103,645
S	301,000		301,000	Bad Debt Expense, the *Financial Administration Act*	300,000
	4,984,478,800	**(1,818,446,000)**	**3,166,032,800**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**2,863,693,575**
OPERATING ASSETS					
5	6,247,400		6,247,400	Provincial Programs and Stewardship	6,122,700
	6,247,400		**6,247,400**	**TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**6,122,700**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1412 CAPITAL EXPENSE				**PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	
6	1,000		1,000	Provincial Programs and Stewardship	0
S	75,000		75,000	Amortization, the *Financial Administration Act*...	61,689
	76,000		**76,000**	**TOTAL CAPITAL EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM .....**	**61,689**
CAPITAL ASSETS					
7	210,000		210,000	Provincial Programs and Stewardship	204,926
	210,000		**210,000**	**TOTAL CAPITAL ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM .....**	**204,926**

Program Description

This vote includes Provincial Programs, Emergency Health Services and Stewardship. The vote is responsible for transfer payment accountability, operational policy development, planning and funding of a wide span of specialized programs. Examples of these transfer payment programs include: Cancer Care Ontario, Ontario Breast Screening, Community and Priority Services, Operation of Related Facilities, HIV/AIDS and Hepatitis C Programs and Chronic Disease Management Programs. In addition, the program provides Ontario's share of funding to the Canadian Blood Services and also supports a blood utilization management strategy for Ontario.

In addition to transfer payment activities, Provincial Programs and Stewardship also includes Direct Operating Expenditures (DOE) for the management and delivery of the Transfer payments within the Vote, and for the oversight administration (stewardship) of the Local Health Integration Networks.

Emergency Health Services ensures the existence of a balanced and integrated system of emergency health services throughout Ontario. The current system consists of a series of inter-related programs and services including municipally operated/contracted land ambulance services, the not-for-profit air ambulance organization called ORNGE, and ambulance communications services.

MINISTRY OF HEALTH AND LONG-TERM CARE

PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM – VOTE 1412

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Provincial Programs (Item 1)		
Transfer payments		
Operation of Related Facilities	48,922,406	
Cancer Care Ontario	556,282,000	
Canadian Blood Services	484,569,599	
Chronic Disease Management	101,061,569	
HIV/AIDS and Hepatitis C Programs	51,977,158	
Ontario Breast Screening Program	67,174,150	
Community and Priority Services	722,073,167	
		2,032,060,049
		2,032,060,049
Emergency Health Services (Item 2)		
Salaries and wages		42,206,936
Employee benefits		6,920,709
Transportation and communication		2,347,391
Services		11,122,778
Supplies and equipment		892,420
Transfer payments		
Payments for Ambulance and related Emergency Services: Municipal Ambulance	507,350,554	
Payments for Ambulance and related Emergency Services: Other Ambulance Operations and Related Emergency Services	57,970,580	
Air Ambulance	138,418,513	
		703,739,647
		767,229,881
Stewardship (Item 4)		
Salaries and wages		40,843,103
Employee benefits		5,698,011
Transportation and communication		1,500,330
Services		15,813,366
Supplies and equipment		248,835
		64,103,645
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		300,000
		300,000
TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**2,863,693,575**

MINISTRY OF HEALTH AND LONG-TERM CARE

PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM – VOTE 1412

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING ASSETS		
Provincial Programs and Stewardship (Item 5)		
Advances and recoverable amounts		
Chronic Disease Management	1,000,000	
HIV/AIDS and Hepatitis C Programs	375,000	
Community and Priority Services	4,393,400	
Payments for Ambulance and Related Emergency Services: Other Ambulance Operations and Related Emergency Services	354,300	
		6,122,700
		6,122,700
TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**6,122,700**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	61,689
	61,689
TOTAL CAPITAL EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM	**61,689**
CAPITAL ASSETS	
Provincial Programs and Stewardship (Item 7)	
Land and marine fleet	204,926
	204,926
TOTAL CAPITAL ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM	**204,926**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1413				**INFORMATION SYSTEMS PROGRAM**	
OPERATING EXPENSE					
1	83,247,600	(104,700)	83,142,900	Information Technology Services – Health Cluster	81,192,533
	83,247,600	**(104,700)**	**83,142,900**	**TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM...**	**81,192,533**
CAPITAL EXPENSE					
3	1,000		1,000	Information Systems	0
S	1,047,200		1,047,200	Amortization, the *Financial Administration Act*	605,568
	1,048,200		**1,048,200**	**TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM...**	**605,568**
CAPITAL ASSETS					
4	31,847,600		31,847,600	Information Systems	17,698,784
	31,847,600		**31,847,600**	**TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM...**	**17,698,784**

Program Description

Information Systems provides support to the Ministry of Health and Long-Term Care and the Ministry of Health Promotion and Sport to ensure the cost-effective and efficient use of I&IT resources to achieve business results. The program offers a broad range of strategic and operational services essential to the effective delivery and support of its client ministries.

MINISTRY OF HEALTH AND LONG-TERM CARE

INFORMATION SYSTEMS PROGRAM – VOTE 1413

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Information Technology Services – Health Cluster (Item 1)		
Salaries and wages	42,684,287	
Employee benefits	5,446,372	
Transportation and communication	1,497,825	
Services	27,786,445	
Supplies and equipment	4,420,529	
	81,835,458	
Less: Recoveries	642,925	
	81,192,533	
TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM		**81,192,533**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*	605,568	
	605,568	
TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM		**605,568**
CAPITAL ASSETS		
Information Systems (Item 4)		
Information technology hardware		1,741,750
Business application software – salaries and wages		2,189,468
Business application software – employee benefits		239,770
Business application software – asset costs		13,527,796
		17,698,784
Construction in Progress		
Information technology hardware	1,109,882	
Business application software – salaries and wages	2,189,468	
Business application software – employee benefits	239,770	
Business application software – asset costs	13,527,796	
		17,066,916
Information Systems – other		
Information technology hardware	631,868	
		631,868
TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM		**17,698,784**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1407 CAPITAL EXPENSE				**HEALTH CAPITAL PROGRAM**	
1	1,318,915,300	2,000,000	1,320,915,300	Health Capital	1,316,615,336
	1,318,915,300	**2,000,000**	**1,320,915,300**	**TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM .....**	**1,316,615,336**

Program Description

The Health Capital Program is responsible for the capital planning process, capital policy development, and providing capital funding to health care facilities, including public hospitals, integrated cancer programs, and community health agencies.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH CAPITAL PROGRAM – VOTE 1407

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
CAPITAL EXPENSE		
Health Capital (Item 1)		
Transfer payments		
Major Hospital Projects	1,125,733,264	
Health Infrastructure Renewal Fund	56,188,500	
Planning and Design	18,970,000	
Small Hospital Projects	40,254,536	
Medical and Diagnostic Equipment Fund	29,500,000	
Long-Term Care Programs	4,030,861	
Community Health Programs	27,781,139	
Public Health Laboratories	2,120,000	
		1,304,578,300
Other transactions		
Provincial Psychiatric Hospitals Divestment	10,000,000	
Facilities Condition Assessment Program	2,037,036	
		12,037,036
		1,316,615,336
TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM		**1,316,615,336**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Interoperable Electronic Health Record Project (iEHR/HIAL)	20,381,464	0
Labour Market Agreement for Persons with Disabilities (EAPD)	19,102,870	19,102,870
Electronic Medical Record (EMR) Project	15,752,000	17,646,000
Supportive Housing	6,572,296	6,576,498
Indian Welfare Services	5,267,315	6,189,829
Veteran Priority Access Beds Agreement	4,262,944	4,249,836
Drug Treatment Funding Program	3,447,440	630,430
Health Care Policy Contribution Program	2,256,000	0
Ontario's Drug e-Health Strategy implementation	2,174,697	0
Ontario Laboratory information system	1,287,888	0
National Diabetes and Chronic Disease Surveillance System	145,500	112,056
Foodborne Diseases Investigation and Management	0	5,400
Sioux Lookout Project	0	4,900,000
Clinical Education (IEHPC)	0	4,215,710
Governance Project	0	3,120,010
Aboriginal Health Policy	0	914,741
French Language Health Services	0	326,000
	80,650,414	67,989,380
REIMBURSEMENTS OF EXPENDITURES		
Subrogation – Medical/Hospitals	19,960,069	21,271,038
Other – Reimbursements	261,602	167,848
	20,221,671	21,438,886
FEES, LICENCES AND PERMITS		
Lawyer Enquiry Services	3,597,875	2,934,522
Ambulance users' co-payments	2,085,445	1,990,548
Laboratory proficiency testing fees	1,202,980	1,011,146
Claims payment processing fees	458,057	470,370
WCB/WSIB Administration fees	433,333	400,000
Laboratory licensing	315,358	267,274
Nursing Homes Licensing Fees	282,892	59,818
Specimen Collection Centre Licence fees	264,640	242,329
Emergency Medical Care Assistant (EMCA) Exam fees	236,946	227,465
Independent Health Facility (IHF) licence fees	23,740	22,120
Other fees, licences and permits	81,250	70,514
	8,982,516	7,696,106
FINES AND PENALTIES	12,330	27,320
RECOVERY OF PRIOR YEARS' EXPENDITURES	386,574,824	131,742,447
MISCELLANEOUS		
Interest Penalties	18,930	237,497
Other Accounts	526,329	354,204
	545,259	591,701
TOTAL MINISTRY REVENUE	**496,987,014**	**229,485,840**

MINISTRY OF HEALTH PROMOTION AND SPORT

FISCAL YEAR, 2011 – 2012

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MINISTRY OF HEALTH PROMOTION AND SPORT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
399,302,964	Health Promotion and Sport	431,243,414	416,942,196
399,302,964	**TOTAL OPERATING EXPENSE**	**431,243,414**	**416,942,196**
	OPERATING ASSETS		
93,297	Health Promotion and Sport	500,000	0
93,297	**TOTAL OPERATING ASSETS**	**500,000**	**0**
	CAPITAL EXPENSE		
306,916,568	Health Promotion and Sport	81,908,700	72,923,454
306,916,568	**TOTAL CAPITAL EXPENSE**	**81,908,700**	**72,923,454**

MINISTRY OF HEALTH PROMOTION AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4201				**HEALTH PROMOTION AND SPORT PROGRAM**	
OPERATING EXPENSE					
1	11,646,900		11,646,900	Ministry Administration	9,772,799
2	411,532,500	8,000,000	419,532,500	Health Promotion and Sport Programs	407,132,136
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	27,168
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	10,093
	423,243,414	**8,000,000**	**431,243,414**	**TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION AND SPORT PROGRAM..**	**416,942,196**
OPERATING ASSETS					
4	500,000		500,000	Health Promotion Operating Assets	0
	500,000		**500,000**	**TOTAL OPERATING ASSETS FOR HEALTH PROMOTION AND SPORT PROGRAM..**	**0**
CAPITAL EXPENSE					
3	52,278,900	29,629,800	81,908,700	Health Promotion and Sport Capital	72,923,454
	52,278,900	**29,629,800**	**81,908,700**	**TOTAL CAPITAL EXPENSE FOR HEALTH PROMOTION AND SPORT PROGRAM..**	**72,923,454**

Program Description

The Ministry of Health Promotion and Sport works with its partners to deliver effective and accountable programs and services that contribute to the long-term wellness of Ontarians. The Ministry provides tools and supports that advance the government's health promotion objectives through the implementation of the following priorities: Promoting Health and Wellness; Preventing Disease, Injury and Addiction; Smoke-Free Ontario Strategy; Nutrition and Healthy Eating; Valuing Sport and Recreation; 2015 Pan-American and Parapan American Games, and Partnership Support for Healthy Communities.

MINISTRY OF HEALTH PROMOTION AND SPORT

HEALTH PROMOTION AND SPORT PROGRAM – VOTE 4201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,222,012
Employee benefits		963,985
Transportation and communication		216,287
Services		2,251,283
Supplies and equipment		119,232
		9,772,799
Main Office		
Salaries and wages	1,541,886	
Employee benefits	344,954	
Transportation and communication	25,554	
Services	59,357	
Supplies and equipment	10,269	
		1,982,020
Communications Services		
Salaries and wages	1,915,912	
Employee benefits	240,261	
Transportation and communication	27,126	
Services	323,333	
Supplies and equipment	13,564	
		2,520,196
Strategic Policy and Corporate Services		
Salaries and wages	2,764,214	
Employee benefits	378,770	
Transportation and communication	163,607	
Services	1,868,593	
Supplies and equipment	95,399	
		5,270,583

	$	$
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		27,168
Parliamentary Assistant's Salary, the *Executive Council Act*		10,093
		37,261
Health Promotion and Sport Programs (Item 2)		
Salaries and wages		7,043,733
Employee benefits		924,709
Transportation and communication		406,500
Services		5,873,999
Supplies and equipment		109,951
Transfer payments		
Aboriginal Programs	2,988,715	
Youth Programs	9,875,497	
Official Local Health Agencies – Promoting Health and Wellness	140,543,149	
Nutrition/Healthy Eating	4,863,610	
Prevent Disease, Injury and Addiction	16,677,064	
Official Local Health Agencies – Prevent Disease, Injury and Addiction	117,192,797	
2015 Pan/Parapan American Games	17,408,300	
Sport and Athlete Development	24,380,555	
Healthy Communities Fund	12,422,786	
Local Capacity and Coordination	2,724,295	
Smoke-Free Ontario	43,696,476	
		392,773,244
		407,132,136
Promoting Health and Wellness		
Salaries and wages	867,780	
Employee benefits	137,806	
Transportation and communication	130,924	
Services	2,632,475	
Supplies and equipment	34,244	
Transfer payments		
Aboriginal Programs	2,988,715	
Youth Programs	9,875,497	
Official Local Health Agencies – Promoting Health and Wellness	140,543,149	
		157,210,590

MINISTRY OF HEALTH PROMOTION AND SPORT

HEALTH PROMOTION AND SPORT PROGRAM – VOTE 4201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
Nutrition/Healthy Eating		
Transportation and communication	2,119	
Services	1,151,289	
Transfer payments		
Nutrition/Healthy Eating	4,863,610	
		6,017,018
Prevent Disease, Injury and Addiction		
Salaries and wages	1,810,631	
Employee benefits	244,131	
Transportation and communication	66,274	
Services	444,486	
Supplies and equipment	35,253	
Transfer payments		
Prevent Disease, Injury and Addiction	16,677,064	
Official Local Health Agencies – Prevent Disease, Injury and Addiction	117,192,797	
		136,470,636
Valuing Sport and Recreation		
Salaries and wages	3,229,944	
Employee benefits	404,318	
Transportation and communication	176,677	
Services	1,376,577	
Supplies and equipment	40,222	
Transfer payments		
2015 Pan/Parapan American Games	17,408,300	
Sport and Athlete Development	24,247,104	
		46,883,142
Partnership Support for Healthy Communities		
Transfer payments		
Sport and Athlete Development	133,451	
Healthy Communities Fund	12,422,786	
Local Capacity and Coordination	2,724,295	
		15,280,532
Smoke-Free Ontario		
Salaries and wages	1,135,378	
Employee benefits	138,454	
Transportation and communication	30,506	
Services	269,172	
Supplies and equipment	232	
Transfer payments		
Smoke-Free Ontario	43,696,476	
		45,270,218
TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION AND SPORT PROGRAM		**416,942,196**
CAPITAL EXPENSE		
Health Promotion and Sport Capital (Item 3)		
Transfer payments		
Sport, Culture & Tourism Partnerships	300,000	
Sport, Culture & Tourism Partnerships – Canada-Ontario Infrastructure Program	300,000	
Sport and Recreation Infrastructure	18,825,599	
Canada – Ontario Recreational Infrastructure Program – Federal Contributions	17,050,867	
2015 Pan/Parapan American Games Infrastructure	36,446,988	
		72,923,454
		72,923,454
TOTAL CAPITAL EXPENSE FOR HEALTH PROMOTION AND SPORT PROGRAM		**72,923,454**

MINISTRY OF HEALTH PROMOTION AND SPORT

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
RINC Infrastructure Project	17,050,867	143,450,807
Canada Ontario Infrastructure Program	300,000	2,700,000
Other	1,252,426	1,009,360
	18,603,293	147,160,167
RECOVERY OF PRIOR YEARS' EXPENDITURES	5,563,535	4,013,956
TOTAL MINISTRY REVENUE	**24,166,828**	**151,174,123**

MINISTRY OF INFRASTRUCTURE

FISCAL YEAR, 2011 – 2012

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MINISTRY OF INFRASTRUCTURE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
0	Ministry Administration	2,167,214	1,816,830
13,268,752	Infrastructure and Growth Planning	18,142,000	12,040,382
66,932,593	Realty Development and Management	70,422,700	67,392,466
80,201,345	**TOTAL OPERATING EXPENSE**	**90,731,914**	**81,249,678**
	CAPITAL EXPENSE		
115,968,511	Infrastructure and Growth Planning	463,260,600	124,781,205
163,985,736	Realty Development and Management	223,052,500	185,599,890
279,954,247	**TOTAL CAPITAL EXPENSE**	**686,313,100**	**310,381,095**
	CAPITAL ASSETS		
0	Realty Development and Management	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	2,103,200		2,103,200	Ministry Administration	1,772,994
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	27,169
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
	2,167,214		**2,167,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**1,816,830**

Program Description

This program includes the Minister's Office, Parliamentary Assistant's Office and Deputy Minister's Office. The program is responsible for overall direction and corporate leadership of the Ministry and internal administration. Other ministry administrative services are provided by the Ministry of Energy.

MINISTRY OF INFRASTRUCTURE

MINISTRY ADMINISTRATION PROGRAM – VOTE 4001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Ministry Administration (Item 1)	
Salaries and wages	1,529,095
Employee benefits	144,402
Transportation and communication	50,703
Services	38,616
Supplies and equipment	10,178
	1,772,994
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	27,169
Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
	43,836
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**1,816,830**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4003				**INFRASTRUCTURE AND GROWTH PLANNING PROGRAM**	
OPERATING EXPENSE					
1	18,142,000		18,142,000	Infrastructure and Growth Policy and Programs	12,040,382
	18,142,000		**18,142,000**	**TOTAL OPERATING EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM .....**	**12,040,382**
CAPITAL EXPENSE					
2	452,444,700	(15,507,400)	436,937,300	Infrastructure Programs	124,781,205
3	100,000,000	(73,676,700)	26,323,300	Capital Contingency Fund‡	0
	552,444,700	**(89,184,100)**	**463,260,600**	**TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM.....**	**124,781,205**

Program Description

This program supports the development and implementation of sound infrastructure strategies for the province, including: central agency management of the provincial infrastructure planning process and capital budget development; development of horizontal and sectoral infrastructure policy and program proposals; negotiation with the federal government on new cost-shared infrastructure programs; coordination of infrastructure program implementation, including stimulus investments; development and implementation of a government asset management framework; infrastructure economics and financial analysis and advice; information management for infrastructure investments; water economics expertise; and oversight of Waterfront Toronto and Infrastructure Ontario.

The program also leads the development and implementation of the government's province-wide growth management policy. This includes creating regional growth management plans with local governments, Aboriginal communities and other stakeholders, as well as facilitating the alignment of multi-ministry government policy and funding to support program implementation.

‡ In the Estimates, provisions were made for the cost of corporate initiatives. It was not practical, however, to distribute these appropriations among the Votes and Items of each ministry. Accordingly, the gross projected corporate initiatives costs appeared in the "Contingencies" provision. The actual costs incurred were not charged against the "Contingencies" activity but rather against those programs and activities to which they pertained. The "Contingencies" activity therefore shows no spending against the appropriation.

MINISTRY OF INFRASTRUCTURE

INFRASTRUCTURE AND GROWTH PLANNING PROGRAM – VOTE 4003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Infrastructure and Growth Policy and Programs (Item 1)		
Salaries and wages		8,642,995
Employee benefits		1,046,964
Transportation and communication		157,034
Services		2,082,823
Supplies and equipment		110,566
		12,040,382
TOTAL OPERATING EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM		**12,040,382**
CAPITAL EXPENSE		
Infrastructure Programs (Item 2)		
Transfer payments		
Toronto Waterfront Revitalization	61,190,089	
Pan/Parapan American Games Athletes' Village Infrastructure	42,959,287	
Pan Am Athletes' Village Early Works	20,631,829	
		124,781,205
		124,781,205
TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM		**124,781,205**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4004				**REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	
OPERATING EXPENSE					
1	67,628,700	2,650,000	70,278,700	Realty Programs	67,392,466
S	144,000		144,000	Bad Debt Expense, the *Financial Administration Act*	0
	67,772,700	**2,650,000**	**70,422,700**	**TOTAL OPERATING EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**67,392,466**
CAPITAL EXPENSE					
2	225,700,500	(2,650,000)	223,050,500	Realty Programs	185,599,890
3	1,000		1,000	Realty Development and Management – Expense related to Capital Assets	0
S	1,000		1,000	Amortization Expense, the *Financial Administration Act*	0
	225,702,500	**(2,650,000)**	**223,052,500**	**TOTAL CAPITAL EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**185,599,890**
CAPITAL ASSETS					
4	1,000		1,000	Realty Development and Management	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**

Program Description

This program has integrated responsibility for the strategic asset realty planning and policy development and management of a portfolio encompassing approximately one million acres of land held throughout Ontario. It also has the responsibility for acquisition, disposition and use of realty assets as well as governance and oversight of its delivery agent, the Ontario Infrastructure and Lands Corporation. In this role, the program provides expert real estate advice and service to support Ontario's policy and program objectives in addition to working with Ontario ministries and agencies to support their land use, property manager and accommodation needs. Today, the program is achieving a number of Ontario's environmental and policy objectives through its effective management of realty assets, value optimization of existing realty assets, and the provision of adequate and appropriate workspace for Ontario Public Servants.

MINISTRY OF INFRASTRUCTURE

REALTY DEVELOPMENT AND MANAGEMENT PROGRAM – VOTE 4004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Realty Programs (Item 1)	
Salaries and wages	2,864,620
Employee benefits	268,692
Transportation and communication	41,606
Services	60,228,567
Supplies and equipment	10,656
Other transactions	3,978,325
	67,392,466
TOTAL OPERATING EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM	**67,392,466**
CAPITAL EXPENSE	
Realty Programs (Item 2)	
Services	185,582,859
Other transactions	17,031
	185,599,890
TOTAL CAPITAL EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM	**185,599,890**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Infrastructure	110,323	165,328
REIMBURSEMENTS OF EXPENDITURES		
Due diligence costs re: Sale of Land/Building/Easement	135,962	388,350
FEES, LICENCES AND PERMITS		
FOI Fees	2,666	700
SALES AND RENTALS		
Sales – Property and Land	128,032,622	57,705,404
Rentals – Property and Land	22,547,204	21,553,870
Rentals – Other	1,528,203	1,670,354
	152,108,029	80,929,628
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Transfer Payments	2,922,524	0
Services and Rentals	327,235	689,922
Bad Debt Expense	454,750	0
Other	0	20,065
	3,704,509	709,987
MISCELLANEOUS		
Interest	2,061,094	907,771
Other	0	375
	2,061,094	908,146
TOTAL MINISTRY REVENUE	**158,122,583**	**83,102,139**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2012

	2012 $	2011 $
Ontario Land Corporation net assets	271,750	71,750
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**271,750**	**71,750**

MINISTRY OF LABOUR

FISCAL YEAR, 2011 – 2012

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MINISTRY OF LABOUR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
22,190,492	Ministry Administration	22,679,114	22,226,331
3,582,623	Pay Equity Commission	3,751,100	3,691,395
21,923,065	Labour Relations	23,688,800	22,831,903
85,166,702	Occupational Health and Safety	86,353,600	84,360,113
39,031,685	Employment Rights and Responsibilities	38,111,600	36,381,268
171,894,567	**TOTAL OPERATING EXPENSE**	**174,584,214**	**169,491,010**
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
34,752	Occupational Health and Safety	448,500	361,905
34,752	**TOTAL CAPITAL EXPENSE**	**450,500**	**361,905**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
2,217,178	Occupational Health and Safety	4,611,400	4,409,152
2,217,178	**TOTAL CAPITAL ASSETS**	**4,612,400**	**4,409,152**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	22,681,100	(89,200)	22,591,900	Ministry Administration	22,139,225
S	47,841	1,500	49,341	Minister's Salary, the *Executive Council Act*	49,301
S	16,173	7,100	23,273	Parliamentary Assistants' Salaries, the *Executive Council Act*	23,241
S	1,000	13,600	14,600	Bad Debt Expense, the *Financial Administration Act*	14,564
	22,746,114	**(67,000)**	**22,679,114**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**22,226,331**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This Program coordinates the decision making processes of the Ministry and provides technical and professional services to support the design, implementation and effective delivery of Ministry programs. The Program includes the Minister's Office, Parliamentary Assistant's Office and Deputy Minister's Office.

MINISTRY OF LABOUR

MINISTRY ADMINISTRATION PROGRAM – VOTE 1601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		8,521,293
Employee benefits		1,042,669
Transportation and communication		585,155
Services		11,841,905
Supplies and equipment		148,203
		22,139,225
Main Office		
Salaries and wages	2,932,044	
Employee benefits	341,642	
Transportation and communication	82,749	
Services	1,662,171	
Supplies and equipment	23,810	
		5,042,416
Financial and Administrative Services		
Salaries and wages	1,633,529	
Employee benefits	195,043	
Transportation and communication	29,028	
Services	514,909	
Supplies and equipment	14,127	
		2,386,636
Organizational Effectiveness		
Salaries and wages	928,040	
Employee benefits	100,112	
Transportation and communication	18,600	
Services	175,848	
Supplies and equipment	9,143	
		1,231,743
Communications Services		
Salaries and wages	3,027,680	
Employee benefits	405,872	
Transportation and communication	119,109	
Services	282,601	
Supplies and equipment	19,010	
		3,854,272
Legal Services		
Transportation and communication	335,669	
Services	7,087,752	
Supplies and equipment	82,113	
		7,505,534
Audit Services		
Services	252,100	
		252,100
Information Systems		
Services	1,866,524	
		1,866,524
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		23,241
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		14,564
		87,106
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**22,226,331**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1602 OPERATING EXPENSE				**PAY EQUITY COMMISSION PROGRAM**	
1	3,550,500	(340,000)	3,210,500	Pay Equity Office	3,163,474
2	775,600	(235,000)	540,600	Pay Equity Hearings Tribunal.....	527,921
	4,326,100	**(575,000)**	**3,751,100**	**TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM .....**	**3,691,395**

Program Description

The mandate of the Pay Equity Office (PEO) is to administer and enforce Ontario's *Pay Equity Act*, which is intended to eliminate systemic gender discrimination in the compensation of work primarily performed by women. To carry out this mandate, the PEO provides education and advice to employers, employees and bargaining agents in the public and private sectors to achieve and maintain pay equity in their workplaces. The PEO also investigates complaints, monitors workplaces for compliance, attempts to effect settlements of pay equity issues between the parties and issues Orders for compliance where necessary.

The Pay Equity Hearings Tribunal, a quasi-judicial tri-partite administrative tribunal, is responsible for adjudicating disputes arising under the *Pay Equity Act*.

MINISTRY OF LABOUR

PAY EQUITY COMMISSION PROGRAM – VOTE 1602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Pay Equity Office (Item 1)	
Salaries and wages	2,391,293
Employee benefits	251,761
Transportation and communication	61,429
Services	444,265
Supplies and equipment	14,726
	3,163,474
Pay Equity Hearings Tribunal (Item 2)	
Salaries and wages	421,870
Employee benefits	37,854
Transportation and communication	5,711
Services	62,486
	527,921
TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM	**3,691,395**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1603				**LABOUR RELATIONS PROGRAM**	
OPERATING EXPENSE					
1	12,896,600	562,000	13,458,600	Ontario Labour Relations Board	13,184,414
2	1,476,800		1,476,800	Grievance Settlement Board	1,244,064
3	8,563,400	190,000	8,753,400	Dispute Resolution Services	8,403,425
	22,936,800	**752,000**	**23,688,800**	**TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM .....**	**22,831,903**

Program Description

The role of Labour Relations is to promote a stable labour relations climate and harmonious workplace relationships in the province.

The Ontario Labour Relations Board (OLRB) is an independent, quasi-judicial tribunal which mediates and adjudicates a variety of employment and labour relations-related matters under various Ontario statutes including appeals of decisions of employment standards officers and occupational health and safety inspectors.

The Crown Employees Grievance Settlement Board (GSB) is an independent quasi-judicial tribunal that mediates and adjudicates the labour relations disputes of Ontario Crown Employees. The GSB also provides financial and administrative services to the Public Service Grievance Board, an agency of the Ministry of Government Services.

Dispute Resolution Services provide neutral, third-party assistance to trade unions and employers through collective agreement conciliation and mediation, appointment of arbitrators and collective bargaining information.

MINISTRY OF LABOUR

LABOUR RELATIONS PROGRAM – VOTE 1603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Ontario Labour Relations Board (Item 1)	
Salaries and wages	8,346,173
Employee benefits	995,308
Transportation and communication	397,623
Services	3,373,041
Supplies and equipment	72,269
	13,184,414
Grievance Settlement Board (Item 2)	
Salaries and wages	413,639
Employee benefits	54,227
Transportation and communication	140,045
Services	1,657,285
Supplies and equipment	15,929
	2,281,125
Less: Recoveries	1,037,061
	1,244,064
Dispute Resolution Services (Item 3)	
Salaries and wages	5,624,938
Employee benefits	667,375
Transportation and communication	573,063
Services	1,711,078
Supplies and equipment	53,538
	8,629,992
Less: Recoveries	226,567
	8,403,425
TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM	**22,831,903**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1604 OPERATING EXPENSE				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
1	86,350,600		86,350,600	Occupational Health and Safety.....	84,359,813
2	1,000		1,000	Workplace Safety and Insurance Advisory Program Administration.....	100
3	1,000		1,000	Office of the Worker Adviser	100
4	1,000		1,000	Office of the Employer Adviser.....	100
	86,353,600		**86,353,600**	**TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM .....**	**84,360,113**
CAPITAL EXPENSE					
6	1,000		1,000	Occupational Health and Safety.....	0
S	447,500		447,500	Amortization, the *Financial Administration Act*...	361,905
	448,500		**448,500**	**TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM .....**	**361,905**
CAPITAL ASSETS					
5	4,611,400		4,611,400	Occupational Health and Safety.....	4,409,152
	4,611,400		**4,611,400**	**TOTAL CAPITAL ASSETS FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM .....**	**4,409,152**

Program Description

Occupational Health and Safety's primary mandate is the setting, communicating and enforcing of the occupational health and safety legislation and regulations to reduce or eliminate workplace injury or illness.

The Occupational Health and Safety Program ensures compliance with the *Occupational Health and Safety Act* (the Act), and assists workplace parties in securing a healthy and safe working environment. Through the administration and enforcement of the Act and its regulations, it encourages employers and workers to cooperatively identify and control health and safety hazards.

The Office of the Worker Adviser provides advisory, representation and educational services to non-unionized injured workers and survivors, and represents them before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal.

The Office of the Employer Adviser provides advisory and educational services to all Ontario employers and representation services primarily to smaller employers, with fewer than 100 employees, with regard to workplace safety insurance matters before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal.

MINISTRY OF LABOUR

OCCUPATIONAL HEALTH AND SAFETY PROGRAM – VOTE 1604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Occupational Health and Safety (Item 1)		
Salaries and wages		58,594,032
Employee benefits		8,011,990
Transportation and communication		3,245,295
Services		12,363,158
Supplies and equipment		1,855,338
Transfer payments		
Grants to Radiation Safety Institute of Canada	40,000	
Grants to promote improved health and safety practices	250,000	
		290,000
		84,359,813
Workplace Safety and Insurance Advisory Program Administration (Item 2)		
Salaries and wages		505,200
Employee benefits		75,900
Transportation and communication		8,200
Services		5,600
Supplies and equipment		10,400
		605,300
Less: Recoveries		605,200
		100
Office of the Worker Adviser (Item 3)		
Salaries and wages		7,256,793
Employee benefits		2,018,313
Transportation and communication		260,302
Services		1,396,687
Supplies and equipment		94,276
		11,026,371
Less: Recoveries		11,026,271
		100
Office of the Employer Adviser (Item 4)		
Salaries and wages		2,333,489
Employee benefits		613,949
Transportation and communication		114,210
Services		274,707
Supplies and equipment		52,188
		3,388,543
Less: Recoveries		3,388,443
		100
TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**84,360,113**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		367,151
Less: Recoveries		5,246
		361,905
TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**361,905**
CAPITAL ASSETS		
Occupational Health and Safety (Item 5)		
Land and marine fleet		4,409,152
		4,409,152
TOTAL CAPITAL ASSETS FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**4,409,152**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1605 OPERATING EXPENSE				**EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM**	
1	38,221,600	(110,000)	38,111,600	Employment Standards	36,381,268
	38,221,600	**(110,000)**	**38,111,600**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM .....**	**36,381,268**

Program Description

The Employment Rights and Responsibilities Program (ERRP) is responsible for the administration and enforcement of the *Employment Standards Act, 2000* and its regulations.

The ERRP ensures that Ontario workers are protected by minimum standards of employment covering wages and working conditions. It promotes compliance with these standards through inspections, investigations and enforcement initiatives, and encourages self-reliance through prevention efforts.

MINISTRY OF LABOUR

EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM – VOTE 1605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Employment Standards (Item 1)	
Salaries and wages	23,060,226
Employee benefits	3,389,806
Transportation and communication	1,085,606
Services	8,685,026
Supplies and equipment	206,707
	36,427,371
Less: Recoveries	46,103
	36,381,268
TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM	**36,381,268**

MINISTRY OF LABOUR

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Nuclear Worker Agreement	10,672	13,671
REIMBURSEMENTS OF EXPENDITURES		
The *Occupational Health and Safety Act* – WSIB	91,888,859	92,242,364
Unions' Share of Grievance Settlement Board costs	1,087,074	1,097,523
Employers' Share of Grievance Settlement Board costs	167,620	188,165
Employee Wage Protection Program	157	6,591
	93,143,710	93,534,643
FEES, LICENCES AND PERMITS		
Materials Testing	399,128	436,370
FOI Information Request	5,814	11,207
FOI Application Fee	4,660	3,685
Arbitrator's Development Program	105	509
	409,707	451,771
FINES AND PENALTIES		
Employment Standards – Administration Fee (Order to Pay)	414,954	393,889
Fines and Penalties – Administrative Fines	332,991	337,675
Monetary Penalty (Notice of Contravention)	20,544	19,914
	768,489	751,478
SALES AND RENTALS		
Subscriptions	23,372	28,049
Publications, printouts, photocopies etc.	71,978	26,158
Vehicles	3,212	0
	98,562	54,207
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,802	125
MISCELLANEOUS		
Construction Grievances	528,387	470,625
Amortization of Deferred Capital Contributions – WSIB	354,750	34,752
Interest Bank	0	2,775
Other	9,826	163,025
	892,963	671,177
TOTAL MINISTRY REVENUE	**95,325,905**	**95,477,072**

OFFICE OF THE LIEUTENANT GOVERNOR

FISCAL YEAR, 2011 – 2012

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OFFICE OF THE LIEUTENANT GOVERNOR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
1,218,146	Office of the Lieutenant Governor	1,359,100	1,192,629
1,218,146	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR**	**1,359,100**	**1,192,629**

OFFICE OF THE LIEUTENANT GOVERNOR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1701 OPERATING EXPENSE				**OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM**	
1	1,359,100		1,359,100	Office of the Lieutenant Governor.....	1,192,629
	1,359,100		**1,359,100**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM .....**	**1,192,629**

Program Description

This program provides the services required by the Lieutenant Governor in performing his constitutional, representational and community duties. In his constitutional role, the Lieutenant Governor represents the Queen, appoints the Premier based on majority support, swears-in the Executive Council, outlines the Government's plans in the Speech from the Throne, provides the Royal Assent needed for bills to become law, approves orders-in-council and appointments recommended by Cabinet, and prorogues or dissolves each session of Parliament. In his community role, the Lieutenant Governor represents the people of Ontario and acts as the Province's official host, welcoming world leaders and diplomats. He annually hosts or attends hundreds of community events throughout Ontario. He promotes themes or issues associated with accessibility for people with visible and invisible disabilities, while also enhancing literacy opportunities for Aboriginal youth. He presents honours and awards to outstanding Ontarians and, on request, sends messages for special celebrations and congratulations for birthdays of 90 years and over, and for wedding anniversaries of 50 years and over.

OFFICE OF THE LIEUTENANT GOVERNOR

OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM – VOTE 1701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Office of the Lieutenant Governor (Item 1)	
Salaries and wages	712,903
Employee benefits	72,456
Transportation and communication	49,016
Services	130,827
Supplies and equipment	71,627
Other transactions	
Discretionary allowance	155,800
	1,192,629
TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM	**1,192,629**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

FISCAL YEAR, 2011 – 2012

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MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
27,949,075	Ministry Administration	29,592,387	27,092,732
26,853,298	Municipal Services and Building Regulation	28,454,200	28,450,020
31,882,856	Local Government and Planning Policy	13,472,900	13,240,181
620,222,226	Affordable Housing	607,650,500	604,394,758
706,907,455	**TOTAL OPERATING EXPENSE**	**679,169,987**	**673,177,691**
	OPERATING ASSETS		
0	Affordable Housing	753,000	752,707
0	**TOTAL OPERATING ASSETS**	**753,000**	**752,707**
	CAPITAL EXPENSE		
21,122,000	Municipal Services and Building Regulation	3,004,000	3,000,000
715,588,717	Affordable Housing	78,229,600	75,943,195
736,710,717	**TOTAL CAPITAL EXPENSE**	**81,233,600**	**78,943,195**
	CAPITAL ASSETS		
0	Municipal Services and Building Regulation	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1901 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	29,512,200		29,512,200	Ministry Administration	27,010,097
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*.....	33,334
	29,592,387		**29,592,387**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**27,092,732**

Program Description

The objectives of this program are: to provide leadership, direction, coordination and controllership for all the central agency and corporate programs and activities of the Ministry; to provide effective communications services and issues management support; to provide efficient and effective strategic advice, legal advice and services, business and resources planning, risk management and service delivery management support to the Ministry; to establish controls and controllership mechanisms, reporting and management standards and performance measures; and to monitor the Ministry's use of its financial, staff, information and information technology resources and its physical assets. This program also provides management and operational support services to the Ministry.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MINISTRY ADMINISTRATION PROGRAM – VOTE 1901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		10,519,203
Employee benefits		1,329,489
Transportation and communication		218,969
Services		14,680,422
Supplies and equipment		262,014
		27,010,097
Main Office		
Salaries and wages	1,937,827	
Employee benefits	219,568	
Transportation and communication	64,405	
Services	111,114	
Supplies and equipment	51,964	
		2,384,878
Communications Services		
Salaries and wages	2,694,488	
Employee benefits	360,632	
Transportation and communication	43,500	
Services	269,139	
Supplies and equipment	29,921	
		3,397,680
Financial and Administrative Services		
Salaries and wages	4,560,326	
Employee benefits	576,912	
Transportation and communication	60,745	
Services	1,925,826	
Supplies and equipment	73,126	
		7,196,935
Human Resources		
Salaries and wages	1,319,026	
Employee benefits	168,248	
Transportation and communication	14,087	
Services	63,316	
Supplies and equipment	26,094	
		1,590,771
Legal Services		
Salaries and wages	3,913	
Transportation and communication	22,415	
Services	4,978,845	
Supplies and equipment	74,521	
		5,079,694
Audit Services		
Services	797,555	
		797,555
Information Systems		
Salaries and wages	3,623	
Employee benefits	4,129	
Transportation and communication	13,817	
Services	6,534,627	
Supplies and equipment	6,388	
		6,562,584
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		33,334
		82,635
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**27,092,732**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1902 OPERATING EXPENSE				**MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM**	
4	22,339,200	6,115,000	28,454,200	Municipal Services and Building Regulation.....	28,450,020
	22,339,200	**6,115,000**	**28,454,200**	**TOTAL OPERATING EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**28,450,020**
CAPITAL EXPENSE					
3	2,002,000	1,000,000	3,002,000	Municipal Services and Building Regulation.....	3,000,000
8	1,000		1,000	Municipal Services and Building Regulation, Expenses related to Capital Assets.....	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	2,004,000	**1,000,000**	**3,004,000**	**TOTAL CAPITAL EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**3,000,000**
CAPITAL ASSETS					
7	1,000		1,000	Municipal Services and Building Regulation.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**0**

Program Description

This program operationalizes provincial policies and programs that build strong, effective and responsive local governments. Through monitoring, advising and training, it builds municipal capacity to deliver programs and services and meet legislative requirements. It leads inter-ministerial teams that help municipalities and regions address economic challenges. It also leads a one-window land-use planning system; helps municipalities conform with provincial planning policies and legislation; and facilitates municipal engagement with Aboriginal communities. This program administers disaster assistance programs and maintains and administers Ontario's building regulatory system. Through policy and program development, it also supports key government initiatives such as energy and water conservation, greenhouse-gas reduction, source water protection, brownfield development and barrier-free accessibility.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM – VOTE 1902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Municipal Services and Building Regulation (Item 4)		
Salaries and wages		14,071,331
Employee benefits		1,799,424
Transportation and communication		487,660
Services		4,010,017
Supplies and equipment		219,030
Transfer payments		
Disaster Relief Assistance to Victims	2,000,000	
Disaster Relief Assistance to Municipalities	3,508,242	
Payments under the *Municipal Tax Assistance Act*	71,820,422	
Taxes on Tenanted Provincial Properties under the *Municipal Tax Assistance Act*	8,024,249	
Assistance to Moosonee	1,496,000	
Special Assistance for Municipalities and Municipal Organizations	515,000	
Assistance to Planning Boards	343,316	
		87,707,229
		108,294,691
Less: Recoveries		79,844,671
		28,450,020
TOTAL OPERATING EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM		**28,450,020**

	$
CAPITAL EXPENSE	
Municipal Services and Building Regulation (Item 3)	
Transfer payments	
Special Assistance for Municipalities and Municipal Organizations	3,000,000
	3,000,000
TOTAL CAPITAL EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM	**3,000,000**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1903 OPERATING EXPENSE				**LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM**	
7	11,572,900	1,900,000	13,472,900	Local Government and Planning Policy	13,240,181
	11,572,900	**1,900,000**	**13,472,900**	**TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM .....**	**13,240,181**

Program Description

The objectives of this program are well-planned, safe, strong, and sustainable communities that enhance quality of life and support a prosperous economy. The Local Government and Planning Policy Program contributes to a long-term policy, administrative, and legislative framework that enhances the quality and effectiveness of local government; enhances environmental protection, growth management, conservation of greenspace and healthy economic growth and resiliency; provides tools to improve local service delivery, reducing costs, supporting financial sustainability, enhancing accountability to taxpayers and achieving an enhanced capacity to invest in infrastructure; and building and maintaining effective partnerships with key municipal and professional associations, municipalities and other governments. All of this work is guided by a partnership approach and meaningful stakeholder and municipal engagement and consultation.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM – VOTE 1903

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Local Government and Planning Policy (Item 7)	
Salaries and wages	8,581,495
Employee benefits	1,124,860
Transportation and communication	103,664
Services	2,346,218
Supplies and equipment	83,944
Transfer payments	
Municipal Research and Analysis Grant	1,000,000
	13,240,181
TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM	**13,240,181**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1904				**AFFORDABLE HOUSING PROGRAM**	
OPERATING EXPENSE					
2	605,917,100	(903,000)	605,014,100	Social and Market Housing	602,725,300
3	4,426,400	(1,865,000)	2,561,400	Residential Tenancy	1,669,458
S	75,000		75,000	Rural and Native Bad Debts Expense, the *Financial Administration Act*	0
	610,418,500	**(2,768,000)**	**607,650,500**	**TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM**	**604,394,758**
OPERATING ASSETS					
5	0	753,000	753,000	OA Social and Market Housing, the *Financial Administration Act*	752,707
	0	**753,000**	**753,000**	**TOTAL OPERATING ASSETS FOR AFFORDABLE HOUSING PROGRAM**	**752,707**
CAPITAL EXPENSE					
4	115,669,600	(37,440,000)	78,229,600	Affordable Housing Capital	75,943,195
	115,669,600	**(37,440,000)**	**78,229,600**	**TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM**	**75,943,195**

Program Description

The objectives of this program are to deliver on the government's commitments on affordable housing; to create a regulatory framework that protects tenants and encourages proper maintenance and investment in rental housing; and to support municipalities, housing providers and other external stakeholders, in order to help them meet their housing responsibilities. To meet its objectives, the program provides a full range of services: policy development, program design, delivery compliance, complaints resolution, and funding for affordable and social housing proponents.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

AFFORDABLE HOUSING PROGRAM – VOTE 1904

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Social and Market Housing (Item 2)		
Salaries and wages		9,211,215
Employee benefits		1,109,062
Transportation and communication		163,390
Services		4,833,880
Supplies and equipment		111,744
Transfer payments		
Payments to Service Managers Including Non-Profit Operations in Unorganized Territories	445,727,005	
Payments to Ontario Mortgage Housing Corporation	94,680,100	
Housing Allowance Payments	9,353,547	
Rural and Native Housing Program	7,228,500	
Rental Opportunity for Ontario Families	6,368,195	
Rent Bank	5,300,000	
Short Term Rent Support Program	16,969,250	
Payments for Non-Profit Housing Operations	9,402,217	
		595,028,814
		610,458,105
Less: Recoveries		7,732,805
		602,725,300
Residential Tenancy (Item 3)		
Salaries and wages		1,191,473
Employee benefits		178,651
Transportation and communication		52,552
Services		234,047
Supplies and equipment		12,735
		1,669,458
TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**604,394,758**

	$	$
OPERATING ASSETS		
OA Social and Market Housing (Item 5)		
Deposits and prepaid expenses		752,707
		752,707
TOTAL OPERATING ASSETS FOR AFFORDABLE HOUSING PROGRAM		**752,707**
CAPITAL EXPENSE		
Affordable Housing Capital (Item 4)		
Transfer payments		
Ontario Mortgage and Housing Corporation Capital Expenses	3,359,640	
Aboriginal Housing	3,737,360	
Investment in Affordable Housing Program – Federal Contribution	43,690,623	
Investment in Affordable Housing Program – Provincial Contribution	14,969,376	
Affordable Housing Program – Provincial Contribution	10,186,196	
		75,943,195
		75,943,195
TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**75,943,195**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Social Housing Reimbursement (C.M.H.C.)	472,745,512	477,552,926
Affordable Housing Agreement (C.M.H.C.)	51,255,584	338,319,108
Canada Ontario Rental Supply Program	80,101	102,120
	524,081,197	815,974,154
REIMBURSEMENTS OF EXPENDITURES		
Reimbursement from CMSMS for OHC debt payment	94,365,330	95,449,168
Public Debt Interest	10,535,594	10,689,180
Reimbursement – OHC student housing loans and interest	213,893	213,893
Ontario Home Renewal Program – Municipalities	68,492	78,453
Urban Renewal	46,558	71,220
Prior Years Grant	39,625	37,102
Union/Association	9,110	13,531
Other Reimbursement of Expenditures	6,393	40,000
	105,284,995	106,592,547
FEES, LICENCES AND PERMITS		
Building Code Qualification/Regulation fees	360,367	421,520
Building Code Admin Training	107,422	80,536
Fees for Planning Approvals	58,550	62,956
Investigation and Enforcement Unit Fees	12,190	18,550
Building Materials Evaluation fees	6,441	15,723
	544,970	599,285
SALES AND RENTALS		
OMC Deferred Mortgage	889,825	972,873
OMC Lease Conversion	197,803	300,272
OMC Lease Revenue	68,671	139,590
	1,156,299	1,412,735
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,115,323	974,391

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
MISCELLANEOUS		
Net Income (Ontario Mortgage Corporation)	0	50,000
Interest on loans	5,542	9,176
Interest Penalties	2,416	6,463
Other Revenue	8,183	7,048
	16,141	72,687
TOTAL MINISTRY REVENUE	**632,198,925**	**925,625,799**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2012

	2012 $	2011 $
The *Shoreline Property Assistance Act*	16,308	26,116
Municipal and school tax credit assistance	19,943	25,038
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**36,251**	**51,154**

MINISTRY OF NATURAL RESOURCES

FISCAL YEAR, 2011 – 2012

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MINISTRY OF NATURAL RESOURCES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
33,748,389	Ministry Administration	34,855,914	34,850,756
272,211,920	Natural Resource Management	275,486,200	275,387,914
135,795,907	Public Protection	270,111,600	239,299,753
0	Land and Resources Information and Information Technology Cluster	1,000	0
441,756,216	**TOTAL OPERATING EXPENSE**	**580,454,714**	**549,538,423**
	OPERATING ASSETS		
1,200,000	Natural Resource Management	3,240,000	720,000
54,733	Public Protection	70,000	53,565
511,329	Land and Resources Information and Information Technology Cluster	600,000	270,770
1,766,062	**TOTAL OPERATING ASSETS**	**3,910,000**	**1,044,335**
	CAPITAL EXPENSE		
62,339,256	Natural Resource Management	64,248,200	59,972,995
1,137,643	Public Protection	4,276,300	3,009,410
63,476,899	**TOTAL CAPITAL EXPENSE**	**68,524,500**	**62,982,405**
	CAPITAL ASSETS		
42,045,712	Natural Resource Management	32,312,400	26,879,184
10,191,548	Public Protection	10,471,600	9,175,699
52,237,260	**TOTAL CAPITAL ASSETS**	**42,784,000**	**36,054,883**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2101 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	32,673,100	2,117,800	34,790,900	Ministry Administration	34,784,788
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	32,738,114	**2,117,800**	**34,855,914**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**34,850,756**

Program Description

The Administration Program provides strategic management leadership and advice, legal counsel, communications and administrative services in support of business areas.

The program also provides leadership and advice in results-based planning, financial management, controllership and human resource management.

MINISTRY OF NATURAL RESOURCES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		15,424,532
Employee benefits		6,077,961
Transportation and communication		570,687
Services		12,448,814
Supplies and equipment		289,419
		34,811,413
Less: Recoveries		26,625
		34,784,788
Main Office		
Salaries and wages	3,525,418	
Employee benefits	630,688	
Transportation and communication	130,768	
Services	901,890	
Supplies and equipment	50,644	
	5,239,408	
Less: Recoveries	26,625	
		5,212,783
Finance and Administration		
Salaries and wages	4,825,768	
Employee benefits	630,231	
Transportation and communication	145,850	
Services	6,309,041	
Supplies and equipment	97,193	
		12,008,083
Human Resources		
Salaries and wages	2,409,479	
Employee benefits	4,095,818	
Transportation and communication	111,940	
Services	119,286	
Supplies and equipment	46,413	
		6,782,936
Communications Services		
Salaries and wages	2,883,622	
Employee benefits	479,785	
Transportation and communication	46,352	
Services	426,793	
Supplies and equipment	23,505	
		3,860,057
Legal Services		
Salaries and wages	89,238	
Transportation and communication	64,037	
Services	4,024,170	
Supplies and equipment	37,610	
		4,215,055
Audit Services		
Services	403,200	
		403,200
Niagara Escarpment Commission		
Salaries and wages	1,691,007	
Employee benefits	241,439	
Transportation and communication	71,740	
Services	264,434	
Supplies and equipment	34,054	
		2,302,674
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**34,850,756**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 OPERATING EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
1	258,622,600	5,988,600	264,611,200	Sustainable Resource Management	264,608,236
2	10,783,000		10,783,000	Ontario Parks	10,757,294
S	91,000		91,000	Bad Debt Expense, the *Financial Administration Act*	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	22,384
	269,497,600	**5,988,600**	**275,486,200**	**TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**275,387,914**
OPERATING ASSETS					
5	3,240,000		3,240,000	Natural Resource Management – Operating Assets	720,000
	3,240,000		**3,240,000**	**TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**720,000**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 CAPITAL EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
3	54,662,200	1,150,000	55,812,200	Infrastructure for Natural Resource Management	53,086,249
S	8,436,000		8,436,000	Amortization Expense, the *Financial Administration Act*	6,886,746
	63,098,200	**1,150,000**	**64,248,200**	**TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**59,972,995**
CAPITAL ASSETS					
4	30,312,400	2,000,000	32,312,400	Infrastructure for Natural Resource Management – Capital Assets	26,879,184
	30,312,400	**2,000,000**	**32,312,400**	**TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**26,879,184**

Program Description

The Natural Resources Management Program provides leadership and oversight in the management of Ontario's forests, Crown land, water, renewable energy, aggregate and petroleum resources through the development, implementation and improvement of legislation, policies, programs, information systems and standards.

The Natural Resources Management Program also provides leadership and oversight in the management of Ontario's fish and wildlife resources, parks and protected areas, including the protection and management of provincially significant natural, cultural and recreational environment in order to promote healthy and sustainable ecosystems, conserve biodiversity, and enhance opportunities for outdoor recreation.

In addition, the Program provides leadership and oversight in the management of capital infrastructure assets such as fish culture facilities, Parks, Crown land, water, and other infrastructure investments necessary to deliver ministry programs.

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Sustainable Resource Management (Item 1)		
Salaries and wages		175,073,487
Employee benefits		26,297,558
Transportation and communication		11,386,279
Services		77,285,681
Supplies and equipment		13,291,109
Transfer payments		
Species at Risk in Ontario Stewardship	4,555,627	
Invasive Species Management Centre	2,500,000	
Fur Institute	40,000	
Annuities and Bonuses to Indians under Treaty No.9	61,140	
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	3,805,000	
Payments in lieu of municipal taxation	7,278,274	
Taxes on tenanted Provincial properties	1,265,410	
Grants to Conservation Authorities – Administration	133,000	
Grants to Conservation Authorities – Program Operations	7,600,000	
Far North Program	4,666,363	
Summer Experience	354,163	
First Nation Resource Development	913,990	
Resource Stewardship	6,517,142	
		39,690,109
		343,024,223
Less: Recoveries		78,415,987
		264,608,236
Science and Information		
Salaries and wages	31,222,110	
Employee benefits	4,581,676	
Transportation and communication	1,682,422	
Services	8,419,190	
Supplies and equipment	2,682,726	
	48,588,124	
Less: Recoveries	7,158,410	
		41,429,714
Policy and Planning		
Salaries and wages	21,547,879	
Employee benefits	3,064,381	
Transportation and communication	1,417,289	
Services	6,271,591	
Supplies and equipment	527,376	
Transfer payments		
Species at Risk in Ontario Stewardship	4,555,626	
Invasive Species Management Centre	2,500,000	
Fur Institute	40,000	
Annuities and Bonuses to Indians under Treaty No. 9	61,140	
	7,156,766	
	39,985,282	
Less: Recoveries	54,265	
		39,931,017
Provincial Services		
Salaries and wages	14,056,504	
Employee benefits	2,065,703	
Transportation and communication	904,251	
Services	2,824,963	
Supplies and equipment	1,828,728	
	21,680,149	
Less: Recoveries	79,638	
		21,600,511

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
Regional Operations		
Salaries and wages	70,070,315	
Employee benefits	10,907,940	
Transportation and communication	3,850,209	
Services	12,127,035	
Supplies and equipment	3,941,246	
Transfer payments		
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	3,805,000	
Payments in lieu of municipal taxation	7,278,275	
Taxes on tenanted Provincial properties	1,265,410	
Grants to Conservation Authorities – Administration	133,000	
Grants to Conservation Authorities – Program Operations	7,600,000	
Far North Program	4,666,363	
First Nation Resource Development	913,990	
Resource Stewardship	6,517,142	
	133,075,925	
Less: Recoveries	3,006,801	
		130,069,124
Fish and Wildlife Special Purpose Funds		
Salaries and wages	38,169,174	
Employee benefits	5,677,213	
Transportation and communication	3,531,704	
Services	15,867,307	
Supplies and equipment	4,311,033	
	67,556,431	
Less: Recoveries	67,556,431	
		0
Program Administration		
Salaries and wages	7,505	
Employee benefits	645	
Transportation and communication	404	
Services	31,775,595	
Transfer payments		
Summer Experience	354,163	
	32,138,312	
Less: Recoveries	560,442	
		31,577,870
Ontario Parks (Item 2)		
Salaries and wages		43,275,324
Employee benefits		5,734,432
Transportation and communication		1,870,380
Services		17,003,341
Supplies and equipment		13,834,136
Transfer payments		
Ontario Parks Partners' Bursary Program		20,000
		81,737,613
Less: Recoveries		70,980,319
		10,757,294
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		22,384
		22,384
TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**275,387,914**
OPERATING ASSETS		
Natural Resource Management – Operating Assets (Item 5)		
Deposits and prepaid expenses		720,000
		720,000
TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**720,000**

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
CAPITAL EXPENSE		
Infrastructure for Natural Resource Management (Item 3)		
Transportation and communication		390,642
Services		46,658,350
Supplies and equipment		4,547,954
Transfer payments		
Conservation Authorities Infrastructure		4,488,208
Other transactions		255,801
		56,340,955
Less: Recoveries		3,254,706
		53,086,249
Public Use Infrastructure – Roads, Water Control, Waste Sites		
Transportation and communication	230,888	
Services	18,823,233	
Supplies and equipment	841,091	
	19,895,212	
Less: Recoveries	2,587,466	
		17,307,746
Provincial Services		
Transportation and communication	41,654	
Services	1,081,533	
Supplies and equipment	1,720,836	
		2,844,023
Regional Operations		
Transportation and communication	1,278	
Services	18,245,177	
Supplies and equipment	157,706	
Transfer payments		
Conservation Authorities Infrastructure	4,488,208	
Other transactions	184,384	
	23,076,753	
Less: Recoveries	667,240	
		22,409,513
Science and Information		
Transportation and communication	19,027	
Services	202,909	
Supplies and equipment	328,943	
		550,879
Ministry Support Infrastructure		
Transportation and communication	77,055	
Services	1,395,579	
Supplies and equipment	509,196	
Other transactions	26,420	
		2,008,250
Ontario Parks Infrastructure		
Transportation and communication	20,740	
Services	6,909,919	
Supplies and equipment	990,182	
Other transactions	44,997	
		7,965,838
Statutory Appropriations		
Other transactions		
Amortization Expense, the *Financial Administration Act*		6,886,746
		6,886,746
TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM....		**59,972,995**

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
CAPITAL ASSETS		
Infrastructure for Natural Resource Management – Capital Assets (Item 4)		
Land		446,611
Buildings		19,788,437
Land and marine fleet		6,644,136
		26,879,184
Provincial Services		
Buildings	7,948,704	
Land and marine fleet	2,020,683	
		9,969,387
Ministry Support Infrastructure		
Buildings	1,691,785	
Land and marine fleet	3,680,350	
		5,372,135
Ontario Parks		
Land	446,611	
Buildings	10,147,948	
Land marine fleet	943,103	
		11,537,662
TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**26,879,184**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2104				**PUBLIC PROTECTION PROGRAM**	
OPERATING EXPENSE					
1	101,208,000	168,893,600	270,101,600	Public Protection	239,299,753
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*	0
	101,218,000	**168,893,600**	**270,111,600**	**TOTAL OPERATING EXPENSE FOR PUBLIC PROTECTION PROGRAM**	**239,299,753**
OPERATING ASSETS					
3	70,000		70,000	Public Safety and Emergency Response – Operating Assets	53,565
	70,000		**70,000**	**TOTAL OPERATING ASSETS FOR PUBLIC PROTECTION PROGRAM**	**53,565**
CAPITAL EXPENSE					
5	2,531,300		2,531,300	Infrastructure for Public Safety and Emergency Response	1,296,994
S	1,745,000		1,745,000	Amortization, the *Financial Administration Act*	1,712,416
	4,276,300		**4,276,300**	**TOTAL CAPITAL EXPENSE FOR PUBLIC PROTECTION PROGRAM**	**3,009,410**
CAPITAL ASSETS					
4	10,471,600		10,471,600	Public Safety and Emergency Response – Capital Assets	9,175,699
	10,471,600		**10,471,600**	**TOTAL CAPITAL ASSETS FOR PUBLIC PROTECTION PROGRAM**	**9,175,699**

Program Description

The Public Safety and Emergency Response program provides leadership for the delivery of the Ministry's emergency management program for the protection of people and property affected by forest fires, flood, drought, erosion, soil/bedrock instability, and crude and natural gas exploration including natural gas and hydrocarbon underground storage, salt solution mining emergencies and other provincially significant emergencies where assistance is requested.

The program also has responsibility for the planning and provision, directly or indirectly, of non-scheduled air transportation for the Government of Ontario.

MINISTRY OF NATURAL RESOURCES

PUBLIC PROTECTION PROGRAM – VOTE 2104

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Public Protection (Item 1)		
Salaries and wages		78,523,049
Employee benefits		9,268,547
Transportation and communication		5,790,932
Services		153,621,160
Supplies and equipment		26,163,374
		273,367,062
Less: Recoveries		34,067,309
		239,299,753
Public Safety and Emergency Response		
Salaries and wages	28,892,977	
Employee benefits	4,216,071	
Transportation and communication	2,303,863	
Services	14,463,865	
Supplies and equipment	6,457,576	
	56,334,352	
Less: Recoveries	26,109,307	
		30,225,045
Emergency Fire Fighting		
Salaries and wages	49,630,072	
Employee benefits	5,052,476	
Transportation and communication	3,487,069	
Services	139,157,295	
Supplies and equipment	19,705,798	
	217,032,710	
Less: Recoveries	7,958,002	
		209,074,708
TOTAL OPERATING EXPENSE FOR PUBLIC PROTECTION PROGRAM		**239,299,753**
OPERATING ASSETS		
Public Safety and Emergency Response – Operating Assets (Item 3)		
Deposits and prepaid expenses		53,565
		53,565
TOTAL OPERATING ASSETS FOR PUBLIC PROTECTION PROGRAM		**53,565**
CAPITAL EXPENSE		
Infrastructure for Public Safety and Emergency Response (Item 5)		
Transportation and communication		10,357
Services		707,177
Supplies and equipment		579,460
		1,296,994
Statutory Appropriations		
Other transactions		
Amortization Expense, the *Financial Administration Act*		1,712,416
		1,712,416
TOTAL CAPITAL EXPENSE FOR PUBLIC PROTECTION PROGRAM		**3,009,410**
CAPITAL ASSETS		
Public Safety and Emergency Response – Capital Assets (Item 4)		
Buildings		6,898,350
Land and marine fleet		2,277,349
		9,175,699
TOTAL CAPITAL ASSETS FOR PUBLIC PROTECTION PROGRAM		**9,175,699**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2105				**LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
OPERATING EXPENSE					
1	1,000		1,000	Land and Resources Information and Information Technology Cluster.....	0
	1,000		**1,000**	**TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**0**
OPERATING ASSETS					
2	600,000		600,000	Land and Resources Information and Information Technology Cluster.....	270,770
	600,000		**600,000**	**TOTAL OPERATING ASSETS FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**270,770**

Program Description

The Land and Resources Cluster program provides leadership and program delivery in the development and application of information management and information technology for client ministries, specifically, Natural Resources, Aboriginal Affairs, Environment, Agriculture, Food and Rural Affairs and Northern Development, Mines and Forestry. It is responsible for ensuring the delivery of an integrated Information Technology infrastructure to facilitate and streamline government operations through electronic service delivery and enhance government service through e-business and e-government.

MINISTRY OF NATURAL RESOURCES

LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 2105

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Land and Resources Information and Information Technology Cluster (Item 1)	
Salaries and wages	19,187,058
Employee benefits	2,355,703
Transportation and communication	1,034,720
Services	52,111,492
Supplies and equipment	245,803
	74,934,776
Less: Recoveries	74,934,776
	0
TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**0**
OPERATING ASSETS	
Land and Resources Information and Information Technology Cluster (Item 2)	
Deposits and prepaid expenses	270,770
	270,770
TOTAL OPERATING ASSETS FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**270,770**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Mid-Canada Line Radar Sites Remediation	6,000,000	3,049,022
Canada Ontario Infrastructure Program	865,648	2,981,604
Department of Indian Affairs and Northern Development	2,371,173	2,252,146
	9,236,821	8,282,772
REIMBURSEMENTS OF EXPENDITURES	6,414,042	12,558,837
FEES, LICENCES AND PERMITS		
Aggregates licences	6,477,353	6,050,039
Other fees and licences	820,955	655,651
	7,298,308	6,705,690
FINES AND PENALTIES	542,223	483,955
SALES AND RENTALS		
Sale of Capital Assets	864,475	628,224
Other	15,948,292	9,953,810
	16,812,767	10,582,034
ROYALTIES		
Water Power	111,711,738	116,650,079
Petroleum resources offshore	4,003,264	3,668,518
Aggregate royalties	2,188,137	1,495,946
Crown Stumpage	0	328,744
Other	4,871	3,085
	117,908,009	122,146,372
RECOVERY OF PRIOR YEARS' EXPENDITURES	9,072,496	1,718,404
MISCELLANEOUS		
Other	566,510	2,633,628
TOTAL MINISTRY REVENUE	**167,851,176**	**165,111,692**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

FISCAL YEAR, 2011 – 2012

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MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
12,596,798	Ministry Administration	12,290,614	11,174,735
226,728,676	Northern Development	265,260,800	270,433,935
39,486,101	Mines and Minerals	47,509,700	41,786,340
127,999,769	Forestry	101,455,900	86,901,229
406,811,344	**TOTAL OPERATING EXPENSE**	**426,517,014**	**410,296,239**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
34,029,783	Northern Development	1,193,000	1,003,853
0	Mines and Minerals	1,000	0
0	Forestry	1,000	0
34,029,783	**TOTAL OPERATING ASSETS**	**1,196,000**	**1,003,853**
	CAPITAL EXPENSE		
0	Ministry Administration	7,400	0
284,931,449	Northern Development	334,781,200	328,199,668
15,825,267	Mines and Minerals	5,085,000	4,923,136
101,750	Forestry	198,700	146,181
300,858,466	**TOTAL CAPITAL EXPENSE**	**340,072,300**	**333,268,985**
	CAPITAL ASSETS		
0	Ministry Administration	45,000	44,616
734,327,557	Northern Development	658,051,300	633,303,583
23,901	Mines and Minerals Capital Assets	224,000	204,613
161,400	Forestry	130,000	130,000
734,512,858	**TOTAL CAPITAL ASSETS**	**658,450,300**	**633,682,812**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	12,214,000	11,600	12,225,600	Ministry Administration	11,108,767
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	12,279,014	**11,600**	**12,290,614**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**11,174,735**
OPERATING ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	6,400		6,400	Amortization, the *Financial Administration Act*	0
	7,400		**7,400**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
4	45,000		45,000	Ministry Administration Capital Assets	44,616
	45,000		**45,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**44,616**

Program Description

This program provides executive direction as well as strategic business and resource planning services to ensure the efficient and effective delivery of ministry programs. It supports ministry operations through the provision of advice and services in the areas of human resources, financial planning, accounting and administration, and professional support services such as legal and audit services. It also provides core strategic support in the areas of corporate policy and communications.

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,248,183
Employee benefits		837,128
Transportation and communication		368,277
Services		11,658,197
Supplies and equipment		203,676
		19,315,461
Less: Recoveries		8,206,694
		11,108,767
Main Office		
Salaries and wages	1,536,393	
Employee benefits	185,851	
Transportation and communication	109,617	
Services	122,276	
Supplies and equipment	37,089	
		1,991,226
Financial and Administrative Services		
Salaries and wages	1,409,677	
Employee benefits	149,084	
Transportation and communication	76,133	
Services	6,736,095	
Supplies and equipment	71,143	
	8,442,132	
Less: Recoveries	5,864,594	
		2,577,538
Human Resources		
Salaries and wages	793,353	
Employee benefits	155,535	
Transportation and communication	35,908	
Services	67,450	
Supplies and equipment	41,769	
		1,094,015
Communications Services		
Salaries and wages	1,377,937	
Employee benefits	175,917	
Transportation and communication	76,118	
Services	222,339	
Supplies and equipment	28,572	
		1,880,883
Analysis and Planning		
Salaries and wages	1,126,941	
Employee benefits	170,741	
Transportation and communication	48,836	
Services	96,667	
Supplies and equipment	15,658	
		1,458,843
Legal Services		
Salaries and wages	3,882	
Transportation and communication	21,665	
Services	1,391,307	
Supplies and equipment	9,445	
		1,426,299
Audit Services		
Services	160,000	
		160,000
Information Systems		
Services	2,862,063	
Less: Recoveries	2,342,100	
		519,963

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	49,301
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	65,968
**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM..... **	**11,174,735**
CAPITAL ASSETS	
Ministry Administration Capital Assets (Item 4)	
Land and marine fleet	44,616
	44,616
**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM..... **	**44,616**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
OPERATING EXPENSE					
1	239,306,400	25,953,400	265,259,800	Northern Economic Development	257,897,479
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	12,536,456
	239,307,400	**25,953,400**	**265,260,800**	**TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM .....**	**270,433,935**
OPERATING ASSETS					
3	401,000	792,000	1,193,000	Northern Development Operating Assets	1,003,853
	401,000	**792,000**	**1,193,000**	**TOTAL OPERATING ASSETS FOR NORTHERN DEVELOPMENT PROGRAM .....**	**1,003,853**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
CAPITAL EXPENSE					
2	127,358,300	13,885,000	141,243,300	Northern Economic Development	135,943,374
S	193,537,900		193,537,900	Amortization, the *Financial Administration Act*...	192,256,294
	320,896,200	**13,885,000**	**334,781,200**	**TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM .....**	**328,199,668**
CAPITAL ASSETS					
4	663,936,300	(5,885,000)	658,051,300	Northern Development Capital Assets.....	633,303,583
	663,936,300	**(5,885,000)**	**658,051,300**	**TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM .....**	**633,303,583**

Program Description

This program helps build a more prosperous Northern Ontario and strong, vibrant and sustainable northern communities. The Ministry leads and assists in the delivery of a range of targeted initiatives aimed at stimulating economic growth, creating jobs, promoting trade and investment, improving infrastructure and providing a better quality of life for northerners. Ministry programs such as the Export Assistance for Mining and Forestry initiative work to attract trade and investment opportunities to help northern businesses develop and expand domestic and international markets. The Ministry also supports economic diversification through enhanced programs of the Northern Ontario Heritage Fund Corporation including the new Entrepreneur Program, one of seven programs to support the public and private sector grow and diversify the northern economy. Other initiatives to stimulate economic growth and job creation include the Northern Community Investment Readiness program and the Northern Industrial Electricity Rate Program. The Ministry co-leads the development and implementation of the government's Growth Plan for Northern Ontario, coordinates provincial economic development initiatives in the North, and markets Northern Ontario's strengths and opportunities to the world. Strategic investments in infrastructure such as the Northern Highways Program and telecommunications and information technology are improving the North's linkages to the rest of Ontario, Canada and beyond.

The program's network of offices provides northerners with access to government economic development programs and services. By engaging northerners in government initiatives including policy and planning activities, this program also ensures northerners have a say in the development of government programs and services that affect them.

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

NORTHERN DEVELOPMENT PROGRAM – VOTE 2202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Northern Economic Development (Item 1)		
Salaries and wages		8,988,640
Employee benefits		1,351,069
Transportation and communication		750,290
Services		8,168,597
Supplies and equipment		289,389
Transfer payments		
Community Services	592,578	
Economic Development	2,084,278	
Summer Jobs Service	4,700,085	
Ontario Northland Transportation Commission	75,715,000	
Owen Sound Transportation Company	1,000,000	
GO North Investor Program	431,493	
Northern Ontario Heritage Fund	34,500,000	
Northern Ontario Municipal Associations	79,857	
Small Business Enterprise Centres	450,000	
Northern Industrial Electricity Rate Program	120,059,036	
Aboriginal Economic Development	4,186,406	
Grants for Community Investments and Mining Development	5,900,000	
		249,698,733
		269,246,718
Less: Recoveries		11,349,239
		257,897,479
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		12,536,456
		12,536,456
TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM...		**270,433,935**
OPERATING ASSETS		
Northern Development Operating Assets (Item 3)		
Loans and Investments		
Economic Development		1,003,853
		1,003,853
TOTAL OPERATING ASSETS FOR NORTHERN DEVELOPMENT PROGRAM...		**1,003,853**
CAPITAL EXPENSE		
Northern Economic Development (Item 2)		
Services		25,068,161
Transfer payments		
Winter Roads	4,705,188	
Ontario Northland Transportation Commission	22,357,899	
Owen Sound Transportation Company	1,952,826	
Northern Ontario Heritage Fund	65,500,000	
Railway Infrastructure Renewal	5,508,300	
Grants for Community Investments and Mining Development	8,000,000	
		108,024,213
Other transactions		
Resource Access Roads		2,851,000
		135,943,374
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		192,256,294
		192,256,294
TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM...		**328,199,668**
CAPITAL ASSETS		
Northern Development Capital Assets (Item 4)		
Land and marine fleet		28,115
Transportation infrastructure – asset costs		633,275,468
		633,303,583
TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM...		**633,303,583**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
OPERATING EXPENSE					
1	48,518,700	(1,410,000)	47,108,700	Mineral Sector Competitiveness	43,177,812
S	401,000		401,000	Bad Debt Expense, the *Financial Administration Act**	(1,391,472)
	48,919,700	**(1,410,000)**	**47,509,700**	**TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM.....**	**41,786,340**
OPERATING ASSETS					
3	1,000		1,000	Mines and Minerals Operating Assets	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINES AND MINERALS PROGRAM.....**	**0**

* Lands originally deemed liable for Mining Land Tax under section 189 (1(b)) of the *Mining Act* were reduced in area (hectare) resulting in an 11/12 fiscal adjustment for doubtful accounts in the amount of $1.6M. The Bad Debts Expense for fiscal year 2011-12 exclusive of this adjustment is $ 290K.

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
CAPITAL EXPENSE					
2	5,001,000		5,001,000	Mineral Sector Competitiveness.....	4,868,222
S	84,000		84,000	Amortization, the *Financial Administration Act*...	54,914
	5,085,000		**5,085,000**	**TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM.....**	**4,923,136**
CAPITAL ASSETS					
4	224,000		224,000	Mines and Minerals Capital Assets.....	204,613
	224,000		**224,000**	**TOTAL CAPITAL ASSETS FOR MINES AND MINERALS PROGRAM.....**	**204,613**

Program Description

This program helps build a strong, sustainable provincial mineral sector contributing to the prosperity of all of Ontario. Province-wide geological mapping, online 24-7 access to geoscience information, international marketing, and expert geological advisory services in field offices across the province create a competitive advantage for Ontario - helping a global exploration industry assess Ontario's mineral potential and attract investment, exploration and mineral development to Ontario. This program's knowledge about Ontario's geological and mineral, groundwater, and energy resource endowment helps to support Far North and other land-use planning initiatives, other government priorities such as source water protection efforts, and identification of new industrial and energy development opportunities.

This program area also administers the *Ontario Mining Act* to ensure sustainable and responsible development of Ontario's mineral resources. This involves equitable public access to Crown mineral rights, fair and efficient management of Ontario's mining lands, and ensuring safe, environmentally sound mineral development and rehabilitation of mining lands through a modernized Mining Act and related regulations and policies.

This program administers the Ontario Diamond Royalty Regulation, values rough stones for export and works with industry partners to pursue value-added opportunities throughout the diamond pipeline.

The program area has responsibility for developing new, collaborative Aboriginal-mineral development engagement and consultation processes and working with communities to build relationships and foster sustainable socio-economic and mineral development.

This program provides support for policy and program development and implementation on a range of issues and opportunities with respect to development in the area known as the Ring of Fire. To encourage responsible, sustainable development, a dedicated Secretariat works with all parties involved including: Aboriginal people, northerners and the mining community.

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

MINES AND MINERALS PROGRAM – VOTE 2203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Mineral Sector Competitiveness (Item 1)	
Salaries and wages	17,733,131
Employee benefits	2,668,522
Transportation and communication	1,834,500
Services	18,948,619
Supplies and equipment	1,934,040
Transfer payments	
Reporting Ontario's Mining Activities	59,000
	43,177,812
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	(1,391,472)
	(1,391,472)
TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM	**41,786,340**
CAPITAL EXPENSE	
Mineral Sector Competitiveness (Item 2)	
Transportation and communication	1,617
Services	4,026,997
Supplies and equipment	839,608
	4,868,222
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	54,914
	54,914
TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM	**4,923,136**
CAPITAL ASSETS	
Mines and Minerals Capital Assets (Item 4)	
Land and marine fleet	204,613
	204,613
TOTAL CAPITAL ASSETS FOR MINES AND MINERALS PROGRAM	**204,613**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2204				**FORESTRY PROGRAM**	
OPERATING EXPENSE					
1	94,987,900	(1,132,000)	93,855,900	Forestry Program	82,478,846
S	7,600,000		7,600,000	Bad Debt Expense, the *Financial Administration Act*	4,422,383
	102,587,900	**(1,132,000)**	**101,455,900**	**TOTAL OPERATING EXPENSE FOR FORESTRY PROGRAM**	**86,901,229**
OPERATING ASSETS					
2	1,000		1,000	Forestry Program	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR FORESTRY PROGRAM**	**0**
CAPITAL EXPENSE					
3	156,000		156,000	Forestry Program	97,033
S	42,700		42,700	Amortization, the *Financial Administration Act*	49,148
	198,700		**198,700**	**TOTAL CAPITAL EXPENSE FOR FORESTRY PROGRAM**	**146,181**
CAPITAL ASSETS					
4	130,000		130,000	Forestry Program	130,000
	130,000		**130,000**	**TOTAL CAPITAL ASSETS FOR FORESTRY PROGRAM**	**130,000**

Program Description

This program undertakes policy development to promote a long-term, economically viable and environmentally sustainable Ontario forest industry. Efforts to respond to unprecedented challenges faced by the forest industry, associated social and economic impacts and enhancing the competitiveness of Ontario's forest industry sector continued to be prominent in 2011-12.

The program is also responsible for leading the endeavor to improve the design of Ontario's Crown forest tenure and pricing system.

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

FORESTRY PROGRAM – VOTE 2204

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Forestry Program (Item 1)		
Salaries and wages		7,249,998
Employee benefits		1,026,905
Transportation and communication		672,344
Services		63,355,926
Supplies and equipment		319,767
Transfer payments		
Forest Sector Prosperity Fund	8,741,455	
Ontario Wood Promotion Program	1,112,451	
		9,853,906
		82,478,846
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		4,422,383
		4,422,383
TOTAL OPERATING EXPENSE FOR FORESTRY PROGRAM		**86,901,229**
CAPITAL EXPENSE		
Forestry Program (Item 3)		
Services		97,033
		97,033
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		49,148
		49,148
TOTAL CAPITAL EXPENSE FOR FORESTRY PROGRAM		**146,181**
CAPITAL ASSETS		
Forestry Program (Item 4)		
Land and marine fleet		130,000
		130,000
TOTAL CAPITAL ASSETS FOR FORESTRY PROGRAM		**130,000**

MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
TAXATION		
Acreage Tax – The *Mining Act*	58,236	2,909,556
GOVERNMENT OF CANADA		
Softwood Lumber Agreement	6,992,922	0
REIMBURSEMENTS OF EXPENDITURES	95	0
FEES, LICENCES AND PERMITS		
Mining Fees (The *Mining Act*)	1,517,698	2,179,130
Debt Guarantee Fee Other	24,000	13,167
Fee for dishonoured cheques	140	105
FOI Application Fee	1,262	0
	1,543,100	2,192,402
FINES AND PENALTIES		
Forfeiture fees – Acreage Tax	1,020	720
SALES AND RENTALS	374,387	298,210
ROYALTIES	35,813,095	30,974,254
RECOVERY OF PRIOR YEARS' EXPENDITURES	4,581,380	503,213
MISCELLANEOUS		
Loan Interest	3,401,559	2,112,100
Other	173,335	37,496
	3,574,894	2,149,596
TOTAL MINISTRY REVENUE	**52,939,129**	**39,027,951**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2012

	2012 $	2011 $
Economic Development – Repayment	1,566,667	183,333
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**1,566,667**	**183,333**

OMBUDSMAN ONTARIO

FISCAL YEAR, 2011 – 2012

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OMBUDSMAN ONTARIO

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
10,183,818	Ombudsman Ontario	10,782,400	10,773,758
10,183,818	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO**	**10,782,400**	**10,773,758**

OMBUDSMAN ONTARIO

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2301 OPERATING EXPENSE				**OMBUDSMAN ONTARIO PROGRAM**	
1	10,782,400		10,782,400	The Ombudsman.....	10,773,758
	10,782,400		**10,782,400**	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM.....**	**10,773,758**

Program Description

The Ombudsman is an Officer of the Legislature. The Ombudsman's mandate is set out in the *Ombudsman Act.*

The Ombudsman investigates complaints about the administration of Ontario's provincial governmental organizations. The Ombudsman can investigate individual complaints, concerns brought forward by Members of Provincial Parliament, and on his own initiative. The Ombudsman can also investigate citizen's complaints about closed municipal meetings, where no municipal investigator is in place. The Ombudsman services are free. There is a toll-free number and information about the Ombudsman is available on the internet and through Ombudsman publications.

The Ombudsman submits his reports to the Legislative Assembly.

OMBUDSMAN ONTARIO

OMBUDSMAN ONTARIO PROGRAM – VOTE 2301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
The Ombudsman (Item 1)	
Salaries and wages	6,706,285
Employee benefits	1,541,821
Transportation and communication	335,233
Services	1,510,107
Supplies and equipment	680,312
	10,773,758
TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM	**10,773,758**

OMBUDSMAN ONTARIO

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	4,755	15,883
MISCELLANEOUS	21,760	12,648
TOTAL REVENUE FOR OMBUDSMAN ONTARIO	**26,515**	**28,531**

OFFICE OF THE PREMIER

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OFFICE OF THE PREMIER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
2,651,250	Office of the Premier	2,761,161	2,683,137
2,651,250	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER**	**2,761,161**	**2,683,137**

OFFICE OF THE PREMIER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2401 OPERATING EXPENSE				**OFFICE OF THE PREMIER PROGRAM**	
1	2,655,300		2,655,300	Office of the Premier	2,574,046
S	89,688		89,688	Premier's Salary, the *Executive Council Act*	92,424
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	2,761,161		**2,761,161**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM**	**2,683,137**

Program Description

The Program covers the operation and administration of the Premier's Office.

OFFICE OF THE PREMIER

OFFICE OF THE PREMIER PROGRAM – VOTE 2401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Office of the Premier (Item 1)	
Salaries and wages	2,229,344
Employee benefits	220,536
Transportation and communication	78,042
Services	28,911
Supplies and equipment	17,213
	2,574,046
Statutory Appropriations	
Premier's Salary, the *Executive Council Act*	92,424
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	109,091
TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM	**2,683,137**

OFFICE OF THE PREMIER

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	0	20,648
TOTAL REVENUE FOR OFFICE OF THE PREMIER	**0**	**20,648**

MINISTRY OF RESEARCH AND INNOVATION

FISCAL YEAR, 2011 – 2012

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MINISTRY OF RESEARCH AND INNOVATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
333,325,800	Research and Innovation	365,704,014	348,812,477
333,325,800	**TOTAL OPERATING EXPENSE**	**365,704,014**	**348,812,477**
	OPERATING ASSETS		
0	Research and Innovation	4,327,000	0
0	**TOTAL OPERATING ASSETS**	**4,327,000**	**0**
	CAPITAL EXPENSE		
67,269,721	Research and Innovation	114,986,000	114,982,983
67,269,721	**TOTAL CAPITAL EXPENSE**	**114,986,000**	**114,982,983**
	CAPITAL ASSETS		
0	Research and Innovation	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4301					
OPERATING EXPENSE				**RESEARCH AND INNOVATION PROGRAM**	
1	365,639,000		365,639,000	Research and Innovation.....	348,775,216
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	27,168
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*.....	10,093
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	365,704,014		**365,704,014**	**TOTAL OPERATING EXPENSE FOR RESEARCH AND INNOVATION PROGRAM ..**	**348,812,477**
OPERATING ASSETS					
2	4,327,000		4,327,000	Research and Innovation.....	0
	4,327,000		**4,327,000**	**TOTAL OPERATING ASSETS FOR RESEARCH AND INNOVATION PROGRAM ..**	**0**
CAPITAL EXPENSE					
3	69,985,000	45,000,000	114,985,000	Research and Innovation.....	114,982,983
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	69,986,000	**45,000,000**	**114,986,000**	**TOTAL CAPITAL EXPENSE FOR RESEARCH AND INNOVATION PROGRAM ..**	**114,982,983**
CAPITAL ASSETS					
4	1,000		1,000	Research and Innovation.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR RESEARCH AND INNOVATION PROGRAM.....**	**0**

Program Description

The program supports a stronger Ontario by: delivering on the Ontario Innovation Agenda which sets out a comprehensive, targeted and coordinated agenda for promoting research and innovation in Ontario; providing funding to support world-class research and researchers working across Ontario; delivering skills development, business development and commercialization programs focusing on key sectors and regional development opportunities; developing and delivering an overarching strategy for public and stakeholder outreach and promotion to create a broad awareness of the excellence and success in research and innovation across Ontario and to attract world-class talent and investment; and connecting innovators and entrepreneurs across the province - ensuring that high potential companies can attract the skills and capital to compete in global markets and providing the opportunity for ideas developed in labs to make their way into the marketplace.

MINISTRY OF RESEARCH AND INNOVATION

RESEARCH AND INNOVATION PROGRAM – VOTE 4301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Research and Innovation (Item 1)		
Salaries and wages		12,228,499
Employee benefits		1,476,473
Transportation and communication		417,696
Services		4,297,497
Supplies and equipment		280,916
Transfer payments		
Business Ecosystem Support Fund	14,673,276	
Centre for Research and Innovation in the Bio-economy	3,000,000	
Commercialization and Innovation Network Support	65,796,268	
Grants in Support of Innovation and Commercialization	640,500	
Innovation Demonstration Fund	14,706,769	
International Collaborations	737,269	
Next Generation of Jobs Fund – Biopharmaceutical Investment Program	7,771,231	
Ontario Emerging Technologies Fund	27,435,630	
Ontario Life Sciences Commercialization Strategy	5,744,709	
Social Innovation Generation	1,246,400	
Water Technology Acceleration Project	272,500	
Grants in Support of Science and Research	7,513,000	
Ontario Brain Institute	6,590,017	
Ontario Institute for Cancer Research	82,091,721	
Ontario Research Fund	70,701,898	
Ontario Spinal Cord Research Partnership	2,463,660	
Perimeter Institute	5,000,000	
Research Talent Programs	12,042,587	
Science and Technology Connections and Partnerships	1,252,100	
Renewable Energy Project	300,000	
Windsor Institute for diagnostic Imaging Research	1,341,000	
		331,320,535
		350,021,616
Less: Recoveries		1,246,400
		348,775,216

	$	$	$
Ministry Administration			
Salaries and wages		3,107,382	
Employee benefits		310,313	
Transportation and communication		105,740	
Services		751,462	
Supplies and equipment		127,646	
			4,402,543
Innovation and Commercialization			
Salaries and wages		4,874,728	
Employee benefits		514,794	
Transportation and communication		123,273	
Services		2,431,268	
Supplies and equipment		100,991	
Transfer payments			
Business Ecosystem Support Fund	14,673,276		
Centre for Research and Innovation in the Bio-economy	3,000,000		
Commercialization and Innovation Network Support	65,796,268		
Grants in Support of Innovation and Commercialization	640,500		
Innovation Demonstration Fund	14,706,769		
International Collaborations	737,269		
Next Generation of Jobs Fund – Biopharmaceutical Investment Program	7,771,231		
Ontario Emerging Technologies Fund	27,435,630		
Ontario Life Sciences Commercialization Strategy	5,744,709		
Social Innovation Generation	1,246,400		
Water Technology Acceleration Project	272,500		
		142,024,552	
		150,069,606	
Less: Recoveries		1,246,400	
			148,823,206

MINISTRY OF RESEARCH AND INNOVATION

RESEARCH AND INNOVATION PROGRAM – VOTE 4301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$	$
Science and Research			
Salaries and wages		4,246,389	
Employee benefits		651,366	
Transportation and communication		188,683	
Services		1,114,767	
Supplies and equipment		52,279	
Transfer payments			
Grants in Support of Science and Research	7,513,000		
Ontario Brain Institute	6,590,017		
Ontario Institute for Cancer Research	82,091,721		
Ontario Research Fund	70,701,898		
Ontario Spinal Cord Research Partnership	2,463,660		
Perimeter Institute	5,000,000		
Research Talent Programs	12,042,587		
Science and Technology Connections and Partnerships	1,252,100		
Renewable Energy Project	300,000		
Windsor Institute for diagnostic Imaging Research	1,341,000		
		189,295,983	
			195,549,467
Statutory Appropriations			
Minister's Salary, the *Executive Council Act*			27,168
Parliamentary Assistant's Salary, the *Executive Council Act*			10,093
			37,261
TOTAL OPERATING EXPENSE FOR RESEARCH AND INNOVATION PROGRAM			**348,812,477**

	$	$
CAPITAL EXPENSE		
Research and Innovation (Item 3)		
Transfer payments		
Minor Capital Investments	1,459,000	
Ontario Research Fund	68,523,983	
Research and Learning Tower Project	45,000,000	
		114,982,983
		114,982,983
TOTAL CAPITAL EXPENSE FOR RESEARCH AND INNOVATION PROGRAM		**114,982,983**

MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	934,660	639,431
MISCELLANEOUS	188,815	6,716
TOTAL MINISTRY REVENUE	**1,123,475**	**646,147**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2012

	2012 $	2011 $
Repayment – Innovation Demonstration Fund	800,000	0
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**800,000**	**0**

MINISTRY OF REVENUE

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MINISTRY OF REVENUE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
3,937,219,276	Tax Revenue	2,343,897,914	2,248,073,837
3,937,219,276	**TOTAL OPERATING EXPENSE**	**2,343,897,914**	**2,248,073,837**
	OPERATING ASSETS		
25,576,998	Tax Revenue	34,301,000	25,751,314
25,576,998	**TOTAL OPERATING ASSETS**	**34,301,000**	**25,751,314**
	CAPITAL EXPENSE		
2,206,418	Tax Revenue	3,037,700	2,800,924
2,206,418	**TOTAL CAPITAL EXPENSE**	**3,037,700**	**2,800,924**
	CAPITAL ASSETS		
4,894,351	Tax Revenue	2,318,800	637,970
4,894,351	**TOTAL CAPITAL ASSETS**	**2,318,800**	**637,970**

MINISTRY OF REVENUE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3201				**TAX REVENUE PROGRAM**	
OPERATING EXPENSE					
5	46,509,100	10,631,900	57,141,000	Ministry Administration	56,189,493
6	250,812,100	(17,778,600)	233,033,500	Operations	216,759,400
7	1,839,311,000	60,759,900	1,900,070,900	Tax Administration Policy & Partnerships	1,856,479,166
8	153,353,200	(41,664,700)	111,688,500	Compliance Programs	99,073,076
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	27,168
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	10,093
S	41,900,000		41,900,000	Bad Debt Expense, the *Financial Administration Act*	19,535,441
	2,331,949,414	**11,948,500**	**2,343,897,914**	**TOTAL OPERATING EXPENSE FOR TAX REVENUE PROGRAM**	**2,248,073,837**
OPERATING ASSETS					
2	3,801,000		3,801,000	Assets	573,251
S	22,000,000		22,000,000	Advances, the *Education Act*	18,211,684
S	5,000,000		5,000,000	Advances, the *Northern Services Boards Act*	3,147,374
S	3,500,000		3,500,000	Advances, the *Local Roads Boards Act*	3,819,005
	34,301,000		**34,301,000**	**TOTAL OPERATING ASSETS FOR TAX REVENUE PROGRAM**	**25,751,314**

MINISTRY OF REVENUE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3201				**TAX REVENUE PROGRAM**	
CAPITAL EXPENSE					
4	1,000		1,000	Tax Revenue	0
S	3,036,700		3,036,700	Amortization, the Fi*nancial Administration Act*	2,800,924
	3,037,700		**3,037,700**	**TOTAL CAPITAL EXPENSE FOR TAX REVENUE PROGRAM**	**2,800,924**
CAPITAL ASSETS					
3	2,318,800		2,318,800	Tax Revenue	637,970
	2,318,800		**2,318,800**	**TOTAL CAPITAL ASSETS FOR TAX REVENUE PROGRAM**	**637,970**

Program Description

The Ontario Ministry of Revenue is responsible for the administration of Ontario tax, incentive and benefit statutes. The Ministry administers such statutes as the *Retail Sales Tax Act, Fuel Tax Act, Gasoline Tax Act, Tobacco Tax Act, Employer Health Tax Act, Land Transfer Tax Act, and Mining Tax Act*. Tax incentive and benefit programs administered by the Ministry of Revenue include the Guaranteed Annual Income System, Ontario Child Care Supplement for Working Families and Small Beer Manufacturers' Tax Credit.

MINISTRY OF REVENUE

TAX REVENUE PROGRAM – VOTE 3201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 5)		
Salaries and wages		21,276,689
Employee benefits		2,835,540
Transportation and communication		1,222,496
Services		34,566,281
Supplies and equipment		295,674
		60,196,680
Less: Recoveries		4,007,187
		56,189,493
Main Office		
Salaries and wages	1,249,212	
Employee benefits	179,102	
Transportation and communication	50,792	
Services	62,638	
Supplies and equipment	8,590	
		1,550,334
Strategic Communications		
Salaries and wages	1,386,702	
Employee benefits	217,247	
Transportation and communication	6,905	
Services	77,204	
Supplies and equipment	3,928	
		1,691,986
Information Systems		
Salaries and wages	18,640,775	
Employee benefits	2,439,191	
Transportation and communication	1,164,799	
Services	34,426,439	
Supplies and equipment	283,156	
	56,954,360	
Less: Recoveries	4,007,187	
		52,947,173
Operations (Item 6)		
Salaries and wages		30,601,533
Employee benefits		5,570,466
Transportation and communication		1,469,489
Services		15,695,295
Supplies and equipment		376,153
Transfer payments		
Guaranteed Annual Income System	115,170,260	
Child Care Supplement for Working Families	3,343,551	
Small Business Transition Support	46,666,481	
		165,180,292
		218,893,228
Less: Recoveries		2,133,828
		216,759,400

MINISTRY OF REVENUE

TAX REVENUE PROGRAM – VOTE 3201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$	$
Operations			
Salaries and wages		30,595,399	
Employee benefits		5,569,699	
Transportation and communication		1,460,968	
Services		15,670,079	
Supplies and equipment		374,659	
Transfer payments			
Guaranteed Annual Income System	115,170,260		
Child Care Supplement for Working Families	3,343,551		
Small Business Transition Support	46,666,481		
		165,180,292	
		218,851,096	
Less: Recoveries		2,133,828	
			216,717,268
Records and Operations Customer Service Branch			
Salaries and wages		6,134	
Employee benefits		767	
Transportation and communication		8,521	
Services		25,216	
Supplies and equipment		1,494	
			42,132
Tax Administration Policy & Partnerships (Item 7)			
Salaries and wages			30,391,555
Employee benefits			4,208,733
Transportation and communication			1,516,692
Services			131,700,355
Supplies and equipment			133,270
Transfer payments			
Ontario Senior Homeowners' Property Tax Grant	207,756,788		
Sales Tax Transition Benefit	1,398,371,685		
Northern Ontario Energy Credit	23,141,827		
Healthy Homes Renovation Tax Credit	60,000,000		
			1,689,270,300
			1,857,220,905
Less: Recoveries			741,739
			1,856,479,166
Compliance Programs (Item 8)			
Salaries and wages			79,126,357
Employee benefits			12,250,265
Transportation and communication			2,366,556
Services			4,272,418
Supplies and equipment			1,057,480
			99,073,076
Statutory Appropriations			
Minister's Salary, the *Executive Council Act*			27,168
Parliamentary Assistant's Salary, the *Executive Council Act*			10,093
Other transactions			
Bad Debt Expense, the *Financial Administration Act*			19,535,441
			19,572,702
TOTAL OPERATING EXPENSE FOR TAX REVENUE PROGRAM			**2,248,073,837**

MINISTRY OF REVENUE

TAX REVENUE PROGRAM – VOTE 3201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING ASSETS		
Assets (Item 2)		
Advances and recoverable amounts		
Child Care Supplement for Working Families	238,429	
Guaranteed Annual Income System	334,822	
		573,251
		573,251
Statutory Appropriations		
Advances and recoverable amounts		
Advances, the *Education Act*	18,211,684	
Advances, the *Northern Services Boards Act*	3,147,374	
Advances, the *Local Roads Boards Act*	3,819,005	
		25,178,063
		25,178,063
TOTAL OPERATING ASSETS FOR TAX REVENUE PROGRAM		**25,751,314**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	2,800,924
	2,800,924
TOTAL CAPITAL EXPENSE FOR TAX REVENUE PROGRAM	**2,800,924**
CAPITAL ASSETS	
Tax Revenue (Item 3)	
Land and marine fleet	316,318
Business application software	321,652
	637,970
TOTAL CAPITAL ASSETS FOR TAX REVENUE PROGRAM	**637,970**

MINISTRY OF REVENUE

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
TAXATION		
Harmonized Sales Tax – Ontario Portion	18,371,712,395	12,576,727,772
Corporation Tax	9,245,341,890	8,382,695,301
Employer Health Tax	5,091,968,269	4,733,187,600
Gasoline Tax	2,380,138,197	2,358,339,792
Retail Sales Tax	1,787,257,180	6,236,707,214
Land Transfer Tax	1,413,586,831	1,237,831,884
Tobacco Tax	1,150,105,259	1,160,312,423
Fuel Tax – 1981 Act	710,219,822	702,012,870
Beer/Brew Pubs (BBT)	529,781,922	541,067,643
Mining Tax	176,019,365	140,075,433
Wine/Wine Coolers/Wineries (WWT)	31,024,581	27,844,352
Provincial Land Tax	18,529,792	9,189,646
Gross Revenue Charge – Property Tax Component	9,611,568	13,131,050
Race Tracks Tax	4,952,502	5,134,134
Self Employed Health Tax	14,054	5,992
Ontario Tax Credits	3,063,433	586,024
	40,923,327,060	38,124,849,130
REIMBURSEMENTS OF EXPENDITURES	2,396,049	2,300,619
FEES, LICENCES AND PERMITS	776,837	724,305
FINES AND PENALTIES	884,399	998,003
SALES AND RENTALS	54,201	55,549
ROYALTIES	0	(35,871,343)
RECOVERY OF PRIOR YEARS' EXPENDITURES	42,493,075	3,006,054
MISCELLANEOUS		
Other revenue – Oshawa	14,886	25,718
TOTAL MINISTRY REVENUE	**40,969,946,507**	**38,096,088,035**

MINISTRY OF TOURISM AND CULTURE

FISCAL YEAR, 2011 – 2012

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MINISTRY OF TOURISM AND CULTURE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
5,695,623	Ministry Administration	6,066,128	5,821,322
176,835,229	Tourism	190,865,200	190,459,119
246,647,842	Culture	253,303,600	253,116,505
120,000,000	Ontario Trillium Foundation	120,001,000	120,000,000
5,240,306	Ontario Seniors' Secretariat	10,621,500	10,481,597
554,419,000	**TOTAL OPERATING EXPENSE**	**580,857,428**	**579,878,543**
	CAPITAL EXPENSE		
0	Ministry Administration	4,000	0
0	Tourism	2,000	0
71,510,952	Tourism and Culture Capital	122,659,000	121,427,562
0	Culture	2,000	0
71,510,952	**TOTAL CAPITAL EXPENSE**	**122,667,000**	**121,427,562**
	CAPITAL ASSETS		
0	Ministry Administration	2,000	0
0	Tourism	1,000	0
0	Culture	1,000	0
0	**TOTAL CAPITAL ASSETS**	**4,000**	**0**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	6,936,200	(998,100)	5,938,100	Ministry Administration	5,728,594
S	95,682		95,682	Ministers' Salaries, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	43,427
	7,064,228	**(998,100)**	**6,066,128**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**5,821,322**
CAPITAL EXPENSE					
3	2,000		2,000	Ministry Administration	0
S	2,000		2,000	Amortization, the *Financial Administration Act*	0
	4,000		**4,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration Program includes the Ministers' Offices, the Parliamentary Assistants' Offices, the Deputy Minister's Office and the Communications Branch. The program is responsible for overall direction and corporate leadership of the Ministry and internal administration.

MINISTRY OF TOURISM AND CULTURE

MINISTRY ADMINISTRATION PROGRAM – VOTE 3801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		4,274,078
Employee benefits		513,696
Transportation and communication		119,272
Services		696,336
Supplies and equipment		125,212
		5,728,594
Main Office		
Salaries and wages	2,027,349	
Employee benefits	224,464	
Transportation and communication	73,690	
Services	263,327	
Supplies and equipment	51,998	
		2,640,828
Communications Services		
Salaries and wages	2,246,729	
Employee benefits	289,232	
Transportation and communication	45,582	
Services	433,009	
Supplies and equipment	73,214	
		3,087,766
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		43,427
		92,728
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**5,821,322**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3802				**TOURISM PROGRAM**	
OPERATING EXPENSE					
1	171,861,900	19,003,300	190,865,200	Tourism.....	190,459,119
	171,861,900	**19,003,300**	**190,865,200**	**TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM .....**	**190,459,119**
CAPITAL EXPENSE					
3	1,000		1,000	Tourism.....	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR TOURISM PROGRAM .....**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Tourism.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR TOURISM PROGRAM .....**	**0**

Program Description

The Tourism Program seeks to sustain and grow the competitiveness of Ontario's tourism industry, which directly supports the government's Open Ontario Plan.

The Ministry works in partnership with tourism associations and businesses to strengthen and build the tourism industry and promote Ontario worldwide as a premier, four-season tourist destination. This includes providing support to the 13 Regional Tourism Organizations and festivals and events across the province, identifying tourism development opportunities, and providing strategic intelligence to keep tourism stakeholders well informed about trends, issues, and visitor expectations.

The Ministry oversees the activities and accountabilities of eight attractions and agencies that promote tourism, economic growth and job creation. The Ministry's tourism attractions and agencies are the stewards of unique historic facilities, green space and parklands in regions across Ontario, and offer a range of educational, recreational, cultural and entertainment programs for residents and visitors.

MINISTRY OF TOURISM AND CULTURE

TOURISM PROGRAM – VOTE 3802

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Tourism (Item 1)		
Salaries and wages		11,763,821
Employee benefits		1,583,845
Transportation and communication		458,041
Services		6,686,490
Supplies and equipment		1,014,722
Transfer payments		
Grants in Support of Tourism Investment Development	19,927,605	
Grants in Support of the Festival and Event Attractions and Support Program	19,576,420	
Grants in Support of Tourism Regions	64,476,078	
Ontario Tourism Marketing Partnership Corporation	47,927,600	
St. Lawrence Parks Commission	7,271,400	
Ontario Place Corporation	10,930,097	
		170,109,200
		191,616,119
Less: Recoveries		1,157,000
		190,459,119
Tourism Policy and Development		
Salaries and wages	5,407,129	
Employee benefits	682,826	
Transportation and communication	228,829	
Services	2,285,097	
Supplies and equipment	129,169	
Transfer payments		
Grants in Support of Tourism Investment Development	19,927,605	
Grants in Support of the Festival and Event Attraction and Support Program	19,576,420	
Grants in Support of Tourism Regions	64,476,078	
	112,713,153	
Less: Recoveries	1,157,000	
		111,556,153
Tourism Marketing		
Transfer payments		
Ontario Tourism Marketing Partnership Corporation	47,927,600	
		47,927,600
Tourism Planning and Operations		
Salaries and wages	6,356,692	
Employee benefits	901,019	
Transportation and communication	229,212	
Services	4,401,393	
Supplies and equipment	885,553	
Transfer payments		
St. Lawrence Parks Commission	7,271,400	
Ontario Place Corporation	10,930,097	
		30,975,366
TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM		**190,459,119**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3804 CAPITAL EXPENSE				**TOURISM AND CULTURE CAPITAL PROGRAM**	
1	115,279,000	7,380,000	122,659,000	Tourism and Culture Capital.....	121,427,562
	115,279,000	**7,380,000**	**122,659,000**	**TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM ...**	**121,427,562**

Program Description

The Tourism and Culture Capital Program preserves and enhances Ontario's investment in tourism and cultural infrastructure.

The Ministry provides capital repair and rehabilitation funding to 13 of its 21 tourism and cultural agencies and attractions. This funding enables the Ministry's agencies and attractions to undertake repair and rehabilitation of existing infrastructure including: renovations, building code upgrades, health and safety improvements and statutory/regulatory compliance, to help them remain competitive and enhance the visitor experience.

The Ministry manages the infrastructure development commitments of the province's $300 million capital infrastructure initiative - the Sports, Culture Tourism Partnership Program as well as one-time capital year-end investments.

The Ministry also manages and delivers the Recreational Infrastructure Canada Program in Ontario (RInC) – a $390 million federal/provincial infrastructure program intended to provide timely, targeted economic stimulus through investments in existing recreational infrastructure.

MINISTRY OF TOURISM AND CULTURE

TOURISM AND CULTURE CAPITAL PROGRAM – VOTE 3804

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
CAPITAL EXPENSE		
Tourism and Culture Capital (Item 1)		
Services		5,962,025
Supplies and equipment		808,265
Transfer payments		
Sport, Culture and Tourism Partnership – Canada Ontario Infrastructure Program Contribution	75,665	
Tourism Agencies Repairs and Rehabilitation	11,996,000	
Cultural Agencies Repairs and Rehabilitation	15,000,000	
Grants in Support of Tourism	39,097,778	
Grants in Support of Tourism – Federal Contribution	647,778	
Grants in Support of Culture	46,952,826	
Grants in Support of Culture – Federal Contribution	887,225	
		114,657,272
		121,427,562
TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM		**121,427,562**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3805				**CULTURE PROGRAM**	
OPERATING EXPENSE					
1	250,924,400	2,379,200	253,303,600	Culture	253,116,505
	250,924,400	**2,379,200**	**253,303,600**	**TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM**	**253,116,505**
CAPITAL EXPENSE					
3	1,000		1,000	Culture Program	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CULTURE PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Culture Program	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CULTURE PROGRAM**	**0**

Program Description

The Culture Program promotes and supports the arts and cultural industries, protects Ontario's heritage, advances the public library system and supports cultural agencies in order to maximize their contribution to Ontario's social, cultural and economic well-being. The Ministry provides support and advice to municipalities, First Nations, municipal heritage committees and others involved in heritage conservation and protection or cultural planning.

Through strategic investments in cultural industries in the entertainment and creative cluster, the Ministry supports innovation, encourages high-skill job creation and contributes to strengthening Ontario's competitive advantage in the knowledge-based economy.

MINISTRY OF TOURISM AND CULTURE

CULTURE PROGRAM – VOTE 3805

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Culture (Item 1)		
Salaries and wages		8,603,412
Employee benefits		1,276,654
Transportation and communication		219,054
Services		2,648,014
Supplies and equipment		105,040
Transfer payments		
Arts Sector Support	24,667,418	
Heritage Sector Support	7,811,270	
Libraries Sector Support	24,895,206	
Cultural Agencies Support	2,077,000	
Art Gallery of Ontario	24,682,500	
McMichael Canadian Collection	3,140,800	
Ontario Arts Council	59,937,400	
Ontario Media Development Corporation	25,750,300	
Ontario Heritage Trust	4,105,400	
Ontario Science Centre.	19,383,100	
Royal Botanical Gardens	3,798,500	
Royal Ontario Museum	24,467,800	
Science North	6,806,300	
Southern Ontario Library Service	2,694,600	
Ontario Library Service North	1,505,471	
Cultural Community Support	2,254,766	
Cultural Industries Sector Support	2,286,500	
		240,264,331
		253,116,505
TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM		**253,116,505**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3806 OPERATING EXPENSE				**ONTARIO TRILLIUM FOUNDATION PROGRAM**	
1	120,001,000		120,001,000	Ontario Trillium Foundation.....	120,000,000
	120,001,000		**120,001,000**	**TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM.....**	**120,000,000**

Program Description

The Ontario Trillium Foundation is one of Canada's leading charitable grant-making foundations. It helps build strong and healthy communities through contributions to charitable and not-for-profit organizations in the arts and culture, sports and recreation, human and social services and environmental sectors.

MINISTRY OF TOURISM AND CULTURE

ONTARIO TRILLIUM FOUNDATION PROGRAM – VOTE 3806

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Ontario Trillium Foundation (Item 1)	
Transfer payments	
Ontario Trillium Foundation	120,000,000
	120,000,000
TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM	**120,000,000**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3807 OPERATING EXPENSE				**ONTARIO SENIORS' SECRETARIAT PROGRAM**	
1	4,841,100	5,780,400	10,621,500	Ontario Seniors' Secretariat.....	10,481,597
	4,841,100	**5,780,400**	**10,621,500**	**TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM .....**	**10,481,597**

Program Description

The Ontario Seniors' Secretariat advocates for, undertakes and supports policy initiatives that improve the quality of life of Ontario seniors and public education efforts for and about Ontario seniors.

MINISTRY OF TOURISM AND CULTURE

ONTARIO SENIORS' SECRETARIAT PROGRAM – VOTE 3807

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Ontario Seniors' Secretariat (Item 1)	
Salaries and wages	2,374,982
Employee benefits	312,475
Transportation and communication	49,223
Services	592,081
Supplies and equipment	45,082
Transfer payments	
Seniors' Secretariat Initiatives	7,107,754
	10,481,597
TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM	**10,481,597**

MINISTRY OF TOURISM AND CULTURE

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Canada – Ontario Infrastructure – Federal Share	1,537,507	11,233,810
Historic Places Initiatives	0	(12,168)
	1,537,507	11,221,642
REIMBURSEMENTS OF EXPENDITURES	107	94
	107	94
FEES, LICENCES AND PERMITS		
Huronia Historical Parks	626,844	600,674
Old Fort William	517,091	463,808
2010 Vancouver Winter Olympics	0	403,073
Other	1,508	1,150
	1,145,442	1,468,705
FINES AND PENALTIES	968	0
SALES AND RENTAL		
Old Fort William	42,135	36,484
	42,135	36,484
RECOVERY OF PRIOR YEARS' EXPENDITURES	2,425,355	641,428
	2,425,355	641,428
MISCELLANEOUS		
Other Non-Specified Revenue	67	42
	67	42
TOTAL MINISTRY REVENUE	**5,151,581**	**13,368,395**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

FISCAL YEAR, 2011 – 2012

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MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
18,381,956	Ministry Administration	20,850,114	20,505,127
5,443,280,365	Postsecondary Education	5,806,111,900	5,740,972,685
1,236,633,066	Employment Ontario	1,120,351,400	1,076,937,638
18,613,594	Strategic Policy and Programs	21,297,400	19,484,769
6,716,908,981	**TOTAL OPERATING EXPENSE**	**6,968,610,814**	**6,857,900,219**
	OPERATING ASSETS		
57,695,075	Postsecondary Education	64,800,000	64,800,000
18,173,645	Employment Ontario	13,150,000	6,170,400
75,868,720	**TOTAL OPERATING ASSETS**	**77,950,000**	**70,970,400**
	CAPITAL EXPENSE		
1,194,534,644	Postsecondary Education	259,393,700	259,391,700
20,532,637	Employment Ontario	15,188,000	15,121,951
1,215,067,281	**TOTAL CAPITAL EXPENSE**	**274,581,700**	**274,513,651**
	CAPITAL ASSETS		
0	Postsecondary Education	1,000	0
2,335,299	Employment Ontario	0	0
2,335,299	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	18,170,400	2,615,700	20,786,100	Ministry Administration	20,427,310
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	15,759
S	0		0	Bad Debt Expenses, the *Financial Administration Act*	12,757
	18,234,414	**2,615,700**	**20,850,114**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**20,505,127**

Program Description

To provide the overall direction required to enable the Ministry of Training, Colleges and Universities to meet its objectives; and to provide the administrative and support services for the operational programs of the Ministry of Training, Colleges and Universities.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		1,653,839
Employee benefits		414,345
Transportation and communication		83,657
Services		18,197,714
Supplies and equipment		77,755
		20,427,310
Main Office		
Salaries and wages	1,653,839	
Employee benefits	241,330	
Transportation and communication	60,966	
Services	39,012	
Supplies and equipment	46,978	
		2,042,125
Financial and Administrative Services		
Employee benefits	173,015	
Transportation and communication	22,691	
Services	5,386,646	
Supplies and equipment	30,777	
		5,613,129
Human Resources		
Services	1,290,700	
		1,290,700
Communications Services		
Services	2,169,800	
		2,169,800
Legal Services		
Services	1,223,000	
		1,223,000
Audit Services		
Services	1,271,500	
		1,271,500
Information Systems		
Services	6,817,056	
		6,817,056
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		15,759
Other transactions		
Bad Debt Expenses – the *Financial Administration Act*		12,757
		77,817
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**20,505,127**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
OPERATING EXPENSE					
1	5,699,387,700	80,184,200	5,779,571,900	Colleges, Universities and Student Support.....	5,714,177,442
S	26,540,000		26,540,000	Bad Debt Expenses for Students Loans, the *Financial Administration Act*.....	26,795,243
	5,725,927,700	**80,184,200**	**5,806,111,900**	**TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM .....**	**5,740,972,685**
OPERATING ASSETS					
4	56,300,000	8,500,000	64,800,000	Colleges, Universities and Student Support.....	64,800,000
	56,300,000	**8,500,000**	**64,800,000**	**TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM .....**	**64,800,000**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
CAPITAL EXPENSE					
3	266,292,700	(6,900,000)	259,392,700	Support for Postsecondary Education	259,391,700
S	1,000		1,000	Amortization, the *Financial Administration Act* ...	0
	266,293,700	**(6,900,000)**	**259,393,700**	**TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM .....**	**259,391,700**
CAPITAL ASSETS					
6	1,000		1,000	Colleges, Universities and Student Support	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM .....**	**0**

Program Description

The Postsecondary Education Division works in collaboration with the Strategic Policy and Programs Division to implement government strategies and policy for postsecondary education in Ontario. The Postsecondary Education Division develops and implements operational policies and financial support to postsecondary institutions and students in Ontario, in support of the government's social and economic policy objectives with the goal of providing opportunities for high quality, accountable, relevant and accessible postsecondary education.

Key components of the program include operation of the Ontario Student Assistance Program; administering operating and capital transfer payments to colleges and universities and student financial assistance; managing financial and governance relationships with postsecondary institutions; managing accountability mechanisms, including governance and relevant legislation; regulating the public colleges of applied arts and technology and private career colleges in accordance with applicable statutes and administering the funding framework for colleges and universities.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

POSTSECONDARY EDUCATION PROGRAM – VOTE 3002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Colleges, Universities and Student Support (Item 1)		
Salaries and wages		14,207,498
Employee benefits		1,946,387
Transportation and communication		1,128,311
Services		19,608,121
Supplies and equipment		212,169
Transfer payments		
Grants for College Operating Costs	1,383,436,309	
Grants for University Operating Costs	3,410,202,428	
Council of Ministers of Education, Canada	795,954	
Reporting Entities Project	1,100,000	
Postsecondary Transformation	29,242,932	
Student Financial Assistance Programs	780,681,734	
Ontario/Quebec Exchange Fellowships	153,000	
Second Language Programs	1,125,750	
Ontario Trust for Student Support	32,999,999	
Textbook and Technology Grant	37,336,850	
	---	5,677,074,956
		5,714,177,442
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Student Loans, the *Financial Administration Act*		26,795,243
		26,795,243
TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**5,740,972,685**
OPERATING ASSETS		
Colleges, Universities and Student Support (Item 4)		
Loans and Investments		
Student Support		64,800,000
		64,800,000
TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM		**64,800,000**
CAPITAL EXPENSE		
Support for Postsecondary Education (Item 3)		
Transfer payments		
Capital Grants – Colleges	34,190,000	
Capital Grants – Universities	83,107,638	
Knowledge Infrastructure Program – Federal	78,048,198	
Knowledge Infrastructure Program – Provincial	64,045,864	
	---	259,391,700
		259,391,700
TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**259,391,700**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3003				**EMPLOYMENT ONTARIO PROGRAM**	
OPERATING EXPENSE					
7	1,172,982,100	(55,679,700)	1,117,302,400	Employment Ontario System	1,073,038,116
S	503,600		503,600	Bad Debt Expenses for Loans for Tools, *Financial Administration Act*	0
S	2,545,400		2,545,400	Bad Debt Expense – Other, the *Financial Administration Act*	3,899,522
	1,176,031,100	**(55,679,700)**	**1,120,351,400**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM ...**	**1,076,937,638**
OPERATING ASSETS					
9	13,150,000		13,150,000	Employment Ontario System	6,170,400
	13,150,000		**13,150,000**	**TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM ...**	**6,170,400**
CAPITAL EXPENSE					
10	12,001,000	2,000,000	14,001,000	Employment Ontario System	13,936,317
S	1,187,000		1,187,000	Amortization, the Financial Administration Act	1,185,634
	13,188,000	**2,000,000**	**15,188,000**	**TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM ...**	**15,121,951**

Program Description

Employment Ontario (EO), Ontario's integrated employment and training network, makes it easier for Ontarians to find the employment and training programs and services they need. EO will help meet Ontario's goal to have the most educated people and highly skilled workforce in the world in order to build the province's competitive advantage. EO programs and services can be grouped into four main areas:

1. Employment Services and Incentives to Individuals and Employers;
2. Training Services and Incentives to Individuals and Employers;
3. Income Support for Employment and Training; and,
4. Planning and Capacity Building for Employment and Training.

EO unites Ontario's community-based network of employment services and training partners. It also introduces benefit and support programs that were transferred from the federal government for people re-entering the workforce, allowing Ontario to better match individual potential with local business needs.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

EMPLOYMENT ONTARIO PROGRAM – VOTE 3003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Employment Ontario System (Item 7)	
Salaries and wages	63,491,786
Employee benefits	9,379,726
Transportation and communication	2,231,974
Services	16,337,206
Supplies and equipment	809,957
Transfer payments	
Employment and Training	980,787,467
	1,073,038,116
Statutory Appropriations	
Other transactions	
Bad Debt Expenses – Other, the *Financial Administration Act*	3,899,522
	3,899,522
TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM	**1,076,937,638**

	$
OPERATING ASSETS	
Employment Ontario System (Item 9)	
Deposits and prepaid expenses	
Employment and Training	4,500,000
Loans and Investments	
Loan for Tools	1,670,400
	6,170,400
TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM	**6,170,400**
CAPITAL EXPENSE	
Employment Ontario System (Item 10)	
Transfer payments	
Apprenticeship Enhancement Fund	13,936,317
	13,936,317
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	1,185,634
	1,185,634
TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM	**15,121,951**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3004				**STRATEGIC POLICY AND PROGRAMS**	
OPERATING EXPENSE					
1	22,427,400	(1,130,000)	21,297,400	Strategic Policy and Programs	19,484,769
	22,427,400	**(1,130,000)**	**21,297,400**	**TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS .....**	**19,484,769**

Program Description

The Strategic Policy and Programs Division leads strategic policy development, labour market research and planning, program design and program development within Training, Colleges and Universities (TCU). It is responsible for the development and alignment of province-wide strategic policy direction for postsecondary education and labour market training and support programs. It also performs key functions for the Ministry such as long-term demand planning, capital planning, and the management of inter-juridictional relations. The Division brings together expertise from employment and training and postsecondary areas to design and develop programs, establish program standards and perform evaluations with a view to achieving results. It is responsible for the successful implementation and establishment of the Ontario College of Trades as an operational organization. That approval included the establishment of the College. The Division's work contributes to the Government's goal of developing a highly knowledgeable and highly skilled workforce able to succeed in today's changing economy.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STRATEGIC POLICY AND PROGRAMS – VOTE 3004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Strategic Policy and Programs (Item 1)	
Salaries and wages	10,918,094
Employee benefits	1,360,195
Transportation and communication	383,733
Services	6,832,731
Supplies and equipment	109,274
	19,604,027
Less: Recoveries	119,258
	19,484,769
TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS	**19,484,769**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Labour Market Development Agreement	605,692,000	597,819,000
Labour Market Agreement	193,908,000	193,655,000
Knowledge Infrastructure Program	79,010,244	522,650,989
Labour Market Agreement for Persons with Disabilities	19,102,870	19,102,870
Official Languages in Education	15,700,000	17,116,607
Canadian Student Loans Processing Costs	13,557,076	13,077,529
Grants to Students with Permanent Disabilities	11,944,254	12,132,825
Targeted Initiative for Older Workers	11,916,029	13,206,678
Labour Market Development Agreement – Accommodations	3,621,723	3,951,032
Labour Market Development Agreement – Enhancement	0	211,942,000
Strategic Training and Transition Fund	0	103,851,000
	954,452,196	1,708,505,530
REIMBURSEMENTS OF EXPENDITURES		
Training Optometry Students University of Waterloo	989,913	856,976
Other	0	33,620
	989,913	890,596
FEES, LICENCES AND PERMITS		
Tradesperson and Apprentices	7,698,564	7,071,701
Private Career Colleges	888,976	816,199
Postsecondary Education Quality Assessment Board	140,000	90,000
Fee for dishonoured cheques	8,890	14,651
Ontario Student Assistance Program – Application Filing Fees	2,145	33,996
	8,738,575	8,026,547
FINES AND PENALTIES		
General Fines and Penalties	397,315	932,499
RECOVERY OF PRIOR YEARS' EXPENDITURES	73,187,288	32,416,298
MISCELLANEOUS		
Interest Revenue	8,278,831	7,616,133
Other	58,565	18,240
	8,337,396	7,634,373
TOTAL MINISTRY REVENUE	**1,046,102,683**	**1,758,405,843**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2012

	2012 $	2011 $
Repayment – Student Loans	95,733,956	184,353,092
Repayment – Loans for Tools	2,036,171	1,341,128
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**97,770,127**	**185,694,220**

MINISTRY OF TRANSPORTATION

FISCAL YEAR, 2011 – 2012

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MINISTRY OF TRANSPORTATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2012

2010 – 2011 Actual	PROGRAMS	2011 – 2012 Appropriations	2011 – 2012 Actual
$		$	$
	OPERATING EXPENSE		
42,846,634	Ministry Administration	39,939,314	38,733,357
435,442,670	Policy and Planning	460,521,300	442,662,022
102,255,065	Road User Safety	98,358,700	96,961,629
391,295,641	Provincial Highways Management	387,216,800	383,740,461
70,690,855	Labour and Transportation Cluster	71,525,100	70,665,314
1,042,530,865	**TOTAL OPERATING EXPENSE**	**1,057,561,214**	**1,032,762,783**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
0	Policy and Planning	1,000	0
0	Road User Safety	1,000	0
0	Provincial Highways Management	1,000	0
0	Labour and Transportation Cluster	1,000	0
0	**TOTAL OPERATING ASSETS**	**5,000**	**0**
	CAPITAL EXPENSE		
2,867,622	Ministry Administration	4,259,700	4,034,431
1,362,435,217	Policy and Planning	2,034,940,600	2,001,649,018
0	Road User Safety	1,000	0
566,190,376	Provincial Highways Management	607,953,200	590,484,367
1,931,493,215	**TOTAL CAPITAL EXPENSE**	**2,647,154,500**	**2,596,167,816**
	CAPITAL ASSETS		
8,994,540	Ministry Administration	7,836,000	7,634,088
3,888,075	Road User Safety	5,449,500	216,555
1,942,584,907	Provincial Highways Management	2,124,089,600	1,716,503,697
1,955,467,522	**TOTAL CAPITAL ASSETS**	**2,137,375,100**	**1,724,354,340**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	39,289,300	585,000	39,874,300	Business Support	38,667,389
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	39,354,314	**585,000**	**39,939,314**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**38,733,357**
OPERATING ASSETS					
2	1,000		1,000	Business Support	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
4	1,000,000	300,000	1,300,000	Ministry Administration	1,087,079
S	2,959,700		2,959,700	Amortization, the *Financial Administration Act*	2,947,352
	3,959,700	**300,000**	**4,259,700**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**4,034,431**
CAPITAL ASSETS					
3	7,436,000	400,000	7,836,000	Ministry Administration	7,634,088
	7,436,000	**400,000**	**7,836,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**7,634,088**

Program Description

The Ministry Administration Program provides guidance and supports the Ministry in meeting its business objectives. From providing expertise on expenditure management to helping the Ministry get the best value from its human resources, this Program gives the Ministry the necessary professional support to achieve its overall goals.

The Program provides a full range of services including resource planning and management, controllership, procurement, customer service, accessibility planning, emergency management and other corporate functions. This Program also administers the government fleet of vehicles, on behalf of the entire Ontario Public Service.

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Business Support (Item 1)		
Salaries and wages		15,371,021
Employee benefits		1,876,430
Transportation and communication		586,842
Services		28,728,008
Supplies and equipment		6,909,098
		53,471,399
Less: Recoveries		14,804,010
		38,667,389
Main Office		
Salaries and wages	1,288,593	
Employee benefits	123,543	
Transportation and communication	44,955	
Services	42,743	
Supplies and equipment	8,552	
		1,508,386
Financial and Administrative Services		
Salaries and wages	4,230,134	
Employee benefits	496,533	
Transportation and communication	88,743	
Services	1,049,066	
Supplies and equipment	36,951	
		5,901,427
Facilities and Business Services		
Salaries and wages	4,403,007	
Employee benefits	600,101	
Transportation and communication	327,617	
Services	22,845,415	
Supplies and equipment	6,761,879	
	34,938,019	
Less: Recoveries	14,804,010	
		20,134,009
Communications Services		
Salaries and wages	3,216,114	
Employee benefits	402,695	
Transportation and communication	60,000	
Services	879,988	
Supplies and equipment	18,613	
		4,577,410
Human Resources Services		
Salaries and wages	2,233,173	
Employee benefits	253,558	
Transportation and communication	35,457	
Services	20,009	
Supplies and equipment	24,096	
		2,566,293
Audit Services		
Services	1,455,574	
		1,455,574
Legal Services		
Transportation and communication	30,070	
Services	2,435,213	
Supplies and equipment	59,007	
		2,524,290
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**38,733,357**

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$		$
CAPITAL EXPENSE		**CAPITAL ASSETS**	
Ministry Administration (Item 4)		Ministry Administration (Item 3)	
Services	1,004,229	Land and marine fleet	6,534,088
Other transactions	82,850	Leasehold Improvements	1,100,000
	1,087,079		7,634,088
Statutory Appropriations		**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**7,634,088**
Other transactions			
Amortization, the *Financial Administration Act*	2,947,352		
	2,947,352		
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**4,034,431**		

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2702					
OPERATING EXPENSE				**POLICY AND PLANNING PROGRAM**	
1	30,022,400		30,022,400	Policy and Planning	25,429,449
2	436,297,900	(5,800,000)	430,497,900	Urban and Regional Transportation	417,232,573
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	466,321,300	**(5,800,000)**	**460,521,300**	**TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM....**	**442,662,022**
OPERATING ASSETS					
4	1,000		1,000	Urban and Regional Transportation	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR POLICY AND PLANNING PROGRAM....**	**0**
CAPITAL EXPENSE					
3	2,034,940,600		2,034,940,600	Urban and Regional Transportation	2,001,649,018
	2,034,940,600		**2,034,940,600**	**TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM....**	**2,001,649,018**

Program Description

The Policy and Planning Program oversees Ontario's long-term, strategic transportation interests. Its primary focus is to plan and promote an efficient and sustainable multimodal transportation system throughout the province.

In consultation with key federal and municipal partners, the Program undertakes multimodal transportation policy development and long-range transportation planning to ensure that all of the elements of the system (air, rail, road, marine and transit) work together effectively.

The Program provides funding for multimodal transportation systems and helps achieve provincial transportation-related climate change objectives. It is responsible for managing the province's relationship with Crown Agencies accountable to the Minister of Transportation such as Metrolinx, which includes GO Transit.

Additionally, the Program works to advance Ontario's transportation priorities and interests by working with the federal government and other provinces on key areas of common interest.

MINISTRY OF TRANSPORTATION

POLICY AND PLANNING PROGRAM – VOTE 2702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
OPERATING EXPENSE		
Policy and Planning (Item 1)		
Salaries and wages		13,570,728
Employee benefits		1,723,471
Transportation and communication		348,979
Services		9,597,136
Supplies and equipment		189,135
		25,429,449
Transit Policy Branch		
Salaries and wages	2,759,167	
Employee benefits	390,550	
Transportation and communication	66,881	
Services	477,057	
Supplies and equipment	40,823	
		3,734,478
Transportation Policy Branch		
Salaries and wages	3,496,447	
Employee benefits	411,875	
Transportation and communication	63,852	
Services	1,112,531	
Supplies and equipment	56,261	
		5,140,966
Strategic Policy & Transportation Economics Branch		
Salaries and wages	2,655,273	
Employee benefits	372,261	
Transportation and communication	55,012	
Services	395,649	
Supplies and equipment	25,656	
		3,503,851
Transportation Planning Branch		
Salaries and wages	4,659,841	
Employee benefits	548,785	
Transportation and communication	163,234	
Services	7,611,899	
Supplies and equipment	66,395	
		13,050,154
Urban and Regional Transportation (Item 2)		
Transfer payments		
Municipal Gas Tax Allocation	315,784,309	
PRESTO Operating Costs	19,588,043	
Electric Vehicle Purchase Incentive Program	1,770,011	
Metrolinx Operating Subsidies	80,090,210	
		417,232,573
		417,232,573
TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM		**442,662,022**
CAPITAL EXPENSE		
Urban and Regional Transportation (Item 3)		
Transfer payments		
Public Transit		2,001,346,211
Municipal Marine Infrastructure		302,807
		2,001,649,018
TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM		**2,001,649,018**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
OPERATING EXPENSE					
1	95,658,700	2,400,000	98,058,700	Road User Safety	96,661,629
S	300,000		300,000	Bad Debt Expense, the *Financial Administration Act*	300,000
	95,958,700	**2,400,000**	**98,358,700**	**TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM**	**96,961,629**
OPERATING ASSETS					
2	1,000		1,000	Road User Safety	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR ROAD USER SAFETY PROGRAM**	**0**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
CAPITAL EXPENSE					
4	1,000		1,000	Road User Safety	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR ROAD USER SAFETY PROGRAM.....**	**0**
CAPITAL ASSETS					
3	5,449,500		5,449,500	Road User Safety	216,555
	5,449,500		**5,449,500**	**TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM.....**	**216,555**

Program Description

The Road User Safety Program develops and implements strategies to improve road safety and mobility through driving behaviour and motor vehicle safety.

Ontario holds a leading position as one of the safest jurisdictions in North America. The Ministry of Transportation's road safety programs leads and actively participates with other jurisdictions in Canada and the United States in developing and promoting road safety initiatives and best practices. The Program works with many partners including police, community groups, safety organizations and the private sector to reduce fatalities and injuries on our roads.

The key responsibilities of the Program are to: set safety standards and develop policies, programs, legislation and regulations for road users, carriers and vehicles; inspect, monitor and enforce compliance with those standards; manage and deliver commercial vehicle safety programs and promote public awareness of road safety. It also supports the delivery of programs for other ministries.

The Program establishes policies and standards, and oversees the delivery of drivers and vehicle licensing and registration and other services by our government and private sector partners.

MINISTRY OF TRANSPORTATION

ROAD USER SAFETY PROGRAM – VOTE 2703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$		$
OPERATING EXPENSE		**CAPITAL ASSETS**	
Road User Safety (Item 1)		Road User Safety (Item 3)	
Salaries and wages	62,787,025	Business application software – salaries and wages	6,815,430
Employee benefits	9,801,825	Business application software – employee benefits	801,403
Transportation and communication	1,912,052	Business application software – asset costs	19,688,034
Services	30,102,323		27,304,867
Supplies and equipment	1,166,306	Less: Recoveries	27,088,312
Transfer payments			216,555
Community Safety Grants	199,168		
	105,968,699	**TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM**	**216,555**
Less: Recoveries	9,307,070		
	96,661,629		
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*	300,000		
	300,000		
TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM	**96,961,629**		

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 OPERATING EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
1	385,815,800	1,400,000	387,215,800	Operations and Maintenance	383,740,461
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	385,816,800	**1,400,000**	**387,216,800**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**383,740,461**
OPERATING ASSETS					
5	1,000		1,000	Provincial Highways Management	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**0**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 CAPITAL EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
2	40,956,100	8,849,000	49,805,100	Engineering and Construction	33,626,284
4	1,000		1,000	Highway Work-In-Progress	0
S	558,147,100		558,147,100	Amortization, Engineering and Construction, the *Financial Administration Act*	556,858,083
	599,104,200	**8,849,000**	**607,953,200**	**TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**590,484,367**
CAPITAL ASSETS					
3	2,124,489,600	(400,000)	2,124,089,600	Transportation Infrastructure Assets	1,716,503,697
	2,124,489,600	**(400,000)**	**2,124,089,600**	**TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**1,716,503,697**

Program Description

The Provincial Highways Management Program oversees the planning, design, construction, maintenance and operation of the provincial highway network and develops strategies to maximize investments in highway infrastructure.

The provincial highway network provides safe mobility for people and goods, and promotes economic, environmental and social sustainability. The Program delivers these activities through internal resources, partnerships and private sector service providers.

Activities include environmental assessments, investment planning, engineering, property acquisition, rehabilitation, new construction, contract oversight, routine summer and winter maintenance (such as shoulder grading/snow and ice control) for all provincial highways and bridges. The Program is responsible for remote airports throughout northern Ontario, ferry services in locations across Ontario, first nations roads subsidies, road improvements in unincorporated areas, service centres, and the production of the official map of Ontario highways.

The Program develops policies and guidelines and sets highway and bridge maintenance, engineering, material, investment planning and construction standards.

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$	$
OPERATING EXPENSE			
Operations and Maintenance (Item 1)			
Salaries and wages			79,932,738
Employee benefits			14,728,882
Transportation and communication			4,482,580
Services			283,498,022
Supplies and equipment			36,795,135
Transfer payments			
Payments in lieu of municipal taxation		4,192,471	
Municipal Ferries		3,310,851	
Taxes on Tenanted Provincial Properties		1,483,199	
			8,986,521
			428,423,878
Less: Recoveries			44,683,417
			383,740,461
Highways Operations and Maintenance			
Salaries and wages		76,958,152	
Employee benefits		14,350,549	
Transportation and communication		3,898,052	
Services		282,349,321	
Supplies and equipment		35,201,975	
Transfer payments			
Payments in lieu of municipal taxation	4,192,471		
Municipal Ferries	3,310,851		
Taxes on Tenanted Provincial Properties	1,483,199		
		8,986,521	
		421,744,570	
Less: Recoveries		44,502,645	
			377,241,925
Remote Aviation			
Salaries and wages		2,974,586	
Employee benefits		378,333	
Transportation and communication		584,528	
Services		1,148,701	
Supplies and equipment		1,593,160	
		6,679,308	
Less: Recoveries		180,772	
			6,498,536
TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM			**383,740,461**
CAPITAL EXPENSE			
Engineering and Construction (Item 2)			
Salaries and wages			1,471,925
Employee benefits			164,268
Transportation and communication			475,542
Services			15,507,077
Supplies and equipment			3,119,343
Transfer payments			
Ottawa River Crossing		606,097	
Transition Fund		5,525,415	
First Nations		2,997,904	
Prescott Russell Road 17 Environmental Assessment		2,500,000	
Walker Road Widening/Reconstruction		1,258,713	
			12,888,129
			33,626,284

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$	$
Transfer Payments and Other Highway Expenditures			
Transfer payments			
Ottawa River Crossing	606,097		
Transition Fund	5,525,415		
First Nations	2,997,904		
Prescott Russell Road 17 Environmental Assessment	2,500,000		
Walker Road Widening/ Reconstruction	1,258,713		
		12,888,129	
			12,888,129
Remote Aviation			
Transportation and communication		346,671	
Services		427,711	
Supplies and equipment		2,972,082	
			3,746,464
Windsor Border Initiatives Implementation Group			
Salaries and wages		1,471,925	
Employee benefits		164,268	
Transportation and communication		128,871	
Services		15,079,366	
Supplies and equipment		147,261	
			16,991,691

	$	$
Highway Work-In-Progress (Item 4)		
Salaries and wages		72,295,398
Employee benefits		11,120,457
Transportation and communication		1,963,845
Services		11,962,667
Supplies and equipment		824,320
		98,166,687
Less: Recoveries		98,166,687
		0
Highway Work-In-Progress		
Salaries and wages	70,751,253	
Employee benefits	10,934,390	
Transportation and communication	1,955,144	
Services	11,942,756	
Supplies and equipment	822,518	
	96,406,061	
Less: Recoveries	96,406,061	
		0
Windsor Border Initiatives Implementation Group		
Salaries and wages	1,544,145	
Employee benefits	186,067	
Transportation and communication	8,701	
Services	19,911	
Supplies and equipment	1,802	
	1,760,626	
Less: Recoveries	1,760,626	
		0

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$	$
Statutory Appropriations		
Other transactions		
Amortization, Engineering and Construction, the *Financial Administration Act*	556,858,083	
	556,858,083	
TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**590,484,367**
CAPITAL ASSETS		
Transportation Infrastructure Assets (Item 3)		
Land and marine fleet	1,584,377	
Transportation infrastructure – asset costs	2,345,627,703	
Business application software – asset costs	5,479,886	
	2,352,691,966	
Less: Recoveries	636,188,269	
	1,716,503,697	
Transportation Infrastructure Assets		
Land and marine fleet	1,584,377	
Transportation infrastructure – asset costs	2,144,242,296	
Business application software – asset costs	5,479,886	
	2,151,306,559	
Less: Recoveries	636,188,269	
		1,515,118,290
Windsor Border Initiatives Implementation Group		
Transportation infrastructure – asset costs	201,385,407	
		201,385,407
TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**1,716,503,697**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2012

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2705 OPERATING EXPENSE				**LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	
1	69,526,800	1,899,800	71,426,600	Information and Information Technology Services	70,639,181
3	97,500		97,500	Other Ministry Recoveries	26,133
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	69,625,300	**1,899,800**	**71,525,100**	**TOTAL OPERATING EXPENSE FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	**70,665,314**
OPERATING ASSETS					
2	1,000		1,000	Information and Information Technology	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	**0**

Program Description

The Labour and Transportation Cluster provides leadership in the use of information technology for the Ministries of Labour and Transportation.

The Cluster enables the Ministries to deliver on elements of their Results-based Plans by supporting the effective management of information and information technology (I&IT) resources. The Cluster also plans I&IT investments to optimize value and help the Ministries be socially responsible stewards of the public trust. By helping to modernize the Ministries' information practices, the Cluster helps enhance program delivery, enable new business opportunities and improve customer service.

MINISTRY OF TRANSPORTATION

LABOUR AND TRANSPORTATION CLUSTER PROGRAM – VOTE 2705

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2012

	$
OPERATING EXPENSE	
Information and Information Technology Services (Item 1)	
Salaries and wages	26,209,595
Employee benefits	3,651,687
Transportation and communication	2,543,522
Services	37,806,903
Supplies and equipment	427,474
	70,639,181
Other Ministry Recoveries (Item 3)	
Salaries and wages	2,230,017
Employee benefits	365,816
Transportation and communication	56,638
Services	3,538,090
Supplies and equipment	10,603
	6,201,164
Less: Recoveries	6,175,031
	26,133
TOTAL OPERATING EXPENSE FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM	**70,665,314**

MINISTRY OF TRANSPORTATION

STATEMENT OF REVENUE

For the year ended March 31, 2012

	2012 $	2011 $
GOVERNMENT OF CANADA		
Border Infrastructure Fund	11,978,400	30,536,786
Strategic Highway Infrastructure	6,720,145	6,717,065
Building Canada Fund	5,053,285	2,338,254
National Safety Code	3,444,846	0
Infrastructure Stimulus Fund	2,420,680	0
Defence Vehicle validations	1,836,321	1,296,178
Millennium Partnership*	(673,080)	(549,000)
Others	2,646,290	2,741,954
	33,426,887	43,081,237
REIMBURSEMENT OF EXPENDITURES	28,011	913
FEES, LICENCES AND PERMITS		
Driver and Vehicle Registration	1,074,728,133	1,080,399,896
Fee for dishonoured cheques	182,899	228,306
Other fees, licences and permits	6,426,804	4,083,765
	1,081,337,836	1,084,711,967
FINES AND PENALTIES		
Liquidated damages	3,359,698	3,675,305
SALES AND RENTALS		
Sales and Rentals – Operating	6,688,569	9,134,803
Sales and Rentals – Capital	1,432,027	7,494,383
	8,120,596	16,629,186
ROYALTIES	170	439
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Recovery of 3rd Party Contributions	5,464,005	5,387,490
Recovery of prior years' expenditures	25,889,919	17,697,978
	31,353,924	23,085,468
MISCELLANEOUS		
Interest Penalties	39,893	299,317
Other	146,179	186,177
	186,072	485,494
TOTAL MINISTRY REVENUE	**1,157,813,194**	**1,171,670,009**

* Over accrual of prior year Millennium Partnership revenue.

section 3

schedules of debt

ISSUES OF DEBT

For the year ended March 31, 2012

This schedule details the borrowing transactions during the year, which served to increase the outstanding debt of the Province. The year-end balance in the liability accounts is provided on pages 3-13 to 3-37 together with some explanatory information.

Series	Interest Rate	Date of Maturity	Par value
	%		$
NON-PUBLIC DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
Canada Pension Plan Investment Board:			
CPP800	4.51	April 4, 2041	266,427,000
CPP801	4.56	April 11, 2041	3,200,000
CPP802	4.52	May 2, 2041	249,283,000
CPP803	4.53	May 9, 2041	30,000,000
CPP804	4.49	May 10, 2041	4,821,000
CPP805	4.35	June 3, 2041	186,111,000
CPP806	4.36	June 3, 2039	92,700,000
CPP807	4.35	June 6, 2035	32,000,000
CPP808	4.35	June 10, 2041	4,476,000
CPP809	4.23	July 4, 2041	192,728,000
CPP810	4.35	July 11, 2041	17,133,000
INCREASE IN CANADA PENSION PLAN INVESTMENT BOARD BORROWING			1,078,879,000
Ontario Immigrant Investor Corporation:			
Amortized discount on zero coupon bonds for the year ended March 31, 2012			34,415,865
OIIC139	2.501	July 26, 2016	4,400,082
OIIC140	2.144	August 25, 2016	1,868,018
OIIC141	1.917	September 26, 2016	3,109,264
OIIC142	2.057	October 25, 2016	3,833,322
			13,210,686
INCREASE IN NON-PUBLIC DEBT CANADIAN DOLLAR BORROWING			1,126,505,551

ISSUES OF DEBT – Continued

For the year ended March 31, 2012

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
DMTN209	3M CBA + 0.125	April 12, 2016	1,090,000,000
DMTN210	3M CBA + 0.18	June 27, 2016	1,000,000,000
DMTN211	3M CBA + 0.15	September 14, 2016	1,050,000,000
DMTN213	1.90	September 8, 2017	3,250,000,000
DMTN195	4.40	June 2, 2019	1,000,000,000
DMTN207	4.00	June 2, 2021	7,415,000,000
DMTN212	3.15	June 2, 2022	4,500,000,000
DMTN204	4.65	June 2, 2041	5,368,000,000
DMTN214	3.50	June 2, 2043	2,100,000,000
Ontario Savings Bonds	Various	June 21, 2014 to June 21, 2021	567,638,800
INCREASE IN PUBLIC DEBT CANADIAN DOLLAR BORROWING			27,340,638,800
INCREASE IN CANADIAN DOLLAR BORROWING			28,467,144,351
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS			
AUD2	6.25	September 29, 2020	225,000,000
			225,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.03856			233,676,360
PAYABLE IN EUROPE IN NORWEGIAN KRONER			
EMTN106	3.25	June 11, 2015	250,000,000
EMTN108	3.375	January 20, 2016	250,000,000
			500,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.17932			89,658,810

ISSUES OF DEBT – Continued

For the year ended March 31, 2012

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd)			
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS			
G54	2.30	May 10, 2016	3,000,000,000
G56	1.60	September 21, 2016	2,000,000,000
G55	3.00	July 16, 2018	1,000,000,000
			6,000,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.97412			5,844,707,500
PAYABLE IN UNITED STATES IN U.S. DOLLARS			
USMTN1	3M Libor + 0.15	April 1, 2015	350,000,000
U.S. Commercial Paper	Various	April 29, 2011 to September 28, 2012	1,386,500,000
			1,736,500,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.04156			1,808,662,290

ISSUES OF DEBT – Concluded

For the year ended March 31, 2012

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd)			
INCREASE IN FOREIGN CURRENCY BORROWING			7,976,704,960
Foreign exchange differences on translating foreign currency denominated debt into Canadian dollars			233,201,136
Adjustment for Consumer Price Index (CPI) for real return bonds			49,788,000
ISSUES OF PROVINCIAL PURPOSE DEBT			**36,726,838,447**
Net consolidation and other adjustments – Other Government Organizations			(117,419,575)
ISSUES OF PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS			36,609,418,872
Issues of Debt for Ontario Electricity Financial Corporation			338,473,554
TOTAL ISSUES OF DEBT			**36,947,892,426**

RETIREMENT OF DEBT

For the year ended March 31, 2012

Series	Interest Rate	Date of Maturity	Par value
	%		$
NON-PUBLIC DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
Canada Pension Plan Investment Board:			
CPP	9.81 to 10.04	April 4, 2011 to July 4, 2011	987,249,000
Canada Mortgage and Housing Corporation:			
CMHC	5.375 to 15.75	April 1, 2011 to March 1, 2012	13,061,835
Public Service Pension Fund:			
PSPF	10.38 to 11.55	April 15, 2011 to March 16, 2012	355,354,456
Public Service Employees' Union Pension Fund:			
OPSEU	10.38 to 11.55	April 15, 2011 to March 16, 2012	168,812,774
Ontario Teachers' Pension Fund:			
TI	10.68 to 11.24	June 1, 2011 to August 2, 2011	580,000,000
Ontario Immigrant Investor Corporation:			
OIIC	Zero	April 21, 2011 to March 23, 2012	100,431,184
Ontario Mortgage and Housing Corporation:			
OHC	9.655	May 9, 2011 to June 6, 2011	33,382,267
RETIREMENT OF NON-PUBLIC DEBT			2,238,291,516

RETIREMENT OF DEBT – Continued

For the year ended March 31, 2012

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
JJ	9.875	June 10, 2011	21,000,000
MK	5.65	June 21, 2011	67,800,000
DMTN46	Zero	July 7, 2011	211,166
JA	9.4688	July 11, 2011	618,120
DMTN191	3M CBA + 0.60	July 15, 2011	415,000,000
DMTN188	3M CBA + 0.75	November 10, 2011	555,000,000
DMTN189	3M CBA + 0.75	November 10, 2011	415,000,000
DMTN165	4.40	December 2, 2011	3,000,000,000
DMTN8	6.10	December 2, 2011	1,000,000,000
DMTN192	3 CBA + 0.95	March 13, 2012	42,570,000
Treasury Bills	Various	May 5, 2010 to March 28, 2012	2,158,706,000
			7,675,905,286

RETIREMENT OF DEBT – Continued

For the year ended March 31, 2012

Series	Interest Rate	Date of Maturity	Par value
	%		$
ONTARIO SAVINGS BONDS			
1995	Various	March 1, 2000	49,600
1996	Various	June 21, 2001	72,900
1997	Various	June 21, 2000 to June 21, 2004	132,600
1998	Various	June 21, 2001 to June 21, 2005	114,900
1999	Various	June 21, 2002 to June 21, 2006	131,200
2000	Various	June 21, 2003 to June 21, 2007	261,400
2001	Various	June 21, 2004 to June 21, 2008	885,600
2002	Various	June 21, 2005 to June 21, 2009	821,700
2003	Various	June 21, 2006 to June 21, 2010	1,891,500
2004	Various	June 21, 2007 to June 21, 2011	9,646,900
2005	Various	June 21, 2008 to June 21, 2011	5,707,200
2006	Various	June 21, 2009 to June 21, 2011	132,273,700
2007	Various	June 21, 2010 to June 21, 2012	22,581,500
2008	Various	June 21, 2011 to June 21, 2013	88,737,800
2009	Various	June 21, 2011 to June 21, 2014	24,548,200
2010	Various	June 21, 2011 to June 21, 2020	57,098,500
2011	Various	June 21, 2011 to June 21, 2021	125,419,800
			470,375,000

RETIREMENT OF DEBT – Continued

For the year ended March 31, 2012

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN EUROPE IN CANADIAN DOLLARS			
EMTN64	4.75	July 27, 2011	250,000,000
EMTN50	5.25	November 30, 2011	450,000,000
EMTN91	3M CBA + 0.94	December 2, 2011	25,000,000
			725,000,000
TOTAL RETIREMENT OF CANADIAN DOLLAR DEBT			11,109,571,802
PAYABLE IN EUROPE IN U.S. DOLLARS			
EMTN83	3 Libor - 0.10	July 25, 2011	150,000,000
EMTN90	3 Libor + 0.77	December 2, 2011	100,000,000
			250,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.1420			285,500,000
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS			
PR	3.375	May 20, 2011	1,000,000,000
PL	5.00	October 18, 2011	1,000,000,000
PV	2.625	January 20, 2012	2,000,000,000
			4,000,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.06938			4,277,538,202

RETIREMENT OF DEBT – Concluded

For the year ended March 31, 2012

Series	Interest Rate	Date of Maturity	Par value
	%		$
TOTAL RETIREMENT OF PUBLICLY HELD FOREIGN CURRENCY DEBT			4,563,038,202
Contribution to Sinking Fund for School Board Trust Debt			19,313,401
RETIREMENT OF PROVINCIAL PURPOSE DEBT			**15,691,923,405**
Net consolidation and other adjustments – Other Government Organizations			6,175,374
RETIREMENT OF PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS			15,698,098,779
Retirement of Debt Issued for Ontario Electricity Financial Corporation			547,106,742
TOTAL RETIREMENT OF DEBT			**16,245,205,521**

SUMMARY OF DEBT OUTSTANDING

As at March 31, 2012

	2012 $	2011 $
Debt Issued for Provincial Purposes:		
Ontario Teachers' Pension Fund	625,000,000	1,205,000,000
Canada Pension Plan Investment Board	9,927,605,000	9,835,975,000
Public Service Pension Fund	1,047,855,640	1,403,210,096
Public Service Employees' Union Pension Fund	497,788,657	666,601,431
Ontario Immigrant Investor Corporation	976,945,008	1,029,749,641
Ontario Mortgage and Housing Corporation	6,561,000	39,943,267
Canada Mortgage and Housing Corporation	109,380,665	122,442,500
TOTAL NON-PUBLIC DEBT	**13,191,135,970**	**14,302,921,935**
Public Investors	195,751,501,605	173,023,926,393
Ontario Savings Bonds	2,599,906,100	2,502,642,300
Treasury Bills	11,449,373,000	13,608,079,000
U.S. Commercial Paper	4,701,331,650	3,241,874,860
TOTAL PUBLICLY HELD DEBT	**214,502,112,355**	**192,376,522,553**
School Board Trust Debt	759,415,008	778,728,409
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES	**228,452,663,333**	**207,458,172,897**
Net Consolidation and Other Adjustments	1,860,827,629	1,984,422,578
TOTAL PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS	**230,313,490,962**	**209,442,595,475**
Debt Issued for Ontario Electricity Financial Corporation (OEFC):		
Canada Pension Plan Investment Board	230,466,000	230,466,000
Public Investors	17,618,233,478	17,852,285,874
Treasury Bills	1,181,257,000	1,169,324,000
TOTAL DEBT ISSUED FOR OEFC	19,029,956,478	19,252,075,874
Direct OEFC Debt	7,934,474,000	7,934,474,000
TOTAL OEFC DEBT	**26,964,430,478**	**27,186,549,874**
TOTAL CONSOLIDATED DEBT	**257,277,921,440**	**236,629,145,349**
Debt Issued for Investment Purposes*:		
Ontario Power Generation Inc.	5,126,000,000	5,126,000,000
Hydro One Inc.	3,759,000,000	3,759,000,000
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES	**8,885,000,000**	**8,885,000,000**

*Debt Issued for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

SUMMARY OF DEBT OUTSTANDING – Continued

As at March 31, 2012

The Ontario Teachers' Pension Fund is administered by the Ontario Teachers' Pension Plan Board. The Public Service Pension Fund and the Ontario Public Service Employees' Union Pension Fund are administered by the Ontario Pension Board and the Ontario Public Service Employees' Union Pension Trust Fund respectively. Debt due to these funds consists of non-marketable debentures of the Province.

The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over.

The Ontario Immigrant Investor Corporation (OIIC) is an operational enterprise of the Ontario Government incorporated on April 30, 1999 under the *Development Corporations Act*. The corporation was established to act as Province's receiving vehicle for immigrant investor monies under the federal government's Immigrant Investor Program (IIP). The Ontario Financing Authority manages these monies under an investment management agreement with the OIIC, and the OFA invests these funds received from the IIP in Ontario's bonds.

The Ontario Mortgage and Housing Corporation (OMHC) originally borrowed long-term funds from the Canada Pension Plan Investment Fund (CPP) to provide mortgages to non-profit groups under the Homes Now project. As non-profit groups refinanced their OMHC mortgages in the private sector mortgage market, OMHC lent the available funds to the Province in exchange for Provincial debentures. This debt is eliminated upon consolidation of the Financial Statements of the Public Accounts of Ontario.

The Canada Mortgage and Housing Corporation (CMHC) has accepted serial debentures issued by the Province in return for financing a significant proportion of the construction cost of Provincially-owned waste control facilities. The interest rate is based on the rate for the Government of Canada long-term Canadian public borrowing cost at the time that the Corporation agreed to participate in the project.

The Province of Ontario has issued to public investors in the capital market bonds denominated in Canadian dollar, United States dollar, Japanese yen, Australian dollar, euro, Swiss franc, New Zealand dollar, U.K. pound sterling, Hong Kong dollar, Norwegian krone, and South African rand.

Ontario Savings Bonds (OSBs) were first issued in 1995. OSBs are retail bonds sold by the Province to the residents of Ontario. The bonds are issued once a year and are available for sale through most financial institutions. There are three types of bonds: Variable-Rate Bonds, Step-Up Bonds and Fixed-Rate Bonds. All are available with annual or compound interest.

Under the Treasury Bill financing program, non-interest bearing Treasury Bills, with various maturities up to three years, are sold by tender on a regular basis.

SUMMARY OF DEBT OUTSTANDING – Concluded

As at March 31, 2012

U.S. Commercial Paper issues are non-interest bearing debt with maturities up to 244 days.

The School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards to support their capital projects prior to the introduction of the student focused funding model in 1998. The Trust issued 30-year sinking fund debentures amounting to $891 million in June 2003. The Trust provided $882 million of the proceeds to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province related to this debt. These amounts will be reduced over the 30-year period by the transfer payments made by Ministry of Education to the Trust under the School Board Operating Grant program. (As at March 31, 2012, the amount outstanding of $751 million advanced to School Board is included in Other Assets and outstanding debentures of $759 million is included in Debt.)

Net consolidation and other adjustments include third party debt of other government organizations and elimination of Province's debt due to these organizations and their holding of Ontario treasury bills and bonds.

Debt Issued for OEFC: The Province, on behalf of Ontario Electricity Financial Corporation (OEFC), has borrowed $230 million from the Canada Pension Investment Board and has issued $18.8 billion in public market debentures and treasury bills as at March 31, 2012. The proceeds of all such borrowings have been advanced to OEFC in exchange for bonds and short term notes with like terms and conditions.

Debt issued for Investment Purposes: On April 1, 1999, under the *Energy Competition Act*, five corporations, together with their subsidiaries, were formed from the former Ontario Hydro. Ontario Power Generation Inc. (OPG) and Hydro One Inc. are two of these five corporations. In order for OPG and Hydro One Inc. to have capital structures competitive with those of other industry participants, the two companies entered into a debt-for-equity swap with the Province of Ontario. The Province assumed $8,885 million of the debt issued by the two corporations in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One Inc.

OUTSTANDING DEBT

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

DEBT ISSUED FOR PROVINCIAL PURPOSES

NON-PUBLIC DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

To Ontario Teachers' Pension Fund:

Year ending March 31

2013	1989 – 1991	TI	11.06 to 11.31	625,000,000
				625,000,000

To Canada Pension Plan Investment Board:

Year ending March 31

2013	1993	CPP	9.17 to 9.45	700,137,000	
2014	2005	CPP	4.17	44,887,000	
2016	2008	CPP	4.68	42,300,000	
2017	2008	CPP	4.08 to 4.88	91,896,000	
2019	1999	CPP	5.81 to 5.84	45,270,000	
2020	1999	CPP	5.50 to 6.91	869,889,000	
2021	2001	CPP	6.33 to 6.67	609,834,000	
2022	2002	CPP	6.22 to 6.47	330,994,000	
2024	2004	CPP	5.26 to 5.97	688,007,000	
2025	2005	CPP	5.15 to 5.79	1,133,182,000	
2026	2006	CPP	4.67 to 5.19	574,612,000	
2031	2009	CPP	4.79	43,880,000	
2032	2009	CPP	4.75	52,000,000	
2036	2006-2012	CPP	4.35 to 4.73	681,066,000	
2037	2007	CPP	4.50 to 4.76	351,269,000	
2038	2008	CPP	4.63 to 4.68	241,756,000	
2039	2009	CPP	4.70 to 5.48	493,439,000	
2040	2010-2012	CPP	4.36 to 5.03	1,179,395,000	
2041	2011	CPP	4.20 to 4.86	799,613,000	
2042	2012	CPP	4.23 to 4.56	954,179,000	
				9,927,605,000	(2)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Public Service Pension Fund:					
Year ending March 31					
2013	1997	OPB	10.38	187,239,902	
2014	1997	OPB	11.10	409,677,031	
2015	1997	OPB	11.19	450,938,707	
				1,047,855,640	(3)
To Public Service Employees' Union Pension Fund:					
Year ending March 31					
2013	1997	OPPT	10.38	88,949,180	
2014	1997	OPPT	11.10	194,618,964	
2015	1997	OPPT	11.19	214,220,513	
				497,788,657	(3)
To Ontario Immigrant Investor Corporation:					
Year ending March 31					
2013	2008-2009	OIIC91-100, 102-103	Zero	248,139,591	
2014	2009	OIIC104-105, 107-114,116-117	Zero	270,245,557	
2015	2010	OIIC118-129	Zero	273,768,875	
2016	2011	OIIC130-138	Zero	230,062,447	
				1,022,216,470	
Less: Unamortized Discount				58,482,148	
				963,734,322	
2017	2012	OIIC139	2.501	4,400,082	
2017	2012	OIIC140	2.144	1,868,018	
2017	2012	OIIC141	1.917	3,109,264	
2017	2012	OIIC142	2.057	3,833,322	
				13,210,686	
Total Ontario Immigrant Investor Corporation				976,945,008	(4)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Ontario Mortgage and Housing Corporation:					
Year ending March 31					
2013	1995	OHC	9.655	6,561,000	
				6,561,000	(5)
To Canada Mortgage and Housing Corporation:					
Year ending March 31					
2000-2013	1973	CMHC	7.25 to 8.25	96,288	
2000-2014	1974	CMHC	6.125 to 8.25	2,325,779	
2000-2015	1975	CMHC	7.50 to 10.375	2,336,298	
2000-2016	1976	CMHC	5.375 to 10.75	6,402,955	
2000-2017	1977	CMHC	7.625 to 10.75	5,634,108	
2000-2018	1977-1978	CMHC	7.625 to 13.00	16,814,074	
2000-2019	1977-1980	CMHC	7.625 to 15.25	20,997,916	
2000-2020	1977-1980	CMHC	7.625 to 15.75	35,692,316	
2000-2021	1979-1981	CMHC	9.50 to 15.75	18,299,132	
2000-2022	1982	CMHC	9.75 to 15.75	781,799	
				109,380,665	(6)
TOTAL NON-PUBLIC DEBT				**13,191,135,970**	

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT					
PAYABLE IN CANADA IN CANADIAN DOLLARS					
April 9, 2012	April 09, 2009	DMTN194	3M CBA + 0.70	75,000,000	(7)
April 16, 2012	April 22, 2010	DMTN202	1.90	151,000,000	
July 7, 2012	May 8, 2002	DMTN46	Zero	100,224	(8)
December 2, 2012	December 2, 2002	DMTN53	5.375	2,000,000,000	(9)
December 2, 2012	September 10, 2007	DMTN178	4.50	1,500,000,000	(7) (9)
April 2, 2013	April 2, 2009	DMTN193	3M CBA + 0.99	827,000,000	(7)
June 2, 2013	September 22, 2003	DMTN69	4.75	3,566,000,000	(9)
September 8, 2013	July 23, 2004	DMTN116	Step-up	100,000,000	(10)
March 8, 2014	January 12, 2004	DMTN93	5.00	5,100,000,000	(9)
September 8, 2014	June 30, 2009	DMTN197	3.25	3,500,000,000	(9)
October 28, 2014	November 3, 2009	DMTN198	3M CBA + 0.25	1,965,000,000	(7)
November 19, 2014	January 22, 2010	DMTN199	3M CBA + 0.14	115,000,000	(7) (9)
December 2, 2014	December 2, 2004	MW	6.80	11,450,000	(7)
March 8, 2015	March 9, 2005	DMTN135	4.50	2,500,000,000	(9)
May 12, 2015	May 12, 2010	DMTN203	3M CBA + 0.18	40,000,000	(7)
September 1, 2015	September 1, 2000	DMTN1	6.25	34,000,000	(7)
September 8, 2015	March 9, 2010	DMTN201	3.15	2,150,000,000	(9)
October 5, 2015	October 5, 2010	DMTN205	3M CBA + 0.23	1,121,000,000	(7) (9)
March 8, 2016	February 14, 2006	DMTN163	4.40	1,250,000,000	(9)
April 12, 2016	April 12, 2011	DMTN209	3M CBA + 0.125	1,090,000,000	(7)
June 2, 2016	June 29, 2005	DMTN149	Step-up	200,000,000	(11)
June 24, 2016	June 24, 2009	DMTN196	3M CBA + 0.62	275,000,000	(7)
June 27, 2016	May 27, 2011	DMTN210	3M CBA + 0.18	1,000,000,000	(7)
September 8, 2016	February 16, 2011	DMTN208	3.20	807,000,000	(9)
September 14, 2016	July 14, 2011	DMTN211	3M CBA + 0.15	1,050,000,000	(7)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
December 2, 2016	December 7, 2004	DMTN132	4.875	200,000,000	
December 2, 2016	August 22, 2005	DMTN152	Step-up	300,000,000	(12)
March 8, 2017	January 25, 2007	DMTN173	4.30	3,100,000,000	(7) (9)
September 8, 2017	January 20, 2012	DMTN213	1.90	3,250,000,000	
March 8, 2018	March 10, 2008	DMTN183	4.20	1,560,000,000	(9)
June 2, 2018	August 28, 2003	DMTN79	5.50	605,000,000	(7) (9)
June 2, 2019	April 19, 2004	DMTN105	5.35	100,000,000	(7)
June 2, 2019	April 17, 2009	DMTN195	4.40	6,550,000,000	(7) (9)
June 2, 2020	February 22, 2005	DMTN140	4.85	562,000,000	(9)
June 2, 2020	February 23, 2010	DMTN200	4.20	7,875,000,000	(9)
September 4, 2020	September 4, 1998	LY	6.30	15,000,000	
June 2, 2021	December 27, 2007	DMTN180	4.50	75,000,000	(7)
June 2, 2021	January 12, 2011	DMTN207	4.00	8,915,000,000	(9)
June 2, 2022	November 8, 2011	DMTN212	3.15	4,500,000,000	
July 13, 2022	July 13, 1992	HC	9.50	1,590,438,000	
December 2, 2022	December 27, 2007	DMTN181	4.50	75,000,000	(7)
September 8, 2023	September 8, 1993	HP	8.10	940,570,000	(9)
September 8, 2023	July 31, 2007	DMTN177	4.95	75,000,000	
June 2, 2025	December 20, 1994	JE	9.50	460,000,000	
December 2, 2025	October 5, 1995	JQ	8.50	1,000,000,000	
February 6, 2026	February 6, 1996	JY	8.00	12,500,000	
June 2, 2026	December 21, 1995	JU	8.00	1,000,000,000	
December 2, 2026	February 13, 1997	KR	8.00	386,500,000	
December 2, 2026	January 20, 1999	MH	7.00	124,584,000	(13)
February 3, 2027	August 5, 1997	KN	7.50	58,220,000	
February 3, 2027	August 5, 1997	KT	6.95	8,726,000	
February 3, 2027	April 1, 1998	KY	7.50	11,549,000	

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
February 3, 2027	December 4, 1998	LA	7.50	5,507,000	
February 4, 2027	February 4, 1998	KQ	7.375	990,000	
June 2, 2027	October 17, 1996	KJ	7.60	4,734,700,000	(9)
August 25, 2028	February 25, 1998	LQ	6.25	2,020,000	(9)
March 8, 2029	January 8, 1998	LK	6.50	4,727,000,000	
January 13, 2031	September 8, 1995	JN	9.50	125,000,000	
June 2, 2031	March 27, 2000	NF	6.20	3,000,000,000	
June 2, 2031	November 25, 2010	DMTN206	5.20	133,300,000	
March 8, 2033	February 17, 2003	DMTN61	5.85	4,674,610,000	
March 8, 2033	April 29, 2004	DMTN110	Step-up	188,000,000	(14)
July 13, 2034	September 21, 2005	DMTN157	5.00	47,500,000	(15)
November 3, 2034	November 3, 1994	HY	9.75	248,800,000	
January 10, 1995 to January 10, 2035	November 30, 1994	HZ	9.4688	2,315,904	(16)
"	"	JA	9.4688	8,012,707	(16)
"	"	JB	9.4688	8,482,324	(16)
"	"	JC	9.4688	4,764,354	(16)
"	"	JD	9.4688	3,171,134	(16)
January 12, 2035	January 12, 2007	JG	9.50	110,950,000	
February 8, 2035	February 8, 1995	JJ	9.875	32,000,000	
June 2, 2035	August 25, 2004	DMTN119	5.60	6,882,300,000	
June 2, 2035	January 12, 2005	DMTN133	Step-up	150,000,000	(17)
June 20, 2036	June 28, 1996	KC	8.25	98,984,000	
December 1, 2036	March 8, 2006	DMTN158	2.00 Real Return	2,414,058,241	(9) (18)
June 2, 2037	February 22, 2006	DMTN164	4.70	8,700,000,000	(9)
December 2, 2037	February 1, 2005	DMTN138	5.20	100,000,000	
June 2, 2038	July 28, 2004	DMTN117	10.00	75,000,000	(19)
June 20, 2038	September 16, 1996	KG	8.10	120,000,000	

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
July 13, 2038	July 29, 1998	LS	5.75	50,000,000	
August 25, 2038	August 17, 1998	LT	6.00	86,500,000	
June 2, 2039	January 15, 2008	DMTN182	4.60	9,600,000,000	(9)
July 13, 2039	February 2, 1999	MK	5.65	232,200,000	
December 2, 2039	February 25, 2000	NE	5.70	1,489,000,000	
July 13, 2040	April 18, 2002	DMTN44	6.20	100,000,000	
June 2, 2041	June 15, 2010	DMTN204	4.65	11,368,000,000	(9)
December 2, 2041	August 15, 2001	DMTN10	6.20	340,000,000	
March 8, 2042	December 4, 2001	DMTN29	6.00	41,000,000	
June 2, 2042	January 18, 2002	DMTN33	6.00	240,000,000	
June 2, 2043	February 24, 2003	DMTN62	5.75	75,000,000	
June 2, 2043	January 31, 2012	DMTN214	3.50	2,100,000,000	
June 2, 2044	September 13, 2006	DMTN169	4.60	27,000,000	
January 10, 2045	May 25, 1995	JL	8.435	35,531,176	(20)
March 1, 2045	March 1, 1995	JK	9.50	150,000,000	
June 2, 2045	August 31, 2005	DMTN153	4.50	175,000,000	
June 2, 2046	May 24, 2006	DMTN166	4.85	154,700,000	
June 2, 2047	February 28, 2007	DMTN176	4.50	158,000,000	
June 2, 2048	May 6, 2008	DMTN184	4.70	50,000,000	
June 2, 2054	July 22, 2008	DMTN185	4.60	40,000,000	
				136,887,034,064	
CPI adjustment to Real Return Swap				(34,516,614)	(18)
				136,852,517,450	

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
ONTARIO SAVINGS BONDS					
June 21, 2012	June 21, 2005	Annual	Variable	8,509,400	
June 21, 2012	June 21, 2005	Compound	Variable	10,942,300	
June 21, 2012	June 21, 2007	Annual	Step-up	132,214,000	
June 21, 2012	June 21, 2007	Compound	Step-up	157,822,200	
June 21, 2012	June 21, 2009	Annual	2.00	13,832,600	
June 21, 2012	June 21, 2009	Compound	2.00	13,035,100	
June 21, 2013	June 21, 2006	Annual	Variable	29,650,700	
June 21, 2013	June 21, 2006	Compound	Variable	36,877,400	
June 21, 2013	June 21, 2008	Annual	Step-up	22,484,600	
June 21, 2013	June 21, 2008	Compound	Step-up	24,837,600	
June 21, 2013	June 21, 2010	Annual	2.50	35,693,000	
June 21, 2013	June 21, 2010	Compound	2.50	40,298,100	
June 21, 2013	June 21, 2010	Annual	Variable	25,128,600	
June 21, 2013	June 21, 2010	Compound	Variable	13,611,000	
June 21, 2014	June 21, 2007	Annual	Variable	28,988,600	
June 21, 2014	June 21, 2007	Compound	Variable	32,472,700	
June 21, 2014	June 21, 2009	Annual	3.00	30,995,100	
June 21, 2014	June 21, 2009	Compound	3.00	29,523,500	
June 21, 2014	June 21, 2009	Annual	Step-up	448,122,500	
June 21, 2014	June 21, 2009	Compound	Step-up	258,842,700	
June 21, 2014	June 21, 2011	Annual	2.15	26,079,000	
June 21, 2014	June 21, 2011	Compound	2.15	23,026,800	
June 21, 2014	June 21, 2011	Annual	Variable	17,175,900	
June 21, 2014	June 21, 2011	Compound	Variable	7,825,700	
June 21, 2015	June 21, 2008	Annual	Variable	25,039,900	
June 21, 2015	June 21, 2008	Compound	Variable	25,362,300	

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
ONTARIO SAVINGS BONDS (Cont'd)					
June 21, 2015	June 21, 2010	Annual	Step-up	344,265,100	
June 21, 2015	June 21, 2010	Compound	Step-up	196,076,900	
June 21, 2016	June 21, 2009	Annual	Variable	11,632,300	
June 21, 2016	June 21, 2009	Compound	Variable	8,316,800	
June 21, 2016	June 21, 2011	Annual	Step-up	215,795,000	
June 21, 2016	June 21, 2011	Compound	Step-up	113,644,200	
June 21, 2017	June 21, 2010	Annual	3.75	9,892,900	
June 21, 2017	June 21, 2010	Compound	3.75	8,818,200	
June 21, 2020	June 21, 2010	Annual	4.25	42,659,600	
June 21, 2020	June 21, 2010	Compound	4.25	30,912,200	
June 21, 2018	June 21, 2011	Annual	3.20	6,864,100	
June 21, 2018	June 21, 2011	Compound	3.20	6,381,600	
June 21, 2021	June 21, 2011	Annual	3.80	12,080,400	
June 21, 2021	June 21, 2011	Compound	3.80	13,346,300	
Active Series				2,539,076,900	(21)
Matured Series				60,829,200	(22)
TOTAL ONTARIO SAVINGS BONDS				2,599,906,100	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				139,452,423,550	

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS					
February 7, 2024	February 7, 1994	HS	7.50	1,106,700,000	
TOTAL PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS				1,106,700,000	
PAYABLE IN EUROPE IN CANADIAN DOLLARS					
April 17, 2013	April 17, 2003	EMTN56	5.50	275,000,000	(9)
October 21, 2015	October 21, 2005	EMTN73	3M CBA + 0.03	250,000,000	(7)
July 13, 2034	July 13, 1994	EMTN5	9.40	300,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS				825,000,000	
PAYABLE IN THE UNITED STATES IN CANADIAN DOLLARS					
February 18, 2013	February 18, 1993	HJ	9.24	250,000,000	
TOTAL PAYABLE IN THE UNITED STATES IN CANADIAN DOLLARS				250,000,000	
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS					
September 29, 2020	September 29, 2010	AUD2	6.25	500,000,000	
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS				500,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.01231				506,154,720	(23)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS					
April 23, 2013	April 23, 2003	EMTN57	5.50	100,000,000	
TOTAL PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS				100,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.88595				88,595,320	(24)
PAYABLE IN EUROPE IN EURO					
April 23, 2019	April 23, 2009	EMTN97	4.75	1,500,000,000	
December 3, 2019	December 3, 2009	EMTN100	4.00	1,750,000,000	
September 28, 2020	September 28, 2010	EMTN107	3.00	1,250,000,000	
TOTAL PAYABLE IN EUROPE IN EURO				4,500,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.39478				6,276,520,967	(25)
PAYABLE IN GLOBAL MARKET IN EURO					
May 14, 2013	May 7, 2003	NZ	4.125	750,000,000	
December 11, 2013	December 11, 2008	PT	4.25	750,000,000	
January 9, 2018	January 9, 2009	PU	3M Euribor + 1.39	120,000,000	(9)
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				1,620,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.57164				2,546,063,637	(26)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN HONG KONG DOLLARS					
June 26, 2013	June 12, 2003	EMTN61	4.10	500,000,000	
November 27, 2013	November 28, 2008	EMTN89	2.98	200,000,000	
December 11, 2013	December 11, 2008	EMTN92	3.50	230,000,000	
April 11, 2014	April 20, 2009	EMTN96	2.94	300,000,000	
June 7, 2015	June 7, 2010	EMTN103	3M Hibor + 0.04	1,550,000,000	
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLARS				2,780,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.14766				410,505,942	(27)
PAYABLE IN JAPAN IN JAPANESE YEN					
July 28, 2014	July 28, 2003	YL015	0.76	5,000,000,000	
August 8, 2018	August 8, 2008	YL016	1.675	8,000,000,000	
TOTAL PAYABLE IN JAPAN IN JAPANESE YEN				13,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.010441				135,730,711	(28)
PAYABLE IN EUROPE IN JAPANESE YEN					
June 24, 2013	June 24, 2003	EMTN59	0.50	5,000,000,000	
November 12, 2013	November 12, 2008	EMTN85	1.89	6,000,000,000	
December 12, 2013	December 11, 2008	EMTN87	1.805	3,000,000,000	
June 8, 2015	June 7, 2010	EMTN104	0.93	95,700,000,000	
June 8, 2020	June 7, 2010	EMTN105	1.65	36,900,000,000	
TOTAL PAYABLE IN EUROPE IN JAPANESE YEN				146,600,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.012036				1,764,472,322	

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS					
June 16, 2015	June 16, 2005	PG	6.25	718,450,000	
TOTAL PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS				718,450,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.89505				643,050,875	(29)
PAYABLE IN EUROPE IN NORWEGIAN KRONER					
May 14, 2013	May 14, 2010	EMTN102	3.00	2,500,000,000	
June 11, 2015	June 11, 2010	EMTN106	3.25	1,350,000,000	
January 20, 2016	December 23, 2010	EMTN108	3.375	750,000,000	
TOTAL PAYABLE IN EUROPE IN NORWEGIAN KRONER				4,600,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16834				774,374,611	(30)
PAYABLE IN EUROPE IN U.K. POUNDS STERLING					
November 21, 2012	May 21, 2008	EMTN81	5.125	200,000,000	
December 10, 2013	January 18, 2011	EMTN109	2.00	375,000,000	
TOTAL PAYABLE IN EUROPE IN U.K. POUNDS STERLING				575,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.76975				1,017,607,825	(31)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN SOUTH AFRICAN RAND					
August 17, 2015	August 17, 2005	EMTN71	7.75	300,000,000	
September 20, 2016	September 20, 2006	EMTN78	9.00	60,000,000	
TOTAL PAYABLE IN EUROPE IN SOUTH AFRICAN RAND				360,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.18808				67,708,404	(32)
PAYABLE IN EUROPE IN SWISS FRANCS					
September 8, 2014	September 8, 2005	PH	2.00	200,000,000	
December 2, 2014	December 2, 2008	EMTN88	2.645	50,000,000	
December 4, 2014	December 4, 2009	EMTN98	1.625	400,000,000	
June 29, 2015	June 29, 2005	PF	2.125	200,000,000	
December 1, 2015	December 1, 2008	EMTN84	3.375	225,000,000	
July 30, 2018	July 30, 2008	EMTN82	3.75	225,000,000	(9)
July 30, 2018	August 14, 2009	PY	2.525	100,000,000	
December 14, 2018	August 14, 2009	PZ	2.59	100,000,000	
April 29, 2019	April 29, 2009	EMTN95	3.375	225,000,000	
December 4, 2019	December 4, 2009	EMTN99	2.50	275,000,000	
May 7, 2020	May 7, 2010	EMTN101	2.375	400,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				2,400,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.07582				2,581,974,981	(33)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN CANADA IN U.S. DOLLARS					
November 18, 2014	November 18, 2004	DMTN131	4.50	300,000,000	
December 21, 2016	December 21, 2006	DMTN171	4.95	100,000,000	
TOTAL PAYABLE IN CANADA IN U.S. DOLLARS				400,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22113				488,450,000	(34)
PAYABLE IN UNITED STATES IN U.S. DOLLARS					
April 1, 2015	February 29, 2012	USMTN1	3M Libor + 0.15	350,000,000	
TOTAL PAYABLE IN THE UNITED STATES IN U.S. DOLLARS				350,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.99773				349,205,500	(35)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS					
May 22, 2012	May 22, 2009	PW	3M Libor + 0.45	1,525,000,000	(9)
June 1, 2012	May 24, 2007	PN	4.95	900,000,000	
July 17, 2012	July 17, 2002	NQ	5.125	707,600,000	
November 19, 2012	November 19, 2009	G45	1.875	3,000,000,000	
November 19, 2012	November 19, 2009	G46	3M Libor + 0.15	500,000,000	(9)
February 15, 2013	February 7, 2003	NU	4.375	500,000,000	
May 7, 2013	May 7, 2010	G49	3M Libor + 0.16	500,000,000	
July 15, 2013	April 9, 2008	PQ	3.50	1,000,000,000	
January 27, 2014	January 27, 2011	G53	1.375	3,445,000,000	(9)
June 16, 2014	June 16, 2009	PX	4.10	4,000,000,000	
February 3, 2015	February 3, 2005	PE	4.50	500,000,000	(9)
February 5, 2015	February 5, 2010	G47	2.95	3,000,000,000	
June 16, 2015	June 16, 2010	G50	2.70	2,500,000,000	
September 15, 2015	September 15, 2010	G51	1.875	1,250,000,000	
January 19, 2016	January 18, 2006	PJ	4.75	950,000,000	
April 27, 2016	April 27, 2006	PK	5.45	900,000,000	
May 10, 2016	May 10, 2011	G54	2.30	3,000,000,000	
September 21, 2016	September 21, 2011	G56	1.60	2,000,000,000	
November 28, 2016	November 28, 2006	PM	4.95	891,000,000	
December 15, 2017	December 15, 2010	G52	3.15	1,250,000,000	
July 16, 2018	July 14, 2011	G55	3.00	1,000,000,000	
October 7, 2019	October 7, 2009	G44	4.00	2,000,000,000	
April 14, 2020	April 14, 2010	G48	4.40	2,000,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				37,318,600,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.04892				39,144,280,458	(36)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
TOTAL BONDS				**198,428,819,823**	
TREASURY BILLS				**11,449,373,000**	
U.S. COMMERCIAL PAPER (in U.S. Dollars)				**4,672,500,000**	(37)
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.00617				**4,701,331,650**	
UNAMORTIZED FOREIGN EXCHANGE GAINS/(LOSSES)				(77,412,118)	
TOTAL PUBLICLY HELD DEBT				**214,502,112,355**	
TOTAL NON-PUBLIC AND PUBLIC DEBT				**227,693,248,325**	
OTHER DEBT					
SCHOOL BOARD TRUST DEBT:					
Year ending March 31					
2037	2004		5.90	891,000,000	
Less: Sinking Fund				(131,584,992)	
				759,415,008	(38)
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES				**228,452,663,333**	
DEBT ISSUED BY:					
Ontario Infrastructure and Lands Corporation				1,854,170,651	
Ontario Northland Transportation Commission				19,881,929	
Niagara Parks Commission				28,560,807	
ORNGE				298,779,762	
Ontario Mortgage and Housing Corporation				525,281,712	
Other Consolidation Adjustments				(865,847,232)	
NET CONSOLIDATION AND OTHER ADJUSTMENTS				**1,860,827,629**	(39)
TOTAL PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS				**230,313,490,962**	

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

DEBT ISSUED FOR ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC)

NON-PUBLIC DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

Canada Pension Plan Investment Board:

2021	2001	CPP	6.08	19,375,000	
2022	2002	CPP	6.17 to 6.29	172,961,000	
2023	2003	CPP	6.16	38,130,000	
TOTAL NON-PUBLIC DEBT				**230,466,000**	(2)

PUBLICLY HELD DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

December 2, 2012	May 12, 2003	DMTN53	5.375	500,000,000	
December 2, 2012	December 20, 2007	DMTN178	4.50	300,000,000	
June 2, 2013	May 28, 2003	DMTN69	4.75	2,164,000,000	
March 8, 2014	January 28, 2004	DMTN93	5.00	1,200,000,000	
September 8, 2014	October 9, 2009	DMTN197	3.25	150,000,000	
November 19, 2014	January 22, 2010	DMTN199	3M CBA + 0.14	135,000,000	(40)
March 8, 2015	January 24, 2005	DMTN135	4.50	500,000,000	
September 8, 2015	December 10, 2010	DMTN201	3.15	100,000,000	
October 5, 2015	November 26, 2010	DMTN205	3M CBA + 0.23	50,000,000	(40)
March 8, 2016	February 14, 2006	DMTN163	4.40	1,800,000,000	
September 8, 2016	February 16, 2011	DMTN208	3.20	193,000,000	
March 8, 2017	January 12, 2007	DMTN 173	4.30	2,300,000,000	
March 8, 2018	March 10, 2008	DMTN183	4.20	1,440,000,000	
June 2, 2018	June 6, 2005	DMTN79	5.50	110,000,000	

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
June 2, 2019	April 27, 2009	DMTN195	4.40	550,000,000	
June 2, 2020	February 22, 2005	DMTN140	4.85	29,000,000	
June 2, 2020	April 22, 2010	DMTN200	4.20	475,000,000	
June 2, 2021	April 15, 2011	DMTN207	4.00	85,000,000	
September 8, 2023	November 29, 2004	HP	8.10	50,000,000	
June 2, 2027	February 4, 2000	HC-KJA	7.60	100,500,000	
August 25, 2028	April 6, 1999	HC-LQA	6.25	78,600,000	
December 1, 2036	October 4, 2005	DMTN158	2.00 Real Return	788,172,000	(18)
June 2, 2037	September 1, 2006	DMTN164	4.70	400,000,000	
June 2, 2039	July 10, 2009	DMTN182	4.60	100,000,000	
June 2, 2041	March 9, 2011	DMTN204	4.65	282,000,000	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				13,880,272,000	(9)
PAYABLE IN EUROPE IN CANADIAN DOLLARS					
April 17, 2013	June 3, 2003	EMTN56	5.50	150,000,000	(9)
July 8, 2014	July 8, 2004	EMTN63	3M CBA + 0.07	500,000,000	(40)
February 17, 2015	February 17, 2005	EMTN69	4.50	200,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS				850,000,000	
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS					
November 30, 2016	November 30, 2006	AUD1	6.00	300,000,000	
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS				300,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.87509				262,525,500	(41)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS					
July 13, 2012	July 13, 2005	EMTN70	5.50	125,000,000	
TOTAL PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS				125,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.94398				117,996,875	(42)
PAYABLE IN GLOBAL MARKET IN EURO					
October 9, 2017	January 9, 2009	PU	3M Euribor + 1.39	105,000,000	(9)
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				105,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.70800				179,340,000	(43)
PAYABLE IN EUROPE IN HONG KONG DOLLARS					
December 29, 2015	December 29, 2008	EMTN94	3.30	515,000,000	
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLARS				515,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16034				82,572,774	(44)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN SWISS FRANCS					
July 8, 2013	July 8, 2003	EMTN60	2.50	300,000,000	
May 27, 2016	May 27, 2008	EMTN80	3.375	200,000,000	
July 30, 2018	December 29, 2008	EMTN82	3.75	125,000,000	(9)
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				625,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.20802				755,010,278	(45)
PAYABLE IN EUROPE IN U.S. DOLLARS					
December 18, 2018	December 18, 2008	EMTN93	4.28	60,000,000	
TOTAL PAYABLE IN EUROPE IN U.S. DOLLARS				60,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22750				73,650,000	(46)
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS					
May 22, 2012	May 22, 2009	PW	3M Libor + 0.45	225,000,000	
November 19, 2012	November 19, 2009	G46	3M Libor + 0.15	500,000,000	
January 27, 2014	January 27, 2011	G53	1.375	55,000,000	
February 3, 2015	February 3, 2005	PE	4.50	500,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				1,280,000,000	(9)
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.07258				1,372,897,500	(47)

OUTSTANDING DEBT – Continued

As at March 31, 2012

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
TOTAL BONDS				**17,574,264,927**	
TREASURY BILLS				**1,181,257,000**	
UNAMORTIZED FOREIGN EXCHANGE GAINS				43,968,551	
TOTAL PUBLICLY HELD DEBT				**18,799,490,478**	
TOTAL DEBT ISSUED BY THE PROVINCE FOR OEFC				**19,029,956,478**	
DIRECT OEFC DEBT				7,934,474,000	
TOTAL OEFC DEBT				**26,964,430,478**	
TOTAL CONSOLIDATED DEBT				**257,277,921,440**	
DEBT ISSUED FOR INVESTMENT PURPOSES*					
ONTARIO POWER GENERATION INC.				5,126,000,000	
HYDRO ONE INC.				3,759,000,000	
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES				**8,885,000,000**	

*Debt for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

OUTSTANDING DEBT – Continued

As at March 31, 2012

References:

1. All debt issues are non-callable, except as noted below. Debt is payable at a fixed rate, or a floating rate with reference to a stated index, reset usually every three months (3M). These floating rate indices are CBA - Canadian Bankers' Acceptance Rate, Euribor - Euro Interbank Offered Rate, Hibor - Hong Kong Interbank Offered Rate, and Libor - London Interbank Offered Rate. All foreign currency debt has been converted into Canadian dollars equivalents at the rates of the currency exchange agreements if the debt is hedged, or at year end exchange rates if unhedged. 96.4 per cent of foreign currency debt is hedged as at March 31, 2012. The exchange rates of foreign currencies to Canadian dollars as at March 31, 2012 are: Australian dollar 1.0334, euro 1.3297, Hong Kong dollar 0.1285, Japanese yen 0.012036, New Zealand dollar 0.8169, Norwegian krone 0.1751, South African rand 0.1303, Swiss franc 1.1046, United States dollar 0.9973, U.K. pound sterling 1.5953.
2. The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over. These debentures are not negotiable or transferable and are assignable only to a wholly-owned subsidiary of the Canada Pension Plan Investment Board. On April 1, 2007, all debentures held to the credit of the CPPIF or purchased by the Minister of Finance of Canada in accordance with Section 110 of the Canada Pension Plan were transferred to the CPPIB.
3. OPB & OPPT: Pursuant to the Ontario Public Service Employees' Pension Act 1994 and the Asset Transfer Agreement of December 12, 1994, the Province was obligated to re-split the debentures between the Public Service Pension Fund ("PSPF") and the Ontario Public Service Employees' Union Pension Plan Trust Fund ("OPSEU Fund"). On June 13, 1997 a Restated Sponsorship Amendment and Asset Transfer Agreement was signed, replacing the 1994 agreement and which resulted in the existing split after debt payment. The terms of these debentures require that the principal be repaid in 12 equal monthly payments in the year preceding the date of maturity.
4. OIIC: Total outstanding amount is $977 million, including $964 million of zero coupon bonds and $13 million of compound fixed rate bonds.
5. OMHC: Debentures issued to Ontario Mortgage and Housing Corporation (OMHC) are not negotiable and not transferable or assignable but are redeemable in whole or in part at the option of the OMHC on six months prior to written notice.
6. CMHC: The terms of these debentures require that equal payments be made each year until their maturity. Each payment consists of blended principal and interest.
7. The Province entered into interest rate agreements for certain Canadian bonds to effectively convert their interest rate obligations according to the Province's risk management strategy. These bonds and effective rates are: DMTN194 2.04%; DMTN178 3M CBA - 0.31% ($150 million); DMTN193 2.44%; DMTN198 3.02%; DMTN199 2.75%; MW 3M CBA rate - 0.05%; DMTN203 3.39%; DMTN1 3M CBA rate - 0.02%; DMTN205 2.61%; DMTN209 2.83%; DMTN196 3.73%; DMTN210 2.77%; DMTN211 2.31%; DMTN173 3M CBA rate - 0.279% ($210 million); DMTN195 3M CBA rate + 0.58% ($600 million); DMTN79 4.84% ($125 million); DMTN105 4.94%; DMTN180 4.52%; DMTN181 4.50% and EMTN73 4.34%.
8. DMTN46: This is a variable payment bond with a yield of 4.53%. The principal and interest are repayable on a blended semi-annual instalment. During the fiscal year 2011-12, principal repaid was $0.2 million.
9. These debt series are issued for Provincial Purposes and OEFC.
10. DMTN116: Bonds are extendible at the option of the bondholders on the initial maturity date of September 8, 2013 to the final maturity date of March 8, 2033. Interest is payable semi-annually at 4.625% until the initial maturity date and at 5.85% if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 5.08%.
11. DMTN149: Bonds are extendible at the option of the bondholders on the initial maturity date of June 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable at the option of the bondholders on June 13, 2016 for Series DMTN119. Interest is payable semi-annually at 3.6% until June 2, 2016 and 4.8% thereafter, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this obligation to a rate of 4.67%.
12. DMTN152: Bonds are extendible at the option of the bondholders on the initial maturity date of December 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable on December 14, 2016 for Series DMTN119 at par. Interest is payable semi-annually at 3.75% until the initial maturity date and thereafter at 4.75%, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 4.76%.
13. MH: The terms of these debentures require that a special one-time interest payment of $31.1 million be made at maturity.

OUTSTANDING DEBT – Continued

As at March 31, 2012

14. DMTN110: Bonds were retractable at the option of the bondholders on March 8, 2012 or if the bondholders did not retract the bonds the bond holders might exchange the bonds at par on March 21, 2012 for Series DMTN61. Bondholders did not exercise the option and $12 million was exchanged for DMTN61. Interest is payable semi-annually at 5.85%.
15. DMTN157: Interest is payable semi-annually at 15.0% until January 13, 2006 and thereafter at 5.0%.
16. Series HZ, JA, JB, JC, JD: These are zero coupon bonds which require unequal payments consisting of principal and interest to be made at predetermined irregular intervals. During the fiscal year 2011-12, principal repaid was $0.6 million. By January 10, 2035, the principal and interest to be repaid on these bonds will be $230 million.
17. DMTN133: Bonds are retractable at the option of the bondholders on December 2, 2014 or exchangeable for Series DMTN119 at par on December 15, 2014. Interest is payable at 4.0% until December 2, 2014 and thereafter at 5.35% until final maturity date. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 5.26%.
18. DMTN158: This Real Return Bond bears interest to the indexed adjusted principal in relation to All-Items Consumer Price Index for Canada (the "CPI"), issued with a base index of 127.54839 on March 8, 2006. Consequent to the change of official time base reference period from 1992 to 2002 by the Bank of Canada on June 19, 2007, the base index has been changed to 107.18352. Total issue size is $2,844 million in principal, of which $700 million has been on-lent to OEFC, and $300 million has been swapped effectively to a nominal debt paying a fixed rate of 4.66%. The amount outstanding represents the indexed value of the principal.
19. DMTN117: The bond was issued at a high premium in 2004 to offer a yield of 5.74%.
20. JL: The terms of these debentures require unequal payments, consisting of both principal and interest, to be made at predetermined irregular intervals with the final payment on January 10, 2045. The total principal and interest to be payable over the life of the debenture is $1,325 million.
21. OSB: Variable-Rate Bonds issued before 2009 are redeemable at the option of the holder on June 21 and December 21 and for the following 14 calendar days. However, Variable-Rate Bonds issued in 2009 and after are redeemable annually on June 21 only. Step-up Rate Bonds are redeemable at the option of the holder on June 21 and December 21 and for the following 14 calendar days. Fixed-Rate Bonds are redeemable at maturity. All current outstanding OSBs may be redeemed upon the death of the beneficial owner.
    OSB - Fixed Rate:
    Before 2009, the Province issued fixed rate Ontario Savings Bonds for a term of three years. In 2009, fixed rate bonds were issued for a term of two, three and five years and in 2010 and 2011, fixed rate bonds were issued for a term of three, seven and ten years.
    OSB - Step-up Rate:
    2007 Series: Interest is payable at 4.0%, 4.2%, 4.4%, 4.6%, and 4.95%,
    2008 Series: Interest is payable at 2.6%, 2.8%, 3.0%, 3.2%, and 4.0%,
    2009 Series: Interest is payable at 0.75%, 1.5%, 2.5%, 3.5% and 4.5%,
    2010 Series: Interest is payable at 1.0%, 2.0%, 3.0%, 3.75%, and 4.25%,
    2011 Series: Interest is payable at 1.25%, 1.5%, 2.0%, 2.5%, and 3.75%,
    in year 1, 2, 3, 4 and 5 respectively.
    OSB – Variable Rate only:
    For debt issued before 2009, the Minister of Finance resets the interest rate every six months. For debt issued in and after 2009, the interest rate is reset yearly, on June 21 only. The interest rates on June 21, and December 21, 2011 were re-set at 1.25% and 1.3% respectively.
22. OSB: The outstanding amount represent bonds matured but not yet presented for redemption. No interest is payable on these bonds.
23. AUD2: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 3.82%.
24. EMTN57: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 5.59%.
25. EMTN Euro Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on $4,548 million of these obligations to a fixed rate of 4.44%, and $1,729 million to a 3 month CBA rate plus 1.44%.
26. Euro Global Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on $1,395 million of these obligations to a fixed rate of 5.04%, and $1,151 million to a rate of 4.77%.
27. EMTN HKD Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on these obligations to a fixed rate of 3.78%.
28. YL015/16: The Province entered into interest rate agreements that effectively converted the interest rate on $76 million of these obligations to a fixed rate of 4.34%.
29. PG: The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.24%.

OUTSTANDING DEBT – Concluded

As at March 31, 2012

30. EMTN NOK Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on these obligations for a fixed rate of 2.90%.
31. EMTN81/109: The Province entered into interest rate agreements that effectively converted the interest rate on $552 million of these obligations to a fixed rate of 3.42% and $466 million to a 3 month CBA rate plus 0.20%.
32. EMTN71/78: The Province entered into interest rate agreements that effectively converted the interest rate on these obligations to a fixed rate of 4.36%.
33. Europe CHF Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on $1,823 million of these obligations to a fixed rate of 4.12% and $262 million to a rate of 5.10%, and $497 million of these obligations remain unhedged.
34. Domestic USD Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on these obligations to a fixed rate of 4.47%.
35. USMTN1: The Province entered into interest rate agreements that effectively converted the interest rate on these obligations to a rate of 1.43%.
36. USD Global Bonds: The Province entered into interest rate agreements that effectively converted the interest rate on $25,151 million of these obligations to a fixed rate of 3.91%, and $13,994 million to a 3M CBA rate plus 0.39%.
37. U.S. Commercial Paper issues are discount notes with maturities up to 244 days.
38. SBT: The School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards to support their capital projects prior to the introduction of the student focused funding model in 1998. The Trust issued 30-year sinking fund debentures amounting to $891 million in June 2003. The Trust provided $882 million of the proceeds to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province related to this debt. These amounts will be reduced over the 30-year period by the transfer payments made by Ministry of Education to the Trust under the School Board Operating Grant program.
39. Net consolidation and other adjustments include third party debt held by other government organizations and the elimination of debt issued to and Ontario securities held by these organizations. The followings are the holdings of Ontario Securities by other government organizations (in millions):
    Ontario Bonds:
    AgriCorp: $9.2m DMTN53, $23.6m DMTN93, $3m DMTN197, $3m MW, $10.1m DMTN135, $18m DMTN132, and $20m DMTN173.
    Ontario Infrastructure and Lands Corporation: $1.2m DMTN207, $70.3m DMTN212, $74.3m DMTN204, $31.1m DMTN200 and $118.3m DMTN213.
    Ontario Energy Board: $3m DMTN93, $1m DMTN69.
    Forest Renewal Trust: $2.7m DMTN173, $1.7m DMTN195, and $0.6m DMTN163.
    Ontario Trillium Foundation: $11.7m DMTN69, $11.6m DMTN93, $11.8m DMTN197, and $11.5m DMTN135.
    Treasury Bills:
    Ontario Infrastructure and Lands Corporation: $398m, Northern Ontario Heritage Fund Corporation: $170m, Ontario Realty Corporation: $50m, Ontario Capital Growth Corporation: $59m, Ontario Immigrant Investor Corporation: $10m, Forest Renewal Trust: $3m, Ontario Trillium Foundation: $16m.
40. The OEFC entered into interest rate agreements for certain Canadian bonds to effectively convert their interest rate obligations according to the Province's risk management strategy. These bonds and effective rates are: DMTN199 2.75% ($65 million); DMTN205 2.67% and EMTN63 5.28%.
41. AUD1 (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.24%.
42. EMTN70 (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.0%.
43. PU (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.0%.
44. EMTN94 (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.13%.
45. EMTN CHF Bonds (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on these obligations to a fixed rate of 5.24%.
46. EMTN93 (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a fixed rate of 4.22%.
47. USD Global Bonds (OEFC): The Province entered into interest rate agreements that effectively converted the interest rate on $555 million of these obligations to a fixed rate of 4.68% and $725 million to a rate of 1.67%.

ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC) TRANSACTIONS

For the year ended March 31, 2012

	2012	2011
	$	$
Retirement of loans from:		
Publicly issued securities		
Long-term	(547,106,742)	(1,252,666,667)
Short-term (net)	0	(31,704,000)
Non-publicly issued securities		
Canada Pension Plan Investment Fund	0	0
Proceeds of loans from:		
Publicly issued securities		
Long-term	326,540,554	1,046,660,675
Short-term (net)	11,933,000	0
Net increase (decrease) in debentures and notes for OEFC purpose	(208,633,188)	(237,709,992)
Interest on securities from:		
Publicly issued securities		
Long-term	742,284,845	762,292,524
Short-term	10,711,321	8,061,903
Canada Pension Plan Investment Fund	14,310,702	14,310,702
	767,306,868	784,665,129
Recoveries from OEFC		
Retirement of loans from:		
Publicly issued securities		
Long-term	547,106,742	1,252,666,667
Short-term (net)	0	31,704,000
Non-publicly issued securities		
Canada Pension Plan Investment Fund	0	0
Proceeds of loans from:		
Publicly issued securities		
Long-term	(326,540,554)	(1,046,660,675)
Short-term (net)	(11,933,000)	0
Net recoveries/ (advances)	208,633,188	237,709,992
Interest on advances from:		
Publicly issued securities		
Long-term	(742,284,845)	(762,292,524)
Short-term	(10,711,321)	(8,061,903)
Canada Pension Plan Investment Fund	(14,310,702)	(14,310,702)
	(767,306,868)	(784,665,129)

section 4

other supplementary schedules

LOANS AND INVESTMENTS

For the year ended March 31, 2012

	Balance at April 1, 2011 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2012 $
Ministry of Agriculture, Food and Rural Affairs:					
Tile Drainage Debentures	29,118,697	5,470,500	5,812,492	-	28,776,705
Tile Drainage Debentures-Interest Receivable	1,294,984	-	-	326,606	1,621,590
	30,413,681	5,470,500	5,812,492	326,606	30,398,295
Tile Drainage Loans Unorganized Territories	276,495	29,800	34,332	-	271,963
Tile Drain. Deben. Loans-Interest Receivable	-	-	-	23,578	23,578
	276,495	29,800	34,332	23,578	295,541
Ministry of Economic Development and Trade:					
Ont. Automotive Investment Strategy Fund	142,219,667	33,089,980	-	-	175,309,647
Less: Unamortized Discount	(112,636,575)	-	-	(2,805,115)	(115,441,690)
	29,583,092	33,089,980	-	(2,805,115)	59,867,957
Advanced Manufacturing Investment Strategy	172,388,036	27,642,542	6,373,807	-	193,656,771
Less: Unamortized Discount	(16,699,973)	-	-	3,002,714	(13,697,259)
	155,688,063	27,642,542	6,373,807	3,002,714	179,959,512
Strategic Jobs and Investment Fund	3,418,392	24,852,242	-	-	28,270,634
Less: Unamortized Discount	(197,831)	-	-	(2,395,828)	(2,593,659)
	3,220,561	24,852,242	-	(2,395,828)	25,676,975
Ministry of Finance:					
Loan Assistance – Stelco	37,500,000	-	-	-	37,500,000
Less: Unamortized Discount	(894,000)	-	-	178,800	(715,200)
Total Loan Assistance – Stelco	36,606,000	-	-	178,800	36,784,800
Ontario Power Generation*	5,126,000,000	-	-	-	5,126,000,000
Hydro One Inc.*	3,637,000,000	-	-	-	3,637,000,000
Ontario Infrastructure and Lands Corporation*	1,849,680,827	585,000,000	-	-	2,434,680,827
The Ontario Student Loan Trust	1,828,631,398	597,723,922	345,000,000	-	2,081,355,320
Ontario Electricity Financial Corporation* – Short Term Lending	5,300,000	-	121,200,000	-	(115,900,000)
Asset Backed Term Notes	447,387,441	-	9,020,744	-	438,366,697
Government of Canada for Auto Sector	3,662,675,232	-	569,046,390	-	3,093,628,842

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2012

	Balance at April 1, 2011 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2012 $
Ministry of Finance (Cont'd):					
Ontario Financing Authority Loans*:					
School Boards	4,029,780,707	737,792,479	102,804,105	-	4,664,769,081
Ontario Lottery and Gaming Corporation*	149,514,876	36,314,814	54,259,080	-	131,570,610
Ontario Infrastructure and Lands Corporation* – Line of Credit	123,000,000	15,000,000	55,000,000	-	83,000,000
Ontario Power Authority*	30,058,705	287,055,705	242,114,410	-	75,000,000
Royal Ontario Museum*	42,200,345	-	345	-	42,200,000
Corporation of the City of Windsor	17,184,396	-	-	-	17,184,396
Ontario Northland Transportation Comm.*	14,941,195	-	2,945,015	-	11,996,180
Ontario Northland Transportation Commission* – Line of Credit	12,300,000	53,370,000	65,670,000	-	-
Niagara Parks Commission*	6,270,782	-	252,037	-	6,018,745
Centennial Centre of Science & Tech.*	3,000,000	-	500,000	-	2,500,000
Ottawa Convention Centre*	-	40,000,000	-	-	40,000,000
Colleges of Applied Arts & Technology	81,917,823	56,671,011	4,852,691	-	133,736,143
Total Ontario Financing Authority Loans	4,510,168,829	1,226,204,009	528,397,683	-	5,207,975,155
Pension Benefits Guarantee Fund (PBGF)*	253,000,000	-	11,000,000	-	242,000,000
Less: Unamortized Discount	(123,901,460)	-	-	5,387,020	(118,514,440)
	129,098,540	-	11,000,000	5,387,020	123,485,560
Ontario Land Corporation Mortgages	218,853	-	-	-	218,853
Ministry of Infrastructure:					
Ontario Land Corporation Net Assets	4,796,578	-	271,750	-	4,524,828
Ministry of Municipal Affairs and Housing:					
The Shoreline Property Assistance Act	43,278	-	16,308	-	26,970
Municipal School Tax Credit Assistance	233,407	-	19,943	-	213,464
Ministry of Northern Development, Mines and Forestry:					
Ontario Northland Transportation Commission	35,207,935	-	-	-	35,207,935
Economic Development	51,044,398	1,003,853	1,566,667	-	50,481,584
Economic Development – Int. Receivable	-	-	-	842,214	842,214
	51,044,398	1,003,853	1,566,667	842,214	51,323,798
Ministry of Research and Innovation:					
Innovation Demonstration Fund	4,000,000	-	800,000	-	3,200,000
Less: Unamortized Discount	(125,020)	-	-	18,753	(106,267)
	3,874,980	-	800,000	18,753	3,093,733

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2012

	Balance at April 1, 2011 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2012 $
Ministry of Tourism and Culture:					
Science North IMAX Theatre	75,837	-	-	-	75,837
Ministry of Training, Colleges and Universities:					
Loans for Tools	14,638,269	1,670,400	2,036,171	-	14,272,498
Student Support Loans	523,774,957	64,800,000	95,733,956	-	492,841,001
TOTAL LOANS AND INVESTMENTS OUTSTANDING BEFORE ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2012					**22,961,374,398**
TOTAL ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2012					**(2,936,035,634)**

1. Issues include Amortization amounts.
2. Repayments include Bad Debt Expense, Loan Releases and Valuation Adjustments.
3. Other includes Accrued Interest Receivable and adjustments to Unamortized Discount.

The Loans and Investments upon consolidation are not included above.

* Financial statements of these Corporations, Boards and Commissions are shown in Volume 2, Public Accounts of Ontario.

The *Tile Drainage Act* authorizes the Minister of Finance to purchase, acquire and hold debentures issued by municipalities for construction of private tile drainage works. These debentures are payable within ten years of the issue of the debentures.

Tile drainage loans are made directly to individuals in territories without municipal organization as authorized by the *Tile Drainage Act* and are secured by liens on the properties.

The Ministry has committed to provide a conditional loan up to a maximum of $175 million to General Motors of Canada Limited to support the company's $2.5 billion Beacon project. The project supports expansions in vehicle design and manufacturing capabilities at three Ontario plants and a Canadian Engineering Centre, including innovative manufacturing technologies, and advanced training. Also, the Ministry has committed to provide a conditional loan up to a maximum of $3.0 million to Valiant Corporation to support the company's investment in flexible assembly systems.

The Advanced Manufacturing Investment Strategy provided loans to encourage companies to invest in leading edge technologies and processes that will increase productivity and competitiveness. The program has been closed to new applications since February 5, 2010.

The Strategic Jobs and Investment Fund is a multi-year fund, consisting of conditional grants and repayable loans, that aim to attract strategic investments in innovative projects that will help transition Ontario's economy and build global competitiveness and long-term prosperity.

In 2005-06, as part of the financial restructuring of Stelco Inc., the Ministry of Finance lent $150 million for ten years at 1% to Stelco in consideration of Stelco paying $400 million into its pension plans and agreeing to a pension refinancing plan. 75% of the loan will be forgiven if all of Stelco's four main pension plans are fully funded at the end of the ten-year term of the loan.

On April 1, 1999, under the *Energy Competition Act*, 1998, five corporations, together with their subsidiaries, were formed from the former Ontario Hydro: The Ontario Electricity Financial Corporation, Ontario Power Generation Inc., Hydro One Inc., the Independent Electricity System Operator and the Electrical Safety Authority.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2012

The Ontario Power Generation Inc. (OPG) and Hydro One Inc. (Hydro One) entered into a debt-for-equity swap with the Province of Ontario in order to have capital structures competitive with those of other industry participants. The Province assumed $8,885 million of the debt issued by the two corporations to OEFC in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One. In addition, OEFC owed Hydro One for a working capital adjustment in the amount of $122 million on the initial transfer of assets to Hydro One on April 1, 1999. Hydro One agreed to settle this amount as a reduction of their Shareholder's Equity account. In effect, the Province settled the amount on behalf of OEFC, resulting in a reduction of the equity in Hydro One to $3,637 million.

The Ontario Infrastructure and Lands Corporation (Infrastructure Ontario) was established by the merger between Ontario Infrastructure Projects Corporation (OIPC), Ontario Realty Corporation (ORC) and Stadium Corporation of Ontario Limited (STADCO) as a single 100% wholly owned provincial agency on June 6, 2011 through provincial legislation. The new organization continues to report to the Ministry of Infrastructure. The balance of loans outstanding as at March 31, 2012 comprises a fifty-year subordinated loan of $800 million in exchange for a promissory note, maturing on March 31, 2053. The interest on the note is reset quarterly at the Province's three-month Treasury bill rate and is payable quarterly. In addition, the Province had on-lent $1,635 million to Infrastructure Ontario as at March 31, 2012.

The Ontario Student Loan Trust was created in August 2001 to loan funds to students in attendance at approved educational institutions in the Province. Funds are borrowed from the Province and advanced to individual students upon application and approval by the Student Support Branch of the Ministry of Training, Colleges and Universities.

The Ontario Electricity Financial Corporation (OEFC) was established as the legal continuation of the former Ontario Hydro. The OEFC is an agency of the Province of Ontario and is responsible for servicing and retiring the former Ontario Hydro's debt and managing certain other legacy liabilities. The Province borrows and on-lends to OEFC as required. In addition, the Province provides short-term loans to OEFC to meet its short term funding requirements. As at March 31, 2012, OEFC had excess funds of $116 million and invested that amount with the Province.

On January 21, 2009, the restructuring of the frozen Canadian third-party asset-backed commercial paper (ABCP) was completed, and in exchange, the Province received the long-term notes issued by the Master Asset Vehicle (MAV). The asset-backed term notes were booked at the net recoverable value upon exchange and are subject to further valuation adjustment if there is loss other than temporary. Principal repayments will be received over the life of the notes.

The Province and the Government of Canada, by way of Export Development Canada (EDC), a Crown corporation wholly-owned by the Government of Canada, provided a co-ordinated response to help achieve long-term viability and competitiveness of the Canadian auto sector. The Province's investment represented one-third of the total Canadian financial assistance provided to General Motors Company, General Motors of Canada Limited, Chrysler LLC and Chrysler Canada Inc. in the restructuring of their operations. As at April 1, 2011, the Province's net investment in the auto companies was $3,663 million. During the year, the Province's investment was reduced by $569 million, resulting in an ending balance of $3,094 million as at March 31, 2012.

On behalf of the Province and various provincial Crown corporations and other public bodies, the Ontario Financing Authority (OFA) coordinates borrowing and financial risk management activities; offers short-term investment management services; advises on project financing; and provides centralized finance and cash management services. Acting as an intermediary for the Province, the OFA provides financing to various public bodies, the repayment of which is expected from third party revenues. The funds for these loans are borrowed from the Province. The OFA also continues to manage post-sale activities of the former Province of Ontario Savings Office (POSO), including legal requirements and liaison with former POSO clients, to ensure that the needs of former POSO account holders are adequately met.

School boards have been provided loans under various programs beginning in 2006. During the year ended March 31, 2012, school boards received additional loans and made two semi-annual blended payments of principal and interest, leaving the total outstanding amount at $4,665 million (2011 - $4,030 million). These loans bear interest ranging from 2.42% to 5.38% and mature from 2019 to 2037.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2012

The Ontario Lottery and Gaming Corporation (OLG) is a Crown agency of the Province under the *Ontario Lottery and Gaming Corporation Act, 1999,* and has been provided loans totalling $131 million (2011 - $150 million) to fund several projects, bearing interest at rates ranging from 1.31% to 3.22% and maturing from January 2013 to May 2016.

Infrastructure Ontario has been provided a revolving credit facility to a maximum amount of $200 million maturing in June 2019. Infrastructure Ontario has drawn $83 million (2011 - $123 million) bearing interest rates ranging from 1.98% to 2.64%.

The Ontario Power Authority (OPA) is an independent non-profit corporation under the *Electricity Restructuring Act, 2004* and was provided a maximum $975 million credit facility to fund the Regulated Price Plan variance account. The credit facility expires on December 31, 2013. It has drawn a total of $75 million (2011 - $30 million) bearing interest at 1.19%.

The Royal Ontario Museum (ROM) is a Crown agency of the Province under a Special Act of the Ontario Legislature and has borrowed $42.2 million (2011 - $42.2 million) comprised of $22.5 million at fixed rate of 5.04% and $19.7 million at a floating rate currently at 2.77%. All outstanding loans are scheduled to be repaid by March 2027.

The Corporation of the City of Windsor is a municipality within the meaning of the *Municipal Act*. The financing provided is for the acquisition, design and construction of the Windsor Justice Facility, consisting of a provincial division courthouse and city police headquarters. This is a 20 year loan bearing interest at 6.41% and maturing in March 2021. The outstanding balance is $17.2 million (2011 - $17.2 million).

The Ontario Northland Transportation Commission (ONTC) is a Crown agency of the Province under the *Ontario Northland Transportation Commission Act, 1990*. ONTC's total borrowing of $12.0 million (March 2011 – $27.2 million) matures from 2014 to 2031 and bears interest ranging from 4.90% to 6.29%.

The Niagara Parks Commission, a Crown agency of the Province, operating under *Niagara Parks Act, 1990*, has been provided a loan of $6.0 million (2011 – $6.3 million) to finance additional capital costs incurred for the redevelopment of phase I of Table Rock House in Queen Victoria Park, Niagara Falls. This loan bears interest at 5.07% and matures in April 2027.

The Centennial Centre of Science and Technology is a Crown agency of the Province under the C*entennial Centre of Science and Technology Act, 1990*. The $2.5 million (2011 - $3.0 million) loan was made to fund the construction of the Agents of Change project, bears interest at 4.35% and matures in March 2017.

The Ottawa Convention Centre (OCC) is a Crown agency of the Province under the *Capital Investment Plan Act, 1993,* and has been provided a loan of $40 million (2011 - $0) for the purpose of providing term debt to finance part of the construction of the Ottawa Convention Centre. This 25 year loan bears interest at 4.67% and matures in September 2036.

Colleges of Applied Arts and Technology have been loaned $133.7 million (2011 - $81.9 million) for various campus projects including new and expanded student residences, computer equipment, parking facilities, and an energy saving capital project. These loans bear interest ranging from 1.31% to 5.49% and mature from 2012 to 2040.

Pursuant to Subsection 82(4) of the *Pension Benefits Act*, the Minister of Finance is authorized to provide interest-free loans to the Pension Benefits Guarantee Fund (PBGF) if at any time the amount standing to the credit of the Fund is insufficient for the purpose of paying claims, including those arising in respect of the Non-Contributory Pension Plan covering Hourly Paid Bargaining Unit Employees of Algoma Steel Inc. and the Algoma Steel Inc. Salaried Employees Pension Plan for Employees in Canada. In 2003-04, the Province granted a loan of $330 million to PBGF, repayable in thirty equal annual instalments of $11 million commencing December 1, 2004. The unamortized discount represents the value of the interest concession on the loan.

LOANS AND INVESTMENTS – Concluded

For the year ended March 31, 2012

Ontario Mortgage Corporation assumed the mortgages on the initial dissolution of the Ontario Land Corporation on March 31, 1987.

The objective of the *Shoreline Property Assistance Act* is to provide assistance for the rehabilitation and protection of property on or adjacent to shorelines.

Municipal and school tax credit assistance loans represent reimbursements to municipalities for credits and refunds allowed in accordance with the provisions of the *Municipal and School Tax Credit Assistance Act.*

Ontario Northland Transportation Commission operates a railroad and maintains communications and transportation services – including bus and marine services – to and within the northern regions of the Province. The $35,207,935 represents the ministry's equity investment in the Ontario Northland Transportation Commission. The Province provided subsidies of $98,072,899 ($66,167,406 in 2010-11).

Economic Development: In 2007-08 the Ministry of Northern Development and Mines provided a $17,000,000 revolving term loan on commercial terms to a northern Ontario company to assist with its working capital needs as part of an overall plan for the company to acquire the business assets of a bankrupt northern Ontario company and to revive that business. In 2010-11, the ministry provided loans of $25 million and $8.8 million to two northern Ontario companies for economic development purposes. In 2011-12, the Ministry of Northern Development and Mines recorded accrued interest receivable on outstanding loan balances, $842,214 interest receivable and $1,003.853 capitalized interest receivable.

Announced on June 2, 2006, the Innovation Demonstration Fund (IDF) is a discretionary, non-entitlement funding program administered by the Ministry of Research and Innovation that focuses on the commercialization and initial technical demonstration of globally competitive, innovative green technologies, processes and/or products. The objective of the IDF is to help companies in their efforts to commercialize innovative technologies in Ontario.

IDF will consider support to proponents developing and commercializing innovative new and emerging technologies that are shown to be among the most competitive and advanced in North America. The IDF is focused on environmental, alternative energy, bio-products, hydrogen and other globally significant technologies at the pilot stage of development. By focusing on pilot-scale technological hurdles, the IDF is addressing the financing gap which is apparent in the commercialization of new technologies. It is expected that companies are able to demonstrate that their concept has been proven and validated and are addressing the scale-up issues necessary on the route to full-scale commercial activities. IDF will provide financial support up to 50 percent of eligible costs for approved projects. The funding potentially available under IDF ranges from a minimum of $100,000 to a maximum of $4,000,000 per project total.

The Ministry awarded Science North with a repayable grant of $500,000 to assist in the designing, constructing and installing of an IMAX Theatre. Repayments began in 1996-97 and are based on 50% of the yearly net revenues.

The Loans for Tools program began in September 1998 to provide loans of up to $800 to new apprentices who are Ontario residents to help them buy the tools they require for their apprenticeship programs. The loan repayments are to begin once their schooling is completed. The loan is interest free for up to one year following completion of training.

The Ontario Student Assistance Program (OSAP) provides needs-tested financial assistance in the form of loans and grants to eligible postsecondary students. Loans repayment to the Ontario Student Loan Trust begins six months after study period ends. If loan repayment is not made and loan default occurs, the loan becomes a debt to the Province and collection activity begins through the province's Collection Management Unit.

FUNDS AND OTHER LIABILITIES

For the year ended March 31, 2012

	Balance at April 1, 2011 $	Net Transactions $	Balance at March 31, 2012 $
Ministry of the Attorney General:			
• Gaming and Liquor Deposits	4,808,231	2,975,705	7,783,936
• Victim Justice Fund	34,062,333	(479,725)	33,582,608
• CRIA – *Civil Remedies Act*	5,885,249	(12,147)	5,873,102
• Proceeds of Crime	3,290,689	2,542,638	5,833,327
Ministry of Community Safety and Correctional Services:			
• Proceeds of Crime	7,998,864	1,846,514	9,845,378
• Public Safety Officer Survivor Scholarship Fund	5,165,726	261,514	5,427,240
Ministry of Environment:			
• Financial Assurance Trust Fund	27,232,125	3,280,014	30,512,139
• Waste Well Disposal Security Fund	1,496,834	11,998	1,508,832
• Port Loring Cost Sharing Agreement	1,002,012	(119,796)	882,216
Ministry of Finance:			
• Motor Vehicle Accident Claims Fund	45,182,834	115,480	45,300,314
• Reserve for outstanding cheques	40,362,182	4,108,573	44,470,755
• Unclaimed fully registered bond interest	10,638,736	(612,435)	10,026,301
Ministry of Government Services:			
• Personal Property Security Assurance Fund	18,611,280	329,341	18,940,621
• Pension and Related Benefits Funds:			
- Provincial Judges Benefits Fund	703,053,776	45,265,429	748,319,205
- Deputy Ministers' Supplementary Benefit Account – Deposits	43,030,305	5,940,944	48,971,249
- Above maximum supplementary benefits – PSPP	192,857,031	28,807,731	221,664,762
- Above maximum supplementary benefits – OPSEU	6,820,757	1,174,127	7,994,884
- Justice of the Peace Supplemental Plan	9,940,598	2,480,662	12,421,260
Ministry of Health and Long-Term Care:			
• Reserve for outstanding cheques	17,592,653	(1,369,692)	16,222,961
Ministry of Municipal Affairs and Housing:			
• GTA Equalization Fund	4,127,928	(4,127,928)	-

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2012

	Balance at April 1, 2011 $	Net Transactions $	Balance at March 31, 2012 $
Ministry of Natural Resources:			
• Forestry Futures Funds	1,640,009	122,305	1,762,314
• Forest Renewal Trust	1,250,223	(31,707)	1,218,516
• Fish and Wildlife Program	25,586,891	(4,447,002)	21,139,889
• Ontario Parks – The *Provincial Parks Act*	15,430,589	(746,649)	14,683,940
Ministry of Northern Development, Mines and Forestry:			
• Mine Reclamation Fund	33,177,204	(6,335,097)	26,842,107
Ministry of Training, Colleges and Universities:			
• Training Completion Assurance Fund (TCAF)	7,497,693	3,250,637	10,748,330
Ministry of Transportation			
• International Registration	5,228,832	41,237	5,270,069
• Local Roads Boards	9,070,325	2,274,881	11,345,206
• Service Delivery Driver Exam	4,723,873	(261,624)	4,462,249

The Gaming and Liquor Deposits were established under the authority of Section 14 of the *Alcohol and Gaming Regulation and Public Protection Act*, which allows the Alcohol and Gaming Commission to establish fees and other charges in administering the *Gaming Control Act* and *Liquor Licence Act.* Under Section 9 of the *Gaming Control Act*, all applicants/registrants are required to pay the reasonable costs of an inquiry or investigation related to gaming registrations under the Act. Under Section 7 of the *Liquor Licence Act*, a public notice of an application for a licence to sell liquor must be provided in the prescribed manner. The deposits are used to defray the costs as described. As of March 31, 2012 gaming deposits were $6,719,724 and liquor deposits were $1,064,212 totalling $7,783,936.

The Victim Justice Fund will ensure that funds generated through the federal and provincial surcharges are used for the purpose of providing assistance to victims and enable a separate tracking of these funds as well as permit any unspent funds to be carried into the next fiscal year.

The Ministry of the Attorney General operates a special purpose account related to civil asset forfeiture and the proceeds of unlawful activity. These funds are for use to compensate direct victims of unlawful activity that has led to the forfeiture, offset the administration of civil justice costs associated with civil asset forfeiture cases, and to assist victims and prevent victimization.

The Ministries of Community Safety and Correctional Services and The Attorney General, each operates a special account that has been established for the purpose of holding monies respecting Proceeds of Crime received by, or on behalf of the Crown. Ontario has entered into a Memorandum of Understanding with the federal government indicating the Province's commitment to using proceeds of crime to fund law enforcement and crime prevention initiatives and administration of criminal justice costs associated with proceeds of crime cases. The ministries make payments from these accounts as required by the terms, and interest is credited to these accounts on a quarterly basis.

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2012

In the May 1997 Budget, the government made a commitment to create a $5 million fund to provide scholarships for spouses and children of public safety officers killed in the line of duty. Because public safety officers are subjected to increased risks for the benefit of the rest of society, it is felt that the province has a degree of responsibility to provide for the well being of the families of public-safety officers killed in the line of duty. The Constable Joe MacDonald Public Safety Officers' Survivor Scholarship Fund was established by Order-In-Council and the affairs of the fund are managed by an advisory committee. The ministry makes payments from this account as required by the terms, and interest is credited to this account on a quarterly basis.

Individuals and Corporations are required to place financial assurance with the Ministry of the Environment to finance environmental cleanups and site rehabilitations relating to Orders and Approvals of the Ministry. The cash portions of the financial assurance contributions are refundable and earn interest while on deposit with the Minister of Finance.

Operators of waste wells are required to pay a fee to the Ministry of the Environment, based on waste disposed in approved disposal wells under the *Environmental Protection Act.* These payments from individuals and corporations are non-refundable and are placed in an interest-bearing account with the Minister of Finance to compensate any person or organization for damage to water or water courses which are rendered unfit for use by reason of the operation of the waste well.

This is an interest bearing Special Purpose Account, held in trust for the community of Port Loring by the Ministry of the Environment, to be used as an operational subsidy for a communal water system which was built to address gasoline contamination of the groundwater that had impacted private wells in the community.

The Motor Vehicle Accident Claims Fund operates under the authority of the *Motor Vehicle Accident Claims Act.* The Fund derives its revenues from two sources: an annual fee charged upon every issuance/renewal of a driver's permit/licence and repayments from debtors (uninsured at-fault motorists). Payments out of the Fund have been subject to a variety of legislative changes over the years of its operation and are detailed in the Notes to the Fund's Financial Statement, which is to be found in Volume 2c.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Finance, which were not cashed by March 31, 2012.

Unclaimed fully registered bond interest includes interest on Ontario Savings Bonds matured, but not redeemed as of March 31, 2012.

The Personal Property Security Assurance Fund (PSSAF) was established under the authority of the *Personal Property Security Act* and Regulations and includes claims made under the *Repair and Storage Liens Act*. Any person who suffers a loss or damage that arises from errors or omissions made in personal property registration records may be entitled to compensation. Under the regulations, one per cent of the fees received for registration as well as annual interest payments determined by the government via Order-in-Council are paid into the PPSAF.

The Province maintains accounts within the Consolidated Revenue Fund for all contributions and interest earnings less payments regarding pension and related benefit funds for the Provincial Judges Pension Fund, Justice of the Peace Supplemental Plan, Supplementary Benefits Accounts and the Deputy Ministers' Supplementary Benefit Account. The amounts recorded by the Province are essentially the sole assets of these plans.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Health, which were not cashed by March 31, 2012.

Under the *Social Housing Reform Act* 2000, Social Housing costs within the GTA are to be equalized between municipalities. The Ministry facilitates the transfer of funds by receiving the required payments from paying GTA members and forwarding the payments to receiving GTA members. The March 31, 2012 balance represents the funds received but not paid in the fiscal period.

FUNDS AND OTHER LIABILITIES – Concluded

For the year ended March 31, 2012

The *Crown Forest Sustainability Act* (the "Act") provided for the establishment of the Forestry Futures Funds. The purposes of these funds are to provide for: 1) the funding of silvicultural expenses in Crown Forests where forest resources have been killed or damaged by fire or natural causes, 2) the funding of silvicultural expenses on land that is subject to a forest resource licence, if the licensee becomes insolvent, and 3) the funding of intensive stand management and pest control in respect of forest resources in Crown Forests.

The *Crown Forest Sustainability Act* (the "Act") provided for the establishment of the Forest Renewal Trust Funds. The purposes of these funds are to provide for the sustainability of Crown forests and, in accordance with that objective, to manage Crown forests to meet social, economic and environmental needs of present and future generations. The payments of forest renewal charges are received by the Minister of Finance from a licensee who cuts timber on an area that is subject to an agreement under Section 6 of the Act.

A separate account in the Consolidated Revenue Fund is maintained for the Fish and Wildlife Program for dedicated revenue retention from the sale of licences as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The *Provincial Parks Act* provides for the establishment of a separate account in the Consolidated Revenue Fund for the Ontario Parks Program for the dedicated revenue retention from the collection of Provincial Parks Fees as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The Mine Reclamation Fund is a special purpose account established in 1994, within the Consolidated Revenue Fund for the purpose of receiving and dealing with payments of money received as financial assurance dedicated for the closure costs of mine projects pursuant to Section 145 of the *Mining Act* R.S.O. 1990 c.M.14.

The Training Completion Assurance Fund (TCAF) is a provision of the *Private Career Colleges Act, 2005* (PCCA). TCAF is administered by the Superintendent of Private Career Colleges with the assistance of a TCAF Advisory Board appointed by the Minister of Training, Colleges and Universities. In the event a PCC closes, the PCC's financial security will be used to provide students with training completions or refunds. Once the PCC's financial security has been exhausted, outstanding student claims can be paid out by the TCAF.

The International Registration Plan (IRP) is a continent wide international agreement that facilitates the collection and distribution of commercial vehicle registration fees to all IRP members based on distance traveled in each jurisdiction. All Canadian provinces and U.S. states are members of IRP. The IRP liability account represents registration revenue collected from Ontario truck and bus companies and deposited into an Ontario government U.S. bank account on behalf of U.S. IRP member jurisdictions. These registration revenues are accumulated and distributed monthly to U.S. and Canadian IRP member jurisdictions.

The Local Roads Board (LRB) account represents funds deposited to the Consolidated Revenue Fund (CRF) by various boards in the Unincorporated Roads Program. These include Local Roads Boards, Statute Labour Boards, and Special Maintenance Agreements, corresponding provincial contributions, as well as funding under the Federal Gas Tax program for roadwork that has not yet been performed by the ministry. Boards under the Unincorporated Roads Program consists of an owner or owners of land in a territory without municipal organization and there are approximately 300 - 350 active in the province. The Roadwork to be performed is determined during an annual meeting between the LRBs and ministry officials and may include emergency repairs, general maintenance or capital upgrades.

The Special Purpose Account (SPA) established for the Alternative Service Delivery of Driver Examination Services (ASD-DE) allows for the sum of $200,000 per month to be remitted to the government by Serco DES Inc. for the duration of the 10 year contract, with The Ministry of Transportation to draw against the account to pay for the oversight, relationship management and compliance monitoring of the delegate. These funds are used to provide a fiscally neutral means of offsetting the costs of compliance monitoring of Serco and providing an oversight and relationship management office within the ministry.

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO

For the year ended March 31, 2012

LOANS GUARANTEED

	Year of Issue	Rate of Interest	Outstanding March 31, 2012	References
		%	$	
MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS				
Commodity Loan Guarantee Program	2011-12	Various	11,281,989	(1)
Feeder Cattle Loan Guarantee Program	2011-12	Various	16,382,369	(2)
FarmPlus Rural Loan Pool Program	2011-12	Various	617,862	
TOTAL MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS			28,282,220	
MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING				
Ontario Mortgage and Housing Corporation "Homes Now" Mortgage Financing Program	1989	Various	24,339,000	(3)
TOTAL MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING			24,339,000	
MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY				
Rosko Forestry Operation Ltd.	2008	5.25	471,122	
Global Sticks	2009	6.00	1,437,278	
Global Sticks	2010	6.45	1,299,318	
Hanover Veneer	2008	Prime+1	465,057	
Greenview Wood Products	2011	6.00	1,806,029	
TOTAL MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY			5,478,804	
MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES				
Ontario Student Loan Plan:				
Class "A"	Various	Prime	6,464,165	
Class "B"	Various	Prime+1	1,580,668	
Class "C"	Various	Prime+1	99,062,702	
TOTAL MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES			107,107,535	
TOTAL LOANS GUARANTEED			**165,207,559**	

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO – Concluded

For the year ended March 31, 2012

OTHER GUARANTEES

	Year of Issue	Rate of Interest	Outstanding March 31, 2012	References
		%	$	
MINISTRY OF FINANCE				
Ontario Municipal Improvement Corporation	1991	9.17 to 9.45	44,235,000	(4)
Loan Facility by United Communities Credit Union Ltd. To Pelee Island Co-operative Association	2010	4.75	575,145	(5)
Loan guarantees under Aboriginal Loan Guarantee Program	2011	Various	105,005,507	(6)
TOTAL MINISTRY OF FINANCE			149,815,652	
TOTAL OTHER GUARANTEES			**149,815,652**	
TOTAL LOANS AND OTHER GUARANTEES			**315,023,211**	

FINANCIAL GUARANTEES – MINISTRY OF FINANCE:

Two agreements are in place to satisfy the Canadian Nuclear Safety Commission (CNSC) licensing requirements for financial guarantees in respect of Ontario Power Generation Inc's (OPG) nuclear station decommissioning and nuclear waste management obligations. One agreement gives CNSC access (in prescribed circumstances) to the segregated funds established under the Ontario Nuclear Funds Agreement (ONFA). The other agreement between the Province and CNSC, provides a direct provincial guarantee to the CNSC on behalf of OPG, for up to $1,545 million, effective March 1, 2010 and relates to the portion of the decommissioning and waste management obligations not funded by the value of the segregated funds as at January 1, 2009. In return, the Province receives from OPG an annual fee equal to 0.5% of the value of the direct provincial guarantee.

References:

1. The Province's maximum liability for the program is $120,000,000.
2. The Province's maximum liability for the program is $130,000,000.
3. Loans totalling $30,900,000 taken by Ontario Mortgage and Housing Corporation for "Homes Now" from the Federal Government's Canada Pension Plan allotment have been guaranteed by the Province. Starting 1993, most of these loans, except for loans related to Student Housing ($24,339,000), were refinanced by the private sector and funds realized were loaned to the Ministry of Finance. The Ministry of Finance will report its loan of $6,561,000 as a liability therefore this should be excluded from the guarantee amount.
4. In accordance with the *Capital Investment Plan Act, 1993*, the Ontario Municipal Improvement Corporation's (OMIC) assets and liabilities were transferred to the Ontario Financing Authority (OFA) on November 15, 1993. OMIC received loans from the Canada Pension Plan (CPP) and the Province, which OMIC used to make loans to municipalities and school boards under similar terms as its debt.
5. The Province has guaranteed the repayment of loan facility made by United Communities Credit Union Limited to Pelee Island Cooperative Association for a period beginning May 11, 2010 and ending at the earliest of April 1, 2015 or repayment of all the amounts borrowed. The maximum amount guaranteed is $ 0.6 million plus any unpaid interest, costs and expenses thereon.
6. The Province has provided two guarantees under Aboriginal Loan Guarantee Program during the fiscal year 2011-12 for a combined total of $106 million. The maximum amount guaranteed is $106 million plus any unpaid interest. These two guarantees will mature in the fiscal year 2025-26. Borrowers paid the Province a guarantee fee of 0.15% of the guaranteed amount.

* CLAIMS AGAINST THE CROWN

As at March 31, 2012

The following are claims arising from legal action either in progress or threatened against the Crown in respect of breach of contract, damages to persons and property and like items. The amounts claimed have not been specified, but in each case are expected to exceed $50 million.

1. Dudley Abbot et al. (preferred shareholders of Crown Trust).
2. Theriault in respect of mining leases to Hemlo Gold Mines.
3. Mary Lou LaPratte, Roland LaPratte, Sheila Horrell, Arthur Horrell et al. (proposed class proceeding).
4. Monaghan, John Richard v. HMQ, the Attorney General and the Solicitor General together with the OPP.
5. Arnold Guettler, Neo-Form Corporation and Neo-Form North America Corporation v. HMQ et al for being maliciously charged by the Ontario Securities Commission and seizure of property by AG without legal authority.
6. R. Shawn A. Cantlon, Purported notices of intended action in which plaintiff is seeking financial compensation. It is impossible to determine the basis for any purported claim.
7. Augier, Gideon McGuire claim alleges conspiracy amongst various authorities, including MAG, OPP and the RCMP, to influence the conduct of the plaintiff's criminal trial.
8. Deep, Dr. Albert Ross Notice of claim alleging that MOH auditor provided his findings to the Metro Cops, resulting in the plaintiff's unlawful arrest, malicious prosecution and defamation.
9. Mastronardi, Giovanna, Notice of claim for damages as a result of numerous verbal false, defamation and misleading statements and innuendo made to members of the plaintiff's family during the course of investigation by WSIB.
10. General Motors Corporation: Third party claim for damages for contribution and indemnity result of accident which occurred on March 22, 1996 on Highway 401 and Wellington Road where plaintiff lost control of his vehicle due to ice on the road.
11. Adam's Mine Rail Haul: Notice of claim for damages for breach of an Agreement of Purchase and Sale entered into between the plaintiff and Ministry of Natural Resources.
12. Twain, Jim Chief, Statement of claim for damages for negligence, breach of contract, fiduciary duty and treaty rights.
13. Office & Professional Employees International Union and Ontario Public Service Employees' Union are alleging negligence, misrepresentation, breach of fiduciary duty, taking without compensation and inducing breach of contract with respect to pension plans when the government transferred the employment in 1996 from the municipalities to newly established Community Care Access Centres.
14. Harrison, John Arthur - Notice of Action and Statement of Claim for damages for breach of duties and abuse of process.
15. Whole World Trade Ltd. for damages arising from alleged parking and building code violations and corruption by police and municipal councillors with respect to properties at 418 and 422 Brookdale Avenue.
16. Sarazin, Daniel Lynden: class action on the tort of genocide arising out of the on-going consciousness of genocide displayed at all levels of government towards the Algonquin nation.
17. Brown, Vincent: Notice of claim for damages after notifying authorities of an attempted assassination plot against the Prime Minister. The plaintiff alleges the information was provided in exchange for his immunity, job and payment.
18. Chuang, David, Dr. DMD: claim for damages alleging defamation, breach of fiduciary obligations, misfeasance in public office, injustice, embarrassment, harassment, humiliation, etc. The College of Dental Surgeons of Ontario stripped the plaintiff of his licence for sexual misconduct.
19. Greenfield Ethanol (formerly Commercial Alcohols Inc.) and Suncor are the only manufacturers of ethanol (corn based fuel) complain that Ontario has treated Suncor in a preferential manner and requires that Ontario treat it in an equal manner to Suncor.
20. Nazarali, Hassan v. Ontario re: Self-respected litigant claim for damages for wrongful application of the law by judicial officers ranging from a peace officer to a trial judge, false arrest, and illegal custody without jurisdiction.
21. Dr. Jeffrey Lipsitz v. Ontario: claim alleges that, in the course of inspecting and regulating Sleep Disorders Centres owned by the plaintiff, the defendants engaged in tortuous conduct including conspiracy, unlawful interference with economics relations, abuse of process, negligent performance of statutory duty, abuse of public office, and negligent and malicious investigation.
22. Mallory, Richard, et al v. HMQRO: Plaintiff alleges a conspiracy between the prosecuting Crown and various police officers to conceal the fact that they allegedly knew they were relying upon false evidence from their key witnesses for wrongful arrest, conviction and imprisonment.
23. Plaunt, Donald v. HMQRO, et al. re: claim for malicious prosecution, negligent investigation, abuse of power, false imprisonment, conspiracy to injure, and breach of Charter rights arising from the Plaintiff's repeated arrests for alleged sexual offences against minors.

*** CLAIMS AGAINST THE CROWN – Continued**

As at March 31, 2012

24. Williams, James-Andrew v. HSBC Bank, et al; Williams, James-Andrew v. TD Bank, et al re: Civil dispute with two banks involving a car, is seeking incomprehensible relief against a numbers of parties.
25. Empire Communications Ltd. & Empire Pleasantview Communities Ltd. v. HMQ and Ontario Realty Corporation re: lands subject to aboriginal title claim.
26. Dolmage as Litigation Guardian of Marie Slark and Jim Dolmage as Litigation Guardian of Patricia Seth v. HMQ and Huronia Regional Centre.
27. McNamara, Michael et al: plaintiff alleges that during his tenure as Commissioner of the OAC, Hayashi owned beneficial interest in one or more martial arts clubs, abused his authority, was negligent, and ignored violations by amateur martial arts prize fights, and prevented professional kickboxing prize fights.
28. Sidhu, Avtar v. HMQRO (MAG): Class proceedings Act, certifying this proceeding as a class proceeding; declaration that the defendant has breached sections 7 and 14 of the Charter, an order requiring the defendant to comply with its obligations under these sections, and damages for breach of these sections; and an order requiring the defendant to re-test all court interpreters on using an appropriate test based on proper standards and to provide testing results to class members.
29. Magnotta Winery Corporation et al. v. AGCO et al. re: allegations that the "Made Policy" which places restrictions on the sale of alcohol products was created unfairly and discriminates against Plaintiff's business operations.
30. Mayotte, Michael v. HMQRO re: claim that Ontario has failed to provide adequate compensation and breached its duty of good faith to members of the Private Issuers Network since 2003.
31. Karas, et al. re: lawsuit against LAWPRO et al. for malicious prosecution, negligent investigation and charter damages in respect to a prosecution against the plaintiffs for arson.
32. McSheffrey v. HMQRO Class proceeding OPSEU employees allege negligent misrepresentation and financial losses to their pension benefits as a result of their transfer to the CCACs.
33. Keatley Surveying Ltd. v Teranet Inc. re: Class Proceedings against Teranet for damages of infringement of the *Copyright Act, R.S.C. 1985*, pertains to the electronic land registry system.
34. Xu, Rui Bin v. Justice of Peace B. Souliere, Ontarian Provincial Offence Court in Ottawa re: Perjury and 'accomplice to perjury'. The plaintif alleges the defendants persecuted him.
35. Xu, Rui Bin v. Justice Jean-Marie Bordeleau, Ontario Court of Justice re: Assault for allegedly calling the plaintiff "bizarre or something." The claim is substantively identical to 2008 and 2009 Federal Court claims against Justice Jean-Marie Bordeleau.
36. W. Ross Macdonald School for the Blind v. HMQRO. The claim is brought by a former student and resident who resided and attended the school from 1954 until 1965.
37. Southwestern – Rosalind Bechard as Litigation Guardian for Mary Ellen Fox as plaintiff and the Crown as defendant. Class action proceeding brought by representative plaintiffs alleging that the resident class suffered damages as a result of the treatment and care they received while living at Huronia Regional Centre between 1876 and 2008.
38. Rideau – David Mckillop by his Litigation Guardian Christine Victoria Grace Clarke and the Crown as defendant. Class action proceeding brought by representative plaintiffs alleging that the resident class suffered damages as a result of the treatment and care they received at Huronia Regional Centre.
39. Trillium Power Wind Corporation v HMQRO as represented by Ministries of Natural Resources, Environment and Energy Infrastructure claim for damages by reason of the revocation of its status as an applicant of record and exclusive registrant for wind power development on Crown land pursuant to the *Green Energy Act, 2009*.
40. Gerald Guy Brummell v. Attorney General of Ontario et al, claim for damages arising from the stalking of the plaintiff's spouse by an OPP Detective.
41. Pinder, Diane, et al v. HMQRO, et al: Claim for damages arising from the wrongful death of Douglas Minty who was shot and killed by PC Graham Sequin on June 22, 2009. The plaintiffs allege that during the investigation the sergeant engaged in a course of conduct that breached the *Police Services Act*.
42. Renda, Anamaria, et al v. Attorney General of Ontario re: damages arising from a Family Law Application against Mr. Nicola Renda in Newmarket Court pertaining breakdown of the plaintiff's marriage.
43. Good, Sherry v. Toronto Police Services Board, et al re: Second Fresh as Amended Class Action Statement of claim for damages arising from the alleged wrongful arrest, false imprisonment, assault and battery of the plaintiff and members of the proposed class during the G20 summit in Toronto.
44. Marino, Terry v. Ontario et al re: punitive damages and other sundry costs incurred by the Plaintiff arising from the alleged failure of Ontario and Canada to foster an open competitive gasoline market resulting in the price gouging of consumers.

* CLAIMS AGAINST THE CROWN – Continued

As at March 31, 2012

45. Panza, Francesco, et al v. Corporation of the City of Mississauga et al, re: negligence on behalf of residential property owners in the Lisgar Floor Area.
46. SouthPoint Wind re: Damages arising from the cancellation of the applicant of record status and exclusive registrant for wind power development on Crown land pursuant to the *Green Energy and Economy Act*.
47. George Stifel: class proceeding pursuant to the *Class Proceedings Act* and damages against HMQRO and the Great West Life Assurance Company arising from the deduction of CPP payments indexed for cost of living adjustments in 1996 against long term disability benefits.
48. Anthony Coote v. Bilodeau Q.C., Roger: Claim for damages against the former Attorney General, the Honourable Chris Bentley and other named Defendants including several court staff employed with Court of Appeal for Ontario and the Brampton Superior Court and counsel employed with Ministry of Attorney General Crown Law Office Civil.
49. Janice Cerra et al v. Corporation of the City of Thunder Bay: Claim for damages and injuries against HMQRO Ministry of Environment sustained from alleged wastewater infrastructure failure and contaminant spills affecting property owners and occupiers in the City of Thunder Bay as a result of flooding and sewer back up which commenced on or about May 28, 2012 and continued unabated for weeks.
50. Neyka Mokedey v. Hamilton Police Services Board, et al: Plaintiff makes several allegations against the prosecuting Crown from Hamilton Crowns Office, the OPP Commissioner, the AG, the Director of the SIU and the Director of the OIPRD in respect of criminal charges laid against the Plaintiff by the Hamilton Police arising from his involvement in a domestic dispute.
51. Anderlis Leasing Enterprises et al class action re: elimination of the roving Monte Carlo events and replacing them with permanent charity gaming casinos.
52. Northern Diamond Gaming Services Limited and Diamond Gaming Services Inc. et al.
53. First Class Casinos and Mr. Casino Inc. v. HMQ re: elimination of the roving Monte Carlo events and replacing them with permanent charity gaming casinos.
54. 1191067 Ontario Inc., Silvo Di Gregorio and Tom Jones re: operation of permanent charity gaming casinos.
55. The Chippewas of Sarnia, the Chippewas of Kettle Point et al. v. Ontario, Polysar Hydrocarbons Limited et al.
56. Clifford Meness et al., for themselves and all other members of the Algonquins of Golden Lake Band of Indians.
57. Roger Southwind on behalf of the Lac Seul Indian Band.
58. Moose Factory First Nation et al. v. Spruce Falls Power and Paper Company Limited.
59. New Post First Nation et al. v. Spruce Falls Power and Paper Company Limited.
60. Beaver House First Nation v. HMQ.
61. The Chippewas of Saugeen and Nawash First Nations regarding Bruce Peninsula.
62. Missanabie Cree First Nation v. Ontario and Canada.
63. Six Nations of the Grand River Band.
64. Mishkeegogamang First Nation and seventeen others.
65. Wikwemikong Indian Band Re: aboriginal title in islands in Lake Huron and Georgian Bay.
66. Chippewas of Sarnia Band re: aboriginal title in large tract in City of Sarnia.
67. Mississauga of Alderville, Beausoleil, Chippewas of Georgia Island, Mnjikaning (Rama), Curve Lake Hiawatha, and Scugog Island First Nation.
68. Wesley Big George on behalf of seven Lake of the Woods First Nations vs HMQ.
69. Big Grassy (Mishkosiimiiniiziibing) First Nation and Ojibways of Onigaming First Nations adjacent to the Lake of the Woods and Winnipeg River area who are signatories to Treaty 3 and who are seeking damages on account of flooding that occurred 1887 - 1892.
70. Wauzhushk Onigum First Nation and Ochiichagwe'babig o'ining First Nation and Washagamis Bay First Nations.
71. Walpole Island First Nations re: aboriginal Title to certain parts of S. Western Ontario use of land and compensation.
72. The Begetikong Anishnabe First Nation (aka the Ojibways of Pic River) Chief Roy Michano, Councilor Duncan Michano and Councilor Arthur H. Fisher, aboriginal title to a large tract of land on the northeastern shore of Lake Superior.
73. Whitesand First Nation Annuity Claim, Plaintiff seeking declaration that increased annuity payable pursuant to Robinson-Superior Treaty 1850 has not been paid.
74. Moose Deer Point First Nation, Statement of claim for compensation for breach of fiduciary obligation and a declaration that the plaintiffs have existing treaty rights as set out in the address of Samuel Peters Jarvis in 1837.
75. Kinew, Tobasonakwut vs. Canada and Ontario, re: Breach of Fiduciary duties in managing the fisheries.

* CLAIMS AGAINST THE CROWN – Concluded

As at March 31, 2012

76. Garden River First Nation Reserve No. 14 re: First Nation's boundaries under Robinson-Huron Treaty.
77. Sinclare, Alfred re: 5 actions by Washagainis Bay Band near Kenora for declarations that 10 Islands on the Lake of the Woods are Reserve and that Ontario breached duties to the band.
78. Long Lake No. 58 First Nation. Plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
79. Biinjitiwaabik Zaaging Anishinabek First Nation (Rocky Bay Band): claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
80. Sand Point First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
81. Pic Mobert First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
82. Pays Plat First Nation v. Canada and Ontario: This action seeks declarations of aboriginal title and related relief with respect to lands on the north shore of Lake Superior. The individual plaintiffs are Ojibway Indians who are members of the Pawgwashing First Nation, a.k.a. Pays Plat First Nation. They argue that they never agreed to and are not bound by the Robinson Superior Treaty of 1850.
83. Agency One Damages Action: Potential third party claim brought by Canada against Ontario and Fort Frances demanding contribution and indemnity for damages on the grounds of a constructive trust.
84. Long Lake No. 58 First Nation: Claim for damages for negligence, breach of fiduciary duty, trespass, nuisance, and economic loss as a result of use of Long Lake and the Long Lake Watershed for the purposes of logging and the generation of hydro-electricity.
85. Atikameksheng Anishnawbek v. HMQRO, et al: Notice of claim against the Attorney General of Canada and Her Majesty the Queen in the Right of Ontario for, inter alia, breach of fiduciary duties in failing to provide the claimant with a reservation in accordance with the written and oral terms of the Robinson Huron Treaty of 1850.
86. The Corporation of the Town of Fort Frances v. Attorney General of Canada, et al by way of cross-claim in Action. 98-0743 brought by Couchiching First Nation, Naicatchewinin First Nation, Nicickousemenacaning First Nation and Stanjikoming First Nation.
87. Kapuskasing Cree First nation v. Her Majesty the Queen in Right of Ontario, Minister of Aboriginal Affairs, Ontario Power Generation et al. Damages for interference with aboriginal title and rights without consultation, various declaration, the quashing of various provincial decisions and approvals, and order compelling recognition under the *Indian Act* and the establishment of a reserve.
88. Wahgoshig First Nations v. Solid Gold and HMQRO:Solid Gold commenced exploration activities and drilling in Wahgoshig First Nation's (WFN) traditional territory without notice to WFN.
89. Brett, L. Brenda and Wells, C. Thomas: Class action lawsuit for contamination of property located in the vicinity of the mine site in the Village of Deloro.
90. Peter Fallis v. Ontario re: fees charged under the *Registry Act* and the *Land Titles Act* for the registration of land constitutes taxes, which are not authorised under the statutes.
91. Grant Forest Products Inv. v. Ontario: PACA notice for return of Residual Value Changes under Crown Forest Sustainability Act since April 1, 1995.
92. Direk v. Ontario: Notice of Constitutional Question received September 10, 2009 unintelligible claim.
93. DaSilva-Mepham v. Canada and Ontario re: class action claiming damages for taxes collected and harvesting rights denied on the basis of a definition of status under the *Indian Act* that was found to be discriminatory.
94. Ilha v. Ontario re: Human Rights Code challenge alleging that Ontario's funding of IVF discriminates on the basis of disability and sex, contrary to the Code.
95. Proceedings before the Copyright Board of Canada involving Access Copyright, the Ontario Ministry of Education and all publicly funded School Boards and Authorities.
96. Gallo v. Canada (Ontario Ministry of Environment) alleged breach of Chapter 11 of NAFTA in shutting down Adams Lake Mine as a waste disposal facility.
97. Karen Egesi v. HMQRO as represented by the Minister of Government Services. The plaintiff is an unrepresented litigant and an unionized (AMAPCEO) employee. Claim is for discrimination and systemic racism at the workplace.

*Updated for changes up to date of release of Public Accounts. 58 of the above claims were assessed as "not determinable", with the remainder assessed as "unlikely".

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Ontario

Ministry of Finance

PUBLIC ACCOUNTS of ONTARIO

2012–2013

Ministry Statements and Schedules

Volume 1

Ontario

Ministry *of* Finance

PUBLIC ACCOUNTS *of* ONTARIO

2012–2013

Ministry Statements and Schedules

Volume 1

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A GUIDE TO THE PUBLIC ACCOUNTS

1 SCOPE OF THE PUBLIC ACCOUNTS

The 2012-2013 Public Accounts of the Province of Ontario comprise the **Annual Report** and three supporting volumes:

Volume 1 contains ministry statements and detailed schedules of debt and other items. The ministry statements reflect the financial activities of the government's ministries on the accrual basis of accounting, providing a comparison of appropriations with actual spending. Ministry expenses include all expenses that are subject to appropriation approved by the Legislative Assembly, but exclude adjustments arising from consolidation of government organizations whose expenses are not appropriated.

Volume 2 contains the financial statements of Government Organizations and Business Enterprises that are part of the government's reporting entity and other miscellaneous financial statements.

Volume 3 contains the details of payments made by ministries to vendors (including sales tax) and transfer payment recipients that are not deemed to be prohibited by the *Freedom of Information and Protection of Privacy Act*.

2 A GUIDE TO VOLUME 1 OF THE PUBLIC ACCOUNTS

(1) Schedules of Revenue and Expenses

(2) Ministry Statements

Individual ministry statements of financial activity are provided in this section. The following five separate statements are presented for each ministry as applicable.

(a) "Summary Statement of Expenses and Assets by Program"

This Statement provides an overview of the expenses and assets by program compared with the related appropriations and previous years' actuals.

(b) "Statement of Expenses and Assets by Vote and Items"

This statement shows the Items comprised within each ministry Vote. The appropriation for each Item is analyzed according to funds appropriated through the Estimates or approved by Treasury Board and the total is compared to the actual amount spent for the fiscal year. Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act*. Statutory payments (denoted as "S") are reported separately. The "program description" narrative contained in the Estimates is included with the statement to provide the reader with a general description of the program.

(c) "Details of Expenses and Assets by Items and Accounts Classification"

This statement reports the actual ministry expenses and assets for each Vote on the basis of the Accounts Classification within each Item. Statutory amounts are shown separately under the Accounts Classification relating to each program.

(d) "Statement of Revenue"

This ministry statement reports the fiscal year revenues by the standard revenue sources used in the Province's accounts. A more detailed analysis of amounts within the standard sources is provided where appropriate. All revenues are deposited to the Consolidated Revenue Fund and reporting by ministry denotes the revenue collection responsibility only.

(e) "Statement of Repayments of Loans and Investments"

This statement reports on a comparative basis the repayments of loans or recoveries of investments collected by the ministry. Reporting by a ministry generally denotes responsibility related loans and investments made from the Consolidated Revenue Fund.

(3) Schedules of Debt

This section contains details of debt issued, debt retired, a summary and details of debt outstanding at the end of the year.

(4) Other Supplementary Schedules

This section contains summarized schedules for ministries' Loans & Investments, Funds & Other Liabilities, Contingent Liabilities and Claims Against the Crown.

3 TERMS AND DEFINITION USED

Special Warrants
Special Warrants are issued to authorize payments for the purpose of general and necessary government expenditures when the Legislature is not in session.

Cost Recovery Items
In cases where the anticipated recovery of costs of an Item is equal to or greater than the expenditures, the balance of the Item is shown at the nominal value of $1,000.

Statutory Appropriations
Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act*. Statutory Appropriations are included in the Estimates for information purposes and are not voted by the Legislature. Amounts required for Statutory Appropriations are shown, where applicable, as separate entries under the Standard Accounts Classifications details relating to each Item.

Standard Accounts
Spending is forecast for the fiscal year 2012-13 under Standard Accounts at the Item level. The descriptions of the contents of the Standard Accounts given below are intended to serve as brief outlines only and should not be considered all inclusive.

EXPENSES

Salaries and wages
Includes salaries and wages, overtime and other remuneration paid to regular, probationary, unclassified and other staff; temporary help costs; indemnities and allowances paid to Members of the Legislative Assembly; and special allowances paid to employees.

Employee benefits
Includes the government's contribution as an employer to the Canada Pension Plan; the Ontario Public Service Employees' Union Pension Plan; the Public Service Pension Plan; Employment Insurance; the Workplace Safety and Insurance Board; and other employee benefit plans.

Transportation and communication
Includes traveling expenses of employees on government business and recipients of government services, such as wards of the province; relocation expenses of employees who transferred or recruited; expenses of moving office furniture and equipment; costs of transportation of goods other than for initial delivery; mailing costs, such as postage and registration; and communication costs, such as telephone and data communications.

Services
Includes information services, such as, advertising and communication services provided by professional agencies and advertising placed directly with the media; rental and purchased repair and maintenance of machinery, equipment, buildings, land and engineering structures; data processing services; insurance premiums; and other professional and special services.

Supplies and equipment
Includes provision for the purchase of non-capitalized machinery and equipment and materials, supplies and utilities.

Transfer payments
Includes grants, subsidies, assistance to persons; the business sector; non-commercial institutions; and other government bodies.

Other transactions
Includes special transactions, such as interest incentives and subsidies; guarantees honoured; losses on loans; repayable grants; and provision for losses on disposal of capital assets.

ASSETS

ASSETS are balance sheet accounts which require an appropriation in the Estimates. Asset categories include the following:

Deposits and prepaid expenses
Includes payments in advance of receiving related goods or services or in advance of being earned by transfer payment recipients, and which will be recorded in a non-asset standard account in a future fiscal year.

Advances and recoverable amounts
Includes payments to transfer payment recipients that will be repaid to the Province in a future fiscal year.

Loans and investments
Includes payments to debtors under loan agreements and investments in the shares of Crown corporations or other entities.

Land
Includes land purchased or acquired for use, for preservation, for parks and recreation, for building sites, for infrastructure and for other program use.

Buildings
Include large and complex high-rise office towers, special-purpose buildings such as prisons and courthouses, and simple structures such as salt domes and tool sheds. Also includes any construction required to address occupants' work function or aesthetic needs over and above of what is provided within the base accommodation envelope (either owned or leased).

Transportation infrastructure
Is comprised of a complex network of highways, bridges, and related structures and facilities. May include Salaries and wages and associated Employee benefit cost related to the construction of those assets.

Information technology hardware
Encompasses physical data and voice networks, platforms, wireless devices, networks and access points, mainframe and desktop computers, servers and data repositories, Government Mobile Communications Equipment, as well as operating systems and related software.

Business application software
Aggregates software components that automate and optimize business functions, processes, tasks and activities. May include Salaries and wages and associated Employee benefit costs related to the construction of those assets.

Land and marine fleet
Includes plated motor vehicles that are owned by ministries: passenger vehicles, medium duty, heavy commercial, and other specialty vehicles. Also includes medium/large boats and ferries.

Aircraft
Encompasses the fixed wing and rotary wing aircraft.

SOURCES OF ADDITIONAL INFORMATION

Province of Ontario Annual Report and Consolidated Financial Statements

The government has prepared an Annual Report and the Consolidated Financial Statements, which gives financial and economic highlights of the past year and reports on performance against the goals set out in the Budget. For electronic access to the Province of Ontario Annual Report, visit the Ministry of Finance website at www.fin.gov.on.ca/en/budget/paccts.

The Ontario Budget

The Ontario Government presents a Budget each year, usually in the early spring. This document outlines expected expense and revenue for the upcoming fiscal year. For electronic access to the Ontario Budget, visit the Ministry of Finance website at www.fin.gov.on.ca/en/budget/ontariobudgets and click on "Ontario Budget."

The Estimates of the Province of Ontario

The Minister of Finance presents the government's spending Estimates for the fiscal year commencing April 1 to members of the Legislative Assembly following the presentation of the Ontario Budget. The Estimates outline the spending plans of each Ministry that the Legislative Assembly will be asked to approve in the form of the *Supply Act.*
For electronic access, go to: www.fin.gov.on.ca/en/budget/estimates.

Ontario Finances

This is a quarterly report on the performance of the government's Budget for the fiscal year. It covers developments during a quarter and provides a revised outlook for the remainder of the year.
For electronic access, go to: www.fin.gov.on.ca/en/budget/finances.

Ontario Economic Accounts

This quarterly report contains data on the composition of Ontario's economic activity.
For electronic access, go to: www.fin.gov.on.ca/en/economy/ecaccts.

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section 1

schedules of revenue and expenses

DETAILS OF REVENUE

For the year ended March 31, 2013

This schedule summarizes the sources of the Province's revenue by main classification. Ministry revenue schedules showing further detail within the main classifications are contained in Section 2 of this volume.

	2013 $	2012 $
TAXATION		
Personal Income Tax	25,573,836,197	24,548,359,609
Sales Tax	20,957,365,596	20,158,969,576
Corporations Tax	12,093,047,448	9,943,931,478
Education Property Tax	5,510,541,765	5,765,027,639
Employer Health Tax	5,137,107,267	5,091,982,323
Ontario Health Premium	3,066,623,565	2,916,010,522
Gasoline Tax	2,390,305,974	2,380,138,197
Land Transfer Tax	1,476,576,552	1,413,586,831
Tobacco Tax	1,141,960,327	1,150,105,259
Fuel Tax	709,862,784	710,219,822
Beer and Wine Tax	560,453,625	560,806,503
Electricity Payments-In-Lieu of Taxes	324,000,000	367,000,000
Corporation Preferred Share Dividend Tax	206,112,308	258,525,911
Estate Administration Tax	128,133,244	124,169,366
Mining Profits Tax	110,479,545	176,019,365
Gross Revenue Charge – Property Tax Component	18,160,362	9,611,568
Provincial Land Tax	7,222,129	18,529,792
Race Tracks Tax	4,540,538	4,952,502
Acreage Tax – The Mining Act	1,973,765	58,236
TOTAL TAXATION	**79,418,302,991**	**75,598,004,499**

Personal Income Tax is collected by the federal government on behalf of the Province. The amounts reported by the Province are net of $1,597,972 in Ontario tax credits excluding tax credits reported as expenses in 2012-13.

For 2013, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $39,723; 9.15% for taxable income over $39,723 and up to $79,448; 11.16% for taxable income over $79,448 and up to $509,000; and 13.16% for taxable income over $509,000. For 2012, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $39,020; 9.15% for taxable income over $39,020 and up to $78,043; 11.16% for taxable income over $78,043 and up to $500,000; and 12.16% for taxable income over $500,000. For 2011, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $37,774; 9.15% for taxable income over $37,774 and up to $75,550; and 11.16% for taxable income over $75,550. Ontario non-refundable tax credits are provided for individual and family circumstances (e.g., basic amount, spouse, medical expenses) at the rate of 5.05% (11.16% for charitable donations in excess of $200), before calculating the provincial surtax or Ontario Tax Reduction. Ontario non-refundable tax credit amounts are indexed annually.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2013

Higher-income earners are subject to a surtax. For 2013, the surtax is equal to 20% of Ontario income tax in excess of $4,289, plus 36% of Ontario income tax in excess of $5,489. For 2012, the surtax is equal to 20% of Ontario income tax in excess of $4,213, plus 36% of Ontario income tax in excess of $5,392. For 2011, the surtax is equal to 20% of Ontario income tax in excess of $4,078, plus 36% of Ontario income tax in excess of $5,219.

Ontario income tax is eliminated if Ontario tax is below a threshold amount. If Ontario tax exceeds the taxfiler's threshold amount, the individual may be eligible to pay a reduced amount of Ontario tax. For 2013, the basic threshold amount is $221 and the additional amount for each dependent child aged 18 and under and each disabled or infirm dependant is $409. For 2012, the basic threshold amount is $217 and the additional amount for each dependent child aged 18 and under, and each disabled or infirm dependant is $401. For 2011, the basic threshold amount is $210 and the additional amount for each dependent child aged 18 and under, and each disabled or infirm dependant is $389.

The Harmonized Sales Tax (HST) is a single value-added sales tax based on the Federal Goods and Services Tax (GST). The provincial portion of the HST is eight per cent and the federal portion is five per cent, for a combined HST rate of 13 per cent. Responsibility for the collection of the tax rests with the Federal Government. HST revenues are distributed to the Province based on a revenue allocation formula. Ontario also maintains an 8% sales tax on certain types of insurance and on private transfers of used vehicles, at a rate of 13%. Both the sales tax on insurance premiums and on private sales of used vehicles are administered by Ontario. The Sales Tax amounts reported by the Province are net of sales tax credits of $1,602,163,031 in 2012-13 and $1,431,824,715 in 2011-12.

Corporations Tax is comprised of three types of taxes levied on corporations: income, capital and insurance premiums taxes. Details of these taxes follow.

Income tax: The general statutory Corporate Income Tax (CIT) rate of 14% was reduced to 12% on July 1, 2010 and to 11.5% on July 1, 2011. The general CIT rate was scheduled to be further reduced to 11% on July 1, 2012 and to 10% on July 1, 2013. The 2012 Ontario Budget froze the general CIT rate at 11.5% until Ontario's budget is balanced in 2017-18. Active business income from manufacturing and processing (M&P), mining, logging, fishing and farming is subject to a lower CIT rate of 12%, reduced to 10% effective July 1, 2010. Small Canadian-controlled private corporations are also eligible for a lower CIT rate of 5.5%, reduced to 4.5% effective July 1, 2010, on the first $500,000 of active business income. The small business deduction surtax of 4.25% phases out the benefit of the small business CIT rate as income rises to $1.5 million. The small business deduction surtax was eliminated effective July 1, 2010. The Province also levies a Corporate Minimum Tax ("CMT"), that effectively acts as a pre-payment of regular CIT. CMT is calculated as the amount by which 4%, reduced to 2.7% effective July 1, 2010, of adjusted net income for accounting purposes exceeds CIT payable. The Province offers a variety of refundable tax credits that act as incentives for certain activities. These refundable tax credits, are the: (i) Ontario innovation, (ii) Ontario co-operative education, (iii) Ontario apprenticeship training, (iv) Ontario film and television, (v) Ontario book publishing, (vi) Ontario computer animation and special effects, (vii) Ontario business-research institute, (viii) Ontario production services, (ix) Ontario interactive digital media, (x) Ontario sound recording and (xi), beginning July 1, 2010, the Ontario small beer manufacturers' tax credit. The Province also offers other tax incentives for research and development, political contributions, credit unions and the resources sector.

Insurance premiums tax: Insurance companies are subject to a 2% insurance premiums tax on accident and sickness and life insurance premiums, 3% on any other type of insurance premiums and an additional 1/2% on property insurance premiums. Other corporations are also subject to these same rates of insurance premiums tax on premiums paid to unlicensed insurers. All corporations are also subject to a 2% insurance premiums tax for payments made in respect of uninsured benefit arrangements.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2013

Capital tax: Prior to July 1, 2010, corporations were generally subject to a tax on capital used in Ontario. The first $15 million of taxable paid-up capital was exempt from capital tax. The capital tax rate for regular corporations was 0.15%. Capital tax generally applied to financial institutions at a two-tier rate. The rates in 2010 were 0.3% on a financial institution's adjusted taxable paid-up capital up to $400 million and 0.45% on any excess. Non-deposit taking financial institutions with taxable paid-up capital over $400 million were subject to capital tax at the rate of 0.36%. Large financial institutions may reduce their capital tax liability where they make eligible investments in Ontario small businesses under the Small Business Investment Tax Credit. Corporations primarily engaged in manufacturing and resource activities are exempt from capital tax as of January 1, 2007. The capital tax was eliminated for all corporations effective July 1, 2010.

Insurance corporations do not pay regular capital tax. Life insurers pay a special additional tax at a rate of 1.25% of taxable capital in Ontario above a minimum $10 million exemption, with income tax and CMT creditable against this tax.

Education property taxes are collected by municipalities and transferred to school boards for the purposes of funding education. Education property tax rates are set annually by the Minister of Finance for each class of real property. The tax is levied on the assessed value of property at a uniform rate of 0.241% for residential properties. Rates for commercial, industrial and pipeline properties vary across the Province. These rates are regulated under the *Education Act*. The Education Property Tax amounts shown are net of $783 million in property tax credits in 2012-13 and $693 million in property tax credits in 2011-12. The amounts also reflect a number of rebates, reductions and exemptions available across the province.

The Employer Health Tax is paid by employers on their Ontario payroll. Employers with annual Ontario payroll of $200,000 or less calculate tax payable at 0.98% of their taxable annual Ontario payroll; employers with annual Ontario payroll over $200,000 and up to $400,000 calculate tax payable at graduated rates that apply to their taxable annual Ontario payroll starting at 1.101% through to 1.829%; and employers with annual Ontario payroll in excess of $400,000 calculate tax payable at 1.95% of their taxable annual Ontario payroll. A tax exemption is provided for the first $400,000 of annual Ontario payroll paid by private sector employers, including their associated entities.

Gasoline Tax is levied on gasoline and propane used in a licensed motor vehicle, and aviation fuel used to power aircraft. The tax rate for gasoline is 14.7 cents per litre. The tax rate for propane used in licensed motor vehicles is 4.3 cents per litre. The tax rate for aviation fuel used in powering aircraft is 2.7 cents per litre. The majority of tax is collected for the Province by Ministry-designated gasoline, propane, and aviation fuel wholesalers.

Land Transfer Tax is collected on the transfer of land. One-half of 1% is levied on the value of consideration for the conveyance up to and including $55,000; 1.0% on the value of consideration exceeding $55,000 up to and including $250,000; 1.5% on the value of consideration exceeding $250,000; and, where the value of the consideration exceeds $400,000 and the property contains one or two single family residences, an additional tax of one-half of 1% applies on the value of consideration exceeding $400,000. First time home buyers who purchase newly constructed homes or resale homes for which agreements of purchase and sale were entered into after December 13, 2007 are eligible to receive a refund of land transfer tax of up to $2,000.

Tobacco Tax covers all forms of tobacco products. The specific tax rate per cigarette and per gram or part gram of fine cut tobacco and all other tobacco products except cigars is 12.35 cents. The rate of tax on cigars is 56.6% of the taxable price. The majority of tax is collected for the Province by Ministry designated tobacco and cigar wholesalers.

Fuel Tax is levied on every purchaser of clear middle distillate fuel used in internal combustion engines. The fuel tax rate is 14.3 cents per litre, unless the fuel is used in railway equipment, in which case the rate is 4.5 cents per litre. The majority of tax is collected for the Province by Ministry designated wholesalers.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2013

Beer and Wine Taxes were effective July 1, 2010. These taxes replaced certain alcohol charges and were revenue neutral for the Ontario Government. Taxes apply on every purchaser of beer from a beer manufacturer's on-site store, The Beer Store, or a licensed establishment. Taxes are also imposed on purchasers of draft beer made by a brew pub and wine and wine coolers from a winery retail store.

Electricity payments in lieu of taxes (PILs) are made by OPG, HOI and municipal electric utilities to the Ontario Electricity Financial Corporation (OEFC). OEFC is the Ontario Hydro successor company that is responsible for servicing and retiring the debt and certain other liabilities of the former Ontario Hydro. All PILs received by OEFC are used to service and retire its obligations. The amount of PILs replicates the amount of tax that would be payable under the *Income Tax Act* (Canada) *Corporations Tax Act* and *Taxation Act, 2007* if these publicly owned corporations were not exempt from federal and provincial corporate taxes. These corporations also make payments in lieu of additional property taxes.

The federal government remits to the province 35 per cent of the net taxes that it collects with respect to preferred share dividends paid by corporations with operations in Ontario.

The Estate Administration Tax is payable by the estate of a deceased person on the issuance of a certificate of appointment of an estate trustee by an Ontario court. The amount of tax is equal to $5 for each $1,000, or part thereof, of the first $50,000 of the value of the estate and $15 for each $1,000, or part thereof, of the value of the estate exceeding $50,000. If the value of the estate does not exceed $1,000, the estate is exempt from this tax.

Ontario levies a mining tax on profits in excess of $500,000 derived from Ontario mining operations (excluding diamond-mining). The tax rate applied to non-remote mines is 10%. An exemption is available for up to $10 million of profit earned in the first 3 years by a new non-remote mine or a major expansion of an existing non-remote mine. Remote mines are eligible for a reduced mining tax rate of 5%. An exemption is available for up to $10 million of profit earned in the first 10 years by a new mine opened in a remote Ontario location. Diamonds are excluded from mining tax and are subject to a royalty on the value of a diamond mine's output. The royalty rate is the lesser of 13% and the amount calculated on the value of output according to a graduated rate scale.

The Gross Revenue Charge (GRC) is payable to the Ministry of Finance by hydro-electric generating stations owners and water power leaseholders. Effective January 1, 2001, the existing property taxes and water rental charges paid by hydro-electric generating station owners and water power leaseholders were replaced with taxes and charges on the gross revenues of hydro-electric generating stations. The Property Tax component is included as taxation for the Province and the Water Rental component of the GRC is included under Other Revenue – Royalties (page 1-11).

Provincial Land Tax is collected in areas without municipal organization on real properties at the rate of 1.5% of taxable assessment. Separate schedules of rates for gas pipelines and oil pipelines are used, which correspond to the schedules for municipal taxation, as set out in the *Assessment Act.*

The Race Tracks Tax, which is collected by the operators of race meets and remitted to the Province, is levied at the rate of 0.5% on all wagers.

The Acreage Tax is a tax levied on patented mining rights at a rate of 50 cents per acre per year with a minimum payment of $1 in organized municipalities and $4 in unorganized municipalities.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2013

The introduction of the Ontario Health Premium (OHP) has helped to ensure the government's ability to make much needed investments in the province's health care system. Every penny of the OHP goes toward improving Ontario's health services. Since 2003-04, health-related spending has increased by $18.4 billion while health-related revenues, mainly comprised of the OHP and federal transfers, have increased by $10.1 billion. In 2012-13, OHP revenue increased by $151 million to $3,067 million, up from $2,916 million in 2011-12. During the same period, expenses in the health sector increased by $1,080 million to $47,582 million, up from $46,502 million in 2011-12.

Ontario Health Premium revenue supports expenditures in all areas of the health sector and is not earmarked by program area. In 2012-13, revenue from the health premium was $3,067 million, or 6.4 per cent of the $47,582 million in total expenses for the health sector. This compares to $2,916 million or 6.3 per cent of $46,502 million in 2011-12. Below is a table that shows how health premium revenue supports major investments in the health care sector. Also shown is the level of support in each health care sector if the percentage shares in 2011-12 and 2012-13 were allocated equally across each expense area.

Example of How the Health Premium Supports Investments in the Health Care Sector: OHP Revenue as a Share of Total Health Expenditures Applied Equally Across Expense Areas

($ Millions)	**2012-13 6.4%**	**2011-12 6.3%**
Hospitals	1,059	1,013
OHIP	826	786
Home Care, Community and Mental Health Services	275	255
Long–Term Care Homes	237	227
Ontario Drug Programs	220	218
Public Health, Health Promotion and Other	450	417
Total	**3,067**	**2,916**

The Ontario Health Premium is paid by individuals resident in Ontario on the last day of the taxation year. An individual's Ontario Health Premium liability is: $0 for taxable income of up to $20,000; 6% of taxable income over $20,000 for taxable income over $20,000 up to $25,000; $300 for taxable income over $25,000 up to $36,000; $300 plus 6% of taxable income over $36,000 for taxable income over $36,000 up to $38,500; $450 for taxable income over $38,500 up to $48,000; $450 plus 25% of taxable income over $48,000 for taxable income over $48,000 up to $48,600; $600 for taxable income over $48,600 up to $72,000; $600 plus 25% of taxable income over $72,000 for taxable income over $72,000 up to $72,600; $750 for taxable income over $72,600 up to $200,000; $750 plus 25% of taxable income over $200,000 for taxable income over $200,000 up to $200,600; and $900 for taxable income over $200,600.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Canada Health Transfer	11,315,154,000	10,705,120,000
Canada Social Transfer	4,590,792,000	4,468,649,000
Equalization	3,260,666,000	2,199,537,000
Labour Market Development Agreement	607,074,327	609,313,723
Social Housing Agreement	482,694,567	489,466,247
Indian Welfare Services Agreement	220,250,058	219,871,989
Labour Market Agreement	189,935,784	193,908,000
Infrastructure Programs	116,438,044	361,985,126
Wait Times Reduction Fund	96,823,000	96,955,000
Bilingualism Development	88,135,338	92,256,973
Labour Market Agreement for Persons with Disabilities	76,411,478	76,411,478
Youth Criminal Justice Act	65,544,142	66,563,401
Legal Aid – Criminal	50,277,124	53,784,433
Growing Forward	34,306,398	37,565,432
Police Officers Recruitment Fund	31,360,000	31,360,000
Student Assistance	23,754,755	25,501,330
Immigration Holds Agreement	17,445,914	17,545,947
Targeted Initiative for Older Workers	13,467,365	11,916,029
Electronic Medical Record (EMR) Project	13,248,500	15,752,000
Bridge Training Program	10,000,000	12,000,000
Interoperable Electronic Health Record Project (iEHR/HIAL)	4,005,899	20,381,464
Federal Transition Assistance	0	1,300,000,000
Other	353,063,330	199,393,592
TOTAL GOVERNMENT OF CANADA	**21,660,848,023**	**21,305,238,164**

The Canada Health Transfer (CHT) is a federal block cash transfer that supports health care spending in the provinces and territories. The CHT is allocated among provinces and territories based on population and the value of personal and corporate income tax points transferred to provinces in 1977-78. To receive CHT cash transfers, provinces and territories must comply with the principles of the *Canada Health Act*.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2013

The Canada Social Transfer (CST) is a federal block cash transfer that supports provincial and territorial expenditures on postsecondary education, social assistance and other social programs. Since 2007-08, the CST has been allocated to provinces and territories on an equal per capita cash basis. To receive CST cash transfers, provinces and territories cannot impose residency requirements in determining eligibility for social assistance.

Equalization is the federal government's transfer program for addressing fiscal disparities among provinces. Equalization payments are unconditional – receiving provinces are free to spend the funds according to their own priorities.

On November 23, 2005 the Government of Ontario and the Government of Canada entered into a Labour Market Development Agreement (LMDA), which provides for the transfer to Ontario of labour market development programs and services previously run by the federal government. LMDA funding supports Ontario's skills and employment training programs, particularly for those who are eligible for Employment Insurance (EI) benefits. The LMDA is funded under the legislative authority of Part II of the *Employment Insurance Act*.

Social Housing reimbursements are the federal portion of the cost of subsidizing low-rental housing programs. The Province receives funding from the Canada Mortgage and Housing Corporation (CMHC) to administer social housing in Ontario.

Indian Welfare Services Agreement payments assist the Province in providing welfare services and programs to persons living on Indian reserves. Under the agreement, the welfare services and programs that are provided on reserves are equal to those available to persons living in other communities.

On February 21, 2008 the Government of Ontario and the Government of Canada signed the Canada-Ontario Labour Market Agreement (LMA). The LMA provides funding for labour market programs and services that focus on skills development for unemployed individuals who are not eligible for Employment Insurance benefits and employed individuals who do not have a high school diploma or recognized certification, or who have low levels of literacy and essential skills.

Infrastructure funding to Ontario is provided through the Building Canada Fund, the Agreement for Investment in Affordable Housing, and other agreements that support construction, renewal, improvement and expansion of the province's physical capital, including roads, bridges, public transit and water systems.

The Wait Times Reduction Fund was established at the September 2004 First Ministers' Meeting to assist provinces and territories in reducing medical wait times by investing in key activities in areas of training and hiring of health professionals, capacity building for regional centres of excellence and backlog clearance.

Bilingualism Development reimbursements are the federal government's portion of the cost of providing services in both official languages and of providing adequate educational facilities for teaching the second official language. The federal government also contributes to Ontario's initiatives in French-language schools, such as the establishment of administrative structures in new French-language school boards, and initiatives designed to improve the achievements of French-language students.

Under the Labour Market Agreement for Persons with Disabilities (LMAPD), the federal government provides contributions to the Province to support measures that will enhance the economic participation in the labour market of working age adults with disabilities by helping them prepare for, attain and retain employment.

Youth justice transfer payment programs are ongoing, and mandated under the *Youth Criminal Justice Act*. The federal government cost shares a portion of the Youth Justice Services expenditures.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2013

Legal Aid payments are the federal government's contribution to assist in providing legal aid services to economically disadvantaged people in serious criminal matters and proceedings under the *Youth Criminal Justice Act.* They also help ensure that certain minimum standards of legal aid are maintained in accordance with the Agreement Respecting Legal Aid in Criminal Law, the *Youth Criminal Justice Act* and immigration and refugee matters.

Growing Forward is a federal-provincial-territorial initiative that supports agriculture business risk management and non-business risk management programs. The Growing Forward Framework Agreement supports the development of a profitable, innovative agri-food sector that is adept at managing risk and responsive to market demands.

The federal government announced the creation of the Police Officers Recruitment Fund in the 2008 federal budget to support the efforts of provinces and territories in recruiting additional front-line police officers nationwide who can target local crimes and make communities safer. Funding was allocated to provinces and territories over five years, 2008-09 to 2012-13, on a per capita basis.

Student Assistance includes Canada Study Grants and the administration of Canada Student Loans. Canada Study Grants are provided to students with dependants, high-need part-time students, students with disabilities, and women in doctoral studies.

The Immigration Holds Agreement represents reimbursement by the federal government for the cost of detaining people awaiting an immigration examination, inquiry or removal.

The federal government provides support through the Targeted Initiative for Older Workers (TIOW) for employment assistance services and employability improvement activities, such as skills upgrading and work experience, to assist unemployed workers aged 55 to 64 with their return to work.

Funding is received from Canada Health Infoway to support efforts to increase the number of clinicians adopting and using an electronic medical record (EMR) system.

The Government of Canada provides funding to the Province for the Ontario Bridge Training Program. The funding supports programs in Ontario that help skilled newcomers get their license or certificate in their profession or trade, so that they can enter the labour market and find employment that matches their education and skills.

Canada Health Infoway's Interoperable Electronic Health Record (iEHR) investment program supports jurisdictional projects that will build interoperable EHR systems. Federal funding to Ontario is provided under the Interoperable Electronic Health Record/Health Information Access Layer (iEHR/HIAL) Agreement. These solutions will enable authorized health care providers to view and, in some cases, update a patient's essential health information.

In November 2009, the Governments of Ontario and Canada signed a Comprehensive Integrated Tax Coordination Agreement (CITCA). As part of this agreement, the federal government provided transitional assistance of $4.3 billion to Ontario to help offset transition costs and to facilitate economic growth and job creation related to the transitioning to a harmonized sales tax. Ontario received $1.3 billion in 2011-12 related to this agreement.

Other payments from the federal government included:

a) Annual subsidies of $7,999,827 under the *Constitution Act, 1907;* and
b) Interest of $82,494 on the Common School Fund.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2013

	2013 $	2012 $
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation	1,815,991,000	1,882,660,000
Liquor Control Board of Ontario	1,721,054,000	1,658,731,000
Hydro One Incorporated	796,000,000	615,500,000
Ontario Power Generation Incorporated	136,000,000	256,000,000
TOTAL INCOME FROM GOVERNMENT ENTERPRISES	**4,469,045,000**	**4,412,891,000**

Income from Government Enterprises represents amounts received by the Province from government business enterprises.

The Ontario Lottery and Gaming Corporation (OLG) conducts and manages lottery games and other lottery schemes at commercial casinos, and OLG operated casinos and slot facilities on behalf of the Province of Ontario. The Province consolidates the net income from OLG's lotteries, commercial casinos, casinos and slot facilities, including the addition of a 20% WIN contribution on gross gaming revenue from Caesars Windsor, Casino Niagara, Niagara Fallsview Casino Resort, Casino Rama and from its slot facility at the Great Blue Heron Charity Casino.

In 2012-13 the proceeds from OLG operated lotteries, casinos and slot facilities were allocated by the Province of Ontario to the following Ministries and programs: $120 million to the Ontario Trillium Foundation for grants to charities and not for profit organisations, $39 million to the Ministry of Health and Long-Term Care for problem gambling prevention, treatment and research programs, $10 million in financial support for Ontario's high-performance amateur athletes, with the balance being applied to the Ministry of Health and Long-Term Care to support the operation of hospitals.

In 2012-13 the proceeds from OLG commercial casinos were allocated by the Province of Ontario to support general government priorities such as health care, education and public infrastructure.

Liquor Control Board of Ontario (LCBO) profits are generated from the sale of beer, wine, coolers, and spirits.

Hydro One Incorporated (Hydro One) and Ontario Power Generation Incorporated (OPG) were created as part of the restructuring of the former Ontario Hydro. Net income from these two corporations is consolidated in the Province's finances. OPG revenue is derived primarily from the sale of electricity from its generating stations. Hydro One revenue is derived primarily from the transmission and distribution of electricity.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2013

	2013 $	2012 $
OTHER REVENUE		
Sales and Rentals	1,187,926,122	1,192,768,786
Fees, Licences and Permits:		
Vehicle and Driver Registration Fees	1,125,000,811	1,074,728,956
Other fees and licences:		
Local registrars	51,964,891	51,795,106
Personal Property Security Act	40,765,082	38,967,050
Drive Clean	27,784,039	30,057,883
Companies – Incorporations	22,086,798	28,850,183
Gaming Revenues	18,839,928	20,418,634
Other	598,201,837	615,216,689
Total Fees, Licences and Permits	1,884,643,386	1,860,034,501
Royalties:		
Gross Revenue Charge – Water Rental Component	114,215,043	111,711,738
Teranet – Polaris Royalties	33,000,000	33,000,000
Crown Charges – Forestry	27,566,017	31,994,056
Other	50,994,057	23,732,766
Total Royalties	225,775,117	200,438,560
Recovery of Prior Years' Expenditures	677,855,242	1,314,963,992
Reimbursement of expenditures	932,365,323	830,617,727
Fines and Penalties	54,050,991	52,130,035
Miscellaneous:		
Power Supply Contract Recoveries	1,323,000,000	1,372,000,000
Electricity Debt Retirement Charge	939,000,000	952,000,000
Net Reduction of Power Purchase Contracts	263,000,000	317,000,000
Independent Electricity System Operator Revenue	120,046,000	114,247,000
Other	213,330,888	250,442,060
Total Miscellaneous	2,858,376,888	3,005,689,060
TOTAL OTHER REVENUE	**7,820,993,069**	**8,456,642,661**

DETAILS OF REVENUE – Continued

For the year ended March 31, 2013

Sales and Rentals includes proceeds from the disposal of real property, supplies and equipment, rental of real property, leasing of Crown land and sales of goods and services provided by Provincial institutions.

Vehicle and Driver Registration fees include vehicle registration, carrier, and driver fees. Vehicle registration fees are for the authorization to operate a motor vehicle on a public road. For commercial vehicles the latest fee ranges from $142 to $3,539. The latest fees for passenger vehicles and light commercial vehicles weighing 3,000 kilograms or less used for personal purposes are $82 per year in Southern Ontario and $41 per year in Northern Ontario. Fees for motorcycles and mopeds are $42 and $12 per year respectively in Southern Ontario and $21 and $12 per year respectively in Northern Ontario. Driver fees consist primarily of driver license renewals.

The registrar's fees consist of fees collected by the Ontario Court (General Division) in estates matters as set by O.Reg. 393/90 made under the *Administration of Justice Act* and the issuing, signing and filing fees for court related documents in civil matters.

Personal Property registration service fees are remittances for the registration and searches of personal property pledged as collateral to secure a loan. The fees are collected at the time of registration or search.

The modernized Drive Clean program was implemented effective January 1st 2013. Fees for the program are chargeable to the public for vehicle emissions testing, known as a "Drive Clean Emissions test.

Companies' service fees are remittances for registration, searches and certificates pertaining to incorporations, limited partnerships and business names. The fees are collected at the time of registration or search.

Gaming-related fees collected by the Alcohol and Gaming Commission of Ontario include fees for registering commercial suppliers and gaming employees of charitable gaming events, casinos, charity casinos and slot machine facilities. Also included are fees for issuing licences to conduct and manage lottery schemes such as raffles.

Effective January 1, 2001, persons who by virtue of an agreement, lease or other writing are entitled to occupy public lands are required to pay a water rental charge calculated at a rate of 9.5 % on gross revenues from the annual generation from hydro-electric-generating stations. This is the Gross Revenue Charge - Water Rental component referenced on page 1-4.

Teranet – Polaris Royalties - The Province completed the sale of its 50% ownership in Teranet in 2003-04. As part of this transaction, the Province agreed to suspend royalties from Teranet for a period of 13.67 years to March 31, 2017 in exchange for a lump sum payment of $205 million. The $205 million represents deferred royalties to be earned by the Province in future years and have been recognized in the Province's accounts as deferred revenue. The deferred revenue is amortized to revenue over the life of the royalty suspension agreement. The annual amortization is $15 million throughout 2016-17.

In 2010-11 the Province negotiated an extension to the original Teranet agreement, resulting in a 50 year extension beyond the original amortization schedule. $1 billion in cash was received in 2010-11, and this amount represents deferred royalties to be amortized over a 56 year period from fiscal 2011-12 to 2066-67. The annual amortization for the extension is $18 million, for a combined total of $33 million per year for the years 2011-12 through 2016-17.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2013

Crown Charges – Timber royalties are remittances for the harvesting of Crown timber on Crown land or when timber rights are reserved to the Crown on patent land. Crown charges are typically charged on a per cubic metre basis related to the tree species, end products produced and harvest volume. A base charge per cubic metre, adjusted annually, is established as a minimum price. The minimum rate for most harvested timber during 2012-2013 was set at zero (bioproducts only), $4.26, or $0.59 per cubic metre depending on the tree species and commodity group. The $0.59 per cubic metre reflects the rate for several underutilized species and the economic volatility in the forest industry. A residual value price, based on a percentage of the difference between the cost of manufacturing and the selling price of the forest product, is also assessed. This component based on commodity market prices is adjusted monthly and varied from $0.00 to $17.82 per cubic metre.

Beginning in 2006, funds for the Forest Resource Inventory (FRI) have been collected through the stumpage system. In 2012-2013 the FRI rate was set at either $2.50 or $0.59, depending on species group and end-use, and set aside in the Forestry Futures Trust fund account for FRI expenses until a $10 million balance in the FRI account was achieved. After reaching the $10 million level, the FRI charge is set to zero, which occurred for this fiscal year in November 2012. The FRI collection results in no net effect to the forest industry with respect to stumpage charges, as the minimum charge is reduced an equivalent amount to FRI charges, while FRI charges are being collected.

Recovery of Prior Years' Expenditures represents monies recovered subsequent to the fiscal year-end in which the related expenditures were made. These receipts represent amounts, which, except for the timing of the recovery, would have been classified as expenditure refunds.

Reimbursements of expenditures are repayments of expenses incurred by the government under formal agreement, understanding or arrangement that the expenses will be recovered in whole or in part.

Fines and Penalties are remittances for infractions of laws, regulations and rules.

Revenues under "Power Supply Contract Recoveries" arise from the reselling of power and recovery from electricity consumers of the cost of power purchased from and payments made to electricity generators under power purchase contracts and the cost of other supply agreements with the Ontario Electricity Financial Corporation (OEFC), the legal continuation of the former Ontario Hydro.

Power supply contracts were entered into by the former Ontario Hydro with non-utility generators (NUGs) located in Ontario. As the legal continuation of Ontario Hydro, as of April 1, 1999, the OEFC is the counterparty to these contracts. The contracts provided for the purchase of power at prices that were expected to be in excess of the market price. Accordingly, a power purchase contract liability was recorded. Under legislated reforms to the electricity market, OEFC began receiving actual contract prices for power from ratepayers, effective January 1, 2005, and no longer incurs losses on these power purchase contracts. At that time, the Ministry of Finance estimated that the bulk of the liability would be eliminated over 12 years, as existing electricity contracts expire. In addition, effective January 1, 2009, OEFC entered into a support contract with Ontario Power Generation (OPG) whereby OPG agreed to maintain the reliability and availability of Lambton and Nanticoke coal-fired stations following implementation of a greenhouse gas emissions-reduction strategy. Under the contract, OEFC agreed to ensure OPG would recover the actual costs of operating the stations after implementing this strategy. Any costs to OEFC under this agreement, which expires December 31, 2014, are fully recovered from ratepayers.

The Electricity Debt Retirement Charge is paid by electricity consumers based on consumption of electricity until the residual stranded debt is retired. Residual stranded debt originated from the restructuring of the old Ontario Hydro and restructuring of the electricity sector.

DETAILS OF REVENUE – Concluded

For the year ended March 31, 2013

The Reduction of Power Purchase Contracts represents the effective elimination over time of the power purchase contract liability. The amount of change reflects the deduction for estimated in-year losses used to calculate the liability prior to the legislated reforms to the electricity market that effectively eliminated over time the liability, plus an annual amortization amount for the unrealized revaluation change in 2003 to the estimated value of the power purchase liability.

The Independent Electricity System Operator (IESO) was established by the *Electricity Act of Ontario, 1998*. It operates independently as a non-profit corporation without share capital. Licensed by the Ontario Energy Board, it reports to the legislature through the Ministry of Energy. The IESO, formerly called the Independent Electricity Market Operator, directs the operation and maintains the reliability of the province's power system. The IESO balances demand for electricity against available supply through the wholesale market and directs the flow of electricity across the transmission system. IESO's revenue is derived primarily from OEB-approved fees for each megawatt of electricity withdrawn from the IESO-controlled grid.

	2013	2012
TOTAL REVENUES	**$ 113,369,189,083**	**$ 109,772,776,324**

See Summary of Revenue by Main Classification and Ministry, page 1-14.

SUMMARY OF REVENUE BY MAIN

For the year ended

Ministry	Taxation	Government of Canada	Income from Government Enterprises	Reimbursements of Expenditures	Fees, Licenses and Permits	Fines and Penalties
	$	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	1,653	-
Agriculture and Food/Rural Affairs	-	67,813,952	-	45,240	898,367	2,000
Assembly, Office of the	-	-	-	-	485	-
Attorney General	-	58,244,707	-	38,297,483	116,464,869	46,175,436
Auditor General, Office of the						
Cabinet Office	-	-	-	-	765	-
Chief Electoral Officer, Office of the	-	-	-	-	-	-
Children and Youth Services	-	177,096,395	-	-	47,497	-
Citizenship and Immigration	-	12,006,462	-	-	2,767,847	-
Community and Social Services	-	132,504,338	-	12,786,319	24,137,877	-
Community Safety and Correctional Services	-	36,960,455	-	374,028,710	13,399,589	-
Consumer Services	-	-	-	-	7,620,934	2,400
Economic Development, Trade and Employment/Research and Innovation	-	-	-	6,505,673	23,012	-
Education	-	81,358,770	-	139,924	686,598	-
Energy	-	-	-	-	11,648	-
Environment	-	283,858	-	579,740	44,492,186	-
Finance	79,092,329,228	19,302,877,321	3,821,019,575	145,346,978	145,669,375	657,135
Francophone Affairs, Office of the	-	1,510,000	-	629	-	-
Government Services	-	82,494	-	2,335,695	103,709,584	-
Health and Long-Term Care	-	74,113,357	-	25,025,514	8,634,087	13,658
Infrastructure	-	-	-	4,728,185	5,240	-
Labour	-	30,848	-	194,785,433	641,803	666,906
Lieutenant Governor, Office of the						
Municipal Affairs and Housing	-	553,268,021	-	104,613,738	510,912	-
Natural Resources	-	13,621,375	-	5,115,974	7,519,604	396,262
Northern Development and Mines	1,973,765	-	-	-	1,157,969	330
Ombudsman Ontario	-	-	-	-	-	-
Premier, Office of the	-	-	-	-	-	-
Tourism, Culture and Sport	-	9,166,752	-	-	1,172,870	-
Training, Colleges and Universities	-	867,916,100	-	1,064,693	8,840,649	318,065
Transportation	-	31,336,756	-	50	1,132,795,570	1,341,799
Total Ministries Before Consolidation	79,094,302,993	21,420,191,961	3,821,019,575	915,399,978	1,621,210,990	49,573,991
Consolidation and Other Adjustments	323,999,998	240,656,062	648,025,425	16,965,345	263,432,396	4,477,000
Per Consolidated Financial Statements	**79,418,302,991**	**21,660,848,023**	**4,469,045,000**	**932,365,323**	**1,884,643,386**	**54,050,991**

CLASSIFICATION AND MINISTRY

March 31, 2013

Sales and Rentals	Royalties	Recovery of Prior Years' Expenditures	Miscellaneous	**Total Revenue**	Ministry
$	$	$	$	**$**	
-	-	1,262,312	7	**1,263,972**	Aboriginal Affairs
23,771,117	-	28,596,783	2,021,219	**123,148,678**	Agriculture and Food/Rural Affairs
26,346	-	293,617	933	**321,381**	Assembly, Office of the
400,734	-	6,736,998	60,292,379	**326,612,606**	Attorney General
				-	Auditor General, Office of the
-	-	950	22	**1,737**	Cabinet Office
-	-	-	-	**-**	Chief Electoral Officer, Office of the
9,764	-	26,016,745	1,370,284	**204,540,685**	Children and Youth Services
-	-	439,926	2,000,129	**17,214,364**	Citizenship and Immigration
-	-	11,418,885	2,385,740	**183,233,159**	Community and Social Services
436,666	181,013	17,330,683	4,267,316	**446,604,432**	Community Safety and Correctional Services
-	-	1,582,643	63,603	**9,269,580**	Consumer Services
-	3,003,397	15,302,648	626,454	**25,461,184**	Economic Development, Trade and Employment/Research and Innovation
-	-	168,923,570	3,123	**251,111,985**	Education
-	-	6,711,979	7	**6,723,634**	Energy
4,760	-	3,316,324	5,724	**48,682,592**	Environment
89,388	33,000,000	31,307,158	28,122,474	**102,600,418,632**	Finance
-	-	9,350	2	**1,519,981**	Francophone Affairs, Office of the
219,495	-	1,502,836	2,476,983	**110,327,087**	Government Services
-	-	539,807,763	336,206	**647,930,585**	Health and Long-Term Care
148,278,889	-	852,517	3,814,028	**157,678,859**	Infrastructure
57,474	-	8,602	780,952	**196,972,018**	Labour
				-	Lieutenant Governor, Office of the
249,083	-	517,601	924,598	**660,083,953**	Municipal Affairs and Housing
5,648,116	146,310,347	6,083,525	885,089	**185,580,292**	Natural Resources
299,875	3,867,276	6,122,834	223,051	**13,645,100**	Northern Development and Mines
-	-	18,056	26,349	**44,405**	Ombudsman Ontario
-	-	157	-	**157**	Premier, Office of the
47,978	-	4,083,730	2,752	**14,474,082**	Tourism, Culture and Sport
-	-	46,343,924	9,285,197	**933,768,628**	Training, Colleges and Universities
10,332,744	11,778	38,805,336	215,558	**1,214,839,591**	Transportation
189,872,429	186,373,811	963,397,452	120,130,179	**108,381,473,359**	Total Ministries Before Consolidation
998,053,693	39,401,306	(285,542,210)	2,738,246,709	**4,987,715,724**	Consolidation and Other Adjustments
1,187,926,122	**225,775,117**	**677,855,242**	**2,858,376,888**	**113,369,189,083**	**Per Consolidated Financial Statements**

SUMMARY OF EXPENSES BY STANDARD

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	12,750,825	1,529,897	748,540	11,738,619	162,907
Agriculture and Food/Rural Affairs	75,420,592	10,738,123	4,316,171	39,740,742	2,012,111
Assembly, Office of the	79,089,325	19,773,636	7,723,268	29,765,488	6,642,036
Attorney General	693,137,277	84,285,937	25,317,497	305,665,001	18,194,886
Auditor General, Office of the	9,532,014	1,922,948	308,567	2,897,309	465,761
Cabinet Office	19,116,655	2,183,037	583,118	3,595,561	399,285
Chief Electoral Officer, Office of the	6,526,238	1,367,434	44,768	699,719	86,499
Children and Youth Services	205,384,946	34,756,174	6,808,381	61,563,845	6,905,196
Citizenship and Immigration	29,052,577	3,774,224	1,268,055	18,267,153	645,590
Community and Social Services	230,176,398	39,674,286	14,401,373	99,753,142	2,816,697
Community Safety and Correctional Services	1,372,963,389	196,304,610	39,576,057	324,950,871	137,458,768
Consumer Services	11,070,589	1,466,775	489,609	6,318,928	194,414
Economic Development, Trade and Employment/Research and Innovation	45,939,400	5,916,075	3,154,834	51,164,476	1,281,265
Education	132,842,019	17,843,691	7,330,470	84,857,579	7,224,874
Energy	17,171,741	2,218,876	450,942	10,995,719	210,464
Environment	173,074,790	24,675,468	3,936,287	94,970,093	5,343,026
Finance	150,805,085	22,505,357	6,092,551	206,970,361	2,784,410
Francophone Affairs, Office of the	2,352,543	249,314	108,076	2,101,146	47,979
Government Services	359,703,376	1,968,534,251	55,460,265	217,267,622	16,545,163
Health and Long-Term Care	281,688,802	46,564,217	17,192,490	212,672,122	4,327,645
Infrastructure	11,470,615	1,414,703	196,410	197,497,031	77,464
Labour	102,999,425	13,945,956	6,053,327	45,216,162	2,406,697
Lieutenant Governor, Office of the	718,272	72,798	45,555	175,858	166,271
Municipal Affairs and Housing	38,890,058	5,672,042	840,765	26,161,589	972,951
Natural Resources	243,364,297	36,509,559	14,975,503	234,213,476	37,122,162
Northern Development and Mines	32,701,687	4,643,769	2,418,488	72,226,732	3,183,607
Ombudsman Ontario	7,040,462	1,521,066	338,599	1,537,185	721,988
Premier, Office of the	2,038,937	237,528	118,473	29,095	18,057
Tourism, Culture and Sport	30,233,424	4,015,661	853,108	17,855,658	2,241,211
Training, Colleges and Universities	90,104,599	12,778,510	4,283,608	73,813,680	1,570,288
Transportation	182,173,690	29,819,125	8,595,614	369,098,403	33,473,624
	4,649,534,047	2,596,915,047	234,030,769	2,823,780,365	295,703,296
Expense Reclassification**	251,371,726	28,540,550	(6,443,323)	(280,315,366)	6,846,413
Total Ministries Before Consolidation	4,900,905,773	2,625,455,597	227,587,446	2,543,464,999	302,549,709
Consolidation and Other Adjustments	1,200,850,272	1,120,892,195	120,404,925	981,733,748	417,797,615
Per Consolidated Financial Statements	**6,101,756,045**	**3,746,347,792**	**347,992,371**	**3,525,198,747**	**720,347,324**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry of Finance), Info. & Info. Tech. Cluster (Ministries of Education & Transportation) and Corporate I & IT, Ontario Shared Services, Enterprise Services Cluster and Government Services Cluster (Ministry of Government Services).

ACCOUNTS CLASSIFICATION AND MINISTRY*

March 31, 2013

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Ministry Reclassification	Consolidation and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
38,407,161	-	65,337,949	-	-	**65,337,949**	Aboriginal Affairs
695,064,016	2,101,851	829,393,606	-	208,349,951	**1,037,743,557**	Agriculture and Food/Rural Affairs
262,000	-	143,255,753	-	(4,117,368)	**139,138,385**	Assembly, Office of the
473,143,790	61,439,657	1,661,184,045	-	16,785,900	**1,677,969,945**	Attorney General
72,989	-	15,199,588	-	(753,699)	**14,445,889**	Auditor General, Office of the
807,290	-	26,684,946	-	-	**26,684,946**	Cabinet Office
-	24,944,721	33,669,379	-	(542,083)	**33,127,296**	Chief Electoral Officer, Office of the
3,792,629,386	188,008	4,108,235,936	-	(108,852,912)	**3,999,383,024**	Children and Youth Services
387,032,302	-	440,039,901	-	30,935,273	**470,975,174**	Citizenship and Immigration
9,523,373,071	28,830,412	9,939,025,379	-	(17,315,285)	**9,921,710,094**	Community and Social Services
169,314,688	63,152,072	2,303,720,455	-	(19,510,392)	**2,284,210,063**	Community Safety and Correctional Services
846,553	-	20,386,868	-	-	**20,386,868**	Consumer Services
949,576,510	10,742,850	1,067,775,410	-	(114,249,733)	**953,525,677**	Economic Development, Trade and Employment/Research and Innovation
25,144,905,765	11,445,277	25,406,449,675	-	(2,777,400,873)	**22,629,048,802**	Education
1,070,469,450	-	1,101,517,192	-	233,536,969	**1,335,054,161**	Energy
31,460,011	93,630,500	427,090,175	-	150,080,000	**577,170,175**	Environment
883,088,519	10,088,341,119	11,360,587,402	-	1,789,441,585	**13,150,028,987**	Finance
124,000	-	4,983,058	-	-	**4,983,058**	Francophone Affairs, Office of the
307,700	42,652,103	2,660,470,480	-	(44,967,301)	**2,615,503,179**	Government Services
48,009,563,888	30,124,691	48,602,133,855	-	(1,019,730,466)	**47,582,403,389**	Health and Long-Term Care
83,994,303	3,795,700	298,446,226	-	(232,060,885)	**66,385,341**	Infrastructure
95,957,829	1,286	266,580,682	-	15,780,681	**282,361,363**	Labour
-	155,800	1,334,554	-	-	**1,334,554**	Lieutenant Governor, Office of the
855,282,989	-	927,820,394	-	(86,659,700)	**841,160,694**	Municipal Affairs and Housing
63,743,885	18,915,767	648,844,649	-	206,288,690	**855,133,339**	Natural Resources
333,423,973	214,927,498	663,525,754	-	56,855,000	**720,380,754**	Northern Development and Mines
-	-	11,159,300	-	(554,344)	**10,604,956**	Ombudsman Ontario
-	-	2,442,090	-	-	**2,442,090**	Premier, Office of the
1,169,121,979	-	1,224,321,041	-	208,036,496	**1,432,357,537**	Tourism, Culture and Sport
7,199,712,565	52,928,282	7,435,191,532	-	(73,654,244)	**7,361,537,288**	Training, Colleges and Universities
2,501,958,828	597,545,501	3,722,664,785	-	(1,245,706,987)	**2,476,957,798**	Transportation
103,473,645,440	11,345,863,095	125,419,472,059	-	(2,829,985,727)	**122,589,486,332**	
-	-	0				Expense Reclassification**
103,473,645,440	11,345,863,095	125,419,472,059	-	(2,829,985,727)	**122,589,486,332**	Total Ministries Before Consolidation
(5,621,101,154)	(1,050,563,328)					Consolidation and Other Adjustments
97,852,544,286	**10,295,299,767**				**122,589,486,332**	**Per Consolidated Financial Statements**

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2012-13 were issued.

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	12,750,825	1,529,897	748,540	11,738,619	162,907
Agriculture and Food/Rural Affairs	75,420,592	10,738,123	4,316,171	39,740,742	2,012,111
Assembly, Office of the	79,089,325	19,773,636	7,723,268	29,765,488	6,642,036
Attorney General	693,137,277	84,285,937	25,317,497	305,665,001	18,194,886
Auditor General, Office of the	9,532,014	1,922,948	308,567	2,897,309	465,761
Cabinet Office	19,116,655	2,183,037	583,118	3,595,561	399,285
Chief Electoral Officer, Office of the	6,526,238	1,367,434	44,768	699,719	86,499
Children and Youth Services	205,384,946	34,756,174	6,808,381	61,563,845	6,905,196
Citizenship and Immigration	29,052,577	3,774,224	1,268,055	18,267,153	645,590
Community and Social Services	230,176,398	39,674,286	14,401,373	99,753,142	2,816,697
Community Safety and Correctional Services	1,372,963,389	196,304,610	39,576,057	311,659,297	137,458,768
Consumer Services	11,070,589	1,466,775	489,609	6,318,928	194,414
Economic Development, Trade and Employment/Research and Innovation	45,939,400	5,916,075	3,154,834	51,164,476	1,281,265
Education	132,842,019	17,843,691	7,330,470	84,857,579	7,224,874
Energy	17,171,741	2,218,876	450,942	10,995,719	210,464
Environment	173,074,790	24,675,468	3,936,287	94,970,093	5,343,026
Finance	150,805,085	22,505,357	6,092,551	206,970,361	2,784,410
Francophone Affairs, Office of the	2,352,543	249,314	108,076	2,101,146	47,979
Government Services	359,703,376	1,968,534,251	55,457,074	194,338,001	16,545,163
Health and Long-Term Care	281,688,802	46,564,217	17,192,490	212,672,122	4,327,645
Infrastructure	11,470,615	1,414,703	196,410	59,194,280	77,464
Labour	102,999,425	13,945,956	6,053,327	45,216,162	2,406,697
Lieutenant Governor, Office of the	718,272	72,798	45,555	175,858	166,271
Municipal Affairs and Housing	38,890,058	5,672,042	840,765	26,161,589	972,951
Natural Resources	243,364,297	36,509,559	14,193,524	194,022,663	29,891,951
Northern Development and Mines	32,701,687	4,643,769	2,405,751	31,152,689	2,162,035
Ombudsman Ontario	7,040,462	1,521,066	338,599	1,537,185	721,988
Premier, Office of the	2,038,937	237,528	118,473	29,095	18,057
Tourism, Culture and Sport	30,233,424	4,015,661	853,108	12,776,439	1,368,182
Training, Colleges and Universities	90,104,599	12,778,510	4,283,608	73,813,680	1,570,288
Transportation	180,758,765	29,657,906	8,226,269	355,445,209	30,579,392
	4,648,119,122	2,596,753,828	232,863,517	2,549,259,150	283,684,252
Expense Reclassification**	251,371,726	28,540,550	(6,443,323)	(280,315,366)	6,846,413
Ministry Total Before Consolidation	**4,899,490,848**	**2,625,294,378**	**226,420,194**	**2,268,943,784**	**290,530,665**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry of Finance), Info. & Info. Tech. Cluster (Ministries of Education & Transportation) and Corporate I & IT, Ontario Shared Services, Enterprise Services Cluster and Government Services Cluster (Ministry of Government Services).

CLASSIFICATION AND MINISTRY - OPERATING*

March 31, 2013

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Ministry Reclassification	Consolidation and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
35,578,137	-	62,508,925		-	**62,508,925**	Aboriginal Affairs
501,053,608	1,812,187	635,093,534		225,335,037	**860,428,571**	Agriculture and Food/Rural Affairs
262,000	-	143,255,753		(4,117,368)	**139,138,385**	Assembly, Office of the
472,558,669	13,539,716	1,612,698,983		15,155,900	**1,627,854,883**	Attorney General
72,989	-	15,199,588		(753,699)	**14,445,889**	Auditor General, Office of the
807,290	-	26,684,946		-	**26,684,946**	Cabinet Office
-	24,944,721	33,669,379		(542,083)	**33,127,296**	Chief Electoral Officer, Office of the
3,758,804,167	-	4,074,222,709		(101,750,412)	**3,972,472,297**	Children and Youth Services
169,185,433	-	222,193,032		30,935,273	**253,128,305**	Citizenship and Immigration
9,510,961,171	26,257,038	9,924,040,105		(17,315,285)	**9,906,724,820**	Community and Social Services
169,159,888	11,237,255	2,238,359,264		(19,510,392)	**2,218,848,872**	Community Safety and Correctional Services
846,553	-	20,386,868		-	**20,386,868**	Consumer Services
817,868,510	10,742,850	936,067,410		(63,407,733)	**872,659,677**	Economic Development, Trade and Employment/Research and Innovation
23,950,415,335	550	24,200,514,518		(2,304,252,696)	**21,896,261,822**	Education
1,070,469,450	-	1,101,517,192		211,457,700	**1,312,974,892**	Energy
28,852,403	-	330,852,067		147,034,000	**477,886,067**	Environment
883,088,519	10,085,703,510	11,357,949,793		1,786,036,585	**13,143,986,378**	Finance
124,000	-	4,983,058		-	**4,983,058**	Francophone Affairs, Office of the
307,700	35,423,190	2,630,308,755		(44,967,301)	**2,585,341,454**	Government Services
46,502,453,555	10,633,312	47,075,532,143		(649,612,746)	**46,425,919,397**	Health and Long-Term Care
3,547,521	3,795,700	79,696,693		189,553,484	**269,250,177**	Infrastructure
95,363,829	1,286	265,986,682		15,780,681	**281,767,363**	Labour
-	155,800	1,334,554		-	**1,334,554**	Lieutenant Governor, Office of the
716,096,496	-	788,633,901		(83,739,700)	**704,894,201**	Municipal Affairs and Housing
61,244,188	7,214,597	586,440,779		206,120,690	**792,561,469**	Natural Resources
230,106,195	312,917	303,485,043		59,697,000	**363,182,043**	Northern Development and Mines
-	-	11,159,300		(554,344)	**10,604,956**	Ombudsman Ontario
-	-	2,442,090		-	**2,442,090**	Premier, Office of the
1,123,416,651	-	1,172,663,465		179,573,496	**1,352,236,961**	Tourism, Culture and Sport
7,028,918,256	51,681,608	7,263,150,549		(227,415,393)	**7,035,735,156**	Training, Colleges and Universities
445,263,646	300,000	1,050,231,187		402,990,000	**1,453,221,187**	Transportation
97,576,826,159	10,283,756,237	118,171,262,265	-	(48,269,306)	**118,122,992,959**	
-	-	0				Expense Reclassification**
97,576,826,159	**10,283,756,237**	**118,171,262,265**			**118,122,992,959**	**Ministry Total Before Consolidation**

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2012-13 were issued.

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	-
Agriculture and Food/Rural Affairs	-	-	-	-	-
Attorney General	-	-	-	-	-
Children and Youth Services	-	-	-	-	-
Citizenship and Immigration	-	-	-	-	-
Community and Social Services	-	-	-	-	-
Community Safety and Correctional Services	-	-	-	13,291,574	-
Consumer Services	-	-	-	-	-
Economic Development, Trade and Employment/Research and Innovation	-	-	-	-	-
Education	-	-	-	-	-
Energy	-	-	-	-	-
Environment	-	-	-	-	-
Finance	-	-	-	-	-
Government Services	-	-	3,191	22,929,621	-
Health and Long-Term Care	-	-	-	-	-
Infrastructure	-	-	-	138,302,751	-
Labour	-	-	-	-	-
Municipal Affairs and Housing	-	-	-	-	-
Natural Resources	-	-	781,979	40,190,813	7,230,211
Northern Development and Mines	-	-	12,737	41,074,043	1,021,572
Tourism, Culture and Sport	-	-	-	5,079,219	873,029
Training, Colleges and Universities	-	-	-	-	-
Transportation	1,414,925	161,219	369,345	13,653,194	2,894,232
Ministry Total Before Consolidation	**1,414,925**	**161,219**	**1,167,252**	**274,521,215**	**12,019,044**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

CLASSIFICATION AND MINISTRY - CAPITAL*

March 31, 2013

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Ministry Reclassification	Consolidation and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	$	**$**	
2,829,024	-	2,829,024		-	**2,829,024**	Aboriginal Affairs
194,010,408	289,664	194,300,072		(16,985,086)	**177,314,986**	Agriculture and Food/Rural Affairs
585,121	47,899,941	48,485,062		1,630,000	**50,115,062**	Attorney General
33,825,219	188,008	34,013,227		(7,102,500)	**26,910,727**	Children and Youth Services
217,846,869	-	217,846,869		-	**217,846,869**	Citizenship and Immigration
12,411,900	2,573,374	14,985,274		-	**14,985,274**	Community and Social Services
154,800	51,914,817	65,361,191		-	**65,361,191**	Community Safety and Correctional Services
-	-	-		-	-	Consumer Services
131,708,000	-	131,708,000		(50,842,000)	**80,866,000**	Economic Development, Trade and Employment/Research and Innovation
1,194,490,430	11,444,727	1,205,935,157		(473,148,177)	**732,786,980**	Education
-	-	-		22,079,269	**22,079,269**	Energy
2,607,608	93,630,500	96,238,108		3,046,000	**99,284,108**	Environment
-	2,637,609	2,637,609		3,405,000	**6,042,609**	Finance
-	7,228,913	30,161,725		-	**30,161,725**	Government Services
1,507,110,333	19,491,379	1,526,601,712		(370,117,720)	**1,156,483,992**	Health and Long-Term Care
80,446,782	-	218,749,533		(421,614,369)	**(202,864,836)**	Infrastructure
594,000	-	594,000		-	**594,000**	Labour
139,186,493	-	139,186,493		(2,920,000)	**136,266,493**	Municipal Affairs and Housing
2,499,697	11,701,170	62,403,870		168,000	**62,571,870**	Natural Resources
103,317,778	214,614,581	360,040,711		(2,842,000)	**357,198,711**	Northern Development and Mines
45,705,328	-	51,657,576		28,463,000	**80,120,576**	Tourism, Culture and Sport
170,794,309	1,246,674	172,040,983		153,761,149	**325,802,132**	Training, Colleges and Universities
2,056,695,182	597,245,501	2,672,433,598		(1,648,696,987)	**1,023,736,611**	Transportation
5,896,819,281	**1,062,106,858**	**7,248,209,794**	**-**	**(2,781,716,421)**	**4,466,493,373**	**Ministry Total Before Consolidation**

1. Total Ministries' Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2012-13 were issued.

Ontario Opportunities Fund

As at March 31, 2013

For the year ended March 31	2013	2012
Ontario Opportunities Fund		
Contributions from Ontarians[1]	$144,766	$146,304
	$144,766	**$146,304**

1. Represents money paid to the Province of Ontario for deficit/debt reduction.

HEALTHY HOMES RENOVATION TAX CREDIT

For the year ended March 31, 2013

Information on the actual cost of the credit, compared to the anticipated cost, will be presented at this location in the 2013-14 Public Accounts, when a full year's information is available*.

*The government is not yet able to provide information on the actual cost of the Healthy Homes Renovation Tax Credit (HHRTC). The 2012 income tax return is the first return on which tax filers can claim the HHRTC for their eligible expenses. Accurate and reasonably complete information on the actual cost of the credit for the 2012 tax year will not be available to Ontario until 2014. This delay is the result of the time that it takes for the Canada Revenue Agency to receive and process income tax returns after they have been filed.

section 2

ministry statements

MINISTRY OF ABORIGINAL AFFAIRS

FISCAL YEAR, 2012 – 2013

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MINISTRY OF ABORIGINAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
86,923,139	Ministry of Aboriginal Affairs	63,371,414	62,508,925
86,923,139	**TOTAL OPERATING EXPENSE**	**63,371,414**	**62,508,925**
	CAPITAL EXPENSE		
8,616,740	Ministry of Aboriginal Affairs	3,422,000	2,829,024
8,616,740	**TOTAL CAPITAL EXPENSE**	**3,422,000**	**2,829,024**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2001 OPERATING EXPENSE				**MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	
4	10,880,300	455,500	11,335,800	Ministry Administration	10,973,561
1	61,009,200	(9,387,700)	51,621,500	Ministry of Aboriginal Affairs	51,180,461
2	2,000	348,100	350,100	Land Claims and Self-Government Initiatives	348,153
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	6,750
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
	71,955,514	**(8,584,100)**	**63,371,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	**62,508,925**
CAPITAL EXPENSE					
3	3,801,000	(379,000)	3,422,000	Ministry of Aboriginal Affairs	2,829,024
	3,801,000	**(379,000)**	**3,422,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	**2,829,024**

Program Description

The Ministry of Aboriginal Affairs' mandate has four key strategies; develop stronger broader partnerships with Aboriginal people, lead strategic policy and priority planning, resolve land claims and address rights, and coordinate Aboriginal issues within the Ontario Public Service (OPS).

MINISTRY OF ABORIGINAL AFFAIRS

MINISTRY OF ABORIGINAL AFFAIRS PROGRAM – VOTE 2001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 4)		
Salaries and wages		3,901,634
Employee benefits		481,546
Transportation and communication		205,065
Services		6,312,624
Supplies and equipment		72,692
		10,973,561
Ministry of Aboriginal Affairs (Item 1)		
Salaries and wages		8,842,441
Employee benefits		1,048,351
Transportation and communication		543,475
Services		5,425,995
Supplies and equipment		90,215
Transfer payments		
Participation Fund	8,753,894	
Support for Community Negotiations Fund	2,811,133	
Support for Algonquin Negotiation Fund	1,762,008	
Six Nations Land Claim Negotiations	62,140	
Chiefs of Ontario	247,100	
Ontario Native Women's Association	371,700	
Ontario Federation of Indian Friendship Centres	446,100	
Métis Nation of Ontario	200,000	
Islington Grassy Narrows Mercury Disability Fund	1,560,090	
Urban Aboriginal Strategy	450,000	
Policy Development Engagement Fund	1,232,802	
New Relationship Fund	14,333,017	
Métis Economic Development Fund	3,000,000	
		35,229,984
		51,180,461
Land Claims and Self-Government Initiatives (Item 2)		
Transfer payments		
Negotiated Settlements		348,153
		348,153
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		6,750
		6,750
TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM		**62,508,925**
CAPITAL EXPENSE		
Ministry of Aboriginal Affairs (Item 3)		
Transfer payments		
Aboriginal Community Capital Grants Program	2,072,096	
Negotiated Settlements	35,000	
Friendship Centre Infrastructure Program	721,928	
		2,829,024
		2,829,024
TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM		**2,829,024**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
FEES, LICENCES AND PERMITS		
FOI Application Fee	1,338	1,395
FOI Information Request	315	0
	1,653	1,395
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,262,312	1,357,694
MISCELLANEOUS	7	1
TOTAL MINISTRY REVENUE	**1,263,972**	**1,359,090**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

FISCAL YEAR, 2012 – 2013

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MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAMS

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
25,321,927	Ministry Administration	26,381,014	25,466,034
85,627,079	Better Public Health and Environment	86,622,700	85,280,275
486,701,389	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	517,248,100	509,042,934
15,660,731	Policy Development	16,698,800	15,304,291
613,311,126	**TOTAL OPERATING EXPENSE**	**646,950,614**	**635,093,534**
	OPERATING ASSETS		
0	Ministry Administration	300,000	0
5,500,300	Better Public Health and Environment	12,300,000	4,563,500
201,039	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	5,300,000	0
5,701,339	**TOTAL OPERATING ASSETS**	**17,900,000**	**4,563,500**
	CAPITAL EXPENSE		
281,945	Ministry Administration	468,000	289,664
542,631,756	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	222,351,300	194,010,408
542,913,701	**TOTAL CAPITAL EXPENSE**	**222,819,300**	**194,300,072**
	CAPITAL ASSETS		
0	Ministry Administration	1,297,900	1,102,827
0	**TOTAL CAPITAL ASSETS**	**1,297,900**	**1,102,827**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	26,117,000	200,000	26,317,000	Ministry Administration	25,400,066
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	26,181,014	**200,000**	**26,381,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**25,466,034**
OPERATING ASSETS					
2	300,000		300,000	Ministry Administration	0
	300,000		**300,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
5	1,000		1,000	Ministry Administration	0
S	467,000		467,000	Amortization, the *Financial Administration Act*	289,664
	468,000		**468,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**289,664**
CAPITAL ASSETS					
4	1,297,900		1,297,900	Ministry Administration	1,102,827
	1,297,900		**1,297,900**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**1,102,827**

Program Description

The strategy carried out under this vote focuses on providing executive direction and strategic business and resource planning services to ensure the efficient and effective delivery of ministry programs. It functions to provide financial, operational, transactional, business and human resource advice and expertise to the ministry by: developing functional administrative and human resources policies and procedures in conjunction with each ministry branch; providing financial planning, project management, communication and audit services; administering information technology and legal services; providing accommodation and central administrative services and maintaining contacts with central government agencies, as well as delivering French language services, emergency management programs, diversity and quality service initiatives.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM – VOTE 101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		12,997,634
Employee benefits		2,317,284
Transportation and communication		585,209
Services		8,718,420
Supplies and equipment		781,519
		25,400,066
Main Office		
Salaries and wages	2,290,458	
Employee benefits	249,088	
Transportation and communication	102,852	
Services	180,099	
Supplies and equipment	33,345	
		2,855,842
Business Services		
Salaries and wages	2,401,403	
Employee benefits	857,586	
Transportation and communication	307,754	
Services	4,255,687	
Supplies and equipment	578,781	
		8,401,211
Business Planning and Financial Services		
Salaries and wages	2,794,686	
Employee benefits	443,195	
Transportation and communication	38,359	
Services	407,986	
Supplies and equipment	25,842	
		3,710,068
Human Resources		
Salaries and wages	1,883,833	
Employee benefits	219,828	
Transportation and communication	25,589	
Services	246,679	
Supplies and equipment	33,472	
		2,409,401
Communications Services		
Salaries and wages	3,622,836	
Employee benefits	547,587	
Transportation and communication	89,195	
Services	900,974	
Supplies and equipment	64,827	
		5,225,419
Legal Services		
Salaries and wages	4,418	
Transportation and communication	21,010	
Services	2,375,886	
Supplies and equipment	45,252	
		2,446,566
Audit Services		
Transportation and communication	450	
Services	351,109	
		351,559
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**25,466,034**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM – VOTE 101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$		$
CAPITAL EXPENSE		**CAPITAL ASSETS**	
Statutory Appropriations		Ministry Administration (Item 4)	
Other transactions			
Amortization, the *Financial Administration Act* ...	289,664	Land and marine fleet	1,102,827
	289,664		1,102,827
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....	**289,664**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM .....**	**1,102,827**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
107				**BETTER PUBLIC HEALTH AND**	
OPERATING EXPENSE				**ENVIRONMENT PROGRAM**	
1	85,612,700	1,000,000	86,612,700	Better Public Health and Environment	85,237,263
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*.....	43,012
	85,622,700	**1,000,000**	**86,622,700**	**TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM .....**	**85,280,275**
OPERATING ASSETS					
2	500,000		500,000	Better Public Health and Environment	51,400
S	11,800,000		11,800,000	Tile Drainage Debentures, the *Tile Drainage Act*.....	4,512,100
	12,300,000		**12,300,000**	**TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM.....**	**4,563,500**

Program Description

This strategy includes legislative and/or regulatory functions relating to food inspection and compliance, animal health, land use planning and nutrient management. This strategy also includes non-regulatory programs in food safety, traceability, animal health and welfare, nutrient management and environment. The ministry uses a full suite of tools to manage risks and encourage industry adoption of best management practices.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM – VOTE 107

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Better Public Health and Environment (Item 1)		
Salaries and wages		30,049,004
Employee benefits		4,060,995
Transportation and communication		1,976,236
Services		12,393,899
Supplies and equipment		561,341
Transfer payments		
Agricultural Drainage Infrastructure Program	8,889,515	
Agri-Environmental Standards Research	547,960	
AgriFlexibility – Federal – Better Public Health and Environment	7,196,638	
AgriFlexibility – Provincial – Better Public Health and Environment	1,990,480	
Environment Partnerships	402,348	
Growing Forward – Federal – Better Public Health and Environment	16,714,457	
Lake Simcoe Agri-Environmental Partnerships	1,011,174	
Other Assistance for Public Health	540,000	
		37,292,572
		86,334,047
Less: Recoveries		1,096,784
		85,237,263
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		43,012
		43,012
TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM		**85,280,275**

	$
OPERATING ASSETS	
Better Public Health and Environment (Item 2)	
Loans and Investments	
Tile Drainage Loans in Unorganized Territories	51,400
	51,400
Statutory Appropriations	
Loans and Investments	
Tile Drainage Debentures, the *Tile Drainage Act*	4,512,100
	4,512,100
TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM	**4,563,500**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
108				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
OPERATING EXPENSE					
1	141,495,800	8,536,000	150,031,800	Economic Development	147,178,929
3	73,546,400	17,700,000	91,246,400	Research	90,885,273
4	330,447,900	(54,500,000)	275,947,900	Business Risk Management Transfers	269,209,557
S	5,000		5,000	Bad Debt Expense, the *Financial Administration Act*	0
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	15,000		15,000	Bad Debt Expense, the *Financial Administration Act*	1,769,175
	545,512,100	**(28,264,000)**	**517,248,100**	**TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**509,042,934**
OPERATING ASSETS					
2	300,000		300,000	Economic Development	0
5	4,999,000		4,999,000	Business Risk Management Transfers	0
S	1,000		1,000	Business Risk Management – Prior Year Advances and Recoverable Amounts, the *Financial Administration Acts*	0
	5,300,000		**5,300,000**	**TOTAL OPERATING ASSETS FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**0**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
108 **CAPITAL EXPENSE**				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
7	198,687,700	23,663,600	222,351,300	Agriculture and Rural Affairs Capital.....	194,010,408
	198,687,700	**23,663,600**	**222,351,300**	**TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM .....**	**194,010,408**

Program Description

Under this strategy, the ministry supports agriculture, food and bio-product sectors through a comprehensive approach. Components of this strategy that contribute to the framework for these sectors include: delivery of farm income stabilization and other assistance programs to the agriculture sector; working with agri-food partners in identifying needs and opportunities, and adopting new technologies; investing in agri-food research; investment attraction and investment retention efforts for the processing sector; dealing with regulated marketing issues; and promoting Ontario food and agricultural sales in export and domestic markets.

This strategy also assists rural Ontario in building strong, vital communities with diversified economies and healthy social and environmental climates by working collaboratively with rural communities, municipalities, businesses and organizations to undertake economic development initiatives.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Economic Development (Item 1)		
Salaries and wages		21,867,321
Employee benefits		2,920,806
Transportation and communication		1,344,139
Services		15,832,499
Supplies and equipment		526,139
Transfer payments		
Agriculture Development	3,895,686	
Growing Forward – Federal – Economic Development	6,000,712	
Ontario Ethanol Growth Fund	72,289,733	
Ontario Wine Grape Transition Program	2,835,000	
Other Assistance Rural	14,748,804	
Rural Economic Development Program	4,792,710	
Rural Summer Jobs Program	2,824,400	
		107,387,045
		149,877,949
Less: Recoveries		2,699,020
		147,178,929
Research (Item 3)		
Salaries and wages		1,935,108
Employee benefits		214,338
Transportation and communication		50,760
Services		488,802
Supplies and equipment		20,657
Transfer payments		
Competitive Research	3,000,000	
Food Safety Research	500,000	
Grants in Lieu of Taxes	750,000	
Growing Forward – Federal – Research	9,744,751	
Strategic Partnerships	2,344,300	
University of Guelph	71,836,557	
		88,175,608
		90,885,273
Business Risk Management Transfers (Item 4)		
Transfer payments		
Agricorp	18,755,044	
AgriInsurance	34,095,020	
AgriInvest	26,086,520	
AgriRecovery	41,000	
AgriStability	43,751,160	
Ontario Risk Management Program	133,606,173	
Other Assistance for Risk Management	10,988,196	
Wildlife Damage Compensation – Federal	894,303	
Wildlife Damage Compensation – Provincial	992,141	
		269,209,557
		269,209,557
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		1,769,175
		1,769,175
TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**509,042,934**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
CAPITAL EXPENSE		
Agriculture and Rural Affairs Capital (Item 7)		
Transfer payments		
Agri-Food and Animal Health Laboratory Infrastructure	1,000,000	
Broadband Infrastructure Fund	37,403,131	
Broadband Infrastructure Fund – Federal Contribution	10,316,001	
Building Canada Fund – Communities Component	9,412,914	
Building Canada Fund – Communities Component – Federal Contribution	2,520,762	
Building Canada Fund – Major Infrastructure Component	18,121,265	
Green Infrastructure Fund	15,709,204	
Ontario Small Waterworks Assistance Program – Phase 3	7,382,556	
Other Community Infrastructure – Federal	12,000,000	
Other Community Infrastructure – Provincial	51,180,275	
Research and Education Base Building Investments	3,000,000	
Research and Education Infrastructure Renewal	17,714,300	
Municipal Infrastructure Strategy	8,250,000	
		194,010,408
		194,010,408
TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**194,010,408**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
109 OPERATING EXPENSE				**POLICY DEVELOPMENT**	
1	16,898,800	(200,000)	16,698,800	Policy Development.....	15,304,291
	16,898,800	**(200,000)**	**16,698,800**	**TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM ....**	**15,304,291**

Program Description

The strategy carried out under this vote focuses on providing innovative, comprehensive and evidence-based policy development and advice. Policy Development includes the ministry's food safety, animal health, environmental and economic development policy analysis, strategic policy/planning and intergovernmental relations and trade. This strategy also includes legislation and program development, and managing funding for farm business risk management programs and the ministry's governance and accountability responsibilities with Agricorp.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

POLICY DEVELOPMENT PROGRAM – VOTE 109

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Policy Development (Item 1)	
Salaries and wages	10,412,802
Employee benefits	1,429,587
Transportation and communication	409,590
Services	2,911,100
Supplies and equipment	141,212
	15,304,291
TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM	**15,304,291**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Growing Forward	34,306,398	37,565,432
Other Community Infrastructure	12,000,000	0
Broadband Infrastructure Fund	10,316,001	14,000,001
AgriFlexibility	7,196,638	371,946
Building Canada Fund	2,520,762	58,662,870
Wildlife Damage Compensation	1,156,153	1,166,559
AgriStability Administration	318,000	338,271
Infrastructure Stimulus Fund	0	99,512,884
Building Canada Fund – Intake 2	0	23,667,729
Ontario Small Towns and Rural Development	0	11,172,100
Canada-Ontario Municipal Rural Infrastructure Fund (COMRIF)	0	252,141
Rabies indemnity	0	400
	67,813,952	246,710,333
REIMBURSEMENTS OF EXPENDITURES	45,240	35,105
FEES, LICENCES AND PERMITS	898,367	887,896
FINES AND PENALTIES	2,000	0
SALES AND RENTALS	23,771,117	6,365,674
ROYALTIES	0	107
RECOVERY OF PRIOR YEARS' EXPENDITURES	28,596,783	34,239,892
MISCELLANEOUS	2,021,219	2,982,237
TOTAL MINISTRY REVENUE	**123,148,678**	**291,221,244**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2013

	2013 $	2012 $
Tile drainage debentures	6,275,679	5,812,492
Tile drainage loans Northern Ontario	88,300	34,332
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**6,363,979**	**5,846,824**

OFFICE OF THE ASSEMBLY

FISCAL YEAR, 2012 – 2013

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OFFICE OF THE ASSEMBLY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
125,929,878	Office of the Assembly	125,283,600	116,224,627
26,356,596	Commission(er)'s	29,843,100	27,031,126
152,286,474	**TOTAL OPERATING EXPENSE – THE OFFICE OF THE ASSEMBLY**	**155,126,700**	**143,255,753**

***** Please note that the Appropriations and Actual for this entity are on a modified cash basis.

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
201 OPERATING EXPENSE				**OFFICE OF THE ASSEMBLY PROGRAM**	
1	400,200		400,200	Office of the Speaker	260,708
2	789,400	9,900	799,300	Office of the Clerk	595,624
3	12,151,500	(26,400)	12,125,100	Legislative Services	10,739,728
4	11,422,700	(18,200)	11,404,500	Information and Technology Services	10,194,492
5	6,015,600	21,900	6,037,500	Administrative Services	5,560,397
6	20,596,100	12,800	20,608,900	Sergeant at Arms and Precinct Properties	19,025,111
8	12,105,600		12,105,600	Caucus Support Services	12,073,876
9	22,637,100		22,637,100	Members' Compensation and Travel	21,280,503
10	38,903,400		38,903,400	Members' Office Support Services	36,232,188
11	262,000		262,000	Ontario Legislative Internship Program	262,000
	125,283,600	**0**	**125,283,600**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM**	**116,224,627**

Program Description

This program includes salaries and allowances and all support services provided to Members by the various offices of the Assembly.

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Office of the Speaker (Item 1)	
Salaries and wages	53,591
Employee benefits	33,836
Transportation and communication	36,833
Services	115,012
Supplies and equipment	21,436
	260,708
Office of the Clerk (Item 2)	
Salaries and wages	465,333
Employee benefits	78,828
Transportation and communication	10,394
Services	20,076
Supplies and equipment	20,993
	595,624
Legislative Services (Item 3)	
Salaries and wages	7,085,065
Employee benefits	1,723,764
Transportation and communication	332,530
Services	1,337,643
Supplies and equipment	382,347
	10,861,349
Less: Recoveries	121,621
	10,739,728
Information and Technology Services (Item 4)	
Salaries and wages	6,950,473
Employee benefits	1,656,987
Transportation and communication	113,842
Services	914,475
Supplies and equipment	568,532
	10,204,309
Less: Recoveries	9,817
	10,194,492
Administrative Services (Item 5)	
Salaries and wages	3,690,001
Employee benefits	796,207
Transportation and communication	582,603
Services	420,385
Supplies and equipment	140,637
	5,629,833
Less: Recoveries	69,436
	5,560,397
Sergeant at Arms and Precinct Properties (Item 6)	
Salaries and wages	6,507,344
Employee benefits	1,386,918
Transportation and communication	42,108
Services	8,872,904
Supplies and equipment	2,360,933
	19,170,207
Less: Recoveries	145,096
	19,025,111
Caucus Support Services (Item 8)	
Salaries and wages	6,250,432
Employee benefits	1,277,718
Transportation and communication	633,795
Services	3,538,655
Supplies and equipment	373,276
	12,073,876

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
Members' Compensation and Travel (Item 9)	
Salaries and wages	12,977,838
Employee benefits	5,260,304
Transportation and communication	1,676,351
Services	1,349,172
Supplies and equipment	16,838
	21,280,503
Members' Office Support Services (Item 10)	
Salaries and wages	18,949,867
Employee benefits	4,118,311
Transportation and communication	2,968,758
Services	8,207,177
Supplies and equipment	1,988,075
	36,232,188
Ontario Legislative Internship Program (Item 11)	
Transfer payments	
Ontario Legislative Internship Program	262,000
	262,000
TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM	**116,224,627**

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
202				**COMMISSION(ER)'S PROGRAM**	
OPERATING EXPENSE					
1	3,789,400		3,789,400	Environmental Commissioner	3,714,047
2	15,096,700		15,096,700	Office of the Information and Privacy Commissioner.....	13,846,714
3	2,414,000		2,414,000	Office of the Integrity Commissioner	1,751,911
4	8,543,000		8,543,000	Office of the Provincial Advocate for Children and Youth	7,718,454
	29,843,100		**29,843,100**	**TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM .....**	**27,031,126**

Program Description

This program includes the Environmental Commissioner who administers the *Environmental Bill of Rights*; the Information and Privacy Commissioner/Ontario who oversees Ontario's *Freedom of Information and Protection of Privacy Act*; the Office of the Integrity Commissioner who administers the *Members' Integrity Act*, the *Lobbyists Registration Act*; the *Accountability for Expenses Act* (Cabinet Ministers and Opposition Leaders) and Disclosing and Investigating Wrongdoing and Ethical Conduct under the *Public Service of Ontario Act*; and the Office of the Provincial Advocate for Children and Youth who administers the *Provincial Advocate for Children and Youth Act*.

OFFICE OF ASSEMBLY

COMMISSION(ER)'S PROGRAM – VOTE 202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Environmental Commissioner (Item 1)	
Salaries and wages	2,046,132
Employee benefits	369,791
Transportation and communication	94,659
Services	1,030,188
Supplies and equipment	173,277
	3,714,047
Office of the Information and Privacy Commissioner (Item 2)	
Salaries and wages	9,663,655
Employee benefits	1,847,767
Transportation and communication	231,120
Services	1,785,107
Supplies and equipment	319,065
	13,846,714
Office of the Integrity Commissioner (Item 3)	
Salaries and wages	1,006,046
Employee benefits	214,301
Transportation and communication	72,197
Services	435,104
Supplies and equipment	24,263
	1,751,911
Office of the Provincial Advocate for Children and Youth (Item 4)	
Salaries and wages	3,443,548
Employee benefits	1,008,904
Transportation and communication	928,078
Services	2,085,560
Supplies and equipment	252,364
	7,718,454
TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM	**27,031,126**

OFFICE OF THE ASSEMBLY

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
FEES, LICENCES AND PERMITS	485	1,052
SALES AND RENTALS	26,346	30,245
RECOVERY OF PRIOR YEARS' EXPENDITURES	293,617	95,089
MISCELLANEOUS	933	408
TOTAL REVENUE FOR OFFICE OF THE ASSEMBLY	**321,381**	**126,794**

MINISTRY OF THE ATTORNEY GENERAL

FISCAL YEAR, 2012 – 2013

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MINISTRY OF THE ATTORNEY GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
166,946,341	Ministry Administration	180,599,014	179,690,294
256,773,071	Prosecuting Crime	259,448,300	258,601,391
506,046,865	Policy, Justice Programs and Agencies	540,028,500	537,546,632
84,103,176	Legal Services	30,511,500	37,888,294
417,265,267	Court Services	426,722,700	426,126,534
163,925,694	Victims and Vulnerable Persons	169,105,000	167,090,843
9,194,023	Political Contribution Tax Credit	5,755,000	5,754,995
1,604,254,437	**TOTAL OPERATING EXPENSE**	**1,612,170,014**	**1,612,698,983**
	CAPITAL EXPENSE		
31,450,436	Ministry Administration	28,055,900	26,488,736
60,089	Prosecuting Crime	245,600	58,032
235,212	Policy, Justice Programs and Agencies	412,200	294,379
9,266	Legal Services	64,500	10,488
291,938,465	Court Services	22,667,700	21,610,022
2,411	Victims and Vulnerable Persons	73,200	23,405
323,695,879	**TOTAL CAPITAL EXPENSE**	**51,519,100**	**48,485,062**
	CAPITAL ASSETS		
289,245	Policy, Justice Programs and Agencies	250,000	247,129
9,163	Legal Services	0	0
0	Court Services	282,605,900	267,019,700
298,408	**TOTAL CAPITAL ASSETS**	**282,855,900**	**267,266,829**

* Effective for fiscal year 2012-13, the Province of Ontario has implemented a new accounting policy for Alternative Financing Procurement projects. This policy allows for capital assets under construction that were previously being capitalized under the General Real Estate Portfolio, to now be capitalized under their sponsoring ministries. The policy is being applied on a prospective basis and therefore the ministries' 2011-12 capital asset and capital expense balances are not being restated to reflect this change.

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
301				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	178,830,400	1,704,600	180,535,000	Ministry Administration	179,624,326
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	178,894,414	**1,704,600**	**180,599,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**179,690,294**
CAPITAL EXPENSE					
2	31,500,000	(3,463,900)	28,036,100	Facilities Renewal	26,475,074
3	1,000		1,000	Ministry Administration	0
S	18,800		18,800	Amortization, the *Financial Administration Act*	13,662
	31,519,800	**(3,463,900)**	**28,055,900**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**26,488,736**

Program Description

This program provides for the overall administration of the Ministry, supplying administrative and support services for the operating programs. The Corporate Services Management Division provides strategic support and advice to the Ministry in the areas of business and fiscal planning, human resources, project management, emergency management, facilities management, research and analysis, and the co-ordination of key strategic projects. The Division also delivers shared services for Freedom of Information and French Language Services to the justice sector ministries, and provides service management for centrally delivered services of audit and quality assurance, and Ontario Shared Services. Ministry Administration also includes the Attorney General's Office, the Deputy Attorney General's Office and the Parliamentary Assistant's Office, Associate Deputy Minister's Office, as well as the Communications Branch.

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		18,445,072
Employee benefits		2,559,525
Transportation and communication		527,635
Services		158,034,169
Supplies and equipment		206,726
		179,773,127
Less: Recoveries		148,801
		179,624,326
Main Office		
Salaries and wages	2,668,724	
Employee benefits	260,043	
Transportation and communication	71,027	
Services	316,799	
Supplies and equipment	11,035	
		3,327,628
Communications Services		
Salaries and wages	2,207,002	
Employee benefits	277,151	
Transportation and communication	39,912	
Services	223,248	
Supplies and equipment	13,263	
		2,760,576
Audit Services		
Services	1,853,007	
		1,853,007
Facilities Services		
Salaries and wages	3,377,740	
Employee benefits	376,974	
Transportation and communication	114,900	
Services	296,514	
Supplies and equipment	40,918	
		4,207,046
Accommodation – Lease Costs		
Services	153,754,486	
		153,754,486
Business Planning		
Salaries and wages	4,744,680	
Employee benefits	867,495	
Transportation and communication	112,865	
Services	652,174	
Supplies and equipment	77,339	
		6,454,553
French Language Services		
Salaries and wages	616,393	
Employee benefits	82,766	
Transportation and communication	50,599	
Services	343,835	
Supplies and equipment	17,288	
	1,110,881	
Less: Recoveries	148,801	
		962,080
Freedom of Information and Privacy		
Salaries and wages	1,612,128	
Employee benefits	189,338	
Transportation and communication	43,571	
Services	219,314	
Supplies and equipment	37,042	
		2,101,393
Human Resources		
Salaries and wages	3,218,405	
Employee benefits	505,758	
Transportation and communication	94,761	
Services	374,792	
Supplies and equipment	9,841	
		4,203,557

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$	$
Statutory Appropriations			
Minister's Salary, the *Executive Council Act*	49,301		
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667		
	65,968		
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**179,690,294**		
CAPITAL EXPENSE			
Facilities Renewal (Item 2)			
Other transactions			
Capital Investments – Assets Renewal		16,595,200	
Capital Investments – Renewal Expense		9,879,874	
			26,475,074
			26,475,074
Statutory Appropriations			
Other transactions			
Amortization, the *Financial Administration Act*			13,662
			13,662
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM			**26,488,736**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
302				**PROSECUTING CRIME PROGRAM**	
OPERATING EXPENSE					
2	260,858,600	(5,488,200)	255,370,400	Criminal Law	254,036,647
3	4,076,900		4,076,900	Aboriginal Justice Program	4,065,490
S	1,000		1,000	Payments under the *Financial Administration Act*	499,254
	264,936,500	**(5,488,200)**	**259,448,300**	**TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM**	**258,601,391**
CAPITAL EXPENSE					
5	1,000		1,000	Prosecuting Crime	0
S	244,600		244,600	Amortization, the *Financial Administration Act*	58,032
	245,600		**245,600**	**TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM**	**58,032**

Program Description

This program provides legal representation for the Crown in the right of Ontario in all criminal matters and criminal appeals before all levels of courts in the province.

MINISTRY OF THE ATTORNEY GENERAL

PROSECUTING CRIME PROGRAM – VOTE 302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Criminal Law (Item 2)		
Salaries and wages		194,426,995
Employee benefits		19,620,712
Transportation and communication		3,707,479
Services		26,314,826
Supplies and equipment		3,771,610
Transfer payments		
Youth Justice Committees	2,505,774	
Direct Accountability Programs	3,361,591	
Proceeds of Crime Victims Compensation	327,660	
		6,195,025
		254,036,647
Aboriginal Justice Program (Item 3)		
Transfer payments		
Ontario Aboriginal Courtwork Program	2,641,847	
Aboriginal Justice Projects	1,423,643	
		4,065,490
		4,065,490
Statutory Appropriations		
Other transactions		
Payments under the *Financial Administration Act*		499,254
		499,254
TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM		**258,601,391**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	58,032
	58,032
TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM	**58,032**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
303 OPERATING EXPENSE				**POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	
2	347,549,100	7,000,000	354,549,100	Legal Aid Ontario	354,549,100
4	63,792,300	1,292,700	65,085,000	Agency Relations	64,234,273
7	48,824,100	(993,300)	47,830,800	Social Justice Tribunals	46,662,333
8	7,032,700	6,368,800	13,401,500	Policy and Adjudicative Tribunals	13,126,563
9	32,044,200	8,745,700	40,789,900	Criminal Injuries Compensation Board	40,696,025
10	18,612,900	(241,700)	18,371,200	Environment and Land Tribunals Ontario	18,278,338
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	517,856,300	**22,172,200**	**540,028,500**	**TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**537,546,632**
CAPITAL EXPENSE					
5	1,000		1,000	Policy, Justice Programs and Agencies	0
S	411,200		411,200	Amortization, the *Financial Administration Act*	294,379
	412,200		**412,200**	**TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**294,379**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
303 CAPITAL ASSETS				**POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	
6	250,000		250,000	Policy, Justice Programs and Agencies.....	247,129
	250,000		**250,000**	**TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM .....**	**247,129**

Program Description

This program is responsible for the Attorney General's policy and legislative agenda, and provides strategic and legal policy advice, oversees policy initiatives, and provides support and expertise to other divisions within the Ministry. Other responsibilities include the administration of public inquiries and the Ministry's Federal-Provincial-Territorial relations.

Under this program the Policy and Adjudicative Tribunals Division liaises with and manages the Ministry's relationships with adjudicative tribunals including the Environment and Land Tribunals Ontario (includes Assessment Review Board, the Environmental Review Tribunal, the Conservation Review Board, the Ontario Municipal Board, and the Board of Negotiation), the Social Justice Tribunals Ontario (includes Landlord and Tenant Board, Human Rights Tribunal of Ontario, Social Benefits Tribunal, Custody Review Board, Child and Family Services Review Board, Special Education Tribunal - English and Special Education Tribunal – French) and the Criminal Injuries Compensation Board.

Under this program the Agency Relations Division manages the accountability relationship between agencies and programs including: the Alcohol and Gaming Commission of Ontario, the Ontario Human Rights Commission, the Human Rights Legal Support Centre, the Office of the Independent Police Review Director, the Special Investigations Unit, Legal Aid Ontario and the Bail Verification and Supervision Program.

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Legal Aid Ontario (Item 2)		
Transfer payments		
Legal Aid Fund Certificates – Client Services	289,920,100	
Legal Aid Fund Certificates – Administration	27,348,100	
Legal Aid Fund Community Legal Clinics	37,280,900	
		354,549,100
		354,549,100
Agency Relations (Item 4)		
Salaries and wages		60,379,072
Employee benefits		9,786,666
Transportation and communication		2,735,891
Services		9,869,202
Supplies and equipment		1,226,812
Transfer payments		
Bail Verification and Supervision	6,310,900	
Victims of Abuse	19,698	
Human Rights Legal Support Centre	5,483,200	
		11,813,798
		95,811,441
Less: Recoveries		31,577,168
		64,234,273
Agency Relations/Program Management		
Salaries and wages	1,265,612	
Employee benefits	132,000	
Transportation and communication	20,572	
Services	58,709	
Supplies and equipment	8,327	
		1,485,220
Bail Verification and Supervision		
Transportation and communication	475	
Services	3,554	
Supplies and equipment	61	
Transfer payments		
Bail Verification and Supervision	6,310,900	
		6,314,990
Victims of Abuse		
Transfer payments		
Victims of Abuse	19,698	
		19,698
Ontario Human Rights Commission		
Salaries and wages	4,371,073	
Employee benefits	551,666	
Transportation and communication	164,680	
Services	570,732	
Supplies and equipment	80,731	
		5,738,882
Human Rights Legal Support Centre		
Services	172	
Transfer payments		
Human Rights Legal Support Centre	5,483,200	
		5,483,372
Office of the Independent Police Review Director		
Salaries and wages	4,351,125	
Employee benefits	517,457	
Transportation and communication	237,970	
Services	939,356	
Supplies and Equipment	118,633	
		6,164,541

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
Special Investigations Unit		
Salaries and wages	6,200,722	
Employee benefits	711,940	
Transportation and communication	505,519	
Services	771,765	
Supplies and equipment	143,921	
		8,333,867
Alcohol and Gaming Commission of Ontario		
Salaries and wages	44,190,540	
Employee benefits	7,873,603	
Transportation and communication	1,806,675	
Services	7,524,914	
Supplies and Equipment	875,139	
	62,270,871	
Less: Recoveries	31,577,168	
		30,693,703
Social Justice Tribunals (Item 7)		
Salaries and wages		30,161,085
Employee benefits		3,915,122
Transportation and communication		2,425,909
Services		9,468,786
Supplies and equipment		691,431
		46,662,333
Policy and Adjudicative Tribunals (Item 8)		
Salaries and wages		4,993,127
Employee benefits		630,364
Transportation and communication		311,435
Services		6,731,307
Supplies and equipment		210,330
Transfer payments		
Law Commission of Ontario		250,000
		13,126,563

	$	$
Policy		
Salaries and wages	4,799,437	
Employee benefits	607,482	
Transportation and communication	166,392	
Services	1,341,982	
Supplies and equipment	56,495	
		6,971,788
Public Inquiries		
Salaries and wages	193,690	
Employee benefits	22,882	
Transportation and communication	145,043	
Services	5,389,325	
Supplies and equipment	153,835	
		5,904,775
Law Commission of Ontario		
Transfer payments		
Law Commission of Ontario	250,000	
		250,000
Criminal Injuries Compensation Board (Item 9)		
Salaries and wages		3,046,868
Employee benefits		581,095
Transportation and communication		489,521
Services		2,389,634
Supplies and equipment		33,777
Transfer payments		
Compensation to Victims of Crime		34,155,130
		40,696,025

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
Environment and Land Tribunals Ontario (Item 10)	
Salaries and wages	12,325,830
Employee benefits	1,620,510
Transportation and communication	1,075,097
Services	3,074,358
Supplies and equipment	182,543
	18,278,338
TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**537,546,632**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	294,379
	294,379
TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**294,379**

	$
CAPITAL ASSETS	
Policy, Justice Programs and Agencies (Item 6)	
Information technology hardware	247,129
	247,129
TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**247,129**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
304				**LEGAL SERVICES PROGRAM**	
OPERATING EXPENSE					
2	47,579,200	(22,540,600)	25,038,600	Legal Services	24,908,732
3	5,695,200	(223,300)	5,471,900	Legislative Counsel Services	5,312,369
S	1,000		1,000	The *Proceedings Against the Crown Act*	7,667,193
	53,275,400	**(22,763,900)**	**30,511,500**	**TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM**	**37,888,294**
CAPITAL EXPENSE					
4	1,000		1,000	Legal Services	0
S	63,500		63,500	Amortization, the *Financial Administration Act*	10,488
	64,500		**64,500**	**TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM**	**10,488**

Program Description

This program supports the role of the Attorney General as Chief Law Officer of the Crown by providing the government with expert legal advice, advocacy and representation before tribunals and at all levels of court. Timely and high quality legal advice and services are critical to the government's ability to develop and deliver on its core businesses, policies, programs and services.

This program includes the work of the Office of Legislative Counsel which is responsible for legislative drafting in English and French. This includes drafting bills for the Government and members of the Legislative Assembly and drafting regulations. The Office also provides related legal advice and editing and publishing services, including providing the content for the e-Laws website.

MINISTRY OF THE ATTORNEY GENERAL

LEGAL SERVICES PROGRAM – VOTE 304

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Legal Services (Item 2)		
Salaries and wages		115,490,216
Employee benefits		11,442,898
Transportation and communication		569,258
Services		7,490,843
Supplies and equipment		880,790
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	91,046	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	882,655	
		973,701
		136,847,706
Less: Recoveries		111,938,974
		24,908,732
Civil and Constitutional Law		
Salaries and wages	25,714,835	
Employee benefits	2,770,936	
Transportation and communication	569,258	
Services	7,490,843	
Supplies and equipment	880,790	
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	91,046	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	882,655	
	38,400,363	
Less: Recoveries	13,492,756	
		24,907,607
Seconded Legal Services		
Salaries and wages	89,775,381	
Employee benefits	8,671,962	
	98,447,343	
Less: Recoveries	98,446,218	
		1,125
Legislative Counsel Services (Item 3)		
Salaries and wages		5,927,367
Employee benefits		703,950
Transportation and communication		38,541
Services		317,139
Supplies and equipment		44,337
		7,031,334
Less: Recoveries		1,718,965
		5,312,369
Statutory Appropriations		
Other transactions		
The *Proceedings against the Crown Act*		7,667,193
		7,667,193
TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM		**37,888,294**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		10,488
		10,488
TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM		**10,488**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
305				**COURT SERVICES PROGRAM**	
OPERATING EXPENSE					
1	271,166,900	(4,562,000)	266,604,900	Administration of Justice	265,515,808
2	154,116,700	1,301,100	155,417,800	Judicial Services	155,237,457
S	4,700,000		4,700,000	Bad Debt Expense, the *Financial Administration Act*	5,373,269
	429,983,600	**(3,260,900)**	**426,722,700**	**TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM**	**426,126,534**
CAPITAL EXPENSE					
3	33,443,900	(11,105,200)	22,338,700	Court Construction	21,610,022
4	1,000		1,000	Court Services	0
S	328,000		328,000	Amortization, the *Financial Administration Act*	0
	33,772,900	**(11,105,200)**	**22,667,700**	**TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM**	**21,610,022**
CAPITAL ASSETS					
5	282,605,900		282,605,900	Court Services	267,019,700
	282,605,900		**282,605,900**	**TOTAL CAPITAL ASSETS FOR COURT SERVICES PROGRAM**	**267,019,700**

Program Description

The Court Services Division is responsible for the administration and functioning of criminal, civil, family and small claims courts in Ontario. These services are divided into three components: court administration, judicial services and court construction. Court administration and judicial services provide support to the effective and efficient management of the justice system. Court construction provides funding for new courthouses and large-scale renovations of existing court facilities to support a justice system that is modern, secure and accessible.

MINISTRY OF THE ATTORNEY GENERAL

COURT SERVICES PROGRAM – VOTE 305

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Administration of Justice (Item 1)		
Salaries and wages	160,586,337	
Employee benefits	27,346,524	
Transportation and communication	8,705,460	
Services	59,122,384	
Supplies and equipment	9,755,103	
	265,515,808	
Judicial Services (Item 2)		
Salaries and wages	131,104,524	
Employee benefits	9,226,657	
Transportation and communication	2,751,937	
Services	11,331,131	
Supplies and equipment	591,257	
Transfer payments		
Grants – National Judicial Institute/Ontario Conference of Judges	231,951	
	155,237,457	
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*	5,373,269	
	5,373,269	
TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM	**426,126,534**	
CAPITAL EXPENSE		
Court Construction (Item 3)		
Transfer Payment		
Land Transfer		585,121
Other transactions		
Capital Investments	5,684,900	
Major Infrastructure Projects – Payments	15,340,001	
		21,024,901
		21,610,022
TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM		**21,610,022**
CAPITAL ASSETS		
Court Services (Item 5)		
Buildings		267,019,700
		267,019,700
TOTAL CAPITAL ASSETS FOR COURT SERVICES PROGRAM		**267,019,700**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
306				**VICTIMS AND VULNERABLE PERSONS PROGRAM**	
OPERATING EXPENSE					
1	73,590,100	(5,837,400)	67,752,700	Victims' Services	67,195,796
2	21,950,800	(945,100)	21,005,700	Victim Witness Assistance	20,689,472
6	79,255,300	1,091,300	80,346,600	Vulnerable Persons	79,205,575
	174,796,200	**(5,691,200)**	**169,105,000**	**TOTAL OPERATING EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM**	**167,090,843**
CAPITAL EXPENSE					
4	1,000		1,000	Victims and Vulnerable Persons	0
S	72,200		72,200	Amortization, the *Financial Administration Act*	23,405
	73,200		**73,200**	**TOTAL CAPITAL EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM**	**23,405**

Program Description

This program provides services to victims and vulnerable persons in the criminal justice system and administers funding for community based assistance and referral services. The Division manages Ontario Victim Services, the Office of the Public Guardian and Trustee, the Office of the Children's Lawyer, and the Supervised Access Program. The Office for Victims of Crime is also an agency included in this program.

MINISTRY OF THE ATTORNEY GENERAL

VICTIMS AND VULNERABLE PERSONS PROGRAM – VOTE 306

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Victims' Services (Item 1)		
Salaries and wages		7,371,484
Employee benefits		901,357
Transportation and communication		464,584
Services		3,804,328
Supplies and equipment		84,564
Transfer payments		
Grants for Partner Assault Response Programs	10,560,698	
Special Victims' Projects	9,306,820	
Grants for Sexual Assault Initiatives	13,049,290	
Child Victims' Program	1,480,000	
Specialized Services	600,000	
Victims of Crime Assistance Program	11,611,891	
Supervised Access	7,960,780	
		54,569,479
		67,195,796
Victim Witness Assistance (Item 2)		
Salaries and wages		16,142,476
Employee benefits		2,652,621
Transportation and communication		860,595
Services		839,773
Supplies and equipment		194,007
		20,689,472
Vulnerable Persons (Item 6)		
Salaries and wages		38,352,100
Employee benefits		4,886,689
Transportation and communication		1,279,077
Services		34,227,157
Supplies and equipment		559,332
		79,304,355
Less: Recoveries		98,780
		79,205,575
Children's Lawyer		
Salaries and wages	8,281,836	
Employee benefits	935,197	
Transportation and communication	257,842	
Services	30,186,774	
Supplies and equipment	203,660	
	39,865,309	
Less: Recoveries	98,780	
		39,766,529
Public Guardian and Trustee/Accountant of the Ontario Court (General Division)		
Salaries and wages	30,070,264	
Employee benefits	3,951,492	
Transportation and communication	1,021,235	
Services	4,040,383	
Supplies and equipment	355,672	
		39,439,046
TOTAL OPERATING EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM		**167,090,843**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		23,405
		23,405
TOTAL CAPITAL EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM		**23,405**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
307				**POLITICAL CONTRIBUTION TAX CREDIT PROGRAM**	
OPERATING EXPENSE					
1	6,783,000	(1,028,000)	5,755,000	Political Contribution Tax Credit.....	5,754,995
	6,783,000	**(1,028,000)**	**5,755,000**	**TOTAL OPERATING EXPENSE FOR POLITICAL CONTRIBUTION TAX CREDIT PROGRAM.....**	**5,754,995**

Program Description

The Political Contribution Tax Credit is a refundable political contribution credit for contributions made to an Ontario party, constituency association or candidate registered under *Ontario's Election Finances Act.*

MINISTRY OF THE ATTORNEY GENERAL

POLITICAL CONTRIBUTION TAX CREDIT PROGRAM – VOTE 307

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Political Contribution Tax Credit (Item 1)	
Transfer payments	
Political Contribution Tax Credit	5,754,995
	5,754,995
TOTAL OPERATING EXPENSE FOR POLITICAL CONTRIBUTION TAX CREDIT PROGRAM	**5,754,995**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Legal Aid – Criminal	50,277,124	53,784,433
Government of Canada – Supporting Families Fund	4,160,429	4,160,400
Federal *Contraventions Act*	1,831,921	1,794,311
Native Court Workers	891,592	1,039,597
French Language	439,105	285,000
Other	644,536	411,405
	58,244,707	61,475,146
REIMBURSEMENTS OF EXPENDITURES		
Office of the Public Guardian and Trustee	22,169,000	26,258,000
The *Provincial Offences Act* – Municipal Reimbursement – Devolved Sites	16,031,533	17,378,946
Children's Lawyer	96,950	112,004
Other	0	751
	38,297,483	43,749,701
FEES, LICENCES AND PERMITS		
Local Registrars fees	51,964,891	51,795,106
Court fees	13,014,195	13,426,871
Landlord and Tenant Board fees	12,109,198	12,079,147
Process/Search/Sheriff fees	10,015,635	9,747,656
Gaming – Provincial Fees – Break Open Ticket Program	6,905,628	7,413,512
Gaming – Lottery Licences	6,284,406	6,622,745
Gaming – Registration fees	5,649,894	6,382,377
Liquor Sales Licences	4,111,600	4,116,269
Special Occasion permits	3,101,783	3,104,995
Assessment Review Board fees	1,382,643	518,223
Licence Transfer fees	1,320,840	1,486,151
Ontario Municipal Board fees	223,720	239,483
Licences – Ontario Wineries	171,905	233,795
Licences – Brewers Provincial	104,525	92,925
Licences – Spirit Manufacturers	25,200	32,760
Registration fees – Agents/Representatives	12,809	13,210
Fee for dishonoured cheques	11,340	10,330
Other	54,657	64,951
	116,464,869	117,380,506
FINES AND PENALTIES		
Provincial fines/cost/administration fees	39,683,855	41,571,996
Estreated Bail/Outstanding Bail/Restitution	6,470,469	570,245
Fines – Overpayment	21,112	27,635
	46,175,436	42,169,876

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
SALES AND RENTALS	400,734	618,259
RECOVERY OF PRIOR YEARS' EXPENDITURES	6,736,998	4,919,689
MISCELLANEOUS		
Victim Justice Fund	52,280,100	46,128,800
Ontario Public Guardian and Trustee – Escheated estates	2,716,527	800,659
CRIA – *Civil Remedies Act*	2,699,049	3,275,664
Forfeiture – Proceeds of Crime	629,603	774,822
Civil Law Division – Settlements	655,738	52,389,880
Other	1,311,362	1,356,472
	60,292,379	104,726,297
TOTAL MINISTRY REVENUE	**326,612,606**	**375,039,474**

OFFICE OF THE AUDITOR GENERAL

FISCAL YEAR, 2012 – 2013

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OFFICE OF THE AUDITOR GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
15,240,093	Office of the Auditor General	16,224,100	15,199,588
15,240,093	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE AUDITOR GENERAL**	**16,224,100**	**15,199,588**

OFFICE OF THE AUDITOR GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2501 OPERATING EXPENSE				**OFFICE OF THE AUDITOR GENERAL PROGRAM**	
1	15,821,400		15,821,400	Office of the Auditor General	14,920,655
S	402,700		402,700	The *Auditor General Act*.....	278,933
	16,224,100		**16,224,100**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL PROGRAM .....**	**15,199,588**

Program Description

The Auditor General, who is an Officer of the Assembly, conducts independent audits of government programs, the financial statements of the Province and numerous agencies of the Crown, broader public-sector organizations, and reviews under the authority of the *Auditor General Act* and various other statutes and authorities. The results of these audits and reviews provide assurance, objective information and advice to the Legislative Assembly. In doing so, the Office of the Auditor General assists the Assembly in holding the government, its administrators, and grant recipients accountable for their stewardship of public funds and for the achievement of value-for-money in the delivery of services to the public.

Additionally, under the *Government Advertising Act, 2004*, the Auditor General is required to review specified types of advertising and certain printed matter proposed by government offices to determine whether they meet the standards required by that Act.

Under both Acts, the Auditor General reports the results of the work conducted each year directly to the Legislative Assembly.

As required by the *Fiscal Transparency and Accountability Act, 2004*, in an election year the Auditor General is also required to review and report on the reasonableness of a Pre-Election Report prepared by the Ministry of Finance.

OFFICE OF THE AUDITOR GENERAL

OFFICE OF THE AUDITOR GENERAL PROGRAM – VOTE 2501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Office of the Auditor General (Item 1)	
Salaries and wages	9,286,283
Employee benefits	1,922,948
Transportation and communication	308,567
Services	2,864,107
Supplies and equipment	465,761
Transfer payments	
CCAF – FCVI Inc.	72,989
	14,920,655
Statutory Appropriations	
The *Auditor General Act*	
Salaries and wages	245,731
Services	33,202
	278,933
TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL PROGRAM	**15,199,588**

CABINET OFFICE

FISCAL YEAR, 2012 – 2013

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CABINET OFFICE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
27,207,623	Cabinet Office	27,827,914	26,684,946
27,207,623	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE**	**27,827,914**	**26,684,946**

CABINET OFFICE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
401 OPERATING EXPENSE				**CABINET OFFICE PROGRAM**	
1	26,895,900	540,000	27,435,900	Main Office	26,365,402
2	328,000		328,000	Government House Leader	312,794
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	6,750
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	0
	27,287,914	**540,000**	**27,827,914**	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM**	**26,684,946**

Program Description

Cabinet Office: manages how the government makes decisions; works with ministries to coordinate policy, communications and intergovernmental strategy; monitors government strategies and supports implementation and delivery of results; provides advice on matters of protocol and international priorities, as well as democratic institutions of government; provides administrative support to the Office of the Premier and Office of the Government House Leader; and, liaises with the Lieutenant Governor.

CABINET OFFICE

CABINET OFFICE PROGRAM – VOTE 401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Main Office (Item 1)		
Salaries and wages		18,842,926
Employee benefits		2,152,204
Transportation and communication		577,394
Services		3,590,651
Supplies and equipment		394,937
Transfer payments		
Canadian Intergovernmental Conference Secretariat	90,600	
Institute of Intergovernmental Relations	24,000	
Council of the Federation	692,690	
		807,290
		26,365,402
Cabinet Office		
Salaries and wages	13,920,160	
Employee benefits	1,601,964	
Transportation and communication	315,129	
Services	2,699,916	
Supplies and equipment	296,236	
		18,833,405
Intergovernmental Affairs		
Salaries and wages	4,922,766	
Employee benefits	550,240	
Transportation and communication	262,265	
Services	890,735	
Supplies and equipment	98,701	
Transfer payments		
Canadian Intergovernmental Conference Secretariat	90,600	
Institute of Intergovernmental Relations	24,000	
Council of the Federation	692,690	
	807,290	
		7,531,997
Government House Leader (Item 2)		
Salaries and wages		266,979
Employee benefits		30,833
Transportation and communication		5,724
Services		4,910
Supplies and equipment		4,348
		312,794
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		6,750
		6,750
TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM		**26,684,946**

CABINET OFFICE

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
REIMBURSEMENTS OF EXPENDITURES	0	729
FEES, LICENCES AND PERMITS	765	1,364
RECOVERY OF PRIOR YEARS' EXPENDITURES	950	0
MISCELLANEOUS	22	9
TOTAL REVENUE FOR CABINET OFFICE	**1,737**	**2,102**

OFFICE OF THE CHIEF ELECTORAL OFFICER

FISCAL YEAR, 2012 – 2013

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OFFICE OF THE CHIEF ELECTORAL OFFICER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
98,332,612	Office of the Chief Electoral Officer	17,492,600	33,669,379
98,332,612	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE CHIEF ELECTORAL OFFICER**	**17,492,600**	**33,669,379**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
501 OPERATING EXPENSE				**OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM**	
1	7,595,400		7,595,400	Election Administration	6,914,907
2	9,897,200		9,897,200	Election Finances Administration	6,181,306
S	0		0	The *Election Act*	20,573,166
	17,492,600		**17,492,600**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM**	**33,669,379**

Program Description

The Office conducts general elections and by-elections of Members to the Legislative Assembly and provides research, public information and policy advice relating to the electoral process. The Office also trains, directs and supervises the returning officer in each of the 107 electoral districts.

The Chief Electoral Officer also administers the *Election Finances Act*. Over 400 Constituency Associations and 13 registered political parties must file annual returns and inform Elections Ontario of any changes to registration information. Any form filed with Elections Ontario is reviewed for compliance with the *Election Finances Act.*

The Office has responsibility to administer referenda under the *Taxpayer Protection Act,* 1999.

The Office serves Ministries, agencies and the public on a continuing basis by conducting historical and comparative research and providing policy advice and general information regarding the electoral process.

OFFICE OF THE CHIEF ELECTORAL OFFICER

OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM – VOTE 501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Election Administration (Item 1)	
Salaries and wages	5,720,585
Employee benefits	1,194,322
	6,914,907
Election Finances Administration (Item 2)	
Salaries and wages	805,653
Employee benefits	173,112
Transportation and communication	44,768
Services	699,719
Supplies and equipment	86,499
Other transactions	
Election Expense Subsidies under the *Election Finances Act*	4,446,798
	6,256,549
Less: Recoveries	75,243
	6,181,306
Statutory Appropriations	
Other transactions	
The *Election Act*	20,573,166
	20,573,166
TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM	**33,669,379**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
MISCELLANEOUS	0	8,264
TOTAL REVENUE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER	**0**	**8,264**

MINISTRY OF CHILDREN AND YOUTH SERVICES

FISCAL YEAR, 2012 – 2013

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MINISTRY OF CHILDREN AND YOUTH SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
10,147,320	Ministry Administration	13,317,414	11,285,999
4,016,120,428	Children and Youth Services	4,079,716,400	4,062,936,710
4,026,267,748	**TOTAL OPERATING EXPENSE**	**4,093,033,814**	**4,074,222,709**
	OPERATING ASSETS		
238,429	Children and Youth Services	4,501,000	377,521
238,429	**TOTAL OPERATING ASSETS**	**4,501,000**	**377,521**
	CAPITAL EXPENSE		
95,192	Children and Youth Services	140,500	139,995
13,453,065	Infrastructure Program	35,269,100	33,873,232
13,548,257	**TOTAL CAPITAL EXPENSE**	**35,409,600**	**34,013,227**
	CAPITAL ASSETS		
215,873	Children and Youth Services	40,949,300	30,772,319
215,873	**TOTAL CAPITAL ASSETS**	**40,949,300**	**30,772,319**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3701 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	14,253,400	(1,000,000)	13,253,400	Ministry Administration	11,232,180
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	37,152
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*.....	16,667
	14,317,414	**(1,000,000)**	**13,317,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**11,285,999**

Program Description

To support development and implementation of the ministry's priorities by providing senior management, corporate offices and field staff with policy and program direction, strategic financial and resource management advice, as well as, administrative and operational support services.

MINISTRY OF CHILDREN AND YOUTH SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,159,000
Employee benefits		788,192
Transportation and communication		186,310
Services		4,002,784
Supplies and equipment		95,894
		11,232,180
Executive Offices (Minister's Office, Deputy Minister's Office)		
Salaries and wages	1,741,393	
Employee benefits	186,776	
Transportation and communication	52,373	
Services	286,204	
Supplies and equipment	8,531	
		2,275,277
Business Services		
Salaries and wages	2,819,524	
Employee benefits	343,705	
Transportation and communication	66,831	
Services	390,510	
Supplies and equipment	35,986	
		3,656,556
Legal Services		
Transportation and communication	13,800	
Services	2,703,979	
Supplies and equipment	8,500	
		2,726,279
Communications and Marketing		
Salaries and wages	1,108,346	
Employee benefits	184,141	
Transportation and communication	35,306	
Services	237,877	
Supplies and equipment	42,877	
		1,608,547
Human Resources		
Salaries and wages	489,737	
Employee benefits	73,570	
Transportation and communication	18,000	
Services	6,070	
		587,377
Audit Services		
Services	378,144	
		378,144
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		37,152
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		53,819
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**11,285,999**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3702				**CHILDREN AND YOUTH SERVICES PROGRAM**	
OPERATING EXPENSE					
3	383,100,100	(39,719,600)	343,380,500	Healthy Child Development	339,730,892
7	2,484,329,600	21,216,600	2,505,546,200	Children and Youth at Risk	2,496,198,769
5	301,345,000	(2,200,000)	299,145,000	Specialized Services	296,351,176
8	961,574,700	(29,930,000)	931,644,700	Ontario Child Benefit	930,655,873
	4,130,349,400	**(50,633,000)**	**4,079,716,400**	**TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**4,062,936,710**
OPERATING ASSETS					
6	4,501,000		4,501,000	Children and Youth Services	377,521
	4,501,000		**4,501,000**	**TOTAL OPERATING ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**377,521**
CAPITAL EXPENSE					
9	2,000		2,000	Children and Youth Services	0
S	138,500		138,500	Amortization, the *Financial Administration Act*	139,995
	140,500		**140,500**	**TOTAL CAPITAL EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**139,995**
CAPITAL ASSETS					
10	225,000	40,724,300	40,949,300	Children and Youth Services	30,772,319
	225,000	**40,724,300**	**40,949,300**	**TOTAL CAPITAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**30,772,319**

Program Description

Children and Youth Services programs include Healthy Child Development, Children and Youth at Risk, Specialized Services and the Ontario Child Benefit. Healthy Child Development supports a combination of screening, assessment and intervention services and parent and child development programs, such as: Preschool Speech and Language program, Blind-Low Vision, Healthy Babies Healthy Children and Ontario Early Years Centres. Children and Youth at Risk includes Child Protection, residential and community-based programs and services, Child and Youth Mental Health, Aboriginal children and youth, services for youth in high-needs neighbourhoods (including employment and outreach) and Youth Justice Services for youth-in, or at-risk for, conflict with the law. Specialized Services support children and youth with a range of special needs, including autism services, rehabilitation services (speech/language, occupational and physical therapy), and respite programs. The Ontario Child Benefit is an income-tested, non-taxable financial benefit that supports low-income families with children under the age of 18, whether they are working or not. The Ontario Child Benefit equivalent is provided to children's aid societies to provide children and youth in care with increased access to social, educational and recreational opportunities and a savings program to help older youth leave care.

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Healthy Child Development (Item 3)		
Salaries and wages		11,726,523
Employee benefits		1,749,991
Transportation and communication		789,834
Services		2,476,508
Supplies and equipment		267,846
Transfer payments		
Healthy Babies Healthy Children	86,509,885	
Early Years Community Support	194,492,418	
Children's Activity Tax Credit	41,717,887	
	322,720,190	
		339,730,892
Children and Youth at Risk (Item 7)		
Salaries and wages		184,597,447
Employee benefits		31,743,166
Transportation and communication		5,821,416
Services		54,678,408
Supplies and equipment		6,038,811
Transfer payments		
Child Protection Services	1,515,139,605	
Child Protection Transformation Fund	19,138,580	
Child and Youth Mental Health	503,063,441	
Child and Youth Mental Health Payments in Lieu of Municipal Taxes	906	
Youth Justice Services	175,939,264	
Youth Justice Payments in Lieu of Municipal Taxes	37,725	
	2,213,319,521	
		2,496,198,769

	$	$	$
Children Protection Services			
Salaries and wages		11,124,595	
Employee benefits		1,616,328	
Transportation and communication		1,116,930	
Services		6,966,709	
Supplies and equipment		135,447	
Transfer payments			
Child Protection Services	1,515,139,605		
Child Protection Transformation Fund	19,138,580		
		1,534,278,185	
			1,555,238,194
Child and Youth Mental Health			
Salaries and wages		55,724,710	
Employee benefits		10,842,287	
Transportation and communication		772,598	
Services		11,791,445	
Supplies and equipment		1,602,229	
Transfer payments			
Child and Youth Mental Health	503,063,441		
Child and Youth Mental Health Payments in Lieu of Municipal Taxes	906		
		503,064,347	
			583,797,616
Youth Justice Services			
Salaries and wages		117,748,142	
Employee benefits		19,284,551	
Transportation and communication		3,931,888	
Services		35,920,254	
Supplies and equipment		4,301,135	
Transfer payments			
Youth Justice Services	175,939,264		
Youth Justice Payments in Lieu of Municipal Taxes	37,725		
		175,976,989	
			357,162,959

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
Specialized Services (Item 5)		
Salaries and wages		2,848,157
Employee benefits		474,825
Transportation and communication		10,821
Services		406,145
Supplies and equipment		502,645
Transfer payments		
Children's Treatment and Rehabilitation Services	110,165,485	
Autism	181,943,098	
		292,108,583
		296,351,176
Ontario Child Benefit (Item 8)		
Transfer payments		
Ontario Child Benefit	914,000,000	
Ontario Child Benefit Equivalent	14,394,157	
Ontario Child Care Supplement for Working Families	2,261,716	
		930,655,873
		930,655,873
TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM		**4,062,936,710**

	$
OPERATING ASSETS	
Children and Youth Services (Item 6)	
Advances and recoverable amounts	
Ontario Child Care Supplement for Working Families	377,521
	377,521
TOTAL OPERATING ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM	**377,521**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	139,995
	139,995
TOTAL CAPITAL EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM	**139,995**
CAPITAL ASSETS	
Children and Youth Services (Item 10)	
Land and marine fleet	224,811
Business applications software – salaries and wages	3,069,800
Business applications software – employee benefits	315,583
Business applications software – asset costs	27,162,125
	30,772,319
TOTAL CAPITAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM	**30,772,319**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3703 CAPITAL EXPENSE				**INFRASTRUCTURE PROGRAM**	
1	35,269,100		35,269,100	Children and Youth Services Capital.....	33,873,232
	35,269,100		**35,269,100**	**TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM.....**	**33,873,232**

Program Description

Infrastructure funding is provided to community transfer payment agencies and ministry directly-operated facilities for the acquisition, construction, renovation and renewal of capital assets to support the effective delivery of ministry programs and effective management of the ministry's core businesses.

MINISTRY OF CHILDREN AND YOUTH SERVICES

INFRASTRUCTURE PROGRAM – VOTE 3703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
CAPITAL EXPENSE		
Children and Youth Services Capital (Item 1)		
Transfer payments		
Partner Facility Renewal	6,146,209	
Capital Grants	27,679,010	
		33,825,219
Other transactions		48,013
		33,873,232
TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM		**33,873,232**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Indian Welfare	111,552,253	117,927,995
Youth Crime Justice Act	65,340,584	66,560,215
Other	203,558	3,186
	177,096,395	184,491,396
FEES, LICENCES AND PERMITS		
Inter Country Adoptions	25,200	27,000
Children's Group Homes	14,300	10,550
Domestic Adoption fees	4,800	4,600
Other	3,197	414
	47,497	42,564
SALES AND RENTALS	9,764	4,596
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	24,889,896	8,441,796
Operating expenses	702,061	405,123
Grants	424,788	281,216
	26,016,745	9,128,135
MISCELLANEOUS		
Restructuring Provision Adjustment	1,363,933	0
Interest Penalty – Non Specified	5,887	7,064
Jury Duty and Witness Fees – Non Specified	0	70
Other	464	7,949
	1,370,284	15,083
TOTAL MINISTRY REVENUE	**204,540,685**	**193,681,774**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

FISCAL YEAR, 2012 – 2013

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MINISTRY OF CITIZENSHIP AND IMMIGRATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
22,776,027	Ministry Administration	20,369,687	20,191,660
133,215,605	Citizenship and Immigration	139,764,400	139,547,693
17,766,122	Ontario Women's Directorate	17,704,300	17,696,284
6,464,685	Regional Services	6,463,600	6,350,591
22,477,819	Pan/Parapan American Games Secretariat	40,168,900	38,406,804
202,700,258	**TOTAL OPERATING EXPENSE**	**224,470,887**	**222,193,032**
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
0	Regional Services	2,000	0
36,446,987	Pan/Parapan American Games Secretariat	217,846,900	217,846,869
36,446,987	**TOTAL CAPITAL EXPENSE**	**217,850,900**	**217,846,869**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Regional Services	1,000	0
0	**TOTAL CAPITAL ASSETS**	**2,000**	**0**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	19,602,000	687,500	20,289,500	Ministry Administration	20,140,123
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	37,152
S	32,346		32,346	Parliamentary Assistants' Salaries the *Executive Council Act*	14,385
	19,682,187	**687,500**	**20,369,687**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**20,191,660**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM.....**	**0**

Program Description

The Ministry Administration Program works to achieve ministry and government objectives by providing strategic advice and vital support services, including communications, human resources, French language services, information technology and business solutions, legal services and resource planning and allocation activities. The Program provides corporate services to two ministries (Citizenship and Immigration, and Tourism, Culture and Sport).

MINISTRY OF CITIZENSHIP AND IMMIGRATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,424,726
Employee benefits		902,573
Transportation and communication		264,590
Services		11,324,340
Supplies and equipment		223,894
		20,140,123
Main Office		
Salaries and wages	1,422,843	
Employee benefits	159,520	
Transportation and communication	115,969	
Services	64,766	
Supplies and equipment	16,873	
		1,779,971
Financial and Administrative Services		
Salaries and wages	1,889,159	
Employee benefits	252,559	
Transportation and communication	56,750	
Services	5,025,990	
Supplies and equipment	58,331	
		7,282,789
Human Resources		
Salaries and wages	1,240,914	
Employee benefits	146,874	
Transportation and communication	17,206	
Services	69,600	
Supplies and equipment	16,464	
		1,491,058
Communications Services		
Salaries and wages	2,324,505	
Employee benefits	276,380	
Transportation and communication	49,128	
Services	472,746	
Supplies and equipment	65,313	
		3,188,072
Analysis and Planning		
Salaries and wages	544,744	
Employee benefits	67,240	
Transportation and communication	6,266	
Services	7,871	
Supplies and equipment	5,660	
		631,781
Legal Services		
Salaries and wages	2,561	
Transportation and communication	14,893	
Services	2,042,176	
Supplies and equipment	61,253	
		2,120,883
Information Systems		
Transportation and communication	4,378	
Services	3,641,191	
		3,645,569
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		37,152
Parliamentary Assistants' Salaries, the *Executive Council Act*		14,385
		51,537
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**20,191,660**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
602 OPERATING EXPENSE				**CITIZENSHIP AND IMMIGRATION PROGRAM**	
1	129,822,500	9,941,900	139,764,400	Citizenship and Immigration.....	139,547,693
	129,822,500	**9,941,900**	**139,764,400**	**TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM .....**	**139,547,693**

Program Description

The Citizenship and Immigration Division has lead responsibility for immigration, the voluntary/not-for-profit sector, and honours and awards. The Division works to ensure that immigrants can contribute fully to the social and economic life of the province; volunteers and their organizations can contribute fully to the economic and social fabric of Ontario's communities; and individuals who have made extraordinary contributions within their communities are recognized.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

CITIZENSHIP AND IMMIGRATION PROGRAM – VOTE 602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Citizenship and Immigration (Item 1)		
Salaries and wages		9,463,788
Employee benefits		1,360,936
Transportation and communication		508,633
Services		4,268,118
Supplies and equipment		204,081
Transfer payments		
Language Training	65,379,490	
Workplace Training	36,547,490	
Settlement and Integration Grants	12,668,504	
Volunteer Initiatives	9,146,653	
		123,742,137
		139,547,693
TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM		**139,547,693**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
603 OPERATING EXPENSE				**ONTARIO WOMEN'S DIRECTORATE PROGRAM**	
1	18,232,200	(527,900)	17,704,300	Ontario Women's Directorate.....	17,696,284
	18,232,200	**(527,900)**	**17,704,300**	**TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM .....**	**17,696,284**

Program Description

The Ontario Women's Directorate works to promote women's equality, advance women's economic security and prevent violence against women.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

ONTARIO WOMEN'S DIRECTORATE PROGRAM – VOTE 603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ontario Women's Directorate (Item 1)		
Salaries and wages		1,788,212
Employee benefits		229,862
Transportation and communication		72,790
Services		441,257
Supplies and equipment		20,867
Transfer payments		
Violence Prevention Initiatives	7,930,413	
Economic Independence Initiatives	7,212,883	
		15,143,296
		17,696,284
TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM		**17,696,284**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
605				**REGIONAL SERVICES PROGRAM**	
OPERATING EXPENSE					
1	6,710,700	(247,100)	6,463,600	Regional Services	6,350,591
	6,710,700	**(247,100)**	**6,463,600**	**TOTAL OPERATING EXPENSE FOR REGIONAL SERVICES PROGRAM .....**	**6,350,591**
CAPITAL EXPENSE					
3	1,000		1,000	Regional Services	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR REGIONAL SERVICES PROGRAM .....**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Regional Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR REGIONAL SERVICES PROGRAM .....**	**0**

Program Description

Regional Services delivers programs and services to clients at the local and regional level to support the Ministry of Citizenship and Immigration and the Ministry of Tourism, Culture and Sport.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

REGIONAL SERVICES PROGRAM – VOTE 605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Regional Services (Item 1)	
Salaries and wages	4,963,258
Employee benefits	694,454
Transportation and communication	228,156
Services	393,555
Supplies and equipment	71,168
	6,350,591
TOTAL OPERATING EXPENSE FOR REGIONAL SERVICES PROGRAM	**6,350,591**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
607				**PAN/PARAPAN AMERICAN GAMES SECRETARIAT**	
OPERATING EXPENSE					
1	47,968,900	(7,800,000)	40,168,900	Pan/Parapan American Games Secretariat.....	38,406,804
	47,968,900	**(7,800,000)**	**40,168,900**	**TOTAL OPERATING EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM .....**	**38,406,804**
CAPITAL EXPENSE					
2	271,627,800	(53,780,900)	217,846,900	Pan/Parapan American Games Capital	217,846,869
	271,627,800	**(53,780,900)**	**217,846,900**	**TOTAL CAPITAL EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM .....**	**217,846,869**

Program Description

The Pan/Parapan American Games Secretariat is responsible for overseeing Ontario's financial commitments to the Games and working with the TO2015 organizing committee, federal and municipal governments to ensure the Games vision is achieved.

The Secretariat co-ordinates the province's involvement in planning and operational activities for the Games, provides important services and expertise for hosting the Games and ensures the legacies are enjoyed by Ontarians for generations to come.

The Secretariat works with Infrastructure Ontario and the Ministry of Infrastructure to co-ordinate the acceleration of the West Don Lands development for the Pan/Parapan American Athletes' Village and works closely with all partners in the development of new and improved sport and recreation projects that will support athletes and all Ontarians.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM – VOTE 607

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Pan/Parapan American Games Secretariat (Item 1)	
Salaries and wages	5,361,056
Employee benefits	586,399
Transportation and communication	193,886
Services	1,839,883
Supplies and equipment	125,580
Transfer payments	
Pan/Parapan American Games	30,300,000
	38,406,804
TOTAL OPERATING EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM	**38,406,804**

	$
CAPITAL EXPENSE	
Pan/Parapan American Games Capital (Item 2)	
Transfer payments	
Pan/Parapan American Games Infrastructure	217,846,869
	217,846,869
TOTAL CAPITAL EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM	**217,846,869**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Bridge Training Program	10,000,000	12,000,000
Immigration Agreement	2,006,462	0
	12,006,462	12,000,000
FEES, LICENCES AND PERMITS	2,767,847	2,246,332
RECOVERY OF PRIOR YEARS' EXPENDITURES	439,926	1,020,914
MISCELLANEOUS	2,000,129	124
TOTAL MINISTRY REVENUE	**17,214,364**	**15,267,370**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

FISCAL YEAR, 2012 – 2013

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MINISTRY OF COMMUNITY AND SOCIAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
34,183,312	Ministry Administration	36,071,414	33,267,511
9,496,606,479	Adults' Services	9,937,202,700	9,890,772,594
9,530,789,791	**TOTAL OPERATING EXPENSE**	**9,973,274,114**	**9,924,040,105**
	OPERATING ASSETS		
22,055,319	Adults' Services	30,004,000	30,000,000
22,055,319	**TOTAL OPERATING ASSETS**	**30,004,000**	**30,000,000**
	CAPITAL EXPENSE		
17,097,364	Adults' Services	17,823,600	14,985,274
17,097,364	**TOTAL CAPITAL EXPENSE**	**17,823,600**	**14,985,274**
	CAPITAL ASSETS		
18,605,973	Adults' Services	58,001,600	53,520,816
18,605,973	**TOTAL CAPITAL ASSETS**	**58,001,600**	**53,520,816**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
701 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	39,606,400	(3,600,000)	36,006,400	Ministry Administration	33,215,928
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	2,282
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	39,671,414	**(3,600,000)**	**36,071,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**33,267,511**

Program Description

Strategic business planning advice and business management services are provided to support senior management decision-making. As part of the larger Ontario Public Service, the Ministry's business supports reflect and support the government's overall policies and enterprises. Partnership with the Ministry of Children and Youth Services provides for the delivery of services in an effective and efficient manner.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		19,017,110
Employee benefits		2,582,178
Transportation and communication		684,080
Services		10,653,802
Supplies and equipment		278,758
		33,215,928
Executive Offices		
Salaries and wages	1,511,392	
Employee benefits	194,614	
Transportation and communication	48,087	
Services	136,285	
Supplies and equipment	6,583	
		1,896,961
Business Services		
Salaries and wages	6,155,707	
Employee benefits	903,401	
Transportation and communication	210,890	
Services	1,599,290	
Supplies and equipment	124,538	
		8,993,826
Human Resources		
Salaries and wages	1,484,836	
Employee benefits	273,647	
Transportation and communication	43,847	
Services	141,094	
Supplies and equipment	12,987	
		1,956,411
Communications Services		
Salaries and wages	1,602,845	
Employee benefits	237,335	
Transportation and communication	35,900	
Services	378,358	
Supplies and equipment	15,740	
		2,270,178
Legal Services		
Transportation and communication	50,544	
Services	4,898,343	
Supplies and equipment	73,701	
		5,022,588
Audit Services		
Services	772,071	
		772,071
Information Services		
Salaries and wages	8,262,330	
Employee benefits	973,181	
Transportation and communication	294,812	
Services	2,728,361	
Supplies and equipment	45,209	
		12,303,893
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		2,282
		51,583
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**33,267,511**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
OPERATING EXPENSE					
3	7,869,877,600	(37,635,800)	7,832,241,800	Financial and Employment Supports	7,792,465,352
4	281,848,300	19,482,600	301,330,900	Adults' Social Services	300,568,635
6	1,720,468,500	(5,700,000)	1,714,768,500	Developmental Services – Adults and Children	1,707,816,768
7	55,193,800	(2,478,800)	52,715,000	Family Responsibility Office	51,612,790
10	16,446,500		16,446,500	Accessibility Directorate of Ontario	12,052,011
S	19,700,000		19,700,000	Bad Debt Expense, the *Financial Administration Act*	26,257,038
	9,963,534,700	**(26,332,000)**	**9,937,202,700**	**TOTAL OPERATING EXPENSE ADULTS' SERVICES PROGRAM**	**9,890,772,594**
OPERATING ASSETS					
9	22,704,000	7,300,000	30,004,000	Adults' Services	30,000,000
	22,704,000	**7,300,000**	**30,004,000**	**TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM**	**30,000,000**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
CAPITAL EXPENSE					
8	13,000,000		13,000,000	Adults' Services	12,821,558
S	4,823,600		4,823,600	Amortization, the *Financial Administration Act*	2,163,716
	17,823,600		**17,823,600**	**TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM**	**14,985,274**
CAPITAL ASSETS					
11	6,718,900	46,140,200	52,859,100	Adults' Services	48,410,526
12	1,000	5,141,500	5,142,500	Family Responsibility Office	5,110,290
	6,719,900	**51,281,700**	**58,001,600**	**TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM**	**53,520,816**

Program Description

Effective and accountable community-based services are directed to those most in need in the fairest possible manner. Ontario's social assistance programs provide financial and employment supports to eligible single adults and families, including persons with disabilities, to help them become financially independent. Adults' social services provide programs and supports for Aboriginal people through the Aboriginal Healing and Wellness Strategy, community services for women and children who are victims of domestic violence, adults who are homeless or at risk of being homeless, and individuals who are living with a sensory disability. Developmental services provide financial assistance to adults with a developmental disability and their families for services and programs that support inclusion by helping them to live, work and participate in a wide range of activities in their communities. The Family Responsibility Office is an enforcement program working with support payors and support recipients to meet their family support responsibilities. The Accessibility Directorate of Ontario leads the implementation of the *Accessibility for Ontarians with Disabilities Act, 2005* and the *Ontarians with Disabilities Act, 2001* to achieve accessibility for Ontarians with disabilities through the development and enforcement of accessibility standards, public education and guidance, tools and resources for accessibility planning and programming.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Financial and Employment Supports (Item 3)		
Salaries and wages		153,251,384
Employee benefits		25,453,482
Transportation and communication		10,049,863
Services		67,983,853
Supplies and equipment		1,914,958
Transfer payments		
Ontario Disability Support Program – Financial Assistance	4,029,263,099	
Ontario Disability Support Program – Employment Assistance	39,862,619	
Ontario Works – Financial Assistance	2,358,884,633	
Ontario Works – Employment Assistance	177,354,830	
Ontario Drug Benefit Plan	928,446,631	
		7,533,811,812
		7,792,465,352
Adults' Social Services (Item 4)		
Salaries and wages		5,686,617
Employee benefits		842,250
Transportation and communication		286,330
Services		622,519
Supplies and equipment		45,491
Transfer payments		
Violence Against Women	142,191,833	
Supports to Community Living	130,667,328	
Aboriginal Healing and Wellness Strategy	20,226,267	
		293,085,428
		300,568,635
Developmental Services – Adults and Children (Item 6)		
Salaries and wages		17,008,681
Employee benefits		5,368,921
Transportation and communication		658,016
Services		2,861,014
Supplies and equipment		137,639
Transfer payments		
Residential Services	1,120,987,779	
Supportive Services	560,794,718	
		1,681,782,497
		1,707,816,768
Family Responsibility Office (Item 7)		
Salaries and wages		29,641,347
Employee benefits		4,722,788
Transportation and communication		2,451,899
Services		14,461,864
Supplies and equipment		334,892
		51,612,790
Accessibility Directorate of Ontario (Item 10)		
Salaries and wages		5,519,676
Employee benefits		704,667
Transportation and communication		271,185
Services		3,170,090
Supplies and equipment		104,959
Transfer payments		
Strategic Accessibility Partnerships		2,281,434
		12,052,011
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		26,257,038
		26,257,038
TOTAL OPERATING EXPENSE FOR ADULTS' SERVICES PROGRAM		**9,890,772,594**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING ASSETS		
Adults' Services (Item 9)		
Advances and recoverable amounts		
Ontario Disability Support Program – Financial Assistance		30,000,000
		30,000,000
TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM		**30,000,000**
CAPITAL EXPENSE		
Adults' Services (Item 8)		
Transfer payments		
Capital Grants	2,781,027	
Partner Facility Renewal	9,630,873	
		12,411,900
Other transactions		
Capital Investments		409,658
		12,821,558
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		2,163,716
		2,163,716
TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM		**14,985,274**
CAPITAL ASSETS		
Adults' Services (Item 11)		
Business application software – salaries and wages		4,846,805
Business application software – employee benefits		509,328
Business application software – assets costs		43,054,393
		48,410,526
Family Responsibility Office (Item 12)		
Business application software – salaries and wages		1,156,643
Business application software – employee benefits		154,184
Business application software – assets costs		3,799,463
		5,110,290
TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM		**53,520,816**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Indian Welfare	90,853,249	85,481,240
Labour Market Agreement for Persons with Disabilities	38,205,738	38,205,738
Supportive Housing	2,415,635	2,415,635
Supporting Families Fund	1,029,716	1,028,858
	132,504,338	127,131,471
REIMBURSEMENTS OF EXPENDITURES		
FRO Assigned Cases – ODSP	12,786,319	13,066,613
	12,786,319	13,066,613
FEES, LICENCES AND PERMITS		
Administration fees FRO	24,070,242	1,844,371
FOI Fees	55,910	41,994
Fee for dishonoured cheques	11,725	13,030
	24,137,877	1,899,395
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	10,259,611	14,471,719
Operating expenses	896,033	2,125,843
Grants	263,241	838,203
	11,418,885	17,435,765
MISCELLANEOUS		
Subrogation Accounts	2,217,931	2,233,547
Interest Penalties	12,695	4,951
Jury Duty and Witness Fees	55	167
Bank Interest	0	310
Miscellaneous/Sundries	155,059	362,781
	2,385,740	2,601,756
TOTAL MINISTRY REVENUE	**183,233,159**	**162,135,000**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

FISCAL YEAR, 2012 – 2013

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MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
118,450,519	Ministry Administration	119,535,987	124,296,880
206,306,246	Public Safety Division	229,170,600	224,906,875
979,273,668	Ontario Provincial Police	984,513,300	980,105,868
779,778,005	Correctional Services	779,430,600	774,370,068
54,733,810	Justice Technology Services	55,774,200	55,774,152
4,973,800	Agencies, Boards and Commissions	5,142,400	4,578,970
72,171,037	Emergency Planning and Management	72,278,200	71,036,728
3,530,755	Policy and Strategic Planning Division	3,400,500	3,289,723
2,219,217,840	**TOTAL OPERATING EXPENSE**	**2,249,245,787**	**2,238,359,264**
	OPERATING ASSETS		
0	Ministry Administration	2,000	0
0	Public Safety Division	2,000	0
0	Ontario Provincial Police	2,000	0
0	Correctional Services	2,000	0
0	Justice Technology Services	2,000	0
0	Agencies, Boards and Commissions	2,000	0
0	Emergency Planning and Management	2,000	0
0	Policy and Strategic Planning Division	2,000	0
0	**TOTAL OPERATING ASSETS**	**16,000**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	CAPITAL EXPENSE		
518,161	Ministry Administration	1,839,700	1,837,673
129,564,177	Public Safety Division	23,969,100	23,964,602
173,945,824	Ontario Provincial Police	20,406,800	19,999,735
201,053,978	Correctional Services	19,141,900	19,314,082
19,301	Justice Technology Services	20,400	19,301
154,737	Emergency Planning and Management	239,300	225,798
0	Policy and Strategic Planning Division	2,000	0
505,256,178	**TOTAL CAPITAL EXPENSE**	**65,619,200**	**65,361,191**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Public Safety Division	142,946,000	135,416,634
22,381,144	Ontario Provincial Police	115,152,000	51,806,362
3,311,223	Correctional Services	139,241,800	103,831,995
0	Justice Technology Services	1,000	0
565,301	Emergency Planning and Management	292,000	211,445
0	Policy and Strategic Planning Division	1,000	0
26,257,668	**TOTAL CAPITAL ASSETS**	**397,634,800**	**291,266,436**

* Effective for fiscal year 2012-13, the Province of Ontario has implemented a new accounting policy for Alternative Financing Procurement projects. This policy allows for capital assets under construction that were previously being capitalized under the General Real Estate Portfolio, to now be capitalized under their sponsoring ministries. The policy is being applied on a prospective basis and therefore the ministries' 2011-12 capital asset and capital expense balances are not being restated to reflect this change.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	117,673,500	1,731,300	119,404,800	Ministry Administration	113,718,218
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
S	1,000		1,000	Payments under the *Financial Administration Act*	10,462,694
S	50,000		50,000	Bad Debt Expenses, the *Financial Administration Act*	50,000
	117,804,687	**1,731,300**	**119,535,987**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**124,296,880**
OPERATING ASSETS					
3	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
2	1,000,000	837,700	1,837,700	Facilities Renewal	1,837,673
5	1,000		1,000	Ministry Administration, Expense related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	1,002,000	**837,700**	**1,839,700**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**1,837,673**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides a broad range of services providing management of overall administration for the Ministry including: human resources, business and financial planning, procurement and business improvement, controllership, communication, legal services, facilities management, freedom of information, french language services, and audit.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		13,951,128
Employee benefits		1,732,533
Transportation and communication		1,222,391
Services		96,556,078
Supplies and equipment		256,088
		113,718,218
Main Office		
Salaries and wages	3,095,668	
Employee benefits	316,391	
Transportation and communication	164,786	
Services	108,415	
Supplies and equipment	21,988	
		3,707,248
Corporate Services		
Salaries and wages	7,995,796	
Employee benefits	1,053,973	
Transportation and communication	846,152	
Services	693,256	
Supplies and equipment	162,767	
		10,751,944
Communications Services		
Salaries and wages	2,854,759	
Employee benefits	362,169	
Transportation and communication	105,028	
Services	332,797	
Supplies and equipment	16,867	
		3,671,620
Legal Services		
Salaries and wages	4,905	
Transportation and communication	106,425	
Services	4,872,460	
Supplies and equipment	54,466	
		5,038,256
Accommodation – Leasing Costs		
Services	90,549,150	
		90,549,150
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
Statutory Appropriations		
Other transactions		
Payments under the *Financial Administration Act*	10,462,694	
Bad Debt Expenses, the *Financial Administration Act*	50,000	
		10,512,694
		10,512,694
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**124,296,880**
CAPITAL EXPENSE		
Facilities Renewal (Item 2)		
Services		1,837,673
		1,837,673
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**1,837,673**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2603				**PUBLIC SAFETY DIVISION PROGRAM**	
OPERATING EXPENSE					
1	578,900	186,800	765,700	Public Safety Division – Office of the Assistant Deputy Minister	765,547
2	18,530,600	(250,000)	18,280,600	Ontario Police College	18,224,642
5	177,370,400	(429,800)	176,940,600	External Relations Branch	173,107,824
6	6,249,800		6,249,800	Private Security and Investigative Services	5,997,823
7	27,833,900	(900,000)	26,933,900	Centre of Forensic Sciences	26,811,039
	230,563,600	**(1,393,000)**	**229,170,600**	**TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM..**	**224,906,875**
OPERATING ASSETS					
4	2,000		2,000	Public Safety Programs Division	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM...**	**0**
CAPITAL EXPENSE					
9	23,951,500		23,951,500	Public Safety Division	23,950,379
S	17,600		17,600	Amortization, the *Financial Administration Act*	14,223
	23,969,100		**23,969,100**	**TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM.....**	**23,964,602**
CAPITAL ASSETS					
8	142,946,000		142,946,000	Public Safety Division	135,416,634
	142,946,000		**142,946,000**	**TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM.....**	**135,416,634**

Program Description

The Public Safety Division works with its policing partners to promote community safety. Activities include: training through the Ontario Police College; scientific analysis in the Centre of Forensic Sciences; licensing of private security practitioners; development of guidelines and standards; monitoring and inspecting police services; distribution of crime prevention grants; support for intelligence led operations; management of provincial appointments and the Constable Selection System; delivery of the Major Case Management system; the promotion of animal welfare; and representing the Province in negotiating tripartite First Nations Policing Agreements.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Public Safety Division – Office of the Assistant Deputy Minister (Item 1)		
Salaries and wages		622,922
Employee benefits		97,300
Transportation and communication		13,577
Services		29,004
Supplies and equipment		2,744
		765,547
Ontario Police College (Item 2)		
Salaries and wages		8,792,721
Employee benefits		636,290
Transportation and communication		640,006
Services		6,786,909
Supplies and equipment		1,407,824
		18,263,750
Less: Recoveries		39,108
		18,224,642
External Relations Branch (Item 5)		
Salaries and wages		5,378,076
Employee benefits		740,974
Transportation and communication		901,603
Services		9,678,499
Supplies and equipment		369,479
Transfer payments		
Safer Communities 1,000 Officers Partnership	49,600,000	
Grants for Community Policing and Crime Prevention	30,660,000	
Grants for Municipal Reduce Impaired Driving Everywhere (RIDE) Programs	2,402,130	
Miscellaneous Grants – Policing Services	2,368,126	
Safe and Vital Communities Grants	995,015	
Federal-Provincial First Nations Policing Agreement	29,656,008	
Municipal Hate Crime Extremism Investigative Funding	199,511	
Ontario Association of Crime Stoppers	226,288	
Grants for Public Safety	589,000	
Police Officer Recruitment Fund	14,880,000	
Court Security	22,363,115	
Child Victims of Sexual Assault and Pornography Grant	2,100,000	
		156,039,193
		173,107,824
Private Security and Investigative Services (Item 6)		
Salaries and wages		2,696,568
Employee benefits		392,112
Transportation and communication		84,736
Services		2,790,074
Supplies and equipment		34,333
		5,997,823

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
Centre of Forensic Sciences (Item 7)	
Salaries and wages	18,313,444
Employee benefits	2,788,187
Transportation and communication	440,180
Services	2,902,576
Supplies and equipment	2,366,652
	26,811,039
TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM...	**224,906,875**
CAPITAL EXPENSE	
Public Safety Division (Item 9)	
Services	800,021
Other transactions	
Capital Investments	23,150,358
	23,950,379
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	14,223
	14,223
TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM....	**23,964,602**
CAPITAL ASSETS	
Public Safety Division (Item 8)	
Buildings	135,416,634
	135,416,634
TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM....	**135,416,634**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2604				**ONTARIO PROVINCIAL POLICE PROGRAM**	
OPERATING EXPENSE					
1	156,846,300	(2,866,000)	153,980,300	Corporate and Strategic Services	152,026,310
2	7,165,000	(883,500)	6,281,500	Chief Firearms Office	6,011,293
3	107,066,100	(5,385,000)	101,681,100	Investigations and Organized Crime	101,225,907
4	672,723,400	(11,852,700)	660,870,700	Field and Traffic Services	658,837,416
5	59,213,000	2,485,700	61,698,700	Fleet Management	61,386,914
S	1,000		1,000	Payments under the *Police Services Act*	618,028
	1,003,014,800	**(18,501,500)**	**984,513,300**	**TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**980,105,868**
OPERATING ASSETS					
6	2,000		2,000	Ontario Provincial Police	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**0**
CAPITAL EXPENSE					
8	19,264,900	(4,877,700)	14,387,200	Ontario Provincial Police	14,234,283
S	6,019,600		6,019,600	Amortization, the *Financial Administration Act*	5,765,452
	25,284,500	**(4,877,700)**	**20,406,800**	**TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**19,999,735**
CAPITAL ASSETS					
7	115,152,000		115,152,000	Ontario Provincial Police	51,806,362
	115,152,000		**115,152,000**	**TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**51,806,362**

Program Description

Reporting to the Commissioner of the Ontario Provincial Police, the OPP is responsible for providing direct front-line policing services in hundreds of municipalities and First Nations communities throughout the province. The OPP investigates province-wide and cross-jurisdictional crimes including complex frauds and organized criminal activity. In addition, the OPP patrols provincial highways and is responsible for many of the waterways and trail systems in the province. The OPP maintains specialized provincial registries, e.g., Violent Crimes Linkages Analysis System and the Ontario Sex Offender Registry. Oversight of provincial strategies such as child exploitation and biker enforcement are responsibilities of the OPP. Included as part of its provincial mandate, the OPP also provides emergency services support, is responsible for security for high profile international events, and delivers specialized security and protection services for the Government of Ontario throughout the province.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Corporate and Strategic Services (Item 1)	
Salaries and wages	92,516,511
Employee benefits	6,836,766
Transportation and communication	13,830,344
Services	26,396,393
Supplies and equipment	13,668,301
	153,248,315
Less: Recoveries	1,222,005
	152,026,310
Chief Firearms Office (Item 2)	
Salaries and wages	3,274,261
Employee benefits	273,185
Transportation and communication	169,801
Services	2,216,463
Supplies and equipment	77,583
	6,011,293
Investigations and Organized Crime (Item 3)	
Salaries and wages	84,954,538
Employee benefits	3,921,187
Transportation and communication	4,440,655
Services	8,876,586
Supplies and equipment	3,199,607
	105,392,573
Less: Recoveries	4,166,666
	101,225,907

	$
Field and Traffic Services (Item 4)	
Salaries and wages	564,355,939
Employee benefits	92,070,821
Transportation and communication	5,099,113
Services	17,221,455
Supplies and equipment	9,247,833
	687,995,161
Less: Recoveries	29,157,745
	658,837,416
Fleet Management (Item 5)	
Transportation and communication	99,443
Services	20,116,572
Supplies and equipment	44,603,013
	64,819,028
Less: Recoveries	3,432,114
	61,386,914
Statutory Appropriations	
Other transactions	
Payments under the *Police Services Act*	618,028
	618,028
TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM	**980,105,868**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
CAPITAL EXPENSE		
Ontario Provincial Police (Item 8)		
Services		3,684,950
Transfer payments		
Ontario Provincial Police Modernization Land Transfer		104,600
Other transactions		
Capital Investments	10,405,625	
Loss on asset disposal	39,108	
		10,444,733
		14,234,283
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		5,765,452
		5,765,452
TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM		**19,999,735**

	$
CAPITAL ASSETS	
Ontario Provincial Police (Item 7)	
Buildings	46,220,364
Information technology hardware	465,356
Land and marine fleet	5,120,642
	51,806,362
TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM	**51,806,362**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
OPERATING EXPENSE					
1	20,958,600	633,100	21,591,700	Program Administration	21,493,346
2	5,653,000		5,653,000	Staff Training	5,270,245
3	633,217,900	5,133,500	638,351,400	Institutional Services	634,698,871
4	114,554,900	(720,400)	113,834,500	Community Services	112,907,606
	774,384,400	**5,046,200**	**779,430,600**	**TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM**	**774,370,068**
OPERATING ASSETS					
7	2,000		2,000	Correctional Services	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR CORRECTIONAL SERVICES PROGRAM**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
CAPITAL EXPENSE					
6	17,934,400	(60,000)	17,874,400	Correctional Facilities.....	17,864,599
10	1,000		1,000	Institutional Services, Expenses related to Capital Assets	0
11	1,000		1,000	Community Services, Expenses related to Capital Assets	0
S	969,800		969,800	Amortization – Institutional Services, the *Financial Administration Act*	1,171,444
S	295,700		295,700	Amortization – Community Services, the *Financial Administration Act*	278,039
	19,201,900	**(60,000)**	**19,141,900**	**TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM...**	**19,314,082**
CAPITAL ASSETS					
8	138,988,000		138,988,000	Institutional Services	103,589,722
9	253,800		253,800	Community Services.....	242,273
	139,241,800		**139,241,800**	**TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM...**	**103,831,995**

Program Description

Reporting to the Deputy Minister of Corrections, the Correctional Services Program provides custodial and community-based supervision, enforcement and programming for adult offenders to ensure the protection of society while motivating offenders to positive change. The Program provides a wide range of services and programs from educational to specialized treatment through the operation of jails, detention centres, correctional centres and probation and parole services. Correctional Services focuses on thorough risk and need assessments that are integrated into case management plans that include criminogenic interventions.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Program Administration (Item 1)		
Salaries and wages		15,888,146
Employee benefits		1,894,909
Transportation and communication		742,635
Services		2,772,788
Supplies and equipment		194,868
		21,493,346
Staff Training (Item 2)		
Salaries and wages		3,426,308
Employee benefits		477,252
Transportation and communication		214,594
Services		787,134
Supplies and equipment		364,957
		5,270,245
Institutional Services (Item 3)		
Salaries and wages		438,106,312
Employee benefits		65,426,457
Transportation and communication		6,273,666
Services		60,296,128
Supplies and equipment		66,019,808
Transfer payments		
Grants to compensate for Municipal Taxation	687,376	
Compassionate allowances to permanently handicapped inmates	19,464	
Violence Awareness Program	87,057	
Offender Rehabilitation Programs	2,185,547	
Community Work Programs	859,254	
		3,838,698
		639,961,069
Less: Recoveries		5,262,198
		634,698,871
Community Services (Item 4)		
Salaries and wages		81,772,528
Employee benefits		13,317,661
Transportation and communication		1,907,659
Services		8,318,017
Supplies and equipment		849,744
Transfer payments		
Community residential / Non-Residential Client Services		6,741,997
		112,907,606
TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM		**774,370,068**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$		$
CAPITAL EXPENSE		**CAPITAL ASSETS**	
Correctional Facilities (Item 6)		Institutional Services (Item 8)	
Services	6,968,930	Buildings	101,316,778
Transfer payments		Land and marine fleet	2,272,944
South West Detention Centre Land Transfer	50,200		103,589,722
Other transactions		Community Services (Item 9)	
Capital Investments	10,845,469	Land and marine fleet	242,273
	17,864,599		242,273
Statutory Appropriations		**TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM ...**	**103,831,995**
Other transactions			
Amortization – Institutional Services, the *Financial Administration Act*	1,171,444		
	1,171,444		
Statutory Appropriations			
Other transactions			
Amortization – Community Services, the *Financial Administration Act*	278,039		
	278,039		
TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM ...	**19,314,082**		

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2606				**JUSTICE TECHNOLOGY SERVICES PROGRAM**	
OPERATING EXPENSE					
1	53,920,500	1,853,700	55,774,200	Justice Technology Services	55,774,152
	53,920,500	**1,853,700**	**55,774,200**	**TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**55,774,152**
OPERATING ASSETS					
3	2,000		2,000	Justice Technology	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
5	1,000		1,000	Justice Technology Services, Expense related to Capital Assets	0
S	19,400		19,400	Amortization, the *Financial Administration Act*	19,301
	20,400		**20,400**	**TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**19,301**
CAPITAL ASSETS					
4	1,000		1,000	Justice Technology Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**

Program Description

The mandate of the Information and Information Technology Justice Cluster is to deliver reliable and cost effective technology services in alignment with the corporate Information and Information Technology Strategic Plan, that enable and support business priorities and goals across the Justice Sector ministries. Key support is provided in technology solutions, information management and planning, services management, security and project management.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

JUSTICE TECHNOLOGY SERVICES PROGRAM – VOTE 2606

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
Justice Technology Services (Item 1)		Statutory Appropriations	
Salaries and wages	29,789,112		
Employee benefits	3,798,638	Other transactions	
Transportation and communication	1,254,287	Amortization, the *Financial Administration Act*	19,301
Services	22,033,710		19,301
Supplies and equipment	316,306		
	57,192,053		
Less: Recoveries	1,417,901		
	55,774,152	**TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**19,301**
TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM	**55,774,152**		

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2607				**AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	
OPERATING EXPENSE					
1	5,391,400	(250,000)	5,141,400	Agencies, Boards and Commissions.....	4,472,437
S	1,000		1,000	Hearings under the *Police Services Act*	106,533
	5,392,400	**(250,000)**	**5,142,400**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM.....**	**4,578,970**
OPERATING ASSETS					
2	2,000		2,000	Agencies, Boards and Commissions.....	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM.....**	**0**

Program Description

To provide for the operation of ministry agencies including: Ontario Parole Board, Ontario Civilian Police Commission, Ontario Police Arbitration Commission and the Death Investigation Oversight Council.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

AGENCIES, BOARDS AND COMMISSIONS PROGRAM – VOTE 2607

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Agencies, Boards and Commissions (Item 1)		
Salaries and wages		2,629,749
Employee benefits		280,875
Transportation and communication		423,256
Services		1,065,859
Supplies and equipment		72,698
		4,472,437
Ontario Parole Board		
Salaries and wages	1,433,919	
Employee benefits	145,070	
Transportation and communication	301,636	
Services	613,319	
Supplies and equipment	27,648	
		2,521,592
Ontario Civilian Police Commission		
Salaries and wages	908,165	
Employee benefits	101,569	
Transportation and communication	70,087	
Services	262,636	
Supplies and equipment	31,051	
		1,373,508
Ontario Police Arbitration Commission		
Salaries and wages	171,792	
Employee benefits	20,279	
Transportation and communication	35,182	
Services	140,254	
Supplies and equipment	13,004	
		380,511
Death Investigation Oversight Council		
Salaries and wages	115,873	
Employee benefits	13,957	
Transportation and communication	16,351	
Services	49,650	
Supplies and equipment	995	
		196,826
Statutory Appropriations		
Other transactions		
Hearings under the *Police Services Act*		106,533
		106,533
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM		**4,578,970**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2609 OPERATING EXPENSE				**EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	
1	644,200	22,300	666,500	Office of the Commissioner	537,972
2	8,792,400	506,500	9,298,900	Emergency Management Ontario	9,236,734
4	24,622,000		24,622,000	Office of the Fire Marshal	24,180,813
5	39,497,100	(1,806,300)	37,690,800	Office of the Chief Coroner and Ontario Forensic Pathology Service	37,081,209
	73,555,700	**(1,277,500)**	**72,278,200**	**TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**71,036,728**
OPERATING ASSETS					
3	2,000		2,000	Emergency Planning and Management	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**0**
CAPITAL EXPENSE					
7	1,000		1,000	Emergency Planning and Management, Expense related to Capital Assets	0
S	238,300		238,300	Amortization, the *Financial Administration Act*	225,798
	239,300		**239,300**	**TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**225,798**
CAPITAL ASSETS					
6	292,000		292,000	Emergency Planning and Management	211,445
	292,000		**292,000**	**TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**211,445**

Program Description

Reporting to the Deputy Minister of Community Safety, this section captures resources and services dedicated to the public safety and security of Ontarians. This is achieved through the efforts of the Office of the Chief Coroner and Ontario Forensic Pathology Service, Office of the Fire Marshal, and Emergency Management Ontario. All are devoted to the rapid identification of issues and their resolution through effective mitigation, prevention, preparedness, response, recovery, scientific, investigative, business continuity and public education initiatives. The section strives to be a leader in ensuring that all of Ontario's diverse communities are safe and secure thereby supporting the government in its priority of stronger, safer communities.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

EMERGENCY PLANNING AND MANAGEMENT PROGRAM – VOTE 2609

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Officer of the Commissioner (Item 1)	
Salaries and wages	367,734
Employee benefits	54,534
Transportation and communication	78,170
Services	29,625
Supplies and equipment	7,909
	537,972
Emergency Management Ontario (Item 2)	
Salaries and wages	5,716,935
Employee benefits	902,152
Transportation and communication	517,140
Services	1,932,093
Supplies and equipment	168,414
	9,236,734
Office of the Fire Marshal (Item 4)	
Salaries and wages	15,547,285
Employee benefits	2,394,131
Transportation and communication	1,305,091
Services	2,535,022
Supplies and equipment	1,779,284
Transfer payments	
Grants for Fire Safety	620,000
	24,180,813
Office of the Chief Coroner and Ontario Forensic Pathology Service (Item 5)	
Salaries and wages	11,673,562
Employee benefits	1,088,493
Transportation and communication	611,510
Services	21,223,201
Supplies and equipment	564,443
Transfer payments	
Grants for Forensic Services	1,920,000
	37,081,209
TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM	**71,036,728**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	225,798
	225,798
TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM	**225,798**
CAPITAL ASSETS	
Emergency Planning and Management (Item 6)	
Land and marine fleet	211,445
	211,445
TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM	**211,445**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2610				**POLICY AND STRATEGIC PLANNING DIVISION**	
OPERATING EXPENSE					
1	3,400,500		3,400,500	Policy and Strategic Planning Division	3,289,723
	3,400,500		**3,400,500**	**TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION.....**	**3,289,723**
OPERATING ASSETS					
2	2,000		2,000	Policy and Strategic Planning Division	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION..**	**0**
CAPITAL EXPENSE					
4	1,000		1,000	Policy and Strategic Planning Division, Expenses related to Capital Assets.....	0
S	1,000		1,000	Amortization, the *Financial Administration Act*....	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION..**	**0**
CAPITAL ASSETS					
3	1,000		1,000	Policy and Strategic Planning Division	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION..**	**0**

Program Description

Reporting to the Deputy Minister of Community Safety and the Deputy Minister of Correctional Services, this division is responsible for leading a number of Ministry wide functions including legislation and policy development exercises in support of Ministry police, corrections, public safety and emergency management activities. Within this scope, this division also coordinates Aboriginal policy on behalf of the Ministry. In addition, the division is responsible for Ministry strategic planning, project management, policy research and evaluation, developing and monitoring performance measures and coordinating the Ministry's Federal-Provincial-Territorial activities.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

POLICY AND STRATEGIC PLANNING DIVISION PROGRAM – VOTE 2610

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Policy and Strategic Planning Division (Item 1)	
Salaries and wages	2,499,782
Employee benefits	383,635
Transportation and communication	60,004
Services	320,130
Supplies and equipment	26,172
	3,289,723
TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION PROGRAM	**3,289,723**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Immigration Holds Agreement	17,445,914	17,545,947
Firearms Control Agreement	6,150,000	6,150,000
Penitentiary placement agreement	4,827,558	5,279,844
First Nations Policing Agreement	5,017,557	5,017,557
Biology Services Agreement – CFS	3,450,000	3,450,000
First Nations Emergency Assistance Program	43,110	617,782
Joint Emergency Preparedness Program	26,296	81,570
Other	20	3,961
	36,960,455	38,146,661
REIMBURSEMENTS OF EXPENDITURES		
Municipal Policing	276,291,591	273,320,976
Local Services Realignment	88,008,669	88,970,066
Bell Compensation	3,976,363	4,721,235
Ontario Municipal and Provincial Police Automation Co-operative	2,439,607	2,327,615
Provincial Nuclear Emergency Program	750,000	750,000
Other	2,562,480	1,923,326
	374,028,710	372,013,218
FEES, LICENCES AND PERMITS		
Fees, Licences and Permits	13,388,902	12,761,267
Fee for Dishonoured Cheques	10,687	935
	13,399,589	12,762,202
FINES AND PENALTIES	0	718
SALES AND RENTALS		
Sales and Rentals	339,941	3,094,755
Trilcor Industries	96,725	233,602
	436,666	3,328,357
ROYALTIES		
Constable Selection System – OACP	181,013	192,160
RECOVERY OF PRIOR YEARS' EXPENDITURES	17,330,683	977,593
MISCELLANEOUS	4,267,316	4,917,143
TOTAL MINISTRY REVENUE	**446,604,432**	**432,338,052**

MINISTRY OF CONSUMER SERVICES

FISCAL YEAR, 2012 – 2013

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MINISTRY OF CONSUMER SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
19,326,892	Consumer Services	20,426,014	20,386,868
19,326,892	**TOTAL OPERATING EXPENSE**	**20,426,014**	**20,386,868**
	OPERATING ASSETS		
0	Consumer Services	1,000	0
0	**TOTAL OPERATING ASSETS**	**1,000**	**0**
	CAPITAL EXPENSE		
0	Consumer Services	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Consumer Services	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3101				**CONSUMER SERVICES PROGRAM**	
OPERATING EXPENSE					
6	20,360,000		20,360,000	Consumer Services	20,323,182
S	47,841		47,841	Ministers' Salaries, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	14,385
S	2,000		2,000	Bad Debt Expense, the *Financial Administration Act*	0
	20,426,014		**20,426,014**	**TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM**	**20,386,868**
OPERATING ASSETS					
2	1,000		1,000	Consumer Services	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR CONSUMER SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
3	1,000		1,000	Consumer Services	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CONSUMER SERVICES PROGRAM**	**0**
CAPITAL ASSETS					
4	1,000		1,000	Consumer Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CONSUMER SERVICES PROGRAM**	**0**

Program Description

This program supports consumer protection and public safety in Ontario by: ensuring effective compliance strategies; modernizing the business and consumer protection regulatory environment; and maintaining a modern regulatory and legal environment that protects Ontario's families, generates confidence and supports economic growth.

MINISTRY OF CONSUMER SERVICES

CONSUMER SERVICES PROGRAM – VOTE 3101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Consumer Services (Item 6)		
Salaries and wages		11,006,903
Employee benefits		1,466,775
Transportation and communication		489,609
Services		6,408,928
Supplies and equipment		194,414
Transfer payments		
Grants in Support of Consumer Services		846,553
		20,413,182
Less: Recoveries		90,000
		20,323,182
Ministry Administration		
Salaries and wages	2,996,857	
Employee benefits	355,970	
Transportation and communication	116,384	
Services	3,636,134	
Supplies and equipment	90,553	
		7,195,898
Consumer Services		
Salaries and wages	8,010,046	
Employee benefits	1,110,805	
Transportation and communication	373,225	
Services	2,772,794	
Supplies and equipment	103,861	
Transfer payments		
Grants in Support of Consumer Services	846,553	
	13,217,284	
Less: Recoveries	90,000	
		13,127,284
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		14,385
		63,686
TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM		**20,386,868**

MINISTRY OF CONSUMER SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
FEES, LICENCES AND PERMITS		
Theatres Act	2,972,001	3,438,179
Payments from Administrative Authorities	1,798,449	1,306,428
Payday Loan Act	912,907	922,033
Cemeteries Act	906,243	889,885
Collection Agencies Act	832,597	720,140
Athletics Control Act	172,227	750,964
Consumer Reporting Act	14,730	16,070
Bailiffs Act	9,500	67,310
Paperback and Periodical Distribution Act	2,280	2,280
	7,620,934	8,113,289
FINES AND PENALTIES	2,400	2,500
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Transfer Payments	95,000	0
Services and Rentals	9,112	28,354
Other	1,478,531	0
	1,582,643	28,354
MISCELLANEOUS	63,603	280
TOTAL MINISTRY REVENUE	**9,269,580**	**8,144,423**

MINISTRY OF ECONOMIC DEVELOPMENT AND INNOVATION

FISCAL YEAR, 2012 – 2013

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MINISTRY OF ECONOMIC DEVELOPMENT AND INNOVATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
16,256,283	Ministry Administration	17,134,987	17,029,345
911,503,500	Economic Development and Innovation	937,414,300	919,038,065
927,759,783	**TOTAL OPERATING EXPENSE**	**954,549,287**	**936,067,410**
	OPERATING ASSETS		
85,584,764	Economic Development and Innovation	58,506,000	21,353,122
85,584,764	**TOTAL OPERATING ASSETS**	**58,506,000**	**21,353,122**
	CAPITAL EXPENSE		
114,982,983	Economic Development and Innovation	151,710,000	131,708,000
114,982,983	**TOTAL CAPITAL EXPENSE**	**151,710,000**	**131,708,000**
	CAPITAL ASSETS		
0	Economic Development and Innovation	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF ECONOMIC DEVELOPMENT AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
901 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	18,053,800	(1,000,000)	17,053,800	Ministry Administration	16,953,618
S	47,841		47,841	Ministers' Salaries, the *Executive Council Act*	56,051
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	19,676
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	18,134,987	**(1,000,000)**	**17,134,987**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**17,029,345**

Program Description

This program provides financial, communications, human resources, planning, legal, and other corporate services for the operational programs and certain agencies of the Ministry. The program also provides support services to the Ministry of Consumer Services.

MINISTRY OF ECONOMIC DEVELOPMENT AND INNOVATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		8,838,184
Employee benefits		1,208,721
Transportation and communication		340,622
Services		6,324,037
Supplies and equipment		242,054
		16,953,618
Main Office		
Salaries and wages	2,945,525	
Employee benefits	367,829	
Transportation and communication	151,254	
Services	542,339	
Supplies and equipment	40,560	
		4,047,507
Planning and Finance		
Salaries and wages	2,442,738	
Employee benefits	388,625	
Transportation and communication	74,144	
Services	841,764	
Supplies and equipment	75,304	
		3,822,575
Human Resources		
Salaries and wages	689,672	
Employee benefits	86,295	
Transportation and communication	17,723	
Services	195,043	
Supplies and equipment	7,580	
		996,313
Communications Services		
Salaries and wages	2,758,503	
Employee benefits	365,972	
Transportation and communication	63,768	
Services	969,554	
Supplies and equipment	100,799	
		4,258,596
Legal Services		
Salaries and wages	1,746	
Transportation and communication	33,733	
Services	1,996,102	
Supplies and equipment	17,811	
		2,049,392
Audit Services		
Services	934,700	
		934,700
Information Systems		
Services	844,535	
		844,535
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		56,051
Parliamentary Assistants' Salaries, the *Executive Council Act*		19,676
		75,727
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**17,029,345**

MINISTRY OF ECONOMIC DEVELOPMENT AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
902 OPERATING EXPENSE				**ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM**	
13	929,431,600	5,466,700	934,898,300	Economic Development and Innovation.....	908,295,215
S	2,516,000		2,516,000	Bad Debt Expense, the *Financial Administration Act*	10,742,850
	931,947,600	**5,466,700**	**937,414,300**	**TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM .....**	**919,038,065**
OPERATING ASSETS					
14	68,506,000	(10,000,000)	58,506,000	Economic Development and Innovation.....	21,353,122
	68,506,000	**(10,000,000)**	**58,506,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM .....**	**21,353,122**
CAPITAL EXPENSE					
21	108,709,000	43,000,000	151,709,000	Economic Development and Innovation.....	131,708,000
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	108,710,000	**43,000,000**	**151,710,000**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM .....**	**131,708,000**

MINISTRY OF ECONOMIC DEVELOPMENT AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
902 CAPITAL ASSETS				**ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM**	
22	1,000		1,000	Economic Development and Innovation.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM .....**	**0**

Program Description

This program supports economic growth, job creation and innovation for a stronger Ontario by: promoting Ontario as a premier investment and innovation location and world class provider of goods and services; providing funding and assistance to emerging growth companies, small and medium enterprises and domestic and multi-national firms, research and researchers working across Ontario; delivering skills development, business development and commercialization programs focusing on key sectors and communities facing economic challenges; creating a broad awareness of the excellence and success in research and innovation across Ontario; attracting investment and world-class talent; connecting innovators and entrepreneurs across the province to enhance the economic competitiveness and growth of Ontario businesses and research entities; and by enhancing commercialization by providing an opportunity for ideas developed in labs to make their way into the marketplace.

MINISTRY OF ECONOMIC DEVELOPMENT AND INNOVATION

ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

OPERATING EXPENSE

Economic Development and Innovation (Item 13)

	$	$
Salaries and wages		37,025,489
Employee benefits		4,707,354
Transportation and communication		2,814,212
Services		44,840,439
Supplies and equipment		1,039,211
Transfer payments		
Communities in Transition	311,400	
Eastern Ontario Development Fund	7,468,287	
Grants in Support of Economic Development	392,100	
Institute for Competitiveness and Prosperity	750,000	
Ontario Automotive Investment Strategy Fund	225,380	
Southwestern Ontario Development Fund	2,534,755	
Business Ecosystem Support Fund	15,534,245	
Centre for Research and Innovation in the Bio-economy	4,000,000	
Commercialization and Innovation Network Support	76,221,734	
Grants in Support of Innovation and Commercialization	396,100	
Innovation Demonstration Fund	11,438,678	
International Collaborations	1,300,277	
Next Generation Baycrest Initiative	4,700,000	
Next Generation of Jobs Fund – Biopharmaceutical Investment Program	1,964,335	
Ontario Emerging Technologies Fund	14,500,000	
Ontario Life Sciences Commercialization Strategy	718,017	
Water Technology Acceleration Project	1,727,500	
Business Research Institution Tax Credit	13,111,300	
Grants in Support of Science and Research	4,200,272	
Ontario Brain Institute	7,560,000	
Ontario Innovation Tax Credit	249,834,000	
Ontario Institute for Cancer Research	89,800,000	
Ontario Research Fund	112,000,000	
Perimeter Institute	5,000,000	
Renewable Energy Project	300,000	
Research Talent Programs	4,299,700	
Science and Technology Connections and Partnerships	469,872	
Windsor Institute for Diagnostic Imaging Research	1,341,000	
Grants in Support of Business Development	14,959,063	
Student Entrepreneurship Experience – Summer Company	1,348,169	
Youth Partnerships	1,381,183	
Advanced Manufacturing Investment Strategy – Interest Incentives	514,085	
Grants in Support of Trade and Investment	295,000	
Next Generation of Jobs Fund	77,030,992	
Strategic Jobs and Investment Fund	59,928,908	
Strategic Jobs and Investment Fund – Interest Incentives	1,212,158	
Ontario Venture Capital Fund II	30,000,000	
		818,768,510
		909,195,215
Less: Recoveries		900,000
		908,295,215

Economic Development

Salaries and wages		7,334,290	
Employee benefits		990,619	
Transportation and communication		331,587	
Services		2,259,472	
Supplies and equipment		291,271	
Transfer payments			
Communities in Transition	311,400		
Eastern Ontario Development Fund	7,468,287		
Grants in Support of Economic Development	392,100		
Institute for Competitiveness and Prosperity	750,000		
Ontario Automotive Investment Strategy Fund	225,380		
Southwestern Ontario Development Fund	2,534,755		
		11,681,922	
			22,889,161

MINISTRY OF ECONOMIC DEVELOPMENT AND INNOVATION

ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$	$
Innovation and Commercialization			
Salaries and wages		4,057,090	
Employee benefits		428,553	
Transportation and communication		120,876	
Services		1,786,873	
Supplies and equipment		55,003	
Transfer payments			
Business Ecosystem Support Fund	15,534,245		
Centre for Research and Innovation in the Bio-economy	4,000,000		
Commercialization and Innovation Network Support	76,221,734		
Grants in Support of Innovation and Commercialization	396,100		
Innovation Demonstration Fund	11,438,678		
International Collaborations	1,300,277		
Next Generation Baycrest Initiative	4,700,000		
Next Generation of Jobs Fund – Biopharmaceutical Investment Program	1,964,335		
Ontario Emerging Technologies Fund	14,500,000		
Ontario Life Sciences Commercialization Strategy	718,017		
Ontario Venture Capital Fund II	30,000,000		
Water Technology Acceleration Project	1,727,500		
		162,500,886	
			168,949,281
Science and Research			
Salaries and wages		3,850,380	
Employee benefits		408,908	
Transportation and communication		172,536	
Services		836,643	
Supplies and equipment		39,265	
Transfer payments			
Business Research Institution Tax Credit	13,111,300		
Grants in Support of Science and Research	4,200,272		
Ontario Brain Institute	7,560,000		
Ontario Innovation Tax Credit	249,834,000		
Ontario Institute for Cancer Research	89,800,000		
Ontario Research Fund	112,000,000		
Perimeter Institute	5,000,000		
Renewable Energy Project	300,000		
Research Talent Programs	4,299,700		
Science and Technology Connections and Partnerships	469,872		
Windsor Institute for Diagnostic Imaging Research	1,341,000		
		487,916,144	
			493,223,876
Small and Medium Enterprise			
Salaries and wages		7,732,423	
Employee benefits		1,117,065	
Transportation and communication		388,079	
Services		7,229,594	
Supplies and equipment		123,609	
Transfer payments			
Grants in Support of Business Development	14,959,063		
Student Entrepreneurship Experience – Summer Company	1,348,169		
Youth Partnerships	1,381,183		
		17,688,415	
		34,279,185	
Less: Recoveries		900,000	
			33,379,185

MINISTRY OF ECONOMIC DEVELOPMENT AND INNOVATION

ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$	$
Trade and Investment			
Salaries and wages		14,051,306	
Employee benefits		1,762,209	
Transportation and communication		1,801,134	
Services		32,727,857	
Supplies and equipment		530,063	
Transfer payments			
Advanced Manufacturing Investment Strategy – Interest Incentives	514,085		
Grants in Support of Trade and Investment	295,000		
Next Generation of Jobs Fund	77,030,992		
Strategic Jobs and Investment Fund	59,928,908		
Strategic Jobs and Investment Fund – Interest Incentives	1,212,158		
		138,981,143	
			189,853,712
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*			10,742,850
			10,742,850
TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM			**919,038,065**
OPERATING ASSETS			
Economic Development and Innovation (Item 14)			
Loans and Investments			
Advanced Manufacturing Investment Strategy	5,563,742		
Strategic Jobs and Investment Fund	15,789,380		
			21,353,122
			21,353,122
TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM			**21,353,122**
CAPITAL EXPENSE			
Economic Development and Innovation (Item 21)			
Transfer payments			
Minor Capital Investments	15,559,000		
Ontario Research Fund	86,149,000		
Research and Learning Tower Project	30,000,000		
			131,708,000
			131,708,000
TOTAL CAPITAL EXPENSE FOR ECONOMIC DEVELOPMENT AND INNOVATION PROGRAM			**131,708,000**

MINISTRY OF ECONOMIC DEVELOPMENT AND INNOVATION

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
REIMBURSEMENT OF EXPENDITURES	6,505,673	0
FEES, LICENCES AND PERMITS	23,012	28,347
ROYALTIES		
Bombardier Inc.	2,677,044	9,828,585
Miscellaneous	326,353	421,421
	3,003,397	10,250,006
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Write-off Recovery	167,810	19,844
Recovery of Prior Years' Expenditures – Other	15,134,838	16,032,592
	15,302,648	16,052,436
MISCELLANEOUS	626,454	387,698
TOTAL MINISTRY REVENUE	**25,461,184**	**26,718,487**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2013

	2013 $	2012 $
Advanced Manufacturing Investment Strategy	23,256,193	6,373,807
Strategic Jobs and Investment Fund	1,000,000	0
Innovation Demonstration Fund	600,000	800,000
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**24,856,193**	**7,173,807**

MINISTRY OF EDUCATION

FISCAL YEAR, 2012 – 2013

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MINISTRY OF EDUCATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
23,826,287	Ministry Administration	24,123,014	21,870,780
22,116,565,737	Elementary and Secondary Education	23,343,034,500	23,200,897,963
10,212,816	Community Services Information and Information Technology Cluster	10,350,500	9,988,369
872,009,170	Child Care	967,835,800	967,757,406
23,022,614,010	**TOTAL OPERATING EXPENSE**	**24,345,343,814**	**24,200,514,518**
	OPERATING ASSETS		
0	Elementary and Secondary Education	2,966,200	2,965,200
0	Community Services Information and Information Technology Cluster	1,000	0
0	**TOTAL OPERATING ASSETS**	**2,967,200**	**2,965,200**
	CAPITAL EXPENSE		
1,345,057,858	Elementary and Secondary Education	1,418,630,800	1,197,342,856
1,963,214	Child Care	8,861,700	8,592,301
1,347,021,072	**TOTAL CAPITAL EXPENSE**	**1,427,492,500**	**1,205,935,157**
	CAPITAL ASSETS		
690,562	Elementary and Secondary Education	400,000	376,341
0	Child Care	5,523,500	3,219,639
690,562	**TOTAL CAPITAL ASSETS**	**5,923,500**	**3,595,980**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	26,469,300	(2,410,300)	24,059,000	Ministry Administration	21,804,262
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	0		0	Bad Debt Expense, the *Financial Administration Act*	550
	26,533,314	**(2,410,300)**	**24,123,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM .....**	**21,870,780**

Program Description

To provide the overall direction required to enable the Ministry of Education to meet its objectives; and to provide the administrative and support services for the operational programs of the Ministry of Education.

MINISTRY OF EDUCATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 1001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		15,932,165
Employee benefits		2,290,616
Transportation and communication		359,918
Services		14,201,866
Supplies and equipment		401,997
		33,186,562
Less: Recoveries		11,382,300
		21,804,262
Main Office		
Salaries and wages	2,310,070	
Employee benefits	252,461	
Transportation and communication	52,863	
Services	61,793	
Supplies and equipment	43,783	
		2,720,970
Financial and Administrative Services		
Salaries and wages	6,402,542	
Employee benefits	1,074,091	
Transportation and communication	127,269	
Services	502,936	
Supplies and equipment	109,772	
	8,216,610	
Less: Recoveries	4,158,000	
		4,058,610
Human Resources		
Salaries and wages	1,882,667	
Employee benefits	202,923	
Transportation and communication	25,749	
Services	305,880	
Supplies and equipment	25,401	
	2,442,620	
Less: Recoveries	1,290,700	
		1,151,920
Communications Services		
Salaries and wages	5,313,522	
Employee benefits	761,141	
Transportation and communication	126,369	
Services	923,034	
Supplies and equipment	145,694	
	7,269,760	
Less: Recoveries	3,940,000	
		3,329,760
Legal Services		
Salaries and wages	23,364	
Transportation and communication	27,643	
Services	3,192,823	
Supplies and equipment	77,347	
	3,321,177	
Less: Recoveries	1,223,000	
		2,098,177
Audit Services		
Services	2,098,700	
Less: Recoveries	770,600	
		1,328,100
Information Systems		
Transportation and communication	25	
Services	7,116,700	
		7,116,725
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		550
		66,518
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**21,870,780**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1002 OPERATING EXPENSE				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
1	22,043,188,600	303,538,100	22,346,726,700	Policy and Program Delivery	22,162,011,867
2	147,007,800	(700,000)	146,307,800	Educational Operations	144,434,317
S	850,000,000		850,000,000	Teachers' Pension Fund	894,451,779
	23,040,196,400	**302,838,100**	**23,343,034,500**	**TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**23,200,897,963**
OPERATING ASSETS					
4	1,000	2,965,200	2,966,200	Policy and Program Delivery	2,965,200
	1,000	**2,965,200**	**2,966,200**	**TOTAL OPERATING ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**2,965,200**
CAPITAL EXPENSE					
3	1,593,893,100	(175,663,300)	1,418,229,800	Support for Elementary and Secondary Education	1,196,967,015
5	1,000		1,000	Elementary and Secondary Education – Expense related to Capital Assets	0
S	400,000		400,000	Amortization, the *Financial Administration Act*	375,841
	1,594,294,100	**(175,663,300)**	**1,418,630,800**	**TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**1,197,342,856**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1002 CAPITAL ASSETS				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
6	400,000		400,000	Elementary and Secondary Education	376,341
	400,000		**400,000**	**TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM .....**	**376,341**

Program Description

The program provides policy and program direction, as well as financial support, to elementary and secondary schools and agencies in Ontario in order to foster and sustain a high-quality education system for all students in this province, no matter where they live. The program aims to achieve three primary outcomes: excellence in student achievement; preparation of all students for success in further education, work, and community life; and improvement of Ontario's ability to compete in a global marketplace.

Key components of the program are: supporting the implementation of a rigorous curriculum, supporting student learning and maintaining challenging standards of achievement, and supporting excellence in teaching; provision of financial support to a streamlined and efficient education system with a focus on teaching and learning in the classroom, accountability for the funding of elementary and secondary education, and operation of provincial schools for the deaf, blind, deaf/blind and students with learning disabilities.

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM – VOTE 1002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Policy and Program Delivery (Item 1)		
Salaries and wages		64,450,643
Employee benefits		7,512,932
Transportation and communication		5,346,983
Services		59,796,524
Supplies and equipment		1,237,924
Transfer payments		
School Board Operating Grants	14,686,729,600	
Education Programs – Other	809,384,201	
Education Quality and Accountability Office	31,882,100	
Official Languages Projects	38,011,170	
Miscellaneous Grants	1,870,649	
Education Property Tax Non-Cash Expense	6,456,876,741	
		22,024,754,461
		22,163,099,467
Less: Recoveries		1,087,600
		22,162,011,867
Educational Operations (Item 2)		
Salaries and wages		48,027,995
Employee benefits		7,472,621
Transportation and communication		1,217,491
Services		10,388,420
Supplies and equipment		5,291,635
Transfer payments		
Payments in lieu of municipal taxation	52,950	
L'Office des télécommunications éducatives de langue français de l'Ontario	24,088,700	
Ontario Education Communications Authority	47,894,505	
		72,036,155
		144,434,317
Statutory Appropriations		
Teachers' Pension Fund		
Transfer payments		
Government Costs, the *Teachers' Pension Act*		894,451,779
		894,451,779
TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**23,200,897,963**
OPERATING ASSETS		
Policy and Program Delivery (Item 4)		
Deposits and prepaid expenses		2,965,200
		2,965,200
TOTAL OPERATING ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**2,965,200**

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM – VOTE 1002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
CAPITAL EXPENSE		
Support for Elementary and Secondary Education (Item 3)		
Transfer payments		
School Board		
Capital Grants	832,720,925	
School Energy		
Efficiency Initiative	26,261,571	
Early Learning Program	278,412,133	
L'Office des télécommunications		
éducatives de langue		
français de l'Ontario	3,000,000	
Ontario Education		
Communications Authority	1,600,000	
School Board – Capital		
Funding for Child Care	43,903,500	
		1,185,898,129
Other transactions		
Support for Elementary and Secondary Education		11,068,886
		1,196,967,015
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		375,841
		375,841
TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**1,197,342,856**

	$
CAPITAL ASSETS	
Elementary and Secondary Education (Item 6)	
Information technology hardware	292,819
Land and marine fleet	83,522
	376,341
TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM	**376,341**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1003 OPERATING EXPENSE				**COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	10,350,500		10,350,500	Community Services Information and Information Technology Cluster	9,988,369
	10,350,500		**10,350,500**	**TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**9,988,369**
OPERATING ASSETS					
2	1,000		1,000	Community Services Information and Information Technology Cluster	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**0**

Program Description

The Community Services Information and Information Technology (I & IT) Cluster is responsible for the provision of information management and information technology services for the Ministries of Municipal Affairs and Housing; Citizenship and Immigration; Training, Colleges and Universities; Tourism and Culture; and Education. The cluster organization works in partnership with the ministries to provide timely and cost-effective technology solutions that support ministry objectives, and promote e-business and e-government as a means of enhancing government service delivery.

MINISTRY OF EDUCATION

COMMUNITY SERVICES INFORMATION & INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 1003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Community Services Information and Information Technology Cluster (Item 1)	
Salaries and wages	23,040,489
Employee benefits	2,766,972
Transportation and communication	303,917
Services	52,403,837
Supplies and equipment	304,720
	78,819,935
Less: Recoveries	68,831,566
	9,988,369
TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**9,988,369**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1004				**CHILD CARE PROGRAM**	
OPERATING EXPENSE					
1	970,385,800	(2,550,000)	967,835,800	Policy Development and Program Delivery	967,757,406
	970,385,800	**(2,550,000)**	**967,835,800**	**TOTAL OPERATING EXPENSE FOR CHILD CARE PROGRAM .....**	**967,757,406**
CAPITAL EXPENSE					
2	8,161,700	700,000	8,861,700	Child Care Capital	8,592,301
	8,161,700	**700,000**	**8,861,700**	**TOTAL CAPITAL EXPENSE FOR CHILD CARE PROGRAM .....**	**8,592,301**
CAPITAL ASSETS					
4	5,523,500		5,523,500	Child Care IT Modernization.....	3,219,639
	5,523,500		**5,523,500**	**TOTAL CAPITAL ASSETS FOR CHILD CARE PROGRAM .....**	**3,219,639**

Program Description

High quality child care is an essential part of a seamless, integrated system that supports early learning for children.

The integration of child care and early learning enhances education results by providing a continuum of care and education for children aged 0 to 12, creating a focus on healthy child development and school readiness outcomes, and maintaining local system management.

MINISTRY OF EDUCATION

CHILD CARE PROGRAM – VOTE 1004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Policy Development and Program Delivery (Item 1)	
Salaries and wages	6,805,848
Employee benefits	1,010,942
Transportation and communication	306,729
Services	364,835
Supplies and equipment	96,112
Transfer payments	
Child Care	959,172,940
	967,757,406
TOTAL OPERATING EXPENSE FOR CHILD CARE PROGRAM	**967,757,406**
CAPITAL EXPENSE	
Child Care Capital (Item 2)	
Transfer payments	
Child Care Stabilization	8,592,301
	8,592,301
TOTAL CAPITAL EXPENSE FOR CHILD CARE PROGRAM	**8,592,301**

	$
CAPITAL ASSETS	
Child Care IT Modernization (Item 4)	
Business application software – salaries and wages	61,870
Business application software – employee benefits	8,230
Business application software – asset costs	3,149,539
	3,219,639
TOTAL CAPITAL ASSETS FOR CHILD CARE PROGRAM	**3,219,639**

MINISTRY OF EDUCATION

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Official Languages in Education	69,773,312	73,008,312
Indian Welfare Services Agreement	11,585,458	11,195,439
	81,358,770	84,203,751
REIMBURSEMENT OF EXPENDITURES	139,924	1,760,076
FEES, LICENCES AND PERMITS		
Inspection of private and secondary schools/P.V. Fees	624,923	408,865
Day Nursery Act – Licences	61,640	55,170
Fee for dishonoured cheques	35	140
	686,598	464,175
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Vendors	9,164,532	13,634,741
Others	159,759,038	248,494,408
	168,923,570	262,129,149
MISCELLANEOUS		
Interest Penalties	3,123	2,459
	3,123	2,459
TOTAL MINISTRY REVENUE	**251,111,985**	**348,559,610**

MINISTRY OF ENERGY

FISCAL YEAR, 2012 – 2013

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MINISTRY OF ENERGY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
13,889,495	Ministry Administration	16,833,014	13,223,957
226,190,051	Energy Development and Management	78,077,400	70,558,962
1,055,710,524	Electricity Price Mitigation	1,053,868,000	1,017,734,273
1,295,790,070	**TOTAL OPERATING EXPENSE**	**1,148,778,414**	**1,101,517,192**
	CAPITAL EXPENSE		
0	Energy Development and Management	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Energy Development and Management	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2901 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	16,769,000		16,769,000	Ministry Administration	13,157,989
S	47,841		47,841	Ministers' Salaries, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*.....	16,667
	16,833,014		**16,833,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**13,223,957**

Program Description

This program works to achieve ministry and government objectives by providing executive direction, strategic advice and vital corporate services, including communications, strategic human resources, accessibility, French Language Services, information technology and business solutions, legal services, Freedom of Information and Protection of Privacy activities, information and records management, accommodations and facilities management, procurement, continuity of operations planning, controllership and accounting, and strategic and resource planning and allocation activities. The program provides corporate services to two ministries – Ministry of Energy and Ministry of Infrastructure.

MINISTRY OF ENERGY

MINISTRY ADMINISTRATION PROGRAM – VOTE 2901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,002,727
Employee benefits		836,747
Transportation and communication		230,228
Services		8,197,237
Supplies and equipment		118,350
		16,385,289
Less: Recoveries		3,227,300
		13,157,989
Main Office		
Salaries and wages	2,067,115	
Employee benefits	216,290	
Transportation and communication	76,719	
Services	95,264	
Supplies and equipment	26,549	
		2,481,937
Communications Services		
Salaries and wages	2,572,948	
Employee benefits	326,078	
Transportation and communication	51,879	
Services	409,909	
Supplies and equipment	28,274	
		3,389,088
Legal Services		
Transportation and communication	33,480	
Services	2,937,040	
Supplies and equipment	20,245	
		2,990,765
Analysis and Planning		
Salaries and wages	2,362,664	
Employee benefits	294,330	
Transportation and communication	65,380	
Services	52,779	
Supplies and equipment	26,870	
		2,802,023
Financial and Administrative Services		
Transportation and communication	243	
Services	3,577,152	
Supplies and equipment	14,671	
	3,592,066	
Less: Recoveries	2,456,000	
		1,136,066
Human Resources		
Employee benefits	49	
Transportation and communication	85	
Services	32,361	
	32,495	
Less: Recoveries	21,300	
		11,195
Audit Services		
Services	236,004	
Less: Recoveries	160,000	
		76,004
Information Systems		
Transportation and communication	2,442	
Services	856,728	
Supplies and equipment	1,741	
	860,911	
Less: Recoveries	590,000	
		270,911
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**13,223,957**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2902				**ENERGY DEVELOPMENT AND MANAGEMENT**	
OPERATING EXPENSE					
1	39,230,400	38,847,000	78,077,400	Policy and Programs	70,558,962
	39,230,400	**38,847,000**	**78,077,400**	**TOTAL OPERATING EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**70,558,962**
CAPITAL EXPENSE					
4	1,000		1,000	Energy Development and Management – Expense related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**
CAPITAL ASSETS					
5	1,000		1,000	Energy Development and Management	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**

Program Description

This program is responsible for developing Ontario's energy policy framework, which is central to the building of a strong and prosperous economy. It provides leadership and support to the energy sector to ensure clean, reliable, cost-effective and sustainable energy supply, transmission and distribution systems. The program supports energy conservation and efficiency, the development of cleaner forms of energy, and the implementation of the *Green Energy and Green Economy Act, 2009*. This program also facilitates the participation of Aboriginal communities in the development and implementation of renewable energy projects and transmission and distribution systems, and oversees consultation with First Nations and Métis on these activities.

MINISTRY OF ENERGY

ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM – VOTE 2902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Policy and Programs (Item 1)		
Salaries and wages		10,103,046
Employee benefits		1,382,129
Transportation and communication		220,714
Services		6,025,782
Supplies and equipment		92,114
Transfer payments		
Aboriginal Engagement Agreements	106,393	
Green Energy Initiatives	582,277	
Smart Grid Fund	12,046,507	
Energy Supply Initiatives	40,000,000	
		52,735,177
		70,558,962
TOTAL OPERATING EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM		**70,558,962**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2905				**ELECTRICITY PRICE MITIGATION PROGRAM**	
OPERATING EXPENSE					
1	1,070,000,000	(40,632,000)	1,029,368,000	Ontario Clean Energy Benefit.....	993,504,774
2	39,200,000	(14,700,000)	24,500,000	Northern Ontario Energy Credit	24,229,499
	1,109,200,000	**(55,332,000)**	**1,053,868,000**	**TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM .....**	**1,017,734,273**

Program Description

The Electricity Price Mitigation program helps Ontarians manage electricity costs and assists consumers with the transition to a reliable and cleaner electricity system and complements existing tax-related mitigation benefits.

The Ontario Clean Energy Benefit is a measure to provide direct relief to eligible electricity consumers, providing a benefit equal to 10 percent of the total cost of electricity on their electricity bills including tax. The Northern Ontario Energy Credit helps low- to moderate-income individuals 18 years of age and older and families living in Northern Ontario with their home energy costs, which are often higher in the north due to more severe winters.

MINISTRY OF ENERGY

ELECTRICITY PRICE MITIGATION PROGRAM – VOTE 2905

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Ontario Clean Energy Benefit (Item 1)	
Transfer payments	
Ontario Clean Energy Benefit Act, 2010	993,504,774
	993,504,774
Northern Ontario Energy Credit (Item 2)	
Transfer payments	
Northern Ontario Energy Credit	24,229,499
	24,229,499
TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM	**1,017,734,273**

MINISTRY OF ENERGY

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
FEES, LICENCES AND PERMITS		
FOI Fees	11,648	5,496
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Transfer Payments	6,679,370	140,543,477
Services and Rentals	32,609	35,646
	6,711,979	140,579,123
MISCELLANEOUS		
Interest	7	6
TOTAL MINISTRY REVENUE	**6,723,634**	**140,584,625**

MINISTRY OF THE ENVIRONMENT

FISCAL YEAR, 2012 – 2013

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MINISTRY OF THE ENVIRONMENT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
53,752,445	Ministry Administration	52,144,814	51,195,663
84,877,853	Air	77,803,400	77,803,381
177,395,231	Water	155,975,800	155,972,789
58,676,061	Waste	45,884,200	45,880,234
374,701,590	**TOTAL OPERATING EXPENSE**	**331,808,214**	**330,852,067**
	CAPITAL EXPENSE		
326,427	Ministry Administration	600,000	472,075
300,000	Air	1,375,100	300,000
8,716,320	Water	4,079,000	4,074,133
15,528,610	Waste	91,391,900	91,391,900
24,871,357	**TOTAL CAPITAL EXPENSE**	**97,446,000**	**96,238,108**
	CAPITAL ASSETS		
866,766	Ministry Administration	1,900,000	1,401,708
6,424,792	Air	7,650,900	6,371,035
7,291,558	**TOTAL CAPITAL ASSETS**	**9,550,900**	**7,772,743**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	52,080,800		52,080,800	Strategic Management Support.....	51,129,695
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	52,144,814		**52,144,814**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**51,195,663**
CAPITAL EXPENSE					
3	1,000	(1,000)	0	Ministry Administration	0
S	600,000		600,000	Amortization, the *Financial Administration Act*...	472,075
	601,000	**(1,000)**	**600,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**472,075**
CAPITAL ASSETS					
2	1,900,000		1,900,000	Ministry Administration	1,401,708
	1,900,000		**1,900,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM.....**	**1,401,708**

Program Description

This program facilitates the achievement of government and ministry priorities through results-based planning, financial controllership, and the administration of policies and directives related to human resources, audit, information management and information technology. This program also provides legal and communications support as well as developing innovative practices that contribute to environmental protection.

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM – VOTE 1101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Strategic Management Support (Item 1)		
Salaries and wages		22,460,395
Employee benefits		2,809,142
Transportation and communication		864,602
Services		24,674,198
Supplies and equipment		355,358
		51,163,695
Less: Recoveries		34,000
		51,129,695
Main Office		
Salaries and wages	1,893,389	
Employee benefits	236,808	
Transportation and communication	58,362	
Services	32,777	
Supplies and equipment	28,820	
		2,250,156
Planning and Controllership		
Salaries and wages	4,982,570	
Employee benefits	623,175	
Transportation and communication	42,687	
Services	371,898	
Supplies and equipment	70,591	
		6,090,921
Human Resources		
Salaries and wages	1,258,079	
Employee benefits	157,348	
Transportation and communication	62,312	
Services	415,888	
Supplies and equipment	11,514	
		1,905,141
Information Management and Technology Services		
Salaries and wages	3,919,666	
Employee benefits	490,236	
Transportation and communication	362,342	
Services	3,706,635	
Supplies and equipment	63,806	
	8,542,685	
Less: Recoveries	34,000	
		8,508,685
Communications		
Salaries and wages	4,638,383	
Employee benefits	580,127	
Transportation and communication	87,427	
Services	306,789	
Supplies and equipment	37,459	
		5,650,185
Legal Services		
Transportation and communication	113,703	
Services	3,041,407	
Supplies and equipment	66,189	
		3,221,299
Audit Services		
Services	579,704	
		579,704
Boards and Committees		
Salaries and wages	96,232	
Employee benefits	12,036	
Transportation and communication	13,997	
Services	44,885	
Supplies and equipment	6,682	
		173,832

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM – VOTE 1101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
Accommodations		
Transportation and communication	67,575	
Services	15,961,800	
		16,029,375
Environmental Innovations		
Salaries and wages	464,440	
Employee benefits	58,088	
Transportation and communication	9,626	
Services	68,277	
Supplies and equipment	15,222	
		615,653
Program Management Support		
Salaries and wages	5,207,636	
Employee benefits	651,324	
Transportation and communication	46,571	
Services	144,138	
Supplies and equipment	55,075	
		6,104,744
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**51,195,663**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	472,075
	472,075
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**472,075**
CAPITAL ASSETS	
Ministry Administration (Item 2)	
Land and marine fleet	1,401,708
	1,401,708
TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM	**1,401,708**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1106				**AIR PROGRAM**	
OPERATING EXPENSE					
1	36,407,800	6,762,900	43,170,700	Smog and Air Toxics	43,170,692
2	18,179,500		18,179,500	Drive Clean.....	18,179,494
3	16,453,200		16,453,200	Climate Change	16,453,195
	71,040,500	**6,762,900**	**77,803,400**	**TOTAL OPERATING EXPENSE FOR AIR PROGRAM.....**	**77,803,381**
CAPITAL EXPENSE					
4	300,000		300,000	Capital – Air	300,000
S	1,075,100		1,075,100	Amortization, the *Financial Administration Act*...	0
	1,375,100		**1,375,100**	**TOTAL CAPITAL EXPENSE FOR AIR PROGRAM.....**	**300,000**
CAPITAL ASSETS					
6	7,650,900		7,650,900	Air Program.....	6,371,035
	7,650,900		**7,650,900**	**TOTAL CAPITAL ASSETS FOR AIR PROGRAM.....**	**6,371,035**

Program Description

This program is focussed on improving air quality and reducing greenhouse gas emissions through the development of policies and programs, air quality monitoring and delivery of the compliance function. This program also supports the government's climate change, adaptation, and toxics reduction strategies.

MINISTRY OF THE ENVIRONMENT

AIR PROGRAM – VOTE 1106

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Smog and Air Toxics (Item 1)		
Salaries and wages		36,804,347
Employee benefits		4,873,240
Transportation and communication		418,384
Services		791,241
Supplies and equipment		198,960
Transfer payments		
Toxics Reduction Project		84,520
		43,170,692
Drive Clean (Item 2)		
Salaries and wages		2,873,804
Employee benefits		437,862
Transportation and communication		155,489
Services		14,556,004
Supplies and equipment		156,335
		18,179,494
Climate Change (Item 3)		
Salaries and wages		4,278,605
Employee benefits		1,063,959
Transportation and communication		64,442
Services		9,636,649
Supplies and equipment		54,540
Transfer payments		
Grants for Action on Climate Change	555,000	
Grants for Environmental Research Chairs	800,000	
		1,355,000
		16,453,195
TOTAL OPERATING EXPENSE FOR AIR PROGRAM		**77,803,381**
CAPITAL EXPENSE		
Capital – Air (Item 4)		
Other transactions		
Capital Investments		300,000
		300,000
TOTAL CAPITAL EXPENSE FOR AIR PROGRAM		**300,000**
CAPITAL ASSETS		
Air Program (Item 6)		
Business application software – asset costs		6,371,035
		6,371,035
TOTAL CAPITAL ASSETS FOR AIR PROGRAM		**6,371,035**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1107				**WATER PROGRAM**	
OPERATING EXPENSE					
1	99,656,200	5,167,800	104,824,000	Clean Water	104,823,995
2	45,456,400	(2,451,600)	43,004,800	Source Protection	43,002,799
3	8,298,400	(152,400)	8,146,000	Nutrient Management	8,145,995
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	153,412,000	**2,563,800**	**155,975,800**	**TOTAL OPERATING EXPENSE FOR WATER PROGRAM**	**155,972,789**
CAPITAL EXPENSE					
4	8,010,000	(3,931,000)	4,079,000	Capital – Water	4,074,133
	8,010,000	**(3,931,000)**	**4,079,000**	**TOTAL CAPITAL EXPENSE FOR WATER PROGRAM**	**4,074,133**

Program Description

This program supports the protection of Ontario's drinking water from source-to-tap and the protection and conservation of our lakes, rivers and aquifers through the development of policies and programs, water quality monitoring and delivery of the compliance function.

MINISTRY OF THE ENVIRONMENT

WATER PROGRAM – VOTE 1107

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Clean Water (Item 1)		
Salaries and wages		57,601,086
Employee benefits		8,347,529
Transportation and communication		1,292,786
Services		26,905,716
Supplies and equipment		3,239,378
Transfer payments		
Grants Supporting Environmental Partnerships and Action – Water	6,931,000	
Grants Supporting Science and Technical Research – Water	506,500	
		7,437,500
		104,823,995
Source Protection (Item 2)		
Salaries and wages		15,717,137
Employee benefits		2,363,956
Transportation and communication		390,725
Services		9,757,555
Supplies and equipment		702,123
Transfer payments		
Grants for Source Protection	11,213,661	
Community Remediation and Restoration – Water	196,495	
Grants for Great Lakes Clean-Up Projects	2,661,147	
		14,071,303
		43,002,799
Nutrient Management (Item 3)		
Salaries and wages		4,818,050
Employee benefits		922,373
Transportation and communication		93,611
Services		2,014,727
Supplies and equipment		297,234
		8,145,995
TOTAL OPERATING EXPENSE FOR WATER PROGRAM		**155,972,789**
CAPITAL EXPENSE		
Capital – Water (Item 4)		
Transfer payments		
Grants for Source Protection		1,807,608
Other transactions		
Capital Investments		2,266,525
		4,074,133
TOTAL CAPITAL EXPENSE FOR WATER PROGRAM		**4,074,133**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1108				**WASTE PROGRAM**	
OPERATING EXPENSE					
1	16,044,700	(103,700)	15,941,000	Non-Hazardous Waste Management	15,940,995
2	25,101,300	(5,800,700)	19,300,600	Hazardous Waste Management.....	19,297,644
3	9,660,500	981,100	10,641,600	Land Restoration.....	10,641,595
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	50,807,500	**(4,923,300)**	**45,884,200**	**TOTAL OPERATING EXPENSE FOR WASTE PROGRAM.....**	**45,880,234**
CAPITAL EXPENSE					
4	14,076,000	77,315,900	91,391,900	Capital – Waste.....	91,391,900
	14,076,000	**77,315,900**	**91,391,900**	**TOTAL CAPITAL EXPENSE FOR WASTE PROGRAM.....**	**91,391,900**

Program Description

This program supports the proper management of Ontario’s hazardous and non-hazardous wastes and the remediation of contaminated sites through the development of policies and programs, environmental monitoring and delivery of the compliance function.

MINISTRY OF THE ENVIRONMENT

WASTE PROGRAM – VOTE 1108

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Non-Hazardous Waste Management (Item 1)		
Salaries and wages		10,857,603
Employee benefits		1,741,715
Transportation and communication		570,498
Services		2,370,824
Supplies and equipment		168,055
Transfer payments		
Grants Supporting Dialogue, Engagement and Collaboration – Waste	110,000	
Grants Supporting Science and Technical Research – Waste	122,300	
		232,300
		15,940,995
Hazardous Waste Management (Item 2)		
Salaries and wages		12,055,884
Employee benefits		1,366,227
Transportation and communication		47,327
Services		121,694
Supplies and equipment		34,732
Transfer payments		
Grants Supporting the Collection and Management of Household Hazardous Wastes		5,671,780
		19,297,644
Land Restoration (Item 3)		
Salaries and wages		5,541,911
Employee benefits		749,465
Transportation and communication		38,423
Services		4,175,485
Supplies and equipment		136,311
		10,641,595
TOTAL OPERATING EXPENSE FOR WASTE PROGRAM		**45,880,234**

	$
CAPITAL EXPENSE	
Capital – Waste (Item 4)	
Transfer payments	
Grants for Environmental Clean-Up Projects	800,000
Other transactions	
Capital Investments	90,591,900
	91,391,900
TOTAL CAPITAL EXPENSE FOR WASTE PROGRAM	**91,391,900**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA	283,858	1,231,220
REIMBURSEMENTS OF EXPENDITURES	579,740	705,647
FEES, LICENCES AND PERMITS		
Drive Clean	27,784,039	30,057,883
Hazardous waste fees	5,087,486	5,122,341
Environmental compliance approval (formerly called Certificates of approval)	5,620,209	5,050,852
Other	6,000,452	4,550,275
	44,492,186	44,781,351
SALES AND RENTALS	4,760	5,142
RECOVERY OF PRIOR YEARS' EXPENDITURES	3,316,324	4,355,910
MISCELLANEOUS	5,724	1,330,901
TOTAL MINISTRY REVENUE	**48,682,592**	**52,410,171**

MINISTRY OF FINANCE

FISCAL YEAR, 2012 – 2013

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MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
34,089,292	Ministry Administration	34,073,014	34,057,750
16,677,271	Taxation, Agencies and Pensions Policy	23,595,900	22,967,712
1,319,523,593	Economic, Fiscal, and Financial Policy	2,088,154,500	1,344,735,238
3,184,189	Financial Services Industry Regulation	5,857,100	3,230,929
0	Central Agencies Information and Information Technology Cluster	46,051,200	45,605,334
1,948,729,290	Tax and Benefits Administration	391,946,500	367,529,011
9,293,586,321	Treasury	9,849,464,000	9,539,823,819
12,615,789,956	**TOTAL OPERATING EXPENSE**	**12,439,142,214**	**11,357,949,793**
	OPERATING ASSETS		
541,076,236	Economic, Fiscal, and Financial Policy	2,000	518,307,702
0	Financial Services Industry Regulation	1,000	0
25,512,885	Tax and Benefits Administration	26,801,000	26,378,801
566,589,121	**TOTAL OPERATING ASSETS**	**26,804,000**	**544,686,503**

MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
0	Economic, Fiscal, and Financial Policy	2,000	0
230,617	Financial Services Industry Regulation	2,000	0
0	Investing in Ontario	1,000	0
2,800,924	Tax and Benefits Administration	2,598,500	2,637,609
3,031,541	**TOTAL CAPITAL EXPENSE**	**2,605,500**	**2,637,609**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Economic, Fiscal, and Financial Policy	1,000	0
301,306	Financial Services Industry Regulation	550,000	141,139
637,970	Tax and Benefits Administration	1,000	0
939,276	**TOTAL CAPITAL ASSETS**	**553,000**	**141,139**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	42,095,600	(8,087,600)	34,008,000	Ministry Administration	33,974,671
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	33,778
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	42,160,614	**(8,087,600)**	**34,073,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**34,057,750**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program, which includes the Offices of the Minister and Deputy Minister, delivers planning, advisory, legal, and controllership functions to ensure direction and management of operating programs consistent with Ontario Government policy and legislation. In addition, the program manages the service and accountability relationships with the Ontario Internal Audit Division, HROntario and Ontario Shared Services, ensures proper levels of support to the Ministry and its client groups, and strategically manages the Ministry's quality service commitments.

MINISTRY OF FINANCE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		15,167,211
Employee benefits		2,023,691
Transportation and communication		568,389
Services		15,843,689
Supplies and equipment		371,691
		33,974,671
Main Office		
Salaries and wages	3,469,264	
Employee benefits	402,161	
Transportation and communication	109,112	
Services	152,748	
Supplies and equipment	20,406	
		4,153,691
Financial and Administrative Services		
Salaries and wages	6,422,042	
Employee benefits	910,021	
Transportation and communication	197,714	
Services	4,223,837	
Supplies and equipment	79,762	
		11,833,376
Human Resources		
Salaries and wages	1,405,947	
Employee benefits	207,403	
Transportation and communication	16,217	
Services	326,894	
Supplies and equipment	11,517	
		1,967,978
Communications Services		
Salaries and wages	3,816,069	
Employee benefits	504,106	
Transportation and communication	51,484	
Services	1,539,050	
Supplies and equipment	82,517	
		5,993,226
Legal Services		
Salaries and wages	53,889	
Transportation and communication	193,862	
Services	8,103,320	
Supplies and equipment	177,489	
		8,528,560
Audit Services		
Services	1,497,840	
		1,497,840
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		33,778
		83,079
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**34,057,750**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1202 OPERATING EXPENSE				**TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM**	
1	20,733,000	2,862,900	23,595,900	Office of Taxation, Agencies and Pensions.....	22,967,712
	20,733,000	**2,862,900**	**23,595,900**	**TOTAL OPERATING EXPENSE TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM .....**	**22,967,712**

Program Description

The functions of the Office of Taxation, Agencies and Pensions include tax and inter-governmental taxation, pension and income security policy development and legislation, and quantitative analysis and research. The Office is responsible for tracking emerging trends and developments and identifying the economic and fiscal implications of tax, pension and income security policies, and for advising and assisting the Deputy Minister of Finance, the Minister and the government in formulating major economic, quantitative, fiscal and policy documents. The Office is also responsible for facilitating the Minister's oversight and accountability of the Liquor Control Board of Ontario, the Ontario Lottery and Gaming Corporation and the Ontario Racing Commission and for managing the government's Deposit Return Program for beverage alcohol containers.

MINISTRY OF FINANCE

TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM – VOTE 1202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Office of Taxation, Agencies and Pensions (Item 1)		
Salaries and wages		12,327,464
Employee benefits		1,325,878
Transportation and communication		143,641
Services		9,294,968
Supplies and equipment		81,833
		23,173,784
Less: Recoveries		206,072
		22,967,712
Taxation Policy		
Salaries and wages	5,645,384	
Employee benefits	626,302	
Transportation and communication	65,836	
Services	6,686,828	
Supplies and equipment	41,405	
		13,065,755
Pension, Income Security and Research		
Salaries and wages	4,813,338	
Employee benefits	499,850	
Transportation and communication	54,452	
Services	1,726,209	
Supplies and equipment	30,779	
		7,124,628
Revenue Agencies Oversight		
Salaries and wages	1,868,742	
Employee benefits	199,726	
Transportation and communication	23,353	
Services	881,931	
Supplies and equipment	9,649	
	2,983,401	
Less: Recoveries	206,072	
		2,777,329
TOTAL OPERATING EXPENSE FOR TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM		**22,967,712**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203 OPERATING EXPENSE				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
1	10,714,700	458,600	11,173,300	Economic Policy	10,802,975
5	27,870,300	(9,782,300)	18,088,000	Provincial-Local Finance	18,058,668
6	754,939,100	(1,300,000)	753,639,100	Municipal Support Programs	753,609,152
8	89,311,300	(45,517,900)	43,793,400	Office of the Budget and Treasury Board	40,999,191
9	5,659,400	(229,200)	5,430,200	Ontario Internal Audit	5,265,252
10	400,000,000	(134,460,800)	265,539,200	Contingency Fund ‡	0
21	500,000,000	(25,510,700)	474,489,300	Transition Fund	0
12	135,000,000	381,000,000*	516,000,000	Ontario Electricity Financial Corporation Dedicated Electricity Earnings	516,000,000
S	1,000		1,000	Payments under the *Tax Increment Financing Act, 2006*	0
S	1,000		1,000	Guarantees and Indemnities, the *Financial Administration Act*	0
	1,923,496,800	**164,657,700**	**2,088,154,500**	**TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**1,344,735,238**
OPERATING ASSETS					
11	1,000		1,000	Economic, Fiscal and Financial Policy Program	0
S	1,000		1,000	Harmonized Sales Tax, the *Financial Administration Act*	518,307,702
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**518,307,702**

‡ In the Estimates, provisions were made for the cost of corporate initiatives. It was not practical, however, to distribute these appropriations among the Votes and Items of each ministry. Accordingly, the gross projected corporate initiatives costs appeared in the "Contingencies" provision.

As part of in-year expenditure management, ministry savings were minuted into the Contingency Fund. In this regard, the $113,139,200 increase in the "Contingency Fund" appropriation represents ministry savings minuted into the Contingency Fund net of appropriations allocated during the year to fund programs and activities of various ministries. The actual costs incurred were not charged against the "Contingency Fund" activity but rather against those programs and activities to which they pertained. The "Contingency Fund" activity therefore shows no spending against the appropriation.

* Includes a Post Fiscal Year End Treasury Board Order of $22,000,000 approved by Treasury Board on July 15, 2013 and applied retroactively to fiscal year 2012-13, for Other transactions.

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203 CAPITAL EXPENSE				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
14	1,000		1,000	Economic, Fiscal, and Financial Policy Program .	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**
CAPITAL ASSETS					
13	1,000		1,000	Economic, Fiscal, and Financial Policy Program .	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**

Program Description

This program develops and implements sound economic and fiscal strategies to stimulate economic growth and job creation; forecasts, monitors and reports on the performance of the Ontario economy; provides expertise and advice on sound economic design of government initiatives; develops demographic forecasts for Ontario; develops the policy and legislative framework for Ontario's financial services industry; develops and implements a fiscal and financial management framework for the public sector in Ontario; assists the Minister of Finance and the government in formulating Ontario's federal-provincial finance policy; develops, monitors and reports on the fiscal plan and results for the province; provides policy advice and internal audit services to clients, managers, and decision makers in the areas of accounting, fiscal and financial management; and fosters greater accountability and fiscal integrity in the public sector in Ontario. The program advises on assessment and property tax policy, grants to municipalities, and education tax rates. It also monitors the fiscal and financial relationship between the province and the municipalities, including providing transfer payments to municipalities. It also reflects the transfer of dedicated electricity earnings from the Province to the Ontario Electricity Financial Corporation.

This program assists the Minister and Deputy Minister of Finance and the government in formulating the fiscal plan and results of the Province through the Ontario Budget, Ontario Quarterly Finances, Economic Outlook and Fiscal Review, and Public Accounts as well as the annual process to seek spending authority from the Legislature. Additionally, the program supports Treasury Board/Management Board of Cabinet by providing advice on ministries' annual multi-year Results-based Plans and ministries' management of in-year expenditures to ensure the appropriate use of public resources to meet government priorities. The Program also provides the Ontario Public Service and Broader Public Sector with accounting and financial management policy and controllership advice, prepares the Pre-Election Report on Ontario's Finances, provides support to the Minister of Finance and the government in formulating Ontario's strategies with respect to federal-provincial fiscal arrangements, and facilitates integrated supply chain and back office leading practices in Ontario's broader public sector.

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Economic Policy (Item 1)		
Salaries and wages		7,239,243
Employee benefits		900,280
Transportation and communication		92,426
Services		1,674,336
Supplies and equipment		185,940
Transfer payments		
Grants in support of Economic and Financial Services Policy Research		710,750
		10,802,975
Provincial-Local Finance (Item 5)		
Salaries and wages		4,417,873
Employee benefits		524,130
Transportation and communication		66,827
Services		12,989,752
Supplies and equipment		60,086
		18,058,668
Municipal Support Programs (Item 6)		
Transfer payments		
Ontario Municipal Partnership Fund	592,241,700	
Special Payments to Municipalities	17,992,452	
Greater Toronto Area Pooling Compensation	143,375,000	
		753,609,152
		753,609,152

	$	$
Office of the Budget and Treasury Board (Item 8)		
Salaries and wages		18,240,214
Employee benefits		2,338,918
Transportation and communication		266,982
Services		10,701,522
Supplies and equipment		91,245
Transfer payments		
Supply Chain Management and Innovation Projects in the Broader Public Sector		9,360,310
		40,999,191
Budget and Treasury Board Office		
Salaries and wages	8,678,201	
Employee benefits	1,175,476	
Transportation and communication	137,121	
Services	2,401,927	
Supplies and equipment	49,801	
		12,442,526
Office of the Provincial Controller		
Salaries and wages	6,418,235	
Employee benefits	811,364	
Transportation and communication	77,258	
Services	7,653,132	
Supplies and equipment	24,336	
		14,984,325
Broader Public Sector Supply Chain Secretariat		
Salaries and wages	3,143,778	
Employee benefits	352,078	
Transportation and communication	52,603	
Services	646,463	
Supplies and equipment	17,108	
Transfer payments		
Supply Chain Management and Innovation Project s in the Broader Public Sector	9,360,310	
		13,572,340

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
Ontario Internal Audit (Item 9)	
Salaries and wages	22,567,160
Employee benefits	2,404,182
Transportation and communication	355,933
Services	2,732,332
Supplies and equipment	95,045
	28,154,652
Less: Recoveries	22,889,400
	5,265,252
Ontario Electricity Financial Corporation Dedicated Electricity Earnings (Item 12)	
Other transactions	
Electricity Sector Dedicated Income	516,000,000
	516,000,000
TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM	**1,344,735,238**

	$
OPERATING ASSETS	
Statutory Appropriations	
Advances and recoverable amounts	
Harmonized Sales Tax, the *Financial Administration Act*	518,307,702
	518,307,702
TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM	**518,307,702**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1204 OPERATING EXPENSE				**FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	
1	2,325,900	3,529,200	5,855,100	Financial Services Commission of Ontario.....	3,230,929
2	1,000		1,000	Motor Vehicle Accident Claims Fund	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	2,327,900	**3,529,200**	**5,857,100**	**TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**3,230,929**
OPERATING ASSETS					
5	1,000		1,000	Financial Services Industry Regulation Program..	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**0**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1204				**FINANCIAL SERVICES INDUSTRY**	
CAPITAL EXPENSE				**REGULATION PROGRAM**	
4	1,000		1,000	Financial Services Industry Regulation Program..	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**0**
CAPITAL ASSETS					
3	550,000		550,000	Financial Services Industry Regulation Program..	141,139
	550,000		**550,000**	**TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**141,139**

Program Description

The Financial Services Commission of Ontario (FSCO) regulates the province's financial services sector, including insurance companies, pension plans, credit unions, caisses populaires, mortgage brokers, agents and administrators, loan and trust companies, and co-operatives. FSCO also makes recommendations to the Minister of Finance on matters affecting these sectors. In addition, FSCO is responsible for the administration of the Motor Vehicle Accident Claims Fund (MVACF) which compensates people injured in automobile accidents in Ontario where there is no other insurance available to respond to the claim. FSCO is also responsible for the administration of the Pension Benefits Guarantee Fund (PBGF). The PBGF pays a minimum level of pension benefits if a plan is wound up with insufficient assets.

FSCO works with the Ministry of Finance, consumers and industry stakeholders to protect the public interest, enhance public confidence, and create a business climate that promotes Ontario's domestic and international competitiveness.

MINISTRY OF FINANCE

FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM – VOTE 1204

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
Financial Services Commission of Ontario (Item 1)		Statutory Appropriations	
Salaries and wages	37,849,304	Other transactions	
Employee benefits	8,298,991	Amortization, the *Financial Administration Act*	295,597
Transportation and communication	798,749	Less: Recoveries	295,597
Services	20,629,065		0
Supplies and equipment	433,630	**TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	**0**
	68,009,739	**CAPITAL ASSETS**	
Less: Recoveries	64,778,810	Financial Services Industry Regulation Program (Item 3)	
	3,230,929	Information technology hardware	141,139
Motor Vehicle Accident Claims Fund (Item 2)			141,139
Salaries and wages	1,740,927	**TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	**141,139**
Employee benefits	265,187		
Transportation and communication	26,878		
Services	5,266,053		
Supplies and equipment	20,197		
	7,319,242		
Less: Recoveries	7,319,242		
	0		
TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	**3,230,929**		

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1206 OPERATING EXPENSE				**CENTRAL AGENCIES INFORMATION & INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	46,051,200		46,051,200	Central Agencies Information & Information Technology Cluster	45,605,334
	46,051,200		**46,051,200**	**TOTAL OPERATING EXPENSE FOR CENTRAL AGENCIES INFORMATION & INFORMATION TECHNOLOGY CLUSTER PROGRAM ..**	**45,605,334**

Program Description

The Central Agencies Information and Information Technology Cluster provides leadership in the delivery and management of information and information technology products, services and support for Cabinet Office, Ministry of Finance, Ministry of Energy and Ministry of Infrastructure. The Cluster ensures that the central agencies are positioned to use secure and reliable information and information technology services in a timely, efficient and cost-effective manner to achieve program objectives.

MINISTRY OF FINANCE

CENTRAL AGENCIES INFORMATION & INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 1206

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Central Agencies Information & Information Technology Cluster (Item 1)	
Salaries and wages	18,490,694
Employee benefits	2,282,653
Transportation and communication	1,301,911
Services	26,191,210
Supplies and equipment	49,673
	48,316,141
Less: Recoveries	2,710,807
	45,605,334
TOTAL OPERATING EXPENSE FOR CENTRAL AGENCIES INFORMATION & INFORMATION TECHNOLOGY CLUSTER PROGRAM	**45,605,334**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1208				**INVESTING IN ONTARIO PROGRAM**	
CAPITAL EXPENSE					
1	1,000		1,000	Investing in Ontario	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR INVESTING IN ONTARIO PROGRAM ....**	**0**

Program Description

The Investing in Ontario program has responsibility for the distribution of all or part of the consolidated surplus for a fiscal year (reduced by any allocation to the reduction of the accumulated deficit that may be prescribed by regulation) to eligible recipients for the purposes, and in the manner as may be prescribed by regulation. Eligible recipients must also be prescribed by regulation and may only include entities, other than individuals, that do not carry on their activities for the purposes of gain or profit.

MINISTRY OF FINANCE

INVESTING IN ONTARIO PROGRAM – VOTE 1208

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
CAPITAL EXPENSE	
Investing in Ontario (Item 1)	
Transfer payments	
Investing in Ontario Act, 2008	0
	0
TOTAL CAPITAL EXPENSE FOR INVESTING IN ONTARIO PROGRAM	**0**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1209				**TAX AND BENEFITS ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	419,022,300	(78,975,800)	340,046,500	Tax and Benefits Administration	337,649,320
S	51,900,000		51,900,000	Bad Debt Expense, the *Financial Administration Act*	29,879,691
	470,922,300	**(78,975,800)**	**391,946,500**	**TOTAL OPERATING EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM**	**367,529,011**
OPERATING ASSETS					
2	301,000		301,000	Assets	220,602
S	19,000,000		19,000,000	Advances, the *Education Act*	18,295,885
S	3,500,000		3,500,000	Advances, the *Northern Services Boards Act*	3,765,540
S	4,000,000		4,000,000	Advances, the *Local Roads Boards Act*	4,096,774
	26,801,000		**26,801,000**	**TOTAL OPERATING ASSETS FOR TAX AND BENEFITS ADMINISTRATION PROGRAM**	**26,378,801**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1209				**TAX AND BENEFITS ADMINISTRATION PROGRAM**	
CAPITAL EXPENSE					
3	1,000		1,000	Tax and Benefits	0
S	2,597,500		2,597,500	Amortization, the Fi*nancial Administration Act*	2,637,609
	2,598,500		**2,598,500**	**TOTAL CAPITAL EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM**	**2,637,609**
CAPITAL ASSETS					
4	1,000		1,000	Tax and Benefits	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR TAX AND BENEFITS ADMINISTRATION PROGRAM**	**0**

Program Description

This program is responsible for the efficient and effective administration of Ontario tax statutes, tax incentive programs and benefit programs; and strives to optimize revenues while reducing compliance costs for people and businesses. Revenues collected through tax and non-tax programs provide the fiscal foundation on which many government programs are based, while various tax credit and benefit programs help support a strong social, economic and investment climate. The province encourages compliance through taxpayer information services and independent objections review, while discouraging non-compliance, tax evasion and participation in the underground economy through collections activities, audits, inspections and investigations. The fairness of tax incentive and benefit programs is protected through validation reviews and audits. The program is also responsible for the wind down of the retail sales tax program.

MINISTRY OF FINANCE

TAX AND BENEFITS ADMINISTRATION PROGRAM – VOTE 1209

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Tax and Benefits Administration (Item 1)		
Salaries and wages		71,110,528
Employee benefits		11,862,334
Transportation and communication		3,493,973
Services		131,856,424
Supplies and equipment		1,904,788
Transfer payments		
Guaranteed Annual Income System		119,408,307
		339,636,354
Less: Recoveries		1,987,034
		337,649,320
Program Delivery		
Salaries and wages	23,044,425	
Employee benefits	4,141,297	
Transportation and communication	1,362,752	
Services	10,986,171	
Supplies and equipment	245,883	
Transfer payments		
Guaranteed Annual Income System	119,408,307	
	159,188,835	
Less: Recoveries	1,235,411	
		157,953,424
Strategic Partnerships and Program Policy		
Salaries and wages	19,808,007	
Employee benefits	3,114,356	
Transportation and communication	1,001,241	
Services	117,201,814	
Supplies and equipment	243,239	
	141,368,657	
Less: Recoveries	751,623	
		140,617,034
Compliance Programs		
Salaries and wages	28,258,096	
Employee benefits	4,606,681	
Transportation and communication	1,129,980	
Services	3,668,439	
Supplies and equipment	1,415,666	
		39,078,862
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		29,879,691
		29,879,691
TOTAL OPERATING EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM		**367,529,011**

MINISTRY OF FINANCE

TAX AND BENEFITS ADMINISTRATION PROGRAM – VOTE 1209

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING ASSETS		
Assets (Item 2)		
Advances and recoverable amounts		
Guaranteed Annual Income System		220,602
		220,602
Statutory Appropriations		
Advances and recoverable amounts		
Advances, the *Education Act*	18,295,885	
Advances, the *Northern Services Boards Act*	3,765,540	
Advances, the *Local Roads Boards Act*	4,096,774	
		26,158,199
		26,158,199
TOTAL OPERATING ASSETS FOR FOR TAX AND BENEFITS ADMINISTRATION PROGRAM		**26,378,801**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		2,637,609
		2,637,609
TOTAL CAPITAL EXPENSE FOR FOR TAX AND BENEFITS ADMINISTRATION PROGRAM		**2,637,609**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
S				**TREASURY PROGRAM**	
OPERATING EXPENSE					
S	9,849,464,000		9,849,464,000	Interest on Debt	9,539,823,819
	9,849,464,000		**9,849,464,000**	**TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM .....**	**9,539,823,819**

Program Description

This program is responsible for the development, direction, operation and formulation of policies for the management of the Province's debt, investments, credit rating, investor relations, and related financial administration activities; providing centralized banking and cash management services to the Province; reporting on the financial position of the Province to investors and the public to facilitate borrowing activities; providing to the electricity sector financial analysis and support for any direct or indirect provincial liabilities and monitoring the fiscal implications; advice to government and broader public sector on financing initiatives and policies; provision of guarantees and loans by the Province and assistance in investments to its Crown Corporations and agencies; and arranging custodial and fiscal agency services for the Province and certain agencies. It is also responsible for the issuance of Ontario Savings Bonds. The Ontario Financing Authority (OFA) provides a broad range of financial services to Ontario Electricity Financial Corporation (OEFC) and Ontario Infrastructure and Lands Corporation (Infrastructure Ontario).

MINISTRY OF FINANCE

TREASURY PROGRAM – STATUTORY

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Statutory Appropriations		
Interest on Debt		
Interest on Ontario Securities		
For general purposes	9,274,879,351	
Canada Pension Plan Investment Board	512,221,086	
Ontario Teachers' Pension Fund	13,924,142	
Public Service Pension Fund	94,971,410	
Ontario Public Service Employees Union Pension Fund	45,116,607	
Ontario Mortgage and Housing Corporation	175,769	
Canada Mortgage and Housing Corporation	10,063,410	
Ontario Immigrant Investor Corporation	28,732,541	
		9,980,084,316
Less: Other interest, exchange, discount and commission		172,497,411
Less: Interest Capitalized in Ministry Appropriations		139,389,896
Less: Interest on Investments		648,491,973
		9,019,705,036
Interest on Debt Payable to Ontario Electricity Financial Corporation		520,118,783
		9,539,823,819
TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM		**9,539,823,819**

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
TAXATION		
Personal Income Tax	25,514,441,846	24,582,045,940
Harmonized Sales Tax – Ontario Portion	18,975,003,218	18,371,712,395
Corporation Tax	12,093,047,448	9,245,341,890
Education Property Tax	5,510,541,765	5,972,784,427
Employer Health Tax	5,137,107,267	5,091,982,323
Ontario Health Premium	3,066,623,565	2,916,010,522
Gasoline Tax	2,390,305,974	2,380,138,197
Retail Sales Tax	1,982,362,378	1,787,257,180
Land Transfer Tax	1,476,576,552	1,413,586,831
Tobacco Tax	1,141,960,327	1,150,105,259
Fuel Tax	709,862,784	710,219,822
Beer and Wine Tax	560,453,625	560,806,503
Corporation Preferred Share Dividend Tax	206,112,309	258,525,911
Estate Administration Tax	128,133,244	124,169,366
Mining ProfitsTax	110,479,545	176,019,365
Tax Credits	58,608,965	(90,123,630)
Gross Revenue Charge – Property Tax Component	18,160,362	9,611,568
Provincial Land Tax	7,222,129	18,529,792
Race Tracks Tax	4,540,538	4,952,502
Ontario Tax Credits	785,387	3,063,433
	79,092,329,228	74,686,739,596
GOVERNMENT OF CANADA		
Canada Health Transfer	11,315,154,000	10,705,120,000
Canada Social Transfer	4,590,792,000	4,468,649,000
Equalization Entitlement	3,260,666,000	2,199,537,000
Wait Times Reduction Fund	96,823,000	96,955,000
Police Officers Recruitment Fund	31,360,000	31,360,000
Annual Subsidy Per Capita, *B.N.A. Act 1907*	7,999,827	7,999,827
Common School Fund Interest	82,494	82,494
Federal Transition Assistance	0	1,300,000,000
	19,302,877,321	18,809,703,321
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation – Net Profits	1,903,254,575	1,923,213,204
Liquor Control Board of Ontario – Net Profits	1,700,000,000	1,630,000,000
Hydro One Incorporated	217,765,000	407,565,000
	3,821,019,575	3,960,778,204
REIMBURSEMENTS OF EXPENDITURES		
Assessment of Health System Costs – OHIP subrogation – Ontario Insurance Commission	142,327,944	142,327,945
Base and Recovery Assessments	423,636	825,525
General	2,595,398	2,556,933
	145,346,978	145,710,403

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
FEES, LICENCES AND PERMITS		
Debt Guarantee Fee – Ontario Electricity Financial Corporation	134,602,310	135,671,976
Guarantee Fee – Ontario Power Generation Inc. re: Canadian Nuclear Safety Commission	7,732,500	7,725,000
Administration Fees	2,415,235	2,394,652
Debt Guarantee Fee – Other	159,000	180,711
Other	760,330	782,504
	145,669,375	146,754,843
FINES AND PENALTIES	657,135	933,899
SALES AND RENTALS		
Gain (Loss) on Investment	0	44,180,713
Other	89,388	54,201
	89,388	44,234,914
ROYALTIES		
Teranet Polaris Royalties	33,000,000	33,000,000
RECOVERY OF PRIOR YEARS' EXPENDITURES	31,307,158	550,795,058
MISCELLANEOUS		
Dividends	11,762,110	11,330,181
Other revenue – Toronto	3,122,302	3,133,933
Reserve for outstanding cheques transfer	2,142,843	1,749,499
Ontario – Opportunities fund – donations	144,766	146,304
Other revenue – Oshawa	10,950,453	11,219,325
	28,122,474	27,579,242
TOTAL MINISTRY REVENUE	**102,600,418,632**	**98,406,229,480**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2013

	2013 $	2012 $
Ontario Electricity Finance Corporation	805,800,000	121,200,000
Ontario Financing Authority – Loans	719,333,586	1,097,444,073
Ontario Student Loan Trust	405,000,000	345,000,000
Asset Backed Term Notes	15,753,474	9,020,744
Pension Benefits Guarantee Fund	11,000,000	11,000,000
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**1,956,887,060**	**1,583,664,817**

OFFICE OF FRANCOPHONE AFFAIRS

FISCAL YEAR, 2012 – 2013

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OFFICE OF FRANCOPHONE AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
4,222,783	Francophone Affairs	4,294,100	4,149,452
877,057	Office of the French Language Services Commissioner	869,100	833,606
5,099,840	**TOTAL OPERATING EXPENSE FOR OFFICE OF FRANCOPHONE AFFAIRS**	**5,163,200**	**4,983,058**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1301 OPERATING EXPENSE				**FRANCOPHONE AFFAIRS PROGRAM**	
1	4,244,100	50,000	4,294,100	Francophone Affairs Co-ordination.....	4,149,452
	4,244,100	**50,000**	**4,294,100**	**TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM ..**	**4,149,452**

Program Description

This program advises the Ontario Government, on matters concerning Francophone Affairs and the provision of French-language services. It develops policies and programs pertaining to the Francophone Affairs and French-language services. It monitors and oversees the implementation of the FLSA by ministries and agencies and makes recommendations concerning the addition of new designated areas to the Schedule and the designation of public service agencies under the Act. It reviews the availability and quality of services delivered by ministries to the Francophone population. It provides information, advice, expertise and assistance to the Francophone community. It coordinates the transfer of federal funding to other ministries and agencies for projects that are funded under the Canada-Ontario Agreement on French-Language Services.

OFFICE OF FRANCOPHONE AFFAIRS

FRANCOPHONE AFFAIRS PROGRAM – VOTE 1301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Francophone Affairs Co-ordination (Item 1)	
Salaries and wages	1,779,164
Employee benefits	192,680
Transportation and communication	83,592
Services	1,945,052
Supplies and equipment	24,964
Transfer payments	
French Language Services Program	124,000
	4,149,452
TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM	**4,149,452**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1302 OPERATING EXPENSE				**OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM**	
1	869,100		869,100	Office of the French Language Services Commissioner – Complaints Investigation	833,606
	869,100		**869,100**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM .....**	**833,606**

Program Description

This Office encourages compliance with the *French Language Services Act* by conducting investigations into the extent and quality of such compliance, whether the investigations are carried out as a result of a complaint or at the Commissioner's own initiative; prepares reports and recommendations; and monitors government agencies for compliance with the Act and advises the Minister responsible for Francophone Affairs on matters relating to its administration.

OFFICE OF FRANCOPHONE AFFAIRS

OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM – VOTE 1302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Office of the French Language Services Commissioner – Complaints Investigation (Item 1)	
Salaries and wages	573,379
Employee benefits	56,634
Transportation and communication	24,484
Services	156,094
Supplies and equipment	23,015
	833,606
TOTAL OPERATING EXPENSE FOR OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM	**833,606**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
French Language Services Act	1,510,000	1,469,350
REIMBURSEMENTS OF EXPENDITURES	629	0
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Supplier/Vendor Refunds	9,350	554
MISCELLANEOUS	2	0
TOTAL REVENUE FOR OFFICE OF FRANCOPHONE AFFAIRS	**1,519,981**	**1,469,904**

MINISTRY OF GOVERNMENT SERVICES

FISCAL YEAR, 2012 – 2013

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MINISTRY OF GOVERNMENT SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
33,203,406	Ministry Administration	33,503,214	32,570,068
1,619,827,351	Employee and Pensioner Benefits (Employer Share)	1,860,701,000	1,913,345,566
118,280,345	Human Resources Services	119,156,900	118,018,909
299,467,778	Enterprise Business Services	251,294,200	272,660,690
4,791,083	Agencies, Boards, Commissions and Tribunals	5,176,000	4,856,694
293,155,798	ServiceOntario	296,206,500	288,856,828
0	Bulk Media Buy	5,078,400	0
2,368,725,761	**TOTAL OPERATING EXPENSE**	**2,571,116,214**	**2,630,308,755**
	OPERATING ASSETS		
14,537,271	Enterprise Business Services	15,171,300	12,622,060
14,537,271	**TOTAL OPERATING ASSETS**	**15,171,300**	**12,622,060**
	CAPITAL EXPENSE		
3,522,455	Ministry Administration	9,395,000	8,249,839
19,735,755	Enterprise Business Services	22,359,700	19,256,157
2,559,798	ServiceOntario	4,391,700	2,655,729
25,818,008	**TOTAL CAPITAL EXPENSE**	**36,146,400**	**30,161,725**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
168,363,291	Enterprise Business Services	67,243,100	49,697,824
15,559,218	ServiceOntario	13,892,600	13,663,844
183,922,509	**TOTAL CAPITAL ASSETS**	**81,136,700**	**63,361,668**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	37,790,300	(4,352,100)	33,438,200	Ministry Administration	32,507,862
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	343
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	39,069
S	0		0	Minister without Portfolio, Salary, the *Executive Council Act*	6,127
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	37,855,314	**(4,352,100)**	**33,503,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**32,570,068**
CAPITAL EXPENSE					
4	9,394,000		9,394,000	Ministry Administration	8,249,839
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	9,395,000		**9,395,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**8,249,839**
CAPITAL ASSETS					
6	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration program provides administrative and support services to enable the ministry to deliver results for the government's objectives and fiscal priorities. Its functions include financial management, human resources, accommodations and facilities management, legal, communications, planning and results monitoring. The program assists and supports ministry program areas in achieving their business goals.

MINISTRY OF GOVERNMENT SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 1801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		15,511,877
Employee benefits		2,105,139
Transportation and communication		434,046
Services		14,145,422
Supplies and equipment		311,378
		32,507,862
Main Office		
Salaries and wages	1,755,612	
Employee benefits	187,756	
Transportation and communication	51,163	
Services	166,870	
Supplies and equipment	11,328	
		2,172,729
Financial and Administrative Services		
Salaries and wages	8,645,943	
Employee benefits	1,225,984	
Transportation and communication	128,981	
Services	3,548,065	
Supplies and equipment	82,886	
		13,631,859
Legal Services		
Salaries and wages	15,584	
Employee benefits	198	
Transportation and communication	181,444	
Services	8,315,344	
Supplies and equipment	119,928	
		8,632,498
Audit Services		
Services	1,384,215	
		1,384,215
Communications Services		
Salaries and wages	3,683,462	
Employee benefits	493,754	
Transportation and communication	49,134	
Services	591,655	
Supplies and equipment	96,426	
		4,914,431
Human Resources		
Salaries and wages	1,411,276	
Employee benefits	197,447	
Transportation and communication	23,324	
Services	139,273	
Supplies and equipment	810	
		1,772,130
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		343
Minister's Salary, the *Executive Council Act*		39,069
Minister without Portfolio, Salary, the *Executive Council Act*		6,127
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		62,206
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**32,570,068**
CAPITAL EXPENSE		
Ministry Administration (Item 4)		
Transportation and communication		3,191
Services		8,246,648
		8,249,839
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**8,249,839**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1807 OPERATING EXPENSE				**EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM**	
1	829,247,100	44,700,000	873,947,100	Employee and Pensioner Benefits (Employer Share)	871,503,819
S	986,753,900		986,753,900	Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*	1,041,841,747
	1,816,001,000	**44,700,000**	**1,860,701,000**	**TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM**	**1,913,345,566**

Program Description

The Employee and Pensioner Benefits (Employer Share) Program provides for the government's expenses as an employer for insured benefits, statutory programs, non-insured benefits and certain public service pension plans including third party administration and adjudication costs. The program also accounts for changes in the accrued liabilities of the government as sponsor or co-sponsor of certain insured benefit plans, pension plans and termination of employment entitlements.

MINISTRY OF GOVERNMENT SERVICES

EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM – VOTE 1807

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Employee and Pensioner Benefits (Employer Share) (Item 1)		
Employee benefits		
Legislative Severance	107,966,740	
Public Service Supplementary Plan	5,725,640	
Ontario Public Service Employees' Union Pension Plan	232,250,905	
Public Service Pension Plan	361,059,303	
Provincial Judges' Benefits Fund	30,712,909	
Canada Pension Plan	152,830,132	
Employment Insurance	69,748,789	
Group Life Insurance	6,858,549	
Long-Term Income Protection	72,285,209	
Employer Health Tax	103,339,758	
Supplementary Health and Hospital Plan	127,995,039	
Dental Plan	52,897,945	
Retired Employees' Benefits	135,993,815	
Justices of the Peace Supplemental Pension Plan	120,797	
Ontario Provincial Police Association Benefits	43,632,725	
Other Benefits	1,995,936	
		1,505,414,191
		1,505,414,191
Less: Recoveries		633,910,372
		871,503,819

	$	$
Statutory Appropriations Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*		
Employee benefits		
Legislative Severance	24,835,270	
Vacation Pay and Compensated Absences*	(16,113,536)	
Workers Compensation (WSIB)	43,401,371	
Public Service Supplementary Plan	17,804,091	
Ontario Public Service Employees' Union Pension Plan	28,198,707	
Public Service Pension Plan	245,637,233	
Provincial Judges' Benefits Fund	4,532,408	
Group Life Insurance	71,474,100	
Long-Term Income Protection	71,600,000	
Retired Employees' Benefits	538,084,006	
Justice of the Peace Supplemental Pension Plan	1,888,096	
Other Benefits	10,500,001	
		1,041,841,747
		1,041,841,747
TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM		**1,913,345,566**

*The credit is due to the year-end adjustment which reflects new actuarial valuation, revealing a lower than expected increase in unfunded liability than their previous projection.

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1808				**HUMAN RESOURCES SERVICES PROGRAM**	
OPERATING EXPENSE					
8	111,562,900	418,100	111,981,000	HROntario	111,043,687
9	1,000		1,000	OPS Workplace Safety and Insurance Board Centralized Services	0
10	4,140,400	(24,800)	4,115,600	Diversity Office	4,094,787
11	2,340,700	718,600	3,059,300	Labour Relations Secretariat	2,880,435
	118,045,000	**1,111,900**	**119,156,900**	**TOTAL OPERATING EXPENSE FOR HUMAN RESOURCES SERVICES PROGRAM**	**118,018,909**

Program Description

The Human Resources Services Program supports the government's commitment to be a responsive and innovative world leader in customer service by having a skilled and innovative workforce. HROntario delivers integrated HR and business transformation services that support ministries' business objectives, achieves legislative compliance, promotes use of best practices and develops and implements strategies and policies that make the OPS an employer of first choice. The program also co-ordinates internal security in the OPS. The Diversity Office supports the OPS' vision of being an inclusive, diverse and accessible organization that delivers excellent public service and supports all employees in achieving their full potential. As a centre of excellence, the Diversity Office has the lead for assisting the OPS to become compliant with the *Accessibility for Ontarians with Disabilities Act*. The Office is also responsible for providing innovative and strategic OPS-wide leadership in the areas of diversity and accessibility, both as a policy maker and a service provider. The Labour Relations Secretariat analyzes factors that drive collective bargaining outcomes in order to develop and provide strategic guidance and advice to government, ministries and Broader Public Sector employers related to ongoing collective bargaining and labour relations issues.

MINISTRY OF GOVERNMENT SERVICES

HUMAN RESOURCES SERVICES PROGRAM – VOTE 1808

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
HROntario (Item 8)		
Salaries and wages		67,489,212
Employee benefits		9,705,710
Transportation and communication		1,738,740
Services		24,006,230
Supplies and equipment		686,892
Transfer payments		
Grants to the Institute of Public Administration of Canada	100,000	
Quarter Century Club	162,000	
		262,000
Other transactions		
Other	700,333	
Summer Employment	9,079,469	
		9,779,802
		113,668,586
Less: Recoveries		2,624,899
		111,043,687
OPS Workplace Safety and Insurance Board Centralized Services (Item 9)		
Services		31,151,867
Less: Recoveries		31,151,867
		0
Diversity Office (Item 10)		
Salaries and wages		2,976,911
Employee benefits		308,748
Transportation and communication		38,485
Services		719,991
Supplies and equipment		50,652
		4,094,787
Labour Relations Secretariat (Item 11)		
Salaries and wages		1,453,990
Employee benefits		138,774
Transportation and communication		31,495
Services		1,226,163
Supplies and equipment		30,013
		2,880,435
TOTAL OPERATING EXPENSE FOR HUMAN RESOURCES SERVICES PROGRAM		**118,018,909**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ENTERPRISE BUSINESS SERVICES PROGRAM**	
OPERATING EXPENSE					
1	58,949,100	4,097,100	63,046,200	Corporate Information and Information Technology	62,851,734
5	160,267,100	(6,049,400)	154,217,700	Ontario Shared Services	151,054,151
7	20,186,900	(1,189,000)	18,997,900	Information, Privacy and Archives	18,804,254
11	1,688,000	(388,400)	1,299,600	Ontario Public Service Green Office	1,260,246
15	16,048,100	(7,815,300)	8,232,800	Enterprise Services Cluster	7,888,333
S	5,500,000		5,500,000	Payments to Private Sector Collection Agencies, the *Financial Administration Act*	5,201,972
S	0		0	The *Proceedings Against the Crown Act*	25,600,000
	262,639,200	**(11,345,000)**	**251,294,200**	**TOTAL OPERATING EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**272,660,690**
OPERATING ASSETS					
2	11,000,000		11,000,000	Corporate Information and Information Technology	10,310,920
6	1,000		1,000	Business Services	0
22	4,170,300		4,170,300	Enterprise Services Cluster	2,311,140
	15,171,300		**15,171,300**	**TOTAL OPERATING ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**12,622,060**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ENTERPRISE BUSINESS SERVICES PROGRAM**	
CAPITAL EXPENSE					
3	10,390,000		10,390,000	Corporate Information and Information Technology	10,143,503
12	2,000		2,000	Ontario Shared Services	0
8	3,978,000		3,978,000	Information, Privacy and Archives	3,783,831
21	1,000		1,000	Enterprise Services Cluster	0
S	1,432,900		1,432,900	Amortization – Corporate Information and Information Technology, the *Financial Administration Act*	2,161,400
S	3,532,000		3,532,000	Amortization, the *Financial Administration Act*	0
S	3,023,800		3,023,800	Amortization – Ontario Shared Services, the *Financial Administration Act*	3,167,423
	22,359,700		**22,359,700**	**TOTAL CAPITAL EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**19,256,157**
CAPITAL ASSETS					
13	52,579,400	(2,451,200)	50,128,200	Corporate Information and Information Technology	43,604,400
14	2,000	17,112,900	17,114,900	Ontario Shared Services	6,093,424
23	163,194,100	(163,194,100)	0	Enterprise Services Cluster	0
	215,775,500	**(148,532,400)**	**67,243,100**	**TOTAL CAPITAL ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**49,697,824**

Program Description

The Enterprise Business Services Program is responsible for improving the delivery of internal and external government-wide services to meet the needs of Ontarians and the OPS. All service delivery programs focus on transforming and improving government services. The Corporate Information and Information Technology Program provides leadership on information technology in government. This includes strategy, security, policy, the implementation of common infrastructure, governance and accountability. It also includes the delivery of OPS-wide common services such as computer processing and network facilities. Ontario Shared Services is the Ontario Government's business and employee service provider for back office administration and supply chain management service. It provides strategic advice, controllership and cost-effective service delivery in financial processing, payroll and benefits processing, benefit administration, supply chain management and enterprise business services. Information, Privacy and Archives promotes good recordkeeping practices across the government and provides strategic leadership for freedom of information and privacy protection, information security and privacy classification, and intellectual property. It collects, manages and preserves the archival records of Ontario, promotes public access to Ontario's historic documents and records, and delivers responsible stewardship of the Government of Ontario's art collection. The Ontario Public Service Green Office, provides strategic leadership to ministries in the greening of government operations. Its mandate is to ensure actions are in place to reduce the government's carbon footprint from internal operations and other environmental impacts, help create sustainable business practices and build a green organizational culture. The Enterprise Services Cluster provides leadership and cost-effective IT support to its clients for enhancing government services. The cluster also works with the Corporate I&IT program to enable the underlying Information Technology solutions necessary for MGS to modernize government operations and provide cost-effective services to clients across the OPS.

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Corporate Information and Information Technology (Item 1)		
Salaries and wages		130,689,268
Employee benefits		17,028,465
Transportation and communication		65,063,258
Services		223,010,951
Supplies and equipment		12,842,256
		448,634,198
Less: Recoveries		385,782,464
		62,851,734
Ontario Shared Services (Item 5)		
Salaries and wages		82,397,203
Employee benefits		13,212,526
Transportation and communication		8,971,213
Services		65,920,712
Supplies and equipment		1,052,582
		171,554,236
Less: Recoveries		20,500,085
		151,054,151
Business Services		
Salaries and wages	81,722,194	
Employee benefits	13,138,969	
Transportation and communication	8,960,687	
Services	60,319,679	
Supplies and equipment	1,047,615	
	165,189,144	
Less: Recoveries	20,134,209	
		145,054,935
General and Roads Liability Protection		
Salaries and wages	675,009	
Employee benefits	73,557	
Transportation and communication	10,526	
Services	5,601,033	
Supplies and equipment	4,967	
	6,365,092	
Less: Recoveries	365,876	
		5,999,216
Information, Privacy and Archives (Item 7)		
Salaries and wages		9,032,226
Employee benefits		1,219,070
Transportation and communication		669,735
Services		13,143,307
Supplies and equipment		174,489
Transfer payments		
Archives Support Grants		45,700
		24,284,527
Less: Recoveries		5,480,273
		18,804,254
Office of the Chief Information and Privacy Officer		
Salaries and wages	1,750,613	
Employee benefits	165,115	
Transportation and communication	4,891	
Services	722,123	
Supplies and equipment	1,001	
		2,643,743
Archives of Ontario		
Salaries and wages	7,281,613	
Employee benefits	1,053,955	
Transportation and communication	664,844	
Services	12,421,184	
Supplies and equipment	173,488	
Transfer payments		
Archives Support Grants	45,700	
	21,640,784	
Less: Recoveries	5,480,273	
		16,160,511

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
Ontario Public Service Green Office (Item 11)	
Salaries and wages	940,637
Employee benefits	95,941
Transportation and communication	26,985
Services	168,160
Supplies and equipment	28,523
	1,260,246
Enterprise Services Cluster (Item 15)	
Salaries and wages	40,260,461
Employee benefits	5,044,298
Transportation and communication	409,165
Services	77,094,958
Supplies and equipment	175,057
	122,983,939
Less: Recoveries	115,095,606
	7,888,333
Statutory Appropriations	
Services	
Payments to Private Sector Collection Agencies, the *Financial Administration Act*	5,201,972
	5,201,972
Statutory Appropriations	
Other transactions	
The *Proceedings Against the Crown Act*	25,600,000
	25,600,000
TOTAL OPERATING EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**272,660,690**

	$
OPERATING ASSETS	
Corporate Information and Information Technology (Item 2)	
Deposits and prepaid expenses	10,310,920
	10,310,920
Enterprise Services Cluster (Item 22)	
Deposits and prepaid expenses	2,311,140
	2,311,140
TOTAL OPERATING ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**12,622,060**
CAPITAL EXPENSE	
Corporate Information and Information Technology (Item 3)	
Services	10,143,503
	10,143,503
Information, Privacy and Archives (Item 8)	
Services	3,783,831
	3,783,831

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$		$
Statutory Appropriations		**CAPITAL ASSETS**	
Other transactions			
Amortization – Corporate Information and Information Technology, the *Financial Administration Act*	42,618,676	Corporate Information and Information Technology (Item 13)	
Less: Recoveries	40,457,276		
	2,161,400	Information technology hardware	43,604,400
			43,604,400
Statutory Appropriations		Ontario Shared Services (Item 14)	
Other transactions			
Amortization – Ontario Shared Services, the *Financial Administration Act*	3,167,423	Business application software – asset costs	6,093,424
	3,167,423		6,093,424
TOTAL CAPITAL EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**19,256,157**	**TOTAL CAPITAL ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**49,697,824**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1812 OPERATING EXPENSE				**AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM**	
2	3,725,000	(924,900)	2,800,100	Licence Appeal Tribunal	2,497,323
4	1,191,500	220,900	1,412,400	Advertising Review Board.....	1,407,591
5	1,044,100	(80,600)	963,500	Office of the Conflict of Interest Commissioner...	951,780
	5,960,600	**(784,600)**	**5,176,000**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM .....**	**4,856,694**

Program Description

A number of agencies, boards and commissions associated with Ministry of Government Services provide oversight to ensure effective governance, accountability, and relationship management: The Licence Appeal Tribunal hears appeals about compensation claims and licensing activities regulated under various ministries' statutes. The Advertising Review Board is designated as a mandatory central service for enabling the procurement of advertising, public and media relations, and creative communications services for the Ontario Public Service. This helps ensure ministries and government agencies acquire these services in a manner that is fair, open, transparent and accessible to qualified suppliers. The Conflict of Interest Commissioner has responsibility for certain conflict of interest and political activity matters as they apply to employees of ministries and public bodies as well as to individuals appointed to public bodies. The Commissioner handles requests for advice or rulings on specific conflict of interest or political activity matters, advises on financial declarations, considers conflict of interest rules submitted by public bodies and reviews and approves adjudicative tribunals' ethics plans.

MINISTRY OF GOVERNMENT SERVICES

AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM – VOTE 1812

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Licence Appeal Tribunal (Item 2)	
Salaries and wages	1,294,002
Employee benefits	166,416
Transportation and communication	87,078
Services	1,207,077
Supplies and equipment	17,385
	2,771,958
Less: Recoveries	274,635
	2,497,323
Advertising Review Board (Item 4)	
Salaries and wages	577,806
Employee benefits	46,792
Transportation and communication	15,202
Services	755,829
Supplies and equipment	11,962
	1,407,591
Office of the Conflict of Interest Commissioner (Item 5)	
Salaries and wages	577,902
Employee benefits	49,564
Transportation and communication	9,791
Services	313,373
Supplies and equipment	1,150
	951,780
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS, COMMISSIONS AND TRIBUNALS PROGRAM	**4,856,694**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1814				**SERVICEONTARIO PROGRAM**	
OPERATING EXPENSE					
1	268,892,900	4,822,100	273,715,000	ServiceOntario	272,157,519
4	17,189,500		17,189,500	Government Services Cluster	16,656,264
S	5,001,000		5,001,000	Claims against Land Titles Assurance Fund, the *Land Titles Act*	0
S	301,000		301,000	Bad Debt Expense, the *Financial Administration Act*	43,045
	291,384,400	**4,822,100**	**296,206,500**	**TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM**	**288,856,828**
CAPITAL EXPENSE					
2	2,001,000		2,001,000	ServiceOntario	755,639
5	1,000		1,000	Government Services Cluster	0
S	2,388,700		2,388,700	Amortization, the *Financial Administration Act*	1,900,090
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	4,391,700		**4,391,700**	**TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM**	**2,655,729**
CAPITAL ASSETS					
3	2,762,800	11,128,800	13,891,600	ServiceOntario	13,663,844
6	1,000		1,000	Government Services Cluster	0
	2,763,800	**11,128,800**	**13,892,600**	**TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM**	**13,663,844**

Program Description

ServiceOntario is the government's service gateway for information and routine transactions for individuals and businesses. ServiceOntario is making it easier for Ontarians to get fast, friendly and easy access to Ontario government information and services that are efficient and cost-effective. ServiceOntario's vision is to be recognized for meeting or exceeding customer expectations with our service, solutions, leadership and people, every time. Aligned with the ServiceOntario program and Corporate I&IT program, the Government Services Cluster provides strategic advice and cost-effective technology solutions for ServiceOntario and ministry partners in implementing key business objectives as well as modernizing government services via public-facing online applications.

MINISTRY OF GOVERNMENT SERVICES

SERVICEONTARIO PROGRAM – VOTE 1814

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
ServiceOntario (Item 1)	
Salaries and wages	119,486,208
Employee benefits	20,711,013
Transportation and communication	12,700,000
Services	116,522,425
Supplies and equipment	10,958,848
	280,378,494
Less: Recoveries	8,220,975
	272,157,519
Government Services Cluster (Item 4)	
Salaries and wages	19,173,605
Employee benefits	2,360,186
Transportation and communication	2,713,948
Services	45,471,827
Supplies and equipment	99,671
	69,819,237
Less: Recoveries	53,162,973
	16,656,264
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	43,045
	43,045
TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM	**288,856,828**

	$
CAPITAL EXPENSE	
ServiceOntario (Item 2)	
Services	755,639
	755,639
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	1,900,090
	1,900,090
TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM	**2,655,729**
CAPITAL ASSETS	
ServiceOntario (Item 3)	
Business application software – asset costs	13,663,844
	13,663,844
Government Services Cluster (Item 6)	
Business application software – salaries and wages	225,614
Business application software – employee benefits	31,291
Business application software – asset costs	11,874,890
	12,131,795
Less: Recoveries	12,131,795
	0
TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM	**13,663,844**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1815				**BULK MEDIA BUY PROGRAM**	
OPERATING EXPENSE					
1	25,000,000	(19,921,600)	5,078,400	Bulk Media Buy.....	0
	25,000,000	**(19,921,600)**	**5,078,400**	**TOTAL OPERATING EXPENSE FOR BULK MEDIA BUY PROGRAM .....**	**0**

Program Description

The Bulk Media Buy program supports the purchase of media time for government marketing campaigns. Funding also covers associated agency fees, creative production costs, market research costs and the development of related marketing materials to support integrated campaigns associated with government initiatives. Paid government advertising is guided by the *Government Advertising Act*, and reviewed and reported on by the Auditor General.

MINISTRY OF GOVERNMENT SERVICES

BULK MEDIA BUY PROGRAM – VOTE 1815

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Bulk Media Buy (Item 1)	
Services	0
	0
TOTAL OPERATING EXPENSE FOR BULK MEDIA BUY PROGRAM	**0**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Statistical work	82,494	111,338
REIMBURSEMENTS OF EXPENDITURES	2,335,695	2,760,676
FEES, LICENCES AND PERMITS		
Personal Property Security Act	40,765,082	38,967,050
Companies – Incorporations	22,086,798	23,288,465
Vital Statistics Act	19,102,728	18,891,613
Business Names Act	8,975,564	8,841,674
Searches and Certificates	6,080,145	5,862,292
Marriage Act	2,864,943	2,616,123
Change of Name Act	1,409,065	1,434,263
Limited Partnership Act	575,382	480,740
Registry/Land Titles Acts	360,099	97,592
Extra – Provincial licences	125,627	113,895
Licence Appeal Tribunal Act	71,700	57,600
The *Financial Administration Act* (Fee for dishonoured cheques)	15,435	20,720
Mandatory Annual Returns	11,268	10,300
Freedom of Information and Protection of Privacy Act	5,491	2,633
Other	1,260,257	1,164,635
	103,709,584	101,849,595
SALES AND RENTALS		
Publications Ontario – Sales	78,975	89,848
Other	140,520	137,972
	219,495	227,820
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,502,836	1,828,331
MISCELLANEOUS		
Interest	3,558	2,509
Other	2,473,425	3,264,324
	2,476,983	3,266,833
TOTAL MINISTRY REVENUE	**110,327,087**	**110,044,593**

MINISTRY OF HEALTH AND LONG-TERM CARE

FISCAL YEAR, 2012 – 2013

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MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
95,321,337	Ministry Administration	102,030,160	98,433,121
792,931,168	Health Policy and Research	822,882,300	812,970,984
523,970,420	e-Health and Information Management	536,927,800	525,384,018
16,959,596,010	Ontario Health Insurance	17,233,146,000	17,197,806,448
679,112,170	Public Health	724,723,700	704,425,270
23,802,981,816	Local Health Integration Networks and Related Health Service Providers	24,414,452,900	24,372,475,206
2,917,570,375	Provincial Programs and Stewardship	3,026,698,000	2,942,474,889
82,823,033	Information Systems	86,594,700	83,829,654
342,800,773	Health Promotion	340,299,300	337,732,553
46,197,107,102	**TOTAL OPERATING EXPENSE**	**47,287,754,860**	**47,075,532,143**
	OPERATING ASSETS		
4,500,000	Health Policy and Research	5,400,000	3,900,000
1,800,000	Ontario Health Insurance	1,800,000	1,800,000
1,000,000	Public Health	1,000,000	1,000,000
58,537,600	Local Health Integration Networks and Related Health Service Providers	58,537,600	58,537,560
6,122,700	Provincial Programs and Stewardship	6,247,400	6,202,400
0	Health Promotion	500,000	500,000
71,960,300	**TOTAL OPERATING ASSETS**	**73,485,000**	**71,939,960**

MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	CAPITAL EXPENSE		
45,858,354	e-Health and Information Management	61,834,000	61,776,216
61,689	Provincial Programs and Stewardship	106,000	90,570
605,568	Information Systems	1,418,200	961,882
1,316,615,336	Health Capital	1,508,919,400	1,463,773,044
1,363,140,947	**TOTAL CAPITAL EXPENSE**	**1,572,277,600**	**1,526,601,712**
	CAPITAL ASSETS		
204,926	Provincial Programs and Stewardship	210,000	206,979
17,698,784	Information Systems	30,599,600	26,692,918
17,903,710	**TOTAL CAPITAL ASSETS**	**30,809,600**	**26,899,897**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1401 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	80,840,800	13,717,600	94,558,400	Ministry Administration	91,625,199
2	7,375,400		7,375,400	Ontario Review Board	6,727,569
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	48,519		48,519	Parliamentary Assistants' Salaries, the *Executive Council Act*	31,052
	88,312,560	**13,717,600**	**102,030,160**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**98,433,121**

Program Description

Ministry Administration provides support to the Minister of Health and Long-Term Care to meet the requirements of the Ministry's portfolio, ministry management, accountability and controllership frameworks to ensure the cost-effective/efficient use of resources to achieve business results.

A broad range of strategic and operational services are provided to support the effective delivery of all Ministry programs and services, including business, fiscal and health capital planning; health system investment and funding policies and decisions; audit; supply chain and facilities, contract management and record management; government pharmacy; strategic human resources including talent management, workforce planning and strategies, organizational capacity and engagement, health, safety and wellness and strategic labour relations; freedom of information, protection of privacy, and personal health information protection; submission coordination and Cabinet Office liaison; public appointments process; legal; communications and information.

The Project Management and Process Improvement Office provides leadership, advice and learning to the Ministry to better execute projects, improve core business processes and achieve its outcomes.

Also, funding is provided for administrative support to the Ontario Review Board, Consent and Capacity Board, Health Services Appeal and Review Board, Health Professions Appeal and Review Board, and the Ontario Hepatitis C Assistance Plan Review Committee.

MINISTRY OF HEALTH AND LONG-TERM CARE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		43,620,557
Employee benefits		12,188,616
Transportation and communication		2,537,608
Services		32,700,995
Supplies and equipment		619,278
		91,667,054
Less: Recoveries		41,855
		91,625,199
Main Office		
Salaries and wages	4,763,513	
Employee benefits	557,409	
Transportation and communication	114,049	
Services	900,478	
Supplies and equipment	68,754	
		6,404,203
Financial and Administrative Services		
Salaries and wages	26,848,565	
Employee benefits	10,013,391	
Transportation and communication	2,121,916	
Services	19,495,931	
Supplies and equipment	391,684	
	58,871,487	
Less: Recoveries	41,855	
		58,829,632
Human Resources		
Salaries and wages	2,969,988	
Employee benefits	496,107	
Transportation and communication	44,675	
Services	912,218	
Supplies and equipment	15,133	
		4,438,121
Communications Services		
Salaries and wages	7,703,198	
Employee benefits	982,942	
Transportation and communication	182,657	
Services	5,890,037	
Supplies and equipment	64,206	
		14,823,040
Legal Services		
Salaries and wages	2,080	
Employee benefits	280	
Transportation and communications	59,362	
Services	2,948,579	
Supplies and equipment	74,852	
		3,085,153
Audit Services		
Services	2,424,319	
		2,424,319
Project Management and Process Improvement		
Salaries and wages	1,333,213	
Employee benefits	138,487	
Transportation and communications	14,949	
Services	129,433	
Supplies and equipment	4,649	
		1,620,731
Ontario Review Board (Item 2)		
Salaries and wages		1,201,035
Employee benefits		157,136
Transportation and communication		758,189
Services		4,569,636
Supplies and equipment		41,573
		6,727,569
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		31,052
		80,353
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**98,433,121**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1402 OPERATING EXPENSE				**HEALTH POLICY AND RESEARCH PROGRAM**	
1	912,233,200	(89,350,900)	822,882,300	Health Policy and Research	812,970,984
	912,233,200	**(89,350,900)**	**822,882,300**	**TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM.....**	**812,970,984**
OPERATING ASSETS					
2	5,400,000		5,400,000	Health Policy and Research	3,900,000
	5,400,000		**5,400,000**	**TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM.....**	**3,900,000**

Program Description

The Health Policy and Research Program integrates health system research evidence, strategy and program policy to provide strategic directions for Ontario's health system. System-wide planning allows the Ministry to: support legislation and policy development; monitor alignment with the strategic directions; select and manage portfolios, strategy and other initiatives within the Ministry to further health system and health human resource goals. The work includes targeted investment, oversight and synthesis of health services/population health research, strategic policy and planning relating to the supply, mix, distribution, recruitment, retention, scope of practice and education/training of health providers. Related activities are the regulation of health professionals and labour relations matters pertaining to health professionals.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH POLICY AND RESEARCH PROGRAM – VOTE 1402

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Health Policy and Research (Item 1)		
Salaries and wages		18,398,994
Employee benefits		2,629,522
Transportation and communication		473,559
Services		8,822,175
Supplies and equipment		102,377
Transfer payments		
Clinical, Applied, Operational and Other Health Research	9,917,290	
Health Resources Development Plan	40,665,143	
Clinical Education	727,961,924	
Neurotrauma Program	4,000,000	
		782,544,357
		812,970,984
TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM		**812,970,984**

	$
OPERATING ASSETS	
Health Policy and Research (Item 2)	
Advances and recoverable amounts	
Clinical Education	3,900,000
	3,900,000
TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM	**3,900,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1403				**E-HEALTH AND INFORMATION MANAGEMENT PROGRAM**	
OPERATING EXPENSE					
1	481,745,000	55,182,800	536,927,800	e-Health and Information Management	525,384,018
	481,745,000	**55,182,800**	**536,927,800**	**TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM.....**	**525,384,018**
CAPITAL EXPENSE					
2	121,727,100	(60,306,100)	61,421,000	e-Health and Information Management	61,417,900
S	413,000		413,000	Amortization, the *Financial Administration Act*...	358,316
	122,140,100	**(60,306,100)**	**61,834,000**	**TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM.....**	**61,776,216**

Program Description

eHealth ensures that information and information technology are used to improve and modernize Ontario's health care system, and to improve the quality of and access to health care services. eHealth Ontario provides the information infrastructure required to facilitate the secure electronic communication and exchange of personal information among Ontario's health care providers and supports the Ministry's eHealth initiatives.

Information Management provides health information and analytics which enable evidence-based decision making to ensure a sustainable health care system for Ontario.

MINISTRY OF HEALTH AND LONG-TERM CARE

E-HEALTH AND INFORMATION MANAGEMENT PROGRAM – VOTE 1403

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
e-Health and Information Management (Item 1)		
Salaries and wages		19,536,610
Employee benefits		2,548,586
Transportation and communication		535,199
Services		42,249,625
Supplies and equipment		119,482
Transfer payments		
e-Health Ontario	363,582,100	
Information Technology Programs	56,192,018	
Health System Information Management	40,620,398	
		460,394,516
		525,384,018
TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM		**525,384,018**
CAPITAL EXPENSE		
e-Health and Information Management (Item 2)		
Transfer payments		
e-Health Ontario Capital		61,417,900
		61,417,900
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		358,316
		358,316
TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM		**61,776,216**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1405				**ONTARIO HEALTH INSURANCE PROGRAM**	
OPERATING EXPENSE					
1	13,057,163,400	295,038,400	13,352,201,800	Ontario Health Insurance	13,333,319,745
2	3,626,612,900	(169,078,500)	3,457,534,400	Drug Programs	3,440,887,424
4	392,436,800	30,973,000	423,409,800	Assistive Devices Program	422,930,979
S	0		0	Bad Debt Expense, the *Financial Administration Act*	668,300
	17,076,213,100	**156,932,900**	**17,233,146,000**	**TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM**	**17,197,806,448**
OPERATING ASSETS					
5	1,800,000		1,800,000	Ontario Health Insurance Program	1,800,000
	1,800,000		**1,800,000**	**TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM**	**1,800,000**

Program Description

The Ontario Health Insurance Program includes key elements of Ontario's health care system: client eligibility and health card policies, physicians' payments for services that are insured under the Health Insurance Act, other practitioners' payments, out-of-province/out-of-country services, independent health facilities, midwifery services, underserviced areas, northern health travel grants, teletriage services, cancer screening, disease prevention, health quality, drugs, community laboratories, protection from health-related fraudulent activity and assistive devices including home oxygen.

Ontario health services are available from health professionals in various settings from family doctors' offices to academic health science centres, to hospitals, to Telehealth Ontario and Telephone Health Advisory Service where triage advice and health information is provided by a registered nurse. Government-funded services are available to Ontarians who have registered, and who are eligible for the Ontario Health Insurance Plan. The Underserviced Area Program and the Northern Health Travel Grant Program offer a number of integrated supports that provide rural and northern communities with access to needed health care services. The focus for disease prevention is improving the health and health care for Ontarians living with or at high risk of developing diabetes, congestive heart failure, chronic obstructive pulmonary disease and hypertension. The Ontario Diabetes Strategy leverages new and existing investments to improve access to, and quality of, diabetes services and care. This serves to enhance prevention and improve disease management. Early detection and intervention for better health outcomes is the driving force behind other preventative care initiatives such as the Integrated Cancer Screening Program which promotes breast, cervical and colorectal cancer screening. Health Quality Ontario is the provincial agency that supports evidence-based, high quality health care to contribute to a sustainable health system.

MINISTRY OF HEALTH AND LONG-TERM CARE

ONTARIO HEALTH INSURANCE PROGRAM – VOTE 1405

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ontario Health Insurance (Item 1)		
Salaries and wages		54,845,142
Employee benefits		8,317,628
Transportation and communication		3,476,081
Services		36,844,146
Supplies and equipment		629,716
Transfer payments		
Payments made for services and for care provided by physicians and practitioners	12,823,439,294	
Independent Health Facilities	56,860,730	
Underserviced Area Plan	21,413,450	
Northern Travel Program	55,094,277	
Teletriage Services	39,200,136	
Quality Management Program – Laboratory Services	4,921,700	
Midwifery Services	113,469,837	
Colorectal Cancer Screening	55,614,867	
Disease Prevention Strategy	26,308,573	
Health Quality Ontario	32,884,168	
		13,229,207,032
		13,333,319,745
Drug Programs (Item 2)		
Salaries and wages		8,345,413
Employee benefits		1,218,629
Transportation and communication		507,620
Services		15,818,815
Supplies and equipment		36,170
Transfer payments		
Ontario Drug Programs		3,414,960,777
		3,440,887,424
Assistive Devices Program (Item 4)		
Salaries and wages		3,134,610
Employee benefits		432,603
Transportation and communication		174,899
Services		1,993,745
Supplies and equipment		44,738
Transfer payments		
Assistive Devices Program	332,478,809	
Home Oxygen Program	84,671,575	
		417,150,384
		422,930,979
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		668,300
		668,300
TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM		**17,197,806,448**
OPERATING ASSETS		
Ontario Health Insurance (Item 5)		
Advances and recoverable amounts		
Payments made for services and for care provided by physicians and practitioners	500,000	
Underserviced Area Plan	300,000	
Midwifery Services	1,000,000	
		1,800,000
		1,800,000
TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM		**1,800,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1406					
OPERATING EXPENSE				**PUBLIC HEALTH PROGRAM**	
4	708,467,800	16,255,900	724,723,700	Public Health	704,425,270
	708,467,800	**16,255,900**	**724,723,700**	**TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM.....**	**704,425,270**
OPERATING ASSETS					
6	1,000,000		1,000,000	Public Health	1,000,000
	1,000,000		**1,000,000**	**TOTAL OPERATING ASSETS FOR PUBLIC HEALTH PROGRAM.....**	**1,000,000**

Program Description

The goal of the Public Health Program is to protect and enhance health, prevent the onset of disease and premature death of Ontarians at all stages of life. The mandate of Public Health includes the entire spectrum of infectious diseases, chronic diseases and injury prevention, healthy child development, family and community health, and environmental health – all with a focus on the underlying determinants of health and illness. This Program focuses health resources on prevention and early interventions.

The program sets standards and protocols, provides funding to Ontario's public health system, including boards of health, related associations and Public Health Ontario, and provides oversight and ensures accountability of the system. It includes the Chief Medical Officer of Health who has independent powers and the responsibility to report annually on the state of public health to the Legislative Assembly of Ontario. The program also partners with Public Health Ontario which supports public health at the provincial and local levels through the provision of scientific advice, education and training and field support as required.

MINISTRY OF HEALTH AND LONG-TERM CARE

PUBLIC HEALTH PROGRAM – VOTE 1406

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Public Health (Item 4)		
Salaries and wages		10,865,857
Employee benefits		1,452,988
Transportation and communication		431,936
Services		10,520,612
Supplies and equipment		102,988
Transfer payments		
Official Local Health Agencies	355,011,670	
Outbreaks of Diseases	151,904,340	
Tuberculosis Prevention	7,969,084	
Sexually Transmitted Diseases Control	2,920,446	
Public Health Associations	240,684	
Infection Control	19,539,265	
Ontario Agency for Health Protection and Promotion	143,465,400	
		681,050,889
		704,425,270
TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM		**704,425,270**
OPERATING ASSETS		
Public Health (Item 6)		
Advances and recoverable amounts		
Official Local Health Agencies		1,000,000
		1,000,000
TOTAL OPERATING ASSETS FOR PUBLIC HEALTH PROGRAM		**1,000,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1411 **OPERATING EXPENSE**				**LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM**	
1	23,053,439,800	1,361,013,100	24,414,452,900	Local Health Integration Networks and Related Health Service Providers.....	24,372,475,206
	23,053,439,800	**1,361,013,100**	**24,414,452,900**	**TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM .....**	**24,372,475,206**
OPERATING ASSETS					
2	58,537,600		58,537,600	Local Health Integration Networks and Related Health Service Providers.....	58,537,560
	58,537,600		**58,537,600**	**TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM .....**	**58,537,560**

Program Description

As steward for the long-term sustainability of Ontario's health care system, the Ministry collaborates with 14 Local Health Integration Networks (LHINs) to promote a patient-focused, value driven, integrated and co-ordinated health care system. While the Ministry provides strategic direction and guidance, the LHINs are responsible for planning, integrating and funding health service providers in their local health systems. The LHINs exercise their authority under the *Local Health System Integration Act, 2006*. Additional responsibilities and performance expectations are set out in the Memorandum of Understanding and Accountability Agreement with the Ministry of Health and Long-Term Care. The LHINs have the flexibility to address unique local health needs and priorities through the management of services in public hospitals, specialty psychiatric hospitals, community care access centres, long-term care homes, community health centres, community support services, community services for persons with acquired brain injury, assisted living services in supportive housing, mental health and addiction agencies. The Ministry, in partnership with LHINs, ensures the delivery of accessible, community-responsive and high-quality health care for all Ontarians.

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Local Health Integration Networks and Related Health Service Providers (Item 1)		
Transfer payments		
Erie St. Clair	1,105,161,963	
South West	2,192,734,873	
Waterloo Wellington	1,001,759,109	
Hamilton Niagara Haldimand Brant	2,738,305,329	
Central West	834,414,995	
Mississauga Halton	1,356,485,977	
Toronto Central	4,640,210,093	
Central	1,846,386,052	
Central East	2,169,606,282	
South East	1,102,584,411	
Champlain	2,506,712,446	
North Simcoe Muskoka	822,432,660	
North East	1,424,835,956	
North West	630,845,060	
		24,372,475,206
		24,372,475,206
Erie St. Clair		
Transfer payments		
Operation of hospitals	696,984,836	
Grants to compensate municipal taxation – public hospitals	167,625	
Long-Term Care Homes	183,006,983	
Community Care Access Centres	122,251,743	
Community Support Services	18,235,926	
Assisted Living Services in Supportive Housing	8,297,183	
Community Health Centres	25,697,374	
Community Mental Health	33,660,026	
Addiction Program	9,331,650	
Acquired Brain Injury	1,576,196	
LHIN Operations	5,952,421	
		1,105,161,963
South West		
Transfer payments		
Operation of hospitals	1,564,296,071	
Grants to compensate municipal taxation – public hospitals	451,500	
Long-Term Care Homes	299,085,762	
Community Care Access Centres	188,393,325	
Community Support Services	34,066,369	
Assisted Living Services in Supportive Housing	17,490,024	
Community Health Centres	16,872,097	
Community Mental Health	51,505,821	
Addiction Program	9,777,438	
Acquired Brain Injury	4,516,519	
LHIN Operations	6,279,947	
		2,192,734,873
Waterloo Wellington		
Transfer payments		
Operation of hospitals	593,412,581	
Grants to compensate municipal taxation – public hospitals	159,225	
Long-Term Care Homes	167,134,986	
Community Care Access Centres	116,841,644	
Community Support Services	18,014,291	
Assisted Living Services in Supportive Housing	5,871,978	
Community Health Centres	17,275,279	
Community Mental Health	33,617,670	
Addiction Program	10,402,920	
Speciality Psychiatric Hospital Services	30,642,050	
Acquired Brain Injury	2,911,552	
LHIN Operations	5,474,933	
		1,001,759,109

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

Hamilton Niagara Haldimand Brant

	$	$
Transfer payments		
Operation of hospitals	1,848,032,086	
Grants to compensate municipal taxation – public hospitals	464,025	
Long-Term Care Homes	439,976,905	
Community Care Access Centres	272,331,894	
Community Support Services	42,319,149	
Assisted Living Services in Supportive Housing	28,517,565	
Community Health Centres	23,165,898	
Community Mental Health	55,452,732	
Addiction Program	15,022,443	
Acquired Brain Injury	6,488,550	
LHIN Operations	6,534,082	
		2,738,305,329

Central West

	$	$
Transfer payments		
Operation of hospitals	531,131,469	
Grants to compensate municipal taxation – public hospitals	99,450	
Long-Term Care Homes	148,353,757	
Community Care Access Centres	92,881,562	
Community Support Services	9,331,737	
Assisted Living Services in Supportive Housing	6,585,023	
Community Health Centres	10,098,349	
Community Mental Health	26,120,675	
Addiction Program	4,485,088	
LHIN Operations	5,327,885	
		834,414,995

Mississauga Halton

	$	$
Transfer payments		
Operation of hospitals	923,385,336	
Grants to compensate municipal taxation – public hospitals	154,200	
Long-Term Care Homes	185,621,813	
Community Care Access Centres	138,153,171	
Community Support Services	31,928,423	
Assisted Living Services in Supportive Housing	30,768,920	
Community Mental Health	29,510,797	
Addiction Program	5,461,999	
Acquired Brain Injury	6,134,923	
LHIN Operations	5,366,395	
		1,356,485,977

Toronto Central

	$	$
Transfer payments		
Operation of hospitals	3,564,811,050	
Grants to compensate municipal taxation – public hospitals	751,125	
Long-Term Care Homes	254,120,208	
Community Care Access Centres	215,484,412	
Community Support Services	75,863,768	
Assisted Living Services in Supportive Housing	44,848,032	
Community Health Centres	84,740,444	
Community Mental Health	107,215,201	
Addiction Program	29,021,087	
Speciality Psychiatric Hospital Services	252,247,993	
Grants to compensate for municipal taxation – psychiatric hospitals	44,550	
Acquired Brain Injury	1,750,172	
LHIN Operations	9,312,051	
		4,640,210,093

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

Central

	$	$
Transfer payments		
Operation of hospitals	1,129,010,750	
Grants to compensate municipal taxation – public hospitals	252,300	
Long-Term Care Homes	317,942,980	
Community Care Access Centres	240,775,028	
Community Support Services	39,842,311	
Assisted Living Services in Supportive Housing	21,699,645	
Community Health Centres	8,810,116	
Community Mental Health	67,065,180	
Addiction Program	4,874,385	
Acquired Brain Injury	10,739,869	
LHIN Operations	5,373,488	
		1,846,386,052

South East

	$	$
Transfer payments		
Operation of hospitals	720,393,097	
Grants to compensate municipal taxation – public hospitals	190,725	
Long-Term Care Homes	170,556,908	
Community Care Access Centres	108,449,633	
Community Support Services	26,075,560	
Assisted Living Services in Supportive Housing	2,048,566	
Community Health Centres	22,872,249	
Community Mental Health	35,230,575	
Addiction Program	6,854,290	
Acquired Brain Injury	3,998,327	
LHIN Operations	5,914,481	
		1,102,584,411

Central East

	$	$
Transfer payments		
Operation of hospitals	1,263,345,821	
Grants to compensate municipal taxation – public hospitals	281,250	
Long-Term Care Homes	414,237,631	
Community Care Access Centres	241,514,062	
Community Support Services	34,631,413	
Assisted Living Services in Supportive Housing	13,880,255	
Community Health Centres	22,142,397	
Community Mental Health	48,501,224	
Addiction Program	11,246,634	
Speciality Psychiatric Hospital Services	112,515,437	
Grants to compensate for municipal taxation – psychiatric hospitals	25,425	
Acquired Brain Injury	1,469,786	
LHIN Operations	5,814,947	
		2,169,606,282

Champlain

	$	$
Transfer payments		
Operation of hospitals	1,681,528,785	
Grants to compensate municipal taxation – public hospitals	355,650	
Long-Term Care Homes	322,919,529	
Community Care Access Centres	205,168,199	
Community Support Services	34,904,981	
Assisted Living Services in Supportive Housing	15,485,039	
Community Health Centres	54,508,258	
Community Mental Health	62,096,093	
Addiction Program	22,797,974	
Speciality Psychiatric Hospital Services	97,311,412	
Grants to compensate for municipal taxation – psychiatric hospitals	28,425	
Acquired Brain Injury	1,887,557	
LHIN Operations	7,720,544	
		2,506,712,446

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
North Simcoe Muskoka		
Transfer payments		
Operation of hospitals	436,291,072	
Grants to compensate municipal taxation – public hospitals	77,625	
Long-Term Care Homes	129,734,723	
Community Care Access Centres	86,700,423	
Community Support Services	12,853,651	
Assisted Living Services in Supportive Housing	6,364,053	
Community Health Centres	9,303,031	
Community Mental Health	23,519,945	
Addiction Program	4,640,537	
Speciality Psychiatric Hospital Services	104,960,017	
Grants to compensate for municipal taxation – psychiatric hospitals	23,400	
Acquired Brain Injury	1,161,252	
LHIN Operations	6,802,931	
		822,432,660
North East		
Transfer payments		
Operation of hospitals	952,340,510	
Grants to compensate municipal taxation – public hospitals	239,625	
Long-Term Care Homes	204,807,661	
Community Care Access Centres	119,827,431	
Community Support Services	26,915,974	
Assisted Living Services in Supportive Housing	17,076,179	
Community Health Centres	17,607,303	
Community Mental Health	53,738,171	
Addiction Program	22,214,362	
Acquired Brain Injury	2,675,799	
LHIN Operations	7,392,941	
		1,424,835,956
North West		
Transfer payments		
Operation of hospitals	429,936,171	
Grants to compensate municipal taxation – public hospitals	105,375	
Long-Term Care Homes	68,648,474	
Community Care Access Centres	49,289,693	
Community Support Services	13,891,877	
Assisted Living Services in Supportive Housing	8,502,520	
Community Health Centres	8,480,070	
Community Mental Health	30,284,714	
Addiction Program	13,553,527	
Acquired Brain Injury	1,817,347	
LHIN Operations	6,335,292	
		630,845,060
TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**24,372,475,206**

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING ASSETS		
Local Health Integration Networks and Related Health Service Providers (Item 2)		
Transfer payments		
Erie St. Clair	2,710,400	
South West	5,189,200	
Waterloo Wellington	2,240,497	
Hamilton Niagara Haldimand Brant	6,838,663	
Central West	2,637,100	
Mississauga Halton	2,921,400	
Toronto Central	10,091,500	
Central	4,136,800	
Central East	5,941,600	
South East	3,153,600	
Champlain	5,928,600	
North Simcoe Muskoka	1,768,500	
North East	3,314,100	
North West	1,665,600	
		58,537,560
		58,537,560
Erie St. Clair		
Transfer payments		
Operation of hospitals	1,011,800	
Long-Term Care Homes	1,140,000	
Community Support Services	116,900	
Assisted Living Services in Supportive Housing	29,000	
Community Health Centres	206,100	
Community Mental Health	192,500	
Addiction Program	14,100	
		2,710,400
South West		
Transfer payments		
Operation of hospitals	2,460,300	
Long-Term Care Homes	1,790,000	
Community Care Access Centres	93,800	
Community Support Services	509,900	
Community Health Centres	107,500	
Community Mental Health	180,400	
Addiction Program	47,300	
		5,189,200
Waterloo Wellington		
Transfer payments		
Operation of hospitals	879,500	
Long-Term Care Homes	979,997	
Community Care Access Centres	97,800	
Community Support Services	20,800	
Assisted Living Services in Supportive Housing	3,800	
Community Health Centres	198,200	
Community Mental Health	31,100	
Addiction Program	29,300	
		2,240,497
Hamilton Niagara Haldimand Brant		
Transfer payments		
Operation of hospitals	2,839,000	
Long-Term Care Homes	2,759,963	
Community Care Access Centres	77,000	
Community Support Services	608,900	
Assisted Living Services in Supportive Housing	39,800	
Community Health Centres	146,000	
Community Mental Health	145,200	
Addiction Program	56,900	
Acquired Brain Injury	165,900	
		6,838,663

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
Central West		
Transfer payments		
Operation of hospitals	616,800	
Long-Term Care Homes	1,000,000	
Community Care Access Centres	330,200	
Community Health Centres	40,500	
Community Mental Health	646,600	
Addiction Program	3,000	
		2,637,100
Mississauga Halton		
Transfer payments		
Operation of hospitals	1,274,100	
Long-Term Care Homes	1,200,000	
Community Care Access Centres	44,500	
Community Support Services	149,300	
Assisted Living Services in Supportive Housing	43,200	
Community Mental Health	92,900	
Addiction Program	117,400	
		2,921,400
Toronto Central		
Transfer payments		
Operation of hospitals	5,487,900	
Long-Term Care Homes	1,740,000	
Community Support Services	274,300	
Assisted Living Services in Supportive Housing	673,900	
Community Health Centres	1,061,300	
Community Mental Health	526,600	
Addiction Program	247,100	
Acquired Brain Injury	80,400	
		10,091,500
Central		
Transfer payments		
Operation of hospitals	1,675,800	
Long-Term Care Homes	2,001,000	
Community Care Access Centres	1,000	
Community Support Services	44,800	
Community Health Centres	54,900	
Community Mental Health	353,400	
Addiction Program	5,900	
		4,136,800
Central East		
Transfer payments		
Operation of hospitals	1,793,900	
Long-Term Care Homes	2,600,000	
Community Care Access Centres	7,500	
Community Support Services	141,400	
Community Health Centres	124,800	
Community Mental Health	1,268,600	
Addiction Program	5,400	
		5,941,600

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
South East		
Transfer payments		
Operation of hospitals	1,040,500	
Long-Term Care Homes	1,000,000	
Community Care Access Centres	48,200	
Community Support Services	58,400	
Community Health Centres	181,800	
Community Mental Health	748,300	
Addiction Program	76,400	
		3,153,600
Champlain		
Transfer payments		
Operation of hospitals	2,427,400	
Long-Term Care Homes	1,900,000	
Community Support Services	245,500	
Community Health Centres	595,600	
Community Mental Health	706,400	
Addiction Program	53,700	
		5,928,600
North Simcoe Muskoka		
Transfer payments		
Operation of hospitals	597,400	
Long-Term Care Homes	710,000	
Community Support Services	338,400	
Community Health Centres	56,800	
Community Mental Health	65,900	
		1,768,500
North East		
Transfer payments		
Operation of hospitals	1,239,400	
Long-Term Care Homes	1,200,000	
Community Support Services	302,700	
Assisted Living Services in Supportive Housing	3,800	
Community Health Centres	126,300	
Community Mental Health	299,300	
Addiction Program	142,600	
		3,314,100
North West		
Transfer payments		
Operation of hospitals	656,200	
Long-Term Care Homes	410,000	
Community Support Services	155,500	
Community Health Centres	100,200	
Community Mental Health	242,800	
Addiction Program	100,900	
		1,665,600
TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**58,537,560**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1412				**PROVINCIAL PROGRAMS AND**	
OPERATING EXPENSE				**STEWARDSHIP PROGRAM**	
1	4,028,770,900	(1,855,686,100)	2,173,084,800	Provincial Programs	2,086,932,573
2	800,392,100	(1,520,400)	798,871,700	Emergency Health Services	793,999,169
4	80,318,500	(25,878,000)	54,440,500	Stewardship	51,578,135
S	301,000		301,000	Bad Debt Expense, the *Financial Administration Act*	9,965,012
	4,909,782,500	**(1,883,084,500)**	**3,026,698,000**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**2,942,474,889**
OPERATING ASSETS					
5	6,247,400		6,247,400	Provincial Programs and Stewardship	6,202,400
	6,247,400		**6,247,400**	**TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**6,202,400**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1412				**PROVINCIAL PROGRAMS AND**	
CAPITAL EXPENSE				**STEWARDSHIP PROGRAM**	
6	1,000		1,000	Provincial Programs and Stewardship	0
S	105,000		105,000	Amortization, the *Financial Administration Act*...	90,570
	106,000		**106,000**	**TOTAL CAPITAL EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM .....**	**90,570**
CAPITAL ASSETS					
7	210,000		210,000	Provincial Programs and Stewardship	206,979
	210,000		**210,000**	**TOTAL CAPITAL ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM .....**	**206,979**

Program Description

This vote includes Provincial Programs, Emergency Health Services and Stewardship.

This program is responsible for transfer payment accountability, and operational policy development, including the planning and funding of a wide span of specialized programs. Examples of these transfer payment programs include: Cancer Care Ontario, Ontario Breast Screening, Community and Priority Services, Operation of Related Facilities, Ontario Healthy Homes Renovation Tax Credits, HIV/AIDS and Hepatitis C Programs and Chronic Disease Management Programs. In addition, the program provides Ontario's share of funding to the Canadian Blood Services and also supports a blood utilization management strategy for Ontario.

In addition to transfer payment activities, Provincial Programs and Stewardship also includes Direct Operating Expenditures for the management and delivery of the Transfer Payments within the Vote, and for the oversight administration (stewardship) of the Local Health Integration Networks.

Emergency Health Services ensures the existence of a balanced and integrated system of emergency health services throughout Ontario. The system consists of a series of inter-related programs and services including municipally operated/contracted land ambulance services, the not-for-profit air ambulance organization called ORNGE, and ambulance communications services.

MINISTRY OF HEALTH AND LONG-TERM CARE

PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM – VOTE 1412

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Provincial Programs (Item 1)		
Transfer payments		
Operation of Related Facilities	49,041,224	
Cancer Care Ontario	672,353,670	
Canadian Blood Services	485,330,294	
Chronic Disease Management	95,134,831	
HIV/AIDS and Hepatitis C Programs	52,756,020	
Ontario Breast Screening Program	31,871,800	
Community and Priority Services	683,048,845	
Healthy Homes Renovation Tax Credit	17,395,889	
		2,086,932,573
		2,086,932,573
Emergency Health Services (Item 2)		
Salaries and wages		42,000,234
Employee benefits		7,068,876
Transportation and communication		1,992,500
Services		10,805,274
Supplies and equipment		733,710
Transfer payments		
Payments for Ambulance and related Emergency Services: Municipal Ambulance	534,201,067	
Payments for Ambulance and related Emergency Services: Other Ambulance Operations and Related Emergency Services	58,813,753	
Air Ambulance	138,383,755	
		731,398,575
		793,999,169
Stewardship (Item 4)		
Salaries and wages		33,531,803
Employee benefits		4,710,700
Transportation and communication		1,293,474
Services		11,862,514
Supplies and equipment		179,644
		51,578,135
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		9,965,012
		9,965,012
TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**2,942,474,889**

MINISTRY OF HEALTH AND LONG-TERM CARE

PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM – VOTE 1412

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING ASSETS		
Provincial Programs and Stewardship (Item 5)		
Advances and recoverable amounts		
Chronic Disease Management	1,000,000	
HIV/AIDS and Hepatitis C Programs	375,000	
Community and Priority Services	4,393,400	
Payments for Ambulance and Related Emergency Services:		
Other Ambulance Operations and Related Emergency Services	434,000	
		6,202,400
		6,202,400
TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**6,202,400**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	90,570
	90,570
TOTAL CAPITAL EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM	**90,570**
CAPITAL ASSETS	
Provincial Programs and Stewardship (Item 7)	
Land and marine fleet	206,979
	206,979
TOTAL CAPITAL ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM	**206,979**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1413				**INFORMATION SYSTEMS PROGRAM**	
OPERATING EXPENSE					
1	90,736,100	(4,141,400)	86,594,700	Information Technology Services – Health Cluster	83,829,654
	90,736,100	**(4,141,400)**	**86,594,700**	**TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM...**	**83,829,654**
CAPITAL EXPENSE					
3	1,000		1,000	Information Systems	0
S	1,417,200		1,417,200	Amortization, the *Financial Administration Act*...	961,882
	1,418,200		**1,418,200**	**TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM...**	**961,882**
CAPITAL ASSETS					
4	30,599,600		30,599,600	Information Systems	26,692,918
	30,599,600		**30,599,600**	**TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM...**	**26,692,918**

Program Description

Information Systems provides support to the Ministry of Health and Long-Term Care to ensure the cost-effective and efficient use of Information and Information Technology resources to achieve business results.

The program offers a broad range of strategic and operational services essential to the effective delivery and support of the Ministry.

MINISTRY OF HEALTH AND LONG-TERM CARE

INFORMATION SYSTEMS PROGRAM – VOTE 1413

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Information Technology Services – Health Cluster (Item 1)		
Salaries and wages	41,193,547	
Employee benefits	5,205,280	
Transportation and communication	4,890,551	
Services	30,865,554	
Supplies and equipment	1,674,722	
	83,829,654	
TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM		**83,829,654**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*	961,882	
	961,882	
TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM		**961,882**
CAPITAL ASSETS		
Information Systems (Item 4)		
Information technology hardware		1,109,882
Business application software – salaries and wages		3,872,161
Business application software – employee benefits		385,564
Business application software – asset costs		21,325,311
		26,692,918
Construction in Progress		
Business application software – salaries and wages	3,872,161	
Business application software – employee benefits	385,564	
Business application software – asset costs	21,325,311	
		25,583,036
Information Systems – other		
Information technology hardware	1,109,882	
		1,109,882
TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM		**26,692,918**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1414				**HEALTH PROMOTION PROGRAM**	
OPERATING EXPENSE					
1	351,217,100	(10,917,800)	340,299,300	Health Promotion.....	337,732,553
	351,217,100	**(10,917,800)**	**340,299,300**	**TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION PROGRAM .....**	**337,732,553**
OPERATING ASSETS					
2	500,000		500,000	Health Promotion.....	500,000
	500,000		**500,000**	**TOTAL OPERATING ASSETS FOR HEALTH PROMOTION PROGRAM .....**	**500,000**

Program Description

The Health Promotion Program works with its partners to deliver effective and accountable programs and services that contribute to the long-term wellness of Ontarians. The program provides tools and supports that advance the government's health promotion objectives through the implementation of the following priorities: Promoting Health and Wellness; Preventing Disease, Injury and Addiction; Smoke-Free Ontario Strategy; Nutrition and Healthy Eating; and Partnership Support for Healthy Communities.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH PROMOTION PROGRAM – VOTE 1414

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Health Promotion (Item 1)		
Salaries and wages		4,934,647
Employee benefits		633,653
Transportation and communication		162,729
Services		5,619,031
Supplies and equipment		43,247
Transfer payments		
Official Local Health Agencies – Health Promotion	258,683,485	
Nutrition/Healthy Eating	7,101,314	
Prevent Disease, Injury and Addiction	13,937,884	
Healthy Communities Fund	4,410,934	
Local Capacity and Co-ordination	1,082,500	
Smoke-Free Ontario	41,123,129	
		326,339,246
		337,732,553
TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION PROGRAM		**337,732,553**
OPERATING ASSETS		
Health Promotion (Item 2)		
Advances and recoverable amounts		
Official Local Health Agencies – Health Promotion		500,000
		500,000
TOTAL OPERATING ASSETS FOR HEALTH PROMOTION PROGRAM		**500,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1407 CAPITAL EXPENSE				**HEALTH CAPITAL PROGRAM**	
1	1,476,419,400	32,500,000	1,508,919,400	Health Capital	1,463,773,044
	1,476,419,400	**32,500,000**	**1,508,919,400**	**TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM**	**1,463,773,044**

Program Description

Health Capital is responsible for the provision of capital funding to health care facilities including public hospitals, integrated cancer programs and community health agencies.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH CAPITAL PROGRAM – VOTE 1407

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
CAPITAL EXPENSE		
Health Capital (Item 1)		
Transfer payments		
Major Hospital Projects	1,224,223,449	
Health Infrastructure Renewal Fund	56,188,500	
Planning and Design	22,729,750	
Small Hospital Projects	37,635,401	
Medical and Diagnostic Equipment Fund	61,000,000	
Long-Term Care Programs	855,452	
Community Health Programs	33,569,081	
Public Health Laboratories	9,490,800	
		1,445,692,433
Other transactions		
Provincial Psychiatric Hospitals Divestment	16,799,997	
Facilities Condition Assessment Program	1,280,614	
		18,080,611
		1,463,773,044
TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM		**1,463,773,044**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Labour Market Agreement for Persons with Disabilities (EAPD)	19,102,870	19,102,870
Electronic Medical Record (EMR) Project	13,248,500	15,752,000
Ontario's Drug e-Health Strategy implementation	9,970,988	2,174,697
Supportive Housing	6,569,187	6,572,296
Indian Welfare Services	6,259,098	5,267,315
Interoperable Electronic Health Record Project (iEHR/HIAL)	4,005,899	20,381,464
Veteran Priority Access Beds Agreement	3,933,693	4,262,944
Drug Treatment Funding Program	3,933,179	3,447,440
Health Care Policy Contribution Program	3,264,000	2,256,000
Internationally Educated Health Professional Initiative (IEHPI)	1,463,982	0
Ontario Laboratory information system	1,116,351	1,287,888
Emergency Preparedness	789,227	0
Toll-Free Quit Line Numbers – Tobacco Packing Initiative	456,383	0
National Diabetes and Chronic Disease Surveillance System	0	145,500
Smoke Free Ontario – Cessation	0	275,566
	74,113,357	80,925,980
REIMBURSEMENTS OF EXPENDITURES		
Subrogation – Medical/Hospitals	24,988,711	19,960,069
Other	36,803	261,602
	25,025,514	20,221,671
FEES, LICENCES AND PERMITS		
Lawyer Enquiry Services	3,895,280	3,597,875
Ambulance users' co-payments	2,030,430	2,085,445
Laboratory proficiency testing fees	1,024,024	1,202,980
WCB/WSIB Administration fees	400,000	433,333
Claims payment processing fees	358,903	458,057
Laboratory licensing	284,303	315,358
Specimen Collection Centre Licence fees	232,093	264,640
Emergency Medical Care Assistant (EMCA) Exam fees	212,445	236,946
Nursing Homes Licensing Fees	128,925	282,892
Independent Health Facility (IHF) licence fees	25,330	23,740
Other	42,354	81,250
	8,634,087	8,982,516
FINES AND PENALTIES	13,658	12,330
RECOVERY OF PRIOR YEARS' EXPENDITURES	539,807,763	391,585,207
MISCELLANEOUS		
Interest Penalties	133,352	18,930
Other	202,854	526,329
	336,206	545,259
TOTAL MINISTRY REVENUE	**647,930,585**	**502,272,963**

MINISTRY OF INFRASTRUCTURE

FISCAL YEAR, 2012 – 2013

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MINISTRY OF INFRASTRUCTURE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
1,816,830	Ministry Administration	2,167,214	1,311,075
12,040,382	Infrastructure and Growth Planning	12,251,400	11,580,872
67,392,466	Realty Development and Management	67,320,200	66,804,746
81,249,678	**TOTAL OPERATING EXPENSE**	**81,738,814**	**79,696,693**
	CAPITAL EXPENSE		
0	Infrastructure and Growth Planning	100,610,000	60
310,381,095	Realty Development and Management	236,444,700	218,749,473
310,381,095	**TOTAL CAPITAL EXPENSE**	**337,054,700**	**218,749,533**
	CAPITAL ASSETS		
0	Realty Development and Management	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	2,103,200		2,103,200	Ministry Administration	1,296,690
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	0
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	14,385
	2,167,214		**2,167,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**1,311,075**

Program Description

This program includes the Minister's Office, Parliamentary Assistant's Office and Deputy Minister's Office. The program is responsible for overall direction and corporate leadership of the Ministry and internal administration. Other ministry administrative services are provided by the Ministry of Energy.

MINISTRY OF INFRASTRUCTURE

MINISTRY ADMINISTRATION PROGRAM – VOTE 4001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Ministry Administration (Item 1)	
Salaries and wages	1,126,329
Employee benefits	104,243
Transportation and communication	30,477
Services	27,378
Supplies and equipment	8,263
	1,296,690
Statutory Appropriations	
Parliamentary Assistant's Salary, the *Executive Council Act*	14,385
	14,385
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**1,311,075**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4003				**INFRASTRUCTURE AND GROWTH PLANNING PROGRAM**	
OPERATING EXPENSE					
1	14,901,400	(2,650,000)	12,251,400	Infrastructure and Growth Policy and Programs	11,580,872
	14,901,400	**(2,650,000)**	**12,251,400**	**TOTAL OPERATING EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM**	**11,580,872**
CAPITAL EXPENSE					
2	133,455,700	(132,845,700)	610,000	Infrastructure Programs	60
3	100,000,000		100,000,000	Capital Contingency Fund‡	0
	233,455,700	**(132,845,700)**	**100,610,000**	**TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM**	**60**

Program Description

The infrastructure program supports the development and implementation of sound infrastructure strategies for the province, including: central agency management of the provincial infrastructure planning process and capital budget development; implementation of the long-term infrastructure plan; development of horizontal and sectoral infrastructure policy and program proposals; negotiation with the federal government on new cost-shared infrastructure programs; coordination of infrastructure program implementation, including stimulus investments; development and implementation of a government asset management framework; infrastructure economics and financial analysis and advice; information management for infrastructure investments; and water economics expertise.

The growth planning program leads the development and implementation of the government's province-wide growth management policy. This includes creating regional growth management plans with local governments, Aboriginal communities and other affected stakeholders, and the broader public as well as facilitating the alignment of multi-ministry government policy and funding to support program implementation.

‡ In the Estimates, provisions were made for the cost of corporate initiatives. It was not practical, however, to distribute these appropriations among the Votes and Items of each ministry. Accordingly, the gross projected corporate initiatives costs appeared in the "Contingencies" provision. The actual costs incurred were not charged against the "Contingencies" activity but rather against those programs and activities to which they pertained. The "Contingencies" activity therefore shows no spending against the appropriation.

MINISTRY OF INFRASTRUCTURE

INFRASTRUCTURE AND GROWTH PLANNING PROGRAM – VOTE 4003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Infrastructure and Growth Policy and Programs (Item 1)	
Salaries and wages	7,617,856
Employee benefits	1,043,390
Transportation and communication	128,109
Services	2,734,628
Supplies and equipment	56,889
	11,580,872
TOTAL OPERATING EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM	**11,580,872**
CAPITAL EXPENSE	
Infrastructure Programs (Item 2)	
Services	60
	60
TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM	**60**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4004 OPERATING EXPENSE				**REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	
1	60,243,700	6,932,500	67,176,200	Realty Programs	66,804,746
S	144,000		144,000	Bad Debt Expense, the *Financial Administration Act*	0
	60,387,700	**6,932,500**	**67,320,200**	**TOTAL OPERATING EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**66,804,746**
CAPITAL EXPENSE					
2	264,485,200	(28,042,500)	236,442,700	Realty Programs	218,749,473
3	1,000		1,000	Realty Development and Management – Expense related to Capital Assets	0
S	1,000		1,000	Amortization Expense, the *Financial Administration Act*	0
	264,487,200	**(28,042,500)**	**236,444,700**	**TOTAL CAPITAL EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**218,749,473**
CAPITAL ASSETS					
4	1,000		1,000	Realty Development and Management	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**

Program Description

This program has integrated responsibility for the strategic asset realty planning and policy development and management of a portfolio encompassing approximately one million acres of land held throughout Ontario. It also has the responsibility for acquisition, disposition and use of realty assets as well as governance and oversight of its delivery agent, the Ontario Infrastructure and Lands Corporation. In this role, the program provides expert real estate advice and service to support Ontario's policy and program objectives in addition to working with Ontario ministries and agencies to support their land use, property manager and accommodation needs. Today, the program is achieving a number of Ontario's environmental and policy objectives through its effective management of realty assets, value optimization of existing realty assets, and the provision of adequate and appropriate workspace for Ontario Public Servants. In addition, this program has responsibility for oversight of Waterfront Toronto.

MINISTRY OF INFRASTRUCTURE

REALTY DEVELOPMENT AND MANAGEMENT PROGRAM – VOTE 4004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$	$
OPERATING EXPENSE			
Realty Programs (Item 1)			
Salaries and wages	2,712,045		
Employee benefits	267,070		
Transportation and communication	37,824		
Services	56,432,274		
Supplies and equipment	12,312		
Transfer payments			
Toronto Waterfront Revitalization Corporation	7,319,221		
Other transactions	3,795,700		
	70,576,446		
Less: Recoveries	3,771,700		
	66,804,746		
TOTAL OPERATING EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM	**66,804,746**		
CAPITAL EXPENSE			
Realty Programs (Item 2)			
Services			138,302,691
Transfer payments			
Toronto Waterfront Revitalization		52,316,059	
Pan/Parapan American Games Athletes' Village Infrastructure		28,130,723	
			80,446,782
			218,749,473
TOTAL CAPITAL EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM			**218,749,473**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Infrastructure	0	110,323
REIMBURSEMENTS OF EXPENDITURES		
Project Costs Recovery	4,518,675	0
Due diligence costs re: Sale of Land/Building/Easement	209,510	135,962
	4,728,185	135,962
FEES, LICENCES AND PERMITS		
FOI Fees	5,240	2,666
SALES AND RENTALS		
Sales – Property and Land	117,200,373	128,032,622
Rentals – Property and Land	29,388,398	22,547,204
Rentals – Other	1,690,118	1,528,203
	148,278,889	152,108,029
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Services and Rentals	769,416	327,235
Bad Debt Expense	83,101	454,750
Transfer Payments	0	2,922,524
	852,517	3,704,509
MISCELLANEOUS		
Interest	1,718,381	2,061,094
Payments for Service Rendered	1,116,002	0
Other	979,645	0
	3,814,028	2,061,094
TOTAL MINISTRY REVENUE	**157,678,859**	**158,122,583**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2013

	2013 $	2012 $
Ontario Land Corporation net assets	171,250	271,750
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**171,250**	**271,750**

MINISTRY OF LABOUR

FISCAL YEAR, 2012 – 2013

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MINISTRY OF LABOUR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
22,226,331	Ministry Administration	22,724,187	21,954,234
3,691,395	Pay Equity Commission	3,540,800	3,393,595
22,831,903	Labour Relations	24,447,400	23,560,951
84,360,113	Occupational Health and Safety	188,411,700	184,956,323
36,381,268	Employment Rights and Responsibilities	32,899,000	32,121,579
169,491,010	**TOTAL OPERATING EXPENSE**	**272,023,087**	**265,986,682**
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
361,905	Occupational Health and Safety	596,000	594,000
361,905	**TOTAL CAPITAL EXPENSE**	**598,000**	**594,000**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
4,409,152	Occupational Health and Safety	1,000	0
4,409,152	**TOTAL CAPITAL ASSETS**	**2,000**	**0**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	23,068,600	(425,600)	22,643,000	Ministry Administration	21,872,595
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	31,052
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	1,286
	23,149,787	**(425,600)**	**22,724,187**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**21,954,234**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This Program coordinates the decision making processes of the Ministry and provides technical and professional services to support the design, implementation and effective delivery of Ministry programs. The Program includes the Minister's Office, Parliamentary Assistant's Office and Deputy Minister's Office.

MINISTRY OF LABOUR

MINISTRY ADMINISTRATION PROGRAM – VOTE 1601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		8,090,883
Employee benefits		1,045,881
Transportation and communication		546,722
Services		12,032,779
Supplies and equipment		156,330
		21,872,595
Main Office		
Salaries and wages	2,956,297	
Employee benefits	362,493	
Transportation and communication	90,001	
Services	1,720,811	
Supplies and equipment	28,548	
		5,158,150
Financial and Administrative Services		
Salaries and wages	1,678,482	
Employee benefits	203,152	
Transportation and communication	33,430	
Services	631,418	
Supplies and equipment	8,136	
		2,554,618
Organizational Effectiveness		
Salaries and wages	877,813	
Employee benefits	107,161	
Transportation and communication	20,731	
Services	284,514	
Supplies and equipment	23,719	
		1,313,938
Communications Services		
Salaries and wages	2,578,291	
Employee benefits	373,075	
Transportation and communication	101,615	
Services	222,233	
Supplies and equipment	19,181	
		3,294,395
Legal Services		
Transportation and communication	300,945	
Services	7,165,712	
Supplies and equipment	76,746	
		7,543,403
Audit Services		
Services	252,100	
		252,100
Information Systems		
Services	1,755,991	
		1,755,991
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		31,052
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		1,286
		81,639
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**21,954,234**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1602 OPERATING EXPENSE				**PAY EQUITY COMMISSION PROGRAM**	
1	3,438,200	(331,000)	3,107,200	Pay Equity Office	2,985,705
2	778,800	(345,200)	433,600	Pay Equity Hearings Tribunal.....	407,890
	4,217,000	**(676,200)**	**3,540,800**	**TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM .....**	**3,393,595**

Program Description

The mandate of the Pay Equity Office (PEO) is to administer and enforce Ontario's *Pay Equity Act*, which is intended to eliminate systemic gender discrimination in the compensation of work primarily performed by women. To carry out this mandate, the PEO provides education and advice to employers, employees and bargaining agents in the public and private sectors to achieve and maintain pay equity in their workplaces. The PEO also investigates complaints, monitors workplaces for compliance, attempts to effect settlements of pay equity issues between the parties and issues Orders for compliance where necessary.

The Pay Equity Hearings Tribunal, a quasi-judicial tri-partite administrative tribunal, is responsible for adjudicating disputes arising under the *Pay Equity Act*.

MINISTRY OF LABOUR

PAY EQUITY COMMISSION PROGRAM – VOTE 1602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Pay Equity Office (Item 1)	
Salaries and wages	2,142,452
Employee benefits	256,898
Transportation and communication	46,401
Services	482,369
Supplies and equipment	57,585
	2,985,705
Pay Equity Hearings Tribunal (Item 2)	
Salaries and wages	316,063
Employee benefits	26,947
Transportation and communication	6,472
Services	58,408
	407,890
TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM	**3,393,595**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1603				**LABOUR RELATIONS PROGRAM**	
OPERATING EXPENSE					
1	13,840,700	783,000	14,623,700	Ontario Labour Relations Board.....	14,278,999
2	1,515,500		1,515,500	Grievance Settlement Board	1,368,041
3	8,800,800	(492,600)	8,308,200	Dispute Resolution Services	7,913,911
	24,157,000	**290,400**	**24,447,400**	**TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM .....**	**23,560,951**

Program Description

The role of Labour Relations is to promote a stable labour relations climate and harmonious workplace relationships in the province.

The Ontario Labour Relations Board (OLRB) is an independent, quasi-judicial tribunal which mediates and adjudicates a variety of employment and labour relations-related matters under various Ontario statutes including appeals of decisions of employment standards officers and occupational health and safety inspectors.

The Crown Employees Grievance Settlement Board (GSB) is an independent quasi-judicial tribunal that mediates and adjudicates the labour relations disputes of Ontario Crown Employees. The GSB also provides financial and administrative services to the Public Service Grievance Board, an agency of the Ministry of Government Services.

Dispute Resolution Services provides neutral, third-party assistance to trade unions and employers through collective agreement conciliation and mediation, appointment of arbitrators and collective bargaining information.

MINISTRY OF LABOUR

LABOUR RELATIONS PROGRAM – VOTE 1603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Ontario Labour Relations Board (Item 1)	
Salaries and wages	8,296,659
Employee benefits	1,047,471
Transportation and communication	363,040
Services	4,499,168
Supplies and equipment	72,661
	14,278,999
Grievance Settlement Board (Item 2)	
Salaries and wages	417,958
Employee benefits	54,367
Transportation and communication	146,706
Services	1,869,387
Supplies and equipment	14,607
	2,503,025
Less: Recoveries	1,134,984
	1,368,041
Dispute Resolution Services (Item 3)	
Salaries and wages	5,305,704
Employee benefits	622,667
Transportation and communication	524,526
Services	1,547,453
Supplies and equipment	54,334
	8,054,684
Less: Recoveries	140,773
	7,913,911
TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM	**23,560,951**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1604 OPERATING EXPENSE				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
1	89,575,300	(3,125,500)	86,449,800	Occupational Health and Safety	84,834,152
2	1,000		1,000	Workplace Safety and Insurance Advisory Program Administration	100
3	1,000		1,000	Office of the Worker Adviser	100
4	1,000		1,000	Office of the Employer Adviser	100
7	108,200,600	(6,241,700)	101,958,900	Prevention Office	100,121,871
	197,778,900	**(9,367,200)**	**188,411,700**	**TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**184,956,323**
CAPITAL EXPENSE					
6	1,000		1,000	Occupational Health and Safety	0
8	594,000		594,000	Prevention Office	594,000
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	596,000		**596,000**	**TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**594,000**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1604 CAPITAL ASSETS				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
5	1,000		1,000	Occupational Health and Safety.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM .....**	**0**

Program Description

Occupational Health and Safety's primary mandate is the setting, communicating and enforcing of the occupational health and safety legislation and regulations, and coordinating Ontario's workplace injury and illness prevention system to reduce or eliminate workplace injury or illness.

The Occupational Health and Safety Program ensures compliance with the *Occupational Health and Safety Act* (the Act), and assists workplace parties in securing a healthy and safe working environment. Through the administration and enforcement of the Act and its regulations, it encourages employers and workers to cooperatively identify and control health and safety hazards.

The Prevention Office coordinates Ontario's injury and illness prevention system including health and safety education and promotion by establishing and implementing a provincial occupational health and safety strategy to ensure the alignment of health and safety activities across all system partners; designating, providing operating and capital funding, and maintaining oversight over Health and Safety Associations through transfer payment agreements; establishing standards for, and approval of training programs and providers; establishing requirements for certification of joint health and safety committee members; and, supporting funding decisions for prevention research and prevention grants to recipients who meet specific eligibility criteria.

The Office of the Worker Adviser provides advisory, representation and educational services to non-unionized injured workers and survivors, and represents them before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal. The OWA also provides representation services to workers at the Ontario Labour Relations Board in reprisal complaint cases under Section 50 of the *Occupational Health and Safety Act*.

The Office of the Employer Adviser provides advisory and educational services to all Ontario employers and representation services primarily to smaller employers, with fewer than 100 employees, with regard to workplace safety insurance matters before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal. The OEA also provides representation services to workers at the Ontario Labour Relations Board in reprisal complaint cases under Section 50 of the *Occupational Health and Safety Act*.

MINISTRY OF LABOUR

OCCUPATIONAL HEALTH AND SAFETY PROGRAM – VOTE 1604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Occupational Health and Safety (Item 1)		
Salaries and wages		55,860,623
Employee benefits		7,666,965
Transportation and communication		3,154,851
Services		16,078,168
Supplies and equipment		1,782,045
Transfer payments		
Grants to Radiation Safety Institute of Canada	40,000	
Grants to promote improved health and safety practices	251,500	
		291,500
		84,834,152
Workplace Safety and Insurance Advisory Program Administration (Item 2)		
Salaries and wages		505,200
Employee benefits		75,900
Transportation and communication		8,200
Services		5,600
Supplies and equipment		10,400
		605,300
Less: Recoveries		605,200
		100
Office of the Worker Adviser (Item 3)		
Salaries and wages		7,773,014
Employee benefits		1,972,524
Transportation and communication		242,096
Services		1,397,612
Supplies and equipment		57,203
		11,442,449
Less: Recoveries		11,442,349
		100
Office of the Employer Adviser (Item 4)		
Salaries and wages		2,455,684
Employee benefits		606,633
Transportation and communication		119,614
Services		351,103
Supplies and equipment		18,541
		3,551,575
Less: Recoveries		3,551,475
		100
Prevention Office (Item 7)		
Salaries and wages		2,557,859
Employee benefits		276,552
Transportation and communication		188,792
Services		1,921,388
Supplies and equipment		104,951
Transfer payments		
Health and Safety Associations	90,864,992	
Prevention Research	3,807,737	
Prevention Grants	399,600	
		95,072,329
		100,121,871
TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**184,956,323**
CAPITAL EXPENSE		
Prevention Office Capital (Item 8)		
Transfer payments		
Health and Safety Associations Capital		594,000
		594,000
TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**594,000**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1605 OPERATING EXPENSE				**EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM**	
1	33,452,400	(553,400)	32,899,000	Employment Standards	32,121,579
	33,452,400	**(553,400)**	**32,899,000**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM .....**	**32,121,579**

Program Description

The Employment Rights and Responsibilities Program (ERRP) is responsible for the administration and enforcement of the *Employment Standards Act, 2000* and its regulations.

The ERRP ensures that Ontario workers are protected by minimum standards of employment covering wages and working conditions. It promotes compliance with these standards through inspections, investigations and enforcement initiatives, and encourages self-reliance through prevention efforts.

MINISTRY OF LABOUR

EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM – VOTE 1605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Employment Standards (Item 1)	
Salaries and wages	20,114,127
Employee benefits	2,972,192
Transportation and communication	1,150,404
Services	7,749,914
Supplies and equipment	175,825
	32,162,462
Less: Recoveries	40,883
	32,121,579
TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM	**32,121,579**

MINISTRY OF LABOUR

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Nuclear Worker Agreement	30,848	10,672
REIMBURSEMENTS OF EXPENDITURES		
The *Occupational Health and Safety Act* – WSIB	193,426,743	91,888,859
Unions' Share of Grievance Settlement Board costs	1,168,250	1,087,074
Employers' Share of Grievance Settlement Board costs	190,176	167,620
Employee Wage Protection Program	264	157
	194,785,433	93,143,710
FEES, LICENCES AND PERMITS		
Materials Testing	627,753	399,128
FOI Information Request	8,088	5,814
FOI Application Fee	5,562	4,660
Arbitrator's Development Program	400	105
	641,803	409,707
FINES AND PENALTIES		
Fines and Penalties – Administrative Fines	330,278	332,991
Employment Standards – Administration Fee (Order to Pay)	315,703	414,954
Monetary Penalty (Notice of Contravention)	20,925	20,544
	666,906	768,489
SALES AND RENTALS		
Publications, printouts, photocopies etc.	35,074	71,978
Subscriptions	16,800	23,372
Vehicles	5,600	3,212
	57,474	98,562
RECOVERY OF PRIOR YEARS' EXPENDITURES	8,602	1,802
MISCELLANEOUS		
Construction Grievances	533,500	528,387
Amortization of Deferred Capital Contributions – WSIB	0	354,750
Other	247,452	9,826
	780,952	892,963
TOTAL MINISTRY REVENUE	**196,972,018**	**95,325,905**

OFFICE OF THE LIEUTENANT GOVERNOR

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OFFICE OF THE LIEUTENANT GOVERNOR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
1,192,629	Office of the Lieutenant Governor	1,359,100	1,334,554
1,192,629	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR**	**1,359,100**	**1,334,554**

OFFICE OF THE LIEUTENANT GOVERNOR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1701 OPERATING EXPENSE				**OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM**	
1	1,359,100		1,359,100	Office of the Lieutenant Governor.....	1,334,554
	1,359,100		**1,359,100**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM .....**	**1,334,554**

Program Description

This program provides the services required by the Lieutenant Governor in performing his constitutional, representational and community duties. In his constitutional role, the Lieutenant Governor represents the Queen, appoints the Premier based on majority support, swears-in the Executive Council, outlines the Government's plans in the Speech from the Throne, provides the Royal Assent needed for bills to become law, approves orders-in-council and appointments recommended by Cabinet, and prorogues or dissolves each session of Parliament. In his community role, the Lieutenant Governor represents the people of Ontario and acts as the Province's official host, welcoming world leaders and diplomats. He annually hosts or attends hundreds of community events throughout Ontario. He promotes themes or issues associated with accessibility for people with visible and invisible disabilities, while also enhancing literacy opportunities for Aboriginal youth. He presents honours and awards to outstanding Ontarians and, on request, sends messages for special celebrations and congratulations for birthdays of 90 years and over, and for wedding anniversaries of 50 years and over.

OFFICE OF THE LIEUTENANT GOVERNOR

OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM – VOTE 1701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Office of the Lieutenant Governor (Item 1)	
Salaries and wages	718,272
Employee benefits	72,798
Transportation and communication	45,555
Services	175,858
Supplies and equipment	166,271
Other transactions	
Discretionary allowance	155,800
	1,334,554
TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM	**1,334,554**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

FISCAL YEAR, 2012 – 2013

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MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
27,092,732	Ministry Administration	29,869,887	28,254,894
28,450,020	Municipal Services and Building Regulation	50,573,200	50,054,015
13,240,181	Local Government and Planning Policy	14,138,000	14,105,157
660,386,157	Affordable Housing	698,085,800	696,219,835
729,169,090	**TOTAL OPERATING EXPENSE**	**792,666,887**	**788,633,901**
	OPERATING ASSETS		
752,707	Affordable Housing	0	0
752,707	**TOTAL OPERATING ASSETS**	**0**	**0**
	CAPITAL EXPENSE		
3,000,000	Municipal Services and Building Regulation	15,377,200	15,273,200
75,943,195	Affordable Housing	123,913,300	123,913,293
78,943,195	**TOTAL CAPITAL EXPENSE**	**139,290,500**	**139,186,493**
	CAPITAL ASSETS		
0	Municipal Services and Building Regulation	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1901				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	31,439,700	(1,650,000)	29,789,700	Ministry Administration	28,187,785
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	36,057
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*.....	31,052
	31,519,887	**(1,650,000)**	**29,869,887**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**28,254,894**

Program Description

The objectives of this program are: to provide leadership, direction, coordination and controllership for all the central agency requirements and corporate programs and activities of the Ministry; to provide effective communications services and issues management support; to provide efficient and effective strategic advice, legal advice and services, business and resources planning, risk management and service delivery management support to the Ministry; to establish controls and controllership mechanisms, reporting and management standards, service standards and performance measures; and to monitor the Ministry's use of its human, financial, information management and information technology resources, and its physical assets. This program also provides management and operational support services to the Ministry.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MINISTRY ADMINISTRATION PROGRAM – VOTE 1901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		10,067,407
Employee benefits		1,612,964
Transportation and communication		197,665
Services		15,744,201
Supplies and equipment		565,548
		28,187,785
Main Office		
Salaries and wages	1,839,525	
Employee benefits	235,444	
Transportation and communication	56,732	
Services	65,393	
Supplies and equipment	29,255	
		2,226,349
Communications Services		
Salaries and wages	2,700,260	
Employee benefits	392,075	
Transportation and communication	44,906	
Services	269,147	
Supplies and equipment	22,739	
		3,429,127
Financial and Administrative Services		
Salaries and wages	4,264,111	
Employee benefits	774,815	
Transportation and communication	53,511	
Services	1,641,825	
Supplies and equipment	427,257	
		7,161,519
Human Resources		
Salaries and wages	1,263,511	
Employee benefits	204,299	
Transportation and communication	15,203	
Services	83,466	
Supplies and equipment	19,682	
		1,586,161
Legal Services		
Transportation and communication	18,753	
Services	5,171,349	
Supplies and equipment	61,884	
		5,251,986
Audit Services		
Services	904,026	
		904,026
Information Systems		
Employee benefits	6,331	
Transportation and communication	8,560	
Services	7,608,995	
Supplies and equipment	4,731	
		7,628,617
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,057
Parliamentary Assistants' Salaries, the *Executive Council Act*		31,052
		67,109
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**28,254,894**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1902				**MUNICIPAL SERVICES AND**	
OPERATING EXPENSE				**BUILDING REGULATION PROGRAM**	
4	23,696,400	26,876,800	50,573,200	Municipal Services and Building Regulation.....	50,054,015
	23,696,400	**26,876,800**	**50,573,200**	**TOTAL OPERATING EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**50,054,015**
CAPITAL EXPENSE					
3	3,002,000	12,373,200	15,375,200	Municipal Services and Building Regulation.....	15,273,200
8	1,000		1,000	Municipal Services and Building Regulation, Expense related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*...	0
	3,004,000	**12,373,200**	**15,377,200**	**TOTAL CAPITAL EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**15,273,200**
CAPITAL ASSETS					
7	1,000		1,000	Municipal Services and Building Regulation.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**0**

Program Description

This program works with municipalities to increase municipal investment readiness, asset management capacity and long-term financial stability to maximize their contribution to the Province's economic agenda. It oversees the implementation of the *Municipal Act, the Planning Act, the Housing Services Act* and related legislation, policies and programs. It also develops and oversees the implementation of the Province's Building Code. In addition, through policy and program development, it supports key government initiatives such as energy and water conservation, greenhouse-gas reduction, source water protection and barrier-free accessibility in the built environment. This program is a primary conduit of intelligence between the Province and key stakeholders, including municipalities, Aboriginal communities and the building sector, to support decision making and policy development. It also leads the Province's one-window land-use planning system and administers provincial disaster assistance programs to help municipalities and individuals recover quickly from tornados, floods and other natural disasters.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM – VOTE 1902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

OPERATING EXPENSE

Municipal Services and Building Regulation (Item 4)

	$	$
Salaries and wages		13,719,109
Employee benefits		1,861,782
Transportation and communication		395,992
Services		4,025,402
Supplies and equipment		218,080
Transfer payments		
Disaster Relief Assistance to Victims	4,600,000	
Disaster Relief Assistance to Municipalities	7,251,900	
Payments under the *Municipal Tax Assistance Act*	65,418,021	
Taxes on Tenanted Provincial Properties under the *Municipal Tax Assistance Act*	9,908,813	
Assistance to Moosonee	2,166,000	
Assistance to Planning Boards	350,000	
Settlement	15,000,000	
Capacity and Leadership Grants for Municipalities and Municipal Organizations	465,750	
		105,160,484
		125,380,849
Less: Recoveries		75,326,834
		50,054,015
TOTAL OPERATING EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM		**50,054,015**

CAPITAL EXPENSE

Municipal Services and Building Regulation (Item 3)

	$	$
Transfer payments		
Disaster Relief Assistance to Municipalities	10,798,200	
Priority Projects for Municipalities and Municipal Organizations	4,475,000	
		15,273,200
		15,273,200
TOTAL CAPITAL EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM		**15,273,200**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1903 OPERATING EXPENSE				**LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM**	
7	13,238,000	900,000	14,138,000	Local Government and Planning Policy	14,105,157
	13,238,000	**900,000**	**14,138,000**	**TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM .....**	**14,105,157**

Program Description

The objectives of this program are well-planned, safe, strong, and sustainable communities that enhance quality of life and support a prosperous economy. The Local Government and Planning Policy Program contributes to a long-term policy, administrative, and legislative framework that enhances the quality and effectiveness of local government; enhances environmental protection, growth management, conservation of greenspace and healthy economic growth and resiliency; provides tools to improve local service delivery, reduce costs, achieve financial sustainability, enhance accountability to taxpayers, and builds and maintains effective partnerships with key municipal and professional associations, municipalities, Aboriginal peoples and other ministries and governments. All of this work is guided by a partnership approach and meaningful stakeholder and municipal engagement and consultation.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM – VOTE 1903

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Local Government and Planning Policy (Item 7)	
Salaries and wages	8,415,376
Employee benefits	1,136,371
Transportation and communication	123,742
Services	2,351,654
Supplies and equipment	78,014
Transfer payments	
Municipal Research and Analysis Grant	2,000,000
	14,105,157
TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM	**14,105,157**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1904				**AFFORDABLE HOUSING PROGRAM**	
OPERATING EXPENSE					
2	593,635,000	102,295,400	695,930,400	Social and Market Housing.....	694,150,719
3	1,855,400	300,000	2,155,400	Residential Tenancy.....	2,069,116
	595,490,400	**102,595,400**	**698,085,800**	**TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM.....**	**696,219,835**
CAPITAL EXPENSE					
4	170,081,000	(46,167,700)	123,913,300	Affordable Housing Capital.....	123,913,293
	170,081,000	**(46,167,700)**	**123,913,300**	**TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM.....**	**123,913,293**

Program Description

The objectives of this program are to deliver on the government's commitments on affordable housing; to create a regulatory framework that protects tenants and landlords and encourages proper maintenance and investment in rental housing; and to support municipalities, housing providers and other external stakeholders, in order to help them meet their housing responsibilities. To meet its objectives, the program provides a full range of services: policy development, program design, delivery compliance, complaints resolution, and funding for affordable and social housing proponents.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

AFFORDABLE HOUSING PROGRAM – VOTE 1904

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Social and Market Housing (Item 2)		
Salaries and wages		9,087,912
Employee benefits		1,343,693
Transportation and communication		138,776
Services		4,602,381
Supplies and equipment		125,411
Transfer payments		
Payments to Service Managers Including Non-Profit Operations in Unorganized Territories	441,250,239	
Payments to Ontario Mortgage Housing Corporation	93,272,057	
Housing Allowance Payments	5,922,546	
Investment in Affordable Housing - Rent Supplement - Federal	12,578,395	
Investment in Affordable Housing - Rent Supplement - Provincial	11,793,615	
Investment in Affordable Housing - Housing Allowance - Federal	13,047,129	
Investment in Affordable Housing - Housing Allowance - Provincial	12,233,106	
Rural and Native Housing Program	7,573,400	
Rental Opportunity for Ontario Families	3,607,393	
Rent Bank	5,300,000	
Short Term Rent Support Program	11,741,448	
Homelessness Prevention Program	58,473,505	
Payments for Non-Profit Housing Operations	8,670,013	
		685,462,846
		700,761,019
Less: Recoveries		6,610,300
		694,150,719
Residential Tenancy (Item 3)		
Salaries and wages		1,241,095
Employee benefits		193,391
Transportation and communication		49,180
Services		564,712
Supplies and equipment		20,738
		2,069,116
TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**696,219,835**
CAPITAL EXPENSE		
Affordable Housing Capital (Item 4)		
Transfer payments		
Ontario Mortgage and Housing Corporation Capital Expenses	2,919,565	
Affordable Housing Program – Federal Contribution	55,655,030	
Affordable Housing Program – Provincial Contribution	65,338,698	
		123,913,293
		123,913,293
TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**123,913,293**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Social Housing Reimbursement (C.M.H.C.)	467,099,446	472,745,512
Affordable Housing Agreement (C.M.H.C.)	55,655,030	42,386,163
Canada Ontario Rental Supply Program	81,229	80,101
Other	30,432,316	8,869,421
	553,268,021	524,081,197
REIMBURSEMENTS OF EXPENDITURES		
Reimbursement from CMSMS for OHC debt payment	93,830,063	94,365,330
Public Debt Interest	10,431,738	10,535,594
Reimbursement – OHC student housing loans and interest	213,893	213,893
Ontario Home Renewal Program – Municipalities	84,326	68,492
Urban Renewal	46,558	46,558
Union/Association	7,160	9,110
Prior Years Grant	0	39,625
Other	0	6,393
	104,613,738	105,284,995
FEES, LICENCES AND PERMITS		
Building Code Qualification/Regulation fees	377,249	360,367
Building Code Admin Training	70,344	107,422
Fees for Planning Approvals	42,758	58,550
Investigation and Enforcement Unit Fees	17,305	12,190
Building Materials Evaluation fees	3,221	6,441
Fee for dishonoured cheques	35	0
	510,912	544,970
SALES AND RENTALS		
OMC Lease Conversion	161,820	197,803
OMC Lease Revenue	50,992	68,671
OMC Deferred Mortgage	36,271	889,825
	249,083	1,156,299
RECOVERY OF PRIOR YEARS' EXPENDITURES	517,601	1,115,323

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
MISCELLANEOUS		
Interest on loans	1,576	5,542
Interest Penalties	1,143	2,416
Other	921,879	8,183
	924,598	16,141
TOTAL MINISTRY REVENUE	**660,083,953**	**632,198,925**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2013

	2013 $	2012 $
The *Shoreline Property Assistance Act*	7,058	16,308
Municipal and school tax credit assistance	18,209	19,943
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**25,267**	**36,251**

MINISTRY OF NATURAL RESOURCES

FISCAL YEAR, 2012 – 2013

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MINISTRY OF NATURAL RESOURCES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
34,850,756	Ministry Administration	33,166,114	32,042,254
362,289,143	Natural Resource Management	367,869,900	368,404,034
239,299,753	Public Protection	186,771,200	185,993,769
0	Land and Resources Information and Information Technology Cluster	1,000	722
636,439,652	**TOTAL OPERATING EXPENSE**	**587,808,214**	**586,440,779**
	OPERATING ASSETS		
720,000	Natural Resource Management	1,606,000	1,126,000
53,565	Public Protection	53,600	53,600
270,770	Land and Resources Information and Information Technology Cluster	181,500	167,210
1,044,335	**TOTAL OPERATING ASSETS**	**1,841,100**	**1,346,810**
	CAPITAL EXPENSE		
60,119,176	Natural Resource Management	60,568,100	58,148,920
3,009,410	Public Protection	4,720,000	4,254,950
63,128,586	**TOTAL CAPITAL EXPENSE**	**65,288,100**	**62,403,870**
	CAPITAL ASSETS		
27,009,184	Natural Resource Management	20,010,100	18,358,517
9,175,699	Public Protection	23,789,800	18,169,280
36,184,883	**TOTAL CAPITAL ASSETS**	**43,799,900**	**36,527,797**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2101 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	33,429,300	(328,200)	33,101,100	Ministry Administration	31,976,286
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	33,494,314	**(328,200)**	**33,166,114**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**32,042,254**

Program Description

The Administration Program provides strategic management leadership and advice, legal counsel, communications and administrative services in support of business areas.

The program also provides leadership and advice in results-based planning, financial management, controllership and human resource management.

MINISTRY OF NATURAL RESOURCES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		13,749,896
Employee benefits		4,957,979
Transportation and communication		522,430
Services		12,464,453
Supplies and equipment		300,276
		31,995,034
Less: Recoveries		18,748
		31,976,286
Main Office		
Salaries and wages	2,377,889	
Employee benefits	276,573	
Transportation and communication	244,988	
Services	648,739	
Supplies and equipment	50,097	
	3,598,286	
Less: Recoveries	18,748	
		3,579,538
Finance and Administration		
Salaries and wages	4,540,992	
Employee benefits	631,323	
Transportation and communication	32,759	
Services	5,681,672	
Supplies and equipment	83,337	
		10,970,083
Human Resources		
Salaries and wages	2,139,677	
Employee benefits	3,466,362	
Transportation and communication	58,165	
Services	599,667	
Supplies and equipment	43,342	
		6,307,213
Communications Services		
Salaries and wages	2,913,473	
Employee benefits	372,304	
Transportation and communication	60,272	
Services	437,596	
Supplies and equipment	23,980	
		3,807,625
Legal Services		
Salaries and wages	119,200	
Transportation and communication	49,023	
Services	4,393,474	
Supplies and equipment	54,782	
		4,616,479
Audit Services		
Services	426,050	
		426,050
Niagara Escarpment Commission		
Salaries and wages	1,658,665	
Employee benefits	211,417	
Transportation and communication	77,223	
Services	277,255	
Supplies and equipment	44,738	
		2,269,298
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**32,042,254**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 OPERATING EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
1	336,148,300	17,407,800	353,556,100	Sustainable Resource Management	351,987,984
2	9,396,700	(174,900)	9,221,800	Ontario Parks	9,211,547
S	5,091,000		5,091,000	Bad Debt Expense, the *Financial Administration Act*	7,171,101
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	33,402
	350,637,000	**17,232,900**	**367,869,900**	**TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**368,404,034**
OPERATING ASSETS					
5	1,200,000	406,000	1,606,000	Natural Resource Management – Operating Assets	1,126,000
	1,200,000	**406,000**	**1,606,000**	**TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**1,126,000**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 CAPITAL EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
3	52,639,200	(2,596,600)	50,042,600	Infrastructure for Natural Resource Management	49,676,143
S	10,525,500		10,525,500	Amortization, the *Financial Administration Act*	8,472,777
	63,164,700	**(2,596,600)**	**60,568,100**	**TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**58,148,920**
CAPITAL ASSETS					
4	19,710,100	300,000	20,010,100	Infrastructure for Natural Resource Management – Capital Assets	18,358,517
	19,710,100	**300,000**	**20,010,100**	**TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**18,358,517**

Program Description

The Natural Resources Management Program provides leadership and oversight in the management of Ontario's forests, Crown land, water, renewable energy, aggregate and petroleum resources through the development, implementation and improvement of legislation, policies, programs, information systems and standards.

The Program endeavours to ensure a healthy, viable forest industry in Ontario, and foster a competitive business environment by promoting jobs and investment in the forestry sector.

The Natural Resources Management Program also provides leadership and oversight in the management of Ontario's fish and wildlife resources, parks and protected areas, including the protection and management of provincially significant natural, cultural and recreational environment in order to promote healthy and sustainable ecosystems, conserve biodiversity, and enhance opportunities for outdoor recreation.

In addition, the Program provides leadership and oversight in the management of capital infrastructure assets such as fish culture facilities, Parks, Crown land, water, and other infrastructure investments necessary to deliver ministry programs.

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

OPERATING EXPENSE

Sustainable Resource Management (Item 1)

	$	$
Salaries and wages		179,323,150
Employee benefits		26,689,238
Transportation and communication		10,621,227
Services		148,311,326
Supplies and equipment		11,604,685
Transfer payments		
Species at Risk in Ontario Stewardship	4,545,136	
Invasive Species Management Centre	1,159,500	
Fur Institute	40,000	
Annuities and Bonuses to Indians under Treaty No.9	78,980	
Forest Sector Prosperity Fund	6,517,766	
Ontario Wood Promotion Program	609,023	
Aboriginal Economic Development	331,705	
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	7,005,000	
Payments in lieu of municipal taxation	7,770,106	
Taxes on tenanted Provincial properties	2,066,750	
Grants to Conservation Authorities – Program Operations	7,448,000	
Far North Program	3,622,382	
Summer Experience	372,151	
First Nation Resource Development	919,087	
Resource Stewardship	4,076,564	
Private Gas Well Incentive Program	7,009	
Bio-Economy Investment Attraction	15,182,000	
		61,751,159
		438,300,785
Less: Recoveries		86,312,801
		351,987,984

Science and Information

	$	$
Salaries and wages	29,070,467	
Employee benefits	4,136,063	
Transportation and communication	1,410,089	
Services	13,301,403	
Supplies and equipment	1,529,549	
	49,447,571	
Less: Recoveries	13,553,021	
		35,894,550

Policy and Planning

	$	$	$
Salaries and wages		21,823,362	
Employee benefits		3,016,692	
Transportation and communication		811,227	
Services		6,719,242	
Supplies and equipment		466,649	
Transfer payments			
Species at Risk in Ontario Stewardship	4,545,136		
Invasive Species Management Centre	1,159,500		
Fur Institute	40,000		
Annuities and Bonuses to Indians under Treaty No. 9	78,980		
		5,823,616	
		38,660,788	
Less: Recoveries		1,263,470	
			37,397,318

Forest Industry

	$	$	$
Salaries and wages		7,442,227	
Employee benefits		1,075,122	
Transportation and communication		614,079	
Services		61,106,849	
Supplies and equipment		232,769	
Transfer payments			
Forest Sector Prosperity Fund	6,517,766		
Ontario Wood Promotion Program	609,023		
Aboriginal Economic Development	331,705		
Bio-Economy Investment Attraction	15,182,000		
		22,640,494	
		93,111,540	
Less: Recoveries		233,013	
			92,878,527

Provincial Services

	$	$	$
Salaries and wages		13,275,639	
Employee benefits		2,024,444	
Transportation and communication		472,750	
Services		2,382,213	
Supplies and equipment		1,535,119	
		19,690,165	
Less: Recoveries		35,877	
			19,654,288

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
Regional Operations		
Salaries and wages	68,124,981	
Employee benefits	10,024,654	
Transportation and communication	4,021,746	
Services	13,993,264	
Supplies and equipment	3,623,731	
Transfer payments		
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	7,005,000	
Payments in lieu of municipal taxation	7,770,106	
Taxes on tenanted Provincial properties	2,066,750	
Grants to Conservation Authorities – Program Operations	7,448,000	
Far North Program	3,622,382	
Summer Experience	372,151	
First Nation Resource Development	919,087	
Resource Stewardship	4,076,564	
Private Gas Well Incentive Program	7,009	
	133,075,425	
Less: Recoveries	2,841,687	
		130,233,738
Fish and Wildlife Special Purpose Funds		
Salaries and wages	38,880,694	
Employee benefits	6,349,098	
Transportation and communication	3,207,534	
Services	15,727,465	
Supplies and equipment	4,212,908	
	68,377,699	
Less: Recoveries	68,377,699	
		0
Program Administration		
Salaries and wages	705,780	
Employee benefits	63,165	
Transportation and communication	83,802	
Services	35,080,890	
Supplies and equipment	3,960	
	35,937,597	
Less: Recoveries	8,034	
		35,929,563

	$
Ontario Parks (Item 2)	
Salaries and wages	43,531,668
Employee benefits	5,821,674
Transportation and communication	1,791,369
Services	15,341,906
Supplies and equipment	14,174,868
Transfer payments	
Ontario Parks Partners' Bursary Program	20,000
Other transactions	94
	80,681,579
Less: Recoveries	71,470,032
	9,211,547
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	7,171,101
	7,171,101
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	33,402
	33,402
TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM	**368,404,034**
OPERATING ASSETS	
Natural Resource Management – Operating Assets (Item 5)	
Deposits and prepaid expenses	1,126,000
	1,126,000
TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM	**1,126,000**

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
CAPITAL EXPENSE		
Infrastructure for Natural Resource Management (Item 3)		
Transportation and communication		568,110
Services		41,412,122
Supplies and equipment		6,541,848
Transfer payments		
Conservation Authorities Infrastructure		2,499,697
Other transactions		1,257,365
		52,279,142
Less: Recoveries		2,602,999
		49,676,143
Public Use Infrastructure – Roads, Water Control, Waste Sites		
Transportation and communication	76,153	
Services	3,441,574	
Supplies and equipment	278,686	
	3,796,413	
Less: Recoveries	2,602,999	
		1,193,414
Provincial Services		
Transportation and communication	258,718	
Services	1,833,863	
Supplies and equipment	2,117,948	
Other transactions	219,227	
		4,429,756
Regional Operations		
Transportation and communication	135,874	
Services	20,354,484	
Supplies and equipment	1,854,354	
Transfer payments		
Conservation Authorities Infrastructure	2,499,697	
		24,844,409
Science and Information		
Transportation and communication	29,493	
Services	397,963	
Supplies and equipment	827,165	
		1,254,621
Forest Industry		
Services	292,696	
		292,696
Ministry Support Infrastructure		
Transportation and communication	42,993	
Services	9,643,173	
Supplies and equipment	419,254	
Other transactions	476,079	
		10,581,499
Ontario Parks Infrastructure		
Transportation and communication	24,879	
Services	5,448,369	
Supplies and equipment	1,044,441	
Other transactions	562,059	
		7,079,748

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$	$
Statutory Appropriations			
Other transactions			
Amortization, the *Financial Administration Act*	8,472,777		
	8,472,777		
TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM	**58,148,920**		
CAPITAL ASSETS			
Infrastructure for Natural Resource Management – Capital Assets (Item 4)			
Land	168,200		
Buildings	13,379,371		
Land and marine fleet	4,810,946		
	18,358,517		
Provincial Services			
Buildings		7,530,943	
Land and marine fleet		1,331,361	
			8,862,304
Ministry Support Infrastructure			
Land		40,898	
Buildings		916,949	
Land and marine fleet		3,412,615	
			4,370,462
Ontario Parks			
Land		127,302	
Buildings		4,931,479	
Land marine fleet		66,970	
			5,125,751
TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM			**18,358,517**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2104				**PUBLIC PROTECTION PROGRAM**	
OPERATING EXPENSE					
1	101,391,200	85,370,000	186,761,200	Public Protection	185,983,769
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*	10,000
	101,401,200	**85,370,000**	**186,771,200**	**TOTAL OPERATING EXPENSE FOR PUBLIC PROTECTION PROGRAM**	**185,993,769**
OPERATING ASSETS					
3	53,600		53,600	Public Safety and Emergency Response – Operating Assets	53,600
	53,600		**53,600**	**TOTAL OPERATING ASSETS FOR PUBLIC PROTECTION PROGRAM**	**53,600**
CAPITAL EXPENSE					
5	1,256,500	1,226,600	2,483,100	Infrastructure for Public Safety and Emergency Response	2,283,922
S	2,236,900		2,236,900	Amortization, the *Financial Administration Act*	1,971,028
	3,493,400	**1,226,600**	**4,720,000**	**TOTAL CAPITAL EXPENSE FOR PUBLIC PROTECTION PROGRAM**	**4,254,950**
CAPITAL ASSETS					
4	24,089,800	(300,000)	23,789,800	Public Safety and Emergency Response – Capital Assets	18,169,280
	24,089,800	**(300,000)**	**23,789,800**	**TOTAL CAPITAL ASSETS FOR PUBLIC PROTECTION PROGRAM**	**18,169,280**

Program Description

The Public Safety and Emergency Response program provides leadership for the delivery of the Ministry's emergency management program for the protection of people and property affected by forest fires, flood, drought, erosion, soil/bedrock instability, and crude and natural gas exploration including natural gas and hydrocarbon underground storage, salt solution mining emergencies and other provincially significant emergencies where assistance is requested.

The program also has responsibility for the planning and provision, directly or indirectly, of non-scheduled air transportation for the Government of Ontario.

MINISTRY OF NATURAL RESOURCES

PUBLIC PROTECTION PROGRAM – VOTE 2104

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Public Protection (Item 1)		
Salaries and wages		71,709,778
Employee benefits		8,835,789
Transportation and communication		5,261,107
Services		105,547,494
Supplies and equipment		19,880,906
		211,235,074
Less: Recoveries		25,251,305
		185,983,769
Public Safety and Emergency Response		
Salaries and wages	842,292	
Employee benefits	129,547	
Transportation and communication	121,780	
Services	5,148,932	
Supplies and equipment	25,163	
		6,267,714
Emergency Fire Fighting		
Salaries and wages	70,867,486	
Employee benefits	8,706,242	
Transportation and communication	5,139,327	
Services	100,398,562	
Supplies and equipment	19,855,743	
	204,967,360	
Less: Recoveries	25,251,305	
		179,716,055
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		10,000
		10,000
TOTAL OPERATING EXPENSE FOR PUBLIC PROTECTION PROGRAM		**185,993,769**
OPERATING ASSETS		
Public Safety and Emergency Response – Operating Assets (Item 3)		
Deposits and prepaid expenses		53,600
		53,600
TOTAL OPERATING ASSETS FOR PUBLIC PROTECTION PROGRAM		**53,600**
CAPITAL EXPENSE		
Infrastructure for Public Safety and Emergency Response (Item 5)		
Transportation and communication		213,869
Services		1,381,690
Supplies and equipment		688,363
		2,283,922
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		1,971,028
		1,971,028
TOTAL CAPITAL EXPENSE FOR PUBLIC PROTECTION PROGRAM		**4,254,950**
CAPITAL ASSETS		
Public Safety and Emergency Response – Capital Assets (Item 4)		
Buildings		15,838,098
Land and marine fleet		2,331,182
		18,169,280
TOTAL CAPITAL ASSETS FOR PUBLIC PROTECTION PROGRAM		**18,169,280**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2105				**LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
OPERATING EXPENSE					
1	1,000		1,000	Land and Resources Information and Information Technology Cluster.....	722
	1,000		**1,000**	**TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**722**
OPERATING ASSETS					
2	181,500		181,500	Land and Resources Information and Information Technology Cluster.....	167,210
	181,500		**181,500**	**TOTAL OPERATING ASSETS FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**167,210**

Program Description

The Land and Resources Cluster program provides leadership and program delivery in the development and application of information management and information technology for client ministries, specifically, Natural Resources, Aboriginal Affairs, Environment, Agriculture, Food and Rural Affairs and Northern Development and Mines. It is responsible for ensuring the delivery of an integrated Information Technology infrastructure to facilitate and streamline government operations through electronic service delivery and enhance government service through e-business and e-government.

MINISTRY OF NATURAL RESOURCES

LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 2105

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Land and Resources Information and Information Technology Cluster (Item 1)	
Salaries and wages	18,898,662
Employee benefits	2,322,213
Transportation and communication	944,325
Services	52,489,505
Supplies and equipment	200,434
	74,855,139
Less: Recoveries	74,854,417
	722
TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**722**
OPERATING ASSETS	
Land and Resources Information and Information Technology Cluster (Item 2)	
Deposits and prepaid expenses	167,210
	167,210
TOTAL OPERATING ASSETS FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**167,210**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Softwood Lumber Agreement	6,736,325	6,992,922
Mid-Canada Line Radar Sites Remediation	3,994,396	6,000,000
Department of Indian Affairs and Northern Development	2,592,336	2,371,173
Canada Ontario Infrastructure Program	298,318	865,648
	13,621,375	16,229,743
REIMBURSEMENTS OF EXPENDITURES	5,115,974	6,414,042
FEES, LICENCES AND PERMITS		
Aggregate licences	6,301,637	6,477,353
Other	1,217,967	820,955
	7,519,604	7,298,308
FINES AND PENALTIES	396,262	542,223
SALES AND RENTALS		
Sale of Capital Assets	652,046	864,475
Other	4,996,070	15,948,292
	5,648,116	16,812,767
ROYALTIES		
Water Power	114,215,043	111,711,738
Crown Timber Stumpage	27,566,017	0
Petroleum resources offshore	2,599,226	4,003,264
Aggregate royalties	1,926,881	2,188,137
Other	3,180	4,870
	146,310,347	117,908,009
RECOVERY OF PRIOR YEARS' EXPENDITURES	6,083,525	9,072,496
MISCELLANEOUS	885,089	566,510
TOTAL MINISTRY REVENUE	**185,580,292**	**174,844,098**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

FISCAL YEAR, 2012 – 2013

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MINISTRY OF NORTHERN DEVELOPMENT AND MINES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
11,174,735	Ministry Administration	13,043,914	11,720,644
270,433,935	Northern Development	241,127,200	236,670,666
50,391,434	Mines and Minerals	57,865,500	55,093,733
332,000,104	**TOTAL OPERATING EXPENSE**	**312,036,614**	**303,485,043**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
1,003,853	Northern Development	7,599,300	5,467,917
0	Mines and Minerals	1,000	0
1,003,853	**TOTAL OPERATING ASSETS**	**7,601,300**	**5,467,917**
	CAPITAL EXPENSE		
0	Ministry Administration	7,400	6,968
328,199,668	Northern Development	346,421,100	342,745,644
4,923,136	Mines and Minerals	17,452,900	17,288,099
333,122,804	**TOTAL CAPITAL EXPENSE**	**363,881,400**	**360,040,711**
	CAPITAL ASSETS		
44,616	Ministry Administration	1,000	0
633,303,583	Northern Development	548,825,800	522,238,301
204,613	Mines and Minerals	126,000	118,081
633,552,812	**TOTAL CAPITAL ASSETS**	**548,952,800**	**522,356,382**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	12,308,900	670,000	12,978,900	Ministry Administration	11,655,703
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	15,640
	12,373,914	**670,000**	**13,043,914**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**11,720,644**
OPERATING ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	6,400		6,400	Amortization, the *Financial Administration Act*	6,968
	7,400		**7,400**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**6,968**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration Capital Assets	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides executive direction as well as strategic business and resource planning services to ensure the efficient and effective delivery of ministry programs. It supports ministry operations through the provision of advice and services in the areas of human resources, financial planning, accounting and administration, and professional support services such as legal and audit services. It also provides core strategic support in the areas of corporate policy and communications.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,464,740
Employee benefits		889,813
Transportation and communication		380,410
Services		10,860,234
Supplies and equipment		237,731
		18,832,928
Less: Recoveries		7,177,225
		11,655,703
Main Office		
Salaries and wages	1,643,098	
Employee benefits	216,685	
Transportation and communication	143,794	
Services	116,100	
Supplies and equipment	48,317	
		2,167,994
Financial and Administrative Services		
Salaries and wages	1,414,110	
Employee benefits	181,233	
Transportation and communication	69,567	
Services	6,548,481	
Supplies and equipment	68,159	
	8,281,550	
Less: Recoveries	5,562,725	
		2,718,825
Human Resources		
Salaries and wages	742,853	
Employee benefits	172,171	
Transportation and communication	44,302	
Services	68,731	
Supplies and equipment	14,539	
		1,042,596
Communications Services		
Salaries and wages	1,421,796	
Employee benefits	189,332	
Transportation and communication	79,128	
Services	290,611	
Supplies and equipment	73,442	
		2,054,309
Analysis and Planning		
Salaries and wages	1,219,841	
Employee benefits	126,965	
Transportation and communication	27,992	
Services	62,243	
Supplies and equipment	17,543	
		1,454,584
Legal Services		
Salaries and wages	23,042	
Employee benefits	3,427	
Transportation and communication	15,627	
Services	1,801,638	
Supplies and equipment	15,731	
		1,859,465
Audit Services		
Services	145,000	
		145,000
Information Systems		
Services	1,827,430	
Less: Recoveries	1,614,500	
		212,930

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	49,301
Parliamentary Assistant's Salary, the *Executive Council Act*	15,640
	64,941
**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM..... **	**11,720,644**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	6,968
	6,968
**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM ..... **	**6,968**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
OPERATING EXPENSE					
1	239,336,200	(810,000)	238,526,200	Northern Economic Development	236,449,515
S	2,601,000		2,601,000	Bad Debt Expense, the *Financial Administration Act*.....	221,151
	241,937,200	**(810,000)**	**241,127,200**	**TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM .....**	**236,670,666**
OPERATING ASSETS					
3	2,599,300	5,000,000	7,599,300	Northern Development Operating Assets	5,467,917
	2,599,300	**5,000,000**	**7,599,300**	**TOTAL OPERATING ASSETS FOR NORTHERN DEVELOPMENT PROGRAM .....**	**5,467,917**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
CAPITAL EXPENSE					
2	135,674,000	(1,900,000)	133,774,000	Northern Economic Development	131,001,344
S	212,647,100		212,647,100	Amortization, the *Financial Administration Act*...	211,744,300
	348,321,100	**(1,900,000)**	**346,421,100**	**TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM .....**	**342,745,644**
CAPITAL ASSETS					
4	550,925,800	(2,100,000)	548,825,800	Northern Development Capital Assets.....	522,238,301
	550,925,800	**(2,100,000)**	**548,825,800**	**TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM .....**	**522,238,301**

Program Description

This program helps build a more prosperous Northern Ontario and strong, vibrant and sustainable northern communities. The Ministry leads and assists in the delivery of initiatives aimed at stimulating economic growth, creating jobs, promoting trade and investment, improving infrastructure and providing a better quality of life for Northerners.

Ministry programs such as the Export Assistance for Mining and Forestry initiative work to attract trade and investment opportunities to help northern businesses develop and expand domestic and international markets. The Ministry also helps economic diversification through enhanced programs of the Northern Ontario Heritage Fund Corporation including the Entrepreneur Program, one of seven programs to help the public and private sector grow and diversify the northern economy. Other initiatives to stimulate economic growth and job creation include the Northern Community Investment Readiness program and the Northern Industrial Electricity Rate Program.

The Ministry co-leads the implementation of the government's Growth Plan for Northern Ontario, coordinates provincial economic development initiatives in the North, and markets Northern Ontario’s strengths and opportunities to the world. Strategic investments in infrastructure such as the Northern Highways Program and telecommunications and information technology are improving the North’s linkages to the rest of Ontario, Canada and beyond.

Through this program, the Ministry’s network of offices provides northern communities, businesses and entrepreneurs with access to government economic development programs and services. By engaging Northerners in government initiatives including policy and planning activities, this program also ensures Northerners have a say in the development of government programs and services that affect them.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

NORTHERN DEVELOPMENT PROGRAM – VOTE 2202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Northern Economic Development (Item 1)		
Salaries and wages		9,118,818
Employee benefits		1,269,219
Transportation and communication		477,320
Services		12,999,379
Supplies and equipment		222,389
Transfer payments		
Community Services	592,758	
Economic Development	2,508,966	
Summer Jobs Service	3,360,000	
Ontario Northland Transportation Commission	55,248,000	
Owen Sound Transportation Company	1,376,110	
GO North Investor Program	419,677	
Northern Ontario Heritage Fund	34,500,000	
Northern Ontario Municipal Associations	100,000	
Small Business Enterprise Centres	450,000	
Northern Industrial Electricity Rate Program	119,951,875	
Aboriginal Economic Development	4,041,410	
		222,548,796
		246,635,921
Less: Recoveries		10,186,406
		236,449,515
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		221,151
		221,151
TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM		**236,670,666**
OPERATING ASSETS		
Northern Development Operating Assets (Item 3)		
Loans and Investments		
Economic Development		5,467,917
		5,467,917
TOTAL OPERATING ASSETS FOR NORTHERN DEVELOPMENT PROGRAM		**5,467,917**
CAPITAL EXPENSE		
Northern Economic Development (Item 2)		
Services		24,907,567
Transfer payments		
Winter Roads	4,788,800	
Ontario Northland Transportation Commission	28,972,720	
Owen Sound Transportation Company	1,233,431	
Northern Ontario Heritage Fund	65,500,000	
Railway Infrastructure Renewal	2,822,827	
		103,317,778
Other transactions		
Resource Access Roads		2,775,999
		131,001,344
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		211,744,300
		211,744,300
TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM		**342,745,644**
CAPITAL ASSETS		
Northern Development Capital Assets (Item 4)		
Land and marine fleet		56,634
Transportation infrastructure – asset costs		522,181,667
		522,238,301
TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM		**522,238,301**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
OPERATING EXPENSE					
1	54,569,700	2,894,800	57,464,500	Mineral Sector Competitiveness	55,001,967
S	401,000		401,000	Bad Debt Expense, the *Financial Administration Act*	91,766
	54,970,700	**2,894,800**	**57,865,500**	**TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM**	**55,093,733**
OPERATING ASSETS					
3	1,000		1,000	Mines and Minerals Operating Assets	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINES AND MINERALS PROGRAM**	**0**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
CAPITAL EXPENSE					
2	5,001,000	12,350,000	17,351,000	Mineral Sector Competitiveness.....	17,200,785
S	101,900		101,900	Amortization, the *Financial Administration Act*...	87,314
	5,102,900	**12,350,000**	**17,452,900**	**TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM.....**	**17,288,099**
CAPITAL ASSETS					
4	126,000		126,000	Mines and Minerals Capital Assets.....	118,081
	126,000		**126,000**	**TOTAL CAPITAL ASSETS FOR MINES AND MINERALS PROGRAM.....**	**118,081**

Program Description

This program helps build a strong, sustainable provincial mineral sector contributing to the prosperity of all of Ontario. Province-wide geological mapping, online access to geoscience information, international marketing, and expert geological advisory services in field offices across the province create a competitive advantage for Ontario - helping a global exploration industry assess Ontario's mineral potential and attract investment, exploration and mineral development to Ontario. This program's knowledge about Ontario's geological, mineral, groundwater and energy resource endowment helps to support land-use planning initiatives and other government priorities such as source water protection efforts, and identification of new industrial and energy development opportunities.

This program area also administers the *Ontario Mining Act* to ensure sustainable and responsible development of Ontario's mineral resources. This involves ensuring equitable public access to Crown mineral rights, fair and efficient management of Ontario's mining lands, and safe, environmentally sound mineral development and rehabilitation of mining lands through a modernized Mining Act and related regulations and policies.

This program administers the Ontario Diamond Royalty Regulation, values rough stones for export and works with industry partners to pursue value-added opportunities throughout the diamond industry.

The program area has responsibility for developing new, collaborative Aboriginal mineral development engagement and consultation processes and working with communities to build relationships and foster sustainable socio-economic and mineral development.

This program provides support for policy and program development and implementation on a range of issues and opportunities with respect to development in the area known as the Ring of Fire. A dedicated Secretariat works with all parties involved, consulting with Northerners, Aboriginal people, and the mining community to encourage responsible, sustainable development.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINES AND MINERALS PROGRAM – VOTE 2203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Mineral Sector Competitiveness (Item 1)		
Salaries and wages		18,712,227
Employee benefits		2,701,614
Transportation and communication		1,623,089
Services		19,298,334
Supplies and equipment		1,749,304
Transfer payments		
Reporting Ontario's Mining Activities	120,000	
Focussed Flow-through Share Tax Credit	10,797,399	
		10,917,399
		55,001,967
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		91,766
		91,766
TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM		**55,093,733**
CAPITAL EXPENSE		
Mineral Sector Competitiveness (Item 2)		
Transportation and communication		12,737
Services		16,166,476
Supplies and equipment		1,021,572
		17,200,785
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		87,314
		87,314
TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM		**17,288,099**
CAPITAL ASSETS		
Mines and Minerals Capital Assets (Item 4)		
Land and marine fleet		118,081
		118,081
TOTAL CAPITAL ASSETS FOR MINES AND MINERALS PROGRAM		**118,081**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
TAXATION		
Acreage Tax – The *Mining Act*	1,973,765	58,236
REIMBURSEMENTS OF EXPENDITURES	0	95
FEES, LICENCES AND PERMITS		
Mining Fees (The *Mining Act*)	1,154,170	1,517,698
FOI Application Fee	3,659	1,262
Fee for dishonoured cheques	140	140
Debt Guarantee Fee Other	0	24,000
	1,157,969	1,543,100
FINES AND PENALTIES		
Forfeiture fees – Acreage Tax	330	1,020
SALES AND RENTALS	299,875	374,387
ROYALTIES	3,867,276	35,813,095
RECOVERY OF PRIOR YEARS' EXPENDITURES	6,122,834	4,581,380
MISCELLANEOUS		
Loan Interest	221,150	3,401,559
Other	1,901	173,335
	223,051	3,574,894
TOTAL MINISTRY REVENUE	**13,645,100**	**45,946,207**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2013

	2013 $	2012 $
Economic Development – Repayment	0	1,566,667
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**0**	**1,566,667**

OMBUDSMAN ONTARIO

FISCAL YEAR, 2012 – 2013

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OMBUDSMAN ONTARIO

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
10,773,758	Ombudsman Ontario	11,159,300	11,159,300
10,773,758	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO**	**11,159,300**	**11,159,300**

OMBUDSMAN ONTARIO

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2301				**OMBUDSMAN ONTARIO PROGRAM**	
OPERATING EXPENSE					
1	11,159,300		11,159,300	The Ombudsman.....	11,159,300
	11,159,300		**11,159,300**	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM.....**	**11,159,300**

Program Description

The Ombudsman is an Officer of the Legislature who submits his reports directly to the Legislative Assembly. The Ombudsman's mandate is set out in the *Ombudsman Act*. The Ombudsman publishes an Annual Report as required by the Act, as well as special reports throughout the year on systemic investigations conducted by the Special Ombudsman Response Team.

The Ombudsman investigates complaints about the administration of Ontario's provincial governmental organizations and makes recommendations to improve government policy, programs and services. The Ombudsman can investigate both individual and systemic complaints brought forward by members of the public, Members of Provincial Parliament, and on his own initiative. The Ombudsman services are free of charge.

During the 2011/2012 fiscal year, the Ombudsman's Office experienced a 27% increase in its caseload, receiving over 18,500 complaints. We are on track to exceed this number for the 2012/2013 fiscal year. The Ombudsman's Office maintains a complement of 86 FTE's, 63 of which are members of the Canadian Office and Professional Employees union (COPE). The Office's current collective agreement expires March 31, 2013.

The Ombudsman also investigates citizens' complaints about closed municipal meetings pursuant to the Municipal Act, where no municipal investigator is in place. This additional jurisdiction was received in 2008 and was implemented using existing resources and with no resulting increase in the operating budget of the office. The Ombudsman also publishes an Annual Report on the Closed Meetings investigations conducted by his office, as well as special reports on individual investigations.

The Office of the Ombudsman maintains a high social media presence and individuals may contact the Office to lodge a complaint in person, in writing, via toll-free telephone, email, internet or using a mobile web application. The Office provides extensive information about its operations and specific investigations in both English and French, on its website at www.ombudsman.on.ca.

OMBUDSMAN ONTARIO

OMBUDSMAN ONTARIO PROGRAM – VOTE 2301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
The Ombudsman (Item 1)	
Salaries and wages	7,040,462
Employee benefits	1,521,066
Transportation and communication	338,599
Services	1,537,185
Supplies and equipment	721,988
	11,159,300
TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM	**11,159,300**

OMBUDSMAN ONTARIO

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	18,056	4,755
MISCELLANEOUS	26,349	21,760
TOTAL REVENUE FOR OMBUDSMAN ONTARIO	**44,405**	**26,515**

OFFICE OF THE PREMIER

FISCAL YEAR, 2012 – 2013

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OFFICE OF THE PREMIER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
2,683,137	Office of the Premier	2,761,161	2,442,090
2,683,137	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER**	**2,761,161**	**2,442,090**

OFFICE OF THE PREMIER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2401 OPERATING EXPENSE				**OFFICE OF THE PREMIER PROGRAM**	
1	2,655,300		2,655,300	Office of the Premier	2,335,281
S	89,688		89,688	Premier's Salary, the *Executive Council Act*	92,424
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	14,385
	2,761,161		**2,761,161**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM**	**2,442,090**

Program Description

The Program covers the operation and administration of the Premier's Office.

OFFICE OF THE PREMIER

OFFICE OF THE PREMIER PROGRAM – VOTE 2401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Office of the Premier (Item 1)	
Salaries and wages	1,932,128
Employee benefits	237,528
Transportation and communication	118,473
Services	29,095
Supplies and equipment	18,057
	2,335,281
Statutory Appropriations	
Premier's Salary, the *Executive Council Act*	92,424
Parliamentary Assistant's Salary, the *Executive Council Act*	14,385
	106,809
TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM	**2,442,090**

OFFICE OF THE PREMIER

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	157	0
TOTAL REVENUE FOR OFFICE OF THE PREMIER	**157**	**0**

MINISTRY OF TOURISM, CULTURE AND SPORT

FISCAL YEAR, 2012 – 2013

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MINISTRY OF TOURISM, CULTURE AND SPORT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
5,821,322	Ministry Administration	11,293,828	10,571,856
190,459,119	Tourism	162,188,100	161,252,708
50,074,308	Sport, Recreation and Community Programs	51,415,000	51,384,842
253,116,505	Culture	244,882,100	244,807,833
120,000,000	Ontario Trillium Foundation	120,001,000	120,000,000
10,481,597	Ontario Seniors' Secretariat	7,011,900	6,934,139
225,213,452	Ontario Cultural Media Tax Credits	577,712,100	577,712,087
855,166,303	**TOTAL OPERATING EXPENSE**	**1,174,504,028**	**1,172,663,465**
	CAPITAL EXPENSE		
0	Ministry Administration	4,000	0
0	Tourism	2,000	0
157,904,029	Tourism and Culture Capital	57,091,700	51,657,576
0	Culture	2,000	0
157,904,029	**TOTAL CAPITAL EXPENSE**	**57,099,700**	**51,657,576**
	CAPITAL ASSETS		
0	Ministry Administration	2,000	0
0	Tourism	1,000	0
0	Culture	1,000	0
0	**TOTAL CAPITAL ASSETS**	**4,000**	**0**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	8,888,800	2,277,000	11,165,800	Ministry Administration	10,491,503
S	95,682		95,682	Minister's Salary, the *Executive Council Act*.....	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	31,052
	9,016,828	**2,277,000**	**11,293,828**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**10,571,856**
CAPITAL EXPENSE					
3	2,000		2,000	Ministry Administration	0
S	2,000		2,000	Amortization, the *Financial Administration Act*...	0
	4,000		**4,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**0**
CAPITAL ASSETS					
2	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM.....**	**0**

Program Description

The Ministry Administration Program includes the Minister's Office, the Parliamentary Assistant's Offices, the Deputy Minister's Office and the Communications Branch. The program is responsible for overall direction and corporate leadership of the Ministry and internal administration.

MINISTRY OF TOURISM, CULTURE AND SPORT

MINISTRY ADMINISTRATION PROGRAM – VOTE 3801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		4,465,827
Employee benefits		558,816
Transportation and communication		108,136
Services		5,169,486
Supplies and equipment		189,238
		10,491,503
Main Office		
Salaries and wages	2,041,790	
Employee benefits	230,902	
Transportation and communication	79,066	
Services	4,815,532	
Supplies and equipment	52,206	
		7,219,496
Communications Services		
Salaries and wages	2,424,037	
Employee benefits	327,914	
Transportation and communication	29,070	
Services	353,954	
Supplies and equipment	137,032	
		3,272,007
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		31,052
		80,353
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**10,571,856**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3802				**TOURISM PROGRAM**	
OPERATING EXPENSE					
1	166,478,300	(4,290,200)	162,188,100	Tourism	161,252,708
	166,478,300	**(4,290,200)**	**162,188,100**	**TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM**	**161,252,708**
CAPITAL EXPENSE					
3	1,000		1,000	Tourism	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR TOURISM PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Tourism	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR TOURISM PROGRAM**	**0**

Program Description

The Tourism Program seeks to sustain and grow the competitiveness of Ontario's tourism industry, which directly supports the government's Open Ontario Plan.

The Ministry works in partnership with tourism associations and businesses to strengthen and build the tourism industry and promote Ontario worldwide as a premier, four-season tourist destination. This includes providing support to the 13 Regional Tourism Organizations and festivals and events across the province, identifying tourism development opportunities, and providing strategic intelligence to keep tourism stakeholders well informed about trends, issues, and visitor expectations.

The Ministry oversees the activities and accountabilities of eight attractions and agencies that promote tourism, economic growth and job creation. The Ministry's tourism attractions and agencies are the stewards of unique historic facilities, green space and parklands in regions across Ontario, and offer a range of educational, recreational, cultural and entertainment programs for residents and visitors.

MINISTRY OF TOURISM, CULTURE AND SPORT

TOURISM PROGRAM – VOTE 3802

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

OPERATING EXPENSE

Tourism (Item 1)

	$	$
Salaries and wages		11,841,057
Employee benefits		1,661,300
Transportation and communication		343,929
Services		2,058,196
Supplies and equipment		984,985
Transfer payments		
Grants in Support of Tourism Investment Development	11,293,974	
Grants in Support of the Festival and Event Attractions and Support Program	19,441,219	
Grants in Support of Tourism Regions	59,782,662	
Ontario Tourism Marketing Partnership Corporation	42,546,700	
Ontario Place Corporation	3,800,000	
St. Lawrence Parks Commission	7,498,686	
		144,363,241
		161,252,708

Tourism Policy and Development

Salaries and wages	4,631,831	
Employee benefits	597,123	
Transportation and communication	166,739	
Services	1,318,999	
Supplies and equipment	98,872	
Transfer payments		
Grants in Support of Tourism Investment Development	11,293,974	
Grants in Support of the Festival and Event Attraction and Support Program	19,441,219	
Grants in Support of Tourism Regions	59,782,662	
		97,331,419

Tourism Marketing

Transfer payments		
Ontario Tourism Marketing Partnership Corporation	42,546,700	
		42,546,700

Tourism Planning and Operations

Salaries and wages	7,209,226	
Employee benefits	1,064,177	
Transportation and communication	177,190	
Services	739,197	
Supplies and equipment	886,113	
Transfer payments		
Ontario Place Corporation	3,800,000	
St. Lawrence Parks Commission	7,498,686	
		21,374,589

TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM **161,252,708**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3803				**SPORT, RECREATION AND COMMUNITY PROGRAMS**	
OPERATING EXPENSE					
1	48,915,000	2,500,000	51,415,000	Sport, Recreation and Community.....	51,384,842
	48,915,000	**2,500,000**	**51,415,000**	**TOTAL OPERATING EXPENSE FOR SPORT, RECREATION AND COMMUNITY PROGRAMS .....**	**51,384,842**

Program Description

The Sport, Recreation and Community Programs branch is committed to increasing Ontarians' sport and physical activity participation levels and developing high performance athletes whose achievements inspire people across Ontario and Canada.

The Branch is responsible for creating a culture which values sport, recreation and physical activity in order to build healthier and more vibrant communities. Building this culture depends on strong partnerships with other levels of government, national and provincial sport and recreation organizations and other Ministry partners.

The Branch leads Ontario's interests in 'Amateur Sport' by ensuring recognized sports are conducted in a fair and safe way; encouraging sport participation among all Ontarians; supporting high performance athletes; ensuring the sport legacy from the 2015 Pan/Parapan American Games and advocating Ontario priorities at the federal level.

The Branch leads Ontario's interests in 'Recreation' by providing funding for key partners to deliver projects that increase physical activity and provide after school programs among children and youth; enhance recreation infrastructure at the local level; provide coordination for provincial interests in trails, parkland, open space and water-based recreation resources.

The Branch also supports Community programs that deliver targeted health promotion programs with a focus on sport and recreation and engage Aboriginal communities to increase physical activity.

MINISTRY OF TOURISM, CULTURE AND SPORT

SPORT, RECREATION AND COMMUNITY PROGRAMS – VOTE 3803

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Sport, Recreation and Community (Item 1)		
Salaries and wages		3,015,590
Employee benefits		365,182
Transportation and communication		197,941
Services		972,379
Supplies and equipment		100,250
Transfer payments		
Sport and Athlete Development	26,329,709	
Youth Programs	11,609,408	
Healthy Communities Fund	7,881,613	
Aboriginal Programs	912,770	
		46,733,500
		51,384,842
TOTAL OPERATING EXPENSE FOR SPORT, RECREATION AND COMMUNITY PROGRAMS		**51,384,842**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3804 CAPITAL EXPENSE				**TOURISM AND CULTURE CAPITAL PROGRAM**	
1	52,041,700	5,050,000	57,091,700	Tourism and Culture Capital.....	51,657,576
	52,041,700	**5,050,000**	**57,091,700**	**TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM....**	**51,657,576**

Program Description

The Tourism and Culture Capital Program preserves and enhances Ontario's investment in tourism and cultural infrastructure. The Ministry provides capital repair and rehabilitation funding to 13 of its 21 tourism and cultural agencies and attractions. This funding enables the Ministry's agencies and attractions to undertake repair and rehabilitation of existing infrastructure including: renovations, building code upgrades, health and safety improvements and statutory/regulatory compliance, to help them remain competitive and enhance the visitor experience.

The Ministry manages the infrastructure development commitments for Sports, Culture Tourism Partnership Program as well as one-time capital year-end investments.

The Ministry also manages and delivers the Recreational Infrastructure Canada Program in Ontario (RInC) – a $390 million federal/provincial infrastructure program intended to provide timely, targeted economic stimulus through investments in existing recreational infrastructure.

MINISTRY OF TOURISM, CULTURE AND SPORT

TOURISM AND CULTURE CAPITAL PROGRAM – VOTE 3804

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
CAPITAL EXPENSE		
Tourism and Culture Capital (Item 1)		
Services		5,079,219
Supplies and equipment		873,029
Transfer payments		
Tourism Agencies Repairs and Rehabilitation	7,276,300	
Cultural Agencies Repairs and Rehabilitation	5,795,600	
Grants in Support of Tourism	12,922,200	
Grants in Support of Culture	15,992,108	
Grants in Support of Culture – Federal Contribution	819,120	
Ontario Place Revitalization	2,900,000	
	----------	45,705,328

		51,657,576

TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM		**51,657,576**
		==========

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3805				**CULTURE PROGRAM**	
OPERATING EXPENSE					
1	241,967,200	2,914,900	244,882,100	Culture	244,807,833
	241,967,200	**2,914,900**	**244,882,100**	**TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM**	**244,807,833**
CAPITAL EXPENSE					
3	1,000		1,000	Culture Program	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CULTURE PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Culture Program	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CULTURE PROGRAM**	**0**

Program Description

The Culture Program promotes and supports the arts and cultural industries, protects Ontario's heritage, advances the public library system and supports cultural agencies in order to maximize their contribution to Ontario's social, cultural and economic well-being. The Ministry provides support and advice to municipalities, First Nations, municipal heritage committees and others involved in heritage conservation and protection or cultural planning.

Through strategic investments in cultural industries in the entertainment and creative cluster, the Ministry supports innovation, encourages high-skill job creation and contributes to strengthening Ontario's competitive advantage in the knowledge-based economy.

MINISTRY OF TOURISM, CULTURE AND SPORT

CULTURE PROGRAM – VOTE 3805

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Culture (Item 1)		
Salaries and wages		8,563,055
Employee benefits		1,176,343
Transportation and communication		162,386
Services		3,683,149
Supplies and equipment		77,548
Transfer payments		
Arts Sector Support	18,769,460	
Heritage Sector Support	8,028,570	
Libraries Sector Support	27,126,554	
Cultural Agencies Support	1,898,500	
Art Gallery of Ontario	20,970,700	
McMichael Canadian Collection	3,109,400	
Ontario Arts Council	60,102,900	
Ontario Media Development Corporation	23,980,300	
Ontario Heritage Trust	4,013,600	
Ontario Science Centre.	19,189,300	
Royal Botanical Gardens	3,760,500	
Royal Ontario Museum	27,242,600	
Science North	6,704,500	
Southern Ontario Library Service	2,694,600	
Ontario Library Service North	1,505,500	
Cultural Community Support	2,048,368	
		231,145,352
		244,807,833
TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM		**244,807,833**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3806 OPERATING EXPENSE				**ONTARIO TRILLIUM FOUNDATION PROGRAM**	
1	120,001,000		120,001,000	Ontario Trillium Foundation.....	120,000,000
	120,001,000		**120,001,000**	**TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM.....**	**120,000,000**

Program Description

The Ontario Trillium Foundation is one of Canada's leading charitable grant-making foundations. It helps build strong and healthy communities through contributions to charitable and not-for-profit organizations in the arts and culture, sports and recreation, human and social services and environmental sectors.

MINISTRY OF TOURISM, CULTURE AND SPORT

ONTARIO TRILLIUM FOUNDATION PROGRAM – VOTE 3806

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Ontario Trillium Foundation (Item 1)	
Transfer payments	
Ontario Trillium Foundation	120,000,000
	120,000,000
TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM	**120,000,000**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3807				**ONTARIO SENIORS' SECRETARIAT PROGRAM**	
OPERATING EXPENSE					
1	4,019,500	2,992,400	7,011,900	Ontario Seniors' Secretariat.....	6,934,139
	4,019,500	**2,992,400**	**7,011,900**	**TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM .....**	**6,934,139**

Program Description

The Ontario Seniors' Secretariat advocates for, undertakes and supports policy initiatives that improve the quality of life of Ontario seniors and public education efforts for and about Ontario seniors.

MINISTRY OF TOURISM, CULTURE AND SPORT

ONTARIO SENIORS' SECRETARIAT PROGRAM – VOTE 3807

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Ontario Seniors' Secretariat (Item 1)	
Salaries and wages	2,267,542
Employee benefits	254,020
Transportation and communication	40,716
Services	893,229
Supplies and equipment	16,161
Transfer payments	
Seniors' Secretariat Initiatives	3,462,471
	6,934,139
TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM	**6,934,139**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3808				**ONTARIO CULTURAL MEDIA TAX CREDITS**	
OPERATING EXPENSE					
1	226,238,700	351,473,400	577,712,100	Ontario Cultural Media Tax Credits	577,712,087
	226,238,700	**351,473,400***	**577,712,100**	**TOTAL OPERATING EXPENSE FOR ONTARIO CULTURAL MEDIA TAX CREDITS PROGRAM.....**	**577,712,087**

Program Description

Six corporate tax credits which support the production of films, television programming, animation, music recordings, books and interactive digital content by eligible Ontario producers.

The Canada Revenue Agency (CRA) administers the program on behalf of Ontario through the federal income tax system.

* Includes a Post Fiscal Year End Treasury Board Order of $247,600,000 approved by Treasury Board on July 15, 2013 and applied retroactively to fiscal year 2012-13, for Transfer payments expenses.

MINISTRY OF TOURISM, CULTURE AND SPORT

ONTARIO CULTURAL MEDIA TAX CREDITS PROGRAM – VOTE 3808

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ontario Cultural Media Tax Credits (Item 1)		
Transfer payments		
Ontario Book Publishing Tax Credit	3,741,000	
Ontario Computer Animation and Special Effects Tax Credit	49,994,500	
Ontario Film and Television Tax Credit	212,548,600	
Ontario Interactive Digital Media Tax Credit	88,129,900	
Ontario Production Services Tax Credit	222,108,900	
Ontario Sound Recording Tax Credit	1,189,187	
		577,712,087
		577,712,087
TOTAL OPERATING EXPENSE FOR ONTARIO CULTURAL MEDIA TAX CREDITS PROGRAM		**577,712,087**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Canada – Ontario Infrastructure – Federal Share	9,166,752	1,537,507
RINC Infrastructure Project	0	17,050,867
Canada Ontario Infrastructure Program	0	300,000
Other	0	976,860
	9,166,752	19,865,234
REIMBURSEMENTS OF EXPENDITURES	0	107
FEES, LICENCES AND PERMITS		
Huronia Historical Parks	558,280	626,844
Old Fort William	614,057	517,091
Other	533	1,507
	1,172,870	1,145,442
FINES AND PENALTIES	0	968
SALES AND RENTALS		
Old Fort William	47,978	42,135
	47,978	42,135
RECOVERY OF PRIOR YEARS' EXPENDITURES	4,083,730	2,967,191
MISCELLANEOUS	2,752	67
TOTAL MINISTRY REVENUE	**14,474,082**	**24,021,144**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

FISCAL YEAR, 2012 – 2013

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MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
20,505,127	Ministry Administration	25,598,714	24,162,824
5,740,972,685	Postsecondary Education	5,982,781,700	5,939,533,021
1,337,104,603	Employment Ontario	1,298,283,200	1,280,173,326
19,484,769	Strategic Policy and Programs	22,689,300	19,281,378
7,118,067,184	**TOTAL OPERATING EXPENSE**	**7,329,352,914**	**7,263,150,549**
	OPERATING ASSETS		
64,800,000	Postsecondary Education	70,600,000	70,101,257
6,170,400	Employment Ontario	8,900,000	1,520,300
70,970,400	**TOTAL OPERATING ASSETS**	**79,500,000**	**71,621,557**
	CAPITAL EXPENSE		
259,391,700	Postsecondary Education	154,931,600	154,923,340
15,121,951	Employment Ontario	17,188,000	17,117,643
274,513,651	**TOTAL CAPITAL EXPENSE**	**172,119,600**	**172,040,983**
	CAPITAL ASSETS		
0	Postsecondary Education	14,371,500	9,345,985
0	**TOTAL CAPITAL ASSETS**	**14,371,500**	**9,345,985**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	20,734,700	4,800,000	25,534,700	Ministry Administration	24,110,045
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	36,056
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	0		0	Bad Debt Expenses, the *Financial Administration Act*.....	56
	20,798,714	**4,800,000**	**25,598,714**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM.....**	**24,162,824**

Program Description

To provide the overall direction required to enable the Ministry of Training, Colleges and Universities to meet its objectives; and to provide the administrative and support services for the operational programs of the Ministry of Training, Colleges and Universities.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		1,589,311
Employee benefits		382,568
Transportation and communication		100,395
Services		21,973,086
Supplies and equipment		64,685
		24,110,045
Main Office		
Salaries and wages	1,589,311	
Employee benefits	162,531	
Transportation and communication	81,624	
Services	17,851	
Supplies and equipment	33,830	
		1,885,147
Financial and Administrative Services		
Employee benefits	220,037	
Transportation and communication	18,771	
Services	6,121,554	
Supplies and equipment	30,855	
		6,391,217
Human Resources		
Services	1,290,700	
		1,290,700
Communications Services		
Services	3,940,000	
		3,940,000
Legal Services		
Services	1,223,000	
		1,223,000
Audit Services		
Services	1,271,500	
		1,271,500
Information Systems		
Services	8,108,481	
		8,108,481
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		36,056
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
Other transactions		
Bad Debt Expenses – the *Financial Administration Act*		56
		52,779
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**24,162,824**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
OPERATING EXPENSE					
1	6,057,252,500	(101,010,800)	5,956,241,700	Colleges, Universities and Student Support.....	5,904,177,992
S	26,540,000		26,540,000	Bad Debt Expenses for Students Loans, the *Financial Administration Act*.....	35,355,029
	6,083,792,500	**(101,010,800)**	**5,982,781,700**	**TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM .....**	**5,939,533,021**
OPERATING ASSETS					
4	61,600,000	9,000,000	70,600,000	Colleges, Universities and Student Support.....	70,101,257
	61,600,000	**9,000,000**	**70,600,000**	**TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM .....**	**70,101,257**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
CAPITAL EXPENSE					
3	152,703,300	2,160,000	154,863,300	Support for Postsecondary Education.....	154,862,300
S	68,300		68,300	Amortization, the *Financial Administration Act*...	61,040
	152,771,600	**2,160,000**	**154,931,600**	**TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM .....**	**154,923,340**
CAPITAL ASSETS					
6	1,000	14,370,500	14,371,500	Colleges, Universities and Student Support.....	9,345,985
	1,000	**14,370,500**	**14,371,500**	**TOTAL CAPITAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM .....**	**9,345,985**

Program Description

The Postsecondary Education Division works in collaboration with the Strategic Policy and Programs Division to implement government strategies and policy for postsecondary education in Ontario. The Postsecondary Education Division develops and implements operational policies and financial support to postsecondary institutions and students in Ontario, in support of the government's social and economic policy objectives with the goal of providing opportunities for high quality, accountable, relevant and accessible postsecondary education.

Key components of the program include operation of the Ontario Student Assistance Program; administering operating and capital transfer payments to colleges and universities and student financial assistance; managing financial and governance relationships with postsecondary institutions; managing accountability mechanisms, including governance and relevant legislation; regulating the public colleges of applied arts and technology and private career colleges in accordance with applicable statutes and administering the funding framework for colleges and universities.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

POSTSECONDARY EDUCATION PROGRAM – VOTE 3002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Colleges, Universities and Student Support (Item 1)		
Salaries and wages		14,081,564
Employee benefits		1,756,131
Transportation and communication		1,316,738
Services		27,567,449
Supplies and equipment		226,088
Transfer payments		
Grants for College Operating Costs	1,413,730,828	
Grants for University Operating Costs	3,479,254,070	
Council of Ministers of Education, Canada	795,017	
Postsecondary Transformation	14,968,885	
Student Financial Assistance Programs	950,418,122	
Textbook and Technology Grant	63,100	
		5,859,230,022
		5,904,177,992
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Student Loans, the *Financial Administration Act*		35,355,029
		35,355,029
TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**5,939,533,021**
OPERATING ASSETS		
Colleges, Universities and Student Support (Item 4)		
Loans and Investments		
Student Support		70,101,257
		70,101,257
TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM		**70,101,257**
CAPITAL EXPENSE		
Support for Postsecondary Education (Item 3)		
Transfer payments		
Capital Grants – Colleges	43,288,000	
Capital Grants – Universities	111,574,300	
		154,862,300
		154,862,300
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		61,040
		61,040
TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**154,923,340**
CAPITAL ASSETS		
Colleges, Universities and Student Support (Item 6)		
Business application software – asset costs		9,345,985
		9,345,985
TOTAL CAPITAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM		**9,345,985**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3003				**EMPLOYMENT ONTARIO PROGRAM**	
OPERATING EXPENSE					
7	1,305,599,100	(13,402,000)	1,292,197,100	Employment Ontario System	1,263,846,803
S	503,600		503,600	Bad Debt Expenses for Loans for Tools, *Financial Administration Act*	0
S	5,582,500		5,582,500	Bad Debt Expense – Other, the *Financial Administration Act*	16,326,523
	1,311,685,200	**(13,402,000)**	**1,298,283,200**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM ...**	**1,280,173,326**
OPERATING ASSETS					
9	8,900,000		8,900,000	Employment Ontario System	1,520,300
	8,900,000		**8,900,000**	**TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM ...**	**1,520,300**
CAPITAL EXPENSE					
10	14,001,000	2,000,000	16,001,000	Employment Ontario System	15,932,009
S	1,187,000		1,187,000	Amortization, the *Financial Administration Act*	1,185,634
	15,188,000	**2,000,000**	**17,188,000**	**TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM ...**	**17,117,643**

Program Description

Employment Ontario (EO), Ontario's integrated employment and training network, makes it easier for Ontarians to find the employment and training programs and services they need. To remain competitive in a global economy, EO will help build Ontario's goal to have the most educated people and highly skilled workforce in the world. EO programs and services can be grouped into four categories:

1. Employment and Training Programs
2. Apprenticeship Programs
3. Foundational Skills Programs
4. Labour Market Programs

EO programs and services are delivered through the EO network, comprised of Ontario's community-based network of employment services, literacy providers, public colleges, direct delivery apprenticeship offices and training delivery agents. EO aims to deliver integrated, customer-focused and effective employment and training to advance Ontario's economic advantage.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

EMPLOYMENT ONTARIO PROGRAM – VOTE 3003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Employment Ontario System (Item 7)		
Salaries and wages		62,752,073
Employee benefits		9,253,712
Transportation and communication		2,591,261
Services		18,501,385
Supplies and equipment		1,060,138
Transfer payments		
Employment and Training	910,599,350	
Ontario Apprenticeship Tax Credit	219,617,584	
Ontario Co-operative Education Tax Credit	39,471,300	
		1,169,688,234
		1,263,846,803
Statutory Appropriations		
Other transactions		
Bad Debt Expenses – Other, the *Financial Administration Act*		16,326,523
		16,326,523
TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM		**1,280,173,326**

	$
OPERATING ASSETS	
Employment Ontario System (Item 9)	
Loans and Investments	
Loan for Tools	1,520,300
	1,520,300
TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM	**1,520,300**
CAPITAL EXPENSE	
Employment Ontario System (Item 10)	
Transfer payments	
Apprenticeship Enhancement Fund	15,932,009
	15,932,009
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	1,185,634
	1,185,634
TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM	**17,117,643**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3004 OPERATING EXPENSE				**STRATEGIC POLICY AND PROGRAMS**	
1	23,939,300	(1,250,000)	22,689,300	Strategic Policy and Programs	19,281,378
	23,939,300	**(1,250,000)**	**22,689,300**	**TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS ..... **	**19,281,378**

Program Description

The Strategic Policy and Programs Division leads strategic policy development and program design for postsecondary education and labour market training. It also performs key functions for the Ministry such as; long-term forecasting, capital planning, evaluation, management of inter-jurisdictional relations, including the oversight of federal-provincial labour market agreements. The Division’s work contributes to the Government's goal of developing a highly knowledgeable and highly skilled workforce able to succeed in today’s changing economy.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STRATEGIC POLICY AND PROGRAMS – VOTE 3004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Strategic Policy and Programs (Item 1)	
Salaries and wages	11,628,928
Employee benefits	1,386,099
Transportation and communication	275,214
Services	5,950,945
Supplies and equipment	219,377
	19,460,563
Less: Recoveries	179,185
	19,281,378
TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS	**19,281,378**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Labour Market Development Agreement	603,145,625	605,692,000
Labour Market Agreement	189,935,784	193,908,000
Labour Market Agreement for Persons with Disabilities	19,102,870	19,102,870
Official Languages in Education	14,581,000	15,700,000
Canadian Student Loans Processing Costs	14,418,924	13,557,076
Targeted Initiative for Older Workers	13,467,365	11,916,029
Grants to Students with Permanent Disabilities	9,335,830	11,944,254
Labour Market Development Agreement – Accommodations	3,928,702	3,621,723
Knowledge Infrastructure Program	0	79,010,244
	867,916,100	954,452,196
REIMBURSEMENTS OF EXPENDITURES		
Training Optometry Students University of Waterloo	1,064,693	989,913
FEES, LICENCES AND PERMITS		
Tradesperson and Apprentices	7,897,180	7,698,564
Private Career Colleges	793,069	888,976
Postsecondary Education Quality Assessment Board	140,000	140,000
Fee for dishonoured cheques	10,400	8,890
Ontario Student Assistance Program – Application Filing Fees	0	2,145
	8,840,649	8,738,575
FINES AND PENALTIES	318,065	397,315
RECOVERY OF PRIOR YEARS' EXPENDITURES	46,343,924	73,187,288
MISCELLANEOUS		
Interest Revenue	9,267,842	8,278,831
Other	17,355	58,565
	9,285,197	8,337,396
TOTAL MINISTRY REVENUE	**933,768,628**	**1,046,102,683**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2013

	2013 $	2012 $
Repayment – Student Loans	109,732,567	95,733,956
Repayment – Loans for Tools	3,045,486	2,036,171
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**112,778,053**	**97,770,127**

MINISTRY OF TRANSPORTATION

FISCAL YEAR, 2012 – 2013

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MINISTRY OF TRANSPORTATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2013

2011 – 2012 Actual	PROGRAMS	2012 – 2013 Appropriations	2012 – 2013 Actual
$		$	$
	OPERATING EXPENSE		
38,733,357	Ministry Administration	47,816,214	43,563,381
442,662,022	Policy and Planning	491,302,200	464,601,204
96,961,629	Road User Safety	108,517,100	108,480,822
383,740,461	Provincial Highways Management	376,508,900	363,346,382
70,665,314	Labour and Transportation Cluster	72,347,500	70,239,398
1,032,762,783	**TOTAL OPERATING EXPENSE**	**1,096,491,914**	**1,050,231,187**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
0	Policy and Planning	1,000	0
0	Road User Safety	1,000	0
0	Provincial Highways Management	1,000	0
0	Labour and Transportation Cluster	1,000	0
0	**TOTAL OPERATING ASSETS**	**5,000**	**0**
	CAPITAL EXPENSE		
4,034,431	Ministry Administration	839,400	288,727
2,001,649,018	Policy and Planning	2,101,597,300	2,039,407,104
0	Road User Safety	1,000	0
590,484,367	Provincial Highways Management	645,891,300	632,737,767
2,596,167,816	**TOTAL CAPITAL EXPENSE**	**2,748,329,000**	**2,672,433,598**
	CAPITAL ASSETS		
7,634,088	Ministry Administration	8,624,000	8,405,443
216,555	Road User Safety	41,330,700	40,666,696
1,716,503,697	Provincial Highways Management	2,445,947,900	2,128,421,976
1,724,354,340	**TOTAL CAPITAL ASSETS**	**2,495,902,600**	**2,177,494,115**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	45,139,200	2,612,000	47,751,200	Business Support	43,497,413
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	45,204,214	**2,612,000**	**47,816,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**43,563,381**
OPERATING ASSETS					
2	1,000		1,000	Business Support	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
4	1,000	250,000	251,000	Ministry Administration	146,246
S	588,400		588,400	Amortization, the *Financial Administration Act*	142,481
	589,400	**250,000**	**839,400**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**288,727**
CAPITAL ASSETS					
3	8,624,000		8,624,000	Ministry Administration	8,405,443
	8,624,000		**8,624,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**8,405,443**

Program Description

The Ministry Administration Program provides guidance and supports the ministry in meeting its business objectives. From providing expertise on expenditure management to helping the ministry get the best value from its human resources, this program gives the ministry the necessary professional support to achieve its overall goals.

The program provides a full range of services including resource planning and management, controllership, procurement, customer service, accessibility planning, emergency management and other corporate functions. This program also administers the government fleet of vehicles, on behalf of the entire Ontario Public Service.

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Business Support (Item 1)		
Salaries and wages		16,536,654
Employee benefits		2,218,892
Transportation and communication		504,407
Services		27,651,450
Supplies and equipment		8,675,762
		55,587,165
Less: Recoveries		12,089,752
		43,497,413
Main Office		
Salaries and wages	1,124,674	
Employee benefits	131,767	
Transportation and communication	63,411	
Services	38,776	
Supplies and equipment	15,991	
		1,374,619
Financial and Administrative Services		
Salaries and wages	4,449,082	
Employee benefits	533,609	
Transportation and communication	91,752	
Services	177,049	
Supplies and equipment	80,514	
		5,332,006
Facilities and Business Services		
Salaries and wages	5,558,645	
Employee benefits	895,243	
Transportation and communication	234,019	
Services	22,549,135	
Supplies and equipment	8,463,789	
	37,700,831	
Less: Recoveries	12,089,752	
		25,611,079
Communications Services		
Salaries and wages	3,184,481	
Employee benefits	408,237	
Transportation and communication	46,053	
Services	940,014	
Supplies and equipment	33,125	
		4,611,910
Human Resources Services		
Salaries and wages	2,219,772	
Employee benefits	250,036	
Transportation and communication	39,492	
Services	89,594	
Supplies and equipment	24,371	
		2,623,265
Audit Services		
Services	1,421,021	
		1,421,021

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
Legal Services		
Transportation and communication	29,680	
Services	2,435,861	
Supplies and equipment	57,972	
		2,523,513
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**43,563,381**
CAPITAL EXPENSE		
Ministry Administration (Item 4)		
Other transactions		146,246
		146,246
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		5,075,717
Less: Recoveries		4,933,236
		142,481
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**288,727**
CAPITAL ASSETS		
Ministry Administration (Item 3)		
Land and marine fleet		8,405,443
		8,405,443
TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM		**8,405,443**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2702					
OPERATING EXPENSE				**POLICY AND PLANNING PROGRAM**	
1	29,949,600		29,949,600	Policy and Planning	28,040,077
2	461,351,600		461,351,600	Urban and Regional Transportation	436,561,127
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	491,302,200		**491,302,200**	**TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM**	**464,601,204**
OPERATING ASSETS					
4	1,000		1,000	Urban and Regional Transportation	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR POLICY AND PLANNING PROGRAM**	**0**
CAPITAL EXPENSE					
3	2,101,847,300	(250,000)	2,101,597,300	Urban and Regional Transportation	2,039,407,104
	2,101,847,300	**(250,000)**	**2,101,597,300**	**TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM**	**2,039,407,104**

Program Description

The Policy and Planning Program oversees Ontario's long-term, strategic transportation interests. Its primary focus is to plan and promote an efficient and sustainable multimodal transportation system throughout the province.

In consultation with key federal and municipal partners, the program undertakes multimodal transportation policy development and long-range transportation planning to ensure that all of the elements of the system (air, rail, road, marine and transit) work together effectively.

The program provides funding for multimodal transportation systems and helps achieve provincial transportation-related climate change objectives. It is responsible for managing the province’s relationship with Crown Agencies accountable to the Minister of Transportation such as Metrolinx, which includes GO Transit.

Additionally, the program works to advance Ontario’s transportation priorities and interests by working with the federal government and other provinces on key areas of common interest.

MINISTRY OF TRANSPORTATION

POLICY AND PLANNING PROGRAM – VOTE 2702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
OPERATING EXPENSE		
Policy and Planning (Item 1)		
Salaries and wages		15,239,185
Employee benefits		1,885,786
Transportation and communication		458,452
Services		10,260,246
Supplies and equipment		196,408
		28,040,077
Urban and Regional Transportation (Item 2)		
Transfer payments		
Municipal Gas Tax Allocation	317,732,788	
PRESTO Operating Costs	20,098,236	
Electric Vehicle Incentive and Infrastructure Program	6,102,550	
Metrolinx Operating Subsidies	92,270,221	
Participation and Awareness Grants	357,332	
		436,561,127
		436,561,127
TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM		**464,601,204**

	$	$
CAPITAL EXPENSE		
Urban and Regional Transportation (Item 3)		
Transfer payments		
Public Transit	2,036,209,652	
Municipal Marine Infrastructure	3,197,452	
		2,039,407,104
		2,039,407,104
TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM		**2,039,407,104**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
OPERATING EXPENSE					
1	106,010,900	2,206,200	108,217,100	Road User Safety	108,180,822
S	300,000		300,000	Bad Debt Expense, the *Financial Administration Act*	300,000
	106,310,900	**2,206,200**	**108,517,100**	**TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM**	**108,480,822**
OPERATING ASSETS					
2	1,000		1,000	Road User Safety	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR ROAD USER SAFETY PROGRAM**	**0**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
CAPITAL EXPENSE					
4	1,000		1,000	Road User Safety	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR ROAD USER SAFETY PROGRAM.....**	**0**
CAPITAL ASSETS					
3	3,324,800	38,005,900	41,330,700	Road User Safety	40,666,696
	3,324,800	**38,005,900**	**41,330,700**	**TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM.....**	**40,666,696**

Program Description

The Road User Safety Program develops and implements strategies to improve road safety and mobility through driving behaviour and motor vehicle safety.

Ontario holds a leading position as one of the safest jurisdictions in North America. The Ministry of Transportation's road safety programs leads and actively participates with other jurisdictions in Canada and the United States in developing and promoting road safety initiatives and best practices. The program works with many partners including police, community groups, safety organizations and the private sector to reduce fatalities and injuries on our roads.

The key responsibilities of the program are to: set safety standards and develop policies, programs, legislation and regulations for road users, carriers and vehicles; inspect, monitor and enforce compliance with those standards; manage and deliver commercial vehicle safety programs and promote public awareness of road safety. It also supports the delivery of programs for other ministries.

The program establishes policies and standards, and oversees the delivery of driver and vehicle licensing and registration and other services by our government and private sector partners.

MINISTRY OF TRANSPORTATION

ROAD USER SAFETY PROGRAM – VOTE 2703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$		$
OPERATING EXPENSE		**CAPITAL ASSETS**	
Road User Safety (Item 1)		Road User Safety (Item 3)	
Salaries and wages	62,222,259	Business application software – salaries and wages	7,335,275
Employee benefits	9,922,803	Business application software – employee benefits	775,661
Transportation and communication	1,951,023	Business application software – asset costs	32,555,760
Services	39,471,598		40,666,696
Supplies and equipment	1,478,502	**TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM**	**40,666,696**
Transfer payments			
Community Safety Grants	592,040		
	115,638,225		
Less: Recoveries	7,457,403		
	108,180,822		
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*	300,000		
	300,000		
TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM	**108,480,822**		

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 OPERATING EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
1	383,007,900	(6,500,000)	376,507,900	Operations and Maintenance	363,346,382
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	383,008,900	**(6,500,000)**	**376,508,900**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**363,346,382**
OPERATING ASSETS					
5	1,000		1,000	Provincial Highways Management	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**0**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 CAPITAL EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
2	84,747,700	(38,000,000)	46,747,700	Engineering and Construction	35,780,993
4	1,000		1,000	Highway Work-In-Progress	0
S	599,142,600		599,142,600	Amortization, Engineering and Construction, the *Financial Administration Act*	596,956,774
	683,891,300	**(38,000,000)**	**645,891,300**	**TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**632,737,767**
CAPITAL ASSETS					
3	2,450,447,900	(4,500,000)	2,445,947,900	Transportation Infrastructure Assets	2,128,421,976
	2,450,447,900	**(4,500,000)**	**2,445,947,900**	**TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**2,128,421,976**

Program Description

The Provincial Highways Management Program oversees the planning, design, construction, maintenance and operation of the provincial highway network and develops strategies to maximize investments in highway infrastructure.

The provincial highway network provides safe mobility for people and goods, and promotes economic, environmental and social sustainability. The program delivers these activities through internal resources, partnerships and private sector service providers.

Activities include environmental assessments, investment planning, engineering, property acquisition, rehabilitation, new construction, contract oversight, routine summer and winter maintenance (such as shoulder grading/snow and ice control) for all provincial highways and bridges. The program is responsible for remote airports throughout northern Ontario, ferry services in locations across Ontario, first nations roads subsidies, road improvements in unincorporated areas, service centres, and the production of the official map of Ontario highways.

The program develops policies and guidelines and sets highway and bridge maintenance, engineering, materials, investment planning and construction standards.

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$	$
OPERATING EXPENSE			
Operations and Maintenance (Item 1)			
Salaries and wages			64,824,448
Employee benefits			12,837,439
Transportation and communication			4,331,103
Services			287,072,442
Supplies and equipment			25,971,121
Transfer payments			
Payments in lieu of municipal taxation		4,622,645	
Municipal Ferries		3,487,834	
			8,110,479
			403,147,032
Less: Recoveries			39,800,650
			363,346,382
Highways Operations and Maintenance			
Salaries and wages		61,284,098	
Employee benefits		12,339,387	
Transportation and communication		3,538,534	
Services		285,532,256	
Supplies and equipment		24,093,285	
Transfer payments			
Payments in lieu of municipal taxation	4,622,645		
Municipal Ferries	3,487,834		
		8,110,479	
		394,898,039	
Less: Recoveries		39,667,155	
			355,230,884
Remote Aviation			
Salaries and wages	3,540,350		
Employee benefits	498,052		
Transportation and communication	792,569		
Services	1,540,186		
Supplies and equipment	1,877,836		
	8,248,993		
Less: Recoveries	133,495		
			8,115,498
TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM			**363,346,382**
CAPITAL EXPENSE			
Engineering and Construction (Item 2)			
Salaries and wages			1,414,925
Employee benefits			161,219
Transportation and communication			369,345
Services			13,653,194
Supplies and equipment			2,894,232
Transfer payments			
Ottawa River Crossing	493,598		
Transition Fund	4,136,507		
First Nations	2,999,364		
Prescott Russell Road 17 Environmental Assessment	2,250,000		
Municipal and Environmental Improvements	836,479		
Walker Road Widening/Reconstruction	6,572,130		
			17,288,078
			35,780,993

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$	$
Transfer Payments and Other Highway Expenditures			
Transfer payments			
Ottawa River Crossing	493,598		
Transition Fund	4,136,507		
First Nations	2,999,364		
Prescott Russell Road 17 Environmental Assessment	2,250,000		
Municipal and Environmental Improvements	836,479		
		10,715,948	
			10,715,948
Remote Aviation			
Transportation and communication		249,721	
Services		2,428,514	
Supplies and equipment		2,697,737	
			5,375,972
Windsor Border Initiatives Implementation Group			
Salaries and wages		1,414,925	
Employee benefits		161,219	
Transportation and communication		119,624	
Services		11,224,680	
Supplies and equipment		196,495	
Transfer payments			
Walker Road Widening/ Reconstruction		6,572,130	
			19,689,073

	$	$
Highway Work-In-Progress (Item 4)		
Salaries and wages		81,695,903
Employee benefits		12,112,953
Transportation and communication		2,035,965
Services		10,757,724
Supplies and equipment		936,582
		107,539,127
Less: Recoveries		107,539,127
		0
Highway Work-In-Progress		
Salaries and wages	80,838,241	
Employee benefits	12,005,559	
Transportation and communication	2,031,222	
Services	10,742,984	
Supplies and equipment	932,692	
	106,550,698	
Less: Recoveries	106,550,698	
		0
Windsor Border Initiatives Implementation Group		
Salaries and wages	857,662	
Employee benefits	107,394	
Transportation and communication	4,743	
Services	14,740	
Supplies and equipment	3,890	
	988,429	
Less: Recoveries	988,429	
		0

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$	$
Statutory Appropriations		
Other transactions		
Amortization, Engineering and Construction, the *Financial Administration Act*	596,956,774	
	596,956,774	
TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**632,737,767**
CAPITAL ASSETS		
Transportation Infrastructure Assets (Item 3)		
Land and marine fleet	3,004,197	
Transportation infrastructure – asset costs	2,641,476,124	
Business application software – asset costs	6,123,322	
	2,650,603,643	
Less: Recoveries	522,181,667	
	2,128,421,976	
Transportation Infrastructure Assets		
Land and marine fleet	3,004,197	
Transportation infrastructure – asset costs	2,231,997,613	
Business application software – asset costs	6,123,322	
	2,241,125,132	
Less: Recoveries	522,181,667	
		1,718,943,465
Windsor Border Initiatives Implementation Group		
Transportation infrastructure – asset costs	409,478,511	
		409,478,511
TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**2,128,421,976**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2013

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2705 OPERATING EXPENSE				**LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	
1	72,153,300	95,700	72,249,000	Information and Information Technology Services	70,192,367
3	97,500		97,500	Other Ministry Recoveries	47,031
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	72,251,800	**95,700**	**72,347,500**	**TOTAL OPERATING EXPENSE FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	**70,239,398**
OPERATING ASSETS					
2	1,000		1,000	Information and Information Technology	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	**0**

Program Description

The Labour and Transportation Cluster provides leadership in the use of information and information technology for the Ministries of Labour and Transportation. The cluster is also the central provider for .NET technology solutions across the Ontario Public Service.

The cluster enables the ministries to deliver on elements of their Results-based Plans by helping them manage their resources. The cluster also plans I&IT investments to optimize value and help the ministries be socially responsible stewards of the public trust. By helping to modernize the ministries' information practices, the cluster helps enhance program delivery, enable new business opportunities and improve customer service.

MINISTRY OF TRANSPORTATION

LABOUR AND TRANSPORTATION CLUSTER PROGRAM – VOTE 2705

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2013

	$
OPERATING EXPENSE	
Information and Information Technology Services (Item 1)	
Salaries and wages	23,893,088
Employee benefits	3,021,903
Transportation and communication	1,058,130
Services	46,408,603
Supplies and equipment	143,110
	74,524,834
Less: Recoveries	4,332,467
	70,192,367
Other Ministry Recoveries (Item 3)	
Salaries and wages	2,109,455
Employee benefits	319,008
Transportation and communication	63,553
Services	6,906,621
Supplies and equipment	8,559
	9,407,196
Less: Recoveries	9,360,165
	47,031
TOTAL OPERATING EXPENSE FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM	**70,239,398**

MINISTRY OF TRANSPORTATION

STATEMENT OF REVENUE

For the year ended March 31, 2013

	2013 $	2012 $
GOVERNMENT OF CANADA		
Border Infrastructure Fund	11,416,803	11,978,400
Building Canada Fund	8,069,131	5,053,285
Strategic Highway Infrastructure	6,720,142	6,720,145
Infrastructure Stimulus Fund	2,451,853	2,420,680
Defence Vehicle validations	1,529,945	1,836,321
National Safety Code	1,148,282	3,444,846
Millennium Partnership	0	(673,080)
Other	600	2,646,290
	31,336,756	33,426,887
REIMBURSEMENT OF EXPENDITURES	50	28,011
FEES, LICENCES AND PERMITS		
Driver and Vehicle Registration	1,125,000,811	1,074,728,133
Fee for dishonoured cheques	157,504	182,899
Other	7,637,255	6,426,804
	1,132,795,570	1,081,337,836
FINES AND PENALTIES		
Liquidated damages	1,341,799	3,359,698
SALES AND RENTALS		
Sales and Rentals – Operating	9,929,544	6,688,569
Sales and Rentals – Capital	403,200	1,432,027
	10,332,744	8,120,596
ROYALTIES	11,778	170
RECOVERY OF PRIOR YEARS' EXPENDITURES	38,805,336	31,353,924
MISCELLANEOUS		
Interest Penalties	12,868	39,893
Other	202,690	146,179
	215,558	186,072
TOTAL MINISTRY REVENUE	**1,214,839,591**	**1,157,813,194**

section 3

schedules of debt

ISSUES OF LONG-TERM DEBT

For the year ended March 31, 2013

This schedule details the borrowing transactions during the year, which served to increase the outstanding debt of the Province. The year-end balance in the liability accounts is provided on pages 3-13 to 3-38 together with some explanatory information.

Series	Interest Rate	Date of Maturity	Par value
	%		$
NON-PUBLIC DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
Canada Pension Plan Investment Board:			
CPP811	3.62	May 1, 2042	242,106,000
CPP812	3.61	May 8, 2042	1,855,000
CPP813	3.44	June 1, 2042	327,143,000
CPP814	3.43	June 5, 2012	7,000,000
CPP815	3.36	June 11, 2042	6,200,000
CPP816	3.40	July 3, 2042	130,888,000
CPP817	3.40	July 10, 2042	60,080,000

INCREASE IN CANADA PENSION PLAN INVESTMENT BOARD BORROWING			775,272,000

Ontario Immigrant Investor Corporation:			
Amortized discount on zero coupon bonds for the year ended March 31, 2013			28,110,459

OIIC143	2.17	March 24, 2017	6,612,419
OIIC144	2.21	April 24, 2017	8,172,441
OIIC145	2.04	January 25, 2018	6,104,961

			20,889,821

INCREASE IN NON-PUBLIC DEBT CANADIAN DOLLAR BORROWING			824,272,280

ISSUES OF LONG-TERM DEBT – Continued

For the year ended March 31, 2013

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
DMTN213	1.90	September 8, 2017	2,000,000,000
DMTN219	3M CBA + 0.19	September 22, 2017	1,119,500,000
DMTN217	3M CBA + 0.25	November 23, 2017	750,000,000
DMTN218	2.10	September 8, 2018	2,500,000,000
DMTN195	4.40	June 2, 2019	500,000,000
DMTN212	3.15	June 2, 2022	5,771,700,000
DMTN215	2.85	June 2, 2023	3,557,500,000
DMTN214	3.50	June 2, 2043	7,300,000,000
DMTN216	3.25	June 2, 2062	450,000,000
Ontario Savings Bonds	Various	June 21, 2015 to June 21, 2022	773,536,800
INCREASE IN PUBLIC DEBT CANADIAN DOLLAR BORROWING			24,722,236,800
INCREASE IN CANADIAN DOLLAR BORROWING			25,546,509,080

ISSUES OF LONG-TERM DEBT – Continued

For the year ended March 31, 2013

Series	Interest Rate	Date of Maturity	Par value
	%		$

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS

G57	0.95	May 26, 2015	3,500,000,000
G61	3M Libor + 0.05	August 13, 2015	500,000,000
G60	1.10	October 25, 2017	2,250,000,000
G62	1.20	February 14, 2018	705,000,000
G59	1.65	September 27, 2019	1,250,000,000
G58	2.45	June 29, 2022	1,000,000,000
			9,205,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.00617			9,261,817,000

PAYABLE IN UNITED STATES IN U.S. DOLLARS

USMTN1	3M Libor + 0.15	April 1, 2015	400,000,000
USMTN2	3M Libor + 0.25	November 23, 2017	250,000,000
			650,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.99505			646,783,500

ISSUES OF LONG-TERM DEBT – Concluded

For the year ended March 31, 2013

Series	Interest Rate	Date of Maturity	Par value
	%		$

PUBLICLY HELD DEBT (Cont'd)

INCREASE IN FOREIGN CURRENCY BORROWING	9,908,600,500
Foreign exchange differences on translating foreign currency denominated debt into Canadian dollars	(165,960,208)
Adjustment for Consumer Price Index (CPI) for real return bonds	10,529,240
ISSUES OF PROVINCIAL PURPOSE DEBT	**35,299,678,612**
Net consolidation and other adjustments – Other Government Organizations	(51,248,646)
ISSUES OF PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS	35,248,429,966
Issues of Debt for Ontario Electricity Financial Corporation	1,870,800,000
TOTAL ISSUES OF LONG-TERM DEBT	**37,119,229,966**

RETIREMENT OF LONG-TERM DEBT

For the year ended March 31, 2013

Series	Interest Rate	Date of Maturity	Par value
	%		$
NON-PUBLIC DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
Canada Pension Plan Investment Board:			
CPP	9.17 to 9.45	May 1, 2012 to July 3, 2012	700,137,000
Canada Mortgage and Housing Corporation:			
CMHC	5.375 to 15.75	April 2, 2012 to March 1, 2013	13,888,387
Public Service Pension Fund:			
PSPF	10.38 to 11.10	April 16, 2012 to March 15, 2013	392,078,418
Public Service Employees' Union Pension Fund:			
OPSEU	10.38 to 11.10	April 16, 2012 to March 15, 2013	186,258,661
Ontario Teachers' Pension Fund:			
TI	11.06 to 11.31	June 1, 2012 to August 1, 2012	625,000,000
Ontario Immigrant Investor Corporation:			
OIIC	Zero	April 23, 2012 to March 22, 2013	248,139,591
Ontario Mortgage and Housing Corporation:			
OHC	9.655	July 10, 2012	6,561,000
RETIREMENT OF NON-PUBLIC DEBT			2,172,063,057

RETIREMENT OF LONG-TERM DEBT – Continued

For the year ended March 31, 2013

Series	Interest Rate	Date of Maturity	Par value
	%		$

PUBLICLY HELD DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

DMTN194	3M CBA + 0.70	April 9, 2012	75,000,000
DMTN202	1.90	April 16, 2012	151,000,000
DMTN181	4.50	May 3, 2012	75,000,000
DMTN046	Zero	July 9, 2012	100,225
JA	9.4688	July 10, 2012	2,249,413
DMTN053	5.375	December 3, 2012	2,000,000,000
DMTN178	4.50	December 3, 2012	1,500,000,000
			3,803,349,638

RETIREMENT OF LONG-TERM DEBT – Continued

For the year ended March 31, 2013

Series	Interest Rate	Date of Maturity	Par value
	%		$
ONTARIO SAVINGS BONDS			
1995	Various	March 1, 2000	79,800
1996	Various	June 21, 2001	31,800
1997	Various	June 21, 2000 to June 21, 2004	193,600
1998	Various	June 21, 2001 to June 21, 2005	82,300
1999	Various	June 21, 2002 to June 21, 2006	199,000
2000	Various	June 21, 2003 to June 21, 2007	258,100
2001	Various	June 21, 2004 to June 21, 2008	727,100
2002	Various	June 21, 2005 to June 21, 2009	639,400
2003	Various	June 21, 2006 to June 21, 2010	1,412,400
2004	Various	June 21, 2007 to June 21, 2011	1,179,600
2005	Various	June 21, 2008 to June 21, 2012	19,890,700
2006	Various	June 21, 2009 to June 21, 2013	14,302,800
2007	Various	June 21, 2010 to June 21, 2014	300,118,000
2008	Various	June 21, 2011 to June 21, 2015	13,750,400
2009	Various	June 21, 2011 to June 21, 2016	38,683,800
2010	Various	June 21, 2011 to June 21, 2020	19,859,200
2011	Various	June 21, 2011 to June 21, 2021	28,945,700
2012	Various	June 21, 2012 to June 21, 2022	137,687,500
			578,041,200
PAYABLE IN UNITED STATES IN CANADIAN DOLLARS			
HJ	9.24	February 18, 2013	250,000,000
			250,000,000

RETIREMENT OF LONG-TERM DEBT – Continued

For the year ended March 31, 2013

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN EUROPE IN U.K. POUND STERLING			
EMTN81	5.125	November 21, 2012	200,000,000
			200,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $2.16024			432,048,000
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS			
PW	3M Libor+ 0.45	May 22, 2012	1,525,000,000
PN	4.95	June 1, 2012	900,000,000
NQ	5.125	July 17, 2012	707,600,000
G45	1.875	November 19, 2012	3,000,000,000
G46	3M Libor+ 0.15	November 19, 2012	500,000,000
NU	4.375	February 15, 2013	500,000,000
			7,132,600,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.08069			7,708,156,500

RETIREMENT OF LONG-TERM DEBT – Concluded

For the year ended March 31, 2013

Series	Interest Rate	Date of Maturity	Par value
	%		$
TOTAL RETIREMENT OF PUBLICLY HELD FOREIGN CURRENCY DEBT			8,140,204,500
Contribution to Sinking Fund for School Board Trust Debt			20,402,261
RETIREMENT OF PROVINCIAL PURPOSE DEBT			**14,964,060,656**
Net consolidation and other adjustments – Other Government Organizations			(127,812,515)
RETIREMENT OF PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS			14,836,248,141
Retirement of Debt Issued for Ontario Electricity Financial Corporation			1,685,738,671
TOTAL RETIREMENT OF LONG-TERM DEBT			**16,521,986,812**

NET CHANGE IN SHORT-TERM DEBT

For the year ended March 31, 2013

Series	Interest Rate	Date of Maturity	Par value
	%		$
Provincial purpose			
Treasury bills			886,688,000
U.S. Commercial Paper			1,910,105,705
			2,796,793,705
Ontario Electricity Financial Corporation			
Treasury bills			200,008,000
Net Consolidation and other adjustments – Other Government Organizations			11,650,021
TOTAL NET INCREASE/(DECREASE) IN SHORT-TERM DEBT			**3,008,451,726**

SUMMARY OF DEBT OUTSTANDING

As at March 31, 2013

	2013 $	2012 $
Debt Issued for Provincial Purposes:		
Ontario Teachers' Pension Fund	-	625,000,000
Canada Pension Plan Investment Board	10,002,740,000	9,927,605,000
Public Service Pension Fund	655,777,223	1,047,855,640
Public Service Employees' Union Pension Fund	311,529,995	497,788,657
Ontario Immigrant Investor Corporation	777,805,696	976,945,008
Ontario Mortgage and Housing Corporation	-	6,561,000
Canada Mortgage and Housing Corporation	95,492,278	109,380,665
TOTAL NON-PUBLIC DEBT	**11,843,345,192**	**13,191,135,970**
Public Investors	217,454,874,370	195,751,501,605
Ontario Savings Bonds	2,795,401,700	2,599,906,100
Treasury Bills	12,336,061,000	11,449,373,000
U.S. Commercial Paper	6,611,437,355	4,701,331,650
TOTAL PUBLICLY HELD DEBT	**239,197,774,425**	**214,502,112,355**
School Board Trust Debt	739,012,748	759,415,008
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES	**251,780,132,365**	**228,452,663,333**
Net Consolidation and Other Adjustments	1,949,041,519	1,860,827,629
TOTAL PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS	**253,729,173,884**	**230,313,490,962**
Debt Issued for Ontario Electricity Financial Corporation (OEFC):		
Canada Pension Plan Investment Board	230,466,000	230,466,000
Public Investors	17,789,808,599	17,618,233,478
Treasury Bills	1,381,265,000	1,181,257,000
TOTAL DEBT ISSUED FOR OEFC	19,401,539,599	19,029,956,478
Direct OEFC Debt	7,934,474,000	7,934,474,000
TOTAL OEFC DEBT	**27,336,013,599**	**26,964,430,478**
TOTAL CONSOLIDATED DEBT	**281,065,187,483**	**257,277,921,440**
Debt Issued for Investment Purposes*:		
Ontario Power Generation Inc.	5,126,000,000	5,126,000,000
Hydro One Inc.	3,759,000,000	3,759,000,000
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES	**8,885,000,000**	**8,885,000,000**

*Debt Issued for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

SUMMARY OF DEBT OUTSTANDING – Concluded

As at March 31, 2013

The Ontario Teachers' Pension Fund is administered by the Ontario Teachers' Pension Plan Board. The Public Service Pension Fund and the Ontario Public Service Employees' Union Pension Fund are administered by the Ontario Pension Board and the Ontario Public Service Employees' Union Pension Trust Fund respectively. Debt due to these funds consists of non-marketable debentures of the Province.

The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over.

The Ontario Immigrant Investor Corporation (OIIC) is an operational enterprise of the Ontario Government incorporated on April 30, 1999 under the *Development Corporations Act*. The corporation was established to act as Province's receiving vehicle for immigrant investor monies under the federal government's Immigrant Investor Program (IIP). The Ontario Financing Authority manages these monies under an investment management agreement with the OIIC, and the OFA invests these funds received from the IIP in Ontario's bonds.

The Canada Mortgage and Housing Corporation (CMHC) has accepted serial debentures issued by the Province in return for financing a significant proportion of the construction cost of Provincially-owned waste control facilities. The interest rate is based on the rate for the Government of Canada long-term Canadian public borrowing cost at the time that the Corporation agreed to participate in the project.

The Province of Ontario has issued to public investors in the capital market bonds denominated in Canadian dollar, United States dollar, Japanese yen, Australian dollar, euro, Swiss franc, New Zealand dollar, U.K. pound sterling, Hong Kong dollar, Norwegian krone, and South African rand.

Ontario Savings Bonds (OSBs) were first issued in 1995. OSBs are retail bonds sold by the Province to the residents of Ontario. The bonds are issued once a year and are available for sale through most financial institutions. There are three types of bonds: Variable-Rate Bonds, Step-Up Bonds and Fixed-Rate Bonds. All are available with annual or compound interest.

Under the Treasury Bill financing program, non-interest bearing Treasury Bills, with various maturities up to three years, are sold by tender on a regular basis.

U.S. Commercial Paper issues are non-interest bearing debt with maturities up to 270 days.

A School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards. The Trust issued 30-year sinking fund debentures amounting to $891 million and $882 million of the proceeds was provided to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province. An annual transfer payment is made by the Ministry of Education to the Trust's sinking fund under the School Board Operating Grant program to retire the debt over 30 years.

Net consolidation and other adjustments include third party debt of other government organizations and elimination of Province's debt due to these organizations and their holding of Ontario treasury bills and bonds.

Debt Issued for OEFC: The Province, on behalf of Ontario Electricity Financial Corporation (OEFC), borrows from the Canada Pension Investment Board and issues debentures and treasury bills as in the public markets. The proceeds of all such borrowings are advanced to OEFC in exchange for bonds and short term notes with like terms and conditions.

Debt issued for Investment Purposes: On April 1, 1999, under the *Energy Competition Act*, five corporations, together with their subsidiaries, were formed from the former Ontario Hydro. Ontario Power Generation Inc. (OPG) and Hydro One Inc. are two of these five corporations. In order for OPG and Hydro One Inc. to have capital structures competitive with those of other industry participants, the two companies entered into a debt-for-equity swap with the Province of Ontario. The Province assumed $8,885 million of the debt issued by the two corporations in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One Inc.

OUTSTANDING DEBT

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

DEBT ISSUED FOR PROVINCIAL PURPOSES

NON-PUBLIC DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

To Canada Pension Plan Investment Board:

Year ending March 31

2014	2005	CPP	4.17	44,887,000	
2016	2008	CPP	4.68	42,300,000	
2017	2008	CPP	4.08 to 4.88	91,896,000	
2019	1999	CPP	5.81 to 5.84	45,270,000	
2020	1999	CPP	5.50 to 6.91	869,889,000	
2021	2001	CPP	6.33 to 6.67	609,834,000	
2022	2002	CPP	6.22 to 6.47	330,994,000	
2024	2004	CPP	5.26 to 5.97	688,007,000	
2025	2005	CPP	5.15 to 5.79	1,133,182,000	
2026	2006	CPP	4.67 to 5.19	574,612,000	
2031	2009	CPP	4.79	43,880,000	
2032	2009	CPP	4.75	52,000,000	
2036	2006-2012	CPP	4.35 to 4.73	681,066,000	
2037	2007	CPP	4.50 to 4.76	351,269,000	
2038	2008	CPP	4.63 to 4.68	241,756,000	
2039	2009	CPP	4.70 to 5.48	493,439,000	
2040	2010-2012	CPP	4.36 to 5.03	1,179,395,000	
2041	2011	CPP	4.20 to 4.86	799,613,000	
2042	2012	CPP	4.23 to 4.56	954,179,000	
2043	2013	CPP	3.36 to 3.62	775,272,000	
				10,002,740,000	(3)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Public Service Pension Fund:					
Year ending March 31					
2014	1997	OPB	11.10	204,838,516	
2015	1997	OPB	11.19	450,938,707	
				655,777,223	(4)
To Public Service Employees' Union Pension Fund:					
Year ending March 31					
2014	1997	OPPT	11.10	97,309,482	
2015	1997	OPPT	11.19	214,220,513	
				311,529,995	(4)
To Ontario Immigrant Investor Corporation:					
Year ending March 31					
2014	2009	OIIC104-105, 107-114,116-117	Zero	270,245,557	
2015	2010	OIIC118-129	Zero	273,768,875	
2016	2011	OIIC130-138	Zero	230,062,447	
				774,076,879	
Less: Unamortized Discount				30,371,690	
				743,705,189	
2017	2012	OIIC139-142	1.917 to 2.501	13,210,686	
2017	2013	OIIC143	2.17	6,612,419	
2018	2013	OIIC144-145	2.04 to 2.21	14,277,402	
				34,100,507	
Total Ontario Immigrant Investor Corporation				777,805,696	(5)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Canada Mortgage and Housing Corporation:					
Year ending March 31					
2000-2014	1974	CMHC	6.125 to 8.25	892,788	
2000-2015	1975	CMHC	7.50 to 10.375	1,568,570	
2000-2016	1976	CMHC	5.375 to 10.75	4,939,575	
2000-2017	1977	CMHC	7.625 to 10.75	4,644,957	
2000-2018	1977-1978	CMHC	7.625 to 13.00	14,588,480	
2000-2019	1977-1980	CMHC	7.625 to 15.25	18,754,194	
2000-2020	1977-1980	CMHC	7.625 to 15.75	32,455,507	
2000-2021	1979-1981	CMHC	9.50 to 15.75	16,914,163	
2000-2022	1982	CMHC	9.75 to 15.75	734,044	
				95,492,278	(6)
TOTAL NON-PUBLIC DEBT				**11,843,345,192**	

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT					
PAYABLE IN CANADA IN CANADIAN DOLLARS					
April 2, 2013	April 2, 2009	DMTN193	3M CBA + 0.99	827,000,000	(7)
June 2, 2013	September 22, 2003	DMTN69	4.75	3,566,000,000	
September 8, 2013	July 23, 2004	DMTN116	Step-up	100,000,000	(8)
March 8, 2014	January 12, 2004	DMTN93	5.00	5,100,000,000	
September 8, 2014	June 30, 2009	DMTN197	3.25	3,500,000,000	
October 28, 2014	November 3, 2009	DMTN198	3M CBA + 0.25	1,965,000,000	(7)
November 19, 2014	January 22, 2010	DMTN199	3M CBA + 0.14	115,000,000	(7)
December 2, 2014	December 2, 2004	MW	6.80	11,450,000	(7)
March 8, 2015	March 9, 2005	DMTN135	4.50	2,500,000,000	
May 12, 2015	May 12, 2010	DMTN203	3M CBA + 0.18	40,000,000	(7)
September 1, 2015	September 1, 2000	DMTN1	6.25	34,000,000	(7)
September 8, 2015	March 9, 2010	DMTN201	3.15	2,150,000,000	
October 5, 2015	October 5, 2010	DMTN205	3M CBA + 0.23	1,121,000,000	(7)
March 8, 2016	February 14, 2006	DMTN163	4.40	1,250,000,000	
April 12, 2016	April 12, 2011	DMTN209	3M CBA + 0.125	1,090,000,000	(7)
June 2, 2016	June 29, 2005	DMTN149	Step-up	200,000,000	(9)
June 24, 2016	June 24, 2009	DMTN196	3M CBA + 0.62	275,000,000	(7)
June 27, 2016	May 27, 2011	DMTN210	3M CBA + 0.18	1,000,000,000	(7)
September 8, 2016	February 16, 2011	DMTN208	3.20	807,000,000	
September 14, 2016	July 14, 2011	DMTN211	3M CBA + 0.15	1,050,000,000	(7)
December 2, 2016	December 7, 2004	DMTN132	4.875	200,000,000	
December 2, 2016	August 22, 2005	DMTN152	Step-up	300,000,000	(10)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
March 8, 2017	January 25, 2007	DMTN173	4.30	3,100,000,000	(7)
September 8, 2017	January 20, 2012	DMTN213	1.90	5,250,000,000	
September 22, 2017	February 22, 2013	DMTN219	3M CBA + 0.19	1,119,500,000	(7)
November 23, 2017	November 23, 2012	DMTN217	3M CBA + 0.25	750,000,000	(7)
March 8, 2018	March 10, 2008	DMTN183	4.20	1,560,000,000	
June 2, 2018	August 28, 2003	DMTN79	5.50	605,000,000	(7)
September 8, 2018	January 15, 2013	DMTN218	2.10	2,500,000,000	
June 2, 2019	April 19, 2004	DMTN105	5.35	100,000,000	(7)
June 2, 2019	April 17, 2009	DMTN195	4.40	7,050,000,000	(7)
June 2, 2020	February 22, 2005	DMTN140	4.85	562,000,000	
June 2, 2020	February 23, 2010	DMTN200	4.20	7,875,000,000	
September 4, 2020	September 4, 1998	LY	6.30	15,000,000	
June 2, 2021	December 27, 2007	DMTN180	4.50	75,000,000	(7)
June 2, 2021	January 12, 2011	DMTN207	4.00	8,915,000,000	
June 2, 2022	November 8, 2011	DMTN212	3.15	10,271,700,000	
July 13, 2022	July 13, 1992	HC	9.50	1,590,438,000	
June 2, 2023	November 6, 2012	DMTN215	2.85	3,557,500,000	
September 8, 2023	September 8, 1993	HP	8.10	940,570,000	
September 8, 2023	July 31, 2007	DMTN177	4.95	75,000,000	
June 2, 2025	December 20, 1994	JE	9.50	460,000,000	
December 2, 2025	October 5, 1995	JQ	8.50	1,000,000,000	
February 6, 2026	February 6, 1996	JY	8.00	12,500,000	
June 2, 2026	December 21, 1995	JU	8.00	1,000,000,000	
December 2, 2026	February 13, 1997	KR	8.00	386,500,000	
December 2, 2026	January 20, 1999	MH	7.00	124,584,000	(11)
February 3, 2027	August 5, 1997	KN	7.50	58,220,000	
February 3, 2027	August 5, 1997	KT	6.95	8,726,000	
February 3, 2027	April 1, 1998	KY	7.50	11,549,000	

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
February 3, 2027	December 4, 1998	LA	7.50	5,507,000	
February 4, 2027	February 4, 1998	KQ	7.375	990,000	
June 2, 2027	October 17, 1996	KJ	7.60	4,734,700,000	
August 25, 2028	February 25, 1998	LQ	6.25	2,020,000	
March 8, 2029	January 8, 1998	LK	6.50	4,727,000,000	
January 13, 2031	September 8, 1995	JN	9.50	125,000,000	
June 2, 2031	March 27, 2000	NF	6.20	3,000,000,000	
June 2, 2031	November 25, 2010	DMTN206	5.20	133,300,000	
March 8, 2033	February 17, 2003	DMTN61	5.85	4,674,610,000	
March 8, 2033	April 29, 2004	DMTN110	Step-up	188,000,000	
July 13, 2034	September 21, 2005	DMTN157	5.00	47,500,000	(12)
November 3, 2034	November 3, 1994	HY	9.75	248,800,000	
January 10, 1995 to January 10, 2035	November 30, 1994	HZ	9.4688	2,315,904	(13)
"	"	JA	9.4688	5,763,294	(13)
"	"	JB	9.4688	8,482,324	(13)
"	"	JC	9.4688	4,764,354	(13)
"	"	JD	9.4688	3,171,134	(13)
January 12, 2035	January 12, 2007	JG	9.50	110,950,000	
February 8, 2035	February 8, 1995	JJ	9.875	32,000,000	
June 2, 2035	August 25, 2004	DMTN119	5.60	6,882,300,000	
June 2, 2035	January 12, 2005	DMTN133	Step-up	150,000,000	(14)
June 20, 2036	June 28, 1996	KC	8.25	98,984,000	
December 1, 2036	March 8, 2006	DMTN158	2.00 Real Return	2,426,300,481	(15)
June 2, 2037	February 22, 2006	DMTN164	4.70	8,700,000,000	
December 2, 2037	February 1, 2005	DMTN138	5.20	100,000,000	
June 2, 2038	July 28, 2004	DMTN117	10.00	75,000,000	(16)
June 20, 2038	September 16, 1996	KG	8.10	120,000,000	

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)

July 13, 2038	July 29, 1998	LS	5.75	50,000,000	
August 25, 2038	August 17, 1998	LT	6.00	86,500,000	
June 2, 2039	January 15, 2008	DMTN182	4.60	9,600,000,000	
July 13, 2039	February 2, 1999	MK	5.65	232,200,000	
December 2, 2039	February 25, 2000	NE	5.70	1,489,000,000	
July 13, 2040	April 18, 2002	DMTN44	6.20	100,000,000	
June 2, 2041	June 15, 2010	DMTN204	4.65	11,368,000,000	
December 2, 2041	August 15, 2001	DMTN10	6.20	340,000,000	
March 8, 2042	December 4, 2001	DMTN29	6.00	41,000,000	
June 2, 2042	January 18, 2002	DMTN33	6.00	240,000,000	
June 2, 2043	February 24, 2003	DMTN62	5.75	75,000,000	
June 2, 2043	January 31, 2012	DMTN214	3.50	9,400,000,000	
June 2, 2044	September 13, 2006	DMTN169	4.60	27,000,000	
January 10, 2045	May 25, 1995	JL	8.435	35,531,176	(17)
March 1, 2045	March 1, 1995	JK	9.50	150,000,000	
June 2, 2045	August 31, 2005	DMTN153	4.50	175,000,000	
June 2, 2046	May 24, 2006	DMTN166	4.85	154,700,000	
June 2, 2047	February 28, 2007	DMTN176	4.50	158,000,000	
June 2, 2048	May 6, 2008	DMTN184	4.70	50,000,000	
June 2, 2054	July 22, 2008	DMTN185	4.60	40,000,000	
June 2, 2062	November 8, 2012	DMTN216	3.25	450,000,000	
				157,044,626,667	
CPI adjustment to Real Return Swap				(36,229,614)	(15)
				157,008,397,053	

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
ONTARIO SAVINGS BONDS					
June 21, 2013	June 21, 2006	Annual	Variable	23,589,500	
June 21, 2013	June 21, 2006	Compound	Variable	31,638,500	
June 21, 2013	June 21, 2008	Annual	Step-up	22,024,400	
June 21, 2013	June 21, 2008	Compound	Step-up	24,312,200	
June 21, 2013	June 21, 2010	Annual	2.50	35,630,900	
June 21, 2013	June 21, 2010	Compound	2.50	40,158,700	
June 21, 2013	June 21, 2010	Annual	Variable	12,451,700	
June 21, 2013	June 21, 2010	Compound	Variable	11,271,000	
June 21, 2014	June 21, 2007	Annual	Variable	19,784,900	
June 21, 2014	June 21, 2007	Compound	Variable	28,368,900	
June 21, 2014	June 21, 2009	Annual	3.00	30,152,500	
June 21, 2014	June 21, 2009	Compound	3.00	29,399,200	
June 21, 2014	June 21, 2009	Annual	Step-up	446,172,600	
June 21, 2014	June 21, 2009	Compound	Step-up	253,341,600	
June 21, 2014	June 21, 2011	Annual	2.15	25,986,000	
June 21, 2014	June 21, 2011	Compound	2.15	22,757,300	
June 21, 2014	June 21, 2011	Annual	Variable	4,264,600	
June 21, 2014	June 21, 2011	Compound	Variable	4,753,800	
June 21, 2015	June 21, 2008	Annual	Variable	19,036,800	
June 21, 2015	June 21, 2008	Compound	Variable	19,941,100	

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
ONTARIO SAVINGS BONDS (Cont'd)					
June 21, 2015	June 21, 2010	Annual	Step-up	344,029,100	
June 21, 2015	June 21, 2010	Compound	Step-up	191,836,100	
June 21, 2015	June 21, 2012	Annual	Variable	3,546,000	
June 21, 2015	June 21, 2012	Compound	Variable	4,328,300	
June 21, 2015	June 21, 2012	Annual	1.50	6,874,900	
June 21, 2015	June 21, 2012	Compound	1.50	5,584,900	
June 21, 2016	June 21, 2009	Annual	Variable	7,268,600	
June 21, 2016	June 21, 2009	Compound	Variable	7,738,300	
June 21, 2016	June 21, 2011	Annual	Step-up	209,889,500	
June 21, 2016	June 21, 2011	Compound	Step-up	107,064,700	
June 21, 2017	June 21, 2010	Annual	3.75	9,782,900	
June 21, 2017	June 21, 2010	Compound	3.75	8,818,200	
June 21, 2017	June 21, 2012	Annual	Step-up	340,189,400	
June 21, 2017	June 21, 2012	Compound	Step-up	265,756,300	
June 21, 2018	June 21, 2011	Annual	3.20	6,749,100	
June 21, 2018	June 21, 2011	Compound	3.20	6,381,600	
June 21, 2020	June 21, 2010	Annual	4.25	42,758,000	
June 21, 2020	June 21, 2010	Compound	4.25	30,759,800	
June 21, 2021	June 21, 2011	Annual	3.80	12,140,400	
June 21, 2021	June 21, 2011	Compound	3.80	13,286,300	
June 21, 2022	June 21, 2012	Annual	2.80	4,164,600	
June 21, 2022	June 21, 2012	Compound	2.80	5,404,900	
Active Series				2,739,388,100	(18)
Matured Series				56,013,600	(19)
TOTAL ONTARIO SAVINGS BONDS				2,795,401,700	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				159,803,798,753	

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS					
February 7, 2024	February 7, 1994	HS	7.50	1,106,700,000	
TOTAL PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS				1,106,700,000	
PAYABLE IN EUROPE IN CANADIAN DOLLARS					
April 17, 2013	April 17, 2003	EMTN56	5.50	275,000,000	
October 21, 2015	October 21, 2005	EMTN73	3M CBA + 0.03	250,000,000	(7)
July 13, 2034	July 13, 1994	EMTN5	9.40	300,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS				825,000,000	
Foreign Currency Debt					(20)
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS					
September 29, 2020	September 29, 2010	AUD2	6.25	500,000,000	
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS				500,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.01231				506,154,720	(20a)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS					
April 23, 2013	April 23, 2003	EMTN57	5.50	100,000,000	
TOTAL PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS				100,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.88595				88,595,320	(20a)
PAYABLE IN EUROPE IN EURO					
April 23, 2019	April 23, 2009	EMTN97	4.75	1,500,000,000	
December 3, 2019	December 3, 2009	EMTN100	4.00	1,750,000,000	
September 28, 2020	September 28, 2010	EMTN107	3.00	1,250,000,000	
TOTAL PAYABLE IN EUROPE IN EURO				4,500,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.39503				6,277,640,228	(20b)
PAYABLE IN GLOBAL MARKET IN EURO					
May 14, 2013	May 7, 2003	NZ	4.125	750,000,000	
December 11, 2013	December 11, 2008	PT	4.25	750,000,000	
January 9, 2018	January 9, 2009	PU	3M Euribor + 1.39	120,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				1,620,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.57463				2,550,894,752	(20c)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN HONG KONG DOLLARS					
June 26, 2013	June 12, 2003	EMTN61	4.10	500,000,000	
November 27, 2013	November 28, 2008	EMTN89	2.98	200,000,000	
December 11, 2013	December 11, 2008	EMTN92	3.50	230,000,000	
April 11, 2014	April 20, 2009	EMTN96	2.94	300,000,000	
June 7, 2015	June 7, 2010	EMTN103	3M Hibor + 0.04	1,550,000,000	
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLARS				2,780,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.14766				410,505,942	(20a)
PAYABLE IN JAPAN IN JAPANESE YEN					
July 28, 2014	July 28, 2003	YL015	0.76	5,000,000,000	
August 8, 2018	August 8, 2008	YL016	1.675	8,000,000,000	
TOTAL PAYABLE IN JAPAN IN JAPANESE YEN				13,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.009965				129,542,711	(20d)
PAYABLE IN EUROPE IN JAPANESE YEN					
June 24, 2013	June 24, 2003	EMTN59	0.50	5,000,000,000	
November 12, 2013	November 12, 2008	EMTN85	1.89	6,000,000,000	
December 12, 2013	December 11, 2008	EMTN87	1.805	3,000,000,000	
June 8, 2015	June 7, 2010	EMTN104	0.93	95,700,000,000	
June 8, 2020	June 7, 2010	EMTN105	1.65	36,900,000,000	
TOTAL PAYABLE IN EUROPE IN JAPANESE YEN				146,600,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.010878				1,594,708,240	(20d)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS					
June 16, 2015	June 16, 2005	PG	6.25	718,450,000	
TOTAL PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS				718,450,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.89505				643,050,875	(20a)
PAYABLE IN EUROPE IN NORWEGIAN KRONER					
May 14, 2013	May 14, 2010	EMTN102	3.00	2,500,000,000	
June 11, 2015	June 11, 2010	EMTN106	3.25	1,350,000,000	
January 20, 2016	December 23, 2010	EMTN108	3.375	750,000,000	
TOTAL PAYABLE IN EUROPE IN NORWEGIAN KRONER				4,600,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16834				774,374,611	(20a)
PAYABLE IN EUROPE IN U.K. POUND STERLING					
December 10, 2013	January 18, 2011	EMTN109	2.00	375,000,000	
TOTAL PAYABLE IN EUROPE IN U.K. POUND STERLING				375,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.56149				585,559,825	(20e)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN SOUTH AFRICAN RAND					
August 17, 2015	August 17, 2005	EMTN71	7.75	300,000,000	
September 20, 2016	September 20, 2006	EMTN78	9.00	60,000,000	
TOTAL PAYABLE IN EUROPE IN SOUTH AFRICAN RAND				360,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.18808				67,708,404	(20a)
PAYABLE IN EUROPE IN SWISS FRANCS					
September 8, 2014	September 8, 2005	PH	2.00	200,000,000	
December 2, 2014	December 2, 2008	EMTN88	2.645	50,000,000	
December 4, 2014	December 4, 2009	EMTN98	1.625	400,000,000	
June 29, 2015	June 29, 2005	PF	2.125	200,000,000	
December 1, 2015	December 1, 2008	EMTN84	3.375	225,000,000	
July 30, 2018	July 30, 2008	EMTN82	3.75	225,000,000	
July 30, 2018	August 14, 2009	PY	2.525	100,000,000	
December 14, 2018	August 14, 2009	PZ	2.59	100,000,000	
April 29, 2019	April 29, 2009	EMTN95	3.375	225,000,000	
December 4, 2019	December 4, 2009	EMTN99	2.50	275,000,000	
May 7, 2020	May 7, 2010	EMTN101	2.375	400,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				2,400,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.06049				2,545,166,729	(20f)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN CANADA IN U.S. DOLLARS					
November 18, 2014	November 18, 2004	DMTN131	4.50	300,000,000	
December 21, 2016	December 21, 2006	DMTN171	4.95	100,000,000	
TOTAL PAYABLE IN CANADA IN U.S. DOLLARS				400,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22113				488,450,000	(20a)
PAYABLE IN UNITED STATES IN U.S. DOLLARS					
April 1, 2015	February 29, 2012	USMTN1	3M Libor + 0.15	750,000,000	
November 23, 2017	November 23, 2012	USMTN2	3M Libor + 0.25	250,000,000	
TOTAL PAYABLE IN THE UNITED STATES IN U.S. DOLLARS				1,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.99967				999,672,250	(20g)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS					
May 7, 2013	May 7, 2010	G49	3M Libor + 0.16	500,000,000	
July 15, 2013	April 9, 2008	PQ	3.50	1,000,000,000	
January 27, 2014	January 27, 2011	G53	1.375	3,445,000,000	
June 16, 2014	June 16, 2009	PX	4.10	4,000,000,000	
February 3, 2015	February 3, 2005	PE	4.50	500,000,000	
February 5, 2015	February 5, 2010	G47	2.95	3,000,000,000	
May 26, 2015	May 24, 2012	G57	0.95	3,500,000,000	
June 16, 2015	June 16, 2010	G50	2.70	2,500,000,000	
August 13, 2015	February 7, 2013	G61	3M Libor + 0.05	500,000,000	
September 15, 2015	September 15, 2010	G51	1.875	1,250,000,000	
January 19, 2016	January 18, 2006	PJ	4.75	950,000,000	
April 27, 2016	April 27, 2006	PK	5.45	900,000,000	
May 10, 2016	May 10, 2011	G54	2.30	3,000,000,000	
September 21, 2016	September 21, 2011	G56	1.60	2,000,000,000	
November 28, 2016	November 28, 2006	PM	4.95	891,000,000	
October 25, 2017	October 25, 2012	G60	1.10	2,250,000,000	
December 15, 2017	December 15, 2010	G52	3.15	1,250,000,000	
February 14, 2018	February 14, 2013	G62	1.20	705,000,000	
July 16, 2018	July 14, 2011	G55	3.00	1,000,000,000	
September 27, 2019	September 27, 2012	G59	1.65	1,250,000,000	
October 7, 2019	October 7, 2009	G44	4.00	2,000,000,000	
April 14, 2020	April 14, 2010	G48	4.40	2,000,000,000	
June 29, 2022	June 29, 2012	G58	2.45	1,000,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				39,391,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.03412				40,735,107,458	(20h)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
TOTAL BONDS				**220,132,630,818**	
UNAMORTIZED FOREIGN EXCHANGE GAINS/ (LOSSES)				117,645,252	
TOTAL BONDS NET OF UNAMORTIZED FOREIGN EXCHANGE GAIN/(LOSS)				**220,250,276,070**	
TREASURY BILLS				**12,336,061,000**	
U.S. COMMERCIAL PAPER (in U.S. Dollars)				**6,545,500,000**	(21)
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.01007				**6,611,437,355**	
TOTAL PUBLICLY HELD DEBT				**239,197,774,425**	
TOTAL NON-PUBLIC AND PUBLIC DEBT				**251,041,119,617**	
SCHOOL BOARD TRUST DEBT:					
Year ending March 31					
2037	2004		5.90	891,000,000	
Less: Sinking Fund				(151,987,252)	
				739,012,748	(22)
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES				**251,780,132,365**	

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

CONSOLIDATION ADJUSTMENTS – OTHER GOVERNMENT ORGANIZATIONS

NON-PUBLIC DEBT ISSUED BY AGENCIES:

Ontario Mortgage and Housing Corporation	473,528,636	
Ontario Immigrant Investor Corporation	1,108,049,000	

PUBLIC DEBT ISSUED BY AGENCIES:

Infrastructure Ontario	1,908,509,650	
Niagara Parks Commission	27,364,362	
Ontario Northland Transportation Commission	18,511,072	
ORNGE	314,394,842	
Ottawa Convention Centre	2,237,823	

ONTARIO SECURITIES HELD BY AGENCIES:

Bonds	(1,210,022,696)	
Treasury Bills	(693,531,170)	
TOTAL CONSOLIDATION ADJUSTMENTS	**1,949,041,519**	(23)
TOTAL PROVINCIAL PURPOSE DEBT AFTER CONSOLIDATION ADJUSTMENTS	**253,729,173,884**	

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

DEBT ISSUED FOR ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC)

NON-PUBLIC DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

Canada Pension Plan Investment Board:

2021	2001	CPP	6.08	19,375,000	
2022	2002	CPP	6.17 to 6.29	172,961,000	
2023	2003	CPP	6.16	38,130,000	
TOTAL NON-PUBLIC DEBT				**230,466,000**	(3)

PUBLICLY HELD DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

June 2, 2013	May 28, 2003	DMTN69	4.75	2,164,000,000	
March 8, 2014	January 28, 2004	DMTN93	5.00	1,200,000,000	
September 8, 2014	October 9, 2009	DMTN197	3.25	150,000,000	
November 19, 2014	January 22, 2010	DMTN199	3M CBA + 0.14	135,000,000	(7)
March 8, 2015	January 24, 2005	DMTN135	4.50	500,000,000	
September 8, 2015	December 10, 2010	DMTN201	3.15	100,000,000	
October 5, 2015	November 26, 2010	DMTN205	3M CBA + 0.23	50,000,000	(7)
March 8, 2016	February 14, 2006	DMTN163	4.40	1,800,000,000	
September 8, 2016	February 16, 2011	DMTN208	3.20	193,000,000	
March 8, 2017	January 12, 2007	DMTN173	4.30	2,300,000,000	
November 23, 2017	November 23, 2012	DMTN217	3M CBA + 0.25	205,000,000	
March 8, 2018	March 10, 2008	DMTN183	4.20	1,440,000,000	
June 2, 2018	June 6, 2005	DMTN79	5.50	110,000,000	

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)

June 2, 2019	April 27, 2009	DMTN195	4.40	800,000,000	
June 2, 2020	February 22, 2005	DMTN140	4.85	29,000,000	
June 2, 2020	April 22, 2010	DMTN200	4.20	475,000,000	
June 2, 2021	April 15, 2011	DMTN207	4.00	85,000,000	
June 2, 2022	May 3, 2012	DMTN212	3.15	478,300,000	
June 2, 2023	November 6, 2012	DMTN215	2.85	442,500,000	
September 8, 2023	November 29, 2004	HP	8.10	50,000,000	
June 2, 2027	February 11, 2000	KJ	7.60	100,500,000	
August 25, 2028	April 13, 1999	LQ	6.25	78,600,000	
December 1, 2036	October 4, 2005	DMTN158	2.00 Real Return	792,169,000	(15)
June 2, 2037	September 1, 2006	DMTN164	4.70	400,000,000	
June 2, 2039	July 10, 2009	DMTN182	4.60	100,000,000	
June 2, 2041	March 9, 2011	DMTN204	4.65	282,000,000	
June 2, 2043	May 15, 2012	DMTN214	3.50	200,000,000	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				14,660,069,000	

PAYABLE IN EUROPE IN CANADIAN DOLLARS

April 17, 2013	June 13, 2003	EMTN56	5.50	150,000,000	
July 8, 2014	July 8, 2004	EMTN63	3M CBA + 0.07	500,000,000	
February 17, 2015	February 17, 2005	EMTN69	4.50	200,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS				850,000,000	

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
Foreign Currency Debt					(20)
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS					
November 30, 2016	November 30, 2006	AUD1	6.00	300,000,000	
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS				300,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.87509				262,525,500	(20i)
PAYABLE IN GLOBAL MARKET IN EURO					
October 9, 2017	January 9, 2009	PU	3M Euribor + 1.39	105,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				105,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.70800				179,340,000	(20i)
PAYABLE IN EUROPE IN HONG KONG DOLLARS					
December 29, 2015	December 29, 2008	EMTN94	3.30	515,000,000	
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLARS				515,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16034				82,572,774	(20i)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PAYABLE IN EUROPE IN SWISS FRANCS					
July 8, 2013	July 8, 2003	EMTN60	2.50	300,000,000	
May 27, 2016	May 27, 2008	EMTN80	3.375	200,000,000	
July 30, 2018	December 29, 2008	EMTN82	3.75	125,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				625,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.19749				748,433,982	(20i)
PAYABLE IN EUROPE IN U.S. DOLLARS					
December 18, 2018	December 18, 2008	EMTN93	4.28	60,000,000	
TOTAL PAYABLE IN EUROPE IN U.S. DOLLARS				60,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22750				73,650,000	(20i)
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS					
January 27, 2014	January 27, 2011	G53	1.375	55,000,000	
February 3, 2015	February 3, 2005	PE	4.50	500,000,000	
February 14, 2018	February 14, 2013	G62	1.20	295,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				850,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.06204				902,735,000	(20i)

OUTSTANDING DEBT – Continued

As at March 31, 2013

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
TOTAL BONDS				**17,759,326,256**	
UNAMORTIZED FOREIGN EXCHANGE GAINS/(LOSS)				30,482,343	
TOTAL BONDS NET OF UNAMORTIZED FOREIGN EXCHANGE GAIN/ (LOSS)				**17,789,808,599**	
TREASURY BILLS				**1,381,265,000**	
TOTAL PUBLICLY HELD DEBT				**19,171,073,599**	
TOTAL DEBT ISSUED BY THE PROVINCE FOR OEFC				**19,401,539,599**	
DIRECT OEFC DEBT				7,934,474,000	
TOTAL OEFC DEBT				**27,336,013,599**	
TOTAL CONSOLIDATED DEBT				**281,065,187,483**	
DEBT ISSUED FOR INVESTMENT PURPOSES*					
ONTARIO POWER GENERATION INC.				5,126,000,000	
HYDRO ONE INC.				3,759,000,000	
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES				**8,885,000,000**	

*Debt for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

OUTSTANDING DEBT – Continued

As at March 31, 2013

References:

1. All debt issues are non-callable, except as stated in the notes. Debt is payable at a fixed rate, or a floating rate with reference to a stated index, reset usually every three months (3M). These floating rate indices are CBA - Canadian Bankers' Acceptance Rate, Euribor - Euro Interbank Offered Rate, Hibor - Hong Kong Interbank Offered Rate, and Libor - London Interbank Offered Rate.
2. The following debt series are issued for Provincial purposes and for OEFC: DMTN69, DMTN93, DMTN197, DMTN199, DMTN135, DMTN201, DMTN205, DMTN163, DMTN208, DMTN173, DMTN217, DMTN183, DMTN79, DMTN195, DMTN140, DMTN200, DMTN207, DMTN212, DMTN215, HP, KJ, LQ, DMTN158, DMTN164, DMTN182, DMTN204, DMTN214, EMTN56, G53, PE, G62, PU and EMTN82.
3. The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over. These debentures are not negotiable or transferable and are assignable only to a wholly-owned subsidiary of the Canada Pension Plan Investment Board. On April 1, 2007, all debentures held to the credit of the CPPIF or purchased by the Minister of Finance of Canada in accordance with Section 110 of the Canada Pension Plan were transferred to the CPPIB.
4. OPB & OPPT: Pursuant to the Ontario Public Service Employees' Pension Act 1994 and the Asset Transfer Agreement of December 12, 1994, the Province was obligated to re-split the debentures between the Public Service Pension Fund ("PSPF") and the Ontario Public Service Employees' Union Pension Plan Trust Fund ("OPSEU Fund"). On June 13, 1997 a Restated Sponsorship Amendment and Asset Transfer Agreement was signed, replacing the 1994 agreement and which resulted in the existing split after debt payment. The terms of these debentures require that the principal be repaid in 12 equal monthly payments in the year preceding the date of maturity.
5. OIIC: Total outstanding amount is $778 million, including $744 million of zero coupon bonds and $34 million of compound fixed rate bonds.
6. CMHC: The terms of these debentures require that equal payments be made each year until their maturity. Each payment consists of blended principal and interest.
7. The Province entered into interest rate agreements for certain Canadian bonds to effectively convert their interest rate obligations according to the Province's risk management strategy. These bonds and effective rates are: DMTN193 2.44%, DMTN198 3.02%, DMTN199 2.75%, MW 3M CBA rate – 0.05%, DMTN203 3.39%, DMTN1 3M CBA rate – 0.02%, DMTN205 2.61%, DMTN209 2.83%, DMTN196 3.73%, DMTN210 2.77%, DMTN211 2.31%, DMTN173 3M CBA rate – 0.279% ($210 million), DMTN219 1.95%, DMTN217 1.88%, DMTN79 4.84% ($125 million), DMTN105 4.94%, DMTN195 3M CBA rate + 0.58% ($600 million), DMTN180 4.52% and EMTN73 4.34%.
   The OEFC entered into interest rate agreements for certain Canadian bonds to effectively convert their interest rate obligations according to OEFC's risk management strategy. These bonds and effective rates are: DMTN199 2.06%, DMTN205 2.67%.
8. DMTN116: Bonds are extendible at the option of the bondholders on the initial maturity date of September 8, 2013 to the final maturity date of March 8, 2033. Interest is payable semi-annually at 4.625% until the initial maturity date and at 5.85% if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 5.08%.
9. DMTN149: Bonds are extendible at the option of the bondholders on the initial maturity date of June 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable at the option of the bondholders on June 13, 2016 for Series DMTN119. Interest is payable semi-annually at 3.6% until June 2, 2016 and 4.8% thereafter, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate obligation on this obligation to a rate of 4.67%.
10. DMTN152: Bonds are extendible at the option of the bondholders on the initial maturity date of December 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable on December 14, 2016 for Series DMTN119 at par. Interest is payable semi-annually at 3.75% until the initial maturity date and thereafter at 4.75%, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 4.76%.
11. MH: The terms of these debentures require that a special one-time interest payment of $31.1 million be made at maturity.
12. DMTN157: Interest is payable semi-annually at 15.0% until January 13, 2006 and thereafter at 5.0%.
13. Series HZ, JA, JB, JC, JD: These are zero coupon bonds which require unequal payments consisting of principal and interest to be made at predetermined irregular intervals. During the fiscal year 2012-13, principal repaid was $2.2 million. By January 10, 2035, the principal and interest to be repaid on these bonds will be $230 million.

OUTSTANDING DEBT – Continued

As at March 31, 2013

14. DMTN133: Bonds are retractable at the option of the bondholders on December 2, 2014 or exchangeable for Series DMTN119 at par on December 15, 2014. Interest is payable at 4.0% until December 2, 2014 and thereafter at 5.35% until final maturity date. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 5.26%.
15. DMTN158: This Real Return Bond bears interest to the index adjusted principal in relation to All-Items Consumer Price Index for Canada (the "CPI"), issued with a base index of 127.54839 on March 8, 2006. Consequent to the change of official time base reference period from 1992 to 2002 by the Bank of Canada on June 19, 2007, the base index has been changed to 107.18352. Total issue size is $2,844 million in principal, of which $700 million has been on-lent to OEFC, and $300 million has been swapped effectively to a nominal debt paying a fixed rate of 4.66%. The amount outstanding represents the indexed value of the principal.
16. DMTN117: The bond was issued at a high premium in 2004 to offer a yield of 5.74%.
17. JL: The terms of these debentures require unequal payments, consisting of both principal and interest, to be made at predetermined irregular intervals with the final payment on January 10, 2045. The total principal and interest to be payable over the life of the debenture is $1,325 million.
18. OSB: Ontario Savings Bonds are redeemable at the option of the holders on June 21 and December 21 and for 14 calendar days following the redemption date of June 21 and December 21, with the exception of Fixed-Rate bonds which are redeemable at maturity only. Starting in 2009, Variable Rate Bonds are redeemable annually only on June 21. All current outstanding OSBs may be redeemed upon the death of the beneficial owner.

    OSB - Fixed Rate:

    In 2009, fixed rate bonds were issued for a term of two, three and five years. In 2010 and 2011, fixed rate bonds were issued for a term of three, seven and ten years. In 2012, fixed-rate bonds were issued for a term of three and ten years only.

    OSB - Step-up Rate:

    2008 Series: Interest is payable at 2.6%, 2.8%, 3.0%, 3.2%, and 4.0%,
    2009 Series: Interest is payable at 0.75%, 1.5%, 2.5%, 3.5% and 4.5%,
    2010 Series: Interest is payable at 1.0%, 2.0%, 3.0%, 3.75%, and 4.25%,
    2011 Series: Interest is payable at 1.25%, 1.5%, 2.0%, 2.5%, and 3.75%,
    2012 Series: Interest is payable at 1.25%, 1.5%, 1.75%, 2.0%, and 2.25%,
    in year 1, 2, 3, 4 and 5 respectively.

    OSB – Variable Rate only:

    For bonds issued prior to 2009, the Minister of Finance resets the interest rate every six months. Starting in 2009, the interest rate is reset yearly, on June 21 only. On June 21, 2012, the interest rate was reset at 1.25%. On December 21, 2012, the interest rate was reset at 1.25%.
19. OSB: The outstanding amount represent bonds matured but not yet presented for redemption. No interest is payable on these bonds.
20. All foreign currency debt has been converted into Canadian dollar equivalents at the rates of the currency exchange agreements if the debt is hedged, or at year end exchange rates if unhedged. 97.1 per cent of foreign currency debt is hedged as at March 31, 2013. The exchange rates of foreign currencies to Canadian dollars as at March 31, 2013 are: Australian dollar 1.05848, euro 1.30340, Hong Kong dollar 0.130939, Japanese yen 0.010798, New Zealand dollar 0.85026, Norwegian krone 0.174126, South African rand 0.11055, Swiss franc 1.07113, United States dollar 1.01645, U.K. pound sterling 1.54394.

    In addition, the Province entered into interest rate agreements that effectively converted these interest rate obligations in accordance with the Province's risk management strategies. These bonds and effective rates are:

    (a) Australia in AUD 3.82%, EMTN in AUD 5.59%, EMTN in HKD 3.78%, Global in NZD 4.24%, EMTN in NOK 2.9%, EMTN in ZAR 4.36%, Canada in USD 4.47%
    (b) EMTN in Euro: 4.56% ($4,556 million), 3M CBA + 1.41% ($1,722 million)
    (c) Global in Euro: 5.04% ($1,395 million), 4.76% ($1,156 million, mixed rate)
    (d) Japan in Yen: 4.34% ($76 million), EMTN in Yen: 2.57% ($163 million)
    (e) EMTN in GBP: 2.43% ($120 million), 3M CBA + 0.2% ($466 million)
    (f) EMTN in CHF: 4.12% ($1,823 million), 5.33% ($240 million, mixed rate)
    (g) US in USD: 1.64% ($257 million), 1.25% ($743 million mixed rate)
    (h) Global in USD: 3.59% ($26,430 million), 3M CBA + 0.37% ($13,030 million), 1.55% ($1,275 million, mixed rate)

    The OEFC also entered into interest rate agreements that effectively converted these interest rate obligations in accordance with the OEFC's risk management strategies. These bonds and effective rates are:

    (i) Australia in AUD 4.24%, Global in Euro 4.0%, EMTN in HKD 4.13%, EMTN in CHF 5.32%, EMTN in USD 4.22%, Global in USD: 5.02% ($553 million), 3M CBA + 0.32% ($295 million) and 3M CBA + 0.3% ($55 million).
21. U.S. Commercial Paper issues are discount notes with maturities up to 270 days.

OUTSTANDING DEBT – Concluded

As at March 31, 2013

22. SBT: A School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards. The Trust issued 30-year sinking fund debentures amounting to $891 million and $882 million of the proceeds was provided to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province. An annual transfer payment is made by the Ministry of Education to the Trust's sinking fund under the School Board Operating Grant program to retire the debt over 30 years.

23. Total consolidation adjustments include third party debt issued by other government organizations and the elimination of debt issued to and Ontario securities held by these organizations. The followings are the debt issued to and holdings of Ontario Securities by other government organizations (in millions):

Ontario Bonds:

AgriCorp: $23.6m DMTN93, $3m DMTN197, $3m MW, $10.1m DMTN135, $18m DMTN132 and $20m DMTN173.

Forest Renewal Trust: $2.5m DMTN173, $1.6m DMTN195.

Infrastructure Ontario: $32.2m DMTN93, $15m DMTN197, $95.3m DMTN212, $84.7m DMTN213, $27.1m DMTN214, and $1.7m DMTN215 and $31.2m DMTN218.

Ontario Energy Board: $0.9m DMTN69, $2.8m DMTN93 and $0.9m DMTN201.

Ontario Trillium Foundation: $11.7m DMTN69, $11.6m DMTN93, $11.5m DMTN135, $11.8m DMTN197, and $11.9m DMTN201.

Ontario Immigrant Investor Corporation: OIIC 104-145 $777.8m

Treasury Bills:

Ontario Infrastructure: $474m, Northern Ontario Heritage Fund Corporation: $126m, Ontario Capital Growth Corporation: $38m, Ontario Immigrant Investor Corporation: $40m, Forest Renewal Trust: $1m, Ontario Trillium Foundation: $14m.

ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC) TRANSACTIONS

For the year ended March 31, 2013

	2013 $	2012 $
Retirement of loans from:		
Publicly issued securities		
Long-term	(1,685,738,671)	(547,106,742)
Non-publicly issued securities		
Canada Pension Plan Investment Fund	0	0
Proceeds of loans from:		
Publicly issued securities		
Long-term	1,870,800,000	326,540,554
Net change in short-term loans	200,008,000	11,933,000
Net increase (decrease) in debentures and notes for OEFC purpose	385,069,329	(208,633,188)
Interest on securities from:		
Publicly issued securities		
Long-term	751,962,690	742,284,845
Short-term	12,749,510	10,711,321
Canada Pension Plan Investment Fund	14,310,702	14,310,702
	779,022,902	767,306,868
Recoveries from OEFC		
Retirement of loans from:		
Publicly issued securities		
Long-term	1,685,738,671	547,106,742
Non-publicly issued securities		
Canada Pension Plan Investment Fund	0	0
Proceeds of loans from:		
Publicly issued securities		
Long-term	(1,870,800,000)	(326,540,554)
Net change in short-term loans	(200,008,000)	(11,933,000)
Net recoveries/(advances)	(385,069,329)	208,633,188
Interest on advances from:		
Publicly issued securities		
Long-term	(751,962,690)	(742,284,845)
Short-term	(12,749,510)	(10,711,321)
Canada Pension Plan Investment Fund	(14,310,702)	(14,310,702)
	(779,022,902)	(767,306,868)

section 4

other supplementary schedules

LOANS AND INVESTMENTS

For the year ended March 31, 2013

	Balance at April 1, 2012 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2013 $
Ministry of Agriculture, Food and Rural Affairs:					
Tile Drainage Debentures	28,776,705	4,512,100	6,275,679	-	27,013,126
Tile Drainage Debentures-Interest Receivable	1,621,590	-	-	(803)	1,620,787
	30,398,295	4,512,100	6,275,679	(803)	28,633,913
Tile Drainage Loans Unorganized Territories	271,963	51,400	88,300	-	235,063
Tile Drain. Deben. Loans-Interest Receivable	23,578	-	-	(7,979)	15,599
	295,541	51,400	88,300	(7,979)	250,662
Ministry of Economic Development and Innovation:					
Ont. Automotive Investment Strategy Fund	175,309,647	-	-	-	175,309,647
Less: Unamortized Discount	(115,441,690)	-	-	3,362,629	(112,079,061)
	59,867,957	-	-	3,362,629	63,230,586
Advanced Manufacturing Investment Strategy	193,656,771	5,563,742	23,256,193	-	175,964,320
Advanced Manu. Invest. Strategy – Int. Rec.	-	-	-	327,167	327,167
Less: Unamortized Discount	(13,697,259)	-	-	5,160,536	(8,536,723)
	179,959,512	5,563,742	23,256,193	5,487,703	167,754,764
Strategic Jobs and Investment Fund	28,270,634	15,789,380	1,000,000	-	43,060,014
Less: Unamortized Discount	(2,593,659)	-	-	(559,527)	(3,153,186)
	25,676,975	15,789,380	1,000,000	(559,527)	39,906,828
Innovation Demonstration Fund	3,200,000	-	600,000	-	2,600,000
Innovation Demonstration Fund – Int. Rec.	-	-	-	32,567	32,567
Less: Unamortized Discount	(106,267)	-	-	25,004	(81,263)
	3,093,733	-	600,000	57,571	2,551,304
Ministry of Finance:					
Loan Assistance – Stelco	37,500,000	-	-	-	37,500,000
Less: Unamortized Discount	(715,200)	-	-	178,800	(536,400)
	36,784,800	-	-	178,800	36,963,600
Ontario Power Generation*	5,126,000,000	-	-	-	5,126,000,000
Hydro One Inc.*	3,637,000,000	-	-	-	3,637,000,000
Ontario Infrastructure and Lands Corporation*	2,434,680,827	445,000,000	-	-	2,879,680,827

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2013

	Balance at April 1, 2012 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2013 $
Ministry of Finance (Cont'd):					
The Ontario Student Loan Trust	2,081,355,320	647,297,881	405,000,000	-	2,323,653,201
Ontario Electricity Financial Corporation* – Short Term Lending	(115,900,000)	-	805,800,000	-	(921,700,000)
Asset Backed Term Notes	438,366,697	-	15,753,474	-	422,613,223
Government of Canada for Auto Sector	3,093,628,842	-	505,624	-	3,093,123,218
Ontario Financing Authority Loans*:					
School Boards	4,664,769,081	502,052,596	127,549,197	-	5,039,272,480
Ontario Lottery and Gaming Corporation*	131,570,610	19,256,386	58,048,152	-	92,778,844
Ontario Infrastructure and Lands Corporation* – Line of Credit	83,000,000	10,000,000	20,000,000	-	73,000,000
Ontario Power Authority*	75,000,000	405,545,129	480,545,129	-	0
Royal Ontario Museum*	42,200,000	-	2,300,000	-	39,900,000
Corporation of the City of Windsor	17,184,396	-	1,278,852	-	15,905,544
Ontario Northland Transportation Comm.*	11,996,180	-	3,119,585	-	8,876,595
Niagara Parks Commission*	6,018,745	-	264,815	-	5,753,930
Centennial Centre of Science & Tech.*	2,500,000	-	500,000	-	2,000,000
Ottawa Convention Centre*	40,000,000	-	-	-	40,000,000
University of Ontario Institute of Technology	28,137,279	-	3,979,505	-	24,157,774
Colleges of Applied Arts & Technology	105,598,864	72,219,022	21,242,727	-	156,575,159
	5,207,975,155	1,009,073,133	718,827,962	-	5,498,220,326
Pension Benefits Guarantee Fund (PBGF)*	242,000,000	-	11,000,000	-	231,000,000
Less: Unamortized Discount	(118,514,440)	-	-	5,387,020	(113,127,420)
	123,485,560	-	11,000,000	5,387,020	117,872,580
Ontario Land Corporation Mortgages	218,853	-	-	-	218,853
Ministry of Infrastructure:					
Ontario Land Corporation Net Assets	4,524,828	-	171,250	-	4,353,578
Ministry of Municipal Affairs and Housing:					
The Shoreline Property Assistance Act	26,970	-	7,058	-	19,912
Municipal School Tax Credit Assistance	213,464	-	18,209	-	195,255
City of Toronto	170,171,125	-	-	-	170,171,125
Less: Unamortized Discount	(12,625,108)	-	-	-	(12,625,108)
	157,546,017	-	-	-	157,546,017

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2013

	Balance at April 1, 2012 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2013 $
Ministry of Northern Development and Mines:					
Ontario Northland Transportation Commission.	35,207,935	-	-	-	35,207,935
Economic Development.....	51,323,798	5,467,917	-	(44,683,437)	12,108,278
Economic Development – Int. Receivable.....	-	-	-	221,150	221,150
	51,323,798	5,467,917	-	(44,462,287)	12,329,428
Ministry of Tourism, Culture and Sport:					
Science North IMAX Theatre.....	75,837	-	-	-	75,837
Ministry of Training, Colleges and Universities:					
Loans for Tools.....	14,272,498	1,520,300	3,045,486	-	12,747,312
Student Loans	492,841,001	70,101,257	109,732,567	-	453,209,691
TOTAL LOANS AND INVESTMENTS OUTSTANDING BEFORE ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2013					**23,191,658,850**
TOTAL ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2013.....					**(3,018,899,040)**

1. Issues include Amortization amounts.
2. Repayments include Bad Debt Expense, Loan Releases and Valuation Adjustments.
3. Other includes Accrued Interest Receivable and adjustments to Unamortized Discount.

The Loans and Investments upon consolidation are not included above.

* Financial statements of these Corporations, Boards and Commissions are shown in Volume 2, Public Accounts of Ontario.

The *Tile Drainage Act* authorizes the Minister of Finance to purchase, acquire and hold debentures issued by municipalities for construction of private tile drainage works. These debentures are payable within ten years of the issue of the debentures.

Tile drainage loans are made directly to individuals in territories without municipal organization as authorized by the *Tile Drainage Act* and are secured by liens on the properties.

The Ministry provided a conditional loan of $173 million to General Motors of Canada Limited to support the company's $2.5 billion Beacon project. The project supports expansions in vehicle design and manufacturing capabilities at three Ontario plants and a Canadian Engineering Centre, including innovative manufacturing technologies, and advanced training. Also, the Ministry provided a conditional loan of $2.2 million to Valiant Corporation to support the company's investment in flexible assembly systems.

The Advanced Manufacturing Investment Strategy provided loans to encourage companies to invest in leading edge technologies and processes that will increase productivity and competitiveness. The program has been closed to new applications since February 5, 2010.

The Strategic Jobs and Investment Fund is a multi-year fund, consisting of conditional grants and repayable loans that aim to attract strategic investments in innovative projects that will help transition Ontario's economy and build global competitiveness and long-term prosperity.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2013

The Innovation Demonstration Fund is a discretionary, non-entitlement funding program that focuses on the commercialization and initial technical demonstration of globally competitive, innovative green technologies, processes and/or products. The objective of the program is to help companies in their efforts to commercialize innovative technologies in Ontario.

In 2005-06, as part of the financial restructuring of Stelco Inc., the Ministry of Finance lent $150 million for ten years at 1% to Stelco in consideration of Stelco paying $400 million into its pension plans and agreeing to a pension refinancing plan. 75% of the loan will be forgiven if all of Stelco's four main pension plans are fully funded at the end of the ten-year term of the loan.

On April 1, 1999, under the *Energy Competition Act*, 1998, five corporations, together with their subsidiaries, were formed from the former Ontario Hydro: The Ontario Electricity Financial Corporation, Ontario Power Generation Inc., Hydro One Inc., the Independent Electricity System Operator and the Electrical Safety Authority.

The Ontario Power Generation Inc. (OPG) and Hydro One Inc. (Hydro One) entered into a debt-for-equity swap with the Province of Ontario in order to have capital structures competitive with those of other industry participants. The Province assumed $8,885 million of the debt issued by the two corporations to OEFC in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One. In addition, OEFC owed Hydro One for a working capital adjustment in the amount of $122 million on the initial transfer of assets to Hydro One on April 1, 1999. Hydro One agreed to settle this amount as a reduction of their Shareholder's Equity account in 2004. In effect, the Province settled the amount on behalf of OEFC, resulting in a reduction of the equity in Hydro One to $3,637 million.

The Ontario Infrastructure and Lands Corporation (Infrastructure Ontario) was established under the Ontario Infrastructure and Lands Corporation Act, 2011. As at March 31, 2013, an $800 million promissory note is outstanding, maturing on March 31, 2053. The interest on the note is reset quarterly at the Province's three-month Treasury bill rate and is payable quarterly. In addition, the Province had on-lent $2,080 million to Infrastructure Ontario as at March 31, 2013.

The Ontario Student Loan Trust was created in August 2001 to loan funds to students in attendance at approved educational institutions in the Province. Funds are borrowed from the Province and advanced to individual students upon application and approval by the Student Support Branch of the Ministry of Training, Colleges and Universities.

The Ontario Electricity Financial Corporation (OEFC) was established as the legal continuation of the former Ontario Hydro. The OEFC is an agency of the Province of Ontario and is responsible for servicing and retiring the former Ontario Hydro's debt and managing certain other legacy liabilities. The Province borrows and on-lends to OEFC as required. In addition, the Province provides short-term loans to OEFC to meet its short term funding requirements. As at March 31, 2013, OEFC had excess funds of $922 million and invested that amount with the Province.

On January 21, 2009, the restructuring of the frozen Canadian third-party asset-backed commercial paper (ABCP) was completed, and in exchange, the Province received the long-term notes issued by the Master Asset Vehicle (MAV). The asset-backed term notes were booked at the net recoverable value upon exchange and are subject to further valuation adjustment if there is loss other than temporary. Principal repayments will be received over the life of the notes.

The Province and the Government of Canada, by way of Export Development Canada (EDC), a Crown corporation wholly-owned by the Government of Canada, provided a co-ordinated response to help achieve long-term viability and competitiveness of the Canadian auto sector. The Province's investment represented one-third of the total Canadian financial assistance provided to General Motors Company, General Motors of Canada Limited, Chrysler LLC and Chrysler Canada Inc. in the restructuring of their operations. As at April 1, 2012, the Province's net investment in the auto companies was $3,094 million. During the year, the Province's investment was reduced by $1 million, resulting in an ending balance of $3,093 million as at March 31, 2013.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2013

On behalf of the Province and various provincial Crown corporations and other public bodies, the Ontario Financing Authority (OFA) coordinates borrowing and financial risk management activities; offers short-term investment management services; advises on project financing; and provides centralized finance and cash management services. Acting as an intermediary for the Province, the OFA provides financing to various public bodies, the repayment of which is expected from third party revenues. The funds for these loans are borrowed from the Province.

School boards have been provided loans under various programs beginning in 2006. During the year ended March 31, 2013, school boards received additional loans and made two semi-annual blended payments of principal and interest, leaving the total outstanding amount at $5,039 million (2012 - $4,665 million). These loans bear interest ranging from 2.42% to 5.38% and mature from 2019 to 2038.

The Ontario Lottery and Gaming Corporation (OLG) is a Crown agency of the Province under the *Ontario Lottery and Gaming Corporation Act, 1999*, and has been provided loans totalling $93 million (2012 - $131 million) to fund several projects, bearing interest at rates ranging from 2.32% to 3.22% and maturing from November 2013 to January 2018.

Infrastructure Ontario has been provided a revolving credit facility to a maximum amount of $200 million maturing in June 2019. Infrastructure Ontario has drawn $73 million (2012 - $83 million) bearing interest rates ranging from 1.59% to 2.64%.

The Ontario Power Authority (OPA) is an independent non-profit corporation under the *Electricity Restructuring Act, 2004* and was provided a maximum $975 million credit facility to fund the Regulated Price Plan variance account. The credit facility expires on December 31, 2013. This facility was not drawn as at March 31, 2013 (2012 - $75 million).

The Royal Ontario Museum (ROM) is a Crown agency of the Province under a Special Act of the Ontario Legislature and has borrowed $39.9 million (2012 - $42.2 million) comprised of $15.3 million at fixed rate of 5.04% and $24.6 million at a floating rate currently at 2.68%. All outstanding loans are scheduled to be repaid by March 2027.

The Corporation of the City of Windsor is a municipality within the meaning of the *Municipal Act*. The financing provided is for the acquisition, design and construction of the Windsor Justice Facility, consisting of a provincial division courthouse and city police headquarters. This is a 20 year loan bearing interest at 6.41% and maturing in March 2021. The outstanding balance is $15.9 million (2012 - $17.2 million).

The Ontario Northland Transportation Commission (ONTC) is a Crown agency of the Province under the *Ontario Northland Transportation Commission Act, 1990*. ONTC's total borrowing of $8.9 million (March 2012 – $12.0 million) matures from 2014 to 2031 and bears interest ranging from 4.90% to 6.29%.

The Niagara Parks Commission, a Crown agency of the Province, operating under *Niagara Parks Act, 1990*, has been provided a loan of $5.8 million (2012 – $6.0 million) to finance additional capital costs incurred for the redevelopment of phase I of Table Rock House in Queen Victoria Park, Niagara Falls. This loan bears interest at 5.07% and matures in April 2027.

The Centennial Centre of Science and Technology is a Crown agency of the Province under the C*entennial Centre of Science and Technology Act, 1990*. The $2.0 million (2012 - $2.5 million) loan was made to fund the construction of the Agents of Change project, bears interest at 4.35% and matures in March 2017.

The Ottawa Convention Centre (OCC) is a Crown agency of the Province under the *Capital Investment Plan Act, 1993*, and has been provided a loan of $40 million (2012 - $40 million) for the purpose of providing term debt to finance part of the construction of the Ottawa Convention Centre. This 25 year loan bears interest at 4.67% and matures in September 2036. Pursuant to a directive signed by the Minister of Finance on November 2, 2012, the OFA provided OCC with a repayment deferral of principal and interest up to five years.

LOANS AND INVESTMENTS – Concluded

For the year ended March 31, 2013

The University of Ontario Institute of Technology (UOIT) is a corporation established under the University of Ontario Institute of Technology Act, 2002. The Province has provided a 5 year term loan of $28.1 million bears interest rate at 2.77 per cent and matures in October 2017.

Colleges of Applied Arts and Technology have been loaned $157 million (2012 - $106 million) for various campus projects including new and expanded student residences, computer equipment, parking facilities, and an energy saving capital project. These loans bear interest ranging from 1.43% to 5.49% and mature from 2013 to 2040.

Pursuant to Subsection 82(4) of the *Pension Benefits Act*, the Minister of Finance is authorized to provide interest-free loans to the Pension Benefits Guarantee Fund (PBGF) if at any time the amount standing to the credit of the Fund is insufficient for the purpose of paying claims, including those arising in respect of the Non-Contributory Pension Plan covering Hourly Paid Bargaining Unit Employees of Algoma Steel Inc. and the Algoma Steel Inc. Salaried Employees Pension Plan for Employees in Canada. In 2003-04, the Province granted a loan of $330 million to PBGF, repayable in thirty equal annual instalments of $11 million commencing December 1, 2004. The unamortized discount represents the value of the interest concession on the loan.

Ontario Mortgage Corporation assumed the mortgages on the initial dissolution of the Ontario Land Corporation on March 31, 1987.

The objective of the *Shoreline Property Assistance Act* is to provide assistance for the rehabilitation and protection of property on or adjacent to shorelines.

Municipal and school tax credit assistance loans represent reimbursements to municipalities for credits and refunds allowed in accordance with the provisions of the *Municipal and School Tax Credit Assistance Act.*

The Province entered into a debenture loan agreement with the City of Toronto in 2004. The outstanding principal is now estimated to be approximately $170.2 million. The accrued interest will be approximately $61.1 million and the total remittance of the loan will be $231.3 million.

Ontario Northland Transportation Commission operates a railroad and maintains communications and transportation services – including bus and marine services – to and within the northern regions of the Province. The $35,207,935 represents the ministry's equity investment in the Ontario Northland Transportation Commission. The Province provided subsidies of $84,220,720 ($98,072,899 in 2011-12).

Economic Development: Between 2008 and 2013 the Ministry of Northern Development and Mines provided $56,465,864 in loans to five northern Ontario companies for economic development purposes. In that same time period, the Ministry of Northern Development and Mines received principal repayments of $1,750,001 and recorded accrued interest receivable on outstanding loan balances, $844,310 interest receivable and $1,452,692 capitalized interest receivable. The ministry received Ministry of Finance approval to Write-Off two loans, principal and accrued interest, in the amount of $44,683,437 in fiscal 2012-13.

The Ministry awarded Science North with a repayable grant of $500,000 to assist in the designing, constructing and installing of an IMAX Theatre. Repayments began in 1996-97 and are based on 50% of the yearly net revenues.

The Loans for Tools program began in September 1998 to provide loans of up to $800 to new apprentices who are Ontario residents to help them buy the tools they require for their apprenticeship programs. The loan repayments are to begin once their schooling is completed. The loan is interest free for up to one year following completion of training.

The Ontario Student Assistance Program (OSAP) provides needs-tested financial assistance in the form of loans and grants to eligible postsecondary students. Loans repayment to the Ontario Student Loan Trust begins six months after study period ends. If loan repayment is not made and loan default occurs, the loan becomes a debt to the Province and collection activity begins through the province's Collection Management Unit.

FUNDS AND OTHER LIABILITIES

For the year ended March 31, 2013

	Balance at April 1, 2012 $	Net Transactions $	Balance at March 31, 2013 $
Ministry of the Attorney General:			
• Gaming and Liquor Deposits	7,783,936	2,622,447	10,406,383
• Victim Justice Fund	33,582,608	(5,308,689)	28,273,919
• CRIA – *Civil Remedies Act*	5,873,102	(313,407)	5,559,695
• Proceeds of Crime	5,833,327	118,349	5,951,676
Ministry of Community Safety and Correctional Services:			
• Proceeds of Crime	9,845,378	(2,557,043)	7,288,335
• Public Safety Officer Survivor Scholarship Fund	5,427,240	(296,157)	5,131,083
Ministry of Environment:			
• Financial Assurance Trust Fund	30,512,139	(2,929,960)	27,582,179
• Waste Well Disposal Security Fund	1,508,832	12,095	1,520,927
• Port Loring Cost Sharing Agreement	882,216	(151,308)	730,908
Ministry of Finance:			
• Motor Vehicle Accident Claims Fund	45,300,314	(3,821,802)	41,478,512
• Reserve for outstanding cheques	44,470,755	6,256,340	50,727,095
• Unclaimed fully registered bond interest	10,026,301	(434,132)	9,592,169
Ministry of Government Services:			
• Personal Property Security Assurance Fund	18,940,621	330,048	19,270,669
• Pension and Related Benefits Funds:			
Provincial Judges Benefits Fund	748,319,205	52,722,124	801,041,329
Deputy Ministers' Supplementary Benefit Account – Deposits	48,971,249	(2,159,347)	46,811,902
Above maximum supplementary benefits – PSPP	221,664,762	29,503,668	251,168,430
Above maximum supplementary benefits – OPSEU	7,994,884	1,124,742	9,119,626
Justice of the Peace Supplemental Plan	12,421,260	2,542,639	14,963,899
Ministry of Health and Long-Term Care:			
• Reserve for outstanding cheques	16,223,823	(34,518)	16,189,305

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2013

	Balance at April 1, 2012 $	Net Transactions $	Balance at March 31, 2013 $
Ministry of Natural Resources:			
• Forestry Futures Funds (SPA)	1,762,314	96,272	1,858,586
• Forest Renewal (SPA)	1,218,516	31,357	1,249,873
• Fish and Wildlife Program (SPA)	21,139,889	(8,616,805)	12,523,084
• Ontario Parks – The *Provincial Parks Act* (SPA)	14,683,940	973,542	15,657,482
Ministry of Northern Development and Mines:			
• Mine Reclamation Fund	26,842,107	4,747,093	31,589,200
Ministry of Training, Colleges and Universities:			
• Training Completion Assurance Fund (TCAF)	10,748,330	1,171,075	11,919,405
Ministry of Transportation			
• International Registration	5,270,069	(937,920)	4,332,149
• Unincorporated Roads Program	11,345,206	2,158,751	13,503,957
• Service Delivery Driver Exam	4,462,249	371,669	4,833,918

The Gaming and Liquor Deposits were established under the authority of Section 14 of the *Alcohol and Gaming Regulation and Public Protection Act*, which allows the Alcohol and Gaming Commission to establish fees and other charges in administering the *Gaming Control Act* and *Liquor Licence Act.* Under Section 9 of the *Gaming Control Act*, all applicants/registrants are required to pay the reasonable costs of an inquiry or investigation related to gaming registrations under the Act. Under Section 7 of the *Liquor Licence Act*, a public notice of an application for a licence to sell liquor must be provided in the prescribed manner. The deposits are used to defray the costs as described. As of March 31, 2013 gaming deposits were $9,035,094 and liquor deposits were $1,371,289 totalling $10,406,383.

The Victim Justice Fund will ensure that funds generated through the federal and provincial surcharges are used for the purpose of providing assistance to victims and enable a separate tracking of these funds as well as permit any unspent funds to be carried into the next fiscal year.

The Ministry of the Attorney General operates a special purpose account related to civil asset forfeiture and the proceeds of unlawful activity. These funds are for use to compensate direct victims of unlawful activity that has led to the forfeiture, offset the administration of civil justice costs associated with civil asset forfeiture cases, and to assist victims and prevent victimization.

The Ministries of Community Safety and Correctional Services and The Attorney General, each operates a special account that has been established for the purpose of holding monies respecting Proceeds of Crime received by, or on behalf of the Crown. Ontario has entered into a Memorandum of Understanding with the federal government indicating the Province's commitment to using proceeds of crime to fund law enforcement and crime prevention initiatives and administration of criminal justice costs associated with proceeds of crime cases. The ministries make payments from these accounts as required by the terms, and interest is credited to these accounts on a quarterly basis.

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2013

In the May 1997 Budget, the government made a commitment to create a $5 million fund to provide scholarships for spouses and children of public safety officers killed in the line of duty. Because public safety officers are subjected to increased risks for the benefit of the rest of society, it is felt that the province has a degree of responsibility to provide for the well being of the families of public-safety officers killed in the line of duty. The Constable Joe MacDonald Public Safety Officers' Survivor Scholarship Fund was established by Order-In-Council and the affairs of the fund are managed by an advisory committee. The ministry makes payments from this account as required by the terms, and interest is credited to this account on a quarterly basis.

Individuals and Corporations are required to place financial assurance with the Ministry of the Environment to finance environmental cleanups and site rehabilitations relating to Orders and Approvals of the Ministry. The cash portions of the financial assurance contributions are refundable and earn interest while on deposit with the Minister of Finance.

Operators of waste wells are required to pay a fee to the Ministry of the Environment, based on waste disposed in approved disposal wells under the *Environmental Protection Act*. These payments from individuals and corporations are non-refundable and are placed in an interest-bearing account with the Minister of Finance to compensate any person or organization for damage to water or water courses which are rendered unfit for use by reason of the operation of the waste well.

This is an interest bearing Special Purpose Account, held in trust for the community of Port Loring by the Ministry of the Environment, to be used as an operational subsidy for a communal water system which was built to address gasoline contamination of the groundwater that had impacted private wells in the community.

The Motor Vehicle Accident Claims Fund operates under the authority of the *Motor Vehicle Accident Claims Act.* The Fund derives its revenues from two sources: an annual fee charged upon every issuance/renewal of a driver's permit/licence and repayments from debtors (uninsured at-fault motorists). Payments out of the Fund have been subject to a variety of legislative changes over the years of its operation and are detailed in the Notes to the Fund's Financial Statement, which is to be found in Volume 2c.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Finance, which were not cashed by March 31, 2013.

Unclaimed fully registered bond interest includes interest on Ontario Savings Bonds matured, but not redeemed as of March 31, 2013.

The Personal Property Security Assurance Fund (PSSAF) was established under the authority of the *Personal Property Security Act* and Regulations and includes claims made under the *Repair and Storage Liens Act*. Any person who suffers a loss or damage that arises from errors or omissions made in personal property registration records may be entitled to compensation. Under the regulations, one per cent of the fees received for registration as well as annual interest payments determined by the government via Order-in-Council are paid into the PPSAF.

The Province maintains accounts within the Consolidated Revenue Fund for all contributions and interest earnings less payments regarding pension and related benefit funds for the Provincial Judges Pension Fund, Justice of the Peace Supplemental Plan, Supplementary Benefits Accounts and the Deputy Ministers' Supplementary Benefit Account. The amounts recorded by the Province are essentially the sole assets of these plans.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Health, which were not cashed by March 31, 2013.

FUNDS AND OTHER LIABILITIES – Concluded

For the year ended March 31, 2013

The *Crown Forest Sustainability Act* (the "Act") provided for the establishment of the Forestry Futures Funds. The purposes of these funds are to provide for: 1) the funding of silvicultural expenses in Crown Forests where forest resources have been killed or damaged by fire or natural causes, 2) the funding of silvicultural expenses on land that is subject to a forest resource licence, if the licensee becomes insolvent, and 3) the funding of intensive stand management and pest control in respect of forest resources in Crown Forests.

The *Crown Forest Sustainability Act* (the "Act") provided for the establishment of the Forest Renewal Trust Funds. The purposes of these funds are to provide for the sustainability of Crown forests and, in accordance with that objective, to manage Crown forests to meet social, economic and environmental needs of present and future generations. The payments of forest renewal charges are received by the Minister of Finance from a licensee who cuts timber on an area that is subject to an agreement under Section 6 of the Act.

A separate account in the Consolidated Revenue Fund is maintained for the Fish and Wildlife Program for dedicated revenue retention from the sale of licences as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The *Provincial Parks Act* provides for the establishment of a separate account in the Consolidated Revenue Fund for the Ontario Parks Program for the dedicated revenue retention from the collection of Provincial Parks Fees as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The Mine Reclamation Fund is a special purpose account established in 1994, within the Consolidated Revenue Fund for the purpose of receiving and dealing with payments of money received as financial assurance dedicated for the closure costs of mine projects pursuant to Section 145 of the *Mining Act* R.S.O. 1990 c.M.14.

The Training Completion Assurance Fund (TCAF) is a provision of the *Private Career Colleges Act, 2005* (PCCA). TCAF is administered by the Superintendent of Private Career Colleges with the assistance of a TCAF Advisory Board appointed by the Minister of Training, Colleges and Universities. In the event a PCC closes, the PCC's financial security will be used to provide students with training completions or refunds. Once the PCC's financial security has been exhausted, outstanding student claims can be paid out by the TCAF.

The International Registration Plan (IRP) is a continent wide international agreement that facilitates the collection and distribution of commercial vehicle registration fees to all IRP members based on distance traveled in each jurisdiction. All Canadian provinces and U.S. states are members of IRP. The IRP liability account represents registration revenue collected from Ontario truck and bus companies and deposited into an Ontario government U.S. bank account on behalf of U.S. IRP member jurisdictions. These registration revenues are accumulated and distributed monthly to U.S. and Canadian IRP member jurisdictions.

The Unincorporated Roads Program Account represents funds deposited to the Special Purpose Account (SPA) by various boards in the Unincorporated Roads Program. These include Local Roads Boards (LRBs), Statute Labour Boards, and Special Maintenance Agreements, corresponding provincial contributions, as well as funding under the Federal Gas Tax program for roadwork that has not yet been performed by the ministry. Boards under the Unincorporated Roads Program consists of an owner or owners of land in a territory without municipal organization and there are approximately 300 - 350 active in the province. The roadwork to be performed is determined during an annual meeting between the LRBs and ministry officials and may include emergency repairs, general maintenance or capital upgrades.

The Special Purpose Account established for the Alternative Service Delivery of Driver Examination Services allows for the sum of $200,000 per month to be remitted to the government by Serco DES Inc (Serco) for the duration of the 10 year contract, with the Ministry of Transportation to draw against the account to pay for the oversight, relationship management and compliance monitoring of the delegate. These funds are used to provide a fiscally neutral means of offsetting the costs of compliance monitoring of Serco and providing an oversight and relationship management office within the ministry.

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO

For the year ended March 31, 2013

LOANS GUARANTEED

	Year of Issue	Rate of Interest	Outstanding March 31, 2013	References
		%	$	
MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS				
Commodity Loan Guarantee Program	2012-13	Various	11,576,837	(1)
Feeder Cattle Loan Guarantee Program	2012-13	Various	15,244,796	(2)
FarmPlus Rural Loan Pool Program	2012-13	Various	485,636	
TOTAL MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS			27,307,269	
MINISTRY OF INFRASTRUCTURE				
Pan Am Athletes' Village – Project Co.	2012-13	15%	243,000,000	
TOTAL MINISTRY OF INFRASTRUCTURE			243,000,000	
MINISTRY OF NATURAL RESOURCES				
Olav Haavaldsruud Timber Company Ltd. – co-gen project	2011	7.5%	2,400,000	
TOTAL MINISTRY OF NATURAL RESOURCES			2,400,000	
MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES				
Ontario Student Loan Plan:				
Class "A"	Various	Prime	4,589,018	
Class "B"	Various	Prime+1	850,552	
Class "C"	Various	Prime+1	74,656,801	
TOTAL MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES			80,096,371	
TOTAL LOANS GUARANTEED			**352,803,640**	

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO – Concluded

For the year ended March 31, 2013

OTHER GUARANTEES

	Year of Issue	Rate of Interest	Outstanding March 31, 2013	References
		%	$	
MINISTRY OF FINANCE				
Loan Facility by United Communities Credit Union Ltd. To Pelee Island Co-operative Association	2010	4.75	561,115	(3)
Loan guarantees under Aboriginal Loan Guarantee Program	2011	Various	107,517,302	(4)
TOTAL MINISTRY OF FINANCE			108,078,417	
TOTAL OTHER GUARANTEES			**108,078,417**	
TOTAL LOANS AND OTHER GUARANTEES			**460,882,057**	

FINANCIAL GUARANTEES – MINISTRY OF FINANCE:

Two agreements are in place to satisfy the Canadian Nuclear Safety Commission (CNSC) licensing requirements for financial guarantees in respect of OPG's nuclear station decommissioning and nuclear waste management obligations. One agreement gives the CNSC access (in prescribed circumstances) to the segregated funds established under ONFA. The other agreement between the Province and the CNSC provides a direct Provincial guarantee to the CNSC on behalf of OPG. This guarantee, for up to $1.551 billion, effective January 1, 2013, previously $1.545 billion, relates to the portion of the decommissioning and waste management obligations not funded by the estimated value of ONFA Funds as at January 1, 2013. In return, the Province receives from OPG an annual fee equal to 0.5 per cent of the value of the guarantee. The Provincial guarantee is in effect through the end of 2017, when the next reference plan for the CNSC is planned to be approved.

References:

1. The Province's maximum liability for the program is $120,000,000.
2. The Province's maximum liability for the program is $130,000,000.
3. The Province has guaranteed the repayment of loan facility made by United Communities Credit Union Limited to Pelee Island Cooperative Association for a period beginning May 11, 2010 and ending at the earliest of April 1, 2015 or repayment of all the amounts borrowed. The maximum amount guaranteed is $ 0.6 million plus any unpaid interest, costs and expenses thereon.
4. The Province has provided two guarantees under Aboriginal Loan Guarantee Program during the fiscal year 2011-12 for a combined total of $106 million plus unpaid interest. These guarantees will mature in the fiscal year 2025-26. Borrowers pay the Province an annual loan guarantee fee of 0.15% of the guaranteed amount. The Aboriginal Loan Guarantee Program provides loan guarantees to support Aboriginal equity participation in renewable energy generation and transmission projects and has a maximum program envelope of $400 million.

* CLAIMS AGAINST THE CROWN

As at March 31, 2013

The following are claims arising from legal action either in progress or threatened against the Crown in respect of breach of contract, damages to persons and property and like items. The amounts claimed have not been specified, but in each case are expected to exceed $50 million.

1. Mary Lou LaPratte, Roland LaPratte, Sheila Horrell, Arthur Horrell et al. (proposed class proceeding).
2. Monaghan, John Richard v. HMQ, the Attorney General and the Solicitor General together with the OPP.
3. Twain, Jim Chief, Statement of claim for damages for negligence, breach of contract, fiduciary duty and treaty rights.
4. Chuang, David, Dr. DMD: claim for damages alleging defamation, breach of fiduciary obligations, misfeasance in public office, injustice, embarrassment, harassment, humiliation, etc. The College of Dental Surgeons of Ontario stripped the plaintiff of his licence for sexual misconduct.
5. Greenfield Ethanol (formerly Commercial Alcohols Inc.) and Suncor are the only manufacturers of ethanol (corn based fuel) complain that Ontario has treated Suncor in a preferential manner and requires that Ontario treat it in an equal manner to Suncor.
6. Dr. Jeffrey Lipsitz v. Ontario: claim alleges that, in the course of inspecting and regulating Sleep Disorders Centres owned by the plaintiff, the defendants engaged in tortuous conduct including conspiracy, unlawful interference with economics relations, abuse of process, negligent performance of statutory duty, abuse of public office, and negligent and malicious investigation.
7. Dolmage as Litigation Guardian of Marie Slark and Jim Dolmage as Litigation Guardian of Patricia Seth v. HMQ and Huronia Regional Centre.
8. Magnotta Winery Corporation et al. v. AGCO et al. re: allegations that the "Made Policy" which places restrictions on the sale of alcohol products was created unfairly and discriminates against Plaintiff's business operations.
9. Mayotte, Michael v. HMQRO re: claim that Ontario has failed to provide adequate compensation and breached its duty of good faith to members of the Private Issuers Network since 2003.
10. Keatley Surveying Ltd. v. Teranet Inc. re: Class Proceedings against Teranet for damages of infringement of the *Copyright Act, R.S.C. 1985*, pertains to the electronic land registry system.
11. W. Ross Macdonald School for the Blind v. HMQRO. The claim is brought by a former student and resident who resided and attended the school from 1954 until 1965.
12. Southwestern – Rosalind Bechard as Litigation Guardian for Mary Ellen Fox as plaintiff and the Crown as defendant. Class action proceeding brought by representative plaintiffs alleging that the resident class suffered damages as a result of the treatment and care they received while living at Huronia Regional Centre between 1876 and 2008.
13. Rideau – David Mckillop by his Litigation Guardian Christine Victoria Grace Clarke and the Crown as defendant. Class action proceeding brought by representative plaintiffs alleging that the resident class suffered damages as a result of the treatment and care they received at Huronia Regional Centre.
14. Trillium Power Wind Corporation v. HMQRO as represented by Ministries of Natural Resources, Environment and Energy Infrastructure claim for damages by reason of the revocation of its status as an applicant of record and exclusive registrant for wind power development on Crown land pursuant to the *Green Energy Act, 2009*.
15. George Stifel: class proceeding pursuant to the *Class Proceedings Act* and damages against HMQRO and the Great West Life Assurance Company arising from the deduction of CPP payments indexed for cost of living adjustments in 1996 against long term disability benefits.

* CLAIMS AGAINST THE CROWN – Continued

As at March 31, 2013

16. Janice Cerra et al v. Corporation of the City of Thunder Bay: Claim for damages and injuries against HMQRO Ministry of Environment sustained from alleged wastewater infrastructure failure and contaminant spills affecting property owners and occupiers in the City of Thunder Bay as a result of flooding and sewer back up which commenced on or about May 28, 2012 and continued unabated for weeks.
17. Northern Superior Resources Inc. v. HMQRO: Claim for damages arising in respect to unpatented mining claims owned by the Plaintiff company located in lands situated in the Red Lake Mining Division northwest of Thunder Bay.
18. SkyPower CL 1 LP, et al v. HMQRO and the Ontario Power Authority: Claim for damages for breach of contract and/or negligent misrepresentation in relation to the processing of applications submitted to the FIT program and changes to the FIT program made in July 2012.
19. Reverend Brother Ethier v. HMQ: Claim for damages arising from the Plaintiff's alleged unlawful confinements and arrests pursuant to several charges laid against him under the *Controlled Drugs and Substances Act.*
20. Quinte, Elaine, et al v Algoma Central Properties – Elliot Lake Algo Mall Collapse – Class Action claim arising from the collapse of the Algo Centre Mall on June 23, 2012.
21. Papassay, Holly v HMQRO: class action claim for damages and injuries suffered by members while in foster care facilities by Children's Aid Societies across Ontario under the care of the Ministry of Children and Youth Services.
22. Northern Diamond Gaming Services Limited and Diamond Gaming Services Inc. et al.
23. The Chippewas of Sarnia, the Chippewas of Kettle Point et al. v. Ontario, Polysar Hydrocarbons Limited et al.
24. Clifford Meness et al., for themselves and all other members of the Algonquins of Golden Lake Band of Indians.
25. Roger Southwind on behalf of the Lac Seul Indian Band.
26. Moose Factory First Nation et al. v. Spruce Falls Power and Paper Company Limited.
27. New Post First Nation et al. v. Spruce Falls Power and Paper Company Limited.
28. Missanabie Cree First Nation v. Ontario and Canada.
29. Six Nations of the Grand River Band.
30. Wikwemikong Indian Band Re: aboriginal title in islands in Lake Huron and Georgian Bay.
31. Chippewas of Sarnia Band re: aboriginal title in large tract in City of Sarnia.
32. Mississauga of Alderville, Beausoleil, Chippewas of Georgia Island, Mnjikaning (Rama), Curve Lake Hiawatha, and Scugog Island First Nation.
33. Wesley Big George on behalf of seven Lake of the Woods First Nations vs HMQ.
34. Big Grassy (Mishkosiimiiniiziibing) First Nation and Ojibways of Onigaming First Nations adjacent to the Lake of the Woods and Winnipeg River area who are signatories to Treaty 3 and who are seeking damages on account of flooding that occurred 1887 - 1892.
35. Wauzhushk Onigum First Nation and Ochiichagwe'babig o'ining First Nation and Washagamis Bay First Nations.
36. Walpole Island First Nations re: aboriginal Title to certain parts of S. Western Ontario use of land and compensation.
37. The Begetikong Anishnabe First Nation (aka the Ojibways of Pic River) Chief Roy Michano, Councillor Duncan Michano and Councillor Arthur H. Fisher, aboriginal title to a large tract of land on the northeastern shore of Lake Superior.
38. Long Lake No. 58 First Nation. Plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
39. Biinjitiwaabik Zaaging Anishinabek First Nation (Rocky Bay Band): claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
40. Sand Point First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.

* CLAIMS AGAINST THE CROWN – Concluded

As at March 31, 2013

41. Pic Mobert First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
42. Pays Plat First Nation v. Canada and Ontario: This action seeks declarations of aboriginal title and related relief with respect to lands on the north shore of Lake Superior. The individual plaintiffs are Ojibway Indians who are members of the Pawgwashing First Nation, a.k.a. Pays Plat First Nation. They argue that they never agreed to and are not bound by the Robinson Superior Treaty of 1850.
43. Whitesand First Nation Annuity Claim, Plaintiff seeking declaration that increased annuity payable pursuant to Robinson-Superior Treaty 1850 has not been paid.
44. Moose Deer Point First Nation, Statement of claim for compensation for breach of fiduciary obligation and a declaration that the plaintiffs have existing treaty rights as set out in the address of Samuel Peters Jarvis in 1837.
45. Kinew, Tobasonakwut vs. Canada and Ontario, re: Breach of Fiduciary duties in managing the fisheries.
46. Garden River First Nation Reserve No. 14 re: First Nation's boundaries under Robinson-Huron Treaty.
47. Sinclare, Alfred re: 5 actions by Washagainis Bay Band near Kenora for declarations that 10 Islands on the Lake of the Woods are Reserve and that Ontario breached duties to the band.
48. Agency One Damages Action: Potential third party claim brought by Canada against Ontario and Fort Frances demanding contribution and indemnity for damages on the grounds of a constructive trust.
49. Long Lake No. 58 First Nation: Claim for damages for negligence, breach of fiduciary duty, trespass, nuisance, and economic loss as a result of use of Long Lake and the Long Lake Watershed for the purposes of logging and the generation of hydro-electricity.
50. Atikameksheng Anishnawbek v. HMQRO, et al: Notice of claim against the Attorney General of Canada and Her Majesty the Queen in the Right of Ontario for, inter alia, breach of fiduciary duties in failing to provide the claimant with a reservation in accordance with the written and oral terms of the Robinson Huron Treaty of 1850.
51. Kapuskasing Cree First nation v. Her Majesty the Queen in Right of Ontario, Minister of Aboriginal Affairs, Ontario Power Generation et al. Damages for interference with aboriginal title and rights without consultation, various declaration, the quashing of various provincial decisions and approvals, and order compelling recognition under the *Indian Act* and the establishment of a reserve.
52. Wahgoshig First Nations v. Solid Gold and HMQRO: Solid Gold commenced exploration activities and drilling in Wahgoshig First Nation's (WFN) traditional territory without notice to WFN.
53. Aundeck OMNI Kaning First Nation et al: The plaintiffs dispute the "equitable validity" and scope of Treaty 94 (1862) which contained a surrender of most of the lands purportedly reserved to the plaintiffs by Treaty 45(1836).
54. DaSilva-Mepham v. Canada and Ontario re: class action claiming damages for taxes collected and harvesting rights denied on the basis of a definition of status under the *Indian Act* that was found to be discriminatory.
55. Ilha v. Ontario re: Human Rights Code challenge alleging that Ontario's funding of IVF discriminates on the basis of disability and sex, contrary to the Code.
56. Proceedings before the Copyright Board of Canada involving Access Copyright, the Ontario Ministry of Education and all publicly funded School Boards and Authorities.
57. North American Free Trade Agreement (NAFTA) Chapter 11: Mesa Power Group claims that Canada breached obligations under the NAFTA as a result of the actions of the Province of Ontario Power Authority (OPA) in allocating transmission capacity and awarding Feed-in-Tariff (FIT) contracts in the Bruce Region.
58. North American Free Trade Agreement (NAFTA) Chapter 11: Windstream Energy alleges that Canada breached its obligations under NAFTA as a result of measures and actions taken by Ontario in relation to the deferral on the development of an offshore wind energy policy framework and the Feed-in-Tariff (FIT) Program.

*Updated for changes up to date of release of Public Accounts. 58 of the above claims were assessed as "not determinable".

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Ministry *of* Finance

PUBLIC ACCOUNTS *of* ONTARIO

2013–2014

Ministry Statements and Schedules

Volume 1

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A GUIDE TO THE PUBLIC ACCOUNTS

1 SCOPE OF THE PUBLIC ACCOUNTS

The 2013-2014 Public Accounts of the Province of Ontario comprise the **Annual Report** and three supporting volumes:

Volume 1 contains ministry statements and detailed schedules of debt and other items. The ministry statements reflect the financial activities of the government's ministries on the accrual basis of accounting, providing a comparison of appropriations with actual spending. Ministry expenses include all expenses that are subject to appropriation approved by the Legislative Assembly, but exclude adjustments arising from consolidation of government organizations whose expenses are not appropriated.

Volume 2 contains the financial statements of Government Organizations and Business Enterprises that are part of the government's reporting entity and other miscellaneous financial statements.

Volume 3 contains the details of payments made by ministries to vendors (including sales tax) and transfer payment recipients that are not deemed to be prohibited by the *Freedom of Information and Protection of Privacy Act.*

2 A GUIDE TO VOLUME 1 OF THE PUBLIC ACCOUNTS

(1) Schedules of Revenue and Expenses

(2) Ministry Statements

Individual ministry statements of financial activity are provided in this section. The following five separate statements are presented for each ministry as applicable.

(a) "Summary Statement of Expenses and Assets by Program"

This Statement provides an overview of the expenses and assets by program compared with the related appropriations and previous years' actuals.

(b) "Statement of Expenses and Assets by Vote and Items"

This statement shows the Items comprised within each ministry Vote. The appropriation for each Item is analyzed according to funds appropriated through the Estimates or approved by Treasury Board and the total is compared to the actual amount spent for the fiscal year. Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act*. Statutory payments (denoted as "S") are reported separately. The "program description" narrative contained in the Estimates is included with the statement to provide the reader with a general description of the program.

(c) "Details of Expenses and Assets by Items and Accounts Classification"

This statement reports the actual ministry expenses and assets for each Vote on the basis of the Accounts Classification within each Item. Statutory amounts are shown separately under the Accounts Classification relating to each program.

(d) "Statement of Revenue"

This ministry statement reports the fiscal year revenues by the standard revenue sources used in the Province's accounts. A more detailed analysis of amounts within the standard sources is provided where appropriate. All revenues are deposited to the Consolidated Revenue Fund and reporting by ministry denotes the revenue collection responsibility only.

(e) "Statement of Repayments of Loans and Investments"

This statement reports on a comparative basis the repayments of loans or recoveries of investments collected by the ministry. Reporting by a ministry generally denotes responsibility related loans and investments made from the Consolidated Revenue Fund.

(3) Schedules of Debt

This section contains details of debt issued, debt retired, a summary and details of debt outstanding at the end of the year.

(4) Other Supplementary Schedules

This section contains summarized schedules for ministries' Loans & Investments, Funds & Other Liabilities, Contingent Liabilities and Claims Against the Crown.

TERMS AND DEFINITION USED

Special Warrants
Special Warrants are issued to authorize payments for the purpose of general and necessary government expenditures when the Legislature is not in session.

Cost Recovery Items
In cases where the anticipated recovery of costs of an Item is equal to or greater than the expenditures, the balance of the Item is shown at the nominal value of $1,000.

Statutory Appropriations
Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act.* Statutory Appropriations are included in the Estimates for information purposes and are not voted by the Legislature. Amounts required for Statutory Appropriations are shown, where applicable, as separate entries under the Standard Accounts Classifications details relating to each Item.

Standard Accounts
Spending is forecast for the fiscal year 2012-13 under Standard Accounts at the Item level. The descriptions of the contents of the Standard Accounts given below are intended to serve as brief outlines only and should not be considered all inclusive.

EXPENSES

Salaries and wages
Includes salaries and wages, overtime and other remuneration paid to regular, probationary, unclassified and other staff; temporary help costs; indemnities and allowances paid to Members of the Legislative Assembly; and special allowances paid to employees.

Employee benefits
Includes the government's contribution as an employer to the Canada Pension Plan; the Ontario Public Service Employees' Union Pension Plan; the Public Service Pension Plan; Employment Insurance; the Workplace Safety and Insurance Board; and other employee benefit plans.

Transportation and communication
Includes traveling expenses of employees on government business and recipients of government services, such as wards of the province; relocation expenses of employees who transferred or recruited; expenses of moving office furniture and equipment; costs of transportation of goods other than for initial delivery; mailing costs, such as postage and registration; and communication costs, such as telephone and data communications.

Services
Includes information services, such as, advertising and communication services provided by professional agencies and advertising placed directly with the media; rental and purchased repair and maintenance of machinery, equipment, buildings, land and engineering structures; data processing services; insurance premiums; and other professional and special services.

Supplies and equipment
Includes provision for the purchase of non-capitalized machinery and equipment and materials, supplies and utilities.

Transfer payments
Includes grants, subsidies, assistance to persons; the business sector; non-commercial institutions; and other government bodies.

Other transactions
Includes special transactions, such as interest incentives and subsidies; guarantees honoured; losses on loans; repayable grants; and provision for losses on disposal of capital assets.

ASSETS

ASSETS are balance sheet accounts which require an appropriation in the Estimates. Asset categories include the following:

Deposits and prepaid expenses
Includes payments in advance of receiving related goods or services or in advance of being earned by transfer payment recipients, and which will be recorded in a non-asset standard account in a future fiscal year.

Advances and recoverable amounts
Includes payments to transfer payment recipients that will be repaid to the Province in a future fiscal year.

Loans and investments
Includes payments to debtors under loan agreements and investments in the shares of Crown corporations or other entities.

Land
Includes land purchased or acquired for use, for preservation, for parks and recreation, for building sites, for infrastructure and for other program use.

Buildings
Include large and complex high-rise office towers, special-purpose buildings such as prisons and courthouses, and simple structures such as salt domes and tool sheds. Also includes any construction required to address occupants' work function or aesthetic needs over and above of what is provided within the base accommodation envelope (either owned or leased).

Transportation infrastructure
Is comprised of a complex network of highways, bridges, and related structures and facilities. May include Salaries and wages and associated Employee benefit cost related to the construction of those assets.

Information technology hardware
Encompasses physical data and voice networks, platforms, wireless devices, networks and access points, mainframe and desktop computers, servers and data repositories, Government Mobile Communications Equipment, as well as operating systems and related software.

Business application software
Aggregates software components that automate and optimize business functions, processes, tasks and activities. May include Salaries and wages and associated Employee benefit costs related to the construction of those assets.

Land and marine fleet
Includes plated motor vehicles that are owned by ministries: passenger vehicles, medium duty, heavy commercial, and other specialty vehicles. Also includes medium/large boats and ferries.

Aircraft
Encompasses the fixed wing and rotary wing aircraft.

SOURCES OF ADDITIONAL INFORMATION

Province of Ontario Annual Report and Consolidated Financial Statements

The government has prepared an Annual Report and the Consolidated Financial Statements, which gives financial and economic highlights of the past year and reports on performance against the goals set out in the Budget. For electronic access to the Province of Ontario Annual Report, visit the Ministry of Finance website at www.fin.gov.on.ca/en/budget/paccts.

The Ontario Budget

The Ontario Government presents a Budget each year, usually in the early spring. This document outlines expected expense and revenue for the upcoming fiscal year. For electronic access to the Ontario Budget, visit the Ministry of Finance website at www.fin.gov.on.ca/en/budget/ontariobudgets and click on "Ontario Budget."

The Estimates of the Province of Ontario

The Minister of Finance presents the government's spending Estimates for the fiscal year commencing April 1 to members of the Legislative Assembly following the presentation of the Ontario Budget. The Estimates outline the spending plans of each Ministry that the Legislative Assembly will be asked to approve in the form of the Supply Act.
For electronic access, go to: www.fin.gov.on.ca/en/budget/estimates.

Ontario Finances

This is a quarterly report on the performance of the government's Budget for the fiscal year. It covers developments during a quarter and provides a revised outlook for the remainder of the year.
For electronic access, go to: www.fin.gov.on.ca/en/budget/finances.

Ontario Economic Accounts

This quarterly report contains data on the composition of Ontario's economic activity.
For electronic access, go to: www.fin.gov.on.ca/en/economy/ecaccts.

NOTE

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section 1

schedules of

revenue and expenses

DETAILS OF REVENUE

For the year ended March 31, 2014

This schedule summarizes the sources of the Province's revenue by main classification. Ministry revenue schedules showing further detail within the main classifications are contained in Section 2 of this volume.

TAXATION	2014 $	2013 $
Personal Income Tax	26,928,850,454	25,573,836,197
Sales Tax	20,481,137,704	20,957,365,596
Corporations Tax	11,422,895,621	12,093,047,448
Education Property Tax	5,456,818,494	5,510,541,765
Employer Health Tax	5,282,545,110	5,137,107,267
Ontario Health Premium	3,128,109,437	3,066,623,565
Gasoline Tax	2,363,021,552	2,390,305,974
Land Transfer Tax	1,601,495,421	1,476,576,552
Tobacco Tax	1,110,166,339	1,141,960,327
Fuel Tax	718,076,869	709,862,784
Beer and Wine Tax	557,002,644	560,453,625
Electricity Payments-In-Lieu of Taxes	543,000,000	324,000,000
Corporation Preferred Share Dividend Tax	181,339,633	206,112,308
Estate Administration Tax	142,782,976	128,133,244
Gross Revenue Charge – Property Tax Component	19,040,811	18,160,362
Provincial Land Tax	12,024,676	7,222,129
Mining Profits Tax	11,728,509	110,479,545
Race Tracks Tax	4,227,018	4,540,538
Acreage Tax – The *Mining Act*	1,745,550	1,973,765
TOTAL TAXATION	**79,966,008,818**	**79,418,302,991**

Personal Income Tax revenue is collected by the federal government on behalf of the Province. The amounts reported by the Province includes $4,348,641 in Ontario tax credits (this figure includes adjustments for prior years) in 2013-14. Personal Income Tax revenue was net of $1,597,972 in 2012-13. Personal Income Tax revenue excludes tax credits reported as expenses.

For 2014, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $40,120; 9.15% for taxable income over $40,120 and up to $80,242; 11.16% for taxable income over $80,242 and up to $150,000; 12.16% for taxable income over $150,000 and up to $220,000; and 13.16% for taxable income over $220,000. For 2013, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $39,723; 9.15% for taxable income over $39,723 and up to $79,448; 11.16% for taxable income over $79,448 and up to $509,000; and 13.16% for taxable income over $509,000. For 2012, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $39,020; 9.15% for taxable income over $39,020 and up to $78,043; 11.16% for taxable income over $78,043 and up to $500,000; and 12.16% for taxable income over $500,000. Ontario non-refundable tax credits are provided for individual and family circumstances (e.g., basic amount, spouse, medical expenses) at the rate of 5.05% (11.16% for charitable donations in excess of $200), before calculating the provincial surtax or Ontario Tax Reduction. Ontario non-refundable tax credit amounts are indexed annually.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2014

Higher-income earners are subject to a surtax. For 2014, the surtax is equal to 20% of Ontario income tax in excess of $4,331, plus 36% of Ontario income tax in excess of $5,543. For 2013, the surtax is equal to 20% of Ontario income tax in excess of $4,289, plus 36% of Ontario income tax in excess of $5,489. For 2012, the surtax is equal to 20% of Ontario income tax in excess of $4,213, plus 36% of Ontario income tax in excess of $5,392.

Ontario income tax is eliminated if Ontario tax is below a threshold amount. If Ontario tax exceeds the taxfiler's threshold amount, the individual may be eligible to pay a reduced amount of Ontario tax. For 2014, the basic threshold amount is $223 and the additional amount for each dependent child aged 18 and under and each disabled or infirm dependant is $413. For 2013, the basic threshold amount is $221 and the additional amount for each dependent child aged 18 and under and each disabled or infirm dependant is $409. For 2012, the basic threshold amount is $217 and the additional amount for each dependent child aged 18 and under, and each disabled or infirm dependant is $401.

The Harmonized Sales Tax (HST) is a single value-added sales tax based on the Federal Goods and Services Tax (GST). The provincial portion of the HST is eight per cent and the federal portion is five per cent, for a combined HST rate of 13 per cent. Responsibility for the collection of the tax rests with the Federal Government. HST revenues are distributed to the Province based on a revenue allocation formula. Ontario also maintains an 8% sales tax on certain types of insurance and on private transfers of used vehicles, at a rate of 13%. Both the sales tax on insurance premiums and on private sales of used vehicles are administered by Ontario. The Sales Tax amounts reported by the Province are net of sales tax credits of $1,637,351,687 in 2013-14 and $1,602,163,031 in 2012-13.

Corporations Tax is comprised of three types of taxes levied on corporations: income, capital and insurance premiums taxes. Details of these taxes follow.

Income tax: The general statutory Corporate Income Tax (CIT) rate of 14% was reduced to 12% on July 1, 2010 and to 11.5% on July 1, 2011. The general CIT rate was scheduled to be further reduced to 11% on July 1, 2012 and to 10% on July 1, 2013. The 2012 Ontario Budget froze the general CIT rate at 11.5% until Ontario's budget is balanced in 2017-18. Active business income from manufacturing and processing (M&P), mining, logging, fishing and farming is subject to a lower CIT rate of 12%, reduced to 10% effective July 1, 2010. Small Canadian-controlled private corporations are also eligible for a lower CIT rate of 5.5%, reduced to 4.5% effective July 1, 2010, on the first $500,000 of active business income. The small business deduction surtax of 4.25% phases out the benefit of the small business CIT rate as income rises to $1.5 million. The small business deduction surtax was eliminated effective July 1, 2010. The Province also levies a Corporate Minimum Tax ("CMT"), that effectively acts as a pre-payment of regular CIT. CMT is calculated as the amount by which 4%, reduced to 2.7% effective July 1, 2010, of adjusted net income for accounting purposes exceeds CIT payable.

Insurance premiums tax: Insurance companies are subject to a 2% insurance premiums tax on accident and sickness and life insurance premiums, 3% on any other type of insurance premiums and an additional 1/2% on property insurance premiums. Other corporations are also subject to these same rates of insurance premiums tax on premiums paid to unlicensed insurers. All corporations are also subject to a 2% insurance premiums tax for payments made in respect of uninsured benefit arrangements.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2014

Capital tax: Prior to July 1, 2010, corporations were generally subject to a tax on capital used in Ontario. The first $15 million of taxable paid-up capital was exempt from capital tax. The capital tax rate for regular corporations was 0.15%. Capital tax generally applied to financial institutions at a two-tier rate. The rates in 2010 were 0.3% on a financial institution's adjusted taxable paid-up capital up to $400 million and 0.45% on any excess. Non-deposit taking financial institutions with taxable paid-up capital over $400 million were subject to capital tax at the rate of 0.36%. Large financial institutions may reduce their capital tax liability where they make eligible investments in Ontario small businesses under the Small Business Investment Tax Credit. Corporations primarily engaged in manufacturing and resource activities are exempt from capital tax as of January 1, 2007. The capital tax was eliminated for all corporations effective July 1, 2010.

Insurance corporations do not pay regular capital tax. Life insurers pay a special additional tax at a rate of 1.25% of taxable capital in Ontario above a minimum $10 million exemption, with income tax and CMT creditable against this tax.

Education property taxes are collected by municipalities and transferred to school boards for the purposes of funding education. Education property tax rates are set annually by the Minister of Finance for each class of real property. The tax is levied on the assessed value of property at a uniform rate of 0.241% for residential properties. Rates for commercial, industrial and pipeline properties vary across the Province. These rates are regulated under the *Education Act*. The Education Property Tax amounts shown are net of $1,071,091,728 in property tax credits and grants in 2013-14 and $946,345,000 in 2012-13. The amounts also reflect a number of rebates, reductions and exemptions available across the province.

The Employer Health Tax is paid by employers on their Ontario payroll. Employers with annual Ontario payroll of $200,000 or less calculate tax payable at 0.98% of their taxable annual Ontario payroll; employers with annual Ontario payroll over $200,000 and up to $400,000 calculate tax payable at graduated rates that apply to their taxable annual Ontario payroll starting at 1.101% through to 1.829%; and employers with annual Ontario payroll in excess of $400,000 calculate tax payable at 1.95% of their taxable annual Ontario payroll. A tax exemption was provided for the first $400,000 of annual Ontario payroll paid by private sector employers, including their associated entities. Beginning January 1, 2014, the tax exemption was increased from $400,000 to $450,000, and was eliminated for private sector employers with annual Ontario payroll, including those of their associated entities, in excess of $5,000,000. Registered charities continue to claim the tax exemption at all payroll sizes.

Gasoline Tax is levied on gasoline and propane used in a licensed motor vehicle, and aviation fuel used to power aircraft. The tax rate for gasoline is 14.7 cents per litre. The tax rate for propane used in licensed motor vehicles is 4.3 cents per litre. The tax rate for aviation fuel used in powering aircraft is 2.7 cents per litre. The majority of tax is collected for the Province by Ministry-designated gasoline, propane, and aviation fuel wholesalers.

Land Transfer Tax is collected on the transfer of land. One-half of 1% is levied on the value of consideration for the conveyance up to and including $55,000; 1.0% on the value of consideration exceeding $55,000 up to and including $250,000; 1.5% on the value of consideration exceeding $250,000; and, where the value of the consideration exceeds $400,000 and the property contains one or two single family residences, an additional tax of one-half of 1% applies on the value of consideration exceeding $400,000. First time home buyers who purchase newly constructed homes or resale homes for which agreements of purchase and sale were entered into after December 13, 2007 are eligible to receive a refund of land transfer tax of up to $2,000.

Tobacco Tax covers all forms of tobacco products. The specific tax rate per cigarette and per gram or part gram of fine cut tobacco and all other tobacco products except cigars is 12.35 cents. The rate of tax on cigars is 56.6% of the taxable price. The majority of tax is collected for the Province by Ministry designated tobacco and cigar wholesalers.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2014

Fuel Tax is levied on every purchaser of clear middle distillate fuel used in internal combustion engines. The fuel tax rate is 14.3 cents per litre, unless the fuel is used in railway equipment, in which case the rate is 4.5 cents per litre. The majority of tax is collected for the Province by Ministry designated wholesalers.

Beer and Wine Taxes were effective July 1, 2010. These taxes replaced certain alcohol charges and were revenue neutral for the Ontario Government. Taxes apply on every purchaser of beer from a beer manufacturer's on-site store, The Beer Store, or a licensed establishment. Taxes are also imposed on purchasers of draft beer made by a brew pub and wine and wine coolers from a winery retail store.

Electricity payments in lieu of taxes (PILs) are made by OPG, HOI and municipal electric utilities to the Ontario Electricity Financial Corporation (OEFC). OEFC is the Ontario Hydro successor company that is responsible for servicing and retiring the debt and certain other liabilities of the former Ontario Hydro. All PILs received by OEFC are used to service and retire its obligations. The amount of PILs replicates the amount of tax that would be payable under the *Income Tax Act* (Canada) *Corporations Tax Act* and *Taxation Act, 2007* if these publicly owned corporations were not exempt from federal and provincial corporate taxes. These corporations also make payments in lieu of additional property taxes.

The federal government remits to the province 35 per cent of the net taxes that it collects with respect to preferred share dividends paid by corporations with operations in Ontario.

The Estate Administration Tax is payable by the estate of a deceased person on the issuance of a certificate of appointment of an estate trustee by an Ontario court. The amount of tax is equal to $5 for each $1,000, or part thereof, of the first $50,000 of the value of the estate and $15 for each $1,000, or part thereof, of the value of the estate exceeding $50,000. If the value of the estate does not exceed $1,000, the estate is exempt from this tax.

The Gross Revenue Charge (GRC) is payable to the Ministry of Finance by hydro-electric generating stations owners and water power leaseholders. Effective January 1, 2001, the existing property taxes and water rental charges paid by hydro-electric generating station owners and water power leaseholders were replaced with taxes and charges on the gross revenues of hydro-electric generating stations. The Property Tax component is included as taxation for the Province and the Water Rental component of the GRC is included under Other Revenue – Royalties (page 1-11).

Provincial Land Tax is levied on land in areas without municipal organization at the rates prescribed by regulation. The rate that applies depends on which property class the land is classified and whether the land is in a locality as defined by the *Assessment Act*.

Ontario levies a mining tax on profits in excess of $500,000 derived from Ontario mining operations (excluding diamond-mining). The tax rate applied to non-remote mines is 10%. An exemption is available for up to $10 million of profit earned in the first 3 years by a new non-remote mine or a major expansion of an existing non-remote mine. Remote mines are eligible for a reduced mining tax rate of 5%. An exemption is available for up to $10 million of profit earned in the first 10 years by a new mine opened in a remote Ontario location. Diamonds are excluded from mining tax and are subject to a royalty on the value of a diamond mine's output. The royalty rate is the lesser of 13% and the amount calculated on the value of output according to a graduated rate scale.

The Race Tracks Tax, which is collected by the operators of race meets and remitted to the Province, is levied at the rate of 0.5% on all wagers.

The Acreage Tax is a tax levied on patented mining rights at a rate of 50 cents per acre per year with a minimum payment of $1 in organized municipalities and $4 in unorganized municipalities.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2014

The introduction of the Ontario Health Premium (OHP) has helped to ensure the government's ability to make much needed investments in the province's health care system. Every penny of the OHP goes toward improving Ontario's health services. Since 2003-04, health-related spending has increased by $19.8 billion while health-related revenues, mainly comprised of the OHP and federal transfers, have increased by $11.2 billion. In 2013-14, OHP revenue increased by $61 million to $3,128 million, up from $3,067 million in 2012-13. During the same period, expenses in the health sector increased by $1,350 million to $48,921 million, up from $47,571 million in 2012-13.

Ontario Health Premium revenue supports expenditures in all areas of the health sector and is not earmarked by program area. In 2013-14, revenue from the health premium was $3,128 million, or 6.4 per cent of the $48,921 million in total expenses for the health sector. This compares to $3,067 million or 6.4 per cent of $47,571 million in 2012-13. Below is a table that shows an example of how the health premium revenue supports major investments in the health care sector and also the level of support each sector would receive if the percentage shares in 2012-13 and 2013-14 were allocated proportionately across each expense area.

Example of How the Health Premium Supports Investments in the Health Care Sector: OHP Revenue as a Share of Total Health Expenditures Applied Proportionately Across Expense Areas		
($ Millions)	**2013-14 6.4%**	**2012-13 6.4%**
Hospitals	1,047	1,059
OHIP	827	826
Home Care, Community and Mental Health Services	295	275
Long–Term Care Homes	242	237
Ontario Drug Programs	224	220
Public Health, Health Promotion and Other	493	450
Total	**3,128**	**3,067**

The Ontario Health Premium is paid by individuals resident in Ontario on the last day of the taxation year. An individual's Ontario Health Premium liability is: $0 for taxable income of up to $20,000; 6% of taxable income over $20,000 for taxable income over $20,000 up to $25,000; $300 for taxable income over $25,000 up to $36,000; $300 plus 6% of taxable income over $36,000 for taxable income over $36,000 up to $38,500; $450 for taxable income over $38,500 up to $48,000; $450 plus 25% of taxable income over $48,000 for taxable income over $48,000 up to $48,600; $600 for taxable income over $48,600 up to $72,000; $600 plus 25% of taxable income over $72,000 for taxable income over $72,000 up to $72,600; $750 for taxable income over $72,600 up to $200,000; $750 plus 25% of taxable income over $200,000 for taxable income over $200,000 up to $200,600; and $900 for taxable income over $200,600.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2014

GOVERNMENT OF CANADA	2014 $	2013 $
Canada Health Transfer	11,940,375,000	11,315,154,000
Canada Social Transfer	4,688,634,000	4,590,792,000
Equalization	3,169,357,000	3,260,666,000
Labour Market Development Agreement	622,514,780	607,074,327
Social Housing Agreement	474,114,712	482,694,567
Indian Welfare Services Agreement	226,737,744	220,250,058
Labour Market Agreement	192,529,000	189,935,784
Infrastructure Programs	122,893,336	116,438,044
Wait Times Reduction Fund	96,281,000	96,823,000
Bilingualism Development	85,154,040	88,135,338
Labour Market Agreement for Persons with Disabilities	76,411,477	76,411,478
Youth Criminal Justice Act	52,433,204	65,544,142
Legal Aid – Criminal	51,336,853	50,277,124
Growing Forward	35,079,488	34,306,398
Student Assistance	23,948,215	23,754,755
Immigration Holds Agreement	21,233,740	17,445,914
Targeted Initiative for Older Workers	11,669,804	13,467,365
Electronic Medical Record (EMR) Project	11,055,500	13,248,500
Bridge Training Program	6,240,000	10,000,000
Interoperable Electronic Health Record Project (iEHR/HIAL)	5,152,686	4,005,899
Police Officers Recruitment Fund	0	31,360,000
Other	363,467,833	353,063,330
TOTAL GOVERNMENT OF CANADA	**22,276,619,412**	**21,660,848,023**

The Canada Health Transfer (CHT) is a federal block cash transfer that supports health care spending in the provinces and territories. The CHT is allocated among provinces and territories based on population and the value of personal and corporate income tax points transferred to provinces in 1977-78. To receive CHT cash transfers, provinces and territories must comply with the principles of the *Canada Health Act.*

The Canada Social Transfer (CST) is a federal block cash transfer that supports provincial and territorial expenditures on postsecondary education, social assistance and other social programs. Since 2007-08, the CST has been allocated to provinces and territories on an equal per capita cash basis. To receive CST cash transfers, provinces and territories cannot impose residency requirements in determining eligibility for social assistance.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2014

Equalization is the federal government's transfer program for addressing fiscal disparities among provinces. Equalization payments are unconditional – receiving provinces are free to spend the funds according to their own priorities.

On November 23, 2005 the Government of Ontario and the Government of Canada entered into a Labour Market Development Agreement (LMDA), which provides for the transfer to Ontario of labour market development programs and services previously run by the federal government. LMDA funding supports Ontario's skills and employment training programs, particularly for those who are eligible for Employment Insurance (EI) benefits. The LMDA is funded under the legislative authority of Part II of the *Employment Insurance Act.*

Social Housing reimbursements are the federal portion of the cost of subsidizing low-rental housing programs. The Province receives funding from the Canada Mortgage and Housing Corporation (CMHC) to administer social housing in Ontario.

Indian Welfare Services Agreement payments assist the Province in providing welfare services and programs to persons living on Indian reserves. Under the agreement, the welfare services and programs that are provided on reserves are equal to those available to persons living in other communities.

On February 21, 2008 the Government of Ontario and the Government of Canada signed the Canada-Ontario Labour Market Agreement (LMA). The LMA provides funding for labour market programs and services that focus on skills development for unemployed individuals who are not eligible for Employment Insurance benefits and employed individuals who do not have a high school diploma or recognized certification, or who have low levels of literacy and essential skills.

Infrastructure funding to Ontario is provided through the Building Canada Fund, the Agreement for Investment in Affordable Housing, and other agreements that support construction, renewal, improvement and expansion of the province's physical capital, including roads, bridges, public transit and water systems.

The Wait Times Reduction Fund was established at the September 2004 First Ministers' Meeting to assist provinces and territories in reducing medical wait times by investing in key activities in areas of training and hiring of health professionals, capacity building for regional centres of excellence and backlog clearance.

Bilingualism Development reimbursements are the federal government's portion of the cost of providing services in both official languages and of providing adequate educational facilities for teaching the second official language. The federal government also contributes to Ontario's initiatives in French-language schools, such as the establishment of administrative structures in new French-language school boards, and initiatives designed to improve the achievements of French-language students.

Under the Labour Market Agreement for Persons with Disabilities (LMAPD), the federal government provides contributions to the Province to support measures that will enhance the economic participation in the labour market of working age adults with disabilities by helping them prepare for, attain and retain employment.

Youth justice transfer payment programs are ongoing, and mandated under the *Youth Criminal Justice Act*. The federal government cost shares a portion of the Youth Justice Services expenditures.

Legal Aid payments are the federal government's contribution to assist in providing legal aid services to economically disadvantaged people in serious criminal matters and proceedings under the *Youth Criminal Justice Act*. They also help ensure that certain minimum standards of legal aid are maintained in accordance with the Agreement Respecting Legal Aid in Criminal Law, the *Youth Criminal Justice Act* and immigration and refugee matters.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2014

Growing Forward is a federal-provincial-territorial initiative that supports agriculture business risk management and non-business risk management programs. The Growing Forward Framework Agreement supports the development of a profitable, innovative agri-food sector that is adept at managing risk and responsive to market demands.

Student Assistance includes Canada Study Grants and the administration of Canada Student Loans. Canada Study Grants are provided to students with dependants, high-need part-time students, students with disabilities, and women in doctoral studies.

The Immigration Holds Agreement represents reimbursement by the federal government for the cost of detaining people awaiting an immigration examination, inquiry or removal.

The federal government provides support through the Targeted Initiative for Older Workers (TIOW) for employment assistance services and employability improvement activities, such as skills upgrading and work experience, to assist unemployed workers aged 55 to 64 with their return to work.

Funding is received from Canada Health Infoway to support efforts to increase the number of clinicians adopting and using an electronic medical record (EMR) system.

The Government of Canada provides funding to the Province for the Ontario Bridge Training Program. The funding supports programs in Ontario that help skilled newcomers get their license or certificate in their profession or trade, so that they can enter the labour market and find employment that matches their education and skills.

Canada Health Infoway's Interoperable Electronic Health Record (iEHR) investment program supports jurisdictional projects that will build interoperable EHR systems. Federal funding to Ontario is provided under the Interoperable Electronic Health Record/Health Information Access Layer (iEHR/HIAL) Agreement. These solutions will enable authorized health care providers to view and, in some cases, update a patient's essential health information.

The federal government announced the creation of the Police Officers Recruitment Fund in the 2008 federal budget to support the efforts of provinces and territories in recruiting additional front-line police officers nationwide who can target local crimes and make communities safer. Funding was allocated to provinces and territories over five years, 2008-09 to 2012-13, on a per capita basis.

Other payments from the federal government included:

a) Annual subsidies of $8,824,387 under the *Constitution Act, 1907*; and
b) Interest of $83,479 on the Common School Fund.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2014

	2014 $	2013 $
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation	2,009,034,000	1,815,991,000
Liquor Control Board of Ontario	1,723,031,000	1,721,054,000
Ontario Power Generation Incorporated	809,000,000	136,000,000
Hydro One Incorporated	796,000,000	796,000,000
TOTAL INCOME FROM GOVERNMENT ENTERPRISES	**5,337,065,000**	**4,469,045,000**

Income from Government Enterprises represents amounts received by the Province from government business enterprises.

The Ontario Lottery and Gaming Corporation (OLG) conducts and manages lottery games resort casinos, casinos, and slots on behalf of the Province of Ontario. The Province consolidates the net income from OLG's lotteries, commercial casinos, casinos and slots. The net income also includes 20% of gross gaming revenue from Caesars Windsor, Casino Niagara, Niagara Fallsview Casino Resort and Casino Rama as well as 20% of gross gaming revenue from its slots at the Great Blue Heron Charity Casino.

In 2013-14 the proceeds from OLG lotteries, casinos and slots were allocated by the Province of Ontario to the following Ministries and programs: $115 million to the Ontario Trillium Foundation for grants to charities and not-for-profit organisations, $39 million to the Ministry of Health and Long-Term Care to support problem gambling and related programs for prevention, treatment and research, $10 million to the Ministry of Tourism, Culture and Sport for direct financial support to Ontario high-performance athletes and enhanced coaching development, with the balance being applied to the Ministry of Health and Long-Term Care for the operation of hospitals.

In 2013-14 the proceeds from OLG commercial casinos were allocated by the Province of Ontario to general government priorities such as health care, education and public infrastructure.

Liquor Control Board of Ontario (LCBO) profits are generated from the sale of beer, wine, coolers, and spirits.

Hydro One Incorporated (Hydro One) and Ontario Power Generation Incorporated (OPG) were created as part of the restructuring of the former Ontario Hydro. Net income from these two corporations is consolidated in the Province's finances. OPG revenue is derived primarily from the sale of electricity from its generating stations. Hydro One revenue is derived primarily from the transmission and distribution of electricity.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2014

OTHER REVENUE	2014 $	2013 $
Sales and Rentals	1,159,545,300	1,187,926,122
Fees, Licences and Permits:		
Vehicle and Driver Registration Fees	1,248,496,871	1,125,000,811
Other fees and licences:		
Local registrars	50,131,898	51,964,891
Personal Property Security Act	42,477,696	40,765,082
Drive Clean	28,244,163	27,784,039
Companies – Incorporations	21,630,744	22,086,798
Gaming Revenues	17,568,745	18,839,928
Other	598,486,402	607,054,999
Total Fees, Licences and Permits	2,007,036,519	1,893,496,548
Royalties:		
Gross Revenue Charge – Water Rental Component	118,704,628	114,215,043
Crown Charges – Forestry	33,016,382	27,566,017
Teranet – Polaris Royalties	33,000,000	33,000,000
Other	57,663,758	50,994,057
Total Royalties	242,384,768	225,775,117
Recovery of Prior Years' Expenditures	788,471,658	677,855,242
Reimbursement of Expenditures	961,984,924	932,365,323
Fines and Penalties	59,516,241	54,050,991
Miscellaneous:		
Power Supply Contract Recoveries	1,296,000,000	1,323,000,000
Electricity Debt Retirement Charge	954,000,000	939,000,000
Net Reduction of Power Purchase Contracts	243,000,000	263,000,000
Independent Electricity System Operator Revenue	159,573,988	120,046,000
Other	460,066,181	204,477,726
Total Miscellaneous	3,112,640,169	2,849,523,726
TOTAL OTHER REVENUE	**8,331,579,579**	**7,820,993,069**

DETAILS OF REVENUE – Continued

For the year ended March 31, 2014

Sales and Rentals includes proceeds from the disposal of real property, supplies and equipment, rental of real property, leasing of Crown land and sales of goods and services provided by Provincial institutions.

Vehicle and Driver Registration fees include vehicle registration, carrier, and driver fees. Vehicle registration fees are for the authorization to operate a motor vehicle on a public road. For commercial vehicles the latest fee ranges from $174 to $4,330. The latest fees for passenger vehicles and light commercial vehicles weighing 3,000 kilograms or less used for personal purposes are $90 per year in Southern Ontario and $45 per year in Northern Ontario. Fees for motorcycles and mopeds are $42 and $12 per year respectively in Southern Ontario and $21 and $12 per year respectively in Northern Ontario. Driver fees consist primarily of driver license renewals.

The registrar's fees consist of fees collected by the Ontario Court (General Division) in estates matters as set by O.Reg. 393/90 made under the *Administration of Justice Act* and the issuing, signing and filing fees for court related documents in civil matters.

Personal Property registration service fees are remittances for the registration and searches of personal property pledged as collateral to secure a loan. The fees are collected at the time of registration or search.

The modernized Drive Clean program was implemented effective January 1st 2013. Fees for the program are chargeable to the public for vehicle emissions testing, known as a "Drive Clean Emissions test.

Companies' service fees are remittances for registration, searches and certificates pertaining to incorporations, limited partnerships and business names. The fees are collected at the time of registration or search.

Gaming-related fees collected by the Alcohol and Gaming Commission of Ontario include fees for registering commercial suppliers and gaming employees of charitable gaming events, casinos, charity casinos and slot machine facilities. Also included are fees for issuing licences to conduct and manage lottery schemes such as raffles.

Effective January 1, 2001, persons who by virtue of an agreement, lease or other writing are entitled to occupy public lands are required to pay a water rental charge calculated at a rate of 9.5 % on gross revenues from the annual generation from hydro-electric-generating stations. This is the Gross Revenue Charge - Water Rental component referenced on page 1-4.

Crown Charges – Timber royalties are remittances for the harvesting of Crown timber on Crown land or when timber rights are reserved to the Crown on patent land. Crown charges are typically charged on a per cubic metre basis related to the tree species, end products produced and harvest volume. A base price per cubic metre, adjusted annually, is established as a minimum price. The minimum price for most harvested timber during 2013-2014 was set at zero (bioproducts only), $4.32, or $0.59 per cubic metre depending on the tree species and commodity group. The $0.59 per cubic metre reflects the rate for several underutilized species and the economic volatility in the forest industry. A residual value price, based on a percentage of the difference between the cost of manufacturing and the selling price of the forest product, is also assessed. This component based on commodity market prices is adjusted monthly and varied from $0.00 to $20.20 per cubic metre.

Beginning in 2006, funds for the Forest Resource Inventory (FRI) have been collected through the stumpage system. In 2013-2014 the FRI rate was set at either $2.50 or $0.59, depending on species group and end-use, and set aside in the Forestry Futures Trust fund account for FRI expenses until a $10 million balance in the FRI account was achieved. After reaching the $10 million level, the FRI charge is set to zero, which occurred for this fiscal year in October 2013. The FRI collection results in no net effect to the forest industry with respect to stumpage charges, as the minimum price is reduced an equivalent amount to FRI charges, while FRI charges are being collected.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2014

Teranet – Polaris Royalties - The Province completed the sale of its 50% ownership in Teranet in 2003-04. As part of this transaction, the Province agreed to suspend royalties from Teranet for a period of 13.67 years to March 31, 2017 in exchange for a lump sum payment of $205 million. The $205 million represents deferred royalties to be earned by the Province in future years and have been recognized in the Province's accounts as deferred revenue. The deferred revenue is amortized to revenue over the life of the royalty suspension agreement. The annual amortization is $15 million throughout 2016-17.

In 2010-11 the Province negotiated an extension to the original Teranet agreement, resulting in a 50 year extension beyond the original amortization schedule. $1 billion in cash was received in 2010-11, and this amount represents deferred royalties to be amortized over a 56 year period from fiscal 2011-12 to 2066-67. The annual amortization for the extension is $18 million, for a combined total of $33 million per year for the years 2011-12 through 2016-17.

Recovery of Prior Years' Expenditures represents monies recovered subsequent to the fiscal year-end in which the related expenditures were made. These receipts represent amounts, which, except for the timing of the recovery, would have been classified as expenditure refunds.

Reimbursements of expenditures are repayments of expenses incurred by the government under formal agreement, understanding or arrangement that the expenses will be recovered in whole or in part.

Fines and Penalties are remittances for infractions of laws, regulations and rules.

Revenues under "Power Supply Contract Recoveries" arise from the reselling of power and recovery from electricity consumers of the cost of power purchased from and payments made to electricity generators under power purchase contracts and the cost of other supply agreements with the Ontario Electricity Financial Corporation (OEFC), the legal continuation of the former Ontario Hydro.

Power supply contracts were entered into by the former Ontario Hydro with non-utility generators (NUGs) located in Ontario. As the legal continuation of Ontario Hydro, as of April 1, 1999, the OEFC is the counterparty to these contracts. The contracts provide for the purchase of power at prices that were expected to be in excess of market prices. Accordingly, a power purchase contract liability was recorded. Under legislated reforms to the electricity market, OEFC began receiving actual contract prices for power from ratepayers, effective January 1, 2005, and no longer incurs losses on these power purchase contracts. At that time, the Ministry of Finance estimated that the bulk of the liability would be eliminated over 12 years, as existing electricity contracts expire. As a result OEFC is amortizing the bulk of the liability to revenue over that period. In addition, effective January 1, 2009, OEFC entered into a support contract with Ontario Power Generation (OPG) whereby OPG agreed to maintain the reliability and availability of Lambton and Nanticoke coal-fired stations following implementation of a greenhouse gas emissions-reduction strategy up to the end of December 31, 2014. Under the contract, OEFC agreed to ensure OPG would recover the actual costs of operating the stations after implementing this strategy. Any costs to OEFC under this agreement are fully recovered from ratepayers. As at December 31, 2013 OEFC triggered an early termination clause in the contract to reflect the advanced closure of these plants by one year to the end of 2013. OPG is allowed to recover actual costs that cannot reasonably be avoided or mitigated during the period from the early shut down date until December 31, 2014 consistent with the original end date of the contract.

The Electricity Debt Retirement Charge (DRC) is paid by electricity consumers based on consumption of electricity. The *Electricity Act 1998* allows for the DRC to be in place until the residual stranded debt is retired. Residual stranded debt originated from the restructuring of the old Ontario Hydro and restructuring of the electricity sector. On April 23, 2014, the government announced that it intends to remove the DRC from residential users' electricity bills, after December 31, 2015. The residential rate class accounts for about a third of electricity load subject to the DRC with the remainder of electricity load used by commercial, institutional and industrial consumers.

DETAILS OF REVENUE – Concluded

For the year ended March 31, 2014

The Reduction of Power Purchase Contracts represents the effective elimination over time of the power purchase contract liability. The amount of change reflects the deduction for estimated in-year losses used to calculate the liability prior to the legislated reforms to the electricity market that effectively eliminated over time the power purchase liability.

The Independent Electricity System Operator (IESO) was established by the *Electricity Act of Ontario, 1998*. It operates independently as a non-profit corporation without share capital. Licensed by the Ontario Energy Board, it reports to the legislature through the Ministry of Energy. The IESO, formerly called the Independent Electricity Market Operator, directs the operation and maintains the reliability of the province's power system. The IESO balances demand for electricity against available supply through the wholesale market and directs the flow of electricity across the transmission system. IESO's revenue is derived primarily from OEB-approved fees for each megawatt of electricity withdrawn from the IESO-controlled grid.

	2014	2013
TOTAL REVENUES	**$ 115,911,272,809**	**$ 113,369,189,083**

See Summary of Revenue by Main Classification and Ministry, page 1-14.

SUMMARY OF REVENUE BY MAIN

For the year ended

Ministry	Taxation	Government of Canada	Income from Government Enterprises	Reimbursements of Expenditures	Fees, Licenses and Permits	Fines and Penalties
	$	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	435	-
Agriculture and Food/Rural Affairs	-	70,781,491	-	72,789	845,726	-
Assembly, Office of the	-	-	-	-	1,206	-
Attorney General	-	58,902,763	-	38,966,580	115,599,835	48,855,283
Auditor General, Office of the	-	-	-	-	-	-
Cabinet Office	-	-	-	-	1,705	-
Chief Electoral Officer, Office of the	-	-	-	-	-	-
Children and Youth Services	-	168,408,004	-	-	41,146	-
Citizenship and Immigration	-	6,240,000	-	-	3,149,157	-
Community and Social Services	-	134,250,499	-	12,840,645	1,278,303	2,000
Community Safety and Correctional Service	-	40,727,845	-	393,666,862	10,243,295	35
Consumer Services	-	-	-	-	7,925,937	50
Economic Development, Trade and Employment/Research and Innovation	-	-	-	3,155	13,482	-
Education	-	79,347,760	-	-	865,546	-
Energy	-	-	-	-	3,535	-
Environment	-	-	-	129,592	44,556,656	-
Finance	79,097,543,178	19,903,554,866	4,104,095,147	145,051,623	147,498,030	609,817
Francophone Affairs, Office of the	-	1,400,000	-	-	-	-
Government Services	-	20,294	-	2,076,527	104,712,766	-
Health and Long-Term Care	-	64,456,381	-	25,196,186	7,666,492	36,250
Infrastructure	-	-	-	1,129,582	4,809	-
Labour	-	45,532	-	212,056,123	619,257	508,333
Lieutenant Governor, Office of the	-	-	-	-	-	-
Municipal Affairs and Housing	-	539,914,188	-	102,744,650	590,350	-
Natural Resources	-	7,307,611	-	6,926,525	6,521,939	509,655
Northern Development and Mines	1,745,550	-	-	-	1,274,879	410
Ombudsman Ontario	-	-	-	-	-	-
Premier, Office of the	-	-	-	-	-	-
Tourism, Culture and Sport	-	1,030,826	-	-	1,292,899	-
Training, Colleges and Universities	-	884,093,205	-	1,054,772	1,023,536	773,430
Transportation	-	37,397,937	-	-	1,255,506,090	1,970,744
Total Ministries Before Consolidation	79,099,288,728	21,997,879,202	4,104,095,147	941,915,611	1,711,237,011	53,266,007
Consolidation and Other Adjustments	866,720,090	278,740,210	1,232,969,853	20,069,313	295,799,508	6,250,234
Per Consolidated Financial Statements	**79,966,008,818**	**22,276,619,412**	**5,337,065,000**	**961,984,924**	**2,007,036,519**	**59,516,241**

CLASSIFICATION AND MINISTRY

March 31, 2014

Sales and Rentals	Royalties	Recovery of Prior Years' Expenditures	Miscellaneous	**Total Revenue**	Ministry
$	$	$	$	**$**	
12,038,000	-	3,559,232	27	**15,597,694**	Aboriginal Affairs
22,646,916	-	12,584,184	1,922,673	**108,853,779**	Agriculture and Food/Rural Affairs
16,905	-	456,949	1,764	**476,824**	Assembly, Office of the
373,539	-	5,301,541	86,097,231	**354,096,772**	Attorney General
-	-	-	-	**-**	Auditor General, Office of the
-	-	112,908	20	**114,633**	Cabinet Office
-	-	-	8,190	**8,190**	Chief Electoral Officer, Office of the
1,777	-	11,739,399	837,977	**181,028,303**	Children and Youth Services
-	-	398,168	122	**9,787,447**	Citizenship and Immigration
-	-	18,748,316	2,556,122	**169,675,885**	Community and Social Services
505,485	195,754	(5,169,680)	1,212,809	**441,382,405**	Community Safety and Correctional Services
-	-	11,263	150	**7,937,400**	Consumer Services
-	874,855	17,179,992	172,888	**18,244,372**	Economic Development, Trade and Employment/Research and Innovation
-	-	210,588,426	3,495	**290,805,227**	Education
-	-	2,143,714	117	**2,147,366**	Energy
856	-	1,281,106	14,216	**45,982,426**	Environment
271,771	33,000,000	272,180,478	43,571,550	**103,747,376,460**	Finance
-	-	7,700	11	**1,407,711**	Francophone Affairs, Office of the
2,991,403	-	2,135,492	2,225,687	**114,162,169**	Government Services
12,754,435	-	637,572,598	1,294,281	**748,976,623**	Health and Long-Term Care
90,200,472	-	2,944,405	3,027,503	**97,306,771**	Infrastructure
53,130	-	1,461	485,505	**213,769,341**	Labour
-	-	-	-	**-**	Lieutenant Governor, Office of the
226,548	-	13,761,111	44,764,852	**702,001,699**	Municipal Affairs and Housing
13,734,025	157,649,739	1,790,007	754,751	**195,194,252**	Natural Resources
261,916	3,891,826	1,319,129	258,712	**8,752,422**	Northern Development and Mines
-	-	21,172	26,631	**47,803**	Ombudsman Ontario
-	-	-	-	**-**	Premier, Office of the
79,145	-	3,656,769	9,293	**6,068,932**	Tourism, Culture and Sport
-	-	63,029,202	9,359,323	**959,333,468**	Training, Colleges and Universities
25,479,785	14,471	12,417,434	5,232,492	**1,338,018,953**	Transportation
181,636,108	195,626,645	1,289,772,476	203,838,392	**109,778,555,327**	Total Ministries Before Consolidation
977,909,192	46,758,123	(501,300,818)	2,908,801,777	**6,132,717,482**	Consolidation and Other Adjustments
1,159,545,300	**242,384,768**	**788,471,658**	**3,112,640,169**	**115,911,272,809**	**Per Consolidated Financial Statements**

SUMMARY OF EXPENSES BY STANDARD

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	13,748,215	1,719,050	823,083	10,761,065	182,182
Agriculture and Food/Rural Affairs	77,950,619	12,258,224	4,190,713	40,816,196	1,695,080
Assembly, Office of the	78,847,531	18,254,160	7,593,637	33,807,768	6,111,461
Attorney General	703,840,424	88,333,509	27,353,620	316,016,922	15,032,803
Auditor General, Office of the	9,497,610	2,146,620	190,306	3,373,406	503,521
Cabinet Office	18,244,925	2,351,989	1,000,339	3,286,263	401,590
Chief Electoral Officer, Office of the	6,368,456	1,291,494	15,242	582,871	4,496
Children and Youth Services	188,904,626	34,410,707	6,815,633	69,937,292	6,535,345
Citizenship and Immigration	25,347,646	3,654,935	1,142,410	15,012,930	625,062
Community and Social Services	229,873,698	43,560,607	13,509,345	108,467,048	2,795,820
Community Safety and Correctional Servic	1,386,235,590	203,120,313	38,352,957	354,210,916	137,062,185
Consumer Services	11,546,168	1,517,051	527,996	10,030,096	182,786
Economic Development, Trade and Employment/Research and Innovation	52,160,573	7,101,257	3,385,404	51,240,411	1,282,847
Education	157,313,116	22,072,961	8,603,323	81,984,416	7,199,150
Energy	18,212,826	2,250,850	632,746	11,754,506	517,562
Environment	172,863,926	25,919,014	4,471,593	85,066,729	9,287,242
Finance	135,327,782	25,506,102	3,854,318	193,693,740	3,173,884
Francophone Affairs, Office of the	2,213,140	289,553	105,214	1,994,106	41,255
Government Services	353,972,037	1,376,581,931	51,926,689	246,128,314	19,793,538
Health and Long-Term Care	277,995,995	48,522,115	17,696,902	197,903,749	22,175,544
Infrastructure	11,721,271	1,482,213	196,132	157,281,728	152,650
Labour	110,545,234	17,214,924	6,587,501	45,237,573	2,078,792
Lieutenant Governor, Office of the	810,087	86,402	36,777	168,998	81,017
Municipal Affairs and Housing	37,619,158	6,158,480	1,007,890	18,633,438	1,616,572
Natural Resources	240,868,016	44,229,172	15,197,443	198,879,934	29,829,676
Northern Development and Mines	33,607,836	4,911,932	2,490,609	59,177,632	3,274,932
Ombudsman Ontario	7,335,780	1,614,395	355,330	1,382,506	600,089
Premier, Office of the	2,245,822	237,491	38,734	16,939	16,934
Tourism, Culture and Sport	36,050,430	4,984,456	1,017,367	18,369,026	2,263,647
Training, Colleges and Universities	94,981,131	14,743,303	4,248,899	75,421,077	1,454,921
Transportation	190,158,132	37,901,915	9,063,096	358,939,690	23,690,260
	4,686,407,800	2,054,427,125	232,431,248	2,769,577,285	299,662,843
Expense Reclassification**	257,509,081	30,311,860	4,026,168	(298,325,385)	6,478,276
Total Ministries Before Consolidation	4,943,916,881	2,084,738,985	236,457,416	2,471,251,900	306,141,119
Consolidation and Other Adjustments	1,271,732,635	1,099,157,817	116,154,106	1,538,780,265	510,905,623
Per Consolidated Financial Statements	**6,215,649,516**	**3,183,896,802**	**352,611,522**	**4,010,032,165**	**817,046,742**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry of Finance), Info. & Info. Tech. Cluster (Ministries of Education & Transportation) and Corporate I & IT, Ontario Shared Services, Enterprise Services Cluster and Government Services Cluster (Ministry of Government Services).

ACCOUNTS CLASSIFICATION AND MINISTRY*

March 31, 2014

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	**$**	
43,075,158	4,704,700	75,013,453	-	**75,013,453**	Aboriginal Affairs
729,519,037	258,524	866,688,393	146,814,666	**1,013,503,059**	Agriculture and Food/Rural Affairs
262,000	-	144,876,557	(4,107,876)	**140,768,681**	Assembly, Office of the
485,720,945	158,464,722	1,794,762,945	18,060,706	**1,812,823,651**	Attorney General
68,480	-	15,779,943	(751,031)	**15,028,912**	Auditor General, Office of the
1,274,000	-	26,559,106	-	**26,559,106**	Cabinet Office
-	25,025,486	33,288,045	(526,347)	**32,761,698**	Chief Electoral Officer, Office of the
3,878,687,346	-	4,185,290,949	(106,768,625)	**4,078,522,324**	Children and Youth Services
118,784,256	-	164,567,239	(60,509,248)	**104,057,991**	Citizenship and Immigration
9,562,939,305	57,994,667	10,019,140,490	(17,704,703)	**10,001,435,787**	Community and Social Services
180,667,012	71,864,403	2,371,513,376	(18,935,248)	**2,352,578,128**	Community Safety and Correctional Services
564,887	-	24,368,984	-	**24,368,984**	Consumer Services
818,696,465	5,690,199	939,557,156	(67,185,730)	**872,371,426**	Economic Development, Trade and Employment/Research and Innovation
25,158,051,692	15,672,393	25,450,897,051	(1,027,823,464)	**24,423,073,587**	Education
1,042,948,524	-	1,076,317,014	241,972,229	**1,318,289,243**	Energy
31,516,833	1,995,027	331,120,364	154,793,891	**485,914,255**	Environment
860,140,338	10,536,771,764	11,758,467,928	1,566,288,373	**13,324,756,301**	Finance
-	-	4,643,268	-	**4,643,268**	Francophone Affairs, Office of the
7,038,587	41,155,484	2,096,596,580	(45,648,969)	**2,050,947,611**	Government Services
48,343,953,498	19,325,633	48,927,573,436	(6,626,277)	**48,920,947,159**	Health and Long-Term Care
70,627,820	3,345,333	244,807,147	(93,238,506)	**151,568,641**	Infrastructure
103,735,163	1,136	285,400,323	17,103,150	**302,503,473**	Labour
-	155,800	1,339,081	-	**1,339,081**	Lieutenant Governor, Office of the
1,179,260,719	46,348,266	1,290,644,523	(85,947,653)	**1,204,696,870**	Municipal Affairs and Housing
52,612,008	11,383,140	592,999,389	212,711,220	**805,710,609**	Natural Resources
337,207,971	263,802,443	704,473,355	14,109,856	**718,583,211**	Northern Development and Mines
-	-	11,288,100	(567,134)	**10,720,966**	Ombudsman Ontario
-	-	2,555,920	-	**2,555,920**	Premier, Office of the
1,113,595,007	-	1,176,279,933	497,061,269	**1,673,341,202**	Tourism, Culture and Sport
7,434,237,046	56,366,814	7,681,453,191	(90,066,046)	**7,591,387,145**	Training, Colleges and Universities
2,202,403,353	777,902,949	3,600,059,395	(776,766,328)	**2,823,293,067**	Transportation
103,757,587,450	12,098,228,883	125,898,322,634	465,742,175	**126,364,064,809**	
-	-	0			Expense Reclassification**
103,757,587,450	12,098,228,883	125,898,322,634	465,742,175	**126,364,064,809**	Total Ministries Before Consolidation
(6,028,370,598)	1,957,382,327				Consolidation and Other Adjustments
97,729,216,852	**14,055,611,210**			**126,364,064,809**	**Per Consolidated Financial Statements**

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2013-14 were issued.

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	13,748,215	1,719,050	823,083	10,761,065	182,182
Agriculture and Food/Rural Affairs	77,950,619	12,258,224	4,190,713	40,816,196	1,695,080
Assembly, Office of the	78,847,531	18,254,160	7,593,637	33,807,768	6,111,461
Attorney General	703,840,424	88,333,509	27,353,620	316,016,922	15,032,803
Auditor General, Office of the	9,497,610	2,146,620	190,306	3,373,406	503,521
Cabinet Office	18,244,925	2,351,989	1,000,339	3,286,263	401,590
Chief Electoral Officer, Office of the	6,368,456	1,291,494	15,242	582,871	4,496
Children and Youth Services	188,904,626	34,410,707	6,815,633	69,937,292	6,535,345
Citizenship and Immigration	25,347,646	3,654,935	1,142,410	15,012,930	625,062
Community and Social Services	229,873,698	43,560,607	13,509,345	108,467,048	2,795,820
Community Safety and Correctional Servic	1,386,235,590	203,120,313	38,352,957	330,943,109	137,062,185
Consumer Services	11,546,168	1,517,051	527,996	10,030,096	182,786
Economic Development, Trade and Employment/Research and Innovation	52,160,573	7,101,257	3,385,404	51,240,411	1,282,847
Education	157,313,116	22,072,961	8,603,323	81,984,416	7,199,150
Energy	18,212,826	2,250,850	632,746	11,754,506	517,562
Environment	172,863,926	25,919,014	4,471,593	85,066,729	9,287,242
Finance	135,327,782	25,506,102	3,854,318	193,693,740	3,173,884
Francophone Affairs, Office of the	2,213,140	289,553	105,214	1,994,106	41,255
Government Services	353,972,037	1,376,581,931	51,926,689	221,769,011	19,793,538
Health and Long-Term Care	277,995,995	48,522,115	17,696,902	197,903,749	22,175,544
Infrastructure	11,721,271	1,482,213	196,132	56,804,388	152,650
Labour	110,545,234	17,214,924	6,587,501	45,237,573	2,078,792
Lieutenant Governor, Office of the	810,087	86,402	36,777	168,998	81,017
Municipal Affairs and Housing	37,619,158	6,158,480	1,007,890	18,633,438	1,616,572
Natural Resources	240,868,016	44,229,172	14,053,910	165,911,731	20,815,845
Northern Development and Mines	33,607,836	4,911,932	2,487,347	27,082,761	2,271,420
Ombudsman Ontario	7,335,780	1,614,395	355,330	1,382,506	600,089
Premier, Office of the	2,245,822	237,491	38,734	16,939	16,934
Tourism, Culture and Sport	36,050,430	4,984,456	1,017,367	14,008,916	1,787,125
Training, Colleges and Universities	94,981,131	14,743,303	4,248,899	75,421,077	1,454,921
Transportation	189,041,339	37,779,514	8,986,734	344,128,118	20,496,709
	4,685,291,007	2,054,304,724	231,208,091	2,537,238,079	285,975,427
Expense Reclassification**	257,509,081	30,311,860	4,026,168	(298,325,385)	6,478,276
Ministry Total Before Consolidation	**4,942,800,088**	**2,084,616,584**	**235,234,259**	**2,238,912,694**	**292,453,703**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts. Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry of Finance), Info. & Info. Tech. Cluster (Ministries of Education & Transportation) and Corporate I & IT, Ontario Shared Services, Enterprise Services Cluster and Government Services Cluster (Ministry of Government Services).

CLASSIFICATION AND MINISTRY - OPERATING*

March 31, 2014

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	**$**	
33,144,110	-	60,377,705	-	**60,377,705**	Aboriginal Affairs
507,869,761	258,524	645,039,117	157,859,908	**802,899,025**	Agriculture and Food/Rural Affairs
262,000	-	144,876,557	(4,107,876)	**140,768,681**	Assembly, Office of the
485,720,945	94,328,064	1,730,626,287	16,142,906	**1,746,769,193**	Attorney General
68,480	-	15,779,943	(751,031)	**15,028,912**	Auditor General, Office of the
1,274,000	-	26,559,106	-	**26,559,106**	Cabinet Office
-	25,025,486	33,288,045	(526,347)	**32,761,698**	Chief Electoral Officer, Office of the
3,851,967,085	-	4,158,570,688	(104,083,713)	**4,054,486,975**	Children and Youth Services
118,784,256	-	164,567,239	(60,509,248)	**104,057,991**	Citizenship and Immigration
9,551,185,091	50,061,474	9,999,453,083	(17,704,703)	**9,981,748,380**	Community and Social Services
180,667,012	14,500,297	2,290,881,463	(18,935,248)	**2,271,946,215**	Community Safety and Correctional Services
564,887	-	24,368,984	-	**24,368,984**	Consumer Services
738,196,465	5,690,199	859,057,156	(49,763,180)	**809,293,976**	Economic Development, Trade and Employment/Research and Innovation
23,956,216,026	-	24,233,388,992	(503,111,864)	**23,730,277,128**	Education
1,042,948,524	-	1,076,317,014	219,419,955	**1,295,736,969**	Energy
29,506,833	2,748	327,118,085	151,697,891	**478,815,976**	Environment
860,140,338	10,534,134,155	11,755,830,319	1,562,978,373	**13,318,808,692**	Finance
-	-	4,643,268	-	**4,643,268**	Francophone Affairs, Office of the
7,038,587	33,162,719	2,064,244,512	(45,648,969)	**2,018,595,543**	Government Services
47,419,942,390	910,000	47,985,146,695	(381,189,056)	**47,603,957,639**	Health and Long-Term Care
97,250	3,345,333	73,799,237	16,726,728	**90,525,965**	Infrastructure
103,403,930	1,136	285,069,090	17,103,150	**302,172,240**	Labour
-	155,800	1,339,081	-	**1,339,081**	Lieutenant Governor, Office of the
1,040,125,511	43,223,811	1,148,384,860	(84,153,472)	**1,064,231,388**	Municipal Affairs and Housing
50,137,856	1,491,032	537,507,562	212,557,036	**750,064,598**	Natural Resources
222,598,960	234,657	293,194,913	35,008,772	**328,203,685**	Northern Development and Mines
-	-	11,288,100	(567,134)	**10,720,966**	Ombudsman Ontario
-	-	2,555,920	-	**2,555,920**	Premier, Office of the
1,072,390,193	-	1,130,238,487	462,310,880	**1,592,549,367**	Tourism, Culture and Sport
7,220,564,299	54,814,940	7,466,228,570	(248,086,441)	**7,218,142,129**	Training, Colleges and Universities
178,741,751	3,082,313	782,256,478	774,142,701	**1,556,399,179**	Transportation
98,673,556,540	10,864,422,688	119,331,996,556	2,106,810,018	**121,438,806,574**	
-	-	0			Expense Reclassification**
98,673,556,540	**10,864,422,688**	**119,331,996,556**	**2,106,810,018**	121,438,806,574	

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2013-14 were issued.

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	-
Agriculture and Food/Rural Affairs	-	-	-	-	-
Attorney General	-	-	-	-	-
Children and Youth Services	-	-	-	-	-
Citizenship and Immigration	-	-	-	-	-
Community and Social Services	-	-	-	-	-
Community Safety and Correctional Services	-	-	-	23,267,807	-
Consumer Services	-	-	-	-	-
Economic Development, Trade and Employment/Research and Innovation	-	-	-	-	-
Education	-	-	-	-	-
Energy	-	-	-	-	-
Environment	-	-	-	-	-
Finance	-	-	-	-	-
Government Services	-	-	-	24,359,303	-
Health and Long-Term Care	-	-	-	-	-
Infrastructure	-	-	-	100,477,340	-
Labour	-	-	-	-	-
Municipal Affairs and Housing	-	-	-	-	-
Natural Resources	-	-	1,143,533	32,968,203	9,013,831
Northern Development and Mines	-	-	3,262	32,094,871	1,003,512
Tourism, Culture and Sport	-	-	-	4,360,110	476,522
Training, Colleges and Universities	-	-	-	-	-
Transportation	1,116,793	122,401	76,362	14,811,572	3,193,551
Ministry Total Before Consolidation	**1,116,793**	**122,401**	**1,223,157**	**232,339,206**	**13,687,416**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts. Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

CLASSIFICATION AND MINISTRY - CAPITAL*

March 31, 2014

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	**$**	
9,931,048	4,704,700	14,635,748	-	**14,635,748**	Aboriginal Affairs
221,649,276	-	221,649,276	(11,045,242)	**210,604,034**	Agriculture and Food/Rural Affairs
-	64,136,658	64,136,658	1,917,800	**66,054,458**	Attorney General
26,720,261	-	26,720,261	(2,684,912)	**24,035,349**	Children and Youth Services
-	-	-	-	**-**	Citizenship and Immigration
11,754,214	7,933,193	19,687,407	-	**19,687,407**	Community and Social Services
-	57,364,106	80,631,913	-	**80,631,913**	Community Safety and Correctional Services
-	-	-	-	**-**	Consumer Services
80,500,000	-	80,500,000	(17,422,550)	**63,077,450**	Economic Development, Trade and Employment/Research and Innovation
1,201,835,666	15,672,393	1,217,508,059	(524,711,600)	**692,796,459**	Education
-	-	-	22,552,274	**22,552,274**	Energy
2,010,000	1,992,279	4,002,279	3,096,000	**7,098,279**	Environment
-	2,637,609	2,637,609	3,310,000	**5,947,609**	Finance
-	7,992,765	32,352,068	-	**32,352,068**	Government Services
924,011,108	18,415,633	942,426,741	374,562,779	**1,316,989,520**	Health and Long-Term Care
70,530,570	-	171,007,910	(109,965,234)	**61,042,676**	Infrastructure
331,233	-	331,233	-	**331,233**	Labour
139,135,208	3,124,455	142,259,663	(1,794,181)	**140,465,482**	Municipal Affairs and Housing
2,474,152	9,892,108	55,491,827	154,184	**55,646,011**	Natural Resources
114,609,011	263,567,786	411,278,442	(20,898,916)	**390,379,526**	Northern Development and Mines
41,204,814	-	46,041,446	34,750,389	**80,791,835**	Tourism, Culture and Sport
213,672,747	1,551,874	215,224,621	158,020,395	**373,245,016**	Training, Colleges and Universities
2,023,661,602	774,820,636	2,817,802,917	(1,550,909,029)	**1,266,893,888**	Transportation
5,084,030,910	**1,233,806,195**	**6,566,326,078**	**(1,641,067,843)**	**4,925,258,235**	

1. Total Ministries' Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2013-14 were issued.

ONTARIO OPPORTUNITIES FUND

As at March 31, 2014

For the year ended March 31	2014	2013
Ontario Opportunities Fund		
Contributions from Ontarians[1]	$126,598	$144,766
	$126,598	**$144,766**

1. Represents money paid to the Province of Ontario for deficit/debt reduction.

HEALTHY HOMES RENOVATION TAX CREDIT

For the year ended March 31, 2014

Tax credit for the year ended March 31, 2013:

Expenditure Estimate	$125,000,000
Estimate of Actual Cost*.....	$14,700,000

The *Taxation Act, 2007* requires the Minister of Finance to compare the anticipated cost of the Healthy Homes Renovation Tax Credit (HHRTC) with the actual cost.

The cost of the HHRTC is lower than originally estimated because there were fewer claims than expected.

*The 2012 income tax and benefit return was the first return on which tax filers could claim the HHRTC for their eligible expenses. Accurate and reasonably complete information on the actual cost of the credit is currently only available to Ontario for 2012. The cost of the HHRTC in the 2012-13 fiscal year includes a portion of the credits for the 2013 tax year. The final actual cost will not be available until the Canada Revenue Agency has received and processed all tax returns for the 2012 and 2013 tax years.

section 2

ministry statements

MINISTRY OF ABORIGINAL AFFAIRS

FISCAL YEAR, 2013 – 2014

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MINISTRY OF ABORIGINAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
62,050,725	Ministry of Aboriginal Affairs	60,822,114	60,377,705
62,050,725	**TOTAL OPERATING EXPENSE**	**60,822,114**	**60,377,705**
	CAPITAL EXPENSE		
2,829,024	Ministry of Aboriginal Affairs	14,642,300	14,635,748
2,829,024	**TOTAL CAPITAL EXPENSE**	**14,642,300**	**14,635,748**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2001 OPERATING EXPENSE				**MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	
4	10,715,300	218,500	10,933,800	Ministry Administration	10,849,269
1	50,884,500	(1,064,600)	49,819,900	Ministry of Aboriginal Affairs	49,477,125
2	2,000	2,400	4,400	Land Claims and Self-Government Initiatives	2,010
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
	61,665,814	**(843,700)**	**60,822,114**	**TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	**60,377,705**
CAPITAL EXPENSE					
3	3,001,000	11,641,300	14,642,300	Ministry of Aboriginal Affairs	14,635,748
	3,001,000	**11,641,300**	**14,642,300**	**TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	**14,635,748**

Program Description

The Ministry of Aboriginal Affairs' mandate has four key strategies; develop stronger broader partnerships with Aboriginal people, lead strategic policy and pr iority planning, resolve land claims and address rights, and coordinate Aboriginal issues within the Ontario Public Service (OPS).

MINISTRY OF ABORIGINAL AFFAIRS

MINISTRY OF ABORIGINAL AFFAIRS PROGRAM – VOTE 2001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 4)		
Salaries and wages		4,217,572
Employee benefits		501,152
Transportation and communication		315,231
Services		5,724,252
Supplies and equipment		91,062
		10,849,269
Ministry of Aboriginal Affairs (Item 1)		
Salaries and wages		9,481,342
Employee benefits		1,217,898
Transportation and communication		507,852
Services		5,036,813
Supplies and equipment		91,120
Transfer payments		
Participation Fund	5,647,871	
Support for Community Negotiations Fund	3,150,000	
Support for Algonquin Negotiation Fund	1,741,733	
Six Nations Land Claim Negotiations	180,232	
Chiefs of Ontario	247,100	
Ontario Native Women's Association	371,700	
Ontario Federation of Indian Friendship Centres	446,100	
Métis Nation of Ontario	200,000	
Islington Grassy Narrows Mercury Disability Fund	1,104,000	
Urban Aboriginal Strategy	500,000	
Policy Development Engagement Fund	2,255,631	
New Relationship Fund	14,297,733	
Métis Economic Development Fund	3,000,000	
		33,142,100
		49,477,125
Land Claims and Self-Government Initiatives (Item 2)		
Transfer payments		
Negotiated Settlements		2,010
		2,010
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
		49,301
TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM		**60,377,705**
CAPITAL EXPENSE		
Ministry of Aboriginal Affairs (Item 3)		
Transfer payments		
Aboriginal Community Capital Grants Program	2,597,748	
Support for Aboriginal Community Development	7,333,300	
		9,931,048
Other transactions		
Loss on Disposal of Capital Assets		4,704,700
		14,635,748
TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM		**14,635,748**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
FEES, LICENCES AND PERMITS		
FOI Information Request	360	315
FOI Application Fee	40	1,338
Fee for dishonoured cheques	35	0
	435	1,653
SALES AND RENTALS		
Gain on Disposition of Capital Assets	12,038,000	0
RECOVERY OF PRIOR YEARS' EXPENDITURES	3,559,232	1,262,312
MISCELLANEOUS	27	7
TOTAL MINISTRY REVENUE	**15,597,694**	**1,263,972**

MINISTRY OF AGRICULTURE AND FOOD/ MINISTRY OF RURAL AFFAIRS

FISCAL YEAR, 2013 – 2014

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MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
23,427,834	Ministry Administration	25,911,314	25,355,395
85,280,275	Better Public Health and Environment	77,764,700	77,013,692
509,042,934	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	530,854,600	528,216,040
15,304,291	Policy Development	14,945,200	14,453,990
633,055,334	**TOTAL OPERATING EXPENSE**	**649,475,814**	**645,039,117**
	OPERATING ASSETS		
0	Ministry Administration	300,000	0
4,563,500	Better Public Health and Environment	12,300,000	3,608,600
0	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	305,000	0
4,563,500	**TOTAL OPERATING ASSETS**	**12,905,000**	**3,608,600**
	CAPITAL EXPENSE		
289,664	Ministry Administration	1,000	0
194,010,408	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	225,872,800	221,649,276
194,300,072	**TOTAL CAPITAL EXPENSE**	**225,873,800**	**221,649,276**
	CAPITAL ASSETS		
1,102,827	Ministry Administration	0	0
1,102,827	**TOTAL CAPITAL ASSETS**	**0**	**0**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	23,852,600	1,994,700	25,847,300	Ministry Administration	25,289,427
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	23,916,614	**1,994,700**	**25,911,314**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**25,355,395**
OPERATING ASSETS					
2	300,000		300,000	Ministry Administration	0
	300,000		**300,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The strategy carried out under this vote focuses on providing executive direction and strategic business and resource planning services to ensure the efficient and effective delivery of ministry programs. It functions to provide leadership in aligning workforce planning and management with business strategy, along with fiscal planning, controllership, program evaluation, revenue management, risk assessment and performance measurement, business services and facilities management, Freedom of Information and Protection of Privacy, records management, diversity initiatives, quality service initiatives and emergency management response. The strategy carried out under this vote also provides for liaison with central agencies and clusters on behalf of the ministry to ensure transparency and accountability through the management of relationships with Ontario Shared Services, Ontario Internal Audit, and the Land and Resources I&IT Cluster, HR Ontario and French Language Services.

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM – VOTE 101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		14,371,883
Employee benefits		2,687,532
Transportation and communication		567,723
Services		7,083,602
Supplies and equipment		578,687
		25,289,427
Main Office		
Salaries and wages	2,476,736	
Employee benefits	271,317	
Transportation and communication	146,869	
Services	200,440	
Supplies and equipment	46,584	
		3,141,946
Business Services		
Salaries and wages	2,284,788	
Employee benefits	1,021,319	
Transportation and communication	210,300	
Services	2,302,592	
Supplies and equipment	354,649	
		6,173,648
Business Planning and Financial Services		
Salaries and wages	3,696,122	
Employee benefits	389,492	
Transportation and communication	45,302	
Services	265,026	
Supplies and equipment	37,832	
		4,433,774
Human Resources		
Salaries and wages	2,216,850	
Employee benefits	297,220	
Transportation and communication	29,953	
Services	248,710	
Supplies and equipment	44,474	
		2,837,207
Communications Services		
Salaries and wages	3,694,774	
Employee benefits	708,184	
Transportation and communication	110,639	
Services	1,139,397	
Supplies and equipment	66,161	
		5,719,155
Legal Services		
Salaries and wages	2,613	
Transportation and communication	24,392	
Services	2,553,584	
Supplies and equipment	28,987	
		2,609,576
Audit Services		
Transportation and communication	268	
Services	373,853	
		374,121
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**25,355,395**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
107 **OPERATING EXPENSE**				**BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM**	
1	85,569,600	(7,814,900)	77,754,700	Better Public Health and Environment.....	77,013,692
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	85,579,600	**(7,814,900)**	**77,764,700**	**TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM .....**	**77,013,692**
OPERATING ASSETS					
2	500,000		500,000	Better Public Health and Environment.....	0
S	11,800,000		11,800,000	Tile Drainage Debentures, the *Tile Drainage Act*	3,608,600
	12,300,000		**12,300,000**	**TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM .....**	**3,608,600**

Program Description

This strategy includes legislative and/or regulatory functions relating to food inspection and compliance, animal health, and nutrient management. This strategy also includes non-regulatory programs in food safety, traceability, animal health and welfare, nutrient management and environment. The ministry uses a full suite of tools to manage risks and encourage industry adoption of best management practices.

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM – VOTE 107

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Better Public Health and Environment (Item 1)		
Salaries and wages		30,616,333
Employee benefits		4,552,895
Transportation and communication		1,847,684
Services		12,589,750
Supplies and equipment		512,042
Transfer payments		
Agricultural Drainage Infrastructure Program	9,330,605	
Agri-Environmental Standards Research	547,810	
AgriFlexibility – Federal – Better Public Health and Environment	3,584,764	
AgriFlexibility – Provincial – Better Public Health and Environment	2,556,509	
Environment Partnerships	400,345	
Food Safety and Traceability Partnerships	286,047	
Growing Forward – Federal – Better Public Health and Environment	7,921,898	
Lake Simcoe Agri-Environmental Partnerships	293,578	
Other Assistance for Public Health	2,320,000	
		27,241,556
		77,360,260
Less: Recoveries		346,568
		77,013,692
TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM		**77,013,692**

	$
OPERATING ASSETS	
Statutory Appropriations	
Loans and Investments	
Tile Drainage Debentures, the *Tile Drainage Act*	3,608,600
	3,608,600
TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM	**3,608,600**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
108				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
OPERATING EXPENSE					
1	202,511,500	4,388,700	206,900,200	Economic Development	206,894,569
3	85,077,500	8,299,000	93,376,500	Research	93,108,278
4	238,055,900	(9,500,000)	228,555,900	Business Risk Management Transfers	227,954,669
S	5,000		5,000	Bad Debt Expense, the *Financial Administration Act*	0
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	2,015,000		2,015,000	Bad Debt Expense, the *Financial Administration Act*	258,524
	527,666,900	**3,187,700**	**530,854,600**	**TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**528,216,040**
OPERATING ASSETS					
2	300,000		300,000	Economic Development	0
5	5,000		5,000	Business Risk Management Transfers	0
	305,000		**305,000**	**TOTAL OPERATING ASSETS FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**0**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
108 **CAPITAL EXPENSE**				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
7	151,345,200	74,527,600	225,872,800	Agriculture and Rural Affairs Capital	221,649,276
	151,345,200	**74,527,600**	**225,872,800**	**TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM .....**	**221,649,276**

Program Description

Under this strategy, the ministry supports agriculture, food and bio-product sectors through a comprehensive approach. Components of this strategy that contribute to the framework for these sectors include: delivery of farm income stabilization and other assistance programs to the agriculture sector; working with agri-food partners in identifying needs and opportunities, and adopting new technologies; investing in agri-food research; investment attraction and investment retention efforts for the processing sector; dealing with regulated marketing issues; and promoting Ontario food and agricultural sales in export and domestic markets.

This strategy also assists rural Ontario in building strong, vital communities with diversified economies and healthy social and environmental climates by working collaboratively with rural communities, municipalities, businesses and organizations to undertake economic development initiatives.

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Economic Development (Item 1)		
Salaries and wages		22,649,013
Employee benefits		3,348,338
Transportation and communication		1,436,310
Services		18,541,918
Supplies and equipment		472,915
Transfer payments		
Agriculture Development	9,527,466	
Growing Forward – Federal – Economic Development	18,216,139	
Horse Racing Industry Transition Program	61,641,927	
Ontario Ethanol Growth Fund	37,835,397	
Ontario Wine Grape Transition Program	2,835,000	
Other Assistance Rural	3,456,111	
Rural Economic Development Program	11,631,440	
Rural Summer Jobs Program	2,846,590	
Bio-products Initiatives	8,500,000	
Food and Beverage Sector	6,500,000	
		162,990,070
		209,438,564
Less: Recoveries		2,543,995
		206,894,569
Research (Item 3)		
Salaries and wages		1,977,117
Employee benefits		312,969
Transportation and communication		40,749
Services		776,612
Supplies and equipment		24,148
Transfer payments		
Competitive Research	1,980,000	
Food Safety Research	500,000	
Grants in Lieu of Taxes	750,000	
Growing Forward – Federal – Research	8,700,000	
Strategic Partnerships	6,032,925	
University of Guelph	72,013,758	
		89,976,683
		93,108,278
Business Risk Management Transfers (Item 4)		
Transfer payments		
Agricorp	15,092,052	
AgriInsurance	37,247,052	
AgriInvest	24,419,825	
AgriRecovery	67,600	
AgriStability	26,103,680	
Ontario Risk Management Program	122,649,900	
Other Assistance for Risk Management	439,759	
Wildlife Damage Compensation – Federal	638,604	
Wildlife Damage Compensation – Provincial	689,365	
Agri-Risk Initiatives – Provincial	606,832	
		227,954,669
		227,954,669
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		258,524
		258,524
TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**528,216,040**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
CAPITAL EXPENSE		
Agriculture and Rural Affairs Capital (Item 7)		
Transfer payments		
Agri-Food and Animal Health Laboratory Infrastructure	500,000	
Broadband Infrastructure Fund	8,671,177	
Broadband Infrastructure Fund – Federal Contribution	11,524,124	
Building Canada Fund – Communities Component	14,588,731	
Building Canada Fund – Communities Component – Federal Contribution	19,413,238	
Green Infrastructure Fund	6,409,154	
Ontario Small Waterworks Assistance Program – Phase 3	9,724,112	
Other Community Infrastructure – Provincial	10,263,709	
Research and Education Base Building Investments	3,000,000	
Research and Education Infrastructure Renewal	12,481,400	
Small, Rural and Northern Municipal Infrastructure	125,073,631	
		221,649,276
		221,649,276
TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**221,649,276**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
109 OPERATING EXPENSE				**POLICY DEVELOPMENT**	
1	16,949,500	(2,004,300)	14,945,200	Policy Development.....	14,453,990
	16,949,500	**(2,004,300)**	**14,945,200**	**TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM .....**	**14,453,990**

Program Description

The strategy carried out under this vote focuses on providing innovative, comprehensive and evidence-based policy development and advice. Policy Development includes the ministry's food safety, animal health, environmental, economic, and rural development, policy analysis, strategic policy/planning and intergovernmental relations and trade. This strategy also includes legislation and program development, and managing funding for farm business risk management programs and the ministry's governance and accountability responsibilities with Agricorp.

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

POLICY DEVELOPMENT PROGRAM – VOTE 109

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Policy Development (Item 1)	
Salaries and wages	10,096,485
Employee benefits	1,548,990
Transportation and communication	345,990
Services	2,336,906
Supplies and equipment	125,619
	14,453,990
TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM	**14,453,990**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Growing Forward	35,079,488	34,306,398
Building Canada Fund	19,413,238	2,520,762
Broadband Infrastructure Fund	11,524,124	10,316,001
AgriFlexibility	3,584,764	7,196,638
Wildlife Damage Compensation	816,185	1,156,153
AgriStability Administration	363,692	318,000
Other Community Infrastructure	0	12,000,000
	70,781,491	67,813,952
REIMBURSEMENTS OF EXPENDITURES	72,789	45,240
FEES, LICENCES AND PERMITS	845,726	898,367
FINES AND PENALTIES	0	2,000
SALES AND RENTALS	22,646,916	23,771,117
RECOVERY OF PRIOR YEARS' EXPENDITURES	12,584,184	28,596,783
MISCELLANEOUS	1,922,673	2,021,219
TOTAL MINISTRY REVENUE	**108,853,779**	**123,148,678**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2014

	2014 $	2013 $
Tile drainage debentures	5,515,821	6,275,679
Tile drainage loans Northern Ontario	135,945	88,300
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**5,651,766**	**6,363,979**

OFFICE OF THE ASSEMBLY

FISCAL YEAR, 2013 – 2014

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OFFICE OF THE ASSEMBLY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
116,224,627	Office of the Assembly	127,779,300	117,839,927
27,031,126	Commission(er)'s	30,517,800	27,036,630
143,255,753	**TOTAL OPERATING EXPENSE – THE OFFICE OF THE ASSEMBLY**	**158,297,100**	**144,876,557**

*Please note that the Appropriations and Actual for this entity are on a modified cash basis.

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
201 OPERATING EXPENSE				**OFFICE OF THE ASSEMBLY PROGRAM**	
1	400,200		400,200	Office of the Speaker	209,248
2	799,300		799,300	Office of the Clerk	622,530
3	12,400,600	18,500	12,419,100	Legislative Services	10,841,407
4	11,364,500		11,364,500	Information and Technology Services	10,506,563
5	6,037,500		6,037,500	Administrative Services	5,368,372
6	25,012,900	(18,500)	24,994,400	Sergeant at Arms and Precinct Properties	22,580,377
8	11,695,200		11,695,200	Caucus Support Services	11,520,410
9	20,887,800		20,887,800	Members' Compensation and Travel	19,983,243
10	38,919,300		38,919,300	Members' Office Support Services	35,945,777
11	262,000		262,000	Ontario Legislative Internship Program	262,000
	127,779,300	**0**	**127,779,300**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM**	**117,839,927**

Program Description

This program includes salaries and allowances and all support services provided to Members by the various offices of the Assembly.

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Office of the Speaker (Item 1)	
Salaries and wages	18,728
Employee benefits	858
Transportation and communication	53,238
Services	120,776
Supplies and equipment	15,648
	209,248
Office of the Clerk (Item 2)	
Salaries and wages	483,178
Employee benefits	83,925
Transportation and communication	10,061
Services	36,220
Supplies and equipment	9,146
	622,530
Legislative Services (Item 3)	
Salaries and wages	6,948,352
Employee benefits	1,572,678
Transportation and communication	510,236
Services	1,379,136
Supplies and equipment	552,752
	10,963,154
Less: Recoveries	121,747
	10,841,407
Information and Technology Services (Item 4)	
Salaries and wages	6,996,604
Employee benefits	1,622,292
Transportation and communication	136,371
Services	1,229,844
Supplies and equipment	521,623
	10,506,734
Less: Recoveries	171
	10,506,563
Administrative Services (Item 5)	
Salaries and wages	3,542,319
Employee benefits	853,764
Transportation and communication	565,026
Services	352,509
Supplies and equipment	125,945
	5,439,563
Less: Recoveries	71,191
	5,368,372
Sergeant at Arms and Precinct Properties (Item 6)	
Salaries and wages	6,632,004
Employee benefits	1,444,527
Transportation and communication	45,340
Services	12,435,083
Supplies and equipment	2,153,827
	22,710,781
Less: Recoveries	130,404
	22,580,377
Caucus Support Services (Item 8)	
Salaries and wages	6,206,105
Employee benefits	1,204,346
Transportation and communication	577,496
Services	3,195,035
Supplies and equipment	337,428
	11,520,410

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
Members' Compensation and Travel (Item 9)	
Salaries and wages	12,952,648
Employee benefits	4,209,296
Transportation and communication	1,512,674
Services	1,295,384
Supplies and equipment	13,241
	19,983,243
Members' Office Support Services (Item 10)	
Salaries and wages	19,250,952
Employee benefits	4,074,038
Transportation and communication	2,819,430
Services	8,046,043
Supplies and equipment	1,755,314
	35,945,777
Ontario Legislative Internship Program (Item 11)	
Transfer payments	
Ontario Legislative Internship Program	262,000
	262,000
TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM	**117,839,927**

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
202				**COMMISSION(ER)'S PROGRAM**	
OPERATING EXPENSE					
1	3,831,200		3,831,200	Environmental Commissioner	3,709,010
2	15,194,200		15,194,200	Office of the Information and Privacy Commissioner	13,484,212
3	2,594,000		2,594,000	Office of the Integrity Commissioner	1,788,145
4	8,591,600		8,591,600	Office of the Provincial Advocate for Children and Youth	7,778,447
5	306,800		306,800	Office of the French Language Services Commissioner	276,816
	30,517,800		**30,517,800**	**TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM**	**27,036,630**

Program Description

This program includes the Environmental Commissioner who administers the *Environmental Bill of Rights, 1993;* the Information and Privacy Commissioner/Ontario who oversees Ontario's *Freedom of Information and Protection of Privacy Act*; the Office of the Integrity Commissioner who administers the *Members' Integrity Act, 1994*; the *Lobbyists Registration Act, 1998*; the Cabinet Ministers' and *Opposition Leaders' Expenses Review and Accountability Act, 2002*; and Disclosing and Investigating Wrongdoing and Ethical Conduct under the *Public Service of Ontario Act, 2006*; the Office of the Provincial Advocate for Children and Youth who administers the *Provincial Advocate for Children and Youth Act, 2007*; and the Office of the French Language Services Commissioner whose mandate is to ensure compliance with the *French Language Services Act* in the delivery of government services.

OFFICE OF THE ASSEMBLY

COMMISSION(ER)'S PROGRAM – VOTE 202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Environmental Commissioner (Item 1)	
Salaries and wages	2,045,697
Employee benefits	461,520
Transportation and communication	97,373
Services	1,053,155
Supplies and equipment	51,265
	3,709,010
Office of the Information and Privacy Commissioner (Item 2)	
Salaries and wages	9,146,774
Employee benefits	1,820,306
Transportation and communication	255,082
Services	1,857,857
Supplies and equipment	404,193
	13,484,212
Office of the Integrity Commissioner (Item 3)	
Salaries and wages	997,131
Employee benefits	200,827
Transportation and communication	82,372
Services	492,808
Supplies and equipment	15,007
	1,788,145
Office of the Provincial Advocate for Children and Youth (Item 4)	
Salaries and wages	3,485,760
Employee benefits	685,867
Transportation and communication	911,504
Services	2,564,343
Supplies and equipment	130,973
	7,778,447
Office of the French Language Services Commissioner (Item 5)	
Salaries and wages	141,279
Employee benefits	19,916
Transportation and communication	17,434
Services	73,088
Supplies and equipment	25,099
	276,816
TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM	**27,036,630**

OFFICE OF THE ASSEMBLY

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
FEES, LICENCES AND PERMITS	1,206	485
SALES AND RENTALS	16,905	26,346
RECOVERY OF PRIOR YEARS' EXPENDITURES	456,949	293,617
MISCELLANEOUS	1,764	933
TOTAL REVENUE FOR OFFICE OF THE ASSEMBLY	**476,824**	**321,381**

MINISTRY OF THE ATTORNEY GENERAL

FISCAL YEAR, 2013 – 2014

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MINISTRY OF THE ATTORNEY GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
179,351,694	Ministry Administration	185,296,414	184,194,089
258,601,391	Prosecuting Crime	263,407,000	261,702,919
543,714,565	Policy, Justice Programs and Agencies	539,873,000	538,917,661
37,888,294	Legal Services	49,750,800	137,742,809
426,126,534	Court Services	431,448,800	431,328,468
166,629,843	Victims and Vulnerable Persons	170,173,700	168,527,741
5,754,995	Political Contribution Tax Credit	8,212,600	8,212,600
1,618,067,316	**TOTAL OPERATING EXPENSE**	**1,648,162,314**	**1,730,626,287**
	OPERATING ASSETS		
0	Ministry Administration	16,600	15,805
0	Prosecuting Crime	1,408,300	1,315,084
0	Policy, Justice Programs and Agencies	72,900	72,543
0	Legal Services	205,700	203,383
0	Court Services	83,500	69,193
0	Victims and Vulnerable Persons	87,800	85,979
0	**TOTAL OPERATING ASSETS**	**1,874,800**	**1,761,987**
	CAPITAL EXPENSE		
26,488,736	Ministry Administration	29,622,800	27,390,733
58,032	Prosecuting Crime	71,300	58,032
294,379	Policy, Justice Programs and Agencies	817,800	335,819
10,488	Legal Services	11,900	10,488
21,610,022	Court Services	37,462,400	36,320,213
23,405	Victims and Vulnerable Persons	3,800	21,373
48,485,062	**TOTAL CAPITAL EXPENSE**	**67,990,000**	**64,136,658**
	CAPITAL ASSETS		
247,129	Policy, Justice Programs and Agencies	4,376,500	1,304,045
267,019,700	Court Services	138,559,000	93,403,157
267,266,829	**TOTAL CAPITAL ASSETS**	**142,935,500**	**94,707,202**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
301				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	200,191,300	(14,958,900)	185,232,400	Ministry Administration	184,128,121
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	200,255,314	**(14,958,900)**	**185,296,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**184,194,089**
OPERATING ASSETS					
5	8,600	8,000	16,600	Law Society Fee Prepayment	15,805
	8,600	**8,000**	**16,600**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**15,805**
CAPITAL EXPENSE					
2	31,105,800	(1,500,000)	29,605,800	Facilities Renewal	27,377,070
3	1,000		1,000	Ministry Administration	0
S	16,000		16,000	Amortization, the *Financial Administration Act*	13,663
	31,122,800	**(1,500,000)**	**29,622,800**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**27,390,733**

Program Description

This program provides for the overall administration of the Ministry, supplying administrative and support services for the operating programs. The Corporate Services Management Division provides strategic support and advice to the Ministry in the areas of business and fiscal planning, human resources, emergency management, and facilities management. The Division also delivers shared services for Freedom of Information and French Language Services to the justice sector ministries, and provides service management for centrally delivered services of audit and quality assurance, and Ontario Shared Services. Ministry Administration also includes the Attorney General's Office, the Parliamentary Assistant's Office, the Deputy Attorney General's Office, and the Associate Deputy Minister's Office, as well as the Communications Branch.

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		19,639,154
Employee benefits		2,784,581
Transportation and communication		473,503
Services		161,149,418
Supplies and equipment		215,719
		184,262,375
Less: Recoveries		134,254
		184,128,121
Main Office		
Salaries and wages	3,696,998	
Employee benefits	373,089	
Transportation and communication.	106,211	
Services	311,812	
Supplies and equipment	25,593	
		4,513,703
Communications Services		
Salaries and wages	2,159,758	
Employee benefits	296,072	
Transportation and communication.	39,484	
Services	231,184	
Supplies and equipment	16,882	
		2,743,380
Audit Services		
Services	1,740,250	
		1,740,250
Facilities Services		
Salaries and wages	3,479,536	
Employee benefits	576,854	
Transportation and communication.	95,425	
Services	369,573	
Supplies and equipment	32,758	
		4,554,146
Accommodation – Lease Costs		
Services	157,084,436	
		157,084,436
Business Planning		
Salaries and wages	4,454,782	
Employee benefits	715,482	
Transportation and communication .	71,776	
Services	746,912	
Supplies and equipment	85,350	
		6,074,302
French Language Services		
Salaries and wages	601,440	
Employee benefits	83,088	
Transportation and communication .	17,797	
Services	114,430	
Supplies and equipment	8,828	
	825,583	
Less: Recoveries	134,254	
		691,329
Freedom of Information and Privacy		
Salaries and wages	1,695,059	
Employee benefits	197,495	
Transportation and communication .	48,546	
Services	127,719	
Supplies and equipment	32,532	
		2,101,351
Human Resources		
Salaries and wages	3,551,581	
Employee benefits	542,501	
Transportation and communication .	94,264	
Services	423,102	
Supplies and equipment	13,776	
		4,625,224

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$	$
Statutory Appropriations			
Minister's Salary, the *Executive Council Act*	49,301		
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667		
	65,968		
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**184,194,089**		
OPERATING ASSETS			
Law Society Fee Prepayment (Item 5)			
Deposits and prepaid expenses	15,805		
	15,805		
TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM	**15,805**		
CAPITAL EXPENSE			
Facilities Renewal (Item 2)			
Other transactions			
Capital Investments – Assets Renewal		22,827,195	
Capital Investments – Renewal Expense		4,549,875	
			27,377,070
			27,377,070
Statutory Appropriations			
Other transactions			
Amortization, the *Financial Administration Act*			13,663
			13,663
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM			**27,390,733**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
302				**PROSECUTING CRIME PROGRAM**	
OPERATING EXPENSE					
2	263,250,600	(3,921,500)	259,329,100	Criminal Law	257,339,438
3	4,076,900		4,076,900	Aboriginal Justice Program	4,076,900
S	1,000		1,000	Payments under the *Financial Administration Act*	286,581
	267,328,500	**(3,921,500)**	**263,407,000**	**TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM**	**261,702,919**
OPERATING ASSETS					
7	1,427,300	(19,000)	1,408,300	Law Society Fee Prepayment	1,315,084
	1,427,300	**(19,000)**	**1,408,300**	**TOTAL OPERATING ASSETS FOR PROSECUTING CRIME PROGRAM**	**1,315,084**
CAPITAL EXPENSE					
5	1,000		1,000	Prosecuting Crime	0
S	70,300		70,300	Amortization, the *Financial Administration Act*	58,032
	71,300		**71,300**	**TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM**	**58,032**

Program Description

This program provides legal representation for the Crown in the right of Ontario in all criminal matters and criminal appeals before all levels of courts in the province.

MINISTRY OF THE ATTORNEY GENERAL

PROSECUTING CRIME PROGRAM – VOTE 302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Criminal Law (Item 2)		
Salaries and wages		197,443,852
Employee benefits		20,986,949
Transportation and communication		3,740,665
Services		25,821,127
Supplies and equipment		3,650,642
Transfer payments		
Youth Justice Committees	2,156,750	
Direct Accountability Programs	3,533,868	
Proceeds of Crime Victims Compensation	5,585	
		5,696,203
		257,339,438
Aboriginal Justice Program (Item 3)		
Transfer payments		
Ontario Aboriginal Courtwork Program	361,324	
Aboriginal Justice Projects	3,715,576	
		4,076,900
		4,076,900
Statutory Appropriations		
Other transactions		
Payments under the *Financial Administration Act*		286,581
		286,581
TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM		**261,702,919**

	$
OPERATING ASSETS	
Law Society Fee Prepayment (Item 7)	
Deposits and prepaid expenses	1,315,084
	1,315,084
TOTAL OPERATING ASSETS FOR PROSECUTING CRIME PROGRAM	**1,315,084**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	58,032
	58,032
TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM	**58,032**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
303 OPERATING EXPENSE				**POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	
2	354,549,100	1,535,700	356,084,800	Legal Aid Ontario	356,084,800
4	59,772,800	3,053,200	62,826,000	Agency Relations	62,651,812
7	46,812,800	401,500	47,214,300	Social Justice Tribunals	46,861,173
8	17,375,200	371,500	17,746,700	Policy and Adjudicative Tribunals	17,648,319
9	32,099,500	(735,200)	31,364,300	Criminal Injuries Compensation Board	31,068,086
10	18,031,100	(101,600)	17,929,500	Environment and Land Tribunals Ontario	17,815,297
11	7,390,100	(684,700)	6,705,400	Safety, Licensing Appeals and Standards Tribunals Ontario	6,512,777
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	1,000		1,000	Hearings under the *Police Services Act*	275,397
	536,032,600	**3,840,400**	**539,873,000**	**TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**538,917,661**
OPERATING ASSETS					
12	71,900	1,000	72,900	Law Society Fee Prepayment	72,543
	71,900	**1,000**	**72,900**	**TOTAL OPERATING ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**72,543**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
303				**POLICY, JUSTICE PROGRAMS**	
CAPITAL EXPENSE				**AND AGENCIES PROGRAM**	
5	1,000		1,000	Policy, Justice Programs and Agencies	0
S	816,800		816,800	Amortization, the *Financial Administration Act* ...	335,819
	817,800		**817,800**	**TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM .....**	**335,819**
CAPITAL ASSETS					
6	4,376,500		4,376,500	Policy, Justice Programs and Agencies	1,304,045
	4,376,500		**4,376,500**	**TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM .....**	**1,304,045**

Program Description

Under this program the Policy and Adjudicative Tribunals Division is responsible for the Attorney General's policy and legislative agenda, and provides strategic and legal policy advice, oversees policy initiatives, and provides support and expertise to other divisions within the Ministry. Other responsibilities include the administration of public inquiries and the Ministry's Federal-Provincial-Territorial relations.

The Policy and Adjudicative Tribunals Division also liaises with and manages the Ministry's relationships with adjudicative tribunals. The following are the adjudicative tribunals, the Environment and Land Tribunals Ontario (includes Assessment Review Board, the Environmental Review Tribunal, the Conservation Review Board, the Ontario Municipal Board, and the Board of Negotiation), the Social Justice Tribunals Ontario (includes Landlord and Tenant Board, Human Rights Tribunal of Ontario, Social Benefits Tribunal, Custody Review Board, Child and Family Services Review Board, Special Education Tribunal - English and Special Education Tribunal - French), the Safety, Licensing Appeals and Standards Tribunals Ontario (includes Licence Appeal Tribunal, Animal Care Review Board, Fire Safety Commission, Ontario Civilian Police Commission, Ontario Parole Board), and the Criminal Injuries Compensation Board.

The Agency Relations Division manages the accountability relationship between non-adjudicative agencies and programs including: the Alcohol and Gaming Commission of Ontario, the Ontario Human Rights Commission, the Human Rights Legal Support Centre, the Office of the Independent Police Review Director, the Special Investigations Unit, Legal Aid Ontario and the Bail Verification and Supervision Program.

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Legal Aid Ontario (Item 2)		
Transfer payments		
Legal Aid Fund Certificates – Client Services	290,455,800	
Legal Aid Fund Certificates – Administration	25,348,100	
Legal Aid Fund Community Legal Clinics	40,280,900	
		356,084,800
		356,084,800
Agency Relations (Item 4)		
Salaries and wages		63,961,714
Employee benefits		10,770,879
Transportation and communication		2,532,036
Services		14,378,518
Supplies and equipment		1,299,112
Transfer payments		
Bail Verification and Supervision	6,594,377	
Victims of Abuse	2,846	
Human Rights Legal Support Centre	5,756,200	
		12,353,423
		105,295,682
Less: Recoveries		42,643,870
		62,651,812
Agency Relations/Program Management		
Salaries and wages	1,921,360	
Employee benefits	251,751	
Transportation and communication	23,968	
Services	178,408	
Supplies and equipment	20,159	
		2,395,646
Bail Verification and Supervision		
Transfer payments		
Bail Verification and Supervision	6,594,377	
		6,594,377
Victims of Abuse		
Transfer payments		
Victims of Abuse	2,846	
		2,846
Ontario Human Rights Commission		
Salaries and wages	4,418,567	
Employee benefits	540,173	
Transportation and communication	156,531	
Services	496,260	
Supplies and equipment	119,002	
		5,730,533
Human Rights Legal Support Centre		
Transfer payments		
Human Rights Legal Support Centre	5,756,200	
		5,756,200
Office of the Independent Police Review Director		
Salaries and wages	4,055,925	
Employee benefits	497,369	
Transportation and communication	157,824	
Services	782,090	
Supplies and Equipment	99,619	
		5,592,827

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
Special Investigations Unit		
Salaries and wages	6,245,986	
Employee benefits	726,251	
Transportation and communication	458,698	
Services	972,204	
Supplies and equipment	171,354	
		8,574,493
Alcohol and Gaming Commission of Ontario		
Salaries and wages	47,319,876	
Employee benefits	8,755,335	
Transportation and communication	1,735,015	
Services	11,949,556	
Supplies and Equipment	888,978	
	70,648,760	
Less: Recoveries	42,643,870	
		28,004,890
Social Justice Tribunals (Item 7)		
Salaries and wages		30,253,209
Employee benefits		4,389,513
Transportation and communication		2,281,703
Services		9,327,720
Supplies and equipment		609,028
		46,861,173
Policy and Adjudicative Tribunals (Item 8)		
Salaries and wages		5,541,796
Employee benefits		493,421
Transportation and communication		672,612
Services		10,339,699
Supplies and equipment		101,541
Transfer payments		
Law Commission of Ontario	322,000	
Jury Roll	177,250	
		499,250
		17,648,319

	$	$
Policy		
Salaries and wages	5,324,652	
Employee benefits	451,610	
Transportation and communication	202,510	
Services	717,005	
Supplies and equipment	61,847	
Transfer payments		
Jury Roll	177,250	
		6,934,874
Public Inquiries		
Salaries and wages	217,144	
Employee benefits	41,811	
Transportation and communication	470,102	
Services	9,622,694	
Supplies and equipment	39,694	
		10,391,445
Law Commission of Ontario		
Transfer payments		
Law Commission of Ontario	322,000	
		322,000
Criminal Injuries Compensation Board (Item 9)		
Salaries and wages		3,297,415
Employee benefits		563,348
Transportation and communication		505,813
Services		2,294,150
Supplies and equipment		52,224
Transfer payments		
Compensation to Victims of Crime		24,355,136
		31,068,086

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
Environment and Land Tribunals Ontario (Item 10)	
Salaries and wages	12,270,772
Employee benefits	1,584,319
Transportation and communication	1,017,607
Services	2,725,528
Supplies and equipment	217,071
	17,815,297
Safety, Licensing Appeals and Standards Tribunals Ontario (Item 11)	
Salaries and wages	3,931,754
Employee benefits	491,242
Transportation and communication	483,429
Services	1,823,348
Supplies and equipment	85,944
	6,815,717
Less: Recoveries	302,940
	6,512,777
Statutory Appropriations	
Other transactions	
Hearings under the *Police Services Act*	275,397
	275,397
TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**538,917,661**

	$
OPERATING ASSETS	
Law Society Fee Prepayment (Item 12)	
Deposits and prepaid expenses	72,543
	72,543
TOTAL OPERATING ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**72,543**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	335,819
	335,819
TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**335,819**
CAPITAL ASSETS	
Policy, Justice Programs and Agencies (Item 6)	
Information technology hardware	35,394
Business application software – asset costs	1,268,651
	1,304,045
TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**1,304,045**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
304				**LEGAL SERVICES PROGRAM**	
OPERATING EXPENSE					
2	27,082,800	17,042,900	44,125,700	Legal Services	44,011,847
3	6,019,800	(395,700)	5,624,100	Legislative Counsel Services	5,438,538
S	1,000		1,000	The *Proceedings Against the Crown Act*	88,292,424
	33,103,600	**16,647,200**	**49,750,800**	**TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM**	**137,742,809**
OPERATING ASSETS					
6	195,700	10,000	205,700	Law Society Fee Prepayment	203,383
	195,700	**10,000**	**205,700**	**TOTAL OPERATING ASSETS FOR LEGAL SERVICES PROGRAM**	**203,383**
CAPITAL EXPENSE					
4	1,000		1,000	Legal Services	0
S	10,900		10,900	Amortization, the *Financial Administration Act*	10,488
	11,900		**11,900**	**TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM**	**10,488**

Program Description

This program supports the role of the Attorney General as Chief Law Officer of the Crown by ensuring that the administration of public affairs is in accordance with the law, through the provision of expert legal advice, advocacy and representation before tribunals and at all levels of court. This program conducts all litigation for and against the Crown in respect of any subject within the authority or jurisdiction of the Legislature.

This program includes the work of the Office of Legislative Counsel which is responsible for legislative drafting in English and French. This includes drafting bills for the Government and members of the Legislative Assembly and drafting regulations. The Office also provides related legal advice and editing and publishing services, including providing the content for the e-Laws website.

MINISTRY OF THE ATTORNEY GENERAL

LEGAL SERVICES PROGRAM – VOTE 304

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Legal Services (Item 2)		
Salaries and wages		116,619,502
Employee benefits		12,062,566
Transportation and communication		652,159
Services		7,695,128
Supplies and equipment		736,152
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	19,844,278	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	1,290,816	
		21,135,094
		158,900,601
Less: Recoveries		114,888,754
		44,011,847
Civil and Constitutional Law		
Salaries and wages	26,598,906	
Employee benefits	2,734,025	
Transportation and communication	652,159	
Services	7,695,128	
Supplies and equipment	736,152	
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	19,844,278	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	1,290,816	
	59,551,464	
Less: Recoveries	15,541,083	
		44,010,381
Seconded Legal Services		
Salaries and wages	90,020,596	
Employee benefits	9,328,541	
	99,349,137	
Less: Recoveries	99,347,671	
		1,466
Legislative Counsel Services (Item 3)		
Salaries and wages		5,832,063
Employee benefits		939,470
Transportation and communication		39,852
Services		353,112
Supplies and equipment		32,754
		7,197,251
Less: Recoveries		1,758,713
		5,438,538
Statutory Appropriations		
Other transactions		
The *Proceedings against the Crown Act*		88,292,424
		88,292,424
TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM		**137,742,809**
OPERATING ASSETS		
Law Society Fee Prepayment (Item 6)		
Deposits and prepaid expenses		203,383
		203,383
TOTAL OPERATING ASSETS FOR LEGAL SERVICES PROGRAM		**203,383**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		10,488
		10,488
TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM		**10,488**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
305				**COURT SERVICES PROGRAM**	
OPERATING EXPENSE					
1	268,794,300	(2,196,000)	266,598,300	Administration of Justice	265,972,020
2	156,340,500	3,810,000	160,150,500	Judicial Services	159,882,786
S	4,700,000		4,700,000	Bad Debt Expense, the *Financial Administration Act*	5,473,662
	429,834,800	**1,614,000**	**431,448,800**	**TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM**	**431,328,468**
OPERATING ASSETS					
6	83,500		83,500	Law Society Fee Prepayment	69,193
	83,500		**83,500**	**TOTAL OPERATING ASSETS FOR COURT SERVICES PROGRAM**	**69,193**
CAPITAL EXPENSE					
3	32,086,600	4,353,500	36,440,100	Court Construction	36,158,100
4	1,000		1,000	Court Services	0
S	1,021,300		1,021,300	Amortization, the *Financial Administration Act*	162,113
	33,108,900	**4,353,500**	**37,462,400**	**TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM**	**36,320,213**
CAPITAL ASSETS					
5	138,559,000		138,559,000	Court Services	93,403,157
	138,559,000		**138,559,000**	**TOTAL CAPITAL ASSETS FOR COURT SERVICES PROGRAM**	**93,403,157**

Program Description

The Court Services Division is responsible for the administration and functioning of criminal, civil, family and small claims courts in Ontario. These services are divided into three components: court administration, judicial services and court construction. Court administration and judicial services provide support to the effective and efficient management of the justice system. Court construction, which is delivered by Corporate Services Management Division (Facilities Management and Alternative Financing Project Branches) provides funding for new courthouses and large-scale renovations of existing court facilities to support a justice system that is modern, secure and accessible.

MINISTRY OF THE ATTORNEY GENERAL

COURT SERVICES PROGRAM – VOTE 305

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
Administration of Justice (Item 1)		Court Construction (Item 3)	
Salaries and wages	161,011,538	Other transactions	
Employee benefits	27,850,836	Major Infrastructure Projects – Payments	36,158,100
Transportation and communication	9,828,965		36,158,100
Services	60,473,332	Statutory Appropriations	
Supplies and equipment	6,807,349	Other transactions	
	265,972,020	Amortization, the *Financial Administration Act*	162,113
Judicial Services (Item 2)			162,113
Salaries and wages	133,946,652	**TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM**	**36,320,213**
Employee benefits	9,981,065	**CAPITAL ASSETS**	
Transportation and communication	2,872,428	Court Services (Item 5)	
Services	12,201,364	Buildings – alternative financing and procurement	87,327,584
Supplies and equipment	649,326	Machinery and equipment – asset costs	6,075,573
Transfer payments			93,403,157
Grants – National Judicial Institute/Ontario Conference of Judges	231,951	**TOTAL CAPITAL ASSETS FOR COURT SERVICES PROGRAM**	**93,403,157**
	159,882,786		
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*	5,473,662		
	5,473,662		
TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM	**431,328,468**		
OPERATING ASSETS			
Law Society Fee Prepayment (Item 6)			
Deposits and prepaid expenses	69,193		
	69,193		
TOTAL OPERATING ASSETS FOR COURT SERVICES PROGRAM	**69,193**		

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
306				**VICTIMS AND VULNERABLE PERSONS PROGRAM**	
OPERATING EXPENSE					
1	72,470,400	(6,133,400)	66,337,000	Victims' Services	65,588,874
2	22,009,900	(673,700)	21,336,200	Victim Witness Assistance	21,004,078
6	80,232,600	2,267,900	82,500,500	Vulnerable Persons	81,934,789
	174,712,900	**(4,539,200)**	**170,173,700**	**TOTAL OPERATING EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM**	**168,527,741**
OPERATING ASSETS					
7	87,800		87,800	Law Society Fee Prepayment	85,979
	87,800		**87,800**	**TOTAL OPERATING ASSETS FOR COURT SERVICES PROGRAM**	**85,979**
CAPITAL EXPENSE					
4	1,000		1,000	Victims and Vulnerable Persons	0
S	2,800		2,800	Amortization, the *Financial Administration Act*	21,373
	3,800		**3,800**	**TOTAL CAPITAL EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM**	**21,373**

Program Description

This program provides services to victims and vulnerable persons in the criminal justice system and administers funding for community based assistance and referral services. The Division manages Ontario Victim Services, the Office of the Public Guardian and Trustee, the Office of the Children's Lawyer, and the Supervised Access Program. The Office for Victims of Crime is also an agency included in this program.

MINISTRY OF THE ATTORNEY GENERAL

VICTIMS AND VULNERABLE PERSONS PROGRAM – VOTE 306

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Victims' Services (Item 1)		
Salaries and wages		7,161,714
Employee benefits		950,063
Transportation and communication		495,416
Services		3,810,957
Supplies and equipment		95,136
Transfer payments		
Grants for Partner Assault Response Programs	10,503,163	
Special Victims' Projects	7,648,937	
Grants for Sexual Assault Initiatives	13,049,291	
Child Victims' Program	1,506,950	
Specialized Services	600,000	
Victims of Crime Assistance Program	11,827,521	
Supervised Access	7,939,726	
		53,075,588
		65,588,874
Victim Witness Assistance (Item 2)		
Salaries and wages		16,131,878
Employee benefits		2,728,838
Transportation and communication		1,003,146
Services		895,111
Supplies and equipment		245,105
		21,004,078
Vulnerable Persons (Item 6)		
Salaries and wages		38,465,778
Employee benefits		5,148,027
Transportation and communication		1,288,372
Services		36,585,833
Supplies and equipment		561,695
		82,049,705
Less: Recoveries		114,916
		81,934,789
Children's Lawyer		
Salaries and wages	8,374,647	
Employee benefits	1,134,190	
Transportation and communication	235,094	
Services	33,608,099	
Supplies and equipment	209,955	
	43,561,985	
Less: Recoveries	114,916	
		43,447,069
Public Guardian and Trustee/Accountant of the Ontario Court (General Division)		
Salaries and wages	30,091,131	
Employee benefits	4,013,837	
Transportation and communication	1,053,278	
Services	2,977,734	
Supplies and equipment	351,740	
		38,487,720
TOTAL OPERATING EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM ...		**168,527,741**
OPERATING ASSETS		
Law Society Fee Prepayment (Item 7)		
Deposits and prepaid expenses		85,979
		85,979
TOTAL OPERATING ASSETS FOR VICTIMS AND VULNERABLE PERSONS PROGRAM ...		**85,979**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		21,373
		21,373
TOTAL CAPITAL EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM ...		**21,373**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
307				**POLITICAL CONTRIBUTION TAX CREDIT PROGRAM**	
OPERATING EXPENSE					
1	6,174,900	2,037,700	8,212,600	Political Contribution Tax Credit	8,212,600
	6,174,900	**2,037,700**	**8,212,600**	**TOTAL OPERATING EXPENSE FOR POLITICAL CONTRIBUTION TAX CREDIT PROGRAM .....**	**8,212,600**

Program Description

The Political Contribution Tax Credit is a political contribution credit for contributions made to an Ontario party, constituency association or candidate registered under *Ontario's Election Finances Act.*

MINISTRY OF THE ATTORNEY GENERAL

POLITICAL CONTRIBUTION TAX CREDIT PROGRAM – VOTE 307

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Political Contribution Tax Credit (Item 1)	
Transfer payments	
Political Contribution Tax Credit	8,212,600
	8,212,600
TOTAL OPERATING EXPENSE FOR POLITICAL CONTRIBUTION TAX CREDIT PROGRAM	**8,212,600**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Legal Aid – Criminal	51,336,853	50,277,124
Government of Canada – Supporting Families Fund	4,160,429	4,160,429
Federal Contraventions Act	1,766,300	1,831,921
Native Court Workers	1,039,602	891,592
French Language	5,941	439,105
Other	593,638	644,536
	58,902,763	58,244,707
REIMBURSEMENTS OF EXPENDITURES		
Office of the Public Guardian and Trustee	22,093,000	22,169,000
The *Provincial Offences Act* – Municipal Reimbursement – Devolved Sites	16,496,671	16,031,533
Children's Lawyer	376,739	96,950
Other	170	0
	38,966,580	38,297,483
FEES, LICENCES AND PERMITS		
Local Registrars fees	50,131,898	51,964,891
Court fees	12,844,455	13,014,195
Landlord and Tenant Board fees	12,017,104	12,109,198
Process/Search/Sheriff fees	9,969,976	10,015,635
Gaming – Provincial Fees – Break Open Ticket Program	6,239,961	6,905,628
Gaming – Lottery Licences	5,750,210	6,284,406
Gaming – Registration fees	5,578,574	5,649,894
Liquor Sales Licences	4,096,584	4,111,600
Assessment Review Board fees	3,661,966	1,382,643
Special Occasion permits	2,936,513	3,101,783
Licence Transfer fees	1,496,490	1,320,840
Ontario Municipal Board fees	266,225	223,720
Licences – Ontario Wineries	258,661	171,905
Licences – Brewers Provincial	181,125	104,525
Licences Appeal Tribunal Fees	71,746	71,700
Licences – Spirit Manufacturers	40,320	25,200
Registration fees – Agents/Representatives	15,460	12,809
Fee for dishonoured cheques	9,800	11,340
Other	32,767	54,657
	115,599,835	116,536,569
FINES AND PENALTIES		
Provincial fines/cost/administration fees	46,868,666	39,683,855
Estreated Bail/Outstanding Bail/Restitution	1,970,713	6,470,469
Fines – Overpayment	15,904	21,112
	48,855,283	46,175,436

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
SALES AND RENTALS	373,539	400,734
RECOVERY OF PRIOR YEARS' EXPENDITURES	5,301,541	6,736,998
MISCELLANEOUS		
Victim Justice Fund	50,531,400	52,280,100
CRIA – *Civil Remedies Act*	22,685,520	2,699,049
Civil Law Division – Settlements	8,958,215	655,738
Ontario Public Guardian and Trustee – Escheated estates	1,112,991	2,716,527
Forfeiture – Proceeds of Crime	625,635	629,603
Other	2,183,470	1,311,362
	86,097,231	60,292,379
TOTAL MINISTRY REVENUE	**354,096,772**	**326,684,306**

OFFICE OF THE AUDITOR GENERAL

FISCAL YEAR, 2013 – 2014

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OFFICE OF THE AUDITOR GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
15,199,588	Office of the Auditor General	16,426,700	15,779,943
15,199,588	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE AUDITOR GENERAL**	**16,426,700**	**15,779,943**

OFFICE OF THE AUDITOR GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2501 OPERATING EXPENSE				**OFFICE OF THE AUDITOR GENERAL PROGRAM**	
1	16,024,000		16,024,000	Office of the Auditor General	15,327,852
S	402,700		402,700	The *Auditor General Act*	452,091
	16,426,700		**16,426,700**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL PROGRAM**	**15,779,943**

Program Description

The Auditor General, who is an Officer of the Assembly, conducts independent audits of government programs, the financial statements of the Province and numerous agencies of the Crown, broader public-sector organizations, and reviews under the authority of the *Auditor General Act* and various other statutes and authorities. The results of these audits and reviews provide assurance, objective information and advice to the Legislative Assembly. In doing so, the Office of the Auditor General assists the Assembly in holding the government, its administrators, and grant recipients accountable for their stewardship of public funds and for the achievement of value-for-money in the delivery of services to the public.

Additionally, under the *Government Advertising Act, 2004*, the Auditor General is required to review specified types of advertising and certain printed matter proposed by government offices to determine whether they meet the standards required by that Act.

Under both Acts, the Auditor General reports the results of the work conducted each year directly to the Legislative Assembly.

As required by the *Fiscal Transparency and Accountability Act, 2004*, in a scheduled election year the Auditor General is also required to review and report on the reasonableness of a Pre-Election Report prepared by the Ministry of Finance.

OFFICE OF THE AUDITOR GENERAL

OFFICE OF THE AUDITOR GENERAL PROGRAM – VOTE 2501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Office of the Auditor General (Item 1)	
Salaries and wages	9,110,028
Employee benefits	2,146,620
Transportation and communication	190,306
Services	3,308,897
Supplies and equipment	503,521
Transfer payments	
CCAF – FCVI Inc.	68,480
	15,327,852
Statutory Appropriations	
The Auditor General Act	
Salaries and wages	387,582
Services	64,509
	452,091
TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL PROGRAM ...	**15,779,943**

CABINET OFFICE

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CABINET OFFICE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
26,684,946	Cabinet Office	27,775,314	26,559,106
26,684,946	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE**	**27,775,314**	**26,559,106**

CABINET OFFICE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
401 OPERATING EXPENSE				**CABINET OFFICE PROGRAM**	
1	26,383,300	1,000,000	27,383,300	Main Office	26,223,673
2	328,000		328,000	Government House Leader	322,843
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	12,590
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
	26,775,314	**1,000,000**	**27,775,314**	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM**	**26,559,106**

Program Description

Cabinet Office manages how the government makes decisions; works with ministries to coordinate policy, communications and intergovernmental strategy; monitors government strategies and supports implementation and delivery of results; provides advice on matters of protocol and international priorities, as well as democratic institutions of government; provides administrative support to the Office of the Premier and Office of the Government House Leader; and, liaises with the Lieutenant Governor.

CABINET OFFICE

CABINET OFFICE PROGRAM – VOTE 401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Main Office (Item 1)		
Salaries and wages		17,958,798
Employee benefits		2,321,457
Transportation and communication		995,508
Services		3,277,008
Supplies and equipment		396,902
Transfer payments		
Grants to Promote Federal – Provincial Relations	150,000	
Institute of Intergovernmental Relations	24,000	
International Disaster Relief	1,100,000	
		1,274,000
		26,223,673
Cabinet Office		
Salaries and wages	13,198,718	
Employee benefits	1,577,264	
Transportation and communication	832,578	
Services	2,070,603	
Supplies and equipment	304,916	
		17,984,079
Intergovernmental Affairs		
Salaries and wages	4,760,080	
Employee benefits	744,193	
Transportation and communication	162,930	
Services	1,206,405	
Supplies and equipment	91,986	
Transfer payments		
Grants to Promote Federal – Provincial Relations	150,000	
Institute of Intergovernmental Relations	24,000	
International Disaster Relief	1,100,000	
	1,274,000	
		8,239,594
Government House Leader (Item 2)		
Salaries and wages		273,537
Employee benefits		30,532
Transportation and communication		4,831
Services		9,255
Supplies and equipment		4,688
		322,843
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		12,590
		12,590
TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM		**26,559,106**

CABINET OFFICE

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
FEES, LICENCES AND PERMITS	1,705	765
RECOVERY OF PRIOR YEARS' EXPENDITURES	112,908	950
MISCELLANEOUS	20	22
TOTAL REVENUE FOR CABINET OFFICE	**114,633**	**1,737**

OFFICE OF THE CHIEF ELECTORAL OFFICER

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OFFICE OF THE CHIEF ELECTORAL OFFICER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
33,669,379	Office of the Chief Electoral Officer	18,247,000	33,288,045
33,669,379	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE CHIEF ELECTORAL OFFICER**	**18,247,000**	**33,288,045**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
501 OPERATING EXPENSE				**OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM**	
1	7,728,900		7,728,900	Election Administration	6,708,973
2	10,518,100		10,518,100	Election Finances Administration	3,362,572
S	0		0	The *Election Act*	23,216,500
	18,247,000		**18,247,000**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM**	**33,288,045**

Program Description

The Office conducts general elections and by-elections of Members to the Legislative Assembly and provides research, public information and policy advice relating to the electoral process. The Office also trains, directs and supervises the returning officer in each of the 107 electoral districts.

The Chief Electoral Officer also administers the *Election Finances Act*. Over 400 Constituency Associations and 13 registered political parties must file annual returns and inform Elections Ontario of any changes to registration information. Any form filed with Elections Ontario is reviewed for compliance with the *Election Finances Act.*

The Office has responsibility to administer referenda under the *Taxpayer Protection Act, 1999*.

The Office serves Ministries, agencies and the public on a continuing basis by conducting historical and comparative research and providing policy advice and general information regarding the electoral process.

OFFICE OF THE CHIEF ELECTORAL OFFICER

OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM – VOTE 501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Election Administration (Item 1)	
Salaries and wages	5,589,763
Employee benefits	1,119,210
	6,708,973
Election Finances Administration (Item 2)	
Salaries and wages	778,693
Employee benefits	172,284
Transportation and communication	15,242
Services	582,871
Supplies and equipment	4,496
Other transactions	
Election Expense Subsidies under the *Election Finances Act*	1,914,788
	3,468,374
Less: Recoveries	105,802
	3,362,572
Statutory Appropriations	
Other transactions	
The *Election Act*	23,216,500
	23,216,500
TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM	**33,288,045**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
MISCELLANEOUS	8,190	0
TOTAL REVENUE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER	**8,190**	**0**

MINISTRY OF CHILDREN AND YOUTH SERVICES

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MINISTRY OF CHILDREN AND YOUTH SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
11,285,999	Ministry Administration	12,766,714	11,224,097
4,057,011,587	Children and Youth Services	4,167,903,000	4,147,346,591
4,068,297,586	**TOTAL OPERATING EXPENSE**	**4,180,669,714**	**4,158,570,688**
	OPERATING ASSETS		
377,521	Children and Youth Services	2,003,000	194,061
377,521	**TOTAL OPERATING ASSETS**	**2,003,000**	**194,061**
	CAPITAL EXPENSE		
139,995	Children and Youth Services	2,000	0
33,873,232	Infrastructure Program	27,697,000	26,720,261
34,013,227	**TOTAL CAPITAL EXPENSE**	**27,699,000**	**26,720,261**
	CAPITAL ASSETS		
30,772,319	Children and Youth Services	36,642,600	33,716,661
30,772,319	**TOTAL CAPITAL ASSETS**	**36,642,600**	**33,716,661**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	14,252,700	(1,550,000)	12,702,700	Ministry Administration	11,158,129
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	14,316,714	**(1,550,000)**	**12,766,714**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**11,224,097**

Program Description

To support the development and implementation of the ministry's priorities by providing senior management, corporate offices and field staff with policy and program direction, strategic financial and resource management advice, as well as administrative and operational support services.

MINISTRY OF CHILDREN AND YOUTH SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,015,837
Employee benefits		700,061
Transportation and communication		196,219
Services		4,138,213
Supplies and equipment		107,799
		11,158,129
Executive Offices (Minister's Office, Deputy Minister's Office)		
Salaries and wages	1,898,695	
Employee benefits	226,113	
Transportation and communication	78,768	
Services	92,565	
Supplies and equipment	21,412	
		2,317,553
Business Services		
Salaries and wages	2,458,934	
Employee benefits	256,010	
Transportation and communication	46,895	
Services	227,301	
Supplies and equipment	35,865	
		3,025,005
Legal Services		
Transportation and communication	13,798	
Services	3,104,951	
Supplies and equipment	8,500	
		3,127,249
Communications and Marketing		
Salaries and wages	1,172,626	
Employee benefits	171,411	
Transportation and communication	35,758	
Services	232,095	
Supplies and equipment	42,022	
		1,653,912
Human Resources		
Salaries and wages	485,582	
Employee benefits	46,527	
Transportation and communication	21,000	
Services	2,265	
		555,374
Audit Services		
Services	479,036	
		479,036
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**11,224,097**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3702				**CHILDREN AND YOUTH SERVICES PROGRAM**	
OPERATING EXPENSE					
3	345,642,900	(5,436,200)	340,206,700	Healthy Child Development	338,526,415
7	2,454,509,700	(16,084,800)	2,438,424,900	Children and Youth at Risk	2,427,574,492
5	401,003,300	2,850,000	403,853,300	Specialized Services	397,458,153
8	1,019,584,700	(34,166,600)	985,418,100	Ontario Child Benefit	983,787,531
	4,220,740,600	**(52,837,600)**	**4,167,903,000**	**TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**4,147,346,591**
OPERATING ASSETS					
6	2,003,000		2,003,000	Children and Youth Services	194,061
	2,003,000		**2,003,000**	**TOTAL OPERATING ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**194,061**
CAPITAL EXPENSE					
9	2,000		2,000	Children and Youth Services	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**0**
CAPITAL ASSETS					
10	36,642,600		36,642,600	Children and Youth Services	33,716,661
	36,642,600		**36,642,600**	**TOTAL CAPITAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**33,716,661**

Program Description

Children and Youth Services programs include Healthy Child Development, Children and Youth at Risk, Specialized Services and the Ontario Child Benefit. Healthy Child Development supports a combination of screening, assessment and early intervention services, such as: Healthy Babies Healthy Children, 18 month Well Baby Visit, Infant Hearing Program and Speech and Language services. The Children's Activity Tax Credit refunds a portion of fees paid towards eligible activities for children, including arts, music and physical activity programs, regardless of family income level. Children and Youth at Risk includes Child Protection, residential and community-based programs and services, Child and Youth Mental Health, Aboriginal children and youth services, Youth Opportunities which provide services for youth in high-needs neighbourhoods (including employment and outreach, such as the Youth Outreach Worker Program, the Jobs for Youth program and the Youth in Policing Initiative) and Youth Justice Services for youth-in, or at-risk for, conflict with the law. Specialized Services support children and youth with a range of special needs, including autism services, rehabilitation services (speech/language, occupational and physical therapy), and respite programs, and support for children and youth with complex special needs. The Ontario Child Benefit is an income-tested, non-taxable financial benefit that supports low-income families with children under the age of 18, whether they are working or not. The Ontario Child Benefit equivalent is provided to children's aid societies to provide children and youth in care with increased access to social, educational and recreational opportunities and a savings program to help older youth leave care. The Ontario Child Care Supplement for Working Families is a tax-free monthly payment for low- to moderate-income working families with children under seven years of age, born prior to July 1, 2009.

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Healthy Child Development (Item 3)		
Salaries and wages		12,880,659
Employee benefits		1,883,279
Transportation and communication		882,379
Services		3,754,619
Supplies and equipment		324,587
Transfer payments		
Healthy Babies Healthy Children	89,713,993	
Early Years Community Support	190,555,164	
Children's Activity Tax Credit	38,531,735	
		318,800,892
		338,526,415
Children and Youth at Risk (Item 7)		
Salaries and wages		166,917,215
Employee benefits		31,371,106
Transportation and communication		5,691,054
Services		60,997,876
Supplies and equipment		6,098,582
Transfer payments		
Child Protection Services	1,517,488,328	
Child Protection Transformation Fund	27,378,836	
Child and Youth Mental Health	432,005,976	
Child and Youth Mental Health Payments in Lieu of Municipal Taxes	4,425	
Youth Justice Services	179,586,519	
Youth Justice Payments in Lieu of Municipal Taxes	34,575	
		2,156,498,659
		2,427,574,492

	$	$	$
Children Protection Services			
Salaries and wages		11,625,632	
Employee benefits		1,854,554	
Transportation and communication		1,389,335	
Services		13,219,110	
Supplies and equipment		146,978	
Transfer payments			
Child Protection Services	1,517,488,328		
Child Protection Transformation Fund	27,378,836		
		1,544,867,164	
			1,573,102,773
Child and Youth Mental Health			
Salaries and wages		46,011,735	
Employee benefits		9,047,094	
Transportation and communication		876,051	
Services		12,121,664	
Supplies and equipment		2,084,538	
Transfer payments			
Child and Youth Mental Health	432,005,976		
Child and Youth Mental Health Payments in Lieu of Municipal Taxes	4,425		
		432,010,401	
			502,151,483
Youth Justice Services			
Salaries and wages		109,279,848	
Employee benefits		20,469,458	
Transportation and communication		3,425,668	
Services		35,657,102	
Supplies and equipment		3,867,066	
Transfer payments			
Youth Justice Services	179,586,519		
Youth Justice Payments in Lieu of of Municipal Taxes	34,575		
		179,621,094	
			352,320,236

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
Specialized Services (Item 5)		
Salaries and wages		3,024,946
Employee benefits		456,261
Transportation and communication		45,981
Services		1,046,585
Supplies and equipment		4,377
Transfer payments		
Children's Treatment and Rehabilitation Services	115,943,357	
Autism	188,063,522	
Complex Special Needs	88,873,124	
		392,880,003
		397,458,153
Ontario Child Benefit (Item 8)		
Transfer payments		
Ontario Child Benefit	968,000,000	
Ontario Child Benefit Equivalent	14,129,247	
Ontario Child Care Supplement for Working Families	1,658,284	
		983,787,531
		983,787,531
TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM		**4,147,346,591**

	$
OPERATING ASSETS	
Children and Youth Services (Item 6)	
Advances and recoverable amounts	
Ontario Child Care Supplement for Working Families	194,061
	194,061
TOTAL OPERATING ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM	**194,061**
CAPITAL ASSETS	
Children and Youth Services (Item 10)	
Business applications software – salaries and wages	2,278,372
Business applications software – employee benefits	252,682
Business applications software – asset costs	31,185,607
	33,716,661
TOTAL CAPITAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM	**33,716,661**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3703				**INFRASTRUCTURE PROGRAM**	
CAPITAL EXPENSE					
1	25,297,000	2,400,000	27,697,000	Children and Youth Services Capital.....	26,720,261
	25,297,000	**2,400,000**	**27,697,000**	**TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM .....**	**26,720,261**

Program Description

Infrastructure funding is provided to community transfer payment agencies and ministry directly-operated facilities for the acquisition, construction, renovation and renewal of capital assets to support the effective delivery of ministry programs and effective management of the ministry's core businesses.

MINISTRY OF CHILDREN AND YOUTH SERVICES

INFRASTRUCTURE PROGRAM – VOTE 3703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

		$
CAPITAL EXPENSE		
Children and Youth Services Capital (Item 1)		
Transfer payments		
Partner Facility Renewal	10,812,561	
Capital Grants	15,907,700	
	----------	26,720,261

		26,720,261

TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM.....		**26,720,261**
		==========

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Indian Welfare	115,974,800	111,552,253
Youth Crime Justice Act	52,229,568	65,340,584
Other	203,636	203,558
	168,408,004	177,096,395
FEES, LICENCES AND PERMITS		
Inter Country Adoptions	21,600	25,200
Children's Group Homes	11,900	14,300
Domestic Adoption fees	4,800	4,800
Other	2,846	3,197
	41,146	47,497
SALES AND RENTALS	1,777	9,764
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	8,807,636	24,889,896
Grants	2,452,667	424,788
Operating expenses	479,096	702,061
	11,739,399	26,016,745
MISCELLANEOUS		
Restructuring Provision Adjustment	741,263	1,363,933
Interest Penalty – Non Specified	4,898	5,887
Other	91,816	464
	837,977	1,370,284
TOTAL MINISTRY REVENUE	**181,028,303**	**204,540,685**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

FISCAL YEAR, 2013 – 2014

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MINISTRY OF CITIZENSHIP AND IMMIGRATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
18,943,660	Ministry Administration	19,100,587	18,914,527
139,547,693	Citizenship and Immigration	121,123,700	121,112,552
17,696,284	Ontario Women's Directorate	18,078,000	17,992,461
6,350,591	Regional Services	6,547,700	6,547,699
182,538,228	**TOTAL OPERATING EXPENSE**	**164,849,987**	**164,567,239**
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
0	Regional Services	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**4,000**	**0**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Regional Services	1,000	0
0	**TOTAL CAPITAL ASSETS**	**2,000**	**0**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	18,095,700	924,700	19,020,400	Ministry Administration	18,855,874
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries the *Executive Council Act*	9,352
	18,175,887	**924,700**	**19,100,587**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**18,914,527**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration Program works to achieve ministry and government objectives by providing strategic advice and vital support services, including communications, human resources, French language services, information technology and business solutions, legal services and resource planning and allocation activities. The Program provides corporate services to two ministries (Citizenship and Immigration, and Tourism, Culture and Sport).

MINISTRY OF CITIZENSHIP AND IMMIGRATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,686,335
Employee benefits		994,325
Transportation and communication		264,685
Services		9,656,813
Supplies and equipment		253,716
		18,855,874
Main Office		
Salaries and wages	1,371,074	
Employee benefits	168,741	
Transportation and communication	101,904	
Services	122,543	
Supplies and equipment	34,042	
		1,798,304
Financial and Administrative Services		
Salaries and wages	2,205,585	
Employee benefits	293,198	
Transportation and communication	73,980	
Services	4,317,910	
Supplies and equipment	76,085	
		6,966,758
Human Resources		
Salaries and wages	1,142,745	
Employee benefits	190,979	
Transportation and communication	15,580	
Services	27,964	
Supplies and equipment	17,303	
		1,394,571
Communications Services		
Salaries and wages	2,415,969	
Employee benefits	279,834	
Transportation and communication	51,461	
Services	464,219	
Supplies and equipment	53,747	
		3,265,230
Analysis and Planning		
Salaries and wages	550,962	
Employee benefits	61,573	
Transportation and communication	5,824	
Services	5,411	
Supplies and equipment	5,925	
		629,695
Legal Services		
Transportation and communication	12,134	
Services	1,992,687	
Supplies and equipment	66,614	
		2,071,435
Information Systems		
Transportation and communication	3,802	
Services	2,726,079	
		2,729,881
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		9,352
		58,653
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**18,914,527**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
602 **OPERATING EXPENSE**				**CITIZENSHIP AND IMMIGRATION PROGRAM**	
1	118,251,200	2,872,500	121,123,700	Citizenship and Immigration	121,112,552
	118,251,200	**2,872,500**	**121,123,700**	**TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM .....**	**121,112,552**

Program Description

The Citizenship and Immigration Division has lead responsibility for immigration, the voluntary/not-for-profit sector, and honours and awards. The Division works to ensure that immigrants can contribute fully to the social and economic life of the province; volunteers and their organizations can contribute fully to the economic and social fabric of Ontario's communities; and individuals who have made extraordinary contributions within their communities are recognized.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

CITIZENSHIP AND IMMIGRATION PROGRAM – VOTE 602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Citizenship and Immigration (Item 1)		
Salaries and wages		10,377,473
Employee benefits		1,590,187
Transportation and communication		479,552
Services		4,819,149
Supplies and equipment		241,796
Transfer payments		
Language Training	60,582,155	
Workplace Training	29,955,792	
Settlement and Integration Grants	9,332,115	
Volunteer Initiatives	3,732,782	
Grants on behalf of other Ministries	1,551	
		103,604,395
		121,112,552
TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM		**121,112,552**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
603				**ONTARIO WOMEN'S DIRECTORATE PROGRAM**	
OPERATING EXPENSE					
1	18,356,200	(278,200)	18,078,000	Ontario Women's Directorate	17,992,461
	18,356,200	**(278,200)**	**18,078,000**	**TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM.....**	**17,992,461**

Program Description

The Ontario Women's Directorate works to promote women's equality, advance women's economic security and prevent violence against women.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

ONTARIO WOMEN'S DIRECTORATE PROGRAM – VOTE 603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ontario Women's Directorate (Item 1)		
Salaries and wages		1,982,012
Employee benefits		305,152
Transportation and communication		75,550
Services		426,176
Supplies and equipment		23,710
Transfer payments		
Violence Prevention Initiatives	8,402,211	
Economic Independence Initiatives	6,777,650	
		15,179,861
		17,992,461
TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM		**17,992,461**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
605				**REGIONAL SERVICES PROGRAM**	
OPERATING EXPENSE					
1	6,710,700	(163,000)	6,547,700	Regional Services	6,547,699
	6,710,700	**(163,000)**	**6,547,700**	**TOTAL OPERATING EXPENSE FOR REGIONAL SERVICES PROGRAM .....**	**6,547,699**
CAPITAL EXPENSE					
3	1,000		1,000	Regional Services	0
S	1,000		1,000	Amortization, the *Financial Administration Act* ...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR REGIONAL SERVICES PROGRAM .....**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Regional Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR REGIONAL SERVICES PROGRAM .....**	**0**

Program Description

Regional Services delivers programs and services to clients at the local and regional level to support the Ministry of Citizenship and Immigration and the Ministry of Tourism, Culture and Sport.

MINISTRY OF CITIZENSHIP AND IMMIGRATION

REGIONAL SERVICES PROGRAM – VOTE 605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Regional Services (Item 1)	
Salaries and wages	5,243,172
Employee benefits	765,271
Transportation and communication	321,794
Services	111,622
Supplies and equipment	105,840
	6,547,699
TOTAL OPERATING EXPENSE FOR REGIONAL SERVICES PROGRAM	**6,547,699**

-

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Bridge Training Program	6,240,000	10,000,000
Immigration Agreement	0	2,006,462
	6,240,000	12,006,462
FEES, LICENCES AND PERMITS	3,149,157	2,767,847
RECOVERY OF PRIOR YEARS' EXPENDITURES	398,168	439,926
MISCELLANEOUS	122	2,000,129
TOTAL MINISTRY REVENUE	**9,787,447**	**17,214,364**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

FISCAL YEAR, 2013 – 2014

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MINISTRY OF COMMUNITY AND SOCIAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
33,267,511	Ministry Administration	36,703,414	35,807,216
9,688,829,490	Adults' Services	10,016,586,400	9,963,645,867
9,722,097,001	**TOTAL OPERATING EXPENSE**	**10,053,289,814**	**9,999,453,083**
	OPERATING ASSETS		
30,000,000	Adults' Services	53,304,000	43,974,275
30,000,000	**TOTAL OPERATING ASSETS**	**53,304,000**	**43,974,275**
	CAPITAL EXPENSE		
14,985,274	Adults' Services	26,156,800	19,687,407
14,985,274	**TOTAL CAPITAL EXPENSE**	**26,156,800**	**19,687,407**
	CAPITAL ASSETS		
53,520,816	Adults' Services	45,348,800	44,880,849
53,520,816	**TOTAL CAPITAL ASSETS**	**45,348,800**	**44,880,849**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	39,338,400	(2,700,000)	36,638,400	Ministry Administration	35,745,276
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	12,639
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	39,403,414	**(2,700,000)**	**36,703,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**35,807,216**

Program Description

To support the development and implementation of the ministry's priorities by providing senior management, corporate offices and field staff with policy and program direction, strategic financial and resource management advice, as well as administrative and operational support services.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		18,912,729
Employee benefits		3,142,223
Transportation and communication		697,887
Services		12,656,157
Supplies and equipment		336,280
		35,745,276
Executive Offices		
Salaries and wages	1,660,344	
Employee benefits	201,873	
Transportation and communication	55,302	
Services	107,018	
Supplies and equipment	8,588	
		2,033,125
Business Services		
Salaries and wages	6,144,351	
Employee benefits	1,065,668	
Transportation and communication	228,674	
Services	1,505,633	
Supplies and equipment	125,638	
		9,069,964
Human Resources		
Salaries and wages	1,459,730	
Employee benefits	326,343	
Transportation and communication	47,451	
Services	119,170	
Supplies and equipment	14,187	
		1,966,881
Communications Services		
Salaries and wages	1,656,026	
Employee benefits	287,057	
Transportation and communication	36,692	
Services	471,793	
Supplies and equipment	27,392	
		2,478,960
Legal Services		
Transportation and communication	56,714	
Services	4,376,905	
Supplies and equipment	69,549	
		4,503,168
Audit Services		
Services	989,097	
		989,097
Information Services		
Salaries and wages	7,992,278	
Employee benefits	1,261,282	
Transportation and communication	273,054	
Services	5,086,541	
Supplies and equipment	90,926	
		14,704,081
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		12,639
		61,940
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**35,807,216**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
OPERATING EXPENSE					
3	8,049,981,800	(109,091,400)	7,940,890,400	Financial and Employment Supports	7,868,608,320
6	1,996,956,300	650,000	1,997,606,300	Community and Developmental Services	1,990,790,752
7	53,778,700	711,000	54,489,700	Family Responsibility Office	54,185,321
S	23,600,000		23,600,000	Bad Debt Expense, the *Financial Administration Act*	50,061,474
	10,124,316,800	**(107,730,400)**	**10,016,586,400**	**TOTAL OPERATING EXPENSE ADULTS' SERVICES PROGRAM**	**9,963,645,867**
OPERATING ASSETS					
9	26,904,000	26,400,000	53,304,000	Adults' Services	43,974,275
	26,904,000	**26,400,000**	**53,304,000**	**TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM**	**43,974,275**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
CAPITAL EXPENSE					
8	13,000,000		13,000,000	Adults' Services	12,976,790
S	13,156,800		13,156,800	Amortization, the *Financial Administration Act*	6,710,617
	26,156,800		**26,156,800**	**TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM**	**19,687,407**
CAPITAL ASSETS					
11	20,210,700	25,137,100	45,347,800	Adults' Services	44,880,849
12	1,000		1,000	Family Responsibility Office	0
	20,211,700	**25,137,100**	**45,348,800**	**TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM**	**44,880,849**

Program Description

Through the Adults' Services Program effective and accountable community-based services are directed to those most in need in the fairest possible manner. Ontario's Social Assistance programs provide financial and employment supports to eligible individuals who are in need, including people with disabilities, and their families. The Community and Developmental Services program provides developmental services programs to support inclusion of adults with a developmental disability and their families by helping them live and participate in a wide range of activities in their communities. The program also provides community service programs and supports for Aboriginal people through the Aboriginal Healing and Wellness Strategy, services for women and children who are victims of domestic abuse, and individuals who are living with a sensory disability. The Family Responsibility Office is an enforcement program working with support payors and support recipients to meet their family support responsibilities.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Financial and Employment Supports (Item 3)		
Salaries and wages		159,747,505
Employee benefits		29,022,783
Transportation and communication		9,752,163
Services		73,720,509
Supplies and equipment		2,030,737
Transfer payments		
Ontario Disability Support Program – Financial Assistance	4,165,688,973	
Ontario Disability Support Program – Employment Assistance	41,774,154	
Ontario Works – Financial Assistance	2,249,341,662	
Ontario Works – Employment Assistance	183,770,881	
Ontario Drug Benefit Plan	953,758,953	
		7,594,334,623
		7,868,608,320
Community and Developmental Services (Item 6)		
Salaries and wages		22,028,147
Employee benefits		6,487,090
Transportation and communication		1,000,688
Services		4,210,218
Supplies and equipment		214,141
Transfer payments		
Residential Services	1,163,949,682	
Supportive Services	582,356,766	
Violence Against Women	144,584,237	
Supports to Community Living	45,758,866	
Aboriginal Healing and Wellness Strategy	20,200,917	
		1,956,850,468
		1,990,790,752
Family Responsibility Office (Item 7)		
Salaries and wages		29,123,376
Employee benefits		4,908,511
Transportation and communication		2,058,607
Services		17,880,164
Supplies and equipment		214,663
		54,185,321
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		50,061,474
		50,061,474
TOTAL OPERATING EXPENSE FOR ADULTS' SERVICES PROGRAM		**9,963,645,867**
OPERATING ASSETS		
Adults' Services (Item 9)		
Advances and recoverable amounts		
Ontario Disability Support Program – Financial Assistance		43,974,275
		43,974,275
TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM		**43,974,275**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
CAPITAL EXPENSE		
Adults' Services (Item 8)		
Transfer payments		
Capital Grants	3,961,000	
Partner Facility Renewal	7,793,214	
		11,754,214
Other transactions		
Capital Investments		1,222,576
		12,976,790
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		6,710,617
		6,710,617
TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM		**19,687,407**
CAPITAL ASSETS		
Adults' Services (Item 11)		
Business application software – salaries and wages		4,408,697
Business application software – employee benefits		596,191
Business application software – assets costs		39,875,961
		44,880,849
TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM		**44,880,849**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Indian Welfare	92,616,596	90,853,249
Labour Market Agreement for Persons with Disabilities	38,205,739	38,205,738
Supportive Housing	2,399,306	2,415,635
Supporting Families Fund	1,028,858	1,029,716
	134,250,499	132,504,338
REIMBURSEMENTS OF EXPENDITURES		
FRO Assigned Cases – ODSP	12,840,645	12,786,319
	12,840,645	12,786,319
FEES, LICENCES AND PERMITS		
Administration fees FRO	1,194,619	24,070,242
FOI Fees	82,914	55,910
Fee for dishonoured cheques	770	11,725
	1,278,303	24,137,877
FINES AND PENALITIES	2,000	0
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	18,346,537	10,259,611
Operating expenses	189,540	896,033
Grants	212,239	263,241
	18,748,316	11,418,885
MISCELLANEOUS		
Subrogation Accounts	2,531,356	2,217,931
Interest Penalties	5,480	12,695
Jury Duty and Witness Fees	98	55
Miscellaneous/Sundries	19,188	155,059
	2,556,122	2,385,740
TOTAL MINISTRY REVENUE	**169,675,885**	**183,233,159**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

FISCAL YEAR, 2013 – 2014

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MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
124,296,880	Ministry Administration	129,754,787	143,651,626
224,767,944	Public Safety Division	230,322,800	229,732,877
980,105,868	Ontario Provincial Police	1,005,070,000	1,005,002,395
774,615,068	Correctional Services	786,783,800	786,778,985
57,540,253	Justice Technology Services	50,800,100	50,745,691
577,337	Agencies, Boards and Commissions	906,700	882,470
70,995,483	Emergency Planning and Management	70,883,600	70,692,368
3,289,723	Policy and Strategic Planning Division	3,450,200	3,395,051
2,236,188,556	**TOTAL OPERATING EXPENSE**	**2,277,971,987**	**2,290,881,463**
	OPERATING ASSETS		
0	Ministry Administration	2,000	0
0	Public Safety Division	2,000	0
0	Ontario Provincial Police	2,000	0
0	Correctional Services	2,000	0
0	Justice Technology Services	2,000	0
0	Agencies, Boards and Commissions	2,000	0
0	Emergency Planning and Management	2,000	0
0	Policy and Strategic Planning Division	2,000	0
0	**TOTAL OPERATING ASSETS**	**16,000**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	CAPITAL EXPENSE		
1,837,673	Ministry Administration	2,452,000	2,450,999
23,964,602	Public Safety Division	18,356,700	18,220,854
19,999,735	Ontario Provincial Police	24,995,000	23,853,505
19,314,082	Correctional Services	35,915,800	35,905,360
19,301	Justice Technology Services	19,400	19,301
225,798	Emergency Planning and Management	180,100	181,894
0	Policy and Strategic Planning Division	1,000	0
65,361,191	**TOTAL CAPITAL EXPENSE**	**81,920,000**	**80,631,913**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
135,416,634	Public Safety Division	29,907,000	22,613,233
51,806,362	Ontario Provincial Police	24,362,700	11,282,658
103,831,995	Correctional Services	55,977,500	35,680,574
0	Justice Technology Services	1,000	0
211,445	Emergency Planning and Management	224,000	200,608
0	Policy and Strategic Planning Division	1,000	0
291,266,436	**TOTAL CAPITAL ASSETS**	**110,474,200**	**69,777,073**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	128,372,900	1,250,700	129,623,600	Ministry Administration	129,578,682
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	8,056
S	1,000		1,000	Payments under the *Financial Administration Act*	13,965,587
S	50,000		50,000	Bad Debt Expenses, the *Financial Administration Act*	50,000
	128,504,087	**1,250,700**	**129,754,787**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**143,651,626**
OPERATING ASSETS					
3	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
2	2,000,000	451,000	2,451,000	Facilities Renewal	2,450,999
5	1,000	(1,000)	0	Ministry Administration, Expense related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,002,000	**450,000**	**2,452,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**2,450,999**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides a broad range of services providing management of overall administration for the Ministry including: human resources, business and financial planning, procurement and business improvement, controllership, communication, legal services, and facilities management. The program shares Justice Sector services for freedom of information, French language services, and audit.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		13,552,862
Employee benefits		1,780,149
Transportation and communication		610,963
Services		113,341,285
Supplies and equipment		293,423
		129,578,682
Main Office		
Salaries and wages	2,915,225	
Employee benefits	355,933	
Transportation and communication	172,738	
Services	202,078	
Supplies and equipment	19,184	
		3,665,158
Corporate Services		
Salaries and wages	7,744,631	
Employee benefits	1,022,676	
Transportation and communication	203,744	
Services	884,241	
Supplies and equipment	195,343	
		10,050,635
Communications Services		
Salaries and wages	2,865,284	
Employee benefits	399,954	
Transportation and communication	107,743	
Services	507,843	
Supplies and equipment	30,655	
		3,911,479
Legal Services		
Salaries and wages	27,722	
Employee benefits	1,586	
Transportation and communication	126,738	
Services	4,961,267	
Supplies and equipment	48,241	
		5,165,554
Accommodation – Leasing Costs		
Services	106,785,856	
		106,785,856
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		8,056
		57,357
Statutory Appropriations		
Other transactions		
Payments under the *Financial Administration Act*	13,965,587	
Bad Debt Expenses, the *Financial Administration Act*	50,000	
		14,015,587
		14,015,587
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**143,651,626**
CAPITAL EXPENSE		
Facilities Renewal (Item 2)		
Services		2,450,999
		2,450,999
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**2,450,999**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2603				**PUBLIC SAFETY DIVISION PROGRAM**	
OPERATING EXPENSE					
1	743,400	(20,300)	723,100	Public Safety Division – Office of the Assistant Deputy Minister	719,024
2	18,385,600	(1,600,000)	16,785,600	Ontario Police College	16,785,424
5	185,516,100	(4,382,500)	181,133,600	External Relations Branch	180,564,295
6	4,261,200	(141,000)	4,120,200	Private Security and Investigative Services	4,103,840
7	27,660,300	(100,000)	27,560,300	Centre of Forensic Sciences	27,560,294
	236,566,600	**(6,243,800)**	**230,322,800**	**TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM**	**229,732,877**
OPERATING ASSETS					
4	2,000		2,000	Public Safety Programs Division	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM**	**0**
CAPITAL EXPENSE					
9	18,638,800	(290,200)	18,348,600	Public Safety Division	18,167,796
S	8,100		8,100	Amortization, the *Financial Administration Act*	53,058
	18,646,900	**(290,200)**	**18,356,700**	**TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM**	**18,220,854**
CAPITAL ASSETS					
8	29,907,000		29,907,000	Public Safety Division	22,613,233
	29,907,000		**29,907,000**	**TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM**	**22,613,233**

Program Description

The Public Safety Division works with its policing partners to promote community safety. Activities include: training through the Ontario Police College; scientific analysis in the Centre of Forensic Sciences; oversight of private security practitioners; development of policing guidelines and standards; monitoring and inspecting police services; distribution of crime prevention grants; support for intelligence led operations; management of provincial appointments and the Constable Selection System; delivery of the Major Case Management system; the promotion of animal welfare; and representing the Province in negotiating tripartite First Nations Policing Agreements.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Public Safety Division – Office of the Assistant Deputy Minister (Item 1)		
Salaries and wages		569,084
Employee benefits		64,168
Transportation and communication		11,626
Services		71,692
Supplies and equipment		2,454
		719,024
Ontario Police College (Item 2)		
Salaries and wages		8,597,406
Employee benefits		693,216
Transportation and communication		606,549
Services		4,785,410
Supplies and equipment		2,102,843
		16,785,424
External Relations Branch (Item 5)		
Salaries and wages		5,155,160
Employee benefits		636,576
Transportation and communication		876,599
Services		5,947,747
Supplies and equipment		271,689
Transfer payments		
Safer Communities 1,000 Officers Partnership	49,352,260	
Grants for Community Policing and Crime Prevention	30,649,928	
Grants for Municipal Reduce Impaired Driving Everywhere (RIDE) Programs	2,300,747	
Miscellaneous Grants – Policing Services	2,353,474	
Safe and Vital Communities Grants	851,043	
Federal-Provincial First Nations Policing Agreement	33,921,062	
Municipal Hate Crime Extremism Investigative Funding	199,511	
Ontario Association of Crime Stoppers	233,520	
Grants for Public Safety	5,500,000	
Court Security	40,253,229	
Child Victims of Sexual Assault and Pornography Grants	2,061,750	
		167,676,524
		180,564,295
Private Security and Investigative Services (Item 6)		
Salaries and wages		1,934,108
Employee benefits		387,195
Transportation and communication		65,496
Services		1,689,302
Supplies and equipment		27,739
		4,103,840

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
Centre of Forensic Sciences (Item 7)	
Salaries and wages	18,247,842
Employee benefits	2,885,023
Transportation and communication	429,365
Services	2,374,092
Supplies and equipment	3,623,972
	27,560,294
TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM	**229,732,877**
CAPITAL EXPENSE	
Public Safety Division (Item 9)	
Services	422,950
Other transactions	
Capital Investments	17,744,846
	18,167,796

	$
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*...	53,058
	53,058
TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM	**18,220,854**
CAPITAL ASSETS	
Public Safety Division (Item 8)	
Buildings – assets costs	21,581,833
Machinery and Equipment	1,031,400
	22,613,233
TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM	**22,613,233**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2604				**ONTARIO PROVINCIAL POLICE PROGRAM**	
OPERATING EXPENSE					
1	158,887,900	3,881,800	162,769,700	Corporate and Strategic Services	162,422,191
2	7,165,000	(1,101,000)	6,064,000	Chief Firearms Office	6,031,407
3	108,216,700	(1,919,800)	106,296,900	Investigations and Organized Crime	106,260,960
4	667,924,900	2,126,200	670,051,100	Field and Traffic Services	670,040,362
5	57,818,400	2,068,900	59,887,300	Fleet Management	59,762,765
S	1,000		1,000	Payments under the *Police Services Act*	484,710
	1,000,013,900	**5,056,100**	**1,005,070,000**	**TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**1,005,002,395**
OPERATING ASSETS					
6	2,000		2,000	Ontario Provincial Police	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**0**
CAPITAL EXPENSE					
8	18,340,600	(1,159,400)	17,181,200	Ontario Provincial Police	16,833,472
S	7,813,800		7,813,800	Amortization, the *Financial Administration Act*	7,020,033
	26,154,400	**(1,159,400)**	**24,995,000**	**TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**23,853,505**
CAPITAL ASSETS					
7	24,362,700		24,362,700	Ontario Provincial Police	11,282,658
	24,362,700		**24,362,700**	**TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**11,282,658**

Program Description

Reporting to the Commissioner of the Ontario Provincial Police (OPP), the OPP is responsible for providing direct front-line policing services in hundreds of municipalities and First Nations communities throughout the province. The OPP investigates province-wide and cross-jurisdictional crimes including complex frauds and organized criminal activity. In addition, the OPP patrols provincial highways and is responsible for many of the waterways and trail systems in the province. The OPP maintains specialized provincial registries, e.g., Violent Crimes Linkages Analysis System and the Ontario Sex Offender Registry. Oversight of provincial strategies such as child exploitation and biker enforcement are responsibilities of the OPP. Included as part of its provincial mandate, the OPP also provides emergency services support, is responsible for security for high profile international events, and delivers specialized security and protection services for the Government of Ontario throughout the province.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Corporate and Strategic Services (Item 1)	
Salaries and wages	96,005,865
Employee benefits	8,027,956
Transportation and communication	13,561,311
Services	31,012,436
Supplies and equipment	14,989,729
	163,597,297
Less: Recoveries	1,175,106
	162,422,191
Chief Firearms Office (Item 2)	
Salaries and wages	3,268,888
Employee benefits	309,592
Transportation and communication	142,383
Services	2,225,709
Supplies and equipment	84,835
	6,031,407
Investigations and Organized Crime (Item 3)	
Salaries and wages	87,480,491
Employee benefits	5,061,490
Transportation and communication	4,553,748
Services	9,485,798
Supplies and equipment	3,277,638
	109,859,165
Less: Recoveries	3,598,205
	106,260,960

	$
Field and Traffic Services (Item 4)	
Salaries and wages	574,034,180
Employee benefits	93,718,283
Transportation and communication	5,167,946
Services	19,824,239
Supplies and equipment	7,643,649
	700,388,297
Less: Recoveries	30,347,935
	670,040,362
Fleet Management (Item 5)	
Transportation and communication	96,532
Services	20,764,924
Supplies and equipment	42,374,931
	63,236,387
Less: Recoveries	3,473,622
	59,762,765
Statutory Appropriations	
Other transactions	
Payments under the *Police Services Act*	484,710
	484,710
TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM	**1,005,002,395**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
CAPITAL EXPENSE		
Ontario Provincial Police (Item 8)		
Services		7,909,618
Other transactions		
Capital Investments	8,861,879	
Loss on asset disposal	61,975	
		8,923,854
		16,833,472
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		7,020,033
		7,020,033
TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM		**23,853,505**

	$
CAPITAL ASSETS	
Ontario Provincial Police (Item 7)	
Buildings – asset costs*	(3,373,430)
Information technology hardware	2,228,251
Land and marine fleet – asset costs	6,086,835
Aircraft – asset costs	6,341,002
	11,282,658
TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM	**11,282,658**

*Includes adjustment to a prior year balance.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
OPERATING EXPENSE					
1	20,697,000	363,700	21,060,700	Program Administration	21,059,829
2	4,764,900	658,100	5,423,000	Staff Training	5,420,759
3	633,342,500	12,831,600	646,174,100	Institutional Services	646,173,926
4	115,472,500	(1,346,500)	114,126,000	Community Services	114,124,471
	774,276,900	**12,506,900**	**786,783,800**	**TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM**	**786,778,985**
OPERATING ASSETS					
7	2,000		2,000	Correctional Services	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR CORRECTIONAL SERVICES PROGRAM**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
CAPITAL EXPENSE					
6	33,554,300	1,004,600	34,558,900	Correctional Facilities	34,521,252
10	1,000	(1,000)	0	Institutional Services, Expenses related to Capital Assets	0
11	1,000	(1,000)	0	Community Services, Expenses related to Capital Assets	0
S	1,170,000		1,170,000	Amortization – Institutional Services, the *Financial Administration Act*	1,198,907
S	186,900		186,900	Amortization – Community Services, the *Financial Administration Act*	185,201
	34,913,200	**1,002,600**	**35,915,800**	**TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM**	**35,905,360**
CAPITAL ASSETS					
8	55,977,500		55,977,500	Institutional Services	35,680,574
	55,977,500		**55,977,500**	**TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM**	**35,680,574**

Program Description

Reporting to the Deputy Minister of Correctional Services, the Correctional Services Program is responsible for the operation of jails, detention centres, correctional centres and probation and parole services. The program supervises the detention and release of adult inmates and provides supervision to offenders serving sentences in the community on Ontario parole, conditional sentence or probation. Key services and programs include training, rehabilitative treatment and services designed to help offenders achieve changes in attitude and behaviour that provide opportunities for successful reintegration into the community.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Program Administration (Item 1)		
Salaries and wages		16,613,858
Employee benefits		2,070,646
Transportation and communication		831,887
Services		1,378,258
Supplies and equipment		165,180
		21,059,829
Staff Training (Item 2)		
Salaries and wages		3,513,829
Employee benefits		510,206
Transportation and communication		250,280
Services		881,575
Supplies and equipment		264,869
		5,420,759
Institutional Services (Item 3)		
Salaries and wages		439,509,742
Employee benefits		67,231,741
Transportation and communication		6,011,994
Services		68,095,995
Supplies and equipment		66,063,099
Transfer payments		
Grants to compensate for Municipal Taxation	686,925	
Compassionate allowances to permanently handicapped inmates	11,114	
Violence Awareness Program	90,485	
Offender Rehabilitation Programs	2,223,916	
Community Work Programs	859,254	
		3,871,694
		650,784,265
Less: Recoveries		4,610,339
		646,173,926
Community Services (Item 4)		
Salaries and wages		81,144,117
Employee benefits		14,096,265
Transportation and communication		2,284,323
Services		9,141,734
Supplies and equipment		829,238
Transfer payments		
Community residential / Non-Residential Client Services		6,628,794
		114,124,471
TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM		**786,778,985**
CAPITAL EXPENSE		
Correctional Facilities (Item 6)		
Services		12,484,240
Other transactions		
Capital Investments		22,037,012
		34,521,252
Statutory Appropriations		
Other transactions		
Amortization, Institutional Services, the *Financial Administration Act*		1,198,907
		1,198,907
Statutory Appropriations		
Other transactions		
Amortization, Community Services, the *Financial Administration Act*		185,201
		185,201
TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM		**35,905,360**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
CAPITAL ASSETS	
Institutional Services (Item 8)	
Buildings – asset costs	33,641,093
Machinery and equipment – asset costs	147,646
Land and marine fleet – assets costs	1,891,835
	35,680,574
TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM	**35,680,574**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2606				**JUSTICE TECHNOLOGY SERVICES PROGRAM**	
OPERATING EXPENSE					
1	50,897,400	(97,300)	50,800,100	Justice Technology Services	50,745,691
	50,897,400	**(97,300)**	**50,800,100**	**TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**50,745,691**
OPERATING ASSETS					
3	2,000		2,000	Justice Technology	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
5	1,000	(1,000)	0	Justice Technology Services, Expense related to Capital Assets	0
S	19,400		19,400	Amortization, the *Financial Administration Act*	19,301
	20,400	**(1,000)**	**19,400**	**TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**19,301**
CAPITAL ASSETS					
4	1,000		1,000	Justice Technology Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**

Program Description

The mandate of the Information and I nformation Technology Justice Cluster is to deliver reliable and cost effective technology services in alignment with the corporate Information and Information Technology Strategic Plan, that enable and support business priorities and goals across the Justice Sector ministries. Key support is provided in technology solutions, information management and planning, services management, security and project management.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

JUSTICE TECHNOLOGY SERVICES PROGRAM – VOTE 2606

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
Justice Technology Services (Item 1)		Statutory Appropriations	
Salaries and wages	29,476,586		
Employee benefits	3,700,704		
Transportation and communication	829,790		
Services	17,096,150	Other transactions	
Supplies and equipment	170,472	Amortization, the *Financial Administration Act*	19,301
	51,273,702		19,301
Less: Recoveries	528,011		
	50,745,691		
TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM	**50,745,691**	**TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**19,301**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2607				**AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	
OPERATING EXPENSE					
1	891,200	15,500	906,700	Agencies, Boards and Commissions.....	882,470
	891,200	**15,500**	**906,700**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM.....**	**882,470**
OPERATING ASSETS					
2	2,000		2,000	Agencies, Boards and Commissions.....	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM.....**	**0**

Program Description

To provide for the operation of ministry agencies including the Ontario Police Arbitration Commission, and the Death Investigation Oversight Council.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

AGENCIES, BOARDS AND COMMISSIONS PROGRAM – VOTE 2607

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Agencies, Boards and Commissions (Item 1)		
Salaries and wages		410,425
Employee benefits		93,696
Transportation and communication		76,402
Services		279,621
Supplies and equipment		22,326
		882,470
Ontario Police Arbitration Commission		
Salaries and wages	133,770	
Employee benefits	16,384	
Transportation and communication	53,661	
Services	187,168	
Supplies and equipment	13,756	
		404,739
Death Investigation Oversight Council		
Salaries and wages	276,655	
Employee benefits	77,312	
Transportation and communication	22,741	
Services	92,453	
Supplies and equipment	8,570	
		477,731
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM		**882,470**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2609 OPERATING EXPENSE				**EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	
1	796,500	52,300	848,800	Office of the Commissioner	792,623
2	7,864,100	587,000	8,451,100	Emergency Management Ontario	8,368,830
4	23,771,500	930,800	24,702,300	Office of the Fire Marshal	24,669,894
5	37,863,500	(982,100)	36,881,400	Office of the Chief Coroner and Ontario Forensic Pathology Service	36,861,021
	70,295,600	**588,000**	**70,883,600**	**TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**70,692,368**
OPERATING ASSETS					
3	2,000		2,000	Emergency Planning and Management	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**0**
CAPITAL EXPENSE					
7	1,000	(1,000)	0	Emergency Planning and Management, Expense related to Capital Assets	0
S	180,100		180,100	Amortization, the *Financial Administration Act*	181,894
	181,100	**(1,000)**	**180,100**	**TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**181,894**
CAPITAL ASSETS					
6	224,000		224,000	Emergency Planning and Management	200,608
	224,000		**224,000**	**TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**200,608**

Program Description

Reporting to the Deputy Minister of Community Safety, this section provides services dedicated to the public safety and security of Ontarians. This is achieved through the efforts of the Office of the Chief Coroner and Ontario Forensic Pathology Service, Office of the Fire Marshal, and Emergency Management Ontario. All are devoted to the rapid identification of issues and their resolution through effective mitigation, prevention, preparedness, response, recovery, scientific, investigative, business continuity and public education initiatives. The section strives to be a leader in ensuring that all of Ontario's diverse communities are safe and secure thereby supporting the government in its priority of stronger, safer communities.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

EMERGENCY PLANNING AND MANAGEMENT PROGRAM – VOTE 2609

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
Officer of the Commissioner (Item 1)		Statutory Appropriations	
Salaries and wages	621,504	Other transactions	
Employee benefits	76,731	Amortization, the *Financial Administration Act*	181,894
Transportation and communication	26,976		181,894
Services	59,485	**TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**181,894**
Supplies and equipment	7,927	**CAPITAL ASSETS**	
	792,623	Emergency Planning and Management (Item 6)	
Emergency Management Ontario (Item 2)		Land and marine fleet – asset costs	200,608
Salaries and wages	5,415,176		200,608
Employee benefits	805,848	**TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**200,608**
Transportation and communication	414,265		
Services	1,689,473		
Supplies and equipment	44,068		
	8,368,830		
Office of the Fire Marshal (Item 4)			
Salaries and wages	14,843,681		
Employee benefits	2,546,207		
Transportation and communication	1,262,008		
Services	3,634,882		
Supplies and equipment	1,763,116		
Transfer payments			
Grants for Fire Safety	620,000		
	24,669,894		
Office of the Chief Coroner and Ontario Forensic Pathology Service (Item 5)			
Salaries and wages	12,357,731		
Employee benefits	1,257,736		
Transportation and communication	907,648		
Services	19,971,625		
Supplies and equipment	496,281		
Transfer payments			
Grants for Forensic Services	1,870,000		
	36,861,021		
TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM	**70,692,368**		

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2610 OPERATING EXPENSE				**POLICY AND STRATEGIC PLANNING DIVISION**	
1	3,404,200	46,000	3,450,200	Policy and Strategic Planning Division	3,395,051
	3,404,200	**46,000**	**3,450,200**	**TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION.....**	**3,395,051**
OPERATING ASSETS					
2	2,000		2,000	Policy and Strategic Planning Division	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION....**	**0**
CAPITAL EXPENSE					
4	1,000	(1,000)	0	Policy and Strategic Planning Division, Expenses related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act* ...	0
	2,000	**(1,000)**	**1,000**	**TOTAL CAPITAL EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION....**	**0**
CAPITAL ASSETS					
3	1,000		1,000	Policy and Strategic Planning Division	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION....**	**0**

Program Description

Reporting to the Deputy Minister of Community Safety and the Deputy Minister of Correctional Services, this division is responsible for leading/co-ordinating the development of advice, analysis and recommendations in support of Ministry and Government priorities. Key functions include the development of policy and legislation, strategic planning, research and evaluation, performance measurement and maintenance of key indicators, and co-ordination of the Ministry's activities with other ministries and key stakeholders.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

POLICY AND STRATEGIC PLANNING DIVISION PROGRAM – VOTE 2610

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Policy and Strategic Planning Division (Item 1)	
Salaries and wages	2,652,170
Employee benefits	421,598
Transportation and communication	64,676
Services	222,181
Supplies and equipment	34,426
	3,395,051
TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION PROGRAM	**3,395,051**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Immigration Holds Agreement	21,233,740	17,445,914
Firearms Control Agreement	6,150,200	6,150,000
Penitentiary Placement Agreement	4,409,290	4,827,558
First Nations Policing Agreement	5,158,095	5,017,557
Biology Services Agreement – CFS	3,450,000	3,450,000
First Nations Emergency Assistance Program	158,250	43,110
Joint Emergency Preparedness Program	25,819	26,296
Other	142,451	20
	40,727,845	36,960,455
REIMBURSEMENTS OF EXPENDITURES		
Municipal Policing	286,679,962	276,291,591
Local Services Realignment	92,277,331	88,008,669
Telephone Compensation	4,415,232	3,976,363
Ontario Municipal and Provincial Police Automation Co-operative	2,405,702	2,439,607
Provincial Nuclear Emergency Program	750,000	750,000
Other	7,138,635	2,562,480
	393,666,862	374,028,710
FEES, LICENCES AND PERMITS		
Fees, Licences and Permits	10,242,633	13,388,902
Fee for Dishonoured Cheques	662	10,687
	10,243,295	13,399,589
FINES AND PENALTIES	35	0
SALES AND RENTALS		
Sales and Rentals	338,385	339,941
Trilcor Industries	167,100	96,725
	505,485	436,666
ROYALTIES		
Constable Selection System – OACP	195,754	181,013
RECOVERY OF PRIOR YEARS' EXPENDITURES*	(5,169,680)	17,330,683
MISCELLANEOUS	1,212,809	4,267,316
TOTAL MINISTRY REVENUE	**441,382,405**	**446,604,432**

*Adjustment in 2013-14 to 2012-13 "Recovery of Prior Years' Expenditures".

MINISTRY OF CONSUMER SERVICES

FISCAL YEAR, 2013 – 2014

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MINISTRY OF CONSUMER SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
20,386,868	Consumer Services	25,934,714	24,368,984
20,386,868	**TOTAL OPERATING EXPENSE**	**25,934,714**	**24,368,984**
	OPERATING ASSETS		
0	Consumer Services	1,000	0
0	**TOTAL OPERATING ASSETS**	**1,000**	**0**
	CAPITAL EXPENSE		
0	Consumer Services	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Consumer Services	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3101				**CONSUMER SERVICES PROGRAM**	
OPERATING EXPENSE					
6	23,895,500	1,973,200	25,868,700	Consumer Services	24,319,683
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
S	2,000		2,000	Bad Debt Expense, the *Financial Administration Act*	0
	23,961,514	**1,973,200**	**25,934,714**	**TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM**	**24,368,984**
OPERATING ASSETS					
2	1,000		1,000	Consumer Services	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR CONSUMER SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
3	1,000		1,000	Consumer Services	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CONSUMER SERVICES PROGRAM**	**0**
CAPITAL ASSETS					
4	1,000		1,000	Consumer Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CONSUMER SERVICES PROGRAM**	**0**

Program Description

This program supports consumer protection and public safety in Ontario by: ensuring effective compliance strategies; modernizing the business and consumer protection regulatory environment; and maintaining a modern regulatory and legal environment that protects Ontario's families, generates confidence and supports economic growth.

MINISTRY OF CONSUMER SERVICES

CONSUMER SERVICES PROGRAM – VOTE 3101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Consumer Services (Item 6)		
Salaries and wages		11,496,868
Employee benefits		1,517,051
Transportation and communication		527,996
Services		10,120,096
Supplies and equipment		182,785
Transfer payments		
Grants in Support of Consumer Services		564,887
		24,409,683
Less: Recoveries		90,000
		24,319,683
Ministry Administration		
Salaries and wages	3,310,566	
Employee benefits	428,557	
Transportation and communication	134,725	
Services	5,652,926	
Supplies and equipment	59,691	
		9,586,465
Consumer Services		
Salaries and wages	8,186,302	
Employee benefits	1,088,494	
Transportation and communication	393,271	
Services	4,467,170	
Supplies and equipment	123,094	
Transfer payments		
Grants in Support of Consumer Services	564,887	
	14,823,218	
Less: Recoveries	90,000	
		14,733,218
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
		49,301
TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM		**24,368,984**

MINISTRY OF CONSUMER SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
FEES, LICENCES AND PERMITS		
Theatres Act	2,808,001	2,972,001
Payments from Administrative Authorities	2,165,015	1,798,449
Cemeteries Act	1,183,249	906,243
Payday Loan Act	928,745	912,907
Collection Agencies Act	687,066	832,597
Athletics Control Act	123,949	172,227
Consumer Reporting Act	17,182	14,730
Bailiffs Act	10,830	9,500
Paperback and Periodical Distribution Act	1,900	2,280
	7,925,937	7,620,934
FINES AND PENALTIES	50	2,400
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Transfer Payments	5,653	95,000
Services and Rentals	0	9,112
Other	5,610	1,478,531
	11,263	1,582,643
MISCELLANEOUS	150	63,603
TOTAL MINISTRY REVENUE	**7,937,400**	**9,269,580**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

FISCAL YEAR, 2013 – 2014

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MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
16,079,345	Ministry Administration	17,299,128	17,148,153
279,304,179	Economic Development, Trade and Employment	329,548,500	285,085,660
650,417,030	Research and Innovation	564,991,600	556,823,343
945,800,554	**TOTAL OPERATING EXPENSE**	**911,839,228**	**859,057,156**
	OPERATING ASSETS		
21,353,122	Economic Development, Trade and Employment	50,504,000	19,317,862
21,353,122	**TOTAL OPERATING ASSETS**	**50,504,000**	**19,317,862**
	CAPITAL EXPENSE		
0	Economic Development, Trade and Employment	2,000	0
131,708,000	Research and Innovation	80,500,000	80,500,000
131,708,000	**TOTAL CAPITAL EXPENSE**	**80,502,000**	**80,500,000**
	CAPITAL ASSETS		
0	Economic Development, Trade and Employment	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
901				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	17,061,100	109,000	17,170,100	Ministry Administration	17,019,550
S	95,682		95,682	Ministers' Salaries, the *Executive Council Act*	98,602
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	30,001
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	17,190,128	**109,000**	**17,299,128**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**17,148,153**

Program Description

This program provides financial, human resources, planning, legal, and other corporate services for the operational programs and certain agencies of the Ministries. The program also provides support services to the Ministry of Consumer Services.

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		9,792,638
Employee benefits		1,313,940
Transportation and communication		426,123
Services		5,247,017
Supplies and equipment		239,832
		17,019,550
Main Office		
Salaries and wages	2,980,519	
Employee benefits	348,099	
Transportation and communication	169,996	
Services	354,621	
Supplies and equipment	25,928	
		3,879,163
Planning and Finance		
Salaries and wages	3,238,415	
Employee benefits	404,310	
Transportation and communication	126,714	
Services	1,326,604	
Supplies and equipment	115,095	
		5,211,138
Human Resources		
Salaries and wages	808,058	
Employee benefits	163,159	
Transportation and communication	13,296	
Services	165,389	
Supplies and equipment	13,901	
		1,163,803
Communications Services		
Salaries and wages	2,752,956	
Employee benefits	398,372	
Transportation and communication	93,156	
Services	911,342	
Supplies and equipment	72,135	
		4,227,961
Legal Services		
Salaries and wages	12,690	
Transportation and communication	22,961	
Services	1,554,061	
Supplies and equipment	12,773	
		1,602,485
Audit Services		
Services	935,000	
		935,000
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		98,602
Parliamentary Assistants' Salaries, the *Executive Council Act*		30,001
		128,603
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**17,148,153**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
902				**ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM**	
OPERATING EXPENSE					
13	356,331,000	(44,873,000)	311,458,000	Economic Development, Trade and Employment	265,720,698
15	16,144,500		16,144,500	Accessibility Directorate of Ontario	13,674,763
S	1,946,000		1,946,000	Bad Debt Expense, the *Financial Administration Act*	5,690,199
	374,421,500	**(44,873,000)**	**329,548,500**	**TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM**	**285,085,660**
OPERATING ASSETS					
14	50,504,000		50,504,000	Economic Development, Trade and Employment	19,317,862
	50,504,000		**50,504,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM**	**19,317,862**
CAPITAL EXPENSE					
21	1,000		1,000	Economic Development, Trade and Employment	0
S	1,000		1,000	Amortization, the *Financial Administration Act*.	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM**	**0**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
902 CAPITAL ASSETS				**ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM**	
22	1,000		1,000	Economic Development, Trade and Employment	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM .....**	**0**

Program Description

This program supports economic growth and job creation in Ontario by: attracting investment in key business clusters and sectors, and administering related funding programs; providing assistance to Ontario industry sectors and communities facing economic challenges; providing leadership in the development of economic policies across government and championing economic development research; modernizing government and improving services to business through the enterprise-wide Open for Business initiative; working with partner ministries, agencies and stakeholders to promote social entrepreneurship in Ontario; promoting Ontario as a premier investment location and world class provider of goods and services; increasing Ontario's trade by providing assistance to Ontario firms to begin exporting or expand into new markets; providing leadership in dispute management and international and inter-provincial trade negotiations; leveraging Ontario's 10 International Marketing Centres; developing investment opportunities through investment lead generation activities; supporting Ontario's high-performing small and medium enterprises through 12 regional Business Advisory Services offices; promoting entrepreneurship as a viable career option among Ontario's youth; and making Ontario accessible by developing, reviewing and overseeing organizations' compliance with accessibility standards; forging strategic partnerships to promote accessibility initiatives; and providing public education, tools and resources for accessibility planning and programming, including promoting employment opportunities for people with disabilities.

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Economic Development, Trade and Employment (Item 13)		
Salaries and wages		36,320,378
Employee benefits		5,002,701
Transportation and communication		2,809,415
Services		42,386,862
Supplies and equipment		943,570
Transfer payments		
Advanced Manufacturing Investment Strategy – Interest Incentives	158,538	
Communities in Transition	407,195	
Eastern Ontario Development Fund	5,419,888	
Next Generation of Jobs Fund	47,694,083	
Ontario Automotive Investment Strategy Fund	1,995,564	
Sector Support Grants	24,006,520	
Southwestern Ontario Development Fund	5,263,591	
Strategic Jobs and Investment Fund	64,264,795	
Strategic Jobs and Investment Fund – Interest Incentives	1,692,918	
Water Technology Acceleration Project	1,448,730	
Institute for Competitiveness and Prosperity	1,000,000	
Student Entrepreneurship Experience – Summer Company	1,251,726	
Youth Partnerships	1,573,419	
Ontario Youth Entrepreneurship Fund	12,690,933	
Youth Skills Connections	10,289,872	
		179,157,772
		266,620,698
Less: Recoveries		900,000
		265,720,698
Economic Development, Investment and Industry		
Salaries and wages	20,288,555	
Employee benefits	2,802,011	
Transportation and communication	975,272	
Services	9,052,252	
Supplies and equipment	399,041	
Transfer payments		
Advanced Manufacturing Investment Strategy – Interest Incentives	158,538	
Communities in Transition	407,195	
Eastern Ontario Development Fund	5,419,888	
Next Generation of Jobs Fund	47,694,083	
Ontario Automotive Investment Strategy Fund	1,995,564	
Sector Support Grants	24,006,520	
Southwestern Ontario Development Fund	5,263,591	
Strategic Jobs and Investment Fund	64,264,795	
Strategic Jobs and Investment Fund – Interest Incentives	1,692,918	
Water Technology Acceleration Project	1,448,730	
	185,868,953	
Less: Recoveries	900,000	
		184,968,953

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
Policy and Strategy		
Salaries and wages	7,811,367	
Employee benefits	1,024,420	
Transportation and communication	217,030	
Services	7,159,829	
Supplies and equipment	234,724	
Transfer payments		
Institute for Competitiveness and Prosperity	1,000,000	
Student Entrepreneurship Experience – Summer Company	1,251,726	
Youth Partnerships	1,573,419	
Ontario Youth Entrepreneurship Fund	12,690,933	
Youth Skills Connections	10,289,872	
		43,253,320
Trade and Marketing		
Salaries and wages	8,220,456	
Employee benefits	1,176,270	
Transportation and communication	1,617,113	
Services	26,174,781	
Supplies and equipment	309,805	
		37,498,425
Accessibility Directorate of Ontario (Item 15)		
Salaries and wages		5,918,954
Employee benefits		784,615
Transportation and communication		149,867
Services		3,606,532
Supplies and equipment		99,445
Transfer payments		
Strategic Accessibility Partnerships		3,115,350
		13,674,763
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		5,690,199
		5,690,199
TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM		**285,085,660**
OPERATING ASSETS		
Economic Development, Trade and Employment (Item 14)		
Loans and Investments		
Advanced Manufacturing Investment Strategy	2,410,973	
Strategic Jobs and Investment Fund	16,049,452	
Debt Service Guarantee	857,437	
		19,317,862
		19,317,862
TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM		**19,317,862**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
903				**RESEARCH AND INNOVATION PROGRAM**	
OPERATING EXPENSE					
1	558,322,200	6,669,400	564,991,600	Research and Innovation	556,823,343
	558,322,200	**6,669,400**	**564,991,600**	**TOTAL OPERATING EXPENSE FOR RESEARCH AND INNOVATION PROGRAM**	**556,823,343**
CAPITAL EXPENSE					
2	80,500,000		80,500,000	Research and Innovation	80,500,000
	80,500,000		**80,500,000**	**TOTAL CAPITAL EXPENSE FOR RESEARCH AND INNOVATION PROGRAM**	**80,500,000**

Program Description

This program supports a stronger research and innovation ecosystem in Ontario by: developing and administering the ministries' suite of research programs that make investments in operations, infrastructure and personnel to support world-class research and researchers working in publicly-funded institutions across Ontario; delivering skills development, business development and commercialization programs focusing on key sectors and regional development opportunities; providing programs and services that assist with business start-up and early stage growth through Ontario's network of 57 Small Business Enterprise Centres; helping technology-based entrepreneurs and firms launch and grow through the Ontario Network of Excellence; connecting innovators and entrepreneurs across the province - ensuring that high potential companies can attract the skills and capital to compete in global markets and provide the opportunity for ideas developed in labs to make their way into the marketplace; promoting entrepreneurship as a viable career option among Ontario's youth; adopting e-business and computer technologies by small and medium enterprises and the availability of affordable ultra-fast broadband services across Ontario; overseeing Ontario's efforts to promote innovation and facilitate a robust venture capital industry.

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

RESEARCH AND INNOVATION PROGRAM – VOTE 903

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Research and Innovation (Item 1)		
Transfer payments		
Business Ecosystem Support Fund	17,977,914	
Business Research Institution Tax Credit	12,261,715	
Centre for Research and Innovation in the Bio-economy	3,500,000	
Commercialization and Innovation Network Support	57,766,089	
Grants in Support of Research and Innovation	11,850,289	
Innovation Demonstration Fund	2,651,910	
International Collaborations	2,331,496	
Next Generation Baycrest Initiative	4,914,863	
Next Generation of Jobs Fund – Biopharmaceutical Investment Program	1,907,277	
Ontario Emerging Technologies Fund	14,996,704	
Ontario Innovation Tax Credit	223,199,291	
Ontario Institute for Cancer Research	77,000,000	
Ontario Life Sciences Commercialization Strategy	1,136,543	
Ontario Research Fund	65,031,895	
Ontario Venture Capital Fund II	20,000,000	
Perimeter Institute	10,000,000	
Renewable Energy Project	300,000	
Research Talent Programs	2,947,357	
Science and Technology Connections and Partnerships	50,000	
Youth Jobs Strategy -Entrepreneurship	12,000,000	
Youth Jobs Strategy-Innovation	15,000,000	
	556,823,343	
	556,823,343	
TOTAL OPERATING EXPENSE FOR RESEARCH AND INNOVATION PROGRAM		**556,823,343**
CAPITAL EXPENSE		
Research and Innovation (Item 2)		
Transfer payments		
Minor Capital Investments	290,000	
Ontario Research Fund	80,210,000	
	80,500,000	
	80,500,000	
TOTAL CAPITAL EXPENSE FOR RESEARCH AND INNOVATION PROGRAM		**80,500,000**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
REIMBURSEMENT OF EXPENDITURES	3,155	6,505,673
FEES, LICENCES AND PERMITS	13,482	23,012
ROYALTIES		
Bombardier Inc.	504,584	2,677,044
Miscellaneous	370,271	326,353
	874,855	3,003,397
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Write-off Recovery	98,752	167,810
Recovery of Prior Years' Expenditures – Other	17,081,240	15,134,838
	17,179,992	15,302,648
MISCELLANEOUS	172,888	626,454
TOTAL MINISTRY REVENUE	**18,244,372**	**25,461,184**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2014

	2014 $	2013 $
Advanced Manufacturing Investment Strategy	31,405,194	23,256,193
Ontario Automotive Investment Strategy	2,993,021	0
Innovation Demonstration Fund	1,000,000	600,000
Strategic Jobs and Investment Fund	0	1,000,000
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**35,398,215**	**24,856,193**

MINISTRY OF EDUCATION

FISCAL YEAR, 2013 – 2014

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MINISTRY OF EDUCATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
18,022,080	Ministry Administration	17,531,214	15,297,002
23,200,008,963	Elementary and Secondary Education	23,383,308,600	23,213,329,682
28,910,169	Community Services Information and Information Technology Cluster	30,591,300	30,579,667
972,982,228	Child Care	974,195,700	974,182,641
24,219,923,440	**TOTAL OPERATING EXPENSE**	**24,405,626,814**	**24,233,388,992**
	OPERATING ASSETS		
2,965,200	Elementary and Secondary Education	2,000,000	1,690,608
0	Community Services Information and Information Technology Cluster	1,000	0
2,965,200	**TOTAL OPERATING ASSETS**	**2,001,000**	**1,690,608**
	CAPITAL EXPENSE		
1,197,342,856	Elementary and Secondary Education	1,293,855,800	1,208,194,572
8,592,301	Child Care	9,794,500	9,313,487
1,205,935,157	**TOTAL CAPITAL EXPENSE**	**1,303,650,300**	**1,217,508,059**
	CAPITAL ASSETS		
376,341	Elementary and Secondary Education	5,173,600	5,160,878
3,219,639	Child Care	6,660,000	6,581,714
3,595,980	**TOTAL CAPITAL ASSETS**	**11,833,600**	**11,742,592**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1001				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	22,162,100	(4,694,900)	17,467,200	Ministry Administration	15,243,627
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	4,074
S	0		0	Bad Debt Expense, the *Financial Administration Act*	0
	22,226,114	**(4,694,900)**	**17,531,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**15,297,002**

Program Description

To provide the overall direction required for the Ministry of Education to meet its objectives and to provide the administrative and support services for the operational programs of the ministry.

MINISTRY OF EDUCATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 1001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		16,083,756
Employee benefits		2,552,654
Transportation and communication		393,809
Services		6,306,865
Supplies and equipment		351,304
		25,688,388
Less: Recoveries		10,444,761
		15,243,627
Main Office		
Salaries and wages	2,221,814	
Employee benefits	250,014	
Transportation and communication	47,172	
Services	80,425	
Supplies and equipment	37,944	
		2,637,369
Financial and Administrative Services		
Salaries and wages	6,585,637	
Employee benefits	1,211,994	
Transportation and communication	124,227	
Services	380,466	
Supplies and equipment	128,518	
	8,430,842	
Less: Recoveries	4,158,000	
		4,272,842
Human Resources		
Salaries and wages	2,026,729	
Employee benefits	227,848	
Transportation and communication	60,501	
Services	403,720	
Supplies and equipment	30,090	
	2,748,888	
Less: Recoveries	1,290,700	
		1,458,188
Communications Services		
Salaries and wages	5,235,603	
Employee benefits	862,798	
Transportation and communication	128,500	
Services	876,053	
Supplies and equipment	82,256	
	7,185,210	
Less: Recoveries	3,773,061	
		3,412,149
Legal Services		
Salaries and wages	13,973	
Transportation and communication	33,225	
Services	3,288,299	
Supplies and equipment	72,496	
	3,407,993	
Less: Recoveries	1,223,000	
		2,184,993
Audit Services		
Transportation and communication	184	
Services	1,277,902	
		1,278,086
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		4,074
		53,375
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**15,297,002**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1002 OPERATING EXPENSE				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
1	22,414,649,200	(113,768,600)	22,300,880,600	Policy and Program Delivery	22,197,710,029
2	145,422,600	(1,994,600)	143,428,000	Educational Operations	142,860,406
S	939,000,000		939,000,000	Teachers' Pension Fund	872,759,247
	23,499,071,800	**(115,763,200)**	**23,383,308,600**	**TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**23,213,329,682**
OPERATING ASSETS					
4	2,000,000		2,000,000	Policy and Program Delivery	1,690,608
	2,000,000		**2,000,000**	**TOTAL OPERATING ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**1,690,608**
CAPITAL EXPENSE					
3	1,553,389,800	(259,879,000)	1,293,510,800	Support for Elementary and Secondary Education	1,207,899,564
5	1,000		1,000	Elementary and Secondary Education – Expense related to Capital Assets	0
S	344,000		344,000	Amortization, the *Financial Administration Act*	295,008
	1,553,734,800	**(259,879,000)**	**1,293,855,800**	**TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**1,208,194,572**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1002 CAPITAL ASSETS				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
6	5,173,600		5,173,600	Elementary and Secondary Education	5,160,878
	5,173,600		**5,173,600**	**TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM .....**	**5,160,878**

Program Description

The program provides policy and program direction, as well as financial support, to elementary and secondary schools and agencies in Ontario in order to foster and sustain a high-quality education system for all students in the province, no matter where they live. The program aims to achieve three primary outcomes: excellence in student achievement; preparation of all students for success in further education, work and community life; and improvement of Ontario's ability to compete in a global marketplace.

Key components of the program are: supporting the implementation of a rigorous curriculum; supporting student learning and maintaining challenging standards of achievement, and supporting excellence in teaching; provision of financial support to a streamlined and efficient education system with a focus on teaching and learning in the classroom; accountability for the funding of elementary and secondary education; and operation of provincial schools for deaf, blind, deaf/blind and students with learning disabilities.

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM – VOTE 1002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Policy and Program Delivery (Item 1)		
Salaries and wages		69,937,340
Employee benefits		8,922,546
Transportation and communication		6,530,504
Services		63,142,404
Supplies and equipment		1,358,557
Transfer payments		
School Board Operating Grants	14,282,921,586	
Education Programs – Other	1,168,924,498	
Education Quality and Accountability Office	32,077,100	
Official Languages Projects	35,255,373	
Miscellaneous Grants	1,870,564	
Education Property Tax Non-Cash Expense	6,527,857,157	
		22,048,906,278
		22,198,797,629
Less: Recoveries		1,087,600
		22,197,710,029
Educational Operations (Item 2)		
Salaries and wages		48,838,338
Employee benefits		7,850,816
Transportation and communication		1,124,879
Services		10,823,170
Supplies and equipment		4,821,738
Transfer payments		
Payments in lieu of municipal taxation	50,325	
L'Office des télécommunications éducatives de langue français de l'Ontario	24,484,700	
Ontario Education Communications Authority	44,866,440	
		69,401,465
		142,860,406
Statutory Appropriations		
Teachers' Pension Fund		
Transfer payments		
Government Costs, the *Teachers' Pension Act*		872,759,247
		872,759,247
TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**23,213,329,682**
OPERATING ASSETS		
Policy and Program Delivery (Item 4)		
Deposits and prepaid expenses		1,690,608
		1,690,608
TOTAL OPERATING ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**1,690,608**

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM – VOTE 1002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
CAPITAL EXPENSE		
Support for Elementary and Secondary Education (Item 3)		
Transfer payments		
School Board Capital Grants	747,551,078	
Early Learning Program	391,204,903	
L'Office des télécommunications éducatives de langue français de l'Ontario	1,000,000	
Ontario Education Communications Authority	1,600,000	
School Board – Capital Funding for Child Care	51,339,876	
		1,192,695,857
Other transactions		
Support for Elementary and Secondary Education		15,203,707
		1,207,899,564
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		295,008
		295,008
TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**1,208,194,572**

	$
CAPITAL ASSETS	
Elementary and Secondary Education (Item 6)	
Information technology hardware	451,011
Business application software – asset costs	4,709,867
	5,160,878
TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM	**5,160,878**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1003 OPERATING EXPENSE				**COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	29,764,900	826,400	30,591,300	Community Services Information and Information Technology Cluster	30,579,667
	29,764,900	**826,400**	**30,591,300**	**TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM ..... **	**30,579,667**
OPERATING ASSETS					
2	1,000		1,000	Community Services Information and Information Technology Cluster	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM ..... **	**0**

Program Description

The Community Services Information and Information Technology (I&IT) Cluster is responsible for the provision of information management and information technology services for the Ministries of Municipal Affairs and Housing; Citizenship and Immigration; Training, Colleges and Universities; Tourism, Culture and Sport; and Education. The cluster organization works in partnership with the ministries to provide timely and cost-effective technology solutions that support ministry objectives, to promote e-business and e-government as a means of enhancing government service delivery and to ensure solid return on I&IT investment.

MINISTRY OF EDUCATION

COMMUNITY SERVICES INFORMATION & INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 1003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Community Services Information and Information Technology Cluster (Item 1)	
Salaries and wages	24,391,687
Employee benefits	3,079,552
Transportation and communication	300,404
Services	76,566,520
Supplies and equipment	629,012
	104,967,175
Less: Recoveries	74,387,508
	30,579,667
TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**30,579,667**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1004 OPERATING EXPENSE				**CHILD CARE PROGRAM**	
1	971,034,700	3,161,000	974,195,700	Policy Development and Program Delivery	974,182,641
	971,034,700	**3,161,000**	**974,195,700**	**TOTAL OPERATING EXPENSE FOR CHILD CARE PROGRAM ..... **	**974,182,641**
CAPITAL EXPENSE					
2	8,536,700	925,000	9,461,700	Child Care Capital	9,139,809
5	1,000		1,000	Child Care – Expense related to Capital Assets.	0
S	331,800		331,800	Amortization, the *Financial Administration Act* ...	173,678
	8,869,500	**925,000**	**9,794,500**	**TOTAL CAPITAL EXPENSE FOR CHILD CARE PROGRAM ..... **	**9,313,487**
CAPITAL ASSETS					
4	6,660,000		6,660,000	Child Care IT Modernization.....	6,581,714
	6,660,000		**6,660,000**	**TOTAL CAPITAL ASSETS FOR CHILD CARE PROGRAM ..... **	**6,581,714**

Program Description

High quality child care is an essential part of a seamless, integrated system that supports early learning and care for children. The integration of child care and early learning enhances education results by providing a continuum of care and education for children aged 0 to 12, creating a focus on healthy child development and positive outcomes for children and families through coordinated local system management.

MINISTRY OF EDUCATION

CHILD CARE PROGRAM – VOTE 1004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Policy Development and Program Delivery (Item 1)	
Salaries and wages	6,832,363
Employee benefits	942,083
Transportation and communication	321,898
Services	818,789
Supplies and equipment	118,472
Transfer payments	
Child Care	965,149,036
	974,182,641
TOTAL OPERATING EXPENSE FOR CHILD CARE PROGRAM	**974,182,641**
CAPITAL EXPENSE	
Child Care Capital (Item 2)	
Transfer payments	
Child Care Stabilization	9,139,809
	9,139,809
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*...	173,678
	173,678
TOTAL CAPITAL EXPENSE FOR CHILD CARE PROGRAM	**9,313,487**
CAPITAL ASSETS	
Child Care IT Modernization (Item 4)	
Business application software – asset costs	6,581,714
	6,581,714
TOTAL CAPITAL ASSETS FOR CHILD CARE PROGRAM	**6,581,714**

MINISTRY OF EDUCATION

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Official Languages in Education	67,870,312	69,773,312
Indian Welfare Services Agreement	11,477,448	11,585,458
	79,347,760	81,358,770
REIMBURSEMENT OF EXPENDITURES	0	139,924
FEES, LICENCES AND PERMITS		
Inspection of private and secondary schools/P.V. Fees	811,261	624,923
Day Nursery Act – Licences	54,075	61,640
Fee for dishonoured cheques	210	35
	865,546	686,598
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Vendors	18,808,385	9,164,532
Others	191,780,041	159,759,038
	210,588,426	168,923,570
MISCELLANEOUS		
Interest Penalties	3,495	3,123
	3,495	3,123
TOTAL MINISTRY REVENUE	**290,805,227**	**251,111,985**

MINISTRY OF ENERGY

FISCAL YEAR, 2013 – 2014

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MINISTRY OF ENERGY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
13,223,957	Ministry Administration	16,227,014	15,731,179
70,558,962	Energy Development and Management	34,487,400	29,119,881
1,017,734,273	Electricity Price Mitigation	1,045,538,600	1,031,465,954
1,101,517,192	**TOTAL OPERATING EXPENSE**	**1,096,253,014**	**1,076,317,014**
	CAPITAL EXPENSE		
0	Energy Development and Management	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Energy Development and Management	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2901				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	16,163,000		16,163,000	Ministry Administration	15,665,525
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,353
	16,227,014		**16,227,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM .....**	**15,731,179**

Program Description

This program works to achieve ministry and government objectives by providing executive direction, strategic advice and vital corporate services, including communications, strategic human resources, accessibility, French Language Services, information technology and business solutions, legal services, Freedom of Information and Protection of Privacy activities, information and records management, accommodations and facilities management, procurement, continuity of operations planning, controllership and accounting, and strategic and resource planning and allocation activities. The program provides corporate services to two ministries - Ministry of Energy and Ministry of Infrastructure.

MINISTRY OF ENERGY

MINISTRY ADMINISTRATION PROGRAM – VOTE 2901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,664,258
Employee benefits		893,890
Transportation and communication		372,994
Services		9,568,910
Supplies and equipment		405,473
		18,905,525
Less: Recoveries		3,240,000
		15,665,525
Main Office		
Salaries and wages	2,164,618	
Employee benefits	236,213	
Transportation and communication	121,757	
Services	67,973	
Supplies and equipment	44,205	
		2,634,766
Communications Services		
Salaries and wages	2,565,290	
Employee benefits	302,947	
Transportation and communication	149,805	
Services	776,083	
Supplies and equipment	24,690	
		3,818,815
Legal Services		
Salaries and wages	23,931	
Transportation and communication	29,977	
Services	3,225,129	
Supplies and equipment	17,720	
		3,296,757
Analysis and Planning		
Salaries and wages	2,901,654	
Employee benefits	352,347	
Transportation and communication	61,967	
Services	116,131	
Supplies and equipment	41,109	
		3,473,208
Financial and Administrative Services		
Salaries and wages	8,765	
Employee benefits	2,217	
Transportation and communication	28	
Services	4,059,289	
Supplies and equipment	243,817	
	4,314,116	
Less: Recoveries	2,321,000	
		1,993,116
Human Resources		
Employee benefits	166	
Services	26,232	
	26,398	
Less: Recoveries	19,000	
		7,398
Audit Services		
Services	413,007	
Less: Recoveries	340,000	
		73,007
Information Systems		
Transportation and communication	9,460	
Services	885,066	
Supplies and equipment	33,932	
	928,458	
Less: Recoveries	560,000	
		368,458
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,353
		65,654
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**15,731,179**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2902				**ENERGY DEVELOPMENT AND MANAGEMENT**	
OPERATING EXPENSE					
1	38,487,400	(4,000,000)	34,487,400	Policy and Programs	29,119,881
	38,487,400	**(4,000,000)**	**34,487,400**	**TOTAL OPERATING EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**29,119,881**
CAPITAL EXPENSE					
4	1,000		1,000	Energy Development and Management – Expense related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**
CAPITAL ASSETS					
5	1,000		1,000	Energy Development and Management	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**

Program Description

This program is responsible for developing Ontario's energy policy framework, which is central to the building of a strong and prosperous economy. It provides leadership and support to the energy sector to ensure clean, reliable, cost-effective and sustainable energy supply, transmission and distribution systems. The program supports energy conservation and efficiency, the development of cleaner forms of energy, and the implementation of the *Green Energy and Green Economy Act, 2009*. This program also oversees Aboriginal engagement and consultation on provincial energy sector activities and projects while facilitating the participation of Aboriginal communities in the new renewable energy and transmission system developments.

MINISTRY OF ENERGY

ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM – VOTE 2902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Policy and Programs (Item 1)		
Salaries and wages		10,482,913
Employee benefits		1,356,960
Transportation and communication		259,753
Services		5,425,596
Supplies and equipment		112,089
Transfer payments		
Aboriginal Engagement Agreements	75,000	
Green Energy Initiatives	3,378,221	
Smart Grid Fund	8,029,349	
		11,482,570
		29,119,881
TOTAL OPERATING EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM		**29,119,881**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2905				**ELECTRICITY PRICE MITIGATION PROGRAM**	
OPERATING EXPENSE					
1	1,040,000,000	(20,000,000)	1,020,000,000	Ontario Clean Energy Benefit.....	1,006,201,055
2	25,000,000	538,600	25,538,600	Northern Ontario Energy Credit.....	25,264,899
	1,065,000,000	**(19,461,400)**	**1,045,538,600**	**TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM .....**	**1,031,465,954**

Program Description

The Electricity Price Mitigation program helps Ontarians manage electricity costs and assists consumers with the transition to a reliable and cleaner electricity system.

MINISTRY OF ENERGY

ELECTRICITY PRICE MITIGATION PROGRAM – VOTE 2905

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Ontario Clean Energy Benefit (Item 1)	
Transfer payments	
Ontario Clean Energy Benefit Act, 2010	1,006,201,055
	1,006,201,055
Northern Ontario Energy Credit (Item 2)	
Transfer payments	
Northern Ontario Energy Credit	25,264,899
	25,264,899
TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM	**1,031,465,954**

MINISTRY OF ENERGY

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
FEES, LICENCES AND PERMITS		
FOI Fees	3,535	11,648
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Transfer Payments	2,056,771	6,679,370
Services and Rentals	86,943	32,609
	2,143,714	6,711,979
MISCELLANEOUS		
Interest	117	7
TOTAL MINISTRY REVENUE	**2,147,366**	**6,723,634**

MINISTRY OF THE ENVIRONMENT

FISCAL YEAR, 2013 – 2014

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MINISTRY OF THE ENVIRONMENT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
21,125,786	Ministry Administration	22,102,714	22,101,912
55,000,132	Environmental Planning and Analysis	58,535,900	58,423,679
68,119,826	Environmental Science and Information	69,515,100	69,512,708
178,233,223	Environmental Protection	177,092,100	177,079,786
322,478,967	**TOTAL OPERATING EXPENSE**	**327,245,814**	**327,118,085**
	CAPITAL EXPENSE		
96,238,108	Environmental Protection	4,045,200	4,002,279
96,238,108	**TOTAL CAPITAL EXPENSE**	**4,045,200**	**4,002,279**
	CAPITAL ASSETS		
7,772,743	Environmental Protection	19,014,700	18,919,366
7,772,743	**TOTAL CAPITAL ASSETS**	**19,014,700**	**18,919,366**

Note: The ministry has restructured its operations and reporting from the media-based vote/item structure (Air, Water and Waste) to a functional model (Environmental Planning and Analysis, Environmental Science and Information and Environmental Protection). Hence, 2012-13 actual by programs has been restated to reflect the restructuring.

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1101 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	22,037,700		22,037,700	Ministry Administration	22,035,944
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	22,102,714		**22,102,714**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM ..... **	**22,101,912**

Program Description

This vote includes overall ministry business management support, including related strategic leadership and advice to support the achievement of government and ministry priorities.

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM – VOTE 1101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		13,363,424
Employee benefits		1,939,424
Transportation and communication		364,972
Services		6,116,912
Supplies and equipment		285,212
		22,069,944
Less: Recoveries		34,000
		22,035,944
Main Office		
Salaries and wages	2,006,212	
Employee benefits	220,794	
Transportation and communication	59,996	
Services	34,712	
Supplies and equipment	18,433	
		2,340,147
Planning and Controllership		
Salaries and wages	5,877,608	
Employee benefits	901,603	
Transportation and communication	186,763	
Services	4,801,173	
Supplies and equipment	219,755	
	11,986,902	
Less: Recoveries	34,000	
		11,952,902
Human Resources		
Salaries and wages	1,232,325	
Employee benefits	162,425	
Transportation and communication	23,187	
Services	345,990	
Supplies and equipment	8,844	
		1,772,771
Communications		
Salaries and wages	4,247,279	
Employee benefits	654,602	
Transportation and communication	95,026	
Services	447,437	
Supplies and equipment	38,180	
		5,482,524
Audit Services		
Services	487,600	
		487,600
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**22,101,912**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1109 OPERATING EXPENSE				**ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM**	
1	30,120,700	(3,272,500)	26,848,200	Environmental Planning and Analysis	26,739,214
2	36,071,400	(4,383,700)	31,687,700	Program Design and Implementation Planning	31,684,465
	66,192,100	**(7,656,200)**	**58,535,900**	**TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM**	**58,423,679**

Program Description

This Vote is responsible for the planning and analysis required for the development, implementation and integration of the policy, program design and program delivery functions of the ministry to support the achievement of government and ministry priorities.

MINISTRY OF THE ENVIRONMENT

ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM – VOTE 1109

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Environmental Planning and Analysis (Item 1)		
Salaries and wages		13,320,215
Employee benefits		2,026,924
Transportation and communication		311,550
Services		8,393,091
Supplies and equipment		2,687,434
		26,739,214
Program Design and Implementation Planning (Item 2)		
Salaries and wages		14,994,648
Employee benefits		2,249,197
Transportation and communication		237,728
Services		2,414,830
Supplies and equipment		685,875
Transfer payments		
Grants Supporting Environmental Partnerships and Action	5,392,538	
Grants Supporting Dialogue, Engagement and Collaboration	95,000	
Grants for Source Protection	934,185	
Grants Supporting the Collection and Management of Household Hazardous Wastes	4,680,464	
		11,102,187
		31,684,465
TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM		**58,423,679**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1110 OPERATING EXPENSE				**ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM**	
1	65,889,300	3,625,800	69,515,100	Environmental Science and Information.....	69,512,708
	65,889,300	**3,625,800**	**69,515,100**	**TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM .....**	**69,512,708**

Program Description

This Vote is responsible for monitoring the state of Ontario's environment through scientific field studies and laboratory and technological development and analysis; developing environmental standards, guidelines and innovative environmental practices; and regular and transparent reporting to the public and stakeholders.

MINISTRY OF THE ENVIRONMENT

ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM – VOTE 1110

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Environmental Science and Information (Item 1)		
Salaries and wages		34,706,252
Employee benefits		5,204,938
Transportation and communication		1,204,767
Services		23,342,052
Supplies and equipment		2,788,629
Transfer payments		
Grants for Action on Climate Change	249,500	
Grants for Environmental Research Chairs	800,000	
Grants Supporting Science and Technical Research	1,216,570	
		2,266,070
		69,512,708
TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM		**69,512,708**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1111				**ENVIRONMENTAL PROTECTION PROGRAM**	
OPERATING EXPENSE					
1	25,975,600	(138,200)	25,837,400	Environmental Approvals	25,829,965
2	107,448,200	(225,000)	107,223,200	Environmental Compliance	107,221,716
3	39,398,800	4,631,700	44,030,500	Environmental Programs	44,025,357
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	2,748
	172,823,600	**4,268,500**	**177,092,100**	**TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM**	**177,079,786**
CAPITAL EXPENSE					
4	4,072,000	(358,700)	3,713,300	Capital	3,713,133
5	176,000	81,000	257,000	Capital Environmental Clean-Up	256,862
S	74,900		74,900	Amortization, the *Financial Administration Act*	32,284
	4,322,900	**(277,700)**	**4,045,200**	**TOTAL CAPITAL EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM**	**4,002,279**
CAPITAL ASSETS					
6	14,212,500	4,802,200	19,014,700	Capital Assets	18,919,366
	14,212,500	**4,802,200**	**19,014,700**	**TOTAL CAPITAL ASSETS FOR ENVIRONMENTAL PROTECTION PROGRAM**	**18,919,366**

Program Description

This Vote is responsible for protecting the quality of Ontario's air, water and land through administration of ministry approvals, environmental assessment, permitting, and licensing programs; conducting investigation and en forcement actions; and capital investments in support of environmental protection.

MINISTRY OF THE ENVIRONMENT

ENVIRONMENTAL PROTECTION PROGRAM – VOTE 1111

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Environmental Approvals (Item 1)	
Salaries and wages	15,743,479
Employee benefits	2,361,523
Transportation and communication	279,740
Services	7,385,888
Supplies and equipment	59,335
	25,829,965
Environmental Compliance (Item 2)	
Salaries and wages	75,617,356
Employee benefits	11,379,122
Transportation and communication	1,866,356
Services	17,033,881
Supplies and equipment	1,325,001
Transfer payments	
Community Remediation and Restoration	171,338
	107,393,054
Less: Recoveries	171,338
	107,221,716
Environmental Programs (Item 3)	
Salaries and wages	5,052,583
Employee benefits	757,887
Transportation and communication	206,481
Services	20,414,075
Supplies and equipment	1,455,755
Transfer payments	
Grants for Source Protection	16,138,576
	44,025,357
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	2,748
	2,748
TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM	**177,079,786**

	$
CAPITAL EXPENSE	
Capital (Item 4)	
Transfer payments	
Grants for Source Protection	2,010,000
Other transactions	
Capital Investments	1,703,133
	3,713,133
Capital Environmental Clean-Up (Item 5)	
Other transactions	
Capital Investments	256,862
	256,862
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	32,284
	32,284
TOTAL CAPITAL EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM	**4,002,279**
CAPITAL ASSETS	
Capital Assets (Item 6)	
Machinery and equipment – asset costs	2,344,829
Business application software – asset costs	15,696,394
Land and marine fleet – asset costs	878,143
	18,919,366
TOTAL CAPITAL ASSETS FOR ENVIRONMENTAL PROTECTION PROGRAM	**18,919,366**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA	0	283,858
REIMBURSEMENTS OF EXPENDITURES	129,592	579,740
FEES, LICENCES AND PERMITS		
Drive Clean	28,244,163	27,784,039
Environmental compliance approval (formerly called Certificates of approval)	5,747,310	5,620,209
Hazardous waste fees	5,357,976	5,087,486
Other	5,207,207	6,000,452
	44,556,656	44,492,186
SALES AND RENTALS	856	4,760
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,281,106	3,316,324
MISCELLANEOUS	14,216	5,724
TOTAL MINISTRY REVENUE	**45,982,426**	**48,682,592**

MINISTRY OF FINANCE

FISCAL YEAR, 2013 – 2014

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MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
34,635,150	Ministry Administration	44,344,587	38,742,866
23,198,212	Taxation, Agencies and Pensions Policy	22,650,800	19,789,557
1,331,838,998	Economic, Fiscal, and Financial Policy	2,106,099,400	1,397,266,787
3,230,929	Financial Services Industry Regulation	3,740,600	1,966,324
376,515,982	Tax and Benefits Administration	408,042,000	392,306,865
9,539,823,819	Treasury	9,878,532,000	9,905,757,920
11,309,243,090	**TOTAL OPERATING EXPENSE**	**12,463,409,387**	**11,755,830,319**
	OPERATING ASSETS		
518,307,702	Economic, Fiscal, and Financial Policy	1,000	593,434,473
0	Financial Services Industry Regulation	1,000	0
26,378,801	Tax and Benefits Administration	27,550,000	26,440,539
544,686,503	**TOTAL OPERATING ASSETS**	**27,552,000**	**619,875,012**

MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
0	Economic, Fiscal, and Financial Policy	2,000	0
0	Financial Services Industry Regulation	2,000	0
0	Investing in Ontario	1,000	0
2,637,609	Tax and Benefits Administration	2,638,600	2,637,609
2,637,609	**TOTAL CAPITAL EXPENSE**	**2,645,600**	**2,637,609**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Economic, Fiscal, and Financial Policy	1,000	0
141,139	Financial Services Industry Regulation	6,989,000	4,945,250
0	Tax and Benefits Administration	1,000	0
141,139	**TOTAL CAPITAL ASSETS**	**6,992,000**	**4,945,250**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	42,374,300	1,889,100	44,263,400	Ministry Administration	38,676,898
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	42,455,487	**1,889,100**	**44,344,587**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**38,742,866**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program, which includes the Offices of the Minister and Deputy Minister, delivers planning, advisory, legal, and controllership functions to ensure direction and management of operating programs consistent with Ontario Government policy and legislation. In addition, the program manages the service and accountability relationships with the Ontario Internal Audit Division, HROntario and Ontario Shared Services, ensures proper levels of support to the Ministry and its client groups, and strategically manages the Ministry's quality service commitments.

MINISTRY OF FINANCE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		14,609,718
Employee benefits		2,125,572
Transportation and communication		766,946
Services		20,684,081
Supplies and equipment		490,581
		38,676,898
Main Office		
Salaries and wages	3,502,949	
Employee benefits	386,897	
Transportation and communication	134,507	
Services	322,832	
Supplies and equipment	49,311	
		4,396,496
Financial and Administrative Services		
Salaries and wages	5,522,593	
Employee benefits	823,785	
Transportation and communication	62,816	
Services	5,268,484	
Supplies and equipment	80,764	
		11,758,442
Human Resources		
Salaries and wages	1,283,342	
Employee benefits	113,534	
Transportation and communication	13,202	
Services	338,726	
Supplies and equipment	6,297	
		1,755,101
Communications Services		
Salaries and wages	4,298,731	
Employee benefits	801,356	
Transportation and communication	382,636	
Services	4,724,028	
Supplies and equipment	126,556	
		10,333,307
Legal Services		
Salaries and wages	2,103	
Transportation and communication	173,785	
Services	8,620,688	
Supplies and equipment	227,653	
		9,024,229
Audit Services		
Services	1,409,323	
		1,409,323
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**38,742,866**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1202 OPERATING EXPENSE				**TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM**	
5	11,918,900	(282,300)	11,636,600	Taxation Policy	9,778,225
6	6,021,500	2,119,300	8,140,800	Pension, Income Security and Research	7,430,092
7	2,959,900	(86,500)	2,873,400	Revenue Agencies Oversight	2,581,240
	20,900,300	**1,750,500**	**22,650,800**	**TOTAL OPERATING EXPENSE TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM**	**19,789,557**

Program Description

This program includes tax and inter-governmental taxation, pension and income security policy development and legislation, and quantitative analysis and research. This program is responsible for tracking emerging trends and developments and identifying the economic and fiscal implications of tax, pension and income security policies, and for advising and assisting the Deputy Minister of Finance, the Minister and the government in formulating major economic, quantitative, fiscal and policy documents. This program is also responsible for facilitating the Minister's oversight and accountability of the Liquor Control Board of Ontario, the Ontario Lottery and Gaming Corporation and for managing the government's Deposit Return Program for beverage alcohol containers.

MINISTRY OF FINANCE

TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM – VOTE 1202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Taxation Policy (Item 5)	
Salaries and wages	5,282,088
Employee benefits	675,442
Transportation and communication	69,868
Services	3,638,486
Supplies and equipment	112,341
	9,778,225
Pension, Income Security and Research (Item 6)	
Salaries and wages	5,956,696
Employee benefits	742,643
Transportation and communication	70,303
Services	601,566
Supplies and equipment	58,884
	7,430,092
Revenue Agencies Oversight (Item 7)	
Salaries and wages	1,931,343
Employee benefits	248,895
Transportation and communication	26,117
Services	568,298
Supplies and equipment	16,780
	2,791,433
Less: Recoveries	210,193
	2,581,240
TOTAL OPERATING EXPENSE FOR TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM	**19,789,557**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203 OPERATING EXPENSE				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
1	10,828,600	219,700	11,048,300	Economic Policy	10,686,089
5	25,754,100	(3,813,100)	21,941,000	Provincial-Local Finance	18,701,582
6	725,219,100	10,300,000	735,519,100	Municipal Support Programs	735,519,100
8	48,854,400	(18,719,600)	30,134,800	Office of the Budget and Treasury Board	27,732,551
9	5,894,700	(177,700)	5,717,000	Ontario Internal Audit	5,627,465
10	500,000,000	141,646,500	641,646,500	Contingency Fund ‡	0
21	150,000,000	(88,909,300)	61,090,700	Transition Fund	0
12	192,000,000	407,000,000*	599,000,000	Ontario Electricity Financial Corporation Dedicated Electricity Earnings	599,000,000
22	100,000	(100,000)	0	Expenses Related to Auto Sector Shares	0
S	1,000		1,000	Payments under the *Tax Increment Financing Act, 2006*	0
S	1,000		1,000	Guarantees and Indemnities, the *Financial Administration Act*	0
	1,658,652,900	**447,446,500**	**2,106,099,400**	**TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**1,397,266,787**
OPERATING ASSETS					
S	1,000		1,000	Harmonized Sales Tax, the *Financial Administration Act*	593,434,473
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**593,434,473**

‡ In the Estimates, provisions were made for the cost of corporate initiatives. It was not practical, however, to distribute these appropriations among the Votes and Items of each ministry. Accordingly, the gross projected corporate initiatives costs appeared in the "Contingencies" provision.

As part of in-year expenditure management, ministry savings were minuted into the Contingency Fund. In this regard, the $141,646,500 increase in the "Contingency Fund" appropriation represents ministry savings minuted into the Contingency Fund net of appropriations allocated during the year to fund programs and activities of various ministries. The actual costs incurred were not charged against the "Contingency Fund" activity but rather against those programs and activities to which they pertained. The "Contingency Fund" activity therefore shows no spending against the appropriation.

* Includes a Post Fiscal Year End Treasury Board Order of $407,000,000 approved by Treasury Board on July 22, 2014 and applied retroactively to fiscal year 2013-14, for Other transactions.

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203 CAPITAL EXPENSE				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
14	1,000		1,000	Economic, Fiscal, and Financial Policy Program...	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**
CAPITAL ASSETS					
13	1,000		1,000	Economic, Fiscal, and Financial Policy Program...	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**

Program Description

This program develops and implements sound economic and fiscal strategies to stimulate economic growth and job creation; forecasts, monitors and reports on the performance of the Ontario economy; provides expertise and advice on sound economic design of government initiatives; develops demographic forecasts for Ontario; develops the policy and legislative framework for Ontario's financial services industry; develops and implements a fiscal and financial management framework for the public sector in Ontario; assists the Minister of Finance and the government in formulating Ontario's federal-provincial finance policy; develops, monitors and reports on the fiscal plan and results for the province; provides policy advice and internal audit services to clients, managers, and decision makers in the areas of accounting, fiscal and financial management; and fosters greater accountability and fiscal integrity in the public sector in Ontario. The program advises on assessment and property tax policy, grants to municipalities, and education tax rates. It also monitors the fiscal and financial relationship between the province and the municipalities, including providing transfer payments to municipalities. It also reflects the transfer of dedicated electricity earnings from the Province to the Ontario Electricity Financial Corporation.

This program assists the Minister, Deputy Minister of Finance and the government in formulating the fiscal plan and reporting the results of the Province through the Ontario Budget, Ontario Quarterly Finances, Economic Outlook and Fiscal Review, and Public Accounts as well as the annual process to seek spending authority from the Legislature. Additionally, the program supports Treasury Board/Management Board of Cabinet by providing advice on ministries' annual multi-year Results-based Plans and ministries' management of in-year expenditures to ensure the appropriate use of public resources to meet government priorities. The Program also provides the Ontario Public Service and Broader Public Sector with accounting and financial management policy and controllership advice, prepares the Pre-Election Report on Ontario's Finances, undertakes annual population projections for use in resource allocation and planning, provides support to the Minister of Finance and the government in formulating Ontario's strategies with respect to federal-provincial fiscal arrangements.

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Economic Policy (Item 1)		
Salaries and wages		7,415,797
Employee benefits		989,502
Transportation and communication		96,867
Services		1,404,739
Supplies and equipment		279,184
Transfer payments		
Grants in support of Economic and Financial Services Policy Research		500,000
		10,686,089
Provincial-Local Finance (Item 5)		
Salaries and wages		4,711,095
Employee benefits		523,530
Transportation and communication		103,512
Services		13,302,435
Supplies and equipment		61,010
		18,701,582
Municipal Support Programs (Item 6)		
Transfer payments		
Ontario Municipal Partnership Fund	568,916,700	
Special Payments to Municipalities	19,322,400	
Greater Toronto Area Pooling Compensation	136,980,000	
One-Time Municipal Assistance	10,300,000	
		735,519,100
		735,519,100
Office of the Budget and Treasury Board (Item 8)		
Salaries and wages		15,408,375
Employee benefits		2,055,295
Transportation and communication		229,586
Services		9,854,419
Supplies and equipment		184,876
		27,732,551

	$	$
Budget and Treasury Board Office		
Salaries and wages	8,822,081	
Employee benefits	1,281,659	
Transportation and communication	119,120	
Services	2,935,203	
Supplies and equipment	78,466	
		13,236,529
Office of the Provincial Controller		
Salaries and wages	6,586,294	
Employee benefits	773,636	
Transportation and communication	110,466	
Services	6,919,216	
Supplies and equipment	106,410	
		14,496,022
Ontario Internal Audit (Item 9)		
Salaries and wages		22,489,180
Employee benefits		2,610,115
Transportation and communication		375,054
Services		3,846,769
Supplies and equipment		170,342
		29,491,460
Less: Recoveries		23,863,995
		5,627,465

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$		$
Ontario Electricity Financial Corporation Dedicated Electricity Earnings (Item 12)		**OPERATING ASSETS**	
Other transactions		Statutory Appropriations	
Electricity Sector Dedicated Income	599,000,000	Advances and recoverable amounts	
	599,000,000	Harmonized Sales Tax, the *Financial Administration Act*	593,434,473
			593,434,473
TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM	**1,397,266,787**	**TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**593,434,473**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1204 OPERATING EXPENSE				**FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	
1	3,738,600		3,738,600	Financial Services Commission of Ontario	1,966,324
2	1,000		1,000	Motor Vehicle Accident Claims Fund	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	3,740,600		**3,740,600**	**TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	**1,966,324**
OPERATING ASSETS					
5	1,000		1,000	Financial Services Industry Regulation Program	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	**0**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1204 CAPITAL EXPENSE				**FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	
4	1,000		1,000	Financial Services Industry Regulation Program...	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**0**
CAPITAL ASSETS					
3	6,989,000		6,989,000	Financial Services Industry Regulation Program...	4,945,250
	6,989,000		**6,989,000**	**TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**4,945,250**

Program Description

The Financial Services Commission of Ontario (FSCO) regulates the province's financial services sector, including insurance companies, pension plans, credit unions, caisses populaires, mortgage brokers, agents and administrators, loan and trust companies, and co-operatives. FSCO also makes recommendations to the Minister of Finance on matters affecting these sectors. In addition, FSCO is responsible for the administration of the Motor Vehicle Accident Claims Fund (MVACF) which compensates people injured in automobile accidents in Ontario where there is no other insurance available to respond to the claim. FSCO is also responsible for the administration of the Pension Benefits Guarantee Fund (PBGF). The PBGF pays a minimum level of pension benefits if a plan is wound up with insufficient assets.

FSCO works with the Ministry of Finance, consumers and industry stakeholders to protect the public interest, enhance public confidence, and create a business climate that promotes Ontario's domestic and international competitiveness.

MINISTRY OF FINANCE

FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM – VOTE 1204

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
Financial Services Commission of Ontario (Item 1)		Statutory Appropriations	
Salaries and wages	35,850,399	Other transactions	
Employee benefits	8,376,797	Amortization, the *Financial Administration Act*	307,876
Transportation and communication	813,348	Less: Recoveries	307,876
Services	38,528,475		0
Supplies and equipment	546,164	**TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	**0**
	84,115,183	**CAPITAL ASSETS**	
Less: Recoveries	82,148,859	Financial Services Industry Regulation Program (Item 3)	
	1,966,324	Information technology hardware	158,271
Motor Vehicle Accident Claims Fund (Item 2)		Business application software – salaries and wages	1,259,969
Salaries and wages	1,733,507	Business application software – employee benefits	272,643
Employee benefits	271,066	Business application software – asset costs	3,254,367
Transportation and communication	51,389		4,945,250
Services	5,399,217	**TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	**4,945,250**
Supplies and equipment	11,557		
	7,466,736		
Less: Recoveries	7,466,736		
	0		
TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	**1,966,324**		

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1208 CAPITAL EXPENSE				**INVESTING IN ONTARIO PROGRAM**	
1	1,000		1,000	Investing in Ontario	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR INVESTING IN ONTARIO PROGRAM.....**	**0**

Program Description

The Investing in Ontario program has responsibility for the distribution of all or part of the consolidated surplus for a fiscal year (reduced by any allocation to the reduction of the accumulated deficit that may be prescribed by regulation) to eligible recipients for the purposes, and in the manner as may be pr escribed by regulation. Eligible recipients must also be prescribed by regulation and may only include entities, other than individuals, that do not carry on their activities for the purposes of gain or profit.

MINISTRY OF FINANCE

INVESTING IN ONTARIO PROGRAM – VOTE 1208

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
CAPITAL EXPENSE	
Investing in Ontario (Item 1)	
Transfer payments	
Investing in Ontario Act, 2008	0
	0
TOTAL CAPITAL EXPENSE FOR INVESTING IN ONTARIO PROGRAM	**0**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1209				**TAX AND BENEFITS ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	453,367,200	(80,825,200)	372,542,000	Tax and Benefits Administration	357,885,987
S	30,000,000		30,000,000	Bad Debt Expense, the *Financial Administration Act*	29,376,235
S	5,500,000		5,500,000	Payments to Private Collection Agencies, the *Financial Administration Act*	5,044,643
	488,867,200	**(80,825,200)**	**408,042,000**	**TOTAL OPERATING EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM**	**392,306,865**
OPERATING ASSETS					
2	350,000		350,000	Assets	266,782
S	19,100,000		19,100,000	Advances, the *Education Act*	17,963,493
S	4,000,000		4,000,000	Advances, the *Northern Services Boards Act*	3,918,681
S	4,100,000		4,100,000	Advances, the *Local Roads Boards Act*	4,291,583
	27,550,000		**27,550,000**	**TOTAL OPERATING ASSETS FOR TAX AND BENEFITS ADMINISTRATION PROGRAM**	**26,440,539**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1209				**TAX AND BENEFITS ADMINISTRATION PROGRAM**	
CAPITAL EXPENSE					
3	1,000		1,000	Tax and Benefits	0
S	2,637,600		2,637,600	Amortization, the F*inancial Administration Act*	2,637,609
	2,638,600		**2,638,600**	**TOTAL CAPITAL EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM .....**	**2,637,609**
CAPITAL ASSETS					
4	1,000		1,000	Tax and Benefits	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR TAX AND BENEFITS ADMINISTRATION PROGRAM .....**	**0**

Program Description

This program is responsible for the efficient and effective administration of Ontario tax statutes, tax incentive programs and benefits programs. It strives to optimize revenues and promote enrollment in benefits programs. Revenues collected through tax and non-tax programs provide the fiscal foundation on which many government programs and services are based. To ensure fairness for all taxpayers, the program encourages compliance through taxpayer information services, client services, and independent objections reviews, and discourages non-compliance, tax evasion and participation in the underground economy through collections activities, audits, inspections and investigations. The program also leads enterprise initiatives such as the transformation of benefits service delivery and the centralization of collections; and manages the province's relationship with the Canada Revenue Agency, to ensure effective administration of the taxes collected on its behalf.

MINISTRY OF FINANCE

TAX AND BENEFITS ADMINISTRATION PROGRAM – VOTE 1209

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Tax and Benefits Administration (Item 1)		
Salaries and wages		76,677,410
Employee benefits		16,779,246
Transportation and communication		2,401,410
Services		137,172,906
Supplies and equipment		1,873,196
Transfer payments		
Guaranteed Annual Income System	123,182,600	
Sales Tax Transition Benefit	938,638	
		124,121,238
		359,025,406
Less: Recoveries		1,139,419
		357,885,987
Program Delivery		
Salaries and wages	21,934,561	
Employee benefits	4,358,201	
Transportation and communication	1,258,984	
Services	24,775,488	
Supplies and equipment	344,057	
Transfer payments		
Guaranteed Annual Income System	123,182,600	
	175,853,891	
Less: Recoveries	1,139,419	
		174,714,472
Strategic Partnerships and Program Policy		
Salaries and wages	21,699,873	
Employee benefits	4,652,113	
Transportation and communication	113,172	
Services	101,230,526	
Supplies and equipment	72,714	
Transfer payments		
Sales Tax Transition Benefit	938,638	
		128,707,036
Compliance Programs		
Salaries and wages	33,042,976	
Employee benefits	7,768,932	
Transportation and communication	1,029,254	
Services	11,166,892	
Supplies and equipment	1,456,425	
		54,464,479
Statutory Appropriations		
Services		
Payments to Private Collection Agencies, the *Financial Administration Act*		5,044,643
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		29,376,235
		34,420,878
TOTAL OPERATING EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM		**392,306,865**

MINISTRY OF FINANCE

TAX AND BENEFITS ADMINISTRATION PROGRAM – VOTE 1209

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING ASSETS		
Assets (Item 2)		
Advances and recoverable amounts		
Guaranteed Annual Income System		266,782
		266,782
Statutory Appropriations		
Advances and recoverable amounts		
Advances, the *Education Act*	17,963,493	
Advances, the *Northern Services Boards Act*	3,918,681	
Advances, the *Local Roads Boards Act*	4,291,583	
		26,173,757
		26,173,757
TOTAL OPERATING ASSETS FOR FOR TAX AND BENEFITS ADMINISTRATION PROGRAM		**26,440,539**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		2,637,609
		2,637,609
TOTAL CAPITAL EXPENSE FOR FOR TAX AND BENEFITS ADMINISTRATION PROGRAM		**2,637,609**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
S				**TREASURY PROGRAM**	
OPERATING EXPENSE					
S	9,878,532,000		9,878,532,000	Interest on Debt.....	9,905,757,920
	9,878,532,000		**9,878,532,000**	**TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM.....**	**9,905,757,920**

Program Description

This program is responsible for the development, direction, operation and formulation of policies for the management of the Province's debt, investments, credit rating, investor relations, and related financial administration activities; providing centralized banking and cash management services to the Province; reporting on the financial position of the Province to investors and the public to facilitate borrowing activities; providing to the electricity sector financial analysis and support for any direct or indirect provincial liabilities and monitoring the fiscal implications; advice to government and broader public sector on financing initiatives and policies; provision of guarantees and loans by the Province and assistance in investments to its Crown Corporations and agencies; and arranging custodial and fiscal agency services for the Province and certain agencies. It is also responsible for the issuance of Ontario Savings Bonds. The Ontario Financing Authority (OFA) provides a broad range of financial services to Ontario Electricity Financial Corporation (OEFC) and Ontario Infrastructure and Lands Corporation (Infrastructure Ontario).

MINISTRY OF FINANCE

TREASURY PROGRAM – STATUTORY

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Statutory Appropriations		
Interest on Debt		
Interest on Ontario Securities		
For general purposes	9,634,570,187	
Canada Pension Plan Investment Board	506,103,305	
Public Service Pension Fund	50,050,473	
Ontario Public Service Employees Union Pension Fund	23,776,708	
Canada Mortgage and Housing Corporation	8,722,010	
Ontario Immigrant Investor Corporation	19,503,139	
		10,242,725,822
Less: Other interest, exchange, discount and commission		179,473,241
Less: Interest Capitalized in Ministry Appropriations		1,829,510
Less: Interest on Investments		679,709,755
		9,381,713,316
Interest on Debt Payable to Ontario Electricity Financial Corporation		524,044,604
		9,905,757,920
TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM		**9,905,757,920**

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
TAXATION		
Personal Income Tax	26,924,501,813	25,514,441,846
Harmonized Sales Tax	18,281,070,073	18,975,003,218
Corporations Tax	11,422,895,621	12,093,047,448
Education Property Tax	5,456,818,494	5,510,541,765
Employer Health Tax	5,282,545,110	5,137,107,267
Ontario Health Premium	3,128,109,437	3,066,623,565
Retail Sales Tax	2,200,067,632	1,982,362,378
Gasoline Tax	2,039,301,462	2,390,305,974
Land Transfer Tax	1,601,495,421	1,476,576,552
Tobacco Tax	1,110,166,339	1,141,960,327
Fuel Tax	718,076,869	709,862,784
Beer and Wine Tax	557,002,644	560,453,625
Corporation Preferred Share Dividend Tax	181,339,633	206,112,309
Estate Administration Tax	142,782,976	128,133,244
Gross Revenue Charge – Property Tax Component	19,040,811	18,160,362
Provincial Land Tax	12,024,675	7,222,129
Mining ProfitsTax	11,728,509	110,479,545
Race Tracks Tax	4,227,018	4,540,538
Ontario Tax Credits	3,820,113	785,387
Federally administered Tax Credits	528,528	58,608,965
	79,097,543,178	79,092,329,228
GOVERNMENT OF CANADA		
Canada Health Transfer	11,940,375,000	11,315,154,000
Canada Social Transfer	4,688,634,000	4,590,792,000
Equalization Entitlement	3,169,357,000	3,260,666,000
Wait Times Reduction Fund	96,281,000	96,823,000
Annual Subsidy Per Capita, *B.N.A. Act 1907*	8,824,387	7,999,827
Common School Fund Interest	83,479	82,494
Police Officers Recruitment Fund	0	31,360,000
	19,903,554,866	19,302,877,321
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation – Net Profits	2,076,730,147	1,903,254,575
Liquor Control Board of Ontario – Net Profits	1,740,000,000	1,700,000,000
Hydro One Incorporated	287,365,000	217,765,000
	4,104,095,147	3,821,019,575
REIMBURSEMENTS OF EXPENDITURES		
Assessment of Health System Costs – OHIP subrogation – Ontario Insurance Commission	142,327,944	142,327,944
Base and Recovery Assessments	537,213	423,636
General	2,186,466	2,595,398
	145,051,623	145,346,978

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
FEES, LICENCES AND PERMITS		
Debt Guarantee Fee – Ontario Electricity Financial Corporation	136,527,656	134,602,310
Guarantee Fee – Ontario Power Generation Inc. re:		
Canadian Nuclear Safety Commission	7,755,000	7,732,500
Administration Fees	2,266,585	2,415,235
Debt Guarantee Fee – Other	194,331	159,000
Other	754,458	760,330
	147,498,030	145,669,375
FINES AND PENALTIES	609,817	657,135
SALES AND RENTALS	271,771	89,388
ROYALTIES		
Teranet Polaris Royalties	33,000,000	33,000,000
RECOVERY OF PRIOR YEARS' EXPENDITURES	272,180,478	31,307,158
MISCELLANEOUS		
Dividends	24,402,570	11,762,110
Other revenue – Toronto	5,191,273	3,122,302
Reserve for outstanding cheques transfer	2,564,355	2,142,843
Ontario – Opportunities fund – donations	126,598	144,766
Other revenue – Oshawa	11,286,754	10,950,453
	43,571,550	28,122,474
TOTAL MINISTRY REVENUE	**103,747,376,460**	**102,600,418,632**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2014

	2014 $	2013 $
Ontario Student Loan Trust	424,000,000	405,000,000
Ontario Financing Authority – Loans	293,371,557	719,333,586
Pension Benefits Guarantee Fund	11,000,000	11,000,000
Asset Backed Term Notes	10,626	15,753,474
Ontario Electricity Financial Corporation	0	805,800,000
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**728,382,183**	**1,956,887,060**

OFFICE OF FRANCOPHONE AFFAIRS

FISCAL YEAR, 2013 – 2014

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OFFICE OF FRANCOPHONE AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
4,149,452	Francophone Affairs	4,120,100	3,995,270
833,606	Office of the French Language Services Commissioner	698,500	647,998
4,983,058	**TOTAL OPERATING EXPENSE FOR OFFICE OF FRANCOPHONE AFFAIRS**	**4,818,600**	**4,643,268**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1301				**FRANCOPHONE AFFAIRS PROGRAM**	
OPERATING EXPENSE					
1	4,120,100		4,120,100	Francophone Affairs Co-ordination.....	3,995,270
	4,120,100		**4,120,100**	**TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM .....**	**3,995,270**

Program Description

This program advises the Ontario Government, on matters concerning Francophone Affairs and the provision of French-language services. It develops policies and programs pertaining to the Francophone Affairs and French-language services. It monitors and oversees the implementation of the French Language Services Act by ministries and agencies and makes recommendations concerning the addition of new designated areas to the Schedule and the designation of public service agencies under the Act. It reviews the availability and quality of services delivered by ministries to the Francophone population. It provides information, advice, expertise and assistance to the Francophone community. It coordinates the transfer of federal funding to other ministries and agencies for projects that are funded under the Canada-Ontario Agreement on French-Language Services.

OFFICE OF FRANCOPHONE AFFAIRS

FRANCOPHONE AFFAIRS PROGRAM – VOTE 1301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	
OPERATING EXPENSE		
Francophone Affairs Co-ordination (Item 1)		
Salaries and wages	1,766,145	
Employee benefits	246,169	
Transportation and communication	82,451	
Services	1,881,475	
Supplies and equipment	19,030	
	3,995,270	
TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM	**3,995,270**	

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1302 OPERATING EXPENSE				**OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM**	
1	869,100	(170,600)	698,500	Office of the French Language Services Commissioner – Complaints Investigation.....	647,998
	869,100	**(170,600)**	**698,500**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM .....**	**647,998**

Program Description

This Office encourages compliance with the *French Language Services Act* by conducting investigations into the extent and quality of such compliance, whether the investigations are carried out as a result of a complaint or at the Commissioner's own initiative; prepares reports and recommendations; and monitors government agencies for compliance with the Act and advises the Minister responsible for Francophone Affairs on matters relating to its administration.

OFFICE OF FRANCOPHONE AFFAIRS

OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM – VOTE 1302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Office of the French Language Services Commissioner – Complaints Investigation (Item 1)	
Salaries and wages	446,995
Employee benefits	43,384
Transportation and communication	22,763
Services	112,631
Supplies and equipment	22,225
	647,998
TOTAL OPERATING EXPENSE FOR OFFICE OF THE FRENCH LANGUAGE SERVICES COMMISSIONER PROGRAM	**647,998**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
French Language Services Act	1,400,000	1,510,000
REIMBURSEMENTS OF EXPENDITURES	0	629
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Supplier/Vendor Refunds	7,700	9,350
MISCELLANEOUS	11	2
TOTAL REVENUE FOR OFFICE OF FRANCOPHONE AFFAIRS	**1,407,711**	**1,519,981**

MINISTRY OF GOVERNMENT SERVICES

FISCAL YEAR, 2013 – 2014

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MINISTRY OF GOVERNMENT SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
32,570,068	Ministry Administration	30,495,714	29,659,513
1,913,345,566	Employee and Pensioner Benefits (Employer Share)	1,737,401,000	1,320,720,125
118,018,909	Human Resources Services	118,285,600	117,740,233
323,686,260	Enterprise Business Services	309,996,400	313,076,246
2,359,370	Agencies, Boards and Commissions	2,261,100	2,213,480
289,827,128	ServiceOntario	290,291,900	280,834,915
0	Bulk Media Buy	5,715,300	0
2,679,807,301	**TOTAL OPERATING EXPENSE**	**2,494,447,014**	**2,064,244,512**
	OPERATING ASSETS		
12,622,060	Enterprise Business Services	15,590,500	13,271,060
12,622,060	**TOTAL OPERATING ASSETS**	**15,590,500**	**13,271,060**
	CAPITAL EXPENSE		
8,249,839	Ministry Administration	9,153,500	9,151,256
19,256,157	Enterprise Business Services	19,501,600	18,653,245
2,655,729	ServiceOntario	7,262,500	4,547,567
30,161,725	**TOTAL CAPITAL EXPENSE**	**35,917,600**	**32,352,068**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
49,697,824	Enterprise Business Services	352,312,800	50,270,001
13,663,844	ServiceOntario	5,332,300	5,324,685
63,361,668	**TOTAL CAPITAL ASSETS**	**357,646,100**	**55,594,686**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	32,955,700	(2,525,000)	30,430,700	Ministry Administration	29,567,183
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	1,277
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	0		0	Minister without Portfolio, Salary, the *Executive Council Act*	25,085
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	33,020,714	**(2,525,000)**	**30,495,714**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**29,659,513**
CAPITAL EXPENSE					
4	7,952,500	1,200,000	9,152,500	Ministry Administration	9,151,256
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	7,953,500	**1,200,000**	**9,153,500**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**9,151,256**
CAPITAL ASSETS					
6	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration program provides administrative and support services to enable the ministry to deliver results for the government's objectives and fiscal priorities. Its functions include financial and human resource management, and accommodations and facilities management. The program also provides legal and communications services, and planning and results monitoring. The program assists and supports ministry program areas in achieving their business goals.

MINISTRY OF GOVERNMENT SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 1801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		13,513,307
Employee benefits		1,850,759
Transportation and communication		469,153
Services		13,381,680
Supplies and equipment		352,284
		29,567,183
Main Office		
Salaries and wages	1,695,506	
Employee benefits	185,737	
Transportation and communication	61,196	
Services	241,052	
Supplies and equipment	15,669	
		2,199,160
Financial and Administrative Services		
Salaries and wages	7,471,512	
Employee benefits	1,145,405	
Transportation and communication	117,956	
Services	2,312,179	
Supplies and equipment	91,902	
		11,138,954
Legal Services		
Salaries and wages	121,578	
Employee benefits	199	
Transportation and communication	168,471	
Services	8,502,139	
Supplies and equipment	136,907	
		8,929,294
Audit Services		
Services	1,107,584	
		1,107,584
Communications Services		
Salaries and wages	2,753,265	
Employee benefits	361,874	
Transportation and communication	41,900	
Services	729,257	
Supplies and equipment	91,144	
		3,977,440
Human Resources		
Salaries and wages	890,922	
Employee benefits	113,138	
Transportation and communication	12,753	
Services	56,102	
Supplies and equipment	2,694	
		1,075,609
Open Government		
Salaries and wages	580,524	
Employee benefits	44,406	
Transportation and communication	66,877	
Services	433,367	
Supplies and equipment	13,968	
		1,139,142
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		1,277
Minister's Salary, the *Executive Council Act*		49,301
Minister without Portfolio, Salary, the *Executive Council Act*		25,085
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		92,330
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**29,659,513**
CAPITAL EXPENSE		
Ministry Administration (Item 4)		
Services		9,151,256
		9,151,256
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**9,151,256**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1807 OPERATING EXPENSE				**EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM**	
1	910,680,800	(42,600,000)	868,080,800	Employee and Pensioner Benefits (Employer Share)	828,270,237
S	869,320,200		869,320,200	Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*	492,449,888
	1,780,001,000	**(42,600,000)**	**1,737,401,000**	**TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM .....**	**1,320,720,125**

Program Description

The Employee and Pensioner Benefits (Employer Share) Program provides for the government's expenses as an employer for insured benefits, statutory programs, non-insured benefits and certain public service pension plans including third party administration and adjudication costs. The expenses are based on changes in the accrued liabilities of the government as sponsor or co-sponsor of certain insured benefit plans, pension plans and termination of employment entitlements.

MINISTRY OF GOVERNMENT SERVICES

EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM – VOTE 1807

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Employee and Pensioner Benefits (Employer Share) (Item 1)		
Employee benefits		
Legislative Severance	60,874,995	
Public Service Supplementary Plan	6,697,426	
Ontario Public Service Employees' Union Pension Plan	220,069,232	
Public Service Pension Plan	353,615,903	
Provincial Judges' Benefits Fund	32,860,484	
Employment Insurance	74,431,338	
Group Life Insurance	7,593,502	
Long-Term Income Protection	77,201,260	
Employer Health Tax	103,776,770	
Supplementary Health and Hospital Plan	138,859,234	
Dental Plan	54,934,586	
Retired Employees' Benefits	154,608,493	
Justices of the Peace Supplemental Pension Plan	244,376	
Ontario Provincial Police Association Benefits	43,372,786	
Canada Pension Plan	157,603,407	
Other Benefits	1,824,139	
		1,488,567,931
		1,488,567,931
Less: Recoveries		660,297,694
		828,270,237
Statutory Appropriations Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*		
Employee benefits		
Legislative Severance	7,408,718	
Vacation Pay and Compensated Absences*	(14,719,451)	
Workers Compensation (WSIB)	(3,317,548)	
Public Service Supplementary Plan	15,001,779	
Ontario Public Service Employees' Union Pension Plan	74,462,704	
Public Service Pension Plan	196,461,264	
Provincial Judges' Benefits Fund	8,247,943	
Group Life Insurance	13,857,914	
Long-Term Income Protection*	(104,400,000)	
Retired Employees' Benefits	289,981,241	
Justice of the Peace Supplemental Pension Plan	1,755,624	
Continuation of Benefits for WSIB & LTIP	7,709,700	
		492,449,888
		492,449,888
TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM		**1,320,720,125**

*The credit is due to the year-end adjustment which reflects new actuarial valuation, revealing a lower than expected increase in unfunded liability than their previous projection.

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1808				**HUMAN RESOURCES SERVICES PROGRAM**	
OPERATING EXPENSE					
8	108,404,400	4,146,300	112,550,700	HROntario	112,091,409
9	1,000		1,000	OPS Workplace Safety and Insurance Board Centralized Services	0
10	3,872,000	27,800	3,899,800	Diversity Office	3,827,329
11	2,329,000	(494,900)	1,834,100	Labour Relations Secretariat	1,821,495
	114,606,400	**3,679,200**	**118,285,600**	**TOTAL OPERATING EXPENSE FOR HUMAN RESOURCES SERVICES PROGRAM**	**117,740,233**

Program Description

The Human Resources Services Program supports the government's commitment to be a responsive and innovative world leader in customer service by having a skilled and innovative workforce.

HROntario delivers integrated human resources and business transformation services that support ministries' business objectives, achieves legislative compliance, promotes use of best practices and develops and implements strategies and policies that make the OPS an employer of first choice. The program also co-ordinates internal security in the OPS.

The Diversity Office supports the OPS' vision of being an inclusive, diverse and accessible organization that delivers excellent public services and supports all employees in achieving their full potential. As a centre of excellence, the Diversity Office has the lead for ensuring the OPS is compliant with the *Accessibility for Ontarians with Disabilities Act*. The Office is also responsible for providing innovative and strategic OPS-wide leadership in the areas of diversity and accessibility, both as a policy maker and a service provider.

The Labour Relations Secretariat analyzes factors that drive collective bargaining outcomes in the Broader Public Sector (BPS) in order to develop and provide strategic guidance and advice to government, ministries and BPS employers related to ongoing collective bargaining and labour relations issues.

MINISTRY OF GOVERNMENT SERVICES

HUMAN RESOURCES SERVICES PROGRAM – VOTE 1808

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
HROntario (Item 8)		
Salaries and wages		67,337,044
Employee benefits		9,802,582
Transportation and communication		1,861,135
Services		26,272,082
Supplies and equipment		667,538
Transfer payments		
Grants to the Institute of Public Administration of Canada	100,000	
Quarter Century Club	162,000	
		262,000
Other transactions		
Other	626,865	
Summer Employment	9,293,102	
		9,919,967
		116,122,348
Less: Recoveries		4,030,939
		112,091,409
OPS Workplace Safety and Insurance Board Centralized Services (Item 9)		
Services		34,501,125
Less: Recoveries		34,501,125
		0
Diversity Office (Item 10)		
Salaries and wages		2,837,430
Employee benefits		347,521
Transportation and communication		68,110
Services		537,346
Supplies and equipment		36,922
		3,827,329
Labour Relations Secretariat (Item 11)		
Salaries and wages		1,156,158
Employee benefits		126,796
Transportation and communication		32,746
Services		474,197
Supplies and equipment		31,598
		1,821,495
TOTAL OPERATING EXPENSE FOR HUMAN RESOURCES SERVICES PROGRAM		**117,740,233**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ENTERPRISE BUSINESS SERVICES PROGRAM**	
OPERATING EXPENSE					
1	64,067,600	(1,358,600)	62,709,000	Corporate Information and Information Technology	58,985,151
5	157,385,400	(14,809,500)	142,575,900	Ontario Shared Services	140,340,564
7	17,746,100	92,000	17,838,100	Information, Privacy and Archives	17,520,387
15	73,253,500	119,900	73,373,400	Central Agencies I&IT Cluster	73,011,331
S	13,500,000		13,500,000	*Proceedings Against the Crown Act*	23,218,813
	325,952,600	**(15,956,200)**	**309,996,400**	**TOTAL OPERATING EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**313,076,246**
OPERATING ASSETS					
2	11,329,500		11,329,500	Corporate Information and Information Technology	9,218,726
6	2,384,000	126,800	2,510,800	Ontario Shared Services	2,508,670
22	1,877,000	(126,800)	1,750,200	Central Agencies I&IT Cluster	1,543,664
	15,590,500	**0**	**15,590,500**	**TOTAL OPERATING ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**13,271,060**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ENTERPRISE BUSINESS SERVICES PROGRAM**	
CAPITAL EXPENSE					
3	13,028,600	(2,657,600)	10,371,000	Corporate Information and Information Technology	9,907,075
12	2,000	(2,000)	0	Ontario Shared Services	0
8	3,914,600		3,914,600	Information, Privacy and Archives	3,715,075
21	1,000	(1,000)	0	Central Agencies I&IT Cluster	0
S	1,681,600		1,681,600	Amortization – Corporate Information and Information Technology, the *Financial Administration Act*	1,681,600
S	3,533,400		3,533,400	Amortization – Ontario Shared Services, the *Financial Administration Act*	3,349,495
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	22,162,200	**(2,660,600)**	**19,501,600**	**TOTAL CAPITAL EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**18,653,245**
CAPITAL ASSETS					
13	338,936,800	(7,831,300)	331,105,500	Corporate Information and Information Technology	30,551,547
14	18,706,300	2,500,000	21,206,300	Ontario Shared Services	19,718,454
23	1,000		1,000	Central Agencies I&IT Cluster	0
	357,644,100	**(5,331,300)**	**352,312,800**	**TOTAL CAPITAL ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**50,270,001**

Program Description

The Enterprise Business Services Program is responsible for improving the delivery of internal and external government-wide services to meet the needs of Ontarians and the OPS. All service delivery programs focus on transforming and improving government services.

The Corporate Information and Information Technology Program provides leadership on information technology in government. This includes strategy, security, policy, the implementation of common infrastructure, governance and accountability. It also includes the delivery of OPS-wide common services such as computer processing and network facilities.

Ontario Shared Services is the Ontario Government's provider for back office business, employee and supply chain management services. It provides strategic advice, controllership and cost-effective service delivery in financial processing, non-tax revenue processing, payroll and benefits processing, benefit administration, supply chain management and enterprise business services.

Information, Privacy and Archives promotes good recordkeeping practices across the government and provides strategic leadership for freedom of information and privacy protection, and information management. It collects, manages and preserves the archival records of Ontario, promotes public access to Ontario's historic documents and records, and is the steward of the Government of Ontario's art collection.

The Central Agencies I&IT Cluster provides leadership and cost-effective Information Technology (IT) support to its clients to enhance government services by enabling the underlying IT solutions necessary to modernize government operations and provide cost-effective services to clients across the OPS.

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Corporate Information and Information Technology (Item 1)		
Salaries and wages		129,427,434
Employee benefits		17,106,355
Transportation and communication		69,561,431
Services		210,084,339
Supplies and equipment		11,889,380
		438,068,939
Less: Recoveries		379,083,788
		58,985,151
Ontario Shared Services (Item 5)		
Salaries and wages		83,816,653
Employee benefits		14,353,636
Transportation and communication		8,642,569
Services		45,842,849
Supplies and equipment		2,973,542
Transfer payments		
Supply Chain Management and Innovation Projects in the Broader Public Sector		6,730,887
		162,360,136
Less: Recoveries		22,019,572
		140,340,564
Business Services		
Salaries and wages	80,267,240	
Employee benefits	13,925,782	
Transportation and communication	8,578,476	
Services	37,619,383	
Supplies and equipment	2,941,855	
	143,332,736	
Less: Recoveries	21,681,031	
		121,651,705
General and Roads Liability Protection		
Salaries and wages	824,717	
Employee benefits	102,816	
Transportation and communication	15,856	
Services	7,337,898	
Supplies and equipment	7,281	
	8,288,568	
Less: Recoveries	338,541	
		7,950,027
Broader Public Sector Supply Chain Secretariat		
Salaries and wages	2,724,696	
Employee benefits	325,038	
Transportation and communication	48,237	
Services	885,568	
Supplies and equipment	24,406	
Transfer payments		
Supply Chain Management and Innovation Projects in the Broader Public Sector	6,730,887	
		10,738,832
Information, Privacy and Archives (Item 7)		
Salaries and wages		8,914,362
Employee benefits		1,169,511
Transportation and communication		708,533
Services		12,220,776
Supplies and equipment		230,586
Transfer payments		
Archives Support Grants		45,700
		23,289,468
Less: Recoveries		5,769,081
		17,520,387
Central Agencies I&IT Cluster (Item 15)		
Salaries and wages		62,642,048
Employee benefits		8,317,216
Transportation and communication		2,487,510
Services		221,046,168
Supplies and equipment		185,384
		294,678,326
Less: Recoveries		221,666,995
		73,011,331

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
Statutory Appropriations	
Other transactions	
Proceedings Against the Crown Act	23,218,813
	23,218,813
TOTAL OPERATING EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**313,076,246**
OPERATING ASSETS	
Corporate Information and Information Technology (Item 2)	
Deposits and prepaid expenses	9,218,726
	9,218,726
Ontario Shared Services (Item 6)	
Deposits and prepaid expenses	2,508,670
	2,508,670
Central Agencies I&IT Cluster (Item 22)	
Deposits and prepaid expenses	1,543,664
	1,543,664
TOTAL OPERATING ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**13,271,060**

	$
CAPITAL EXPENSE	
Corporate Information and Information Technology (Item 3)	
Services	9,907,075
	9,907,075
Information, Privacy and Archives (Item 8)	
Services	3,715,075
	3,715,075

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$		$
Statutory Appropriations		**CAPITAL ASSETS**	
Other transactions		Corporate Information and Information Technology (Item 13)	
Amortization – Corporate Information and Information Technology, the *Financial Administration Act*	46,270,888	Dams and engineering structures	322,064
Less: Recoveries	44,589,288	Information technology hardware	30,229,483
	1,681,600		30,551,547
Statutory Appropriations		Ontario Shared Services (Item 14)	
Other transactions		Machinery and equipment – asset costs	525,765
Amortization – Ontario Shared Services, the *Financial Administration Act*	3,349,495	Business application software – salaries and wages	4,801,559
	3,349,495	Business application software – employee benefits	530,835
		Business application software – asset costs	13,860,295
			19,718,454
TOTAL CAPITAL EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**18,653,245**	**TOTAL CAPITAL ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**50,270,001**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1812 OPERATING EXPENSE				**AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	
4	1,187,600	(35,200)	1,152,400	Advertising Review Board	1,148,678
5	1,038,000	70,700	1,108,700	Office of the Conflict of Interest Commissioner ..	1,064,802
	2,225,600	**35,500**	**2,261,100**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM ....**	**2,213,480**

Program Description

The Agencies, Boards and Commissions associated with Ministry of Government Services provide oversight to ensure effective governance, accountability, and relationship management.

The Advertising Review Board is designated as a mandatory central service for enabling the procurement of advertising, public and media relations, and creative communications services for the OPS. This helps ensure ministries and government agencies acquire these services in a manner that is fair, open, transparent and accessible to qualified suppliers.

The Conflict of Interest Commissioner has responsibility for certain conflict of interest and political activity matters as they apply to employees of ministries and public bodies as well as to individuals appointed to public bodies. The Commissioner handles requests for advice or rulings on specific conflict of interest or political activity matters, advises on financial declarations, considers conflict of interest rules submitted by public bodies and reviews and approves adjudicative tribunals' ethics plans.

MINISTRY OF GOVERNMENT SERVICES

AGENCIES, BOARDS AND COMMISSIONS PROGRAM – VOTE 1812

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Advertising Review Board (Item 4)	
Salaries and wages	470,154
Employee benefits	42,975
Transportation and communication	15,211
Services	613,285
Supplies and equipment	7,053
	1,148,678
Office of the Conflict of Interest Commissioner (Item 5)	
Salaries and wages	597,222
Employee benefits	46,978
Transportation and communication	29,577
Services	387,285
Supplies and equipment	3,740
	1,064,802
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM	**2,213,480**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1814				**SERVICEONTARIO PROGRAM**	
OPERATING EXPENSE					
1	280,613,100	(1,900,000)	278,713,100	ServiceOntario	274,542,130
4	6,312,200	(35,400)	6,276,800	ServiceOntario I&IT Cluster	6,270,123
S	5,001,000		5,001,000	Claims against Land Titles Assurance Fund, the *Land Titles Act*	0
S	301,000		301,000	Bad Debt Expense, the *Financial Administration Act*	22,662
	292,227,300	**(1,935,400)**	**290,291,900**	**TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM**	**280,834,915**
CAPITAL EXPENSE					
2	2,001,000		2,001,000	ServiceOntario	1,585,897
5	1,000		1,000	ServiceOntario I&IT Cluster	0
S	5,259,500		5,259,500	Amortization, the *Financial Administration Act*	2,961,670
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	7,262,500		**7,262,500**	**TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM**	**4,547,567**
CAPITAL ASSETS					
3	1,000	5,331,300	5,332,300	ServiceOntario	5,324,685
	1,000	**5,331,300**	**5,332,300**	**TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM**	**5,324,685**

Program Description

ServiceOntario is the government's service gateway for information and routine transactions for individuals and businesses. ServiceOntario is making it easier for Ontarians to get fast, friendly and easy access to Ontario government information and services that are efficient and cost-effective. ServiceOntario's vision is to be recognized for meeting or exceeding customer expectations with our service, solutions, leadership and people, every time.

Aligned with the ServiceOntario program, the ServiceOntario Information & Technology Cluster provides strategic advice and cost-effective technology solutions for ServiceOntario and ministry partners in implementing key business objectives as well as modernizing government services via public-facing online applications.

MINISTRY OF GOVERNMENT SERVICES

SERVICEONTARIO PROGRAM – VOTE 1814

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
ServiceOntario (Item 1)		ServiceOntario (Item 2)	
Salaries and wages	117,797,636	Services	1,585,897
Employee benefits	20,473,822		1,585,897
Transportation and communication	13,547,300	Statutory Appropriations	
Services	117,717,934	Other transactions	
Supplies and equipment	10,121,004	Amortization, the *Financial Administration Act*	2,961,670
	279,657,696		2,961,670
Less: Recoveries	5,115,566	**TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM**	**4,547,567**
	274,542,130	**CAPITAL ASSETS**	
ServiceOntario I&IT Cluster (Item 4)		ServiceOntario (Item 3)	
Salaries and wages	13,931,520	Business application software – salaries and wages	590,135
Employee benefits	1,866,264	Business application software – employee benefits	77,200
Transportation and communication	1,870,048	Business application software – asset costs	4,657,350
Services	39,925,276		5,324,685
Supplies and equipment	74,157	**TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM**	**5,324,685**
	57,667,265		
Less: Recoveries	51,397,142		
	6,270,123		
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*	22,662		
	22,662		
TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM	**280,834,915**		

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1815 OPERATING EXPENSE				**BULK MEDIA BUY PROGRAM**	
1	25,000,000	(19,284,700)	5,715,300	Bulk Media Buy	0
	25,000,000	**(19,284,700)**	**5,715,300**	**TOTAL OPERATING EXPENSE FOR BULK MEDIA BUY PROGRAM .....**	**0**

Program Description

The Bulk Media Buy program supports the purchase of media time for government marketing campaigns. Funding also covers associated agency fees, creative production costs, market research costs and the development of related marketing materials to support integrated campaigns associated with government initiatives. Paid government advertising is guided by the *Government Advertising Act*, and reviewed and reported on by the Auditor General.

MINISTRY OF GOVERNMENT SERVICES

BULK MEDIA BUY PROGRAM – VOTE 1815

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Bulk Media Buy (Item 1)	
Services	0
	0
TOTAL OPERATING EXPENSE FOR BULK MEDIA BUY PROGRAM	**0**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Statistical work	20,294	82,494
REIMBURSEMENTS OF EXPENDITURES	2,076,527	2,598,352
FEES, LICENCES AND PERMITS		
Personal Property Security Act	42,477,696	40,765,082
Companies – Incorporations	21,630,744	22,086,798
Vital Statistics Act	19,170,850	19,102,728
Business Names Act	8,897,171	8,975,564
Searches and Certificates	6,380,810	6,080,145
Marriage Act	2,717,080	2,864,943
Change of Name Act	1,473,565	1,409,065
Limited Partnership Act	530,039	575,382
Extra – Provincial licences	115,610	125,627
Registry/Land Titles Act	74,425	97,442
The *Financial Administration Act* (Fee for dishonoured cheques)	17,920	15,435
Mandatory Annual Returns	9,410	11,268
Freedom of Information and Protection of Privacy Act	5,169	5,491
Other	1,212,277	1,260,257
	104,712,766	103,375,227
SALES AND RENTALS		
Publications Ontario – Sales	2,908,208	78,975
Other	83,195	140,520
	2,991,403	219,495
RECOVERY OF PRIOR YEARS' EXPENDITURES	2,135,492	1,502,836
MISCELLANEOUS		
Interest	1,673	3,558
Other	2,224,014	2,473,425
	2,225,687	2,476,983
TOTAL MINISTRY REVENUE	**114,162,169**	**110,255,387**

MINISTRY OF HEALTH AND LONG-TERM CARE

FISCAL YEAR, 2013 – 2014

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MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
98,433,121	Ministry Administration	101,008,260	114,862,493
795,087,584	Health Policy and Research	799,371,100	780,810,826
525,384,018	e-Health and Information Management	516,138,600	434,361,764
17,131,087,048	Ontario Health Insurance	17,509,378,400	17,424,938,029
704,425,270	Public Health	744,642,600	666,553,315
24,372,475,206	Local Health Integration Networks and Related Health Service Providers	24,907,838,800	24,886,679,631
3,027,077,689	Provincial Programs and Stewardship	3,315,715,100	3,239,732,074
83,829,654	Information Systems	86,621,200	84,347,945
337,732,553	Health Promotion	362,306,200	352,860,618
47,075,532,143	**TOTAL OPERATING EXPENSE**	**48,343,020,260**	**47,985,146,695**
	OPERATING ASSETS		
3,900,000	Health Policy and Research	4,900,000	4,500,000
1,800,000	Ontario Health Insurance	27,950,000	27,950,000
1,000,000	Public Health	1,000,000	0
58,537,560	Local Health Integration Networks and Related Health Service Providers	58,537,600	58,537,560
6,202,400	Provincial Programs and Stewardship	11,707,400	10,665,400
500,000	Health Promotion	500,000	0
71,939,960	**TOTAL OPERATING ASSETS**	**104,595,000**	**101,652,960**

MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	CAPITAL EXPENSE		
61,776,216	e-Health and Information Management	54,516,500	53,471,916
90,570	Provincial Programs and Stewardship	0	0
961,882	Information Systems	1,302,000	1,002,115
1,463,773,044	Health Capital	1,140,481,100	887,952,710
1,526,601,712	**TOTAL CAPITAL EXPENSE**	**1,196,299,600**	**942,426,741**
	CAPITAL ASSETS		
206,979	Provincial Programs and Stewardship	0	0
26,692,918	Information Systems	43,834,600	42,730,543
26,899,897	**TOTAL CAPITAL ASSETS**	**43,834,600**	**42,730,543**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1401				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	81,189,600	12,346,900	93,536,500	Ministry Administration	90,295,343
2	7,375,400		7,375,400	Ontario Review Board	6,865,168
S	0		0	Government Pharmacy, the *Financial Administration Act*	17,636,014
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	48,519		48,519	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
	88,661,360	**12,346,900**	**101,008,260**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**114,862,493**

Program Description

Ministry Administration provides support to the Minister of Health and Long-Term Care to meet the requirements of the Ministry's portfolio, ministry management, accountability and controllership frameworks to ensure the cost-effective/efficient use of resources to achieve business results.

A broad range of strategic and operational services are provided to support the effective delivery of all Ministry programs and services, including: business, fiscal and health capital planning; health system investment and funding policies and decisions; audit; supply chain and facilities, contract management and records management; government pharmacy; subrogation; strategic human resources including talent management, workforce planning and resource management, organizational capacity and engagement, health, safety and wellness and strategic labour relations; freedom of information, protection of privacy, and personal health information protection; submission coordination and Cabinet Office liaison; public appointments process; legal; communications and information.

The Project Management and Process Improvement Office provides leadership, advice and learning to the Ministry to better execute projects, improve core business processes and achieve its outcomes.

Also, funding is provided for administrative support to the Ontario Review Board, Consent and Capacity Board, Health Services Appeal and Review Board, Health Professions Appeal and Review Board, and the Ontario Hepatitis C Assistance Plan Review Committee.

MINISTRY OF HEALTH AND LONG-TERM CARE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		42,610,523
Employee benefits		13,069,794
Transportation and communication		2,366,765
Services		31,438,439
Supplies and equipment		827,822
		90,313,343
Less: Recoveries		18,000
		90,295,343
Main Office		
Salaries and wages	4,319,931	
Employee benefits	459,715	
Transportation and communication	102,726	
Services	732,722	
Supplies and equipment	11,639	
		5,626,733
Financial and Administrative Services		
Salaries and wages	26,552,892	
Employee benefits	10,894,858	
Transportation and communication	1,969,084	
Services	19,860,864	
Supplies and equipment	669,592	
	59,947,290	
Less: Recoveries	18,000	
		59,929,290
Human Resources		
Salaries and wages	2,591,185	
Employee benefits	447,185	
Transportation and communication	36,579	
Services	726,655	
Supplies and equipment	8,379	
		3,809,983
Communications Services		
Salaries and wages	7,809,383	
Employee benefits	1,121,672	
Transportation and communication	182,882	
Services	4,391,097	
Supplies and equipment	52,442	
		13,557,476
Legal Services		
Salaries and wages	25,547	
Transportation and communication	59,258	
Services	2,828,591	
Supplies and equipment	77,359	
		2,990,755
Audit Services		
Services	2,753,347	
		2,753,347
Project Management and Process Improvement		
Salaries and wages	1,311,585	
Employee benefits	146,364	
Transportation and communication	16,236	
Services	145,163	
Supplies and equipment	8,411	
		1,627,759
Ontario Review Board (Item 2)		
Salaries and wages		1,287,960
Employee benefits		170,870
Transportation and communication		768,396
Services		4,591,061
Supplies and equipment		46,881
		6,865,168
Statutory Appropriations		
Government Pharmacy, the *Financial Administration Act*		17,636,014
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		17,701,982
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**114,862,493**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1402 **OPERATING EXPENSE**				**HEALTH POLICY AND RESEARCH PROGRAM**	
1	966,727,100	(167,356,000)	799,371,100	Health Policy and Research	780,810,826
	966,727,100	**(167,356,000)**	**799,371,100**	**TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM .....**	**780,810,826**
OPERATING ASSETS					
2	4,900,000		4,900,000	Health Policy and Research	4,500,000
	4,900,000		**4,900,000**	**TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM .....**	**4,500,000**

Program Description

The Health Policy and Research Program integrates health system research evidence, strategy and program policy to provide strategic directions for Ontario's health system. System-wide planning allows the Ministry to: support legislation and policy development; monitor alignment with the strategic directions; select and manage portfolios, strategy and other initiatives within the Ministry to further health system and health human resource goals. The work includes targeted investment, oversight and synthesis of health services/population health research, strategic policy and planning relating to the supply, mix, distribution, recruitment, retention, scope of practice and education/training of health providers. Related activities are the regulation of health professionals and labour relations matters pertaining to health professionals.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH POLICY AND RESEARCH PROGRAM – VOTE 1402

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Health Policy and Research (Item 1)		
Salaries and wages		14,857,935
Employee benefits		2,106,043
Transportation and communication		352,237
Services		4,569,795
Supplies and equipment		84,730
Transfer payments		
Clinical Education	712,523,560	
Health System Research Fund	46,316,526	
		758,840,086
		780,810,826
TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM		**780,810,826**

	$	$
OPERATING ASSETS		
Health Policy and Research (Item 2)		
Advances and recoverable amounts		
Clinical Education	4,500,000	
		4,500,000
		4,500,000
TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM		**4,500,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1403				**E-HEALTH AND INFORMATION MANAGEMENT PROGRAM**	
OPERATING EXPENSE					
1	516,138,600		516,138,600	e-Health and Information Management	434,361,764
	516,138,600		**516,138,600**	**TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM .....**	**434,361,764**
CAPITAL EXPENSE					
2	68,997,900	(14,894,400)	54,103,500	e-Health and Information Management	53,113,600
S	413,000		413,000	Amortization, the *Financial Administration Act*	358,316
	69,410,900	**(14,894,400)**	**54,516,500**	**TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM .....**	**53,471,916**

Program Description

eHealth ensures that information and information technology are used to improve and modernize Ontario's health care system, and to improve the quality of and access to health care services. eHealth Ontario provides the information infrastructure required to facilitate the secure electronic communication and exchange of personal information among Ontario's health care providers and supports the Ministry's eHealth initiatives.

Information Management provides health information and analytics which enable evidence-based decision making to ensure a sustainable health care system for Ontario.

MINISTRY OF HEALTH AND LONG-TERM CARE

E-HEALTH AND INFORMATION MANAGEMENT PROGRAM – VOTE 1403

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
e-Health and Information Management (Item 1)		
Salaries and wages		19,785,077
Employee benefits		2,544,595
Transportation and communication		487,324
Services		28,648,617
Supplies and equipment		96,187
Transfer payments		
e-Health Ontario	300,786,369	
Information Technology Programs	56,870,283	
Health System Information Management	25,143,312	
		382,799,964
		434,361,764
TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM		**434,361,764**
CAPITAL EXPENSE		
e-Health and Information Management (Item 2)		
Transfer payments		
e-Health Ontario Capital		53,113,600
		53,113,600
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		358,316
		358,316
TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM		**53,471,916**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1405				**ONTARIO HEALTH INSURANCE PROGRAM**	
OPERATING EXPENSE					
1	13,342,662,900	197,606,600	13,540,269,500	Ontario Health Insurance	13,461,075,750
2	3,639,912,900	(102,598,300)	3,537,314,600	Drug Programs	3,532,675,561
4	429,536,800	1,587,500	431,124,300	Assistive Devices Program	430,686,718
S	670,000		670,000	Bad Debt Expense, the *Financial Administration Act*	500,000
	17,412,782,600	**96,595,800**	**17,509,378,400**	**TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM**	**17,424,938,029**
OPERATING ASSETS					
5	27,950,000		27,950,000	Ontario Health Insurance Program	27,950,000
	27,950,000		**27,950,000**	**TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM**	**27,950,000**

Program Description

The Ontario Health Insurance Program includes key elements of Ontario's health care system: client eligibility and health card policies, physicians' payments for services that are insured under the *Health Insurance Act,* other practitioners' payments, out-of-province/out-of-country services, independent health facilities, midwifery services, underserviced areas, northern health travel grants, teletriage services, cancer screening, disease prevention, health quality, drugs, community laboratories, protection from health-related fraudulent activity and assistive devices including home oxygen.

Ontario health services are available from health professionals in various settings from family doctors' offices to academic health science centres, to hospitals, to Telehealth Ontario and Telephone Health Advisory Service where triage advice and health information are provided by a registered nurse. Government-funded services are available to Ontarians who have registered, and who are eligible for the Ontario Health Insurance Plan. The Underserviced Area Program and the Northern Health Travel Grant Program offer a number of integrated supports that provide rural and northern communities with access to needed health care services. The focus for disease prevention is improving the health and health care for Ontarians living with or at high risk of developing diabetes, congestive heart failure, chronic obstructive pulmonary disease and hypertension. The Ontario Diabetes Strategy leverages new and existing investments to improve access to, and quality of, diabetes services and care. This serves to enhance prevention and improve disease management. Early detection and intervention for better health outcomes is the driving force behind other preventative care initiatives such as the Integrated Cancer Screening Program which promotes breast, cervical and colorectal cancer screening. Health Quality Ontario is the provincial agency that supports evidence-based, high quality health care to contribute to a sustainable health system.

MINISTRY OF HEALTH AND LONG-TERM CARE

ONTARIO HEALTH INSURANCE PROGRAM – VOTE 1405

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ontario Health Insurance (Item 1)		
Salaries and wages		54,053,786
Employee benefits		8,587,517
Transportation and communication		3,144,624
Services		35,102,366
Supplies and equipment		569,473
Transfer payments		
Payments made for services and for care provided by physicians and practitioners	12,934,816,551	
Independent Health Facilities	69,542,624	
Underserviced Area Plan	23,963,500	
Northern Travel Program	51,632,970	
Teletriage Services	31,911,945	
Quality Management Program – Laboratory Services	4,748,900	
Midwifery Services	113,520,171	
Colorectal Cancer Screening	62,461,610	
Disease Prevention Strategy	25,563,580	
Health Quality Ontario	28,851,098	
Quality Health Initiatives	12,605,035	
		13,359,617,984
		13,461,075,750
Drug Programs (Item 2)		
Salaries and wages		8,258,937
Employee benefits		1,220,910
Transportation and communication		423,026
Services		13,994,584
Supplies and equipment		79,193
Transfer payments		
Ontario Drug Programs		3,508,698,911
		3,532,675,561
Assistive Devices Program (Item 4)		
Salaries and wages		2,391,678
Employee benefits		369,213
Transportation and communication		435,768
Services		1,192,807
Supplies and equipment		44,939
Transfer payments		
Assistive Devices Program	335,119,482	
Home Oxygen Program	91,132,831	
		426,252,313
		430,686,718
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		500,000
		500,000
TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM		**17,424,938,029**
OPERATING ASSETS		
Ontario Health Insurance (Item 5)		
Advances and recoverable amounts		
Payments made for services and for care provided by physicians and practitioners	3,900,000	
Underserviced Area Plan	450,000	
Midwifery Services	3,000,000	
Family Health Team	20,000,000	
Primary Care Practitioner Program	500,000	
Academic Health Science Centre	100,000	
		27,950,000
		27,950,000
TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM		**27,950,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1406				**PUBLIC HEALTH PROGRAM**	
OPERATING EXPENSE					
4	761,522,400	(16,879,800)	744,642,600	Public Health	666,553,315
	761,522,400	**(16,879,800)**	**744,642,600**	**TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM .....**	**666,553,315**
OPERATING ASSETS					
6	1,000,000		1,000,000	Public Health	0
	1,000,000		**1,000,000**	**TOTAL OPERATING ASSETS FOR PUBLIC HEALTH PROGRAM .....**	**0**

Program Description

The goal of the Public Health Program is to protect and enhance health, and prevent the onset of disease and premature death of Ontarians at all stages of life. The mandate of Public Health includes the entire spectrum of infectious diseases, chronic diseases and injury prevention, healthy child development, family and community health, environmental health, and emergency management - all with a focus on the underlying determinants of health and illness. This Program focuses health resources on prevention, detection, early interventions and treatment where appropriate.

The program sets standards, protocols and performance targets, provides funding to Ontario's public health system, including boards of health, related associations and Public Health Ontario, and provides policy and program oversight to ensure accountability of the system. It includes the Chief Medical Officer of Health who has independent powers and the responsibility to report annually on the state of public health to the Legislative Assembly of Ontario. The program also partners with Public Health Ontario which supports public health at the provincial and local levels through the provision of scientific advice, education and training and field support as required.

MINISTRY OF HEALTH AND LONG-TERM CARE

PUBLIC HEALTH PROGRAM – VOTE 1406

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Public Health (Item 4)		
Salaries and wages		9,939,897
Employee benefits		1,547,422
Transportation and communication		588,077
Services		11,345,882
Supplies and equipment		440,987
Transfer payments		
Official Local Health Agencies	361,999,018	
Outbreaks of Diseases	105,460,346	
Tuberculosis Prevention	9,059,547	
Sexually Transmitted Diseases Control	2,969,553	
Public Health Associations	283,317	
Infection Control	19,554,137	
Ontario Agency for Health Protection and Promotion	143,365,132	
		642,691,050
		666,553,315
TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM		**666,553,315**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1411 OPERATING EXPENSE				**LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM**	
1	23,389,942,800	1,517,646,000	24,907,588,800	Local Health Integration Networks and Related Health Service Providers	24,886,429,631
S	250,000		250,000	Bad Debt Expense, the *Financial Administration Act*	250,000
	23,390,192,800	**1,517,646,000**	**24,907,838,800**	**TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM**	**24,886,679,631**
OPERATING ASSETS					
2	58,537,600		58,537,600	Local Health Integration Networks and Related Health Service Providers	58,537,560
	58,537,600		**58,537,600**	**TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM**	**58,537,560**

Program Description

As steward for the long-term sustainability of Ontario's health care system, the Ministry collaborates with 14 Local Health Integration Networks (LHINs) to promote a patient-focused, value driven, integrated and co-ordinated health care system. While the Ministry provides strategic direction and guidance, the LHINs are responsible for planning, integrating and funding health service providers in their local health systems. The LHINs exercise their authority under the *Local Health System Integration Act, 2006*. Additional responsibilities and performance expectations are set out in the Memorandum of Understanding and Performance Agreement with the Ministry of Health and Long-Term Care. The LHINs have the flexibility to address unique local health needs and priorities through the management of services in public, private and specialty psychiatric hospitals, community care access centres, long-term care homes, community health centres, community support services, community services for persons with acquired brain injury, assisted living services in supportive housing, mental health and addiction agencies. The Ministry, in partnership with LHINs, ensures the delivery of accessible, community-responsive and high-quality health care for all Ontarians.

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Local Health Integration Networks and Related Health Service Providers (Item 1)		
Transfer payments		
Erie St. Clair	1,127,742,699	
South West	2,220,113,252	
Waterloo Wellington	1,025,123,507	
Hamilton Niagara Haldimand Brant	2,839,025,019	
Central West	851,699,602	
Mississauga Halton	1,377,270,974	
Toronto Central	4,714,276,360	
Central	1,892,579,112	
Central East	2,213,325,599	
South East	1,118,227,122	
Champlain	2,550,010,525	
North Simcoe Muskoka	845,345,228	
North East	1,470,310,240	
North West	641,380,392	
		24,886,429,631
		24,886,429,631
Erie St. Clair		
Transfer payments		
Operation of Hospitals	689,176,915	
Grants to compensate municipal taxation – public hospitals	172,500	
Long-Term Care Homes	194,681,372	
Community Care Access Centres	130,322,363	
Community Support Services	20,626,440	
Assisted Living Services in Supportive Housing	9,431,183	
Community Health Centres	31,424,331	
Community Mental Health	33,878,171	
Addiction Program	10,065,094	
Acquired Brain Injury	1,558,496	
LHIN Operations	6,405,834	
		1,127,742,699
South West		
Transfer payments		
Operation of Hospitals	1,548,863,771	
Grants to compensate municipal taxation – public hospitals	451,500	
Long-Term Care Homes	312,891,654	
Community Care Access Centres	205,835,989	
Community Support Services	36,979,551	
Assisted Living Services in Supportive Housing	17,999,245	
Community Health Centres	18,571,568	
Community Mental Health	53,588,136	
Addiction Program	11,206,723	
Acquired Brain Injury	5,099,419	
LHIN Operations	8,625,696	
		2,220,113,252
Waterloo Wellington		
Transfer payments		
Operation of Hospitals	591,256,024	
Grants to compensate municipal taxation – public hospitals	159,225	
Long-Term Care Homes	175,861,624	
Community Care Access Centres	122,338,508	
Community Support Services	22,095,609	
Assisted Living Services in Supportive Housing	5,919,978	
Community Health Centres	20,661,406	
Community Mental Health	36,629,712	
Addiction Program	10,508,805	
Speciality Psychiatric Hospital Services	30,642,050	
Acquired Brain Injury	3,218,563	
LHIN Operations	5,832,003	
		1,025,123,507

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2014

Hamilton Niagara Haldimand Brant

	$	$
Transfer payments		
Operation of Hospitals	1,890,233,326	
Grants to compensate municipal taxation – public hospitals	464,025	
Long-Term Care Homes	459,275,266	
Community Care Access Centres	302,684,326	
Community Support Services	44,454,856	
Assisted Living Services in Supportive Housing	30,210,706	
Community Health Centres	25,270,149	
Community Mental Health	56,114,241	
Addiction Program	16,858,346	
Acquired Brain Injury	6,821,846	
LHIN Operations	6,637,932	
		2,839,025,019

Central West

	$	$
Transfer payments		
Operation of Hospitals	524,753,610	
Grants to compensate municipal taxation – public hospitals	96,975	
Long-Term Care Homes	150,091,649	
Community Care Access Centres	103,845,729	
Community Support Services	12,389,168	
Assisted Living Services in Supportive Housing	8,182,096	
Community Health Centres	12,059,366	
Community Mental Health	26,680,644	
Addiction Program	4,995,309	
LHIN Operations	8,605,056	
		851,699,602

Mississauga Halton

	$	$
Transfer payments		
Operation of Hospitals	917,650,370	
Grants to compensate municipal taxation – public hospitals	154,200	
Long-Term Care Homes	191,735,418	
Community Care Access Centres	147,297,663	
Community Support Services	40,648,891	
Assisted Living Services in Supportive Housing	32,317,160	
Community Mental Health	29,685,671	
Addiction Program	5,863,316	
Acquired Brain Injury	6,018,966	
LHIN Operations	5,899,319	
		1,377,270,974

Toronto Central

	$	$
Transfer payments		
Operation of Hospitals	3,572,450,804	
Grants to compensate municipal taxation – public hospitals	749,025	
Long-Term Care Homes	261,588,792	
Community Care Access Centres	232,956,277	
Community Support Services	82,187,227	
Assisted Living Services in Supportive Housing	48,951,451	
Community Health Centres	91,870,185	
Community Mental Health	118,029,288	
Addiction Program	34,451,461	
Speciality Psychiatric Hospital Services	258,817,393	
Grants to compensate for municipal taxation – psychiatric hospitals	49,050	
Acquired Brain Injury	1,815,156	
LHIN Operations	10,360,251	
		4,714,276,360

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2014

Central

	$	$
Transfer payments		
Operation of Hospitals	1,127,902,340	
Grants to compensate municipal taxation – public hospitals	240,300	
Long-Term Care Homes	330,282,084	
Community Care Access Centres	258,379,710	
Community Support Services	46,758,511	
Assisted Living Services in Supportive Housing	22,878,340	
Community Health Centres	11,588,944	
Community Mental Health	71,509,270	
Addiction Program	6,854,019	
Acquired Brain Injury	10,615,564	
LHIN Operations	5,570,030	
		1,892,579,112

South East

	$	$
Transfer payments		
Operation of Hospitals	689,122,390	
Grants to compensate municipal taxation – public hospitals	190,725	
Long-Term Care Homes	177,014,000	
Community Care Access Centres	117,534,373	
Community Support Services	27,187,721	
Assisted Living Services in Supportive Housing	2,048,566	
Community Health Centres	27,868,043	
Community Mental Health	59,546,911	
Addiction Program	7,418,643	
Acquired Brain Injury	4,358,327	
LHIN Operations	5,937,423	
		1,118,227,122

Central East

	$	$
Transfer payments		
Operation of Hospitals	1,260,843,365	
Grants to compensate municipal taxation – public hospitals	279,675	
Long-Term Care Homes	428,323,700	
Community Care Access Centres	252,697,822	
Community Support Services	41,483,398	
Assisted Living Services in Supportive Housing	14,634,683	
Community Health Centres	29,231,688	
Community Mental Health	51,692,606	
Addiction Program	12,990,954	
Speciality Psychiatric Hospital Services	113,654,937	
Grants to compensate for municipal taxation – psychiatric hospitals	25,425	
Acquired Brain Injury	1,610,915	
LHIN Operations	5,856,431	
		2,213,325,599

Champlain

	$	$
Transfer payments		
Operation of Hospitals	1,680,502,054	
Grants to compensate municipal taxation – public hospitals	355,650	
Long-Term Care Homes	333,309,253	
Community Care Access Centres	220,303,673	
Community Support Services	38,235,348	
Assisted Living Services in Supportive Housing	19,287,480	
Community Health Centres	59,780,127	
Community Mental Health	64,235,201	
Addiction Program	23,064,339	
Speciality Psychiatric Hospital Services	98,973,012	
Grants to compensate for municipal taxation – psychiatric hospitals	28,425	
Acquired Brain Injury	2,321,035	
LHIN Operations	9,614,928	
		2,550,010,525

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
North Simcoe Muskoka		
Transfer payments		
Operation of Hospitals	434,138,036	
Grants to compensate municipal taxation – public hospitals	77,625	
Long-Term Care Homes	137,008,539	
Community Care Access Centres	94,917,093	
Community Support Services	13,641,679	
Assisted Living Services in Supportive Housing	6,991,957	
Community Health Centres	10,291,473	
Community Mental Health	24,142,952	
Addiction Program	4,828,547	
Speciality Psychiatric Hospital Services	111,895,509	
Grants to compensate for municipal taxation – psychiatric hospitals	23,400	
Acquired Brain Injury	1,162,414	
LHIN Operations	6,226,004	
		845,345,228
North East		
Transfer payments		
Operation of Hospitals	970,052,398	
Grants to compensate municipal taxation – public hospitals	240,300	
Long-Term Care Homes	212,804,252	
Community Care Access Centres	132,507,757	
Community Support Services	30,082,157	
Assisted Living Services in Supportive Housing	18,883,738	
Community Health Centres	18,592,530	
Community Mental Health	55,159,538	
Addiction Program	21,941,720	
Acquired Brain Injury	2,687,549	
LHIN Operations	7,358,301	
		1,470,310,240
North West		
Transfer payments		
Operation of Hospitals	433,777,478	
Grants to compensate municipal taxation – public hospitals	105,375	
Long-Term Care Homes	69,531,069	
Community Care Access Centres	52,178,133	
Community Support Services	14,410,928	
Assisted Living Services in Supportive Housing	9,042,001	
Community Health Centres	9,553,016	
Community Mental Health	29,977,056	
Addiction Program	14,553,828	
Acquired Brain Injury	1,817,346	
LHIN Operations	6,434,162	
		641,380,392
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		250,000
		250,000
TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**24,886,679,631**

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING ASSETS		
Local Health Integration Networks and Related Health Service Providers (Item 2)		
Transfer payments		
Erie St. Clair	2,422,200	
South West	5,061,500	
Waterloo Wellington	2,658,600	
Hamilton Niagara Haldimand Brant	5,999,363	
Central West	2,609,200	
Mississauga Halton	2,273,500	
Toronto Central	12,517,600	
Central	3,721,200	
Central East	5,285,200	
South East	3,016,500	
Champlain	6,083,300	
North Simcoe Muskoka	1,525,700	
North East	3,987,100	
North West	1,376,597	
		58,537,560
		58,537,560
Erie St. Clair		
Transfer payments		
Operation of Hospitals	723,600	
Long-Term Care Homes	1,140,000	
Community Support Services	116,900	
Assisted Living Services in Supportive Housing	29,000	
Community Health Centres	206,100	
Community Mental Health	192,500	
Addiction Program	14,100	
		2,422,200
South West		
Transfer payments		
Operation of Hospitals	2,332,600	
Long-Term Care Homes	1,790,000	
Community Care Access Centres	93,800	
Community Support Services	509,900	
Community Health Centres	107,500	
Community Mental Health	180,400	
Addiction Program	47,300	
		5,061,500
Waterloo Wellington		
Transfer payments		
Operation of Hospitals	1,297,600	
Long-Term Care Homes	980,000	
Community Care Access Centres	97,800	
Community Support Services	20,800	
Assisted Living Services in Supportive Housing	3,800	
Community Health Centres	198,200	
Community Mental Health	31,100	
Addiction Program	29,300	
		2,658,600
Hamilton Niagara Haldimand Brant		
Transfer payments		
Operation of Hospitals	1,999,700	
Long-Term Care Homes	2,759,963	
Community Care Access Centres	77,000	
Community Support Services	608,900	
Assisted Living Services in Supportive Housing	39,800	
Community Health Centres	146,000	
Community Mental Health	145,200	
Addiction Program	56,900	
Acquired Brain Injury	165,900	
		5,999,363

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
Central West		
Transfer payments		
Operation of Hospitals	588,900	
Long-Term Care Homes	1,000,000	
Community Care Access Centres	330,200	
Community Health Centres	40,500	
Community Mental Health	646,600	
Addiction Program	3,000	
		2,609,200
Mississauga Halton		
Transfer payments		
Operation of Hospitals	626,200	
Long-Term Care Homes	1,200,000	
Community Care Access Centres	44,500	
Community Support Services	149,300	
Assisted Living Services in Supportive Housing	43,200	
Community Mental Health	92,900	
Addiction Program	117,400	
		2,273,500
Toronto Central		
Transfer payments		
Operation of Hospitals	7,914,000	
Long-Term Care Homes	1,740,000	
Community Support Services	274,300	
Assisted Living Services in Supportive Housing	673,900	
Community Health Centres	1,061,300	
Community Mental Health	526,600	
Addiction Program	247,100	
Acquired Brain Injury	80,400	
		12,517,600
Central		
Transfer payments		
Operation of Hospitals	1,260,200	
Long-Term Care Homes	2,001,000	
Community Care Access Centres	1,000	
Community Support Services	44,800	
Community Health Centres	54,900	
Community Mental Health	353,400	
Addiction Program	5,900	
		3,721,200
Central East		
Transfer payments		
Operation of Hospitals	1,137,500	
Long-Term Care Homes	2,600,000	
Community Care Access Centres	7,500	
Community Support Services	141,400	
Community Health Centres	124,800	
Community Mental Health	1,268,600	
Addiction Program	5,400	
		5,285,200

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
South East		
Transfer payments		
Operation of Hospitals	903,400	
Long-Term Care Homes	1,000,000	
Community Care Access Centres	48,200	
Community Support Services	58,400	
Community Health Centres	181,800	
Community Mental Health	748,300	
Addiction Program	76,400	
		3,016,500
Champlain		
Transfer payments		
Operation of Hospitals	2,582,100	
Long-Term Care Homes	1,900,000	
Community Support Services	245,500	
Community Health Centres	595,600	
Community Mental Health	706,400	
Addiction Program	53,700	
		6,083,300
North Simcoe Muskoka		
Transfer payments		
Operation of Hospitals	354,600	
Long-Term Care Homes	710,000	
Community Support Services	338,400	
Community Health Centres	56,800	
Community Mental Health	65,900	
		1,525,700
North East		
Transfer payments		
Operation of Hospitals	1,912,400	
Long-Term Care Homes	1,200,000	
Community Support Services	302,700	
Assisted Living Services in Supportive Housing	3,800	
Community Health Centres	126,300	
Community Mental Health	299,300	
Addiction Program	142,600	
		3,987,100
North West		
Transfer payments		
Operation of Hospitals	367,200	
Long-Term Care Homes	409,997	
Community Support Services	155,500	
Community Health Centres	100,200	
Community Mental Health	242,800	
Addiction Program	100,900	
		1,376,597
TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**58,537,560**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1412				**PROVINCIAL PROGRAMS AND**	
OPERATING EXPENSE				**STEWARDSHIP PROGRAM**	
1	3,907,202,800	(1,502,352,900)	2,404,849,900	Provincial Programs	2,352,268,566
2	838,260,800		838,260,800	Emergency Health Services	825,637,112
4	91,128,700	(18,685,300)	72,443,400	Stewardship	61,666,396
S	161,000		161,000	Bad Debt Expense, the *Financial Administration Act*	160,000
	4,836,753,300	**(1,521,038,200)**	**3,315,715,100**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**3,239,732,074**
OPERATING ASSETS					
5	11,707,400		11,707,400	Provincial Programs and Stewardship	10,665,400
	11,707,400		**11,707,400**	**TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**10,665,400**

Program Description

This vote includes Provincial Programs, Emergency Health Services and Stewardship. This program is responsible for transfer payment accountability, and operational policy development, including the planning and funding of a wide span of specialized programs. Examples of these transfer payment programs include: Cancer Care Ontario, Ontario Breast Screening, Community and Priority Services, Operation of Related Facilities, Ontario Healthy Homes Renovation Tax Credits, HIV/AIDS and Hepatitis C Programs and Chronic Disease Management Programs. In addition, the program provides Ontario's share of funding to the Canadian Blood Services and also supports a blood utilization management strategy for Ontario.

In addition to transfer payment activities, Provincial Programs and Stewardship also includes Direct Operating Expenditures for the management and delivery of the Transfer Payments within the Vote, and for the oversight administration (stewardship) of the Local Health Integration Networks.

Emergency Health Services ensures the existence of a balanced and integrated system of emergency health services throughout Ontario. The system consists of a series of inter-related programs and services including municipally operated/contracted land ambulance services, the not-for-profit air ambulance organization called ORNGE, and ambulance communications services.

MINISTRY OF HEALTH AND LONG-TERM CARE

PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM – VOTE 1412

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Provincial Programs (Item 1)		
Transfer payments		
Operation of Related Facilities	48,105,973	
Cancer Care Ontario	1,110,535,300	
Canadian Blood Services	476,558,550	
Chronic Disease Management	9,799,512	
HIV/AIDS and Hepatitis C Programs	54,685,573	
Ontario Breast Screening Program	30,898,100	
Community and Priority Services	607,695,011	
Healthy Homes Renovation Tax Credit	13,990,547	
		2,352,268,566
		2,352,268,566
Emergency Health Services (Item 2)		
Salaries and wages		41,683,358
Employee benefits		7,206,957
Transportation and communication		2,069,619
Services		12,183,852
Supplies and equipment		569,492
Transfer payments		
Payments for Ambulance and related Emergency Services Municipal Ambulance	560,230,032	
Payments for Ambulance and related Emergency Services Other Ambulance Operations and Related Emergency Services	60,210,047	
Air Ambulance	141,483,755	
		761,923,834
		825,637,112
Stewardship (Item 4)		
Salaries and wages		37,098,400
Employee benefits		5,439,440
Transportation and communication		1,882,116
Services		16,993,191
Supplies and equipment		253,249
		61,666,396
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		160,000
		160,000
TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**3,239,732,074**
OPERATING ASSETS		
Provincial Programs and Stewardship (Item 5)		
Advances and recoverable amounts		
HIV/AIDS and Hepatitis C Programs	375,000	
Community and Priority Services	4,393,400	
Cancer Care Ontario	5,500,000	
Payments for Ambulance and related Emergency Services: Other Ambulance Operations and Related Emergency Services	397,000	
		10,665,400
		10,665,400
TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**10,665,400**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1413				**INFORMATION SYSTEMS PROGRAM**	
OPERATING EXPENSE					
1	81,945,600	4,675,600	86,621,200	Information Technology Services – Health Cluster	84,347,945
	81,945,600	**4,675,600**	**86,621,200**	**TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM.....**	**84,347,945**
CAPITAL EXPENSE					
3	1,000		1,000	Information Systems.....	0
S	1,301,000		1,301,000	Amortization, the *Financial Administration Act*	1,002,115
	1,302,000		**1,302,000**	**TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM.....**	**1,002,115**
CAPITAL ASSETS					
4	28,940,200	14,894,400	43,834,600	Information Systems.....	42,730,543
	28,940,200	**14,894,400**	**43,834,600**	**TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM.....**	**42,730,543**

Program Description

Information Systems provide support to the Ministry of Health and Long-Term Care to ensure the cost-effective and efficient use of Information and Information Technology resources to achieve business results.

The program offers a broad range of strategic and operational services essential to the effective delivery and support of the Ministry.

MINISTRY OF HEALTH AND LONG-TERM CARE

INFORMATION SYSTEMS PROGRAM – VOTE 1413

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$		$
OPERATING EXPENSE		**CAPITAL ASSETS**	
Information Technology Services – Health Cluster (Item 1)		Information Systems (Item 4)	
Salaries and wages	40,633,244	Information technology hardware	529,010
Employee benefits	5,482,392	Business application software – salaries and wages	4,985,048
Transportation and communication	5,083,366	Business application software – employee benefits	557,641
Services	31,690,251	Business application software – asset costs	36,658,844
Supplies and equipment	1,458,692		42,730,543
	84,347,945		
TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM	**84,347,945**	**TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM**	**42,730,543**
CAPITAL EXPENSE			
Statutory Appropriations			
Other transactions			
Amortization, the *Financial Administration Act*	1,002,115		
	1,002,115		
TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM	**1,002,115**		

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1414				**HEALTH PROMOTION PROGRAM**	
OPERATING EXPENSE					
1	362,306,200		362,306,200	Health Promotion.....	352,860,618
	362,306,200		**362,306,200**	**TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION PROGRAM .....**	**352,860,618**
OPERATING ASSETS					
2	500,000		500,000	Health Promotion.....	0
	500,000		**500,000**	**TOTAL OPERATING ASSETS FOR HEALTH PROMOTION PROGRAM .....**	**0**

Program Description

The Health Promotion Program works with its partners to deliver effective and ac countable programs and services that contribute to the long-term wellness of Ontarians. The program provides tools and supports that advance the government's health promotion objectives through the implementation of the following priorities: Promoting Health and Wellness; Preventing Disease, Injury and A ddiction; Smoke-Free Ontario Strategy; Nutrition and Healthy Eating; and Partnership Support for Healthy Communities.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH PROMOTION PROGRAM – VOTE 1414

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Health Promotion (Item 1)		
Salaries and wages		5,329,233
Employee benefits		776,963
Transportation and communication		113,584
Services		6,152,904
Supplies and equipment		67,883
Transfer payments		
Official Local Health Agencies – Health Promotion	264,361,542	
Nutrition/Healthy Eating	9,634,512	
Prevent Disease, Injury and Addiction	16,430,702	
Healthy Communities Fund	6,734,238	
Local Capacity and Co-ordination	1,079,000	
Smoke-Free Ontario	42,180,057	
		340,420,051
		352,860,618
TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION PROGRAM		**352,860,618**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1407 CAPITAL EXPENSE				**HEALTH CAPITAL PROGRAM**	
1	1,136,862,100	3,619,000	1,140,481,100	Health Capital	887,952,710
	1,136,862,100	**3,619,000**	**1,140,481,100**	**TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM**	**887,952,710**

Program Description

Health Capital is responsible for the provision of capital funding to health care facilities including public hospitals, integrated cancer programs and community health agencies.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH CAPITAL PROGRAM – VOTE 1407

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
CAPITAL EXPENSE		
Health Capital (Item 1)		
Transfer payments		
Major Hospital Projects	713,507,340	
Health Infrastructure Renewal Fund	56,188,500	
Small Hospital Projects	19,117,299	
Medical and Diagnostic Equipment Fund	54,950,000	
Long-Term Care Programs	5,086,580	
Community Health Programs	5,831,789	
Public Health Laboratories	16,216,000	
		870,897,508
Other transactions		
Provincial Psychiatric Hospitals Divestment	5,307,065	
Facilities Condition Assessment Program	1,346,002	
Loss on Disposition of Capital Assets	10,402,135	
		17,055,202
		887,952,710
TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM		**887,952,710**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Labour Market Agreement for Persons with Disabilities (EAPD)	19,102,869	19,102,870
Electronic Medical Record (EMR) Project	11,055,500	13,248,500
Indian Welfare Services	6,668,900	6,259,098
Supportive Housing	6,568,639	6,569,187
Ontario Laboratory Information System	5,182,385	1,116,351
Interoperable Electronic Health Record Project (iEHR/HIAL)	5,152,686	4,005,899
Veteran Priority Access Beds Agreement	4,360,122	3,933,693
Health Care Policy Contribution Program	2,753,206	3,264,000
Homelessness Parterning Strategy	1,797,812	0
Drug Treatment Funding Program	1,019,203	3,933,179
Toll-Free Quit Line Numbers – Tobacco Packing Initiative	532,961	456,383
Governance Project	262,098	0
Ontario's Drug e-Health Strategy implementation	0	9,970,988
Internationally Educated Health Professional Initiative (IEHPI)	0	1,463,982
Emergency Preparedness	0	789,227
	64,456,381	74,113,357
REIMBURSEMENTS OF EXPENDITURES		
Subrogation – Medical/Hospitals	25,195,680	24,988,711
Other	506	36,803
	25,196,186	25,025,514
FEES, LICENCES AND PERMITS		
Lawyer Enquiry Services	2,459,651	3,895,280
Ambulance Users' Co-payments	2,245,573	2,030,430
Laboratory Proficiency Testing Fees	1,125,055	1,024,024
WCB/WSIB Administration Fees	400,000	400,000
Claims Payment Processing Fees	375,638	358,903
Laboratory Licensing	288,262	284,303
Specimen Collection Centre Licence Fees	286,858	232,093
Emergency Medical Care Assistant (EMCA) Exam Fees	231,870	212,445
Nursing Homes Licensing Fees	167,300	128,925
Independent Health Facility (IHF) Licence Fees	48,180	25,330
Other	38,105	42,354
	7,666,492	8,634,087
FINES AND PENALTIES	36,250	13,658
SALES AND RENTALS	12,754,435	0
RECOVERY OF PRIOR YEARS' EXPENDITURES	637,572,598	539,807,763
MISCELLANEOUS		
Interest Penalties	551,310	133,352
Other	742,971	202,854
	1,294,281	336,206
TOTAL MINISTRY REVENUE	**748,976,623**	**647,930,585**

MINISTRY OF INFRASTRUCTURE

FISCAL YEAR, 2013 – 2014

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MINISTRY OF INFRASTRUCTURE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
1,311,075	Ministry Administration	2,167,214	1,334,594
11,580,872	Infrastructure and Growth Planning	16,544,700	14,168,750
66,804,746	Realty Development and Management	61,136,100	58,295,893
79,696,693	**TOTAL OPERATING EXPENSE**	**79,848,014**	**73,799,237**
	CAPITAL EXPENSE		
60	Infrastructure and Growth Planning	81,760,000	199,464
218,749,473	Realty Development and Management	185,221,800	170,808,446
218,749,533	**TOTAL CAPITAL EXPENSE**	**266,981,800**	**171,007,910**
	CAPITAL ASSETS		
0	Realty Development and Management	11,581,000	5,542,341
0	**TOTAL CAPITAL ASSETS**	**11,581,000**	**5,542,341**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
4001				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	2,103,200		2,103,200	Ministry Administration	1,334,594
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	0
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
	2,167,214		**2,167,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM ..... **	**1,334,594**

Program Description

This program includes the Minister's Office, Parliamentary Assistant's Office and Deputy Minister's Office. The program is responsible for overall direction and corporate leadership of the Ministry and internal administration. Other ministry administrative services are provided by the Ministry of Energy.

MINISTRY OF INFRASTRUCTURE

MINISTRY ADMINISTRATION PROGRAM – VOTE 4001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages	1,144,440	
Employee benefits	113,412	
Transportation and communication	21,050	
Services	47,150	
Supplies and equipment	8,542	
	1,334,594	
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**1,334,594**	

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
4003				**INFRASTRUCTURE AND GROWTH PLANNING PROGRAM**	
OPERATING EXPENSE					
1	15,094,100	1,450,600	16,544,700	Infrastructure and Growth Policy and Programs	14,168,750
	15,094,100	**1,450,600**	**16,544,700**	**TOTAL OPERATING EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM**	**14,168,750**
CAPITAL EXPENSE					
2	131,280,500	(130,278,500)	1,002,000	Infrastructure Programs	199,464
3	100,000,000	(19,242,000)	80,758,000	Capital Contingency Fund‡	0
	231,280,500	**(149,520,500)**	**81,760,000**	**TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM**	**199,464**

Program Description

The infrastructure program supports the development and implementation of sound infrastructure strategies for the province, including: central agency management of the provincial infrastructure planning process and capital budget development; implementation of the long-term infrastructure plan; development of horizontal and sectoral infrastructure policy and program proposals; negotiation with the federal government on new cost-shared infrastructure programs; coordination of infrastructure program implementation, including programs to support municipal infrastructure; development and implementation of a government asset management framework; infrastructure economics and financial analysis and advice; and information management for infrastructure investments.

The growth-planning program leads the development and implementation of the government's province-wide growth management policy. This includes creating regional growth management plans with local governments, Aboriginal communities and other affected stakeholders, and the broader public as well as facilitating the alignment of multi-ministry government policy and funding to support program implementation.

‡ Expenses related to the Capital Contingency Fund (CCF) are excluded from the Ministry of Infrastructure's actuals. This is because funding from the CCF allocation is transferred to line ministries which incur the costs and record the expenses.

MINISTRY OF INFRASTRUCTURE

INFRASTRUCTURE AND GROWTH PLANNING PROGRAM – VOTE 4003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

		$
OPERATING EXPENSE		
Infrastructure and Growth Policy and Programs (Item 1)		
Salaries and wages		7,834,208
Employee benefits		1,029,196
Transportation and communication		134,662
Services		4,948,757
Supplies and equipment		124,677
Transfer payments		
Growth Fund		97,250
		14,168,750
TOTAL OPERATING EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM		**14,168,750**
CAPITAL EXPENSE		
Infrastructure Programs (Item 2)		
Services		175,464
Transfer payments		
Asset Management		24,000
		199,464
Asset Management		
Services	175,464	
Transfer payments		
Asset Management	24,000	
		199,464
TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM		**199,464**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4004 OPERATING EXPENSE				**REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	
1	58,992,100	2,000,000	60,992,100	Realty Programs	57,935,843
S	144,000		144,000	Bad Debt Expense, the *Financial Administration Act*	360,050
	59,136,100	**2,000,000**	**61,136,100**	**TOTAL OPERATING EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**58,295,893**
CAPITAL EXPENSE					
2	185,219,800		185,219,800	Realty Programs	170,808,446
3	1,000		1,000	Realty Development and Management – Expense related to Capital Assets	0
S	1,000		1,000	Amortization Expense, the *Financial Administration Act*	0
	185,221,800		**185,221,800**	**TOTAL CAPITAL EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**170,808,446**
CAPITAL ASSETS					
4	11,581,000		11,581,000	Realty Development and Management	5,542,341
	11,581,000		**11,581,000**	**TOTAL CAPITAL ASSETS FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**5,542,341**

Program Description

This program has integrated responsibility for strategic planning, policy development and management of a realty portfolio encompassing approximately one million acres of land and thousands of buildings and structures held throughout Ontario. It also has the responsibility for acquisition, disposition and use of realty assets as well as governance and oversight of its delivery agent, the Ontario Infrastructure and Lands Corporation. In this role, the program provides expert real estate advice and service to support Ontario's policy and program objectives in addition to working with Ontario ministries and agencies to support their land use, property management and accommodation needs. Today, the program is achieving a number of Ontario's environmental and policy objectives through its effective management of realty assets, value optimization of existing realty assets, and the provision of adequate and appropriate workspace for Ontario Public Servants. In addition, this program has responsibility for oversight of Waterfront Toronto, a non-share capital corporation created by the three orders of government (the City of Toronto, the Provincial Government of Ontario and the Federal Government of Canada) to oversee the revitalization of Toronto's waterfront.

MINISTRY OF INFRASTRUCTURE

REALTY DEVELOPMENT AND MANAGEMENT PROGRAM – VOTE 4004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Realty Programs (Item 1)		
Salaries and wages		2,742,623
Employee benefits		339,606
Transportation and communication		40,419
Services		51,808,480
Supplies and equipment		19,432
Other transactions		2,985,283
		57,935,843
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		360,050
		360,050
TOTAL OPERATING EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM		**58,295,893**
CAPITAL EXPENSE		
Realty Programs (Item 2)		
Services		100,301,876
Transfer payments		
Toronto Waterfront Revitalization	55,935,820	
Pan/Parapan American Games Athletes' Village Infrastructure	14,570,750	
		70,506,570
		170,808,446
TOTAL CAPITAL EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM		**170,808,446**

	$
CAPITAL ASSETS	
Realty Development and Management (Item 4)	
Land	5,542,341
	5,542,341
TOTAL CAPITAL ASSETS FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM	**5,542,341**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
REIMBURSEMENTS OF EXPENDITURES		
Project Costs Recovery	1,049,430	4,518,675
Due diligence costs re: Sale of Land/Building/Easement	80,152	209,510
	1,129,582	4,728,185
FEES, LICENCES AND PERMITS		
FOI Fees	4,809	5,240
SALES AND RENTALS		
Sales – Property and Land	63,860,443	117,200,373
Rentals – Property and Land	25,306,894	29,388,398
Rentals – Other	1,033,135	1,690,118
	90,200,472	148,278,889
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Services and Rentals	2,737,412	769,416
Transfer Payments	206,993	0
Bad Debt Expense	0	83,101
	2,944,405	852,517
MISCELLANEOUS		
Interest	1,960,746	1,718,381
Payments for Service Rendered	1,066,757	1,116,002
Other	0	979,645
	3,027,503	3,814,028
TOTAL MINISTRY REVENUE	**97,306,771**	**157,678,859**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2014

	2014 $	2013 $
Ontario Land Corporation net assets	139,500	171,250
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**139,500**	**171,250**

MINISTRY OF LABOUR

FISCAL YEAR, 2013 – 2014

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MINISTRY OF LABOUR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
20,796,864	Ministry Administration	21,335,014	21,226,795
3,393,595	Pay Equity Commission	3,404,700	3,261,531
23,426,221	Labour Relations	24,788,700	23,920,918
184,956,323	Occupational Health and Safety	203,686,700	201,519,864
31,775,079	Employment Rights and Responsibilities	35,285,500	35,139,982
264,348,082	**TOTAL OPERATING EXPENSE**	**288,500,614**	**285,069,090**
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
594,000	Occupational Health and Safety	492,000	331,233
594,000	**TOTAL CAPITAL EXPENSE**	**494,000**	**331,233**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Occupational Health and Safety	1,000	0
0	**TOTAL CAPITAL ASSETS**	**2,000**	**0**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	21,320,000	(50,000)	21,270,000	Ministry Administration	21,159,691
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	1,136
	21,385,014	**(50,000)**	**21,335,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**21,226,795**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This Program coordinates the decision making processes of the Ministry and provides technical and professional services to support the design, implementation and effective delivery of Ministry programs. The Program includes the Minister's Office, Parliamentary Assistant's Office and Deputy Minister's Office.

MINISTRY OF LABOUR

MINISTRY ADMINISTRATION PROGRAM – VOTE 1601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		8,212,866
Employee benefits		1,384,024
Transportation and communication		542,314
Services		10,881,638
Supplies and equipment		138,849
		21,159,691
Main Office		
Salaries and wages	2,470,986	
Employee benefits	381,298	
Transportation and communication	68,974	
Services	1,818,056	
Supplies and equipment	32,728	
		4,772,042
Financial and Administrative Services		
Salaries and wages	1,998,393	
Employee benefits	324,492	
Transportation and communication	35,643	
Services	730,102	
Supplies and equipment	9,548	
		3,098,178
Organizational Effectiveness		
Salaries and wages	1,022,736	
Employee benefits	143,048	
Transportation and communication	29,488	
Services	309,867	
Supplies and equipment	13,743	
		1,518,882
Communications Services		
Salaries and wages	2,720,751	
Employee benefits	535,186	
Transportation and communication	108,470	
Services	315,023	
Supplies and equipment	11,541	
		3,690,971
Legal Services		
Transportation and communication	299,739	
Services	7,118,321	
Supplies and equipment	71,289	
		7,489,349
Audit Services		
Services	252,100	
		252,100
Information Systems		
Services	338,169	
		338,169
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		1,136
		67,104
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**21,226,795**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1602				**PAY EQUITY COMMISSION PROGRAM**	
OPERATING EXPENSE					
1	3,438,100	(395,000)	3,043,100	Pay Equity Office	2,971,708
2	761,600	(400,000)	361,600	Pay Equity Hearings Tribunal	289,823
	4,199,700	**(795,000)**	**3,404,700**	**TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM**	**3,261,531**

Program Description

The mandate of the Pay Equity Office (PEO) is to administer and enforce Ontario's *Pay Equity Act*, which is intended to eliminate systemic gender discrimination in the compensation of work primarily performed by women. To carry out this mandate, the PEO provides education and advice to employers, employees and bargaining agents in the public and private sectors to achieve and maintain pay equity in their workplaces. The PEO also investigates complaints, monitors workplaces for compliance, attempts to effect settlements of pay equity issues between the parties and issues Orders for compliance where necessary.

The Pay Equity Hearings Tribunal, a quasi-judicial tri-partite administrative tribunal, is responsible for adjudicating disputes arising under the *Pay Equity Act.*

MINISTRY OF LABOUR

PAY EQUITY COMMISSION PROGRAM – VOTE 1602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	
OPERATING EXPENSE		
Pay Equity Office (Item 1)		
Salaries and wages	2,153,154	
Employee benefits	299,403	
Transportation and communication	47,045	
Services	437,856	
Supplies and equipment	34,250	
	2,971,708	
Pay Equity Hearings Tribunal (Item 2)		
Salaries and wages	190,213	
Employee benefits	14,580	
Transportation and communication	6,953	
Services	76,596	
Supplies and equipment	1,481	
	289,823	
TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM	**3,261,531**	

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1603				**LABOUR RELATIONS PROGRAM**	
OPERATING EXPENSE					
1	14,012,900	345,000	14,357,900	Ontario Labour Relations Board	13,969,308
2	1,484,100		1,484,100	Grievance Settlement Board.....	1,374,983
3	8,561,700	385,000	8,946,700	Dispute Resolution Services.....	8,576,627
	24,058,700	**730,000**	**24,788,700**	**TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM .....**	**23,920,918**

Program Description

The role of Labour Relations is to promote a stable labour relations climate and harmonious workplace relationships in the province.

The Ontario Labour Relations Board (OLRB) is an independent, quasi-judicial tribunal which mediates and adjudicates a variety of employment and labour relations-related matters under various Ontario statutes including appeals of decisions of employment standards officers and occupational health and safety inspectors.

The Crown Employees Grievance Settlement Board (GSB) is an independent quasi-judicial tribunal that mediates and adjudicates the labour relations disputes of Ontario Crown Employees. The GSB also provides financial and administrative services to the Public Service Grievance Board, an agency of the Ministry of Government Services.

Dispute Resolution Services provides neutral, third-party assistance to trade unions and employers through collective agreement conciliation and mediation, appointment of arbitrators, collective bargaining information, relationship building and training.

MINISTRY OF LABOUR

LABOUR RELATIONS PROGRAM – VOTE 1603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Ontario Labour Relations Board (Item 1)	
Salaries and wages	7,620,021
Employee benefits	1,073,432
Transportation and communication	348,858
Services	4,864,748
Supplies and equipment	62,249
	13,969,308
Grievance Settlement Board (Item 2)	
Salaries and wages	418,798
Employee benefits	56,819
Transportation and communication	185,935
Services	1,821,573
Supplies and equipment	9,427
	2,492,552
Less: Recoveries	1,117,569
	1,374,983
Dispute Resolution Services (Item 3)	
Salaries and wages	5,371,827
Employee benefits	667,743
Transportation and communication	485,037
Services	2,157,702
Supplies and equipment	54,175
	8,736,484
Less: Recoveries	159,857
	8,576,627
TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM	**23,920,918**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1604 OPERATING EXPENSE				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
1	88,371,100	(345,400)	88,025,700	Occupational Health and Safety	87,211,854
2	1,000		1,000	Workplace Safety and Insurance Advisory Program Administration	100
3	1,000		1,000	Office of the Worker Adviser	100
4	1,000		1,000	Office of the Employer Adviser	100
7	115,658,000		115,658,000	Prevention Office	114,307,710
	204,032,100	**(345,400)**	**203,686,700**	**TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**201,519,864**
CAPITAL EXPENSE					
6	1,000		1,000	Occupational Health and Safety	0
8	490,000		490,000	Prevention Office	331,233
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	492,000		**492,000**	**TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**331,233**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1604 CAPITAL ASSETS				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
5	1,000		1,000	Occupational Health and Safety	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM.....**	**0**

Program Description

Occupational Health and Safety's primary mandate is the setting, communicating and enforcing of the occupational health and safety legislation and regulations, and coordinating Ontario's workplace injury and illness prevention system to reduce or eliminate workplace injury or illness.

The Occupational Health and Safety Program monitors compliance with the *Occupational Health and Safety Act* (the Act), and assists workplace parties in securing a healthy and safe working environment. Through the administration and enforcement of the Act and its regulations, it encourages employers and workers to cooperatively identify and control health and safety hazards.

The Prevention Office coordinates Ontario's injury and illness prevention system including health and safety education and promotion by establishing and implementing a provincial occupational health and safety strategy to ensure the alignment of health and safety activities across all system partners; designating, providing operating and capital funding, and maintaining oversight over Health and Safety Associations through transfer payment agreements; establishing standards for, and approval of training programs and providers; establishing requirements for certification of joint health and safety committee members; and, supporting funding decisions for prevention research and prevention grants to recipients who meet specific eligibility criteria.

The Office of the Worker Adviser (OWA) provides advisory, representation and educational services to non-unionized injured workers and survivors, and represents them before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal. The OWA also provides representation services to workers at the Ontario Labour Relations Board in reprisal complaint cases under Section 50 of the *Occupational Health and Safety Act*.

The Office of the Employer Adviser (OEA) provides advisory and educational services to all Ontario employers and representation services primarily to smaller employers, with fewer than 100 employees, with regard to workplace safety insurance matters before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal. The OEA also provides representation services to employers with fewer than 50 workers at the Ontario Labour Relations Board in reprisal complaint cases under Section 50 of the *Occupational Health and Safety Act*.

MINISTRY OF LABOUR

OCCUPATIONAL HEALTH AND SAFETY PROGRAM – VOTE 1604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Occupational Health and Safety (Item 1)		
Salaries and wages		57,763,219
Employee benefits		9,094,732
Transportation and communication		3,521,030
Services		15,255,622
Supplies and equipment		1,287,251
Transfer payments		
Grants to Radiation Safety Institute of Canada	40,000	
Grants to promote improved health and safety practices	250,000	
		290,000
		87,211,854
Workplace Safety and Insurance Advisory Program Administration (Item 2)		
Salaries and wages		505,200
Employee benefits		75,900
Transportation and communication		8,200
Services		5,600
Supplies and equipment		10,400
		605,300
Less: Recoveries		605,200
		100
Office of the Worker Adviser (Item 3)		
Salaries and wages		8,027,836
Employee benefits		2,556,775
Transportation and communication		331,512
Services		1,529,465
Supplies and equipment		99,251
		12,544,839
Less: Recoveries		12,544,739
		100
Office of the Employer Adviser (Item 4)		
Salaries and wages		2,542,348
Employee benefits		679,150
Transportation and communication		116,792
Services		368,835
Supplies and equipment		43,085
		3,750,210
Less: Recoveries		3,750,110
		100
Prevention Office (Item 7)		
Salaries and wages		7,019,466
Employee benefits		885,336
Transportation and communication		216,876
Services		2,863,615
Supplies and equipment		208,487
Transfer payments		
Health and Safety Associations	93,064,194	
Prevention Research	8,368,496	
Prevention Grants	1,681,240	
		103,113,930
		114,307,710
TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**201,519,864**
CAPITAL EXPENSE		
Prevention Office Capital (Item 8)		
Transfer payments		
Health and Safety Associations Capital		331,233
		331,233
TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**331,233**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1605 OPERATING EXPENSE				**EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM**	
1	35,170,500	115,000	35,285,500	Employment Standards	35,139,982
	35,170,500	**115,000**	**35,285,500**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM .....**	**35,139,982**

Program Description

The Employment Rights and Responsibilities Program (ERRP) is responsible for the administration and enforcement of the *Employment Standards Act, 2000* and its regulations.

The ERRP ensures that Ontario workers are protected by minimum standards of employment covering wages and working conditions. It promotes compliance with these standards through inspections, investigations and enforcement initiatives, and encourages self-reliance through education, outreach and partnership efforts.

MINISTRY OF LABOUR

EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM – VOTE 1605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Employment Standards (Item 1)	
Salaries and wages	21,919,452
Employee benefits	3,764,355
Transportation and communication	1,325,160
Services	7,885,471
Supplies and equipment	288,786
	35,183,224
Less: Recoveries	43,242
	35,139,982
TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM	**35,139,982**

MINISTRY OF LABOUR

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Nuclear Worker Agreement	45,532	30,848
REIMBURSEMENTS OF EXPENDITURES		
The *Occupational Health and Safety Act* – WSIB	210,684,409	193,426,743
Unions' Share of Grievance Settlement Board costs	1,161,234	1,168,250
Employers' Share of Grievance Settlement Board costs	210,480	190,176
Employee Wage Protection Program	0	264
	212,056,123	194,785,433
FEES, LICENCES AND PERMITS		
Materials Testing	603,310	627,753
FOI Information Request	10,874	8,088
FOI Application Fee	4,838	5,562
Arbitrator's Development Program	200	400
Fee for dishonoured cheques	35	0
	619,257	641,803
FINES AND PENALTIES		
Fines and Penalties – Administrative Fines	253,967	330,278
Employment Standards – Administration Fee (Order to Pay)	236,026	315,703
Monetary Penalty (Notice of Contravention)	18,340	20,925
	508,333	666,906
SALES AND RENTALS		
Publications, printouts, photocopies etc.	36,330	35,074
Subscriptions	16,800	16,800
Vehicles	0	5,600
	53,130	57,474
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,461	8,602
MISCELLANEOUS		
Construction Grievances	475,035	533,500
Other	10,470	247,452
	485,505	780,952
TOTAL MINISTRY REVENUE	**213,769,341**	**196,972,018**

OFFICE OF THE LIEUTENANT GOVERNOR

FISCAL YEAR, 2013 – 2014

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OFFICE OF THE LIEUTENANT GOVERNOR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
1,334,554	Office of the Lieutenant Governor	1,354,100	1,339,081
1,334,554	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR**	**1,354,100**	**1,339,081**

OFFICE OF THE LIEUTENANT GOVERNOR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1701 OPERATING EXPENSE				**OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM**	
1	1,313,700	40,400	1,354,100	Office of the Lieutenant Governor	1,339,081
	1,313,700	**40,400**	**1,354,100**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM.....**	**1,339,081**

Program Description

This program provides the services required by the Lieutenant Governor in performing his constitutional, representational and community duties. In his constitutional role, the Lieutenant Governor represents the Queen, appoints the Premier based on majority support, swears-in the Executive Council, outlines the Government's plans in the Speech from the Throne, provides the Royal Assent needed for bills to become law, approves orders-in-council and appointments recommended by Cabinet, and prorogues or dissolves each session of Parliament. In his community role, the Lieutenant Governor represents the people of Ontario and acts as the Province's official host, welcoming world leaders and diplomats. He annually hosts or attends hundreds of community events throughout Ontario. He promotes themes or issues associated with accessibility for people with visible and invisible disabilities, while also enhancing literacy opportunities for Aboriginal youth. He presents honours and awards to outstanding Ontarians and, on request, sends messages for special celebrations and congratulations for birthdays of 90 years and over, and for wedding anniversaries of 50 years and over.

OFFICE OF THE LIEUTENANT GOVERNOR

OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM – VOTE 1701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Office of the Lieutenant Governor (Item 1)	
Salaries and wages	810,087
Employee benefits	86,402
Transportation and communication	36,777
Services	168,998
Supplies and equipment	81,017
Other transactions	
Discretionary allowance	155,800
	1,339,081
TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM	**1,339,081**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

FISCAL YEAR, 2013 – 2014

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MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
24,528,494	Ministry Administration	24,108,787	23,328,451
50,054,015	Municipal Services and Building Regulation	216,882,000	215,809,775
14,105,157	Local Government and Planning Policy	11,821,000*	65,324,204
885,820,928	Affordable Housing	844,013,900	843,922,430
974,508,594	**TOTAL OPERATING EXPENSE**	**1,096,825,687**	**1,148,384,860**
	CAPITAL EXPENSE		
0	Ministry Administration	3,301,000	3,124,455
15,273,200	Municipal Services and Building Regulation	14,955,000	13,685,563
0	Local Government and Planning Policy	1,000	0
123,913,293	Affordable Housing	125,723,600	125,449,645
139,186,493	**TOTAL CAPITAL EXPENSE**	**143,980,600**	**142,259,663**
	CAPITAL ASSETS		
0	Municipal Services and Building Regulation	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

*Appropriations exclude statutory appropriation for the Toronto Loan, consistent with Public Accounts reporting.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1901				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	26,384,100	(2,355,500)	24,028,600	Ministry Administration	23,262,664
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,166
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,621
	26,464,287	**(2,355,500)**	**24,108,787**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**23,328,451**
CAPITAL EXPENSE					
2	1,000	3,300,000	3,301,000	Ministry Administration Capital	3,124,455
	1,000	**3,300,000**	**3,301,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**3,124,455**

Program Description

The objectives of this program are: to provide leadership, direction, coordination and controllership for all the central agency requirements and corporate programs and activities of the ministry; to provide effective communications and issues management support; to provide efficient and effective strategic advice, legal advice and services, business and resources planning, corporate emergency and security management, risk management and service delivery management support to the ministry; to establish controls and controllership mechanisms, reporting and management standards, service standards and performance measures; and oversight of the ministry's human, financial, information management and information technology resources, and physical assets. This program also provides management and operational support services to the ministry.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MINISTRY ADMINISTRATION PROGRAM – VOTE 1901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		9,567,785
Employee benefits		1,556,167
Transportation and communication		221,318
Services		10,699,595
Supplies and equipment		1,217,799
		23,262,664
Main Office		
Salaries and wages	1,758,608	
Employee benefits	229,844	
Transportation and communication	89,210	
Services	51,137	
Supplies and equipment	31,810	
		2,160,609
Communications Services		
Salaries and wages	2,179,141	
Employee benefits	490,327	
Transportation and communication	42,475	
Services	262,255	
Supplies and equipment	22,867	
		2,997,065
Financial and Administrative Services		
Salaries and wages	4,355,672	
Employee benefits	670,733	
Transportation and communication	50,135	
Services	1,302,741	
Supplies and equipment	1,067,379	
		7,446,660
Human Resources		
Salaries and wages	1,274,364	
Employee benefits	158,828	
Transportation and communication	9,384	
Services	52,713	
Supplies and equipment	15,550	
		1,510,839
Legal Services		
Transportation and communication	21,153	
Services	4,859,984	
Supplies and equipment	79,846	
		4,960,983
Audit Services		
Services	1,002,896	
		1,002,896
Information Systems		
Employee benefits	6,435	
Transportation and communication	8,961	
Services	3,167,869	
Supplies and equipment	347	
		3,183,612
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,166
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,621
		65,787
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**23,328,451**
CAPITAL EXPENSE		
Ministry Administration Capital (Item 2)		
Other transactions		3,124,455
		3,124,455
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**3,124,455**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1902 OPERATING EXPENSE				**MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM**	
4	23,032,000	193,850,000	216,882,000	Municipal Services and Building Regulation.....	215,809,775
	23,032,000	**193,850,000**	**216,882,000**	**TOTAL OPERATING EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**215,809,775**
CAPITAL EXPENSE					
3	3,003,000	11,950,000	14,953,000	Municipal Services and Building Regulation.....	13,685,563
8	1,000		1,000	Municipal Services and Building Regulation, Expense related to Capital Assets.....	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	3,005,000	**11,950,000**	**14,955,000**	**TOTAL CAPITAL EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**13,685,563**
CAPITAL ASSETS					
7	1,000		1,000	Municipal Services and Building Regulation.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**0**

Program Description

This program is the ministry's key interface with municipal clients responsible for providing services and implementing programs within Municipal Services and Building Regulation core businesses. It is also the province's key point of contact with the building sector on matters related to Ontario's Building Code. Its main priorities are to oversee the implementation of the *Municipal Act*, the *Planning Act*, the *Housing Services Act*, the *Building Code Act* and related legislation, policies and programs; to strengthen municipal capacity to achieve financial sustainability, prosperity and resiliency; to lead the province's one-window land-use planning system and assist municipalities in delivering their full land-use planning authority; and to support or coordinate the delivery of education and training to municipal clients. This program also supports key government initiatives such as renewable energy, water conservation, source water protection and barrier-free accessibility in the built environment. It administers numerous transfer payment programs, including provincial disaster assistance programs, and it manages the ministry's Order-in-Council Emergency Management Program.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM – VOTE 1902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

OPERATING EXPENSE

Municipal Services and Building Regulation (Item 4)

	$	$
Salaries and wages		13,296,048
Employee benefits		2,256,285
Transportation and communication		497,150
Services		3,626,091
Supplies and equipment		232,877
Transfer payments		
Disaster Relief Assistance to Victims	2,164,585	
Disaster Relief Assistance to Municipalities	1,662,339	
Payments under the *Municipal Tax Assistance Act*	65,891,306	
Taxes on Tenanted Provincial Properties under the *Municipal Tax Assistance Act*	9,545,049	
Assistance to Moosonee	1,146,000	
Capacity and Leadership Grants for Municipalities and Municipal Organizations	300,000	
Priority Projects for Municipalities and Municipal Organizations	278,400	
Assistance to Planning Boards	350,000	
One-Time Ice Storm Assistance	190,000,000	
		271,337,679
		291,246,130
Less: Recoveries		75,436,355
		215,809,775
TOTAL OPERATING EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM		**215,809,775**

CAPITAL EXPENSE

Municipal Services and Building Regulation (Item 3)

	$	$
Transfer payments		
Priority Projects for Municipalities and Municipal Organizations	3,000,000	
Disaster Relief Assistance to Municipalities	10,685,563	
		13,685,563
		13,685,563
TOTAL CAPITAL EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM		**13,685,563**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1903 OPERATING EXPENSE				**LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM**	
7	11,971,000	(150,000)	11,821,000	Local Government and Planning Policy.....	11,475,393
S	0		0*	Bad Debt Expense, the *Financial Administration Act*.....	43,223,811
S	0		0*	Toronto Loan Remission, the *Financial Administration Act*.....	10,625,000
	11,971,000	**(150,000)**	**11,821,000**	**TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM .....**	**65,324,204**
CAPITAL EXPENSE					
9	1,000		1,000	Local Government and Planning Policy Capital	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM .....**	**0**

Program Description

The objectives of this program are well-planned, safe, strong, sustainable and healthy communities that enhance quality of life and support a prosperous economy. The Local Government and Planning Policy Program contributes to a long-term policy, administrative, and legislative framework that enhances the quality and effectiveness of local government; enhances environmental protection, growth management, conservation of greenspace and healthy economic growth and resiliency; provides tools to improve local service delivery, reduce costs, achieve financial sustainability, enhance accountability to taxpayers, and builds and maintains effective partnerships with key municipal and professional associations, municipalities, Aboriginal peoples and other ministries and governments. All of this work is guided by a partnership approach and meaningful stakeholder and municipal engagement and consultation.

*Appropriations exclude statutory appropriation for the Toronto Loan, consistent with Public Accounts reporting.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM – VOTE 1903

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Local Government and Planning Policy (Item 7)	
Salaries and wages	7,779,676
Employee benefits	1,190,670
Transportation and communication	113,044
Services	2,331,735
Supplies and equipment	60,268
	11,475,393
Statutory Appropriations	
Transfer payments	
Toronto Loan Remission, the *Financial Administration Act*	10,625,000
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	43,223,811
	53,848,811
TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM	**65,324,204**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1904				**AFFORDABLE HOUSING PROGRAM**	
OPERATING EXPENSE					
2	848,266,100	(6,135,700)	842,130,400	Social and Market Housing.....	842,105,598
3	1,533,500	350,000	1,883,500	Residential Tenancy.....	1,816,832
	849,799,600	**(5,785,700)**	**844,013,900**	**TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM.....**	**843,922,430**
CAPITAL EXPENSE					
4	125,523,600	200,000	125,723,600	Affordable Housing Capital.....	125,449,645
	125,523,600	**200,000**	**125,723,600**	**TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM.....**	**125,449,645**

Program Description

The objectives of this program are: to deliver on the government's commitments on affordable housing and homelessness prevention; to create a regulatory framework that protects tenants and landlords and encourages proper maintenance and investment in rental housing; and to support municipalities, housing providers and other external stakeholders, in order to help them meet their housing responsibilities. To meet its objectives, the program provides a full range of services: policy development, program design, delivery compliance, complaints resolution, and funding for affordable and social housing proponents.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

AFFORDABLE HOUSING PROGRAM – VOTE 1904

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Social and Market Housing (Item 2)		
Salaries and wages		8,578,356
Employee benefits		1,325,986
Transportation and communication		186,614
Services		2,823,441
Supplies and equipment		117,205
Transfer payments		
Payments to Service Managers Including Non-Profit Operations in Unorganized Territories	442,482,282	
Payments to Ontario Mortgage Housing Corporation	91,989,768	
Rural and Native Housing Program	7,573,400	
Homelessness Prevention Program	246,738,641	
Investment in Affordable Housing - Rent Supplement - Provincial	6,418,136	
Investment in Affordable Housing - Rent Supplement - Federal	6,845,216	
Investment in Affordable Housing - Housing Allowance Provincial	15,848,569	
Investment in Affordable Housing - Housing Allowance - Federal.	16,903,176	
		834,799,188
		847,830,790
Less: Recoveries		5,725,192
		842,105,598
Residential Tenancy (Item 3)		
Salaries and wages		1,243,292
Employee benefits		193,789
Transportation and communication		49,650
Services		318,018
Supplies and equipment		12,083
		1,816,832
TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**843,922,430**
CAPITAL EXPENSE		
Affordable Housing Capital (Item 4)		
Transfer payments		
Ontario Mortgage and Housing Corporation Capital Expenses	1,794,181	
Investment in Affordable Housing Program – Federal Contribution	57,690,262	
Investment in Affordable Housing Program – Provincial Contribution	51,770,446	
Affrodable Housing Program Provincial Contribution	14,194,756	
		125,449,645
		125,449,645
TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**125,449,645**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Social Housing Reimbursement (C.M.H.C.)	459,421,576	467,099,446
Affordable Housing Agreement (C.M.H.C.)	57,690,262	55,655,030
Canada Ontario Rental Supply Program	146,809	81,229
Other	22,655,541	30,432,316
	539,914,188	553,268,021
REIMBURSEMENTS OF EXPENDITURES		
Reimbursement from CMSMS for OHC debt payment	92,229,761	93,830,063
Public Debt Interest	10,192,700	10,431,738
Reimbursement – OHC student housing loans and interest	213,893	213,893
Urban Renewal	46,558	46,558
Ontario Home Renewal Program – Municipalities	40,482	84,326
Union/Association	21,256	7,160
	102,744,650	104,613,738
FEES, LICENCES AND PERMITS		
Building Code Qualification/Regulation fees	438,597	377,249
Building Code Admin Training	68,645	70,344
Fees for Planning Approvals	59,050	42,758
Building Materials Evaluation fees	12,348	3,221
Investigation and Enforcement Unit Fees	11,710	17,305
Fee for dishonoured cheques	0	35
	590,350	510,912
SALES AND RENTALS		
OMC Lease Conversion	130,150	161,820
OMC Lease Revenue	49,790	50,992
OMC Deferred Mortgage	46,608	36,271
	226,548	249,083
RECOVERY OF PRIOR YEARS' EXPENDITURES	13,761,111	517,601

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
MISCELLANEOUS		
Interest on loans	43,224,906	1,576
Interest Penalties	3,694	1,143
Other	1,536,252	921,879
	44,764,852	924,598
TOTAL MINISTRY REVENUE	**702,001,699**	**660,083,953**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2014

	2014 $	2013 $
Municipal and school tax credit assistance	13,525	18,209
The *Shoreline Property Assistance Act*	4,956	7,058
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**18,481**	**25,267**

MINISTRY OF NATURAL RESOURCES

FISCAL YEAR, 2013 – 2014

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MINISTRY OF NATURAL RESOURCES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
31,822,254	Ministry Administration	36,998,014	35,784,183
356,806,434	Natural Resource Management	355,679,000	351,577,191
185,763,469	Public Protection	126,923,800	126,365,278
25,039,922	Land and Resources Information and Information Technology Cluster	24,012,400	23,780,910
599,432,079	**TOTAL OPERATING EXPENSE**	**543,613,214**	**537,507,562**
	OPERATING ASSETS		
1,126,000	Natural Resource Management	519,500	217,485
53,600	Public Protection	62,500	40,354
167,210	Land and Resources Information and Information Technology Cluster	0	0
1,346,810	**TOTAL OPERATING ASSETS**	**582,000**	**257,839**
	CAPITAL EXPENSE		
58,148,920	Natural Resource Management	51,979,200	49,952,917
4,254,950	Public Protection	5,659,000	5,538,910
62,403,870	**TOTAL CAPITAL EXPENSE**	**57,638,200**	**55,491,827**
	CAPITAL ASSETS		
18,358,517	Natural Resource Management	28,184,100	23,908,874
18,169,280	Public Protection	29,175,300	20,489,197
36,527,797	**TOTAL CAPITAL ASSETS**	**57,359,400**	**44,398,071**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	33,467,800	3,465,200	36,933,000	Ministry Administration	35,718,215
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	33,532,814	**3,465,200**	**36,998,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM ..... **	**35,784,183**

Program Description

The Administration Program provides strategic management leadership and advice, legal counsel, communications and administrative services in support of business areas.

The program also provides leadership and advice in results-based planning, financial management, controllership and human resource management.

MINISTRY OF NATURAL RESOURCES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		15,210,614
Employee benefits		5,905,150
Transportation and communication		573,998
Services		13,565,332
Supplies and equipment		483,080
		35,738,174
Less: Recoveries		19,959
		35,718,215
Main Office		
Salaries and wages	2,690,715	
Employee benefits	329,236	
Transportation and communication	153,144	
Services	904,915	
Supplies and equipment	93,748	
		4,171,758
Finance and Administration		
Salaries and wages	4,766,580	
Employee benefits	695,787	
Transportation and communication	156,900	
Services	6,046,399	
Supplies and equipment	134,763	
	11,800,429	
Less: Recoveries	2,678	
		11,797,751
Human Resources		
Salaries and wages	2,505,927	
Employee benefits	4,149,288	
Transportation and communication	74,287	
Services	635,457	
Supplies and equipment	40,268	
	7,405,227	
Less: Recoveries	9,246	
		7,395,981
Communications Services		
Salaries and wages	3,470,667	
Employee benefits	500,630	
Transportation and communication	65,570	
Services	482,618	
Supplies and equipment	119,016	
	4,638,501	
Less: Recoveries	2,678	
		4,635,823
Legal Services		
Salaries and wages	15,901	
Transportation and communication	57,078	
Services	4,775,138	
Supplies and equipment	52,825	
		4,900,942
Audit Services		
Services	422,933	
		422,933
Niagara Escarpment Commission		
Salaries and wages	1,760,824	
Employee benefits	230,209	
Transportation and communication	67,019	
Services	297,872	
Supplies and equipment	42,460	
	2,398,384	
Less: Recoveries	5,357	
		2,393,027
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**35,784,183**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 OPERATING EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
1	346,214,800	(8,200,900)	338,013,900	Sustainable Resource Management	337,604,423
2	10,965,200	1,607,900	12,573,100	Ontario Parks	12,481,736
S	5,091,000		5,091,000	Bad Debt Expense, the *Financial Administration Act*.....	1,491,032
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	362,272,000	**(6,593,000)**	**355,679,000**	**TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM .....**	**351,577,191**
OPERATING ASSETS					
5	501,000	18,500	519,500	Natural Resource Management – Operating Assets	217,485
	501,000	**18,500**	**519,500**	**TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM .....**	**217,485**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 CAPITAL EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
3	41,818,000	2,228,000	44,046,000	Infrastructure for Natural Resource Management	43,390,897
S	7,933,200		7,933,200	Amortization, the *Financial Administration Act*	6,562,020
	49,751,200	**2,228,000**	**51,979,200**	**TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**49,952,917**
CAPITAL ASSETS					
4	15,470,100	12,714,000	28,184,100	Infrastructure for Natural Resource Management – Capital Assets	23,908,874
	15,470,100	**12,714,000**	**28,184,100**	**TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**23,908,874**

Program Description

The Natural Resources Management Program provides leadership and oversight in the management of Ontario's forests, Crown land, water, renewable energy, aggregate and petroleum resources through the development, implementation and improvement of legislation, policies, programs, information systems and standards.

The Program endeavours to ensure a healthy, viable forest industry in Ontario, and foster a competitive business environment by promoting jobs and investment in the forestry sector.

The Natural Resources Management Program also provides leadership and oversight in the management of Ontario's fish and wildlife resources, parks and protected areas, including the protection and management of provincially significant natural, cultural and recreational environment in order to promote healthy and sustainable ecosystems, conserve biodiversity, and enhance opportunities for outdoor recreation.

In addition, the Program provides leadership and oversight in the management of capital infrastructure assets such as fish culture facilities, Parks, Crown land, water, and other infrastructure investments including the development and application of geographic and land information and infrastructure to share such information to deliver ministry programs.

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Sustainable Resource Management (Item 1)		
Salaries and wages		178,569,453
Employee benefits		32,579,043
Transportation and communication		11,207,352
Services		139,610,865
Supplies and equipment		10,710,667
Transfer payments		
Species at Risk in Ontario Stewardship	4,324,602	
Invasive Species Management Centre	1,160,000	
Fur Institute	40,000	
Annuities and Bonuses to Indians under Treaty No.9	76,588	
Ontario Wood Promotion Program	953,932	
Aboriginal Economic Development	326,350	
Bio-Economy Investment Attraction	10,264,000	
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	5,565,000	
Payments in lieu of municipal taxation	6,303,162	
Taxes on tenanted Provincial properties	4,667,167	
Grants to Conservation Authorities – Program Operations	8,085,900	
Far North Program	2,573,997	
First Nation Resource Development	935,000	
Private Gas Well Incentive Program	28,759	
Resource Stewardship	4,330,491	
Summer Experience	570,478	
Forest Sector Prosperity Fund	548,506	
		50,753,932
		423,431,312
Less: Recoveries		85,826,889
		337,604,423
Mapping and Geographic Information		
Salaries and wages	6,955,105	
Employee benefits	1,139,414	
Transportation and communication	197,864	
Services	5,324,240	
Supplies and equipment	136,818	
	13,753,441	
Less: Recoveries	5,368,772	
		8,384,669
Policy and Planning		
Salaries and wages		23,108,984
Employee benefits		3,647,185
Transportation and communication		1,149,941
Services		5,103,696
Supplies and equipment		360,145
Transfer payments		
Species at Risk in Ontario Stewardship	4,324,602	
Invasive Species Management Centre	1,160,000	
Fur Institute	40,000	
Annuities and Bonuses to Indians under Treaty No. 9	76,588	
		5,601,190
		38,971,141
Less: Recoveries		418,341
		38,552,800
Forest Industry		
Salaries and wages		8,393,163
Employee benefits		1,313,341
Transportation and communication		790,210
Services		52,334,492
Supplies and equipment		270,306
Transfer payments		
Ontario Wood Promotion Program	953,932	
Aboriginal Economic Development	326,350	
Bio-Economy Investment Attraction	10,264,000	
Forest Sector Prosperity Fund	548,506	
		12,092,788
		75,194,300
Less: Recoveries		5,356
		75,188,944
Provincial Services, Science and Research		
Salaries and wages		34,901,236
Employee benefits		5,669,327
Transportation and communication		1,601,002
Services		15,515,112
Supplies and equipment		3,427,476
		61,114,153
Less: Recoveries		11,481,184
		49,632,969

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
Regional Operations		
Salaries and wages	66,645,744	
Employee benefits	13,325,336	
Transportation and communication	4,194,632	
Services	18,085,012	
Supplies and equipment	1,994,251	
Transfer payments		
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	5,565,000	
Payments in lieu of municipal taxation	6,303,162	
Taxes on tenanted Provincial properties	4,667,167	
Grants to Conservation Authorities – Program Operations	8,085,900	
Far North Program	2,573,997	
First Nation Resource Development	935,000	
Private Gas Well Incentive Program	28,759	
	132,403,960	
Less: Recoveries	2,008,804	
		130,395,156
Fish and Wildlife Special Purpose Funds		
Salaries and wages	35,227,584	
Employee benefits	7,067,315	
Transportation and communication	3,193,907	
Services	16,068,364	
Supplies and equipment	4,409,830	
	65,967,000	
Less: Recoveries	65,967,000	
		0
Program Administration		
Salaries and wages	3,337,637	
Employee benefits	417,125	
Transportation and communication	79,796	
Services	27,179,949	
Supplies and equipment	111,841	
Transfer payments		
Resource Stewardship	4,330,491	
Summer Experience	570,478	
	36,027,317	
Less: Recoveries	577,432	
		35,449,885

	$
Ontario Parks (Item 2)	
Salaries and wages	43,970,894
Employee benefits	6,204,850
Transportation and communication	1,763,967
Services	18,261,156
Supplies and equipment	14,495,558
Transfer payments	
Ontario Parks Partners' Bursary Program	16,000
	84,712,425
Less: Recoveries	72,230,689
	12,481,736
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	1,491,032
	1,491,032
TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM	**351,577,191**
OPERATING ASSETS	
Natural Resource Management – Operating Assets (Item 5)	
Deposits and prepaid expenses	193,200
Inventory held for resale	24,285
	217,485
TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM	**217,485**

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
CAPITAL EXPENSE		
Infrastructure for Natural Resource Management (Item 3)		
Transportation and communication		1,116,157
Services		34,553,616
Supplies and equipment		6,482,387
Transfer payments		
Conservation Authorities Infrastructure		2,474,152
Other transactions		1,367,585
		45,993,897
Less: Recoveries		2,603,000
		43,390,897
Public Use Infrastructure – Roads, Water Control, Waste Sites		
Transportation and communication	34,028	
Services	2,418,988	
Supplies and equipment	394,639	
Other transactions	2,271	
	2,849,926	
Less: Recoveries	2,603,000	
		246,926
Provincial Services, Science and Research		
Transportation and communication	802,566	
Services	1,971,727	
Supplies and equipment	2,977,688	
Other transactions	1,593	
		5,753,574
Regional Operations		
Transportation and communication	148,252	
Services	19,180,637	
Supplies and equipment	803,605	
Transfer payments		
Conservation Authorities Infrastructure	2,474,152	
		22,606,646
Forest Industry		
Services	495,677	
		495,677
Ministry Support Infrastructure		
Transportation and communication	106,001	
Services	3,662,297	
Supplies and equipment	372,638	
Other transactions	879,673	
		5,020,609
Ontario Parks Infrastructure		
Transportation and communication	25,310	
Services	6,824,290	
Supplies and equipment	1,933,817	
Other transactions	484,048	
		9,267,465

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act* ...		6,562,020
		6,562,020
**TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM..... **		**49,952,917**
CAPITAL ASSETS		
Infrastructure for Natural Resource Management – Capital Assets (Item 4)		
Land		340,488
Buildings – asset costs		10,326,876
Dams and engineering structures – asset costs		9,157,702
Machinery and Equipment		857,682
Transportation Infrastructure		1,684,174
Land and marine fleet – asset costs		1,541,952
		23,908,874
Public Use Infrastructure – Roads, Water Control, Waste Sites		
Land	306,475	
Dams and engineering structures – asset costs	2,714,017	
		3,020,492
Provincial Services, Science and Research		
Buildings – asset costs	264,370	
Dams and engineering structures – asset costs	447,027	
Machinery and Equipment	622,762	
Land and marine fleet – asset costs	1,075,129	
		2,409,288
Ontario Parks		
Land	6,263	
Buildings – asset costs	9,159,841	
Dams and engineering structures – asset costs	5,996,658	
Machinery and Equipment	234,920	
Transportation Infrastructure	1,684,174	
		17,081,856
Ministry Support Infrastructure		
Land	27,750	
Buildings – asset costs	902,665	
Land and marine fleet – asset costs	466,823	
		1,397,238
**TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM .... **		**23,908,874**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2104				**PUBLIC PROTECTION PROGRAM**	
OPERATING EXPENSE					
1	103,653,000	23,260,800	126,913,800	Public Protection	126,365,278
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*	0
	103,663,000	**23,260,800**	**126,923,800**	**TOTAL OPERATING EXPENSE FOR PUBLIC PROTECTION PROGRAM**	**126,365,278**
OPERATING ASSETS					
3	54,800	7,700	62,500	Public Safety and Emergency Response – Operating Assets	40,354
	54,800	**7,700**	**62,500**	**TOTAL OPERATING ASSETS FOR PUBLIC PROTECTION PROGRAM**	**40,354**
CAPITAL EXPENSE					
5	1,643,800	1,990,200	3,634,000	Infrastructure for Public Safety and Emergency Response	3,581,786
S	2,025,000		2,025,000	Amortization, the *Financial Administration Act*	1,957,124
	3,668,800	**1,990,200**	**5,659,000**	**TOTAL CAPITAL EXPENSE FOR PUBLIC PROTECTION PROGRAM**	**5,538,910**
CAPITAL ASSETS					
4	33,647,500	(4,472,200)	29,175,300	Public Safety and Emergency Response – Capital Assets	20,489,197
	33,647,500	**(4,472,200)**	**29,175,300**	**TOTAL CAPITAL ASSETS FOR PUBLIC PROTECTION PROGRAM**	**20,489,197**

Program Description

The Public Protection Program provides leadership for the delivery of the Ministry's emergency management program for the protection of people and property affected by forest fires, flood, drought, erosion, soil/bedrock instability, and crude and natural gas exploration including natural gas and hydrocarbon underground storage, salt solution mining emergencies and other provincially significant emergencies where assistance is requested.

The program also has responsibility for the planning and provision, directly or indirectly, of non-scheduled air transportation for the Government of Ontario.

MINISTRY OF NATURAL RESOURCES

PUBLIC PROTECTION PROGRAM – VOTE 2104

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Public Protection (Item 1)		
Salaries and wages		63,107,338
Employee benefits		9,511,293
Transportation and communication		4,599,707
Services		62,811,900
Supplies and equipment		12,050,651
		152,080,889
Less: Recoveries		25,715,611
		126,365,278
Public Safety and Emergency Response		
Salaries and wages	28,949,513	
Employee benefits	5,243,717	
Transportation and communication.	2,454,997	
Services	16,662,616	
Supplies and equipment	4,415,716	
	57,726,559	
Less: Recoveries	23,778,577	
		33,947,982
Emergency Fire Fighting		
Salaries and wages	34,157,825	
Employee benefits	4,267,576	
Transportation and communication.	2,144,710	
Services	46,149,284	
Supplies and equipment	7,634,935	
	94,354,330	
Less: Recoveries	1,937,034	
		92,417,296
TOTAL OPERATING EXPENSE FOR PUBLIC PROTECTION PROGRAM		**126,365,278**
OPERATING ASSETS		
Public Safety and Emergency Response – Operating Assets (Item 3)		
Deposits and prepaid expenses		40,354
		40,354
TOTAL OPERATING ASSETS FOR PUBLIC PROTECTION PROGRAM		**40,354**
CAPITAL EXPENSE		
Infrastructure for Public Safety and Emergency Response (Item 5)		
Transportation and communication		27,376
Services		1,017,587
Supplies and equipment		2,531,444
Other transactions		5,379
		3,581,786
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		1,957,124
		1,957,124
TOTAL CAPITAL EXPENSE FOR PUBLIC PROTECTION PROGRAM		**5,538,910**
CAPITAL ASSETS		
Public Safety and Emergency Response – Capital Assets (Item 4)		
Buildings – asset costs		7,071,657
Land and marine fleet – asset costs		3,551,839
Dams and engineering structures – asset costs		600,000
Machinery and Equipment		5,531,441
Aircraft – asset costs		3,734,260
		20,489,197
TOTAL CAPITAL ASSETS FOR PUBLIC PROTECTION PROGRAM		**20,489,197**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2105 OPERATING EXPENSE				**LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	24,840,200	(827,800)	24,012,400	Land and Resources Information and Information Technology Cluster	23,780,910
	24,840,200	**(827,800)**	**24,012,400**	**TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM ..... **	**23,780,910**

Program Description

The Land and Resources Cluster program provides leadership and program delivery in the development and application of information management and information technology for client ministries, specifically, Natural Resources, Aboriginal Affairs, Environment, Agriculture, Food and Rural Affairs and Northern Development and Mines. It is responsible for ensuring the delivery of an integrated Information Technology infrastructure to facilitate and streamline government operations through electronic service delivery and enhance government service through e-business and e-government.

MINISTRY OF NATURAL RESOURCES

LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 2105

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Land and Resources Information and Information Technology Cluster (Item 1)	
Salaries and wages	19,215,954
Employee benefits	2,712,578
Transportation and communication	650,223
Services	64,486,951
Supplies and equipment	149,652
	87,215,358
Less: Recoveries	63,434,448
	23,780,910
TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**23,780,910**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Department of Indian Affairs and Northern Development	2,899,263	2,592,336
Mid-Canada Line Radar Sites Remediation	2,594,604	3,994,396
Softwood Lumber Agreement	1,644,775	6,736,325
Canada Ontario Infrastructure Program	168,969	298,318
	7,307,611	13,621,375
REIMBURSEMENTS OF EXPENDITURES	6,926,525	5,115,974
FEES, LICENCES AND PERMITS		
Aggregate licences	5,919,989	6,301,637
Other	601,950	1,217,967
	6,521,939	7,519,604
FINES AND PENALTIES	509,655	396,262
SALES AND RENTALS		
Sale of Capital Assets	1,390,782	652,046
Other	12,343,243	4,996,070
	13,734,025	5,648,116
ROYALTIES		
Water Power	118,704,628	114,215,043
Crown Timber Stumpage	33,016,382	27,566,017
Petroleum resources offshore	3,887,332	2,599,226
Aggregate royalties	2,035,346	1,926,881
Other	6,051	3,180
	157,649,739	146,310,347
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,790,007	6,083,525
MISCELLANEOUS	754,751	885,089
TOTAL MINISTRY REVENUE	**195,194,252**	**185,580,292**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

FISCAL YEAR, 2013 – 2014

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MINISTRY OF NORTHERN DEVELOPMENT AND MINES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
11,208,344	Ministry Administration	12,626,014	11,743,934
236,195,866	Northern Development	258,528,200	249,731,253
53,959,033	Mines and Minerals	43,296,500	31,719,726
301,363,243	**TOTAL OPERATING EXPENSE**	**314,450,714**	**293,194,913**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
5,467,917	Northern Development	5,248,700	5,000,000
0	Mines and Minerals	1,000	0
5,467,917	**TOTAL OPERATING ASSETS**	**5,250,700**	**5,000,000**
	CAPITAL EXPENSE		
6,968	Ministry Administration	2,000	0
342,745,644	Northern Development	378,567,500	402,482,247
17,288,099	Mines and Minerals	8,802,000	8,796,195
360,040,711	**TOTAL CAPITAL EXPENSE**	**387,371,500**	**411,278,442**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
522,238,301	Northern Development	553,323,000	496,541,141
118,081	Mines and Minerals	1,000	0
522,356,382	**TOTAL CAPITAL ASSETS**	**553,325,000**	**496,541,141**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	11,880,300	680,700	12,561,000	Ministry Administration	11,691,346
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	3,287
	11,945,314	**680,700**	**12,626,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**11,743,934**
OPERATING ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration Capital Assets	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides executive direction as well as strategic business and resource planning services to ensure the efficient and effective delivery of ministry programs. It supports ministry operations through the provision of advice and services in the areas of human resources, financial planning, accounting and administration, and pr ofessional support services such as legal and audit services. It also provides core strategic support in the areas of corporate policy and communications.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,642,600
Employee benefits		902,337
Transportation and communication		418,009
Services		9,579,967
Supplies and equipment		279,288
		17,822,201
Less: Recoveries		6,130,855
		11,691,346
Main Office		
Salaries and wages	1,623,077	
Employee benefits	185,787	
Transportation and communication	160,001	
Services	106,272	
Supplies and equipment	45,135	
		2,120,272
Financial and Administrative Services		
Salaries and wages	1,578,499	
Employee benefits	170,137	
Transportation and communication	64,195	
Services	6,485,194	
Supplies and equipment	149,591	
	8,447,616	
Less: Recoveries	5,455,180	
		2,992,436
Human Resources		
Salaries and wages	664,543	
Employee benefits	181,708	
Transportation and communication	33,959	
Services	79,726	
Supplies and equipment	16,307	
		976,243
Communications Services		
Salaries and wages	1,541,848	
Employee benefits	208,972	
Transportation and communication	106,802	
Services	315,118	
Supplies and equipment	29,385	
		2,202,125
Analysis and Planning		
Salaries and wages	1,234,633	
Employee benefits	155,733	
Transportation and communication	35,389	
Services	74,688	
Supplies and equipment	19,550	
		1,519,993
Legal Services		
Transportation and communication	17,663	
Services	1,594,751	
Supplies and equipment	19,320	
		1,631,734
Audit Services		
Services	145,000	
		145,000
Information Systems		
Services	779,218	
Less: Recoveries	675,675	
		103,543

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	49,301
Parliamentary Assistant's Salary, the *Executive Council Act*.....	3,287
	52,588
**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM..... **	**11,743,934**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
OPERATING EXPENSE					
1	192,297,400	63,629,800	255,927,200	Northern Economic Development.....	249,477,707
S	2,601,000		2,601,000	Bad Debt Expense, the *Financial Administration Act*.....	253,546
	194,898,400	**63,629,800**	**258,528,200**	**TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM ....**	**249,731,253**
OPERATING ASSETS					
3	5,248,700		5,248,700	Northern Development Operating Assets.....	5,000,000
	5,248,700		**5,248,700**	**TOTAL OPERATING ASSETS FOR NORTHERN DEVELOPMENT PROGRAM ....**	**5,000,000**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
CAPITAL EXPENSE					
2	117,680,500	32,214,400	149,894,900	Northern Economic Development.....	141,669,279
S	228,672,600		228,672,600	Amortization, the *Financial Administration Act*	260,812,968
	346,353,100	**32,214,400**	**378,567,500**	**TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM ....**	**402,482,247**
CAPITAL ASSETS					
4	553,323,000		553,323,000	Northern Development Capital Assets	496,541,141
	553,323,000		**553,323,000**	**TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM ....**	**496,541,141**

Program Description

This program helps build a more prosperous Northern Ontario and strong, vibrant and sustainable northern communities. The Ministry leads and assists in the delivery of initiatives aimed at stimulating economic growth, creating jobs, promoting trade and investment, improving infrastructure and providing a better quality of life for Northerners.

Ministry programs work to attract trade and investment opportunities to help northern businesses develop and expand domestic and international markets. The Ministry also helps economic diversification through enhanced programs of the Northern Ontario Heritage Fund Corporation including the Entrepreneur Program, one of seven programs to help the public and private sector grow and diversify the northern economy. Other initiatives to stimulate economic growth and job creation include the Northern Community Investment Readiness program and the Northern Industrial Electricity Rate Program.

The Ministry co-leads the implementation of the government's Growth Plan for Northern Ontario, coordinates provincial economic development initiatives in the North, and markets Northern Ontario's strengths and opportunities to the world. Strategic investments in infrastructure such as the Northern Highways Program and telecommunications and information technology are improving the North's linkages to the rest of Ontario, Canada and beyond.

Through this program, the Ministry's network of offices provides northern communities, businesses and entrepreneurs with access to government economic development programs and services. By engaging Northerners in government initiatives, including policy and planning activities, this program also ensures Northerners have a say in the development of government programs and services that affect them.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

NORTHERN DEVELOPMENT PROGRAM – VOTE 2202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Northern Economic Development (Item 1)		
Salaries and wages		9,253,634
Employee benefits		1,315,302
Transportation and communication		601,179
Services		14,663,690
Supplies and equipment		215,688
Transfer payments		
Community Services	603,100	
Economic Development	810,000	
Summer Jobs Service	3,360,000	
Ontario Northland Transportation Commission	67,972,180	
Owen Sound Transportation Company	2,154,942	
GO North Investor Program	455,608	
Northern Ontario Heritage Fund	34,500,000	
Northern Ontario Municipal Associations	100,000	
Small Business Enterprise Centres	450,000	
Northern Industrial Electricity Rate Program	115,026,742	
Aboriginal Economic Development	8,019,545	
		233,452,117
		259,501,610
Less: Recoveries		10,023,903
		249,477,707
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		253,546
		253,546
TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM		**249,731,253**
OPERATING ASSETS		
Northern Development Operating Assets (Item 3)		
Loans and Investments		
Economic Development		5,000,000
		5,000,000
TOTAL OPERATING ASSETS FOR NORTHERN DEVELOPMENT PROGRAM		**5,000,000**
CAPITAL EXPENSE		
Northern Economic Development (Item 2)		
Services		24,305,450
Transfer payments		
Winter Roads	4,721,213	
Ontario Northland Transportation Commission	40,435,685	
Owen Sound Transportation Company	843,613	
Northern Ontario Heritage Fund	65,500,000	
Railway Infrastructure Renewal	3,108,500	
		114,609,011
Other transactions		
Resource Access Roads		2,754,818
		141,669,279
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		260,812,968
		260,812,968
TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM		**402,482,247**
CAPITAL ASSETS		
Northern Development Capital Assets (Item 4)		
Transportation infrastructure – asset costs		496,541,141
		496,541,141
TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM		**496,541,141**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
OPERATING EXPENSE					
1	57,395,400	(14,499,900)	42,895,500	Mineral Sector Competitiveness	31,738,615
S	401,000		401,000	Bad Debt Expense, the *Financial Administration Act*[1]	(18,889)
	57,796,400	**(14,499,900)**	**43,296,500**	**TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM**	**31,719,726**
OPERATING ASSETS					
3	1,000		1,000	Mines and Minerals Operating Assets	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINES AND MINERALS PROGRAM**	**0**

1. The credit balance is due to a recovery of bad debt expense.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
CAPITAL EXPENSE					
2	5,001,000	3,800,000	8,801,000	Mineral Sector Competitiveness	8,796,195
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	5,002,000	**3,800,000**	**8,802,000**	**TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM**	**8,796,195**
CAPITAL ASSETS					
4	1,000		1,000	Mines and Minerals Capital Assets	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINES AND MINERALS PROGRAM**	**0**

Program Description

This program generates new wealth and benefits by supporting Ontario's mineral development sector. In addition, this program promotes a strong, safe and sustainable Ontario by generating geological information and by fair and consistent administration of Ontario's *Mining Act*. This includes the collection and dissemination of geoscience information to attract and guide mineral sector investment, as well as inform a broad range of government policy priorities.

This area also administers the Ontario *Mining Act* to ensure sustainable and responsible development of Ontario's mineral resources. This involves ensuring equitable public access to Crown mineral rights, fair and efficient management of Ontario's mining lands, and safe, environmentally sound mineral development and rehabilitation of mining lands through a modernized *Mining Act* and related regulations and policies.

This program encourages, promotes and facilitates the sustained economic benefits of Ontario's mineral resources and administers the Ontario Diamond Royalty Regulation, values rough stones for export and works with industry partners to pursue value-added opportunities throughout the diamond industry.

The program area has responsibility for encouraging and facilitating aboriginal participation in Ontario's economy in a way that is respectful of aboriginal rights and culture and meets Ontario's consultation obligations.

This program provides support for policy and program development and implementation on a range of issues and opportunities with respect to development in the area known as the Ring of Fire. A dedicated Secretariat works with all parties involved, consulting with Northerners including Aboriginal people and the mining community to encourage responsible, sustainable development.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINES AND MINERALS PROGRAM – VOTE 2203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Mineral Sector Competitiveness (Item 1)		
Salaries and wages		19,285,660
Employee benefits		2,923,240
Transportation and communication		1,619,420
Services		13,566,927
Supplies and equipment		1,836,525
Transfer payments		
Mapping Ontario's Geological Opportunities	60,000	
Reporting Ontario's Mining Activities	189,200	
Focussed Flow-through Share Tax Credit[1]	(7,742,357)	
		(7,493,157)
		31,738,615
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*[2]		(18,889)
		(18,889)
TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM		**31,719,726**
CAPITAL EXPENSE		
Mineral Sector Competitiveness (Item 2)		
Transportation and communication		3,262
Services		7,789,421
Supplies and equipment		1,003,512
		8,796,195
TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM		**8,796,195**

1. The 2013-14 transfer payment balance of -$4.7 million includes the revised 2013-14 estimate of $4 million and the prior-year adjustment of -$8.7 million as a result of overestimating the tax credit amount in previous years.

2. The credit balance is due to a recovery of bad debt expense.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
TAXATION		
Acreage Tax – The *Mining Act*	1,745,550	1,973,765
FEES, LICENCES AND PERMITS		
Mining Fees (The *Mining Act*)	1,272,599	1,154,170
FOI Application Fee	2,140	3,659
Fee for dishonoured cheques	140	140
	1,274,879	1,157,969
FINES AND PENALTIES		
Forfeiture fees – Acreage Tax	410	330
SALES AND RENTALS	261,916	299,875
ROYALTIES	3,891,826	3,867,276
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,319,129	6,122,834
MISCELLANEOUS		
Loan Interest	253,546	221,150
Other	5,166	1,901
	258,712	223,051
TOTAL MINISTRY REVENUE	**8,752,422**	**13,645,100**

OMBUDSMAN ONTARIO

FISCAL YEAR, 2013 – 2014

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OMBUDSMAN ONTARIO

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
11,159,300	Ombudsman Ontario	11,288,100	11,288,100
11,159,300	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO**	**11,288,100**	**11,288,100**

OMBUDSMAN ONTARIO

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2301				**OMBUDSMAN ONTARIO PROGRAM**	
OPERATING EXPENSE					
1	11,288,100		11,288,100	The Ombudsman.....	11,288,100
	11,288,100		**11,288,100**	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM .....**	**11,288,100**

Program Description

The Ombudsman is an Officer of the Legislature who submits his reports directly to the Legislative Assembly. The Ombudsman's mandate is set out in the Ombudsman Act. The Ombudsman publishes an Annual Report as required by the Act, as well as special reports throughout the year on systemic investigations conducted by the Special Ombudsman Response Team.

The Ombudsman investigates complaints about the administration of Ontario's provincial governmental organizations and makes recommendations to improve government policy, programs and services. The Ombudsman can investigate both individual and systemic complaints brought forward by members of the public, Members of Provincial Parliament, and on his own initiative. The Ombudsman services are free of charge.

During the 2012/2013 fiscal year, the Ombudsman's Office experienced a 6% increase in its caseload, receiving over 19,700 complaints. We are on track to exceed this number for the 2013/2014 fiscal year. The Ombudsman's Office maintains a complement of 86 FTE's, 63 of which are members of the Canadian Office and Professional Employees union (COPE). The Office's current collective agreement expired March 31, 2013.

The Ombudsman also investigates citizens' complaints about closed municipal meetings pursuant to the Municipal Act, where no municipal investigator is in place. This additional jurisdiction was received in 2008 and was implemented using existing resources and with no resulting increase in the operating budget of the office. The Ombudsman also publishes an Annual Report on the Closed Meetings investigations conducted by his office, as well as special reports on individual investigations.

The Office of the Ombudsman maintains a high social media presence and individuals may contact the Office to lodge a complaint in person, in writing, via toll-free telephone, email, internet or using a mobile web application. The Office provides extensive information about its operations and specific investigations in both English and French, on its website at www.ombudsman.on.ca.

OMBUDSMAN ONTARIO

OMBUDSMAN ONTARIO PROGRAM – VOTE 2301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
The Ombudsman (Item 1)	
Salaries and wages	7,335,780
Employee benefits	1,614,395
Transportation and communication	355,330
Services	1,382,506
Supplies and equipment	600,089
	11,288,100
TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM	**11,288,100**

OMBUDSMAN ONTARIO

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	21,172	18,056
MISCELLANEOUS	26,631	26,349
TOTAL REVENUE FOR OMBUDSMAN ONTARIO	**47,803**	**44,405**

OFFICE OF THE PREMIER

FISCAL YEAR, 2013 – 2014

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OFFICE OF THE PREMIER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
2,442,090	Office of the Premier	2,668,861	2,555,920
2,442,090	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER**	**2,668,861**	**2,555,920**

OFFICE OF THE PREMIER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2401 OPERATING EXPENSE				**OFFICE OF THE PREMIER PROGRAM**	
1	2,563,000		2,563,000	Office of the Premier	2,450,162
S	89,688		89,688	Premier's Salary, the *Executive Council Act*	92,424
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	13,334
	2,668,861		**2,668,861**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM**	**2,555,920**

Program Description

The Program covers the operation and administration of the Premier's Office.

OFFICE OF THE PREMIER

OFFICE OF THE PREMIER PROGRAM – VOTE 2401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Office of the Premier (Item 1)	
Salaries and wages	2,140,064
Employee benefits	237,491
Transportation and communication	38,734
Services	16,939
Supplies and equipment	16,934
	2,450,162
Statutory Appropriations	
Premier's Salary, the *Executive Council Act*	92,424
Parliamentary Assistant's Salary, the *Executive Council Act*	13,334
	105,758
TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM	**2,555,920**

OFFICE OF THE PREMIER

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	0	157
TOTAL REVENUE FOR OFFICE OF THE PREMIER	**0**	**157**

MINISTRY OF TOURISM, CULTURE AND SPORT

FISCAL YEAR, 2013 – 2014

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MINISTRY OF TOURISM, CULTURE AND SPORT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
9,197,956	Ministry Administration	8,437,128	8,332,100
161,252,708	Tourism	145,181,100	145,100,485
51,384,842	Sport, Recreation and Community Programs	53,624,000	53,588,511
244,590,533	Culture	244,511,600	244,504,750
120,000,000	Ontario Trillium Foundation	115,001,000	115,000,000
6,934,139	Ontario Seniors' Secretariat	4,994,500	4,903,466
577,712,087	Ontario Cultural Media Tax Credits	505,728,000	505,727,941
38,406,804	Pan/Parapan American Games Secretariat	53,707,600	53,081,234
1,209,479,069	**TOTAL OPERATING EXPENSE**	**1,131,184,928**	**1,130,238,487**
	CAPITAL EXPENSE		
0	Ministry Administration	4,000	0
0	Tourism	2,000	0
51,657,576	Tourism and Culture Capital	53,116,900	46,041,446
0	Culture	2,000	0
217,846,869	Pan/Parapan American Games Secretariat	1,000	0
269,504,445	**TOTAL CAPITAL EXPENSE**	**53,125,900**	**46,041,446**
	CAPITAL ASSETS		
0	Ministry Administration	2,000	0
0	Tourism	3,251,000	3,250,000
0	Culture	1,000	0
0	Pan/Parapan American Games Secretariat	255,341,900	231,144,825
0	**TOTAL CAPITAL ASSETS**	**258,595,900**	**234,394,825**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	7,496,100	813,000	8,309,100	Ministry Administration	8,266,086
S	95,682		95,682	Ministers' Salaries, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,713
	7,624,128	**813,000**	**8,437,128**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**8,332,100**
CAPITAL EXPENSE					
3	2,000		2,000	Ministry Administration	0
S	2,000		2,000	Amortization, the *Financial Administration Act*	0
	4,000		**4,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration Program includes the Minister's Office, the Parliamentary Assistant's Office, the Deputy Minister's Office and the Communications Branch. The program is responsible for overall direction and corporate leadership of the Ministry and internal administration.

MINISTRY OF TOURISM, CULTURE AND SPORT

MINISTRY ADMINISTRATION PROGRAM – VOTE 3801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		4,841,803
Employee benefits		583,248
Transportation and communication		178,779
Services		2,451,091
Supplies and equipment		211,165
		8,266,086
Main Office		
Salaries and wages	2,579,183	
Employee benefits	307,801	
Transportation and communication	149,365	
Services	2,143,773	
Supplies and equipment	56,716	
		5,236,838
Communications Services		
Salaries and wages	2,262,620	
Employee benefits	275,447	
Transportation and communication	29,414	
Services	307,318	
Supplies and equipment	154,449	
		3,029,248
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,713
		66,014
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**8,332,100**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3802				**TOURISM PROGRAM**	
OPERATING EXPENSE					
1	134,758,200	10,422,900	145,181,100	Tourism	145,100,485
	134,758,200	**10,422,900**	**145,181,100**	**TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM**	**145,100,485**
CAPITAL EXPENSE					
3	1,000		1,000	Tourism	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR TOURISM PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000	3,250,000	3,251,000	Tourism	3,250,000
	1,000	**3,250,000**	**3,251,000**	**TOTAL CAPITAL ASSETS FOR TOURISM PROGRAM**	**3,250,000**

Program Description

The Tourism Program seeks to sustain and grow the competitiveness of Ontario's tourism industry.

The Ministry works in partnership with tourism associations and businesses to strengthen and build the tourism industry and promote Ontario worldwide as a premier, four-season tourist destination. This includes providing support to the 13 Regional Tourism Organizations and festivals and events across the province, identifying tourism development opportunities, and providing strategic research to keep tourism stakeholders well informed about trends, issues, and visitor expectations.

The Ministry oversees the activities and accountabilities of eight attractions and agencies that promote tourism, economic growth and job creation. The Ministry's tourism attractions and agencies are the stewards of unique historic facilities, green space and parklands in regions across Ontario, and offer a range of educational, recreational, cultural and entertainment programs for residents and visitors.

MINISTRY OF TOURISM, CULTURE AND SPORT

TOURISM PROGRAM – VOTE 3802

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Tourism (Item 1)		
Salaries and wages		12,038,358
Employee benefits		1,721,446
Transportation and communication		350,626
Services		4,050,366
Supplies and equipment		1,074,669
Transfer payments		
Grants in Support of Tourism Investment Development	7,888,835	
Grants in Support of the Festival and Event Attractions and Support Program	21,259,967	
Grants in Support of Tourism Regions	38,905,000	
Ontario Tourism Marketing Partnership Corporation	44,078,418	
Ontario Place Corporation	6,610,000	
St. Lawrence Parks Commission	7,122,800	
		125,865,020
		145,100,485
Tourism Policy and Development		
Salaries and wages	4,497,478	
Employee benefits	600,229	
Transportation and communication	144,357	
Services	1,066,242	
Supplies and equipment	87,053	
Transfer payments		
Grants in Support of Tourism Investment Development	7,888,835	
Grants in Support of the Festival and Event Attraction and Support Program	21,259,967	
Grants in Support of Tourism Regions	38,905,000	
		74,449,161
Tourism Marketing		
Transfer payments		
Ontario Tourism Marketing Partnership Corporation	44,078,418	
		44,078,418
Tourism Planning and Operations		
Salaries and wages	7,540,880	
Employee benefits	1,121,217	
Transportation and communication	206,269	
Services	2,984,124	
Supplies and equipment	987,616	
Transfer payments		
Ontario Place Corporation	6,610,000	
St. Lawrence Parks Commission	7,122,800	
		26,572,906
TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM		**145,100,485**
CAPITAL ASSETS		
Tourism (Item 2)		
Land and marine fleet – asset costs		3,250,000
		3,250,000
TOTAL CAPITAL ASSETS FOR TOURISM PROGRAM		**3,250,000**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3803				**SPORT, RECREATION AND COMMUNITY PROGRAMS**	
OPERATING EXPENSE					
1	50,564,000	3,060,000	53,624,000	Sport, Recreation and Community	53,588,511
	50,564,000	**3,060,000**	**53,624,000**	**TOTAL OPERATING EXPENSE FOR SPORT, RECREATION AND COMMUNITY PROGRAMS .....**	**53,588,511**

Program Description

The Sport, Recreation and Community Programs branch is committed to increasing Ontarians' sport and physical activity participation levels and developing high performance athletes whose achievements inspire people across Ontario and Canada.

The Branch is responsible for creating a culture which values sport, recreation and physical activity in order to build healthier and more vibrant communities. Building this culture depends on strong partnerships with other levels of government, national and provincial sport and recreation organizations and other Ministry partners.

The Branch leads Ontario's interests in 'Amateur Sport' by ensuring recognized sports are conducted in a fair and safe way; encouraging sport participation among all Ontarians; supporting high performance athletes; ensuring the sport legacy from the 2015 Pan/Parapan American Games and advocating Ontario priorities at the federal level.

The Branch leads Ontario's interests in 'Recreation' by providing funding for key partners to deliver projects that increase physical activity and provide after school programs among children and youth; enhance recreation infrastructure at the local level; provide coordination for provincial interests in trails, parkland, open space and water-based recreation resources.

The Branch also supports Community programs that deliver targeted health promotion programs with a focus on sport and recreation and engage Aboriginal communities to increase physical activity.

MINISTRY OF TOURISM, CULTURE AND SPORT

SPORT, RECREATION AND COMMUNITY PROGRAMS – VOTE 3803

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Sport, Recreation and Community (Item 1)		
Salaries and wages		3,063,587
Employee benefits		439,640
Transportation and communication		179,896
Services		1,037,057
Supplies and equipment		88,377
Transfer payments		
Sport and Athlete Development	24,286,451	
Youth Programs	12,764,542	
Healthy Communities Fund	7,204,072	
Aboriginal Programs	1,472,891	
Pan/Parapan American Games Support	3,051,998	
		48,779,954
		53,588,511
TOTAL OPERATING EXPENSE FOR SPORT, RECREATION AND COMMUNITY PROGRAMS		**53,588,511**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3804 CAPITAL EXPENSE				**TOURISM AND CULTURE CAPITAL PROGRAM**	
1	67,204,500	(14,087,600)	53,116,900	Tourism and Culture Capital.....	46,041,446
	67,204,500	**(14,087,600)**	**53,116,900**	**TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM.....**	**46,041,446**

Program Description

The Tourism and Culture Capital Program preserves and enhances Ontario's investment in tourism and cultural infrastructure. The Ministry provides capital repair and rehabilitation funding to 13 of its 21 tourism and cultural agencies and attractions. This funding enables the Ministry's agencies and attractions to undertake repair and rehabilitation of existing infrastructure including: renovations, building code upgrades, health and safety improvements and statutory/regulatory compliance, to help them remain competitive and enhance the visitor experience.

The Ministry manages the infrastructure development commitments for Sports, Culture Tourism Partnership Program as well as one-time capital year-end investments.

MINISTRY OF TOURISM, CULTURE AND SPORT

TOURISM AND CULTURE CAPITAL PROGRAM – VOTE 3804

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
CAPITAL EXPENSE		
Tourism and Culture Capital (Item 1)		
Services		4,360,110
Supplies and equipment		476,522
Transfer payments		
Tourism Agencies Repairs and Rehabilitation	4,868,180	
Cultural Agencies Repairs and Rehabilitation	8,282,381	
Grants in Support of Tourism	1,285,715	
Grants in Support of Culture	20,020,040	
Grants in Support of Culture – Federal Contribution	1,638,240	
Ontario Place Revitalization	4,000,000	
Grants in Support of Pan/Parapan American Games	875,000	
Millennium Partnerships	235,258	
		41,204,814
		46,041,446
TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM		**46,041,446**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3805				**CULTURE PROGRAM**	
OPERATING EXPENSE					
1	244,511,600		244,511,600	Culture	244,504,750
	244,511,600		**244,511,600**	**TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM**	**244,504,750**
CAPITAL EXPENSE					
3	1,000		1,000	Culture Program	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CULTURE PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Culture Program	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CULTURE PROGRAM**	**0**

Program Description

The Culture Program promotes and supports the arts and cultural industries, protects Ontario's heritage, advances the public library system and supports cultural agencies in order to maximize their contribution to Ontario's social, cultural and economic well-being. T he Ministry provides support and advice to municipalities, First Nations, municipal heritage committees and others involved in heritage conservation and protection or cultural planning.

Through strategic investments in cultural industries in the entertainment and creative cluster, the Ministry supports innovation, encourages high-skill job creation and contributes to strengthening Ontario's competitive advantage in the knowledge-based economy.

MINISTRY OF TOURISM, CULTURE AND SPORT

CULTURE PROGRAM – VOTE 3805

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Culture (Item 1)		
Salaries and wages		8,948,074
Employee benefits		1,378,028
Transportation and communication		137,988
Services		2,565,204
Supplies and equipment		294,367
Transfer payments		
Arts Sector Support	7,292,795	
Heritage Sector Support	6,212,306	
Libraries Sector Support	28,883,402	
Cultural Agencies Support	1,898,500	
Art Gallery of Ontario	20,758,900	
McMichael Canadian Collection	3,119,800	
Ontario Arts Council	60,051,665	
Ontario Media Development Corporation	22,950,300	
Ontario Heritage Trust	3,966,300	
Ontario Science Centre	18,995,400	
Royal Botanical Gardens	3,743,500	
Royal Ontario Museum	26,967,400	
Science North	6,640,820	
Southern Ontario Library Service	3,133,300	
Ontario Library Service North	1,566,701	
Ontario Music Fund	15,000,000	
		231,181,089
		244,504,750
TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM		**244,504,750**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3806				**ONTARIO TRILLIUM FOUNDATION PROGRAM**	
OPERATING EXPENSE					
1	115,001,000		115,001,000	Ontario Trillium Foundation	115,000,000
	115,001,000		**115,001,000**	**TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM.....**	**115,000,000**

Program Description

The Ontario Trillium Foundation is one of Canada's leading charitable grant-making foundations. It helps build strong and healthy communities through contributions to charitable and not-for-profit organizations in the arts and culture, sports and recreation, human and social services and environmental sectors.

MINISTRY OF TOURISM, CULTURE AND SPORT

ONTARIO TRILLIUM FOUNDATION PROGRAM – VOTE 3806

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Ontario Trillium Foundation (Item 1)	
Transfer payments	
Ontario Trillium Foundation	115,000,000
	115,000,000
TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM	**115,000,000**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3807				**ONTARIO SENIORS' SECRETARIAT PROGRAM**	
OPERATING EXPENSE					
1	4,994,500		4,994,500	Ontario Seniors' Secretariat	4,903,466
	4,994,500		**4,994,500**	**TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM ..... **	**4,903,466**

Program Description

The Ontario Seniors' Secretariat advocates for, undertakes and supports policy initiatives that improve the quality of life of Ontario seniors and public education efforts for and about Ontario seniors.

MINISTRY OF TOURISM, CULTURE AND SPORT

ONTARIO SENIORS' SECRETARIAT PROGRAM – VOTE 3807

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Ontario Seniors' Secretariat (Item 1)	
Salaries and wages	2,101,856
Employee benefits	271,850
Transportation and communication	42,319
Services	713,200
Supplies and equipment	31,052
Transfer payments	
Seniors' Secretariat Initiatives	1,743,189
	4,903,466
TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM	**4,903,466**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3808				**ONTARIO CULTURAL MEDIA TAX CREDITS**	
OPERATING EXPENSE					
1	343,516,800	162,211,200	505,728,000	Ontario Cultural Media Tax Credits	505,727,941
	343,516,800	**162,211,200**	**505,728,000**	**TOTAL OPERATING EXPENSE FOR ONTARIO CULTURAL MEDIA TAX CREDITS PROGRAM.....**	**505,727,941**

Program Description

Six corporate tax credits which support the production of films, television programming, animation, music recordings, books and interactive digital content by eligible Ontario producers.

The Canada Revenue Agency (CRA) administers the program on behalf of Ontario through the federal income tax system.

MINISTRY OF TOURISM, CULTURE AND SPORT

ONTARIO CULTURAL MEDIA TAX CREDITS PROGRAM – VOTE 3808

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ontario Cultural Media Tax Credits (Item 1)		
Transfer payments		
Ontario Book Publishing Tax Credit	5,257,561	
Ontario Computer Animation and Special Effects Tax Credit	21,227,278	
Ontario Film and Television Tax Credit	170,839,601	
Ontario Interactive Digital Media Tax Credit	147,775,901	
Ontario Production Services Tax Credit	158,721,700	
Ontario Sound Recording Tax Credit	1,905,900	
		505,727,941
		505,727,941
TOTAL OPERATING EXPENSE FOR ONTARIO CULTURAL MEDIA TAX CREDITS PROGRAM		**505,727,941**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3809				**PAN/PARAPAN AMERICAN GAMES SECRETARIAT**	
OPERATING EXPENSE					
1	54,662,800	(955,200)	53,707,600	Pan/Parapan American Games Secretariat.....	53,081,234
	54,662,800	**(955,200)**	**53,707,600**	**TOTAL OPERATING EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM .....**	**53,081,234**
CAPITAL EXPENSE					
2	1,000		1,000	Pan/Parapan American Games Capital.....	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM .....**	**0**
CAPITAL ASSETS					
3	255,341,900		255,341,900	Pan/Parapan American Games Capital Assets..	231,144,825
	255,341,900		**255,341,900**	**TOTAL CAPITAL ASSETS FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM .....**	**231,144,825**

Program Description

The Pan/Parapan American Games Secretariat is responsible for overseeing Ontario's financial commitments to the Games and working with the Toronto Organizing Committee for the 2015 Pan American and Parapan American Games, federal and municipal governments to ensure the Games vision is achieved. The Secretariat co-ordinates the province's involvement in planning and operational activities for the Games, provides important services and expertise for hosting the Games and ensures the legacies are enjoyed by Ontarians for generations to come. The Secretariat works with Infrastructure Ontario and the Ministry of Infrastructure to co-ordinate the acceleration of the West Don Lands development for the Pan/Parapan American Athletes' Village and works closely with all partners in the development of new and improved sport infrastructure that will support athletes and all Ontarians.

MINISTRY OF TOURISM, CULTURE AND SPORT

PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM – VOTE 3809

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Pan/Parapan American Games Secretariat (Item 1)	
Salaries and wages	4,990,738
Employee benefits	590,244
Transportation and communication	127,758
Services	3,191,998
Supplies and equipment	87,496
Transfer payments	
Pan/Parapan American Games	44,093,000
	53,081,234
TOTAL OPERATING EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM	**53,081,234**
CAPITAL ASSETS	
Pan/Parapan American Games Capital Assets (Item 3)	
Buildings – alternative financing and procurement	231,144,825
	231,144,825
TOTAL CAPITAL ASSETS FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM	**231,144,825**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Canada – Ontario Infrastructure – Federal Share	1,030,826	9,166,752
	1,030,826	9,166,752
FEES, LICENCES AND PERMITS		
Old Fort William	694,396	614,057
Huronia Historical Parks	598,503	558,280
Other	0	533
	1,292,899	1,172,870
SALES AND RENTALS		
Old Fort William	79,145	47,978
	79,145	47,978
RECOVERY OF PRIOR YEARS' EXPENDITURES	3,656,769	4,083,730
MISCELLANEOUS	9,293	2,752
TOTAL MINISTRY REVENUE	**6,068,932**	**14,474,082**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

FISCAL YEAR, 2013 – 2014

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MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
19,137,224	Ministry Administration	25,726,114	22,121,393
5,938,088,321	Postsecondary Education	6,123,721,100	6,098,514,813
1,279,669,426	Employment Ontario	1,330,551,800	1,326,024,165
18,927,078	Strategic Policy and Programs	21,778,300	19,568,199
7,255,822,049	**TOTAL OPERATING EXPENSE**	**7,501,777,314**	**7,466,228,570**
	OPERATING ASSETS		
70,101,257	Postsecondary Education	71,400,000	69,550,568
1,520,300	Employment Ontario	3,000,000	872,700
71,621,557	**TOTAL OPERATING ASSETS**	**74,400,000**	**70,423,268**
	CAPITAL EXPENSE		
154,923,340	Postsecondary Education	198,091,500	198,076,392
17,117,643	Employment Ontario	17,188,000	17,148,229
172,040,983	**TOTAL CAPITAL EXPENSE**	**215,279,500**	**215,224,621**
	CAPITAL ASSETS		
9,345,985	Postsecondary Education	9,852,500	8,834,307
9,345,985	**TOTAL CAPITAL ASSETS**	**9,852,500**	**8,834,307**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	20,267,300	5,394,800	25,662,100	Ministry Administration	22,055,425
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	0		0	Bad Debt Expenses, the *Financial Administration Act*.....	0
	20,331,314	**5,394,800**	**25,726,114**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM .....**	**22,121,393**

Program Description

To provide the overall direction required to enable the Ministry of Training, Colleges and Universities to meet its objectives; and to provide the administrative and support services for the operational programs of the ministry.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		1,425,896
Employee benefits		346,364
Transportation and communication		71,093
Services		20,175,402
Supplies and equipment		36,670
		22,055,425
Main Office		
Salaries and wages	1,425,896	
Employee benefits	178,261	
Transportation and communication	54,221	
Services	54,427	
Supplies and equipment	35,571	
		1,748,376
Financial and Administrative Services		
Employee benefits	168,103	
Transportation and communication	16,872	
Services	9,715,016	
Supplies and equipment	1,099	
		9,901,090
Human Resources		
Services	1,290,700	
		1,290,700
Communications Services		
Services	3,773,061	
		3,773,061
Legal Services		
Services	1,223,000	
		1,223,000
Audit Services		
Services	1,223,375	
		1,223,375
Information Systems		
Services	2,895,823	
		2,895,823
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**22,121,393**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
OPERATING EXPENSE					
1	6,171,253,800	(74,072,700)	6,097,181,100	Colleges, Universities and Student Support	6,055,570,948
S	26,540,000		26,540,000	Bad Debt Expenses for Students Loans, the *Financial Administration Act*.....	42,943,865
	6,197,793,800	**(74,072,700)**	**6,123,721,100**	**TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM ..... **	**6,098,514,813**
OPERATING ASSETS					
4	71,400,000		71,400,000	Colleges, Universities and Student Support	69,550,568
	71,400,000		**71,400,000**	**TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM ..... **	**69,550,568**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
CAPITAL EXPENSE					
3	197,711,200		197,711,200	Support for Postsecondary Education	197,710,152
S	380,300		380,300	Amortization, the *Financial Administration Act*	366,240
	198,091,500		**198,091,500**	**TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM .....**	**198,076,392**
CAPITAL ASSETS					
6	9,852,500		9,852,500	Colleges, Universities and Student Support	8,834,307
	9,852,500		**9,852,500**	**TOTAL CAPITAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM .....**	**8,834,307**

Program Description

The Postsecondary Education Division works in collaboration with the Strategic Policy and Programs Division to implement government strategies and policies for postsecondary education in Ontario. The Postsecondary Education Division develops and implements operational policies and financial support to postsecondary education institutions and students in Ontario, in support of the government's social and economic policy objectives with the goal of providing opportunities for high quality, accountable, relevant and accessible postsecondary education.

Key components of the program include: Ontario Student Assistance Program; administration of operating and c apital transfer payments to colleges and universities; managing financial and governance relationships with postsecondary institutions; managing accountability mechanisms (such as key performance indicators and multi-year accountability agreement annual report backs); regulating the public colleges of applied arts and technology and private career colleges in accordance with applicable statutes.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

POSTSECONDARY EDUCATION PROGRAM – VOTE 3002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Colleges, Universities and Student Support (Item 1)		
Salaries and wages		15,526,375
Employee benefits		1,946,051
Transportation and communication		1,275,319
Services		30,211,607
Supplies and equipment		231,272
Transfer payments		
Grants for College Operating Costs	1,437,883,856	
Grants for University Operating Costs	3,538,964,923	
Council of Ministers of Education, Canada	781,168	
Postsecondary Transformation	14,702,189	
Student Financial Assistance Programs	1,014,048,188	
		6,006,380,324
		6,055,570,948
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Student Loans, the *Financial Administration Act*		42,943,865
		42,943,865
TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**6,098,514,813**
OPERATING ASSETS		
Colleges, Universities and Student Support (Item 4)		
Loans and Investments		
Student Support		69,550,568
		69,550,568
TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM		**69,550,568**
CAPITAL EXPENSE		
Support for Postsecondary Education (Item 3)		
Transfer payments		
Capital Grants – Colleges		42,489,252
Capital Grants – Universities		155,220,900
		197,710,152
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		366,240
		366,240
TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**198,076,392**
CAPITAL ASSETS		
Colleges, Universities and Student Support (Item 6)		
Business application software – asset costs		8,834,307
		8,834,307
TOTAL CAPITAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM		**8,834,307**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3003				**EMPLOYMENT ONTARIO PROGRAM**	
OPERATING EXPENSE					
7	1,369,370,200	(44,904,500)	1,324,465,700	Employment Ontario System	1,314,153,090
S	503,600		503,600	Bad Debt Expenses for Loans for Tools, *Financial Administration Act*	238,764
S	5,582,500		5,582,500	Bad Debt Expenses – Other, the *Financial Administration Act*	11,632,311
	1,375,456,300	**(44,904,500)**	**1,330,551,800**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM**	**1,326,024,165**
OPERATING ASSETS					
9	3,000,000		3,000,000	Employment Ontario System	872,700
	3,000,000		**3,000,000**	**TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM**	**872,700**
CAPITAL EXPENSE					
10	16,001,000		16,001,000	Employment Ontario System	15,962,595
S	1,187,000		1,187,000	Amortization, the *Financial Administration Act*	1,185,634
	17,188,000		**17,188,000**	**TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM**	**17,148,229**

Program Description

Employment Ontario (EO), Ontario's integrated employment and training network, makes it easier for Ontarians to find the employment and training programs and services they need. To remain competitive in a global economy, EO will help build Ontario's goal to have the most educated people and highly skilled workforce in the world. EO programs and services can be grouped into four main categories:

1. Employment and Training Programs;
2. Apprenticeship Programs;
3. Foundational Skills Programs; and,
4. Labour Market Programs.

EO programs and services are delivered through the EO network, comprised of Ontario's community-based network of employment service providers, literacy providers, public colleges, direct delivery apprenticeship offices and training delivery agents. EO aims to deliver integrated, customer-focused and effective employment and training to advance Ontario's economic advantage.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

EMPLOYMENT ONTARIO PROGRAM – VOTE 3003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Employment Ontario System (Item 7)		
Salaries and wages		65,906,295
Employee benefits		10,560,098
Transportation and communication		2,652,863
Services		19,827,078
Supplies and equipment		1,022,781
Transfer payments		
Employment and Training	919,300,475	
Ontario Apprenticeship Tax Credit	253,781,500	
Ontario Co-operative Education Tax Credit	41,102,000	
		1,214,183,975
		1,314,153,090
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Loans for Tools, the *Financial Administration Act*		238,764
Bad Debt Expenses – Other, the *Financial Administration Act*		11,632,311
		11,871,075
TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM		**1,326,024,165**

	$
OPERATING ASSETS	
Employment Ontario System (Item 9)	
Loans and Investments	
Loan for Tools	872,700
	872,700
TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM	**872,700**
CAPITAL EXPENSE	
Employment Ontario System (Item 10)	
Transfer payments	
Apprenticeship Enhancement Fund	15,962,595
	15,962,595
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	1,185,634
	1,185,634
TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM	**17,148,229**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3004				**STRATEGIC POLICY AND PROGRAMS**	
OPERATING EXPENSE					
1	25,638,300	(3,860,000)	21,778,300	Strategic Policy and Programs	19,568,199
	25,638,300	**(3,860,000)**	**21,778,300**	**TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS .....**	**19,568,199**

Program Description

The Strategic Policy and P rograms Division leads strategic policy development and program design for postsecondary education and labour market training. It also performs key functions for the ministry such as: long-term forecasting, capital planning and evaluation, and management of inter-jurisdictional relations, including the oversight of federal-provincial labour market agreements. The division's work contributes to the government's goal of developing a highly knowledgeable and skilled workforce able to succeed in today's changing economy.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STRATEGIC POLICY AND PROGRAMS – VOTE 3004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Strategic Policy and Programs (Item 1)	
Salaries and wages	12,056,596
Employee benefits	1,890,790
Transportation and communication	249,624
Services	5,455,382
Supplies and equipment	164,198
	19,816,590
Less: Recoveries	248,391
	19,568,199
TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS	**19,568,199**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Labour Market Development Agreement	618,474,000	603,145,625
Labour Market Agreement	192,529,000	189,935,784
Labour Market Agreement for Persons with Disabilities	19,102,869	19,102,870
Canadian Student Loans Processing Costs	15,368,412	14,418,924
Official Languages in Education	14,111,487	14,581,000
Targeted Initiative for Older Workers	11,669,804	13,467,365
Grants to Students with Permanent Disabilities	8,579,803	9,335,830
Labour Market Development Agreement – Accommodations	4,040,780	3,928,702
Gratuitous Transfer	217,050	0
	884,093,205	867,916,100
REIMBURSEMENTS OF EXPENDITURES		
Training Optometry Students University of Waterloo	1,054,772	1,064,693
FEES, LICENCES AND PERMITS		
Private Career Colleges	910,372	793,069
Fee for dishonoured cheques	201,844	10,400
Postsecondary Education Quality Assessment Board	110,401	140,000
Tradesperson and Apprentices*	(199,081)	7,897,180
	1,023,536	8,840,649
FINES AND PENALTIES	773,430	318,065
RECOVERY OF PRIOR YEARS' EXPENDITURES	63,029,202	46,343,924
MISCELLANEOUS		
Interest Revenue	9,354,739	9,267,842
Other	4,584	17,355
	9,359,323	9,285,197
TOTAL MINISTRY REVENUE	**959,333,468**	**933,768,628**

* Represents a one-time adjustment on Certification Renewal Fees for trades and apprentices transferred to the Ontario College of Trades.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2014

	2014 $	2013 $
Repayment – Student Loans	94,074,746	109,732,567
Repayment – Loans for Tools	3,689,657	3,045,486
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**97,764,403**	**112,778,053**

MINISTRY OF TRANSPORTATION

FISCAL YEAR, 2013 – 2014

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MINISTRY OF TRANSPORTATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2014

2012 – 2013 Actual	PROGRAMS	2013 – 2014 Appropriations	2013 – 2014 Actual
$		$	$
	OPERATING EXPENSE		
43,563,381	Ministry Administration	44,905,414	43,739,701
464,601,204	Policy and Planning	522,090,100	199,621,814
108,480,822	Road User Safety	115,679,200	115,045,074
363,346,382	Provincial Highways Management	366,136,200	364,821,310
70,907,698	Labour and Transportation Cluster	59,193,100	59,028,579
1,050,899,487	**TOTAL OPERATING EXPENSE**	**1,108,004,014**	**782,256,478**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
0	Policy and Planning	1,000	0
0	Road User Safety	1,000	0
0	Provincial Highways Management	1,000	0
0	Labour and Transportation Cluster	1,000	0
0	**TOTAL OPERATING ASSETS**	**5,000**	**0**
	CAPITAL EXPENSE		
288,727	Ministry Administration	800,500	632,324
2,039,407,104	Policy and Planning	2,881,922,400	2,012,213,455
0	Road User Safety	27,201,000	22,395,979
632,737,767	Provincial Highways Management	709,682,000	782,561,159
2,672,433,598	**TOTAL CAPITAL EXPENSE**	**3,619,605,900**	**2,817,802,917**
	CAPITAL ASSETS		
8,405,443	Ministry Administration	17,490,900	13,858,794
40,666,696	Road User Safety	39,615,000	20,068,372
2,128,421,976	Provincial Highways Management	2,203,593,700	1,855,314,865
2,177,494,115	**TOTAL CAPITAL ASSETS**	**2,260,699,600**	**1,889,242,031**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	45,887,400	(1,047,000)	44,840,400	Business Support	43,673,687
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,713
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	45,952,414	**(1,047,000)**	**44,905,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**43,739,701**
OPERATING ASSETS					
2	1,000		1,000	Business Support	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
4	1,000		1,000	Ministry Administration	0
S	799,500		799,500	Amortization, the *Financial Administration Act*	632,324
	800,500		**800,500**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**632,324**
CAPITAL ASSETS					
3	17,490,900		17,490,900	Ministry Administration	13,858,794
	17,490,900		**17,490,900**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**13,858,794**

Program Description

The Ministry Administration Program provides guidance and supports the ministry in meeting its business objectives. From providing expertise on expenditure management to helping the ministry get the best value from its human resources, this program gives the ministry the necessary professional support to achieve its overall goals.

The program provides a full range of services including resource planning and management, controllership, procurement, communications, customer service, accessibility planning, emergency management and other corporate functions. This program also administers the government fleet of vehicles, on behalf of the entire Ontario Public Service.

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Business Support (Item 1)		
Salaries and wages		17,011,761
Employee benefits		2,765,477
Transportation and communication		488,783
Services		31,710,640
Supplies and equipment		10,497,477
		62,474,138
Less: Recoveries		18,800,451
		43,673,687
Main Office		
Salaries and wages	1,078,843	
Employee benefits	126,466	
Transportation and communication	70,166	
Services	126,950	
Supplies and equipment	19,125	
		1,421,550
Financial and Administrative Services		
Salaries and wages	4,220,639	
Employee benefits	699,297	
Transportation and communication	67,536	
Services	980,450	
Supplies and equipment	102,633	
		6,070,555
Facilities and Business Services		
Salaries and wages	6,080,495	
Employee benefits	1,173,647	
Transportation and communication	228,730	
Services	25,557,889	
Supplies and equipment	10,241,141	
	43,281,902	
Less: Recoveries	18,800,451	
		24,481,451
Communications Services		
Salaries and wages	3,387,368	
Employee benefits	500,341	
Transportation and communication	48,400	
Services	1,028,070	
Supplies and equipment	32,562	
		4,996,741
Human Resources Services		
Salaries and wages	2,244,416	
Employee benefits	265,726	
Transportation and communication	44,745	
Services	145,608	
Supplies and equipment	32,522	
		2,733,017
Audit Services		
Services	1,449,781	
		1,449,781

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
Legal Services		
Transportation and communication.	29,206	
Services	2,421,892	
Supplies and equipment	69,494	
		2,520,592
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,713
		66,014
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**43,739,701**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		11,531,013
Less: Recoveries		10,898,689
		632,324
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**632,324**

	$
CAPITAL ASSETS	
Ministry Administration (Item 3)	
Land and marine fleet – asset costs	13,858,794
	13,858,794
TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM	**13,858,794**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2702				**POLICY AND PLANNING PROGRAM**	
OPERATING EXPENSE					
1	32,087,600		32,087,600	Policy and Planning	30,621,903
2	480,481,500	9,520,000	490,001,500	Urban and Regional Transportation	168,999,911
S	0		0	Dedicated Funding for Public Transportation	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	512,570,100	**9,520,000**	**522,090,100**	**TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM .....**	**199,621,814**
OPERATING ASSETS					
4	1,000		1,000	Urban and Regional Transportation	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR POLICY AND PLANNING PROGRAM .....**	**0**
CAPITAL EXPENSE					
3	2,909,122,400	(27,200,000)	2,881,922,400	Urban and Regional Transportation	2,012,213,455
	2,909,122,400	**(27,200,000)**	**2,881,922,400**	**TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM .....**	**2,012,213,455**

Program Description

The Policy and P lanning Program oversees Ontario's strategic transportation interests. Its primary focus is to plan and promote an efficient and sustainable multimodal transportation strategy and system throughout the province.

Together with key federal and municipal partners, the program undertakes multimodal transportation policy development and transportation planning. It also ensures that air, rail, road, marine and transit systems work together effectively.

The program provides funding for multimodal transportation systems and helps achieve provincial transportation-related climate change objectives. It is responsible for managing the province's relationship with Crown Agencies such as Metrolinx, which includes GO Transit.

Additionally, the program works to advance Ontario's transportation priorities and interests by working with the federal government and other provinces on areas of common interest.

MINISTRY OF TRANSPORTATION

POLICY AND PLANNING PROGRAM – VOTE 2702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
OPERATING EXPENSE		
Policy and Planning (Item 1)		
Salaries and wages		16,952,991
Employee benefits		2,629,281
Transportation and communication		421,020
Services		10,359,128
Supplies and equipment		259,483
		30,621,903
Urban and Regional Transportation (Item 2)		
Transfer payments		
Electric Vehicle Incentive and Infrastructure Program	6,867,667	
Metrolinx Operating Subsidies	161,480,058	
Participation and Awareness Grants	652,186	
		168,999,911
		168,999,911
Statutory Appropriations		
Transfer payments		
Municipal Public Transportation Funding, the *Dedicated Funding for Public Transportation Act*		323,720,099
Less: Recoveries		323,720,099
		0
TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM		**199,621,814**
CAPITAL EXPENSE		
Urban and Regional Transportation (Item 3)		
Transfer payments		
Public Transit	2,007,103,525	
Municipal Marine Infrastructure	5,109,930	
		2,012,213,455
		2,012,213,455
TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM		**2,012,213,455**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
OPERATING EXPENSE					
1	111,279,200	4,100,000	115,379,200	Road User Safety	112,839,586
S	300,000		300,000	Bad Debt Expense, the *Financial Administration Act*	2,205,488
	111,579,200	**4,100,000**	**115,679,200**	**TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM**	**115,045,074**
OPERATING ASSETS					
2	1,000		1,000	Road User Safety	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR ROAD USER SAFETY PROGRAM**	**0**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
CAPITAL EXPENSE					
4	1,000	27,200,000	27,201,000	Road User Safety	22,395,979
	1,000	**27,200,000**	**27,201,000**	**TOTAL CAPITAL EXPENSE FOR ROAD USER SAFETY PROGRAM .....**	**22,395,979**
CAPITAL ASSETS					
3	39,615,000		39,615,000	Road User Safety	20,068,372
	39,615,000		**39,615,000**	**TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM .....**	**20,068,372**

Program Description

The Road User Safety Program develops and implements strategies to improve road safety and mobility through better driving behaviour and motor vehicle safety.

Ontario holds a leading position as one of the safest road jurisdictions in North America. The Ministry of Transportation's road safety program leads and actively participates with other jurisdictions in Canada and the United States in developing and promoting road safety initiatives and best practices. The program works with many partners, including police, community groups, safety organizations and the private sector to reduce fatalities and injuries on our roads.

The key responsibilities of the program are to: set safety standards and develop policies, programs, legislation and regulations for road users, commercial carriers and motor vehicles; inspect, monitor and enforce compliance with those standards; manage and deliver commercial vehicle safety programs; promote public awareness of road safety; manage revenue derived from driver and vehicle licences; focus on the customer by creating faster, smarter, more efficient products and services; and manage and protect personal information and identity. It also supports the delivery of programs for other ministries.

The program establishes policies and standards, and oversees the delivery of driver and vehicle licensing and registration and other services by our government and private sector partners.

MINISTRY OF TRANSPORTATION

ROAD USER SAFETY PROGRAM – VOTE 2703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
Road User Safety (Item 1)		Road User Safety (Item 4)	
Salaries and wages	65,835,140	Other transactions	22,395,979
Employee benefits	12,584,515		22,395,979
Transportation and communication	2,293,012	**TOTAL CAPITAL EXPENSE FOR ROAD USER SAFETY PROGRAM**	**22,395,979**
Services	36,413,217	**CAPITAL ASSETS**	
Supplies and equipment	1,816,777	Road User Safety (Item 3)	
Transfer payments		Business application software – salaries and wages	3,447,502
Community Safety Grants	861,522	Business application software – employee benefits	457,968
	119,804,183	Business application software – asset costs	16,162,902
Less: Recoveries	6,964,597		20,068,372
	112,839,586	**TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM**	**20,068,372**
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*	2,205,488		
	2,205,488		
TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM	**115,045,074**		

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 OPERATING EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
1	377,935,200	(11,800,000)	366,135,200	Operations and Maintenance	363,944,485
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	876,825
	377,936,200	**(11,800,000)**	**366,136,200**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**364,821,310**
OPERATING ASSETS					
5	1,000		1,000	Provincial Highways Management	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**0**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 CAPITAL EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
2	50,606,800		50,606,800	Engineering and Construction	30,768,826
4	1,000		1,000	Highway Work-In-Progress.....	0
S	659,074,200		659,074,200	Amortization, Engineering and Construction, the *Financial Administration Act*.....	751,792,333
	709,682,000		**709,682,000**	**TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM .....**	**782,561,159**
CAPITAL ASSETS					
3	2,203,593,700		2,203,593,700	Transportation Infrastructure Assets	1,855,314,865
	2,203,593,700		**2,203,593,700**	**TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM .....**	**1,855,314,865**

Program Description

The Provincial Highways Management Program oversees the provincial highway network and dev elops strategies to maximize investments in highway infrastructure.

The provincial highway network provides safe mobility for people and goods, and promotes economic, environmental and social sustainability. The program delivers these activities through internal resources, partnerships and private sector service providers.

Activities include environmental assessments, investment planning, engineering, property acquisition, rehabilitation, new construction, contract oversight, routine summer and winter maintenance (such as shoulder grading/snow and ice control) for all provincial highways and bridges. The program is responsible for remote airports throughout northern Ontario, ferry services in locations across Ontario, First Nations roads subsidies, road improvements in unincorporated areas, service centres, and the production of the Ontario highways official map.

The program develops policies and guidelines and sets highway and bridge maintenance, engineering, materials, investment planning and construction standards.

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$	$
OPERATING EXPENSE			
Operations and Maintenance (Item 1)			
Salaries and wages			65,847,318
Employee benefits			16,239,322
Transportation and communication			4,848,563
Services			283,767,253
Supplies and equipment			26,348,158
Transfer payments			
Payments in lieu of municipal taxation		5,454,735	
Municipal Ferries		3,425,583	
			8,880,318
			405,930,932
Less: Recoveries			41,986,447
			363,944,485
Highways Operations and Maintenance			
Salaries and wages		62,296,230	
Employee benefits		15,661,287	
Transportation and communication		3,637,465	
Services		279,783,162	
Supplies and equipment		23,238,227	
Transfer payments			
Payments in lieu of municipal taxation	5,454,735		
Municipal Ferries	3,425,583		
		8,880,318	
		393,496,689	
Less: Recoveries		41,908,483	
			351,588,206
Remote Aviation			
Salaries and wages		3,551,088	
Employee benefits		578,035	
Transportation and communication		1,211,098	
Services		3,984,091	
Supplies and equipment		3,109,931	
		12,434,243	
Less: Recoveries		77,964	
			12,356,279
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*			876,825
			876,825
TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM			**364,821,310**

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
CAPITAL EXPENSE		
Engineering and Construction (Item 2)		
Salaries and wages		1,116,793
Employee benefits		122,401
Transportation and communication		76,362
Services		14,811,572
Supplies and equipment		3,193,551
Transfer payments		
Ottawa River Crossing	350,385	
First Nations	2,995,759	
Highway 407 Municipal	550,000	
Municipal BCF-MIC Projects	671,628	
Municipal and Environmental Improvements	1,879,394	
Walker Road Widening/Reconstruction	5,000,981	
		11,448,147
		30,768,826
Transfer Payments and Other Highway Expenditures		
Transfer payments		
Ottawa River Crossing	350,385	
First Nations	2,995,759	
Highway 407 Municipal	550,000	
Municipal BCF-MIC Projects	671,628	
Municipal and Environmental Improvements	1,879,394	
Walker Road Widening/ Reconstruction	5,000,981	
		11,448,147
Remote Aviation		
Transportation and communication	42,670	
Services	1,683,195	
Supplies and equipment	2,915,821	
		4,641,686
Windsor Border Initiatives Implementation Group		
Salaries and wages	1,116,793	
Employee benefits	122,401	
Transportation and communication	33,692	
Services	13,128,377	
Supplies and equipment	277,730	
		14,678,993
Highway Work-In-Progress (Item 4)		
Salaries and wages		85,250,305
Employee benefits		16,257,151
Transportation and communication		2,168,172
Services		16,241,325
Supplies and equipment		1,106,077
		121,023,030
Less: Recoveries		121,023,030
		0
Highway Work-In-Progress		
Salaries and wages	83,753,738	
Employee benefits	16,064,731	
Transportation and communication	2,071,162	
Services	16,153,565	
Supplies and equipment	1,095,307	
	119,138,503	
Less: Recoveries	119,138,503	
		0

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$	$
Windsor Border Initiatives Implementation Group		
Salaries and wages	1,496,567	
Employee benefits	192,420	
Transportation and communication	97,010	
Services	87,760	
Supplies and equipment	10,770	
	1,884,527	
Less: Recoveries	1,884,527	
		0
Statutory Appropriations		
Other transactions		
Amortization, Engineering and Construction, the *Financial Administration Act*		751,792,333
		751,792,333
TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**782,561,159**
CAPITAL ASSETS		
Transportation Infrastructure Assets (Item 3)		
Transportation infrastructure – asset costs		2,337,506,679
Business application software – asset costs		11,693,400
Land and marine fleet – asset costs		2,655,927
		2,351,856,006
Less: Recoveries		496,541,141
		1,855,314,865
Transportation Infrastructure Assets		
Transportation infrastructure – asset costs	2,008,057,845	
Business application software – asset costs	11,693,400	
Land and marine fleet – asset costs	2,655,927	
	2,022,407,172	
Less: Recoveries	496,541,141	
		1,525,866,031
Windsor Border Initiatives Implementation Group		
Transportation infrastructure – asset costs	329,448,834	
		329,448,834
TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**1,855,314,865**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2014

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2705 OPERATING EXPENSE				**LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	
1	59,656,100	(561,500)	59,094,600	Information and Information Technology Services	59,005,756
3	97,500		97,500	Other Ministry Recoveries	22,823
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	59,754,600	**(561,500)**	**59,193,100**	**TOTAL OPERATING EXPENSE FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	**59,028,579**
OPERATING ASSETS					
2	1,000		1,000	Information and Information Technology	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	**0**

Program Description

The Labour and Transportation Cluster provides leadership in the use of information and information technology (I&IT) for the Ministries of Labour and Transportation. The cluster is also the central provider for .NET technology solutions across the Ontario Public Service.

The cluster enables the ministries to deliver elements of their Results-based Plans by supporting effective management of their I&IT resources. The cluster also plans I&IT investments to optimize value and help the ministries be socially responsible stewards of the public trust.

By helping to modernize the ministries' information practices, the Labour and Transportation Cluster enhances program delivery, enables new business opportunities and improves customer service.

MINISTRY OF TRANSPORTATION

LABOUR AND TRANSPORTATION CLUSTER PROGRAM – VOTE 2705

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2014

	$
OPERATING EXPENSE	
Information and Information Technology Services (Item 1)	
Salaries and wages	26,744,839
Employee benefits	4,094,853
Transportation and communication	1,054,948
Services	42,599,537
Supplies and equipment	272,272
	74,766,449
Less: Recoveries	15,760,693
	59,005,756
Other Ministry Recoveries (Item 3)	
Salaries and wages	555,408
Employee benefits	74,642
Transportation and communication	41,194
Services	10,037,662
Supplies and equipment	9,303
	10,718,209
Less: Recoveries	10,695,386
	22,823
TOTAL OPERATING EXPENSE FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM	**59,028,579**

MINISTRY OF TRANSPORTATION

STATEMENT OF REVENUE

For the year ended March 31, 2014

	2014 $	2013 $
GOVERNMENT OF CANADA		
Border Infrastructure Fund	14,329,928	11,416,803
Building Canada Fund	10,577,593	8,069,131
Strategic Highway Infrastructure	6,720,141	6,720,142
Infrastructure Stimulus Fund	2,451,853	2,451,853
Defence Vehicle Validations	2,081,028	1,529,945
National Safety Code	1,148,282	1,148,282
Infrastructure Other	75,000	0
Other	14,112	600
	37,397,937	31,336,756
REIMBURSEMENT OF EXPENDITURES	0	50
FEES, LICENCES AND PERMITS		
Driver and Vehicle Registration	1,248,496,684	1,125,000,811
Fee for dishonoured cheques	64,340	157,504
Other	6,945,066	7,637,255
	1,255,506,090	1,132,795,570
FINES AND PENALTIES		
Liquidated damages	1,970,744	1,341,799
SALES AND RENTALS		
Sales and Rentals – Capital	18,511,431	403,200
Sales and Rentals – Operating	6,968,354	9,929,544
	25,479,785	10,332,744
ROYALTIES	14,471	11,778
RECOVERY OF PRIOR YEARS' EXPENDITURES	12,417,434	38,805,336
MISCELLANEOUS		
Interest Penalties	23,763	12,868
Other	5,208,729	202,690
	5,232,492	215,558
TOTAL MINISTRY REVENUE	**1,338,018,953**	**1,214,839,591**

section 3

schedules of debt

ISSUES OF LONG TERM DEBT

For the year ended March 31, 2014

This schedule details the borrowing transactions during the year, which served to increase the outstanding debt of the Province. The year-end balance in the liability accounts is provided on pages 3-12 to 3-38 together with some explanatory information.

Series	Interest Rate	Date of Maturity	Par value
	%		$
NON-PUBLIC DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
Canada Pension Plan Investment Board:			
CPP818	3.41	July 6, 2035	44,887,000
INCREASE IN CANADA PENSION PLAN INVESTMENT BOARD BORROWING			44,887,000
Ontario Immigrant Investor Corporation:			
Amortized discount on zero coupon bonds for the year ended March 31, 2014			18,148,948
OIIC146	2.02	March 25, 2018	8,732,536
OIIC147	2.36	June 25, 2018	14,366,594
OIIC148	2.33	July 25, 2018	1,395,696
OIIC149	2.53	August 28, 2018	446,857
OIIC150	2.44	September 24, 2018	72,348
OIIC151	2.22	October 25, 2018	8,203,359
OIIC152	2.25	November 26, 2018	11,908,537
OIIC153	2.448	December 21, 2018	114,698
OIIC154	2.10	January 25, 2019	360,000
OIIC155	2.11	February 22, 2019	5,279,986
OIIC156	2.16	March 25, 2019	6,214,999
			57,095,610
INCREASE IN NON-PUBLIC DEBT CANADIAN DOLLAR BORROWING			120,131,558

ISSUES OF LONG TERM DEBT - Continued

For the year ended March 31, 2014

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
DMTN213	1.90	September 8, 2017	1,100,000,000
DMTN221	3M CBA + 0.12	May 30, 2018	775,000,000
DMTN222	3M CBA + 0.16	August 28, 2018	600,800,000
DMTN218	2.10	September 8, 2018	3,628,000,000
DMTN224	3M CBA + 0.15	December 3, 2018	937,000,000
DMTN200	4.20	June 2, 2020	1,000,000,000
DMTN215	2.85	June 2, 2023	4,650,000,000
DMTN223	3.50	June 2, 2024	3,500,000,000
DMTN214	3.50	June 2, 2043	1,600,000,000
DMTN220	3.45	June 2, 2045	8,675,000,000
DMTN216	3.25	June 2, 2062	25,000,000
Ontario Savings Bonds	Various	June 21, 2016 to June 21, 2023	446,188,500
INCREASE IN PUBLIC DEBT CANADIAN DOLLAR BORROWING			26,936,988,500
INCREASE IN CANADIAN DOLLAR BORROWING			27,057,120,058
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS			
G64	1.00	July 22, 2016	2,500,000,000
G63	2.00	September 27, 2018	1,750,000,000
G65	2.00	January 30, 2019	2,000,000,000
			6,250,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.06081			6,630,080,000

ISSUES OF LONG TERM DEBT - Concluded

For the year ended March 31, 2014

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd)			
INCREASE IN FOREIGN CURRENCY BORROWING			6,630,080,000
Foreign exchange differences on translating foreign currency denominated debt into Canadian dollars			1,010,728,901
Adjustment for Consumer Price Index (CPI) for real return bonds			30,813,240
ISSUES OF PROVINCIAL PURPOSE DEBT			**34,728,742,199**
Issues of Debt for Ontario Electricity Financial Corporation			3,528,490,822
TOTAL ISSUES OF LONG-TERM DEBT			**38,257,233,021**

RETIREMENT OF LONG TERM DEBT

For the year ended March 31, 2014

Series	Interest Rate	Date of Maturity	Par value
	%		$
NON-PUBLIC DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
Canada Pension Plan Investment Board:			
CPP	4.17	May 6, 2013	44,887,000
Canada Mortgage and Housing Corporation:			
CMHC	5.375 to 15.75	April 1, 2013 to March 3, 2014	14,472,332
Public Service Pension Fund:			
PSPF	11.10 to 11.19	April 15, 2013 to March 17, 2014	430,307,869
Public Service Employees' Union Pension Fund:			
OPSEU	11.10 to 11.19	April 15, 2013 to March 17, 2014	204,419,739
Ontario Immigrant Investor Corporation:			
OIIC	Zero	April 23, 2013 to March 21, 2014	270,245,557
RETIREMENT OF NON-PUBLIC DEBT			964,332,497
PUBLICLY HELD DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
DMTN193	3M CBA + 0.99	April 2, 2013	827,000,000
DMTN069	4.75	June 3, 2013	3,566,000,000
JA	9.4688	January 10, 2014	1,882,321
DMTN93	5.00	March 10, 2014	5,100,000,000
			9,494,882,321

RETIREMENT OF LONG TERM DEBT - Continued

For the year ended March 31, 2014

Series	Interest Rate	Date of Maturity	Par value
	%		$
ONTARIO SAVINGS BONDS			
1995	Various	March 1, 2000	69,500
1996	Various	June 21, 2001	36,500
1997	Various	June 21, 2000 to June 21, 2004	26,600
1998	Various	June 21, 2001 to June 21, 2005	35,300
1999	Various	June 21, 2002 to June 21, 2006	113,100
2000	Various	June 21, 2003 to June 21, 2007	112,500
2001	Various	June 21, 2004 to June 21, 2008	603,100
2002	Various	June 21, 2005 to June 21, 2009	247,000
2003	Various	June 21, 2006 to June 21, 2010	935,800
2004	Various	June 21, 2007 to June 21, 2011	1,193,400
2005	Various	June 21, 2008 to June 21, 2012	1,291,600
2006	Various	June 21, 2009 to June 21, 2013	52,665,900
2007	Various	June 21, 2010 to June 21, 2014	10,024,500
2008	Various	June 21, 2011 to June 21, 2015	57,262,600
2009	Various	June 21, 2011 to June 21, 2016	8,281,400
2010	Various	June 21, 2011 to June 21, 2020	100,413,300
2011	Various	June 21, 2011 to June 21, 2021	4,663,200
2012	Various	June 21, 2012 to June 21, 2022	32,544,300
2013	Various	June 21, 2013 to June 21, 2023	90,951,800
			361,471,400
PAYABLE IN EUROPE IN CANADIAN DOLLARS			
EMTN056	5.50	April 17, 2013	275,000,000
			275,000,000

RETIREMENT OF LONG TERM DEBT - Continued

For the year ended March 31, 2014

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN EUROPE IN AUSTRALIAN DOLLARS			
EMTN057	5.50	April 23, 2013	100,000,000
			100,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.88595			88,595,320
PAYABLE IN GLOBAL MARKET IN EURO			
NZ	4.125	May 14, 2013	750,000,000
PT	4.25	December 11, 2013	750,000,000
			1,500,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.56316			2,344,734,758
PAYABLE IN EUROPE IN HONG KONG DOLLARS			
EMTN061	3M Libor + 0.05	June 26, 2013	500,000,000
EMTN89	2.98	November 27, 2013	200,000,000
EMTN92	3.50	December 11, 2013	230,000,000
			930,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.17022			158,305,019

RETIREMENT OF LONG TERM DEBT - Continued

For the year ended March 31, 2014

Series	Interest Rate	Date of Maturity	Par value
	%		$
		PAYABLE IN EUROPE IN JAPANESE YEN	
EMTN059	0.50	June 24, 2013	5,000,000,000
EMTN85	1.89	November 12, 2013	6,000,000,000
EMTN87	1.805	December 12, 2013	3,000,000,000
			14,000,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.011632			162,845,173
		PAYABLE IN EUROPE IN NORWEGIAN KRONER	
EMTN102	3.00	May 14, 2013	2,500,000,000
			2,500,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16749			418,712,745
		PAYABLE IN EUROPE IN U.K. POUND STERLING	
EMTN109	2.00	December 10, 2013	375,000,000
			375,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.56149			585,559,825
		PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS	
G49	3M Libor+ 0.16	May 7, 2013	500,000,000
G35	3.50	July 15, 2013	1,000,000,000
G53	1.375	January 27, 2014	3,445,000,000
			4,945,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.00089			4,949,415,000

RETIREMENT OF LONG TERM DEBT - Concluded

For the year ended March 31, 2014

Series	Interest Rate	Date of Maturity	Par value
	%		$
TOTAL RETIREMENT OF PUBLICLY HELD FOREIGN CURRENCY DEBT			8,708,167,840
Contribution to and return on Sinking Fund of School Board Trust Debt			21,360,684
RETIREMENT OF PROVINCIAL PURPOSE DEBT			**19,825,214,742**
Net consolidation and other adjustments – Other Government Organizations			42,609,606
RETIREMENT OF PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS			19,867,824,348
Retirement of Debt Issued for Ontario Electricity Financial Corporation			4,915,959,065
TOTAL RETIREMENT OF LONG-TERM DEBT			**24,783,783,413**

NET CHANGE IN SHORT TERM DEBT

For the year ended March 31, 2014

Series	Interest Rate	Date of Maturity	Par value
	%		$
Provincial purpose			
Treasury bills			(741,635,000)
U.S. Commercial Paper			2,046,059,820
			1,304,424,820
Ontario Electricity Financial Corporation			
Treasury bills			199,956,000
Net Consolidation and other adjustments – Other Government Organizations			(185,043,814)
TOTAL NET INCREASE/(DECREASE) IN SHORT-TERM DEBT			**1,319,337,006**

SUMMARY OF DEBT OUTSTANDING

As at March 31, 2014

	2014 $	2013 $
Debt Issued for Provincial Purposes:		
Canada Pension Plan Investment Board	10,002,740,000	10,002,740,000
Public Service Pension Fund	225,469,353	655,777,223
Public Service Employees' Union Pension Fund	107,110,257	311,529,995
Ontario Immigrant Investor Corporation	582,804,697	777,805,696
Canada Mortgage and Housing Corporation	81,019,946	95,492,278
TOTAL NON-PUBLIC DEBT	**10,999,144,253**	**11,843,345,192**
Public Investors	233,041,709,748	217,454,874,370
Ontario Savings Bonds	2,880,118,800	2,795,401,700
Treasury Bills	11,594,426,000	12,336,061,000
U.S. Commercial Paper	8,657,497,175	6,611,437,355
TOTAL PUBLICLY HELD DEBT	**256,173,751,723**	**239,197,774,425**
School Board Trust Debt	717,652,063	739,012,748
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES	**267,890,548,039**	**251,780,132,365**
Net Consolidation and Other Adjustments	1,721,388,099	1,949,041,519
TOTAL PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS	**269,611,936,138**	**253,729,173,884**
Debt Issued for Ontario Electricity Financial Corporation (OEFC):		
Canada Pension Plan Investment Board	230,466,000	230,466,000
Public Investors	17,376,894,802	17,789,808,599
Treasury Bills	1,581,221,000	1,381,265,000
TOTAL DEBT ISSUED FOR OEFC	19,188,581,802	19,401,539,599
Direct OEFC Debt	6,957,619,000	7,934,474,000
TOTAL OEFC DEBT	**26,146,200,802**	**27,336,013,599**
TOTAL CONSOLIDATED DEBT	**295,758,136,940**	**281,065,187,483**
Debt Issued for Investment Purposes*:		
Ontario Power Generation Inc.	5,126,000,000	5,126,000,000
Hydro One Inc.	3,759,000,000	3,759,000,000
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES	**8,885,000,000**	**8,885,000,000**

*Debt Issued for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

SUMMARY OF DEBT OUTSTANDING - Concluded

As at March 31, 2014

The Public Service Pension Fund and Ontario Public Service Employees' Union Pension Fund are administered by the Ontario Pension Board and the Ontario Public Service Employees' Union Pension Trust Fund respectively. Debt due to these funds consists of non-marketable debentures of the Province.

The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over.

The Ontario Immigrant Investor Corporation (OIIC) is an operational enterprise of the Ontario Government incorporated on April 30, 1999 under the *Development Corporations Act*. The corporation was established to act as Province's receiving vehicle for immigrant investor monies under the federal government's Immigrant Investor Program (IIP). The Ontario Financing Authority manages these monies under an investment management agreement with the OIIC, and the OFA invests these funds received from the IIP in Ontario's bonds.

The Canada Mortgage and Housing Corporation (CMHC) has accepted serial debentures issued by the Province in return for financing a significant proportion of the construction cost of Provincially-owned waste control facilities. The interest rate is based on the rate for the Government of Canada long-term Canadian public borrowing cost at the time that the Corporation agreed to participate in the project.

The Province of Ontario has issued to public investors in the capital market bonds denominated in Canadian dollar, United States dollar, Japanese yen, Australian dollar, euro, Swiss franc, New Zealand dollar, U.K. pound sterling, Hong Kong dollar, Norwegian krone, and South African rand.

Ontario Savings Bonds (OSBs) were first issued in 1995. OSBs are retail bonds sold by the Province to the residents of Ontario. The bonds are issued once a year and are available for sale through most financial institutions. There are three types of bonds: Variable-Rate Bonds, Step-Up Bonds and Fixed-Rate Bonds. All are available with annual or compound interest.

Under the Treasury Bill financing program, non-interest bearing Treasury Bills, with various maturities up to three years, are sold by tender on a regular basis.

U.S. Commercial Paper issues are non-interest bearing debt with maturities up to 270 days.

A School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards. The Trust issued 30-year sinking fund debentures amounting to $891 million and $882 million of the proceeds was provided to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province. An annual transfer payment is made by the Ministry of Education to the Trust's sinking fund under the School Board Operating Grant program to retire the debt over 30 years.

Net consolidation and other adjustments include third party debt issued by other government organizations and elimination of Provincial debt held by these organizations.

Debt Issued for OEFC: The Province, on behalf of Ontario Electricity Financial Corporation (OEFC), borrows from the Canada Pension Investment Board and issues debentures and treasury bills in the public markets. The proceeds of all such borrowings are advanced to OEFC in exchange for bonds and short term notes with like terms and conditions.

Debt issued for Investment Purposes: On April 1, 1999, under the *Energy Competition Act,* five corporations, together with their subsidiaries, were formed from the former Ontario Hydro. Ontario Power Generation Inc. (OPG) and Hydro One Inc. are two of these five corporations. In order for OPG and Hydro One Inc. to have capital structures competitive with those of other industry participants, the two companies entered into a debt-for-equity swap with the Province of Ontario. The Province assumed $8,885 million of the debt issued by the two corporations in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One Inc.

OUTSTANDING DEBT

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

DEBT ISSUED FOR PROVINCIAL PURPOSES

NON-PUBLIC DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

To Canada Pension Plan Investment Board:

Year ending March 31

2016	2008	CPP	4.68	42,300,000
2017	2008	CPP	4.08 to 4.88	91,896,000
2019	1999	CPP	5.81 to 5.84	45,270,000
2020	2000	CPP	5.50 to 6.91	869,889,000
2021	2001	CPP	6.33 to 6.67	609,834,000
2022	2002	CPP	6.22 to 6.47	330,994,000
2024	2004	CPP	5.26 to 5.97	688,007,000
2025	2005	CPP	5.15 to 5.79	1,133,182,000
2026	2006	CPP	4.67 to 5.19	574,612,000
2031	2009	CPP	4.79	43,880,000
2032	2009	CPP	4.75	52,000,000
2036	2006-2014	CPP	3.41 to 4.73	725,953,000
2037	2007	CPP	4.50 to 4.76	351,269,000
2038	2008	CPP	4.63 to 4.68	241,756,000
2039	2009	CPP	4.70 to 5.48	493,439,000
2040	2010-2012	CPP	4.36 to 5.03	1,179,395,000
2041	2011	CPP	4.20 to 4.86	799,613,000
2042	2012	CPP	4.23 to 4.56	954,179,000
2043	2013	CPP	3.36 to 3.62	775,272,000
				10,002,740,000 (3)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Public Service Pension Fund:					
Year ending March 31					
2015	1997	OPB	11.19	225,469,353	
				225,469,353	(4)
To Public Service Employees' Union Pension Fund:					
Year ending March 31					
2015	1997	OPPT	11.19	107,110,257	
				107,110,257	(4)
To Ontario Immigrant Investor Corporation:					
Year ending March 31					
2015	2010	OIIC118-129	Zero	273,768,875	
2016	2011	OIIC130-138	Zero	230,062,447	
				503,831,322	
Less: Unamortized Discount				12,222,742	
				491,608,580	
2017	2012 - 2013	OIIC139-143	1.917 to 2.501	19,823,105	
2018	2013	OIIC144-145	2.04 to 2.21	14,277,402	
2019	2014	OIIC146-156	2.02 to 2.53	57,095,610	
				91,196,117	
Total Ontario Immigrant Investor Corporation				582,804,697	(5)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Canada Mortgage and Housing Corporation:					
Year ending March 31					
2000-2015	1975	CMHC	7.50 to 10.375	740,120	
2000-2016	1976	CMHC	5.375 to 10.75	3,350,862	
2000-2017	1977	CMHC	7.625 to 10.75	3,562,075	
2000-2018	1977-1979	CMHC	7.625 to 13.00	12,137,601	
2000-2019	1977-1980	CMHC	7.625 to 15.25	16,278,847	
2000-2020	1977-1980	CMHC	7.625 to 15.75	28,886,989	
2000-2021	1979-1981	CMHC	9.50 to 15.75	15,382,958	
2000-2022	1982	CMHC	9.75 to 15.75	680,494	
				81,019,946	(6)
TOTAL NON-PUBLIC DEBT				**10,999,144,253**	
PUBLICLY HELD DEBT					
PAYABLE IN CANADA IN CANADIAN DOLLARS					
September 8, 2014	June 30, 2009	DMTN197	3.25	3,500,000,000	
October 28, 2014	November 3, 2009	DMTN198	3M CBA + 0.25	1,965,000,000	(7)
November 19, 2014	January 22, 2010	DMTN199	3M CBA + 0.14	115,000,000	(7)
December 2, 2014	December 2, 2004	MW	6.80	11,450,000	(7)
March 8, 2015	March 9, 2005	DMTN135	4.50	2,500,000,000	
May 12, 2015	May 12, 2010	DMTN203	3M CBA + 0.18	40,000,000	(7)
September 1, 2015	September 1, 2000	DMTN1	6.25	34,000,000	(7)
September 8, 2015	March 9, 2010	DMTN201	3.15	2,150,000,000	
October 5, 2015	October 5, 2010	DMTN205	3M CBA + 0.23	1,121,000,000	(7)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
March 8, 2016	February 14, 2006	DMTN163	4.40	1,250,000,000	
April 12, 2016	April 12, 2011	DMTN209	3M CBA + 0.125	1,090,000,000	(7)
June 2, 2016	June 29, 2005	DMTN149	Step-up	200,000,000	(8)
June 24, 2016	June 24, 2009	DMTN196	3M CBA + 0.62	275,000,000	(7)
June 27, 2016	May 27, 2011	DMTN210	3M CBA + 0.18	1,000,000,000	(7)
September 8, 2016	February 16, 2011	DMTN208	3.20	807,000,000	
September 14, 2016	July 14, 2011	DMTN211	3M CBA + 0.15	1,050,000,000	(7)
December 2, 2016	December 7, 2004	DMTN132	4.875	200,000,000	
December 2, 2016	August 22, 2005	DMTN152	Step-up	300,000,000	(9)
March 8, 2017	January 25, 2007	DMTN173	4.30	3,100,000,000	(7)
September 8, 2017	January 20, 2012	DMTN213	1.90	6,350,000,000	
September 22, 2017	February 22, 2013	DMTN219	3M CBA + 0.19	1,119,500,000	(7)
November 23, 2017	November 23, 2012	DMTN217	3M CBA + 0.25	750,000,000	(7)
March 8, 2018	March 10, 2008	DMTN183	4.20	1,560,000,000	
May 30, 2018	May 30, 2013	DMTN221	3M CBA + 0.12	775,000,000	(7)
June 2, 2018	August 28, 2003	DMTN79	5.50	605,000,000	(7)
August 28, 2018	August 28, 2013	DMTN222	3M CBA + 0.16	600,800,000	(7)
September 8, 2018	January 15, 2013	DMTN218	2.10	6,128,000,000	
December 3, 2018	December 3, 2013	DMTN224	3M CBA + 0.15	937,000,000	(7)
June 2, 2019	April 19, 2004	DMTN105	5.35	100,000,000	(7)
June 2, 2019	April 17, 2009	DMTN195	4.40	7,050,000,000	(7)
June 2, 2020	February 22, 2005	DMTN140	4.85	562,000,000	
June 2, 2020	February 23, 2010	DMTN200	4.20	8,875,000,000	
September 4, 2020	September 4, 1998	LY	6.30	15,000,000	
June 2, 2021	December 27, 2007	DMTN180	4.50	75,000,000	(7)
June 2, 2021	January 12, 2011	DMTN207	4.00	8,915,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
June 2, 2022	November 8, 2011	DMTN212	3.15	10,271,700,000	
July 13, 2022	July 13, 1992	HC	9.50	1,590,438,000	
June 2, 2023	November 6, 2012	DMTN215	2.85	8,207,500,000	
September 8, 2023	September 8, 1993	HP	8.10	940,570,000	
September 8, 2023	July 31, 2007	DMTN177	4.95	75,000,000	
June 2, 2024	November 25, 2013	DMTN223	3.50	3,500,000,000	
June 2, 2025	December 20, 1994	JE	9.50	460,000,000	
December 2, 2025	October 5, 1995	JQ	8.50	1,000,000,000	
February 6, 2026	February 6, 1996	JY	8.00	12,500,000	
June 2, 2026	December 21, 1995	JU	8.00	1,000,000,000	
December 2, 2026	February 13, 1997	KR	8.00	386,500,000	
December 2, 2026	January 20, 1999	MH	7.00	124,584,000	(10)
February 3, 2027	August 5, 1997	KN	7.50	58,220,000	
February 3, 2027	August 5, 1997	KT	6.95	8,726,000	
February 3, 2027	April 1, 1998	KY	7.50	11,549,000	
February 3, 2027	December 4, 1998	LA	7.50	5,507,000	
February 4, 2027	February 4, 1998	KQ	7.375	990,000	
June 2, 2027	October 17, 1996	KJ	7.60	4,734,700,000	
August 25, 2028	February 25, 1998	LQ	6.25	2,020,000	
March 8, 2029	January 8, 1998	LK	6.50	4,727,000,000	
January 13, 2031	September 8, 1995	JN	9.50	125,000,000	
June 2, 2031	March 27, 2000	NF	6.20	3,000,000,000	
June 2, 2031	November 25, 2010	DMTN206	5.20	133,300,000	
March 8, 2033	February 17, 2003	DMTN61	5.85	4,674,610,000	
March 8, 2033	April 29, 2004	DMTN110	5.85	188,000,000	
March 8, 2033	July 23, 2004	DMTN116	5.85	100,000,000	(11)
July 13, 2034	September 21, 2005	DMTN157	5.00	47,500,000	(12)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
November 3, 2034	November 3, 1994	HY	9.75	248,800,000	
January 10, 1995 to January 10, 2035	November 30, 1994	HZ	9.4688	2,315,904	(13)
"	"	JA	9.4688	3,880,974	(13)
"	"	JB	9.4688	8,482,324	(13)
"	"	JC	9.4688	4,764,354	(13)
"	"	JD	9.4688	3,171,134	(13)
January 12, 2035	January 12, 2007	JG	9.50	110,950,000	
February 8, 2035	February 8, 1995	JJ	9.875	32,000,000	
June 2, 2035	August 25, 2004	DMTN119	5.60	6,882,300,000	
June 2, 2035	January 12, 2005	DMTN133	Step-up	150,000,000	(14)
June 20, 2036	June 28, 1996	KC	8.25	98,984,000	
December 1, 2036	March 8, 2006	DMTN158	2.00 Real Return	2,462,126,721	(15)
June 2, 2037	February 22, 2006	DMTN164	4.70	8,700,000,000	
December 2, 2037	February 1, 2005	DMTN138	5.20	100,000,000	
June 2, 2038	July 28, 2004	DMTN117	10.00	75,000,000	(16)
June 20, 2038	September 16, 1996	KG	8.10	120,000,000	
July 13, 2038	July 29, 1998	LS	5.75	50,000,000	
August 25, 2038	August 17, 1998	LT	6.00	86,500,000	
June 2, 2039	January 15, 2008	DMTN182	4.60	9,600,000,000	
July 13, 2039	February 2, 1999	MK	5.65	232,200,000	
December 2, 2039	February 25, 2000	NE	5.70	1,489,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)

July 13, 2040	April 18, 2002	DMTN44	6.20	100,000,000	
June 2, 2041	June 15, 2010	DMTN204	4.65	11,368,000,000	
December 2, 2041	August 15, 2001	DMTN10	6.20	340,000,000	
March 8, 2042	December 4, 2001	DMTN29	6.00	41,000,000	
June 2, 2042	January 18, 2002	DMTN33	6.00	240,000,000	
June 2, 2043	February 24, 2003	DMTN62	5.75	75,000,000	
June 2, 2043	January 31, 2012	DMTN214	3.50	11,000,000,000	
June 2, 2044	September 13, 2006	DMTN169	4.60	27,000,000	
January 10, 2045	May 25, 1995	JL	8.435	35,531,176	(17)
March 1, 2045	March 1, 1995	JK	9.50	150,000,000	
June 2, 2045	August 31, 2005	DMTN153	4.50	175,000,000	
June 2, 2045	May 10, 2013	DMTN220	3.45	8,675,000,000	
June 2, 2046	May 24, 2006	DMTN166	4.85	154,700,000	
June 2, 2047	February 28, 2007	DMTN176	4.50	158,000,000	
June 2, 2048	May 6, 2008	DMTN184	4.70	50,000,000	
June 2, 2054	July 22, 2008	DMTN185	4.60	40,000,000	
June 2, 2062	November 8, 2012	DMTN216	3.25	475,000,000	
				174,076,370,587	
CPI adjustment to Real Return Swap				(41,242,614)	(15)
				174,035,127,973	

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
ONTARIO SAVINGS BONDS					
June 21, 2014	June 21, 2007	Annual	Variable	16,804,900	
June 21, 2014	June 21, 2007	Compound	Variable	23,454,500	
June 21, 2014	June 21, 2009	Annual	Step-up	444,091,500	
June 21, 2014	June 21, 2009	Compound	Step-up	250,803,100	
June 21, 2014	June 21, 2009	Annual	3.00	29,544,400	
June 21, 2014	June 21, 2009	Compound	3.00	29,080,900	
June 21, 2014	June 21, 2011	Annual	Variable	4,037,100	
June 21, 2014	June 21, 2011	Compound	Variable	4,394,500	
June 21, 2014	June 21, 2011	Annual	2.15	26,065,200	
June 21, 2014	June 21, 2011	Compound	2.15	22,438,100	
June 21, 2015	June 21, 2008	Annual	Variable	12,770,700	
June 21, 2015	June 21, 2008	Compound	Variable	13,690,600	
June 21, 2015	June 21, 2010	Annual	Step-up	344,569,900	
June 21, 2015	June 21, 2010	Compound	Step-up	186,947,900	
June 21, 2015	June 21, 2012	Annual	Variable	1,962,300	
June 21, 2015	June 21, 2012	Compound	Variable	3,996,600	
June 21, 2015	June 21, 2012	Annual	1.50	6,899,900	
June 21, 2015	June 21, 2012	Compound	1.50	5,544,900	
June 21, 2016	June 21, 2009	Annual	Variable	6,206,900	
June 21, 2016	June 21, 2009	Compound	Variable	7,153,000	
June 21, 2016	June 21, 2011	Annual	Step-up	210,672,600	
June 21, 2016	June 21, 2011	Compound	Step-up	102,780,100	
June 21, 2016	June 21, 2013	Annual	Variable	8,479,400	
June 21, 2016	June 21, 2013	Compound	Variable	8,317,200	

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
			ONTARIO SAVINGS BONDS (Cont'd)		
June 21, 2016	June 21, 2013	Annual	1.50	5,602,400	
June 21, 2016	June 21, 2013	Compound	1.50	5,735,600	
June 21, 2017	June 21, 2010	Annual	3.75	9,761,600	
June 21, 2017	June 21, 2010	Compound	3.75	8,748,100	
June 21, 2017	June 21, 2012	Annual	Step-up	330,362,700	
June 21, 2017	June 21, 2012	Compound	Step-up	245,131,900	
June 21, 2018	June 21, 2011	Annual	3.20	6,669,100	
June 21, 2018	June 21, 2011	Compound	3.20	6,381,300	
June 21, 2018	June 21, 2013	Annual	Step-up	210,167,600	
June 21, 2018	June 21, 2013	Compound	Step-up	98,905,000	
June 21, 2020	June 21, 2010	Annual	4.25	42,676,100	
June 21, 2020	June 21, 2010	Compound	4.25	30,700,200	
June 21, 2021	June 21, 2011	Annual	3.80	11,890,400	
June 21, 2021	June 21, 2011	Compound	3.80	13,281,700	
June 21, 2022	June 21, 2012	Annual	2.80	4,034,600	
June 21, 2022	June 21, 2012	Compound	2.80	5,372,100	
June 21, 2023	June 21, 2013	Annual	3.10	10,855,800	
June 21, 2023	June 21, 2013	Compound	3.10	7,173,700	
Active Series				2,824,156,100	(18)
Matured Series				55,962,700	(19)
TOTAL ONTARIO SAVINGS BONDS				2,880,118,800	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				176,915,246,773	

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS					
February 7, 2024	February 7, 1994	HS	7.50	1,106,700,000	
TOTAL PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS				1,106,700,000	
PAYABLE IN EUROPE IN CANADIAN DOLLARS					
October 21, 2015	October 21, 2005	EMTN73	3M CBA + 0.03.....	250,000,000	(7)
July 13, 2034	July 13, 1994	EMTN5	9.40	300,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS.....				550,000,000	
Foreign Currency Debt					(20)
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS					
September 29, 2020	September 29, 2010	AUD2	6.25	500,000,000	
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS.....				500,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.01231.....				506,154,720	(20a)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

Foreign Currency Debt(Cont'd)

PAYABLE IN EUROPE IN EURO

April 23, 2019	April 23, 2009	EMTN97	4.75	1,500,000,000
December 3, 2019	December 3, 2009	EMTN100	4.00	1,750,000,000
September 28, 2020	September 28, 2010	EMTN107	3.00	1,250,000,000
TOTAL PAYABLE IN EUROPE IN EURO.....				4,500,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.42435.....				6,409,595,209 (20b)

PAYABLE IN GLOBAL MARKET IN EURO

January 9, 2018	January 9, 2009	PU	3M Euribor + 1.39	120,000,000
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				120,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.7180.....				206,160,000 (20c)

PAYABLE IN EUROPE IN HONG KONG DOLLARS

April 11, 2014	April 20, 2009	EMTN96	2.94	300,000,000
June 7, 2015	June 7, 2010	EMTN103	3M Hibor + 0.04 ...	1,550,000,000
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLARS				1,850,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.13632.....				252,200,923 (20a)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN JAPAN IN JAPANESE YEN					
July 28, 2014	July 28, 2003	YL015	0.76	5,000,000,000	
August 8, 2018	August 8, 2008	YL016	1.675	8,000,000,000	
TOTAL PAYABLE IN JAPAN IN JAPANESE YEN				13,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.009965				129,548,277	(20d)
PAYABLE IN EUROPE IN JAPANESE YEN					
June 8, 2015	June 7, 2010	EMTN104	0.93	95,700,000,000	
June 8, 2020	June 7, 2010	EMTN105	1.65	36,900,000,000	
TOTAL PAYABLE IN EUROPE IN JAPANESE YEN				132,600,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.010751				1,425,603,827	(20d)
PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS					
June 16, 2015	June 16, 2005	PG	6.25	718,450,000	
TOTAL PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS				718,450,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.89505				643,050,875	(20a)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN EUROPE IN NORWEGIAN KRONER					
June 11, 2015	June 11, 2010	EMTN106	3.25	1,350,000,000	
January 20, 2016	December 23, 2010	EMTN108	3.375	750,000,000	
TOTAL PAYABLE IN EUROPE IN NORWEGIAN KRONER				2,100,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16936				355,661,864	(20a)
PAYABLE IN EUROPE IN SOUTH AFRICAN RAND					
August 17, 2015	August 17, 2005	EMTN71	7.75	300,000,000	
September 20, 2016	September 20, 2006	EMTN78	9.00	60,000,000	
TOTAL PAYABLE IN EUROPE IN SOUTH AFRICAN RAND				360,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.18808				67,708,404	(20a)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN EUROPE IN SWISS FRANCS

September 8, 2014	September 8, 2005	PH	2.00	200,000,000	
December 2, 2014	December 2, 2008	EMTN88	2.645	50,000,000	
December 4, 2014	December 4, 2009	EMTN98	1.625	400,000,000	
June 29, 2015	June 29, 2005	PF	2.125	200,000,000	
December 1, 2015	December 1, 2008	EMTN84	3.375	225,000,000	
July 30, 2018	July 30, 2008	EMTN82	3.75	225,000,000	
July 30, 2018	August 14, 2009	PY	2.525	100,000,000	
December 14, 2018	August 14, 2009	PZ	2.59	100,000,000	
April 29, 2019	April 29, 2009	EMTN95	3.375	225,000,000	
December 4, 2019	December 4, 2009	EMTN99	2.50	275,000,000	
May 7, 2020	May 7, 2010	EMTN101	2.375	400,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				2,400,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.09642.....				2,631,406,570	(20e)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN CANADA IN U.S. DOLLARS

November 18, 2014	November 18, 2004	DMTN131	4.50	300,000,000	
December 21, 2016	December 21, 2006	DMTN171	4.95	100,000,000	
TOTAL PAYABLE IN CANADA IN U.S. DOLLARS				400,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22113				488,450,000	(20f)

PAYABLE IN UNITED STATES IN U.S. DOLLARS

April 1, 2015	February 29, 2012	USMTN1	3M Libor + 0.15	750,000,000	
November 23, 2017	November 23, 2012	USMTN2	3M Libor + 0.25	250,000,000	
TOTAL PAYABLE IN THE UNITED STATES IN U.S. DOLLARS				1,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.08266				1,082,663,250	(20g)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS

June 16, 2014	June 16, 2009	PX	4.10	4,000,000,000
February 3, 2015	February 3, 2005	PE	4.50	500,000,000
February 5, 2015	February 5, 2010	G47	2.95	3,000,000,000
May 26, 2015	May 24, 2012	G57	0.95	3,500,000,000
June 16, 2015	June 16, 2010	G50	2.70	2,500,000,000
August 13, 2015	February 7, 2013	G61	3M Libor + 0.05	500,000,000
September 15, 2015	September 15, 2010	G51	1.875	1,250,000,000
January 19, 2016	January 18, 2006	PJ	4.75	950,000,000
April 27, 2016	April 27, 2006	PK	5.45	900,000,000
May 10, 2016	May 10, 2011	G54	2.30	3,000,000,000
July 22, 2016	July 23, 2013	G64	1.00	2,500,000,000
September 21, 2016	September 21, 2011	G56	1.60	2,000,000,000
November 28, 2016	November 28, 2006	PM	4.95	891,000,000
October 25, 2017	October 25, 2012	G60	1.10	2,250,000,000
December 15, 2017	December 15, 2010	G52	3.15	1,250,000,000
February 14, 2018	February 14, 2013	G62	1.20	705,000,000
July 16, 2018	July 14, 2011	G55	3.00	1,000,000,000
September 27, 2018	September 27, 2013	G63	2.00	1,750,000,000
January 30, 2019	January 30, 2014	G65	2.00	2,000,000,000
September 27, 2019	September 27, 2012	G59	1.65	1,250,000,000
October 7, 2019	October 7, 2009	G44	4.00	2,000,000,000
April 14, 2020	April 14, 2010	G48	4.40	2,000,000,000
June 29, 2022	June 29, 2012	G58	2.45	1,000,000,000

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				40,696,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.05985				43,131,569,207	(20h)
TOTAL BONDS				**235,901,719,899**	
UNAMORTIZED FOREIGN EXCHANGE GAINS/ (LOSSES)				20,108,649	
TOTAL BONDS NET OF UNAMORTIZED FOREIGN EXCHANGE GAIN/(LOSS)				**235,921,828,548**	
TREASURY BILLS				**11,594,426,000**	
U.S. COMMERCIAL PAPER (in U.S. Dollars)				**7,833,000,000**	(21)
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.10526				8,657,497,175	
TOTAL PUBLICLY HELD DEBT				**256,173,751,723**	
TOTAL NON-PUBLIC AND PUBLIC DEBT				**267,172,895,976**	

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
SCHOOL BOARD TRUST DEBT					
Year ending March 31					
2037	2004		5.90	891,000,000	
Sinking Fund				(173,347,937)	
				717,652,063	(22)
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES				**267,890,548,039**	
CONSOLIDATION ADJUSTMENTS – OTHER GOVERNMENT ORGANIZATIONS					
NON-PUBLIC DEBT ISSUED BY AGENCIES:					
Ontario Mortgage and Housing Corporation				419,607,944	
Ontario Immigrant Investor Corporation				1,139,227,694	(5)
PUBLIC DEBT ISSUED BY AGENCIES:					
Infrastructure Ontario				1,603,745,374	
Niagara Parks Commission				36,629,849	
Ontario Northland Transportation Commission				17,045,292	
ORNGE				288,730,974	
Ottawa Convention Centre				2,109,653	
ONTARIO SECURITIES HELD BY AGENCIES:					
Bonds				(907,133,697)	
Treasury Bills				(878,574,984)	
TOTAL CONSOLIDATION ADJUSTMENTS				**1,721,388,099**	(23)
TOTAL PROVINCIAL PURPOSE DEBT AFTER CONSOLIDATION ADJUSTMENTS				**269,611,936,138**	

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

DEBT ISSUED FOR ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC)

NON-PUBLIC DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

Canada Pension Plan Investment Board:

2021	2001	CPP	6.08	19,375,000	
2022	2002	CPP	6.17 to 6.29	172,961,000	
2023	2003	CPP	6.16	38,130,000	
TOTAL NON-PUBLIC DEBT				**230,466,000**	(3)

PUBLICLY HELD DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

September 8, 2014	October 9, 2009	DMTN197	3.25	150,000,000	
November 19, 2014	January 22, 2010	DMTN199	3M CBA + 0.14.....	135,000,000	(7)
March 8, 2015	January 24, 2005	DMTN135	4.50	500,000,000	
September 8, 2015	December 10, 2010	DMTN201	3.15	100,000,000	
October 5, 2015	November 26, 2010	DMTN205	3M CBA + 0.23.....	50,000,000	(7)
March 8, 2016	February 14, 2006	DMTN163	4.40	1,800,000,000	
September 8, 2016	February 16, 2011	DMTN208	3.20	193,000,000	
March 8, 2017	January 12, 2007	DMTN173	4.30	2,300,000,000	
November 23, 2017	November 23, 2012	DMTN217	3M CBA + 0.25.....	205,000,000	
March 8, 2018	March 10, 2008	DMTN183	4.20	1,440,000,000	
June 2, 2018	June 6, 2005	DMTN79	5.50	110,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)

September 8, 2018	July 22, 2013	DMTN218	2.10	372,000,000	
June 2, 2019	April 27, 2009	DMTN195	4.40	800,000,000	
June 2, 2020	February 22, 2005	DMTN140	4.85	29,000,000	
June 2, 2020	April 22, 2010	DMTN200	4.20	675,000,000	
June 2, 2021	April 15, 2011	DMTN207	4.00	85,000,000	
June 2, 2022	May 3, 2012	DMTN212	3.15	478,300,000	
June 2, 2023	November 6, 2012	DMTN215	2.85	2,642,500,000	
September 8, 2023	November 29, 2004	HP	8.10	50,000,000	
June 2, 2024	November 25, 2013	DMTN223	3.50	300,000,000	
June 2, 2027	February 11, 2000	KJ	7.60	100,500,000	
August 25, 2028	April 13, 1999	LQ	6.25	78,600,000	
December 1, 2036	October 4, 2005	DMTN158	2.00 Real Return ..	803,866,000	(15)
June 2, 2037	September 1, 2006	DMTN164	4.70	400,000,000	
June 2, 2039	July 10, 2009	DMTN182	4.60	100,000,000	
June 2, 2041	March 9, 2011	DMTN204	4.65	282,000,000	
June 2, 2043	May 15, 2012	DMTN214	3.50	200,000,000	
June 2, 2045	October 1, 2013	DMTN220	3.45	425,000,000	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS			.....	14,804,766,000	

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN EUROPE IN CANADIAN DOLLARS

July 8, 2014	July 8, 2004	EMTN63	3M CBA + 0.07.....	500,000,000	
February 17, 2015	February 17, 2005	EMTN69	4.50	200,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS.....				700,000,000	

Foreign Currency Debt (20)

PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS

November 30, 2016	November 30, 2006	AUD1	6.00	300,000,000	
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS.....				300,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.87509.....				262,525,500	(20i)

PAYABLE IN GLOBAL MARKET IN EURO

October 9, 2017	January 9, 2009	PU	3M Euribor + 1.39	105,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				105,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.70800.....				179,340,000	(20i)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN EUROPE IN HONG KONG DOLLARS

December 29, 2015	December 29, 2008	EMTN94	3.30	515,000,000	
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLARS				515,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16034.....				82,572,774	(20i)

PAYABLE IN EUROPE IN SWISS FRANCS

May 27, 2016	May 27, 2008	EMTN80	3.375	200,000,000	
July 30, 2018	December 29, 2008	EMTN82	3.75	125,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS.....				325,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22449.....				397,958,739	(20i)

PAYABLE IN EUROPE IN U.S. DOLLARS

December 18, 2018	December 18, 2008	EMTN93	4.28	60,000,000	
TOTAL PAYABLE IN EUROPE IN U.S. DOLLARS				60,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22750.....				73,650,000	(20i)

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS

February 3, 2015	February 3, 2005	PE	4.50	500,000,000	
February 14, 2018	February 14, 2013	G62	1.20	295,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				795,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.06654				847,900,000	(20i)
TOTAL BONDS				**17,348,713,013**	
UNAMORTIZED FOREIGN EXCHANGE GAINS/(LOSS)				28,181,789	
TOTAL BONDS NET OF UNAMORTIZED FOREIGN EXCHANGE GAIN/ (LOSS)				**17,376,894,802**	
TREASURY BILLS				**1,581,221,000**	
TOTAL PUBLICLY HELD DEBT				**18,958,115,802**	
TOTAL DEBT ISSUED BY THE PROVINCE FOR OEFC				**19,188,581,802**	

OUTSTANDING DEBT - Continued

As at March 31, 2014

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
DIRECT OEFC DEBT				6,957,619,000	
TOTAL OEFC DEBT				**26,146,200,802**	
TOTAL CONSOLIDATED DEBT				**295,758,136,940**	
DEBT ISSUED FOR INVESTMENT PURPOSES*					
ONTARIO POWER GENERATION INC.				5,126,000,000	
HYDRO ONE INC.				3,759,000,000	
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES				**8,885,000,000**	

*Debt for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

OUTSTANDING DEBT - Continued

As at March 31, 2014

References:

1. All debt issues are non-callable, except as stated in the notes below. Debt is payable at a fixed rate, or a floating rate with reference to a stated index, reset usually every three months (3M). These floating rate indices are CBA - Canadian Bankers' Acceptance Rate, Euribor - Euro Interbank Offered Rate, Hibor - Hong Kong Interbank Offered Rate, and Libor - London Interbank Offered Rate.
2. The following debt series are issued for Provincial purposes and for OEFC: DMTN197, DMTN199, DMTN135, DMTN201, DMTN205, DMTN163, DMTN208, DMTN173, DMTN217, DMTN183, DMTN79, DMTN218, DMTN195, DMTN140, DMTN200, DMTN207, DMTN212, DMTN215, HP, DMTN223, KJ, LQ, DMTN158, DMTN164, DMTN182, DMTN204, DMTN214, DMTN220, PE, G62, PU and EMTN82.
3. The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over. These debentures are not negotiable or transferable and are assignable only to a wholly-owned subsidiary of the Canada Pension Plan Investment Board. On April 1, 2007, all debentures held to the credit of the CPPIF or purchased by the Minister of Finance of Canada in accordance with Section 110 of the Canada Pension Plan were transferred to the CPPIB.
4. OPB & OPPT: Pursuant to the Ontario Public Service Employees' Pension Act 1994 and the Asset Transfer Agreement of December 12, 1994, the Province was obligated to re-split the debentures between the Public Service Pension Fund ("PSPF") and the Ontario Public Service Employees' Union Pension Plan Trust Fund ("OPSEU Fund"). On June 13, 1997 a Restated Sponsorship Amendment and Asset Transfer Agreement was signed, replacing the 1994 agreement and which resulted in the existing split after debt payment. The terms of these debentures require that the principal be repaid in 12 equal monthly payments in the year preceding the date of maturity.
5. OIIC: Total outstanding amount is $1,139 million, including $492 million of zero coupon bonds, $91 million of compound fixed rate bonds and $556 million of bonds held by Infrastructure Ontario.
6. CMHC: The terms of these debentures require that equal payments be made each year until their maturity. Each payment consists of blended principal and interest.
7. The Province entered into interest rate agreements for certain Canadian bonds to effectively convert their interest rate obligations according to the Province's risk management strategy. These bonds and effective rates are: DMTN198 3.02%, DMTN199 2.75%, MW 3M CBA rate – 0.05%, DMTN203 3.39%, DMTN1 3M CBA rate – 0.02%, DMTN205 2.61%, DMTN209 2.83%, DMTN196 3.73%, DMTN210 2.77%, DMTN211 2.31%, DMTN173 3M CBA rate – 0.279% ($210 million), DMTN219 1.95%, DMTN217 1.88%, DMTN79 3M CBA – 0.02% ($125 million), DMTN105 4.94%, DMTN195 3M CBA rate + 0.58% ($600 million), DMTN180 4.52%, DMTN221 2.19% ($475 million), DMTN222 2.52% ($531 million), DMTN224 2.14% and EMTN73 4.34%.
8. DMTN149: Bonds are extendible at the option of the bondholders on the initial maturity date of June 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable at the option of the bondholders on June 13, 2016 for Series DMTN119. Interest is payable semi-annually at 3.6% until June 2, 2016 and 4.8% thereafter, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 4.67%.
9. DMTN152: Bonds are extendible at the option of the bondholders on the initial maturity date of December 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable on December 14, 2016 for Series DMTN119 at par. Interest is payable semi-annually at 3.75% until the initial maturity date and thereafter at 4.75%, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 4.76%.
10. MH: The terms of these debentures require that a special one-time interest payment of $31.1 million be made at maturity.
11. DMTN116: Bonds are extendible at the option of the bondholders on the initial maturity date of September 8, 2013 to the final maturity date of March 8, 2033. Interest is payable semi-annually at 4.625% until the initial maturity date and at 5.85% if extended. On September 8, 2013, the bondholders exercised the option to extend the maturity date to March 8, 2033 with interest payable at 5.85%. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 4.22%.
12. DMTN157: Interest is payable semi-annually at 15.0% until January 13, 2006 and thereafter at 5.0%.
13. Series HZ, JA, JB, JC, JD: These are zero coupon bonds which require unequal payments consisting of principal and interest to be made at predetermined irregular intervals. During the fiscal year 2013-14, principal repaid was $1.9 million. By January 10, 2035, the principal and interest to be repaid on these bonds will be $230 million.

OUTSTANDING DEBT - Continued

As at March 31, 2014

14. DMTN133: Bonds are retractable at the option of the bondholders on December 2, 2014 or exchangeable for Series DMTN119 at par on December 15, 2014. Interest is payable at 4.0% until December 2, 2014 and thereafter at 5.35% until final maturity date. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 5.26%.
15. DMTN158: This Real Return Bond bears interest to the index adjusted principal in relation to All-Items Consumer Price Index for Canada (the "CPI"), issued with a base index of 127.54839 on March 8, 2006. Consequent to the change of official time base reference period from 1992 to 2002 by the Bank of Canada on June 19, 2007, the base index has been changed to 107.18352. Total issue size is $2,844 million in principal, of which $700 million has been on-lent to OEFC, and $300 million has been swapped effectively to a nominal debt paying a fixed rate of 4.66%. The amount outstanding represents the indexed value of the principal.
16. DMTN117: The bond was issued at a high premium in 2004 to offer a yield of 5.74%.
17. JL: The terms of these debentures require unequal payments, consisting of both principal and interest, to be made at predetermined irregular intervals with the final payment on January 10, 2045. The total principal and interest to be payable over the life of the debenture is $1,325 million.
18. OSB: Ontario Savings Bonds are redeemable at the option of the holders on June 21 and December 21 and for 14 calendar days following the redemption date of June 21 and December 21, with the exception of Fixed-Rate bonds which are redeemable at maturity only. Starting in 2009, Variable Rate Bonds are redeemable annually only on June 21. All current outstanding OSBs may be redeemed upon the death of the beneficial owner.
    OSB - Fixed Rate:
    In 2009, fixed rate bonds were issued for a term of two, three and five years. In 2010 and 2011, fixed rate bonds were issued for a term of three, seven and ten years. In 2012 and 2013, fixed-rate bonds were issued for a term of three and ten years only.
    OSB - Step-up Rate:
    2009 Series: Interest is payable at 0.75%, 1.5%, 2.5%, 3.5% and 4.5%,
    2010 Series: Interest is payable at 1.0%, 2.0%, 3.0%, 3.75%, and 4.25%,
    2011 Series: Interest is payable at 1.25%, 1.5%, 2.0%, 2.5%, and 3.75%,
    2012 Series: Interest is payable at 1.25%, 1.5%, 1.75%, 2.0%, and 2.25%,
    2013 Series: Interest is payable at 1.25%, 1.5%, 1.75%, 2.0%, and 2.25%,
    in year 1, 2, 3, 4 and 5 respectively.
    OSB – Variable Rate:
    For bonds issued prior to 2009, the Minister of Finance resets the interest rate every six months. Starting in 2009, the interest rate is reset yearly, on June 21 only. On June 21, 2013 and December 21, 2013, the interest rate was reset at 1.3%.
19. OSB: The outstanding amount represent bonds matured but not yet presented for redemption. No interest is payable on these bonds.
20. All foreign currency debt has been converted into Canadian dollar equivalents at the rates of the currency exchange agreements if the debt was hedged, or at year end exchange rates if unhedged. 98.0 per cent of foreign currency debt is hedged as at March 31, 2014. The exchange rates of foreign currencies to Canadian dollars as at March 31, 2014 are: Australian dollar 1.02430, euro 1.52164, Hong Kong dollar 0.14241, Japanese yen 0.010703, New Zealand dollar 0.95791, Norwegian krone 0.184475, South African rand 0.10492, Swiss franc 1.24955, United States dollar 1.1046, U.K. pound sterling 1.84153.
    In addition, the Province entered into interest rate agreements that effectively converted these interest rate obligations in accordance with the Province's risk management strategies. These bonds and effective rates are:
    (a) Australia in AUD 3.82%, EMTN in HKD 3.33%, Global in NZD 4.24%, EMTN in NOK 3.01%, EMTN in ZAR 4.36%,
    (b) EMTN in Euro: 4.65% ($4,665 million), 3M CBA + 1.43% ($1,744 million)
    (c) Global in Euro: 4.00%
    (d) Japan in Yen: 3.38%, EMTN in Yen: 1.93% ($1,031 million)
    (e) EMTN in CHF: 4.12% ($1,823 million), 5.15% ($246 million, mixed rate)
    (f) Canada in USD 4.47%
    (g) US in USD: 1.84% ($254 million), 1.24% ($829 million mixed rate)
    (h) Global in USD: 3.46% ($28,240 million), 3M CBA + 0.34% ($12,377 million), 1.47% ($2,514 million)
    The OEFC also entered into interest rate agreements that effectively converted these interest rate obligations in accordance with the OEFC's risk management strategies. These bonds and effective rates are:
    (i) Australia in AUD 4.24%, Global in Euro 4.0%, EMTN in HKD 4.13%, EMTN in CHF 5.27%, EMTN in USD 4.22%, Global in USD: 5.02% ($553 million), 3M CBA + 0.32% ($295 million).
21. U.S. Commercial Paper issues are discount notes with maturities up to 270 days.

OUTSTANDING DEBT - Concluded

As at March 31, 2014

22. SBT: A School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards. The Trust issued 30-year sinking fund debentures amounting to $891 million and $882 million of the proceeds was provided to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province. An annual transfer payment is made by the Ministry of Education to the Trust's sinking fund under the School Board Operating Grant program to retire the debt over 30 years.

23. Total consolidation adjustments include third party debt issued by other government organizations and the elimination of provincial debt held by these organizations. The following are the provincial debt held by other government organizations (in millions):

Ontario Bonds:

AgriCorp: $18m DMTN132, $10.1m DMTN135, $20m DMTN173, $3m DMTN197 and $3m MW.

Forest Renewal Trust: $2.5m DMTN173, $1.6m DMTN195.

Infrastructure Ontario: $15m DMTN197, $2.6m DMTN214, $66m DMTN215, $100.7m DMTN218 and $6.9m DMTN220.

Ontario Energy Board: $2.8m DMTN173, $0.9m DMTN201 and $1m DMTN208.

Ontario Trillium Foundation: $11.5m DMTN135, $11.4m DMTN163, $11.5m DMTN173, $11.8m DMTN197, $11.9m DMTN201, and $12m DMTN208.

Ontario Immigrant Investor Corporation: $582.8 m OIIC 118-156.

Treasury Bills:

Northern Ontario Heritage Fund Corporation: $162m, Ontario Capital Growth Corporation: $112m, Ontario Immigrant Investor Corporation: $69m, Infrastructure Ontario: $496m, Ontario Trillium Foundation: $38m and Forest Renewal Trust: $2m.

ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC) TRANSACTIONS

For the year ended March 31, 2014

	2014 $	2013 $
Retirement of loans from:		
Publicly issued securities		
Long-term	(3,939,104,065)	(1,685,738,671)
Non-publicly issued securities		
Canada Pension Plan Investment Board	0	0
Proceeds of loans from:		
Publicly issued securities		
Long-term	3,528,490,822	1,870,800,000
Net change in short-term loans	199,956,000	200,008,000
Net increase (decrease) in debentures and notes for OEFC purpose	(210,657,243)	385,069,329
Interest on securities from:		
Publicly issued securities		
Long-term	747,907,547	751,962,690
Short-term	14,005,439	12,749,510
Non-publicly issued securities		
Canada Pension Plan Investment Board	14,310,702	14,310,702
	776,223,688	779,022,902
Recoveries from OEFC		
Retirement of loans from:		
Publicly issued securities		
Long-term	3,939,104,065	1,685,738,671
Non-publicly issued securities		
Canada Pension Plan Investment Board	0	0
Proceeds of loans from:		
Publicly issued securities		
Long-term	(3,528,490,822)	(1,870,800,000)
Net change in short-term loans	(199,956,000)	(200,008,000)
Net recoveries/(advances)	210,657,243	(385,069,329)
Interest on advances from:		
Publicly issued securities		
Long-term	(747,907,547)	(751,962,690)
Short-term	(14,005,439)	(12,749,510)
Non-publicly issued securities		
Canada Pension Plan Investment Board	(14,310,702)	(14,310,702)
	(776,223,688)	(779,022,902)

section 4

other supplementary schedules

LOANS AND INVESTMENTS

For the year ended March 31, 2014

	Balance at April 1, 2013 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2014 $
Ministry of Agriculture and Food / Rural Affairs:					
Tile Drainage Debentures	27,013,126	3,608,600	5,515,821	-	25,105,905
Tile Drainage Debentures–Interest Receivable	1,620,787	-	-	(132,431)	1,488,356
	28,633,913	3,608,600	5,515,821	(132,431)	26,594,261
Tile Drainage Loans Unorganized Territories	235,063	-	135,945	-	99,118
Tile Drain. Deben. Loans–Interest Receivable	15,599	-	-	(9,652)	5,947
	250,662	-	135,945	(9,652)	105,065
Ministry of Economic Development, Trade and Employment / Research and Innovation:					
Ont. Automotive Investment Strategy Fund	175,309,647	-	2,993,021	-	172,316,626
Ont. Automotive Invest. – Interest Receivable	-	-	-	(123,782)	(123,782)
Less: Unamortized Discount	(112,079,061)	-	-	3,289,801	(108,789,260)
	63,230,586	-	2,993,021	3,166,019	63,403,584
Advanced Manufacturing Investment Strategy	175,964,320	2,410,973	31,405,194	-	146,970,099
Advanced Manu. Invest. Strategy – Int. Rec.	327,167	-	-	(310,151)	17,016
Less: Unamortized Discount	(8,536,723)	-	-	3,739,192	(4,797,531)
	167,754,764	2,410,973	31,405,194	3,429,041	142,189,584
Strategic Jobs and Investment Fund	43,060,014	16,049,452	-	-	59,109,466
Less: Unamortized Discount	(3,153,186)	-	-	(466,943)	(3,620,129)
	39,906,828	16,049,452	-	(466,943)	55,489,337
Debt Service Guarantee	-	857,437	-	-	857,437
Innovation Demonstration Fund	2,600,000	-	1,000,000	-	1,600,000
Innovation Demonstration Fund – Int. Rec.	32,567	-	-	(32,567)	-
Less: Unamortized Discount	(81,263)	-	-	25,004	(56,259)
	2,551,304	-	1,000,000	(7,563)	1,543,741

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2014

	Balance at April 1, 2013 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2014 $
Ministry of Finance:					
Loan Assistance – Stelco	37,500,000	-	-	-	37,500,000
Less: Unamortized Discount	(536,400)	-	-	178,800	(357,600)
	36,963,600	-	-	178,800	37,142,400
Ontario Power Generation*	5,126,000,000	-	-	-	5,126,000,000
Hydro One Inc.*	3,637,000,000	-	-	-	3,637,000,000
Ontario Infrastructure and Lands Corporation*	2,879,680,827	610,000,000	-	-	3,489,680,827
The Ontario Student Loan Trust	2,323,653,201	632,780,205	424,000,000	-	2,532,433,406
Ontario Electricity Financial Corporation* – Short Term Lending	(921,700,000)	921,700,000	-	-	-
Asset Backed Term Notes	422,613,223	-	10,626	-	422,602,597
Government of Canada for Auto Sector	3,093,123,218	-	525,725,576	-	2,567,397,642
Ontario Financing Authority Loans*:					
School Boards	5,039,272,480	684,498,860	148,569,529	-	5,575,201,811
Ontario Lottery and Gaming Corporation*	92,778,844	-	60,499,814	-	32,279,030
Ontario Infrastructure and Lands Corporation* – Line of Credit	73,000,000	10,000,000	58,000,000	-	25,000,000
Royal Ontario Museum*	39,900,000	-	4,392,963	-	35,507,037
Corporation of the City of Windsor	15,905,544	-	2,808,884	-	13,096,660
Ontario Northland Transportation Comm.*	8,876,595	-	3,304,656	-	5,571,939
Niagara Parks Commission*	5,753,930	-	278,240	-	5,475,690
Centennial Centre of Science & Tech.*	2,000,000	-	500,000	-	1,500,000
Ottawa Convention Centre*	40,000,000	1,658,800	-	-	41,658,800
University of Ontario Institute of Technology	24,157,774	-	4,236,256	-	19,921,518
Colleges of Applied Arts & Technology	156,575,159	70,468,716	8,109,707	-	218,934,168
	5,498,220,326	766,626,376	290,700,049	-	5,974,146,653
Pension Benefits Guarantee Fund (PBGF)*	231,000,000	-	11,000,000	-	220,000,000
Less: Unamortized Discount	(113,127,420)	-	-	5,387,020	(107,740,400)
	117,872,580	-	11,000,000	5,387,020	112,259,600
Ontario Land Corporation Mortgages	218,853	-	-	-	218,853
Ministry of Infrastructure:					
Ontario Land Corporation Net Assets	4,353,578	-	139,500	-	4,214,078

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2014

	Balance at April 1, 2013 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2014 $
Ministry of Municipal Affairs and Housing:					
The Shoreline Property Assistance Act	19,912	-	4,956	-	14,956
Municipal School Tax Credit Assistance	195,255	-	13,525	-	181,730
City of Toronto	170,171,125	-	-	-	170,171,125
Less: Unamortized Discount	(12,625,108)	-	-	-	(12,625,108)
	157,546,017	-	-	-	157,546,017
Ministry of Northern Development and Mines:					
Ontario Northland Transportation Commission	35,207,935	-	-	-	35,207,935
Economic Development	12,329,428	5,000,000	-	-	17,329,428
Economic Development – Int. Receivable	-	-	-	253,546	253,546
	12,329,428	5,000,000	-	253,546	17,582,974
Ministry of Tourism, Culture and Sport:					
Science North IMAX Theatre	75,837	-	-	-	75,837
Ministry of Training, Colleges and Universities:					
Loans for Tools	12,747,312	872,700	3,689,657	-	9,930,355
Student Loans	453,209,691	69,550,568	94,074,746	-	428,685,513
TOTAL LOANS AND INVESTMENTS OUTSTANDING BEFORE ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2014					**24,842,504,382**
TOTAL ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2014					**(2,602,795,458)**

1. Issues include Amortization amounts.
2. Repayments include Bad Debt Expense, Loan Releases and Valuation Adjustments.
3. Other includes Accrued Interest Receivable and adjustments to Unamortized Discount.

The Loans and Investments upon consolidation are not included above.

* Financial statements of these Corporations, Boards and Commissions are shown in Volume 2, Public Accounts of Ontario.

The *Tile Drainage Act* authorizes the Minister of Finance to purchase, acquire and hold debentures issued by municipalities for construction of private tile drainage works. These debentures are payable within ten years of the issue of the debentures.

Tile drainage loans are made directly to individuals in territories without municipal organization as authorized by the *Tile Drainage Act* and are secured by liens on the properties.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2014

The Ontario Automotive Investment Strategy Fund is a conditional loan of $173 million to General Motors of Canada Limited to support the company's $2.5 billion Beacon project. The project supports expansions in vehicle design and manufacturing capabilities at three Ontario plants and a Canadian Engineering Centre, including innovative manufacturing technologies, and advanced training. Also, the Ministry provided a conditional loan of $2.2 million to Valiant Corporation to support the company's investment in flexible assembly systems.

The Advanced Manufacturing Investment Strategy provided loans to encourage companies to invest in leading edge technologies and processes that will increase productivity and competitiveness. The program has been closed to new applications since February 5, 2010.

The Strategic Jobs and Investment Fund is a multi-year fund, consisting of conditional grants and repayable loans that aim to attract strategic investments in innovative projects that will help transition Ontario's economy and build global competitiveness and long-term prosperity.

Debt Service Guarantee provides temporary repayable funding to cover MaRS Phase 2 Tower project loan repayment shortfalls. All funds are payable to the Ontario Infrastructure and Lands Corporation and the funding is limited to $7.1M annually for up to 15 years.

The Innovation Demonstration Fund is a discretionary, non-entitlement funding program that focuses on the commercialization and initial technical demonstration of globally competitive, innovative green technologies, processes and/or products. The objective of the program is to help companies in their efforts to commercialize innovative technologies in Ontario.

In 2005-06, as part of the financial restructuring of Stelco Inc., the Ministry of Finance lent $150 million for ten years at 1% to Stelco in consideration of Stelco paying $400 million into its pension plans and agreeing to a pension refinancing plan. 75% of the loan will be forgiven if all of Stelco's four main pension plans are fully funded at the end of the ten-year term of the loan.

On April 1, 1999, under the *Energy Competition Act*, 1998, five corporations, together with their subsidiaries, were formed from the former Ontario Hydro: The Ontario Electricity Financial Corporation, Ontario Power Generation Inc., Hydro One Inc., the Independent Electricity System Operator and the Electrical Safety Authority.

The Ontario Power Generation Inc. (OPG) and Hydro One Inc. (Hydro One) entered into a debt-for-equity swap with the Province of Ontario in order to have capital structures competitive with those of other industry participants. The Province assumed $8,885 million of the debt issued by the two corporations to OEFC in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One. In addition, OEFC owed Hydro One for a working capital adjustment in the amount of $122 million on the initial transfer of assets to Hydro One on April 1, 1999. Hydro One agreed to settle this amount as a reduction of their Shareholder's Equity account in 2004. In effect, the Province settled the amount on behalf of OEFC, resulting in a reduction of the equity in Hydro One to $3,637 million.

The Ontario Infrastructure and Lands Corporation (Infrastructure Ontario) was established under the Ontario Infrastructure and Lands Corporation Act, 2011. As at March 31, 2014, an $800 million promissory note is outstanding, maturing on March 31, 2053. The interest on the note is reset quarterly at the Province's three-month Treasury bill rate and is payable quarterly. In addition, the Province had on-lent $2,690 million to Infrastructure Ontario as at March 31, 2014.

The Ontario Student Loan Trust was created in August 2001 to loan funds to students in attendance at approved educational institutions in the Province. Funds are borrowed from the Province and advanced to individual students upon application and approval by the Student Support Branch of the Ministry of Training, Colleges and Universities.

The Ontario Electricity Financial Corporation (OEFC) was established as the legal continuation of the former Ontario Hydro. The OEFC is an agency of the Province of Ontario and is responsible for servicing and retiring the former Ontario Hydro's debt and managing certain other legacy liabilities. The Province borrows and on-lends to OEFC as required. In addition, the Province provides short-term loans to OEFC to meet its short term funding requirements. As the transactions with OEFC are overnight loans, this amount has been moved to Cash and Cash Equivalent.

On January 21, 2009, the restructuring of the frozen Canadian third-party asset-backed commercial paper (ABCP) was completed, and in exchange, the Province received the long-term notes issued by the Master Asset Vehicle (MAV). The asset-backed term notes were booked at the net recoverable value upon exchange and are subject to further valuation adjustment if there is loss other than temporary. Principal repayments will be received over the life of the notes.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2014

The Province and the Government of Canada, by way of Export Development Canada (EDC), a Crown corporation wholly-owned by the Government of Canada, provided a co-ordinated response to help achieve long-term viability and competitiveness of the Canadian auto sector. The Province's investment represented one-third of the total Canadian financial assistance provided to General Motors Company, General Motors of Canada Limited, Chrysler LLC and Chrysler Canada Inc. in the restructuring of their operations. As at April 1, 2013, the Province's net investment in the auto companies was $3,093.1 million. During the year, the Province's investment was reduced by $526 million, resulting in an ending balance of $2,567.3 million as at March 31, 2014.

On behalf of the Province and various provincial Crown corporations and other public bodies, the Ontario Financing Authority (OFA) coordinates borrowing and financial risk management activities; offers short-term investment management services; advises on project financing; and provides centralized finance and cash management services. Acting as an intermediary for the Province, the OFA provides financing to various public bodies, the repayment of which is expected from third party revenues. The funds for these loans are borrowed from the Province.

School boards have been provided loans under various programs beginning in 2006. During the year ended March 31, 2014, school boards received additional loans and made two semi-annual blended payments of principal and interest, leaving the total outstanding amount at $5,575.2 million (2013 - $5,039.2 million). These loans bear interest ranging from 2.42% to 5.38% and mature from 2019 to 2039.

The Ontario Lottery and Gaming Corporation (OLG) is a Crown agency of the Province under the *Ontario Lottery and Gaming Corporation Act, 1999,* and has been provided loans totalling $32.3 million (2013 - $92.5 million) to fund several projects, bearing interest at rates ranging from 2.32% to 2.93% and maturing from May 2016 to January 2018.

Infrastructure Ontario has been provided a revolving credit facility to a maximum amount of $200 million maturing in June 2019. Infrastructure Ontario has drawn $25.0 million (2013 - $73.0 million) bearing interest rates ranging from 1.59% to 2.59%.

The Royal Ontario Museum (ROM) is a Crown agency of the Province under a Special Act of the Ontario Legislature and has borrowed $35.5 million (2013 - $39.9 million) comprised of $5.8 million at a fixed rate of 5.04% and $29.7 million at a floating rate currently at 2.54%. All outstanding loans are scheduled to be repaid by March 2027.

The Corporation of the City of Windsor is a municipality within the meaning of the *Municipal Act*. The financing provided is for the acquisition, design and construction of the Windsor Justice Facility, consisting of a provincial division courthouse and city police headquarters. This is a 20 year loan bearing interest at 6.41% and maturing in March 2021. The outstanding balance is $13.1 million (2013 - $15.9 million).

The Ontario Northland Transportation Commission (ONTC) is a Crown agency of the Province under the *Ontario Northland Transportation Commission Act, 1990*. ONTC's total borrowing of $5.6 million (March 2013 – $8.9 million) matures from 2014 to 2031 and bears interest ranging from 4.90% to 6.29%.

The Niagara Parks Commission, a Crown agency of the Province, operating under *Niagara Parks Act,* 1990, has been provided a loan of $5.5 million (2013 – $5.8 million) to finance additional capital costs incurred for the redevelopment of phase I of Table Rock House in Queen Victoria Park, Niagara Falls. This loan bears interest at 5.07% and matures in April 2027.

The Centennial Centre of Science and Technology is a Crown agency of the Province under the *Centennial Centre of Science and Technology Act, 1990*. The $1.5 million (2013 - $2.0 million) loan was made to fund the construction of the Agents of Change project, bears interest at 4.35% and matures in March 2017.

The Ottawa Convention Centre (OCC) is a Crown agency of the Province under the *Capital Investment Plan Act, 1993*, and has been provided a loan of $41.7 million (2013 - $40 million) for the purpose of providing term debt to finance part of the construction of the Ottawa Convention Centre. This 25 year loan bears interest at 4.67% and matures in September 2036. Pursuant to a directive signed by the Minister of Finance on November 2, 2012, the OFA provided OCC with a repayment deferral of principal and interest up to five years. Interest continues to accrue over the five year deferral period. The outstanding amount includes capitalized interest of $1.7 million.

LOANS AND INVESTMENTS – Concluded

For the year ended March 31, 2014

The University of Ontario Institute of Technology (UOIT) is a corporation established under the *University of Ontario Institute of Technology Act, 2002.* UOIT has borrowed $19.9 million (2013 - $24.2 million) bearing interest at 2.77 % and matures in October 2017.

Colleges of Applied Arts and Technology have been loaned $218.9 million (2013 - $156.6 million) for various campus projects including new and expanded student residences, computer equipment, parking facilities, and an energy saving capital project. These loans bear interest ranging from 1.81% to 5.49% and mature from 2015 to 2040.

Pursuant to Subsection 82(4) of the *Pension Benefits Act,* the Minister of Finance is authorized to provide interest-free loans to the Pension Benefits Guarantee Fund (PBGF) if at any time the amount standing to the credit of the Fund is insufficient for the purpose of paying claims, including those arising in respect of the Non-Contributory Pension Plan covering Hourly Paid Bargaining Unit Employees of Algoma Steel Inc. and the Algoma Steel Inc. Salaried Employees Pension Plan for Employees in Canada. In 2003-04, the Province granted a loan of $330 million to PBGF, repayable in thirty equal annual instalments of $11 million commencing December 1, 2004. The unamortized discount represents the value of the interest concession on the loan.

Ontario Mortgage Corporation assumed the mortgages on the initial dissolution of the Ontario Land Corporation on March 31, 1987.

The objective of the *Shoreline Property Assistance Act* is to provide assistance for the rehabilitation and protection of property on or adjacent to shorelines.

Municipal and school tax credit assistance loans represent reimbursements to municipalities for credits and refunds allowed in accordance with the provisions of the *Municipal and School Tax Credit Assistance Act.*

The Province entered into a debenture loan agreement with the City of Toronto in 2004. The outstanding principal is now estimated to be approximately $170.2 million. The accrued interest will be approximately $61.1 million and the total remittance of the loan will be $231.3 million.

Ontario Northland Transportation Commission operates a railroad and maintains communications and transportation services – including bus and marine services – to and within the northern regions of the Province. The $35,207,935 represents the ministry's equity investment in the Ontario Northland Transportation Commission. The Province provided subsidies of $108,407,865 ($84,220,720 in 2012-13).

At end of fiscal 2014 the Ministry was owed $17,582,974, plus an additional $10 million for a total of $27,329,428 in loans and $253,546 in interest.

The Ministry awarded Science North with a repayable grant of $500,000 to assist in the designing, constructing and installing of an IMAX Theatre. Repayments began in 1996-97 and are based on 50% of the yearly net revenues.

The Loans for Tools program began in September 1998 to provide loans of up to $800 to new apprentices who are Ontario residents to help them buy the tools they require for their apprenticeship programs. The loan repayments are to begin once their schooling is completed. The loan is interest free for up to one year following completion of training.

The Ontario Student Assistance Program (OSAP) provides needs-tested financial assistance in the form of loans and grants to eligible postsecondary students. Loans repayment to the Ontario Student Loan Trust begins six months after study period ends. If loan repayment is not made and loan default occurs, the loan becomes a debt to the Province and collection activity begins through the province's Collection Management Unit.

FUNDS AND OTHER LIABILITIES

For the year ended March 31, 2014

	Balance at April 1, 2013 $	Net Transactions $	Balance at March 31, 2014 $
Ministry of the Attorney General:			
• Gaming and Liquor Deposits	10,406,383	(2,427,223)	7,979,160
• Victim Justice Fund	28,273,919	(4,575,231)	23,698,688
• CRIA – Civil Remedies Act	5,559,695	476,140	6,035,835
• Proceeds of Crime	5,951,676	1,436,100	7,387,776
Ministry of Community Safety and Correctional Services:			
• Proceeds of Crime	7,288,335	3,647,413	10,935,748
• Public Safety Officer Survivor Scholarship Fund	5,131,083	127,222	5,258,305
Ministry of Environment:			
• Financial Assurance Trust Fund	27,582,179	8,190,779	35,772,958
• Waste Well Disposal Security Fund	1,520,927	12,192	1,533,119
• Port Loring Cost Sharing Agreement	730,908	(45,745)	685,163
Ministry of Finance:			
• Motor Vehicle Accident Claims Fund	41,478,512	5,763,364	47,241,876
• Reserve for outstanding cheques	50,727,095	14,066,533	64,793,628
• Unclaimed fully registered bond interest	9,592,169	(309,583)	9,282,586
Ministry of Government Services:			
• Personal Property Security Assurance Fund	19,270,669	360,033	19,630,702
• Pension and Related Benefits Funds:			
Provincial Judges Benefits Fund	801,041,329	57,433,540	858,474,869
Deputy Ministers' Supplementary Benefit Account – Deposits	46,811,902	(2,322,058)	44,489,844
Above maximum supplementary benefits – PSPP	251,168,430	32,187,378	283,355,808
Above maximum supplementary benefits – OPSEU	9,119,626	1,164,635	10,284,261
Justice of the Peace Supplemental Plan	14,963,899	2,517,898	17,481,797
Ministry of Health and Long-Term Care:			
• Reserve for outstanding cheques	16,189,305	(15,445)	16,173,860

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2014

	Balance at April 1, 2013 $	Net Transactions $	Balance at March 31, 2014 $
Ministry of Natural Resources:			
• Forestry Futures Funds (SPA)	1,858,586	46,530	1,905,116
• Forest Renewal (SPA)	1,249,873	17,900	1,267,773
• Fish and Wildlife Program (SPA)	12,523,084	6,989,422	19,512,506
• Ontario Parks – *The Provincial Parks Act* (SPA)	15,657,482	2,661,705	18,319,187
Ministry of Northern Development and Mines:			
• Mine Reclamation Fund	31,589,200	5,990,481	37,579,681
Ministry of Training, Colleges and Universities:			
• Training Completion Assurance Fund (TCAF)	11,919,405	372,280	12,291,685
Ministry of Transportation			
• International Registration	4,332,149	578,483	4,910,632
• Unincorporated Roads Program	13,503,957	(1,246,199)	12,257,758
• Service Delivery Driver Exam	4,833,918	(4,833,918)	-
• Dedicated Funding for Public Transportation	-	1,491,598	1,491,598

The Gaming and Liquor Deposits were established under the authority of Section 14 of the Alcohol and Gaming Regulation and Public Protection Act, which allows the Alcohol and Gaming Commission to establish fees and other charges in administering the *Gaming Control Act* and *Liquor Licence Act.* Under Section 9 of the Gaming Control Act, all applicants/registrants are required to pay the reasonable costs of an inquiry or investigation related to gaming registrations under the Act. Under Section 7 of the Liquor Licence Act, a public notice of an application for a licence to sell liquor must be provided in the prescribed manner. The deposits are used to defray the costs as described. As of March 31, 2014 gaming deposits were $6,312,060 and liquor deposits were $1,667,100 totalling $7,979,160.

The Victims' Justice Fund is a special purpose account established under the *Victims' Bill of Rights, 1995*. The fund receives the majority (95%) of its revenues from Victim Fine Surcharges (VFS) imposed under the *Provincial Offences Act.* The Victims' Justice Fund ensures that funds generated through the federal and provincial surcharges are used for the purpose of providing assistance to victims, enables separate tracking of these funds, and permits any unspent funds to be carried into the next fiscal year.

The Ministry of the Attorney General operates a special purpose account related to civil asset forfeiture and the proceeds of unlawful activity. These funds are used to compensate direct victims of unlawful activity that has led to the forfeiture, offset the administration of civil justice costs associated with civil asset forfeiture cases, and to provide grants to law enforcement agencies to assist victims and prevent unlawful activity that leads to victimization.

The Ministries of Community Safety and Correctional Services and The Attorney General, each operates a special account that has been established for the purpose of holding monies respecting Proceeds of Crime received by, or on behalf of the Crown. Ontario has entered into a Memorandum of Understanding with the federal government indicating the Province's commitment to using proceeds of crime to fund law enforcement and crime prevention initiatives and administration of criminal justice costs associated with proceeds of crime cases. The ministries make payments from these accounts as required by the terms, and interest is credited to these accounts on a quarterly basis.

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2014

In the May 1997 Budget, the government made a commitment to create a $5 million fund to provide scholarships to the spouses and children of public safety officers killed in the line of duty. Because public safety officers are subjected to increased risks for the benefit of the rest of society, it is felt that the province has a degree of responsibility to provide for the well-being of the families of public safety officers killed in the line of duty. The Constable Joe MacDonald Public Safety Officers' Survivors Scholarship Fund was established by Order-In-Council (OIC). Funding recommendations are made by an Advisory Committee, which was also established based on the direction included in the OIC. The ministry makes payments from this account as required by the terms and directed by the Minister, and interest is credited to this account on a quarterly basis.

Individuals and Corporations are required to place financial assurance with the Ministry of the Environment to finance environmental cleanups and site rehabilitations relating to Orders and Approvals of the Ministry. The financial assurance contributions provided are in cash and earn interest while on deposit with the Minister of Finance. Both cash deposits and interest earned are refundable.

Operators of waste wells are required to pay a fee to the Ministry of the Environment, based on waste disposed in approved disposal wells under the *Environmental Protection Act.* These payments from individuals and corporations are non-refundable and are placed in an interest-bearing account with the Minister of Finance to compensate any person or organization for damage to water or water courses which are rendered unfit for use by reason of the operation of the waste well.

This is an interest bearing Special Purpose Account, held in trust for the community of Port Loring by the Ministry of the Environment, to be used as an operational subsidy for a communal water system which was built to address gasoline contamination of the groundwater that had impacted private wells in the community.

The Motor Vehicle Accident Claims Fund operates under the authority of the Motor Vehicle Accident Claims Act. The Fund derives its revenues from two sources: an annual fee charged upon every issuance/renewal of a driver's permit/licence and repayments from debtors (uninsured at-fault motorists). Payments out of the Fund have been subject to a variety of legislative changes over the years of its operation and are detailed in the Notes to the Fund's Financial Statement, which is to be found in Volume 2c.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Finance, which were not cashed by March 31, 2014.

Unclaimed fully registered bond interest includes interest on Ontario Savings Bonds matured, but not redeemed as of March 31, 2014.

The Personal Property Security Assurance Fund (PSSAF) was established under the authority of the *Personal Property Security Act* and Regulations and includes claims made under the Repair and Storage Liens Act. Any person who suffers a loss or damage that arises from errors or omissions made in personal property registration records may be entitled to compensation. Under the regulations, one per cent of the fees received for registration as well as annual interest payments determined by the government via Order-in-Council are paid into the PPSAF.

The Province maintains accounts within the Consolidated Revenue Fund for all contributions and interest earnings less payments regarding pension and related benefit funds for the Provincial Judges Pension Fund, Justice of the Peace Supplemental Plan, Supplementary Benefits Accounts and the Deputy Ministers' Supplementary Benefit Account. The amounts recorded by the Province are essentially the sole assets of these plans.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Health, which were not cashed by March 31, 2014.

The Crown Forest Sustainability Act (the "Act") provided for the establishment of the Forestry Futures Funds. The purposes of these funds are to provide for: 1) the funding of silvicultural expenses in Crown Forests where forest resources have been killed or damaged by fire or natural causes, 2) the funding of silvicultural expenses on land that is subject to a forest resource licence, if the licensee becomes insolvent, and 3) the funding of intensive stand management and pest control in respect of forest resources in Crown Forests.

FUNDS AND OTHER LIABILITIES – Concluded

For the year ended March 31, 2014

The *Crown Forest Sustainability Act* (the "Act") provided for the establishment of the Forest Renewal Trust Funds. The purposes of these funds are to provide for the sustainability of Crown forests and, in accordance with that objective, to manage Crown forests to meet social, economic and environmental needs of present and future generations. The payments of forest renewal charges are received by the Minister of Finance from a licensee who cuts timber on an area that is subject to an agreement under Section 6 of the Act.

A separate account in the Consolidated Revenue Fund is maintained for the Fish and Wildlife Program for dedicated revenue retention from the sale of licences as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The *Provincial Parks Act* provides for the establishment of a separate account in the Consolidated Revenue Fund for the Ontario Parks Program for the dedicated revenue retention from the collection of Provincial Parks Fees as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The Mine Reclamation Fund is a special purpose account established in 1994, within the Consolidated Revenue Fund for the purpose of receiving and dealing with payments of money received as financial assurance dedicated for the closure costs of mine projects pursuant to Section 145 of the *Mining Act R.S.O. 1990 c.M.14.*

The Training Completion Assurance Fund (TCAF) is a provision of the Private Career Colleges Act, 2005 (PCCA). TCAF is administered by the Superintendent of Private Career Colleges with the assistance of a TCAF Advisory Board appointed by the Minister of Training, Colleges and Universities. In the event a PCC closes, the PCC's financial security will be used to provide students with training completions or refunds. Once the PCC's financial security has been exhausted, outstanding student claims can be paid out by the TCAF.

The International Registration Plan (IRP) is a continent wide international agreement that facilitates the collection and distribution of commercial vehicle registration fees to all IRP members based on distance traveled in each jurisdiction. All Canadian provinces and U.S. states are members of IRP. The IRP liability account represents registration revenue collected from Ontario truck and bus companies and deposited into an Ontario government U.S. bank account on behalf of U.S. IRP member jurisdictions. These registration revenues are accumulated and distributed monthly to U.S. and Canadian IRP member jurisdictions.

The Unincorporated Roads Program Account represents funds deposited to the Special Purpose Account (SPA) by various boards in the Unincorporated Roads Program. These include Local Roads Boards (LRBs), Statute Labour Boards, and Special Maintenance Agreements, corresponding provincial contributions, as well as funding under the Federal Gas Tax program for roadwork that has not yet been performed by the ministry. Boards under the Unincorporated Roads Program consists of an owner or owners of land in a territory without municipal organization and there are approximately 300 - 350 active in the province. The roadwork to be performed is determined during an annual meeting between the LRBs and ministry officials and may include emergency repairs, general maintenance or capital upgrades.

The Special Purpose Account established for the Alternative Service Delivery of Driver Examination Services allows for the sum of $200,000 per month to be remitted to the government by Serco DES Inc. (Serco) for the duration of the 10 year contract, with the Ministry of Transportation to draw against the account to pay for the oversight, relationship management and compliance monitoring of the delegate. These funds are used to provide a fiscally neutral means of offsetting the costs of compliance monitoring of Serco and providing an oversight and relationship management office within the ministry.

The Ministry administers the Dedicated Gas Tax Funds for Public Transportation (Gas Tax) Program. Starting in 2004, the province provided one cent per litre of provincial gas tax revenues, increasing the amount to 1.5 cents a litre in October 2005 and 2 cents a litre in October 2006. The Gas Tax program provides a long-term sustainable source of funding for Ontario municipalities to improve and expand public transit. The funding of 2 cents a litre was made permanent with the passing of the Dedicated Funding for Public Accounts Act, 2013 through the 2013 Ontario Budget. A Special Purpose Account entitled the "Dedicated Funding for Public Transportation" was created and funds, determined pursuant to a formula stipulated under the Act, are deposited into it and subsequently paid out to the recipients. In 2013-14, the ministry realigned the gas tax program year to correspond with the provincial fiscal year and rolled out an interim 6 month program with funding of $163.4M, to bridge the gap between the end of the 2012-13 program and the start of the 2014-15 program. For 2013-14, 96 transit systems in 133 communities, representing 90% of the total population of Ontario received Gas Tax funding.

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO

As at March 31, 2014

LOANS GUARANTEED

	Year of Issue	Rate of Interest	Outstanding March 31, 2014	References
		%	$	
MINISTRY OF AGRICULTURE AND FOOD / RURAL AFFAIRS				
Commodity Loan Guarantee Program	Ongoing	Prime	22,514,465	(1)
Feeder Cattle Loan Guarantee Program	Ongoing	Various	69,405,059	(2)
FarmPlus Rural Loan Pool Program	Pre-2006	Various	1,653,161	
TOTAL MINISTRY OF AGRICULTURE AND FOOD / RURAL AFFAIRS			93,572,685	
MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / RESEARCH AND INNOVATION				
MaRS Phase 2 Debt Service Guarantee	2011	None	105,642,563	
TOTAL MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / RESEARCH AND INNOVATION			105,642,563	
MINISTRY OF INFRASTRUCTURE				
Pan Am Athletes' Village – Project Co.	2013-14	15	243,000,000	
TOTAL MINISTRY OF INFRASTRUCTURE			243,000,000	
MINISTRY OF NATURAL RESOURCES				
Olav Haavaldsruud Timber Company Ltd. – sawmill	2011	7	4,430,000	
Olav Haavaldsruud Timber Company Ltd. – co-gen project	2011	7.5	17,800,000	
Global Sticks Inc. – Loan # 2	2009	6	1,606,256	
Global Sticks Inc. – Loan # 4	2010	6.5	1,316,744	
TOTAL MINISTRY OF NATURAL RESOURCES			25,153,000	
MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES				
Ontario Student Loan Plan:				
Class "A"	Various	Prime	3,134,873	
Class "B"	Various	Prime + 1	293,396	
Class "C"	Various	Prime + 1	53,306,786	
TOTAL MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES			56,735,055	
TOTAL LOANS GUARANTEED			**524,103,303**	

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO – Concluded

As at March 31, 2014

OTHER GUARANTEES

	Year of Issue	Rate of Interest	Outstanding March 31, 2014	References
		%	$	
MINISTRY OF FINANCE				
Loan Facility by United Communities Credit Union Ltd. to Pelee Island Co-operative Association	2010	4.75	546,404	(3)
Credit Facility by The Royal Bank of Canada to Ontario College of Trades	2011	Prime – 0.75	352,500	
Loan Guarantees under Aboriginal Loan Guarantee Program	2011	Various	129,950,000	(4)
TOTAL MINISTRY OF FINANCE			130,848,904	
TOTAL OTHER GUARANTEES			**130,848,904**	
TOTAL LOANS AND OTHER GUARANTEES			**654,952,207**	

FINANCIAL GUARANTEES – MINISTRY OF FINANCE:

Two agreements are in place to satisfy the Canadian Nuclear Safety Commission (CNSC) licensing requirements for financial guarantees in respect of OPG's nuclear station decommissioning and nuclear waste management obligations. One agreement gives the CNSC access (in prescribed circumstances) to the segregated funds established under ONFA. The other agreement between the Province and the CNSC provides a direct Provincial guarantee to the CNSC on behalf of OPG. This guarantee, for up to $1.551 billion, effective January 1, 2013, relates to the portion of the decommissioning and waste management obligations not funded by the estimated value of ONFA Funds as at January 1, 2013 and will remain effective until the end of 2017. In return, the Province receives from OPG an annual fee equal to 0.5 per cent of the value of the guarantee.

References:

1. The Province's maximum liability for the program is $120,000,000.
2. The Province's maximum liability for the program is $130,000,000.
3. The Province has guaranteed the repayment of loan facility made by United Communities Credit Union Limited to Pelee Island Cooperative Association for a period beginning May 11, 2010 and ending at the earliest of April 1, 2015 or repayment of all the amounts borrowed. The maximum amount guaranteed is $ 0.6 million plus any unpaid interest, costs and expenses thereon.
4. The Province has provided four loan guarantees under Aboriginal Loan Guarantee Program: two in the fiscal year 2011-12 and two others in the fiscal year 2013-14 for a combined total of $129.95 million. These guarantees will mature in the fiscal year 2025-26 and 2029-30. Borrowers pay the Province an annual loan guarantee fee of 0.15% of the guaranteed amount. The Aboriginal Loan Guarantee Program provides loan guarantees to support Aboriginal equity participation in renewable energy generation and transmission projects and has a maximum program envelope of $400 million.

* CLAIMS AGAINST THE CROWN

As at March 31, 2014

The following are claims arising from legal action either in progress or threatened against the Crown in respect of breach of contract, damages to persons and property and like items. The amounts claimed have not been specified, but in each case are expected to exceed $50 million.

1. Mary Lou LaPratte, Roland LaPratte, Sheila Horrell, Arthur Horrell et al. (proposed class proceeding).
2. Monaghan, John Richard v. HMQ, the Attorney General and the Solicitor General together with the OPP.
3. Twain, Jim Chief, Statement of claim for damages for negligence, breach of contract, fiduciary duty and treaty rights.
4. Chuang, David, Dr. DMD: claim for damages alleging defamation, breach of fiduciary obligations, misfeasance in public office, injustice, embarrassment, harassment, humiliation, etc. The College of Dental Surgeons of Ontario stripped the plaintiff of his licence for sexual misconduct.
5. Greenfield Ethanol (formerly Commercial Alcohols Inc.) and Suncor are the only manufacturers of ethanol (corn based fuel) complain that Ontario has treated Suncor in a preferential manner and requires that Ontario treat it in an equal manner to Suncor.
6. Dr. Jeffrey Lipsitz v. Ontario: claim alleges that, in the course of inspecting and regulating Sleep Disorders Centres owned by the plaintiff, the defendants engaged in tortuous conduct including conspiracy, unlawful interference with economics relations, abuse of process, negligent performance of statutory duty, abuse of public office, and negligent and malicious investigation.
7. Magnotta Winery Corporation et al. v. AGCO et al. re: allegations that the “Made Policy” which places restrictions on the sale of alcohol products was created unfairly and discriminates against Plaintiff’s business operations.
8. Mayotte, Michael v. HMQRO re: claim that Ontario has failed to provide adequate compensation and breached its duty of good faith to members of the Private Issuers Network since 2003.
9. Keatley Surveying Ltd. v. Teranet Inc. re: Class Proceedings against Teranet for damages of infringement of the Copyright Act, R.S.C. 1985, pertains to the electronic land registry system.
10. W. Ross Macdonald School for the Blind v. HMQRO. The claim is brought by a former student and resident who resided and attended the school from 1954 until 1965.
11. Trillium Power Wind Corporation v. HMQRO as represented by Ministries of Natural Resources, Environment and Energy Infrastructure claim for damages by reason of the revocation of its status as an applicant of record and exclusive registrant for wind power development on Crown land pursuant to the Green Energy Act, 2009.
12. George Stifel: class proceeding pursuant to the *Class Proceedings Act* and damages against HMQRO and the Great West Life Assurance Company arising from the deduction of CPP payments indexed for cost of living adjustments in 1996 against long term disability benefits.
13. Janice Cerra et al v. Corporation of the City of Thunder Bay: Claim for damages and injuries against HMQRO Ministry of Environment sustained from alleged wastewater infrastructure failure and contaminant spills affecting property owners and occupiers in the City of Thunder Bay as a result of flooding and sewer back up which commenced on or about May 28, 2012 and continued unabated for weeks.
14. Northern Superior Resources Inc. v. HMQRO: Claim for damages arising in respect to unpatented mining claims owned by the Plaintiff company located in lands situated in the Red Lake Mining Division northwest of Thunder Bay.
15. SkyPower CL 1 LP, et al v. HMQRO and the Ontario Power Authority: Claim for damages for breach of contract and/or negligent misrepresentation in relation to the processing of applications submitted to the FIT program and changes to the FIT program made in July 2012.
16. Quinte, Elaine, et al v Algoma Central Properties – Elliot Lake Algo Mall Collapse – Class Action claim arising from the collapse of the Algo Centre Mall on June 23, 2012.
17. Papassay, Holly v HMQRO: class action claim for damages and injuries suffered by members while in foster care facilities by Children’s Aid Societies across Ontario under the care of the Ministry of Children and Youth Services.

* CLAIMS AGAINST THE CROWN – Continued

As at March 31, 2014

18. Johnson, Glenn, et al v. HMQRO: Draft class action claim for damages contemplated by a class comprised of inmates incarcerated at the EMDC between January 1, 2010 and August 25, 2013.
19. StandardBred Breeders of Ontario Association v. HMQRO and OLG: Alleged negligent misrepresentation of the cancelled Slots-at-Racetracks Program (SARP).
20. Ontario Schedule 1 Facilities Adult Occupational Centre, Edgar and D'Arcy Place McIntyre, Marlene: Claim for damages arising from the negligence and breach of fiduciary duty for the Province of Ontario's operation and management of D'Arcy Place, Adult Occupational Centre (Edgar) and Ontario Schedule 1 Facilities.
21. Northern Diamond Gaming Services Limited and Diamond Gaming Services Inc. et al.
22. The Chippewas of Sarnia, the Chippewas of Kettle Point et al. v. Ontario, Polysar Hydrocarbons Limited et al.
23. Clifford Meness et al., for themselves and all other members of the Algonquins of Golden Lake Band of Indians.
24. Roger Southwind on behalf of the Lac Seul Indian Band.
25. Moose Factory First Nation et al. v. Spruce Falls Power and Paper Company Limited.
26. New Post First Nation et al. v. Spruce Falls Power and Paper Company Limited.
27. Missanabie Cree First Nation v. Ontario and Canada.
28. Six Nations of the Grand River Band.
29. Wikwemikong Indian Band Re: aboriginal title in islands in Lake Huron and Georgian Bay.
30. Chippewas of Sarnia Band re: aboriginal title in large tract in City of Sarnia.
31. Mississauga of Alderville, Beausoleil, Chippewas of Georgia Island, Mnjikaning (Rama), Curve Lake Hiawatha, and Scugog Island First Nation.
32. Wesley Big George on behalf of seven Lake of the Woods First Nations vs HMQ.
33. Big Grassy (Mishkosiimiiniiziibing) First Nation and Ojibways of Onigaming First Nations adjacent to the Lake of the Woods and Winnipeg River area who are signatories to Treaty 3 and who are seeking damages on account of flooding that occurred 1887 - 1892.
34. Wauzhushk Onigum First Nation and Ochiichagwe'babig o'ining First Nation and Washagamis Bay First Nations.
35. Walpole Island First Nations re: aboriginal Title to certain parts of S. Western Ontario use of land and compensation.
36. The Begetikong Anishnabe First Nation (aka the Ojibways of Pic River) Chief Roy Michano, Councillor Duncan Michano and Councillor Arthur H. Fisher, aboriginal title to a large tract of land on the northeastern shore of Lake Superior.
37. Long Lake No. 58 First Nation. Plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
38. Biinjitiwaabik Zaaging Anishinabek First Nation (Rocky Bay Band): claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
39. Sand Point First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
40. Pic Mobert First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
41. Pays Plat First Nation v. Canada and Ontario: This action seeks declarations of aboriginal title and related relief with respect to lands on the north shore of Lake Superior. The individual plaintiffs are Ojibway Indians who are members of the Pawgwashing First Nation, a.k.a. Pays Plat First Nation. They argue that they never agreed to and are not bound by the Robinson Superior Treaty of 1850.
42. Whitesand First Nation Annuity Claim, Plaintiff seeking declaration that increased annuity payable pursuant to Robinson-Superior Treaty 1850 has not been paid.

* CLAIMS AGAINST THE CROWN – Concluded

As at March 31, 2014

43. Moose Deer Point First Nation, Statement of claim for compensation for breach of fiduciary obligation and a declaration that the plaintiffs have existing treaty rights as set out in the address of Samuel Peters Jarvis in 1837.
44. Kinew, Tobasonakwut vs. Canada and Ontario, re: Breach of Fiduciary duties in managing the fisheries.
45. Garden River First Nation Reserve No. 14 re: First Nation's boundaries under Robinson-Huron Treaty.
46. Sinclair, Alfred re: 5 actions by Washagainis Bay Band near Kenora for declarations that 10 Islands on the Lake of the Woods are Reserve and that Ontario breached duties to the band.
47. Agency One Damages Action: Potential third party claim brought by Canada against Ontario and Fort Frances demanding contribution and indemnity for damages on the grounds of a constructive trust.
48. Atikameksheng Anishnawbek v. HMQRO, et al: Notice of claim against the Attorney General of Canada and Her Majesty the Queen in the Right of Ontario for, inter alia, breach of fiduciary duties in failing to provide the claimant with a reservation in accordance with the written and oral terms of the Robinson Huron Treaty of 1850.
49. Kapuskasing Cree First nation v. Her Majesty the Queen in Right of Ontario, Minister of Aboriginal Affairs, Ontario Power Generation et al. Damages for interference with aboriginal title and rights without consultation, various declaration, the quashing of various provincial decisions and approvals, and order compelling recognition under the *Indian Act* and the establishment of a reserve.
50. Wahgoshig First Nations v. Solid Gold and HMQRO: Solid Gold commenced exploration activities and drilling in Wahgoshig First Nation's (WFN) traditional territory without notice to WFN.
51. Aundeck OMNI Kaning First Nation et al: The plaintiffs dispute the "equitable validity" and scope of Treaty 94 (1862) which contained a surrender of most of the lands purportedly reserved to the plaintiffs by Treaty 45(1836).
52. Northwest Angle No. 33 First Nation: Claim for flooding and related damages and a declaration of fiduciary duty to the plaintiffs.
53. Inter-Leasing Inc. v. Minister of Revenue: Tax appeals under the *Corporations Tax Act* claiming a refund of corporate income tax reassessed in connection with a tax planning arrangement involving a BVI financing company.
54. Proceedings before the Copyright Board of Canada involving Access Copyright, the Ontario Ministry of Education and all publicly funded School Boards and Authorities.
55. North American Free Trade Agreement (NAFTA) Chapter 11: Mesa Power Group claims that Canada breached obligations under the NAFTA as a result of the actions of the Province of Ontario Power Authority (OPA) in allocating transmission capacity and awarding Feed-in-Tariff (FIT) contracts in the Bruce Region.
56. North American Free Trade Agreement (NAFTA) Chapter 11: Windstream Energy alleges that Canada breached its obligations under NAFTA as a result of measures and actions taken by Ontario in relation to the deferral on the development of an offshore wind energy policy framework and the Feed-in-Tariff (FIT) Program.

*Updated for changes up to date of release of Public Accounts. 56 of the above claims were assessed as "not determinable".

Ontario

Treasury Board Secretariat

PUBLIC ACCOUNTS OF ONTARIO

Ministry Statements and Schedules

2014-2015

VOLUME 1

Ontario

Treasury Board Secretariat

PUBLIC ACCOUNTS OF ONTARIO

Ministry Statements and Schedules

2014-2015

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A GUIDE TO THE PUBLIC ACCOUNTS

1 SCOPE OF THE PUBLIC ACCOUNTS

The 2014-2015 Public Accounts of the Province of Ontario comprise the **Annual Report** and three supporting volumes:

Volume 1 contains ministry statements and detailed schedules of debt and other items. The ministry statements reflect the financial activities of the government's ministries on the accrual basis of accounting, providing a comparison of appropriations with actual spending. Ministry expenses include all expenses that are subject to appropriation approved by the Legislative Assembly, but exclude adjustments arising from consolidation of government organizations whose expenses are not appropriated.

Volume 2 contains the financial statements of Government Organizations and Business Enterprises that are part of the government's reporting entity and other miscellaneous financial statements.

Volume 3 contains the details of payments made by ministries to vendors (including sales tax) and transfer payment recipients that are not deemed to be prohibited by the *Freedom of Information and Protection of Privacy Act.*

2 A GUIDE TO VOLUME 1 OF THE PUBLIC ACCOUNTS

(1) Schedules of Revenue and Expenses

(2) Ministry Statements

Individual ministry statements of financial activity are provided in this section. The following five separate statements are presented for each ministry as applicable.

(a) "Summary Statement of Expenses and Assets by Program"

This Statement provides an overview of the expenses and assets by program compared with the related appropriations and previous years' actuals.

(b) "Statement of Expenses and Assets by Vote and Items"

This statement shows the Items comprised within each ministry Vote. The appropriation for each Item is analyzed according to funds appropriated through the Estimates or approved by Treasury Board and the total is compared to the actual amount spent for the fiscal year. Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act*. Statutory payments (denoted as "S") are reported separately. The "program description" narrative contained in the Estimates is included with the statement to provide the reader with a general description of the program.

(c) "Details of Expenses and Assets by Items and Accounts Classification"

This statement reports the actual ministry expenses and assets for each Vote on the basis of the Accounts Classification within each Item. Statutory amounts are shown separately under the Accounts Classification relating to each program.

(d) "Statement of Revenue"

This ministry statement reports the fiscal year revenues by the standard revenue sources used in the Province's accounts. A more detailed analysis of amounts within the standard sources is provided where appropriate. All revenues are deposited to the Consolidated Revenue Fund and reporting by ministry denotes the revenue collection responsibility only.

(e) "Statement of Repayments of Loans and Investments"

This statement reports on a comparative basis the repayments of loans or recoveries of investments collected by the ministry. Reporting by a ministry generally denotes responsibility related loans and investments made from the Consolidated Revenue Fund.

(3) Schedules of Debt

This section contains details of debt issued, debt retired, a summary and details of debt outstanding at the end of the year.

(4) Other Supplementary Schedules

This section contains summarized schedules for ministries' Loans & Investments, Funds & Other Liabilities, Contingent Liabilities and Claims Against the Crown.

TERMS AND DEFINITIONS USED

Special Warrants
If the Legislature is not in session and expenditures are required that have not been authorized by an *Interim Appropriation Act or a Supply Act,* Special Warrants may be issued to authorize such expenditures. The amounts provided by Special Warrants in the 2014-15 fiscal year are deducted from the total amounts for each program to determine the amounts to be voted.

Cost Recovery Items
In cases where the anticipated recovery of costs of an Item is equal to or greater than the expenditures, the balance of the Item is shown at the nominal value of $1,000.

Statutory Appropriations
Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act.* Statutory Appropriations are included in the Estimates for information purposes and are not voted by the Legislature. Amounts required for Statutory Appropriations are shown, where applicable, as separate entries under the Standard Accounts Classifications details relating to each Item.

Standard Accounts
Spending is forecast for the fiscal year 2014-15 under Standard Accounts at the Item level. The descriptions of the contents of the Standard Accounts given below are intended to serve as brief outlines only and should not be considered all inclusive.

EXPENSES

Salaries and wages
Includes salaries and wages, overtime and other remuneration paid to regular, probationary, unclassified and other staff; temporary help costs; indemnities and allowances paid to Members of the Legislative Assembly; and special allowances paid to employees.

Employee benefits
Includes the government's contribution as an employer to the Canada Pension Plan; the Ontario Public Service Employees' Union Pension Plan; the Public Service Pension Plan; Employment Insurance; the Workplace Safety and Insurance Board; and other employee benefit plans.

Transportation and communication
Includes traveling expenses of employees on government business and recipients of government services, such as wards of the province; relocation expenses of employees who transferred or recruited; expenses of moving office furniture and equipment; costs of transportation of goods other than for initial delivery; mailing costs, such as postage and registration; and communication costs, such as telephone and data communications.

Services
Includes information services, such as, advertising and communication services provided by professional agencies and advertising placed directly with the media; rental and purchased repair and maintenance of machinery, equipment, buildings, land and engineering structures; data processing services; insurance premiums; and other professional and special services.

Supplies and equipment
Includes provision for the purchase of non-capitalized machinery and equipment and materials, supplies and utilities.

Transfer payments
Includes grants, subsidies, assistance to persons; the business sector; non-commercial institutions; and other government bodies.

Other transactions
Includes special transactions, such as interest incentives and subsidies; guarantees honoured; losses on loans; repayable grants; and provision for losses on disposal of capital assets.

ASSETS

ASSETS are balance sheet accounts which require an appropriation in the Estimates. Asset categories include the following:

Deposits and prepaid expenses
Includes payments in advance of receiving related goods or services or in advance of being earned by transfer payment recipients, and which will be recorded in a non-asset standard account in a future fiscal year.

Advances and recoverable amounts
Includes payments to transfer payment recipients that will be repaid to the Province in a future fiscal year.

Loans and investments
Includes payments to debtors under loan agreements and investments in the shares of Crown corporations or other entities.

Inventory held for resale
Assets not in service and held for disposal.

Land
Includes land purchased or acquired for use, for preservation, for parks and recreation, for building sites, for infrastructure and for other program use.

Buildings
Include large and complex high-rise office towers, special-purpose buildings such as prisons and courthouses, and simple structures such as salt domes and tool sheds. Also includes any construction required to address occupants' work function or aesthetic needs over and above of what is provided within the base accommodation envelope (either owned or leased).

Transportation infrastructure
Is comprised of a complex network of highways, bridges, and related structures and facilities. May include Salaries and wages and associated Employee benefit costs related to the construction of those assets.

Dams and engineering structures
Include significant structures not included elsewhere; e.g. water, sewage and electrical distribution systems, helipads and fuelling systems, stocking ponds, feeding systems, Government Mobile Communications Equipment (GMCE) towers and like structures.

Machinery and equipment
Includes items such as furniture, fixtures and appliances, hospital and laboratory equipment, and office machinery and equipment.

Information technology hardware
Encompasses physical data and voice networks, platforms, wireless devices, networks and access points, mainframe and desktop computers, servers and data repositories, Government Mobile Communications Equipment, as well as operating systems and related software.

Business application software
Aggregates software components that automate and optimize business functions, processes, tasks and activities. May include Salaries and wages and associated Employee benefit costs related to the construction of those assets.

Land and marine fleet
Includes plated motor vehicles that are owned by ministries: passenger vehicles, medium duty, heavy commercial, and other specialty vehicles. Also includes medium/large boats and ferries.

Aircraft
Encompasses the fixed wing and rotary wing aircraft.

SOURCES OF ADDITIONAL INFORMATION

Province of Ontario Annual Report and Consolidated Financial Statements

The government has prepared an Annual Report and the Consolidated Financial Statements, which gives financial and economic highlights of the past year and reports on performance against the goals set out in the Budget. For electronic access to the Province of Ontario Annual Report, visit the Treasury Board Secretariat website at www.ontario.ca/publicaccounts.

The Ontario Budget

The Ontario Government presents a Budget each year, usually in the early spring. This document outlines expected expense and revenue for the upcoming fiscal year. For electronic access to the Ontario Budget, visit the Ministry of Finance website at www.fin.gov.on.ca/en/budget/ontariobudgets and click on "Ontario Budget."

The Estimates of the Province of Ontario

The President of the Treasury Board presents the government's spending Estimates for the fiscal year commencing April 1 to members of the Legislative Assembly following the presentation of the Ontario Budget. The Estimates outline the spending plans of each Ministry that the Legislative Assembly will be asked to approve in the form of the Supply Act.
For electronic access, go to: www.ontario.ca/estimates.

Ontario Finances

This is a quarterly report on the performance of the government's Budget for the fiscal year. It covers developments during a quarter and provides a revised outlook for the remainder of the year.
For electronic access, go to: www.fin.gov.on.ca/en/budget/finances.

Ontario Economic Accounts

This quarterly report contains data on the composition of Ontario's economic activity.
For electronic access, go to: www.fin.gov.on.ca/en/economy/ecaccts.

NOTE

This publication is available in English and French.

Website: www.ontario.ca/publicaccounts

Le présent document est publié en français et en anglais.

Site Web: www.ontario.ca/comptespublics

section 1

schedules of

revenue and expenses

DETAILS OF REVENUE

For the year ended March 31, 2015

This schedule summarizes the sources of the Province's revenue by main classification. Ministry revenue schedules showing further detail within the main classifications are contained in Section 2 of this volume.

TAXATION	2015 $	2014 $
Personal Income Tax	29,313,403,558	26,928,850,454
Sales Tax	21,688,764,731	20,481,137,704
Corporations Tax	9,557,450,278	11,422,895,621
Education Property Tax	5,561,413,935	5,456,818,494
Employer Health Tax	5,415,366,133	5,282,545,110
Ontario Health Premium	3,365,882,504	3,128,109,437
Gasoline Tax	2,446,753,297	2,363,021,552
Land Transfer Tax	1,764,494,479	1,601,495,421
Tobacco Tax	1,162,503,240	1,110,166,339
Fuel Tax	739,321,958	718,076,869
Beer and Wine Tax	560,091,688	557,002,644
Corporation Preferred Share Dividend Tax	195,814,728	181,339,633
Electricity Payments-In-Lieu of Taxes	180,000,000	543,000,000
Estate Administration Tax	154,582,427	142,782,976
Mining Profits Tax	130,523,830	11,728,509
Gross Revenue Charge – Property Tax Component	19,353,872	19,040,811
Provincial Land Tax	13,351,216	12,024,676
Race Tracks Tax	4,214,730	4,227,018
Acreage Tax – The *Mining Act*	2,182,211	1,745,550
TOTAL TAXATION	**82,275,468,815**	**79,966,008,818**

Personal Income Tax revenue is collected by the federal government on behalf of the Province. The amount reported by the Province in 2014-15 is net of $7,068,522 in Ontario tax credits, excluding tax credits reported as expenses. The amount reported in 2013-14 includes $4,348,641 in Ontario tax credits, which includes adjustments for prior years and excludes tax credits reported as expenses.

For 2015, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $40,922; 9.15% for taxable income over $40,922 and up to $81,847; 11.16% for taxable income over $81,847 and up to $150,000; 12.16% for taxable income over $150,000 and up to $220,000; and 13.16% for taxable income over $220,000. For 2014, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $40,120; 9.15% for taxable income over $40,120 and up to $80,242; 11.16% for taxable income over $80,242 and up to $150,000; 12.16% for taxable income over $150,000 and up to $220,000; and 13.16% for taxable income over $220,000. For 2013, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $39,723; 9.15% for taxable income over $39,723 and up to $79,448; 11.16% for taxable income over $79,448 and up to $509,000; and 13.16% for taxable income over $509,000. Ontario non-refundable tax credits are provided for individual and family circumstances (e.g., basic amount, spouse, medical expenses) at the rate of 5.05% (11.16% for charitable donations in excess of $200), before calculating the provincial surtax and Ontario Tax Reduction. Ontario non-refundable tax credit amounts are indexed annually. The Ontario Dividend Tax Credits, which, beginning in 2014, are calculated after the provincial surtax and before the Ontario Tax Reduction, are provided at a rate of 10% for eligible dividends and 4.5% for non-eligible dividends.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2015

Higher-income earners are subject to a surtax. For 2015, the surtax is equal to 20% of Ontario income tax in excess of $4,418, plus 36% of Ontario income tax in excess of $5,654. For 2014, the surtax is equal to 20% of Ontario income tax in excess of $4,331, plus 36% of Ontario income tax in excess of $5,543. For 2013, the surtax is equal to 20% of Ontario income tax in excess of $4,289, plus 36% of Ontario income tax in excess of $5,489.

Ontario income tax is eliminated by the Ontario Tax Reduction if Ontario tax is below a threshold amount. If Ontario tax exceeds the taxfiler's threshold amount, the individual may be eligible to pay a reduced amount of Ontario tax. For 2015, the basic threshold amount is $228 and the additional amount for each dependent child aged 18 and under, and each disabled or infirm dependant, is $421. For 2014, the basic threshold amount is $223 and the additional amount for each dependent child aged 18 and under and each disabled or infirm dependant is $413. For 2013, the basic threshold amount is $221 and the additional amount for each dependent child aged 18 and under and each disabled or infirm dependant is $409.

The Harmonized Sales Tax (HST) is a single value-added sales tax based on the Federal Goods and Services Tax (GST). The provincial portion of the HST is eight per cent and the federal portion is five per cent, for a combined HST rate of 13 per cent. Responsibility for the collection of the tax rests with the Federal Government. HST revenues are distributed to the Province based on a revenue allocation formula. Ontario also maintains an 8% sales tax on certain types of insurance and on private transfers of used vehicles, at a rate of 13%. Both the sales tax on insurance premiums and on private sales of used vehicles are administered by Ontario. The Sales Tax amounts reported by the Province are net of sales tax credits of $1,691,497,735 in 2014-15 and $1,637,351,687 in 2013-14.

Corporations Tax is comprised of three types of taxes levied on corporations: income tax, insurance premiums tax and special additional tax on life insurance corporations. Details of these taxes follow.

Income Tax: The general statutory Corporate Income Tax (CIT) rate is 11.5% (reduced from 14% to 12% on July 1, 2010 and from 12% to 11.5% on July 1, 2011). Active business income from manufacturing and processing (M&P), mining, logging, fishing and farming is subject to a lower CIT rate of 10% (reduced from 12% effective July 1, 2010). Small Canadian-controlled private corporations (CCPCs) are also eligible for a lower CIT rate of 4.5% (reduced from 5.5% effective July 1, 2010) on the first $500,000 of active business income. Effective May 2, 2014, and prorated for taxation years that straddle that date, the small business CIT rate is phased out for large CCPCs, and associated groups of CCPCs, with more than $10 million (fully eliminated with more than $15 million) of taxable capital employed in Canada in the previous year. The Province also levies a Corporate Minimum Tax ("CMT") that effectively acts as a pre-payment of regular CIT. CMT is calculated as the amount by which 2.7% (reduced from 4% effective July 1, 2010) of adjusted net income for accounting purposes exceeds CIT payable.

Insurance Premiums Tax: Insurance companies are subject to a 2% insurance premiums tax on life, accident and sickness insurance premiums, 3.5% on property insurance premiums and 3% on other (e.g. casualty) insurance premiums.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2015

Special Additional Tax: Life insurance corporations pay a special additional tax at a rate of 1.25% of taxable capital in Ontario above a minimum $10 million exemption, with corporate income tax and CMT creditable against this tax.

Education property taxes are collected by municipalities and transferred to school boards for the purposes of funding education. Education property tax rates are set annually by the Minister of Finance for each class of real property. The tax is levied on the assessed value of property at a uniform rate of 0.241% for residential properties. Rates for commercial, industrial and pipeline properties vary across the Province. These rates are regulated under the *Education Act*. The Education Property Tax amounts shown are net of $1,034,927,008 in property tax credits and grants in 2014-15 and $1,071,091,728 in 2013-14. The amounts also reflect a number of rebates, reductions and exemptions available across the province.

The Employer Health Tax is paid by employers on their Ontario payroll. Employers with annual Ontario payroll of $200,000 or less calculate tax payable at 0.98% of their taxable annual Ontario payroll; employers with annual Ontario payroll over $200,000 and up to $400,000 calculate tax payable at graduated rates that apply to their taxable annual Ontario payroll starting at 1.101% through to 1.829%; and employers with annual Ontario payroll in excess of $400,000 calculate tax payable at 1.95% of their taxable annual Ontario payroll. A tax exemption was provided for the first $400,000 of annual Ontario payroll paid by private sector employers, including their associated entities. Beginning January 1, 2014, the tax exemption was increased from $400,000 to $450,000, and was eliminated for private sector employers with annual Ontario payroll, including those of their associated entities, in excess of $5,000,000. Registered charities continue to claim the tax exemption at all payroll sizes.

Gasoline Tax is levied on gasoline and propane used in a licensed motor vehicle, and aviation fuel used to power aircraft. The tax rate for gasoline is 14.7 cents per litre. The tax rate for propane used in licensed motor vehicles is 4.3 cents per litre. The tax rate for aviation fuel used in powering aircraft increased from 2.7 cents per litre to 3.7 cents per litre on September 1, 2014. The majority of tax is collected for the Province by Ministry-designated gasoline, propane, and aviation fuel wholesalers.

Land Transfer Tax is collected on the transfer of land. One-half of 1% is levied on the value of the consideration for the conveyance up to and including $55,000; 1.0% on the value of the consideration exceeding $55,000 up to and including $250,000; 1.5% on the value of the consideration exceeding $250,000; and, where the value of the consideration exceeds $400,000 and the property contains one or two single family residences, an additional tax of one-half of 1% applies on the value of the consideration exceeding $400,000. First time home buyers who purchase newly constructed homes or resale homes are eligible to receive a refund of land transfer tax of up to $2,000.

Tobacco Tax covers all forms of tobacco products. The specific tax rate per cigarette and per gram or part gram of fine cut tobacco and all other tobacco products except cigars is 13.975 cents. The rate of tax on cigars is 56.6% of the taxable price of the cigar. The majority of tax is collected for the Province by Ministry designated tobacco and cigar wholesalers.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2015

Fuel Tax is levied on every purchaser of clear middle distillate fuel used in internal combustion engines. The fuel tax rate is 14.3 cents per litre, unless the fuel is used in railway equipment, in which case the rate is 4.5 cents per litre. The majority of tax is collected for the Province by Ministry designated wholesalers.

Beer and Wine Taxes were effective July 1, 2010. These taxes replaced certain alcohol charges and were revenue neutral for the Ontario Government. Taxes apply on every purchaser of beer from a beer manufacturer's on-site store, The Beer Store, or a licensed establishment. Taxes are also imposed on purchasers of draft beer made by a brew pub and wine and wine coolers from a winery retail store.

Electricity payments in lieu of taxes (PILs) are made by OPG, HOI and municipal electricity utilities to the Ontario Electricity Financial Corporation (OEFC). OEFC is the Ontario Hydro successor company that is responsible for servicing and retiring the debt and certain other liabilities of the former Ontario Hydro. All PILs received by OEFC are used to service and retire its obligations. The amount of PILs replicates the amount of tax that would be payable under the *Income Tax Act* (Canada), *Corporations Tax Act* and *Taxation Act, 2007* if these publicly owned corporations were not exempt from federal and provincial corporate taxes. These corporations also make payments in lieu of additional property taxes.

The federal government remits to the province 35 per cent of the net taxes that it collects with respect to preferred share dividends paid by corporations with operations in Ontario.

The Estate Administration Tax is payable by the estate of a deceased person on the issuance of a certificate of appointment of an estate trustee by an Ontario court. The amount of tax is equal to $5 for each $1,000, or part thereof, of the first $50,000 of the value of the estate and $15 for each $1,000, or part thereof, of the value of the estate exceeding $50,000. If the value of the estate does not exceed $1,000, the estate is exempt from this tax.

The Gross Revenue Charge (GRC) is payable to the Ministry of Finance by hydro-electric generating stations owners and water power leaseholders. Effective January 1, 2001, the existing property taxes and water rental charges paid by hydro-electric generating station owners and water power leaseholders were replaced with taxes and charges on the gross revenues of hydro-electric generating stations. The Property Tax component is included as taxation for the Province and the Water Rental component of the GRC is included under Other Revenue – Royalties (page 1-10).

Provincial Land Tax is levied on land in areas without municipal organization at the rates prescribed by regulation. The rate that applies depends on which property class the land is classified and whether the land is in a locality as defined by the *Assessment Act*.

Ontario levies a mining tax on profits in excess of $500,000 derived from Ontario mining operations (excluding diamond-mining). The tax rate applied to non-remote mines is 10%. An exemption is available for up to $10 million of profit earned in the first 3 years by a new non-remote mine or a major expansion of an existing non-remote mine. Remote mines are eligible for a reduced mining tax rate of 5%. An exemption is available for up to $10 million of profit earned in the first 10 years by a new mine opened in a remote Ontario location. Diamonds are excluded from mining tax and are subject to a royalty on the value of a diamond mine's output. The royalty rate is the lesser of 13% and the amount calculated on the value of output according to a graduated rate scale.

The Race Tracks Tax, which is collected by the operators of race meets and remitted to the Province, is levied at the rate of 0.5% on all wagers.

The Acreage Tax is a tax levied on patented mining rights at a rate of 50 cents per acre per year with a minimum payment of $1 in organized municipalities and $4 in unorganized municipalities.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2015

The introduction of the Ontario Health Premium (OHP) has helped to ensure the government's ability to make much needed investments in the province's health care system. Every penny of the OHP goes toward improving Ontario's health services. Since 2003-04, health-related spending has increased by $20.9 billion while health-related revenues, mainly comprised of the OHP and federal transfers, have increased by $13.7 billion. In 2014-15, OHP revenue increased by $238 million to $3,366 million, up from $3,128 million in 2013-14. During the same period, expenses in the health sector increased by $1,104 million to $50,013 million, up from $48,909 million in 2013-14.

Ontario Health Premium revenue supports expenditures in all areas of the health sector and is not earmarked by program area. In 2014-15, revenue from the health premium was $3,366 million, or 6.7 per cent of the $50,013 million in total expenses for the health sector. This compares to $3,128 million or 6.4 per cent of $48,909 million in 2013-14. Below is a table that shows an example of how the health premium revenue supports major investments in the health care sector and also the level of support each sector would receive if the percentage shares in 2013-14 and 2014-15 were allocated proportionately across each expense area.

Example of How the Health Premium Supports Investments in the Health Care Sector: OHP Revenue as a Share of Total Health Expenditures Applied Proportionately Across Expense Areas		
($ Millions)	**2014-15 6.7%**	**2013-14 6.4%**
Hospitals	1,102	1,047
OHIP	929	827
Home Care, Community and Mental Health Services	327	295
Long–Term Care Homes	260	242
Ontario Drug Programs	255	224
Public Health, Health Promotion and Other	493	493
Total	**3,366**	**3,128**

The Ontario Health Premium is paid by individuals resident in Ontario on the last day of the taxation year. An individual's Ontario Health Premium liability is: $0 for taxable income of up to $20,000; 6% of taxable income over $20,000 for taxable income over $20,000 up to $25,000; $300 for taxable income over $25,000 up to $36,000; $300 plus 6% of taxable income over $36,000 for taxable income over $36,000 up to $38,500; $450 for taxable income over $38,500 up to $48,000; $450 plus 25% of taxable income over $48,000 for taxable income over $48,000 up to $48,600; $600 for taxable income over $48,600 up to $72,000; $600 plus 25% of taxable income over $72,000 for taxable income over $72,000 up to $72,600; $750 for taxable income over $72,600 up to $200,000; $750 plus 25% of taxable income over $200,000 for taxable income over $200,000 up to $200,600; and $900 for taxable income over $200,600.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2015

GOVERNMENT OF CANADA	2015 $	2014 $
Canada Health Transfer	12,407,895,000	11,940,375,000
Canada Social Transfer	4,847,073,000	4,688,634,000
Equalization	1,988,423,000	3,169,357,000
Labour Market Development Agreement	627,548,138	622,514,780
Social Housing Agreement	464,694,463	474,114,712
Indian Welfare Services Agreement	245,894,195	226,737,744
Job Fund Agreement	178,516,140	0
Infrastructure Programs	137,468,344	122,893,336
Bilingualism Development	85,555,793	85,154,040
Labour Market Agreement for Persons with Disabilities	76,411,477	76,411,477
Legal Aid - Criminal	52,843,808	51,336,853
Youth Criminal Justice Act	52,463,122	52,433,204
Growing Forward 2	46,835,815	35,079,488
Student Assistance	25,927,065	23,948,215
Immigration Holds Agreement	20,279,639	21,233,740
Interoperable Electronic Health Record Project (iEHR/HIAL)	10,645,974	5,152,686
Targeted Initiative for Older Workers	7,543,029	11,669,804
Bridge Training Program	5,200,000	6,240,000
Electronic Medical Record (EMR) Project	3,714,000	11,055,500
Labour Market Agreement	0	192,529,000
Wait Times Reduction Fund	0	96,281,000
Other	329,716,304	363,467,833
TOTAL GOVERNMENT OF CANADA	**21,614,648,306**	**22,276,619,412**

The Canada Health Transfer (CHT) is a federal block transfer that supports health care spending in the provinces and territories. Beginning in 2014-15, the CHT has been allocated to provinces and territories on an equal per capita basis. To receive CHT transfers, provinces and territories must comply with the principles of the Canada Health Act.

The Canada Social Transfer (CST) is a federal block transfer that supports provincial and territorial expenditures on post-secondary education, social assistance and social services, including early childhood development, and early learning and child care services. Beginning in 2007-08, the CST has been allocated to provinces and territories on an equal per capita basis. To receive CST transfers, provinces and territories cannot impose residency requirements in determining eligibility for social assistance to Canadian citizens, permanent residents, persons with a temporary resident permit, and refugee claimants waiting to receive permanent resident status.

DETAILS OF REVENUE – Continued
For the year ended March 31, 2015

Equalization is the federal government's transfer program for addressing fiscal disparities among provinces. The Equalization program aims to ensure that provincial governments have sufficient revenues to provide reasonably comparable levels of public services at reasonably comparable levels of taxation. Equalization payments are unconditional – receiving provinces are free to spend the funds according to their own priorities.

The Labour Market Development Agreement (LMDA) provides for the transfer to Ontario of labour market development programs and services previously run by the federal government. LMDA funding supports Ontario's skills and employment training programs, particularly for those who are eligible for Employment Insurance (EI) benefits. The LMDA is funded under the legislative authority of Part II of the Employment Insurance Act.

Social Housing Agreement reimbursements are the federal portion of the cost of subsidizing low-rental housing programs. The Province receives funding from the Canada Mortgage and Housing Corporation (CMHC) to administer social housing in Ontario.

Indian Welfare Services Agreement payments assist the Province in providing welfare services and programs to persons living on Indian reserves. The agreement supports welfare services and programs provided on reserves that are equal to those available to persons living in other communities.

On April 1, 2014, the Canada-Ontario Job Fund Agreement (JFA) replaced Canada-Ontario Labour Market Agreement (LMA). The JFA provides funding for labour market programs and services that focus on skills development for unemployed individuals who are not Employment Insurance clients and employed individuals who require further training such as those who do not have a high school diploma, or recognized certification or who have low levels of literacy and essential skills. The JFA also makes provision for the support of employer-sponsored training for certain eligible training costs provided by an eligible third-party institution.

Infrastructure funding to Ontario is provided through the Building Canada Fund, the agreement for Investment in Affordable Housing, and other agreements that support construction, renewal, improvement and expansion of the province's physical capital, including roads, bridges, public transit and water systems.

Bilingualism Development reimbursements are the federal government's portion of the cost of providing services in both official languages and of providing adequate educational facilities for teaching the second official language. The federal government also contributes to Ontario's initiatives in French-language schools, such as the establishment of administrative structures in new French-language school boards, and initiatives designed to improve the achievements of French-language students.

Under the Labour Market Agreement for Persons with Disabilities (LMAPD), the federal government provides contributions to Ontario to support measures enhance the employability of persons with disabilities, and increase the employment opportunities available to persons with disabilities by addressing employer needs and encouraging employers to remove barriers faced by persons with disabilities. Additionally, the LMAPD aims to demonstrate the results to Canadians of investments made under the agreement as evidenced by enhanced employability and increased labour participation of persons with disabilities.

Legal Aid payments are the federal government's contribution to assist in providing legal aid services to economically disadvantaged people in serious criminal matters and proceedings under the Youth Criminal Justice Act. They also help ensure that certain minimum standards of legal aid are maintained in accordance with the Agreement Respecting Legal Aid in Criminal Law, the Youth Criminal Justice Act and immigration and refugee matters.

Youth justice transfer payment programs are ongoing, and mandated under the *Youth justice transfer payment programs are ongoing, and mandated under the Youth Criminal Justice Act. The federal government cost shares a portion of the Youth Justice Services expenditures.*

DETAILS OF REVENUE – Continued

For the year ended March 31, 2015

Growing Forward 2 is a federal-provincial initiative that encourages innovation, competitiveness and market development in Canada's agri-food and agri-products sector. In Ontario, Growing Forward 2 offers resources, tools and cost-shared funding assistance to eligible producers, processors, organizations and collaborations to grow their profits, expand markets and manage shared risks.

Student Assistance includes Canada Study Grants and the administration of Canada Student Loans. Canada Study Grants are provided to students with dependants, high-need part-time students, students with disabilities, and women in doctoral studies.

The Immigration Holds Agreement represents reimbursement by the federal government for the cost of detaining people awaiting an immigration examination, inquiry or removal.

Canada Health Infoway's Interoperable Electronic Health Record (iEHR) investment program supports jurisdictional projects that will build interoperable EHR systems. Federal funding to Ontario is provided under the Interoperable Electronic Health Record/Health Information Access Layer (iEHR/HIAL) Agreement. These solutions will enable authorized health care providers to view and, in some cases, update a patient's essential health information.

The Targeted Initiative for Older Workers (TIOW) is a federal-provincial cost-shared program that helps unemployed workers aged 55 to 64. TIOW is available in communities of fewer than 250,000 people that have high unemployment or rely to a large extent on single industries. The initiative helps older workers find programs and services that increase their ability to find work, reintegrate back into employment and ensure that they remain active and productive workers while their communities undergo adjustment.

Federal government funding for the Ontario Bridge Training Program supports programs for skilled immigrants who are facing barriers to workforce integration and retention in the Ontario labour market.

Funding is received from Canada Health Infoway to support efforts to increase the number of clinicians adopting and using an electronic medical record (EMR) system.

The Canada-Ontario Labour Market Agreement (LMA) expired on March 31, 2014, and was replaced by the Canada-Ontario Job Fund Agreement (JFA). The LMA provided funding for labour market programs and services that focus on skills development for unemployed individuals who are not eligible for Employment Insurance benefits and employed individuals who do not have a high school diploma or recognized certification, or who have low levels of literacy and essential skills.

The Wait Times Reduction Fund expired on March 31, 2014.The Wait Times Reduction Fund was established at the 2004 First Ministers' Meeting to assist provinces and territories in reducing medical wait times by investing in key activities in areas of training and hiring of health professionals, capacity building for regional centres of excellence and backlog clearance.

Other payments from the federal government included, among others:

a) Transfers to Government Organizations such as Agricorp and Toronto Organizing Committee for the 2015 Pan American and Parapan American Games (Toronto 2015);
b) Funding to support sector-specific services covered under different agreements, such as the First Nation Policing Agreement, Biology Casework Analysis Contribution Program Agreement for DNA testing, and Supporting Families Fund agreement for family law services;
c) Annual subsidies under the *Constitution Act, 1907*;
d) Interest on the Common School Fund.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2015

	2015 $	2014 $
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation	1,995,037,000	2,009,034,000
Liquor Control Board of Ontario	1,830,739,000	1,723,031,000
Ontario Power Generation Incorporated	1,056,000,000	809,000,000
Hydro One Incorporated	732,800,000	796,000,000
TOTAL INCOME FROM GOVERNMENT ENTERPRISES	**5,614,576,000**	**5,337,065,000**

Income from Government Enterprises represents amounts received by the Province from government business enterprises.

The Ontario Lottery and Gaming Corporation (OLG) conducts and manages lottery games, resort casinos, casinos, and slots on behalf of the Province of Ontario. The Province consolidates the net income from OLG's lotteries, resort casinos, casinos and slots. The net income also includes 20% of gross gaming revenue from Caesars Windsor, Casino Niagara, Niagara Fallsview Casino Resort and Casino Rama, as well as 20% of gross gaming revenue from its slots at the Great Blue Heron Charity Casino.

In 2014-15 the proceeds from OLG lotteries, casinos and slots were allocated by the Province of Ontario to the following Ministries and programs: $115 million to the Ontario Trillium Foundation for grants to charities and not-for-profit organisations, $38 million to the Ministry of Health and Long-Term Care to support problem gambling and related programs for prevention, treatment and research, $10 million to the Ministry of Tourism, Culture and Sport for direct financial support to Ontario high-performance athletes and enhanced coaching development, with the balance being applied to the Ministry of Health and Long-Term Care for the operation of hospitals.

In 2014-15 the proceeds from OLG resort casinos were allocated by the Province of Ontario to general government priorities such as health care, education, public infrastructure, and horseracing support.

Liquor Control Board of Ontario (LCBO) profits are generated from the sale of beer, wine, coolers, and spirits.

Hydro One Incorporated (Hydro One) and Ontario Power Generation Incorporated (OPG) were created as part of the restructuring of the former Ontario Hydro. Net income from these two corporations is consolidated in the Province's finances. OPG revenue is derived primarily from the sale of electricity from its generating stations. Hydro One revenue is derived primarily from the transmission and distribution of electricity.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2015

OTHER REVENUE	2015 $	2014 $
Sales and Rentals	2,335,503,548	1,159,545,300
Fees, Licences and Permits:		
Vehicle and Driver Registration Fees	1,432,930,258	1,248,496,871
Other fees and licences:		
Local registrars	51,024,386	50,131,898
Personal Property Security Act	44,596,132	42,477,696
Drive Clean	14,614,961	28,244,163
Companies – Incorporations	22,284,939	21,630,744
Gaming Revenues	16,469,341	17,568,745
Other	544,397,043	598,486,402
Total Fees, Licences and Permits	2,126,317,060	2,007,036,519
Royalties:		
Gross Revenue Charge – Water Rental Component	126,747,213	118,704,628
Teranet – Polaris Royalties	33,000,000	33,000,000
Crown Charges – Forestry	32,775,429	33,016,382
Other	82,393,880	57,663,758
Total Royalties	274,916,522	242,384,768
Recovery of Prior Years' Expenditures	564,738,319	788,471,658
Reimbursement of Expenditures	984,799,526	961,984,924
Fines and Penalties	57,791,481	59,516,241
Miscellaneous:		
Electricity Debt Retirement Charge	956,000,000	954,000,000
Power Supply Contract Recoveries	950,000,000	1,296,000,000
Net Reduction of Power Purchase Contracts	217,000,000	243,000,000
Independent Electricity System Operator Revenue	240,483,460	159,573,988
Other	334,174,971	460,066,181
Total Miscellaneous	2,697,658,431	3,112,640,169
TOTAL OTHER REVENUE	**9,041,724,888**	**8,331,579,579**

DETAILS OF REVENUE – Continued

For the year ended March 31, 2015

Sales and Rentals includes proceeds from the disposal of real property, supplies and equipment, rental of real property, leasing of Crown land and sales of goods and services provided by Provincial institutions.

Vehicle and Driver Registration fees include vehicle registration, carrier, and driver fees. Vehicle registration fees are for the authorization to operate a motor vehicle on a public road. For commercial vehicles the latest fee ranges from $185 to $4,601. The fees in 2014 for passenger vehicles and light commercial vehicles weighing 3,000 kilograms or less used for personal purposes were $98 per year in Southern Ontario and $49 per year in Northern Ontario. Fees for motorcycles and mopeds were $42 and $12 per year respectively in Southern Ontario and $21 and $12 per year respectively in Northern Ontario. Driver fees consist primarily of driver license renewals.

The registrar's fees consist of fees collected by the Ontario Court (General Division) in estates matters as set by O.Reg. 393/90 made under the *Administration of Justice Act* and the issuing, signing and filing fees for court related documents in civil matters.

Personal Property registration service fees are remittances for the registration and searches of personal property pledged as collateral to secure a loan. The fees are collected at the time of registration or search.

The modernized Drive Clean program was implemented effective January 1st 2013. Fees for the program are chargeable to the public for vehicle emissions testing, known as a "Drive Clean Emissions test.

Companies' service fees are remittances for registration, searches and certificates pertaining to incorporations, limited partnerships and business names. The fees are collected at the time of registration or search.

Gaming-related fees collected by the Alcohol and Gaming Commission of Ontario include fees for registering commercial suppliers and gaming employees of charitable gaming events, casinos, charity casinos and slot machine facilities. Also included are fees for issuing licences to conduct and manage lottery schemes such as raffles.

Effective January 1, 2001, persons who by virtue of an agreement, lease or other writing are entitled to occupy public lands are required to pay a water rental charge calculated at a rate of 9.5 % on gross revenues from the annual generation from hydro-electric-generating stations. This is the Gross Revenue Charge - Water Rental component referenced on page 1-4.

Crown Charges – Timber royalties are remittances for the harvesting of Crown timber on Crown land or when timber rights are reserved to the Crown on patent land. Crown charges are typically charged on a per cubic metre basis related to the tree species, end products produced and harvest volume. A base price per cubic metre, adjusted annually, is established as a minimum price. The minimum price for most harvested timber during 2014-2015 was set at zero (bioproducts only), $4.38, or $0.59 per cubic metre depending on the tree species and commodity group. The $0.59 per cubic metre reflects the rate for several underutilized species and the economic volatility in the forest industry. A residual value price, based on a percentage of the difference between the cost of manufacturing and the selling price of the forest product, is also assessed. This component based on commodity market prices is adjusted monthly and varied from $0.00 to $4.90 per cubic metre.

Beginning in 2006, funds for the Forest Resource Inventory (FRI) have been collected through the stumpage system. In 2014-2015 the FRI rate was set at either $2.50 or $0.59, depending on species group and end-use, and set aside in the Forestry Futures Trust fund account for FRI expenses until a $10 million balance in the FRI account was achieved. After reaching the $10 million level, the FRI charge is set to zero, which occurred for this fiscal year in October 2014. The FRI collection results in no net effect to the forest industry with respect to stumpage charges, as the minimum price is reduced an equivalent amount to FRI charges, while FRI charges are being collected.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2015

Teranet – Polaris Royalties - The Province completed the sale of its 50% ownership in Teranet in 2003-04. As part of this transaction, the Province agreed to suspend royalties from Teranet for a period of 13.67 years to March 31, 2017 in exchange for a lump sum payment of $205 million. The $205 million represents deferred royalties to be earned by the Province in future years and have been recognized in the Province's accounts as deferred revenue. The deferred revenue is amortized to revenue over the life of the royalty suspension agreement. The annual amortization is $15 million throughout 2016-17.

In 2010-11 the Province negotiated an extension to the original Teranet agreement, resulting in a 50 year extension beyond the original amortization schedule. $1 billion in cash was received in 2010-11, and this amount represents deferred royalties to be amortized over a 56 year period from fiscal 2011-12 to 2066-67. The annual amortization for the extension is $18 million, for a combined total of $33 million per year for the years 2011-12 through 2016-17.

Recovery of Prior Years' Expenditures represents monies recovered subsequent to the fiscal year-end in which the related expenditures were made. These receipts represent amounts, which, except for the timing of the recovery, would have been classified as expenditure refunds.

Reimbursements of expenditures are repayments of expenses incurred by the government under formal agreement, understanding or arrangement that the expenses will be recovered in whole or in part.

Fines and Penalties are remittances for infractions of laws, regulations and rules.

Revenues under "Power Supply Contract Recoveries" arise from the reselling of power and recovery from electricity consumers of the cost of power supply agreements of the Ontario Electricity Financial Corporation (OEFC), the legal continuation of the former Ontario Hydro.

Power purchase contracts were entered into by the former Ontario Hydro with non-utility generators (NUGs) located in Ontario. As the legal continuation of Ontario Hydro, as of April 1, 1999, the OEFC is the counterparty to these contracts. The contracts provide for the purchase of power at prices that were expected to be in excess of market prices. Accordingly, a power purchase contract liability was recorded. Under legislated reforms to the electricity market, OEFC began receiving actual contract prices for power from ratepayers, effective January 1, 2005, and no longer incurs losses on these power purchase contracts. At that time, the Ministry of Finance estimated that the bulk of the liability would be eliminated over 12 years, as existing electricity contracts expire. As a result, OEFC is amortizing the bulk of the liability to revenue over that period. In addition, effective January 1, 2009, OEFC entered into a support contract with Ontario Power Generation (OPG) whereby OPG agreed to maintain the reliability and availability of Lambton and Nanticoke coal-fired stations following implementation of a greenhouse gas emissions-reduction strategy up to the end of December 31, 2014. Under the contract, OEFC agreed to ensure OPG would recover the actual costs of operating the stations after implementing this strategy. Any costs to OEFC under this agreement were fully recovered from ratepayers. As at December 31, 2013, OEFC triggered an early termination clause in the contract to reflect the advanced closure of these plants by one year to the end of 2013. OPG was allowed to recover actual costs that could not reasonably be avoided or mitigated, during the period from the early shut down date until December 31, 2014, consistent with the original end date of the contract.

The electricity Debt Retirement Charge (DRC) is paid by electricity consumers based on consumption of electricity. The Electricity Act, 1998, allows for the DRC to be in place until the residual stranded debt is retired. Residual stranded debt originated from the restructuring of the former Ontario Hydro and the restructuring of the electricity sector. As announced in 2014, the government is removing the DRC from residential electricity users' bills, after December 31, 2015. The residential rate class accounts for about a third of electricity load subject to the DRC with the remainder of electricity load used by commercial, institutional and industrial consumers.

DETAILS OF REVENUE – Concluded

For the year ended March 31, 2015

The Reduction of Power Purchase Contracts represents the effective elimination over time of the power purchase contract liability. The amount of change reflects the deduction for estimated in-year losses used to calculate the liability prior to the legislated reforms to the electricity market that effectively eliminated over time the power purchase liability.

The Independent Electricity System Operator (IESO) was established under the *Electricity Act*, *1998*. It operates independently as a non-profit corporation without share capital. Licensed by the Ontario Energy Board (OEB), it reports to the legislature through the Ministry of Energy. The IESO directs the operation and maintains the reliability of the province's power system. The IESO balances demand for electricity against available supply through the wholesale market and directs the flow of electricity across the transmission system. IESO's revenue is derived primarily from OEB-approved fees for each megawatt of electricity withdrawn from the IESO-controlled grid.

The former Ontario Power Authority (OPA) was created under the *Electricity Restructuring Act, 2004,* to ensure an adequate long-term supply of electricity. Pursuant to amendments to the *Electricity Act, 1998,* as part of the *Building Opportunity and Securing Our Future Act, 2014,* the OPA and IESO amalgamated into a new entity also called the IESO, effective January 1, 2015. The new amalgamated entity continues to fulfill the mandates of both predecessor organizations.

	2015	2014
TOTAL REVENUES	**$ 118,546,418,009**	**$ 115,911,272,809**

See Summary of Revenue by Main Classification and Ministry, page 1-14.

SUMMARY OF REVENUE BY MAIN

For the year ended

Ministry	Taxation	Government of Canada	Income from Government Enterprises	Reimbursements of Expenditures	Fees, Licenses and Permits	Fines and Penalties
	$	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	20	-
Agriculture and Food/Rural Affairs	-	70,267,264	-	55,707	752,330	-
Assembly, Office of the	-	-	-	-	535	-
Attorney General	-	59,665,247	-	38,117,114	110,508,440	46,668,969
Auditor General, Office of the	-	-	-	-	-	-
Cabinet Office	-	-	-	1,056	1,320	-
Chief Electoral Officer, Office of the	-	-	-	-	-	-
Children and Youth Services	-	171,167,241	-	-	51,095	-
Citizenship and Immigration	-	5,200,000	-	-	4,064,480	-
Community and Social Services	-	174,642,620	-	12,089,949	1,478,285	-
Community Safety and Correctional Services	-	40,315,337	-	406,367,793	15,463,870	460
Consumer Services	-	-	-	-	7,802,666	2,200
Economic Development, Trade and Employment/Research and Innovation	-	-	-	-	17,779	269,750
Education	-	79,570,612	-	-	1,026,963	-
Energy	-	-	-	-	2,347	-
Environment	-	-	-	144,505	29,644,521	-
Finance	81,772,157,122	19,252,298,866	3,964,833,363	144,803,503	141,850,427	626,700
Francophone Affairs, Office of the	-	1,805,002	-	857	-	-
Government Services	-	54,909	-	2,360,236	108,075,116	-
Health and Long-Term Care	-	54,867,696	-	25,301,026	6,449,957	43
Infrastructure	-	-	-	2,141,121	1,230	-
Labour	-	36,843	-	214,469,973	474,412	402,395
Lieutenant Governor, Office of the	-	-	-	-	-	-
Municipal Affairs and Housing	-	529,218,795	-	100,394,589	790,675	-
Natural Resources	-	7,786,818	-	12,380,559	6,285,990	830,428
Northern Development and Mines	2,182,211	-	-	-	1,495,026	3,860
Ombudsman Ontario	-	-	-	-	-	-
Premier, Office of the	-	-	-	-	-	-
Tourism, Culture and Sport	-	4,151,158	-	-	1,373,245	-
Training, Colleges and Universities	-	867,804,074	-	902,776	1,274,522	1,328,651
Transportation	-	35,028,781	-	7,200	1,441,087,042	479,038
Total Ministries Before Consolidation	81,774,339,333	21,353,881,263	3,964,833,363	959,537,964	1,879,972,293	50,612,494
Consolidation and Other Adjustments	501,129,482	260,767,043	1,649,742,637	25,261,562	246,344,767	7,178,987
Per Consolidated Financial Statements	**82,275,468,815**	**21,614,648,306**	**5,614,576,000**	**984,799,526**	**2,126,317,060**	**57,791,481**

CLASSIFICATION AND MINISTRY

March 31, 2015

Sales and Rentals	Royalties	Recovery of Prior Years' Expenditures	Miscellaneous	**Total Revenue**	Ministry
$	$	$	$	**$**	
-	-	882,374	129	**882,523**	Aboriginal Affairs
19,500,000	-	30,857,855	2,050,349	**123,483,505**	Agriculture and Food/Rural Affairs
79,848	-	138,855	179,826	**399,064**	Assembly, Office of the
382,293	-	4,561,705	57,459,277	**317,363,045**	Attorney General
-	-	-	-	**-**	Auditor General, Office of the
-	-	6,481	25	**8,882**	Cabinet Office
-	-	-	-	**-**	Chief Electoral Officer, Office of the
1,242	-	30,826,902	60,009	**202,106,489**	Children and Youth Services
-	-	990,346	138,208	**10,393,034**	Citizenship and Immigration
-	-	17,229,918	2,618,842	**208,059,614**	Community and Social Services
517,284	219,580	1,470,160	4,575,685	**468,930,169**	Community Safety and Correctional Services
-	-	150,622	802	**7,956,290**	Consumer Services
-	6,886,118	18,837,484	2,259,460	**28,270,591**	Economic Development, Trade and Employment/Research and Innovation
-	-	61,382,639	4,855	**141,985,069**	Education
-	-	249,084	174,520	**425,951**	Energy
1,632	-	1,481,062	97,297	**31,369,017**	Environment
1,101,565,074	33,000,000	98,875,481	63,090,987	**106,573,101,523**	Finance
-	-	-	3	**1,805,862**	Francophone Affairs, Office of the
5,722,795	-	1,804,530	2,192,129	**120,209,715**	Government Services
-	-	398,639,009	782,173	**486,039,904**	Health and Long-Term Care
74,863,374	-	720,994	2,817,853	**80,544,572**	Infrastructure
40,196	-	994	553,732	**215,978,545**	Labour
-	-	-	-	**-**	Lieutenant Governor, Office of the
392,282	-	92,384,585	5,809,200	**728,990,126**	Municipal Affairs and Housing
10,693,396	164,549,372	2,276,401	1,207,146	**206,010,110**	Natural Resources
172,879	24,768,305	4,482,886	279,863	**33,385,030**	Northern Development and Mines
-	-	11,387	38,476	**49,863**	Ombudsman Ontario
-	-	-	-	**-**	Premier, Office of the
79,541	-	1,042,791	15,473	**6,662,208**	Tourism, Culture and Sport
-	-	43,782,178	4,273,024	**919,365,225**	Training, Colleges and Universities
15,066,830	22,942	17,880,133	633,878	**1,510,205,844**	Transportation
1,229,078,666	229,446,317	830,966,856	151,313,221	**112,423,981,770**	Total Ministries Before Consolidation
1,106,424,882	45,470,205	(266,228,537)	2,546,345,211	**6,122,436,239**	Consolidation and Other Adjustments
2,335,503,548	**274,916,522**	**564,738,319**	**2,697,658,432**	**118,546,418,009**	**Per Consolidated Financial Statements**

SUMMARY OF EXPENSES BY STANDARD

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	12,624,217	1,762,134	620,252	11,450,626	196,888
Agriculture and Food/Rural Affairs	77,124,435	14,138,796	3,944,367	41,297,724	1,374,594
Assembly, Office of the	81,031,412	20,895,352	6,665,104	33,915,298	8,399,171
Attorney General	710,560,948	89,517,800	25,403,155	325,620,394	15,118,887
Auditor General, Office of the	9,489,223	2,017,804	397,137	3,972,584	447,951
Cabinet Office	18,663,325	2,138,270	1,315,988	13,114,975	423,003
Chief Electoral Officer, Office of the	6,562,011	1,298,994	17,932	886,621	5,261
Children and Youth Services	179,624,383	31,766,694	6,239,782	83,480,892	6,495,605
Citizenship and Immigration	28,077,619	4,041,986	1,112,112	17,329,578	646,130
Community and Social Services	240,012,687	42,691,581	13,340,228	112,785,916	2,656,849
Community Safety and Correctional Services	1,447,654,359	209,740,567	41,064,959	401,414,932	149,339,823
Consumer Services	12,065,452	1,817,400	456,048	10,870,820	157,083
Economic Development, Trade and Employment/Research and Innovation	54,224,997	7,572,345	3,430,169	39,842,457	1,493,814
Education	156,163,409	22,437,792	8,647,335	104,871,952	6,634,643
Energy	18,249,916	2,367,201	454,552	10,595,112	610,694
Environment	170,534,350	27,389,498	4,197,547	82,787,462	8,964,331
Finance	121,988,236	22,233,471	3,899,722	194,049,386	2,920,695
Francophone Affairs, Office of the	1,951,722	227,675	69,810	1,976,008	16,264
Government Services	365,725,606	1,287,899,087	51,510,396	228,809,991	19,733,849
Health and Long-Term Care	283,065,611	50,391,668	17,352,677	211,989,891	5,609,569
Infrastructure	11,322,650	1,569,613	160,392	147,839,009	154,066
Labour	111,039,572	17,600,753	6,414,760	47,119,396	2,300,362
Lieutenant Governor, Office of the	839,540	94,601	33,919	202,763	81,020
Municipal Affairs and Housing	36,968,144	5,193,720	908,884	17,816,182	983,467
Natural Resources	223,189,973	42,114,758	17,225,296	195,923,229	25,508,060
Northern Development and Mines	33,421,663	4,884,454	2,756,424	49,043,786	2,770,714
Ombudsman Ontario	7,495,291	1,675,039	359,230	1,538,549	345,091
Premier, Office of the	2,245,704	233,118	63,330	16,903	16,494
Tourism, Culture and Sport	33,596,047	4,811,397	861,230	14,726,537	2,406,442
Training, Colleges and Universities	90,580,346	14,134,166	4,532,028	67,168,850	1,264,755
Transportation	185,999,345	32,828,138	9,059,657	381,557,361	26,231,034
	4,732,092,193	1,967,485,872	232,514,422	2,854,015,184	293,306,609
Expense Reclassification**	246,269,738	29,320,913	(1,495,544)	(277,451,542)	3,356,436
Total Ministries Before Consolidation	4,978,361,931	1,996,806,785	231,018,878	2,576,563,642	296,663,045
Consolidation and Other Adjustments	1,349,241,259	820,940,052	120,283,895	2,119,448,153	558,354,222
Per Consolidated Financial Statements	**6,327,603,190**	**2,817,746,837**	**351,302,773**	**4,696,011,795**	**855,017,267**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry of Finance), Info. & Info. Tech. Cluster (Ministries of Education & Transportation) and Corporate I & IT, Ontario Shared Services, Enterprise Services Cluster and Government Services Cluster (Ministry of Government Services).

ACCOUNTS CLASSIFICATION AND MINISTRY*

March 31, 2015

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation, Reclassification and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	**$**	
43,689,473	244,997	70,588,587	-	**70,588,587**	Aboriginal Affairs
711,206,617	614,050	849,700,583	93,224,093	**942,924,676**	Agriculture and Food/Rural Affairs
262,000	-	151,168,337	(4,334,943)	**146,833,394**	Assembly, Office of the
479,237,410	97,640,322	1,743,098,916	40,093,142	**1,783,192,058**	Attorney General
68,108	-	16,392,807	(785,590)	**15,607,217**	Auditor General, Office of the
3,024,000	-	38,679,561	-	**38,679,561**	Cabinet Office
-	82,946,444	91,717,263	(557,885)	**91,159,378**	Chief Electoral Officer, Office of the
3,920,660,766	11,530,909	4,239,799,031	(107,502,923)	**4,132,296,108**	Children and Youth Services
132,062,595	-	183,270,020	(56,595,817)	**126,674,203**	Citizenship and Immigration
10,131,550,698	53,103,683	10,596,141,642	(18,750,198)	**10,577,391,444**	Community and Social Services
209,925,762	70,763,962	2,529,904,364	13,113,291	**2,543,017,655**	Community Safety and Correctional Services
1,243,045	-	26,609,848	-	**26,609,848**	Consumer Services
796,239,691	6,041,607	908,845,080	(42,209,562)	**866,635,518**	Economic Development, Trade and Employment/Research and Innovation
25,626,718,729	12,230,079	25,937,703,939	(745,976,437)	**25,191,727,502**	Education
1,113,722,436	-	1,145,999,911	258,840,869	**1,404,840,780**	Energy
28,855,015	2,381,483	325,109,686	161,356,309	**486,465,995**	Environment
773,095,695	11,164,705,955	12,282,893,160	719,763,870	**13,002,657,030**	Finance
1,150,000	-	5,391,479	-	**5,391,479**	Francophone Affairs, Office of the
10,055,026	10,742,174	1,974,476,129	(45,066,411)	**1,929,409,718**	Government Services
50,366,341,543	17,180,682	50,951,931,641	(939,010,623)	**50,012,921,018**	Health and Long-Term Care
30,805,921	4,622,761	196,474,412	43,043,509	**239,517,921**	Infrastructure
103,828,058	24,362	288,327,263	16,173,697	**304,500,960**	Labour
-	155,800	1,407,643	-	**1,407,643**	Lieutenant Governor, Office of the
1,056,884,979	8,959,675	1,127,715,051	(83,462,949)	**1,044,252,102**	Municipal Affairs and Housing
61,799,415	13,934,645	579,695,376	212,726,183	**792,421,559**	Natural Resources
313,273,342	272,628,083	678,778,466	124,753,941	**803,532,407**	Northern Development and Mines
-	-	11,413,200	(580,140)	**10,833,060**	Ombudsman Ontario
-	-	2,575,549	-	**2,575,549**	Premier, Office of the
1,199,696,227	-	1,256,097,880	394,073,785	**1,650,171,665**	Tourism, Culture and Sport
7,586,944,487	60,898,427	7,825,523,059	(153,702,610)	**7,671,820,449**	Training, Colleges and Universities
2,592,476,028	731,831,586	3,959,983,149	(1,015,777,048)	**2,944,206,101**	Transportation
107,294,817,066	12,623,181,686	129,997,413,032	(1,137,150,447)	**128,860,262,585**	
-	-	0			Expense Reclassification**
107,294,817,066	12,623,181,686	129,997,413,032	(1,137,150,447)	**128,860,262,585**	Total Ministries Before Consolidation
(6,438,317,008)	332,898,979				Consolidation and Other Adjustments
100,856,500,058	**12,956,080,665**			**128,860,262,585**	**Per Consolidated Financial Statements**

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2014-15 were issued.

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	12,624,217	1,762,134	620,252	11,450,626	196,888
Agriculture and Food/Rural Affairs	77,124,435	14,138,796	3,944,367	41,297,724	1,374,594
Assembly, Office of the	81,031,412	20,895,352	6,665,104	33,915,298	8,399,171
Attorney General	710,560,948	89,517,800	25,403,155	325,620,394	15,118,887
Auditor General, Office of the	9,489,223	2,017,804	397,137	3,972,584	447,951
Cabinet Office	18,663,325	2,138,270	1,315,988	13,114,975	423,003
Chief Electoral Officer, Office of the	6,562,011	1,298,994	17,932	886,621	5,261
Children and Youth Services	179,624,383	31,766,694	6,239,782	83,480,892	6,495,605
Citizenship and Immigration	28,077,619	4,041,986	1,112,112	17,329,578	646,130
Community and Social Services	240,012,687	42,691,581	13,340,228	112,785,916	2,656,849
Community Safety and Correctional Services	1,447,654,359	209,740,567	41,064,959	372,815,924	149,339,823
Consumer Services	12,065,452	1,817,400	456,048	10,870,820	157,083
Economic Development, Trade and Employment/Research and Innovation	54,224,997	7,572,345	3,430,169	39,842,457	1,493,814
Education	156,163,409	22,437,792	8,647,335	104,871,952	6,634,643
Energy	18,249,916	2,367,201	454,552	10,595,112	610,694
Environment	170,534,350	27,389,498	4,197,547	82,787,462	8,964,331
Finance	121,988,236	22,233,471	3,899,722	194,049,386	2,920,695
Francophone Affairs, Office of the	1,951,722	227,675	69,810	1,976,008	16,264
Government Services	365,725,606	1,287,899,087	51,510,396	212,392,254	19,733,849
Health and Long-Term Care	283,065,611	50,391,668	17,352,677	211,989,891	5,609,569
Infrastructure	11,322,650	1,569,613	160,392	59,965,917	154,066
Labour	111,039,572	17,600,753	6,414,760	47,119,396	2,300,362
Lieutenant Governor, Office of the	839,540	94,601	33,919	202,763	81,020
Municipal Affairs and Housing	36,968,144	5,193,720	908,884	17,816,182	983,467
Natural Resources	223,189,973	42,114,758	14,526,685	149,164,929	18,006,944
Northern Development and Mines	33,421,663	4,884,454	2,748,084	19,282,883	1,765,023
Ombudsman Ontario	7,495,291	1,675,039	359,230	1,538,549	345,091
Premier, Office of the	2,245,704	233,118	63,330	16,903	16,494
Tourism, Culture and Sport	33,596,047	4,811,397	861,230	12,088,262	1,500,731
Training, Colleges and Universities	90,580,346	14,134,166	4,532,028	67,168,850	1,264,755
Transportation	185,218,817	32,706,030	8,979,054	371,166,846	25,583,526
	4,731,311,665	1,967,363,764	229,726,868	2,631,577,354	283,246,583
Expense Reclassification**	246,269,738	29,320,913	(1,495,544)	(277,451,542)	3,356,436
Ministry Total Before Consolidation	**4,977,581,403**	**1,996,684,677**	**228,231,324**	**2,354,125,812**	**286,603,019**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry of Finance), Info. & Info. Tech. Cluster (Ministries of Education & Transportation) and Corporate I & IT, Ontario Shared Services, Enterprise Services Cluster and Government Services Cluster (Ministry of Government Services).

CLASSIFICATION AND MINISTRY - OPERATING*

March 31, 2015

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation, Reclassification and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	**$**	
41,993,224	244,997	68,892,338	-	**68,892,338**	Aboriginal Affairs
511,481,163	614,050	649,975,129	104,163,902	**754,139,031**	Agriculture and Food/Rural Affairs
262,000	-	151,168,337	(4,334,943)	**146,833,394**	Assembly, Office of the
479,237,410	25,037,313	1,670,495,907	37,680,004	**1,708,175,911**	Attorney General
68,108	-	16,392,807	(785,590)	**15,607,217**	Auditor General, Office of the
3,024,000	-	38,679,561	-	**38,679,561**	Cabinet Office
-	82,946,444	91,717,263	(557,885)	**91,159,378**	Chief Electoral Officer, Office of the
3,869,206,344	33,215	4,176,846,915	(105,107,099)	**4,071,739,816**	Children and Youth Services
132,062,595	-	183,270,020	(56,595,817)	**126,674,203**	Citizenship and Immigration
10,117,472,735	39,212,093	10,568,172,089	(18,750,198)	**10,549,421,891**	Community and Social Services
209,085,762	12,224,350	2,441,925,744	13,113,291	**2,455,039,035**	Community Safety and Correctional Services
1,243,045	-	26,609,848	-	**26,609,848**	Consumer Services
707,617,391	6,041,607	820,222,780	(20,309,789)	**799,912,991**	Economic Development, Trade and Employment/Research and Innovation
24,398,972,351	71,883	24,697,799,365	(213,392,468)	**24,484,406,897**	Education
1,113,722,436	-	1,145,999,911	237,100,266	**1,383,100,177**	Energy
28,855,015	8,406	322,736,609	158,610,105	**481,346,714**	Environment
773,095,695	11,162,068,346	12,280,255,551	716,272,870	**12,996,528,421**	Finance
1,150,000	-	5,391,479	-	**5,391,479**	Francophone Affairs, Office of the
10,055,026	2,373,011	1,949,689,229	(45,066,411)	**1,904,622,818**	Government Services
48,850,562,546	1,095,024	49,420,066,986	(820,685,885)	**48,599,381,101**	Health and Long-Term Care
217,815	4,601,599	77,992,052	88,073,443	**166,065,495**	Infrastructure
103,338,058	24,362	287,837,263	16,173,697	**304,010,960**	Labour
	155,800	1,407,643	-	**1,407,643**	Lieutenant Governor, Office of the
926,682,569	7,758,675	996,311,641	(82,774,106)	**913,537,535**	Municipal Affairs and Housing
56,922,904	3,995,228	507,921,421	212,567,116	**720,488,537**	Natural Resources
216,570,494	20,179,867	298,852,468	166,913,834	**465,766,302**	Northern Development and Mines
-	-	11,413,200	(580,140)	**10,833,060**	Ombudsman Ontario
-	-	2,575,549	-	**2,575,549**	Premier, Office of the
1,163,367,395	-	1,216,225,062	357,235,379	**1,573,460,441**	Tourism, Culture and Sport
7,302,998,881	59,346,553	7,540,025,579	(249,468,797)	**7,290,556,782**	Training, Colleges and Universities
216,827,862	2,433,777	842,915,912	819,719,339	**1,662,635,251**	Transportation
101,236,092,824	11,430,466,600	122,509,785,658	1,309,214,118	**123,818,999,776**	
-	-	0			Expense Reclassification**
101,236,092,824	**11,430,466,600**	**122,509,785,658**	**1,309,214,118**	**123,818,999,776**	**Ministry Total Before Consolidation**

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2014-15 were issued.

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	-
Agriculture and Food/Rural Affairs	-	-	-	-	-
Attorney General	-	-	-	-	-
Children and Youth Services	-	-	-	-	-
Citizenship and Immigration	-	-	-	-	-
Community and Social Services	-	-	-	-	-
Community Safety and Correctional Services	-	-	-	28,599,008	-
Consumer Services	-	-	-	-	-
Economic Development, Trade and Employment/Research and Innovation	-	-	-	-	-
Education	-	-	-	-	-
Energy	-	-	-	-	-
Environment	-	-	-	-	-
Finance	-	-	-	-	-
Government Services	-	-	-	16,417,737	-
Health and Long-Term Care	-	-	-	-	-
Infrastructure	-	-	-	87,873,092	-
Labour	-	-	-	-	-
Municipal Affairs and Housing	-	-	-	-	-
Natural Resources	-	-	2,698,611	46,758,300	7,501,116
Northern Development and Mines	-	-	8,340	29,760,903	1,005,691
Tourism, Culture and Sport	-	-	-	2,638,275	905,711
Training, Colleges and Universities	-	-	-	-	-
Transportation	780,528	122,108	80,603	10,390,515	647,508
Ministry Total Before Consolidation	**780,528**	**122,108**	**2,787,554**	**222,437,830**	**10,060,026**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts. Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

CLASSIFICATION AND MINISTRY - CAPITAL*

March 31, 2015

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation, Reclassification and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	**$**	
1,696,249	-	1,696,249	-	**1,696,249**	Aboriginal Affairs
199,725,454	-	199,725,454	(10,939,809)	**188,785,645**	Agriculture and Food/Rural Affairs
-	72,603,009	72,603,009	2,413,138	**75,016,147**	Attorney General
51,454,422	11,497,694	62,952,116	(2,395,824)	**60,556,292**	Children and Youth Services
-	-	-	-	**-**	Citizenship and Immigration
14,077,963	13,891,590	27,969,553	-	**27,969,553**	Community and Social Services
840,000	58,539,612	87,978,620	-	**87,978,620**	Community Safety and Correctional Services
-	-	-	-	**-**	Consumer Services
88,622,300	-	88,622,300	(21,899,773)	**66,722,527**	Economic Development, Trade and Employment/Research and Innovation
1,227,746,378	12,158,196	1,239,904,574	(532,583,969)	**707,320,605**	Education
-	-	-	21,740,603	**21,740,603**	Energy
-	2,373,077	2,373,077	2,746,204	**5,119,281**	Environment
-	2,637,609	2,637,609	3,491,000	**6,128,609**	Finance
-	8,369,163	24,786,900	-	**24,786,900**	Government Services
1,515,778,997	16,085,658	1,531,864,655	(118,324,738)	**1,413,539,917**	Health and Long-Term Care
30,588,106	21,162	118,482,360	(45,029,934)	**73,452,426**	Infrastructure
490,000	-	490,000	-	**490,000**	Labour
130,202,410	1,201,000	131,403,410	(688,843)	**130,714,567**	Municipal Affairs and Housing
4,876,511	9,939,417	71,773,955	159,067	**71,933,022**	Natural Resources
96,702,848	252,448,216	379,925,998	(42,159,893)	**337,766,105**	Northern Development and Mines
36,328,832	-	39,872,818	36,838,406	**76,711,224**	Tourism, Culture and Sport
283,945,606	1,551,874	285,497,480	95,766,187	**381,263,667**	Training, Colleges and Universities
2,375,648,166	729,397,809	3,117,067,237	(1,835,496,387)	**1,281,570,850**	Transportation
6,058,724,242	**1,192,715,086**	**7,487,627,374**	**(2,446,364,565)**	**5,041,262,809**	**Ministry Total Before Consolidation**

1. Total Ministries' Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2014-15 were issued.

ONTARIO OPPORTUNITIES FUND

As at March 31, 2015

For the year ended March 31	**2015**	2014
Ontario Opportunities Fund		
Contributions from Ontarians[1]	$135,289	$126,598
	$135,289	**$126,598**

1. Represents money paid to the Province of Ontario for deficit/debt reduction.

HEALTHY HOMES RENOVATION TAX CREDIT

For the year ended March 31, 2015

Tax credit for the year ended March 31, 2014:

Expenditure Estimate	$85,775,700
Estimate of Actual Cost*.....	$14,600,000

The *Taxation Act, 2007* requires the Minister of Finance to compare the anticipated cost of the Healthy Homes Renovation Tax Credit (HHRTC) with the actual cost.

The cost of the HHRTC is lower than originally estimated because there were fewer claims than expected.

*The cost of the HHRTC in the 2013-14 fiscal year includes a portion of the credits for the 2014 tax year. The final actual cost will not be available until the Canada Revenue Agency has received and processed all tax returns for the 2013 and 2014 tax years.

TRILLIUM TRUST FUND

As at March 31, 2015

For the year ended March 31	**2015**	2014
Trillium Trust Fund		
Net Proceeds of dispostion from General Motors Shares [1]	$1,350,983,180	$0
	$1,350,983,180	**$0**

1. Represents the net proceeds of dispostion, dedicated to the Trillium Trust Fund, per Ontario Regulations 53/15 under the Trillium Trust Act, for the following:
   - the common shares sold by Canada GEN, on September 10, 2013 on behalf of Ontario ($249 million)
   - the Series A preferred stock redeemed by the General Motors Company on December 31, 2014
   - the common shares sold in 2014/15 by the Minister of Finance

section 2

ministry statements

MINISTRY OF ABORIGINAL AFFAIRS

FISCAL YEAR, 2014 – 2015

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MINISTRY OF ABORIGINAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
60,331,405	Ministry of Aboriginal Affairs	70,180,614	68,892,338
60,331,405	**TOTAL OPERATING EXPENSE**	*** 70,180,614**	**68,892,338**
	* Includes Special Warrants of $24,164,700		
	CAPITAL EXPENSE		
14,635,748	Ministry of Aboriginal Affairs	1,763,000	1,696,249
14,635,748	**TOTAL CAPITAL EXPENSE**	**‡ 1,763,000**	**1,696,249**
	‡ Includes Special Warrants of $500,000		

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Appropriations Board Approvals	Appropriations Total		Actual
	$	$	$		$
2001 OPERATING EXPENSE				**MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	
4	10,455,800	1,089,000	11,544,800	Ministry Administration	11,460,619
1	57,141,700	(1,872,900)	55,268,800	Ministry of Aboriginal Affairs	53,824,597
2	2,000	3,300,000	3,302,000	Land Claims and Self-Government Initiatives	3,300,000
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	12,824
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	244,997
	*** 67,664,514**	**2,516,100**	**70,180,614**	**TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	**68,892,338**
CAPITAL EXPENSE					
3	3,001,000	(1,238,000)	1,763,000	Ministry of Aboriginal Affairs	1,696,249
	‡ 3,001,000	**(1,238,000)**	**1,763,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	**1,696,249**

Program Description

The Ministry of Aboriginal Affairs' mandate has four key strategies; develop stronger broader partnerships with Aboriginal people, lead strategic policy and priority planning, resolve land claims and address rights, and coordinate Aboriginal issues within the Ontario Public Service (OPS).

* Includes Special Warrants of $24,164,700
‡ Includes Special Warrants of $500,000

MINISTRY OF ABORIGINAL AFFAIRS

MINISTRY OF ABORIGINAL AFFAIRS PROGRAM – VOTE 2001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 4)		
Salaries and wages		4,029,551
Employee benefits		512,049
Transportation and communication		252,419
Services		6,561,315
Supplies and equipment		105,285
		11,460,619
Ministry of Aboriginal Affairs (Item 1)		
Salaries and wages		8,532,541
Employee benefits		1,250,085
Transportation and communication		367,833
Services		4,889,311
Supplies and equipment		91,603
Transfer payments		
Aboriginal Economic Development Fund	4,980,004	
Participation Fund	5,526,659	
Support for Community Negotiations Fund	3,257,024	
Support for Algonquin Negotiation Fund	1,733,133	
Six Nations Fund	769,485	
Chiefs of Ontario	247,100	
Ontario Native Women's Association	371,700	
Ontario Federation of Indian Friendship Centres	446,100	
Métis Nation of Ontario	200,000	
Islington Grassy Narrows Mercury Disability Fund	1,279,000	
Urban Aboriginal Strategy	466,250	
Policy Development Engagement Fund	1,935,174	
New Relationship Fund	14,481,595	
Métis Economic Development Fund	3,000,000	
		38,693,224
		53,824,597
Land Claims and Self-Government Initiatives (Item 2)		
Transfer payments		
Land Claim Settlements		3,300,000
		3,300,000
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		12,824
Bad Debt Expense, the *Financial Administration Act*		244,997
		307,122
TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM		**68,892,338**
CAPITAL EXPENSE		
Ministry of Aboriginal Affairs (Item 3)		
Transfer payments		
Aboriginal Community Capital Grants Program		1,696,249
		1,696,249
TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM		**1,696,249**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
FEES, LICENCES AND PERMITS		
FOI Application Fee	20	40
FOI Information Request	0	360
Fee for dishonoured cheques	0	35
	20	435
SALES AND RENTALS		
Gain on Disposition of Capital Assets	0	12,038,000
RECOVERY OF PRIOR YEARS' EXPENDITURES	882,374	3,559,232
MISCELLANEOUS	129	27
TOTAL MINISTRY REVENUE	**882,523**	**15,597,694**

MINISTRY OF AGRICULTURE AND FOOD/
MINISTRY OF RURAL AFFAIRS

FISCAL YEAR, 2014 – 2015

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MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
25,354,795	Ministry Administration	25,466,314	25,027,414
76,619,692	Better Public Health and Environment	86,310,000	77,037,680
528,207,340	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	535,215,800	532,387,571
14,453,990	Policy Development	16,144,200	15,522,464
644,635,817	**TOTAL OPERATING EXPENSE**	*** 663,136,314**	**649,975,129**
	* Includes Special Warrants of $167,175,000		
	OPERATING ASSETS		
0	Ministry Administration	300,000	0
3,608,600	Better Public Health and Environment	12,300,000	3,149,000
0	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	305,000	0
3,608,600	**TOTAL OPERATING ASSETS**	**12,905,000**	**3,149,000**
	CAPITAL EXPENSE		
221,649,276	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	228,937,600	199,725,454
221,649,276	**TOTAL CAPITAL EXPENSE**	**‡ 228,937,600**	**199,725,454**
	‡ Includes Special Warrants of $40,068,300		

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	23,902,300	1,500,000	25,402,300	Ministry Administration	24,961,446
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	*** 23,966,314**	**1,500,000**	**25,466,314**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**25,027,414**
OPERATING ASSETS					
2	300,000		300,000	Ministry Administration	0
	300,000		**300,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Administration Program provides strategic management leadership and advice, legal counsel, communications, and administrative services in support of ministry and government priorities. Key functions include leadership and advice in results-based planning, financial management, controllership, and human resource management. The program also liaises with Ontario Shared Services, MTO Fleet, Ontario Internal Audit, the Land and Resources I&IT Cluster, HR Ontario, and French Language Services to ensure transparency and accountability.

* Includes Special Warrants of $6,500,000

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM – VOTE 101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		13,378,863
Employee benefits		2,956,880
Transportation and communication		519,298
Services		7,858,792
Supplies and equipment		247,613
		24,961,446
Main Office		
Salaries and wages	2,354,055	
Employee benefits	366,035	
Transportation and communication	134,148	
Services	215,841	
Supplies and equipment	37,920	
		3,107,999
Business Services		
Salaries and wages	2,155,361	
Employee benefits	980,972	
Transportation and communication	211,148	
Services	3,236,220	
Supplies and equipment	68,728	
		6,652,429
Business Planning and Financial Services		
Salaries and wages	3,362,341	
Employee benefits	637,909	
Transportation and communication	35,911	
Services	150,427	
Supplies and equipment	27,011	
		4,213,599
Human Resources		
Salaries and wages	2,127,909	
Employee benefits	243,370	
Transportation and communication	26,641	
Services	129,819	
Supplies and equipment	26,060	
		2,553,799

	$	$
Communications Services		
Salaries and wages	3,379,197	
Employee benefits	728,594	
Transportation and communication	92,524	
Services	1,182,111	
Supplies and equipment	57,275	
		5,439,701
Legal Services		
Transportation and communication	18,607	
Services	2,465,168	
Supplies and equipment	30,619	
		2,514,394
Audit Services		
Transportation and communication	319	
Services	479,206	
		479,525
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**25,027,414**
OPERATING ASSETS		
Ministry Administration (Item 2)		
Deposits and prepaid expenses		300,000
		300,000
TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM		**300,000**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
107				**BETTER PUBLIC HEALTH AND**	
OPERATING EXPENSE				**ENVIRONMENT PROGRAM**	
1	93,800,000	(7,500,000)	86,300,000	Better Public Health and Environment.....	76,962,148
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*	75,532
	*** 93,810,000**	**(7,500,000)**	**86,310,000**	**TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM .....**	**77,037,680**
OPERATING ASSETS					
2	500,000		500,000	Better Public Health and Environment.....	0
S	11,800,000		11,800,000	Tile Drainage Debentures, the *Tile Drainage Act*	3,149,000
	12,300,000		**12,300,000**	**TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM.....**	**3,149,000**

Program Description

The Ministry of Agriculture and Food uses a full suite of tools to manage risks and encourage industry adoption of best management practices including: legislative and regulatory functions relating to food safety, animal health, and nutrient management and environment; and non-regulatory programs in food safety, traceability, animal health and welfare, nutrient management and environment.

* Includes Special Warrants of $20,920,000

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM – VOTE 107

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Better Public Health and Environment (Item 1)		
Salaries and wages		30,513,928
Employee benefits		5,011,868
Transportation and communication		1,746,710
Services		13,139,232
Supplies and equipment		533,615
Transfer payments		
Agricultural Drainage Infrastructure Program	9,462,127	
Agri-Environmental Standards Research	517,717	
Environment Partnerships	1,679,851	
Growing Forward – Federal – Better Public Health and Environment	13,085,348	
Lake Simcoe Agri-Environmental Partnerships	540,752	
Other Assistance for Public Health	1,361,000	
		26,646,795
		77,592,148
Less: Recoveries		630,000
		76,962,148
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		75,532
		75,532
TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM		**77,037,680**

	$
OPERATING ASSETS	
Statutory Appropriations	
Loans and Investments	
Tile Drainage Debentures, the *Tile Drainage Act*	3,149,000
	3,149,000
TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM	**3,149,000**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
108				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
OPERATING EXPENSE					
1	299,364,300	(62,509,700)	236,854,600	Economic Development	236,839,491
3	78,355,300		78,355,300	Research	78,027,399
4	244,983,900	(27,000,000)	217,983,900	Business Risk Management Transfers	216,982,163
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	5,000		5,000	Bad Debt Expense, the *Financial Administration Act*	351,127
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	2,015,000		2,015,000	Bad Debt Expense, the *Financial Administration Act*	187,391
	*** 624,725,500**	**(89,509,700)**	**535,215,800**	**TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**532,387,571**
OPERATING ASSETS					
2	300,000		300,000	Economic Development	0
5	5,000		5,000	Business Risk Management Transfers	0
	305,000		**305,000**	**TOTAL OPERATING ASSETS FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**0**

* Includes Special Warrants of $135,655,000

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
108				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
CAPITAL EXPENSE					
7	240,627,600	(11,690,000)	228,937,600	Agriculture and Rural Affairs Capital	199,725,454
	‡ 240,627,600	**(11,690,000)**	**228,937,600**	**TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM .....**	**199,725,454**

Program Description

The Ministry of Agriculture and Food supports the province's agriculture, food, bio-product and horse racing sectors by: investing in agri-food and bio-product research; promoting the adoption of best management practices and new technologies; delivering assistance programs, including farm income stabilization; supporting investment attraction and retention for the food processing sector; and promoting Ontario agri-food and agri-product sales in domestic and export markets. The Ministry of Rural Affairs is committed to building strong and vibrant rural communities with diversified economies. MRA will continue to work collaboratively to develop and deliver timely economic development programs including infrastructure, as well as providing tools and information to rural communities in Ontario.

‡ Includes Special Warrants of $40,068,300

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Economic Development (Item 1)		
Salaries and wages		22,552,674
Employee benefits		4,308,086
Transportation and communication		1,311,624
Services		17,082,334
Supplies and equipment		440,449
Transfer payments		
Agriculture Development	3,743,839	
Bio-products Initiatives	6,500,000	
Growing Forward – Federal – Economic Development	27,186,584	
Horse Racing Industry Transition Program	200,000	
Horse Racing Partnership Funding Program	99,800,000	
Ontario Ethanol Growth Fund	25,717,839	
Ontario Wine Grape Transition Program	2,835,000	
Other Assistance Rural	1,291,525	
Rural Economic Development Program	23,551,310	
Rural Summer Jobs Program	2,859,450	
		193,685,547
		239,380,714
Less: Recoveries		2,541,223
		236,839,491
Research (Item 3)		
Salaries and wages		2,008,421
Employee benefits		259,441
Transportation and communication		70,448
Services		977,155
Supplies and equipment		17,524
Transfer payments		
Competitive Research	1,350,000	
Food Safety Research	500,000	
Grants in Lieu of Taxes	750,000	
Growing Forward – Federal – Research	4,950,000	
Strategic Partnerships	5,214,000	
University of Guelph	61,930,410	
		74,694,410
		78,027,399
Business Risk Management Transfers (Item 4)		
Transfer payments		
Agricorp	14,875,333	
AgriInsurance	34,700,000	
AgriInvest	22,391,000	
AgriStability	20,408,840	
Beekeepers Financial Assistance Program	3,605,000	
Ontario Risk Management Program	119,500,000	
Other Assistance for Risk Management	35,907	
Wildlife Damage Compensation – Federal	690,057	
Wildlife Damage Compensation – Provincial	776,026	
		216,982,163
		216,982,163
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		351,127
		351,127
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		187,391
		187,391
TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**532,387,571**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2015

	$	$
CAPITAL EXPENSE		
Agriculture and Rural Affairs Capital (Item 7)		
Transfer payments		
Agri-Food and Animal Health Laboratory Infrastructure	500,000	
Broadband Infrastructure Fund – Federal Contribution	8,159,876	
Building Canada Fund – Communities Component	11,954,587	
Building Canada Fund – Communities Component – Federal Contribution	14,022,229	
Green Infrastructure Fund	9,183,691	
Municipal Infrastructure	135,522,971	
Ontario Small Waterworks Assistance Program – Phase 3	4,187,098	
Other Community Infrastructure – Provincial	1,195,002	
Research and Education Base Building Investments	3,000,000	
Research and Education Infrastructure Renewal	12,000,000	
		199,725,454
		199,725,454
TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**199,725,454**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
109				**POLICY DEVELOPMENT**	
OPERATING EXPENSE					
1	16,644,200	(500,000)	16,144,200	Policy Development.....	15,522,464
	*** 16,644,200**	**(500,000)**	**16,144,200**	**TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM .....**	**15,522,464**

Program Description

The Policy Division is responsible for leading and coordinating the development of innovative, comprehensive and evidence-based advice, analysis, and recommendations in support of ministry and government priorities. Key functions include the development of policy and legislation, strategic planning, research and evaluation, performance measurement and maintenance of key indicators. Areas of responsibility are food safety, animal health, and environmental, economic and rural development, intergovernmental relations and trade. Staff in the division also manage funding for farm business risk management programs and the ministry's governance and accountability responsibilities for Agricorp.

* Includes Special Warrants of $4,100,000

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

POLICY DEVELOPMENT PROGRAM – VOTE 109

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Policy Development (Item 1)	
Salaries and wages	10,570,285
Employee benefits	1,805,321
Transportation and communication	319,503
Services	2,669,885
Supplies and equipment	157,470
	15,522,464
TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM	**15,522,464**

MINISTRY OF AGRICULTURE AND FOOD/MINISTRY OF RURAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Growing Forward	46,835,815	35,079,488
Building Canada Fund	14,022,229	19,413,238
Broadband Infrastructure Fund	8,159,876	11,524,124
AgriFlexibility	0	3,584,764
Wildlife Damage Compensation	877,328	816,185
AgriStability Administration	363,691	363,692
Other Miscellaneous	8,325	0
	70,267,264	70,781,491
REIMBURSEMENTS OF EXPENDITURES	55,707	72,789
FEES, LICENCES AND PERMITS	752,330	845,726
SALES AND RENTALS	19,500,000	22,646,916
RECOVERY OF PRIOR YEARS' EXPENDITURES	30,857,855	12,584,184
MISCELLANEOUS	2,050,349	1,922,673
TOTAL MINISTRY REVENUE	**123,483,505**	**108,853,779**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2015

	2015 $	2014 $
Tile drainage debentures	5,460,406	5,515,821
Tile drainage loans Northern Ontario	39,348	135,945
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**5,499,754**	**5,651,766**

OFFICE OF THE ASSEMBLY

FISCAL YEAR, 2014 – 2015

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OFFICE OF THE ASSEMBLY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
117,839,927	Office of the Assembly	133,275,800	122,669,760
27,036,630	Commission(er)'s	32,012,800	28,498,577
144,876,557	**TOTAL OPERATING EXPENSE – THE OFFICE OF THE ASSEMBLY**	*** 165,288,600**	**151,168,337**

* Includes Special Warrants of $56,588,000

*****Please note that the Appropriations and Actual for this entity are on a modified cash basis.

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Appropriations Board Approvals	Appropriations Total		Actual
	$	$	$		$
201 OPERATING EXPENSE				**OFFICE OF THE ASSEMBLY PROGRAM**	
1	400,200		400,200	Office of the Speaker	210,907
2	809,800		809,800	Office of the Clerk	716,126
3	12,118,600		12,118,600	Legislative Services	10,350,508
4	11,367,400		11,367,400	Information and Technology Services	9,912,325
5	6,437,000		6,437,000	Administrative Services	5,636,301
6	25,442,800		25,442,800	Sergeant at Arms and Precinct Properties	24,149,130
8	12,421,500	350,000	12,771,500	Caucus Support Services	12,749,916
9	23,033,800		23,033,800	Members' Compensation and Travel	21,403,732
10	40,982,700	(350,000)	40,632,700	Members' Office Support Services	37,278,815
11	262,000		262,000	Ontario Legislative Internship Program	262,000
	*** 133,275,800**	**0**	**133,275,800**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM**	**122,669,760**

Program Description

This program includes salaries and allowances and all support services provided to Members by the various offices of the Assembly.

* Includes Special Warrants of $45,668,800

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Office of the Speaker (Item 1)	
Salaries and wages	20,423
Employee benefits	936
Transportation and communication	51,080
Services	111,041
Supplies and equipment	27,427
	210,907
Office of the Clerk (Item 2)	
Salaries and wages	461,280
Employee benefits	144,859
Transportation and communication	17,640
Services	75,850
Supplies and equipment	16,497
	716,126
Legislative Services (Item 3)	
Salaries and wages	6,971,049
Employee benefits	1,560,006
Transportation and communication	282,471
Services	1,174,827
Supplies and equipment	489,987
	10,478,340
Less: Recoveries	127,832
	10,350,508
Information and Technology Services (Item 4)	
Salaries and wages	6,586,104
Employee benefits	1,352,833
Transportation and communication	121,510
Services	1,004,694
Supplies and equipment	847,555
	9,912,696
Less: Recoveries	371
	9,912,325
Administrative Services (Item 5)	
Salaries and wages	3,525,964
Employee benefits	793,408
Transportation and communication	584,335
Services	475,196
Supplies and equipment	332,724
	5,711,627
Less: Recoveries	75,326
	5,636,301
Sergeant at Arms and Precinct Properties (Item 6)	
Salaries and wages	6,538,037
Employee benefits	1,517,896
Transportation and communication	41,424
Services	13,706,745
Supplies and equipment	2,516,743
	24,320,845
Less: Recoveries	171,715
	24,149,130
Caucus Support Services (Item 8)	
Salaries and wages	7,361,383
Employee benefits	1,514,433
Transportation and communication	376,012
Services	2,069,757
Supplies and equipment	1,428,331
	12,749,916

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
Members' Compensation and Travel (Item 9)	
Salaries and wages	13,021,771
Employee benefits	5,838,173
Transportation and communication	1,175,893
Services	1,353,385
Supplies and equipment	14,510
	21,403,732
Members' Office Support Services (Item 10)	
Salaries and wages	20,300,133
Employee benefits	4,698,558
Transportation and communication	2,293,878
Services	8,042,935
Supplies and equipment	1,943,311
	37,278,815
Ontario Legislative Internship Program (Item 11)	
Transfer payments	
Ontario Legislative Internship Program	262,000
	262,000
TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM	**122,669,760**

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
202				**COMMISSION(ER)'S PROGRAM**	
OPERATING EXPENSE					
1	3,860,700		3,860,700	Environmental Commissioner	3,799,821
2	15,703,800		15,703,800	Office of the Information and Privacy Commissioner	13,532,205
3	2,336,000		2,336,000	Office of the Integrity Commissioner	1,894,670
4	8,817,100		8,817,100	Office of the Provincial Advocate for Children and Youth	8,070,867
5	1,187,800		1,187,800	Office of the French Language Services Commissioner	1,124,600
6	107,400		107,400	Financial Accountability Officer	76,414
	32,012,800		**32,012,800**	**TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM**	**28,498,577**

Program Description

This program includes the Environmental Commissioner who administers the *Environmental Bill of Rights, 1993*; the Information and Privacy Commissioner/Ontario who oversees Ontario's *Freedom of Information and Protection of Privacy Act*; the Office of the Integrity Commissioner who administers the *Members' Integrity Act,* 1994; the *Lobbyists Registration Act*, 1998; the Cabinet Ministers' and *Opposition Leaders' Expenses Review and Accountability Act*, 2002; and Disclosing and Investigating Wrongdoing and Ethical Conduct under the *Public Service of Ontario Act*, 2006; the Office of the Provincial Advocate for Children and Youth who administers the *Provincial Advocate for Children and Youth Act*, 2007; the Office of the French Language Services Commissioner whose mandate is to ensure compliance with the *French Language Services Act* in the delivery of government services; and the Office of Financial Accountability Officer whose mandate is to provide an independent research, analysis and estimate of costs about the state of the Province's finances and trends, any public bill or proposal that is before the Assembly.

* Includes Special Warrants of $10,919,200

OFFICE OF THE ASSEMBLY

COMMISSION(ER)'S PROGRAM – VOTE 202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Environmental Commissioner (Item 1)	
Salaries and wages	2,116,857
Employee benefits	416,019
Transportation and communication	92,715
Services	1,093,277
Supplies and equipment	80,953
	3,799,821
Office of the Information and Privacy Commissioner (Item 2)	
Salaries and wages	8,880,278
Employee benefits	1,982,594
Transportation and communication	187,305
Services	2,145,338
Supplies and equipment	336,690
	13,532,205
Office of the Integrity Commissioner (Item 3)	
Salaries and wages	964,383
Employee benefits	236,901
Transportation and communication	63,826
Services	608,887
Supplies and equipment	20,673
	1,894,670
Office of the Provincial Advocate for Children and Youth (Item 4)	
Salaries and wages	3,686,057
Employee benefits	717,141
Transportation and communication	1,322,464
Services	2,059,378
Supplies and equipment	285,827
	8,070,867
Office of the French Language Services Commissioner (Item 5)	
Salaries and wages	574,811
Employee benefits	118,360
Transportation and communication	39,064
Services	349,304
Supplies and equipment	43,061
	1,124,600
Financial Accountability Officer (Item 6)	
Salaries and wages	22,882
Employee benefits	3,235
Transportation and communication	15,487
Services	19,927
Supplies and equipment	14,883
	76,414
TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM	**28,498,577**

OFFICE OF THE ASSEMBLY

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
FEES, LICENCES AND PERMITS	535	1,206
SALES AND RENTALS	79,848	16,905
RECOVERY OF PRIOR YEARS' EXPENDITURES	138,855	456,949
MISCELLANEOUS	179,826	1,764
TOTAL REVENUE FOR OFFICE OF THE ASSEMBLY	**399,064**	**476,824**

MINISTRY OF THE ATTORNEY GENERAL

FISCAL YEAR, 2014 – 2015

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MINISTRY OF THE ATTORNEY GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
184,194,089	Ministry Administration	196,045,014	195,889,484
257,274,019	Prosecuting Crime	265,112,700	265,217,997
543,346,561	Policy, Justice Programs and Agencies	546,485,200	545,648,131
137,742,809	Legal Services	31,176,700	44,701,046
431,328,468	Court Services	431,292,100	436,588,004
168,527,741	Victims and Vulnerable Persons	169,458,300	168,994,745
8,212,600	Political Contribution Tax Credit	13,456,500	13,456,500
1,730,626,287	**TOTAL OPERATING EXPENSE**	*** 1,653,026,514**	**1,670,495,907**
	OPERATING ASSETS		
15,805	Ministry Administration	17,600	17,494
1,315,084	Prosecuting Crime	1,322,200	1,304,195
72,543	Policy, Justice Programs and Agencies	79,300	79,130
203,383	Legal Services	199,700	199,562
69,193	Court Services	85,900	60,933
85,979	Victims and Vulnerable Persons	87,400	87,294
1,761,987	**TOTAL OPERATING ASSETS**	**ϖ 1,792,100**	**1,748,608**

* Includes Special Warrants of $732,584,400

ϖ Includes Special Warrants of $746,700

MINISTRY OF THE ATTORNEY GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	CAPITAL EXPENSE		
27,390,733	Ministry Administration	34,819,200	29,277,661
58,032	Prosecuting Crime	71,300	58,032
335,819	Policy, Justice Programs and Agencies	412,600	345,723
10,488	Legal Services	11,900	10,344
36,320,213	Court Services	43,276,100	42,889,876
21,373	Victims and Vulnerable Persons	22,800	21,373
64,136,658	**TOTAL CAPITAL EXPENSE**	**‡ 78,613,900**	**72,603,009**

‡ Includes Special Warrants of $33,908,400

	CAPITAL ASSETS		
1,304,045	Policy, Justice Programs and Agencies	7,886,100	1,487,421
93,403,157	Court Services	36,523,000	10,162,006
94,707,202	**TOTAL CAPITAL ASSETS**	**Ω 44,409,100**	**11,649,427**

Ω Includes Special Warrants of $18,503,800

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
301				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	197,214,900	(1,233,900)	195,981,000	Ministry Administration	195,823,516
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	*** 197,278,914**	**(1,233,900)**	**196,045,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**195,889,484**
OPERATING ASSETS					
5	8,400	9,200	17,600	Law Society Fee Prepayment	17,494
	ϖ 8,400	**9,200**	**17,600**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**17,494**
CAPITAL EXPENSE					
2	39,565,100	(4,762,900)	34,802,200	Facilities Renewal	29,264,230
3	1,000		1,000	Ministry Administration	0
S	16,000		16,000	Amortization, the *Financial Administration Act*	13,431
	‡ 39,582,100	**(4,762,900)**	**34,819,200**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**29,277,661**

Program Description

This program provides for the overall administration of the Ministry, supplying administrative and support services for the operating programs. The Corporate Services Management Division provides strategic support and advice to the Ministry in the areas of business and fiscal planning, human resources, emergency management, and facilities management. The Division also delivers shared services for Freedom of Information, French Language Services and security support to the justice sector ministries. As well, it provides service management for the centrally delivered audit and assurance services. The Division also oversees the Alternative Financing and Procurement (AFP) Project Office and the Diversity, Inclusion and Accessibility Office.

Ministry Administration also includes the Attorney General's Office, the Parliamentary Assistant's Office, the Deputy Attorney General's Office, and the Associate Deputy Minister's Office, as well as the Communications Branch and the Ministry Innovation Office.

* Includes Special Warrants of $82,172,900
ϖ Includes Special Warrants of $3,500
‡ Includes Special Warrants of $16,485,500

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		18,592,048
Employee benefits		3,075,661
Transportation and communication		532,322
Services		173,505,020
Supplies and equipment		238,442
		195,943,493
Less: Recoveries		119,977
		195,823,516
Main Office		
Salaries and wages	4,146,358	
Employee benefits	1,120,750	
Transportation and communication.	146,672	
Services	1,017,069	
Supplies and equipment	39,929	
		6,470,778
Communications Services		
Salaries and wages	2,207,822	
Employee benefits	289,907	
Transportation and communication.	38,574	
Services	234,690	
Supplies and equipment	21,353	
		2,792,346
Audit Services		
Services	1,719,916	
		1,719,916
Facilities Services		
Salaries and wages	2,972,882	
Employee benefits	402,667	
Transportation and communication.	103,807	
Services	187,659	
Supplies and equipment	32,879	
		3,699,894
Accommodation – Lease Costs		
Services	168,537,548	
		168,537,548
Business Planning		
Salaries and wages	5,074,781	
Employee benefits	632,344	
Transportation and communication .	75,601	
Services	1,099,125	
Supplies and equipment	96,888	
		6,978,739
French Language Services		
Salaries and wages	283,568	
Employee benefits	42,168	
Transportation and communication .	50,562	
Services	296,956	
Supplies and equipment	32,149	
	705,403	
Less: Recoveries	119,977	
		585,426
Freedom of Information and Privacy		
Salaries and wages	273,030	
Employee benefits	54,413	
Transportation and communication .	9,693	
Services	21,612	
Supplies and equipment	1,898	
		360,646
Human Resources		
Salaries and wages	3,633,607	
Employee benefits	533,412	
Transportation and communication .	107,413	
Services	390,445	
Supplies and equipment	13,346	
		4,678,223

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*	49,301	
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667	
	65,968	
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**195,889,484**	
OPERATING ASSETS		
Law Society Fee Prepayment (Item 5)		
Deposits and prepaid expenses	17,494	
	17,494	
TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM	**17,494**	
CAPITAL EXPENSE		
Facilities Renewal (Item 2)		
Other transactions		
Capital Investments – Assets Renewal	20,322,882	
Capital Investments – Renewal Expense	8,941,348	
		29,264,230
		29,264,230
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		13,431
		13,431
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**29,277,661**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
302				**PROSECUTING CRIME PROGRAM**	
OPERATING EXPENSE					
2	259,086,900	6,024,800	265,111,700	Criminal Law	264,967,204
S	1,000		1,000	Payments under the *Financial Administration Act*	250,793
	*** 259,087,900**	**6,024,800**	**265,112,700**	**TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM**	**265,217,997**
OPERATING ASSETS					
7	1,347,200	(25,000)	1,322,200	Law Society Fee Prepayment	1,304,195
	ϖ 1,347,200	**(25,000)**	**1,322,200**	**TOTAL OPERATING ASSETS FOR PROSECUTING CRIME PROGRAM**	**1,304,195**
CAPITAL EXPENSE					
5	1,000		1,000	Prosecuting Crime	0
S	70,300		70,300	Amortization, the *Financial Administration Act*	58,032
	71,300		**71,300**	**TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM**	**58,032**

Program Description

This program provides legal representation for the Crown in the right of Ontario in all criminal matters and criminal appeals before all levels of courts in the province. This program area also provides legal advice to the Attorney General, Deputy Attorney General and the police in all criminal law matters.

* Includes Special Warrants of $107,952,900
ϖ Includes Special Warrants of $561,300

MINISTRY OF THE ATTORNEY GENERAL

PROSECUTING CRIME PROGRAM – VOTE 302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Criminal Law (Item 2)		
Salaries and wages		203,823,650
Employee benefits		22,438,164
Transportation and communication		3,306,502
Services		25,589,885
Supplies and equipment		4,107,162
Transfer payments		
Youth Justice Committees	2,140,401	
Direct Accountability Programs	3,540,565	
Proceeds of Crime Victims Compensation	20,875	
		5,701,841
		264,967,204
Statutory Appropriations		
Other transactions		
Payments under the *Financial Administration Act*		250,793
		250,793
TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM		**265,217,997**

	$
OPERATING ASSETS	
Law Society Fee Prepayment (Item 7)	
Deposits and prepaid expenses	1,304,195
	1,304,195
TOTAL OPERATING ASSETS FOR PROSECUTING CRIME PROGRAM	**1,304,195**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	58,032
	58,032
TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM	**58,032**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
303 OPERATING EXPENSE				**POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	
2	369,869,100	(5,428,500)	364,440,600	Legal Aid Ontario	364,297,757
4	65,461,800	(635,900)	64,825,900	Agency Relations	64,798,002
7	46,775,300	(995,900)	45,779,400	Social Justice Tribunals	45,583,563
8	8,875,900	759,400	9,635,300	Policy and Adjudicative Tribunals	9,234,799
9	32,092,700	(1,481,600)	30,611,100	Criminal Injuries Compensation Board	30,509,182
10	18,017,000	(388,300)	17,628,700	Environment and Land Tribunals Ontario	17,620,356
11	7,384,800	(153,300)	7,231,500	Safety, Licensing Appeals and Standards Tribunals Ontario	7,217,898
13	4,428,900	1,901,800	6,330,700	Aboriginal Justice Division	6,069,948
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	139,389
S	1,000		1,000	Hearings under the *Police Services Act*	177,237
	*** 552,907,500**	**(6,422,300)**	**546,485,200**	**TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**545,648,131**
OPERATING ASSETS					
12	74,600	4,700	79,300	Law Society Fee Prepayment	79,130
	ϖ 74,600	**4,700**	**79,300**	**TOTAL OPERATING ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**79,130**

* Includes Special Warrants of $258,074,600
ϖ Includes Special Warrants of $31,100

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
303 CAPITAL EXPENSE				**POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	
5	1,000		1,000	Policy, Justice Programs and Agencies	0
S	411,600		411,600	Amortization, the *Financial Administration Act* ...	345,723
	412,600		**412,600**	**TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM .....**	**345,723**
CAPITAL ASSETS					
6	7,886,100		7,886,100	Policy, Justice Programs and Agencies	1,487,421
	Ω 7,886,100		**7,886,100**	**TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM .....**	**1,487,421**

Program Description

This program manages the policy and legislative agenda, provides strategic and legal policy advice, oversees policy initiatives, and provides support and expertise to other divisions within the Ministry. Other responsibilities include the administration of public inquiries and the Ministry's Federal-Provincial-Territorial relations.

The Policy and Adjudicative Tribunals Division manages the Ministry's relationships with adjudicative tribunals. The following are the adjudicative tribunals: the Environment and Land Tribunals Ontario (includes Assessment Review Board, the Environmental Review Tribunal, the Conservation Review Board, the Ontario Municipal Board, and the Board of Negotiation), the Social Justice Tribunals Ontario (includes Landlord and Tenant Board, Human Rights Tribunal of Ontario, Social Benefits Tribunal, Custody Review Board, Child and Family Services Review Board, Ontario Special Education Tribunal), the Safety, Licensing Appeals and Standards Tribunals Ontario (includes License Appeal Tribunal, Animal Care Review Board, Fire Safety Commission, Ontario Civilian Police Commission, Ontario Parole Board), and the Criminal Injuries Compensation Board.

The Agency Relations Division manages the accountability relationship between non-adjudicative agencies and programs including: Legal Aid Ontario, the Alcohol and Gaming Commission of Ontario, the Ontario Human Rights Commission, the Human Rights Legal Support Centre, the Office of the Independent Police Review Director, the Special Investigations Unit, Public Accountants Counsel, and the Bail Verification and Supervision Program.

The Aboriginal Justice Division provides justice policy, legal and program advice to the Attorney General and leads the development of new programs and services to support Aboriginal Peoples in the justice system.

Ω Includes Special Warrants of $3,285,900

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Legal Aid Ontario (Item 2)		
Transfer payments		
Legal Aid Fund Certificates – Client Services	289,668,757	
Legal Aid Fund Certificates – Administration	24,348,100	
Legal Aid Fund Community Legal Clinics	50,280,900	
		364,297,757
		364,297,757
Agency Relations (Item 4)		
Salaries and wages		68,482,051
Employee benefits		12,021,103
Transportation and communication		2,735,059
Services		10,800,496
Supplies and equipment		1,406,200
Transfer payments		
Bail Verification and Supervision	6,599,017	
Human Rights Legal Support Centre	6,021,200	
		12,620,217
		108,065,126
Less: Recoveries		43,267,124
		64,798,002
Agency Relations/Program Management		
Salaries and wages	2,216,012	
Employee benefits	427,196	
Transportation and communication	22,807	
Services	390,228	
Supplies and equipment	29,174	
		3,085,417
Bail Verification and Supervision		
Transfer payments		
Bail Verification and Supervision	6,599,017	
		6,599,017
Ontario Human Rights Commission		
Salaries and wages	4,139,531	
Employee benefits	514,066	
Transportation and communication	159,597	
Services	547,772	
Supplies and equipment	85,700	
		5,446,666
Human Rights Legal Support Centre		
Transfer payments		
Human Rights Legal Support Centre	6,021,200	
		6,021,200
Office of the Independent Police Review Director		
Salaries and wages	4,410,724	
Employee benefits	565,882	
Transportation and communication	186,182	
Services	745,730	
Supplies and Equipment	74,447	
		5,982,965

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
Special Investigations Unit		
Salaries and wages	6,301,196	
Employee benefits	779,415	
Transportation and communication	450,674	
Services	527,752	
Supplies and equipment	134,578	
		8,193,615
Alcohol and Gaming Commission of Ontario		
Salaries and wages	51,414,588	
Employee benefits	9,734,544	
Transportation and communication	1,915,799	
Services	8,589,014	
Supplies and Equipment	1,082,301	
	72,736,246	
Less: Recoveries	43,267,124	
		29,469,122
Social Justice Tribunals (Item 7)		
Salaries and wages		29,588,414
Employee benefits		3,977,159
Transportation and communication		2,114,840
Services		9,330,467
Supplies and equipment		572,683
		45,583,563
Policy and Adjudicative Tribunals (Item 8)		
Salaries and wages		5,231,798
Employee benefits		628,583
Transportation and communication		176,249
Services		2,884,522
Supplies and equipment		39,647
Transfer payments		
Law Commission of Ontario		274,000
		9,234,799
Policy		
Salaries and wages	5,197,574	
Employee benefits	618,844	
Transportation and communication	151,097	
Services	695,299	
Supplies and equipment	39,468	
		6,702,282
Public Inquiries		
Salaries and wages	34,224	
Employee benefits	9,739	
Transportation and communication	25,152	
Services	2,189,223	
Supplies and equipment	179	
		2,258,517
Law Commission of Ontario		
Transfer payments		
Law Commission of Ontario	274,000	
		274,000
Criminal Injuries Compensation Board (Item 9)		
Salaries and wages		3,175,301
Employee benefits		502,853
Transportation and communication		437,314
Services		2,197,477
Supplies and equipment		39,770
Transfer payments		
Compensation to Victims of Crime		24,156,467
		30,509,182

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
Environment and Land Tribunals Ontario (Item 10)		
Salaries and wages	12,014,890	
Employee benefits	1,567,147	
Transportation and communication	988,781	
Services	2,786,094	
Supplies and equipment	263,444	
	17,620,356	
Safety, Licensing Appeals and Standards Tribunals Ontario (Item 11)		
Salaries and wages	4,344,241	
Employee benefits	658,608	
Transportation and communication	487,126	
Services	1,941,711	
Supplies and equipment	76,147	
	7,507,833	
Less: Recoveries	289,935	
	7,217,898	
Aboriginal Justice Division (Item 13)		
Salaries and wages	719,719	
Employee benefits	79,238	
Transportation and communication	149,739	
Services	377,287	
Supplies and equipment	28,097	
Transfer payments		
Ontario Aboriginal Courtwork Program	2,630,744	
Aboriginal Justice Projects	1,500,526	
Jury Roll	584,598	
	4,715,868	
	6,069,948	
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*	139,389	
Hearings under the *Police Services Act*	177,237	
	316,626	
TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**545,648,131**	
OPERATING ASSETS		
Law Society Fee Prepayment (Item 12)		
Deposits and prepaid expenses		79,130
		79,130
TOTAL OPERATING ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM		**79,130**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		345,723
		345,723
TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM		**345,723**
CAPITAL ASSETS		
Policy, Justice Programs and Agencies (Item 6)		
Information technology hardware		719,806
Business application software – asset costs		767,615
		1,487,421
TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM		**1,487,421**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
304				**LEGAL SERVICES PROGRAM**	
OPERATING EXPENSE					
2	26,775,600	(419,600)	26,356,000	Legal Services	26,179,866
3	5,722,200	(902,500)	4,819,700	Legislative Counsel Services	4,764,513
S	1,000		1,000	The *Proceedings Against the Crown Act*	13,756,667
	*** 32,498,800**	**(1,322,100)**	**31,176,700**	**TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM**	**44,701,046**
OPERATING ASSETS					
6	191,500	8,200	199,700	Law Society Fee Prepayment	199,562
	ϖ 191,500	**8,200**	**199,700**	**TOTAL OPERATING ASSETS FOR LEGAL SERVICES PROGRAM**	**199,562**
CAPITAL EXPENSE					
4	1,000		1,000	Legal Services	0
S	10,900		10,900	Amortization, the *Financial Administration Act*	10,344
	11,900		**11,900**	**TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM**	**10,344**

Program Description

This program supports the role of the Attorney General as Chief Law Officer of the Crown by ensuring that the administration of public affairs is in accordance with the law, through the provision of expert legal advice, advocacy and representation before tribunals and at all levels of court. This program conducts all litigation for and against the Crown in respect of any subject within the authority or jurisdiction of the Legislature.

This program includes the work of the Office of Legislative Counsel which is responsible for legislative drafting in English and French. This includes drafting bills for the Government and members of the Legislative Assembly and drafting regulations. The Office also provides related legal advice and editing and publishing services, including providing the content for the e-Laws website.

* Includes Special Warrants of $29,936,500
ϖ Includes Special Warrants of $79,800

MINISTRY OF THE ATTORNEY GENERAL

LEGAL SERVICES PROGRAM – VOTE 304

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Legal Services (Item 2)		
Salaries and wages		122,151,733
Employee benefits		12,660,353
Transportation and communication		531,301
Services		6,861,308
Supplies and equipment		724,623
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	202,253	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	760,459	
		962,712
		143,892,030
Less: Recoveries		117,712,164
		26,179,866
Civil and Constitutional Law		
Salaries and wages	27,748,503	
Employee benefits	3,221,366	
Transportation and communication	531,301	
Services	6,861,308	
Supplies and equipment	724,623	
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	202,253	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	760,459	
	40,049,813	
Less: Recoveries	13,871,264	
		26,178,549
Seconded Legal Services		
Salaries and wages	94,403,230	
Employee benefits	9,438,987	
	103,842,217	
Less: Recoveries	103,840,900	
		1,317
Legislative Counsel Services (Item 3)		
Salaries and wages		5,361,897
Employee benefits		587,146
Transportation and communication		46,989
Services		319,538
Supplies and equipment		26,059
		6,341,629
Less: Recoveries		1,577,116
		4,764,513
Statutory Appropriations		
Other transactions		
The *Proceedings against the Crown Act*		13,756,667
		13,756,667
TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM		**44,701,046**
OPERATING ASSETS		
Law Society Fee Prepayment (Item 6)		
Deposits and prepaid expenses		199,562
		199,562
TOTAL OPERATING ASSETS FOR LEGAL SERVICES PROGRAM		**199,562**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		10,344
		10,344
TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM		**10,344**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
305				**COURT SERVICES PROGRAM**	
OPERATING EXPENSE					
1	266,420,100	(5,328,200)	261,091,900	Administration of Justice	261,005,515
2	156,309,800	8,590,400	164,900,200	Judicial Services	164,869,261
S	5,300,000		5,300,000	Bad Debt Expense, the *Financial Administration Act*	10,713,228
	*** 428,029,900**	**3,262,200**	**431,292,100**	**TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM**	**436,588,004**
OPERATING ASSETS					
6	85,900		85,900	Law Society Fee Prepayment	60,933
	ϖ 85,900		**85,900**	**TOTAL OPERATING ASSETS FOR COURT SERVICES PROGRAM**	**60,933**

* Includes Special Warrants of $176,137,500
ϖ Includes Special Warrants of $35,800

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
305				**COURT SERVICES PROGRAM**	
CAPITAL EXPENSE					
3	41,815,000	615,100	42,430,100	Court Construction	42,361,505
4	1,000		1,000	Court Services	0
S	845,000		845,000	Amortization, the *Financial Administration Act*	528,371
	‡ 42,661,000	**615,100**	**43,276,100**	**TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM**	**42,889,876**
CAPITAL ASSETS					
5	36,523,000		36,523,000	Court Services	10,162,006
	Ω 36,523,000		**36,523,000**	**TOTAL CAPITAL ASSETS FOR COURT SERVICES PROGRAM**	**10,162,006**

Program Description

This program is responsible for the administration and functioning of criminal, civil, family and small claims courts in Ontario. These services are divided into three components: court administration, judicial services and court construction. Court administration and judicial services provides judicial, courtroom and court operation support, enforcement services, mediation programs and oversight of 52 municipal partners. Court construction, which is delivered by Corporate Services Division (Facilities Management and Alternative Financing Project branches), provides funding for new courthouses and large-scale renovations of existing court facilities to support a justice system that is modern, secure and accessible.

‡ Includes Special Warrants of $17,422,900
Ω Includes Special Warrants of $15,217,900

MINISTRY OF THE ATTORNEY GENERAL

COURT SERVICES PROGRAM – VOTE 305

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$		$
OPERATING EXPENSE		**CAPITAL EXPENSE**	
Administration of Justice (Item 1)		Court Construction (Item 3)	
Salaries and wages	158,081,718	Other transactions	
Employee benefits	26,713,520	Major Infrastructure Projects – Payments	42,361,505
Transportation and communication	8,881,024		42,361,505
Services	60,791,073		
Supplies and equipment	6,538,180		
	261,005,515		
Judicial Services (Item 2)		Statutory Appropriations	
Salaries and wages	136,702,041	Other transactions	
Employee benefits	10,092,180	Amortization, the *Financial Administration Act*	528,371
Transportation and communication	2,874,364		528,371
Services	14,297,761		
Supplies and equipment	670,964		
Transfer payments			
Grants – National Judicial Institute/Ontario Conference of Judges	231,951		
	164,869,261		
Statutory Appropriations		**TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM**	**42,889,876**
Other transactions		**CAPITAL ASSETS**	
Bad Debt Expense, the *Financial Administration Act*	10,713,228	Court Services (Item 5)	
	10,713,228	Buildings – alternative financing and procurement	9,580,780
TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM	**436,588,004**	Machinery and equipment – asset costs	581,226
OPERATING ASSETS			10,162,006
Law Society Fee Prepayment (Item 6)		**TOTAL CAPITAL ASSETS FOR COURT SERVICES PROGRAM**	**10,162,006**
Deposits and prepaid expenses	60,933		
	60,933		
TOTAL OPERATING ASSETS FOR COURT SERVICES PROGRAM	**60,933**		

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
306				**VICTIMS AND VULNERABLE PERSONS PROGRAM**	
OPERATING EXPENSE					
1	74,179,400	(9,239,800)	64,939,600	Victims' Services	64,839,734
2	21,891,800	(685,700)	21,206,100	Victim Witness Assistance	21,034,284
6	81,899,800	1,412,800	83,312,600	Vulnerable Persons	83,120,727
	*** 177,971,000**	**(8,512,700)**	**169,458,300**	**TOTAL OPERATING EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM**	**168,994,745**
OPERATING ASSETS					
7	84,500	2,900	87,400	Law Society Fee Prepayment	87,294
	ϖ 84,500	**2,900**	**87,400**	**TOTAL OPERATING ASSETS FOR COURT SERVICES PROGRAM**	**87,294**
CAPITAL EXPENSE					
4	1,000		1,000	Victims and Vulnerable Persons	0
S	21,800		21,800	Amortization, the *Financial Administration Act*	21,373
	22,800		**22,800**	**TOTAL CAPITAL EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM**	**21,373**

Program Description

This program delivers vital services to victims of crime, children, and vulnerable persons. Victims of crime are supported through the Ontario Victim Services program, which offers a wide array of services delivered both directly and through ministry funded community agencies. Mentally incapable adults receive personal and property guardianship services from the Office of the Public Guardian and Trustee, and the Office of the Children's Lawyer protects the personal and property rights of children before courts and tribunals. The Office for Victims of Crime, a statutory advisory agency, is also included in this program.

* Includes Special Warrants of $74,154,600
ϖ Includes Special Warrants of $35,200

MINISTRY OF THE ATTORNEY GENERAL

VICTIMS AND VULNERABLE PERSONS PROGRAM – VOTE 306

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Victims' Services (Item 1)		
Salaries and wages		6,687,347
Employee benefits		915,055
Transportation and communication		478,084
Services		3,838,849
Supplies and equipment		100,301
Transfer payments		
Grants for Partner Assault Response Programs	10,455,772	
Special Victims' Projects	8,047,688	
Grants for Sexual Assault Initiatives	13,049,291	
Child Victims' Program	1,507,000	
Specialized Services	600,000	
Victims of Crime Assistance Program	11,220,647	
Supervised Access	7,939,700	
		52,820,098
		64,839,734
Victim Witness Assistance (Item 2)		
Salaries and wages		16,158,078
Employee benefits		2,743,369
Transportation and communication		1,052,579
Services		867,243
Supplies and equipment		213,015
		21,034,284
Vulnerable Persons (Item 6)		
Salaries and wages		38,771,495
Employee benefits		5,116,761
Transportation and communication		1,263,300
Services		37,631,104
Supplies and equipment		473,007
		83,255,667
Less: Recoveries		134,940
		83,120,727
Children's Lawyer		
Salaries and wages	8,538,828	
Employee benefits	969,599	
Transportation and communication	209,110	
Services	34,422,612	
Supplies and equipment	153,377	
	44,293,526	
Less: Recoveries	134,940	
		44,158,586
Public Guardian and Trustee/Accountant of the Ontario Court (General Division)		
Salaries and wages	30,232,667	
Employee benefits	4,147,162	
Transportation and communication	1,054,190	
Services	3,208,492	
Supplies and equipment	319,630	
		38,962,141
TOTAL OPERATING EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM ...		**168,994,745**
OPERATING ASSETS		
Law Society Fee Prepayment (Item 7)		
Deposits and prepaid expenses		87,294
		87,294
TOTAL OPERATING ASSETS FOR VICTIMS AND VULNERABLE PERSONS PROGRAM ...		**87,294**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		21,373
		21,373
TOTAL CAPITAL EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM ...		**21,373**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
307				**POLITICAL CONTRIBUTION TAX CREDIT PROGRAM**	
OPERATING EXPENSE					
1	9,973,000	3,483,500	13,456,500	Political Contribution Tax Credit	13,456,500
	*** 9,973,000**	**3,483,500**	**13,456,500**	**TOTAL OPERATING EXPENSE FOR POLITICAL CONTRIBUTION TAX CREDIT PROGRAM .....**	**13,456,500**

Program Description

The Political Contribution Tax Credit is a political contribution credit for contributions made to an Ontario party, constituency association or candidate registered under *Ontario's Election Finances Act.*

* Includes Special Warrants of $4,155,400

MINISTRY OF THE ATTORNEY GENERAL

POLITICAL CONTRIBUTION TAX CREDIT PROGRAM – VOTE 307

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Political Contribution Tax Credit (Item 1)	
Transfer payments	
Political Contribution Tax Credit	13,456,500
	13,456,500
TOTAL OPERATING EXPENSE FOR POLITICAL CONTRIBUTION TAX CREDIT PROGRAM	**13,456,500**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Legal Aid – Criminal	52,843,808	51,336,853
Government of Canada – Supporting Families Fund	4,115,429	4,160,429
Federal Contraventions Act	1,062,281	1,766,300
Native Court Workers	973,484	1,039,602
French Language	270,748	5,941
Other	399,497	593,638
	59,665,247	58,902,763
REIMBURSEMENTS OF EXPENDITURES		
Office of the Public Guardian and Trustee	22,093,000	22,093,000
The *Provincial Offences Act* – Municipal Reimbursement – Devolved Sites	15,260,543	16,496,671
Children's Lawyer	136,505	376,739
Other	627,066	170
	38,117,114	38,966,580
FEES, LICENCES AND PERMITS		
Local Registrars fees	51,024,386	50,131,898
Court fees	12,465,952	12,844,455
Landlord and Tenant Board fees	11,781,288	12,017,104
Process/Search/Sheriff fees	8,839,525	9,969,976
Gaming – Registration fees	6,167,309	5,578,574
Gaming – Provincial Fees – Break Open Ticket Program	5,590,307	6,239,961
Gaming – Lottery Licences	4,711,725	5,750,210
Liquor Sales Licences	4,118,875	4,096,584
Special Occasion permits	2,884,525	2,936,513
Licence Transfer fees	1,436,930	1,496,490
Assessment Review Board fees	573,778	3,661,966
Ontario Municipal Board fees	283,781	266,225
Licences – Brewers Provincial	229,950	181,125
Licences – Ontario Wineries	180,675	258,661
Licences Appeal Tribunal Fees	73,000	71,746
Licences – Spirit Manufacturers	22,680	40,320
Registration fees – Agents/Representatives	13,030	15,460
Fee for dishonoured cheques	8,447	9,800
Other	102,277	32,767
	110,508,440	115,599,835
FINES AND PENALTIES		
Provincial fines/cost/administration fees	40,518,556	46,868,666
Estreated Bail/Outstanding Bail/Restitution	6,126,413	1,970,713
Fines – Overpayment	24,000	15,904
	46,668,969	48,855,283

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
SALES AND RENTALS	382,293	373,539
RECOVERY OF PRIOR YEARS' EXPENDITURES	4,561,705	5,301,541
MISCELLANEOUS		
Victim Justice Fund	49,043,000	50,531,400
CRIA – *Civil Remedies Act*	2,976,035	22,685,520
Civil Law Division – Settlements	2,804,643	8,958,215
Ontario Public Guardian and Trustee – Escheated estates	1,077,375	1,112,991
Forfeiture – Proceeds of Crime	898,649	625,635
Other	659,575	2,183,470
	57,459,277	86,097,231
TOTAL MINISTRY REVENUE	**317,363,045**	**354,096,772**

OFFICE OF THE AUDITOR GENERAL

FISCAL YEAR, 2014 – 2015

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OFFICE OF THE AUDITOR GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
15,779,943	Office of the Auditor General	16,520,400	16,392,807
15,779,943	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE AUDITOR GENERAL**	*** 16,520,400**	**16,392,807**

* Includes Special Warrants of $5,485,000

OFFICE OF THE AUDITOR GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Appropriations Board Approvals	Appropriations Total		Actual
	$	$	$		$
2501 OPERATING EXPENSE				**OFFICE OF THE AUDITOR GENERAL PROGRAM**	
1	16,117,700		16,117,700	Office of the Auditor General	15,794,449
S	402,700		402,700	The *Auditor General Act*	598,358
	*** 16,520,400**		**16,520,400**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL PROGRAM**	**16,392,807**

Program Description

The Auditor General, who is an Officer of the Assembly, conducts independent audits of government programs, the financial statements of the Province and numerous agencies of the Crown, broader public-sector organizations, and reviews under the authority of the *Auditor General Act* and various other statutes and authorities. The results of these audits and reviews provide assurance, objective information and advice to the Legislative Assembly. In doing so, the Office of the Auditor General assists the Assembly in holding the government, its administrators, and grant recipients accountable for their stewardship of public funds and for the achievement of value-for-money in the delivery of services to the public.

Additionally, under the *Government Advertising Act,* 2004, the Auditor General is required to review specified types of advertising and certain printed matter proposed by government offices to determine whether they meet the standards required by that Act.

Under both Acts, the Auditor General reports the results of the work conducted each year directly to the Legislative Assembly.

As required by the *Fiscal Transparency and Accountability Act*, 2004, in an election year the Auditor General is also required to review and report on the reasonableness of a Pre-Election Report prepared by the Ministry of Finance.

* Includes Special Warrants of $5,485,000

OFFICE OF THE AUDITOR GENERAL

OFFICE OF THE AUDITOR GENERAL PROGRAM – VOTE 2501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Office of the Auditor General (Item 1)	
Salaries and wages	9,244,095
Employee benefits	2,017,804
Transportation and communication	397,137
Services	3,619,354
Supplies and equipment	447,951
Transfer payments	
CCAF – FCVI Inc	68,108
	15,794,449
Statutory Appropriations	
The Auditor General Act	
Salaries and wages	245,128
Services	353,230
	598,358
TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL PROGRAM	**16,392,807**

CABINET OFFICE

FISCAL YEAR, 2014 – 2015

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CABINET OFFICE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
26,559,106	Cabinet Office	40,483,814	38,679,561
26,559,106	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE**	*** 40,483,814**	**38,679,561**

* Includes Special Warrants of $7,947,200

CABINET OFFICE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Appropriations Board Approvals	Appropriations Total		Actual
	$	$	$		$
401 OPERATING EXPENSE				**CABINET OFFICE PROGRAM**	
1	28,352,700	11,739,100	40,091,800	Main Office	38,380,489
2	328,000		328,000	Government House Leader	299,072
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	0
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
	*** 28,744,714**	**11,739,100**	**40,483,814**	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM**	**38,679,561**

Program Description

Cabinet Office manages how the government makes decisions; works with ministries to coordinate policy, communications and intergovernmental strategy; monitors government strategies and supports implementation and delivery of results; provides advice on matters of protocol and international priorities, as well as democratic institutions of government; provides administrative support to the Office of the Premier and Office of the Government House Leader; and, liaises with the Lieutenant Governor.

* Includes Special Warrants of $7,947,200

CABINET OFFICE

CABINET OFFICE PROGRAM – VOTE 401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Main Office (Item 1)		
Salaries and wages		18,413,726
Employee benefits		2,104,536
Transportation and communication		1,313,704
Services		13,106,084
Supplies and equipment		418,439
Transfer payments		
Institute of Intergovernmental Relations	24,000	
International Disaster Relief	3,000,000	
		3,024,000
		38,380,489
Cabinet Office		
Salaries and wages	13,990,447	
Employee benefits	1,545,638	
Transportation and communication	1,129,485	
Services	10,592,599	
Supplies and equipment	310,895	
		27,569,064

	$	$	$
Intergovernmental Affairs			
Salaries and wages		4,423,280	
Employee benefits		558,898	
Transportation and communication		184,218	
Services		2,513,485	
Supplies and equipment		107,544	
Transfer payments			
Institute of Intergovernmental Relations	24,000		
International Disaster Relief	3,000,000		
		3,024,000	
			10,811,425
Government House Leader (Item 2)			
Salaries and wages			249,599
Employee benefits			33,734
Transportation and communication			2,284
Services			8,891
Supplies and equipment			4,564
			299,072
TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM			**38,679,561**

CABINET OFFICE

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
FEES, LICENCES AND PERMITS	1,320	1,705
REIMBURSEMENT OF EXPENDITURES	1,056	0
RECOVERY OF PRIOR YEARS' EXPENDITURES	6,481	112,908
MISCELLANEOUS	25	20
TOTAL REVENUE FOR CABINET OFFICE	**8,882**	**114,633**

OFFICE OF THE CHIEF ELECTORAL OFFICER

FISCAL YEAR, 2014 – 2015

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OFFICE OF THE CHIEF ELECTORAL OFFICER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
33,288,045	Office of the Chief Electoral Officer	17,318,100	91,717,263
33,288,045	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE CHIEF ELECTORAL OFFICER**	*** 17,318,100**	**91,717,263**

* Includes Special Warrants of $3,948,300

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
501 OPERATING EXPENSE				**OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM**	
1	7,869,100		7,869,100	Election Administration	6,840,549
2	9,449,000		9,449,000	Election Finances Administration	4,566,761
S	0		0	The *Election Act*	80,309,953
	*** 17,318,100**		**17,318,100**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM**	**91,717,263**

Program Description

The Office conducts general elections and by-elections of Members to the Legislative Assembly and provides research, public information and policy advice relating to the electoral process. The Office also trains, directs and supervises the returning officer in each of the 107 electoral districts.

The Chief Electoral Officer also administers the *Election Finances Act.* Over 430 Constituency Associations and 21 registered political parties must file annual returns and inform Elections Ontario of any changes to registration information. Any form filed with Elections Ontario is reviewed for compliance with the Election Finances Act.

The Office has responsibility to administer referenda under the *Taxpayer Protection Act,* 1999.

The Office serves Ministries, agencies and the public on a continuing basis by conducting historical and comparative research and providing policy advice and general information regarding the electoral process.

* Includes Special Warrants of $3,948,300

OFFICE OF THE CHIEF ELECTORAL OFFICER

OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM – VOTE 501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Election Administration (Item 1)	
Salaries and wages	5,725,877
Employee benefits	1,114,672
	6,840,549
Election Finances Administration (Item 2)	
Salaries and wages	836,134
Employee benefits	184,322
Transportation and communication	17,932
Services	886,621
Supplies and equipment	5,261
Other transactions	
Election Expense Subsidies under the *Election Finances Act*	2,698,412
	4,628,682
Less: Recoveries	61,921
	4,566,761
Statutory Appropriations	
Other transactions	
The *Election Act*	80,309,953
	80,309,953
TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM	**91,717,263**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
MISCELLANEOUS	0	8,190
TOTAL REVENUE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER	**0**	**8,190**

MINISTRY OF CHILDREN AND YOUTH SERVICES

FISCAL YEAR, 2014 – 2015

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MINISTRY OF CHILDREN AND YOUTH SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
11,224,097	Ministry Administration	13,739,414	11,751,990
4,066,115,491	Children and Youth Services	4,197,025,200	4,165,094,925
4,077,339,588	**TOTAL OPERATING EXPENSE**	*** 4,210,764,614**	**4,176,846,915**
	* Includes Special Warrants of $1,274,674,400		
	OPERATING ASSETS		
194,061	Children and Youth Services	3,000	0
194,061	**TOTAL OPERATING ASSETS**	**3,000**	**0**
	CAPITAL EXPENSE		
0	Children and Youth Services	10,592,000	10,322,653
26,720,261	Infrastructure Program	57,487,200	52,629,463
26,720,261	**TOTAL CAPITAL EXPENSE**	**‡ 68,079,200**	**62,952,116**
	‡ Includes Special Warrants of $22,965,500		
	CAPITAL ASSETS		
33,716,661	Children and Youth Services	5,500,000	3,373
33,716,661	**TOTAL CAPITAL ASSETS**	**Ω 5,500,000**	**3,373**
	Ω Includes Special Warrants of $1,650,000		

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	13,881,500	(206,100)	13,675,400	Ministry Administration	11,686,022
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	*** 13,945,514**	**(206,100)**	**13,739,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**11,751,990**

Program Description

The Ministry Administration program supports the development and implementation of the ministry's priorities. It provides senior management, corporate offices and field staff with policy and program direction, strategic financial and resource management advice, as well as administrative and operational support services.

* Includes Special Warrants of $4,159,900

MINISTRY OF CHILDREN AND YOUTH SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,292,554
Employee benefits		927,866
Transportation and communication		207,310
Services		3,579,913
Supplies and equipment		678,379
		11,686,022
Executive Offices (Minister's Office, Deputy Minister's Office)		
Salaries and wages	1,845,513	
Employee benefits	256,681	
Transportation and communication	92,027	
Services	194,753	
Supplies and equipment	20,669	
		2,409,643
Business Services		
Salaries and wages	2,771,513	
Employee benefits	396,179	
Transportation and communication	67,107	
Services	235,730	
Supplies and equipment	48,792	
		3,519,321
Legal Services		
Transportation and communication	13,795	
Services	2,520,000	
Supplies and equipment	588,500	
		3,122,295
Communications and Marketing		
Salaries and wages	1,214,361	
Employee benefits	184,514	
Transportation and communication	34,381	
Services	180,502	
Supplies and equipment	20,418	
		1,634,176
Human Resources		
Salaries and wages	461,167	
Employee benefits	90,492	
Services	56,708	
		608,367
Audit Services		
Services	392,220	
		392,220
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**11,751,990**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3702				**CHILDREN AND YOUTH SERVICES PROGRAM**	
OPERATING EXPENSE					
3	277,267,400	5,009,500	282,276,900	Healthy Child Development	276,459,241
7	2,426,102,100	(5,614,200)	2,420,487,900	Children and Youth at Risk	2,400,657,994
5	412,460,100	(2,395,400)	410,064,700	Specialized Services	404,870,871
8	1,101,695,700	(17,500,000)	1,084,195,700	Ontario Child Benefit	1,083,073,604
11	2,000,000	(2,000,000)	0	Local Poverty Reduction Fund	0
S	0		0	Bad Debt Expense, the Financial Administration Act	33,215
	*** 4,219,525,300**	**(22,500,100)**	**4,197,025,200**	**TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**4,165,094,925**
OPERATING ASSETS					
6	3,000		3,000	Children and Youth Services	0
	3,000		**3,000**	**TOTAL OPERATING ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**0**

* Includes Special Warrants of $1,270,514,500

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3702				**CHILDREN AND YOUTH SERVICES PROGRAM**	
CAPITAL EXPENSE					
9	2,000		2,000	Children and Youth Services	0
S	10,590,000		10,590,000	Amortization, the *Financial Administration Act* ...	10,322,653
	10,592,000		**10,592,000**	**TOTAL CAPITAL EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM.....**	**10,322,653**
CAPITAL ASSETS					
10	5,500,000		5,500,000	Children and Youth Services	3,373
	Ω 5,500,000		**5,500,000**	**TOTAL CAPITAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM.....**	**3,373**

Program Description

Children and Youth Services programs include Healthy Child Development, Children and Youth at Risk, Specialized Services and the Ontario Child Benefit. Healthy Child Development supports a range of screening, assessment and early intervention services for children and their families, such as: Healthy Babies Healthy Children, Infant Hearing Program and Preschool Speech and Language services. In 2014-15, parent support programs are being transferred to the Ministry of Education. The Children's Activity Tax Credit refunds a portion of fees paid towards eligible activities for children, including arts, music and physical activity programs, regardless of family income level. Children and Youth at Risk includes Child Protection, residential and community-based programs and services, Child and Youth Mental Health, Aboriginal children and youth services, Youth Opportunities and Youth Justice Services for youth-in, or at-risk for, conflict with the law. In particular, Youth Opportunities initiatives provide services for diverse and at-risk youth, including employment and outreach, such as the Youth Outreach Worker Program, the Jobs for Youth program, the Youth in Policing Initiative, and the Youth Opportunities Fund. Specialized Services support children and youth with a range of special needs, including autism services, rehabilitation services (speech/language, occupational and physical therapy), and respite programs, and support for children and youth with complex special needs. The Ontario Child Benefit is an income-tested, non-taxable financial benefit that supports low to moderate-income families with children under the age of 18, whether they are working or not. The Ontario Child Benefit Equivalent is provided to children's aid societies to provide children and youth in care with increased access to social, educational and recreational opportunities and a savings program for older youth in care. The Ontario Child Care Supplement for Working Families (OCCS) is a tax-free monthly payment for low- to moderate-income working families with children under seven years of age, born prior to July 1, 2009. A Local Poverty Reduction Fund will be established to support innovative poverty reduction efforts across the province. The fund will also be used to help communities with mobilization efforts in poverty reduction by providing capacity funding over the next five years.

Ω Includes Special Warrants of $1,650,000

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Healthy Child Development (Item 3)		
Salaries and wages		12,819,584
Employee benefits		1,882,867
Transportation and communication		716,108
Services		2,675,270
Supplies and equipment		318,293
Transfer payments		
Healthy Babies Healthy Children	89,546,297	
Early Years Community Support	120,985,844	
Children's Activity Tax Credit	47,514,978	
		258,047,119
		276,459,241
Children and Youth at Risk (Item 7)		
Salaries and wages		157,385,812
Employee benefits		28,429,746
Transportation and communication		5,235,244
Services		76,131,946
Supplies and equipment		5,497,765
Transfer payments		
Child Protection Services	1,490,221,190	
Child Protection Transformation Fund	24,662,980	
Child and Youth Mental Health	427,767,805	
Child and Youth Mental Health Payments in Lieu of Municipal Taxes	17,700	
Youth Justice Services	185,276,831	
Youth Justice Payments in Lieu of Municipal Taxes	30,975	
		2,127,977,481
		2,400,657,994
Children Protection Services		
Salaries and wages	12,768,083	
Employee benefits	1,942,224	
Transportation and communication	1,199,674	
Services	28,429,812	
Supplies and equipment	117,997	
Transfer payments		
Child Protection Services	1,490,221,190	
Child Protection Transformation Fund	24,662,980	
	1,514,884,170	
		1,559,341,960
Child and Youth Mental Health		
Salaries and wages	39,222,297	
Employee benefits	7,651,041	
Transportation and communication	892,247	
Services	14,470,470	
Supplies and equipment	1,304,211	
Transfer payments		
Child and Youth Mental Health	427,767,805	
Child and Youth Mental Health Payments in Lieu of Municipal Taxes	17,700	
	427,785,505	
		491,325,771
Youth Justice Services		
Salaries and wages	105,395,432	
Employee benefits	18,836,481	
Transportation and communication	3,143,323	
Services	33,231,664	
Supplies and equipment	4,075,557	
Transfer payments		
Youth Justice Services	185,276,831	
Youth Justice Payments in Lieu of of Municipal Taxes	30,975	
	185,307,806	
		349,990,263
Specialized Services (Item 5)		
Salaries and wages		3,060,465
Employee benefits		526,215
Transportation and communication		81,120
Services		1,093,763
Supplies and equipment		1,168
Transfer payments		
Children's Treatment and Rehabilitation Services	121,127,250	
Autism	187,722,976	
Complex Special Needs	91,257,914	
		400,108,140
		404,870,871
Children's Treatment and Rehabilitation Services		
Transfer payments		
Children's Treatment and Rehabilitation Services	121,127,250	
		121,127,250

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
Autism		
Salaries and wages	3,060,465	
Employee benefits	526,215	
Transportation and communication	81,120	
Services	1,093,763	
Supplies and equipment	1,168	
Transfer payments		
Autism	187,722,976	
	4,762,731	
		192,485,707
Complex Special Needs		
Transfer payments		
Complex Special Needs	91,257,914	
		91,257,914
Ontario Child Benefit (Item 8)		
Transfer payments		
Ontario Child Benefit	1,069,000,000	
Ontario Child Benefit Equivalent	14,073,604	
		1,083,073,604
		1,083,073,604
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		33,215
		33,215
TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM		**4,165,094,925**

	$	$
CAPITAL EXPENSE		
Children and Youth Services (Item 9)		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		10,322,653
		10,322,653
TOTAL CAPITAL EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM		**10,322,653**
CAPITAL ASSETS		
Children and Youth Services (Item 10)		
Business applications software – asset costs		3,373
		3,373
TOTAL CAPITAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM		**3,373**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3703				**INFRASTRUCTURE PROGRAM**	
CAPITAL EXPENSE					
1	83,408,000	(25,920,800)	57,487,200	Children and Youth Services Capital.....	52,629,463
	‡ 83,408,000	**(25,920,800)**	**57,487,200**	**TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM.....**	**52,629,463**

Program Description

Infrastructure funding is provided to community transfer payment agencies and ministry directly-operated facilities for the acquisition, construction, renovation and renewal of capital assets to support the effective delivery of ministry programs and effective management of the ministry's core businesses.

‡ Includes Special Warrants of $22,965,500

MINISTRY OF CHILDREN AND YOUTH SERVICES

INFRASTRUCTURE PROGRAM – VOTE 3703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

		$
CAPITAL EXPENSE		
Children and Youth Services Capital (Item 1)		
Transfer payments		
Partner Facility Renewal.....	13,594,406	
Capital Grants.....	37,860,016	
		51,454,422
Other transactions		
Capital Investments.....		1,175,041
		52,629,463
TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM		**52,629,463**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Indian Welfare	118,704,118	115,974,800
Youth Crime Justice Act	52,259,444	52,229,568
Other	203,679	203,636
	171,167,241	168,408,004
FEES, LICENCES AND PERMITS		
Inter Country Adoptions	25,200	21,600
Children's Group Homes	12,400	11,900
Domestic Adoption fees	4,600	4,800
Other	8,895	2,846
	51,095	41,146
SALES AND RENTALS	1,242	1,777
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	29,529,488	8,807,636
Operating expenses	882,095	479,096
Grants	415,319	2,452,667
	30,826,902	11,739,399
MISCELLANEOUS		
Restructuring Provision Adjustment	43,656	741,263
Interest Penalty – Non Specified	3,645	4,898
Other	12,708	91,816
	60,009	837,977
TOTAL MINISTRY REVENUE	**202,106,489**	**181,028,303**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

FISCAL YEAR, 2014 – 2015

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MINISTRY OF CITIZENSHIP AND IMMIGRATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
18,914,527	Ministry Administration	20,354,028	19,605,384
120,646,152	Citizenship and Immigration	122,323,000	120,708,188
17,992,461	Ontario Women's Directorate	20,296,400	19,922,059
16,403,466	Ontario Seniors' Secretariat	17,694,500	17,103,241
6,431,599	Regional Services	5,982,400	5,931,148
180,388,205	**TOTAL OPERATING EXPENSE**	*** 186,650,328**	**183,270,020**
	* Includes Special Warrants of $29,161,000		
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
0	Regional Services	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**4,000**	**0**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Regional Services	1,000	0
0	**TOTAL CAPITAL ASSETS**	**2,000**	**0**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Appropriations Board Approvals	Appropriations Total		Actual
	$	$	$		$
601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	17,940,300	2,285,700	20,226,000	Ministry Administration	19,513,767
S	95,682		95,682	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries the *Executive Council Act*	42,316
	*** 18,068,328**	**2,285,700**	**20,354,028**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**19,605,384**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration Program works to achieve ministry and government objectives by providing strategic advice and vital support services, including communications, human resources, French language services, information technology and business solutions, legal services and resource planning and allocation activities. Some areas provide corporate support to client ministries (Citizenship and Immigration, and Tourism, Culture and Sport) and their agencies.

* Includes Special Warrants of $4,116,000

MINISTRY OF CITIZENSHIP AND IMMIGRATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		8,345,493
Employee benefits		1,170,328
Transportation and communication		244,002
Services		9,480,177
Supplies and equipment		273,767
		19,513,767
Main Office		
Salaries and wages	1,925,456	
Employee benefits	260,010	
Transportation and communication	107,427	
Services	164,235	
Supplies and equipment	44,711	
		2,501,839
Financial and Administrative Services		
Salaries and wages	1,985,982	
Employee benefits	340,571	
Transportation and communication	63,501	
Services	3,683,490	
Supplies and equipment	64,881	
		6,138,425
Human Resources		
Salaries and wages	1,345,764	
Employee benefits	184,723	
Transportation and communication	13,736	
Services	37,882	
Supplies and equipment	17,264	
		1,599,369
Communications Services		
Salaries and wages	2,543,444	
Employee benefits	320,805	
Transportation and communication	38,700	
Services	1,404,931	
Supplies and equipment	53,636	
		4,361,516
Analysis and Planning		
Salaries and wages	544,847	
Employee benefits	64,219	
Transportation and communication	5,763	
Services	2,813	
Supplies and equipment	6,134	
		623,776
Legal Services		
Transportation and communication	14,387	
Services	2,200,744	
Supplies and equipment	87,141	
		2,302,272
Information Systems		
Transportation and communication	488	
Services	1,986,082	
		1,986,570
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		42,316
		91,617
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**19,605,384**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
602				**CITIZENSHIP AND IMMIGRATION PROGRAM**	
OPERATING EXPENSE					
1	120,697,500	1,625,500	122,323,000	Citizenship and Immigration	120,708,188
	*** 120,697,500**	**1,625,500**	**122,323,000**	**TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM .....**	**120,708,188**

Program Description

The Citizenship and Immigration Division has lead responsibility for immigration, the voluntary/not-for-profit sector, and honours and awards. The Division works to ensure that immigrants can contribute fully to the social and economic life of the province; allows Ontario to select or “nominate” individuals for permanent resident status to the federal government; volunteers and their organizations can contribute fully to the economic and social fabric of Ontario's communities; and individuals who have made extraordinary contributions within their communities are recognized.

* Includes Special Warrants of $14,059,000

MINISTRY OF CITIZENSHIP AND IMMIGRATION

CITIZENSHIP AND IMMIGRATION PROGRAM – VOTE 602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Citizenship and Immigration (Item 1)		
Salaries and wages		10,871,103
Employee benefits		1,499,854
Transportation and communication		435,843
Services		4,579,226
Supplies and equipment		248,553
Transfer payments		
Language Training	56,998,338	
Workplace Training	28,662,618	
Settlement and Integration Grants	11,344,667	
Volunteer Initiatives	6,067,986	
		103,073,609
		120,708,188
TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM		**120,708,188**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
603				**ONTARIO WOMEN'S DIRECTORATE PROGRAM**	
OPERATING EXPENSE					
1	18,356,200	1,940,200	20,296,400	Ontario Women's Directorate	19,922,059
	*** 18,356,200**	**1,940,200**	**20,296,400**	**TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM.....**	**19,922,059**

Program Description

The Ontario Women's Directorate works to promote women's equality, advance women's economic security and prevent violence against women. These priorities are addressed through working with external stakeholders and ministries to identify and analyze emerging issues, developing and implementing coordinated strategies across ministries to address those issues, and by providing grants for innovative programs and services that support best practices in fostering women's safety and economic security.

* Includes Special Warrants of $5,236,000

MINISTRY OF CITIZENSHIP AND IMMIGRATION

ONTARIO WOMEN'S DIRECTORATE PROGRAM – VOTE 603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ontario Women's Directorate (Item 1)		
Salaries and wages		2,057,767
Employee benefits		281,268
Transportation and communication		74,582
Services		2,530,154
Supplies and equipment		31,870
Transfer payments		
Violence Prevention Initiatives	8,529,906	
Economic Independence Initiatives	7,216,512	
		15,746,418
		20,722,059
Less: Recoveries		800,000
		19,922,059
TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM		**19,922,059**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
604				**ONTARIO SENIORS' SECRETARIAT PROGRAM**	
OPERATING EXPENSE					
1	17,694,500		17,694,500	Ontario Seniors' Secretariat	17,103,241
	*** 17,694,500**		**17,694,500**	**TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM.....**	**17,103,241**

Program Description

The Ontario Seniors' Secretariat advocates for, undertakes and supports policy initiatives that improve the quality of life of Ontario seniors and undertakes public education efforts for and about Ontario seniors.

* Includes Special Warrants of $4,176,000

MINISTRY OF CITIZENSHIP AND IMMIGRATION

ONTARIO SENIORS' SECRETARIAT PROGRAM – VOTE 604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Ontario Seniors' Secretariat (Item 1)	
Salaries and wages	2,027,365
Employee benefits	326,436
Transportation and communication	37,588
Services	662,194
Supplies and equipment	7,090
Transfer payments	
Seniors' Secretariat Initiatives	14,042,568
	17,103,241
TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM	**17,103,241**

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
605				**REGIONAL SERVICES PROGRAM**	
OPERATING EXPENSE					
1	6,579,300	(596,900)	5,982,400	Regional Services	5,931,148
	*** 6,579,300**	**(596,900)**	**5,982,400**	**TOTAL OPERATING EXPENSE FOR REGIONAL SERVICES PROGRAM .....**	**5,931,148**
CAPITAL EXPENSE					
3	1,000		1,000	Regional Services	0
S	1,000		1,000	Amortization, the *Financial Administration Act* ...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR REGIONAL SERVICES PROGRAM .....**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Regional Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR REGIONAL SERVICES PROGRAM .....**	**0**

Program Description

Regional Services delivers programs and services to clients at the local and regional level to support the Ministry of Citizenship and Immigration and the Ministry of Tourism, Culture and Sport.

* Includes Special Warrants of $1,574,000

MINISTRY OF CITIZENSHIP AND IMMIGRATION

REGIONAL SERVICES PROGRAM – VOTE 605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	
OPERATING EXPENSE		
Regional Services (Item 1)		
Salaries and wages	4,684,274	
Employee benefits	764,100	
Transportation and communication	320,097	
Services	77,827	
Supplies and equipment	84,850	
	5,931,148	
TOTAL OPERATING EXPENSE FOR REGIONAL SERVICES PROGRAM	**5,931,148**	

MINISTRY OF CITIZENSHIP AND IMMIGRATION

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Bridge Training Program	5,200,000	6,240,000
FEES, LICENCES AND PERMITS	4,064,480	3,149,157
RECOVERY OF PRIOR YEARS' EXPENDITURES	990,346	398,168
MISCELLANEOUS	138,208	122
TOTAL MINISTRY REVENUE	**10,393,034**	**9,787,447**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

FISCAL YEAR, 2014 – 2015

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MINISTRY OF COMMUNITY AND SOCIAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
35,807,216	Ministry Administration	35,665,014	34,351,248
9,963,645,867	Adults' Services	10,559,293,900	10,533,820,841
9,999,453,083	**TOTAL OPERATING EXPENSE**	*** 10,594,958,914**	**10,568,172,089**
	* Includes Special Warrants of $2,696,499,300		
	OPERATING ASSETS		
43,974,275	Adults' Services	53,304,000	45,295,100
43,974,275	**TOTAL OPERATING ASSETS**	**ϖ 53,304,000**	**45,295,100**
	ϖ Includes Special Warrants of $13,459,300		
	CAPITAL EXPENSE		
19,687,407	Adults' Services	36,161,700	27,969,553
19,687,407	**TOTAL CAPITAL EXPENSE**	**‡ 36,161,700**	**27,969,553**
	‡ Includes Special Warrants of $3,282,500		
	CAPITAL ASSETS		
44,880,849	Adults' Services	39,556,100	35,471,138
44,880,849	**TOTAL CAPITAL ASSETS**	**Ω 39,556,100**	**35,471,138**
	Ω Includes Special Warrants of $12,399,000		

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	39,430,000	(3,830,000)	35,600,000	Ministry Administration	34,285,280
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	39,495,014	**(3,830,000)**	**35,665,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**34,351,248**

Program Description

To support the development and implementation of the ministry's priorities by providing senior management, corporate offices and field staff with policy and program direction, strategic financial and resource management advice, as well as administrative and operational support services.

* Includes Special Warrants of $9,932,900

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		18,313,341
Employee benefits		3,276,083
Transportation and communication		590,482
Services		11,815,307
Supplies and equipment		290,067
		34,285,280
Executive Offices		
Salaries and wages	1,795,480	
Employee benefits	197,296	
Transportation and communication	53,813	
Services	167,235	
Supplies and equipment	8,920	
		2,222,744
Business Services		
Salaries and wages	6,284,418	
Employee benefits	1,105,355	
Transportation and communication	174,931	
Services	1,486,461	
Supplies and equipment	114,555	
		9,165,720
Human Resources		
Salaries and wages	1,217,857	
Employee benefits	516,093	
Transportation and communication	54,766	
Services	142,376	
Supplies and equipment	7,383	
		1,938,475
Communications Services		
Salaries and wages	1,721,857	
Employee benefits	283,695	
Transportation and communication	52,004	
Services	378,058	
Supplies and equipment	31,038	
		2,466,652
Legal Services		
Transportation and communication	42,394	
Services	4,199,885	
Supplies and equipment	71,609	
		4,313,888
Audit Services		
Services	826,903	
		826,903
Information Services		
Salaries and wages	7,293,729	
Employee benefits	1,173,644	
Transportation and communication	212,574	
Services	4,614,389	
Supplies and equipment	56,562	
		13,350,898
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**34,351,248**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
OPERATING EXPENSE					
3	8,507,521,000	(179,453,700)	8,328,067,300	Financial and Employment Supports	8,312,305,313
6	2,124,508,700	6,002,200	2,130,510,900	Community and Developmental Services	2,130,441,245
7	53,805,700	(390,000)	53,415,700	Family Responsibility Office	51,862,190
S	47,300,000		47,300,000	Bad Debt Expense, the *Financial Administration Act*	39,212,093
	*** 10,733,135,400**	**(173,841,500)**	**10,559,293,900**	**TOTAL OPERATING EXPENSE ADULTS' SERVICES PROGRAM**	**10,533,820,841**
OPERATING ASSETS					
9	53,304,000		53,304,000	Adults' Services	45,295,100
	ϖ 53,304,000		**53,304,000**	**TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM**	**45,295,100**

* Includes Special Warrants of $2,686,566,400
ϖ Includes Special Warrants of $13,459,300

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
CAPITAL EXPENSE					
8	14,806,400		14,806,400	Adults' Services	14,804,543
S	21,355,300		21,355,300	Amortization, the *Financial Administration Act*	13,165,010
	‡ 36,161,700		**36,161,700**	**TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM**	**27,969,553**
CAPITAL ASSETS					
11	12,400,000	27,156,100	39,556,100	Adults' Services	35,471,138
	Ω 12,400,000	**27,156,100**	**39,556,100**	**TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM**	**35,471,138**

Program Description

Through the Adults' Services Program effective and accountable community-based services are directed to those most in need in the fairest possible manner. Ontario's Social Assistance programs provide financial and employment supports to eligible individuals who are in need, including people with disabilities, and their families. The Community and Developmental Services program funds community-based agencies to provide services and supports to support inclusion of adults with a developmental disability and their families by helping them live and participate in a wide range of activities in their communities. The Community and Developmental Services program also funds community-based services and supports for Aboriginal people (through the Aboriginal Healing and Wellness Strategy's, culturally-appropriate programs to improve Aboriginal health, healing and wellness outcomes), and for women and children who are victims of domestic abuse, and individuals who are living with a sensory disability. The Family Responsibility Office is an enforcement program working with support payors and support recipients to meet their child and spousal support responsibilities.

‡ Includes Special Warrants of $3,282,500
Ω Includes Special Warrants of $12,399,000

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Financial and Employment Supports (Item 3)		
Salaries and wages		166,789,074
Employee benefits		28,015,193
Transportation and communication		10,818,737
Services		76,363,083
Supplies and equipment		1,838,814
Transfer payments		
Ontario Disability Support Program – Financial Assistance	4,382,504,023	
Ontario Disability Support Program – Employment Assistance	44,414,738	
Ontario Works – Financial Assistance	2,377,477,068	
Ontario Works – Employment Assistance	188,786,379	
Ontario Drug Benefit Plan	1,035,298,204	
		8,028,480,412
		8,312,305,313
Community and Developmental Services (Item 6)		
Salaries and wages		26,165,993
Employee benefits		6,446,080
Transportation and communication		1,079,859
Services		7,467,476
Supplies and equipment		289,514
Transfer payments		
Residential Services	1,240,634,934	
Supportive Services	631,008,568	
Violence Against Women	145,472,760	
Supports to Community Living	48,826,657	
Aboriginal Healing and Wellness Strategy	23,049,404	
		2,088,992,323
		2,130,441,245
Family Responsibility Office (Item 7)		
Salaries and wages		28,678,311
Employee benefits		4,954,225
Transportation and communication		851,150
Services		17,140,050
Supplies and equipment		238,454
		51,862,190
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		39,212,093
		39,212,093
TOTAL OPERATING EXPENSE FOR ADULTS' SERVICES PROGRAM		**10,533,820,841**
OPERATING ASSETS		
Adults' Services (Item 9)		
Advances and recoverable amounts		
Ontario Disability Support Program – Financial Assistance		45,295,100
		45,295,100
TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM		**45,295,100**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
CAPITAL EXPENSE		
Adults' Services (Item 8)		
Transfer payments		
Capital Grants	1,486,797	
Partner Facility Renewal	12,591,166	
		14,077,963
Other transactions		
Capital Investments		726,580
		14,804,543
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		13,165,010
		13,165,010
TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM		**27,969,553**
CAPITAL ASSETS		
Adults' Services (Item 11)		
Business application software – salaries and wages		3,193,200
Business application software – employee benefits		393,756
Business application software – assets costs		31,884,182
		35,471,138
TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM		**35,471,138**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Indian Welfare	108,698,077	92,616,596
Labour Market Agreement for Persons with Disabilities	62,526,225	38,205,739
Supportive Housing	2,389,460	2,399,306
Supporting Families Fund	1,028,858	1,028,858
	174,642,620	134,250,499
REIMBURSEMENTS OF EXPENDITURES		
FRO Assigned Cases – ODSP	12,089,949	12,840,645
	12,089,949	12,840,645
FEES, LICENCES AND PERMITS		
Administration fees FRO	1,379,077	1,194,619
FOI Fees	99,208	82,914
Fee for dishonoured cheques	0	770
	1,478,285	1,278,303
FINES AND PENALTIES	0	2,000
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	13,333,811	18,346,537
Operating expenses	3,527,014	189,540
Grants	369,093	212,239
	17,229,918	18,748,316
MISCELLANEOUS		
Subrogation Accounts	2,606,074	2,531,356
Miscellaneous/Sundries	9,326	19,188
Interest Penalties	2,789	5,480
Jury Duty and Witness Fees	653	98
	2,618,842	2,556,122
TOTAL MINISTRY REVENUE	**208,059,614**	**169,675,885**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

FISCAL YEAR, 2014 – 2015

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MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
143,651,626	Ministry Administration	136,491,887	148,117,875
212,426,453	Public Safety Division	243,544,300	241,352,446
1,005,002,395	Ontario Provincial Police	1,092,161,700	1,091,762,370
786,778,985	Correctional Services	819,400,800	819,263,544
50,745,691	Justice Technology Services	50,239,700	50,233,781
882,470	Agencies, Boards and Commissions	1,105,300	1,032,536
66,973,116	Emergency Planning and Management	65,878,100	65,623,989
3,395,051	Policy and Strategic Planning Division	3,368,600	3,264,171
20,504,676	Public Safety Training	21,573,600	21,275,032
2,290,360,463	**TOTAL OPERATING EXPENSE**	*** 2,433,763,987**	**2,441,925,744**
	* Includes Special Warrants of $691,298,000		
	OPERATING ASSETS		
0	Ministry Administration	2,000	0
0	Public Safety Division	2,000	0
0	Ontario Provincial Police	2,000	0
0	Correctional Services	2,000	0
0	Justice Technology Services	2,000	0
0	Agencies, Boards and Commissions	2,000	0
0	Emergency Planning and Management	2,000	0
0	Policy and Strategic Planning Division	2,000	0
0	Public Safety Training	2,000	0
0	**TOTAL OPERATING ASSETS**	**18,000**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	CAPITAL EXPENSE		
2,450,999	Ministry Administration	1,950,700	1,949,693
18,220,854	Public Safety Division	18,336,500	18,263,667
23,853,505	Ontario Provincial Police	25,282,600	24,439,601
35,905,360	Correctional Services	42,994,700	42,637,763
19,301	Justice Technology Services	17,000	16,363
181,894	Emergency Planning and Management	101,600	94,102
0	Policy and Strategic Planning Division	1,000	0
0	Public Safety Training	579,600	577,431
80,631,913	**TOTAL CAPITAL EXPENSE**	**‡ 89,263,700**	**87,978,620**

‡ Includes Special Warrants of $29,538,000

	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
22,613,233	Public Safety Division	17,565,400	15,229,578
11,282,658	Ontario Provincial Police	16,643,500	7,324,849
35,680,574	Correctional Services	19,082,400	7,139,500
0	Justice Technology Services	1,000	0
200,608	Emergency Planning and Management	305,000	281,323
0	Policy and Strategic Planning Division	1,000	0
0	Public Safety Training	30,000	0
69,777,073	**TOTAL CAPITAL ASSETS**	**Ω 53,629,300**	**29,975,250**

Ω Includes Special Warrants of $39,437,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	127,942,000	8,418,700	136,360,700	Ministry Administration	136,305,547
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	0
S	1,000		1,000	Payments under the *Financial Administration Act*	11,513,027
S	50,000		50,000	Bad Debt Expenses, the *Financial Administration Act*	250,000
	*** 128,073,187**	**8,418,700**	**136,491,887**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**148,117,875**
OPERATING ASSETS					
3	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

* Includes Special Warrants of $49,699,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2601				**MINISTRY ADMINISTRATION PROGRAM**	
CAPITAL EXPENSE					
2	1,000,000	949,700	1,949,700	Facilities Renewal	1,949,693
5	1,000	(1,000)	0	Ministry Administration, Expense related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	‡ 1,002,000	**948,700**	**1,950,700**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**1,949,693**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides a broad range of management services with respect to the overall administration of the Ministry including: human resources, business and financial planning, procurement and business improvement, controllership, communication, legal services, and facilities management. The program shares Justice Sector services for freedom of information, French language services, and audit.

‡ Includes Special Warrants of $417,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		14,851,218
Employee benefits		1,976,115
Transportation and communication		934,858
Services		118,227,944
Supplies and equipment		315,412
		136,305,547
Main Office		
Salaries and wages	2,789,298	
Employee benefits	355,311	
Transportation and communication	371,196	
Services	258,089	
Supplies and equipment	31,572	
		3,805,466
Corporate Services		
Salaries and wages	9,163,867	
Employee benefits	1,206,746	
Transportation and communication	354,185	
Services	1,364,867	
Supplies and equipment	212,719	
		12,302,384
Communications Services		
Salaries and wages	2,898,053	
Employee benefits	414,058	
Transportation and communication	103,666	
Services	384,471	
Supplies and equipment	25,650	
		3,825,898
Legal Services		
Transportation and communication	105,811	
Services	5,040,521	
Supplies and equipment	45,471	
		5,191,803
Accommodation – Leasing Costs		
Services	111,179,996	
		111,179,996
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
		49,301
Statutory Appropriations		
Other transactions		
Payments under the *Financial Administration Act*	11,513,027	
Bad Debt Expenses, the *Financial Administration Act*	250,000	
		11,763,027
		11,763,027
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**148,117,875**
CAPITAL EXPENSE		
Facilities Renewal (Item 2)		
Services		1,949,693
		1,949,693
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**1,949,693**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2603				**PUBLIC SAFETY DIVISION PROGRAM**	
OPERATING EXPENSE					
1	742,800	(25,200)	717,600	Public Safety Division – Office of the Assistant Deputy Minister	555,315
5	209,871,700	2,448,600	212,320,300	External Relations Branch	210,628,168
6	3,069,600	118,600	3,188,200	Private Security and Investigative Services	2,851,726
7	27,589,700	(271,500)	27,318,200	Centre of Forensic Sciences	27,317,237
	*** 241,273,800**	**2,270,500**	**243,544,300**	**TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM**	**241,352,446**
OPERATING ASSETS					
4	2,000		2,000	Public Safety Programs Division	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM**	**0**
CAPITAL EXPENSE					
9	18,090,300	(34,400)	18,055,900	Public Safety Division	18,055,899
S	280,600		280,600	Amortization, the *Financial Administration Act*	207,768
	‡ 18,370,900	**(34,400)**	**18,336,500**	**TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM**	**18,263,667**
CAPITAL ASSETS					
8	14,798,600	2,766,800	17,565,400	Public Safety Division	15,229,578
	Ω 14,798,600	**2,766,800**	**17,565,400**	**TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM**	**15,229,578**

Program Description

Reporting to the Deputy Minister of Community Safety, the Public Safety Division works with its policing partners to promote community safety. Activities include: scientific analysis in the Centre of Forensic Sciences; oversight of private security practitioners; development of policing guidelines and standards; monitoring and inspecting police services; distribution of crime prevention grants; support for intelligence led operations; management of provincial appointments and the Constable Selection System; delivery of the Major Case Management system; the promotion of animal welfare; and representing the Province in negotiating tripartite First Nations Policing Agreements.

* Includes Special Warrants of $35,734,000
‡ Includes Special Warrants of $8,456,000
Ω Includes Special Warrants of $14,569,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Public Safety Division – Office of the Assistant Deputy Minister (Item 1)		
Salaries and wages	461,473	
Employee benefits	46,522	
Transportation and communication	22,287	
Services	22,276	
Supplies and equipment	2,757	
	555,315	
External Relations Branch (Item 5)		
Salaries and wages	5,287,513	
Employee benefits	738,353	
Transportation and communication	709,851	
Services	7,146,042	
Supplies and equipment	351,151	
Transfer payments		
Safer Communities 1,000 Officers Partnership	48,344,652	
Grants for Community Policing and Crime Prevention	30,600,000	
Grants for Municipal Reduce Impaired Driving Everywhere (RIDE) Programs	2,323,537	
Miscellaneous Grants – Policing Services	11,246,353	
Safe and Vital Communities Grants	830,132	
Federal-Provincial First Nations Policing Agreement	29,558,402	
Municipal Hate Crime Extremism Investigative Funding	249,511	
Ontario Association of Crime Stoppers	226,595	
Grants for Public Safety	14,970,490	
Court Security	58,045,586	
	196,395,258	
	210,628,168	
Private Security and Investigative Services (Item 6)		
Salaries and wages	1,022,108	
Employee benefits	141,173	
Transportation and communication	54,104	
Services	1,625,307	
Supplies and equipment	9,034	
	2,851,726	
Centre of Forensic Sciences (Item 7)		
Salaries and wages	17,808,637	
Employee benefits	2,964,671	
Transportation and communication	444,328	
Services	2,976,695	
Supplies and equipment	3,122,906	
	27,317,237	
TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM		**241,352,446**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

		$
CAPITAL EXPENSE		
Public Safety Division (Item 9)		
Services		24,510
Transfer payments		
Federal-Provincial First Nations Policing Agreements		840,000
Other transactions		
Capital Investments	17,191,389	
		17,191,389
		18,055,899
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		207,768
		207,768
TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM		**18,263,667**
CAPITAL ASSETS		
Public Safety Division (Item 8)		
Buildings – assets costs		13,099,677
Machinery and Equipment – assets costs		771,902
Information Technology		1,357,998
		15,229,578
TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM		**15,229,578**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2604				**ONTARIO PROVINCIAL POLICE PROGRAM**	
OPERATING EXPENSE					
1	158,459,200	25,292,000	183,751,200	Corporate and Strategic Services	183,307,590
2	7,165,000	(852,500)	6,312,500	Chief Firearms Office	6,303,546
3	113,324,200	(1,390,000)	111,934,200	Investigations and Organized Crime	111,874,871
4	763,832,500	(33,755,300)	730,077,200	Field and Traffic Services	729,782,745
5	54,119,900	5,965,700	60,085,600	Fleet Management	60,032,296
S	1,000		1,000	Payments under the *Police Services Act*	461,322
	*** 1,096,901,800**	**(4,740,100)**	**1,092,161,700**	**TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**1,091,762,370**
OPERATING ASSETS					
6	2,000		2,000	Ontario Provincial Police	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**0**
CAPITAL EXPENSE					
8	19,128,000	(2,736,000)	16,392,000	Ontario Provincial Police	16,347,855
S	8,890,600		8,890,600	Amortization, the *Financial Administration Act*	8,091,746
	‡ 28,018,600	**(2,736,000)**	**25,282,600**	**TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**24,439,601**
CAPITAL ASSETS					
7	16,643,500		16,643,500	Ontario Provincial Police	7,324,849
	Ω 16,643,500		**16,643,500**	**TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**7,324,849**

Program Description

Reporting to the Commissioner of the Ontario Provincial Police (OPP), the OPP is responsible for providing direct front-line policing services in hundreds of municipalities and First Nations communities throughout the province. The OPP investigates province-wide and cross-jurisdictional crimes including complex frauds and organized criminal activity. In addition, the OPP patrols provincial highways and is responsible for many of the waterways and trail systems in the province. The OPP maintains specialized provincial registries, e.g., Violent Crimes Linkages Analysis System and the Ontario Sex Offender Registry. Oversight of provincial strategies such as child exploitation and biker enforcement are responsibilities of the OPP. Included as part of its provincial mandate, the OPP also provides emergency services support, is responsible for security for high profile international events, and delivers specialized security and protection services for the Government of Ontario throughout the province.

* Includes Special Warrants of $318,148,000
‡ Includes Special Warrants of $7,372,000
Ω Includes Special Warrants of $5,841,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$		$
OPERATING EXPENSE			
Corporate and Strategic Services (Item 1)		Field and Traffic Services (Item 4)	
Salaries and wages	107,173,748	Salaries and wages	606,537,474
Employee benefits	9,474,483	Employee benefits	95,599,338
Transportation and communication	15,166,167	Transportation and communication	5,145,926
Services	33,192,365	Services	44,217,947
Supplies and equipment	19,494,463	Supplies and equipment	11,381,417
	184,501,226		762,882,102
Less: Recoveries	1,193,636	Less: Recoveries	33,099,357
	183,307,590		729,782,745
Chief Firearms Office (Item 2)		Fleet Management (Item 5)	
Salaries and wages	3,719,845	Transportation and communication	78,251
Employee benefits	352,440	Services	20,953,574
Transportation and communication	132,710	Supplies and equipment	42,977,355
Services	2,015,244		64,009,180
Supplies and equipment	83,307	Less: Recoveries	3,976,884
	6,303,546		60,032,296
Investigations and Organized Crime (Item 3)		Statutory Appropriations	
Salaries and wages	93,382,714	Other transactions	
Employee benefits	5,937,808	Payments under the *Police Services Act*	461,322
Transportation and communication	4,522,756		461,322
Services	8,788,090		
Supplies and equipment	2,728,913	**TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**1,091,762,370**
	115,360,281		
Less: Recoveries	3,485,410		
	111,874,871		

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
CAPITAL EXPENSE		
Ontario Provincial Police (Item 8)		
Services		7,273,619
Other transactions		
Capital Investments	8,772,357	
Loss on asset disposal	301,879	
		9,074,236
		16,347,855
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		8,091,746
		8,091,746
TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM		**24,439,601**
CAPITAL ASSETS		
Ontario Provincial Police (Item 7)		
Buildings – asset costs		184,642
Information technology hardware		956,814
Land and marine fleet – asset costs		6,183,393
		7,324,849
TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM		**7,324,849**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
OPERATING EXPENSE					
1	23,150,700	1,185,000	24,335,700	Program Administration	24,316,550
2	5,573,100	1,190,300	6,763,400	Staff Training	6,760,194
3	665,474,400	8,253,500	673,727,900	Institutional Services	673,627,644
4	115,379,800	(806,000)	114,573,800	Community Services	114,559,156
	*** 809,578,000**	**9,822,800**	**819,400,800**	**TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM**	**819,263,544**
OPERATING ASSETS					
7	2,000		2,000	Correctional Services	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR CORRECTIONAL SERVICES PROGRAM**	**0**

* Includes Special Warrants of $231,899,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
CAPITAL EXPENSE					
6	32,390,400	10,089,300	42,479,700	Correctional Facilities	42,479,700
10	1,000	(1,000)	0	Institutional Services, Expenses related to Capital Assets	0
11	1,000	(1,000)	0	Community Services, Expenses related to Capital Assets	0
S	421,900		421,900	Amortization – Institutional Services, the *Financial Administration Act*	64,927
S	93,100		93,100	Amortization – Community Services, the *Financial Administration Act*	93,136
	‡ 32,907,400	**10,087,300**	**42,994,700**	**TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM**	**42,637,763**
CAPITAL ASSETS					
8	21,849,200	(2,766,800)	19,082,400	Institutional Services	7,139,500
	Ω 21,849,200	**(2,766,800)**	**19,082,400**	**TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM**	**7,139,500**

Program Description

Reporting to the Deputy Minister of Correctional Services, the Correctional Services Program is responsible for the operation of jails, detention centres, correctional centres, treatment centres and probation and parole services. The program supervises the detention and release of adult inmates and provides supervision of offenders serving sentences in the community on terms of probation, conditional sentence and Ontario parole. Key services and programs include training, rehabilitative programming, treatment and services designed to help offenders achieve changes in attitude and behaviour to support successful reintegration into the community.

‡ Includes Special Warrants of $13,085,000
Ω Includes Special Warrants of $18,848,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Program Administration (Item 1)		
Salaries and wages		18,876,927
Employee benefits		2,386,671
Transportation and communication		921,114
Services		1,883,206
Supplies and equipment		248,632
		24,316,550
Staff Training (Item 2)		
Salaries and wages		4,053,360
Employee benefits		589,255
Transportation and communication		385,063
Services		1,171,198
Supplies and equipment		561,318
		6,760,194
Institutional Services (Item 3)		
Salaries and wages		452,216,801
Employee benefits		69,145,629
Transportation and communication		6,775,046
Services		75,589,034
Supplies and equipment		70,840,220
Transfer payments		
Grants to compensate for Municipal Taxation	704,224	
Compassionate allowances to permanently handicapped inmates	9,445	
Violence Awareness Program	95,350	
Offender Rehabilitation Programs	2,173,076	
Community Work Programs	869,417	
		3,851,512
		678,418,242
Less: Recoveries		4,790,598
		673,627,644
Community Services (Item 4)		
Salaries and wages		81,605,728
Employee benefits		13,581,984
Transportation and communication		2,047,639
Services		10,036,804
Supplies and equipment		968,006
Transfer payments		
Community Residential / Non-Residential Client Services	6,318,995	
		6,318,995
		114,559,156
TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM		**819,263,544**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$		$
CAPITAL EXPENSE			
Correctional Facilities (Item 6)		Statutory Appropriations	
Services	18,879,787	Other transactions	
Other transactions		Amortization, Community Services, the *Financial Administration Act*	93,136
Capital Investments	23,599,913		93,136
	42,479,700		
		TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM	**42,637,763**
Statutory Appropriations		**CAPITAL ASSETS**	
Other transactions			
Amortization, Institutional Services, the *Financial Administration Act*	64,927	Institutional Services (Item 8)	
	64,927	Buildings – asset costs	5,635,525
		Machinery and equipment – asset costs	1,486,196
		Information Technology	17,779
			7,139,500
		TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM	**7,139,500**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2606				**JUSTICE TECHNOLOGY SERVICES PROGRAM**	
OPERATING EXPENSE					
1	50,563,400	(323,700)	50,239,700	Justice Technology Services	50,233,781
	*** 50,563,400**	**(323,700)**	**50,239,700**	**TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**50,233,781**
OPERATING ASSETS					
3	2,000		2,000	Justice Technology	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
5	1,000	(1,000)	0	Justice Technology Services, Expense related to Capital Assets	0
S	17,000		17,000	Amortization, the *Financial Administration Act*	16,363
	18,000	**(1,000)**	**17,000**	**TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**16,363**
CAPITAL ASSETS					
4	1,000		1,000	Justice Technology Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**

Program Description

The mandate of the Information and Information Technology Justice Cluster is to deliver reliable and cost effective technology services in alignment with the corporate Information and Information Technology Strategic Plan, that enable and support business priorities and goals across the Justice Sector ministries. Key support is provided in technology solutions, information management and planning, services management, security and project management.

* Includes Special Warrants of $32,768,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

JUSTICE TECHNOLOGY SERVICES PROGRAM – VOTE 2606

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Justice Technology Services (Item 1)	
Salaries and wages	26,812,316
Employee benefits	3,890,368
Transportation and communication	953,414
Services	18,835,806
Supplies and equipment	181,777
	50,673,681
Less: Recoveries	439,900
	50,233,781
TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM	**50,233,781**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	16,363
	16,363
TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM	**16,363**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2607				**AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	
OPERATING EXPENSE					
1	905,800	199,500	1,105,300	Agencies, Boards and Commissions.....	1,032,536
	*** 905,800**	**199,500**	**1,105,300**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM.....**	**1,032,536**
OPERATING ASSETS					
2	2,000		2,000	Agencies, Boards and Commissions.....	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM.....**	**0**

Program Description

To provide for the operation of ministry agencies including the Ontario Police Arbitration Commission, and the Death Investigation Oversight Council.

* Includes Special Warrants of $250,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

AGENCIES, BOARDS AND COMMISSIONS PROGRAM – VOTE 2607

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Agencies, Boards and Commissions (Item 1)		
Salaries and wages		511,145
Employee benefits		140,761
Transportation and communication		89,565
Services		268,893
Supplies and equipment		22,172
		1,032,536
Ontario Police Arbitration Commission		
Salaries and wages	189,968	
Employee benefits	67,767	
Transportation and communication	48,825	
Services	200,617	
Supplies and equipment	18,121	
		525,298
Death Investigation Oversight Council		
Salaries and wages	321,177	
Employee benefits	72,994	
Transportation and communication	40,740	
Services	68,276	
Supplies and equipment	4,051	
		507,238
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM		**1,032,536**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2609 OPERATING EXPENSE				**EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	
1	980,300	(256,200)	724,100	Office of the Commissioner	665,168
5	38,193,400	(1,431,900)	36,761,500	Office of the Chief Coroner and Ontario Forensic Pathology Service	36,714,410
8	27,600,400	792,100	28,392,500	Office of the Fire Marshal and Emergency Management	28,244,411
	*** 66,774,100**	**(896,000)**	**65,878,100**	**TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**65,623,989**
OPERATING ASSETS					
3	2,000		2,000	Emergency Planning and Management	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**0**
CAPITAL EXPENSE					
7	1,000	(1,000)	0	Emergency Planning and Management, Expense related to Capital Assets	0
S	101,600		101,600	Amortization, the *Financial Administration Act*	94,102
	102,600	**(1,000)**	**101,600**	**TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**94,102**
CAPITAL ASSETS					
6	305,000		305,000	Emergency Planning and Management	281,323
	Ω 305,000		**305,000**	**TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**281,323**

Program Description

Reporting to the Deputy Minister of Community Safety, this program is dedicated to providing quality services related to public safety, security, and death investigations. This is achieved through the efforts of the Office of the Chief Coroner and Ontario Forensic Pathology Service and the Office of the Fire Marshal and Emergency Management. All are devoted to the rapid identification of issues and their resolution through effective mitigation, prevention, preparedness, response, recovery, scientific, investigative, business continuity and public education initiatives. The section strives to be a leader in ensuring that all of Ontario's diverse communities are safe and secure thereby supporting the government in its priority of stronger, safer communities.

* Includes Special Warrants of $16,593,000
Ω Includes Special Warrants of $150,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

EMERGENCY PLANNING AND MANAGEMENT PROGRAM – VOTE 2609

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

		$
OPERATING EXPENSE		
Officer of the Commissioner (Item 1)		
Salaries and wages		497,482
Employee benefits		55,830
Transportation and communication		18,809
Services		84,132
Supplies and equipment		8,915
		665,168
Office of the Chief Coroner and Ontario Forensic Pathology Service (Item 5)		
Salaries and wages		12,699,833
Employee benefits		1,588,526
Transportation and communication		958,115
Services		18,994,882
Supplies and equipment		553,054
Transfer payments		
Grants for Forensic Services		1,920,000
		36,714,410
Office of the Fire Marshal and Emergency Management (Item 8)		
Salaries and wages		18,281,289
Employee benefits		2,839,307
Transportation and communication		1,457,536
Services		3,512,634
Supplies and equipment		1,553,645
Transfer payments		
Grants for Fire Safety	600,000	
		600,000
		28,244,411
TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM		**65,623,989**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		94,102
		94,102
TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM		**94,102**
CAPITAL ASSETS		
Emergency Planning and Management (Item 6)		
Land and marine fleet – asset costs		281,323
		281,323
TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM		**281,323**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2610 OPERATING EXPENSE				**POLICY AND STRATEGIC PLANNING DIVISION**	
1	3,400,600	(32,000)	3,368,600	Policy and Strategic Planning Division	3,264,171
	*** 3,400,600**	**(32,000)**	**3,368,600**	**TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION.....**	**3,264,171**
OPERATING ASSETS					
2	2,000		2,000	Policy and Strategic Planning Division	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION....**	**0**
CAPITAL EXPENSE					
4	1,000	(1,000)	0	Policy and Strategic Planning Division, Expenses related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act* ...	0
	2,000	**(1,000)**	**1,000**	**TOTAL CAPITAL EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION....**	**0**
CAPITAL ASSETS					
3	1,000		1,000	Policy and Strategic Planning Division	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION....**	**0**

Program Description

Reporting to the Deputy Minister of Community Safety and the Deputy Minister of Correctional Services, this division is responsible for leading/co-ordinating the development of advice, analysis and recommendations in support of Ministry and Government priorities. Key functions include the development of policy and legislation, strategic planning, research and evaluation, performance measurement and maintenance of key indicators, and co-ordination of the Ministry's activities with other ministries, key stakeholders and intergovernmental partners.

* Includes Special Warrants of $936,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

POLICY AND STRATEGIC PLANNING DIVISION PROGRAM – VOTE 2610

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Policy and Strategic Planning Division (Item 1)	
Salaries and wages	2,617,805
Employee benefits	344,563
Transportation and communication	49,264
Services	218,524
Supplies and equipment	34,015
	3,264,171
TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION PROGRAM	**3,264,171**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2611					
OPERATING EXPENSE				**PUBLIC SAFETY TRAINING PROGRAM**	
1	20,400,600	1,173,000	21,573,600	Public Safety Training	21,275,032
	*** 20,400,600**	**1,173,000**	**21,573,600**	**TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY TRAINING PROGRAM .....**	**21,275,032**
OPERATING ASSETS					
5	2,000		2,000	Public Safety Training	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR PUBLIC SAFETY TRAINING PROGRAM .....**	**0**
CAPITAL EXPENSE					
7	501,000	(29,600)	471,400	Public Safety Training	471,399
S	108,200		108,200	Amortization, the *Financial Administration Act* ...	106,032
	‡ 609,200	**(29,600)**	**579,600**	**TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY TRAINING PROGRAM .....**	**577,431**
CAPITAL ASSETS					
6	30,000		30,000	Public Safety Training	0
	Ω 30,000		**30,000**	**TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY TRAINING PROGRAM .....**	**0**

Program Description

The mandate of the Public Safety Training program is to provide expert training for police and firefighters, and support training for correctional services workers (correctional officers and probation and parole officers) to meet the policing, fire protection and correctional service needs of all communities throughout the province.

* Includes Special Warrants of $5,271,000
‡ Includes Special Warrants of $208,000
Ω Includes Special Warrants of $29,000

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY TRAINING PROGRAM – VOTE 2611

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Public Safety Training (Item 1)		
Salaries and wages		11,306,107
Employee benefits		1,157,840
Transportation and communication		685,337
Services		6,089,967
Supplies and equipment		2,035,781
		21,275,032
Business Support		
Salaries and wages	640,233	
Employee benefits	71,469	
Transportation and communication.	7,558	
Services	1,416	
Supplies and equipment	101,513	
		822,189
Ontario Police College		
Salaries and wages	8,963,929	
Employee benefits	812,987	
Transportation and communication.	563,506	
Services	5,588,380	
Supplies and equipment	1,540,699	
		17,469,501
Ontario Fire College		
Salaries and wages	1,701,945	
Employee benefits	273,384	
Transportation and communication.	114,273	
Services	500,172	
Supplies and equipment	393,568	
		2,983,342
TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY TRAINING PROGRAM		**21,275,032**
CAPITAL EXPENSE		
Public Safety Training (Item 7)		
Services		471,399
		471,399
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		106,032
		106,032
TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY TRAINING PROGRAM		**577,431**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Immigration Holds Agreement	20,279,639	21,233,740
Firearms Control Agreement	6,151,040	6,150,200
First Nations Policing Agreement	5,640,194	5,158,095
Penitentiary Placement Agreement	4,370,879	4,409,290
Biology Services Agreement	3,450,000	3,450,000
First Nations Emergency Assistance Program	227,966	158,250
Joint Emergency Preparedness Program	0	25,819
Other	195,619	142,451
	40,315,337	40,727,845
REIMBURSEMENTS OF EXPENDITURES		
Municipal Policing	290,048,580	286,679,962
Local Services Realignment	106,119,404	92,277,331
Telephone Compensation	5,622,906	4,415,232
Ontario Municipal and Provincial Police Automation Co-operative	2,418,092	2,405,702
Provincial Nuclear Emergency Program	750,000	750,000
Other	1,408,811	7,138,635
	406,367,793	393,666,862
FEES, LICENCES AND PERMITS		
Fees, Licences and Permits	15,463,294	10,242,633
Fee for Dishonoured Cheques	576	662
	15,463,870	10,243,295
FINES AND PENALTIES	460	35
SALES AND RENTALS		
Sales and Rentals	352,343	338,385
Trilcor Industries	164,941	167,100
	517,284	505,485
ROYALTIES		
Constable Selection System	219,580	195,754
RECOVERY OF PRIOR YEARS' EXPENDITURES*	1,470,160	(5,169,680)
MISCELLANEOUS	4,575,685	1,212,809
TOTAL MINISTRY REVENUE	**468,930,169**	**441,382,405**

*Adjustment in 2013-14 to 2012-13 "Recovery of Prior Years' Expenditures".

MINISTRY OF CONSUMER SERVICES

FISCAL YEAR, 2014 – 2015

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MINISTRY OF CONSUMER SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
24,368,984	Consumer Services	27,531,314	26,609,848
24,368,984	**TOTAL OPERATING EXPENSE**	*** 27,531,314**	**26,609,848**
	* Includes Special Warrants of $5,900,200.		
	OPERATING ASSETS		
0	Consumer Services	1,000	0
0	**TOTAL OPERATING ASSETS**	**1,000**	**0**
	CAPITAL EXPENSE		
0	Consumer Services	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Consumer Services	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3101				**CONSUMER SERVICES PROGRAM**	
OPERATING EXPENSE					
6	25,094,600	2,370,700	27,465,300	Consumer Services	26,598,481
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	11,367
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
S	2,000		2,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 25,160,614**	**2,370,700**	**27,531,314**	**TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM**	**26,609,848**
OPERATING ASSETS					
2	1,000		1,000	Consumer Services	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR CONSUMER SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
3	1,000		1,000	Consumer Services	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CONSUMER SERVICES PROGRAM**	**0**
CAPITAL ASSETS					
4	1,000		1,000	Consumer Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CONSUMER SERVICES PROGRAM**	**0**

Program Description

This program supports consumer protection, public safety and efficient market for businesses in Ontario by: ensuring effective compliance strategies; modernizing consumer protection, public safety and business law regulatory environment; and overseeing a broad range of regulatory programs that protect Ontario families, generate confidence and support economic growth.

* Includes Special Warrants of $5,900,200.

MINISTRY OF CONSUMER SERVICES

CONSUMER SERVICES PROGRAM – VOTE 3101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Consumer Services (Item 6)		
Salaries and wages		12,054,085
Employee benefits		1,817,400
Transportation and communication		456,048
Services		10,960,820
Supplies and equipment		157,083
Transfer payments		
Grants in Support of Consumer Services		1,243,045
		26,688,481
Less: Recoveries		90,000
		26,598,481
Ministry Administration		
Salaries and wages	3,460,942	
Employee benefits	456,603	
Transportation and communication	118,083	
Services	6,731,830	
Supplies and equipment	81,692	
		10,849,150
Consumer Services		
Salaries and wages	8,593,143	
Employee benefits	1,360,797	
Transportation and communication	337,965	
Services	4,228,990	
Supplies and equipment	75,391	
Transfer payments		
Grants in Support of Consumer Services	1,243,045	
	15,839,331	
Less: Recoveries	90,000	
		15,749,331
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		11,367
		11,367
TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM		**26,609,848**

MINISTRY OF CONSUMER SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
FEES, LICENCES AND PERMITS		
Theatres Act	2,754,532	2,808,001
Payments from Administrative Authorities	2,475,635	2,165,015
Cemeteries Act	1,104,848	1,183,249
Payday Loan Act	751,155	928,745
Collection Agencies Act	646,541	687,066
Athletics Control Act	43,155	123,949
Consumer Reporting Act	15,020	17,182
Bailiffs Act	9,880	10,830
Paperback and Periodical Distribution Act	1,900	1,900
	7,802,666	7,925,937
FINES AND PENALTIES	2,200	50
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Services and Rentals	150,622	0
Transfer Payments	0	5,653
Other	0	5,610
	150,622	11,263
MISCELLANEOUS	802	150
TOTAL MINISTRY REVENUE	**7,956,290**	**7,937,400**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

FISCAL YEAR, 2014 – 2015

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MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
17,148,153	Ministry Administration	19,748,128	19,368,775
285,085,660	Economic Development, Trade and Employment	328,278,000	286,629,072
556,823,343	Research and Innovation	542,578,400	514,224,933
859,057,156	**TOTAL OPERATING EXPENSE**	*** 890,604,528**	**820,222,780**
	* Includes Special Warrants of $220,000,000		
	OPERATING ASSETS		
19,317,862	Economic Development, Trade and Employment	366,603,000	320,408,400
19,317,862	**TOTAL OPERATING ASSETS**	**ϖ 366,603,000**	**320,408,400**
	ϖ Includes Special Warrants of $15,000,000		
	CAPITAL EXPENSE		
0	Economic Development, Trade and Employment	2,000	0
80,500,000	Research and Innovation	88,622,300	88,622,300
80,500,000	**TOTAL CAPITAL EXPENSE**	**‡ 88,624,300**	**88,622,300**
	‡ Includes Special Warrants of $34,500,000		
	CAPITAL ASSETS		
0	Economic Development, Trade and Employment	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
901				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	19,619,100		19,619,100	Ministry Administration	19,224,014
S	95,682		95,682	Ministers' Salaries, the *Executive Council Act*	98,602
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	46,159
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 19,748,128**		**19,748,128**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM....**	**19,368,775**

Program Description

This program provides financial, human resources, planning, legal, and other corporate services for the operational programs and certain agencies of the Ministries. The program also provides support services to the Ministry of Consumer Services.

* Includes Special Warrants of $8,000,000

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		10,217,102
Employee benefits		1,579,433
Transportation and communication		350,967
Services		6,797,770
Supplies and equipment		278,742
		19,224,014
		19,224,014
Main Office		
Salaries and wages	4,734,242	
Employee benefits	650,887	
Transportation and communication	240,735	
Services	3,054,903	
Supplies and equipment	174,390	
		8,855,157
Planning and Finance		
Salaries and wages	1,649,423	
Employee benefits	274,485	
Transportation and communication	13,054	
Services	170,765	
Supplies and equipment	25,060	
	2,132,787	
		2,132,787
Human Resources		
Salaries and wages	848,483	
Employee benefits	194,157	
Transportation and communication	7,822	
Services	123,289	
Supplies and equipment	12,786	
		1,186,537
Communications Services		
Salaries and wages	2,984,954	
Employee benefits	459,904	
Transportation and communication	70,408	
Services	508,646	
Supplies and equipment	49,149	
		4,073,061
Legal Services		
Transportation and communication	18,948	
Services	2,005,167	
Supplies and equipment	17,357	
		2,041,472
Audit Services		
Services	935,000	
		935,000
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		98,602
Parliamentary Assistants' Salaries, the *Executive Council Act*		46,159
		144,761
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**19,368,775**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
902 OPERATING EXPENSE				**ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM**	
13	419,209,200	(107,429,000)	311,780,200	Economic Development, Trade and Employment	266,829,361
15	15,071,800		15,071,800	Accessibility Directorate of Ontario	13,758,104
S	1,426,000		1,426,000	Bad Debt Expense, the *Financial Administration Act*	6,041,607
	*** 435,707,000**	**(107,429,000)**	**328,278,000**	**TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM**	**286,629,072**
OPERATING ASSETS					
14	38,603,000	328,000,000	366,603,000	Economic Development, Trade and Employment	320,408,400
	ϖ 38,603,000	**328,000,000**	**366,603,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM**	**320,408,400**
CAPITAL EXPENSE					
21	1,000		1,000	Economic Development, Trade and Employment	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM**	**0**

* Includes Special Warrants of $52,000,000
ϖ Includes Special Warrants of $15,000,000

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
902 CAPITAL ASSETS				**ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM**	
22	1,000		1,000	Economic Development, Trade and Employment	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM .....**	**0**

Program Description

This program supports economic growth and job creation in Ontario by: attracting investment in key business clusters and sectors, and administering related funding programs; providing assistance to Ontario industry sectors and communities facing economic challenges; providing leadership in the development of economic policies across government and championing economic development research; modernizing government and improving services to business through the enterprise-wide Open for Business initiative; working with partner ministries, agencies and stakeholders to promote social entrepreneurship in Ontario; promoting Ontario as a premier investment location and world class provider of goods and services; increasing Ontario's trade by providing assistance to Ontario firms to begin exporting or expand into new markets; providing leadership in dispute management and international and inter-provincial trade negotiations; leveraging Ontario's 11 International Marketing Centres; developing investment opportunities through investment lead generation activities; supporting Ontario's high-performing small and medium enterprises through 12 regional Business Advisory Services offices; promoting entrepreneurship as a viable career option among Ontario's youth; making Ontario accessible by developing, reviewing and overseeing organizations' compliance with accessibility standards; forging strategic partnerships to promote accessibility initiatives; and providing public education, tools and resources for accessibility planning and programming, including promoting employment opportunities for people with disabilities.

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

OPERATING EXPENSE

Economic Development, Trade and Employment (Item 13)

	$	$
Salaries and wages		38,267,177
Employee benefits		5,261,852
Transportation and communication		2,927,221
Services		28,612,976
Supplies and equipment		1,107,358
Transfer payments		
Advanced Manufacturing Investment Strategy – Interest Incentives	36,793	
Communities in Transition	428.499	
Eastern Ontario Development Fund	6,229,801	
Investment Ready Certified Site	63,875	
Jobs and Prosperity Fund	67,218,480	
Next Generation of Jobs Fund	19,500,599	
Sector Support Grants	30,062,354	
Southwestern Ontario Development Fund	12,680,607	
Southwestern Ontario Development Fund – Interest Incentives	50,580	
Strategic Jobs and Investment Fund	23,419,032	
Strategic Jobs and Investment Fund – Interest Incentives	1,364,150	
Water Technology Acceleration Project	1,101,000	
Institute for Competitiveness and Prosperity	750,000	
Ontario Youth Entrepreneurship Fund	9,337,563	
Social Enterprise Demonstration Fund	1,897,500	
Student Entrepreneurship Experience – Summer Company	908,105	
Youth Partnerships	1,843,189	
Youth Skills Connections	14,660,650	
		191,552,777
		267,729,361
Less: Recoveries		900,000
		266,829,361

Economic Development, Investment and Industry

	$	$
Salaries and wages	22,176,806	
Employee benefits	2,993,077	
Transportation and communication	966,596	
Services	7,164,603	
Supplies and equipment	542,071	
Transfer payments		
Advanced Manufacturing Investment Strategy – Interest Incentives	36,793	
Communities in Transition	428,499	
Eastern Ontario Development Fund	6,229,801	
Investment Ready: Certified Site	63,875	
Jobs and Prosperity Fund	67,218,480	
Next Generation of Jobs Fund	19,500,599	
Sector Support Grants	30,062,354	
Southwestern Ontario Development Fund	12,680,607	
Southwestern Ontario Development Fund – Interest Incentives	50,580	
Strategic Jobs and Investment Fund	23,419,032	
Strategic Jobs and Investment Fund – Interest Incentives	1,364,150	
Water Technology Acceleration Project	1,101,000	
	195,998,923	
Less: Recoveries	900,000	
		195,098,923

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
Policy and Strategy		
Salaries and wages	7,375,001	
Employee benefits	1,082,444	
Transportation and communication	176,447	
Services	4,201,363	
Supplies and equipment	238,888	
Transfer payments		
Institute for Competitiveness and Prosperity	750,000	
Ontario Youth Entrepreneurship Fund	9,337,563	
Social Enterprise Demonstration Fund	1,897,500	
Student Entrepreneurship Experience – Summer Company	908,105	
Youth Partnerships	1,843,189	
Youth Skills Connections	14,660,650	
	42,471,150	
		42,471,150
Trade and Marketing		
Salaries and wages	8,715,370	
Employee benefits	1,186,331	
Transportation and communication	1,784,178	
Services	17,247,010	
Supplies and equipment	326,399	
		29,259,288
Accessibility Directorate of Ontario (Item 15)		
Salaries and wages		5,595,957
Employee benefits		731,060
Transportation and communication		151,981
Services		4,431,711
Supplies and equipment		107,714
Transfer payments		
Enabling Change		2,739,681
		13,758,104
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		6,041,607
		6,041,607
TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM		**286,629,072**

	$	$
OPERATING ASSETS		
Economic Development, Trade and Employment (Item 14)		
Loans and Investments		
Advanced Manufacturing Investment Strategy	766,330	
Debt Service Guarantee	293,280,528	
Southwestern Ontario Development Fund	1,111,649	
Strategic Jobs and Investment Fund	25,249,893	
		320,408,400
		320,408,400
TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM		**320,408,400**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
903				**RESEARCH AND INNOVATION PROGRAM**	
OPERATING EXPENSE					
1	596,918,200	(54,339,800)	542,578,400	Research and Innovation.....	514,224,933
	*** 596,918,200**	**(54,339,800)**	**542,578,400**	**TOTAL OPERATING EXPENSE FOR RESEARCH AND INNOVATION PROGRAM.....**	**514,224,933**
CAPITAL EXPENSE					
2	88,622,300		88,622,300	Research and Innovation.....	88,622,300
	‡ 88,622,300		**88,622,300**	**TOTAL CAPITAL EXPENSE FOR RESEARCH AND INNOVATION PROGRAM.....**	**88,622,300**

Program Description

This program supports a stronger research and innovation ecosystem in Ontario by: developing and administering the ministries' suite of research programs that make investments in operations, infrastructure and research talent personnel to support world-class research and researchers working in publicly-funded institutions across Ontario; advancing translational and focused research in specific research areas including cancer and brain; delivering skills development, business development and commercialization programs focusing on key sectors and regional development opportunities; providing programs and services that assist main street clients with business start-up and early stage growth through Ontario's network of 57 Small Business Enterprise Centres; helping technology-based entrepreneurs and firms launch and grow through the Ontario Network of Entrepreneurs; connecting innovators and entrepreneurs across the province - ensuring that high potential companies can attract the skills and capital to compete in global markets and provide the opportunity for ideas developed in labs to make their way into the marketplace; promoting entrepreneurship as a viable career option among Ontario's youth; adopting e-business and computer technologies by small and medium enterprises and the availability of affordable ultra-fast broadband services across Ontario; overseeing Ontario's efforts to promote innovation and facilitate a robust venture capital industry.

* Includes Special Warrants of $160,000,000
‡ Includes Special Warrants of $34,500,000

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

RESEARCH AND INNOVATION PROGRAM – VOTE 903

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Research and Innovation (Item 1)		
Transfer payments		
Business Ecosystem Support Fund	2,018,756	
Business Research Institution Tax Credit	20,244,869	
Centre for Research and Innovation in the Bio-economy	3,000,000	
Commercialization and Innovation Network Support	59,929,170	
Grants in Support of Research and Innovation	7,969,572	
Innovation Demonstration Fund	10,000,000	
Institute for Quantum Computing	5,000,000	
International Collaborations	2,865,811	
Life Sciences Seed Venture Capital Fund	10,000,000	
Neurotrauma Program	4,680,000	
Next Generation Baycrest Initiative	4,485,137	
Ontario Emerging Technologies Fund	8,000,000	
Ontario Innovation Tax Credit	172,392,600	
Ontario Institute for Cancer Research	77,000,000	
Ontario Life Sciences Commercialization Strategy	1,482,655	
Ontario Research Fund	74,786,000	
Perimeter Institute	10,000,000	
Research Talent Programs	10,155,650	
Small Business Enterprise Centres	4,214,713	
Youth Jobs Strategy – Entrepreneurship	11,000,000	
Youth Jobs Strategy – Innovation	15,000,000	
		514,224,933
		514,224,933
TOTAL OPERATING EXPENSE FOR RESEARCH AND INNOVATION PROGRAM		**514,224,933**
CAPITAL EXPENSE		
Research and Innovation (Item 2)		
Transfer payments		
Ontario Research Fund		88,622,300
		88,622,300
TOTAL CAPITAL EXPENSE FOR RESEARCH AND INNOVATION PROGRAM		**88,622,300**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
REIMBURSEMENT OF EXPENDITURES	0	3,155
FEES, LICENCES AND PERMITS	17,779	13,482
ROYALTIES		
Bombardier Inc.	6,424,426	504,584
Miscellaneous	461,692	370,271
	6,886,118	874,855
FINES AND PENALTIES		
Monetary Penalty (Notice of Contravention)	269,750	0
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Write-off Recovery	35,265	98,752
Recovery of Prior Years' Expenditures – Other	18,802,219	17,081,240
	18,837,484	17,179,992
MISCELLANEOUS	2,259,460	172,888
TOTAL MINISTRY REVENUE	**28,270,591**	**18,244,372**

MINISTRY OF ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2015

	2015 $	2014 $
Advanced Manufacturing Investment Strategy	51,441,012	31,405,194
Ontario Automotive Investment Strategy	(514,002)	2,993,021
Innovation Demonstration Fund	600,000	1,000,000
Strategic Jobs and Investment Fund	603,433	0
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**52,130,443**	**35,398,215**

*Includes adjustment to a prior year balance.

MINISTRY OF EDUCATION

FISCAL YEAR, 2014 – 2015

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MINISTRY OF EDUCATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
15,297,002	Ministry Administration	19,853,214	15,338,373
23,213,329,682	Elementary and Secondary Education	23,478,533,000	23,451,800,921
43,130,067	Community Services Information and Information Technology Cluster	57,025,200	55,893,684
1,055,413,741	Child Care and Early Years Programs	1,176,035,600	1,174,766,387
24,327,170,492	**TOTAL OPERATING EXPENSE**	*** 24,731,447,014**	**24,697,799,365**
	* Includes Special Warrants of $ 4,490,976,400		
	OPERATING ASSETS		
1,690,608	Elementary and Secondary Education	2,300,000	2,155,949
0	Community Services Information and Information Technology Cluster	1,000	0
1,690,608	**TOTAL OPERATING ASSETS**	**ϖ 2,301,000**	**2,155,949**
	ϖ Includes Special Warrants of $ 575,000		
	CAPITAL EXPENSE		
1,208,194,572	Elementary and Secondary Education	1,409,540,000	1,232,496,176
9,313,487	Child Care and Early Years Programs	7,410,400	7,408,398
1,217,508,059	**TOTAL CAPITAL EXPENSE**	**‡ 1,416,950,400**	**1,239,904,574**
	‡ Includes Special Warrants of $ 462,615,900		
	CAPITAL ASSETS		
5,160,878	Elementary and Secondary Education	4,628,400	4,566,319
6,581,714	Child Care and Early Years Programs	4,832,800	4,650,789
11,742,592	**TOTAL CAPITAL ASSETS**	**Ω 9,461,200**	**9,217,108**
	Ω Includes Special Warrants of $ 2,473,000		

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
1001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	21,927,400	(2,138,200)	19,789,200	Ministry Administration	15,245,597
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	12,824
S	0		0	Bad Debt Expense, the *Financial Administration Act*	30,651
	*** 21,991,414**	**(2,138,200)**	**19,853,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM .....**	**15,338,373**

Program Description

To provide the overall direction required for the Ministry of Education to meet its objectives and to provide the administrative and support services for the operational programs of the ministry.

* Includes Special Warrants of $ 7,300,500

MINISTRY OF EDUCATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 1001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		16,010,853
Employee benefits		2,886,436
Transportation and communication		369,785
Services		6,395,441
Supplies and equipment		329,478
		25,991,993
Less: Recoveries		10,746,397
		15,245,596
Main Office		
Salaries and wages	2,218,944	
Employee benefits	302,025	
Transportation and communication	47,977	
Services	156,541	
Supplies and equipment	25,499	
		2,750,986
Financial and Administrative Services		
Salaries and wages	6,596,284	
Employee benefits	1,405,275	
Transportation and communication	133,735	
Services	317,541	
Supplies and equipment	107,037	
	8,559,872	
Less: Recoveries	4,157,800	
		4,402,072
Human Resources		
Salaries and wages	1,896,165	
Employee benefits	264,786	
Transportation and communication	20,341	
Services	422,131	
Supplies and equipment	24,331	
	2,627,754	
Less: Recoveries	1,290,700	
		1,337,054
Communications Services		
Salaries and wages	5,291,864	
Employee benefits	914,350	
Transportation and communication	119,144	
Services	694,019	
Supplies and equipment	93,761	
	7,113,138	
Less: Recoveries	4,074,897	
		3,038,241
Legal Services		
Salaries and wages	7,597	
Transportation and communication	48,588	
Services	3,400,474	
Supplies and equipment	78,850	
	3,535,509	
Less: Recoveries	1,223,000	
		2,312,509
Audit Services		
Services	1,404,735	
		1,404,735
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		12,824
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		30,651
		92,776
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**15,338,373**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1002 OPERATING EXPENSE				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
1	22,971,771,200	(144,033,800)	22,827,737,400	Policy and Program Delivery	22,746,892,593
2	145,775,600	(1,980,000)	143,795,600	Educational Operations	140,431,814
S	507,000,000		507,000,000	Teachers' Pension Fund	564,435,281
S	0		0	Bad Debt Expense, the *Financial Administration Act*	41,233
	*** 23,624,546,800**	**(146,013,800)**	**23,478,533,000**	**TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**23,451,800,921**
OPERATING ASSETS					
4	2,300,000		2,300,000	Policy and Program Delivery	2,155,949
	ϖ 2,300,000		**2,300,000**	**TOTAL OPERATING ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**2,155,949**
CAPITAL EXPENSE					
3	1,409,139,000		1,409,139,000	Support for Elementary and Secondary Education	1,231,608,403
5	1,000		1,000	Elementary and Secondary Education – Expense related to Capital Assets	0
S	400,000		400,000	Amortization, the *Financial Administration Act*	887,773
	‡ 1,409,540,000		**1,409,540,000**	**TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**1,232,496,176**

* Includes Special Warrants of $ 4,134,579,200
ϖ Includes Special Warrants of $ 575,000
‡ Includes Special Warrants of $ 460,163,700

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1002 CAPITAL ASSETS				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
6	4,915,000	(286,600)	4,628,400	Elementary and Secondary Education	4,566,319
	Ω 4,915,000	**(286,600)**	**4,628,400**	**TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM .....**	**4,566,319**

Program Description

The program provides policy and program direction, as well as financial support, to elementary and secondary schools and agencies in Ontario in order to foster and sustain a high-quality education system for all students in the province, no matter where they live. The program aims to achieve three primary outcomes: excellence in student achievement; preparation of all students for success in further education, work and community life; and improvement of Ontario's ability to compete in a global marketplace.

Key components of the program are: supporting the implementation of a rigorous curriculum; supporting student learning and maintaining challenging standards of achievement, and supporting excellence in teaching; provision of financial support to a streamlined and efficient education system with a focus on teaching and learning in the classroom; accountability for the funding of elementary and secondary education; and operation of provincial schools for deaf, blind, deaf/blind and students with learning disabilities.

Ω Includes Special Warrants of $ 1,253,000

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM – VOTE 1002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Policy and Program Delivery (Item 1)		
Salaries and wages		63,510,502
Employee benefits		8,046,104
Transportation and communication		5,741,313
Services		57,888,223
Supplies and equipment		1,328,633
Transfer payments		
School Board Operating Grants	15,294,501,611	
Education Programs – Other	653,651,580	
Education Quality and Accountability Office	31,282,090	
Official Languages Projects	33,741,723	
Miscellaneous Grants	1,959,734	
Education Property Tax Non-Cash Expense	6,596,328,680	
		22,611,465,418
		22,747,980,193
Less: Recoveries		1,087,600
		22,746,892,593
Educational Operations (Item 2)		
Salaries and wages		46,246,501
Employee benefits		7,485,913
Transportation and communication		1,192,431
Services		11,458,810
Supplies and equipment		4,369,458
Transfer payments		
Payments in lieu of municipal taxation	47,400	
Provincial Schools Student Enhancement Program	22,000	
Office des télécommunications éducatives de langue français de l'Ontario	24,793,700	
Ontario Education Communications Authority	44,889,380	
		69,752,480
		140,505,593
Less: Recoveries		73,779
		140,431,814
Statutory Appropriations Teachers' Pension Fund		
Transfer payments		
Government Costs, the *Teachers' Pension Act*		564,435,281
		564,435,281
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		41,233
		41,233
TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**23,451,800,921**
OPERATING ASSETS		
Policy and Program Delivery (Item 4)		
Deposits and prepaid expenses		2,155,949
		2,155,949
TOTAL OPERATING ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**2,155,949**

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM – VOTE 1002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
CAPITAL EXPENSE		
Support for Elementary and Secondary Education (Item 3)		
Transfer payments		
School Board Capital Grants	764,582,453	
Early Learning Program	437,831,628	
Office des télécommunications éducatives de langue français de l'Ontario	1,000,000	
Ontario Education Communications Authority	1,600,000	
School Board – Capital Funding for Child Care	16,089,412	
		1,221,103,493
Other transactions		
Support for Elementary and Secondary Education		10,504,910
		1,231,608,403
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		887,773
		887,773
TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**1,232,496,176**

	$
CAPITAL ASSETS	
Elementary and Secondary Education (Item 6)	
Information technology hardware	282,993
Business application software – asset costs	4,283,326
	4,566,319
TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM	**4,566,319**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1003				**COMMUNITY SERVICES INFORMATION AND**	
OPERATING EXPENSE				**INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	58,810,400	(1,785,200)	57,025,200	Community Services Information and Information Technology Cluster	55,893,684
	*** 58,810,400**	**(1,785,200)**	**57,025,200**	**TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM .....**	**55,893,684**
OPERATING ASSETS					
2	1,000		1,000	Community Services Information and Information Technology Cluster	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM .....**	**0**

Program Description

The Community Services Information and Information Technology (I&IT) Cluster is responsible for the provision of information management and information technology services for the Ministries of Municipal Affairs and Housing; Citizenship and Immigration; Training, Colleges and Universities; Tourism, Culture and Sport; and Education. The cluster organization works in partnership with the ministries to provide timely and cost-effective technology solutions that support ministry objectives, to promote e-business and egovernment as a means of enhancing government service delivery and to ensure solid return on I&IT investment.

* Includes Special Warrants of $ 25,418,200

MINISTRY OF EDUCATION

COMMUNITY SERVICES INFORMATION & INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 1003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Community Services Information and Information Technology Cluster (Item 1)	
Salaries and wages	25,966,454
Employee benefits	3,651,613
Transportation and communication	323,570
Services	88,875,374
Supplies and equipment	358,771
	119,175,782
Less: Recoveries	63,282,098
	55,893,684
TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**55,893,684**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1004				**CHILD CARE AND EARLY YEARS PROGRAM**	
OPERATING EXPENSE					
1	1,162,015,800	14,019,800	1,176,035,600	Policy Development and Program Delivery	1,174,766,387
	*** 1,162,015,800**	**14,019,800**	**1,176,035,600**	**TOTAL OPERATING EXPENSE FOR CHILD CARE AND EARLY YEARS PROGRAM.....**	**1,174,766,387**
CAPITAL EXPENSE					
2	6,661,700	22,000	6,683,700	Child Care Capital	6,642,885
5	1,000		1,000	Child Care – Expense related to Capital Assets....	0
S	725,700		725,700	Amortization, the *Financial Administration Act*	765,513
	‡ 7,388,400	**22,000**	**7,410,400**	**TOTAL CAPITAL EXPENSE FOR CHILD CARE AND EARLY YEARS PROGRAM .....**	**7,408,398**
CAPITAL ASSETS					
4	4,546,200	286,600	4,832,800	Child Care IT Modernization.....	4,650,789
	Ω 4,546,200	**286,600**	**4,832,800**	**TOTAL CAPITAL ASSETS FOR CHILD CARE AND EARLY YEARS PROGRAM.....**	**4,650,789**

Program Description

High quality early years and child care programs are an essential part of a seamless, integrated system that supports early learning and care for children.

The integration of child care and early years programs enhances education results by providing a continuum of care and education for children aged 0 to 12, creating a focus on healthy child development and positive outcomes for children and families through coordinated local service system management.

* Includes Special Warrants of $ 323,678,500
‡ Includes Special Warrants of $ 2,452,200
Ω Includes Special Warrants of $ 1,220,000

MINISTRY OF EDUCATION

CHILD CARE AND EARLY YEARS PROGRAM – VOTE 1004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Policy Development and Program Delivery (Item 1)	
Salaries and wages	13,250,968
Employee benefits	1,911,544
Transportation and communication	1,100,992
Services	4,785,554
Supplies and equipment	376,156
Transfer payments	
Child Care and Early Years	1,153,341,173
	1,174,766,387
TOTAL OPERATING EXPENSE FOR CHILD CARE AND EARLY YEARS PROGRAM	**1,174,766,387**
CAPITAL EXPENSE	
Child Care Capital (Item 2)	
Transfer payments	
Child Care Stabilization	6,642,885
	6,642,885
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	765,513
	765,513
TOTAL CAPITAL EXPENSE FOR CHILD CARE AND EARLY YEARS PROGRAM	**7,408,398**
CAPITAL ASSETS	
Child Care IT Modernization (Item 4)	
Business application software – asset costs	4,650,789
	4,650,789
TOTAL CAPITAL ASSETS FOR CHILD CARE AND EARLY YEARS PROGRAM	**4,650,789**

MINISTRY OF EDUCATION

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Official Languages in Education	68,033,312	67,870,312
Indian Welfare Services Agreement	11,537,300	11,477,448
	79,570,612	79,347,760
FEES, LICENCES AND PERMITS		
Inspection of private and secondary schools	965,103	811,261
Day Nursery Act – Licences	61,790	54,075
Fee for dishonoured cheques	70	210
	1,026,963	865,546
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Vendors	21,016,486	18,808,385
Others	40,366,153	191,780,041
	61,382,639	210,588,426
MISCELLANEOUS		
Interest Penalties	4,855	3,495
	4,855	3,495
TOTAL MINISTRY REVENUE	**141,985,069**	**290,805,227**

MINISTRY OF ENERGY

FISCAL YEAR, 2014 – 2015

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MINISTRY OF ENERGY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
15,731,179	Ministry Administration	16,430,114	15,067,154
29,119,881	Energy Development and Management	34,341,100	28,638,226
1,031,465,954	Electricity Price Mitigation	1,104,835,700	1,102,294,531
1,076,317,014	**TOTAL OPERATING EXPENSE**	*** 1,155,606,914**	**1,145,999,911**
	* Includes Special Warrants of $ 400,503,700		
	CAPITAL EXPENSE		
0	Energy Development and Management	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Energy Development and Management	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2901				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	16,366,100		16,366,100	Ministry Administration	15,017,853
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
	*** 16,430,114**		**16,430,114**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM .....**	**15,067,154**

Program Description

This program works to achieve ministry and government objectives by providing executive direction, strategic advice and vital corporate services, including communications, strategic human resources, accessibility, French Language Services, information technology and business solutions, legal services, Freedom of Information and Protection of Privacy activities, information and records management, accommodations and facilities management, procurement, continuity of operations planning, controllership and accounting, and strategic and resource planning and allocation activities. The program provides corporate services to two ministries - Ministry of Energy and Ministry of Infrastructure.

* Includes Special Warrants of $ 5,108,600

MINISTRY OF ENERGY

MINISTRY ADMINISTRATION PROGRAM – VOTE 2901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,455,576
Employee benefits		990,625
Transportation and communication		251,784
Services		10,220,603
Supplies and equipment		499,165
		19,417,753
Less: Recoveries		4,399,900
		15,017,853
Main Office		
Salaries and wages	1,975,010	
Employee benefits	243,003	
Transportation and communication	102,678	
Services	99,271	
Supplies and equipment	81,124	
		2,501,086
Communications Services		
Salaries and wages	2,607,027	
Employee benefits	339,062	
Transportation and communication	45,899	
Services	390,210	
Supplies and equipment	20,703	
		3,402,901
Legal Services		
Salaries and wages	1,963	
Transportation and communication	23,757	
Services	3,492,980	
Supplies and equipment	17,541	
		3,536,241
Analysis and Planning		
Salaries and wages	2,860,985	
Employee benefits	406,837	
Transportation and communication	68,440	
Services	157,369	
Supplies and equipment	54,234	
		3,547,865
Financial and Administrative Services		
Salaries and wages	10,591	
Employee benefits	1,099	
Transportation and communication	314	
Services	4,298,532	
Supplies and equipment	311,209	
	4,621,745	
Less: Recoveries	3,167,700	
		1,454,045
Human Resources		
Employee benefits	624	
Services	18,630	
	19,254	
Less: Recoveries	11,800	
		7,454
Audit Services		
Services	584,998	
Less: Recoveries	395,300	
		189,698
Information Systems		
Transportation and communication	10,696	
Services	1,178,613	
Supplies and equipment	14,354	
	1,203,663	
Less: Recoveries	825,100	
		378,563
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
		49,301
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**15,067,154**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2902				**ENERGY DEVELOPMENT AND MANAGEMENT**	
OPERATING EXPENSE					
1	38,940,100	(4,600,000)	34,340,100	Policy and Programs	28,638,226
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 38,941,100**	**(4,600,000)**	**34,341,100**	**TOTAL OPERATING EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**28,638,226**
CAPITAL EXPENSE					
4	1,000		1,000	Energy Development and Management – Expense related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**
CAPITAL ASSETS					
5	1,000		1,000	Energy Development and Management	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**

Program Description

This program is responsible for developing Ontario's energy policy framework, which is central to the building of a strong and prosperous economy. It provides leadership and support to the energy sector to ensure clean, reliable, affordable and sustainable energy supply, transmission and distribution systems. The program supports energy conservation and efficiency, grid modernization, and the development of cleaner forms of energy. This program also oversees engagement and consultation with First Nations and Métis on provincial energy sector activities and projects while facilitating the participation of Aboriginal communities in renewable energy and transmission system developments.

* Includes Special Warrants of $ 9,795,100

MINISTRY OF ENERGY

ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM – VOTE 2902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Policy and Programs (Item 1)		
Salaries and wages		10,745,039
Employee benefits		1,376,576
Transportation and communication		202,768
Services		4,774,409
Supplies and equipment		111,529
Transfer payments		
Conservation Initiatives	183,429	
Aboriginal Engagement Agreements	153,941	
Green Energy Initiatives	798,607	
Smart Grid Fund	10,291,928	
		11,427,905
		28,638,226
TOTAL OPERATING EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM		**28,638,226**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2905				**ELECTRICITY PRICE MITIGATION PROGRAM**	
OPERATING EXPENSE					
1	1,100,000,000	(20,000,000)	1,080,000,000	Ontario Clean Energy Benefit.....	1,077,960,661
2	25,500,000	(664,300)	24,835,700	Northern Ontario Energy Credit.....	24,333,870
	*** 1,125,500,000**	**(20,664,300)**	**1,104,835,700**	**TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM .....**	**1,102,294,531**

Program Description

The Electricity Price Mitigation program helps Ontarians manage electricity costs and assists consumers with the transition to a reliable and cleaner electricity system.

* Includes Special Warrants of $ 385,600,000

MINISTRY OF ENERGY

ELECTRICITY PRICE MITIGATION PROGRAM – VOTE 2905

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Ontario Clean Energy Benefit (Item 1)	
Transfer payments	
Ontario Clean Energy Benefit Act, 2010	1,077,960,661
	1,077,960,661
Northern Ontario Energy Credit (Item 2)	
Transfer payments	
Northern Ontario Energy Credit	24,333,870
	24,333,870
**TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM ..... **	**1,102,294,531**

MINISTRY OF ENERGY

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
FEES, LICENCES AND PERMITS		
FOI Fees	2,347	3,535
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Services and Rentals	153,235	86,943
Transfer Payments	95,849	2,056,771
	249,084	2,143,714
MISCELLANEOUS		
Interest	59,726	117
Other	114,794	0
	174,520	117
TOTAL MINISTRY REVENUE	**425,951**	**2,147,366**

MINISTRY OF THE ENVIRONMENT

FISCAL YEAR, 2014 – 2015

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MINISTRY OF THE ENVIRONMENT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
22,101,912	Ministry Administration	22,897,414	22,896,704
58,423,679	Environmental Planning and Analysis	53,096,600	53,091,371
64,061,308	Environmental Science and Information	65,393,900	65,388,201
177,079,786	Environmental Protection	181,367,300	181,360,333
321,666,685	**TOTAL OPERATING EXPENSE**	*** 322,755,214**	**322,736,609**
	* Includes Special Warrants of $ 87,114,000		
	CAPITAL EXPENSE		
4,002,279	Environmental Protection	5,374,100	2,373,077
4,002,279	**TOTAL CAPITAL EXPENSE**	**‡ 5,374,100**	**2,373,077**
	‡ Includes Special Warrants of $ 363,500		
	CAPITAL ASSETS		
18,919,366	Environmental Protection	6,718,600	6,548,732
18,919,366	**TOTAL CAPITAL ASSETS**	**Ω 6,718,600**	**6,548,732**
	Ω Includes Special Warrants of $ 933,500		

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	22,832,400		22,832,400	Ministry Administration	22,829,149
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	18,254
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 22,897,414**		**22,897,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM .....**	**22,896,704**

Program Description

This vote includes overall ministry business management support, including related strategic leadership and advice to support the achievement of government and ministry priorities.

* Includes Special Warrants of $ 8,141,800

MINISTRY OF THE ENVIRONMENT

MINISTRY ADMINISTRATION PROGRAM – VOTE 1101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		12,799,795
Employee benefits		1,827,771
Transportation and communication		408,233
Services		5,995,760
Supplies and equipment		1,831,590
		22,863,149
Less: Recoveries		34,000
		22,829,149
Main Office		
Salaries and wages	1,844,515	
Employee benefits	254,164	
Transportation and communication	89,279	
Services	64,369	
Supplies and equipment	17,001	
		2,269,328
Planning and Controllership		
Salaries and wages	5,617,140	
Employee benefits	822,955	
Transportation and communication	186,405	
Services	4,847,115	
Supplies and equipment	1,726,638	
	13,200,253	
Less: Recoveries	34,000	
		13,166,253
Human Resources		
Salaries and wages	1,046,701	
Employee benefits	142,273	
Transportation and communication	21,498	
Services	173,774	
Supplies and equipment	8,771	
		1,393,017
Communications		
Salaries and wages	4,291,439	
Employee benefits	608,379	
Transportation and communication	111,051	
Services	459,814	
Supplies and equipment	79,180	
		5,549,863
Audit Services		
Services	450,688	
		450,688
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		18,254
		67,555
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**22,896,704**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1109 OPERATING EXPENSE				**ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM**	
1	27,487,100	(688,700)	26,798,400	Environmental Planning and Analysis	26,795,349
2	25,738,400	559,800	26,298,200	Program Design and Implementation Planning	26,296,022
	*** 53,225,500**	**(128,900)**	**53,096,600**	**TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM .....**	**53,091,371**

Program Description

This Vote is responsible for the planning and analysis required for the development, implementation and integration of the policy, program design and program delivery functions of the ministry to support the achievement of government and ministry priorities.

* Includes Special Warrants of $ 17,616,900

MINISTRY OF THE ENVIRONMENT

ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM – VOTE 1109

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Environmental Planning and Analysis (Item 1)		
Salaries and wages		13,633,468
Employee benefits		2,118,724
Transportation and communication		281,141
Services		10,411,730
Supplies and equipment		350,286
		26,795,349
Program Design and Implementation Planning (Item 2)		
Salaries and wages		14,918,620
Employee benefits		2,402,314
Transportation and communication		192,894
Services		4,214,536
Supplies and equipment		2,779,385
Transfer payments		
Grants Supporting Dialogue, Engagement and Collaboration	896,055	
Grants Supporting the Collection and Management of Household Hazardous Wastes	892,218	
		1,788,273
		26,296,022
TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM		**53,091,371**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1110 OPERATING EXPENSE				**ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM**	
1	61,420,100	3,973,800	65,393,900	Environmental Science and Information.....	65,388,201
	*** 61,420,100**	**3,973,800**	**65,393,900**	**TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM .....**	**65,388,201**

Program Description

This Vote is responsible for monitoring the state of Ontario's environment through scientific field studies and laboratory and technological development and analysis; developing environmental standards, guidelines and innovative environmental practices; and regular and transparent reporting to the public and stakeholders.

* Includes Special Warrants of $ 15,969,200

MINISTRY OF THE ENVIRONMENT

ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM – VOTE 1110

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Environmental Science and Information (Item 1)		
Salaries and wages		35,371,806
Employee benefits		5,831,670
Transportation and communication		1,088,915
Services		19,730,144
Supplies and equipment		1,602,987
Transfer payments		
Grants for Action on Climate Change	877,679	
Grants Supporting Science and Technical Research	885,000	
		1,762,679
		65,388,201
TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM		**65,388,201**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1111				**ENVIRONMENTAL PROTECTION PROGRAM**	
OPERATING EXPENSE					
1	25,779,800	(429,300)	25,350,500	Environmental Approvals	25,349,921
2	113,515,300	(9,264,200)	104,251,100	Environmental Compliance	104,241,414
3	52,373,000	(608,300)	51,764,700	Environmental Programs	51,760,592
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	8,406
	*** 191,669,100**	**(10,301,800)**	**181,367,300**	**TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM**	**181,360,333**
CAPITAL EXPENSE					
4	1,542,000	387,200	1,929,200	Capital	1,912,734
5	176,000	40,600	216,600	Capital Environmental Clean-Up	213,845
S	3,228,300		3,228,300	Amortization, the *Financial Administration Act*	246,498
	‡ 4,946,300	**427,800**	**5,374,100**	**TOTAL CAPITAL EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM**	**2,373,077**
CAPITAL ASSETS					
6	1,867,000	4,851,600	6,718,600	Capital Assets	6,548,732
	Ω 1,867,000	**4,851,600**	**6,718,600**	**TOTAL CAPITAL ASSETS FOR ENVIRONMENTAL PROTECTION PROGRAM**	**6,548,732**

Program Description

This Vote is responsible for protecting the quality of Ontario's air, water and land through administration of ministry approvals, environmental assessment, permitting, and licensing programs; conducting investigation and enforcement actions; and capital investments in support of environmental protection.

* Includes Special Warrants of $ 45,386,100
‡ Includes Special Warrants of $ 363,500
Ω Includes Special Warrants of $ 933,500

MINISTRY OF THE ENVIRONMENT

ENVIRONMENTAL PROTECTION PROGRAM – VOTE 1111

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

		$
OPERATING EXPENSE		
Environmental Approvals (Item 1)		
Salaries and wages		15,698,727
Employee benefits		2,152,021
Transportation and communication		255,456
Services		6,695,394
Supplies and equipment		548,323
		25,349,921
Environmental Compliance (Item 2)		
Salaries and wages		73,078,872
Employee benefits		12,250,544
Transportation and communication		1,831,956
Services		13,274,563
Supplies and equipment		955,479
Transfer payments		
Grants for Walkerton Clean Water Centre	2,850,000	
Community Remediation and Restoration	236,862	
		3,086,862
		104,478,276
Less: Recoveries		236,862
		104,241,414
Environmental Programs (Item 3)		
Salaries and wages		4,965,507
Employee benefits		806,454
Transportation and communication		138,952
Services		22,499,335
Supplies and equipment		896,281
Transfer payments		
Grants for Source Protection		22,454,063
		51,760,592
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		8,406
		8,406
TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM		**181,360,333**
CAPITAL EXPENSE		
Capital (Item 4)		
Other transactions		
Capital Investments		1,912,734
		1,912,734
Capital Environmental Clean-Up (Item 5)		
Other transactions		
Capital Investments		213,845
		213,845
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		246,498
		246,498
TOTAL CAPITAL EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM		**2,373,077**
CAPITAL ASSETS		
Capital Assets (Item 6)		
Machinery and equipment – asset costs		1,867,357
Business application software – asset costs		4,681,375
		6,548,732
TOTAL CAPITAL ASSETS FOR ENVIRONMENTAL PROTECTION PROGRAM		**6,548,732**

MINISTRY OF THE ENVIRONMENT

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
REIMBURSEMENTS OF EXPENDITURES	144,505	129,592
FEES, LICENCES AND PERMITS		
Drive Clean	14,614,961	28,244,163
Environmental compliance approval	4,615,854	5,747,310
Hazardous waste fees	5,805,968	5,357,976
Other	4,607,738	5,207,207
	29,644,521	44,556,656
SALES AND RENTALS	1,632	856
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,481,062	1,281,106
MISCELLANEOUS	97,297	14,216
TOTAL MINISTRY REVENUE	**31,369,017**	**45,982,426**

MINISTRY OF FINANCE

FISCAL YEAR, 2014 – 2015

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MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
38,906,266	Ministry Administration	42,318,914	36,753,003
19,956,257	Taxation, Agencies and Pensions Policy	18,855,500	16,592,101
1,397,520,787	Economic, Fiscal, and Financial Policy	3,018,716,000	1,793,615,017
1,966,324	Financial Services Industry Regulation	2,416,000	1,532,459
392,993,365	Tax and Benefits Administration	395,483,600	391,841,888
9,905,757,920	Treasury	10,395,290,800	10,039,921,083
11,757,100,919	**TOTAL OPERATING EXPENSE**	*** 13,873,080,814**	**12,280,255,551**
	OPERATING ASSETS		
593,434,473	Economic, Fiscal, and Financial Policy	1,000	680,258,684
0	Financial Services Industry Regulation	1,000	0
26,440,539	Tax and Benefits Administration	27,900,000	27,447,610
619,875,012	**TOTAL OPERATING ASSETS**	**ϖ 27,902,000**	**707,706,294**

* Includes Special Warrants of $608,500,000

ϖ Includes Special Warrants of $100,000

MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
0	Economic, Fiscal, and Financial Policy	2,000	0
0	Financial Services Industry Regulation	2,000	0
0	Investing in Ontario	1,000	0
2,637,609	Tax and Benefits Administration	2,638,600	2,637,609
2,637,609	**TOTAL CAPITAL EXPENSE**	**2,645,600**	**2,637,609**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Economic, Fiscal, and Financial Policy	1,000	0
4,945,250	Financial Services Industry Regulation	9,677,600	3,000,529
0	Tax and Benefits Administration	1,000	0
4,945,250	**TOTAL CAPITAL ASSETS**	**Ω 9,680,600**	**3,000,529**

Ω Includes Special Warrants of $3,200,000

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	41,702,300	551,600	42,253,900	Ministry Administration	36,687,035
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 41,767,314**	**551,600**	**42,318,914**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**36,753,003**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program, which includes the Offices of the Minister and Deputy Minister, delivers planning, advisory, legal, and controllership functions to ensure direction and management of operating programs consistent with Ontario Government policy and legislation. In addition, the program manages the service and accountability relationships with the Ontario Internal Audit Division, HR Ontario and Ontario Shared Services, ensures proper levels of support to the Ministry and its client groups, and strategically manages the Ministry's quality service commitments.

* Includes Special Warrants of $13,900,000

MINISTRY OF FINANCE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		14,475,143
Employee benefits		2,235,282
Transportation and communication		469,245
Services		18,862,461
Supplies and equipment		644,904
		36,687,035
Main Office		
Salaries and wages	3,463,765	
Employee benefits	412,102	
Transportation and communication.	114,841	
Services	252,478	
Supplies and equipment	48,457	
		4,291,643
Financial and Administrative Services		
Salaries and wages	5,654,745	
Employee benefits	994,633	
Transportation and communication.	53,383	
Services	3,894,436	
Supplies and equipment	156,202	
		10,753,399
Human Resources		
Salaries and wages	1,217,382	
Employee benefits	186,277	
Transportation and communication.	10,118	
Services	379,588	
Supplies and equipment	9,935	
		1,803,300
Communications Services		
Salaries and wages	4,104,910	
Employee benefits	642,270	
Transportation and communication .	146,764	
Services	4,255,886	
Supplies and equipment	227,262	
		9,377,092
Legal Services		
Salaries and wages	34,341	
Transportation and communication .	144,139	
Services	8,659,391	
Supplies and equipment	203,048	
		9,040,919
Audit Services		
Services	1,420,682	
		1,420,682
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**36,753,003**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1202 OPERATING EXPENSE				**TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM**	
5	11,877,700	(3,046,400)	8,831,300	Taxation Policy	8,087,700
6	6,424,500	551,100	6,975,600	Pension, Income Security and Research	6,169,964
7	3,237,800	(189,200)	3,048,600	Revenue Agencies Oversight	2,334,437
	*** 21,540,000**	**(2,684,500)**	**18,855,500**	**TOTAL OPERATING EXPENSE TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM**	**16,592,101**

Program Description

This program includes tax and inter-governmental taxation, pension and income security policy development and legislation, and quantitative analysis and research. This program is responsible for tracking emerging trends and developments and identifying the economic and fiscal implications of tax, pension and income security policies, and for advising and assisting the Deputy Minister of Finance, the Minister and the government in formulating major economic, quantitative, fiscal and policy documents. This program is also responsible for facilitating the Minister's oversight and accountability of the Liquor Control Board of Ontario, the Ontario Lottery and Gaming Corporation and for managing the Ontario Deposit Return Program for beverage alcohol containers.

* Includes Special Warrants of $7,200,000

MINISTRY OF FINANCE

TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM – VOTE 1202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Taxation Policy (Item 5)	
Salaries and wages	5,493,435
Employee benefits	718,420
Transportation and communication	61,835
Services	1,745,906
Supplies and equipment	68,104
	8,087,700
Pension, Income Security and Research (Item 6)	
Salaries and wages	4,601,656
Employee benefits	564,982
Transportation and communication	58,782
Services	904,294
Supplies and equipment	40,250
	6,169,964
Revenue Agencies Oversight (Item 7)	
Salaries and wages	1,939,054
Employee benefits	224,007
Transportation and communication	22,208
Services	357,134
Supplies and equipment	6,431
	2,548,834
Less: Recoveries	214,397
	2,334,437
TOTAL OPERATING EXPENSE FOR TAXATION, AGENCIES AND PENSIONS POLICY PROGRAM	**16,592,101**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
1203 OPERATING EXPENSE				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
1	10,427,400	294,900	10,722,300	Economic Policy	10,547,775
4	479,100	3,180,200	3,659,300	Securities Reform Division	2,840,397
5	24,024,400	(3,990,200)	20,034,200	Provincial-Local Finance	19,149,438
6	647,067,400		647,067,400	Municipal Support Programs	647,067,400
8	49,098,200	(16,030,500)	33,067,700	Office of the Budget and Treasury Board	32,891,022
9	5,756,700	(172,700)	5,584,000	Ontario Internal Audit	5,527,152
10	415,000,000	781,013,000	1,196,013,000	Contingency Fund ‡	0
21	80,000,000	(17,933,900)	62,066,100	Transition Fund	0
12	674,000,000	364,000,000	1,038,000,000	Ontario Electricity Financial Corporation Dedicated Electricity Earnings	1,038,000,000
22	1,000	2,499,000	2,500,000	Expenses Related to Auto Sector Shares	91,833
S	1,000		1,000	Guarantees and Indemnities, the *Financial Administration Act*	0
S	1,000		1,000	Payments under the *Tax Increment Financing Act, 2006*	0
S	0		0	Bad Debt Expense, the *Financial Administration Act*	37,500,000
	*** 1,905,856,200**	**1,112,859,800**	**3,018,716,000**	**TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**1,793,615,017**
OPERATING ASSETS					
S	1,000		1,000	Harmonized Sales Tax, the *Financial Administration Act*	680,258,684
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**680,258,684**

‡ In the Estimates, provisions were made for the cost of corporate initiatives. It was not practical, however, to distribute these appropriations among the Votes and Items of each ministry. Accordingly, the gross projected corporate initiatives costs appeared in the "Contingencies" provision.

As part of in-year expenditure management, ministry savings were minuted into the Contingency Fund. In this regard, the $141,646,500 increase in the "Contingency Fund" appropriation represents ministry savings minuted into the Contingency Fund net of appropriations allocated during the year to fund programs and activities of various ministries. The actual costs incurred were not charged against the "Contingency Fund" activity but rather against those programs and activities to which they pertained. The "Contingency Fund" activity therefore shows no spending against the appropriation.

* Includes Special Warrants of $428,700,000

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203 CAPITAL EXPENSE				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
14	1,000		1,000	Economic, Fiscal, and Financial Policy Program...	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**
CAPITAL ASSETS					
13	1,000		1,000	Economic, Fiscal, and Financial Policy Program...	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**

Program Description

This program develops and implements sound economic and fiscal strategies to stimulate economic growth and job creation; forecasts, monitors and reports on the performance of the Ontario economy; provides expertise and advice on sound economic design of government initiatives; develops demographic forecasts for Ontario and its 49 census divisions; develops the policy and legislative framework for Ontario's financial services industry; develops and implements a fiscal and financial management framework for the public sector in Ontario; assists the Minister of Finance and the government in formulating Ontario's federalprovincial finance policy; develops, monitors and reports on the fiscal plan strategies and results for the province; provides policy advice and internal audit services to clients, managers, and decision makers in the areas of accounting, fiscal and financial management; and fosters greater accountability and fiscal integrity in the public sector in Ontario. The program advises on assessment and property tax policy, grants to municipalities, and education tax rates, as well as providing oversight of the property assessment system. It also monitors the fiscal and financial relationship between the province and the municipalities, including providing transfer payments to municipalities. It also reflects the transfer of dedicated electricity earnings from the Province to the Ontario Electricity Financial Corporation.

This program assists the Minister, Deputy Minister of Finance and the government in formulating the fiscal plan and reporting the results of the Province through the Ontario Budget, Ontario Quarterly Finances, Ontario Economic Accounts, Economic Outlook and Fiscal Review, and Public Accounts as well as the annual process to seek spending authority from the Legislature. Additionally, the program supports Treasury Board/Management Board of Cabinet by providing advice on ministries' annual multi-year Results-based Plans and ministries' management of in-year expenditures to ensure the appropriate use of public resources to meet government priorities. The Program also provides the Ontario Public Service and Broader Public Sector with accounting and financial management policy and controllership advice, prepares the Long-term Report on the Economy and the Pre-Election Report on Ontario's Finances, undertakes annual population projections for use in resource allocation and planning, and provides support to the Minister of Finance and the government in formulating Ontario's strategies with respect to federal-provincial fiscal arrangements.

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Economic Policy (Item 1)		
Salaries and wages		7,458,279
Employee benefits		977,462
Transportation and communication		60,527
Services		1,233,499
Supplies and equipment		318,008
Transfer payments		
Grants in support of Economic and Financial Services Policy Research		500,000
		10,547,775
Securities Reform Division (Item 4)		
Salaries and wages		1,896,442
Employee benefits		204,175
Transportation and communication		37,183
Services		651,660
Supplies and equipment		50,937
		2,840,397
Provincial-Local Finance (Item 5)		
Salaries and wages		4,936,975
Employee benefits		623,668
Transportation and communication		106,127
Services		13,403,369
Supplies and equipment		79,299
		19,149,438
Municipal Support Programs (Item 6)		
Transfer payments		
Ontario Municipal Partnership Fund	541,500,000	
Special Payments to Municipalities	18,072,400	
Greater Toronto Area Pooling Compensation	87,495,000	
		647,067,400
		647,067,400
Office of the Budget and Treasury Board (Item 8)		
Salaries and wages		15,376,480
Employee benefits		2,330,688
Transportation and communication		197,658
Services		14,743,845
Supplies and equipment		242,351
		32,891,022
Budget and Treasury Board Office		
Salaries and wages	8,317,694	
Employee benefits	1,472,135	
Transportation and communication	103,191	
Services	3,146,915	
Supplies and equipment	174,075	
		13,214,010
Office of the Provincial Controller		
Salaries and wages	7,058,786	
Employee benefits	858,553	
Transportation and communication	94,467	
Services	11,596,930	
Supplies and equipment	68,276	
		19,677,012
Ontario Internal Audit (Item 9)		
Salaries and wages		22,430,072
Employee benefits		3,026,124
Transportation and communication		392,832
Services		3,538,425
Supplies and equipment		182,488
		29,569,941
Less: Recoveries		24,042,789
		5,527,152

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$		$
Ontario Electricity Financial Corporation Dedicated Electricity Earnings (Item 12)		**OPERATING ASSETS**	
		Statutory Appropriations	
Other transactions			
Electricity Sector Dedicated Income	1,038,000,000	Advances and recoverable amounts	
	1,038,000,000	Harmonized Sales Tax, the *Financial Administration Act*.....	680,258,684
			680,258,684
Expenses Related to Auto Sector Shares (Item 22)		**TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**680,258,684**
Services	91,833		
	91,833		
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*	37,500,000		
	37,500,000		
TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM 1,793,615,017			

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1204 OPERATING EXPENSE				**FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	
1	2,488,600	(74,600)	2,414,000	Financial Services Commission of Ontario	1,532,459
2	1,000		1,000	Motor Vehicle Accident Claims Fund	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 2,490,600**	**(74,600)**	**2,416,000**	**TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	**1,532,459**
OPERATING ASSETS					
5	1,000		1,000	Financial Services Industry Regulation Program	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	**0**

* Includes Special Warrants of $800,000

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1204				**FINANCIAL SERVICES INDUSTRY**	
CAPITAL EXPENSE				**REGULATION PROGRAM**	
4	1,000		1,000	Financial Services Industry Regulation Program...	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**0**
CAPITAL ASSETS					
3	9,677,600		9,677,600	Financial Services Industry Regulation Program...	3,000,529
	Ω 9,677,600		**9,677,600**	**TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**3,000,529**

Program Description

The Financial Services Commission of Ontario (FSCO) regulates the province's financial services sector, including insurance companies, health service providers for auto insurance, pension plans, credit unions, caisses populaires, mortgage brokers, agents and administrators, loan and trust companies, and co-operatives. FSCO also makes recommendations to the Minister of Finance on matters affecting these sectors. In addition, FSCO is responsible for the administration of the Motor Vehicle Accident Claims Fund (MVACF) which compensates people injured in automobile accidents in Ontario where there is no other insurance available to respond to the claim. FSCO is also responsible for the administration of the Pension Benefits Guarantee Fund (PBGF). The PBGF pays a minimum level of pension benefits if a plan is wound up with insufficient assets.

FSCO works with the Ministry of Finance, consumers and industry stakeholders to protect the public interest and enhance public confidence in the regulated sectors.

Ω Includes Special Warrants of $3,200,000

MINISTRY OF FINANCE

FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM – VOTE 1204

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Financial Services Commission of Ontario (Item 1)	
Salaries and wages	35,367,913
Employee benefits	8,731,174
Transportation and communication	572,314
Services	42,195,393
Supplies and equipment	407,962
	87,274,756
Less: Recoveries	85,742,297
	1,532,459
Motor Vehicle Accident Claims Fund (Item 2)	
Salaries and wages	1,655,614
Employee benefits	285,206
Transportation and communication	16,349
Services	5,543,079
Supplies and equipment	17,081
	7,517,329
Less: Recoveries	7,517,329
	0
TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	**1,532,459**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	630,886
Less: Recoveries	630,886
	0
TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	**0**
CAPITAL ASSETS	
Financial Services Industry Regulation Program (Item 3)	
Information technology hardware	174,691
Business application software – salaries and wages	540,345
Business application software – employee benefits	150,852
Business application software – asset costs	2,134,641
	3,000,529
TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	**3,000,529**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1208 CAPITAL EXPENSE				**INVESTING IN ONTARIO PROGRAM**	
1	1,000		1,000	Investing in Ontario	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR INVESTING IN ONTARIO PROGRAM.....**	**0**

Program Description

The Investing in Ontario program has responsibility for the distribution of all or part of the consolidated surplus for a fiscal year (reduced by any allocation to the reduction of the accumulated deficit that may be prescribed by regulation) to eligible recipients for the purposes, and in the manner as may be prescribed by regulation. Eligible recipients must also be prescribed by regulation and may only include entities, other than individuals, that do not carry on their activities for the purposes of gain or profit.

MINISTRY OF FINANCE
STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS
For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
1209				**TAX AND BENEFITS ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	473,698,200	(121,714,600)	351,983,600	Tax and Benefits Administration	340,292,702
S	38,000,000		38,000,000	Bad Debt Expense, the *Financial Administration Act*	46,647,263
S	5,500,000		5,500,000	Payments to Private Collection Agencies, the *Financial Administration Act*	4,901,923
	*** 517,198,200**	**(121,714,600)**	**395,483,600**	**TOTAL OPERATING EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM**	**391,841,888**
OPERATING ASSETS					
2	300,000		300,000	Assets	199,961
S	19,100,000		19,100,000	Advances, the *Education Act*	18,831,561
S	4,000,000		4,000,000	Advances, the *Northern Services Boards Act*	3,928,173
S	4,500,000		4,500,000	Advances, the *Local Roads Boards Act*	4,487,915
	ϖ 27,900,000		**27,900,000**	**TOTAL OPERATING ASSETS FOR TAX AND BENEFITS ADMINISTRATION PROGRAM**	**27,447,610**

* Includes Special Warrants of $157,900,000
ϖ Includes Special Warrants of $100,000

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
1209				**TAX AND BENEFITS ADMINISTRATION PROGRAM**	
CAPITAL EXPENSE					
3	1,000		1,000	Tax and Benefits	0
S	2,637,600		2,637,600	Amortization, the F*inancial Administration Act*	2,637,609
	2,638,600		**2,638,600**	**TOTAL CAPITAL EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM .....**	**2,637,609**
CAPITAL ASSETS					
4	1,000		1,000	Tax and Benefits	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR TAX AND BENEFITS ADMINISTRATION PROGRAM .....**	**0**

Program Description

This program area is responsible for the effective and efficient administration of Ontario tax statutes and a number of benefit programs and for maintaining the integrity of Ontario's tax system. It conducts tax compliance activities including audit, investigation and collections and delivers key benefit programs for low-income seniors and families. Central to this role is the provision of high quality services to clients including information and advisory services. Accountability for managing the relationship with the Canada Revenue Agency, which collects the majority of the province's taxes on its behalf, also rests with this area. The program area leads the province's efforts in addressing the underground economy, contraband tobacco, corporate tax avoidance, and other revenue integrity measures. In addition, the program area supports the delivery of enterprise-wide services such as the collection of non-tax revenues and benefits transformation. The program area's mandate also includes working in partnership with First Nations on a range of issues including tobacco. In limited circumstances, the program area provides grants to not-for-profit organizations and selected First Nations communities related to tax administration.

MINISTRY OF FINANCE

TAX AND BENEFITS ADMINISTRATION PROGRAM – VOTE 1209

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Tax and Benefits Administration (Item 1)		
Salaries and wages		63,305,865
Employee benefits		12,739,205
Transportation and communication		2,735,611
Services		135,605,763
Supplies and equipment		1,357,738
Transfer payments		
Guaranteed Annual Income System	125,513,295	
Tax Compliance Partnership Agreements	15,000	
		125,528,295
		341,272,477
Less: Recoveries		979,775
		340,292,702
Strategy, Stewardship and Program Policy		
Salaries and wages	8,310,591	
Employee benefits	1,613,726	
Transportation and communication	79,908	
Services	109,732,175	
Supplies and equipment	60,709	
		119,797,109
Tax Compliance and Benefits		
Salaries and wages	54,995,274	
Employee benefits	11,125,479	
Transportation and communication	2,655,703	
Services	25,873,588	
Supplies and equipment	1,297,029	
Transfer payments		
Guaranteed Annual Income System	125,513,295	
Tax Compliance Partnership Agreements	15,000	
	221,475,368	
Less: Recoveries	979,775	
		220,495,593
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		46,647,263
Services		
Payments to Private Collection Agencies, the *Financial Administration Act*		4,901,923
		51,549,186
TOTAL OPERATING EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM		**391,841,888**
OPERATING ASSETS		
Assets (Item 2)		
Advances and recoverable amounts		
Guaranteed Annual Income System		199,961
		199,961
Statutory Appropriations		
Advances and recoverable amounts		
Advances, the *Education Act*	18,831,561	
Advances, the *Northern Services Boards Act*	3,928,173	
Advances, the *Local Roads Boards Act*	4,487,915	
		27,247,649
		27,247,649
TOTAL OPERATING ASSETS FOR FOR TAX AND BENEFITS ADMINISTRATION PROGRAM		**27,447,610**

MINISTRY OF FINANCE

TAX AND BENEFITS ADMINISTRATION PROGRAM – VOTE 1209

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*	2,637,609	
	2,637,609	
TOTAL CAPITAL EXPENSE FOR FOR TAX AND BENEFITS ADMINISTRATION PROGRAM.....	**2,637,609**	

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
S				**TREASURY PROGRAM**	
OPERATING EXPENSE					
S	10,395,290,800		10,395,290,800	Interest on Debt	10,039,921,083
	10,395,290,800		**10,395,290,800**	**TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM**	**10,039,921,083**

Program Description

This program is responsible for the development, direction, operation and formulation of policies for the management of the Province's debt, investments, credit rating, investor relations, and related financial administration activities; providing centralized banking and cash management services to the Province; reporting on the financial position of the Province to investors and the public to facilitate borrowing activities; providing to the electricity sector financial analysis and support for any direct or indirect provincial liabilities and monitoring the fiscal implications; advice to government and broader public sector on financing initiatives and policies; provision of guarantees and loans by the Province and assistance in investments to its Crown Corporations and agencies; and arranging custodial and fiscal agency services for the Province and certain agencies. It is also responsible for the issuance of Ontario Savings Bonds. The Ontario Financing Authority (OFA) provides a broad range of financial services to Ontario Electricity Financial Corporation (OEFC) and Ontario Infrastructure and Lands Corporation (Infrastructure Ontario).

MINISTRY OF FINANCE

TREASURY PROGRAM – STATUTORY

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Statutory Appropriations		
Interest on Debt		
Interest on Ontario Securities		
For general purposes	9,918,772,034	
Canada Pension Plan Investment Board	506,089,384	
Public Service Pension Fund	6,336,912	
Ontario Public Service Employees Union Pension Fund	3,010,380	
Canada Mortgage and Housing Corporation	7,337,749	
Ontario Immigrant Investor Corporation	12,509,928	
		10,454,056,387
Less: Other interest, exchange, discount and commission		115,083,920
Less: Interest Capitalized in Ministry Appropriations		61,986,864
Less: Interest on Investments		756,837,021
		9,520,148,582
Interest on Debt Payable to Ontario Electricity Financial Corporation		519,772,501
		10,039,921,083
TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM		**10,039,921,083**

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
TAXATION		
Personal Income Tax	29,320,472,157	26,924,501,813
Harmonized Sales Tax	19,436,927,232	18,281,070,073
Corporations Tax	9,557,450,277	11,422,895,621
Education Property Tax	5,561,413,934	5,456,818,494
Employer Health Tax	5,415,366,133	5,282,545,110
Ontario Health Premium	3,365,882,504	3,128,109,437
Retail Sales Tax	2,251,837,499	2,200,067,632
Gasoline Tax	2,125,623,817	2,039,301,462
Land Transfer Tax	1,764,494,479	1,601,495,421
Tobacco Tax	1,162,503,240	1,110,166,339
Fuel Tax	739,321,958	718,076,869
Beer and Wine Tax	560,091,688	557,002,644
Corporation Preferred Share Dividend Tax	195,814,728	181,339,633
Estate Administration Tax	154,582,427	142,782,976
Mining Profits Tax	130,523,830	11,728,509
Gross Revenue Charge – Property Tax Component	19,353,872	19,040,811
Provincial Land Tax	13,351,216	12,024,675
Race Tracks Tax	4,214,730	4,227,018
Ontario Tax Credits	543,952	3,820,113
Federally administered Tax Credits	(7,612,551)	528,528
	81,772,157,122	79,097,543,178
GOVERNMENT OF CANADA		
Canada Health Transfer	12,407,895,000	11,940,375,000
Canada Social Transfer	4,847,073,000	4,688,634,000
Equalization Entitlement	1,988,423,000	3,169,357,000
Annual Subsidy Per Capita, *B.N.A. Act 1907*	8,824,387	8,824,387
Common School Fund Interest	83,479	83,479
Wait Times Reduction Fund	0	96,281,000
	19,252,298,866	19,903,554,866
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation – Net Profits	2,042,068,363	2,076,730,147
Liquor Control Board of Ontario – Net Profits	1,805,000,000	1,740,000,000
Hydro One Incorporated	117,765,000	287,365,000
	3,964,833,363	4,104,095,147
REIMBURSEMENTS OF EXPENDITURES		
Assessment of Health System Costs – OHIP subrogation – Ontario Insurance Commission	142,327,944	142,327,944
Base and Recovery Assessments	616,738	537,213
General	1,858,821	2,186,466
	144,803,503	145,051,623

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
FEES, LICENCES AND PERMITS		
Debt Guarantee Fee – Ontario Electricity Financial Corporation	130,888,595	136,527,656
Guarantee Fee – Ontario Power Generation Inc. re:		
Canadian Nuclear Safety Commission	7,755,000	7,755,000
Administration Fees	2,101,949	2,266,585
Debt Guarantee Fee – Other	268,646	194,331
Other	836,237	754,458
	141,850,427	147,498,030
FINES AND PENALTIES	626,700	609,817
SALES AND RENTALS		
Gain on Sale – Transferred to Trillium Trust	1,101,565,074	0
Other	0	271,771
	1,101,565,074	271,771
ROYALTIES		
Teranet Polaris Royalties	33,000,000	33,000,000
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Sale of GM shares	0	249,418,106
Other	98,875,481	22,762,372
	98,875,481	272,180,478
MISCELLANEOUS		
Dividends	47,539,242	24,402,570
Other revenue – Toronto	2,762,048	5,191,273
Reserve for outstanding cheques transfer	2,503,652	2,564,355
Ontario – Opportunities fund – donations	135,289	126,598
Other revenue – Oshawa	10,150,756	11,286,754
	63,090,987	43,571,550
TOTAL MINISTRY REVENUE	**106,573,101,523**	**103,747,376,460**

MINISTRY OF FINANCE

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS
For the year ended March 31, 2015

	2015 $	2014 $
Ontario Infrastructure and Lands Corporation – Short Term Revolving Credit Facility	1,705,000,000	0
Ontario Student Loan Trust	455,000,000	424,000,000
Asset Backed Term Notes	422,602,597	10,626
Ontario Financing Authority – Loans	238,390,594	293,371,557
Ontario Infrastructure and Lands Corporation – Long Term Loan	50,000,000	0
Pension Benefits Guarantee Fund	11,000,000	11,000,000
Ontario Land Corporation - Mortgages	15,719	0
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**2,882,008,910**	**728,382,183**

OFFICE OF FRANCOPHONE AFFAIRS

FISCAL YEAR, 2014 – 2015

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OFFICE OF FRANCOPHONE AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
3,995,270	Francophone Affairs	5,624,600	5,391,479
647,998	Office of the French Language Services Commissioner	0	0
4,643,268	**TOTAL OPERATING EXPENSE FOR OFFICE OF FRANCOPHONE AFFAIRS**	*** 5,624,600**	**5,391,479**

* Includes Special Warrants of $849,000

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1301				**FRANCOPHONE AFFAIRS PROGRAM**	
OPERATING EXPENSE					
1	4,120,100	1,504,500	5,624,600	Francophone Affairs Co-ordination.....	5,391,479
	*** 4,120,100**	**1,504,500**	**5,624,600**	**TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM .....**	**5,391,479**

Program Description

This program advises the Ontario Government, on matters concerning Francophone Affairs and the provision of French-language services. It develops policies and programs pertaining to the Francophone Affairs and French-language services. It monitors and oversees the implementation of the *French Language Services Act* by ministries and agencies and makes recommendations concerning the addition of new designated areas to the Schedule and the designation of public service agencies under the Act. It reviews the availability and quality of services delivered by ministries to the Francophone population. It provides information, advice, expertise and assistance to the Francophone community. It coordinates the transfer of federal funding to other ministries and agencies for projects that are funded under the Canada-Ontario Agreement on French-Language Services.

* Includes Special Warrants of $849,000

OFFICE OF FRANCOPHONE AFFAIRS

FRANCOPHONE AFFAIRS PROGRAM – VOTE 1301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	
OPERATING EXPENSE		
Francophone Affairs Co-ordination (Item 1)		
Salaries and wages	1,951,722	
Employee benefits	227,675	
Transportation and communication	69,810	
Services	1,976,008	
Supplies and equipment	16,264	
Transfer payments		
Francophone Culture Program	1,150,000	
	5,391,479	
TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM	**5,391,479**	

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
French Language Services Act	1,805,002	1,400,000
REIMBURSEMENTS OF EXPENDITURES	857	0
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Supplier/Vendor Refunds	0	7,700
MISCELLANEOUS	3	11
TOTAL REVENUE FOR OFFICE OF FRANCOPHONE AFFAIRS	**1,805,862**	**1,407,711**

MINISTRY OF GOVERNMENT SERVICES

FISCAL YEAR, 2014 – 2015

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MINISTRY OF GOVERNMENT SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
29,749,313	Ministry Administration	32,174,014	30,900,183
1,320,720,125	Employee and Pensioner Benefits (Employer Share)	1,407,001,000	1,231,091,660
117,740,233	Human Resources Services	114,165,300	113,097,705
311,715,846	Enterprise Business Services	314,527,100	289,890,569
2,213,480	Agencies, Boards and Commissions	1,945,900	1,923,726
281,355,915	ServiceOntario	289,777,600	282,785,386
0	Bulk Media Buy	1,303,000	0
2,063,494,912	**TOTAL OPERATING EXPENSE**	*** 2,160,893,914**	**1,949,689,229**
	* Includes Special Warrants of $655,533,300		
	OPERATING ASSETS		
13,271,060	Enterprise Business Services	15,526,100	14,893,470
13,271,060	**TOTAL OPERATING ASSETS**	**15,526,100**	**14,893,470**
	CAPITAL EXPENSE		
9,151,256	Ministry Administration	1,323,500	1,320,182
18,653,245	Enterprise Business Services	19,437,600	18,807,780
4,547,567	ServiceOntario	7,260,500	4,658,938
32,352,068	**TOTAL CAPITAL EXPENSE**	**‡ 28,021,600**	**24,786,900**
	‡ Includes Special Warrants of $4,577,400		
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
50,270,001	Enterprise Business Services	62,806,600	59,305,620
5,324,685	ServiceOntario	4,492,000	4,423,883
55,594,686	**TOTAL CAPITAL ASSETS**	**Ω 67,299,600**	**63,729,503**
	Ω Includes Special Warrants of $18,317,400		

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	35,425,600	(3,316,600)	32,109,000	Ministry Administration	30,703,283
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	980
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	87,236
S	0		0	Minister without Portfolio, Salary, the *Executive Council Act*	79,193
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	29,491
	*** 35,490,614**	**(3,316,600)**	**32,174,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**30,900,183**
CAPITAL EXPENSE					
4	1,322,500		1,322,500	Ministry Administration	1,320,182
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	‡ 1,323,500		**1,323,500**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**1,320,182**
CAPITAL ASSETS					
6	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration program provides administrative and support services to enable the ministry to deliver results for the government's objectives and fiscal priorities. Its functions include financial and human resource management, and accommodations and facilities management. The program also provides legal and communications services, and planning and results monitoring. The program assists and supports ministry program areas in achieving their business goals.

* Includes Special Warrants of $8,155,400
‡ Includes Special Warrants of $23,800

MINISTRY OF GOVERNMENT SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 1801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		14,477,440
Employee benefits		2,006,987
Transportation and communication		375,982
Services		13,449,951
Supplies and equipment		392,923
		30,703,283
Main Office		
Salaries and wages	2,622,770	
Employee benefits	279,553	
Transportation and communication	66,171	
Services	228,916	
Supplies and equipment	38,387	
		3,235,797
Financial and Administrative Services		
Salaries and wages	7,492,338	
Employee benefits	1,041,357	
Transportation and communication	119,712	
Services	2,305,343	
Supplies and equipment	98,758	
		11,057,508
Legal Services		
Salaries and wages	60,579	
Employee benefits	157	
Transportation and communication	122,156	
Services	8,793,297	
Supplies and equipment	142,704	
		9,118,893
Audit Services		
Services	1,288,301	
		1,288,301
Communications Services		
Salaries and wages	2,814,863	
Employee benefits	451,832	
Transportation and communication	46,897	
Services	742,582	
Supplies and equipment	108,353	
		4,164,527
Human Resources		
Salaries and wages	1,486,890	
Employee benefits	234,088	
Transportation and communication	21,046	
Services	91,512	
Supplies and equipment	4,721	
		1,838,257
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		980
Minister's Salary, the *Executive Council Act*		87,236
Minister without Portfolio, Salary, the *Executive Council Act*		79,193
Parliamentary Assistant's Salary, the *Executive Council Act*		29,491
		196,900
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**30,900,183**
CAPITAL EXPENSE		
Ministry Administration (Item 4)		
Services		1,320,182
		1,320,182
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**1,320,182**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1807 OPERATING EXPENSE				**EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM**	
1	905,348,000		905,348,000	Employee and Pensioner Benefits (Employer Share)	843,391,595
S	501,653,000		501,653,000	Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*	387,700,065
	*** 1,407,001,000**		**1,407,001,000**	**TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM .....**	**1,231,091,660**

Program Description

The Employee and Pensioner Benefits (Employer Share) Program provides for the government's expenses as an employer for insured benefits, statutory programs, non-insured benefits and certain public service pension plans including third party administration and adjudication costs. The expenses are based on changes in the accrued liabilities of the government as sponsor or co-sponsor of certain insured benefit plans, pension plans and termination of employment entitlements.

* Includes Special Warrants of $271,000,000

MINISTRY OF GOVERNMENT SERVICES

EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM – VOTE 1807

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Employee and Pensioner Benefits (Employer Share) (Item 1)		
Employee benefits		
Legislative Severance	65,063,420	
Public Service Supplementary Plan	7,488,875	
Ontario Public Service Employees' Union Pension Plan	219,699,577	
Public Service Pension Plan	348,694,878	
Provincial Judges' Benefits Fund	35,610,520	
Employment Insurance	72,761,953	
Group Life Insurance	7,815,603	
Long-Term Income Protection	87,257,790	
Employer Health Tax	104,873,569	
Supplementary Health and Hospital Plan	139,160,586	
Dental Plan	55,236,115	
Retired Employees' Benefits	170,296,490	
Justices of the Peace Supplemental Pension Plan	358,994	
Ontario Provincial Police Association Benefits	37,513,826	
Canada Pension Plan	153,699,887	
Other Benefits	1,825,543	
		1,507,357,626
		1,507,357,626
Less: Recoveries		663,966,031
		843,391,595
Statutory Appropriations Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*		
Employee benefits		
Legislative Severance	(32,387,907)	
Vacation Pay and Compensated Absences*	18,960,512	
Workers Compensation (WSIB)	1,053,794	
Public Service Supplementary Plan	(34,437,905)	
Ontario Public Service Employees' Union Pension Plan	(1,247,636)	
Public Service Pension Plan	292,525,578	
Provincial Judges' Benefits Fund	(817,540)	
Group Life Insurance	3,757,888	
Long-Term Income Protection*	(3,300,000)	
Retired Employees' Benefits	148,942,575	
Justice of the Peace Supplemental Pension Plan	1,641,006	
Continuation of Benefits for WSIB & LTIP	(6,990,300)	
		387,700,065
		387,700,065
TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM		**1,231,091,660**

*The credit is due to the year-end adjustment which reflects new actuarial valuation, revealing a lower than expected increase in unfunded liability than their previous projection.

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1808				**HUMAN RESOURCES SERVICES PROGRAM**	
OPERATING EXPENSE					
8	114,547,100	(6,027,600)	108,519,500	HROntario	107,494,563
9	1,000		1,000	OPS Workplace Safety and Insurance Board Centralized Services	0
10	3,868,800	(80,200)	3,788,600	Diversity Office	3,787,737
11	2,327,800	(471,600)	1,856,200	Labour Relations Secretariat	1,815,405
	*** 120,744,700**	**(6,579,400)**	**114,165,300**	**TOTAL OPERATING EXPENSE FOR HUMAN RESOURCES SERVICES PROGRAM**	**113,097,705**

Program Description

The Human Resources Services Program supports the government's commitment to be a responsive and innovative world leader in customer service by having a skilled and innovative workforce.

HROntario delivers integrated HR and business transformation services that support ministries' business objectives, achieves legislative compliance, promotes use of best practices and develops and implements strategies that make the OPS an employer of first choice. The program also co-ordinates internal security in the OPS.

The Diversity Office supports the OPS' vision of being an inclusive, diverse and accessible organization that delivers excellent public services and supports all employees in achieving their full potential. As a centre of excellence, the Diversity Office has the lead for ensuring the OPS is compliant with the *Accessibility for Ontarians with Disabilities Act*. The Office is also responsible for providing innovative and strategic OPS-wide leadership ensuring that the OPS is a more inclusive employer, policy maker, program and service provider.

The Labour Relations Secretariat analyzes factors that drive collective bargaining outcomes in the Broader Public Sector (BPS) in order to develop and provide strategic guidance and advice to government, ministries and BPS employers related to ongoing collective bargaining and labour relations issues.

* Includes Special Warrants of $30,526,200

MINISTRY OF GOVERNMENT SERVICES

HUMAN RESOURCES SERVICES PROGRAM – VOTE 1808

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
HROntario (Item 8)		
Salaries and wages		62,737,527
Employee benefits		9,544,293
Transportation and communication		1,564,907
Services		26,598,257
Supplies and equipment		543,624
Transfer payments		
Grants to the Institute of Public Administration of Canada	100,000	
Quarter Century Club	162,000	
		262,000
Other transactions		
Other	534,760	
Summer Employment	9,405,398	
		9,940,158
		111,190,766
Less: Recoveries		3,696,203
		107,494,563
OPS Workplace Safety and Insurance Board Centralized Services (Item 9)		
Services		31,274,789
Less: Recoveries		31,274,789
		0
Diversity Office (Item 10)		
Salaries and wages		2,843,213
Employee benefits		378,836
Transportation and communication		51,544
Services		485,644
Supplies and equipment		28,500
		3,787,737
Labour Relations Secretariat (Item 11)		
Salaries and wages		1,123,968
Employee benefits		125,238
Transportation and communication		35,520
Services		508,976
Supplies and equipment		21,703
		1,815,405
TOTAL OPERATING EXPENSE FOR HUMAN RESOURCES SERVICES PROGRAM		**113,097,705**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ENTERPRISE BUSINESS SERVICES PROGRAM**	
OPERATING EXPENSE					
1	53,126,700	3,703,300	56,830,000	Corporate Information and Information Technology	55,924,748
5	148,915,600	(3,572,300)	145,343,300	Ontario Shared Services	143,983,055
7	17,823,100	545,400	18,368,500	Information, Privacy and Archives	18,282,515
15	71,890,200	(2,862,300)	69,027,900	Central Agencies I&IT Cluster	68,452,250
26	8,527,700	381,900	8,909,600	Corporate Policy and Agency Coordination	8,895,083
30	4,547,600	(1,999,800)	2,547,800	Open Government	1,936,669
S	13,500,000		13,500,000	*Proceedings Against the Crown Act*	(7,583,751)
	*** 318,330,900**	**(3,803,800)**	**314,527,100**	**TOTAL OPERATING EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**289,890,569**
OPERATING ASSETS					
2	11,050,600		11,050,600	Corporate Information and Information Technology	10,706,071
6	2,561,000	22,300	2,583,300	Ontario Shared Services	2,579,935
22	1,914,500	(22,300)	1,892,200	Central Agencies I & IT Cluster	1,607,464
	15,526,100	**0**	**15,526,100**	**TOTAL OPERATING ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**14,893,470**

* Includes Special Warrants of $256,701,200

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ENTERPRISE BUSINESS SERVICES PROGRAM**	
CAPITAL EXPENSE					
3	10,080,000		10,080,000	Corporate Information and Information Technology	9,807,417
12	2,000	(2,000)	0	Ontario Shared Services	0
8	3,848,200	(178,100)	3,670,100	Information, Privacy and Archives	3,644,884
21	1,000	(1,000)	0	Central Agencies I&IT Cluster	0
S	1,483,200		1,483,200	Amortization – Corporate Information and Information Technology, the *Financial Administration Act*	1,483,200
S	4,203,300		4,203,300	Amortization – Ontario Shared Services, the *Financial Administration Act*	3,872,279
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	‡ 19,618,700	**(181,100)**	**19,437,600**	**TOTAL CAPITAL EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**18,807,780**

‡ Includes Special Warrants of $3,804,100

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ENTERPRISE BUSINESS SERVICES PROGRAM**	
CAPITAL ASSETS					
13	61,403,000	(1,261,500)	60,141,500	Corporate Information and Information Technology	56,655,232
14	5,069,600	(2,405,500)	2,664,100	Ontario Shared Services	2,650,388
23	1,000		1,000	Central Agencies I&IT Cluster	0
	Ω 66,473,600	**(3,667,000)**	**62,806,600**	**TOTAL CAPITAL ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**59,305,620**

Program Description

The Enterprise Business Services Program is responsible for the effective delivery of internal and external government-wide services to meet the needs of Ontarians and the OPS. All service delivery programs focus on transforming, improving and providing value added government services.

The Corporate Information and Information Technology Program provides leadership in establishing modern information and information technology (I&IT) infrastructure in order to meet the needs of Ontarians and the OPS. This includes formulating and implementing strategy, ensuring security of systems and data, developing policies, the implementation of common infrastructure, governance and accountability. It also includes the delivery of OPS-wide common services such as hosting services, and networking capabilities.

Ontario Shared Services provides back office support for business, finance, employee and supply chain management services across the OPS. It provides strategic advice, controllership and cost-effective service delivery in financial and non-tax revenue processing, payroll and benefits processing, benefit administration, supply chain management and enterprise business services.

Information, Privacy and Archives promotes good recordkeeping practices across the government and provides strategic leadership for freedom of information and privacy protection, and information management. It collects, manages and preserves the archival records of Ontario, promotes public access to Ontario's historic documents and records, and is the steward of the Government of Ontario's art collection.

The Central Agencies I&IT Cluster provides leadership and cost-effective I& IT support to its clients to enhance government services, by enabling the underlying IT solutions necessary to modernize government operations and provide cost-effective services to clients across the OPS.

Corporate Policy and Agency Coordination Division provides leadership and advice for corporate and agency governance, strategic corporate policy, workforce analytics, public appointments and Management Board of Cabinet support.

Open Government Office pursues opportunities to strengthen accountability to the public, improve transparency in reporting on the use of taxpayers' money, and ensures effective stewardship over government funds through Open Dialogue, Open Data and Open Information.

Ω Includes Special Warrants of $18,108,900

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Corporate Information and Information Technology (Item 1)		
Salaries and wages		120,945,069
Employee benefits		16,959,463
Transportation and communication		60,483,256
Services		219,968,588
Supplies and equipment		9,595,741
		427,952,117
Less: Recoveries		372,027,369
		55,924,748
Ontario Shared Services (Item 5)		
Salaries and wages		84,499,314
Employee benefits		14,062,682
Transportation and communication		8,047,393
Services		51,513,263
Supplies and equipment		1,933,610
Transfer payments		
Supply Chain Management and Innovation Projects in the Broader Public Sector		9,747,326
		169,803,588
Less: Recoveries		25,820,533
		143,983,055
Business Services		
Salaries and wages	83,682,345	
Employee benefits	13,957,993	
Transportation and communication	8,033,217	
Services	44,735,404	
Supplies and equipment	1,921,660	
Transfer payments		
Supply Chain Management and Innovation Projects in the Broader Public Sector	9,747,326	
	162,077,945	
Less: Recoveries	25,481,992	
		136,595,953
General and Roads Liability Protection		
Salaries and wages	816,969	
Employee benefits	104,689	
Transportation and communication	14,176	
Services	6,777,859	
Supplies and equipment	11,950	
	7,725,643	
Less: Recoveries	338,541	
		7,387,102
Information, Privacy and Archives (Item 7)		
Salaries and wages		8,930,221
Employee benefits		1,328,601
Transportation and communication		852,638
Services		12,969,723
Supplies and equipment		310,324
Transfer payments		
Archives Support Grants		45,700
		24,437,207
Less: Recoveries		6,154,692
		18,282,515
Central Agencies I&IT Cluster (Item 15)		
Salaries and wages		63,253,100
Employee benefits		7,898,920
Transportation and communication		1,648,648
Services		245,645,494
Supplies and equipment		208,044
		318,654,206
Less: Recoveries		250,201,956
		68,452,250
Corporate Policy and Agency Coordination (Item 26)		
Salaries and wages		6,814,397
Employee benefits		840,767
Transportation and communication		84,004
Services		1,111,801
Supplies and equipment		44,114
		8,895,083

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
Open Government (Item 30)	
Salaries and wages	1,189,586
Employee benefits	113,418
Transportation and communication	23,642
Services	602,464
Supplies and equipment	7,559
	1,936,669
Statutory Appropriations	
Other transactions	
*Proceedings Against the Crown Act**	(7,583,751)
	(7,583,751)
TOTAL OPERATING EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**289,890,569**

*The credit is due to the adjustment of the estimated claims settlement liability for the General and Roads Liaibility Protection Program.

OPERATING ASSETS

Corporate Information and Information Technology (Item 2)	
Deposits and prepaid expenses	10,706,071
	10,706,071
Ontario Shared Services (Item 6)	
Deposits and prepaid expenses	2,579,935
	2,579,935
Central Agencies I&IT Cluster (Item 22)	
Deposits and prepaid expenses	1,607,464
	1,607,464
TOTAL OPERATING ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**14,893,470**

CAPITAL EXPENSE

Corporate Information and Information Technology (Item 3)	
Services	9,807,417
	9,807,417
Information, Privacy and Archives (Item 8)	
Services	3,644,884
	3,644,884

MINISTRY OF GOVERNMENT SERVICES

ENTERPRISE BUSINESS SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$		$
Statutory Appropriations		**CAPITAL ASSETS**	
Other transactions		Corporate Information and Information Technology (Item 13)	
Amortization – Corporate Information and Information Technology, the *Financial Administration Act*	48,036,046		
Less: Recoveries	46,552,846		
	1,483,200	Information technology hardware	56,655,232
			56,655,232
Statutory Appropriations		Ontario Shared Services (Item 14)	
Other transactions			
Amortization – Ontario Shared Services, the *Financial Administration Act*	5,372,279		
Less: Recoveries	1,500,000		
	3,872,279	Business application software – asset costs	2,650,388
			2,650,388
TOTAL CAPITAL EXPENSE FOR ENTERPRISE BUSINESS SERVICES PROGRAM	**18,807,780**	**TOTAL CAPITAL ASSETS FOR ENTERPRISE BUSINESS SERVICES PROGRAM**	**59,305,620**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1812 OPERATING EXPENSE				**AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	
4	1,187,100	(126,600)	1,060,500	Advertising Review Board	1,048,653
5	857,500	27,900	885,400	Office of the Conflict of Interest Commissioner ..	875,073
	*** 2,044,600**	**(98,700)**	**1,945,900**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM....**	**1,923,726**

Program Description

The Agencies, Boards and Commissions associated with Ministry of Government Services provide oversight to ensure effective governance, accountability, and relationship management.

The Advertising Review Board is designated as a mandatory central service for the procurement of advertising, public and media relations, and creative communications services for the OPS. This helps ensure ministries and government agencies acquire these services in a manner that is fair, open, transparent and accessible to qualified suppliers.

The Conflict of Interest Commissioner has responsibility for certain conflict of interest and political activity matters as they apply to appointees and employees of ministries and public bodies and to certain employees of ministries with respect to financial declarations. The Commissioner handles requests for advice or rulings on specific conflict of interest or political activity matters, advises on financial declarations, approves conflict of interest rules submitted by public bodies and reviews and approves adjudicative tribunals' ethics plans.

* Includes Special Warrants of $596,300

MINISTRY OF GOVERNMENT SERVICES

AGENCIES, BOARDS AND COMMISSIONS PROGRAM – VOTE 1812

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Advertising Review Board (Item 4)	
Salaries and wages	408,015
Employee benefits	41,743
Transportation and communication	11,423
Services	582,256
Supplies and equipment	5,216
	1,048,653
Office of the Conflict of Interest Commissioner (Item 5)	
Salaries and wages	406,350
Employee benefits	35,928
Transportation and communication	28,551
Services	401,047
Supplies and equipment	3,197
	875,073
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM	**1,923,726**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1814				**SERVICEONTARIO PROGRAM**	
OPERATING EXPENSE					
1	270,466,000	(14,039,600)	256,426,400	ServiceOntario	254,723,742
4	16,246,100	11,803,100	28,049,200	ServiceOntario I & IT Cluster	28,046,021
S	5,001,000		5,001,000	Claims against Land Titles Assurance Fund, the *Land Titles Act*	0
S	301,000		301,000	Bad Debt Expense, the *Financial Administration Act*	15,623
	*** 292,014,100**	**(2,236,500)**	**289,777,600**	**TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM**	**282,785,386**
CAPITAL EXPENSE					
2	2,001,000	(1,000)	2,000,000	ServiceOntario	1,645,254
5	1,000	(1,000)	0	ServiceOntario I & IT Cluster	0
S	5,259,500		5,259,500	Amortization, the *Financial Administration Act*	3,013,684
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	‡ 7,262,500	**(2,000)**	**7,260,500**	**TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM**	**4,658,938**
CAPITAL ASSETS					
3	825,000	3,667,000	4,492,000	ServiceOntario	4,423,883
	Ω 825,000	**3,667,000**	**4,492,000**	**TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM**	**4,423,883**

Program Description

ServiceOntario is the gateway to government services for the people of Ontario, delivering information and routine transactions on behalf of OPS ministries and interjurisdictional partners. ServiceOntario is a recognized public leader in service integration, providing value for tax dollars, meeting or exceeding customer expectations and expertise in service delivery transformation. ServiceOntario is collaborating with partners to leverage its core strengths and is modernizing to improve customer convenience while increasing efficiency, streamlining service and shifting customers to the convenient and lower-cost online channel.

Aligned with the ServiceOntario program, the ServiceOntario Information and Information Technology Cluster provides strategic advice and cost-effective technology solutions for ServiceOntario and ministry partners in implementing key business objectives as well as modernizing government services via public-facing online applications.

* Includes Special Warrants of $82,617,000
‡ Includes Special Warrants of $749,500
Ω Includes Special Warrants of $208,500

MINISTRY OF GOVERNMENT SERVICES

SERVICEONTARIO PROGRAM – VOTE 1814

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
ServiceOntario (Item 1)		
Salaries and wages	119,006,277	
Employee benefits	20,576,525	
Transportation and communication	15,033,032	
Services	103,173,858	
Supplies and equipment	10,412,743	
	268,202,435	
Less: Recoveries	13,478,693	
	254,723,742	
ServiceOntario I & IT Cluster (Item 4)		
Salaries and wages	17,314,475	
Employee benefits	2,174,551	
Transportation and communication	3,218,831	
Services	45,436,529	
Supplies and equipment	57,425	
	68,201,811	
Less: Recoveries	40,155,790	
	28,046,021	
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*	15,623	
	15,623	
TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM	**282,785,386**	
CAPITAL EXPENSE		
ServiceOntario (Item 2)		
Services		1,645,254
		1,645,254
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		3,013,684
		3,013,684
TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM		**4,658,938**
CAPITAL ASSETS		
ServiceOntario (Item 3)		
Business application software – asset costs		4,423,883
		4,423,883
TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM		**4,423,883**

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1815 OPERATING EXPENSE				**BULK MEDIA BUY PROGRAM**	
1	25,000,000	(23,697,000)	1,303,000	Bulk Media Buy	0
	*** 25,000,000**	**(23,697,000)**	**1,303,000**	**TOTAL OPERATING EXPENSE FOR BULK MEDIA BUY PROGRAM .....**	**0**

Program Description

The Bulk Media Buy program supports the purchase of media time for government marketing campaigns. Funding also covers associated agency fees, creative production costs, market research costs and the development of related marketing materials to support integrated campaigns associated with government initiatives. Paid government advertising is guided by the *Government Advertising Act,* and reviewed and reported on by the Auditor General.

* Includes Special Warrants of $5,937,200

MINISTRY OF GOVERNMENT SERVICES

BULK MEDIA BUY PROGRAM – VOTE 1815

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	
OPERATING EXPENSE		
Bulk Media Buy (Item 1)		
Services	0	
	0	
TOTAL OPERATING EXPENSE FOR BULK MEDIA BUY PROGRAM	**0**	

MINISTRY OF GOVERNMENT SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Statistical work	54,909	20,294
REIMBURSEMENTS OF EXPENDITURES	2,360,236	2,076,527
FEES, LICENCES AND PERMITS		
Personal Property Security Act	44,596,132	42,477,696
Companies – Incorporations	22,284,939	21,630,744
Vital Statistics Act	18,975,136	19,170,850
Business Names Act	8,824,314	8,897,171
Searches and Certificates	6,680,279	6,380,810
Marriage Act	3,119,637	2,717,080
Change of Name Act	1,550,996	1,473,565
Limited Partnership Act	608,576	530,039
Extra – Provincial licences	103,901	115,610
Registry/Land Titles Act	94,348	74,425
The *Financial Administration Act* (Fee for dishonoured cheques)	10,430	17,920
Mandatory Annual Returns	7,044	9,410
Freedom of Information and Protection of Privacy Act	7,154	5,169
Other	1,212,230	1,212,277
	108,075,116	104,712,766
SALES AND RENTALS		
Publications Ontario – Sales	3,243,544	2,908,208
Rental Facilities	2,327,830	0
Other	151,421	83,195
	5,722,795	2,991,403
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,804,530	2,135,492
MISCELLANEOUS		
Interest	3,508	1,673
Other	2,188,621	2,224,014
	2,192,129	2,225,687
TOTAL MINISTRY REVENUE	**120,209,715**	**114,162,169**

MINISTRY OF HEALTH AND LONG-TERM CARE

FISCAL YEAR, 2014 – 2015

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MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
114,862,493	Ministry Administration	111,921,860	111,610,717
780,810,826	Health Policy and Research	818,828,100	800,656,880
434,361,764	e-Health and Information Management	444,647,800	439,774,039
17,424,938,029	Ontario Health Insurance	18,179,903,400	18,165,277,078
666,553,315	Public Health	722,323,400	720,147,927
24,886,679,631	Local Health Integration Networks and Related Health Service Providers	25,287,923,300	25,227,305,753
3,228,232,074	Provincial Programs and Stewardship	3,472,936,900	3,466,356,239
84,347,945	Information Systems	130,922,200	129,262,375
352,860,618	Health Promotion	362,031,100	359,675,978
47,973,646,695	**TOTAL OPERATING EXPENSE**	*** 49,531,438,060**	**49,420,066,986**

* Includes Special Warrants of $14,813,890,000

	OPERATING ASSETS		
4,500,000	Health Policy and Research	4,900,000	4,500,000
27,950,000	Ontario Health Insurance	8,450,000	8,450,000
0	Public Health	500,000	0
58,537,560	Local Health Integration Networks and Related Health Service Providers	58,537,600	58,537,560
10,665,400	Provincial Programs and Stewardship	11,229,400	11,029,400
0	Health Promotion	250,000	0
101,652,960	**TOTAL OPERATING ASSETS**	**ϖ 83,867,000**	**82,516,960**

ϖ Includes Special Warrants of $25,160,100

MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	CAPITAL EXPENSE		
53,471,916	e-Health and Information Management	59,910,800	59,855,016
1,002,115	Information Systems	8,626,300	1,054,576
887,952,710	Health Capital	1,687,939,400	1,470,955,063
942,426,741	**TOTAL CAPITAL EXPENSE**	**‡ 1,756,476,500**	**1,531,864,655**
	‡ Includes Special Warrants of $468,940,900		
	CAPITAL ASSETS		
42,730,543	Information Systems	32,831,600	21,420,249
42,730,543	**TOTAL CAPITAL ASSETS**	**Ω 32,831,600**	**21,420,249**
	Ω Includes Special Warrants of $9,849,500		

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1401				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	100,588,100	4,271,200	104,859,300	Ministry Administration	104,581,996
2	7,375,400	(409,200)	6,966,200	Ontario Review Board	6,864,929
S	0		0	Bad Debt Expense, the *Financial Administration Act*	85,000
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	48,519		48,519	Parliamentary Assistants' Salaries, the *Executive Council Act*	29,491
	*** 108,059,860**	**3,862,000**	**111,921,860**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**111,610,717**

Program Description

Ministry Administration provides support to the Minister of Health and Long-Term Care to meet the requirements of the Ministry's portfolio, ministry management, accountability and controllership frameworks to ensure the cost-effective/efficient use of resources to achieve business results.

A broad range of strategic and operational services are provided to support the effective delivery of all Ministry programs and services, including: business, fiscal and health capital planning; health system investment and funding policies and decisions; audit; supply chain and facilities, contract management and records management; government pharmacy; subrogation; strategic human resources including: talent, performance and succession management; workforce planning and resource management; employee engagement and inclusion; health, safety and wellness strategies; strategic labour relations; and organizational capacity and engagement; freedom of information, protection of privacy, and personal health information protection; submission coordination and Cabinet Office liaison; public appointments process; legal; communications and marketing; project management and process improvement of priority programs to achieve improved quality, efficiency and effectiveness; financial management including payments, financial analysis, forecasting, reporting, settlements and including the necessary controllership requirements.

Also, funding is provided for administrative support to the Ontario Review Board, Consent and Capacity Board, Health Services Appeal and Review Board, Health Professions Appeal and Review Board, and the Ontario Hepatitis C Assistance Plan Review Committee.

* Includes Special Warrants of $26,599,700

MINISTRY OF HEALTH AND LONG-TERM CARE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		52,801,026
Employee benefits		13,991,980
Transportation and communication		2,637,986
Services		34,529,260
Supplies and equipment		658,583
		104,618,835
Less: Recoveries		36,839
		104,581,996
Main Office		
Salaries and wages	4,036,159	
Employee benefits	500,304	
Transportation and communication	112,587	
Services	600,182	
Supplies and equipment	23,264	
		5,272,496
Financial and Administrative Services		
Salaries and wages	38,569,333	
Employee benefits	12,012,003	
Transportation and communication	2,283,041	
Services	23,142,713	
Supplies and equipment	504,850	
	76,511,940	
Less: Recoveries	36,839	
		76,475,101
Human Resources		
Salaries and wages	2,535,116	
Employee benefits	391,864	
Transportation and communication	35,722	
Services	751,683	
Supplies and equipment	18,711	
		3,733,096
Communications Services		
Salaries and wages	7,660,033	
Employee benefits	1,087,809	
Transportation and communication	150,172	
Services	4,033,389	
Supplies and equipment	42,859	
		12,974,262
Legal Services		
Salaries and wages	385	
Transportation and communication	56,464	
Services	2,937,655	
Supplies and equipment	68,899	
		3,063,403
Audit Services		
Services	3,063,638	
		3,063,638
Ontario Review Board (Item 2)		
Salaries and wages		1,350,964
Employee benefits		213,993
Transportation and communication		754,750
Services		4,515,410
Supplies and equipment		29,812
		6,864,929
Statutory Appropriations		
Bad Debt Expense, the *Financial Administration Act*		85,000
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		29,491
		163,792
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**111,610,717**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1402				**HEALTH POLICY AND**	
OPERATING EXPENSE				**RESEARCH PROGRAM**	
1	936,581,200	(117,753,100)	818,828,100	Health Policy and Research	800,656,880
	*** 936,581,200**	**(117,753,100)**	**818,828,100**	**TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM .....**	**800,656,880**
OPERATING ASSETS					
2	4,900,000		4,900,000	Health Policy and Research	4,500,000
	ϖ 4,900,000		**4,900,000**	**TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM .....**	**4,500,000**

Program Description

The Health Policy and Research Program integrates health system research evidence, strategy and program policy to provide strategic directions for Ontario's health system. System-wide planning allows the Ministry to: support legislation and policy development; monitor alignment with the strategic directions; select and manage portfolios, strategy and other initiatives within the Ministry to further health system and health human resource goals. The work includes targeted investment, administration of funding programs, oversight and synthesis of health services/population health research, strategic policy and planning relating to the supply, mix, distribution, recruitment, retention, scope of practice and education/training of health providers. Related activities are the regulation of health professionals and labour relations matters pertaining to health professionals.

* Includes Special Warrants of $294,301,900
ϖ Includes Special Warrants of $1,470,000

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH POLICY AND RESEARCH PROGRAM – VOTE 1402

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Health Policy and Research (Item 1)		
Salaries and wages		15,195,868
Employee benefits		2,169,182
Transportation and communication		289,516
Services		5,215,333
Supplies and equipment		80,991
Transfer payments		
Clinical Education	733,699,665	
Health System Research Fund	42,882,416	
Ontario Temporary Health Program for Refugee Claimants	1,123,909	
		777,705,990
		800,656,880
TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM		**800,656,880**

	$	$
OPERATING ASSETS		
Health Policy and Research (Item 2)		
Advances and recoverable amounts		
Clinical Education – Health Human Resources	2,000,000	
Clinical Education – Nursing	2,500,000	
		4,500,000
		4,500,000
TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM		**4,500,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1403				**E-HEALTH AND INFORMATION MANAGEMENT PROGRAM**	
OPERATING EXPENSE					
1	489,749,100	(45,101,300)	444,647,800	e-Health and Information Management	439,774,039
	*** 489,749,100**	**(45,101,300)**	**444,647,800**	**TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM .....**	**439,774,039**
CAPITAL EXPENSE					
2	43,350,100	16,147,700	59,497,800	e-Health and Information Management	59,496,700
S	413,000		413,000	Amortization, the *Financial Administration Act*	358,316
	‡ 43,763,100	**16,147,700**	**59,910,800**	**TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM .....**	**59,855,016**

Program Description

eHealth ensures that information and information technology are used to improve and modernize Ontario's health care system, and to improve the quality of and access to health care services. eHealth Ontario provides the information infrastructure required to facilitate the secure electronic communication and exchange of personal information among Ontario's health care providers and supports the Ministry's eHealth initiatives.

Information Management provides health information and analytics which enable evidence-based decision making to ensure a sustainable health care system for Ontario.

* Includes Special Warrants of $154,841,900
‡ Includes Special Warrants of $13,004,700

MINISTRY OF HEALTH AND LONG-TERM CARE

E-HEALTH AND INFORMATION MANAGEMENT PROGRAM – VOTE 1403

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
e-Health and Information Management (Item 1)		
Salaries and wages		19,863,206
Employee benefits		2,778,889
Transportation and communication		378,002
Services		19,262,433
Supplies and equipment		84,827
Transfer payments		
e-Health Ontario	314,800,000	
Information Technology Programs	59,482,060	
Health System Information Management	23,124,622	
		397,406,682
		439,774,039
TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM		**439,774,039**
CAPITAL EXPENSE		
e-Health and Information Management (Item 2)		
Transfer payments		
e-Health Ontario Capital		59,496,700
		59,496,700
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		358,316
		358,316
TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM		**59,855,016**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1405				**ONTARIO HEALTH INSURANCE PROGRAM**	
OPERATING EXPENSE					
1	13,806,754,000	99,647,000	13,906,401,000	Ontario Health Insurance	13,895,165,566
2	3,659,864,600	150,410,600	3,810,275,200	Drug Programs	3,807,219,310
4	438,036,800	25,189,400	463,226,200	Assistive Devices Program	462,892,202
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 17,904,656,400**	**275,247,000**	**18,179,903,400**	**TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM**	**18,165,277,078**
OPERATING ASSETS					
5	8,450,000		8,450,000	Ontario Health Insurance Program	8,450,000
	ϖ 8,450,000		**8,450,000**	**TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM**	**8,450,000**

Program Description

The Ontario Health Insurance Program includes key elements of Ontario's health care system: client eligibility and health card policies, physicians' payments for services that are insured under the *Health Insurance Act*, other practitioners' payments, out-of province/out-of-country services, independent health facilities, Family Health Teams, midwifery services, underserviced areas, northern health travel grants, teletriage services, disease prevention, health quality, drugs, community laboratories, protection from health-related fraudulent activity and assistive devices including home oxygen.

Ontario health services are available from health professionals in various settings from family doctors' offices to academic health science centres, to hospitals, to Telehealth Ontario and Telephone Health Advisory Service where triage advice and health information are provided by a registered nurse. Government-funded services are available to Ontarians who have registered, and who are eligible for the Ontario Health Insurance Plan. The Underserviced Area Program and the Northern Health Travel Grant Program offer a number of integrated supports that provide rural and northern communities with access to needed health care services.

The focus for disease prevention is improving the health and health care for Ontarians living with or at high risk of developing diabetes, congestive heart failure, chronic obstructive pulmonary disease and hypertension. The Ontario Diabetes Strategy leverages new and existing investments to improve access to, and quality of, diabetes services and care. This serves to enhance prevention and improve disease management.

Health Quality Ontario is the provincial agency that supports evidence-based, high quality health care to contribute to a sustainable health system.

* Includes Special Warrants of $5,375,059,400
ϖ Includes Special Warrants of $2,535,000

MINISTRY OF HEALTH AND LONG-TERM CARE

ONTARIO HEALTH INSURANCE PROGRAM – VOTE 1405

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ontario Health Insurance (Item 1)		
Salaries and wages		52,313,680
Employee benefits		9,700,036
Transportation and communication		2,705,421
Services		22,083,463
Supplies and equipment		541,598
Transfer payments		
Payments made for services and for care provided by physicians and practitioners	13,391,560,900	
Independent Health Facilities	53,744,438	
Underserviced Area Plan	24,763,498	
Northern Travel Program	46,800,813	
Teletriage Services	31,891,149	
Quality Management Program – Laboratory Services	4,748,900	
Midwifery Services	120,833,231	
Colorectal Cancer Screening	56,480,300	
Disease Prevention Strategy	25,057,398	
Health Quality Ontario	35,262,500	
Quality Health Initiatives	16,678,241	
		13,807,821,368
		13,895,165,566
Drug Programs (Item 2)		
Salaries and wages		8,372,187
Employee benefits		1,351,343
Transportation and communication		330,586
Services		14,787,982
Supplies and equipment		70,138
Transfer payments		
Ontario Drug Programs		3,782,307,074
		3,807,219,310
Assistive Devices Program (Item 4)		
Salaries and wages		2,437,435
Employee benefits		387,466
Transportation and communication		514,175
Services		766,211
Supplies and equipment		44,630
Transfer payments		
Assistive Devices Program	356,627,385	
Home Oxygen Program	102,114,900	
		458,742,285
		462,892,202
TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM		**18,165,277,078**
OPERATING ASSETS		
Ontario Health Insurance (Item 5)		
Advances and recoverable amounts		
Payments made for services and for care provided by physicians and practitioners	4,900,000	
Underserviced Area Plan	450,000	
Midwifery Services	3,000,000	
Academic Health Science	100,000	
		8,450,000
		8,450,000
TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM		**8,450,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1406				**PUBLIC HEALTH PROGRAM**	
OPERATING EXPENSE					
4	772,777,000	(50,453,600)	722,323,400	Public Health	720,147,927
	*** 772,777,000**	**(50,453,600)**	**722,323,400**	**TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM .....**	**720,147,927**
OPERATING ASSETS					
6	500,000		500,000	Public Health	0
	ϖ 500,000		**500,000**	**TOTAL OPERATING ASSETS FOR PUBLIC HEALTH PROGRAM .....**	**0**

Program Description

The goal of the Public Health Program is to protect and enhance health, and prevent the onset of disease and premature death of Ontarians at all stages of life. The mandate of Public Health includes the entire spectrum of infectious diseases, chronic diseases and injury prevention, healthy child development, family and community health, environmental health, and emergency management - all with a focus on the underlying determinants of health and illness. This Program focuses health resources on prevention, detection, early interventions and treatment where appropriate.

The program sets standards, protocols and performance targets, provides funding to Ontario's public health system, including boards of health, related associations and Public Health Ontario, and provides policy and program oversight to ensure accountability of the system. It includes the Chief Medical Officer of Health who has independent powers and the responsibility to report annually on the state of public health to the Legislative Assembly of Ontario. The program also partners with Public Health Ontario which supports public health at the provincial and local levels through the provision of scientific advice, education and training and field support as required.

* Includes Special Warrants of $231,663,700
ϖ Includes Special Warrants of $150,000

MINISTRY OF HEALTH AND LONG-TERM CARE

PUBLIC HEALTH PROGRAM – VOTE 1406

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Public Health (Item 4)		
Salaries and wages		10,115,535
Employee benefits		1,714,922
Transportation and communication		525,698
Services		10,908,350
Supplies and equipment		1,678,564
Transfer payments		
Official Local Health Agencies	371,132,114	
Outbreaks of Diseases	135,915,008	
Tuberculosis Prevention	9,093,463	
Sexually Transmitted Diseases Control	3,021,285	
Public Health Associations	233,750	
Infection Control	19,660,838	
Ontario Agency for Health Protection and Promotion	156,148,400	
		695,204,858
		720,147,927
TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM		**720,147,927**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1411				**LOCAL HEALTH INTEGRATION NETWORKS AND**	
OPERATING EXPENSE				**RELATED HEALTH SERVICE PROVIDERS PROGRAM**	
1	23,802,401,600	1,484,671,700	25,287,073,300	Local Health Integration Networks and Related Health Service Providers	25,226,455,729
S	850,000		850,000	Bad Debt Expense, the *Financial Administration Act*.....	850,024
	*** 23,803,251,600**	**1,484,671,700**	**25,287,923,300**	**TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM .....**	**25,227,305,753**
OPERATING ASSETS					
2	58,537,600		58,537,600	Local Health Integration Networks and Related Health Service Providers	58,537,560
	ϖ 58,537,600		**58,537,600**	**TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM .....**	**58,537,560**

Program Description

As steward for the long-term sustainability of Ontario's health care system, the Ministry collaborates with 14 Local Health Integration Networks (LHINs) to promote a patient-focused, value driven, integrated and co-ordinated health care system. While the Ministry provides strategic direction and guidance, the LHINs are responsible for planning, integrating and funding health service providers in their local health systems. The LHINs exercise their authority under the *Local Health System Integration Act, 2006*. Additional responsibilities and performance expectations are set out in the Memorandum of Understanding and Performance Agreement with the Ministry of Health and Long-Term Care. The LHINs have the flexibility to address unique local health needs and priorities through the management of services in public, private and specialty psychiatric hospitals, community care access centres, long-term care homes, community health centres, community support services, community services for persons with acquired brain injury, assisted living services in supportive housing, mental health and addiction agencies. The Ministry, in partnership with LHINs, ensures the delivery of accessible, community-responsive and high-quality health care for all Ontarians.

* Includes Special Warrants of $7,016,982,800
ϖ Includes Special Warrants of $17,561,300

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Local Health Integration Networks and Related Health Service Providers (Item 1)		
Transfer payments		
Erie St. Clair	1,145,603,320	
South West	2,254,714,533	
Waterloo Wellington	1,039,153,383	
Hamilton Niagara Haldimand Brant	2,897,866,735	
Central West	877,641,962	
Mississauga Halton	1,411,285,812	
Toronto Central	4,755,440,689	
Central	1,952,153,931	
Central East	2,217,669,941	
South East	1,121,862,399	
Champlain	2,570,021,950	
North Simcoe Muskoka	864,370,645	
North East	1,460,701,213	
North West	657,969,216	
		25,226,455,729
		25,226,455,729
Erie St. Clair		
Transfer payments		
Operation of Hospitals	680,714,861	
Grants to compensate municipal taxation – public hospitals	172,500	
Long-Term Care Homes	210,274,580	
Community Care Access Centres	138,215,563	
Community Support Services	21,117,446	
Assisted Living Services in Supportive Housing	10,928,816	
Community Health Centres	31,196,749	
Community Mental Health	35,358,020	
Addiction Program	10,244,294	
Acquired Brain Injury	1,493,457	
LHIN Operations	5,887,034	
		1,145,603,320
South West		
Transfer payments		
Operation of Hospitals	1,547,963,536	
Grants to compensate municipal taxation – public hospitals	439,800	
Long-Term Care Homes	328,406,995	
Community Care Access Centres	214,279,367	
Community Support Services	40,474,531	
Assisted Living Services in Supportive Housing	19,864,254	
Community Health Centres	20,664,744	
Community Mental Health	57,002,396	
Addiction Program	11,673,274	
Acquired Brain Injury	5,381,546	
LHIN Operations	6,524,090	
eHealth	2,040,000	
		2,254,714,533
Waterloo Wellington		
Transfer payments		
Operation of Hospitals	589,791,480	
Grants to compensate municipal taxation – public hospitals	159,225	
Long-Term Care Homes	178,940,392	
Community Care Access Centres	130,014,649	
Community Support Services	24,145,071	
Assisted Living Services in Supportive Housing	6,009,478	
Community Health Centres	21,195,293	
Community Mental Health	38,610,203	
Addiction Program	10,942,805	
Speciality Psychiatric Hospital Services	30,642,050	
Acquired Brain Injury	3,010,734	
LHIN Operations	5,692,003	
		1,039,153,383

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2015

Hamilton Niagara Haldimand Brant

	$	$
Transfer payments		
Operation of Hospitals	1,912,168,774	
Grants to compensate municipal taxation – public hospitals	464,700	
Long-Term Care Homes	477,579,718	
Community Care Access Centres	307,296,115	
Community Support Services	46,857,400	
Assisted Living Services in Supportive Housing	34,817,566	
Community Health Centres	28,812,381	
Community Mental Health	57,958,545	
Addiction Program	17,820,162	
Acquired Brain Injury	7,453,708	
LHIN Operations	6,637,666	
		2,897,866,735

Mississauga Halton

	$	$
Transfer payments		
Operation of Hospitals	925,645,738	
Grants to compensate municipal taxation – public hospitals	154,200	
Long-Term Care Homes	195,405,058	
Community Care Access Centres	158,386,997	
Community Support Services	44,154,453	
Assisted Living Services in Supportive Housing	36,267,584	
Community Health Centres	2,321,269	
Community Mental Health	30,883,533	
Addiction Program	6,257,789	
Acquired Brain Injury	5,968,872	
LHIN Operations	5,840,319	
		1,411,285,812

Central West

	$	$
Transfer payments		
Operation of Hospitals	533,607,563	
Grants to compensate municipal taxation – public hospitals	96,975	
Long-Term Care Homes	154,250,835	
Community Care Access Centres	111,036,140	
Community Support Services	13,956,703	
Assisted Living Services in Supportive Housing	9,852,612	
Community Health Centres	12,308,775	
Community Mental Health	28,671,860	
Addiction Program	5,405,323	
LHIN Operations	5,395,176	
eHealth	3,060,000	
		877,641,962

Toronto Central

	$	$
Transfer payments		
Operation of Hospitals	3,570,982,658	
Grants to compensate municipal taxation – public hospitals	750,450	
Long-Term Care Homes	267,927,239	
Community Care Access Centres	244,702,630	
Community Support Services	91,315,055	
Assisted Living Services in Supportive Housing	52,933,314	
Community Health Centres	90,637,861	
Community Mental Health	126,591,991	
Addiction Program	37,614,691	
Speciality Psychiatric Hospital Services	260,114,093	
Grants to compensate for municipal taxation – psychiatric hospitals	49,050	
Acquired Brain Injury	1,852,024	
LHIN Operations	9,969,633	
		4,755,440,689

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2015

Central

	$	$
Transfer payments		
Operation of Hospitals	1,150,181,746	
Grants to compensate municipal taxation – public hospitals	241,800	
Long-Term Care Homes	336,700,021	
Community Care Access Centres	282,234,017	
Community Support Services	50,914,230	
Assisted Living Services in Supportive Housing	22,524,147	
Community Health Centres	11,943,268	
Community Mental Health	73,744,879	
Addiction Program	6,907,695	
Acquired Brain Injury	11,228,098	
LHIN Operations	5,534,030	
		1,952,153,931

Central East

	$	$
Transfer payments		
Operation of Hospitals	1,231,015,066	
Grants to compensate municipal taxation – public hospitals	280,275	
Long-Term Care Homes	437,367,196	
Community Care Access Centres	274,137,192	
Community Support Services	47,571,175	
Assisted Living Services in Supportive Housing	15,224,305	
Community Health Centres	28,772,419	
Community Mental Health	50,306,781	
Addiction Program	9,449,315	
Speciality Psychiatric Hospital Services	116,062,017	
Grants to compensate for municipal taxation – psychiatric hospitals	25,425	
Acquired Brain Injury	1,632,344	
LHIN Operations	5,826,431	
		2,217,669,941

South East

	$	$
Transfer payments		
Operation of Hospitals	674,985,268	
Grants to compensate municipal taxation – public hospitals	190,725	
Long-Term Care Homes	181,647,183	
Community Care Access Centres	120,947,978	
Community Support Services	30,245,967	
Assisted Living Services in Supportive Housing	2,179,046	
Community Health Centres	28,600,115	
Community Mental Health	64,322,775	
Addiction Program	7,875,972	
Acquired Brain Injury	4,929,947	
LHIN Operations	5,937,423	
		1,121,862,399

Champlain

	$	$
Transfer payments		
Operation of Hospitals	1,665,550,074	
Grants to compensate municipal taxation – public hospitals	355,650	
Long-Term Care Homes	345,598,800	
Community Care Access Centres	229,244,648	
Community Support Services	41,621,596	
Assisted Living Services in Supportive Housing	22,299,732	
Community Health Centres	61,983,526	
Community Mental Health	66,920,045	
Addiction Program	23,782,533	
Speciality Psychiatric Hospital Services	100,801,345	
Grants to compensate for municipal taxation – psychiatric hospitals	28,425	
Acquired Brain Injury	2,543,148	
LHIN Operations	7,252,428	
eHealth	2,040,000	
		2,570,021,950

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
North Simcoe Muskoka		
Transfer payments		
Operation of Hospitals	440,689,134	
Grants to compensate municipal taxation – public hospitals	77,625	
Long-Term Care Homes	141,341,006	
Community Care Access Centres	99,268,959	
Community Support Services	13,630,254	
Assisted Living Services in Supportive Housing	7,526,798	
Community Health Centres	10,953,390	
Community Mental Health	26,004,683	
Addiction Program	5,017,284	
Speciality Psychiatric Hospital Services	112,554,151	
Grants to compensate for municipal taxation – psychiatric hospitals	23,400	
Acquired Brain Injury	1,162,414	
LHIN Operations	6,121,547	
		864,370,645
North East		
Transfer payments		
Operation of Hospitals	944,579,292	
Grants to compensate municipal taxation – public hospitals	211,725	
Long-Term Care Homes	218,624,912	
Community Care Access Centres	132,359,143	
Community Support Services	34,474,571	
Assisted Living Services in Supportive Housing	20,711,395	
Community Health Centres	19,226,338	
Community Mental Health	57,500,282	
Addiction Program	22,671,605	
Acquired Brain Injury	2,983,649	
LHIN Operations	7,358,301	
		1,460,701,213
North West		
Transfer payments		
Operation of Hospitals	441,290,428	
Grants to compensate municipal taxation – public hospitals	105,375	
Long-Term Care Homes	71,216,577	
Community Care Access Centres	52,851,858	
Community Support Services	15,740,703	
Assisted Living Services in Supportive Housing	13,149,211	
Community Health Centres	9,623,333	
Community Mental Health	30,874,075	
Addiction Program	15,636,094	
Acquired Brain Injury	1,047,400	
LHIN Operations	6,434,162	
		657,969,216
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		850,024
		850,024
TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**25,227,305,753**

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING ASSETS		
Local Health Integration Networks and Related Health Service Providers (Item 2)		
Transfer payments		
Erie St. Clair	2,422,200	
South West	5,061,500	
Waterloo Wellington	2,658,600	
Hamilton Niagara Haldimand Brant	5,999,363	
Central West	2,609,200	
Mississauga Halton	2,273,500	
Toronto Central	12,517,600	
Central	3,721,200	
Central East	5,285,200	
South East	3,016,500	
Champlain	6,083,300	
North Simcoe Muskoka	1,525,700	
North East	3,987,100	
North West	1,376,597	
		58,537,560
		58,537,560
Erie St. Clair		
Transfer payments		
Operation of Hospitals	723,600	
Long-Term Care Homes	1,140,000	
Community Support Services	116,900	
Assisted Living Services in Supportive Housing	29,000	
Community Health Centres	206,100	
Community Mental Health	192,500	
Addiction Program	14,100	
		2,422,200
South West		
Transfer payments		
Operation of Hospitals	2,332,600	
Long-Term Care Homes	1,790,000	
Community Care Access Centres	93,800	
Community Support Services	509,900	
Community Health Centres	107,500	
Community Mental Health	180,400	
Addiction Program	47,300	
		5,061,500
Waterloo Wellington		
Transfer payments		
Operation of Hospitals	1,297,600	
Long-Term Care Homes	980,000	
Community Care Access Centres	97,800	
Community Support Services	20,800	
Assisted Living Services in Supportive Housing	3,800	
Community Health Centres	198,200	
Community Mental Health	31,100	
Addiction Program	29,300	
		2,658,600
Hamilton Niagara Haldimand Brant		
Transfer payments		
Operation of Hospitals	1,999,700	
Long-Term Care Homes	2,759,963	
Community Care Access Centres	77,000	
Community Support Services	608,900	
Assisted Living Services in Supportive Housing	39,800	
Community Health Centres	146,000	
Community Mental Health	145,200	
Addiction Program	56,900	
Acquired Brain Injury	165,900	
		5,999,363

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2015

	$	$
Central West		
Transfer payments		
Operation of Hospitals	588,900	
Long-Term Care Homes	1,000,000	
Community Care Access Centres	330,200	
Community Health Centres	40,500	
Community Mental Health	646,600	
Addiction Program	3,000	
		2,609,200
Mississauga Halton		
Transfer payments		
Operation of Hospitals	626,200	
Long-Term Care Homes	1,200,000	
Community Care Access Centres	44,500	
Community Support Services	149,300	
Assisted Living Services in Supportive Housing	43,200	
Community Mental Health	92,900	
Addiction Program	117,400	
		2,273,500
Toronto Central		
Transfer payments		
Operation of Hospitals	7,914,000	
Long-Term Care Homes	1,740,000	
Community Support Services	274,300	
Assisted Living Services in Supportive Housing	673,900	
Community Health Centres	1,061,300	
Community Mental Health	526,600	
Addiction Program	247,100	
Acquired Brain Injury	80,400	
		12,517,600
Central		
Transfer payments		
Operation of Hospitals	1,260,200	
Long-Term Care Homes	2,001,000	
Community Care Access Centres	1,000	
Community Support Services	44,800	
Community Health Centres	54,900	
Community Mental Health	353,400	
Addiction Program	5,900	
		3,721,200
Central East		
Transfer payments		
Operation of Hospitals	1,137,500	
Long-Term Care Homes	2,600,000	
Community Care Access Centres	7,500	
Community Support Services	141,400	
Community Health Centres	124,800	
Community Mental Health	1,268,600	
Addiction Program	5,400	
		5,285,200

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
South East		
Transfer payments		
Operation of Hospitals	903,400	
Long-Term Care Homes	1,000,000	
Community Care Access Centres	48,200	
Community Support Services	58,400	
Community Health Centres	181,800	
Community Mental Health	748,300	
Addiction Program	76,400	
		3,016,500
Champlain		
Transfer payments		
Operation of Hospitals	2,582,100	
Long-Term Care Homes	1,900,000	
Community Support Services	245,500	
Community Health Centres	595,600	
Community Mental Health	706,400	
Addiction Program	53,700	
		6,083,300
North Simcoe Muskoka		
Transfer payments		
Operation of Hospitals	354,600	
Long-Term Care Homes	710,000	
Community Support Services	338,400	
Community Health Centres	56,800	
Community Mental Health	65,900	
		1,525,700
North East		
Transfer payments		
Operation of Hospitals	1,912,400	
Long-Term Care Homes	1,200,000	
Community Support Services	302,700	
Assisted Living Services in Supportive Housing	3,800	
Community Health Centres	126,300	
Community Mental Health	299,300	
Addiction Program	142,600	
		3,987,100
North West		
Transfer payments		
Operation of Hospitals	367,200	
Long-Term Care Homes	409,997	
Community Support Services	155,500	
Community Health Centres	100,200	
Community Mental Health	242,800	
Addiction Program	100,900	
		1,376,597
TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**58,537,560**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1412 OPERATING EXPENSE				**PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	
1	3,890,761,300	(1,346,119,900)	2,544,641,400	Provincial Programs	2,541,134,490
2	888,214,300	(9,509,300)	878,705,000	Emergency Health Services	876,542,532
4	95,070,100	(45,640,600)	49,429,500	Stewardship	48,519,217
S	161,000		161,000	Bad Debt Expense, the *Financial Administration Act*	160,000
	*** 4,874,206,700**	**(1,401,269,800)**	**3,472,936,900**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**3,466,356,239**
OPERATING ASSETS					
5	11,229,400		11,229,400	Provincial Programs and Stewardship	11,029,400
	ϖ 11,229,400		**11,229,400**	**TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**11,029,400**

Program Description

This vote includes Provincial Programs, Emergency Health Services and Stewardship. This program is responsible for transfer payment accountability, and operational policy development, including the planning and funding of a wide span of specialized programs. Examples of these transfer payment programs include: Cancer Care Ontario, Ontario Breast Screening, Community and Priority Services, Operation of Related Facilities, Ontario Healthy Homes Renovation Tax Credits, HIV/AIDS and Hepatitis C Programs. In addition, the program provides Ontario's share of funding to the Canadian Blood Services and also supports a blood utilization management strategy for Ontario.

In addition to transfer payment activities, Provincial Programs and Stewardship also includes Direct Operating Expenditures for the management and delivery of the Transfer Payments within the Vote, and for the oversight administration (stewardship) of the Local Health Integration Networks.

Emergency Health Services ensures the existence of a balanced and integrated system of emergency health services throughout Ontario. The system consists of a series of inter-related programs and services including municipally operated/contracted land ambulance services, the not-for-profit air ambulance organization called ORNGE, and ambulance communications services.

* Includes Special Warrants of $1,578,424,400
ϖ Includes Special Warrants of $3,368,800

MINISTRY OF HEALTH AND LONG-TERM CARE

PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM – VOTE 1412

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Provincial Programs (Item 1)		
Transfer payments		
Operation of Related Facilities..	61,290,054	
Cancer Care Ontario.....	1,302,034,500	
Canadian Blood Services	482,678,018	
HIV/AIDS and Hepatitis C Programs	54,137,860	
Ontario Breast Screening Program.....	31,175,200	
Community and Priority Services.....	595,261,558	
Healthy Homes Renovation Tax Credit.....	14,557,300	
	----------	2,541,134,490

		2,541,134,490

Emergency Health Services (Item 2)		
Salaries and wages.....		41,727,515
Employee benefits		7,015,644
Transportation and communication		1,940,485
Services		8,978,096
Supplies and equipment		630,365
Transfer payments		
Payments for Ambulance and related Emergency Services:		
Municipal Ambulance	590,155,549	
Other Ambulance Operations....	63,358,986	
Air Ambulance	162,735,892	
	----------	816,250,427

		876,542,532

Stewardship (Item 4)		
Salaries and wages		29,582,954
Employee benefits		4,032,798
Transportation and communication		2,387,895
Services		12,310,093
Supplies and equipment		205,477

		48,519,217

Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		160,000

		160,000

**TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM ..... **		**3,466,356,239**
		==========
OPERATING ASSETS		
Provincial Programs and Stewardship (Item 5)		
Advances and recoverable amounts		
Payments for Ambulance and Related Emergency Services:		
Municipal Ambulance Operations	500,000	
Other Ambulance Operations	461,000	
HIV/AIDS and Hepatitis C Programs.....	175,000	
Community and Priority Services	4,393,400	
Cancer Care Ontario.....	5,500,000	
	----------	11,029,400

		11,029,400

**TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM ..... **		**11,029,400**
		==========

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1413				**INFORMATION SYSTEMS PROGRAM**	
OPERATING EXPENSE					
1	134,114,600	(3,192,400)	130,922,200	Information Technology Services – Health Cluster	129,262,375
	*** 134,114,600**	**(3,192,400)**	**130,922,200**	**TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM**	**129,262,375**
CAPITAL EXPENSE					
3	1,000		1,000	Information Systems	0
S	8,625,300		8,625,300	Amortization, the *Financial Administration Act*	1,054,576
	8,626,300		**8,626,300**	**TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM**	**1,054,576**
CAPITAL ASSETS					
4	32,831,600		32,831,600	Information Systems	21,420,249
	Ω 32,831,600		**32,831,600**	**TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM**	**21,420,249**

Program Description

Information Systems provide support to the Ministry of Health and Long-Term Care to ensure the cost-effective and efficient use of Information and Information Technology resources to achieve business results.

The program offers a broad range of strategic and operational services essential to the effective delivery and support of the Ministry.

* Includes Special Warrants of $25,778,400
Ω Includes Special Warrants of $9,849,500

MINISTRY OF HEALTH AND LONG-TERM CARE

INFORMATION SYSTEMS PROGRAM – VOTE 1413

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$		$
OPERATING EXPENSE		**CAPITAL ASSETS**	
Information Technology Services – Health Cluster (Item 1)		Information Systems (Item 4)	
Salaries and wages	43,443,045	Information technology hardware	2,397,606
Employee benefits	6,145,073	Business application software – salaries and wages	2,073,121
Transportation and communication	4,843,885	Business application software – employee benefits	324,887
Services	73,294,633	Business application software – asset costs	16,624,635
Supplies and equipment	1,535,739		21,420,249
	129,262,375		
TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM	**129,262,375**	**TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM**	**21,420,249**
CAPITAL EXPENSE			
Statutory Appropriations			
Other transactions Amortization, the *Financial Administration Act*	1,054,576		
	1,054,576		
TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM	**1,054,576**		

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1414				**HEALTH PROMOTION PROGRAM**	
OPERATING EXPENSE					
1	397,941,000	(35,909,900)	362,031,100	Health Promotion.....	359,675,978
	*** 397,941,000**	**(35,909,900)**	**362,031,100**	**TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION PROGRAM .....**	**359,675,978**
OPERATING ASSETS					
2	250,000		250,000	Health Promotion.....	0
	ϖ 250,000		**250,000**	**TOTAL OPERATING ASSETS FOR HEALTH PROMOTION PROGRAM .....**	**0**

Program Description

The Health Promotion Program works with its partners to deliver effective and accountable programs and services that contribute to the long-term wellness of Ontarians. The program provides tools and supports that advance the governments health promotion objectives through the implementation of the following priorities: Promoting Health and Wellness; Preventing Disease, Injury and Addiction; Smoke-Free Ontario Strategy; Nutrition and Healthy Eating; and Partnership Support for Healthy Communities.

* Includes Special Warrants of $110,237,800
ϖ Includes Special Warrants of $75,000

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH PROMOTION PROGRAM – VOTE 1414

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Health Promotion (Item 1)		
Salaries and wages		5,783,404
Employee benefits		890,342
Transportation and communication		81,119
Services		5,338,627
Supplies and equipment		48,844
Transfer payments		
Official Local Health Agencies – Health Promotion	271,014,828	
Nutrition/Healthy Eating	11,860,055	
Prevent Disease, Injury and Addiction	13,884,100	
Healthy Communities Fund	6,704,270	
Local Capacity and Co-ordination	1,096,800	
Smoke-Free Ontario	42,973,589	
		347,533,642
		359,675,978
TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION PROGRAM		**359,675,978**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1407 CAPITAL EXPENSE				**HEALTH CAPITAL PROGRAM**	
1	1,816,520,600	(128,581,200)	1,687,939,400	Health Capital	1,470,955,063
	‡ 1,816,520,600	**(128,581,200)**	**1,687,939,400**	**TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM**	**1,470,955,063**

Program Description

Health Capital is responsible for the provision of capital funding to health care facilities including public hospitals, integrated cancer programs and community health agencies.

‡ Includes Special Warrants of $455,936,200

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH CAPITAL PROGRAM – VOTE 1407

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
CAPITAL EXPENSE		
Health Capital (Item 1)		
Transfer payments		
Major Hospital Projects	1,154,353,907	
Health Infrastructure Renewal Fund	124,854,466	
Small Hospital Projects	29,037,126	
Medical and Diagnostic Equipment Fund	34,500,000	
Long-Term Care Programs	4,479,141	
Community Health Programs	41,520,253	
Public Health Laboratories	67,537,404	
		1,456,282,297
Other transactions		
Provincial Psychiatric Hospitals Divestment	13,429,474	
Facilities Condition Assessment Program	1,243,292	
		14,672,766
		1,470,955,063
TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM		**1,470,955,063**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Hepatitis C Understaking Agreement	22,100,000	0
Interoperable Electronic Health Record Project (iEHR/HIAL)	10,645,974	5,152,686
Indian Welfare Services	6,954,700	6,668,900
Supportive Housing	6,554,783	6,568,639
Veteran Priority Access Beds Agreement	4,433,916	4,360,122
Electronic Medical Record (EMR) Project	3,714,000	11,055,500
Drug Treatment Funding Program	3,497,035	1,019,203
Ontario Laboratory Information System	2,271,712	5,182,385
Health Care Policy Contribution Program	2,255,578	2,753,206
Toll-Free Quit Line Numbers – Tobacco Packing Initiative	264,408	532,961
Homelessness Parterning Strategy	4,188	1,797,812
Labour Market Agreement for Persons with Disabilities (EAPD)	0	19,102,869
Governance Project	0	262,098
Ontario's Drug e-Health Strategy implementation	(7,828,598)	0
	54,867,696	64,456,381
REIMBURSEMENTS OF EXPENDITURES		
Subrogation – Medical/Hospitals	25,301,026	25,195,680
Other	0	506
	25,301,026	25,196,186
FEES, LICENCES AND PERMITS		
Ambulance Users' Co-payments	2,161,891	2,245,573
Lawyer Enquiry Services	1,641,747	2,459,651
Laboratory Proficiency Testing Fees	1,046,164	1,125,055
WCB/WSIB Administration Fees	400,000	400,000
Claims Payment Processing Fees	277,211	375,638
Laboratory Licensing	265,705	288,262
Specimen Collection Centre Licence Fees	264,025	286,858
Emergency Medical Care Assistant (EMCA) Exam Fees	218,694	231,870
Nursing Homes Licensing Fees	83,963	167,300
Independent Health Facility (IHF) Licence Fees	25,820	48,180
Other	64,737	38,105
	6,449,957	7,666,492
FINES AND PENALTIES	43	36,250
SALES AND RENTALS	0	12,754,435
RECOVERY OF PRIOR YEARS' EXPENDITURES	398,639,009	637,572,598
MISCELLANEOUS		
Interest Penalties	369,127	551,310
Other	413,046	742,971
	782,173	1,294,281
TOTAL MINISTRY REVENUE	**486,039,904**	**748,976,623**

MINISTRY OF INFRASTRUCTURE

FISCAL YEAR, 2014 – 2015

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MINISTRY OF INFRASTRUCTURE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
1,334,594	Ministry Administration	1,667,214	856,109
14,168,750	Infrastructure and Growth Planning	13,955,500	11,966,818
58,295,893	Realty Development and Management	71,112,600	65,169,125
73,799,237	**TOTAL OPERATING EXPENSE**	*** 86,735,314**	**77,992,052**
	* Includes Special Warrants of $ 24,700,000		
	CAPITAL EXPENSE		
199,464	Infrastructure and Growth Planning	75,363,100	0
170,808,446	Realty Development and Management	140,329,400	118,482,360
171,007,910	**TOTAL CAPITAL EXPENSE**	**‡ 215,692,500**	**118,482,360**
	‡ Includes Special Warrants of $ 54,800,000		
	CAPITAL ASSETS		
5,542,341	Realty Development and Management	7,801,000	2,483,994
5,542,341	**TOTAL CAPITAL ASSETS**	**Ω 7,801,000**	**2,483,994**
	Ω Includes Special Warrants of $ 2,000,000		

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
4001				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	2,103,200	(500,000)	1,603,200	Ministry Administration	856,109
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	0
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
	*** 2,167,214**	**(500,000)**	**1,667,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM .....**	**856,109**

Program Description

This program includes the Minister's Office, Parliamentary Assistant's Office and Deputy Minister's Office. The program is responsible for overall direction and corporate leadership of the Ministry and internal administration. Other Ministry administrative services are provided by the Ministry of Energy.

* Includes Special Warrants of $ 963,500

MINISTRY OF INFRASTRUCTURE

MINISTRY ADMINISTRATION PROGRAM – VOTE 4001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages	755,433	
Employee benefits	61,340	
Transportation and communication	4,918	
Services	31,340	
Supplies and equipment	3,078	
	856,109	
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**856,109**	

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4003				**INFRASTRUCTURE AND GROWTH PLANNING PROGRAM**	
OPERATING EXPENSE					
1	15,155,500	(1,200,000)	13,955,500	Infrastructure and Growth Policy and Programs.....	11,966,818
	*** 15,155,500**	**(1,200,000)**	**13,955,500**	**TOTAL OPERATING EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM.....**	**11,966,818**
CAPITAL EXPENSE					
2	242,168,700	(241,666,700)	502,000	Infrastructure Programs.....	0
3	100,000,000	(25,138,900)	74,861,100	Capital Contingency Fund‡	0
	342,168,700	**(266,805,600)**	**75,363,100**	**TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM.....**	**0**

Program Description

The infrastructure program supports the development and implementation of sound infrastructure strategies for the province, including: central agency management of the provincial infrastructure planning process and capital budget development; implementation of the long-term infrastructure plan; development of horizontal and sectoral infrastructure policy and program proposals; negotiation with the federal government on new cost-shared infrastructure programs; coordination of infrastructure program implementation, including programs to support municipal infrastructure; development and implementation of a government asset management framework; infrastructure economics and financial analysis and advice; and information management for infrastructure investments.

The growth-planning program leads the development and implementation of the government's growth management policy. This includes working with local governments, stakeholders, and the broader public as well as facilitating the alignment of multi-ministry government policy to support implementation, particularly in the fast-growing Greater Golden Horseshoe.

* Includes Special Warrants of $ 3,714,500

‡ Expenses related to the Capital Contingency Fund (CCF) are excluded from the Ministry of Infrastructure's actuals. This is because funding from the CCF allocation is transferred to line ministries which incur the costs and record the expenses.

MINISTRY OF INFRASTRUCTURE

INFRASTRUCTURE AND GROWTH PLANNING PROGRAM – VOTE 4003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Infrastructure and Growth Policy and Programs (Item 1)		
Salaries and wages		7,896,626
Employee benefits		1,071,392
Transportation and communication		118,056
Services		2,531,726
Supplies and equipment		131,203
Transfer payments		
Infrastructure Fund	25,000	
Growth Fund	192,815	
		217,815
		11,966,818
TOTAL OPERATING EXPENSE FOR INFRASTRUCTURE AND GROWTH PLANNING PROGRAM		**11,966,818**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
4004 OPERATING EXPENSE				**REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	
1	64,032,600	6,936,000	70,968,600	Realty Programs	65,151,101
S	144,000		144,000	Bad Debt Expense, the *Financial Administration Act*	18,024
	*** 64,176,600**	**6,936,000**	**71,112,600**	**TOTAL OPERATING EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**65,169,125**
CAPITAL EXPENSE					
2	126,244,900	14,082,500	140,327,400	Realty Programs	118,482,360
3	1,000		1,000	Realty Development and Management – Expense related to Capital Assets	0
S	1,000		1,000	Amortization Expense, the *Financial Administration Act*	0
	‡ 126,246,900	**14,082,500**	**140,329,400**	**TOTAL CAPITAL EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**118,482,360**
CAPITAL ASSETS					
4	324,801,000	(317,000,000)	7,801,000	Realty Development and Management	2,483,994
	Ω 324,801,000	**(317,000,000)**	**7,801,000**	**TOTAL CAPITAL ASSETS FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM**	**2,483,994**

Program Description

This program has integrated responsibility for strategic planning, policy development and management of a realty portfolio encompassing approximately one million acres of land and thousands of buildings and structures held throughout Ontario. It also has the responsibility for acquisition, disposition and use of realty assets as well as governance and oversight of its delivery agent, the Ontario Infrastructure and Lands Corporation. In this role, the program provides expert real estate advice and service to support Ontario's policy and program objectives in addition to working with Ontario ministries and agencies to support their land use, property management and accommodation needs. Today, the program is achieving a number of Ontario's environmental and policy objectives through its effective management of realty assets, value optimization of existing realty assets, and the provision of adequate and appropriate workspace for Ontario Public Servants. The program also includes management of corporate forfeited property to reduce potential liabilities for the government. In addition, this program has responsibility for oversight of Waterfront Toronto, a non-share capital corporation created by the three orders of government (the City of Toronto, the Provincial Government of Ontario and the Federal Government of Canada) to oversee the revitalization of Toronto's waterfront.

* Includes Special Warrants of $ 20,022,000
‡ Includes Special Warrants of $ 54,800,000
Ω Includes Special Warrants of $ 2,000,000

MINISTRY OF INFRASTRUCTURE

REALTY DEVELOPMENT AND MANAGEMENT PROGRAM – VOTE 4004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Realty Programs (Item 1)		
Salaries and wages		2,670,591
Employee benefits		436,881
Transportation and communication		37,418
Services		57,402,851
Supplies and equipment		19,785
Other transactions		4,583,575
		65,151,101
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		18,024
		18,024
TOTAL OPERATING EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM		**65,169,125**
CAPITAL EXPENSE		
Realty Programs (Item 2)		
Services		87,873,092
Transfer payments		
Toronto Waterfront Revitalization	13,229,582	
Pan/Parapan American Games Athletes' Village Infrastructure	17,358,524	
		30,588,106
Other transactions		21,162
		118,482,360
TOTAL CAPITAL EXPENSE FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM		**118,482,360**
CAPITAL ASSETS		
Realty Development and Management (Item 4)		
Land		2,483,994
		2,483,994
TOTAL CAPITAL ASSETS FOR REALTY DEVELOPMENT AND MANAGEMENT PROGRAM		**2,483,994**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
REIMBURSEMENTS OF EXPENDITURES		
Project Costs Recovery	2,016,816	1,049,430
Due diligence costs re: Sale of Land/Building/Easement	124,305	80,152
	2,141,121	1,129,582
FEES, LICENCES AND PERMITS		
FOI Fees	1,230	4,809
SALES AND RENTALS		
Sales – Property and Land	47,143,347	63,860,443
Rentals – Property and Land	26,638,162	25,306,894
Rentals – Other	1,081,865	1,033,135
	74,863,374	90,200,472
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Services and Rentals	673,269	2,737,412
Transfer Payments	20,440	206,993
Other	27,285	0
	720,994	2,944,405
MISCELLANEOUS		
Interest	2,123,943	1,960,746
Payments for Service Rendered	693,910	1,066,757
	2,817,853	3,027,503
TOTAL MINISTRY REVENUE	**80,544,572**	**97,306,771**

MINISTRY OF INFRASTRUCTURE

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2015

	2015 $	2014 $
Ontario Land Corporation net assets	244,000	139,500
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS.....	**244,000**	**139,500**

MINISTRY OF LABOUR

FISCAL YEAR, 2014 – 2015

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MINISTRY OF LABOUR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
21,226,795	Ministry Administration	20,981,914	20,607,165
3,261,531	Pay Equity Commission	3,437,500	3,236,433
23,920,918	Labour Relations	22,781,100	21,901,136
201,519,864	Occupational Health and Safety	205,742,300	203,177,116
35,139,982	Employment Rights and Responsibilities	39,271,500	38,915,413
285,069,090	**TOTAL OPERATING EXPENSE**	*** 292,214,314**	**287,837,263**
	* Includes Special Warrants of $ 92,855,700		
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
331,233	Occupational Health and Safety	492,000	490,000
331,233	**TOTAL CAPITAL EXPENSE**	**‡ 494,000**	**490,000**
	‡ Includes Special Warrants of $ 200,000		
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Occupational Health and Safety	1,000	0
0	**TOTAL CAPITAL ASSETS**	**2,000**	**0**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
1601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	21,601,600	(684,700)	20,916,900	Ministry Administration	20,515,894
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	17,608
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	24,362
	*** 21,666,614**	**(684,700)**	**20,981,914**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**20,607,165**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This Program coordinates the decision making processes of the Ministry and provides technical and professional services to support the design, implementation and effective delivery of Ministry programs. The Program includes the Minister's Office, Parliamentary Assistant's Office and Deputy Minister's Office.

* Includes Special Warrants of $ 5,822,700

MINISTRY OF LABOUR

MINISTRY ADMINISTRATION PROGRAM – VOTE 1601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,780,675
Employee benefits		1,069,115
Transportation and communication		452,351
Services		11,058,284
Supplies and equipment		155,469
		20,515,894
Main Office		
Salaries and wages	2,524,328	
Employee benefits	304,740	
Transportation and communication	58,940	
Services	1,902,319	
Supplies and equipment	37,227	
		4,827,554
Financial and Administrative Services		
Salaries and wages	1,722,479	
Employee benefits	222,562	
Transportation and communication	35,345	
Services	714,696	
Supplies and equipment	26,424	
		2,721,506
Organizational Effectiveness		
Salaries and wages	1,000,488	
Employee benefits	157,531	
Transportation and communication	19,763	
Services	329,185	
Supplies and equipment	10,985	
		1,517,952
Communications Services		
Salaries and wages	2,533,380	
Employee benefits	384,282	
Transportation and communication	92,301	
Services	329,687	
Supplies and equipment	17,489	
		3,357,139
Legal Services		
Transportation and communication	246,002	
Services	7,257,939	
Supplies and equipment	63,344	
		7,567,285
Audit Services		
Services	252,099	
		252,099
Information Systems		
Services	272,359	
		272,359
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		17,608
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		24,362
		91,271
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**20,607,165**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1602				**PAY EQUITY COMMISSION PROGRAM**	
OPERATING EXPENSE					
1	3,186,700	(50,000)	3,136,700	Pay Equity Office	2,972,494
2	500,800	(200,000)	300,800	Pay Equity Hearings Tribunal	263,939
	*** 3,687,500**	**(250,000)**	**3,437,500**	**TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM**	**3,236,433**

Program Description

The mandate of the Pay Equity Office (PEO) is to enforce Ontario's *Pay Equity Act*, intended to redress systemic gender discrimination in the compensation of work primarily performed by women. To carry out this mandate, the PEO provides education and advice to assist employers, employees and bargaining agents in the public and private sectors in achieving and maintaining pay equity in their workplaces. The PEO investigates complaints, monitors workplaces and issues Orders for compliance where necessary. The PEO has the authority to conduct research on pay equity and related subjects and to make recommendations to the Minister.

The Pay Equity Hearings Tribunal, a quasi-judicial tri-partite administrative tribunal, is responsible for adjudicating disputes arising under the *Pay Equity Act.*

* Includes Special Warrants of $ 1,094,400

MINISTRY OF LABOUR

PAY EQUITY COMMISSION PROGRAM – VOTE 1602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Pay Equity Office (Item 1)	
Salaries and wages	2,124,420
Employee benefits	258,732
Transportation and communication	40,892
Services	478,032
Supplies and equipment	32,853
Transfer payments	
Gender Wage Gap Transfer Payment	37,565
	2,972,494
Pay Equity Hearings Tribunal (Item 2)	
Salaries and wages	139,144
Employee benefits	9,611
Transportation and communication	8,656
Services	105,614
Supplies and equipment	914
	263,939
TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM	**3,236,433**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1603				**LABOUR RELATIONS PROGRAM**	
OPERATING EXPENSE					
1	12,833,000	(85,000)	12,748,000	Ontario Labour Relations Board	12,168,948
2	1,483,600	(55,000)	1,428,600	Grievance Settlement Board.....	1,428,326
3	8,604,500		8,604,500	Dispute Resolution Services.....	8,303,862
	*** 22,921,100**	**(140,000)**	**22,781,100**	**TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM .....**	**21,901,136**

Program Description

The role of Labour Relations is to promote a stable labour relations climate and harmonious workplace relationships in the province through collective agreement conciliation and mediation, appointment of arbitrators, collective bargaining information services, relationship building and training.

The Ontario Labour Relations Board (OLRB) is an independent, quasi-judicial tribunal which mediates and adjudicates a variety of employment and labour relations-related matters under various Ontario statutes including appeals of decisions of employment standards officers and occupational health and safety inspectors.

The Crown Employees Grievance Settlement Board (GSB) is an independent quasi-judicial tribunal that mediates and adjudicates the labour relations disputes of Ontario Crown Employees. The GSB also provides financial and administrative services to the Public Service Grievance Board, an agency of the Ministry of Government Services.

Dispute Resolution Services provides neutral, third-party assistance to trade unions and employers through collective agreement conciliation and mediation, appointment of arbitrators, collective bargaining information, relationship building and training.

* Includes Special Warrants of $ 6,884,000

MINISTRY OF LABOUR

LABOUR RELATIONS PROGRAM – VOTE 1603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Ontario Labour Relations Board (Item 1)	
Salaries and wages	6,973,764
Employee benefits	928,155
Transportation and communication	324,258
Services	3,880,897
Supplies and equipment	61,874
	12,168,948
Grievance Settlement Board (Item 2)	
Salaries and wages	405,764
Employee benefits	50,609
Transportation and communication	160,466
Services	1,862,998
Supplies and equipment	10,503
	2,490,340
Less: Recoveries	1,062,014
	1,428,326
Dispute Resolution Services (Item 3)	
Salaries and wages	5,472,711
Employee benefits	833,632
Transportation and communication	462,357
Services	1,675,274
Supplies and equipment	32,855
	8,476,829
Less: Recoveries	172,967
	8,303,862
TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM	**21,901,136**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1604 OPERATING EXPENSE				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
1	88,380,200	139,900	88,520,100	Occupational Health and Safety	87,044,545
2	1,000		1,000	Workplace Safety and Insurance Advisory Program Administration	100
3	1,000		1,000	Office of the Worker Adviser	100
4	1,000		1,000	Office of the Employer Adviser	100
7	117,219,200		117,219,200	Prevention Office	116,132,271
	*** 205,602,400**	**139,900**	**205,742,300**	**TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**203,177,116**
CAPITAL EXPENSE					
6	1,000		1,000	Occupational Health and Safety	0
8	490,000		490,000	Prevention Office	490,000
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	‡ 492,000		**492,000**	**TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**490,000**

* Includes Special Warrants of $ 68,631,800
‡ Includes Special Warrants of $ 200,000

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1604 CAPITAL ASSETS				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
5	1,000		1,000	Occupational Health and Safety	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM .....**	**0**

Program Description

Occupational Health and Safety's primary mandate is the setting, communicating and enforcing of the occupational health and safety legislation and regulations, and coordinating Ontario's workplace injury and illness prevention system to reduce or eliminate workplace injury or illness.

The Occupational Health and Safety Program monitors compliance with the *Occupational Health and Safety Act* (the Act), and assists workplace parties in securing a healthy and safe working environment. Through the administration and enforcement of the Act and its regulations, it encourages employers and workers to cooperatively identify and control health and safety hazards.

The Prevention Office coordinates Ontario's injury and illness prevention system including health and safety education and promotion by establishing and implementing a provincial occupational health and safety strategy to ensure the alignment of health and safety activities across all system partners; designating, providing operating and capital funding, and maintaining oversight over Health and Safety Associations through transfer payment agreements; establishing standards for, and approval of training programs and providers; establishing requirements for certification of joint health and safety committee members; and, supporting funding decisions for prevention research and prevention grants to recipients who meet specific eligibility criteria.

The Office of the Worker Adviser (OWA) provides advisory, representation and educational services to non-unionized injured workers and survivors, and represents them before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal. The OWA also provides representation services to workers at the Ontario Labour Relations Board in reprisal complaint cases under Section 50 of the *Occupational Health and Safety Act.*

The Office of the Employer Adviser (OEA) provides advisory and educational services to all Ontario employers and representation services primarily to smaller employers, with fewer than 100 employees, with regard to workplace safety insurance matters before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal. The OEA also provides representation services to employers with fewer than 50 workers at the Ontario Labour Relations Board in reprisal complaint cases under Section 50 of the *Occupational Health and Safety Act.*

MINISTRY OF LABOUR

OCCUPATIONAL HEALTH AND SAFETY PROGRAM – VOTE 1604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Occupational Health and Safety (Item 1)		
Salaries and wages		56,707,115
Employee benefits		8,943,655
Transportation and communication		3,543,899
Services		16,156,472
Supplies and equipment		1,394,404
Transfer payments		
Grants to Radiation Safety Institute of Canada	40,000	
Grants to promote improved health and safety practices	259,000	
		299,000
		87,044,545
Workplace Safety and Insurance Advisory Program Administration (Item 2)		
Salaries and wages		505,200
Employee benefits		75,900
Transportation and communication		8,200
Services		5,600
Supplies and equipment		10,400
		605,300
Less: Recoveries		605,200
		100
Office of the Worker Adviser (Item 3)		
Salaries and wages		7,659,884
Employee benefits		2,236,987
Transportation and communication		267,370
Services		1,396,136
Supplies and equipment		92,146
		11,652,523
Less: Recoveries		11,652,423
		100
Office of the Employer Adviser (Item 4)		
Salaries and wages		2,509,124
Employee benefits		675,449
Transportation and communication		106,286
Services		381,649
Supplies and equipment		32,817
		3,705,325
Less: Recoveries		3,705,225
		100
Prevention Office (Item 7)		
Salaries and wages		7,716,147
Employee benefits		1,294,232
Transportation and communication		219,402
Services		3,806,145
Supplies and equipment		94,852
Transfer payments		
Health and Safety Associations	92,574,058	
Prevention Research	8,785,329	
Prevention Grants	1,642,106	
		103,001,493
		116,132,271
TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**203,177,116**
CAPITAL EXPENSE		
Prevention Office Capital (Item 8)		
Transfer payments		
Health and Safety Associations Capital		490,000
		490,000
TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**490,000**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1605 OPERATING EXPENSE				**EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM**	
1	40,477,700	(1,206,200)	39,271,500	Employment Standards	38,915,413
	*** 40,477,700**	**(1,206,200)**	**39,271,500**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM .....**	**38,915,413**

Program Description

The Employment Rights and Responsibilities Program (ERRP) is responsible for the administration and enforcement of the *Employment Standards Act, 2000* and its regulations.

The ERRP ensures that Ontario workers are protected by minimum standards of employment covering wages and working conditions. It promotes compliance with these standards through inspections, investigations and enforcement initiatives, and encourages self-reliance through education, outreach and partnership efforts.

* Includes Special Warrants of $ 10,422,800

MINISTRY OF LABOUR

EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM – VOTE 1605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Employment Standards (Item 1)	
Salaries and wages	23,833,822
Employee benefits	4,236,012
Transportation and communication	1,287,344
Services	9,074,678
Supplies and equipment	521,439
	38,953,295
Less: Recoveries	37,882
	38,915,413
TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM	**38,915,413**

MINISTRY OF LABOUR

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Nuclear Worker Agreement	36,843	45,532
REIMBURSEMENTS OF EXPENDITURES		
The *Occupational Health and Safety Act* – WSIB	213,039,741	210,684,409
Unions' Share of Grievance Settlement Board costs	1,186,249	1,161,234
Employers' Share of Grievance Settlement Board costs	242,777	210,480
Employee Wage Protection Program	1,206	0
	214,469,973	212,056,123
FEES, LICENCES AND PERMITS		
Materials Testing	460,503	603,310
FOI Information Request	8,692	10,874
FOI Application Fee	5,017	4,838
Arbitrator's Development Program	200	200
Fee for dishonoured cheques	0	35
	474,412	619,257
FINES AND PENALTIES		
Employment Standards – Administration Fee (Order to Pay)	299,701	236,026
Fines and Penalties – Administrative Fines	78,035	253,967
Monetary Penalty (Notice of Contravention)	24,659	18,340
	402,395	508,333
SALES AND RENTALS		
Publications, printouts, photocopies etc.	36,591	36,330
Subscriptions	3,605	16,800
	40,196	53,130
RECOVERY OF PRIOR YEARS' EXPENDITURES	994	1,461
MISCELLANEOUS		
Construction Grievances	545,250	475,035
Other	8,482	10,470
	553,732	485,505
TOTAL MINISTRY REVENUE	**215,978,545**	**213,769,341**

OFFICE OF THE LIEUTENANT GOVERNOR

FISCAL YEAR, 2014 – 2015

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OFFICE OF THE LIEUTENANT GOVERNOR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
1,339,081	Office of the Lieutenant Governor	1,454,500	1,407,643
1,339,081	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR**	*** 1,454,500**	**1,407,643**

* Includes Special Warrants of $ 400,000

OFFICE OF THE LIEUTENANT GOVERNOR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1701 OPERATING EXPENSE				**OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM**	
1	1,329,500	125,000	1,454,500	Office of the Lieutenant Governor	1,407,643
	*** 1,329,500**	**125,000**	**1,454,500**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM .....**	**1,407,643**

Program Description

This program provides the services required by the Lieutenant Governor in performing her constitutional, representational and community duties. In her constitutional role, the Lieutenant Governor represents the Queen, appoints the Premier based on majority support, swears-in the Executive Council, outlines the Government's plans in the Speech from the Throne, provides the Royal Assent needed for bills to become law, approves orders-in-council and appointments recommended by Cabinet, and prorogues or dissolves each session of Parliament. In her community role, the Lieutenant Governor represents the people of Ontario and acts as the Province's official host, welcoming world leaders and diplomats. She annually hosts or attends hundreds of community events throughout Ontario. She promotes themes or issues associated with accessibility for people with visible and invisible disabilities, while also enhancing literacy opportunities for Aboriginal youth. She presents honours and awards to outstanding Ontarians and, on request, sends messages for special celebrations and congratulations for birthdays of 90 years and over, and for wedding anniversaries of 50 years and over.

* Includes Special Warrants of $ 400,000

OFFICE OF THE LIEUTENANT GOVERNOR

OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM – VOTE 1701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Office of the Lieutenant Governor (Item 1)	
Salaries and wages	839,540
Employee benefits	94,601
Transportation and communication	33,919
Services	202,763
Supplies and equipment	81,020
Other transactions	
Discretionary allowance	155,800
	1,407,643
TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM	**1,407,643**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

FISCAL YEAR, 2014 – 2015

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MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
22,055,151	Ministry Administration	20,839,887	20,702,605
215,715,775	Municipal Services and Building Regulation	27,704,800	27,054,604
65,316,704	Local Government and Planning Policy	72,766,200	72,555,089
843,848,430	Affordable Housing	876,368,900	875,999,343
1,146,936,060	**TOTAL OPERATING EXPENSE**	*** 997,679,787**	**996,311,641**
	* Includes Special Warrants of $ 256,766,400		
	CAPITAL EXPENSE		
3,124,455	Ministry Administration	1,201,000	1,201,000
13,685,563	Municipal Services and Building Regulation	2,682,000	2,655,001
0	Local Government and Planning Policy	1,000	0
125,449,645	Affordable Housing	127,823,800	127,547,409
142,259,663	**TOTAL CAPITAL EXPENSE**	**‡ 131,707,800**	**131,403,410**
	‡ Includes Special Warrants of $ 27,809,700		
	CAPITAL ASSETS		
0	Municipal Services and Building Regulation	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1901				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	22,859,700	(2,100,000)	20,759,700	Ministry Administration	20,640,480
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	12,824
	*** 22,939,887**	**(2,100,000)**	**20,839,887**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**20,702,605**
CAPITAL EXPENSE					
2	1,000	1,200,000	1,201,000	Ministry Administration Capital	1,201,000
	1,000	**1,200,000**	**1,201,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**1,201,000**

Program Description

The objectives of this program are: to provide leadership, direction, coordination and controllership for all the central agency requirements and corporate programs and activities of the ministry; to provide effective communications and issues management support; to provide efficient and effective strategic advice, legal advice and services, business and resources planning, corporate emergency and security management, risk management and service delivery management support to the ministry; to establish controls and controllership mechanisms, reporting and management standards, service standards and performance measures; and oversight of the ministry's human, financial, information management and information technology resources, and physical assets. This program also provides management and operational support services to the ministry, and its agencies and tribunals.

* Includes Special Warrants of $ 7,604,100

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MINISTRY ADMINISTRATION PROGRAM – VOTE 1901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		9,143,949
Employee benefits		1,347,951
Transportation and communication		219,783
Services		9,267,893
Supplies and equipment		660,904
		20,640,480
Main Office		
Salaries and wages	1,760,156	
Employee benefits	224,730	
Transportation and communication	50,391	
Services	88,187	
Supplies and equipment	22,140	
		2,145,604
Communications Services		
Salaries and wages	2,224,601	
Employee benefits	308,756	
Transportation and communication	37,523	
Services	259,054	
Supplies and equipment	27,052	
		2,856,986
Financial and Administrative Services		
Salaries and wages	3,965,100	
Employee benefits	562,469	
Transportation and communication	81,629	
Services	1,175,311	
Supplies and equipment	510,617	
		6,295,126
Human Resources		
Salaries and wages	1,194,092	
Employee benefits	245,490	
Transportation and communication	21,322	
Services	44,118	
Supplies and equipment	21,969	
		1,526,991
Legal Services		
Transportation and communication	19,831	
Services	5,091,759	
Supplies and equipment	79,126	
		5,190,716
Audit Services		
Services	849,361	
		849,361
Information Systems		
Employee benefits	6,506	
Transportation and communication	9,087	
Services	1,760,103	
		1,775,696
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		12,824
		62,125
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**20,702,605**
CAPITAL EXPENSE		
Ministry Administration Capital (Item 2)		
Other transactions		1,201,000
		1,201,000
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**1,201,000**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1902 OPERATING EXPENSE				**MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM**	
4	21,381,800	6,323,000	27,704,800	Municipal Services and Building Regulation.....	27,054,604
	*** 21,381,800**	**6,323,000**	**27,704,800**	**TOTAL OPERATING EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**27,054,604**
CAPITAL EXPENSE					
3	3,000	2,677,000	2,680,000	Municipal Services and Building Regulation.....	2,655,001
8	1,000		1,000	Municipal Services and Building Regulation, Expense related to Capital Assets.....	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	5,000	**2,677,000**	**2,682,000**	**TOTAL CAPITAL EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**2,655,001**
CAPITAL ASSETS					
7	1,000		1,000	Municipal Services and Building Regulation.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**0**

Program Description

This program is the ministry's interface with municipal clients responsible for providing services and implementing programs within Municipal Services and Building Regulation core businesses. It is also the province's key point of contact with the building sector on matters related to Ontario's Building Code. Its main priorities are as follows: to oversee the implementation of the *Municipal Act*, the *Planning Act*, the *Housing Services Act*, the *Building Code Act* and related legislation, regulations, policies and programs; to strengthen municipal capacity to achieve financial sustainability, prosperity and resiliency; to lead the province's one-window land-use planning and assist municipalities in delivering their full land-use planning authority; to support or coordinate the delivery of education and training to municipal clients; and to protect public safety in buildings. This program also supports key government initiatives such as renewable energy, water conservation, source water protection and barrier-free accessibility in the built environment. It administers numerous transfer payment programs, including provincial disaster assistance programs, and manages the ministry's Order-in-Council Emergency Management Program.

* Includes Special Warrants of $ 19,841,700

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM – VOTE 1902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Municipal Services and Building Regulation (Item 4)		
Salaries and wages		13,133,019
Employee benefits		1,775,717
Transportation and communication		485,308
Services		4,210,814
Supplies and equipment		184,399
Transfer payments		
Disaster Relief Assistance to Victims	3,899,993	
Disaster Relief Assistance to Municipalities	712,999	
Payments under the *Municipal Tax Assistance Act*	75,651,760	
Taxes on Tenanted Provincial Properties under the *Municipal Tax Assistance Act*	9,405,170	
Assistance to Moosonee	1,146,000	
Capacity and Leadership Grants for Municipalities and Municipal Organizations	400,000	
Priority Projects for Municipalities and Municipal Organizations	746,156	
Assistance to Planning Boards	360,198	
		92,322,276
		112,111,533
Less: Recoveries		85,056,929
		27,054,604
TOTAL OPERATING EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM		**27,054,604**

	$
CAPITAL EXPENSE	
Municipal Services and Building Regulation (Item 3)	
Transfer payments	
Disaster Relief Assistance to Municipalities	2,655,001
	2,655,001
TOTAL CAPITAL EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM	**2,655,001**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
1903 OPERATING EXPENSE				**LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM**	
7	14,386,700	(700,000)	13,686,700	Local Government and Planning Policy.....	13,475,525
S	5,804,600		5,804,600	Bad Debt Expense, the *Financial Administration Act*	5,804,564
S	53,274,900		53,274,900	Toronto Loan Remission, the *Financial Administration Act*	53,275,000
	*** 73,466,200**	**(700,000)**	**72,766,200**	**TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM .....**	**72,555,089**
CAPITAL EXPENSE					
9	1,000		1,000	Local Government and Planning Policy Capital.....	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM .....**	**0**

Program Description

The objectives of this program are well-planned, safe, strong, sustainable and healthy communities that enhance quality of life and support a prosperous economy. The Local Government and Planning Policy Program contributes to a long-term policy, administrative, and legislative framework that enhances the accountability, transparency and effectiveness of local government and democratic processes; improves environmental protection, growth management, conservation of greenspace and healthy economic growth and resiliency; provides tools to improve local service delivery, reduce costs, achieve financial sustainability, enhance accountability to taxpayers, and builds and maintains effective partnerships with key municipal and professional associations, municipalities, Aboriginal peoples and other ministries and governments. All of this work is guided by a partnership approach and meaningful stakeholder and municipal engagement and consultation.

* Includes Special Warrants of $ 2,594,600

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM – VOTE 1903

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Local Government and Planning Policy (Item 7)	
Salaries and wages	7,778,096
Employee benefits	1,104,137
Transportation and communication	86,677
Services	2,669,246
Supplies and equipment	52,369
Transfer payments	
Municipal Research and Analysis Grant	1,785,000
	13,475,525
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	5,804,564
Transfer payments	
Toronto Loan Remission, the *Financial Administration Act*	53,275,000
	59,079,564
TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM	**72,555,089**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1904				**AFFORDABLE HOUSING PROGRAM**	
OPERATING EXPENSE					
2	851,936,400	22,669,800	874,606,200	Social and Market Housing.....	872,360,187
3	1,462,700	300,000	1,762,700	Residential Tenancy.....	1,685,045
S	0		0	Bad Debt Expense, the *Financial Administration Act*	1,954,111
	*** 853,399,100**	**22,969,800**	**876,368,900**	**TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM.....**	**875,999,343**
CAPITAL EXPENSE					
4	153,093,600	(25,269,800)	127,823,800	Affordable Housing Capital.....	127,547,409
	‡ 153,093,600	**(25,269,800)**	**127,823,800**	**TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM.....**	**127,547,409**

Program Description

The objectives of this program are: to deliver on the government's commitments on affordable housing and homelessness prevention; to create a regulatory framework that protects tenants and landlords and encourages proper maintenance and investment in rental housing; and to support municipalities, housing providers and other external stakeholders, in order to help them meet their housing responsibilities. To meet its objectives, the program provides a full range of services: policy development, program design, delivery compliance, complaints resolution, and funding for affordable and social housing proponents.

* Includes Special Warrants of $ 226,726,000
‡ Includes Special Warrants of $ 27,809,700

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

AFFORDABLE HOUSING PROGRAM – VOTE 1904

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Social and Market Housing (Item 2)		
Salaries and wages		8,815,212
Employee benefits		1,210,919
Transportation and communication		101,958
Services		3,314,330
Supplies and equipment		90,545
Transfer payments		
Payments to Service Managers Including Non-Profit Operations in Unorganized Territories	433,337,400	
Payments to Ontario Mortgage Housing Corporation	89,504,756	
Rural and Native Housing Program	7,573,300	
Homelessness Prevention Program	293,707,146	
Investment in Affordable Housing - Rent Supplement - Provincial	8,688,289	
Investment in Affordable Housing Extension – Federal	22,663,181	
Investment in Affordable Housing - Housing Allowance Provincial	10,083,151	
		865,557,223
		879,090,187
Less: Recoveries		6,730,000
		872,360,187
Residential Tenancy (Item 3)		
Salaries and wages		1,273,886
Employee benefits		203,588
Transportation and communication		50,754
Services		139,132
Supplies and equipment		17,685
		1,685,045
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		1,954,111
		1,954,111
TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**875,999,343**
CAPITAL EXPENSE		
Affordable Housing Capital (Item 4)		
Transfer payments		
Investment in Affordable Housing Extension – Federal	58,250,431	
Ontario Mortgage and Housing Corporation Capital Expenses	688,843	
Affordable Housing Program Provincial Contribution	15,026,956	
Investment in Affordable Housing Program – Provincial	53,581,179	
		127,547,409
		127,547,409
TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**127,547,409**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Social Housing Reimbursement (C.M.H.C.)	449,020,220	459,421,576
Affordable Housing Agreement (C.M.H.C.)	58,250,431	57,690,262
Canada Ontario Rental Supply Program	68,575	146,809
Other	21,879,569	22,655,541
	529,218,795	539,914,188
REIMBURSEMENTS OF EXPENDITURES		
Reimbursement from CMSMS for OHC debt payment	89,845,200	92,229,761
Public Debt Interest	9,907,235	10,192,700
Reimbursement – OHC student housing loans and interest	480,459	213,893
Union/Association	87,981	21,256
Urban Renewal	46,558	46,558
Ontario Home Renewal Program – Municipalities	27,156	40,482
	100,394,589	102,744,650
FEES, LICENCES AND PERMITS		
Building Code Qualification/Regulation fees	589,680	438,597
Building Code Admin Training	113,340	68,645
Fees for Planning Approvals	47,500	59,050
Building Materials Evaluation fees	30,085	12,348
Investigation and Enforcement Unit Fees	10,070	11,710
	790,675	590,350
SALES AND RENTALS		
OMC Lease Conversion	293,655	130,150
OMC Lease Revenue	93,148	49,790
OMC Deferred Mortgage	5,479	46,608
	392,282	226,548
RECOVERY OF PRIOR YEARS' EXPENDITURES	92,384,585	13,761,111

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
MISCELLANEOUS		
Interest on loans	5,805,322	43,224,906
Interest Penalties	252	3,694
Other	3,626	1,536,252
	5,809,200	44,764,852
TOTAL MINISTRY REVENUE	**728,990,126**	**702,001,699**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2015

	2015 $	2014 $
City of Toronto	9,194,362	0
Municipal and school tax credit assistance	10,166	13,525
The *Shoreline Property Assistance Act*	5,293	4,956
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**9,209,821**	**18,481**

MINISTRY OF NATURAL RESOURCES

FISCAL YEAR, 2014 – 2015

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MINISTRY OF NATURAL RESOURCES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
35,725,683	Ministry Administration	41,301,814	40,131,914
349,799,891	Natural Resource Management	329,841,500	326,364,736
126,159,178	Public Protection	110,564,300	109,578,342
31,803,410	Land and Resources Information and Information Technology Cluster	31,868,400	31,846,429
543,488,162	**TOTAL OPERATING EXPENSE**	*** 513,576,014**	**507,921,421**
	* Includes Special Warrants of $ 239,349,200		
	OPERATING ASSETS		
217,485	Natural Resource Management	205,700	193,200
40,354	Public Protection	53,600	40,497
0	Land and Resources Information and Information Technology Cluster	100,000	0
257,839	**TOTAL OPERATING ASSETS**	**ϖ 359,300**	**233,697**
	ϖ Includes Special Warrants of $ 101,500		
	CAPITAL EXPENSE		
49,952,917	Natural Resource Management	63,675,000	62,828,081
5,538,910	Public Protection	9,686,500	8,945,874
55,491,827	**TOTAL CAPITAL EXPENSE**	**‡ 73,361,500**	**71,773,955**
	‡ Includes Special Warrants of $ 18,858,900		
	CAPITAL ASSETS		
23,908,874	Natural Resource Management	25,728,900	22,356,846
20,489,197	Public Protection	33,649,800	29,210,282
44,398,071	**TOTAL CAPITAL ASSETS**	**Ω 59,378,700**	**51,567,128**
	Ω Includes Special Warrants of $ 18,407,500		

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	39,823,700	1,413,100	41,236,800	Ministry Administration	40,065,946
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*.....	16,667
	*** 39,888,714**	**1,413,100**	**41,301,814**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM .....**	**40,131,914**

Program Description

The Administration Program provides strategic management leadership and advice, legal counsel, communications and administrative services in support of business areas.

The program also provides leadership and advice in results-based planning, financial management, controllership and human resource management.

* Includes Special Warrants of $ 8,169,100

MINISTRY OF NATURAL RESOURCES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		15,296,179
Employee benefits		6,134,636
Transportation and communication		483,483
Services		17,811,103
Supplies and equipment		434,637
Transfer payments		
Summer Experience	548,557	
Youth Programs Resource Stewardship	100,000	
		648,557
		40,808,595
Less: Recoveries		742,649
		40,065,946
Main Office		
Salaries and wages	2,373,365	
Employee benefits	276,011	
Transportation and communication	98,236	
Services	279,168	
Supplies and equipment	65,419	
		3,092,199
Finance and Administration		
Salaries and wages	4,240,934	
Employee benefits	569,046	
Transportation and communication	141,475	
Services	10,874,983	
Supplies and equipment	104,288	
	15,930,726	
Less: Recoveries	11,497	
		15,919,229
Human Resources		
Salaries and wages	3,820,323	
Employee benefits	4,421,870	
Transportation and communication	66,776	
Services	536,830	
Supplies and equipment	44,219	
Transfer payments		
Summer Experience	548,557	
Youth Programs Resource Stewardship	100,000	
	9,538,575	
Less: Recoveries	728,278	
		8,810,297
Communications Services		
Salaries and wages	3,039,851	
Employee benefits	573,337	
Transportation and communication	60,116	
Services	480,589	
Supplies and equipment	139,689	
		4,293,582
Legal Services		
Salaries and wages	29,592	
Transportation and communication	52,797	
Services	4,924,010	
Supplies and equipment	40,686	
		5,047,085
Audit Services		
Services	443,199	
		443,199
Niagara Escarpment Commission		
Salaries and wages	1,792,114	
Employee benefits	294,372	
Transportation and communication	64,083	
Services	272,324	
Supplies and equipment	40,336	
	2,463,229	
Less: Recoveries	2,874	
		2,460,355
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**40,131,914**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 OPERATING EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
1	310,462,100	4,526,900	314,989,000	Sustainable Resource Management	312,628,334
2	8,903,500	857,000	9,760,500	Ontario Parks	9,741,175
S	5,091,000		5,091,000	Bad Debt Expense, the *Financial Administration Act*	3,995,227
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 324,457,600**	**5,383,900**	**329,841,500**	**TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**326,364,736**
OPERATING ASSETS					
5	205,700		205,700	Natural Resource Management – Operating Assets	193,200
	205,700		**205,700**	**TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**193,200**

* Includes Special Warrants of $ 114,905,900

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
2103 CAPITAL EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
3	56,081,100	(292,400)	55,788,700	Infrastructure for Natural Resource Management	55,699,120
S	7,886,300		7,886,300	Amortization, the *Financial Administration Act* ...	7,128,961
	‡ 63,967,400	**(292,400)**	**63,675,000**	**TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM .....**	**62,828,081**
CAPITAL ASSETS					
4	25,728,900		25,728,900	Infrastructure for Natural Resource Management – Capital Assets	22,356,846
	Ω 25,728,900		**25,728,900**	**TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM .....**	**22,356,846**

Program Description

The Natural Resources Management Program provides leadership and oversight in the management of Ontario's forests, Crown land, water, renewable energy, aggregate and petroleum resources through the development, implementation and improvement of legislation, policies, programs, information systems and standards.

The Program endeavours to ensure a healthy, viable forest industry in Ontario, and foster a competitive business environment by promoting jobs and investment in the forestry sector.

The Natural Resources Management Program also provides leadership and oversight in the management of Ontario's fish and wildlife resources, parks and protected areas, including the protection and management of provincially significant natural, cultural and recreational environment in order to promote healthy and sustainable ecosystems, conserve biodiversity, and enhance opportunities for outdoor recreation.

In addition, the Program provides leadership and oversight in the management of capital infrastructure assets such as fish culture facilities, Parks, Crown land, water, and other infrastructure investments including the development and application of geographic and land information and infrastructure to share such information to deliver ministry programs.

‡ Includes Special Warrants of $ 17,552,500
Ω Includes Special Warrants of $ 8,346,000

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Sustainable Resource Management (Item 1)		
Salaries and wages		167,904,209
Employee benefits		29,606,607
Transportation and communication		12,246,437
Services		124,121,574
Supplies and equipment		11,557,947
Transfer payments		
Species at Risk in Ontario Stewardship	4,540,670	
Invasive Species Management Centre	1,160,000	
Fur Institute	40,000	
Annuities and Bonuses to Indians under Treaty No.9	78,288	
Policy Resource Stewardship	1,820,723	
Ontario Wood Promotion Program	972,001	
Aboriginal Economic Development	293,611	
Bio-Economy Investment Attraction	16,678,000	
Support to the operation of the Experimental Lakes Area	2,000,000	
Provincial Services Resource Stewardship	267,000	
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	4,745,000	
Payments in lieu of municipal taxation	7,474,845	
Taxes on tenanted Provincial properties	3,739,836	
Grants to Conservation Authorities – Program Operations	7,448,000	
Far North Program	2,498,772	
First Nation Resource Development	860,160	
Private Gas Well Incentive Program	11,795	
Regional Operations Resource Stewardship	2,081,545	
Fish and Wildlife Resource Stewardship	307,000	
		57,017,246
		402,454,020
Less: Recoveries		89,825,686
		312,628,334
Mapping and Geographic Information		
Salaries and wages	7,915,097	
Employee benefits	1,177,854	
Transportation and communication	187,242	
Services	3,795,633	
Supplies and equipment	211,926	
	13,287,752	
Less: Recoveries	4,928,686	
		8,359,066
Policy and Planning		
Salaries and wages	20,937,938	
Employee benefits	3,230,740	
Transportation and communication	1,055,083	
Services	4,475,784	
Supplies and equipment	407,290	
Transfer payments		
Species at Risk in Ontario Stewardship	4,540,670	
Invasive Species Management Centre	1,160,000	
Fur Institute	40,000	
Annuities and Bonuses to Indians under Treaty No. 9	78,288	
Policy Resource Stewardship	1,710,000	
	7,528,958	
	37,635,793	
Less: Recoveries	527,619	
		37,108,174
Forest Industry		
Salaries and wages	7,668,123	
Employee benefits	1,087,380	
Transportation and communication	673,462	
Services	40,845,448	
Supplies and equipment	304,243	
Transfer payments		
Ontario Wood Promotion Program	972,001	
Aboriginal Economic Development	293,611	
Bio-Economy Investment Attraction	16,678,000	
	17,943,612	
	68,522,268	
Less: Recoveries	20,119	
		68,502,149
Provincial Services, Science and Research		
Salaries and wages	32,162,501	
Employee benefits	6,697,897	
Transportation and communication	2,102,597	
Services	16,282,418	
Supplies and equipment	2,890,635	
Transfer payments		
Support to the operation of the Experimental Lakes Area	2,000,000	
Provincial Services Resource Stewardship	267,000	
	2,267,000	
	62,403,048	
Less: Recoveries	13,082,117	
		49,320,931

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
Regional Operations		
Salaries and wages	60,853,282	
Employee benefits	11,481,751	
Transportation and communication	4,555,948	
Services	18,994,087	
Supplies and equipment	3,253,761	
Transfer payments		
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	4,745,000	
Payments in lieu of municipal taxation	7,474,845	
Taxes on tenanted Provincial properties	3,739,836	
Grants to Conservation Authorities – Program Operations	7,448,000	
Far North Program	2,498,772	
First Nation Resource Development	860,160	
Private Gas Well Incentive Program	11,795	
Regional Operations Resource Stewardship	2,081,545	
	127,998,782	
Less: Recoveries	1,486,161	
		126,512,621
Fish and Wildlife Special Purpose Funds		
Salaries and wages	37,716,951	
Employee benefits	5,860,346	
Transportation and communication	3,653,559	
Services	17,643,503	
Supplies and equipment	4,488,902	
Transfer payments		
Policy Resource Stewardship	110,723	
Fish and Wildlife Resource Stewardship	307,000	
	69,780,984	
Less: Recoveries	69,780,984	
		0
Program Administration		
Salaries and wages	650,317	
Employee benefits	70,639	
Transportation and communication	18,546	
Services	22,084,701	
Supplies and equipment	1,190	
		22,825,393

	$	$
Ontario Parks (Item 2)		
Salaries and wages		44,795,363
Employee benefits		6,319,374
Transportation and communication		1,906,510
Services		17,459,982
Supplies and equipment		14,691,599
Transfer payments		
Ontario Parks Partners' Bursary Program	15,000	
Ontario Parks Resource Stewardship	30,000	
		45,000
		85,217,828
Less: Recoveries		75,476,653
		9,741,175
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		3,995,227
		3,995,227
TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**326,364,736**
OPERATING ASSETS		
Natural Resource Management – Operating Assets (Item 5)		
Deposits and prepaid expenses		193,200
		193,200
TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**193,200**

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
CAPITAL EXPENSE		
Infrastructure for Natural Resource Management (Item 3)		
Transportation and communication		274,775
Services		47,213,637
Supplies and equipment		5,636,807
Transfer payments		
Conservation Authorities Infrastructure		4,876,511
Other transactions		300,390
		58,302,120
Less: Recoveries		2,603,000
		55,699,120
Provincial Services, Science and Research		
Transportation and communication	45,837	
Services	778,399	
Supplies and equipment	1,680,991	
Other transactions	86,354	
		2,591,581
Regional Operations		
Transportation and communication	173,123	
Services	34,740,628	
Supplies and equipment	1,734,834	
Transfer payments		
Conservation Authorities Infrastructure	4,876,511	
Other transactions	486	
	41,525,582	
Less: Recoveries	2,603,000	
		38,922,582
Forest Industry		
Services	163,849	
		163,849
Ministry Support Infrastructure		
Transportation and communication	30,915	
Services	5,391,059	
Supplies and equipment	1,010,108	
Other transactions	213,550	
		6,645,632
Ontario Parks Infrastructure		
Transportation and communication	24,900	
Services	6,139,702	
Supplies and equipment	1,210,874	
		7,375,476
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		7,128,961
		7,128,961
TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**62,828,081**

MINISTRY OF NATURAL RESOURCES

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
CAPITAL ASSETS		
Infrastructure for Natural Resource Management – Capital Assets (Item 4)		
Land		642,215
Buildings – salaries and wages		141,886
Buildings – employee benefits		17,051
Buildings – asset costs		10,207,224
Transportation infrastructure – asset costs		1,943,449
Dams and engineering structures – salaries and wages		152,818
Dams and engineering structures – employee benefits		20,947
Dams and engineering structures – asset costs		6,257,540
Machinery and Equipment – asset costs		634,706
Land and marine fleet – asset costs		2,339,010
		22,356,846
Provincial Services, Science and Research		
Buildings – asset costs	221,414	
Dams and engineering structures – asset costs	1,301,892	
Machinery and Equipment – asset costs	273,603	
Land and marine fleet – asset costs	2,339,010	
	4,135,919	
Ontario Parks		
Land	2,505	
Buildings – salaries and wages	141,886	
Buildings – employee benefits	17,051	
Buildings – asset costs	6,456,727	
Transportation infrastructure – asset costs	1,943,449	
Dams and engineering structures – salaries and wages	152,818	
Dams and engineering structures – employee benefits	20,947	
Dams and engineering structures – asset costs	2,363,574	
	11,098,957	
Regional Operations		
Land	639,710	
Dams and engineering structures – asset costs	2,592,074	
	3,231,784	
Forest Industry		
Machinery and equipment – asset costs	361,103	
	361,103	
Ministry Support Infrastructure		
Buildings – asset costs	3,529,083	
	3,529,083	
TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**22,356,846**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
2104				**PUBLIC PROTECTION PROGRAM**	
OPERATING EXPENSE					
1	99,789,100	10,765,200	110,554,300	Public Protection	109,578,342
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 99,799,100**	**10,765,200**	**110,564,300**	**TOTAL OPERATING EXPENSE FOR PUBLIC PROTECTION PROGRAM**	**109,578,342**
OPERATING ASSETS					
3	53,600		53,600	Public Safety and Emergency Response – Operating Assets	40,497
	ϖ 53,600		**53,600**	**TOTAL OPERATING ASSETS FOR PUBLIC PROTECTION PROGRAM**	**40,497**
CAPITAL EXPENSE					
5	6,718,500		6,718,500	Infrastructure for Public Safety and Emergency Response	6,435,808
S	2,968,000		2,968,000	Amortization, the *Financial Administration Act*	2,510,066
	‡ 9,686,500		**9,686,500**	**TOTAL CAPITAL EXPENSE FOR PUBLIC PROTECTION PROGRAM**	**8,945,874**
CAPITAL ASSETS					
4	33,649,800		33,649,800	Public Safety and Emergency Response – Capital Assets	29,210,282
	Ω 33,649,800		**33,649,800**	**TOTAL CAPITAL ASSETS FOR PUBLIC PROTECTION PROGRAM**	**29,210,282**

Program Description

The Public Protection Program provides leadership for the delivery of the Ministry's emergency management program for the protection of people and property affected by forest fires, flood, drought, erosion, soil/bedrock instability, and crude and natural gas exploration including natural gas and hydrocarbon underground storage, salt solution mining emergencies and other provincially significant emergencies where assistance is requested.

The program also has responsibility for the planning and provision, directly or indirectly, of non-scheduled air transportation for the Government of Ontario.

* Includes Special Warrants of $ 92,663,100
ϖ Includes Special Warrants of $ 13,300
‡ Includes Special Warrants of $ 1,306,400
Ω Includes Special Warrants of $ 10,061,500

MINISTRY OF NATURAL RESOURCES

PUBLIC PROTECTION PROGRAM – VOTE 2104

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Public Protection (Item 1)		
Salaries and wages		63,449,311
Employee benefits		9,026,689
Transportation and communication		4,588,325
Services		55,330,656
Supplies and equipment		9,308,826
		141,703,807
Less: Recoveries		32,125,465
		109,578,342
Public Safety and Emergency Response		
Salaries and wages	28,071,799	
Employee benefits	4,761,966	
Transportation and communication.	2,029,015	
Services	16,785,232	
Supplies and equipment	3,648,410	
	55,296,422	
Less: Recoveries	23,789,228	
		31,507,194
Emergency Fire Fighting		
Salaries and wages	35,377,512	
Employee benefits	4,264,723	
Transportation and communication.	2,559,310	
Services	38,545,424	
Supplies and equipment	5,660,416	
	86,407,385	
Less: Recoveries	8,336,237	
		78,071,148
TOTAL OPERATING EXPENSE FOR PUBLIC PROTECTION PROGRAM		**109,578,342**
OPERATING ASSETS		
Public Safety and Emergency Response – Operating Assets (Item 3)		
Deposits and prepaid expenses		40,497
		40,497
TOTAL OPERATING ASSETS FOR PUBLIC PROTECTION PROGRAM		**40,497**
CAPITAL EXPENSE		
Infrastructure for Public Safety and Emergency Response (Item 5)		
Transportation and communication		2,423,836
Services		2,147,663
Supplies and equipment		1,864,309
		6,435,808
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		2,510,066
		2,510,066
TOTAL CAPITAL EXPENSE FOR PUBLIC PROTECTION PROGRAM		**8,945,874**
CAPITAL ASSETS		
Public Safety and Emergency Response – Capital Assets (Item 4)		
Buildings – salaries and wages		151,687
Buildings – employee benefits		19,807
Buildings – asset costs		23,220,131
Transportation infrastructure – asset costs		255,000
Dams and engineering structures – asset costs		775,199
Machinery and Equipment – asset costs		1,733,896
Land and marine fleet – asset costs		3,051,716
Aircraft – asset costs		2,846
		29,210,282
TOTAL CAPITAL ASSETS FOR PUBLIC PROTECTION PROGRAM		**29,210,282**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2105				**LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
OPERATING EXPENSE					
1	32,318,600	(450,200)	31,868,400	Land and Resources Information and Information Technology Cluster	31,846,429
	*** 32,318,600**	**(450,200)**	**31,868,400**	**TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM .....**	**31,846,429**
OPERATING ASSETS					
2	100,000		100,000	Land and Resources Information and Information Technology Cluster	0
	ϖ 100,000		**100,000**	**TOTAL OPERATING ASSETS FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM .....**	**0**

Program Description

The Land and Resources Cluster program provides leadership and program delivery in the development and application of information management and information technology for client ministries, specifically, Natural Resources, Aboriginal Affairs, Environment, Agriculture, Food and Rural Affairs and Northern Development and Mines. It is responsible for ensuring the delivery of an integrated Information Technology infrastructure to facilitate and streamline government operations through electronic service delivery and enhance government service through e-business and e-government.

* Includes Special Warrants of $ 23,611,100
ϖ Includes Special Warrants of $ 88,200

MINISTRY OF NATURAL RESOURCES

LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 2105

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Land and Resources Information and Information Technology Cluster (Item 1)	
Salaries and wages	20,178,595
Employee benefits	2,604,533
Transportation and communication	680,281
Services	52,118,651
Supplies and equipment	192,275
	75,774,335
Less: Recoveries	43,927,906
	31,846,429
TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**31,846,429**

MINISTRY OF NATURAL RESOURCES

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Mid-Canada Line Radar Sites Remediation	4,706,000	2,594,604
Department of Indian Affairs and Northern Development	2,911,849	2,899,263
Canada Ontario Infrastructure Program	168,969	168,969
Softwood Lumber Agreement	0	1,644,775
	7,786,818	7,307,611
REIMBURSEMENTS OF EXPENDITURES	12,380,559	6,926,525
FEES, LICENCES AND PERMITS		
Aggregate licences	5,625,557	5,919,989
Other	660,433	601,950
	6,285,990	6,521,939
FINES AND PENALTIES	830,428	509,655
SALES AND RENTALS		
Sale of Capital Assets	1,645,555	1,390,782
Other	9,047,841	12,343,243
	10,693,396	13,734,025
ROYALTIES		
Water Power	126,747,213	118,704,628
Crown Timber Stumpage	32,775,429	33,016,382
Petroleum resources offshore	3,278,423	3,887,332
Aggregate royalties	1,740,591	2,035,346
Other	7,716	6,051
	164,549,372	157,649,739
RECOVERY OF PRIOR YEARS' EXPENDITURES	2,276,401	1,790,007
MISCELLANEOUS	1,207,146	754,751
TOTAL MINISTRY REVENUE	**206,010,110**	**195,194,252**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

FISCAL YEAR, 2014 – 2015

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MINISTRY OF NORTHERN DEVELOPMENT AND MINES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
11,733,134	Ministry Administration	12,657,214	11,434,728
249,704,153	Northern Development	262,091,800	246,513,807
31,678,026	Mines and Minerals	46,865,600	40,903,933
293,115,313	**TOTAL OPERATING EXPENSE**	*** 321,614,614**	**298,852,468**
	* Includes Special Warrants of $ 132,000,000		
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
5,000,000	Northern Development	10,261,000	10,000,000
0	Mines and Minerals	1,000	0
5,000,000	**TOTAL OPERATING ASSETS**	**ϖ 10,263,000**	**10,000,000**
	ϖ Includes Special Warrants of $ 10,200,000		
	CAPITAL EXPENSE		
0	Ministry Administration	1,352,000	1,310,189
402,482,247	Northern Development	370,533,800	373,679,591
8,796,195	Mines and Minerals	5,002,000	4,936,218
411,278,442	**TOTAL CAPITAL EXPENSE**	**‡ 376,887,800**	**379,925,998**
	‡ Includes Special Warrants of $ 59,500,000		
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
496,541,141	Northern Development	570,896,900	492,585,089
0	Mines and Minerals	1,000	0
496,541,141	**TOTAL CAPITAL ASSETS**	**Ω 570,898,900**	**492,585,089**
	Ω Includes Special Warrants of $ 280,000,000		

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	12,436,400	155,800	12,592,200	Ministry Administration	11,372,603
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	12,824
	*** 12,501,414**	**155,800**	**12,657,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**11,434,728**
OPERATING ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
3	1,000	1,350,000	1,351,000	Ministry Administration	1,310,189
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000	**1,350,000**	**1,352,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**1,310,189**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration Capital Assets	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides executive direction as well as strategic business and resource planning services to ensure the efficient and effective delivery of ministry programs. It supports ministry operations through the provision of advice and services in the areas of human resources, financial planning, accounting and administration, and professional support services such as legal and audit services. It also provides core strategic support in the areas of corporate policy and communications.

* Includes Special Warrants of $ 6,200,000

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,124,042
Employee benefits		892,051
Transportation and communication		766,649
Services		9,492,807
Supplies and equipment		222,202
		17,497,751
Less: Recoveries		6,125,148
		11,372,603
Main Office		
Salaries and wages	1,678,179	
Employee benefits	189,843	
Transportation and communication	188,655	
Services	124,273	
Supplies and equipment	24,932	
		2,205,882
Financial and Administrative Services		
Salaries and wages	1,448,681	
Employee benefits	197,342	
Transportation and communication	410,448	
Services	6,760,758	
Supplies and equipment	117,007	
	8,934,236	
Less: Recoveries	5,696,379	
		3,237,857
Human Resources		
Salaries and wages	685,394	
Employee benefits	158,425	
Transportation and communication	34,699	
Services	92,962	
Supplies and equipment	16,462	
		987,942
Communications Services		
Salaries and wages	1,353,857	
Employee benefits	235,718	
Transportation and communication	69,030	
Services	284,011	
Supplies and equipment	43,082	
		1,985,698
Analysis and Planning		
Salaries and wages	957,931	
Employee benefits	110,723	
Transportation and communication	36,952	
Services	55,766	
Supplies and equipment	15,505	
		1,176,877
Legal Services		
Transportation and communication	26,865	
Services	1,484,737	
Supplies and equipment	5,214	
		1,516,816
Audit Services		
Services	164,997	
		164,997
Information Systems		
Services	525,303	
Less: Recoveries	428,769	
		96,534

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	49,301
Parliamentary Assistant's Salary, the *Executive Council Act*.....	12,824
	62,125
**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM..... **	**11,434,728**
CAPITAL EXPENSE	
Ministry Administration (Item 3)	
Services	1,310,189
	1,310,189
**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM..... **	**1,310,189**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
OPERATING EXPENSE					
1	276,690,800	(17,200,000)	259,490,800	Northern Economic Development.....	226,350,938
S	2,601,000		2,601,000	Bad Debt Expense, the *Financial Administration Act*.....	20,162,869
	*** 279,291,800**	**(17,200,000)**	**262,091,800**	**TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM ....**	**246,513,807**
OPERATING ASSETS					
3	10,261,000		10,261,000	Northern Development Operating Assets.....	10,000,000
	ϖ 10,261,000		**10,261,000**	**TOTAL OPERATING ASSETS FOR NORTHERN DEVELOPMENT PROGRAM ....**	**10,000,000**

* Includes Special Warrants of $ 106,800,000
ϖ Includes Special Warrants of $ 10,200,000

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
CAPITAL EXPENSE					
2	125,715,200	(1,054,700)	124,660,500	Northern Economic Development.....	123,986,603
S	245,873,300		245,873,300	Amortization, the *Financial Administration Act*	249,692,988
	‡ 371,588,500	**(1,054,700)**	**370,533,800**	**TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM ....**	**373,679,591**
CAPITAL ASSETS					
4	570,896,900		570,896,900	Northern Development Capital Assets	492,585,089
	Ω 570,896,900		**570,896,900**	**TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM ....**	**492,585,089**

Program Description

This program leads and assists in the development and delivery of policies, programs and services that support Northern Ontario businesses and communities. In addition, the program strives to make Northern Ontario strong, healthy and prosperous by providing business and community economic development support and access to government programs and services, promoting trade and investment, and answering northern regional and local infrastructure needs. It also co-leads the implementation of the government's Growth Plan for Northern Ontario through the coordination of provincial economic development initiatives in the North.

The program provides support for policy and program development and implementation on a range of issues and opportunities with respect to Northern Ontario. By engaging Northerners in government initiatives, including policy and planning activities, this program also ensures Northerners have a say in the development of government programs and services that affect them. The program is responsible for applying a Northern lens for policy review and development and champions Northern Ontario interests to further economic development.

This program invests in Northern Ontario infrastructure to support government priorities. Strategic investments in infrastructure such as the Northern Highways Program and telecommunications and information technology are improving the North's linkages to the rest of Ontario, Canada and beyond.

The program area provides economic development support to Northern Ontario businesses and communities. Through this program, the Ministry's network of offices provides northern communities and businesses with access to government economic development programs and services. Ministry programs work to attract trade and investment opportunities to help northern businesses develop and expand domestic and international markets. The Ministry also helps public and private sector economic growth, diversification and job creation through the Northern Ontario Heritage Fund Corporation.

‡ Includes Special Warrants of $ 57,000,000
Ω Includes Special Warrants of $ 280,000,000

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

NORTHERN DEVELOPMENT PROGRAM – VOTE 2202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Northern Economic Development (Item 1)		
Salaries and wages		9,117,925
Employee benefits		1,303,668
Transportation and communication		510,368
Services		7,058,361
Supplies and equipment		161,409
Transfer payments		
Community Services	610,127	
Economic Development	1,041,598	
Summer Jobs Service	3,359,468	
Ontario Northland Transportation Commission	32,178,168	
Owen Sound Transportation Company	2,810,000	
GO North Investor Program	148,262	
Northern Ontario Heritage Fund	60,000,000	
Northern Ontario Municipal Associations	100,000	
Small Business Enterprise Centres	700,000	
Northern Industrial Electricity Rate Program	107,856,656	
Aboriginal Economic Development	9,693,782	
		218,498,061
		236,649,792
Less: Recoveries		10,298,854
		226,350,938
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		20,162,869
		20,162,869
TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM		**246,513,807**
OPERATING ASSETS		
Northern Development Operating Assets (Item 3)		
Loans and Investments		
Economic Development		10,000,000
		10,000,000
TOTAL OPERATING ASSETS FOR NORTHERN DEVELOPMENT PROGRAM		**10,000,000**
CAPITAL EXPENSE		
Northern Economic Development (Item 2)		
Services		24,528,527
Transfer payments		
Winter Roads	4,996,894	
Ontario Northland Transportation Commission	50,963,613	
Owen Sound Transportation Company	673,668	
Northern Ontario Heritage Fund	40,000,000	
Railway Infrastructure Renewal	68,673	
		96,702,848
Other transactions		
Resource Access Roads		2,755,228
		123,986,603
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		249,692,988
		249,692,988
TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM		**373,679,591**
CAPITAL ASSETS		
Northern Development Capital Assets (Item 4)		
Transportation infrastructure – asset costs		492,585,089
		492,585,089
TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM		**492,585,089**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
OPERATING EXPENSE					
1	57,013,100	(10,548,500)	46,464,600	Mineral Sector Competitiveness	40,886,934
S	401,000		401,000	Bad Debt Expense, the *Financial Administration Act*[1]	16,999
	*** 57,414,100**	**(10,548,500)**	**46,865,600**	**TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM**	**40,903,933**
OPERATING ASSETS					
3	1,000		1,000	Mines and Minerals Operating Assets	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINES AND MINERALS PROGRAM**	**0**

* Includes Special Warrants of $ 19,000,000

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Appropriations Board Approvals	Appropriations Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
CAPITAL EXPENSE					
2	5,001,000		5,001,000	Mineral Sector Competitiveness	4,936,218
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	‡ 5,002,000		**5,002,000**	**TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM .....**	**4,936,218**
CAPITAL ASSETS					
4	1,000		1,000	Mines and Minerals Capital Assets	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINES AND MINERALS PROGRAM .....**	**0**

Program Description

This program encourages, promotes and facilitates the sustained economic benefits of Ontario's mineral resources through its oversight of Ontario's mineral exploration and development sector. It promotes a strong, safe and sustainable Ontario by administering Ontario's *Mining Act* in a fair and consistent manner, to ensure sustainable and responsible development of our mineral resources. This involves ensuring equitable public access to Crown mineral rights, fair and efficient management of Ontario's mining lands as well as ensuring the safe, environmentally sound mineral development and rehabilitation of mining lands.

It also has responsibility for encouraging and facilitating Aboriginal participation in Ontario's economy in a way that is respectful of Aboriginal rights and culture and meets Ontario's consultation obligations.

The program also generates and disseminates geoscientific data that attracts and guides mineral sector investment and informs a broad range of government policy priorities.

It administers the Ontario Diamond Royalty Regulation, values rough stones for export, and works with industry partners to pursue value-added opportunities throughout the diamond industry.

This program also provides support for policy and program development and implementation on a range of issues and opportunities with respect to development in the Ring of Fire. A dedicated secretariat works with all parties involved, consulting with Northerners including Aboriginal people and the mining community to encourage the region's responsible, sustainable development.

‡ Includes Special Warrants of $ 2,500,000

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINES AND MINERALS PROGRAM – VOTE 2203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Mineral Sector Competitiveness (Item 1)		
Salaries and wages		19,585,910
Employee benefits		2,905,630
Transportation and communication		1,553,876
Services		13,994,363
Supplies and equipment		1,415,255
Transfer payments		
Mapping Ontario's Geological Opportunities	110,000	
Reporting Ontario's Mining Activities	100,000	
Focussed Flow-through Share Tax Credit[1]	1,221,900	
		1,431,900
		40,886,934
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		16,999
		16,999
TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM		**40,903,933**

	$
CAPITAL EXPENSE	
Mineral Sector Competitiveness (Item 2)	
Transportation and communication	8,340
Services	3,922,187
Supplies and equipment	1,005,691
	4,936,218
TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM	**4,936,218**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
TAXATION		
Acreage Tax – The *Mining Act*	2,182,211	1,745,550
FEES, LICENCES AND PERMITS		
Mining Fees (The *Mining Act*)	1,493,595	1,272,599
FOI Application Fee	940	2,140
FOI Information Requests	316	0
Fee for dishonoured cheques	175	140
	1,495,026	1,274,879
FINES AND PENALTIES		
Forfeiture fees – Acreage Tax	3,860	410
SALES AND RENTALS	172,879	261,916
ROYALTIES	24,768,305	3,891,826
RECOVERY OF PRIOR YEARS' EXPENDITURES	4,482,886	1,319,129
MISCELLANEOUS		
Loan Interest	162,868	253,546
Other	116,995	5,166
	279,863	258,712
TOTAL MINISTRY REVENUE	**33,385,030**	**8,752,422**

OMBUDSMAN ONTARIO

FISCAL YEAR, 2014 – 2015

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OMBUDSMAN ONTARIO

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
11,288,100	Ombudsman Ontario	11,413,200	11,413,200
11,288,100	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO**	*** 11,413,200**	**11,413,200**

* Includes Special Warrants of $3,073,300

OMBUDSMAN ONTARIO

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2301				**OMBUDSMAN ONTARIO PROGRAM**	
OPERATING EXPENSE					
1	11,413,200		11,413,200	The Ombudsman.....	11,413,200
	*** 11,413,200**		**11,413,200**	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM .....**	**11,413,200**

Program Description

The Ombudsman is an Officer of the Legislature who submits his reports directly to the Legislative Assembly. The Ombudsman's mandate is set out in the *Ombudsman Act.* The Ombudsman publishes an Annual Report as required by the Act, as well as special reports throughout the year on systemic investigations conducted by the Special Ombudsman Response Team.

The Ombudsman investigates complaints about the administration of Ontario's provincial governmental organizations and makes recommendations to improve government policy, programs and services. The Ombudsman investigates both individual and systemic complaints brought forward by members of the public, Members of Provincial Parliament, and on his own initiative. The Ombudsman services are free of charge.

During the 2013/2014 fiscal year, the Ombudsman's Office experienced a 37% increase in its caseload, receiving 26,999 complaints. The Ombudsman's Office maintains a complement of 86 FTE's, 63 of which are members of the Canadian Office and Professional Employees union (COPE). The last collective agreement was negotiated for the period of 2011 until March 31, 2013. Under the agreement its provisions are automatically renewed on a yearly basis until a new agreement is negotiated. This provides for annual step increases for staff. However no new salary increases have been in effect since 2013.

The Ombudsman also investigates citizens' complaints about closed municipal meetings pursuant to the *Municipal Act,* where no municipal investigator is in place. This additional jurisdiction was received in 2008 and was implemented using existing resources and with no resulting increase in the operating budget of the office. The Ombudsman also publishes an Annual Report on the Closed Meetings investigations conducted by his office, as well as special reports on individual investigations.

In December of 2014 Bill 8 passed. This legislation makes historic changes to the Ombudsman’s mandate, allowing our Office to help many more Ontarians. It expands the Ombudsman’s jurisdiction to municipalities, universities and school boards. At the time of this submission the Office is awaiting proclamation of the new legislation and a budget submission for this new required program will be submitted once the government determines the proclamation date.

The Office of the Ombudsman maintains a high social media presence and individuals may contact the Office to lodge a complaint in person, in writing, via toll-free telephone, email, internet or using a mobile web application. The Office provides extensive information about its operations and specific investigations in both English and French, on its website at www.ombudsman.on.ca.

* Includes Special Warrants of $3,073,300

OMBUDSMAN ONTARIO

OMBUDSMAN ONTARIO PROGRAM – VOTE 2301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
The Ombudsman (Item 1)	
Salaries and wages	7,495,291
Employee benefits	1,675,039
Transportation and communication	359,230
Services	1,538,549
Supplies and equipment	345,091
	11,413,200
TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM	**11,413,200**

OMBUDSMAN ONTARIO

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	11,387	21,172
MISCELLANEOUS	38,476	26,631
TOTAL REVENUE FOR OMBUDSMAN ONTARIO	**49,863**	**47,803**

OFFICE OF THE PREMIER

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OFFICE OF THE PREMIER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
2,555,920	Office of the Premier	2,702,961	2,575,549
2,555,920	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER**	*** 2,702,961**	**2,575,549**

* Includes Special Warrants of $1,717,200

OFFICE OF THE PREMIER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
2401 OPERATING EXPENSE				**OFFICE OF THE PREMIER PROGRAM**	
1	2,597,100		2,597,100	Office of the Premier	2,466,458
S	89,688		89,688	Premier's Salary, the *Executive Council Act*	92,424
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	2,702,961		**2,702,961**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM ..... **	**2,575,549**

Program Description

The Program covers the operation and administration of the Premier's Office.

* Includes Special Warrants of $1,717,200

OFFICE OF THE PREMIER

OFFICE OF THE PREMIER PROGRAM – VOTE 2401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Office of the Premier (Item 1)	
Salaries and wages	2,136,613
Employee benefits	233,118
Transportation and communication	63,330
Services	16,903
Supplies and equipment	16,494
	2,466,458
Statutory Appropriations	
Premier's Salary, the *Executive Council Act*	92,424
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	109,091
TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM	**2,575,549**

MINISTRY OF TOURISM, CULTURE AND SPORT

FISCAL YEAR, 2014 – 2015

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MINISTRY OF TOURISM, CULTURE AND SPORT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
8,332,100	Ministry Administration	8,560,487	8,122,511
145,100,485	Tourism	144,546,900	142,822,209
53,588,511	Sport, Recreation and Community Programs	54,325,200	53,836,684
244,336,750	Culture	247,171,600	245,724,702
115,000,000	Ontario Trillium Foundation	115,001,000	115,000,000
505,727,941	Ontario Cultural Media Tax Credits	421,791,400	421,791,294
53,069,434	Pan/Parapan American Games Secretariat	242,092,000	228,927,662
1,125,155,221	**TOTAL OPERATING EXPENSE**	*** 1,233,488,587**	**1,216,225,062**
	* Includes Special Warrants of $298,139,300		
	CAPITAL EXPENSE		
0	Ministry Administration	4,000	0
0	Tourism	2,000	0
46,041,446	Tourism and Culture Capital	46,089,900	39,872,818
0	Culture	2,000	0
0	Pan/Parapan American Games Secretariat	0	0
46,041,446	**TOTAL CAPITAL EXPENSE**	**‡ 46,097,900**	**39,872,818**
	‡ Includes Special Warrants of $13,594,000		
	CAPITAL ASSETS		
0	Ministry Administration	2,000	0
3,250,000	Tourism	3,191,000	3,190,001
0	Culture	1,000	0
231,144,825	Pan/Parapan American Games Secretariat	26,122,000	25,253,481
234,394,825	**TOTAL CAPITAL ASSETS**	**Ω 29,316,000**	**28,443,482**
	Ω Includes Special Warrants of $3,668,000		

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	7,447,100	1,033,200	8,480,300	Ministry Administration	8,056,543
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
	*** 7,527,287**	**1,033,200**	**8,560,487**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**8,122,511**
CAPITAL EXPENSE					
3	2,000		2,000	Ministry Administration	0
S	2,000		2,000	Amortization, the *Financial Administration Act*	0
	4,000		**4,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration Program includes the Minister's Office, the Parliamentary Assistant's Office, the Deputy Minister's Office and the Communications Branch. The program is responsible for overall direction and corporate leadership of the Ministry and internal administration.

* Includes Special Warrants of $1,899,000

MINISTRY OF TOURISM, CULTURE AND SPORT

MINISTRY ADMINISTRATION PROGRAM – VOTE 3801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		4,494,439
Employee benefits		624,131
Transportation and communication		146,217
Services		2,605,620
Supplies and equipment		186,136
		8,056,543
Main Office		
Salaries and wages	2,248,093	
Employee benefits	331,982	
Transportation and communication	119,894	
Services	2,376,525	
Supplies and equipment	47,817	
		5,124,311
Communications Services		
Salaries and wages	2,246,346	
Employee benefits	292,149	
Transportation and communication	26,323	
Services	229,095	
Supplies and equipment	138,319	
		2,932,232
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**8,122,511**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3802				**TOURISM PROGRAM**	
OPERATING EXPENSE					
1	136,699,000	7,847,900	144,546,900	Tourism	142,822,209
	*** 136,699,000**	**7,847,900**	**144,546,900**	**TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM**	**142,822,209**
CAPITAL EXPENSE					
3	1,000		1,000	Tourism	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR TOURISM PROGRAM**	**0**
CAPITAL ASSETS					
2	23,501,000	(20,310,000)	3,191,000	Tourism	3,190,001
	Ω 23,501,000	**(20,310,000)**	**3,191,000**	**TOTAL CAPITAL ASSETS FOR TOURISM PROGRAM**	**3,190,001**

Program Description

The Tourism Program seeks to sustain and grow the competitiveness of Ontario's tourism industry.

The Ministry works in partnership with tourism associations and businesses to strengthen and build the tourism industry and promote Ontario worldwide as a premier, four-season tourist destination. This includes providing support to the 13 Regional Tourism Organizations and festivals and events across the province, identifying tourism investment and development opportunities, and providing strategic intelligence to keep tourism stakeholders well informed about trends, issues, and visitor expectations.

The Ministry oversees the activities and accountabilities of six agencies and two attractions that promote tourism, economic growth and job creation. The Ministry's tourism attractions and agencies are the stewards of unique historic facilities, green space and parklands in regions across Ontario, and offer a range of educational, recreational, cultural and entertainment programs for residents and visitors.

* Includes Special Warrants of $61,250,000
Ω Includes Special Warrants of $1,750,000

MINISTRY OF TOURISM, CULTURE AND SPORT

TOURISM PROGRAM – VOTE 3802

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Tourism (Item 1)		
Salaries and wages		11,506,408
Employee benefits		1,843,140
Transportation and communication		294,552
Services		3,256,017
Supplies and equipment		1,108,155
Transfer payments		
Grants in Support of Tourism Investment Development	6,654,899	
Grants in Support of the Festival and Event Attractions and Support Program	23,358,639	
Grants in Support of Tourism Regions	38,970,521	
Ontario Tourism Marketing Partnership Corporation	47,053,378	
Ontario Place Corporation	1,500,000	
St. Lawrence Parks Commission	7,276,500	
		124,813,937
		142,822,209
Tourism Policy and Development		
Salaries and wages	4,240,508	
Employee benefits	598,085	
Transportation and communication	144,746	
Services	1,008,065	
Supplies and equipment	74,764	
Transfer payments		
Grants in Support of Tourism Investment Development	6,654,899	
Grants in Support of the Festival and Event Attraction and Support Program	23,358,639	
Grants in Support of Tourism Regions	38,970,521	
		75,050,227
Tourism Marketing		
Transfer payments		
Ontario Tourism Marketing Partnership Corporation	47,053,378	
		47,053,378
Tourism Planning and Operations		
Salaries and wages	7,265,900	
Employee benefits	1,245,055	
Transportation and communication	149,806	
Services	2,247,952	
Supplies and equipment	1,033,391	
Transfer payments		
Ontario Place Corporation	1,500,000	
St. Lawrence Parks Commission	7,276,500	
		20,718,604
TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM		**142,822,209**
CAPITAL ASSETS		
Tourism (Item 2)		
Land and marine fleet – asset costs		3,190,001
		3,190,001
TOTAL CAPITAL ASSETS FOR TOURISM PROGRAM		**3,190,001**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3803				**SPORT, RECREATION AND COMMUNITY PROGRAMS**	
OPERATING EXPENSE					
1	50,665,000	3,660,200	54,325,200	Sport, Recreation and Community	53,836,684
	*** 50,665,000**	**3,660,200**	**54,325,200**	**TOTAL OPERATING EXPENSE FOR SPORT, RECREATION AND COMMUNITY PROGRAMS.....**	**53,836,684**

Program Description

The Ministry's sport, recreation and community programs are working to increase Ontarians' sport and physical activity participation levels and developing high performance athletes whose achievements inspire people across Ontario and Canada.

The Ministry leads Ontario's interests in 'Amateur Sport' by ensuring recognized sports are conducted in a fair and safe way; encouraging sport participation among all Ontarians; supporting high performance athletes; ensuring the sport legacy from the 2015 Pan/Parapan American Games and advocating Ontario priorities at the federal level.

The Ministry leads Ontario's interests in 'Recreation' by providing funding for key partners to deliver projects that increase physical activity and provide after school programs among children and youth and promote the 2015 Pan/Parapan American Games; enhance recreation infrastructure at the local level; provide coordination for provincial interests in trails, parkland, open space and waterbased recreation resources.

The Ministry also supports Recreation and Community programs that deliver targeted health promotion programs with a focus on sport and recreation and engage Aboriginal communities to increase physical activity.

* Includes Special Warrants of $16,469,000

MINISTRY OF TOURISM, CULTURE AND SPORT

SPORT, RECREATION AND COMMUNITY PROGRAMS – VOTE 3803

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Sport, Recreation and Community (Item 1)		
Salaries and wages		3,254,296
Employee benefits		456,430
Transportation and communication		173,402
Services		974,593
Supplies and equipment		51,023
Transfer payments		
Sport and Athlete Development	23,173,138	
Youth Programs	13,283,192	
Ontario Sport and Recreation Communities Fund	7,193,197	
Aboriginal Programs	1,867,128	
Pan, Parapan American Games Support	3,410,285	
		48,926,940
		53,836,684
TOTAL OPERATING EXPENSE FOR SPORT, RECREATION AND COMMUNITY PROGRAMS		**53,836,684**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3804				**TOURISM AND CULTURE CAPITAL PROGRAM**	
CAPITAL EXPENSE					
1	47,541,900	(1,452,000)	46,089,900	Tourism and Culture Capital.....	39,872,818
	‡ 47,541,900	**(1,452,000)**	**46,089,900**	**TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM.....**	**39,872,818**

Program Description

The Tourism and Culture Capital Program preserves and enhances Ontario's investment in tourism and cultural infrastructure. The Ministry provides capital repair and rehabilitation funding to 13 of its 21 tourism and cultural agencies and attractions. This funding enables the Ministry's agencies and attractions to undertake repair and rehabilitation of existing infrastructure including: renovations, building code upgrades, health and safety improvements and statutory/regulatory compliance, that help them remain competitive and enhance the visitor experience.

The Ministry manages the infrastructure development commitments for Sports, Culture Tourism Partnership Program as well as one-time capital year-end investments.

The Ministry is currently leading the revitalization of Ontario Place, a signature capital project and commitment for the Ontario Government.

* Includes Special Warrants of $13,329,000

MINISTRY OF TOURISM, CULTURE AND SPORT

TOURISM AND CULTURE CAPITAL PROGRAM – VOTE 3804

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
CAPITAL EXPENSE		
Tourism and Culture Capital (Item 1)		
Services		2,638,275
Supplies and equipment		905,711
Transfer payments		
Grants in Support of Pan/Parapan American Games	1,643,000	
Tourism Agencies Repairs and Rehabilitation	5,555,176	
Cultural Agencies Repairs and Rehabilitation	10,604,619	
Grants in Support of Culture	12,563,000	
Grants in Support of Culture – Federal Contribution	4,073,000	
Grants in Support of Tourism	1,890,037	
		36,328,832
		39,872,818
TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM		**39,872,818**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3805				**CULTURE PROGRAM**	
OPERATING EXPENSE					
1	247,171,600		247,171,600	Culture	245,724,702
	*** 247,171,600**		**247,171,600**	**TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM**	**245,724,702**
CAPITAL EXPENSE					
3	1,000		1,000	Culture Program	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CULTURE PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Culture Program	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CULTURE PROGRAM**	**0**

Program Description

The Culture Program promotes and supports the arts and cultural industries, protects Ontario's heritage, advances the public library system and supports cultural agencies in order to maximize their contribution to Ontario's social, cultural and economic well-being. The Ministry provides support and advice to municipalities, First Nations, municipal heritage committees and others involved in heritage conservation and protection or cultural planning.

Through strategic investments in cultural industries in the entertainment and creative cluster, the Ministry supports innovation, encourages high-skill job creation and contributes to strengthening Ontario's competitive advantage in the knowledge-based economy.

* Includes Special Warrants of $90,000,000

MINISTRY OF TOURISM, CULTURE AND SPORT

CULTURE PROGRAM – VOTE 3805

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Culture (Item 1)		
Salaries and wages		8,777,058
Employee benefits		1,280,958
Transportation and communication		133,134
Services		2,250,296
Supplies and equipment		79,289
Transfer payments		
Arts Sector Support	7,557,346	
Heritage Sector Support	6,043,210	
Libraries Sector Support	29,915,440	
Art Gallery of Ontario	21,072,400	
McMichael Canadian Collection	3,380,800	
Ontario Arts Council	60,054,700	
Ontario Media Development Corporation	22,990,300	
Ontario Heritage Trust	4,112,870	
Ontario Science Centre	20,164,100	
Royal Botanical Gardens	4,078,000	
Royal Ontario Museum	27,280,900	
Science North	6,828,900	
Southern Ontario Library Service	3,145,800	
Ontario Library Service North	1,579,201	
Ontario Music Fund	15,000,000	
		233,203,967
		245,724,702
Less: Recoveries		0
		245,724,702
TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM		**245,724,702**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3806				**ONTARIO TRILLIUM FOUNDATION PROGRAM**	
OPERATING EXPENSE					
1	115,001,000		115,001,000	Ontario Trillium Foundation	115,000,000
	115,001,000		**115,001,000**	**TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM .....**	**115,000,000**

Program Description

The Ontario Trillium Foundation is one of Canada's leading charitable grant-making foundations. It helps build strong and healthy communities through contributions to charitable and not-for-profit organizations in the arts and culture, sports and recreation, human and social services and environmental sectors.

MINISTRY OF TOURISM, CULTURE AND SPORT

ONTARIO TRILLIUM FOUNDATION PROGRAM – VOTE 3806

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	
OPERATING EXPENSE		
Ontario Trillium Foundation (Item 1)		
Transfer payments		
Ontario Trillium Foundation	115,000,000	
	115,000,000	
TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM	**115,000,000**	

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3808				**ONTARIO CULTURAL MEDIA TAX CREDITS**	
OPERATING EXPENSE					
1	399,692,100	22,099,300	421,791,400	Ontario Cultural Media Tax Credits	421,791,294
	*** 399,692,100**	**22,099,300**	**421,791,400**	**TOTAL OPERATING EXPENSE FOR ONTARIO CULTURAL MEDIA TAX CREDITS PROGRAM .....**	**421,791,294**

Program Description

Six corporate tax credits which support the production of films, television programming, animation, music recordings, books and interactive digital content by eligible Ontario producers.

The Canada Revenue Agency (CRA) administers the program on behalf of Ontario through the federal income tax system.

* Includes Special Warrants of $98,674,000

MINISTRY OF TOURISM, CULTURE AND SPORT

ONTARIO CULTURAL MEDIA TAX CREDITS PROGRAM – VOTE 3808

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ontario Cultural Media Tax Credits (Item 1)		
Transfer payments		
Ontario Book Publishing Tax Credit	1,042,884	
Ontario Computer Animation and Special Effects Tax Credit	11,480,267	
Ontario Film and Television Tax Credit	110,550,295	
Ontario Interactive Digital Media Tax Credit	151,935,483	
Ontario Production Services Tax Credit	144,453,883	
Ontario Sound Recording Tax Credit	2,328,482	
		421,791,294
		421,791,294
TOTAL OPERATING EXPENSE FOR ONTARIO CULTURAL MEDIA TAX CREDITS PROGRAM		**421,791,294**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3809				**PAN/PARAPAN AMERICAN GAMES SECRETARIAT**	
OPERATING EXPENSE					
1	253,237,700	(11,145,700)	242,092,000	Pan/Parapan American Games Secretariat.....	228,927,662
	*** 253,237,700**	**(11,145,700)**	**242,092,000**	**TOTAL OPERATING EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM.....**	**228,927,662**
CAPITAL EXPENSE					
2	1,548,000	(1,548,000)	0	Pan/Parapan American Games Capital.....	0
	‡ 1,548,000	**(1,548,000)**	**0**	**TOTAL CAPITAL EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM.....**	**0**
CAPITAL ASSETS					
3	5,812,000	20,310,000	26,122,000	Pan/Parapan American Games Capital Assets..	25,253,481
	Ω 5,812,000	**20,310,000**	**26,122,000**	**TOTAL CAPITAL ASSETS FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM.....**	**25,253,481**

Program Description

The Pan/Parapan American Games Secretariat is responsible for overseeing Ontario's financial commitments to the Games and working with the Toronto 2015 Pan/Parapan American Games Organizing Committee, federal and municipal governments to ensure the Games' vision is achieved. The Secretariat co-ordinates the province's involvement in planning and operational activities for the Games, provides important services and expertise for hosting the Games and ensures the legacies are enjoyed by Ontarians for generations to come. The Secretariat works with Infrastructure Ontario and the Ministry of Infrastructure to co-ordinate the acceleration of the West Don Lands development for the Athletes' Village and works closely with all partners in the development of new and improved sport infrastructure that will support athletes and all Ontarians.

* Includes Special Warrants of $29,847,300
‡ Includes Special Warrants of $265,000
Ω Includes Special Warrants of $1,918,000

MINISTRY OF TOURISM, CULTURE AND SPORT

PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM – VOTE 3809

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

		$
OPERATING EXPENSE		
Pan/Parapan American Games Secretariat (Item 1)		
Salaries and wages		5,497,878
Employee benefits		606,738
Transportation and communication		113,925
Services		3,001,736
Supplies and equipment		76,128
Transfer payments		
Legacy, Promotion and Celebration	5,919,246	
Pan/Parapan American Games	212,551,700	
Athletes Village Construction Support	1,160,311	
		219,631,257
		228,927,662
TOTAL OPERATING EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM		**228,927,662**
CAPITAL ASSETS		
Pan/Parapan American Games Capital Assets (Item 3)		
Buildings – alternative financing and procurement		25,253,481
		25,253,481
TOTAL CAPITAL ASSETS FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT PROGRAM		**25,253,481**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Canada – Ontario Infrastructure – Federal Share	4,151,158	1,030,826
	4,151,158	1,030,826
FEES, LICENCES AND PERMITS		
Old Fort William	728,624	694,396
Huronia Historical Parks	644,621	598,503
	1,373,245	1,292,899
SALES AND RENTALS		
Old Fort William	79,541	79,145
	79,541	79,145
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,042,791	3,656,769
MISCELLANEOUS	15,473	9,293
TOTAL MINISTRY REVENUE	**6,662,208**	**6,068,932**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

FISCAL YEAR, 2014 – 2015

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MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
22,041,393	Ministry Administration	20,184,314	19,362,450
6,093,342,113	Postsecondary Education	6,154,610,500	6,120,944,236
1,321,772,065	Employment Ontario	1,392,613,700	1,381,624,314
18,733,699	Strategic Policy and Programs	19,806,900	18,094,579
7,455,889,270	**TOTAL OPERATING EXPENSE**	*** 7,587,215,414**	**7,540,025,579**
	* Includes Special Warrants of $2,155,831,400		
	OPERATING ASSETS		
69,550,568	Postsecondary Education	88,100,000	71,526,358
872,700	Employment Ontario	7,501,000	6,567,600
70,423,268	**TOTAL OPERATING ASSETS**	**Ш 95,601,000**	**78,093,958**
	Ш Includes Special Warrants of $44,005,700		
	CAPITAL EXPENSE		
198,076,392	Postsecondary Education	286,078,800	268,446,640
17,148,229	Employment Ontario	17,188,000	17,050,840
215,224,621	**TOTAL CAPITAL EXPENSE**	**‡ 303,266,800**	**285,497,480**
	‡ Includes Special Warrants of $48,000,000		
	CAPITAL ASSETS		
8,834,307	Postsecondary Education	9,907,100	9,756,815
8,834,307	**TOTAL CAPITAL ASSETS**	**Ω 9,907,100**	**9,756,815**
	Ω Includes Special Warrants of $2,360,000		

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3001				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	22,981,600	(2,861,300)	20,120,300	Ministry Administration	19,315,279
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	11,367
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	0		0	Bad Debt Expenses, the *Financial Administration Act*	19,137
	*** 23,045,614**	**(2,861,300)**	**20,184,314**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**19,362,450**

Program Description

To provide the overall direction required to enable the Ministry of Training, Colleges and Universities to meet its objectives; and to provide the administrative and support services for the operational programs of the ministry.

* Includes Special Warrants of $1,228,700

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		1,656,499
Employee benefits		356,483
Transportation and communication		57,690
Services		17,219,178
Supplies and equipment		25,429
		19,315,279
Main Office		
Salaries and wages	1,645,499	
Employee benefits	189,624	
Transportation and communication	45,118	
Services	32,973	
Supplies and equipment	25,429	
		1,938,643
Financial and Administrative Services		
Salaries and wages	11,000	
Employee benefits	166,859	
Transportation and communication	3,458	
Services	6,441,433	
		6,622,750
Human Resources		
Services	1,290,700	
		1,290,700
Communications Services		
Services	4,074,897	
		4,074,897
Legal Services		
Services	1,223,000	
		1,223,000
Audit Services		
Services	1,344,865	
		1,344,865
Information Systems		
Transportation and communication	9,114	
Services	2,811,310	
		2,820,424
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		11,367
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		19,137
		47,171
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**19,362,450**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
OPERATING EXPENSE					
1	6,203,131,000	(75,060,500)	6,128,070,500	Colleges, Universities and Student Support	6,066,591,810
S	26,540,000		26,540,000	Bad Debt Expenses for Student Loans, the *Financial Administration Act* **	54,352,426
	*** 6,229,671,000**	**(75,060,500)**	**6,154,610,500**	**TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM .....**	**6,120,944,236**
OPERATING ASSETS					
4	78,601,000	9,499,000	88,100,000	Colleges, Universities and Student Support	71,526,358
	Ш 78,601,000	**9,499,000**	**88,100,000**	**TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM .....**	**71,526,358**

* Includes Special Warrants of $1,837,290,300
Ш Includes Special Warrants of $43,005,700

** Represents Bad Debt Expenses for Defaulted Student Loans.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
CAPITAL EXPENSE					
3	284,194,700		284,194,700	Support for Postsecondary Education	268,080,400
S	1,884,100		1,884,100	Amortization, the *Financial Administration Act*	366,240
	‡ 286,078,800		**286,078,800**	**TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM .....**	**268,446,640**
CAPITAL ASSETS					
6	9,407,100	500,000	9,907,100	Colleges, Universities and Student Support	9,756,815
	Ω 9,407,100	**500,000**	**9,907,100**	**TOTAL CAPITAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM .....**	**9,756,815**

Program Description

The Postsecondary Education Division works in collaboration with the Strategic Policy and Programs Division to implement government strategies and policies for postsecondary education in Ontario. The Postsecondary Education Division develops and implements operational policies and financial support to postsecondary education institutions and students in Ontario, in support of the government's social and economic policy objectives with the goal of providing opportunities for high quality, accountable, relevant and accessible postsecondary education.

Key components of the program include: Ontario Student Assistance Program; administration of operating and capital transfer payments to colleges and universities; managing financial and governance relationships with postsecondary institutions; managing accountability mechanisms (such as key performance indicators and multi-year accountability agreement annual report backs); regulating the public colleges of applied arts and technology and private career colleges in accordance with applicable statutes.

‡ Includes Special Warrants of $40,000,000
Ω Includes Special Warrants of $2,360,000

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

POSTSECONDARY EDUCATION PROGRAM – VOTE 3002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Colleges, Universities and Student Support (Item 1)		
Salaries and wages		14,681,356
Employee benefits		2,162,363
Transportation and communication		1,391,275
Services		27,959,749
Supplies and equipment		217,843
Transfer payments		
Grants for College Operating Costs	1,440,163,303	
Grants for University Operating Costs	3,505,858,331	
Council of Ministers of Education, Canada	786,109	
Postsecondary Transformation	16,630,638	
Student Financial Assistance Programs	1,056,740,843	
		6,020,179,224
		6,066,591,810
Less: Recoveries		0
		6,066,591,810
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Student Loans, the *Financial Administration Act* **		54,352,426
		54,352,426
TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**6,120,944,236**
OPERATING ASSETS		
Colleges, Universities and Student Support (Item 4)		
Advances and recoverable amounts		1,599,641
Loans and Investments		
Student Support		69,926,717
		71,526,358
TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM		**71,526,358**
CAPITAL EXPENSE		
Support for Postsecondary Education (Item 3)		
Transfer payments		
Capital Grants – Colleges		100,292,700
Capital Grants – Universities		167,787,700
		268,080,400
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		366,240
		366,240
TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**268,446,640**
CAPITAL ASSETS		
Colleges, Universities and Student Support (Item 6)		
Business application software – asset costs		9,756,815
		9,756,815
TOTAL CAPITAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM		**9,756,815**

** Represents Bad Debt Expenses for Defaulted Student Loans.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3003				**EMPLOYMENT ONTARIO PROGRAM**	
OPERATING EXPENSE					
7	1,394,931,300	(8,403,700)	1,386,527,600	Employment Ontario System	1,376,649,324
S	503,600		503,600	Bad Debt Expenses for Loans for Tools, *Financial Administration Act*	209,240
S	5,582,500		5,582,500	Bad Debt Expenses – Other, the *Financial Administration Act*	4,765,750
	*** 1,401,017,400**	**(8,403,700)**	**1,392,613,700**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM**	**1,381,624,314**
OPERATING ASSETS					
9	2,001,000	5,500,000	7,501,000	Employment Ontario System	6,567,600
	Ш 2,001,000	**5,500,000**	**7,501,000**	**TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM**	**6,567,600**
CAPITAL EXPENSE					
10	16,001,000		16,001,000	Employment Ontario System	15,865,206
S	1,187,000		1,187,000	Amortization, the *Financial Administration Act*	1,185,634
	‡ 17,188,000		**17,188,000**	**TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM**	**17,050,840**

Program Description

Employment Ontario (EO), Ontario's integrated employment and training network, makes it easier for Ontarians to find the employment and training programs and services they need. To remain competitive in the current and future economy, investments in education and skills training play a critical role in preparing people for jobs that ensure future prosperity in the knowledge-based economy.

EO's programs and services fall into four categories:
1. Employment and Training;
2. Apprenticeship;
3. Foundational Skills; and,
4. Labour Market.

EO programs and services are delivered through the EO network, comprised of Ontario's community-based network of employment service providers, literacy providers, public colleges, direct delivery apprenticeship offices and training delivery agents. EO aims to deliver integrated, customer-focused and effective employment and training to advance Ontario's economic advantage.

* Includes Special Warrants of $310,479,000
Ш Includes Special Warrants of $1,000,000
‡ Includes Special Warrants of $8,000,000

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

EMPLOYMENT ONTARIO PROGRAM – VOTE 3003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Employment Ontario System (Item 7)		
Salaries and wages		62,713,687
Employee benefits		10,235,097
Transportation and communication		2,801,206
Services		17,204,584
Supplies and equipment		875,093
Transfer payments		
Employment and Training	983,012,857	
Ontario Apprenticeship Tax Credit	245,472,100	
Ontario Co-operative Education Tax Credit	54,334,700	
		1,282,819,657
		1,376,649,324
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Loans for Tools, the *Financial Administration Act*		209,240
Bad Debt Expenses – Other, the *Financial Administration Act*		4,765,750
		4,974,990
TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM		**1,381,624,314**

	$
OPERATING ASSETS	
Employment Ontario System (Item 9)	
Advances and recoverable amounts	5,501,000
Loans and Investments	
Loan for Tools	1,066,600
	6,567,600
TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM	**6,567,600**
CAPITAL EXPENSE	
Employment Ontario System (Item 10)	
Transfer payments	
Apprenticeship Enhancement Fund	15,865,206
	15,865,206
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	1,185,634
	1,185,634
TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM	**17,050,840**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3004 OPERATING EXPENSE				**STRATEGIC POLICY AND PROGRAMS**	
1	24,540,200	(4,733,300)	19,806,900	Strategic Policy and Programs	18,094,579
	*** 24,540,200**	**(4,733,300)**	**19,806,900**	**TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS .....**	**18,094,579**

Program Description

The Strategic Policy and Programs Division leads strategic policy development and program design for postsecondary education and labour market training. It also performs key functions for the ministry such as: long-term forecasting, capital planning and evaluation, and management of inter-jurisdictional relations, including the oversight of federal-provincial labour market agreements. The division's work contributes to the government's goal of developing a highly knowledgeable and skilled workforce able to succeed in today's changing economy.

* Includes Special Warrants of $6,833,400

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STRATEGIC POLICY AND PROGRAMS – VOTE 3004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Strategic Policy and Programs (Item 1)	
Salaries and wages	11,500,770
Employee benefits	1,380,223
Transportation and communication	281,857
Services	5,097,902
Supplies and equipment	146,390
	18,407,142
Less: Recoveries	312,563
	18,094,579
TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS	**18,094,579**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Labour Market Development Agreement	623,493,000	618,474,000
Job Fund Agreement	178,516,140	0
Canadian Student Loans Processing Costs	16,226,631	15,368,412
Official Languages in Education	14,384,450	14,111,487
Labour Market Agreement for Persons with Disabilities	13,885,252	19,102,869
Grants to Students with Permanent Disabilities	9,700,434	8,579,803
Targeted Initiative for Older Workers	7,543,029	11,669,804
Labour Market Development Agreement – Accommodations	4,055,138	4,040,780
Gratuitous Transfer	0	217,050
Labour Market Agreement	0	192,529,000
	867,804,074	884,093,205
REIMBURSEMENTS OF EXPENDITURES		
Training Optometry Students University of Waterloo	902,776	1,054,772
FEES, LICENCES AND PERMITS		
Private Career Colleges	1,088,160	910,372
Postsecondary Education Quality Assessment Board	105,000	110,401
Fee for dishonoured cheques	81,862	201,844
Tradesperson and Apprentices*	(500)	(199,081)
	1,274,522	1,023,536
FINES AND PENALTIES	1,328,651	773,430
RECOVERY OF PRIOR YEARS' EXPENDITURES	43,782,178	63,029,202
MISCELLANEOUS		
Interest Revenue	4,219,248	9,354,739
Other	53,776	4,584
	4,273,024	9,359,323
TOTAL MINISTRY REVENUE	**919,365,225**	**959,333,468**

* Represent adjustments on Certification Renewal Fees for trades and apprentices transferred to the Ontario College of Trades.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2015

	2015 $	2014 $
Repayment – Student Loans	80,288,400	94,074,746
Repayment – Loans for Tools	5,093,264	3,689,657
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**85,381,664**	**97,764,403**

MINISTRY OF TRANSPORTATION

FISCAL YEAR, 2014 – 2015

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MINISTRY OF TRANSPORTATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2015

2013 – 2014 Actual	PROGRAMS	2014 – 2015 Appropriations	2014 – 2015 Actual
$		$	$
	OPERATING EXPENSE		
43,739,701	Ministry Administration	42,824,414	42,349,821
199,621,814	Policy and Planning	249,002,300	239,337,670
115,045,074	Road User Safety	114,943,500	111,613,147
364,821,310	Provincial Highways Management	394,742,100	392,954,074
59,028,579	Labour and Transportation Cluster	57,319,100	56,661,200
782,256,478	**TOTAL OPERATING EXPENSE**	*** 858,831,414**	**842,915,912**
	* Includes Special Warrants of $365,000,000		
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
0	Policy and Planning	1,000	0
0	Road User Safety	1,000	0
0	Provincial Highways Management	1,000	0
0	Labour and Transportation Cluster	1,000	0
0	**TOTAL OPERATING ASSETS**	**5,000**	**0**
	CAPITAL EXPENSE		
632,324	Ministry Administration	1,222,400	578,448
2,012,213,455	Policy and Planning	2,607,742,400	2,344,334,629
22,395,979	Road User Safety	3,612,500	3,091,709
782,561,159	Provincial Highways Management	767,582,900	769,062,451
2,817,802,917	**TOTAL CAPITAL EXPENSE**	**‡ 3,380,160,200**	**3,117,067,237**
	‡ Includes Special Warrants of $1,025,000,000		
	CAPITAL ASSETS		
13,858,794	Ministry Administration	18,783,300	13,651,158
20,068,372	Road User Safety	44,151,700	40,329,251
1,855,314,865	Provincial Highways Management	2,542,367,400	2,479,568,874
1,889,242,031	**TOTAL CAPITAL ASSETS**	**Ω 2,605,302,400**	**2,533,549,283**
	Ω Includes Special Warrants of $1,254,000,000		

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	44,360,500	(1,601,100)	42,759,400	Business Support	42,271,969
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	28,551
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 44,425,514**	**(1,601,100)**	**42,824,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**42,349,821**
OPERATING ASSETS					
2	1,000		1,000	Business Support	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
4	1,000	250,000	251,000	Ministry Administration	225,293
S	971,400		971,400	Amortization, the *Financial Administration Act*	353,155
	972,400	**250,000**	**1,222,400**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**578,448**
CAPITAL ASSETS					
3	18,783,300		18,783,300	Ministry Administration	13,651,158
	Ω 18,783,300		**18,783,300**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**13,651,158**

Program Description

The Ministry Administration Program provides guidance and supports the ministry in meeting its business objectives. From providing expertise on expenditure management to helping the ministry get the best value from its human resources, this program gives the ministry the necessary professional support to achieve its overall goals.

The program provides a full range of services including resource planning and management, controllership, procurement, communications, customer service, accessibility and diversity planning, emergency management and other corporate functions. This program also administers the government fleet of vehicles, on behalf of the entire Ontario Public Service.

* Includes Special Warrants of $22,000,000
Ω Includes Special Warrants of $6,000,000

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Business Support (Item 1)		
Salaries and wages		17,193,508
Employee benefits		2,531,094
Transportation and communication		688,482
Services		29,072,680
Supplies and equipment		10,750,122
		60,235,886
Less: Recoveries		17,963,917
		42,271,969
Main Office		
Salaries and wages	1,477,758	
Employee benefits	192,169	
Transportation and communication	56,030	
Services	80,906	
Supplies and equipment	30,342	
		1,837,205
Financial and Administrative Services		
Salaries and wages	4,059,781	
Employee benefits	622,095	
Transportation and communication	63,117	
Services	1,427,402	
Supplies and equipment	70,586	
		6,242,981
Facilities and Business Services		
Salaries and wages	6,179,172	
Employee benefits	1,003,182	
Transportation and communication	464,635	
Services	23,035,652	
Supplies and equipment	10,499,574	
	41,182,215	
Less: Recoveries	17,963,917	
		23,218,298
Communications Services		
Salaries and wages	3,148,062	
Employee benefits	431,056	
Transportation and communication	46,626	
Services	328,855	
Supplies and equipment	27,925	
		3,982,524
Human Resources Services		
Salaries and wages	2,328,735	
Employee benefits	282,592	
Transportation and communication	33,984	
Services	173,534	
Supplies and equipment	38,970	
		2,857,815
Audit Services		
Services	1,615,041	
		1,615,041

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
Legal Services		
Transportation and communication	24,090	
Services	2,411,290	
Supplies and equipment	82,725	
		2,518,105
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		28,551
		77,852
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**42,349,821**
CAPITAL EXPENSE		
Ministry Administration (Item 4)		
Other transactions		225,293
		225,293
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		14,871,360
Less: Recoveries		14,518,205
		353,155
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**578,448**
CAPITAL ASSETS		
Ministry Administration (Item 3)		
Land and marine fleet – asset costs		13,651,158
		13,651,158
TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM		**13,651,158**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2702				**POLICY AND PLANNING PROGRAM**	
OPERATING EXPENSE					
1	69,492,600	(26,800,000)	42,692,600	Policy and Planning	33,943,936
2	206,307,700		206,307,700	Urban and Regional Transportation	205,393,734
S	1,000		1,000	Municipal Public Transportation Funding, the *Dedicated Funding for Public Transportation Act*	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 275,802,300**	**(26,800,000)**	**249,002,300**	**TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM**	**239,337,670**
OPERATING ASSETS					
4	1,000		1,000	Urban and Regional Transportation	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR POLICY AND PLANNING PROGRAM**	**0**
CAPITAL EXPENSE					
3	2,636,892,400	(29,150,000)	2,607,742,400	Urban and Regional Transportation	2,344,334,629
	‡ 2,636,892,400	**(29,150,000)**	**2,607,742,400**	**TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM**	**2,344,334,629**

Program Description

The Policy and Planning Program is responsible for identifying the long-term, strategic interests of the province with respect to Ontario's transportation systems, including transit. It also develops and implements policies, plans, programs and investments necessary to achieve that interest.

The program leads economic analysis and strategic research to support the sustainable and efficient movement of goods and people across Ontario's multimodal transportation system. It is also responsible for managing the province's relationship with Crown Agencies such as Metrolinx, which includes GO Transit, and for leading the development of an integrated multimodal Pan/ParaPan Am Games Transportation Plan.

Additionally, the program works to advance Ontario's transportation priorities and interests through the development of strong relationships with the federal government, other provinces, municipalities, and Aboriginal communities.

* Includes Special Warrants of $122,000,000
‡ Includes Special Warrants of $973,000,000

MINISTRY OF TRANSPORTATION

POLICY AND PLANNING PROGRAM – VOTE 2702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
OPERATING EXPENSE		
Policy and Planning (Item 1)		
Salaries and wages		17,211,431
Employee benefits		2,432,159
Transportation and communication		375,442
Services		13,697,691
Supplies and equipment		227,213
		33,943,936
Urban and Regional Transportation (Item 2)		
Transfer payments		
Metrolinx Operating Subsidies	190,440,058	
Electric Vehicle Incentive and Infrastructure Program	14,495,376	
Participation and Awareness Grants	458,300	
		205,393,734
		205,393,734
Statutory Appropriations		
Transfer payments		
Municipal Public Transportation Funding, the *Dedicated Funding for Public Transportation Act*		318,429,480
Less: Recoveries		318,429,480
		0
TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM		**239,337,670**
CAPITAL EXPENSE		
Urban and Regional Transportation (Item 3)		
Transfer payments		
Public Transit	2,344,018,245	
Municipal Marine Infrastructure	316,384	
		2,344,334,629
		2,344,334,629
TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM		**2,344,334,629**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
OPERATING EXPENSE					
1	111,615,800	3,027,700	114,643,500	Road User Safety	111,313,147
S	300,000		300,000	Bad Debt Expense, the *Financial Administration Act*	300,000
	*** 111,915,800**	**3,027,700**	**114,943,500**	**TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM .....**	**111,613,147**
OPERATING ASSETS					
2	1,000		1,000	Road User Safety	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR ROAD USER SAFETY PROGRAM .....**	**0**

* Includes Special Warrants of $46,000,000

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
CAPITAL EXPENSE					
4	1,000		1,000	Road User Safety	0
S	3,611,500		3,611,500	Amortization, the *Financial Administration Act* ...	3,091,709
	3,612,500		**3,612,500**	**TOTAL CAPITAL EXPENSE FOR ROAD USER SAFETY PROGRAM .....**	**3,091,709**
CAPITAL ASSETS					
3	44,151,700		44,151,700	Road User Safety	40,329,251
	Ω 44,151,700		**44,151,700**	**TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM .....**	**40,329,251**

Program Description

The Road User Safety Program develops and implements strategies to improve road safety and mobility through the promotion of safe and responsible driving behaviour and motor vehicle safety.

Ontario has the best long term road safety record, one of the safest road jurisdictions in North America. The Ministry of Transportation's road safety program leads and actively participates with other jurisdictions in Canada and the United States in developing and promoting road safety initiatives and best practices. The program works with many partners, including law enforcement partners, community groups, safety organizations, the medical community, public health units, injury prevention practitioners, the insurance industry and the private sector to reduce collisions, fatalities and injuries on our roads.

The key responsibilities of the program are to: set safety standards and develop policies, programs, legislation and regulations for road users, commercial carriers and motor vehicles; inspect, monitor and enforce compliance with those standards; manage and deliver driver improvement and commercial vehicle safety programs; conduct leading edge research to inform policy development and guide public education and road safety marketing campaigns, improve public awareness of road safety, promote safe and responsible road user behaviours; manage revenue derived from driver and vehicle licences; focus on the customer by creating faster, smarter, more efficient products and services; and manage and protect personal information and identity. It also supports the delivery of programs for other ministries.

The program establishes policies and standards, and oversees the delivery of driver and vehicle licensing and registration and other services by our government and private sector partners.

Ω Includes Special Warrants of $18,000,000

MINISTRY OF TRANSPORTATION

ROAD USER SAFETY PROGRAM – VOTE 2703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Road User Safety (Item 1)	
Salaries and wages	61,948,116
Employee benefits	11,114,550
Transportation and communication	2,731,801
Services	38,940,578
Supplies and equipment	1,553,851
Transfer payments	
Community Safety Grants	1,069,838
	117,358,734
Less: Recoveries	6,045,587
	111,313,147
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	300,000
	300,000
TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM	**111,613,147**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	3,091,709
	3,091,709
TOTAL CAPITAL EXPENSE FOR ROAD USER SAFETY PROGRAM	**3,091,709**
CAPITAL ASSETS	
Road User Safety (Item 3)	
Business application software – salaries and wages	433,704
Business application software – employee benefits	82,767
Business application software – asset costs	39,812,780
	40,329,251
TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM	**40,329,251**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 OPERATING EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
1	397,046,800	(2,305,700)	394,741,100	Operations and Maintenance	390,820,297
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	2,133,777
	*** 397,047,800**	**(2,305,700)**	**394,742,100**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**392,954,074**
OPERATING ASSETS					
5	1,000		1,000	Provincial Highways Management	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	**0**

* Includes Special Warrants of $151,000,000

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 CAPITAL EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
2	52,958,900		52,958,900	Engineering and Construction	43,334,799
4	1,000		1,000	Highway Work-In-Progress.....	0
S	714,623,000		714,623,000	Amortization, Engineering and Construction, the *Financial Administration Act*.....	725,727,652
	‡ 767,582,900		**767,582,900**	**TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM .....**	**769,062,451**
CAPITAL ASSETS					
3	2,542,367,400		2,542,367,400	Transportation Infrastructure Assets	2,479,568,874
	Ω 2,542,367,400		**2,542,367,400**	**TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM .....**	**2,479,568,874**

Program Description

The Provincial Highways Management Program oversees the provincial highway network and develops strategies to maximize investments in highway infrastructure.

The provincial highway network provides safe mobility for people and goods, and promotes economic, environmental and social sustainability. The program delivers these activities through internal resources, partnerships and private sector service providers.

Activities include environmental assessments, investment planning, engineering, property acquisition, rehabilitation, new construction, contract oversight and routine summer and winter maintenance (such as shoulder grading/snow and ice control) for all provincial highways and bridges. The program is responsible for remote airports throughout northern Ontario, ferry services in locations across Ontario, First Nations roads subsidies, road improvements in unincorporated areas, service centres, and the production of the Ontario highways official map.

The program develops policies and guidelines and sets highway and bridge maintenance, engineering, materials, investment planning and construction standards.

‡ Includes Special Warrants of $52,000,000
Ω Includes Special Warrants of $1,230,000,000

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$	$
OPERATING EXPENSE			
Operations and Maintenance (Item 1)			
Salaries and wages			64,110,028
Employee benefits			13,265,207
Transportation and communication			5,013,787
Services			312,857,985
Supplies and equipment			29,440,554
Transfer payments			
Payments in lieu of municipal taxation	6,960,229		
Municipal Ferries	3,404,060		
		10,364,289	
			435,051,850
Less: Recoveries			44,231,553
			390,820,297
Highways Operations and Maintenance			
Salaries and wages		60,553,239	
Employee benefits		12,710,750	
Transportation and communication		3,919,015	
Services		309,077,419	
Supplies and equipment		27,039,334	
Transfer payments			
Payments in lieu of municipal taxation	6,960,229		
Municipal Ferries	3,404,060		
		10,364,289	
		423,664,046	
Less: Recoveries		44,154,763	
			379,509,283
Remote Aviation			
Salaries and wages		3,556,789	
Employee benefits		554,457	
Transportation and communication		1,094,772	
Services		3,780,566	
Supplies and equipment		2,401,220	
		11,387,804	
Less: Recoveries		76,790	
			11,311,014
Statutory Appropriations			
Other transactions			
Bad Debt Expense, the *Financial Administration Act*			2,133,777
			2,133,777
TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM			**392,954,074**

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
CAPITAL EXPENSE		
Engineering and Construction (Item 2)		
Salaries and wages		780,528
Employee benefits		122,108
Transportation and communication		80,603
Services		10,390,515
Supplies and equipment		647,508
Transfer payments		
Highway 407 Municipal	1,850,391	
Municipal BCF-MIC Projects	16,717,643	
First Nations	2,997,863	
Walker Road Widening/Reconstruction	2,168,177	
Community and Environmental Improvements	226,568	
Prescott-Russell Rd 17 EA	250,000	
Highways and Land Transfers	7,102,895	
		31,313,537
		43,334,799
Transfer Payments and Other Highway Expenditures		
Transfer payments		
Highway 407 Municipal	1,850,391	
Municipal BCF-MIC Projects	16,717,643	
First Nations	2,997,863	
Walker Road Widening/Reconstruction	2,168,177	
Community and Environmental Improvements	226,568	
Prescott-Russell Rd 17 EA	250,000	
Highways and Land Transfers	7,102,895	
		31,313,537
Remote Aviation		
Transportation and communication	50,176	
Services	1,249,794	
Supplies and equipment	594,722	
		1,894,692
Windsor Border Initiatives Implementation Group		
Salaries and wages	780,528	
Employee benefits	122,108	
Transportation and communication	30,427	
Services	9,140,721	
Supplies and equipment	52,786	
		10,126,570
Highway Work-In-Progress (Item 4)		
Salaries and wages		84,129,282
Employee benefits		14,232,905
Transportation and communication		2,147,531
Services		14,813,954
Supplies and equipment		997,112
		116,320,784
Less: Recoveries		116,320,784
		0
Highway Work-In-Progress		
Salaries and wages	83,027,381	
Employee benefits	14,032,528	
Transportation and communication	2,069,774	
Services	14,707,599	
Supplies and equipment	984,714	
	114,821,996	
Less: Recoveries	114,821,996	
		0

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$	$
Windsor Border Initiatives Implementation Group		
Salaries and wages	1,101,901	
Employee benefits	200,377	
Transportation and communication	77,757	
Services	106,355	
Supplies and equipment	12,398	
	1,498,788	
Less: Recoveries	1,498,788	
		0
Statutory Appropriations		
Other transactions		
Amortization, Engineering and Construction, the *Financial Administration Act*		725,727,652
		725,727,652
TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**769,062,451**

CAPITAL ASSETS

Transportation Infrastructure Assets (Item 3)

Land	459,942,238
Buildings – asset costs	20,681,871
Transportation infrastructure – asset costs	2,482,379,453
Machinery and equipment – asset costs	1,376,687
Land and marine fleet – asset costs	1,150,502
IT Business Applications Software – asset costs	6,623,212
	2,972,153,963
Less: Recoveries	492,585,089
	2,479,568,874

	$	$
Transportation Infrastructure Assets		
Land	459,942,238	
Buildings – asset costs	20,681,871	
Transportation infrastructure – asset costs	2,117,368,123	
Machinery and equipment – asset costs	1,376,687	
Land and marine fleet – asset costs	1,150,502	
IT Business Applications Software – asset costs	6,623,212	
	2,607,142,633	
Less: Recoveries	492,585,089	
		2,114,557,544
Windsor Border Initiatives Implementation Group		
Transportation infrastructure – asset costs	365,011,330	
		365,011,330
TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**2,479,568,874**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2015

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2705 OPERATING EXPENSE				**LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	
1	54,841,600	2,379,600	57,221,200	Information and Information Technology Services	56,565,191
3	97,500	(600)	96,900	Other Ministry Recoveries	96,009
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	*** 54,940,100**	**2,379,000**	**57,319,100**	**TOTAL OPERATING EXPENSE FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	**56,661,200**
OPERATING ASSETS					
2	1,000		1,000	Information and Information Technology	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	**0**

Program Description

The Labour and Transportation Cluster provides leadership in the use of information and information technology (I&IT) for the Ministries of Labour and Transportation. The cluster is also the central provider for .NET technology solutions across the Ontario Public Service.

The cluster enables the ministries to deliver elements of their Results-based Plans by supporting effective management of their I&IT resources. The cluster also plans I&IT investments to optimize value and help the ministries be socially responsible stewards of the public trust.

By helping to modernize the ministries' information practices, the Labour and Transportation Cluster enhances program delivery, enables new business opportunities and improves customer service.

* Includes Special Warrants of $24,000,000

MINISTRY OF TRANSPORTATION

LABOUR AND TRANSPORTATION CLUSTER PROGRAM – VOTE 2705

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2015

	$
OPERATING EXPENSE	
Information and Information Technology Services (Item 1)	
Salaries and wages	27,051,193
Employee benefits	3,714,948
Transportation and communication	456,984
Services	50,989,764
Supplies and equipment	141,073
	82,353,962
Less: Recoveries	25,788,771
	56,565,191
Other Ministry Recoveries (Item 3)	
Salaries and wages	923,284
Employee benefits	110,384
Transportation and communication	32,996
Services	6,421,220
Supplies and equipment	8,675
	7,496,559
Less: Recoveries	7,400,550
	96,009
TOTAL OPERATING EXPENSE FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM	**56,661,200**

MINISTRY OF TRANSPORTATION

STATEMENT OF REVENUE

For the year ended March 31, 2015

	2015 $	2014 $
GOVERNMENT OF CANADA		
Building Canada Fund	12,823,186	10,577,593
Border Infrastructure Fund	9,857,500	14,329,928
Strategic Highway Infrastructure	6,720,142	6,720,141
Infrastructure Stimulus Fund	2,451,853	2,451,853
Defence Vehicle Validations	1,675,849	2,081,028
National Safety Code	1,148,282	1,148,282
Infrastructure Other	351,969	75,000
Other	0	14,112
	35,028,781	37,397,937
REIMBURSEMENT OF EXPENDITURES	7,200	0
FEES, LICENCES AND PERMITS		
Driver and Vehicle Registration	1,432,928,054	1,248,496,684
Fee for dishonoured cheques	21,450	64,340
Other	8,137,538	6,945,066
	1,441,087,042	1,255,506,090
FINES AND PENALTIES		
Liquidated damages	479,038	1,970,744
SALES AND RENTALS		
Sales and Rentals – Operating	9,123,095	6,968,354
Sales and Rentals – Capital	5,943,735	18,511,431
	15,066,830	25,479,785
ROYALTIES	22,942	14,471
RECOVERY OF PRIOR YEARS' EXPENDITURES	17,880,133	12,417,434
MISCELLANEOUS		
Interest Penalties	20,593	23,763
Other	613,285	5,208,729
	633,878	5,232,492
TOTAL MINISTRY REVENUE	**1,510,205,844**	**1,338,018,953**

section 3

schedules of debt

ISSUES OF LONG TERM DEBT

For the year ended March 31, 2015

This schedule details the borrowing transactions during the year, which served to increase the outstanding debt of the Province. The year-end balance in the liability accounts is provided on pages 3-12 to 3-38 together with some explanatory information.

Series	Interest Rate	Date of Maturity	Par value
	%		$
NON-PUBLIC DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
Ontario Immigrant Investor Corporation:			
Amortized discount on zero coupon bonds for the year ended March 31, 2015			10,050,261
OIIC157	2.18	April 24, 2019	483,509
OIIC158	2.02	May 24, 2019.....	451,013
OIIC159	2.06	June 24, 2019.....	16,959,369
OIIC160	2.10	July 25, 2019	705,195
OIIC161	2.04	August 23, 2019	1,761,588
OIIC162	2.05	September 23, 2019.....	4,221,219
OIIC163	2.05	October 24, 2019.....	2,155,756
OIIC164	1.87	November 25, 2019.....	3,239,369
OIIC165	1.78	December 19, 2019.....	1,736,122
OIIC166	1.11	January 23, 2020.....	689,028
OIIC167	1.22	February 21, 2020	801,726
OIIC168	1.26	March 25, 2020	530,680
			33,734,574
INCREASE IN NON-PUBLIC DEBT CANADIAN DOLLAR BORROWING			43,784,835

ISSUES OF LONG TERM DEBT - Continued

For the year ended March 31, 2015

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
DMTN218	2.10	September 8, 2018	750,000,000
DMTN226	3M CBA + 0.09	August 26, 2019	1,921,000,000
DMTN225	2.10	September 8, 2019	3,400,000,000
DMTN215	2.85	June 2, 2023	1,115,200,000
DMTN223	3.50	June 2, 2024	6.500,000,000
DMTN227	2.60	June 2, 2025	4,900,000,000
DMTN220	3.45	June 2, 2045	6,850,000,000
DMTN228	2.90	December 2, 2046	2,850,250,000
Ontario Savings Bonds	Various	June 21, 2017 to June 21, 2024	553,357,700
INCREASE IN PUBLIC DEBT CANADIAN DOLLAR BORROWING			28,839,807,700
PAYABLE IN GLOBAL IN CANADIAN DOLLARS			
G68	1.75	October 9, 2018	500,000,000
			500,000,000
INCREASE IN CANADIAN DOLLAR BORROWING			29,383,592,535

ISSUES OF LONG TERM DEBT - Continued

For the year ended March 31, 2015

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd**)**			
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS			
ADI3	4.25	August 22, 2024	350,000,000
ADI4	3.10	August 26, 2025	125,000,000
			475,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.99166.....			471,037,500
PAYABLE IN EUROPE IN EURO			
EMTN110	1.875	May 21, 2024.....	1,750,000,000
EMTN111	0.875	January 21, 2025.....	1,250,000,000
			3,000,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.46968.....			4,409,027,835

ISSUES OF LONG TERM DEBT - Continued

For the year ended March 31, 2015

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd**)**			
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS			
G67	2.50	September 10, 2021	2,000,000,000
G66	3.20	May 16, 2024	1,250,000,000
			3,250,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.09652			3,563,702,000
INCREASE IN FOREIGN CURRENCY BORROWING			8,443,767,335
Foreign exchange differences on translating foreign currency denominated debt into Canadian dollars			1,933,111,950
Adjustment for Consumer Price Index (CPI) for real return bonds			20,966,280
ISSUES OF PROVINCIAL PURPOSE DEBT			**39,781,438,100**
Issues of Debt for Ontario Electricity Financial Corporation			1,834,550,000
TOTAL ISSUES OF LONG-TERM DEBT			**41,615,988,100**

RETIREMENT OF LONG TERM DEBT

For the year ended March 31, 2015

Series	Interest Rate	Date of Maturity	Par value
	%		$
NON-PUBLIC DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
Canada Mortgage and Housing Corporation:			
CMHC	5.375 to 15.75	April 1, 2014 to March 2, 2015	14,768,492
Public Service Pension Fund:			
PSPF	11.19	April 15, 2014 to September 15, 2014	225,469,353
Public Service Employees' Union Pension Fund:			
OPSEU	11.19	April 15, 2014 to September 15, 2014	107,110,257
Ontario Immigrant Investor Corporation:			
OIIC	Zero	April 24, 2014 to March 24, 2015	273,768,875
RETIREMENT OF NON-PUBLIC DEBT			621,116,977
PUBLICLY HELD DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
DMTN197	3.25	September 8, 2014	3,500,000,000
DMTN198	3M CBA + 0.25	October 28, 2014	1,965,000,000
DMTN199	3M CBA + 0.14	November 19, 2014	115,000,000
DMTNMW	6.80	December 2, 2014	11,450,000
JA	9.4688	January 12, 2015	146,452
DMTN135	4.50	March 9, 2015	2,500,000,000
			8,091,596,452

RETIREMENT OF LONG TERM DEBT - Continued

For the year ended March 31, 2015

Series	Interest Rate	Date of Maturity	Par value
	%		$
ONTARIO SAVINGS BONDS			
1995	Various	March 1, 2000	32,200
1996	Various	June 21, 2001	21,400
1997	Various	June 21, 2000 to June 21, 2004	39,300
1998	Various	June 21, 2001 to June 21, 2005	114,400
1999	Various	June 21, 2002 to June 21, 2006	84,800
2000	Various	June 21, 2003 to June 21, 2007	96,700
2001	Various	June 21, 2004 to June 21, 2008	666,800
2002	Various	June 21, 2005 to June 21, 2009	269,200
2003	Various	June 21, 2006 to June 21, 2010	925,900
2004	Various	June 21, 2007 to June 21, 2011	388,600
2005	Various	June 21, 2008 to June 21, 2012	664,100
2006	Various	June 21, 2009 to June 21, 2013	2,456,300
2007	Various	June 21, 2010 to June 21, 2014	39,752,000
2008	Various	June 21, 2011 to June 21, 2015	4,491,700
2009	Various	June 21, 2011 to June 21, 2015	744,409,000
2010	Various	June 21, 2013 to June 21, 2020	5,993,700
2011	Various	June 21, 2014 to June 21, 2021	57,378,700
2012	Various	June 21, 2015 to June 21, 2022	12,110,600
2013	Various	June 21, 2016 to June 21, 2023	27,648,400
2014	Various	June 21, 2017 to June 21, 2024	36,343,700
			933,887,500
TOTAL RETIREMENT OF CANADIAN DOLLAR DEBT			9,646,600,929

RETIREMENT OF LONG TERM DEBT - Continued

For the year ended March 31, 2015

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN EUROPE IN HONG KONG DOLLARS			
EMTN96	2.94	April 11, 2014	300,000,000
			300,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.15973			47,918,871
PAYABLE IN JAPAN IN JAPANESE YEN			
YL015	0.76	July 28, 2014	5,000,000,000
			5,000,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.010799			53,997,386
PAYABLE IN EUROPE IN SWISS FRANCS			
PH	2.00	September 8, 2014	200,000,000
EMTN88	2.645	December 2, 2014	50,000,000
EMTN98	1.625	December 4, 2014	400,000,000
			650,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.09289			710,377,035

RETIREMENT OF LONG TERM DEBT - Continued

For the year ended March 31, 2015

Series	Interest Rate	Date of Maturity	Par value
	%		$
		PAYABLE IN CANADA IN U.S. DOLLARS	
DMTN131	4.50	November 18, 2014	300,000,000
			300,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.2430			372,900,000
		PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS	
G43	4.10	June 16, 2014	4,000,000,000
G26	4.50	February 3, 2015	500,000,000
G47	2.95	February 5, 2015	3,000,000,000
			7,500,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.08502			8,137,687,000
TOTAL RETIREMENT OF PUBLICLY HELD FOREIGN CURRENCY DEBT			9,322,880,292
Contribution to and return on Sinking Fund of School Board Trust Debt			21,755,239
RETIREMENT OF PROVINCIAL PURPOSE DEBT			**18,991,236,460**
Net consolidation and other adjustments – Other Government Organizations			644,015,494
RETIREMENT OF PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS			19,635,251,954
Retirement of Debt Issued for Ontario Electricity Financial Corporation			2,686,651,011
TOTAL RETIREMENT OF LONG-TERM DEBT			**22,321,902,965**

NET CHANGE IN SHORT TERM DEBT

For the year ended March 31, 2015

Series	Interest Rate	Date of Maturity	Par value
	%		$
Provincial purpose			
Treasury bills			2,317,903,000
U.S. Commercial Paper			(2,353,147,022)
			(35,244,022)
Ontario Electricity Financial Corporation			
Treasury bills			48,935,000
Net Consolidation and other adjustments – Other Government Organizations			(33,186,528)
TOTAL NET INCREASE/(DECREASE) IN SHORT-TERM DEBT			**(19,495,550)**

SUMMARY OF DEBT OUTSTANDING

As at March 31, 2015

	2015 $	2014 $
Debt Issued for Provincial Purposes:		
Canada Pension Plan Investment Board	10,002,740,000	10,002,740,000
Public Service Pension Fund	-	225,469,353
Public Service Employees' Union Pension Fund	-	107,110,257
Ontario Immigrant Investor Corporation	352,820,657	582,804,697
Canada Mortgage and Housing Corporation	66,251,454	81,019,946
TOTAL NON-PUBLIC DEBT	**10,421,812,111**	**10,999,144,253**
Public Investors	254,740,702,726	233,041,709,748
Ontario Savings Bonds	2,499,589,000	2,880,118,800
Treasury Bills	13,912,329,000	11,594,426,000
U.S. Commercial Paper	6,304,350,153	8,657,497,175
TOTAL PUBLICLY HELD DEBT	**277,456,970,879**	**256,173,751,723**
School Board Trust Debt	695,896,824	717,652,063
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES	**288,574,679,814**	**267,890,548,039**
Net Consolidation and Other Adjustments	1,044,186,077	1,721,388,099
TOTAL PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS	**289,618,865,891**	**269,611,936,138**
Debt Issued for Ontario Electricity Financial Corporation (OEFC):		
Canada Pension Plan Investment Board	230,466,000	230,466,000
Public Investors	17,170,493,237	17,376,894,802
Treasury Bills	1,630,156,000	1,581,221,000
TOTAL DEBT ISSUED FOR OEFC	19,031,115,237	19,188,581,802
Direct OEFC Debt	6,309,619,000	6,957,619,000
TOTAL OEFC DEBT	**25,340,734,237**	**26,146,200,802**
TOTAL CONSOLIDATED DEBT	**314,959,600,128**	**295,758,136,940**
Debt Issued for Investment Purposes*:		
Ontario Power Generation Inc.	5,126,000,000	5,126,000,000
Hydro One Inc.	3,759,000,000	3,759,000,000
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES	**8,885,000,000**	**8,885,000,000**

*Debt Issued for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

SUMMARY OF DEBT OUTSTANDING - Concluded

As at March 31, 2015

The Public Service Pension Fund and Ontario Public Service Employees' Union Pension Fund are administered by the Ontario Pension Board and the Ontario Public Service Employees' Union Pension Trust Fund respectively. Debt due to these funds consisted of non-marketable debentures of the Province.

The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over.

The Ontario Immigrant Investor Corporation (OIIC) is an operational enterprise of the Ontario Government incorporated on April 30, 1999 under the *Development Corporations Act*. The corporation was established to act as Province's receiving vehicle for immigrant investor monies under the federal government's Immigrant Investor Program (IIP). The Ontario Financing Authority manages these monies under an investment management agreement with the OIIC, and the OFA invests these funds received from the IIP in Ontario's bonds.

The Canada Mortgage and Housing Corporation (CMHC) has accepted serial debentures issued by the Province in return for financing a significant proportion of the construction cost of Provincially-owned waste control facilities. The interest rate is based on the rate for the Government of Canada long-term Canadian public borrowing cost at the time that the Corporation agreed to participate in the project.

The Province of Ontario has issued to public investors in the capital market bonds denominated in Canadian dollar, United States dollar, Japanese yen, Australian dollar, euro, Swiss franc, New Zealand dollar, U.K. pound sterling, Hong Kong dollar, Norwegian krone, and South African rand.

Ontario Savings Bonds (OSBs) were first issued in 1995. OSBs are retail bonds sold by the Province to the residents of Ontario. The bonds are issued once a year and are available for sale through most financial institutions. There are three types of bonds: Variable-Rate Bonds, Step-Up Bonds and Fixed-Rate Bonds. All are available with annual or compound interest.

Under the Treasury Bill financing program, non-interest bearing Treasury Bills, with various maturities up to three years, are sold by tender on a regular basis.

U.S. Commercial Paper issues are non-interest bearing debt with maturities up to 270 days.

A School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards. The Trust issued 30-year sinking fund debentures amounting to $891 million and $882 million of the proceeds was provided to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province. An annual transfer payment is made by the Ministry of Education to the Trust's sinking fund under the School Board Operating Grant program to retire the debt over 30 years.

Net consolidation and other adjustments include third party debt issued by other government organizations and elimination of Provincial debt held by these organizations.

Debt Issued for OEFC: The Province, on behalf of Ontario Electricity Financial Corporation (OEFC), borrows from the Canada Pension Investment Board and issues debentures and treasury bills in the public markets. The proceeds of all such borrowings are advanced to OEFC in exchange for bonds and short term notes with like terms and conditions.

Debt issued for Investment Purposes: On April 1, 1999, under the *Energy Competition Act,* five corporations, together with their subsidiaries, were formed from the former Ontario Hydro. Ontario Power Generation Inc. (OPG) and Hydro One Inc. are two of these five corporations. In order for OPG and Hydro One Inc. to have capital structures competitive with those of other industry participants, the two companies entered into a debt-for-equity swap with the Province of Ontario. The Province assumed $8,885 million of the debt issued by the two corporations in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One Inc.

OUTSTANDING DEBT

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

DEBT ISSUED FOR PROVINCIAL PURPOSES

NON-PUBLIC DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

To Canada Pension Plan Investment Board:

Year ending March 31

2016	2008	CPP	4.68	42,300,000	
2017	2008	CPP	4.08 to 4.88	91,896,000	
2019	1999	CPP	5.81 to 5.84	45,270,000	
2020	2000	CPP	5.50 to 6.91	869,889,000	
2021	2001	CPP	6.33 to 6.67	609,834,000	
2022	2002	CPP	6.22 to 6.47	330,994,000	
2024	2004	CPP	5.26 to 5.97	688,007,000	
2025	2005	CPP	5.15 to 5.79	1,133,182,000	
2026	2006	CPP	4.67 to 5.19	574,612,000	
2031	2009	CPP	4.79	43,880,000	
2032	2009	CPP	4.75	52,000,000	
2036	2006-2014	CPP	3.41 to 4.73	725,953,000	
2037	2007	CPP	4.50 to 4.76	351,269,000	
2038	2008	CPP	4.63 to 4.68	241,756,000	
2039	2009	CPP	4.70 to 5.48	493,439,000	
2040	2010-2012	CPP	4.36 to 5.03	1,179,395,000	
2041	2011	CPP	4.20 to 4.86	799,613,000	
2042	2012	CPP	4.23 to 4.56	954,179,000	
2043	2013	CPP	3.36 to 3.62	775,272,000	
				10,002,740,000	(3)

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Ontario Immigrant Investor Corporation:					
Year ending March 31					
2016	2011	OIIC130-138	Zero	230,062,447	
Less: Unamortized Discount				2,172,481	
				227,889,966	
2017	2012 - 2013	OIIC139-143	1.917 to 2.501	19,823,105	
2018	2013	OIIC144-145	2.04 to 2.21	14,277,402	
2019	2014	OIIC146-156	2.02 to 2.53	57,095,610	
2020	2015	OIIC157-168	1.11 to 2.18	33,734,574	
				124,930,691	
Total Ontario Immigrant Investor Corporation				352,820,657	(4)

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Canada Mortgage and Housing Corporation:					
Year ending March 31					
2000-2016	1976	CMHC	5.375 to 10.75	1,625,896	
2000-2017	1977	CMHC	7.625 to 10.75	2,376,386	
2000-2018	1977-1979	CMHC	7.625 to 13.00	9,438,413	
2000-2019	1977-1980	CMHC	7.625 to 15.25	13,547,853	
2000-2020	1977-1980	CMHC	7.625 to 15.75	24,952,646	
2000-2021	1979-1981	CMHC	9.50 to 15.75	13,689,852	
2000-2022	1982	CMHC	9.75 to 15.75	620,408	
				66,251,454	(5)
TOTAL NON-PUBLIC DEBT				**10,421,812,111**	

PUBLICLY HELD DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

May 12, 2015	May 12, 2010	DMTN203	3M CBA + 0.18	40,000,000	(6)
September 1, 2015	September 1, 2000	DMTN1	6.25	34,000,000	(6)
September 8, 2015	March 9, 2010	DMTN201	3.15	2,150,000,000	
October 5, 2015	October 5, 2010	DMTN205	3M CBA + 0.23	1,121,000,000	(6)
March 8, 2016	February 14, 2006	DMTN163	4.40	1,250,000,000	
April 12, 2016	April 12, 2011	DMTN209	3M CBA + 0.125	1,090,000,000	(6)
June 2, 2016	June 29, 2005	DMTN149	Step-up	200,000,000	(7)
June 24, 2016	June 24, 2009	DMTN196	3M CBA + 0.62	275,000,000	(6)
June 27, 2016	May 27, 2011	DMTN210	3M CBA + 0.18	1,000,000,000	(6)

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
September 8, 2016	February 16, 2011	DMTN208	3.20	807,000,000	
September 14, 2016	July 14, 2011	DMTN211	3M CBA + 0.15	1,050,000,000	(6)
December 2, 2016	December 7, 2004	DMTN132	4.875	200,000,000	
December 2, 2016	August 22, 2005	DMTN152	Step-up	300,000,000	(8)
March 8, 2017	January 25, 2007	DMTN173	4.30	3,100,000,000	(6)
September 8, 2017	January 20, 2012	DMTN213	1.90	6,350,000,000	
September 22, 2017	February 22, 2013	DMTN219	3M CBA + 0.19	1,119,500,000	(6)
November 23, 2017	November 23, 2012	DMTN217	3M CBA + 0.25	750,000,000	(6)
March 8, 2018	March 10, 2008	DMTN183	4.20	1,560,000,000	
May 30, 2018	May 30, 2013	DMTN221	3M CBA + 0.12	775,000,000	(6)
June 2, 2018	August 28, 2003	DMTN79	5.50	605,000,000	(6)
August 28, 2018	August 28, 2013	DMTN222	3M CBA + 0.16	600,800,000	(6)
September 8, 2018	January 15, 2013	DMTN218	2.10	6,878,000,000	
December 3, 2018	December 3, 2013	DMTN224	3M CBA + 0.15	937,000,000	(6)
June 2, 2019	April 19, 2004	DMTN105	5.35	100,000,000	(6)
June 2, 2019	April 17, 2009	DMTN195	4.40	7,050,000,000	(6)
August 26, 2019	August 26, 2014	DMTN226	3M CBA.+ 0.09	1,921,000,000	(6)
September 8, 2019	June 5, 2014	DMTN225	2.10	3,400,000,000	
June 2, 2020	February 22, 2005	DMTN140	4.85	562,000,000	
June 2, 2020	February 23, 2010	DMTN200	4.20	8,875,000,000	
September 4, 2020	September 4, 1998	LY	6.30	15,000,000	
June 2, 2021	December 27, 2007	DMTN180	4.50	75,000,000	(6)
June 2, 2021	January 12, 2011	DMTN207	4.00	8,915,000,000	
June 2, 2022	November 8, 2011	DMTN212	3.15	10,271,700,000	
July 13, 2022	July 13, 1992	HC	9.50	1,590,438,000	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
June 2, 2023	November 6, 2012	DMTN215	2.85	9,322,700,000	
September 8, 2023	September 8, 1993	HP	8.10	940,570,000	
September 8, 2023	July 31, 2007	DMTN177	4.95	75,000,000	
June 2, 2024	November 25, 2013	DMTN223	3.50	10,000,000,000	
June 2, 2025	December 20, 1994	JE	9.50	460,000,000	
June 2, 2025	January 9, 2015	DMTN227	2.60	4,900,000,000	
December 2, 2025	October 5, 1995	JQ	8.50	1,000,000,000	
February 6, 2026	February 6, 1996	JY	8.00	12,500,000	
June 2, 2026	December 21, 1995	JU	8.00	1,000,000,000	
December 2, 2026	February 13, 1997	KR	8.00	386,500,000	
December 2, 2026	January 20, 1999	MH	7.00	124,584,000	(9)
February 3, 2027	August 5, 1997	KN	7.50	58,220,000	
February 3, 2027	August 5, 1997	KT	6.95	8,726,000	
February 3, 2027	April 1, 1998	KY	7.50	11,549,000	
February 3, 2027	December 4, 1998	LA	7.50	5,507,000	
February 4, 2027	February 4, 1998	KQ	7.375	990,000	
June 2, 2027	October 17, 1996	KJ	7.60	4,734,700,000	
August 25, 2028	February 25, 1998	LQ	6.25	2,020,000	
March 8, 2029	January 8, 1998	LK	6.50	4,727,000,000	
January 13, 2031	September 8, 1995	JN	9.50	125,000,000	
June 2, 2031	March 27, 2000	NF	6.20	3,000,000,000	
June 2, 2031	November 25, 2010	DMTN206	5.20	133,300,000	
March 8, 2033	February 17, 2003	DMTN61	5.85	4,674,610,000	
March 8, 2033	April 29, 2004	DMTN110	5.85	188,000,000	
March 8, 2033	July 23, 2004	DMTN116	5.85	100,000,000	(6)

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)

July 13, 2034	September 21, 2005	DMTN157	5.00	47,500,000	(10)
November 3, 2034	November 3, 1994	HY	9.75	248,800,000	
January 10, 1995 to January 10, 2035	November 30, 1994	HZ	9.4688	2,315,904	(11)
"	"	JA	9.4688	3,734,522	(11)
"	"	JB	9.4688	8,482,324	(11)
"	"	JC	9.4688	4,764,354	(11)
"	"	JD	9.4688	3,171,134	(11)
January 12, 2035	January 12, 2007	JG	9.50	110,950,000	
February 8, 2035	February 8, 1995	JJ	9.875	32,000,000	
June 2, 2035	August 25, 2004	DMTN119	5.60	6,882,300,000	
June 2, 2035	January 12, 2005	DMTN133	5.35	150,000,000	(12)
June 20, 2036	June 20, 1996	KC	8.25	98,984,000	
December 1, 2036	March 8, 2006	DMTN158	2.00 Real Return	2,486,504,001	(13)
June 2, 2037	February 22, 2006	DMTN164	4.70	8,700,000,000	
December 2, 2037	February 1, 2005	DMTN138	5.20	100,000,000	
June 2, 2038	July 28, 2004	DMTN117	10.00	75,000,000	(14)
June 20, 2038	September 16, 1996	KG	8.10	120,000,000	
July 13, 2038	July 29, 1998	LS	5.75	50,000,000	
August 25, 2038	August 17, 1998	LT	6.00	86,500,000	
June 2, 2039	January 15, 2008	DMTN182	4.60	9,600,000,000	
July 13, 2039	February 2, 1999	MK	5.65	232,200,000	
December 2, 2039	February 25, 2000	NE	5.70	1,489,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)

July 13, 2040	April 18, 2002	DMTN44	6.20	100,000,000	
June 2, 2041	June 15, 2010	DMTN204	4.65	11,368,000,000	
December 2, 2041	August 15, 2001	DMTN10	6.20	340,000,000	
March 8, 2042	December 4, 2001	DMTN29	6.00	41,000,000	
June 2, 2042	January 18, 2002	DMTN33	6.00	240,000,000	
June 2, 2043	February 24, 2003	DMTN62	5.75	75,000,000	
June 2, 2043	January 31, 2012	DMTN214	3.50	11,000,000,000	
June 2, 2044	September 13, 2006	DMTN169	4.60	27,000,000	
January 10, 2045	May 25, 1995	JL	8.435	35,531,176	(15)
March 1, 2045	March 1, 1995	JK	9.50	150,000,000	
June 2, 2045	August 31, 2005	DMTN153	4.50	175,000,000	
June 2, 2045	May 10, 2013	DMTN220	3.45	15,525,000,000	
June 2, 2046	May 24, 2006	DMTN166	4.85	154,700,000	
December 2, 2046	February 2, 2015	DMTN228	2.90	2,850,250,000	
June 2, 2047	February 28, 2007	DMTN176	4.50	158,000,000	
June 2, 2048	May 6, 2008	DMTN184	4.70	50,000,000	
June 2, 2054	July 22, 2008	DMTN185	4.60	40,000,000	
June 2, 2062	November 8, 2012	DMTN216	3.25	475,000,000	
				194,295,601,415	
CPI adjustment to Real Return Swap				(44,653,614)	(13)
				194,250,947,801	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
			ONTARIO SAVINGS BONDS		
June 21, 2015	June 21, 2008	Annual	Variable	10,591,600	
June 21, 2015	June 21, 2008	Compound	Variable	12,609,900	
June 21, 2015	June 21, 2010	Annual	Step-up	343,675,700	
June 21, 2015	June 21, 2010	Compound	Step-up	183,851,500	
June 21, 2015	June 21, 2012	Annual	Variable	1,847,300	
June 21, 2015	June 21, 2012	Compound	Variable	3,671,700	
June 21, 2015	June 21, 2012	Annual	1.50	6,839,900	
June 21, 2015	June 21, 2012	Compound	1.50	5,534,900	
June 21, 2016	June 21, 2009	Annual	Variable	5,424,200	
June 21, 2016	June 21, 2009	Compound	Variable	6,653,900	
June 21, 2016	June 21, 2011	Annual	Step-up	210,260,000	
June 21, 2016	June 21, 2011	Compound	Step-up	101,317,300	
June 21, 2016	June 21, 2013	Annual	Variable	5,811,400	
June 21, 2016	June 21, 2013	Compound	Variable	7,084,600	
June 21, 2016	June 21, 2013	Annual	1.50	5,602,400	
June 21, 2016	June 21, 2013	Compound	1.50	5,635,600	
June 21, 2017	June 21, 2010	Annual	3.75	9,773,600	
June 21, 2017	June 21, 2010	Compound	3.75	8,723,900	
June 21, 2017	June 21, 2012	Annual	Step-up	332,929,700	
June 21, 2017	June 21, 2012	Compound	Step-up	231,194,200	
June 21, 2017	June 21, 2014	Annual	Variable	8,052,900	
June 21, 2017	June 21, 2014	Compound	Variable	8,467,000	
June 21, 2017	June 21, 2014	Annual	1.35	3,472,000	
June 21, 2017	June 21, 2014	Compound	1.35	3,261,700	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
ONTARIO SAVINGS BONDS (Cont'd)					
June 21, 2018	June 21, 2011	Annual	3.20	6,629,100	
June 21, 2018	June 21, 2011	Compound	3.20	6,371,300	
June 21, 2018	June 21, 2013	Annual	Step-up	202,544,800	
June 21, 2018	June 21, 2013	Compound	Step-up	83,150,000	
June 21, 2019	June 21, 2014	Annual	Step-up	296,206,800	
June 21, 2019	June 21, 2014	Compound	Step-up	168,163,100	
June 21, 2020	June 21, 2010	Annual	4.25	42,201,100	
June 21, 2020	June 21, 2010	Compound	4.25	30,624,700	
June 21, 2021	June 21, 2011	Annual	3.80	11,647,400	
June 21, 2021	June 21, 2011	Compound	3.80	13,254,500	
June 21, 2022	June 21, 2012	Annual	2.80	4,034,600	
June 21, 2022	June 21, 2012	Compound	2.80	5,142,100	
June 21, 2023	June 21, 2013	Annual	3.10	10,615,800	
June 21, 2023	June 21, 2013	Compound	3.10	7,143,700	
June 21, 2024	June 21, 2014	Annual	3.10	19,942,400	
June 21, 2024	June 21, 2014	Compound	3.10	9,448,100	
Active Series				2,439,406,400	(16)
Matured Series				60,182,600	(17)
TOTAL ONTARIO SAVINGS BONDS				2,499,589,000	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				196,750,536,801	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS					
October 9, 2018	October 9, 2014	G68	1.75	500,000,000	
February 7, 2024	February 7, 1994	HS	7.50	1,106,700,000	
TOTAL PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS				1,606,700,000	
PAYABLE IN EUROPE IN CANADIAN DOLLARS					
October 21, 2015	October 21, 2005	EMTN73	3M CBA + 0.03	250,000,000	(6)
July 13, 2034	July 13, 1994	EMTN5	9.40	300,000,000	
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS				550,000,000	
Foreign Currency Debt					(18)
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS					
September 29, 2020	September 29, 2010	ADI2	6.25	500,000,000	
August 22, 2024	August 22, 2014	ADI3	4.25	350,000,000	
August 26, 2025	February 26, 2015	ADI4	3.10	125,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS				975,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.00225				977,192,220	(18a)
PAYABLE IN EUROPE IN EURO					
April 23, 2019	April 23, 2009	EMTN97	4.75	1,500,000,000	
December 3, 2019	December 3, 2009	EMTN100	4.00	1,750,000,000	
September 28, 2020	September 28, 2010	EMTN107	3.00	1,250,000,000	
May 21, 2024	May 21, 2014	EMTN110	1.875	1,750,000,000	
January 21, 2025	January 21, 2015	EMTN111	0.875	1,250,000,000	
TOTAL PAYABLE IN EUROPE IN EURO				7,500,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.48040				11,103,008,333	(18b)
PAYABLE IN GLOBAL MARKET IN EURO					
January 9, 2018	January 9, 2009	PU	3M Euribor + 1.39	120,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				120,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.7180				206,160,000	(18c)

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN EUROPE IN HONG KONG DOLLARS					
June 7, 2015	June 7, 2010	EMTN103	3M Hibor + 0.04 ...	1,550,000,000	
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLARS				1,550,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.13179.....				204,282,052	(18a)
PAYABLE IN JAPAN IN JAPANESE YEN					
August 8, 2018	August 8, 2008	YL016	1.675	8,000,000,000	
TOTAL PAYABLE IN JAPAN IN JAPANESE YEN				8,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.009444.....				75,550,891	(18d)
PAYABLE IN EUROPE IN JAPANESE YEN					
June 8, 2015	June 7, 2010	EMTN104	0.93	95,700,000,000	
June 8, 2020	June 7, 2010	EMTN105	1.65	36,900,000,000	
TOTAL PAYABLE IN EUROPE IN JAPANESE YEN.....				132,600,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.010533.....				1,396,657,994	(18d)

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS

June 16, 2015	June 16, 2005	PG	6.25	718,450,000	
TOTAL PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS				718,450,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.89505				643,050,875	(18a)

PAYABLE IN EUROPE IN NORWEGIAN KRONER

June 11, 2015	June 11, 2010	EMTN106	3.25	1,350,000,000	
January 20, 2016	December 23, 2010	EMTN108	3.375	750,000,000	
TOTAL PAYABLE IN EUROPE IN NORWEGIAN KRONER				2,100,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16936				355,661,864	(18a)

PAYABLE IN EUROPE IN SOUTH AFRICAN RAND

August 17, 2015	August 17, 2005	EMTN71	7.75	300,000,000	
September 20, 2016	September 20, 2006	EMTN78	9.00	60,000,000	
TOTAL PAYABLE IN EUROPE IN SOUTH AFRICAN RAND				360,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.18808				67,708,404	(18a)

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN EUROPE IN SWISS FRANCS

June 29, 2015	June 29, 2005	PF	2.125	200,000,000	
December 1, 2015	December 1, 2008	EMTN84	3.375	225,000,000	
July 30, 2018	July 30, 2008	EMTN82	3.75	225,000,000	
July 30, 2018	August 14, 2009	PY	2.525	100,000,000	
December 14, 2018	August 14, 2009	PZ	2.59	100,000,000	
April 29, 2019	April 29, 2009	EMTN95	3.375	225,000,000	
December 4, 2019	December 4, 2009	EMTN99	2.50	275,000,000	
May 7, 2020	May 7, 2010	EMTN101	2.375	400,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				1,750,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.10897				1,940,700,527	(18e)

PAYABLE IN CANADA IN U.S. DOLLARS

December 21, 2016	December 21, 2006	DMTN171	4.95	100,000,000	
TOTAL PAYABLE IN CANADA IN U.S. DOLLARS				100,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.1555.....				115,550,000	(18f)
PAYABLE IN UNITED STATES IN U.S. DOLLARS					
April 1, 2015	February 29, 2012	USMTN1	3M Libor + 0.15	750,000,000	
November 23, 2017	November 23, 2012	USMTN2	3M Libor + 0.25	250,000,000	
TOTAL PAYABLE IN THE UNITED STATES IN U.S. DOLLARS.....				1,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.12830.....				1,128,303,750	(18g)
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS					
May 26, 2015	May 24, 2012	G57	0.95	3,500,000,000	
June 16, 2015	June 16, 2010	G50	2.70	2,500,000,000	
August 13, 2015	February 7, 2013	G61	3M Libor + 0.05	500,000,000	
September 15, 2015	September 15, 2010	G51	1.875	1,250,000,000	
January 19, 2016	January 18, 2006	PJ	4.75	950,000,000	
April 27, 2016	April 27, 2006	PK	5.45	900,000,000	
May 10, 2016	May 10, 2011	G54	2.30	3,000,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
July 22, 2016	July 23, 2013	G64	1.00	2,500,000,000	
September 21, 2016	September 21, 2011	G56	1.60	2,000,000,000	
November 28, 2016	November 28, 2006	PM	4.95	891,000,000	
October 25, 2017	October 25, 2012	G60	1.10	2,250,000,000	
December 15, 2017	December 15, 2010	G52	3.15	1,250,000,000	
February 14, 2018	February 14, 2013	G62	1.20	705,000,000	
July 16, 2018	July 14, 2011	G55	3.00	1,000,000,000	
September 27, 2018	September 27, 2013	G63	2.00	1,750,000,000	
January 30, 2019	January 30, 2014	G65	2.00	2,000,000,000	
September 27, 2019	September 27, 2012	G59	1.65	1,250,000,000	
October 7, 2019	October 7, 2009	G44	4.00	2,000,000,000	
April 14, 2020	April 14, 2010	G48	4.40	2,000,000,000	
September 10, 2021	September 11, 2014	G67	2.50	2,000,000,000	
June 29, 2022	June 29, 2012	G58	2.45	1,000,000,000	
May 16, 2024	May 16, 2014	G66	3.20	1,250,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				36,446,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.10218				40,169,945,207	(18h)
TOTAL BONDS				**257,291,008,918**	
UNAMORTIZED FOREIGN EXCHANGE GAINS/ (LOSSES)				(50,717,192)	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
TOTAL BONDS NET OF UNAMORTIZED FOREIGN EXCHANGE GAIN/(LOSS)				**257,240,291,726**	
TREASURY BILLS				**13,912,329,000**	
U.S. COMMERCIAL PAPER (in U.S. Dollars)				**5,113,000,000**	(19)
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.23300				6,304,350,153	
TOTAL PUBLICLY HELD DEBT				**277,456,970,879**	
TOTAL NON-PUBLIC AND PUBLIC DEBT				**287,878,782,990**	
SCHOOL BOARD TRUST DEBT					
Year ending March 31					
2034	2004		5.90	891,000,000	
Sinking Fund				(195,103,176)	
				695,896,824	(20)
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES				**288,574,679,814**	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
CONSOLIDATION ADJUSTMENTS – OTHER GOVERNMENT ORGANIZATIONS					
NON-PUBLIC DEBT ISSUED BY AGENCIES:					
Ontario Mortgage and Housing Corporation				361,678,071	
Ontario Immigrant Investor Corporation				959,408,387	(4)
PUBLIC DEBT ISSUED BY AGENCIES:					
Infrastructure Ontario				950,000,000	
Niagara Parks Commission				33,770,106	
ORNGE				281,574,317	
Ottawa Convention Centre				1,975,365	
ONTARIO SECURITIES HELD BY AGENCIES:					
Bonds				(632,458,657)	
Treasury Bills				(911,761,512)	
TOTAL CONSOLIDATION ADJUSTMENTS				**1,044,186,077**	(21)
TOTAL PROVINCIAL PURPOSE DEBT AFTER CONSOLIDATION ADJUSTMENTS				**289,618,865,891**	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

DEBT ISSUED FOR ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC)

NON-PUBLIC DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

Canada Pension Plan Investment Board:

2021	2001	CPP	6.08	19,375,000	
2022	2002	CPP	6.17 to 6.29	172,961,000	
2023	2003	CPP	6.16	38,130,000	
TOTAL NON-PUBLIC DEBT				**230,466,000**	(3)

PUBLICLY HELD DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

September 8, 2015	December 10, 2010	DMTN201	3.15	100,000,000	
October 5, 2015	November 26, 2010	DMTN205	3M CBA + 0.23.....	50,000,000	(6)
March 8, 2016	February 14, 2006	DMTN163	4.40	1,800,000,000	
September 8, 2016	February 16, 2011	DMTN208	3.20	193,000,000	
March 8, 2017	January 12, 2007	DMTN173	4.30	2,300,000,000	
November 23, 2017	November 23, 2012	DMTN217	3M CBA + 0.25.....	205,000,000	
March 8, 2018	March 10, 2008	DMTN183	4.20	1,440,000,000	
June 2, 2018	June 6, 2005	DMTN79	5.50	110,000,000	
September 8, 2018	July 22, 2013	DMTN218	2.10	372,000,000	
June 2, 2019	April 27, 2009	DMTN195	4.40	800,000,000	
September 9, 2019	June 5, 2014	DMTN225	2.10	100,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
June 2, 2020	February 22, 2005	DMTN140	4.85	29,000,000	
June 2, 2020	April 22, 2010	DMTN200	4.20	675,000,000	
June 2, 2021	April 15, 2011	DMTN207	4.00	85,000,000	
June 2, 2022	May 3, 2012	DMTN212	3.15	478,300,000	
June 2, 2023	November 6, 2012	DMTN215	2.85	2,777,300,000	
September 8, 2023	November 29, 2004	HP	8.10	50,000,000	
June 2, 2024	November 25, 2013	DMTN223	3.50	1,550,000,000	
June 2, 2025	January 9, 2015	DMTN227	2.60	100,000,000	
June 2, 2027	February 11, 2000	KJ	7.60	100,500,000	
August 25, 2028	April 13, 1999	LQ	6.25	78,600,000	
December 1, 2036	October 4, 2005	DMTN158	2.00 Real Return	811,825,000	(13)
June 2, 2037	September 1, 2006	DMTN164	4.70	400,000,000	
June 2, 2039	July 10, 2009	DMTN182	4.60	100,000,000	
June 2, 2041	March 9, 2011	DMTN204	4.65	282,000,000	
June 2, 2043	May 15, 2012	DMTN214	3.50	200,000,000	
June 2, 2045	October 1, 2013	DMTN220	3.45	525,000,000	
December 2, 2046	February 2, 2015	DMTN228	2.90	149,750,000	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				15,862,275,000	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
Foreign Currency Debt					(18)
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS					
November 30, 2016	November 30, 2006	AUD1	6.00	300,000,000	
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS				300,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.87509				262,525,500	(18i)
PAYABLE IN GLOBAL MARKET IN EURO					
October 9, 2017	January 9, 2009	PU	3M Euribor + 1.39	105,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				105,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.70800				179,340,000	(18i)
PAYABLE IN EUROPE IN HONG KONG DOLLARS					
December 29, 2015	December 29, 2008	EMTN94	3.30	515,000,000	
TOTAL PAYABLE IN EUROPE IN HONG KONG DOLLARS				515,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16034				82,572,774	(18i)

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN EUROPE IN SWISS FRANCS

May 27, 2016	May 27, 2008	EMTN80	3.375	200,000,000	
July 30, 2018	December 29, 2008	EMTN82	3.75	125,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS.....				325,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.19769.....				389,248,728	(18i)

PAYABLE IN EUROPE IN U.S. DOLLARS

December 18, 2018	December 18, 2008	EMTN93	4.28	60,000,000	
TOTAL PAYABLE IN EUROPE IN U.S. DOLLARS				60,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22750.....				73,650,000	(18i)

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS

February 14, 2018	February 14, 2013	G62	1.20	295,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				295,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.00000				295,000,000	(18i)
TOTAL BONDS				**17,144,612,002**	
UNAMORTIZED FOREIGN EXCHANGE GAINS/(LOSSES)				25,881,235	
TOTAL BONDS NET OF UNAMORTIZED FOREIGN EXCHANGE GAIN/ (LOSS)				**17,170,493,237**	
TREASURY BILLS				**1,630,156,000**	
TOTAL PUBLICLY HELD DEBT				**18,800,649,237**	
TOTAL DEBT ISSUED BY THE PROVINCE FOR OEFC				**19,031,115,237**	

OUTSTANDING DEBT - Continued

As at March 31, 2015

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
DIRECT OEFC DEBT				6,309,619,000	
TOTAL OEFC DEBT				**25,340,734,237**	
TOTAL CONSOLIDATED DEBT				**314,959,600,128**	
DEBT ISSUED FOR INVESTMENT PURPOSES*					
ONTARIO POWER GENERATION INC.				5,126,000,000	
HYDRO ONE INC.				3,759,000,000	
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES				**8,885,000,000**	

*Debt for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

OUTSTANDING DEBT - Continued

As at March 31, 2015

References:

1. All debt issues are non-callable, except as stated in the notes below. Debt is payable at a fixed rate, or a floating rate with reference to a stated index, reset usually every three months (3M). These floating rate indices are CBA - Canadian Bankers' Acceptance Rate, Euribor - Euro Interbank Offered Rate, Hibor - Hong Kong Interbank Offered Rate, and Libor - London Interbank Offered Rate.
2. The following debt series are issued for Provincial purposes and for OEFC: DMTN201, DMTN205, DMTN163, DMTN208, DMTN173, DMTN217, DMTN183, DMTN79, DMTN218, DMTN195, DMTN225, DMTN140, DMTN200, DMTN207, DMTN212, DMTN215, HP, DMTN223, DMTN227, KJ, LQ, DMTN158, DMTN164, DMTN182, DMTN204, DMTN214, DMTN220, DMTN228, PU, EMTN82 and G62.
3. The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over. These debentures are not negotiable or transferable and are assignable only to a wholly-owned subsidiary of the Canada Pension Plan Investment Board. On April 1, 2007, all debentures held to the credit of the CPPIF or purchased by the Minister of Finance of Canada in accordance with Section 110 of the Canada Pension Plan were transferred to the CPPIB.
4. OIIC: Total outstanding amount is $959 million which is invested directly with the Province of Ontario and Infrastructure Ontario.
5. CMHC: The terms of these debentures require that equal payments be made each year until their maturity. Each payment consists of blended principal and interest.
6. The Province entered into interest rate agreements for certain Canadian bonds to effectively convert their interest rate obligations according to the Province's risk management strategy. These bonds and effective rates are: DMTN203 3.39%, DMTN1 3M CBA rate – 0.02%, DMTN205 2.61%, DMTN209 2.83%, DMTN196 3.73%, DMTN210 2.77%, DMTN211 2.31%, DMTN173 3M CBA rate – 0.279% ($210 million), DMTN219 1.95%, DMTN217 1.88%, DMTN221 2.19% ($475 million), DMTN79 3M CBA – 0.05% ($125 million), DMTN222 2.52% ($531 million), DMTN224 2.14%, DMTN105 3M CBA – 0.03%, DMTN195 3M CBA rate + 0.55% ($600 million), DMTN226 1.91%, DMTN180 4.52%, DMTN116 4.22% and EMTN73 4.34%.
7. DMTN149: Bonds are extendible at the option of the bondholders on the initial maturity date of June 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable at the option of the bondholders on June 13, 2016 for Series DMTN119 at par. Interest is payable semi-annually at 3.6% until June 2, 2016 and 4.8% thereafter, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 4.67%.
8. DMTN152: Bonds are extendible at the option of the bondholders on the initial maturity date of December 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable on December 14, 2016 for Series DMTN119 at par. Interest is payable semi-annually at 3.75% until the initial maturity date and thereafter at 4.75%, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 4.76%.
9. MH: The terms of these debentures require that a special one-time interest payment of 25% of the principal amount outstanding be made at maturity.
10. DMTN157: Interest is payable semi-annually at 15.0% until January 13, 2006 and thereafter at 5.0%.
11. Series HZ, JA, JB, JC, JD: These are zero coupon bonds which require unequal payments consisting of principal and interest to be made at predetermined irregular intervals with final payment on January 10, 2035. During the fiscal year 2014-15, principal repaid was $0.1 million. The total principal and interest to be payable over the life of these bonds is $1,092 million.

OUTSTANDING DEBT - Continued

As at March 31, 2015

12. DMTN133: Bonds are retractable at the option of the bondholders on December 2, 2014 or exchangeable for Series DMTN119 at par on December 15, 2014. On December 2, 2014 and December 15, 2014, the bondholders did not exercise the options. Interest was payable at 4.0% until December 2, 2014 and thereafter is payable at 5.35% until final maturity date.
13. DMTN158: This Real Return Bond bears interest to the index adjusted principal in relation to All-Items Consumer Price Index for Canada (the "CPI"), issued with a base index of 127.54839 on October 4, 2005. Consequent to the change of official time base reference period from 1992 to 2002 by the Bank of Canada on June 19, 2007, the base index has been changed to 107.18352. Total issue size is $2,844 million in principal, of which $700 million has been on-lent to OEFC, and $300 million has been swapped effectively to a nominal debt paying a fixed rate of 4.66%. The amount outstanding represents the indexed value of the principal.
14. DMTN117: The bond was issued at a high premium in 2004 to offer a yield of 5.74%.
15. JL: The terms of these debentures require unequal payments, consisting of both principal and interest, to be made at predetermined irregular intervals with the final payment on January 10, 2045. The total principal and interest to be payable over the life of the debenture is $1,325 million.
16. OSB: Ontario Savings Bonds are redeemable at the option of the holders on June 21 and December 21 and for 14 calendar days following the redemption date of June 21 and December 21, with the exception of Fixed-Rate bonds which are redeemable at maturity only. Starting in 2009, Variable Rate Bonds are redeemable annually only on June 21. All current outstanding OSBs may be redeemed upon the death of the beneficial owner.
    OSB - Fixed Rate:
    In 2009, fixed rate bonds were issued for a term of two, three and five years. In 2010 and 2011, fixed rate bonds were issued for a term of three, seven and ten years. In 2012, 2013 and 2014, fixed-rate bonds were issued for a term of three and ten years only.
    OSB - Step-up Rate:
    2010 Series: Interest is payable at 1.0%, 2.0%, 3.0%, 3.75%, and 4.25%,
    2011 Series: Interest is payable at 1.25%, 1.5%, 2.0%, 2.5%, and 3.75%,
    2012 Series: Interest is payable at 1.25%, 1.5%, 1.75%, 2.0%, and 2.25%,
    2013 Series: Interest is payable at 1.25%, 1.5%, 1.75%, 2.0%, and 2.25%,
    2014 Series: Interest is payable at 1.25%, 1.5%, 2.0%, 2.25% and 2.5%,
    in year 1, 2, 3, 4 and 5 respectively.
    OSB – Variable Rate:
    Starting in 2009, the interest rate on the Variable Rate Bond is reset yearly, on June 21 only.
17. OSB: The outstanding amount represent bonds matured but not yet presented for redemption. Interest is payable on these bonds only up to the maturity date.
18. All foreign currency debt has been converted into Canadian dollar equivalents at the rates of the currency exchange agreements if the debt was hedged, or at year end exchange rates if unhedged. 98.6 per cent of foreign currency debt is hedged as at March 31, 2015. The exchange rates of foreign currencies to Canadian dollars as at March 31, 2015 are: Australian dollar 0.96355, euro 1.35986, Hong Kong dollar 0.16326, Japanese yen 0.010555, New Zealand dollar 0.94672, Norwegian krone 0.15707, South African rand 0.10431, Swiss franc 1.30201, United States dollar 1.26575, U.K. pound sterling 1.87907.
    In addition, the Province entered into interest rate agreements that effectively converted these interest rate obligations in accordance with the Province's risk management strategies. These bonds and effective rates are:
    (a) Australia in AUD 3.30%, EMTN in HKD 3.44%, Global in NZD 4.24%, EMTN in NOK 3.01%, EMTN in ZAR 4.36%
    (b) EMTN in Euro: 3.65% ($9,341 million), 3M CBA + 1.45% ($1,762 million)
    (c) Global in Euro: 4.00%
    (d) Japan in Yen: 4.35%, EMTN in Yen: 1.94% ($1,007 million)
    (e) EMTN in CHF: 4.35% ($1,359 million), 3.06% ($61 million, mixed rate)
    (f) Canada in USD: 4.49%
    (g) US in USD: 1.25% ($874 million), 1.84% ($254 million)
    (h) Global in USD: 3.33% ($25,016 million), 3M CBA + 0.32% ($11,081 million), 1.14% ($4,073 million)
    The OEFC also entered into interest rate agreements that effectively converted these interest rate obligations in accordance with the OEFC's risk management strategies. These bonds and effective rates are:
    (i) Australia in AUD 4.24%, Global in Euro 4.0%, EMTN in HKD 4.13%, EMTN in CHF 5.03%, EMTN in USD 4.22%, Global in USD 3M CBA + 0.32%.
19. U.S. Commercial Paper issues are discount notes with maturities up to 270 days.

OUTSTANDING DEBT - Concluded

As at March 31, 2015

20. SBT: A School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards. The Trust issued 30-year sinking fund debentures amounting to $891 million and $882 million of the proceeds was provided to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province. An annual transfer payment is made by the Ministry of Education to the Trust's sinking fund under the School Board Operating Grant program to retire the debt over 30 years.

21. Total consolidation adjustments include third party debt issued by other government organizations and the elimination of provincial debt held by these organizations. The following are the provincial debt held by other government organizations (in millions):

Ontario Bonds:

AgriCorp: $18m DMTN132 and $20m DMTN173.

Forest Renewal Trust: $2m DMTN173 and $3m DMTN207.

Infrastructure Ontario: $17m DMTN195, $62m DMTN218, $88m DMTN223 and $6m DMTN225.

Ontario Energy Board: $3m DMTN173, $1m DMTN201 and $1m DMTN208.

Ontario Trillium Foundation: $11m DMTN163, $12m DMTN173, $12m DMTN201, $12m DMTN208 and $12m DMTN213.

Ontario Immigrant Investor Corporation: $353m OIIC 130-168.

Treasury Bills:

Northern Ontario Heritage Fund Corporation: $198m, Ontario Capital Growth Corporation: $91m, Ontario Immigrant Investor Corporation: $87m, Infrastructure Ontario: $509m and Ontario Trillium Foundation: $28m.

ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC) TRANSACTIONS

For the year ended March 31, 2015

	2015	2014
	$	$
Retirement of loans from:		
Publicly issued securities		
Long-term	(2,038,651,011)	(3,939,104,065)
Non-publicly issued securities		
Canada Pension Plan Investment Board	0	0
Proceeds of loans from:		
Publicly issued securities		
Long-term	1,834,550,000	3,528,490,822
Net change in short-term loans	48,935,000	199,956,000
Net increase (decrease) in debentures and notes for OEFC purpose	(155,166,011)	(210,657,243)
Interest on securities from:		
Publicly issued securities		
Long-term	684,068,430	747,907,547
Short-term	15,422,389	14,005,439
Non-publicly issued securities		
Canada Pension Plan Investment Board	14,310,702	14,310,702
	713,801,521	776,223,688
Recoveries from OEFC		
Retirement of loans from:		
Publicly issued securities		
Long-term	2,038,651,011	3,939,104,065
Non-publicly issued securities		
Canada Pension Plan Investment Board	0	0
Proceeds of loans from:		
Publicly issued securities		
Long-term	(1,834,550,000)	(3,528,490,822)
Net change in short-term loans	(48,935,000)	(199,956,000)
Net recoveries/(advances)	155,166,011	210,657,243
Interest on advances from:		
Publicly issued securities		
Long-term	(684,068,430)	(747,907,547)
Short-term	(15,422,389)	(14,005,439)
Non-publicly issued securities		
Canada Pension Plan Investment Board	(14,310,702)	(14,310,702)
	(713,801,521)	(776,223,688)

section 4

other supplementary schedules

LOANS AND INVESTMENTS

For the year ended March 31, 2015

	Balance at April 1, 2014 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2015 $
Ministry of Agriculture and Food / Rural Affairs:					
Tile Drainage Debentures	25,105,905	3,149,000	5,460,408	-	22,794,497
Tile Drainage Debentures–Interest Receivable	1,488,356	-	-	(157,003)	1,331,353
	26,594,261	3,149,000	5,460,408	(157,003)	24,125,850
Tile Drainage Loans Unorganized Territories	99,118	-	39,348	-	59,770
Tile Drain. Deben. Loans–Interest Receivable	5,947	-	-	(2,361)	3,586
	105,065	-	39,348	(2,361)	63,356
Ministry of Economic Development, Trade and Employment / Research and Innovation:					
Ont. Automotive Investment Strategy Fund	172,316,626	-	247,254	761,256	172,830,628
Ont. Automotive Invest. – Interest Receivable	(123,782)	-	-	123,782	-
Less: Unamortized Discount	(108,789,260)	-	-	10,676,382	(98,112,878)
	63,403,584	-	247,254	11,561,420	74,717,750
Advanced Manufacturing Investment Strategy	146,970,099	766,330	51,441,012	-	96,295,417
Advanced Manu. Invest. Strategy – Int. Rec.	17,016	-	-	310,151	327,167
Less: Unamortized Discount	(4,797,531)	-	-	2,852,229	(1,945,302)
	142,189,584	766,330	51,441,012	3,162,380	94,667,282
Strategic Jobs and Investment Fund	59,109,466	25,249,893	603,433	-	83,755,926
Less: Unamortized Discount	(3,620,129)	-	-	755	(3,619,374)
	55,489,337	25,249,893	603,433	755	80,136,552
MaRS Phase 2*	857,437	293,280,528	-	-	294,137,966
Innovation Demonstration Fund	1,600,000	-	600,000	-	1,000,000
Innovation Demonstration Fund – Int. Rec.	-	-	-	-	-
Less: Unamortized Discount	(56,259)	-	-	56,259	-
	1,543,741	-	600,000	56,259	1,000,000
Southwestern Ontario Development Fund	-	1,111,649	-	-	1,111,649
Less: Unamortized Discount	-	-	-	(46,411)	(46,411)
	-	1,111,649	-	(46,411)	1,065,238

*Reported as Debt Service Guarantee 2013-2014

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2015

	Balance at April 1, 2014 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2015 $
Ministry of Finance:					
Loan Assistance – Stelco	37,500,000	-	-	-	37,500,000
Less: Unamortized Discount	(357,600)	-	-	357,600	-
Allowance for Doubtful Accounts	-	-	-	(37,500,000)	(37,500,000)
	37,142,400	-	-	(37,142,400)	-
Ontario Power Generation*	5,126,000,000	-	-	-	5,126,000,000
Hydro One Inc.*	3,637,000,000	-	-	-	3,637,000,000
Ontario Infrastructure and Lands Corporation*					
Long Term Loan	3,489,680,827	140,000,000	50,000,000	-	3,579,680,827
Short Term Revolving Credit Facility	-	2,440,000,000	1,705,000,000	-	735,000,000
The Ontario Student Loan Trust	2,532,433,406	574,871,178	455,000,000	-	2,652,304,584
Asset Backed Term Notes	422,602,597	-	422,602,597	-	-
Government of Canada for Auto Sector	2,567,397,642	-	2,053,546,797	-	513,850,845
Ontario Financing Authority Loans*:					
School Boards	5,575,201,811	219,387,502	186,145,448	-	5,608,443,865
Ontario Lottery and Gaming Corporation*	32,279,030	7,533,000	10,106,494	-	29,705,536
Ontario Infrastructure and Lands Corporation* – Line of Credit	25,000,000	-	15,000,000	-	10,000,000
Royal Ontario Museum*	35,507,037	-	2,162,000	-	33,345,037
Corporation of the City of Windsor	13,096,660	-	1,540,876	-	11,555,784
Ontario Northland Transportation Comm.*	5,571,939	-	2,255,270	-	3,316,669
Niagara Parks Commission*	5,475,690	-	292,348	-	5,183,342
Centennial Centre of Science & Tech.*	1,500,000	-	500,000	-	1,000,000
Ottawa Convention Centre*	41,658,800	1,736,299	-	-	43,395,099
University of Ontario Institute of Technology	19,921,518	-	4,509,572	-	15,411,946
Colleges of Applied Arts & Technology	218,934,168	24,820,000	15,878,586	-	227,875,582
	5,974,146,653	253,476,801	238,390,594	-	5,989,232,860
Pension Benefits Guarantee Fund (PBGF)*	220,000,000	-	11,000,000	-	209,000,000
Less: Unamortized Discount	(107,740,400)	-	-	5,387,020	(102,353,380)
	112,259,600	-	11,000,000	5,387,020	106,646,620
Ontario Land Corporation Mortgages	218,853	-	15,719	-	203,134
Ministry of Infrastructure:					
Ontario Land Corporation Net Assets	4,214,078	-	244,000	-	3,970,078

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2015

	Balance at April 1, 2014 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2015 $
Ministry of Municipal Affairs and Housing:					
The Shoreline Property Assistance Act	14,956	-	5,293	-	9,663
Municipal School Tax Credit Assistance	181,730	-	10,166	-	171,564
City of Toronto	170,171,125	-	-	(9,194,362)	160,976,763
Less: Unamortized Discount	(12,625,108)	-	-	9,194,362	(3,430,746)
	157,546,017	-	-	-	157,546,017
Ministry of Northern Development and Mines:					
Ontario Northland Transportation Commission	35,207,935	-	-	-	35,207,935
Economic Development	17,582,974	10,000,000	-	(7,085,699)	20,497,275
Economic Development – Int. Receivable	-	-	-	26,744	26,744
	17,582,974	10,000,000	-	(7,058,955)	20,524,019
Ministry of Tourism, Culture and Sport:					
Science North IMAX Theatre	75,837	-	-	-	75,837
Ministry of Training, Colleges and Universities:					
Loans for Tools	9,930,355	1,066,600	5,093,264	-	5,903,691
Student Loans	428,685,513	69,926,717	80,288,400	-	418,323,830

TOTAL LOANS AND INVESTMENTS OUTSTANDING BEFORE ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2015 23,551,565,498

TOTAL ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2015 ..... (1,200,045,362)

1. Issues include Amortization amounts.
2. Repayments include Bad Debt Expense, Loan Releases and Valuation Adjustments.
3. Other includes Accrued Interest Receivable and adjustments to Unamortized Discount.

The Loans and Investments upon consolidation are not included above.

* Financial statements of these Corporations, Boards and Commissions are shown in Volume 2, Public Accounts of Ontario.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2015

The Tile Drainage Act authorizes the Minister of Finance to purchase, acquire and hold debentures issued by municipalities for construction of private tile drainage works. These debentures are payable within ten years of the issue of the debentures.

Tile drainage loans are made directly to individuals in territories without municipal organization as authorized by the Tile Drainage Act and are secured by liens on the properties.

The Ontario Automotive Investment Strategy Fund is a conditional loan of $173 million to General Motors of Canada Limited to support the company's $2.5 billion Beacon project. The project supports expansions in vehicle design and manufacturing capabilities at three Ontario plants and a Canadian Engineering Centre, including innovative manufacturing technologies, and advanced training. Also, the Ministry provided a conditional loan of $2.2 million to Valiant Corporation to support the company's investment in flexible assembly systems.

The Advanced Manufacturing Investment Strategy provided loans to encourage companies to invest in leading edge technologies and processes that will increase productivity and competitiveness. The program has been closed to new applications since February 5, 2010.

The Strategic Jobs and Investment Fund is a multi-year fund, consisting of conditional grants and repayable loans that aim to attract strategic investments in innovative projects that will help transition Ontario's economy and build global competitiveness and long-term prosperity.

The MaRS Phase 2 is a multi-year loan program to support the MaRS Phase 2 Tower project. As part of this loan agreement with MaRS Phase 2 Inc., the previous debt service guarantee was terminated and the ministry assumed the loan from Ontario Infrastructure and Lands Corporation (OILC). Funds were also advanced to acquire Alexandria Real Estate's (ARE) interest in the MaRS Phase II project and to support the project's transition to a state where the project can be refinanced by a third-party lender.

The Innovation Demonstration Fund is a discretionary, non-entitlement funding program that focuses on the commercialization and initial technical demonstration of globally competitive, innovative green technologies, processes and/or products. The objective of the program is to help companies in their efforts to commercialize innovative technologies in Ontario.

The Southwestern Ontario Development Fund is a multi-year fund, consisting of grants and repayable loans to support the attraction and retention of employment, investment, and promote innovation and cluster development and collaborations in Southwestern Ontario.

In 2005-06, as part of the financial restructuring of Stelco Inc., the Ministry of Finance lent $150 million for ten years at 1% to Stelco Inc. in consideration of Stelco Inc. paying $400 million into its pension plans and agreeing to a pension refinancing plan. 75% of the loan would be forgiven if all of Stelco Inc.'s four main pension plans are fully funded at the end of the ten-year term of the loan.

U.S. Steel Canada Inc. (USSC) is the legal successor of Stelco Inc. and is liable for the obligations of Stelco Inc. in respect of the Province Note Loan Agreement. In September 2014, U.S. Steel Canada Inc. filed for bankruptcy protection under the Companies' Creditors Arrangement Act. In December 2014, the Province submitted a Proof of Claim against USSC for the full amount of loan and accrued interest. Furthermore, the Ministry of Finance established a doubtful accounts provision of $37.5 million for the outstanding portion of the loan.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2015

On April 1, 1999, under the *Energy Competition Act*, 1998, five corporations, together with their subsidiaries, were formed from the former Ontario Hydro: The Ontario Electricity Financial Corporation, Ontario Power Generation Inc., Hydro One Inc., the Independent Electricity System Operator and the Electrical Safety Authority.

The Ontario Power Generation Inc. (OPG) and Hydro One Inc. (Hydro One) entered into a debt-for-equity swap with the Province of Ontario in order to have capital structures competitive with those of other industry participants. The Province assumed $8,885 million of the debt issued by the two corporations to OEFC in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One. In addition, OEFC owed Hydro One for a working capital adjustment in the amount of $122 million on the initial transfer of assets to Hydro One on April 1, 1999. Hydro One agreed to settle this amount as a reduction of their Shareholder's Equity account in 2004. In effect, the Province settled the amount on behalf of OEFC, resulting in a reduction of the equity in Hydro One to $3,637 million.

The Ontario Infrastructure and Lands Corporation (Infrastructure Ontario) was established under the Ontario Infrastructure and Lands Corporation Act, 2011. As at March 31, 2015, an $800 million promissory note is outstanding, maturing on March 31, 2053. The interest on the note is reset quarterly at the Province's three-month Treasury bill rate and is payable quarterly. In addition, the Province had on-lent $2,780 million to Infrastructure Ontario as at March 31, 2015.

Ontario Infrastructure and Lands Corporation has been provided a short-term revolving credit facility to a maximum $900 million. As of March 31, 2015, the outstanding balance of this credit facility is $735.0 million bearing interest rates ranging from 0.76% to 1.12%.

The Ontario Student Loan Trust was created in August 2001 to loan funds to students in attendance at approved educational institutions in the Province. Funds are borrowed from the Province and advanced to individual students upon application and approval by the Student Support Branch of the Ministry of Training, Colleges and Universities.

On January 21, 2009, the restructuring of the frozen Canadian third-party asset-backed commercial paper (ABCP) was completed, and in exchange, the Province received the long-term notes issued by the Master Asset Vehicle (MAV). The asset-backed term notes were booked at the net recoverable value upon exchange and were subject to further valuation adjustments if there were losses which were other than temporary. In May 2014, the Province participated in the optional redemption unwind process for Canadian dollar-denominated MAV notes. Long-term notes totalling $511 million at par with a net book value of $402 million were exchanged for notes in the Liquidation Trust. In July, the Province received a distribution of $436 million on these notes. The remaining MAV notes of $31 million at par with a net book value of $21 million were sold for $28 million in June.

The Province and the Government of Canada, by way of Export Development Canada (EDC), a Crown corporation wholly-owned by the Government of Canada, provided a co-ordinated response to help achieve long-term viability and competitiveness of the Canadian auto sector. The Province's investment represented one-third of the total Canadian financial assistance provided to General Motors Company, General Motors of Canada Limited, Chrysler LLC and Chrysler Canada Inc. in the restructuring of their operations. As at April 1, 2014, the Province's net investment in the auto companies was $2,567.4 million. During the year, the Province's investment was reduced by $2,053.5 million, resulting in an ending balance of $513.9 million as at March 31, 2015.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2015

On behalf of the Province and various provincial Crown corporations and other public bodies, the Ontario Financing Authority (OFA) coordinates borrowing and financial risk management activities; offers short-term investment management services; advises on project financing; and provides centralized finance and cash management services. Acting as an intermediary for the Province, the OFA provides financing to various public bodies, the repayment of which is expected from third party revenues. The funds for these loans are borrowed from the Province.

School boards have been provided loans under various programs beginning in 2006. During the year ended March 31, 2015, school boards received additional loans and made two semi-annual blended payments of principal and interest, leaving the total outstanding amount at $5,608.4 million (2014 - $5,575.2 million). These loans bear interest ranging from 2.42% to 5.38% and mature from 2019 to 2040.

The Ontario Lottery and Gaming Corporation (OLG) is a Crown agency of the Province under the Ontario Lottery and Gaming Corporation Act, 1999, and has been provided loans totalling $29.7 million (2014 - $32.3 million) to fund several projects, bearing interest at rates ranging from 2.32% to 3.22% and maturing from May 2016 to January 2018.

Infrastructure Ontario has been provided a revolving credit facility to a maximum amount of $200 million maturing in June 2019. Infrastructure Ontario has drawn $10.0 million (2014 - $25.0 million) bearing interest rates ranging from 1.59% to 2.59%.

The Royal Ontario Museum (ROM) is a Crown agency of the Province under a Special Act of the Ontario Legislature and has borrowed $33.3 million (2014 - $35.5 million) comprised of $3.7 million at a fixed rate of 5.04% and $29.6 million at a floating rate currently at 2.20%. All outstanding loans are scheduled to be repaid by March 2027.

The Corporation of the City of Windsor is a municipality within the meaning of the Municipal Act. The financing provided is for the acquisition, design and construction of the Windsor Justice Facility, consisting of a provincial division courthouse and city police headquarters. This is a 20 year loan bearing interest at 6.41% and maturing in March 2021. The outstanding balance is $11.6 million (2014 - $13.1 million).

The Ontario Northland Transportation Commission (ONTC) is a Crown agency of the Province under the Ontario Northland Transportation Commission Act, 1990. ONTC's total borrowing of $3.3 million (2014 – $5.6 million) matures from 2020 to 2031 and bears interest ranging from 4.90% to 5.22%.

The Niagara Parks Commission, a Crown agency of the Province, operating under Niagara Parks Act, 1990, has been provided a loan of $5.2 million (2014 - $5.5 million) to finance additional capital costs incurred for the redevelopment of phase I of Table Rock House in Queen Victoria Park, Niagara Falls. This loan bears interest at 5.07% and matures in April 2027.

The Centennial Centre of Science and Technology is a Crown agency of the Province under the Centennial Centre of Science and Technology Act, 1990. The $1.0 million (2014 – $1.5 million) loan was made to fund the construction of the Agents of Change project, bears interest at 4.35% and matures in March 2017.

The Ottawa Convention Centre (OCC) is a Crown agency of the Province under the Capital Investment Plan Act, 1993, and has been provided a loan of $43.4million (2014 – $41.7 million) for the purpose of providing term debt to finance part of the construction of the Ottawa Convention Centre. This 25 year loan bears interest at 4.67% and matures in September 2036. Pursuant to a directive signed by the Minister of Finance on November 2, 2012, the OFA provided OCC with a repayment deferral of principal and interest up to five years. Interest continues to accrue over the five year deferral period. The outstanding amount includes capitalized interest of $3.4 million.

LOANS AND INVESTMENTS – Concluded

For the year ended March 31, 2015

The University of Ontario Institute of Technology (UOIT) is a corporation established under the University of Ontario Institute of Technology Act, 2002. UOIT has borrowed $15.4 million (2014 - $19.9 million) bearing interest at 2.77 % and matures in October 2017.

Colleges of Applied Arts and Technology have been loaned $227.9 million (2014 - $218.9 million) for various campus projects including new and expanded student residences, computer equipment, parking facilities, and an energy saving capital project. These loans bear interest ranging from 1.81% to 5.49% and mature from 2015 to 2040.

Pursuant to Subsection 82(4) of the *Pension Benefits Act,* the Minister of Finance is authorized to provide interest-free loans to the Pension Benefits Guarantee Fund (PBGF) if at any time the amount standing to the credit of the Fund is insufficient for the purpose of paying claims, including those arising in respect of the Non-Contributory Pension Plan covering Hourly Paid Bargaining Unit Employees of Algoma Steel Inc. and the Algoma Steel Inc. Salaried Employees Pension Plan for Employees in Canada. In 2003-04, the Province granted a loan of $330 million to PBGF, repayable in thirty equal annual instalments of $11 million commencing December 1, 2004. The unamortized discount represents the value of the interest concession on the loan.

Ontario Mortgage Corporation assumed the mortgages on the initial dissolution of the Ontario Land Corporation on March 31, 1987.

The objective of the *Shoreline Property Assistance Act* is to provide assistance for the rehabilitation and protection of property on or adjacent to shorelines.

Municipal and school tax credit assistance loans represent reimbursements to municipalities for credits and refunds allowed in accordance with the provisions of the *Municipal and School Tax Credit Assistance Act.*

The Province entered into a debenture loan agreement with the City of Toronto in 2004. The outstanding principal is now estimated to be approximately $161.0 million. The total remittance of the loan will be $231.3 million, including accrued interest of $61.1 million.

Ontario Northland Transportation Commission operates a railroad and maintains communications and transportation services – including bus and marine services – to and within the northern regions of the Province. The $35,207,935 represents the ministry's equity investment in the Ontario Northland Transportation Commission. The Province provided subsidies of $108,407,865 ($84,220,720 in 2012-13).

At end of fiscal 2014 the Ministry was owed $17,582,974, plus an additional $10 million, less the write-off of the Kirkland Lake Engineered Wood Products (KLEWP) loan of $7,085,699 for a total of $20,497,275 in loans and $162,868 in interest, less the write-off of the KLEWP interest of $136,124, for a total of $26,744.

The Ministry awarded Science North with a repayable grant of $500,000 to assist in the designing, constructing and installing of an IMAX Theatre. Repayments began in 1996-97 and are based on 50% of the yearly net revenues.

The Loans for Tools program began in September 1998 to provide loans of up to $800 to new apprentices who are Ontario residents to help them buy the tools they require for their apprenticeship programs. The loan repayments are to begin once their schooling is completed. The loan is interest free for up to one year following completion of training.

The Ontario Student Assistance Program (OSAP) provides needs-tested financial assistance in the form of loans and grants to eligible postsecondary students. Loans repayment to the Ontario Student Loan Trust begins six months after study period ends. If loan repayment is not made and loan default occurs, the loan becomes a debt to the Province and collection activity begins through the province's Collection Management Unit.

FUNDS AND OTHER LIABILITIES

For the year ended March 31, 2015

	Balance at March 31, 2015 $
Incremental Liabilities for Contaminated Sites - Transition Amounts:	
• Ministry of the Environment and Climate Change	304,718,643
• Ministry of Transportation	41,602,842
• Ministry of Economic Development, Employment and Infrastructure	140,987,000
• Ministry of Northern Development and Mines	268,694,566
• Ministry of Natural Resources and Forestry	807,578,735

For the 2014-15 Public Accounts, the Ontario government adopted a new accounting standard on accounting for Liabilities for Contaminated Sites issued by the Public Sector Accounting Standards Board. The above amounts represent incremental liabilities reportable under the new accounting standard. In the year of implementation, the standard allows for incremental liabilities to be reported directly against the Province's accumulated deficit and not recognized as expense. As such, it was considered impractical to seek to have them authorized under the estimates and the Supply Act; rather, the government obtained the enactment of a limited statutory appropriation under section 8.1 of the Financial Administration Act for these incremental liabilities. Each ministry's respective incremental liability for environmental remediation as at March 31, 2015 to be funded under this statutory appropriation is capped at the amount noted for that ministry in the above table. Future changes to these estimates or any new liabilities reportable under the standard will be reported in ministry statements as voted appropriations in Volume 1 and will impact the Province's annual surplus/deficit.

FUNDS AND OTHER LIABILITIES

For the year ended March 31, 2015

	Balance at April 1, 2014 $	Net Transactions $	Balance at March 31, 2015 $
Ministry of the Attorney General:			
• Gaming and Liquor Deposits	7,979,160	5,535,444	13,514,604
• Victim Justice Fund	23,698,688	(1,493,062)	22,205,626
• CRIA – Civil Remedies Act	6,035,835	(129,518)	5,906,317
• Proceeds of Crime	7,387,776	343,410	7,731,186
Ministry of Community Safety and Correctional Services:			
• Proceeds of Crime	10,935,748	3,547,609	14,483,357
• Public Safety Officer Survivor Scholarship Fund	5,258,305	111,744	5,370,049
Ministry of Environment:			
• Financial Assurance Trust Fund	35,772,958	(4,038,101)	31,734,857
• Waste Well Disposal Security Fund	1,533,119	12,289	1,545,408
• Port Loring Cost Sharing Agreement	685,163	(58,443)	626,720
Ministry of Finance:			
• Motor Vehicle Accident Claims Fund	47,241,876	6,571,657	53,813,533
• Reserve for outstanding cheques	64,793,628	800,819	65,594,447
• Unclaimed fully registered bond interest	9,282,586	327,123	9,609,709
Ministry of Government Services:			
• Personal Property Security Assurance Fund	19,630,702	392,830	20,023,532
• Pension and Related Benefits Funds:			
Provincial Judges Benefits Fund	858,474,869	49,711,592	908,186,461
Deputy Ministers' Supplementary Benefit Account – Deposits	44,489,844	(2,390,264)	42,099,580
Above maximum supplementary benefits – PSPP	283,355,808	16,453,429	299,809,237
Above maximum supplementary benefits – OPSEU	10,284,261	1,814,391	12,098,652
Justice of the Peace Supplemental Plan	17,481,797	2,449,940	19,931,737
Ministry of Health and Long-Term Care:			
• Reserve for outstanding cheques	16,173,860	359,562	16,533,422

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2015

	Balance at April 1, 2014 $	Net Transactions $	Balance at March 31, 2015 $
Ministry of Natural Resources:			
• Forestry Futures Funds (SPA)	1,905,116	47,015	1,952,131
• Forest Renewal (SPA)	1,267,773	55,398	1,323,171
• Fish and Wildlife Program (SPA)	19,512,506	(273,728)	19,238,778
• Ontario Parks – *The Provincial Parks Act* (SPA)	18,319,187	268,379	18,587,566
Ministry of Northern Development and Mines:			
• Mine Reclamation Fund	37,579,681	(15,560,640)	22,019,041
Ministry of Training, Colleges and Universities:			
• Training Completion Assurance Fund (TCAF)	12,291,685	3,474,375	15,766,060
Ministry of Transportation			
• International Registration	4,910,632	(676,819)	4,233,813
• Unincorporated Roads Program	12,257,758	(1,510,394)	10,747,364
• Dedicated Funding for Public Transportation	1,491,598	3,070,051	4,561,649

The Gaming and Liquor Deposits were established under the authority of Section 14 of the Alcohol and Gaming Regulation and Public Protection Act, which allows the Alcohol and Gaming Commission to establish fees and other charges in administering the *Gaming Control Act* and *Liquor Licence Act.* Under Section 9 of the Gaming Control Act, all applicants/registrants are required to pay the reasonable costs of an inquiry or investigation related to gaming registrations under the Act. Under Section 7 of the Liquor Licence Act, a public notice of an application for a licence to sell liquor must be provided in the prescribed manner. The deposits are used to defray the costs as described. As of March 31, 2015 gaming deposits were $11,525,343 and liquor deposits were $1,989,261 totalling $13,514,604.

The Victims' Justice Fund is a special purpose account established under the *Victims' Bill of Rights, 1995*. The fund receives the majority (95%) of its revenues from Victim Fine Surcharges (VFS) imposed under the *Provincial Offences Act.* The Victims' Justice Fund ensures that funds generated through the federal and provincial surcharges are used for the purpose of providing assistance to victims, enables separate tracking of these funds, and permits any unspent funds to be carried into the next fiscal year.

The Ministry of the Attorney General operates a special purpose account related to civil asset forfeiture and the proceeds of unlawful activity. These funds are used to compensate direct victims of unlawful activity that has led to the forfeiture, offset the administration of civil justice costs associated with civil asset forfeiture cases, and to provide grants to law enforcement agencies to assist victims and prevent unlawful activity that leads to victimization.

The Ministries of Community Safety and Correctional Services and The Attorney General, each operates a special account that has been established for the purpose of holding monies respecting Proceeds of Crime received by, or on behalf of the Crown. Ontario has entered into a Memorandum of Understanding with the federal government indicating the Province's commitment to using proceeds of crime to fund law enforcement and crime prevention initiatives and administration of criminal justice costs associated with proceeds of crime cases. The ministries make payments from these accounts as required by the terms, and interest is credited to these accounts on a quarterly basis. Both ministries signed a sharing agreement to share both monies received from the federal and provincial proceeds of crime. The sharing includes MAG receiving 40% and MCSCS receiving 60% of the funds received from the Province and 25% to MAG and 75% to MCSCS of the funds received from the federal government.

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2015

In the May 1997 Budget, in order to recognize the tremendous sacrifice made by our public safety officers and their families to keep Ontario safe, the Constable Joe MacDonald Public Safety Officers' Survivors Scholarship Fund was established by an Order-In-Council (OIC) as a Special Purpose Account with an allocation of $5 million (and interest earned at 5 per cent per annum when the principal is less than $5.5 million). The scholarship provides funding to the children and spouses of public safety officers who have died in the line of duty. The funding recommendations are made by an Advisory Committee, which was also established based on the direction included in the OIC. The ministry makes payments from this account as required by the terms and directed by the Minister, and interest is credited to this account on a quarterly basis.

Individuals and Corporations are required to place financial assurance with the Ministry of the Environment to finance environmental cleanups and site rehabilitations relating to Orders and Approvals of the Ministry. The financial assurance contributions provided are in cash and earn interest while on deposit with the Minister of Finance. Both cash deposits and interest earned are refundable.

Operators of waste wells are required to pay a fee to the Ministry of the Environment, based on waste disposed in approved disposal wells under the *Environmental Protection Act.* These payments from individuals and corporations are non-refundable and are placed in an interest-bearing account with the Minister of Finance to compensate any person or organization for damage to water or water courses which are rendered unfit for use by reason of the operation of the waste well.

This is an interest bearing Special Purpose Account, held in trust for the community of Port Loring by the Ministry of the Environment, to be used as an operational subsidy for a communal water system which was built to address gasoline contamination of the groundwater that had impacted private wells in the community.

The Motor Vehicle Accident Claims Fund operates under the authority of the Motor Vehicle Accident Claims Act. The Fund derives its revenues from two sources: an annual fee charged upon every issuance/renewal of a driver's permit/licence and repayments from debtors (uninsured at-fault motorists). Payments out of the Fund have been subject to a variety of legislative changes over the years of its operation and are detailed in the Notes to the Fund's Financial Statement, which is to be found in Volume 2c.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Finance, which were not cashed by March 31, 2015.

Unclaimed fully registered bond interest includes interest on Ontario Savings Bonds matured, but not redeemed as of March 31, 2015.

The Personal Property Security Assurance Fund (PSSAF) was established under the authority of the Personal Property Security Act and Regulations and includes claims made under the Repair and Storage Liens Act. Any person who suffers a loss or damage that arises from errors or omissions made in personal property registration records may be entitled to compensation. Under the regulations, one per cent of the fees received for registration as well as annual interest payments determined by the government via Order-in-Council are paid into the PPSAF.

The Province maintains accounts within the Consolidated Revenue Fund for all contributions and interest earnings less payments regarding pension and related benefit funds for the Provincial Judges Pension Fund, Justice of the Peace Supplemental Plan, Supplementary Benefits Accounts and the Deputy Ministers' Supplementary Benefit Account. The amounts recorded by the Province are essentially the sole assets of these plans.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Health, which were not cashed by March 31, 2015.

The Crown Forest Sustainability Act (the "Act") provided for the establishment of the Forestry Futures Funds. The purposes of these funds are to provide for: 1) the funding of silvicultural expenses in Crown Forests where forest resources have been killed or damaged by fire or natural causes, 2) the funding of silvicultural expenses on land that is subject to a forest resource licence, if the licensee becomes insolvent, and 3) the funding of intensive stand management and pest control in respect of forest resources in Crown Forests.

FUNDS AND OTHER LIABILITIES – Concluded

For the year ended March 31, 2015

The *Crown Forest Sustainability Act* (the "Act") provided for the establishment of the Forest Renewal Trust Funds. The purposes of these funds are to provide for the sustainability of Crown forests and, in accordance with that objective, to manage Crown forests to meet social, economic and environmental needs of present and future generations. The payments of forest renewal charges are received by the Minister of Finance from a licensee who cuts timber on an area that is subject to an agreement under Section 6 of the Act.

A separate account in the Consolidated Revenue Fund is maintained for the Fish and Wildlife Program for dedicated revenue retention from the sale of licences as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The *Provincial Parks Act* provides for the establishment of a separate account in the Consolidated Revenue Fund for the Ontario Parks Program for the dedicated revenue retention from the collection of Provincial Parks Fees as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The Mine Reclamation Fund is a special purpose account established in 1994, within the Consolidated Revenue Fund for the purpose of receiving and dealing with payments of money received as financial assurance dedicated for the closure costs of mine projects pursuant to Section 145 of the *Mining Act R.S.O. 1990 c.M.14.*

The Training Completion Assurance Fund (TCAF) is a provision of the Private Career Colleges Act, 2005 (PCCA). TCAF is administered by the Superintendent of Private Career Colleges with the assistance of a TCAF Advisory Board appointed by the Minister of Training, Colleges and Universities. In the event a PCC closes, the PCC's financial security will be used to provide students with training completions or refunds. Once the PCC's financial security has been exhausted, outstanding student claims can be paid out by the TCAF.

The International Registration Plan (IRP) is a continent wide international agreement that facilitates the collection and distribution of commercial vehicle registration fees to all IRP members based on distance traveled in each jurisdiction. All Canadian provinces and U.S. states are members of IRP. The IRP liability account represents registration revenue collected from Ontario truck and bus companies and deposited into an Ontario government U.S. bank account on behalf of U.S. IRP member jurisdictions. These registration revenues are accumulated and distributed monthly to U.S. and Canadian IRP member jurisdictions.

The Unincorporated Roads Program Account represents funds deposited to the Special Purpose Account (SPA) by various boards in the Unincorporated Roads Program. These include Local Roads Boards (LRBs), Statute Labour Boards, and Special Maintenance Agreements, corresponding provincial contributions, as well as funding under the Federal Gas Tax program for roadwork that has not yet been performed by the ministry. Boards under the Unincorporated Roads Program consists of an owner or owners of land in a territory without municipal organization and there are approximately 300 - 350 active in the province. The roadwork to be performed is determined during an annual meeting between the LRBs and ministry officials and may include emergency repairs, general maintenance or capital upgrades.

The Ministry administers the Dedicated Gas Tax Funds for Public Transportation (Gas Tax) Program. Starting in 2004, the province provided one cent per litre of provincial gas tax revenues, increasing the amount to 1.5 cents a litre in October 2005 and 2 cents a litre in October 2006. The Gas Tax program provides a long-term sustainable source of funding for Ontario municipalities to improve and expand public transit. The funding of 2 cents a litre was made permanent with the passing of the Dedicated Funding for Public Accounts Act, 2013 through the 2013 Ontario Budget. A Special Purpose Account entitled the "Dedicated Funding for Public Transportation" was created and funds, determined pursuant to a formula stipulated under the Act, are deposited into it and subsequently paid out to the recipients. In 2013-14, the ministry realigned the gas tax program year to correspond with the provincial fiscal year and rolled out an interim 6 month program with funding of $163.4M, to bridge the gap between the end of the 2012-13 program and the start of the 2014-15 program. For 2013-14, 96 transit systems in 133 communities, representing 90% of the total population of Ontario received Gas Tax funding. For 2014-15, pursuant to the Act, $321.5 million was deposited into the Special Purpose Account. A total of 96 transit systems in 132 communities, representing 90% of the total population of Ontario, received Gas Tax funding in 2014-15. The Province has committed $3.1 billion in Gas Tax funding to Ontario municipalities since 2004.

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO

As at March 31, 2015

LOANS GUARANTEED

	Year of Issue	Rate of Interest	Outstanding March 31, 2015	References
		%	$	
MINISTRY OF AGRICULTURE AND FOOD / RURAL AFFAIRS				
Commodity Loan Guarantee Program	Ongoing	Prime	39,094,495	(1)
Feeder Cattle Loan Guarantee Program	Ongoing	Various	105,781,596	(2)
FarmPlus Rural Loan Pool Program	Pre-2006	Various	1,297,518	
TOTAL MINISTRY OF AGRICULTURE AND FOOD / RURAL AFFAIRS			146,173,609	
MINISTRY OF INFRASTRUCTURE				
Pan Am Athletes' Village – Project Co.	2011	15	243,000,000	
TOTAL MINISTRY OF INFRASTRUCTURE			243,000,000	
MINISTRY OF NATURAL RESOURCES				
Olav Haavaldsruud Timber Company Ltd. – sawmill	2011	7	3,850,596	
Olav Haavaldsruud Timber Company Ltd. – co-gen project	2011	7.5	16,555,920	
TOTAL MINISTRY OF NATURAL RESOURCES			20,406,516	
MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES				
Ontario Student Loan Plan:				
Class "A"	Various	Prime	2,091,411	
Class "B"	Various	Prime + 1	191,840	
Class "C"	Various	Prime + 1	37,530,391	
TOTAL MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES			39,813,642	
TOTAL LOANS GUARANTEED			**449,393,767**	

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO – Concluded

As at March 31, 2015

OTHER GUARANTEES

	Year of Issue	Rate of Interest	Outstanding March 31, 2015	References
		%	$	
MINISTRY OF FINANCE				
Loan Facility by United Communities Credit Union Ltd. to Pelee Island Co-operative Association	2010	4.75	530,979	(3)
Loan Guarantees under Aboriginal Loan Guarantee Program	2011	Various	179,950,000	(4)
TOTAL MINISTRY OF FINANCE			180,480,979	
TOTAL OTHER GUARANTEES			**180,480,979**	
TOTAL LOANS AND OTHER GUARANTEES			**629,874,746**	

FINANCIAL GUARANTEES – MINISTRY OF FINANCE:

Two agreements are in place to satisfy the Canadian Nuclear Safety Commission (CNSC) licensing requirements for financial guarantees in respect of OPG's nuclear station decommissioning and nuclear waste management obligations. One agreement gives the CNSC access (in prescribed circumstances) to the segregated funds established under ONFA. The other agreement between the Province and the CNSC provides a direct Provincial guarantee to the CNSC on behalf of OPG. This guarantee, for up to $1.551 billion, effective January 1, 2013, relates to the portion of the decommissioning and waste management obligations not funded by the estimated value of ONFA Funds as at January 1, 2013 and will remain effective until the end of 2017. In return, the Province receives from OPG an annual fee equal to 0.5 per cent of the value of the guarantee.

References:

1. The Province's maximum liability for the program is $120,000,000.
2. The Province's maximum liability for the program is $130,000,000.
3. The Province has guaranteed the repayment of loan facility made by United Communities Credit Union Limited to Pelee Island Cooperative Association for a period beginning May 11, 2010 and ending at the earliest of April 1, 2015 or repayment of all the amounts borrowed. The guarantee shall be extended accordingly but not to extend beyond April 1, 2035. The maximum amount guaranteed is $ 0.6 million plus any unpaid interest, costs and expenses thereon.
4. The Province has provided five loan guarantees under Aboriginal Loan Guarantee Program: two in the fiscal year 2011-12, two in the fiscal year 2013-14 and one in the fiscal year 2014-15 for a combined total of $179.95 million. These guarantees will mature in the fiscal year 2025-26 and 2029-30. Borrowers pay the Province an annual loan guarantee fee of 0.15% of the guaranteed amount. The Aboriginal Loan Guarantee Program provides loan guarantees to support Aboriginal equity participation in renewable energy generation and transmission projects and has a maximum program envelope of $400 million.

* CLAIMS AGAINST THE CROWN

As at March 31, 2015

The following are claims arising from legal action either in progress or threatened against the Crown in respect of breach of contract, damages to persons and property and like items. The amounts claimed have not been specified, but in each case are expected to exceed $50 million.

1. Mary Lou LaPratte, Roland LaPratte, Sheila Horrell, Arthur Horrell et al. (proposed class proceeding).
2. Monaghan, John Richard v. HMQ, the Attorney General and the Solicitor General together with the OPP.
3. Twain, Jim Chief, Statement of claim for damages for negligence, breach of contract, fiduciary duty and treaty rights.
4. Chuang, David, Dr. DMD: claim for damages alleging defamation, breach of fiduciary obligations, misfeasance in public office, injustice, embarrassment, harassment, humiliation, etc. The College of Dental Surgeons of Ontario stripped the plaintiff of his licence for sexual misconduct.
5. Dr. Jeffrey Lipsitz v. Ontario: claim alleges that, in the course of inspecting and regulating Sleep Disorders Centres owned by the plaintiff, the defendants engaged in tortuous conduct including conspiracy, unlawful interference with economics relations, abuse of process, negligent performance of statutory duty, abuse of public office, and negligent and malicious investigation.
6. Magnotta Winery Corporation et al. v. AGCO et al. re: allegations that the “Made Policy” which places restrictions on the sale of alcohol products was created unfairly and discriminates against Plaintiff’s business operations.
7. Keatley Surveying Ltd. v. Teranet Inc. re: Class Proceedings against Teranet for damages of infringement of the Copyright Act, R.S.C. 1985, pertains to the electronic land registry system.
8. W. Ross Macdonald School for the Blind v. HMQRO. The claim is brought by a former student and resident who resided and attended the school from 1954 until 1965.
9. Trillium Power Wind Corporation v. HMQRO as represented by Ministries of Natural Resources, Environment and Energy Infrastructure claim for damages by reason of the revocation of its status as an applicant of record and exclusive registrant for wind power development on Crown land pursuant to the Green Energy Act, 2009.
10. Janice Cerra et al v. Corporation of the City of Thunder Bay: Claim for damages and injuries against HMQRO Ministry of Environment sustained from alleged wastewater infrastructure failure and contaminant spills affecting property owners and occupiers in the City of Thunder Bay as a result of flooding and sewer back up which commenced on or about May 28, 2012 and continued unabated for weeks.
11. Northern Superior Resources Inc. v. HMQRO: Claim for damages arising in respect to unpatented mining claims owned by the Plaintiff company located in lands situated in the Red Lake Mining Division northwest of Thunder Bay.
12. SkyPower CL 1 LP, et al v. HMQRO and the Ontario Power Authority: Claim for damages for breach of contract and/or negligent misrepresentation in relation to the processing of applications submitted to the FIT program and changes to the FIT program made in July 2012.
13. Quinte, Elaine, et al v Algoma Central Properties – Elliot Lake Algo Mall Collapse – Class Action claim arising from the collapse of the Algo Centre Mall on June 23, 2012.
14. Papassay, Holly v HMQRO: class action claim for damages and injuries suffered by members while in foster care facilities by Children’s Aid Societies across Ontario under the care of the Ministry of Children and Youth Services.
15. Johnson, Glenn, et al v. HMQRO: Draft class action claim for damages contemplated by a class comprised of inmates incarcerated at the EMDC between January 1, 2010 and August 25, 2013.

* CLAIMS AGAINST THE CROWN – Continued

As at March 31, 2015

16. StandardBred Breeders of Ontario Association v. HMQRO and OLG: Alleged negligent misrepresentation of the cancelled Slots-at-Racetracks Program (SARP).
17. Ontario Schedule 1 Facilities Adult Occupational Centre, Edgar and D'Arcy Place McIntyre, Marlene: Claim for damages arising from the negligence and breach of fiduciary duty for the Province of Ontario's operation and management of D'Arcy Place, Adult Occupational Centre (Edgar) and Ontario Schedule 1 Facilities.
18. Northern Diamond Gaming Services Limited and Diamond Gaming Services Inc. et al.
19. The Chippewas of Sarnia, the Chippewas of Kettle Point et al. v. Ontario, Polysar Hydrocarbons Limited et al.
20. Clifford Meness et al., for themselves and all other members of the Algonquins of Golden Lake Band of Indians.
21. Roger Southwind on behalf of the Lac Seul Indian Band.
22. Moose Factory First Nation et al. v. Spruce Falls Power and Paper Company Limited.
23. New Post First Nation et al. v. Spruce Falls Power and Paper Company Limited.
24. Missanabie Cree First Nation v. Ontario and Canada.
25. Six Nations of the Grand River Band.
26. Wikwemikong Indian Band Re: aboriginal title in islands in Lake Huron and Georgian Bay.
27. Chippewas of Sarnia Band re: aboriginal title in large tract in City of Sarnia.
28. Mississauga of Alderville, Beausoleil, Chippewas of Georgia Island, Mnjikaning (Rama), Curve Lake Hiawatha, and Scugog Island First Nation.
29. Wesley Big George on behalf of seven Lake of the Woods First Nations vs HMQ.
30. Big Grassy (Mishkosiimiiniiziibing) First Nation and Ojibways of Onigaming First Nations adjacent to the Lake of the Woods and Winnipeg River area who are signatories to Treaty 3 and who are seeking damages on account of flooding that occurred 1887 - 1892.
31. Wauzhushk Onigum First Nation and Ochiichagwe'babig o'ining First Nation and Washagamis Bay First Nations.
32. Walpole Island First Nations re: aboriginal Title to certain parts of S. Western Ontario use of land and compensation.
33. The Begetikong Anishnabe First Nation (aka the Ojibways of Pic River) Chief Roy Michano, Councillor Duncan Michano and Councillor Arthur H. Fisher, aboriginal title to a large tract of land on the northeastern shore of Lake Superior.
34. Long Lake No. 58 First Nation. Plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
35. Biinjitiwaabik Zaaging Anishinabek First Nation (Rocky Bay Band): claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
36. Sand Point First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
37. Pic Mobert First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
38. Pays Plat First Nation v. Canada and Ontario: This action seeks declarations of aboriginal title and related relief with respect to lands on the north shore of Lake Superior. The individual plaintiffs are Ojibway Indians who are members of the Pawgwashing First Nation, a.k.a. Pays Plat First Nation. They argue that they never agreed to and are not bound by the Robinson Superior Treaty of 1850.
39. Whitesand First Nation Annuity Claim, Plaintiff seeking declaration that increased annuity payable pursuant to Robinson-Superior Treaty 1850 has not been paid.

* CLAIMS AGAINST THE CROWN – Concluded

As at March 31, 2015

40. Moose Deer Point First Nation, Statement of claim for compensation for breach of fiduciary obligation and a declaration that the plaintiffs have existing treaty rights as set out in the address of Samuel Peters Jarvis in 1837.
41. Garden River First Nation Reserve No. 14 re: First Nation's boundaries under Robinson-Huron Treaty.
42. Agency One Damages Action: Potential third party claim brought by Canada against Ontario and Fort Frances demanding contribution and indemnity for damages on the grounds of a constructive trust.
43. Atikameksheng Anishnawbek v. HMQRO, et al: Notice of claim against the Attorney General of Canada and Her Majesty the Queen in the Right of Ontario for, inter alia, breach of fiduciary duties in failing to provide the claimant with a reservation in accordance with the written and oral terms of the Robinson Huron Treaty of 1850.
44. Kapuskasing Cree First nation v. Her Majesty the Queen in Right of Ontario, Minister of Aboriginal Affairs, Ontario Power Generation et al. Damages for interference with aboriginal title and rights without consultation, various declaration, the quashing of various provincial decisions and approvals, and order compelling recognition under the *Indian Act* and the establishment of a reserve.
45. Aundeck OMNI Kaning First Nation et al: The plaintiffs dispute the "equitable validity" and scope of Treaty 94 (1862) which contained a surrender of most of the lands purportedly reserved to the plaintiffs by Treaty 45(1836).
46. Northwest Angle No. 33 First Nation: Claim for flooding and related damages and a declaration of fiduciary duty to the plaintiffs.
47. Restoule et al. v. Canada and Ontario: The plaintiffs seek declaratory relief recognizing an obligation on the Crown, now and in the past, to increase [Robinson Huron] Treaty [of 1850] annuities to the extent the Crown can do so from the revenues generated by the surrendered lands, without incurring loss. They also seek an accounting and damages.
48. Proceedings before the Copyright Board of Canada involving Access Copyright, the Ontario Ministry of Education and all publicly funded School Boards and Authorities.
49. North American Free Trade Agreement (NAFTA) Chapter 11: Mesa Power Group claims that Canada breached obligations under the NAFTA as a result of the actions of the Province of Ontario Power Authority (OPA) in allocating transmission capacity and awarding Feed-in-Tariff (FIT) contracts in the Bruce Region.
50. North American Free Trade Agreement (NAFTA) Chapter 11: Windstream Energy alleges that Canada breached its obligations under NAFTA as a result of measures and actions taken by Ontario in relation to the deferral on the development of an offshore wind energy policy framework and the Feed-in-Tariff (FIT) Program.
51. MediaMix Interactive Inc.: Statement of Claim in Ontario's Supreme Court of Justice for damages (including interest) and costs arising from alleged breach and wrongful termination by MNRF in Oct 2010 for a May 2009 turnkey reservation and registration service contract between MNRF and MMI.
52. CG Acquisition INC: Notice of Cliam against HMQRO, IO and the LCBO for damages arising from dis qualifications of the plaintiff from tendering a bid pursuant to an REP issued by IO and LCBO.
53. Alykhan Kanani et al v Economical Insurance Company: the PGT negligently supervised a lawyer it had retained to act for the plaintiff as his guardian for property in relation to a lawsuit and statutory accident benefits arising from a negligent motor vehicle accident.
54. Welsh v HMQRO. The claim is brought by a former student and resident of Ernest C. Drury School for the Deaf (ECD), where he attended between 1964 until 1971, and a former student of Roberts School for the Deaf, where he attended between 1972 until 1976.

*Updated for changes up to date of release of Public Accounts. 54 of the above claims were assessed as "not determinable".

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Ontario

Treasury Board Secretariat

PUBLIC ACCOUNTS OF ONTARIO

Ministry Statements and Schedules

VOLUME 1 | 2015-2016

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A GUIDE TO THE PUBLIC ACCOUNTS

1 SCOPE OF THE PUBLIC ACCOUNTS

The 2015-2016 Public Accounts of the Province of Ontario comprise the **Annual Report** and three supporting volumes:

Volume 1 contains ministry statements and detailed schedules of debt and other items. The ministry statements reflect the financial activities of the government's ministries on the accrual basis of accounting, providing a comparison of appropriations with actual spending. Ministry expenses include all expenses that are subject to appropriation approved by the Legislative Assembly, but exclude adjustments arising from consolidation of government organizations whose expenses are not appropriated.

Volume 2 contains the financial statements of Government Organizations and Business Enterprises that are part of the government's reporting entity and other miscellaneous financial statements.

Volume 3 contains the details of payments made by ministries to vendors (including sales tax) and transfer payment recipients that are not deemed to be prohibited by the *Freedom of Information and Protection of Privacy Act.*

2 A GUIDE TO VOLUME 1 OF THE PUBLIC ACCOUNTS

(1) Schedules of Revenue and Expenses

(2) Ministry Statements

Individual ministry statements of financial activity are provided in this section. The following five separate statements are presented for each ministry as applicable.

(a) "Summary Statement of Expenses and Assets by Program"

This Statement provides an overview of the expenses and assets by program compared with the related appropriations and previous years' actuals.

(b) "Statement of Expenses and Assets by Vote and Items"

This statement shows the Items comprised within each ministry Vote. The appropriation for each Item is analyzed according to funds appropriated through the Estimates or approved by Treasury Board and the total is compared to the actual amount spent for the fiscal year. Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act*. Statutory payments (denoted as "S") are reported separately. The "program description" narrative contained in the Estimates is included with the statement to provide the reader with a general description of the program.

(c) "Details of Expenses and Assets by Items and Accounts Classification"

This statement reports the actual ministry expenses and assets for each Vote on the basis of the Accounts Classification within each Item. Statutory amounts are shown separately under the Accounts Classification relating to each program.

(d) "Statement of Revenue"

This ministry statement reports the fiscal year revenues by the standard revenue sources used in the Province's accounts. A more detailed analysis of amounts within the standard sources is provided where appropriate. All revenues are deposited to the Consolidated Revenue Fund and reporting by ministry denotes the revenue collection responsibility only.

(e) "Statement of Repayments of Loans and Investments"

This statement reports on a comparative basis the repayments of loans or recoveries of investments collected by the ministry. Reporting by a ministry generally denotes responsibility related loans and investments made from the Consolidated Revenue Fund.

(3) Schedules of Debt

This section contains details of debt issued, debt retired, a summary and details of debt outstanding at the end of the year.

(4) Other Supplementary Schedules

This section contains summarized schedules for ministries' Loans & Investments, Funds & Other Liabilities, Contingent Liabilities and Claims Against the Crown.

TERMS AND DEFINITIONS USED

Special Warrants
If the Legislature is not in session and expenditures are required that have not been authorized by an *Interim Appropriation Act or a Supply Act,* Special Warrants may be issued to authorize such expenditures. The amounts provided by Special Warrants in the 2015-16 fiscal year are deducted from the total amounts for each program to determine the amounts to be voted.

Cost Recovery Items
In cases where the anticipated recovery of costs of an Item is equal to or greater than the expenditures, the balance of the Item is shown at the nominal value of $1,000.

Statutory Appropriations
Statutory Appropriations represent payments pursuant to a specific legislative authority and are not included in the *Supply Act.* Statutory Appropriations are included in the Estimates for information purposes and are not voted by the Legislature. Amounts required for Statutory Appropriations are shown, where applicable, as separate entries under the Standard Accounts Classifications details relating to each Item.

Standard Accounts
Spending is forecast for the fiscal year 2015-16 under Standard Accounts at the Item level. The descriptions of the contents of the Standard Accounts given below are intended to serve as brief outlines only and should not be considered all inclusive.

EXPENSES

Salaries and wages
Includes salaries and wages, overtime and other remuneration paid to regular, probationary, unclassified and other staff; temporary help costs; indemnities and allowances paid to Members of the Legislative Assembly; and special allowances paid to employees.

Employee benefits
Includes the government's contribution as an employer to the Canada Pension Plan; the Ontario Public Service Employees' Union Pension Plan; the Public Service Pension Plan; Employment Insurance; the Workplace Safety and Insurance Board; and other employee benefit plans.

Transportation and communication
Includes traveling expenses of employees on government business and recipients of government services, such as wards of the province; relocation expenses of employees who transferred or recruited; expenses of moving office furniture and equipment; costs of transportation of goods other than for initial delivery; mailing costs, such as postage and registration; and communication costs, such as telephone and data communications.

Services
Includes information services, such as, advertising and communication services provided by professional agencies and advertising placed directly with the media; rental and purchased repair and maintenance of machinery, equipment, buildings, land and engineering structures; data processing services; insurance premiums; and other professional and special services.

Supplies and equipment
Includes provision for the purchase of non-capitalized machinery and equipment and materials, supplies and utilities.

Transfer payments
Includes grants, subsidies, assistance to persons; the business sector; non-commercial institutions; and other government bodies.

Other transactions
Includes special transactions, such as interest incentives and subsidies; guarantees honoured; losses on loans; repayable grants; and provision for losses on disposal of capital assets.

ASSETS

ASSETS are balance sheet accounts which require an appropriation in the Estimates. Asset categories include the following:

Deposits and prepaid expenses
Includes payments in advance of receiving related goods or services or in advance of being earned by transfer payment recipients, and which will be recorded in a non-asset standard account in a future fiscal year.

Advances and recoverable amounts
Includes payments to transfer payment recipients that will be repaid to the Province in a future fiscal year.

Loans and investments
Includes payments to debtors under loan agreements and investments in the shares of Crown corporations or other entities.

Inventory held for resale
Assets not in service and held for disposal.

Land
Includes land purchased or acquired for use, for preservation, for parks and recreation, for building sites, for infrastructure and for other program use.

Buildings
Include large and complex high-rise office towers, special-purpose buildings such as prisons and courthouses, and simple structures such as salt domes and tool sheds. Also includes any construction required to address occupants' work function or aesthetic needs over and above of what is provided within the base accommodation envelope (either owned or leased).

Transportation infrastructure
Is comprised of a complex network of highways, bridges, and related structures and facilities. May include Salaries and wages and associated Employee benefit costs related to the construction of those assets.

Dams and engineering structures
Include significant structures not included elsewhere; e.g. water, sewage and electrical distribution systems, helipads and fuelling systems, stocking ponds, feeding systems, Government Mobile Communications Equipment (GMCE) towers and like structures.

Machinery and equipment
Includes items such as furniture, fixtures and appliances, hospital and laboratory equipment, and office machinery and equipment.

Information technology hardware
Encompasses physical data and voice networks, platforms, wireless devices, networks and access points, mainframe and desktop computers, servers and data repositories, Government Mobile Communications Equipment, as well as operating systems and related software.

Business application software
Aggregates software components that automate and optimize business functions, processes, tasks and activities. May include Salaries and wages and associated Employee benefit costs related to the construction of those assets.

Land and marine fleet
Includes plated motor vehicles that are owned by ministries: passenger vehicles, medium duty, heavy commercial, and other specialty vehicles. Also includes medium/large boats and ferries.

Aircraft
Encompasses the fixed wing and rotary wing aircraft.

SOURCES OF ADDITIONAL INFORMATION

Province of Ontario Annual Report and Consolidated Financial Statements

The government has prepared an Annual Report and the Consolidated Financial Statements, which gives financial and economic highlights of the past year and reports on performance against the goals set out in the Budget. For electronic access to the Province of Ontario Annual Report, visit the Treasury Board Secretariat website at www.ontario.ca/publicaccounts.

The Ontario Budget

The Ontario Government presents a Budget each year, usually in the early spring. This document outlines expected expense and revenue for the upcoming fiscal year. For electronic access to the Ontario Budget, visit the Ministry of Finance website at www.fin.gov.on.ca/en/budget/ontariobudgets and click on "Ontario Budget."

The Estimates of the Province of Ontario

The President of the Treasury Board presents the government's spending Estimates for the fiscal year commencing April 1 to members of the Legislative Assembly following the presentation of the Ontario Budget. The Estimates outline the spending plans of each Ministry that the Legislative Assembly will be asked to approve in the form of the Supply Act.
For electronic access, go to: www.ontario.ca/estimates.

Ontario Finances

This is a quarterly report on the performance of the government's Budget for the fiscal year. It covers developments during a quarter and provides a revised outlook for the remainder of the year.
For electronic access, go to: www.fin.gov.on.ca/en/budget/finances.

Ontario Economic Accounts

This quarterly report contains data on the composition of Ontario's economic activity.
For electronic access, go to: www.fin.gov.on.ca/en/economy/ecaccts.

NOTE

This publication is available in English and French.

Website: www.ontario.ca/publicaccounts

Le présent document est publié en français et en anglais.

Site Web: www.ontario.ca/comptespublics

section 1

schedules of

revenue and expenses

(unaudited)

DETAILS OF REVENUE

For the year ended March 31, 2016

This schedule summarizes the sources of the Province's revenue by main classification. Ministry revenue schedules showing further detail within the main classifications are contained in Section 2 of this volume.[1]

TAXATION	**2016 $**	**2015 $**
Personal Income Tax	31,140,531,121	29,313,403,558
Sales Tax	23,455,554,526	21,688,764,731
Corporations Tax	11,427,707,512	9,557,450,278
Education Property Tax	5,839,244,688	5,561,413,935
Employer Health Tax	5,648,931,985	5,415,366,133
Ontario Health Premium	3,452,922,027	3,365,882,504
Electricity Payments-In-Lieu of Taxes	3,247,000,000	180,000,000
Gasoline Tax	2,458,654,606	2,446,753,297
Land Transfer Tax	2,118,025,670	1,764,494,479
Tobacco Tax	1,225,621,601	1,162,503,240
Fuel Tax	751,441,968	739,321,958
Beer and Wine Tax	582,392,616	560,091,688
Corporation Preferred Share Dividend Tax	226,699,786	195,814,728
Estate Administration Tax	169,470,033	154,582,427
Mining Profits Tax	42,176,204	130,523,830
Gross Revenue Charge – Property Tax Component	14,717,204	19,353,872
Provincial Land Tax	11,846,092	13,351,216
Race Tracks Tax	4,320,377	4,214,730
Acreage Tax – The *Mining Act*	930,951	2,182,211
TOTAL TAXATION	**91,818,189,685**	**82,275,468,815**

Personal Income Tax revenue is collected by the federal government on behalf of the Province. The amount reported by the Province in 2015-16 is net of $7,118,900 in Ontario tax credits, excluding tax credits reported as expenses.

[1] Refundable Income Tax Credits:
Section 2 also discloses operating expenses for refundable income tax credits. An operating expense published in the Public Accounts for a refundable income tax credit represents an estimate of the value of the tax credits for the current fiscal year, in addition to any adjustments related to the prior years' published amounts.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2016

For 2016, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $41,536; 9.15% for taxable income over $41,536 and up to $83,075; 11.16% for taxable income over $83,075 and up to $150,000; 12.16% for taxable income over $150,000 and up to $220,000; and 13.16% for taxable income over $220,000. For 2015, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $40,922; 9.15% for taxable income over $40,922 and up to $81,847; 11.16% for taxable income over $81,847 and up to $150,000; 12.16% for taxable income over $150,000 and up to $220,000; and 13.16% for taxable income over $220,000. For 2014, the Ontario Personal Income Tax rates are: 5.05% for taxable income of up to $40,120; 9.15% for taxable income over $40,120 and up to $80,242; 11.16% for taxable income over $80,242 and up to $150,000; 12.16% for taxable income over $150,000 and up to $220,000; and 13.16% for taxable income over $220,000. Ontario non-refundable tax credits are provided for individual and family circumstances (e.g., basic amount, spouse, medical expenses) at the rate of 5.05% (11.16% for charitable donations in excess of $200), before calculating the provincial surtax and Ontario Tax Reduction. Ontario non-refundable tax credit amounts are indexed annually. The Ontario Dividend Tax Credits are calculated after the provincial surtax and before the Ontario Tax Reduction. For 2016, these credits are provided at a rate of 10% for eligible dividends and at a rate of 4.2863% for non-eligible dividends. For 2014 and 2015, they are provided at a rate of 10% for eligible dividends and 4.5% for non-eligible dividends.

Higher-income earners are subject to a surtax. For 2016, the surtax is equal to 20% of Ontario income tax in excess of $4,484, plus 36% of Ontario income tax in excess of $5,739. For 2015, the surtax is equal to 20% of Ontario income tax in excess of $4,418, plus 36% of Ontario income tax in excess of $5,654. For 2014, the surtax is equal to 20% of Ontario income tax in excess of $4,331, plus 36% of Ontario income tax in excess of $5,543.

Ontario income tax is eliminated by the Ontario Tax Reduction if Ontario tax is below a threshold amount. If Ontario tax exceeds the taxfiler's threshold amount, the Ontario Tax Reduction may reduce the taxfiler's Ontario tax. For 2016, the basic threshold amount is $231 and the additional amount for each dependent child age 18 and, under, and each disabled or infirm dependant, is $427. For 2015, the basic threshold amount is $228 and the additional amount for each dependent, child age 18 and under and each disabled or infirm dependant is $421. For 2014, the basic threshold amount is $223 and the additional amount for each dependent child age 18 and under and each disabled or infirm dependant is $413.

The Harmonized Sales Tax (HST) is a single value-added tax based on the Federal Goods and Services Tax (GST). The provincial portion of the HST is eight per cent and the federal portion is five per cent, for a combined HST rate of 13 per cent. Responsibility for the collection of the tax rests with the Federal Government. HST revenues are distributed to the Province based on a revenue allocation formula. Ontario also maintains an 8% sales tax on certain insurance premiums and on private transfers of specified vehicles, at a rate of 13%. Both the sales tax on insurance premiums and on private sales of specified vehicles are administered by Ontario. The Sales Tax amounts reported by the Province are net of sales tax credits of $1,718,816,342 in 2015-16 and $1,691,497,735 in 2014-15.

Corporations Tax is comprised of three types of taxes levied on corporations: income tax, insurance premiums tax and special additional tax on life insurance corporations. Details of these taxes follow.

Income Tax: The general statutory Corporate Income Tax (CIT) rate is 11.5% (reduced from 14% to 12% on July 1, 2010 and from 12% to 11.5% on July 1, 2011). Active business income from manufacturing and processing (M&P), mining, logging, fishing and farming is subject to a lower CIT rate of 10% (reduced from 12% effective July 1, 2010). Small Canadian-controlled private corporations (CCPCs) are also eligible for a lower CIT rate of 4.5% (reduced from 5.5% effective July 1, 2010) on the first $500,000 of active business income. Effective May 2, 2014, and prorated for taxation years that straddle that date, the small business CIT rate is phased out for large CCPCs, and associated groups of CCPCs, with more than $10 million (fully eliminated with more than $15 million) of taxable capital employed in Canada in the previous year. The Province also levies a Corporate Minimum Tax ("CMT") that effectively acts as a pre-payment of regular CIT. CMT is calculated as the amount by which 2.7% (reduced from 4% effective July 1, 2010) of adjusted net income for accounting purposes exceeds CIT payable.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2016

Insurance Premiums Tax: Insurance companies are subject to a 2% insurance premiums tax on life, accident and sickness insurance premiums, 3.5% on property insurance premiums and 3% on other (e.g. casualty) insurance premiums.

Special Additional Tax: Life insurance corporations pay a special additional tax at a rate of 1.25% of taxable capital in Ontario above a employed $10 million exemption, with corporate income tax and CMT creditable against this tax.

Education property taxes are collected by municipalities and transferred to school boards for the purposes of funding education. Education property tax rates are set annually by the Minister of Finance for each class of real property. The tax is levied on the assessed value of property at a uniform rate of 0.241% for residential properties. Rates for commercial, industrial and pipeline properties vary across the Province. These rates are regulated under the *Education Act*. The Education Property Tax amounts shown are net of $1,060,400,794 in property tax credits and grants in 2015-16 and $1,034,927,008 in 2014-15. The amounts also reflect a number of rebates, reductions and exemptions available across the province.

The Employer Health Tax is paid by employers on their Ontario payroll. Employers with annual Ontario payroll of $200,000 or less calculate tax payable at 0.98% of their taxable annual Ontario payroll; employers with annual Ontario payroll over $200,000 and up to $400,000 calculate tax payable at graduated rates that apply to their taxable annual Ontario payroll starting at 1.101% through to 1.829%; and employers with annual Ontario payroll in excess of $400,000 calculate tax payable at 1.95% of their taxable annual Ontario payroll. A tax exemption was provided for the first $400,000 of annual Ontario payroll paid by private sector employers, including their associated entities. Beginning January 1, 2014, the tax exemption was increased from $400,000 to $450,000, and was eliminated for private sector employers with annual Ontario payroll, including those of their associated entities, in excess of $5,000,000. Registered charities continue to claim the tax exemption at all payroll sizes.

Gasoline Tax is levied on gasoline and propane used in a licensed motor vehicle, and aviation fuel used to power aircraft. The tax rate for gasoline is 14.7 cents per litre. The tax rate for propane used in licensed motor vehicles is 4.3 cents per litre. The tax rate for aviation fuel used in powering aircraft increased from 3.7 cents per litre to 4.7 cents per litre on April 1, 2015. The majority of tax is collected for the Province by Ministry-designated gasoline, propane, and aviation fuel wholesalers.

Land Transfer Tax is collected on the transfer of land. One-half of 1% is levied on the value of the consideration for the conveyance up to and including $55,000; 1.0% on the value of the consideration exceeding $55,000 up to and including $250,000; 1.5% on the value of the consideration exceeding $250,000; and, where the value of the consideration exceeds $400,000 and the property contains one or two single family residences, an additional tax of one-half of 1% applies on the value of the consideration exceeding $400,000. First time home buyers who purchase newly constructed homes or resale homes are eligible to receive a refund of land transfer tax of up to $2,000.

Tobacco Tax covers all forms of tobacco products. The specific tax rate per cigarette and per gram or part gram of fine cut tobacco and all other tobacco products except cigars increased from 13.975 cents to 15.475 cents on February 26, 2016. The rate of tax on cigars is 56.6% of the taxable price of the cigar. The majority of tax is collected for the Province by Ministry designated tobacco and cigar wholesalers.

Fuel Tax is levied on every purchaser of clear middle distillate fuel used in internal combustion engines. The fuel tax rate is 14.3 cents per litre, unless the fuel is used in railway equipment, in which case the rate is 4.5 cents per litre. The majority of tax is collected for the Province by Ministry designated wholesalers.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2016

Beer and Wine Taxes were effective July 1, 2010. These taxes replaced certain alcohol charges and were revenue neutral for the Ontario Government. Taxes apply on every purchaser of beer from a beer manufacturer's on-site store, The Beer Store, or a licensed establishment. Taxes are also imposed on purchasers of draft beer made by a brew pub and wine and wine coolers from a winery retail store.

Electricity payments in lieu of taxes (PILs) on corporate income are made by OPG and municipal electricity utilities to the Ontario Electricity Financial Corporation (OEFC). OEFC is the Ontario Hydro successor company that is responsible for servicing and retiring the debt and certain other liabilities of the former Ontario Hydro. All PILs received by OEFC are used to service and retire its obligations. The amount of PILs replicates the amount of tax that would be payable under the Income Tax Act (Canada), Corporations Tax Act and Taxation Act, 2007 while these publicly owned corporations are exempt from federal and provincial corporate taxes. As a result of broadening Hydro One ownership through an initial public offering on November 5, 2015, Hydro One ceased to be exempt from federal and provincial corporate income taxes. The Minister of Finance, by statute, is required to make payments to the OEFC equal to the amount of provincial income tax payable by Hydro One Inc. under the Taxation Act, 2007.

OPG, Hydro One and municipal electricity utilities also make payments in lieu of additional property taxes to the OEFC. The Gross Revenue Charge portion payable to OEFC is also recorded under electricity PILs.

The federal government remits to the province 35 per cent of the net taxes that it collects with respect to preferred share dividends paid by corporations with operations in Ontario.

The Estate Administration Tax is payable by the estate of a deceased person on the issuance of a certificate of appointment of an estate trustee by an Ontario court. The amount of tax is equal to $5 for each $1,000, or part thereof, of the first $50,000 of the value of the estate and $15 for each $1,000, or part thereof, of the value of the estate exceeding $50,000. If the value of the estate does not exceed $1,000, the estate is exempt from this tax.

A portion of the Gross Revenue Charge (GRC) is payable to the Ministry of Finance by hydro-electric generating stations owners and water power leaseholders. Effective January 1, 2001, the existing property taxes and water rental charges paid by hydro-electric generating station owners and water power leaseholders were replaced with taxes and charges on the gross revenues of hydro-electric generating stations. The Property Tax component is included as taxation for the Province and the Water Rental component of the GRC is included under Other Revenue – Royalties (page 1-10).

Provincial Land Tax is levied on land in areas without municipal organization at the rates prescribed by regulation. The rate that applies depends on which property class the land is classified and whether the land is in a locality as defined by the *Assessment Act*.

Ontario levies a mining tax on profits in excess of $500,000 derived from the extraction of mineral substances raised and sold by operators of Ontario mines. The $500,000 annual deduction must be shared by associated corporations. The tax rate on taxable profit subject to mining tax is 10% for non-remote mines and 5% for remote mines. A mining tax exemption on up to $10 million of profit during an exempt period is available for each new mine. The exempt period for a new non-remote mine is three years and the exempt period for a new remote mine is 10 years. The mining tax exemption is also available for a major expansion of an existing non-remote mine. Mining tax does not apply to diamond mining. Diamonds are subject to a royalty on the value of a diamond mine's output. The royalty rate is the lesser of 13% and the amount calculated on the value of output according to a graduated rate scale.

The Race Tracks Tax, which is collected by the operators of race meets and remitted to the Province, is levied at the rate of 0.5% on all wagers.

The Acreage Tax is a tax levied on patented mining rights at a rate of 50 cents per acre per year with a minimum payment of $1 in organized municipalities and $4 in unorganized municipalities.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2016

The introduction of the Ontario Health Premium (OHP) has helped to ensure the government's ability to make much needed investments in the province's health care system. Every penny of the OHP goes toward improving Ontario's health services. Since 2003-04, health-related spending has increased by $21.9 billion while health-related revenues, mainly comprised of the OHP and federal transfers, have increased by $13.2 billion. In 2015-16, OHP revenue increased by $87 million to $3,453 million, up from $3,366 million in 2014-15. During the same period, expenses in the health sector increased by $1,028 million to $51,067 million, up from $50,039 million in 2014-15.

Ontario Health Premium revenue supports expenditures in all areas of the health sector and is not earmarked by program area. In 2015-16, revenue from the health premium was $3,453 million, or 6.8 per cent of the $51,067 million in total expenses for the health sector. This compares to $3,366 million or 6.7 per cent of $50,039 million in 2014-15. Below is a table that shows an example of how the health premium revenue supports major investments in the health care sector and also the level of support each sector would receive if the percentage shares in 2014-15 and 2015-16 were allocated proportionately across each expense area.

Example of How the Health Premium Supports Investments in the Health Care Sector: OHP Revenue as a Share of Total Health Expenditures Applied Proportionately Across Expense Areas		
($ Millions)	**2015-16 6.8%**	**2014-15 6.7%**
Hospitals	1,108	1,102
OHIP	940	929
Home Care, Community and Mental Health Services	342	327
Long–Term Care Homes	267	260
Ontario Drug Programs	266	255
Public Health, Health Promotion and Other	530	493
Total	**3,453**	**3,366**

The Ontario Health Premium is paid by individuals resident in Ontario on the last day of the taxation year. An individual's Ontario Health Premium liability is: $0 for taxable income of up to $20,000; 6% of taxable income over $20,000 for taxable income over $20,000 up to $25,000; $300 for taxable income over $25,000 up to $36,000; $300 plus 6% of taxable income over $36,000 for taxable income over $36,000 up to $38,500; $450 for taxable income over $38,500 up to $48,000; $450 plus 25% of taxable income over $48,000 for taxable income over $48,000 up to $48,600; $600 for taxable income over $48,600 up to $72,000; $600 plus 25% of taxable income over $72,000 for taxable income over $72,000 up to $72,600; $750 for taxable income over $72,600 up to $200,000; $750 plus 25% of taxable income over $200,000 for taxable income over $200,000 up to $200,600; and $900 for taxable income over $200,600.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2016

GOVERNMENT OF CANADA	2016 $	2015 $
Canada Health Transfer	13,088,767,000	12,407,895,000
Canada Social Transfer	4,984,014,000	4,847,073,000
Equalization	2,363,014,000	1,988,423,000
Labour Market Development Agreement	631,902,211	627,548,138
Social Housing Agreement	454,541,337	464,694,463
Indian Welfare Services Agreement	259,026,026	245,894,195
Job Fund Agreement	205,116,954	178,516,140
Infrastructure Programs	145,524,377	137,468,344
Bilingualism Development	84,647,772	85,555,793
Labour Market Agreement for Persons with Disabilities	76,411,477	76,411,477
Youth Criminal Justice Act	51,837,596	52,463,122
Legal Aid - Criminal	50,980,005	52,843,808
Growing Forward 2	46,813,596	46,835,815
Student Assistance	35,852,802	25,927,065
Immigration Holds Agreement	21,527,391	20,279,639
Targeted Initiative for Older Workers	8,285,894	7,543,029
Bridge Training Program	5,119,938	5,200,000
Interoperable Electronic Health Record Project (iEHR/HIAL)	4,573,665	10,645,974
Electronic Medical Record (EMR) Project	1,873,500	3,714,000
Other	337,077,081	329,716,304
TOTAL GOVERNMENT OF CANADA	**22,856,906,267**	**21,614,648,306**

The Canada Health Transfer (CHT) is a federal block transfer that supports health care spending in the provinces and territories. Beginning in 2014-15, the CHT has been allocated to provinces and territories on an equal per capita basis. To receive CHT transfers, provinces and territories must comply with the principles of the Canada Health Act.

The Canada Social Transfer (CST) is a federal block transfer that supports provincial and territorial expenditures on post-secondary education, social assistance and social services, including early childhood development, and early learning and child care services. Beginning in 2007-08, the CST has been allocated to provinces and territories on an equal per capita basis. To receive CST transfers, provinces and territories cannot impose residency requirements in determining eligibility for social assistance to Canadian citizens, permanent residents, persons with a temporary resident permit, and refugee claimants waiting to receive permanent resident status.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2016

Equalization is the federal government's transfer program for addressing fiscal disparities among provinces. The Equalization program aims to ensure that provincial governments have sufficient revenues to provide reasonably comparable levels of public services at reasonably comparable levels of taxation. Equalization payments are unconditional – receiving provinces are free to spend the funds according to their own priorities.

The Labour Market Development Agreement (LMDA) provides for the transfer to Ontario of labour market development programs and services previously run by the federal government. LMDA funding supports Ontario's skills and employment training programs, particularly for those who are eligible for Employment Insurance (EI) benefits. The LMDA is funded under the legislative authority of Part II of the Employment Insurance Act.

Social Housing Agreement reimbursements are the federal portion of the cost of subsidizing low-rental housing programs. The Province receives funding from the Canada Mortgage and Housing Corporation (CMHC) to administer social housing in Ontario.

The Indian Welfare Services Agreement is a unique bilateral (Ontario-Canada) cost-sharing agreement to support eligible social services provision on reserve. The Agreement recognizes a shared Ontario-Canada commitment to deliver to members of First Nations living on reserve, provincial welfare programs available to the population of the province not living on reserve, and outlines a formula to determine Canada's financial contribution.

The Canada-Ontario Job Fund Agreement (JFA) provides funding for labour market programs and services that focus on skills development for unemployed individuals who are not Employment Insurance clients and employed individuals who require further training such as those who do not have a high school diploma, or recognized certification or who have low levels of literacy and essential skills. The JFA also makes provision for the support of employer-sponsored training for certain eligible training costs provided by an eligible third-party institution. On April 1, 2014, the JFA replaced the Canada-Ontario Labour Market Agreement (LMA).

Infrastructure funding to Ontario is provided through the Building Canada Fund, the agreement for Investment in Affordable Housing, and other agreements that support construction, renewal, improvement and expansion of the province's physical capital, including roads, bridges, public transit and water systems.

Bilingualism Development reimbursements are the federal government's portion of the cost of providing services in both official languages and of providing adequate educational facilities for teaching the second official language. The federal government also contributes to Ontario's initiatives in French-language schools, such as the establishment of administrative structures in new French-language school boards, and initiatives designed to improve the achievements of French-language students.

Under the Labour Market Agreement for Persons with Disabilities (LMAPD), the federal government provides contributions to Ontario to support measures to enhance the employability of persons with disabilities, and increase the employment opportunities available to persons with disabilities by addressing employer needs and encouraging employers to remove barriers faced by persons with disabilities. Additionally, the LMAPD aims to demonstrate the results to Canadians of investments made under the agreement as evidenced by enhanced employability and increased labour participation of persons with disabilities.

Youth justice transfer payment programs are ongoing, and mandated under the *Youth Criminal Justice Act.* The federal government cost shares a portion of the Youth Justice Services expenditures.

Legal Aid payments are the federal government's contribution to assist in providing legal aid services to economically disadvantaged people in serious criminal matters and proceedings under the Youth Criminal Justice Act. They also help ensure that certain minimum standards of legal aid are maintained in accordance with the Agreement Respecting Legal Aid in Criminal Law, the *Youth Criminal Justice Act* and immigration and refugee matters.

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DETAILS OF REVENUE – Continued

For the year ended March 31, 2016

Growing Forward 2 is a federal-provincial initiative that encourages innovation, competitiveness and market development in Canada's agri-food and agri-products sector. In Ontario, Growing Forward 2 offers resources, tools and cost-shared funding assistance to eligible producers, processors, organizations and collaborations to grow their profits, expand markets and manage shared risks.

Student Assistance includes Canada Study Grants and the administration of Canada Student Loans. Canada Study Grants are provided to students with dependants, high-need part-time students, students with disabilities, and women in doctoral studies.

The Immigration Holds Agreement represents reimbursement by the federal government for the cost of detaining people awaiting an immigration examination, inquiry or removal.

The Targeted Initiative for Older Workers (TIOW) is a federal-provincial cost-shared program that helps unemployed workers aged 55 to 64. TIOW is available in communities of fewer than 250,000 people that have high unemployment or rely to a large extent on single industries. The initiative helps older workers find programs and services that increase their ability to find work, reintegrate back into employment and ensure that they remain active and productive workers while their communities undergo adjustment.

Federal government funding for the Ontario Bridge Training Program supports programs for skilled immigrants who are facing barriers to workforce integration and retention in the Ontario labour market.

Canada Health Infoway's Interoperable Electronic Health Record (iEHR) investment program supports jurisdictional projects that will build interoperable EHR systems. Federal funding to Ontario is provided under the Interoperable Electronic Health Record/Health Information Access Layer (iEHR/HIAL) Agreement. These solutions will enable authorized health care providers to view and, in some cases, update a patient's essential health information.

Funding is received from Canada Health Infoway to support efforts to increase the number of clinicians adopting and using an electronic medical record (EMR) system.

Other payments from the federal government included, among others:

a) Transfers to Government Organizations such as Agricorp and Toronto Organizing Committee for the 2015 Pan American and Parapan American Games (Toronto 2015);
b) Funding to support sector-specific services covered under different agreements, such as the First Nation Policing Agreement, Biology Casework Analysis Contribution Program Agreement for DNA testing, and Supporting Families Fund agreement for family law services;
c) Annual subsidies under the *Constitution Act, 1907*;
d) Interest on the Common School Fund.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2016

	2016 $	2015 $
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation	2,233,101,000	1,995,037,000
Liquor Control Board of Ontario	1,957,168,000	1,830,739,000
Ontario Power Generation Incorporated	463,000,000	1,056,000,000
Hydro One Limited	236,000,000	732,800,000
Brampton Distribution Holdco. Incorporated	20,000,000	0
TOTAL INCOME FROM GOVERNMENT ENTERPRISES	**4,909,269,000**	**5,614,576,000**

Income from Government Enterprises represents amounts received by the Province from government business enterprises.

The Ontario Lottery and Gaming Corporation (OLG) conducts and manages lottery games, resort casinos, casinos, and slots on behalf of the Province of Ontario. The Province consolidates the net income from OLG's lotteries, resort casinos, casinos and slots. The net income also includes 20% of gross gaming revenue from Caesars Windsor, Casino Niagara, Niagara Fallsview Casino Resort and Casino Rama, as well as 20% of gross gaming revenue from its slots at the Great Blue Heron Charity Casino.

In 2015-16 the proceeds from OLG lotteries, casinos and slots were paid to the Province of Ontario's Consolidated Revenue Fund and allocated to the following Ministries and programs: $115 million to the Ontario Trillium Foundation for grants to charities and not-for-profit organisations, $38 million to the Ministry of Health and Long-Term Care to support problem gambling and related programs for prevention, treatment and research, $10 million to the Ministry of Tourism, Culture and Sport for direct financial support to Ontario high-performance athletes and enhanced coaching development, with the balance being applied to the Ministry of Health and Long-Term Care for the operation of hospitals.

In 2015-16 the proceeds from OLG resort casinos were allocated by the Province of Ontario to general government priorities such as health care, education, public infrastructure, and horseracing support.

Liquor Control Board of Ontario (LCBO) profits are generated from the sale of beer, wine, coolers, and spirits.

Hydro One Inc. (now a subsidiary of Hydro One Limited) and Ontario Power Generation Incorporated (OPG) were created as part of the restructuring of the former Ontario Hydro. The Province's proportional share of net income from Hydro One Limited (and previously Hydro One Inc.) and the net income from OPG are consolidated in the Province's finances. OPG revenue is derived primarily from the sale of electricity from its generating stations. Hydro One revenue is derived primarily from the transmission and distribution of electricity.

Brampton Distribution Holdco. Incorporated revenue is derived primarily from distribution of electricity.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2016

OTHER REVENUE	2016 $	2015 $
Sales and Rentals	2,101,578,040	2,335,503,548
Fees, Licences and Permits:		
Vehicle and Driver Registration Fees	1,564,758,627	1,432,930,258
Other fees and licences:		
Local registrars	50,771,718	51,024,386
Personal Property Security Act	47,622,071	44,596,132
Drive Clean	14,652,155	14,614,961
Companies – Incorporations	23,060,376	22,284,939
Gaming Revenues	15,840,618	16,469,341
Other	590,998,588	544,397,043
Total Fees, Licences and Permits	2,307,704,153	2,126,317,060
Royalties:		
Gross Revenue Charge – Water Rental Component	124,359,634	126,747,213
Teranet – Polaris Royalties	33,000,000	33,000,000
Crown Charges – Forestry	34,986,310	32,775,429
Other	82,086,397	82,393,880
Total Royalties	274,432,341	274,916,522
Recovery of Prior Years' Expenditures	668,056,935	564,738,319
Reimbursement of Expenditures	991,158,707	984,799,526
Fines and Penalties	46,611,634	57,791,481
Miscellaneous:		
Electricity Debt Retirement Charge	859,000,000	956,000,000
Power Supply Contract Recoveries	875,000,000	950,000,000
Net Reduction of Power Purchase Contracts	172,000,000	217,000,000
Independent Electricity System Operator Revenue	220,928,591	240,483,460
Other	276,001,422	334,174,971
Total Miscellaneous	2,402,930,013	2,697,658,431
TOTAL OTHER REVENUE	**8,792,471,823**	**9,041,724,888**

DETAILS OF REVENUE – Continued

For the year ended March 31, 2016

Sales and Rentals includes proceeds from the disposal of real property, supplies and equipment, rental of real property, leasing of Crown land and sales of goods and services provided by Provincial institutions.

Vehicle and Driver Registration fees include vehicle registration, carrier, and driver fees. Vehicle registration fees are for the authorization to operate a motor vehicle on a public road. For commercial vehicles the latest fee ranges from $185 to $4,601. The latest fees for passenger vehicles and light commercial vehicles weighing 3,000 kilograms or less used for personal purposes are $108 per year in Southern Ontario and $54 per year in Northern Ontario. Fees for motorcycles and mopeds are $42 and $12 per year respectively in Southern Ontario and $21 and $12 per year respectively in Northern Ontario. Driver fees consist primarily of driver license renewals.

The registrar's fees consist of fees collected by the Ontario Court (General Division) in estates matters as set by O.Reg. 393/90 made under the *Administration of Justice Act* and the issuing, signing and filing fees for court related documents in civil matters.

Personal Property registration service fees are remittances for the registration and searches of personal property pledged as collateral to secure a loan. The fees are collected at the time of registration or search.

The modernized Drive Clean program was implemented effective January 1st 2013. Fees for the program are chargeable to the public for vehicle emissions testing, known as a "Drive Clean Emissions test." As announced in the 2016 Ontario budget, the $30 emissions test fee for light duty vehicles will be eliminated in 2017-18.

Companies' service fees are remittances for registration, searches and certificates pertaining to incorporations, limited partnerships and business names. The fees are collected at the time of registration or search.

Gaming-related fees collected by the Alcohol and Gaming Commission of Ontario include fees for registering commercial suppliers and gaming employees of charitable gaming events, casinos, charity casinos and slot machine facilities. Also included are fees for issuing licences to conduct and manage lottery schemes such as raffles.

Effective January 1, 2001, persons who by virtue of an agreement, lease or other writing are entitled to occupy public lands are required to pay a water rental charge calculated at a rate of 9.5 % on gross revenues from the annual generation from hydro-electric-generating stations. This is the Gross Revenue Charge - Water Rental component referenced on page 1-4.

Crown Charges – Timber royalties are remittances for the harvesting of Crown timber on Crown land or when timber rights are reserved to the Crown on patent land. Crown charges are typically charged on a per cubic metre basis related to the tree species, end products produced and harvest volume. A base price per cubic metre, adjusted annually, is established as a minimum price. The minimum price for most harvested timber during 2015-2016 was set at zero (bioproducts only), $4.43, or $0.59 per cubic metre depending on the tree species and commodity group. The $0.59 per cubic metre reflects the rate for several underutilized species and the economic volatility in the forest industry. A residual value price, based on a percentage of the difference between the cost of manufacturing and the selling price of the forest product, is also assessed. This component based on commodity market prices is adjusted monthly and varied from $0.00 to $5.29 per cubic metre.

Beginning in 2006, funds for the Forest Resource Inventory (FRI) have been collected through the stumpage system. In 2015-2016 the FRI rate was set at either $2.50 or $0.59, depending on species group and end-use, and set aside in the Forestry Futures Trust fund account for FRI expenses until a $10 million balance in the FRI account was achieved. After reaching the $10 million level, the FRI charge is set to zero, which occurred for this fiscal year in October 2015. The FRI collection results in no net effect to the forest industry with respect to stumpage charges, as the minimum price is reduced an equivalent amount to FRI charges, while FRI charges are being collected.

DETAILS OF REVENUE – Continued

For the year ended March 31, 2016

Teranet – Polaris Royalties - The Province completed the sale of its 50% ownership in Teranet in 2003-04. As part of this transaction, the Province agreed to suspend royalties from Teranet for a period of 13.67 years to March 31, 2017 in exchange for a lump sum payment of $205 million. The $205 million represents deferred royalties to be earned by the Province in future years and have been recognized in the Province's accounts as deferred revenue. The deferred revenue is amortized to revenue over the life of the royalty suspension agreement. The annual amortization is $15 million throughout 2016-17.

In 2010-11 the Province negotiated an extension to the original Teranet agreement, resulting in a 50 year extension beyond the original amortization schedule. $1 billion in cash was received in 2010-11, and this amount represents deferred royalties to be amortized over a 56 year period from fiscal 2011-12 to 2066-67. The annual amortization for the extension is $18 million, for a combined total of $33 million per year for the years 2011-12 through 2016-17.

Recovery of Prior Years' Expenditures represents monies recovered subsequent to the fiscal year-end in which the related expenditures were made. These receipts represent amounts, which, except for the timing of the recovery, would have been classified as expenditure refunds.

Reimbursements of expenditures are repayments of expenses incurred by the government under formal agreement, understanding or arrangement that the expenses will be recovered in whole or in part.

Fines and Penalties are remittances for infractions of laws, regulations and rules.

The Electricity Debt Retirement Charge (DRC) is paid by electricity consumers based on consumption of electricity. The *Electricity Act, 1998*, allowed for the DRC to be in place until the residual stranded debt is retired. Residual stranded debt originated from the restructuring of the old Ontario Hydro and restructuring of the electricity sector. The *Electricity Act, 1998* was amended by the *Budget Measures Act, 2015* to provide for a legislated fixed end-date for the DRC of March 31, 2018, no longer linked to the residual stranded debt. Therefore, as part of the legislative amendments, and, effective December 10, 2015, the "residual stranded debt" concept and requirements, including the requirement to determine the residual stranded debt from time-to-time, were removed from the *Electricity Act*. Ontario has removed the Debt Retirement Charge (DRC) from residential electricity users' bills as of January 1, 2016. The residential rate class accounts for about a third of electricity load subject to the DRC with the remainder of electricity load used by commercial, institutional, industrial and other consumers. As a further step to mitigate electricity cost pressures for commercial, industrial and other users, the *Budget Measures Act, 2015* amended the *Electricity Act* to end the DRC on April 1, 2018, nine months earlier than previously estimated.

Revenues under "Power Supply Contract Recoveries" arise from the reselling of power and recovery from electricity consumers of the cost of power supply agreements of the Ontario Electricity Financial Corporation (OEFC), the legal continuation of the former Ontario Hydro.

Power purchase contracts were entered into by the former Ontario Hydro with non-utility generators (NUGs) located in Ontario. As the legal continuation of Ontario Hydro, as of April 1, 1999, the OEFC is the counterparty to these contracts. The contracts provide for the purchase of power at prices that were expected to be in excess of market prices. Accordingly, a power purchase contract liability was recorded. Under legislated reforms to the electricity market, OEFC began receiving actual contract prices for power from ratepayers, effective January 1, 2005, and no longer incurs losses on these power purchase contracts. At that time, the Ministry of Finance estimated that the bulk of the liability would be eliminated over 12 years, as existing electricity contracts expire. As a result, OEFC is amortizing the bulk of the liability to revenue over that period.

DETAILS OF REVENUE – Concluded

For the year ended March 31, 2016

In addition, effective January 1, 2009, OEFC entered into a support contract with Ontario Power Generation (OPG) whereby OPG agreed to maintain the reliability and availability of Lambton and Nanticoke coal-fired stations following implementation of a greenhouse gas emissions-reduction strategy up to the end of December 31, 2014. Under the contract, OEFC agreed to ensure OPG would recover the actual costs of operating the stations after implementing this strategy. Any costs to OEFC under this agreement were fully recovered from ratepayers. As at December 31, 2013, OEFC triggered an early termination clause in the contract to reflect the advanced closure of these plants by one year to the end of 2013. OPG was allowed to recover actual costs that could not reasonably be avoided or mitigated, during the period from the early shut down date until December 31, 2014, consistent with the original end date of the contract.

The Reduction of Power Purchase Contracts represents the effective elimination over time of the power purchase contract liability. The amount of change reflects the deduction for estimated in-year losses used to calculate the liability prior to the legislated reforms to the electricity market that effectively eliminated over time the power purchase liability.

The Independent Electricity System Operator (IESO) was established by the Electricity Act, 1998. It operates independently as a non-profit corporation without share capital. Licensed by the Ontario Energy Board (OEB), it reports to the legislature through the Ministry of Energy. The IESO directs the operation and maintains the reliability of the province's power system. The IESO balances demand for electricity against available supply through the wholesale market and directs the flow of electricity across the transmission system. IESO's revenue is derived primarily from OEB-approved fees for each megawatt of electricity withdrawn from the IESO-controlled grid.

The former Ontario Power Authority (OPA) was created under the *Electricity Restructuring Act, 2004*, to ensure an adequate long-term supply of electricity. Pursuant to amendments to the *Electricity Act, 1998*, as part of the Building *Opportunity and Securing Our Future Act, 2014*, the OPA and IESO amalgamated into a new entity also called the IESO, effective January 1, 2015. The new amalgamated entity continues to fulfill the mandates of both predecessor organizations.

	2016	2015
TOTAL REVENUES	**$ 128,376,836,775**	**$ 118,546,418,009**

See Summary of Revenue by Main Classification and Ministry, page 1-14.

SUMMARY OF REVENUE BY MAIN

For the year ended

Ministry	Taxation	Government of Canada	Income from Government Enterprises	Reimbursements of Expenditures	Fees, Licenses and Permits	Fines and Penalties
	$	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	45	-
Agriculture, Food and Rural Affairs	-	77,091,085	-	44,094	698,610	-
Assembly, Office of the	-	-	-	-	-	-
Attorney General	-	59,115,782	-	42,154,562	108,771,895	35,587,837
Auditor General, Office of the	-	-	-	-	-	-
Cabinet Office	-	-	-	475	2,890	-
Chief Electoral Officer, Office of the	-	-	-	-	-	-
Children and Youth Services	-	174,442,559	-	42,072	-	269,547
Citizenship, Immigration and International Trade	-	5,119,938	-	-	6,478,541	-
Community and Social Services	-	185,473,568	-	11,992,025	1,612,502	-
Community Safety and Correctional Services	-	43,486,878	-	413,047,006	16,007,954	1,723
Economic Development, Employment and Infrastructure/Research and Innovation	-	-	-	1,299,713	34,982	12,000
Education	-	79,321,350	-	-	1,237,709	14,000
Energy	-	-	-	-	2,939	-
Environment and Climate Change	-	-	-	120,458	31,722,073	-
Finance	88,138,961,444	20,472,702,866	5,364,426,875	144,678,782	137,102,745	936,441
Francophone Affairs, Office of the	-	1,925,002	-	268	-	-
Government and Consumer Services	-	64,939	-	2,407,440	119,021,931	19,450
Health and Long-Term Care	-	48,944,748	-	26,333,789	9,419,241	79,043
Labour	-	29,992	-	228,235,006	565,270	287,226
Lieutenant Governor, Office of the	-	-	-	-	-	-
Municipal Affairs and Housing	-	599,305,435	-	97,334,830	1,253,131	-
Natural Resources and Forestry	-	5,153,995	-	12,294,930	6,312,933	522,958
Northern Development and Mines	930,951	-	-	-	1,253,026	1,376
Ombudsman Ontario	-	-	-	-	-	-
Premier, Office of the	-	-	-	-	-	-
Tourism, Culture and Sport	-	4,117,311	-	-	1,513,611	-
Training, Colleges and Universities	-	908,565,013	-	869,195	1,347,974	151,040
Transportation	-	43,802,265	-	3,600	1,576,273,127	733,921
Treasury Board Secretariat	-	-	-	-	539	-
Total Ministries Before Consolidation	88,139,892,395	22,708,662,726	5,364,426,875	980,858,245	2,020,633,668	38,616,562
Consolidation and Other Adjustments	3,678,297,290	148,243,541	(455,157,875)	10,300,462	287,070,485	7,995,072
Per Consolidated Financial Statements	**91,818,189,685**	**22,856,906,267**	**4,909,269,000**	**991,158,707**	**2,307,704,153**	**46,611,634**

unaudited

CLASSIFICATION AND MINISTRY

March 31, 2016

Sales and Rentals	Royalties	Recovery of Prior Years' Expenditures	Miscellaneous	**Total Revenue**	Ministry
$	$	$	$	**$**	
-	-	1,010,704	295	**1,011,044**	Aboriginal Affairs
21,350,194	-	29,137,383	1,810,223	**130,131,589**	Agriculture, Food and Rural Affairs
78,150	-	98,590	144,999	**321,739**	Assembly, Office of the
382,922	-	1,608,894	73,732,919	**321,354,811**	Attorney General
-	-	-	-	**-**	Auditor General, Office of the
-	-	4,587	686	**8,638**	Cabinet Office
-	-	-	58,117	**58,117**	Chief Electoral Officer, Office of the
-	-	46,191,921	67,815	**221,013,914**	Children and Youth Services
-	-	563,793	221,313	**12,383,585**	Citizenship, Immigration and International Trade
-	-	25,588,404	2,601,591	**227,268,090**	Community and Social Services
1,239,344	250,959	1,805,894	1,145,942	**476,985,700**	Community Safety and Correctional Services
93,647,269	2,576,624	24,279,792	7,038,299	**128,888,679**	Economic Development, Employment and Infrastructure/Research and Innovation
-	-	156,524,646	6,278	**237,103,983**	Education
826,124,479	-	2,593,180	4,361,715	**833,082,313**	Energy
1,576,173	-	163,013	2,181	**33,583,898**	Environment and Climate Change
(63)	33,000,138	138,825,296	26,589,720	**114,457,224,244**	Finance
-	-	-	-	**1,925,270**	Francophone Affairs, Office of the
2,431,537	-	144,824	2,170,346	**126,260,467**	Government and Consumer Services
-	-	296,351,804	3,664,956	**384,793,581**	Health and Long-Term Care
55,833	31,574	73,546	701,256	**229,979,703**	Labour
-	-	-	-	**-**	Lieutenant Governor, Office of the
120,616	-	123,348,720	4,530,678	**825,893,410**	Municipal Affairs and Housing
11,120,247	163,003,806	(36,090)	812,243	**199,185,022**	Natural Resources and Forestry
135,309	24,777,977	(436,369)	32,792	**26,695,062**	Northern Development and Mines
-	-	7,879	34,487	**42,366**	Ombudsman Ontario
-	-	-	-	**-**	Premier, Office of the
119,687	-	229,647	17,437	**5,997,693**	Tourism, Culture and Sport
-	-	46,679,326	4,861,140	**962,473,688**	Training, Colleges and Universities
30,173,130	12	13,806,631	530,188	**1,665,322,874**	Transportation
2,867,400	-	15,569,100	132	**18,437,171**	Treasury Board Secretariat
991,422,227	223,641,090	924,135,115	135,137,748	**121,527,426,651**	Total Ministries Before Consolidation
1,110,155,813	50,791,251	(256,078,180)	2,267,792,265	**6,849,410,124**	Consolidation and Other Adjustments
2,101,578,040	**274,432,341**	**668,056,935**	**2,402,930,013**	**128,376,836,775**	**Per Consolidated Financial Statements**

unaudited

SUMMARY OF EXPENSES BY STANDARD

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	13,520,579	2,004,998	785,660	11,551,320	200,973
Agriculture, Food and Rural Affairs	79,408,208	12,395,251	4,046,456	42,670,471	1,363,792
Assembly, Office of the	83,703,971	20,169,630	7,004,602	33,467,421	7,652,338
Attorney General	715,278,294	88,981,220	25,346,055	320,136,899	14,363,642
Auditor General, Office of the	9,854,580	2,278,601	354,235	3,877,885	707,592
Cabinet Office	19,652,597	2,415,432	844,672	6,122,226	361,746
Chief Electoral Officer, Office of the	6,777,692	1,422,656	11,649	780,903	5,496
Children and Youth Services	187,130,744	31,268,911	6,108,888	85,816,306	5,579,029
Citizenship, Immigration and International Trade	37,958,726	5,652,873	2,797,083	34,231,544	1,126,299
Community and Social Services	247,441,736	42,844,220	13,215,631	154,848,287	3,223,633
Community Safety and Correctional Services	1,509,097,313	217,211,424	65,955,892	437,124,682	143,149,594
Economic Development, Employment and Infrastructure/Research and Innovation	54,781,106	7,781,194	2,309,875	196,387,900	1,031,099
Education	159,593,504	22,959,646	9,001,051	118,313,277	5,286,911
Energy	18,858,112	2,464,675	472,598	56,077,869	371,139
Environment and Climate Change	171,565,326	25,648,198	4,879,887	90,042,595	13,197,134
Finance	111,256,328	17,684,491	3,944,553	191,519,998	2,894,762
Francophone Affairs, Office of the	2,253,844	322,345	87,354	2,704,145	27,561
Government and Consumer Services	295,048,302	47,197,642	29,523,809	179,842,937	14,539,493
Health and Long-Term Care	293,771,479	52,141,054	18,659,186	249,390,605	4,628,570
Labour	123,555,523	18,930,532	6,446,961	51,980,695	2,156,308
Lieutenant Governor, Office of the	897,580	108,567	35,212	184,872	85,612
Municipal Affairs and Housing	41,339,704	5,415,902	987,609	21,643,947	695,559
Natural Resources and Forestry	231,072,940	37,615,488	17,870,916	204,682,874	23,279,276
Northern Development and Mines	35,266,271	5,412,239	2,219,904	54,974,033	2,820,194
Ombudsman Ontario	7,516,802	1,766,694	294,223	2,016,450	1,572,035
Premier, Office of the	2,280,852	230,293	58,773	9,647	8,558
Tourism, Culture and Sport	33,343,964	4,899,838	1,005,361	17,060,271	1,747,965
Training, Colleges and Universities	92,480,098	15,323,325	4,337,850	62,286,938	976,423
Transportation	190,779,638	31,764,987	9,094,870	412,724,811	24,413,552
Treasury Board Secretariat	117,069,811	1,083,114,383	2,784,572	71,676,991	4,017,713
	4,892,555,624	1,807,426,709	240,485,387	3,114,148,799	281,483,998
Expense Reclassification**	245,659,752	29,756,452	(5,199,967)	(276,163,249)	5,947,012
Total Ministries Before Consolidation	5,138,215,376	1,837,183,161	235,285,420	2,837,985,550	287,431,010
Consolidation and Other Adjustments	1,354,157,554	374,082,222	131,768,311	2,341,274,886	582,796,422
Per Consolidated Financial Statements	**6,492,372,930**	**2,211,265,383**	**367,053,731**	**5,179,260,436**	**870,227,432**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry ofTreasury Board Secretariat), Info. & Info. Tech. Cluster (Ministries of Education & Transportation) and Corporate I & IT, Ontario Shared Services, Enterprise Services Cluster and Government Services Cluster (Ministry of Government Services).

unaudited

ACCOUNTS CLASSIFICATION AND MINISTRY*

March 31, 2016

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation, Reclassification and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	**$**	
51,078,284	-	79,141,814	-	**79,141,814**	Aboriginal Affairs
756,643,375	184,594	896,712,147	129,095,332	**1,025,807,479**	Agriculture, Food and Rural Affairs
257,451	-	152,255,413	(4,539,493)	**147,715,920**	Assembly, Office of the
502,728,791	136,671,088	1,803,505,989	56,638,901	**1,860,144,890**	Attorney General
72,506	-	17,145,399	(764,075)	**16,381,324**	Auditor General, Office of the
3,024,000	-	32,420,673	-	**32,420,673**	Cabinet Office
-	19,685,582	28,683,978	(510,471)	**28,173,507**	Chief Electoral Officer, Office of the
4,111,623,380	10,488,512	4,438,015,770	(178,216,757)	**4,259,799,013**	Children and Youth Services
135,455,140	-	217,221,665	(48,209,711)	**169,011,954**	Citizenship, Immigration and International Trade
10,776,804,479	75,605,615	11,313,983,601	(19,259,071)	**11,294,724,530**	Community and Social Services
259,586,285	76,911,240	2,709,036,430	(19,839,052)	**2,689,197,378**	Community Safety and Correctional Services
862,749,561	7,097,660	1,132,138,395	2,242,664	**1,134,381,059**	Economic Development, Employment and Infrastructure/Research and Innovation
26,807,822,507	10,270,466	27,133,247,362	(545,083,653)	**26,588,163,709**	Education
910,453,287	2,459	988,700,139	243,620,612	**1,232,320,751**	Energy
23,058,047	6,902,202	335,293,389	167,322,533	**502,615,922**	Environment and Climate Change
698,070,606	10,777,390,823	11,802,761,561	1,503,680,753	**13,306,442,314**	Finance
2,878,936	-	8,274,185	-	**8,274,185**	Francophone Affairs, Office of the
12,184,888	29,369,293	607,706,364	-	**607,706,364**	Government and Consumer Services
50,781,934,343	69,180,066	51,469,705,303	(402,381,815)	**51,067,323,488**	Health and Long-Term Care
100,565,251	450,593	304,085,863	-	**304,085,863**	Labour
-	155,800	1,467,643	-	**1,467,643**	Lieutenant Governor, Office of the
1,102,759,199	4,502,153	1,177,344,073	(88,894,341)	**1,088,449,732**	Municipal Affairs and Housing
50,554,604	16,161,672	581,237,770	237,446,639	**818,684,409**	Natural Resources and Forestry
332,538,475	262,688,028	695,919,144	4,681,519	**700,600,663**	Northern Development and Mines
-	-	13,166,204	(560,642)	**12,605,562**	Ombudsman Ontario
-	-	2,588,123	-	**2,588,123**	Premier, Office of the
1,696,101,063	134,661	1,754,293,123	515,563,205	**2,269,856,328**	Tourism, Culture and Sport
7,560,542,327	60,559,817	7,796,506,778	(162,432,172)	**7,634,074,606**	Training, Colleges and Universities
3,151,699,411	794,725,763	4,615,203,032	(1,328,222,551)	**3,286,980,481**	Transportation
3,400,518	910,000	1,282,973,988	(46,600,922)	**1,236,373,066**	Treasury Board Secretariat
110,694,586,714	12,360,048,087	133,390,735,318	14,777,432	**133,405,512,750**	
-	-	-			Expense Reclassification**
110,694,586,714	12,360,048,087	133,390,735,318	14,777,432	**133,405,512,750**	Total Ministries Before Consolidation
(6,523,211,642)	1,753,909,679				Consolidation and Other Adjustments
104,171,375,072	**14,113,957,766**			**133,405,512,750**	**Per Consolidated Financial Statements**

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2015-16 were issued.

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	13,520,579	2,004,998	785,660	11,551,320	200,973
Agriculture, Food and Rural Affairs	79,408,208	12,395,251	4,046,456	42,670,471	1,363,792
Assembly, Office of the	83,703,971	20,169,630	7,004,602	33,467,421	7,652,338
Attorney General	715,278,294	88,981,220	25,346,055	320,136,899	14,363,642
Auditor General, Office of the	9,854,580	2,278,601	354,235	3,877,885	707,592
Cabinet Office	19,652,597	2,415,432	844,672	6,122,226	361,746
Chief Electoral Officer, Office of the	6,777,692	1,422,656	11,649	780,903	5,496
Children and Youth Services	187,130,744	31,268,911	6,108,888	85,816,306	5,579,029
Citizenship, Immigration and International Trade	37,958,726	5,652,873	2,797,083	34,231,544	1,126,299
Community and Social Services	247,441,736	42,844,220	13,215,631	154,848,287	3,223,633
Community Safety and Correctional Services	1,509,097,313	217,211,424	65,955,892	418,168,666	143,149,594
Economic Development, Employment and Infrastructure/Research and Innovation	54,781,106	7,781,194	2,309,875	96,375,085	1,031,099
Education	159,593,504	22,959,646	9,001,051	118,313,277	5,286,911
Energy	18,858,112	2,464,675	472,598	56,077,869	371,139
Environment and Climate Change	171,565,326	25,648,198	4,879,887	90,042,595	13,197,134
Finance	111,256,328	17,684,491	3,944,553	191,519,998	2,894,762
Francophone Affairs, Office of the	2,253,844	322,345	87,354	2,704,145	27,561
Government and Consumer Services	295,048,302	47,197,642	29,523,809	173,532,954	14,539,493
Health and Long-Term Care	293,771,479	52,141,054	18,659,186	249,390,605	4,628,570
Labour	123,555,523	18,930,532	6,446,961	51,980,695	2,156,308
Lieutenant Governor, Office of the	897,580	108,567	35,212	184,872	85,612
Municipal Affairs and Housing	41,339,704	5,415,902	987,609	21,643,947	695,559
Natural Resources and Forestry	231,072,940	37,615,488	15,421,978	184,172,315	17,422,591
Northern Development and Mines	35,266,271	5,412,239	2,209,089	20,012,463	1,808,449
Ombudsman Ontario	7,516,802	1,766,694	294,223	2,016,450	1,572,035
Premier, Office of the	2,280,852	230,293	58,773	9,647	8,558
Tourism, Culture and Sport	33,343,964	4,899,838	1,005,361	14,035,955	1,258,187
Training, Colleges and Universities	92,480,098	15,323,325	4,337,850	62,286,938	976,423
Transportation	190,238,207	31,691,670	9,072,862	410,646,224	21,882,751
Treasury Board Secretariat	117,069,811	1,083,114,383	2,784,572	60,541,818	3,981,119
	4,892,014,193	1,807,353,392	238,003,626	2,917,159,780	271,558,395
Expense Reclassification**	245,659,752	29,756,452	(5,199,967)	(276,163,249)	5,947,012
Ministry Total Before Consolidation	**5,137,673,945**	**1,837,109,844**	**232,803,659**	**2,640,996,531**	**277,505,407**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

**Expenses are reclassified for the recoveries related to Seconded Legal Services (Ministry of Attorney General), Ontario Internal Audit (Ministry ofTreasury Board Secretariat), Info. & Info. Tech. Cluster (Ministries of Education & Transportation) and Corporate I & IT, Ontario Shared Services, Enterprise Services Cluster and Government Services Cluster (Ministry of Government Services).

CLASSIFICATION AND MINISTRY - OPERATING*

March 31, 2016

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation, Reclassification and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	**$**	
48,078,306	-	76,141,836	-	**76,141,836**	Aboriginal Affairs
559,844,257	184,594	699,913,029	139,686,805	**839,599,834**	Agriculture, Food and Rural Affairs
257,451	-	152,255,413	(4,539,493)	**147,715,920**	Assembly, Office of the
502,728,791	65,484,841	1,732,319,742	53,376,226	**1,785,695,968**	Attorney General
72,506	-	17,145,399	(764,075)	**16,381,324**	Auditor General, Office of the
3,024,000	-	32,420,673	-	**32,420,673**	Cabinet Office
-	19,685,582	28,683,978	(510,471)	**28,173,507**	Chief Electoral Officer, Office of the
3,952,776,478	-	4,268,680,356	(103,837,304)	**4,164,843,052**	Children and Youth Services
135,455,140	-	217,221,665	(48,209,711)	**169,011,954**	Citizenship, Immigration and International Trade
10,748,806,767	39,532,400	11,249,912,674	(19,259,071)	**11,230,653,603**	Community and Social Services
258,836,077	15,421,407	2,627,840,373	(19,839,052)	**2,608,001,321**	Community Safety and Correctional Services
753,096,620	7,097,660	922,472,639	25,353,748	**947,826,387**	Economic Development, Employment and Infrastructure/Research and Innovation
25,963,502,963	57,411	26,278,714,763	(427,094,811)	**25,851,619,952**	Education
910,453,287	2,459	988,700,139	220,854,012	**1,209,554,151**	Energy
23,058,047	493,911	328,885,098	164,397,831	**493,282,929**	Environment and Climate Change
698,070,606	10,774,753,214	11,800,123,952	1,500,137,753	**13,300,261,705**	Finance
2,878,936	-	8,274,185	-	**8,274,185**	Francophone Affairs, Office of the
12,184,888	21,893,338	593,920,426	-	**593,920,426**	Government and Consumer Services
49,669,482,374	590,000	50,288,663,268	(658,585,102)	**49,630,078,166**	Health and Long-Term Care
100,139,018	10,593	303,219,630	-	**303,219,630**	Labour
-	155,800	1,467,643	-	**1,467,643**	Lieutenant Governor, Office of the
952,164,733	4,502,153	1,026,749,607	(78,903,094)	**947,846,513**	Municipal Affairs and Housing
45,454,604	95,824	531,255,740	237,303,724	**768,559,464**	Natural Resources and Forestry
233,712,516	27,062	298,448,089	38,033,998	**336,482,087**	Northern Development and Mines
-	-	13,166,204	(560,642)	**12,605,562**	Ombudsman Ontario
-	-	2,588,123	-	**2,588,123**	Premier, Office of the
1,249,963,382	134,661	1,304,641,348	475,759,293	**1,780,400,641**	Tourism, Culture and Sport
7,264,142,519	55,364,869	7,494,912,022	(327,661,253)	**7,167,250,769**	Training, Colleges and Universities
270,253,323	3,170,098	936,955,135	873,600,497	**1,810,555,632**	Transportation
3,400,518	-	1,270,892,221	(46,600,922)	**1,224,291,299**	Treasury Board Secretariat
104,361,838,107	11,008,657,877	125,496,585,370	1,992,138,886	**127,488,724,256**	
-	-	-			Expense Reclassification**
104,361,838,107	**11,008,657,877**	**125,496,585,370**	**1,992,138,886**	**127,488,724,256**	**Ministry Total Before Consolidation**

1. Total CRF Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2015-16 were issued.

SUMMARY OF EXPENSES BY STANDARD ACCOUNTS

For the year ended

Ministry	Salaries and Wages	Employee Benefits	Transportation and Communication	Services	Supplies and Equipment
	$	$	$	$	$
Aboriginal Affairs	-	-	-	-	-
Agriculture, Food and Rural Affairs	-	-	-	-	-
Attorney General	-	-	-	-	-
Children and Youth Services	-	-	-	-	-
Citizenship, Immigration and International Trade	-	-	-	-	-
Community and Social Services	-	-	-	-	-
Community Safety and Correctional Services	-	-	-	18,956,016	-
Economic Development, Employment and Infrastructure/Research and Innovation	-	-	-	100,012,815	-
Education	-	-	-	-	-
Energy	-	-	-	-	-
Environment and Climate Change	-	-	-	-	-
Finance	-	-	-	-	-
Government and Consumer Services	-	-	-	6,309,983	-
Health and Long-Term Care	-	-	-	-	-
Labour	-	-	-	-	-
Municipal Affairs and Housing	-	-	-	-	-
Natural Resources and Forestry	-	-	2,448,938	20,510,559	5,856,685
Northern Development and Mines	-	-	10,815	34,961,570	1,011,745
Tourism, Culture and Sport	-	-	-	3,024,316	489,778
Training, Colleges and Universities	-	-	-	-	-
Transportation	541,431	73,317	22,008	2,078,587	2,530,801
Treasury Board Secretariat		-	-	11,135,173	36,594
Ministry Total Before Consolidation	**541,431**	**73,317**	**2,481,761**	**196,989,019**	**9,925,603**

*Standard accounts classification is explained on page iv-v. Statutory expense has been allocated to the appropriate Standard Accounts.
Recoveries of expenses by standard accounts are netted at the ministry level to reflect the Estimates structure.

CLASSIFICATION AND MINISTRY - CAPITAL*

March 31, 2016

Transfer Payments	Other Transactions	Ministry Total Before Consolidation[1]	Consolidation, Reclassification and Other Adjustments	**Per Consolidated Financial Statements**	Ministry
$	$	$	$	**$**	
2,999,978	-	2,999,978	-	**2,999,978**	Aboriginal Affairs
196,799,118	-	196,799,118	(10,591,473)	**186,207,645**	Agriculture, Food and Rural Affairs
-	71,186,247	71,186,247	3,262,675	**74,448,922**	Attorney General
158,846,902	10,488,512	169,335,414	(74,379,453)	**94,955,961**	Children and Youth Services
-	-	-	-	**-**	Citizenship, Immigration and International Trade
27,997,712	36,073,215	64,070,927	-	**64,070,927**	Community and Social Services
750,208	61,489,833	81,196,057	-	**81,196,057**	Community Safety and Correctional Services
109,652,941	-	209,665,756	(23,111,084)	**186,554,672**	Economic Development, Employment and Infrastructure/Research and Innovation
844,319,544	10,213,055	854,532,599	(117,988,842)	**736,543,757**	Education
-	-	-	22,766,600	**22,766,600**	Energy
-	6,408,291	6,408,291	2,924,702	**9,332,993**	Environment and Climate Change
-	2,637,609	2,637,609	3,543,000	**6,180,609**	Finance
-	7,475,955	13,785,938	-	**13,785,938**	Government and Consumer Services
1,112,451,969	68,590,066	1,181,042,035	256,203,287	**1,437,245,322**	Health and Long-Term Care
426,233	440,000	866,233	-	**866,233**	Labour
150,594,466	-	150,594,466	(9,991,247)	**140,603,219**	Municipal Affairs and Housing
5,100,000	16,065,848	49,982,030	142,915	**50,124,945**	Natural Resources and Forestry
98,825,959	262,660,966	397,471,055	(33,352,479)	**364,118,576**	Northern Development and Mines
446,137,681	-	449,651,775	39,803,912	**489,455,687**	Tourism, Culture and Sport
296,399,808	5,194,948	301,594,756	165,229,081	**466,823,837**	Training, Colleges and Universities
2,881,446,088	791,555,665	3,678,247,897	(2,201,823,048)	**1,476,424,849**	Transportation
-	910,000	12,081,767	-	**12,081,767**	Treasury Board Secretariat
6,332,748,607	**1,351,390,210**	**7,894,149,948**	**(1,977,361,454)**	**5,916,788,494**	**Ministry Total Before Consolidation**

1. Total Ministries' Expenses reflect expenses subject to appropriation per ministry structure in place when the Estimates for 2015-16 were issued.

ONTARIO OPPORTUNITIES FUND

As at March 31, 2016

For the year ended March 31	2016	2015
Ontario Opportunities Fund		
Contributions from Ontarians[1]	$103,536	$135,289
	$103,536	**$135,289**

1. Represents money paid to the Province of Ontario for deficit/debt reduction.

HEALTHY HOMES RENOVATION TAX CREDIT

For the year ended March 31, 2016

Tax credit for the year ended March 31, 2015:

Expenditure Estimate	$17,773,200
Estimate of Actual Cost*	$12,500,000

The *Taxation Act, 2007* requires the Minister of Finance to compare the anticipated cost of the Healthy Homes Renovation Tax Credit (HHRTC) with the actual cost.

The cost of the HHRTC is lower than originally estimated because there were fewer claims than expected.

*The cost of the HHRTC in the 2014-15 fiscal year includes a portion of the credits for the 2015 tax year. The final actual cost will not be available until the Canada Revenue Agency has received and processed all tax returns for the 2014 and 2015 tax years.

TRILLIUM TRUST FUND

As at March 31, 2016

For the year ended March 31	**2016**	2015
Trillium Trust Fund		
Net Proceeds of disposition from General Motors Shares [1]	$1,350,983,180	$1,350,983,180
	$1,350,983,180	**$1,350,983,180**

1. Represents the net proceeds of disposition, dedicated to the Trillium Trust Fund, per Ontario Regulation 53/15 under the Trillium Trust Act, for the following:
   - the common shares sold by Canada GEN, on September 10, 2013 on behalf of Ontario ($249 million)
   - the Series A preferred stock redeemed by the General Motors Company on December 31, 2014
   - the common shares sold in 2014/15 by the Minister of Finance
2. There was no utilization of the Trillium Trust Fund in 2015-16
3. Per Ontario Regulation 295/16 under the Trillium Trust Act, the Trillium Trust has been credited with an additional $3.2B in connection with the disposition of securities associated with broadening Hydro One ownership in 2015-16. As of September 2016 the balance in the Trillium Trust Fund is as follows:

	September 2016
Trillium Trust Fund	
Amounts related to disposition of General Motors Shares	$1,350,983,180
Amounts related to disposition of Hydro One Shares	$3,175,602,185
	$4,526,585,365

section 2

ministry statements

(unaudited)

MINISTRY OF ABORIGINAL AFFAIRS

FISCAL YEAR, 2015 – 2016

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MINISTRY OF ABORIGINAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
68,892,338	Ministry of Aboriginal Affairs	81,422,214	76,141,836
68,892,338	**TOTAL OPERATING EXPENSE**	**81,422,214**	**76,141,836**
	CAPITAL EXPENSE		
1,696,249	Ministry of Aboriginal Affairs	3,001,000	2,999,978
1,696,249	**TOTAL CAPITAL EXPENSE**	**3,001,000**	**2,999,978**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2001 OPERATING EXPENSE				**MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	
4	9,825,200	1,711,100	11,536,300	Ministry Administration	11,402,236
1	61,612,600	3,695,200	65,307,800	Ministry of Aboriginal Affairs	60,162,532
2	2,000	4,511,100	4,513,100	Land Claims and Self-Government Initiatives	4,511,100
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	71,504,814	**9,917,400**	**81,422,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	**76,141,836**
CAPITAL EXPENSE					
3	3,001,000		3,001,000	Ministry of Aboriginal Affairs	2,999,978
	3,001,000		**3,001,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM**	**2,999,978**

Program Description

The Ministry of Aboriginal Affairs' mandate has four key strategies; develop stronger broader partnerships with Aboriginal people, lead strategic policy and priority planning, resolve land claims and address rights, and coordinate Aboriginal issues within the Ontario Public Service (OPS).

MINISTRY OF ABORIGINAL AFFAIRS

MINISTRY OF ABORIGINAL AFFAIRS PROGRAM – VOTE 2001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 4)		
Salaries and wages		4,050,811
Employee benefits		539,358
Transportation and communication		297,797
Services		6,417,785
Supplies and equipment		96,485
		11,402,236
Ministry of Aboriginal Affairs (Item 1)		
Salaries and wages		9,403,800
Employee benefits		1,465,641
Transportation and communication		487,863
Services		5,133,535
Supplies and equipment		104,487
Transfer payments		
Aboriginal Economic Development Fund	9,583,560	
Participation Fund	6,086,071	
Support for Community Negotiations Fund	3,158,742	
Support for Algonquin Negotiation Fund	1,840,833	
Chiefs of Ontario	247,100	
Ontario Native Women's Association	371,700	
Ontario Federation of Indian Friendship Centres	446,100	
Métis Nation of Ontario	200,000	
Islington Grassy Narrows Mercury Disability Fund	1,274,001	
Urban Aboriginal Strategy	18,750	
Policy Development Engagement Fund	2,964,208	
New Relationship Fund	14,376,141	
Métis Economic Development Fund	3,000,000	
		43,567,206
		60,162,532
Land Claims and Self-Government Initiatives (Item 2)		
Transfer payments		
Land Claim Settlements		4,500,000
Negotiated Settlements		11,100
		4,511,100
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM		**76,141,836**
CAPITAL EXPENSE		
Ministry of Aboriginal Affairs (Item 3)		
Transfer payments		
Aboriginal Community Capital Grants Program		2,999,978
		2,999,978
TOTAL CAPITAL EXPENSE FOR MINISTRY OF ABORIGINAL AFFAIRS PROGRAM		**2,999,978**

MINISTRY OF ABORIGINAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
FEES, LICENCES AND PERMITS		
FOI Application Fee	45	20
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,010,704	882,374
MISCELLANEOUS	295	129
TOTAL MINISTRY REVENUE	**1,011,044**	**882,523**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

FISCAL YEAR, 2015 – 2016

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MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
25,027,414	Ministry Administration	23,966,314	23,595,412
77,037,680	Better Public Health and Environment	81,580,000	77,527,636
532,387,571	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	585,116,900	582,705,987
15,522,464	Policy Development	16,444,200	16,083,993
649,975,129	**TOTAL OPERATING EXPENSE**	**707,107,414**	**699,913,029**
	OPERATING ASSETS		
0	Ministry Administration	300,000	0
3,149,000	Better Public Health and Environment	12,300,000	3,453,500
0	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	305,000	0
3,149,000	**TOTAL OPERATING ASSETS**	**12,905,000**	**3,453,500**
	CAPITAL EXPENSE		
199,725,454	Strong Agriculture, Food and Bio-product Sectors and Strong Rural Communities	199,699,600	196,799,118
199,725,454	**TOTAL CAPITAL EXPENSE**	**199,699,600**	**196,799,118**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	22,902,300	1,000,000	23,902,300	Ministry Administration	23,529,444
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	22,966,314	**1,000,000**	**23,966,314**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**23,595,412**
OPERATING ASSETS					
2	300,000		300,000	Ministry Administration	0
	300,000		**300,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Administration Program provides strategic management leadership and advice, legal counsel, communications, and administrative services in support of ministry and government priorities.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

MINISTRY ADMINISTRATION PROGRAM – VOTE 101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		12,879,314
Employee benefits		2,408,972
Transportation and communication		533,359
Services		7,371,038
Supplies and equipment		336,761
		23,529,444
Main Office		
Salaries and wages	2,077,339	
Employee benefits	299,072	
Transportation and communication	158,008	
Services	199,552	
Supplies and equipment	45,465	
		2,779,436
Business Services		
Salaries and wages	2,119,455	
Employee benefits	760,652	
Transportation and communication	196,055	
Services	2,770,198	
Supplies and equipment	159,143	
		6,055,503
Business Planning and Financial Services		
Salaries and wages	3,134,513	
Employee benefits	471,925	
Transportation and communication	33,710	
Services	166,500	
Supplies and equipment	22,079	
		3,828,727
Human Resources		
Salaries and wages	2,122,664	
Employee benefits	322,978	
Transportation and communication	27,544	
Services	153,138	
Supplies and equipment	32,614	
		2,658,938
Communications Services		
Salaries and wages	3,425,343	
Employee benefits	554,345	
Transportation and communication	93,580	
Services	1,102,862	
Supplies and equipment	57,281	
		5,233,411
Legal Services		
Transportation and communication	21,130	
Services	2,489,871	
Supplies and equipment	20,179	
		2,531,180
Audit Services		
Transportation and communication	3,332	
Services	488,917	
		492,249
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**23,595,412**

unaudited

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
107 OPERATING EXPENSE				**BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM**	
1	87,070,000	(5,500,000)	81,570,000	Better Public Health and Environment.....	77,527,453
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*.....	184
	87,080,000	**(5,500,000)**	**81,580,000**	**TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM .....**	**77,527,637**
OPERATING ASSETS					
2	12,300,000		12,300,000	Better Public Health and Environment.....	3,453,500
	12,300,000		**12,300,000**	**TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM .....**	**3,453,500**

Program Description

The Ministry of Agriculture, Food and Rural Affairs uses a full suite of tools to manage risks and encourage industry adoption of best management practices including: legislative and regulatory functions relating to food safety, animal health, and nutrient management and climate change and the environment; and non-regulatory programs in food safety, traceability, animal health and welfare, nutrient management and environment.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM – VOTE 107

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Better Public Health and Environment (Item 1)		
Salaries and wages		31,762,305
Employee benefits		4,426,909
Transportation and communication		1,813,810
Services		14,292,455
Supplies and equipment		402,364
Transfer payments		
Agricultural Drainage Infrastructure Program	6,667,000	
Agri-Environmental Standards Research	439,674	
Environment Partnerships	1,496,646	
Growing Forward – Federal – Better Public Health and Environment	14,728,121	
Lake Simcoe Agri-Environmental Partnerships	700,584	
Other Assistance for Public Health	1,412,769	
		25,444,794
		78,142,637
Less: Recoveries		615,184
		77,527,453
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		184
		184
TOTAL OPERATING EXPENSE FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM		**77,527,637**

	$
OPERATING ASSETS	
Better Public Health and Environment (Item 2)	
Loans and Investments	
Tile Drainage Debentures, the *Tile Drainage Act*	3,403,500
Tile Drainage Loans in Unorganized Territories	50,000
	3,453,500
TOTAL OPERATING ASSETS FOR BETTER PUBLIC HEALTH AND ENVIRONMENT PROGRAM	**3,453,500**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
108				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
OPERATING EXPENSE					
1	288,704,600	(19,398,900)	269,305,700	Economic Development	269,145,222
3	88,175,300	1,500,000	89,675,300	Research	89,495,206
4	232,113,900	(8,000,000)	224,113,900	Business Risk Management Transfers	223,881,149
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	5,000		5,000	Bad Debt Expense, the *Financial Administration Act*	85,436
S	1,000		1,000	Payments: re: Guaranteed Bank Loans, the *Financial Administration Act*	0
S	2,015,000		2,015,000	Bad Debt Expense, the *Financial Administration Act*	98,974
	611,015,800	**(25,898,900)**	**585,116,900**	**TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**582,705,987**
OPERATING ASSETS					
2	300,000		300,000	Economic Development	0
5	5,000		5,000	Business Risk Management Transfers	0
	305,000		**305,000**	**TOTAL OPERATING ASSETS FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM**	**0**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
108 **CAPITAL EXPENSE**				**STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES**	
7	158,799,600	40,900,000	199,699,600	Agriculture and Rural Affairs Capital	196,799,118
	158,799,600	**40,900,000**	**199,699,600**	**TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM .....**	**196,799,118**

Program Description

The Ministry of Agriculture, Food and Rural Affairs supports the province's rural communities and agriculture, food, bio-product and horse racing sectors by: investing in agri-food and bio-product research; promoting the adoption of best management practices and new technologies; delivering assistance programs, including farm income stabilization; supporting investment attraction and retention for the food processing sector; and promoting Ontario agri-food and agri-product sales in domestic and export markets. The ministry is committed to building strong and vibrant rural communities with diversified economies. It will continue to work collaboratively to develop and deliver timely economic development programs including infrastructure, as well as providing tools and information to rural communities in Ontario.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Economic Development (Item 1)		
Salaries and wages		21,998,497
Employee benefits		3,783,106
Transportation and communication		1,323,905
Services		17,659,273
Supplies and equipment		482,056
Transfer payments		
Agriculture Development	3,735,602	
Food Industry	10,145,000	
Growing Forward – Federal – Economic Development	19,190,710	
Horse Racing Partnership Funding Program	100,000,000	
Ontario Ethanol Growth Fund	57,437,039	
Ontario Wine Fund	13,006,575	
Other Assistance Rural	3,380,500	
Rural Economic Development Program	14,630,778	
Rural Summer Jobs Program	2,972,181	
		224,498,385
		269,745,222
Less: Recoveries		600,000
		269,145,222
Research (Item 3)		
Salaries and wages		2,012,906
Employee benefits		265,193
Transportation and communication		35,559
Services		529,427
Supplies and equipment		23,562
Transfer payments		
Competitive Research	1,350,000	
Food Safety Research	500,000	
Grants in Lieu of Taxes	750,000	
Growing Forward – Federal – Research	10,400,000	
Strategic Partnerships	1,851,000	
University of Guelph	71,777,559	
		86,628,559
		89,495,206
Business Risk Management Transfers (Item 4)		
Transfer payments		
Agricorp	14,022,198	
AgriInsurance	32,400,000	
AgriInvest	22,727,760	
AgriStability	29,303,760	
Beekeepers Financial Assistance Program	2,264,840	
Ontario Risk Management Program	121,350,000	
Other Assistance for Risk Management	26,778	
Wildlife Damage Compensation – Federal	849,505	
Wildlife Damage Compensation – Provincial	936,308	
		223,881,149
		223,881,149
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		85,436
		85,436
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		98,974
		98,974
TOTAL OPERATING EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**582,705,987**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM – VOTE 108

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2016

	$	$
CAPITAL EXPENSE		
Agriculture and Rural Affairs Capital (Item 7)		
Transfer payments		
Agri-Food and Animal Health Laboratory Infrastructure	500,000	
Building Canada Fund – Communities Component	15,470,734	
Building Canada Fund – Communities Component – Federal Contribution	15,470,737	
New Building Canada Fund – Federal	13,370,106	
New Building Canada Fund – Provincial	13,765,546	
Green Infrastructure Fund	4,036,847	
Municipal Infrastructure	119,675,148	
Research and Education Base Building Investments	3,000,000	
Research and Education Infrastructure Renewal	11,510,000	
		196,799,118
		196,799,118
TOTAL CAPITAL EXPENSE FOR STRONG AGRICULTURE, FOOD AND BIO-PRODUCT SECTORS AND STRONG RURAL COMMUNITIES PROGRAM		**196,799,118**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
109				**POLICY DEVELOPMENT**	
OPERATING EXPENSE					
1	15,944,200	500,000	16,444,200	Policy Development.....	16,083,993
	15,944,200	**500,000**	**16,444,200**	**TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM .....**	**16,083,993**

Program Description

The Policy Division is responsible for leading and coordinating the development of innovative, comprehensive and evidence-based advice, analysis, and recommendations in support of ministry and government priorities, including Federal-Provincial and Territorial policy.

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

POLICY DEVELOPMENT PROGRAM – VOTE 109

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Policy Development (Item 1)	
Salaries and wages	11,126,940
Employee benefits	1,567,976
Transportation and communication	350,434
Services	2,902,085
Supplies and equipment	136,558
	16,083,993
TOTAL OPERATING EXPENSE FOR POLICY DEVELOPMENT PROGRAM	**16,083,993**

MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Growing Forward	46,813,596	46,835,815
Building Canada Fund	15,470,737	14,022,229
New Building Canada Fund	13,370,106	0
Wildlife Damage Compensation	1,067,267	877,328
AgriStability Administration	369,379	363,691
Broadband Infrastructure Fund	0	8,159,876
Other Miscellaneous	0	8,325
	77,091,085	70,267,264
REIMBURSEMENTS OF EXPENDITURES	44,094	55,707
FEES, LICENCES AND PERMITS	698,610	752,330
SALES AND RENTALS	21,350,194	19,500,000
RECOVERY OF PRIOR YEARS' EXPENDITURES	29,137,383	30,857,855
MISCELLANEOUS	1,810,223	2,050,349
TOTAL MINISTRY REVENUE	**130,131,589**	**123,483,505**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2016

	2016 $	2015 $
Tile drainage debentures	5,496,299	5,460,406
Tile drainage loans Northern Ontario	7,132	39,348
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**5,503,431**	**5,499,754**

OFFICE OF THE ASSEMBLY

FISCAL YEAR, 2015 – 2016

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OFFICE OF THE ASSEMBLY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
122,669,760	Office of the Assembly	128,521,200	117,472,177
28,498,577	Commission(er)'s	39,594,600	34,783,236
151,168,337	**TOTAL OPERATING EXPENSE – THE OFFICE OF THE ASSEMBLY**	**168,115,800**	**152,255,413**

*****Please note that the Appropriations and Actual for this entity are on a modified cash basis.

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
201 OPERATING EXPENSE				**OFFICE OF THE ASSEMBLY PROGRAM**	
1	400,200		400,200	Office of the Speaker	231,578
2	799,300		799,300	Office of the Clerk	672,131
3	12,118,600		12,118,600	Legislative Services	11,147,737
4	11,364,500		11,364,500	Information and Technology Services	9,805,446
5	9,275,200		9,275,200	Administrative Services	7,077,210
6	21,519,600		21,519,600	Sergeant at Arms and Precinct Properties	20,316,015
8	12,291,900		12,291,900	Caucus Support Services	12,233,001
9	20,995,100		20,995,100	Members' Compensation and Travel	19,822,768
10	39,494,800		39,494,800	Members' Office Support Services	35,908,841
11	262,000		262,000	Ontario Legislative Internship Program	257,450
	128,521,200		**128,521,200**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM**	**117,472,177**

Program Description

This program includes salaries and allowances and all support services provided to Members by the various offices of the Assembly.

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Office of the Speaker (Item 1)	
Salaries and wages	22,215
Employee benefits	1,456
Transportation and communication	56,318
Services	137,418
Supplies and equipment	14,171
	231,578
Office of the Clerk (Item 2)	
Salaries and wages	493,815
Employee benefits	88,508
Transportation and communication	7,581
Services	67,445
Supplies and equipment	14,782
	672,131
Legislative Services (Item 3)	
Salaries and wages	7,469,656
Employee benefits	1,626,074
Transportation and communication	446,140
Services	1,345,999
Supplies and equipment	394,435
	11,282,304
Less: Recoveries	134,567
	11,147,737
Information and Technology Services (Item 4)	
Salaries and wages	6,827,960
Employee benefits	1,395,984
Transportation and communication	125,281
Services	711,042
Supplies and equipment	745,240
	9,805,507
Less: Recoveries	61
	9,805,446
Administrative Services (Item 5)	
Salaries and wages	3,674,021
Employee benefits	1,364,321
Transportation and communication	566,427
Services	1,352,332
Supplies and equipment	168,390
	7,125,491
Less: Recoveries	48,281
	7,077,210
Sergeant at Arms and Precinct Properties (Item 6)	
Salaries and wages	6,814,291
Employee benefits	1,536,626
Transportation and communication	77,349
Services	9,795,525
Supplies and equipment	2,274,299
	20,498,090
Less: Recoveries	182,075
	20,316,015
Caucus Support Services (Item 8)	
Salaries and wages	7,444,069
Employee benefits	1,601,038
Transportation and communication	305,352
Services	2,434,931
Supplies and equipment	447,611
	12,233,001

OFFICE OF THE ASSEMBLY

OFFICE OF THE ASSEMBLY PROGRAM – VOTE 201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
Members' Compensation and Travel (Item 9)	
Salaries and wages	13,030,839
Employee benefits	4,193,733
Transportation and communication	1,215,654
Services	1,370,237
Supplies and equipment	12,305
	19,822,768
Members' Office Support Services (Item 10)	
Salaries and wages	19,555,819
Employee benefits	4,394,507
Transportation and communication	2,374,998
Services	7,754,867
Supplies and equipment	1,828,650
	35,908,841
Ontario Legislative Internship Program (Item 11)	
Transfer payments	
Ontario Legislative Internship Program	257,450
	257,450
TOTAL OPERATING EXPENSE FOR OFFICE OF THE ASSEMBLY PROGRAM	**117,472,177**

OFFICE OF THE ASSEMBLY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
202				**COMMISSION(ER)'S PROGRAM**	
OPERATING EXPENSE					
1	3,860,700	28,800	3,889,500	Environmental Commissioner	3,889,482
2	15,479,800		15,479,800	Office of the Information and Privacy Commissioner	14,008,781
3	3,296,400		3,296,400	Office of the Integrity Commissioner	2,400,805
4	10,963,900		10,963,900	Office of the Provincial Advocate for Children and Youth	10,897,555
5	3,744,300	(28,800)	3,715,500	Office of the French Language Services Commissioner	1,555,870
6	2,249,500		2,249,500	Financial Accountability Officer	2,030,743
	39,594,600		**39,594,600**	**TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM**	**34,783,236**

Program Description

The Office also includes the Environmental Commissioner who administers the Environmental Bill of Rights, 1993; the Information and Privacy Commissioner/Ontario who oversees Ontario's Freedom of Information and Protection of Privacy Act; the Office of the Integrity Commissioner who administers the Members' Integrity Act, 1994; the Lobbyists Registration Act, 1998; the Cabinet Ministers' and Opposition Leaders' Expenses Review and Accountability Act, 2002; and Disclosing and Investigating Wrongdoing and Ethical Conduct under the Public Service of Ontario Act, 2006; the Office of the Provincial Advocate for Children and Youth who administers the Provincial Advocate for Children and Youth Act, 2007; the Office of the French Language Services Commissioner whose mandate is to ensure compliance with the French Language Services Act in the delivery of government services; and the Office of Financial Accountability Officer whose mandate is to administer the Financial Accountability Officer Act, 2013.

OFFICE OF THE ASSEMBLY

COMMISSION(ER)'S PROGRAM – VOTE 202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Environmental Commissioner (Item 1)	
Salaries and wages	2,203,569
Employee benefits	583,020
Transportation and communication	94,085
Services	883,693
Supplies and equipment	125,155
	3,889,522
Less: Recoveries	40
	3,889,482
Office of the Information and Privacy Commissioner (Item 2)	
Salaries and wages	9,394,704
Employee benefits	1,904,066
Transportation and communication	184,908
Services	2,050,757
Supplies and equipment	474,346
	14,008,781
Office of the Integrity Commissioner (Item 3)	
Salaries and wages	1,215,866
Employee benefits	391,032
Transportation and communication	56,976
Services	676,622
Supplies and equipment	60,309
	2,400,805
Office of the Provincial Advocate for Children and Youth (Item 4)	
Salaries and wages	3,989,967
Employee benefits	785,688
Transportation and communication	1,425,265
Services	3,986,112
Supplies and equipment	710,523
	10,897,555

	$
Office of the French Language Services Commissioner (Item 5)	
Salaries and wages	623,417
Employee benefits	122,056
Transportation and communication	44,023
Services	586,539
Supplies and equipment	179,835
	1,555,870
Financial Accountability Officer (Item 6)	
Salaries and wages	943,763
Employee benefits	181,521
Transportation and communication	24,245
Services	678,927
Supplies and equipment	202,287
	2,030,743
TOTAL OPERATING EXPENSE FOR COMMISSION(ER)'S PROGRAM	**34,783,236**

OFFICE OF THE ASSEMBLY

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
FEES, LICENCES AND PERMITS	0	535
SALES AND RENTALS	78,150	79,848
RECOVERY OF PRIOR YEARS' EXPENDITURES	98,590	138,855
MISCELLANEOUS	144,999	179,826
TOTAL REVENUE FOR OFFICE OF THE ASSEMBLY	**321,739**	**399,064**

MINISTRY OF THE ATTORNEY GENERAL

FISCAL YEAR, 2015 – 2016

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MINISTRY OF THE ATTORNEY GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
195,889,484	Ministry Administration	200,673,014	200,174,215
265,217,997	Prosecuting Crime	263,932,000	261,608,904
545,648,131	Policy, Justice Programs and Agencies	576,041,900	575,089,355
44,701,046	Legal Services	34,543,400	87,459,365
436,588,004	Court Services	431,243,400	435,107,061
168,994,745	Victims and Vulnerable Persons	170,497,800	169,316,542
13,456,500	Political Contribution Tax Credit	3,564,300	3,564,300
1,670,495,907	**TOTAL OPERATING EXPENSE**	**1,680,495,814**	**1,732,319,742**
	OPERATING ASSETS		
17,494	Ministry Administration	14,800	13,733
1,304,195	Prosecuting Crime	1,419,100	1,286,345
79,130	Policy, Justice Programs and Agencies	87,000	84,203
199,562	Legal Services	212,000	195,089
60,933	Court Services	66,400	64,610
87,294	Victims and Vulnerable Persons	89,200	87,906
1,748,608	**TOTAL OPERATING ASSETS**	**1,888,500**	**1,731,886**

MINISTRY OF THE ATTORNEY GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	CAPITAL EXPENSE		
29,277,661	Ministry Administration	24,417,400	23,879,052
58,032	Prosecuting Crime	12,700	10,722
345,723	Policy, Justice Programs and Agencies	305,200	296,999
10,344	Legal Services	7,800	5,792
42,889,876	Court Services	47,275,300	46,979,008
21,373	Victims and Vulnerable Persons	16,700	14,674
72,603,009	**TOTAL CAPITAL EXPENSE**	**72,035,100**	**71,186,247**
	CAPITAL ASSETS		
1,487,421	Policy, Justice Programs and Agencies	3,396,400	3,298,792
10,162,006	Court Services	32,300,000	7,645,100
11,649,427	**TOTAL CAPITAL ASSETS**	**35,696,400**	**10,943,892**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
301				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	197,622,800	2,986,200	200,609,000	Ministry Administration	200,108,247
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	197,686,814	**2,986,200**	**200,673,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**200,174,215**
OPERATING ASSETS					
5	9,800	5,000	14,800	Law Society Fee Prepayment	13,733
	9,800	**5,000**	**14,800**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**13,733**
CAPITAL EXPENSE					
2	38,333,400	(13,917,000)	24,416,400	Facilities Renewal	23,879,052
3	1,000		1,000	Ministry Administration	0
	38,334,400	**(13,917,000)**	**24,417,400**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**23,879,052**

Program Description

The program provides for overall administration of the Ministry, supplying administrative and support services for the operating programs. The Corporate Services Management Division provides strategic support and advice to the Ministry in the areas of business and fiscal planning, human resources, emergency management, business analytics, facilities management for its Head Office at 720 Bay, and oversight of the ministry's capital and accommodation portfolio. The Division also delivers shared services for Freedom of Information, and French Language Services support to the justice sector ministries, and oversees the Diversity, Inclusion and Accessibility Office. As well, it provides service management for the centrally delivered audit and assurance services.

Ministry Administration also includes the Communication Branch, the Attorney General's Office, Parliamentary Assistant's Office, Deputy Attorney General's Office, and the Associate Deputy Minister's Office which includes the Ministry's Innovation Office and Justice Sector Security Office for provision of security support to the Justice sector ministries.

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		18,893,099
Employee benefits		2,710,969
Transportation and communication		512,937
Services		177,897,148
Supplies and equipment		187,565
		200,201,718
Less: Recoveries		93,471
		200,108,247
Main Office		
Salaries and wages	4,803,737	
Employee benefits	625,490	
Transportation and communication.	150,731	
Services	389,162	
Supplies and equipment	31,369	
		6,000,489
Communications Services		
Salaries and wages	2,109,630	
Employee benefits	309,242	
Transportation and communication.	37,595	
Services	240,236	
Supplies and equipment	13,360	
		2,710,063
Audit Services		
Services	1,803,773	
		1,803,773
Facilities Services		
Salaries and wages	2,824,663	
Employee benefits	424,616	
Transportation and communication.	95,114	
Services	197,793	
Supplies and equipment	21,598	
		3,563,784
Accommodation – Lease Costs		
Services	173,875,441	
		173,875,441
Business Planning		
Salaries and wages	4,856,209	
Employee benefits	746,870	
Transportation and communication .	75,939	
Services	776,137	
Supplies and equipment	99,879	
		6,555,034
French Language Services		
Salaries and wages	326,491	
Employee benefits	44,589	
Transportation and communication .	52,677	
Services	272,095	
Supplies and equipment	12,889	
	708,741	
Less: Recoveries	93,471	
		615,270
Freedom of Information and Privacy		
Salaries and wages	444,765	
Employee benefits	62,525	
Transportation and communication .	8,283	
Services	60,939	
Supplies and equipment	4,393	
		580,905
Human Resources		
Salaries and wages	3,527,604	
Employee benefits	497,637	
Transportation and communication .	92,598	
Services	281,572	
Supplies and equipment	4,077	
		4,403,488

MINISTRY OF THE ATTORNEY GENERAL

MINISTRY ADMINISTRATION PROGRAM – VOTE 301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*	49,301	
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667	
	65,968	
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**200,174,215**	
OPERATING ASSETS		
Law Society Fee Prepayment (Item 5)		
Deposits and prepaid expenses	13,733	
	13,733	
TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM	**13,733**	
CAPITAL EXPENSE		
Facilities Renewal (Item 2)		
Other transactions		
Capital Investments – Assets Renewal	13,865,551	
Capital Investments – Renewal Expense	10,013,501	
		23,879,052
		23,879,052
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**23,879,052**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
302				**PROSECUTING CRIME PROGRAM**	
OPERATING EXPENSE					
2	254,151,900	9,779,100	263,931,000	Criminal Law	261,518,299
S	1,000		1,000	Payments under the *Financial Administration Act*	90,605
	254,152,900	**9,779,100**	**263,932,000**	**TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM**	**261,608,904**
OPERATING ASSETS					
7	1,432,100	(13,000)	1,419,100	Law Society Fee Prepayment	1,286,345
	1,432,100	**(13,000)**	**1,419,100**	**TOTAL OPERATING ASSETS FOR PROSECUTING CRIME PROGRAM**	**1,286,345**
CAPITAL EXPENSE					
5	1,000		1,000	Prosecuting Crime	0
S	11,700		11,700	Amortization, the *Financial Administration Act*	10,722
	12,700		**12,700**	**TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM**	**10,722**

Program Description

This program is responsible for the prosecution of all criminal offences under the *Criminal Code* and other federal and provincial statutes, to inspire public confidence and uphold the Rule of Law. This program also provides legal representation for the Crown in right of Ontario in all criminal matters, including prosecuting criminal cases before all levels of courts, representing the Crown on appeal and providing legal advice to the Attorney General and Deputy Attorney General in all criminal law matters and to the police upon request.

MINISTRY OF THE ATTORNEY GENERAL

PROSECUTING CRIME PROGRAM – VOTE 302

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Criminal Law (Item 2)		
Salaries and wages		201,523,402
Employee benefits		21,141,554
Transportation and communication		3,227,927
Services		25,374,379
Supplies and equipment		4,101,395
Transfer payments		
Youth Justice Committees	2,177,118	
Direct Accountability Programs	3,597,413	
Proceeds of Crime Victims Compensation	375,111	
		6,149,642
		261,518,299
Statutory Appropriations		
Other transactions		
Payments under the *Financial Administration Act*		90,605
		90,605
TOTAL OPERATING EXPENSE FOR PROSECUTING CRIME PROGRAM		**261,608,904**

	$
OPERATING ASSETS	
Law Society Fee Prepayment (Item 7)	
Deposits and prepaid expenses	1,286,345
	1,286,345
TOTAL OPERATING ASSETS FOR PROSECUTING CRIME PROGRAM	**1,286,345**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	10,722
	10,722
TOTAL CAPITAL EXPENSE FOR PROSECUTING CRIME PROGRAM	**10,722**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
303 OPERATING EXPENSE				**POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	
2	386,089,100	3,306,600	389,395,700	Legal Aid Ontario	389,395,700
4	65,857,300	3,783,500	69,640,800	Agency and Tribunal Relations	69,085,707
7	76,217,900	2,962,100	79,180,000	Social Justice Tribunals	79,172,807
8	4,919,800	1,906,500	6,826,300	Policy.	6,666,120
10	17,229,200	(102,000)	17,127,200	Environment and Land Tribunals Ontario	17,115,770
11	7,062,000	(548,800)	6,513,200	Safety, Licensing Appeals and Standards Tribunals Ontario	6,481,126
13	7,507,000	(150,300)	7,356,700	Aboriginal Justice Division	7,039,682
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	35,285
S	1,000		1,000	Hearings under the *Police Services Act*	97,158
	564,884,300	**11,157,600**	**576,041,900**	**TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**575,089,355**
OPERATING ASSETS					
12	77,000	10,000	87,000	Law Society Fee Prepayment	84,203
	77,000	**10,000**	**87,000**	**TOTAL OPERATING ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	**84,203**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
303 CAPITAL EXPENSE				**POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM**	
5	1,000		1,000	Policy, Justice Programs and Agencies	0
S	304,200		304,200	Amortization, the *Financial Administration Act* ...	296,999
	305,200		**305,200**	**TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM .....**	**296,999**
CAPITAL ASSETS					
6	3,396,400		3,396,400	Policy, Justice Programs and Agencies	3,298,792
	3,396,400		**3,396,400**	**TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM .....**	**3,298,792**

Program Description

The Policy Division manages the policy and legislative agenda, provides strategic and legal policy advice, oversees policy initiatives, and provides support and expertise to other divisions within the Ministry. Other responsibilities include the administration of public inquiries and the Ministry's Federal-Provincial-Territorial relations.

The Agency and Tribunal Relations Division manages the accountability relationship with the Ministry's adjudicative, regulatory and operational agencies, tribunals and programs. This includes: Legal Aid Ontario, the Alcohol and Gaming Commission of Ontario, the Ontario Human Rights Commission, the Human Rights Legal Support Centre, the Office of the Independent Police Review Director, the Special Investigations Unit, Public Accountants Council, Bail Verification and Supervision Program, the Environment and Land Tribunals Ontario (includes Assessment Review Board, Environmental Review Tribunal, Conservation Review Board, Ontario Municipal Board, and Board of Negotiation), the Social Justice Tribunals Ontario (includes Landlord and Tenant Board, Human Rights Tribunal of Ontario, Social Benefits Tribunal, Custody Review Board, Child and Family Services Review Board, Ontario Special Education Tribunal, and Criminal Injuries Compensation Board), the Safety, Licensing Appeals and Standards Tribunals Ontario (includes License Appeal Tribunal, Animal Care Review Board, Fire Safety Commission, Ontario Civilian Police Commission, Ontario Parole Board).

The Aboriginal Justice Division provides justice policy, legal and program advice to the Attorney General and leads the development of new programs and services to support Aboriginal Peoples in the justice system.

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Legal Aid Ontario (Item 2)		
Transfer payments		
Legal Aid Fund Certificates – Client Services	314,766,700	
Legal Aid Fund Certificates – Administration	24,348,100	
Legal Aid Fund Community Legal Clinics	50,280,900	
		389,395,700
		389,395,700
Agency and Tribunal Relations (Item 4)		
Salaries and wages		73,220,604
Employee benefits		12,653,670
Transportation and communication		2,552,765
Services		10,159,260
Supplies and equipment		1,588,753
Transfer payments		
Bail Verification and Supervision	6,692,609	
Human Rights Legal Support Centre	5,796,200	
		12,488,809
		112,663,861
Less: Recoveries		43,578,154
		69,085,707
Agency Relations/Program Management		
Salaries and wages	3,477,128	
Employee benefits	509,747	
Transportation and communication	35,986	
Services	254,784	
Supplies and equipment	65,755	
		4,343,400
Bail Verification and Supervision		
Transfer payments		
Bail Verification and Supervision	6,692,609	
		6,692,609
Ontario Human Rights Commission		
Salaries and wages	3,971,172	
Employee benefits	450,155	
Transportation and communication	147,272	
Services	574,666	
Supplies and equipment	112,165	
		5,255,430
Human Rights Legal Support Centre		
Transfer payments		
Human Rights Legal Support Centre	5,796,200	
		5,796,200
Office of the Independent Police Review Director		
Salaries and wages	4,945,857	
Employee benefits	743,583	
Transportation and communication	188,542	
Services	735,916	
Supplies and Equipment	124,751	
		6,738,649

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
Special Investigations Unit		
Salaries and wages	7,563,415	
Employee benefits	875,944	
Transportation and communication.	457,374	
Services	696,092	
Supplies and equipment	263,799	
		9,856,624
Alcohol and Gaming Commission of Ontario		
Salaries and wages	53,263,032	
Employee benefits	10,074,241	
Transportation and communication.	1,723,591	
Services	7,897,802	
Supplies and Equipment	1,022,283	
	73,980,949	
Less: Recoveries	43,578,154	
		30,402,795
Social Justice Tribunals (Item 7)		
Salaries and wages		33,985,717
Employee benefits		4,760,630
Transportation and communication		2,312,631
Services		10,128,531
Supplies and equipment		680,299
Transfer payments		
Compensation to Victims of Crime		27,304,999
		79,172,807
Policy (Item 8)		
Salaries and wages		4,133,012
Employee benefits		359,504
Transportation and communication		137,006
Services		1,738,890
Supplies and equipment		47,708
Transfer payments		
Law Commission of Ontario		250,000
		6,666,120
Policy		
Salaries and wages	4,110,550	
Employee benefits	357,085	
Transportation and communication	125,166	
Services	1,514,049	
Supplies and equipment	22,454	
		6,129,304
Public Inquiries		
Salaries and wages	22,462	
Employee benefits	2,419	
Transportation and communication	11,840	
Services	224,841	
Supplies and equipment	25,254	
		286,816
Law Commission of Ontario		
Transfer payments		
Law Commission of Ontario	250,000	
		250,000

MINISTRY OF THE ATTORNEY GENERAL

POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM – VOTE 303

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
Environment and Land Tribunals Ontario (Item 10)		
Salaries and wages		12,074,725
Employee benefits		1,605,399
Transportation and communication		832,036
Services		2,419,631
Supplies and equipment		183,979
		17,115,770
Safety, Licensing Appeals and Standards Tribunals Ontario (Item 11)		
Salaries and wages		4,417,036
Employee benefits		579,291
Transportation and communication		606,661
Services		2,955,182
Supplies and equipment		74,677
		8,632,847
Less: Recoveries		2,151,721
		6,481,126
Aboriginal Justice Division (Item 13)		
Salaries and wages		1,607,935
Employee benefits		173,597
Transportation and communication		174,706
Services		265,134
Supplies and equipment		39,590
Transfer payments		
Ontario Aboriginal Courtwork Program	2,626,465	
Aboriginal Justice Projects	1,700,424	
Jury Roll	451,831	
	4,778,720	
		7,039,682
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		35,285
Hearings under the *Police Services Act*		97,158
		132,443
TOTAL OPERATING EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM		**575,089,355**

	$
OPERATING ASSETS	
Law Society Fee Prepayment (Item 12)	
Deposits and prepaid expenses	84,203
	84,203
TOTAL OPERATING ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**84,203**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	296,999
	296,999
TOTAL CAPITAL EXPENSE FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**296,999**
CAPITAL ASSETS	
Policy, Justice Programs and Agencies (Item 6)	
Information technology hardware	214,011
Business application software – asset costs	3,084,781
	3,298,792
TOTAL CAPITAL ASSETS FOR POLICY, JUSTICE PROGRAMS AND AGENCIES PROGRAM	**3,298,792**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
304				**LEGAL SERVICES PROGRAM**	
OPERATING EXPENSE					
2	25,381,800	3,873,200	29,255,000	Legal Services	29,254,837
3	5,446,000	(158,600)	5,287,400	Legislative Counsel Services	4,497,733
S	1,000		1,000	The *Proceedings Against the Crown Act*	53,706,795
	30,828,800	**3,714,600**	**34,543,400**	**TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM**	**87,459,365**
OPERATING ASSETS					
6	217,000	(5,000)	212,000	Law Society Fee Prepayment	195,089
	217,000	**(5,000)**	**212,000**	**TOTAL OPERATING ASSETS FOR LEGAL SERVICES PROGRAM**	**195,089**
CAPITAL EXPENSE					
4	1,000		1,000	Legal Services	0
S	6,800		6,800	Amortization, the *Financial Administration Act*	5,792
	7,800		**7,800**	**TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM**	**5,792**

Program Description

This program supports the role of the Attorney General as Chief Law Officer of the Crown by ensuring that the administration of public affairs is in accordance with the law, through the provision of expert legal advice, advocacy and representation before tribunals and at all levels of court. This program conducts all litigation for and against the Crown in respect of any subject within the authority or jurisdiction of the Legislature.

This program includes the work of the Office of Legislative Counsel which is responsible for legislative drafting in English and French. This includes drafting bills for the Government and members of the Legislative Assembly and drafting regulations. The Office also provides related legal advice and editing and publishing services, including providing the content for the e-Laws website.

MINISTRY OF THE ATTORNEY GENERAL

LEGAL SERVICES PROGRAM – VOTE 304

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Legal Services (Item 2)		
Salaries and wages		125,163,814
Employee benefits		13,130,935
Transportation and communication		633,337
Services		8,406,463
Supplies and equipment		929,502
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	727,616	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	1,291,810	
		2,019,426
		150,283,477
Less: Recoveries		121,028,640
		29,254,837
Civil and Constitutional Law		
Salaries and wages	28,900,317	
Employee benefits	3,584,856	
Transportation and communication	633,337	
Services	8,406,463	
Supplies and equipment	929,502	
Transfer payments		
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Victims Compensation	727,616	
Civil Remedies for Illicit Activities – *Civil Remedies Act* – Grants	1,291,810	
	44,473,901	
Less: Recoveries	15,220,388	
		29,253,513
Seconded Legal Services		
Salaries and wages	96,263,497	
Employee benefits	9,546,079	
	105,809,576	
Less: Recoveries	105,808,252	
		1,324
Legislative Counsel Services (Item 3)		
Salaries and wages		5,604,975
Employee benefits		602,807
Transportation and communication		41,133
Services		311,341
Supplies and equipment		27,428
		6,587,684
Less: Recoveries		2,089,951
		4,497,733
Statutory Appropriations		
Other transactions		
The *Proceedings against the Crown Act*		53,706,795
		53,706,795
TOTAL OPERATING EXPENSE FOR LEGAL SERVICES PROGRAM		**87,459,365**
OPERATING ASSETS		
Law Society Fee Prepayment (Item 6)		
Deposits and prepaid expenses		195,089
		195,089
TOTAL OPERATING ASSETS FOR LEGAL SERVICES PROGRAM		**195,089**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		5,792
		5,792
TOTAL CAPITAL EXPENSE FOR LEGAL SERVICES PROGRAM		**5,792**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
305				**COURT SERVICES PROGRAM**	
OPERATING EXPENSE					
1	261,870,900	(1,532,700)	260,338,200	Administration of Justice	258,119,205
2	158,881,000	6,724,200	165,605,200	Judicial Services	165,432,857
S	5,300,000		5,300,000	Bad Debt Expense, the *Financial Administration Act*	11,554,999
	426,051,900	**5,191,500**	**431,243,400**	**TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM**	**435,107,061**
OPERATING ASSETS					
6	64,400	2,000	66,400	Law Society Fee Prepayment	64,610
	64,400	**2,000**	**66,400**	**TOTAL OPERATING ASSETS FOR COURT SERVICES PROGRAM**	**64,610**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
305				**COURT SERVICES PROGRAM**	
CAPITAL EXPENSE					
3	44,848,800	1,722,900	46,571,700	Court Construction	46,450,027
4	1,000		1,000	Court Services.....	0
S	702,600		702,600	Amortization, the *Financial Administration Act* ...	528,981
	45,552,400	**1,722,900**	**47,275,300**	**TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM .....**	**46,979,008**
CAPITAL ASSETS					
5	32,300,000		32,300,000	Court Services.....	7,645,100
	32,300,000		**32,300,000**	**TOTAL CAPITAL ASSETS FOR COURT SERVICES PROGRAM .....**	**7,645,100**

Program Description

This program is responsible for the administration and functioning of criminal, civil, family and small claims courts in Ontario. These services comprise three main components: court administration, judicial services and court construction. Court administration and judicial services provide judicial, courtroom and court operation support, and are divided into nine key program areas: In Court Operations, Court Counter Services, Court Program Administration and Support Services, Interpretation Services, Family Law Information Centres and Mediation, Transcripts, Enforcement Services, Judicial Library Services and Judicial Services. Court construction, which is delivered by Corporate Services Management Division (Facilities Management Branch), manages funding for new courthouses and large-scale renovations of existing court facilities to support a justice system that is modern, secure and accessible.

MINISTRY OF THE ATTORNEY GENERAL

COURT SERVICES PROGRAM – VOTE 305

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Administration of Justice (Item 1)		
Salaries and wages	157,785,973	
Employee benefits	26,659,100	
Transportation and communication	9,324,319	
Services	57,810,025	
Supplies and equipment	5,474,367	
Transfer payments		
Federal Contraventions Act - Support for French Language Services	1,065,421	
	258,119,205	
Judicial Services (Item 2)		
Salaries and wages	137,926,360	
Employee benefits	10,266,452	
Transportation and communication	2,813,810	
Services	13,589,192	
Supplies and equipment	605,092	
Transfer payments		
Grants – National Judicial Institute/Ontario Conference of Judges	231,951	
	165,432,857	
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*	11,554,999	
	11,554,999	
TOTAL OPERATING EXPENSE FOR COURT SERVICES PROGRAM	**435,107,061**	
OPERATING ASSETS		
Law Society Fee Prepayment (Item 6)		
Deposits and prepaid expenses	64,610	
	64,610	
TOTAL OPERATING ASSETS FOR COURT SERVICES PROGRAM	**64,610**	
CAPITAL EXPENSE		
Court Construction (Item 3)		
Other transactions		
Major Infrastructure Projects – Payments	46,450,027	
	46,450,027	
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*	528,981	
	528,981	
TOTAL CAPITAL EXPENSE FOR COURT SERVICES PROGRAM	**46,979,008**	
CAPITAL ASSETS		
Court Services (Item 5)		
Buildings – alternative financing and procurement	7,558,900	
Machinery and equipment – asset costs	86,200	
	7,645,100	
TOTAL CAPITAL ASSETS FOR COURT SERVICES PROGRAM	**7,645,100**	

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
306				**VICTIMS AND VULNERABLE PERSONS PROGRAM**	
OPERATING EXPENSE					
1	68,683,200	(1,888,000)	66,795,200	Victims' Services	66,655,520
2	21,541,800	(162,200)	21,379,600	Victim Witness Assistance	21,316,338
6	81,393,200	929,800	82,323,000	Vulnerable Persons	81,344,684
	171,618,200	**(1,120,400)**	**170,497,800**	**TOTAL OPERATING EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM**	**169,316,542**
OPERATING ASSETS					
7	88,200	1,000	89,200	Law Society Fee Prepayment	87,906
	88,200	**1,000**	**89,200**	**TOTAL OPERATING ASSETS FOR VICTIMS AND VULNERABLE PERSONS PROGRAM**	**87,906**
CAPITAL EXPENSE					
4	1,000		1,000	Victims and Vulnerable Persons	0
S	15,700		15,700	Amortization, the *Financial Administration Act*	14,674
	16,700		**16,700**	**TOTAL CAPITAL EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM**	**14,674**

Program Description

This program delivers vital services to victims of crime, children, and vulnerable persons. Victims of crime are supported through the Ontario Victim Services program, which offers a wide array of services delivered both directly and through ministry funded community agencies. Mentally incapable adults receive personal and property guardianship services from the Office of the Public Guardian and Trustee, and the Office of the Children's Lawyer protects the personal and property rights of children before courts and tribunals. The Office for Victims of Crime, a statutory advisory agency, is also included in this program.

MINISTRY OF THE ATTORNEY GENERAL

VICTIMS AND VULNERABLE PERSONS PROGRAM – VOTE 306

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Victims' Services (Item 1)		
Salaries and wages		6,530,290
Employee benefits		869,624
Transportation and communication		406,793
Services		3,275,337
Supplies and equipment		93,652
Transfer payments		
Grants for Partner Assault Response Programs	10,484,788	
Special Victims' Projects	7,754,614	
Grants for Sexual Assault Initiatives	14,110,979	
Child Victims' Program	1,507,000	
Specialized Services	600,000	
Victims Crisis Assistance	12,037,457	
Supervised Access	7,984,986	
Drug Treatment Courts	1,000,000	
		55,479,824
		66,655,520
Victim Witness Assistance (Item 2)		
Salaries and wages		16,396,494
Employee benefits		2,916,583
Transportation and communication		894,830
Services		913,659
Supplies and equipment		194,772
		21,316,338
Vulnerable Persons (Item 6)		
Salaries and wages		39,447,153
Employee benefits		5,431,004
Transportation and communication		1,440,969
Services		34,653,738
Supplies and equipment		487,745
		81,460,609
Less: Recoveries		115,925
		81,344,684
Children's Lawyer		
Salaries and wages	8,509,823	
Employee benefits	1,054,388	
Transportation and communication	189,976	
Services	31,512,369	
Supplies and equipment	147,622	
	41,414,178	
Less: Recoveries	115,925	
		41,298,253
Public Guardian and Trustee/Accountant of the Ontario Court (General Division)		
Salaries and wages	30,937,330	
Employee benefits	4,376,616	
Transportation and communication	1,250,993	
Services	3,141,369	
Supplies and equipment	340,123	
		40,046,431
TOTAL OPERATING EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM ...		**169,316,542**
OPERATING ASSETS		
Law Society Fee Prepayment (Item 7)		
Deposits and prepaid expenses		87,906
		87,906
TOTAL OPERATING ASSETS FOR VICTIMS AND VULNERABLE PERSONS PROGRAM ...		**87,906**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		14,674
		14,674
TOTAL CAPITAL EXPENSE FOR VICTIMS AND VULNERABLE PERSONS PROGRAM ...		**14,674**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
307				**POLITICAL CONTRIBUTION TAX CREDIT PROGRAM**	
OPERATING EXPENSE					
1	6,929,600	(3,365,300)	3,564,300	Political Contribution Tax Credit	3,564,300
	6,929,600	**(3,365,300)**	**3,564,300**	**TOTAL OPERATING EXPENSE FOR POLITICAL CONTRIBUTION TAX CREDIT PROGRAM .....**	**3,564,300**

Program Description

The Political Contribution Tax Credit is a political contribution credit for contributions made to an Ontario party, constituency association or candidate registered under Ontario's *Election Finances Act*.

MINISTRY OF THE ATTORNEY GENERAL

POLITICAL CONTRIBUTION TAX CREDIT PROGRAM – VOTE 307

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Political Contribution Tax Credit (Item 1)	
Transfer payments	
Political Contribution Tax Credit	3,564,300
	3,564,300
TOTAL OPERATING EXPENSE FOR POLITICAL CONTRIBUTION TAX CREDIT PROGRAM	**3,564,300**

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Legal Aid – Criminal	50,980,005	52,843,808
Government of Canada – Supporting Families Fund	4,115,458	4,115,429
Federal Contraventions Act	1,135,421	1,062,281
Native Court Workers	1,039,598	973,484
French Language	260,000	270,748
Other	1,585,300	399,497
	59,115,782	59,665,247
REIMBURSEMENTS OF EXPENDITURES		
Office of the Public Guardian and Trustee	21,750,000	22,093,000
The *Provincial Offences Act* – Municipal Reimbursement – Devolved Sites	20,233,412	15,260,543
Children's Lawyer	137,604	136,505
Other	33,546	627,066
	42,154,562	38,117,114
FEES, LICENCES AND PERMITS		
Local Registrars fees	50,771,718	51,024,386
Court fees	12,156,875	12,465,952
Landlord and Tenant Board fees	11,610,823	11,781,288
Process/Search/Sheriff fees	8,357,520	8,839,525
Gaming – Registration fees	6,539,858	6,167,309
Gaming – Provincial Fees – Break Open Ticket Program	5,406,962	5,590,307
Gaming – Lottery Licences	3,893,798	4,711,725
Liquor Sales Licences	4,081,803	4,118,875
Special Occasion permits	2,948,519	2,884,525
Licence Transfer fees	1,428,785	1,436,930
Assessment Review Board fees	507,165	573,778
Ontario Municipal Board fees	209,393	283,781
Licences – Brewers Provincial	324,450	229,950
Licences – Ontario Wineries	185,520	180,675
Liquor Authorizations – Grocery Stores	140,077	0
Licences – Spirit Manufacturers	65,520	22,680
Licences Appeal Tribunal Fees	62,200	73,000
Registration fees – Agents/Representatives	13,980	13,030
Fee for dishonoured cheques	5,923	8,447
Other	61,006	102,277
	108,771,895	110,508,440
FINES AND PENALTIES		
Provincial fines/cost/administration fees	33,834,263	40,518,556
Estreated Bail/Outstanding Bail/Restitution	1,722,749	6,126,413
Fines – Overpayment	30,825	24,000
	35,587,837	46,668,969

unaudited

MINISTRY OF THE ATTORNEY GENERAL

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
SALES AND RENTALS	382,922	382,293
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,608,894	4,561,705
MISCELLANEOUS		
Victim Justice Fund	53,171,500	49,043,000
Civil Law Division – Settlements	11,249,889	2,804,643
Forfeiture – Proceeds of Crime	4,156,164	898,649
CRIA – *Civil Remedies Act*	3,576,428	2,976,035
Ontario Public Guardian and Trustee – Escheated estates	1,004,715	1,077,375
Other	574,223	659,575
	73,732,919	57,459,277
TOTAL MINISTRY REVENUE	**321,354,811**	**317,363,045**

OFFICE OF THE AUDITOR GENERAL

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OFFICE OF THE AUDITOR GENERAL

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
16,392,807	Office of the Auditor General	18,082,600	17,145,399
16,392,807	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE AUDITOR GENERAL**	**18,082,600**	**17,145,399**

OFFICE OF THE AUDITOR GENERAL

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2501 OPERATING EXPENSE				**OFFICE OF THE AUDITOR GENERAL PROGRAM**	
1	17,649,900		17,649,900	Office of the Auditor General	16,696,526
S	432,700		432,700	The *Auditor General Act*	448,873
	18,082,600		**18,082,600**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL PROGRAM**	**17,145,399**

Program Description

The Auditor General, who is an Officer of the Assembly, conducts independent audits of government programs, the financial statements of the Province and numerous agencies of the Crown, broader public-sector organizations, and reviews under the authority of the *Auditor General Act* and various other statutes and authorities. The results of these audits and reviews provide assurance, objective information and advice to the Legislative Assembly. In doing so, the Office of the Auditor General assists the Assembly in holding the government, its administrators, and grant recipients accountable for their stewardship of public funds and for the achievement of value-for-money in the delivery of services to the public.

Additionally, under the *Government Advertising Act,* 2004, the Auditor General is required to review specified types of advertising and certain printed matter proposed by government offices to determine whether they meet the standards required by that Act.

Under both Acts, the Auditor General reports the results of the work conducted each year directly to the Legislative Assembly.

As required by the *Fiscal Transparency and Accountability Act*, 2004, in an election year the Auditor General is also required to review and report on the reasonableness of a Pre-Election Report prepared by the Ministry of Finance.

OFFICE OF THE AUDITOR GENERAL

OFFICE OF THE AUDITOR GENERAL PROGRAM – VOTE 2501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Office of the Auditor General (Item 1)	
Salaries and wages	9,574,443
Employee benefits	2,278,601
Transportation and communication	354,235
Services	3,709,149
Supplies and equipment	707,592
Transfer payments	
CCAF – FCVI Inc.	72,506
	16,696,526
Statutory Appropriations *The Auditor General Act*	
Salaries and wages	280,137
Services	168,736
	448,873
TOTAL OPERATING EXPENSE FOR OFFICE OF THE AUDITOR GENERAL PROGRAM ...	**17,145,399**

CABINET OFFICE

FISCAL YEAR, 2015 – 2016

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CABINET OFFICE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
38,679,561	Cabinet Office	32,521,414	32,420,673
38,679,561	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE**	**32,521,414**	**32,420,673**

CABINET OFFICE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
401 OPERATING EXPENSE				**CABINET OFFICE PROGRAM**	
1	29,129,400	3,000,000	32,129,400	Main Office	32,096,767
2	328,000		328,000	Government House Leader	323,906
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	0
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	0
	29,521,414	**3,000,000**	**32,521,414**	**TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM**	**32,420,673**

Program Description

The Cabinet Office supports all of the government's priorities including investing in people, investing in modern infrastructure and supporting a dynamic business climate. Cabinet Office works with ministries to develop and coordinate policy, communications and intergovernmental strategies, and supports and monitors the implementation and delivery of the government's mandate and results. Administrative services are also provided to the Office of the Premier, the Office of the Government House Leader, Office of the Chair of Cabinet, and all Ministers' Offices.

CABINET OFFICE

CABINET OFFICE PROGRAM – VOTE 401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Main Office (Item 1)		
Salaries and wages		19,374,423
Employee benefits		2,386,633
Transportation and communication		840,017
Services		6,111,839
Supplies and equipment		359,855
Transfer payments		
Institute of Intergovernmental Relations	24,000	
International Disaster Relief	3,000,000	
		3,024,000
		32,096,767
Cabinet Office		
Salaries and wages	14,884,588	
Employee benefits	1,792,422	
Transportation and communication	367,150	
Services	5,351,568	
Supplies and equipment	267,090	
		22,662,817
Intergovernmental Affairs		
Salaries and wages	4,489,835	
Employee benefits	594,211	
Transportation and communication	472,867	
Services	760,271	
Supplies and equipment	92,765	
Transfer payments		
Institute of Intergovernmental Relations	24,000	
International Disaster Relief	3,000,000	
	3,024,000	
		9,433,949
Government House Leader (Item 2)		
Salaries and wages		278,174
Employee benefits		28,799
Transportation and communication		4,655
Services		10,387
Supplies and equipment		1,891
		323,906
TOTAL OPERATING EXPENSE FOR CABINET OFFICE PROGRAM		**32,420,673**

CABINET OFFICE

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
FEES, LICENCES AND PERMITS	2,890	1,320
REIMBURSEMENT OF EXPENDITURES	475	1,056
RECOVERY OF PRIOR YEARS' EXPENDITURES	4,587	6,481
MISCELLANEOUS	686	25
TOTAL REVENUE FOR CABINET OFFICE	**8,638**	**8,882**

OFFICE OF THE CHIEF ELECTORAL OFFICER

FISCAL YEAR, 2015 – 2016

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OFFICE OF THE CHIEF ELECTORAL OFFICER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
91,717,263	Office of the Chief Electoral Officer	15,277,700	28,683,978
91,717,263	**TOTAL OPERATING EXPENSE FOR THE OFFICE OF THE CHIEF ELECTORAL OFFICER**	**15,277,700**	**28,683,978**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
501 OPERATING EXPENSE				**OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM**	
1	7,922,900		7,922,900	Election Administration	7,217,246
2	7,354,800		7,354,800	Election Finances Administration	5,657,474
S	0		0	The *Election Act*	15,809,258
	15,277,700		**15,277,700**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM ..... **	**28,683,978**

Program Description

The Office conducts general elections and by-elections of Members to the Legislative Assembly and provides research, public information and policy advice relating to the electoral process. The Office also trains, directs and supervises the returning officer in each of the 107 electoral districts.

The Chief Electoral Officer also administers the *Election Finances Act.* Over 430 Constituency Associations and 19 registered political parties must file annual returns and inform Elections Ontario of any changes to registration information. Any form filed with Elections Ontario is reviewed for compliance with the Election Finances Act.

The Office has responsibility to administer referenda under the *Taxpayer Protection Act,* 1999.

The Office serves Ministries, agencies and the public on a continuing basis by conducting historical and comparative research and providing policy advice and general information regarding the electoral process.

OFFICE OF THE CHIEF ELECTORAL OFFICER

OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM – VOTE 501

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Election Administration (Item 1)	
Salaries and wages	5,989,981
Employee benefits	1,227,265
	7,217,246
Election Finances Administration (Item 2)	
Salaries and wages	787,712
Employee benefits	195,391
Transportation and communication	11,648
Services	780,903
Supplies and equipment	5,496
Other transactions	
Election Expense Subsidies under the *Election Finances Act*	3,904,683
	5,685,833
Less: Recoveries	28,359
	5,657,474
Statutory Appropriations	
Other transactions	
The *Election Act*	15,809,258
	15,809,258
TOTAL OPERATING EXPENSE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER PROGRAM	**28,683,978**

OFFICE OF THE CHIEF ELECTORAL OFFICER

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
MISCELLANEOUS	58,117	0
TOTAL REVENUE FOR OFFICE OF THE CHIEF ELECTORAL OFFICER	**58,117**	**0**

MINISTRY OF CHILDREN AND YOUTH SERVICES

FISCAL YEAR, 2015 – 2016

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MINISTRY OF CHILDREN AND YOUTH SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
11,751,990	Ministry Administration	14,988,014	14,363,331
4,164,409,925	Children and Youth Services	4,267,832,600	4,254,317,025
4,176,161,915	**TOTAL OPERATING EXPENSE**	**4,282,820,614**	**4,268,680,356**
	OPERATING ASSETS		
0	Children and Youth Services	203,000	80,292
0	**TOTAL OPERATING ASSETS**	**203,000**	**80,292**
	CAPITAL EXPENSE		
10,322,653	Children and Youth Services	11,126,100	10,322,653
52,629,463	Infrastructure Program	164,353,000	159,012,761
62,952,116	**TOTAL CAPITAL EXPENSE**	**175,479,100**	**169,335,414**
	CAPITAL ASSETS		
3,373	Children and Youth Services	8,480,200	0
0	Infrastructure Program	15,317,800	819,357
3,373	**TOTAL CAPITAL ASSETS**	**23,798,000**	**819,357**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	14,024,000	900,000	14,924,000	Ministry Administration	14,297,363
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	14,088,014	**900,000**	**14,988,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM ..... **	**14,363,331**

Program Description

The Ministry Administration program supports the development and implementation of the ministry's priorities. It provides senior management, corporate offices and field staff with policy and program direction, strategic financial and resource management advice, as well as administrative and operational support services.

MINISTRY OF CHILDREN AND YOUTH SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		8,581,395
Employee benefits		1,188,324
Transportation and communication		241,288
Services		4,205,670
Supplies and equipment		80,686
		14,297,363
Executive Offices (Minister's Office, Deputy Minister's Office)		
Salaries and wages	2,103,025	
Employee benefits	294,842	
Transportation and communication	103,229	
Services	319,628	
Supplies and equipment	16,827	
		2,837,551
Business Services		
Salaries and wages	3,197,060	
Employee benefits	441,465	
Transportation and communication	81,998	
Services	341,442	
Supplies and equipment	31,208	
		4,093,173
Legal Services		
Transportation and communication	13,800	
Services	2,749,295	
Supplies and equipment	8,500	
		2,771,595
Communications and Marketing		
Salaries and wages	2,881,799	
Employee benefits	390,102	
Transportation and communication	33,261	
Services	416,347	
Supplies and equipment	14,929	
		3,736,438
Human Resources		
Salaries and wages	399,511	
Employee benefits	61,915	
Transportation and communication	9,000	
Services	6,358	
Supplies and equipment	9,222	
		486,006
Audit Services		
Services	372,600	
		372,600
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**14,363,331**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3702				**CHILDREN AND YOUTH SERVICES PROGRAM**	
OPERATING EXPENSE					
3	284,821,000	1,722,200	286,543,200	Healthy Child Development	285,681,275
7	2,453,379,100	(3,132,100)	2,450,247,000	Children and Youth at Risk	2,440,432,851
5	412,014,500	11,032,200	423,046,700	Specialized Services	420,586,423
8	1,146,695,700	(38,700,000)	1,107,995,700	Ontario Child Benefit	1,107,616,476
	4,296,910,300	**(29,077,700)**	**4,267,832,600**	**TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**4,254,317,025**
OPERATING ASSETS					
6	203,000		203,000	Children and Youth Services	80,292
	203,000		**203,000**	**TOTAL OPERATING ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**80,292**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3702				**CHILDREN AND YOUTH SERVICES PROGRAM**	
CAPITAL EXPENSE					
9	1,000		1,000	Children and Youth Services	0
S	11,124,100		11,124,100	Amortization, the *Financial Administration Act*	10,322,653
S	1,000		1,000	Bad Debt Expense, the Financial Administration Act	0
	11,126,100		**11,126,100**	**TOTAL CAPITAL EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**10,322,653**
CAPITAL ASSETS					
10	8,480,200		8,480,200	Children and Youth Services	0
	8,480,200		**8,480,200**	**TOTAL CAPITAL ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM**	**0**

Program Description

Children and Youth Services programs include Healthy Child Development, Children and Youth at Risk, Specialized Services and the Ontario Child Benefit. Healthy Child Development supports a range of screening, assessment and early intervention services for children and their families, such as: Healthy Babies Healthy Children, Infant Hearing Program and Preschool Speech and Language services. The Children's Activity Tax Credit refunds a portion of fees paid towards eligible activities for children, including arts, music and physical activity programs, regardless of family income level. Children and Youth at Risk includes Child Protection, residential and community-based programs and services, Child and Youth Mental Health, life promotion/youth suicide prevention, Aboriginal children and youth services, Youth Opportunities and Youth Justice Services for youth-in, or at-risk for, conflict with the law. In particular, Youth Opportunities initiatives provide services for diverse and at-risk youth, including employment and outreach, such as the Youth Outreach Worker Program, the Jobs for Youth program, the Youth in Policing Initiative, and the Youth Opportunities Fund. Child Protection Services are provided by children's aid societies, which are mandated to: protect children and youth who have been, or are at risk of being, abused, neglected; provide for their care and supervision, and place children for adoption. Specialized Services support children and youth with a range of special needs, including autism services, rehabilitation services (speech/language, occupational and physical therapy), coordinated service planning, respite programs, and support for children and youth with complex special needs such as a dual diagnosis. The Ontario Child Benefit is an income-tested, non-taxable financial benefit that supports eligible low to moderate-income families with children under the age of 18. The Ontario Child Benefit Equivalent is provided to children's aid societies to provide children and youth in care with increased access to social, educational and recreational opportunities and a savings program for older youth in care. The Ontario Child Care Supplement for Working Families (OCCS) is a tax-free monthly payment for low- to moderate-income working families with children under seven years of age, born prior to July 1, 2009.

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Healthy Child Development (Item 3)		
Salaries and wages		13,094,787
Employee benefits		1,885,302
Transportation and communication		676,648
Services		2,925,447
Supplies and equipment		287,415
Transfer payments		
Healthy Babies Healthy Children	89,630,526	
Early Years Community Support	129,045,764	
Children's Activity Tax Credit	48,135,386	
		266,811,676
		285,681,275
Children and Youth at Risk (Item 7)		
Salaries and wages		162,302,054
Employee benefits		27,747,326
Transportation and communication		5,156,958
Services		76,976,774
Supplies and equipment		5,208,885
Transfer payments		
Child Protection Services	1,503,790,000	
Child Protection Transformation Fund	27,452,203	
Child and Youth Mental Health	437,875,758	
Child and Youth Mental Health Payments in Lieu of Municipal Taxes	4,425	
Youth Justice Services	193,887,347	
Youth Justice Payments in Lieu of Municipal Taxes	31,121	
		2,163,040,854
		2,440,432,851
Children Protection Services		
Salaries and wages	17,571,546	
Employee benefits	2,589,178	
Transportation and communication	1,175,079	
Services	25,622,854	
Supplies and equipment	376,877	
Transfer payments		
Child Protection Services	1,503,790,000	
Child Protection Transformation Fund	27,452,203	
	1,531,242,203	
		1,578,577,737
Child and Youth Mental Health		
Salaries and wages	38,445,222	
Employee benefits	7,005,776	
Transportation and communication	923,168	
Services	15,065,290	
Supplies and equipment	1,365,597	
Transfer payments		
Child and Youth Mental Health	437,875,758	
Child and Youth Mental Health Payments in Lieu of Municipal Taxes	4,425	
	437,880,183	
		500,685,236
Youth Justice Services		
Salaries and wages	106,285,286	
Employee benefits	18,152,372	
Transportation and communication	3,058,711	
Services	36,288,630	
Supplies and equipment	3,466,411	
Transfer payments		
Youth Justice Services	193,887,347	
Youth Justice Payments in Lieu of of Municipal Taxes	31,121	
	193,918,468	
		361,169,878
Specialized Services (Item 5)		
Salaries and wages		3,086,541
Employee benefits		447,960
Transportation and communication		33,994
Services		1,708,413
Supplies and equipment		2,043
Transfer payments		
Children's Treatment and Rehabilitation Services	118,138,347	
Autism	189,080,119	
Complex Special Needs	106,913,657	
Co-ordinated Service Planning	1,175,349	
		415,307,472
		420,586,423
Children's Treatment and Rehabilitation Services		
Transfer payments		
Children's Treatment and Rehabilitation Services	118,138,347	
		118,138,347

MINISTRY OF CHILDREN AND YOUTH SERVICES

CHILDREN AND YOUTH SERVICES PROGRAM – VOTE 3702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
Autism		
Salaries and wages	3,086,541	
Employee benefits	447,960	
Transportation and communication.	33,994	
Services	1,708,413	
Supplies and equipment	2,043	
Transfer payments		
Autism	189,080,119	
	189,080,119	
		194,359,070
Complex Special Needs		
Transfer payments		
Complex Special Needs	106,913,657	
		106,913,657
Coordinated Service Planning		
Transfer payments		
Coordinated Service Planning	1,175,349	
		1,175,349
Ontario Child Benefit (Item 8)		
Transfer payments		
Ontario Child Benefit	1,094,000,000	
Ontario Child Benefit Equivalent	13,616,476	
		1,107,616,476
		1,107,616,476
TOTAL OPERATING EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM		**4,254,317,025**

	$	$
OPERATING ASSETS		
Children and Youth Services (Item 6)		
Advances and Recoverable amounts		
Ontario Child Care Supplement For Working Families		80,292
		80,292
TOTAL OPERATING ASSETS FOR CHILDREN AND YOUTH SERVICES PROGRAM		**80,292**
CAPITAL EXPENSE		
Children and Youth Services (Item 9)		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		10,322,653
		10,322,653
TOTAL CAPITAL EXPENSE FOR CHILDREN AND YOUTH SERVICES PROGRAM		**10,322,653**

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3703				**INFRASTRUCTURE PROGRAM**	
CAPITAL EXPENSE					
1	173,903,000	(9,550,000)	164,353,000	Children and Youth Services Capital.....	159,012,761
	173,903,000	**(9,550,000)**	**164,353,000**	**TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM.....**	**159,012,761**
CAPITAL ASSETS					
2	15,317,800		15,317,800	Children and Youth Services Capital.....	819,357
	15,317,800		**15,317,800**	**TOTAL CAPITAL ASSETS FOR INFRASTRUCTURE PROGRAM.....**	**819,357**

Program Description

Infrastructure funding is provided to community transfer payment agencies and for the benefit of ministry directly-operated facilities to acquire, construct, renew and renovate capital assets to support the effective delivery of ministry programs and management of the ministry's core businesses.

MINISTRY OF CHILDREN AND YOUTH SERVICES

INFRASTRUCTURE PROGRAM – VOTE 3703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
CAPITAL EXPENSE		
Children and Youth Services Capital (Item 1)		
Transfer payments		
Partner Facility Renewal	21,938,034	
Capital Grants.....	136,630,068	
Land Transfer-Capital.....	278,800	
	----------	158,846,902
Other transactions		
Capital Investments.....		165,859

		159,012,761

TOTAL CAPITAL EXPENSE FOR INFRASTRUCTURE PROGRAM.....		**159,012,761**
		==========
CAPITAL ASSETS		
Children and Youth Services Capital (Item 2)		
Land.....		819,357

		819,357

TOTAL CAPITAL ASSETS FOR INFRASTRUCTURE PROGRAM.....		**819,357**
		==========

MINISTRY OF CHILDREN AND YOUTH SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Indian Welfare	122,605,318	118,704,118
Youth Crime Justice Act	52,004,703	52,259,444
Other	(167,462)	203,679
	174,442,559	171,167,241
FEES, LICENCES AND PERMITS		
Children's Group Homes	14,600	12,400
Inter Country Adoptions	14,400	25,200
Domestic Adoption fees	5,012	4,600
Other	8,060	8,895
	42,072	51,095
SALES AND RENTALS	269,547	1,242
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	43,575,023	29,529,488
Operating expenses	1,989,491	882,095
Grants	627,407	415,319
	46,191,921	30,826,902
MISCELLANEOUS		
Interest Penalty – Non Specified	4,219	3,645
Restructuring Provision Adjustment	0	43,656
Other	63,596	12,708
	67,815	60,009
TOTAL MINISTRY REVENUE	**221,013,914**	**202,106,489**

*Represents an adjustment for *Youth Criminal Justice Act* revenue.

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

FISCAL YEAR, 2015 – 2016

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MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
25,536,532	Ministry Administration	26,601,928	25,961,948
121,950,988	Citizenship and Immigration	126,697,600	124,663,818
19,922,059	Ontario Women's Directorate	27,045,200	26,482,394
17,103,241	Ontario Seniors' Secretariat	19,662,100	19,604,213
16,700,400	International Trade	20,514,300	20,509,292
201,213,220	**TOTAL OPERATING EXPENSE**	**220,521,128**	**217,221,665**
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	24,706,200	1,767,700	26,473,900	Ministry Administration	25,862,646
S	95,682		95,682	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries the *Executive Council Act*	50,001
	24,834,228	**1,767,700**	**26,601,928**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**25,961,948**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration Program works to achieve ministry and government objectives by providing strategic advice and vital support services, including communications, human resources, French language services, information technology and business solutions, legal services, regional program support, and resource planning and allocation activities. Some areas provide corporate support to client ministries (Citizenship, Immigration and International Trade, and Tourism, Culture and Sport) and their agencies.

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

MINISTRY ADMINISTRATION PROGRAM – VOTE 601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		14,082,646
Employee benefits		2,395,545
Transportation and communication		576,911
Services		8,494,109
Supplies and equipment		313,435
		25,862,646
Main Office		
Salaries and wages	2,435,683	
Employee benefits	279,393	
Transportation and communication	142,203	
Services	222,264	
Supplies and equipment	40,839	
		3,120,382
Financial and Administrative Services		
Salaries and wages	2,273,391	
Employee benefits	327,014	
Transportation and communication	48,419	
Services	3,046,490	
Supplies and equipment	54,313	
		5,749,627
Human Resources		
Salaries and wages	1,423,906	
Employee benefits	408,041	
Transportation and communication	12,339	
Services	78,997	
Supplies and equipment	9,393	
		1,932,676
Communications Services		
Salaries and wages	2,798,311	
Employee benefits	342,577	
Transportation and communication	50,518	
Services	576,833	
Supplies and equipment	51,459	
		3,819,698
Analysis and Planning		
Salaries and wages	565,724	
Employee benefits	69,932	
Transportation and communication	5,513	
Services	11,170	
Supplies and equipment	3,199	
		655,538
Legal Services		
Salaries and wages	2,922	
Transportation and communication	18,019	
Services	2,481,898	
Supplies and equipment	88,198	
		2,591,037
Information Systems		
Transportation and communication	677	
Services	1,860,851	
		1,861,528
Regional Services		
Salaries and wages	4,582,709	
Employee benefits	968,588	
Transportation and communication	299,223	
Services	215,606	
Supplies and equipment	66,034	
		6,132,160
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		50,001
		99,302
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**25,961,948**

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
602				**CITIZENSHIP AND IMMIGRATION PROGRAM**	
OPERATING EXPENSE					
1	126,090,900	606,700	126,697,600	Citizenship and Immigration	124,663,818
	126,090,900	**606,700**	**126,697,600**	**TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM .....**	**124,663,818**

Program Description

The Citizenship and Immigration Division has lead responsibility for immigration, the voluntary/not-for-profit sector, and honours and awards. The Division works to ensure that immigrants can contribute fully to the social and economic life of the province; allows Ontario to select or “nominate” individuals for permanent resident status to the federal government; provides business immigration services that support investment, job creation and employers’ skill needs; ensures that volunteers and their organizations can contribute fully to the economic and social fabric of Ontario's communities; and recognizes individuals who have made extraordinary contributions within their communities.

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

CITIZENSHIP AND IMMIGRATION PROGRAM – VOTE 602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Citizenship and Immigration (Item 1)		
Salaries and wages		13,443,899
Employee benefits		1,896,214
Transportation and communication		480,696
Services		5,020,822
Supplies and equipment		199,283
Transfer payments		
Language Training	57,276,405	
Workplace Training	28,090,288	
Settlement and Integration Grants	14,127,147	
Volunteer Initiatives	4,129,064	
		103,622,904
		124,663,818
TOTAL OPERATING EXPENSE FOR CITIZENSHIP AND IMMIGRATION PROGRAM		**124,663,818**

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
603				**ONTARIO WOMEN'S DIRECTORATE PROGRAM**	
OPERATING EXPENSE					
1	20,501,300	6,543,900	27,045,200	Ontario Women's Directorate	26,482,394
	20,501,300	**6,543,900**	**27,045,200**	**TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM.....**	**26,482,394**

Program Description

The Ontario Women's Directorate works to promote women's equality, advance women's economic security and prevent violence against women. These priorities are addressed through working with external stakeholders and ministries to identify and analyze emerging issues, developing and implementing coordinated strategies across ministries to address those issues, providing grants for innovative programs and services that support best practices in fostering women's safety and economic security and through initiatives to recognize and build women's leadership.

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

ONTARIO WOMEN'S DIRECTORATE PROGRAM – VOTE 603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ontario Women's Directorate (Item 1)		
Salaries and wages		2,454,665
Employee benefits		298,301
Transportation and communication		225,089
Services		8,043,649
Supplies and equipment		27,768
Transfer payments		
Violence Prevention Initiatives	9,155,863	
Economic Independence Initiatives	7,077,059	
		16,232,922
		27,282,394
Less: Recoveries		800,000
		26,482,394
TOTAL OPERATING EXPENSE FOR ONTARIO WOMEN'S DIRECTORATE PROGRAM		**26,482,394**

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
604				**ONTARIO SENIORS' SECRETARIAT PROGRAM**	
OPERATING EXPENSE					
1	18,894,500	767,600	19,662,100	Ontario Seniors' Secretariat	19,604,213
	18,894,500	**767,600**	**19,662,100**	**TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM ..... **	**19,604,213**

Program Description

The Ontario Seniors' Secretariat advocates for, undertakes and supports policy and program initiatives that improve the quality of life of Ontario's seniors and undertakes public education efforts for and about Ontario's.

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

ONTARIO SENIORS' SECRETARIAT PROGRAM – VOTE 604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Ontario Seniors' Secretariat (Item 1)	
Salaries and wages	2,054,866
Employee benefits	262,257
Transportation and communication	48,272
Services	811,610
Supplies and equipment	27,894
Transfer payments	
Seniors' Secretariat Initiatives	16,399,314
	19,604,213
TOTAL OPERATING EXPENSE FOR ONTARIO SENIORS' SECRETARIAT PROGRAM	**19,604,213**

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
608				**INTERNATIONAL TRADE PROGRAM**	
OPERATING EXPENSE					
1	20,209,500	304,800	20,514,300	International Trade	20,509,292
	20,209,500	**304,800**	**20,514,300**	**TOTAL OPERATING EXPENSE FOR INTERNATIONAL TRADE PROGRAM .....**	**20,509,292**

Program Description

This program supports economic growth and job creation in Ontario by:
promoting Ontario as a premier investment location and world class provider of goods and services; increasing Ontario's trade by providing assistance to Ontario firms to begin exporting or expand into new markets; leveraging Ontario's 11 International Marketing Centres; and developing investment opportunities through investment lead generation activities.

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

INTERNATIONAL TRADE PROGRAM – VOTE 608

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
International Trade (Item 1)	
Salaries and wages	5,823,346
Employee benefits	800,554
Transportation and communication	1,466,117
Services	11,861,356
Supplies and equipment	557,919
	20,509,292
TOTAL OPERATING EXPENSE FOR INTERNATIONAL TRADE PROGRAM	**20,509,292**

MINISTRY OF CITIZENSHIP, IMMIGRATION AND INTERNATIONAL TRADE

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Bridge Training Program	5,119,938	5,200,000
FEES, LICENCES AND PERMITS	6,478,541	4,064,480
RECOVERY OF PRIOR YEARS' EXPENDITURES	563,793	990,346
MISCELLANEOUS	221,313	138,208
TOTAL MINISTRY REVENUE	**12,383,585**	**10,393,034**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

FISCAL YEAR, 2015 – 2016

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MINISTRY OF COMMUNITY AND SOCIAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
34,351,248	Ministry Administration	35,371,914	34,239,625
10,507,895,644	Adults' Services	11,233,910,800	11,215,673,049
10,542,246,892	**TOTAL OPERATING EXPENSE**	**11,269,282,714**	**11,249,912,674**
	OPERATING ASSETS		
45,295,100	Adults' Services	45,304,000	26,276,021
45,295,100	**TOTAL OPERATING ASSETS**	**45,304,000**	**26,276,021**
	CAPITAL EXPENSE		
27,969,553	Adults' Services	69,595,500	64,070,927
27,969,553	**TOTAL CAPITAL EXPENSE**	**69,595,500**	**64,070,927**
	CAPITAL ASSETS		
35,471,138	Adults' Services	3,291,200	2,628,162
35,471,138	**TOTAL CAPITAL ASSETS**	**3,291,200**	**2,628,162**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	39,274,700	(3,967,800)	35,306,900	Ministry Administration	34,173,657
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	39,339,714	**(3,967,800)**	**35,371,914**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**34,239,625**

Program Description

To support the development and implementation of the ministry's priorities by providing senior management, corporate offices and field staff with policy and program direction, strategic financial and resource management advice, as well as administrative and operational support services.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		17,940,211
Employee benefits		2,806,103
Transportation and communication		594,400
Services		12,598,733
Supplies and equipment		234,210
		34,173,657
Executive Offices		
Salaries and wages	1,839,647	
Employee benefits	207,657	
Transportation and communication	52,643	
Services	195,163	
Supplies and equipment	7,693	
		2,302,803
Business Services		
Salaries and wages	6,225,913	
Employee benefits	1,103,968	
Transportation and communication	190,697	
Services	1,355,821	
Supplies and equipment	83,022	
		8,959,421
Human Resources		
Salaries and wages	1,270,749	
Employee benefits	372,609	
Transportation and communication	52,259	
Services	230,358	
		1,925,975
Communications Services		
Salaries and wages	1,746,265	
Employee benefits	253,905	
Transportation and communication	37,884	
Services	447,571	
Supplies and equipment	31,240	
		2,516,865
Legal Services		
Salaries and wages	9,081	
Transportation and communication	30,567	
Services	3,976,580	
Supplies and equipment	64,597	
		4,080,825
Audit Services		
Services	861,561	
		861,561
Information Services		
Salaries and wages	6,848,556	
Employee benefits	867,964	
Transportation and communication	230,350	
Services	5,531,679	
Supplies and equipment	47,658	
		13,526,207
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**34,239,625**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
OPERATING EXPENSE					
3	8,673,571,400	192,180,500	8,865,751,900	Financial and Employment Supports	8,849,021,308
6	2,255,568,100	16,368,200	2,271,936,300	Community and Developmental Services	2,270,961,546
7	54,705,700	1,970,000	56,675,700	Family Responsibility Office	56,157,795
S	39,546,900		39,546,900	Bad Debt Expense, the *Financial Administration Act*	39,532,400
	11,023,392,100	**210,518,700**	**11,233,910,800**	**TOTAL OPERATING EXPENSE ADULTS' SERVICES PROGRAM**	**11,215,673,049**
OPERATING ASSETS					
9	45,304,000		45,304,000	Adults' Services	26,276,021
	45,304,000		**45,304,000**	**TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM**	**26,276,021**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
702				**ADULTS' SERVICES PROGRAM**	
CAPITAL EXPENSE					
8	40,931,000		40,931,000	Adults' Services	37,958,712
S	28,664,500		28,664,500	Amortization, the *Financial Administration Act*	26,112,215
	69,595,500		**69,595,500**	**TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM**	**64,070,927**
CAPITAL ASSETS					
11	3,291,200		3,291,200	Adults' Services	2,628,162
	3,291,200		**3,291,200**	**TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM**	**2,628,162**

Program Description

Through the Adults' Services Program effective and accountable community-based services are directed to those most in need. Ontario's Social Assistance programs provide financial and employment supports to eligible individuals who are in need, including people with disabilities, and their families. The Community and Developmental Services programs provide funding, based on available resources for a range of services and supports for adults with a developmental disability and children with developmental and/or physical disabilities through community-based service providers, and direct funding through Passport and Special Services at Home. These programs promote inclusion of adults with a developmental disability and their families by helping them live and participate in a wide range of activities in their communities. The Community and Developmental Services programs also fund community-based services and supports for Aboriginal people (through the Aboriginal Healing and Wellness Strategy's culturally- appropriate programs to improve Aboriginal health, healing and wellness outcomes), and for women experiencing violence and their children, and individuals who are deaf, deafened, hard of hearing or deafblind. The Custodian of Adoption Information provides adoption information disclosure services to adopted adults, adoptive parents, and birth families. The Family Responsibility Office is an enforcement program working with support payors and support recipients to meet their child and spousal support responsibilities.

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Financial and Employment Supports (Item 3)		
Salaries and wages		172,615,695
Employee benefits		28,778,166
Transportation and communication		10,446,748
Services		113,074,214
Supplies and equipment		2,447,304
Transfer payments		
Ontario Disability Support Program – Financial Assistance	4,590,965,969	
Ontario Disability Support Program – Employment Assistance	46,804,307	
Ontario Works – Financial Assistance	2,526,911,397	
Ontario Works – Employment Assistance	196,294,368	
Ontario Drug Benefit Plan	1,160,683,140	
		8,521,659,181
		8,849,021,308
Community and Developmental Services (Item 6)		
Salaries and wages		26,339,432
Employee benefits		6,090,401
Transportation and communication		1,192,222
Services		9,899,991
Supplies and equipment		291,914
Transfer payments		
Residential Services	1,297,303,492	
Supportive Services	703,991,321	
Violence Against Women	147,042,738	
Supports to Community Living	50,436,949	
Aboriginal Healing and Wellness Strategy	28,373,086	
		2,227,147,586
		2,270,961,546
Family Responsibility Office (Item 7)		
Salaries and wages		30,480,431
Employee benefits		5,169,551
Transportation and communication		982,260
Services		19,275,349
Supplies and equipment		250,204
		56,157,795
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		39,532,400
		39,532,400
TOTAL OPERATING EXPENSE FOR ADULTS' SERVICES PROGRAM		**11,215,673,049**
OPERATING ASSETS		
Adults' Services (Item 9)		
Advances and recoverable amounts		
Ontario Disability Support Program – Financial Assistance		26,276,021
		26,276,021
TOTAL OPERATING ASSETS FOR ADULTS' SERVICES PROGRAM		**26,276,021**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

ADULTS' SERVICES PROGRAM – VOTE 702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
CAPITAL EXPENSE		
Adults' Services (Item 8)		
Transfer payments		
Capital Grants	4,008,437	
Partner Facility Renewal	23,989,275	
		27,997,712
Other transactions		
Capital Investments		9,961,000
		37,958,712
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		26,112,215
		26,112,215
TOTAL CAPITAL EXPENSE FOR ADULTS' SERVICES PROGRAM		**64,070,927**
CAPITAL ASSETS		
Adults' Services (Item 11)		
Business application software – salaries and wages		295,061
Business application software – employee benefits		35,790
Business application software – assets costs		2,297,311
		2,628,162
TOTAL CAPITAL ASSETS FOR ADULTS' SERVICES PROGRAM		**2,628,162**

MINISTRY OF COMMUNITY AND SOCIAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Indian Welfare	119,549,109	108,698,077
Labour Market Agreement for Persons with Disabilities	62,526,225	62,526,225
Supportive Housing	2,369,376	2,389,460
Supporting Families Fund	1,028,858	1,028,858
	185,473,568	174,642,620
REIMBURSEMENTS OF EXPENDITURES		
FRO Assigned Cases – ODSP	11,992,025	12,089,949
	11,992,025	12,089,949
FEES, LICENCES AND PERMITS		
Administration fees FRO	1,522,726	1,379,077
FOI Fees	89,776	99,208
	1,612,502	1,478,285
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Operating subsidies	24,839,003	13,333,811
Operating expenses	644,054	3,527,014
Grants	105,347	369,093
	25,588,404	17,229,918
MISCELLANEOUS		
Subrogation Accounts	2,587,974	2,606,074
Miscellaneous/Sundries	7,673	9,326
Interest Penalties	5,889	2,789
Jury Duty and Witness Fees	55	653
	2,601,591	2,618,842
TOTAL MINISTRY REVENUE	**227,268,090**	**208,059,614**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

FISCAL YEAR, 2015 – 2016

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MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
148,117,875	Ministry Administration	137,603,587	152,565,569
241,352,446	Public Safety Division	287,866,700	287,671,609
1,091,762,370	Ontario Provincial Police	1,161,068,100	1,161,403,314
819,263,544	Correctional Services	850,415,700	850,326,068
75,548,143	Justice Technology Services	81,005,100	80,992,092
1,032,536	Agencies, Boards and Commissions	938,400	928,708
68,607,331	Emergency Planning and Management	70,838,700	70,616,894
3,264,171	Policy and Strategic Planning Division	3,592,300	3,484,548
18,291,690	Public Safety Training	19,870,700	19,851,571
2,467,240,106	**TOTAL OPERATING EXPENSE**	**2,613,199,287**	**2,627,840,373**
	OPERATING ASSETS		
0	Ministry Administration	2,000	0
0	Public Safety Division	2,000	0
0	Ontario Provincial Police	2,000	0
0	Correctional Services	2,000	0
0	Justice Technology Services	2,000	0
0	Agencies, Boards and Commissions	2,000	0
0	Emergency Planning and Management	2,000	0
0	Policy and Strategic Planning Division	2,000	0
0	Public Safety Training	2,000	0
0	**TOTAL OPERATING ASSETS**	**18,000**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	CAPITAL EXPENSE		
1,949,693	Ministry Administration	1,156,200	1,155,121
18,263,667	Public Safety Division	18,284,300	18,259,262
24,439,601	Ontario Provincial Police	27,377,600	26,608,996
42,637,763	Correctional Services	32,650,600	32,748,402
16,363	Justice Technology Services	975,300	1,039,063
200,134	Emergency Planning and Management	256,200	250,919
0	Policy and Strategic Planning Division	1,000	0
471,399	Public Safety Training	1,135,300	1,134,294
87,978,620	**TOTAL CAPITAL EXPENSE**	**81,836,500**	**81,196,057**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
15,229,578	Public Safety Division	1,408,000	1,260,535
7,324,849	Ontario Provincial Police	21,631,100	10,849,790
7,139,500	Correctional Services	14,289,800	10,390,051
12,264,300	Justice Technology Services	13,931,000	11,089,056
281,323	Emergency Planning and Management	314,000	175,889
0	Policy and Strategic Planning Division	1,000	0
0	Public Safety Training	1,000	0
42,239,550	**TOTAL CAPITAL ASSETS**	**51,576,900**	**33,765,321**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	127,862,400	9,610,000	137,472,400	Ministry Administration	137,455,851
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	43,629
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	0
S	1,000		1,000	Payments under the *Financial Administration Act*	14,941,089
S	50,000		50,000	Bad Debt Expense, the *Financial Administration Act*	125,000
	127,993,587	**9,610,000**	**137,603,587**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**152,565,569**
OPERATING ASSETS					
3	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2601				**MINISTRY ADMINISTRATION PROGRAM**	
CAPITAL EXPENSE					
2	889,200	266,000	1,155,200	Facilities Renewal	1,155,121
5	1,000	(1,000)	0	Ministry Administration, Expense related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	891,200	**265,000**	**1,156,200**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**1,155,121**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides a broad range of management services with respect to the overall administration of the Ministry including: human resources, business and financial planning, procurement and business improvement, controllership, communication, legal services, and facilities management. The program shares Justice Sector services for freedom of information, French language services, and audit.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		15,878,855
Employee benefits		2,071,650
Transportation and communication		690,235
Services		118,493,563
Supplies and equipment		321,548
		137,455,851
Main Office		
Salaries and wages	3,410,271	
Employee benefits	427,564	
Transportation and communication.	213,426	
Services	309,252	
Supplies and equipment	36,564	
		4,397,077
Corporate Services		
Salaries and wages	9,442,129	
Employee benefits	1,240,027	
Transportation and communication.	262,229	
Services	30,023,125	
Supplies and equipment	204,242	
		41,171,752
Communications Services		
Salaries and wages	3,013,003	
Employee benefits	404,059	
Transportation and communication.	107,428	
Services	736,761	
Supplies and equipment	37,952	
		4,299,203
Legal Services		
Salaries and wages	13,452	
Transportation and communication.	107,152	
Services	5,387,033	
Supplies and equipment	42,790	
		5,550,427
Accommodation – Leasing Costs		
Services	82,037,392	
		82,037,392
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		43,629
Other transactions		
Payments under the *Financial Administration Act*	14,941,089	
Bad Debt Expense, the *Financial Administration Act*	125,000	
		15,066,089
		15,109,718
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**152,565,569**
CAPITAL EXPENSE		
Facilities Renewal (Item 2)		
Services		1,155,121
		1,155,121
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**1,155,121**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2603				**PUBLIC SAFETY DIVISION PROGRAM**	
OPERATING EXPENSE					
1	734,800	(147,400)	587,400	Public Safety Division – Office of the Assistant Deputy Minister	580,579
5	301,846,000	(44,278,500)	257,567,500	External Relations Branch	257,563,965
6	2,386,400	(222,600)	2,163,800	Private Security and Investigative Services	2,039,625
7	27,303,200	244,800	27,548,000	Centre of Forensic Sciences	27,487,440
	332,270,400	**(44,403,700)**	**287,866,700**	**TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM**	**287,671,609**
OPERATING ASSETS					
4	2,000		2,000	Public Safety Programs Division	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM**	**0**
CAPITAL EXPENSE					
9	18,071,900	(253,800)	17,818,100	Public Safety Division	17,725,493
S	466,200		466,200	Amortization, the *Financial Administration Act*	533,769
	18,538,100	**(253,800)**	**18,284,300**	**TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM**	**18,259,262**
CAPITAL ASSETS					
8	1,408,000		1,408,000	Public Safety Division	1,260,535
	1,408,000		**1,408,000**	**TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM**	**1,260,535**

Program Description

Reporting to the Deputy Minister of Community Safety, the Public Safety Division works with its policing partners to promote community safety and well-being. Activities include: scientific analysis in the Centre of Forensic Sciences; oversight of the private security industry; development of policing guidelines and standards; monitoring and inspecting police services; distribution of crime prevention grants; support for intelligence-led operations; management of provincial appointments and the Constable Selection System; delivery of the Major Case Management system; the promotion of animal welfare; and representing the Province in negotiating tripartite First Nations policing agreements with the federal government and First Nations communities.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Public Safety Division – Office of the Assistant Deputy Minister (Item 1)		
Salaries and wages		444,503
Employee benefits		52,757
Transportation and communication		22,605
Services		51,130
Supplies and equipment		9,584
		580,579
External Relations Branch (Item 5)		
Salaries and wages		5,759,785
Employee benefits		747,066
Transportation and communication		407,488
Services		5,794,032
Supplies and equipment		268,418
Transfer payments		
Safer Communities 1,000 Officers Partnership	41,294,925	
Grants for Community Policing and Crime Prevention	30,420,000	
Grants for Municipal Reduce Impaired Driving Everywhere (RIDE) Programs	2,298,314	
Miscellaneous Grants – Policing Services	10,717,779	
Safe and Vital Communities Grants	825,694	
Federal-Provincial First Nations Policing Agreement	30,005,695	
Municipal Hate Crime Extremism Investigative Funding	231,303	
Ontario Association of Crime Stoppers	225,000	
Grants for Public Safety	56,286,618	
Court Security	75,758,858	
		248,064,186
Less: Recoveries		3,477,010
		257,563,965
Private Security and Investigative Services (Item 6)		
Salaries and wages		1,109,672
Employee benefits		256,261
Transportation and communication		38,107
Services		624,573
Supplies and equipment		11,012
		2,039,625
Centre of Forensic Sciences (Item 7)		
Salaries and wages		18,379,571
Employee benefits		2,736,682
Transportation and communication		406,269
Services		2,542,167
Supplies and equipment		3,422,751
		27,487,440
TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM		**287,671,609**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY DIVISION PROGRAM – VOTE 2603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

		$
CAPITAL EXPENSE		
Public Safety Division (Item 9)		
Services		1,668
Transfer payments		
Federal-Provincial First Nations Policing Agreements		750,208
Other transactions		
Capital Investments	16,973,617	
		16,973,617
		17,725,493
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		533,769
		533,769
TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY DIVISION PROGRAM		**18,259,262**

	$
CAPITAL ASSETS	
Public Safety Division (Item 8)	
Machinery and Equipment – assets costs	1,260,535
	1,260,535
TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY DIVISION PROGRAM	**1,260,535**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2604				**ONTARIO PROVINCIAL POLICE PROGRAM**	
OPERATING EXPENSE					
1	158,721,100	32,338,900	191,060,000	Corporate and Strategic Services	191,059,306
2	7,165,000	(1,090,700)	6,074,300	Chief Firearms Office	6,070,690
3	111,397,700	7,450,700	118,848,400	Investigations and Organized Crime	118,842,924
4	801,323,000	(12,595,300)	788,727,700	Field and Traffic Services	788,719,246
5	54,021,200	2,335,500	56,356,700	Fleet Management	56,355,830
S	1,000		1,000	Payments under the *Police Services Act*	355,318
	1,132,629,000	**28,439,100**	**1,161,068,100**	**TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**1,161,403,314**
OPERATING ASSETS					
6	2,000		2,000	Ontario Provincial Police	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**0**
CAPITAL EXPENSE					
8	18,979,600	(655,600)	18,324,000	Ontario Provincial Police	18,253,925
S	9,053,600		9,053,600	Amortization, the *Financial Administration Act*	8,355,071
	28,033,200	**(655,600)**	**27,377,600**	**TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**26,608,996**
CAPITAL ASSETS					
7	21,631,100		21,631,100	Ontario Provincial Police	10,849,790
	21,631,100		**21,631,100**	**TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM**	**10,849,790**

Program Description

Reporting to the Commissioner of the Ontario Provincial Police (OPP), the OPP is responsible for providing direct front-line policing services in hundreds of municipalities and First Nations communities throughout the province. The OPP investigates province-wide and cross-jurisdictional crimes including complex frauds and organized criminal activity. In addition, the OPP patrols provincial highways and is responsible for many of the waterways and trail systems in the province. The OPP maintains specialized provincial registries, e.g., Violent Crimes Linkages Analysis System and the Ontario Sex Offender Registry. Oversight of provincial strategies such as child exploitation and biker enforcement are responsibilities of the OPP. Included as part of its provincial mandate, the OPP also provides emergency services support, is responsible for security for high profile international events, and delivers specialized security and protection services for the Government of Ontario throughout the province.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Corporate and Strategic Services (Item 1)	
Salaries and wages	115,205,786
Employee benefits	10,270,127
Transportation and communication	14,020,090
Services	31,798,346
Supplies and equipment	20,974,621
	192,268,970
Less: Recoveries	1,209,664
	191,059,306
Chief Firearms Office (Item 2)	
Salaries and wages	3,343,707
Employee benefits	347,105
Transportation and communication	113,006
Services	2,207,066
Supplies and equipment	59,806
	6,070,690
Investigations and Organized Crime (Item 3)	
Salaries and wages	99,552,507
Employee benefits	6,217,484
Transportation and communication	4,711,044
Services	8,736,681
Supplies and equipment	3,063,992
	122,281,708
Less: Recoveries	3,438,784
	118,842,924
Field and Traffic Services (Item 4)	
Salaries and wages	635,117,539
Employee benefits	99,323,577
Transportation and communication	6,108,517
Services	71,780,134
Supplies and equipment	7,440,662
	819,770,429
Less: Recoveries	31,051,183
	788,719,246
Fleet Management (Item 5)	
Transportation and communication	53,764
Services	21,289,168
Supplies and equipment	38,070,043
	59,412,975
Less: Recoveries	3,057,145
	56,355,830
Statutory Appropriations	
Other transactions	
Payments under the *Police Services Act*	355,318
	355,318
TOTAL OPERATING EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM	**1,161,403,314**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

ONTARIO PROVINCIAL POLICE PROGRAM – VOTE 2604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
CAPITAL EXPENSE		
Ontario Provincial Police (Item 8)		
Services		6,834,983
Other transactions		
Capital Investments	11,187,481	
Loss on asset disposal	231,461	
		11,418,942
		18,253,925
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		8,355,071
		8,355,071
TOTAL CAPITAL EXPENSE FOR ONTARIO PROVINCIAL POLICE PROGRAM		**26,608,996**

	$
CAPITAL ASSETS	
Ontario Provincial Police (Item 7)	
Aircraft – asset costs	784,000
Buildings – asset costs	1,397,490
Information technology hardware	735,964
Land and marine fleet – asset costs	6,762,981
Machinery and equipment – asset costs	1,169,355
	10,849,790
TOTAL CAPITAL ASSETS FOR ONTARIO PROVINCIAL POLICE PROGRAM	**10,849,790**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
OPERATING EXPENSE					
1	24,230,900	78,300	24,309,200	Operational Support	24,276,903
2	6,112,700	1,175,200	7,287,900	Staff Training	7,264,300
3	674,289,700	25,564,400	699,854,100	Institutional Services	699,850,161
4	116,028,600	(137,400)	115,891,200	Community Services	115,865,104
5	3,495,200	(421,900)	3,073,300	Correctional Services Oversight And Investigations	3,069,600
	824,157,100	**26,258,600**	**850,415,700**	**TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM**	**850,326,068**
OPERATING ASSETS					
7	2,000		2,000	Correctional Services	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR CORRECTIONAL SERVICES PROGRAM**	**0**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2605				**CORRECTIONAL SERVICES PROGRAM**	
CAPITAL EXPENSE					
6	30,236,600	1,980,000	32,216,600	Correctional Facilities	32,215,350
10	1,000	(1,000)	0	Institutional Services, Expenses related to Capital Assets	0
11	1,000	(1,000)	0	Community Services, Expenses related to Capital Assets	0
S	434,000		434,000	Amortization – Institutional Services, the *Financial Administration Act*	533,052
	30,672,600	**1,978,000**	**32,650,600**	**TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM**	**32,748,402**
CAPITAL ASSETS					
8	14,289,800		14,289,800	Institutional Services	10,390,051
	14,289,800		**14,289,800**	**TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM**	**10,390,051**

Program Description

Reporting to the Deputy Minister of Correctional Services, the Correctional Services Program is responsible for the operation of jails, detention centres, correctional centres, treatment centres and probation and parole services. The program supervises the detention and release of adult inmates and provides supervision of offenders serving sentences in the community on terms of probation, conditional sentence and Ontario parole. Key services and programs include training, rehabilitative programming, treatment and services designed to help offenders achieve changes in attitude and behaviour to support successful reintegration into the community.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Operational Support (Item 1)		
Salaries and wages		18,020,754
Employee benefits		2,526,822
Transportation and communication		846,327
Services		2,701,324
Supplies and equipment		4,230,867
Transfer payments		
Community Works Program	884,254	
Electronic Supervision	627,530	
		1,511,784
		29,837,878
Less: Recoveries		5,560,975
		24,276,903
Staff Training (Item 2)		
Salaries and wages		4,662,068
Employee benefits		735,211
Transportation and communication		309,944
Services		1,019,441
Supplies and equipment		537,636
		7,264,300
Institutional Services (Item 3)		
Salaries and wages		458,038,644
Employee benefits		70,298,217
Transportation and communication		5,782,574
Services		93,988,311
Supplies and equipment		68,641,268
Transfer payments		
Grants to compensate for Municipal Taxation	665,330	
Compassionate allowances to permanently handicapped inmates	9,444	
Violence Awareness Program	97,153	
Offender Rehabilitation Programs	2,329,220	
		3,101,147
		699,850,161
Community Services (Item 4)		
Salaries and wages		83,926,270
Employee benefits		13,829,762
Transportation and communication		2,064,659
Services		9,814,956
Supplies and equipment		720,835
Transfer payments		
Community Residential / Non-Residential Client Services	5,508,622	
		5,508,622
		115,865,104
Correctional Services Oversight and Investigations (Item 5)		
Salaries and wages		2,466,368
Employee benefits		409,955
Transportation and communication		78,785
Services		88,234
Supplies and equipment		26,258
		3,069,600
TOTAL OPERATING EXPENSE FOR CORRECTIONAL SERVICES PROGRAM		**850,326,068**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

CORRECTIONAL SERVICES PROGRAM – VOTE 2605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
CAPITAL EXPENSE	
Correctional Facilities (Item 6)	
Services	9,829,950
Other transactions	
Capital Investments	22,385,400
	32,215,350
Statutory Appropriations	
Other transactions	
Amortization, Institutional Services, the *Financial Administration Act*	533,052
	533,052
TOTAL CAPITAL EXPENSE FOR CORRECTIONAL SERVICES PROGRAM	**32,748,402**
CAPITAL ASSETS	
Institutional Services (Item 8)	
Buildings – asset costs	9,141,195
Machinery and equipment – asset costs	1,248,856
	10,390,051
TOTAL CAPITAL ASSETS FOR CORRECTIONAL SERVICES PROGRAM	**10,390,051**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2606				**JUSTICE TECHNOLOGY SERVICES PROGRAM**	
OPERATING EXPENSE					
1	81,987,900	(982,800)	81,005,100	Justice Technology Services	80,992,092
	81,987,900	**(982,800)**	**81,005,100**	**TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**80,992,092**
OPERATING ASSETS					
3	2,000		2,000	Justice Technology	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
5	1,000	(1,000)	0	Justice Technology Services, Expense related to Capital Assets	0
S	975,300		975,300	Amortization, the *Financial Administration Act*	1,039,063
	976,300	**(1,000)**	**975,300**	**TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**1,039,063**
CAPITAL ASSETS					
4	13,931,000		13,931,000	Justice Technology Services	11,089,056
	13,931,000		**13,931,000**	**TOTAL CAPITAL ASSETS FOR JUSTICE TECHNOLOGY SERVICES PROGRAM**	**11,089,056**

Program Description

The mandate of the Information and Information Technology Justice Cluster is to deliver highly integrated and complex technology services and solutions; and reliable and responsive operational support. This is in alignment with the Corporate Information and Information Technology Strategic Plan that enables and supports business priorities and goals across the Justice Sector ministries. Key support is provided in technology solutions, information management and planning, services management, security and project management.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

JUSTICE TECHNOLOGY SERVICES PROGRAM – VOTE 2606

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Justice Technology Services (Item 1)	
Salaries and wages	31,312,000
Employee benefits	4,154,278
Transportation and communication	37,182,979
Services	89,742,839
Supplies and equipment	174,598
	162,566,694
Less: Recoveries	81,574,602
	80,992,092
TOTAL OPERATING EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM	**80,992,092**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	1,039,063
	1,039,063
TOTAL CAPITAL EXPENSE FOR JUSTICE TECHNOLOGY SERVICES PROGRAM	**1,039,063**

CAPITAL ASSETS	
Justice Technology Services (Item 4)	
Information Technology hardware	11,089,056
	11,089,056
TOTAL CAPITAL ASSETS FOR JUSTICE TECHNOLOGY PROGRAM	**11,089,056**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2607				**AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	
OPERATING EXPENSE					
1	896,000	42,400	938,400	Agencies, Boards and Commissions.....	928,708
	896,000	**42,400**	**938,400**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM.....**	**928,708**
OPERATING ASSETS					
2	2,000		2,000	Agencies, Boards and Commissions.....	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM.....**	**0**

Program Description

To provide for the operation of ministry agencies including the Ontario Police Arbitration Commission, and the Death Investigation Oversight Council.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

AGENCIES, BOARDS AND COMMISSIONS PROGRAM – VOTE 2607

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Agencies, Boards and Commissions (Item 1)		
Salaries and wages		480,867
Employee benefits		118,733
Transportation and communication		65,258
Services		247,420
Supplies and equipment		16,430
		928,708
Ontario Police Arbitration Commission		
Salaries and wages	172,707	
Employee benefits	36,899	
Transportation and communication	41,318	
Services	168,909	
Supplies and equipment	10,068	
		429,901
Death Investigation Oversight Council		
Salaries and wages	308,160	
Employee benefits	81,834	
Transportation and communication	23,940	
Services	78,511	
Supplies and equipment	6,362	
		498,807
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM		**928,708**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2609 OPERATING EXPENSE				**EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	
5	37,799,200	1,399,000	39,198,200	Office of the Chief Coroner and Ontario Forensic Pathology Service	39,036,677
8	31,055,600	584,900	31,640,500	Office of the Fire Marshal and Emergency Management	31,580,217
	68,854,800	**1,983,900**	**70,838,700**	**TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**70,616,894**
OPERATING ASSETS					
3	2,000		2,000	Emergency Planning and Management	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**0**
CAPITAL EXPENSE					
7	1,000	(1,000)	0	Emergency Planning and Management, Expense related to Capital Assets	0
S	256,200		256,200	Amortization, the *Financial Administration Act*	250,919
	257,200	**(1,000)**	**256,200**	**TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**250,919**
CAPITAL ASSETS					
6	314,000		314,000	Emergency Planning and Management	175,889
	314,000		**314,000**	**TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM**	**175,889**

Program Description

Reporting to the Deputy Minister of Community Safety, this program is dedicated to providing quality services related to public safety, security, and death investigations. This is achieved through the efforts of the Office of the Chief Coroner and Ontario Forensic Pathology Service and the Office of the Fire Marshal and Emergency Management. All are devoted to the rapid identification of issues and their resolution through effective mitigation, prevention, preparedness, response, recovery, scientific, investigative, business continuity and public education initiatives. The section strives to be a leader in ensuring that all of Ontario's diverse communities are safe and secure thereby supporting the government in its priority of stronger, safer communities.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

EMERGENCY PLANNING AND MANAGEMENT PROGRAM – VOTE 2609

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

		$
OPERATING EXPENSE		
Office of the Chief Coroner and Ontario Forensic Pathology Service (Item 5)		
Salaries and wages		13,993,078
Employee benefits		1,688,062
Transportation and communication		1,092,336
Services		19,842,253
Supplies and equipment		412,016
Transfer payments		
Grants for Forensic Services		2,008,932
		39,036,677
Office of the Fire Marshal and Emergency Management (Item 8)		
Salaries and wages		19,852,947
Employee benefits		3,332,560
Transportation and communication		1,559,549
Services		4,395,412
Supplies and equipment		1,839,749
Transfer payments		
Grants for Fire Safety	600,000	
		600,000
		31,580,217
TOTAL OPERATING EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM		**70,616,894**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		250,919
		250,919
TOTAL CAPITAL EXPENSE FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM		**250,919**
CAPITAL ASSETS		
Emergency Planning and Management (Item 6)		
Land and marine fleet – asset costs		175,889
		175,889
TOTAL CAPITAL ASSETS FOR EMERGENCY PLANNING AND MANAGEMENT PROGRAM		**175,889**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2610 OPERATING EXPENSE				**POLICY AND STRATEGIC PLANNING DIVISION**	
1	3,562,500	29,800	3,592,300	Policy and Strategic Planning Division	3,484,548
	3,562,500	**29,800**	**3,592,300**	**TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION.....**	**3,484,548**
OPERATING ASSETS					
2	2,000		2,000	Policy and Strategic Planning Division	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION....**	**0**
CAPITAL EXPENSE					
4	1,000	(1,000)	0	Policy and Strategic Planning Division, Expenses related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act* ...	0
	2,000	**(1,000)**	**1,000**	**TOTAL CAPITAL EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION....**	**0**
CAPITAL ASSETS					
3	1,000		1,000	Policy and Strategic Planning Division	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR POLICY AND STRATEGIC PLANNING DIVISION....**	**0**

Program Description

Reporting to the Deputy Minister of Community Safety and the Deputy Minister of Correctional Services, this division is responsible for leading/co-ordinating the development of advice, analysis and recommendations in support of Ministry and Government priorities. Key functions include the development of policy and legislation, strategic planning, research and evaluation, and co-ordination of the Ministry's activities with other ministries, key stakeholders and intergovernmental partners.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

POLICY AND STRATEGIC PLANNING DIVISION PROGRAM – VOTE 2610

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Policy and Strategic Planning Division (Item 1)	
Salaries and wages	2,773,384
Employee benefits	460,053
Transportation and communication	46,471
Services	183,114
Supplies and equipment	21,526
	3,484,548
TOTAL OPERATING EXPENSE FOR POLICY AND STRATEGIC PLANNING DIVISION PROGRAM	**3,484,548**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2611					
OPERATING EXPENSE				**PUBLIC SAFETY TRAINING PROGRAM**	
1	17,016,000	2,854,700	19,870,700	Public Safety Training	19,851,571
	17,016,000	**2,854,700**	**19,870,700**	**TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY TRAINING PROGRAM .....**	**19,851,571**
OPERATING ASSETS					
5	2,000		2,000	Public Safety Training	0
	2,000		**2,000**	**TOTAL OPERATING ASSETS FOR PUBLIC SAFETY TRAINING PROGRAM .....**	**0**
CAPITAL EXPENSE					
7	501,000	633,300	1,134,300	Public Safety Training	1,134,294
S	1,000		1,000	Amortization, the *Financial Administration Act* ...	0
	502,000	**633,300**	**1,135,300**	**TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY TRAINING PROGRAM .....**	**1,134,294**
CAPITAL ASSETS					
6	1,000		1,000	Public Safety Training	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR PUBLIC SAFETY TRAINING PROGRAM .....**	**0**

Program Description

The mandate of the Public Safety Training program is to provide expert training for police and support training for firefighters and correctional services workers (correctional officers and probation and parole officers) to meet the policing, fire protection and correctional service needs of all communities throughout the province in a sustainable way.

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

PUBLIC SAFETY TRAINING PROGRAM – VOTE 2611

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Public Safety Training (Item 1)		
Salaries and wages		9,955,262
Employee benefits		927,471
Transportation and communication		610,863
Services		7,037,794
Supplies and equipment		1,320,181
		19,851,571
Business Support		
Salaries and wages	762,513	
Employee benefits	89,063	
Transportation and communication.	16,323	
Services	29,812	
Supplies and equipment	5,673	
		903,384
Ontario Police College		
Salaries and wages	9,192,749	
Employee benefits	838,408	
Transportation and communication.	594,540	
Services	7,007,982	
Supplies and equipment	1,314,508	
		18,948,187
TOTAL OPERATING EXPENSE FOR PUBLIC SAFETY TRAINING PROGRAM		**19,851,571**

	$
CAPITAL EXPENSE	
Public Safety Training (Item 7)	
Services	1,134,294
	1,134,294
TOTAL CAPITAL EXPENSE FOR PUBLIC SAFETY TRAINING PROGRAM	**1,134,294**

MINISTRY OF COMMUNITY SAFETY AND CORRECTIONAL SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Immigration Holds Agreement	21,527,391	20,279,639
Firearms Control Agreement	6,150,060	6,151,040
Penitentiary Placement Agreement	5,457,455	4,370,879
First Nations Policing Agreement	5,389,440	5,640,194
Biology Services Agreement	3,450,000	3,450,000
First Nations Emergency Assistance Program	537,197	227,966
Other	975,335	195,619
	43,486,878	40,315,337
REIMBURSEMENTS OF EXPENDITURES		
Municipal Policing	277,883,522	290,048,580
Local Services Realignment	125,245,211	106,119,404
Telephone Compensation	4,972,263	5,622,906
Ontario Municipal and Provincial Police Automation Co-operative	1,880,130	2,418,092
Provincial Nuclear Emergency Program	1,125,000	750,000
Other	1,940,880	1,408,811
	413,047,006	406,367,793
FEES, LICENCES AND PERMITS		
Fees, Licences and Permits	16,007,536	15,463,294
Fee for Dishonoured Cheques	418	576
	16,007,954	15,463,870
FINES AND PENALTIES	1,723	460
SALES AND RENTALS		
Sales and Rentals	1,086,929	352,343
Trilcor Industries	152,415	164,941
	1,239,344	517,284
ROYALTIES		
Constable Selection System	250,959	219,580
RECOVERY OF PRIOR YEARS' EXPENDITURES	1,805,894	1,470,160
MISCELLANEOUS	1,145,942	4,575,685
TOTAL MINISTRY REVENUE	**476,985,700**	**468,930,169**

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

FISCAL YEAR, 2015 – 2016

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MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
20,242,275	Ministry Administration	21,661,228	20,937,066
334,054,319	Economic Development, Employment and Infrastructure	480,951,100	428,318,915
525,656,570	Research and Innovation	576,995,700	473,216,658
879,961,564	**TOTAL OPERATING EXPENSE**	**1,079,608,028**	**922,472,639**
	OPERATING ASSETS		
320,408,400	Economic Development, Employment and Infrastructure	56,000,000	6,840,485
320,408,400	**TOTAL OPERATING ASSETS**	**56,000,000**	**6,840,485**
	CAPITAL EXPENSE		
118,482,360	Economic Development, Employment and Infrastructure	128,616,900	128,571,256
88,622,300	Research and Innovation	81,094,500	81,094,500
207,104,660	**TOTAL CAPITAL EXPENSE**	**209,711,400**	**209,665,756**
	CAPITAL ASSETS		
2,483,994	Economic Development, Employment and Infrastructure	41,501,000	5,845,304
2,483,994	**TOTAL CAPITAL ASSETS**	**41,501,000**	**5,845,304**

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
901				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	20,492,600	1,039,600	21,532,200	Ministry Administration	20,798,139
S	95,682		95,682	Ministers' Salaries, the *Executive Council Act*	98,602
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	40,325
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	20,621,628	**1,039,600**	**21,661,228**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**20,937,066**

Program Description

This program provides financial, human resources, planning, legal, and other corporate services for the operational programs and certain agencies of the Ministries.

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		10,943,848
Employee benefits		1,901,852
Transportation and communication		514,787
Services		7,069,805
Supplies and equipment		367,847
		20,798,139
Main Office		
Salaries and wages	3,695,777	
Employee benefits	483,317	
Transportation and communication	364,237	
Services	246,357	
Supplies and equipment	33,266	
		4,822,954
Planning and Finance		
Salaries and wages	3,454,327	
Employee benefits	705,333	
Transportation and communication	41,569	
Services	2,638,930	
Supplies and equipment	248,168	
		7,088,327
Human Resources		
Salaries and wages	818,616	
Employee benefits	269,466	
Transportation and communication	3,832	
Services	74,888	
Supplies and equipment	10,567	
		1,177,369
Communications Services		
Salaries and wages	2,975,128	
Employee benefits	443,736	
Transportation and communication	87,352	
Services	616,681	
Supplies and equipment	51,320	
		4,174,217
Legal Services		
Transportation and communication	17,797	
Services	2,458,950	
Supplies and equipment	24,526	
		2,501,273
Audit Services		
Services	1,033,999	
		1,033,999
Statutory Appropriations		
Ministers' Salaries, the *Executive Council Act*		98,602
Parliamentary Assistants' Salaries, the *Executive Council Act*		40,325
		138,927
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**20,937,066**

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
902 OPERATING EXPENSE				**ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE PROGRAM**	
13	385,527,600	(450,000)	385,077,600	Economic Development, and Employment	337,473,417
15	15,071,800		15,071,800	Accessibility Directorate of Ontario	14,433,598
30	5,013,100		5,013,100	Infrastructure Policy and Programs	3,411,125
31	71,218,600	4,000,000	75,218,600	Realty Programs	72,086,037
S	570,000		570,000	Bad Debt Expense, the *Financial Administration Act*	914,738
	477,401,100	**3,550,000**	**480,951,100**	**TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE PROGRAM**	**428,318,915**
OPERATING ASSETS					
14	56,000,000		56,000,000	Economic Development, and Employment	6,840,485
	56,000,000		**56,000,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE PROGRAM**	**6,840,485**
CAPITAL EXPENSE					
21	1,000		1,000	Economic Development, and Employment	0
32	235,168,700	(235,166,700)	2,000	Infrastructure Programs	0
33	125,610,900	3,000,000	128,610,900	Realty Programs	128,571,256
34	1,000		1,000	Realty Development and Management	0
S	2,000		2,000	Amortization, the *Financial Administration Act*	0
	360,783,600	**(232,166,700)**	**128,616,900**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE PROGRAM**	**128,571,256**

unaudited

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
902 CAPITAL ASSETS				**ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE PROGRAM**	
22	41,501,000		41,501,000	Economic Development and Employment	5,845,304
	41,501,000		**41,501,000**	**TOTAL CAPITAL ASSETS FOR ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE PROGRAM...**	**5,845,304**

Program Description

This program supports economic growth and job creation in Ontario by: attracting investment in key business clusters and sectors, and administering related funding programs; providing assistance to Ontario industry sectors and communities facing economic challenges; providing leadership in the development of economic policies across government and championing economic development research; leading the development of the province's long-term infrastructure plan; prioritizing infrastructure investments to promote jobs and prosperity; supporting strong communities across Ontario by investing in critical infrastructure projects; refining the Alternative Financing and Procurement model to ensure it remains the best approach to delivering infrastructure projects on time and on budget; expanding natural gas access; modernizing government and improving services to business through the enterprise- wide Open for Business initiative; working with partner ministries, agencies and stakeholders to promote social entrepreneurship in Ontario; supporting investments in high-speed broadband services in Ontario; promoting Ontario as a premier investment location and world class provider of goods and services; developing investment opportunities through investment lead generation activities; supporting Ontario's high-performing small and medium enterprises through 12 regional Business Advisory Services offices; promoting entrepreneurship as a viable career option among Ontario's youth; delivering youth entrepreneurship programming with a focus on experiential learning, mentorship and capital support; making Ontario accessible by developing accessibility standards and reviewing and overseeing organizations' compliance with them; forging strategic partnerships to promote accessibility initiatives; and providing public education, tools and resources for accessibility planning and programming.

This program also has integrated responsibility for strategic planning, policy development and management of a realty portfolio encompassing approximately one million acres of land and thousands of buildings and structures held throughout Ontario.

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Economic Development and Employment (Item 13)		
Salaries and wages		32,097,010
Employee benefits		4,386,909
Transportation and communication		1,551,580
Services		21,195,649
Supplies and equipment		509,680
Transfer payments		
Advanced Manufacturing Investment Strategy – Interest Incentives	20,485	
Communities in Transition	37,482	
Eastern Ontario Development Fund	5,199,877	
Institute for Competitiveness And Prosperity	927,000	
Investment Ready Certified Site	67,460	
Jobs and Prosperity Fund	173,020,358	
Jobs and Prosperity Fund Interest Incentives	81,578	
Next Generation of Jobs Fund	8,955,124	
Ontario Youth Entrepreneurship Fund	12,952,931	
Sector Support Grants	15,514,986	
Social Enterprise Demonstration Fund	1,897,500	
Southwestern Ontario Development Fund	19,781,734	
Southwestern Ontario Development Fund – Interest Incentives	15,251	
Strategic Jobs and Investment Fund	26,681,374	
Strategic Jobs and Investment Fund – Interest Incentives	1,672,224	
Student Entrepreneurship Experience – Summer Company	900,000	
Trillium Network For Advanced Manufacturing	500,000	
Valuing Ability - Community Loans Pilot Program	3,550,000	
Youth Partnerships	1,274,498	
Youth Skills Connections	5,582,727	
		278,632,589
		338,373,417
Less: Recoveries		900,000
		337,473,417

	$	$
Economic Development, Investment and Industry		
Salaries and wages	22,754,460	
Employee benefits	3,226,325	
Transportation and communication	1,214,480	
Services	6,677,301	
Supplies and equipment	337,781	
Transfer payments		
Advanced Manufacturing Investment Strategy – Interest Incentives	20,485	
Communities in Transition	37,482	
Eastern Ontario Development Fund	5,199,877	
Investment Ready: Certified Site	67,460	
Jobs and Prosperity Fund	173,020,358	
Jobs and Prosperity Fund Interest Incentives	81,578	
Next Generation of Jobs Fund	8,955,124	
Sector Support Grants	15,514,986	
Southwestern Ontario Development Fund	19,781,734	
Southwestern Ontario Development Fund – Interest Incentives	15,251	
Strategic Jobs and Investment Fund	26,681,374	
Strategic Jobs and Investment Fund – Interest Incentives	1,672,224	
Trillium Network For Advanced Manufacturing	500,000	
		285,758,280

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCUTURE / MINISTRY OF RESEARCH AND INNOVATION

ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
Policy and Strategy		
Salaries and wages	7,494,326	
Employee benefits	928,391	
Transportation and communication	315,565	
Services	5,823,592	
Supplies and equipment	155,515	
Transfer payments		
Institute for Competitiveness and Prosperity	927,000	
Ontario Youth Entrepreneurship Fund	12,952,931	
Social Enterprise Demonstration Fund	1,897,500	
Student Entrepreneurship Experience – Summer Company	900,000	
Valuing Ability - Community Loans Pilot Program	3,550,000	
Youth Partnerships	1,274,498	
Youth Skills Connections	5,582,727	
	41,802,045	
Less: Recoveries	900,000	
		40,902,045
Trade and Marketing		
Salaries and wages	1,848,224	
Employee benefits	232,193	
Transportation and communication	21,535	
Services	8,694,756	
Supplies and equipment	16,384	
		10,813,092
Accessibility Directorate of Ontario (Item 15)		
Salaries and wages		6,116,845
Employee benefits		835,617
Transportation and communication		151,446
Services		5,076,118
Supplies and equipment		106,199
Transfer payments		
Enabling Change		2,147,373
		14,433,598
Infrastructure Policy and Programs (Item 30)		
Salaries and wages		2,480,364
Employee benefits		286,396
Transportation and communication		55,563
Services		560,240
Supplies and equipment		28,562
		3,411,125
Realty Programs (Item 31)		
Salaries and wages		3,004,110
Employee benefits		370,420
Transportation and communication		36,500
Services		62,473,274
Supplies and equipment		18,811
Other Transactions		6,182,922
		72,086,037
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		914,738
		914,738
TOTAL OPERATING EXPENSE FOR ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE PROGRAM		**453,318,915**

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

ECONOMIC DEVELOPMENT, TRADE AND EMPLOYMENT PROGRAM – VOTE 902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING ASSETS		
Economic Development, and Employment (Item 14)		
Loans and Investments		
Advanced Manufacturing Investment Strategy	289,262	
MaRs Phase 2	4,318,707	
Jobs and Prosperity Fund	1,000,000	
Southwestern Ontario Development Fund	751,968	
Strategic Jobs and Investment Fund	480,548	
		6,840,485
		6,840,485
TOTAL OPERATING ASSETS FOR ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE PROGRAM		**6,840,485**
CAPITAL EXPENSE		
Realty Programs (Item 33)		
Services		100,012,815
Transfer payments		
Pan/Parapan American Games Athletes Village Infrastructure	7,610,686	
Realty Transactions	6,101,810	
Toronto Waterfront Revitalization	14,845,945	
		28,558,441
		128,571,256
TOTAL CAPITAL EXPENSE FOR ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE PROGRAM		**128,571,256**

	$
CAPITAL ASSETS	
Economic Development, and Employment (Item 22)	
Land	5,845,304
	5,845,304
TOTAL CAPITAL ASSETS FOR ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE PROGRAM	**5,845,304**

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
903				**RESEARCH AND INNOVATION PROGRAM**	
OPERATING EXPENSE					
1	572,814,200	4,181,500	576,995,700	Research and Innovation	473,216,658
	572,814,200	**4,181,500**	**576,995,700**	**TOTAL OPERATING EXPENSE FOR RESEARCH AND INNOVATION PROGRAM**	**473,216,658**
CAPITAL EXPENSE					
2	81,094,500		81,094,500	Research and Innovation	81,094,500
	81,094,500		**81,094,500**	**TOTAL CAPITAL EXPENSE FOR RESEARCH AND INNOVATION PROGRAM**	**81,094,500**

Program Description

This program supports a stronger research and innovation ecosystem in Ontario by: developing and administering the ministries' suite of research programs that make investments in operations, infrastructure and research talent personnel to support world-class research and researchers working in publicly-funded institutions across Ontario; advancing translational and focused research in specific research areas including cancer and brain; delivering skills development, business development and commercialization programs focusing on key sectors and regional development opportunities; providing programs and services that assist main street clients with business start-up and early stage growth through Ontario's network of 57 Small Business Enterprise Centres; helping technology-based entrepreneurs and firms launch and grow through the Ontario Network of Entrepreneurs; connecting innovators and entrepreneurs across the province - ensuring that high potential companies can attract the skills and capital to compete in global markets and provide the opportunity for ideas developed in labs to make their way into the marketplace; promoting entrepreneurship as a viable career option among Ontario's youth; and supporting increased awareness about the competitive and productivity advantages of e-commerce, to encourage higher rates of ICT adoption and use among Ontario SMEs.

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

RESEARCH AND INNOVATION PROGRAM – VOTE 903

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Research and Innovation (Item 1)		
Transfer payments		
Business Research Institution Tax Credit	7,847,712	
Centre for International Governance Innovation	2,303,261	
Centre for Research and Innovation in the Bio-economy	5,000,000	
Commercialization and Innovation Network Support	74,032,803	
Grants in Support of Research and Innovation	18,745,000	
Innovation Demonstration Fund	6,868,719	
Institute for Quantum Computing	5,000,000	
International Collaborations	1,965,100	
Lazaridis Institute	1,500,000	
Neurotrauma Program	4,680,000	
Next Generation Baycrest Initiative	4,700,000	
Ontario Capital Growth Corporation	881,428	
Ontario Emerging Technologies Fund	5,118,572	
Ontario Innovation Tax Credit	145,697,834	
Ontario Institute for Cancer Research	72,000,000	
Ontario Institute for Regenerative Medicine	4,500,000	
Ontario Life Sciences Commercialization Strategy	1,235,434	
Ontario Research Fund	58,355,275	
Perimeter Institute	10,000,000	
Research Talent Programs	9,851,216	
Small Business Enterprise Centres	5,333,354	
Water Technology – Acceleration Project	1,800,000	
Youth Jobs Strategy – Innovation	25,800,950	
	---	473,216,658

		473,216,658

TOTAL OPERATING EXPENSE FOR RESEARCH AND INNOVATION PROGRAM		**473,216,658**
		==========

	$	$
CAPITAL EXPENSE		
Research and Innovation (Item 2)		
Transfer payments		
Minor Capital Investments		2,000,000
Ontario Research Fund		79,094,500

		81,094,500

TOTAL CAPITAL EXPENSE FOR RESEARCH AND INNOVATION PROGRAM		**81,094,500**
		=========

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
REIMBURSEMENT OF EXPENDITURES		
Costs Recovery	1,238,749	2,016,816
Due Diligence Costs re: Sales of Land/Building/Easement	60,964	124,305
	1,299,713	2,141,121
FEES, LICENCES AND PERMITS	34,982	19,009
ROYALTIES		
Bombardier Inc.	2,319,365	6,424,426
Miscellaneous	257,259	461,692
	2,576,624	6,886,118
FINES AND PENALTIES		
Monetary Penalty (Notice of Contravention)	12,000	269,750
SALES AND RENTALS		
Sales – Property and Land.	53,494,582	47,143,347
Rentals – Property and Land	30,880,827	26,638,162
Gain	7,952,341	0
Sales - Other	1,319,519	1,081,865
	93,647,269	74,863,374
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Write-off Recovery	213,760	35,265
Recovery of Prior Years' Expenditures – Other	24,066,032	19,468,709
	24,279,792	19,503,974
MISCELLANEOUS		
Interest	6,396,467	4,338,903
Payments for Service Rendered	641,832	693,910
Miscellaneous	0	44,500
	7,038,299	5,077,313
TOTAL MINISTRY REVENUE	**128,888,679**	**108,760,659**

unaudited

MINISTRY OF ECONOMIC DEVELOPMENT, EMPLOYMENT AND INFRASTRUCTURE / MINISTRY OF RESEARCH AND INNOVATION

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2016

	2016 $	2015 $
Advanced Manufacturing Investment Strategy	43,876,776	51,441,012
MaRS Phase 2	8,274,449	0
Innovation Demonstration Fund	681,603	600,000
Ontario Automotive Investment Strategy	246,901	(514,002)
Ontario Land Corporation	92,500	244,000
Strategic Jobs and Investment Fund	0	603,433
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**53,172,229**	**52,374,443**

*Includes adjustment to a prior year balance.

MINISTRY OF EDUCATION

FISCAL YEAR, 2015 – 2016

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MINISTRY OF EDUCATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
15,338,373	Ministry Administration	17,572,014	15,601,130
23,451,800,921	Elementary and Secondary Education	23,409,981,500	24,923,144,679
57,613,684	Community Services Information and Information Technology Cluster	60,190,200	59,982,114
1,175,451,387	Child Care and Early Years Programs	1,280,540,000	1,279,986,840
24,700,204,365	**TOTAL OPERATING EXPENSE**	**24,768,283,714**	**26,278,714,763**
	OPERATING ASSETS		
2,155,949	Elementary and Secondary Education	2,700,000	1,813,833
0	Community Services Information and Information Technology Cluster	1,000	0
2,155,949	**TOTAL OPERATING ASSETS**	**2,701,000**	**1,813,833**
	CAPITAL EXPENSE		
1,232,496,176	Elementary and Secondary Education	1,128,206,300	844,713,440
7,408,398	Child Care and Early Years Programs	10,079,800	9,819,159
1,239,904,574	**TOTAL CAPITAL EXPENSE**	**1,138,286,100**	**854,532,599**
	CAPITAL ASSETS		
4,566,319	Elementary and Secondary Education	3,060,400	1,243,264
4,650,789	Child Care and Early Years Programs	1,000	0
9,217,108	**TOTAL CAPITAL ASSETS**	**3,061,400**	**1,243,264**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	21,927,400	(4,420,400)	17,507,000	Ministry Administration	15,515,231
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	19,931
	21,992,414	**(4,420,400)**	**17,572,014**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**15,601,130**

Program Description

To provide the overall direction required for the Ministry of Education to meet its objectives and to provide the administrative and support services for the operational programs of the ministry.

MINISTRY OF EDUCATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 1001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		16,545,841
Employee benefits		2,814,978
Transportation and communication		412,889
Services		6,371,285
Supplies and equipment		229,138
		26,374,131
Less: Recoveries		10,858,900
		15,515,231
Main Office		
Salaries and wages	2,409,123	
Employee benefits	284,187	
Transportation and communication	67,272	
Services	144,514	
Supplies and equipment	23,635	
		2,928,731
Financial and Administrative Services		
Salaries and wages	6,711,865	
Employee benefits	1,384,428	
Transportation and communication	133,448	
Services	327,151	
Supplies and equipment	48,919	
	8,605,811	
Less: Recoveries	4,157,800	
		4,448,011
Human Resources		
Salaries and wages	1,888,815	
Employee benefits	255,380	
Transportation and communication	31,828	
Services	586,408	
Supplies and equipment	22,435	
	2,784,866	
Less: Recoveries	1,290,700	
		1,494,166
Communications Services		
Salaries and wages	5,501,231	
Employee benefits	890,983	
Transportation and communication	140,923	
Services	709,572	
Supplies and equipment	58,927	
	7,301,636	
Less: Recoveries	4,187,400	
		3,114,236
Legal Services		
Salaries and wages	34,808	
Transportation and communication	38,936	
Services	3,226,778	
Supplies and equipment	75,221	
	3,375,743	
Less: Recoveries	1,223,000	
		2,152,743
Audit Services		
Transportation and communication	483	
Services	1,376,861	
		1,377,344
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		19,932
		85,899
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**15,601,130**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1002 OPERATING EXPENSE				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
1	23,163,308,100	30,433,900	23,193,742,000	Policy and Program Delivery	23,192,046,250
2	148,503,900	(3,265,400)	145,238,500	Educational Operations	141,227,156
S	71,000,000		71,000,000	Teachers' Pension Fund	1,589,833,793
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	37,480
	23,382,813,000	**27,168,500**	**23,409,981,500**	**TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**24,923,144,679**
OPERATING ASSETS					
4	2,700,000		2,700,000	Policy and Program Delivery	1,813,833
	2,700,000		**2,700,000**	**TOTAL OPERATING ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**1,813,833**
CAPITAL EXPENSE					
3	1,451,290,100	(324,433,300)	1,126,856,800	Support for Elementary and Secondary Education	843,367,792
5	1,000		1,000	Elementary and Secondary Education – Expense related to Capital Assets	0
S	1,348,500		1,348,500	Amortization, the *Financial Administration Act*	1,345,648
	1,452,639,600	**(324,433,300)**	**1,128,206,300**	**TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	**844,713,440**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1002 CAPITAL ASSETS				**ELEMENTARY AND SECONDARY EDUCATION PROGRAM**	
6	3,060,400		3,060,400	Elementary and Secondary Education	1,243,264
	3,060,400		**3,060,400**	**TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM .....**	**1,243,264**

Program Description

The program provides policy and program direction, as well as financial support, to elementary and secondary schools and agencies in Ontario in order to foster and sustain a high-quality education system for all students in the province, no matter where they live. The program aims to achieve three primary outcomes: excellence in student achievement; preparation of all students for success in further education, work and community life; and improvement of Ontario's ability to compete in a global marketplace.

Key components of the program are: supporting the implementation of a rigorous curriculum; supporting student learning and maintaining challenging standards of achievement, and supporting excellence in teaching; provision of financial support to a streamlined and efficient education system with a focus on teaching and learning in the classroom; accountability for the funding of elementary and secondary education; and operation of provincial schools for deaf, blind, deaf/blind and students with severe learning disabilities.

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM – VOTE 1002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Policy and Program Delivery (Item 1)		
Salaries and wages		65,595,085
Employee benefits		8,272,261
Transportation and communication		5,556,710
Services		74,125,651
Supplies and equipment		1,082,923
Transfer payments		
School Board Operating Grants	15,675,913,776	
Education Programs – Other	370,625,584	
Education Quality and Accountability Office	31,282,100	
Official Languages Projects	35,532,121	
Miscellaneous Grants	2,033,746	
Education Property Tax Non-Cash Expense	6,899,645,481	
Provincial Benefits Trust	34,284,382	
		23,049,317,190
		23,203,949,820
Less: Recoveries		11,903,570
		23,192,046,250
Educational Operations (Item 2)		
Salaries and wages		45,148,755
Employee benefits		7,070,962
Transportation and communication		1,817,157
Services		13,821,873
Supplies and equipment		3,736,523
Transfer payments		
Payments in lieu of municipal taxation	45,225	
Provincial Schools Student Enhancement Program	14,104	
Office des télécommunications éducatives de langue français de l'Ontario	24,793,700	
Ontario Education Communications Authority	44,866,300	
		69,719,329
		141,314,599
Less: Recoveries		87,443
		141,227,156
Statutory Appropriations Teachers' Pension Fund		
Transfer payments		
Government Costs, the *Teachers' Pension Act*		1,589,833,793
		1,589,833,793
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		37,480
		37,480
TOTAL OPERATING EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**24,923,144,679**
OPERATING ASSETS		
Policy and Program Delivery (Item 4)		
Deposits and prepaid expenses		1,813,833
		1,813,833
TOTAL OPERATING ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**1,813,833**

MINISTRY OF EDUCATION

ELEMENTARY AND SECONDARY EDUCATION PROGRAM – VOTE 1002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
CAPITAL EXPENSE		
Support for Elementary and Secondary Education (Item 3)		
Transfer payments		
School Board Capital Grants	712,522,304	
Early Learning Program	118,643,773	
Office des télécommunications éducatives de langue français de l'Ontario	1,725,000	
Ontario Education Communications Authority	2,325,000	
School Board – Capital Funding for Child Care	828,645	
		836,044,722
Other transactions		
Support for Elementary and Secondary Education		7,323,070
		843,367,792
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		1,345,648
		1,345,648
TOTAL CAPITAL EXPENSE FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM		**844,713,440**

	$
CAPITAL ASSETS	
Elementary and Secondary Education (Item 6)	
Information technology hardware	223,647
Business application software – asset costs	1,019,617
	1,243,264
TOTAL CAPITAL ASSETS FOR ELEMENTARY AND SECONDARY EDUCATION PROGRAM	**1,243,264**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
1003				**COMMUNITY SERVICES INFORMATION AND**	
OPERATING EXPENSE				**INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
1	61,078,800	(888,600)	60,190,200	Community Services Information and Information Technology Cluster.....	59,982,114
	61,078,800	**(888,600)**	**60,190,200**	**TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**59,982,114**
OPERATING ASSETS					
2	1,000		1,000	Community Services Information and Information Technology Cluster.....	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**0**

Program Description

The Community Services Information and Information Technology (I&IT) Cluster is responsible for the provision of information management and information technology services for the Ministries of Municipal Affairs and Housing; Citizenship, Immigration and International Trade; Training, Colleges and Universities; Tourism, Culture and Sport; and Education. The Cluster organization works in partnership with the ministries to provide timely and cost-effective technology solutions that support ministry objectives, promote e- business and e-government as a means of enhancing government service delivery, and ensure solid returns on I&IT investment.

MINISTRY OF EDUCATION

COMMUNITY SERVICES INFORMATION & INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 1003

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Community Services Information and Information Technology Cluster (Item 1)	
Salaries and wages	27,637,797
Employee benefits	3,518,616
Transportation and communication	333,096
Services	80,472,015
Supplies and equipment	200,776
	112,162,300
Less: Recoveries	52,180,186
	59,982,114
TOTAL OPERATING EXPENSE FOR COMMUNITY SERVICES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**59,982,114**

MINISTRY OF EDUCATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
1004				**CHILD CARE AND EARLY YEARS PROGRAM**	
OPERATING EXPENSE					
1	1,315,242,100	(34,702,100)	1,280,540,000	Policy Development and Program Delivery	1,279,986,840
	1,315,242,100	**(34,702,100)**	**1,280,540,000**	**TOTAL OPERATING EXPENSE FOR CHILD CARE AND EARLY YEARS PROGRAM.....**	**1,279,986,840**
CAPITAL EXPENSE					
2	6,661,700	1,620,000	8,281,700	Child Care Capital	8,274,822
5	1,000		1,000	Child Care – Expense related to Capital Assets....	0
S	1,797,100		1,797,100	Amortization, the *Financial Administration Act*	1,544,337
	8,459,800	**1,620,000**	**10,079,800**	**TOTAL CAPITAL EXPENSE FOR CHILD CARE AND EARLY YEARS PROGRAM .....**	**9,819,159**
CAPITAL ASSETS					
4	1,000		1,000	Child Care IT Modernization.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CHILD CARE AND EARLY YEARS PROGRAM.....**	**0**

Program Description

High quality early years and child care programs are an essential part of a seamless, integrated system that supports early learning and care for children.

The integration of child care and early years programs enhances education results by providing a continuum of care and education for children aged 0 to 12, creating a focus on healthy child development and positive outcomes for children and families through coordinated local service system management

MINISTRY OF EDUCATION

CHILD CARE AND EARLY YEARS PROGRAM – VOTE 1004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Policy Development and Program Delivery (Item 1)	
Salaries and wages	14,262,186
Employee benefits	2,276,977
Transportation and communication	929,102
Services	7,728,452
Supplies and equipment	143,368
Transfer payments	
Child Care and Early Years	1,254,646,755
	1,279,986,840
TOTAL OPERATING EXPENSE FOR CHILD CARE AND EARLY YEARS PROGRAM	**1,279,986,840**
CAPITAL EXPENSE	
Child Care Capital (Item 2)	
Transfer payments	
Child Care Stabilization	8,274,822
	8,274,822
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	1,544,337
	1,544,337
TOTAL CAPITAL EXPENSE FOR CHILD CARE AND EARLY YEARS PROGRAM	**9,819,159**

MINISTRY OF EDUCATION

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Official Languages in Education	67,805,449	68,033,312
Indian Welfare Services Agreement	11,515,901	11,537,300
	79,321,350	79,570,612
FEES, LICENCES AND PERMITS		
Inspection of private and secondary schools	1,176,965	965,103
Day Nursery Act – Licences	60,604	61,790
Fee for dishonoured cheques	140	70
	1,237,709	1,026,963
FINES AND PENALTIES		
General	14,000	0
	14,000	0
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Vendors	21,281,956	21,016,486
Others	135,242,690	40,366,153
	156,524,646	61,382,639
MISCELLANEOUS		
Interest Penalties	6,278	4,855
	6,278	4,855
TOTAL MINISTRY REVENUE	**237,103,983**	**141,985,069**

MINISTRY OF ENERGY

FISCAL YEAR, 2015 – 2016

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MINISTRY OF ENERGY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
13,800,954	Ministry Administration	15,163,914	15,051,013
28,638,226	Energy Development and Management	151,441,100	43,478,869
1,102,294,531	Electricity Price Mitigation	886,000,000	886,000,000
0	Strategic Asset Management	2,658,500,000	44,170,257
1,144,733,711	**TOTAL OPERATING EXPENSE**	**3,711,105,014**	**988,700,139**
	OPERATING ASSETS		
0	Strategic Asset Management		2,600,100,100
0	**TOTAL OPERATING ASSETS**		**2,600,100,100**
	CAPITAL EXPENSE		
0	Energy Development and Management	2,000	0
0	**TOTAL CAPITAL EXPENSE**	**2,000**	**0**
	CAPITAL ASSETS		
0	Energy Development and Management	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2901				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	15,099,900		15,099,900	Ministry Administration	14,992,036
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	9,676
	15,163,914		**15,163,914**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM .....**	**15,051,013**

Program Description

This program works to achieve ministry and government objectives by providing executive direction, strategic advice and vital corporate services, including communications, strategic human resources, accessibility, French Language Services, information technology and business solutions, legal services, Freedom of Information and Protection of Privacy activities, information and records management, accommodations and facilities management, emergency management, continuity of operations planning, procurement, controllership and accounting, and strategic and resource planning and allocation activities.

MINISTRY OF ENERGY

MINISTRY ADMINISTRATION PROGRAM – VOTE 2901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,627,198
Employee benefits		963,177
Transportation and communication		281,684
Services		8,293,159
Supplies and equipment		270,983
		16,436,201
Less: Recoveries		1,444,165
		14,992,036
Main Office		
Salaries and wages	2,271,891	
Employee benefits	267,254	
Transportation and communication.	125,914	
Services	89,068	
Supplies and equipment	55,181	
		2,809,308
Communications Services		
Salaries and wages	2,484,813	
Employee benefits	376,761	
Transportation and communication.	46,684	
Services	453,261	
Supplies and equipment	28,381	
		3,389,900
Legal Services		
Salaries and wages	52,656	
Employee benefits	5,719	
Transportation and communication.	22,312	
Services	3,435,307	
Supplies and equipment	15,694	
		3,531,688
Analysis and Planning		
Salaries and wages	1,817,838	
Employee benefits	313,443	
Transportation and communication.	75,694	
Services	121,361	
Supplies and equipment	30,411	
		2,358,747
Financial and Administrative Services		
Transportation and communication	8,612	
Services	2,789,234	
Supplies and equipment	141,316	
	2,939,162	
Less: Recoveries	1,077,665	
		1,861,497
Human Resources		
Services	20,112	
		20,112
Audit Services		
Services	400,001	
Less: Recoveries	131,651	
		268,350
Information Systems		
Transportation and communication	2,468	
Services	984,815	
	987,283	
Less: Recoveries	234,849	
		752,434
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		9,676
		58,977
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**15,051,013**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2902				**ENERGY DEVELOPMENT AND MANAGEMENT**	
OPERATING EXPENSE					
1	38,940,100	112,500,000	151,440,100	Policy and Programs	43,476,410
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	2,459
	38,941,100	**112,500,000**	**151,441,100**	**TOTAL OPERATING EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**43,478,869**
CAPITAL EXPENSE					
4	1,000		1,000	Energy Development and Management – Expense related to Capital Assets	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**
CAPITAL ASSETS					
5	1,000		1,000	Energy Development and Management	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM**	**0**

Program Description

This program is responsible for developing Ontario's energy policy framework, which is central to the building of a strong and prosperous economy. It provides leadership and support to the energy sector to ensure clean, reliable, affordable and sustainable energy supply, transmission and distribution systems. The program supports energy conservation and efficiency, grid modernization, and the development of cleaner forms of energy. This program also oversees engagement and consultation with First Nations and Métis on provincial energy sector activities and projects while facilitating the participation of Aboriginal communities in renewable energy and transmission system developments.

MINISTRY OF ENERGY

ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM – VOTE 2902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Policy and Programs (Item 1)		
Salaries and wages		12,171,937
Employee benefits		1,501,498
Transportation and communication		190,913
Services		5,058,619
Supplies and equipment		100,157
Transfer payments		
Conservation Initiatives	749,166	
Aboriginal Engagement Agreements	478,704	
Green Energy Initiatives	1,431,046	
Smart Grid Fund	21,794,370	
		24,453,286
		43,476,410
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		2,459
		2,459
TOTAL OPERATING EXPENSE FOR ENERGY DEVELOPMENT AND MANAGEMENT PROGRAM		**43,478,869**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2905				**ELECTRICITY PRICE MITIGATION PROGRAM**	
OPERATING EXPENSE					
1	860,000,000		860,000,000	Ontario Clean Energy Benefit.....	860,000,000
2	26,000,000		26,000,000	Northern Ontario Energy Credit.....	26,000,000
	886,000,000		**886,000,000**	**TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM .....**	**886,000,000**

Program Description

The Electricity Price Mitigation program helps Ontarians manage electricity costs and assists consumers with the transition to a reliable and cleaner electricity system.

MINISTRY OF ENERGY

ELECTRICITY PRICE MITIGATION PROGRAM – VOTE 2905

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Ontario Clean Energy Benefit (Item 1)	
Transfer payments	
Ontario Clean Energy Benefit Act, 2010.....	860,000,000
	860,000,000
Northern Ontario Energy Credit (Item 2)	
Transfer payments	
Northern Ontario Energy Credit	26,000,000
	26,000,000
TOTAL OPERATING EXPENSE FOR ELECTRICITY PRICE MITIGATION PROGRAM	**886,000,000**

MINISTRY OF ENERGY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2906				**STRATEGIC ASSET MANAGEMENT**	
OPERATING EXPENSE					
1	2,663,000,000	(4,500,000)	*2,658,500,000	Strategic Asset Management and Transformation.....	44,170,257
	2,663,000,000	**(4,500,000)**	**2,658,500,000**	**TOTAL OPERATING EXPENSE FOR STRATEGIC ASSET MANAGEMENT AND TRANSFORMATION .....**	**44,170,257**
OPERATING ASSETS					
				Strategic Asset Management and Transformation.....	*2,600,100,100
				TOTAL OPERATING ASSETS FOR STRATEGIC ASSET MANAGEMENT AND TRANSFORMATION	**2,600,100,100**

Program Description

This program is responsible for facilitating the ministry and government objectives regarding its assets management and transformation strategy by providing support to the Ministry and enabling agencies to support the Ministry's objectives including maximizing asset values.

*In accordance with subsection 11.5(2) of the Financial Administration Act, on October 30, 2015 and on the recommendation of the President of the Treasury Board, Treasury Board authorized the Minister of Energy to make a $2.6B investment in Hydro One shares under Item 1.

MINISTRY OF ENERGY

STRATEGIC ASSET MANAGEMENT – VOTE 2906

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Strategic Asset Management and Transformation (Item 1)		
Services	44,170,257	
	44,170,257	
TOTAL OPERATING EXPENSE FOR STRATEGIC ASSET MANAGEMENT PROGRAM		**44,170,257**
OPERATING ASSETS		
Strategic Asset Management and Transformation		
Investment in Hydro One	2,600,100,100	
	2,600,100,100	
TOTAL OPERATING ASSETS FOR STRATEGIC ASSET MANAGEMENT PROGRAM		**2,600,100,100**

MINISTRY OF ENERGY

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
FEES, LICENCES AND PERMITS		
FOI Fees	2,939	2,347
SALES AND RENTALS		
Sale of Investments	826,124,479	0
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Transfer Payments	2,564,710	95,849
Services and Rentals	28,470	153,235
	2,593,180	249,084
MISCELLANEOUS		
Interest	26,689	59,726
Other	4,335,026	114,794
	4,361,715	174,520
TOTAL MINISTRY REVENUE	**833,082,313**	**425,951**

MINISTRY OF THE ENVIRONMENT AND CLIMATE CHANGE

FISCAL YEAR, 2015 – 2016

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MINISTRY OF THE ENVIRONMENT AND CLIMATE CHANGE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
22,896,704	Ministry Administration	22,747,414	22,717,519
53,091,371	Environmental Planning and Analysis	55,595,800	53,744,239
65,388,201	Environmental Science and Information	66,534,100	66,510,441
181,360,333	Environmental Protection	185,718,400	185,912,899
322,736,609	**TOTAL OPERATING EXPENSE**	**330,595,714**	**328,885,098**
	CAPITAL EXPENSE		
2,373,077	Environmental Protection	5,514,500	6,408,291
2,373,077	**TOTAL CAPITAL EXPENSE**	**5,514,500**	**6,408,291**
	CAPITAL ASSETS		
6,548,732	Environmental Protection	4,570,000	1,361,103
6,548,732	**TOTAL CAPITAL ASSETS**	**4,570,000**	**1,361,103**

MINISTRY OF THE ENVIRONMENT AND CLIMATE CHANGE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	22,682,400		22,682,400	Ministry Administration	22,634,884
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	33,334
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	22,747,414		**22,747,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM ..... **	**22,717,519**

Program Description

This vote includes overall ministry business management support, including related strategic leadership and advice to support the achievement of government and ministry priorities.

MINISTRY OF THE ENVIRONMENT AND CLIMATE CHANGE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		13,249,982
Employee benefits		1,931,756
Transportation and communication		503,163
Services		6,402,538
Supplies and equipment		581,445
		22,668,884
Less: Recoveries		34,000
		22,634,884
Main Office		
Salaries and wages	2,074,500	
Employee benefits	258,984	
Transportation and communication	149,455	
Services	61,803	
Supplies and equipment	12,251	
		2,556,993
Planning and Controllership		
Salaries and wages	5,590,669	
Employee benefits	879,100	
Transportation and communication	231,109	
Services	4,909,858	
Supplies and equipment	488,357	
	12,099,093	
Less: Recoveries	34,000	
		12,065,093
Human Resources		
Salaries and wages	1,042,729	
Employee benefits	135,158	
Transportation and communication	21,983	
Services	166,710	
Supplies and equipment	2,469	
		1,369,049
Communications		
Salaries and wages	4,542,084	
Employee benefits	658,514	
Transportation and communication	100,616	
Services	776,570	
Supplies and equipment	78,368	
		6,156,152
Audit Services		
Services	487,597	
		487,597
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		33,334
		82,635
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**22,717,519**

MINISTRY OF THE ENVIRONMENT AND CLIMATE CHANGE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1109 OPERATING EXPENSE				**ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM**	
1	27,487,100	5,078,100	32,565,200	Environmental Planning and Analysis	31,545,626
2	23,988,400	(957,800)	23,030,600	Program Design and Implementation Planning	22,198,613
	51,475,500	**4,120,300**	**55,595,800**	**TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM**	**53,744,239**

Program Description

This Vote is responsible for the planning and analysis required for the development, implementation and integration of the policy, program design and program delivery functions of the ministry to support the achievement of government and ministry priorities.

MINISTRY OF THE ENVIRONMENT AND CLIMATE CHANGE

ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM – VOTE 1109

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Environmental Planning and Analysis (Item 1)		
Salaries and wages		13,767,557
Employee benefits		2,125,940
Transportation and communication		506,822
Services		15,067,339
Supplies and equipment		77,968
		31,545,626
Program Design and Implementation Planning (Item 2)		
Salaries and wages		13,991,352
Employee benefits		2,075,985
Transportation and communication		212,785
Services		3,912,637
Supplies and equipment		742,824
Transfer payments		
Grants Supporting Dialogue, Engagement and Collaboration	299,756	
Grants for Environmental Parnerships	963,274	
		1,263,030
		22,198,613
TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PLANNING AND ANALYSIS PROGRAM		**53,744,239**

MINISTRY OF THE ENVIRONMENT AND CLIMATE CHANGE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1110 OPERATING EXPENSE				**ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM**	
1	61,929,300	4,604,800	66,534,100	Environmental Science and Information.....	66,510,441
	61,929,300	**4,604,800**	**66,534,100**	**TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM .....**	**66,510,441**

Program Description

This Vote is responsible for monitoring the state of Ontario's environment through scientific field studies and laboratory and technological development and analysis; developing environmental standards, guidelines and innovative environmental practices; and regular and transparent reporting to the public and stakeholders.

MINISTRY OF THE ENVIRONMENT AND CLIMATE CHANGE

ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM – VOTE 1110

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Environmental Science and Information (Item 1)		
Salaries and wages		35,753,163
Employee benefits		5,150,740
Transportation and communication		1,292,350
Services		20,044,423
Supplies and equipment		2,615,850
Transfer payments		
Grants for Action on Climate Change	924,915	
Grants Supporting Science and Technical Research	729,000	
		1,653,915
		66,510,441
TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL SCIENCE AND INFORMATION PROGRAM		**66,510,441**

MINISTRY OF THE ENVIRONMENT AND CLIMATE CHANGE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1111				**ENVIRONMENTAL PROTECTION PROGRAM**	
OPERATING EXPENSE					
1	24,849,800		24,849,800	Environmental Approvals	24,805,700
2	113,787,200	(300,000)	113,487,200	Environmental Compliance	113,381,013
3	51,623,000	(4,242,600)	47,380,400	Environmental Programs	47,232,275
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	493,911
	190,261,000	**(4,542,600)**	**185,718,400**	**TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM**	**185,912,899**
CAPITAL EXPENSE					
4	1,431,000	453,700	1,884,700	Capital	1,884,501
5	176,000	37,800	213,800	Capital Environmental Clean-Up	166,556
7	1,000		1,000	Environmental Remediation	0
S	3,415,000		3,415,000	Amortization, the *Financial Administration Act*	4,357,234
	5,023,000	**491,500**	**5,514,500**	**TOTAL CAPITAL EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM**	**6,408,291**
CAPITAL ASSETS					
6	4,570,000		4,570,000	Capital Assets	1,361,103
	4,570,000		**4,570,000**	**TOTAL CAPITAL ASSETS FOR ENVIRONMENTAL PROTECTION PROGRAM**	**1,361,103**

Program Description

This Vote is responsible for protecting the quality of Ontario's air, water and land through administration of ministry approvals, environmental assessment, permitting, and licensing programs; conducting investigation and enforcement actions; and capital investments in support of environmental protection.

MINISTRY OF THE ENVIRONMENT AND CLIMATE CHANGE

ENVIRONMENTAL PROTECTION PROGRAM – VOTE 1111

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Environmental Approvals (Item 1)		
Salaries and wages		15,498,499
Employee benefits		2,162,894
Transportation and communication		242,748
Services		6,198,617
Supplies and equipment		702,942
		24,805,700
Environmental Compliance (Item 2)		
Salaries and wages		73,377,138
Employee benefits		11,311,847
Transportation and communication		1,997,541
Services		16,482,919
Supplies and equipment		7,211,568
Transfer payments		
Grants for Walkerton Clean Water Centre	3,000,000	
Community Remediation and Restoration	138,944	
		3,138,944
		113,519,957
Less: Recoveries		138,944
		113,381,013
Environmental Programs (Item 3)		
Salaries and wages		5,844,999
Employee benefits		889,036
Transportation and communication		124,479
Services		21,968,121
Supplies and equipment		1,264,537
Transfer payments		
Grants for Source Protection		17,141,103
		47,232,275
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		493,911
		493,911
TOTAL OPERATING EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM		**185,912,899**
CAPITAL EXPENSE		
Capital (Item 4)		
Other transactions		
Capital Investments		1,884,501
		1,884,501
Capital Environmental Clean-Up (Item 5)		
Other transactions		
Capital Investments		166,556
		166,556
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		4,357,234
		4,357,234
TOTAL CAPITAL EXPENSE FOR ENVIRONMENTAL PROTECTION PROGRAM		**6,408,291**
CAPITAL ASSETS		
Capital Assets (Item 6)		
Machinery and equipment – asset costs		1,232,483
Fleet – asset costs		128,620
		1,361,103
TOTAL CAPITAL ASSETS FOR ENVIRONMENTAL PROTECTION PROGRAM		**1,361,103**

MINISTRY OF THE ENVIRONMENT AND CLIMATE CHANGE

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
REIMBURSEMENTS OF EXPENDITURES	120,458	144,505
FEES, LICENCES AND PERMITS		
Drive Clean	14,652,155	14,614,961
Hazardous waste fees	6,240,992	5,805,968
Environmental compliance approval	5,454,630	4,615,854
Other	5,374,296	4,607,738
	31,722,073	29,644,521
SALES AND RENTALS	1,576,173	1,632
RECOVERY OF PRIOR YEARS' EXPENDITURES	163,013	1,481,062
MISCELLANEOUS	2,181	97,297
TOTAL MINISTRY REVENUE	**33,583,898**	**31,369,017**

MINISTRY OF FINANCE

FISCAL YEAR, 2015 – 2016

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MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
35,936,203	Ministry Administration	47,570,829	44,449,322
8,504,400	Agencies, Income Security and Pensions Policy	12,124,700	10,309,867
1,765,343,644	Economic, Fiscal, and Financial Policy	1,110,112,700	900,903,445
1,532,459	Financial Services Industry Regulation	2,490,600	1,298,270
380,095,188	Tax and Benefits Administration	425,603,100	410,035,172
0	Ontario Retirement Pension Plan	20,000,000	37,749,806
10,039,921,083	Treasury	10,802,901,200	10,395,378,070
12,231,332,977	**TOTAL OPERATING EXPENSE**	**12,420,803,129**	**11,800,123,952**
	OPERATING ASSETS		
0	Economic, Fiscal, and Financial Policy	111,000,000	109,964,191
0	Financial Services Industry Regulation	1,000	0
27,447,610	Tax and Benefits Administration	28,550,000	27,989,648
0	Ontario Retirement Pension Plan	1,000	20,000,000
27,447,610	**TOTAL OPERATING ASSETS**	**139,552,000**	**157,953,839**

MINISTRY OF FINANCE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	CAPITAL EXPENSE		
0	Ministry Administration	2,000	0
0	Economic, Fiscal, and Financial Policy	2,000	0
0	Financial Services Industry Regulation	2,000	0
0	Investing in Ontario	1,000	0
2,637,609	Tax and Benefits Administration	2,638,600	2,637,609
2,637,609	**TOTAL CAPITAL EXPENSE**	**2,645,600**	**2,637,609**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Economic, Fiscal, and Financial Policy	1,000	0
3,000,529	Financial Services Industry Regulation	4,046,400	212,085
0	Tax and Benefits Administration	1,000	0
3,000,529	**TOTAL CAPITAL ASSETS**	**4,049,400**	**212,085**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	40,679,100	6,805,000	47,484,100	Ministry Administration	44,383,354
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	21,715		21,715	Minister without Portfolio's Salary, the *Executive Council Act*	0
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	40,765,829	**6,805,000**	**47,570,829**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**44,449,322**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program, which includes the Offices of the Minister, Associate Minister (Ontario Retirement Pension Plan), and Deputy Minister, delivers planning, advisory, legal, and controllership functions to ensure direction and management of operating programs consistent with Ontario Government policy and legislation. In addition, the program manages the service relationships with Treasury Board Secretariat and the Ministry of Government and Consumer Services, ensures proper levels of support to the ministry and its client groups, and strategically manages the ministry's quality service commitments.

MINISTRY OF FINANCE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		14,931,106
Employee benefits		2,475,056
Transportation and communication		671,015
Services		25,707,877
Supplies and equipment		598,300
		44,383,354
Main Office		
Salaries and wages	3,633,850	
Employee benefits	423,428	
Transportation and communication	233,920	
Services	409,659	
Supplies and equipment	40,581	
		4,741,438
Financial and Administrative Services		
Salaries and wages	5,643,619	
Employee benefits	1,000,582	
Transportation and communication	63,101	
Services	3,975,958	
Supplies and equipment	121,224	
		10,804,484
Human Resources		
Salaries and wages	1,346,826	
Employee benefits	399,527	
Transportation and communication	14,787	
Services	261,872	
Supplies and equipment	2,996	
		2,026,008
Communications Services		
Salaries and wages	4,303,225	
Employee benefits	651,519	
Transportation and communication	226,258	
Services	10,879,019	
Supplies and equipment	274,171	
		16,334,192
Legal Services		
Salaries and wages	3,586	
Transportation and communication	132,949	
Services	8,780,812	
Supplies and equipment	159,328	
		9,076,675
Audit Services		
Services	1,400,557	
		1,400,557
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**44,449,322**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1202 OPERATING EXPENSE				**AGENCIES, INCOME SECURITY AND PENSIONS POLICY PROGRAM**	
6	4,308,000	4,372,900	8,680,900	Income Security and Pension Policy	7,245,572
7	2,947,900	495,900	3,443,800	Revenue Agencies Oversight	3,064,295
	7,255,900	**4,868,800**	**12,124,700**	**TOTAL OPERATING EXPENSE FOR AGENCIES, INCOME SECURITY AND PENSIONS POLICY PROGRAM.....**	**10,309,867**

Program Description

This program includes pension and income security policy analysis, policy development and legislation. This program is responsible for tracking emerging trends and developments and identifying the economic and fiscal implications of pension and income security policies, and for advising and assisting the Deputy Minister of Finance, the Minister and the government in formulating major economic, fiscal and policy documents. This program is also responsible for facilitating the Minister's oversight and accountability of the Liquor Control Board of Ontario, the Ontario Lottery and Gaming Corporation and for managing the Ontario Deposit Return Program for beverage alcohol containers.

MINISTRY OF FINANCE

AGENCIES, INCOME SECURITY AND PENSIONS POLICY PROGRAM – VOTE 1202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Pension, Income Security and Research (Item 6)	
Salaries and wages	3,871,267
Employee benefits	555,396
Transportation and communication	54,903
Services	733,659
Supplies and equipment	30,347
Transfer payments	
Transition Fund	2,000,000
	7,245,572
Revenue Agencies Oversight (Item 7)	
Salaries and wages	2,388,835
Employee benefits	276,533
Transportation and communication	25,415
Services	576,597
Supplies and equipment	15,600
	3,282,980
Less: Recoveries	218,685
	3,064,295
TOTAL OPERATING EXPENSE FOR AGENCIES, INCOME SECURITY AND PENSIONS POLICY PROGRAM	**10,309,867**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203 OPERATING EXPENSE				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
1	11,118,600	155,600	11,274,200	Economic Policy	10,979,332
4	2,319,500	1,059,500	3,379,000	Financial Services Policy Division	3,021,014
5	20,532,500		20,532,500	Provincial-Local Finance	19,345,311
6	568,722,400		568,722,400	Municipal Support Programs	568,722,400
8	2,239,400	584,500	2,823,900	Office of the Budget	2,698,838
23	11,377,700		11,377,700	Taxation Policy	8,499,587
12	492,000,000		492,000,000	Ontario Electricity Financial Corporation Dedicated Electricity Earnings	0
22	1,000		1,000	Expenses Related to Auto Sector Shares	0
S	-		-	Ontario Electricity Financial Corporation, The *Electricity Act, 1998*	175,136,963
S	-		-	Bad Debt Expense, The *Financial Administration Act*	112,500,000
S	1,000		1,000	Guarantees and Indemnities, the *Financial Administration Act*	0
S	1,000		1,000	Payments under the *Tax Increment Financing Act, 2006*	0
	1,108,313,100	**1,799,600**	**1,110,112,700**	**TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**900,903,445**
OPERATING ASSETS					
24	87,000,000	24,000,000	111,000,000	Loans and Investments	109,964,191
	87,000,000	**24,000,000**	**111,000,000**	**TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	**109,964,191**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1203				**ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM**	
CAPITAL EXPENSE					
14	1,000		1,000	Economic, Fiscal, and Financial Policy Program...	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**
CAPITAL ASSETS					
13	1,000		1,000	Economic, Fiscal, and Financial Policy Program...	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM.....**	**0**

Program Description

This program develops and implements sound economic, tax and inter-governmental taxation and fiscal strategies to stimulate economic growth and job creation; forecasts, monitors and reports on the performance of the Ontario economy; provides expertise and advice on sound economic design of government initiatives; develops demographic forecasts for Ontario and its 49 census divisions; develops the policy and legislative framework for Ontario's taxation and benefits systems and the financial services industry; develops and implements a fiscal and financial management framework for the public sector in Ontario; assists the Minister of Finance and the government in formulating Ontario's finance policy and strategies with respect to federal-provincial fiscal arrangements; develops, monitors and reports on the fiscal plan strategies and results for the province; and provides policy advice to clients, managers, and decision makers in the areas of fiscal and financial management. The program provides oversight and advice on provincial-municipal issues within the context of the Province's fiscal plan, working closely with other ministries and municipal stakeholders. The program also advises on tax policies affecting Ontarians, including personal income tax, and corporate tax, assessment and property tax policy, grants to municipalities, and education property tax rates, as well as providing oversight of the property assessment system and administration of the province's main transfer payment to municipalities. In addition, the program reflects the transfer of dedicated electricity earnings from the province to the Ontario Electricity Financial Corporation.

This program assists the Minister, Deputy Minister of Finance and the government in formulating the fiscal plan and reporting the results of the Province through the Ontario Budget, Ontario Quarterly Finances, Ontario Economic Accounts, Economic Outlook and Fiscal Review, and the Public Accounts. The program also undertakes annual population projections for use in resource allocation and planning, and prepares the Long-term Report on the Economy and, in conjunction with Treasury Board Secretariat, the Pre- Election Report on Ontario's Finances.

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Economic Policy (Item 1)		
Salaries and wages		8,011,690
Employee benefits		975,444
Transportation and communication		79,206
Services		1,105,658
Supplies and equipment		307,334
Transfer payments		
Grants in support of Economic and Financial Services Policy Research		500,000
		10,979,332
Financial Services Policy Division (Item 4)		
Salaries and wages		2,013,242
Employee benefits		232,409
Transportation and communication		32,893
Services		2,968,647
Supplies and equipment		21,386
		5,268,577
Less: Recoveries		2,247,563
		3,021,014
Provincial-Local Finance (Item 5)		
Salaries and wages		5,197,807
Employee benefits		593,602
Transportation and communication		121,402
Services		13,357,382
Supplies and equipment		75,118
		19,345,311
Municipal Support Programs (Item 6)		
Transfer payments		
Ontario Municipal Partnership Fund	512,500,000	
Special Payments to Municipalities	18,722,400	
Greater Toronto Area Pooling Compensation	37,500,000	
		568,722,400
		568,722,400
Office of the Budget (Item 8)		
Salaries and wages		1,916,456
Employee benefits		316,681
Transportation and communication		32,246
Services		357,676
Supplies and equipment		75,779
		2,698,838
Taxation Policy (Item 23)		
Salaries and wages		5,597,278
Employee benefits		691,388
Transportation and communication		71,985
Services		2,062,736
Supplies and equipment		76,200
		8,499,587
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		112,500,000
		112,500,000
Ontario Electricity Financial Corporation, the *Electricity Act, 1998*		
Financial Benefit – Asset Optimization		172,236,963
Hydro One Inc., Provincial Corporate Tax Provision		2,900,000
		175,136,963
TOTAL OPERATING EXPENSE FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM		**900,903,445**

MINISTRY OF FINANCE

ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM – VOTE 1203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	
OPERATING ASSETS		
Strategic Assets – Loans and Investments (Item 24)		
Loans and Investments	109,964,191	
	109,964,191	
TOTAL OPERATING ASSETS FOR ECONOMIC, FISCAL, AND FINANCIAL POLICY PROGRAM	**109,964,191**	

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1204 OPERATING EXPENSE				**FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	
1	2,488,600		2,488,600	Financial Services Commission of Ontario.....	1,298,270
2	1,000		1,000	Motor Vehicle Accident Claims Fund.....	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	2,490,600		**2,490,600**	**TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**1,298,270**
OPERATING ASSETS					
5	1,000		1,000	Financial Services Industry Regulation Program...	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**0**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
1204 CAPITAL EXPENSE				**FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM**	
4	1,000		1,000	Financial Services Industry Regulation Program...	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**0**
CAPITAL ASSETS					
3	4,046,400		4,046,400	Financial Services Industry Regulation Program...	212,085
	4,046,400		**4,046,400**	**TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM.....**	**212,085**

Program Description

The Financial Services Commission of Ontario (FSCO) regulates the province's financial services sector, including insurance companies, health service providers for auto insurance, pension plans, credit unions, caisses populaires, mortgage brokers, agents and administrators, loan and trust companies, and co-operatives. FSCO also makes recommendations to the Minister of Finance on matters affecting these sectors. In addition, FSCO is responsible for the administration of the Motor Vehicle Accident Claims Fund (MVACF) which compensates people injured in automobile accidents in Ontario where there is no other insurance available to respond to the claim. FSCO is also responsible for the administration of the Pension Benefits Guarantee Fund (PBGF). The PBGF pays a minimum level of pension benefits if a plan is wound up with insufficient assets.

FSCO works with the Ministry of Finance, consumers and industry stakeholders to protect the public interest and enhance public confidence in the regulated sectors.

MINISTRY OF FINANCE

FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM – VOTE 1204

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Financial Services Commission of Ontario (Item 1)		
Salaries and wages	39,008,474	
Employee benefits	10,693,750	
Transportation and communication	561,073	
Services	47,225,123	
Supplies and equipment	366,074	
	97,854,494	
Less: Recoveries	96,556,224	
	1,298,270	
Motor Vehicle Accident Claims Fund (Item 2)		
Salaries and wages	1,761,823	
Employee benefits	290,523	
Transportation and communication	21,053	
Services	6,356,311	
Supplies and equipment	19,851	
	8,449,561	
Less: Recoveries	8,449,561	
	0	
TOTAL OPERATING EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM	**1,298,270**	
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		658,883
Less: Recoveries		658,883
		0
TOTAL CAPITAL EXPENSE FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM		**0**
CAPITAL ASSETS		
Financial Services Industry Regulation Program (Item 3)		
Information technology hardware		99,218
Business application software Interest		112,867
		212,085
TOTAL CAPITAL ASSETS FOR FINANCIAL SERVICES INDUSTRY REGULATION PROGRAM		**212,085**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1208 **CAPITAL EXPENSE**				**INVESTING IN ONTARIO PROGRAM**	
1	1,000		1,000	Investing in Ontario	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR INVESTING IN ONTARIO PROGRAM.....**	**0**

Program Description

The Investing in Ontario program has responsibility for the distribution of all or part of the consolidated surplus for a fiscal year (reduced by any allocation to the reduction of the accumulated deficit that may be prescribed by regulation) to eligible recipients for the purposes, and in the manner as may be prescribed by regulation. Eligible recipients must also be prescribed by regulation and may only include entities, other than individuals, that do not carry on their activities for the purposes of gain or profit.

MINISTRY OF FINANCE
STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS
For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1209				**TAX AND BENEFITS ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	402,273,900	(14,170,800)	388,103,100	Tax and Benefits Administration	333,269,394
S	32,000,000		32,000,000	Bad Debt Expense, the *Financial Administration Act*	71,711,486
S	5,500,000		5,500,000	Payments to Private Collection Agencies, the *Financial Administration Act*	5,054,292
	439,773,900	**(14,170,800)**	**425,603,100**	**TOTAL OPERATING EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM**	**410,035,172**
OPERATING ASSETS					
2	350,000		350,000	Assets	280,537
S	19,600,000		19,600,000	Advances, the *Education Act*	18,832,137
S	4,100,000		4,100,000	Advances, the *Northern Services Boards Act*	4,226,088
S	4,500,000		4,500,000	Advances, the *Local Roads Boards Act*	4,650,886
	28,550,000		**28,550,000**	**TOTAL OPERATING ASSETS FOR TAX AND BENEFITS ADMINISTRATION PROGRAM**	**27,989,648**

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1209				**TAX AND BENEFITS ADMINISTRATION PROGRAM**	
CAPITAL EXPENSE					
3	1,000		1,000	Tax and Benefits	0
S	2,637,600		2,637,600	Amortization, the F*inancial Administration Act*	2,637,609
	2,638,600		**2,638,600**	**TOTAL CAPITAL EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM .....**	**2,637,609**
CAPITAL ASSETS					
4	1,000		1,000	Tax and Benefits	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR TAX AND BENEFITS ADMINISTRATION PROGRAM .....**	**0**

Program Description

This pThis program is responsible for the effective and efficient administration of Ontario tax statutes and a number of benefit programs and for maintaining the integrity of Ontario's tax system. It conducts tax compliance activities including audit, inspection, investigation and collections and delivers key benefit programs for low-income seniors and families. Central to this role is the provision of high quality services to clients including information and advisory services. Accountability for managing the relationship with the Canada Revenue Agency, which collects the majority of the province's taxes on its behalf, also rests with this program. The program leads the province's efforts in addressing the underground economy, contraband tobacco, corporate tax avoidance, and other revenue integrity measures. In addition, the program supports the delivery of enterprise-wide initiatives such as the collection of non-tax revenues and benefits transformation, including providing automated income verification and related administrative services for various programs such as the Ministry of the Attorney General’s Child Support Service. The program also works in partnership with First Nations on a range of issues including tobacco. In limited circumstances, the program provides grants to not-for-profit organizations and selected First Nations communities related to tax administration.

MINISTRY OF FINANCE

TAX AND BENEFITS ADMINISTRATION PROGRAM – VOTE 1209

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Tax and Benefits Administration (Item 1)		
Salaries and wages		63,020,984
Employee benefits		10,766,252
Transportation and communication		2,499,688
Services		129,931,068
Supplies and equipment		1,652,319
Transfer payments		
Guaranteed Annual Income System	126,848,203	
		126,848,203
		334,718,514
Less: Recoveries		1,449,120
		333,269,394
Strategy, Stewardship and Program Policy		
Salaries and wages	9,049,184	
Employee benefits	1,261,269	
Transportation and communication	103,305	
Services	111,770,714	
Supplies and equipment	46,007	
		122,230,479
Tax Compliance and Benefits		
Salaries and wages	53,971,800	
Employee benefits	9,504,983	
Transportation and communication	2,396,383	
Services	18,160,354	
Supplies and equipment	1,606,312	
Transfer payments		
Guaranteed Annual Income System	126,848,203	
	212,488,035	
Less: Recoveries	1,449,120	
		211,038,915
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		71,711,486
Services		
Payments to Private Collection Agencies, the *Financial Administration Act*		5,054,292
		76,765,778
TOTAL OPERATING EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM		**410,035,172**
OPERATING ASSETS		
Assets (Item 2)		
Advances and recoverable amounts		
Guaranteed Annual Income System		280,537
		280,537
Statutory Appropriations		
Advances and recoverable amounts		
Advances, the *Education Act*	18,832,137	
Advances, the *Northern Services Boards Act*	4,226,088	
Advances, the *Local Roads Boards Act*	4,650,886	
		27,709,111
		27,709,111
TOTAL OPERATING ASSETS FOR TAX AND BENEFITS ADMINISTRATION PROGRAM		**27,989,648**

MINISTRY OF FINANCE

TAX AND BENEFITS ADMINISTRATION PROGRAM – VOTE 1209

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	2,637,609
	2,637,609
TOTAL CAPITAL EXPENSE FOR TAX AND BENEFITS ADMINISTRATION PROGRAM.....	**2,637,609**

MINISTRY OF FINANCE
STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS
For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1210				**ONTARIO RETIREMENT PENSION PROGRAM**	
OPERATING EXPENSE					
1	14,000,000	6,000,000	20,000,000	Ontario Retirement Pension Plan	17,723,110
S	-		-	Bad Debt Expense, the *Financial Administration Act*	20,026,696
	14,000,000	**6,000,000**	**20,000,000**	**TOTAL OPERATING EXPENSE FOR ONTARIO RETIREMENT PENSION PROGRAM**	**37,749,806**
OPERATING ASSETS					
2	1,000		1,000	Ontario Retirement Pension Plan	0
S	-		-	Advances, the Ontario Retirement Pension Plan *Administration Corporation Act*	20,000,000
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR ONTARIO RETIREMENT PENSION PROGRAM**	**20,000,000**

Program Description

This program is responsible for implementing the Ontario Retirement Pension Plan, including establishing a proposed arms-length independent administrative entity. The program will also include plan design, funding policy, operational components related to service delivery and investment, and provision of overall project management and strategic advice.

MINISTRY OF FINANCE

ONTARIO RETIREMENT PENSION PLAN PROGRAM – VOTE 1210

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$		$
OPERATING EXPENSE		**OPERATING ASSET**	
Ontario Retirement Pension Plan (Item 1)		Statutory Appropriations	
Salaries and wages	3,014,480	Advances, the Ontario Retirement Pension Plan *Administration Corporation Act*	20,000,000
Employee benefits	404,177		20,000,000
Transportation and communication	347,227		
Services	13,942,134		
Supplies and equipment	15,092		
	17,723,110		
Statutory Appropriations		**TOTAL OPERATING ASSET FOR ONTARIO RETIREMENT PENSION PLAN PROGRAM**	**20,000,000**
Other transactions Bad Debt Expense, the *Financial Administration Act*	20,026,696		
	20,026,696		
TOTAL OPERATING EXPENSE FOR ONTARIO RETIREMENT PENSION PLAN PROGRAM	**37,749,806**		

MINISTRY OF FINANCE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
S				**TREASURY PROGRAM**	
OPERATING EXPENSE					
S	10,802,901,200		10,802,901,200	Interest on Debt	10,395,378,070
	10,802,901,200		**10,802,901,200**	**TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM**	**10,395,378,070**

Program Description

This program is responsible for the development, direction, operation and formulation of policies for the management of the Province's debt, investments, credit ratings, investor relations, and related financial administration activities; providing centralized banking and cash management services to the Province; reporting on the financial position of the Province to investors and the public to facilitate borrowing activities; providing electricity sector financial analysis and support for any direct or indirect provincial liabilities and monitoring the fiscal implications; advice to government and broader public sector on financing initiatives and policies; provision of guarantees and loans by the Province and assistance in investments to its Crown Corporations and agencies; and arranging custodial and fiscal agency services for the Province and certain agencies. It is also responsible for the issuance of Ontario Savings Bonds. The Ontario Financing Authority (OFA) provides a broad range of financial services to Ontario Electricity Financial Corporation (OEFC) and Ontario Infrastructure and Lands Corporation (Infrastructure Ontario).

MINISTRY OF FINANCE

TREASURY PROGRAM – STATUTORY

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Statutory Appropriations		
Interest on Debt		
Interest on Ontario Securities		
For general purposes	10,062,434,788	
Canada Pension Plan Investment Board	505,708,939	
Canada Mortgage and Housing Corporation	5,890,095	
Ontario Immigrant Investor Corporation	5,005,204	
		10,579,039,026
Less: Other interest, exchange, discount and commission		101,407,704
Less: Interest Capitalized in Ministry Appropriations		50,506,670
Less: Interest on Investments		552,592,945
		9,874,531,707
Interest on Debt Payable to Ontario Electricity Financial Corporation		520,846,363
		10,395,378,070
TOTAL OPERATING EXPENSE FOR TREASURY PROGRAM		**10,395,378,070**

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
TAXATION		
Personal Income Tax	31,147,650,080	29,320,472,157
Harmonized Sales Tax	21,010,481,473	19,436,927,232
Corporations Tax	11,427,707,512	9557,450,277
Education Property Tax	5,839,244,687	5,561,413,934
Employer Health Tax	5,648,931,985	5,415,366,133
Ontario Health Premium	3,452,922,027	3,365,882,504
Retail Sales Tax	2,445,073,053	2,251,837,499
Gasoline Tax	2,125,763,002	2,125,623,817
Land Transfer Tax	2,118,025,670	1,764,494,479
Tobacco Tax	1,225,621,601	1,162,503,240
Fuel Tax	751,441,968	739,321,958
Beer and Wine Tax	582,392,616	560,091,688
Corporation Preferred Share Dividend Tax	226,699,786	195,814,728
Estate Administration Tax	169,470,033	154,582,427
Mining Profits Tax	42,176,922	130,523,830
Gross Revenue Charge – Property Tax Component	(83,688,481)	19,353,872
Provincial Land Tax	11,846,092	13,351,216
Race Tracks Tax	4,320,377	4,214,730
Ontario Tax Credits	413,071	543,952
Federally administered Tax Credits	(7,532,030)	(7,612,551)
	88,138,961,444	81,772,157,122
GOVERNMENT OF CANADA		
Canada Health Transfer	13,088,767,000	12,407,895,000
Canada Social Transfer	4,984,014,000	4,847,073,000
Equalization Entitlement	2,363,014,000	1,988,423,000
Capital Tax Incentive	28,000,000	0
Annual Subsidy Per Capita, *B.N.A. Act 1907*	8,824,387	8,824,387
Common School Fund Interest	83,479	83,479
	20,472,702,866	19,252,298,866
INCOME FROM GOVERNMENT ENTERPRISES		
Ontario Lottery and Gaming Corporation – Net Profits	2,390,616,718	2,042,068,363
Liquor Control Board of Ontario – Net Profits	1,935,000,000	1,805,000,000
Hydro One Incorporated	1,038,810,157	117,765,000
	5,364,426,875	3,964,833,363
REIMBURSEMENTS OF EXPENDITURES		
Assessment of Health System Costs – OHIP subrogation – Ontario Insurance Commission	142,327,944	142,327,944
Base and Recovery Assessments	592,401	616,738
General	1,758,437	1,858,821
	144,678,782	144,803,503

MINISTRY OF FINANCE

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
FEES, LICENCES AND PERMITS		
Debt Guarantee Fee – Ontario Electricity Financial Corporation	126,682,265	130,888,595
Guarantee Fee – Ontario Power Generation Inc. re:		
Canadian Nuclear Safety Commission	7,755,000	7,755,000
Administration Fees	1,575,578	2,101,949
Debt Guarantee Fee – Other	228,283	268,646
Other	861,619	836,237
	137,102,745	141,850,427
FINES AND PENALTIES	936,441	626,700
SALES AND RENTALS		
Gain on Sale – Transferred to Trillium Trust	0	1,101,565,074
Other	(63)	0
	(63)	1,101,565,074
ROYALTIES		
Teranet Polaris Royalties	33,000,000	33,000,000
Other	138	0
	33,000,138	33,000,000
RECOVERY OF PRIOR YEARS' EXPENDITURES		
Other	138,825,296	98,875,481
	138,825,296	98,875,481
MISCELLANEOUS		
Reserve for outstanding cheques transfer	12,132,988	2,503,652
Other revenue – Oshawa	12,093,291	10,150,756
Other revenue – Toronto	2,259,905	2,762,048
Ontario – Opportunities fund – donations	103,536	135,289
Dividends	0	47,539,242
	26,589,720	63,090,987
TOTAL MINISTRY REVENUE	**114,457,224,244**	**106,573,101,523**

MINISTRY OF FINANCE

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS
For the year ended March 31, 2016

	2016 $	2015 $
Ontario Infrastructure and Lands Corporation – Short Term Revolving Credit Facility	2,310,000,000	1,705,000,000
Ontario Financing Authority – Loans	253,256,001	238,390,594
Ontario Infrastructure and Lands Corporation – Long Term Loan	125,000,000	50,000,000
Ontario Student Loan Trust	116,000,000	455,000,000
Pension Benefits Guarantee Fund	11,000,000	11,000,000
Ontario Infrastructure and Lands Corporation – Amortizing Loans	9,103,802	0
Ontario Land Corporation - Mortgages	7,861	15,719
Asset Backed Term Notes	0	422,602,597
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**2,824,367,664**	**2,882,008,910**

OFFICE OF FRANCOPHONE AFFAIRS

FISCAL YEAR, 2015 – 2016

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OFFICE OF FRANCOPHONE AFFAIRS

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
5,391,479	Francophone Affairs	8,463,000	8,274,185
5,391,479	**TOTAL OPERATING EXPENSE FOR OFFICE OF FRANCOPHONE AFFAIRS**	**8,463,000**	**8,274,185**

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1301 OPERATING EXPENSE				**FRANCOPHONE AFFAIRS PROGRAM**	
1	8,428,000	35,000	8,463,000	Francophone Affairs Co-ordination.....	8,274,185
	8,428,000	**35,000**	**8,463,000**	**TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM .....**	**8,274,185**

Program Description

The Office of Francophone Affairs (OFA) provides advice to the Ontario government on matters concerning Francophone affairs and the provision of French-language services. The OFA's primary program consists of partnering on cross-ministry transformation initiatives to enhance efficiency and effectiveness and ensure the integration of French-language services in those initiatives; monitoring and evaluating the effectiveness of French-language services (FLS) by reporting on ministries' achievements and corporate performance measures on an annual basis; making recommendations with respect to the designation of new areas and agencies under the FLSA and coordinating the implementation of services in newly designated areas; working with ministries and agencies to ensure a coordinated response to the French Language Services Commissioner's (FLSC) annual report; analyzing Census data and generating statistical profiles on the province's Franco-Ontarian population; coordinating the transfer of federal funding to other ministries and agencies for projects and initiatives funded under the Canada-Ontario Agreement on French- language Services; leading the planning and execution of Ontario's commemoration of the 400 years of Francophone presence across the province; and hosting the Ministerial Conference on the Canadian Francophonie (MCCF) to be held in Toronto in June 2015.

OFFICE OF FRANCOPHONE AFFAIRS

FRANCOPHONE AFFAIRS PROGRAM – VOTE 1301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	
OPERATING EXPENSE		
Francophone Affairs Co-ordination (Item 1)		
Salaries and wages	2,253,844	
Employee benefits	322,345	
Transportation and communication	87,354	
Services	2,704,145	
Supplies and equipment	27,561	
Transfer payments		
Francophone Culture Program	2,878,936	
	8,274,185	
TOTAL OPERATING EXPENSE FOR FRANCOPHONE AFFAIRS PROGRAM	**8,274,185**	

OFFICE OF FRANCOPHONE AFFAIRS

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
French Language Services Act	1,925,002	1,805,002
REIMBURSEMENTS OF EXPENDITURES		
Union Association	0	857
Other Reimbursement	268	0
MISCELLANEOUS	0	3
TOTAL REVENUE FOR OFFICE OF FRANCOPHONE AFFAIRS	**1,925,270**	**1,805,862**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

FISCAL YEAR, 2015 – 2016

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MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
26,104,008	Ministry Administration	32,145,514	31,890,760
0	OPS Diversity	3,576,000	3,273,800
18,282,155	Information, Privacy and Archives	18,893,100	18,874,672
173,560,060	Ontario Shared Services	220,777,300	215,708,779
0	Advertising Review Board	1,153,300	1,152,949
271,714,059	ServiceOntario	258,181,800	251,545,802
18,567,365	Consumer Services	17,403,300	17,005,619
52,363,649	Government Services Integration Cluster	54,488,000	54,468,045
560,591,296	**TOTAL OPERATING EXPENSE**	**606,618,314**	**593,920,426**
	OPERATING ASSETS		
2,579,935	Ontario Shared Services	2,635,000	2,605,520
0	Consumer Services	1,000	0
1,607,464	Government Services Integration Cluster	1,914,500	1,862,389
4,187,399	**TOTAL OPERATING ASSETS**	**4,550,500**	**4,467,909**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	CAPITAL EXPENSE		
0	Ministry Administration	2,946,500	2,738,329
3,644,884	Information, Privacy and Archives	3,571,700	3,571,654
3,872,297	Ontario Shared Services	4,436,000	4,462,271
4,658,938	ServiceOntario	3,003,800	3,013,684
0	Consumer Services	1,000	0
0	Government Services Integration Cluster	1,000	0
12,176,119	**TOTAL CAPITAL EXPENSE**	**13,960,000**	**13,785,938**
	CAPITAL ASSETS		
2,650,420	Ontario Shared Services	3,000	0
4,423,883	ServicesOntario	3,972,300	1,176,928
0	Consumer Services	1,000	0
0	Government Services Integration Cluster	2,682,300	2,681,112
7,074,303	**TOTAL CAPITAL ASSETS**	**6,658,600**	**3,858,040**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	27,613,500	4,468,000	32,081,500	Ministry Administration	31,824,792
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	27,677,514	**4,468,000**	**32,145,514**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**31,890,760**
CAPITAL EXPENSE					
4	2,001,000	944,500	2,945,500	Ministry Administration	2,738,329
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,002,000	**944,500**	**2,946,500**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**2,738,329**

Program Description

The Ministry Administration Program provides administrative and support services to enable the ministry to deliver results for the government's objectives and fiscal priorities. Its functions include financial and human resource management, and accommodations and facilities management. The program also provides legal and communications services, and planning and results monitoring. The program assists and supports ministry program areas in achieving their business goals and organizational development.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

MINISTRY ADMINISTRATION PROGRAM – VOTE 1801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		15,222,410
Employee benefits		2,181,422
Transportation and communication		429,450
Services		13,805,064
Supplies and equipment		186,446
		31,824,792
Main Office		
Salaries and wages	2,829,943	
Employee benefits	351,150	
Transportation and communication	63,172	
Services	422,839	
Supplies and equipment	33,478	
		3,700,582
Financial and Administrative Services		
Salaries and wages	4,293,481	
Employee benefits	596,469	
Transportation and communication	66,035	
Services	2,390,321	
Supplies and equipment	31,771	
		7,378,077
Legal Services		
Salaries and wages	5,043	
Transportation and communication	30,809	
Services	7,009,165	
Supplies and equipment	66,631	
		7,111,648
Audit Services		
Services	1,035,621	
		1,035,621
Communications Services		
Salaries and wages	3,879,967	
Employee benefits	543,689	
Transportation and communication	167,857	
Services	2,430,852	
Supplies and equipment	38,350	
		7,060,715
Human Resources		
Salaries and wages	4,213,976	
Employee benefits	690,114	
Transportation and communication	101,576	
Services	516,266	
Supplies and equipment	16,216	
		5,538,148
Statutory Appropriations		
Other transactions		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**31,890,760**
CAPITAL EXPENSE		
Ministry Administration (Item 4)		
Services		2,738,329
		2,738,329
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**2,738,329**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1808				**OPS DIVERSITY PROGRAM**	
OPERATING EXPENSE					
10	3,781,900	(205,900)	3,576,000	Diversity Office	3,273,800
	3,781,900	**(205,900)**	**3,576,000**	**TOTAL OPERATING EXPENSE FOR OPS DIVERSITY PROGRAM.....**	**3,273,800**

Program Description

The Diversity Office supports the OPS' vision of being an inclusive and accessible organization that delivers excellent public services. The Office is also responsible for providing innovative and strategic OPS-wide leadership ensuring that the OPS is a more inclusive employer, policy maker, program and service provider.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

OPS DIVERSITY PROGRAM – VOTE 1808

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	
OPERATING EXPENSE		
Diversity Office (Item 10)		
Salaries and wages	2,342,941	
Employee benefits	286,049	
Transportation and communication	37,761	
Services	578,193	
Supplies and equipment	28,856	
	3,273,800	
TOTAL OPERATING EXPENSE FOR OPS DIVERSITY PROGRAM	**3,273,800**	

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1809				**INFORMATION, PRIVACY AND ARCHIVES**	
OPERATING EXPENSE					
7	20,317,000	(1,423,900)	18,893,100	Information, Privacy and Archives	18,874,672
	20,317,000	**(1,423,900)**	**18,893,100**	**TOTAL OPERATING EXPENSE FOR INFORMATON, PRIVACY AND ARCHIVES ...**	**18,874,672**
CAPITAL EXPENSE					
8	3,778,700	(207,000)	3,571,700	Information, Privacy and Archives	3,571,654
	3,778,700	**(207,000)**	**3,571,700**	**TOTAL CAPITAL EXPENSE FOR INFORMATON, PRIVACY AND ARCHIVES ...**	**3,571,654**

Program Description

Information, Privacy and Archives Division is responsible for the delivery of internal and external services. The division promotes good recordkeeping practices across the government and provides strategic leadership for freedom of information and privacy protection, and information management. Through the Archives of Ontario, it collects, manages and preserves the records of Ontario and promotes public access to Ontario's historic documents and records.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

INFORMATION, PRIVACY AND ARCHIVES PROGRAM – VOTE 1809

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Information, Privacy and Archives (Item 7)		
Salaries and wages		8,709,005
Employee benefits		1,264,624
Transportation and communication		844,251
Services		13,889,872
Supplies and equipment		580,226
Transfer payments		
Archives Support Grants	45,700	
		45,700
		25,333,678
Less: Recoveries		6,459,006
		18,874,672
TOTAL OPERATING EXPENSE FOR INFORMATION, PRIVACY AND ARCHIVES.		**18,874,672**

	$
CAPITAL EXPENSE	
Information, Privacy and Archives (Item 8)	
Services	3,571,654
	3,571,654
TOTAL CAPITAL EXPENSE FOR INFORMATION, PRIVACY AND ARCHIVES.	**3,571,654**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ONTARIO SHARED SERVICES PROGRAM**	
OPERATING EXPENSE					
5	203,471,000	3,805,300	207,276,300	Ontario Shared Services	203,924,705
27	1,000		1,000	OPS Workplace Safety and Insurance Board	0
S	13,500,000		13,500,000	*Proceedings Against the Crown Act*	11,784,074
	216,972,000	**3,805,300**	**220,777,300**	**TOTAL OPERATING EXPENSE FOR ONTARIO SHARED SERVICES PROGRAM**	**215,708,779**
OPERATING ASSETS					
6	2,635,000		2,635,000	Ontario Shared Services	2,605,520
	2,635,000		**2,635,000**	**TOTAL OPERATING ASSETS FOR ONTARIOSHARED SERVICES PROGRAM**	**2,605,520**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1811				**ONTARIO SHARED SERVICES PROGRAM**	
CAPITAL EXPENSE					
12	2,000	(2,000)	0	Ontario Shared Services	0
S	4,436,000		4,436,000	Amortization – Ontario Shared Services, the *Financial Administration Act*.....	4,462,271
	4,438,000	**(2,000)**	**4,436,000**	**TOTAL CAPITAL EXPENSE FOR ONTARIO SHARED SERVICE PROGRAM .....**	**4,462,271**
CAPITAL ASSETS					
14	3,000		3,000	Ontario Shared Services	0
	3,000		**3,000**	**TOTAL CAPITAL ASSETS FOR ONTARIO SHARED SERVICES PROGRAM.....**	**0**

Program Description

Ontario Shared Services (OSS) provides Ontario Government Ministries and employees with procurement, finance, human resources, pay and benefits, and a range of enterprise business services. Shared services is a proven model for public and private sector organizations, enabling increased efficiency, reducing duplication of services allowing clients to focus on their core business. OSS provides strategic advice, controllership and cost-effective service delivery in financial and non-tax revenue processing, payroll and benefits processing, benefit administration, supply chain management, enterprise business services and human resources.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

ONTARIO SHARED SERVICES PROGRAM – VOTE 1811

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ontario Shared Services (Item 5)		
Salaries and wages		123,455,054
Employee benefits		19,297,532
Transportation and communication		9,271,452
Services		58,414,624
Supplies and equipment		2,053,003
Transfer payments		
Supply Chain Management and Innovation Projects in the Broader Public Sector		11,021,526
Other Transactions		10,095,255
		233,608,446
Less: Recoveries		29,683,742
		203,924,704
OPS Workplace Safety and Insurance Board (Item 27)		
Services		30,123,706
		30,123,706
Less: Recoveries		30,123,706
		0
Statutory Appropriations		
Other transactions		
*Proceedings Against the Crown Act**		11,784,074
		11,784,074
TOTAL OPERATING EXPENSE FOR ONTARIO SHARED SERVICES PROGRAM		**215,708,778**
OPERATING ASSETS		
Ontario Shared Services (Item 6)		
Deposits and prepaid expenses		2,605,520
		2,605,520
TOTAL OPERATING ASSETS FOR ONTARIOSHARED SERVICES PROGRAM		**2,605,520**
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization – Ontario Shared Services, the *Financial Administration Act*		6,278,139
Less: Recoveries		1,815,868
		4,462,271
TOTAL CAPITAL EXPENSE FOR ONTARIO SHARED SERVICES PROGRAM		**4,462,271**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1812 OPERATING EXPENSE				**ADVERTISING REVIEW BOARD PROGRAM**	
4	1,160,400	(7,100)	1,153,300	Advertising Review Board	1,152,949
	1,160,400	**(7,100)**	**1,153,300**	**TOTAL OPERATING EXPENSE FOR ADVERTISING REVIEW BOARD PROGRAM .**	**1,152,949**

Program Description

The Advertising Review Board is designated as a mandatory central service for the procurement of advertising, public and media relations, and creative communications services for the OPS. This helps ensure ministries and government agencies acquire these services in a manner that is fair, open, transparent and accessible to qualified suppliers.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

ADVERTISING REVIEW BOARD PROGRAM – VOTE 1812

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Advertising Review Board (Item 4)	
Salaries and wages	425,694
Employee benefits	44,180
Transportation and communication	9,628
Services	668,840
Supplies and equipment	4,607
	1,152,949
TOTAL OPERATING EXPENSE FOR ADVERTISING REVIEW BOARD PROGRAM	**1,152,949**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1814				**SERVICEONTARIO PROGRAM**	
OPERATING EXPENSE					
1	244,218,000	8,661,800	252,879,800	ServiceOntario	251,533,036
S	5,001,000		5,001,000	Claims against Land Titles Assurance Fund, the *Land Titles Act*	0
S	301,000		301,000	Bad Debt Expense, the *Financial Administration Act*	12,766
	249,520,000	**8,661,800**	**258,181,800**	**TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM**	**251,545,802**
CAPITAL EXPENSE					
S	3,003,800		3,003,800	Amortization, the *Financial Administration Act*	3,013,684
	3,003,800		**3,003,800**	**TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM**	**3,013,684**
CAPITAL ASSETS					
3	3,972,300		3,972,300	ServiceOntario	1,176,928
	3,972,300		**3,972,300**	**TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM**	**1,176,928**

Program Description

ServiceOntario is the gateway to government services for the people of Ontario, delivering information and routine transactions on behalf of OPS ministries and interjurisdictional partners. ServiceOntario is a recognized public leader in service integration, providing value for tax dollars and meeting or exceeding customer expectations.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

SERVICEONTARIO PROGRAM – VOTE 1814

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
ServiceOntario (Item 1)	
Salaries and wages	111,315,412
Employee benefits	19,487,195
Transportation and communication	16,992,787
Services	107,757,894
Supplies and equipment	11,649,945
	267,203,233
Less: Recoveries	15,670,197
	251,533,036
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	12,766
	12,766
TOTAL OPERATING EXPENSE FOR SERVICEONTARIO PROGRAM	**251,545,802**
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	3,013,684
	3,013,684
TOTAL CAPITAL EXPENSE FOR SERVICEONTARIO PROGRAM	**3,013,684**

	$
CAPITAL ASSETS	
ServiceOntario (Item 3)	
Business application software – asset costs	1,176,928
	1,176,928
TOTAL CAPITAL ASSETS FOR SERVICEONTARIO PROGRAM	**1,176,928**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1816				**CONSUMER SERVICES PROGRAM**	
OPERATING EXPENSE					
1	16,030,400	1,370,900	17,401,300	Consumer Services	17,004,376
S	2,000		2,000	Bad Debt Expense, the *Financial Administration Act*	1,243
	16,032,400	**1,370,900**	**17,403,300**	**TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM**	**17,005,619**
OPERATING ASSETS					
3	1,000		1,000	Consumer Services	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR CONSUMER SERVICES PROGRAM**	**0**
CAPITAL EXPENSE					
4	1,000	(1,000)	0	Consumer Services	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	2,000	**(1,000)**	**1,000**	**TOTAL CAPITAL EXPENSE FOR CONSUMER SERVICES PROGRAM**	**0**
CAPITAL ASSETS					
6	1,000		1,000	Consumer Services	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CONSUMER SERVICES PROGRAM**	**0**

Program Description

The Consumer Services Program supports consumer protection, public safety and an efficient market for businesses in Ontario by: ensuring effective compliance strategies; modernizing consumer protection, public safety and business law regulatory environment; and overseeing a broad range of regulatory programs that protect Ontario families, generate confidence and support economic growth.

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

CONSUMER SERVICES PROGRAM – VOTE 1816

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Consumer Services (Item 1)	
Salaries and wages	10,627,344
Employee benefits	1,924,144
Transportation and communication	395,238
Services	2,924,527
Supplies and equipment	105,463
Transfer payments	
Grants in Support of Consumer Services	1,117,660
	17,094,376
Less: Recoveries	90,000
	17,004,376
Statutory Appropriations	
Bad Debt Expense, the *Financial Administration Act*	1,243
	1,243
TOTAL OPERATING EXPENSE FOR CONSUMER SERVICES PROGRAM	**17,005,619**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1817				**GOVERNMENT SERVICES INTERGRATION CLUSTER**	
OPERATING EXPENSE					
1	53,226,300	1,261,700	54,488,000	Government Services Integration Cluster.....	54,468,045
	53,226,300	**1,261,700**	**54,488,000**	**TOTAL OPERATING EXPENSE FOR GOVERNMENT SERVICES INTEGRATING CLUSTER.....**	**54,468,045**
OPERATING ASSETS					
7	1,914,500		1,914,500	Government Services Integration Cluster.....	1,862,389
	1,914,500		**1,914,500**	**TOTAL OPERATING ASSETS FOR GOVERNMENT SERVICES INTEGRATING CLUSTER.....**	**1,862,389**
CAPITAL EXPENSE					
3	3,000	(3,000)	0	Government Services Integration Cluster.....	0
S	1,000		1,000	Amortization, the *Financial Administration Act* ...	0
	4,000	**(3,000)**	**1,000**	**TOTAL CAPITAL EXPENSE FOR GOVERNMENT SERVICES INTEGRATION CLUSTER .....**	**0**
CAPITAL ASSETS					
6	2,682,300		2,682,300	Government Services Integration Cluster.....	2,681,112
	2,682,300		**2,682,300**	**TOTAL CAPITAL ASSETS FOR GOVERNMENT SERVICES INTEGRATION CLUSTER .....**	**2,681,112**

Program Description

The Government Services Integration Cluster provides strategic advice and cost-effective technology solutions for MGCS and ministry partners in implementing key business objectives, modernizing government services and creating efficiencies in delivery.

MINISTRY OF GOVERNMENT SERVICES

GOVERNMENT SERVICES INTEGRATION CLUSTER – VOTE 1817

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Government Services Integration Cluster (Item 1)	
Salaries and wages	29,090,821
Employee benefits	3,697,320
Transportation and communication	3,059,104
Services	69,262,810
Supplies and equipment	175,251
	105,285,306
Less: Recoveries	50,817,261
	54,468,045
TOTAL OPERATING EXPENSE FOR GOVERNMENT SERVICES INTEGRATION CLUSTER	**54,468,045**
OPERATING ASSETS	
Government Services Integration Cluster (Item 7)	
Deposits and prepaid expenses	1,862,389
	1,862,389
TOTAL OPERATING ASSETS FOR GOVERNMENT SERVICES INTEGRATION CLUSTER	**1,862,389**

	$
CAPITAL ASSETS	
Government Services Integration Cluster (Item 6)	
Business application software-asset costs	2,681,112
	2,681,112
TOTAL CAPITAL ASSETS FOR GOVERNMENT SERVICES INTEGRATION CLUSTER	**2,681,112**

MINISTRY OF GOVERNMENT AND CONSUMER SERVICES

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Statistical work	64,939	54,909
REIMBURSEMENTS OF EXPENDITURES	2,407,440	2,360,236
FEES, LICENCES AND PERMITS		
Personal Property Security Act	47,622,071	44,596,132
Companies – Incorporations	23,060,376	22,284,939
Vital Statistics Act	18,906,789	18,975,136
Business Names Act	8,025,679	8,824,314
Searches and Certificates	6,710,255	6,680,279
Marriage Act	3,045,397	3,119,637
Change of Name Act	1,617,899	1,550,996
Limited Partnership Act	738,609	608,576
Extra – Provincial licences	114,252	103,901
Registry/Land Titles Act	246,776	94,348
The *Financial Administration Act* (Fee for dishonoured cheques)	4,895	10,430
Mandatory Annual Returns	5,760	7,044
Freedom of Information and Protection of Privacy Act	0	363
Other	8,923,174	9,014,896
	119,021,931	115,870,991
FINES AND PENALTIES	19,450	2,200
SALES AND RENTALS		
Publications Ontario – Sales	2,323,888	3,243,544
Other	107,649	151,421
	2,431,537	3,394,965
RECOVERY OF PRIOR YEARS' EXPENDITURES	144,824	421,168
MISCELLANEOUS		
Interest	2,876	172
Other	2,167,470	2,179,252
	2,170,346	2,179,424
TOTAL MINISTRY REVENUE	**126,260,467**	**124,283,893**

MINISTRY OF HEALTH AND LONG-TERM CARE

FISCAL YEAR, 2015 – 2016

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MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
111,610,717	Ministry Administration	119,281,260	117,467,013
800,656,880	Health Policy and Research	809,443,000	803,506,069
439,774,039	e-Health and Information Management	445,409,900	441,893,536
18,165,277,078	Ontario Health Insurance	18,435,161,800	18,417,686,381
746,073,124	Public Health	770,533,200	769,314,120
25,227,305,753	Local Health Integration Networks and Related Health Service Providers	25,562,181,400	25,550,264,878
3,466,356,239	Provincial Programs and Stewardship	3,682,914,700	3,676,340,549
129,262,375	Information Systems	143,414,700	143,414,682
359,675,978	Health Promotion	369,909,600	368,776,040
49,445,992,183	**TOTAL OPERATING EXPENSE**	**50,338,249,560**	**50,288,663,268**
	OPERATING ASSETS		
4,500,000	Health Policy and Research	4,500,000	4,500,000
8,450,000	Ontario Health Insurance	8,450,000	8,450,000
0	Public Health	500,000	0
58,537,560	Local Health Integration Networks and Related Health Service Providers	58,537,600	58,537,559
11,029,400	Provincial Programs and Stewardship	11,229,400	11,029,400
0	Health Promotion	250,000	0
82,516,960	**TOTAL OPERATING ASSETS**	**83,467,000**	**82,516,959**

MINISTRY OF HEALTH AND LONG-TERM CARE

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	CAPITAL EXPENSE		
59,855,016	e-Health and Information Management	56,214,000	56,158,316
1,054,576	Information Systems	10,642,400	16,451,583
1,470,955,063	Health Capital	1,317,177,300	1,108,432,136
1,531,864,655	**TOTAL CAPITAL EXPENSE**	**1,384,033,700**	**1,181,042,035**
	CAPITAL ASSETS		
21,420,249	Information Systems	29,794,100	10,619,598
21,420,249	**TOTAL CAPITAL ASSETS**	**29,794,100**	**10,619,598**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1401				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	110,828,100	1,964,100	112,792,200	Ministry Administration	111,050,736
2	7,375,400	(982,700)	6,392,700	Ontario Review Board	6,333,642
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	48,519		48,519	Parliamentary Assistants' Salaries, the *Executive Council Act*	33,334
	118,299,860	**981,400**	**119,281,260**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**117,467,013**

Program Description

Ministry Administration provides support to the Minister of Health and Long-Term Care to meet the requirements of the Ministry's portfolio, ministry management, accountability, controllership, risk and fraud management frameworks to ensure the cost- effective/efficient use of resources to achieve business results.

A broad range of strategic and operational services are provided to support the effective delivery of all Ministry programs and services, including: business, fiscal and health capital planning; health system investment and funding policies and decisions; audit; supply chain and facilities, contract management and records management; government pharmacy; subrogation; strategic human resources including: talent, performance and succession management; workforce planning and resource management; employee engagement and inclusion; health, safety and wellness strategies; strategic labour relations; and organizational capacity and engagement; freedom of information, protection of privacy, and personal health information protection; public appointments process; legal; communications and marketing; project management and process improvement of priority programs to achieve improved quality, efficiency and effectiveness; financial management including payments, financial analysis, forecasting, reporting, settlements and including the necessary controllership requirements.

Also, funding is provided for administrative support to the Ontario Review Board, Consent and Capacity Board, Health Services Appeal and Review Board, Health Professions Appeal and Review Board, Physician Payment Review Board, and the Ontario Hepatitis C Assistance Plan Review Committee.

MINISTRY OF HEALTH AND LONG-TERM CARE

MINISTRY ADMINISTRATION PROGRAM – VOTE 1401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		56,089,016
Employee benefits		13,877,370
Transportation and communication		3,022,468
Services		37,471,867
Supplies and equipment		608,015
		111,068,736
Less: Recoveries		18,000
		111,050,736
Main Office		
Salaries and wages	4,161,970	
Employee benefits	506,880	
Transportation and communication	158,665	
Services	675,941	
Supplies and equipment	16,931	
		5,520,387
Financial and Administrative Services		
Salaries and wages	41,649,973	
Employee benefits	11,907,882	
Transportation and communication	2,626,221	
Services	26,015,285	
Supplies and equipment	495,171	
	82,694,532	
Less: Recoveries	18,000	
		82,676,532
Human Resources		
Salaries and wages	2,450,942	
Employee benefits	378,473	
Transportation and communication	34,672	
Services	715,259	
Supplies and equipment	13,499	
		3,592,845
Communications Services		
Salaries and wages	7,826,131	
Employee benefits	1,084,135	
Transportation and communication	149,195	
Services	3,899,732	
Supplies and equipment	31,294	
		12,990,487
Legal Services		
Transportation and communication	53,715	
Services	3,059,025	
Supplies and equipment	51,120	
		3,163,860
Audit Services		
Services	3,106,625	
		3,106,625
Ontario Review Board (Item 2)		
Salaries and wages		1,277,509
Employee benefits		201,584
Transportation and communication		605,902
Services		4,220,887
Supplies and equipment		27,760
		6,333,642
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		33,334
		82,635
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**117,467,013**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1402 OPERATING EXPENSE				**HEALTH POLICY AND RESEARCH PROGRAM**	
1	857,576,900	(48,133,900)	809,443,000	Health Policy and Research	803,506,069
	857,576,900	**(48,133,900)**	**809,443,000**	**TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM .....**	**803,506,069**
OPERATING ASSETS					
2	4,500,000		4,500,000	Health Policy and Research	4,500,000
	4,500,000		**4,500,000**	**TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM .....**	**4,500,000**

Program Description

The Health Policy and Research Program integrates health system research evidence, strategy and program policy to provide strategic directions for Ontario's health system. System-wide planning allows the Ministry to: support legislation and policy development; monitor alignment with the strategic directions; select and manage portfolios, strategy and other initiatives within the Ministry to further health system and health human resource goals. The work includes targeted investment, administration of funding programs, oversight and synthesis of health services/population health research, strategic policy and planning relating to the supply, mix, distribution, recruitment, retention, scope of practice and education/training of health providers. Related activities are the regulation of health professionals and labour relations matters pertaining to health professionals.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH POLICY AND RESEARCH PROGRAM – VOTE 1402

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Health Policy and Research (Item 1)		
Salaries and wages		16,694,444
Employee benefits		3,111,274
Transportation and communication		391,667
Services		5,548,270
Supplies and equipment		95,262
Transfer payments		
Clinical Education	727,799,819	
Health System Research Fund	48,604,511	
Ontario Temporary Health Program for Refugee Claimants	1,260,822	
		777,665,152
		803,506,069
TOTAL OPERATING EXPENSE FOR HEALTH POLICY AND RESEARCH PROGRAM		**803,506,069**

	$	$
OPERATING ASSETS		
Health Policy and Research (Item 2)		
Advances and recoverable amounts		
Clinical Education – Health Human Resources	2,000,000	
Clinical Education – Nursing	2,500,000	
		4,500,000
		4,500,000
TOTAL OPERATING ASSETS FOR HEALTH POLICY AND RESEARCH PROGRAM		**4,500,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1403				**E-HEALTH AND INFORMATION MANAGEMENT PROGRAM**	
OPERATING EXPENSE					
1	487,495,500	(42,085,600)	445,409,900	e-Health and Information Management	441,893,536
	487,495,500	**(42,085,600)**	**445,409,900**	**TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM .....**	**441,893,536**
CAPITAL EXPENSE					
2	37,130,100	18,670,900	55,801,000	e-Health and Information Management	55,800,000
S	413,000		413,000	Amortization, the *Financial Administration Act*	358,316
	37,543,100	**18,670,900**	**56,214,000**	**TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM .....**	**56,158,316**

Program Description

eHealth ensures that information and information technology are used to improve and modernize Ontario's health care system, and to improve the quality of and access to health care services. eHealth Ontario provides the information infrastructure required to facilitate the secure electronic communication and exchange of personal information among Ontario's health care providers and supports the Ministry's eHealth initiatives.

Information Management provides health information and analytics which enable evidence-based decision making to ensure a sustainable health care system for Ontario.

MINISTRY OF HEALTH AND LONG-TERM CARE

E-HEALTH AND INFORMATION MANAGEMENT PROGRAM – VOTE 1403

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
e-Health and Information Management (Item 1)		
Salaries and wages		19,810,339
Employee benefits		2,997,948
Transportation and communication		349,233
Services		33,033,145
Supplies and equipment		369,887
Transfer payments		
e-Health Ontario	273,647,500	
Information Technology Programs	95,894,863	
Health System Information Management	15,790,621	
		385,332,984
		441,893,536
TOTAL OPERATING EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM		**441,893,536**

	$
CAPITAL EXPENSE	
e-Health and Information Management (Item 2)	
Transfer payments	
e-Health Ontario Capital	55,800,000
	55,800,000
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	358,316
	358,316
TOTAL CAPITAL EXPENSE FOR E-HEALTH AND INFORMATION MANAGEMENT PROGRAM	**56,158,316**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1405				**ONTARIO HEALTH INSURANCE PROGRAM**	
OPERATING EXPENSE					
1	13,879,125,900	119,353,300	13,998,479,200	Ontario Health Insurance	13,983,974,649
2	3,801,964,600	155,948,600	3,957,913,200	Drug Programs	3,955,128,283
4	452,316,800	26,452,600	478,769,400	Assistive Devices Program	478,583,449
	18,133,407,300	**301,754,500**	**18,435,161,800**	**TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM**	**18,417,686,381**
OPERATING ASSETS					
5	8,450,000		8,450,000	Ontario Health Insurance Program	8,450,000
	8,450,000		**8,450,000**	**TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM**	**8,450,000**

Program Description

The Ontario Health Insurance Program includes key elements of Ontario's health care system: client eligibility and health card policies, physicians' payments for services that are insured under the *Health Insurance Act*, other practitioners' payments, out-of- province/out-of-country services, independent health facilities, Family Health Teams, midwifery services, underserviced areas, northern health travel grants, teletriage services, disease prevention, health quality, drugs, community laboratories, psychiatric patient advocacy and rights advice, protection from health-related fraudulent activity and assistive devices including home oxygen.

Ontario health services are available from health professionals in various settings from family doctors' offices to academic health science centres, to hospitals, to Telehealth Ontario and Telephone Health Advisory Service where triage advice and health information are provided by a registered nurse. Government-funded services are available to Ontarians who have registered, and who are eligible for the Ontario Health Insurance Plan. The Underserviced Area Program and the Northern Health Travel Grant Program offer a number of integrated supports that provide rural and northern communities with access to needed health care services.

The focus for disease prevention is improving the health and health care for Ontarians living with or at high risk of developing diabetes, congestive heart failure, chronic obstructive pulmonary disease and hypertension. Ontario Diabetes Programs improve access to and quality of diabetes services to improve the health and health outcomes of individuals at risk of developing or living with diabetes.

Health Quality Ontario is the provincial agency that supports evidence-based, high quality health care to contribute to a sustainable health system.

MINISTRY OF HEALTH AND LONG-TERM CARE

ONTARIO HEALTH INSURANCE PROGRAM – VOTE 1405

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ontario Health Insurance (Item 1)		
Salaries and wages		51,275,036
Employee benefits		9,212,488
Transportation and communication		2,952,078
Services		20,600,148
Supplies and equipment		432,815
Transfer payments		
Payments made for services and for care provided by physicians and practitioners	13,497,314,706	
Independent Health Facilities	46,502,481	
Underserviced Area Plan	23,732,199	
Northern Travel Program	49,574,995	
Teletriage Services	26,442,556	
Quality Management Program – Laboratory Services	4,748,900	
Midwifery Services	123,535,709	
Colorectal Cancer Screening	59,017,600	
Disease Prevention Strategy	23,212,727	
Health Quality Ontario	37,028,100	
Quality Health Initiatives	8,392,111	
		13,899,502,084
		13,983,974,649
Drug Programs (Item 2)		
Salaries and wages		9,150,626
Employee benefits		1,335,177
Transportation and communication		589,010
Services		14,848,861
Supplies and equipment		76,763
Transfer payments		
Ontario Drug Programs		3,929,127,846
		3,955,128,283
Assistive Devices Program (Item 4)		
Salaries and wages		2,447,491
Employee benefits		461,527
Transportation and communication		630,007
Services		995,194
Supplies and equipment		33,096
Transfer payments		
Assistive Devices Program	366,542,483	
Home Oxygen Program	107,473,651	
		474,016,134
		478,583,449
TOTAL OPERATING EXPENSE FOR ONTARIO HEALTH INSURANCE PROGRAM		**18,417,686,381**
OPERATING ASSETS		
Ontario Health Insurance (Item 5)		
Advances and recoverable amounts		
Payments made for services and for care provided by physicians and practitioners	4,900,000	
Underserviced Area Plan	450,000	
Midwifery Services	3,000,000	
Academic Health Science	100,000	
		8,450,000
		8,450,000
TOTAL OPERATING ASSETS FOR ONTARIO HEALTH INSURANCE PROGRAM		**8,450,000**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1406				**PUBLIC HEALTH PROGRAM**	
OPERATING EXPENSE					
4	828,975,000	(58,441,800)	770,533,200	Public Health	769,314,120
	828,975,000	**(58,441,800)**	**770,533,200**	**TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM**	**769,314,120**
OPERATING ASSETS					
6	500,000		500,000	Public Health	0
	500,000		**500,000**	**TOTAL OPERATING ASSETS FOR PUBLIC HEALTH PROGRAM**	**0**

Program Description

The goal of the Public Health Program is to protect and enhance health, and prevent the onset of disease and premature death of Ontarians at all stages of life. The mandate of Public Health includes the entire spectrum of infectious diseases, chronic diseases and injury prevention, healthy child development, family and community health, environmental health, and emergency management - all with a focus on the underlying determinants of health. This Program focuses health resources on prevention, detection, early interventions and treatment where appropriate.

The program sets standards, protocols and performance targets, provides funding to Ontario's public health system, including boards of health, related associations and Public Health Ontario, and provides policy and program oversight to ensure accountability of the system. It includes the Chief Medical Officer of Health who has independent powers and the responsibility to report annually on the state of public health to the Legislative Assembly of Ontario. The program also partners with Public Health Ontario which supports public health at the provincial and local levels through the provision of scientific advice, education and training and field support as required.

MINISTRY OF HEALTH AND LONG-TERM CARE

PUBLIC HEALTH PROGRAM – VOTE 1406

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Public Health (Item 4)		
Salaries and wages		10,588,829
Employee benefits		1,446,484
Transportation and communication		494,115
Services		15,729,228
Supplies and equipment		542,241
Transfer payments		
Official Local Health Agencies	409,128,498	
Outbreaks of Diseases	146,347,901	
Tuberculosis Prevention	8,125,322	
Sexually Transmitted Diseases Control	3,676,867	
Public Health Associations	150,000	
Infection Control	19,466,735	
Ontario Agency for Health Protection and Promotion	153,617,900	
		740,513,223
		769,314,120
TOTAL OPERATING EXPENSE FOR PUBLIC HEALTH PROGRAM		**769,314,120**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1411				**LOCAL HEALTH INTEGRATION NETWORKS AND**	
OPERATING EXPENSE				**RELATED HEALTH SERVICE PROVIDERS PROGRAM**	
1	24,498,666,200	1,063,265,200	25,561,931,400	Local Health Integration Networks and Related Health Service Providers	25,549,956,878
S	250,000		250,000	Bad Debt Expense, the *Financial Administration Act*	308,000
	24,498,916,200	**1,063,265,200**	**25,562,181,400**	**TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM .....**	**25,550,264,878**
OPERATING ASSETS					
2	58,537,600		58,537,600	Local Health Integration Networks and Related Health Service Providers	58,537,559
	58,537,600		**58,537,600**	**TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM .....**	**58,537,559**

Program Description

As steward for the long-term sustainability of Ontario's health care system, the Ministry collaborates with 14 Local Health Integration Networks (LHINs) to promote a patient-focused, value driven, integrated and co-ordinated health care system. While the Ministry provides strategic direction and guidance, the LHINs are responsible for planning, integrating and funding health service providers in their local health systems. The LHINs exercise their authority under the *Local Health System Integration Act, 2006*. Additional responsibilities and performance expectations are set out in the Memorandum of Understanding and Performance Agreement with the Ministry of Health and Long-Term Care. The LHINs have the flexibility to address unique local health needs and priorities through the management of services in public, private and specialty psychiatric hospitals, community care access centres, long-term care homes, community health centres, community support services, community services for persons with acquired brain injury, assisted living services in supportive housing, mental health and addiction agencies. The Ministry, in partnership with LHINs, ensures the delivery of accessible, community-responsive and high-quality health care for all Ontarians.

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

OPERATING EXPENSE

Local Health Integration Networks and Related Health Service Providers (Item 1)

	$	$
Transfer payments		
Erie St. Clair	1,144,418,660	
South West	2,263,881,822	
Waterloo Wellington	1,059,022,162	
Hamilton Niagara Haldimand Brant	2,943,434,799	
Central West	890,806,518	
Mississauga Halton	1,462,014,422	
Toronto Central	4,796,885,895	
Central	2,049,257,393	
Central East	2,234,119,461	
South East	1,111,952,132	
Champlain	2,566,648,585	
North Simcoe Muskoka	877,699,625	
North East	1,479,832,146	
North West	669,983,258	
		25,549,956,878
		25,549,956,878

Erie St. Clair

	$	$
Transfer payments		
Operation of Hospitals	659,347,656	
Grants to compensate municipal taxation – public hospitals	172,500	
Long-Term Care Homes	219,559,564	
Community Care Access Centres	140,525,653	
Community Support Services	21,986,469	
Assisted Living Services in Supportive Housing	11,656,084	
Community Health Centres	31,964,991	
Community Mental Health	41,385,530	
Addiction Program	10,557,489	
Acquired Brain Injury	1,493,457	
LHIN Operations	5,769,267	
		1,144,418,660

South West

	$	$
Transfer payments		
Operation of Hospitals	1,540,663,944	
Grants to compensate municipal taxation – public hospitals	426,600	
Long-Term Care Homes	333,531,176	
Community Care Access Centres	219,442,698	
Community Support Services	39,472,333	
Assisted Living Services in Supportive Housing	23,913,885	
Community Health Centres	21,450,202	
Community Mental Health	58,773,883	
Addiction Program	12,035,878	
Acquired Brain Injury	5,470,980	
LHIN Operations	6,660,243	
eHealth	2,040,000	
		2,263,881,822

Waterloo Wellington

	$	$
Transfer payments		
Operation of Hospitals	580,770,321	
Grants to compensate municipal taxation – public hospitals	159,225	
Long-Term Care Homes	188,815,553	
Community Care Access Centres	143,595,675	
Community Support Services	25,342,776	
Assisted Living Services in Supportive Housing	6,467,204	
Community Health Centres	21,154,859	
Community Mental Health	42,172,540	
Addiction Program	11,252,068	
Speciality Psychiatric Hospital Services	30,642,050	
Acquired Brain Injury	2,939,034	
LHIN Operations	5,710,857	
		1,059,022,162

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2016

Hamilton Niagara Haldimand Brant

	$	$
Transfer payments		
Operation of Hospitals	1,931,929,444	
Grants to compensate municipal taxation – public hospitals	462,000	
Long-Term Care Homes	487,148,596	
Community Care Access Centres	311,715,567	
Community Support Services	51,854,800	
Assisted Living Services in Supportive Housing	35,712,750	
Community Health Centres	29,063,055	
Community Mental Health	63,145,525	
Addiction Program	18,698,945	
Acquired Brain Injury	7,383,278	
LHIN Operations	6,320,839	
		2,943,434,799

Mississauga Halton

	$	$
Transfer payments		
Operation of Hospitals	957,896,490	
Grants to compensate municipal taxation – public hospitals	154,200	
Long-Term Care Homes	198,613,621	
Community Care Access Centres	165,187,501	
Community Support Services	46,896,382	
Assisted Living Services in Supportive Housing	38,604,631	
Community Health Centres	2,450,497	
Community Mental Health	33,282,209	
Addiction Program	7,125,473	
Acquired Brain Injury	5,988,872	
LHIN Operations	5,814,546	
		1,462,014,422

Central West

	$	$
Transfer payments		
Operation of Hospitals	532,561,856	
Grants to compensate municipal taxation – public hospitals	96,975	
Long-Term Care Homes	158,845,415	
Community Care Access Centres	115,489,959	
Community Support Services	15,348,273	
Assisted Living Services in Supportive Housing	10,608,350	
Community Health Centres	12,142,382	
Community Mental Health	31,365,290	
Addiction Program	5,868,515	
LHIN Operations	5,419,503	
eHealth	3,060,000	
		890,806,518

Toronto Central

	$	$
Transfer payments		
Operation of Hospitals	3,571,880,985	
Grants to compensate municipal taxation – public hospitals	751,425	
Long-Term Care Homes	273,264,918	
Community Care Access Centres	250,907,414	
Community Support Services	100,719,288	
Assisted Living Services in Supportive Housing	57,220,769	
Community Health Centres	92,538,459	
Community Mental Health	138,255,966	
Addiction Program	38,052,757	
Speciality Psychiatric Hospital Services	260,941,393	
Grants to compensate for municipal taxation – psychiatric hospitals	49,050	
Acquired Brain Injury	3,017,673	
LHIN Operations	9,285,798	
		4,796,885,895

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2016

Central

	$	$
Transfer payments		
Operation of Hospitals	1,219,065,227	
Grants to compensate municipal taxation – public hospitals	246,225	
Long-Term Care Homes	342,124,263	
Community Care Access Centres	297,796,041	
Community Support Services	44,119,872	
Assisted Living Services in Supportive Housing	31,748,926	
Community Health Centres	12,326,070	
Community Mental Health	78,290,526	
Addiction Program	7,155,611	
Acquired Brain Injury	10,777,800	
LHIN Operations	5,606,832	
		2,049,257,393

Central East

	$	$
Transfer payments		
Operation of Hospitals	1,214,275,231	
Grants to compensate municipal taxation – public hospitals	280,275	
Long-Term Care Homes	444,462,828	
Community Care Access Centres	290,035,602	
Community Support Services	51,361,299	
Assisted Living Services in Supportive Housing	15,446,254	
Community Health Centres	29,799,929	
Community Mental Health	53,731,883	
Addiction Program	9,621,746	
Speciality Psychiatric Hospital Services	117,692,037	
Grants to compensate for municipal taxation – psychiatric hospitals	26,325	
Acquired Brain Injury	1,576,447	
LHIN Operations	5,809,605	
		2,234,119,461

South East

	$	$
Transfer payments		
Operation of Hospitals	655,141,623	
Grants to compensate municipal taxation – public hospitals	190,725	
Long-Term Care Homes	185,685,213	
Community Care Access Centres	122,595,263	
Community Support Services	31,772,993	
Assisted Living Services in Supportive Housing	2,241,305	
Community Health Centres	29,290,927	
Community Mental Health	66,424,791	
Addiction Program	7,565,549	
Acquired Brain Injury	5,145,285	
LHIN Operations	5,898,458	
		1,111,952,132

Champlain

	$	$
Transfer payments		
Operation of Hospitals	1,638,542,984	
Grants to compensate municipal taxation – public hospitals	355,650	
Long-Term Care Homes	349,005,219	
Community Care Access Centres	236,484,027	
Community Support Services	45,712,533	
Assisted Living Services in Supportive Housing	23,392,718	
Community Health Centres	62,432,199	
Community Mental Health	71,194,900	
Addiction Program	25,169,111	
Speciality Psychiatric Hospital Services	102,418,141	
Grants to compensate for municipal taxation – psychiatric hospitals	28,425	
Acquired Brain Injury	2,584,076	
LHIN Operations	7,288,602	
eHealth	2,040,000	
		2,566,648,585

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
North Simcoe Muskoka		
Transfer payments		
Operation of Hospitals	436,524,464	
Grants to compensate municipal taxation – public hospitals	77,625	
Long-Term Care Homes	143,992,754	
Community Care Access Centres	101,664,352	
Community Support Services	14,875,271	
Assisted Living Services in Supportive Housing	8,437,968	
Community Health Centres	11,570,692	
Community Mental Health	27,380,449	
Addiction Program	5,265,334	
Speciality Psychiatric Hospital Services	120,750,514	
Grants to compensate for municipal taxation – psychiatric hospitals	23,400	
Acquired Brain Injury	1,172,352	
LHIN Operations	5,964,450	
		877,699,625
North East		
Transfer payments		
Operation of Hospitals	949,067,222	
Grants to compensate municipal taxation – public hospitals	211,725	
Long-Term Care Homes	222,944,964	
Community Care Access Centres	135,563,964	
Community Support Services	37,320,505	
Assisted Living Services in Supportive Housing	22,888,442	
Community Health Centres	18,257,780	
Community Mental Health	60,454,703	
Addiction Program	22,326,642	
Acquired Brain Injury	3,028,649	
LHIN Operations	7,767,550	
		1,479,832,146
North West		
Transfer payments		
Operation of Hospitals	445,923,699	
Grants to compensate municipal taxation – public hospitals	105,375	
Long-Term Care Homes	74,322,606	
Community Care Access Centres	55,897,643	
Community Support Services	15,667,155	
Assisted Living Services in Supportive Housing	13,567,753	
Community Health Centres	9,751,214	
Community Mental Health	31,505,114	
Addiction Program	15,791,726	
Acquired Brain Injury	1,038,082	
LHIN Operations	6,412,891	
		669,983,258
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		308,000
		308,000
TOTAL OPERATING EXPENSE FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**25,550,264,878**

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING ASSETS		
Local Health Integration Networks and Related Health Service Providers (Item 2)		
Transfer payments		
Erie St. Clair	2,422,200	
South West	5,061,500	
Waterloo Wellington	2,658,600	
Hamilton Niagara Haldimand Brant	6,067,363	
Central West	2,609,199	
Mississauga Halton	2,273,500	
Toronto Central	12,517,600	
Central	3,721,200	
Central East	5,685,200	
South East	3,016,500	
Champlain	5,683,300	
North Simcoe Muskoka	1,525,700	
North East	3,987,100	
North West	1,308,597	
		58,537,559
		58,537,559
Erie St. Clair		
Transfer payments		
Operation of Hospitals	723,600	
Long-Term Care Homes	1,140,000	
Community Support Services	116,900	
Assisted Living Services in Supportive Housing	29,000	
Community Health Centres	206,100	
Community Mental Health	192,500	
Addiction Program	14,100	
		2,422,200
South West		
Transfer payments		
Operation of Hospitals	2,332,600	
Long-Term Care Homes	1,790,000	
Community Care Access Centres	93,800	
Community Support Services	509,900	
Community Health Centres	107,500	
Community Mental Health	180,400	
Addiction Program	47,300	
		5,061,500
Waterloo Wellington		
Transfer payments		
Operation of Hospitals	1,297,600	
Long-Term Care Homes	980,000	
Community Care Access Centres	97,800	
Community Support Services	20,800	
Assisted Living Services in Supportive Housing	3,800	
Community Health Centres	198,200	
Community Mental Health	31,100	
Addiction Program	29,300	
		2,658,600
Hamilton Niagara Haldimand Brant		
Transfer payments		
Operation of Hospitals	1,999,700	
Long-Term Care Homes	2,759,963	
Community Care Access Centres	77,000	
Community Support Services	608,900	
Assisted Living Services in Supportive Housing	39,800	
Community Health Centres	214,000	
Community Mental Health	145,200	
Addiction Program	56,900	
Acquired Brain Injury	165,900	
		6,067,363

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification For the year ended March 31, 2016

	$	$
Central West		
Transfer payments		
Operation of Hospitals	588,900	
Long-Term Care Homes	999,999	
Community Care Access Centres	330,200	
Community Health Centres	40,500	
Community Mental Health	646,600	
Addiction Program	3,000	
		2,609,199
Mississauga Halton		
Transfer payments		
Operation of Hospitals	626,200	
Long-Term Care Homes	1,200,000	
Community Care Access Centres	44,500	
Community Support Services	149,300	
Assisted Living Services in Supportive Housing	43,200	
Community Mental Health	92,900	
Addiction Program	117,400	
		2,273,500
Toronto Central		
Transfer payments		
Operation of Hospitals	7,914,000	
Long-Term Care Homes	1,740,000	
Community Support Services	274,300	
Assisted Living Services in Supportive Housing	673,900	
Community Health Centres	1,061,300	
Community Mental Health	526,600	
Addiction Program	247,100	
Acquired Brain Injury	80,400	
		12,517,600
Central		
Transfer payments		
Operation of Hospitals	1,260,200	
Long-Term Care Homes	2,001,000	
Community Care Access Centres	1,000	
Community Support Services	44,800	
Community Health Centres	54,900	
Community Mental Health	353,400	
Addiction Program	5,900	
		3,721,200
Central East		
Transfer payments		
Operation of Hospitals	1,137,500	
Long-Term Care Homes	2,600,000	
Community Care Access Centres	7,500	
Community Support Services	141,400	
Community Health Centres	524,800	
Community Mental Health	1,268,600	
Addiction Program	5,400	
		5,685,200

MINISTRY OF HEALTH AND LONG-TERM CARE

LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM – VOTE 1411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
South East		
Transfer payments		
Operation of Hospitals	903,400	
Long-Term Care Homes	1,000,000	
Community Care Access Centres	48,200	
Community Support Services	58,400	
Community Health Centres	181,800	
Community Mental Health	748,300	
Addiction Program	76,400	
		3,016,500
Champlain		
Transfer payments		
Operation of Hospitals	2,582,100	
Long-Term Care Homes	1,900,000	
Community Support Services	245,500	
Community Health Centres	195,600	
Community Mental Health	706,400	
Addiction Program	53,700	
		5,683,300
North Simcoe Muskoka		
Transfer payments		
Operation of Hospitals	354,600	
Long-Term Care Homes	710,000	
Community Support Services	338,400	
Community Health Centres	56,800	
Community Mental Health	65,900	
		1,525,700
North East		
Transfer payments		
Operation of Hospitals	1,912,400	
Long-Term Care Homes	1,200,000	
Community Support Services	302,700	
Assisted Living Services in Supportive Housing	3,800	
Community Health Centres	126,300	
Community Mental Health	299,300	
Addiction Program	142,600	
		3,987,100
North West		
Transfer payments		
Operation of Hospitals	367,200	
Long-Term Care Homes	409,997	
Community Support Services	155,500	
Community Health Centres	32,200	
Community Mental Health	242,800	
Addiction Program	100,900	
		1,308,597
TOTAL OPERATING ASSETS FOR LOCAL HEALTH INTEGRATION NETWORKS AND RELATED HEALTH SERVICE PROVIDERS PROGRAM		**58,537,559**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1412				**PROVINCIAL PROGRAMS AND**	
OPERATING EXPENSE				**STEWARDSHIP PROGRAM**	
1	3,727,355,600	(1,001,810,800)	2,725,544,800	Provincial Programs	2,724,314,997
2	922,323,400	(16,994,300)	905,329,100	Emergency Health Services	901,017,358
4	90,920,100	(39,040,300)	51,879,800	Stewardship	50,726,194
S	161,000		161,000	Bad Debt Expense, the *Financial Administration Act*	282,000
	4,740,760,100	**(1,057,845,400)**	**3,682,914,700**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**3,676,340,549**
OPERATING ASSETS					
5	11,229,400		11,229,400	Provincial Programs and Stewardship	11,029,400
	11,229,400		**11,229,400**	**TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM**	**11,029,400**

Program Description

This vote includes Provincial Programs, Emergency Health Services and Stewardship. This program is responsible for transfer payment accountability, and operational policy development, including the planning and funding of a wide span of specialized programs. Examples of these transfer payment programs include: Cancer Care Ontario, Ontario Breast Screening, Community and Priority Services, Operation of Related Facilities, Ontario Healthy Homes Renovation Tax Credit, HIV/AIDS and Hepatitis C Programs. In addition, the program provides Ontario's share of funding to the Canadian Blood Services and also supports a blood utilization management strategy for Ontario.

In addition to transfer payment activities, Provincial Programs and Stewardship also includes Direct Operating Expenditures for the management and delivery of the Transfer Payments within the Vote, and for the oversight administration (stewardship) of the Local Health Integration Networks.

Emergency Health Services ensures the existence of a balanced and integrated system of emergency health services throughout Ontario. The system consists of a series of inter-related programs and services including municipally operated/contracted land ambulance services, the not-for-profit air ambulance organization called Ornge, and ambulance communications services.

MINISTRY OF HEALTH AND LONG-TERM CARE

PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM – VOTE 1412

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Provincial Programs (Item 1)		
Transfer payments		
Operation of Related Facilities	64,071,350	
Cancer Care Ontario	1,448,269,800	
Canadian Blood Services	533,366,900	
HIV/AIDS and Hepatitis C Programs	59,638,992	
Ontario Breast Screening Program	30,893,000	
Community and Priority Services	578,544,437	
Healthy Homes Renovation Tax Credit	9,530,518	
		2,724,314,997
		2,724,314,997
Emergency Health Services (Item 2)		
Salaries and wages		43,674,795
Employee benefits		7,508,856
Transportation and communication		1,939,986
Services		9,202,087
Supplies and equipment		408,782
Transfer payments		
Payments for Ambulance and related Emergency Services:		
Municipal Ambulance	614,617,625	
Other Ambulance Operations	65,281,472	
Air Ambulance	158,383,755	
		838,282,852
		901,017,358
Stewardship (Item 4)		
Salaries and wages		31,040,084
Employee benefits		4,598,694
Transportation and communication		2,356,554
Services		12,517,128
Supplies and equipment		213,734
		50,726,194
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		282,000
		282,000
TOTAL OPERATING EXPENSE FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**3,677,009,990**
OPERATING ASSETS		
Provincial Programs and Stewardship (Item 5)		
Advances and recoverable amounts		
Payments for Ambulance and Related Emergency Services:		
Municipal Ambulance Operations	500,000	
Other Ambulance Operations	461,000	
HIV/AIDS and Hepatitis C Programs	175,000	
Community and Priority Services	4,393,400	
Cancer Care Ontario	5,500,000	
		11,029,400
		11,029,400
TOTAL OPERATING ASSETS FOR PROVINCIAL PROGRAMS AND STEWARDSHIP PROGRAM		**11,029,400**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1413				**INFORMATION SYSTEMS PROGRAM**	
OPERATING EXPENSE					
1	140,430,900	2,983,800	143,414,700	Information Technology Services – Health Cluster	143,414,682
	140,430,900	**2,983,800**	**143,414,700**	**TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM**	**143,414,682**
CAPITAL EXPENSE					
3	1,000		1,000	Information Systems	0
S	10,641,400		10,641,400	Amortization, the *Financial Administration Act*	16,451,583
	10,642,400		**10,642,400**	**TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM**	**16,451,583**
CAPITAL ASSETS					
4	19,674,100	10,120,000	29,794,100	Information Systems	10,619,598
	19,674,100	**10,120,000**	**29,794,100**	**TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM**	**10,619,598**

Program Description

Information Systems provide support to the Ministry of Health and Long-Term Care to ensure the cost-effective and efficient use of Information and Information Technology resources to achieve business results.

The program offers a broad range of strategic and operational services essential to the effective delivery and support of the Ministry.

MINISTRY OF HEALTH AND LONG-TERM CARE

INFORMATION SYSTEMS PROGRAM – VOTE 1413

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$		$
OPERATING EXPENSE		**CAPITAL ASSETS**	
Information Technology Services – Health Cluster (Item 1)		Information Systems (Item 4)	
Salaries and wages	46,543,137	Information technology hardware	723,562
Employee benefits	6,420,728	Business application software – salaries and wages	593,871
Transportation and communication	5,262,042	Business application software – employee benefits	85,747
Services	83,412,741	Business application software – asset costs	9,216,418
Supplies and equipment	1,776,034		10,619,598
	143,414,682		
TOTAL OPERATING EXPENSE FOR INFORMATION SYSTEMS PROGRAM	**143,414,682**	**TOTAL CAPITAL ASSETS FOR INFORMATION SYSTEMS PROGRAM**	**10,619,598**
CAPITAL EXPENSE			
Statutory Appropriations			
Other transactions			
Amortization, the *Financial Administration Act*	16,451,583		
	16,451,583		
TOTAL CAPITAL EXPENSE FOR INFORMATION SYSTEMS PROGRAM	**16,451,583**		

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1414				**HEALTH PROMOTION PROGRAM**	
OPERATING EXPENSE					
1	388,259,100	(18,349,500)	369,909,600	Health Promotion.....	368,776,040
	388,259,100	**(18,349,500)**	**369,909,600**	**TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION PROGRAM .....**	**368,776,040**
OPERATING ASSETS					
2	250,000		250,000	Health Promotion.....	0
	250,000		**250,000**	**TOTAL OPERATING ASSETS FOR HEALTH PROMOTION PROGRAM .....**	**0**

Program Description

The mandate of the Health Promotion Program is to support the government's priority of keeping Ontarians healthy at all stages of life. The Program provides a leadership role in keeping Ontarians healthy by developing health promotion policies, strategies and initiatives to promote healthier living, and providing Ontarians with the tools to make healthier choices. The Program provides oversight and ongoing management of transfer payment funding to support Ontario Public Health Standards aimed at child and reproductive health, chronic disease, prevention of injury and substance misuse. The Program is responsible for transfer payment accountability, and operational policy development, including the planning and funding of a wide span of specialized programs that support key government priorities such as the Smoke-Free Ontario Strategy, Healthy Kids Strategy, Diabetes Strategy and Children and Youth Low Income Dental program.

The Program sets standards, protocols and performance targets for boards of health and provides policy and program oversight to ensure accountability of the public health system.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH PROMOTION PROGRAM – VOTE 1414

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Health Promotion (Item 1)		
Salaries and wages		5,097,539
Employee benefits		968,925
Transportation and communication		84,124
Services		11,811,046
Supplies and equipment		44,181
Transfer payments		
Official Local Health Agencies – Health Promotion	265,688,673	
Nutrition/Healthy Eating	22,785,055	
Prevent Disease, Injury and Addiction	12,866,800	
Healthy Communities Fund	1,450,000	
Local Capacity and Co-ordination	1,079,000	
Smoke-Free Ontario	46,900,697	
		350,770,225
		368,776,040
TOTAL OPERATING EXPENSE FOR HEALTH PROMOTION PROGRAM		**368,776,040**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1407 CAPITAL EXPENSE				**HEALTH CAPITAL PROGRAM**	
1	1,465,807,000	(148,629,700)	1,317,177,300	Health Capital	1,108,432,136
	1,465,807,000	**(148,629,700)**	**1,317,177,300**	**TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM**	**1,108,432,136**

Program Description

Health Capital is responsible for the provision of capital funding to health care facilities including public hospitals, integrated cancer programs and community health agencies.

MINISTRY OF HEALTH AND LONG-TERM CARE

HEALTH CAPITAL PROGRAM – VOTE 1407

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
CAPITAL EXPENSE		
Health Capital (Item 1)		
Transfer payments		
Major Hospital Projects	866,188,611	
Health Infrastructure Renewal Fund	124,988,457	
Small Hospital Projects	10,575,357	
Medical and Diagnostic Equipment Fund	34,500,000	
Community Health Programs	20,399,544	
		1,056,651,969
Other transactions		
Provincial Psychiatric Hospitals Divestment	50,505,287	
Facilities Condition Assessment Program	1,274,880	
		51,780,167
		1,108,432,136
TOTAL CAPITAL EXPENSE FOR HEALTH CAPITAL PROGRAM		**1,108,432,136**

MINISTRY OF HEALTH AND LONG-TERM CARE

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Panorama Project	13,217,032	0
Supportive Housing	6,546,043	6,554,783
Ontario Laboratory Information System	5,891,686	2,271,712
Indian Welfare Services	5,355,698	6,954,700
Veteran Priority Access Beds Agreement	4,814,568	4,433,916
Interoperable Electronic Health Record Project (iEHR/HIAL)	4,573,665	10,645,974
Drug Treatment Funding Program	3,405,257	3,497,035
Health Care Policy Contribution Program	3,013,588	2,255,578
Electronic Medical Record (EMR) Project	1,873,500	3,714,000
Toll-Free Quit Line Numbers – Tobacco Packing Initiative	147,830	264,408
Emergency Evacuations of First Nation Communities	105,881	0
Hepatitis C Understaking Agreement	0	22,100,000
Homelessness Parterning Strategy	0	4,188
Ontario's Drug e-Health Strategy implementation	0	(7,828,598)
	48,944,748	54,867,696
REIMBURSEMENTS OF EXPENDITURES		
Subrogation – Medical/Hospitals	26,332,678	25,301,026
Other	1,111	0
	26,333,789	25,301,026
FEES, LICENCES AND PERMITS		
Lawyer Enquiry Services	4,763,437	1,641,747
Ambulance Users' Co-payments	1,847,718	2,161,891
Laboratory Proficiency Testing Fees	1,085,053	1,046,164
WCB/WSIB Administration Fees	400,000	400,000
Laboratory Licensing	283,976	265,705
Specimen Collection Centre Licence Fees	264,025	264,025
Claims Payment Processing Fees	241,538	277,211
Emergency Medical Care Assistant (EMCA) Exam Fees	237,633	218,694
Nursing Homes Licensing Fees	79,185	83,963
Independent Health Facility (IHF) Licence Fees	28,540	25,820
Other	188,136	64,737
	9,419,241	6,449,957
FINES AND PENALTIES	79,043	43
RECOVERY OF PRIOR YEARS' EXPENDITURES	296,351,804	398,639,009
MISCELLANEOUS		
Interest Penalties	2,978,744	369,127
Other	686,212	413,046
	3,664,956	782,173
TOTAL MINISTRY REVENUE	**384,793,581**	**486,039,904**

unaudited

MINISTRY OF LABOUR

FISCAL YEAR, 2015 – 2016

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MINISTRY OF LABOUR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
20,607,165	Ministry Administration	20,852,514	20,575,077
3,236,433	Pay Equity Commission	3,519,400	3,403,717
21,901,136	Labour Relations	23,252,100	22,459,718
203,177,116	Occupational Health and Safety	218,469,900	216,930,279
38,915,413	Employment Rights and Responsibilities	40,380,400	39,850,839
287,837,263	**TOTAL OPERATING EXPENSE**	**306,474,314**	**303,219,630**
	CAPITAL EXPENSE		
0	Ministry Administration	222,000	220,000
490,000	Occupational Health and Safety	745,300	646,233
0	Employment Rights and Responsibilities	66,700	0
490,000	**TOTAL CAPITAL EXPENSE**	**1,034,000**	**866,233**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
0	Occupational Health and Safety	1,000	0
0	**TOTAL CAPITAL ASSETS**	**2,000**	**0**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1601				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	21,372,300	(584,800)	20,787,500	Ministry Administration	20,481,849
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistants' Salaries, the *Executive Council Act*	33,334
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	10,593
	21,437,314	**(584,800)**	**20,852,514**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**20,575,077**
CAPITAL EXPENSE					
3	221,000		221,000	Ministry Administration	220,000
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	222,000		**222,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**220,000**
CAPITAL ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This Program coordinates the decision making processes of the Ministry and provides technical and professional services to support the design, implementation and effective delivery of Ministry programs. The Program includes the Minister's Office, Parliamentary Assistant's Office and Deputy Minister's Office.

MINISTRY OF LABOUR

MINISTRY ADMINISTRATION PROGRAM – VOTE 1601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		7,890,811
Employee benefits		1,122,752
Transportation and communication		440,486
Services		10,855,351
Supplies and equipment		172,449
		20,481,849
Main Office		
Salaries and wages	2,569,346	
Employee benefits	394,375	
Transportation and communication	61,634	
Services	1,882,466	
Supplies and equipment	32,546	
		4,940,367
Financial and Administrative Services		
Salaries and wages	1,802,506	
Employee benefits	223,318	
Transportation and communication	36,689	
Services	791,234	
Supplies and equipment	22,203	
		2,875,950
Organizational Effectiveness		
Salaries and wages	979,611	
Employee benefits	134,775	
Transportation and communication	20,570	
Services	411,721	
Supplies and equipment	23,232	
		1,569,909
Communications Services		
Salaries and wages	2,539,348	
Employee benefits	370,284	
Transportation and communication	94,746	
Services	448,859	
Supplies and equipment	22,710	
		3,475,947
Legal Services		
Transportation and communication	226,847	
Services	6,837,207	
Supplies and equipment	71,758	
		7,135,812
Audit Services		
Services	315,968	
		315,968
Information Systems		
Services	167,896	
		167,896
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		33,334
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		10,593
		93,228
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**20,575,077**

MINISTRY OF LABOUR

MINISTRY ADMINISTRATION PROGRAM – VOTE 1601

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
CAPITAL EXPENSE	
Ministry Administration (Item 3)	
Other Transactions	220,000
	220,000
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM	**220,000**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1602				**PAY EQUITY COMMISSION PROGRAM**	
OPERATING EXPENSE					
1	3,171,100		3,171,100	Pay Equity Office	3,121,661
2	498,300	(150,000)	348,300	Pay Equity Hearings Tribunal	282,056
	3,669,400	**(150,000)**	**3,519,400**	**TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM**	**3,403,717**

Program Description

The mandate of the Pay Equity Office (PEO) is to administer and enforce Ontario's *Pay Equity Act*, which is intended to eliminate systemic gender discrimination in the compensation of work primarily performed by women. To carry out this mandate, the PEO provides education and advice to employers, employees and bargaining agents in the public and private sectors to achieve and maintain pay equity in their workplaces. The PEO also investigates complaints, conducts monitoring programs, attempts to effect settlements of pay equity issues between the parties and issues Orders for compliance where necessary.

The Pay Equity Hearings Tribunal, a quasi-judicial tri-partite administrative tribunal, is responsible for adjudicating disputes arising under the *Pay Equity Act.*

MINISTRY OF LABOUR

PAY EQUITY COMMISSION PROGRAM – VOTE 1602

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Pay Equity Office (Item 1)	
Salaries and wages	2,246,288
Employee benefits	274,217
Transportation and communication	46,845
Services	490,947
Supplies and equipment	21,383
Transfer payments	
Gender Wage Gap Transfer Payment	41,981
	3,121,661
Pay Equity Hearings Tribunal (Item 2)	
Salaries and wages	158,191
Employee benefits	12,628
Transportation and communication	9,232
Services	67,617
Supplies and equipment	34,388
	282,056
TOTAL OPERATING EXPENSE FOR PAY EQUITY COMMISSION PROGRAM	**3,403,717**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1603				**LABOUR RELATIONS PROGRAM**	
OPERATING EXPENSE					
1	12,775,000	146,900	12,921,900	Ontario Labour Relations Board	12,854,449
2	1,483,600		1,483,600	Grievance Settlement Board.....	1,371,108
3	9,046,600	(200,000)	8,846,600	Dispute Resolution Services.....	8,234,161
	23,305,200	**(53,100)**	**23,252,100**	**TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM .....**	**22,459,718**

Program Description

The role of Labour Relations is to promote a stable labour relations climate and harmonious workplace relationships in the province. This is achieved through collective agreement conciliation and mediation, appointment of arbitrators, modernized collective bargaining information services, relationship building and training.

The Ontario Labour Relations Board (OLRB) is an independent, quasi-judicial tribunal which mediates and adjudicates a variety of employment and labour relations-related matters under various Ontario statutes, including appeals of decisions of employment standards officers and occupational health and safety inspectors.

The Crown Employees Grievance Settlement Board (GSB) is an independent quasi-judicial tribunal that mediates and adjudicates the labour relations disputes of Ontario Crown Employees. The GSB also provides financial and administrative services to the Public Service Grievance Board, an agency of the Ministry of Government and Consumer Services.

Dispute Resolution Services provides neutral, third-party assistance to trade unions and employers through collective agreement conciliation and mediation, appointment of arbitrators, collective bargaining information, relationship building and training.

MINISTRY OF LABOUR

LABOUR RELATIONS PROGRAM – VOTE 1603

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Ontario Labour Relations Board (Item 1)	
Salaries and wages	7,517,377
Employee benefits	978,222
Transportation and communication	302,054
Services	3,785,428
Supplies and equipment	271,368
	12,854,449
Grievance Settlement Board (Item 2)	
Salaries and wages	451,822
Employee benefits	65,939
Transportation and communication	83,753
Services	1,776,603
Supplies and equipment	8,827
	2,386,944
Less: Recoveries	1,015,836
	1,371,108
Dispute Resolution Services (Item 3)	
Salaries and wages	5,041,873
Employee benefits	546,893
Transportation and communication	456,823
Services	2,154,166
Supplies and equipment	34,406
	8,234,161
TOTAL OPERATING EXPENSE FOR LABOUR RELATIONS PROGRAM	**22,459,718**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1604 OPERATING EXPENSE				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
1	89,146,900	(311,200)	88,835,700	Occupational Health and Safety	88,235,208
2	606,300		606,300	Workplace Safety and Insurance Advisory Program Administration	605,300
3	11,401,900	(100,000)	11,301,900	Office of the Worker Adviser	11,128,135
4	3,825,500	(100,000)	3,725,500	Office of the Employer Adviser	3,671,682
7	115,601,400	(1,600,900)	114,000,500	Prevention Office	113,289,954
	220,582,000	**(2,112,100)**	**218,469,900**	**TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**216,930,279**
CAPITAL EXPENSE					
6	254,300		254,300	Occupational Health and Safety	220,000
8	490,000		490,000	Prevention Office	426,233
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	745,300		**745,300**	**TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	**646,233**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1604 CAPITAL ASSETS				**OCCUPATIONAL HEALTH AND SAFETY PROGRAM**	
5	1,000		1,000	Occupational Health and Safety	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM.....**	**0**

Program Description

Occupational Health and Safety (OHS) Program's primary mandate is the setting, communicating and enforcing of the occupational health and safety legislation and regulations, and coordinating Ontario's workplace injury and illness prevention system to reduce or eliminate workplace injury or illness.

Largely through inspections and investigations of workplaces, the OHS program monitors compliance with the *Occupational Health and Safety Act* (the Act), and assists workplace parties in securing a healthy and safe working environment. Through the administration and enforcement of the Act and its regulations, it encourages employers and workers to cooperatively identify and control health and safety hazards.

The Prevention Office is responsible for initiatives aimed at preventing occupational injuries, illness and fatalities in Ontario. This includes the development of a province-wide health and safety strategy to align OHS priorities across all system partners, and related implementation activities such as mandatory workplace health and safety training, standards, research and awareness. The Office establishes standards for, and approval of high risk training programs and providers; as well as requirements for certification of joint health and safety committee members. It also oversees prevention research and innovation grants programs which provide funding to recipients who meet specific eligibility criteria. Through transfer payment agreements, the office designates and maintains oversight of Health and Safety Associations, who offer specific training, consulting and clinical services.

The Office of the Worker Adviser (OWA) provides advisory, representation and educational services to non-unionized injured workers and survivors in workplace insurance cases, including representation before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal. The OWA also provides the same range of services to non-unionized workers in reprisal complaint cases under Section 50 of the *Occupational Health and Safety Act*, including representation at the Ontario Labour Relations Board.

The Office of the Employer Adviser (OEA) provides advisory and educational services to all Ontario employers and representation services primarily to smaller employers, with fewer than 100 employees, with regard to workplace safety insurance matters before the Workplace Safety and Insurance Board and the Workplace Safety and Insurance Appeals Tribunal. The OEA also provides representation services to employers with fewer than 50 workers at the Ontario Labour Relations Board in reprisal complaint cases under Section 50 of the *Occupational Health and Safety Act*.

MINISTRY OF LABOUR

OCCUPATIONAL HEALTH AND SAFETY PROGRAM – VOTE 1604

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Occupational Health and Safety (Item 1)		
Salaries and wages		57,932,310
Employee benefits		8,259,466
Transportation and communication		3,326,531
Services		17,161,803
Supplies and equipment		1,230,098
Transfer payments		
Grants to Radiation Safety Institute of Canada	40,000	
Grants to promote improved health and safety practices	285,000	
		325,000
		88,235,208
Workplace Safety and Insurance Advisory Program Administration (Item 2)		
Salaries and wages		505,200
Employee benefits		75,900
Transportation and communication		8,200
Services		5,600
Supplies and equipment		10,400
		605,300
Office of the Worker Adviser (Item 3)		
Salaries and wages		7,391,566
Employee benefits		2,057,482
Transportation and communication		260,195
Services		1,342,232
Supplies and equipment		76,660
		11,128,135
Office of the Employer Adviser (Item 4)		
Salaries and wages		2,530,668
Employee benefits		619,246
Transportation and communication		114,968
Services		383,994
Supplies and equipment		22,806
		3,671,682
Prevention Office (Item 7)		
Salaries and wages		7,678,934
Employee benefits		1,180,415
Transportation and communication		201,633
Services		4,385,886
Supplies and equipment		71,050
Transfer payments		
Health and Safety Associations	90,385,918	
Prevention Research	7,348,679	
Prevention Grants	2,037,439	
		99,772,036
		113,289,954
TOTAL OPERATING EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**216,930,279**
CAPITAL EXPENSE		
Occupational Health and Safety (Item 6)		
Other Transactions		220,000
		220,000
Prevention Office Capital (Item 8)		
Transfer payments		
Health and Safety Associations Capital		426,233
		426,233
TOTAL CAPITAL EXPENSE FOR OCCUPATIONAL HEALTH AND SAFETY PROGRAM		**646,233**

MINISTRY OF LABOUR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1605 OPERATING EXPENSE				**EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM**	
1	40,480,400	(100,000)	40,380,400	Employment Standards	39,850,839
	40,480,400	**(100,000)**	**40,380,400**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM .....**	**39,850,839**
CAPITAL EXPENSE					
2	66,700		66,700	Employment Standards	0
	66,700		**66,700**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM .....**	**0**

Program Description

The Employment Rights and Responsibilities Program (ERRP) is responsible for the administration and enforcement of the *Employment Standards Act, 2000* and its regulations, and the *Employment Protection for Foreign Nationals Act*.

The ERRP ensures that Ontario workers are protected by minimum standards of employment covering wages and working conditions. It promotes compliance with these standards through inspections, investigations and enforcement initiatives, and encourages self-reliance through education, outreach and partnership efforts.

MINISTRY OF LABOUR

EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM – VOTE 1605

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	
OPERATING EXPENSE		
Employment Standards (Item 1)		
Salaries and wages	24,346,850	
Employee benefits	3,770,372	
Transportation and communication	1,251,244	
Services	10,275,702	
Supplies and equipment	206,671	
	39,850,839	
TOTAL OPERATING EXPENSE FOR EMPLOYMENT RIGHTS AND RESPONSIBILITIES PROGRAM	**39,850,839**	

MINISTRY OF LABOUR

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Nuclear Worker Agreement	29,992	36,843
REIMBURSEMENTS OF EXPENDITURES		
The *Occupational Health and Safety Act* – WSIB	211,383,345	213,039,741
The *Workplace Safety and Insurance Act* – WSIB	15,405,116	0
Unions' Share of Grievance Settlement Board costs	1,079,414	1,186,249
Employers' Share of Grievance Settlement Board costs	220,993	242,777
Employee Wage Protection Program	75,604	1,206
Client Recovery of Dispute Resolution Services Grievance Mediation costs	70,534	0
	228,235,006	214,469,973
FEES, LICENCES AND PERMITS		
Materials Testing	472,590	460,503
Interactive Solutions Program	75,446	0
FOI Information Request	12,291	8,692
FOI Application Fee	4,843	5,017
Arbitrator's Development Program	100	200
	565,270	474,412
FINES AND PENALTIES		
Employment Standards – Administration Fee (Order to Pay)	240,204	299,701
Monetary Penalty (Notice of Contravention)	38,575	24,659
Fines and Penalties – Administrative Fines	8,447	78,035
	287,226	402,395
SALES AND RENTALS		
Publications, printouts, photocopies etc.	45,633	36,591
Subscriptions	10,200	3,605
	55,833	40,196
RECOVERY OF PRIOR YEARS' EXPENDITURES	73,546	994
ROYALTIES		
Royalties from Publications	31,574	0

MINISTRY OF LABOUR

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
MISCELLANEOUS		
Construction Grievances	480,250	545,250
Other	221,006	8,482
	701,256	553,732
TOTAL MINISTRY REVENUE	**229,979,703**	**215,978,545**

OFFICE OF THE LIEUTENANT GOVERNOR

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OFFICE OF THE LIEUTENANT GOVERNOR

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
1,407,643	Office of the Lieutenant Governor	1,609,500	1,467,643
1,407,643	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR**	**1,609,500**	**1,467,643**

OFFICE OF THE LIEUTENANT GOVERNOR

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
1701 OPERATING EXPENSE				**OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM**	
1	1,609,500		1,609,500	Office of the Lieutenant Governor	1,467,643
	1,609,500		**1,609,500**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM.....**	**1,467,643**

Program Description

This program provides the services required by the Lieutenant Governor in performing her constitutional, representational and community duties. In her constitutional role, the Lieutenant Governor represents the Queen, appoints as Premier the party leader having the confidence of the Legislative Assembly, swears in the Executive Council, outlines the Government's plans in the Speech from the Throne, provides the Royal Assent needed for bills to become law, approves orders-in-council and appointments recommended by Cabinet, and prorogues or dissolves each session of Parliament. In her representational and community role, the Lieutenant Governor represents the people of Ontario and acts as the Province's official host, welcoming the Queen and members of Canada's Royal Family, Commonwealth and foreign government officials, diplomatic representatives and visiting VIPs. The Lieutenant Governor promotes many important initiatives, most notably those that integrate environmental, economic, social, educational and cultural concerns, as well as those that enhance a relationship with the province's Indigenous peoples.

OFFICE OF THE LIEUTENANT GOVERNOR

OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM – VOTE 1701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	
OPERATING EXPENSE		
Office of the Lieutenant Governor (Item 1)		
Salaries and wages	897,580	
Employee benefits	108,568	
Transportation and communication	35,212	
Services	184,872	
Supplies and equipment	85,611	
Other transactions		
Discretionary allowance	155,800	
	1,467,643	
TOTAL OPERATING EXPENSE FOR OFFICE OF THE LIEUTENANT GOVERNOR PROGRAM	**1,467,643**	

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

FISCAL YEAR, 2015 – 2016

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MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
20,702,605	Ministry Administration	21,847,087	21,596,788
27,054,604	Municipal Services and Building Regulation	23,389,800	23,318,018
77,928,894	Local Government and Planning Policy	120,350,200	119,912,882
875,999,343	Affordable Housing	862,634,700	861,921,919
1,001,685,446	**TOTAL OPERATING EXPENSE**	**1,028,221,787**	**1,026,749,607**
	CAPITAL EXPENSE		
1,201,000	Ministry Administration	1,000	0
2,655,001	Municipal Services and Building Regulation	286,000	280,000
0	Local Government and Planning Policy	1,000	0
127,547,409	Affordable Housing	248,448,800	150,314,466
131,403,410	**TOTAL CAPITAL EXPENSE**	**248,736,800**	**150,594,466**
	CAPITAL ASSETS		
0	Municipal Services and Building Regulation	1,000	0
0	**TOTAL CAPITAL ASSETS**	**1,000**	**0**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
1901				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	22,516,900	(750,000)	21,766,900	Ministry Administration	21,530,820
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
	22,597,087	**(750,000)**	**21,847,087**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**21,596,788**
CAPITAL EXPENSE					
2	1,000		1,000	Ministry Administration Capital	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The objectives of this program are to: provide leadership, direction, coordination and controllership for all the central agency requirements (including statutory and regulatory compliance) and corporate programs and activities of the ministry; provide effective communications and issues management support; provide efficient and effective strategic advice, legal advice and services, business and resources planning, corporate emergency and security management, risk management and service delivery management support to the ministry; establish controls and controllership mechanisms, reporting and management standards, service standards and performance measures; and oversight of the ministry's human, financial, information management and information technology resources, and physical assets. This program also provides management and operational support services to the ministry and its agencies.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MINISTRY ADMINISTRATION PROGRAM – VOTE 1901

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		9,253,419
Employee benefits		1,258,995
Transportation and communication		222,315
Services		10,480,226
Supplies and equipment		315,864
		21,530,820
Main Office		
Salaries and wages	1,788,027	
Employee benefits	220,201	
Transportation and communication.	59,158	
Services	57,225	
Supplies and equipment	20,542	
		2,145,153
Communications Services		
Salaries and wages	2,338,026	
Employee benefits	331,018	
Transportation and communication.	41,353	
Services	275,366	
Supplies and equipment	19,293	
		3,005,056
Financial and Administrative Services		
Salaries and wages	3,989,658	
Employee benefits	550,303	
Transportation and communication.	73,780	
Services	1,950,000	
Supplies and equipment	193,144	
		6,756,884
Human Resources		
Salaries and wages	1,137,709	
Employee benefits	150,864	
Transportation and communication.	17,403	
Services	180,355	
Supplies and equipment	9,674	
		1,496,005
Legal Services		
Transportation and communication	23,987	
Services	5,195,733	
Supplies and equipment	73,211	
		5,292,931
Audit Services		
Services	966,651	
		966,651
Information Systems		
Employee benefits	6,610	
Transportation and communication	6,633	
Services	1,854,897	
		1,868,141
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**21,596,788**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1902 OPERATING EXPENSE				**MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM**	
4	21,140,800	2,249,000	23,389,800	Municipal Services and Building Regulation.....	23,318,018
	21,140,800	**2,249,000**	**23,389,800**	**TOTAL OPERATING EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**23,318,018**
CAPITAL EXPENSE					
3	3,000	281,000	284,000	Municipal Services and Building Regulation.....	280,000
8	1,000		1,000	Municipal Services and Building Regulation, Expense related to Capital Assets.....	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	5,000	**281,000**	**286,000**	**TOTAL CAPITAL EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**280,000**
CAPITAL ASSETS					
7	1,000		1,000	Municipal Services and Building Regulation.....	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM.....**	**0**

Program Description

This program is the ministry's interface with municipal clients responsible for providing services and implementing programs within Municipal Services and Building Regulation core businesses. It is also the province's key point of contact with the building sector on matters related to Ontario's Building Code. Its main priorities are to: oversee the implementation of the *Municipal Act*, the *Planning Act*, the *Housing Services Act*, the *Building Code Act* and related legislation, regulations, policies and programs; strengthen municipal capacity to achieve financial sustainability, prosperity and resiliency; lead the province's one-window land-use planning and assist municipalities in delivering their full land-use planning authority; support or coordinate the delivery of capacity building to municipal clients; and protect public safety in buildings. This program also supports key government initiatives such as renewable energy, water conservation, source water protection and barrier-free accessibility in the built environment. It administers numerous transfer payment programs, including provincial disaster assistance programs, and manages the ministry's Order-in-Council Emergency Management Program.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM – VOTE 1902

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Municipal Services and Building Regulation (Item 4)		
Salaries and wages		13,496,816
Employee benefits		1,689,336
Transportation and communication		468,917
Services		5,652,110
Supplies and equipment		201,567
Transfer payments		
Disaster Recovery Assistance for Ontarians	200,000	
Disaster Relief Assistance to Municipalities	20,000	
Payments under the *Municipal Tax Assistance Act*	87,230,280	
Taxes on Tenanted Provincial Properties under the *Municipal Tax Assistance Act*	9,498,021	
Assistance to Moosonee	1,146,000	
Capacity and Leadership Grants for Municipalities and Municipal Organizations	100,000	
Assistance to Planning Boards	343,273	
		98,537,574
		120,046,320
Less: Recoveries		96,728,302
		23,318,018
TOTAL OPERATING EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM		**23,318,018**

	$
CAPITAL EXPENSE	
Municipal Services and Building Regulation (Item 3)	
Transfer payments	
Disaster Relief Assistance to Municipalities	280,000
	280,000
TOTAL CAPITAL EXPENSE FOR MUNICIPAL SERVICES AND BUILDING REGULATION PROGRAM	**280,000**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1903				**LOCAL GOVERNMENT AND**	
OPERATING EXPENSE				**PLANNING POLICY PROGRAM**	
7	14,386,700	79,300	14,466,000	Local Government and Planning Policy	14,385,384
10	6,589,100	(1,600,000)	4,989,100	Ontario Growth Secretariat	4,632,383
S	4,495,100		4,495,100	Bad Debt Expense, the *Financial Administration Act*	4,495,115
S	96,400,000		96,400,000	Toronto Loan Remission, the *Financial Administration Act*	96,400,000
	121,870,900	**(1,520,700)**	**120,350,200**	**TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM**	**119,912,882**
CAPITAL EXPENSE					
9	1,000		1,000	Local Government and Planning Policy Capital	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM**	**0**

Program Description

The objectives of this program are well-planned, safe, strong, sustainable and healthy communities that enhance quality of life and support a prosperous economy. The Local Government and Planning Policy Program contributes to a long-term policy, administrative, and legislative framework that enhances the accountability, transparency and effectiveness of local government and democratic processes; improves environmental protection, growth management, conservation of greenspace and healthy economic growth and resiliency; provides tools to improve local service delivery, reduce costs, achieve financial sustainability, enhance accountability to taxpayers, and builds and maintains effective partnerships with key municipal and professional associations, municipalities, Aboriginal peoples and other ministries and governments; manage Ontario's population growth and preserve agricultural sensitive lands by leading the Places to Grow initiative; and helps develop and implement regional growth plans. All of this work is guided by a partnership approach and meaningful stakeholder and municipal engagement and consultation.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM – VOTE 1903

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Local Government and Planning Policy (Item 7)	
Salaries and wages	8,221,030
Employee benefits	1,105,624
Transportation and communication	114,205
Services	2,762,095
Supplies and equipment	44,305
Transfer payments	
Municipal Research and Analysis Grant	2,138,125
	14,385,384
Ontario Growth Secretariat (Item 10)	
Salaries and wages	2,968,663
Employee benefits	413,799
Transportation and communication	51,077
Services	939,918
Supplies and equipment	59,477
Transfer payments	
Growth Fund	199,448
	4,632,383
Statutory Appropriations	
Other transactions	
Bad Debt Expense, the *Financial Administration Act*	4,495,115
Transfer payments	
Toronto Loan Remission, the *Financial Administration Act*	96,400,000
	100,895,115
TOTAL OPERATING EXPENSE FOR LOCAL GOVERNMENT AND PLANNING POLICY PROGRAM	**119,912,882**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
1904				**AFFORDABLE HOUSING PROGRAM**	
OPERATING EXPENSE					
2	821,677,400	39,064,600	860,742,000	Social and Market Housing	860,078,313
3	1,422,700	470,000	1,892,700	Residential Tenancy	1,836,568
S	0	0	0	Bad Debt Expense, the *Financial Administration Act*	7,038
	823,100,100	**39,534,600**	**862,634,700**	**TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM**	**861,921,919**
CAPITAL EXPENSE					
4	194,142,700	54,306,100	248,448,800	Affordable Housing Capital	150,314,466
	194,142,700	**54,306,100**	**248,448,800**	**TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM**	**150,314,466**

Program Description

The objectives of this program are to: deliver on the government's commitments on affordable housing and homelessness prevention; create a regulatory framework that protects tenants and landlords and encourages proper maintenance and investment in rental housing; and support municipalities, housing providers and other external stakeholders, in order to help them meet their housing responsibilities. To meet its objectives, the program provides a full range of services: policy development, program design, delivery compliance, complaints resolution, and funding for affordable and social housing and homelessness.

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

AFFORDABLE HOUSING PROGRAM – VOTE 1904

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Social and Market Housing (Item 2)		
Salaries and wages		9,487,878
Employee benefits		1,378,352
Transportation and communication		128,810
Services		2,625,673
Supplies and equipment		90,197
Transfer payments		
Payments to Service Managers Including Non-Profit Operations in Unorganized Territories	423,932,760	
Payments to Ontario Mortgage Housing Corporation	87,320,126	
Rural and Native Housing Program	7,573,300	
Homelessness Prevention Program	293,707,100	
Investment in Affordable Housing - Rent Supports - Provincial	40,284,600	
		852,817,886
		866,528,796
Less: Recoveries		6,450,483
		860,078,313
Residential Tenancy (Item 3)		
Salaries and wages		1,311,100
Employee benefits		220,834
Transportation and communication		48,900
Services		247,038
Supplies and equipment		8,696
		1,836,568
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		7,038
		7,038
TOTAL OPERATING EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**861,921,919**
CAPITAL EXPENSE		
Affordable Housing Capital (Item 4)		
Transfer payments		
Investment in Affordable Housing Extension - Federal	80,130,000	
Investment in Affordable Housing Extension - Provincial	39,760,364	
Ontario Mortgage and Housing Corporation Capital Expenses	9,991,246	
Affordable Housing Program Provincial Contribution	15,518,064	
Aboriginal Housing Trust	2,820,700	
Pan/Parapan AM Games Affordable Units	2,094,092	
		150,314,466
		150,314,466
TOTAL CAPITAL EXPENSE FOR AFFORDABLE HOUSING PROGRAM		**150,314,466**

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Social Housing Reimbursement (C.M.H.C.)	439,175,435	449,020,220
Affordable Housing Agreement (C.M.H.C.)	80,130,000	58,250,431
Ice Storm	80,000,000	0
Canada Ontario Rental Supply Program	0	68,575
Other	0	21,879,569
	599,305,435	529,218,795
REIMBURSEMENTS OF EXPENDITURES		
Reimbursement from CMSMS for OHC debt payment	86,904,825	89,845,200
Public Debt Interest	9,572,608	9,907,235
Ontario Home Renewal Program – Municipalities	485,911	27,156
Reimbursement – OHC student housing loans and interest	318,741	480,459
Urban Renewal	46,558	46,558
Union/Association	6,187	87,981
	97,334,830	100,394,589
FEES, LICENCES AND PERMITS		
Building Code Qualification/Regulation fees	977,244	589,680
Building Code Admin Training	142,110	113,340
Building Materials Evaluation fees	60,481	30,085
Fees for Planning Approvals	56,560	47,500
Investigation and Enforcement Unit Fees	16,736	10,070
	1,253,131	790,675
SALES AND RENTALS		
OMC Lease Conversion	81,263	293,655
OMC Lease Revenue	39,353	93,148
OMC Deferred Mortgage	0	5,479
	120,616	392,282
RECOVERY OF PRIOR YEARS' EXPENDITURES	123,348,720	92,410,234

MINISTRY OF MUNICIPAL AFFAIRS AND HOUSING

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
MISCELLANEOUS		
Interest on loans	4,496,143	5,805,322
Interest Penalties	1,133	252
Other	33,402	3,626
	4,530,678	5,809,200
TOTAL MINISTRY REVENUE	**825,893,410**	**729,015,775**

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2016

	2016 $	2015 $
City of Toronto	91,904,885	9,194,362
Municipal and school tax credit assistance	9,032	10,166
The *Shoreline Property Assistance Act*	5,856	5,293
TOTAL REPAYMENTS OF LOANS AND INVESTMENTS	**91,919,773**	**9,209,821**

MINISTRY OF NATURAL RESOURCES AND FORESTRY

FISCAL YEAR, 2015 – 2016

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- LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER 2-313
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STATEMENT OF REVENUE 2-315

MINISTRY OF NATURAL RESOURCES AND FORESTRY

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
40,131,914	Ministry Administration	39,952,214	39,792,243
326,364,736	Natural Resource Management	338,940,500	332,753,705
109,578,342	Public Protection	127,587,700	127,210,414
31,846,429	Land and Resources Information and Information Technology Cluster	31,505,300	31,499,378
507,921,421	**TOTAL OPERATING EXPENSE**	**537,985,714**	**531,255,740**
	OPERATING ASSETS		
193,200	Natural Resource Management	917,600	917,600
40,497	Public Protection	37,000	36,960
0	Land and Resources Information and Information Technology Cluster	0	0
233,697	**TOTAL OPERATING ASSETS**	**954,600**	**954,560**
	CAPITAL EXPENSE		
62,828,081	Natural Resource Management	41,487,600	42,052,812
8,945,874	Public Protection	9,071,800	7,929,218
71,773,955	**TOTAL CAPITAL EXPENSE**	**50,559,400**	**49,982,030**
	CAPITAL ASSETS		
22,356,846	Natural Resource Management	32,138,500	31,358,860
29,210,282	Public Protection	29,522,200	26,042,360
51,567,128	**TOTAL CAPITAL ASSETS**	**61,660,700**	**57,401,220**

MINISTRY OF NATURAL RESOURCES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2101				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	39,675,500	211,700	39,887,200	Ministry Administration	39,726,275
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	39,740,514	**211,700**	**39,952,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM ..... **	**39,792,243**

Program Description

The Administration Program provides strategic management leadership and advice, legal counsel, communications and administrative services in support of business areas.

The program also provides leadership and advice in business planning, financial management, controllership and human resource management.

MINISTRY OF NATURAL RESOURCES AND FORESTRY

MINISTRY ADMINISTRATION PROGRAM – VOTE 2101

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		14,755,568
Employee benefits		5,027,841
Transportation and communication		540,309
Services		18,799,541
Supplies and equipment		354,293
Transfer payments		
Summer Experience	590,150	
Youth Programs Resource Stewardship	100,000	
		690,150
		40,167,702
Less: Recoveries		441,427
		39,726,275
Main Office		
Salaries and wages	2,844,453	
Employee benefits	366,834	
Transportation and communication	143,975	
Services	198,257	
Supplies and equipment	102,397	
		3,655,916
Finance and Administration		
Salaries and wages	4,258,091	
Employee benefits	612,075	
Transportation and communication	98,010	
Services	9,988,487	
Supplies and equipment	34,568	
		14,991,231
Human Resources		
Salaries and wages	2,597,499	
Employee benefits	3,349,486	
Transportation and communication	149,008	
Services	562,502	
Supplies and equipment	29,884	
Transfer payments		
Summer Experience	590,150	
Youth Programs Resource Stewardship	100,000	
	7,378,529	
Less: Recoveries	441,427	
		6,937,102
Communications Services		
Salaries and wages	3,237,719	
Employee benefits	465,613	
Transportation and communication	44,478	
Services	612,909	
Supplies and equipment	98,797	
		4,459,516
Legal Services		
Salaries and wages	49,007	
Transportation and communication	44,589	
Services	6,734,941	
Supplies and equipment	53,716	
		6,882,253
Audit Services		
Services	443,200	
		443,200
Niagara Escarpment Commission		
Salaries and wages	1,768,799	
Employee benefits	233,833	
Transportation and communication	60,249	
Services	259,245	
Supplies and equipment	34,931	
		2,357,057
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**39,792,243**

MINISTRY OF NATURAL RESOURCES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 OPERATING EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
1	317,909,100	6,164,600	324,073,700	Sustainable Resource Management	323,023,820
2	9,650,300	124,500	9,774,800	Ontario Parks	9,634,061
S	5,091,000		5,091,000	Bad Debt Expense, the *Financial Administration Act*.....	95,824
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	332,651,400	**6,289,100**	**338,940,500**	**TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM .....**	**332,753,705**
OPERATING ASSETS					
5	202,300	715,300	917,600	Natural Resource Management – Operating Assets	917,600
	202,300	**715,300**	**917,600**	**TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM .....**	**917,600**

MINISTRY OF NATURAL RESOURCES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2103 CAPITAL EXPENSE				**NATURAL RESOURCE MANAGEMENT PROGRAM**	
3	37,122,700	(4,326,100)	32,796,600	Infrastructure for Natural Resource Management	29,199,909
6	1,000	(1,000)	0	Environmental Remediation	0
S	8,691,000		8,691,000	Amortization, the *Financial Administration Act*	12,852,903
	45,814,700	**(4,327,100)**	**41,487,600**	**TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**42,052,812**
CAPITAL ASSETS					
4	30,632,900	1,505,600	32,138,500	Infrastructure for Natural Resource Management – Capital Assets	31,358,860
	30,632,900	**1,505,600**	**32,138,500**	**TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM**	**31,358,860**

Program Description

The Natural Resources Management Program provides leadership and oversight in the management of Ontario's forests, Crown land, water, renewable energy, aggregate and petroleum resources through the development, implementation and improvement of legislation, policies, programs, information systems and standards.

The Program endeavours to ensure a healthy, viable forest industry in Ontario, and foster a competitive business environment by promoting jobs and investment in the forestry sector.

The Natural Resources Management Program also provides leadership and oversight in the management of Ontario's fish and wildlife resources, parks and protected areas, including the protection and management of provincially significant natural, cultural and recreational environment in order to promote healthy and sustainable ecosystems, conserve biodiversity, and enhance opportunities for outdoor recreation.

In addition, the Program provides leadership and oversight in the management of capital infrastructure assets such as fish culture facilities, Parks, Crown land, water, and other infrastructure investments including the development and application of geographic and land information and infrastructure to share such information to deliver ministry programs.

MINISTRY OF NATURAL RESOURCES AND FORESTRY

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Sustainable Resource Management (Item 1)		
Salaries and wages		170,760,839
Employee benefits		27,207,149
Transportation and communication		12,093,564
Services		148,389,918
Supplies and equipment		9,730,111
Transfer payments		
Species at Risk in Ontario Stewardship	4,630,320	
Invasive Species Management Centre	1,000,000	
Fur Institute	40,000	
Annuities and Bonuses to Indians under Treaty No.9	107,903	
Policy Resource Stewardship	2,070,800	
Ontario Wood Promotion Program	972,030	
Aboriginal Economic Development	425,863	
Bio-Economy Investment Attraction	4,000,000	
Support to the operation of the Experimental Lakes Area	2,000,000	
Provincial Services Resource Stewardship	249,165	
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	4,805,000	
Payments in lieu of municipal taxation	7,502,649	
Taxes on tenanted Provincial properties	3,895,151	
Grants to Conservation Authorities – Program Operations	7,448,000	
Far North Program	2,380,288	
First Nation Resource Development	935,000	
Private Gas Well Incentive Program	3,545	
Regional Operations Resource Stewardship	2,203,241	
Fish and Wildlife Resource Stewardship	400,000	
		45,068,955
		413,250,536
Less: Recoveries		90,226,716
		323,023,820
Mapping and Geographic Information		
Salaries and wages	8,338,897	
Employee benefits	1,217,178	
Transportation and communication	161,980	
Services	3,596,642	
Supplies and equipment	199,799	
	13,514,496	
Less: Recoveries	4,828,825	
		8,685,671
Policy and Planning		
Salaries and wages	19,290,622	
Employee benefits	3,385,991	
Transportation and communication	1,226,437	
Services	5,659,895	
Supplies and equipment	498,807	
Transfer payments		
Species at Risk in Ontario Stewardship	4,630,320	
Invasive Species Management Centre	1,000,000	
Fur Institute	40,000	
Annuities and Bonuses to Indians under Treaty No. 9	107,903	
Policy Resource Stewardship	2,070,800	
	7,849,023	
	37,910,775	
Less: Recoveries	553,382	
		37,357,393
Forest Industry		
Salaries and wages	8,123,209	
Employee benefits	1,139,719	
Transportation and communication	658,965	
Services	65,310,694	
Supplies and equipment	278,597	
Transfer payments		
Ontario Wood Promotion Program	972,030	
Aboriginal Economic Development	425,863	
Bio-Economy Investment Attraction	4,000,000	
	5,397,893	
		80,909,077
Provincial Services, Science and Research		
Salaries and wages	31,217,980	
Employee benefits	4,800,826	
Transportation and communication	1,904,494	
Services	14,686,006	
Supplies and equipment	1,821,236	
Transfer payments		
Support to the operation of the Experimental Lakes Area	2,000,000	
Provincial Services Resource Stewardship	249,165	
	2,249,165	
	56,679,707	
Less: Recoveries	12,292,179	
		44,387,528

MINISTRY OF NATURAL RESOURCES AND FORESTRY

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
Regional Operations		
Salaries and wages	62,025,309	
Employee benefits	10,498,793	
Transportation and communication	4,960,575	
Services	18,672,165	
Supplies and equipment	2,493,483	
Transfer payments		
Southern Ontario Private Land Afforestation and Urban Tree Planting Delivery Partners	4,805,000	
Payments in lieu of municipal taxation	7,502,649	
Taxes on tenanted Provincial properties	3,895,151	
Grants to Conservation Authorities – Program Operations	7,448,000	
Far North Program	2,380,288	
First Nation Resource Development	935,000	
Private Gas Well Incentive Program	3,545	
Regional Operations Resource Stewardship	2,203,241	
	127,823,199	
Less: Recoveries	1,029,392	
		126,793,807
Fish and Wildlife Special Purpose Funds		
Salaries and wages	39,061,284	
Employee benefits	5,879,031	
Transportation and communication	3,181,113	
Services	17,868,099	
Supplies and equipment	4,438,189	
Transfer payments		
Fish and Wildlife Resource Stewardship	400,000	
	70,827,716	
Less: Recoveries	70,827,716	
		0
Program Administration		
Salaries and wages	2,703,538	
Employee benefits	285,611	
Services	22,596,417	
	25,585,566	
Less: Recoveries	695,222	
		24,890,344
Ontario Parks (Item 2)		
Salaries and wages		46,739,170
Employee benefits		6,347,423
Transportation and communication		1,922,019
Services		20,308,497
Supplies and equipment		15,486,210
Transfer payments		
Ontario Parks Partners' Bursary Program	20,000	
Ontario Parks Resource Stewardship	75,500	
		95,500
		90,898,819
Less: Recoveries		81,264,758
		9,634,061
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		95,824
		95,824
TOTAL OPERATING EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**332,753,705**
OPERATING ASSETS		
Natural Resource Management – Operating Assets (Item 5)		
Deposits and prepaid expenses		917,600
		917,600
TOTAL OPERATING ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**917,600**

MINISTRY OF NATURAL RESOURCES AND FORESTRY

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
CAPITAL EXPENSE		
Infrastructure for Natural Resource Management (Item 3)		
Transportation and communication		220,913
Services		21,583,131
Supplies and equipment		4,780,311
Other Transactions		118,553
Transfer payments		
Conservation Authorities Infrastructure		5,000,000
Investment in Shared Infrastructure		100,000
		31,802,908
Less: Recoveries		2,602,999
		29,199,909
Provincial Services, Science and Research		
Transportation and communication	44,471	
Services	1,376,858	
Supplies and equipment	1,980,653	
		3,401,982
Regional Operations		
Transportation and communication	58,386	
Services	12,956,778	
Supplies and equipment	725,010	
Transfer payments		
Conservation Authorities Infrastructure	5,000,000	
	18,740,174	
Less: Recoveries	2,602,999	
		16,137,175
Forest Industry		
Services	142,709	
		142,709
Ministry Support Infrastructure		
Transportation and communication	37,901	
Services	2,805,536	
Supplies and equipment	317,120	
		3,160,557
Ontario Parks Infrastructure		
Transportation and communication	80,155	
Services	4,301,250	
Supplies and equipment	1,757,528	
Other transactions	118,553	
Transfer payments		
Investment in Shared Infrastructure	100,000	
		6,357,486
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		12,852,903
		12,852,903
TOTAL CAPITAL EXPENSE FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**42,052,812**

MINISTRY OF NATURAL RESOURCES AND FORESTRY

NATURAL RESOURCE MANAGEMENT PROGRAM – VOTE 2103

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
CAPITAL ASSETS		
Infrastructure for Natural Resource Management – Capital Assets (Item 4)		
Land		1,650
Buildings – salaries and wages		158,246
Buildings – employee benefits		22,499
Buildings – asset costs		10,792,683
Machinery and Equipment – asset costs		631,346
Transportation infrastructure – asset costs		8,877,777
Dams and Engineering Structures– salaries and wages		129,190
Dams and Engineering Structures– employee benefits		19,507
Dams and Engineering Structures– asset costs		8,569,850
Land and marine fleet – asset costs		2,156,112
		31,358,860
Provincial Services, Science and Research		
Dams and Engineering Structures– asset costs	659,384	
Machinery and Equipment – asset costs	231,486	
Land and marine fleet– asset costs	2,156,112	
		3,046,982
Ontario Parks		
Buildings – salaries and wages	158,246	
Buildings – employee benefits	22,499	
Buildings – asset costs	6,901,760	
Machinery and Equipment – asset costs	207,325	
Transportation infrastructure – asset costs	877,777	
Dams and Engineering Structures– salaries and wages	129,190	
Dams and Engineering Structures– employee benefits	19,507	
Dams and Engineering Structures– asset costs	3,439,087	
		11,755,391
Regional Operations		
Land	1,650	
Dams and Engineering Structures– asset costs	4,471,379	
		4,473,029
Forest Industry		
Machinery and Equipment – asset costs	192,535	
Transportation infrastructure – asset costs	8,000,000	
		8,192,535
Ministry Support Infrastructure		
Buildings – asset costs	3,890,923	
		3,890,923
TOTAL CAPITAL ASSETS FOR NATURAL RESOURCE MANAGEMENT PROGRAM		**31,358,860**

MINISTRY OF NATURAL RESOURCES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2104				**PUBLIC PROTECTION PROGRAM**	
OPERATING EXPENSE					
1	100,160,200	27,417,500	127,577,700	Public Protection	127,210,414
S	10,000		10,000	Bad Debt Expense, the *Financial Administration Act*	0
	100,170,200	**27,417,500**	**127,587,700**	**TOTAL OPERATING EXPENSE FOR PUBLIC PROTECTION PROGRAM**	**127,210,414**
OPERATING ASSETS					
3	53,600	(16,600)	37,000	Public Safety and Emergency Response – Operating Assets	36,960
	53,600	**(16,600)**	**37,000**	**TOTAL OPERATING ASSETS FOR PUBLIC PROTECTION PROGRAM**	**36,960**
CAPITAL EXPENSE					
5	5,145,500	(234,700)	4,910,800	Infrastructure for Public Safety and Emergency Response	4,834,826
S	4,161,000		4,161,000	Amortization, the *Financial Administration Act*	3,094,392
	9,306,500	**(234,700)**	**9,071,800**	**TOTAL CAPITAL EXPENSE FOR PUBLIC PROTECTION PROGRAM**	**7,929,218**
CAPITAL ASSETS					
4	31,626,500	(2,104,300)	29,522,200	Public Safety and Emergency Response – Capital Assets	26,042,360
	31,626,500	**(2,104,300)**	**29,522,200**	**TOTAL CAPITAL ASSETS FOR PUBLIC PROTECTION PROGRAM**	**26,042,360**

Program Description

The Public Protection Program provides leadership for the delivery of the Ministry's emergency management program for the protection of people and property affected by forest fires, flood, drought, erosion, soil/bedrock instability, and crude and natural gas exploration including natural gas and hydrocarbon underground storage, salt solution mining emergencies and other provincially significant emergencies where assistance is requested.

The program also has responsibility for the planning and provision, directly or indirectly, of non-scheduled air transportation for the Government of Ontario.

MINISTRY OF NATURAL RESOURCES AND FORESTRY

PUBLIC PROTECTION PROGRAM – VOTE 2104

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Public Protection (Item 1)		
Salaries and wages		66,639,671
Employee benefits		8,793,601
Transportation and communication		5,166,043
Services		70,127,852
Supplies and equipment		12,066,495
		162,793,662
Less: Recoveries		35,583,248
		127,210,414
Public Safety and Emergency Response		
Salaries and wages	28,622,240	
Employee benefits	4,374,277	
Transportation and communication.	2,089,093	
Services	19,294,961	
Supplies and equipment	4,609,561	
	58,990,132	
Less: Recoveries	26,643,351	
		32,346,781
Emergency Fire Fighting		
Salaries and wages	38,017,431	
Employee benefits	4,419,324	
Transportation and communication.	3,076,950	
Services	50,832,891	
Supplies and equipment	7,456,934	
	103,803,530	
Less: Recoveries	8,939,897	
		94,863,633
TOTAL OPERATING EXPENSE FOR PUBLIC PROTECTION PROGRAM		**127,210,414**
OPERATING ASSETS		
Public Safety and Emergency Response – Operating Assets (Item 3)		
Deposits and prepaid expenses		36,960
		36,960
TOTAL OPERATING ASSETS FOR PUBLIC PROTECTION PROGRAM		**36,960**
CAPITAL EXPENSE		
Infrastructure for Public Safety and Emergency Response (Item 5)		
Transportation and communication		2,228,025
Services		1,530,427
Supplies and equipment		1,076,374
		4,834,826
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		3,094,392
		3,094,392
TOTAL CAPITAL EXPENSE FOR PUBLIC PROTECTION PROGRAM		**7,929,218**
CAPITAL ASSETS		
Public Safety and Emergency Response – Capital Assets (Item 4)		
Buildings – salaries and wages		136,026
Buildings – employee benefits		18,787
Buildings – asset costs		22,319,955
Dams and engineering structures – asset costs		420,399
Machinery and Equipment – asset costs		547,465
Land and marine fleet – asset costs		2,323,200
Aircraft – asset costs		276,528
		26,042,360
TOTAL CAPITAL ASSETS FOR PUBLIC PROTECTION PROGRAM		**26,042,360**

MINISTRY OF NATURAL RESOURCES AND FORESTRY

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2105				**LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM**	
OPERATING EXPENSE					
1	32,041,900	(536,600)	31,505,300	Land and Resources Information and Information Technology Cluster.....	31,499,378
	32,041,900	**(536,600)**	**31,505,300**	**TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**31,499,378**
OPERATING ASSETS					
2	100,000	(100,000)	0	Land and Resources Information and Information Technology Cluster.....	0
	100,000	**(100,000)**	**0**	**TOTAL OPERATING ASSETS FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM.....**	**0**

Program Description

The Land and Resources Cluster program provides leadership and program delivery in the development and application of information management and information technology for client ministries, specifically, Natural Resources, Aboriginal Affairs, Environment, Agriculture, Food and Rural Affairs and Northern Development and Mines. It is responsible for ensuring the delivery of an integrated Information Technology infrastructure to facilitate and streamline government operations through electronic service delivery and enhance government service through e-business and e-government.

MINISTRY OF NATURAL RESOURCES AND FORESTRY

LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM – VOTE 2105

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Land and Resources Information and Information Technology Cluster (Item 1)	
Salaries and wages	20,722,532
Employee benefits	2,734,788
Transportation and communication	902,193
Services	52,353,109
Supplies and equipment	247,621
	76,960,243
Less: Recoveries	45,460,865
	31,499,378
TOTAL OPERATING EXPENSE FOR LAND AND RESOURCES INFORMATION AND INFORMATION TECHNOLOGY CLUSTER PROGRAM	**31,499,378**

MINISTRY OF NATURAL RESOURCES AND FORESTRY

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Department of Indian Affairs and Northern Development	3,028,504	2,911,849
Softwood Lumber Agreement	1,956,522	0
Canada Ontario Infrastructure Program	168,969	168,969
Mid-Canada Line Radar Sites Remediation	0	4,706,000
	5,153,995	7,786,818
REIMBURSEMENTS OF EXPENDITURES	12,294,930	12,380,559
FEES, LICENCES AND PERMITS		
Aggregate licences	6,101,319	5,625,557
Other	211,614	660,433
	6,312,933	6,285,990
FINES AND PENALTIES	522,958	830,428
SALES AND RENTALS		
Sale of Capital Assets	753,384	1,645,555
Other	10,366,863	9,047,841
	11,120,247	10,693,396
ROYALTIES		
Water Power	124,359,634	126,747,213
Crown Timber Stumpage	34,986,310	32,775,429
Petroleum resources offshore	2,211,053	3,278,423
Aggregate royalties	1,435,380	1,740,591
Other	11,429	7,716
	163,003,806	164,549,372
RECOVERY OF PRIOR YEARS' EXPENDITURES	(36,090)	2,276,401
MISCELLANEOUS	812,243	1,207,146
TOTAL MINISTRY REVENUE	**199,185,022**	**206,010,110**

unaudited

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

FISCAL YEAR, 2015 – 2016

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MINISTRY OF NORTHERN DEVELOPMENT AND MINES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
11,434,728	Ministry Administration	12,506,514	11,972,787
246,513,807	Northern Development	256,745,600	241,795,960
40,903,933	Mines and Minerals	46,663,700	44,679,342
298,852,468	**TOTAL OPERATING EXPENSE**	**315,915,814**	**298,448,089**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
10,000,000	Northern Development	261,000	0
0	Mines and Minerals	1,000	0
10,000,000	**TOTAL OPERATING ASSETS**	**263,000**	**0**
	CAPITAL EXPENSE		
1,310,189	Ministry Administration	2,000	0
373,679,591	Northern Development	386,452,600	386,200,060
4,936,218	Mines and Minerals	12,915,100	11,270,995
379,925,998	**TOTAL CAPITAL EXPENSE**	**399,369,700**	**397,471,055**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
492,585,089	Northern Development	579,601,000	560,818,141
0	Mines and Minerals	1,000	0
492,585,089	**TOTAL CAPITAL ASSETS**	**579,603,000**	**560,818,141**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2201				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	13,291,500	(850,000)	12,441,500	Ministry Administration	11,906,819
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	13,356,514	**(850,000)**	**12,506,514**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**11,972,787**
OPERATING ASSETS					
2	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
3	1,000		1,000	Ministry Administration	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
4	1,000		1,000	Ministry Administration Capital Assets	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

This program provides executive direction as well as strategic business and resource planning services to ensure the efficient and effective delivery of ministry programs. It supports ministry operations through the provision of advice and services in the areas of human resources, financial planning, accounting and administration, and professional support services such as legal and audit services. It also provides core strategic support in the areas of corporate policy and communications.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		6,811,882
Employee benefits		1,082,114
Transportation and communication		395,897
Services		9,435,824
Supplies and equipment		199,627
		17,925,344
Less: Recoveries		6,018,525
		11,906,819
Main Office		
Salaries and wages	1,943,147	
Employee benefits	225,057	
Transportation and communication.	152,986	
Services	114,591	
Supplies and equipment	26,916	
		2,462,697
Financial and Administrative Services		
Salaries and wages	1,562,155	
Employee benefits	204,004	
Transportation and communication.	112,440	
Services	6,577,689	
Supplies and equipment	86,233	
	8,542,521	
Less: Recoveries	5,624,606	
		2,917,915
Human Resources		
Salaries and wages	715,438	
Employee benefits	187,072	
Transportation and communication.	30,376	
Services	75,538	
Supplies and equipment	10,714	
		1,019,138
Communications Services		
Salaries and wages	1,673,121	
Employee benefits	321,569	
Transportation and communication .	51,667	
Services	264,423	
Supplies and equipment	58,543	
		2,369,323
Analysis and Planning		
Salaries and wages	918,021	
Employee benefits	144,412	
Transportation and communication .	33,424	
Services	63,856	
Supplies and equipment	13,046	
		1,172,759
Legal Services		
Transportation and communication .	15,004	
Services	1,684,784	
Supplies and equipment	4,175	
		1,703,963
Audit Services		
Services	170,000	
		170,000
Information Systems		
Services	484,943	
Less: Recoveries	393,919	
		91,024

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINISTRY ADMINISTRATION PROGRAM – VOTE 2201

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
Statutory Appropriations	
Minister's Salary, the *Executive Council Act*	49,301
Parliamentary Assistant's Salary, the *Executive Council Act*.....	16,667
	65,968
**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM..... **	**11,972,787**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
OPERATING EXPENSE					
1	267,164,900	(13,020,300)	254,144,600	Northern Economic Development.....	241,767,717
S	2,601,000		2,601,000	Bad Debt Expense, the *Financial Administration Act*.....	28,243
	269,765,900	**(13,020,300)**	**256,745,600**	**TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM ....**	**241,795,960**
OPERATING ASSETS					
3	261,000		261,000	Northern Development Operating Assets.....	0
	261,000		**261,000**	**TOTAL OPERATING ASSETS FOR NORTHERN DEVELOPMENT PROGRAM ....**	**0**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations Estimates	Appropriations Board Approvals	Appropriations Total		Actual
	$	$	$		$
2202				**NORTHERN DEVELOPMENT PROGRAM**	
CAPITAL EXPENSE					
2	125,029,000	1,940,600	126,969,600	Northern Economic Development.....	126,711,054
S	259,483,000		259,483,000	Amortization, the *Financial Administration Act*	259,489,006
	384,512,000	**1,940,600**	**386,452,600**	**TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM ....**	**386,200,060**
CAPITAL ASSETS					
4	579,601,000		579,601,000	Northern Development Capital Assets	560,818,141
	579,601,000		**579,601,000**	**TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM ....**	**560,818,141**

Program Description

This program leads and assists in the development and delivery of policies, programs and services that support Northern Ontario businesses and communities. In addition, the program strives to make Northern Ontario strong, healthy and prosperous by providing business and community economic development support and access to government programs and services, promoting trade and investment, and answering northern regional and local infrastructure needs. It also co-leads the implementation of the government's Growth Plan for Northern Ontario through the coordination of provincial economic development initiatives in the North.

The program provides support for policy and program development and implementation on a range of issues and opportunities with respect to Northern Ontario. By engaging Northerners in government initiatives, including policy and planning activities, this program also ensures Northerners have a say in the development of government programs and services that affect them. The program is responsible for applying a Northern lens for policy review and development and champions Northern Ontario interests to further economic development.

This program invests in Northern Ontario infrastructure to support government priorities. Strategic investments in infrastructure such as the Northern Highways Program and telecommunications and information technology are improving the North's linkages to the rest of Ontario, Canada and beyond.

The program area provides economic development support to Northern Ontario businesses and communities. Through this program, the Ministry's network of offices provides northern communities and businesses with access to government economic development programs and services. Ministry programs work to attract trade and investment opportunities to help northern businesses develop and expand domestic and international markets. The Ministry also helps public and private sector economic growth, diversification and job creation through the Northern Ontario Heritage Fund Corporation.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

NORTHERN DEVELOPMENT PROGRAM – VOTE 2202

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Northern Economic Development (Item 1)		
Salaries and wages		9,413,797
Employee benefits		1,319,644
Transportation and communication		573,291
Services		7,194,469
Supplies and equipment		161,983
Transfer payments		
Community Services	636,189	
Economic Development	1,119,862	
Summer Jobs Service	3,332,310	
Ontario Northland Transportation Commission	44,300,000	
Owen Sound Transportation Company	2,572,000	
GO North Investor Program	273,484	
Northern Ontario Heritage Fund	60,000,000	
Northern Ontario Municipal Associations	100,000	
Small Business Enterprise Centres	700,000	
Northern Industrial Electricity Rate Program	108,443,047	
Aboriginal Economic Development	10,922,660	
Industrial Support-Special Assistance	1,339,134	
		233,738,686
		252,401,870
Less: Recoveries		10,634,153
		241,767,717
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		28,243
		28,243
TOTAL OPERATING EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM		**241,795,960**
CAPITAL EXPENSE		
Northern Economic Development (Item 2)		
Services		24,713,135
Transfer payments		
Winter Roads	4,996,785	
Ontario Northland Transportation Commission	49,185,200	
Owen Sound Transportation Company	3,290,856	
Northern Ontario Heritage Fund	40,000,000	
Railway Infrastructure Renewal	1,353,118	
		98,825,959
Other transactions		
Resource Access Roads		3,171,960
		126,711,054
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		259,489,006
		259,489,006
TOTAL CAPITAL EXPENSE FOR NORTHERN DEVELOPMENT PROGRAM		**386,200,060**
CAPITAL ASSETS		
Northern Development Capital Assets (Item 4)		
Transportation infrastructure – asset costs		560,818,141
		560,818,141
TOTAL CAPITAL ASSETS FOR NORTHERN DEVELOPMENT PROGRAM		**560,818,141**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
OPERATING EXPENSE					
1	53,637,300	(7,374,600)	46,262,700	Mineral Sector Competitiveness	44,680,522
S	401,000		401,000	Bad Debt Expense, the *Financial Administration Act*[1]	(1,180)
	54,038,300	**(7,374,600)**	**46,663,700**	**TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM**	**44,679,342**
OPERATING ASSETS					
3	1,000		1,000	Mines and Minerals Operating Assets	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINES AND MINERALS PROGRAM**	**0**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2203				**MINES AND MINERALS PROGRAM**	
CAPITAL EXPENSE					
2	5,001,000	(87,900)	4,913,100	Mineral Sector Competitiveness	3,270,995
5	1,000	8,000,000	8,001,000	Environmental Remediation	8,000,000
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	5,003,000	**7,912,100**	**12,915,100**	**TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM**	**11,270,995**
CAPITAL ASSETS					
4	1,000		1,000	Mines and Minerals Capital Assets	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINES AND MINERALS PROGRAM**	**0**

Program Description

This program encourages, promotes and facilitates the sustained economic benefits of Ontario's mineral resources through its oversight of Ontario's mineral exploration and development sector. It promotes a strong, safe and sustainable Ontario by administering *Ontario's Mining Act* in a fair and consistent manner, to ensure sustainable and responsible development of our mineral resources. This involves ensuring equitable public access to Crown mineral rights, fair and efficient management of Ontario's mining lands as well as ensuring the safe, environmentally sound mineral development and rehabilitation of mining lands.

It also has responsibility for encouraging and facilitating Aboriginal participation in Ontario's economy in a way that is respectful of Aboriginal rights and culture and meets Ontario's consultation obligations.

The program also generates and disseminates geoscientific data that attracts and guides mineral sector investment and informs a broad range of government policy priorities.

It administers the Ontario Diamond Royalty Regulation, values rough stones for export, and works with industry partners to pursue value-added opportunities throughout the diamond industry.

This program also provides support for policy and program development and implementation on a range of issues and opportunities with respect to development in the Ring of Fire. A dedicated secretariat works with all parties involved, consulting with Northerners including Aboriginal people and the mining community to encourage the region's responsible, sustainable development.

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

MINES AND MINERALS PROGRAM – VOTE 2203

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Mineral Sector Competitiveness (Item 1)		
Salaries and wages		20,437,464
Employee benefits		3,221,796
Transportation and communication		1,513,448
Services		14,708,266
Supplies and equipment		1,493,410
Transfer payments		
Mapping Ontario's Geological Opportunities	48,500	
Reporting Ontario's Mining Activities	132,823	
Focussed Flow-through Share Tax Credit[1]	3,124,815	
		3,306,138
		44,680,522
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		(1,180)
		(1,180)
TOTAL OPERATING EXPENSE FOR MINES AND MINERALS PROGRAM		**44,679,342**

	$
CAPITAL EXPENSE	
Mineral Sector Competitiveness (Item 2)	
Transportation and communication	10,815
Services	2,248,435
Supplies and equipment	1,011,745
	3,270,995
Environmental Remediation (Item 5)	
Services	8,000,000
	8,000,000
TOTAL CAPITAL EXPENSE FOR MINES AND MINERALS PROGRAM	**11,270,995**

MINISTRY OF NORTHERN DEVELOPMENT AND MINES

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
TAXATION		
Acreage Tax – The *Mining Act*	930,951	2,182,211
FEES, LICENCES AND PERMITS		
Mining Fees (The *Mining Act*)	1,249,871	1,493,595
FOI Information Requests	3,000	316
FOI Application Fee	85	940
Fee for dishonoured cheques	70	175
	1,253,026	1,495,026
FINES AND PENALTIES		
Forfeiture fees – Acreage Tax	1,376	3,860
SALES AND RENTALS	135,309	172,879
ROYALTIES	24,777,977	24,768,305
RECOVERY OF PRIOR YEARS' EXPENDITURES	(436,369)*	4,482,886
MISCELLANEOUS		
Loan Interest	28,242	162,868
Other	4,549	116,995
	32,792	279,863
TOTAL MINISTRY REVENUE	**26,695,062**	**33,385,030**

*****Adjustment in 2015-16 to 2014-15 Accrual Estimates

OMBUDSMAN ONTARIO

FISCAL YEAR, 2015 – 2016

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OMBUDSMAN ONTARIO

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
11,413,200	Ombudsman Ontario	18,582,200	13,166,204
11,413,200	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO**	**18,582,200**	**13,166,204**

OMBUDSMAN ONTARIO

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2301 OPERATING EXPENSE				**OMBUDSMAN ONTARIO PROGRAM**	
1	18,582,200		18,582,200	The Ombudsman.....	13,166,204
	18,582,200		**18,582,200**	**TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM .....**	**13,166,204**

Program Description

The Ombudsman is an Officer of the Legislature who submits his reports directly to the Legislative Assembly. The Ombudsman's mandate is set out in the *Ombudsman Act.* The Ombudsman publishes an Annual Report as required by the Act, as well as special reports throughout the year on systemic investigations conducted by the Special Ombudsman Response Team.

The Ombudsman investigates complaints about the administration of Ontario's provincial governmental organizations and makes recommendations to improve government policy, programs and services. The Ombudsman investigates both individual and systemic complaints brought forward by members of the public, Members of Provincial Parliament, and on his own initiative. The Ombudsman services are free of charge.

During the 2014/2015 fiscal year, the Ombudsman's Office handled 23,153 complaints. The Ombudsman's Office maintains a complement of 86 FTE's, 63 of which are members of the Canadian Office and Professional Employees union (COPE).

The Ombudsman also investigates citizens' complaints about closed municipal meetings pursuant to the *Municipal Act,* where no municipal investigator is in place. This additional jurisdiction was received in 2008 and was implemented using existing resources and with no resulting increase in the operating budget of the office. The Ombudsman also publishes an Annual Report on the Closed Meetings investigations conducted by his office, as well as special reports on individual investigations.

In December of 2014, The Public Sector and MPP Accountability and Transparency Act, 2014 – known familiarly as "Bill 8" passed. This legislation makes historic changes to the Ombudsman's mandate, allowing our Office to help many more Ontarians. It expands the Ombudsman's jurisdiction to municipalities, universities and school boards. Starting September 1, 2015, the Ontario Ombudsman is officially able to take complaints about the province's 82 school boards. The Bill will also enable the Ombudsman to take complaints about municipalities and universities as of January 1, 2016.

The Office of the Ombudsman maintains a high social media presence and individuals may contact the Office to lodge a complaint in person, in writing, via toll-free telephone, email, internet or using a mobile web application. The Office provides extensive information about its operations and specific investigations in both English and French, on its website at www.ombudsman.on.ca.

OMBUDSMAN ONTARIO

OMBUDSMAN ONTARIO PROGRAM – VOTE 2301

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
The Ombudsman (Item 1)	
Salaries and wages	7,516,802
Employee benefits	1,766,694
Transportation and communication	294,223
Services	2,016,450
Supplies and equipment	1,572,035
	13,166,204
TOTAL OPERATING EXPENSE FOR OMBUDSMAN ONTARIO PROGRAM	**13,166,204**

OMBUDSMAN ONTARIO

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
RECOVERY OF PRIOR YEARS' EXPENDITURES	7,879	11,387
MISCELLANEOUS	34,487	38,476
TOTAL REVENUE FOR OMBUDSMAN ONTARIO	**42,366**	**49,863**

OFFICE OF THE PREMIER

FISCAL YEAR, 2015 – 2016

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OFFICE OF THE PREMIER

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
2,575,549	Office of the Premier	2,702,961	2,588,123
2,575,549	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER**	**2,702,961**	**2,588,123**

OFFICE OF THE PREMIER

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
2401 OPERATING EXPENSE				**OFFICE OF THE PREMIER PROGRAM**	
1	2,597,100		2,597,100	Office of the Premier	2,479,032
S	89,688		89,688	Premier's Salary, the *Executive Council Act*	92,424
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	2,702,961		**2,702,961**	**TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM**	**2,588,123**

Program Description

The Program covers the operation and administration of the Premier's Office.

OFFICE OF THE PREMIER

OFFICE OF THE PREMIER PROGRAM – VOTE 2401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Office of the Premier (Item 1)	
Salaries and wages	2,171,761
Employee benefits	230,293
Transportation and communication	58,773
Services	9,647
Supplies and equipment	8,558
	2,479,032
Statutory Appropriations	
Premier's Salary, the *Executive Council Act*	92,424
Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	109,091
TOTAL OPERATING EXPENSE FOR OFFICE OF THE PREMIER PROGRAM	**2,588,123**

MINISTRY OF TOURISM, CULTURE AND SPORT

FISCAL YEAR, 2015 – 2016

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MINISTRY OF TOURISM, CULTURE AND SPORT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
8,122,511	Ministry Administration	8,012,587	7,989,763
142,822,209	Tourism	136,512,900	136,044,470
53,836,684	Sport, Recreation and Community	57,432,600	55,758,454
245,724,702	Culture	247,689,600	247,422,185
115,000,000	Ontario Trillium Foundation	115,001,000	115,000,000
421,791,294	Ontario Cultural Media Tax Credits	596,569,200	596,569,068
228,927,662	Pan/Parapan American Games Secretariat	152,812,200	145,857,408
1,216,225,062	**TOTAL OPERATING EXPENSE**	**1,314,030,087**	**1,304,641,348**
	CAPITAL EXPENSE		
0	Ministry Administration	4,000	0
0	Tourism	2,000	0
39,872,818	Tourism and Culture Capital	38,137,600	30,321,375
0	Culture	2,000	0
0	Pan/Parapan American Games Secretariat	419,330,400	419,330,400
39,872,818	**TOTAL CAPITAL EXPENSE**	**457,476,000**	**449,651,775**
	CAPITAL ASSETS		
0	Ministry Administration	2,000	0
3,190,001	Tourism	23,391,000	9,661,356
0	Culture	1,000	0
25,253,481	Pan/Parapan American Games Secretariat	7,674,200	2,303,225
28,443,482	**TOTAL CAPITAL ASSETS**	**31,068,200**	**11,964,581**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3801				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	6,829,700	1,102,700	7,932,400	Ministry Administration	7,923,795
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	32,346		32,346	Parliamentary Assistants' Salaries, the *Executive Council Act*	16,667
	6,909,887	**1,102,700**	**8,012,587**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**7,989,763**
CAPITAL EXPENSE					
3	2,000		2,000	Ministry Administration	0
S	2,000		2,000	Amortization, the *Financial Administration Act*	0
	4,000		**4,000**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL ASSETS					
2	2,000		2,000	Ministry Administration	0
	2,000		**2,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration Program includes the Minister's Office, the Parliamentary Assistant's Office, the Deputy Minister's Office and the Communications Branch. The program is responsible for overall direction and corporate leadership of the Ministry and internal administration.

MINISTRY OF TOURISM, CULTURE AND SPORT

MINISTRY ADMINISTRATION PROGRAM – VOTE 3801

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		4,262,448
Employee benefits		575,338
Transportation and communication		137,626
Services		2,803,416
Supplies and equipment		144,967
		7,923,795
Main Office		
Salaries and wages	1,645,601	
Employee benefits	228,120	
Transportation and communication.	118,107	
Services	403,561	
Supplies and equipment	27,014	
		2,422,403
Communications Services		
Salaries and wages	2,616,847	
Employee benefits	347,218	
Transportation and communication.	19,519	
Services	261,733	
Supplies and equipment	117,953	
		3,363,270
Information Techonology		
Services	2,138,121	
		2,138,121
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistants' Salaries, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**7,989,763**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3802				**TOURISM PROGRAM**	
OPERATING EXPENSE					
1	133,059,400	3,452,500	136,511,900	Tourism	136,044,470
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	133,060,400	**3,452,500**	**136,512,900**	**TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM**	**136,044,470**
CAPITAL EXPENSE					
3	1,000		1,000	Tourism	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR TOURISM PROGRAM**	**0**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3802				**TOURISM PROGRAM**	
CAPITAL ASSETS					
2	23,391,000		23,391,000	Tourism	9,661,356
	23,391,000		**23,391,000**	**TOTAL CAPITAL ASSETS FOR TOURISM PROGRAM .....**	**9,661,356**

Program Description

The Tourism Program seeks to sustain and grow the competitiveness of Ontario's tourism industry.

The Ministry works in partnership with tourism associations and partners to strengthen and build the tourism industry and promote Ontario worldwide as a premier, four-season tourist destination. This includes providing support to the 13 Regional Tourism Organizations and festivals and events across the province, identifying tourism investment and development opportunities, and providing strategic research to keep tourism stakeholders well informed about trends, issues, and visitor expectations.

The Ministry oversees the activities and accountabilities of six agencies and two attractions that promote tourism, economic growth and job creation. The Ministry's tourism attractions and agencies are the stewards of unique historic facilities, green space and parklands in regions across Ontario, and offer a range of educational, recreational, cultural and entertainment programs for residents and visitors.

MINISTRY OF TOURISM, CULTURE AND SPORT

TOURISM PROGRAM – VOTE 3802

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Tourism (Item 1)		
Salaries and wages		11,462,284
Employee benefits		1,707,781
Transportation and communication		392,605
Services		3,728,273
Supplies and equipment		972,097
Transfer payments		
Grants in Support of Tourism Investment Development	5,811,291	
Grants in Support of the Festival and Event Attractions and Support Program	19,488,184	
Grants in Support of Tourism Regions	39,794,203	
Ontario Tourism Marketing Partnership Corporation	43,939,952	
Ontario Place Corporation	1,625,000	
St. Lawrence Parks Commission	7,122,800	
		117,781,430
		136,044,470
Tourism Policy and Development		
Salaries and wages	4,230,782	
Employee benefits	618,646	
Transportation and communication	171,134	
Services	1,268,731	
Supplies and equipment	89,147	
Transfer payments		
Grants in Support of Tourism Investment Development	5,811,291	
Grants in Support of the Festival and Event Attraction and Support Program	19,488,184	
Grants in Support of Tourism Regions	39,794,203	
		71,472,118
Tourism Marketing		
Transfer payments		
Ontario Tourism Marketing Partnership Corporation	43,939,952	
		43,939,952
Tourism Planning and Operations		
Salaries and wages	7,231,502	
Employee benefits	1,089,135	
Transportation and communication	221,471	
Services	2,459,542	
Supplies and equipment	882,950	
Transfer payments		
Ontario Place Corporation	1,625,000	
St. Lawrence Parks Commission	7,122,800	
		20,632,400
TOTAL OPERATING EXPENSE FOR TOURISM PROGRAM		**136,044,470**
CAPITAL ASSETS		
Tourism (Item 2)		
Land		9,661,356
		9,661,356
TOTAL CAPITAL ASSETS FOR TOURISM PROGRAM		**9,661,356**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3803				**SPORT, RECREATION AND COMMUNITY PROGRAMS**	
OPERATING EXPENSE					
1	53,581,600	3,850,000	57,431,600	Sport, Recreation and Community	55,623,793
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	134,661
	53,582,600	**3,850,000**	**57,432,600**	**TOTAL OPERATING EXPENSE FOR SPORT, RECREATION AND COMMUNITY PROGRAMS.....**	**55,758,454**

Program Description

The Ministry's sport, recreation and community programs are working to increase Ontarians' sport and physical activity participation levels and developing high performance athletes whose achievements inspire people across Ontario and Canada.

The Ministry leads Ontario's interests in 'Amateur Sport' by ensuring recognized sports are conducted in a fair and safe way; encouraging sport participation among all Ontarians; supporting high performance athletes; ensuring the sport legacy from the 2015 Pan/Parapan American Games and advocating Ontario priorities at the federal level.

The Ministry leads Ontario's interests in 'Recreation' by providing funding for key partners to deliver projects that increase physical activity and provide after school programs among children and youth and promote the 2015 Pan/Parapan American Games; enhance recreation infrastructure at the local level; provide coordination for provincial interests in trails, parkland, open space and water based recreation resources.

The Ministry also supports Recreation and Community programs that deliver targeted health promotion programs with a focus on sport and recreation and engage Aboriginal communities to increase physical activity.

MINISTRY OF TOURISM, CULTURE AND SPORT

SPORT, RECREATION AND COMMUNITY PROGRAMS – VOTE 3803

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Sport, Recreation and Community (Item 1)		
Salaries and wages		3,423,061
Employee benefits		514,102
Transportation and communication		176,460
Services		976,864
Supplies and equipment		37,880
Transfer payments		
Sport and Athlete Development	23,834,414	
Youth Programs	13,500,585	
Ontario Sport and Recreation Communities Fund	6,504,280	
Aboriginal Programs	3,199,511	
Pan, Parapan American Games Support	3,456,636	
		50,495,426
		55,623,793
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		134,661
		134,661
TOTAL OPERATING EXPENSE FOR SPORT, RECREATION AND COMMUNITY PROGRAMS		**55,758,454**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3804				**TOURISM AND CULTURE CAPITAL PROGRAM**	
CAPITAL EXPENSE					
1	37,305,600	832,000	38,137,600	Tourism and Culture Capital.....	30,321,375
	37,305,600	**832,000**	**38,137,600**	**TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM.....**	**30,321,375**

Program Description

The Tourism and Culture Capital Program preserves and enhances Ontario's investment in tourism and cultural infrastructure. The Ministry provides capital repair and rehabilitation funding to 14 of its 21 tourism and cultural agencies and attractions. This funding enables the Ministry's agencies and attractions to undertake repair and rehabilitation of existing infrastructure including: renovations, building code upgrades, health and safety improvements and statutory/regulatory compliance, that help them remain competitive and enhance the visitor experience. The Ministry also manages one-time capital investments.

The Ministry, in partnership with Ontario Place Corporation, continues to work towards revitalizing Ontario Place.

MINISTRY OF TOURISM, CULTURE AND SPORT

TOURISM AND CULTURE CAPITAL PROGRAM – VOTE 3804

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
CAPITAL EXPENSE		
Tourism and Culture Capital (Item 1)		
Services		3,024,316
Supplies and equipment		489,778
Transfer payments		
Grants in Support of Pan/Parapan American Games	832,000	
Grants in Support of Tourism	8,479,955	
Tourism Agencies Repairs and Rehabilitation	4,918,544	
Cultural Agencies Repairs and Rehabilitation	7,576,702	
Grants in Support of Culture	1,800,040	
Grants in Support of Culture – Federal Contribution	3,200,040	
		26,807,281
		30,321,375
TOTAL CAPITAL EXPENSE FOR TOURISM AND CULTURE CAPITAL PROGRAM		**30,321,375**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3805				**CULTURE PROGRAM**	
OPERATING EXPENSE					
1	251,638,600	(3,950,000)	247,688,600	Culture Program	247,422,185
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	251,639,600	**(3,950,000)**	**247,689,600**	**TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM**	**247,422,185**
CAPITAL EXPENSE					
3	1,000		1,000	Culture Program	0
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CULTURE PROGRAM**	**0**
CAPITAL ASSETS					
2	1,000		1,000	Culture Program	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR CULTURE PROGRAM**	**0**

Program Description

The Culture Program promotes and supports the arts and cultural industries, protects Ontario's heritage, advances the public library system and supports cultural agencies in order to maximize their contribution to Ontario's social, cultural and economic well-being. The Ministry provides support and advice to municipalities, First Nations, municipal heritage committees and others involved in heritage conservation and protection or cultural planning.

Through strategic investments in cultural industries in the entertainment and creative cluster, the Ministry supports innovation, encourages high-skill job creation and contributes to strengthening Ontario's competitive advantage in the knowledge-based economy.

MINISTRY OF TOURISM, CULTURE AND SPORT

CULTURE PROGRAM – VOTE 3805

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Culture (Item 1)		
Salaries and wages		9,549,987
Employee benefits		1,464,826
Transportation and communication		201,524
Services		3,106,685
Supplies and equipment		63,781
Transfer payments		
Arts Gallery of Ontario	21,072,400	
Arts Sector Support	8,963,714	
Heritage Sector Support	6,154,537	
Libraries Sector Support	23,798,630	
McMichael Canadian Collection	3,328,800	
Ontario Arts Council	59,937,400	
Ontario Heritage Trust	4,094,700	
Ontario Library Service North	1,579,201	
Ontario Media Development Corporation	28,450,300	
Ontario Music Fund	15,000,000	
Ontario Science Centre	19,364,100	
Royal Botanical Gardens	4,036,000	
Royal Ontario Museum	27,280,900	
Science North	6,828,900	
Southern Ontario Library Service	3,145,800	
		233,035,382
		247,422,185
TOTAL OPERATING EXPENSE FOR CULTURE PROGRAM		**247,422,185**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3806				**ONTARIO TRILLIUM FOUNDATION PROGRAM**	
OPERATING EXPENSE					
1	115,001,000		115,001,000	Ontario Trillium Foundation	115,000,000
	115,001,000		**115,001,000**	**TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM.....**	**115,000,000**

Program Description

The Ontario Trillium Foundation is one of Canada's leading charitable grant-making foundations. It helps build strong and healthy communities through contributions to charitable and not-for-profit organizations in the arts and culture, sports and recreation, human and social services and environmental sectors.

MINISTRY OF TOURISM, CULTURE AND SPORT

ONTARIO TRILLIUM FOUNDATION PROGRAM – VOTE 3806

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Ontario Trillium Foundation (Item 1)	
Transfer payments	
Ontario Trillium Foundation	115,000,000
	115,000,000
TOTAL OPERATING EXPENSE FOR ONTARIO TRILLIUM FOUNDATION PROGRAM	**115,000,000**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3808				**ONTARIO CULTURAL MEDIA TAX CREDITS**	
OPERATING EXPENSE					
1	439,692,900	156,876,300	596,569,200	Ontario Cultural Media Tax Credits	596,569,068
	439,692,900	**156,876,300**	**596,569,200**	**TOTAL OPERATING EXPENSE FOR ONTARIO CULTURAL MEDIA TAX CREDITS .....**	**596,569,068**

Program Description

Six corporate tax credits which support the production of films, television programming, animation, music recordings, books and interactive digital content by eligible Ontario producers.

The Canada Revenue Agency (CRA) administers the program on behalf of Ontario through the federal income tax system.

MINISTRY OF TOURISM, CULTURE AND SPORT

ONTARIO CULTURAL MEDIA TAX CREDITS – VOTE 3808

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ontario Cultural Media Tax Credits (Item 1)		
Transfer payments		
Ontario Book Publishing Tax Credit	2,943,100	
Ontario Computer Animation and Special Effects Tax Credit	45,287,186	
Ontario Film and Television Tax Credit	64,124,765	
Ontario Interactive Digital Media Tax Credit	170,418,166	
Ontario Production Services Tax Credit	314,862,151	
Ontario Sound Recording Tax Credit	(1,066,300)*	
		596,569,068
		596,569,068
TOTAL OPERATING EXPENSE FOR ONTARIO CULTURAL MEDIA TAX CREDITS		**596,569,068**

*The Ontario Sound Recording Tax Credit transfer payment is winding down and was replaced with the Ontario Music Fund grant program. The amount of -$1,066,300 includes the 2015-16 estimate which is offset by an adjustment for prior-year stated amounts.

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3809				**PAN/PARAPAN AMERICAN GAMES SECRETARIAT**	
OPERATING EXPENSE					
1	194,298,800	(41,486,600)	152,812,200	Pan/Parapan American Games Secretariat.....	145,857,408
	194,298,800	**(41,486,600)**	**152,812,200**	**TOTAL OPERATING EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT.....**	**145,857,408**
CAPITAL EXPENSE					
2	420,162,400	(832,000)	419,330,400	Pan/Parapan American Games Capital.....	419,330,400
	420,162,400	**(832,200)**	**419,330,400**	**TOTAL CAPITAL EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT.....**	**419,330,400**
CAPITAL ASSETS					
3	7,674,200		7,674,200	Pan/Parapan American Games Capital Assets..	2,303,225
	7,674,200		**7,674,200**	**TOTAL CAPITAL ASSETS FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT.....**	**2,303,225**

Program Description

The Pan/Parapan American Games Secretariat is responsible for overseeing Ontario's financial commitments to the Games and working with the Toronto Organizing Committee for the 2015 Pan American and Parapan American Games, federal and municipal governments to ensure the Games vision is achieved. The Secretariat works with other ministries to co-ordinate the province's involvement in planning and operational activities for the Games, provides important services and expertise for hosting the Games and ensures the legacies are enjoyed by Ontarians for generations to come. The Secretariat also works with Infrastructure Ontario and the Ministry of Economic Development, Employment and Infrastructure to co-ordinate the acceleration of the West Don Lands development for the Pan/Parapan American Athletes' Village and works closely with all partners in the development of new and improved sport infrastructure that will support athletes and all Ontarians.

MINISTRY OF TOURISM, CULTURE AND SPORT

PAN/PARAPAN AMERICAN GAMES SECRETARIAT – VOTE 3809

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

		$
OPERATING EXPENSE		
Pan/Parapan American Games Secretariat (Item 1)		
Salaries and wages		4,580,218
Employee benefits		637,792
Transportation and communication		97,146
Services		3,420,718
Supplies and equipment		39,459
Transfer payments		
Athletes' Village Construction Support	12,337	
Games Delivery Services Agreements	4,381,006	
Legacy, Promotion and Celebration	3,399,732	
Pan/Parapan American Games	129,289,000	
		137,082,075
		145,857,408
TOTAL OPERATING EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT		**145,857,408**
CAPITAL EXPENSE		
Pan/Parapan American Games Capital Assets (Item 2)		
Transfer payments		
Pan/Parapan American Games Infrastructure		419,330,400
		419,330,400
TOTAL CAPITAL EXPENSE FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT		**419,330,400**

	$
CAPITAL ASSETS	
Pan/Parapan American Games Capital Assets (Item 3)	
Buildings – asset costs	2,303,225
	2,303,225
TOTAL CAPITAL ASSETS FOR PAN/PARAPAN AMERICAN GAMES SECRETARIAT	**2,303,225**

MINISTRY OF TOURISM, CULTURE AND SPORT

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Canada – Ontario Infrastructure – Federal Share	4,117,311	4,151,158
	4,117,311	4,151,158
FEES, LICENCES AND PERMITS		
Old Fort William	675,550	728,624
Huronia Historical Parks	838,061	644,621
	1,513,611	1,373,245
SALES AND RENTALS		
Old Fort William	119,687	79,541
	119,687	79,541
RECOVERY OF PRIOR YEARS' EXPENDITURES	229,647	1,042,791
MISCELLANEOUS	17,437	15,473
TOTAL MINISTRY REVENUE	**5,997,693**	**6,662,208**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

FISCAL YEAR, 2015 – 2016

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MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
19,362,450	Ministry Administration	21,537,414	20,186,683
6,098,707,599	Postsecondary Education	6,184,983,200	6,146,335,536
1,381,624,314	Employment Ontario	1,329,129,400	1,310,665,663
18,094,579	Strategic Policy and Programs	20,770,200	17,724,140
7,517,788,942	**TOTAL OPERATING EXPENSE**	**7,556,420,214**	**7,494,912,022**
	OPERATING ASSETS		
71,526,358	Postsecondary Education	1,084,500,000	916,654,136
6,567,600	Employment Ontario	8,699,400	726,400
78,093,958	**TOTAL OPERATING ASSETS**	**1,093,199,400**	**917,380,536**
	CAPITAL EXPENSE		
268,446,640	Postsecondary Education	273,938,000	273,916,814
17,050,840	Employment Ontario	27,688,000	27,677,942
285,497,480	**TOTAL CAPITAL EXPENSE**	**301,626,000**	**301,594,756**
	CAPITAL ASSETS		
9,756,815	Postsecondary Education	4,332,100	4,264,408
9,756,815	**TOTAL CAPITAL ASSETS**	**4,332,100**	**4,264,408**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3001 OPERATING EXPENSE				**MINISTRY ADMINISTRATION PROGRAM**	
1	17,307,400	4,165,000	21,472,400	Ministry Administration	20,170,016
S	47,841		47,841	Minister's Salary, the *Executive Council Act*.....	0
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expenses, the *Financial Administration Act*.....	0
	17,372,414	**4,165,000**	**21,537,414**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM ..... **	**20,186,683**

Program Description

To provide the overall direction required to enable the Ministry of Training, Colleges and Universities to meet its objectives; and to provide the administrative and support services for the operational programs of the ministry.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

MINISTRY ADMINISTRATION PROGRAM – VOTE 3001

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		2,134,721
Employee benefits		379,162
Transportation and communication		84,492
Services		17,549,277
Supplies and equipment		22,364
		20,170,016
Main Office		
Salaries and wages	1,818,942	
Employee benefits	212,652	
Transportation and communication.	67,441	
Services	92,974	
Supplies and equipment	19,662	
		2,211,670
Financial and Administrative Services		
Salaries and wages	315,779	
Employee benefits	166,510	
Transportation and communication.	9,186	
Services	6,217,406	
Supplies and equipment	2,702	
		6,711,584
Human Resources		
Services	1,290,700	
		1,290,700
Communications Services		
Services	4,187,400	
		4,187,400
Legal Services		
Services	1,224,260	
		1,224,260
Audit Services		
Services	1,372,242	
		1,372,242
Information Systems		
Transportation and communication	7,865	
Services	3,164,295	
		3,172,160
Statutory Appropriations		
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		16,667
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**20,186,683**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
OPERATING EXPENSE					
1	6,209,568,500	(71,625,300)	6,137,943,200	Colleges, Universities and Student Support	6,095,146,051
S	46,540,000		46,540,000	Bad Debt Expenses for Defaulted Student Loans, the *Financial Administration Act*.....	50,689,485
S	500,000		500,000	Bad Debt Expenses for Private Career Colleges, the *Financial Administration Act*.....	500,000
	6,256,608,500	**(71,625,300)**	**6,184,983,200**	**TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM .....**	**6,146,335,536**
OPERATING ASSETS					
4	1,074,500,000	10,000,000	1,084,500,000	Colleges, Universities and Student Support	916,654,136
	1,074,500,000	**10,000,000**	**1,084,500,000**	**TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM .....**	**916,654,136**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3002				**POSTSECONDARY EDUCATION PROGRAM**	
CAPITAL EXPENSE					
3	264,908,500	5,000,000	269,908,500	Support for Postsecondary Education	269,907,500
S	4,029,500		4,029,500	Amortization, the *Financial Administration Act*	4,009,314
	268,938,000	**5,000,000**	**273,938,000**	**TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM**	**273,916,814**
CAPITAL ASSETS					
6	915,500	3,416,600	4,332,100	Colleges, Universities and Student Support	4,264,408
	915,500	**3,416,600**	**4,332,100**	**TOTAL CAPITAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM**	**4,264,408**

Program Description

The Postsecondary Education Division works in collaboration with the Strategic Policy and Programs Division to implement government strategies and policies for postsecondary education in Ontario. The Postsecondary Education Division develops and implements operational policies and financial support to postsecondary education institutions and students in Ontario, in support of the government's social and economic policy objectives with the goal of providing opportunities for high quality, accountable, relevant and accessible postsecondary education.

Key components of the program include: Ontario Student Assistance Program; administration of operating and capital transfer payments to colleges and universities; managing financial and governance relationships with postsecondary institutions; managing accountability mechanisms (such as key performance indicators and multi-year accountability agreement annual report backs); regulating the public colleges of applied arts and technology and private career colleges in accordance with applicable statutes.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

POSTSECONDARY EDUCATION PROGRAM – VOTE 3002

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Colleges, Universities and Student Support (Item 1)		
Salaries and wages		16,137,223
Employee benefits		2,318,876
Transportation and communication		1,357,512
Services		21,403,933
Supplies and equipment		160,897
Transfer payments		
Grants for College Operating Costs	1,481,738,959	
Grants for University Operating Costs	3,517,759,918	
Council of Ministers of Education, Canada	781,168	
Postsecondary Transformation	14,596,180	
Student Financial Assistance Programs	1,038,891,385	
		6,053,767,610
		6,095,146,051
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Defaulted Student Loans, the *Financial Administration Act*		50,689,485
Bad Debt Expenses for Private Career Colleges, the *Financial Administration Act*		500,000
		51,189,485
TOTAL OPERATING EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**6,146,335,536**
OPERATING ASSETS		
Colleges, Universities and Student Support (Item 4)		
Advances and recoverable amounts		2,788,823
Loans and Investments		
Student Support		913,865,313
		916,654,136
TOTAL OPERATING ASSETS FOR POSTSECONDARY EDUCATION PROGRAM		**916,654,136**
CAPITAL EXPENSE		
Support for Postsecondary Education (Item 3)		
Transfer payments		
Capital Grants – Colleges		46,004,426
Capital Grants – Universities		223,903,074
		269,907,500
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		4,009,314
		4,009,314
TOTAL CAPITAL EXPENSE FOR POSTSECONDARY EDUCATION PROGRAM		**273,916,814**
CAPITAL ASSETS		
Colleges, Universities and Student Support (Item 6)		
Business application software – asset costs		4,264,408
		4,264,408
TOTAL CAPITAL ASSETS FOR POSTSECONDARY EDUCATION PROGRAM		**4,264,408**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3003				**EMPLOYMENT ONTARIO PROGRAM**	
OPERATING EXPENSE					
7	1,307,950,300	12,179,100	1,320,129,400	Employment Ontario System	1,306,490,279
S	503,600		503,600	Bad Debt Expenses for Loans for Tools, the *Financial Administration Act*	648,457
S	8,496,400		8,496,400	Bad Debt Expenses – Other, the *Financial Administration Act*	3,526,927
	1,316,950,300	**12,179,100**	**1,329,129,400**	**TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM**	**1,310,665,663**
OPERATING ASSETS					
9	2,000,000	6,699,400	8,699,400	Employment Ontario System	726,400
	2,000,000	**6,699,400**	**8,699,400**	**TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM**	**726,400**
CAPITAL EXPENSE					
10	26,501,000		26,501,000	Employment Ontario System	26,492,308
S	1,187,000		1,187,000	Amortization, the *Financial Administration Act*	1,185,634
	27,688,000		**27,688,000**	**TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM**	**27,677,942**

Program Description

Employment Ontario (EO), Ontario's integrated employment and training network, makes it easier for Ontarians to find the employment and training programs and services they need. To remain competitive in the current and future economy, investments in education and skills training play a critical role in preparing people for jobs that ensure future prosperity in the knowledge-based economy.

EO's programs and services fall into four categories:
1. Employment and Training;
2. Apprenticeship;
3. Foundational Skills; and,
4. Labour Market.

The majority of EO programs and services are delivered through the EO network, comprised of Ontario's community-based network of employment service providers, literacy providers, public colleges, direct delivery apprenticeship offices and training delivery agents. EO aims to deliver integrated, customer-focused and effective employment and training to advance Ontario's economic advantage.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

EMPLOYMENT ONTARIO PROGRAM – VOTE 3003

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Employment Ontario System (Item 7)		
Salaries and wages		62,521,009
Employee benefits		10,858,120
Transportation and communication		2,621,108
Services		19,420,214
Supplies and equipment		694,919
Transfer payments		
Employment and Training	955,778,206	
Ontario Apprenticeship Tax Credit	200,684,707	
Ontario Co-operative Education Tax Credit	53,911,996	
		1,210,374,909
		1,306,490,279
Statutory Appropriations		
Other transactions		
Bad Debt Expenses for Loans for Tools, the *Financial Administration Act*		648,457
Bad Debt Expenses – Other, the *Financial Administration Act*		3,526,927
		4,175,384
TOTAL OPERATING EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM		**1,310,665,663**
OPERATING ASSETS		
Employment Ontario System (Item 9)		
Loans and Investments		
Loan for Tools		726,400
		726,400
TOTAL OPERATING ASSETS FOR EMPLOYMENT ONTARIO PROGRAM		**726,400**
CAPITAL EXPENSE		
Employment Ontario System (Item 10)		
Transfer payments		
Apprenticeship Enhancement Fund		26,492,308
		26,492,308
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act*		1,185,634
		1,185,634
TOTAL CAPITAL EXPENSE FOR EMPLOYMENT ONTARIO PROGRAM		**27,677,942**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3004				**STRATEGIC POLICY AND PROGRAMS**	
OPERATING EXPENSE					
1	23,870,200	(3,100,000)	20,770,200	Strategic Policy and Programs	17,724,140
	23,870,200	**(3,100,000)**	**20,770,200**	**TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS .....**	**17,724,140**

Program Description

The Strategic Policy and Programs Division leads strategic policy development and program design for postsecondary education and labour market training. It also performs key functions for the ministry such as: long-term forecasting, capital planning and evaluation, and management of inter-jurisdictional relations, including the oversight of federal-provincial labour market agreements. The division's work contributes to the government's goal of developing a highly knowledgeable and skilled workforce able to succeed in today's changing economy.

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STRATEGIC POLICY AND PROGRAMS – VOTE 3004

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Strategic Policy and Programs (Item 1)	
Salaries and wages	11,670,479
Employee benefits	1,767,168
Transportation and communication	274,737
Services	4,032,745
Supplies and equipment	98,242
	17,843,371
Less: Recoveries	119,231
	17,724,140
TOTAL OPERATING EXPENSE FOR STRATEGIC POLICY AND PROGRAMS	**17,724,140**

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Labour Market Development Agreement	627,763,000	623,493,000
Job Fund Agreement	205,116,954	178,516,140
Canadian Student Loans Processing Costs	25,155,604	16,226,631
Labour Market Agreement for Persons with Disabilities	13,885,252	13,885,252
Official Languages in Education	13,521,900	14,384,450
Grants to Students with Permanent Disabilities	10,697,198	9,700,434
Targeted Initiative for Older Workers	8,285,894	7,543,029
Labour Market Development Agreement – Accommodations	4,139,211	4,055,138
	908,565,013	867,804,074
REIMBURSEMENTS OF EXPENDITURES		
Training Optometry Students University of Waterloo	869,195	902,776
FEES, LICENCES AND PERMITS		
Private Career Colleges	1,047,420	1,088,160
Fee for dishonoured cheques	205,754	81,862
Postsecondary Education Quality Assessment Board	95,000	105,000
Tradesperson and Apprentices*	(200)	(500)
	1,347,974	1,274,522
FINES AND PENALTIES	151,040	1,328,651
RECOVERY OF PRIOR YEARS' EXPENDITURES	46,679,326	43,782,178
MISCELLANEOUS		
Interest Revenue	4,807,803	4,219,248
Other	53,337	53,776
	4,861,140	4,273,024
TOTAL MINISTRY REVENUE	**962,473,688**	**919,365,225**

* Represent adjustments on Certification Renewal Fees for trades and apprentices transferred to the Ontario College of Trades.

unaudited

MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES

STATEMENT OF REPAYMENTS OF LOANS AND INVESTMENTS

For the year ended March 31, 2016

	2016 $	2015 $
Repayment – Student Loans Principal	1,283,615,077	1,420,935,596
Repayment – Defaulted Student Loans	66,695,412	80,288,400
Repayment – Loans for Tools	1,391,876	5,093,264
TOTAL MINISTRY REPAYMENTS OF LOANS AND INVESTMENTS	**1,351,702,365**	**1,506,317,260**

MINISTRY OF TRANSPORTATION

FISCAL YEAR, 2015 – 2016

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MINISTRY OF TRANSPORTATION

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
42,349,821	Ministry Administration	44,907,314	44,693,519
239,337,670	Policy and Planning	319,011,600	314,081,034
111,613,147	Road User Safety	114,139,600	108,792,828
392,954,074	Provincial Highways Management	419,142,500	414,675,783
56,661,200	Labour and Transportation Cluster	55,299,900	54,711,971
842,915,912	**TOTAL OPERATING EXPENSE**	**952,500,914**	**936,955,135**
	OPERATING ASSETS		
0	Ministry Administration	1,000	0
0	Policy and Planning	1,000	0
0	Road User Safety	1,000	0
0	Provincial Highways Management	1,000	0
0	Labour and Transportation Cluster	1,000	0
0	**TOTAL OPERATING ASSETS**	**5,000**	**0**
	CAPITAL EXPENSE		
578,448	Ministry Administration	1,156,900	454,975
2,344,334,629	Policy and Planning	2,903,292,900	2,860,735,544
3,091,709	Road User Safety	3,861,000	3,118,843
769,062,451	Provincial Highways Management	851,309,100	813,938,535
3,117,067,237	**TOTAL CAPITAL EXPENSE**	**3,759,619,900**	**3,678,247,897**
	CAPITAL ASSETS		
13,651,158	Ministry Administration	19,090,400	10,150,819
40,329,251	Road User Safety	47,594,800	41,112,037
2,479,568,874	Provincial Highways Management	2,313,664,200	2,209,664,875
2,533,549,283	**TOTAL CAPITAL ASSETS**	**2,380,349,400**	**2,260,927,731**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2701				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	45,642,300	(800,000)	44,842,300	Business Support	44,627,551
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	45,707,314	**(800,000)**	**44,907,314**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**44,693,519**
OPERATING ASSETS					
2	1,000		1,000	Business Support	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**
CAPITAL EXPENSE					
4	1,000		1,000	Ministry Administration	0
S	1,155,900		1,155,900	Amortization, the *Financial Administration Act*	454,975
	1,156,900		**1,156,900**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**454,975**
CAPITAL ASSETS					
3	19,090,400		19,090,400	Ministry Administration	10,150,819
	19,090,400		**19,090,400**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**10,150,819**

Program Description

The Ministry Administration Program provides guidance and supports the ministry in meeting its business objectives. From providing expertise on expenditure management to helping the ministry get the best value from its human resources, this program gives the ministry the necessary professional support to achieve its overall goals.

The program provides a full range of services including resource planning and management, controllership, procurement, communications, customer service, accessibility and diversity planning, emergency management and other corporate functions. This program also administers the government fleet of vehicles, on behalf of the entire Ontario Public Service.

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Business Support (Item 1)		
Salaries and wages		18,346,219
Employee benefits		2,738,843
Transportation and communication		1,370,622
Services		31,815,324
Supplies and equipment		10,392,327
		64,663,335
Less: Recoveries		20,035,784
		44,627,551
Main Office		
Salaries and wages	1,645,881	
Employee benefits	192,898	
Transportation and communication	43,360	
Services	191,939	
Supplies and equipment	14,477	
		2,088,555
Financial and Administrative Services		
Salaries and wages	4,299,860	
Employee benefits	687,702	
Transportation and communication	143,995	
Services	265,820	
Supplies and equipment	508,997	
		5,906,374
Facilities and Business Services		
Salaries and wages	6,069,021	
Employee benefits	979,867	
Transportation and communication	1,054,723	
Services	26,027,678	
Supplies and equipment	9,732,060	
	43,863,349	
Less: Recoveries	20,035,784	
		23,827,565
Communications Services		
Salaries and wages	3,379,567	
Employee benefits	441,470	
Transportation and communication	50,999	
Services	485,256	
Supplies and equipment	26,999	
		4,384,291
Human Resources Services		
Salaries and wages	2,951,890	
Employee benefits	436,906	
Transportation and communication	53,493	
Services	780,727	
Supplies and equipment	40,224	
		4,263,240
Audit Services		
Services	1,618,903	
		1,618,903
Legal Services		
Transportation and communication	24,052	
Services	2,445,001	
Supplies and equipment	69,570	
		2,538,623
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		65,968
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**44,693,519**

MINISTRY OF TRANSPORTATION

MINISTRY ADMINISTRATION PROGRAM – VOTE 2701

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
CAPITAL EXPENSE		
Statutory Appropriations		
Other transactions		
Amortization, the *Financial Administration Act* ...	16,192,498	
Less: Recoveries	15,737,523	
	454,975	
**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM ..... **	**454,975**	
CAPITAL ASSETS		
Ministry Administration (Item 3)		
Land and marine fleet – asset costs	10,150,819	
	10,150,819	
**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM ..... **	**10,150,819**	

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations Estimates	Appropriations Board Approvals	Appropriations Total		Actual
	$	$	$		$
2702				**POLICY AND PLANNING PROGRAM**	
OPERATING EXPENSE					
1	74,970,300	(15,273,400)	59,696,900	Policy and Planning	55,372,839
2	248,152,700	11,160,000	259,312,700	Urban and Regional Transportation	258,708,195
S	1,000		1,000	Municipal Public Transportation Funding, the *Dedicated Funding for Public Transportation Act*	0
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	323,125,000	**(4,113,400)**	**319,011,600**	**TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM**	**314,081,034**
OPERATING ASSETS					
4	1,000		1,000	Urban and Regional Transportation	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR POLICY AND PLANNING PROGRAM**	**0**
CAPITAL EXPENSE					
3	2,717,792,900	185,500,000	2,903,292,900	Urban and Regional Transportation	2,860,735,544
	2,717,792,900	**185,500,000**	**2,903,292,900**	**TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM**	**2,860,735,544**

Program Description

The Policy and Planning Program is responsible for identifying the long-term, strategic interests of the province with respect to Ontario's transportation systems, including transit. It also develops and implements policies, plans, programs and investments necessary to achieve that interest.

The program leads economic analysis and strategic research to support the sustainable and efficient movement of goods and people across Ontario's multimodal transportation system. It is also responsible for managing the province's relationship with Crown Agencies such as Metrolinx, which includes GO Transit, and for leading the development of an integrated multimodal Pan/ParaPan Am Games Transportation Plan.

Additionally, the program works to advance Ontario's transportation priorities and interests through the development of strong relationships with the federal government, other provinces, municipalities, and Aboriginal communities.

MINISTRY OF TRANSPORTATION

POLICY AND PLANNING PROGRAM – VOTE 2702

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Policy and Planning (Item 1)		
Salaries and wages		17,598,304
Employee benefits		2,458,166
Transportation and communication		389,472
Services		34,738,716
Supplies and equipment		188,181
		55,372,839
Urban and Regional Transportation (Item 2)		
Transfer payments		
Metrolinx Operating Subsidies	233,829,119	
Electric Vehicle Incentive and Infrastructure Program	16,277,184	
Participation and Awareness Grants	479,318	
Pan/ParaPan Am Games	8,122,574	
		258,708,195
		258,708,195
Statutory Appropriations		
Transfer payments		
Municipal Public Transportation Funding, the *Dedicated Funding for Public Transportation Act*		331,455,308
Less: Recoveries		331,455,308
		0
TOTAL OPERATING EXPENSE FOR POLICY AND PLANNING PROGRAM		**314,081,034**

	$	$
CAPITAL EXPENSE		
Urban and Regional Transportation (Item 3)		
Transfer payments		
Public Transit		2,860,735,544
		2,860,735,544
TOTAL CAPITAL EXPENSE FOR POLICY AND PLANNING PROGRAM		**2,860,735,544**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
OPERATING EXPENSE					
1	110,546,800	3,292,800	113,839,600	Road User Safety	108,792,828
S	300,000		300,000	Bad Debt Expense, the *Financial Administration Act*	0
	110,846,800	**3,292,800**	**114,139,600**	**TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM**	**108,792,828**
OPERATING ASSETS					
2	1,000		1,000	Road User Safety	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR ROAD USER SAFETY PROGRAM**	**0**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2703				**ROAD USER SAFETY PROGRAM**	
CAPITAL EXPENSE					
4	1,000		1,000	Road User Safety	0
S	3,860,000		3,860,000	Amortization, the *Financial Administration Act* ...	3,118,843
	3,861,000		**3,861,000**	**TOTAL CAPITAL EXPENSE FOR ROAD USER SAFETY PROGRAM .....**	**3,118,843**
CAPITAL ASSETS					
3	47,594,800		47,594,800	Road User Safety	41,112,037
	47,594,800		**47,594,800**	**TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM .....**	**41,112,037**

Program Description

The Road User Safety Program develops and implements strategies to improve road safety and mobility through the promotion of safe and responsible driving behaviour and motor vehicle safety.

Ontario has an excellent long-term road safety record and is consistently one of the safest road jurisdictions in North America. The Ministry of Transportation's road safety program leads and actively participates with other jurisdictions in Canada and the United States in developing and promoting road safety initiatives and best practices. The program works with many partners, including law enforcement partners, community groups, safety organizations, the medical community, public health units, injury prevention practitioners, the insurance industry and the private sector to reduce collisions, fatalities and injuries on our roads.

The key responsibilities of the program are to: set safety standards and develop policies, programs, legislation and regulations for road users, commercial carriers and motor vehicles; inspect, monitor and enforce compliance with those standards; manage and deliver driver improvement and commercial vehicle safety programs; conduct leading edge research to inform policy development and guide public education and road safety marketing campaigns, improve public awareness of road safety, promote safe and responsible road user behaviours; manage revenue derived from driver and vehicle licences; focus on the customer by creating faster, smarter, more efficient products and services; and manage and protect personal information and identity. It also supports the delivery of programs for other ministries.

The program establishes policies and standards and oversees the delivery of driver and vehicle licensing, registration and other services by our government and private sector partners.

MINISTRY OF TRANSPORTATION

ROAD USER SAFETY PROGRAM – VOTE 2703

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

		$
OPERATING EXPENSE		
Road User Safety (Item 1)		
Salaries and wages		61,214,320
Employee benefits		9,948,092
Transportation and communication		2,362,941
Services		41,873,366
Supplies and equipment		1,195,674
Transfer payments		
Community Safety Grants	546,711	
Research Grants	150,000	
		696,711
		117,291,104
Less: Recoveries		8,498,276
		108,792,828
TOTAL OPERATING EXPENSE FOR ROAD USER SAFETY PROGRAM		**108,792,828**

	$
CAPITAL EXPENSE	
Statutory Appropriations	
Other transactions	
Amortization, the *Financial Administration Act*	3,118,843
	3,118,843
TOTAL CAPITAL EXPENSE FOR ROAD USER SAFETY PROGRAM	**3,118,843**
CAPITAL ASSETS	
Road User Safety (Item 3)	
Business application software – salaries and wages	6,719,968
Business application software – employee benefits	832,987
Business application software – asset costs	33,559,082
	41,112,037
TOTAL CAPITAL ASSETS FOR ROAD USER SAFETY PROGRAM	**41,112,037**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 OPERATING EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
1	401,149,300	17,992,200	419,141,500	Operations and Maintenance	411,505,685
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	3,170,098
	401,150,300	**17,992,200**	**419,142,500**	**TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM .....**	**414,675,783**
OPERATING ASSETS					
5	1,000		1,000	Provincial Highways Management	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM .....**	**0**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2704 CAPITAL EXPENSE				**PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM**	
2	69,460,400	(23,900,000)	45,560,400	Engineering and Construction	35,927,607
4	1,000		1,000	Highway Work-In-Progress.....	0
6	1,000		1,000	Environmental Remediation	0
S	805,746,700		805,746,700	Amortization, Engineering and Construction, the *Financial Administration Act*.....	778,010,928
	875,209,100	**(23,900,000)**	**851,309,100**	**TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM .....**	**813,938,535**
CAPITAL ASSETS					
3	2,528,664,200	(215,000,000)	2,313,664,200	Transportation Infrastructure Assets	2,209,664,875
	2,528,664,200	**(215,000,000)**	**2,313,664,200**	**TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM .....**	**2,209,664,875**

Program Description

The Provincial Highways Management Program oversees the provincial highway network and develops strategies to maximize investments in highway infrastructure.

The provincial highway network provides safe mobility for people and goods, and promotes economic, environmental and social sustainability. The program delivers these activities through internal resources, partnerships and private sector service providers.

Activities include environmental assessments, investment planning, engineering, property acquisition, rehabilitation, new construction, contract oversight and routine summer and winter maintenance (such as shoulder grading/snow and ice control) for all provincial highways and bridges. The program is responsible for remote airports throughout northern Ontario, ferry services in locations across Ontario, First Nations roads subsidies, road improvements in unincorporated areas, service centres, and the production of the Ontario highways official map.

The program develops policies and guidelines and sets highway and bridge maintenance, engineering, materials, investment planning and construction standards.

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Operations and Maintenance (Item 1)		
Salaries and wages		67,655,027
Employee benefits		13,198,698
Transportation and communication		5,381,628
Services		326,763,825
Supplies and equipment		26,570,209
Transfer payments		
Municipal Ferries	3,104,196	
Payments in Lieu of Municipal Taxation	7,744,221	
		10,848,417
		450,417,804
Less: Recoveries		38,912,119
		411,505,685
Highways Operations and Maintenance		
Salaries and wages	63,559,442	
Employee benefits	12,630,130	
Transportation and communication	4,381,189	
Services	322,796,326	
Supplies and equipment	24,447,857	
Transfer payments		
Municipal Ferries	3,104,196	
Payments in lieu of municipal taxation	7,744,221	
	10,848,417	
	438,663,361	
Less: Recoveries	38,845,871	
		399,817,490
Remote Aviation		
Salaries and wages	4,095,585	
Employee benefits	568,568	
Transportation and communication	1,000,439	
Services	3,967,499	
Supplies and equipment	2,122,352	
	11,754,443	
Less: Recoveries	66,248	
		11,688,195
Statutory Appropriations		
Other transactions		
Bad Debt Expense, the *Financial Administration Act*		3,170,098
		3,170,098
TOTAL OPERATING EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**414,675,783**

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
CAPITAL EXPENSE		
Engineering and Construction (Item 2)		
Salaries and wages		541,431
Employee benefits		73,317
Transportation and communication		22,008
Services		2,078,587
Supplies and equipment		2,530,801
Transfer payments		
Highway 407 Municipal	17,142,573	
First Nations	2,994,769	
Municipal BCF-MIC Projects	504,083	
Walker Road Widening	69,119	
		20,710,544
Other Transactions		9,970,919
		35,927,607
Transfer Payments and Other Highway Expenditures		
Transfer payments		
Highway 407 Municipal	17,142,573	
First Nations	2,994,769	
Municipal BCF-MIC Projects	504,083	
Walker Road Widening	69,119	
	20,710,544	
Other Transactions	9,970,919	
		30,681,463
Remote Aviation		
Services	408,133	
Supplies and equipment	2,480,428	
		2,888,561
Windsor Border Initiatives Implementation Group		
Salaries and wages	541,431	
Employee benefits	73,317	
Transportation and communication	22,008	
Services	1,670,454	
Supplies and equipment	50,373	
		2,357,583
Highway Work-In-Progress (Item 4)		
Salaries and wages		84,168,641
Employee benefits		13,376,583
Transportation and communication		2,158,352
Services		11,789,584
Supplies and equipment		1,216,010
		112,709,170
Less: Recoveries		112,709,170
		0
Highway Work-In-Progress		
Salaries and wages	83,518,662	
Employee benefits	13,275,926	
Transportation and communication	2,123,922	
Services	11,701,725	
Supplies and equipment	1,206,707	
	111,826,942	
Less: Recoveries	111,826,942	
		0

MINISTRY OF TRANSPORTATION

PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM – VOTE 2704

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
Windsor Border Initiatives Implementation Group		
Salaries and wages	649,979	
Employee benefits	100,657	
Transportation and communication	34,430	
Services	87,859	
Supplies and equipment	9,303	
	882,228	
Less: Recoveries	882,228	
		0
Statutory Appropriations		
Other transactions		
Amortization, Engineering and Construction, the *Financial Administration Act*		778,010,928
		778,010,928
TOTAL CAPITAL EXPENSE FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**813,938,535**

CAPITAL ASSETS

	$	$
Transportation Infrastructure Assets (Item 3)		
Land		247,911,888
Buildings – asset costs		635,354
Transportation infrastructure – asset costs		2,493,098,313
Machinery and equipment – asset costs		4,152,105
Land and marine fleet – asset costs		15,584,360
IT Business Applications Software – asset costs		9,100,996
		2,770,483,016
Less: Recoveries		560,818,141
		2,209,664,875
Transportation Infrastructure Assets		
Land	247,911,888	
Buildings – asset costs	635,354	
Transportation infrastructure – asset costs	2,476,510,697	
Machinery and equipment – asset costs	4,152,105	
Land and marine fleet – asset costs	15,584,360	
IT Business Applications Software – asset costs	9,100,996	
	2,753,895,400	
Less: Recoveries	560,818,141	
		2,193,077,259
Windsor Border Initiatives Implementation Group		
Transportation infrastructure – asset costs	16,587,616	
		16,587,616
TOTAL CAPITAL ASSETS FOR PROVINCIAL HIGHWAYS MANAGEMENT PROGRAM		**2,209,664,875**

MINISTRY OF TRANSPORTATION

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
2705 OPERATING EXPENSE				**LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	
1	57,269,800	(2,067,300)	55,202,500	Information and Information Technology Services	54,622,928
3	97,500	(1,100)	96,400	Other Ministry Recoveries	89,043
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
	57,368,300	**(2,068,400)**	**55,299,900**	**TOTAL OPERATING EXPENSE FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	**54,711,971**
OPERATING ASSETS					
2	1,000		1,000	Information and Information Technology	0
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM**	**0**

Program Description

The Labour and Transportation Cluster provides leadership in the use of information and information technology (I&IT) for the Ministries of Labour and Transportation. The cluster is also the central provider for .NET technology solutions across the Ontario Public Service.

The cluster enables the ministries to deliver elements of their mandates by supporting effective management of their I&IT resources. The cluster also plans I&IT investments to optimize value and help the ministries be socially responsible stewards of the public trust.

By helping to modernize the ministries' information practices, the Labour and Transportation Cluster enhances program delivery, enables new business opportunities and improves customer service.

MINISTRY OF TRANSPORTATION

LABOUR AND TRANSPORTATION CLUSTER PROGRAM – VOTE 2705

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Information and Information Technology Services (Item 1)	
Salaries and wages	27,766,417
Employee benefits	3,708,296
Transportation and communication	510,185
Services	57,741,487
Supplies and equipment	586,739
	90,313,124
Less: Recoveries	35,690,196
	54,622,928
Other Ministry Recoveries (Item 3)	
Salaries and wages	1,034,028
Employee benefits	128,222
Transportation and communication	9,839
Services	6,138,450
Supplies and equipment	15,363
	7,325,902
Less: Recoveries	7,236,859
	89,043
TOTAL OPERATING EXPENSE FOR LABOUR AND TRANSPORTATION CLUSTER PROGRAM	**54,711,971**

MINISTRY OF TRANSPORTATION

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
GOVERNMENT OF CANADA		
Building Canada Fund	13,843,740	12,823,186
Border Infrastructure Fund	8,215,159	9,857,500
Strategic Highway Infrastructure	6,720,142	6,720,142
Infrastructure Stimulus Fund	2,451,853	2,451,853
Defence Vehicle Validations	1,143,971	1,675,849
National Safety Code	1,148,282	1,148,282
Infrastructure Other	1,948,587	351,969
Other	8,330,531	0
	43,802,265	35,028,781
REIMBURSEMENT OF EXPENDITURES	3,600	7,200
FEES, LICENCES AND PERMITS		
Driver and Vehicle Registration	1,564,758,627	1,432,928,054
Fee for dishonoured cheques	16,760	21,450
Other	11,497,740	8,137,538
	1,576,273,127	1,441,087,042
FINES AND PENALTIES		
Liquidated damages	733,921	479,038
SALES AND RENTALS		
Sales and Rentals – Operating	11,329,730	9,123,095
Sales and Rentals – Capital	18,843,400	5,943,735
	30,173,130	15,066,830
ROYALTIES	12	22,942
RECOVERY OF PRIOR YEARS' EXPENDITURES	13,806,631	17,880,133
MISCELLANEOUS		
Interest Penalties	26,816	20,593
Other	503,372	613,285
	530,188	633,878
TOTAL MINISTRY REVENUE	**1,665,322,874**	**1,510,205,844**

unaudited

MINISTRY OF TREASURY BOARD SECRETARIAT

FISCAL YEAR, 2015 – 2016

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MINISTRY OF TREASURY BOARD SECRETARIAT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	OPERATING EXPENSE		
24,261,096	Ministry Administration	27,647,214	26,360,880
29,309,868	Bargaining, Labour Relations & Compensation	64,367,600	24,925,313
1,231,091,660	Employee and Pensioner Benefits (Employer Share)	1,365,002,000	1,067,214,271
39,370,886	Treasury Board Support	593,736,200	42,854,544
	Governance, Agency Oversight, Enterprise		
28,354,751	Leadership & Learning	30,658,100	29,895,096
5,527,152	Audit	5,022,400	4,865,238
0	Poverty Reduction Strategy	4,547,700	4,496,467
30,610,386	Enterprise Information Technology Services	20,519,700	17,300,964
56,349,222	Central Agencies Cluster	53,292,600	52,152,491
875,073	Agencies, Boards and Commissions	857,500	826,957
0	Bulk Media Buy Program	3,876,300	0
1,445,750,094	**TOTAL OPERATING EXPENSE**	**2,169,527,314**	**1,270,892,221**
	OPERATING ASSETS		
680,258,684	Treasury Board Support	1,000	702,451,636
10,706,071	Enterprise Information Technology Services	11,050,600	11,050,600
690,964,755	**TOTAL OPERATING ASSETS**	**11,051,600**	**713,502,236**

MINISTRY OF TREASURY BOARD SECRETARIAT

SUMMARY STATEMENT OF EXPENSES AND ASSETS BY PROGRAM

For the year ended March 31, 2016

2014 – 2015 Actual	PROGRAMS	2015 – 2016 Appropriations	2015 – 2016 Actual
$		$	$
	CAPITAL EXPENSE		
1,320,182	Ministry Administration	1,323,500	1,321,520
0	Treasury Board Support	98,036,100	0
11,290,617	Enterprise Information Technology Services	10,761,900	10,760,247
0	Central Agencies Cluster	2,000	0
12,610,799	**TOTAL CAPITAL EXPENSE**	**110,123,500**	**12,081,767**
	CAPITAL ASSETS		
0	Ministry Administration	1,000	0
44,390,932	Enterprise Information Technology Services	51,514,000	48,202,462
0	Central Agencies Cluster	1,000	0
44,390,932	**TOTAL CAPITAL ASSETS**	**51,516,000**	**48,202,462**

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3401				**MINISTRY ADMINISTRATION PROGRAM**	
OPERATING EXPENSE					
1	27,582,200		27,582,200	Ministry Administration	26,205,400
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*	0
S	47,841		47,841	Minister's Salary, the *Executive Council Act*	49,301
S	0		0	Minister without Portfolio, Salary, the *Executive Council Act*	89,512
S	16,173		16,173	Parliamentary Assistant's Salary, the *Executive Council Act*	16,667
	27,647,214		**27,647,214**	**TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**26,360,880**
CAPITAL EXPENSE					
2	1,322,500		1,322,500	Ministry Administration	1,321,520
S	1,000		1,000	Amortization, the *Financial Administration Act*	0
	1,323,500		**1,323,500**	**TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM**	**1,321,520**
CAPITAL ASSETS					
3	1,000		1,000	Ministry Administration	0
	1,000		**1,000**	**TOTAL CAPITAL ASSETS FOR MINISTRY ADMINISTRATION PROGRAM**	**0**

Program Description

The Ministry Administration Program provides administrative and support services to enable the ministry to deliver results to support the government's objectives and fiscal priorities. Its functions include financial and human resource management, and accommodations and facilities management. The program also provides legal and communications services, and planning and results monitoring. The program assists and supports ministry program areas in achieving their business goals.

MINISTRY OF TREASURY BOARD SECRETARIAT

MINISTRY ADMINISTRATION PROGRAM – VOTE 3401

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ministry Administration (Item 1)		
Salaries and wages		14,442,005
Employee benefits		2,049,377
Transportation and communication		320,045
Services		9,033,806
Supplies and equipment		360,167
		26,205,400
Main Office		
Salaries and wages	2,301,574	
Employee benefits	274,966	
Transportation and communication	80,193	
Services	152,169	
Supplies and equipment	20,667	
		2,829,569
Financial and Administrative Services		
Salaries and wages	6,801,662	
Employee benefits	914,547	
Transportation and communication	88,947	
Services	1,289,615	
Supplies and equipment	146,896	
		9,241,667
Legal Services		
Salaries and wages	256	
Employee benefits	108	
Transportation and communication	82,567	
Services	5,147,717	
Supplies and equipment	93,876	
		5,324,524
Audit Services		
Services	610,353	
		610,353
Communications Services		
Salaries and wages	3,722,275	
Employee benefits	497,650	
Transportation and communication	49,813	
Services	1,733,370	
Supplies and equipment	95,809	
		6,098,917
Human Resources		
Salaries and wages	1,616,238	
Employee benefits	362,106	
Transportation and communication	18,525	
Services	100,582	
Supplies and equipment	2,919	
		2,100,370
Statutory Appropriations		
Minister's Salary, the *Executive Council Act*		49,301
Minister without Portfolio, Salary, the *Executive Council Act*		89,512
Parliamentary Assistant's Salary, the *Executive Council Act*		16,667
		155,480
TOTAL OPERATING EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**26,360,880**
CAPITAL EXPENSE		
Ministry Administration (Item 2)		
Services		1,321,520
		1,321,520
TOTAL CAPITAL EXPENSE FOR MINISTRY ADMINISTRATION PROGRAM		**1,321,520**

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3402 OPERATING EXPENSE				**BARGAINING, LABOUR RELATIONS & COMPENSATION PROGRAM**	
1	64,367,600		64,367,600	Bargaining, Labour Relations & Compensation	24,925,313
	64,367,600		**64,367,600**	**TOTAL OPERATING EXPENSE FOR BARGAINING, LABOUR RELATIONS & COMPENSATION PROGRAM .....**	**24,925,313**

Program Description

The Bargaining, Labour Relations and Compensation Program supports the government's commitment to positive labour relations with the OPS and Broader Public Sector (BPS).

The program represents the Crown as the employer in all collective bargaining and labour relations in the OPS, provides employee and labour relations advisory services, supports ongoing union-management relations and manages corporate compensation strategies and programs.

Representing the OPS as Employer, the program establishes legal/policy frameworks for effective HR management and develops human capital strategies to address current and emerging trends.

The program analyzes internal and external factors that drive collective bargaining outcomes in the BPS to develop and provide evidence based strategic guidance and advice to government, ministries and BPS employers related to ongoing collective bargaining and labour relations issues. The program also provides policy advice and support on government initiatives impacting executive compensation in the broader public sector.

MINISTRY OF TREASURY BOARD SECRETARIAT

BARGAINING, LABOUR RELATIONS & COMPENSATION PROGRAM – VOTE 3402

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Bargaining, Labour Relations & Compensation (Item 1)		
Salaries and wages		13,970,824
Employee benefits		2,053,321
Transportation and communication		355,449
Services		9,781,791
Supplies and equipment		170,747
		26,332,132
Less: Recoveries		1,406,819
		24,925,313
Employee Relations		
Salaries and wages	11,103,591	
Employee benefits	1,717,503	
Transportation and communication	298,764	
Services	8,893,348	
Supplies and equipment	131,432	
	22,144,638	
Less: Recoveries	1,406,819	
		20,737,819
Broader Public Sector Labour Relations		
Salaries and wages	1,135,446	
Employee benefits	132,763	
Transportation and communication	36,393	
Services	682,415	
Supplies and equipment	25,508	
		2,012,525
Human Resources Policy & Planning		
Salaries and wages	1,731,787	
Employee benefits	203,055	
Transportation and communication	20,292	
Services	206,028	
Supplies and equipment	13,807	
		2,174,969
TOTAL OPERATING EXPENSE FOR BARGAINING, LABOUR REPLATIONS & COMPENSATION PROGRAM		**24,925,313**

MINISTRY OF TREASURY BOARD SECRETARIAT
STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations Estimates	Board Approvals	Total		Actual
	$	$	$		$
3403 OPERATING EXPENSE				**EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM**	
1	911,450,000		911,450,000	Employee and Pensioner Benefits (Employer Share)	868,949,107
S	453,552,000		453,552,000	Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*	198,265,164
	1,365,002,000		**1,365,002,000**	**TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM .....**	**1,067,214,271**

Program Description

The Employee and Pensioner Benefits (Employer Share) Program provides for the government's expenses as an employer for insured benefits, statutory programs, non-insured benefits and certain public service pension plans including third party administration and adjudication costs. The expenses are based on changes in the accrued liabilities of the government as sponsor or co-sponsor of certain insured benefit plans, pension plans and termination of employment entitlements.

MINISTRY OF TREASURY BOARD SECRETARIAT

EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM – VOTE 3403

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Employee and Pensioner Benefits (Employer Share) (Item 1)		
Employee benefits		
Canada Pension Plan	167,200,026	
Dental Plan	51,894,306	
Employer Health Tax	107,143,468	
Employment Insurance	79,286,327	
Group Life Insurance	7,568,195	
Justices of the Peace Supplemental Pension Plan	455,778	
Legislative Severance	75,971,609	
Long-Term Income Protection	87,841,491	
Ontario Provincial Police Association Benefits	37,110,960	
Ontario Public Service Employees' Union Pension Plan	215,799,496	
Provincial Judges' Benefits Fund	38,039,042	
Public Service Pension Plan	355,629,293	
Public Service Supplementary Plan	9,783,580	
Retired Employees' Benefits	179,764,110	
Supplementary Health and Hospital Plan	139,564,238	
Other Benefits	1,824,684	
		1,554,876,603
		1,554,876,603
Less: Recoveries		685,927,496
		868,949,107
Statutory Appropriations Prior Period Obligations and Actuarial Adjustments, the *Financial Administration Act*		
Employee benefits		
Continuation of Benefits for WSIB & LTIP*	(27,890,300)	
Group Life Insurance	12,251,002	
Justice of the Peace Supplemental Pension Plan	1,553,592	
Legislative Severance*	(159,519,447)	
Long-Term Income Protection*	(96,600,000)	
Ontario Public Service Employees' Union Pension Plan*	(5,120,537)	
Provincial Judges' Benefits Fund*	(1,196,162)	
Public Service Pension Plan	180,059,328	
Public Service Supplementary Plan	21,217,697	
Retired Employees' Benefits	213,455,829	
Vacation Pay and Compensated Absences	24,253,612	
Workers Compensation (WSIB)	35,800,550	
		198,265,164
		198,265,164
TOTAL OPERATING EXPENSE FOR EMPLOYEE AND PENSIONER BENEFITS (EMPLOYER SHARE) PROGRAM		**1,067,214,271**

*The credit is due to the year-end adjustment which reflects new actuarial valuation, revealing a lower than expected increase in unfunded liability than their previous projection.

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3404				**TREASURY BOARD SUPPORT PROGRAM**	
OPERATING EXPENSE					
1	50,459,500	(5,658,100)	44,801,400	Treasury Board Support and Financial	42,854,544
2	550,000,000	(1,065,200)	548,934,800	Contingency Fund	0
	600,459,500	**(6,723,300)**	**593,736,200**	**TOTAL OPERATING EXPENSE FOR TREASURY BOARD SUPPORT PROGRAM**	**42,854,544**
OPERATING ASSETS					
S	1,000		1,000	Harmonized Sales Tax, the *Financial Administration Act*	702,451,636
	1,000		**1,000**	**TOTAL OPERATING ASSETS FOR TREASURY BOARD SUPPORT PROGRAM**	**702,451,636**
CAPITAL EXPENSE					
4	100,000,000	(1,963,900)	98,036,100	Capital Contingency Fund	0
	100,000,000	**(1,963,900)**	**98,036,100**	**TOTAL CAPITAL EXPENSE FOR TREASURY BOARD SUPPORT PROGRAM**	**0**

Program Description

The Treasury Board Support Program supports the development of the province's fiscal plan, provides expertise and advice on sound program design of government initiatives, develops and implements infrastructure strategies for the province, develops and implements fiscal and financial management framework, and fosters greater accountability and fiscal integrity in the public sector in Ontario.

The program assists the Minister, Deputy Minister of Treasury Board Secretariat and the government in reporting the results of the Province through the Ontario Quarterly Finances, the Public Accounts, and the annual process to seek spending authority from the Legislature. Additionally, the program supports Treasury Board/Management Board of Cabinet by providing advice on ministries' annual multi-year business and infrastructure plans, planning processes and ministries' management of in-year expenditures to ensure the appropriate use of public resources to meet government priorities. The Program also provides the Ontario Public Service and Broader Public Sector with accounting and financial management policy and controllership advice, and supports the development of performance measurement frameworks.

MINISTRY OF TREASURY BOARD SECRETARIAT

TREASURY BOARD SUPPORT PROGRAM – VOTE 3404

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Treasury Board Support and Financial Planning (Item 1)		
Salaries and wages		22,330,449
Employee benefits		2,908,803
Transportation and communication		351,180
Services		17,036,142
Supplies and equipment		206,552
Transfer payments		
Asset Management		21,418
		42,854,544
Planning & Expenditure Management		
Salaries and wages	10,074,244	
Employee benefits	1,290,958	
Transportation and communication.	136,655	
Services	3,972,401	
Supplies and equipment	123,618	
		15,597,876
Capital Planning		
Salaries and wages	4,201,085	
Employee benefits	617,628	
Transportation and communication.	108,405	
Services	712,318	
Supplies and equipment	22,900	
Transfer payments		
Asset Management	21,418	
		5,683,754
Office of the Provincial Controller		
Salaries and wages	8,055,120	
Employee benefits	1,000,217	
Transportation and communication	106,120	
Services	12,351,423	
Supplies and equipment	60,034	
		21,572,914
TOTAL OPERATING EXPENSE FOR TREASURY BOARD SUPPORT PROGRAM		**42,854,544**
OPERATING ASSETS		
Statutory Appropriations		
Advances and recoverable amounts		
Harmonized Sales Tax, the *Financial Administration Act*		702,451,636
		702,451,636
TOTAL OPERATING ASSETS FOR TREASURY BOARD SUPPORT PROGRAM		**702,451,636**

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3405 OPERATING EXPENSE				**GOVERNANCE, AGENCY OVERSIGHT, ENTERPRISE LEADERSHIP & LEARNING PROGRAM**	
1	29,909,800	748,300	30,658,100	Governance, Agency Oversight & Enterprise.....	29,895,096
	29,909,800	**748,300**	**30,658,100**	**TOTAL OPERATING EXPENSE FOR GOVERNANCE, AGENCY OVERSIGHT, ENTERPRISE LEADERSHIP & LEARNING PROGRAM .....**	**29,895,096**

Program Description

The Governance, Agency Oversight, Enterprise Leadership and Learning program provides leadership and advice for corporate and agency governance, strategic corporate policy and public appointments with a focus on transparency and accountability.

The program also supports an Open Government through leadership across the OPS to increase civic engagement, make government more accessible to the public, and improve accountability and transparency through Open Dialogue, Open Data and Open Information.

As an enterprise program supporting leadership and learning, additional services include: recruitment and support of executives, learning and leadership development, talent management, internships, employee engagement, and green transformation strategies.

MINISTRY OF TREASURY BOARD SECRETARIAT

GOVERNANCE, AGENCY OVERSIGHT, ENTERPRISE LEADERSHIP & LEARNING PROGRAM – VOTE 3405

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Governance, Agency Oversight & Enterprise Leadership & Learning (Item 1)		
Salaries and wages		19,251,295
Employee benefits		2,722,672
Transportation and communication		402,736
Services		7,050,656
Supplies and equipment		205,737
Transfer payments		
Grants to the Institute of Public Administration of Canada	100,000	
Quarter Century Club	162,000	
		262,000
		29,895,096
Corporate Policy & Agency Coordination		
Salaries and wages	4,035,128	
Employee benefits	584,207	
Transportation and communication	72,932	
Services	1,662,120	
Supplies and equipment	27,610	
		6,381,997
Open Government		
Salaries and wages	1,598,617	
Employee benefits	272,041	
Transportation and communication	22,419	
Services	481,923	
Supplies and equipment	10,833	
		2,385,833
Centre for Leadership and Learning		
Salaries and wages	13,617,550	
Employee benefits	1,866,424	
Transportation and communication	307,385	
Services	4,906,613	
Supplies and equipment	167,294	
Transfer payments		
Grants to the Institute of Public Administration of Canada	100,000	
Quarter Century Club	162,000	
		21,127,266
TOTAL OPERATING EXPENSE FOR GOVERNANCE, AGENCY OVERSIGHT, ENTERPRISE LEADERSHIP & LEARNING PROGRAM		**29,895,096**

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3406				**AUDIT PROGRAM**	
OPERATING EXPENSE					
1	5,022,400		5,022,400	Ontario Internal Audit Division	4,865,238
	5,022,400		**5,022,400**	**TOTAL OPERATING EXPENSE FOR AUDIT PROGRAM**	**4,865,238**

Program Description

The Audit program provides objective assurance and consulting services to the ministries of the Government of Ontario. It ensures its client ministries meet their business objectives by evaluating and making recommendations to improve governance, risk management, control, accountability and compliance processes and to improve the effectiveness, efficiency and economy of ministry and agency operations.

MINISTRY OF TREASURY BOARD SECRETARIAT

AUDIT PROGRAM – VOTE 3406

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Ontario Internal Audit (Item 1)		
Salaries and wages		23,693,725
Employee benefits		2,883,344
Transportation and communication		293,811
Services		3,205,932
Supplies and equipment		134,928
		30,211,740
Less: Recoveries		25,346,502
		4,865,238
TOTAL OPERATING EXPENSE FOR AUDIT PROGRAM		**4,865,238**

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3407				**POVERTY REDUCTION STRATEGY PROGRAM**	
OPERATING EXPENSE					
1	4,500,000	47,700	4,547,700	Poverty Reduction Strategy Office	4,496,467
	4,500,000	**47,700**	**4,547,700**	**TOTAL OPERATING EXPENSE FOR POVERTY REDUCTION STRATEGY PROGRAM .....**	**4,496,467**

Program Description

The Poverty Reduction Strategy Program has been established to support Ontario's multi-year priority outcome of reducing poverty, inequality and exclusion. The program supports initiatives to continue lifting people out of poverty. The Local Poverty Reduction Fund will support, showcase and evaluate grass-root community action projects that target local solutions to poverty.

MINISTRY OF TREASURY BOARD SECRETARIAT

POVERTY REDUCTION STRATEGY PROGRAM – VOTE 3407

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Poverty Reduction Strategy Office (Item 1)		
Salaries and wages		1,097,611
Employee benefits		128,106
Transportation and communication		15,872
Services		128,820
Supplies and equipment		8,958
Transfer payments		
Local Poverty Reduction fund	3,117,100	
		3,117,100
		4,496,467
TOTAL OPERATING EXPENSE FOR POVERTY REDUCTION STRATEGY PROGRAM		**4,496,467**

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3408				**ENTERPRISE INFORMATION TECHNOLOGY SERVICES PROGRAM**	
OPERATING EXPENSE					
1	24,930,500	(4,411,800)	20,518,700	Enterprise Information and Information Technology Services.....	17,300,964
S	1,000		1,000	Bad Debt Expense, the *Financial Administration Act*.....	0
	24,931,500	**(4,411,800)**	**20,519,700**	**TOTAL OPERATING EXPENSE FOR ENTERPRISE INFORMATION TECHONOLOGY SERVICES PROGRAM .....**	**17,300,964**
OPERATING ASSETS					
2	11,050,600		11,050,600	Enterprise Information and Information Technology Services.....	11,050,600
	11,050,600		**11,050,600**	**TOTAL OPERATING ASSETS FOR ENTERPRISE INFORMATION TECHONOLOGY SERVICES PROGRAM .....**	**11,050,600**

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations: Estimates	Appropriations: Board Approvals	Appropriations: Total		Actual
	$	$	$		$
3408				**ENTERPRISE INFORMATION TECHNOLOGY**	
CAPITAL EXPENSE				**SERVICES PROGRAM**	
3	9,851,900		9,851,900	Enterprise Information and Information Technology Services.....	9,850,247
S	910,000		910,000	Amortization, the *Financial Administration Act* ...	910,000
	10,761,900		**10,761,900**	**TOTAL CAPITAL EXPENSE FOR ENTERPRISE INFORMATION TECHONOLOGY SERVICES PROGRAM .....**	**10,760,247**
CAPITAL ASSETS					
4	51,514,000		51,514,000	Enterprise Information and Information Technology Services.....	48,202,462
	51,514,000		**51,514,000**	**TOTAL CAPITAL ASSETS FOR ENTERPRISE INFORMATION TECHONOLOGY SERVICES PROGRAM .....**	**48,202,462**

Program Description

The Enterprise Information Technology Services program provides leadership in establishing modern information and information technology (I&IT) in order to meet the needs of Ontarians and the OPS. This includes formulating and implementing strategy, ensuring security of systems and data, developing policies, the implementation of common infrastructure, governance and accountability. It also includes the delivery of OPS-wide common services such as hosting services, and network capabilities.

MINISTRY OF TREASURY BOARD SECRETARIAT

ENTERPRISE INFORMATION TECHNOLOGY SERVICES PROGRAM – VOTE 3408

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	$
OPERATING EXPENSE		
Enterprise Information and Information Technology Services (Item 1)		
Salaries and wages		114,596,425
Employee benefits		15,948,870
Transportation and communication		37,388,321
Services		210,114,452
Supplies and equipment		8,447,096
		386,495,164
Less: Recoveries		369,194,200
		17,300,964
Infrastructure Technology Services		
Salaries and wages	101,980,091	
Employee benefits	14,272,338	
Transportation and communication	37,161,095	
Services	191,703,253	
Supplies and equipment	8,358,290	
	353,475,067	
Less: Recoveries	355,690,855	
		(2,215,788)*
Innovation & Strategy		
Salaries and wages	5,443,324	
Employee benefits	675,659	
Transportation and communication	94,720	
Services	2,479,374	
Supplies and equipment	46,567	
		8,739,644
Cyber Security		
Salaries and wages	7,173,010	
Employee benefits	1,000,873	
Transportation and communication	132,506	
Services	15,931,825	
Supplies and equipment	42,239	
	24,280,453	
Less: Recoveries	13,503,345	
		10,777,108
TOTAL OPERATING EXPENSE FOR ENTERPRISE INFORMATION TECHNOLOGY SERVICES PROGRAM		**17,300,964**
OPERATING ASSETS		
Enterprise Information and Information Technology Services (Item 2)		
Deposits and prepaid expenses		11,050,600
		11,050,600
TOTAL OPERATING ASSETS FOR ENTERPRISE INFORMATION TECHNOLOGY SERVICES PROGRAM		11,050,600

*One time savings in expenditures.

MINISTRY OF TREASURY BOARD SECRETARIAT

ENTERPRISE INFORMATION TECHNOLOGY SERVICES PROGRAM – VOTE 3408

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$		$
CAPITAL EXPENSE		**CAPITAL ASSETS**	
Enterprise Information and Information Technology Services (Item 3)		Enterprise Information and Information Technology Services (Item 4)	
Services	9,813,653	Information technology hardware	48,202,462
Supplies and equipment	36,594		
	9,850,247		48,202,462
Statutory Appropriations		**TOTAL CAPITAL ASSETS FOR ENTERPRISE INFORMATION TECHNOLOGY SERVICES PROGRAM**	**48,202,462**
Other transactions			
Amortization, the *Financial Administration Act*	45,042,346		
Less: Recoveries	44,132,346		
	910,000		
TOTAL CAPITAL EXPENSE FOR ENTERPRISE INFORMATION TECHNOLOGY SERVICES PROGRAM	**10,760,247**		

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3409				**CENTRAL AGENCIES CLUSTER PROGRAM**	
OPERATING EXPENSE					
1	46,466,300	6,826,300	53,292,600	Central Agencies Cluster.....	52,152,491
	46,466,300	**6,826,300**	**53,292,600**	**TOTAL OPERATING EXPENSE FOR CENTRAL AGENCIES CLUSTER PROGRAM .....**	**52,152,491**
CAPITAL EXPENSE					
3	1,000		1,000	Central Agencies Cluster.....	0
S	1,000		1,000	Amortization, the *Financial Administration Act* ...	0
	2,000		**2,000**	**TOTAL CAPITAL EXPENSE FOR CENTRAL AGENCIES CLUSTER PROGRAM .....**	**0**
CAPITAL ASSETS					
4	1,000		1,000	Central Agencies Cluster.....	0
	1,000		**1,000**	**TOTAL CAPITAL EXPENSE FOR CENTRAL AGENCIES CLUSTER PROGRAM .....**	**0**

Program Description

The Central Agencies Cluster program provides leadership and cost-effective IT support to its clients. CAC develops and maintains the underlying Information Technology solutions necessary to modernize government operations, delivering cost-effective services and helping OPS clients to optimize the value of their services to taxpayers.

MINISTRY OF TREASURY BOARD SECRETARIAT

ENTERPRISE INFORMATION TECHNOLOGY SERVICES PROGRAM – VOTE 3409

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Central Agencies Cluster (Item 1)	
Salaries and wages	54,526,445
Employee benefits	6,986,395
Transportation and communication	1,206,188
Services	238,151,464
Supplies and equipment	389,758
	301,260,250
Less: Recoveries	249,107,759
	52,152,491
TOTAL OPERATING EXPENSE FOR CENTRAL AGENCIES CLUSTER	**52,152,491**

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3410 OPERATING EXPENSE				**AGENCIES, BOARDS AND COMMISSIONS PROGRAM**	
1	857,500		857,500	Conflict of Interest Commissioner.....	826,957
	857,500		**857,500**	**TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM....**	**826,957**

Program Description

The Agencies, Boards and Commissions program provides oversight to ensure effective governance, accountability, and relationship management.

The Conflict of Interest Commissioner has responsibility for certain conflict of interest and political activity matters as they apply to appointees and employees of ministries and public bodies and to certain employees of ministries with respect to financial declarations. The Commissioner handles requests for advice or rulings on specific conflict of interest or political activity matters, advises on financial declarations, approves conflict of interest rules submitted by public bodies and reviews and approves adjudicative tribunals' ethics plans.

MINISTRY OF TREASURY BOARD SECRETARIAT

AGENCIES, BOARDS AND COMMISSIONS PROGRAM – VOTE 3410

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$	
OPERATING EXPENSE		
Conflict of Interest Commissioner (Item 1)		
Salaries and wages	442,956	
Employee benefits	40,816	
Transportation and communication	9,483	
Services	331,763	
Supplies and equipment	1,939	
	826,957	
TOTAL OPERATING EXPENSE FOR AGENCIES, BOARDS AND COMMISSIONS PROGRAM	**826,957**	

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF EXPENSES AND ASSETS BY VOTE AND ITEMS

For the year ended March 31, 2016

VOTE and Items	Appropriations				Actual
	Estimates	Board Approvals	Total		
	$	$	$		$
3411 OPERATING EXPENSE				**BULK MEDIA BUY PROGRAM**	
1	25,000,000	(21,123,700)	3,876,300	Bulk Media Buy	0
	25,000,000	**(21,123,700)**	**3,876,300**	**TOTAL OPERATING EXPENSE FOR BULK MEDIA BUY PROGRAM .....**	**0**

Program Description

The Bulk Media Buy program supports the purchase of media time for government marketing campaigns. Funding also covers associated agency fees, creative production costs, market research costs and the development of related marketing materials to support integrated campaigns associated with government initiatives. Paid government advertising is guided by the *Government Advertising Act*, and reviewed and reported on by the Auditor General.

MINISTRY OF TREASURY BOARD SECRETARIAT

BULK MEDIA BUY PROGRAM – VOTE 3411

Details of Expenses and Assets by Items and Accounts Classification
For the year ended March 31, 2016

	$
OPERATING EXPENSE	
Bulk Media Buy (Item 1)	
Services	0
	0
TOTAL OPERATING EXPENSE FOR BULK MEDIA BUY PROGRAM	**0**

MINISTRY OF TREASURY BOARD SECRETARIAT

STATEMENT OF REVENUE

For the year ended March 31, 2016

	2016 $	2015 $
FEES, LICENCES AND PERMITS		
The *Financial Administration Act* (Fee for dishonoured cheques)	35	0
Freedom of Information and Protection of Privacy Act	504	6,791
	539	6,791
SALES AND RENTALS	2,867,400	2,327,830
RECOVERY OF PRIOR YEARS' EXPENDITURES	15,569,100	1,562,839
MISCELLANEOUS	132	13,507
TOTAL MINISTRY REVENUE	**18,437,171**	**3,910,967**

section 3

schedules of debt

(unaudited)

ISSUES OF LONG TERM DEBT

For the year ended March 31, 2016

This schedule details the borrowing transactions during the year, which served to increase the outstanding debt of the Province. The year-end balance in the liability accounts is provided on pages 3-12 to 3-36 together with some explanatory information.

Series	Interest Rate	Date of Maturity	Par value
	%		$
NON-PUBLIC DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
Canada Pension Investment Board:			
CPP819	3.25	October 1, 2037	42,300,000
			42,300,000
Ontario Immigrant Investor Corporation:			
Amortized discount on zero coupon bonds for the year ended March 31, 2016			2,172,481
OIIC169	1.40	April 24, 2020	398,010
OIIC170	1.62	May 22, 2020	132,670
OIIC171	1.39	June 25, 2020	403,716
OIIC172	1.30	July 24, 2020	1,214,002
OIIC173	1.42	August 25, 2020	272,337
OIIC174	1.42	August 25, 2020	403,716
OIIC175	1.51	September 24, 2020	265,340
OIIC176	1.56	October 22, 2020	530,680
OIIC177	1.58	November 20, 2020	403,716
OIIC178	1.48	December 22, 2020	1,417,407
OIIC179	1.40	January 22, 2021	985,564
OIIC180	1.51	February 19, 2021	565,759
			6,992,917
INCREASE IN NON-PUBLIC DEBT CANADIAN DOLLAR BORROWING			51,465,398

ISSUES OF LONG TERM DEBT - Continued

For the year ended March 31, 2016

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
DMTN218	2.10	September 8, 2018	750,000,000
DMTN200	4.20	June 2, 2020	1,150,000,000
DMTN230	3M CBA + 0.44	March 16, 2021	1,364,600,000
DMTN212	3.15	June 2, 2022	1,500,000,000
DMTN227	2.60	June 2, 2025	7,650,000,000
DMTN229	2.40	June 2, 2026	1,850,000,000
DMTN228	2.90	December 2, 2046	10,000,000,000
Ontario Savings Bonds	Various	June 21, 2018 to June 21, 2025	66,471,100
INCREASE IN PUBLIC DEBT CANADIAN DOLLAR BORROWING			24,331,071,100
PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS			
G72	1.95	January 27, 2023	750,000,000
			750,000,000
INCREASE IN CANADIAN DOLLAR BORROWING			25,132,536,498

ISSUES OF LONG TERM DEBT - Continued

For the year ended March 31, 2016

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd**)**			
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS			
ADI4	3.10	August 26, 2025	140,000,000
			140,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $0.95225			133,315,000
PAYABLE IN EUROPE IN EURO			
EMTN112	1.82	June 28, 2041	52,000,000
			52,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.53100			79,612,000

ISSUES OF LONG TERM DEBT - Continued

For the year ended March 31, 2016

Series	Interest Rate	Date of Maturity	Par value
	%		$
PUBLICLY HELD DEBT (Cont'd**)**			
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS			
G71	1.625	January 18, 2019	2,500,000,000
G70	1.875	May 21, 2020	2,000,000,000
			4,500,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.34363			6,046,330,000
INCREASE IN FOREIGN CURRENCY BORROWING			6,259,257,000
Foreign exchange differences on translating foreign currency denominated debt into Canadian dollars			1,926,451,327
Adjustment for Consumer Price Index (CPI) for real return bonds			42,743,920
ISSUES OF PROVINCIAL PURPOSE DEBT			**33,360,988,745**
Issues of Debt for Ontario Electricity Financial Corporation			1,052,261,092
TOTAL ISSUES OF LONG-TERM DEBT			**34,413,249,837**

RETIREMENT OF LONG TERM DEBT

For the year ended March 31, 2016

Series	Interest Rate	Date of Maturity	Par value
	%		$
NON-PUBLIC DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
Canada Pension Plan Investment Board:			
CPP	4.68	June 16, 2015	42,300,000
Canada Mortgage and Housing Corporation:			
CMHC	5.375 to 10.75	April 1, 2015 to March 1, 2016	15,188,079
Ontario Immigrant Investor Corporation:			
OIIC	Zero	April 23, 2015 to December 23, 2015	230,062,447
RETIREMENT OF NON-PUBLIC DEBT			287,550,526
PUBLICLY HELD DEBT			
PAYABLE IN CANADA IN CANADIAN DOLLARS			
DMTN203	3M CBA + 0.18	May 12, 2015	40,000,000
DMTN1	6.25	September 1, 2015	34,000,000
DMTN201	3.15	September 8, 2015	2,150,000,000
MK	5.65	July 30, 2015 to September 22, 2015	8,342,000
DMTN205	3M CBA + 0.23	October 5, 2015	1,121,000,000
JA	9.4688	July 10, 2015 to January 11, 2016	133,178
DMTN163	4.40	March 8, 2016	1,250,000,000
			4,603,475,178

RETIREMENT OF LONG TERM DEBT - Continued

For the year ended March 31, 2016

Series	Interest Rate	Date of Maturity	Par value
	%		$
ONTARIO SAVINGS BONDS			
1995	Various	March 1, 2000	39,800
1996	Various	June 21, 2001	14,700
1997	Various	June 21, 2000 to June 21, 2004	6,000
1998	Various	June 21, 2001 to June 21, 2005	122,300
1999	Various	June 21, 2002 to June 21, 2006	52,300
2000	Various	June 21, 2003 to June 21, 2007	96,600
2001	Various	June 21, 2004 to June 21, 2008	152,300
2002	Various	June 21, 2005 to June 21, 2009	220,900
2003	Various	June 21, 2006 to June 21, 2010	277,500
2004	Various	June 21, 2007 to June 21, 2011	247,700
2005	Various	June 21, 2008 to June 21, 2012	333,100
2006	Various	June 21, 2009 to June 21, 2013	1,093,500
2007	Various	June 21, 2010 to June 21, 2014	833,300
2008	Various	June 21, 2011 to June 21, 2015	21,579,000
2009	Various	June 21, 2012 to June 21, 2016	5,204,900
2010	Various	June 21, 2013 to June 21, 2020	522,950,700
2011	Various	June 21, 2014 to June 21, 2021	4,374,300
2012	Various	June 21, 2015 to June 21, 2022	23,786,500
2013	Various	June 21, 2016 to June 21, 2023	6,951,800
2014	Various	June 21, 2017 to June 21, 2024	13,475,500
2015	Various	June 21, 2018 to June 21, 2025	4,378,700
			606,191,400

RETIREMENT OF LONG TERM DEBT - Continued

For the year ended March 31, 2016

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN EUROPE IN CANADIAN DOLLARS			
EMTN73	3M CBA + 0.03	October 21, 2015	250,000,000
			250,000,000
TOTAL RETIREMENT OF CANADIAN DOLLAR DEBT			5,747,217,104
PAYABLE IN EUROPE IN HONG KONG DOLLARS			
EMTN103	3M Hibor + 0.04	June 8, 2015	1,550,000,000
			1,550,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.13179			204,282,052
PAYABLE IN EUROPE IN JAPANESE YEN			
EMTN104	0.93	June 8, 2015	95,700,000,000
			95,700,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.010525			1,007,196,456

RETIREMENT OF LONG TERM DEBT - Continued

For the year ended March 31, 2016

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN GLOBAL MARKET IN NEW ZEALAND DOLLARS			
G27	6.25	June 16, 2015	718,450,000
			718,450,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.89505			643,050,875
PAYABLE IN EUROPE IN NORWEGIAN KRONER DOLLARS			
EMTN106	3.25	June 11, 2015	1,350,000,000
EMTN108	3.375	January 20, 2016	750,000,000
			2,100,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.16936			355,661,864
PAYABLE IN EUROPE IN SOUTH AFRICAN RAND			
EMTN71	7.75	August 17, 2015	300,000,000
			300,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.18027			54,082,160

RETIREMENT OF LONG TERM DEBT - Continued

For the year ended March 31, 2016

Series	Interest Rate	Date of Maturity	Par value
	%		$
PAYABLE IN EUROPE IN SWISS FRANCS			
PF	2.125	June 29, 2015	200,000,000
EMTN84	3.375	December 1, 2015	225,000,000
			425,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.09458			465,194,663
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS			
G57	0.95	May 26, 2015	3,500,000,000
G50	2.70	June 16, 2015	2,500,000,000
G61	3M Libor + 0.05	August 13, 2015	500,000,000
G51	1.875	September 15, 2015	1,250,000,000
G28	4.75	January 19, 2016	950,000,000
			8,700,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.11890			9,734,431,207
PAYABLE IN UNITED STATES IN U.S. DOLLARS			
USMTN1	3M Libor + 0.15	April 1, 2015	750,000,000
			750,000,000
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.16574			874,303,750

RETIREMENT OF LONG TERM DEBT - Continued

For the year ended March 31, 2016

Series	Interest Rate	Date of Maturity	Par value
	%		$
TOTAL RETIREMENT OF PUBLICLY HELD FOREIGN CURRENCY DEBT			13,338,203,027
Contribution to and return on Sinking Fund of School Board Trust Debt			21,830,976
RETIREMENT OF PROVINCIAL PURPOSE DEBT			**19,107,251,107**
Net consolidation and other adjustments – Other Government Organizations			741,382,902
RETIREMENT OF PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS			19,848,634,009
Retirement of Debt Issued for Ontario Electricity Financial Corporation			2,032,572,774
TOTAL RETIREMENT OF LONG-TERM DEBT			**21,881,206,783**

NET CHANGE IN SHORT TERM DEBT

For the year ended March 31, 2016

Series	Interest Rate	Date of Maturity	Par value
	%		$
Provincial purpose			
Treasury bills			(695,429,000)
U.S. Commercial Paper			682,508,299
			(12,920,701)
Ontario Electricity Financial Corporation			
Treasury bills			(532,000)
Net Consolidation and other adjustments – Other Government Organizations			(13,633,459)
TOTAL NET INCREASE/(DECREASE) IN SHORT-TERM DEBT			**(27,086,160)**

SUMMARY OF DEBT OUTSTANDING

As at March 31, 2016

	2016 $	2015 $
Debt Issued for Provincial Purposes:		
Canada Pension Plan Investment Board	10,002,740,000	10,002,740,000
Ontario Immigrant Investor Corporation	131,923,608	352,820,657
Canada Mortgage and Housing Corporation	51,063,375	66,251,454
TOTAL NON-PUBLIC DEBT	**10,185,726,983**	**10,421,812,111**
Public Investors	269,742,837,029	254,740,702,726
Ontario Savings Bonds	1,959,868,700	2,499,589,000
Treasury Bills	13,216,900,000	13,912,329,000
U.S. Commercial Paper	6,986,858,452	6,304,350,153
TOTAL PUBLICLY HELD DEBT	**291,906,464,181**	**277,456,970,879**
School Board Trust Debt	674,065,848	695,896,824
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES	**302,766,257,012**	**288,574,679,814**
Net Consolidation and Other Adjustments	289,169,716	1,044,186,077
TOTAL PROVINCIAL PURPOSE DEBT AFTER NET CONSOLIDATION AND OTHER ADJUSTMENTS	**303,055,426,728**	**289,618,865,891**
Debt Issued for Ontario Electricity Financial Corporation (OEFC):		
Canada Pension Plan Investment Board	230,466,000	230,466,000
Public Investors	16,187,881,001	17,170,493,237
Treasury Bills	1,629,624,000	1,630,156,000
TOTAL DEBT ISSUED FOR OEFC	18,047,971,001	19,031,115,237
Direct OEFC Debt	6,309,619,000	6,309,619,000
TOTAL OEFC DEBT	**24,357,590,001**	**25,340,734,237**
TOTAL CONSOLIDATED DEBT	**327,413,016,729**	**314,959,600,128**
Debt Issued for Investment Purposes*:		
Ontario Power Generation Inc.	5,126,000,000	5,126,000,000
Hydro One Inc.	3,759,000,000	3,759,000,000
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES	**8,885,000,000**	**8,885,000,000**

*Debt Issued for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

SUMMARY OF DEBT OUTSTANDING - Concluded

As at March 31, 2016

The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over.

The Ontario Immigrant Investor Corporation (OIIC) is an operational enterprise of the Ontario Government incorporated on April 30, 1999 under the *Development Corporations Act*. The corporation was established to act as Province's receiving vehicle for immigrant investor monies under the federal government's Immigrant Investor Program (IIP). The Ontario Financing Authority manages these monies under an investment management agreement with the OIIC, and the OFA invests these funds received from the IIP in Ontario's bonds.

The Canada Mortgage and Housing Corporation (CMHC) has accepted serial debentures issued by the Province in return for financing a significant proportion of the construction cost of Provincially-owned waste control facilities. The interest rate is based on the rate for the Government of Canada long-term Canadian public borrowing cost at the time that the Corporation agreed to participate in the project.

The Province of Ontario has issued to public investors in the capital market bonds denominated in Canadian dollar, United States dollar, Japanese yen, Australian dollar, euro, Swiss franc, and South African rand.

Ontario Savings Bonds (OSBs) were first issued in 1995. OSBs are retail bonds sold by the Province to the residents of Ontario. The bonds are issued once a year and are available for sale through most financial institutions. There are three types of bonds: Variable-Rate Bonds, Step-Up Bonds and Fixed-Rate Bonds. All are available with annual or compound interest.

Under the Treasury Bill financing program, non-interest bearing Treasury Bills, with various maturities up to three years, are sold by tender on a regular basis.

U.S. Commercial Paper issues are non-interest bearing debt with maturities up to 270 days.

A School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards. The Trust issued 30-year sinking fund debentures amounting to $891 million and $882 million of the proceeds was provided to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province. An annual transfer payment is made by the Ministry of Education to the Trust's sinking fund under the School Board Operating Grant program to retire the debt over 30 years.

Net consolidation and other adjustments include third party debt issued by other government organizations and elimination of Provincial debt held by these organizations.

Debt Issued for OEFC: The Province, on behalf of Ontario Electricity Financial Corporation (OEFC), borrows from the Canada Pension Investment Board and issues debentures and treasury bills in the public markets. The proceeds of all such borrowings are advanced to OEFC in exchange for bonds and short term notes with like terms and conditions.

Debt issued for Investment Purposes: On April 1, 1999, under the *Energy Competition Act,* five corporations, together with their subsidiaries, were formed from the former Ontario Hydro. Ontario Power Generation Inc. (OPG) and Hydro One Inc. are two of these five corporations. In order for OPG and Hydro One Inc. to have capital structures competitive with those of other industry participants, the two companies entered into a debt-for-equity swap with the Province of Ontario. The Province assumed $8,885 million of the debt issued by the two corporations in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One Inc.

OUTSTANDING DEBT

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

DEBT ISSUED FOR PROVINCIAL PURPOSES

NON-PUBLIC DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

To Canada Pension Plan Investment Board:

Year ending March 31

2017	2008	CPP	4.08 to 4.88	91,896,000	
2019	1999	CPP	5.81 to 5.84	45,270,000	
2020	2000	CPP	5.50 to 6.91	869,889,000	
2021	2001	CPP	6.33 to 6.67	609,834,000	
2022	2002	CPP	6.22 to 6.47	330,994,000	
2024	2004	CPP	5.26 to 5.97	688,007,000	
2025	2005	CPP	5.15 to 5.79	1,133,182,000	
2026	2006	CPP	4.67 to 5.19	574,612,000	
2031	2009	CPP	4.79	43,880,000	
2032	2009	CPP	4.75	52,000,000	
2036	2006-2014	CPP	3.41 to 4.73	725,953,000	
2037	2007	CPP	4.50 to 4.76	351,269,000	
2038	2008-2016	CPP	3.25 to 4.68	284,056,000	
2039	2009	CPP	4.70 to 5.48	493,439,000	
2040	2010-2012	CPP	4.36 to 5.03	1,179,395,000	
2041	2011	CPP	4.20 to 4.86	799,613,000	
2042	2012	CPP	4.23 to 4.56	954,179,000	
2043	2013	CPP	3.36 to 3.62	775,272,000	
				10,002,740,000	(3)

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
To Ontario Immigrant Investor Corporation:					
Year ending March 31					
2017	2012 - 2013	OIIC139-143	1.917 to 2.501	19,823,105	
2018	2013	OIIC144-145	2.04 to 2.21	14,277,402	
2019	2014	OIIC146-156	2.02 to 2.53	57,095,610	
2020	2015	OIIC157-168	1.11 to 2.18	33,734,574	
2021	2016	OIIC169-180	1.30 to 1.62	6,992,917	
				131,923,608	(4)
To Canada Mortgage and Housing Corporation:					
Year ending March 31					
2000-2017	1977	CMHC	7.625 to 10.75	1,077,918	
2000-2018	1977-1979	CMHC	7.625 to 13.00	6,465,521	
2000-2019	1977-1980	CMHC	7.625 to 15.25	10,534,684	
2000-2020	1977-1980	CMHC	7.625 to 15.75	20,614,839	
2000-2021	1979-1981	CMHC	9.50 to 15.75	11,817,471	
2000-2022	1982	CMHC	9.75 to 15.75	552,943	
				51,063,375	(5)
TOTAL NON-PUBLIC DEBT				**10,185,726,983**	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT					
PAYABLE IN CANADA IN CANADIAN DOLLARS					
April 12, 2016	April 12, 2011	DMTN209	3M CBA + 0.125	1,090,000,000	(6)
June 2, 2016	June 29, 2005	DMTN149	Step-up	200,000,000	(7)
June 24, 2016	June 24, 2009	DMTN196	3M CBA + 0.62	275,000,000	(6)
June 27, 2016	May 27, 2011	DMTN210	3M CBA + 0.18	1,000,000,000	(6)
September 8, 2016	February 16, 2011	DMTN208	3.20	807,000,000	
September 14, 2016	July 14, 2011	DMTN211	3M CBA + 0.15	1,050,000,000	(6)
December 2, 2016	December 7, 2004	DMTN132	4.875	200,000,000	
December 2, 2016	August 22, 2005	DMTN152	Step-up	300,000,000	(8)
March 8, 2017	January 25, 2007	DMTN173	4.30	3,100,000,000	(6)
September 8, 2017	January 20, 2012	DMTN213	1.90	6,350,000,000	
September 22, 2017	February 22, 2013	DMTN219	3M CBA + 0.19	1,119,500,000	(6)
November 23, 2017	November 23, 2012	DMTN217	3M CBA + 0.25	750,000,000	(6)
March 8, 2018	March 10, 2008	DMTN183	4.20	1,560,000,000	
May 30, 2018	May 30, 2013	DMTN221	3M CBA + 0.12	775,000,000	(6)
June 2, 2018	August 28, 2003	DMTN79	5.50	605,000,000	(6)
August 28, 2018	August 28, 2013	DMTN222	3M CBA + 0.16	600,800,000	(6)
September 8, 2018	January 15, 2013	DMTN218	2.10	7,628,000,000	
December 3, 2018	December 3, 2013	DMTN224	3M CBA + 0.15	937,000,000	(6)
June 2, 2019	April 19, 2004	DMTN105	5.35	100,000,000	(6)
June 2, 2019	April 17, 2009	DMTN195	4.40	7,050,000,000	(6)
August 26, 2019	August 26, 2014	DMTN226	3M CBA.+ 0.09	1,921,000,000	(6)
September 8, 2019	June 5, 2014	DMTN225	2.10	3,400,000,000	
June 2, 2020	February 22, 2005	DMTN140	4.85	562,000,000	
June 2, 2020	February 23, 2010	DMTN200	4.20	10,025,000,000	
September 4, 2020	September 4, 1998	LY	6.30	15,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)					
March 16, 2021	March 16, 2016	DMTN230	3M CBA + 0.44	1,364,600,000	
June 2, 2021	December 27, 2007	DMTN180	4.50	75,000,000	(6)
June 2, 2021	January 12, 2011	DMTN207	4.00	8,915,000,000	
June 2, 2022	November 8, 2011	DMTN212	3.15	11,771,700,000	
July 13, 2022	July 13, 1992	HC	9.50	1,590,438,000	
June 2, 2023	November 6, 2012	DMTN215	2.85	9,322,700,000	
September 8, 2023	September 8, 1993	HP	8.10	940,570,000	
September 8, 2023	July 31, 2007	DMTN177	4.95	75,000,000	
June 2, 2024	November 25, 2013	DMTN223	3.50	10,000,000,000	
June 2, 2025	December 20, 1994	JE	9.50	460,000,000	
June 2, 2025	January 9, 2015	DMTN227	2.60	12,550,000,000	
December 2, 2025	October 5, 1995	JQ	8.50	1,000,000,000	
February 6, 2026	February 6, 1996	JY	8.00	12,500,000	
June 2, 2026	December 21, 1995	JU	8.00	1,000,000,000	
June 2, 2026	February 3, 2016	DMTN229	2.40	1,850,000,000	
December 2, 2026	February 13, 1997	KR	8.00	386,500,000	
December 2, 2026	January 20, 1999	MH	7.00	124,584,000	(9)
February 3, 2027	August 5, 1997	KN	7.50	58,220,000	
February 3, 2027	August 5, 1997	KT	6.95	8,726,000	
February 3, 2027	April 1, 1998	KY	7.50	11,549,000	
February 3, 2027	December 4, 1998	LA	7.50	5,507,000	
February 4, 2027	February 4, 1998	KQ	7.375	990,000	
June 2, 2027	October 17, 1996	KJ	7.60	4,734,700,000	
August 25, 2028	February 25, 1998	LQ	6.25	2,020,000	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)

March 8, 2029	January 8, 1998	LK	6.50	4,727,000,000	
January 13, 2031	September 8, 1995	JN	9.50	125,000,000	
June 2, 2031	March 27, 2000	NF	6.20	3,000,000,000	
June 2, 2031	November 25, 2010	DMTN206	5.20	133,300,000	
March 8, 2033	February 17, 2003	DMTN61	5.85	4,674,610,000	
March 8, 2033	April 29, 2004	DMTN110	5.85	188,000,000	
March 8, 2033	July 23, 2004	DMTN116	5.85	100,000,000	(6)
July 13, 2034	September 21, 2005	DMTN157	5.00	47,500,000	(10)
November 3, 2034	November 3, 1994	HY	9.75	248,800,000	
January 10, 1995 to January 10, 2035	November 30, 1994	HZ	9.4688	2,315,904	(11)
	"	JA	9.4688	3,601,344	(11)
"	"	JB	9.4688	8,482,324	(11)
"	"	JC	9.4688	4,764,354	(11)
"	"	JD	9.4688	3,171,134	(11)
January 12, 2035	January 12, 2007	JG	9.50	110,950,000	
February 8, 2035	February 8, 1995	JJ	9.875	32,000,000	
June 2, 2035	August 25, 2004	DMTN119	5.60	6,882,300,000	
June 2, 2035	January 12, 2005	DMTN133	5.35	150,000,000	
June 20, 2036	June 20, 1996	KC	8.25	98,984,000	
December 1, 2036	March 8, 2006	DMTN158	2.00 Real Return	2,536,201,921	(12)
June 2, 2037	February 22, 2006	DMTN164	4.70	8,700,000,000	
December 2, 2037	February 1, 2005	DMTN138	5.20	100,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)

June 2, 2038	July 28, 2004	DMTN117	10.00	75,000,000	(13)
June 20, 2038	September 16, 1996	KG	8.10	120,000,000	
July 13, 2038	July 29, 1998	LS	5.75	50,000,000	
August 25, 2038	August 17, 1998	LT	6.00	86,500,000	
June 2, 2039	January 15, 2008	DMTN182	4.60	9,600,000,000	
July 13, 2039	February 2, 1999	MK	5.65	223,858,000	
December 2, 2039	February 25, 2000	NE	5.70	1,489,000,000	
July 13, 2040	April 18, 2002	DMTN44	6.20	100,000,000	
June 2, 2041	June 15, 2010	DMTN204	4.65	11,368,000,000	
December 2, 2041	August 15, 2001	DMTN10	6.20	340,000,000	
March 8, 2042	December 4, 2001	DMTN29	6.00	41,000,000	
June 2, 2042	January 18, 2002	DMTN33	6.00	240,000,000	
June 2, 2043	February 24, 2003	DMTN62	5.75	75,000,000	
June 2, 2043	January 31, 2012	DMTN214	3.50	11,000,000,000	
June 2, 2044	September 13, 2006	DMTN169	4.60	27,000,000	
January 10, 2045	May 25, 1995	JL	8.435	35,531,176	(14)
March 1, 2045	March 1, 1995	JK	9.50	150,000,000	
June 2, 2045	August 31, 2005	DMTN153	4.50	175,000,000	
June 2, 2045	May 10, 2013	DMTN220	3.45	15,525,000,000	
June 2, 2046	May 24, 2006	DMTN166	4.85	154,700,000	
December 2, 2046	February 2, 2015	DMTN228	2.90	12,850,250,000	
June 2, 2047	February 28, 2007	DMTN176	4.50	158,000,000	
June 2, 2048	May 6, 2008	DMTN184	4.70	50,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)

June 2, 2054	July 22, 2008	DMTN185	4.60	40,000,000	
June 2, 2062	November 8, 2012	DMTN216	3.25	475,000,000	
				214,006,424,157	
CPI adjustment to Real Return Swap				(51,607,614)	(12)
				213,954,816,543	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

ONTARIO SAVINGS BONDS

June 21, 2016	June 21, 2009	Annual	Variable	5,115,800
June 21, 2016	June 21, 2009	Compound	Variable	6,325,700
June 21, 2016	June 21, 2011	Annual	Step-up	209,233,700
June 21, 2016	June 21, 2011	Compound	Step-up	98,961,100
June 21, 2016	June 21, 2013	Annual	Variable	5,134,100
June 21, 2016	June 21, 2013	Compound	Variable	6,803,000
June 21, 2016	June 21, 2013	Annual	1.50	5,502,400
June 21, 2016	June 21, 2013	Compound	1.50	5,635,100
June 21, 2017	June 21, 2010	Annual	3.75	9,789,400
June 21, 2017	June 21, 2010	Compound	3.75	8,681,100
June 21, 2017	June 21, 2012	Annual	Step-up	338,219,500
June 21, 2017	June 21, 2012	Compound	Step-up	219,220,800
June 21, 2017	June 21, 2014	Annual	Variable	4,162,800
June 21, 2017	June 21, 2014	Compound	Variable	7,527,900
June 21, 2017	June 21, 2014	Annual	1.35	3,422,000
June 21, 2017	June 21, 2014	Compound	1.35	3,261,700
June 21, 2018	June 21, 2011	Annual	3.20	6,599,100
June 21, 2018	June 21, 2011	Compound	3.20	6,362,700
June 21, 2018	June 21, 2013	Annual	Step-up	200,169,200
June 21, 2018	June 21, 2013	Compound	Step-up	79,678,400
June 21, 2018	June 21, 2015	Annual	Variable	3,116,600
June 21, 2018	June 21, 2015	Compound	Variable	2,794,200
June 21, 2018	June 21, 2015	Annual	0.90	2,137,400

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

ONTARIO SAVINGS BONDS (Cont'd)

June 21, 2018	June 21, 2015	Compound	0.90	1,184,900	
June 21, 2019	June 21, 2014	Annual	Step-up	294,411,800	
June 21, 2019	June 21, 2014	Compound	Step-up	161,926,800	
June 21, 2020	June 21, 2010	Annual	4.25	42,106,100	
June 21, 2020	June 21, 2010	Compound	4.25	30,570,700	
June 21, 2020	June 21, 2015	Annual	Step-up	30,724,000	
June 21, 2020	June 21, 2015	Compound	Step-up	14,986,200	
June 21, 2021	June 21, 2011	Annual	3.80	11,630,400	
June 21, 2021	June 21, 2011	Compound	3.80	13,160,500	
June 21, 2022	June 21, 2012	Annual	2.80	3,979,600	
June 21, 2022	June 21, 2012	Compound	2.80	5,115,100	
June 21, 2023	June 21, 2013	Annual	3.10	10,590,800	
June 21, 2023	June 21, 2013	Compound	3.10	7,123,500	
June 21, 2024	June 21, 2014	Annual	3.10	19,377,400	
June 21, 2024	June 21, 2014	Compound	3.10	9,448,100	
June 21, 2025	June 21, 2015	Annual	2.35	3,964,600	
June 21, 2025	June 21, 2015	Compound	2.35	3,184,500	

Active Series				1,901,338,700	(15)
Matured Series				58,530,000	(16)

TOTAL ONTARIO SAVINGS BONDS				1,959,868,700	

TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				215,914,685,243	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS

October 9, 2018	October 9, 2014	G68	1.75	500,000,000
January 27, 2023	January 29, 2016	G72	1.95	750,000,000
February 7, 2024	February 7, 1994	HS	7.50	1,106,700,000
TOTAL PAYABLE IN GLOBAL MARKET IN CANADIAN DOLLARS				2,356,700,000

PAYABLE IN EUROPE IN CANADIAN DOLLARS

July 13, 2034	July 13, 1994	EMTN5	9.40	300,000,000
TOTAL PAYABLE IN EUROPE IN CANADIAN DOLLARS.....				300,000,000

Foreign Currency Debt (17)

PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS

September 29, 2020	September 29, 2010	ADI2	6.25	500,000,000
August 22, 2024	August 22, 2014	ADI3	4.25	350,000,000
August 26, 2025	February 26, 2015	ADI4	3.10	265,000,000

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS				1,115,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.99597				1,110,507,220	(17a)
PAYABLE IN EUROPE IN EURO					
April 23, 2019	April 23, 2009	EMTN97	4.75	1,500,000,000	
December 3, 2019	December 3, 2009	EMTN100	4.00	1,750,000,000	
September 28, 2020	September 28, 2010	EMTN107	3.00	1,250,000,000	
May 21, 2024	May 21, 2014	EMTN110	1.875	1,750,000,000	
January 21, 2025	January 21, 2015	EMTN111	0.875	1,250,000,000	
June 28, 2041	January 29, 2016	EMTN112	1.82	52,000,000	
TOTAL PAYABLE IN EUROPE IN EURO				7,552,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.57146				11,867,643,483	(17b)
PAYABLE IN GLOBAL MARKET IN EURO					
January 9, 2018	January 9, 2009	PU	3M Euribor + 1.39	120,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				120,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.7180				206,160,000	(17c)

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN JAPAN IN JAPANESE YEN					
August 8, 2018	August 8, 2008	YL016	1.675	8,000,000,000	
TOTAL PAYABLE IN JAPAN IN JAPANESE YEN				8,000,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.009444				75,550,891	(17d)
PAYABLE IN EUROPE IN JAPANESE YEN					
June 8, 2020	June 7, 2010	EMTN105	1.65	36,900,000,000	
TOTAL PAYABLE IN EUROPE IN JAPANESE YEN				36,900,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.011529				425,433,751	
PAYABLE IN EUROPE IN SOUTH AFRICAN RAND					
September 20, 2016	September 20, 2006	EMTN78	9.00	60,000,000	
TOTAL PAYABLE IN EUROPE IN SOUTH AFRICAN RAND				60,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.22710				13,626,244	(17a)

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN EUROPE IN SWISS FRANCS					
July 30, 2018	July 30, 2008	EMTN82	3.75	225,000,000	
July 30, 2018	August 14, 2009	PY	2.525	100,000,000	
December 14, 2018	August 14, 2009	PZ	2.59	100,000,000	
April 29, 2019	April 29, 2009	EMTN95	3.375	225,000,000	
December 4, 2019	December 4, 2009	EMTN99	2.50	275,000,000	
May 7, 2020	May 7, 2010	EMTN101	2.375	400,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				1,325,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.12837				1,495,087,829	(17e)
PAYABLE IN CANADA IN U.S. DOLLARS					
December 21, 2016	December 21, 2006	DMTN171	4.95	100,000,000	
TOTAL PAYABLE IN CANADA IN U.S. DOLLARS				100,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.1555				115,550,000	(17f)

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
PAYABLE IN UNITED STATES IN U.S. DOLLARS					
November 23, 2017	November 23, 2012	USMTN2	3M Libor + 0.25	250,000,000	
TOTAL PAYABLE IN THE UNITED STATES IN U.S. DOLLARS				250,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.01600				254,000,000	(17g)
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS					
April 27, 2016	April 27, 2006	PK	5.45	900,000,000	
May 10, 2016	May 10, 2011	G54	2.30	3,000,000,000	
July 22, 2016	July 23, 2013	G64	1.00	2,500,000,000	
September 21, 2016	September 21, 2011	G56	1.60	2,000,000,000	
November 28, 2016	November 28, 2006	PM	4.95	891,000,000	
October 25, 2017	October 25, 2012	G60	1.10	2,250,000,000	
December 15, 2017	December 15, 2010	G52	3.15	1,250,000,000	
February 14, 2018	February 14, 2013	G62	1.20	705,000,000	
July 16, 2018	July 14, 2011	G55	3.00	1,000,000,000	
September 27, 2018	September 27, 2013	G63	2.00	1,750,000,000	
January 18, 2019	January 21, 2016	G71	1.625	2,500,000,000	
January 30, 2019	January 30, 2014	G65	2.00	2,000,000,000	
September 27, 2019	September 27, 2012	G59	1.65	1,250,000,000	
October 7, 2019	October 7, 2009	G44	4.00	2,000,000,000	
April 14, 2020	April 14, 2010	G48	4.40	2,000,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
May 21, 2020	May 21, 2015	G70	1.875	2,000,000,000	
September 10, 2021	September 11, 2014	G67	2.50	2,000,000,000	
June 29, 2022	June 29, 2012	G58	2.45	1,000,000,000	
May 16, 2024	May 16, 2014	G66	3.20	1,250,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				32,246,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.16814				37,667,718,000	(17h)
TOTAL BONDS				**271,802,662,661**	
UNAMORTIZED FOREIGN EXCHANGE GAINS/ (LOSSES)				(99,956,932)	
TOTAL BONDS NET OF UNAMORTIZED FOREIGN EXCHANGE GAIN/(LOSS)				**271,702,705,729**	
TREASURY BILLS				**13,216,900,000**	
U.S. COMMERCIAL PAPER (in U.S. Dollars)				**5,084,247,000**	(18)
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.37422				6,986,858,452	
TOTAL PUBLICLY HELD DEBT				**291,906,464,181**	
TOTAL NON-PUBLIC AND PUBLIC DEBT				**302,092,191,164**	

unaudited

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
SCHOOL BOARD TRUST DEBT					
Year ending March 31					
2034	2004		5.90	891,000,000	
Sinking Fund				(216,934,152)	
				674,065,848	(19)
TOTAL DEBT ISSUED FOR PROVINCIAL PURPOSES				**302,766,257,012**	
CONSOLIDATION ADJUSTMENTS – OTHER GOVERNMENT ORGANIZATIONS					
NON-PUBLIC DEBT ISSUED BY AGENCIES:					
Ontario Mortgage and Housing Corporation				302,662,496	
Ontario Immigrant Investor Corporation				708,712,000	(4)
PUBLIC DEBT ISSUED BY AGENCIES:					
Infrastructure Ontario				300,000,000	
Niagara Parks Commission				25,579,201	
ORNGE				273,966,932	
Ottawa Convention Centre				1,834,666	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
ONTARIO SECURITIES HELD BY AGENCIES:					
Bonds				(398,190,608)	
Treasury Bills				(925,394,971)	
TOTAL CONSOLIDATION ADJUSTMENTS				**289,169,716**	(20)
TOTAL PROVINCIAL PURPOSE DEBT AFTER CONSOLIDATION ADJUSTMENTS				**303,055,426,728**	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

DEBT ISSUED FOR ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC)

NON-PUBLIC DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

Canada Pension Plan Investment Board:

2021	2001	CPP	6.08	19,375,000
2022	2002	CPP	6.17 to 6.29	172,961,000
2023	2003	CPP	6.16	38,130,000
TOTAL NON-PUBLIC DEBT				**230,466,000** (3)

PUBLICLY HELD DEBT

PAYABLE IN CANADA IN CANADIAN DOLLARS

September 8, 2016	February 16, 2011	DMTN208	3.20	193,000,000
March 8, 2017	January 12, 2007	DMTN173	4.30	2,300,000,000
November 23, 2017	November 23, 2012	DMTN217	3M CBA + 0.25.....	205,000,000
March 8, 2018	March 10, 2008	DMTN183	4.20	1,440,000,000
June 2, 2018	June 6, 2005	DMTN79	5.50	110,000,000
September 8, 2018	July 22, 2013	DMTN218	2.10	372,000,000
June 2, 2019	April 27, 2009	DMTN195	4.40	800,000,000
September 9, 2019	June 5, 2014	DMTN225	2.10	100,000,000

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	

PUBLICLY HELD DEBT (Cont'd)

PAYABLE IN CANADA IN CANADIAN DOLLARS (Cont'd)

June 2, 2020	February 22, 2005	DMTN140	4.85	29,000,000	
June 2, 2020	April 22, 2010	DMTN200	4.20	775,000,000	
June 2, 2021	April 15, 2011	DMTN207	4.00	85,000,000	
June 2, 2022	May 3, 2012	DMTN212	3.15	478,300,000	
June 2, 2023	November 6, 2012	DMTN215	2.85	2,777,300,000	
September 8, 2023	November 29, 2004	HP	8.10	50,000,000	
June 2, 2024	November 25, 2013	DMTN223	3.50	1,550,000,000	
June 2, 2025	January 9, 2015	DMTN227	2.60	1,050,000,000	
June 2, 2027	February 11, 2000	KJ	7.60	100,500,000	
August 25, 2028	April 13, 1999	LQ	6.25	78,600,000	
December 1, 2036	October 4, 2005	DMTN158	2.00 Real Return	828,051,000	(12)
June 2, 2037	September 1, 2006	DMTN164	4.70	400,000,000	
June 2, 2039	July 10, 2009	DMTN182	4.60	100,000,000	
June 2, 2041	March 9, 2011	DMTN204	4.65	282,000,000	
June 2, 2043	May 15, 2012	DMTN214	3.50	200,000,000	
June 2, 2045	October 1, 2013	DMTN220	3.45	525,000,000	
December 2, 2046	February 2, 2015	DMTN228	2.90	149,750,000	
TOTAL PAYABLE IN CANADA IN CANADIAN DOLLARS				14,978,501,000	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
Foreign Currency Debt					(17)
PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS					
November 30, 2016	November 30, 2006	AUD1	6.00	300,000,000	
TOTAL PAYABLE IN AUSTRALIA IN AUSTRALIAN DOLLARS				300,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 0.87509				262,525,500	(17i)
PAYABLE IN GLOBAL MARKET IN EURO					
October 9, 2017	January 9, 2009	PU	3M Euribor + 1.39	105,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN EURO				105,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $1.70800				179,340,000	(17i)
PAYABLE IN EUROPE IN SWISS FRANCS					
May 27, 2016	May 27, 2008	EMTN80	3.375	200,000,000	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
July 30, 2018	December 29, 2008	EMTN82	3.75	125,000,000	
TOTAL PAYABLE IN EUROPE IN SWISS FRANCS				325,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.15472				375,283,820	(17i)
PAYABLE IN EUROPE IN U.S. DOLLARS					
December 18, 2018	December 18, 2008	EMTN93	4.28	60,000,000	
TOTAL PAYABLE IN EUROPE IN U.S. DOLLARS				60,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.22750				73,650,000	(17i)
PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS					
February 14, 2018	February 14, 2013	G62	1.20	295,000,000	
TOTAL PAYABLE IN GLOBAL MARKET IN U.S. DOLLARS				295,000,000	
CANADIAN DOLLAR EQUIVALENT EXCHANGE RATE OF $ 1.00000				295,000,000	(17i)

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
PUBLICLY HELD DEBT (Cont'd)					
TOTAL BONDS				**16,164,300,320**	
UNAMORTIZED FOREIGN EXCHANGE GAINS/(LOSSES)				23,580,681	
TOTAL BONDS NET OF UNAMORTIZED FOREIGN EXCHANGE GAIN/ (LOSS)				**16,187,881,001**	
TREASURY BILLS				**1,629,624,000**	
TOTAL PUBLICLY HELD DEBT				**17,817,505,001**	
TOTAL DEBT ISSUED BY THE PROVINCE FOR OEFC				**18,047,971,001**	
DIRECT OEFC DEBT				6,309,619,000	
TOTAL OEFC DEBT				**24,357,590,001**	
TOTAL CONSOLIDATED DEBT				**327,413,016,729**	

OUTSTANDING DEBT - Continued

As at March 31, 2016

Date of Maturity	Date of Issue	Series	Interest Rate	Outstanding	Reference
			%	$	
DEBT ISSUED FOR INVESTMENT PURPOSES*					
ONTARIO POWER GENERATION INC.				5,126,000,000	
HYDRO ONE INC.				3,759,000,000	
TOTAL DEBT ISSUED FOR INVESTMENT PURPOSES				**8,885,000,000**	

*Debt for Investment Purposes, as a result of a debt for equity swap between the Province and Ontario Power Generation Inc. and Hydro One Inc., is eliminated upon consolidation.

OUTSTANDING DEBT - Continued

As at March 31, 2016

References:

1. All debt issues are non-callable, except as stated in the notes below. Debt is payable at a fixed rate, or a floating rate with reference to a stated index, reset usually every three months (3M). These floating rate indices are CBA - Canadian Bankers' Acceptance Rate, Euribor - Euro Interbank Offered Rate, and Libor - London Interbank Offered Rate.
2. The following debt series are issued for Provincial purposes and for OEFC: DMTN208, DMTN173, DMTN217, DMTN183, DMTN79, DMTN218, DMTN195, DMTN225, DMTN140, DMTN200, DMTN207, DMTN212, DMTN215, HP, DMTN223, DMTN227, KJ, LQ, DMTN158, DMTN164, DMTN182, DMTN204, DMTN214, DMTN220, DMTN228, PU, EMTN82 and G62.
3. The Canada Pension Plan Investment Board (CPPIB) invests funds in the Province of Ontario's non-marketable securities. Effective July 1, 2005, under a side-letter agreement signed between the CPPIB and the Province, CPPIB offered the Province upon maturity of the debentures held to the credit of the Canada Pension Plan Investment Fund (CPPIF) that were issued before January 1, 1998, an option of issuing new replacement debentures to the CPPIB with a maximum term of 30 years (minimum term of 5 years and with subsequent roll over options subject to the 30 years maximum from the date of issue of the first replacement debenture) at a rate based on the capital market rates at the time of roll over. These debentures are not negotiable or transferable and are assignable only to a wholly-owned subsidiary of the Canada Pension Plan Investment Board. On April 1, 2007, all debentures held to the credit of the CPPIF or purchased by the Minister of Finance of Canada in accordance with Section 110 of the Canada Pension Plan were transferred to the CPPIB.
4. OIIC: Total outstanding amount is $709 million which is invested directly with the Province of Ontario and Infrastructure Ontario.
5. CMHC: The terms of these debentures require that equal payments be made each year until their maturity. Each payment consists of blended principal and interest.
6. The Province entered into interest rate agreements for certain Canadian bonds to effectively convert their interest rate obligations according to the Province's risk management strategy. These bonds and effective rates are: DMTN209 2.83%, DMTN196 3.73%, DMTN210 2.77%, DMTN211 2.31%, DMTN173 3M CBA rate – 0.279% ($210 million), DMTN219 1.95%, DMTN217 1.88%, DMTN221 2.19% ($475 million), DMTN79 3M CBA – 0.05% ($125 million), DMTN222 2.52% ($531 million), DMTN224 2.14%, DMTN105 3M CBA – 0.03%, DMTN195 3M CBA rate + 0.55% ($600 million), DMTN226 1.91%, DMTN180 4.52%, and DMTN116 4.22%.
7. DMTN149: Bonds are extendible at the option of the bondholders on the initial maturity date of June 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable at the option of the bondholders on June 13, 2016 for Series DMTN119 at par. Interest is payable semi-annually at 3.6% until June 2, 2016 and 4.8% thereafter, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 4.67%.
8. DMTN152: Bonds are extendible at the option of the bondholders on the initial maturity date of December 2, 2016 to the final maturity date of June 2, 2035 and, if extended, are exchangeable on December 14, 2016 for Series DMTN119 at par. Interest is payable semi-annually at 3.75% until the initial maturity date and thereafter at 4.75%, if extended. In addition, the Province entered into interest rate agreements that effectively converted the interest rate on this obligation to a rate of 4.76%.
9. MH: The terms of these debentures require that a special one-time interest payment of 25% of the principal amount outstanding be made at maturity.
10. DMTN157: Interest is payable semi-annually at 15.0% until January 13, 2006 and thereafter at 5.0%.
11. Series HZ, JA, JB, JC, JD: These are zero coupon bonds which require unequal payments consisting of principal and interest to be made at predetermined irregular intervals with final payment on January 10, 2035. During the fiscal year 2015-16, principal repaid was $0.1 million. The total principal and interest to be payable over the life of these bonds is $1,092 million.
12. DMTN158: This Real Return Bond bears interest to the index adjusted principal in relation to All-Items Consumer Price Index for Canada (the "CPI"), issued with a base index of 127.54839 on October 4, 2005. Consequent to the change of official time base reference period from 1992 to 2002 by the Bank of Canada on June 19, 2007, the base index has been changed to 107.18352. Total issue size is $2,844 million in principal, of which $700 million has been on-lent to OEFC, and $300 million has been swapped effectively to a nominal debt paying a fixed rate of 4.22%. The amount outstanding represents the indexed value of the principal.
13. DMTN117: The bond was issued at a high premium in 2004 to offer a yield of 5.74%.

OUTSTANDING DEBT - Continued

As at March 31, 2016

14. JL: The terms of these debentures require unequal payments, consisting of both principal and interest, to be made at predetermined irregular intervals with the final payment on January 10, 2045. The total principal and interest to be payable over the life of the debenture is $1,325 million.
15. OSB: Ontario Savings Bonds are redeemable at the option of the holders on June 21 and December 21 and for 14 calendar days following the redemption date of June 21 and December 21, with the exception of Fixed-Rate bonds which are redeemable at maturity only. Starting in 2009, Variable Rate Bonds are redeemable annually only on June 21. All current outstanding OSBs may be redeemed upon the death of the beneficial owner.
    OSB - Fixed Rate:
    In 2009, fixed rate bonds were issued for a term of two, three and five years. In 2010 and 2011, fixed rate bonds were issued for a term of three, seven and ten years. In 2012, 2013, 2014 and 2015, fixed-rate bonds were issued for a term of three and ten years only.
    OSB - Step-up Rate:
    2011 Series: Interest is payable at 1.25%, 1.5%, 2.0%, 2.5%, and 3.75%,
    2012 Series: Interest is payable at 1.25%, 1.5%, 1.75%, 2.0%, and 2.25%,
    2013 Series: Interest is payable at 1.25%, 1.5%, 1.75%, 2.0%, and 2.25%,
    2014 Series: Interest is payable at 1.25%, 1.5%, 2.0%, 2.25% and 2.5%,
    2015 Series: Interest is payable at 0.75%, 0.9%, 1.05%, 1.2% and 1.35%,
    in year 1, 2, 3, 4 and 5 respectively.
    OSB – Variable Rate:
    Starting in 2009, the interest rate on the Variable Rate Bond is reset yearly, on June 21 only.
16. OSB: The outstanding amount represent bonds matured but not yet presented for redemption. Interest is payable on these bonds only up to the maturity date.
17. All foreign currency debt has been converted into Canadian dollar equivalents at the rates of the currency exchange agreements if the debt was hedged, or at year end exchange rates if unhedged. 98.4 per cent of foreign currency debt is hedged as at March 31, 2016. The exchange rates of foreign currencies to Canadian dollars as at March 31, 2016 are: Australian dollar 0.99569, euro 1.477479, Japanese yen 0.011529, South African rand 0.088067, Swiss franc 1.350966, United States dollar 1.2974.
    In addition, the Province entered into interest rate agreements that effectively converted these interest rate obligations in accordance with the Province's risk management strategies. These bonds and effective rates are:
    (a) Australia in AUD 3.21%, EMTN in ZAR 4.97%
    (b) EMTN in Euro: 3.54% ($10,084 million), 3M CBA + 1.37% ($1,784 million)
    (c) Global in Euro: 4.00%
    (d) Japan in Yen: 4.35%
    (e) EMTN in CHF: 4.45% ($955 million)
    (f) Canada in USD: 4.49%
    (g) US in USD: 1.84% ($254 million)
    (h) Global in USD: 3.46% ($18,943 million), 3M CBA + 0.20% ($14,360 million), 0.92% ($4,365 million)
    The OEFC also entered into interest rate agreements that effectively converted these interest rate obligations in accordance with the OEFC's risk management strategies. These bonds and effective rates are:
    (i) Australia in AUD 4.24%, Global in Euro 4.0%, EMTN in CHF 4.95%, EMTN in USD 4.22%, Global in USD 3M CBA + 0.32%.
18. U.S. Commercial Paper issues are discount notes with maturities up to 270 days.
19. SBT: A School Board Trust was created in June 2003 to permanently refinance debt incurred by 55 school boards. The Trust issued 30-year sinking fund debentures amounting to $891 million and $882 million of the proceeds was provided to the 55 school boards in exchange for the irrevocable right to receive future transfer payments from the Province. An annual transfer payment is made by the Ministry of Education to the Trust's sinking fund under the School Board Operating Grant program to retire the debt over 30 years.

OUTSTANDING DEBT - Concluded

As at March 31, 2016

20. Total consolidation adjustments include third party debt issued by other government organizations and the elimination of provincial debt held by these organizations. The following are the provincial debt held by other government organizations (in millions):

Ontario Bonds:

AgriCorp: $18m DMTN132 and $20m DMTN173.
Forest Renewal Trust: $1m DMTN215 and $3m DMTN207.
Infrastructure Ontario: $17m DMTN195, $62m DMTN218, $88m DMTN223 and $6m DMTN225.
Ontario Energy Board: $3m DMTN173 and $1m DMTN208.
Ontario Trillium Foundation: $12m DMTN173, $12m DMTN208, $12m DMTN218 and $12m DMTN213.
Ontario Immigrant Investor Corporation: $132m OIIC 139-180.

Treasury Bills:

Northern Ontario Heritage Fund Corporation: $200m, Ontario Capital Growth Corporation: $84m, Ontario Immigrant Investor Corporation: $107m, Infrastructure Ontario: $500m, Forest Renewal Trust: $3m and Ontario Trillium Foundation: $31m.

ONTARIO ELECTRICITY FINANCIAL CORPORATION (OEFC) TRANSACTIONS

For the year ended March 31, 2016

	2016 $	2015 $
Retirement of loans from:		
Publicly issued securities		
Long-term	(2,032,572,774)	(2,038,651,011)
Non-publicly issued securities		
Canada Pension Plan Investment Board	0	0
Proceeds of loans from:		
Publicly issued securities		
Long-term	1,052,261,092	1,834,550,000
Net change in short-term loans	(532,000)	48,935,000
Net increase (decrease) in debentures and notes for OEFC purpose	(980,843,682)	(155,166,011)
Interest on securities from:		
Publicly issued securities		
Long-term	658,185,272	684,068,430
Short-term	9,932,518	15,422,389
Non-publicly issued securities		
Canada Pension Plan Investment Board	14,310,702	14,310,702
	682,428,492	713,801,521
Recoveries from OEFC		
Retirement of loans from:		
Publicly issued securities		
Long-term	2,032,572,774	2,038,651,011
Non-publicly issued securities		
Canada Pension Plan Investment Board	0	0
Proceeds of loans from:		
Publicly issued securities		
Long-term	(1,052,261,092)	(1,834,550,000)
Net change in short-term loans	532,000	(48,935,000)
Net recoveries/(advances)	980,843,682	155,166,011
Interest on advances from:		
Publicly issued securities		
Long-term	(658,185,272)	(684,068,430)
Short-term	(9,932,518)	(15,422,389)
Non-publicly issued securities		
Canada Pension Plan Investment Board	(14,310,702)	(14,310,702)
	(682,428,492)	(713,801,521)

unaudited

section 4

other supplementary schedules

(unaudited)

LOANS AND INVESTMENTS

For the year ended March 31, 2016

	Balance at April 1, 2015 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2016 $
Ministry of Agriculture, Food and Rural Affairs:					
Tile Drainage Debentures	22,794,497	3,403,500	5,496,299	-	20,701,698
Tile Drainage Debentures-Interest Receivable	1,331,353	-	-	(110,553)	1,220,800
	24,125,850	3,403,500	5,496,299	(110,553)	21,922,498
Tile Drainage Loans Unorganized Territories	59,770	50,000	7,132	-	102,538
Tile Drain. Deben. Loans-Interest Receivable	3,586	-	-	2,274	5,860
	63,356	50,000	7,132	2,274	108,498
Ministry of Economic Development, Employment and Infrastructure / Ministry of Research and Innovation:					
Ont. Automotive Investment Strategy Fund	172,830,628	-	246,901	-	172,583,727
Less: Unamortized Discount	(98,112,878)	-	-	10,676,382	(87,436,496)
	74,717,750	-	246,901	10,676,382	85,147,231
Advanced Manufacturing Investment Strategy	90,395,418	289,262	51,216,776	-	39,467,904
Advanced Manu. Invest. Strategy - Int. Rec.	327,167	-	-	(327,167)	-
Less: Unamortized Discount	(1,945,302)	-	-	1,842,693	(102,609)
	88,777,283	289,262	51,216,776	1,515,526	39,365,295
Strategic Jobs and Investment Fund	83,755,926	480,548	-	-	84,236,474
Less: Unamortized Discount	(3,619,374)	-	-	1,581,943	(2,037,431)
	80,136,552	480,548	-	1,581,943	82,199,043
MaRS Phase 2*	294,137,966	4,318,707	8,274,449	-	290,182,224
Innovation Demonstration Fund	1,000,000	-	1,000,000	-	-
Southwestern Ontario Development Fund	1,111,649	751,968	-	-	1,863,617
Less: Unamortized Discount	(46,411)	-	-	8,972	(37,439)
	1,065,238	751,968	-	8,972	1,826,178
Ontario Land Corporation Net Assets	3,970,078	-	92,500	-	3,877,578
Jobs and Prosperity Fund	-	1,000,000	-	-	1,000,000
Less: Unamortized Discount	-	-	-	(76,408)	(76,408)
	-	1,000,000	-	(76,408)	923,592

*Reported as Debt Service Guarantee 2014-2015

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2016

	Balance at April 1, 2015 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2016 $
Ministry of Energy:					
Hydro One	-	2,600,100,100	-	(1,070,810,331)	1,529,289,769
Ministry of Finance:					
Ontario Power Generation*	5,126,000,000	-	-	-	5,126,000,000
Hydro One Inc.*	3,637,000,000	-	-	-	3,637,000,000
Ontario Infrastructure and Lands Corporation*					
Long Term Loan	3,579,680,827	-	125,000,000	-	3,454,680,827
Amortizing Loan	-	1,265,786,247	9,103,802	-	1,256,682,445
Short Term Revolving Credit Facility	735,000,000	2,060,000,000	2,310,000,000	-	485,000,000
The Ontario Student Loan Trust	2,652,304,584	9,999,937	2,663,304,521	-	-
Government of Canada for Auto Sector	513,850,845	-	10,282,187	-	503,568,658
Ontario Financing Authority Loans*:					
School Boards	5,608,443,865	195,358,191	191,844,060	-	5,611,957,996
Ontario Lottery and Gaming Corporation*	29,705,536	14,750,000	10,370,976	-	34,084,560
Independent Electricity System Operator	-	12,751,540	12,751,540	-	-
Ontario Infrastructure and Lands Corporation* - Line of Credit	10,000,000	-	10,000,000	-	-
Royal Ontario Museum*	33,345,037	-	3,200,000	-	30,145,037
Corporation of the City of Windsor	11,555,784	-	1,639,646	-	9,916,138
Ontario Northland Transportation Comm.*	3,316,669	-	366,449	-	2,950,220
Niagara Parks Commission*	5,183,342	-	307,170	-	4,876,172
Centennial Centre of Science & Tech.*	1,000,000	-	500,000	-	500,000
Ottawa Convention Centre*	43,395,099	1,817,419	-	-	45,212,518
University of Ontario Institute of Technology	15,411,946	-	4,800,523	-	10,611,423
Colleges of Applied Arts & Technology	227,875,582	11,050,000	17,475,637	-	221,449,945
	5,989,232,860	235,727,150	253,256,001	-	5,971,704,009
Pension Benefits Guarantee Fund (PBGF)*	209,000,000	-	11,000,000	-	198,000,000
Less: Unamortized Discount	(102,353,380)	-	-	5,387,020	(96,966,360)
	106,646,620	-	11,000,000	5,387,020	101,033,640
Ontario Land Corporation Mortgages	203,134	-	7,861	-	195,273

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2016

	Balance at April 1, 2015 $	Issues[1] $	Repayments[2] $	Other[3] $	Balance at March 31, 2016 $
Ministry of Finance:					
Loan Assistance - Stelco	37,500,000	112,500,000	-	-	150,000,000
Ontario Retirement Pension Plan Administration Corporation	-	20,000,000	-	26,696	20,026,696
Power Workers' Union	-	111,000,000	(1,035,809)	-	109,964,191
Ministry of Municipal Affairs and Housing:					
The Shoreline Property Assistance Act	9,663	-	5,856	-	3,807
Municipal School Tax Credit Assistance	171,564	-	9,032	-	162,532
City of Toronto	160,976,763	-	-	(91,904,885)	69,071,878
Less: Unamortized Discount	(3,430,746)	-	-	3,430,746	-
	157,546,017	-	-	(88,474,139)	69,071,878
Ministry of Northern Development and Mines:					
Ontario Northland Transportation Commission	35,207,935	-	-	-	35,207,935
Economic Development	20,497,275	-	-	-	20,497,275
Economic Development – Int. Receivable	26,744	-	-	28,243	54,987
	20,524,019	-	-	28,243	20,552,262
Ministry of Tourism, Culture and Sport:					
Science North IMAX Theatre	75,837	-	-	-	75,837
Ministry of Training, Colleges and Universities:					
Loans for Tools	5,903,691	4,565,819	(1,391,876)	-	9,077,634
Defaulted Student Loans*	418,323,830	23,283,827	(66,695,412)	47,534,922	422,477,167
Loans Principal	-	3,561,307,565	(1,283,615,077)	(47,590,899)	2,230,101,589
Loans Principal – Int. Receivable	-	-	-	(62,482)	(62,482)
	-	3,561,307,565	(1,283,615,077)	(47,653,381)	2,230,039,107

*Reported as Student Loans 2014-2015

TOTAL LOANS AND INVESTMENTS OUTSTANDING BEFORE ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2016 25,657,365,804

TOTAL ALLOWANCE FOR DOUBTFUL ACCOUNTS AS AT MARCH 31, 2016 ..... (1,496,882,881)

1. Issues include Amortization amounts.
2. Repayments include Bad Debt Expense, Loan Releases and Valuation Adjustments.
3. Other includes Accrued Interest Receivable and adjustments to Unamortized Discount.

The Loans and Investments upon consolidation are not included above.

* Financial statements of these Corporations, Boards and Commissions are shown in Volume 2, Public Accounts of Ontario.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2016

The Tile Drainage Act authorizes the Minister of Agriculture, Food and Rural Affairs to purchase, acquire and hold debentures issued by municipalities for construction of private tile drainage works. These debentures are payable within ten years of the issue of the debentures.

Tile drainage loans are made directly to individuals in territories without municipal organization as authorized by the Tile Drainage Act and are secured by liens on the properties.

The Ontario Automotive Investment Strategy Fund is a conditional loan of $173 million to General Motors of Canada Limited to support the company's $2.5 billion Beacon project. The project supports expansions in vehicle design and manufacturing capabilities at three Ontario plants and a Canadian Engineering Centre, including innovative manufacturing technologies, and advanced training. Also, the Ministry provided a conditional loan of $2.2 million to Valiant Corporation to support the company's investment in flexible assembly systems.

The Advanced Manufacturing Investment Strategy provided loans to encourage companies to invest in leading edge technologies and processes that will increase productivity and competitiveness. The program has been closed to new applications since February 5, 2010.

The Strategic Jobs and Investment Fund is a multi-year fund, consisting of conditional grants and repayable loans that aim to attract strategic investments in innovative projects that will help transition Ontario's economy and build global competitiveness and long-term prosperity.

The MaRS Phase 2 is a multi-year loan program to support the MaRS Phase 2 Tower project. As part of this loan agreement with MaRS Phase 2 Inc., the previous debt service guarantee was terminated and the ministry assumed the loan from Ontario Infrastructure and Lands Corporation (OILC). Funds were also advanced to acquire Alexandria Real Estate's (ARE) interest in the MaRS Phase II project and to support the project's transition to a state where the project can be refinanced by a third-party lender.

The Innovation Demonstration Fund is a discretionary, non-entitlement funding program that focuses on the commercialization and initial technical demonstration of globally competitive, innovative green technologies, processes and/or products. The objective of the program is to help companies in their efforts to commercialize innovative technologies in Ontario.

The Southwestern Ontario Development Fund is a multi-year fund, consisting of grants and repayable loans to support the attraction and retention of employment, investment, and promote innovation and cluster development and collaborations in Southwestern Ontario.

Ontario Mortgage Corporation assumed the mortgages on the initial dissolution of the Ontario Land Corporation on March 31, 1987.

The Jobs and Prosperity Fund is a 10-year, $2.7 billion fund to support a dynamic and innovative business climate, and improve productivity and market access for Ontario companies and sectors. The program was officially launched on January 7, 2015 and provides support to key sectors such as advanced manufacturing, aerospace and defence, automotive and information and communications technology.

In order to provide funding to support the departure tax payable in connection with the Hydro One Limited Initial Public Offering (IPO), the Province, as shareholder, also subscribed for $2.6B in additional common shares. During the fiscal year, the Province sold 15 per cent of the common shares of Hydro One Limited through the IPO, at an offering price of $20.50 per common share (the IPO Price), and approximately a total of 1 per cent to separate PWU and Society trusts at the IPO price.

On April 1, 1999, under the *Energy Competition Act*, 1998, five corporations, together with their subsidiaries, were formed from the former Ontario Hydro: The Ontario Electricity Financial Corporation, Ontario Power Generation Inc., Hydro One Inc., the Independent Electricity System Operator and the Electrical Safety Authority.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2016

The Ontario Power Generation Inc. (OPG) and Hydro One Inc. (Hydro One) entered into a debt-for-equity swap with the Province of Ontario in order to have capital structures competitive with those of other industry participants. The Province assumed $8,885 million of the debt issued by the two corporations to OEFC in exchange for $5,126 million in equity from OPG and $3,759 million in equity from Hydro One. In addition, OEFC owed Hydro One for a working capital adjustment in the amount of $122 million on the initial transfer of assets to Hydro One on April 1, 1999. Hydro One agreed to settle this amount as a reduction of their Shareholder's Equity account in 2004. In effect, the Province settled the amount on behalf of OEFC, resulting in a reduction of the equity in Hydro One to $3,637 million.

The Ontario Infrastructure and Lands Corporation (Infrastructure Ontario) was established under the Ontario Infrastructure and Lands Corporation Act, 2011. As at March 31, 2016, an $800 million promissory note is outstanding, maturing on March 31, 2053. The interest on the note is reset quarterly at the Province's three-month Treasury bill rate and is payable quarterly. In addition, Infrastructure Ontario had been provided on-lent loans. As at March 31, 2016, the balance outstanding was $2,655 million. This program has been replaced with a new lending program that better matches the funding of Infrastructure Ontario's loan program. As at March 31, 2016, the balance outstanding in this program was $1,256.7 million.

Ontario Infrastructure and Lands Corporation has been provided a short-term revolving credit facility to a maximum $900 million. As of March 31, 2016, the outstanding balance of this credit facility was $485.0 million bearing interest rates ranging from 0.59% to 1.12%.

The Ontario Student Loan Trust had been wound up. All student loan advances and repayments previously handled through The Ontario Student Loan Trust are now directly handled by The Ministry of Advanced Education and Skills Development through a service provider.

The Province and the Government of Canada, by way of Export Development Canada (EDC), a Crown corporation wholly-owned by the Government of Canada, provided a co-ordinated response to help achieve long-term viability and competitiveness of the Canadian auto sector. The Province's investment represented one-third of the total Canadian financial assistance provided to General Motors Company, General Motors of Canada Limited, Chrysler LLC and Chrysler Canada Inc. in the restructuring of their operations. As at April 1, 2015, the Province's net investment in the auto companies was $513.9 million. During the year, the Province's investment was reduced by 10.3 million, resulting in an ending balance of $503.6 million as at March 31, 2016.

On behalf of the Province and various provincial Crown corporations and other public bodies, the Ontario Financing Authority (OFA) coordinates borrowing and financial risk management activities; offers short-term investment management services; advises on project financing; and provides centralized finance and cash management services. Acting as an intermediary for the Province, the OFA provides financing to various public bodies, the repayment of which is expected from third party revenues. The funds for these loans are borrowed from the Province.

School boards have been provided loans under various programs beginning in 2006. During the year ended March 31, 2016, school boards received additional loans and made two semi-annual blended payments of principal and interest, leaving the total outstanding amount at 5,612.0 million (2015 - $5,608.4). These loans bear interest ranging from 2.42% to 5.38% and mature from 2019 to 2040.

The Ontario Lottery and Gaming Corporation (OLG) is a Crown agency of the Province under the Ontario Lottery and Gaming Corporation Act, 1999, and has been provided loans totalling 34.1 million (2015 - $29.7 million) to fund several projects, bearing interest at rates ranging from 2.32% to 2.93% and maturing from May 2016 to January 2018.

Infrastructure Ontario had been provided a revolving credit facility to a maximum amount of $200 million maturing in June 2019. This revolving credit facility has been discontinued.

LOANS AND INVESTMENTS – Continued

For the year ended March 31, 2016

The Royal Ontario Museum (ROM) is a Crown agency of the Province under a Special Act of the Ontario Legislature and has borrowed $30.1 million (2015 - $33.3 million) comprised of 0.5 million at a fixed rate of 5.04% and $29.6 million at a floating rate currently at 2.19%. All outstanding loans are scheduled to be repaid by March 2027.

The Corporation of the City of Windsor is a municipality within the meaning of the Municipal Act. The financing provided is for the acquisition, design and construction of the Windsor Justice Facility, consisting of a provincial division courthouse and city police headquarters. This is a 20 year loan bearing interest at 6.41% and maturing in March 2021. The outstanding balance is $9.9 million (2015 - $11.6 million).

The Ontario Northland Transportation Commission (ONTC) is a Crown agency of the Province under the Ontario Northland Transportation Commission Act, 1990. ONTC's total borrowing of $3.0 million (2015 – $3.3 million) matures from 2020 to 2031 and bears interest ranging from 4.90% to 5.22%.

The Niagara Parks Commission, a Crown agency of the Province, operating under Niagara Parks Act, 1990, has been provided a loan of $4.9 million (2015 - $5.2 million) to finance additional capital costs incurred for the redevelopment of phase I of Table Rock House in Queen Victoria Park, Niagara Falls. This loan bears interest at 5.07% and matures in April 2027.

The Centennial Centre of Science and Technology is a Crown agency of the Province under the Centennial Centre of Science and Technology Act, 1990. The $0.5 million (2015 – $1.0 million) loan was made to fund the construction of the Agents of Change project, bears interest at 4.35% and matures in March 2017.

The Ottawa Convention Centre (OCC) is a Crown agency of the Province under the Capital Investment Plan Act, 1993, and has been provided a loan of $45.2 million (2015 – $43.4 million) for the purpose of providing term debt to finance part of the construction of the Ottawa Convention Centre. This 25 year loan bears interest at 4.67% and matures in September 2036. Pursuant to a directive signed by the Minister of Finance on November 2, 2012, the OFA provided OCC with a repayment deferral of principal and interest up to five years. Interest continues to accrue over the five year deferral period. The outstanding amount includes capitalized interest of $5.2 million.

The University Of Ontario Institute Of Technology (UOIT) is a corporation established under the University of Ontario Institute of Technology Act, 2002. UOIT has borrowed $10.6 million (2015 - $15.4 million) bearing interest at 2.77 % and matures in October 2017

Colleges of Applied Arts and Technology have been loaned $221.4 million (2015 - $227.9 million) for various campus projects including new and expanded student residences, computer equipment, parking facilities, and an energy saving capital project. These loans bear interest ranging from 1.32% to 5.49% and mature from 2016 to 2040.

Pursuant to Subsection 82(4) of the *Pension Benefits Act,* the Minister of Finance is authorized to provide interest-free loans to the Pension Benefits Guarantee Fund (PBGF) if at any time the amount standing to the credit of the Fund is insufficient for the purpose of paying claims, including those arising in respect of the Non-Contributory Pension Plan covering Hourly Paid Bargaining Unit Employees of Algoma Steel Inc. and the Algoma Steel Inc. Salaried Employees Pension Plan for Employees in Canada. In 2003-04, the Province granted a loan of $330 million to PBGF, repayable in thirty equal annual instalments of $11 million commencing December 1, 2004. The unamortized discount represents the value of the interest concession on the loan.

In 2005-06, as part of the financial restructuring of Stelco Inc., the Ministry of Finance lent $150 million for ten years at 1% to Stelco Inc. in consideration of Stelco Inc. paying $400 million into its pension plans and agreeing to a pension refinancing plan. 75% of the loan would be forgiven if all of Stelco Inc.'s four main pension plans are fully funded at the end of the ten-year term of the loan.

LOANS AND INVESTMENTS – Concluded

For the year ended March 31, 2016

U.S. Steel Canada Inc. (USSC) is the legal successor of Stelco Inc. and is liable for the obligations of Stelco Inc. in respect of the Province Note Loan Agreement. In September 2014, U.S. Steel Canada Inc. filed for bankruptcy protection under the Companies' Creditors Arrangement Act. In December 2014, the Province submitted a Proof of Claim against USSC for the full amount of loan and accrued interest. Furthermore, the Ministry of Finance established a doubtful accounts provision of $150.0 million for the outstanding portion of the loan.

In February 2016, the Minister of Finance entered into a loan agreement with the Ontario Retirement Pension Plan Administration Corporation (ORPPAC) to provide a repayable loan of up to $400 million on commercial terms to pay for the start-up activities of the Corporation related to the implementation of the Ontario Retirement Pension Plan (ORPP). Given that the Corporation was expected to repay the loan with interest to the Province from contribution collection and other revenues, the loan was considered an operating asset in the Ministry of Finance. The loan was expected to be disbursed over three years as follows: $20M in 2015-16, $240M in 2016-17, and $140M in 2017 18. In 2015-16, the ORPPAC drew down the full $20M allocation.

On June 20, 2016, a historic Agreement-in-Principle was reached to enhance the Canada Pension Plan effective January 1, 2019. In light of the Agreement, the Ontario government announced that it would no longer proceed with the ORPP and directed ORPPAC to cease all activities. ORPPAC's operations have been substantially wound up. As ORPPAC has no assets or expected revenues, it is unable to repay the loan. As a result, the Ministry of Finance established a doubtful accounts provision of $20.03M (including interest) for the amount that was loaned to ORPPAC in 2015-16.

The Province provided, with certain conditions, separate loans to a Power Workers' Union (PWU) Trust and to a Society of Energy Professionals (Society) Trust in order to finance their respective purchases of Hydro One Limited common shares and certain related expenses. The total principal amounts of the loans to the trusts was $111 million: $75 million to a PWU Trust and $36 million to a Society Trust. Each borrower Trust used its loan to acquire common shares of Hydro One Limited and to pay for certain related expenses.

The objective of the *Shoreline Property Assistance Act* is to provide assistance for the rehabilitation and protection of property on or adjacent to shorelines.

Municipal and school tax credit assistance loans represent reimbursements to municipalities for credits and refunds allowed in accordance with the provisions of the *Municipal and School Tax Credit Assistance Act.*

The Province entered into a debenture loan agreement with the City of Toronto in 2004. The outstanding principal is now estimated to be approximately $69.1 million. The total remittance of the loan will be $231.3 million, including accrued interest of $61.1 million.

Ontario Northland Transportation Commission operates a railroad and maintains communications and transportation services – including bus and marine services – to and within the northern regions of the Province. The $35,207,935 represents the ministry's equity investment in the Ontario Northland Transportation Commission. The Province provided subsidies of $108,407,865 ($84,220,720 in 2012-13).

At end of fiscal 2016 the Ministry was owed $20,552,262.

The Ministry awarded Science North with a repayable grant of $500,000 to assist in the designing, constructing and installing of an IMAX Theatre. Repayments began in 1996-97 and are based on 50% of the yearly net revenues.

The Loans for Tools program began in September 1998 to provide loans of up to $800 to new apprentices who are Ontario residents to help them buy the tools they require for their apprenticeship programs. The loan repayments are to begin once their schooling is completed. The loan is interest free for up to one year following completion of training.

The Ontario Student Assistance Program (OSAP) provides needs-tested financial assistance in the form of loans and grants to eligible postsecondary students. Loans repayment to the Ontario Student Loan Trust begins six months after study period ends. If loan repayment is not made and loan default occurs, the loan becomes a debt to the Province and collection activity begins through the province's Collection Management Unit.

FUNDS AND OTHER LIABILITIES
For the year ended March 31, 2016

	Balance at April 1, 2015 $	Net Transactions $	Balance at March 31, 2016 $
Ministry of the Attorney General:			
• Gaming and Liquor Deposits	13,514,604	1,017,868	14,532,472
• Victim Justice Fund	22,205,626	4,170,612	26,376,238
• CRIA – Civil Remedies Act	5,906,317	(576,625)	5,329,692
• Proceeds of Crime	7,731,186	(73,078)	7,658,108
Ministry of Community and Social Services:			
• Family Responsibility Office	-	48,176,640	48,176,640
Ministry of Community Safety and Correctional Services:			
• Proceeds of Crime	14,483,357	(1,930,026)	12,553,331
• Public Safety Officer Survivor Scholarship Fund	5,370,049	92,683	5,462,732
Ministry of Environment and Climate Change:			
• Financial Assurance Trust Fund	31,734,857	(1,248,803)	30,486,054
• Waste Well Disposal Security Fund	1,545,408	4,640	1,550,048
• Port Loring Cost Sharing Agreement	626,720	(201,693)	425,027
Ministry of Finance:			
• Motor Vehicle Accident Claims Fund	53,813,533	(1,867,005)	51,946,529
• Reserve for outstanding cheques	65,594,447	(12,011,319)	53,583,128
• Unclaimed fully registered bond interest	9,609,709	(339,695)	9,270,014
Ministry of Government and Consumer Services:			
• Personal Property Security Assurance Fund	20,023,532	475,278	20,498,810
Ministry of Treasury Board Secretariat:			
• Pension and Related Benefits Funds:			
Provincial Judges Benefits Fund	908,186,461	50,612,570	958,799,031
Deputy Ministers' Supplementary Benefit Account – Deposits	42,099,580	(2,463,565)	39,636,015
Above maximum supplementary benefits – PSPP	299,809,237	26,465,517	326,274,754
Above maximum supplementary benefits – OPSEU	12,098,652	1,366,056	13,464,708
Justice of the Peace Supplemental Plan	19,931,737	2,418,022	22,349,759

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2016

	Balance at April 1, 2015 $	Net Transactions $	Balance at March 31, 2016 $
Ministry of Health and Long-Term Care:			
• Reserve for outstanding cheques	16,533,422	(198,290)	16,335,132
Ministry of Natural Resources and Forestry:			
• Forestry Futures Funds (SPA)	1,952,131	119,638	2,071,769
• Forest Renewal (SPA)	1,323,171	155,355	1,478,526
• Fish and Wildlife Program (SPA)	19,238,778	(708,929)	18,529,849
• Ontario Parks – *The Provincial Parks Act* (SPA)	18,587,566	6,574,352	25,161,918
Ministry of Northern Development and Mines:			
• Mine Reclamation Fund	22,019,041	(893,313)	21,158,116
Ministry of Training, Colleges and Universities:			
• Training Completion Assurance Fund (TCAF)	15,766,060	(2,458,457)	13,307,603
Ministry of Transportation:			
• International Registration	4,233,813	267,257	4,501,070
• Unincorporated Roads Program	10,747,364	2,448,703	13,196,067
• Dedicated Funding for Public Transportation	4,561,649	1,436,297	5,997,946

The Gaming and Liquor Deposits were established under the authority of Section 14 of the Alcohol and Gaming Regulation and Public Protection Act, which allows the Alcohol and Gaming Commission to establish fees and other charges in administering the Gaming Control Act and Liquor Licence Act. Under Section 9 of the Gaming Control Act, all applicants/registrants are required to pay the reasonable costs of an inquiry or investigation related to gaming registrations under the Act. Under Section 7 of the Liquor Licence Act, a public notice of an application for a licence to sell liquor must be provided in the prescribed manner. The deposits are used to defray the costs as described. As of March 31, 2016 gaming deposits were $12,276,124 and liquor deposits were $2,256,348 totalling $14,532,472.

The Victims' Justice Fund is a special purpose account established under the Victims' Bill of Rights, 1995. The fund receives the majority (95%) of its revenues from Victim Fine Surcharges (VFS) imposed under the Provincial Offences Act. The Victims' Justice Fund ensures that funds generated through the federal and provincial surcharges are used for the purpose of providing assistance to victims, enables separate tracking of these funds, and permits any unspent funds to be carried into the next fiscal year.

The Ministry of the Attorney General operates a special purpose account related to civil asset forfeiture and the proceeds of unlawful activity. These funds are used to compensate direct victims of unlawful activity that has led to the forfeiture, offset the administration of civil justice costs associated with civil asset forfeiture cases, and to provide grants to law enforcement agencies to assist victims and prevent unlawful activity that leads to victimization.

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2016

The Ministry of Community Safety and Correctional Services (MCSCS) and the Ministry of Attorney General (MAG), each operate a special account that has been established for the purpose of holding monies respecting Proceeds of Crime received by, or on behalf of the Crown. In 1996, the Province of Ontario entered into a Memorandum of Understanding with the federal government indicating the Province's commitment to using proceeds of crime to fund law enforcement and crime prevention initiatives (MCSCS) and administration of criminal justice costs associated with proceeds of crime cases (MAG). The ministries make payments from these accounts as required by the terms, and interest is credited to these accounts on a quarterly basis. Both ministries signed a sharing agreement to share both monies received from the federal and provincial proceeds of crime. The funding breakdown consists of MAG receiving 40% and MCSCS receiving 60% of the funds received from the Province and MAG receiving 25% and MCSCS receiving 75% of the funds received from the federal government.

The Ministry of Community & Social Services operates a special purpose account to receive and disburse family support monies between third parties, as authorized under the Family Responsibility and Support Arrears Enforcement Act, 1996 (FRSAEA). Section 5 of FRSAEA authorizes the Family Responsibility Office Director to enforce and collect support payments and to pay the amounts collected to the persons to whom they are owed.

In 1997, in order to recognize the tremendous sacrifice made by our public safety officers and their families to keep Ontario safe, the Constable Joe MacDonald Public Safety Officers' Survivors Scholarship Fund was established by an Order-In-Council (OIC) as a Special Purpose Account with an allocation of $5 million (and interest earned at 5 per cent per annum when the principal is less than $5.5 million). The scholarship provides funding to the children and spouses of public safety officers who have died in the line of duty. The funding recommendations are made by an Advisory Committee, which was also established based on the direction included in the OIC. The ministry makes payments from this account as required by the terms and directed by the Minister, and interest is credited to this account on a quarterly basis.

Individuals and Corporations are required to place financial assurance with the Ministry of the Environment and Climate Change to finance environmental cleanups and site rehabilitations relating to Orders and Approvals of the Ministry. The financial assurance contributions provided are in cash and earn interest while on deposit with the Minister of Finance. Both cash deposits and interest earned are refundable.

Operators of waste wells are required to pay a fee to the Ministry of the Environment and Climate Change, based on waste disposed in approved disposal wells under the Environmental Protection Act. These payments from individuals and corporations are non-refundable and are placed in an interest-bearing account with the Minister of Finance to compensate any person or organization for damage to water or water courses which are rendered unfit for use by reason of the operation of the waste well.

This is an interest bearing Special Purpose Account, held in trust for the community of Port Loring by the Ministry of the Environment and Climate Change, to be used as an operational subsidy for a communal water system which was built to address gasoline contamination of the groundwater that had impacted private wells in the community.

The Motor Vehicle Accident Claims Fund operates under the authority of the Motor Vehicle Accident Claims Act. The Fund derives its revenues from two sources: an annual fee charged upon every issuance/renewal of a driver's permit/licence and repayments from debtors (uninsured at-fault motorists). Payments out of the Fund have been subject to a variety of legislative changes over the years of its operation and are detailed in the Notes to the Fund's Financial Statement, which is to be found in Volume 2c.

FUNDS AND OTHER LIABILITIES – Continued

For the year ended March 31, 2016

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Finance, which were not cashed by March 31, 2016.

Unclaimed fully registered bond interest includes interest on Ontario Savings Bonds matured, but not redeemed as of March 31, 2016.

The Personal Property Security Assurance Fund (PSSAF) was established under the authority of the Personal Property Security Act and Regulations and includes claims made under the Repair and Storage Liens Act. Any person who suffers a loss or damage that arises from errors or omissions made in personal property registration records may be entitled to compensation. Under the regulations, one per cent of the fees received for registration as well as annual interest payments determined by the government via Order-in-Council are paid into the PPSAF.

The Province maintains accounts within the Consolidated Revenue Fund for all contributions and interest earnings less payments regarding pension and related benefit funds for the Provincial Judges Pension Fund, Justice of the Peace Supplemental Plan, Supplementary Benefits Accounts and the Deputy Ministers' Supplementary Benefit Account. The amounts recorded by the Province are essentially the sole assets of these plans.

The Reserve for outstanding cheques account represents those cheques issued by the Minister of Health, which were not cashed by March 31, 2016.

The Crown Forest Sustainability Act (the "Act") provided for the establishment of the Forestry Futures Funds. The purposes of these funds are to provide for: 1) the funding of silvicultural expenses in Crown Forests where forest resources have been killed or damaged by fire or natural causes, 2) the funding of silvicultural expenses on land that is subject to a forest resource licence, if the licensee becomes insolvent, and 3) the funding of intensive stand management and pest control in respect of forest resources in Crown Forests.

The *Crown Forest Sustainability Act* (the "Act") provided for the establishment of the Forest Renewal Trust Funds. The purposes of these funds are to provide for the sustainability of Crown forests and, in accordance with that objective, to manage Crown forests to meet social, economic and environmental needs of present and future generations. The payments of forest renewal charges are received by the Minister of Finance from a licensee who cuts timber on an area that is subject to an agreement under Section 6 of the Act.

A separate account in the Consolidated Revenue Fund is maintained for the Fish and Wildlife Program for dedicated revenue retention from the sale of licences as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The *Provincial Parks Act* provides for the establishment of a separate account in the Consolidated Revenue Fund for the Ontario Parks Program for the dedicated revenue retention from the collection of Provincial Parks Fees as well as other sources of revenue. The funds are used to offset expenditures incurred by the program.

The Mine Reclamation Fund is a special purpose account established in 1994, within the Consolidated Revenue Fund for the purpose of receiving and dealing with payments of money received as financial assurance dedicated for the closure costs of mine projects pursuant to Section 145 of the *Mining Act R.S.O. 1990 c.M.14.*

FUNDS AND OTHER LIABILITIES – Concluded

For the year ended March 31, 2016

The Training Completion Assurance Fund (TCAF) is a provision of the Private Career Colleges Act, 2005 (PCCA). TCAF is administered by the Superintendent of Private Career Colleges with the assistance of a TCAF Advisory Board appointed by the Minister of Training, Colleges and Universities. In the event a PCC closes, the PCC's financial security will be used to provide students with training completions or refunds. Once the PCC's financial security has been exhausted, outstanding student claims can be paid out by the TCAF.

The International Registration Plan (IRP) is a continent wide international agreement that facilitates the collection and distribution of commercial vehicle registration fees to all IRP members based on distance traveled in each jurisdiction. All Canadian provinces and U.S. states are members of IRP. The IRP liability account represents registration revenue collected from Ontario truck and bus companies and deposited into an Ontario government U.S. bank account on behalf of U.S. IRP member jurisdictions. These registration revenues are accumulated and distributed monthly to U.S. and Canadian IRP member jurisdictions.

The Unincorporated Roads Program Account represents funds deposited to the Special Purpose Account (SPA) by various boards in the Unincorporated Roads Program. These include Local Roads Boards (LRBs), Statute Labour Boards, and Special Maintenance Agreements, corresponding provincial contributions, as well as funding under the Federal Gas Tax program for roadwork that has not yet been performed by the ministry. Boards under the Unincorporated Roads Program consists of an owner or owners of land in a territory without municipal organization and there are approximately 300 - 350 active in the province. The roadwork to be performed is determined during an annual meeting between the LRBs and ministry officials and may include emergency repairs, general maintenance or capital upgrades.

The Ministry of Transportation administers the Dedicated Gas Tax Funds for Public Transportation (Gas Tax) Program. Starting in 2004, the Province provided one cent per litre of provincial gas tax revenues, increasing the amount to 1.5 cents a litre in October 2005 and 2 cents a litre in October 2006. The Gas Tax program provides a long-term sustainable source of funding for Ontario municipalities to improve and expand public transit. The funding of 2 cents a litre was made permanent with the passing of the Dedicated Funding for Public Accounts Act, 2013 through the 2013 Ontario Budget. A Special Purpose Account entitled the "Dedicated Funding for Public Transportation" was created and funds, determined pursuant to a formula stipulated under the Act, are deposited into it and subsequently paid out to the recipients. For 2015-16, pursuant to the Act, $332.8 million was deposited into the Special Purpose Account. A total of 97 transit systems in 132 communities, representing 90% of the total population of Ontario, received Gas Tax funding in 2015-16. The Province has committed more than $3.4 billion in Gas Tax funding to Ontario municipalities since 2004.

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO

As at March 31, 2016

LOANS GUARANTEED

	Year of Issue	Rate of Interest	Outstanding March 31, 2016	References
		%	$	
MINISTRY OF AGRICULTURE, FOOD AND RURAL AFFAIRS				
Commodity Loan Guarantee Program.....	Ongoing	Prime	9,956,396	(1)
Feeder Cattle Loan Guarantee Program	Ongoing	Various	27,617,214	(2)
FarmPlus Rural Loan Pool Program.....	Pre-2006	Various	35,596	
TOTAL MINISTRY OF AGRICULTURE AND FOOD / RURAL AFFAIRS			37,609,206	
MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES				
Ontario Student Loan Plan:				
Class “A”.....	Various	Prime	1,392,242	
Class “B”.....	Various	Prime + 1	87,709	
Class “C”	Various	Prime + 1	25,960,404	
TOTAL MINISTRY OF TRAINING, COLLEGES AND UNIVERSITIES			27,440,355	
**TOTAL LOANS GUARANTEED..... **			**65,049,561**	

CONTINGENT LIABILITIES – OBLIGATIONS GUARANTEED BY THE PROVINCE OF ONTARIO – Concluded

As at March 31, 2016

OTHER GUARANTEES

	Year of Issue	Rate of Interest	Outstanding March 31, 2016	References
		%	$	
MINISTRY OF FINANCE				
Loan Facility by United Communities Credit Union Ltd. to Pelee Island Co-operative Association	2010	4.75	513,936	(3)
Loan Guarantees under Aboriginal Loan Guarantee Program	2011	Various	191,000,000	(4)
TOTAL MINISTRY OF FINANCE			191,513,936	
TOTAL OTHER GUARANTEES			**191,513,936**	
TOTAL LOANS AND OTHER GUARANTEES			**256,563,497**	

FINANCIAL GUARANTEES – MINISTRY OF FINANCE:

Two agreements are in place to satisfy the Canadian Nuclear Safety Commission (CNSC) licensing requirements for financial guarantees in respect of OPG's nuclear station decommissioning and nuclear waste management obligations. One agreement gives the CNSC access (in prescribed circumstances) to the segregated funds established under ONFA. The other agreement between the Province and the CNSC provides a direct Provincial guarantee to the CNSC on behalf of OPG. This guarantee, for up to $1.551 billion, effective January 1, 2013, relates to the portion of the decommissioning and waste management obligations not funded by the estimated value of ONFA Funds as at January 1, 2013 and will remain effective until the end of 2017. In return, the Province receives from OPG an annual fee equal to 0.5 per cent of the value of the guarantee.

References:

1. The Province's maximum liability for the program is $120,000,000.
2. The Province's maximum liability for the program is $130,000,000.
3. The Province has guaranteed the repayment of loan facility made by United Communities Credit Union Limited to Pelee Island Cooperative Association for a period beginning May 11, 2010 and ending at the earliest of April 1, 2015 or repayment of all the amounts borrowed. The guarantee shall be extended accordingly but not to extend beyond April 1, 2035. The maximum amount guaranteed is $ 0.6 million plus any unpaid interest, costs and expenses thereon.
4. The Province has provided seven loan guarantees under Aboriginal Loan Guarantee Program: two in the fiscal year 2011-12, two in the fiscal year 2013-14, one in the fiscal year 2014-15 and two in fiscal year 2015-16 for a combined total of over $200 million. These guarantees will mature in the fiscal year 2025-26 and 2039-40. Borrowers pay the Province an annual loan guarantee fee of 0.15% of the guaranteed amount. The Aboriginal Loan Guarantee Program provides loan guarantees to support Aboriginal equity participation in renewable energy generation and transmission projects and has a maximum program envelope of $650 million.

* CLAIMS AGAINST THE CROWN

As at March 31, 2016

The following are claims arising from legal action either in progress or threatened against the Crown in respect of breach of contract, damages to persons and property and like items. The amounts claimed have not been specified, but in each case are expected to exceed $50 million.

1. Mary Lou LaPratte, Roland LaPratte, Sheila Horrell, Arthur Horrell et al. (proposed class proceeding).
2. Monaghan, John Richard v. HMQ, the Attorney General and the Solicitor General together with the OPP.
3. Twain, Jim Chief, Statement of claim for damages for negligence, breach of contract, fiduciary duty and treaty rights.
4. Chuang, David, Dr. DMD: claim for damages alleging defamation, breach of fiduciary obligations, misfeasance in public office, injustice, embarrassment, harassment, humiliation, etc. The College of Dental Surgeons of Ontario stripped the plaintiff of his licence for sexual misconduct.
5. Dr. Jeffrey Lipsitz v. Ontario: claim alleges that, in the course of inspecting and regulating Sleep Disorders Centres owned by the plaintiff, the defendants engaged in tortuous conduct including conspiracy, unlawful interference with economics relations, abuse of process, negligent performance of statutory duty, abuse of public office, and negligent and malicious investigation.
6. Magnotta Winery Corporation et al. v. AGCO et al. re: allegations that the “Made Policy” which places restrictions on the sale of alcohol products was created unfairly and discriminates against Plaintiff’s business operations.
7. Keatley Surveying Ltd. v. Teranet Inc. re: Class Proceedings against Teranet for damages of infringement of the Copyright Act, R.S.C. 1985, pertains to the electronic land registry system.
8. W. Ross Macdonald School for the Blind v. HMQRO. The claim is brought by a former student and resident who resided and attended the school from 1954 until 1965.
9. Trillium Power Wind Corporation v. HMQRO as represented by Ministries of Natural Resources, Environment and Energy Infrastructure claim for damages by reason of the revocation of its status as an applicant of record and exclusive registrant for wind power development on Crown land pursuant to the Green Energy Act, 2009.
10. Janice Cerra et al v. Corporation of the City of Thunder Bay: Claim for damages and injuries against HMQRO Ministry of Environment sustained from alleged wastewater infrastructure failure and contaminant spills affecting property owners and occupiers in the City of Thunder Bay as a result of flooding and sewer back up which commenced on or about May 28, 2012 and continued unabated for weeks.
11. Northern Superior Resources Inc. v. HMQRO: Claim for damages arising in respect to unpatented mining claims owned by the Plaintiff company located in lands situated in the Red Lake Mining Division northwest of Thunder Bay.
12. SkyPower CL 1 LP, et al v. HMQRO and the Ontario Power Authority: Claim for damages for breach of contract and/or negligent misrepresentation in relation to the processing of applications submitted to the FIT program and changes to the FIT program made in July 2012.
13. Quinte, Elaine, et al v Algoma Central Properties – Elliot Lake Algo Mall Collapse – Class Action claim arising from the collapse of the Algo Centre Mall on June 23, 2012.
14. Papassay, Holly v HMQRO: class action claim for damages and injuries suffered by members while in foster care facilities by Children’s Aid Societies across Ontario under the care of the Ministry of Children and Youth Services.
15. Johnson, Glenn, et al v. HMQRO: Draft class action claim for damages contemplated by a class comprised of inmates incarcerated at the EMDC between January 1, 2010 and August 25, 2013.
16. Northern Diamond Gaming Services Limited and Diamond Gaming Services Inc. et al.
17. The Chippewas of Sarnia, the Chippewas of Kettle Point et al. v. Ontario, Polysar Hydrocarbons Limited et al.
18. Clifford Meness et al., for themselves and all other members of the Algonquins of Golden Lake Band of Indians.
19. Roger Southwind on behalf of the Lac Seul Indian Band.
20. Moose Factory First Nation et al. v. Spruce Falls Power and Paper Company Limited.
21. New Post First Nation et al. v. Spruce Falls Power and Paper Company Limited.

* CLAIMS AGAINST THE CROWN – Continued

As at March 31, 2016

22. Missanabie Cree First Nation v. Ontario and Canada.
23. Six Nations of the Grand River Band.
24. Wikwemikong Indian Band Re: aboriginal title in islands in Lake Huron and Georgian Bay.
25. Chippewas of Sarnia Band re: aboriginal title in large tract in City of Sarnia.
26. Mississauga of Alderville, Beausoleil, Chippewas of Georgia Island, Mnjikaning (Rama), Curve Lake Hiawatha, and Scugog Island First Nation.
27. Wesley Big George on behalf of seven Lake of the Woods First Nations vs HMQ.
28. Big Grassy (Mishkosiimiiniiziibing) First Nation and Ojibways of Onigaming First Nations adjacent to the Lake of the Woods and Winnipeg River area who are signatories to Treaty 3 and who are seeking damages on account of flooding that occurred 1887 - 1892.
29. Wauzhushk Onigum First Nation and Ochiichagwe'babig o'ining First Nation and Washagamis Bay First Nations.
30. Walpole Island First Nations re: aboriginal Title to certain parts of S. Western Ontario use of land and compensation.
31. The Begetikong Anishnabe First Nation (aka the Ojibways of Pic River) Chief Roy Michano, Councillor Duncan Michano and Councillor Arthur H. Fisher, aboriginal title to a large tract of land on the northeastern shore of Lake Superior.
32. Long Lake No. 58 First Nation. Plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
33. Biinjitiwaabik Zaaging Anishinabek First Nation (Rocky Bay Band): claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
34. Sand Point First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
35. Pic Mobert First Nation: claim in which plaintiffs allege that they hold exclusive aboriginal title over an area along the shore of Lake Superior.
36. Pays Plat First Nation v. Canada and Ontario: This action seeks declarations of aboriginal title and related relief with respect to lands on the north shore of Lake Superior. The individual plaintiffs are Ojibway Indians who are members of the Pawgwashing First Nation, a.k.a. Pays Plat First Nation. They argue that they never agreed to and are not bound by the Robinson Superior Treaty of 1850.
37. Whitesand First Nation Annuity Claim, Plaintiff seeking declaration that increased annuity payable pursuant to Robinson-Superior Treaty 1850 has not been paid.
38. Moose Deer Point First Nation, Statement of claim for compensation for breach of fiduciary obligation and a declaration that the plaintiffs have existing treaty rights as set out in the address of Samuel Peters Jarvis in 1837.
39. Garden River First Nation Reserve No. 14 re: First Nation's boundaries under Robinson-Huron Treaty.
40. Agency One Damages Action: Potential third party claim brought by Canada against Ontario and Fort Frances demanding contribution and indemnity for damages on the grounds of a constructive trust.
41. Atikameksheng Anishnawbek v. HMQRO, et al: Notice of claim against the Attorney General of Canada and Her Majesty the Queen in the Right of Ontario for, inter alia, breach of fiduciary duties in failing to provide the claimant with a reservation in accordance with the written and oral terms of the Robinson Huron Treaty of 1850.
42. Aundeck OMNI Kaning First Nation et al: The plaintiffs dispute the "equitable validity" and scope of Treaty 94 (1862) which contained a surrender of most of the lands purportedly reserved to the plaintiffs by Treaty 45(1836).
43. Northwest Angle No. 33 First Nation: Claim for flooding and related damages and a declaration of fiduciary duty to the plaintiffs.
44. Restoule et al. v. Canada and Ontario: The plaintiffs seek declaratory relief recognizing an obligation on the Crown, now and in the past, to increase [Robinson Huron] Treaty [of 1850] annuities to the extent the Crown can do so from the revenues generated by the surrendered lands, without incurring loss. They also seek an accounting and damages.

* CLAIMS AGAINST THE CROWN – Concluded

As at March 31, 2016

45. Proceedings before the Copyright Board of Canada involving Access Copyright, the Ontario Ministry of Education and all publicly funded School Boards and Authorities.
46. North American Free Trade Agreement (NAFTA) Chapter 11: Mesa Power Group claims that Canada breached obligations under the NAFTA as a result of the actions of the Province of Ontario Power Authority (OPA) in allocating transmission capacity and awarding Feed-in-Tariff (FIT) contracts in the Bruce Region.
47. North American Free Trade Agreement (NAFTA) Chapter 11: Windstream Energy alleges that Canada breached its obligations under NAFTA as a result of measures and actions taken by Ontario in relation to the deferral on the development of an offshore wind energy policy framework and the Feed-in-Tariff (FIT) Program.
48. MediaMix Interactive Inc.: Statement of Claim in Ontario's Supreme Court of Justice for damages (including interest) and costs arising from alleged breach and wrongful termination by MNRF in Oct 2010 for a May 2009 turnkey reservation and registration service contract between MNRF and MMI.
49. CG Acquisition INC: Notice of Cliam against HMQRO, IO and the LCBO for damages arising from dis qualifications of the plaintiff from tendering a bid pursuant to an REP issued by IO and LCBO.
50. Alykhan Kanani et al v Economical Insurance Company: the PGT negligently supervised a lawyer it had retained to act for the plaintiff as his guardian for property in relation to a lawsuit and statutory accident benefits arising from a negligent motor vehicle accident.
51. Welsh v HMQRO. The claim is brought by a former student and resident of Ernest C. Drury School for the Deaf (ECD), where he attended between 1964 until 1971, and a former student of Roberts School for the Deaf, where he attended between 1972 until 1976.
52. Secure Isolation-Class Action re Ontario Youth Justice Facilities: The notice alleges negligence and breach of fiduciary duty by Ontario in its operation and management of the Facilities.
53. Templin, James v. HMQ – Child and Parent Resource Institute: Class action relating to the management and operation of the Child and Parent Resource Institute.
54. Grand Chief Coon Come, Mathew: Notice of Action for aboriginal title and rights over the traditional territory.
55. M.M v. Family and Children's Services of Lanark, Leeds and Grenville, et al: unknown hacker stole the personal information of 285 clients.
56. Ilha v. Ontario: Human Rights Code challenge alleging that Ontario's funding of IVF discriminates.
57. Association of Ontario Midwives v. Ontario: Human Rights Code challenge alleging that Ontario's compensation for midwives discriminates.
58. Elementary Teachers' Federation of Ontario et al. v. HMQ: The Union is challenging the constitutionality of the *Putting Students First Act, 2012*.
59. Ontario Public Services Employees Union et al. v. HMQ: The Union is challenging the constitutionality of the *Putting Students First Act, 2012*.
60. Ontario Secondary School Teachers' Federatopm (OSSTF) et al. v. HMQ - The Union is challenging the constitutionality of the *Putting Students First Act, 2012*.
61. Canadian Union of Public Employees (CUPE) et al v. HMQ: The Union is challenging the constitutionality of the *Putting Students First Act, 2012*.
62. Unifor, Ron Riberdy and Maureen Plaquet v. HMQ: The Union is challenging the constitutionality of the *Putting Students First Act, 2012*.
63. CUPE Local 27 v. Greater Essex District School Board: The Minister is seeking an interpretation of s.177(3) of the *Education Act.*
64. Dadzie, Godday, et al v HMQRO: Notice of class proceeding brought on behalf of all immigrants detained by the CBSA.
65. Provincial Correctional Institutions: Notice of class proceeding brought on behalf of all prisoners incarcerated or detained at all Ontario correctional facilities from December 10, 2002 to the present.
66. Muskoka Flooding: class action against the Ministry of Natural Resources for damages arising from high water levels in early 2016, allegedly caused by a failure to implement the Muskoka Waters Management Plan.

*Updated for changes up to date of release of Public Accounts. 66 of the above claims were assessed as "not determinable".

Monthy Electricity Bill for a Residential User	2008
RPP Rate (Nov 07 - Oct 08) ($/MWh)	54.29
RPP Rate (May 08 - Apr 09) ($/MWh)	54.50
Commodity Cost ($/MWh)	54.43
Number of Customers	4,271,979
kWh Billed	41,210,860,883
Distribution and Transmission Revenue ($)	1,872,873,952
kWh Per Customer	9,647
MWh per Customer	9.65
MWh per Month	0.80
Distribution Rate ($/MWh)	45.45
Wholesale Market Service Rate ($/MWh)	5.20
Rural Rate Protection Charge ($/MWh)	1.00
Standard Supply Service - Adminstrative Charge per Customer ($)	0.25
Debt Retirement ($/MWh)	7

Monthly Bill for Average Residential User in 2008	**$/Month**
Electricity	43.76
Delivery	36.53
Regulatory	5.23
Debt Retirement	5.63
Total	**91.15**
Total + Taxes	**95.71**

Monthly Bill for Average Residential User in 2008	**cents/kWh**
Electricity	5.44
Delivery	4.54
Regulatory	0.65
Debt Retirement	0.70
Total	**11.34**
Total + Taxes	**11.91**

Applicant	Service Territory
Atikokan Hydro Inc.	Residential
Barrie Hydro Distribution Inc.	Residential
Bluewater Power Distribution Corporation	Residential
Brant County Power Inc.	Residential
Brantford Power Inc.	Residential
Burlington Hydro Inc.	Residential
Cambridge and North Dumfries Hydro Inc.	Residential
Canadian Niagara Power Inc. - Eastern Ontario Power	Residential
Canadian Niagara Power Inc. - Fort Erie	Residential
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	Residential
Centre Wellington Hydro Ltd.	Residential
Chapleau Public Utilities Corporation	Residential
Chatham-Kent Hydro Inc.	Residential
Clinton Power Corporation	Residential
COLLUS Power Corporation	Residential
Cooperative Hydro Embrun Inc.	Residential
E.L.K. Energy Inc.	Residential
Enersource Hydro Mississauga Inc.	Residential
ENWIN Utilities Ltd.	Residential
Erie Thames Powerlines Corporation	Residential
Espanola Regional Hydro Distribution Corporation	Residential
Essex Powerlines Corporation	Residential
Festival Hydro Inc.	Residential
Festival Hydro Inc. - Hensall	Residential
Fort Frances Power Corporation	Residential
Grand Valley Energy Inc.	Residential
Greater Sudbury Hydro Inc.	Residential
Greater Sudbury Hydro Inc.	Residential - Time of Use
Grimsby Power Inc.	Residential
Guelph Hydro Electric Systems Inc.	Residential
Haldimand County Hydro Inc.	Residential Suburban
Haldimand County Hydro Inc.	Residential Urban
Halton Hills Hydro Inc.	Residential
Halton Hills Hydro Inc.	Residential - Time of Use
Hearst Power Distribution Company Limited	Residential
Horizon Utilities Corporation	Residential
Hydro 2000 Inc.	Residential
Hydro Hawkesbury Inc.	Residential
Hydro One Brampton Networks Inc.	Residential
Hydro Ottawa Limited	Residential
Innisfil Hydro Distribution Systems Limited	Residential
Kenora Hydro Electric Corporation Ltd.	Residential
Kingston Hydro Corporation	Residential
Kitchener-Wilmot Hydro Inc.	Residential
Lakefront Utilities Inc.	Residential
Lakeland Power Distribution Ltd.	Residential
London Hydro Inc.	Residential
Middlesex Power Distribution Corporation	Residential
Midland Power Utility Corporation	Residential
Milton Hydro Distribution inc.	Residential
Newbury Power Inc.	Residential

Newmarket - Tay Power Distribution Ltd. - Newmarket	Residential
Newmarket - Tay Power Distribution Ltd. - Tay	Residential
Niagara Peninsula Energy Inc. - Niagara Falls	Residential
Niagara-on-the-Lake Hydro Inc.	Residential
Norfolk Power Distribution Inc.	Residential
North Bay Hydro Distribution Limited	Residential
Northern Ontario Wires Inc.	Residential
Oakville Hydro Electricity Distribution Inc.	Residential
Orangeville Hydro Limited	Residential
Orillia Power Distribution Corporation	Residential
Oshawa PUC Networks Inc.	Residential
Ottawa River Power Corporation	Residential
Parry Sound Power Corporation	Residential
Peninsula West Utilities Limited	Residential Suburban
Peninsula West Utilities Limited	Residential Urban
Peterborough Distribution Incorporated	Residential
Peterborough Distribution Incorporated - Asphodel-Norwood	Residential
Peterborough Distribution Incorporated - Lakefield	Residential
PowerStream Inc.	Residential
PUC Distribution Inc.	Residential
Renfrew Hydro Inc.	Residential
Rideau St. Lawrence Distribution Inc.	Residential
Sioux Lookout Hydro Inc.	Residential
St. Thomas Energy Inc.	Residential
Thunder Bay Hydro Electricity Distribution Inc.	Residential
Tillsonburg Hydro Inc.	Residential
Toronto Hydro-Electric System Limited	Residential
Veridian Connections Inc.	Residential
Veridian Connections Inc. - Gravenhurst	Residential Suburban Seasonal
Veridian Connections Inc. - Gravenhurst	Residential Suburban Year Round
Veridian Connections Inc. - Gravenhurst	Residential Urban Year-Round
Wasaga Distribution Inc.	Residential
Waterloo North Hydro Inc.	Residential
Welland Hydro-Electric System Corp.	Residential
Wellington North Power Inc.	Residential
West Coast Huron Energy	Residential
West Perth Power Inc.	Residential
Westario Power Inc.	Residential
Whitby Hydro Electric Corporation	Residential
Woodstock Hydro Services Inc.	Residential

Applicant	Fixed
Atikokan Hydro Inc.	39.41
Barrie Hydro Distribution Inc.	15.72
Bluewater Power Distribution Corporation	13.90
Brant County Power Inc.	11.24

Brantford Power Inc.	11.31
Burlington Hydro Inc.	11.79
Cambridge and North Dumfries Hydro Inc.	9.00
Canadian Niagara Power Inc. - Eastern Ontario Power	16.32
Canadian Niagara Power Inc.- Fort Erie	22.17
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	16.75
Centre Wellington Hydro Ltd.	13.28
Chapleau Public Utilities Corporation	19.92
Chatham-Kent Hydro Inc.	14.18
Clinton Power Corporation	9.42
COLLUS Power Corp	9.52
Cooperative Hydro Embrun Inc.	11.99
E.L.K. Energy Inc.	11.49
Enersource Hydro Mississauga Inc.	12.16
ENWIN Utilities Ltd.	8.66
Erie Thames Powerlines Corporation	14.39
Espanola Regional Hydro Distribution Corporation	10.39
Essex Powerlines Corporation	11.19
Festival Hydro Inc.	14.32
Festival Hydro Inc. - Hensall	9.27
Fort Frances Power Corporation	11.77
Grand Valley Energy Inc.	13.43
Greater Sudbury Hydro Inc.	15.07
Greater Sudbury Hydro Inc.	15.07
Grimsby Power Incorporated	15.43
Guelph Hydro Electric Systems Inc.	13.98
Haldimand County Hydro Inc.	11.59
Haldimand County Hydro Inc.	11.10
Halton Hills Hydro Inc.	13.16
Halton Hills Hydro Inc.	13.16
Hearst Power Distribution Company Limited	7.61
Horizon Utilities Corporation	11.61
Hydro 2000 Inc.	8.76
Hydro Hawkesbury Inc.	5.18
Hydro One Brampton Networks Inc.	11.36
Hydro Ottawa Limited	9.54
Innisfil Hydro Distribution Systems Limited	19.52
Kenora Hydro Electric Corporation Ltd.	13.67
Kingston Hydro Corporation	10.44
Kitchener-Wilmot Hydro Inc.	9.81
Lakefront Utilities Inc.	10.26
Lakeland Power Distribution Ltd.	15.66
London Hydro Inc.	12.02
Middlesex Power Distribution Corporation	17.04
Midland Power Utility Corporation	11.37

Milton Hydro Distribution inc.	16.02
Newbury Power Inc.	12.01
Newmarket - Tay Power Distribution Ltd. - Newmarket	14.05
Newmarket - Tay Power Distribution Ltd.	17.18
Niagara Peninsula Energy Inc.	16.49
Niagara-on-the-Lake Hydro Inc.	17.71
Norfolk Power Distribution Inc.	22.77
North Bay Hydro Distribution Limited	13.43
Northern Ontario Wires Inc.	16.66
Oakville Hydro Electricity Distribution Inc.	13.98
Orangeville Hydro Limited	16.35
Orillia Power Distribution Corporation	13.58
Oshawa PUC Networks Inc.	8.40
Ottawa River Power Corporation	11.13
Parry Sound Power Corporation	16.95
Peninsula West Utilities Limited	10.97
Peninsula West Utilities Limited	10.36
Peterborough Distribution Incorporated	12.53
Peterborough Distribution Incorporated - Asphodel-Norwood	9.04
Peterborough Distribution Incorporated - Lakefield	13.10
PowerStream Inc.	13.23
PUC Distribution Inc.	9.65
Renfrew Hydro Inc.	14.64
Rideau St. Lawrence Distribution Inc.	10.55
Sioux Lookout Hydro Inc.	24.51
St. Thomas Energy Inc.	11.27
Thunder Bay Hydro Electricity Distribution Inc.	11.22
Tillsonburg Hydro Inc.	11.65
Toronto Hydro-Electric System Limited	16.30
Veridian Connections Inc.	11.25
Veridian Connections Inc. - Gravenhurst	24.11
Veridian Connections Inc. - Gravenhurst	13.38
Veridian Connections Inc. - Gravenhurst	9.56
Wasaga Distribution Inc.	12.15
Waterloo North Hydro Inc.	15.05
Welland Hydro-Electric System Corp.	13.15
Wellington North Power Inc.	15.85
West Coast Huron Energy Inc.	14.09
West Perth Power Inc.	12.53
Westario Power Inc.	10.87
Whitby Hydro Electric Corporation	16.92
Woodstock Hydro Services Inc.	11.43
Hydro One Networks Inc.	

Individual Electricity Distributors	Atikokan Hydro Inc.	
Statistics by Customer Class		
Residential Customers		
Number of Customers		1,416
kWh Billed		11,183,350
Distribution Revenue	$	614,677
kWh Billed per customer		7,898
Distribution Revenue per Customer	$	434
General Service <50kW Customers		
Number of Customers		238
kWh Billed		5,817,379
Distribution Revenue	$	218,539
kWh Billed per customer		24,443
Distribution Revenue per Customer	$	918
General Service >50kW and Larger User (>5000kW) Customers		
Number of General Service Customers		22
Number of Larger User		0
kWh Billed		9,026,226
Distribution Revenue	$	60,318
kWh Billed per customer		410,283
Distribution Revenue per Customer	$	2,742

MSC	SM_Rate_Adder	MSC_Rate_Rider_1	MSC_Rate_Rider_2
34.96	0.00	4.45	0.00
15.72	0.00	0.00	0.00
13.90	0.00	0.00	0.00
11.24	0.00	0.00	0.00
11.31	0.00	0.00	0.00
11.79	0.00	0.00	0.00
9.00	0.00	0.00	0.00
16.32	0.00	0.00	0.00
20.06	0.00	2.11	0.00
15.86	0.00	0.89	0.00
13.28	0.00	0.00	0.00
19.92	0.00	0.00	0.00
14.18	0.00	0.00	0.00
9.42	0.00	0.00	0.00
9.52	0.00	0.00	0.00
11.99	0.00	0.00	0.00
11.49	0.00	0.00	0.00
12.16	0.00	0.00	0.00
8.66	0.00	0.00	0.00
14.39	0.00	0.00	0.00
10.39	0.00	0.00	0.00
11.19	0.00	0.00	0.00
14.32	0.00	0.00	0.00
9.27	0.00	0.00	0.00
11.77	0.00	0.00	0.00
13.43	0.00	0.00	0.00
15.07	0.00	0.00	0.00
15.07	0.00	0.00	0.00
15.43	0.00	0.00	0.00
14.27	0.00	-0.29	0.00
11.59	0.00	0.00	0.00
11.10	0.00	0.00	0.00
12.88	0.00	0.28	0.00
12.88	0.00	0.28	0.00
7.61	0.00	0.00	0.00
12.66	0.00	-1.87	0.82
8.76	0.00	0.00	0.00
5.18	0.00	0.00	0.00
11.45	0.00	-0.09	0.00
9.54	0.00	0.00	0.00
19.52	0.00	0.00	0.00
13.67	0.00	0.00	0.00
10.44	0.00	0.00	0.00
9.81	0.00	0.00	0.00
10.26	0.00	0.00	0.00
14.86	0.00	0.80	0.00
12.02	0.00	0.00	0.00
17.04	0.00	0.00	0.00
11.37	0.00	0.00	0.00
16.02	0.00	0.00	0.00
12.01	0.00	0.00	0.00

14.06	0.00	-0.01	0.00
17.18	0.00	0.00	0.00
16.49	0.00	0.00	0.00
17.71	0.00	0.00	0.00
21.91	0.00	0.86	0.00
12.79	0.00	0.64	0.00
16.66	0.00	0.00	0.00
13.98	0.00	0.00	0.00
16.35	0.00	0.00	0.00
13.58	0.00	0.00	0.00
8.40	0.00	0.00	0.00
11.13	0.00	0.00	0.00
16.95	0.00	0.00	0.00
10.97	0.00	0.00	0.00
10.36	0.00	0.00	0.00
12.15	0.00	0.38	0.00
9.04	0.00	0.00	0.00
13.10	0.00	0.00	0.00
13.23	0.00	0.00	0.00
9.65	0.00	0.00	0.00
14.64	0.00	0.00	0.00
10.55	0.00	0.00	0.00
24.51	0.00	0.00	0.00
11.27	0.00	0.00	0.00
11.22	0.00	0.00	0.00
11.65	0.00	0.00	0.00
14.85	0.68	0.77	0.00
11.25	0.00	0.00	0.00
24.11	0.00	0.00	0.00
13.38	0.00	0.00	0.00
9.56	0.00	0.00	0.00
12.15	0.00	0.00	0.00
15.05	0.00	0.00	0.00
13.15	0.00	0.00	0.00
14.60	0.00	1.25	0.00
14.09	0.00	0.00	0.00
12.53	0.00	0.00	0.00
10.87	0.00	0.00	0.00
16.92	0.00	0.00	0.00
11.43	0.00	0.00	0.00

Varible	Volume (kWh)	Customers	Varible
0.03	11,183,350	1,416	300,832
0.02	547,117,234	62,513	13,349,661
0.02	261,354,534	31,626	5,540,716
0.03	79,817,804	8,066	2,306,735

	0.02	291,972,257	33,869	6,832,151
	0.03	557,752,794	56,839	14,222,696
	0.02	384,779,246	43,918	8,349,710
	0.02	#N/A	#N/A	#N/A
	0.02	111,437,380	14,182	1,883,292
	0.02	#N/A	#N/A	#N/A
	0.03	44,627,090	5,562	1,133,528
	0.01	15,056,281	1,148	215,305
	0.02	232,973,162	28,504	5,148,707
	0.02	-	-	#VALUE!
	0.03	114,695,863	12,700	2,982,092
	0.02	19,644,024	1,743	388,952
	0.02	93,091,229	9,638	1,731,497
	0.02	1,590,715,870	165,882	34,041,320
	0.03	637,053,725	76,400	19,175,317
	0.02	115,637,295	12,747	2,416,819
	0.02	32,354,293	2,848	747,384
	0.02	261,929,749	25,711	6,129,156
	0.02	140,987,205	17,178	3,482,384
	0.02	#N/A	#N/A	#N/A
	0.01	39,844,007	3,520	569,769
	0.02	5,882,230	594	140,585
	0.02	411,072,289	41,634	7,810,373
	0.02	411,072,289	41,634	7,810,373
	0.02	91,344,616	9,092	1,744,682
	0.03	366,970,148	44,640	9,724,709
	0.04	171,781,095	18,245	6,836,888
	0.04	171,781,095	18,245	6,802,531
	0.02	220,683,563	18,881	4,621,114
	0.02	220,683,563	18,881	4,621,114
	0.02	26,743,823	2,327	505,458
	0.02	1,641,702,487	211,826	33,819,071
	0.02	15,306,507	1,019	329,090
	0.02	55,769,040	4,724	936,920
	0.03	1,136,600,000	120,395	28,415,000
	0.03	2,226,078,653	264,958	65,669,320
	0.02	158,043,498	13,472	3,824,653
	0.02	39,338,336	4,790	601,877
	0.02	200,853,045	23,142	4,237,999
	0.02	659,163,062	75,847	11,930,851
	0.02	75,604,253	7,942	1,784,260
	0.02	81,234,268	7,605	1,884,635
	0.02	1,119,770,671	130,245	25,082,863
	0.02	57,013,718	6,246	1,351,225
	0.03	48,136,133	5,935	1,477,779

	0.02	225,897,498	22,755	5,014,924
	0.03	-	-	#VALUE!
	0.03	#N/A	#N/A	#N/A
	0.03	268,062,456	28,484	7,344,911
	0.02	400,445,564	45,053	9,210,248
	0.02	63,512,671	6,436	1,206,741
	0.03	140,646,761	16,547	4,120,950
	0.02	213,813,392	20,757	4,361,793
	0.02	41,990,761	5,214	814,621
	0.02	588,349,444	55,658	14,532,231
	0.02	79,576,857	9,056	1,679,072
	0.02	109,814,584	11,261	2,141,384
	0.02	493,225,543	47,436	10,357,736
	0.02	78,434,655	8,809	1,647,128
	0.02	34,188,975	2,723	779,509
	0.03	#N/A	#N/A	#N/A
	0.03	#N/A	#N/A	#N/A
	0.02	288,028,301	30,342	6,077,397
	0.02	#N/A	#N/A	#N/A
	0.02	#N/A	#N/A	#N/A
	0.02	2,077,903,209	215,323	42,181,435
	0.02	347,363,230	28,915	6,912,528
	0.02	31,465,398	3,603	578,963
	0.02	44,465,236	4,966	1,016,920
	0.02	33,587,664	2,302	618,013
	0.03	120,297,987	14,260	3,007,450
	0.02	351,645,318	44,351	7,032,906
	0.02	51,050,818	5,877	1,260,955
	0.02	5,215,687,193	605,509	127,784,336
	0.02	942,451,035	100,534	21,393,638
	0.04	#N/A	#N/A	#N/A
	0.03	#N/A	#N/A	#N/A
	0.03	#N/A	#N/A	#N/A
	0.03	76,997,980	10,833	1,971,148
	0.02	405,533,476	44,593	7,989,009
	0.02	157,955,849	19,601	3,680,371
	0.03	25,485,646	3,022	677,918
	0.02	26,528,425	3,315	435,066
	0.02	-	-	#VALUE!
	0.02	213,227,356	18,879	4,925,552
	0.02	346,038,642	36,496	8,339,531
	0.03	110,536,185	13,240	3,128,174
	0.01	12,410,000,000	1,077,500	115,164,800
		41,210,860,883	4,271,979	790,298,756

Barrie Hydro Distribution Inc.	Bluewater Power	Brant County Power	Brantford Power Inc.
62,513	31,626	8,066	33,869
547,117,234	261,354,534	79,817,804	291,972,257
$ 18,539,980	$ 8,150,103	$ 3,145,523	$ 8,530,712
8,752	8,264	9,896	8,621
$ 297	$ 258	$ 390	$ 252
6,375	4,172	1,288	3,196
202,309,900	118,714,783	35,700,290	110,294,842
$ 4,188,343	$ 2,605,427	$ 951,536	$ 1,552,137
31,735	28,455	27,718	34,510
$ 657	$ 625	$ 739	$ 486
740	416	102	408
0	4	0	0
778,495,947	702,853,345	165,287,945	609,170,936
$ 6,581,566	$ 4,538,019	$ 1,680,717	$ 5,155,465
1,052,022	1,673,460	1,620,470	1,493,066
$ 8,894	$ 10,805	$ 16,478	$ 12,636

MSC_Rate_Rider_3	MSC_Rate_Rider_4	MSC_Rate_Rider_5	MSC_Rate_Rider_6
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

4,596,701	11,428,851	8,530,712	39.14
8,041,582	22,264,278	16,316,295	39.92
4,743,144	13,092,854	10,564,174	34.03
#N/A	#N/A	#N/A	#N/A
3,772,979	5,656,271	4,190,636	50.76
#N/A	#N/A	#N/A	#N/A
886,360	2,019,888	1,506,903	45.26
274,418	489,723	410,560	32.53
4,850,241	9,998,948	7,847,771	42.92
#VALUE!	#VALUE!	-	#VALUE!
1,450,848	4,432,940	3,252,671	38.65
250,783	639,735	423,943	32.57
1,328,887	3,060,384	876,520	32.88
24,205,501	58,246,821	41,924,681	36.62
7,939,488	27,114,805	20,910,961	42.56
2,201,152	4,617,971	3,060,717	39.93
355,089	1,102,473	734,833	34.08
3,452,473	9,581,629	6,857,908	36.58
2,951,868	6,434,251	5,097,595	45.64
#N/A	#N/A	#N/A	#N/A
497,165	1,066,934	800,223	26.78
95,729	236,314	164,894	40.17
7,529,093	15,339,466	12,176,482	37.32
7,529,093	15,339,466	12,176,482	37.32
1,683,475	3,428,157	3,170,552	37.53
7,488,806	17,213,515	13,247,515	46.91
2,537,515	9,374,402	7,712,570	54.57
2,430,234	9,232,765	7,712,570	53.75
2,981,688	7,602,801	5,190,474	34.45
2,981,688	7,602,801	5,190,474	34.45
212,502	717,960	494,512	26.85
29,511,598	63,330,670	61,913,757	38.58
107,117	436,207	168,316	28.50
293,644	1,230,564	448,425	22.07
16,412,246	44,827,246	33,893,035	39.44
30,332,392	96,001,712	76,337,047	43.13
3,155,681	6,980,334	5,218,864	44.17
785,752	1,387,628	1,147,416	35.27
2,899,230	7,137,229	5,256,358	35.53
8,928,709	20,859,560	16,733,934	31.65
977,819	2,762,079	1,659,971	36.53
1,429,132	3,313,767	2,157,329	40.79
18,786,539	43,869,402	33,408,795	39.18
1,277,182	2,628,407	2,055,504	46.10
809,771	2,287,551	1,716,739	47.52

4,374,421	9,389,346	6,369,003	41.56
#VALUE!	#VALUE!	-	#VALUE!
#N/A	#N/A	#N/A	#N/A
5,872,261	13,217,173	8,106,489	49.31
8,915,088	18,125,336	13,673,997	45.26
1,367,779	2,574,519	2,172,312	40.54
4,521,302	8,642,252	6,716,125	61.45
3,345,198	7,706,991	5,565,811	36.05
1,042,383	1,857,004	1,423,748	44.22
9,337,186	23,869,417	17,500,816	40.57
1,776,787	3,455,859	2,775,393	43.43
1,835,093	3,976,477	3,184,956	36.21
4,781,549	15,139,285	9,920,593	30.69
1,176,530	2,823,658	2,000,425	36.00
553,858	1,333,367	971,364	39.00
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
4,562,223	10,639,620	7,700,558	36.94
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
34,184,679	76,366,115	57,284,967	36.75
3,348,357	10,260,885	7,340,925	29.54
632,975	1,211,938	980,208	38.52
628,696	1,645,616	1,040,276	37.01
677,064	1,295,077	869,707	38.56
1,928,522	4,935,972	3,859,623	41.03
5,971,419	13,004,325	10,825,520	36.98
821,605	2,082,560	1,611,288	40.79
118,437,560	246,221,897	182,103,782	47.21
13,572,090	34,965,728	27,617,009	37.10
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
1,579,451	3,550,600	2,719,353	46.11
8,053,496	16,042,505	13,383,026	39.56
3,093,038	6,773,409	5,140,986	42.88
574,784	1,252,703	697,836	49.15
560,500	995,566	773,355	37.53
#VALUE!	#VALUE!	-	#VALUE!
2,462,577	7,388,129	4,825,099	34.65
7,410,148	15,749,679	11,948,504	45.51
1,815,998	4,944,172	3,823,545	44.73
581,560,000	696,724,800	581,560,000	56.14
1,082,575,195	1,872,873,952	1,479,595,998	45.45

Burlington Hydro Inc.	COLLUS Power Corp	Cambridge and North Dum	Canadian Niagara
56,839	12,700	43,918	14,182
557,752,794	114,695,863	384,779,246	111,437,380
$ 16,316,295	$ 3,252,671	$ 10,564,174	$ 4,190,636
9,813	9,031	8,761	7,858
$ 287	$ 256	$ 241	$ 295
4,863	1,566	4,668	1,290
185,396,682	44,817,201	172,229,323	34,576,746
$ 3,879,213	$ 709,263	$ 3,040,065	$ 958,580
38,124	28,619	36,896	26,804
$ 798	$ 453	$ 651	$ 743
1,035	120	708	144
0	1	3	0
972,943,708	160,942,319	953,302,727	138,863,811
$ 6,429,116	$ 515,006	$ 7,594,127	$ 2,874,738
940,042	1,330,102	1,340,791	964,332
$ 6,212	$ 4,256	$ 10,681	$ 19,963

MSC_Rate_Rider_7	MSC_Rate_Rider_8	MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC
0.00	0.00	0.00	0.00	0.0137
0.00	0.00	0.00	0.00	0.0146
0.00	0.00	0.00	0.00	0.0117
0.00	0.00	0.00	0.00	0.0224
0.00	0.00	0.00	0.00	0.0133
0.00	0.00	0.00	0.00	0.0159
0.00	0.00	0.00	0.00	0.0142
0.00	0.00	0.00	0.00	0.0073
0.00	0.00	0.00	0.00	0.0072
0.00	0.00	0.00	0.00	0.0154
0.00	0.00	0.00	0.00	0.0153
0.00	0.00	0.00	0.00	0.0120
0.00	0.00	0.00	0.00	0.0139
0.00	0.00	0.00	0.00	0.0113
0.00	0.00	0.00	0.00	0.0184
0.00	0.00	0.00	0.00	0.0103
0.00	0.00	0.00	0.00	0.0095
0.00	0.00	0.00	0.00	0.0117
0.00	0.00	0.00	0.00	0.0211
0.00	0.00	0.00	0.00	0.0143
0.00	0.00	0.00	0.00	0.0146
0.00	0.00	0.00	0.00	0.0149
0.00	0.00	0.00	0.00	0.0158
0.00	0.00	0.00	0.00	0.0099
0.00	0.00	0.00	0.00	0.0084
0.00	0.00	0.00	0.00	0.0161
0.00	0.00	0.00	0.00	0.0115
0.00	0.00	0.00	0.00	0.0115
0.00	0.00	0.00	0.00	0.0093
0.00	0.00	0.00	0.00	0.0164
0.00	0.00	0.00	0.00	0.0315
0.00	0.00	0.00	0.00	0.0313
0.00	0.00	0.00	0.00	0.0132
0.00	0.00	0.00	0.00	0.0132
0.00	0.00	0.00	0.00	0.0101
0.00	0.00	0.00	0.00	0.0128
0.00	0.00	0.00	0.00	0.0115
0.00	0.00	0.00	0.00	0.0091
0.00	0.00	0.00	0.00	0.0157
0.00	0.00	0.00	0.00	0.0205
0.00	0.00	0.00	0.00	0.0155
0.00	0.00	0.00	0.00	0.0098
0.00	0.00	0.00	0.00	0.0126
0.00	0.00	0.00	0.00	0.0123
0.00	0.00	0.00	0.00	0.0146
0.00	0.00	0.00	0.00	0.0131
0.00	0.00	0.00	0.00	0.0130
0.00	0.00	0.00	0.00	0.0149
0.00	0.00	0.00	0.00	0.0198
0.00	0.00	0.00	0.00	0.0133
0.00	0.00	0.00	0.00	0.0119

0.00	0.00	0.00	0.00	0.0136
0.00	0.00	0.00	0.00	0.0116
0.00	0.00	0.00	0.00	0.0138
0.00	0.00	0.00	0.00	0.0123
0.00	0.00	0.00	0.00	0.0198
0.00	0.00	0.00	0.00	0.0112
0.00	0.00	0.00	0.00	0.0108
0.00	0.00	0.00	0.00	0.0150
0.00	0.00	0.00	0.00	0.0135
0.00	0.00	0.00	0.00	0.0128
0.00	0.00	0.00	0.00	0.0119
0.00	0.00	0.00	0.00	0.0120
0.00	0.00	0.00	0.00	0.0143
0.00	0.00	0.00	0.00	0.0156
0.00	0.00	0.00	0.00	0.0204
0.00	0.00	0.00	0.00	0.0126
0.00	0.00	0.00	0.00	0.0139
0.00	0.00	0.00	0.00	0.0082
0.00	0.00	0.00	0.00	0.0131
0.00	0.00	0.00	0.00	0.0150
0.00	0.00	0.00	0.00	0.0118
0.00	0.00	0.00	0.00	0.0133
0.00	0.00	0.00	0.00	0.0131
0.00	0.00	0.00	0.00	0.0157
0.00	0.00	0.00	0.00	0.0138
0.00	0.00	0.00	0.00	0.0159
0.00	0.00	0.00	0.00	0.0155
0.00	0.00	0.00	0.00	0.0154
0.00	0.00	0.00	0.00	0.0315
0.00	0.00	0.00	0.00	0.0200
0.00	0.00	0.00	0.00	0.0196
0.00	0.00	0.00	0.00	0.0161
0.00	0.00	0.00	0.00	0.0134
0.00	0.00	0.00	0.00	0.0130
0.00	0.00	0.00	0.00	0.0152
0.00	0.00	0.00	0.00	0.0084
0.00	0.00	0.00	0.00	0.0100
0.00	0.00	0.00	0.00	0.0133
0.00	0.00	0.00	0.00	0.0136
0.00	0.00	0.00	0.00	0.0192

Centre Wellington	Chapleau Public	Chatham-Kent Hydro	Clinton Power	Cooper
5,562	1,148	28,504	-	1,743
44,627,090	15,056,281	232,973,162	-	######
$ 1,506,903	$ 410,560	$ 7,847,771	-	#####
8,024	13,115	8,173	-	#####
$ 271	$ 358	$ 275	-	$ 243
687	173	3,155	-	181
21,590,412	5,276,262	101,240,646	-	######
$ 463,402	$ 109,511	$ 2,158,653	-	#####
31,427	30,499	32,089	-	#####
$ 675	$ 633	$ 684	-	$ 526
60	14	433	-	12
0	0	2	-	0
92,305,001	7,928,332	476,987,983	-	######
$ 439,038	$ 55,323	$ 3,229,304	-	#####
1,538,417	566,309	1,096,524	-	#####
$ 7,317	$ 3,952	$ 7,424	-	######

VC_Rate_Rider_1	VC_Rate_Rider_2	VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5
0.0017	0.0050	0.0000	0.0000	0.0000
0.0002	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0008	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0008	0.0000	0.0000	0.0000	0.0000
0.0009	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0030	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0008	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0029	-0.0066	0.0018	0.0000	0.0000
0.0009	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0007	0.0001	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0003	0.0000	0.0000	0.0000	0.0000
0.0003	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0013	-0.0003	0.0002	0.0000	0.0000
0.0010	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0006	-0.0007	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0012	0.0000	0.0000	0.0000	0.0000
0.0006	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0064	0.0042	0.0000	0.0000	0.0000

0.0025	0.0000	0.0000	0.0000	0.0000
0.0058	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0007	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0004	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0006	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0003	0.0000	0.0000	0.0000	0.0000
-0.0016	0.0011	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	-0.0009	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0005	0.0018	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

E.L.K. Energy Inc.	ENWIN Utilities Ltd.	Eastern Ontario	Enersource Hydro	Erie Thames
9,638	76,400	3,100	165,882	12,747
93,091,229	637,053,725	29,699,161	1,590,715,870	115,637,295
$ 876,520	$ 20,910,961	$ 801,391	$ 41,924,681	$ 3,060,717
9,659	8,338	9,580	9,589	9,072
$ 91	$ 274	$ 259	$ 253	$ 240
1,099	7,040	408	16,693	1,406
28,210,674	235,354,276	13,394,507	710,486,431	35,519,591
$ 86,927	$ 5,760,442	$ 360,864	$ 15,810,098	$ 856,157
25,669	33,431	32,830	42,562	25,263
$ 79	$ 818	$ 884	$ 947	$ 609
116	1,194	35	4,344	157
0	10	0	10	2
128,808,729	1,566,468,256	19,273,553	5,753,922,423	242,775,508
$ 558,284	$ 17,281,097	$ 562,420	$ 50,852,216	$ 2,079,010
1,110,420	1,301,053	550,673	1,321,526	1,526,890
$ 4,813	$ 14,353	$ 16,069	$ 11,679	$ 13,076

VC_Rate_Rider_6	VC_Rate_Rider_7	VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

Espanola Regional	Essex Powerlines	Festival Hydro Inc.	Fort Frances Power	Grand Valley Energy
2,848	25,711	17,178	3,520	594
32,354,293	261,929,749	140,987,205	39,844,007	5,882,230
$ 734,833	$ 6,857,908	$ 5,097,595	$ 800,223	$ 164,894
11,360	10,187	8,207	11,319	9,903
$ 258	$ 267	$ 297	$ 227	$ 278
485	1,993	1,988	435	80
14,609,190	71,666,181	67,966,501	16,264,075	1,458,212
$ 331,803	$ 591,925	$ 1,645,211	$ 239,889	$ 35,524
30,122	35,959	34,188	37,389	18,228
$ 684	$ 297	$ 828	$ 551	$ 444
16	225	226	46	7
0	0	2	0	0
15,996,077	207,165,021	380,372,511	26,674,004	1,639,298
$ 77,035	$ 2,161,534	$ 2,344,140	$ 327,049	$ 31,125
999,755	920,733	1,668,300	579,870	234,185
$ 4,815	$ 9,607	$ 10,281	$ 7,110	$ 4,446

VC_Rate_Rider_11	VC_Rate_Rider_12	VC_Rate_Rider_13	VC_Rate_Rider_14
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000

Great Lakes Power	Greater Sudbury	Grimsby Power	Guelph Hydro Electric
10,601	41,634	9,092	44,640
87,951,272	411,072,289	91,344,616	366,970,148
$ 8,230,032	$ 12,176,482	$ 3,170,552	$ 13,247,515
8,297	9,873	10,047	8,221
$ 776	$ 292	$ 349	$ 297
939	4,097	739	3,712
27,331,222	147,502,360	19,443,260	167,262,372
$ 1,311,440	$ 3,692,864	$ 403,047	$ 3,371,120
29,107	36,003	26,310	45,060
$ 1,397	$ 901	$ 545	$ 908
46	484	106	558
1	0	0	4
61,991,075	399,285,797	68,233,798	1,056,180,242
$ 830,817	$ 5,249,548	$ 476,172	$ 6,810,599
1,318,959	824,971	643,715	1,879,324
$ 17,677	$ 10,846	$ 4,492	$ 12,119

VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17	VC_Rate_Rider_18
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000

Haldimand County	Halton Hills Hydro	Hearst Power	Horizon Utilities
18,245	18,881	2,327	211,826
171,781,095	220,683,563	26,743,823	1,641,702,487
$ 7,712,570	$ 5,190,474	$ 494,512	$ 61,913,757
9,415	11,688	11,493	7,750
$ 423	$ 275	$ 213	$ 292
2,433	1,741	390	19,906
59,193,786	58,074,026	12,506,783	611,514,960
$ 1,838,918	$ 1,090,779	$ 144,231	$ 10,323,180
24,330	33,357	32,069	30,720
$ 756	$ 627	$ 370	$ 519
137	196	46	2,203
0	0	0	12
118,305,016	218,820,713	44,211,649	3,706,067,552
$ 1,854,267	$ 2,358,075	$ 242,993	$ 15,186,181
863,540	1,116,432	961,123	1,673,168
$ 13,535	$ 12,031	$ 5,282	$ 6,856

VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1	VC_GA_Rate_Rider_kW_2
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000

Hydro 2000 Inc.	Hydro Hawkesbury	Hydro One Brampton	Hydro One Networks Inc.
1,019	4,724	120,395	1,077,500
15,306,507	55,769,040	1,136,600,000	12,410,000,000
$ 168,316	$ 448,425	$ 33,893,035	$ 581,560,000
15,021	11,805	9,441	11,517
$ 165	$ 95	$ 282	$ 540
146	571	7,552	109,722
5,064,428	21,600,638	304,000,000	8,319,000,000
$ 48,046	$ 93,193	$ 7,248,414	$ 254,417,000
34,688	37,829	40,254	75,819
$ 329	$ 163	$ 960	$ 2,319
12	79	1,632	0
0	1	6	31
5,074,157	116,465,829	2,444,900,000	1,671,000,000
$ 18,062	$ 164,906	$ 19,296,664	$ 9,451,000
422,846	1,455,823	1,492,613	53,903,226
$ 1,505	$ 2,061	$ 11,781	-

VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4	VC_GA_Rate_Rider_kW_5
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Hydro Ottawa Limited	Innisfil Hydro Distribution	Kenora Hydro Electric
264,958	13,472	4,790
2,226,078,653	158,043,498	39,338,336
$ 76,337,047	$ 5,218,864	$ 1,147,416
8,402	11,731	8,213
$ 288	$ 387	$ 240
23,314	925	724
742,015,251	30,466,032	24,166,089
$ 18,211,759	$ 689,102	$ 319,176
31,827	32,936	33,379
$ 781	$ 745	$ 441
3,356	74	69
11	0	0
4,532,071,673	47,709,427	45,059,367
$ 43,292,550	$ 693,732	$ 442,057
1,346,027	644,722	653,034
$ 12,858	$ 9,375	$ 6,407

VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2	VC_GA_Rate_Rider_kWh_3
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.
23,142	75,847	7,942
200,853,045	659,163,062	75,604,253
$ 5,256,358	$ 16,733,934	$ 1,659,971
8,679	8,691	9,520
$ 227	$ 221	$ 209
3,429	7,337	1,138
98,904,496	244,541,050	36,380,443
$ 1,879,214	$ 4,141,813	$ 590,690
28,844	33,330	31,969
$ 548	$ 565	$ 519
366	1,007	135
3	4	0
436,416,227	1,013,291,870	168,816,120
$ 2,322,033	$ 11,009,747	$ 1,071,534
1,182,700	1,002,267	1,250,490
$ 6,293	$ 10,890	$ 7,937

VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate	RTSR_Network
0.0000	0.0000	0.0000	0.0042
0.0000	0.0000	0.0000	0.0048
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0035
0.0000	0.0000	0.0000	0.0058
0.0000	0.0000	0.0000	0.0048
0.0000	0.0000	0.0000	0.0039
0.0000	0.0000	0.0000	0.0043
0.0000	0.0000	0.0000	0.0044
0.0000	0.0000	0.0000	0.0042
0.0000	0.0000	0.0000	0.0039
0.0000	0.0000	0.0000	0.0041
0.0000	0.0000	0.0000	0.0043
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0049
0.0000	0.0000	0.0000	0.0054
0.0000	0.0000	0.0000	0.0051
0.0000	0.0000	0.0000	0.0038
0.0000	0.0000	0.0000	0.0041
0.0000	0.0000	0.0000	0.0044
0.0000	0.0000	0.0000	0.0049
0.0000	0.0000	0.0000	0.0049
0.0000	0.0000	0.0000	0.0043
0.0000	0.0000	0.0000	0.0030
0.0000	0.0000	0.0000	0.0042
0.0000	0.0000	0.0000	0.0042
0.0000	0.0000	0.0000	0.0049
0.0000	0.0000	0.0000	0.0046
0.0000	0.0000	0.0000	0.0042
0.0000	0.0000	0.0000	0.0042
0.0000	0.0000	0.0000	0.0038
0.0000	0.0000	0.0000	0.0038
0.0000	0.0000	0.0000	0.0040
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0048
0.0000	0.0000	0.0002	0.0050
0.0000	0.0000	0.0000	0.0052
0.0000	0.0000	0.0000	0.0043
0.0000	0.0000	0.0000	0.0043
0.0000	0.0000	0.0000	0.0042
0.0000	0.0000	0.0000	0.0040
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0048
0.0000	0.0000	0.0000	0.0045
0.0000	0.0000	0.0000	0.0038
0.0000	0.0000	0.0000	0.0046
0.0000	0.0000	0.0000	0.0047

0.0000	0.0000	0.0000	0.0054
0.0000	0.0000	0.0000	0.0053
0.0000	0.0000	0.0000	0.0048
0.0000	0.0000	0.0000	0.0049
0.0000	0.0000	0.0000	0.0044
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0044
0.0000	0.0000	0.0000	0.0048
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0034
0.0000	0.0000	0.0000	0.0048
0.0000	0.0000	0.0000	0.0040
0.0000	0.0000	0.0000	0.0042
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0050
0.0000	0.0000	0.0000	0.0045
0.0000	0.0000	0.0000	0.0050
0.0000	0.0000	0.0000	0.0049
0.0000	0.0000	0.0000	0.0043
0.0000	0.0000	0.0000	0.0040
0.0000	0.0000	0.0000	0.0048
0.0000	0.0000	0.0000	0.0042
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0038
0.0000	0.0000	0.0000	0.0045
0.0000	0.0000	0.0000	0.0051
0.0000	0.0000	0.0000	0.0042
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0045
0.0000	0.0000	0.0000	0.0056
0.0000	0.0000	0.0000	0.0039
0.0000	0.0000	0.0000	0.0039
0.0000	0.0000	0.0000	0.0047
0.0000	0.0000	0.0000	0.0044
0.0000	0.0000	0.0000	0.0052
0.0000	0.0000	0.0000	0.0048

Lakeland Power Distribution	London Hydro Inc.	Middlesex	Midland Power
7,605	130,245	6,246	5,935
81,234,268	1,119,770,671	57,013,718	48,136,133
$ 2,157,329	$ 33,408,795	$ 2,055,504	$ 1,716,739
10,682	8,597	9,128	8,111
$ 284	$ 257	$ 329	$ 289
1,590	11,940	687	727
45,630,778	424,267,530	20,650,087	26,241,428
$ 870,648	$ 8,697,547	$ 288,278	$ 456,610
28,699	35,533	30,058	36,095
$ 548	$ 728	$ 420	$ 628
100	1,609	92	111
0	3	1	0
90,658,716	1,765,701,699	111,996,478	139,921,311
$ 858,297	$ 10,025,093	$ 397,352	$ 509,652
906,587	1,095,348	1,204,263	1,260,552
$ 8,583	$ 6,219	$ 4,273	$ 4,591

RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
0.0023	0.0000	0.0000
0.0048	0.0000	0.0000
0.0048	0.0000	0.0000
0.0030	0.0000	0.0000
0.0051	0.0000	0.0000
0.0048	0.0000	0.0000
0.0036	0.0000	0.0000
0.0041	0.0000	0.0000
0.0045	0.0000	0.0000
0.0038	0.0000	0.0000
0.0062	0.0000	0.0000
0.0012	0.0000	0.0000
0.0039	0.0000	0.0000
0.0047	0.0000	0.0000
0.0029	0.0000	0.0000
0.0048	0.0000	0.0000
0.0042	0.0000	0.0000
0.0051	0.0000	0.0000
0.0039	0.0000	0.0000
0.0047	0.0000	0.0000
0.0035	0.0000	0.0000
0.0041	0.0000	0.0000
0.0040	0.0000	0.0000
0.0040	0.0000	0.0000
0.0016	0.0000	0.0000
0.0048	0.0000	0.0000
0.0033	0.0000	0.0000
0.0033	0.0000	0.0000
0.0049	0.0000	0.0000
0.0047	0.0000	0.0000
0.0041	0.0000	0.0000
0.0041	0.0000	0.0000
0.0036	0.0000	0.0000
0.0036	0.0000	0.0000
0.0048	0.0000	0.0000
0.0045	0.0000	0.0000
0.0043	0.0000	0.0000
0.0030	0.0000	0.0000
0.0045	0.0000	0.0000
0.0039	0.0000	0.0000
0.0035	0.0000	0.0000
0.0012	0.0000	0.0000
0.0042	0.0000	0.0000
0.0016	0.0000	0.0000
0.0038	0.0000	0.0000
0.0048	0.0000	0.0000
0.0046	0.0000	0.0000
0.0043	0.0000	0.0000
0.0071	0.0000	0.0000
0.0043	0.0000	0.0000
0.0048	0.0000	0.0000

0.0048	0.0000	0.0000
0.0047	0.0000	0.0000
0.0044	0.0000	0.0000
0.0018	0.0000	0.0000
0.0044	0.0000	0.0000
0.0045	0.0000	0.0000
0.0042	0.0000	0.0000
0.0049	0.0000	0.0000
0.0029	0.0000	0.0000
0.0033	0.0000	0.0000
0.0043	0.0000	0.0000
0.0050	0.0000	0.0000
0.0043	0.0000	0.0000
0.0048	0.0000	0.0000
0.0048	0.0000	0.0000
0.0031	0.0000	0.0000
0.0038	0.0000	0.0000
0.0044	0.0000	0.0000
0.0023	0.0000	0.0000
0.0000	0.0000	0.0000
0.0026	0.0000	0.0000
0.0045	0.0000	0.0000
0.0016	0.0000	0.0000
0.0046	0.0000	0.0000
0.0024	0.0000	0.0000
0.0043	0.0000	0.0000
0.0048	0.0000	0.0000
0.0031	0.0000	0.0000
0.0048	0.0000	0.0000
0.0048	0.0000	0.0000
0.0048	0.0000	0.0000
0.0048	0.0000	0.0000
0.0018	0.0000	0.0000
0.0047	0.0000	0.0000
0.0052	0.0000	0.0000
0.0041	0.0000	0.0000
0.0080	0.0000	0.0000
0.0054	0.0000	0.0000
0.0053	0.0000	0.0000
0.0043	0.0000	0.0000

Milton Hydro	Newbury Power Inc.	Newmarket - Tay Power
22,755	-	28,484
225,897,498	-	268,062,456
$ 6,369,003	-	$ 8,106,489
9,927	-	9,411
$ 280	-	$ 285
2,312	-	2,996
75,128,142	-	95,558,426
$ 1,534,094	-	$ 2,379,475
32,495	-	31,895
$ 664	-	$ 794
304	-	394
2	-	0
401,102,051	-	357,363,155
$ 2,589,352	-	$ 4,352,783
1,310,791	-	907,013
$ 8,462	-	$ 11,048

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

Niagara Peninsula Energy Inc.		Niagara-on-the-Lake Hydro Inc.	
	45,053		6,436
	400,445,564		63,512,671
$	13,673,997	$	2,172,312
	8,888		9,868
$	304	$	338
	4,355		1,247
	132,146,131		35,191,729
$	3,582,564	$	1,026,228
	30,344		28,221
$	823	$	823
	847		115
	0		0
	681,744,755		74,447,759
$	8,274,824	$	1,339,859
	804,893		647,372
$	9,770	$	11,651

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Norfolk Power Distribution	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
16,547	20,757	5,214
140,646,761	213,813,392	41,990,761
$ 6,716,125	$ 5,565,811	$ 1,423,748
8,500	10,301	8,053
$ 406	$ 268	$ 273
2,097	2,637	770
63,584,606	89,074,899	20,388,635
$ 1,985,846	$ 1,931,319	$ 381,124
30,322	33,779	26,479
$ 947	$ 732	$ 495
162	275	71
0	0	0
166,862,291	260,238,115	58,599,298
$ 1,571,678	$ 2,347,632	$ 353,088
1,030,014	946,320	825,342
$ 9,702	$ 8,537	$ 4,973

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Oakville Hydro Electricity	Orangeville Hydro Limited	Orillia Power Distribution
55,658	9,056	11,261
588,349,444	79,576,857	109,814,584
$ 17,500,816	$ 2,775,393	$ 3,184,956
10,571	8,787	9,752
$ 314	$ 306	$ 283
5,533	1,019	1,386
189,136,718	36,368,034	50,160,059
$ 4,174,992	$ 701,872	$ 1,230,430
34,183	35,690	36,191
$ 755	$ 689	$ 888
846	125	150
1	0	0
802,223,738	122,920,950	156,131,676
$ 6,633,034	$ 648,922	$ 1,737,088
947,135	983,368	1,040,878
$ 7,831	$ 5,191	$ 11,581

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0753	0.0000	1.0645
1.0565	1.0145	1.0462
1.0446	1.0145	1.0342
1.0495	1.0173	1.0390
1.0420	0.0000	1.0316
1.0429	0.0000	1.0325
1.0419	1.0153	1.0315
1.0715	0.0000	1.0608
1.0479	0.0000	1.0374
1.0322	0.0000	1.0219
1.0472	0.0000	1.0367
1.0654	0.0000	1.0506
1.0470	1.0369	1.0365
1.0255	0.0000	1.0152
1.0838	1.0443	1.0730
1.0628	0.0000	1.0521
1.0791	0.0000	1.0683
1.0360	1.0145	1.0256
1.0390	1.0145	1.0286
1.0427	1.0145	1.0322
1.0543	0.0000	1.0443
1.0544	0.0000	1.0439
1.0281	1.0145	1.0178
1.0281	1.0145	1.0178
1.0406	0.0000	1.0302
1.0612	0.0000	1.0505
1.0559	0.0000	1.0453
1.0559	0.0000	1.0453
1.0502	0.0000	1.0397
1.0404	1.0160	1.0300
1.0565	0.0000	1.0460
1.0565	0.0000	1.0460
1.0499	0.0000	1.0395
1.0499	0.0000	1.0395
1.0509	0.0000	1.0404
1.0421	1.0168	1.0316
1.0660	0.0000	1.0600
1.0635	1.0145	1.0528
1.0356	1.0145	1.0253
1.0344	1.0170	1.0240
1.0539	0.0000	1.0434
1.0430	0.0000	1.0325
1.0375	1.0174	1.0271
1.0329	1.0154	1.0226
1.0541	0.0000	1.0456
1.0428	0.0000	1.0323
1.0421	1.0146	1.0317
1.0608	1.0145	1.0501
1.0651	0.0000	1.0545
1.0351	1.0145	1.0248
1.0580	0.0000	1.0475

1.0365	0.0000	1.0261
1.0866	0.0000	1.0757
1.0572	0.0000	1.0466
1.0501	1.0161	1.0396
1.0560	0.0000	1.0454
1.0387	0.0000	1.0283
1.0429	0.0000	1.0324
1.0525	1.0145	1.0420
1.0406	0.0000	1.0302
1.0370	0.0000	1.0267
1.0487	1.0145	1.0382
1.0569	0.0000	1.0464
1.0586	0.0000	1.0480
1.0601	0.0000	1.0495
1.0601	0.0000	1.0495
1.0350	1.0145	1.0247
1.0500	0.0000	1.0400
1.0500	0.0000	1.0400
1.0368	1.0145	1.0265
1.0454	0.0000	1.0350
1.0898	0.0000	1.0789
1.0764	0.0000	1.0657
1.0642	0.0000	1.0535
1.0339	1.0140	1.0236
1.0457	1.0145	1.0352
1.0422	0.0000	1.0317
1.0376	1.0187	1.0272
1.0549	1.0145	1.0444
1.0884	0.0000	1.0775
1.0884	0.0000	1.0775
1.0884	0.0000	1.0775
1.0739	0.0000	1.0632
1.0505	1.0145	1.0400
1.0599	1.0145	1.0493
1.0699	0.0000	1.0592
1.0726	1.0145	1.0619
1.0502	0.0000	1.0397
1.0637	1.0145	1.0530
1.0601	0.0000	1.0495
1.0440	1.0145	1.0335

Oshawa PUC Networks Inc.	Ottawa River Power Corporation	PUC Distribution Inc.
47,436	8,809	28,915
493,225,543	78,434,655	347,363,230
$ 9,920,593	$ 2,000,425	$ 7,340,925
10,398	8,904	12,013
$ 209	$ 227	$ 254
3,822	1,429	3,381
138,166,036	36,426,309	94,322,483
$ 2,798,770	$ 631,647	$ 2,336,789
36,150	25,491	27,898
$ 732	$ 442	$ 691
552	143	438
3	0	0
523,823,973	78,455,335	261,123,945
$ 5,087,437	$ 810,387	$ 3,522,401
943,827	548,639	596,173
$ 9,167	$ 5,667	$ 8,042

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0072	0.0000
0.0000	0.0000
0.0000	0.0000
1.0052	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0266	0.0000
0.0000	0.0000
1.0340	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0060	0.0000
0.0000	1.0253
0.0000	1.0253
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0067	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0069	0.0000
0.0000	0.0000
0.0000	0.0000
1.0073	0.0000
1.0053	0.0000
0.0000	0.0000
0.0000	0.0000
1.0046	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000

0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0060	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0039	0.0000
1.0045	0.0000
0.0000	0.0000
1.0085	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000

Parry Sound Power	Peterborough Distribution	Port	PowerStrea	Renfrew
2,723	30,342	8,151	215,323	3,603
34,188,975	288,028,301	64,024,829	##########	31,465,398
$ 971,364	$ 7,700,558	$ 2,559,298	#########	$ 980,208
12,556	9,493	7,855	9,650	8,733
$ 357	$ 254	$ 314	$ 266	$ 272
565	3,642	1,001	25,340	523
17,004,051	122,320,777	25,759,336	819,690,312	14,068,105
$ 353,836	$ 2,075,034	$ 590,027	#########	$ 281,992
30,096	33,586	25,734	32,348	26,899
$ 626	$ 570	$ 589	$ 685	$ 539
68	363	77	3,909	68
0	2	0	1	0
36,120,216	402,915,679	101,312,436	##########	55,283,988
$ 454,335	$ 2,659,910	$ 1,458,231	#########	$ 417,017
531,180	1,103,879	1,315,746	993,880	813,000
$ 6,681	$ 7,287	$ 18,938	$ 9,064	$ 6,133

Rideau St.	Sioux	St. Thomas	Thunder Bay	Tillsonburg
4,966	2,302	14,260	44,351	5,877
44,465,236	33,587,664	120,297,987	351,645,318	51,050,818
$ 1,040,276	$ 869,707	$ 3,859,623	#########	$ 1,611,288
8,954	14,591	8,436	7,929	8,687
$ 209	$ 378	$ 271	$ 244	$ 274
827	392	1,684	4,482	654
21,443,640	15,226,334	40,213,832	143,329,554	24,691,423
$ 315,794	$ 285,253	$ 905,456	$ 2,765,394	$ 432,758
25,929	38,843	23,880	31,979	37,754
$ 382	$ 728	$ 538	$ 617	$ 662
66	40	188	528	90
0	0	1	0	1
44,381,852	27,443,928	179,845,067	501,009,489	140,514,440
$ 337,523	$ 299,033	$ 1,200,195	$ 2,771,528	$ 309,444
672,452	686,098	951,561	948,882	1,544,115
$ 5,114	$ 7,476	$ 6,350	$ 5,249	$ 3,400

Toronto Hydro-Electric System Limited	Veridian Connections Inc.	Wasaga
605,509	100,534	10,833
5,215,687,193	942,451,035	76,997,980
$ 182,103,782	$ 27,617,009	$ 2,719,353
8,614	9,374	7,108
$ 301	$ 275	$ 251
65,917	9,242	798
2,392,431,871	330,817,423	14,639,203
$ 61,410,964	$ 6,753,813	$ 324,350
36,295	35,795	18,345
$ 932	$ 731	$ 406
12,672	1,080	29
47	5	0
17,418,755,419	1,207,744,812	22,816,641
$ 201,911,936	$ 9,129,797	$ 275,357
1,369,507	1,113,129	786,781
$ 15,875	$ 8,415	$ 9,495

Waterloo North Hydro Inc.	Welland Hydro-Electric System Corp.	Wellington
44,593	19,601	3,022
405,533,476	157,955,849	25,485,646
$ 13,383,026	$ 5,140,986	$ 697,836
9,094	8,059	8,433
$ 300	$ 262	$ 231
5,219	1,933	462
183,372,087	56,302,332	11,869,506
$ 3,898,920	$ 772,728	$ 209,417
35,135	29,127	25,692
$ 747	$ 400	$ 453
664	169	51
2	3	0
773,257,017	247,792,489	55,564,612
$ 7,370,717	$ 954,637	$ 444,149
1,161,047	1,440,654	1,089,502
$ 11,067	$ 5,550	$ 8,709

West Coast Huron Energy Inc.	West Perth Power Inc.	Westario Power Inc.
3,315	-	18,879
26,528,425	-	213,227,356
$ 773,355	-	$ 4,825,099
8,003	-	11,294
$ 233	-	$ 256
508	-	2,462
15,255,222	-	77,921,674
$ 169,827	-	$ 1,139,644
30,030	-	31,650
$ 334	-	$ 463
54	-	251
1	-	0
111,483,732	-	176,300,833
$ 723,891	-	$ 1,647,379
2,026,977	-	702,394
$ 13,162	-	$ 6,563

Whitby Hydro Electric Corporation		Woodstock	
	36,496	13,240	4,215,071
	346,038,642	110,536,185	40,588,999,198
$	11,948,504	$ 3,823,545	
	9,482	8,349	
$	327	$ 289	
	2,292	1,211	
	76,587,390	46,728,002	
$	1,857,503	$ 880,714	
	33,415	38,586	
$	810	$ 727	
	437	193	
	0	1	
	424,120,333	248,375,214	
$	3,788,094	$ 1,771,073	
	970,527	1,280,285	
$	8,668	$ 9,129	

Ministry of Energy

880 Bay Street
3rd Floor
Toronto ON M7A 2C1

Tel: (416) 326-1759
Fax: (416) 325-7023

Ministère de l'Énergie

880, rue Bay
3e étage
Toronto ON M7A 2C1

Tél: (416) 326-1759
Téléc.: (416) 325-7023

Ontario

Transmission and Distribution Policy Branch

August 4, 2011

Dear Licensed Distributor:

I write following the letter sent to you from Minister Brad Duguid dated July 29, 2011 ("Minister's letter"), requiring every licensed distributor to report data to support financial assistance provided under the *Ontario Clean Energy Benefit Act, 2010* (OCEBA). Ministry staff have worked with Local Distribution Companies (LDCs) through the Electricity Distributors Association to develop detailed reporting requirements consistent with the Minister's letter. I write to you to outline these detailed reporting requirements and the related reporting process.

As part of its implementation of the Ontario Clean Energy Benefit (OCEB), the government of Ontario requires that all licensed distributors report the information in sections 1 to 5 on a monthly basis. Additional reporting requirements are outlined in section 6.

1. OCEB Claim, Number of Eligible Accounts, Volume of Electricity

Every licensed distributor shall provide the following information:

1. The amount of financial assistance to which consumers who have eligible accounts with the licensed distributor are entitled for the month and any adjustments to be made in respect of earlier months (i.e. consistent with amounts claimed through the Independent Electricity System Operator's (IESO) settlement process).
2. The number of eligible accounts attributable to the amount of financial assistance provided in item 1 of this section.
3. The volume of electricity, in kilowatt hours, attributable to the amount of financial assistance provided in item 1 of this section.

…/cont'd

2. Consumer Rate Class

Every licensed distributor shall categorize the three items listed in section 1 in the following consumer rate classes:

1. Residential
2. General Service <50 kilowatts
3. General Service >50 kilowatts
4. Other (remaining consumer rate classes)

3. Multi-Unit Residential Buildings

Every licensed distributor shall provide the information listed in section 1 for all LDC accounts in consumer rate classes 2, 3, and 4 in section 2 relating to multi-unit residential buildings. It is not required to disaggregate accounts relating to multi-unit residential buildings by rate class.

4. Retailer-Enrolled Accounts

Every licensed distributor shall provide the information listed in section 1 for all eligible consumer retailer accounts. It is not required to disaggregate retailer-enrolled accounts by consumer category.

5. Short-Term OCEB Forecast

Every licensed distributor shall provide a monthly forecast of OCEB claims to be submitted to the IESO for the three upcoming consecutive months. Documentation (e.g. sample calculations) explaining the forecasting approach and assumptions used must be reported as described in section 6.

6. Additional Reporting Requirements

In addition to the monthly reporting outlined above, every licensed distributor shall submit written responses to the attached questions. The Ministry of Energy may request that distributors provide updates to this information in order to maintain reasonably current data over the duration of the program.

7. Reporting Process

It is expected that monthly reporting and additional reporting requirements will be submitted by all distributors in a secure government website. The submission timing shall coincide with monthly OCEB claims to the IESO. Further details of this reporting process will be communicated in subsequent correspondence.

…/cont’d

For further clarity, wholly-embedded distributors are required to report directly to the Ministry of Energy through the process defined in Section 7. The OCEB claims reported must be reconcilable to the amounts claimed through the IESO settlement process via their host distributor for that month. Wholly-embedded distributors are still required to report monthly OCEB claims to their host distributor for reimbursement through the IESO settlement process.

Every licensed distributor's reporting shall start with OCEB claims for the month of September 2011. As stated in the Minister's letter, it is expected that this reporting will continue for the remaining duration of the program.

Please note that the *Freedom of Information and Protection of Privacy Act* (FIPPA) applies to all records in the custody and control of the Ministry of Energy. In the event the Ministry is requested to disclose your information, we will notify you of the request, according to FIPPA's requirements, in order to give you the opportunity to make representations about the nature of the information.

I wish to thank you for your co-operation and assistance in facilitating collection of this information to support program and administrative oversight of the OCEB. This information will allow us to ensure continued effective delivery of the Ontario Clean Energy Benefit on your consumers' electricity bills.

Sincerely,

Jon Norman
Director

Additional Reporting Requirements

1. Is the accounting method used by your utility for submitting OCEB claims to the IESO on a billed (i.e. cash) basis or accrual basis? If an accrual accounting method is used, please provide a written description of how accrual estimates are made for a monthly OCEB claim.

2. Please provide the number of active OCEB-eligible accounts within each of the following consumer categories:

a. Residential
b. Multi-unit residential (as described in section 3)
c. General service <50 kilowatts
d. General service >50 kilowatts
e. Other (remaining consumer categories)

3. What is the maximum number of units in a multi-unit residential building that qualifies for your utility's residential rate class?

4. For each consumer category listed in question 2, please provide the percentage of OCEB-eligible consumer accounts on a particular billing frequency (e.g. monthly, bi-monthly, quarterly, etc.)

5. Please describe the pattern of billing activity. For example, in a given 60-day (i.e., bi-monthly) billing cycle, is the same number of bills issued every day or are bills issued in multiple batches?

6. Please provide documentation in the form of sample calculations (e.g. Excel spreadsheet) and written explanation in support of your utility's short-term monthly OCEB forecast as requested in section 4 of the letter from the Minister of Energy dated July 2011. Please explain inputs such as weather normalization, pricing, size of customer classes, etc.

7. For electricity consumed in any given month, what is the average lag time before a claim is submitted for reimbursement through the IESO for any outstanding OCEB dollars attributable to the month? What are the main contributing factors to this lag time?

8. What CIS software does your utility use?

9. Please provide the names of the wholly-embedded distributors in your service area. If you are a wholly-embedded distributor, please provide the name of your host distributor.

Ministry of Energy

880 Bay Street
3rd Floor
Toronto ON M7A 2C1

Tel: (416) 326-1759
Fax: (416) 325-7023

Ministère de l'Énergie

880, rue Bay
3e étage
Toronto ON M7A 2C1

Tél: (416) 326-1759
Téléc.: (416) 325-7023

Ontario

Transmission and Distribution Policy Branch

August 8, 2011

Dear Unit Sub-Metering Provider:

I write following the letter sent to you from Minister Brad Duguid dated July 29, 2011 ("Minister's letter"), requiring every licensed unit sub-metering provider registered as a Market Participant ("sub-metering provider") with the Independent Electricity System Operator (IESO) to report data supporting financial assistance provided under the *Ontario Clean Energy Benefit Act, 2010* (OCEBA). Ministry staff have worked with sub-metering providers to develop detailed reporting requirements consistent with the Minister's letter. I write to you to outline these detailed reporting requirements and the related reporting process.

As part of its implementation of the Ontario Clean Energy Benefit (OCEB), the government of Ontario requires that all sub-metering providers report the information in sections 1 to 3 on a monthly basis. Additional reporting requirements are outlined in section 4.

1. OCEB Claim, Number of Eligible Accounts, Volume of Electricity

Every sub-metering provider shall provide the following information:

1. The amount of financial assistance submitted to the IESO for the month and any adjustments to be made in respect of earlier months (i.e. consistent with amounts claimed through the Independent Electricity System Operator's (IESO) settlement process).

2. The number of sub-metered accounts attributable to the amount of financial assistance provided for the month in item 1 of this section.

3. The volume of electricity, in kilowatt hours as measured by the sub-metering provider, consumed by all OCEB-eligible consumers during the month.

…/cont'd

2. Fees and Charges

Every sub-metering provider shall report the weighted average of the fees and charges for unit sub-metering applied to customers eligible for the OCEB, as described in section 5 of Ontario Regulation 495/10 (General).

Every sub-metering provider shall confirm that no portion of the amount submitted for reimbursement to the IESO for the month is attributable to charges other than its fees and charges for unit sub-metering.

3. Short-Term OCEB Forecast

Every sub-metering provider shall provide a monthly forecast of OCEB claims to be submitted to the IESO for the three upcoming consecutive months. Documentation (e.g. Excel spreadsheet) explaining the forecasting approach and assumptions used must be reported as described in section 5.

4. Additional Reporting Requirements

In addition to the monthly reporting outlined above, every sub-metering provider shall submit written responses to the attached questions. The Ministry of Energy may request that sub-metering providers provide updates to this information in order to maintain reasonably current data over the duration of the program.

5. Reporting Process

It is expected that the monthly reporting and additional reporting requirements will be submitted by all unit sub-metering providers through a secure government website. Further details of this reporting process and timing will be communicated in subsequent correspondence.

Every sub-metering provider's reporting shall start with OCEB claims for the month of September 2011. As stated in the Minister's letter, it is expected that this reporting will continue for the remaining duration of the program.

Please note that the *Freedom of Information and Protection of Privacy Act* (FIPPA) applies to all records in the custody and control of the Ministry of Energy. In the event the Ministry is requested to disclose your information, we will notify you of the request, according to FIPPA's requirements, in order to give you the opportunity to make representations about the nature of the information.

I wish to thank you for your co-operation and assistance in facilitating collection of this information, which is needed to support program and administrative oversight of the OCEB. This information will allow us to ensure continued effective delivery of the Ontario Clean Energy Benefit on your consumers' electricity bills.

…/cont'd

Sincerely,

Jon Norman
Director

Additional Reporting Requirements

1. Please provide your fees and charges for unit sub-metering, including standardized fees and charges across facilities. If you have customer classes, please provide the fees and charges for each customer class (e.g. residential, commercial, etc.).

2. If a monthly weighted average of your fees and charges is submitted under section 2 of this letter, please provide a written explanation and sample calculations of how this weighted average is calculated.

3. If a sub-metering provider has previously submitted claims for reimbursement to the IESO that includes amounts not attributable to its fees and charges, the sub-metering provider shall report these amounts for every month retroactive to January 1, 2011. Otherwise, the sub-metering provider shall confirm that previously submitted claims are only attributed to fees and charges for unit sub-metering.

4. Please provide process diagrams showing payment flows related to OCEB-eligible electricity charges and OCEB amounts between the following entities: (i) LDC, (ii) facility serviced by unit sub-metering provider, (iii) unit sub-metering provider, (iv) OCEB-eligible consumer, and (v) the IESO. These diagrams should detail all relevant financial transactions between the above listed entities, including the relative timing of these transactions.

5. Is the accounting method used for submitting OCEB claims to the IESO on a billed basis or accrual basis? If an accrual accounting method is used, please provide a written description of how accrual estimates are made for a monthly OCEB claim.

6. Please provide documentation in the form of sample calculations (e.g. Excel spreadsheet) and written explanation in support of your short-term monthly OCEB forecast as requested in section 4 of the letter from the Minister of Energy dated July 2011.

7. How many active unit sub-metering customer accounts do you have for multi-unit residential facilities and commercial facilities that are eligible for the OCEB? Please report as two values. If these values are not readily accessible, please provide reasonable estimates of the split between residential and commercial that accurately sums to the total number of accounts.

8. Please make reasonable efforts to determine how many multi-unit residential facilities and commercial facilities you currently sub-meter for electricity. Please report as two values.

9. What locations (e.g. cities, municipal regions) within Ontario does your company currently service?

Ministry of Energy

900 Bay Street
5th Floor, Mowat Block
Toronto ON M7A 1C2

Tel: (416) 325-6544
Fax: (416) 325-7041

Ministère de l'Énergie

900, rue Bay
5e étage, Edifice Mowat
Toronto ON M7A 2E3

Tél: (416) 325-6544
Téléc.: (416) 325-7041

Regulatory Affairs & Strategic Policy Division

Ontario

October 18, 2011

Dear Unit Sub-Metering Provider:

I am writing as a follow-up to the letters sent to you from Minister Brad Duguid dated July 29, 2011, and Jon Norman dated August 8, 2011, requiring every licensed unit sub-metering provider to report data to support the administration of financial assistance provided under the *Ontario Clean Energy Benefit Act, 2010*. A copy of the August 8th letter outlining our information request is attached.

For your information, the administration of the Clean Energy Benefit has been transferred within the Ministry of Energy to the Planning and Agency Relations Branch.

Reporting Process

Reporting of the information detailed in the August letter shall take place from the 1st to the 8th of November 2011 and will cover retroactive data entry for September 2011 and October 2011. Please note that this includes the additional reporting requirements described in section 4 of the letter. Subsequent reporting will take place monthly during the first four business days of each month.

Data Reporting Website Portal

Sub-Metering Providers will submit the data via a secure government website portal. The portal is compatible with Internet Explorer 8 or newer. If users have an older version of Internet Explorer that they are not able to upgrade, Mozilla Firefox 3.6 or 5.0 browsers can be used to access the portal.

A User Guide will be made available to help users better understand the process. Application technical support will also be made available via telephone or email. Further details on reporting support will be provided to you shortly.

Portal Access Steps

In order to access the secure government website, each sub-metering provider is asked to provide the email address of its CEO as well as the email address and telephone number for the primary and secondary staff member responsible for the entry of data into the portal. This information should be provided to Michael Beare (michael.beare@ontario.ca) and Anna Di Misa (anna.dimisa@ontario.ca) by October 21, 2011.

This will allow the Ministry of Energy to send an email back to the email address of the sub-metering provider's CEO with user access information for the portal, and further details regarding reporting support. This reply email will be sent by Michael Beare (michael.beare@ontario.ca) with the following subject title: "Ontario Clean Energy Benefit: Sub-Metering Provider Data Reporting Access Details".

Upon receiving this email and successfully logging on to the portal, sub-metering providers may assign administrative rights to access the website to other employees.

Please note that the attached version of the August letter is updated from the original version, slightly altering #5 and #6 in the Additional Reporting Requirements section.

As stated in previous correspondence, please note that the *Freedom of Information and Protection of Privacy Act* (FIPPA) applies to all records in the custody and control of the Ministry of Energy. In the event the Ministry is requested to disclose your information, we will notify you of the request, according to FIPPA's requirements, in order to give you the opportunity to make representations about the nature of the information.

I would like to thank you for your co-operation in the collection of this information. This data will support the continued effective delivery of the Ontario Clean Energy Benefit.

Sincerely,

Alex Killoch
Director
Planning and Agency Relations
Regulatory Affairs and Strategic Policy
Ministry of Energy

Ministry of Energy

900 Bay Street
5th Floor, Mowat Block
Toronto ON M7A 1C2

Tel: (416) 325-6544
Fax: (416) 325-7041

Ministère de l'Énergie

900, rue Bay
5e étage, Edifice Mowat
Toronto ON M7A 2E3

Tél: (416) 325-6544
Téléc.: (416) 325-7041

Regulatory Affairs & Strategic Policy Division

Ontario

October 19, 2011

Dear Licensed Distributor:

I am writing as a follow-up to the letters sent to you from Minister Brad Duguid dated July 29, 2011 and Jon Norman dated August 4, 2011, requiring every licensed distributor to report data to support the administration of financial assistance provided under the *Ontario Clean Energy Benefit Act, 2010.* A copy of the August 4th letter outlining our information request is attached.

For your information, the administration of the Clean Energy Benefit has been transferred within the Ministry of Energy to the Planning and Agency Relations Branch.

Reporting Process

Reporting of the information detailed in the August letter shall take place from the 7th to the 11th of November 2011 and will cover retroactive data entry for September 2011 and October 2011. Please note that this includes the additional reporting requirements described in section 6 of the letter. Subsequent reporting will take place monthly during the first four business days of each month.

Data Reporting Website Portal

Distributors will submit the data via a secure government website portal. The portal is compatible with Internet Explorer 8 or newer. For users with an older version of Internet Explorer that they are not able to upgrade, Mozilla Firefox 3.6 or 5.0 browsers can be used to access the portal.

A User Guide will be made available to help users better understand the process. Application technical support will also be made available via telephone or email. Further details on reporting support will be provided to you shortly.

Portal Access Steps

In order to access the secure government website, each distributor is asked to provide the email address of its CEO as well as the email address and telephone number for the primary and secondary staff member responsible for the entry of data into the portal. This information should be provided to Michael Beare (michael.beare@ontario.ca) and Anna Di Misa (anna.dimisa@ontario.ca) by October 21, 2011.

This will allow the Ministry of Energy to send an email back to the email address of the distributor's CEO with user access information for the portal, and further details regarding reporting support. This reply email will be sent by Michael Beare (michael.beare@ontario.ca) with the following subject title: "Ontario Clean Energy Benefit: Local Distribution Company Data Reporting Access Details".

Upon receiving this email and successfully logging on to the portal, distributors may assign administrative rights to access the website to other employees.

As stated in previous correspondence, please note that the *Freedom of Information and Protection of Privacy Act* (FIPPA) applies to all records in the custody and control of the Ministry of Energy. In the event the Ministry is requested to disclose your information, we will notify you of the request, according to FIPPA's requirements, in order to give you the opportunity to make representations about the nature of the information.

I would like to thank you for your co-operation in the collection of this information. This data will support the continued effective delivery of the Ontario Clean Energy Benefit.

Sincerely,

Alex Killoch
Director
Planning and Agency Relations
Regulatory Affairs and Strategic Policy
Ministry of Energy

OCEB LDC and Submeterers Reporting

MINISTRY OF ENERGY

Solution Walk-through

October 31, 2011

Ontario

Agenda

Introduction and Review

Solution Walk-through

- User login
- LDCs and Submeterers data entry forms
- Security model - permissions
- Data validation rules
- Time window for corrections and additions
- Data viewing and editing
- Normal reporting process
- Late reporting process
- Additional reporting requirements
- Downloading the LDC User Guide

OCEB Application Technical Support

Questions

MINISTRY OF ENERGY

Ontario

Introduction and Review

The OCEB LDC Reporting Application Will:

- Facilitate user login and security requirements
- Enable data entry and submission
- Post collected data for review
- Ensure secure data storage

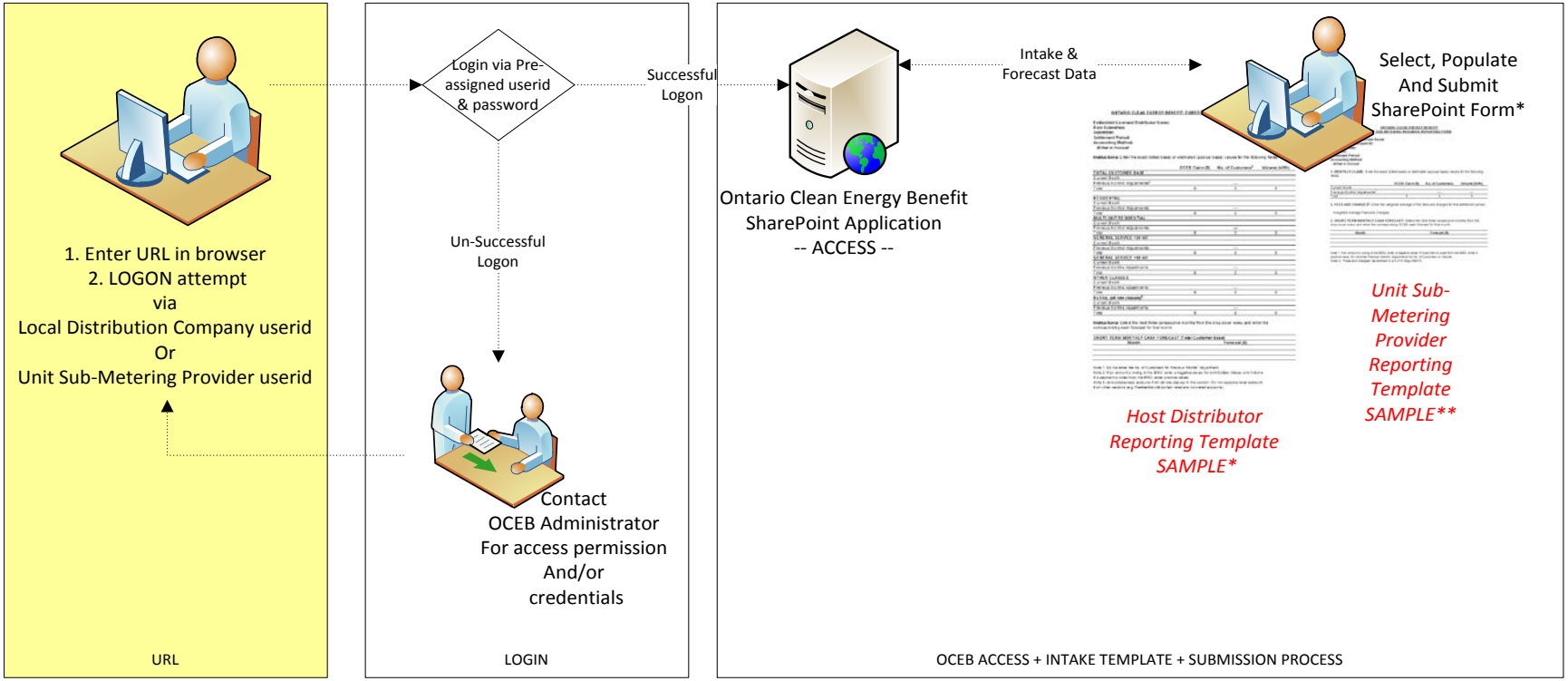
Design Assumptions:

- Data is collected monthly
- LDCs and Submeterers have an ability to upload data collected via extranet URL
- Data entered is private - LDCs and Submeterers cannot see each other data

MINISTRY OF ENERGY

Ontario

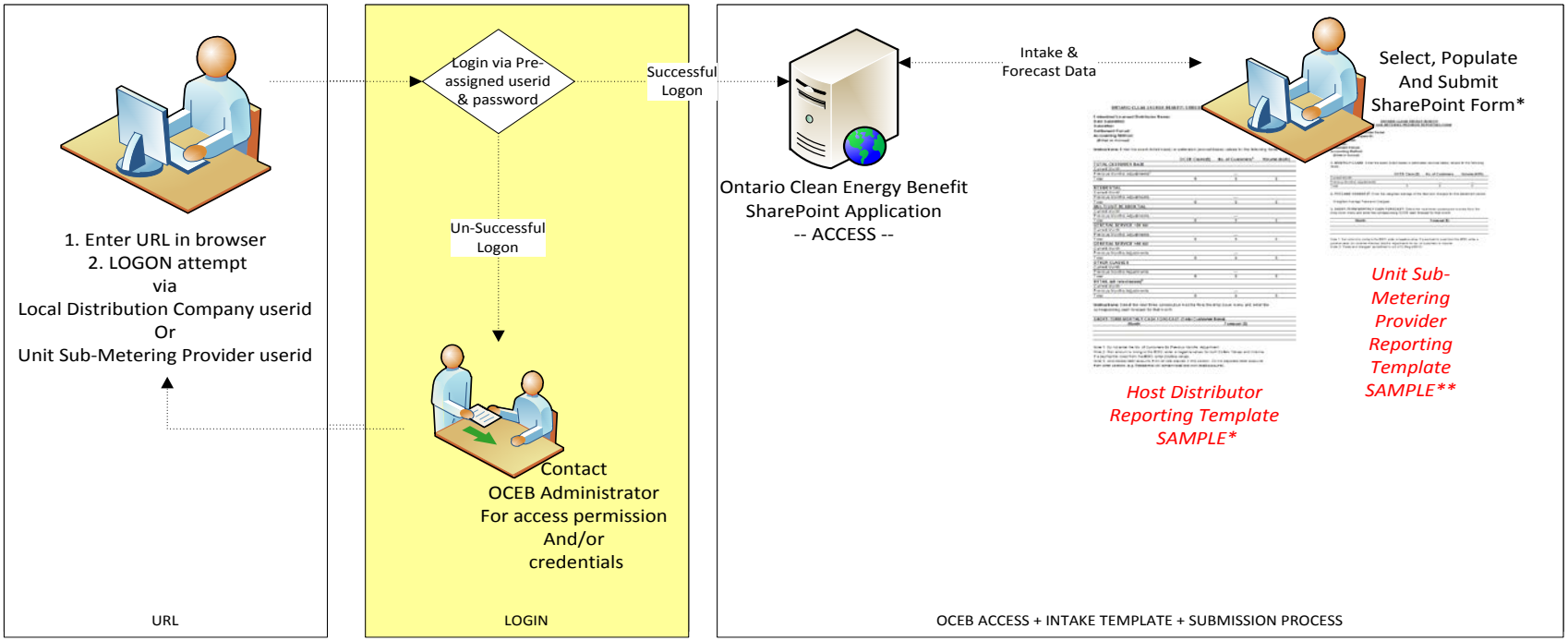
Introduction and Review



1. Compatible Browser (ie: Microsoft Internet Explorer 8+ or Mozilla FireFox 3.6 or 5+)
2. An assigned and authorized login credentials (ie: Contributor group userid)

Ontario

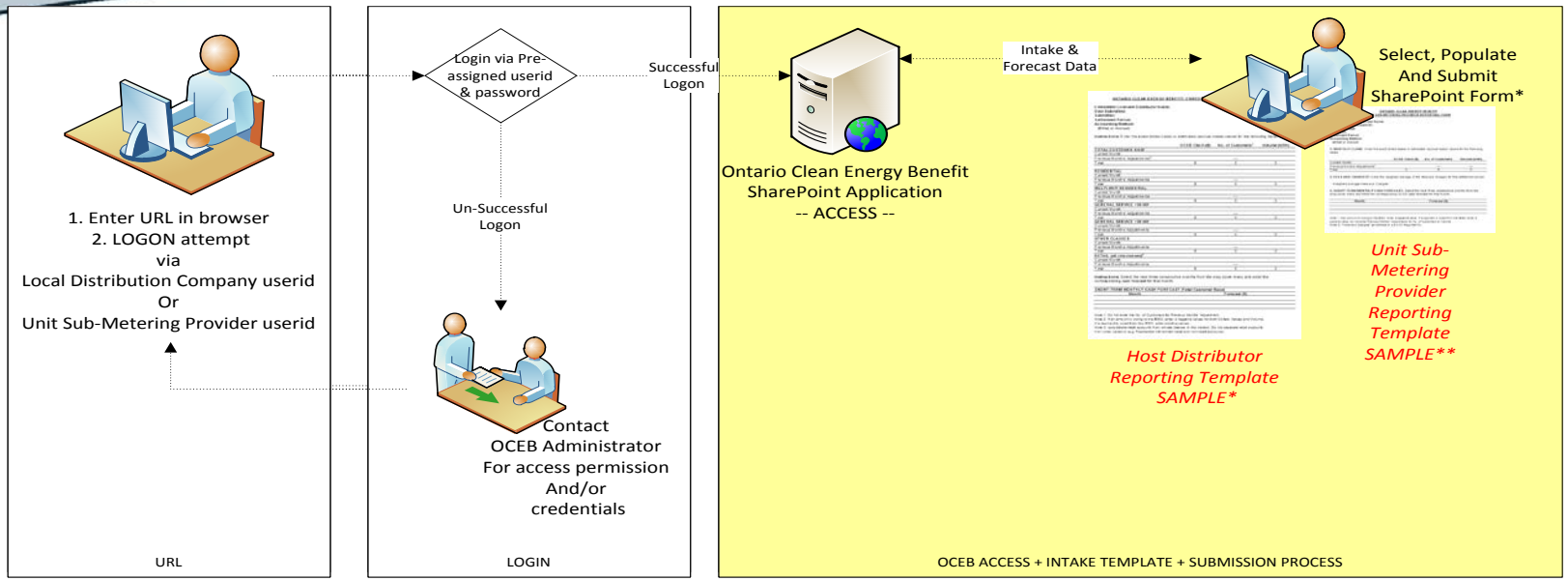
Introduction and Review



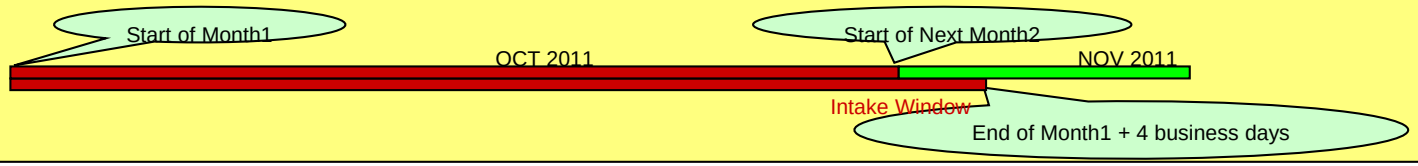
1. 1st Tier Level application support issues – contact OCEB Administrator
2. Enrolment and assignment of OCEB Userid & temporary initial password. Acceptance of Disclaimer required.

Ontario

Introduction and Review



1. Secure Access – Unique Entity can only view their respective data.
2. Intake forms process relies on normal-processing of time sensitive input window, see diagram below.
3. One-off processing for delayed input requires manual intervention by OCEB administrator.



Ontario

OCEB LDC and Submeterers Reporting

MINISTRY OF ENERGY

Ontario

OCEB Application Technical Support

- Support for the OCEB LDC Reporting application will be available via email or phone

- The technical support for the OCEB LDC Reporting application will be provided Monday to Friday, 9 AM to 5 PM, excluding holidays

- LDC and Submeterer User Guides are available for download at:

https://extra.sse.gov.on.ca:8081/sites/MOEN-oceb/Shared%20Documents/Forms/AllItems.aspx

MINISTRY OF ENERGY

Ontario

Questions

MINISTRY OF ENERGY

Ontario

Ministry of Energy

77 Grenville Street
6th Floor
Toronto ON M7A 1C2

Ministère de l'Énergie

77, rue Grenville
6e étage
Toronto ON M7A 2C1

Ontario

Strategic, Network and Agency Policy Division
Division des politiques relatives aux stratégies, aux réseaux et aux organismes

December 7, 2015

Ontario Clean Energy Benefit Reporting Portal

Dear licensed distributor/ unit sub-metering provider:

I am writing to you concerning the Ontario Clean Energy Benefit (OCEB) reporting requirements for licensed distributors and unit sub-metering providers.

While the OCEB program end date is December 31, 2015, existing reporting requirements will continue until further notice. This means distributors and unit sub-metering providers are required to continue making OCEB reporting portal data entries in 2016 until directed otherwise, including instances where the claim amount is zero. For reference, previous communications related to the reporting portal can be found on the portal's OCEB Reporting Service Notifications home page.

Entries into the OCEB reporting portal will continue to support the Ministry of Energy in the administration of the program. After December 31, 2015, some distributors and unit sub-metering providers will need to continue to make OCEB claims from the Independent Electricity System Operator (IESO) as a result of billing lags, variances in OCEB forecasts, or other OCEB claims.

Thank you for your co-operation in the collection of this information. This data will support the continued effective administration of the OCEB as it concludes.

Sincerely,

Doug MacCallum
Director
Delivery and Agency Policy
Strategic, Network and Agency Policy
Ministry of Energy

Utility	ɔ One Networks Inc.		
	Low Density	Medium Density	Urban
Electricity			
Off-Peak @ 8.700 ¢/kWh	42.41	42.41	42.41
Mid-Peak @ 13.200 ¢/kWh	16.83	16.83	16.83
On-Peak @ 18.00 ¢/kWh	24.3	24.3	24.3
Delivery	94.11	69.73	49.77
Regulatory Charges	5.22	5.09	5.01
Debt Retirement Charge	0	0	0
Total	182.87	158.36	138.3
Total After Tax	206.6431	178.9468	156.3
Weight Percentage	0.245780374		
	47.38521487		

Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.
11,607	1,408	32,215	8,569
120,525,525	9,743,006	248,491,220	####
$ 16,870,493	$ 792,802	$ 11,215,840	#####
10,384	6,920	7,714	9,550
$ 1,453	$ 563	$ 348	$ 357
0.26%	0.03%	0.72%	0.19%
0.30%	0.02%	0.62%	0.20%

Toronto Hydro-Electric System Limited Main	ʍerstream Inc. Barrie	South	Hydro Ottawa Lmtd
42.41	42.41	42.41	42.41
16.83	16.83	16.83	16.83
24.3	24.3	24.3	24.3
53.94	35.96	36.11	39.16
4.92	4.91	4.91	4.9
0	0	0	0
142.4	124.41	124.56	127.61
160.912	140.5833	140.7528	144.1993
0.147015424	0.070313		0.064797175
23.65654595	9.890829		9.343707277

Brantford Power Inc.	Burlington Hydro Inc.	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.
35,576	60,095	47,143	25,896
282,925,750	#######	#######	202,495,777
$ 9,389,728	########	########	$ 10,080,220
7,953	8,790	8,389	7,820
$ 264	$ 297	$ 267	$ 389
0.79%	1.33%	1.05%	0.58%
0.70%	1.32%	0.99%	0.50%

Horizon Utilities Corp.	Enersource Hydro Mississauga Inc.	London Hydro Inc.	Hydro One Brampton
42.41	42.41	42.41	42.41
16.83	16.83	16.83	16.83
24.3	24.3	24.3	24.3
43.56	39.2	38.1	37.65
4.92	4.91	4.91	4.9
0	0	0	0
132.02	127.65	126.55	126.1
149.1826	144.2445	143.0015	142.493
0.000502815	0.039794788	0.030774766	0.001070037
0.07501125	5.740179228	4.400837696	0.152472716

Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	COLLUS PowerStream Corp.	Cooperative Hydro Embrun Inc.
5,955	1,068	14,591	1,809
46,179,255	15,225,943	126,841,012	19,479,913
$ 1,803,003	$ 611,583	$ 4,197,118	$ 585,847
7,755	14,257	8,693	10,768
$ 303	$ 573	$ 288	$ 324
0.13%	0.02%	0.32%	0.04%
0.12%	0.04%	0.32%	0.05%

Veridian Connections Inc.	Other			
	Woodstock Hydro	Hydro 2000	Renfrew Hydro	PUC Distribution
42.41	42.41	42.41	42.41	42.41
16.83	16.83	16.83	16.83	16.83
24.3	24.3	24.3	24.3	24.3
40.13	45.44	50.5	39.14	33.38
4.97	4.94	5.1	5.11	4.97
0	0	0	0	0
128.64	133.93	139.14	127.8	121.89
145.3632	151.3409	157.2282	144.414	137.7357
0.023891264				
3.472910592	55.79268604		159.9103948	

E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	Entegrus Powerlines Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation
10,852	179,182	36,131	78,144	16,327
89,131,087	1,469,096,847	#########	602,750,975	137,516,625
$ 2,213,912	$ 49,598,231	##########	$ 27,085,197	$ 5,308,101
8,213	8,199	8,011	7,713	8,423
$ 204	$ 277	$ 297	$ 347	$ 325
0.24%	3.98%	0.80%	1.74%	0.36%
0.22%	3.66%	0.72%	1.50%	0.34%

Innpower Corp.	Halton Hills Hydro	EnWin Utilities	Festival Hydro	Lakefront Utilities
42.41	42.41	42.41	42.41	42.41
16.83	16.83	16.83	16.83	16.83
24.3	24.3	24.3	24.3	24.3
54.97	43.53	41.01	42.04	38.68
5.08	5	4.92	4.88	5
0	0	0	0	0
143.59	132.08	129.47	130.46	127.23
162.2567	149.2504	146.3011	147.4198	143.7699

0.376060098

Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.
2,862	26,471	18,099	3,298	42,680
32,890,577	242,521,435	140,764,991	39,656,512	398,920,605
$ 1,227,307	$ 7,711,531	$ 6,260,684	$ 1,057,946	$ 13,093,304
11,492	9,162	7,778	12,024	9,347
$ 429	$ 291	$ 346	$ 321	$ 307
0.06%	0.59%	0.40%	0.07%	0.95%
0.08%	0.60%	0.35%	0.10%	0.99%

St. Thomas Energy Inc.

42.41	
16.83	
24.3	
38.87	
4.93	
0	
127.34	
143.8942	

Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
10,180	48,384	18,819	19,623	2,264	219,536	1,069	4,818
91,767,951	#######	#######	#######	#######	#######	#######	#######
$ 2,975,287	########	########	########	$ 653,677	########	$ 381,880	$ 887,821
9,015	7,612	9,044	10,411	11,352	7,315	13,005	10,667
$ 292	$ 328	$ 459	$ 295	$ 289	$ 304	$ 357	$ 184
0.23%	1.07%	0.42%	0.44%	0.05%	4.88%	0.02%	0.11%
0.23%	0.92%	0.42%	0.51%	0.06%	4.00%	0.03%	0.13%

Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innpower Corporation	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.
138,992	#######	291,759	14,728	4,751	24,046	82,425	8,800	10,986
#######	#######	#######	#######	#######	#######	#######	#######	#######
########	########	########	########	########	########	########	########	########
8,650	11,085	7,681	10,242	8,208	7,987	7,731	8,365	10,415
$ 258	$ 791	$ 289	$ 416	$ 348	$ 318	$ 249	$ 235	$ 433
3.09%	24.58%	6.48%	0.33%	0.11%	0.53%	1.83%	0.20%	0.24%
3.00%	30.56%	5.58%	0.38%	0.10%	0.48%	1.59%	0.18%	0.29%

London Hydro Inc.	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newmarket-Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the-Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
138,568	6,163	32,268	31,349	46,600	7,230	17,393	21,067	5,237
#######	#######	#######	#######	#######	#######	#######	#######	#######
########	########	########	########	########	########	########	########	########
7,911	7,840	9,006	8,838	8,940	9,566	8,086	9,776	8,303
$ 281	$ 350	$ 306	$ 305	$ 387	$ 345	$ 417	$ 388	$ 375
3.08%	0.14%	0.72%	0.70%	1.03%	0.16%	0.39%	0.47%	0.12%
2.73%	0.12%	0.72%	0.69%	1.04%	0.17%	0.35%	0.51%	0.11%

Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Peterborough Distribution Incorporated	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.
60,486	10,407	11,816	50,365	9,358	32,140	316,596	29,635	3,756
#######	#######	#######	#######	#######	#######	#######	#######	#######
########	########	########	########	########	########	########	########	########
9,444	8,238	9,066	9,642	8,494	8,936	8,513	11,303	7,997
$ 339	$ 306	$ 354	$ 215	$ 257	$ 262	$ 269	$ 314	$ 280
1.34%	0.23%	0.26%	1.12%	0.21%	0.71%	7.03%	0.66%	0.08%
1.42%	0.21%	0.27%	1.21%	0.20%	0.72%	6.71%	0.83%	0.07%

Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro-Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.
5,040	2,335	15,046	45,319	6,191	661,959	107,574	12,165	48,409
#######	#######	#######	#######	#######	#######	#######	#######	#######
########	########	########	########	########	########	########	########	########
8,387	15,954	7,730	7,537	7,923	7,545	8,933	7,213	8,472
$ 277	$ 518	$ 290	$ 240	$ 351	$ 353	$ 293	$ 239	$ 370
0.11%	0.05%	0.33%	1.01%	0.14%	14.70%	2.39%	0.27%	1.08%
0.11%	0.09%	0.29%	0.85%	0.12%	12.44%	2.39%	0.22%	1.02%

Welland Hydro-Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.	Total Industry
20,549	3,213	3,273	20,060	38,963	14,299	#######
#######	#######	#######	#######	#######	#######	#######
########	########	########	########	########	########	########
7,698	8,005	7,626	9,662	9,104	7,727	8,915
$ 292	$ 381	$ 398	$ 302	$ 366	$ 339	$ 430
0.46%	0.07%	0.07%	0.45%	0.87%	0.32%	100%
0.39%	0.06%	0.06%	0.48%	0.88%	0.28%	100%

Q&A's
ONTARIO REBATE FOR ELECTRICITY CONSUMERS

Q. How would the Ontario Rebate for Electricity Consumers impact Ontario's plans for a balanced budget?

A. The proposed Ontario Rebate for Electricity Consumers would help make everyday life easier for Ontario families, small businesses and farms with their electricity costs by providing a rebate that is equal to the eight per cent provincial portion of HST. This eight per cent rebate would appear directly on the consumer's electricity bill.

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Commented [RK1]: Not sure this is an "investment" -- suggest omitting.

Q: Do ~~other~~ any provinces provide harmonized sales tax (HST) rebates related to energy?

Commented [LL2]: "other" implies that Ontario is providing a HST rebate. We're providing a rebate equal to the amount of the provincial portion of the HST. An actual HST rebate means something else.

A: Currently, there are no federally-administered point-of-sale rebates for electricity in any of the ~~other~~ provinces participating in the HST.

Nova Scotia is the only province with a provincially administered home energy rebate program that is equal to the provincial portion of the HST, and applies to all sources of residential use energy, including electricity.

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Q: Would the rebate affect HST paid by consumers?

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A: No. The HST on electricity costs remains at 13 per cent. The relief being ~~provided~~proposed by Ontario ~~does~~would not impact the HST calculation on a customer's bill.

Commented [LL4]: This would help clarify that the rebate does not reduce the bill before HST is calculated.

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Commented [RK5]: Suggest this addition as positive messaging.

Commented [LL6]: This would help clarify that the rebate does not reduce the bill before HST is calculated.

Q: What happens to input tax credits claimed by businesses?

A: Most businesses engaged in commercial activities can claim input tax credits to recover the HST they pay to operate their business.

Q&A's
ONTARIO REBATE FOR ELECTRICITY CONSUMERS

Following the introduction of the eight per cent rebate, small businesses that receive the rebate would continue to be able to claim ~~the~~ input tax credits as usual. Generally, this means the business would claim input tax credits for the 13% HST they pay on their electricity costs and not reduce that amount by the provincial rebate.

With this rebate, small businesses across Ontario would have even more opportunity to be competitive and manage their energy costs.

Q: How is Ontario helping to lower electricity costs for residential consumers?

A: Ontario has a number of programs in place to help low-to-moderate income individuals and families with energy costs, including the Ontario Energy and Property Tax Credit, the Ontario Electricity Support Program, the Ontario Sales Tax Credit and the Northern Ontario Energy Credit.

Commented [SK27]: Just a suggestion. Maybe I'm misreading something. Unclear if this was intentionally omitted.

The Ontario Rebate for Electricity Consumers would be another program that would help eligible Ontario families, small businesses and farms with electricity costs in addition to the above mentioned programs~~, if consumers were eligible~~.

Q. Will the federal government be removing tax from electricity bills? ~~rebating its portion of the HST?~~

A. The federal government has not shared any plans to mitigate electricity costs for Canadians.

The Province continues to work with the federal government when there is an opportunity to partner or consult ~~as it relates to~~on regulatory and emerging issues.

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Q&A's
ONTARIO REBATE FOR ELECTRICITY CONSUMERS

Q. How would the Ontario Rebate for Electricity Consumers impact Ontario's plans for a balanced budget?

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Q: Would the rebate affect HST paid by consumers?

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Q&A's
ONTARIO REBATE FOR ELECTRICITY CONSUMERS

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ONTARIO REBATE FOR ELECTRICITY CONSUMERS

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Q&A's
ONTARIO REBATE FOR ELECTRICITY CONSUMERS

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NEWS

Ministry of Energy

Government Introduces Legislation to Reduce Electricity Costs

Families, Farms and Small Businesses Will See Bill Reductions

NEWS September 15, 2016

Today, Ontario introduced the *Ontario Rebate for Electricity Consumers Act, 2016*. This proposed legislation would provide an eight per cent rebate equal to the provincial portion of the HST from residential and small businesses ~~the~~ electricity bills ~~of residential small businesses and farms consumers~~ starting January 1, 2017. ~~Additionally~~As well, the government intends to introduce new measures to further reduce bills for rural families, and introduce expanded relief programs for commercial and industrial electricity consumers.

This bill and other new measures would provide a benefit to all electricity consumers in Ontario, including:

- Providing residential customers with an eight per cent rebate equal to the provincial portion of the HST, totaling about $130 on average per year for the typical household. ~~Reducing the average Ontario residential electricity bill by 8 per cent (8%) on the amount before tax or $11 each month~~
- Decreasing total bills for eligible rural customers by $45 each month
- Empowering more than 1,000 businesses to reduce bills by up to one-third by expanding ~~through the~~ Industrial Conservation Initiative (ICI). This would reduce cost pressures on the electricity system by ~~incenting~~ enabling ~~more~~ consumers to lower their electricity demand during peak periods.

Through these initiatives, ~~about~~ more than five million residential consumers and more than 1,000 ~~industrial customers~~ICI eligible businesses could see a reduction in their electricity bills. Eligible rural electricity consumers would be provided an additional $110 million in support by modernizing the Rural or Remote Rate Protection program ~~(RRRP)~~.

Helping Ontarians with the cost of everyday living and helping businesses compete are part of the government's plan to build Ontario up. The government's four-part economic plan includes investing in talent and skills, including helping more people get and create the jobs of the future by expanding access to high-quality college and university education. Ontario ~~The plan~~ is making a historic investment ~~the largest investment~~ in public infrastructure ~~in Ontario's history~~ and investing in a low-carbon economy driven by innovative, high-growth, export-oriented businesses. The plan is also helping working Ontarians achieve a more secure retirement.

QUOTES

"This proposed legislation would benefit ratepayers in a meaningful way by ~~reducing~~ lessening the impact of the provincial portion of HST on electricity bills ~~by 8%~~ for families, farms and many small businesses. Other initiatives would see rural and northern customers receive significant rate relief. Expanding incentives across Ontario would create more opportunity for businesses to be competitive and manage their electricity costs.
- Glenn Thibeault, Minister of Energy

QUICK FACTS

- The Industrial Conservation Initiative (ICI) provides a strong incentive for large electricity consumers to shift their electricity consumption to off-peak hours to reduce their bills by up to one-third.
- The existing Rural or Remote Electricity Rate Protection (RRRP) program is designed to reduce electricity delivery costs for customers located in rural or remote areas including the 330,000 R2 customers. The costs of providing electricity service to these low density customers are higher than to customers in higher density areas.
- Earlier this year, the province introduced the Ontario Electricity Support Program (OESP) to provide a monthly credit to low-income households who have applied and meet the eligibility requirements.
- These actions support priorities laid out in the government's Climate Change Action Plan to direct cap and trade proceeds towards greenhouse gas reduction initiatives that keep electricity rates affordable. Furthermore, this meets the 2016 Budget commitment to ensure the net impact of cap and trade does not result in an overall increase in electricity cost for commercial and industrial consumers.
- ~~As outlined in the 2016 Budget and the Climate Change Action Plan, the government intends to recycle a portion of the cap and trade auction proceeds to offset the impact of cap and trade on industrial and commercial electricity consumers to keep rates affordable.~~

LEARN MORE

- Backgrounders on the ICI program and Rate Reductions for Electricity Customers
- Read Ontario's Long-Term Energy Plan

Katrina Xavier, Minister's Office, 416-325-2690
Aslan Hart, Communications, 416-326-4542

ontario.ca/energy-news
Disponible en français

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002
Issue / Re-Issue Date: 14-FEB-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00018201
Invoice Date: 14-FEB-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-JAN-2017 To 31-JAN-2017

Charge Type	Description	Amount
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$854,636.32
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS(8% PROVINCIAL REBATE) BALANCING AMOUNT	$31,992,580.05
Invoice Total:	$CAD	32,847,216.37

Payment Due Date 16-FEB-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Name													
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	31-Jan-17	0	0	-143.52	ONZN		P	145734	0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	31-Jan-17	0	0	-6710.38	ONZN		P	114461	0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	31-Jan-17	0	0	-213582.74	ONZN		P	110332	0	0	OREC unit sub-meter provider claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Jan-17	0	0	-11513.78	ONZN		P	110345	0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Jan-17	0	0	-3136.16	ONZN		P	112232	0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Jan-17	0	0	0.01	ONZN		P	112232	0	0	OREC unit sub-meter provider claim, current month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	31-Jan-17	0	0	-3.76	ONZN		P	104277	0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	31-Jan-17	0	0	-22925.53	ONZN		P	102100	0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	31-Jan-17	0	0	-40370.98	ONZN		P	102298	0	0	OREC licensed distributor claim, current month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	31-Jan-17	0	0	-65407.47	ONZN		P	104322	0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	31-Jan-17	0	0	-10347.26	ONZN		P	105232	0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	31-Jan-17	0	0	-2407.79	ONZN		P	104290	0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	31-Jan-17	0	0	-22400.22	ONZN		P	104281	0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC.	MP	1467	31-Jan-17	0	0	-15809.22	ONZN		P	102299	0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	31-Jan-17	0	0	-30251.94	ONZN		P	104271	0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	31-Jan-17	0	0	-2721.24	ONZN		P	104248	0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	31-Jan-17	0	0	-15.39	ONZN		P	104297	0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	31-Jan-17	0	0	-175.37	ONZN		P	104471	0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	31-Jan-17	0	0	-75732.42	ONZN		P	102102	0	0	OREC licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1467	31-Jan-17	0	0	-133838.69	ONZN		P	106085	0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Jan-17	0	0	-10673.7	ONZN		P	102673	0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	31-Jan-17	0	0	-21.28	ONZN		P	104468	0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Jan-17	0	0	-15418.24	ONZN		P	102009	0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	31-Jan-17	0	0	-2777027.48	ONZN		P	102084	0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	31-Jan-17	0	0	-17688.73	ONZN		P	104323	0	0	OREC licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	31-Jan-17	0	0	-479.66	ONZN		P	102099	0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	31-Jan-17	0	0	-119115.05	ONZN		P	104325	0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	31-Jan-17	0	0	-46629.22	ONZN		P	102321	0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	31-Jan-17	0	0	-8656.47	ONZN		P	104269	0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	31-Jan-17	0	0	-750.14	ONZN		P	104487	0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	31-Jan-17	0	0	-21005.81	ONZN		P	104267	0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jan-17	0	0	-468704.87	ONZN		P	102741	0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	31-Jan-17	0	0	-258047.47	ONZN		P	102120	0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	31-Jan-17	0	0	-169068.4	ONZN		P	104282	0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Jan-17	0	0	-428799	ONZN		P	102004	0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	31-Jan-17	0	0	-18484.04	ONZN		P	104480	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	31-Jan-17	0	0	-4854097.88	ONZN		P	102070	0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	31-Jan-17	0	0	-4734636.96	ONZN		P	102329	0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	31-Jan-17	0	0	-7533.93	ONZN		P	102329	0	0	OREC licensed retailer claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jan-17	0	0	-598007.51	ONZN		P	102366	0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	31-Jan-17	0	0	-287.4	ONZN		P	104363	0	0	OREC licensed distributor claim, current month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Jan-17	0	0	-632370.03	ONZN		P	104276	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	31-Jan-17	0	0	-2167210.12	ONZN		P	104279	0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	31-Jan-17	0	0	-77771.04	ONZN		P	102082	0	0	OREC licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	31-Jan-17	0	0	-3852849.09	ONZN		P	102089	0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Jan-17	0	0	-196468	ONZN		P	104422	0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Jan-17	0	0	-509905.52	ONZN		P	102140	0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	31-Jan-17	0	0	-58174.72	ONZN		P	104284	0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	31-Jan-17	0	0	-63403.15	ONZN		P	102316	0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Jan-17	0	0	-34101.33	ONZN		P	102340	0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Jan-17	0	0	-27195.23	ONZN		P	102217	0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	31-Jan-17	0	0	-18568.93	ONZN		P	105832	0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	31-Jan-17	0	0	-1872947.88	ONZN		P	108825	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jan-17	0	0	-6870.92	ONZN		P	102007	0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jan-17	0	0	-7222044.14	ONZN		P	102007	0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	31-Jan-17	0	0	-20000	ONZN		P	105834	0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	31-Jan-17	0	0	-20000	ONZN		P	105833	0	0	OREC licensed distributor claim, current month balancing amount
O.N.TEL INC.	MP	1467	31-Jan-17	0	0	-72.86	ONZN		P	107810	0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/01

#N/A
#N/A
#N/A

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

#N/A
#N/A
#N/A

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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From: Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Ken Kandeepan [Ken.Kandeepan@ofina.on.ca]; George Sakura [George.Sakura@ofina.on.ca]; Josephine Lam [Josephine.Lam@ofina.on.ca]; Sandy Roberts [Sandy.Roberts@ofina.on.ca]; Asokan Sadasivan (MEDTE/MRI) [Asokan.Sadasivan@ontario.ca]; Kamala Sinnadurai (ENERGY) [Kamala.Sinnadurai@ontario.ca]; Gregor Schoenebeck [Gregor.Schoenebeck@ofina.on.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]
CC: Michael Beare (ENERGY) [Michael.Beare@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]
Subject: OCEB January 2017 IESO Invoice
Date: Thursday, February 16, 2017 14:01:02
Attachment 1: January 2017 IESO Invoice.docx

Hello,

Please find attached the OCEB IESO Invoice for the Month of January 2017. Please note that the IESO has included the OCEB amount as a separate line item on its invoice which now also includes the OREC.

Thank you,

Robert Hunter
Policy Advisor – Smart Grid Fund

Ministry of Energy: Distribution and Agency Policy Branch
77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1
Phone: (416) 325-6899
Email: robert.a.hunter@ontario.ca

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002
Issue / Re-Issue Date: 14-FEB-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00018201
Invoice Date: 14-FEB-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-JAN-2017 To 31-JAN-2017

Charge Type	Description	Amount
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$854,636.32
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS(8% PROVINCIAL REBATE) BALANCING AMOUNT	$31,992,580.05
Invoice Total:	$CAD	32,847,216.37

Payment Due Date 16-FEB-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

From: Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Sandy Roberts [Sandy.Roberts@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]
CC: Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]
Subject: OREC January 2017 Settlement Statement
Date: Thursday, February 16, 2017 14:05:19
Attachment 1: January 2017 OREC Settlement Statement.xlsx

Hello,

Please find attached the first OREC settlement statement for the Month of January 2017.

This settlement statement is being sent based off of the previous OCEB mailing list. If you would like to change the contacts in your organization that receive this email, please respond to this email and I will make the necessary changes.

Thank you,

Robert Hunter
Policy Advisor – Smart Grid Fund

Ministry of Energy: Distribution and Agency Policy Branch
77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1
Phone: (416) 325-6899
Email: robert.a.hunter@ontario.ca

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Name													
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	31-Jan-17	0	0	-143.52	ONZN		P	145734	0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	31-Jan-17	0	0	-6710.38	ONZN		P	114461	0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	31-Jan-17	0	0	-213582.74	ONZN		P	110332	0	0	OREC unit sub-meter provider claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Jan-17	0	0	-11513.78	ONZN		P	110345	0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Jan-17	0	0	-3136.16	ONZN		P	112232	0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Jan-17	0	0	0.01	ONZN		P	112232	0	0	OREC unit sub-meter provider claim, current month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	31-Jan-17	0	0	-3.76	ONZN		P	104277	0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	31-Jan-17	0	0	-22925.53	ONZN		P	102100	0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	31-Jan-17	0	0	-40370.98	ONZN		P	102298	0	0	OREC licensed distributor claim, current month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	31-Jan-17	0	0	-65407.47	ONZN		P	104322	0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	31-Jan-17	0	0	-10347.26	ONZN		P	105232	0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	31-Jan-17	0	0	-2407.79	ONZN		P	104290	0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	31-Jan-17	0	0	-22400.22	ONZN		P	104281	0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC.	MP	1467	31-Jan-17	0	0	-15809.22	ONZN		P	102299	0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	31-Jan-17	0	0	-30251.94	ONZN		P	104271	0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	31-Jan-17	0	0	-2721.24	ONZN		P	104248	0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	31-Jan-17	0	0	-15.39	ONZN		P	104297	0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	31-Jan-17	0	0	-175.37	ONZN		P	104471	0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	31-Jan-17	0	0	-75732.42	ONZN		P	102102	0	0	OREC licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1467	31-Jan-17	0	0	-133838.69	ONZN		P	106085	0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Jan-17	0	0	-10673.7	ONZN		P	102673	0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	31-Jan-17	0	0	-21.28	ONZN		P	104468	0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Jan-17	0	0	-15418.24	ONZN		P	102009	0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	31-Jan-17	0	0	-2777027.48	ONZN		P	102084	0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	31-Jan-17	0	0	-17688.73	ONZN		P	104323	0	0	OREC licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	31-Jan-17	0	0	-479.66	ONZN		P	102099	0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	31-Jan-17	0	0	-119115.05	ONZN		P	104325	0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	31-Jan-17	0	0	-46629.22	ONZN		P	102321	0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	31-Jan-17	0	0	-8656.47	ONZN		P	104269	0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	31-Jan-17	0	0	-750.14	ONZN		P	104487	0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	31-Jan-17	0	0	-21005.81	ONZN		P	104267	0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jan-17	0	0	-468704.87	ONZN		P	102741	0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	31-Jan-17	0	0	-258047.47	ONZN		P	102120	0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	31-Jan-17	0	0	-169068.4	ONZN		P	104282	0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Jan-17	0	0	-428799	ONZN		P	102004	0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	31-Jan-17	0	0	-18484.04	ONZN		P	104480	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	31-Jan-17	0	0	-4854097.88	ONZN		P	102070	0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	31-Jan-17	0	0	-4734636.96	ONZN		P	102329	0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	31-Jan-17	0	0	-7533.93	ONZN		P	102329	0	0	OREC licensed retailer claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jan-17	0	0	-598007.51	ONZN		P	102366	0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	31-Jan-17	0	0	-287.4	ONZN		P	104363	0	0	OREC licensed distributor claim, current month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Jan-17	0	0	-632370.03	ONZN		P	104276	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	31-Jan-17	0	0	-2167210.12	ONZN		P	104279	0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	31-Jan-17	0	0	-77771.04	ONZN		P	102082	0	0	OREC licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	31-Jan-17	0	0	-3852849.09	ONZN		P	102089	0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Jan-17	0	0	-196468	ONZN		P	104422	0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Jan-17	0	0	-509905.52	ONZN		P	102140	0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	31-Jan-17	0	0	-58174.72	ONZN		P	104284	0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	31-Jan-17	0	0	-63403.15	ONZN		P	102316	0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Jan-17	0	0	-34101.33	ONZN		P	102340	0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Jan-17	0	0	-27195.23	ONZN		P	102217	0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	31-Jan-17	0	0	-18568.93	ONZN		P	105832	0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	31-Jan-17	0	0	-1872947.88	ONZN		P	108825	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jan-17	0	0	-6870.92	ONZN		P	102007	0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jan-17	0	0	-7222044.14	ONZN		P	102007	0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	31-Jan-17	0	0	-20000	ONZN		P	105834	0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	31-Jan-17	0	0	-20000	ONZN		P	105833	0	0	OREC licensed distributor claim, current month balancing amount
O.N.TEL INC.	MP	1467	31-Jan-17	0	0	-72.86	ONZN		P	107810	0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/01

#N/A
#N/A
#N/A

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

#N/A
#N/A
#N/A

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002
Issue / Re-Issue Date: 14-MAR-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00018496
Invoice Date: 14-MAR-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-FEB-2017 To 28-FEB-2017

Charge Type	Description	Amount
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$547,056.60
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$95,013,244.08
Invoice Total:	$CAD	95,560,300.68

Payment Due Date 16-MAR-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
ENERCARE CONNECTIONS INC.	MP	1465	28-Feb-17	0	0	491.29	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
BRANT COUNTY POWER INC.	MP	1465	28-Feb-17	0	0	-35.39	ONZN		P	104290		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1465	28-Feb-17	0	0	568.76	ONZN		P	102298		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1465	28-Feb-17	0	0	-43213.4	ONZN		P	104422		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ENWIN UTILITIES LTD.	MP	1465	28-Feb-17	0	0	-155.28	ONZN		P	106085		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1465	28-Feb-17	0	0	17.48	ONZN		P	102084		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	28-Feb-17	0	0	14.96	ONZN		P	102741		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	28-Feb-17	0	0	-1105631.34	ONZN		P	102366		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	28-Feb-17	0	0	0.16	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1465	28-Feb-17	0	0	-1091.87	ONZN		P	102009		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1465	28-Feb-17	0	0	328.59	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	28-Feb-17	0	0	-1490.79	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	28-Feb-17	0	0	857839.9	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	28-Feb-17	0	0	893.86	ONZN		P	102329		0	0	OCEB (-10%) licensed retailer claim, previous month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1465	28-Feb-17	0	0	-683.27	ONZN		P	104323		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1465	28-Feb-17	0	0	54.54	ONZN		P	104267		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
BRANTFORD POWER INC.	MP	1465	28-Feb-17	0	0	120.12	ONZN		P	102321		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	28-Feb-17	0	0	36.08	ONZN		P	102007		0	0	OCEB (-10%) embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	28-Feb-17	0	0	-2632.87	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1465	28-Feb-17	0	0	-250669.64	ONZN		P	104282		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
Essex Powerlines Corporation	MP	1465	28-Feb-17	0	0	-780.39	ONZN		P	102217		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1465	28-Feb-17	0	0	21.84	ONZN		P	104481		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	28-Feb-17	0	0	7.83	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	28-Feb-17	0	0	-1033.6	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1465	28-Feb-17	0	0	-34.17	ONZN		P	114461		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
						-547056.6								

Name

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Name

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Ministry of Energy Settlement Statment

Bill Qty Name

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

107,810 O.N.TEL INC.
104,489 VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424 GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743 MILTON HYDRO DISTRIBUTION INC.
102,140 CHATHAM-KENT HYDRO INC.
102,007 HYDRO ONE NETWORKS INC.
102,070 HYDRO OTTAWA LIMITED
108,825 POWERSTREAM INC.
102,089 ENERSOURCE HYDRO MISSISSAUGA INC.
104,279 HYDRO ONE BRAMPTON NETWORKS INC.
102,120 VERIDIAN CONNECTIONS INC.
104,296 MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105 NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271 BLUEWATER POWER DISTRIBUTION CORPORATION
104,290 BRANT COUNTY POWER INC.
102,321 BRANTFORD POWER INC.
102,298 BURLINGTON HYDRO INC.
102,299 CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.
104,468 CENTRE WELLINGTON HYDRO LTD.
104,281 COLLUS POWER CORP
106,085 ENWIN UTILITIES LTD.
102,340 FESTIVAL HYDRO INC.
104,313 FORT FRANCES POWER CORPORATION
104,471 GRIMSBY POWER INCORPORATED
104,325 GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207 HALDIMAND COUNTY HYDRO INC.
104,284 HALTON HILLS HYDRO INC.
104,339 HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.

104,249 HEARST POWER DISTRIBUTION COMPANY LIMITED
104,297 WEST COAST HURON ENERGY INC.
104,299 INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED
104,269 KENORA HYDRO ELECTRIC CORPORATION LTD.
104,322 KINGSTON HYDRO CORPORATION
104,267 KITCHENER-WILMOT HYDRO INC.
104,267 KITCHENER-WILMOT HYDRO INC.
104,487 LAKEFRONT UTILITIES INC
104,363 MIDLAND POWER UTILITY CORPORATION
102,102 NIAGARA PENINSULA ENERGY INC.
102,099 NORTH BAY HYDRO DISTRIBUTION LIMITED
102,366 OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.
104,480 ORANGEVILLE HYDRO LIMITED
104,481 OSHAWA PUC NETWORKS INCORPORATED
105,232 RIDEAU ST.LAWRENCE DISTRIBUTION INC.
102,316 PUC DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
104,278 WASAGA DISTRIBUTION INC.
102,004 WATERLOO NORTH HYDRO INC.
105,222 WELLINGTON NORTH POWER INC.
104,277 ATIKOKAN HYDRO INC.
104,277 ATIKOKAN HYDRO INC.
102,082 PETERBOROUGH DISTRIBUTION INC.
104,276 WHITBY HYDRO ELECTRIC CORPORATION
105,216 NORFOLK POWER DISTRIBUTION INC.
105,834 ATTAWAPISKAT POWER CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,110 CANADIAN NIAGARA POWER INC.
102,006 E. L. K. ENERGY INC.
105,832 FORT ALBANY POWER CORPORATION
105,832 FORT ALBANY POWER CORPORATION
102,009 GREATER SUDBURY HYDRO INC.
102,009 GREATER SUDBURY HYDRO INC.
105,833 KASHECHEWAN POWER CORPORATION
105,833 KASHECHEWAN POWER CORPORATION
104,282 LONDON HYDRO INC.

104,422	NIAGARA-ON-THE-LAKE HYDRO INC.
102,042	NORTHERN ONTARIO WIRES, INC.
104,319	ORILLIA POWER DISTRIBUTION CORPORATION
102,673	TILLSONBURG HYDRO INCORPORATED
104,248	WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421	WESTARIO POWER INC
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100	ST. THOMAS ENERGY INC.
102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
110,073	ALGOMA POWER INC.
102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

From: Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Ken Kandeepan [Ken.Kandeepan@ofina.on.ca]; George Sakura [George.Sakura@ofina.on.ca]; Josephine Lam [Josephine.Lam@ofina.on.ca]; Sandy Roberts [Sandy.Roberts@ofina.on.ca]; Asokan Sadasivan (MEDTE/MRI) [Asokan.Sadasivan@ontario.ca]; Kamala Sinnadurai (ENERGY) [Kamala.Sinnadurai@ontario.ca]; Gregor Schoenebeck [Gregor.Schoenebeck@ofina.on.ca]
CC: Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]
Subject: OCEB February 2017 IESO Invoice
Date: Wednesday, March 15, 2017 15:20:19
Attachment 1: February 2017 IESO Invoice_OCEB.docx

Hello,

Please find attached the OCEB IESO Invoice for the Month of February 2017.

Please note that the IESO has included the both the OREC and the OCEB amounts on the same invoice. This is only confirmation of the OCEB claim amount. The confirmation for the new OREC will be sent separately.

Thank you,

Robert Hunter
Policy Advisor – Smart Grid Fund

Ministry of Energy: Distribution and Agency Policy Branch
77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1
Phone: (416) 325-6899
Email: robert.a.hunter@ontario.ca

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002
Issue / Re-Issue Date: 14-MAR-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00018496
Invoice Date: 14-MAR-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-FEB-2017 To 28-FEB-2017

Charge Type	Description	Amount
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$547,056.60
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$95,013,244.08
Invoice Total:	$CAD	95,560,300.68

Payment Due Date 16-MAR-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

From: Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Sandy Roberts [Sandy.Roberts@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]
CC: Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]
Subject: OCEB February 2017 IESO Settlement Statement
Date: Wednesday, March 15, 2017 15:19:29
Attachment 1: February 2017 OCEB Settlement Statement.xlsx

Hello,

Please find attached the first OCEB settlement statement for the Month of February 2017. The settlement statement for the new OREC will be sent separately.

Thank you,

Robert Hunter
Policy Advisor – Smart Grid Fund

Ministry of Energy: Distribution and Agency Policy Branch
77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1
Phone: (416) 325-6899
Email: robert.a.hunter@ontario.ca

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
ENERCARE CONNECTIONS INC.	MP	1465	28-Feb-17	0	0	491.29	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
BRANT COUNTY POWER INC.	MP	1465	28-Feb-17	0	0	-35.39	ONZN		P	104290		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1465	28-Feb-17	0	0	568.76	ONZN		P	102298		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1465	28-Feb-17	0	0	-43213.4	ONZN		P	104422		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ENWIN UTILITIES LTD.	MP	1465	28-Feb-17	0	0	-155.28	ONZN		P	106085		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1465	28-Feb-17	0	0	17.48	ONZN		P	102084		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	28-Feb-17	0	0	14.96	ONZN		P	102741		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	28-Feb-17	0	0	-1105631.34	ONZN		P	102366		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	28-Feb-17	0	0	0.16	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1465	28-Feb-17	0	0	-1091.87	ONZN		P	102009		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1465	28-Feb-17	0	0	328.59	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	28-Feb-17	0	0	-1490.79	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	28-Feb-17	0	0	857839.9	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	28-Feb-17	0	0	893.86	ONZN		P	102329		0	0	OCEB (-10%) licensed retailer claim, previous month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1465	28-Feb-17	0	0	-683.27	ONZN		P	104323		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1465	28-Feb-17	0	0	54.54	ONZN		P	104267		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
BRANTFORD POWER INC.	MP	1465	28-Feb-17	0	0	120.12	ONZN		P	102321		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	28-Feb-17	0	0	36.08	ONZN		P	102007		0	0	OCEB (-10%) embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	28-Feb-17	0	0	-2632.87	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1465	28-Feb-17	0	0	-250669.64	ONZN		P	104282		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
Essex Powerlines Corporation	MP	1465	28-Feb-17	0	0	-780.39	ONZN		P	102217		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1465	28-Feb-17	0	0	21.84	ONZN		P	104481		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	28-Feb-17	0	0	7.83	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	28-Feb-17	0	0	-1033.6	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1465	28-Feb-17	0	0	-34.17	ONZN		P	114461		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
						-547056.6								

Name

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Name

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Ministry of Energy Settlement Statment

Bill Qty Name

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

107,810 O.N.TEL INC.
104,489 VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424 GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743 MILTON HYDRO DISTRIBUTION INC.
102,140 CHATHAM-KENT HYDRO INC.
102,007 HYDRO ONE NETWORKS INC.
102,070 HYDRO OTTAWA LIMITED
108,825 POWERSTREAM INC.
102,089 ENERSOURCE HYDRO MISSISSAUGA INC.
104,279 HYDRO ONE BRAMPTON NETWORKS INC.
102,120 VERIDIAN CONNECTIONS INC.
104,296 MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105 NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271 BLUEWATER POWER DISTRIBUTION CORPORATION
104,290 BRANT COUNTY POWER INC.
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102,298 BURLINGTON HYDRO INC.
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104,468 CENTRE WELLINGTON HYDRO LTD.
104,281 COLLUS POWER CORP
106,085 ENWIN UTILITIES LTD.
102,340 FESTIVAL HYDRO INC.
104,313 FORT FRANCES POWER CORPORATION
104,471 GRIMSBY POWER INCORPORATED
104,325 GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207 HALDIMAND COUNTY HYDRO INC.
104,284 HALTON HILLS HYDRO INC.
104,339 HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.

104,249 HEARST POWER DISTRIBUTION COMPANY LIMITED
104,297 WEST COAST HURON ENERGY INC.
104,299 INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED
104,269 KENORA HYDRO ELECTRIC CORPORATION LTD.
104,322 KINGSTON HYDRO CORPORATION
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104,267 KITCHENER-WILMOT HYDRO INC.
104,487 LAKEFRONT UTILITIES INC
104,363 MIDLAND POWER UTILITY CORPORATION
102,102 NIAGARA PENINSULA ENERGY INC.
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102,366 OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.
104,480 ORANGEVILLE HYDRO LIMITED
104,481 OSHAWA PUC NETWORKS INCORPORATED
105,232 RIDEAU ST.LAWRENCE DISTRIBUTION INC.
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102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
104,278 WASAGA DISTRIBUTION INC.
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105,222 WELLINGTON NORTH POWER INC.
104,277 ATIKOKAN HYDRO INC.
104,277 ATIKOKAN HYDRO INC.
102,082 PETERBOROUGH DISTRIBUTION INC.
104,276 WHITBY HYDRO ELECTRIC CORPORATION
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102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,110 CANADIAN NIAGARA POWER INC.
102,006 E. L. K. ENERGY INC.
105,832 FORT ALBANY POWER CORPORATION
105,832 FORT ALBANY POWER CORPORATION
102,009 GREATER SUDBURY HYDRO INC.
102,009 GREATER SUDBURY HYDRO INC.
105,833 KASHECHEWAN POWER CORPORATION
105,833 KASHECHEWAN POWER CORPORATION
104,282 LONDON HYDRO INC.

104,422	NIAGARA-ON-THE-LAKE HYDRO INC.
102,042	NORTHERN ONTARIO WIRES, INC.
104,319	ORILLIA POWER DISTRIBUTION CORPORATION
102,673	TILLSONBURG HYDRO INCORPORATED
104,248	WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421	WESTARIO POWER INC
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100	ST. THOMAS ENERGY INC.
102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
110,073	ALGOMA POWER INC.
102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002

Issue / Re-Issue Date: 18-APR-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00018792
Invoice Date: 18-APR-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments: The Ontario government is providing eligible consumers with a rebate on their electricity costs equal to the provincial portion of HST.

Charges for settlement statements issued: From 01-MAR-2017 To 31-MAR-2017

Charge Type	Description	Amount
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	($6,789.43)
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$61,712,738.24
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$21,475,168.91
Invoice Total:	$CAD	83,181,117.72

Payment Due Date 20-APR-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1465	31-Mar-17	0	0	-345.17	ONZN		P	104422		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1465	31-Mar-17	0	0	-195.58	ONZN		P	114461		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1465	31-Mar-17	0	0	0.1	ONZN		P	102298		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1465	31-Mar-17	0	0	6301.07	ONZN		P	102673		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1465	31-Mar-17	0	0	87.25	ONZN		P	102099		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1465	31-Mar-17	0	0	-82.98	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1465	31-Mar-17	0	0	-5	ONZN		P	102102		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1465	31-Mar-17	0	0	126.16	ONZN		P	106085		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1465	31-Mar-17	0	0	-5.01	ONZN		P	102089		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	31-Mar-17	0	0	-641.51	ONZN		P	102366		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	31-Mar-17	0	0	-62	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1465	31-Mar-17	0	0	430.48	ONZN		P	104481		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1465	31-Mar-17	0	0	-215.55	ONZN		P	104282		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	31-Mar-17	0	0	1816.64	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1465	31-Mar-17	0	0	-389.46	ONZN		P	113624		0	0	OCEB (-10%) embedded distributor claim, previous month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1465	31-Mar-17	0	0	15.85	ONZN		P	113624		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	31-Mar-17	0	0	1064.69	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
Essex Powerlines Corporation	MP	1465	31-Mar-17	0	0	102.36	ONZN		P	102217		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM INC.	MP	1465	31-Mar-17	0	0	-4.07	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	31-Mar-17	0	0	660.53	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ENERCARE CONNECTIONS INC.	MP	1465	31-Mar-17	0	0	-1839.62	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1465	31-Mar-17	0	0	-29.75	ONZN		P	104284		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
						$ 6,789.43								

This is a credit balance.

Name

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Name

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Ministry of Energy Settlement Statment

Bill Qty	Name
107,810	O.N.TEL INC.
104,489	VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424	GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743	MILTON HYDRO DISTRIBUTION INC.
102,140	CHATHAM-KENT HYDRO INC.
102,007	HYDRO ONE NETWORKS INC.
102,070	HYDRO OTTAWA LIMITED
108,825	POWERSTREAM INC.
102,089	ENERSOURCE HYDRO MISSISSAUGA INC.
104,279	HYDRO ONE BRAMPTON NETWORKS INC.
102,120	VERIDIAN CONNECTIONS INC.
104,296	MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105	NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271	BLUEWATER POWER DISTRIBUTION CORPORATION
104,290	BRANT COUNTY POWER INC.
102,321	BRANTFORD POWER INC.
102,298	BURLINGTON HYDRO INC.
102,299	CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.
104,468	CENTRE WELLINGTON HYDRO LTD.
104,281	COLLUS POWER CORP
106,085	ENWIN UTILITIES LTD.
102,340	FESTIVAL HYDRO INC.
104,313	FORT FRANCES POWER CORPORATION
104,471	GRIMSBY POWER INCORPORATED
104,325	GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207	HALDIMAND COUNTY HYDRO INC.
104,284	HALTON HILLS HYDRO INC.
104,339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.
104,249	HEARST POWER DISTRIBUTION COMPANY LIMITED

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

104,297	WEST COAST HURON ENERGY INC.		
104,299	INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED		
104,269	KENORA HYDRO ELECTRIC CORPORATION LTD.		
104,322	KINGSTON HYDRO CORPORATION		
104,267	KITCHENER-WILMOT HYDRO INC.		
104,267	KITCHENER-WILMOT HYDRO INC.		
113624	LAKELAND POWER DISTRIBUTION LTD.		
104,487	LAKEFRONT UTILITIES INC		
104,363	MIDLAND POWER UTILITY CORPORATION		
102,102	NIAGARA PENINSULA ENERGY INC.		
102,099	NORTH BAY HYDRO DISTRIBUTION LIMITED		
102,366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.		
104,480	ORANGEVILLE HYDRO LIMITED		
104,481	OSHAWA PUC NETWORKS INCORPORATED		
105,232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.		
102,316	PUC DISTRIBUTION INC.		
102,741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.		
102,741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.		
104,278	WASAGA DISTRIBUTION INC.		
102,004	WATERLOO NORTH HYDRO INC.		
105,222	WELLINGTON NORTH POWER INC.		
104,277	ATIKOKAN HYDRO INC.		
104,277	ATIKOKAN HYDRO INC.		
102,082	PETERBOROUGH DISTRIBUTION INC.		
104,276	WHITBY HYDRO ELECTRIC CORPORATION		
105,216	NORFOLK POWER DISTRIBUTION INC.		
105,834	ATTAWAPISKAT POWER CORPORATION		
102,049	CHAPLEAU PUBLIC UTILITIES CORPORATION		
102,049	CHAPLEAU PUBLIC UTILITIES CORPORATION		
102,110	CANADIAN NIAGARA POWER INC.		
102,006	E. L. K. ENERGY INC.		
105,832	FORT ALBANY POWER CORPORATION		
105,832	FORT ALBANY POWER CORPORATION		
102,009	GREATER SUDBURY HYDRO INC.		
102,009	GREATER SUDBURY HYDRO INC.		
105,833	KASHECHEWAN POWER CORPORATION		
105,833	KASHECHEWAN POWER CORPORATION		
104,282	LONDON HYDRO INC.		
104,422	NIAGARA-ON-THE-LAKE HYDRO INC.		

102,042	NORTHERN ONTARIO WIRES, INC.
104,319	ORILLIA POWER DISTRIBUTION CORPORATION
102,673	TILLSONBURG HYDRO INCORPORATED
104,248	WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421	WESTARIO POWER INC
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100	ST. THOMAS ENERGY INC.
102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
110,073	ALGOMA POWER INC.
102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

Ministry of Energy Settlement Statement for March 2017

1	2	3	4	5	6	7	8	9	10	11	12	13	14
Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Name													
ALGOMA POWER INC.	MP	1467	31-Mar-17	0	0	-179640.61	ONZN		P	110073	0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	31-Mar-17	0	0	11816.78	ONZN		P	110073	0	0	OREC licensed distributor claim, previous month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	31-Mar-17	0	0	-22165.07	ONZN		P	104277	0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	31-Mar-17	0	0	-25666.04	ONZN		P	105834	0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	31-Mar-17	0	0	704.02	ONZN		P	105834	0	0	OREC licensed distributor claim, previous month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	31-Mar-17	0	0	-579839.42	ONZN		P	104271	0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	31-Mar-17	0	0	-500491.99	ONZN		P	102321	0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	31-Mar-17	0	0	-902072.12	ONZN		P	102298	0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Mar-17	0	0	-639519.54	ONZN		P	102110	0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Mar-17	0	0	-58585.22	ONZN		P	102110	0	0	OREC licensed distributor claim, previous month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Mar-17	0	0	-35548.29	ONZN		P	110345	0	0	OREC unit sub-meter provider claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Mar-17	0	0	-799.03	ONZN		P	110345	0	0	OREC unit sub-meter provider claim, previous month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	31-Mar-17	0	0	-86594.81	ONZN		P	104468	0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	31-Mar-17	0	0	-25946.69	ONZN		P	102049	0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	31-Mar-17	0	0	-272155.49	ONZN		P	104281	0	0	OREC licensed distributor claim, current month balancing amount
E. L. K. ENERGY INC.	MP	1467	31-Mar-17	0	0	-145129.6	ONZN		P	102006	0	0	OREC licensed distributor claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	31-Mar-17	0	0	145827.84	ONZN		P	110332	0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERGY + INC.	MP	1467	31-Mar-17	0	0	-695111.7	ONZN		P	102299	0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	31-Mar-17	0	0	-153001.44	ONZN		P	104290	0	0	OREC licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	31-Mar-17	0	0	-3300659.07	ONZN		P	102089	0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Mar-17	0	0	-486703.46	ONZN		P	102140	0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Mar-17	0	0	9165.69	ONZN		P	102140	0	0	OREC licensed distributor claim, previous month balancing amount
ENWIN UTILITIES LTD.	MP	1467	31-Mar-17	0	0	-1271533.5	ONZN		P	106085	0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	31-Mar-17	0	0	-235672.38	ONZN		P	104323	0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Mar-17	0	0	-359593.17	ONZN		P	102217	0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Mar-17	0	0	37627.13	ONZN		P	102217	0	0	OREC licensed distributor claim, previous month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Mar-17	0	0	-264115.58	ONZN		P	102340	0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Mar-17	0	0	218.05	ONZN		P	102340	0	0	OREC licensed distributor claim, previous month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	31-Mar-17	0	0	-21103.31	ONZN		P	105832	0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Mar-17	0	0	-753615.75	ONZN		P	102009	0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Mar-17	0	0	230.8	ONZN		P	102009	0	0	OREC licensed distributor claim, previous month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	31-Mar-17	0	0	-127881.96	ONZN		P	104471	0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	31-Mar-17	0	0	-730238.97	ONZN		P	104325	0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	31-Mar-17	0	0	-360908.21	ONZN		P	104284	0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	31-Mar-17	0	0	-47414.12	ONZN		P	104249	0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	31-Mar-17	0	0	-3120370.44	ONZN		P	102084	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	31-Mar-17	0	0	-82116.64	ONZN		P	104339	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	31-Mar-17	0	0	-2023300.81	ONZN		P	104279	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Mar-17	0	0	-500950.06	ONZN		P	102007	0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Mar-17	0	0	384760.52	ONZN		P	102007	0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Mar-17	0	0	-26338056.66	ONZN		P	102007	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Mar-17	0	0	21090408.39	ONZN		P	102007	0	0	OREC licensed distributor claim, previous month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	31-Mar-17	0	0	-5254222.13	ONZN		P	102070	0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	31-Mar-17	0	0	-231380.8	ONZN		P	104299	0	0	OREC licensed distributor claim, current month balancing amount

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
KASHECHEWAN POWER CORPORATION	MP	1467	31-Mar-17	0	0	-28138.71	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	31-Mar-17	0	0	-87806.31	ONZN		P	104269		0	0	OREC licensed distributor claim, current month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	31-Mar-17	0	0	-473637	ONZN		P	104322		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	31-Mar-17	0	0	-1114904.63	ONZN		P	104267		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	31-Mar-17	0	0	-150200.34	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Mar-17	0	0	-162041.29	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Mar-17	0	0	-75224.45	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	31-Mar-17	0	0	-2060379.35	ONZN		P	104282		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	31-Mar-17	0	0	-103863.67	ONZN		P	104363		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-460764.61	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Mar-17	0	0	-51522.68	ONZN		P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Mar-17	0	0	-395122.17	ONZN		P	102105		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	31-Mar-17	0	0	-736100.42	ONZN		P	102102		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Mar-17	0	0	-154531	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Mar-17	0	0	49040.73	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	31-Mar-17	0	0	-372973.24	ONZN		P	102099		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	31-Mar-17	0	0	-82577.16	ONZN		P	102042		0	0	OREC licensed distributor claim, current month balancing amount
O.N.TEL INC.	MP	1467	31-Mar-17	0	0	-71.65	ONZN		P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/03
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-1010675.99	ONZN		P	102366		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	31-Mar-17	0	0	-151426.1	ONZN		P	104480		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	31-Mar-17	0	0	-209599.87	ONZN		P	104319		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-647001.01	ONZN		P	102082		0	0	OREC licensed distributor claim, current month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	31-Mar-17	0	0	-143.52	ONZN		P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	31-Mar-17	0	0	-16408.2	ONZN		P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM INC.	MP	1467	31-Mar-17	0	0	-5267928.23	ONZN		P	108825		0	0	OREC licensed distributor claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	31-Mar-17	0	0	-17264.7	ONZN		P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
PUC DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-580619.97	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-84248.93	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	31-Mar-17	0	0	-198627.13	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-662666.36	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-7952.11	ONZN		P	102741		0	0	OREC licensed distributor claim, previous month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Mar-17	0	0	-92166.46	ONZN		P	102673		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Mar-17	0	0	118.03	ONZN		P	102673		0	0	OREC licensed distributor claim, previous month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	31-Mar-17	0	0	-15448532.77	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	31-Mar-17	0	0	-129272.64	ONZN		P	102120		0	0	OREC licensed distributor claim, current month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-127735.3	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Mar-17	0	0	-662724	ONZN		P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Mar-17	0	0	-349802	ONZN		P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	31-Mar-17	0	0	-272883.29	ONZN		P	104248		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	31-Mar-17	0	0	-50984.6	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	31-Mar-17	0	0	-51203.03	ONZN		P	104297		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	31-Mar-17	0	0	-375371.7	ONZN		P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	31-Mar-17	0	0	-21195.87	ONZN		P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Mar-17	0	0	-626402.84	ONZN		P	104276		0	0	OREC licensed distributor claim, current month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	31-Mar-17	0	0	-37856.84	ONZN		P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount

IESO Settlement Report - March Total	**(61,712,738.24)**
Add: February Adjustment to Settlement Report	**(21,475,168.91)**
Net OREC Amount to be Paid for March	**(83,187,907.15)**

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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From: Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Sandy Roberts [Sandy.Roberts@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]
CC: Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
Subject: OCEB March 2017 IESO Settlement Statement
Date: Wednesday, April 19, 2017 11:53:25
Attachment 1: March 2017 OCEB Settlement Statement.xlsx

Hello,

Please find attached the OCEB settlement statement for the Month of March 2017. The settlement statement for the new OREC has been sent separately along with the combined invoice.

Thank you,

Robert Hunter
Policy Advisor – Smart Grid Fund

Ministry of Energy: Distribution and Agency Policy Branch
77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1
Phone: (416) 325-6899
Email: robert.a.hunter@ontario.ca

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1465	31-Mar-17	0	0	-345.17	ONZN		P	104422		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1465	31-Mar-17	0	0	-195.58	ONZN		P	114461		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1465	31-Mar-17	0	0	0.1	ONZN		P	102298		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1465	31-Mar-17	0	0	6301.07	ONZN		P	102673		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1465	31-Mar-17	0	0	87.25	ONZN		P	102099		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1465	31-Mar-17	0	0	-82.98	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1465	31-Mar-17	0	0	-5	ONZN		P	102102		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1465	31-Mar-17	0	0	126.16	ONZN		P	106085		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1465	31-Mar-17	0	0	-5.01	ONZN		P	102089		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	31-Mar-17	0	0	-641.51	ONZN		P	102366		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	31-Mar-17	0	0	-62	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1465	31-Mar-17	0	0	430.48	ONZN		P	104481		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1465	31-Mar-17	0	0	-215.55	ONZN		P	104282		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	31-Mar-17	0	0	1816.64	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1465	31-Mar-17	0	0	-389.46	ONZN		P	113624		0	0	OCEB (-10%) embedded distributor claim, previous month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1465	31-Mar-17	0	0	15.85	ONZN		P	113624		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	31-Mar-17	0	0	1064.69	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
Essex Powerlines Corporation	MP	1465	31-Mar-17	0	0	102.36	ONZN		P	102217		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM INC.	MP	1465	31-Mar-17	0	0	-4.07	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	31-Mar-17	0	0	660.53	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ENERCARE CONNECTIONS INC.	MP	1465	31-Mar-17	0	0	-1839.62	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1465	31-Mar-17	0	0	-29.75	ONZN		P	104284		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
						$ 6,789.43								

This is a credit balance.

Name

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Name

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Ministry of Energy Settlement Statment

Bill Qty	Name
107,810	O.N.TEL INC.
104,489	VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424	GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743	MILTON HYDRO DISTRIBUTION INC.
102,140	CHATHAM-KENT HYDRO INC.
102,007	HYDRO ONE NETWORKS INC.
102,070	HYDRO OTTAWA LIMITED
108,825	POWERSTREAM INC.
102,089	ENERSOURCE HYDRO MISSISSAUGA INC.
104,279	HYDRO ONE BRAMPTON NETWORKS INC.
102,120	VERIDIAN CONNECTIONS INC.
104,296	MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105	NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271	BLUEWATER POWER DISTRIBUTION CORPORATION
104,290	BRANT COUNTY POWER INC.
102,321	BRANTFORD POWER INC.
102,298	BURLINGTON HYDRO INC.
102,299	CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.
104,468	CENTRE WELLINGTON HYDRO LTD.
104,281	COLLUS POWER CORP
106,085	ENWIN UTILITIES LTD.
102,340	FESTIVAL HYDRO INC.
104,313	FORT FRANCES POWER CORPORATION
104,471	GRIMSBY POWER INCORPORATED
104,325	GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207	HALDIMAND COUNTY HYDRO INC.
104,284	HALTON HILLS HYDRO INC.
104,339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.
104,249	HEARST POWER DISTRIBUTION COMPANY LIMITED

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

104,297	WEST COAST HURON ENERGY INC.		
104,299	INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED		
104,269	KENORA HYDRO ELECTRIC CORPORATION LTD.		
104,322	KINGSTON HYDRO CORPORATION		
104,267	KITCHENER-WILMOT HYDRO INC.		
104,267	KITCHENER-WILMOT HYDRO INC.		
113624	LAKELAND POWER DISTRIBUTION LTD.		
104,487	LAKEFRONT UTILITIES INC		
104,363	MIDLAND POWER UTILITY CORPORATION		
102,102	NIAGARA PENINSULA ENERGY INC.		
102,099	NORTH BAY HYDRO DISTRIBUTION LIMITED		
102,366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.		
104,480	ORANGEVILLE HYDRO LIMITED		
104,481	OSHAWA PUC NETWORKS INCORPORATED		
105,232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.		
102,316	PUC DISTRIBUTION INC.		
102,741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.		
102,741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.		
104,278	WASAGA DISTRIBUTION INC.		
102,004	WATERLOO NORTH HYDRO INC.		
105,222	WELLINGTON NORTH POWER INC.		
104,277	ATIKOKAN HYDRO INC.		
104,277	ATIKOKAN HYDRO INC.		
102,082	PETERBOROUGH DISTRIBUTION INC.		
104,276	WHITBY HYDRO ELECTRIC CORPORATION		
105,216	NORFOLK POWER DISTRIBUTION INC.		
105,834	ATTAWAPISKAT POWER CORPORATION		
102,049	CHAPLEAU PUBLIC UTILITIES CORPORATION		
102,049	CHAPLEAU PUBLIC UTILITIES CORPORATION		
102,110	CANADIAN NIAGARA POWER INC.		
102,006	E. L. K. ENERGY INC.		
105,832	FORT ALBANY POWER CORPORATION		
105,832	FORT ALBANY POWER CORPORATION		
102,009	GREATER SUDBURY HYDRO INC.		
102,009	GREATER SUDBURY HYDRO INC.		
105,833	KASHECHEWAN POWER CORPORATION		
105,833	KASHECHEWAN POWER CORPORATION		
104,282	LONDON HYDRO INC.		
104,422	NIAGARA-ON-THE-LAKE HYDRO INC.		

102,042	NORTHERN ONTARIO WIRES, INC.
104,319	ORILLIA POWER DISTRIBUTION CORPORATION
102,673	TILLSONBURG HYDRO INCORPORATED
104,248	WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421	WESTARIO POWER INC
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100	ST. THOMAS ENERGY INC.
102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
110,073	ALGOMA POWER INC.
102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]
Subject: OREC March 2017 Settlement Statement
Date: Wednesday, April 19, 2017 11:47:12
Attachment 1: image001.jpg
Attachment 2: March 2017 OREC Settlement Statement IESO.xlsx

Hi,

Please see attached the OREC settlement statement for the month of March 2017.

As per last month's email, the February settlement report was overstated by $21,475,168.91 at the amount of $95,013,244.08. The invoice amount paid for OREC in February totaled $73,538,075.17. Please note that there are two adjustments in the March settlement report (highlighted) to correct the overstated amount from last month. This amount ($21,475,168.91) is accounted for in the difference between the March settlement statement, which totals $61,712,738.24, and the March invoice for OREC, which totals $83,187,907.15.

Kindly also note that the amount of $-6,789.43 related to OCEB is included on the March IESO invoice, but is not included in the amounts stated above.

This settlement statement is being sent based off of the previous OCEB mailing list. If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor, Toronto ON M7A 2E7
Blackberry: 416-561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

Ministry of Energy Settlement Statement for March 2017

1	2	3	4	5	6	7	8	9	10	11	12	13	14
Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X

Name													
ALGOMA POWER INC.	MP	1467	31-Mar-17	0	0	-179640.61	ONZN		P	110073	0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	31-Mar-17	0	0	11816.78	ONZN		P	110073	0	0	OREC licensed distributor claim, previous month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	31-Mar-17	0	0	-22165.07	ONZN		P	104277	0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	31-Mar-17	0	0	-25666.04	ONZN		P	105834	0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	31-Mar-17	0	0	704.02	ONZN		P	105834	0	0	OREC licensed distributor claim, previous month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	31-Mar-17	0	0	-579839.42	ONZN		P	104271	0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	31-Mar-17	0	0	-500491.99	ONZN		P	102321	0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	31-Mar-17	0	0	-902072.12	ONZN		P	102298	0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Mar-17	0	0	-639519.54	ONZN		P	102110	0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Mar-17	0	0	-58585.22	ONZN		P	102110	0	0	OREC licensed distributor claim, previous month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Mar-17	0	0	-35548.29	ONZN		P	110345	0	0	OREC unit sub-meter provider claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Mar-17	0	0	-799.03	ONZN		P	110345	0	0	OREC unit sub-meter provider claim, previous month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	31-Mar-17	0	0	-86594.81	ONZN		P	104468	0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	31-Mar-17	0	0	-25946.69	ONZN		P	102049	0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	31-Mar-17	0	0	-272155.49	ONZN		P	104281	0	0	OREC licensed distributor claim, current month balancing amount
E. L. K. ENERGY INC.	MP	1467	31-Mar-17	0	0	-145129.6	ONZN		P	102006	0	0	OREC licensed distributor claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	31-Mar-17	0	0	145827.84	ONZN		P	110332	0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERGY + INC.	MP	1467	31-Mar-17	0	0	-695111.7	ONZN		P	102299	0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	31-Mar-17	0	0	-153001.44	ONZN		P	104290	0	0	OREC licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	31-Mar-17	0	0	-3300659.07	ONZN		P	102089	0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Mar-17	0	0	-486703.46	ONZN		P	102140	0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Mar-17	0	0	9165.69	ONZN		P	102140	0	0	OREC licensed distributor claim, previous month balancing amount
ENWIN UTILITIES LTD.	MP	1467	31-Mar-17	0	0	-1271533.5	ONZN		P	106085	0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	31-Mar-17	0	0	-235672.38	ONZN		P	104323	0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Mar-17	0	0	-359593.17	ONZN		P	102217	0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Mar-17	0	0	37627.13	ONZN		P	102217	0	0	OREC licensed distributor claim, previous month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Mar-17	0	0	-264115.58	ONZN		P	102340	0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Mar-17	0	0	218.05	ONZN		P	102340	0	0	OREC licensed distributor claim, previous month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	31-Mar-17	0	0	-21103.31	ONZN		P	105832	0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Mar-17	0	0	-753615.75	ONZN		P	102009	0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Mar-17	0	0	230.8	ONZN		P	102009	0	0	OREC licensed distributor claim, previous month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	31-Mar-17	0	0	-127881.96	ONZN		P	104471	0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	31-Mar-17	0	0	-730238.97	ONZN		P	104325	0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	31-Mar-17	0	0	-360908.21	ONZN		P	104284	0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	31-Mar-17	0	0	-47414.12	ONZN		P	104249	0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	31-Mar-17	0	0	-3120370.44	ONZN		P	102084	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	31-Mar-17	0	0	-82116.64	ONZN		P	104339	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	31-Mar-17	0	0	-2023300.81	ONZN		P	104279	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Mar-17	0	0	-500950.06	ONZN		P	102007	0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Mar-17	0	0	384760.52	ONZN		P	102007	0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Mar-17	0	0	-26338056.66	ONZN		P	102007	0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Mar-17	0	0	21090408.39	ONZN		P	102007	0	0	OREC licensed distributor claim, previous month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	31-Mar-17	0	0	-5254222.13	ONZN		P	102070	0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	31-Mar-17	0	0	-231380.8	ONZN		P	104299	0	0	OREC licensed distributor claim, current month balancing amount

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
KASHECHEWAN POWER CORPORATION	MP	1467	31-Mar-17	0	0	-28138.71	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	31-Mar-17	0	0	-87806.31	ONZN		P	104269		0	0	OREC licensed distributor claim, current month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	31-Mar-17	0	0	-473637	ONZN		P	104322		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	31-Mar-17	0	0	-1114904.63	ONZN		P	104267		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	31-Mar-17	0	0	-150200.34	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Mar-17	0	0	-162041.29	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Mar-17	0	0	-75224.45	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	31-Mar-17	0	0	-2060379.35	ONZN		P	104282		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	31-Mar-17	0	0	-103863.67	ONZN		P	104363		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-460764.61	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Mar-17	0	0	-51522.68	ONZN		P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Mar-17	0	0	-395122.17	ONZN		P	102105		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	31-Mar-17	0	0	-736100.42	ONZN		P	102102		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Mar-17	0	0	-154531	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Mar-17	0	0	49040.73	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	31-Mar-17	0	0	-372973.24	ONZN		P	102099		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	31-Mar-17	0	0	-82577.16	ONZN		P	102042		0	0	OREC licensed distributor claim, current month balancing amount
O.N.TEL INC.	MP	1467	31-Mar-17	0	0	-71.65	ONZN		P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/03
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-1010675.99	ONZN		P	102366		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	31-Mar-17	0	0	-151426.1	ONZN		P	104480		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	31-Mar-17	0	0	-209599.87	ONZN		P	104319		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-647001.01	ONZN		P	102082		0	0	OREC licensed distributor claim, current month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	31-Mar-17	0	0	-143.52	ONZN		P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	31-Mar-17	0	0	-16408.2	ONZN		P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM INC.	MP	1467	31-Mar-17	0	0	-5267928.23	ONZN		P	108825		0	0	OREC licensed distributor claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	31-Mar-17	0	0	-17264.7	ONZN		P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
PUC DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-580619.97	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-84248.93	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	31-Mar-17	0	0	-198627.13	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-662666.36	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-7952.11	ONZN		P	102741		0	0	OREC licensed distributor claim, previous month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Mar-17	0	0	-92166.46	ONZN		P	102673		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Mar-17	0	0	118.03	ONZN		P	102673		0	0	OREC licensed distributor claim, previous month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	31-Mar-17	0	0	-15448532.77	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	31-Mar-17	0	0	-129272.64	ONZN		P	102120		0	0	OREC licensed distributor claim, current month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	31-Mar-17	0	0	-127735.3	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Mar-17	0	0	-662724	ONZN		P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Mar-17	0	0	-349802	ONZN		P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	31-Mar-17	0	0	-272883.29	ONZN		P	104248		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	31-Mar-17	0	0	-50984.6	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	31-Mar-17	0	0	-51203.03	ONZN		P	104297		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	31-Mar-17	0	0	-375371.7	ONZN		P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	31-Mar-17	0	0	-21195.87	ONZN		P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Mar-17	0	0	-626402.84	ONZN		P	104276		0	0	OREC licensed distributor claim, current month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	31-Mar-17	0	0	-37856.84	ONZN		P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount

IESO Settlement Report - March Total	**(61,712,738.24)**
Add: February Adjustment to Settlement Report	**(21,475,168.91)**
Net OREC Amount to be Paid for March	**(83,187,907.15)**

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
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From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Ken Kandeepan [Ken.Kandeepan@ofina.on.ca]; George Sakura [George.Sakura@ofina.on.ca]; Josephine Lam [Josephine.Lam@ofina.on.ca]; Asokan Sadasivan (MEDTE/MRI) [Asokan.Sadasivan@ontario.ca]; Kamala Sinnadurai (ENERGY) [Kamala.Sinnadurai@ontario.ca]; Gregor Schoenebeck [Gregor.Schoenebeck@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]
Subject: OREC/OCEB March 2017 IESO Invoice
Date: Wednesday, April 19, 2017 11:46:33
Attachment 1: image001.jpg
Attachment 2: March 2017 IESO Original Invoice (April 18).docx

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Hi,

Please see attached the OREC/OCEB IESO Invoice for the month of March 2017.

As per last month's email, the February settlement report was overstated by $21,475,168.91 at the amount of $95,013,244.08. The invoice amount paid for OREC in February totaled $73,538,075.17. Please note that there are two adjustments in the March settlement report (highlighted) to correct the overstated amount from last month. This amount ($21,475,168.91) is accounted for in the difference between the March settlement statement, which totals $61,712,738.24, and the March invoice for OREC, which totals $83,187,907.15.

Kindly also note that the amount of $-6,789.43 related to OCEB is included on the March IESO invoice, but is not included in the amounts stated above.

This invoice is being sent based on the previous OCEB mailing list. If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor, Toronto ON M7A 2E7
Blackberry: 416-561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002

Issue / Re-Issue Date: 18-APR-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00018792
Invoice Date: 18-APR-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments: The Ontario government is providing eligible consumers with a rebate on their electricity costs equal to the provincial portion of HST.

Charges for settlement statements issued: From 01-MAR-2017 To 31-MAR-2017

Charge Type	Description	Amount
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	($6,789.43)
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$61,712,738.24
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$21,475,168.91
Invoice Total:	$CAD	83,181,117.72

Payment Due Date 20-APR-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002

Issue / Re-Issue Date: 12-MAY-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00019099
Invoice Date: 12-MAR-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments: The Ontario government is providing eligible consumers with a rebate on their electricity costs equal to the provincial portion of HST.

Charges for settlement statements issued: From 01-APR-2017 To 30-APR-2017

Charge Type	Description		Amount
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT		$210,510.18
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUNT		$71,076,542.05
Invoice Total:		$CAD	71,287,052.23

Payment Due Date 16-MAY-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
ENERCARE CONNECTIONS INC.	MP	1465	30-Apr-17	0	0	8387.37	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
Essex Powerlines Corporation	MP	1465	30-Apr-17	0	0	-6.19	ONZN		P	102217		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1465	30-Apr-17	0	0	43.97	ONZN		P	102102		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1465	30-Apr-17	0	0	-122374.58	ONZN		P	102084		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1465	30-Apr-17	0	0	138.65	ONZN		P	104480		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ENWIN UTILITIES LTD.	MP	1465	30-Apr-17	0	0	19.22	ONZN		P	106085		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1465	30-Apr-17	0	0	-50.13	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1465	30-Apr-17	0	0	-8529.14	ONZN		P	102321		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	30-Apr-17	0	0	-70.26	ONZN		P	102366		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM INC.	MP	1465	30-Apr-17	0	0	23.3	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	30-Apr-17	0	0	-93613.41	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1465	30-Apr-17	0	0	-47.83	ONZN		P	102089		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	30-Apr-17	0	0	-95.33	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	30-Apr-17	0	0	5443.23	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	30-Apr-17	0	0	-0.62	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1465	30-Apr-17	0	0	-41.36	ONZN		P	104282		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1465	30-Apr-17	0	0	275.54	ONZN		P	104481		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1465	30-Apr-17	0	0	5.52	ONZN		P	102099		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1465	30-Apr-17	0	0	-18.13	ONZN		P	114461		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
						-210510.18								

Ministry of Energy Settlement Statment

Bill Qty Name

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

107,810 O.N.TEL INC.
104,489 VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424 GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743 MILTON HYDRO DISTRIBUTION INC.
102,140 CHATHAM-KENT HYDRO INC.
102,007 HYDRO ONE NETWORKS INC.
102,070 HYDRO OTTAWA LIMITED
108,825 POWERSTREAM INC.
102,089 ENERSOURCE HYDRO MISSISSAUGA INC.
104,279 HYDRO ONE BRAMPTON NETWORKS INC.
102,120 VERIDIAN CONNECTIONS INC.
104,296 MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105 NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271 BLUEWATER POWER DISTRIBUTION CORPORATION
104,290 BRANT COUNTY POWER INC.
102,321 BRANTFORD POWER INC.
102,298 BURLINGTON HYDRO INC.
102,299 CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.
104,468 CENTRE WELLINGTON HYDRO LTD.
104,281 COLLUS POWER CORP
106,085 ENWIN UTILITIES LTD.
102,340 FESTIVAL HYDRO INC.
104,313 FORT FRANCES POWER CORPORATION
104,471 GRIMSBY POWER INCORPORATED
104,325 GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207 HALDIMAND COUNTY HYDRO INC.
104,284 HALTON HILLS HYDRO INC.
104,339 HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.

104,249 HEARST POWER DISTRIBUTION COMPANY LIMITED
104,297 WEST COAST HURON ENERGY INC.
104,299 INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED
104,269 KENORA HYDRO ELECTRIC CORPORATION LTD.
104,322 KINGSTON HYDRO CORPORATION
104,267 KITCHENER-WILMOT HYDRO INC.
104,267 KITCHENER-WILMOT HYDRO INC.
104,487 LAKEFRONT UTILITIES INC
104,363 MIDLAND POWER UTILITY CORPORATION
102,102 NIAGARA PENINSULA ENERGY INC.
102,099 NORTH BAY HYDRO DISTRIBUTION LIMITED
102,366 OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.
104,480 ORANGEVILLE HYDRO LIMITED
104,481 OSHAWA PUC NETWORKS INCORPORATED
105,232 RIDEAU ST.LAWRENCE DISTRIBUTION INC.
102,316 PUC DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
104,278 WASAGA DISTRIBUTION INC.
102,004 WATERLOO NORTH HYDRO INC.
105,222 WELLINGTON NORTH POWER INC.
104,277 ATIKOKAN HYDRO INC.
104,277 ATIKOKAN HYDRO INC.
102,082 PETERBOROUGH DISTRIBUTION INC.
104,276 WHITBY HYDRO ELECTRIC CORPORATION
105,216 NORFOLK POWER DISTRIBUTION INC.
105,834 ATTAWAPISKAT POWER CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,110 CANADIAN NIAGARA POWER INC.
102,006 E. L. K. ENERGY INC.
105,832 FORT ALBANY POWER CORPORATION
105,832 FORT ALBANY POWER CORPORATION
102,009 GREATER SUDBURY HYDRO INC.
102,009 GREATER SUDBURY HYDRO INC.
105,833 KASHECHEWAN POWER CORPORATION
105,833 KASHECHEWAN POWER CORPORATION
104,282 LONDON HYDRO INC.

104,422	NIAGARA-ON-THE-LAKE HYDRO INC.
102,042	NORTHERN ONTARIO WIRES, INC.
104,319	ORILLIA POWER DISTRIBUTION CORPORATION
102,673	TILLSONBURG HYDRO INCORPORATED
104,248	WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421	WESTARIO POWER INC
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100	ST. THOMAS ENERGY INC.
102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
110,073	ALGOMA POWER INC.
102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
Name													
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	30-Apr-17	0	0	-27887.51	ONZN	P	102049		0	0	OREC licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1467	30-Apr-17	0	0	-947105.5	ONZN	P	106085		0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	30-Apr-17	0	0	-1262742.93	ONZN	P	102120		0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	30-Apr-17	0	0	-1898946.32	ONZN	P	102120		0	0	OREC licensed distributor claim, previous month balancing amount
ENERGY + INC.	MP	1467	30-Apr-17	0	0	-609653.83	ONZN	P	102299		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	30-Apr-17	0	0	-137256.01	ONZN	P	104471		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Apr-17	0	0	-404406.66	ONZN	P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Apr-17	0	0	-5534.44	ONZN	P	102007		0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Apr-17	0	0	-19722674.83	ONZN	P	102007		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	30-Apr-17	0	0	-249555.15	ONZN	P	104299		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	30-Apr-17	0	0	-509234.27	ONZN	P	102321		0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	30-Apr-17	0	0	-525735.07	ONZN	P	104325		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	30-Apr-17	0	0	-1232796.63	ONZN	P	104267		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	30-Apr-17	0	0	-3688045.59	ONZN	P	102070		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Apr-17	0	0	-263837.85	ONZN	P	102340		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Apr-17	0	0	6.77	ONZN	P	102340		0	0	OREC licensed distributor claim, previous month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-486312.5	ONZN	P	102082		0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	30-Apr-17	0	0	-1844910.86	ONZN	P	104282		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	30-Apr-17	0	0	-1696349.01	ONZN	P	104279		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	30-Apr-17	0	0	-147877.77	ONZN	P	104480		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-844501.09	ONZN	P	102366		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Apr-17	0	0	-791883	ONZN	P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Apr-17	0	0	-283979	ONZN	P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	30-Apr-17	0	0	-479359.41	ONZN	P	104276		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	30-Apr-17	0	0	-4488566.95	ONZN	P	108825		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Apr-17	0	0	-708628.08	ONZN	P	102009		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Apr-17	0	0	19.81	ONZN	P	102009		0	0	OREC licensed distributor claim, previous month balancing amount
WESTARIO POWER INC	MP	1467	30-Apr-17	0	0	-296246.87	ONZN	P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Apr-17	0	0	9182.74	ONZN	P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	30-Apr-17	0	0	-2918651.3	ONZN	P	102089		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Apr-17	0	0	-139809.8	ONZN	P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Apr-17	0	0	26991.17	ONZN	P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	30-Apr-17	0	0	-91784.81	ONZN	P	104468		0	0	OREC licensed distributor claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	30-Apr-17	0	0	-14889.22	ONZN	P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	30-Apr-17	0	0	-37195.47	ONZN	P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	30-Apr-17	0	0	-43766.11	ONZN	P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	30-Apr-17	0	0	-204144.26	ONZN	P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	30-Apr-17	0	0	-282182.7	ONZN	P	110332		0	0	OREC unit sub-meter provider claim, previous month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	30-Apr-17	0	0	-18419.13	ONZN	P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Apr-17	0	0	-2426.87	ONZN	P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
O.N.TEL INC.	MP	1467	30-Apr-17	0	0	-70.87	ONZN	P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/04
ATIKOKAN HYDRO INC.	MP	1467	30-Apr-17	0	0	-22303.87	ONZN	P	104277		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	30-Apr-17	0	0	-710587.79	ONZN	P	102102		0	0	OREC licensed distributor claim, current month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-139476.24	ONZN	P	104278		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	30-Apr-17	0	0	-85832.46	ONZN	P	102042		0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	30-Apr-17	0	0	-926144.31	ONZN	P	102298		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	30-Apr-17	0	0	-113252.38	ONZN	P	104363		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-491538.69	ONZN	P	102316		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Apr-17	0	0	-60393.28	ONZN	P	102673		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Apr-17	0	0	2750.93	ONZN	P	102673		0	0	OREC licensed distributor claim, previous month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	30-Apr-17	0	0	-92819.59	ONZN	P	104339		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Apr-17	0	0	-148762.54	ONZN	P	110073		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Apr-17	0	0	-21469.03	ONZN	P	110073		0	0	OREC licensed distributor claim, previous month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Apr-17	0	0	-497068.67	ONZN	P	102110		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Apr-17	0	0	41365.46	ONZN	P	102110		0	0	OREC licensed distributor claim, previous month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	30-Apr-17	0	0	-240906.36	ONZN	P	104248		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	30-Apr-17	0	0	-146255.28	ONZN	P	104290		0	0	OREC licensed distributor claim, current month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	30-Apr-17	0	0	-351177.15	ONZN	P	104322		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	30-Apr-17	0	0	-74786.82	ONZN	P	104269		0	0	OREC licensed distributor claim, current month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	30-Apr-17	0	0	-61566.97	ONZN	P	104313		0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	30-Apr-17	0	0	-46194.12	ONZN	P	104249		0	0	OREC licensed distributor claim, current month balancing amount

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
E. L. K. ENERGY INC.	MP	1467	30-Apr-17	0	0	-117006.61	ONZN		P	102006		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	30-Apr-17	0	0	-355561.42	ONZN		P	104271		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	30-Apr-17	0	0	-2361041.35	ONZN		P	102084		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-503325.05	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	30-Apr-17	0	0	-55552.5	ONZN		P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Apr-17	0	0	-467221.46	ONZN		P	102140		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Apr-17	0	0	3661.26	ONZN		P	102140		0	0	OREC licensed distributor claim, previous month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Apr-17	0	0	-12439382.12	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Apr-17	0	0	18.28	ONZN		P	102329		0	0	OREC licensed retailer claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Apr-17	0	0	42.51	ONZN		P	102329		0	0	OREC licensed retailer claim, previous month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	30-Apr-17	0	0	-393953.67	ONZN		P	102099		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	30-Apr-17	0	0	-54559.05	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	30-Apr-17	0	0	-212559.87	ONZN		P	104281		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	30-Apr-17	0	0	-139465.41	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	30-Apr-17	0	0	-227491.93	ONZN		P	104319		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Apr-17	0	0	-336810.82	ONZN		P	102217		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Apr-17	0	0	11839.7	ONZN		P	102217		0	0	OREC licensed distributor claim, previous month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-78472.5	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	30-Apr-17	0	0	-193198.62	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Apr-17	0	0	-175304.81	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Apr-17	0	0	-74080.5	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	30-Apr-17	0	0	-18164.72	ONZN		P	105834		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	30-Apr-17	0	0	1630.57	ONZN		P	105834		0	0	OREC licensed distributor claim, previous month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	30-Apr-17	0	0	-14192.32	ONZN		P	105832		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-593613.26	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-164224.43	ONZN		P	102741		0	0	OREC licensed distributor claim, previous month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	30-Apr-17	0	0	-18508.2	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	30-Apr-17	0	0	-249775.61	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	30-Apr-17	0	0	-256162.34	ONZN		P	104323		0	0	OREC licensed distributor claim, current month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	30-Apr-17	0	0	-136519.46	ONZN		P	104313		0	0	OREC licensed distributor claim, previous month balancing amount
Total						**(71,076,542.05)**								

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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From: Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Sandy Roberts [Sandy.Roberts@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]
CC: Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]
Subject: OCEB April 2017 IESO Settlement Statement
Date: Monday, May 15, 2017 15:59:05
Attachment 1: April 2017 OCEB Settlement Statement.xlsx

Hello,

Please find attached the OCEB settlement statement for the Month of April 2017. The settlement statement for the new OREC has been sent separately along with the combined invoice.

Thank you,

Robert Hunter
Policy Advisor – Smart Grid Fund

Ministry of Energy: Distribution and Agency Policy Branch
77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1
Phone: (416) 325-6899
Email: robert.a.hunter@ontario.ca

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
ENERCARE CONNECTIONS INC.	MP	1465	30-Apr-17	0	0	8387.37	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
Essex Powerlines Corporation	MP	1465	30-Apr-17	0	0	-6.19	ONZN		P	102217		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1465	30-Apr-17	0	0	43.97	ONZN		P	102102		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1465	30-Apr-17	0	0	-122374.58	ONZN		P	102084		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1465	30-Apr-17	0	0	138.65	ONZN		P	104480		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ENWIN UTILITIES LTD.	MP	1465	30-Apr-17	0	0	19.22	ONZN		P	106085		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1465	30-Apr-17	0	0	-50.13	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1465	30-Apr-17	0	0	-8529.14	ONZN		P	102321		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	30-Apr-17	0	0	-70.26	ONZN		P	102366		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM INC.	MP	1465	30-Apr-17	0	0	23.3	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	30-Apr-17	0	0	-93613.41	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1465	30-Apr-17	0	0	-47.83	ONZN		P	102089		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	30-Apr-17	0	0	-95.33	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	30-Apr-17	0	0	5443.23	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	30-Apr-17	0	0	-0.62	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1465	30-Apr-17	0	0	-41.36	ONZN		P	104282		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1465	30-Apr-17	0	0	275.54	ONZN		P	104481		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1465	30-Apr-17	0	0	5.52	ONZN		P	102099		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1465	30-Apr-17	0	0	-18.13	ONZN		P	114461		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
						-210510.18								

Ministry of Energy Settlement Statment

Bill Qty Name

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

107,810 O.N.TEL INC.
104,489 VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424 GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743 MILTON HYDRO DISTRIBUTION INC.
102,140 CHATHAM-KENT HYDRO INC.
102,007 HYDRO ONE NETWORKS INC.
102,070 HYDRO OTTAWA LIMITED
108,825 POWERSTREAM INC.
102,089 ENERSOURCE HYDRO MISSISSAUGA INC.
104,279 HYDRO ONE BRAMPTON NETWORKS INC.
102,120 VERIDIAN CONNECTIONS INC.
104,296 MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105 NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271 BLUEWATER POWER DISTRIBUTION CORPORATION
104,290 BRANT COUNTY POWER INC.
102,321 BRANTFORD POWER INC.
102,298 BURLINGTON HYDRO INC.
102,299 CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.
104,468 CENTRE WELLINGTON HYDRO LTD.
104,281 COLLUS POWER CORP
106,085 ENWIN UTILITIES LTD.
102,340 FESTIVAL HYDRO INC.
104,313 FORT FRANCES POWER CORPORATION
104,471 GRIMSBY POWER INCORPORATED
104,325 GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207 HALDIMAND COUNTY HYDRO INC.
104,284 HALTON HILLS HYDRO INC.
104,339 HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.

104,249 HEARST POWER DISTRIBUTION COMPANY LIMITED
104,297 WEST COAST HURON ENERGY INC.
104,299 INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED
104,269 KENORA HYDRO ELECTRIC CORPORATION LTD.
104,322 KINGSTON HYDRO CORPORATION
104,267 KITCHENER-WILMOT HYDRO INC.
104,267 KITCHENER-WILMOT HYDRO INC.
104,487 LAKEFRONT UTILITIES INC
104,363 MIDLAND POWER UTILITY CORPORATION
102,102 NIAGARA PENINSULA ENERGY INC.
102,099 NORTH BAY HYDRO DISTRIBUTION LIMITED
102,366 OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.
104,480 ORANGEVILLE HYDRO LIMITED
104,481 OSHAWA PUC NETWORKS INCORPORATED
105,232 RIDEAU ST.LAWRENCE DISTRIBUTION INC.
102,316 PUC DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
104,278 WASAGA DISTRIBUTION INC.
102,004 WATERLOO NORTH HYDRO INC.
105,222 WELLINGTON NORTH POWER INC.
104,277 ATIKOKAN HYDRO INC.
104,277 ATIKOKAN HYDRO INC.
102,082 PETERBOROUGH DISTRIBUTION INC.
104,276 WHITBY HYDRO ELECTRIC CORPORATION
105,216 NORFOLK POWER DISTRIBUTION INC.
105,834 ATTAWAPISKAT POWER CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,110 CANADIAN NIAGARA POWER INC.
102,006 E. L. K. ENERGY INC.
105,832 FORT ALBANY POWER CORPORATION
105,832 FORT ALBANY POWER CORPORATION
102,009 GREATER SUDBURY HYDRO INC.
102,009 GREATER SUDBURY HYDRO INC.
105,833 KASHECHEWAN POWER CORPORATION
105,833 KASHECHEWAN POWER CORPORATION
104,282 LONDON HYDRO INC.

104,422	NIAGARA-ON-THE-LAKE HYDRO INC.
102,042	NORTHERN ONTARIO WIRES, INC.
104,319	ORILLIA POWER DISTRIBUTION CORPORATION
102,673	TILLSONBURG HYDRO INCORPORATED
104,248	WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421	WESTARIO POWER INC
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100	ST. THOMAS ENERGY INC.
102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
110,073	ALGOMA POWER INC.
102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]; Gavin He [Gavin.He@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]
Subject: OREC April 2017 Settlement Statement
Date: Monday, May 15, 2017 15:45:57
Attachment 1: image001.jpg
Attachment 2: April 2017 OREC Settlement Statement IESO.xlsx

Hi,

Please see attached the OREC settlement statement for the month of April 2017. Kindly also note that the amount of $210,510.18 related to OCEB is included on the April IESO invoice, but not listed in the settlement statement.

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor, Toronto ON M7A 2E7
Blackberry: 416-561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
Name													
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	30-Apr-17	0	0	-27887.51	ONZN	P	102049		0	0	OREC licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1467	30-Apr-17	0	0	-947105.5	ONZN	P	106085		0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	30-Apr-17	0	0	-1262742.93	ONZN	P	102120		0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	30-Apr-17	0	0	-1898946.32	ONZN	P	102120		0	0	OREC licensed distributor claim, previous month balancing amount
ENERGY + INC.	MP	1467	30-Apr-17	0	0	-609653.83	ONZN	P	102299		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	30-Apr-17	0	0	-137256.01	ONZN	P	104471		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Apr-17	0	0	-404406.66	ONZN	P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Apr-17	0	0	-5534.44	ONZN	P	102007		0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Apr-17	0	0	-19722674.83	ONZN	P	102007		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	30-Apr-17	0	0	-249555.15	ONZN	P	104299		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	30-Apr-17	0	0	-509234.27	ONZN	P	102321		0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	30-Apr-17	0	0	-525735.07	ONZN	P	104325		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	30-Apr-17	0	0	-1232796.63	ONZN	P	104267		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	30-Apr-17	0	0	-3688045.59	ONZN	P	102070		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Apr-17	0	0	-263837.85	ONZN	P	102340		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Apr-17	0	0	6.77	ONZN	P	102340		0	0	OREC licensed distributor claim, previous month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-486312.5	ONZN	P	102082		0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	30-Apr-17	0	0	-1844910.86	ONZN	P	104282		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	30-Apr-17	0	0	-1696349.01	ONZN	P	104279		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	30-Apr-17	0	0	-147877.77	ONZN	P	104480		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-844501.09	ONZN	P	102366		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Apr-17	0	0	-791883	ONZN	P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Apr-17	0	0	-283979	ONZN	P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	30-Apr-17	0	0	-479359.41	ONZN	P	104276		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	30-Apr-17	0	0	-4488566.95	ONZN	P	108825		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Apr-17	0	0	-708628.08	ONZN	P	102009		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Apr-17	0	0	19.81	ONZN	P	102009		0	0	OREC licensed distributor claim, previous month balancing amount
WESTARIO POWER INC	MP	1467	30-Apr-17	0	0	-296246.87	ONZN	P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Apr-17	0	0	9182.74	ONZN	P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	30-Apr-17	0	0	-2918651.3	ONZN	P	102089		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Apr-17	0	0	-139809.8	ONZN	P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Apr-17	0	0	26991.17	ONZN	P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	30-Apr-17	0	0	-91784.81	ONZN	P	104468		0	0	OREC licensed distributor claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	30-Apr-17	0	0	-14889.22	ONZN	P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	30-Apr-17	0	0	-37195.47	ONZN	P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	30-Apr-17	0	0	-43766.11	ONZN	P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	30-Apr-17	0	0	-204144.26	ONZN	P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	30-Apr-17	0	0	-282182.7	ONZN	P	110332		0	0	OREC unit sub-meter provider claim, previous month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	30-Apr-17	0	0	-18419.13	ONZN	P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Apr-17	0	0	-2426.87	ONZN	P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
O.N.TEL INC.	MP	1467	30-Apr-17	0	0	-70.87	ONZN	P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/04
ATIKOKAN HYDRO INC.	MP	1467	30-Apr-17	0	0	-22303.87	ONZN	P	104277		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	30-Apr-17	0	0	-710587.79	ONZN	P	102102		0	0	OREC licensed distributor claim, current month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-139476.24	ONZN	P	104278		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	30-Apr-17	0	0	-85832.46	ONZN	P	102042		0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	30-Apr-17	0	0	-926144.31	ONZN	P	102298		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	30-Apr-17	0	0	-113252.38	ONZN	P	104363		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-491538.69	ONZN	P	102316		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Apr-17	0	0	-60393.28	ONZN	P	102673		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Apr-17	0	0	2750.93	ONZN	P	102673		0	0	OREC licensed distributor claim, previous month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	30-Apr-17	0	0	-92819.59	ONZN	P	104339		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Apr-17	0	0	-148762.54	ONZN	P	110073		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Apr-17	0	0	-21469.03	ONZN	P	110073		0	0	OREC licensed distributor claim, previous month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Apr-17	0	0	-497068.67	ONZN	P	102110		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Apr-17	0	0	41365.46	ONZN	P	102110		0	0	OREC licensed distributor claim, previous month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	30-Apr-17	0	0	-240906.36	ONZN	P	104248		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	30-Apr-17	0	0	-146255.28	ONZN	P	104290		0	0	OREC licensed distributor claim, current month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	30-Apr-17	0	0	-351177.15	ONZN	P	104322		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	30-Apr-17	0	0	-74786.82	ONZN	P	104269		0	0	OREC licensed distributor claim, current month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	30-Apr-17	0	0	-61566.97	ONZN	P	104313		0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	30-Apr-17	0	0	-46194.12	ONZN	P	104249		0	0	OREC licensed distributor claim, current month balancing amount

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
E. L. K. ENERGY INC.	MP	1467	30-Apr-17	0	0	-117006.61	ONZN		P	102006		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	30-Apr-17	0	0	-355561.42	ONZN		P	104271		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	30-Apr-17	0	0	-2361041.35	ONZN		P	102084		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-503325.05	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	30-Apr-17	0	0	-55552.5	ONZN		P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Apr-17	0	0	-467221.46	ONZN		P	102140		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Apr-17	0	0	3661.26	ONZN		P	102140		0	0	OREC licensed distributor claim, previous month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Apr-17	0	0	-12439382.12	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Apr-17	0	0	18.28	ONZN		P	102329		0	0	OREC licensed retailer claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Apr-17	0	0	42.51	ONZN		P	102329		0	0	OREC licensed retailer claim, previous month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	30-Apr-17	0	0	-393953.67	ONZN		P	102099		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	30-Apr-17	0	0	-54559.05	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	30-Apr-17	0	0	-212559.87	ONZN		P	104281		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	30-Apr-17	0	0	-139465.41	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	30-Apr-17	0	0	-227491.93	ONZN		P	104319		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Apr-17	0	0	-336810.82	ONZN		P	102217		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Apr-17	0	0	11839.7	ONZN		P	102217		0	0	OREC licensed distributor claim, previous month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-78472.5	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	30-Apr-17	0	0	-193198.62	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Apr-17	0	0	-175304.81	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Apr-17	0	0	-74080.5	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	30-Apr-17	0	0	-18164.72	ONZN		P	105834		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	30-Apr-17	0	0	1630.57	ONZN		P	105834		0	0	OREC licensed distributor claim, previous month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	30-Apr-17	0	0	-14192.32	ONZN		P	105832		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-593613.26	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Apr-17	0	0	-164224.43	ONZN		P	102741		0	0	OREC licensed distributor claim, previous month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	30-Apr-17	0	0	-18508.2	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	30-Apr-17	0	0	-249775.61	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	30-Apr-17	0	0	-256162.34	ONZN		P	104323		0	0	OREC licensed distributor claim, current month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	30-Apr-17	0	0	-136519.46	ONZN		P	104313		0	0	OREC licensed distributor claim, previous month balancing amount
Total						**(71,076,542.05)**								

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Ken Kandeepan [Ken.Kandeepan@ofina.on.ca]; George Sakura [George.Sakura@ofina.on.ca]; Asokan Sadasivan (MEDTE/MRI) [Asokan.Sadasivan@ontario.ca]; Kamala Sinnadurai (ENERGY) [Kamala.Sinnadurai@ontario.ca]; Gregor Schoenebeck [Gregor.Schoenebeck@ofina.on.ca]; John Psinas [John.Psinas@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]; Gavin He [Gavin.He@ofina.on.ca]; John Kim [John.Kim@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]
Subject: OREC/OCEB April 2017 IESO Invoice
Date: Monday, May 15, 2017 15:45:34
Attachment 1: image001.jpg
Attachment 2: April 2017 IESO Original Invoice (May 12).docx

Hi,

Please see attached the OREC/OCEB IESO Invoice for the month of April 2017. Kindly also note that the amount of $210,510.18 related to OCEB is included on the April IESO invoice.

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor, Toronto ON M7A 2E7
Blackberry: 416-561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002

Issue / Re-Issue Date: 12-MAY-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00019099
Invoice Date: 12-MAR-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments: The Ontario government is providing eligible consumers with a rebate on their electricity costs equal to the provincial portion of HST.

Charges for settlement statements issued: From 01-APR-2017 To 30-APR-2017

Charge Type	Description		Amount
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT		$210,510.18
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUNT		$71,076,542.05
Invoice Total:		$CAD	71,287,052.23

Payment Due Date 16-MAY-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5
HST: 870513959RT0002

Issue / Re-Issue Date: 14-JUN-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00019408
Invoice Date: 14-JUN-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments: The Ontario government is providing eligible consumers with a rebate on their electricity costs equal to the provincial portion of HST.

Charges for settlement statements issued: From 01-MAY-2017 To 31-MAY-2017

Charge Type	Description	Amount
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$93,015.05
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$72,432,710.89
Invoice Total:	$CAD	72,525,725.94

Payment Due Date 16-JUN-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
KINGSTON HYDRO CORPORATION	MP	1465	31-May-17	0	0	8.18	ONZN		P	104322		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1465	31-May-17	0	0	3420.42	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1465	31-May-17	0	0	-96531.81	ONZN		P	102316		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1465	31-May-17	0	0	2.42	ONZN		P	102099		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1465	31-May-17	0	0	-57.64	ONZN		P	106085		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1465	31-May-17	0	0	-166.6	ONZN		P	104471		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1465	31-May-17	0	0	-80.38	ONZN		P	102321		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	31-May-17	0	0	-99.56	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	31-May-17	0	0	4388.96	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1465	31-May-17	0	0	124.49	ONZN		P	102089		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1465	31-May-17	0	0	-20.03	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	31-May-17	0	0	-0.03	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	31-May-17	0	0	-14.91	ONZN		P	102366		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM INC.	MP	1465	31-May-17	0	0	-217.53	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	31-May-17	0	0	719.31	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
LONDON HYDRO INC.	MP	1465	31-May-17	0	0	-48.86	ONZN		P	104282		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1465	31-May-17	0	0	-93.73	ONZN		P	104284		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1465	31-May-17	0	0	-546.56	ONZN		P	104481		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1465	31-May-17	0	0	-3801.19	ONZN		P	102009		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
						(93,015.05)								

Ministry of Energy Settlement Statment

Bill Qty Name

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

107,810 O.N.TEL INC.
104,489 VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424 GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743 MILTON HYDRO DISTRIBUTION INC.
102,140 CHATHAM-KENT HYDRO INC.
102,007 HYDRO ONE NETWORKS INC.
102,070 HYDRO OTTAWA LIMITED
108,825 POWERSTREAM INC.
102,089 ENERSOURCE HYDRO MISSISSAUGA INC.
104,279 HYDRO ONE BRAMPTON NETWORKS INC.
102,120 VERIDIAN CONNECTIONS INC.
104,296 MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105 NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271 BLUEWATER POWER DISTRIBUTION CORPORATION
104,290 BRANT COUNTY POWER INC.
102,321 BRANTFORD POWER INC.
102,298 BURLINGTON HYDRO INC.
102,299 CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.
104,468 CENTRE WELLINGTON HYDRO LTD.
104,281 COLLUS POWER CORP
106,085 ENWIN UTILITIES LTD.
102,340 FESTIVAL HYDRO INC.
104,313 FORT FRANCES POWER CORPORATION
104,471 GRIMSBY POWER INCORPORATED
104,325 GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207 HALDIMAND COUNTY HYDRO INC.
104,284 HALTON HILLS HYDRO INC.
104,339 HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.
104,249 HEARST POWER DISTRIBUTION COMPANY LIMITED

104,297 WEST COAST HURON ENERGY INC.
104,299 INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED
104,269 KENORA HYDRO ELECTRIC CORPORATION LTD.
104,322 KINGSTON HYDRO CORPORATION
104,267 KITCHENER-WILMOT HYDRO INC.
104,267 KITCHENER-WILMOT HYDRO INC.
104,487 LAKEFRONT UTILITIES INC
104,363 MIDLAND POWER UTILITY CORPORATION
102,102 NIAGARA PENINSULA ENERGY INC.
102,099 NORTH BAY HYDRO DISTRIBUTION LIMITED
102,366 OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.
104,480 ORANGEVILLE HYDRO LIMITED
104,481 OSHAWA PUC NETWORKS INCORPORATED
105,232 RIDEAU ST.LAWRENCE DISTRIBUTION INC.
102,316 PUC DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
104,278 WASAGA DISTRIBUTION INC.
102,004 WATERLOO NORTH HYDRO INC.
105,222 WELLINGTON NORTH POWER INC.
104,277 ATIKOKAN HYDRO INC.
104,277 ATIKOKAN HYDRO INC.
102,082 PETERBOROUGH DISTRIBUTION INC.
104,276 WHITBY HYDRO ELECTRIC CORPORATION
105,216 NORFOLK POWER DISTRIBUTION INC.
105,834 ATTAWAPISKAT POWER CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,110 CANADIAN NIAGARA POWER INC.
102,006 E. L. K. ENERGY INC.
105,832 FORT ALBANY POWER CORPORATION
105,832 FORT ALBANY POWER CORPORATION
102,009 GREATER SUDBURY HYDRO INC.
102,009 GREATER SUDBURY HYDRO INC.
105,833 KASHECHEWAN POWER CORPORATION
105,833 KASHECHEWAN POWER CORPORATION
104,282 LONDON HYDRO INC.
104,422 NIAGARA-ON-THE-LAKE HYDRO INC.
102,042 NORTHERN ONTARIO WIRES, INC.

104,319	ORILLIA POWER DISTRIBUTION CORPORATION
102,673	TILLSONBURG HYDRO INCORPORATED
104,248	WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421	WESTARIO POWER INC
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100	ST. THOMAS ENERGY INC.
102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
110,073	ALGOMA POWER INC.
102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

From: Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Sandy Roberts [Sandy.Roberts@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]
CC: Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
Subject: OCEB May 2017 IESO Settlement Statement
Date: Wednesday, June 14, 2017 15:13:20
Attachment 1: May 2017 OCEB Settlement Statement.xlsx

Hello,

Please find attached the OCEB settlement statement for the Month of May 2017. The settlement statement for the new OREC will be sent separately along with the combined invoice for payment.

Thank you,

Robert Hunter
Policy Analyst

Ministry of Energy: Distribution and Agency Policy Branch
77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1
Phone: (416) 325-6899
Email: robert.a.hunter@ontario.ca

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
KINGSTON HYDRO CORPORATION	MP	1465	31-May-17	0	0	8.18	ONZN		P	104322		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1465	31-May-17	0	0	3420.42	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1465	31-May-17	0	0	-96531.81	ONZN		P	102316		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1465	31-May-17	0	0	2.42	ONZN		P	102099		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1465	31-May-17	0	0	-57.64	ONZN		P	106085		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1465	31-May-17	0	0	-166.6	ONZN		P	104471		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1465	31-May-17	0	0	-80.38	ONZN		P	102321		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	31-May-17	0	0	-99.56	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	31-May-17	0	0	4388.96	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1465	31-May-17	0	0	124.49	ONZN		P	102089		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1465	31-May-17	0	0	-20.03	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	31-May-17	0	0	-0.03	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	31-May-17	0	0	-14.91	ONZN		P	102366		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM INC.	MP	1465	31-May-17	0	0	-217.53	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	31-May-17	0	0	719.31	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
LONDON HYDRO INC.	MP	1465	31-May-17	0	0	-48.86	ONZN		P	104282		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1465	31-May-17	0	0	-93.73	ONZN		P	104284		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1465	31-May-17	0	0	-546.56	ONZN		P	104481		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1465	31-May-17	0	0	-3801.19	ONZN		P	102009		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
						(93,015.05)								

Ministry of Energy Settlement Statment

Bill Qty Name

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

107,810 O.N.TEL INC.
104,489 VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424 GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743 MILTON HYDRO DISTRIBUTION INC.
102,140 CHATHAM-KENT HYDRO INC.
102,007 HYDRO ONE NETWORKS INC.
102,070 HYDRO OTTAWA LIMITED
108,825 POWERSTREAM INC.
102,089 ENERSOURCE HYDRO MISSISSAUGA INC.
104,279 HYDRO ONE BRAMPTON NETWORKS INC.
102,120 VERIDIAN CONNECTIONS INC.
104,296 MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105 NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271 BLUEWATER POWER DISTRIBUTION CORPORATION
104,290 BRANT COUNTY POWER INC.
102,321 BRANTFORD POWER INC.
102,298 BURLINGTON HYDRO INC.
102,299 CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.
104,468 CENTRE WELLINGTON HYDRO LTD.
104,281 COLLUS POWER CORP
106,085 ENWIN UTILITIES LTD.
102,340 FESTIVAL HYDRO INC.
104,313 FORT FRANCES POWER CORPORATION
104,471 GRIMSBY POWER INCORPORATED
104,325 GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207 HALDIMAND COUNTY HYDRO INC.
104,284 HALTON HILLS HYDRO INC.
104,339 HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.
104,249 HEARST POWER DISTRIBUTION COMPANY LIMITED

104,297 WEST COAST HURON ENERGY INC.
104,299 INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED
104,269 KENORA HYDRO ELECTRIC CORPORATION LTD.
104,322 KINGSTON HYDRO CORPORATION
104,267 KITCHENER-WILMOT HYDRO INC.
104,267 KITCHENER-WILMOT HYDRO INC.
104,487 LAKEFRONT UTILITIES INC
104,363 MIDLAND POWER UTILITY CORPORATION
102,102 NIAGARA PENINSULA ENERGY INC.
102,099 NORTH BAY HYDRO DISTRIBUTION LIMITED
102,366 OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.
104,480 ORANGEVILLE HYDRO LIMITED
104,481 OSHAWA PUC NETWORKS INCORPORATED
105,232 RIDEAU ST.LAWRENCE DISTRIBUTION INC.
102,316 PUC DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
104,278 WASAGA DISTRIBUTION INC.
102,004 WATERLOO NORTH HYDRO INC.
105,222 WELLINGTON NORTH POWER INC.
104,277 ATIKOKAN HYDRO INC.
104,277 ATIKOKAN HYDRO INC.
102,082 PETERBOROUGH DISTRIBUTION INC.
104,276 WHITBY HYDRO ELECTRIC CORPORATION
105,216 NORFOLK POWER DISTRIBUTION INC.
105,834 ATTAWAPISKAT POWER CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,110 CANADIAN NIAGARA POWER INC.
102,006 E. L. K. ENERGY INC.
105,832 FORT ALBANY POWER CORPORATION
105,832 FORT ALBANY POWER CORPORATION
102,009 GREATER SUDBURY HYDRO INC.
102,009 GREATER SUDBURY HYDRO INC.
105,833 KASHECHEWAN POWER CORPORATION
105,833 KASHECHEWAN POWER CORPORATION
104,282 LONDON HYDRO INC.
104,422 NIAGARA-ON-THE-LAKE HYDRO INC.
102,042 NORTHERN ONTARIO WIRES, INC.

104,319	ORILLIA POWER DISTRIBUTION CORPORATION
102,673	TILLSONBURG HYDRO INCORPORATED
104,248	WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421	WESTARIO POWER INC
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100	ST. THOMAS ENERGY INC.
102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
110,073	ALGOMA POWER INC.
102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
Name														
O.N.TEL INC.	MP	1467	30-Jun-17	0	0	-117.78	ONZN		P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/06
ENERCARE CONNECTIONS INC.	MP	1467	30-Jun-17	0	0	-193458.55	ONZN		P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	30-Jun-17	0	0	-19045.51	ONZN		P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Jun-17	0	0	-167190.36	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Jun-17	0	0	18953.66	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Jun-17	0	0	-395036.57	ONZN		P	102217		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Jun-17	0	0	42134.33	ONZN		P	102217		0	0	OREC licensed distributor claim, previous month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	30-Jun-17	0	0	-538515.14	ONZN		P	104276		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Jun-17	0	0	-207792.15	ONZN		P	102340		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Jun-17	0	0	-68.27	ONZN		P	102340		0	0	OREC licensed distributor claim, previous month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	30-Jun-17	0	0	-291117.08	ONZN		P	104322		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-549997.02	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-16386.8	ONZN		P	102741		0	0	OREC licensed distributor claim, previous month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	30-Jun-17	0	0	-42467.33	ONZN		P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	30-Jun-17	0	0	-168126.5	ONZN		P	104319		0	0	OREC licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1467	30-Jun-17	0	0	-601433	ONZN		P	104481		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	30-Jun-17	0	0	-13069.84	ONZN		P	105834		0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	30-Jun-17	0	0	-12650.53	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	30-Jun-17	0	0	-8670.42	ONZN		P	105832		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	30-Jun-17	0	0	-54009.69	ONZN		P	104339		0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	30-Jun-17	0	0	-729385.74	ONZN		P	102298		0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	30-Jun-17	0	0	-16340.82	ONZN		P	102049		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-368304.33	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	30-Jun-17	0	0	-39043.69	ONZN		P	104313		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	30-Jun-17	0	0	-636470.54	ONZN		P	102102		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Jun-17	0	0	-79045.77	ONZN		P	102673		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Jun-17	0	0	5017.26	ONZN		P	102673		0	0	OREC licensed distributor claim, previous month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Jun-17	0	0	-502916.42	ONZN		P	102009		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Jun-17	0	0	115.46	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount
E. L. K. ENERGY INC.	MP	1467	30-Jun-17	0	0	-96797.91	ONZN		P	102006		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	30-Jun-17	0	0	-156858.79	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	30-Jun-17	0	0	-57723.12	ONZN		P	104269		0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	30-Jun-17	0	0	-31614.32	ONZN		P	104249		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	30-Jun-17	0	0	-40159.23	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	30-Jun-17	0	0	-209276.03	ONZN		P	104248		0	0	OREC licensed distributor claim, current month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	30-Jun-17	0	0	-18205.35	ONZN		P	104277		0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	30-Jun-17	0	0	-190149.78	ONZN		P	104323		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	30-Jun-17	0	0	-116860.27	ONZN		P	104480		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	30-Jun-17	0	0	-398975.88	ONZN		P	104271		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-396664.47	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	30-Jun-17	0	0	-263206.58	ONZN		P	102099		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Jun-17	0	0	-132531.26	ONZN		P	110073		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Jun-17	0	0	-6225.63	ONZN		P	110073		0	0	OREC licensed distributor claim, previous month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	30-Jun-17	0	0	-1238136.43	ONZN		P	102120		0	0	OREC licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1467	30-Jun-17	0	0	-887299.77	ONZN		P	106085		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-426285.73	ONZN		P	102082		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Jun-17	0	0	-528996	ONZN		P	102110		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Jun-17	0	0	58195.31	ONZN		P	102110		0	0	OREC licensed distributor claim, previous month balancing amount

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
HALTON HILLS HYDRO INC.	MP	1467	30-Jun-17	0	0	-263953.58	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-105628.32	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	30-Jun-17	0	0	-62468.22	ONZN		P	102042		0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	30-Jun-17	0	0	-188840.09	ONZN		P	104281		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	30-Jun-17	0	0	-118271.24	ONZN		P	104471		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	30-Jun-17	0	0	-4020325.76	ONZN		P	108825		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	30-Jun-17	0	0	-106536.85	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	30-Jun-17	0	0	-125275.69	ONZN		P	104290		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC.	MP	1467	30-Jun-17	0	0	-534811.74	ONZN		P	102299		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	30-Jun-17	0	0	-2379330.41	ONZN		P	102084		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	30-Jun-17	0	0	-437549.76	ONZN		P	102321		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-934283.11	ONZN		P	102366		0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-57496.79	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	30-Jun-17	0	0	-2542267.58	ONZN		P	102089		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-46782.55	ONZN		P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-47395.86	ONZN		P	102105		0	0	OREC embedded distributor claim, previous month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-352606.93	ONZN		P	102105		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-389343.46	ONZN		P	102105		0	0	OREC licensed distributor claim, previous month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Jun-17	0	0	-668594	ONZN		P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Jun-17	0	0	28211	ONZN		P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	30-Jun-17	0	0	-968898.43	ONZN		P	104267		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	30-Jun-17	0	0	-186184.11	ONZN		P	104299		0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	30-Jun-17	0	0	-536403.96	ONZN		P	104325		0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	30-Jun-17	0	0	-72939.08	ONZN		P	104468		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	30-Jun-17	0	0	-3541226.42	ONZN		P	102070		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Jun-17	0	0	-262077.57	ONZN		P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Jun-17	0	0	29555.54	ONZN		P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
LONDON HYDRO INC.	MP	1467	30-Jun-17	0	0	-2046873.85	ONZN		P	104282		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Jun-17	0	0	-297351.76	ONZN		P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Jun-17	0	0	787.59	ONZN		P	102007		0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Jun-17	0	0	-19329612.73	ONZN		P	102007		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	30-Jun-17	0	0	-1890305.87	ONZN		P	104279		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-121285.34	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-49712.24	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Jun-17	0	0	-546458.64	ONZN		P	102140		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Jun-17	0	0	65402.3	ONZN		P	102140		0	0	OREC licensed distributor claim, previous month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Jun-17	0	0	-12242183.8	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	30-Jun-17	0	0	-143.52	ONZN		P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	30-Jun-17	0	0	-87889.98	ONZN		P	110334		0	0	OREC unit sub-meter provider claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	30-Jun-17	0	0	-16537.88	ONZN		P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	30-Jun-17	0	0	-48302.29	ONZN		P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	30-Jun-17	0	0	-38010.37	ONZN		P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Jun-17	0	0	-2624.45	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Jun-17	0	0	0.01	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
Total						**(66,265,038.17)**								

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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Smart Submetering Provider

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002
Issue / Re-Issue Date: 17-JUL-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00019715
Invoice Date: 17-JUL-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: TD Bank
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-JUN-2017 To 30-JUN-2017

Charge Type	Description	Amount
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	($33,063.70)
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$66,265,038.17
Invoice Total:	$CAD	66,231,974.47

Payment Due Date 19-JUL-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
VERIDIAN CONNECTIONS INC.	MP	1465	30-Jun-17	0	0	-1509.94	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1465	30-Jun-17	0	0	82.95	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	30-Jun-17	0	0	0.15	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	30-Jun-17	0	0	-25.92	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	30-Jun-17	0	0	-17.09	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
BRANT COUNTY POWER INC.	MP	1465	30-Jun-17	0	0	-854.09	ONZN		P	104290		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HORIZON UTILITIES CORPORATION	MP	1465	30-Jun-17	0	0	-12.32	ONZN		P	102084		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
BRANTFORD POWER INC.	MP	1465	30-Jun-17	0	0	-3.29	ONZN		P	102321		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	30-Jun-17	0	0	128557.83	ONZN		P	102366		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1465	30-Jun-17	0	0	-53.73	ONZN		P	102089		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	30-Jun-17	0	0	-2693.09	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	30-Jun-17	0	0	472.17	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1465	30-Jun-17	0	0	171.23	ONZN		P	104282		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1465	30-Jun-17	0	0	-83855.92	ONZN		P	104363		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	30-Jun-17	0	0	-6550.94	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1465	30-Jun-17	0	0	-100.46	ONZN		P	104481		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1465	30-Jun-17	0	0	-543.84	ONZN		P	106085		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
Invoice Total for June 2017						**33,063.70**								

Ministry of Energy Settlement Statment

Bill Qty Name

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

107,810 O.N.TEL INC.
104,489 VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424 GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743 MILTON HYDRO DISTRIBUTION INC.
102,140 CHATHAM-KENT HYDRO INC.
102,007 HYDRO ONE NETWORKS INC.
102,070 HYDRO OTTAWA LIMITED
108,825 POWERSTREAM INC.
102,089 ENERSOURCE HYDRO MISSISSAUGA INC.
104,279 HYDRO ONE BRAMPTON NETWORKS INC.
102,120 VERIDIAN CONNECTIONS INC.
104,296 MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105 NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271 BLUEWATER POWER DISTRIBUTION CORPORATION
104,290 BRANT COUNTY POWER INC.
102,321 BRANTFORD POWER INC.
102,298 BURLINGTON HYDRO INC.
102,299 CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.
104,468 CENTRE WELLINGTON HYDRO LTD.
104,281 COLLUS POWER CORP
106,085 ENWIN UTILITIES LTD.
102,340 FESTIVAL HYDRO INC.
104,313 FORT FRANCES POWER CORPORATION
104,471 GRIMSBY POWER INCORPORATED
104,325 GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207 HALDIMAND COUNTY HYDRO INC.
104,284 HALTON HILLS HYDRO INC.
104,339 HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.
104,249 HEARST POWER DISTRIBUTION COMPANY LIMITED

104,297 WEST COAST HURON ENERGY INC.
104,299 INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED
104,269 KENORA HYDRO ELECTRIC CORPORATION LTD.
104,322 KINGSTON HYDRO CORPORATION
104,267 KITCHENER-WILMOT HYDRO INC.
104,267 KITCHENER-WILMOT HYDRO INC.
104,487 LAKEFRONT UTILITIES INC
104,363 MIDLAND POWER UTILITY CORPORATION
102,102 NIAGARA PENINSULA ENERGY INC.
102,099 NORTH BAY HYDRO DISTRIBUTION LIMITED
102,366 OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.
104,480 ORANGEVILLE HYDRO LIMITED
104,481 OSHAWA PUC NETWORKS INCORPORATED
105,232 RIDEAU ST.LAWRENCE DISTRIBUTION INC.
102,316 PUC DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
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104,278 WASAGA DISTRIBUTION INC.
102,004 WATERLOO NORTH HYDRO INC.
105,222 WELLINGTON NORTH POWER INC.
104,277 ATIKOKAN HYDRO INC.
104,277 ATIKOKAN HYDRO INC.
102,082 PETERBOROUGH DISTRIBUTION INC.
104,276 WHITBY HYDRO ELECTRIC CORPORATION
105,216 NORFOLK POWER DISTRIBUTION INC.
105,834 ATTAWAPISKAT POWER CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,110 CANADIAN NIAGARA POWER INC.
102,006 E. L. K. ENERGY INC.
105,832 FORT ALBANY POWER CORPORATION
105,832 FORT ALBANY POWER CORPORATION
102,009 GREATER SUDBURY HYDRO INC.
102,009 GREATER SUDBURY HYDRO INC.
105,833 KASHECHEWAN POWER CORPORATION
105,833 KASHECHEWAN POWER CORPORATION
104,282 LONDON HYDRO INC.
104,422 NIAGARA-ON-THE-LAKE HYDRO INC.
102,042 NORTHERN ONTARIO WIRES, INC.

104,319	ORILLIA POWER DISTRIBUTION CORPORATION
102,673	TILLSONBURG HYDRO INCORPORATED
104,248	WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421	WESTARIO POWER INC
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100	ST. THOMAS ENERGY INC.
102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
110,073	ALGOMA POWER INC.
102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

From: Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Sandy Roberts [Sandy.Roberts@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]; Gavin He [Gavin.He@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]
CC: Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
Subject: OCEB June 2017 IESO Settlement Statement
Date: Monday, July 17, 2017 16:15:28
Attachment 1: June 2017 OCEB Settlement Statement.xlsx

Hello,

Please find attached the OCEB settlement statement for the Month of June 2017. The settlement statement for the OREC will be sent separately along with the combined invoice for payment.

Please note that the amount owed for OCEB is a credit balance. We ask that this be treated in a similar fashion to the March 2017 claim which was also a credit balance.

Thank you,

Robert Hunter
Policy Analyst

Ministry of Energy: Distribution and Agency Policy Branch
77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1
Phone: (416) 325-6899
Email: robert.a.hunter@ontario.ca

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
VERIDIAN CONNECTIONS INC.	MP	1465	30-Jun-17	0	0	-1509.94	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1465	30-Jun-17	0	0	82.95	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	30-Jun-17	0	0	0.15	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	30-Jun-17	0	0	-25.92	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	30-Jun-17	0	0	-17.09	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
BRANT COUNTY POWER INC.	MP	1465	30-Jun-17	0	0	-854.09	ONZN		P	104290		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HORIZON UTILITIES CORPORATION	MP	1465	30-Jun-17	0	0	-12.32	ONZN		P	102084		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
BRANTFORD POWER INC.	MP	1465	30-Jun-17	0	0	-3.29	ONZN		P	102321		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1465	30-Jun-17	0	0	128557.83	ONZN		P	102366		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1465	30-Jun-17	0	0	-53.73	ONZN		P	102089		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	30-Jun-17	0	0	-2693.09	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	30-Jun-17	0	0	472.17	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1465	30-Jun-17	0	0	171.23	ONZN		P	104282		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1465	30-Jun-17	0	0	-83855.92	ONZN		P	104363		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	30-Jun-17	0	0	-6550.94	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1465	30-Jun-17	0	0	-100.46	ONZN		P	104481		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1465	30-Jun-17	0	0	-543.84	ONZN		P	106085		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
Invoice Total for June 2017						**33,063.70**								

Ministry of Energy Settlement Statment

Bill Qty Name

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

107,810 O.N.TEL INC.
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102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100	ST. THOMAS ENERGY INC.
102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
110,073	ALGOMA POWER INC.
102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]; Gavin He [Gavin.He@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]
Subject: OREC June 2017 Settlement Statement
Date: Tuesday, July 18, 2017 15:45:30
Attachment 1: image001.jpg
Attachment 2: June 2017 IESO OREC Settlement Statement.xlsx

Hi,

Please see the attached OREC Settlement Statement for the month of June 2017. Kindly also note that the amount of -$33,063.70 related to OCEB is included on the June IESO invoice, but not listed in the settlement statement.

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor, Toronto ON M7A 2E7
Blackberry: 416-561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
Name														
O.N.TEL INC.	MP	1467	30-Jun-17	0	0	-117.78	ONZN		P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/06
ENERCARE CONNECTIONS INC.	MP	1467	30-Jun-17	0	0	-193458.55	ONZN		P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	30-Jun-17	0	0	-19045.51	ONZN		P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Jun-17	0	0	-167190.36	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Jun-17	0	0	18953.66	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Jun-17	0	0	-395036.57	ONZN		P	102217		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Jun-17	0	0	42134.33	ONZN		P	102217		0	0	OREC licensed distributor claim, previous month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	30-Jun-17	0	0	-538515.14	ONZN		P	104276		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Jun-17	0	0	-207792.15	ONZN		P	102340		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Jun-17	0	0	-68.27	ONZN		P	102340		0	0	OREC licensed distributor claim, previous month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	30-Jun-17	0	0	-291117.08	ONZN		P	104322		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-549997.02	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-16386.8	ONZN		P	102741		0	0	OREC licensed distributor claim, previous month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	30-Jun-17	0	0	-42467.33	ONZN		P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	30-Jun-17	0	0	-168126.5	ONZN		P	104319		0	0	OREC licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1467	30-Jun-17	0	0	-601433	ONZN		P	104481		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	30-Jun-17	0	0	-13069.84	ONZN		P	105834		0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	30-Jun-17	0	0	-12650.53	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	30-Jun-17	0	0	-8670.42	ONZN		P	105832		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	30-Jun-17	0	0	-54009.69	ONZN		P	104339		0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	30-Jun-17	0	0	-729385.74	ONZN		P	102298		0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	30-Jun-17	0	0	-16340.82	ONZN		P	102049		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-368304.33	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	30-Jun-17	0	0	-39043.69	ONZN		P	104313		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	30-Jun-17	0	0	-636470.54	ONZN		P	102102		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Jun-17	0	0	-79045.77	ONZN		P	102673		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Jun-17	0	0	5017.26	ONZN		P	102673		0	0	OREC licensed distributor claim, previous month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Jun-17	0	0	-502916.42	ONZN		P	102009		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Jun-17	0	0	115.46	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount
E. L. K. ENERGY INC.	MP	1467	30-Jun-17	0	0	-96797.91	ONZN		P	102006		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	30-Jun-17	0	0	-156858.79	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	30-Jun-17	0	0	-57723.12	ONZN		P	104269		0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	30-Jun-17	0	0	-31614.32	ONZN		P	104249		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	30-Jun-17	0	0	-40159.23	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	30-Jun-17	0	0	-209276.03	ONZN		P	104248		0	0	OREC licensed distributor claim, current month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	30-Jun-17	0	0	-18205.35	ONZN		P	104277		0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	30-Jun-17	0	0	-190149.78	ONZN		P	104323		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	30-Jun-17	0	0	-116860.27	ONZN		P	104480		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	30-Jun-17	0	0	-398975.88	ONZN		P	104271		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-396664.47	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	30-Jun-17	0	0	-263206.58	ONZN		P	102099		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Jun-17	0	0	-132531.26	ONZN		P	110073		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Jun-17	0	0	-6225.63	ONZN		P	110073		0	0	OREC licensed distributor claim, previous month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	30-Jun-17	0	0	-1238136.43	ONZN		P	102120		0	0	OREC licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1467	30-Jun-17	0	0	-887299.77	ONZN		P	106085		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-426285.73	ONZN		P	102082		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Jun-17	0	0	-528996	ONZN		P	102110		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Jun-17	0	0	58195.31	ONZN		P	102110		0	0	OREC licensed distributor claim, previous month balancing amount

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
HALTON HILLS HYDRO INC.	MP	1467	30-Jun-17	0	0	-263953.58	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-105628.32	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	30-Jun-17	0	0	-62468.22	ONZN		P	102042		0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	30-Jun-17	0	0	-188840.09	ONZN		P	104281		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	30-Jun-17	0	0	-118271.24	ONZN		P	104471		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	30-Jun-17	0	0	-4020325.76	ONZN		P	108825		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	30-Jun-17	0	0	-106536.85	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	30-Jun-17	0	0	-125275.69	ONZN		P	104290		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC.	MP	1467	30-Jun-17	0	0	-534811.74	ONZN		P	102299		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	30-Jun-17	0	0	-2379330.41	ONZN		P	102084		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	30-Jun-17	0	0	-437549.76	ONZN		P	102321		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-934283.11	ONZN		P	102366		0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Jun-17	0	0	-57496.79	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	30-Jun-17	0	0	-2542267.58	ONZN		P	102089		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-46782.55	ONZN		P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-47395.86	ONZN		P	102105		0	0	OREC embedded distributor claim, previous month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-352606.93	ONZN		P	102105		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-389343.46	ONZN		P	102105		0	0	OREC licensed distributor claim, previous month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Jun-17	0	0	-668594	ONZN		P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Jun-17	0	0	28211	ONZN		P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	30-Jun-17	0	0	-968898.43	ONZN		P	104267		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	30-Jun-17	0	0	-186184.11	ONZN		P	104299		0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	30-Jun-17	0	0	-536403.96	ONZN		P	104325		0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	30-Jun-17	0	0	-72939.08	ONZN		P	104468		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	30-Jun-17	0	0	-3541226.42	ONZN		P	102070		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Jun-17	0	0	-262077.57	ONZN		P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Jun-17	0	0	29555.54	ONZN		P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
LONDON HYDRO INC.	MP	1467	30-Jun-17	0	0	-2046873.85	ONZN		P	104282		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Jun-17	0	0	-297351.76	ONZN		P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Jun-17	0	0	787.59	ONZN		P	102007		0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Jun-17	0	0	-19329612.73	ONZN		P	102007		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	30-Jun-17	0	0	-1890305.87	ONZN		P	104279		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-121285.34	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Jun-17	0	0	-49712.24	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Jun-17	0	0	-546458.64	ONZN		P	102140		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Jun-17	0	0	65402.3	ONZN		P	102140		0	0	OREC licensed distributor claim, previous month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Jun-17	0	0	-12242183.8	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	30-Jun-17	0	0	-143.52	ONZN		P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	30-Jun-17	0	0	-87889.98	ONZN		P	110334		0	0	OREC unit sub-meter provider claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	30-Jun-17	0	0	-16537.88	ONZN		P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	30-Jun-17	0	0	-48302.29	ONZN		P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	30-Jun-17	0	0	-38010.37	ONZN		P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Jun-17	0	0	-2624.45	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Jun-17	0	0	0.01	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
Total						**(66,265,038.17)**								

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Ken Kandeepan [Ken.Kandeepan@ofina.on.ca]; George Sakura [George.Sakura@ofina.on.ca]; Asokan Sadasivan (MEDTE/MRI) [Asokan.Sadasivan@ontario.ca]; Kamala Sinnadurai (ENERGY) [Kamala.Sinnadurai@ontario.ca]; Gregor Schoenebeck [Gregor.Schoenebeck@ofina.on.ca]; John Psinas [John.Psinas@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]; Gavin He [Gavin.He@ofina.on.ca]; John Kim [John.Kim@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]
Subject: OREC/OCEB June 2017 IESO Invoice
Date: Tuesday, July 18, 2017 15:45:21
Attachment 1: image001.jpg
Attachment 2: June 2017 IESO Original Invoice (July 17).docx

Hi,

Please see the attached OREC/OCEB IESO Invoice for the month of June 2017. Kindly also note that the amount of -$33,063.70 related to OCEB is included on the June IESO invoice.

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor, Toronto ON M7A 2E7
Blackberry: 416-561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002
Issue / Re-Issue Date: 17-JUL-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00019715
Invoice Date: 17-JUL-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: TD Bank
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-JUN-2017 To 30-JUN-2017

Charge Type	Description	Amount
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	($33,063.70)
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$66,265,038.17
Invoice Total:	$CAD	66,231,974.47

Payment Due Date 19-JUL-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Name	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
ALECTRA UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-8275297.59	ONZN		P	183295		0	0	OREC licensed distributor claim, current month balancing amount
ALEXIAN ENERGY SERVICES INC.	MP	1467	31-Jul-18	0	0	-1006.13	ONZN		P	145752		0	0	OREC unit sub-meter provider claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	31-Jul-18	0	0	-3159.85	ONZN		P	110073		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
ALGOMA POWER INC.	MP	1467	31-Jul-18	0	0	-120851.4	ONZN		P	110073		0	0	OREC licensed distributor claim, current month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	31-Jul-18	0	0	-16610.94	ONZN		P	104277		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-07
ATTAWAPISKAT POWER CORPORATION	MP	1467	31-Jul-18	0	0	-9649.81	ONZN		P	105834		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	31-Jul-18	0	0	-432716.69	ONZN		P	104271		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	31-Jul-18	0	0	25.01	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-01
BRANTFORD POWER INC.	MP	1467	31-Jul-18	0	0	10.72	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-02
BRANTFORD POWER INC.	MP	1467	31-Jul-18	0	0	5.11	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-03
BRANTFORD POWER INC.	MP	1467	31-Jul-18	0	0	1.72	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-12
BRANTFORD POWER INC.	MP	1467	31-Jul-18	0	0	0.71	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-11
BRANTFORD POWER INC.	MP	1467	31-Jul-18	0	0	-7.56	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-05
BRANTFORD POWER INC.	MP	1467	31-Jul-18	0	0	-22.8	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-04
BRANTFORD POWER INC.	MP	1467	31-Jul-18	0	0	-290.64	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
BRANTFORD POWER INC.	MP	1467	31-Jul-18	0	0	-434840.92	ONZN		P	102321		0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	31-Jul-18	0	0	-823984.81	ONZN		P	102298		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Jul-18	0	0	4373.84	ONZN		P	102110		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
CANADIAN NIAGARA POWER INC.	MP	1467	31-Jul-18	0	0	-675589.34	ONZN		P	102110		0	0	OREC licensed distributor claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Jul-18	0	0	11268.68	ONZN		P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Jul-18	0	0	-43103.25	ONZN		P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	31-Jul-18	0	0	908.88	ONZN		P	104468		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
CENTRE WELLINGTON HYDRO LTD.	MP	1467	31-Jul-18	0	0	-69041.1	ONZN		P	104468		0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-11073.55	ONZN		P	102049		0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	31-Jul-18	0	0	-150872.82	ONZN		P	104281		0	0	OREC licensed distributor claim, current month balancing amount
E. L. K. ENERGY INC.	MP	1467	31-Jul-18	0	0	-106329.81	ONZN		P	102006		0	0	OREC licensed distributor claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	31-Jul-18	0	0	-254961.51	ONZN		P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERGY + INC.	MP	1467	31-Jul-18	0	0	-541905.95	ONZN		P	102299		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	31-Jul-18	0	0	-113570.09	ONZN		P	104290		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Jul-18	0	0	-144902.73	ONZN		P	102140		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
ENTEGRUS POWERLINES INC.	MP	1467	31-Jul-18	0	0	-449977.91	ONZN		P	102140		0	0	OREC licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1467	31-Jul-18	0	0	-1051130.64	ONZN		P	106085		0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	31-Jul-18	0	0	-198057.26	ONZN		P	104323		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Jul-18	0	0	27120.27	ONZN		P	102217		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
ESSEX POWERLINES CORPORATION	MP	1467	31-Jul-18	0	0	-406562.12	ONZN		P	102217		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Jul-18	0	0	292.82	ONZN		P	102340		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
FESTIVAL HYDRO INC.	MP	1467	31-Jul-18	0	0	-217866.5	ONZN		P	102340		0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	31-Jul-18	0	0	-4896.83	ONZN		P	105832		0	0	OREC licensed distributor claim, current month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	31-Jul-18	0	0	-35838.28	ONZN		P	104313		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Jul-18	0	0	16384.66	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
GREATER SUDBURY HYDRO INC.	MP	1467	31-Jul-18	0	0	5151.04	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-05
GREATER SUDBURY HYDRO INC.	MP	1467	31-Jul-18	0	0	-488935.11	ONZN		P	102009		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	31-Jul-18	0	0	-120941.79	ONZN		P	104471		0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	31-Jul-18	0	0	-589558.1	ONZN		P	104325		0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	31-Jul-18	0	0	-285799.24	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	31-Jul-18	0	0	-25445.43	ONZN		P	104249		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-2029.11	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-05
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-3199.04	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-04
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-3436.18	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-06
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-5278.52	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-01

Name	1 Record type	2 Charge type	3 Trading date	4 Trading hour	5 Trading interval	6 Adjustment amount	7 Zone id	8 Location id	9 Settlement type	10 MP ID	11 Price	12 Tax rate	13 Tax amount	14 Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-5406.14	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-02
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-5819.9	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-03
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-6165.91	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-02
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-6341.62	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-07
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-7099.67	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-12
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-7100.82	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-11
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-7545.14	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-08
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-7659.85	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-01
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-7714.72	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-09
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-8747.57	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-04
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-9864.81	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-10720.3	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-05
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-10755.37	ONZN		P	102084		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-03
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-18	0	0	-2832075.49	ONZN		P	102084		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	31-Jul-18	0	0	-49498.13	ONZN		P	104339		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	31-Jul-18	0	0	-2264269.65	ONZN		P	104279		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jul-18	0	0	1609.39	ONZN		P	102007		0	0	OREC embedded distributor claim, previous month balancing amount for 2018-06
HYDRO ONE NETWORKS INC.	MP	1467	31-Jul-18	0	0	-289960.63	ONZN		P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jul-18	0	0	-16960318.68	ONZN		P	102007		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	31-Jul-18	0	0	-5296.7	ONZN		P	102070		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
HYDRO OTTAWA LIMITED	MP	1467	31-Jul-18	0	0	-4433393.35	ONZN		P	102070		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	31-Jul-18	0	0	-186996.36	ONZN		P	104299		0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	31-Jul-18	0	0	-10400.89	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	31-Jul-18	0	0	-53215.21	ONZN		P	104269		0	0	OREC licensed distributor claim, current month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	31-Jul-18	0	0	-267657.41	ONZN		P	104322		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	31-Jul-18	0	0	-893673.33	ONZN		P	104267		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	31-Jul-18	0	0	-97586.45	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Jul-18	0	0	-50540.08	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Jul-18	0	0	-109302.76	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	31-Jul-18	0	0	-1843410.57	ONZN		P	104282		0	0	OREC licensed distributor claim, current month balancing amount
MCMASTER UNIVERSITY	MP	1467	31-Jul-18	0	0	-53809.26	ONZN		P	104357		0	0	Ontario Rebate for Electricity Consumers (8% Provincial Rebate) Balancing Amount, Invoice June 2018
MCMASTER UNIVERSITY	MP	1467	31-Jul-18	0	0	-76603.44	ONZN		P	104357		0	0	Ontario Rebate for Electricity Consumers (8% Provincial Rebate) Balancing Amount, Invoice July 2018
MIDLAND POWER UTILITY CORPORATION	MP	1467	31-Jul-18	0	0	-78789.95	ONZN		P	104363		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	31-Jul-18	0	0	-475317.9	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Jul-18	0	0	325910.84	ONZN		P	102105		0	0	OREC licensed retailer claim, previous month balancing amount for 2018-06
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Jul-18	0	0	-33068.54	ONZN		P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Jul-18	0	0	-315244.88	ONZN		P	102105		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	31-Jul-18	0	0	-631517.33	ONZN		P	102102		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Jul-18	0	0	13432.33	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-05
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Jul-18	0	0	-160251.77	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	31-Jul-18	0	0	-237495.48	ONZN		P	102099		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	31-Jul-18	0	0	-55363.62	ONZN		P	102042		0	0	OREC licensed distributor claim, current month balancing amount
O.N.TEL INC.	MP	1467	31-Jul-18	0	0	-52.19	ONZN		P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2018/07
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jul-18	0	0	-1054197.49	ONZN		P	102366		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	31-Jul-18	0	0	-115814.39	ONZN		P	104480		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	31-Jul-18	0	0	-154004.66	ONZN		P	104319		0	0	OREC licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1467	31-Jul-18	0	0	-653421.62	ONZN		P	104481		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	31-Jul-18	0	0	-355891.34	ONZN		P	102082		0	0	OREC licensed distributor claim, current month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	31-Jul-18	0	0	-131.56	ONZN		P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	31-Jul-18	0	0	-22629.55	ONZN		P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	31-Jul-18	0	0	1328.08	ONZN		P	110334		0	0	OREC Sub-Meter Provider claim, previous month balancing amount for 2017-10
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	31-Jul-18	0	0	-23914.1	ONZN		P	110334		0	0	OREC unit sub-meter provider claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	31-Jul-18	0	0	-21206.27	ONZN		P	110330		0	0	OREC unit sub-meter provider claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	31-Jul-18	0	0	-309166.98	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	31-Jul-18	0	0	51.54	ONZN		P	105232		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-04
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	31-Jul-18	0	0	-2453.89	ONZN		P	105232		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-05
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	31-Jul-18	0	0	-44179.13	ONZN		P	105232		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
Name	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
ST. THOMAS ENERGY INC.	MP	1467	31-Jul-18	0	0	-29499.95	ONZN		P	102100		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
ST. THOMAS ENERGY INC.	MP	1467	31-Jul-18	0	0	-172455.25	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jul-18	0	0	-436298.5	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Jul-18	0	0	-98935.25	ONZN		P	102673		0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	31-Jul-18	0	0	-12845565.83	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	31-Jul-18	0	0	-1362490.97	ONZN		P	102120		0	0	OREC licensed distributor claim, current month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	31-Jul-18	0	0	-96039.58	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Jul-18	0	0	-82232	ONZN		P	102004		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
WATERLOO NORTH HYDRO INC.	MP	1467	31-Jul-18	0	0	-743766	ONZN		P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	31-Jul-18	0	0	-233021.39	ONZN		P	104248		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	31-Jul-18	0	0	-37661.25	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	31-Jul-18	0	0	-38688.34	ONZN		P	104297		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	31-Jul-18	0	0	-11188	ONZN		P	104421		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-06
WESTARIO POWER INC	MP	1467	31-Jul-18	0	0	-252323.01	ONZN		P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Jul-18	0	0	21955.92	ONZN		P	104276		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-01
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Jul-18	0	0	21327.37	ONZN		P	104276		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-12
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Jul-18	0	0	20058.22	ONZN		P	104276		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-03
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Jul-18	0	0	18295.57	ONZN		P	104276		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-04
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Jul-18	0	0	18133.54	ONZN		P	104276		0	0	OREC licensed distributor claim, previous month balancing amount for 2018-02
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Jul-18	0	0	17971.64	ONZN		P	104276		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-11
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Jul-18	0	0	-626991.69	ONZN		P	104276		0	0	OREC licensed distributor claim, current month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	31-Jul-18	0	0	-75410.96	ONZN		P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Jul-18	0	0	0.01	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Jul-18	0	0	-2797.07	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
IESO Settlement Report - July Total						**(68,061,551.33)**								

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES
107810	O.N.TEL INC.	ONTEL
145752	ALEXIAN ENERGY SERVICES INC.	ALEXIAN
183295	ALECTRA UTILITIES CORPORATION	ALECTRA

104357	MCMASTER UNIVERSITY	MCMASTER

Participation Name
Distributor-Metered Market Participant
Distributor-Metered Market Participant
Distributor-Metered Market Participant

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Smart Submetering Provider
Ontario Rebate for Electricity Consumers for the invoice of 2017/01
Smart Submetering Provider
Distributor-Metered Market Participant

Smart Submetering Provider

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5
HST: 870513959RT0002

Issue / Re-Issue Date: 15-AUG-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00020017
Invoice Date: 15-AUG-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: TD Bank
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-JUL-2017 To 31-JUL-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$384,083.93
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$4,893,759.65
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$401,756.33
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$66,793,141.00
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$9,260,204.19
Invoice Total:	$CAD	81,732,945.10

Payment Due Date 17-AUG-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Ken Kandeepan [Ken.Kandeepan@ofina.on.ca]; George Sakura [George.Sakura@ofina.on.ca]; Asokan Sadasivan (MEDTE/MRI) [Asokan.Sadasivan@ontario.ca]; Kamala Sinnadurai (ENERGY) [Kamala.Sinnadurai@ontario.ca]; Gregor Schoenebeck [Gregor.Schoenebeck@ofina.on.ca]; John Psinas [John.Psinas@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]; Gavin He [Gavin.He@ofina.on.ca]; John Kim [John.Kim@ofina.on.ca]; Kevin Hwang [Kevin.Hwang@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]
Subject: July 2017 IESO Invoice
Date: Wednesday, August 16, 2017 12:58:14
Attachment 1: July 2017 IESO Invoice (August 15).docx
Attachment 2: image001.jpg

Hi,

Please see the attached IESO Invoice for the month of July 2017, which shows the OREC amount of $66,793,141.00.

Kindly note that the following amounts are also included on the July IESO invoice, but the payments for these amounts are being managed by another group at the OFA:

- $401,756.33 related to OCEB
- $384,083.93 related to the On-Reserve First Nations Delivery Credit
- $4,893,759.65 related to Distribution Rate Protection
- $9,260,204.19 related to Rural and Remote Rate Protection

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor
Toronto, ON M7A 2E7
Phone: (416) 561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5
HST: 870513959RT0002

Issue / Re-Issue Date: 15-AUG-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00020017
Invoice Date: 15-AUG-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: TD Bank
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-JUL-2017 To 31-JUL-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$384,083.93
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$4,893,759.65
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$401,756.33
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$66,793,141.00
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$9,260,204.19
Invoice Total:	$CAD	81,732,945.10

Payment Due Date 17-AUG-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

1	2	3	4	5	6	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
Name													
O.N.TEL INC.	MP	1467	31-Jul-17	0	0	-118.3	ONZN	P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/07
KINGSTON HYDRO CORPORATION	MP	1467	31-Jul-17	0	0	-282726.17	ONZN	P	104322		0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	31-Jul-17	0	0	-6447.6	ONZN	P	105832		0	0	OREC licensed distributor claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	31-Jul-17	0	0	-17749.97	ONZN	P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	31-Jul-17	0	0	-51227.7	ONZN	P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	31-Jul-17	0	0	-21225.05	ONZN	P	110334		0	0	OREC unit sub-meter provider claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Jul-17	0	0	-37864.98	ONZN	P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	31-Jul-17	0	0	-216008.2	ONZN	P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	31-Jul-17	0	0	-20064.13	ONZN	P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Jul-17	0	0	-2769.12	ONZN	P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Jul-17	0	0	0.01	ONZN	P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
CLEAN CUT ENERGY CORP.	MP	1467	31-Jul-17	0	0	-330	ONZN	P	145763		0	0	OREC unit sub-meter provider claim, current month balancing amount
CLEAN CUT ENERGY CORP.	MP	1467	31-Jul-17	0	0	-324.9	ONZN	P	145763		0	0	OREC unit sub-meter provider claim, previous month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	31-Jul-17	0	0	-179990.33	ONZN	P	102100		0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	31-Jul-17	0	0	-1940030.81	ONZN	P	104282		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jul-17	0	0	-293246.1	ONZN	P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jul-17	0	0	2193.88	ONZN	P	102007		0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jul-17	0	0	-17001265.38	ONZN	P	102007		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	31-Jul-17	0	0	-194817.53	ONZN	P	104299		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	31-Jul-17	0	0	-44525.7	ONZN	P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	31-Jul-17	0	0	-169115.03	ONZN	P	104319		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-1154852.11	ONZN	P	102366		0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	31-Jul-17	0	0	-562348.84	ONZN	P	104325		0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	31-Jul-17	0	0	-76500.71	ONZN	P	104468		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-17	0	0	-2509909.65	ONZN	P	102084		0	0	OREC licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1467	31-Jul-17	0	0	-683325.54	ONZN	P	104481		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Jul-17	0	0	-407127.09	ONZN	P	102217		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Jul-17	0	0	-3492.46	ONZN	P	102217		0	0	OREC licensed distributor claim, previous month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	31-Jul-17	0	0	-9673.35	ONZN	P	105834		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	31-Jul-17	0	0	-94290.49	ONZN	P	104487		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-46782.55	ONZN	P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-47395.86	ONZN	P	102105		0	0	OREC embedded distributor claim, previous month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-352606.93	ONZN	P	102105		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-389343.46	ONZN	P	102105		0	0	OREC licensed distributor claim, previous month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	31-Jul-17	0	0	-16927.75	ONZN	P	104277		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Jul-17	0	0	-504530.97	ONZN	P	102009		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Jul-17	0	0	-40364.62	ONZN	P	102009		0	0	OREC licensed distributor claim, previous month balancing amount
BURLINGTON HYDRO INC.	MP	1467	31-Jul-17	0	0	-892402.03	ONZN	P	102298		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	31-Jul-17	0	0	-54356.28	ONZN	P	104339		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	31-Jul-17	0	0	-88152.12	ONZN	P	104363		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	31-Jul-17	0	0	-83855.92	ONZN	P	104363		0	0	OREC licensed distributor claim, previous month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	31-Jul-17	0	0	-38034.94	ONZN	P	104313		0	0	OREC licensed distributor claim, current month balancing amount
E. L. K. ENERGY INC.	MP	1467	31-Jul-17	0	0	-100976.4	ONZN	P	102006		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Jul-17	0	0	-81327.05	ONZN	P	102673		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Jul-17	0	0	6121.79	ONZN	P	102673		0	0	OREC licensed distributor claim, previous month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	31-Jul-17	0	0	-89984.04	ONZN	P	104480		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	31-Jul-17	0	0	-73343.3	ONZN	P	102042		0	0	OREC licensed distributor claim, current month balancing amount

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	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-483373.77	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	99396.85	ONZN		P	102741		0	0	OREC licensed distributor claim, previous month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	31-Jul-17	0	0	-1354467.08	ONZN		P	102120		0	0	OREC licensed distributor claim, current month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Jul-17	0	0	-583634.05	ONZN		P	104276		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC.	MP	1467	31-Jul-17	0	0	-591469.04	ONZN		P	102299		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	31-Jul-17	0	0	-139160.8	ONZN		P	104471		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	31-Jul-17	0	0	-444552.33	ONZN		P	104271		0	0	OREC licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1467	31-Jul-17	0	0	-1095351.87	ONZN		P	106085		0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	31-Jul-17	0	0	-158794.95	ONZN		P	104281		0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-79938.2	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	31-Jul-17	0	0	-248502.8	ONZN		P	102099		0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	31-Jul-17	0	0	-274428.07	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	31-Jul-17	0	0	-28952.65	ONZN		P	104249		0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	31-Jul-17	0	0	-12644.82	ONZN		P	102049		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-118596.53	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-46631.45	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-372856.31	ONZN		P	102082		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	31-Jul-17	0	0	-4955105.99	ONZN		P	108825		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Jul-17	0	0	-644494	ONZN		P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Jul-17	0	0	-34449	ONZN		P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
ENERGY + INC. (SETL)	MP	1467	31-Jul-17	0	0	-129866.53	ONZN		P	104290		0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	31-Jul-17	0	0	-232523.48	ONZN		P	104248		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	31-Jul-17	0	0	-715837.6	ONZN		P	102102		0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	31-Jul-17	0	0	-208250.96	ONZN		P	104323		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	31-Jul-17	0	0	-53789.5	ONZN		P	104269		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-340960.3	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Jul-17	0	0	-611002.46	ONZN		P	102110		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Jul-17	0	0	-19694.3	ONZN		P	102110		0	0	OREC licensed distributor claim, previous month balancing amount
ALGOMA POWER INC.	MP	1467	31-Jul-17	0	0	-128191.28	ONZN		P	110073		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	31-Jul-17	0	0	10211.34	ONZN		P	110073		0	0	OREC licensed distributor claim, previous month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Jul-17	0	0	-545396.75	ONZN		P	102140		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Jul-17	0	0	72772.7	ONZN		P	102140		0	0	OREC licensed distributor claim, previous month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	31-Jul-17	0	0	-3096212.78	ONZN		P	102089		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	31-Jul-17	0	0	-1035622.26	ONZN		P	104267		0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	31-Jul-17	0	0	-13112279.06	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Jul-17	0	0	-176735.55	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Jul-17	0	0	6327.15	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
WESTARIO POWER INC	MP	1467	31-Jul-17	0	0	-277166.94	ONZN		P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	31-Jul-17	0	0	4965.38	ONZN		P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	31-Jul-17	0	0	-1924468.63	ONZN		P	104279		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	31-Jul-17	0	0	-40105.3	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-549936.61	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Jul-17	0	0	-228889.92	ONZN		P	102340		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Jul-17	0	0	-50.7	ONZN		P	102340		0	0	OREC licensed distributor claim, previous month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-109021.47	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	31-Jul-17	0	0	-2427404.58	ONZN		P	102070		0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	31-Jul-17	0	0	-6598.43	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	31-Jul-17	0	0	-475265.11	ONZN		P	102321		0	0	OREC licensed distributor claim, current month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	31-Jul-17	0	0	-704.43	ONZN		P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
Total						**(66,793,141.00)**								

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
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	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
HORIZON UTILITIES CORPORATION	MP	1465	31-Jul-17	0	0	20.18	ONZN		P	102084		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	31-Jul-17	0	0	0.03	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	31-Jul-17	0	0	1281.55	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	31-Jul-17	0	0	-141.63	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	31-Jul-17	0	0	-486082.96	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1465	31-Jul-17	0	0	48.21	ONZN		P	102089		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
KINGSTON HYDRO CORPORATION	MP	1465	31-Jul-17	0	0	-388.57	ONZN		P	104322		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	31-Jul-17	0	0	16.65	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM INC.	MP	1465	31-Jul-17	0	0	36.04	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1465	31-Jul-17	0	0	-297.85	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1465	31-Jul-17	0	0	-103.9	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1465	31-Jul-17	0	0	83855.92	ONZN		P	104363		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount

Invoice Total for July 2017 **(401,756.33)**

Ministry of Energy Settlement Statment

Bill Qty Name

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

107,810 O.N.TEL INC.
104,489 VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424 GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743 MILTON HYDRO DISTRIBUTION INC.
102,140 CHATHAM-KENT HYDRO INC.
102,007 HYDRO ONE NETWORKS INC.
102,070 HYDRO OTTAWA LIMITED
108,825 POWERSTREAM INC.
102,089 ENERSOURCE HYDRO MISSISSAUGA INC.
104,279 HYDRO ONE BRAMPTON NETWORKS INC.
102,120 VERIDIAN CONNECTIONS INC.
104,296 MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105 NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271 BLUEWATER POWER DISTRIBUTION CORPORATION
104,290 BRANT COUNTY POWER INC.
102,321 BRANTFORD POWER INC.
102,298 BURLINGTON HYDRO INC.
102,299 CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.
104,468 CENTRE WELLINGTON HYDRO LTD.
104,281 COLLUS POWER CORP
106,085 ENWIN UTILITIES LTD.
102,340 FESTIVAL HYDRO INC.
104,313 FORT FRANCES POWER CORPORATION
104,471 GRIMSBY POWER INCORPORATED
104,325 GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207 HALDIMAND COUNTY HYDRO INC.
104,284 HALTON HILLS HYDRO INC.
104,339 HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.
104,249 HEARST POWER DISTRIBUTION COMPANY LIMITED

104,297 WEST COAST HURON ENERGY INC.
104,299 INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED
104,269 KENORA HYDRO ELECTRIC CORPORATION LTD.
104,322 KINGSTON HYDRO CORPORATION
104,267 KITCHENER-WILMOT HYDRO INC.
104,267 KITCHENER-WILMOT HYDRO INC.
104,487 LAKEFRONT UTILITIES INC
104,363 MIDLAND POWER UTILITY CORPORATION
102,102 NIAGARA PENINSULA ENERGY INC.
102,099 NORTH BAY HYDRO DISTRIBUTION LIMITED
102,366 OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.
104,480 ORANGEVILLE HYDRO LIMITED
104,481 OSHAWA PUC NETWORKS INCORPORATED
105,232 RIDEAU ST.LAWRENCE DISTRIBUTION INC.
102,316 PUC DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
104,278 WASAGA DISTRIBUTION INC.
102,004 WATERLOO NORTH HYDRO INC.
105,222 WELLINGTON NORTH POWER INC.
104,277 ATIKOKAN HYDRO INC.
104,277 ATIKOKAN HYDRO INC.
102,082 PETERBOROUGH DISTRIBUTION INC.
104,276 WHITBY HYDRO ELECTRIC CORPORATION
105,216 NORFOLK POWER DISTRIBUTION INC.
105,834 ATTAWAPISKAT POWER CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,110 CANADIAN NIAGARA POWER INC.
102,006 E. L. K. ENERGY INC.
105,832 FORT ALBANY POWER CORPORATION
105,832 FORT ALBANY POWER CORPORATION
102,009 GREATER SUDBURY HYDRO INC.
102,009 GREATER SUDBURY HYDRO INC.
105,833 KASHECHEWAN POWER CORPORATION
105,833 KASHECHEWAN POWER CORPORATION
104,282 LONDON HYDRO INC.
104,422 NIAGARA-ON-THE-LAKE HYDRO INC.
102,042 NORTHERN ONTARIO WIRES, INC.
104,319 ORILLIA POWER DISTRIBUTION CORPORATION

102,673	TILLSONBURG HYDRO INCORPORATED
104,248	WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421	WESTARIO POWER INC
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100	ST. THOMAS ENERGY INC.
102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
110,073	ALGOMA POWER INC.
102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

From: Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Sandy Roberts [Sandy.Roberts@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]; Gavin He [Gavin.He@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]; Kevin Hwang [Kevin.Hwang@ofina.on.ca]
CC: Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
Subject: OCEB July 2017 IESO Settlement Statement
Date: Wednesday, August 16, 2017 14:09:58
Attachment 1: July 2017 OCEB Settlement Statement.xlsx
Attachment 2: July 2017 IESO Invoice (August 15).docx

Hello,

Please find attached the OCEB settlement statement for the Month of July 2017. The settlement statement for the OREC will be sent separately along with the combined invoice for payment. Please move forward with processing the OCEB payment for the amount of $401,756.33.

Thank you,

Robert Hunter
Policy Analyst

Ministry of Energy: Distribution and Agency Policy Branch
77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1
Phone: (416) 325-6899
Email: robert.a.hunter@ontario.ca

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
HORIZON UTILITIES CORPORATION	MP	1465	31-Jul-17	0	0	20.18	ONZN		P	102084		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
HYDRO OTTAWA LIMITED	MP	1465	31-Jul-17	0	0	0.03	ONZN		P	102070		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	31-Jul-17	0	0	1281.55	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1465	31-Jul-17	0	0	-141.63	ONZN		P	102007		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	31-Jul-17	0	0	-486082.96	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1465	31-Jul-17	0	0	48.21	ONZN		P	102089		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
KINGSTON HYDRO CORPORATION	MP	1465	31-Jul-17	0	0	-388.57	ONZN		P	104322		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1465	31-Jul-17	0	0	16.65	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
POWERSTREAM INC.	MP	1465	31-Jul-17	0	0	36.04	ONZN		P	108825		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1465	31-Jul-17	0	0	-297.85	ONZN		P	102120		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1465	31-Jul-17	0	0	-103.9	ONZN		P	110332		0	0	OCEB (-10%) unit sub-meter provider claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1465	31-Jul-17	0	0	83855.92	ONZN		P	104363		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount

Invoice Total for July 2017 **(401,756.33)**

Ministry of Energy Settlement Statment

Bill Qty Name

1	2	3	4	5	6	7	8	9	10	11	12	13
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0

107,810 O.N.TEL INC.
104,489 VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424 GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
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104,313 FORT FRANCES POWER CORPORATION
104,471 GRIMSBY POWER INCORPORATED
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102,207 HALDIMAND COUNTY HYDRO INC.
104,284 HALTON HILLS HYDRO INC.
104,339 HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.
104,249 HEARST POWER DISTRIBUTION COMPANY LIMITED

104,297 WEST COAST HURON ENERGY INC.
104,299 INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED
104,269 KENORA HYDRO ELECTRIC CORPORATION LTD.
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104,481 OSHAWA PUC NETWORKS INCORPORATED
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102,316 PUC DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
104,278 WASAGA DISTRIBUTION INC.
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105,833 KASHECHEWAN POWER CORPORATION
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104,282 LONDON HYDRO INC.
104,422 NIAGARA-ON-THE-LAKE HYDRO INC.
102,042 NORTHERN ONTARIO WIRES, INC.
104,319 ORILLIA POWER DISTRIBUTION CORPORATION

102,673	TILLSONBURG HYDRO INCORPORATED
104,248	WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421	WESTARIO POWER INC
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
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102,246	WOODSTOCK HYDRO SERVICES INC.
104,306	PORT COLBORNE HYDRO INC.
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102,084	HORIZON UTILITIES CORPORATION
110,328	STRATACON INC.
110,330	PROVIDENT ENERGY MANAGEMENT INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,334	PRIORITY SUBMETERING SOLUTIONS INC.
110,343	ODEM ELECTRIC BILLING SERVICES INC.
110,345	CARMA BILLING SERVICES INC.
110,332	ENERCARE CONNECTIONS INC.
104323	ERIE THAMES POWERLINES CORPORATION
102217	Essex Powerlines Corporation
110329	TRILLIANT ENERGY SERVICES INC.
104323	ERIE THAMES POWERLINES CORPORATION
105361	Parry Sound Power Corporation
110401	Enercan Energy Management
110,494	WYSE METER SOLUTIONS INC.
112,232	YES Energy Management, Inc.
114,461	POWERSTREAM ENERGY SERVICES INC.

14
adjustment comment
X

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5
HST: 870513959RT0002

Issue / Re-Issue Date: 15-AUG-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00020017
Invoice Date: 15-AUG-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: TD Bank
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-JUL-2017 To 31-JUL-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$384,083.93
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$4,893,759.65
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$401,756.33
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$66,793,141.00
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$9,260,204.19
Invoice Total:	$CAD	81,732,945.10

Payment Due Date 17-AUG-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]; Gavin He [Gavin.He@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]
Subject: OREC July 2017 Settlement Statement
Date: Wednesday, August 16, 2017 12:58:39
Attachment 1: July 2017 IESO OREC Settlement Statement.xlsx
Attachment 2: image001.jpg

Hi,

Please see the attached OREC Settlement Statement for the month of July 2017, which shows the OREC amount of $66,793,141.00.

Kindly note that the following amounts are also included on the July IESO invoice but are not listed in the attached settlement statement:

- $401,756.33 related to OCEB
- $384,083.93 related to the On-Reserve First Nations Delivery Credit
- $4,893,759.65 related to Distribution Rate Protection
- $9,260,204.19 related to Rural and Remote Rate Protection

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor
Toronto, ON M7A 2E7
Phone: (416) 561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

1	2	3	4	5	6	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
Name													
O.N.TEL INC.	MP	1467	31-Jul-17	0	0	-118.3	ONZN	P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/07
KINGSTON HYDRO CORPORATION	MP	1467	31-Jul-17	0	0	-282726.17	ONZN	P	104322		0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	31-Jul-17	0	0	-6447.6	ONZN	P	105832		0	0	OREC licensed distributor claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	31-Jul-17	0	0	-17749.97	ONZN	P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	31-Jul-17	0	0	-51227.7	ONZN	P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	31-Jul-17	0	0	-21225.05	ONZN	P	110334		0	0	OREC unit sub-meter provider claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Jul-17	0	0	-37864.98	ONZN	P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	31-Jul-17	0	0	-216008.2	ONZN	P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	31-Jul-17	0	0	-20064.13	ONZN	P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Jul-17	0	0	-2769.12	ONZN	P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Jul-17	0	0	0.01	ONZN	P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
CLEAN CUT ENERGY CORP.	MP	1467	31-Jul-17	0	0	-330	ONZN	P	145763		0	0	OREC unit sub-meter provider claim, current month balancing amount
CLEAN CUT ENERGY CORP.	MP	1467	31-Jul-17	0	0	-324.9	ONZN	P	145763		0	0	OREC unit sub-meter provider claim, previous month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	31-Jul-17	0	0	-179990.33	ONZN	P	102100		0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	31-Jul-17	0	0	-1940030.81	ONZN	P	104282		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jul-17	0	0	-293246.1	ONZN	P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jul-17	0	0	2193.88	ONZN	P	102007		0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Jul-17	0	0	-17001265.38	ONZN	P	102007		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	31-Jul-17	0	0	-194817.53	ONZN	P	104299		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	31-Jul-17	0	0	-44525.7	ONZN	P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	31-Jul-17	0	0	-169115.03	ONZN	P	104319		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-1154852.11	ONZN	P	102366		0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	31-Jul-17	0	0	-562348.84	ONZN	P	104325		0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	31-Jul-17	0	0	-76500.71	ONZN	P	104468		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	31-Jul-17	0	0	-2509909.65	ONZN	P	102084		0	0	OREC licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1467	31-Jul-17	0	0	-683325.54	ONZN	P	104481		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Jul-17	0	0	-407127.09	ONZN	P	102217		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Jul-17	0	0	-3492.46	ONZN	P	102217		0	0	OREC licensed distributor claim, previous month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	31-Jul-17	0	0	-9673.35	ONZN	P	105834		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	31-Jul-17	0	0	-94290.49	ONZN	P	104487		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-46782.55	ONZN	P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-47395.86	ONZN	P	102105		0	0	OREC embedded distributor claim, previous month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-352606.93	ONZN	P	102105		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-389343.46	ONZN	P	102105		0	0	OREC licensed distributor claim, previous month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	31-Jul-17	0	0	-16927.75	ONZN	P	104277		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Jul-17	0	0	-504530.97	ONZN	P	102009		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Jul-17	0	0	-40364.62	ONZN	P	102009		0	0	OREC licensed distributor claim, previous month balancing amount
BURLINGTON HYDRO INC.	MP	1467	31-Jul-17	0	0	-892402.03	ONZN	P	102298		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	31-Jul-17	0	0	-54356.28	ONZN	P	104339		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	31-Jul-17	0	0	-88152.12	ONZN	P	104363		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	31-Jul-17	0	0	-83855.92	ONZN	P	104363		0	0	OREC licensed distributor claim, previous month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	31-Jul-17	0	0	-38034.94	ONZN	P	104313		0	0	OREC licensed distributor claim, current month balancing amount
E. L. K. ENERGY INC.	MP	1467	31-Jul-17	0	0	-100976.4	ONZN	P	102006		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Jul-17	0	0	-81327.05	ONZN	P	102673		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Jul-17	0	0	6121.79	ONZN	P	102673		0	0	OREC licensed distributor claim, previous month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	31-Jul-17	0	0	-89984.04	ONZN	P	104480		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	31-Jul-17	0	0	-73343.3	ONZN	P	102042		0	0	OREC licensed distributor claim, current month balancing amount

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	MP ID	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-483373.77	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	99396.85	ONZN		P	102741		0	0	OREC licensed distributor claim, previous month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	31-Jul-17	0	0	-1354467.08	ONZN		P	102120		0	0	OREC licensed distributor claim, current month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Jul-17	0	0	-583634.05	ONZN		P	104276		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC.	MP	1467	31-Jul-17	0	0	-591469.04	ONZN		P	102299		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	31-Jul-17	0	0	-139160.8	ONZN		P	104471		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	31-Jul-17	0	0	-444552.33	ONZN		P	104271		0	0	OREC licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1467	31-Jul-17	0	0	-1095351.87	ONZN		P	106085		0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	31-Jul-17	0	0	-158794.95	ONZN		P	104281		0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-79938.2	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	31-Jul-17	0	0	-248502.8	ONZN		P	102099		0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	31-Jul-17	0	0	-274428.07	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	31-Jul-17	0	0	-28952.65	ONZN		P	104249		0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	31-Jul-17	0	0	-12644.82	ONZN		P	102049		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-118596.53	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Jul-17	0	0	-46631.45	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-372856.31	ONZN		P	102082		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	31-Jul-17	0	0	-4955105.99	ONZN		P	108825		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Jul-17	0	0	-644494	ONZN		P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Jul-17	0	0	-34449	ONZN		P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
ENERGY + INC. (SETL)	MP	1467	31-Jul-17	0	0	-129866.53	ONZN		P	104290		0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	31-Jul-17	0	0	-232523.48	ONZN		P	104248		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	31-Jul-17	0	0	-715837.6	ONZN		P	102102		0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	31-Jul-17	0	0	-208250.96	ONZN		P	104323		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	31-Jul-17	0	0	-53789.5	ONZN		P	104269		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-340960.3	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Jul-17	0	0	-611002.46	ONZN		P	102110		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Jul-17	0	0	-19694.3	ONZN		P	102110		0	0	OREC licensed distributor claim, previous month balancing amount
ALGOMA POWER INC.	MP	1467	31-Jul-17	0	0	-128191.28	ONZN		P	110073		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	31-Jul-17	0	0	10211.34	ONZN		P	110073		0	0	OREC licensed distributor claim, previous month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Jul-17	0	0	-545396.75	ONZN		P	102140		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Jul-17	0	0	72772.7	ONZN		P	102140		0	0	OREC licensed distributor claim, previous month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	31-Jul-17	0	0	-3096212.78	ONZN		P	102089		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	31-Jul-17	0	0	-1035622.26	ONZN		P	104267		0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	31-Jul-17	0	0	-13112279.06	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Jul-17	0	0	-176735.55	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Jul-17	0	0	6327.15	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
WESTARIO POWER INC	MP	1467	31-Jul-17	0	0	-277166.94	ONZN		P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	31-Jul-17	0	0	4965.38	ONZN		P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	31-Jul-17	0	0	-1924468.63	ONZN		P	104279		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	31-Jul-17	0	0	-40105.3	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-549936.61	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Jul-17	0	0	-228889.92	ONZN		P	102340		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Jul-17	0	0	-50.7	ONZN		P	102340		0	0	OREC licensed distributor claim, previous month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	31-Jul-17	0	0	-109021.47	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	31-Jul-17	0	0	-2427404.58	ONZN		P	102070		0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	31-Jul-17	0	0	-6598.43	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	31-Jul-17	0	0	-475265.11	ONZN		P	102321		0	0	OREC licensed distributor claim, current month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	31-Jul-17	0	0	-704.43	ONZN		P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
Total						**(66,793,141.00)**								

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002
Issue / Re-Issue Date: 15-SEP-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00020321
Invoice Date: 15-SEP-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-AUG-2017 To 31-AUG-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$1,165,720.66
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$14,685,743.33
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	($142,186.53)
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$68,627,166.18
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$18,908,946.11
Invoice Total:	$CAD	103,245,389.75

Payment Due Date 19-SEP-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
ENWIN UTILITIES LTD.	MP	1465	31-Aug-17	0	0	-40.44	ONZN		P	106085		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1465	31-Aug-17	0	0	-9.99	ONZN		P	104481		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	31-Aug-17	0	0	141651.42	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1465	31-Aug-17	0	0	572.74	ONZN		P	104421		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
BRANTFORD POWER INC.	MP	1465	31-Aug-17	0	0	12.8	ONZN		P	102321		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
Total						$ 142,186.53								

Ministry of Energy Settlement Statment

Bill Qty	Name
107,810	O.N.TEL INC.
104,489	VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424	GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743	MILTON HYDRO DISTRIBUTION INC.
102,140	CHATHAM-KENT HYDRO INC.
102,007	HYDRO ONE NETWORKS INC.
102,070	HYDRO OTTAWA LIMITED
108,825	POWERSTREAM INC.
102,089	ENERSOURCE HYDRO MISSISSAUGA INC.
104,279	HYDRO ONE BRAMPTON NETWORKS INC.
102,120	VERIDIAN CONNECTIONS INC.
104,296	MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105	NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271	BLUEWATER POWER DISTRIBUTION CORPORATION
104,290	BRANT COUNTY POWER INC.
102,321	BRANTFORD POWER INC.
102,298	BURLINGTON HYDRO INC.
102,299	CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.
104,468	CENTRE WELLINGTON HYDRO LTD.
104,281	COLLUS POWER CORP
106,085	ENWIN UTILITIES LTD.
102,340	FESTIVAL HYDRO INC.
104,313	FORT FRANCES POWER CORPORATION
104,471	GRIMSBY POWER INCORPORATED
104,325	GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207	HALDIMAND COUNTY HYDRO INC.
104,284	HALTON HILLS HYDRO INC.
104,339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.

1	2	3	4	5	6	7	8	9	10	11	12	13	14
record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0	X

104,249 HEARST POWER DISTRIBUTION COMPANY LIMITED
104,297 WEST COAST HURON ENERGY INC.
104,299 INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED
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102,366 OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.
104,480 ORANGEVILLE HYDRO LIMITED
104,481 OSHAWA PUC NETWORKS INCORPORATED
105,232 RIDEAU ST.LAWRENCE DISTRIBUTION INC.
102,316 PUC DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
104,278 WASAGA DISTRIBUTION INC.
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104,276 WHITBY HYDRO ELECTRIC CORPORATION
105,216 NORFOLK POWER DISTRIBUTION INC.
105,834 ATTAWAPISKAT POWER CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
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102,110 CANADIAN NIAGARA POWER INC.
102,006 E. L. K. ENERGY INC.
105,832 FORT ALBANY POWER CORPORATION
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102,009 GREATER SUDBURY HYDRO INC.
102,009 GREATER SUDBURY HYDRO INC.
105,833 KASHECHEWAN POWER CORPORATION
105,833 KASHECHEWAN POWER CORPORATION
104,282 LONDON HYDRO INC.

104,422 NIAGARA-ON-THE-LAKE HYDRO INC.
102,042 NORTHERN ONTARIO WIRES, INC.
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102,673 TILLSONBURG HYDRO INCORPORATED
104,248 WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421 WESTARIO POWER INC
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110,343 ODEM ELECTRIC BILLING SERVICES INC.
110,345 CARMA BILLING SERVICES INC.
110,332 ENERCARE CONNECTIONS INC.
104323 ERIE THAMES POWERLINES CORPORATION
102217 Essex Powerlines Corporation
110329 TRILLIANT ENERGY SERVICES INC.
104323 ERIE THAMES POWERLINES CORPORATION
105361 Parry Sound Power Corporation
110401 Enercan Energy Management
110,494 WYSE METER SOLUTIONS INC.
112,232 YES Energy Management, Inc.

From: Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Sandy Roberts [Sandy.Roberts@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]; Gavin He [Gavin.He@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]; Kevin Hwang [Kevin.Hwang@ofina.on.ca]
CC: Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
Subject: OCEB August 2017 IESO Settlement Statement
Date: Monday, September 18, 2017 15:10:05
Attachment 1: August 2017 OCEB Settlement Statement.xlsx
Attachment 2: August 2017 IESO Invoice.pdf

Hello,

Please find attached the OCEB settlement statement for the Month of August 2017. The settlement statement for the OREC has been sent separately along with the combined invoice for payment. Please move forward with processing the OCEB payment for the amount of ($142,186.53).

Kindly note that in order to limit confusion, I will send the Fair Hydro Plan payment information in a separate email.

Thank you,

Robert Hunter
Policy Analyst

Ministry of Energy: Distribution and Agency Policy Branch
77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1
Phone: (416) 325-6899
Email: robert.a.hunter@ontario.ca

Name

	1	2	3	4	5	6.00	7	8	9	10	11	12	13	14
	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
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Total						$ 142,186.53								

Ministry of Energy Settlement Statment

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record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0	X

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105361 Parry Sound Power Corporation
110401 Enercan Energy Management
110,494 WYSE METER SOLUTIONS INC.
112,232 YES Energy Management, Inc.

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002
Issue / Re-Issue Date: 15-SEP-2017

MINISTRY OF ENERGY
880 Bay Street
3rd Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00020321
Invoice Date: 15-SEP-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-AUG-2017 To 31-AUG-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$1,165,720.66
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$14,685,743.33
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	($142,186.53)
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$68,627,166.18
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$18,908,946.11
Invoice Total:	$CAD	103,245,389.75

Payment Due Date 19-SEP-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]; Gavin He [Gavin.He@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Janet Lim (ENERGY) [Janet.Lim@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]
Subject: OREC September 2017 Settlement Statement
Date: Tuesday, October 17, 2017 14:46:10
Attachment 1: image001.jpg
Attachment 2: image002.png
Attachment 3: September 2017 IESO OREC Settlement Statement.xlsx

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Hi,

Please see the attached OREC Settlement Statement for the month of September 2017, which shows the OREC amount of $59,244,469.20.

Kindly note that the following amounts are also included on the September IESO invoice but are not listed in the attached settlement statement:

- $349,083.95 related to OCEB
- $1,205,015.10 related to the On-Reserve First Nations Delivery Credit
- $12,974,898.69 related to Distribution Rate Protection
- $19,144,733.37 related to Rural and Remote Rate Protection

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor
Toronto, ON M7A 2E7
Phone: (416) 561-9361

http://opswalkrun.com/
Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

Ontario's Public Servants
Walk
& Run
for the United Way

1	2	3	4	5	6	7	8	9	10	11	12	13	14
Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
Name													
O.N.TEL INC.	MP	1467	30-Sep-17	0	0	-53.56	ONZN	P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/09
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	30-Sep-17	0	0	-235326.83	ONZN	P	102099		0	0	OREC licensed distributor claim, current month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	30-Sep-17	0	0	-14848.15	ONZN	P	104277		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	30-Sep-17	0	0	-43410.91	ONZN	P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	30-Sep-17	0	0	-162491.82	ONZN	P	104319		0	0	OREC licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1467	30-Sep-17	0	0	-658796.99	ONZN	P	104481		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	30-Sep-17	0	0	-55661.47	ONZN	P	104339		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	30-Sep-17	0	0	-391016.46	ONZN	P	104271		0	0	OREC licensed distributor claim, current month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	30-Sep-17	0	0	-35257.27	ONZN	P	104313		0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	30-Sep-17	0	0	-24562.69	ONZN	P	104249		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC.	MP	1467	30-Sep-17	0	0	-581224.66	ONZN	P	102299		0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	30-Sep-17	0	0	-11245.13	ONZN	P	102049		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Sep-17	0	0	-439743.16	ONZN	P	102009		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Sep-17	0	0	-150393.52	ONZN	P	102009		0	0	OREC licensed distributor claim, previous month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	30-Sep-17	0	0	-55631.78	ONZN	P	102042		0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	30-Sep-17	0	0	-847666.37	ONZN	P	102298		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	30-Sep-17	0	0	-136625.32	ONZN	P	104290		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-453852.47	ONZN	P	102743		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	30-Sep-17	0	0	-771392.5	ONZN	P	102102		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	30-Sep-17	0	0	-131706.26	ONZN	P	104471		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	30-Sep-17	0	0	-7975.13	ONZN	P	105834		0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	30-Sep-17	0	0	-8923.13	ONZN	P	105833		0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	30-Sep-17	0	0	-5573.26	ONZN	P	105832		0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	30-Sep-17	0	0	-245642.2	ONZN	P	104248		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Sep-17	0	0	-228277.24	ONZN	P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Sep-17	0	0	-1203.92	ONZN	P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	-33187.2	ONZN	P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	176667.51	ONZN	P	102105		0	0	OREC embedded distributor claim, previous month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	-345602.58	ONZN	P	102105		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	1229055.27	ONZN	P	102105		0	0	OREC licensed distributor claim, previous month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	30-Sep-17	0	0	-512524.35	ONZN	P	104276		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Sep-17	0	0	-117737.82	ONZN	P	110073		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Sep-17	0	0	-611.27	ONZN	P	110073		0	0	OREC licensed distributor claim, previous month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	30-Sep-17	0	0	-177779.07	ONZN	P	104281		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	30-Sep-17	0	0	-157046.15	ONZN	P	104480		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	30-Sep-17	0	0	-53185.6	ONZN	P	104269		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-375217.09	ONZN	P	102082		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	30-Sep-17	0	0	-83854.4	ONZN	P	104363		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Sep-17	0	0	-408220.47	ONZN	P	102140		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Sep-17	0	0	43106.34	ONZN	P	102140		0	0	OREC licensed distributor claim, previous month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	30-Sep-17	0	0	-1207447.22	ONZN	P	102120		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	30-Sep-17	0	0	-183361.3	ONZN	P	104299		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	30-Sep-17	0	0	-3649807.58	ONZN	P	108825		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	30-Sep-17	0	0	-440849.17	ONZN	P	102321		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	30-Sep-17	0	0	-36791.74	ONZN	P	105222		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Sep-17	0	0	-264971.28	ONZN	P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Sep-17	0	0	167.52	ONZN	P	102007		0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Sep-17	0	0	-15442121.64	ONZN	P	102007		0	0	OREC licensed distributor claim, current month balancing amount

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-347312.06	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	30-Sep-17	0	0	-90595.85	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Sep-17	0	0	-509442.94	ONZN		P	102110		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Sep-17	0	0	-4716.1	ONZN		P	102110		0	0	OREC licensed distributor claim, previous month balancing amount
ENWIN UTILITIES LTD.	MP	1467	30-Sep-17	0	0	-980002.92	ONZN		P	106085		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Sep-17	0	0	-75837.4	ONZN		P	102673		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Sep-17	0	0	-622064	ONZN		P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Sep-17	0	0	-2194	ONZN		P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	30-Sep-17	0	0	-238941.04	ONZN		P	104322		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	30-Sep-17	0	0	-172354.62	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	30-Sep-17	0	0	-481837.93	ONZN		P	104325		0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	30-Sep-17	0	0	-193579.1	ONZN		P	104323		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Sep-17	0	0	-150522.54	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Sep-17	0	0	30868.67	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-110597.32	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-310217.53	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	30-Sep-17	0	0	-993576.2	ONZN		P	104267		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	-112016.6	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	-43322.44	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
E. L. K. ENERGY INC.	MP	1467	30-Sep-17	0	0	-132377.11	ONZN		P	102006		0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Sep-17	0	0	-11713894.79	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Sep-17	0	0	-214612.99	ONZN		P	102340		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Sep-17	0	0	-22.82	ONZN		P	102340		0	0	OREC licensed distributor claim, previous month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	30-Sep-17	0	0	-296323.59	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	30-Sep-17	0	0	-1746200.89	ONZN		P	104282		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Sep-17	0	0	-218831.61	ONZN		P	102217		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Sep-17	0	0	39588.11	ONZN		P	102217		0	0	OREC licensed distributor claim, previous month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	30-Sep-17	0	0	-3076056.06	ONZN		P	102089		0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	30-Sep-17	0	0	-70579.36	ONZN		P	104468		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	30-Sep-17	0	0	-3374282.09	ONZN		P	102070		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	30-Sep-17	0	0	-2563106.58	ONZN		P	102084		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-757428.42	ONZN		P	102366		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-989.78	ONZN		P	102366		0	0	OREC licensed distributor claim, previous month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-54291.14	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	30-Sep-17	0	0	-1633579	ONZN		P	104279		0	0	OREC licensed distributor claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	30-Sep-17	0	0	-18930.72	ONZN		P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	30-Sep-17	0	0	-705.34	ONZN		P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	30-Sep-17	0	0	-58834.71	ONZN		P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	30-Sep-17	0	0	-18904.17	ONZN		P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	30-Sep-17	0	0	-17945.23	ONZN		P	110334		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	30-Sep-17	0	0	13521.1	ONZN		P	110334		0	0	OREC unit sub-meter provider claim, previous month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Sep-17	0	0	-2802.68	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Sep-17	0	0	0.01	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	30-Sep-17	0	0	-140556.33	ONZN		P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	30-Sep-17	0	0	-38239.6	ONZN		P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
IESO Settlement Report - September Total						**(59,244,469.20)**								

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5
HST: 870513959RT0002

Issue / Re-Issue Date: 16-OCT-2017

MINISTRY OF ENERGY
77 Grenville Street
6th Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00020631
Invoice Date: 16-OCT-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-SEP-2017 To 30-SEP-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$1,205,015.10
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$12,974,898.69
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$349,083.95
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$59,244,469.20
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$19,144,733.37
Invoice Total:	$CAD	92,918,200.31

Payment Due Date 18-OCT-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Ken Kandeepan [Ken.Kandeepan@ofina.on.ca]; George Sakura [George.Sakura@ofina.on.ca]; Asokan Sadasivan (MEDTE/MRI) [Asokan.Sadasivan@ontario.ca]; Kamala Sinnadurai (ENERGY) [Kamala.Sinnadurai@ontario.ca]; Gregor Schoenebeck [Gregor.Schoenebeck@ofina.on.ca]; John Psinas [John.Psinas@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]; Gavin He [Gavin.He@ofina.on.ca]; John Kim [John.Kim@ofina.on.ca]; Kevin Hwang [Kevin.Hwang@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Janet Lim (ENERGY) [Janet.Lim@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]
Subject: September 2017 IESO Invoice
Date: Tuesday, October 17, 2017 14:49:20
Attachment 1: image001.jpg
Attachment 2: image002.png
Attachment 3: September 2017 IESO Invoice (Oct 16).docx

Hi,

Please see the attached IESO Invoice for the month of September 2017, which shows the OREC amount of $59,244,469.20.

Kindly note that the following programs are also included on the September IESO invoice, but a separate email will be sent regarding information and payment approval for these:

- OCEB
- On-Reserve First Nations Delivery Credit
- Distribution Rate Protection
- Rural and Remote Rate Protection

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor
Toronto, ON M7A 2E7
Phone: (416) 561-9361

http://opswalkrun.com/
Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

Ontario's Public Servants
Walk
& Run
for the United Way

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5
HST: 870513959RT0002

Issue / Re-Issue Date: 16-OCT-2017

MINISTRY OF ENERGY
77 Grenville Street
6th Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00020631
Invoice Date: 16-OCT-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-SEP-2017 To 30-SEP-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$1,205,015.10
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$12,974,898.69
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$349,083.95
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$59,244,469.20
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$19,144,733.37
Invoice Total:	$CAD	92,918,200.31

Payment Due Date 18-OCT-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002
Issue / Re-Issue Date: 16-OCT-2017

MINISTRY OF ENERGY
77 Grenville Street
6th Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00020631
Invoice Date: 16-OCT-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

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1	2	3	4	5	6	7	8	9	10	11	12	13	14
Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
Name													
O.N.TEL INC.	MP	1467	30-Sep-17	0	0	-53.56	ONZN	P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/09
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	30-Sep-17	0	0	-235326.83	ONZN	P	102099		0	0	OREC licensed distributor claim, current month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	30-Sep-17	0	0	-14848.15	ONZN	P	104277		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	30-Sep-17	0	0	-43410.91	ONZN	P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	30-Sep-17	0	0	-162491.82	ONZN	P	104319		0	0	OREC licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1467	30-Sep-17	0	0	-658796.99	ONZN	P	104481		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	30-Sep-17	0	0	-55661.47	ONZN	P	104339		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	30-Sep-17	0	0	-391016.46	ONZN	P	104271		0	0	OREC licensed distributor claim, current month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	30-Sep-17	0	0	-35257.27	ONZN	P	104313		0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	30-Sep-17	0	0	-24562.69	ONZN	P	104249		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC.	MP	1467	30-Sep-17	0	0	-581224.66	ONZN	P	102299		0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	30-Sep-17	0	0	-11245.13	ONZN	P	102049		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Sep-17	0	0	-439743.16	ONZN	P	102009		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Sep-17	0	0	-150393.52	ONZN	P	102009		0	0	OREC licensed distributor claim, previous month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	30-Sep-17	0	0	-55631.78	ONZN	P	102042		0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	30-Sep-17	0	0	-847666.37	ONZN	P	102298		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	30-Sep-17	0	0	-136625.32	ONZN	P	104290		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-453852.47	ONZN	P	102743		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	30-Sep-17	0	0	-771392.5	ONZN	P	102102		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	30-Sep-17	0	0	-131706.26	ONZN	P	104471		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	30-Sep-17	0	0	-7975.13	ONZN	P	105834		0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	30-Sep-17	0	0	-8923.13	ONZN	P	105833		0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	30-Sep-17	0	0	-5573.26	ONZN	P	105832		0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	30-Sep-17	0	0	-245642.2	ONZN	P	104248		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Sep-17	0	0	-228277.24	ONZN	P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Sep-17	0	0	-1203.92	ONZN	P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	-33187.2	ONZN	P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	176667.51	ONZN	P	102105		0	0	OREC embedded distributor claim, previous month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	-345602.58	ONZN	P	102105		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	1229055.27	ONZN	P	102105		0	0	OREC licensed distributor claim, previous month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	30-Sep-17	0	0	-512524.35	ONZN	P	104276		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Sep-17	0	0	-117737.82	ONZN	P	110073		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Sep-17	0	0	-611.27	ONZN	P	110073		0	0	OREC licensed distributor claim, previous month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	30-Sep-17	0	0	-177779.07	ONZN	P	104281		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	30-Sep-17	0	0	-157046.15	ONZN	P	104480		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	30-Sep-17	0	0	-53185.6	ONZN	P	104269		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-375217.09	ONZN	P	102082		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	30-Sep-17	0	0	-83854.4	ONZN	P	104363		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Sep-17	0	0	-408220.47	ONZN	P	102140		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Sep-17	0	0	43106.34	ONZN	P	102140		0	0	OREC licensed distributor claim, previous month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	30-Sep-17	0	0	-1207447.22	ONZN	P	102120		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	30-Sep-17	0	0	-183361.3	ONZN	P	104299		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	30-Sep-17	0	0	-3649807.58	ONZN	P	108825		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	30-Sep-17	0	0	-440849.17	ONZN	P	102321		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	30-Sep-17	0	0	-36791.74	ONZN	P	105222		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Sep-17	0	0	-264971.28	ONZN	P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Sep-17	0	0	167.52	ONZN	P	102007		0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Sep-17	0	0	-15442121.64	ONZN	P	102007		0	0	OREC licensed distributor claim, current month balancing amount

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-347312.06	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	30-Sep-17	0	0	-90595.85	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Sep-17	0	0	-509442.94	ONZN		P	102110		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Sep-17	0	0	-4716.1	ONZN		P	102110		0	0	OREC licensed distributor claim, previous month balancing amount
ENWIN UTILITIES LTD.	MP	1467	30-Sep-17	0	0	-980002.92	ONZN		P	106085		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Sep-17	0	0	-75837.4	ONZN		P	102673		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Sep-17	0	0	-622064	ONZN		P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Sep-17	0	0	-2194	ONZN		P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	30-Sep-17	0	0	-238941.04	ONZN		P	104322		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	30-Sep-17	0	0	-172354.62	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	30-Sep-17	0	0	-481837.93	ONZN		P	104325		0	0	OREC licensed distributor claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	30-Sep-17	0	0	-193579.1	ONZN		P	104323		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Sep-17	0	0	-150522.54	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Sep-17	0	0	30868.67	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-110597.32	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-310217.53	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	30-Sep-17	0	0	-993576.2	ONZN		P	104267		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	-112016.6	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Sep-17	0	0	-43322.44	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
E. L. K. ENERGY INC.	MP	1467	30-Sep-17	0	0	-132377.11	ONZN		P	102006		0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Sep-17	0	0	-11713894.79	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Sep-17	0	0	-214612.99	ONZN		P	102340		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Sep-17	0	0	-22.82	ONZN		P	102340		0	0	OREC licensed distributor claim, previous month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	30-Sep-17	0	0	-296323.59	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	30-Sep-17	0	0	-1746200.89	ONZN		P	104282		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Sep-17	0	0	-218831.61	ONZN		P	102217		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Sep-17	0	0	39588.11	ONZN		P	102217		0	0	OREC licensed distributor claim, previous month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	30-Sep-17	0	0	-3076056.06	ONZN		P	102089		0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	30-Sep-17	0	0	-70579.36	ONZN		P	104468		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	30-Sep-17	0	0	-3374282.09	ONZN		P	102070		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	30-Sep-17	0	0	-2563106.58	ONZN		P	102084		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-757428.42	ONZN		P	102366		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-989.78	ONZN		P	102366		0	0	OREC licensed distributor claim, previous month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Sep-17	0	0	-54291.14	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	30-Sep-17	0	0	-1633579	ONZN		P	104279		0	0	OREC licensed distributor claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	30-Sep-17	0	0	-18930.72	ONZN		P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	30-Sep-17	0	0	-705.34	ONZN		P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	30-Sep-17	0	0	-58834.71	ONZN		P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	30-Sep-17	0	0	-18904.17	ONZN		P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	30-Sep-17	0	0	-17945.23	ONZN		P	110334		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	30-Sep-17	0	0	13521.1	ONZN		P	110334		0	0	OREC unit sub-meter provider claim, previous month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Sep-17	0	0	-2802.68	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Sep-17	0	0	0.01	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	30-Sep-17	0	0	-140556.33	ONZN		P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	30-Sep-17	0	0	-38239.6	ONZN		P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
IESO Settlement Report - September Total						**(59,244,469.20)**								

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
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Name

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	record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1465	30-Sep-17	0	0	-60913.77	ONZN		P	102099		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	30-Sep-17	0	0	-4917.77	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1465	30-Sep-17	0	0	-283302.84	ONZN		P	102329		0	0	OCEB (-10%) licensed distributor claim, previous month balancing amount
#N/A	MP	1465	30-Sep-17	0	0	9.99	ONZN		P			0	0	NOD-012343 Reversal of ineligible OCEB (-10%) licensed distributor claim for August 2017
#N/A	MP	1465	30-Sep-17	0	0	40.44	ONZN		P			0	0	NOD-012342 Reversal of ineligible OCEB (-10%) licensed distributor claim for August 2017
Total						-349083.95								

Ministry of Energy Settlement Statment

Bill Qty	Name
107,810	O.N.TEL INC.
104,489	VERIDIAN CONNECTIONS INC. - GRAVENHURST
104,424	GUELPH HYDRO ELECTRIC SYSTEMS INC. - ROCKWOOD DIV.
102,743	MILTON HYDRO DISTRIBUTION INC.
102,140	CHATHAM-KENT HYDRO INC.
102,007	HYDRO ONE NETWORKS INC.
102,070	HYDRO OTTAWA LIMITED
108,825	POWERSTREAM INC.
102,089	ENERSOURCE HYDRO MISSISSAUGA INC.
104,279	HYDRO ONE BRAMPTON NETWORKS INC.
102,120	VERIDIAN CONNECTIONS INC.
104,296	MIDDLESEX POWER DISTRIBUTION CORPORATION
102,105	NEWMARKET - TAY POWER DISTRIBUTION LTD.
104,271	BLUEWATER POWER DISTRIBUTION CORPORATION
104,290	BRANT COUNTY POWER INC.
102,321	BRANTFORD POWER INC.
102,298	BURLINGTON HYDRO INC.
102,299	CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.
104,468	CENTRE WELLINGTON HYDRO LTD.
104,281	COLLUS POWER CORP
106,085	ENWIN UTILITIES LTD.
102,340	FESTIVAL HYDRO INC.
104,313	FORT FRANCES POWER CORPORATION
104,471	GRIMSBY POWER INCORPORATED
104,325	GUELPH HYDRO ELECTRIC SYSTEMS INC.
102,207	HALDIMAND COUNTY HYDRO INC.
104,284	HALTON HILLS HYDRO INC.
104,339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.

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record type	charge type	trading date	trading hour	trading interval	adjustment amount	zone id	location id	settlement type	billable quantity	price	tax rate	tax amount	adjustment comment
MP	1465	01/31/11	0	0	$	ONZN	null	P	MP ID	null	0	0	X

104,249 HEARST POWER DISTRIBUTION COMPANY LIMITED
104,297 WEST COAST HURON ENERGY INC.
104,299 INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED
104,269 KENORA HYDRO ELECTRIC CORPORATION LTD.
104,322 KINGSTON HYDRO CORPORATION
104,267 KITCHENER-WILMOT HYDRO INC.
104,267 KITCHENER-WILMOT HYDRO INC.
104,487 LAKEFRONT UTILITIES INC
104,363 MIDLAND POWER UTILITY CORPORATION
102,102 NIAGARA PENINSULA ENERGY INC.
102,099 NORTH BAY HYDRO DISTRIBUTION LIMITED
102,366 OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.
104,480 ORANGEVILLE HYDRO LIMITED
104,481 OSHAWA PUC NETWORKS INCORPORATED
105,232 RIDEAU ST.LAWRENCE DISTRIBUTION INC.
102,316 PUC DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
102,741 THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.
104,278 WASAGA DISTRIBUTION INC.
102,004 WATERLOO NORTH HYDRO INC.
105,222 WELLINGTON NORTH POWER INC.
104,277 ATIKOKAN HYDRO INC.
104,277 ATIKOKAN HYDRO INC.
102,082 PETERBOROUGH DISTRIBUTION INC.
104,276 WHITBY HYDRO ELECTRIC CORPORATION
105,216 NORFOLK POWER DISTRIBUTION INC.
105,834 ATTAWAPISKAT POWER CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,049 CHAPLEAU PUBLIC UTILITIES CORPORATION
102,110 CANADIAN NIAGARA POWER INC.
102,006 E. L. K. ENERGY INC.
105,832 FORT ALBANY POWER CORPORATION
105,832 FORT ALBANY POWER CORPORATION
102,009 GREATER SUDBURY HYDRO INC.
102,009 GREATER SUDBURY HYDRO INC.
105,833 KASHECHEWAN POWER CORPORATION
105,833 KASHECHEWAN POWER CORPORATION
104,282 LONDON HYDRO INC.

104,422 NIAGARA-ON-THE-LAKE HYDRO INC.
102,042 NORTHERN ONTARIO WIRES, INC.
104,319 ORILLIA POWER DISTRIBUTION CORPORATION
102,673 TILLSONBURG HYDRO INCORPORATED
104,248 WELLAND HYDRO ELECTRIC SYSTEM CORP.
104,421 WESTARIO POWER INC
102,329 TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,329 TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
102,100 ST. THOMAS ENERGY INC.
102,246 WOODSTOCK HYDRO SERVICES INC.
104,306 PORT COLBORNE HYDRO INC.
110,073 ALGOMA POWER INC.
102,084 HORIZON UTILITIES CORPORATION
110,328 STRATACON INC.
110,330 PROVIDENT ENERGY MANAGEMENT INC.
110,334 PRIORITY SUBMETERING SOLUTIONS INC.
110,334 PRIORITY SUBMETERING SOLUTIONS INC.
110,343 ODEM ELECTRIC BILLING SERVICES INC.
110,345 CARMA BILLING SERVICES INC.
110,332 ENERCARE CONNECTIONS INC.
104323 ERIE THAMES POWERLINES CORPORATION
102217 Essex Powerlines Corporation
110329 TRILLIANT ENERGY SERVICES INC.
104323 ERIE THAMES POWERLINES CORPORATION
105361 Parry Sound Power Corporation
110401 Enercan Energy Management
110,494 WYSE METER SOLUTIONS INC.
112,232 YES Energy Management, Inc.

From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]; Gavin He [Gavin.He@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Janet Lim (ENERGY) [Janet.Lim@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]
Subject: OREC October 2017 Settlement Statement
Date: Thursday, November 16, 2017 15:17:31
Attachment 1: image001.jpg
Attachment 2: October 2017 IESO OREC Settlement Statement.xlsx

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Hi,

Please see the attached OREC Settlement Statement for the month of October 2017, which shows the OREC amount of $62,590,230.24.

Kindly note that the following amounts are also included on the October IESO invoice but are not listed in the attached settlement statement:

- $1,232,027.64 related to the On-Reserve First Nations Delivery Credit
- $13,040,527.33 related to Distribution Rate Protection
- $20,118,248.02 related to Rural and Remote Rate Protection

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor
Toronto, ON M7A 2E7
Phone: (416) 561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

Name	1 Record type	2 Charge type	3 Trading date	4 Trading hour	5 Trading interval	6 Adjustment amount	7 Zone id	8 Location id	9 Settlement type	10 MP ID	11 Price	12 Tax rate	13 Tax amount	14 Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	31-Oct-17	0	0	-54060.84	ONZN		P	104339		0	0	OREC licensed distributor claim, current month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	31-Oct-17	0	0	-14200.71	ONZN		P	104277		0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	31-Oct-17	0	0	-782033.87	ONZN		P	102298		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Oct-17	0	0	-77560.41	ONZN		P	102673		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	31-Oct-17	0	0	-55836.56	ONZN		P	102042		0	0	OREC licensed distributor claim, current month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-99158.71	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
E. L. K. ENERGY INC.	MP	1467	31-Oct-17	0	0	-115201.32	ONZN		P	102006		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	31-Oct-17	0	0	-390708.49	ONZN		P	104271		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Oct-17	0	0	-482009.92	ONZN		P	102009		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Oct-17	0	0	-42095.36	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	31-Oct-17	0	0	-24450.06	ONZN		P	104249		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	31-Oct-17	0	0	-628430.82	ONZN		P	102102		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	31-Oct-17	0	0	-115272.32	ONZN		P	104471		0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	31-Oct-17	0	0	-11187.26	ONZN		P	102049		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	31-Oct-17	0	0	-123141.55	ONZN		P	104290		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC.	MP	1467	31-Oct-17	0	0	-586869.86	ONZN		P	102299		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	31-Oct-17	0	0	-399860.44	ONZN		P	102321		0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-57167.93	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	31-Oct-17	0	0	-220246.79	ONZN		P	104248		0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	31-Oct-17	0	0	-68396.4	ONZN		P	104468		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-412622.43	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
O.N.TEL INC.	MP	1467	31-Oct-17	0	0	-54.29	ONZN		P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/10
ENWIN UTILITIES LTD.	MP	1467	31-Oct-17	0	0	-959036.05	ONZN		P	106085		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	31-Oct-17	0	0	-218312.97	ONZN		P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	31-Oct-17	0	0	55034.41	ONZN		P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	31-Oct-17	0	0	-32572.71	ONZN		P	104313		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Oct-17	0	0	-165808.9	ONZN		P	102217		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Oct-17	0	0	-112669.21	ONZN		P	102217		0	0	OREC licensed distributor claim, previous month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	31-Oct-17	0	0	-52769.2	ONZN		P	104269		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Oct-17	0	0	-32283	ONZN		P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Oct-17	0	0	-337341.52	ONZN		P	102105		0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	31-Oct-17	0	0	-141511.22	ONZN		P	104281		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Oct-17	0	0	-399040.13	ONZN		P	102140		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Oct-17	0	0	9180.34	ONZN		P	102140		0	0	OREC licensed distributor claim, previous month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	31-Oct-17	0	0	-79559.83	ONZN		P	104363		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-315280	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Oct-17	0	0	-447982.78	ONZN		P	104276		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	31-Oct-17	0	0	-172809.69	ONZN		P	104299		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-386970.49	ONZN		P	102082		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	31-Oct-17	0	0	-159096.8	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	31-Oct-17	0	0	-4276301	ONZN		P	108825		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Oct-17	0	0	-631840	ONZN		P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Oct-17	0	0	-12232	ONZN		P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	31-Oct-17	0	0	-279682.26	ONZN		P	104322		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	31-Oct-17	0	0	-39548.27	ONZN		P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	31-Oct-17	0	0	-117809.85	ONZN		P	104480		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	31-Oct-17	0	0	-867772.69	ONZN		P	104267		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	31-Oct-17	0	0	-118872.42	ONZN		P	110073		0	0	OREC licensed distributor claim, current month balancing amount

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
ALGOMA POWER INC.	MP	1467	31-Oct-17	0	0	7261.59	ONZN		P	110073		0	0	OREC licensed distributor claim, previous month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	31-Oct-17	0	0	-498129.78	ONZN		P	104325		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Oct-17	0	0	-434839.29	ONZN		P	102110		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Oct-17	0	0	24086.32	ONZN		P	102110		0	0	OREC licensed distributor claim, previous month balancing amount
LONDON HYDRO INC.	MP	1467	31-Oct-17	0	0	-1715560.38	ONZN		P	104282		0	0	OREC licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	31-Oct-17	0	0	-248600.75	ONZN		P	102099		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-818373.25	ONZN		P	102366		0	0	OREC licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	31-Oct-17	0	0	-2668522.86	ONZN		P	102089		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	31-Oct-17	0	0	-2063389.7	ONZN		P	102084		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	31-Oct-17	0	0	-1441285.67	ONZN		P	104279		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Oct-17	0	0	-135232.52	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Oct-17	0	0	28405.62	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	31-Oct-17	0	0	-188166.57	ONZN		P	104323		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	31-Oct-17	0	0	-4500920.79	ONZN		P	102070		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	31-Oct-17	0	0	-35935.19	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	31-Oct-17	0	0	-12780691.78	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	31-Oct-17	0	0	-1337230.38	ONZN		P	102120		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Oct-17	0	0	-266385.24	ONZN		P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Oct-17	0	0	2142.01	ONZN		P	102007		0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Oct-17	0	0	-15933643.06	ONZN		P	102007		0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	31-Oct-17	0	0	-6504.63	ONZN		P	105832		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	31-Oct-17	0	0	-153179.42	ONZN		P	104319		0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	31-Oct-17	0	0	-14242.76	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Oct-17	0	0	-200720	ONZN		P	102340		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Oct-17	0	0	134.15	ONZN		P	102340		0	0	OREC licensed distributor claim, previous month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1467	31-Oct-17	0	0	-637892.18	ONZN		P	104481		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Oct-17	0	0	-127125.71	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Oct-17	0	0	-113262.42	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	31-Oct-17	0	0	-277183.98	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	31-Oct-17	0	0	-8300	ONZN		P	105834		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	31-Oct-17	0	0	-113778.13	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-459457.3	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-22524.59	ONZN		P	102741		0	0	OREC licensed distributor claim, previous month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	31-Oct-17	0	0	-221965.46	ONZN		P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Oct-17	0	0	-2825.71	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Oct-17	0	0	0.01	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	31-Oct-17	0	0	-19058.77	ONZN		P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	31-Oct-17	0	0	-131.56	ONZN		P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	31-Oct-17	0	0	-60266.71	ONZN		P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	31-Oct-17	0	0	-19010.82	ONZN		P	110334		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	31-Oct-17	0	0	-13521.09	ONZN		P	110334		0	0	OREC unit sub-meter provider claim, previous month balancing amount
CLEAN CUT ENERGY CORP.	MP	1467	31-Oct-17	0	0	-349.46	ONZN		P	145763		0	0	OREC unit sub-meter provider claim, current month balancing amount
CLEAN CUT ENERGY CORP.	MP	1467	31-Oct-17	0	0	-627.01	ONZN		P	145763		0	0	OREC unit sub-meter provider claim, previous month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Oct-17	0	0	-39590.23	ONZN		P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	31-Oct-17	0	0	-20380.21	ONZN		P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
IESO Settlement Report - October Total						**(62,590,230.24)**								

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5
HST: 870513959RT0002

Issue / Re-Issue Date: 15-Nov-2017

MINISTRY OF ENERGY
77 Grenville Street
6th Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00020942
Invoice Date: 15-NOV-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-OCT-2017 To 31-OCT-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$1,232,027.64
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$13,040,527.33
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$62,590,230.24
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$20,118,248.02
Invoice Total:	$CAD	96,981,033.23

Payment Due Date 17-NOV-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Ken Kandeepan [Ken.Kandeepan@ofina.on.ca]; George Sakura [George.Sakura@ofina.on.ca]; Asokan Sadasivan (MEDTE/MRI) [Asokan.Sadasivan@ontario.ca]; Kamala Sinnadurai (ENERGY) [Kamala.Sinnadurai@ontario.ca]; Gregor Schoenebeck [Gregor.Schoenebeck@ofina.on.ca]; John Psinas [John.Psinas@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]; Gavin He [Gavin.He@ofina.on.ca]; John Kim [John.Kim@ofina.on.ca]; Kevin Hwang [Kevin.Hwang@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Janet Lim (ENERGY) [Janet.Lim@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]
Subject: October 2017 IESO Invoice
Date: Thursday, November 16, 2017 15:16:29
Attachment 1: image001.jpg
Attachment 2: October 2017 IESO Invoice (Nov 15).docx

Hi,

Please see the attached IESO Invoice for the month of October 2017, which shows the OREC amount of $62,590,230.24.

Kindly note that the following programs are also included on the October IESO invoice, but a separate email will be sent regarding information and payment approval for these:

- On-Reserve First Nations Delivery Credit
- Distribution Rate Protection
- Rural and Remote Rate Protection

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor
Toronto, ON M7A 2E7
Phone: (416) 561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5
HST: 870513959RT0002

Issue / Re-Issue Date: 15-Nov-2017

MINISTRY OF ENERGY
77 Grenville Street
6th Floor
Toronto, ON M7A 2C1
Canada

Invoice: PI00020942
Invoice Date: 15-NOV-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**
Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-OCT-2017 To 31-OCT-2017

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1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$62,590,230.24
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$20,118,248.02
Invoice Total:	$CAD	96,981,033.23

Payment Due Date 17-NOV-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

Name	1 Record type	2 Charge type	3 Trading date	4 Trading hour	5 Trading interval	6 Adjustment amount	7 Zone id	8 Location id	9 Settlement type	10 MP ID	11 Price	12 Tax rate	13 Tax amount	14 Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	31-Oct-17	0	0	-54060.84	ONZN		P	104339		0	0	OREC licensed distributor claim, current month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	31-Oct-17	0	0	-14200.71	ONZN		P	104277		0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	31-Oct-17	0	0	-782033.87	ONZN		P	102298		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	31-Oct-17	0	0	-77560.41	ONZN		P	102673		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	31-Oct-17	0	0	-55836.56	ONZN		P	102042		0	0	OREC licensed distributor claim, current month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-99158.71	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
E. L. K. ENERGY INC.	MP	1467	31-Oct-17	0	0	-115201.32	ONZN		P	102006		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	31-Oct-17	0	0	-390708.49	ONZN		P	104271		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Oct-17	0	0	-482009.92	ONZN		P	102009		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	31-Oct-17	0	0	-42095.36	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	31-Oct-17	0	0	-24450.06	ONZN		P	104249		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	31-Oct-17	0	0	-628430.82	ONZN		P	102102		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	31-Oct-17	0	0	-115272.32	ONZN		P	104471		0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	31-Oct-17	0	0	-11187.26	ONZN		P	102049		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC. (SETL)	MP	1467	31-Oct-17	0	0	-123141.55	ONZN		P	104290		0	0	OREC licensed distributor claim, current month balancing amount
ENERGY + INC.	MP	1467	31-Oct-17	0	0	-586869.86	ONZN		P	102299		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	31-Oct-17	0	0	-399860.44	ONZN		P	102321		0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-57167.93	ONZN		P	105232		0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	31-Oct-17	0	0	-220246.79	ONZN		P	104248		0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	31-Oct-17	0	0	-68396.4	ONZN		P	104468		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-412622.43	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
O.N.TEL INC.	MP	1467	31-Oct-17	0	0	-54.29	ONZN		P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/10
ENWIN UTILITIES LTD.	MP	1467	31-Oct-17	0	0	-959036.05	ONZN		P	106085		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	31-Oct-17	0	0	-218312.97	ONZN		P	104421		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	31-Oct-17	0	0	55034.41	ONZN		P	104421		0	0	OREC licensed distributor claim, previous month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	31-Oct-17	0	0	-32572.71	ONZN		P	104313		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Oct-17	0	0	-165808.9	ONZN		P	102217		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	31-Oct-17	0	0	-112669.21	ONZN		P	102217		0	0	OREC licensed distributor claim, previous month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	31-Oct-17	0	0	-52769.2	ONZN		P	104269		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Oct-17	0	0	-32283	ONZN		P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	31-Oct-17	0	0	-337341.52	ONZN		P	102105		0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	31-Oct-17	0	0	-141511.22	ONZN		P	104281		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Oct-17	0	0	-399040.13	ONZN		P	102140		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	31-Oct-17	0	0	9180.34	ONZN		P	102140		0	0	OREC licensed distributor claim, previous month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	31-Oct-17	0	0	-79559.83	ONZN		P	104363		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-315280	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	31-Oct-17	0	0	-447982.78	ONZN		P	104276		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	31-Oct-17	0	0	-172809.69	ONZN		P	104299		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-386970.49	ONZN		P	102082		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	31-Oct-17	0	0	-159096.8	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	31-Oct-17	0	0	-4276301	ONZN		P	108825		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Oct-17	0	0	-631840	ONZN		P	102004		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	31-Oct-17	0	0	-12232	ONZN		P	102004		0	0	OREC licensed distributor claim, previous month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	31-Oct-17	0	0	-279682.26	ONZN		P	104322		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	31-Oct-17	0	0	-39548.27	ONZN		P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	31-Oct-17	0	0	-117809.85	ONZN		P	104480		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	31-Oct-17	0	0	-867772.69	ONZN		P	104267		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	31-Oct-17	0	0	-118872.42	ONZN		P	110073		0	0	OREC licensed distributor claim, current month balancing amount

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
ALGOMA POWER INC.	MP	1467	31-Oct-17	0	0	7261.59	ONZN		P	110073		0	0	OREC licensed distributor claim, previous month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	31-Oct-17	0	0	-498129.78	ONZN		P	104325		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Oct-17	0	0	-434839.29	ONZN		P	102110		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	31-Oct-17	0	0	24086.32	ONZN		P	102110		0	0	OREC licensed distributor claim, previous month balancing amount
LONDON HYDRO INC.	MP	1467	31-Oct-17	0	0	-1715560.38	ONZN		P	104282		0	0	OREC licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	31-Oct-17	0	0	-248600.75	ONZN		P	102099		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-818373.25	ONZN		P	102366		0	0	OREC licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	31-Oct-17	0	0	-2668522.86	ONZN		P	102089		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	31-Oct-17	0	0	-2063389.7	ONZN		P	102084		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	31-Oct-17	0	0	-1441285.67	ONZN		P	104279		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Oct-17	0	0	-135232.52	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	31-Oct-17	0	0	28405.62	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	31-Oct-17	0	0	-188166.57	ONZN		P	104323		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	31-Oct-17	0	0	-4500920.79	ONZN		P	102070		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	31-Oct-17	0	0	-35935.19	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	31-Oct-17	0	0	-12780691.78	ONZN		P	102329		0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	31-Oct-17	0	0	-1337230.38	ONZN		P	102120		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Oct-17	0	0	-266385.24	ONZN		P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Oct-17	0	0	2142.01	ONZN		P	102007		0	0	OREC embedded distributor claim, previous month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	31-Oct-17	0	0	-15933643.06	ONZN		P	102007		0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	31-Oct-17	0	0	-6504.63	ONZN		P	105832		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	31-Oct-17	0	0	-153179.42	ONZN		P	104319		0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	31-Oct-17	0	0	-14242.76	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Oct-17	0	0	-200720	ONZN		P	102340		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	31-Oct-17	0	0	134.15	ONZN		P	102340		0	0	OREC licensed distributor claim, previous month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1467	31-Oct-17	0	0	-637892.18	ONZN		P	104481		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Oct-17	0	0	-127125.71	ONZN		P	113624		0	0	OREC embedded distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	31-Oct-17	0	0	-113262.42	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	31-Oct-17	0	0	-277183.98	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	31-Oct-17	0	0	-8300	ONZN		P	105834		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	31-Oct-17	0	0	-113778.13	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-459457.3	ONZN		P	102741		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	31-Oct-17	0	0	-22524.59	ONZN		P	102741		0	0	OREC licensed distributor claim, previous month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	31-Oct-17	0	0	-221965.46	ONZN		P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Oct-17	0	0	-2825.71	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	31-Oct-17	0	0	0.01	ONZN		P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	31-Oct-17	0	0	-19058.77	ONZN		P	110330		0	0	OREC unit sub-meter provider claim, previous month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	31-Oct-17	0	0	-131.56	ONZN		P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	31-Oct-17	0	0	-60266.71	ONZN		P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	31-Oct-17	0	0	-19010.82	ONZN		P	110334		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	31-Oct-17	0	0	-13521.09	ONZN		P	110334		0	0	OREC unit sub-meter provider claim, previous month balancing amount
CLEAN CUT ENERGY CORP.	MP	1467	31-Oct-17	0	0	-349.46	ONZN		P	145763		0	0	OREC unit sub-meter provider claim, current month balancing amount
CLEAN CUT ENERGY CORP.	MP	1467	31-Oct-17	0	0	-627.01	ONZN		P	145763		0	0	OREC unit sub-meter provider claim, previous month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	31-Oct-17	0	0	-39590.23	ONZN		P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	31-Oct-17	0	0	-20380.21	ONZN		P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
IESO Settlement Report - October Total						**(62,590,230.24)**								

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002

Issue / Re-Issue Date: 14-DEC-2017

MINISTRY OF ENERGY
Hearst Block 4th Flr, 900 Bay St.
Toronto, ON M7A 2E1
Canada

Invoice: PI00021256
Invoice Date: 14-DEC-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-NOV-2017 To 30-NOV-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$1,566,089.84
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$14,635,085.29
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	($9,835.54)
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$57,354,991.68
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$21,013,934.57
Invoice Total:	$CAD	94,560,265.84

Payment Due Date 18-DEC-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Ken Kandeepan [Ken.Kandeepan@ofina.on.ca]; George Sakura [George.Sakura@ofina.on.ca]; Asokan Sadasivan (MEDTE/MRI) [Asokan.Sadasivan@ontario.ca]; Kamala Sinnadurai (ENERGY) [Kamala.Sinnadurai@ontario.ca]; Gregor Schoenebeck [Gregor.Schoenebeck@ofina.on.ca]; John Psinas [John.Psinas@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]; Gavin He [Gavin.He@ofina.on.ca]; John Kim [John.Kim@ofina.on.ca]; Kevin Hwang [Kevin.Hwang@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Janet Lim (ENERGY) [Janet.Lim@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
Subject: November 2017 IESO Invoice - OREC
Date: Friday, December 15, 2017 12:34:46
Attachment 1: image001.jpg
Attachment 2: November 2017 IESO Invoice (Dec 14).pdf

Hi,

Please see the attached IESO Invoice for the month of November 2017. Please proceed with processing the OREC payment for the amount of $57,354,991.68.

Kindly note that the following programs are also included on the November IESO invoice, and a separate email will be sent regarding information and payment approval for these:

- On-Reserve First Nations Delivery Credit
- Distribution Rate Protection
- Ontario Clean Energy Benefit
- Rural and Remote Rate Protection

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor
Toronto, ON M7A 2E7
Phone: (416) 561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002

Issue / Re-Issue Date: 14-DEC-2017

MINISTRY OF ENERGY
Hearst Block 4th Flr, 900 Bay St.
Toronto, ON M7A 2E1
Canada

Invoice: PI00021256
Invoice Date: 14-DEC-2017
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-NOV-2017 To 30-NOV-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$1,566,089.84
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$14,635,085.29
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	($9,835.54)
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$57,354,991.68
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$21,013,934.57
Invoice Total:	$CAD	94,560,265.84

Payment Due Date 18-DEC-2017

This invoice also constitutes a debit/credit note for GST/HST purposes

1	2	3	4	5	6	7	8	9	10	11	12	13	14
Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
Name													
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	30-Nov-17	0	0	-15603.86	ONZN	P	110330		0	0	OREC unit sub-meter provider claim, current month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	30-Nov-17	0	0	-678.14	ONZN	P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	30-Nov-17	0	0	-24859.18	ONZN	P	110334		0	0	OREC unit sub-meter provider claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-41818.44	ONZN	P	105232		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
WESTARIO POWER INC	MP	1467	30-Nov-17	0	0	-38329.18	ONZN	P	104421		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
WATERLOO NORTH HYDRO INC.	MP	1467	30-Nov-17	0	0	-6565	ONZN	P	102004		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-2817.24	ONZN	P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ENERGY + INC. (SETL)	MP	1467	30-Nov-17	0	0	-1353.16	ONZN	P	104290		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ENTEGRUS POWERLINES INC.	MP	1467	30-Nov-17	0	0	30157.45	ONZN	P	102140		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
HYDRO OTTAWA LIMITED	MP	1467	30-Nov-17	0	0	204708.25	ONZN	P	102070		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
CENTRE WELLINGTON HYDRO LTD.	MP	1467	30-Nov-17	0	0	-0.01	ONZN	P	104468		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	73.41	ONZN	P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	665.79	ONZN	P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ALGOMA POWER INC.	MP	1467	30-Nov-17	0	0	1114.14	ONZN	P	110073		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ENERGY + INC.	MP	1467	30-Nov-17	0	0	-500067.88	ONZN	P	102299		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Nov-17	0	0	-602494	ONZN	P	102004		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	30-Nov-17	0	0	-162459.11	ONZN	P	104299		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-699120.52	ONZN	P	102366		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-442041.87	ONZN	P	102009		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	30-Nov-17	0	0	-861919.84	ONZN	P	104267		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	30-Nov-17	0	0	-1582993.12	ONZN	P	104279		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Nov-17	0	0	-298207.37	ONZN	P	102217		0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	30-Nov-17	0	0	-1482727.19	ONZN	P	104282		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	30-Nov-17	0	0	-2126524.88	ONZN	P	102084		0	0	OREC licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	30-Nov-17	0	0	-2057061.63	ONZN	P	102089		0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Nov-17	0	0	-10737942.47	ONZN	P	102329		0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	30-Nov-17	0	0	-483679.37	ONZN	P	104325		0	0	OREC licensed distributor claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	30-Nov-17	0	0	-39278.52	ONZN	P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Nov-17	0	0	-2877.8	ONZN	P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Nov-17	0	0	0.01	ONZN	P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	30-Nov-17	0	0	-62164.82	ONZN	P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	30-Nov-17	0	0	-176669.67	ONZN	P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	30-Nov-17	0	0	-18792.02	ONZN	P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	30-Nov-17	0	0	-178205.66	ONZN	P	104323		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Nov-17	0	0	-30268.69	ONZN	P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Nov-17	0	0	-285534.28	ONZN	P	102105		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Nov-17	0	0	-250428.66	ONZN	P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Nov-17	0	0	-16742545.73	ONZN	P	102007		0	0	OREC licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	30-Nov-17	0	0	-299336.98	ONZN	P	102099		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	30-Nov-17	0	0	-64185.65	ONZN	P	104480		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-459457.3	ONZN	P	102741		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	30-Nov-17	0	0	-145496.69	ONZN	P	104319		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	30-Nov-17	0	0	-3373776.82	ONZN	P	102070		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Nov-17	0	0	-368882.68	ONZN	P	102140		0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-10106.19	ONZN	P	105232		0	0	OREC licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1467	30-Nov-17	0	0	-582047.24	ONZN	P	104481		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	30-Nov-17	0	0	-3169463.18	ONZN	P	108825		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Nov-17	0	0	-107237.41	ONZN	P	113624		0	0	OREC embedded distributor claim, current month balancing amount

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Nov-17	0	0	-49409.42	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Nov-17	0	0	156.81	ONZN		P	102340		0	0	OREC embedded distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Nov-17	0	0	-193435.91	ONZN		P	102340		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	30-Nov-17	0	0	-37263.53	ONZN		P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	30-Nov-17	0	0	-147698.79	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	30-Nov-17	0	0	-64566.78	ONZN		P	104468		0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	30-Nov-17	0	0	-238537.81	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	30-Nov-17	0	0	-20145.97	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	30-Nov-17	0	0	-14176.39	ONZN		P	105832		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	30-Nov-17	0	0	-9500	ONZN		P	105834		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	30-Nov-17	0	0	-84042.69	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	30-Nov-17	0	0	-14786.9	ONZN		P	104277		0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	30-Nov-17	0	0	-691487.45	ONZN		P	102298		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	30-Nov-17	0	0	-50849.46	ONZN		P	104269		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Nov-17	0	0	-71999.44	ONZN		P	102673		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-45075.5	ONZN		P	104339		0	0	OREC licensed distributor claim, current month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	30-Nov-17	0	0	-36094.66	ONZN		P	104313		0	0	OREC licensed distributor claim, current month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-91241.19	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	30-Nov-17	0	0	-60345.22	ONZN		P	102042		0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	30-Nov-17	0	0	-13922.5	ONZN		P	102049		0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	30-Nov-17	0	0	-158802.87	ONZN		P	104281		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Nov-17	0	0	-568907.92	ONZN		P	102110		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Nov-17	0	0	-153674.56	ONZN		P	110073		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	30-Nov-17	0	0	-375408.6	ONZN		P	104271		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Nov-17	0	0	-139636.75	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	30-Nov-17	0	0	-72910.19	ONZN		P	104363		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	30-Nov-17	0	0	-35722.58	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	30-Nov-17	0	0	-103959.25	ONZN		P	104471		0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	30-Nov-17	0	0	-1099858.28	ONZN		P	102120		0	0	OREC licensed distributor claim, current month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	30-Nov-17	0	0	-453505.79	ONZN		P	104276		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Nov-17	0	0	-1849.09	ONZN		P	102007		0	0	OREC embedded distributor claim, previous month balancing amount for 2017-10
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-1752.39	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-02
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-92.02	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-02
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-88.36	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-03
WESTARIO POWER INC	MP	1467	30-Nov-17	0	0	-1567.1	ONZN		P	104421		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-03
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-2169.37	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-03
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-2411.77	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-04
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-86.98	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-04
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-80.84	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-05
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	10494.83	ONZN		P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-05
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-1587.58	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-05
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-2031.68	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-06
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	11321.92	ONZN		P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-06
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-68.26	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-06
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-0.78	ONZN		P	105232		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-07
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	11188.17	ONZN		P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-07
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-153.16	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-07
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-1988.59	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-07
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-1914.42	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-08
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-539.55	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-08
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	11671.29	ONZN		P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-08

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-23.52	ONZN		P	105232		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-08
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	11962.06	ONZN		P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-09
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Nov-17	0	0	24017.99	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-09
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-2312.6	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-09
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-2053.83	ONZN		P	105232		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-09
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	30-Nov-17	0	0	-2229.64	ONZN		P	102089		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ESSEX POWERLINES CORPORATION	MP	1467	30-Nov-17	0	0	-121053.72	ONZN		P	102217		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
CANADIAN NIAGARA POWER INC.	MP	1467	30-Nov-17	0	0	-46899.46	ONZN		P	102110		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ENERGY + INC. (SETL)	MP	1467	30-Nov-17	0	0	-115400.7	ONZN		P	104290		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	30-Nov-17	0	0	-592849.48	ONZN		P	102102		0	0	OREC licensed distributor claim, current month balancing amount
E. L. K. ENERGY INC.	MP	1467	30-Nov-17	0	0	-106615.6	ONZN		P	102006		0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	30-Nov-17	0	0	-205902.1	ONZN		P	104248		0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	30-Nov-17	0	0	-27355.46	ONZN		P	104249		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-387267.95	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-317524.55	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-368436.58	ONZN		P	102082		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Nov-17	0	0	-248357.11	ONZN		P	104421		0	0	OREC licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1467	30-Nov-17	0	0	-834542.33	ONZN		P	106085		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-375688.12	ONZN		P	102321		0	0	OREC licensed distributor claim, current month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	30-Nov-17	0	0	-266594.3	ONZN		P	104322		0	0	OREC licensed distributor claim, current month balancing amount
O.N.TEL INC.	MP	1467	30-Nov-17	0	0	-48.96	ONZN		P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/11

IESO Settlement Report - October Total	**(57,354,991.68)**

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Mark Bergman (ENERGY) [Mark.Bergman@ontario.ca]; Tracy Flindall (MOF) [Tracy.Flindall@ontario.ca]; Anil Sharma (MOF) [Anil.Sharma@ontario.ca]; Dev Ram (MOF) [Dev.Ram@ontario.ca]; Naomi Morita (MOF) [Naomi.Morita@ontario.ca]; Gavin He [Gavin.He@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Janet Lim (ENERGY) [Janet.Lim@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Sunita Chander (ENERGY) [Sunita.Chander@ontario.ca]; Brett Smith (ENERGY) [Brett.Smith@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]
Subject: November 2017 OREC Settlement Statement
Date: Friday, December 15, 2017 12:34:45
Attachment 1: image001.jpg
Attachment 2: November 2017 IESO OREC Settlement Statement.xlsx

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Hi,

Please see the attached OREC Settlement Statement for the month of November 2017, which shows the OREC amount of $57,354,991.68.

Kindly note that the following amounts are also included on the November IESO invoice but are not listed in the attached settlement statement:

- $1,566,089.84 related to the On-Reserve First Nations Delivery Credit
- $14,635,085.29 related to Distribution Rate Protection
- ($9,835.54) related to the Ontario Clean Energy Benefit
- $21,013,934.57 related to Rural and Remote Rate Protection

If you would like to change the contacts in your organization that receive this email, please respond to this email and the necessary changes will be made for next month.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor
Toronto, ON M7A 2E7
Phone: (416) 561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

1	2	3	4	5	6	7	8	9	10	11	12	13	14
Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
Name													
PROVIDENT ENERGY MANAGEMENT INC.	MP	1467	30-Nov-17	0	0	-15603.86	ONZN	P	110330		0	0	OREC unit sub-meter provider claim, current month balancing amount
PIKE LAKE GOLF CENTRE LIMITED	MP	1467	30-Nov-17	0	0	-678.14	ONZN	P	145734		0	0	OREC unit sub-meter provider claim, current month balancing amount
PRIORITY SUBMETERING SOLUTIONS INC.	MP	1467	30-Nov-17	0	0	-24859.18	ONZN	P	110334		0	0	OREC unit sub-meter provider claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-41818.44	ONZN	P	105232		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
WESTARIO POWER INC	MP	1467	30-Nov-17	0	0	-38329.18	ONZN	P	104421		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
WATERLOO NORTH HYDRO INC.	MP	1467	30-Nov-17	0	0	-6565	ONZN	P	102004		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-2817.24	ONZN	P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ENERGY + INC. (SETL)	MP	1467	30-Nov-17	0	0	-1353.16	ONZN	P	104290		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ENTEGRUS POWERLINES INC.	MP	1467	30-Nov-17	0	0	30157.45	ONZN	P	102140		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
HYDRO OTTAWA LIMITED	MP	1467	30-Nov-17	0	0	204708.25	ONZN	P	102070		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
CENTRE WELLINGTON HYDRO LTD.	MP	1467	30-Nov-17	0	0	-0.01	ONZN	P	104468		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	73.41	ONZN	P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	665.79	ONZN	P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ALGOMA POWER INC.	MP	1467	30-Nov-17	0	0	1114.14	ONZN	P	110073		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ENERGY + INC.	MP	1467	30-Nov-17	0	0	-500067.88	ONZN	P	102299		0	0	OREC licensed distributor claim, current month balancing amount
WATERLOO NORTH HYDRO INC.	MP	1467	30-Nov-17	0	0	-602494	ONZN	P	102004		0	0	OREC licensed distributor claim, current month balancing amount
INNPOWER CORPORATION	MP	1467	30-Nov-17	0	0	-162459.11	ONZN	P	104299		0	0	OREC licensed distributor claim, current month balancing amount
OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-699120.52	ONZN	P	102366		0	0	OREC licensed distributor claim, current month balancing amount
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-442041.87	ONZN	P	102009		0	0	OREC licensed distributor claim, current month balancing amount
KITCHENER-WILMOT HYDRO INC.	MP	1467	30-Nov-17	0	0	-861919.84	ONZN	P	104267		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE BRAMPTON NETWORKS INC.	MP	1467	30-Nov-17	0	0	-1582993.12	ONZN	P	104279		0	0	OREC licensed distributor claim, current month balancing amount
ESSEX POWERLINES CORPORATION	MP	1467	30-Nov-17	0	0	-298207.37	ONZN	P	102217		0	0	OREC licensed distributor claim, current month balancing amount
LONDON HYDRO INC.	MP	1467	30-Nov-17	0	0	-1482727.19	ONZN	P	104282		0	0	OREC licensed distributor claim, current month balancing amount
HORIZON UTILITIES CORPORATION	MP	1467	30-Nov-17	0	0	-2126524.88	ONZN	P	102084		0	0	OREC licensed distributor claim, current month balancing amount
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	30-Nov-17	0	0	-2057061.63	ONZN	P	102089		0	0	OREC licensed distributor claim, current month balancing amount
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	MP	1467	30-Nov-17	0	0	-10737942.47	ONZN	P	102329		0	0	OREC licensed distributor claim, current month balancing amount
GUELPH HYDRO ELECTRIC SYSTEMS INC.	MP	1467	30-Nov-17	0	0	-483679.37	ONZN	P	104325		0	0	OREC licensed distributor claim, current month balancing amount
CARMA BILLING SERVICES INC.	MP	1467	30-Nov-17	0	0	-39278.52	ONZN	P	110345		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Nov-17	0	0	-2877.8	ONZN	P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
YES ENERGY MANAGEMENT, INC.	MP	1467	30-Nov-17	0	0	0.01	ONZN	P	112232		0	0	OREC unit sub-meter provider claim, current month balancing amount
WYSE METER SOLUTIONS INC.	MP	1467	30-Nov-17	0	0	-62164.82	ONZN	P	110494		0	0	OREC unit sub-meter provider claim, current month balancing amount
ENERCARE CONNECTIONS INC.	MP	1467	30-Nov-17	0	0	-176669.67	ONZN	P	110332		0	0	OREC unit sub-meter provider claim, current month balancing amount
POWERSTREAM ENERGY SERVICES INC.	MP	1467	30-Nov-17	0	0	-18792.02	ONZN	P	114461		0	0	OREC unit sub-meter provider claim, current month balancing amount
ERIE THAMES POWERLINES CORPORATION	MP	1467	30-Nov-17	0	0	-178205.66	ONZN	P	104323		0	0	OREC licensed distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Nov-17	0	0	-30268.69	ONZN	P	102105		0	0	OREC embedded distributor claim, current month balancing amount
NEWMARKET - TAY POWER DISTRIBUTION LTD.	MP	1467	30-Nov-17	0	0	-285534.28	ONZN	P	102105		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Nov-17	0	0	-250428.66	ONZN	P	102007		0	0	OREC embedded distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Nov-17	0	0	-16742545.73	ONZN	P	102007		0	0	OREC licensed distributor claim, current month balancing amount
NORTH BAY HYDRO DISTRIBUTION LIMITED	MP	1467	30-Nov-17	0	0	-299336.98	ONZN	P	102099		0	0	OREC licensed distributor claim, current month balancing amount
ORANGEVILLE HYDRO LIMITED	MP	1467	30-Nov-17	0	0	-64185.65	ONZN	P	104480		0	0	OREC licensed distributor claim, current month balancing amount
THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-459457.3	ONZN	P	102741		0	0	OREC licensed distributor claim, current month balancing amount
ORILLIA POWER DISTRIBUTION CORPORATION	MP	1467	30-Nov-17	0	0	-145496.69	ONZN	P	104319		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO OTTAWA LIMITED	MP	1467	30-Nov-17	0	0	-3373776.82	ONZN	P	102070		0	0	OREC licensed distributor claim, current month balancing amount
ENTEGRUS POWERLINES INC.	MP	1467	30-Nov-17	0	0	-368882.68	ONZN	P	102140		0	0	OREC licensed distributor claim, current month balancing amount
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-10106.19	ONZN	P	105232		0	0	OREC licensed distributor claim, current month balancing amount
OSHAWA PUC NETWORKS INCORPORATED	MP	1467	30-Nov-17	0	0	-582047.24	ONZN	P	104481		0	0	OREC licensed distributor claim, current month balancing amount
POWERSTREAM INC.	MP	1467	30-Nov-17	0	0	-3169463.18	ONZN	P	108825		0	0	OREC licensed distributor claim, current month balancing amount
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Nov-17	0	0	-107237.41	ONZN	P	113624		0	0	OREC embedded distributor claim, current month balancing amount

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
LAKELAND POWER DISTRIBUTION LTD.	MP	1467	30-Nov-17	0	0	-49409.42	ONZN		P	113624		0	0	OREC licensed distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Nov-17	0	0	156.81	ONZN		P	102340		0	0	OREC embedded distributor claim, current month balancing amount
FESTIVAL HYDRO INC.	MP	1467	30-Nov-17	0	0	-193435.91	ONZN		P	102340		0	0	OREC licensed distributor claim, current month balancing amount
WEST COAST HURON ENERGY INC.	MP	1467	30-Nov-17	0	0	-37263.53	ONZN		P	104297		0	0	OREC licensed distributor claim, current month balancing amount
ST. THOMAS ENERGY INC.	MP	1467	30-Nov-17	0	0	-147698.79	ONZN		P	102100		0	0	OREC licensed distributor claim, current month balancing amount
CENTRE WELLINGTON HYDRO LTD.	MP	1467	30-Nov-17	0	0	-64566.78	ONZN		P	104468		0	0	OREC licensed distributor claim, current month balancing amount
HALTON HILLS HYDRO INC.	MP	1467	30-Nov-17	0	0	-238537.81	ONZN		P	104284		0	0	OREC licensed distributor claim, current month balancing amount
KASHECHEWAN POWER CORPORATION	MP	1467	30-Nov-17	0	0	-20145.97	ONZN		P	105833		0	0	OREC licensed distributor claim, current month balancing amount
FORT ALBANY POWER CORPORATION	MP	1467	30-Nov-17	0	0	-14176.39	ONZN		P	105832		0	0	OREC licensed distributor claim, current month balancing amount
ATTAWAPISKAT POWER CORPORATION	MP	1467	30-Nov-17	0	0	-9500	ONZN		P	105834		0	0	OREC licensed distributor claim, current month balancing amount
LAKEFRONT UTILITIES INC	MP	1467	30-Nov-17	0	0	-84042.69	ONZN		P	104487		0	0	OREC licensed distributor claim, current month balancing amount
ATIKOKAN HYDRO INC.	MP	1467	30-Nov-17	0	0	-14786.9	ONZN		P	104277		0	0	OREC licensed distributor claim, current month balancing amount
BURLINGTON HYDRO INC.	MP	1467	30-Nov-17	0	0	-691487.45	ONZN		P	102298		0	0	OREC licensed distributor claim, current month balancing amount
KENORA HYDRO ELECTRIC CORPORATION LTD.	MP	1467	30-Nov-17	0	0	-50849.46	ONZN		P	104269		0	0	OREC licensed distributor claim, current month balancing amount
TILLSONBURG HYDRO INCORPORATED	MP	1467	30-Nov-17	0	0	-71999.44	ONZN		P	102673		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-45075.5	ONZN		P	104339		0	0	OREC licensed distributor claim, current month balancing amount
FORT FRANCES POWER CORPORATION	MP	1467	30-Nov-17	0	0	-36094.66	ONZN		P	104313		0	0	OREC licensed distributor claim, current month balancing amount
WASAGA DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-91241.19	ONZN		P	104278		0	0	OREC licensed distributor claim, current month balancing amount
NORTHERN ONTARIO WIRES, INC.	MP	1467	30-Nov-17	0	0	-60345.22	ONZN		P	102042		0	0	OREC licensed distributor claim, current month balancing amount
CHAPLEAU PUBLIC UTILITIES CORPORATION	MP	1467	30-Nov-17	0	0	-13922.5	ONZN		P	102049		0	0	OREC licensed distributor claim, current month balancing amount
COLLUS POWERSTREAM CORP.	MP	1467	30-Nov-17	0	0	-158802.87	ONZN		P	104281		0	0	OREC licensed distributor claim, current month balancing amount
CANADIAN NIAGARA POWER INC.	MP	1467	30-Nov-17	0	0	-568907.92	ONZN		P	102110		0	0	OREC licensed distributor claim, current month balancing amount
ALGOMA POWER INC.	MP	1467	30-Nov-17	0	0	-153674.56	ONZN		P	110073		0	0	OREC licensed distributor claim, current month balancing amount
BLUEWATER POWER DISTRIBUTION CORPORATION	MP	1467	30-Nov-17	0	0	-375408.6	ONZN		P	104271		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Nov-17	0	0	-139636.75	ONZN		P	104422		0	0	OREC licensed distributor claim, current month balancing amount
MIDLAND POWER UTILITY CORPORATION	MP	1467	30-Nov-17	0	0	-72910.19	ONZN		P	104363		0	0	OREC licensed distributor claim, current month balancing amount
WELLINGTON NORTH POWER INC.	MP	1467	30-Nov-17	0	0	-35722.58	ONZN		P	105222		0	0	OREC licensed distributor claim, current month balancing amount
GRIMSBY POWER INCORPORATED	MP	1467	30-Nov-17	0	0	-103959.25	ONZN		P	104471		0	0	OREC licensed distributor claim, current month balancing amount
VERIDIAN CONNECTIONS INC.	MP	1467	30-Nov-17	0	0	-1099858.28	ONZN		P	102120		0	0	OREC licensed distributor claim, current month balancing amount
WHITBY HYDRO ELECTRIC CORPORATION	MP	1467	30-Nov-17	0	0	-453505.79	ONZN		P	104276		0	0	OREC licensed distributor claim, current month balancing amount
HYDRO ONE NETWORKS INC.	MP	1467	30-Nov-17	0	0	-1849.09	ONZN		P	102007		0	0	OREC embedded distributor claim, previous month balancing amount for 2017-10
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-1752.39	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-02
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-92.02	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-02
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-88.36	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-03
WESTARIO POWER INC	MP	1467	30-Nov-17	0	0	-1567.1	ONZN		P	104421		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-03
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-2169.37	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-03
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-2411.77	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-04
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-86.98	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-04
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-80.84	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-05
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	10494.83	ONZN		P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-05
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-1587.58	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-05
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-2031.68	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-06
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	11321.92	ONZN		P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-06
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-68.26	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-06
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-0.78	ONZN		P	105232		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-07
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	11188.17	ONZN		P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-07
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-153.16	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-07
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-1988.59	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-07
GREATER SUDBURY HYDRO INC.	MP	1467	30-Nov-17	0	0	-1914.42	ONZN		P	102009		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-08
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-539.55	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-08
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	11671.29	ONZN		P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-08

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Record type	Charge type	Trading date	Trading hour	Trading interval	Adjustment amount	Zone id	Location id	Settlement type	MP ID	Price	Tax rate	Tax amount	Adjustment comment
	MP	1465		0	0	$	ONZN	null	P	MP ID	null	0	0	X
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-23.52	ONZN		P	105232		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-08
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	11962.06	ONZN		P	102743		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-09
NIAGARA-ON-THE-LAKE HYDRO INC.	MP	1467	30-Nov-17	0	0	24017.99	ONZN		P	104422		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-09
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-2312.6	ONZN		P	102321		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-09
RIDEAU ST.LAWRENCE DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-2053.83	ONZN		P	105232		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-09
ENERSOURCE HYDRO MISSISSAUGA INC.	MP	1467	30-Nov-17	0	0	-2229.64	ONZN		P	102089		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ESSEX POWERLINES CORPORATION	MP	1467	30-Nov-17	0	0	-121053.72	ONZN		P	102217		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
CANADIAN NIAGARA POWER INC.	MP	1467	30-Nov-17	0	0	-46899.46	ONZN		P	102110		0	0	OREC licensed distributor claim, previous month balancing amount for 2017-10
ENERGY + INC. (SETL)	MP	1467	30-Nov-17	0	0	-115400.7	ONZN		P	104290		0	0	OREC licensed distributor claim, current month balancing amount
NIAGARA PENINSULA ENERGY INC.	MP	1467	30-Nov-17	0	0	-592849.48	ONZN		P	102102		0	0	OREC licensed distributor claim, current month balancing amount
E. L. K. ENERGY INC.	MP	1467	30-Nov-17	0	0	-106615.6	ONZN		P	102006		0	0	OREC licensed distributor claim, current month balancing amount
WELLAND HYDRO ELECTRIC SYSTEM CORP.	MP	1467	30-Nov-17	0	0	-205902.1	ONZN		P	104248		0	0	OREC licensed distributor claim, current month balancing amount
HEARST POWER DISTRIBUTION COMPANY LIMITED	MP	1467	30-Nov-17	0	0	-27355.46	ONZN		P	104249		0	0	OREC licensed distributor claim, current month balancing amount
MILTON HYDRO DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-387267.95	ONZN		P	102743		0	0	OREC licensed distributor claim, current month balancing amount
PUC DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-317524.55	ONZN		P	102316		0	0	OREC licensed distributor claim, current month balancing amount
PETERBOROUGH DISTRIBUTION INC.	MP	1467	30-Nov-17	0	0	-368436.58	ONZN		P	102082		0	0	OREC licensed distributor claim, current month balancing amount
WESTARIO POWER INC	MP	1467	30-Nov-17	0	0	-248357.11	ONZN		P	104421		0	0	OREC licensed distributor claim, current month balancing amount
ENWIN UTILITIES LTD.	MP	1467	30-Nov-17	0	0	-834542.33	ONZN		P	106085		0	0	OREC licensed distributor claim, current month balancing amount
BRANTFORD POWER INC.	MP	1467	30-Nov-17	0	0	-375688.12	ONZN		P	102321		0	0	OREC licensed distributor claim, current month balancing amount
KINGSTON HYDRO CORPORATION	MP	1467	30-Nov-17	0	0	-266594.3	ONZN		P	104322		0	0	OREC licensed distributor claim, current month balancing amount
O.N.TEL INC.	MP	1467	30-Nov-17	0	0	-48.96	ONZN		P	107810		0	0	Ontario Rebate for Electricity Consumers for the invoice of 2017/11

IESO Settlement Report - October Total	**(57,354,991.68)**

Organization Id	Name	Short Name
110073	ALGOMA POWER INC.	ALGOMAPI
105834	ATTAWAPISKAT POWER CORPORATION	APC
104277	ATIKOKAN HYDRO INC.	ATHYDRO
104290	ENERGY + INC. (SETL)	BCPINC
104279	HYDRO ONE BRAMPTON NETWORKS INC.	BHNI
104271	BLUEWATER POWER DISTRIBUTION CORPORATION	BPDC
102321	BRANTFORD POWER INC.	BRANTFORD
102298	BURLINGTON HYDRO INC.	BURLHYDRO
102049	CHAPLEAU PUBLIC UTILITIES CORPORATION	CHAPLEAUPUC
102140	ENTEGRUS POWERLINES INC.	CKHYDRO
106103	CAT LAKE POWER UTILITY LTD.	CLPU
102299	ENERGY + INC.	CNDHI
102110	CANADIAN NIAGARA POWER INC.	CNPINC
104281	COLLUS POWERSTREAM CORP.	COLLUSPOWER
104468	CENTRE WELLINGTON HYDRO LTD.	CWHYDRO
102006	E. L. K. ENERGY INC.	ELKENERGY
102217	ESSEX POWERLINES CORPORATION	EPLC
104323	ERIE THAMES POWERLINES CORPORATION	ETPOWER
106085	ENWIN UTILITIES LTD.	EWUTIL
105832	FORT ALBANY POWER CORPORATION	FAPC
104313	FORT FRANCES POWER CORPORATION	FFPC
104489	VERIDIAN CONNECTIONS INC. - GRAVENHURST	GHI
104297	WEST COAST HURON ENERGY INC.	GODERICHHYDR
104471	GRIMSBY POWER INCORPORATED	GRIMSBYPOWER
104325	GUELPH HYDRO ELECTRIC SYSTEMS INC.	GUELPHHYDRO
102207	HALDIMAND COUNTY HYDRO INC.	HALDIMANDHEC
102084	HORIZON UTILITIES CORPORATION	HAMHYDRO
104339	HYDRO HAWKESBURY INC./HAWKESBURY HYDRO INC.	HAWKHYDRO
104249	HEARST POWER DISTRIBUTION COMPANY LIMITED	HEARSTPDCL
104284	HALTON HILLS HYDRO INC.	HHHYDRO
102007	HYDRO ONE NETWORKS INC.	HONI
102089	ENERSOURCE HYDRO MISSISSAUGA INC.	HYDROMISS
104299	INNPOWER CORPORATION	INNISFILHDSL
104269	KENORA HYDRO ELECTRIC CORPORATION LTD.	KENORAHYDRO
105833	KASHECHEWAN POWER CORPORATION	KPC
104267	KITCHENER-WILMOT HYDRO INC.	KWHYDRO
113624	LAKELAND POWER DISTRIBUTION LTD.	LAKELAND
104282	LONDON HYDRO INC.	LONDONHYDRO
104487	LAKEFRONT UTILITIES INC	LUI
102743	MILTON HYDRO DISTRIBUTION INC.	MILTONHYDRO
104296	ENTEGRUS POWERLINES INC.-MPDC (SETL)	MPDC
104363	MIDLAND POWER UTILITY CORPORATION	MPUC
102099	NORTH BAY HYDRO DISTRIBUTION LIMITED	NBHYDRO
102105	NEWMARKET - TAY POWER DISTRIBUTION LTD.	NEWMARKETHYD
102102	NIAGARA PENINSULA ENERGY INC.	NIAGARAHYDRO
104422	NIAGARA-ON-THE-LAKE HYDRO INC.	NOTLHYDRO

102042	NORTHERN ONTARIO WIRES, INC.	NOWINC
102366	OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.	OAKVILLEHYD
104319	ORILLIA POWER DISTRIBUTION CORPORATION	OPDC
104481	OSHAWA PUC NETWORKS INCORPORATED	OPUCNI
104480	ORANGEVILLE HYDRO LIMITED	ORANGVLHYDRO
102070	HYDRO OTTAWA LIMITED	OTTAWAHYDRO
104306	CANADIAN NIAGARA POWER INC.-PORT COLBORNE (SETL)	PCHYDROINC
105361	PARRY SOUND POWER CORPORATION	PSPOWER
102082	PETERBOROUGH DISTRIBUTION INC.	PTBODIST
102316	PUC DISTRIBUTION INC.	PUCDISTRIBUT
108825	POWERSTREAM INC.	PWRSTRM
105232	RIDEAU ST.LAWRENCE DISTRIBUTION INC.	RIDEAU
102340	FESTIVAL HYDRO INC.	STRATFORDPUC
102100	ST. THOMAS ENERGY INC.	STTHOMASPUC
102009	GREATER SUDBURY HYDRO INC.	SUDBURYHYDRO
102329	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	THESL
102673	TILLSONBURG HYDRO INCORPORATED	THI
102741	THUNDER BAY HYDRO ELECTRICITY DISTRIBUTION INC.	THUNDERBAY
104322	KINGSTON HYDRO CORPORATION	UK
102120	VERIDIAN CONNECTIONS INC.	VERIDIAN
104278	WASAGA DISTRIBUTION INC.	WASAGALDC
104248	WELLAND HYDRO ELECTRIC SYSTEM CORP.	WELLANDHYDRO
105222	WELLINGTON NORTH POWER INC.	WELLINGTON
104421	WESTARIO POWER INC	WESTARIOPOWR
104276	WHITBY HYDRO ELECTRIC CORPORATION	WIRESCO
102004	WATERLOO NORTH HYDRO INC.	WNHYDRO
102246	WOODSTOCK HYDRO SERVICES INC.	WOODSTOCK
110345	CARMA BILLING SERVICES INC.	CARMA
145763	CLEAN CUT ENERGY CORP.	CCE
109821	DIRECT ENERGY BUSINESS SERVICES LIMITED	DIRECT
109735	ENERGY CURTAILMENT SPECIALISTS, INC.	ECS
110401	ENERCAN ENERGY MANAGEMENT	ENERCAN
110332	ENERCARE CONNECTIONS INC.	ENERCARE
110354	MINISTRY OF ENERGY	MOEI
110343	ODEM ELECTRIC BILLING SERVICES INC.	ODEM
110330	PROVIDENT ENERGY MANAGEMENT INC.	PEMI
145734	PIKE LAKE GOLF CENTRE LIMITED	PIKELAKE
110334	PRIORITY SUBMETERING SOLUTIONS INC.	PRIORITY
114461	POWERSTREAM ENERGY SERVICES INC.	PSESI
110379	QUEENS UNIVERSITY AT KINGSTON	QUEENS
110328	STRATACON INC.	STRATINC
110329	TRILLIANT ENERGY SERVICES INC.	TRILLINC
110494	WYSE METER SOLUTIONS INC.	WYSE
112232	YES ENERGY MANAGEMENT, INC.	YES

107810 O.N.TEL INC.

Participation Name
Distributor-Metered Market Participant
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Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002
Issue / Re-Issue Date: 16-JAN-2018

MINISTRY OF ENERGY
Hearst Block 4th Flr, 900 Bay St.
Toronto, ON M7A 2E1
Canada

Invoice: PC00000028
Invoice Date: 16-JAN-2018
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: TD Bank
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments: To adjust invoice PI00021567

Charges for settlement statements issued:

Charge Type	Description		Amount
1194	ONTARIO FAIR HYDRO PLAN FINANCING ENTITY BALANCING AMOUNT		($3,620,000.00)
Invoice Total:		$CAD	(3,620,000.00)

Do Not Send Payment

This invoice also constitutes a debit/credit note for GST/HST purposes

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002

Issue / Re-Issue Date: 15-JAN-2018

MINISTRY OF ENERGY
Hearst Block 4th Flr, 900 Bay St.
Toronto, ON M7A 2E1
Canada

Invoice: PI00021567
Invoice Date: 15-JAN-2018
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-DEC-2017 To 31-DEC-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$1,583,754.44
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$15,236,332.89
1194	ONTARIO FAIR HYDRO PLAN FINANCING ENTITY BALANCING AMOUNT	$3,620,000.00
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$91,044.86
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$58,767,522.04
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$18,175,530.62
Invoice Total:	$CAD	97,474,184.85

Payment Due Date 17-JAN-2018

This invoice also constitutes a debit/credit note for GST/HST purposes

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002

Issue / Re-Issue Date: 16-JAN-2018

MINISTRY OF ENERGY
Hearst Block 4th Flr, 900 Bay St.
Toronto, ON M7A 2E1
Canada

Invoice: PC00000028
Invoice Date: 16-JAN-2018
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments: To adjust invoice PI00021567

Charges for settlement statements issued:

Charge Type	Description		Amount
1194	ONTARIO FAIR HYDRO PLAN FINANCING ENTITY BALANCING AMOUNT		($3,620,000.00)
Invoice Total:		$CAD	(3,620,000.00)

Do Not Send Payment

This invoice also constitutes a debit/credit note for GST/HST purposes

From: Lim, Ryan (ENERGY) [Ryan.Lim@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]; Ken Kandeepan [Ken.Kandeepan@ofina.on.ca]; George Sakura [George.Sakura@ofina.on.ca]; Asokan Sadasivan (MEDTE/MRI) [Asokan.Sadasivan@ontario.ca]; Kamala Sinnadurai (ENERGY) [Kamala.Sinnadurai@ontario.ca]; Gregor Schoenebeck [Gregor.Schoenebeck@ofina.on.ca]; John Psinas [John.Psinas@ofina.on.ca]; Bruno Amara [Bruno.Amara@ofina.on.ca]; Gavin He [Gavin.He@ofina.on.ca]; John Kim [John.Kim@ofina.on.ca]; Kevin Hwang [Kevin.Hwang@ofina.on.ca]
CC: Tai An (ENERGY) [Tai.An@ontario.ca]; Pratima Gounden (ENERGY) [Pratima.Gounden@ontario.ca]; Janet Lim (ENERGY) [Janet.Lim@ontario.ca]; Zheng, Sean (ENERGY) [Sean.Zheng@ontario.ca]; Chander, Sunita (ENERGY) [SOM.Sunita.Chander@ontario.ca]; Hunter, Robert A. (ENERGY) [Robert.A.Hunter@ontario.ca]; Kwasny, Anna (MEDG/MRIS) [Anna.Kwasny@ontario.ca]
Subject: December 2017 IESO Invoice - OREC
Date: Tuesday, January 16, 2018 16:55:48
Attachment 1: image001.jpg
Attachment 2: December 2017 IESO Invoice (Jan 15).pdf
Attachment 3: December 2017 IESO Credit Invoice (Jan 16).pdf

Hi,

Please see the attached IESO Invoice for the month of December 2017. Please proceed with processing the OREC payment for the amount of $58,767,522.04.

Kindly note that the following programs are also included on the December IESO invoice, and a separate email will be sent regarding information and payment approval for these:

- On-Reserve First Nations Delivery Credit
- Distribution Rate Protection
- Ontario Clean Energy Benefit
- Rural and Remote Rate Protection

Also note that a credit invoice was issued by the IESO to correct the line error “Ontario Fair Hydro Plan Financing Entity Balancing Amount” of $3,620,000 that appears on the December invoice. This amount should not be paid, and the credit invoice is attached for reference.

Thank you,

Ryan Lim
Financial Analyst
56 Wellesley Street West, 4th Floor
Toronto, ON M7A 2E7
Phone: (416) 561-9361

Ministry of Economic Development & Growth
Ministry of Energy
Ministry of Infrastructure
Ministry of Research, Innovation & Science

CSD
Corporate
Services
Division
Expertise | Collaboration | Respect | Service Excellence | Integrity

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002

Issue / Re-Issue Date: 15-JAN-2018

MINISTRY OF ENERGY
Hearst Block 4th Flr, 900 Bay St.
Toronto, ON M7A 2E1
Canada

Invoice: PI00021567
Invoice Date: 15-JAN-2018
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-DEC-2017 To 31-DEC-2017

Charge Type	Description	Amount
755	MOE - ONTARIO FAIR HYDRO PLAN FIRST NATIONS ON-RESERVE DELIVERY BALANCING AMOUNT	$1,583,754.44
756	MOE - ONTARIO FAIR HYDRO PLAN DISTRIBUTION RATE PROTECTION BALANCING AMOUNT	$15,236,332.89
1194	ONTARIO FAIR HYDRO PLAN FINANCING ENTITY BALANCING AMOUNT	$3,620,000.00
1465	ONTARIO CLEAN ENERGY BENEFIT (-10%) PROGRAM BALANCING AMOUNT	$91,044.86
1467	ONTARIO REBATE FOR ELECTRICITY CONSUMERS (8% PROVINCIAL REBATE) BALANCING AMOUN T	$58,767,522.04
1753	MOE - RURAL AND REMOTE SETTLEMENT DEBIT	$18,175,530.62
Invoice Total:	$CAD	97,474,184.85

Payment Due Date 17-JAN-2018

This invoice also constitutes a debit/credit note for GST/HST purposes

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002
Issue / Re-Issue Date: 16-JAN-2018

MINISTRY OF ENERGY
Hearst Block 4th Flr, 900 Bay St.
Toronto, ON M7A 2E1
Canada

Invoice: PC00000028
Invoice Date: 16-JAN-2018
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: TD Bank
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments: To adjust invoice PI00021567

Charges for settlement statements issued:

Charge Type	Description		Amount
1194	ONTARIO FAIR HYDRO PLAN FINANCING ENTITY BALANCING AMOUNT		($3,620,000.00)
Invoice Total:		$CAD	(3,620,000.00)

Do Not Send Payment

This invoice also constitutes a debit/credit note for GST/HST purposes

Independent Electricity System Operator
PHYSICAL INVOICE

Independent Electricity System Operator
Station A, Box 4474
Toronto, ON
M5W 4E5

HST: 870513959RT0002

Issue / Re-Issue Date: 15-JAN-2018

MINISTRY OF ENERGY
Hearst Block 4th Flr, 900 Bay St.
Toronto, ON M7A 2E1
Canada

Invoice: PI00021567
Invoice Date: 15-JAN-2018
MP ID: 110354
MP GST/HST: N/A

Please send payment by WIRE or EFT to:

Bank Name: **TD Bank**
Bank ID Number: **0004**
Bank Account Number: **0690-0458762**

Bank Acc Type: **Settlement Clearing**
Bank Transit Number: **10202**

For all inquiries contact:
IESO Account Representative
Tel: 905-403-6900
Toll Free: 1-888-448-7777

Comments:

Charges for settlement statements issued: From 01-DEC-2017 To 31-DEC-2017

Charge Type	Description	Amount
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Invoice Total:	$CAD	97,474,184.85

Payment Due Date 17-JAN-2018

This invoice also constitutes a debit/credit note for GST/HST purposes

Ministry of Finance
Additional Q&As on the Price Mitigation Announcement
September 14, 2016

Q. Why would we not just go with a straight HST rebate?

A. The Harmonized Sales Tax is a federally imposed and administered value-added tax with a combined rate of 13% - Ontario's portion is 8% and the federal portion is 5%. It can only be removed from electricity bills by the federal government. The federal government has not shared any plans to mitigate electricity costs for Canadians.

~~shared tax among the federal and provincial governments — it combines the goods and services tax (GST) and the provincial sales tax (PST) into a single tax.~~

In order to effect electricity cost mitigation, Ontario will introduce legislation to provide a provincially administered rebate, equal to the provincial portion of the HST. ~~The Ontario government has provided an eight per cent rebate which is equal to the provincial portion of the HST on electricity bills of Ontarians, the only part over which Ontario has control. Currently, the federal government has not shared any plans to mitigate electricity costs for Canadians, which is why it can't just be a straight HST rebate.~~ By structuring cost mitigation in this way, it would provide a real benefit to small business and farms, as well as to residential electricity consumers.

This rebate is part of the larger plan that includes new and existing energy relief programs to provided needed assistance~~t~~ to consumers.

Q. Why would you not cap it so the benefits are directed towards those who really need it?

A. While the province and independent economic analysis projects consistent economic growth for Ontario, many families are not yet feeling the impact of the recovery in their everyday lives.

And despite government efforts to date, electricity cost increases continue to rise above the level of inflation.

This rebate~~,~~ in conjunction with new and existing energy relief programs~~, will~~ would benefit families, farms and small businesses in rural or remote northern areas, which have recently raised their concerns for their increasing electricity costs.

Relief is also provided to all Ontarians through an overall net benefit. More…

Q. Aren't you just making the taxpayer subsidize the ratepayer? And won't that be even more expensive once interest rates are taken into account?

A. The government is dedicated to reducing electricity costs wherever possible, while maintaining reliability for all consumers.

The government will deliver significant on-bill savings for all electricity customers. This new rebate will help Ontarians with increasing costs of electricity by providing an eight per cent rebate equal to the provincial portion of HST on electricity bills.

With this new rebate in place and as a result of the government's prudent fiscal management, the Ontario government remains committed to balancing the budget by 2017-18, recognizing that balance provides the foundation for the long-term well-being and prosperity of Ontarians.

More…

Q. What will be the cost of providing this rebate to Ontarians be and how will it be reflected in the fiscal plan? How can the government provide this rebate?

A. Ontario has taken action ~~by~~ to ~~providing~~ provide residential customers with an eight per cent rebate equal to the provincial portion of the HST on their electricity bills, which will make everyday life for Ontarians easier. This program ~~will~~ would cost approximately $1 billion.

Commented [LL1]: Check with Energy. I think their TB submission said $1.1B

With this new rebate in place and as a result of the government's prudent fiscal management, the Ontario government remains committed to balancing the budget by 2017-18, recognizing that balance provides the foundation for the long-term well-being and prosperity of Ontarians.

More details will be provided in the upcoming Ontario Economic Outlook and Fiscal Review.

Ministry of Finance
Additional Q&As on the Price Mitigation Announcement
September 14, 2016

Q. Why would we not just go with a straight HST rebate?

A. The Harmonized Sales Tax (HST) is administered and imposed by the federal government with a combined rate of 13 per cent - Ontario's portion is eight per cent and the federal portion is five per cent. HST can only be removed from electricity bills by the federal government.

To date, the federal government has not shared any plans to ease electricity costs for Canadians.

Ontario will introduce legislation to provide a provincially administered rebate, equal to the provincial portion of the HST to effectively mitigate electricity costs for families, small businesses and farms. ~~By structuring cost mitigation this way, it would provide a real benefit to small business and farms, as well as to residential electricity consumers.~~

This rebate is part of the larger plan that ~~includes~~ proposed new and expanded ~~new and existing and proposed new~~ energy relief programs to reduce electricity costs wherever possible for eligible consumers~~, while maintaining reliability for all consumers~~.

Q. Why would you not cap it so the benefits are directed towards those who really need it?

A. While Ontario's economy has recovered from the global recession, many families are not yet feeling the impact of the recovery.

And despite government efforts to date, electricity cost increases continue to rise above the level of inflation.

This rebate, along with proposed new and expanded ~~new and existing and proposed new~~ energy relief programs, ~~will~~ would help people in their everyday lives with the cost of living. It would benefit families, farms and small businesses ~~in rural or remote northern areas~~ across Ontario.

~~Relief is also provided to all Ontarians through an overall net benefit.~~

Commented [DS1]: The proposed new energy relief programs require Leg Assembly and/or LGIC approvals. So we can't say "new … programs" without a qualifier like "proposed".

Commented [DS2]: The proposed new energy relief programs require Leg Assembly and/or LGIC approvals. So we can't say "new … programs" without a qualifier like "proposed".

Commented [DS3]: This wording could confuse and suggest that the rebate and other relief is only targeted to rural or remote northern areas.

Commented [LH4]: The 8% rebate is available to all eligible consumers regardless of population density / area.

Commented [DS5]: What does this mean?

Q. Aren't you just making the taxpayer subsidize the ratepayer? And won't that be even more expensive once interest rates are taken into account?

A. The government is dedicated to reducing electricity costs wherever possible, while maintaining reliability for all consumers.

The ~~government~~ proposed initiatives ~~will~~ would deliver significant on-bill savings for ~~all electricity~~eligible electricity consumers ~~customers~~. This new rebate ~~will~~ would help Ontarians with increasing costs of electricity by providing an eight per cent rebate equal to the provincial portion of HST on electricity bills.

With this proposed new rebate in place and as a result of the government's prudent fiscal management, the Ontario government remains committed to balancing the budget by 2017-18, recognizing that balance provides the foundation for the long-term well-being and prosperity of Ontarians.

Q. What will be the cost of providing this rebate to Ontarians ~~be~~ and how will it be reflected in the fiscal plan? How can the government provide this rebate?

A. Ontario has taken action to provide residential customers with an eight per cent rebate equal to the provincial portion of the HST on their electricity bills, which will make everyday life for Ontarians easier. The rebate is expected to cost approximately $1 billion per year. As a result of the government's prudent fiscal management, we can provide this benefit to help ease electricity costs for Ontarians.

The Ontario government remains committed to balancing the budget by 2017-18, recognizing that balance provides the foundation for the long-term well-being and prosperity of Ontarians.

More details will be provided in the upcoming Ontario Economic Outlook and Fiscal Review.

Ministry of Finance
Additional Q&As on the Price Mitigation Announcement
September 14, 2016

Q. Why would we not just go with a straight HST rebate?

A. The Harmonized Sales Tax (HST) is administered and imposed by the federal government with a combined rate of 13 per cent - Ontario's portion is eight per cent and the federal portion is five per cent. HST can only be removed from electricity bills by the federal government.

To date, the federal government has not shared any plans to ease electricity costs for Canadians.

Ontario will introduce legislation to provide a provincially administered rebate, equal to the provincial portion of the HST to effectively mitigate electricity costs for families, small businesses and farms.

This rebate is part of the larger plan that proposed new and expanded energy relief programs to reduce electricity costs wherever possible for eligible consumers.

Q. Why would you not cap it so the benefits are directed towards those who really need it?

A. While Ontario's economy has recovered from the global recession, many families are not yet feeling the impact of the recovery.

And despite government efforts to date, electricity cost increases continue to rise above the level of inflation.

This rebate, along with proposed new and expanded energy relief programs, would help people in their everyday lives with the cost of living. It would benefit families, farms and small businesses across Ontario.

Q. Aren't you just making the taxpayer subsidize the ratepayer? And won't that be even more expensive once interest rates are taken into account?

A. The government is dedicated to reducing electricity costs wherever possible, while maintaining reliability for all consumers.

The proposed initiatives would deliver significant on-bill savings for eligible electricity consumers. This new rebate would help Ontarians with increasing costs of electricity by providing an eight per cent rebate equal to the provincial portion of HST on electricity bills.

With this proposed new rebate in place and as a result of the government's prudent fiscal management, the Ontario government remains committed to balancing the budget by 2017-18, recognizing that balance provides the foundation for the long-term well-being and prosperity of Ontarians.

Q. What will be the cost of providing this rebate to Ontarians and how will it be reflected in the fiscal plan? How can the government provide this rebate?

A. Ontario has taken action to provide residential customers with an eight per cent rebate equal to the provincial portion of the HST on their electricity bills, which will make everyday life for Ontarians easier. The rebate is expected to cost approximately $1 billion per year. As a result of the government's prudent fiscal management, we can provide this benefit to help ease electricity costs for Ontarians.

The Ontario government remains committed to balancing the budget by 2017-18, recognizing that balance provides the foundation for the long-term well-being and prosperity of Ontarians.

More details will be provided in the upcoming Ontario Economic Outlook and Fiscal Review.

Summary Status Table in Response to the Report of the Standing Committee on Public Accounts on the Public Accounts of the Province (Chapter 2, 2014 Annual Report of the Auditor General of Ontario) Treasury Board Secretariat / Ministry of Finance / Ontario Financing Authority

Committee Recommendation	Completed undertaking	Outstanding undertaking (including timeline)
Committee Recommendation 4: Officials provide an update on specific impacts of removing the debt retirement charge from residential users' electricity bills after December 31, 2015.	The government has removed the Debt Retirement Charge (DRC) from residential users' electricity bills beginning January 1, 2016. This saves a typical residential ratepayer about $70 per year. Prior to eliminating the Debt Retirement Charge (DRC) for residential users on January 1, 2016, the DRC had provided annual revenues of about $950 million to the Ontario Electricity Financial Corporation (OEFC). The revenues of OEFC, as an agency, are consolidated into Public Accounts. Residential users account for about a third of electricity consumption subject to the DRC; therefore, on an annualised basis, the direct DRC revenues forgone from removing the DRC cost from residential bills is estimated to be over $300 million. The projected amount of DRC revenue in 2016-17 in Budget 2016 is $625 million.	N/A

Summary Status Table in Response to the Report of the Standing Committee on Public Accounts on the Public Accounts of the Province (Chapter 2, 2014 Annual Report of the Auditor General of Ontario) Treasury Board Secretariat / Ministry of Finance / Ontario Financing Authority

Committee Recommendation	Completed undertaking	Outstanding undertaking (including timeline)
Committee Recommendation 5: Officials provide an update on what impact the *Budget Measures Act, 2015* may have on the residual stranded debt as it relates to calculating and repaying this debt.	The *Electricity Act, 1998* was amended by the *Budget Measures Act, 2015* (Bill 144, introduced on November 18, 2015, and passed on December 10, 2015), providing for a fixed legislative end date for the Debt Retirement Charge (DRC) for industrial, commercial and all other users of electricity. Previously, under the Electricity Act, the DRC would have ended when the residual stranded debt was determined to be retired. As the purpose for calculating the residual stranded debt was eliminated with the introduction of a fixed legislative end date for the DRC, all reference in the Electricity Act to the "stranded debt" and "residual stranded debt", were removed with the amendments enacted with the Budget Measures Act, 2015. This included the removal of the requirement to determine (i.e., calculate) the residual stranded debt from time-to-time and the regulation-making authority for O. Reg. 89/12 – rendering the regulation obsolete. On February 11, 2016, the government filed Ontario Regulation 20/16 revoking Ontario Regulation 89/12. Even with the legislated end date to the DRC, stranded debt continues to exist. Under the Electricity Act, the Ontario Electricity Financial Corporation continues to have a requirement to provide an Annual Report, including annual financial statements, which include the annual update of its "unfunded liability" (sometimes called the "stranded debt"). This provides transparency on OEFC's revenues (including the DRC) and costs and progress on pay down of stranded debt. OEFC's annual financial statements are published in Volume 2 of Public Accounts, which is typically released in late summer, early fall of each year. Following the end of the DRC, under the Electricity Act OEFC continues to receive other dedicated revenues, such as payments-in-lieu of taxes from OPG, Hydro One, and municipal electricity utilities, and the Gross Revenue Charge (portion related to property taxes on hydro-electric stations), towards servicing and paying down its debt and other liabilities.	N/A

8% ELECTRICITY REBATE (ONTARIO REBATE FOR ELECTRICITY CONSUMERS)

ISSUE

Rebate on electricity bills of residential, small business and farm consumers, of an amount equal to the eight per cent provincial portion of the HST.

Reference: Chapter I, Section E: Towards a Fair Society

KEY FACTS

- Ontario will rebate an amount equal to the eight per cent provincial portion of the Harmonized Sales Tax (HST) from the electricity bills of about 5 million residential, small business and farm consumers.
  - The rebate takes effect January 1, 2017.
  - A typical Ontario residential consumer will save about $11 per month, or about $130 a year.
  - A small business using 20,000 kilowatt-hours (kWh) per month will save an estimated $270 per month, or about $3,200 a year.
  - ~~The 8% rebate will apply only to electricity costs, before tax; not to the final electricity bill. [add a point with a simple example in background]~~The rebate does not impact the amount of HST that is paid by the consumer. Instead, it reduces the size of the consumer's electricity bill as if the 8% provincial portion of the HST had been removed.
    - The rebate will not reduce the electricity bill by 8% because it does not apply to the HST portion of the bill.
  - ~~The 8% rebate is expected to cost the government approximately $1 billion per year.~~
  - ~~No expiry date was set for the rebate, and no per-consumer cap was set for the rebate.~~

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BACKGROUND

In the Speech from the Throne on September 12, 2016, the government announced that it intended to introduce legislation to rebate — directly on the electricity bills of residential, small business and farm consumers — an amount equal to the provincial portion of the HST.

- The Ontario Rebate for Electricity Consumers Act, 2016, introduced by the Minister of Energy on September 15, 2016, received Royal Assent on November 2, 2016.

- To implement the 8% rebate, the Ministry of Energy is in the process of amending a number of regulations.

The 8% rebate will go into effect on January 1, 2017.

Eligibility

Consumers eligible for the rebate include:

- Residential consumers, small businesses, all farms
- Multi-unit residential buildings and other facilities used as residential rental units, such as long-term care homes and school residences

- The rebate will work with other existing programs, such as the Ontario Electricity Support Program.
- Consumers do not need to apply for the rebate; it will be automatically added to their bills.

8% Rebate is a Provincial Rebate

- The 8% rebate is an amount equal to the 8% provincial portion of the HST. It is not a rebate of the HST itself.
  - The HST is a federally-administered and imposed tax that applies to electricity costs. It can only be removed from electricity costs by the federal government.
  - Under the HST agreement with the federal government, Ontario can create new federally-administered point-of-sale rebates of the 8% provincial portion of the HST, provided certain conditions are met.
    - However, the cost of an 8% point-of-sale rebate for electricity would exceed the estimated total rebate room that Ontario is allowed under the HST agreement.
    - To create a new federal point-of-sale rebate for electricity, Ontario would have had to renegotiate with the federal government the size of Ontario's total rebate room.
- Instead of engaging in a lengthy negotiation with the federal government, Ontario created a provincially administered rebate, equal to the 8% provincial portion of the HST.

Calculation of rebate

- The 8% rebate is calculated, but not credited, before tax.
  - The rebate does not impact the amount of HST the consumer will be required to pay.

Example:

Electricity charges:	**$100.00**	
13% HST:	**13.00**	
Subtotal:	113.00	
8% rebate:	- **8.00**	(8% of $100.00 Electricity charges)
Amount owed:	$105.00	

Input Tax Credits for Businesses

- Businesses that receive the 8% rebate will continue to be able to claim input tax credits (ITCs) as usual.
    - The rebate does not affect the amount of ITCs that small businesses and farms can claim. The 8% rebate is in addition to the ITCs.

Prepared by: **Marta Kennedy / Lynn Lawson**
Branch: **CCTB, Tax Policy Division**

8% ELECTRICITY REBATE (ONTARIO REBATE FOR ELECTRICITY CONSUMERS)

ISSUE

Rebate on electricity bills of residential, small business and farm consumers, of an amount equal to the eight per cent provincial portion of the Harmonized Sales Tax (HST).

Reference: Chapter I, Section E: Towards a Fair Society

KEY FACTS

- Ontario will rebate an amount equal to the eight per cent provincial portion of the Harmonized Sales Tax (HST) from the electricity bills of about 5 million residential, small business and farm consumers.
  - The rebate takes effect on January 1, 2017.
  - A typical Ontario residential consumer will save about $11 per month, or about $130 a year.
  - A small business using 20,000 kilowatt-hours (kWh) per month ~~will~~ could save an estimated $270 per month, or about $3,200 a year.
  - ~~The 8% rebate will apply only to electricity costs, before tax; not to the final electricity bill. [add a point with a simple example in background]~~The rebate does not impact the amount of HST that is paid by the consumer. Instead, it reduces the size of the consumer's electricity bill as if the 8% provincial portion of the HST had been removed.
    - The rebate will not reduce the electricity bill by 8% because it does not apply to the HST portion of the bill.

~~The 8% rebate is expected to cost the government approximately $1 billion per year.~~

- ~~No expiry date was set for the rebate, and no per-consumer cap was set for the rebate.~~

BACKGROUND

In the Speech from the Throne on September 12, 2016, the government announced that it intended to introduce legislation to rebate — directly on the electricity bills of residential, small business and farm consumers — an amount equal to the provincial portion of the HST, which was passed on October 19, 2916.

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- The Ontario Rebate for *Electricity Consumers Act, 2016*, introduced by the Minister of Energy on September 15, 2016, received Royal Assent on November 2, 2016.
- To implement the 8% rebate, the Ministry of Energy is in the process of amending a number of regulations.

The 8% rebate will go into effect on January 1, 2017.

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Eligibility

Consumers eligible for the rebate include:

- Residential consumers, small businesses, ~~all~~ and farms
- Multi-unit residential buildings and other facilities used as residential rental units, such as long-term care homes and school residences

- The rebate will work with other existing programs, such as the Ontario Electricity Support Program.
- Consumers do not need to apply for the rebate; it will be automatically added to their bills.

8% Rebate is a Provincial Rebate

- The 8% rebate is an amount equal to the 8% provincial portion of the HST. It is not a rebate of the HST itself.
  - The HST is a federally-administered and imposed tax that applies to electricity costs. It can only be removed from electricity costs by the federal government.
  - Under the HST agreement with the federal government, Ontario can create new federally-administered point-of-sale rebates of the 8% provincial portion of the HST, provided certain conditions are met.
    - However, the cost of an 8% point-of-sale rebate for electricity would exceed the estimated total rebate room that Ontario is allowed under the HST agreement.
    - To create a new federal point-of-sale rebate for electricity, Ontario would have had to renegotiate with the federal government the size of Ontario's total rebate room.
- Instead of engaging in a lengthy negotiation with the federal government, Ontario created a provincially administered rebate, equal to the 8% provincial portion of the HST.

Calculation of rebate

- The 8% rebate is calculated, but not credited, before tax.
- The rebate does not impact the amount of HST the consumer will be required to pay.

Example:

Electricity charges:	**$100.00**
13% HST:	**13.00**
Subtotal:	113.00
8% rebate:	**- 8.00** (8% of $100.00 Electricity charges)
Amount owed:	$105.00

Input Tax Credits for Businesses

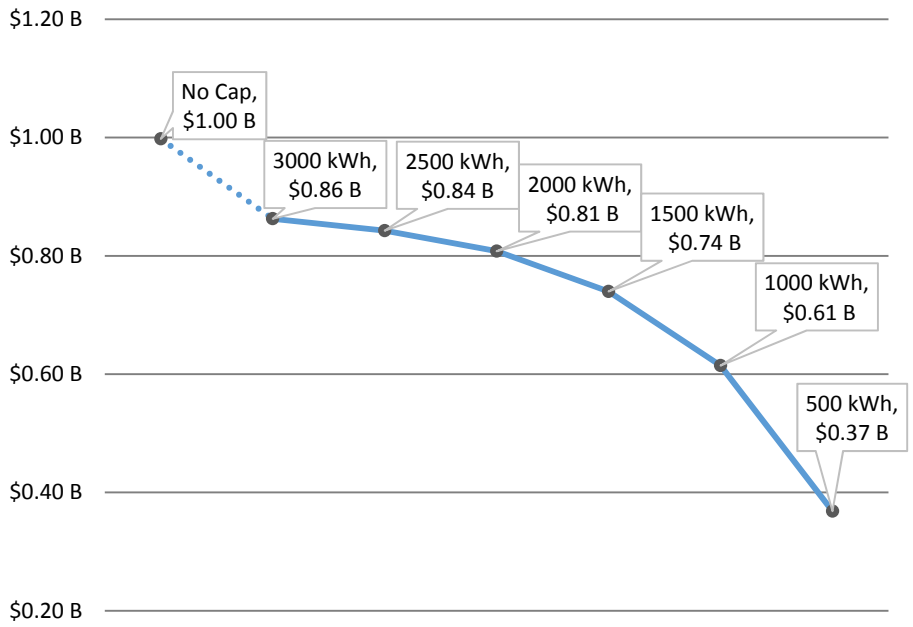
- Businesses that receive the 8% rebate will continue to be able to claim input tax credits (ITCs) as usual.
    - The rebate does not affect the amount of ITCs that small businesses and farms can claim. The 8% rebate is in addition to the ITCs.

Prepared by: **Marta Kennedy / Lynn Lawson**
Branch: **CCTB, Tax Policy Division**

Preliminary Estimates: Program Costs – RPP @ 8% with Various Caps

- CEFD modelled anticipated program costs for an 8% rebate in 2017 at a variety of cap levels, using the same eligibility criteria as the prior OCEB modelling.
- Savings from Cap (%) provides the approximate rule of thumb for savings at various cap levels.
- Estimates are subject to updates on Ministry of Energy price and consumption volume projections by customer types in the RPP.

Cap Scenario	Program Costs	Savings from Cap	Savings from Cap (%)
No Cap	$1.0 B	-	-
3,000 kWh	$0.86 B	$0.14 B	**14%**
2,500 kWh	$0.84 B	$0.16 B	**16%**
2,000 kWh	$0.81 B	$0.19 B	**19%**
1,500 kWh	$0.74 B	$0.26 B	**26%**
1,000 kWh	$0.61 B	$0.38 B	**38%**
500 kWh	$0.37 B	$0.63 B	**63%**



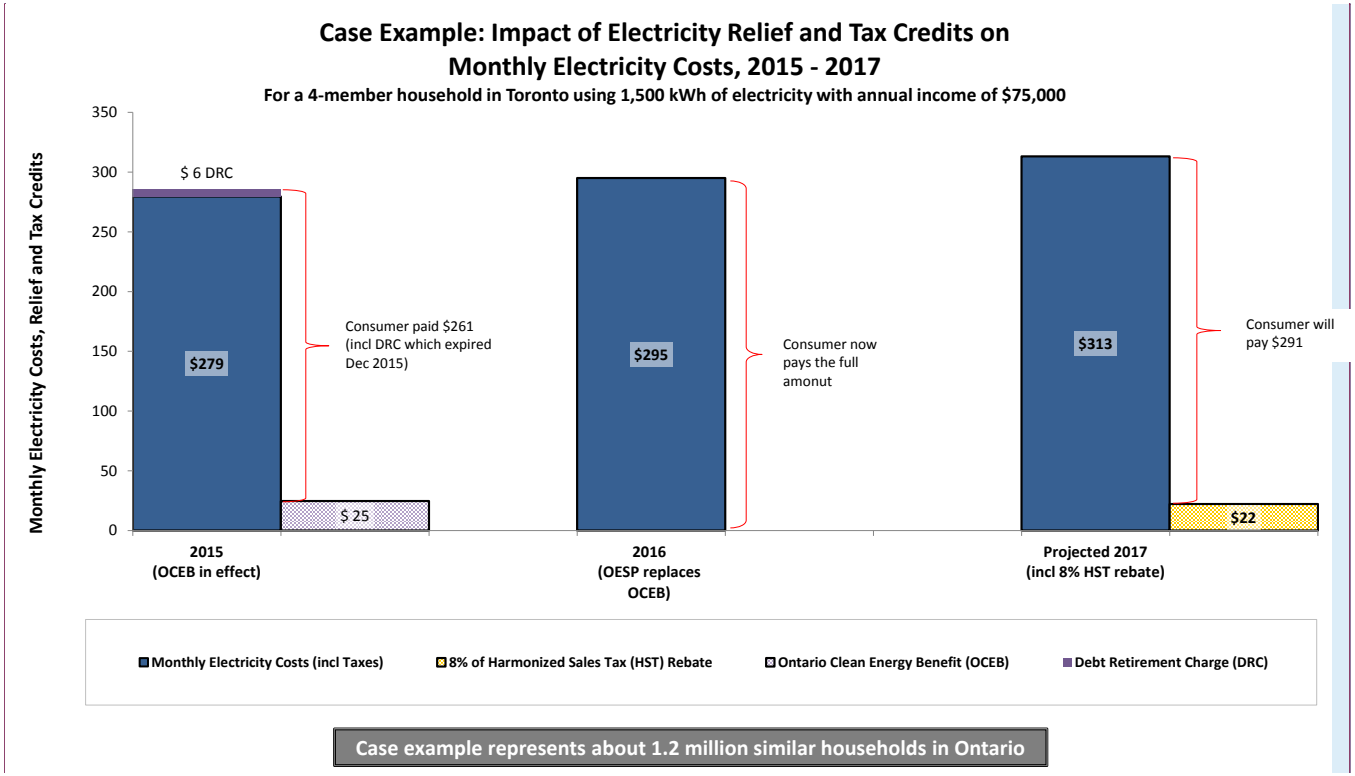
Notes:
Price forecasts from 2013 LTEP, Residential Electricity Bill, adjusted for removal for DRC as of January 1, 2016. Rebate applied to total bill before taxes.
Eligibility for Rebate and Cap impacts from CEFD OCEB model incorporating LDC reported data.
Using strictly RPP-based criteria, along with other restrictions related to PSBs, could lead to different program cost and savings estimates.

Preliminary Estimates:
Impact of Potential Offsets to the Program Costs – the NIER Example

- Options may exist to mitigate the impact of program costs through offsets from other electricity sector fiscal support programs should the 8% rebate be applied to all consumers, including industrial users.
- The Northern Industrial Electricity Rate (NIER) program provides electricity rebates of two cents per kilowatt-hour to qualifying large northern industrials, up to 1 TWh annually or ($20M).
- NIER support could be clawed-back on the electricity consumption where the 8% rebate applies to offset program costs.
- The offset applied to the NIER program would reduce the NIER program envelope by about 33%.

($M)	Envelope/Current Maximum Allocation (2015-16)	Actual (2015-16)
NIER Program Spend	$116.7M	$108.4M
Potential Offset Amount	$39.0M	$36.2M
Savings from NIER Claw Backs (%)	About 33.4 %	

Notes:
Assume 8% rebate applied to total electricity consumption prior to NIER program rebates.
NIER Program Envelope and Actuals from MNDM. All in electricity prices for NIER participants assumed to be 6.35¢/kWh from Q1 2016 Ontario Energy Report, IESO.



Source: Ministry of Finance estimates

NOTES:

1. Case example assumes the family owns a house in Toronto and pays property taxes worth about $3,500.
2. Case example family has an electricity meter with the Toronto Hydro.
3. Monthly electricity costs are based on OEB bill calculator, with a 'time-of-use' pattern (off-peak 62%, mid-peak 23% and on-peak 15%) and total electricity usage of 1,500 kWh. Sensitivity analysis on 'time-of-use' patterns and electricity usage shows minimal differences in monthly costs.
4. ~~According to the Ontario Energy Board (OEB), a~~A ~~similar family type~~ consumer using 1,500 kWh~~to the case example~~ paid ~~about~~ $10.50~~6~~ per month in 2015 for the DRC.
5. Case example family receives full OCEB benefits in 2015. The OCEB provided a 10% rebate on the first 3,000 kWh of electricity usage
6. For 2016 and 2017, the case example family is not entitled to any OESP payments. (The OESP cut-off is $52,000).
7. Case example family at its current income level is not entitled to OSTC and ~~PEPTC~~OEPTC.
8. Case example family does not receive the Northern Ontario Energy Credit (NOEC) as they live in Toronto, Ontario.

Commented [SK21]: **Same issues for all the charts:** What is the source of the Monthly Electricity Costs in 2015, 2016 and 2017?

Commented [SK22]: 1,500 kWh seems high for Toronto. Presumably natural gas heating rather than electric heating.

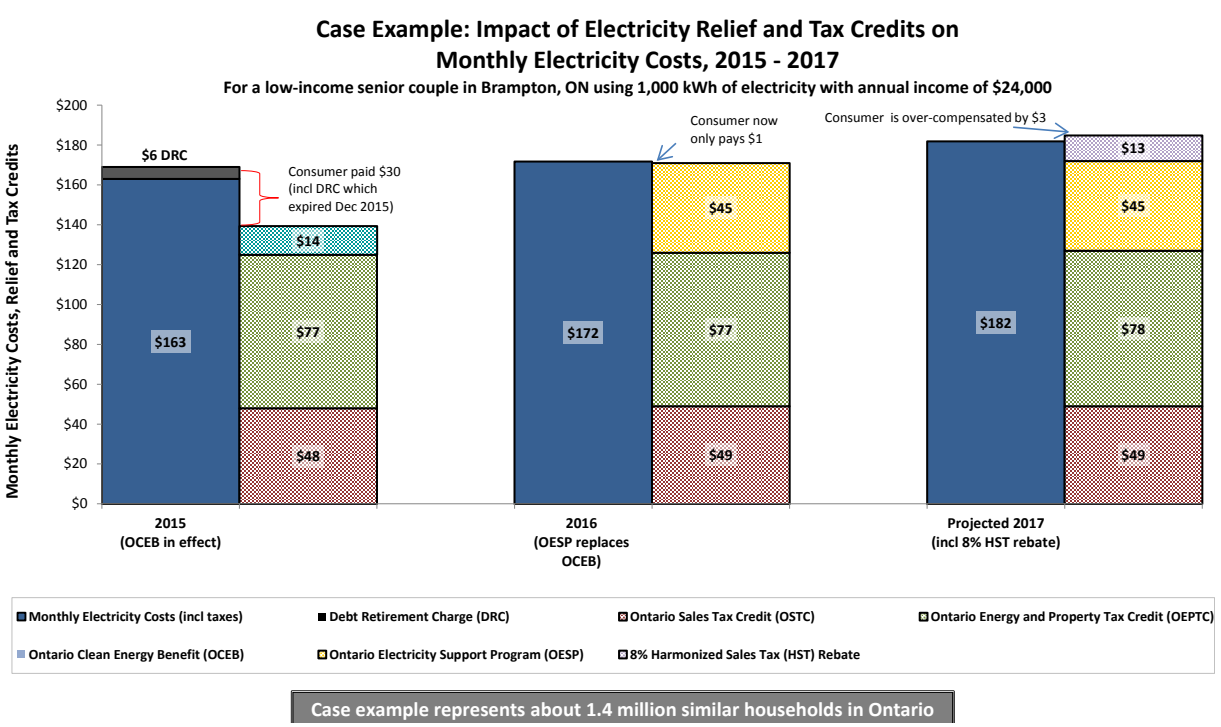
Same issues for all four charts: The title for the 2016 bar says 'OESP replaces OCEB'. This is an inaccurate statement, suggest deletion.

The title for the 2017 bar says 'incl. 8% HST rebate'. Should read instead: including 8% Provincial HST".

Commented [EK3]: 2015: DRC was $10.50 per month before tax for a consumer using 1,500 kWh per month. Total electricity bill before OCEB is $279 + $10.50(+tax) = $289.50. Therefore, OCEB amount is $29.

Is there a source for there being 1.2 million urban households at an income level of $75,000?

In general, the total number of similar households for the examples in this document seems high. According to the values in this document the total number of households represented in the four examples is six million. There are about five million households in Ontario, which would include other household types not represented by the examples given in this document.



Source: Ministry of Finance estimates

NOTES:

1. Case example assumes the couple rents an apartment in Brampton, ON with a separate meter with Hydro One Brampton Network Inc.
2. Monthly electricity costs based on OEB bill calculator, with a 'time-of-use' pattern (off-peak 75%, mid-peak 20% and on-peak 5%) [what's the assumption behind this off-mid-on peak distribution of consumption] and total electricity usage of 1,000 kWh [what is the justification for 1,000 kWh]. Sensitivity analysis on 'time-of-use' patterns and electricity usage shows minimal differences in monthly costs.
3. ~~According to the Ontario Energy Board (OEB), a similar family type to the case example~~A consumer using 1,000 kWh paid ~~about~~ $~~6~~7 per month in 2015 for the DRC.
4. Case example family receives full OCEB benefits in 2015. The OCEB provided a 10% rebate on the first 3,000 kWh of electricity usage
5. For 2016 and 2017, the case example family is entitled to higher ~~high-intensity~~ OESP payments as an energy intensive user.
6. The OSTC and OEPTC [please confirm] is not fully attributable to offsetting the impact of ~~increasing~~ electricity prices.
7. OEPTC estimate is based on property tax information of similar families living in Brampton with similar incomes and household sizes.
8. Case example family does not receive the Northern Ontario Energy Credit (NOEC) as they live in Brampton, ON; nor the Ontario Senior Homeowners' Property Tax Grant (OSHPTG) as they are renters and do not directly pay property taxes.

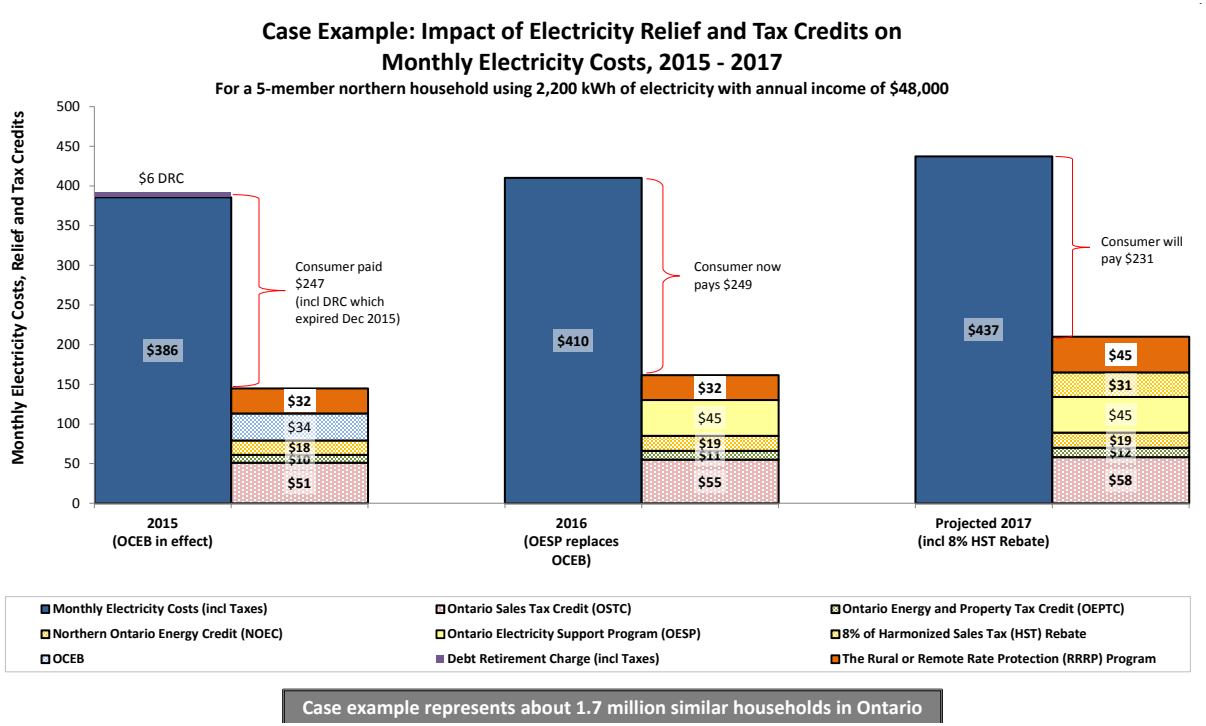
Commented [SK24]: **Same issues for all four charts:**
Is there any desire to distinguish taxpayer funded benefits and ratepayer funded benefits? (Just a suggestion)

Commented [SK25]:
Same issues for all four charts:
OSTC, and OEPTC are not fully attributable to offsetting electricity costs. It's distortionary to indicate that consumers are 'only' paying $30, or $1 or over-compensated by $3.

Commented [EK6]: 2015: DRC was $7 per month before tax for a consumer using 1,000 kWh per month. Total electricity bill before OCEB is $163 + $7(+tax) = $170. Therefore, OCEB amount is $17.

What is the source for 1.4 million low-income urban households which qualify for higher OESP payments?

Higher OESP payments are only available to households with electric heating, or that use medical devices requiring a lot of power, or First Nations and Métis households. Assuming the higher OESP payments limits the generality of this example. There wouldn't be 1.4 million households that qualify for higher OESP payments.



Source: Ministry of Finance estimates

NOTES:

1. Case example assumes the family lives in northern Ontario, owns a house that is heated with electricity. In low density, rural areas, reliance on electricity for home heating is more common.
2. Case example family is a ~~client~~ customer of the Northern Ontario Wires Inc. [Suggest using Hydro One Year-Round Low Density, R2 example instead of Northern Ontario Wires Inc.]
3. Monthly electricity costs based on OEB bill calculator, with a 'time-of-use' pattern (off-peak 65%, mid-peak 15% and on-peak 20%) [whats the reason for this TOU distribution?] and total electricity usage of 2,200 kWh [where does this come from?]. Sensitivity analysis on 'time-of-use' patterns and electricity usage shows minimal differences in monthly costs.
4. ~~According to the Ontario Energy Board (OEB), a similar family type to the case example~~ A consumer using 2,200 kWh paid ~~about~~ $~~6~~15.40 per month in 2015 for the DRC.
5. Case example family receives full OCEB benefits in 2015. The OCEB provided a 10% rebate on the first 3,000 kWh of electricity usage
6. For 2016 and 2017, the case example family is entitled to higher ~~high-intensity~~ OESP payments as an energy intensive user.
7. The OSTC, NOEC and OEPTC is not fully attributable to offsetting the impact of ~~increasing~~ electricity prices.
8. OEPTC estimate is based on property tax information of similar families living in northern Ontario with similar incomes and household sizes.

Commented [SK27]: Just a minor suggestion, but using more distinctive colours would make it easier to attribute the benefit amount/bar chart with legend. There are 3 yellow-beige colours (particularly in the 3rd bar) that are almost indistinguishable.

Commented [SK28]: RRRP in 2017 should be ~$60/month.

The news releases mentioned $45 when referencing the benefit caused by BOTH the 8% rebate (assuming 1000kWh/month) and RRRP expansion.

Commented [SK29]: The discount Provided by RRRP is already embedded in the price of the bill (ie. if it wasn't for the RRRP reducing the bill, the blue chart would otherwise be higher).

In other words, by adding the orange bar, the impact of RRRP is being counted twice in these illustrations.

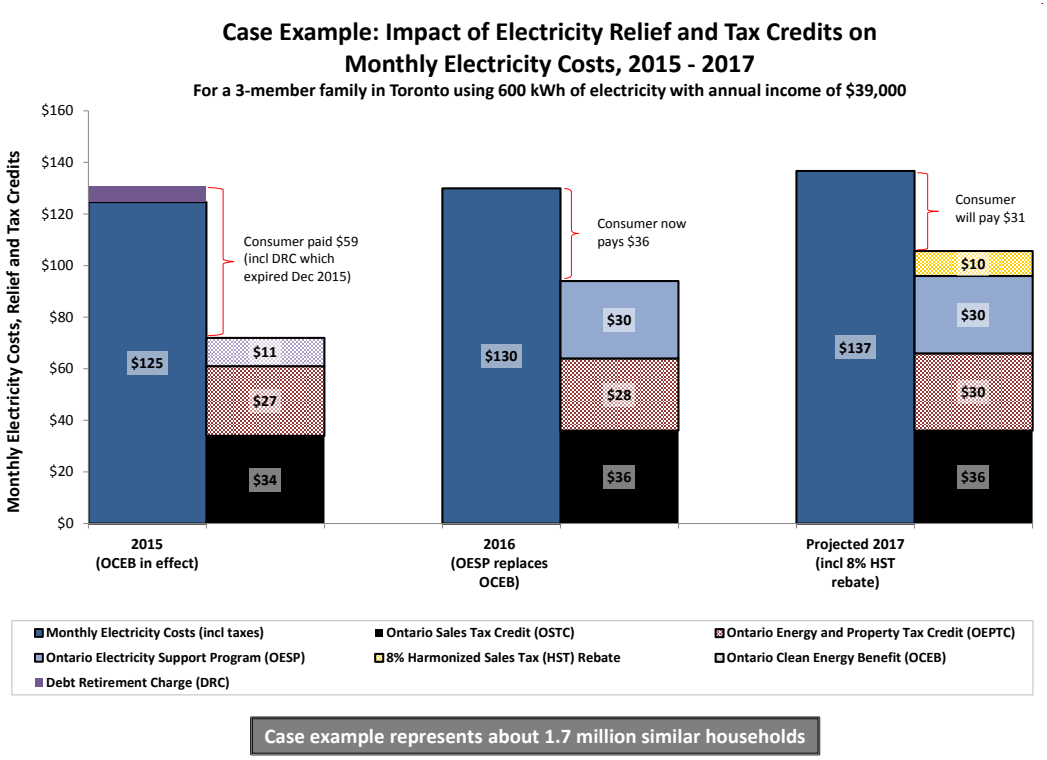
Commented [SK210]: Northern Ontario Wires customers not eligible for increased RRRP payments, only Hydro One R2 customers.

See Northern Ontario Wires rate application:
http://www.rds.ontarioenergyboard.ca/webdrawer/webdrawer.dll/webdrawer/rec/520947/view/dec_ro_NOW_20160317.PDF

Vs Hydro One
http://www.rds.ontarioenergyboard.ca/webdrawer/webdrawer.dll/webdrawer/rec/512951/view/Rate_Order_HONI_Dx_20160114.PDF (pg 10 of PDF)

Commented [EK11]: 2015: DRC was $15.40 per month before tax for a consumer using 2,200 kWh per month. Total electricity bill before OCEB is $386 + $15.40(+tax) = $401.40. Therefore, OCEB amount is $40.

What is the source for 1.7 million northern households?



Source: Ministry of Finance estimates

NOTES:

1. Case example assumes the family lives in Toronto, owns a house and pays about $2,800 in property taxes.
2. Case example family is a ~~client~~ customer of ~~the~~ Toronto Hydro.
3. Monthly electricity costs based on OEB bill calculator, with a 'time-of-use' pattern (off-peak 70%, mid-peak 17% and on-peak 10%) [whats the source of this amount?] and total electricity usage ~~-~~of ~~-~~600 kWh [Whats the source of this amount]. Sensitivity analysis on 'time-of-use' patterns and electricity usage shows minimal differences in monthly costs.
4. ~~According to the Ontario Energy Board (OEB), a similar family type to the case example~~ A consumer using 600 kWh paid ~~about~~ $~~6~~4.20 per month in 2015 for the DRC.
5. Case example family receives full OCEB benefits in 2015. The OCEB provided a 10% rebate on the first 3,000 kWh of electricity usage
6. For 2016 and 2017, the case example family is entitled to regular OESP payments.
7. The OSTC and OEPTC is not fully attributable to offsetting the impact of ~~increasing~~ electricity prices.
8. OEPTC estimate is based on property tax information of similar families living in Toronto with similar incomes and household sizes.

Commented [SK212]: Just a suggestion, if the benefit doesn't apply in this scenario, remove it from the legend.

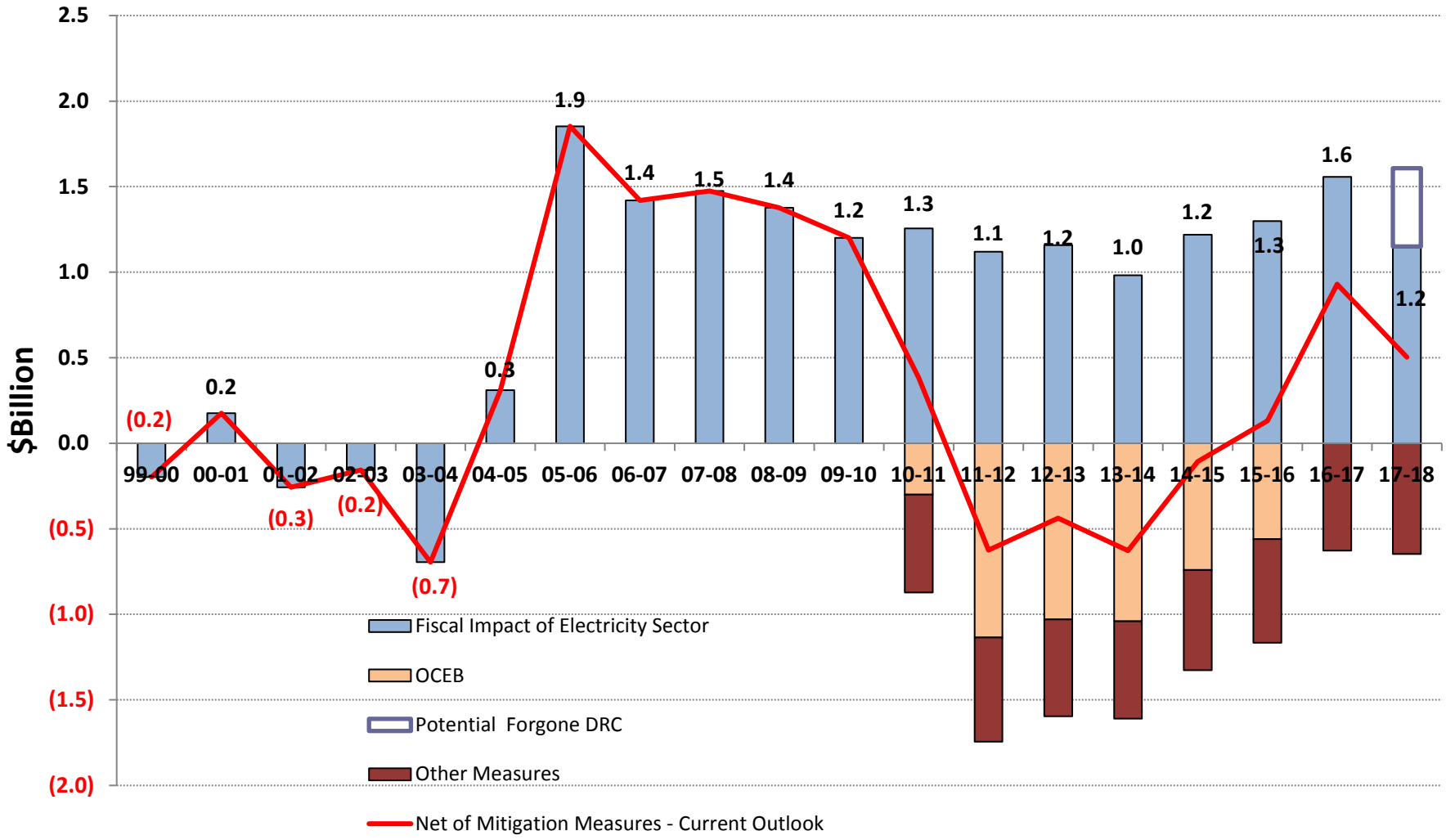
Commented [SK213]: Just a suggestion, use similar colours as above for the same credit/benefit. Eg. if OSTC is black here, it should be black in all charts above.

Commented [SK214]: What is the source for the 1.7 similar households.

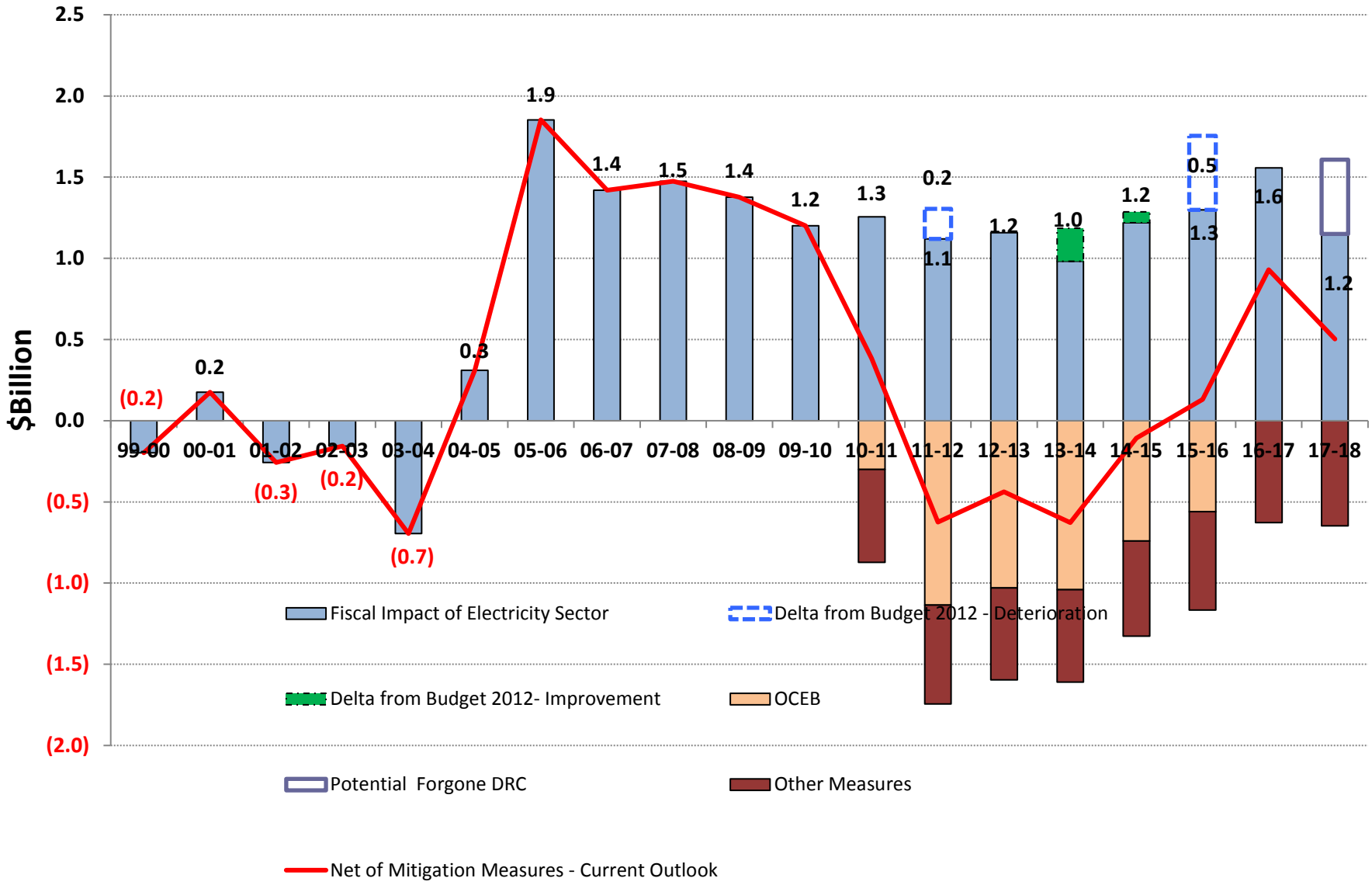
Also what is the definition of 'similar'? (3-member family, in Toronto, 600kWh, $39K).

Commented [EK15]: 2015: DRC was $4.20 per month before tax for a consumer using 2,200 kWh per month. Total electricity bill before OCEB is $125 + $4.20(+tax) = $401.40. Therefore, OCEB amount is $13.

Fiscal Impact Of Electricity Sector

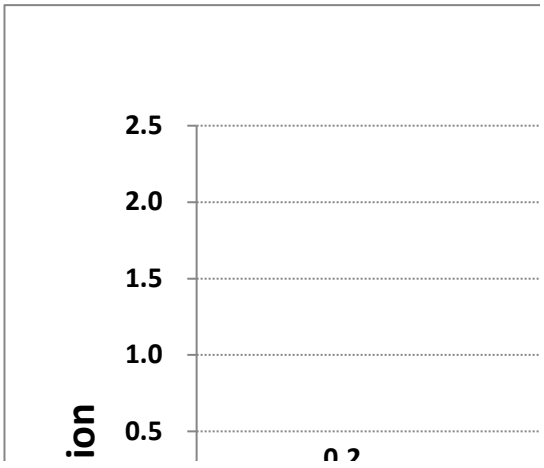


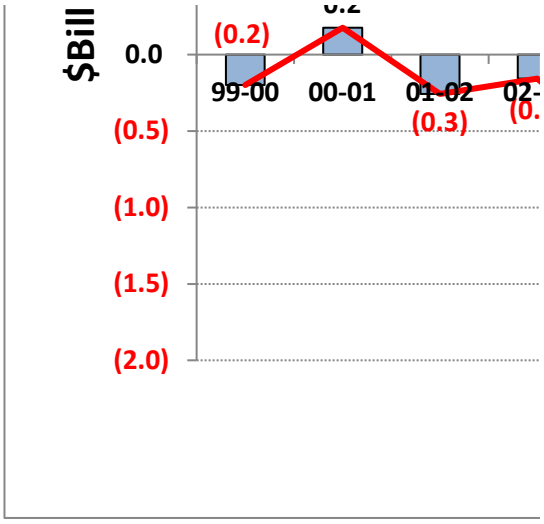
Fiscal Impact Of Electricity Sector



Current Outlook - March 26, 2013

Input Variables\Years	**1999-00**	**2000-01**	**2001-02**	**2002-03**
Impact on Surplus (Deficit) from Outlook	(198)	175	(257)	(157)
Forgone DRC ($M)				
Electricity Price Mitigation measures				
Energy portion of the Ontario Energy and Property Tax Credit (OEPTC)**				
Northern Ontario Energy Credit				
Ontario Emergency Energy Fund				
Northern Industrial Electricity Rate Program				
Ontario Clean Energy Benefit (OCEB)***				
Total Mitigation Measures ($ M)				
Total Mitigation Measures ($ Bn)				
Total Mitigation Measures excl. OCEB ($ M)				
Total Mitigation Measures excl. OCEB ($ Bn)				
(All Figures Below in $Bn)				
Fiscal Year	99-00	00-01	01-02	02-03
Fiscal Impact of Electricity Sector	(0.2)	0.2	(0.3)	(0.2)
Potential Forgone DRC				
Other Measures				
OCEB				
Total Mitigation Measures				
Net of Mitigation Measures - Current Outlook	-0.2	0.2	-0.3	-0.2
Budget 2012 - Outlook Net of Mitigation Measures	-0.2	0.2	-0.3	-0.2
Deltas Current vs. Budget 2012 Net of Mitigations Measures	0.0	0.0	0.0	0.0





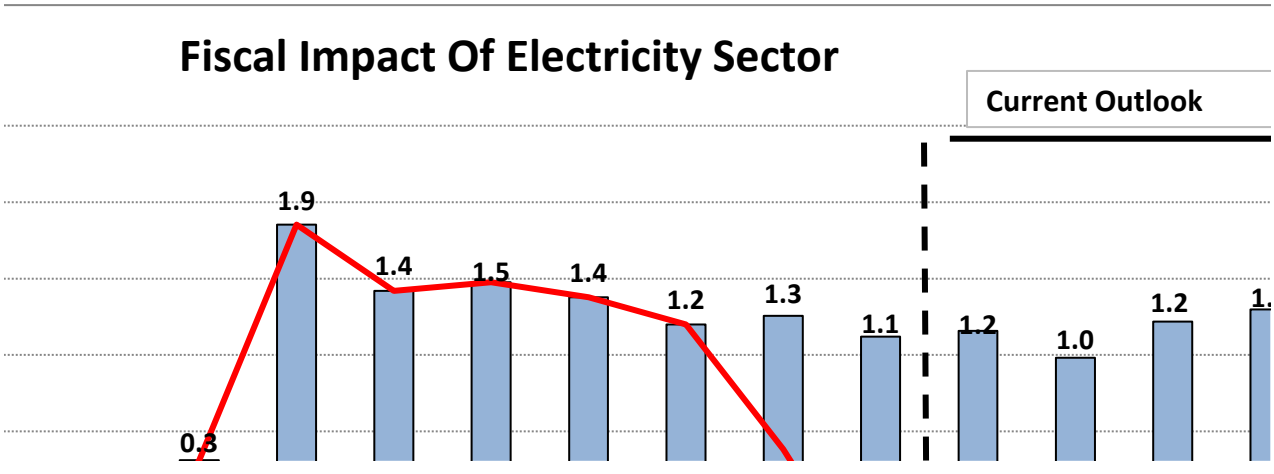
Budget 2012 Outlook [Do not Change]

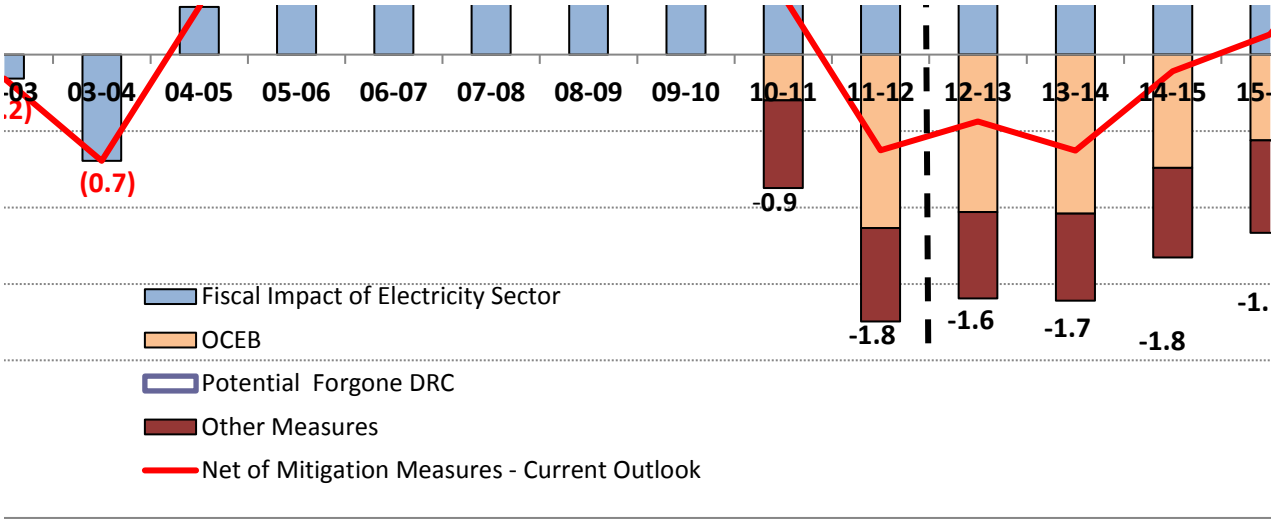
Input Variables\Years	1999-00	2000-01	2001-02	2002-03
Impact on Surplus (Deficit) from Outlook	(198)	175	(257)	(157)
Forgone DRC ($M)				
Electricity Price Mitigation measures				
Energy portion of the Ontario Energy and Property Tax Credit (OEPTC)**				
Northern Ontario Energy Credit				
Ontario Emergency Energy Fund				
Northern Industrial Electricity Rate Program				
Ontario Clean Energy Benefit (OCEB)***				
Total Mitigation Measures ($ M)				
Total Mitigation Measures ($ Bn)				
Total Mitigation Measures excl. OCEB ($ M)				
Total Mitigation Measures excl. OCEB ($ Bn)				
(All Figures Below in $Bn)				
Fiscal Year	99-00	00-01	01-02	02-03
Fiscal Impact of Electricity Sector	(0.2)	0.2	(0.3)	(0.2)
Est. Forgone DRC				
Other Measures				
OCEB				
Total Mitigation Measures				
Net of Mitigation Measures	-0.2	0.2	-0.3	-0.2

2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15
(695)	311	1,853	1,420	1,475	1,377	1,200	1,256	1,120	1,158	982	1,219

440	455	393	422	439
25	30	25	25	26
2	2	2	2	2
105	123	146	120	120
300	1,135	1,029	1,040	740
872	1,745	1,595	1,609	1,327
(0.87)	(1.75)	(1.60)	(1.61)	(1.33)
572	610	566	569	587
0.57	0.61	0.57	0.57	0.59

Actuals									Fore		
03-04	04-05	05-06	06-07	07-08	08-09	09-10	10-11	11-12	12-13	13-14	14-15
(0.7)	0.3	1.9	1.4	1.5	1.4	1.2	1.3	1.1	1.2	1.0	1.2
								0.00	0.00	0.00	0.00
							(0.57)	(0.61)	(0.57)	(0.57)	(0.59)
							(0.30)	(1.14)	(1.03)	(1.04)	(0.74)
							(0.87)	(1.75)	(1.60)	(1.61)	(1.33)
-0.7	0.3	1.9	1.4	1.5	1.4	1.2	0.4	-0.625	-0.437	-0.627	-0.108
-0.7	0.3	1.9	1.4	1.5	1.4	1.2	0.4	-0.441	-0.706	-0.782	-0.535
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.184	0.269	0.155	0.427
								0.2			
										0.2	0.1
										-0.203	-0.068





2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15
(695)	311	1,853	1,420	1,475	1,377	1,200	1,256	1,304	1,027	790	1,172
							440	455	475	490	520
							25	30	40	40	45
							2	2	2	2	2
							105	123	146	0	0
							300	1,135	1,070	1,040	1,140
							872	1,745	1,733	1,572	1,707
							(0.87)	(1.75)	(1.73)	(1.57)	(1.71)
							572	610	663	532	567
							0.57	0.61	0.66	0.53	0.57

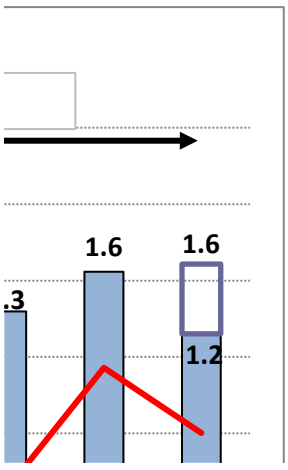
Actuals								Forecasts			
03-04	04-05	05-06	06-07	07-08	08-09	09-10	10-11	11-12	12-13	13-14	14-15
(0.7)	0.3	1.9	1.4	1.5	1.4	1.2	1.3	1.3	1.0	0.8	1.2
								0.00	0.00	0.00	0.00
							(0.57)	(0.61)	(0.66)	(0.53)	(0.57)
							(0.30)	(1.14)	(1.07)	(1.04)	(1.14)
							(0.87)	(1.75)	(1.73)	(1.57)	(1.71)
-0.7	0.3	1.9	1.4	1.5	1.4	1.2	0.4	-0.441	-0.706	-0.782	-0.535

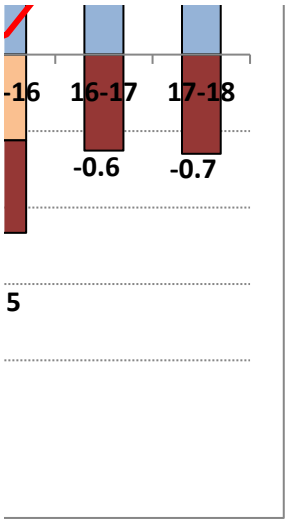
2015-16	2016-17	2017-18	
1,298	1,557	1,608	*Links to Current Outlook Table (purple table)*
	922	915	

			6-Yr Total
458	478	499	$3,584
26	27	27	$211
2	2	2	$16
120	120	120	$974
560	0	0	$4,804
1,166	627	648	$9,589
(1.17)	(0.63)	(0.65)	$9.6
606	627	648	$4,785
0.61	0.63	0.65	$15.4

casts			
15-16	16-17	17-18	
1.3	1.6	1.2	
0.00	0.00	0.46	
(0.61)	(0.63)	(0.65)	($4.785)
(0.56)	0.00	0.00	($4.804)
(1.17)	(0.63)	(0.65)	($9.589)
0.132	0.930	0.503	
0.268	1.259	0.720	
-0.136	-0.329	-0.218	

0.5	<--------	Deltas from Budget 2012





2015-16	2016-17	2017-18	
1,755	1,891	1,874	
		984	
			6-Yr Total
550	580	610	$4,120
45	50	50	$325
2	2	2	$16
0	0	0	$374
890	0	0	$5,575
1,487	632	662	$10,410
(1.49)	(0.63)	(0.66)	$10.4
597	632	662	$4,835
0.60	0.63	0.66	$16.4

15-16	16-17	17-18	
1.8	1.9	1.4	
0.00	0.00	0.49	
(0.60)	(0.63)	(0.66)	($4.835)
(0.89)	0.00	0.00	($5.575)
(1.49)	(0.63)	(0.66)	($10.410)
0.268	1.259	0.720	

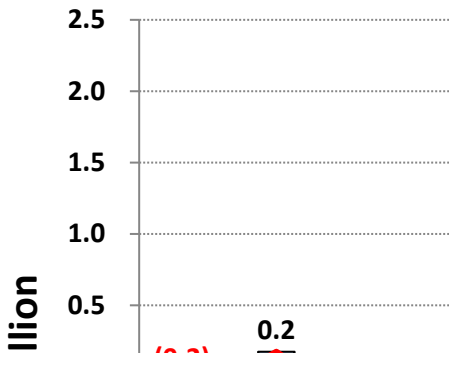
Current Outlook - July 2012

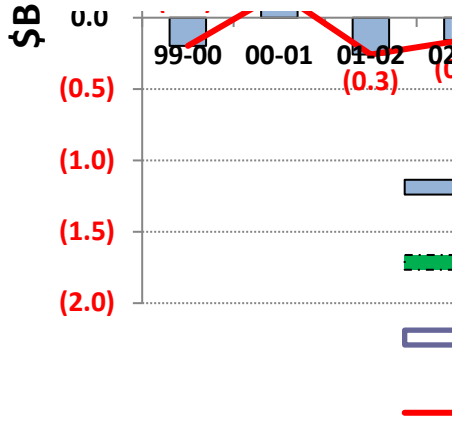
Input Variables\Years	1999-00	2000-01	2001-02	2002-03
Impact on Surplus (Deficit) from Outlook	(198)	175	(257)	(157)
Forgone DRC ($M)				

Electricity Price Mitigation measures

Energy portion of the Ontario Energy and Property Tax Credit (OEPTC)**
Northern Ontario Energy Credit
Ontario Emergency Energy Fund
Northern Industrial Electricity Rate Program
Ontario Clean Energy Benefit (OCEB)***
Total Mitigation Measures ($ M)
Total Mitigation Measures ($ Bn)
Total Mitigation Measures excl. OCEB ($ M)
Total Mitigation Measures excl. OCEB ($ Bn)

(All Figures Below in $Bn)				
Fiscal Year	99-00	00-01	01-02	02-03
Fiscal Impact of Electricity Sector	(0.2)	0.2	(0.3)	(0.2)
Potential Forgone DRC				
Other Measures				
OCEB				
Total Mitigation Measures				
Net of Mitigation Measures - Current Outlook	-0.2	0.2	-0.3	-0.2
Budget 2012 - Outlook Net of Mitigation Measures	-0.2	0.2	-0.3	-0.2
Deltas Current vs. Budget 2012 Net of Mitigations Measures	0.0	0.0	0.0	0.0





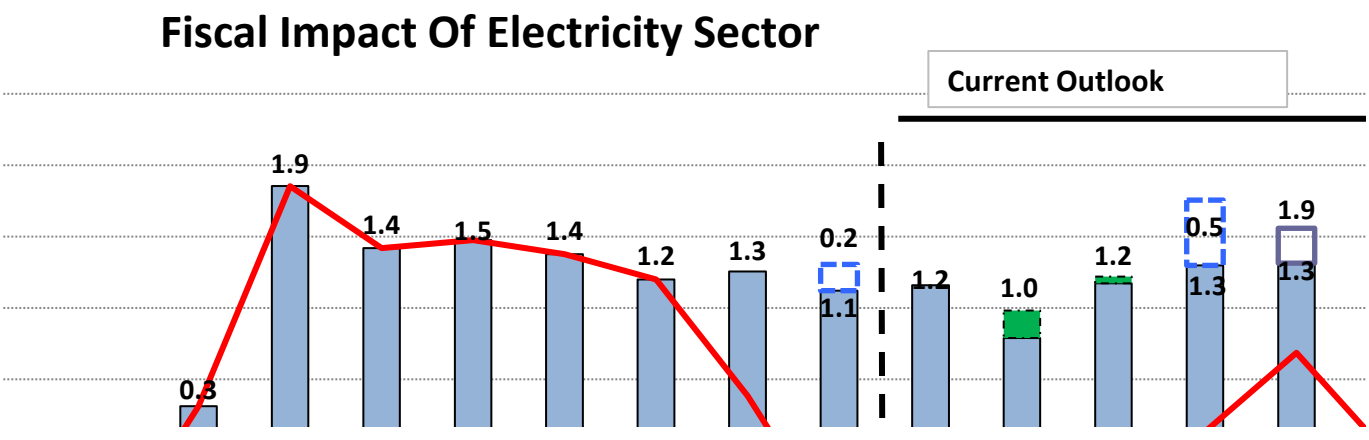
Budget 2012 Outlook [Do not Change]

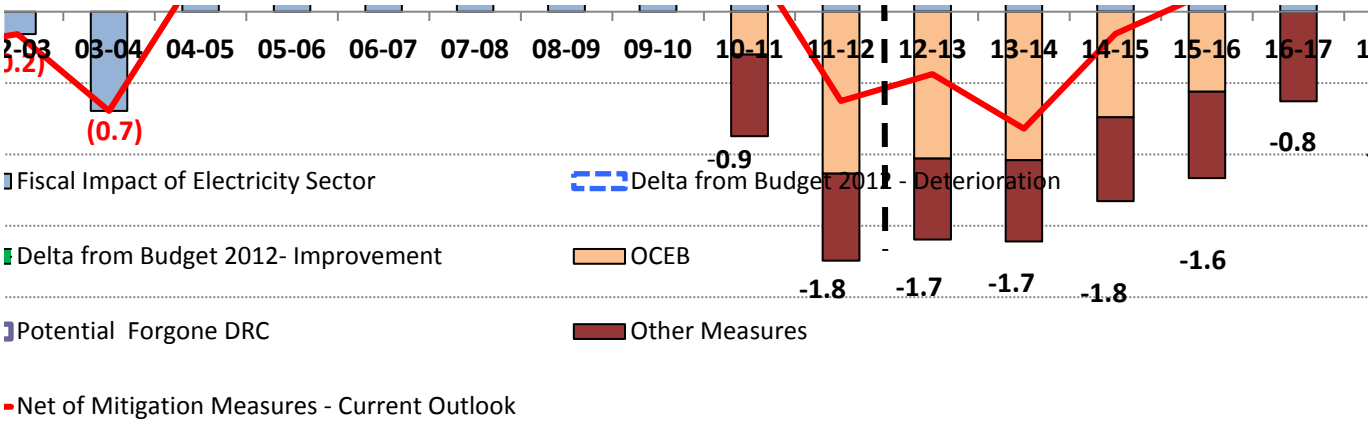
Input Variables\Years	**1999-00**	**2000-01**	**2001-02**	**2002-03**
Impact on Surplus (Deficit) from Outlook	(198)	175	(257)	(157)
Forgone DRC ($M)				
Electricity Price Mitigation measures				
Energy portion of the Ontario Energy and Property Tax Credit (OEPTC)**				
Northern Ontario Energy Credit				
Ontario Emergency Energy Fund				
Northern Industrial Electricity Rate Program				
Ontario Clean Energy Benefit (OCEB)***				
Total Mitigation Measures ($ M)				
Total Mitigation Measures ($ Bn)				
Total Mitigation Measures excl. OCEB ($ M)				
Total Mitigation Measures excl. OCEB ($ Bn)				
(All Figures Below in $Bn)				
Fiscal Year	99-00	00-01	01-02	02-03
Fiscal Impact of Electricity Sector	(0.2)	0.2	(0.3)	(0.2)
Est. Forgone DRC				
Other Measures				
OCEB				
Total Mitigation Measures				
Net of Mitigation Measures	-0.2	0.2	-0.3	-0.2

2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16
(695)	311	1,853	1,420	1,475	1,377	1,200	1,256	1,120	1,158	982	1,219	1,298

440	455	393	422	439	458
25	30	25	25	26	26
2	2	2	2	2	2
105	123	146	120	120	120
300	1,135	1,029	1,040	740	560
872	1,745	1,595	1,609	1,327	1,166
(0.87)	(1.75)	(1.60)	(1.61)	(1.33)	(1.17)
572	610	566	569	587	606
0.57	0.61	0.57	0.57	0.59	0.61

Actuals								Forecasts				
03-04	04-05	05-06	06-07	07-08	08-09	09-10	10-11	11-12	12-13	13-14	14-15	15-16
(0.7)	0.3	1.9	1.4	1.5	1.4	1.2	1.3	1.1	1.2	0.8	1.2	1.3
								0.00	0.00	0.00	0.00	0.00
								(0.57)	(0.61)	(0.57)	(0.57)	(0.59)	(0.61)
								(0.30)	(1.14)	(1.03)	(1.04)	(0.74)	(0.56)
								(0.87)	(1.75)	(1.60)	(1.61)	(1.33)	(1.17)
-0.7	0.3	1.9	1.4	1.5	1.4	1.2	0.4	-0.625	-0.437	-0.819	-0.155	0.132
-0.7	0.3	1.9	1.4	1.5	1.4	1.2	0.4	-0.441	-0.706	-0.782	-0.535	0.268
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.184	0.269	-0.037	0.380	-0.136
								0.2				0.5
										0.2	0.0	
										-0.203	-0.068	





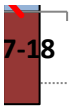
2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16
(695)	311	1,853	1,420	1,475	1,377	1,200	1,256	1,304	1,027	790	1,172	1,755
							440	455	475	490	520	550
							25	30	40	40	45	45
							2	2	2	2	2	2
							105	123	146	0	0	0
							300	1,135	1,070	1,040	1,140	890
							872	1,745	1,733	1,572	1,707	1,487
							(0.87)	(1.75)	(1.73)	(1.57)	(1.71)	(1.49)
							572	610	663	532	567	597
							0.57	0.61	0.66	0.53	0.57	0.60

Actuals								Forecasts				
03-04	04-05	05-06	06-07	07-08	08-09	09-10	10-11	11-12	12-13	13-14	14-15	15-16
(0.7)	0.3	1.9	1.4	1.5	1.4	1.2	1.3	1.3	1.0	0.8	1.2	1.8
								0.00	0.00	0.00	0.00	0.00
								(0.57)	(0.61)	(0.66)	(0.53)	(0.57)	(0.60)
								(0.30)	(1.14)	(1.07)	(1.04)	(1.14)	(0.89)
								(0.87)	(1.75)	(1.73)	(1.57)	(1.71)	(1.49)
-0.7	0.3	1.9	1.4	1.5	1.4	1.2	0.4	-0.441	-0.706	-0.782	-0.535	0.268

2016-17	2017-18		
1,557	1,608		*Links to Current Outlook Table (purple table)*
977	984		
		6-Yr Total	
478	499	$3,584	
27	27	$211	
2	2	$16	
120	120	$974	
0	0	$4,804	
627	648	$9,589	
(0.63)	(0.65)	$9.6	
627	648	$4,785	
0.63	0.65	$15.4	

16-17	17-18	
1.3	0.6	
0.24	0.98	
(0.63)	(0.65)	($4.785)
0.00	0.00	($4.804)
(0.63)	(0.65)	($9.589)
0.686	-0.024	
1.259	0.720	
-0.573	-0.745	

<-------- Deltas from Budget 2012



2016-17	2017-18	
1,891	1,874	
	984	
		6-Yr Total
580	610	$4,120
50	50	$325
2	2	$16
0	0	$374
0	0	$5,575
632	662	$10,410
(0.63)	(0.66)	$10.4
632	662	$4,835
0.63	0.66	$16.4

16-17	17-18	
1.9	1.4	
0.00	0.49	
(0.63)	(0.66)	($4.835)
0.00	0.00	($5.575)
(0.63)	(0.66)	($10.410)
1.259	0.720	

Budget 2013 Outlook

$ millions	1999-00	2000-01	2001-02	2002-03
Revenues				
OPG Net Income	512	397	-167	340
Hydro One Net Income	391	386	346	377
Payments-in-Lieu of Taxes	1,089	907	387	711
Revenue Pool Residual	172	748	1296	24
DRC				889
NUG Amortisation				161
Interest Revenue	598	550	508	444
Other	27	27	18	10
Expenses				
OEFC Interest Expense	2,785	2,671	2,489	2,176
Above Market NUG Costs				151
Other OEFC Expenses	202	169	156	786
Fiscal Impact of the Electricity Sector	**-198**	**175**	**-257**	**-157**

Mitigation Measures ($ millions)
Energy part of Ontario Energy and Property Tax Credit (OEPTC)
Northern Ontario Energy Credit
Ontario Emergency Energy Fund
Northern Industrial Electricity Rate Program
Ontario Clean Energy Benefit (OCEB)
Total Mitigation

NET FISCAL IMPACT	**-198**	**175**	**-257**	**-157**

2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12
-399	-60	603	495	807	183	391	414	***256***
382	504	504	452	407	530	463	634	***616***
627	511	949	757	546	830	516	321	***367***
1000	997	1021	991	982	970	907	944	**952**
104	236	396	412	398	373	348	339	**317**
251	221	217	205	256	269	226	222	222
85	72	124	32	5	8	7	8	***9***
2,032	1,878	1,871	1,833	1,862	1,733	1,624	1,594	1,592
287	230	26						
426	62	64	91	64	53	34	32	27
-695	**311**	**1,853**	**1,420**	**1,475**	**1,377**	**1,200**	**1,256**	**1,120**

	10-11	11-12
	440	455
	25	30
	2	2
	105	123
	300	1,135
	872	**1745**

-695	**311**	**1,853**	**1,420**	**1,475**	**1,377**	**1,200**	**384**	**-625**

2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	
197	2	103	142	294	414	
771	710	736	781	840	887	
362	366	473	480	587	533	
957	957	944	938	922	457.5	Estimated RSD Retirement Timing
					457.5	+ Fiscal Plan Timing
263	243	217	172	129	74	
191	202	216	241	241	241	
5	5	5	5	5	5	
1,577	1,497	1,469	1,455	1,455	1,455	
11	6	6	6	6	6	
				1,557	**1,151**	w/ RSD Retirement
1,158	**982**	**1,219**	**1,298**	**1,557**	**1,608**	DRC to end 17-18

12-13*	13-14*	14-15*	15-16*	16-17	17-18	
393	422	439	458	478	499	To be revised by OTAP
25	25	26	26	27	27	
2	2	2	2	2	2	
146	120	120	120	120	120	
1,029	1,040	740	560	0	0	
1595	**1609**	**1327**	**1166**	**627**	**648**	
-437	**-627**	**-108**	**132**	**930**	**503**	w/ RSD Retirement

475	490	520	550	580	610
393	422	439	458	478	499
82	68	81	92	102	111

$ millions
Electricity Sector Fiscal Risks
Unregulated Hydro
CSA - Early Coal Closure, Incremental Depreciation, if not covered by the CSA
Rate Application Constraints (OPG)
Rate Application Constraints (Hydro One)
Total

Risks Profiled in Fiscal Prep

L&N CSA, Assuming No Amendment to Cover Early Closure

3 Month Delay in OPG and H1 Rates

OPG Pension and OPEB Variance Account

Darlington Refurb Financing

Extension of NIER

Comments	2012-13	2013-14	2014-15	2015-16
	(100.8)	(82.3)	(124.5)	(283.5)
		(81.9)		
	0.0	0.0	(14.1)	(42.3)
	0.0	(6.0)	(53.9)	(129.1)
	(100.8)	(170.1)	(192.5)	(455.0)
e Cost		(40.0)	(80.0)	
	(84.0)			
	(56.0)	(225.0)	(169.0)	
	(81.0)	(325.0)	(244.0)	
	(397.5)	(587.5)	(650.0)	(510.0)
		(146.0)	(146.0)	(146.0)

2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
(266.7)	(141.9)	(111.5)	(82.6)	(69.5)	(34.8)	7.2	49.4	101.3
0.0	0.0	0.0	0.0	0.0	(0.4)	(1.1)	0.0	0.0
(51.6)	26.4	(35.1)	(42.1)	0.0	0.0	0.0	0.0	0.0
(318.4)	(115.5)	(146.6)	(124.7)	(69.5)	(35.2)	6.1	49.4	101.3
0.0								
(146.0)	(146.0)	(146.0)						

2025-26	2026-27	2027-28	2028-29	2029-30
116.2	138.8	130.1	85.8	120.7
0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0
116.2	138.8	130.1	85.8	120.7

Unregulated Hydro Price Forecasts in OPG Long-term Model:	2012	2013
Budget 2011	33.87	35.35
Budget 2012	30.38	31.77
June 2012 Model	23.12	25.80
Unreg Hydro (TWh)	14.6	14.2
Fiscal Impact - Budget 2012 to June 2012 ($M)	(106.1)	(85.0)

	2012-13	2013-14
Fiscal Impact - Budget 2012 to June 2012 ($M)	(100.8)	(82.3)

Budget 2012	2012	2013
Hydroelectric Revenue	649.201	743.9475
Nuclear Revenue	2770.237	3224.989
June 2012 Model	2012	2013
Hydroelectric Revenue	649.201	718.9807
Nuclear Revenue	2770.237	2881.846
OPG - Year over Year Deltas	2012	2013
Hydroelectric Revenue		
Nuclear Revenue		
Provision Embedded in OPG's Business Planning	2012	2013
5% Revenue Requirement Disallowance - Nuclear		(160.3)
5% Revenue Requirement Disallowance - Hydro		(40.8)
Total Provision		(201.1)
OPG Rate Application Risk	0.0	0.0

	2012-13	2013-14
OPG Rate Application Risk - Fiscalized	0.0	0.0

Hydro One Budget 2012 Data	2012	2013
Tx Revenue Requirement	1428.242	1520.175
Total Dx Revenue	3559.046	3611.169
Cost of Power	2421.175	2405.905
Dx Revenue Requirement	1137.871	1205.264
Hydro One June 2012 Data	2012	2013
Tx Revenue Requirement	1428.648	1468.609
Total Dx Revenue	3600.103	3653.631

Cost of Power	2421.175	2405.905
Dx Revenue Requirement	1178.928	1247.726
June 2012 Model - Year over Year Deltas		
Tx Revenue		
Dx Revenue		
Total Delta		0.0

Hydro One - Year over Year Deltas	2012-13	2013-14
Total Hydro One Rate Constraint Delta	0.0	(6.0)

	-650	
	2012	2013
		(325.0)

Pension and OPEB Cost	2012-13	2013-14
$450M to $650	(81.3)	(325.0)

	-250	
	2012	2013
		(125.0)

Pension and OPEB Cost	2012-13	2013-14
$450M to $650	(31.3)	(125.0)
NI	(23)	(92)
Income Tax PILs	(8)	(33)

	2012	2013
	(340.0)	(570.0)

Nuclear Refurb	2012-13	2013-14
$2.2Bn	(397.5)	(587.5)

	2012-13	2013-14
Market and Generation Risk	(100)	(100)
NI	(74)	(74)
Income Tax PILs	(27)	(27)

	2009-10	2010-11
ONFA Consolidation Adjustment	-420	-203
	830	665
	-0.506024	-0.305263
Percentage of ONFA Adjustment from Positive Earnings Years		-0.323785

	2009	2010
Earnings on Nuclear Funds	683	668

	Q12009	Q1 2010
Earnings on Nuclear Funds - Q1's	-6	141

DSF	5544	
UFSF	6656	12828.3
	628.3	660.6575
	-203.4343	-213.9112

2014	2015	2016	2017	2018	2019	2020	2021	2022
35.64	38.28	43.41	47.45	49.95	50.89	52.14	52.64	54.34
31.12	45.17	47.14	44.63	43.78	44.24	44.09	46.66	46.88
25.78	25.25	25.24	34.41	35.70	38.57	38.93	43.58	46.79
13.9	13.9	14.0	14.6	14.9	14.9	15.0	15.0	14.9
(74.0)	(276.0)	(306.0)	(149.0)	(120.5)	(84.3)	(77.4)	(46.0)	(1.4)

2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020	2021	2022
(124.5)	(283.5)	(266.7)	(141.9)	(111.5)	(82.6)	(69.5)	(34.8)	7.2

2014	2015	2016	2017	2018	2019	2020	2021	2022
769.7892	862.3388	878.7171	893.6867	924.4019	936.6178	891.4929	975.1678	924.3355
3348.258	3551.583	3611.038	3139.762	2970.305	2689.871	2583.469	2127.433	2469.945

2014	2015	2016	2017	2018	2019	2020	2021	2022
808.9285	851.8982	853.5952	897.6252	927.8671	938.0885	891.4929	975.1678	924.3355
2991.999	3496.079	3714.388	3140.875	2971.81	2685.716	2585.214	2129.892	2470.871

2014	2015	2016	2017	2018	2019	2020	2021	2022
	(26.7)	(8.2)	(7.5)	(15.4)	(6.1)	22.6	(41.8)	25.4
	(279.8)	(29.7)	235.6	84.7	140.2	53.2	228.0	(171.3)

2014	2015	2016	2017	2018	2019	2020	2021	2022
(160.3)	(176.7)	(182.2)	(157.0)	(148.6)	(134.3)	(129.3)	(106.5)	(123.5)
(40.8)	(46.7)	(48.4)	(46.5)	(47.0)	(47.3)	(44.8)	(48.8)	(46.3)
(201.1)	(223.4)	(230.6)	(203.6)	(195.6)	(181.6)	(174.1)	(155.3)	(169.8)
0.0	(56.4)	0.0	0.0	0.0	0.0	0.0	0.0	(1.5)

2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020	2021	2022
(14.1)	(42.3)	0.0	0.0	0.0	0.0	0.0	(0.4)	(1.1)

2014	2015	2016	2017	2018	2019	2020	2021	2022
1634.882	1757.103	1852.366	1774.718	1783.591	1792.509	1869.118	1878.464	1887.856
3685.041	3791.955	3860.85	3892.318	4003.523	4111.653	4221.051	4331.835	4438.464
2389.611	2402.189	2397.348	2445.295	2494.2	2544.085	2594.966	2646.866	2699.803
1295.43	1389.767	1463.502	1447.024	1509.322	1567.569	1626.085	1684.969	1738.661

2014	2015	2016	2017	2018	2019	2020	2021	2022
1563.403	1691.047	1802.443	1708.076	1716.616	1725.2	1798.998	1807.993	1817.033
3692.35	3740.092	3819.97	3950.193	4099.114	4202.929	4308.314	4416.692	4519.96

2389.611	2402.189	2397.348	2445.295	2494.2	2544.085	2594.966	2646.866	2699.803
1302.739	1337.903	1422.622	1504.898	1604.913	1658.845	1713.348	1769.826	1820.157
	(96.8)	(47.6)	38.8	(4.4)	(4.5)	(38.3)	(4.7)	(4.7)
(23.9)	(47.2)	(36.9)	8.2	(31.1)	(29.1)	(29.3)	(29.4)	(26.8)
(23.9)	(144.0)	(84.5)	47.1	(35.6)	(33.6)	(67.6)	(34.1)	(31.5)

2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020	2021	2022
(53.9)	(129.1)	(51.6)	26.4	(35.1)	(42.1)			

2014	2015			
(325.0)				
2014-15	2015-16	2016-17	2017-18	2018-19
(243.8)				

2014	2015			
(125.0)				
2014-15	2015-16	2016-17	2017-18	2018-19
(93.8)				
(69)				
(25)				

2014	2015			
(640.0)	(680.0)			
2014-15	2015-16	2016-17	2017-18	2018-19
(650.0)	(510.0)	0.0	0.0	0.0

2014-15
(100)
(74)
(27)

2011-12
-93
581
-0.160069

2011
509

Q12011	Q12012
138	210

13488.96
694.6813
-224.9276

2023	2024	2025	2026	2027	2028	2029	2030	2031
55.32	54.26	53.15	51.98	53.66	55.47	57.41	59.04	
47.28	45.37	46.83	47.90	48.34	49.11	48.94	50.01	50.71
49.50	51.76	54.00	56.70	58.02	53.86	56.99	57.23	60.78

14.9	15.4	15.3	15.4	15.4	15.4	15.4	15.3	15.3

33.0	98.5	109.8	135.4	149.1	73.1	124.0	110.6	154.5

2023	2024	2025	2026	2027	2028	2029	2030	2031
49.4	101.3	116.2	138.8	130.1	85.8	120.7	121.6	115.9

2023	2024	2025	2026	2027	2028	2029	2030	2031
963.4599	1020.996	1033.328	1047.358	1060.726	1068.15	1081.014	1093.203	1108.534
2070.441	2155.294	2295.054	2399.696	2470.59	2362.266	2418.539	2391.555	2417.392

2023	2024	2025	2026	2027	2028	2029	2030	2031
964.1698	1020.996	1033.328	1047.358	1060.726	1068.15	1081.014	1093.203	1108.534
2072.18	2157.041	2296.577	2401.286	2472.272	2364.025	2420.383	2393.482	2419.438

2023	2024	2025	2026	2027	2028	2029	2030	2031
(19.6)	(28.8)	(6.2)	(7.0)	(6.7)	(3.7)	(6.4)	(6.1)	(7.7)
199.8	(42.4)	(69.9)	(52.3)	(35.4)	54.2	(28.1)	13.5	(12.9)

2023	2024	2025	2026	2027	2028	2029	2030	2031
(103.6)	(107.9)	(114.8)	(120.1)	(123.6)	(118.2)	(121.0)	(119.7)	(121.0)
(48.5)	(51.4)	(51.9)	(52.6)	(53.2)	(53.6)	(54.1)	(54.8)	(55.6)
(152.1)	(159.2)	(166.7)	(172.7)	(176.8)	(171.8)	(175.2)	(174.5)	(176.5)

0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

2023	2024	2025	2026	2027	2028	2029	2030	2031
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

2023	2024	2025	2026	2027	2028	2029	2030	2031
1897.295	1906.782	1934.167	1943.837	1953.557	1963.324	1973.141	2005.547	
4537.411	4627.325	4707.085	4786.74	4868.657	4954.402	5042.082	5133.769	
2753.799	2808.875	2865.052	2922.353	2980.8	3040.416	3101.225	3163.249	
1783.612	1818.45	1842.033	1864.387	1887.856	1913.986	1940.857	1970.519	

2023	2024	2025	2026	2027	2028	2029	2030	2031
1826.119	1835.249	1865.49	1874.818	1884.192	1893.613	1903.081	1934.882	
4615.357	4701.492	4778.086	4853.843	4930.938	5011.123	5094.705	5181.927	

2753.799	2808.875	2865.052	2922.353	2980.8	3040.416	3101.225	3163.249	
1861.558	1892.618	1913.033	1931.49	1950.138	1970.707	1993.48	2018.678	
(4.7)	(4.7)	(13.7)	(4.8)	(4.9)	(4.9)	(4.9)	(16.2)	
(22.5)	(17.4)	(11.8)	(11.2)	(11.7)	(13.1)	(13.4)	(14.8)	
(27.2)	(22.2)	(25.5)	(16.0)	(16.6)	(17.9)	(18.3)	(31.0)	
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A key theme / rationale cited by Energy is to no longer use rate-base to pay for "social programs" by shifting cost of OESP, RRRP and proposed First Nation Rate to tax-base.

- Energy has typically in the past provided a constitutional law assessment on these programs, providing support for these programs to be ratepayer-supported programs as they provide electricity system benefits / are part of a comprehensive regulatory framework.
- Switching messaging may risk criticism and legal challenges on these and other remaining rate-base funded programs.

Energy Theme / Rationale	Key Staff Comments
Provide greater support for lower income Ontarians by enhancing the **OESP or expanding eligibility**	• Significant fiscal exposure -- $0.4-0.45 bn at current levels, higher if enhanced. On-bill benefits. • Could contemplate phase-in to manage fiscal impact. • Could look at phasing out existing fiscal-funded programs also targeted to low income or identified groups (e.g., OEPTC, NOEC). o Not on the bill, so less direct and visible electricity cost mitigation. o Phase-out to reflect time to increase application based OESP reaching an increasing portion of eligible households.
Fund conservation programs through the tax-base for the remaining term of the existing CDM framework and transition costs to the ne**w "green bank entity" over time**	• Potentially significant fiscal impact – current program costs are about $0.45 bn • Conservation programs do provide an electricity system benefits, but would now be fiscally-funded, so a cross-subsidisation from tax-base • Accessing the cap&trade amount in the GGRA would crowd-out other GGRA programs, affecting overall GHG reductions and negatively affect the diccal plan
Expand the scope of the "Trillium Trust" to make investments in energy infr**astructure eligible for funding**	• Would require either squeezing out existing Moving Ontario Forward project funding from the Trillium Trust, requiring funding from another source; or additional funding from asset optimization, given that the government is committed to using the targeted $5.7 billion to fund across Moving Ontario Forward projects • Would have little near-term impact, unless TT funding displaces near-term, non-incremental projects coming onto service • Could lower utility value, including Hydro One, by removing projects, currently and prospectively, that they might have been able to add to their ratebase and earn a return on
End the Debt Retirement Charge (DRC) early for commercial and small industrial Class B electricity consumers	• End of the DRC had previously been linked with a balance between rate mitigation and managing stranded debt • Provides only temporary incremental mitigation, as DRC legislated to end April 1, 2018. • End of the DRC had previously been linked to retirement of residual stranded debt • Removing additional DRC revenue from the OEFC would call into question the position that the debt and liabilities of the old Ontario Hydro can continue to be supported

Detail on Proposals

Energy has outlined the following rate mitigation proposals with significant bearing on the fiscal plan:

OESP & RRRP (Total of about $0.4 to 0.45 Billion/year):

This would shift the cost of the current and proposed expanded Ontario Electricity Support Program (OESP), and the Rural or Remote Electricity Rate Program (RRRP), to the tax base. *Note: that the fiscal exposure would increase if the OESP take up rate is larger, and faster than assumed.*

- The fiscal impact from shifting OESP and RRRP to the tax base may also be larger if future changes are made to the programs. Energy noted ~~in previous drafts of its price mitigation deck~~ that
  - The programs could provide greater support for lower income Ontarians by enhancing the OESP or expanding eligibility (e.g., by 50% in the table).
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  - The RRRP regulation provides a funding mechanism for transmission infrastructure required to grid connect remote First Nation communities. Considerations for how that funding will be supported by the tax base will need to be determined. [The current deck links Trillium Trust for remote electrification.]

Fund Conservation Programs through the Tax-Base:

This would be for the remaining term of the existing Conservation and Demand Management framework. Over time, the costs would be transitioned to the new "green bank entity", to shift cost recovery from ratepayers to cap and trade revenues.

- Energy's rationale for the cost shift would be in recognition of the burden borne by ratepayers in phasing out coal generation.

Expanding the scope of the Trillium Trust to invest in energy infrastructure:

The Province is currently targeting $5.7 billion from asset optimization to dedicate to the Trillium Trust for investment in infrastructure under Moving Ontario Forward.

- Expanding access to natural gas is already included under Moving Ontario Forward.
- Using the Trillium Trust for additional energy projects would require either
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- Investments through the Trillium Trust instead of through other electricity sector entities (Hydro One, OPG, LDCs) could have additional negative fiscal impacts as these entities could see reduced ratebase growth, lowering the revenues that the Province realizes from these entities (e.g., consolidated net income, payments-in-lieu of taxes, etc.).

  - May also negatively impact Hydro One share price if the measure is perceived by the market as reducing Hydro One's potential ratebase growth.
- Unless applied to existing projects, to displace ratepayer-supported costs, this measure would have little or no near-term rate impact.

Departure Tax:

As a result of the IPO, Hydro One paid a "departure tax" payment in lieu of tax (PIL) of $2.6 billion, as a final true-up of its PILs tax obligation. Energy ~~is proposed~~lists using some or all of this departure tax for price mitigation.

- This was paid to the Ontario Electricity Financial Corporation (OEFC). The departure tax payment was fiscally neutral to the Province as the income to the OEFC was fully offset by a reduction in ESDI resulting from reduced net income of Hydro One.
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- This would be a one-time measure, potentially spread out over a few years, and fiscal impact, as the departure tax amount was one-time.

Debt Retirement Charge (Total of about $0.45 Billion in annualized rate to 2017-18):
Ending the DRC early for Class B customers (commercial, small industrial) would have an impact of about $0.45 billion in 2017-18.

- The end of the DRC had previously been linked with balancing mitigation and progress on stranded debt reductionthe end retirement of the residual stranded debt.
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($M)	2016-17[1]	2017-18[1]	2018-19[1]	2019-20[1]	2020-21[1]
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~~Electricity Finance Branch,~~ Corporate and Electricity Finance Division
/ Ontario Financing Authority
December 12, 2016

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CONTEXT

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Debt Retirement Charge (Total of about $0.45 Billion in annualized rate to 2017-18):
Ending the DRC early for Class B customers (commercial, small industrial) would have an impact of about $0.45 billion in 2017-18.

- The end of the DRC had previously been linked with balancing mitigation and progress on stranded debt reductionthe end retirement of the residual stranded debt.
- Removing additional DRC revenue from the OEFC would call into question the position that the debt and liabilities of the old Ontario Hydro can continue to be supported.

($M)	2016-17[1]	2017-18[1]	2018-19[1]	2019-20[1]	2020-21[1]
OESP, RRRP, First Nation rate		398	419	433	447
Conservation Programs through Tax Base	110	450	450	450	450
[Trillium Trust]	TBD	TBD	TBD	TBD	TBD
Departure Tax		TBD	TBD	TBD	TBD
DRC removal for Class B	110	450			
Proposed Program Total:	**220**	**1,298**	**869**	**883**	**897**
OREC	300	1,100*	1,100*	1,200*	1,200*
Ending DRC	330	330	--	--	--
NIERP	120	120	120	120	120
NOEC	25	25	25	25	25
OEPTC[2]	450	460	470	481	481
Existing Program Total:[3]	**1,225**	**2,005**	**1,715**	**1,826**	**1,826**
TOTAL[3]	**1,445**	**3,303**	**2,584**	**2,709**	**2,723**

1. Based on forecasted numbers
2. OEPTC amounts in all years based on energy component of the rebate.

* Sourced from Energy PRRT submission

3. Total would be significantly larger with the TBDs crystalized.

Corporate and Electricity Finance Division / Ontario Financing Authority
December 12, 2016

Comments on Ministry of Energy's Draft "Proposed Initiatives to Transform Ontario's Electricity Sector"

The Ministry of Energy (Energy) is providing an update on progress related to transforming the province's electricity sector by elaborating on potential price mitigation initiatives, as outlined in its deck.

CONTEXT

- As outlined in Energy's update, electricity costs have been increasing following investments to transform towards cleaner generation (i.e., meeting goals to decarbonize) and modernize the electricity infrastructure (e.g., more than $35 billion in cleaner generation and $15.5 billion investment by Hydro One alone in transmission and distribution systems).

- The government has taken action to lower electricity cost pressures to all consumers by taking actions, including deferring investments in generation (e.g., new build nuclear), improving market efficiency and decreasing costs related to renewable procurement (e.g. GEIA renegotiation, decreasing FIT prices, etc).

- The government introduced the Ontario Rebate for Electricity Consumers (OREC) which will provide a rebate equal to the 8% provincial portion of the Harmonized Sales Tax, saving $11 per month starting January 1, 2017 for eligible small businesses, farms and residential consumers and has taken steps to expand the Rural or Remote Electricity Rate Protection program, expected to save eligible RRRP customers about $45 per month, when combined with OREC.

COMMENTS

Energy's proposals generally involve shifting costs from the rate base to the tax base. While the subset of costed proposals may have a fairly limited residential rate payer impact (e.g. about $5-6/month for residential, less than 5% of the average monthly bill), those proposals would come at a material incremental fiscal cost ($1 billion to $1.3 billion). Note these impacts are lower than those presented in an earlier deck ($1.3 billion to $1.9 billion). Energy also presents other proposals where costs and impacts are "TBD".

Over the past five years, the existing fiscally funded electricity price mitigation efforts have averaged about $1.5 billion and is already expected to increase to about $2 billion with the introduction of OREC. The existing program costs are summarized in the table below:

($M)	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17[1]	2017-18[1]
OCEB	1,033	994	1,006	1,078	860	-	-
OREC	-	-	-	-	-	300	1,100*
Ending DRC[2]	-	-	-	-	85	330	330
NIERP	120	120	115	108	120	120	120
NOEC	23	24	25	24	26	25	25
OEPTC[3]	354	406	418	429	444	450	460
TOTAL	1,530	1,544	1,564	1,639	1,525	1,225	2,005

1. 2016-17, 2017-18 based on forecasted numbers
2. 2015-16 estimated for 3 months of reduced DRC revenue
3. OEPTC amounts in all years based on energy component of the rebate.

* Sourced from Energy PRRT submission

OCEB – Ontario Clean Energy Benefit
OREC – Ont. Rebate for Electricity Consumers
NIERP – Northern Industrial Electricity Rate program
NOEC – Northern Ontario Energy Credit
DRC – Debt etirement Charge
OEPTC – Ont. Energy & Property Tax Credit

Energy's Broad Policy Themes / Rationales

A key theme / rationale cited by Energy is to no longer use rate-base to pay for "social programs" by shifting cost of OESP, RRRP and proposed First Nation Rate to tax-base.

- Energy has typically in the past provided a constitutional law assessment on these programs, providing support for these programs to be ratepayer-supported programs as they provide electricity system benefits / are part of a comprehensive regulatory framework.
- Switching messaging may risk criticism and legal challenges on these and other remaining rate-base funded programs.

Energy Theme / Rationale	Key Staff Comments
Provide greater support for lower income Ontarians by enhancing the OESP or expanding eligibility	• Significant fiscal exposure -- $0.4-0.45 bn at current levels, higher if enhanced. On-bill benefits. • Could contemplate phase-in to manage fiscal impact. • Could look at phasing out existing fiscal-funded programs also targeted to low income or identified groups (e.g., OEPTC, NOEC). o Not on the bill, so less direct and visible electricity cost mitigation. o Phase-out to reflect time to increase application based OESP reaching an increasing portion of eligible households.
Fund conservation programs through the tax-base for the remaining term of the existing CDM framework and transition costs to the new "green bank entity" over time	• Potentially significant fiscal impact – current program costs are about $0.45 bn • Conservation programs do provide an electricity system benefits, but would now be fiscally-funded, so a cross-subsidisation from tax-base • Accessing the cap&trade amount in the GGRA would crowd-out other GGRA programs, affecting overall GHG reductions and negatively affect the diccal plan
Expand the scope of the "Trillium Trust" to make investments in energy infrastructure eligible for funding	• Would require either squeezing out existing Moving Ontario Forward project funding from the Trillium Trust, requiring funding from another source; or additional funding from asset optimization, given that the government is committed to using the targeted $5.7 billion to fund across Moving Ontario Forward projects • Would have little near-term impact, unless TT funding displaces near-term, non-incremental projects coming onto service • Could lower utility value, including Hydro One, by removing projects, currently and prospectively, that they might have been able to add to their ratebase and earn a return
End the Debt Retirement Charge (DRC) early for commercial and small industrial Class B electricity consumers	• End of the DRC had previously been linked with a balance between rate mitigation and managing stranded debt • Provides only temporary incremental mitigation, as DRC legislated to end April 1, 2018. • End of the DRC had previously been linked to retirement of residual stranded debt • Removing additional DRC revenue from the OEFC would call into question the position that the debt and liabilities of the old Ontario Hydro can continue to be supported

Detail on Proposals

Energy has outlined the following rate mitigation proposals with significant bearing on the fiscal plan:

OESP & RRRP (Total of about $0.4 to 0.45 Billion/year):

This would shift the cost of the current and proposed expanded Ontario Electricity Support Program (OESP), and the Rural or Remote Electricity Rate Program (RRRP), to the tax base. *Note: that the fiscal exposure would increase if the OESP take up rate is larger, and faster than assumed.*

- The fiscal impact from shifting OESP and RRRP to the tax base may also be larger if future changes are made to the programs. Energy notes that
  - The programs could provide greater support for lower income Ontarians by enhancing the OESP or expanding eligibility (e.g., by 50% in the table).
  - The RRRP regulation provides a funding mechanism for transmission infrastructure required to grid connect remote First Nation communities. Considerations for how that funding will be supported by the tax base will need to be determined. [The current deck links Trillium Trust for remote electrification.]

Fund Conservation Programs through the Tax-Base:

This would be for the remaining term of the existing Conservation and Demand Management framework. Over time, the costs would be transitioned to the new "green bank entity", to shift cost recovery from ratepayers to cap and trade revenues.

- Energy's rationale for the cost shift would be in recognition of the burden borne by ratepayers in phasing out coal generation.

Expanding the scope of the Trillium Trust to invest in energy infrastructure:

The Province is currently targeting $5.7 billion from asset optimization to dedicate to the Trillium Trust for investment in infrastructure under Moving Ontario Forward.

- Expanding access to natural gas is already included under Moving Ontario Forward.
- Using the Trillium Trust for additional energy projects would require either
  - squeeze out existing Moving Ontario Forward project funding from the Trillium Trust, requiring funding from another source, or
  - additional funding from asset optimization, given that the government is committed to using the targeted $5.7 billion to fund across Moving Ontario Forward projects,
  - in effect, in both cases above, incremental investments for energy infrastructure from the Trillium Trust would have negative fiscal impacts once the assets are in-service and amortized.
- Investments through the Trillium Trust instead of through other electricity sector entities (Hydro One, OPG, LDCs) could have additional negative fiscal impacts as these entities could see reduced ratebase growth, lowering the revenues that the Province realizes from these entities (e.g., consolidated net income, payments-in-lieu of taxes, etc.).
  - May also negatively impact Hydro One share price if the measure is perceived by the market as reducing Hydro One's potential ratebase growth.
- Unless applied to existing projects, to displace ratepayer-supported costs, this measure would have little or no near-term rate impact.

Departure Tax:

As a result of the IPO, Hydro One paid a "departure tax" payment in lieu of tax (PIL) of $2.6 billion, as a final true-up of its PILs tax obligation. Energy lists using some or all of this departure tax for price mitigation.

- This was paid to the Ontario Electricity Financial Corporation (OEFC). The departure tax payment was fiscally neutral to the Province as the income to the OEFC was fully offset by a reduction in ESDI resulting from reduced net income of Hydro One.
- Using some or all of it for price mitigation would require restating the net stranded debt paydown by OEFC related to the IPO. [As the departure tax paid was fiscally neutral, OEFC's uplift was primarily the result of the related deferred tax benefit, as well as the s.50.3 benefit under the *Electricity Act, 1998*.]
- This would be a one-time measure, potentially spread out over a few years, and fiscal impact, as the departure tax amount was one-time.

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Corporate and Electricity Finance Division / Ontario Financing Authority
December 12, 2016

2008 RATES

DATABASE

Variable Assigned
MSC
SM_Rate_Adder
MSC_Rate_Rider_1
MSC_Rate_Rider_2
MSC_Rate_Rider_3
MSC_Rate_Rider_4
MSC_Rate_Rider_5
MSC_Rate_Rider_6
MSC_Rate_Rider_7
MSC_Rate_Rider_8
MSC_Rate_Rider_9
MSC_Rate_Rider_10
VC
VC_Rate_Rider_1
VC_Rate_Rider_2
VC_Rate_Rider_3
VC_Rate_Rider_4
VC_Rate_Rider_5
VC_Rate_Rider_6
VC_Rate_Rider_7
VC_Rate_Rider_8
VC_Rate_Rider_9
VC_Rate_Rider_10
VC_Rate_Rider_11
VC_Rate_Rider_12
VC_Rate_Rider_13
VC_Rate_Rider_14
VC_Rate_Rider_15
VC_Rate_Rider_16
VC_Rate_Rider_17
VC_Rate_Rider_18
VC_Rate_Rider_19
VC_Rate_Rider_20
VC_GA_Rate_Rider_kW_1
VC_GA_Rate_Rider_kW_2
VC_GA_Rate_Rider_kW_3
VC_GA_Rate_Rider_kW_4
VC_GA_Rate_Rider_kW_5
VC_GA_Rate_Rider_kWh_1
VC_GA_Rate_Rider_kWh_2
VC_GA_Rate_Rider_kWh_3
VC_GA_Rate_Rider_kWh_4
VC_GA_Rate_Rider_kWh_5
VC_LV_Rate
RTSR_Network
RTSR_Connection
RTSR_Network_Interval
RTSR_Connection_Interval
RTSR_Network_Interval_GR1000kW
RTSR_Connection_Interval_GR1000kW

RTSR_Line_Connection
RTSR_Transformer_Connection

DLF_Secondary_LT_5000kW
DLF_Secondary_GT_5000kW
DLF_Primary_LT_5000kW
DLF_Primary_GT_5000kW
TLF_Secondary_LT_5000kW
TLF_Secondary_GT_5000kW
TLF_Primary_LT_5000kW
TLF_Primary_GT_5000kW
TLF_EmbeddedDistributor

Description	Fixed / Variable
Monthly Service Charge	Fixed Rate
Smart Meter Rate Adder	Fixed Rate
Monthly Rate Rider 1	Fixed Rate
Monthly Rate Rider 2	Fixed Rate
Monthly Rate Rider 3	Fixed Rate
Monthly Rate Rider 4	Fixed Rate
Monthly Rate Rider 5	Fixed Rate
Monthly Rate Rider 6	Fixed Rate
Monthly Rate Rider 7	Fixed Rate
Monthly Rate Rider 8	Fixed Rate
Monthly Rate Rider 9	Fixed Rate
Monthly Rate Rider 10	Fixed Rate
Distribution Volumetric Charge	Variable Rate
Volumetric Rate Rider 1	Variable Rate
Volumetric Rate Rider 2	Variable Rate
Volumetric Rate Rider 3	Variable Rate
Volumetric Rate Rider 4	Variable Rate
Volumetric Rate Rider 5	Variable Rate
Volumetric Rate Rider 6	Variable Rate
Volumetric Rate Rider 7	Variable Rate
Volumetric Rate Rider 8	Variable Rate
Volumetric Rate Rider 9	Variable Rate
Volumetric Rate Rider 10	Variable Rate
Volumetric Rate Rider 11	Variable Rate
Volumetric Rate Rider 12	Variable Rate
Volumetric Rate Rider 13	Variable Rate
Volumetric Rate Rider 14	Variable Rate
Volumetric Rate Rider 15	Variable Rate
Volumetric Rate Rider 16	Variable Rate
Volumetric Rate Rider 17	Variable Rate
Volumetric Rate Rider 18	Variable Rate
Volumetric Rate Rider 19	Variable Rate
Volumetric Rate Rider 20	Variable Rate
Global Adjustment Rate Rider 1 - kW	Variable Rate
Global Adjustment Rate Rider 2 - kW	Variable Rate
Global Adjustment Rate Rider 3 - kW	Variable Rate
Global Adjustment Rate Rider 4 - kW	Variable Rate
Global Adjustment Rate Rider 5 - kW	Variable Rate
Global Adjustment Rate Rider 1 - kWh	Variable Rate
Global Adjustment Rate Rider 2 - kWh	Variable Rate
Global Adjustment Rate Rider 3 - kWh	Variable Rate
Global Adjustment Rate Rider 4 - kWh	Variable Rate
Global Adjustment Rate Rider 5 - kWh	Variable Rate
Low Voltage Rate	Variable Rate
Retail Transmission Rate – Network Service Rate	Variable Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate	Variable Rate
Retail Transmission Rate – Network Service Rate – Interval Metered	Variable Rate
Retail Transmission Rate – Connection Service Rate – Interval Metered	Variable Rate
Retail Transmission Rate – Network Service Rate – Interval Metered, ≥1,000 kW	Variable Rate
Retail Transmission Rate – Connection Service Rate – Interval Metered, ≥1,000 kW	Variable Rate

Retail Transmission Rate – Line Connection Service Rate	Variable Rate
Retail Transmission Rate – Transformation Connection Service Rate	Variable Rate

Distribution Loss Factor – Secondary Metered Customer < 5,000 kW
Distribution Loss Factor – Secondary Metered Customer > 5,000 kW
Distribution Loss Factor – Primary Metered Customer < 5,000 kW
Distribution Loss Factor – Primary Metered Customer > 5,000 kW
Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW
Total Loss Factor – Embedded Distributor

Applicant	Service Territory
Atikokan Hydro Inc.	Residential
Barrie Hydro Distribution Inc.	Residential
Bluewater Power Distribution Corporation	Residential
Brant County Power Inc.	Residential
Brantford Power Inc.	Residential
Burlington Hydro Inc.	Residential
Cambridge and North Dumfries Hydro Inc.	Residential
Canadian Niagara Power Inc. - Eastern Ontario Power	Residential
Canadian Niagara Power Inc. - Fort Erie	Residential
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	Residential
Centre Wellington Hydro Ltd.	Residential
Chapleau Public Utilities Corporation	Residential
Chatham-Kent Hydro Inc.	Residential
Clinton Power Corporation	Residential
COLLUS Power Corporation	Residential
Cooperative Hydro Embrun Inc.	Residential
E.L.K. Energy Inc.	Residential
Enersource Hydro Mississauga Inc.	Residential
ENWIN Utilities Ltd.	Residential
Erie Thames Powerlines Corporation	Residential
Espanola Regional Hydro Distribution Corporation	Residential
Essex Powerlines Corporation	Residential
Festival Hydro Inc.	Residential
Festival Hydro Inc. - Hensall	Residential
Fort Frances Power Corporation	Residential
Grand Valley Energy Inc.	Residential
Greater Sudbury Hydro Inc.	Residential
Greater Sudbury Hydro Inc.	Residential - Time of Use
Grimsby Power Inc.	Residential
Guelph Hydro Electric Systems Inc.	Residential
Haldimand County Hydro Inc.	Residential Suburban
Haldimand County Hydro Inc.	Residential Urban
Halton Hills Hydro Inc.	Residential
Halton Hills Hydro Inc.	Residential - Time of Use
Hearst Power Distribution Company Limited	Residential
Horizon Utilities Corporation	Residential
Hydro 2000 Inc.	Residential
Hydro Hawkesbury Inc.	Residential
Hydro One Brampton Networks Inc.	Residential
Hydro Ottawa Limited	Residential
Innisfil Hydro Distribution Systems Limited	Residential
Kenora Hydro Electric Corporation Ltd.	Residential
Kingston Hydro Corporation	Residential
Kitchener-Wilmot Hydro Inc.	Residential
Lakefront Utilities Inc.	Residential
Lakeland Power Distribution Ltd.	Residential
London Hydro Inc.	Residential
Middlesex Power Distribution Corporation	Residential
Midland Power Utility Corporation	Residential
Milton Hydro Distribution inc.	Residential

Newbury Power Inc.	Residential
Newmarket - Tay Power Distribution Ltd. - Newmarket	Residential
Newmarket - Tay Power Distribution Ltd. - Tay	Residential
Niagara Peninsula Energy Inc. - Niagara Falls	Residential
Niagara-on-the-Lake Hydro Inc.	Residential
Norfolk Power Distribution Inc.	Residential
North Bay Hydro Distribution Limited	Residential
Northern Ontario Wires Inc.	Residential
Oakville Hydro Electricity Distribution Inc.	Residential
Orangeville Hydro Limited	Residential
Orillia Power Distribution Corporation	Residential
Oshawa PUC Networks Inc.	Residential
Ottawa River Power Corporation	Residential
Parry Sound Power Corporation	Residential
Peninsula West Utilities Limited	Residential Suburban
Peninsula West Utilities Limited	Residential Urban
Peterborough Distribution Incorporated	Residential
Peterborough Distribution Incorporated - Asphodel-Norwood	Residential
Peterborough Distribution Incorporated - Lakefield	Residential
PowerStream Inc.	Residential
PUC Distribution Inc.	Residential
Renfrew Hydro Inc.	Residential
Rideau St. Lawrence Distribution Inc.	Residential
Sioux Lookout Hydro Inc.	Residential
St. Thomas Energy Inc.	Residential
Thunder Bay Hydro Electricity Distribution Inc.	Residential
Tillsonburg Hydro Inc.	Residential
Toronto Hydro-Electric System Limited	Residential
Veridian Connections Inc.	Residential
Veridian Connections Inc. - Gravenhurst	Residential Suburban Seasonal
Veridian Connections Inc. - Gravenhurst	Residential Suburban Year Round
Veridian Connections Inc. - Gravenhurst	Residential Urban Year-Round
Wasaga Distribution Inc.	Residential
Waterloo North Hydro Inc.	Residential
Welland Hydro-Electric System Corp.	Residential
Wellington North Power Inc.	Residential
West Coast Huron Energy	Residential
West Perth Power Inc.	Residential
Westario Power Inc.	Residential
Whitby Hydro Electric Corporation	Residential
Woodstock Hydro Services Inc.	Residential

Applicant	Fixed
Atikokan Hydro Inc.	39.66
Barrie Hydro Distribution Inc.	15.72
Bluewater Power Distribution Corporation	13.90

Brant County Power Inc.	11.24
Brantford Power Inc.	11.31
Burlington Hydro Inc.	11.79
Cambridge and North Dumfries Hydro Inc.	9.00
Canadian Niagara Power Inc. - Eastern Ontario Power	16.32
Canadian Niagara Power Inc. - Fort Erie	22.17
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	16.75
Centre Wellington Hydro Ltd.	13.28
Chapleau Public Utilities Corporation	19.92
Chatham-Kent Hydro Inc.	14.18
Clinton Power Corporation	9.42
COLLUS Power Corp	9.52
Cooperative Hydro Embrun Inc.	11.99
E.L.K. Energy Inc.	11.49
Enersource Hydro Mississauga Inc.	12.16
ENWIN Utilities Ltd.	8.66
Erie Thames Powerlines Corporation	14.39
Espanola Regional Hydro Distribution Corporation	10.39
Essex Powerlines Corporation	11.19
Festival Hydro Inc.	14.32
Festival Hydro Inc. - Hensall	9.27
Fort Frances Power Corporation	11.77
Grand Valley Energy Inc.	13.43
Greater Sudbury Hydro Inc.	15.07
Greater Sudbury Hydro Inc.	15.07
Grimsby Power Inc.	15.43
Guelph Hydro Electric Systems Inc.	13.98
Haldimand County Hydro Inc.	11.59
Haldimand County Hydro Inc.	11.10
Halton Hills Hydro Inc.	13.16
Halton Hills Hydro Inc.	13.16
Hearst Power Distribution Company Limited	7.61
Horizon Utilities Corporation	11.61
Hydro 2000 Inc.	8.76
Hydro Hawkesbury Inc.	5.18
Hydro One Brampton Networks Inc.	11.36
Hydro Ottawa Limited	9.54
Innisfil Hydro Distribution Systems Limited	19.52
Kenora Hydro Electric Corporation Ltd.	13.67
Kingston Hydro Corporation	10.44
Kitchener-Wilmot Hydro Inc.	9.81
Lakefront Utilities Inc.	10.26
Lakeland Power Distribution Ltd.	15.66
London Hydro Inc.	12.02
Middlesex Power Distribution Corporation	17.04
Midland Power Utility Corporation	11.37
Milton Hydro Distribution inc.	16.02
Newbury Power Inc.	12.01
Newmarket - Tay Power Distribution Ltd. - Newmarket	14.05
Newmarket - Tay Power Distribution Ltd. - Tay	17.18
Niagara Peninsula Energy Inc. - Niagara Falls	16.49

Niagara-on-the-Lake Hydro Inc.	17.71
Norfolk Power Distribution Inc.	22.77
North Bay Hydro Distribution Limited	13.43
Northern Ontario Wires Inc.	16.66
Oakville Hydro Electricity Distribution Inc.	13.98
Orangeville Hydro Limited	16.35
Orillia Power Distribution Corporation	13.58
Oshawa PUC Networks Inc.	8.40
Ottawa River Power Corporation	11.13
Parry Sound Power Corporation	16.95
Peninsula West Utilities Limited	10.97
Peninsula West Utilities Limited	10.36
Peterborough Distribution Incorporated	12.53
Peterborough Distribution Incorporated - Asphodel-Norwood	9.04
Peterborough Distribution Incorporated - Lakefield	13.10
PowerStream Inc.	13.23
PUC Distribution Inc.	9.65
Renfrew Hydro Inc.	14.64
Rideau St. Lawrence Distribution Inc.	10.55
Sioux Lookout Hydro Inc.	24.51
St. Thomas Energy Inc.	11.27
Thunder Bay Hydro Electricity Distribution Inc.	11.22
Tillsonburg Hydro Inc.	11.65
Toronto Hydro-Electric System Limited	16.30
Veridian Connections Inc.	11.25
Veridian Connections Inc. - Gravenhurst	24.11
Veridian Connections Inc. - Gravenhurst	13.38
Veridian Connections Inc. - Gravenhurst	9.56
Wasaga Distribution Inc.	12.15
Waterloo North Hydro Inc.	15.05
Welland Hydro-Electric System Corp.	13.15
Wellington North Power Inc.	15.85
West Coast Huron Energy	14.09
West Perth Power Inc.	12.53
Westario Power Inc.	10.87
Whitby Hydro Electric Corporation	16.92
Woodstock Hydro Services Inc.	11.43

Individual Electricity Distributors	Atikokan Hydro Inc.
Statistics by Customer Class	
Residential Customers	
Number of Customers	1,416

kWh Billed		11,183,350
Distribution Revenue	$	614,677
kWh Billed per customer		7,898
Distribution Revenue per Customer	$	434
General Service <50kW Customers		
Number of Customers		238
kWh Billed		5,817,379
Distribution Revenue	$	218,539
kWh Billed per customer		24,443
Distribution Revenue per Customer	$	918
General Service >50kW and Larger User (>5000kW) Customers		
Number of General Service Customers		22
Number of Larger User		0
kWh Billed		9,026,226
Distribution Revenue	$	60,318
kWh Billed per customer		410,283
Distribution Revenue per Customer	$	2,742

MSC	SM_Rate_Adder	MSC_Rate_Rider_1	MSC_Rate_Rider_2
34.96	0.00	4.45	0.00
15.72	0.00	0.00	0.00
13.90	0.00	0.00	0.00
11.24	0.00	0.00	0.00
11.31	0.00	0.00	0.00
11.79	0.00	0.00	0.00
9.00	0.00	0.00	0.00
16.32	0.00	0.00	0.00
20.06	0.00	2.11	0.00
15.86	0.00	0.89	0.00
13.28	0.00	0.00	0.00
19.92	0.00	0.00	0.00
14.18	0.00	0.00	0.00
9.42	0.00	0.00	0.00
9.52	0.00	0.00	0.00
11.99	0.00	0.00	0.00
11.49	0.00	0.00	0.00
12.16	0.00	0.00	0.00
8.66	0.00	0.00	0.00
14.39	0.00	0.00	0.00
10.39	0.00	0.00	0.00
11.19	0.00	0.00	0.00
14.32	0.00	0.00	0.00
9.27	0.00	0.00	0.00
11.77	0.00	0.00	0.00
13.43	0.00	0.00	0.00
15.07	0.00	0.00	0.00
15.07	0.00	0.00	0.00
15.43	0.00	0.00	0.00
14.27	0.00	-0.29	0.00
11.59	0.00	0.00	0.00
11.10	0.00	0.00	0.00
12.88	0.00	0.28	0.00
12.88	0.00	0.28	0.00
7.61	0.00	0.00	0.00
12.66	0.00	-1.87	0.82
8.76	0.00	0.00	0.00
5.18	0.00	0.00	0.00
11.45	0.00	-0.09	0.00
9.54	0.00	0.00	0.00
19.52	0.00	0.00	0.00
13.67	0.00	0.00	0.00
10.44	0.00	0.00	0.00
9.81	0.00	0.00	0.00
10.26	0.00	0.00	0.00
14.86	0.00	0.80	0.00
12.02	0.00	0.00	0.00
17.04	0.00	0.00	0.00
11.37	0.00	0.00	0.00
16.02	0.00	0.00	0.00

12.01	0.00	0.00	0.00
14.06	0.00	-0.01	0.00
17.18	0.00	0.00	0.00
16.49	0.00	0.00	0.00
17.71	0.00	0.00	0.00
21.91	0.00	0.86	0.00
12.79	0.00	0.64	0.00
16.66	0.00	0.00	0.00
13.98	0.00	0.00	0.00
16.35	0.00	0.00	0.00
13.58	0.00	0.00	0.00
8.40	0.00	0.00	0.00
11.13	0.00	0.00	0.00
16.95	0.00	0.00	0.00
10.97	0.00	0.00	0.00
10.36	0.00	0.00	0.00
12.15	0.00	0.38	0.00
9.04	0.00	0.00	0.00
13.10	0.00	0.00	0.00
13.23	0.00	0.00	0.00
9.65	0.00	0.00	0.00
14.64	0.00	0.00	0.00
10.55	0.00	0.00	0.00
24.51	0.00	0.00	0.00
11.27	0.00	0.00	0.00
11.22	0.00	0.00	0.00
11.65	0.00	0.00	0.00
14.85	0.68	0.77	0.00
11.25	0.00	0.00	0.00
24.11	0.00	0.00	0.00
13.38	0.00	0.00	0.00
9.56	0.00	0.00	0.00
12.15	0.00	0.00	0.00
15.05	0.00	0.00	0.00
13.15	0.00	0.00	0.00
14.60	0.00	1.25	0.00
14.09	0.00	0.00	0.00
12.53	0.00	0.00	0.00
10.87	0.00	0.00	0.00
16.92	0.00	0.00	0.00
11.43	0.00	0.00	0.00

0.0331

Varible	Volume (kWh)	Customers	Varible
0.03310	11,183,350	1,416	370,169
0.02	547,117,234	62,513	13,349,661
0.02	261,354,534	31,626	5,540,716

0.03	79,817,804		8,066	2,306,735
0.02	291,972,257		33,869	6,832,151
0.03	557,752,794		56,839	14,222,696
0.02	384,779,246		43,918	8,349,710
0.02	#N/A		#N/A	#N/A
0.02	#N/A		#N/A	#N/A
0.02	#N/A		#N/A	#N/A
0.03	44,627,090		5,562	1,133,528
0.01	15,056,281		1,148	215,305
0.02	232,973,162		28,504	5,148,707
0.02	-		-	#VALUE!
0.03	114,695,863		12,700	2,982,092
0.02	19,644,024		1,743	388,952
0.02	93,091,229		9,638	1,731,497
0.02	1,590,715,870		165,882	34,041,320
0.03	637,053,725		76,400	19,175,317
0.02	115,637,295		12,747	2,416,819
0.02	32,354,293		2,848	747,384
0.02	261,929,749		25,711	6,129,156
0.02	140,987,205		17,178	3,482,384
0.02	#N/A		#N/A	#N/A
0.01	39,844,007		3,520	569,769
0.02	5,882,230		594	140,585
0.02	411,072,289		41,634	7,810,373
0.02	411,072,289		41,634	7,810,373
0.02	#N/A		#N/A	#N/A
0.03	366,970,148		44,640	9,724,709
0.04	171,781,095		18,245	6,836,888
0.04	171,781,095		18,245	6,802,531
0.02	220,683,563		18,881	4,621,114
0.02	220,683,563		18,881	4,621,114
0.02	26,743,823		2,327	505,458
0.02	1,641,702,487		211,826	33,819,071
0.02	15,306,507		1,019	329,090
0.02	55,769,040		4,724	936,920
0.03	1,136,600,000		120,395	28,415,000
0.03	2,226,078,653		264,958	65,669,320
0.02	158,043,498		13,472	3,824,653
0.02	39,338,336		4,790	601,877
0.02	200,853,045		23,142	4,237,999
0.02	659,163,062		75,847	11,930,851
0.02	75,604,253		7,942	1,784,260
0.02	81,234,268		7,605	1,884,635
0.02	1,119,770,671		130,245	25,082,863
0.02	57,013,718		6,246	1,351,225
0.03	48,136,133		5,935	1,477,779
0.02	225,897,498		22,755	5,014,924
0.03	-		-	#VALUE!
0.03	#N/A		#N/A	#N/A
0.03	#N/A		#N/A	#N/A
0.02	#N/A		#N/A	#N/A

0.02	63,512,671	6,436	1,206,741
0.03	140,646,761	16,547	4,120,950
0.02	213,813,392	20,757	4,361,793
0.02	41,990,761	5,214	814,621
0.02	588,349,444	55,658	14,532,231
0.02	79,576,857	9,056	1,679,072
0.02	109,814,584	11,261	2,141,384
0.02	493,225,543	47,436	10,357,736
0.02	78,434,655	8,809	1,647,128
0.02	34,188,975	2,723	779,509
0.03	#N/A	#N/A	#N/A
0.03	#N/A	#N/A	#N/A
0.02	288,028,301	30,342	6,077,397
0.02	#N/A	#N/A	#N/A
0.02	#N/A	#N/A	#N/A
0.02	2,077,903,209	215,323	42,181,435
0.02	347,363,230	28,915	6,912,528
0.02	31,465,398	3,603	578,963
0.02	44,465,236	4,966	1,016,920
0.02	33,587,664	2,302	618,013
0.03	120,297,987	14,260	3,007,450
0.02	351,645,318	44,351	7,032,906
0.02	51,050,818	5,877	1,260,955
0.02	5,215,687,193	605,509	127,784,336
0.02	942,451,035	100,534	21,393,638
0.04	#N/A	#N/A	#N/A
0.03	#N/A	#N/A	#N/A
0.03	#N/A	#N/A	#N/A
0.03	76,997,980	10,833	1,971,148
0.02	405,533,476	44,593	7,989,009
0.02	157,955,849	19,601	3,680,371
0.03	25,485,646	3,022	677,918
0.02	#N/A	#N/A	#N/A
0.02	-	-	#VALUE!
0.02	213,227,356	18,879	4,925,552
0.02	346,038,642	36,496	8,339,531
0.03	110,536,185	13,240	3,128,174

Barrie Hydro Distribution Inc.	Bluewater Power	Brant County Power	Brantford Power Inc.
62,513	31,626	8,066	33,869

547,117,234	261,354,534	79,817,804	291,972,257
$ 18,539,980	$ 8,150,103	$ 3,145,523	$ 8,530,712
8,752	8,264	9,896	8,621
$ 297	$ 258	$ 390	$ 252
6,375	4,172	1,288	3,196
202,309,900	118,714,783	35,700,290	110,294,842
$ 4,188,343	$ 2,605,427	$ 951,536	$ 1,552,137
31,735	28,455	27,718	34,510
$ 657	$ 625	$ 739	$ 486
740	416	102	408
0	4	0	0
778,495,947	702,853,345	165,287,945	609,170,936
$ 6,581,566	$ 4,538,019	$ 1,680,717	$ 5,155,465
1,052,022	1,673,460	1,620,470	1,493,066
$ 8,894	$ 10,805	$ 16,478	$ 12,636

MSC_Rate_Rider_3	MSC_Rate_Rider_4	MSC_Rate_Rider_5	MSC_Rate_Rider_6
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

90,662	2,397,396	3,145,523
383,058	7,215,209	8,530,712
670,132	14,892,828	16,316,295
395,262	8,744,972	10,564,174
#N/A	#N/A	#N/A
#N/A	#N/A	#N/A
#N/A	#N/A	#N/A
73,863	1,207,391	1,506,903
22,868	238,173	410,560
404,187	5,552,894	7,847,771
#VALUE!	#VALUE!	-
120,904	3,102,996	3,252,671
20,899	409,850	423,943
110,741	1,842,237	876,520
2,017,125	36,058,445	41,924,681
661,624	19,836,941	20,910,961
183,429	2,600,249	3,060,717
29,591	776,975	734,833
287,706	6,416,862	6,857,908
245,989	3,728,373	5,097,595
#N/A	#N/A	#N/A
41,430	611,200	800,223
7,977	148,563	164,894
627,424	8,437,798	12,176,482
627,424	8,437,798	12,176,482
#N/A	#N/A	#N/A
624,067	10,348,776	13,247,515
211,460	7,048,347	7,712,570
202,520	7,005,051	7,712,570
248,474	4,869,588	5,190,474
248,474	4,869,588	5,190,474
17,708	523,167	494,512
2,459,300	36,278,371	61,913,757
8,926	338,016	168,316
24,470	961,390	448,425
1,367,687	29,782,687	33,893,035
2,527,699	68,197,020	76,337,047
262,973	4,087,626	5,218,864
65,479	667,356	1,147,416
241,602	4,479,602	5,256,358
744,059	12,674,910	16,733,934
81,485	1,865,745	1,659,971
119,094	2,003,729	2,157,329
1,565,545	26,648,408	33,408,795
106,432	1,457,657	2,055,504
67,481	1,545,260	1,716,739
364,535	5,379,460	6,369,003
#VALUE!	#VALUE!	-
#N/A	#N/A	#N/A
#N/A	#N/A	#N/A
#N/A	#N/A	#N/A

113,982	1,320,722	2,172,312
376,775	4,497,725	6,716,125
278,767	4,640,560	5,565,811
86,865	901,486	1,423,748
778,099	15,310,330	17,500,816
148,066	1,827,137	2,775,393
152,924	2,294,309	3,184,956
398,462	10,756,199	9,920,593
98,044	1,745,172	2,000,425
46,155	825,663	971,364
#N/A	#N/A	#N/A
#N/A	#N/A	#N/A
380,185	6,457,582	7,700,558
#N/A	#N/A	#N/A
#N/A	#N/A	#N/A
2,848,723	45,030,158	57,284,967
279,030	7,191,558	7,340,925
52,748	631,711	980,208
52,391	1,069,311	1,040,276
56,422	674,435	869,707
160,710	3,168,160	3,859,623
497,618	7,530,525	10,825,520
68,467	1,329,422	1,611,288
9,869,797	137,654,133	182,103,782
1,131,008	22,524,646	27,617,009
#N/A	#N/A	#N/A
#N/A	#N/A	#N/A
#N/A	#N/A	#N/A
131,621	2,102,769	2,719,353
671,125	8,660,134	13,383,026
257,753	3,938,124	5,140,986
47,899	725,817	697,836
#N/A	#N/A	#N/A
#VALUE!	#VALUE!	-
205,215	5,130,767	4,825,099
617,512	8,957,044	11,948,504
151,333	3,279,507	3,823,545

Burlington Hydro Inc.	COLLUS Power Corp	Cambridge and North Dum	Canadian Niagara
56,839	12,700	43,918	14,182

	557,752,794		114,695,863		384,779,246		111,437,380
$	16,316,295	$	3,252,671	$	10,564,174	$	4,190,636
	9,813		9,031		8,761		7,858
$	287	$	256	$	241	$	295
	4,863		1,566		4,668		1,290
	185,396,682		44,817,201		172,229,323		34,576,746
$	3,879,213	$	709,263	$	3,040,065	$	958,580
	38,124		28,619		36,896		26,804
$	798	$	453	$	651	$	743
	1,035		120		708		144
	0		1		3		0
	972,943,708		160,942,319		953,302,727		138,863,811
$	6,429,116	$	515,006	$	7,594,127	$	2,874,738
	940,042		1,330,102		1,340,791		964,332
$	6,212	$	4,256	$	10,681	$	19,963

MSC_Rate_Rider_7	MSC_Rate_Rider_8	MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC
0.00	0.00	0.00	0.00	0.0137
0.00	0.00	0.00	0.00	0.0146
0.00	0.00	0.00	0.00	0.0117
0.00	0.00	0.00	0.00	0.0224
0.00	0.00	0.00	0.00	0.0133
0.00	0.00	0.00	0.00	0.0159
0.00	0.00	0.00	0.00	0.0142
0.00	0.00	0.00	0.00	0.0073
0.00	0.00	0.00	0.00	0.0072
0.00	0.00	0.00	0.00	0.0154
0.00	0.00	0.00	0.00	0.0153
0.00	0.00	0.00	0.00	0.0120
0.00	0.00	0.00	0.00	0.0139
0.00	0.00	0.00	0.00	0.0113
0.00	0.00	0.00	0.00	0.0184
0.00	0.00	0.00	0.00	0.0103
0.00	0.00	0.00	0.00	0.0095
0.00	0.00	0.00	0.00	0.0117
0.00	0.00	0.00	0.00	0.0211
0.00	0.00	0.00	0.00	0.0143
0.00	0.00	0.00	0.00	0.0146
0.00	0.00	0.00	0.00	0.0149
0.00	0.00	0.00	0.00	0.0158
0.00	0.00	0.00	0.00	0.0099
0.00	0.00	0.00	0.00	0.0084
0.00	0.00	0.00	0.00	0.0161
0.00	0.00	0.00	0.00	0.0115
0.00	0.00	0.00	0.00	0.0115
0.00	0.00	0.00	0.00	0.0093
0.00	0.00	0.00	0.00	0.0164
0.00	0.00	0.00	0.00	0.0315
0.00	0.00	0.00	0.00	0.0313
0.00	0.00	0.00	0.00	0.0132
0.00	0.00	0.00	0.00	0.0132
0.00	0.00	0.00	0.00	0.0101
0.00	0.00	0.00	0.00	0.0128
0.00	0.00	0.00	0.00	0.0115
0.00	0.00	0.00	0.00	0.0091
0.00	0.00	0.00	0.00	0.0157
0.00	0.00	0.00	0.00	0.0205
0.00	0.00	0.00	0.00	0.0155
0.00	0.00	0.00	0.00	0.0098
0.00	0.00	0.00	0.00	0.0126
0.00	0.00	0.00	0.00	0.0123
0.00	0.00	0.00	0.00	0.0146
0.00	0.00	0.00	0.00	0.0131
0.00	0.00	0.00	0.00	0.0130
0.00	0.00	0.00	0.00	0.0149
0.00	0.00	0.00	0.00	0.0198
0.00	0.00	0.00	0.00	0.0133

0.00	0.00	0.00	0.00 0.0119
0.00	0.00	0.00	0.00 0.0136
0.00	0.00	0.00	0.00 0.0116
0.00	0.00	0.00	0.00 0.0138
0.00	0.00	0.00	0.00 0.0123
0.00	0.00	0.00	0.00 0.0198
0.00	0.00	0.00	0.00 0.0112
0.00	0.00	0.00	0.00 0.0108
0.00	0.00	0.00	0.00 0.0150
0.00	0.00	0.00	0.00 0.0135
0.00	0.00	0.00	0.00 0.0128
0.00	0.00	0.00	0.00 0.0119
0.00	0.00	0.00	0.00 0.0120
0.00	0.00	0.00	0.00 0.0143
0.00	0.00	0.00	0.00 0.0156
0.00	0.00	0.00	0.00 0.0204
0.00	0.00	0.00	0.00 0.0126
0.00	0.00	0.00	0.00 0.0139
0.00	0.00	0.00	0.00 0.0082
0.00	0.00	0.00	0.00 0.0131
0.00	0.00	0.00	0.00 0.0150
0.00	0.00	0.00	0.00 0.0118
0.00	0.00	0.00	0.00 0.0133
0.00	0.00	0.00	0.00 0.0131
0.00	0.00	0.00	0.00 0.0157
0.00	0.00	0.00	0.00 0.0138
0.00	0.00	0.00	0.00 0.0159
0.00	0.00	0.00	0.00 0.0155
0.00	0.00	0.00	0.00 0.0154
0.00	0.00	0.00	0.00 0.0315
0.00	0.00	0.00	0.00 0.0200
0.00	0.00	0.00	0.00 0.0196
0.00	0.00	0.00	0.00 0.0161
0.00	0.00	0.00	0.00 0.0134
0.00	0.00	0.00	0.00 0.0130
0.00	0.00	0.00	0.00 0.0152
0.00	0.00	0.00	0.00 0.0084
0.00	0.00	0.00	0.00 0.0100
0.00	0.00	0.00	0.00 0.0133
0.00	0.00	0.00	0.00 0.0136
0.00	0.00	0.00	0.00 0.0192

Centre Wellington	Chapleau Public	Chatham-Kent Hydro	Clinton Power	Cooper
5,562	1,148	28,504	-	1,743

	44,627,090		15,056,281		232,973,162		-	#####
$	1,506,903	$	410,560	$	7,847,771		-	####
	8,024		13,115		8,173		-	####
$	271	$	358	$	275		-	$ 243
	687		173		3,155		-	181
	21,590,412		5,276,262		101,240,646		-	#####
$	463,402	$	109,511	$	2,158,653		-	####
	31,427		30,499		32,089		-	####
$	675	$	633	$	684		-	$ 526
	60		14		433		-	12
	0		0		2		-	0
	92,305,001		7,928,332		476,987,983		-	#####
$	439,038	$	55,323	$	3,229,304		-	####
	1,538,417		566,309		1,096,524		-	####
$	7,317	$	3,952	$	7,424		-	#####

VC_Rate_Rider_1	VC_Rate_Rider_2	VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5
0.0017	0.0050	0.0000	0.0000	0.0000
0.0002	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0008	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0008	0.0000	0.0000	0.0000	0.0000
0.0009	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0030	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0008	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0029	-0.0066	0.0018	0.0000	0.0000
0.0009	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0007	0.0001	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0003	0.0000	0.0000	0.0000	0.0000
0.0003	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0013	-0.0003	0.0002	0.0000	0.0000
0.0010	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0006	-0.0007	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0012	0.0000	0.0000	0.0000	0.0000
0.0006	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

0.0064	0.0042	0.0000	0.0000	0.0000
0.0025	0.0000	0.0000	0.0000	0.0000
0.0058	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0007	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0004	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0006	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0003	0.0000	0.0000	0.0000	0.0000
-0.0016	0.0011	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	-0.0009	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0005	0.0018	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

E.L.K. Energy Inc.	ENWIN Utilities Ltd.	Eastern Ontario	Enersource Hydro	Erie Thames
9,638	76,400	3,100	165,882	12,747

93,091,229	637,053,725	29,699,161	1,590,715,870	115,637,295
$ 876,520	$ 20,910,961	$ 801,391	$ 41,924,681	$ 3,060,717
9,659	8,338	9,580	9,589	9,072
$ 91	$ 274	$ 259	$ 253	$ 240
1,099	7,040	408	16,693	1,406
28,210,674	235,354,276	13,394,507	710,486,431	35,519,591
$ 86,927	$ 5,760,442	$ 360,864	$ 15,810,098	$ 856,157
25,669	33,431	32,830	42,562	25,263
$ 79	$ 818	$ 884	$ 947	$ 609
116	1,194	35	4,344	157
0	10	0	10	2
128,808,729	1,566,468,256	19,273,553	5,753,922,423	242,775,508
$ 558,284	$ 17,281,097	$ 562,420	$ 50,852,216	$ 2,079,010
1,110,420	1,301,053	550,673	1,321,526	1,526,890
$ 4,813	$ 14,353	$ 16,069	$ 11,679	$ 13,076

VC_Rate_Rider_6	VC_Rate_Rider_7	VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

Espanola Regional	Essex Powerlines	Festival Hydro Inc.	Fort Frances Power	Grand Valley Energy
2,848	25,711	17,178	3,520	594

32,354,293	261,929,749	140,987,205	39,844,007	5,882,230
$ 734,833	$ 6,857,908	$ 5,097,595	$ 800,223	$ 164,894
11,360	10,187	8,207	11,319	9,903
$ 258	$ 267	$ 297	$ 227	$ 278
485	1,993	1,988	435	80
14,609,190	71,666,181	67,966,501	16,264,075	1,458,212
$ 331,803	$ 591,925	$ 1,645,211	$ 239,889	$ 35,524
30,122	35,959	34,188	37,389	18,228
$ 684	$ 297	$ 828	$ 551	$ 444
16	225	226	46	7
0	0	2	0	0
15,996,077	207,165,021	380,372,511	26,674,004	1,639,298
$ 77,035	$ 2,161,534	$ 2,344,140	$ 327,049	$ 31,125
999,755	920,733	1,668,300	579,870	234,185
$ 4,815	$ 9,607	$ 10,281	$ 7,110	$ 4,446

VC_Rate_Rider_11	VC_Rate_Rider_12	VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

Great Lakes Power	Greater Sudbury	Grimsby Power	Guelph Hydro	Haldimand County
10,601	41,634	9,092	44,640	18,245

87,951,272	411,072,289	91,344,616	366,970,148	171,781,095
$ 8,230,032	$ 12,176,482	$ 3,170,552	$ 13,247,515	$ 7,712,570
8,297	9,873	10,047	8,221	9,415
$ 776	$ 292	$ 349	$ 297	$ 423
939	4,097	739	3,712	2,433
27,331,222	147,502,360	19,443,260	167,262,372	59,193,786
$ 1,311,440	$ 3,692,864	$ 403,047	$ 3,371,120	$ 1,838,918
29,107	36,003	26,310	45,060	24,330
$ 1,397	$ 901	$ 545	$ 908	$ 756
46	484	106	558	137
1	0	0	4	0
61,991,075	399,285,797	68,233,798	1,056,180,242	118,305,016
$ 830,817	$ 5,249,548	$ 476,172	$ 6,810,599	$ 1,854,267
1,318,959	824,971	643,715	1,879,324	863,540
$ 17,677	$ 10,846	$ 4,492	$ 12,119	$ 13,535

VC_Rate_Rider_16	VC_Rate_Rider_17	VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

Halton Hills Hydro	Hearst Power	Horizon Utilities	Hydro 2000 Inc.	Hydro Hawkesbury
18,881	2,327	211,826	1,019	4,724

220,683,563	26,743,823	1,641,702,487	15,306,507	55,769,040
$ 5,190,474	$ 494,512	$ 61,913,757	$ 168,316	$ 448,425
11,688	11,493	7,750	15,021	11,805
$ 275	$ 213	$ 292	$ 165	$ 95
1,741	390	19,906	146	571
58,074,026	12,506,783	611,514,960	5,064,428	21,600,638
$ 1,090,779	$ 144,231	$ 10,323,180	$ 48,046	$ 93,193
33,357	32,069	30,720	34,688	37,829
$ 627	$ 370	$ 519	$ 329	$ 163
196	46	2,203	12	79
0	0	12	0	1
218,820,713	44,211,649	3,706,067,552	5,074,157	116,465,829
$ 2,358,075	$ 242,993	$ 15,186,181	$ 18,062	$ 164,906
1,116,432	961,123	1,673,168	422,846	1,455,823
$ 12,031	$ 5,282	$ 6,856	$ 1,505	$ 2,061

VC_GA_Rate_Rider_kW_1	VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Hydro One Brampton	Hydro One Networks Inc.	Hydro Ottawa Limited
120,395	1,077,500	264,958

	1,136,600,000		12,410,000,000		2,226,078,653
$	33,893,035	$	581,560,000	$	76,337,047
	9,441		11,517		8,402
$	282	$	540	$	288
	7,552		109,722		23,314
	304,000,000		8,319,000,000		742,015,251
$	7,248,414	$	254,417,000	$	18,211,759
	40,254		75,819		31,827
$	960	$	2,319	$	781
	1,632		0		3,356
	6		31		11
	2,444,900,000		1,671,000,000		4,532,071,673
$	19,296,664	$	9,451,000	$	43,292,550
	1,492,613		53,903,226		1,346,027
$	11,781		-	$	12,858

VC_GA_Rate_Rider_kW_4	VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Innisfil Hydro Distribution	Kenora Hydro Electric	Kingston Hydro Corporation
13,472	4,790	23,142

	158,043,498		39,338,336		200,853,045
$	5,218,864	$	1,147,416	$	5,256,358
	11,731		8,213		8,679
$	387	$	240	$	227
	925		724		3,429
	30,466,032		24,166,089		98,904,496
$	689,102	$	319,176	$	1,879,214
	32,936		33,379		28,844
$	745	$	441	$	548
	74		69		366
	0		0		3
	47,709,427		45,059,367		436,416,227
$	693,732	$	442,057	$	2,322,033
	644,722		653,034		1,182,700
$	9,375	$	6,407	$	6,293

VC_GA_Rate_Rider_kWh_2	VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution
75,847	7,942	7,605

	659,163,062		75,604,253		81,234,268
$	16,733,934	$	1,659,971	$	2,157,329
	8,691		9,520		10,682
$	221	$	209	$	284
	7,337		1,138		1,590
	244,541,050		36,380,443		45,630,778
$	4,141,813	$	590,690	$	870,648
	33,330		31,969		28,699
$	565	$	519	$	548
	1,007		135		100
	4		0		0
	1,013,291,870		168,816,120		90,658,716
$	11,009,747	$	1,071,534	$	858,297
	1,002,267		1,250,490		906,587
$	10,890	$	7,937	$	8,583

VC_GA_Rate_Rider_kWh_5	VC_LV_Rate	RTSR_Network	RTSR_Connection
0.0000	0.0000	0.0042	0.0023
0.0000	0.0000	0.0048	0.0048
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0035	0.0030
0.0000	0.0000	0.0058	0.0051
0.0000	0.0000	0.0048	0.0048
0.0000	0.0000	0.0039	0.0036
0.0000	0.0000	0.0043	0.0041
0.0000	0.0000	0.0044	0.0045
0.0000	0.0000	0.0042	0.0038
0.0000	0.0000	0.0039	0.0062
0.0000	0.0000	0.0041	0.0012
0.0000	0.0000	0.0043	0.0039
0.0000	0.0000	0.0047	0.0047
0.0000	0.0000	0.0047	0.0029
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0049	0.0042
0.0000	0.0000	0.0054	0.0051
0.0000	0.0000	0.0051	0.0039
0.0000	0.0000	0.0038	0.0047
0.0000	0.0000	0.0041	0.0035
0.0000	0.0000	0.0044	0.0041
0.0000	0.0000	0.0049	0.0040
0.0000	0.0000	0.0049	0.0040
0.0000	0.0000	0.0043	0.0016
0.0000	0.0000	0.0030	0.0048
0.0000	0.0000	0.0042	0.0033
0.0000	0.0000	0.0042	0.0033
0.0000	0.0000	0.0049	0.0049
0.0000	0.0000	0.0046	0.0047
0.0000	0.0000	0.0042	0.0041
0.0000	0.0000	0.0042	0.0041
0.0000	0.0000	0.0038	0.0036
0.0000	0.0000	0.0038	0.0036
0.0000	0.0000	0.0040	0.0048
0.0000	0.0000	0.0047	0.0045
0.0000	0.0000	0.0047	0.0043
0.0000	0.0000	0.0047	0.0030
0.0000	0.0000	0.0048	0.0045
0.0000	0.0002	0.0050	0.0039
0.0000	0.0000	0.0052	0.0035
0.0000	0.0000	0.0043	0.0012
0.0000	0.0000	0.0043	0.0042
0.0000	0.0000	0.0042	0.0016
0.0000	0.0000	0.0040	0.0038
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0048	0.0046
0.0000	0.0000	0.0045	0.0043
0.0000	0.0000	0.0038	0.0071
0.0000	0.0000	0.0046	0.0043

0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0054	0.0048
0.0000	0.0000	0.0053	0.0047
0.0000	0.0000	0.0048	0.0044
0.0000	0.0000	0.0049	0.0018
0.0000	0.0000	0.0044	0.0044
0.0000	0.0000	0.0047	0.0045
0.0000	0.0000	0.0044	0.0042
0.0000	0.0000	0.0048	0.0049
0.0000	0.0000	0.0047	0.0029
0.0000	0.0000	0.0034	0.0033
0.0000	0.0000	0.0048	0.0043
0.0000	0.0000	0.0040	0.0050
0.0000	0.0000	0.0042	0.0043
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0050	0.0031
0.0000	0.0000	0.0045	0.0038
0.0000	0.0000	0.0050	0.0044
0.0000	0.0000	0.0049	0.0023
0.0000	0.0000	0.0043	0.0000
0.0000	0.0000	0.0040	0.0026
0.0000	0.0000	0.0048	0.0045
0.0000	0.0000	0.0042	0.0016
0.0000	0.0000	0.0047	0.0046
0.0000	0.0000	0.0038	0.0024
0.0000	0.0000	0.0045	0.0043
0.0000	0.0000	0.0051	0.0048
0.0000	0.0000	0.0042	0.0031
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0045	0.0018
0.0000	0.0000	0.0056	0.0047
0.0000	0.0000	0.0039	0.0052
0.0000	0.0000	0.0039	0.0041
0.0000	0.0000	0.0047	0.0080
0.0000	0.0000	0.0044	0.0054
0.0000	0.0000	0.0052	0.0053
0.0000	0.0000	0.0048	0.0043

London Hydro Inc.	Middlesex	Midland Power	Milton Hydro
130,245	6,246	5,935	22,755

	1,119,770,671	57,013,718	48,136,133	225,897,498
$	33,408,795	$ 2,055,504	$ 1,716,739	$ 6,369,003
	8,597	9,128	8,111	9,927
$	257	$ 329	$ 289	$ 280
	11,940	687	727	2,312
	424,267,530	20,650,087	26,241,428	75,128,142
$	8,697,547	$ 288,278	$ 456,610	$ 1,534,094
	35,533	30,058	36,095	32,495
$	728	$ 420	$ 628	$ 664
	1,609	92	111	304
	3	1	0	2
	1,765,701,699	111,996,478	139,921,311	401,102,051
$	10,025,093	$ 397,352	$ 509,652	$ 2,589,352
	1,095,348	1,204,263	1,260,552	1,310,791
$	6,219	$ 4,273	$ 4,591	$ 8,462

RTSR_Network_Interval	RTSR_Connection_Interval	RTSR_Network_Interval_GR1000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Newbury Power Inc.	Newmarket - Tay Power	Niagara Peninsula Energy Inc.
-	28,484	45,053

	-		268,062,456		400,445,564
	-	$	8,106,489	$	13,673,997
	-		9,411		8,888
	-	$	285	$	304
	-		2,996		4,355
	-		95,558,426		132,146,131
	-	$	2,379,475	$	3,582,564
	-		31,895		30,344
	-	$	794	$	823
	-		394		847
	-		0		0
	-		357,363,155		681,744,755
	-	$	4,352,783	$	8,274,824
	-		907,013		804,893
	-	$	11,048	$	9,770

RTSR_Connection_Interval_GR1000kW	RTSR_Line_Connection	RTSR_Transformer_Connection
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Niagara-on-the-Lake Hydro Inc.	Norfolk Power Distribution	North Bay Hydro Distribution Limited
6,436	16,547	20,757

	63,512,671		140,646,761		213,813,392
$	2,172,312	$	6,716,125	$	5,565,811
	9,868		8,500		10,301
$	338	$	406	$	268
	1,247		2,097		2,637
	35,191,729		63,584,606		89,074,899
$	1,026,228	$	1,985,846	$	1,931,319
	28,221		30,322		33,779
$	823	$	947	$	732
	115		162		275
	0		0		0
	74,447,759		166,862,291		260,238,115
$	1,339,859	$	1,571,678	$	2,347,632
	647,372		1,030,014		946,320
$	11,651	$	9,702	$	8,537

DLF_Secondary_LT_5000kW	DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Northern Ontario Wires Inc.	Oakville Hydro Electricity	Orangeville Hydro Limited
5,214	55,658	9,056

	41,990,761		588,349,444		79,576,857
$	1,423,748	$	17,500,816	$	2,775,393
	8,053		10,571		8,787
$	273	$	314	$	306
	770		5,533		1,019
	20,388,635		189,136,718		36,368,034
$	381,124	$	4,174,992	$	701,872
	26,479		34,183		35,690
$	495	$	755	$	689
	71		846		125
	0		1		0
	58,599,298		802,223,738		122,920,950
$	353,088	$	6,633,034	$	648,922
	825,342		947,135		983,368
$	4,973	$	7,831	$	5,191

DLF_Primary_GT_5000kW	TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW
0.0000	1.0753	0.0000
0.0000	1.0565	1.0145
0.0000	1.0446	1.0145
0.0000	1.0495	1.0173
0.0000	1.0420	0.0000
0.0000	1.0429	0.0000
0.0000	1.0419	1.0153
0.0000	1.0715	0.0000
0.0000	1.0479	0.0000
0.0000	1.0322	0.0000
0.0000	1.0472	0.0000
0.0000	1.0654	0.0000
0.0000	1.0470	1.0369
0.0000	1.0255	0.0000
0.0000	1.0838	1.0443
0.0000	1.0628	0.0000
0.0000	1.0791	0.0000
0.0000	1.0360	1.0145
0.0000	1.0390	1.0145
0.0000	1.0427	1.0145
0.0000	1.0543	0.0000
0.0000	1.0544	0.0000
0.0000	1.0281	1.0145
0.0000	1.0281	1.0145
0.0000	1.0406	0.0000
0.0000	1.0612	0.0000
0.0000	1.0559	0.0000
0.0000	1.0559	0.0000
0.0000	1.0502	0.0000
0.0000	1.0404	1.0160
0.0000	1.0565	0.0000
0.0000	1.0565	0.0000
0.0000	1.0499	0.0000
0.0000	1.0499	0.0000
0.0000	1.0509	0.0000
0.0000	1.0421	1.0168
0.0000	1.0660	0.0000
0.0000	1.0635	1.0145
0.0000	1.0356	1.0145
0.0000	1.0344	1.0170
0.0000	1.0539	0.0000
0.0000	1.0430	0.0000
0.0000	1.0375	1.0174
0.0000	1.0329	1.0154
0.0000	1.0541	0.0000
0.0000	1.0428	0.0000
0.0000	1.0421	1.0146
0.0000	1.0608	1.0145
0.0000	1.0651	0.0000
0.0000	1.0351	1.0145

0.0000	1.0580	0.0000
0.0000	1.0365	0.0000
0.0000	1.0866	0.0000
0.0000	1.0572	0.0000
0.0000	1.0501	1.0161
0.0000	1.0560	0.0000
0.0000	1.0387	0.0000
0.0000	1.0429	0.0000
0.0000	1.0525	1.0145
0.0000	1.0406	0.0000
0.0000	1.0370	0.0000
0.0000	1.0487	1.0145
0.0000	1.0569	0.0000
0.0000	1.0586	0.0000
0.0000	1.0601	0.0000
0.0000	1.0601	0.0000
0.0000	1.0350	1.0145
0.0000	1.0500	0.0000
0.0000	1.0500	0.0000
0.0000	1.0368	1.0145
0.0000	1.0454	0.0000
0.0000	1.0898	0.0000
0.0000	1.0764	0.0000
0.0000	1.0642	0.0000
0.0000	1.0339	1.0140
0.0000	1.0457	1.0145
0.0000	1.0422	0.0000
0.0000	1.0376	1.0187
0.0000	1.0549	1.0145
0.0000	1.0884	0.0000
0.0000	1.0884	0.0000
0.0000	1.0884	0.0000
0.0000	1.0739	0.0000
0.0000	1.0505	1.0145
0.0000	1.0599	1.0145
0.0000	1.0699	0.0000
0.0000	1.0726	1.0145
0.0000	1.0502	0.0000
0.0000	1.0637	1.0145
0.0000	1.0601	0.0000
0.0000	1.0440	1.0145

Orillia Power Distribution	Oshawa PUC Networks Inc.	Ottawa River Power Corporation
11,261	47,436	8,809

	109,814,584		493,225,543		78,434,655
$	3,184,956	$	9,920,593	$	2,000,425
	9,752		10,398		8,904
$	283	$	209	$	227
	1,386		3,822		1,429
	50,160,059		138,166,036		36,426,309
$	1,230,430	$	2,798,770	$	631,647
	36,191		36,150		25,491
$	888	$	732	$	442
	150		552		143
	0		3		0
	156,131,676		523,823,973		78,455,335
$	1,737,088	$	5,087,437	$	810,387
	1,040,878		943,827		548,639
$	11,581	$	9,167	$	5,667

TLF_Primary_LT_5000kW	TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0645	0.0000	0.0000
1.0462	1.0045	0.0000
1.0342	1.0045	0.0000
1.0390	1.0072	0.0000
1.0316	0.0000	0.0000
1.0325	0.0000	0.0000
1.0315	1.0052	0.0000
1.0608	0.0000	0.0000
1.0374	0.0000	0.0000
1.0219	0.0000	0.0000
1.0367	0.0000	0.0000
1.0506	0.0000	0.0000
1.0365	1.0266	0.0000
1.0152	0.0000	0.0000
1.0730	1.0340	0.0000
1.0521	0.0000	0.0000
1.0683	0.0000	0.0000
1.0256	1.0045	0.0000
1.0286	1.0045	0.0000
1.0322	1.0045	0.0000
1.0443	0.0000	0.0000
1.0439	0.0000	0.0000
1.0178	1.0045	0.0000
1.0178	1.0045	0.0000
1.0302	0.0000	0.0000
1.0505	0.0000	0.0000
1.0453	0.0000	0.0000
1.0453	0.0000	0.0000
1.0397	0.0000	0.0000
1.0300	1.0060	0.0000
1.0460	0.0000	1.0253
1.0460	0.0000	1.0253
1.0395	0.0000	0.0000
1.0395	0.0000	0.0000
1.0404	0.0000	0.0000
1.0316	1.0067	0.0000
1.0600	0.0000	0.0000
1.0528	1.0045	0.0000
1.0253	1.0045	0.0000
1.0240	1.0069	0.0000
1.0434	0.0000	0.0000
1.0325	0.0000	0.0000
1.0271	1.0073	0.0000
1.0226	1.0053	0.0000
1.0456	0.0000	0.0000
1.0323	0.0000	0.0000
1.0317	1.0046	0.0000
1.0501	1.0045	0.0000
1.0545	0.0000	0.0000
1.0248	1.0045	0.0000

1.0475	0.0000	0.0000
1.0261	0.0000	0.0000
1.0757	0.0000	0.0000
1.0466	0.0000	0.0000
1.0396	1.0060	0.0000
1.0454	0.0000	0.0000
1.0283	0.0000	0.0000
1.0324	0.0000	0.0000
1.0420	1.0045	0.0000
1.0302	0.0000	0.0000
1.0267	0.0000	0.0000
1.0382	1.0045	0.0000
1.0464	0.0000	0.0000
1.0480	0.0000	0.0000
1.0495	0.0000	0.0000
1.0495	0.0000	0.0000
1.0247	1.0045	0.0000
1.0400	0.0000	0.0000
1.0400	0.0000	0.0000
1.0265	1.0045	0.0000
1.0350	0.0000	0.0000
1.0789	0.0000	0.0000
1.0657	0.0000	0.0000
1.0535	0.0000	0.0000
1.0236	1.0039	0.0000
1.0352	1.0045	0.0000
1.0317	0.0000	0.0000
1.0272	1.0085	0.0000
1.0444	1.0045	0.0000
1.0775	0.0000	0.0000
1.0775	0.0000	0.0000
1.0775	0.0000	0.0000
1.0632	0.0000	0.0000
1.0400	1.0045	0.0000
1.0493	1.0045	0.0000
1.0592	0.0000	0.0000
1.0619	1.0045	0.0000
1.0397	0.0000	0.0000
1.0530	1.0045	0.0000
1.0495	0.0000	0.0000
1.0335	1.0045	0.0000

PUC Distribution Inc.	Parry Sound Power	Peterborough Distribution	Port
28,915	2,723	30,342	8,151

	347,363,230		34,188,975	288,028,301	64,024,829
$	7,340,925	$	971,364	$ 7,700,558	$2,559,298
	12,013		12,556	9,493	7,855
$	254	$	357	$ 254	$ 314
	3,381		565	3,642	1,001
	94,322,483		17,004,051	122,320,777	25,759,336
$	2,336,789	$	353,836	$ 2,075,034	$ 590,027
	27,898		30,096	33,586	25,734
$	691	$	626	$ 570	$ 589
	438		68	363	77
	0		0	2	0
	261,123,945		36,120,216	402,915,679	101,312,436
$	3,522,401	$	454,335	$ 2,659,910	$1,458,231
	596,173		531,180	1,103,879	1,315,746
$	8,042	$	6,681	$ 7,287	$ 18,938

PowerStrea	Renfrew	Rideau St.	Sioux	St. Thomas	Thunder Bay	Tillsonburg	Toronto
215,323	3,603	4,966	2,302	14,260	44,351	5,877	605,509

##########	31,465,398	44,465,236	33,587,664	120,297,987	351,645,318	51,050,818	##########
#########	$ 980,208	$1,040,276	$ 869,707	$3,859,623	#########	$1,611,288	#########
9,650	8,733	8,954	14,591	8,436	7,929	8,687	8,614
$ 266	$ 272	$ 209	$ 378	$ 271	$ 244	$ 274	$ 301
25,340	523	827	392	1,684	4,482	654	65,917
819,690,312	14,068,105	21,443,640	15,226,334	40,213,832	143,329,554	24,691,423	##########
#########	$ 281,992	$ 315,794	$ 285,253	$ 905,456	$2,765,394	$ 432,758	#########
32,348	26,899	25,929	38,843	23,880	31,979	37,754	36,295
$ 685	$ 539	$ 382	$ 728	$ 538	$ 617	$ 662	$ 932
3,909	68	66	40	188	528	90	12,672
1	0	0	0	1	0	1	47
##########	55,283,988	44,381,852	27,443,928	179,845,067	501,009,489	140,514,440	##########
#########	$ 417,017	$ 337,523	$ 299,033	$1,200,195	$2,771,528	$ 309,444	#########
993,880	813,000	672,452	686,098	951,561	948,882	1,544,115	1,369,507
$ 9,064	$ 6,133	$ 5,114	$ 7,476	$ 6,350	$ 5,249	$ 3,400	$ 15,875

Veridian	Wasaga	Waterloo	Welland	Wellington	West Coast	West Perth	Westario
100,534	10,833	44,593	19,601	3,022	3,315	-	18,879

942,451,035	76,997,980	405,533,476	157,955,849	25,485,646	26,528,425	-	213,227,356
#########	$2,719,353	#########	$5,140,986	$ 697,836	$ 773,355	-	$4,825,099
9,374	7,108	9,094	8,059	8,433	8,003	-	11,294
$ 275	$ 251	$ 300	$ 262	$ 231	$ 233	-	$ 256
9,242	798	5,219	1,933	462	508	-	2,462
330,817,423	14,639,203	183,372,087	56,302,332	11,869,506	15,255,222	-	77,921,674
$6,753,813	$ 324,350	$3,898,920	$ 772,728	$ 209,417	$ 169,827	-	$1,139,644
35,795	18,345	35,135	29,127	25,692	30,030	-	31,650
$ 731	$ 406	$ 747	$ 400	$ 453	$ 334	-	$ 463
1,080	29	664	169	51	54	-	251
5	0	2	3	0	1	-	0
##########	22,816,641	773,257,017	247,792,489	55,564,612	111,483,732	-	176,300,833
$9,129,797	$ 275,357	$7,370,717	$ 954,637	$ 444,149	$ 723,891	-	$1,647,379
1,113,129	786,781	1,161,047	1,440,654	1,089,502	2,026,977	-	702,394
$ 8,415	$ 9,495	$ 11,067	$ 5,550	$ 8,709	$ 13,162	-	$ 6,563

Whitby	Woodstock
36,496	13,240

346,038,642	110,536,185
#########	$3,823,545
9,482	8,349
$ 327	$ 289
2,292	1,211
76,587,390	46,728,002
$1,857,503	$ 880,714
33,415	38,586
$ 810	$ 727
437	193
0	1
424,120,333	248,375,214
$3,788,094	$1,771,073
970,527	1,280,285
$ 8,668	$ 9,129

Applicant	Service Territory
Atikokan Hydro Inc.	General Service Less Than 50 kW
Barrie Hydro Distribution Inc.	General Service Less Than 50 kW
Bluewater Power Distribution Corporation	General Service Less Than 50 kW
Brant County Power Inc.	General Service Less Than 50 kW
Brantford Power Inc.	General Service Less Than 50 kW
Burlington Hydro Inc.	General Service Less Than 50 kW
Cambridge and North Dumfries Hydro Inc.	General Service Less Than 50 kW
Canadian Niagara Power Inc. - Eastern Ontario Power	General Service Less Than 50 kW
Canadian Niagara Power Inc. - Fort Erie	General Service Less Than 50 kW
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	General Service Less Than 50 kW
Centre Wellington Hydro Ltd.	General Service Less Than 50 kW
Chapleau Public Utilities Corporation	General Service Less Than 50 kW
Chatham-Kent Hydro Inc.	General Service Less Than 50 kW
Clinton Power Corporation	General Service Less Than 50 kW
COLLUS Power Corporation	General Service Less Than 50 kW
Cooperative Hydro Embrun Inc.	General Service Less Than 50 kW
E.L.K. Energy Inc.	General Service Less Than 50 kW
Enersource Hydro Mississauga Inc.	General Service Less Than 50 kW
ENWIN Utilities Ltd.	General Service Less Than 50 kW
Erie Thames Powerlines Corporation	General Service Less Than 50 kW
Espanola Regional Hydro Distribution Corporation	General Service Less Than 50 kW
Essex Powerlines Corporation	General Service Less Than 50 kW
Festival Hydro Inc.	General Service Less Than 50 kW
Fort Frances Power Corporation	General Service Less Than 50 kW
Grand Valley Energy Inc.	General Service Less Than 50 kW
Greater Sudbury Hydro Inc.	General Service Less Than 50 kW
Grimsby Power Inc.	General Service Less Than 50 kW
Guelph Hydro Electric Systems Inc.	General Service Less Than 50 kW
Haldimand County Hydro Inc.	General Service Less Than 50 kW
Halton Hills Hydro Inc.	General Service Less Than 50 kW
Hearst Power Distribution Company Limited	General Service Less Than 50 kW
Horizon Utilities Corporation	General Service Less Than 50 kW
Hydro 2000 Inc.	General Service Less Than 50 kW
Hydro Hawkesbury Inc.	General Service Less Than 50 kW
Hydro One Brampton Networks Inc.	General Service Less Than 50 kW
Hydro Ottawa Limited	General Service Less Than 50 kW
Innisfil Hydro Distribution Systems Limited	General Service Less Than 50 kW
Kenora Hydro Electric Corporation Ltd.	General Service Less Than 50 kW
Kingston Hydro Corporation	General Service Less Than 50 kW
Kitchener-Wilmot Hydro Inc.	General Service Less Than 50 kW
Lakefront Utilities Inc.	General Service Less Than 50 kW
Lakeland Power Distribution Ltd.	General Service Less Than 50 kW
London Hydro Inc.	General Service Less Than 50 kW
Middlesex Power Distribution Corporation	General Service Less Than 50 kW
Midland Power Utility Corporation	General Service Less Than 50 kW
Milton Hydro Distribution inc.	General Service Less Than 50 kW
Newbury Power Inc.	General Service Less Than 50 kW
Newmarket - Tay Power Distribution Ltd. - Newmarket	General Service Less Than 50 kW
Newmarket - Tay Power Distribution Ltd. - Tay	General Service Less Than 50 kW
Niagara Peninsula Energy Inc. - Niagara Falls	General Service Less Than 50 kW

Niagara-on-the-Lake Hydro Inc.	General Service Less Than 50 kW
Norfolk Power Distribution Inc.	General Service Less Than 50 kW
North Bay Hydro Distribution Limited	General Service Less Than 50 kW
Northern Ontario Wires Inc.	General Service Less Than 50 kW
Oakville Hydro Electricity Distribution Inc.	General Service Less Than 50 kW
Orangeville Hydro Limited	General Service Less Than 50 kW
Orillia Power Distribution Corporation	General Service Less Than 50 kW
Oshawa PUC Networks Inc.	General Service Less Than 50 kW
Ottawa River Power Corporation	General Service Less Than 50 kW
Parry Sound Power Corporation	General Service Less Than 50 kW
Peninsula West Utilities Limited	General Service Less Than 50 kW
Peterborough Distribution Incorporated	General Service Less Than 50 kW
Peterborough Distribution Incorporated - Asphodel-Norwood	General Service Less Than 50 kW
Peterborough Distribution Incorporated - Lakefield	General Service Less Than 50 kW
PowerStream Inc.	General Service Less Than 50 kW
PUC Distribution Inc.	General Service Less Than 50 kW
Renfrew Hydro Inc.	General Service Less Than 50 kW
Rideau St. Lawrence Distribution Inc.	General Service Less Than 50 kW
Sioux Lookout Hydro Inc.	General Service Less Than 50 kW
St. Thomas Energy Inc.	General Service Less Than 50 kW
Thunder Bay Hydro Electricity Distribution Inc.	General Service Less Than 50 kW
Tillsonburg Hydro Inc.	General Service Less Than 50 kW
Toronto Hydro-Electric System Limited	General Service Less Than 50 kW
Veridian Connections Inc.	General Service Less Than 50 kW
Veridian Connections Inc. - Gravenhurst	General Service Less Than 50 kW
Wasaga Distribution Inc.	General Service Less Than 50 kW
Waterloo North Hydro Inc.	General Service Less Than 50 kW
Welland Hydro-Electric System Corp.	General Service Less Than 50 kW
Wellington North Power Inc.	General Service Less Than 50 kW
West Coast Huron Energy	General Service Less Than 50 kW
West Perth Power Inc.	General Service Less Than 50 kW
Westario Power Inc.	General Service Less Than 50 kW
Whitby Hydro Electric Corporation	General Service Less Than 50 kW
Woodstock Hydro Services Inc.	General Service Less Than 50 kW

MSC	SM_Rate_Adder	MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3
76.42	0.00	12.70	0.00	0.00
16.01	0.00	0.00	0.00	0.00
25.42	0.00	0.00	0.00	0.00
16.74	0.00	0.00	0.00	0.00
24.02	0.00	0.00	0.00	0.00
21.19	0.00	0.00	0.00	0.00
12.55	0.00	0.00	0.00	0.00
32.87	0.00	0.00	0.00	0.00
17.56	0.00	1.85	0.00	0.00
31.32	0.00	1.76	0.00	0.00
13.96	0.00	0.00	0.00	0.00
31.17	0.00	0.00	0.00	0.00
32.82	0.00	0.00	0.00	0.00
18.26	0.00	0.00	0.00	0.00
16.52	0.00	0.00	0.00	0.00
15.27	0.00	0.00	0.00	0.00
11.42	0.00	0.00	0.00	0.00
39.55	0.00	0.00	0.00	0.00
24.38	0.00	0.00	0.00	0.00
19.13	0.00	0.00	0.00	0.00
18.43	0.00	0.00	0.00	0.00
12.83	0.00	0.00	0.00	0.00
28.30	0.00	0.00	0.00	0.00
28.00	0.00	0.00	0.00	0.00
21.41	0.00	0.00	0.00	0.00
21.69	0.00	0.00	0.00	0.00
25.91	0.00	0.00	0.00	0.00
13.26	0.00	-0.29	0.00	0.00
18.31	0.00	0.00	0.00	0.00
28.13	0.00	0.28	0.00	0.00
5.18	0.00	0.00	0.00	0.00
27.08	0.00	2.48	0.82	0.00
24.78	0.00	0.00	0.00	0.00
9.90	0.00	0.00	0.00	0.00
21.29	0.00	-0.09	0.00	0.00
15.67	0.00	0.00	0.00	0.00
36.77	0.00	0.00	0.00	0.00
25.80	0.00	0.00	0.00	0.00
23.79	0.00	0.00	0.00	0.00
25.42	0.00	0.00	0.00	0.00
25.82	0.00	0.00	0.00	0.00
30.05	0.00	1.61	0.00	0.00
32.32	0.00	0.00	0.00	0.00
21.69	0.00	0.00	0.00	0.00
12.61	0.00	0.00	0.00	0.00
17.02	0.00	0.00	0.00	0.00
21.77	0.00	0.00	0.00	0.00
25.82	0.00	-0.03	0.00	0.00
17.31	0.00	0.00	0.00	0.00
48.30	0.00	0.00	0.00	0.00

40.11	0.00	0.00	0.00	0.00
50.33	0.00	2.15	0.00	0.00
21.96	0.00	0.64	0.00	0.00
21.80	0.00	0.00	0.00	0.00
30.35	0.00	0.00	0.00	0.00
30.06	0.00	0.00	0.00	0.00
31.00	0.00	0.00	0.00	0.00
9.15	0.00	0.00	0.00	0.00
22.53	0.00	0.00	0.00	0.00
25.41	0.00	0.00	0.00	0.00
10.68	0.00	0.00	0.00	0.00
26.14	0.00	0.82	0.00	0.00
20.22	0.00	0.00	0.00	0.00
28.70	0.00	0.00	0.00	0.00
29.91	0.00	0.00	0.00	0.00
16.40	0.00	0.00	0.00	0.00
29.98	0.00	0.00	0.00	0.00
24.38	0.00	0.00	0.00	0.00
42.75	0.00	0.00	0.00	0.00
15.87	0.00	0.00	0.00	0.00
17.33	0.00	0.00	0.00	0.00
25.03	0.00	0.00	0.00	0.00
19.37	0.68	1.07	0.00	0.00
14.35	0.00	0.00	0.00	0.00
10.72	0.00	0.00	0.00	0.00
13.99	0.00	0.00	0.00	0.00
31.37	0.00	0.00	0.00	0.00
19.40	0.00	0.00	0.00	0.00
28.00	0.00	2.92	0.00	0.00
33.46	0.00	0.00	0.00	0.00
11.03	0.00	0.00	0.00	0.00
19.72	0.00	0.00	0.00	0.00
18.72	0.00	0.00	0.00	0.00
21.85	0.00	0.00	0.00	0.00

MSC_Rate_Rider_4	MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_8	MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1
0.00	0.00	0.00	0.0097	0.0016
0.00	0.00	0.00	0.0168	0.0002
0.00	0.00	0.00	0.0128	0.0000
0.00	0.00	0.00	0.0193	0.0000
0.00	0.00	0.00	0.0062	-0.0008
0.00	0.00	0.00	0.0147	0.0000
0.00	0.00	0.00	0.0131	0.0000
0.00	0.00	0.00	0.0154	0.0000
0.00	0.00	0.00	0.0222	0.0024
0.00	0.00	0.00	0.0093	0.0005
0.00	0.00	0.00	0.0177	0.0000
0.00	0.00	0.00	0.0136	-0.0031
0.00	0.00	0.00	0.0092	0.0000
0.00	0.00	0.00	0.0109	0.0000
0.00	0.00	0.00	0.0111	0.0000
0.00	0.00	0.00	0.0137	0.0000
0.00	0.00	0.00	0.0031	0.0000
0.00	0.00	0.00	0.0114	-0.0015
0.00	0.00	0.00	0.0155	0.0000
0.00	0.00	0.00	0.0106	0.0016
0.00	0.00	0.00	0.0170	0.0009
0.00	0.00	0.00	0.0050	0.0000
0.00	0.00	0.00	0.0142	0.0000
0.00	0.00	0.00	0.0063	0.0000
0.00	0.00	0.00	0.0140	0.0000
0.00	0.00	0.00	0.0183	0.0000
0.00	0.00	0.00	0.0106	0.0000
0.00	0.00	0.00	0.0158	0.0005
0.00	0.00	0.00	0.0228	0.0000
0.00	0.00	0.00	0.0100	0.0002
0.00	0.00	0.00	0.0096	0.0000
0.00	0.00	0.00	0.0072	0.0008
0.00	0.00	0.00	0.0132	0.0010
0.00	0.00	0.00	0.0051	0.0000
0.00	0.00	0.00	0.0181	0.0000
0.00	0.00	0.00	0.0183	-0.0010
0.00	0.00	0.00	0.0121	0.0000
0.00	0.00	0.00	0.0040	0.0000
0.00	0.00	0.00	0.0100	0.0000
0.00	0.00	0.00	0.0090	0.0000
0.00	0.00	0.00	0.0103	0.0011
0.00	0.00	0.00	0.0097	0.0004
0.00	0.00	0.00	0.0098	0.0000
0.00	0.00	0.00	0.0052	0.0000
0.00	0.00	0.00	0.0140	0.0000
0.00	0.00	0.00	0.0160	0.0000
0.00	0.00	0.00	0.0119	0.0054
0.00	0.00	0.00	0.0159	0.0012
0.00	0.00	0.00	0.0177	0.0039
0.00	0.00	0.00	0.0102	0.0000

0.00	0.00	0.00	0.0120	0.0000
0.00	0.00	0.00	0.0145	0.0007
0.00	0.00	0.00	0.0139	0.0000
0.00	0.00	0.00	0.0102	0.0000
0.00	0.00	0.00	0.0131	0.0000
0.00	0.00	0.00	0.0101	0.0000
0.00	0.00	0.00	0.0144	0.0000
0.00	0.00	0.00	0.0182	0.0000
0.00	0.00	0.00	0.0082	0.0000
0.00	0.00	0.00	0.0110	0.0000
0.00	0.00	0.00	0.0195	0.0000
0.00	0.00	0.00	0.0086	0.0003
0.00	0.00	0.00	0.0107	0.0000
0.00	0.00	0.00	0.0068	0.0000
0.00	0.00	0.00	0.0114	0.0000
0.00	0.00	0.00	0.0185	0.0003
0.00	0.00	0.00	0.0079	0.0000
0.00	0.00	0.00	0.0088	0.0003
0.00	0.00	0.00	0.0106	-0.0032
0.00	0.00	0.00	0.0143	0.0000
0.00	0.00	0.00	0.0125	0.0000
0.00	0.00	0.00	0.0100	0.0000
0.00	0.00	0.00	0.0199	0.0005
0.00	0.00	0.00	0.0173	0.0000
0.00	0.00	0.00	0.0192	0.0000
0.00	0.00	0.00	0.0151	0.0000
0.00	0.00	0.00	0.0107	0.0000
0.00	0.00	0.00	0.0067	0.0000
0.00	0.00	0.00	0.0131	0.0011
0.00	0.00	0.00	0.0052	0.0000
0.00	0.00	0.00	0.0141	0.0000
0.00	0.00	0.00	0.0086	0.0000
0.00	0.00	0.00	0.0180	0.0000
0.00	0.00	0.00	0.0124	0.0000

VC_Rate_Rider_2	VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6
0.0050	0.0000	0.0000	0.0000	0.0000
0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0011	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0010	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0012	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_7	VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_12	VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_17	VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_1	VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_4	VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_2	VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_5	VC_LV_Rate	RTSR_Network	RTSR_Connection
0.0000	0.0000	0.0038	0.0020
0.0000	0.0000	0.0044	0.0043
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0032	0.0027
0.0000	0.0000	0.0052	0.0045
0.0000	0.0000	0.0044	0.0043
0.0000	0.0000	0.0035	0.0033
0.0000	0.0000	0.0039	0.0037
0.0000	0.0000	0.0040	0.0040
0.0000	0.0000	0.0035	0.0034
0.0000	0.0000	0.0035	0.0055
0.0000	0.0000	0.0037	0.0011
0.0000	0.0000	0.0039	0.0035
0.0000	0.0000	0.0042	0.0043
0.0000	0.0000	0.0043	0.0026
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0045	0.0038
0.0000	0.0000	0.0049	0.0047
0.0000	0.0000	0.0047	0.0036
0.0000	0.0000	0.0035	0.0044
0.0000	0.0000	0.0038	0.0031
0.0000	0.0000	0.0039	0.0038
0.0000	0.0000	0.0044	0.0036
0.0000	0.0000	0.0039	0.0014
0.0000	0.0000	0.0028	0.0043
0.0000	0.0000	0.0030	0.0024
0.0000	0.0000	0.0045	0.0045
0.0000	0.0000	0.0042	0.0042
0.0000	0.0000	0.0038	0.0037
0.0000	0.0000	0.0034	0.0033
0.0000	0.0000	0.0036	0.0043
0.0000	0.0000	0.0042	0.0041
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0043	0.0027
0.0000	0.0000	0.0043	0.0040
0.0000	0.0002	0.0046	0.0036
0.0000	0.0000	0.0047	0.0032
0.0000	0.0000	0.0038	0.0011
0.0000	0.0000	0.0039	0.0038
0.0000	0.0000	0.0037	0.0015
0.0000	0.0000	0.0037	0.0034
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0044	0.0041
0.0000	0.0000	0.0041	0.0038
0.0000	0.0000	0.0034	0.0065
0.0000	0.0000	0.0042	0.0038
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0049	0.0043
0.0000	0.0000	0.0048	0.0042
0.0000	0.0000	0.0044	0.0039

0.0000	0.0000	0.0045	0.0017
0.0000	0.0000	0.0040	0.0039
0.0000	0.0000	0.0043	0.0040
0.0000	0.0000	0.0040	0.0038
0.0000	0.0000	0.0044	0.0045
0.0000	0.0000	0.0043	0.0027
0.0000	0.0000	0.0030	0.0030
0.0000	0.0000	0.0043	0.0039
0.0000	0.0000	0.0037	0.0046
0.0000	0.0000	0.0038	0.0039
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0046	0.0028
0.0000	0.0000	0.0041	0.0034
0.0000	0.0000	0.0046	0.0040
0.0000	0.0000	0.0044	0.0021
0.0000	0.0000	0.0039	0.0000
0.0000	0.0000	0.0037	0.0024
0.0000	0.0000	0.0043	0.0041
0.0000	0.0000	0.0038	0.0014
0.0000	0.0000	0.0046	0.0045
0.0000	0.0000	0.0034	0.0022
0.0000	0.0000	0.0041	0.0039
0.0000	0.0000	0.0047	0.0045
0.0000	0.0000	0.0039	0.0028
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0041	0.0016
0.0000	0.0000	0.0049	0.0043
0.0000	0.0000	0.0036	0.0044
0.0000	0.0000	0.0036	0.0037
0.0000	0.0000	0.0042	0.0071
0.0000	0.0000	0.0040	0.0048
0.0000	0.0000	0.0048	0.0048
0.0000	0.0000	0.0043	0.0039

RTSR_Network_Interval	RTSR_Connection_Interval	RTSR_Network_Interval_GR1000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

RTSR_Connection_Interval_GR1000kW	RTSR_Line_Connection	RTSR_Transformer_Connection
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_LT_5000kW	DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Primary_GT_5000kW	TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW
0.0000	1.0753	0.0000
0.0000	1.0565	1.0145
0.0000	1.0446	1.0145
0.0000	1.0495	1.0173
0.0000	1.0420	0.0000
0.0000	1.0429	0.0000
0.0000	1.0419	1.0153
0.0000	1.0715	0.0000
0.0000	1.0479	0.0000
0.0000	1.0322	0.0000
0.0000	1.0472	0.0000
0.0000	1.0654	0.0000
0.0000	1.0470	1.0369
0.0000	1.0255	0.0000
0.0000	1.0838	1.0443
0.0000	1.0628	0.0000
0.0000	1.0791	0.0000
0.0000	1.0360	1.0145
0.0000	1.0390	1.0145
0.0000	1.0427	1.0145
0.0000	1.0543	0.0000
0.0000	1.0544	0.0000
0.0000	1.0281	1.0145
0.0000	1.0406	0.0000
0.0000	1.0612	0.0000
0.0000	1.0559	0.0000
0.0000	1.0502	0.0000
0.0000	1.0404	1.0160
0.0000	1.0565	0.0000
0.0000	1.0499	0.0000
0.0000	1.0509	0.0000
0.0000	1.0421	1.0168
0.0000	1.0660	0.0000
0.0000	1.0635	1.0145
0.0000	1.0356	1.0145
0.0000	1.0344	1.0170
0.0000	1.0539	0.0000
0.0000	1.0430	0.0000
0.0000	1.0375	1.0174
0.0000	1.0329	1.0154
0.0000	1.0541	0.0000
0.0000	1.0428	0.0000
0.0000	1.0421	1.0146
0.0000	1.0608	1.0145
0.0000	1.0651	0.0000
0.0000	1.0351	1.0145
0.0000	1.0580	0.0000
0.0000	1.0365	0.0000
0.0000	1.0866	0.0000
0.0000	1.0572	0.0000

0.0000	1.0501	1.0161
0.0000	1.0560	0.0000
0.0000	1.0387	0.0000
0.0000	1.0429	0.0000
0.0000	1.0525	1.0145
0.0000	1.0406	0.0000
0.0000	1.0370	0.0000
0.0000	1.0487	1.0145
0.0000	1.0569	0.0000
0.0000	1.0586	0.0000
0.0000	1.0601	0.0000
0.0000	1.0350	1.0145
0.0000	1.0500	0.0000
0.0000	1.0500	0.0000
0.0000	1.0368	1.0145
0.0000	1.0454	0.0000
0.0000	1.0898	0.0000
0.0000	1.0764	0.0000
0.0000	1.0642	0.0000
0.0000	1.0339	1.0140
0.0000	1.0457	1.0145
0.0000	1.0422	0.0000
0.0000	1.0376	1.0187
0.0000	1.0549	1.0145
0.0000	1.0884	0.0000
0.0000	1.0739	0.0000
0.0000	1.0505	1.0145
0.0000	1.0599	1.0145
0.0000	1.0699	0.0000
0.0000	1.0726	1.0145
0.0000	1.0502	0.0000
0.0000	1.0637	1.0145
0.0000	1.0601	0.0000
0.0000	1.0440	1.0145

TLF_Primary_LT_5000kW	TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0645	0.0000	0.0000
1.0462	1.0045	0.0000
1.0342	1.0045	0.0000
1.0390	1.0072	0.0000
1.0316	0.0000	0.0000
1.0325	0.0000	0.0000
1.0315	1.0052	0.0000
1.0608	0.0000	0.0000
1.0374	0.0000	0.0000
1.0219	0.0000	0.0000
1.0367	0.0000	0.0000
1.0506	0.0000	0.0000
1.0365	1.0266	0.0000
1.0152	0.0000	0.0000
1.0730	1.0340	0.0000
1.0521	0.0000	0.0000
1.0683	0.0000	0.0000
1.0256	1.0045	0.0000
1.0286	1.0045	0.0000
1.0322	1.0045	0.0000
1.0443	0.0000	0.0000
1.0439	0.0000	0.0000
1.0178	1.0045	0.0000
1.0302	0.0000	0.0000
1.0505	0.0000	0.0000
1.0453	0.0000	0.0000
1.0397	0.0000	0.0000
1.0300	1.0060	0.0000
1.0460	0.0000	1.0253
1.0395	0.0000	0.0000
1.0404	0.0000	0.0000
1.0316	1.0067	0.0000
1.0600	0.0000	0.0000
1.0528	1.0045	0.0000
1.0253	1.0045	0.0000
1.0240	1.0069	0.0000
1.0434	0.0000	0.0000
1.0325	0.0000	0.0000
1.0271	1.0073	0.0000
1.0226	1.0053	0.0000
1.0456	0.0000	0.0000
1.0323	0.0000	0.0000
1.0317	1.0046	0.0000
1.0501	1.0045	0.0000
1.0545	0.0000	0.0000
1.0248	1.0045	0.0000
1.0475	0.0000	0.0000
1.0261	0.0000	0.0000
1.0757	0.0000	0.0000
1.0466	0.0000	0.0000

1.0396	1.0060	0.0000
1.0454	0.0000	0.0000
1.0283	0.0000	0.0000
1.0324	0.0000	0.0000
1.0420	1.0045	0.0000
1.0302	0.0000	0.0000
1.0267	0.0000	0.0000
1.0382	1.0045	0.0000
1.0464	0.0000	0.0000
1.0480	0.0000	0.0000
1.0495	0.0000	0.0000
1.0247	1.0045	0.0000
1.0400	0.0000	0.0000
1.0400	0.0000	0.0000
1.0265	1.0045	0.0000
1.0350	0.0000	0.0000
1.0789	0.0000	0.0000
1.0657	0.0000	0.0000
1.0535	0.0000	0.0000
1.0236	1.0039	0.0000
1.0352	1.0045	0.0000
1.0317	0.0000	0.0000
1.0272	1.0085	0.0000
1.0444	1.0045	0.0000
1.0775	0.0000	0.0000
1.0632	0.0000	0.0000
1.0400	1.0045	0.0000
1.0493	1.0045	0.0000
1.0592	0.0000	0.0000
1.0619	1.0045	0.0000
1.0397	0.0000	0.0000
1.0530	1.0045	0.0000
1.0495	0.0000	0.0000
1.0335	1.0045	0.0000

Applicant
Atikokan Hydro Inc.
Barrie Hydro Distribution Inc.
Barrie Hydro Distribution Inc.
Bluewater Power Distribution Corporation
Bluewater Power Distribution Corporation
Brant County Power Inc.
Brantford Power Inc.
Burlington Hydro Inc.
Cambridge and North Dumfries Hydro Inc.
Cambridge and North Dumfries Hydro Inc.
Canadian Niagara Power Inc. - Eastern Ontario Power
Canadian Niagara Power Inc. - Eastern Ontario Power
Canadian Niagara Power Inc. - Fort Erie
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.
Centre Wellington Hydro Ltd.
Centre Wellington Hydro Ltd.
Chapleau Public Utilities Corporation
Chatham-Kent Hydro Inc.
Chatham-Kent Hydro Inc. - Blenheim
Chatham-Kent Hydro Inc. - Chatham
Clinton Power Corporation
COLLUS Power Corporation
Cooperative Hydro Embrun Inc.
E.L.K. Energy Inc.
E.L.K. Energy Inc.
Enersource Hydro Mississauga Inc.
Enersource Hydro Mississauga Inc.
ENWIN Utilities Ltd.
ENWIN Utilities Ltd.
Erie Thames Powerlines Corporation
Erie Thames Powerlines Corporation
Erie Thames Powerlines Corporation
Espanola Regional Hydro Distribution Corporation
Essex Powerlines Corporation
Essex Powerlines Corporation
Festival Hydro Inc.
Fort Frances Power Corporation
Grand Valley Energy Inc.
Greater Sudbury Hydro Inc.
Grimsby Power Inc.
Guelph Hydro Electric Systems Inc.
Guelph Hydro Electric Systems Inc.
Haldimand County Hydro Inc.
Halton Hills Hydro Inc.
Halton Hills Hydro Inc.
Hearst Power Distribution Company Limited
Hearst Power Distribution Company Limited
Horizon Utilities Corporation
Hydro 2000 Inc.

Hydro Hawkesbury Inc.
Hydro One Brampton Networks Inc.
Hydro One Brampton Networks Inc.
Hydro Ottawa Limited
Hydro Ottawa Limited
Innisfil Hydro Distribution Systems Limited
Kenora Hydro Electric Corporation Ltd.
Kingston Hydro Corporation
Kitchener-Wilmot Hydro Inc.
Lakefront Utilities Inc.
Lakefront Utilities Inc.
Lakeland Power Distribution Ltd.
London Hydro Inc.
London Hydro Inc.
Middlesex Power Distribution Corporation
Midland Power Utility Corporation
Milton Hydro Distribution inc.
Milton Hydro Distribution inc.
Newbury Power Inc.
Newmarket - Tay Power Distribution Ltd. - Newmarket
Newmarket - Tay Power Distribution Ltd. - Tay
Niagara Peninsula Energy Inc. - Niagara Falls
Niagara-on-the-Lake Hydro Inc.
Norfolk Power Distribution Inc.
North Bay Hydro Distribution Limited
North Bay Hydro Distribution Limited
Northern Ontario Wires Inc.
Oakville Hydro Electricity Distribution Inc.
Oakville Hydro Electricity Distribution Inc.
Orangeville Hydro Limited
Orangeville Hydro Limited
Orillia Power Distribution Corporation

Oshawa PUC Networks Inc.
Oshawa PUC Networks Inc.
Ottawa River Power Corporation
Parry Sound Power Corporation
Peninsula West Utilities Limited
Peterborough Distribution Incorporated
Peterborough Distribution Incorporated - Asphodel-Norwood
Peterborough Distribution Incorporated - Lakefield
PowerStream Inc.
PowerStream Inc.
PUC Distribution Inc.
Renfrew Hydro Inc.
Rideau St. Lawrence Distribution Inc.
Sioux Lookout Hydro Inc.
St. Thomas Energy Inc.
Thunder Bay Hydro Electricity Distribution Inc.
Thunder Bay Hydro Electricity Distribution Inc.
Tillsonburg Hydro Inc.

Tillsonburg Hydro Inc.
Toronto Hydro-Electric System Limited
Toronto Hydro-Electric System Limited
Veridian Connections Inc.
Veridian Connections Inc.
Veridian Connections Inc. - Gravenhurst
Wasaga Distribution Inc.
Waterloo North Hydro Inc.
Welland Hydro-Electric System Corp.
Wellington North Power Inc.

Wellington North Power Inc.

Wellington North Power Inc.
West Coast Huron Energy
West Coast Huron Energy
West Perth Power Inc.
Westario Power Inc.
Westario Power Inc.
Whitby Hydro Electric Corporation
Woodstock Hydro Services Inc.

Service Territory	MSC	SM_Rate_Adder	MSC_Rate_Rider_1
General Service 50 to 4,999 kW	222.92	0.00	86.07
General Service 50 to 4,999 kW	387.83	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	387.83	0.00	0.00
General Service 1,000 to 4,999 kW	3084.55	0.00	0.00
General Service 50 to 999 kW	330.82	0.00	0.00
General Service 50 to 4,999 kW	29.63	0.00	0.00
General Service 50 to 4,999 kW	303.21	0.00	0.00
General Service 50 to 4,999 kW	65.90	0.00	0.00
General Service 1,000 to 4,999 kW	787.90	0.00	0.00
General Service 50 to 999 kW	99.51	0.00	0.00
General Service 50 to 4,999 kW	764.96	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	3292.73	0.00	0.00
General Service 50 to 4,999 kW	116.52	0.00	12.42
General Service 50 to 4,999 kW	620.27	0.00	35.22
General Service 3,000 to 4,999 kW	558.28	0.00	0.00
General Service 50 to 2,999 kW	42.23	0.00	0.00
General Service 50 to 4,999 kW	152.82	0.00	0.00
General Service 50 to 4,999 kW	160.89	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	2804.31	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	4696.86	0.00	0.00
General Service 50 to 4,999 kW	31.87	0.00	0.00
General Service 50 to 4,999 kW	54.40	0.00	0.00
General Service 50 to 4,999 kW	239.91	0.00	0.00
General Service 50 to 4,999 kW	440.65	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	849.26	0.00	0.00
General Service 50 to 499 kW	68.78	0.00	0.00
General Service 500 to 4,999 kW	1502.23	0.00	0.00
General Service 3,000 to 4,999 kW - Intermediate Use	432.50	0.00	0.00
General Service 50 to 4,999 kW	323.74	0.00	0.00
General Service 1,000 to 2,999 kW	2376.33	0.00	0.00
General Service 3,000 to 4,999 kW	1399.56	0.00	0.00
General Service 50 to 999 kW	205.49	0.00	0.00
General Service 50 to 4,999 kW	123.37	0.00	0.00
General Service 3,000 to 4,999 kW	4059.93	0.00	0.00
General Service 50 to 2,999 kW	342.41	0.00	0.00
General Service 50 to 4,999 kW	209.53	0.00	0.00
General Service 50 to 4,999 kW	231.58	0.00	0.00
General Service 50 to 4,999 kW	230.95	0.00	0.00
General Service 50 to 4,999 kW	179.23	0.00	0.00
General Service 50 to 4,999 kW	165.87	0.00	0.00
General Service 1,000 to 4,999 kW	614.29	0.00	-0.29
General Service 50 to 999 kW	231.36	0.00	-0.29
General Service 50 to 4,999 kW	33.87	0.00	0.00
General Service 1,000 to 4,999 kW	185.71	0.00	0.28
General Service 50 to 999 kW	80.77	0.00	0.28
General Service 3,000 to 4,999 kW	56.15	0.00	0.00
General Service 50 to 2,999 kW	29.43	0.00	0.00
General Service 50 to 4,999 kW	246.97	0.00	16.69
General Service 50 to 4,999 kW	120.54	0.00	0.00

General Service 50 to 4,999 kW	46.35	0.00	0.00
General Service 50 to 699 kW	104.11	0.00	-0.09
General Service 700 to 4,999 kW	1435.59	0.00	-0.09
General Service 1,500 to 4,999 kW	3979.03	0.00	0.00
General Service 50 to 1,499 kW	248.53	0.00	0.00
General Service 50 to 4,999 kW	360.08	0.00	0.00
General Service 50 to 4,999 kW	369.21	0.00	0.00
General Service 50 to 4,999 kW	235.74	0.00	0.00
General Service 50 to 4,999 kW	232.78	0.00	0.00
General Service 3,000 to 4,999 kW	1763.11	0.00	0.00
General Service 50 to 2,999 kW	201.54	0.00	0.00
General Service 50 to 4,999 kW	499.50	0.00	25.83
General Service 50 to 4,999 kW	237.39	0.00	0.00
General Service 50 to 4,999 kW (CoGeneration)	3005.63	0.00	0.00
General Service 50 to 4,999 kW	48.23	0.00	0.00
General Service 50 to 4,999 kW	14.05	0.00	0.00
General Service 1,000 to 4,999 kW	938.57	0.00	0.00
General Service 50 to 999 kW	73.83	0.00	0.00
General Service 50 to 4,999 kW	262.44	0.00	0.00
General Service 50 to 4,999 kW	157.81	0.00	-0.16
General Service 50 to 4,999 kW	210.93	0.00	0.00
General Service 50 to 4,999 kW	284.91	0.00	0.00
General Service 50 to 4,999 kW	463.72	0.00	0.00
General Service 50 to 4,999 kW	243.37	0.00	5.90
General Service 3,000 to 4,999 kW	2399.56	0.00	0.64
General Service 50 to 2,999 kW	311.66	0.00	0.64
General Service 50 to 4,999 kW	209.32	0.00	0.00
General Service 1,000 to 4,999 kW	3158.68	0.00	0.00
General Service 50 to 999 kW	198.89	0.00	0.00
General Service 50 to 4,999 kW	183.73	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	2142.52	0.00	0.00
General Service 50 to 4,999 kW	337.64	0.00	0.00
General Service 1,000 to 4,999 kW – Formerly Intermediate or Time of Use	1532.79	0.00	0.00
General Service 50 to 999 kW	43.31	0.00	0.00
General Service 50 to 4,999 kW	268.92	0.00	0.00
General Service 50 to 4,999 kW	170.55	0.00	0.00
General Service 50 to 4,999 kW	23.14	0.00	0.00
General Service 50 to 4,999 kW	224.12	0.00	7.08
General Service 50 to 4,999 kW	136.27	0.00	0.00
General Service 50 to 4,999 kW	357.52	0.00	0.00
General Service 50 – 4,999 kW – Legacy	3314.46	0.00	0.00
General Service 50 to 4,999 kW	302.94	0.00	0.00
General Service 50 to 4,999 kW	151.07	0.00	0.00
General Service 50 to 4,999 kW	160.99	0.00	0.00
General Service 50 to 4,999 kW	282.14	0.00	0.00
General Service 50 to 4,999 kW	457.23	0.00	0.00
General Service 50 to 4,999 kW	73.66	0.00	0.00
General Service 1,000 to 4,999 kW	1633.10	0.00	0.00
General Service 50 to 999 kW	186.52	0.00	0.00
General Service 50 to 499 kW	111.76	0.00	0.00

General Service 500 to 4,999 kW	1158.42	0.00	0.00
General Service 50 to 999 kW	29.78	0.68	1.32
General Service 1,000 to 4,999 kW	725.80	0.68	2.75
General Service 3,000 to 4,999 kW	5306.29	0.00	0.00
General Service 50 to 2,999 kW	133.08	0.00	0.00
General Service 50 to 4,999 kW	23.22	0.00	0.00
General Service 50 to 4,999 kW	31.70	0.00	0.00
General Service 50 to 4,999 kW	190.20	0.00	0.00
General Service 50 to 4,999 kW	192.09	0.00	0.00
General Service 1,000 to 4,999 kW	1614.17	0.00	0.25
General Service 50 to 999 kW – For former General Service 50 to 4,999 kW class customers	202.89	0.00	14.75
General Service 50 to 999 kW – For former General Service 50 to 4,999 kW Time of Use class customers	937.53	0.00	-168.91
General Service 50 to 499 kW	402.56	0.00	0.00
General Service 500 to 4,999 kW	3476.42	0.00	0.00
General Service 50 to 4,999 kW	185.01	0.00	0.00
General Service 50 to 4,999 kW	240.15	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	43.94	0.00	0.00
General Service 50 to 4,999 kW	190.86	0.00	0.00
General Service 50 to 4,999 kW	296.81	0.00	0.00

MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4	MSC_Rate_Rider_5
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8	MSC_Rate_Rider_9
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2	VC_Rate_Rider_3
0.00	0.8670	0.3381	1.9012	0.0000
0.00	2.0850	0.0752	0.0000	0.0000
0.00	2.0850	0.0752	0.0000	0.0000
0.00	1.5252	0.0000	0.0000	0.0000
0.00	1.6241	0.0000	0.0000	0.0000
0.00	5.5950	0.0000	0.0000	0.0000
0.00	2.6861	-0.2928	0.0000	0.0000
0.00	2.5918	0.0000	0.0000	0.0000
0.00	2.8522	0.0000	0.0000	0.0000
0.00	3.3617	0.0000	0.0000	0.0000
0.00	3.5235	0.0000	0.0000	0.0000
0.00	1.1983	0.0000	0.0000	0.0000
0.00	7.2398	0.7737	0.0000	0.0000
0.00	2.3984	0.1345	0.0000	0.0000
0.00	1.6740	0.0000	0.0000	0.0000
0.00	2.9804	0.0000	0.0000	0.0000
0.00	2.5441	-1.1903	0.0000	0.0000
0.00	1.5682	0.0000	0.0000	0.0000
0.00	1.7452	0.0000	0.0000	0.0000
0.00	2.3570	0.0000	0.0000	0.0000
0.00	3.9922	0.0000	0.0000	0.0000
0.00	1.4435	0.0000	0.0000	0.0000
0.00	3.3921	0.0000	0.0000	0.0000
0.00	3.4344	0.0000	0.0000	0.0000
0.00	0.7888	0.0000	0.0000	0.0000
0.00	4.1043	-0.3277	0.0000	0.0000
0.00	2.0482	-0.1560	0.0000	0.0000
0.00	0.3996	0.0000	0.0000	0.0000
0.00	3.3050	0.0000	0.0000	0.0000
0.00	3.1075	0.3747	-0.8691	0.6577
0.00	1.5890	0.0884	-0.2051	0.7019
0.00	1.7632	0.2108	-0.4889	0.6116
0.00	3.0504	0.2386	0.0000	0.0000
0.00	4.7901	0.0000	0.0000	0.0000
0.00	2.7365	0.0000	0.0000	0.0000
0.00	2.2550	0.0000	0.0000	0.0000
0.00	3.4347	0.0000	0.0000	0.0000
0.00	3.9118	0.0000	0.0000	0.0000
0.00	4.6737	0.0000	0.0000	0.0000
0.00	1.7051	0.0000	0.0000	0.0000
0.00	1.9595	0.0407	0.0000	0.0000
0.00	2.7994	0.0710	0.0000	0.0000
0.00	6.0269	0.0000	0.0000	0.0000
0.00	4.3255	0.0522	0.0000	0.0000
0.00	4.0273	0.0497	0.0000	0.0000
0.00	0.8833	0.0000	0.0000	0.0000
0.00	2.9690	0.0000	0.0000	0.0000
0.00	1.7968	0.5649	-0.2502	0.0000
0.00	2.9631	0.4188	0.0000	0.0000

0.00	0.5374	0.0000	0.0000	0.0000
0.00	2.3333	0.0000	0.0000	0.0000
0.00	3.8003	0.0000	0.0000	0.0000
0.00	2.8573	0.0007	-0.5158	0.0000
0.00	2.9918	0.0010	-0.4582	0.0000
0.00	3.3571	0.0000	0.0000	0.0000
0.00	1.2262	0.0000	0.0000	0.0000
0.00	1.8056	0.0000	0.0000	0.0000
0.00	3.5172	0.0000	0.0000	0.0000
0.00	1.5745	0.3136	0.0000	0.0000
0.00	4.2114	0.3325	0.0000	0.0000
0.00	2.6507	0.0726	0.0000	0.0000
0.00	1.2912	0.0000	0.0000	0.0000
0.00	4.5924	0.0000	0.0000	0.0000
0.00	1.6185	0.0000	0.0000	0.0000
0.00	2.3148	0.0000	0.0000	0.0000
0.00	3.0729	0.0000	0.0000	0.0000
0.00	2.5048	0.0000	0.0000	0.0000
0.00	1.3518	1.1996	1.6704	0.0000
0.00	4.3252	0.1401	-0.0043	0.0000
0.00	3.3024	0.9416	0.0000	0.0000
0.00	3.0608	0.0000	0.0000	0.0000
0.00	3.4654	0.0000	0.0000	0.0000
0.00	3.8907	0.2183	0.0000	0.0000
0.00	0.7321	0.0000	0.0000	0.0000
0.00	2.1783	0.0000	0.0000	0.0000
0.00	2.0558	0.0000	0.0000	0.0000
0.00	1.7251	0.0000	0.0000	0.0000
0.00	1.9356	0.0000	0.0000	0.0000
0.00	1.8273	0.0000	0.0000	0.0000
0.00	1.7587	0.0000	0.0000	0.0000
0.00	3.3955	0.0000	0.0000	0.0000
0.00	3.4039	0.0000	0.0000	0.0000
0.00	3.7495	0.0000	0.0000	0.0000
0.00	2.0721	0.0000	0.0000	0.0000
0.00	3.8105	0.0000	0.0000	0.0000
0.00	7.1873	0.0000	0.0000	0.0000
0.00	2.3927	0.0769	0.0000	0.0000
0.00	3.9150	0.0000	0.0000	0.0000
0.00	1.4204	0.0000	0.0000	0.0000
0.00	1.6590	0.0000	0.0000	0.0000
0.00	2.3627	0.0000	0.0000	0.0000
0.00	4.5237	0.0051	0.0000	0.0000
0.00	2.1254	0.0000	0.0000	0.0000
0.00	1.8564	0.0959	0.0000	0.0000
0.00	2.8781	-1.9964	0.4423	0.0000
0.00	2.9803	0.0000	0.0000	0.0000
0.00	1.4364	0.0000	0.0000	0.0000
0.00	1.0637	0.0000	0.0000	0.0000
0.00	0.8315	0.0000	0.0000	0.0000

0.00	0.4773	0.0000	0.0000	0.0000
0.00	5.2600	0.1000	-0.3700	0.0000
0.00	4.4100	0.0900	-0.3900	0.0000
0.00	1.6031	0.0000	0.0000	0.0000
0.00	3.2059	0.0000	0.0000	0.0000
0.00	5.4412	0.0000	0.0000	0.0000
0.00	5.3158	0.0000	0.0000	0.0000
0.00	3.6275	0.0000	0.0000	0.0000
0.00	0.8047	0.0000	0.0000	0.0000
0.00	1.9977	-0.0989	0.1218	0.0000
0.00	4.0754	0.6656	0.2892	0.0000
0.00	4.0754	0.4205	0.2892	0.0000
0.00	1.0695	0.0000	0.0000	0.0000
0.00	1.4725	0.0000	0.0000	0.0000
0.00	2.3072	0.0000	0.0000	0.0000
0.00	2.2158	0.0000	0.0000	0.0000
0.00	0.3324	0.0000	0.0000	0.0000
0.00	3.3595	0.0000	0.0000	0.0000
0.00	1.8154	0.0000	0.0000	0.0000

VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7	VC_Rate_Rider_8
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12	VC_Rate_Rider_13
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17	VC_Rate_Rider_18
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1	VC_GA_Rate_Rider_kW_2
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4	VC_GA_Rate_Rider_kW_5
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2	VC_GA_Rate_Rider_kWh_3
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate	RTSR_Network
0.0000	0.0000	0.0000	1.5331
0.0000	0.0000	0.0000	1.7240
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.8479
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.2895
0.0000	0.0000	0.0000	1.7828
0.0000	0.0000	0.0000	1.8215
0.0000	0.0000	0.0000	1.7054
0.0000	0.0000	0.0000	2.2454
0.0000	0.0000	0.0000	1.5794
0.0000	0.0000	0.0000	1.6775
0.0000	0.0000	0.0000	1.6442
0.0000	0.0000	0.0000	1.4174
0.0000	0.0000	0.0000	1.6024
0.0000	0.0000	0.0000	1.4327
0.0000	0.0000	0.0000	1.5137
0.0000	0.0000	0.0000	1.5921
0.0000	0.0000	0.0000	1.6965
0.0000	0.0000	0.0000	1.6965
0.0000	0.0000	0.0000	1.7320
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.8407
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.9276
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	2.1928
0.0000	0.0000	0.0000	1.6180
0.0000	0.0000	0.0000	1.7342
0.0000	0.0000	0.0000	1.8284
0.0000	0.0000	0.0000	1.5967
0.0000	0.0000	0.0000	1.5476
0.0000	0.0000	0.0000	1.9438
0.0000	0.0000	0.0000	1.5778
0.0000	0.0000	0.0000	1.8099
0.0000	0.0000	0.0000	1.5844
0.0000	0.0000	0.0000	1.0525
0.0000	0.0000	0.0000	2.3109
0.0000	0.0000	0.0000	1.8245
0.0000	0.0000	0.0000	1.8059
0.0000	0.0000	0.0000	1.7409
0.0000	0.0000	0.0000	1.5599
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.4872
0.0000	0.0000	0.0000	1.6637
0.0000	0.0000	0.0000	1.4876
0.0000	0.0000	0.0000	1.6584
0.0000	0.0000	0.0000	1.7399

0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.6567
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0800	1.9704
0.0000	0.0000	0.0749	1.8976
0.0000	0.0000	0.0000	1.9079
0.0000	0.0000	0.0000	1.5790
0.0000	0.0000	0.0000	1.7040
0.0000	0.0000	0.0000	1.9213
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.4910
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.5605
0.0000	0.0000	0.0000	2.3997
0.0000	0.0000	0.0000	1.6523
0.0000	0.0000	0.0000	1.4180
0.0000	0.0000	0.0000	1.8630
0.0000	0.0000	0.0000	1.8941
0.0000	0.0000	0.0000	1.7392
0.0000	0.0000	0.0000	1.9923
0.0000	0.0000	0.0000	1.9747
0.0000	0.0000	0.0000	1.7998
0.0000	0.0000	0.0000	1.8202
0.0000	0.0000	0.0000	1.6462
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.6425
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.6678
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.8457
0.0000	0.0000	0.0000	1.2825

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.5637
0.0000	0.0000	0.0000	1.5041
0.0000	0.0000	0.0000	1.5528
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.8672
0.0000	0.0000	0.0000	1.6779
0.0000	0.0000	0.0000	1.8672
0.0000	0.0000	0.0000	1.9081
0.0000	0.0000	0.0000	1.8009
0.0000	0.0000	0.0000	1.6039
0.0000	0.0000	0.0000	1.5069
0.0000	0.0000	0.0000	1.7870
0.0000	0.0000	0.0000	1.5574
0.0000	0.0000	0.0000	1.8318
0.0000	0.0000	0.0000	1.4828
0.0000	0.0000	0.0000	1.3979
0.0000	0.0000	0.0000	1.5822

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.7800
0.0000	0.0000	0.0000	1.9700
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.8770
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.6762
0.0000	0.0000	0.0000	1.7011
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.4561
0.0000	0.0000	0.0000	1.4561
0.0000	0.0000	0.0000	1.4585
0.0000	0.0000	0.0000	1.5491
0.0000	0.0000	0.0000	1.7320
0.0000	0.0000	0.0000	1.6425
0.0000	0.0000	0.0000	1.7431
0.0000	0.0000	0.0000	1.9491
0.0000	0.0000	0.0000	1.8452

RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
0.7863	1.6282	0.8619
1.6931	0.0000	0.0000
0.0000	2.2886	2.2476
1.8623	0.0000	0.0000
1.6988	0.0000	0.0000
1.0885	1.3679	1.2030
1.5443	0.0000	0.0000
1.7641	1.8479	1.8623
1.6162	0.0000	0.0000
2.0593	0.0000	0.0000
1.4741	0.0000	0.0000
1.6160	0.0000	0.0000
1.5973	0.0000	0.0000
1.3549	0.0000	0.0000
2.6029	0.0000	0.0000
2.2069	1.5153	2.4210
0.4202	0.0000	0.0000
1.3797	1.6965	1.5111
1.5111	0.0000	0.0000
1.5111	0.0000	0.0000
1.6958	0.0000	0.0000
1.0322	0.0000	0.0000
1.6988	0.0000	0.0000
1.5023	0.0000	0.0000
0.0000	1.9526	1.6614
1.8381	1.9276	1.8381
0.0000	1.8649	1.7986
1.7179	0.0000	0.0000
1.2676	0.0000	0.0000
1.6682	0.0000	0.0000
1.7803	0.0000	0.0000
1.5513	0.0000	0.0000
1.2446	1.7577	1.7447
1.7004	0.0000	0.0000
1.5343	1.9438	1.7004
1.4252	1.9222	1.5624
0.5760	0.0000	0.0000
1.6988	0.0000	0.0000
1.8222	0.0000	0.0000
1.7668	1.8479	1.8623
1.7915	0.0000	0.0000
1.7269	1.8059	1.7915
1.4784	1.6547	1.6339
0.0000	1.4872	1.4295
1.4295	0.0000	0.0000
2.0036	0.0000	0.0000
1.6988	0.0000	0.0000
1.6485	0.0000	0.0000
1.6988	0.0000	0.0000

1.0849	1.8479	1.2938
1.5209	0.0000	0.0000
0.0000	1.8580	1.6349
1.5742	0.0000	0.0000
1.4730	0.0000	0.0000
1.2701	1.8479	1.8623
0.4299	0.0000	0.0000
1.6438	0.0000	0.0000
0.7696	0.0000	0.0000
0.0000	1.6676	1.6179
1.3718	0.0000	0.0000
1.6988	0.0000	0.0000
1.4926	2.0010	2.0798
2.1892	2.3997	2.1892
1.5218	1.8343	1.7133
2.5532	0.0000	0.0000
1.7261	0.0000	0.0000
1.7548	0.0000	0.0000
1.6977	0.0000	0.0000
1.7038	0.0000	0.0000
1.6747	0.0000	0.0000
1.5628	0.0000	0.0000
0.6553	1.9673	1.5761
1.5469	0.0000	0.0000
0.0000	1.8457	1.7510
1.5844	0.0000	0.0000
1.4944	0.0000	0.0000
0.0000	1.7218	1.7350
1.6806	1.7218	1.7350
1.0459	0.0000	0.0000
1.1559	0.0000	0.0000
1.2338	0.0000	0.0000

0.0000	2.0042	1.7637
1.3885	2.0042	1.7637
1.7987	0.0000	0.0000
1.5353	1.8479	1.8623
1.6988	0.0000	0.0000
1.1063	0.0000	0.0000
1.3586	1.7820	1.4894
1.5736	1.9831	1.7251
0.8670	0.0000	0.0000
0.8391	0.0000	0.0000
0.0000	2.0171	0.0000
0.9255	0.0000	0.0000
1.6251	1.9966	1.8113
0.5633	1.6541	0.6175
1.7783	0.0000	0.0000
0.9437	0.0000	0.0000
0.8540	1.4828	0.9437
1.5008	0.0000	0.0000

0.0000	2.0773	2.0442
1.4900	0.0000	0.0000
1.7000	0.0000	0.0000
0.0000	2.0598	1.5053
1.3677	0.0000	0.0000
1.6988	0.0000	0.0000
1.6988	0.0000	0.0000
0.6444	1.7803	0.8049
1.4490	1.6874	1.7356
0.0000	1.5465	1.9200
1.7514	0.0000	0.0000
1.7514	0.0000	0.0000
1.4725	0.0000	0.0000
1.6142	0.0000	0.0000
2.8421	0.0000	0.0000
1.9371	0.0000	0.0000
2.1233	0.0000	0.0000
1.8879	2.0700	2.0700
1.6934	0.0000	0.0000

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.3695	1.1933
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.5135	2.4407
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.7781	0.8040
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0753	0.0000	1.0645
1.0565	1.0145	1.0462
1.0565	1.0145	1.0462
1.0446	1.0145	1.0342
1.0446	1.0145	1.0342
1.0495	1.0173	1.0390
1.0420	0.0000	1.0316
1.0429	0.0000	1.0325
1.0419	1.0153	1.0315
1.0419	1.0153	1.0315
1.0715	0.0000	1.0608
1.0715	0.0000	1.0608
1.0479	0.0000	1.0374
1.0322	0.0000	1.0219
1.0472	0.0000	1.0367
1.0472	0.0000	1.0367
1.0654	0.0000	1.0506
1.0470	1.0369	1.0365
1.0470	1.0369	1.0365
1.0470	1.0369	1.0365
1.0255	0.0000	1.0152
1.0838	1.0443	1.0730
1.0628	0.0000	1.0521
1.0791	0.0000	1.0683
1.0791	0.0000	1.0683
1.0360	1.0145	1.0256
1.0360	1.0145	1.0256
1.0390	1.0145	1.0286
1.0390	1.0145	1.0286
1.0427	1.0145	1.0322
1.0427	1.0145	1.0322
1.0427	1.0145	1.0322
1.0543	0.0000	1.0443
1.0544	0.0000	1.0439
1.0544	0.0000	1.0439
1.0281	1.0145	1.0178
1.0406	0.0000	1.0302
1.0612	0.0000	1.0505
1.0559	0.0000	1.0453
1.0502	0.0000	1.0397
1.0404	1.0160	1.0300
1.0404	1.0160	1.0300
1.0565	0.0000	1.0460
1.0499	0.0000	1.0395
1.0499	0.0000	1.0395
1.0509	0.0000	1.0404
1.0509	0.0000	1.0404
1.0421	1.0168	1.0316
1.0660	0.0000	1.0600

1.0635	1.0145	1.0528
1.0356	1.0145	1.0253
1.0356	1.0145	1.0253
1.0344	1.0170	1.0240
1.0344	1.0170	1.0240
1.0539	0.0000	1.0434
1.0430	0.0000	1.0325
1.0375	1.0174	1.0271
1.0329	1.0154	1.0226
1.0541	0.0000	1.0456
1.0541	0.0000	1.0456
1.0428	0.0000	1.0323
1.0421	1.0146	1.0317
1.0421	1.0146	1.0317
1.0608	1.0145	1.0501
1.0651	0.0000	1.0545
1.0351	1.0145	1.0248
1.0351	1.0145	1.0248
1.0580	0.0000	1.0475
1.0365	0.0000	1.0261
1.0866	0.0000	1.0757
1.0572	0.0000	1.0466
1.0501	1.0161	1.0396
1.0560	0.0000	1.0454
1.0387	0.0000	1.0283
1.0387	0.0000	1.0283
1.0429	0.0000	1.0324
1.0525	1.0145	1.0420
1.0525	1.0145	1.0420
1.0406	0.0000	1.0302
1.0406	0.0000	1.0302
1.0370	0.0000	1.0267
1.0487	1.0145	1.0382
1.0487	1.0145	1.0382
1.0569	0.0000	1.0464
1.0586	0.0000	1.0480
1.0601	0.0000	1.0495
1.0350	1.0145	1.0247
1.0500	0.0000	1.0400
1.0500	0.0000	1.0400
1.0368	1.0145	1.0265
1.0368	1.0145	1.0265
1.0454	0.0000	1.0350
1.0898	0.0000	1.0789
1.0764	0.0000	1.0657
1.0642	0.0000	1.0535
1.0339	1.0140	1.0236
1.0457	1.0145	1.0352
1.0457	1.0145	1.0352
1.0422	0.0000	1.0317

1.0422	0.0000	1.0317
1.0376	1.0187	1.0272
1.0376	1.0187	1.0272
1.0549	1.0145	1.0444
1.0549	1.0145	1.0444
1.0884	0.0000	1.0775
1.0739	0.0000	1.0632
1.0505	1.0145	1.0400
1.0599	1.0145	1.0493
1.0699	0.0000	1.0592
1.0699	0.0000	1.0592
1.0699	0.0000	1.0592
1.0726	1.0145	1.0619
1.0726	1.0145	1.0619
1.0502	0.0000	1.0397
1.0637	1.0145	1.0530
1.0637	1.0145	1.0530
1.0601	0.0000	1.0495
1.0440	1.0145	1.0335

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0072	0.0000
0.0000	0.0000
0.0000	0.0000
1.0052	0.0000
1.0052	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0266	0.0000
1.0266	0.0000
1.0266	0.0000
0.0000	0.0000
1.0340	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0060	0.0000
1.0060	0.0000
0.0000	1.0253
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0067	0.0000
0.0000	0.0000

1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0069	0.0000
1.0069	0.0000
0.0000	0.0000
0.0000	0.0000
1.0073	0.0000
1.0053	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0046	0.0000
1.0046	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0060	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0039	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000

0.0000	0.0000
1.0085	0.0000
1.0085	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000

Applicant	Service Territory	MSC	SM_Rate_Adder
Barrie Hydro Distribution Inc.	Large Use	9467.71	0.00
Bluewater Power Distribution Corporation	Large Use	18021.42	0.00
Brant County Power Inc.	Large Use	275.98	0.00
Cambridge and North Dumfries Hydro Inc.	Large Use	4385.25	0.00
Chatham-Kent Hydro Inc.	Large Use	12918.40	0.00
COLLUS Power Corporation	Large Use	6908.44	0.00
Enersource Hydro Mississauga Inc.	Large Use	13527.65	0.00
ENWIN Utilities Ltd.	Large Use - 3TS	21634.75	0.00
ENWIN Utilities Ltd.	Large Use - Ford Annex	100188.38	0.00
ENWIN Utilities Ltd.	Large Use - Regular	6436.31	0.00
Erie Thames Powerlines Corporation	Large Use	9704.76	0.00
Festival Hydro Inc.	Large Use	10422.76	0.00
Guelph Hydro Electric Systems Inc.	Large Use	898.69	0.00
Horizon Utilities Corporation	Large Use	11001.46	0.00
Hydro Hawkesbury Inc.	Large Use	6406.94	0.00
Hydro One Brampton Networks Inc.	Large Use	4804.91	0.00
Hydro Ottawa Limited	Large Use	14447.82	0.00
Kingston Hydro Corporation	Large Use	3887.21	0.00
London Hydro Inc.	Large Use	13421.05	0.00
Middlesex Power Distribution Corporation	Large Use	3857.26	0.00
Milton Hydro Distribution inc.	Large Use	4173.32	0.00
Oakville Hydro Electricity Distribution Inc.	Large Use	14789.92	0.00
Oshawa PUC Networks Inc.	Large Use	10207.83	0.00
Peterborough Distribution Incorporated	Large Use	4493.94	0.00
PowerStream Inc.	Large Use	8979.30	0.00
St. Thomas Energy Inc.	Large Use	609.27	0.00
Toronto Hydro-Electric System Limited	Large Use	2883.81	0.68
Veridian Connections Inc.	Large Use	7971.14	0.00
Waterloo North Hydro Inc.	Large Use	6791.60	0.00
Welland Hydro-Electric System Corp.	Large Use	10646.53	0.00
West Coast Huron Energy	Large Use	8652.72	0.00
Woodstock Hydro Services Inc.	Large Use	13957.52	0.00

MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
-0.29	0.00	0.00	0.00
2198.85	0.82	0.00	0.00
0.00	0.00	0.00	0.00
-0.09	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
141.73	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
41.26	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2
0.00	0.00	0.9614	0.0000	0.0000
0.00	0.00	1.1431	0.0000	0.0000
0.00	0.00	1.1659	0.0000	0.0000
0.00	0.00	1.8342	0.0000	0.0000
0.00	0.00	3.0289	0.0000	0.0000
0.00	0.00	2.4860	0.0000	0.0000
0.00	0.00	2.8529	-0.1704	0.0000
0.00	0.00	2.1979	0.0000	0.0000
0.00	0.00	n/a	0.0000	0.0000
0.00	0.00	1.8554	0.0000	0.0000
0.00	0.00	2.0444	0.0130	-0.0303
0.00	0.00	1.0905	0.0000	0.0000
0.00	0.00	2.1526	0.0322	0.0000
0.00	0.00	1.0218	1.0009	-0.1972
0.00	0.00	1.6655	0.0000	0.0000
0.00	0.00	2.9526	0.0000	0.0000
0.00	0.00	2.7352	-0.6082	0.0000
0.00	0.00	0.9920	0.0000	0.0000
0.00	0.00	1.4484	0.0000	0.0000
0.00	0.00	0.1922	0.0000	0.0000
0.00	0.00	2.6218	0.0000	0.0000
0.00	0.00	4.7300	0.0000	0.0000
0.00	0.00	2.8064	0.0000	0.0000
0.00	0.00	0.9502	0.0165	0.0000
0.00	0.00	1.3036	0.0000	0.0000
0.00	0.00	0.7109	0.0000	0.0000
0.00	0.00	3.9100	0.1300	-0.5900
0.00	0.00	1.7241	0.0000	0.0000
0.00	0.00	2.7755	0.0000	0.0000
0.00	0.00	0.7183	0.0000	0.0000
0.00	0.00	0.7592	0.0000	0.0000
0.00	0.00	2.4709	0.0000	0.0000

VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0632	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate
0.0000	0.0000	0.0000	0.0000

RTSR_Network	RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
0.0000	0.0000	2.2949	2.2538
0.0000	0.0000	2.0461	2.1296
0.0000	0.0000	1.5164	1.3646
1.6160	1.6452	0.0000	0.0000
1.8705	1.7301	0.0000	0.0000
0.0000	0.0000	2.0461	1.2940
0.0000	0.0000	1.9900	1.9209
0.0000	0.0000	2.2266	0.4545
0.0000	0.0000	2.2266	0.4545
0.0000	0.0000	2.2266	0.4545
0.0000	0.0000	1.9225	1.8923
0.0000	0.0000	2.1284	1.7866
2.1808	2.1633	0.0000	0.0000
1.8945	1.8944	0.0000	0.0000
0.0000	0.0000	2.0461	1.3601
0.0000	0.0000	2.1028	1.8897
2.1843	1.7727	0.0000	0.0000
2.0533	1.9808	0.0000	0.0000
0.0000	0.0000	2.0497	2.0798
0.0000	0.0000	1.9431	1.9078
2.0174	1.9304	0.0000	0.0000
2.3088	2.3266	0.0000	0.0000
0.0000	0.0000	2.1354	1.9245
2.1958	1.3869	0.0000	0.0000
0.0000	0.0000	2.1128	0.9917
0.0000	0.0000	2.1519	2.0870
2.0000	1.7400	0.0000	0.0000
0.0000	0.0000	2.0598	1.5053
0.0000	0.0000	1.9712	0.8077
1.2364	1.9274	0.0000	0.0000
1.7153	1.8459	0.0000	0.0000
0.0000	0.0000	1.4814	1.9854

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	1.3181	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0565	1.0145	1.0462
1.0446	1.0145	1.0342
1.0495	1.0173	1.0390
1.0419	1.0153	1.0315
1.0470	1.0369	1.0365
1.0838	1.0443	1.0730
1.0360	1.0145	1.0256
1.0390	1.0145	1.0286
1.0390	1.0145	1.0286
1.0390	1.0145	1.0286
1.0427	1.0145	1.0322
1.0281	1.0145	1.0178
1.0404	1.0160	1.0300
1.0421	1.0168	1.0316
1.0635	1.0145	1.0528
1.0356	1.0145	1.0253
1.0344	1.0170	1.0240
1.0375	1.0174	1.0271
1.0421	1.0146	1.0317
1.0608	1.0145	1.0501
1.0351	1.0145	1.0248
1.0525	1.0145	1.0420
1.0487	1.0145	1.0382
1.0350	1.0145	1.0247
1.0368	1.0145	1.0265
1.0339	1.0140	1.0236
1.0376	1.0187	1.0272
1.0549	1.0145	1.0444
1.0505	1.0145	1.0400
1.0599	1.0145	1.0493
1.0726	1.0145	1.0619
1.0440	1.0145	1.0335

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0045	0.0000
1.0045	0.0000
1.0072	0.0000
1.0052	0.0000
1.0266	0.0000
1.0340	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0060	0.0000
1.0067	0.0000
1.0045	0.0000
1.0045	0.0000
1.0069	0.0000
1.0073	0.0000
1.0046	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0039	0.0000
1.0085	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000

Applicant	Service Territory	MSC	SM_Rate_Adder
Atikokan Hydro Inc.	Sentinel Lighting	5.11	0.00
Bluewater Power Distribution Corporation	Sentinel Lighting	1.81	0.00
Brant County Power Inc.	Sentinel Lighting	2.52	0.00
Brantford Power Inc.	Sentinel Lighting	1.19	0.00
Canadian Niagara Power Inc. - Eastern Ontario Power	Sentinel Lighting	1.78	0.00
Canadian Niagara Power Inc. - Fort Erie	Sentinel Lighting	1.97	0.00
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	Sentinel Lighting	2.10	0.00
Centre Wellington Hydro Ltd.	Sentinel Lighting	0.46	0.00
Chapleau Public Utilities Corporation	Sentinel Lighting	4.42	0.00
Chatham-Kent Hydro Inc.	Sentinel Lighting	3.87	0.00
Clinton Power Corporation	Sentinel Lighting	0.21	0.00
E.L.K. Energy Inc.	Sentinel Lighting	0.40	0.00
ENWIN Utilities Ltd.	Sentinel Lighting	4.88	0.00
Erie Thames Powerlines Corporation	Sentinel Lighting	5.08	0.00
Espanola Regional Hydro Distribution Corporation	Sentinel Lighting	0.90	0.00
Essex Powerlines Corporation	Sentinel Lighting	0.72	0.00
Festival Hydro Inc.	Sentinel Lighting	0.79	0.00
Greater Sudbury Hydro Inc.	Sentinel Lighting	0.78	0.00
Guelph Hydro Electric Systems Inc.	Sentinel Lighting	6.46	0.00
Haldimand County Hydro Inc.	Sentinel Lighting	1.71	0.00
Halton Hills Hydro Inc.	Sentinel Lighting	1.88	0.00
Hearst Power Distribution Company Limited	Sentinel Lighting	3.95	0.00
Horizon Utilities Corporation	Sentinel Lighting	2.85	0.00
Hydro Hawkesbury Inc.	Sentinel Lighting	0.99	0.00
Hydro One Brampton Networks Inc.	Sentinel Lighting	0.00	0.00
Hydro Ottawa Limited	Sentinel Lighting	1.87	0.00
Innisfil Hydro Distribution Systems Limited	Sentinel Lighting	1.34	0.00
Kitchener-Wilmot Hydro Inc.	Sentinel Lighting	12.58	0.00
Lakefront Utilities Inc.	Sentinel Lighting	3.51	0.00
Lakeland Power Distribution Ltd.	Sentinel Lighting	1.25	0.00
London Hydro Inc.	Sentinel Lighting	0.49	0.00
Middlesex Power Distribution Corporation	Sentinel Lighting	0.19	0.00
Midland Power Utility Corporation	Sentinel Lighting	1.46	0.00
Milton Hydro Distribution inc.	Sentinel Lighting	0.41	0.00
Newmarket - Tay Power Distribution Ltd. - Newmarket	Sentinel Lighting	1.76	0.00
Newmarket - Tay Power Distribution Ltd. - Tay	Sentinel Lighting	0.72	0.00
Niagara Peninsula Energy Inc. - Niagara Falls	Sentinel Lighting	1.12	0.00
Niagara-on-the-Lake Hydro Inc.	Sentinel Lighting	2.92	0.00
Norfolk Power Distribution Inc.	Sentinel Lighting	4.90	0.00
North Bay Hydro Distribution Limited	Sentinel Lighting	1.98	0.00
Oakville Hydro Electricity Distribution Inc.	Sentinel Lighting	0.04	0.00
Orangeville Hydro Limited	Sentinel Lighting	0.40	0.00
Orillia Power Distribution Corporation	Sentinel Lighting	3.18	0.00
Oshawa PUC Networks Inc.	Sentinel Lighting	3.23	0.00
Ottawa River Power Corporation	Sentinel Lighting	1.33	0.00
Parry Sound Power Corporation	Sentinel Lighting	1.74	0.00
Peninsula West Utilities Limited	Sentinel Lighting	1.04	0.00
Peterborough Distribution Incorporated	Sentinel Lighting	0.85	0.00
Peterborough Distribution Incorporated - Lakefield	Sentinel Lighting	1.00	0.00
PowerStream Inc.	Sentinel Lighting	2.01	0.00

PUC Distribution Inc.	Sentinel Lighting	1.93	0.00
Rideau St. Lawrence Distribution Inc.	Sentinel Lighting	1.23	0.00
St. Thomas Energy Inc.	Sentinel Lighting	1.31	0.00
Thunder Bay Hydro Electricity Distribution Inc.	Sentinel Lighting	6.12	0.00
Tillsonburg Hydro Inc.	Sentinel Lighting	1.18	0.00
Veridian Connections Inc.	Sentinel Lighting	1.90	0.00
Veridian Connections Inc. - Gravenhurst	Sentinel Lighting	0.64	0.00
Welland Hydro-Electric System Corp.	Sentinel Lighting	0.36	0.00
Wellington North Power Inc.	Sentinel Lighting	10.65	0.00
West Coast Huron Energy	Sentinel Lighting	5.64	0.00
West Perth Power Inc.	Sentinel Lighting	0.00	0.00
Westario Power Inc.	Sentinel Lighting	1.35	0.00
Whitby Hydro Electric Corporation	Sentinel Lighting	2.86	0.00

MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4
2.30	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.21	0.00	0.00	0.00
0.12	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
-0.29	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
1.76	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.08	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.88	0.00	0.00	0.00
0.64	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.08	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
2.55	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2
0.00	0.00	44.3918	19.9551	13.7143
0.00	0.00	4.8230	0.0000	0.0000
0.00	0.00	8.4824	0.0000	0.0000
0.00	0.00	5.6862	-0.2530	0.0000
0.00	0.00	2.6201	0.0000	0.0000
0.00	0.00	1.9700	0.2105	0.0000
0.00	0.00	6.1316	0.3468	0.0000
0.00	0.00	1.7575	0.0000	0.0000
0.00	0.00	7.0857	-0.9209	0.0000
0.00	0.00	2.9888	0.0000	0.0000
0.00	0.00	1.0864	0.0000	0.0000
0.00	0.00	0.7566	0.0000	0.0000
0.00	0.00	n/a	0.0000	0.0000
0.00	0.00	14.6337	2.9393	-6.8155
0.00	0.00	7.6612	0.3766	0.0000
0.00	0.00	4.5259	0.0000	0.0000
0.00	0.00	4.1827	0.0000	0.0000
0.00	0.00	2.0994	0.0000	0.0000
0.00	0.00	7.1686	2.2949	0.0000
0.00	0.00	4.6865	0.0000	0.0000
0.00	0.00	7.4555	0.0704	0.0000
0.00	0.00	1.8789	0.0000	0.0000
0.00	0.00	7.9428	2.8253	-0.1150
0.00	0.00	5.1230	0.0000	0.0000
0.00	0.00	3.8647	0.0000	0.0000
0.00	0.00	7.1332	-0.3328	0.0000
0.00	0.00	7.0109	0.0000	0.0000
0.00	0.00	0.0090	0.0000	0.0000
0.00	0.00	9.0386	0.8315	0.0000
0.00	0.00	5.1354	0.2681	0.0000
0.00	0.00	1.5896	0.0000	0.0000
0.00	0.00	1.1233	0.0000	0.0000
0.00	0.00	2.6254	0.0000	0.0000
0.00	0.00	3.1331	0.0000	0.0000
0.00	0.00	6.7259	0.5879	-0.0067
0.00	0.00	3.2915	7.4173	0.0000
0.00	0.00	4.1487	0.0000	0.0000
0.00	0.00	5.8909	0.0000	0.0000
0.00	0.00	12.2817	2.2260	0.0000
0.00	0.00	6.9018	0.0000	0.0000
0.00	0.00	0.6742	0.0000	0.0000
0.00	0.00	1.9327	0.0000	0.0000
0.00	0.00	8.5253	0.0000	0.0000
0.00	0.00	7.3144	0.0000	0.0000
0.00	0.00	4.3544	0.0000	0.0000
0.00	0.00	7.0713	0.0000	0.0000
0.00	0.00	1.5344	0.0000	0.0000
0.00	0.00	4.4467	0.1411	0.0000
0.00	0.00	3.0872	0.0000	0.0000
0.00	0.00	6.0842	0.0000	0.0000

0.00	0.00	17.9528	0.0105	0.0000
0.00	0.00	9.4558	0.0964	0.0000
0.00	0.00	5.1557	0.0000	0.0000
0.00	0.00	4.9122	0.0000	0.0000
0.00	0.00	7.3155	0.0000	0.0000
0.00	0.00	6.0187	0.0000	0.0000
0.00	0.00	1.5307	0.0000	0.0000
0.00	0.00	0.8231	0.0000	0.0000
0.00	0.00	39.8326	9.1060	22.6962
0.00	0.00	4.2206	0.0000	0.0000
0.00	0.00	1.7130	0.0000	0.0000
0.00	0.00	6.9632	0.0000	0.0000
0.00	0.00	7.7321	0.0000	0.0000

VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

RTSR_Network	RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
1.1620	0.6205	0.0000	0.0000
1.3188	1.3407	0.0000	0.0000
0.9774	0.8591	0.0000	0.0000
1.6649	1.4423	0.0000	0.0000
1.1972	1.1635	0.0000	0.0000
1.3124	1.2607	0.0000	0.0000
1.0743	1.0678	0.0000	0.0000
1.0860	1.7418	0.0000	0.0000
1.1474	0.3317	0.0000	0.0000
1.2093	1.0877	0.0000	0.0000
1.3129	1.3383	0.0000	0.0000
1.3953	1.1865	0.0000	0.0000
1.4804	1.1597	0.0000	0.0000
1.2331	1.1980	0.0000	0.0000
1.1731	0.9823	0.0000	0.0000
1.2148	1.1695	0.0000	0.0000
1.3719	1.1248	0.0000	0.0000
1.2419	0.9792	0.0000	0.0000
1.3330	1.3222	0.0000	0.0000
1.1823	1.1668	0.0000	0.0000
1.0614	1.0291	0.0000	0.0000
1.1276	1.3407	0.0000	0.0000
1.3781	1.3266	0.0000	0.0000
1.3127	1.7125	0.0000	0.0000
1.3812	1.2678	0.0000	0.0000
1.4079	1.1171	0.0000	0.0000
1.4462	1.0023	0.0000	0.0000
0.0037	0.0015	0.0000	0.0000
1.1301	1.0826	0.0000	0.0000
1.3188	1.3407	0.0000	0.0000
1.3758	1.3159	0.0000	0.0000
1.2524	1.2011	0.0000	0.0000
1.0749	2.0150	0.0000	0.0000
1.2894	1.2051	0.0000	0.0000
1.5101	1.3447	0.0000	0.0000
1.4968	1.3217	0.0000	0.0000
1.3642	1.2335	0.0000	0.0000
1.3797	0.5172	0.0000	0.0000
1.2478	1.2209	0.0000	0.0000
1.3188	1.2505	0.0000	0.0000
0.3343	0.3369	0.0000	0.0000
1.3188	0.8255	0.0000	0.0000
0.9496	0.9392	0.0000	0.0000
1.0785	1.6300	0.0000	0.0000
1.1401	1.4196	0.0000	0.0000
1.1770	1.2117	0.0000	0.0000
1.3188	1.3407	0.0000	0.0000
1.4153	0.8731	0.0000	0.0000
1.4153	1.2419	0.0000	0.0000
1.3762	0.7115	0.0000	0.0000

1.2158	0.0000	0.0000	0.0000
1.3545	1.2826	0.0000	0.0000
1.1516	1.1170	0.0000	0.0000
1.0595	0.6739	0.0000	0.0000
1.3027	1.2357	0.0000	0.0000
1.1627	0.8483	0.0000	0.0000
1.3188	1.3407	0.0000	0.0000
1.5844	1.3496	0.0000	0.0000
1.1037	1.3823	0.0000	0.0000
1.1056	1.1621	0.0000	0.0000
1.3129	2.2431	0.0000	0.0000
1.2450	1.5286	0.0000	0.0000
1.4774	1.4901	0.0000	0.0000

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0753	0.0000	1.0645
1.0446	1.0145	1.0342
1.0495	1.0173	1.0390
1.0420	0.0000	1.0316
1.0715	0.0000	1.0608
1.0479	0.0000	1.0374
1.0322	0.0000	1.0219
1.0472	0.0000	1.0367
1.0654	0.0000	1.0506
1.0470	1.0369	1.0365
1.0255	0.0000	1.0152
1.0791	0.0000	1.0683
1.0390	1.0145	1.0286
1.0427	1.0145	1.0322
1.0543	0.0000	1.0443
1.0544	0.0000	1.0439
1.0281	1.0145	1.0178
1.0559	0.0000	1.0453
1.0404	1.0160	1.0300
1.0565	0.0000	1.0460
1.0499	0.0000	1.0395
1.0509	0.0000	1.0404
1.0421	1.0168	1.0316
1.0635	1.0145	1.0528
1.0356	1.0145	1.0253
1.0344	1.0170	1.0240
1.0539	0.0000	1.0434
1.0329	1.0154	1.0226
1.0541	0.0000	1.0456
1.0428	0.0000	1.0323
1.0421	1.0146	1.0317
1.0608	1.0145	1.0501
1.0651	0.0000	1.0545
1.0351	1.0145	1.0248
1.0365	0.0000	1.0261
1.0866	0.0000	1.0757
1.0572	0.0000	1.0466
1.0501	1.0161	1.0396
1.0560	0.0000	1.0454
1.0387	0.0000	1.0283
1.0525	1.0145	1.0420
1.0406	0.0000	1.0302
1.0370	0.0000	1.0267
1.0487	1.0145	1.0382
1.0569	0.0000	1.0464
1.0586	0.0000	1.0480
1.0601	0.0000	1.0495
1.0350	1.0145	1.0247
1.0500	0.0000	1.0400
1.0368	1.0145	1.0265

1.0454	0.0000	1.0350
1.0764	0.0000	1.0657
1.0339	1.0140	1.0236
1.0457	1.0145	1.0352
1.0422	0.0000	1.0317
1.0549	1.0145	1.0444
1.0884	0.0000	1.0775
1.0599	1.0145	1.0493
1.0699	0.0000	1.0592
1.0726	1.0145	1.0619
1.0502	0.0000	1.0397
1.0637	1.0145	1.0530
1.0601	0.0000	1.0495

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
0.0000	0.0000
1.0045	0.0000
1.0072	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0266	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0060	0.0000
0.0000	1.0253
0.0000	0.0000
0.0000	0.0000
1.0067	0.0000
1.0045	0.0000
1.0045	0.0000
1.0069	0.0000
0.0000	0.0000
1.0053	0.0000
0.0000	0.0000
0.0000	0.0000
1.0046	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0060	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000

0.0000	0.0000
0.0000	0.0000
1.0039	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000

Applicant	Service Territory	MSC
Atikokan Hydro Inc.	Street Lighting	5.47
Barrie Hydro Distribution Inc.	Street Lighting	0.98
Bluewater Power Distribution Corporation	Street Lighting	1.37
Brant County Power Inc.	Street Lighting	0.81
Brantford Power Inc.	Street Lighting	0.49
Burlington Hydro Inc.	Street Lighting	0.11
Cambridge and North Dumfries Hydro Inc.	Street Lighting	0.27
Canadian Niagara Power Inc. - Eastern Ontario Power	Street Lighting	1.77
Canadian Niagara Power Inc. - Fort Erie	Street Lighting	1.31
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	Street Lighting	1.39
Centre Wellington Hydro Ltd.	Street Lighting	0.16
Chapleau Public Utilities Corporation	Street Lighting	1.50
Chatham-Kent Hydro Inc.	Street Lighting	0.47
Clinton Power Corporation	Street Lighting	0.12
COLLUS Power Corporation	Street Lighting	0.61
Cooperative Hydro Embrun Inc.	Street Lighting	0.83
E.L.K. Energy Inc.	Street Lighting	0.01
Enersource Hydro Mississauga Inc.	Street Lighting	1.31
ENWIN Utilities Ltd.	Street Lighting	1.90
Erie Thames Powerlines Corporation	Street Lighting	3.70
Espanola Regional Hydro Distribution Corporation	Street Lighting	0.82
Essex Powerlines Corporation	Street Lighting	0.38
Festival Hydro Inc.	Street Lighting	0.45
Fort Frances Power Corporation	Street Lighting	1.12
Grand Valley Energy Inc.	Street Lighting	0.92
Greater Sudbury Hydro Inc.	Street Lighting	0.23
Grimsby Power Inc.	Street Lighting	0.66
Guelph Hydro Electric Systems Inc.	Street Lighting	0.14
Haldimand County Hydro Inc.	Street Lighting	1.51
Halton Hills Hydro Inc.	Street Lighting	1.01
Hearst Power Distribution Company Limited	Street Lighting	0.98
Horizon Utilities Corporation	Street Lighting	1.25
Hydro 2000 Inc.	Street Lighting	0.05
Hydro Hawkesbury Inc.	Street Lighting	0.36
Hydro One Brampton Networks Inc.	Street Lighting	0.00
Hydro Ottawa Limited	Street Lighting	0.48
Innisfil Hydro Distribution Systems Limited	Street Lighting	0.67
Kenora Hydro Electric Corporation Ltd.	Street Lighting	3.51
Kingston Hydro Corporation	Street Lighting	0.87
Kitchener-Wilmot Hydro Inc.	Street Lighting	0.78
Lakefront Utilities Inc.	Street Lighting	1.10
Lakeland Power Distribution Ltd.	Street Lighting	0.84
London Hydro Inc.	Street Lighting	0.28
Middlesex Power Distribution Corporation	Street Lighting	0.15
Midland Power Utility Corporation	Street Lighting	0.96
Milton Hydro Distribution inc.	Street Lighting	0.16
Newbury Power Inc.	Street Lighting	0.80
Newmarket - Tay Power Distribution Ltd. - Newmarket	Street Lighting	1.76
Newmarket - Tay Power Distribution Ltd. - Tay	Street Lighting	0.69
Niagara Peninsula Energy Inc. - Niagara Falls	Street Lighting	0.33

Niagara-on-the-Lake Hydro Inc.	Street Lighting	1.10
Norfolk Power Distribution Inc.	Street Lighting	1.60
North Bay Hydro Distribution Limited	Street Lighting	0.44
Northern Ontario Wires Inc.	Street Lighting	1.04
Oakville Hydro Electricity Distribution Inc.	Street Lighting	0.31
Orangeville Hydro Limited	Street Lighting	0.04
Orillia Power Distribution Corporation	Street Lighting	1.06
Oshawa PUC Networks Inc.	Street Lighting	0.74
Ottawa River Power Corporation	Street Lighting	0.83
Parry Sound Power Corporation	Street Lighting	0.41
Peninsula West Utilities Limited	Street Lighting	0.60
Peterborough Distribution Incorporated	Street Lighting	0.76
Peterborough Distribution Incorporated - Asphodel-Norwood	Street Lighting	0.46
Peterborough Distribution Incorporated - Lakefield	Street Lighting	0.61
PowerStream Inc.	Street Lighting	0.84
PUC Distribution Inc.	Street Lighting	1.56
Renfrew Hydro Inc.	Street Lighting	0.96
Rideau St. Lawrence Distribution Inc.	Street Lighting	1.82
Sioux Lookout Hydro Inc.	Street Lighting	3.21
St. Thomas Energy Inc.	Street Lighting	0.04
Thunder Bay Hydro Electricity Distribution Inc.	Street Lighting	0.34
Tillsonburg Hydro Inc.	Street Lighting	1336.76
Toronto Hydro-Electric System Limited	Street Lighting	0.66
Veridian Connections Inc.	Street Lighting	0.59
Veridian Connections Inc. - Gravenhurst	Street Lighting	0.39
Wasaga Distribution Inc.	Street Lighting	0.24
Waterloo North Hydro Inc.	Street Lighting	0.34
Welland Hydro-Electric System Corp.	Street Lighting	0.18
Wellington North Power Inc.	Street Lighting	3.60
West Coast Huron Energy	Street Lighting	0.71
West Perth Power Inc.	Street Lighting	0.26
Westario Power Inc.	Street Lighting	2.31
Whitby Hydro Electric Corporation	Street Lighting	1.04
Woodstock Hydro Services Inc.	Street Lighting	0.88

SM_Rate_Adder	MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4
0.00	2.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.14	0.00	0.00	0.00
0.00	0.08	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	-0.29	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	1.24	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.05	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00	0.00
0.00	0.22	0.00	0.00	0.00
0.00	0.64	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	179.32	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.13	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.84	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00

MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2
0.00	0.00	6.2964	2.3012	1.5858
0.00	0.00	3.8958	0.0666	0.0000
0.00	0.00	3.7378	0.0000	0.0000
0.00	0.00	4.4071	0.0000	0.0000
0.00	0.00	2.0711	-0.2362	0.0000
0.00	0.00	0.8337	0.0000	0.0000
0.00	0.00	1.7238	0.0000	0.0000
0.00	0.00	2.4164	0.0000	0.0000
0.00	0.00	1.5823	0.1691	0.0000
0.00	0.00	2.7636	0.2205	0.0000
0.00	0.00	1.0613	0.0000	0.0000
0.00	0.00	7.3354	-1.1014	0.0000
0.00	0.00	3.1045	0.0000	0.0000
0.00	0.00	0.5760	0.0000	0.0000
0.00	0.00	2.9941	0.0000	0.0000
0.00	0.00	3.7547	0.0000	0.0000
0.00	0.00	0.5370	0.0000	0.0000
0.00	0.00	10.0145	-0.3096	0.0000
0.00	0.00	n/a	0.0000	0.0000
0.00	0.00	11.0808	2.3342	-5.4132
0.00	0.00	10.6841	0.4499	0.0000
0.00	0.00	3.3937	0.0000	0.0000
0.00	0.00	2.0928	0.0000	0.0000
0.00	0.00	2.9154	0.0000	0.0000
0.00	0.00	5.7841	0.0000	0.0000
0.00	0.00	0.8210	0.0000	0.0000
0.00	0.00	3.4653	0.0000	0.0000
0.00	0.00	3.3423	0.0711	0.0000
0.00	0.00	4.1037	0.0000	0.0000
0.00	0.00	14.0395	0.0625	0.0000
0.00	0.00	1.2810	0.0000	0.0000
0.00	0.00	3.4026	2.7064	-0.2276
0.00	0.00	8.6628	0.3866	0.0000
0.00	0.00	3.3265	0.0000	0.0000
0.00	0.00	2.2429	0.0000	0.0000
0.00	0.00	3.4037	-0.4033	0.0000
0.00	0.00	5.0513	0.0000	0.0000
0.00	0.00	2.3070	0.0000	0.0000
0.00	0.00	3.9999	0.0000	0.0000
0.00	0.00	4.3911	0.0000	0.0000
0.00	0.00	7.3229	0.2628	0.0000
0.00	0.00	3.4931	0.1627	0.0000
0.00	0.00	1.4164	0.0000	0.0000
0.00	0.00	0.6906	0.0000	0.0000
0.00	0.00	2.3727	0.0000	0.0000
0.00	0.00	0.7834	0.0000	0.0000
0.00	0.00	3.3613	1.3610	1.2922
0.00	0.00	8.7412	0.1907	-0.0087
0.00	0.00	3.7705	1.0734	0.0000
0.00	0.00	1.7192	0.0000	0.0000

0.00	0.00	4.3107	0.0000	0.0000
0.00	0.00	5.6166	0.8035	0.0000
0.00	0.00	2.3570	0.0000	0.0000
0.00	0.00	3.3881	0.0000	0.0000
0.00	0.00	1.8962	0.0000	0.0000
0.00	0.00	0.6420	0.0000	0.0000
0.00	0.00	3.7151	0.0000	0.0000
0.00	0.00	11.6448	0.0000	0.0000
0.00	0.00	2.9205	0.0000	0.0000
0.00	0.00	4.4250	0.0000	0.0000
0.00	0.00	1.4714	0.0000	0.0000
0.00	0.00	3.3648	0.1029	0.0000
0.00	0.00	4.9498	0.0000	0.0000
0.00	0.00	2.2596	0.0000	0.0000
0.00	0.00	3.4686	0.0000	0.0000
0.00	0.00	10.1419	0.0018	0.0000
0.00	0.00	2.7325	0.0000	0.0000
0.00	0.00	7.4359	0.0940	0.0000
0.00	0.00	9.3139	9.0705	0.3647
0.00	0.00	0.2670	0.0000	0.0000
0.00	0.00	2.0569	0.0000	0.0000
0.00	0.00	4.4791	0.0000	0.0000
0.00	0.00	15.3700	3.8700	-0.3300
0.00	0.00	3.4189	0.0000	0.0000
0.00	0.00	1.0242	0.0000	0.0000
0.00	0.00	0.5557	0.0000	0.0000
0.00	0.00	6.8734	0.0000	0.0000
0.00	0.00	0.7688	0.0000	0.0000
0.00	0.00	4.4763	0.6341	0.1776
0.00	0.00	2.6563	0.0000	0.0000
0.00	0.00	1.5486	0.0000	0.0000
0.00	0.00	1.9554	0.0000	0.0000
0.00	0.00	4.1145	0.0000	0.0000
0.00	0.00	3.5121	0.0000	0.0000

VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000

RTSR_Network	RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
1.1562	0.6078	0.0000	0.0000
1.3619	1.3374	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
0.9725	0.8415	0.0000	0.0000
1.6457	1.4257	0.0000	0.0000
1.3505	1.3253	0.0000	0.0000
1.1283	1.0349	0.0000	0.0000
1.1911	1.1396	0.0000	0.0000
1.2400	1.2348	0.0000	0.0000
1.0352	1.0693	0.0000	0.0000
1.0805	1.7061	0.0000	0.0000
1.1416	0.3249	0.0000	0.0000
1.2006	1.0658	0.0000	0.0000
1.3062	1.3109	0.0000	0.0000
1.3122	0.7979	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.3883	1.1621	0.0000	0.0000
1.3349	1.3291	0.0000	0.0000
1.4785	1.1584	0.0000	0.0000
1.2331	1.1980	0.0000	0.0000
1.1672	0.9622	0.0000	0.0000
1.1978	1.1621	0.0000	0.0000
1.3650	1.1018	0.0000	0.0000
1.1949	0.4453	0.0000	0.0000
1.0525	1.6988	0.0000	0.0000
1.1732	0.9250	0.0000	0.0000
1.3760	1.3658	0.0000	0.0000
1.6038	1.5909	0.0000	0.0000
1.1764	1.1430	0.0000	0.0000
1.0561	1.0081	0.0000	0.0000
1.1218	1.3133	0.0000	0.0000
1.3056	1.2934	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.3122	0.8387	0.0000	0.0000
1.3794	1.2662	0.0000	0.0000
1.4008	1.0943	0.0000	0.0000
1.4389	0.9818	0.0000	0.0000
1.1908	0.3323	0.0000	0.0000
1.2309	1.1874	0.0000	0.0000
1.1684	0.4681	0.0000	0.0000
1.1245	1.0605	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.3740	1.3143	0.0000	0.0000
1.2459	1.1765	0.0000	0.0000
1.0694	1.9738	0.0000	0.0000
1.2829	1.1804	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.5025	1.3172	0.0000	0.0000
1.4893	1.2946	0.0000	0.0000
1.3573	1.2082	0.0000	0.0000

1.3727	0.5066	0.0000	0.0000
1.2416	1.1959	0.0000	0.0000
1.3122	1.2248	0.0000	0.0000
1.2388	1.1553	0.0000	0.0000
1.3914	1.4021	0.0000	0.0000
1.3122	0.8085	0.0000	0.0000
0.9448	0.9199	0.0000	0.0000
1.0602	1.6024	0.0000	0.0000
1.1342	1.3905	0.0000	0.0000
1.1711	1.1868	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.4082	0.8553	0.0000	0.0000
1.2654	1.0504	0.0000	0.0000
1.4082	1.2165	0.0000	0.0000
1.3624	0.6524	0.0000	0.0000
1.2096	0.0000	0.0000	0.0000
1.1365	0.7154	0.0000	0.0000
1.3477	1.2564	0.0000	0.0000
1.1745	0.4355	0.0000	0.0000
1.4126	1.3711	0.0000	0.0000
1.0542	0.6602	0.0000	0.0000
1.2993	1.2324	0.0000	0.0000
2.3300	1.9500	0.0000	0.0000
1.2277	0.8938	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.2642	0.4981	0.0000	0.0000
1.5809	1.3466	0.0000	0.0000
1.0981	1.3539	0.0000	0.0000
1.1000	1.1384	0.0000	0.0000
1.3062	2.1971	0.0000	0.0000
1.2388	1.4973	0.0000	0.0000
1.4699	1.4595	0.0000	0.0000
1.3619	1.2499	0.0000	0.0000

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0753	0.0000	1.0645
1.0565	1.0145	1.0462
1.0446	1.0145	1.0342
1.0495	1.0173	1.0390
1.0420	0.0000	1.0316
1.0429	0.0000	1.0325
1.0419	1.0153	1.0315
1.0715	0.0000	1.0608
1.0479	0.0000	1.0374
1.0322	0.0000	1.0219
1.0472	0.0000	1.0367
1.0654	0.0000	1.0506
1.0470	1.0369	1.0365
1.0255	0.0000	1.0152
1.0838	1.0443	1.0730
1.0628	0.0000	1.0521
1.0791	0.0000	1.0683
1.0360	1.0145	1.0256
1.0390	1.0145	1.0286
1.0427	1.0145	1.0322
1.0543	0.0000	1.0443
1.0544	0.0000	1.0439
1.0281	1.0145	1.0178
1.0406	0.0000	1.0302
1.0612	0.0000	1.0505
1.0559	0.0000	1.0453
1.0502	0.0000	1.0397
1.0404	1.0160	1.0300
1.0565	0.0000	1.0460
1.0499	0.0000	1.0395
1.0509	0.0000	1.0404
1.0421	1.0168	1.0316
1.0660	0.0000	1.0600
1.0635	1.0145	1.0528
1.0356	1.0145	1.0253
1.0344	1.0170	1.0240
1.0539	0.0000	1.0434
1.0430	0.0000	1.0325
1.0375	1.0174	1.0271
1.0329	1.0154	1.0226
1.0541	0.0000	1.0456
1.0428	0.0000	1.0323
1.0421	1.0146	1.0317
1.0608	1.0145	1.0501
1.0651	0.0000	1.0545
1.0351	1.0145	1.0248
1.0580	0.0000	1.0475
1.0365	0.0000	1.0261
1.0866	0.0000	1.0757
1.0572	0.0000	1.0466

1.0501	1.0161	1.0396
1.0560	0.0000	1.0454
1.0387	0.0000	1.0283
1.0429	0.0000	1.0324
1.0525	1.0145	1.0420
1.0406	0.0000	1.0302
1.0370	0.0000	1.0267
1.0487	1.0145	1.0382
1.0569	0.0000	1.0464
1.0586	0.0000	1.0480
1.0601	0.0000	1.0495
1.0350	1.0145	1.0247
1.0500	0.0000	1.0400
1.0500	0.0000	1.0400
1.0368	1.0145	1.0265
1.0454	0.0000	1.0350
1.0898	0.0000	1.0789
1.0764	0.0000	1.0657
1.0642	0.0000	1.0535
1.0339	1.0140	1.0236
1.0457	1.0145	1.0352
1.0422	0.0000	1.0317
1.0376	1.0187	1.0272
1.0549	1.0145	1.0444
1.0884	0.0000	1.0775
1.0739	0.0000	1.0632
1.0505	1.0145	1.0400
1.0599	1.0145	1.0493
1.0699	0.0000	1.0592
1.0726	1.0145	1.0619
1.0502	0.0000	1.0397
1.0637	1.0145	1.0530
1.0601	0.0000	1.0495
1.0440	1.0145	1.0335

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0072	0.0000
0.0000	0.0000
0.0000	0.0000
1.0052	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0266	0.0000
0.0000	0.0000
1.0340	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0060	0.0000
0.0000	1.0253
0.0000	0.0000
0.0000	0.0000
1.0067	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0069	0.0000
0.0000	0.0000
0.0000	0.0000
1.0073	0.0000
1.0053	0.0000
0.0000	0.0000
0.0000	0.0000
1.0046	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

1.0060	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0039	0.0000
1.0045	0.0000
0.0000	0.0000
1.0085	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000

Applicant	Service Territory
Atikokan Hydro Inc.	Unmetered Scattered Load
Barrie Hydro Distribution Inc.	Unmetered Scattered Load
Bluewater Power Distribution Corporation	Unmetered Scattered Load
Brant County Power Inc.	Unmetered Scattered Load
Brantford Power Inc.	Unmetered Scattered Load
Burlington Hydro Inc.	Unmetered Scattered Load
Cambridge and North Dumfries Hydro Inc.	Unmetered Scattered Load
Canadian Niagara Power Inc. - Eastern Ontario Power	Unmetered Scattered Load
Canadian Niagara Power Inc. - Fort Erie	Unmetered Scattered Load
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	Unmetered Scattered Load
Centre Wellington Hydro Ltd.	Unmetered Scattered Load
Chapleau Public Utilities Corporation	Unmetered Scattered Load
Chatham-Kent Hydro Inc.	Unmetered Scattered Load
Clinton Power Corporation	Unmetered Scattered Load
COLLUS Power Corporation	Unmetered Scattered Load
Cooperative Hydro Embrun Inc.	Unmetered Scattered Load
E.L.K. Energy Inc.	Unmetered Scattered Load
Enersource Hydro Mississauga Inc.	Small Commercial
Enersource Hydro Mississauga Inc.	Unmetered Scattered Load
ENWIN Utilities Ltd.	Unmetered Scattered Load
Erie Thames Powerlines Corporation	Unmetered Scattered Load
Espanola Regional Hydro Distribution Corporation	Unmetered Scattered Load
Essex Powerlines Corporation	Unmetered Scattered Load
Festival Hydro Inc.	Unmetered Scattered Load
Fort Frances Power Corporation	Unmetered Scattered Load
Grand Valley Energy Inc.	Unmetered Scattered Load
Greater Sudbury Hydro Inc.	Unmetered Scattered Load
Grimsby Power Inc.	Unmetered Scattered Load
Guelph Hydro Electric Systems Inc.	Unmetered Scattered Load
Haldimand County Hydro Inc.	Unmetered Scattered Load
Halton Hills Hydro Inc.	Unmetered Scattered Load
Horizon Utilities Corporation	Unmetered Scattered Load
Hydro 2000 Inc.	Unmetered Scattered Load
Hydro Hawkesbury Inc.	Unmetered Scattered Load
Hydro One Brampton Networks Inc.	Unmetered Scattered Load
Hydro Ottawa Limited	Unmetered Scattered Load
Innisfil Hydro Distribution Systems Limited	Unmetered Scattered Load
Kenora Hydro Electric Corporation Ltd.	Unmetered Scattered Load
Kingston Hydro Corporation	Unmetered Scattered Load
Kitchener-Wilmot Hydro Inc.	Unmetered Scattered Load
Lakefront Utilities Inc.	Unmetered Scattered Load
Lakeland Power Distribution Ltd.	Unmetered Scattered Load
London Hydro Inc.	Unmetered Scattered Load
Middlesex Power Distribution Corporation	Unmetered Scattered Load
Midland Power Utility Corporation	Unmetered Scattered Load
Milton Hydro Distribution inc.	Unmetered Scattered Load
Newmarket - Tay Power Distribution Ltd. - Newmarket	Unmetered Scattered Load
Newmarket - Tay Power Distribution Ltd. - Tay	Unmetered Scattered Load
Niagara Peninsula Energy Inc. - Niagara Falls	Unmetered Scattered Load
Niagara-on-the-Lake Hydro Inc.	Unmetered Scattered Load

Norfolk Power Distribution Inc.	Unmetered Scattered Load
North Bay Hydro Distribution Limited	Unmetered Scattered Load
Northern Ontario Wires Inc.	Unmetered Scattered Load
Oakville Hydro Electricity Distribution Inc.	Unmetered Scattered Load
Orangeville Hydro Limited	Unmetered Scattered Load
Orillia Power Distribution Corporation	Unmetered Scattered Load
Oshawa PUC Networks Inc.	Unmetered Scattered Load
Ottawa River Power Corporation	Unmetered Scattered Load
Parry Sound Power Corporation	Unmetered Scattered Load
Peninsula West Utilities Limited	Unmetered Scattered Load
Peterborough Distribution Incorporated	Unmetered Scattered Load
Peterborough Distribution Incorporated - Asphodel-Norwood	Unmetered Scattered Load
Peterborough Distribution Incorporated - Lakefield	Unmetered Scattered Load
PowerStream Inc.	Unmetered Scattered Load
PUC Distribution Inc.	Unmetered Scattered Load
Renfrew Hydro Inc.	Unmetered Scattered Load
Rideau St. Lawrence Distribution Inc.	Unmetered Scattered Load
Sioux Lookout Hydro Inc.	Unmetered Scattered Load
St. Thomas Energy Inc.	Unmetered Scattered Load
Thunder Bay Hydro Electricity Distribution Inc.	Unmetered Scattered Load
Tillsonburg Hydro Inc.	Unmetered Scattered Load
Toronto Hydro-Electric System Limited	Unmetered Scattered Load
Veridian Connections Inc.	Unmetered Scattered Load
Wasaga Distribution Inc.	Unmetered Scattered Load
Waterloo North Hydro Inc.	Unmetered Scattered Load
Welland Hydro-Electric System Corp.	Unmetered Scattered Load
Wellington North Power Inc.	Unmetered Scattered Load
West Coast Huron Energy	Unmetered Scattered Load
West Perth Power Inc.	Unmetered Scattered Load
Westario Power Inc.	Unmetered Scattered Load
Whitby Hydro Electric Corporation	Unmetered Scattered Load
Woodstock Hydro Services Inc.	Unmetered Scattered Load

MSC	SM_Rate_Adder	MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3
209.17	0.00	90.60	0.00	0.00
7.77	0.00	0.00	0.00	0.00
12.58	0.00	0.00	0.00	0.00
8.24	0.00	0.00	0.00	0.00
11.86	0.00	0.00	0.00	0.00
10.47	0.00	0.00	0.00	0.00
6.13	0.00	0.00	0.00	0.00
32.87	0.00	0.00	0.00	0.00
8.56	0.00	0.91	0.00	0.00
31.32	0.00	1.76	0.00	0.00
14.29	0.00	0.00	0.00	0.00
20.17	0.00	0.00	0.00	0.00
3.29	0.00	0.00	0.00	0.00
9.01	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
7.75	0.00	0.00	0.00	0.00
5.58	0.00	0.00	0.00	0.00
11.01	0.00	0.00	0.00	0.00
10.44	0.00	0.00	0.00	0.00
28.60	0.00	0.00	0.00	0.00
2.73	0.00	0.00	0.00	0.00
8.53	0.00	0.00	0.00	0.00
8.88	0.00	0.00	0.00	0.00
14.03	0.00	0.00	0.00	0.00
27.74	0.00	0.00	0.00	0.00
21.15	0.00	0.00	0.00	0.00
10.72	0.00	0.00	0.00	0.00
12.82	0.00	0.00	0.00	0.00
5.42	0.00	-0.29	0.00	0.00
9.02	0.00	0.00	0.00	0.00
12.63	0.00	0.00	0.00	0.00
9.46	0.00	10.07	0.00	0.00
12.26	0.00	0.00	0.00	0.00
9.64	0.00	0.00	0.00	0.00
20.50	0.00	0.00	0.00	0.00
3.97	0.00	0.00	0.00	0.00
18.25	0.00	0.00	0.00	0.00
12.88	0.00	0.00	0.00	0.00
9.76	0.00	0.00	0.00	0.00
14184.10	0.00	0.00	0.00	0.00
11.19	0.00	0.00	0.00	0.00
14.89	0.00	1.66	0.00	0.00
0.42	0.00	0.00	0.00	0.00
9.56	0.00	0.00	0.00	0.00
12.35	0.00	0.00	0.00	0.00
7.46	0.00	0.00	0.00	0.00
16.41	0.00	-0.02	0.00	0.00
7.35	0.00	0.00	0.00	0.00
24.03	0.00	0.00	0.00	0.00
39.87	0.00	0.00	0.00	0.00

26.33	0.00	1.40	0.00	0.00
21.75	0.00	0.64	0.00	0.00
11.00	0.00	0.00	0.00	0.00
15.04	0.00	0.00	0.00	0.00
29.79	0.00	0.00	0.00	0.00
15.36	0.00	0.00	0.00	0.00
4.69	0.00	0.00	0.00	0.00
22.28	0.00	0.00	0.00	0.00
8.92	0.00	0.00	0.00	0.00
5.21	0.00	0.00	0.00	0.00
26.15	0.00	0.82	0.00	0.00
20.22	0.00	0.00	0.00	0.00
28.71	0.00	0.00	0.00	0.00
14.35	0.00	0.00	0.00	0.00
10.94	0.00	0.00	0.00	0.00
14.86	0.00	0.00	0.00	0.00
7.34	0.00	0.00	0.00	0.00
20.82	0.00	0.00	0.00	0.00
7.80	0.00	0.00	0.00	0.00
8.51	0.00	0.00	0.00	0.00
12.38	0.00	0.00	0.00	0.00
2.96	0.00	0.32	0.33	0.01
6.84	0.00	0.00	0.00	0.00
6.85	0.00	0.00	0.00	0.00
15.55	0.00	0.00	0.00	0.00
9.71	0.00	0.00	0.00	0.00
10.06	0.00	0.51	0.00	0.00
33.47	0.00	0.00	0.00	0.00
0.27	0.00	0.00	0.00	0.00
4.40	0.00	0.00	0.00	0.00
9.93	0.00	0.00	0.00	0.00
10.79	0.00	0.00	0.00	0.00

MSC_Rate_Rider_4	MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_8	MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1
0.00	0.00	0.00	0.0269	0.0117
0.00	0.00	0.00	0.0165	0.0002
0.00	0.00	0.00	0.0128	0.0000
0.00	0.00	0.00	0.0193	0.0000
0.00	0.00	0.00	0.0071	-0.0008
0.00	0.00	0.00	0.0149	0.0000
0.00	0.00	0.00	0.0131	0.0000
0.00	0.00	0.00	0.0154	0.0000
0.00	0.00	0.00	0.0220	0.0024
0.00	0.00	0.00	0.0093	0.0005
0.00	0.00	0.00	0.0177	0.0000
0.00	0.00	0.00	0.0136	-0.0009
0.00	0.00	0.00	0.0054	0.0000
0.00	0.00	0.00	0.0109	0.0000
0.00	0.00	0.00	0.0162	0.0000
0.00	0.00	0.00	0.0140	0.0000
0.00	0.00	0.00	0.0031	0.0000
0.00	0.00	0.00	0.0191	-0.0041
0.00	0.00	0.00	0.0191	-0.0041
0.00	0.00	0.00	n/a	0.0000
0.00	0.00	0.00	0.0134	0.0016
0.00	0.00	0.00	0.0130	0.0009
0.00	0.00	0.00	0.0308	0.0000
0.00	0.00	0.00	0.0142	0.0000
0.00	0.00	0.00	0.0063	0.0000
0.00	0.00	0.00	0.0140	0.0000
0.00	0.00	0.00	0.0183	0.0000
0.00	0.00	0.00	0.0106	0.0000
0.00	0.00	0.00	0.0249	0.0004
0.00	0.00	0.00	0.0235	0.0000
0.00	0.00	0.00	0.0095	0.0002
0.00	0.00	0.00	0.0148	0.0178
0.00	0.00	0.00	0.0132	0.0010
0.00	0.00	0.00	0.0051	0.0000
0.00	0.00	0.00	0.0181	0.0000
0.00	0.00	0.00	0.0198	-0.0010
0.00	0.00	0.00	0.0121	0.0000
0.00	0.00	0.00	0.0041	0.0000
0.00	0.00	0.00	0.0121	0.0000
0.00	0.00	0.00	1.4304	0.0000
0.00	0.00	0.00	0.0306	0.0018
0.00	0.00	0.00	0.0097	0.0008
0.00	0.00	0.00	0.0086	0.0000
0.00	0.00	0.00	0.0057	0.0000
0.00	0.00	0.00	0.0140	0.0000
0.00	0.00	0.00	0.0160	0.0000
0.00	0.00	0.00	0.0138	0.0092
0.00	0.00	0.00	0.0177	0.0079
0.00	0.00	0.00	0.0102	0.0000
0.00	0.00	0.00	0.0120	0.0000

0.00	0.00	0.00 0.0155	0.0010
0.00	0.00	0.00 0.0139	0.0000
0.00	0.00	0.00 0.0102	0.0000
0.00	0.00	0.00 0.0140	0.0000
0.00	0.00	0.00 0.0101	0.0000
0.00	0.00	0.00 0.0144	0.0000
0.00	0.00	0.00 0.0195	0.0000
0.00	0.00	0.00 0.0082	0.0000
0.00	0.00	0.00 0.0530	0.0000
0.00	0.00	0.00 0.0195	0.0000
0.00	0.00	0.00 0.0086	0.0003
0.00	0.00	0.00 0.0107	0.0000
0.00	0.00	0.00 0.0068	0.0000
0.00	0.00	0.00 0.0114	0.0000
0.00	0.00	0.00 0.0269	0.0003
0.00	0.00	0.00 0.0076	0.0000
0.00	0.00	0.00 0.0351	0.0003
0.00	0.00	0.00 0.0107	0.0013
0.00	0.00	0.00 0.0143	0.0000
0.00	0.00	0.00 0.0124	0.0000
0.00	0.00	0.00 0.0100	0.0000
0.00	0.00	0.00 0.0367	0.0061
0.00	0.00	0.00 0.0174	0.0000
0.00	0.00	0.00 0.0151	0.0000
0.00	0.00	0.00 0.0106	0.0000
0.00	0.00	0.00 0.0067	0.0000
0.00	0.00	0.00 0.0096	0.0002
0.00	0.00	0.00 0.0052	0.0000
0.00	0.00	0.00 1.5046	0.0000
0.00	0.00	0.00 0.0453	0.0000
0.00	0.00	0.00 0.0324	0.0000
0.00	0.00	0.00 0.0124	0.0000

VC_Rate_Rider_2	VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6
0.0049	0.0000	0.0000	0.0000	0.0000
0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0010	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0014	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_7	VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_12	VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_17	VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_1	VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_4	VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_2	VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_5	VC_LV_Rate	RTSR_Network	RTSR_Connection
0.0000	0.0000	0.0038	0.0020
0.0000	0.0000	0.0044	0.0043
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0032	0.0027
0.0000	0.0000	0.0052	0.0045
0.0000	0.0000	0.0044	0.0043
0.0000	0.0000	0.0035	0.0033
0.0000	0.0000	0.0039	0.0037
0.0000	0.0000	0.0040	0.0040
0.0000	0.0000	0.0035	0.0034
0.0000	0.0000	0.0035	0.0055
0.0000	0.0000	0.0037	0.0011
0.0000	0.0000	0.0039	0.0035
0.0000	0.0000	0.0042	0.0043
0.0000	0.0000	0.0043	0.0026
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0045	0.0038
0.0000	0.0000	0.0049	0.0047
0.0000	0.0000	0.0049	0.0047
0.0000	0.0000	0.0047	0.0036
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0038	0.0031
0.0000	0.0000	0.0039	0.0038
0.0000	0.0000	0.0044	0.0036
0.0000	0.0000	0.0039	0.0014
0.0000	0.0000	0.0028	0.0043
0.0000	0.0000	0.0030	0.0024
0.0000	0.0000	0.0045	0.0045
0.0000	0.0000	0.0042	0.0042
0.0000	0.0000	0.0038	0.0037
0.0000	0.0000	0.0034	0.0033
0.0000	0.0000	0.0043	0.0042
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0043	0.0027
0.0000	0.0000	0.0043	0.0040
0.0000	0.0002	0.0046	0.0036
0.0000	0.0000	0.0047	0.0032
0.0000	0.0000	0.0038	0.0011
0.0000	0.0000	0.0043	0.0042
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0044	0.0041
0.0000	0.0000	0.0041	0.0038
0.0000	0.0000	0.0034	0.0065
0.0000	0.0000	0.0042	0.0038
0.0000	0.0000	0.0049	0.0043
0.0000	0.0000	0.0048	0.0042
0.0000	0.0000	0.0044	0.0039
0.0000	0.0000	0.0045	0.0017

0.0000	0.0000	0.0040	0.0039
0.0000	0.0000	0.0043	0.0040
0.0000	0.0000	0.0040	0.0038
0.0000	0.0000	0.0044	0.0045
0.0000	0.0000	0.0043	0.0027
0.0000	0.0000	0.0030	0.0030
0.0000	0.0000	0.0043	0.0039
0.0000	0.0000	0.0037	0.0046
0.0000	0.0000	0.0038	0.0039
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0046	0.0028
0.0000	0.0000	0.0041	0.0034
0.0000	0.0000	0.0046	0.0040
0.0000	0.0000	0.0044	0.0023
0.0000	0.0000	0.0039	0.0000
0.0000	0.0000	0.0037	0.0024
0.0000	0.0000	0.0043	0.0041
0.0000	0.0000	0.0038	0.0014
0.0000	0.0000	0.0033	0.0032
0.0000	0.0000	0.0034	0.0022
0.0000	0.0000	0.0041	0.0039
0.0000	0.0000	0.0034	0.0030
0.0000	0.0000	0.0039	0.0028
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0041	0.0016
0.0000	0.0000	0.0049	0.0043
0.0000	0.0000	0.0036	0.0044
0.0000	0.0000	0.0036	0.0037
0.0000	0.0000	1.3062	1.4282
0.0000	0.0000	0.0040	0.0048
0.0000	0.0000	0.0048	0.0048
0.0000	0.0000	0.0043	0.0039

RTSR_Network_Interval	RTSR_Connection_Interval	RTSR_Network_Interval_GR1000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0035	0.0044	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
1.8058	0.7234	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

RTSR_Connection_Interval_GR1000kW	RTSR_Line_Connection	RTSR_Transformer_Connection
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_LT_5000kW	DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Primary_GT_5000kW	TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW
0.0000	1.0753	0.0000
0.0000	1.0565	1.0145
0.0000	1.0446	1.0145
0.0000	1.0495	1.0173
0.0000	1.0420	0.0000
0.0000	1.0429	0.0000
0.0000	1.0419	1.0153
0.0000	1.0715	0.0000
0.0000	1.0479	0.0000
0.0000	1.0322	0.0000
0.0000	1.0472	0.0000
0.0000	1.0654	0.0000
0.0000	1.0470	1.0369
0.0000	1.0255	0.0000
0.0000	1.0838	1.0443
0.0000	1.0628	0.0000
0.0000	1.0791	0.0000
0.0000	1.0360	1.0145
0.0000	1.0360	1.0145
0.0000	1.0390	1.0145
0.0000	1.0427	1.0145
0.0000	1.0543	0.0000
0.0000	1.0544	0.0000
0.0000	1.0281	1.0145
0.0000	1.0406	0.0000
0.0000	1.0612	0.0000
0.0000	1.0559	0.0000
0.0000	1.0502	0.0000
0.0000	1.0404	1.0160
0.0000	1.0565	0.0000
0.0000	1.0499	0.0000
0.0000	1.0421	1.0168
0.0000	1.0660	0.0000
0.0000	1.0635	1.0145
0.0000	1.0356	1.0145
0.0000	1.0344	1.0170
0.0000	1.0539	0.0000
0.0000	1.0430	0.0000
0.0000	1.0375	1.0174
0.0000	1.0329	1.0154
0.0000	1.0541	0.0000
0.0000	1.0428	0.0000
0.0000	1.0421	1.0146
0.0000	1.0608	1.0145
0.0000	1.0651	0.0000
0.0000	1.0351	1.0145
0.0000	1.0365	0.0000
0.0000	1.0866	0.0000
0.0000	1.0572	0.0000
0.0000	1.0501	1.0161

0.0000	1.0560	0.0000
0.0000	1.0387	0.0000
0.0000	1.0429	0.0000
0.0000	1.0525	1.0145
0.0000	1.0406	0.0000
0.0000	1.0370	0.0000
0.0000	1.0487	1.0145
0.0000	1.0569	0.0000
0.0000	1.0586	0.0000
0.0000	1.0601	0.0000
0.0000	1.0350	1.0145
0.0000	1.0500	0.0000
0.0000	1.0500	0.0000
0.0000	1.0368	1.0145
0.0000	1.0454	0.0000
0.0000	1.0898	0.0000
0.0000	1.0764	0.0000
0.0000	1.0642	0.0000
0.0000	1.0339	1.0140
0.0000	1.0457	1.0145
0.0000	1.0422	0.0000
0.0000	1.0376	1.0187
0.0000	1.0549	1.0145
0.0000	1.0739	0.0000
0.0000	1.0505	1.0145
0.0000	1.0599	1.0145
0.0000	1.0699	0.0000
0.0000	1.0726	1.0145
0.0000	1.0502	0.0000
0.0000	1.0637	1.0145
0.0000	1.0601	0.0000
0.0000	1.0440	1.0145

TLF_Primary_LT_5000kW	TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0645	0.0000	0.0000
1.0462	1.0045	0.0000
1.0342	1.0045	0.0000
1.0390	1.0072	0.0000
1.0316	0.0000	0.0000
1.0325	0.0000	0.0000
1.0315	1.0052	0.0000
1.0608	0.0000	0.0000
1.0374	0.0000	0.0000
1.0219	0.0000	0.0000
1.0367	0.0000	0.0000
1.0506	0.0000	0.0000
1.0365	1.0266	0.0000
1.0152	0.0000	0.0000
1.0730	1.0340	0.0000
1.0521	0.0000	0.0000
1.0683	0.0000	0.0000
1.0256	1.0045	0.0000
1.0256	1.0045	0.0000
1.0286	1.0045	0.0000
1.0322	1.0045	0.0000
1.0443	0.0000	0.0000
1.0439	0.0000	0.0000
1.0178	1.0045	0.0000
1.0302	0.0000	0.0000
1.0505	0.0000	0.0000
1.0453	0.0000	0.0000
1.0397	0.0000	0.0000
1.0300	1.0060	0.0000
1.0460	0.0000	1.0253
1.0395	0.0000	0.0000
1.0316	1.0067	0.0000
1.0600	0.0000	0.0000
1.0528	1.0045	0.0000
1.0253	1.0045	0.0000
1.0240	1.0069	0.0000
1.0434	0.0000	0.0000
1.0325	0.0000	0.0000
1.0271	1.0073	0.0000
1.0226	1.0053	0.0000
1.0456	0.0000	0.0000
1.0323	0.0000	0.0000
1.0317	1.0046	0.0000
1.0501	1.0045	0.0000
1.0545	0.0000	0.0000
1.0248	1.0045	0.0000
1.0261	0.0000	0.0000
1.0757	0.0000	0.0000
1.0466	0.0000	0.0000
1.0396	1.0060	0.0000

1.0454	0.0000	0.0000
1.0283	0.0000	0.0000
1.0324	0.0000	0.0000
1.0420	1.0045	0.0000
1.0302	0.0000	0.0000
1.0267	0.0000	0.0000
1.0382	1.0045	0.0000
1.0464	0.0000	0.0000
1.0480	0.0000	0.0000
1.0495	0.0000	0.0000
1.0247	1.0045	0.0000
1.0400	0.0000	0.0000
1.0400	0.0000	0.0000
1.0265	1.0045	0.0000
1.0350	0.0000	0.0000
1.0789	0.0000	0.0000
1.0657	0.0000	0.0000
1.0535	0.0000	0.0000
1.0236	1.0039	0.0000
1.0352	1.0045	0.0000
1.0317	0.0000	0.0000
1.0272	1.0085	0.0000
1.0444	1.0045	0.0000
1.0632	0.0000	0.0000
1.0400	1.0045	0.0000
1.0493	1.0045	0.0000
1.0592	0.0000	0.0000
1.0619	1.0045	0.0000
1.0397	0.0000	0.0000
1.0530	1.0045	0.0000
1.0495	0.0000	0.0000
1.0335	1.0045	0.0000

Applicant
Barrie Hydro Distribution Inc.
Brantford Power Inc.
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.
Chatham-Kent Hydro Inc.
Enersource Hydro Mississauga Inc.
Enersource Hydro Mississauga Inc.
ENWIN Utilities Ltd.
Horizon Utilities Corporation
Hydro One Brampton Networks Inc.
Hydro Ottawa Limited
Hydro Ottawa Limited
Hydro Ottawa Limited
London Hydro Inc.
Orillia Power Distribution Corporation
Toronto Hydro-Electric System Limited
Toronto Hydro-Electric System Limited
Toronto Hydro-Electric System Limited

Service Territory	MSC	SM_Rate_Adder
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	1.47	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - Simple	200.00	0.00
Standby Power - Complex	500.00	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power – INTERIM APPROVAL	0.00	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - 50 - 1,499 kW	106.38	0.00
Standby Power - 1,500 kW	106.38	0.00
Standby Power - Large Use	106.38	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - General Service 50 - 999 kW	197.91	0.00
Standby Power - General Service 1,000 - 4,999 kW	197.91	0.00
Standby Power - Large Use	197.91	0.00

MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2
0.00	0.00	2.6171	0.0000	0.0000
0.00	0.00	1.6450	0.0000	0.0000
0.00	0.00	0.0000	1.1599	0.0000
0.00	0.00	1.3540	0.0000	0.0000
0.00	0.00	0.0000	0.0000	0.0000
0.00	0.00	0.0000	0.0000	0.0000
0.00	0.00	0.5589	0.0000	0.0000
0.00	0.00	2.0358	1.0800	0.0000
0.00	0.00	1.5033	0.0000	0.0000
0.00	0.00	1.4196	0.0000	0.0000
0.00	0.00	1.3022	0.0000	0.0000
0.00	0.00	1.4451	0.0000	0.0000
0.00	0.00	2.2035	0.0000	0.0000
0.00	0.00	1.0090	0.0000	0.0000
0.00	0.00	5.2600	0.1000	0.0000
0.00	0.00	4.4100	0.0900	0.0000
0.00	0.00	3.9100	0.1300	0.0000

VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

RTSR_Network	RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0565	1.0145	1.0462
1.0420	0.0000	1.0316
1.0322	0.0000	1.0219
1.0470	1.0369	1.0365
1.0360	1.0145	1.0256
1.0360	1.0145	1.0256
1.0390	1.0145	1.0286
1.0421	1.0168	1.0316
1.0356	1.0145	1.0253
1.0344	1.0170	1.0240
1.0344	1.0170	1.0240
1.0344	1.0170	1.0240
1.0421	1.0146	1.0317
1.0370	0.0000	1.0267
1.0376	1.0187	1.0272
1.0376	1.0187	1.0272
1.0376	1.0187	1.0272

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0266	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0067	0.0000
1.0045	0.0000
1.0069	0.0000
1.0069	0.0000
1.0069	0.0000
1.0046	0.0000
0.0000	0.0000
1.0085	0.0000
1.0085	0.0000
1.0085	0.0000

Applicant	Service Territory	MSC	SM_Rate_Adder	MSC_Rate_Rider_1	MSC_Rate_Rider_2

MSC_Rate_Rider_3 MSC_Rate_Rider_4 MSC_Rate_Rider_5 MSC_Rate_Rider_6

MSC_Rate_Rider_7	MSC_Rate_Rider_8	MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC

VC_Rate_Rider_1	VC_Rate_Rider_2	VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5

VC_Rate_Rider_6	VC_Rate_Rider_7	VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10

VC_Rate_Rider_11	VC_Rate_Rider_12	VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15

VC_Rate_Rider_16	VC_Rate_Rider_17	VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20

VC_GA_Rate_Rider_kW_1 VC_GA_Rate_Rider_kW_2 VC_GA_Rate_Rider_kW_3

VC_GA_Rate_Rider_kW_4 VC_GA_Rate_Rider_kW_5 VC_GA_Rate_Rider_kWh_1

VC_GA_Rate_Rider_kWh_2	VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4

VC_GA_Rate_Rider_kWh_5	VC_LV_Rate	RTSR_Network	RTSR_Connection

RTSR_Network_Interval	RTSR_Connection_Interval	RTSR_Network_Interval_GR1000kW

RTSR_Connection_Interval_GR1000kW RTSR_Line_Connection RTSR_Transformer_Connection

DLF_Secondary_LT_5000kW DLF_Secondary_GT_5000kW DLF_Primary_LT_5000kW

DLF_Primary_GT_5000kW	TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW

TLF_Primary_LT_5000kW TLF_Primary_GT_5000kW TLF_EmbeddedDistributor

Applicant	Service Territory	MSC	SM_Rate_Adder
Cambridge and North Dumfries Hydro Inc.	Embedded Distributor	0.00	0.00
Erie Thames Powerlines Corporation	Embedded Distributor	2211.06	0.00
Haldimand County Hydro Inc.	Embedded Distributor	0.00	0.00
Hydro One Brampton Networks Inc.	Embedded Distributor	0.00	0.00
Kitchener-Wilmot Hydro Inc.	Embedded Distributor	0.00	0.00
Woodstock Hydro Services Inc.	Embedded Distributor	0.00	0.00

MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2
0.00	0.00	0.0000	0.2018	0.0706
0.00	0.00	1.6654	0.1546	-0.3585
0.00	0.00	0.6194	0.0000	0.0000
0.00	0.00	0.0611	0.0000	0.0000
0.00	0.00	0.0000	0.0000	0.0000
0.00	0.00	0.0000	0.0000	0.0000

VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7
0.0000	0.0000	0.0000	0.0000	0.0000
0.8674	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.1101

RTSR_Network	RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
0.0000	0.0000	0.0000	0.0000
2.3200	2.2000	0.0000	0.0000
2.4146	2.3974	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
1.8115	0.7256	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0419	1.0153	1.0315
1.0427	1.0145	1.0322
1.0565	0.0000	1.0460
1.0356	1.0145	1.0253
1.0329	1.0154	1.0226
1.0440	1.0145	1.0335

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0052	0.0000
1.0045	0.0000
0.0000	1.0253
1.0045	0.0000
1.0053	0.0000
1.0045	0.0000

2008 RATES

DATABASE

Variable Assigned
MSC
SM_Rate_Adder
MSC_Rate_Rider_1
MSC_Rate_Rider_2
MSC_Rate_Rider_3
MSC_Rate_Rider_4
MSC_Rate_Rider_5
MSC_Rate_Rider_6
MSC_Rate_Rider_7
MSC_Rate_Rider_8
MSC_Rate_Rider_9
MSC_Rate_Rider_10
VC
VC_Rate_Rider_1
VC_Rate_Rider_2
VC_Rate_Rider_3
VC_Rate_Rider_4
VC_Rate_Rider_5
VC_Rate_Rider_6
VC_Rate_Rider_7
VC_Rate_Rider_8
VC_Rate_Rider_9
VC_Rate_Rider_10
VC_Rate_Rider_11
VC_Rate_Rider_12
VC_Rate_Rider_13
VC_Rate_Rider_14
VC_Rate_Rider_15
VC_Rate_Rider_16
VC_Rate_Rider_17
VC_Rate_Rider_18
VC_Rate_Rider_19
VC_Rate_Rider_20
VC_GA_Rate_Rider_kW_1
VC_GA_Rate_Rider_kW_2
VC_GA_Rate_Rider_kW_3
VC_GA_Rate_Rider_kW_4
VC_GA_Rate_Rider_kW_5
VC_GA_Rate_Rider_kWh_1
VC_GA_Rate_Rider_kWh_2
VC_GA_Rate_Rider_kWh_3
VC_GA_Rate_Rider_kWh_4
VC_GA_Rate_Rider_kWh_5
VC_LV_Rate
RTSR_Network
RTSR_Connection
RTSR_Network_Interval
RTSR_Connection_Interval
RTSR_Network_Interval_GR1000kW
RTSR_Connection_Interval_GR1000kW

RTSR_Line_Connection
RTSR_Transformer_Connection

DLF_Secondary_LT_5000kW
DLF_Secondary_GT_5000kW
DLF_Primary_LT_5000kW
DLF_Primary_GT_5000kW
TLF_Secondary_LT_5000kW
TLF_Secondary_GT_5000kW
TLF_Primary_LT_5000kW
TLF_Primary_GT_5000kW
TLF_EmbeddedDistributor

Description	Fixed / Variable
Monthly Service Charge	Fixed Rate
Smart Meter Rate Adder	Fixed Rate
Monthly Rate Rider 1	Fixed Rate
Monthly Rate Rider 2	Fixed Rate
Monthly Rate Rider 3	Fixed Rate
Monthly Rate Rider 4	Fixed Rate
Monthly Rate Rider 5	Fixed Rate
Monthly Rate Rider 6	Fixed Rate
Monthly Rate Rider 7	Fixed Rate
Monthly Rate Rider 8	Fixed Rate
Monthly Rate Rider 9	Fixed Rate
Monthly Rate Rider 10	Fixed Rate
Distribution Volumetric Charge	Variable Rate
Volumetric Rate Rider 1	Variable Rate
Volumetric Rate Rider 2	Variable Rate
Volumetric Rate Rider 3	Variable Rate
Volumetric Rate Rider 4	Variable Rate
Volumetric Rate Rider 5	Variable Rate
Volumetric Rate Rider 6	Variable Rate
Volumetric Rate Rider 7	Variable Rate
Volumetric Rate Rider 8	Variable Rate
Volumetric Rate Rider 9	Variable Rate
Volumetric Rate Rider 10	Variable Rate
Volumetric Rate Rider 11	Variable Rate
Volumetric Rate Rider 12	Variable Rate
Volumetric Rate Rider 13	Variable Rate
Volumetric Rate Rider 14	Variable Rate
Volumetric Rate Rider 15	Variable Rate
Volumetric Rate Rider 16	Variable Rate
Volumetric Rate Rider 17	Variable Rate
Volumetric Rate Rider 18	Variable Rate
Volumetric Rate Rider 19	Variable Rate
Volumetric Rate Rider 20	Variable Rate
Global Adjustment Rate Rider 1 - kW	Variable Rate
Global Adjustment Rate Rider 2 - kW	Variable Rate
Global Adjustment Rate Rider 3 - kW	Variable Rate
Global Adjustment Rate Rider 4 - kW	Variable Rate
Global Adjustment Rate Rider 5 - kW	Variable Rate
Global Adjustment Rate Rider 1 - kWh	Variable Rate
Global Adjustment Rate Rider 2 - kWh	Variable Rate
Global Adjustment Rate Rider 3 - kWh	Variable Rate
Global Adjustment Rate Rider 4 - kWh	Variable Rate
Global Adjustment Rate Rider 5 - kWh	Variable Rate
Low Voltage Rate	Variable Rate
Retail Transmission Rate – Network Service Rate	Variable Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate	Variable Rate
Retail Transmission Rate – Network Service Rate – Interval Metered	Variable Rate
Retail Transmission Rate – Connection Service Rate – Interval Metered	Variable Rate
Retail Transmission Rate – Network Service Rate – Interval Metered, ≥1,000 kW	Variable Rate
Retail Transmission Rate – Connection Service Rate – Interval Metered, ≥1,000 kW	Variable Rate

Retail Transmission Rate – Line Connection Service Rate	Variable Rate
Retail Transmission Rate – Transformation Connection Service Rate	Variable Rate

Distribution Loss Factor – Secondary Metered Customer < 5,000 kW
Distribution Loss Factor – Secondary Metered Customer > 5,000 kW
Distribution Loss Factor – Primary Metered Customer < 5,000 kW
Distribution Loss Factor – Primary Metered Customer > 5,000 kW
Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW
Total Loss Factor – Embedded Distributor

Applicant	Service Territory
Atikokan Hydro Inc.	Residential
Barrie Hydro Distribution Inc.	Residential
Bluewater Power Distribution Corporation	Residential
Brant County Power Inc.	Residential
Brantford Power Inc.	Residential
Burlington Hydro Inc.	Residential
Cambridge and North Dumfries Hydro Inc.	Residential
Canadian Niagara Power Inc. - Eastern Ontario Power	Residential
Canadian Niagara Power Inc. - Fort Erie	Residential
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	Residential
Centre Wellington Hydro Ltd.	Residential
Chapleau Public Utilities Corporation	Residential
Chatham-Kent Hydro Inc.	Residential
Clinton Power Corporation	Residential
COLLUS Power Corporation	Residential
Cooperative Hydro Embrun Inc.	Residential
E.L.K. Energy Inc.	Residential
Enersource Hydro Mississauga Inc.	Residential
ENWIN Utilities Ltd.	Residential
Erie Thames Powerlines Corporation	Residential
Espanola Regional Hydro Distribution Corporation	Residential
Essex Powerlines Corporation	Residential
Festival Hydro Inc.	Residential
Festival Hydro Inc. - Hensall	Residential
Fort Frances Power Corporation	Residential
Grand Valley Energy Inc.	Residential
Greater Sudbury Hydro Inc.	Residential
Greater Sudbury Hydro Inc.	Residential - Time of Use
Grimsby Power Inc.	Residential
Guelph Hydro Electric Systems Inc.	Residential
Haldimand County Hydro Inc.	Residential Suburban
Haldimand County Hydro Inc.	Residential Urban
Halton Hills Hydro Inc.	Residential
Halton Hills Hydro Inc.	Residential - Time of Use
Hearst Power Distribution Company Limited	Residential
Horizon Utilities Corporation	Residential
Hydro 2000 Inc.	Residential
Hydro Hawkesbury Inc.	Residential
Hydro One Brampton Networks Inc.	Residential
Hydro Ottawa Limited	Residential
Innisfil Hydro Distribution Systems Limited	Residential
Kenora Hydro Electric Corporation Ltd.	Residential
Kingston Hydro Corporation	Residential
Kitchener-Wilmot Hydro Inc.	Residential
Lakefront Utilities Inc.	Residential
Lakeland Power Distribution Ltd.	Residential
London Hydro Inc.	Residential
Middlesex Power Distribution Corporation	Residential
Midland Power Utility Corporation	Residential
Milton Hydro Distribution inc.	Residential

Newbury Power Inc.	Residential
Newmarket - Tay Power Distribution Ltd. - Newmarket	Residential
Newmarket - Tay Power Distribution Ltd. - Tay	Residential
Niagara Peninsula Energy Inc. - Niagara Falls	Residential
Niagara-on-the-Lake Hydro Inc.	Residential
Norfolk Power Distribution Inc.	Residential
North Bay Hydro Distribution Limited	Residential
Northern Ontario Wires Inc.	Residential
Oakville Hydro Electricity Distribution Inc.	Residential
Orangeville Hydro Limited	Residential
Orillia Power Distribution Corporation	Residential
Oshawa PUC Networks Inc.	Residential
Ottawa River Power Corporation	Residential
Parry Sound Power Corporation	Residential
Peninsula West Utilities Limited	Residential Suburban
Peninsula West Utilities Limited	Residential Urban
Peterborough Distribution Incorporated	Residential
Peterborough Distribution Incorporated - Asphodel-Norwood	Residential
Peterborough Distribution Incorporated - Lakefield	Residential
PowerStream Inc.	Residential
PUC Distribution Inc.	Residential
Renfrew Hydro Inc.	Residential
Rideau St. Lawrence Distribution Inc.	Residential
Sioux Lookout Hydro Inc.	Residential
St. Thomas Energy Inc.	Residential
Thunder Bay Hydro Electricity Distribution Inc.	Residential
Tillsonburg Hydro Inc.	Residential
Toronto Hydro-Electric System Limited	Residential
Veridian Connections Inc.	Residential
Veridian Connections Inc. - Gravenhurst	Residential Suburban Seasonal
Veridian Connections Inc. - Gravenhurst	Residential Suburban Year Round
Veridian Connections Inc. - Gravenhurst	Residential Urban Year-Round
Wasaga Distribution Inc.	Residential
Waterloo North Hydro Inc.	Residential
Welland Hydro-Electric System Corp.	Residential
Wellington North Power Inc.	Residential
West Coast Huron Energy	Residential
West Perth Power Inc.	Residential
Westario Power Inc.	Residential
Whitby Hydro Electric Corporation	Residential
Woodstock Hydro Services Inc.	Residential

Applicant	Fixed
Atikokan Hydro Inc.	39.41
Barrie Hydro Distribution Inc.	15.72
Bluewater Power Distribution Corporation	13.90

Brant County Power Inc.	11.24
Brantford Power Inc.	11.31
Burlington Hydro Inc.	11.79
Cambridge and North Dumfries Hydro Inc.	9.00
Canadian Niagara Power Inc. - Eastern Ontario Power	16.32
Canadian Niagara Power Inc.- Fort Erie	22.17
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	16.75
Centre Wellington Hydro Ltd.	13.28
Chapleau Public Utilities Corporation	19.92
Chatham-Kent Hydro Inc.	14.18
Clinton Power Corporation	9.42
COLLUS Power Corp	9.52
Cooperative Hydro Embrun Inc.	11.99
E.L.K. Energy Inc.	11.49
Enersource Hydro Mississauga Inc.	12.16
ENWIN Utilities Ltd.	8.66
Erie Thames Powerlines Corporation	14.39
Espanola Regional Hydro Distribution Corporation	10.39
Essex Powerlines Corporation	11.19
Festival Hydro Inc.	14.32
Festival Hydro Inc. - Hensall	9.27
Fort Frances Power Corporation	11.77
Grand Valley Energy Inc.	13.43
Greater Sudbury Hydro Inc.	15.07
Greater Sudbury Hydro Inc.	15.07
Grimsby Power Incorporated	15.43
Guelph Hydro Electric Systems Inc.	13.98
Haldimand County Hydro Inc.	11.59
Haldimand County Hydro Inc.	11.10
Halton Hills Hydro Inc.	13.16
Halton Hills Hydro Inc.	13.16
Hearst Power Distribution Company Limited	7.61
Horizon Utilities Corporation	11.61
Hydro 2000 Inc.	8.76
Hydro Hawkesbury Inc.	5.18
Hydro One Brampton Networks Inc.	11.36
Hydro Ottawa Limited	9.54
Innisfil Hydro Distribution Systems Limited	19.52
Kenora Hydro Electric Corporation Ltd.	13.67
Kingston Hydro Corporation	10.44
Kitchener-Wilmot Hydro Inc.	9.81
Lakefront Utilities Inc.	10.26
Lakeland Power Distribution Ltd.	15.66
London Hydro Inc.	12.02
Middlesex Power Distribution Corporation	17.04
Midland Power Utility Corporation	11.37
Milton Hydro Distribution inc.	16.02
Newbury Power Inc.	12.01
Newmarket - Tay Power Distribution Ltd. - Newmarket	14.05
Newmarket - Tay Power Distribution Ltd.	17.18
Niagara Peninsula Energy Inc.	16.49

Niagara-on-the-Lake Hydro Inc.	17.71
Norfolk Power Distribution Inc.	22.77
North Bay Hydro Distribution Limited	13.43
Northern Ontario Wires Inc.	16.66
Oakville Hydro Electricity Distribution Inc.	13.98
Orangeville Hydro Limited	16.35
Orillia Power Distribution Corporation	13.58
Oshawa PUC Networks Inc.	8.40
Ottawa River Power Corporation	11.13
Parry Sound Power Corporation	16.95
Peninsula West Utilities Limited	10.97
Peninsula West Utilities Limited	10.36
Peterborough Distribution Incorporated	12.53
Peterborough Distribution Incorporated - Asphodel-Norwood	9.04
Peterborough Distribution Incorporated - Lakefield	13.10
PowerStream Inc.	13.23
PUC Distribution Inc.	9.65
Renfrew Hydro Inc.	14.64
Rideau St. Lawrence Distribution Inc.	10.55
Sioux Lookout Hydro Inc.	24.51
St. Thomas Energy Inc.	11.27
Thunder Bay Hydro Electricity Distribution Inc.	11.22
Tillsonburg Hydro Inc.	11.65
Toronto Hydro-Electric System Limited	16.30
Veridian Connections Inc.	11.25
Veridian Connections Inc. - Gravenhurst	24.11
Veridian Connections Inc. - Gravenhurst	13.38
Veridian Connections Inc. - Gravenhurst	9.56
Wasaga Distribution Inc.	12.15
Waterloo North Hydro Inc.	15.05
Welland Hydro-Electric System Corp.	13.15
Wellington North Power Inc.	15.85
West Coast Huron Energy Inc.	14.09
West Perth Power Inc.	12.53
Westario Power Inc.	10.87
Whitby Hydro Electric Corporation	16.92
Woodstock Hydro Services Inc.	11.43
Hydro One Networks Inc.	

Individual Electricity Distributors	Atikokan Hydro Inc.
Statistics by Customer Class	
Residential Customers	

Number of Customers		1,416
kWh Billed		11,183,350
Distribution Revenue	$	614,677
kWh Billed per customer		7,898
Distribution Revenue per Customer	$	434
General Service <50kW Customers		
Number of Customers		238
kWh Billed		5,817,379
Distribution Revenue	$	218,539
kWh Billed per customer		24,443
Distribution Revenue per Customer	$	918
General Service >50kW and Larger User (>5000kW) Customers		
Number of General Service Customers		22
Number of Larger User		0
kWh Billed		9,026,226
Distribution Revenue	$	60,318
kWh Billed per customer		410,283
Distribution Revenue per Customer	$	2,742

MSC	SM_Rate_Adder	MSC_Rate_Rider_1	MSC_Rate_Rider_2
34.96	0.00	4.45	0.00
15.72	0.00	0.00	0.00
13.90	0.00	0.00	0.00
11.24	0.00	0.00	0.00
11.31	0.00	0.00	0.00
11.79	0.00	0.00	0.00
9.00	0.00	0.00	0.00
16.32	0.00	0.00	0.00
20.06	0.00	2.11	0.00
15.86	0.00	0.89	0.00
13.28	0.00	0.00	0.00
19.92	0.00	0.00	0.00
14.18	0.00	0.00	0.00
9.42	0.00	0.00	0.00
9.52	0.00	0.00	0.00
11.99	0.00	0.00	0.00
11.49	0.00	0.00	0.00
12.16	0.00	0.00	0.00
8.66	0.00	0.00	0.00
14.39	0.00	0.00	0.00
10.39	0.00	0.00	0.00
11.19	0.00	0.00	0.00
14.32	0.00	0.00	0.00
9.27	0.00	0.00	0.00
11.77	0.00	0.00	0.00
13.43	0.00	0.00	0.00
15.07	0.00	0.00	0.00
15.07	0.00	0.00	0.00
15.43	0.00	0.00	0.00
14.27	0.00	-0.29	0.00
11.59	0.00	0.00	0.00
11.10	0.00	0.00	0.00
12.88	0.00	0.28	0.00
12.88	0.00	0.28	0.00
7.61	0.00	0.00	0.00
12.66	0.00	-1.87	0.82
8.76	0.00	0.00	0.00
5.18	0.00	0.00	0.00
11.45	0.00	-0.09	0.00
9.54	0.00	0.00	0.00
19.52	0.00	0.00	0.00
13.67	0.00	0.00	0.00
10.44	0.00	0.00	0.00
9.81	0.00	0.00	0.00
10.26	0.00	0.00	0.00
14.86	0.00	0.80	0.00
12.02	0.00	0.00	0.00
17.04	0.00	0.00	0.00
11.37	0.00	0.00	0.00
16.02	0.00	0.00	0.00

12.01	0.00	0.00	0.00
14.06	0.00	-0.01	0.00
17.18	0.00	0.00	0.00
16.49	0.00	0.00	0.00
17.71	0.00	0.00	0.00
21.91	0.00	0.86	0.00
12.79	0.00	0.64	0.00
16.66	0.00	0.00	0.00
13.98	0.00	0.00	0.00
16.35	0.00	0.00	0.00
13.58	0.00	0.00	0.00
8.40	0.00	0.00	0.00
11.13	0.00	0.00	0.00
16.95	0.00	0.00	0.00
10.97	0.00	0.00	0.00
10.36	0.00	0.00	0.00
12.15	0.00	0.38	0.00
9.04	0.00	0.00	0.00
13.10	0.00	0.00	0.00
13.23	0.00	0.00	0.00
9.65	0.00	0.00	0.00
14.64	0.00	0.00	0.00
10.55	0.00	0.00	0.00
24.51	0.00	0.00	0.00
11.27	0.00	0.00	0.00
11.22	0.00	0.00	0.00
11.65	0.00	0.00	0.00
14.85	0.68	0.77	0.00
11.25	0.00	0.00	0.00
24.11	0.00	0.00	0.00
13.38	0.00	0.00	0.00
9.56	0.00	0.00	0.00
12.15	0.00	0.00	0.00
15.05	0.00	0.00	0.00
13.15	0.00	0.00	0.00
14.60	0.00	1.25	0.00
14.09	0.00	0.00	0.00
12.53	0.00	0.00	0.00
10.87	0.00	0.00	0.00
16.92	0.00	0.00	0.00
11.43	0.00	0.00	0.00

Varible	Volume (kWh)	Customers	Varible
0.03	11,183,350	1,416	300,832
0.02	547,117,234	62,513	13,349,661
0.02	261,354,534	31,626	5,540,716

	0.03	79,817,804	8,066	2,306,735
	0.02	291,972,257	33,869	6,832,151
	0.03	557,752,794	56,839	14,222,696
	0.02	384,779,246	43,918	8,349,710
	0.02	#N/A	#N/A	#N/A
	0.02	111,437,380	14,182	1,883,292
	0.02	#N/A	#N/A	#N/A
	0.03	44,627,090	5,562	1,133,528
	0.01	15,056,281	1,148	215,305
	0.02	232,973,162	28,504	5,148,707
	0.02	-	-	#VALUE!
	0.03	114,695,863	12,700	2,982,092
	0.02	19,644,024	1,743	388,952
	0.02	93,091,229	9,638	1,731,497
	0.02	1,590,715,870	165,882	34,041,320
	0.03	637,053,725	76,400	19,175,317
	0.02	115,637,295	12,747	2,416,819
	0.02	32,354,293	2,848	747,384
	0.02	261,929,749	25,711	6,129,156
	0.02	140,987,205	17,178	3,482,384
	0.02	#N/A	#N/A	#N/A
	0.01	39,844,007	3,520	569,769
	0.02	5,882,230	594	140,585
	0.02	411,072,289	41,634	7,810,373
	0.02	411,072,289	41,634	7,810,373
	0.02	91,344,616	9,092	1,744,682
	0.03	366,970,148	44,640	9,724,709
	0.04	171,781,095	18,245	6,836,888
	0.04	171,781,095	18,245	6,802,531
	0.02	220,683,563	18,881	4,621,114
	0.02	220,683,563	18,881	4,621,114
	0.02	26,743,823	2,327	505,458
	0.02	1,641,702,487	211,826	33,819,071
	0.02	15,306,507	1,019	329,090
	0.02	55,769,040	4,724	936,920
	0.03	1,136,600,000	120,395	28,415,000
	0.03	2,226,078,653	264,958	65,669,320
	0.02	158,043,498	13,472	3,824,653
	0.02	39,338,336	4,790	601,877
	0.02	200,853,045	23,142	4,237,999
	0.02	659,163,062	75,847	11,930,851
	0.02	75,604,253	7,942	1,784,260
	0.02	81,234,268	7,605	1,884,635
	0.02	1,119,770,671	130,245	25,082,863
	0.02	57,013,718	6,246	1,351,225
	0.03	48,136,133	5,935	1,477,779
	0.02	225,897,498	22,755	5,014,924
	0.03	-	-	#VALUE!
	0.03	#N/A	#N/A	#N/A
	0.03	268,062,456	28,484	7,344,911
	0.02	400,445,564	45,053	9,210,248

0.02	63,512,671	6,436	1,206,741
0.03	140,646,761	16,547	4,120,950
0.02	213,813,392	20,757	4,361,793
0.02	41,990,761	5,214	814,621
0.02	588,349,444	55,658	14,532,231
0.02	79,576,857	9,056	1,679,072
0.02	109,814,584	11,261	2,141,384
0.02	493,225,543	47,436	10,357,736
0.02	78,434,655	8,809	1,647,128
0.02	34,188,975	2,723	779,509
0.03	#N/A	#N/A	#N/A
0.03	#N/A	#N/A	#N/A
0.02	288,028,301	30,342	6,077,397
0.02	#N/A	#N/A	#N/A
0.02	#N/A	#N/A	#N/A
0.02	2,077,903,209	215,323	42,181,435
0.02	347,363,230	28,915	6,912,528
0.02	31,465,398	3,603	578,963
0.02	44,465,236	4,966	1,016,920
0.02	33,587,664	2,302	618,013
0.03	120,297,987	14,260	3,007,450
0.02	351,645,318	44,351	7,032,906
0.02	51,050,818	5,877	1,260,955
0.02	5,215,687,193	605,509	127,784,336
0.02	942,451,035	100,534	21,393,638
0.04	#N/A	#N/A	#N/A
0.03	#N/A	#N/A	#N/A
0.03	#N/A	#N/A	#N/A
0.03	76,997,980	10,833	1,971,148
0.02	405,533,476	44,593	7,989,009
0.02	157,955,849	19,601	3,680,371
0.03	25,485,646	3,022	677,918
0.02	26,528,425	3,315	435,066
0.02	-	-	#VALUE!
0.02	213,227,356	18,879	4,925,552
0.02	346,038,642	36,496	8,339,531
0.03	110,536,185	13,240	3,128,174
0.01	12,410,000,000	1,077,500	115,164,800
	41,210,860,883	4,271,979	790,298,756

Barrie Hydro Distribution Inc.	Bluewater Power	Brant County Power	Brantford Power Inc.

	62,513		31,626		8,066		33,869
	547,117,234		261,354,534		79,817,804		291,972,257
$	18,539,980	$	8,150,103	$	3,145,523	$	8,530,712
	8,752		8,264		9,896		8,621
$	297	$	258	$	390	$	252
	6,375		4,172		1,288		3,196
	202,309,900		118,714,783		35,700,290		110,294,842
$	4,188,343	$	2,605,427	$	951,536	$	1,552,137
	31,735		28,455		27,718		34,510
$	657	$	625	$	739	$	486
	740		416		102		408
	0		4		0		0
	778,495,947		702,853,345		165,287,945		609,170,936
$	6,581,566	$	4,538,019	$	1,680,717	$	5,155,465
	1,052,022		1,673,460		1,620,470		1,493,066
$	8,894	$	10,805	$	16,478	$	12,636

MSC_Rate_Rider_3	MSC_Rate_Rider_4	MSC_Rate_Rider_5	MSC_Rate_Rider_6
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

1,087,942	3,394,677	3,145,523	42.53
4,596,701	11,428,851	8,530,712	39.14
8,041,582	22,264,278	16,316,295	39.92
4,743,144	13,092,854	10,564,174	34.03
#N/A	#N/A	#N/A	#N/A
3,772,979	5,656,271	4,190,636	50.76
#N/A	#N/A	#N/A	#N/A
886,360	2,019,888	1,506,903	45.26
274,418	489,723	410,560	32.53
4,850,241	9,998,948	7,847,771	42.92
#VALUE!	#VALUE!	-	#VALUE!
1,450,848	4,432,940	3,252,671	38.65
250,783	639,735	423,943	32.57
1,328,887	3,060,384	876,520	32.88
24,205,501	58,246,821	41,924,681	36.62
7,939,488	27,114,805	20,910,961	42.56
2,201,152	4,617,971	3,060,717	39.93
355,089	1,102,473	734,833	34.08
3,452,473	9,581,629	6,857,908	36.58
2,951,868	6,434,251	5,097,595	45.64
#N/A	#N/A	#N/A	#N/A
497,165	1,066,934	800,223	26.78
95,729	236,314	164,894	40.17
7,529,093	15,339,466	12,176,482	37.32
7,529,093	15,339,466	12,176,482	37.32
1,683,475	3,428,157	3,170,552	37.53
7,488,806	17,213,515	13,247,515	46.91
2,537,515	9,374,402	7,712,570	54.57
2,430,234	9,232,765	7,712,570	53.75
2,981,688	7,602,801	5,190,474	34.45
2,981,688	7,602,801	5,190,474	34.45
212,502	717,960	494,512	26.85
29,511,598	63,330,670	61,913,757	38.58
107,117	436,207	168,316	28.50
293,644	1,230,564	448,425	22.07
16,412,246	44,827,246	33,893,035	39.44
30,332,392	96,001,712	76,337,047	43.13
3,155,681	6,980,334	5,218,864	44.17
785,752	1,387,628	1,147,416	35.27
2,899,230	7,137,229	5,256,358	35.53
8,928,709	20,859,560	16,733,934	31.65
977,819	2,762,079	1,659,971	36.53
1,429,132	3,313,767	2,157,329	40.79
18,786,539	43,869,402	33,408,795	39.18
1,277,182	2,628,407	2,055,504	46.10
809,771	2,287,551	1,716,739	47.52
4,374,421	9,389,346	6,369,003	41.56
#VALUE!	#VALUE!	-	#VALUE!
#N/A	#N/A	#N/A	#N/A
5,872,261	13,217,173	8,106,489	49.31
8,915,088	18,125,336	13,673,997	45.26

1,367,779	2,574,519	2,172,312	40.54
4,521,302	8,642,252	6,716,125	61.45
3,345,198	7,706,991	5,565,811	36.05
1,042,383	1,857,004	1,423,748	44.22
9,337,186	23,869,417	17,500,816	40.57
1,776,787	3,455,859	2,775,393	43.43
1,835,093	3,976,477	3,184,956	36.21
4,781,549	15,139,285	9,920,593	30.69
1,176,530	2,823,658	2,000,425	36.00
553,858	1,333,367	971,364	39.00
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
4,562,223	10,639,620	7,700,558	36.94
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
34,184,679	76,366,115	57,284,967	36.75
3,348,357	10,260,885	7,340,925	29.54
632,975	1,211,938	980,208	38.52
628,696	1,645,616	1,040,276	37.01
677,064	1,295,077	869,707	38.56
1,928,522	4,935,972	3,859,623	41.03
5,971,419	13,004,325	10,825,520	36.98
821,605	2,082,560	1,611,288	40.79
118,437,560	246,221,897	182,103,782	47.21
13,572,090	34,965,728	27,617,009	37.10
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
#N/A	#N/A	#N/A	#N/A
1,579,451	3,550,600	2,719,353	46.11
8,053,496	16,042,505	13,383,026	39.56
3,093,038	6,773,409	5,140,986	42.88
574,784	1,252,703	697,836	49.15
560,500	995,566	773,355	37.53
#VALUE!	#VALUE!	-	#VALUE!
2,462,577	7,388,129	4,825,099	34.65
7,410,148	15,749,679	11,948,504	45.51
1,815,998	4,944,172	3,823,545	44.73
581,560,000	696,724,800	581,560,000	56.14
1,082,575,195	1,872,873,952	1,479,595,998	45.45

Burlington Hydro Inc.	COLLUS Power Corp	Cambridge and North Dun	Canadian Niagara

	56,839		12,700		43,918		14,182
	557,752,794		114,695,863		384,779,246		111,437,380
$	16,316,295	$	3,252,671	$	10,564,174	$	4,190,636
	9,813		9,031		8,761		7,858
$	287	$	256	$	241	$	295
	4,863		1,566		4,668		1,290
	185,396,682		44,817,201		172,229,323		34,576,746
$	3,879,213	$	709,263	$	3,040,065	$	958,580
	38,124		28,619		36,896		26,804
$	798	$	453	$	651	$	743
	1,035		120		708		144
	0		1		3		0
	972,943,708		160,942,319		953,302,727		138,863,811
$	6,429,116	$	515,006	$	7,594,127	$	2,874,738
	940,042		1,330,102		1,340,791		964,332
$	6,212	$	4,256	$	10,681	$	19,963

MSC_Rate_Rider_7	MSC_Rate_Rider_8	MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC
0.00	0.00	0.00	0.00	0.0137
0.00	0.00	0.00	0.00	0.0146
0.00	0.00	0.00	0.00	0.0117
0.00	0.00	0.00	0.00	0.0224
0.00	0.00	0.00	0.00	0.0133
0.00	0.00	0.00	0.00	0.0159
0.00	0.00	0.00	0.00	0.0142
0.00	0.00	0.00	0.00	0.0073
0.00	0.00	0.00	0.00	0.0072
0.00	0.00	0.00	0.00	0.0154
0.00	0.00	0.00	0.00	0.0153
0.00	0.00	0.00	0.00	0.0120
0.00	0.00	0.00	0.00	0.0139
0.00	0.00	0.00	0.00	0.0113
0.00	0.00	0.00	0.00	0.0184
0.00	0.00	0.00	0.00	0.0103
0.00	0.00	0.00	0.00	0.0095
0.00	0.00	0.00	0.00	0.0117
0.00	0.00	0.00	0.00	0.0211
0.00	0.00	0.00	0.00	0.0143
0.00	0.00	0.00	0.00	0.0146
0.00	0.00	0.00	0.00	0.0149
0.00	0.00	0.00	0.00	0.0158
0.00	0.00	0.00	0.00	0.0099
0.00	0.00	0.00	0.00	0.0084
0.00	0.00	0.00	0.00	0.0161
0.00	0.00	0.00	0.00	0.0115
0.00	0.00	0.00	0.00	0.0115
0.00	0.00	0.00	0.00	0.0093
0.00	0.00	0.00	0.00	0.0164
0.00	0.00	0.00	0.00	0.0315
0.00	0.00	0.00	0.00	0.0313
0.00	0.00	0.00	0.00	0.0132
0.00	0.00	0.00	0.00	0.0132
0.00	0.00	0.00	0.00	0.0101
0.00	0.00	0.00	0.00	0.0128
0.00	0.00	0.00	0.00	0.0115
0.00	0.00	0.00	0.00	0.0091
0.00	0.00	0.00	0.00	0.0157
0.00	0.00	0.00	0.00	0.0205
0.00	0.00	0.00	0.00	0.0155
0.00	0.00	0.00	0.00	0.0098
0.00	0.00	0.00	0.00	0.0126
0.00	0.00	0.00	0.00	0.0123
0.00	0.00	0.00	0.00	0.0146
0.00	0.00	0.00	0.00	0.0131
0.00	0.00	0.00	0.00	0.0130
0.00	0.00	0.00	0.00	0.0149
0.00	0.00	0.00	0.00	0.0198
0.00	0.00	0.00	0.00	0.0133

0.00	0.00	0.00	0.00 0.0119
0.00	0.00	0.00	0.00 0.0136
0.00	0.00	0.00	0.00 0.0116
0.00	0.00	0.00	0.00 0.0138
0.00	0.00	0.00	0.00 0.0123
0.00	0.00	0.00	0.00 0.0198
0.00	0.00	0.00	0.00 0.0112
0.00	0.00	0.00	0.00 0.0108
0.00	0.00	0.00	0.00 0.0150
0.00	0.00	0.00	0.00 0.0135
0.00	0.00	0.00	0.00 0.0128
0.00	0.00	0.00	0.00 0.0119
0.00	0.00	0.00	0.00 0.0120
0.00	0.00	0.00	0.00 0.0143
0.00	0.00	0.00	0.00 0.0156
0.00	0.00	0.00	0.00 0.0204
0.00	0.00	0.00	0.00 0.0126
0.00	0.00	0.00	0.00 0.0139
0.00	0.00	0.00	0.00 0.0082
0.00	0.00	0.00	0.00 0.0131
0.00	0.00	0.00	0.00 0.0150
0.00	0.00	0.00	0.00 0.0118
0.00	0.00	0.00	0.00 0.0133
0.00	0.00	0.00	0.00 0.0131
0.00	0.00	0.00	0.00 0.0157
0.00	0.00	0.00	0.00 0.0138
0.00	0.00	0.00	0.00 0.0159
0.00	0.00	0.00	0.00 0.0155
0.00	0.00	0.00	0.00 0.0154
0.00	0.00	0.00	0.00 0.0315
0.00	0.00	0.00	0.00 0.0200
0.00	0.00	0.00	0.00 0.0196
0.00	0.00	0.00	0.00 0.0161
0.00	0.00	0.00	0.00 0.0134
0.00	0.00	0.00	0.00 0.0130
0.00	0.00	0.00	0.00 0.0152
0.00	0.00	0.00	0.00 0.0084
0.00	0.00	0.00	0.00 0.0100
0.00	0.00	0.00	0.00 0.0133
0.00	0.00	0.00	0.00 0.0136
0.00	0.00	0.00	0.00 0.0192

Centre Wellington	Chapleau Public	Chatham-Kent Hydro	Clinton Power	Cooper

	5,562		1,148		28,504	-	1,743
	44,627,090		15,056,281		232,973,162	-	#####
$	1,506,903	$	410,560	$	7,847,771	-	####
	8,024		13,115		8,173	-	####
$	271	$	358	$	275	-	$ 243
	687		173		3,155	-	181
	21,590,412		5,276,262		101,240,646	-	#####
$	463,402	$	109,511	$	2,158,653	-	####
	31,427		30,499		32,089	-	####
$	675	$	633	$	684	-	$ 526
	60		14		433	-	12
	0		0		2	-	0
	92,305,001		7,928,332		476,987,983	-	#####
$	439,038	$	55,323	$	3,229,304	-	####
	1,538,417		566,309		1,096,524	-	####
$	7,317	$	3,952	$	7,424	-	#####

VC_Rate_Rider_1	VC_Rate_Rider_2	VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5
0.0017	0.0050	0.0000	0.0000	0.0000
0.0002	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0008	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0008	0.0000	0.0000	0.0000	0.0000
0.0009	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0030	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0008	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0029	-0.0066	0.0018	0.0000	0.0000
0.0009	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0007	0.0001	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0003	0.0000	0.0000	0.0000	0.0000
0.0003	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0013	-0.0003	0.0002	0.0000	0.0000
0.0010	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0006	-0.0007	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0012	0.0000	0.0000	0.0000	0.0000
0.0006	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

0.0064	0.0042	0.0000	0.0000	0.0000
0.0025	0.0000	0.0000	0.0000	0.0000
0.0058	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0007	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0004	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0006	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0003	0.0000	0.0000	0.0000	0.0000
-0.0016	0.0011	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	-0.0009	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0005	0.0018	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

E.L.K. Energy Inc.	ENWIN Utilities Ltd.	Eastern Ontario	Enersource Hydro	Erie Thames

	9,638		76,400		3,100		165,882		12,747
	93,091,229		637,053,725		29,699,161		1,590,715,870		115,637,295
$	876,520	$	20,910,961	$	801,391	$	41,924,681	$	3,060,717
	9,659		8,338		9,580		9,589		9,072
$	91	$	274	$	259	$	253	$	240
	1,099		7,040		408		16,693		1,406
	28,210,674		235,354,276		13,394,507		710,486,431		35,519,591
$	86,927	$	5,760,442	$	360,864	$	15,810,098	$	856,157
	25,669		33,431		32,830		42,562		25,263
$	79	$	818	$	884	$	947	$	609
	116		1,194		35		4,344		157
	0		10		0		10		2
	128,808,729		1,566,468,256		19,273,553		5,753,922,423		242,775,508
$	558,284	$	17,281,097	$	562,420	$	50,852,216	$	2,079,010
	1,110,420		1,301,053		550,673		1,321,526		1,526,890
$	4,813	$	14,353	$	16,069	$	11,679	$	13,076

VC_Rate_Rider_6	VC_Rate_Rider_7	VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

Espanola Regional	Essex Powerlines	Festival Hydro Inc.	Fort Frances Power	Grand Valley Energy

	2,848		25,711		17,178		3,520		594
	32,354,293		261,929,749		140,987,205		39,844,007		5,882,230
$	734,833	$	6,857,908	$	5,097,595	$	800,223	$	164,894
	11,360		10,187		8,207		11,319		9,903
$	258	$	267	$	297	$	227	$	278
	485		1,993		1,988		435		80
	14,609,190		71,666,181		67,966,501		16,264,075		1,458,212
$	331,803	$	591,925	$	1,645,211	$	239,889	$	35,524
	30,122		35,959		34,188		37,389		18,228
$	684	$	297	$	828	$	551	$	444
	16		225		226		46		7
	0		0		2		0		0
	15,996,077		207,165,021		380,372,511		26,674,004		1,639,298
$	77,035	$	2,161,534	$	2,344,140	$	327,049	$	31,125
	999,755		920,733		1,668,300		579,870		234,185
$	4,815	$	9,607	$	10,281	$	7,110	$	4,446

VC_Rate_Rider_11	VC_Rate_Rider_12	VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

Great Lakes Power	Greater Sudbury	Grimsby Power	Guelph Hydro	Haldimand County

10,601	41,634	9,092	44,640	18,245	
87,951,272	411,072,289	91,344,616	366,970,148	171,781,095	
$ 8,230,032	$ 12,176,482	$ 3,170,552	$ 13,247,515	$ 7,712,570	
8,297	9,873	10,047	8,221	9,415	
$ 776	$ 292	$ 349	$ 297	$ 423	
939	4,097	739	3,712	2,433	
27,331,222	147,502,360	19,443,260	167,262,372	59,193,786	
$ 1,311,440	$ 3,692,864	$ 403,047	$ 3,371,120	$ 1,838,918	
29,107	36,003	26,310	45,060	24,330	
$ 1,397	$ 901	$ 545	$ 908	$ 756	
46	484	106	558	137	
1	0	0	4	0	
61,991,075	399,285,797	68,233,798	1,056,180,242	118,305,016	
$ 830,817	$ 5,249,548	$ 476,172	$ 6,810,599	$ 1,854,267	
1,318,959	824,971	643,715	1,879,324	863,540	
$ 17,677	$ 10,846	$ 4,492	$ 12,119	$ 13,535	

VC_Rate_Rider_16	VC_Rate_Rider_17	VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

Halton Hills Hydro	Hearst Power	Horizon Utilities	Hydro 2000 Inc.	Hydro Hawkesbury

18,881	2,327	211,826	1,019	4,724
220,683,563	26,743,823	1,641,702,487	15,306,507	55,769,040
$ 5,190,474	$ 494,512	$ 61,913,757	$ 168,316	$ 448,425
11,688	11,493	7,750	15,021	11,805
$ 275	$ 213	$ 292	$ 165	$ 95
1,741	390	19,906	146	571
58,074,026	12,506,783	611,514,960	5,064,428	21,600,638
$ 1,090,779	$ 144,231	$ 10,323,180	$ 48,046	$ 93,193
33,357	32,069	30,720	34,688	37,829
$ 627	$ 370	$ 519	$ 329	$ 163
196	46	2,203	12	79
0	0	12	0	1
218,820,713	44,211,649	3,706,067,552	5,074,157	116,465,829
$ 2,358,075	$ 242,993	$ 15,186,181	$ 18,062	$ 164,906
1,116,432	961,123	1,673,168	422,846	1,455,823
$ 12,031	$ 5,282	$ 6,856	$ 1,505	$ 2,061

VC_GA_Rate_Rider_kW_1	VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Hydro One Brampton	Hydro One Networks Inc.	Hydro Ottawa Limited

	120,395		1,077,500		264,958
	1,136,600,000		12,410,000,000		2,226,078,653
$	33,893,035	$	581,560,000	$	76,337,047
	9,441		11,517		8,402
$	282	$	540	$	288
	7,552		109,722		23,314
	304,000,000		8,319,000,000		742,015,251
$	7,248,414	$	254,417,000	$	18,211,759
	40,254		75,819		31,827
$	960	$	2,319	$	781
	1,632		0		3,356
	6		31		11
	2,444,900,000		1,671,000,000		4,532,071,673
$	19,296,664	$	9,451,000	$	43,292,550
	1,492,613		53,903,226		1,346,027
$	11,781		-	$	12,858

VC_GA_Rate_Rider_kW_4	VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Innisfil Hydro Distribution	Kenora Hydro Electric	Kingston Hydro Corporation

	13,472		4,790		23,142
	158,043,498		39,338,336		200,853,045
$	5,218,864	$	1,147,416	$	5,256,358
	11,731		8,213		8,679
$	387	$	240	$	227
	925		724		3,429
	30,466,032		24,166,089		98,904,496
$	689,102	$	319,176	$	1,879,214
	32,936		33,379		28,844
$	745	$	441	$	548
	74		69		366
	0		0		3
	47,709,427		45,059,367		436,416,227
$	693,732	$	442,057	$	2,322,033
	644,722		653,034		1,182,700
$	9,375	$	6,407	$	6,293

VC_GA_Rate_Rider_kWh_2	VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution

	75,847		7,942		7,605
	659,163,062		75,604,253		81,234,268
$	16,733,934	$	1,659,971	$	2,157,329
	8,691		9,520		10,682
$	221	$	209	$	284
	7,337		1,138		1,590
	244,541,050		36,380,443		45,630,778
$	4,141,813	$	590,690	$	870,648
	33,330		31,969		28,699
$	565	$	519	$	548
	1,007		135		100
	4		0		0
	1,013,291,870		168,816,120		90,658,716
$	11,009,747	$	1,071,534	$	858,297
	1,002,267		1,250,490		906,587
$	10,890	$	7,937	$	8,583

VC_GA_Rate_Rider_kWh_5	VC_LV_Rate	RTSR_Network	RTSR_Connection
0.0000	0.0000	0.0042	0.0023
0.0000	0.0000	0.0048	0.0048
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0035	0.0030
0.0000	0.0000	0.0058	0.0051
0.0000	0.0000	0.0048	0.0048
0.0000	0.0000	0.0039	0.0036
0.0000	0.0000	0.0043	0.0041
0.0000	0.0000	0.0044	0.0045
0.0000	0.0000	0.0042	0.0038
0.0000	0.0000	0.0039	0.0062
0.0000	0.0000	0.0041	0.0012
0.0000	0.0000	0.0043	0.0039
0.0000	0.0000	0.0047	0.0047
0.0000	0.0000	0.0047	0.0029
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0049	0.0042
0.0000	0.0000	0.0054	0.0051
0.0000	0.0000	0.0051	0.0039
0.0000	0.0000	0.0038	0.0047
0.0000	0.0000	0.0041	0.0035
0.0000	0.0000	0.0044	0.0041
0.0000	0.0000	0.0049	0.0040
0.0000	0.0000	0.0049	0.0040
0.0000	0.0000	0.0043	0.0016
0.0000	0.0000	0.0030	0.0048
0.0000	0.0000	0.0042	0.0033
0.0000	0.0000	0.0042	0.0033
0.0000	0.0000	0.0049	0.0049
0.0000	0.0000	0.0046	0.0047
0.0000	0.0000	0.0042	0.0041
0.0000	0.0000	0.0042	0.0041
0.0000	0.0000	0.0038	0.0036
0.0000	0.0000	0.0038	0.0036
0.0000	0.0000	0.0040	0.0048
0.0000	0.0000	0.0047	0.0045
0.0000	0.0000	0.0047	0.0043
0.0000	0.0000	0.0047	0.0030
0.0000	0.0000	0.0048	0.0045
0.0000	0.0002	0.0050	0.0039
0.0000	0.0000	0.0052	0.0035
0.0000	0.0000	0.0043	0.0012
0.0000	0.0000	0.0043	0.0042
0.0000	0.0000	0.0042	0.0016
0.0000	0.0000	0.0040	0.0038
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0048	0.0046
0.0000	0.0000	0.0045	0.0043
0.0000	0.0000	0.0038	0.0071
0.0000	0.0000	0.0046	0.0043

0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0054	0.0048
0.0000	0.0000	0.0053	0.0047
0.0000	0.0000	0.0048	0.0044
0.0000	0.0000	0.0049	0.0018
0.0000	0.0000	0.0044	0.0044
0.0000	0.0000	0.0047	0.0045
0.0000	0.0000	0.0044	0.0042
0.0000	0.0000	0.0048	0.0049
0.0000	0.0000	0.0047	0.0029
0.0000	0.0000	0.0034	0.0033
0.0000	0.0000	0.0048	0.0043
0.0000	0.0000	0.0040	0.0050
0.0000	0.0000	0.0042	0.0043
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0050	0.0031
0.0000	0.0000	0.0045	0.0038
0.0000	0.0000	0.0050	0.0044
0.0000	0.0000	0.0049	0.0023
0.0000	0.0000	0.0043	0.0000
0.0000	0.0000	0.0040	0.0026
0.0000	0.0000	0.0048	0.0045
0.0000	0.0000	0.0042	0.0016
0.0000	0.0000	0.0047	0.0046
0.0000	0.0000	0.0038	0.0024
0.0000	0.0000	0.0045	0.0043
0.0000	0.0000	0.0051	0.0048
0.0000	0.0000	0.0042	0.0031
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0047	0.0048
0.0000	0.0000	0.0045	0.0018
0.0000	0.0000	0.0056	0.0047
0.0000	0.0000	0.0039	0.0052
0.0000	0.0000	0.0039	0.0041
0.0000	0.0000	0.0047	0.0080
0.0000	0.0000	0.0044	0.0054
0.0000	0.0000	0.0052	0.0053
0.0000	0.0000	0.0048	0.0043

London Hydro Inc.	Middlesex	Midland Power	Milton Hydro

	130,245	6,246	5,935	22,755
	1,119,770,671	57,013,718	48,136,133	225,897,498
$	33,408,795	$ 2,055,504	$ 1,716,739	$ 6,369,003
	8,597	9,128	8,111	9,927
$	257	$ 329	$ 289	$ 280
	11,940	687	727	2,312
	424,267,530	20,650,087	26,241,428	75,128,142
$	8,697,547	$ 288,278	$ 456,610	$ 1,534,094
	35,533	30,058	36,095	32,495
$	728	$ 420	$ 628	$ 664
	1,609	92	111	304
	3	1	0	2
	1,765,701,699	111,996,478	139,921,311	401,102,051
$	10,025,093	$ 397,352	$ 509,652	$ 2,589,352
	1,095,348	1,204,263	1,260,552	1,310,791
$	6,219	$ 4,273	$ 4,591	$ 8,462

RTSR_Network_Interval	RTSR_Connection_Interval	RTSR_Network_Interval_GR1000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Newbury Power Inc.	Newmarket - Tay Power	Niagara Peninsula Energy Inc.

	-		28,484		45,053
	-		268,062,456		400,445,564
	-	$	8,106,489	$	13,673,997
	-		9,411		8,888
	-	$	285	$	304
	-		2,996		4,355
	-		95,558,426		132,146,131
	-	$	2,379,475	$	3,582,564
	-		31,895		30,344
	-	$	794	$	823
	-		394		847
	-		0		0
	-		357,363,155		681,744,755
	-	$	4,352,783	$	8,274,824
	-		907,013		804,893
	-	$	11,048	$	9,770

RTSR_Connection_Interval_GR1000kW	RTSR_Line_Connection	RTSR_Transformer_Connection
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Niagara-on-the-Lake Hydro Inc.	Norfolk Power Distribution	North Bay Hydro Distribution Limited

	6,436		16,547		20,757
	63,512,671		140,646,761		213,813,392
$	2,172,312	$	6,716,125	$	5,565,811
	9,868		8,500		10,301
$	338	$	406	$	268
	1,247		2,097		2,637
	35,191,729		63,584,606		89,074,899
$	1,026,228	$	1,985,846	$	1,931,319
	28,221		30,322		33,779
$	823	$	947	$	732
	115		162		275
	0		0		0
	74,447,759		166,862,291		260,238,115
$	1,339,859	$	1,571,678	$	2,347,632
	647,372		1,030,014		946,320
$	11,651	$	9,702	$	8,537

DLF_Secondary_LT_5000kW	DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

Northern Ontario Wires Inc.	Oakville Hydro Electricity	Orangeville Hydro Limited

	5,214		55,658		9,056
	41,990,761		588,349,444		79,576,857
$	1,423,748	$	17,500,816	$	2,775,393
	8,053		10,571		8,787
$	273	$	314	$	306
	770		5,533		1,019
	20,388,635		189,136,718		36,368,034
$	381,124	$	4,174,992	$	701,872
	26,479		34,183		35,690
$	495	$	755	$	689
	71		846		125
	0		1		0
	58,599,298		802,223,738		122,920,950
$	353,088	$	6,633,034	$	648,922
	825,342		947,135		983,368
$	4,973	$	7,831	$	5,191

DLF_Primary_GT_5000kW	TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW
0.0000	1.0753	0.0000
0.0000	1.0565	1.0145
0.0000	1.0446	1.0145
0.0000	1.0495	1.0173
0.0000	1.0420	0.0000
0.0000	1.0429	0.0000
0.0000	1.0419	1.0153
0.0000	1.0715	0.0000
0.0000	1.0479	0.0000
0.0000	1.0322	0.0000
0.0000	1.0472	0.0000
0.0000	1.0654	0.0000
0.0000	1.0470	1.0369
0.0000	1.0255	0.0000
0.0000	1.0838	1.0443
0.0000	1.0628	0.0000
0.0000	1.0791	0.0000
0.0000	1.0360	1.0145
0.0000	1.0390	1.0145
0.0000	1.0427	1.0145
0.0000	1.0543	0.0000
0.0000	1.0544	0.0000
0.0000	1.0281	1.0145
0.0000	1.0281	1.0145
0.0000	1.0406	0.0000
0.0000	1.0612	0.0000
0.0000	1.0559	0.0000
0.0000	1.0559	0.0000
0.0000	1.0502	0.0000
0.0000	1.0404	1.0160
0.0000	1.0565	0.0000
0.0000	1.0565	0.0000
0.0000	1.0499	0.0000
0.0000	1.0499	0.0000
0.0000	1.0509	0.0000
0.0000	1.0421	1.0168
0.0000	1.0660	0.0000
0.0000	1.0635	1.0145
0.0000	1.0356	1.0145
0.0000	1.0344	1.0170
0.0000	1.0539	0.0000
0.0000	1.0430	0.0000
0.0000	1.0375	1.0174
0.0000	1.0329	1.0154
0.0000	1.0541	0.0000
0.0000	1.0428	0.0000
0.0000	1.0421	1.0146
0.0000	1.0608	1.0145
0.0000	1.0651	0.0000
0.0000	1.0351	1.0145

0.0000	1.0580	0.0000
0.0000	1.0365	0.0000
0.0000	1.0866	0.0000
0.0000	1.0572	0.0000
0.0000	1.0501	1.0161
0.0000	1.0560	0.0000
0.0000	1.0387	0.0000
0.0000	1.0429	0.0000
0.0000	1.0525	1.0145
0.0000	1.0406	0.0000
0.0000	1.0370	0.0000
0.0000	1.0487	1.0145
0.0000	1.0569	0.0000
0.0000	1.0586	0.0000
0.0000	1.0601	0.0000
0.0000	1.0601	0.0000
0.0000	1.0350	1.0145
0.0000	1.0500	0.0000
0.0000	1.0500	0.0000
0.0000	1.0368	1.0145
0.0000	1.0454	0.0000
0.0000	1.0898	0.0000
0.0000	1.0764	0.0000
0.0000	1.0642	0.0000
0.0000	1.0339	1.0140
0.0000	1.0457	1.0145
0.0000	1.0422	0.0000
0.0000	1.0376	1.0187
0.0000	1.0549	1.0145
0.0000	1.0884	0.0000
0.0000	1.0884	0.0000
0.0000	1.0884	0.0000
0.0000	1.0739	0.0000
0.0000	1.0505	1.0145
0.0000	1.0599	1.0145
0.0000	1.0699	0.0000
0.0000	1.0726	1.0145
0.0000	1.0502	0.0000
0.0000	1.0637	1.0145
0.0000	1.0601	0.0000
0.0000	1.0440	1.0145

Orillia Power Distribution	Oshawa PUC Networks Inc.	Ottawa River Power Corporation

	11,261		47,436		8,809
	109,814,584		493,225,543		78,434,655
$	3,184,956	$	9,920,593	$	2,000,425
	9,752		10,398		8,904
$	283	$	209	$	227
	1,386		3,822		1,429
	50,160,059		138,166,036		36,426,309
$	1,230,430	$	2,798,770	$	631,647
	36,191		36,150		25,491
$	888	$	732	$	442
	150		552		143
	0		3		0
	156,131,676		523,823,973		78,455,335
$	1,737,088	$	5,087,437	$	810,387
	1,040,878		943,827		548,639
$	11,581	$	9,167	$	5,667

TLF_Primary_LT_5000kW	TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0645	0.0000	0.0000
1.0462	1.0045	0.0000
1.0342	1.0045	0.0000
1.0390	1.0072	0.0000
1.0316	0.0000	0.0000
1.0325	0.0000	0.0000
1.0315	1.0052	0.0000
1.0608	0.0000	0.0000
1.0374	0.0000	0.0000
1.0219	0.0000	0.0000
1.0367	0.0000	0.0000
1.0506	0.0000	0.0000
1.0365	1.0266	0.0000
1.0152	0.0000	0.0000
1.0730	1.0340	0.0000
1.0521	0.0000	0.0000
1.0683	0.0000	0.0000
1.0256	1.0045	0.0000
1.0286	1.0045	0.0000
1.0322	1.0045	0.0000
1.0443	0.0000	0.0000
1.0439	0.0000	0.0000
1.0178	1.0045	0.0000
1.0178	1.0045	0.0000
1.0302	0.0000	0.0000
1.0505	0.0000	0.0000
1.0453	0.0000	0.0000
1.0453	0.0000	0.0000
1.0397	0.0000	0.0000
1.0300	1.0060	0.0000
1.0460	0.0000	1.0253
1.0460	0.0000	1.0253
1.0395	0.0000	0.0000
1.0395	0.0000	0.0000
1.0404	0.0000	0.0000
1.0316	1.0067	0.0000
1.0600	0.0000	0.0000
1.0528	1.0045	0.0000
1.0253	1.0045	0.0000
1.0240	1.0069	0.0000
1.0434	0.0000	0.0000
1.0325	0.0000	0.0000
1.0271	1.0073	0.0000
1.0226	1.0053	0.0000
1.0456	0.0000	0.0000
1.0323	0.0000	0.0000
1.0317	1.0046	0.0000
1.0501	1.0045	0.0000
1.0545	0.0000	0.0000
1.0248	1.0045	0.0000

1.0475	0.0000	0.0000
1.0261	0.0000	0.0000
1.0757	0.0000	0.0000
1.0466	0.0000	0.0000
1.0396	1.0060	0.0000
1.0454	0.0000	0.0000
1.0283	0.0000	0.0000
1.0324	0.0000	0.0000
1.0420	1.0045	0.0000
1.0302	0.0000	0.0000
1.0267	0.0000	0.0000
1.0382	1.0045	0.0000
1.0464	0.0000	0.0000
1.0480	0.0000	0.0000
1.0495	0.0000	0.0000
1.0495	0.0000	0.0000
1.0247	1.0045	0.0000
1.0400	0.0000	0.0000
1.0400	0.0000	0.0000
1.0265	1.0045	0.0000
1.0350	0.0000	0.0000
1.0789	0.0000	0.0000
1.0657	0.0000	0.0000
1.0535	0.0000	0.0000
1.0236	1.0039	0.0000
1.0352	1.0045	0.0000
1.0317	0.0000	0.0000
1.0272	1.0085	0.0000
1.0444	1.0045	0.0000
1.0775	0.0000	0.0000
1.0775	0.0000	0.0000
1.0775	0.0000	0.0000
1.0632	0.0000	0.0000
1.0400	1.0045	0.0000
1.0493	1.0045	0.0000
1.0592	0.0000	0.0000
1.0619	1.0045	0.0000
1.0397	0.0000	0.0000
1.0530	1.0045	0.0000
1.0495	0.0000	0.0000
1.0335	1.0045	0.0000

PUC Distribution Inc.	Parry Sound Power	Peterborough Distribution	Port

	28,915		2,723		30,342		8,151
	347,363,230		34,188,975		288,028,301		64,024,829
$	7,340,925	$	971,364	$	7,700,558	$	2,559,298
	12,013		12,556		9,493		7,855
$	254	$	357	$	254	$	314
	3,381		565		3,642		1,001
	94,322,483		17,004,051		122,320,777		25,759,336
$	2,336,789	$	353,836	$	2,075,034	$	590,027
	27,898		30,096		33,586		25,734
$	691	$	626	$	570	$	589
	438		68		363		77
	0		0		2		0
	261,123,945		36,120,216		402,915,679		101,312,436
$	3,522,401	$	454,335	$	2,659,910	$	1,458,231
	596,173		531,180		1,103,879		1,315,746
$	8,042	$	6,681	$	7,287	$	18,938

PowerStrea	Renfrew	Rideau St.	Sioux	St. Thomas	Thunder Bay	Tillsonburg

215,323	3,603	4,966	2,302	14,260	44,351	5,877
##########	31,465,398	44,465,236	33,587,664	120,297,987	351,645,318	51,050,818
#########	$ 980,208	$1,040,276	$ 869,707	$3,859,623	#########	$1,611,288
9,650	8,733	8,954	14,591	8,436	7,929	8,687
$ 266	$ 272	$ 209	$ 378	$ 271	$ 244	$ 274
25,340	523	827	392	1,684	4,482	654
819,690,312	14,068,105	21,443,640	15,226,334	40,213,832	143,329,554	24,691,423
#########	$ 281,992	$ 315,794	$ 285,253	$ 905,456	$2,765,394	$ 432,758
32,348	26,899	25,929	38,843	23,880	31,979	37,754
$ 685	$ 539	$ 382	$ 728	$ 538	$ 617	$ 662
3,909	68	66	40	188	528	90
1	0	0	0	1	0	1
##########	55,283,988	44,381,852	27,443,928	179,845,067	501,009,489	140,514,440
#########	$ 417,017	$ 337,523	$ 299,033	$1,200,195	$2,771,528	$ 309,444
993,880	813,000	672,452	686,098	951,561	948,882	1,544,115
$ 9,064	$ 6,133	$ 5,114	$ 7,476	$ 6,350	$ 5,249	$ 3,400

Toronto Hydro-Electric System Limited	Veridian Connections Inc.	Wasaga

		605,509			100,534			10,833
		5,215,687,193			942,451,035			76,997,980
	$	182,103,782		$	27,617,009			$2,719,353
		8,614			9,374			7,108
	$	301		$	275		$	251
		65,917			9,242			798
		2,392,431,871			330,817,423			14,639,203
	$	61,410,964		$	6,753,813		$	324,350
		36,295			35,795			18,345
	$	932		$	731		$	406
		12,672			1,080			29
		47			5			0
		17,418,755,419			1,207,744,812			22,816,641
	$	201,911,936		$	9,129,797		$	275,357
		1,369,507			1,113,129			786,781
	$	15,875		$	8,415		$	9,495

Waterloo North Hydro Inc.	Welland Hydro-Electric System Corp.	Wellington

	44,593		19,601		3,022
	405,533,476		157,955,849		25,485,646
$	13,383,026	$	5,140,986	$	697,836
	9,094		8,059		8,433
$	300	$	262	$	231
	5,219		1,933		462
	183,372,087		56,302,332		11,869,506
$	3,898,920	$	772,728	$	209,417
	35,135		29,127		25,692
$	747	$	400	$	453
	664		169		51
	2		3		0
	773,257,017		247,792,489		55,564,612
$	7,370,717	$	954,637	$	444,149
	1,161,047		1,440,654		1,089,502
$	11,067	$	5,550	$	8,709

West Coast Huron Energy Inc.	West Perth Power Inc.	Westario Power Inc.

	3,315		-		18,879
	26,528,425		-		213,227,356
$	773,355		-	$	4,825,099
	8,003		-		11,294
$	233		-	$	256
	508		-		2,462
	15,255,222		-		77,921,674
$	169,827		-	$	1,139,644
	30,030		-		31,650
$	334		-	$	463
	54		-		251
	1		-		0
	111,483,732		-		176,300,833
$	723,891		-	$	1,647,379
	2,026,977		-		702,394
$	13,162		-	$	6,563

Whitby Hydro Electric Corporation	Woodstock

	36,496	13,240	4,215,071
	346,038,642	110,536,185	40,588,999,198
$	11,948,504	$3,823,545	
	9,482	8,349	
$	327	$ 289	
	2,292	1,211	
	76,587,390	46,728,002	
$	1,857,503	$ 880,714	
	33,415	38,586	
$	810	$ 727	
	437	193	
	0	1	
	424,120,333	248,375,214	
$	3,788,094	$1,771,073	
	970,527	1,280,285	
$	8,668	$ 9,129	

Applicant	Service Territory
Atikokan Hydro Inc.	General Service Less Than 50 kW
Barrie Hydro Distribution Inc.	General Service Less Than 50 kW
Bluewater Power Distribution Corporation	General Service Less Than 50 kW
Brant County Power Inc.	General Service Less Than 50 kW
Brantford Power Inc.	General Service Less Than 50 kW
Burlington Hydro Inc.	General Service Less Than 50 kW
Cambridge and North Dumfries Hydro Inc.	General Service Less Than 50 kW
Canadian Niagara Power Inc. - Eastern Ontario Power	General Service Less Than 50 kW
Canadian Niagara Power Inc. - Fort Erie	General Service Less Than 50 kW
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	General Service Less Than 50 kW
Centre Wellington Hydro Ltd.	General Service Less Than 50 kW
Chapleau Public Utilities Corporation	General Service Less Than 50 kW
Chatham-Kent Hydro Inc.	General Service Less Than 50 kW
Clinton Power Corporation	General Service Less Than 50 kW
COLLUS Power Corporation	General Service Less Than 50 kW
Cooperative Hydro Embrun Inc.	General Service Less Than 50 kW
E.L.K. Energy Inc.	General Service Less Than 50 kW
Enersource Hydro Mississauga Inc.	General Service Less Than 50 kW
ENWIN Utilities Ltd.	General Service Less Than 50 kW
Erie Thames Powerlines Corporation	General Service Less Than 50 kW
Espanola Regional Hydro Distribution Corporation	General Service Less Than 50 kW
Essex Powerlines Corporation	General Service Less Than 50 kW
Festival Hydro Inc.	General Service Less Than 50 kW
Fort Frances Power Corporation	General Service Less Than 50 kW
Grand Valley Energy Inc.	General Service Less Than 50 kW
Greater Sudbury Hydro Inc.	General Service Less Than 50 kW
Grimsby Power Inc.	General Service Less Than 50 kW
Guelph Hydro Electric Systems Inc.	General Service Less Than 50 kW
Haldimand County Hydro Inc.	General Service Less Than 50 kW
Halton Hills Hydro Inc.	General Service Less Than 50 kW
Hearst Power Distribution Company Limited	General Service Less Than 50 kW
Horizon Utilities Corporation	General Service Less Than 50 kW
Hydro 2000 Inc.	General Service Less Than 50 kW
Hydro Hawkesbury Inc.	General Service Less Than 50 kW
Hydro One Brampton Networks Inc.	General Service Less Than 50 kW
Hydro Ottawa Limited	General Service Less Than 50 kW
Innisfil Hydro Distribution Systems Limited	General Service Less Than 50 kW
Kenora Hydro Electric Corporation Ltd.	General Service Less Than 50 kW
Kingston Hydro Corporation	General Service Less Than 50 kW
Kitchener-Wilmot Hydro Inc.	General Service Less Than 50 kW
Lakefront Utilities Inc.	General Service Less Than 50 kW
Lakeland Power Distribution Ltd.	General Service Less Than 50 kW
London Hydro Inc.	General Service Less Than 50 kW
Middlesex Power Distribution Corporation	General Service Less Than 50 kW
Midland Power Utility Corporation	General Service Less Than 50 kW
Milton Hydro Distribution inc.	General Service Less Than 50 kW
Newbury Power Inc.	General Service Less Than 50 kW
Newmarket - Tay Power Distribution Ltd. - Newmarket	General Service Less Than 50 kW
Newmarket - Tay Power Distribution Ltd. - Tay	General Service Less Than 50 kW
Niagara Peninsula Energy Inc. - Niagara Falls	General Service Less Than 50 kW

Niagara-on-the-Lake Hydro Inc.	General Service Less Than 50 kW
Norfolk Power Distribution Inc.	General Service Less Than 50 kW
North Bay Hydro Distribution Limited	General Service Less Than 50 kW
Northern Ontario Wires Inc.	General Service Less Than 50 kW
Oakville Hydro Electricity Distribution Inc.	General Service Less Than 50 kW
Orangeville Hydro Limited	General Service Less Than 50 kW
Orillia Power Distribution Corporation	General Service Less Than 50 kW
Oshawa PUC Networks Inc.	General Service Less Than 50 kW
Ottawa River Power Corporation	General Service Less Than 50 kW
Parry Sound Power Corporation	General Service Less Than 50 kW
Peninsula West Utilities Limited	General Service Less Than 50 kW
Peterborough Distribution Incorporated	General Service Less Than 50 kW
Peterborough Distribution Incorporated - Asphodel-Norwood	General Service Less Than 50 kW
Peterborough Distribution Incorporated - Lakefield	General Service Less Than 50 kW
PowerStream Inc.	General Service Less Than 50 kW
PUC Distribution Inc.	General Service Less Than 50 kW
Renfrew Hydro Inc.	General Service Less Than 50 kW
Rideau St. Lawrence Distribution Inc.	General Service Less Than 50 kW
Sioux Lookout Hydro Inc.	General Service Less Than 50 kW
St. Thomas Energy Inc.	General Service Less Than 50 kW
Thunder Bay Hydro Electricity Distribution Inc.	General Service Less Than 50 kW
Tillsonburg Hydro Inc.	General Service Less Than 50 kW
Toronto Hydro-Electric System Limited	General Service Less Than 50 kW
Veridian Connections Inc.	General Service Less Than 50 kW
Veridian Connections Inc. - Gravenhurst	General Service Less Than 50 kW
Wasaga Distribution Inc.	General Service Less Than 50 kW
Waterloo North Hydro Inc.	General Service Less Than 50 kW
Welland Hydro-Electric System Corp.	General Service Less Than 50 kW
Wellington North Power Inc.	General Service Less Than 50 kW
West Coast Huron Energy	General Service Less Than 50 kW
West Perth Power Inc.	General Service Less Than 50 kW
Westario Power Inc.	General Service Less Than 50 kW
Whitby Hydro Electric Corporation	General Service Less Than 50 kW
Woodstock Hydro Services Inc.	General Service Less Than 50 kW

MSC	SM_Rate_Adder	MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3
76.42	0.00	12.70	0.00	0.00
16.01	0.00	0.00	0.00	0.00
25.42	0.00	0.00	0.00	0.00
16.74	0.00	0.00	0.00	0.00
24.02	0.00	0.00	0.00	0.00
21.19	0.00	0.00	0.00	0.00
12.55	0.00	0.00	0.00	0.00
32.87	0.00	0.00	0.00	0.00
17.56	0.00	1.85	0.00	0.00
31.32	0.00	1.76	0.00	0.00
13.96	0.00	0.00	0.00	0.00
31.17	0.00	0.00	0.00	0.00
32.82	0.00	0.00	0.00	0.00
18.26	0.00	0.00	0.00	0.00
16.52	0.00	0.00	0.00	0.00
15.27	0.00	0.00	0.00	0.00
11.42	0.00	0.00	0.00	0.00
39.55	0.00	0.00	0.00	0.00
24.38	0.00	0.00	0.00	0.00
19.13	0.00	0.00	0.00	0.00
18.43	0.00	0.00	0.00	0.00
12.83	0.00	0.00	0.00	0.00
28.30	0.00	0.00	0.00	0.00
28.00	0.00	0.00	0.00	0.00
21.41	0.00	0.00	0.00	0.00
21.69	0.00	0.00	0.00	0.00
25.91	0.00	0.00	0.00	0.00
13.26	0.00	-0.29	0.00	0.00
18.31	0.00	0.00	0.00	0.00
28.13	0.00	0.28	0.00	0.00
5.18	0.00	0.00	0.00	0.00
27.08	0.00	2.48	0.82	0.00
24.78	0.00	0.00	0.00	0.00
9.90	0.00	0.00	0.00	0.00
21.29	0.00	-0.09	0.00	0.00
15.67	0.00	0.00	0.00	0.00
36.77	0.00	0.00	0.00	0.00
25.80	0.00	0.00	0.00	0.00
23.79	0.00	0.00	0.00	0.00
25.42	0.00	0.00	0.00	0.00
25.82	0.00	0.00	0.00	0.00
30.05	0.00	1.61	0.00	0.00
32.32	0.00	0.00	0.00	0.00
21.69	0.00	0.00	0.00	0.00
12.61	0.00	0.00	0.00	0.00
17.02	0.00	0.00	0.00	0.00
21.77	0.00	0.00	0.00	0.00
25.82	0.00	-0.03	0.00	0.00
17.31	0.00	0.00	0.00	0.00
48.30	0.00	0.00	0.00	0.00

40.11	0.00	0.00	0.00	0.00
50.33	0.00	2.15	0.00	0.00
21.96	0.00	0.64	0.00	0.00
21.80	0.00	0.00	0.00	0.00
30.35	0.00	0.00	0.00	0.00
30.06	0.00	0.00	0.00	0.00
31.00	0.00	0.00	0.00	0.00
9.15	0.00	0.00	0.00	0.00
22.53	0.00	0.00	0.00	0.00
25.41	0.00	0.00	0.00	0.00
10.68	0.00	0.00	0.00	0.00
26.14	0.00	0.82	0.00	0.00
20.22	0.00	0.00	0.00	0.00
28.70	0.00	0.00	0.00	0.00
29.91	0.00	0.00	0.00	0.00
16.40	0.00	0.00	0.00	0.00
29.98	0.00	0.00	0.00	0.00
24.38	0.00	0.00	0.00	0.00
42.75	0.00	0.00	0.00	0.00
15.87	0.00	0.00	0.00	0.00
17.33	0.00	0.00	0.00	0.00
25.03	0.00	0.00	0.00	0.00
19.37	0.68	1.07	0.00	0.00
14.35	0.00	0.00	0.00	0.00
10.72	0.00	0.00	0.00	0.00
13.99	0.00	0.00	0.00	0.00
31.37	0.00	0.00	0.00	0.00
19.40	0.00	0.00	0.00	0.00
28.00	0.00	2.92	0.00	0.00
33.46	0.00	0.00	0.00	0.00
11.03	0.00	0.00	0.00	0.00
19.72	0.00	0.00	0.00	0.00
18.72	0.00	0.00	0.00	0.00
21.85	0.00	0.00	0.00	0.00

MSC_Rate_Rider_4	MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_8	MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1
0.00	0.00	0.00	0.0097	0.0016
0.00	0.00	0.00	0.0168	0.0002
0.00	0.00	0.00	0.0128	0.0000
0.00	0.00	0.00	0.0193	0.0000
0.00	0.00	0.00	0.0062	-0.0008
0.00	0.00	0.00	0.0147	0.0000
0.00	0.00	0.00	0.0131	0.0000
0.00	0.00	0.00	0.0154	0.0000
0.00	0.00	0.00	0.0222	0.0024
0.00	0.00	0.00	0.0093	0.0005
0.00	0.00	0.00	0.0177	0.0000
0.00	0.00	0.00	0.0136	-0.0031
0.00	0.00	0.00	0.0092	0.0000
0.00	0.00	0.00	0.0109	0.0000
0.00	0.00	0.00	0.0111	0.0000
0.00	0.00	0.00	0.0137	0.0000
0.00	0.00	0.00	0.0031	0.0000
0.00	0.00	0.00	0.0114	-0.0015
0.00	0.00	0.00	0.0155	0.0000
0.00	0.00	0.00	0.0106	0.0016
0.00	0.00	0.00	0.0170	0.0009
0.00	0.00	0.00	0.0050	0.0000
0.00	0.00	0.00	0.0142	0.0000
0.00	0.00	0.00	0.0063	0.0000
0.00	0.00	0.00	0.0140	0.0000
0.00	0.00	0.00	0.0183	0.0000
0.00	0.00	0.00	0.0106	0.0000
0.00	0.00	0.00	0.0158	0.0005
0.00	0.00	0.00	0.0228	0.0000
0.00	0.00	0.00	0.0100	0.0002
0.00	0.00	0.00	0.0096	0.0000
0.00	0.00	0.00	0.0072	0.0008
0.00	0.00	0.00	0.0132	0.0010
0.00	0.00	0.00	0.0051	0.0000
0.00	0.00	0.00	0.0181	0.0000
0.00	0.00	0.00	0.0183	-0.0010
0.00	0.00	0.00	0.0121	0.0000
0.00	0.00	0.00	0.0040	0.0000
0.00	0.00	0.00	0.0100	0.0000
0.00	0.00	0.00	0.0090	0.0000
0.00	0.00	0.00	0.0103	0.0011
0.00	0.00	0.00	0.0097	0.0004
0.00	0.00	0.00	0.0098	0.0000
0.00	0.00	0.00	0.0052	0.0000
0.00	0.00	0.00	0.0140	0.0000
0.00	0.00	0.00	0.0160	0.0000
0.00	0.00	0.00	0.0119	0.0054
0.00	0.00	0.00	0.0159	0.0012
0.00	0.00	0.00	0.0177	0.0039
0.00	0.00	0.00	0.0102	0.0000

0.00	0.00	0.00	0.0120	0.0000
0.00	0.00	0.00	0.0145	0.0007
0.00	0.00	0.00	0.0139	0.0000
0.00	0.00	0.00	0.0102	0.0000
0.00	0.00	0.00	0.0131	0.0000
0.00	0.00	0.00	0.0101	0.0000
0.00	0.00	0.00	0.0144	0.0000
0.00	0.00	0.00	0.0182	0.0000
0.00	0.00	0.00	0.0082	0.0000
0.00	0.00	0.00	0.0110	0.0000
0.00	0.00	0.00	0.0195	0.0000
0.00	0.00	0.00	0.0086	0.0003
0.00	0.00	0.00	0.0107	0.0000
0.00	0.00	0.00	0.0068	0.0000
0.00	0.00	0.00	0.0114	0.0000
0.00	0.00	0.00	0.0185	0.0003
0.00	0.00	0.00	0.0079	0.0000
0.00	0.00	0.00	0.0088	0.0003
0.00	0.00	0.00	0.0106	-0.0032
0.00	0.00	0.00	0.0143	0.0000
0.00	0.00	0.00	0.0125	0.0000
0.00	0.00	0.00	0.0100	0.0000
0.00	0.00	0.00	0.0199	0.0005
0.00	0.00	0.00	0.0173	0.0000
0.00	0.00	0.00	0.0192	0.0000
0.00	0.00	0.00	0.0151	0.0000
0.00	0.00	0.00	0.0107	0.0000
0.00	0.00	0.00	0.0067	0.0000
0.00	0.00	0.00	0.0131	0.0011
0.00	0.00	0.00	0.0052	0.0000
0.00	0.00	0.00	0.0141	0.0000
0.00	0.00	0.00	0.0086	0.0000
0.00	0.00	0.00	0.0180	0.0000
0.00	0.00	0.00	0.0124	0.0000

VC_Rate_Rider_2	VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6
0.0050	0.0000	0.0000	0.0000	0.0000
0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0011	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0010	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0012	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_7	VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_12	VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_17	VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_1	VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_4	VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_2	VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_5	VC_LV_Rate	RTSR_Network	RTSR_Connection
0.0000	0.0000	0.0038	0.0020
0.0000	0.0000	0.0044	0.0043
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0032	0.0027
0.0000	0.0000	0.0052	0.0045
0.0000	0.0000	0.0044	0.0043
0.0000	0.0000	0.0035	0.0033
0.0000	0.0000	0.0039	0.0037
0.0000	0.0000	0.0040	0.0040
0.0000	0.0000	0.0035	0.0034
0.0000	0.0000	0.0035	0.0055
0.0000	0.0000	0.0037	0.0011
0.0000	0.0000	0.0039	0.0035
0.0000	0.0000	0.0042	0.0043
0.0000	0.0000	0.0043	0.0026
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0045	0.0038
0.0000	0.0000	0.0049	0.0047
0.0000	0.0000	0.0047	0.0036
0.0000	0.0000	0.0035	0.0044
0.0000	0.0000	0.0038	0.0031
0.0000	0.0000	0.0039	0.0038
0.0000	0.0000	0.0044	0.0036
0.0000	0.0000	0.0039	0.0014
0.0000	0.0000	0.0028	0.0043
0.0000	0.0000	0.0030	0.0024
0.0000	0.0000	0.0045	0.0045
0.0000	0.0000	0.0042	0.0042
0.0000	0.0000	0.0038	0.0037
0.0000	0.0000	0.0034	0.0033
0.0000	0.0000	0.0036	0.0043
0.0000	0.0000	0.0042	0.0041
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0043	0.0027
0.0000	0.0000	0.0043	0.0040
0.0000	0.0002	0.0046	0.0036
0.0000	0.0000	0.0047	0.0032
0.0000	0.0000	0.0038	0.0011
0.0000	0.0000	0.0039	0.0038
0.0000	0.0000	0.0037	0.0015
0.0000	0.0000	0.0037	0.0034
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0044	0.0041
0.0000	0.0000	0.0041	0.0038
0.0000	0.0000	0.0034	0.0065
0.0000	0.0000	0.0042	0.0038
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0049	0.0043
0.0000	0.0000	0.0048	0.0042
0.0000	0.0000	0.0044	0.0039

0.0000	0.0000	0.0045	0.0017
0.0000	0.0000	0.0040	0.0039
0.0000	0.0000	0.0043	0.0040
0.0000	0.0000	0.0040	0.0038
0.0000	0.0000	0.0044	0.0045
0.0000	0.0000	0.0043	0.0027
0.0000	0.0000	0.0030	0.0030
0.0000	0.0000	0.0043	0.0039
0.0000	0.0000	0.0037	0.0046
0.0000	0.0000	0.0038	0.0039
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0046	0.0028
0.0000	0.0000	0.0041	0.0034
0.0000	0.0000	0.0046	0.0040
0.0000	0.0000	0.0044	0.0021
0.0000	0.0000	0.0039	0.0000
0.0000	0.0000	0.0037	0.0024
0.0000	0.0000	0.0043	0.0041
0.0000	0.0000	0.0038	0.0014
0.0000	0.0000	0.0046	0.0045
0.0000	0.0000	0.0034	0.0022
0.0000	0.0000	0.0041	0.0039
0.0000	0.0000	0.0047	0.0045
0.0000	0.0000	0.0039	0.0028
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0041	0.0016
0.0000	0.0000	0.0049	0.0043
0.0000	0.0000	0.0036	0.0044
0.0000	0.0000	0.0036	0.0037
0.0000	0.0000	0.0042	0.0071
0.0000	0.0000	0.0040	0.0048
0.0000	0.0000	0.0048	0.0048
0.0000	0.0000	0.0043	0.0039

RTSR_Network_Interval	RTSR_Connection_Interval	RTSR_Network_Interval_GR1000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

RTSR_Connection_Interval_GR1000kW	RTSR_Line_Connection	RTSR_Transformer_Connection
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_LT_5000kW	DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Primary_GT_5000kW	TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW
0.0000	1.0753	0.0000
0.0000	1.0565	1.0145
0.0000	1.0446	1.0145
0.0000	1.0495	1.0173
0.0000	1.0420	0.0000
0.0000	1.0429	0.0000
0.0000	1.0419	1.0153
0.0000	1.0715	0.0000
0.0000	1.0479	0.0000
0.0000	1.0322	0.0000
0.0000	1.0472	0.0000
0.0000	1.0654	0.0000
0.0000	1.0470	1.0369
0.0000	1.0255	0.0000
0.0000	1.0838	1.0443
0.0000	1.0628	0.0000
0.0000	1.0791	0.0000
0.0000	1.0360	1.0145
0.0000	1.0390	1.0145
0.0000	1.0427	1.0145
0.0000	1.0543	0.0000
0.0000	1.0544	0.0000
0.0000	1.0281	1.0145
0.0000	1.0406	0.0000
0.0000	1.0612	0.0000
0.0000	1.0559	0.0000
0.0000	1.0502	0.0000
0.0000	1.0404	1.0160
0.0000	1.0565	0.0000
0.0000	1.0499	0.0000
0.0000	1.0509	0.0000
0.0000	1.0421	1.0168
0.0000	1.0660	0.0000
0.0000	1.0635	1.0145
0.0000	1.0356	1.0145
0.0000	1.0344	1.0170
0.0000	1.0539	0.0000
0.0000	1.0430	0.0000
0.0000	1.0375	1.0174
0.0000	1.0329	1.0154
0.0000	1.0541	0.0000
0.0000	1.0428	0.0000
0.0000	1.0421	1.0146
0.0000	1.0608	1.0145
0.0000	1.0651	0.0000
0.0000	1.0351	1.0145
0.0000	1.0580	0.0000
0.0000	1.0365	0.0000
0.0000	1.0866	0.0000
0.0000	1.0572	0.0000

0.0000	1.0501	1.0161
0.0000	1.0560	0.0000
0.0000	1.0387	0.0000
0.0000	1.0429	0.0000
0.0000	1.0525	1.0145
0.0000	1.0406	0.0000
0.0000	1.0370	0.0000
0.0000	1.0487	1.0145
0.0000	1.0569	0.0000
0.0000	1.0586	0.0000
0.0000	1.0601	0.0000
0.0000	1.0350	1.0145
0.0000	1.0500	0.0000
0.0000	1.0500	0.0000
0.0000	1.0368	1.0145
0.0000	1.0454	0.0000
0.0000	1.0898	0.0000
0.0000	1.0764	0.0000
0.0000	1.0642	0.0000
0.0000	1.0339	1.0140
0.0000	1.0457	1.0145
0.0000	1.0422	0.0000
0.0000	1.0376	1.0187
0.0000	1.0549	1.0145
0.0000	1.0884	0.0000
0.0000	1.0739	0.0000
0.0000	1.0505	1.0145
0.0000	1.0599	1.0145
0.0000	1.0699	0.0000
0.0000	1.0726	1.0145
0.0000	1.0502	0.0000
0.0000	1.0637	1.0145
0.0000	1.0601	0.0000
0.0000	1.0440	1.0145

TLF_Primary_LT_5000kW	TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0645	0.0000	0.0000
1.0462	1.0045	0.0000
1.0342	1.0045	0.0000
1.0390	1.0072	0.0000
1.0316	0.0000	0.0000
1.0325	0.0000	0.0000
1.0315	1.0052	0.0000
1.0608	0.0000	0.0000
1.0374	0.0000	0.0000
1.0219	0.0000	0.0000
1.0367	0.0000	0.0000
1.0506	0.0000	0.0000
1.0365	1.0266	0.0000
1.0152	0.0000	0.0000
1.0730	1.0340	0.0000
1.0521	0.0000	0.0000
1.0683	0.0000	0.0000
1.0256	1.0045	0.0000
1.0286	1.0045	0.0000
1.0322	1.0045	0.0000
1.0443	0.0000	0.0000
1.0439	0.0000	0.0000
1.0178	1.0045	0.0000
1.0302	0.0000	0.0000
1.0505	0.0000	0.0000
1.0453	0.0000	0.0000
1.0397	0.0000	0.0000
1.0300	1.0060	0.0000
1.0460	0.0000	1.0253
1.0395	0.0000	0.0000
1.0404	0.0000	0.0000
1.0316	1.0067	0.0000
1.0600	0.0000	0.0000
1.0528	1.0045	0.0000
1.0253	1.0045	0.0000
1.0240	1.0069	0.0000
1.0434	0.0000	0.0000
1.0325	0.0000	0.0000
1.0271	1.0073	0.0000
1.0226	1.0053	0.0000
1.0456	0.0000	0.0000
1.0323	0.0000	0.0000
1.0317	1.0046	0.0000
1.0501	1.0045	0.0000
1.0545	0.0000	0.0000
1.0248	1.0045	0.0000
1.0475	0.0000	0.0000
1.0261	0.0000	0.0000
1.0757	0.0000	0.0000
1.0466	0.0000	0.0000

1.0396	1.0060	0.0000
1.0454	0.0000	0.0000
1.0283	0.0000	0.0000
1.0324	0.0000	0.0000
1.0420	1.0045	0.0000
1.0302	0.0000	0.0000
1.0267	0.0000	0.0000
1.0382	1.0045	0.0000
1.0464	0.0000	0.0000
1.0480	0.0000	0.0000
1.0495	0.0000	0.0000
1.0247	1.0045	0.0000
1.0400	0.0000	0.0000
1.0400	0.0000	0.0000
1.0265	1.0045	0.0000
1.0350	0.0000	0.0000
1.0789	0.0000	0.0000
1.0657	0.0000	0.0000
1.0535	0.0000	0.0000
1.0236	1.0039	0.0000
1.0352	1.0045	0.0000
1.0317	0.0000	0.0000
1.0272	1.0085	0.0000
1.0444	1.0045	0.0000
1.0775	0.0000	0.0000
1.0632	0.0000	0.0000
1.0400	1.0045	0.0000
1.0493	1.0045	0.0000
1.0592	0.0000	0.0000
1.0619	1.0045	0.0000
1.0397	0.0000	0.0000
1.0530	1.0045	0.0000
1.0495	0.0000	0.0000
1.0335	1.0045	0.0000

Applicant
Atikokan Hydro Inc.
Barrie Hydro Distribution Inc.
Barrie Hydro Distribution Inc.
Bluewater Power Distribution Corporation
Bluewater Power Distribution Corporation
Brant County Power Inc.
Brantford Power Inc.
Burlington Hydro Inc.
Cambridge and North Dumfries Hydro Inc.
Cambridge and North Dumfries Hydro Inc.
Canadian Niagara Power Inc. - Eastern Ontario Power
Canadian Niagara Power Inc. - Eastern Ontario Power
Canadian Niagara Power Inc. - Fort Erie
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.
Centre Wellington Hydro Ltd.
Centre Wellington Hydro Ltd.
Chapleau Public Utilities Corporation
Chatham-Kent Hydro Inc.
Chatham-Kent Hydro Inc. - Blenheim
Chatham-Kent Hydro Inc. - Chatham
Clinton Power Corporation
COLLUS Power Corporation
Cooperative Hydro Embrun Inc.
E.L.K. Energy Inc.
E.L.K. Energy Inc.
Enersource Hydro Mississauga Inc.
Enersource Hydro Mississauga Inc.
ENWIN Utilities Ltd.
ENWIN Utilities Ltd.
Erie Thames Powerlines Corporation
Erie Thames Powerlines Corporation
Erie Thames Powerlines Corporation
Espanola Regional Hydro Distribution Corporation
Essex Powerlines Corporation
Essex Powerlines Corporation
Festival Hydro Inc.
Fort Frances Power Corporation
Grand Valley Energy Inc.
Greater Sudbury Hydro Inc.
Grimsby Power Inc.
Guelph Hydro Electric Systems Inc.
Guelph Hydro Electric Systems Inc.
Haldimand County Hydro Inc.
Halton Hills Hydro Inc.
Halton Hills Hydro Inc.
Hearst Power Distribution Company Limited
Hearst Power Distribution Company Limited
Horizon Utilities Corporation
Hydro 2000 Inc.

Hydro Hawkesbury Inc.
Hydro One Brampton Networks Inc.
Hydro One Brampton Networks Inc.
Hydro Ottawa Limited
Hydro Ottawa Limited
Innisfil Hydro Distribution Systems Limited
Kenora Hydro Electric Corporation Ltd.
Kingston Hydro Corporation
Kitchener-Wilmot Hydro Inc.
Lakefront Utilities Inc.
Lakefront Utilities Inc.
Lakeland Power Distribution Ltd.
London Hydro Inc.
London Hydro Inc.
Middlesex Power Distribution Corporation
Midland Power Utility Corporation
Milton Hydro Distribution inc.
Milton Hydro Distribution inc.
Newbury Power Inc.
Newmarket - Tay Power Distribution Ltd. - Newmarket
Newmarket - Tay Power Distribution Ltd. - Tay
Niagara Peninsula Energy Inc. - Niagara Falls
Niagara-on-the-Lake Hydro Inc.
Norfolk Power Distribution Inc.
North Bay Hydro Distribution Limited
North Bay Hydro Distribution Limited
Northern Ontario Wires Inc.
Oakville Hydro Electricity Distribution Inc.
Oakville Hydro Electricity Distribution Inc.
Orangeville Hydro Limited
Orangeville Hydro Limited
Orillia Power Distribution Corporation

Oshawa PUC Networks Inc.
Oshawa PUC Networks Inc.
Ottawa River Power Corporation
Parry Sound Power Corporation
Peninsula West Utilities Limited
Peterborough Distribution Incorporated
Peterborough Distribution Incorporated - Asphodel-Norwood
Peterborough Distribution Incorporated - Lakefield
PowerStream Inc.
PowerStream Inc.
PUC Distribution Inc.
Renfrew Hydro Inc.
Rideau St. Lawrence Distribution Inc.
Sioux Lookout Hydro Inc.
St. Thomas Energy Inc.
Thunder Bay Hydro Electricity Distribution Inc.
Thunder Bay Hydro Electricity Distribution Inc.
Tillsonburg Hydro Inc.

Tillsonburg Hydro Inc.
Toronto Hydro-Electric System Limited
Toronto Hydro-Electric System Limited
Veridian Connections Inc.
Veridian Connections Inc.
Veridian Connections Inc. - Gravenhurst
Wasaga Distribution Inc.
Waterloo North Hydro Inc.
Welland Hydro-Electric System Corp.
Wellington North Power Inc.

Wellington North Power Inc.

Wellington North Power Inc.
West Coast Huron Energy
West Coast Huron Energy
West Perth Power Inc.
Westario Power Inc.
Westario Power Inc.
Whitby Hydro Electric Corporation
Woodstock Hydro Services Inc.

Service Territory	MSC	SM_Rate_Adder	MSC_Rate_Rider_1
General Service 50 to 4,999 kW	222.92	0.00	86.07
General Service 50 to 4,999 kW	387.83	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	387.83	0.00	0.00
General Service 1,000 to 4,999 kW	3084.55	0.00	0.00
General Service 50 to 999 kW	330.82	0.00	0.00
General Service 50 to 4,999 kW	29.63	0.00	0.00
General Service 50 to 4,999 kW	303.21	0.00	0.00
General Service 50 to 4,999 kW	65.90	0.00	0.00
General Service 1,000 to 4,999 kW	787.90	0.00	0.00
General Service 50 to 999 kW	99.51	0.00	0.00
General Service 50 to 4,999 kW	764.96	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	3292.73	0.00	0.00
General Service 50 to 4,999 kW	116.52	0.00	12.42
General Service 50 to 4,999 kW	620.27	0.00	35.22
General Service 3,000 to 4,999 kW	558.28	0.00	0.00
General Service 50 to 2,999 kW	42.23	0.00	0.00
General Service 50 to 4,999 kW	152.82	0.00	0.00
General Service 50 to 4,999 kW	160.89	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	2804.31	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	4696.86	0.00	0.00
General Service 50 to 4,999 kW	31.87	0.00	0.00
General Service 50 to 4,999 kW	54.40	0.00	0.00
General Service 50 to 4,999 kW	239.91	0.00	0.00
General Service 50 to 4,999 kW	440.65	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	849.26	0.00	0.00
General Service 50 to 499 kW	68.78	0.00	0.00
General Service 500 to 4,999 kW	1502.23	0.00	0.00
General Service 3,000 to 4,999 kW - Intermediate Use	432.50	0.00	0.00
General Service 50 to 4,999 kW	323.74	0.00	0.00
General Service 1,000 to 2,999 kW	2376.33	0.00	0.00
General Service 3,000 to 4,999 kW	1399.56	0.00	0.00
General Service 50 to 999 kW	205.49	0.00	0.00
General Service 50 to 4,999 kW	123.37	0.00	0.00
General Service 3,000 to 4,999 kW	4059.93	0.00	0.00
General Service 50 to 2,999 kW	342.41	0.00	0.00
General Service 50 to 4,999 kW	209.53	0.00	0.00
General Service 50 to 4,999 kW	231.58	0.00	0.00
General Service 50 to 4,999 kW	230.95	0.00	0.00
General Service 50 to 4,999 kW	179.23	0.00	0.00
General Service 50 to 4,999 kW	165.87	0.00	0.00
General Service 1,000 to 4,999 kW	614.29	0.00	-0.29
General Service 50 to 999 kW	231.36	0.00	-0.29
General Service 50 to 4,999 kW	33.87	0.00	0.00
General Service 1,000 to 4,999 kW	185.71	0.00	0.28
General Service 50 to 999 kW	80.77	0.00	0.28
General Service 3,000 to 4,999 kW	56.15	0.00	0.00
General Service 50 to 2,999 kW	29.43	0.00	0.00
General Service 50 to 4,999 kW	246.97	0.00	16.69
General Service 50 to 4,999 kW	120.54	0.00	0.00

General Service 50 to 4,999 kW	46.35	0.00	0.00
General Service 50 to 699 kW	104.11	0.00	-0.09
General Service 700 to 4,999 kW	1435.59	0.00	-0.09
General Service 1,500 to 4,999 kW	3979.03	0.00	0.00
General Service 50 to 1,499 kW	248.53	0.00	0.00
General Service 50 to 4,999 kW	360.08	0.00	0.00
General Service 50 to 4,999 kW	369.21	0.00	0.00
General Service 50 to 4,999 kW	235.74	0.00	0.00
General Service 50 to 4,999 kW	232.78	0.00	0.00
General Service 3,000 to 4,999 kW	1763.11	0.00	0.00
General Service 50 to 2,999 kW	201.54	0.00	0.00
General Service 50 to 4,999 kW	499.50	0.00	25.83
General Service 50 to 4,999 kW	237.39	0.00	0.00
General Service 50 to 4,999 kW (CoGeneration)	3005.63	0.00	0.00
General Service 50 to 4,999 kW	48.23	0.00	0.00
General Service 50 to 4,999 kW	14.05	0.00	0.00
General Service 1,000 to 4,999 kW	938.57	0.00	0.00
General Service 50 to 999 kW	73.83	0.00	0.00
General Service 50 to 4,999 kW	262.44	0.00	0.00
General Service 50 to 4,999 kW	157.81	0.00	-0.16
General Service 50 to 4,999 kW	210.93	0.00	0.00
General Service 50 to 4,999 kW	284.91	0.00	0.00
General Service 50 to 4,999 kW	463.72	0.00	0.00
General Service 50 to 4,999 kW	243.37	0.00	5.90
General Service 3,000 to 4,999 kW	2399.56	0.00	0.64
General Service 50 to 2,999 kW	311.66	0.00	0.64
General Service 50 to 4,999 kW	209.32	0.00	0.00
General Service 1,000 to 4,999 kW	3158.68	0.00	0.00
General Service 50 to 999 kW	198.89	0.00	0.00
General Service 50 to 4,999 kW	183.73	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	2142.52	0.00	0.00
General Service 50 to 4,999 kW	337.64	0.00	0.00
General Service 1,000 to 4,999 kW – Formerly Intermediate or Time of Use	1532.79	0.00	0.00
General Service 50 to 999 kW	43.31	0.00	0.00
General Service 50 to 4,999 kW	268.92	0.00	0.00
General Service 50 to 4,999 kW	170.55	0.00	0.00
General Service 50 to 4,999 kW	23.14	0.00	0.00
General Service 50 to 4,999 kW	224.12	0.00	7.08
General Service 50 to 4,999 kW	136.27	0.00	0.00
General Service 50 to 4,999 kW	357.52	0.00	0.00
General Service 50 – 4,999 kW – Legacy	3314.46	0.00	0.00
General Service 50 to 4,999 kW	302.94	0.00	0.00
General Service 50 to 4,999 kW	151.07	0.00	0.00
General Service 50 to 4,999 kW	160.99	0.00	0.00
General Service 50 to 4,999 kW	282.14	0.00	0.00
General Service 50 to 4,999 kW	457.23	0.00	0.00
General Service 50 to 4,999 kW	73.66	0.00	0.00
General Service 1,000 to 4,999 kW	1633.10	0.00	0.00
General Service 50 to 999 kW	186.52	0.00	0.00
General Service 50 to 499 kW	111.76	0.00	0.00

General Service 500 to 4,999 kW	1158.42	0.00	0.00
General Service 50 to 999 kW	29.78	0.68	1.32
General Service 1,000 to 4,999 kW	725.80	0.68	2.75
General Service 3,000 to 4,999 kW	5306.29	0.00	0.00
General Service 50 to 2,999 kW	133.08	0.00	0.00
General Service 50 to 4,999 kW	23.22	0.00	0.00
General Service 50 to 4,999 kW	31.70	0.00	0.00
General Service 50 to 4,999 kW	190.20	0.00	0.00
General Service 50 to 4,999 kW	192.09	0.00	0.00
General Service 1,000 to 4,999 kW	1614.17	0.00	0.25
General Service 50 to 999 kW – For former General Service 50 to 4,999 kW class customers	202.89	0.00	14.75
General Service 50 to 999 kW – For former General Service 50 to 4,999 kW Time of Use class customers	937.53	0.00	-168.91
General Service 50 to 499 kW	402.56	0.00	0.00
General Service 500 to 4,999 kW	3476.42	0.00	0.00
General Service 50 to 4,999 kW	185.01	0.00	0.00
General Service 50 to 4,999 kW	240.15	0.00	0.00
General Service 50 to 4,999 kW - Time of Use	43.94	0.00	0.00
General Service 50 to 4,999 kW	190.86	0.00	0.00
General Service 50 to 4,999 kW	296.81	0.00	0.00

MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4	MSC_Rate_Rider_5
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8	MSC_Rate_Rider_9
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2	VC_Rate_Rider_3
0.00	0.8670	0.3381	1.9012	0.0000
0.00	2.0850	0.0752	0.0000	0.0000
0.00	2.0850	0.0752	0.0000	0.0000
0.00	1.5252	0.0000	0.0000	0.0000
0.00	1.6241	0.0000	0.0000	0.0000
0.00	5.5950	0.0000	0.0000	0.0000
0.00	2.6861	-0.2928	0.0000	0.0000
0.00	2.5918	0.0000	0.0000	0.0000
0.00	2.8522	0.0000	0.0000	0.0000
0.00	3.3617	0.0000	0.0000	0.0000
0.00	3.5235	0.0000	0.0000	0.0000
0.00	1.1983	0.0000	0.0000	0.0000
0.00	7.2398	0.7737	0.0000	0.0000
0.00	2.3984	0.1345	0.0000	0.0000
0.00	1.6740	0.0000	0.0000	0.0000
0.00	2.9804	0.0000	0.0000	0.0000
0.00	2.5441	-1.1903	0.0000	0.0000
0.00	1.5682	0.0000	0.0000	0.0000
0.00	1.7452	0.0000	0.0000	0.0000
0.00	2.3570	0.0000	0.0000	0.0000
0.00	3.9922	0.0000	0.0000	0.0000
0.00	1.4435	0.0000	0.0000	0.0000
0.00	3.3921	0.0000	0.0000	0.0000
0.00	3.4344	0.0000	0.0000	0.0000
0.00	0.7888	0.0000	0.0000	0.0000
0.00	4.1043	-0.3277	0.0000	0.0000
0.00	2.0482	-0.1560	0.0000	0.0000
0.00	0.3996	0.0000	0.0000	0.0000
0.00	3.3050	0.0000	0.0000	0.0000
0.00	3.1075	0.3747	-0.8691	0.6577
0.00	1.5890	0.0884	-0.2051	0.7019
0.00	1.7632	0.2108	-0.4889	0.6116
0.00	3.0504	0.2386	0.0000	0.0000
0.00	4.7901	0.0000	0.0000	0.0000
0.00	2.7365	0.0000	0.0000	0.0000
0.00	2.2550	0.0000	0.0000	0.0000
0.00	3.4347	0.0000	0.0000	0.0000
0.00	3.9118	0.0000	0.0000	0.0000
0.00	4.6737	0.0000	0.0000	0.0000
0.00	1.7051	0.0000	0.0000	0.0000
0.00	1.9595	0.0407	0.0000	0.0000
0.00	2.7994	0.0710	0.0000	0.0000
0.00	6.0269	0.0000	0.0000	0.0000
0.00	4.3255	0.0522	0.0000	0.0000
0.00	4.0273	0.0497	0.0000	0.0000
0.00	0.8833	0.0000	0.0000	0.0000
0.00	2.9690	0.0000	0.0000	0.0000
0.00	1.7968	0.5649	-0.2502	0.0000
0.00	2.9631	0.4188	0.0000	0.0000

0.00	0.5374	0.0000	0.0000	0.0000
0.00	2.3333	0.0000	0.0000	0.0000
0.00	3.8003	0.0000	0.0000	0.0000
0.00	2.8573	0.0007	-0.5158	0.0000
0.00	2.9918	0.0010	-0.4582	0.0000
0.00	3.3571	0.0000	0.0000	0.0000
0.00	1.2262	0.0000	0.0000	0.0000
0.00	1.8056	0.0000	0.0000	0.0000
0.00	3.5172	0.0000	0.0000	0.0000
0.00	1.5745	0.3136	0.0000	0.0000
0.00	4.2114	0.3325	0.0000	0.0000
0.00	2.6507	0.0726	0.0000	0.0000
0.00	1.2912	0.0000	0.0000	0.0000
0.00	4.5924	0.0000	0.0000	0.0000
0.00	1.6185	0.0000	0.0000	0.0000
0.00	2.3148	0.0000	0.0000	0.0000
0.00	3.0729	0.0000	0.0000	0.0000
0.00	2.5048	0.0000	0.0000	0.0000
0.00	1.3518	1.1996	1.6704	0.0000
0.00	4.3252	0.1401	-0.0043	0.0000
0.00	3.3024	0.9416	0.0000	0.0000
0.00	3.0608	0.0000	0.0000	0.0000
0.00	3.4654	0.0000	0.0000	0.0000
0.00	3.8907	0.2183	0.0000	0.0000
0.00	0.7321	0.0000	0.0000	0.0000
0.00	2.1783	0.0000	0.0000	0.0000
0.00	2.0558	0.0000	0.0000	0.0000
0.00	1.7251	0.0000	0.0000	0.0000
0.00	1.9356	0.0000	0.0000	0.0000
0.00	1.8273	0.0000	0.0000	0.0000
0.00	1.7587	0.0000	0.0000	0.0000
0.00	3.3955	0.0000	0.0000	0.0000
0.00	3.4039	0.0000	0.0000	0.0000
0.00	3.7495	0.0000	0.0000	0.0000
0.00	2.0721	0.0000	0.0000	0.0000
0.00	3.8105	0.0000	0.0000	0.0000
0.00	7.1873	0.0000	0.0000	0.0000
0.00	2.3927	0.0769	0.0000	0.0000
0.00	3.9150	0.0000	0.0000	0.0000
0.00	1.4204	0.0000	0.0000	0.0000
0.00	1.6590	0.0000	0.0000	0.0000
0.00	2.3627	0.0000	0.0000	0.0000
0.00	4.5237	0.0051	0.0000	0.0000
0.00	2.1254	0.0000	0.0000	0.0000
0.00	1.8564	0.0959	0.0000	0.0000
0.00	2.8781	-1.9964	0.4423	0.0000
0.00	2.9803	0.0000	0.0000	0.0000
0.00	1.4364	0.0000	0.0000	0.0000
0.00	1.0637	0.0000	0.0000	0.0000
0.00	0.8315	0.0000	0.0000	0.0000

0.00	0.4773	0.0000	0.0000	0.0000
0.00	5.2600	0.1000	-0.3700	0.0000
0.00	4.4100	0.0900	-0.3900	0.0000
0.00	1.6031	0.0000	0.0000	0.0000
0.00	3.2059	0.0000	0.0000	0.0000
0.00	5.4412	0.0000	0.0000	0.0000
0.00	5.3158	0.0000	0.0000	0.0000
0.00	3.6275	0.0000	0.0000	0.0000
0.00	0.8047	0.0000	0.0000	0.0000
0.00	1.9977	-0.0989	0.1218	0.0000
0.00	4.0754	0.6656	0.2892	0.0000
0.00	4.0754	0.4205	0.2892	0.0000
0.00	1.0695	0.0000	0.0000	0.0000
0.00	1.4725	0.0000	0.0000	0.0000
0.00	2.3072	0.0000	0.0000	0.0000
0.00	2.2158	0.0000	0.0000	0.0000
0.00	0.3324	0.0000	0.0000	0.0000
0.00	3.3595	0.0000	0.0000	0.0000
0.00	1.8154	0.0000	0.0000	0.0000

VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7	VC_Rate_Rider_8
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12	VC_Rate_Rider_13
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17	VC_Rate_Rider_18
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1	VC_GA_Rate_Rider_kW_2
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4	VC_GA_Rate_Rider_kW_5
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2	VC_GA_Rate_Rider_kWh_3
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate	RTSR_Network
0.0000	0.0000	0.0000	1.5331
0.0000	0.0000	0.0000	1.7240
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.8479
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.2895
0.0000	0.0000	0.0000	1.7828
0.0000	0.0000	0.0000	1.8215
0.0000	0.0000	0.0000	1.7054
0.0000	0.0000	0.0000	2.2454
0.0000	0.0000	0.0000	1.5794
0.0000	0.0000	0.0000	1.6775
0.0000	0.0000	0.0000	1.6442
0.0000	0.0000	0.0000	1.4174
0.0000	0.0000	0.0000	1.6024
0.0000	0.0000	0.0000	1.4327
0.0000	0.0000	0.0000	1.5137
0.0000	0.0000	0.0000	1.5921
0.0000	0.0000	0.0000	1.6965
0.0000	0.0000	0.0000	1.6965
0.0000	0.0000	0.0000	1.7320
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.8407
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.9276
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	2.1928
0.0000	0.0000	0.0000	1.6180
0.0000	0.0000	0.0000	1.7342
0.0000	0.0000	0.0000	1.8284
0.0000	0.0000	0.0000	1.5967
0.0000	0.0000	0.0000	1.5476
0.0000	0.0000	0.0000	1.9438
0.0000	0.0000	0.0000	1.5778
0.0000	0.0000	0.0000	1.8099
0.0000	0.0000	0.0000	1.5844
0.0000	0.0000	0.0000	1.0525
0.0000	0.0000	0.0000	2.3109
0.0000	0.0000	0.0000	1.8245
0.0000	0.0000	0.0000	1.8059
0.0000	0.0000	0.0000	1.7409
0.0000	0.0000	0.0000	1.5599
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.4872
0.0000	0.0000	0.0000	1.6637
0.0000	0.0000	0.0000	1.4876
0.0000	0.0000	0.0000	1.6584
0.0000	0.0000	0.0000	1.7399

0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.6567
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0800	1.9704
0.0000	0.0000	0.0749	1.8976
0.0000	0.0000	0.0000	1.9079
0.0000	0.0000	0.0000	1.5790
0.0000	0.0000	0.0000	1.7040
0.0000	0.0000	0.0000	1.9213
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.4910
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.5605
0.0000	0.0000	0.0000	2.3997
0.0000	0.0000	0.0000	1.6523
0.0000	0.0000	0.0000	1.4180
0.0000	0.0000	0.0000	1.8630
0.0000	0.0000	0.0000	1.8941
0.0000	0.0000	0.0000	1.7392
0.0000	0.0000	0.0000	1.9923
0.0000	0.0000	0.0000	1.9747
0.0000	0.0000	0.0000	1.7998
0.0000	0.0000	0.0000	1.8202
0.0000	0.0000	0.0000	1.6462
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.6425
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.6678
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.8457
0.0000	0.0000	0.0000	1.2825

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.5637
0.0000	0.0000	0.0000	1.5041
0.0000	0.0000	0.0000	1.5528
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.8672
0.0000	0.0000	0.0000	1.6779
0.0000	0.0000	0.0000	1.8672
0.0000	0.0000	0.0000	1.9081
0.0000	0.0000	0.0000	1.8009
0.0000	0.0000	0.0000	1.6039
0.0000	0.0000	0.0000	1.5069
0.0000	0.0000	0.0000	1.7870
0.0000	0.0000	0.0000	1.5574
0.0000	0.0000	0.0000	1.8318
0.0000	0.0000	0.0000	1.4828
0.0000	0.0000	0.0000	1.3979
0.0000	0.0000	0.0000	1.5822

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.7800
0.0000	0.0000	0.0000	1.9700
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.8770
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.7399
0.0000	0.0000	0.0000	1.6762
0.0000	0.0000	0.0000	1.7011
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	1.4561
0.0000	0.0000	0.0000	1.4561
0.0000	0.0000	0.0000	1.4585
0.0000	0.0000	0.0000	1.5491
0.0000	0.0000	0.0000	1.7320
0.0000	0.0000	0.0000	1.6425
0.0000	0.0000	0.0000	1.7431
0.0000	0.0000	0.0000	1.9491
0.0000	0.0000	0.0000	1.8452

RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
0.7863	1.6282	0.8619
1.6931	0.0000	0.0000
0.0000	2.2886	2.2476
1.8623	0.0000	0.0000
1.6988	0.0000	0.0000
1.0885	1.3679	1.2030
1.5443	0.0000	0.0000
1.7641	1.8479	1.8623
1.6162	0.0000	0.0000
2.0593	0.0000	0.0000
1.4741	0.0000	0.0000
1.6160	0.0000	0.0000
1.5973	0.0000	0.0000
1.3549	0.0000	0.0000
2.6029	0.0000	0.0000
2.2069	1.5153	2.4210
0.4202	0.0000	0.0000
1.3797	1.6965	1.5111
1.5111	0.0000	0.0000
1.5111	0.0000	0.0000
1.6958	0.0000	0.0000
1.0322	0.0000	0.0000
1.6988	0.0000	0.0000
1.5023	0.0000	0.0000
0.0000	1.9526	1.6614
1.8381	1.9276	1.8381
0.0000	1.8649	1.7986
1.7179	0.0000	0.0000
1.2676	0.0000	0.0000
1.6682	0.0000	0.0000
1.7803	0.0000	0.0000
1.5513	0.0000	0.0000
1.2446	1.7577	1.7447
1.7004	0.0000	0.0000
1.5343	1.9438	1.7004
1.4252	1.9222	1.5624
0.5760	0.0000	0.0000
1.6988	0.0000	0.0000
1.8222	0.0000	0.0000
1.7668	1.8479	1.8623
1.7915	0.0000	0.0000
1.7269	1.8059	1.7915
1.4784	1.6547	1.6339
0.0000	1.4872	1.4295
1.4295	0.0000	0.0000
2.0036	0.0000	0.0000
1.6988	0.0000	0.0000
1.6485	0.0000	0.0000
1.6988	0.0000	0.0000

1.0849	1.8479	1.2938
1.5209	0.0000	0.0000
0.0000	1.8580	1.6349
1.5742	0.0000	0.0000
1.4730	0.0000	0.0000
1.2701	1.8479	1.8623
0.4299	0.0000	0.0000
1.6438	0.0000	0.0000
0.7696	0.0000	0.0000
0.0000	1.6676	1.6179
1.3718	0.0000	0.0000
1.6988	0.0000	0.0000
1.4926	2.0010	2.0798
2.1892	2.3997	2.1892
1.5218	1.8343	1.7133
2.5532	0.0000	0.0000
1.7261	0.0000	0.0000
1.7548	0.0000	0.0000
1.6977	0.0000	0.0000
1.7038	0.0000	0.0000
1.6747	0.0000	0.0000
1.5628	0.0000	0.0000
0.6553	1.9673	1.5761
1.5469	0.0000	0.0000
0.0000	1.8457	1.7510
1.5844	0.0000	0.0000
1.4944	0.0000	0.0000
0.0000	1.7218	1.7350
1.6806	1.7218	1.7350
1.0459	0.0000	0.0000
1.1559	0.0000	0.0000
1.2338	0.0000	0.0000

0.0000	2.0042	1.7637
1.3885	2.0042	1.7637
1.7987	0.0000	0.0000
1.5353	1.8479	1.8623
1.6988	0.0000	0.0000
1.1063	0.0000	0.0000
1.3586	1.7820	1.4894
1.5736	1.9831	1.7251
0.8670	0.0000	0.0000
0.8391	0.0000	0.0000
0.0000	2.0171	0.0000
0.9255	0.0000	0.0000
1.6251	1.9966	1.8113
0.5633	1.6541	0.6175
1.7783	0.0000	0.0000
0.9437	0.0000	0.0000
0.8540	1.4828	0.9437
1.5008	0.0000	0.0000

0.0000	2.0773	2.0442
1.4900	0.0000	0.0000
1.7000	0.0000	0.0000
0.0000	2.0598	1.5053
1.3677	0.0000	0.0000
1.6988	0.0000	0.0000
1.6988	0.0000	0.0000
0.6444	1.7803	0.8049
1.4490	1.6874	1.7356
0.0000	1.5465	1.9200
1.7514	0.0000	0.0000
1.7514	0.0000	0.0000
1.4725	0.0000	0.0000
1.6142	0.0000	0.0000
2.8421	0.0000	0.0000
1.9371	0.0000	0.0000
2.1233	0.0000	0.0000
1.8879	2.0700	2.0700
1.6934	0.0000	0.0000

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.3695	1.1933
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.5135	2.4407
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.7781	0.8040
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0753	0.0000	1.0645
1.0565	1.0145	1.0462
1.0565	1.0145	1.0462
1.0446	1.0145	1.0342
1.0446	1.0145	1.0342
1.0495	1.0173	1.0390
1.0420	0.0000	1.0316
1.0429	0.0000	1.0325
1.0419	1.0153	1.0315
1.0419	1.0153	1.0315
1.0715	0.0000	1.0608
1.0715	0.0000	1.0608
1.0479	0.0000	1.0374
1.0322	0.0000	1.0219
1.0472	0.0000	1.0367
1.0472	0.0000	1.0367
1.0654	0.0000	1.0506
1.0470	1.0369	1.0365
1.0470	1.0369	1.0365
1.0470	1.0369	1.0365
1.0255	0.0000	1.0152
1.0838	1.0443	1.0730
1.0628	0.0000	1.0521
1.0791	0.0000	1.0683
1.0791	0.0000	1.0683
1.0360	1.0145	1.0256
1.0360	1.0145	1.0256
1.0390	1.0145	1.0286
1.0390	1.0145	1.0286
1.0427	1.0145	1.0322
1.0427	1.0145	1.0322
1.0427	1.0145	1.0322
1.0543	0.0000	1.0443
1.0544	0.0000	1.0439
1.0544	0.0000	1.0439
1.0281	1.0145	1.0178
1.0406	0.0000	1.0302
1.0612	0.0000	1.0505
1.0559	0.0000	1.0453
1.0502	0.0000	1.0397
1.0404	1.0160	1.0300
1.0404	1.0160	1.0300
1.0565	0.0000	1.0460
1.0499	0.0000	1.0395
1.0499	0.0000	1.0395
1.0509	0.0000	1.0404
1.0509	0.0000	1.0404
1.0421	1.0168	1.0316
1.0660	0.0000	1.0600

1.0635	1.0145	1.0528
1.0356	1.0145	1.0253
1.0356	1.0145	1.0253
1.0344	1.0170	1.0240
1.0344	1.0170	1.0240
1.0539	0.0000	1.0434
1.0430	0.0000	1.0325
1.0375	1.0174	1.0271
1.0329	1.0154	1.0226
1.0541	0.0000	1.0456
1.0541	0.0000	1.0456
1.0428	0.0000	1.0323
1.0421	1.0146	1.0317
1.0421	1.0146	1.0317
1.0608	1.0145	1.0501
1.0651	0.0000	1.0545
1.0351	1.0145	1.0248
1.0351	1.0145	1.0248
1.0580	0.0000	1.0475
1.0365	0.0000	1.0261
1.0866	0.0000	1.0757
1.0572	0.0000	1.0466
1.0501	1.0161	1.0396
1.0560	0.0000	1.0454
1.0387	0.0000	1.0283
1.0387	0.0000	1.0283
1.0429	0.0000	1.0324
1.0525	1.0145	1.0420
1.0525	1.0145	1.0420
1.0406	0.0000	1.0302
1.0406	0.0000	1.0302
1.0370	0.0000	1.0267
1.0487	1.0145	1.0382
1.0487	1.0145	1.0382
1.0569	0.0000	1.0464
1.0586	0.0000	1.0480
1.0601	0.0000	1.0495
1.0350	1.0145	1.0247
1.0500	0.0000	1.0400
1.0500	0.0000	1.0400
1.0368	1.0145	1.0265
1.0368	1.0145	1.0265
1.0454	0.0000	1.0350
1.0898	0.0000	1.0789
1.0764	0.0000	1.0657
1.0642	0.0000	1.0535
1.0339	1.0140	1.0236
1.0457	1.0145	1.0352
1.0457	1.0145	1.0352
1.0422	0.0000	1.0317

1.0422	0.0000	1.0317
1.0376	1.0187	1.0272
1.0376	1.0187	1.0272
1.0549	1.0145	1.0444
1.0549	1.0145	1.0444
1.0884	0.0000	1.0775
1.0739	0.0000	1.0632
1.0505	1.0145	1.0400
1.0599	1.0145	1.0493
1.0699	0.0000	1.0592
1.0699	0.0000	1.0592
1.0699	0.0000	1.0592
1.0726	1.0145	1.0619
1.0726	1.0145	1.0619
1.0502	0.0000	1.0397
1.0637	1.0145	1.0530
1.0637	1.0145	1.0530
1.0601	0.0000	1.0495
1.0440	1.0145	1.0335

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0072	0.0000
0.0000	0.0000
0.0000	0.0000
1.0052	0.0000
1.0052	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0266	0.0000
1.0266	0.0000
1.0266	0.0000
0.0000	0.0000
1.0340	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0060	0.0000
1.0060	0.0000
0.0000	1.0253
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0067	0.0000
0.0000	0.0000

1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0069	0.0000
1.0069	0.0000
0.0000	0.0000
0.0000	0.0000
1.0073	0.0000
1.0053	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0046	0.0000
1.0046	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0060	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0039	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000

0.0000	0.0000
1.0085	0.0000
1.0085	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000

Applicant	Service Territory	MSC	SM_Rate_Adder
Barrie Hydro Distribution Inc.	Large Use	9467.71	0.00
Bluewater Power Distribution Corporation	Large Use	18021.42	0.00
Brant County Power Inc.	Large Use	275.98	0.00
Cambridge and North Dumfries Hydro Inc.	Large Use	4385.25	0.00
Chatham-Kent Hydro Inc.	Large Use	12918.40	0.00
COLLUS Power Corporation	Large Use	6908.44	0.00
Enersource Hydro Mississauga Inc.	Large Use	13527.65	0.00
ENWIN Utilities Ltd.	Large Use - 3TS	21634.75	0.00
ENWIN Utilities Ltd.	Large Use - Ford Annex	100188.38	0.00
ENWIN Utilities Ltd.	Large Use - Regular	6436.31	0.00
Erie Thames Powerlines Corporation	Large Use	9704.76	0.00
Festival Hydro Inc.	Large Use	10422.76	0.00
Guelph Hydro Electric Systems Inc.	Large Use	898.69	0.00
Horizon Utilities Corporation	Large Use	11001.46	0.00
Hydro Hawkesbury Inc.	Large Use	6406.94	0.00
Hydro One Brampton Networks Inc.	Large Use	4804.91	0.00
Hydro Ottawa Limited	Large Use	14447.82	0.00
Kingston Hydro Corporation	Large Use	3887.21	0.00
London Hydro Inc.	Large Use	13421.05	0.00
Middlesex Power Distribution Corporation	Large Use	3857.26	0.00
Milton Hydro Distribution inc.	Large Use	4173.32	0.00
Oakville Hydro Electricity Distribution Inc.	Large Use	14789.92	0.00
Oshawa PUC Networks Inc.	Large Use	10207.83	0.00
Peterborough Distribution Incorporated	Large Use	4493.94	0.00
PowerStream Inc.	Large Use	8979.30	0.00
St. Thomas Energy Inc.	Large Use	609.27	0.00
Toronto Hydro-Electric System Limited	Large Use	2883.81	0.68
Veridian Connections Inc.	Large Use	7971.14	0.00
Waterloo North Hydro Inc.	Large Use	6791.60	0.00
Welland Hydro-Electric System Corp.	Large Use	10646.53	0.00
West Coast Huron Energy	Large Use	8652.72	0.00
Woodstock Hydro Services Inc.	Large Use	13957.52	0.00

MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
-0.29	0.00	0.00	0.00
2198.85	0.82	0.00	0.00
0.00	0.00	0.00	0.00
-0.09	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
141.73	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
41.26	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2
0.00	0.00	0.9614	0.0000	0.0000
0.00	0.00	1.1431	0.0000	0.0000
0.00	0.00	1.1659	0.0000	0.0000
0.00	0.00	1.8342	0.0000	0.0000
0.00	0.00	3.0289	0.0000	0.0000
0.00	0.00	2.4860	0.0000	0.0000
0.00	0.00	2.8529	-0.1704	0.0000
0.00	0.00	2.1979	0.0000	0.0000
0.00	0.00	n/a	0.0000	0.0000
0.00	0.00	1.8554	0.0000	0.0000
0.00	0.00	2.0444	0.0130	-0.0303
0.00	0.00	1.0905	0.0000	0.0000
0.00	0.00	2.1526	0.0322	0.0000
0.00	0.00	1.0218	1.0009	-0.1972
0.00	0.00	1.6655	0.0000	0.0000
0.00	0.00	2.9526	0.0000	0.0000
0.00	0.00	2.7352	-0.6082	0.0000
0.00	0.00	0.9920	0.0000	0.0000
0.00	0.00	1.4484	0.0000	0.0000
0.00	0.00	0.1922	0.0000	0.0000
0.00	0.00	2.6218	0.0000	0.0000
0.00	0.00	4.7300	0.0000	0.0000
0.00	0.00	2.8064	0.0000	0.0000
0.00	0.00	0.9502	0.0165	0.0000
0.00	0.00	1.3036	0.0000	0.0000
0.00	0.00	0.7109	0.0000	0.0000
0.00	0.00	3.9100	0.1300	-0.5900
0.00	0.00	1.7241	0.0000	0.0000
0.00	0.00	2.7755	0.0000	0.0000
0.00	0.00	0.7183	0.0000	0.0000
0.00	0.00	0.7592	0.0000	0.0000
0.00	0.00	2.4709	0.0000	0.0000

VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0632	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate
0.0000	0.0000	0.0000	0.0000

RTSR_Network	RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
0.0000	0.0000	2.2949	2.2538
0.0000	0.0000	2.0461	2.1296
0.0000	0.0000	1.5164	1.3646
1.6160	1.6452	0.0000	0.0000
1.8705	1.7301	0.0000	0.0000
0.0000	0.0000	2.0461	1.2940
0.0000	0.0000	1.9900	1.9209
0.0000	0.0000	2.2266	0.4545
0.0000	0.0000	2.2266	0.4545
0.0000	0.0000	2.2266	0.4545
0.0000	0.0000	1.9225	1.8923
0.0000	0.0000	2.1284	1.7866
2.1808	2.1633	0.0000	0.0000
1.8945	1.8944	0.0000	0.0000
0.0000	0.0000	2.0461	1.3601
0.0000	0.0000	2.1028	1.8897
2.1843	1.7727	0.0000	0.0000
2.0533	1.9808	0.0000	0.0000
0.0000	0.0000	2.0497	2.0798
0.0000	0.0000	1.9431	1.9078
2.0174	1.9304	0.0000	0.0000
2.3088	2.3266	0.0000	0.0000
0.0000	0.0000	2.1354	1.9245
2.1958	1.3869	0.0000	0.0000
0.0000	0.0000	2.1128	0.9917
0.0000	0.0000	2.1519	2.0870
2.0000	1.7400	0.0000	0.0000
0.0000	0.0000	2.0598	1.5053
0.0000	0.0000	1.9712	0.8077
1.2364	1.9274	0.0000	0.0000
1.7153	1.8459	0.0000	0.0000
0.0000	0.0000	1.4814	1.9854

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	1.3181	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0565	1.0145	1.0462
1.0446	1.0145	1.0342
1.0495	1.0173	1.0390
1.0419	1.0153	1.0315
1.0470	1.0369	1.0365
1.0838	1.0443	1.0730
1.0360	1.0145	1.0256
1.0390	1.0145	1.0286
1.0390	1.0145	1.0286
1.0390	1.0145	1.0286
1.0427	1.0145	1.0322
1.0281	1.0145	1.0178
1.0404	1.0160	1.0300
1.0421	1.0168	1.0316
1.0635	1.0145	1.0528
1.0356	1.0145	1.0253
1.0344	1.0170	1.0240
1.0375	1.0174	1.0271
1.0421	1.0146	1.0317
1.0608	1.0145	1.0501
1.0351	1.0145	1.0248
1.0525	1.0145	1.0420
1.0487	1.0145	1.0382
1.0350	1.0145	1.0247
1.0368	1.0145	1.0265
1.0339	1.0140	1.0236
1.0376	1.0187	1.0272
1.0549	1.0145	1.0444
1.0505	1.0145	1.0400
1.0599	1.0145	1.0493
1.0726	1.0145	1.0619
1.0440	1.0145	1.0335

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0045	0.0000
1.0045	0.0000
1.0072	0.0000
1.0052	0.0000
1.0266	0.0000
1.0340	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0060	0.0000
1.0067	0.0000
1.0045	0.0000
1.0045	0.0000
1.0069	0.0000
1.0073	0.0000
1.0046	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0039	0.0000
1.0085	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000

Applicant	Service Territory	MSC	SM_Rate_Adder
Atikokan Hydro Inc.	Sentinel Lighting	5.11	0.00
Bluewater Power Distribution Corporation	Sentinel Lighting	1.81	0.00
Brant County Power Inc.	Sentinel Lighting	2.52	0.00
Brantford Power Inc.	Sentinel Lighting	1.19	0.00
Canadian Niagara Power Inc. - Eastern Ontario Power	Sentinel Lighting	1.78	0.00
Canadian Niagara Power Inc. - Fort Erie	Sentinel Lighting	1.97	0.00
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	Sentinel Lighting	2.10	0.00
Centre Wellington Hydro Ltd.	Sentinel Lighting	0.46	0.00
Chapleau Public Utilities Corporation	Sentinel Lighting	4.42	0.00
Chatham-Kent Hydro Inc.	Sentinel Lighting	3.87	0.00
Clinton Power Corporation	Sentinel Lighting	0.21	0.00
E.L.K. Energy Inc.	Sentinel Lighting	0.40	0.00
ENWIN Utilities Ltd.	Sentinel Lighting	4.88	0.00
Erie Thames Powerlines Corporation	Sentinel Lighting	5.08	0.00
Espanola Regional Hydro Distribution Corporation	Sentinel Lighting	0.90	0.00
Essex Powerlines Corporation	Sentinel Lighting	0.72	0.00
Festival Hydro Inc.	Sentinel Lighting	0.79	0.00
Greater Sudbury Hydro Inc.	Sentinel Lighting	0.78	0.00
Guelph Hydro Electric Systems Inc.	Sentinel Lighting	6.46	0.00
Haldimand County Hydro Inc.	Sentinel Lighting	1.71	0.00
Halton Hills Hydro Inc.	Sentinel Lighting	1.88	0.00
Hearst Power Distribution Company Limited	Sentinel Lighting	3.95	0.00
Horizon Utilities Corporation	Sentinel Lighting	2.85	0.00
Hydro Hawkesbury Inc.	Sentinel Lighting	0.99	0.00
Hydro One Brampton Networks Inc.	Sentinel Lighting	0.00	0.00
Hydro Ottawa Limited	Sentinel Lighting	1.87	0.00
Innisfil Hydro Distribution Systems Limited	Sentinel Lighting	1.34	0.00
Kitchener-Wilmot Hydro Inc.	Sentinel Lighting	12.58	0.00
Lakefront Utilities Inc.	Sentinel Lighting	3.51	0.00
Lakeland Power Distribution Ltd.	Sentinel Lighting	1.25	0.00
London Hydro Inc.	Sentinel Lighting	0.49	0.00
Middlesex Power Distribution Corporation	Sentinel Lighting	0.19	0.00
Midland Power Utility Corporation	Sentinel Lighting	1.46	0.00
Milton Hydro Distribution inc.	Sentinel Lighting	0.41	0.00
Newmarket - Tay Power Distribution Ltd. - Newmarket	Sentinel Lighting	1.76	0.00
Newmarket - Tay Power Distribution Ltd. - Tay	Sentinel Lighting	0.72	0.00
Niagara Peninsula Energy Inc. - Niagara Falls	Sentinel Lighting	1.12	0.00
Niagara-on-the-Lake Hydro Inc.	Sentinel Lighting	2.92	0.00
Norfolk Power Distribution Inc.	Sentinel Lighting	4.90	0.00
North Bay Hydro Distribution Limited	Sentinel Lighting	1.98	0.00
Oakville Hydro Electricity Distribution Inc.	Sentinel Lighting	0.04	0.00
Orangeville Hydro Limited	Sentinel Lighting	0.40	0.00
Orillia Power Distribution Corporation	Sentinel Lighting	3.18	0.00
Oshawa PUC Networks Inc.	Sentinel Lighting	3.23	0.00
Ottawa River Power Corporation	Sentinel Lighting	1.33	0.00
Parry Sound Power Corporation	Sentinel Lighting	1.74	0.00
Peninsula West Utilities Limited	Sentinel Lighting	1.04	0.00
Peterborough Distribution Incorporated	Sentinel Lighting	0.85	0.00
Peterborough Distribution Incorporated - Lakefield	Sentinel Lighting	1.00	0.00
PowerStream Inc.	Sentinel Lighting	2.01	0.00

PUC Distribution Inc.	Sentinel Lighting	1.93	0.00
Rideau St. Lawrence Distribution Inc.	Sentinel Lighting	1.23	0.00
St. Thomas Energy Inc.	Sentinel Lighting	1.31	0.00
Thunder Bay Hydro Electricity Distribution Inc.	Sentinel Lighting	6.12	0.00
Tillsonburg Hydro Inc.	Sentinel Lighting	1.18	0.00
Veridian Connections Inc.	Sentinel Lighting	1.90	0.00
Veridian Connections Inc. - Gravenhurst	Sentinel Lighting	0.64	0.00
Welland Hydro-Electric System Corp.	Sentinel Lighting	0.36	0.00
Wellington North Power Inc.	Sentinel Lighting	10.65	0.00
West Coast Huron Energy	Sentinel Lighting	5.64	0.00
West Perth Power Inc.	Sentinel Lighting	0.00	0.00
Westario Power Inc.	Sentinel Lighting	1.35	0.00
Whitby Hydro Electric Corporation	Sentinel Lighting	2.86	0.00

MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4
2.30	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.21	0.00	0.00	0.00
0.12	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
-0.29	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
1.76	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.08	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.88	0.00	0.00	0.00
0.64	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.08	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
2.55	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2
0.00	0.00	44.3918	19.9551	13.7143
0.00	0.00	4.8230	0.0000	0.0000
0.00	0.00	8.4824	0.0000	0.0000
0.00	0.00	5.6862	-0.2530	0.0000
0.00	0.00	2.6201	0.0000	0.0000
0.00	0.00	1.9700	0.2105	0.0000
0.00	0.00	6.1316	0.3468	0.0000
0.00	0.00	1.7575	0.0000	0.0000
0.00	0.00	7.0857	-0.9209	0.0000
0.00	0.00	2.9888	0.0000	0.0000
0.00	0.00	1.0864	0.0000	0.0000
0.00	0.00	0.7566	0.0000	0.0000
0.00	0.00	n/a	0.0000	0.0000
0.00	0.00	14.6337	2.9393	-6.8155
0.00	0.00	7.6612	0.3766	0.0000
0.00	0.00	4.5259	0.0000	0.0000
0.00	0.00	4.1827	0.0000	0.0000
0.00	0.00	2.0994	0.0000	0.0000
0.00	0.00	7.1686	2.2949	0.0000
0.00	0.00	4.6865	0.0000	0.0000
0.00	0.00	7.4555	0.0704	0.0000
0.00	0.00	1.8789	0.0000	0.0000
0.00	0.00	7.9428	2.8253	-0.1150
0.00	0.00	5.1230	0.0000	0.0000
0.00	0.00	3.8647	0.0000	0.0000
0.00	0.00	7.1332	-0.3328	0.0000
0.00	0.00	7.0109	0.0000	0.0000
0.00	0.00	0.0090	0.0000	0.0000
0.00	0.00	9.0386	0.8315	0.0000
0.00	0.00	5.1354	0.2681	0.0000
0.00	0.00	1.5896	0.0000	0.0000
0.00	0.00	1.1233	0.0000	0.0000
0.00	0.00	2.6254	0.0000	0.0000
0.00	0.00	3.1331	0.0000	0.0000
0.00	0.00	6.7259	0.5879	-0.0067
0.00	0.00	3.2915	7.4173	0.0000
0.00	0.00	4.1487	0.0000	0.0000
0.00	0.00	5.8909	0.0000	0.0000
0.00	0.00	12.2817	2.2260	0.0000
0.00	0.00	6.9018	0.0000	0.0000
0.00	0.00	0.6742	0.0000	0.0000
0.00	0.00	1.9327	0.0000	0.0000
0.00	0.00	8.5253	0.0000	0.0000
0.00	0.00	7.3144	0.0000	0.0000
0.00	0.00	4.3544	0.0000	0.0000
0.00	0.00	7.0713	0.0000	0.0000
0.00	0.00	1.5344	0.0000	0.0000
0.00	0.00	4.4467	0.1411	0.0000
0.00	0.00	3.0872	0.0000	0.0000
0.00	0.00	6.0842	0.0000	0.0000

0.00	0.00	17.9528	0.0105	0.0000
0.00	0.00	9.4558	0.0964	0.0000
0.00	0.00	5.1557	0.0000	0.0000
0.00	0.00	4.9122	0.0000	0.0000
0.00	0.00	7.3155	0.0000	0.0000
0.00	0.00	6.0187	0.0000	0.0000
0.00	0.00	1.5307	0.0000	0.0000
0.00	0.00	0.8231	0.0000	0.0000
0.00	0.00	39.8326	9.1060	22.6962
0.00	0.00	4.2206	0.0000	0.0000
0.00	0.00	1.7130	0.0000	0.0000
0.00	0.00	6.9632	0.0000	0.0000
0.00	0.00	7.7321	0.0000	0.0000

VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

RTSR_Network	RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
1.1620	0.6205	0.0000	0.0000
1.3188	1.3407	0.0000	0.0000
0.9774	0.8591	0.0000	0.0000
1.6649	1.4423	0.0000	0.0000
1.1972	1.1635	0.0000	0.0000
1.3124	1.2607	0.0000	0.0000
1.0743	1.0678	0.0000	0.0000
1.0860	1.7418	0.0000	0.0000
1.1474	0.3317	0.0000	0.0000
1.2093	1.0877	0.0000	0.0000
1.3129	1.3383	0.0000	0.0000
1.3953	1.1865	0.0000	0.0000
1.4804	1.1597	0.0000	0.0000
1.2331	1.1980	0.0000	0.0000
1.1731	0.9823	0.0000	0.0000
1.2148	1.1695	0.0000	0.0000
1.3719	1.1248	0.0000	0.0000
1.2419	0.9792	0.0000	0.0000
1.3330	1.3222	0.0000	0.0000
1.1823	1.1668	0.0000	0.0000
1.0614	1.0291	0.0000	0.0000
1.1276	1.3407	0.0000	0.0000
1.3781	1.3266	0.0000	0.0000
1.3127	1.7125	0.0000	0.0000
1.3812	1.2678	0.0000	0.0000
1.4079	1.1171	0.0000	0.0000
1.4462	1.0023	0.0000	0.0000
0.0037	0.0015	0.0000	0.0000
1.1301	1.0826	0.0000	0.0000
1.3188	1.3407	0.0000	0.0000
1.3758	1.3159	0.0000	0.0000
1.2524	1.2011	0.0000	0.0000
1.0749	2.0150	0.0000	0.0000
1.2894	1.2051	0.0000	0.0000
1.5101	1.3447	0.0000	0.0000
1.4968	1.3217	0.0000	0.0000
1.3642	1.2335	0.0000	0.0000
1.3797	0.5172	0.0000	0.0000
1.2478	1.2209	0.0000	0.0000
1.3188	1.2505	0.0000	0.0000
0.3343	0.3369	0.0000	0.0000
1.3188	0.8255	0.0000	0.0000
0.9496	0.9392	0.0000	0.0000
1.0785	1.6300	0.0000	0.0000
1.1401	1.4196	0.0000	0.0000
1.1770	1.2117	0.0000	0.0000
1.3188	1.3407	0.0000	0.0000
1.4153	0.8731	0.0000	0.0000
1.4153	1.2419	0.0000	0.0000
1.3762	0.7115	0.0000	0.0000

1.2158	0.0000	0.0000	0.0000
1.3545	1.2826	0.0000	0.0000
1.1516	1.1170	0.0000	0.0000
1.0595	0.6739	0.0000	0.0000
1.3027	1.2357	0.0000	0.0000
1.1627	0.8483	0.0000	0.0000
1.3188	1.3407	0.0000	0.0000
1.5844	1.3496	0.0000	0.0000
1.1037	1.3823	0.0000	0.0000
1.1056	1.1621	0.0000	0.0000
1.3129	2.2431	0.0000	0.0000
1.2450	1.5286	0.0000	0.0000
1.4774	1.4901	0.0000	0.0000

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0753	0.0000	1.0645
1.0446	1.0145	1.0342
1.0495	1.0173	1.0390
1.0420	0.0000	1.0316
1.0715	0.0000	1.0608
1.0479	0.0000	1.0374
1.0322	0.0000	1.0219
1.0472	0.0000	1.0367
1.0654	0.0000	1.0506
1.0470	1.0369	1.0365
1.0255	0.0000	1.0152
1.0791	0.0000	1.0683
1.0390	1.0145	1.0286
1.0427	1.0145	1.0322
1.0543	0.0000	1.0443
1.0544	0.0000	1.0439
1.0281	1.0145	1.0178
1.0559	0.0000	1.0453
1.0404	1.0160	1.0300
1.0565	0.0000	1.0460
1.0499	0.0000	1.0395
1.0509	0.0000	1.0404
1.0421	1.0168	1.0316
1.0635	1.0145	1.0528
1.0356	1.0145	1.0253
1.0344	1.0170	1.0240
1.0539	0.0000	1.0434
1.0329	1.0154	1.0226
1.0541	0.0000	1.0456
1.0428	0.0000	1.0323
1.0421	1.0146	1.0317
1.0608	1.0145	1.0501
1.0651	0.0000	1.0545
1.0351	1.0145	1.0248
1.0365	0.0000	1.0261
1.0866	0.0000	1.0757
1.0572	0.0000	1.0466
1.0501	1.0161	1.0396
1.0560	0.0000	1.0454
1.0387	0.0000	1.0283
1.0525	1.0145	1.0420
1.0406	0.0000	1.0302
1.0370	0.0000	1.0267
1.0487	1.0145	1.0382
1.0569	0.0000	1.0464
1.0586	0.0000	1.0480
1.0601	0.0000	1.0495
1.0350	1.0145	1.0247
1.0500	0.0000	1.0400
1.0368	1.0145	1.0265

1.0454	0.0000	1.0350
1.0764	0.0000	1.0657
1.0339	1.0140	1.0236
1.0457	1.0145	1.0352
1.0422	0.0000	1.0317
1.0549	1.0145	1.0444
1.0884	0.0000	1.0775
1.0599	1.0145	1.0493
1.0699	0.0000	1.0592
1.0726	1.0145	1.0619
1.0502	0.0000	1.0397
1.0637	1.0145	1.0530
1.0601	0.0000	1.0495

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
0.0000	0.0000
1.0045	0.0000
1.0072	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0266	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0060	0.0000
0.0000	1.0253
0.0000	0.0000
0.0000	0.0000
1.0067	0.0000
1.0045	0.0000
1.0045	0.0000
1.0069	0.0000
0.0000	0.0000
1.0053	0.0000
0.0000	0.0000
0.0000	0.0000
1.0046	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0060	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000

0.0000	0.0000
0.0000	0.0000
1.0039	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000

Applicant	Service Territory	MSC
Atikokan Hydro Inc.	Street Lighting	5.47
Barrie Hydro Distribution Inc.	Street Lighting	0.98
Bluewater Power Distribution Corporation	Street Lighting	1.37
Brant County Power Inc.	Street Lighting	0.81
Brantford Power Inc.	Street Lighting	0.49
Burlington Hydro Inc.	Street Lighting	0.11
Cambridge and North Dumfries Hydro Inc.	Street Lighting	0.27
Canadian Niagara Power Inc. - Eastern Ontario Power	Street Lighting	1.77
Canadian Niagara Power Inc. - Fort Erie	Street Lighting	1.31
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	Street Lighting	1.39
Centre Wellington Hydro Ltd.	Street Lighting	0.16
Chapleau Public Utilities Corporation	Street Lighting	1.50
Chatham-Kent Hydro Inc.	Street Lighting	0.47
Clinton Power Corporation	Street Lighting	0.12
COLLUS Power Corporation	Street Lighting	0.61
Cooperative Hydro Embrun Inc.	Street Lighting	0.83
E.L.K. Energy Inc.	Street Lighting	0.01
Enersource Hydro Mississauga Inc.	Street Lighting	1.31
ENWIN Utilities Ltd.	Street Lighting	1.90
Erie Thames Powerlines Corporation	Street Lighting	3.70
Espanola Regional Hydro Distribution Corporation	Street Lighting	0.82
Essex Powerlines Corporation	Street Lighting	0.38
Festival Hydro Inc.	Street Lighting	0.45
Fort Frances Power Corporation	Street Lighting	1.12
Grand Valley Energy Inc.	Street Lighting	0.92
Greater Sudbury Hydro Inc.	Street Lighting	0.23
Grimsby Power Inc.	Street Lighting	0.66
Guelph Hydro Electric Systems Inc.	Street Lighting	0.14
Haldimand County Hydro Inc.	Street Lighting	1.51
Halton Hills Hydro Inc.	Street Lighting	1.01
Hearst Power Distribution Company Limited	Street Lighting	0.98
Horizon Utilities Corporation	Street Lighting	1.25
Hydro 2000 Inc.	Street Lighting	0.05
Hydro Hawkesbury Inc.	Street Lighting	0.36
Hydro One Brampton Networks Inc.	Street Lighting	0.00
Hydro Ottawa Limited	Street Lighting	0.48
Innisfil Hydro Distribution Systems Limited	Street Lighting	0.67
Kenora Hydro Electric Corporation Ltd.	Street Lighting	3.51
Kingston Hydro Corporation	Street Lighting	0.87
Kitchener-Wilmot Hydro Inc.	Street Lighting	0.78
Lakefront Utilities Inc.	Street Lighting	1.10
Lakeland Power Distribution Ltd.	Street Lighting	0.84
London Hydro Inc.	Street Lighting	0.28
Middlesex Power Distribution Corporation	Street Lighting	0.15
Midland Power Utility Corporation	Street Lighting	0.96
Milton Hydro Distribution inc.	Street Lighting	0.16
Newbury Power Inc.	Street Lighting	0.80
Newmarket - Tay Power Distribution Ltd. - Newmarket	Street Lighting	1.76
Newmarket - Tay Power Distribution Ltd. - Tay	Street Lighting	0.69
Niagara Peninsula Energy Inc. - Niagara Falls	Street Lighting	0.33

Niagara-on-the-Lake Hydro Inc.	Street Lighting	1.10
Norfolk Power Distribution Inc.	Street Lighting	1.60
North Bay Hydro Distribution Limited	Street Lighting	0.44
Northern Ontario Wires Inc.	Street Lighting	1.04
Oakville Hydro Electricity Distribution Inc.	Street Lighting	0.31
Orangeville Hydro Limited	Street Lighting	0.04
Orillia Power Distribution Corporation	Street Lighting	1.06
Oshawa PUC Networks Inc.	Street Lighting	0.74
Ottawa River Power Corporation	Street Lighting	0.83
Parry Sound Power Corporation	Street Lighting	0.41
Peninsula West Utilities Limited	Street Lighting	0.60
Peterborough Distribution Incorporated	Street Lighting	0.76
Peterborough Distribution Incorporated - Asphodel-Norwood	Street Lighting	0.46
Peterborough Distribution Incorporated - Lakefield	Street Lighting	0.61
PowerStream Inc.	Street Lighting	0.84
PUC Distribution Inc.	Street Lighting	1.56
Renfrew Hydro Inc.	Street Lighting	0.96
Rideau St. Lawrence Distribution Inc.	Street Lighting	1.82
Sioux Lookout Hydro Inc.	Street Lighting	3.21
St. Thomas Energy Inc.	Street Lighting	0.04
Thunder Bay Hydro Electricity Distribution Inc.	Street Lighting	0.34
Tillsonburg Hydro Inc.	Street Lighting	1336.76
Toronto Hydro-Electric System Limited	Street Lighting	0.66
Veridian Connections Inc.	Street Lighting	0.59
Veridian Connections Inc. - Gravenhurst	Street Lighting	0.39
Wasaga Distribution Inc.	Street Lighting	0.24
Waterloo North Hydro Inc.	Street Lighting	0.34
Welland Hydro-Electric System Corp.	Street Lighting	0.18
Wellington North Power Inc.	Street Lighting	3.60
West Coast Huron Energy	Street Lighting	0.71
West Perth Power Inc.	Street Lighting	0.26
Westario Power Inc.	Street Lighting	2.31
Whitby Hydro Electric Corporation	Street Lighting	1.04
Woodstock Hydro Services Inc.	Street Lighting	0.88

SM_Rate_Adder	MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4
0.00	2.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.14	0.00	0.00	0.00
0.00	0.08	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	-0.29	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	1.24	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.05	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00	0.00
0.00	0.22	0.00	0.00	0.00
0.00	0.64	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	179.32	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.13	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.84	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00

MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2
0.00	0.00	6.2964	2.3012	1.5858
0.00	0.00	3.8958	0.0666	0.0000
0.00	0.00	3.7378	0.0000	0.0000
0.00	0.00	4.4071	0.0000	0.0000
0.00	0.00	2.0711	-0.2362	0.0000
0.00	0.00	0.8337	0.0000	0.0000
0.00	0.00	1.7238	0.0000	0.0000
0.00	0.00	2.4164	0.0000	0.0000
0.00	0.00	1.5823	0.1691	0.0000
0.00	0.00	2.7636	0.2205	0.0000
0.00	0.00	1.0613	0.0000	0.0000
0.00	0.00	7.3354	-1.1014	0.0000
0.00	0.00	3.1045	0.0000	0.0000
0.00	0.00	0.5760	0.0000	0.0000
0.00	0.00	2.9941	0.0000	0.0000
0.00	0.00	3.7547	0.0000	0.0000
0.00	0.00	0.5370	0.0000	0.0000
0.00	0.00	10.0145	-0.3096	0.0000
0.00	0.00	n/a	0.0000	0.0000
0.00	0.00	11.0808	2.3342	-5.4132
0.00	0.00	10.6841	0.4499	0.0000
0.00	0.00	3.3937	0.0000	0.0000
0.00	0.00	2.0928	0.0000	0.0000
0.00	0.00	2.9154	0.0000	0.0000
0.00	0.00	5.7841	0.0000	0.0000
0.00	0.00	0.8210	0.0000	0.0000
0.00	0.00	3.4653	0.0000	0.0000
0.00	0.00	3.3423	0.0711	0.0000
0.00	0.00	4.1037	0.0000	0.0000
0.00	0.00	14.0395	0.0625	0.0000
0.00	0.00	1.2810	0.0000	0.0000
0.00	0.00	3.4026	2.7064	-0.2276
0.00	0.00	8.6628	0.3866	0.0000
0.00	0.00	3.3265	0.0000	0.0000
0.00	0.00	2.2429	0.0000	0.0000
0.00	0.00	3.4037	-0.4033	0.0000
0.00	0.00	5.0513	0.0000	0.0000
0.00	0.00	2.3070	0.0000	0.0000
0.00	0.00	3.9999	0.0000	0.0000
0.00	0.00	4.3911	0.0000	0.0000
0.00	0.00	7.3229	0.2628	0.0000
0.00	0.00	3.4931	0.1627	0.0000
0.00	0.00	1.4164	0.0000	0.0000
0.00	0.00	0.6906	0.0000	0.0000
0.00	0.00	2.3727	0.0000	0.0000
0.00	0.00	0.7834	0.0000	0.0000
0.00	0.00	3.3613	1.3610	1.2922
0.00	0.00	8.7412	0.1907	-0.0087
0.00	0.00	3.7705	1.0734	0.0000
0.00	0.00	1.7192	0.0000	0.0000

0.00	0.00	4.3107	0.0000	0.0000
0.00	0.00	5.6166	0.8035	0.0000
0.00	0.00	2.3570	0.0000	0.0000
0.00	0.00	3.3881	0.0000	0.0000
0.00	0.00	1.8962	0.0000	0.0000
0.00	0.00	0.6420	0.0000	0.0000
0.00	0.00	3.7151	0.0000	0.0000
0.00	0.00	11.6448	0.0000	0.0000
0.00	0.00	2.9205	0.0000	0.0000
0.00	0.00	4.4250	0.0000	0.0000
0.00	0.00	1.4714	0.0000	0.0000
0.00	0.00	3.3648	0.1029	0.0000
0.00	0.00	4.9498	0.0000	0.0000
0.00	0.00	2.2596	0.0000	0.0000
0.00	0.00	3.4686	0.0000	0.0000
0.00	0.00	10.1419	0.0018	0.0000
0.00	0.00	2.7325	0.0000	0.0000
0.00	0.00	7.4359	0.0940	0.0000
0.00	0.00	9.3139	9.0705	0.3647
0.00	0.00	0.2670	0.0000	0.0000
0.00	0.00	2.0569	0.0000	0.0000
0.00	0.00	4.4791	0.0000	0.0000
0.00	0.00	15.3700	3.8700	-0.3300
0.00	0.00	3.4189	0.0000	0.0000
0.00	0.00	1.0242	0.0000	0.0000
0.00	0.00	0.5557	0.0000	0.0000
0.00	0.00	6.8734	0.0000	0.0000
0.00	0.00	0.7688	0.0000	0.0000
0.00	0.00	4.4763	0.6341	0.1776
0.00	0.00	2.6563	0.0000	0.0000
0.00	0.00	1.5486	0.0000	0.0000
0.00	0.00	1.9554	0.0000	0.0000
0.00	0.00	4.1145	0.0000	0.0000
0.00	0.00	3.5121	0.0000	0.0000

VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000

RTSR_Network	RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
1.1562	0.6078	0.0000	0.0000
1.3619	1.3374	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
0.9725	0.8415	0.0000	0.0000
1.6457	1.4257	0.0000	0.0000
1.3505	1.3253	0.0000	0.0000
1.1283	1.0349	0.0000	0.0000
1.1911	1.1396	0.0000	0.0000
1.2400	1.2348	0.0000	0.0000
1.0352	1.0693	0.0000	0.0000
1.0805	1.7061	0.0000	0.0000
1.1416	0.3249	0.0000	0.0000
1.2006	1.0658	0.0000	0.0000
1.3062	1.3109	0.0000	0.0000
1.3122	0.7979	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.3883	1.1621	0.0000	0.0000
1.3349	1.3291	0.0000	0.0000
1.4785	1.1584	0.0000	0.0000
1.2331	1.1980	0.0000	0.0000
1.1672	0.9622	0.0000	0.0000
1.1978	1.1621	0.0000	0.0000
1.3650	1.1018	0.0000	0.0000
1.1949	0.4453	0.0000	0.0000
1.0525	1.6988	0.0000	0.0000
1.1732	0.9250	0.0000	0.0000
1.3760	1.3658	0.0000	0.0000
1.6038	1.5909	0.0000	0.0000
1.1764	1.1430	0.0000	0.0000
1.0561	1.0081	0.0000	0.0000
1.1218	1.3133	0.0000	0.0000
1.3056	1.2934	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.3122	0.8387	0.0000	0.0000
1.3794	1.2662	0.0000	0.0000
1.4008	1.0943	0.0000	0.0000
1.4389	0.9818	0.0000	0.0000
1.1908	0.3323	0.0000	0.0000
1.2309	1.1874	0.0000	0.0000
1.1684	0.4681	0.0000	0.0000
1.1245	1.0605	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.3740	1.3143	0.0000	0.0000
1.2459	1.1765	0.0000	0.0000
1.0694	1.9738	0.0000	0.0000
1.2829	1.1804	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.5025	1.3172	0.0000	0.0000
1.4893	1.2946	0.0000	0.0000
1.3573	1.2082	0.0000	0.0000

1.3727	0.5066	0.0000	0.0000
1.2416	1.1959	0.0000	0.0000
1.3122	1.2248	0.0000	0.0000
1.2388	1.1553	0.0000	0.0000
1.3914	1.4021	0.0000	0.0000
1.3122	0.8085	0.0000	0.0000
0.9448	0.9199	0.0000	0.0000
1.0602	1.6024	0.0000	0.0000
1.1342	1.3905	0.0000	0.0000
1.1711	1.1868	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.4082	0.8553	0.0000	0.0000
1.2654	1.0504	0.0000	0.0000
1.4082	1.2165	0.0000	0.0000
1.3624	0.6524	0.0000	0.0000
1.2096	0.0000	0.0000	0.0000
1.1365	0.7154	0.0000	0.0000
1.3477	1.2564	0.0000	0.0000
1.1745	0.4355	0.0000	0.0000
1.4126	1.3711	0.0000	0.0000
1.0542	0.6602	0.0000	0.0000
1.2993	1.2324	0.0000	0.0000
2.3300	1.9500	0.0000	0.0000
1.2277	0.8938	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.3122	1.3133	0.0000	0.0000
1.2642	0.4981	0.0000	0.0000
1.5809	1.3466	0.0000	0.0000
1.0981	1.3539	0.0000	0.0000
1.1000	1.1384	0.0000	0.0000
1.3062	2.1971	0.0000	0.0000
1.2388	1.4973	0.0000	0.0000
1.4699	1.4595	0.0000	0.0000
1.3619	1.2499	0.0000	0.0000

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0753	0.0000	1.0645
1.0565	1.0145	1.0462
1.0446	1.0145	1.0342
1.0495	1.0173	1.0390
1.0420	0.0000	1.0316
1.0429	0.0000	1.0325
1.0419	1.0153	1.0315
1.0715	0.0000	1.0608
1.0479	0.0000	1.0374
1.0322	0.0000	1.0219
1.0472	0.0000	1.0367
1.0654	0.0000	1.0506
1.0470	1.0369	1.0365
1.0255	0.0000	1.0152
1.0838	1.0443	1.0730
1.0628	0.0000	1.0521
1.0791	0.0000	1.0683
1.0360	1.0145	1.0256
1.0390	1.0145	1.0286
1.0427	1.0145	1.0322
1.0543	0.0000	1.0443
1.0544	0.0000	1.0439
1.0281	1.0145	1.0178
1.0406	0.0000	1.0302
1.0612	0.0000	1.0505
1.0559	0.0000	1.0453
1.0502	0.0000	1.0397
1.0404	1.0160	1.0300
1.0565	0.0000	1.0460
1.0499	0.0000	1.0395
1.0509	0.0000	1.0404
1.0421	1.0168	1.0316
1.0660	0.0000	1.0600
1.0635	1.0145	1.0528
1.0356	1.0145	1.0253
1.0344	1.0170	1.0240
1.0539	0.0000	1.0434
1.0430	0.0000	1.0325
1.0375	1.0174	1.0271
1.0329	1.0154	1.0226
1.0541	0.0000	1.0456
1.0428	0.0000	1.0323
1.0421	1.0146	1.0317
1.0608	1.0145	1.0501
1.0651	0.0000	1.0545
1.0351	1.0145	1.0248
1.0580	0.0000	1.0475
1.0365	0.0000	1.0261
1.0866	0.0000	1.0757
1.0572	0.0000	1.0466

1.0501	1.0161	1.0396
1.0560	0.0000	1.0454
1.0387	0.0000	1.0283
1.0429	0.0000	1.0324
1.0525	1.0145	1.0420
1.0406	0.0000	1.0302
1.0370	0.0000	1.0267
1.0487	1.0145	1.0382
1.0569	0.0000	1.0464
1.0586	0.0000	1.0480
1.0601	0.0000	1.0495
1.0350	1.0145	1.0247
1.0500	0.0000	1.0400
1.0500	0.0000	1.0400
1.0368	1.0145	1.0265
1.0454	0.0000	1.0350
1.0898	0.0000	1.0789
1.0764	0.0000	1.0657
1.0642	0.0000	1.0535
1.0339	1.0140	1.0236
1.0457	1.0145	1.0352
1.0422	0.0000	1.0317
1.0376	1.0187	1.0272
1.0549	1.0145	1.0444
1.0884	0.0000	1.0775
1.0739	0.0000	1.0632
1.0505	1.0145	1.0400
1.0599	1.0145	1.0493
1.0699	0.0000	1.0592
1.0726	1.0145	1.0619
1.0502	0.0000	1.0397
1.0637	1.0145	1.0530
1.0601	0.0000	1.0495
1.0440	1.0145	1.0335

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0072	0.0000
0.0000	0.0000
0.0000	0.0000
1.0052	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0266	0.0000
0.0000	0.0000
1.0340	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0060	0.0000
0.0000	1.0253
0.0000	0.0000
0.0000	0.0000
1.0067	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
1.0069	0.0000
0.0000	0.0000
0.0000	0.0000
1.0073	0.0000
1.0053	0.0000
0.0000	0.0000
0.0000	0.0000
1.0046	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

1.0060	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
1.0039	0.0000
1.0045	0.0000
0.0000	0.0000
1.0085	0.0000
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0045	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000
0.0000	0.0000
1.0045	0.0000

Applicant	Service Territory
Atikokan Hydro Inc.	Unmetered Scattered Load
Barrie Hydro Distribution Inc.	Unmetered Scattered Load
Bluewater Power Distribution Corporation	Unmetered Scattered Load
Brant County Power Inc.	Unmetered Scattered Load
Brantford Power Inc.	Unmetered Scattered Load
Burlington Hydro Inc.	Unmetered Scattered Load
Cambridge and North Dumfries Hydro Inc.	Unmetered Scattered Load
Canadian Niagara Power Inc. - Eastern Ontario Power	Unmetered Scattered Load
Canadian Niagara Power Inc. - Fort Erie	Unmetered Scattered Load
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	Unmetered Scattered Load
Centre Wellington Hydro Ltd.	Unmetered Scattered Load
Chapleau Public Utilities Corporation	Unmetered Scattered Load
Chatham-Kent Hydro Inc.	Unmetered Scattered Load
Clinton Power Corporation	Unmetered Scattered Load
COLLUS Power Corporation	Unmetered Scattered Load
Cooperative Hydro Embrun Inc.	Unmetered Scattered Load
E.L.K. Energy Inc.	Unmetered Scattered Load
Enersource Hydro Mississauga Inc.	Small Commercial
Enersource Hydro Mississauga Inc.	Unmetered Scattered Load
ENWIN Utilities Ltd.	Unmetered Scattered Load
Erie Thames Powerlines Corporation	Unmetered Scattered Load
Espanola Regional Hydro Distribution Corporation	Unmetered Scattered Load
Essex Powerlines Corporation	Unmetered Scattered Load
Festival Hydro Inc.	Unmetered Scattered Load
Fort Frances Power Corporation	Unmetered Scattered Load
Grand Valley Energy Inc.	Unmetered Scattered Load
Greater Sudbury Hydro Inc.	Unmetered Scattered Load
Grimsby Power Inc.	Unmetered Scattered Load
Guelph Hydro Electric Systems Inc.	Unmetered Scattered Load
Haldimand County Hydro Inc.	Unmetered Scattered Load
Halton Hills Hydro Inc.	Unmetered Scattered Load
Horizon Utilities Corporation	Unmetered Scattered Load
Hydro 2000 Inc.	Unmetered Scattered Load
Hydro Hawkesbury Inc.	Unmetered Scattered Load
Hydro One Brampton Networks Inc.	Unmetered Scattered Load
Hydro Ottawa Limited	Unmetered Scattered Load
Innisfil Hydro Distribution Systems Limited	Unmetered Scattered Load
Kenora Hydro Electric Corporation Ltd.	Unmetered Scattered Load
Kingston Hydro Corporation	Unmetered Scattered Load
Kitchener-Wilmot Hydro Inc.	Unmetered Scattered Load
Lakefront Utilities Inc.	Unmetered Scattered Load
Lakeland Power Distribution Ltd.	Unmetered Scattered Load
London Hydro Inc.	Unmetered Scattered Load
Middlesex Power Distribution Corporation	Unmetered Scattered Load
Midland Power Utility Corporation	Unmetered Scattered Load
Milton Hydro Distribution inc.	Unmetered Scattered Load
Newmarket - Tay Power Distribution Ltd. - Newmarket	Unmetered Scattered Load
Newmarket - Tay Power Distribution Ltd. - Tay	Unmetered Scattered Load
Niagara Peninsula Energy Inc. - Niagara Falls	Unmetered Scattered Load
Niagara-on-the-Lake Hydro Inc.	Unmetered Scattered Load

Norfolk Power Distribution Inc.	Unmetered Scattered Load
North Bay Hydro Distribution Limited	Unmetered Scattered Load
Northern Ontario Wires Inc.	Unmetered Scattered Load
Oakville Hydro Electricity Distribution Inc.	Unmetered Scattered Load
Orangeville Hydro Limited	Unmetered Scattered Load
Orillia Power Distribution Corporation	Unmetered Scattered Load
Oshawa PUC Networks Inc.	Unmetered Scattered Load
Ottawa River Power Corporation	Unmetered Scattered Load
Parry Sound Power Corporation	Unmetered Scattered Load
Peninsula West Utilities Limited	Unmetered Scattered Load
Peterborough Distribution Incorporated	Unmetered Scattered Load
Peterborough Distribution Incorporated - Asphodel-Norwood	Unmetered Scattered Load
Peterborough Distribution Incorporated - Lakefield	Unmetered Scattered Load
PowerStream Inc.	Unmetered Scattered Load
PUC Distribution Inc.	Unmetered Scattered Load
Renfrew Hydro Inc.	Unmetered Scattered Load
Rideau St. Lawrence Distribution Inc.	Unmetered Scattered Load
Sioux Lookout Hydro Inc.	Unmetered Scattered Load
St. Thomas Energy Inc.	Unmetered Scattered Load
Thunder Bay Hydro Electricity Distribution Inc.	Unmetered Scattered Load
Tillsonburg Hydro Inc.	Unmetered Scattered Load
Toronto Hydro-Electric System Limited	Unmetered Scattered Load
Veridian Connections Inc.	Unmetered Scattered Load
Wasaga Distribution Inc.	Unmetered Scattered Load
Waterloo North Hydro Inc.	Unmetered Scattered Load
Welland Hydro-Electric System Corp.	Unmetered Scattered Load
Wellington North Power Inc.	Unmetered Scattered Load
West Coast Huron Energy	Unmetered Scattered Load
West Perth Power Inc.	Unmetered Scattered Load
Westario Power Inc.	Unmetered Scattered Load
Whitby Hydro Electric Corporation	Unmetered Scattered Load
Woodstock Hydro Services Inc.	Unmetered Scattered Load

MSC	SM_Rate_Adder	MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3
209.17	0.00	90.60	0.00	0.00
7.77	0.00	0.00	0.00	0.00
12.58	0.00	0.00	0.00	0.00
8.24	0.00	0.00	0.00	0.00
11.86	0.00	0.00	0.00	0.00
10.47	0.00	0.00	0.00	0.00
6.13	0.00	0.00	0.00	0.00
32.87	0.00	0.00	0.00	0.00
8.56	0.00	0.91	0.00	0.00
31.32	0.00	1.76	0.00	0.00
14.29	0.00	0.00	0.00	0.00
20.17	0.00	0.00	0.00	0.00
3.29	0.00	0.00	0.00	0.00
9.01	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00
7.75	0.00	0.00	0.00	0.00
5.58	0.00	0.00	0.00	0.00
11.01	0.00	0.00	0.00	0.00
10.44	0.00	0.00	0.00	0.00
28.60	0.00	0.00	0.00	0.00
2.73	0.00	0.00	0.00	0.00
8.53	0.00	0.00	0.00	0.00
8.88	0.00	0.00	0.00	0.00
14.03	0.00	0.00	0.00	0.00
27.74	0.00	0.00	0.00	0.00
21.15	0.00	0.00	0.00	0.00
10.72	0.00	0.00	0.00	0.00
12.82	0.00	0.00	0.00	0.00
5.42	0.00	-0.29	0.00	0.00
9.02	0.00	0.00	0.00	0.00
12.63	0.00	0.00	0.00	0.00
9.46	0.00	10.07	0.00	0.00
12.26	0.00	0.00	0.00	0.00
9.64	0.00	0.00	0.00	0.00
20.50	0.00	0.00	0.00	0.00
3.97	0.00	0.00	0.00	0.00
18.25	0.00	0.00	0.00	0.00
12.88	0.00	0.00	0.00	0.00
9.76	0.00	0.00	0.00	0.00
14184.10	0.00	0.00	0.00	0.00
11.19	0.00	0.00	0.00	0.00
14.89	0.00	1.66	0.00	0.00
0.42	0.00	0.00	0.00	0.00
9.56	0.00	0.00	0.00	0.00
12.35	0.00	0.00	0.00	0.00
7.46	0.00	0.00	0.00	0.00
16.41	0.00	-0.02	0.00	0.00
7.35	0.00	0.00	0.00	0.00
24.03	0.00	0.00	0.00	0.00
39.87	0.00	0.00	0.00	0.00

26.33	0.00	1.40	0.00	0.00
21.75	0.00	0.64	0.00	0.00
11.00	0.00	0.00	0.00	0.00
15.04	0.00	0.00	0.00	0.00
29.79	0.00	0.00	0.00	0.00
15.36	0.00	0.00	0.00	0.00
4.69	0.00	0.00	0.00	0.00
22.28	0.00	0.00	0.00	0.00
8.92	0.00	0.00	0.00	0.00
5.21	0.00	0.00	0.00	0.00
26.15	0.00	0.82	0.00	0.00
20.22	0.00	0.00	0.00	0.00
28.71	0.00	0.00	0.00	0.00
14.35	0.00	0.00	0.00	0.00
10.94	0.00	0.00	0.00	0.00
14.86	0.00	0.00	0.00	0.00
7.34	0.00	0.00	0.00	0.00
20.82	0.00	0.00	0.00	0.00
7.80	0.00	0.00	0.00	0.00
8.51	0.00	0.00	0.00	0.00
12.38	0.00	0.00	0.00	0.00
2.96	0.00	0.32	0.33	0.01
6.84	0.00	0.00	0.00	0.00
6.85	0.00	0.00	0.00	0.00
15.55	0.00	0.00	0.00	0.00
9.71	0.00	0.00	0.00	0.00
10.06	0.00	0.51	0.00	0.00
33.47	0.00	0.00	0.00	0.00
0.27	0.00	0.00	0.00	0.00
4.40	0.00	0.00	0.00	0.00
9.93	0.00	0.00	0.00	0.00
10.79	0.00	0.00	0.00	0.00

MSC_Rate_Rider_4	MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_8	MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1
0.00	0.00	0.00	0.0269	0.0117
0.00	0.00	0.00	0.0165	0.0002
0.00	0.00	0.00	0.0128	0.0000
0.00	0.00	0.00	0.0193	0.0000
0.00	0.00	0.00	0.0071	-0.0008
0.00	0.00	0.00	0.0149	0.0000
0.00	0.00	0.00	0.0131	0.0000
0.00	0.00	0.00	0.0154	0.0000
0.00	0.00	0.00	0.0220	0.0024
0.00	0.00	0.00	0.0093	0.0005
0.00	0.00	0.00	0.0177	0.0000
0.00	0.00	0.00	0.0136	-0.0009
0.00	0.00	0.00	0.0054	0.0000
0.00	0.00	0.00	0.0109	0.0000
0.00	0.00	0.00	0.0162	0.0000
0.00	0.00	0.00	0.0140	0.0000
0.00	0.00	0.00	0.0031	0.0000
0.00	0.00	0.00	0.0191	-0.0041
0.00	0.00	0.00	0.0191	-0.0041
0.00	0.00	0.00	n/a	0.0000
0.00	0.00	0.00	0.0134	0.0016
0.00	0.00	0.00	0.0130	0.0009
0.00	0.00	0.00	0.0308	0.0000
0.00	0.00	0.00	0.0142	0.0000
0.00	0.00	0.00	0.0063	0.0000
0.00	0.00	0.00	0.0140	0.0000
0.00	0.00	0.00	0.0183	0.0000
0.00	0.00	0.00	0.0106	0.0000
0.00	0.00	0.00	0.0249	0.0004
0.00	0.00	0.00	0.0235	0.0000
0.00	0.00	0.00	0.0095	0.0002
0.00	0.00	0.00	0.0148	0.0178
0.00	0.00	0.00	0.0132	0.0010
0.00	0.00	0.00	0.0051	0.0000
0.00	0.00	0.00	0.0181	0.0000
0.00	0.00	0.00	0.0198	-0.0010
0.00	0.00	0.00	0.0121	0.0000
0.00	0.00	0.00	0.0041	0.0000
0.00	0.00	0.00	0.0121	0.0000
0.00	0.00	0.00	1.4304	0.0000
0.00	0.00	0.00	0.0306	0.0018
0.00	0.00	0.00	0.0097	0.0008
0.00	0.00	0.00	0.0086	0.0000
0.00	0.00	0.00	0.0057	0.0000
0.00	0.00	0.00	0.0140	0.0000
0.00	0.00	0.00	0.0160	0.0000
0.00	0.00	0.00	0.0138	0.0092
0.00	0.00	0.00	0.0177	0.0079
0.00	0.00	0.00	0.0102	0.0000
0.00	0.00	0.00	0.0120	0.0000

0.00	0.00	0.00 0.0155	0.0010
0.00	0.00	0.00 0.0139	0.0000
0.00	0.00	0.00 0.0102	0.0000
0.00	0.00	0.00 0.0140	0.0000
0.00	0.00	0.00 0.0101	0.0000
0.00	0.00	0.00 0.0144	0.0000
0.00	0.00	0.00 0.0195	0.0000
0.00	0.00	0.00 0.0082	0.0000
0.00	0.00	0.00 0.0530	0.0000
0.00	0.00	0.00 0.0195	0.0000
0.00	0.00	0.00 0.0086	0.0003
0.00	0.00	0.00 0.0107	0.0000
0.00	0.00	0.00 0.0068	0.0000
0.00	0.00	0.00 0.0114	0.0000
0.00	0.00	0.00 0.0269	0.0003
0.00	0.00	0.00 0.0076	0.0000
0.00	0.00	0.00 0.0351	0.0003
0.00	0.00	0.00 0.0107	0.0013
0.00	0.00	0.00 0.0143	0.0000
0.00	0.00	0.00 0.0124	0.0000
0.00	0.00	0.00 0.0100	0.0000
0.00	0.00	0.00 0.0367	0.0061
0.00	0.00	0.00 0.0174	0.0000
0.00	0.00	0.00 0.0151	0.0000
0.00	0.00	0.00 0.0106	0.0000
0.00	0.00	0.00 0.0067	0.0000
0.00	0.00	0.00 0.0096	0.0002
0.00	0.00	0.00 0.0052	0.0000
0.00	0.00	0.00 1.5046	0.0000
0.00	0.00	0.00 0.0453	0.0000
0.00	0.00	0.00 0.0324	0.0000
0.00	0.00	0.00 0.0124	0.0000

VC_Rate_Rider_2	VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6
0.0049	0.0000	0.0000	0.0000	0.0000
0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
-0.0010	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0014	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_7	VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_12	VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16
0.0000	0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_17	VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20
0.0000	0.0000	0.0000	0.0000

0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_1	VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_4	VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_2	VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_5	VC_LV_Rate	RTSR_Network	RTSR_Connection
0.0000	0.0000	0.0038	0.0020
0.0000	0.0000	0.0044	0.0043
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0032	0.0027
0.0000	0.0000	0.0052	0.0045
0.0000	0.0000	0.0044	0.0043
0.0000	0.0000	0.0035	0.0033
0.0000	0.0000	0.0039	0.0037
0.0000	0.0000	0.0040	0.0040
0.0000	0.0000	0.0035	0.0034
0.0000	0.0000	0.0035	0.0055
0.0000	0.0000	0.0037	0.0011
0.0000	0.0000	0.0039	0.0035
0.0000	0.0000	0.0042	0.0043
0.0000	0.0000	0.0043	0.0026
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0045	0.0038
0.0000	0.0000	0.0049	0.0047
0.0000	0.0000	0.0049	0.0047
0.0000	0.0000	0.0047	0.0036
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0038	0.0031
0.0000	0.0000	0.0039	0.0038
0.0000	0.0000	0.0044	0.0036
0.0000	0.0000	0.0039	0.0014
0.0000	0.0000	0.0028	0.0043
0.0000	0.0000	0.0030	0.0024
0.0000	0.0000	0.0045	0.0045
0.0000	0.0000	0.0042	0.0042
0.0000	0.0000	0.0038	0.0037
0.0000	0.0000	0.0034	0.0033
0.0000	0.0000	0.0043	0.0042
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0043	0.0027
0.0000	0.0000	0.0043	0.0040
0.0000	0.0002	0.0046	0.0036
0.0000	0.0000	0.0047	0.0032
0.0000	0.0000	0.0038	0.0011
0.0000	0.0000	0.0043	0.0042
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0044	0.0041
0.0000	0.0000	0.0041	0.0038
0.0000	0.0000	0.0034	0.0065
0.0000	0.0000	0.0042	0.0038
0.0000	0.0000	0.0049	0.0043
0.0000	0.0000	0.0048	0.0042
0.0000	0.0000	0.0044	0.0039
0.0000	0.0000	0.0045	0.0017

0.0000	0.0000	0.0040	0.0039
0.0000	0.0000	0.0043	0.0040
0.0000	0.0000	0.0040	0.0038
0.0000	0.0000	0.0044	0.0045
0.0000	0.0000	0.0043	0.0027
0.0000	0.0000	0.0030	0.0030
0.0000	0.0000	0.0043	0.0039
0.0000	0.0000	0.0037	0.0046
0.0000	0.0000	0.0038	0.0039
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0046	0.0028
0.0000	0.0000	0.0041	0.0034
0.0000	0.0000	0.0046	0.0040
0.0000	0.0000	0.0044	0.0023
0.0000	0.0000	0.0039	0.0000
0.0000	0.0000	0.0037	0.0024
0.0000	0.0000	0.0043	0.0041
0.0000	0.0000	0.0038	0.0014
0.0000	0.0000	0.0033	0.0032
0.0000	0.0000	0.0034	0.0022
0.0000	0.0000	0.0041	0.0039
0.0000	0.0000	0.0034	0.0030
0.0000	0.0000	0.0039	0.0028
0.0000	0.0000	0.0043	0.0043
0.0000	0.0000	0.0041	0.0016
0.0000	0.0000	0.0049	0.0043
0.0000	0.0000	0.0036	0.0044
0.0000	0.0000	0.0036	0.0037
0.0000	0.0000	1.3062	1.4282
0.0000	0.0000	0.0040	0.0048
0.0000	0.0000	0.0048	0.0048
0.0000	0.0000	0.0043	0.0039

RTSR_Network_Interval	RTSR_Connection_Interval	RTSR_Network_Interval_GR1000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0035	0.0044	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
1.8058	0.7234	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

RTSR_Connection_Interval_GR1000kW	RTSR_Line_Connection	RTSR_Transformer_Connection
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_LT_5000kW	DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Primary_GT_5000kW	TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW
0.0000	1.0753	0.0000
0.0000	1.0565	1.0145
0.0000	1.0446	1.0145
0.0000	1.0495	1.0173
0.0000	1.0420	0.0000
0.0000	1.0429	0.0000
0.0000	1.0419	1.0153
0.0000	1.0715	0.0000
0.0000	1.0479	0.0000
0.0000	1.0322	0.0000
0.0000	1.0472	0.0000
0.0000	1.0654	0.0000
0.0000	1.0470	1.0369
0.0000	1.0255	0.0000
0.0000	1.0838	1.0443
0.0000	1.0628	0.0000
0.0000	1.0791	0.0000
0.0000	1.0360	1.0145
0.0000	1.0360	1.0145
0.0000	1.0390	1.0145
0.0000	1.0427	1.0145
0.0000	1.0543	0.0000
0.0000	1.0544	0.0000
0.0000	1.0281	1.0145
0.0000	1.0406	0.0000
0.0000	1.0612	0.0000
0.0000	1.0559	0.0000
0.0000	1.0502	0.0000
0.0000	1.0404	1.0160
0.0000	1.0565	0.0000
0.0000	1.0499	0.0000
0.0000	1.0421	1.0168
0.0000	1.0660	0.0000
0.0000	1.0635	1.0145
0.0000	1.0356	1.0145
0.0000	1.0344	1.0170
0.0000	1.0539	0.0000
0.0000	1.0430	0.0000
0.0000	1.0375	1.0174
0.0000	1.0329	1.0154
0.0000	1.0541	0.0000
0.0000	1.0428	0.0000
0.0000	1.0421	1.0146
0.0000	1.0608	1.0145
0.0000	1.0651	0.0000
0.0000	1.0351	1.0145
0.0000	1.0365	0.0000
0.0000	1.0866	0.0000
0.0000	1.0572	0.0000
0.0000	1.0501	1.0161

0.0000	1.0560	0.0000
0.0000	1.0387	0.0000
0.0000	1.0429	0.0000
0.0000	1.0525	1.0145
0.0000	1.0406	0.0000
0.0000	1.0370	0.0000
0.0000	1.0487	1.0145
0.0000	1.0569	0.0000
0.0000	1.0586	0.0000
0.0000	1.0601	0.0000
0.0000	1.0350	1.0145
0.0000	1.0500	0.0000
0.0000	1.0500	0.0000
0.0000	1.0368	1.0145
0.0000	1.0454	0.0000
0.0000	1.0898	0.0000
0.0000	1.0764	0.0000
0.0000	1.0642	0.0000
0.0000	1.0339	1.0140
0.0000	1.0457	1.0145
0.0000	1.0422	0.0000
0.0000	1.0376	1.0187
0.0000	1.0549	1.0145
0.0000	1.0739	0.0000
0.0000	1.0505	1.0145
0.0000	1.0599	1.0145
0.0000	1.0699	0.0000
0.0000	1.0726	1.0145
0.0000	1.0502	0.0000
0.0000	1.0637	1.0145
0.0000	1.0601	0.0000
0.0000	1.0440	1.0145

TLF_Primary_LT_5000kW	TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0645	0.0000	0.0000
1.0462	1.0045	0.0000
1.0342	1.0045	0.0000
1.0390	1.0072	0.0000
1.0316	0.0000	0.0000
1.0325	0.0000	0.0000
1.0315	1.0052	0.0000
1.0608	0.0000	0.0000
1.0374	0.0000	0.0000
1.0219	0.0000	0.0000
1.0367	0.0000	0.0000
1.0506	0.0000	0.0000
1.0365	1.0266	0.0000
1.0152	0.0000	0.0000
1.0730	1.0340	0.0000
1.0521	0.0000	0.0000
1.0683	0.0000	0.0000
1.0256	1.0045	0.0000
1.0256	1.0045	0.0000
1.0286	1.0045	0.0000
1.0322	1.0045	0.0000
1.0443	0.0000	0.0000
1.0439	0.0000	0.0000
1.0178	1.0045	0.0000
1.0302	0.0000	0.0000
1.0505	0.0000	0.0000
1.0453	0.0000	0.0000
1.0397	0.0000	0.0000
1.0300	1.0060	0.0000
1.0460	0.0000	1.0253
1.0395	0.0000	0.0000
1.0316	1.0067	0.0000
1.0600	0.0000	0.0000
1.0528	1.0045	0.0000
1.0253	1.0045	0.0000
1.0240	1.0069	0.0000
1.0434	0.0000	0.0000
1.0325	0.0000	0.0000
1.0271	1.0073	0.0000
1.0226	1.0053	0.0000
1.0456	0.0000	0.0000
1.0323	0.0000	0.0000
1.0317	1.0046	0.0000
1.0501	1.0045	0.0000
1.0545	0.0000	0.0000
1.0248	1.0045	0.0000
1.0261	0.0000	0.0000
1.0757	0.0000	0.0000
1.0466	0.0000	0.0000
1.0396	1.0060	0.0000

1.0454	0.0000	0.0000
1.0283	0.0000	0.0000
1.0324	0.0000	0.0000
1.0420	1.0045	0.0000
1.0302	0.0000	0.0000
1.0267	0.0000	0.0000
1.0382	1.0045	0.0000
1.0464	0.0000	0.0000
1.0480	0.0000	0.0000
1.0495	0.0000	0.0000
1.0247	1.0045	0.0000
1.0400	0.0000	0.0000
1.0400	0.0000	0.0000
1.0265	1.0045	0.0000
1.0350	0.0000	0.0000
1.0789	0.0000	0.0000
1.0657	0.0000	0.0000
1.0535	0.0000	0.0000
1.0236	1.0039	0.0000
1.0352	1.0045	0.0000
1.0317	0.0000	0.0000
1.0272	1.0085	0.0000
1.0444	1.0045	0.0000
1.0632	0.0000	0.0000
1.0400	1.0045	0.0000
1.0493	1.0045	0.0000
1.0592	0.0000	0.0000
1.0619	1.0045	0.0000
1.0397	0.0000	0.0000
1.0530	1.0045	0.0000
1.0495	0.0000	0.0000
1.0335	1.0045	0.0000

Applicant
Barrie Hydro Distribution Inc.
Brantford Power Inc.
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.
Chatham-Kent Hydro Inc.
Enersource Hydro Mississauga Inc.
Enersource Hydro Mississauga Inc.
ENWIN Utilities Ltd.
Horizon Utilities Corporation
Hydro One Brampton Networks Inc.
Hydro Ottawa Limited
Hydro Ottawa Limited
Hydro Ottawa Limited
London Hydro Inc.
Orillia Power Distribution Corporation
Toronto Hydro-Electric System Limited
Toronto Hydro-Electric System Limited
Toronto Hydro-Electric System Limited

Service Territory	MSC	SM_Rate_Adder
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	1.47	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - Simple	200.00	0.00
Standby Power - Complex	500.00	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power – INTERIM APPROVAL	0.00	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - 50 - 1,499 kW	106.38	0.00
Standby Power - 1,500 kW	106.38	0.00
Standby Power - Large Use	106.38	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.00
Standby Power - General Service 50 - 999 kW	197.91	0.00
Standby Power - General Service 1,000 - 4,999 kW	197.91	0.00
Standby Power - Large Use	197.91	0.00

MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2
0.00	0.00	2.6171	0.0000	0.0000
0.00	0.00	1.6450	0.0000	0.0000
0.00	0.00	0.0000	1.1599	0.0000
0.00	0.00	1.3540	0.0000	0.0000
0.00	0.00	0.0000	0.0000	0.0000
0.00	0.00	0.0000	0.0000	0.0000
0.00	0.00	0.5589	0.0000	0.0000
0.00	0.00	2.0358	1.0800	0.0000
0.00	0.00	1.5033	0.0000	0.0000
0.00	0.00	1.4196	0.0000	0.0000
0.00	0.00	1.3022	0.0000	0.0000
0.00	0.00	1.4451	0.0000	0.0000
0.00	0.00	2.2035	0.0000	0.0000
0.00	0.00	1.0090	0.0000	0.0000
0.00	0.00	5.2600	0.1000	0.0000
0.00	0.00	4.4100	0.0900	0.0000
0.00	0.00	3.9100	0.1300	0.0000

VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

RTSR_Network	RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0565	1.0145	1.0462
1.0420	0.0000	1.0316
1.0322	0.0000	1.0219
1.0470	1.0369	1.0365
1.0360	1.0145	1.0256
1.0360	1.0145	1.0256
1.0390	1.0145	1.0286
1.0421	1.0168	1.0316
1.0356	1.0145	1.0253
1.0344	1.0170	1.0240
1.0344	1.0170	1.0240
1.0344	1.0170	1.0240
1.0421	1.0146	1.0317
1.0370	0.0000	1.0267
1.0376	1.0187	1.0272
1.0376	1.0187	1.0272
1.0376	1.0187	1.0272

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0045	0.0000
0.0000	0.0000
0.0000	0.0000
1.0266	0.0000
1.0045	0.0000
1.0045	0.0000
1.0045	0.0000
1.0067	0.0000
1.0045	0.0000
1.0069	0.0000
1.0069	0.0000
1.0069	0.0000
1.0046	0.0000
0.0000	0.0000
1.0085	0.0000
1.0085	0.0000
1.0085	0.0000

Applicant	Service Territory	MSC	SM_Rate_Adder	MSC_Rate_Rider_1	MSC_Rate_Rider_2

MSC_Rate_Rider_3 MSC_Rate_Rider_4 MSC_Rate_Rider_5 MSC_Rate_Rider_6

MSC_Rate_Rider_7	MSC_Rate_Rider_8	MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC

VC_Rate_Rider_1	VC_Rate_Rider_2	VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5

VC_Rate_Rider_6	VC_Rate_Rider_7	VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10

VC_Rate_Rider_11	VC_Rate_Rider_12	VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15

VC_Rate_Rider_16	VC_Rate_Rider_17	VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20

VC_GA_Rate_Rider_kW_1 VC_GA_Rate_Rider_kW_2 VC_GA_Rate_Rider_kW_3

VC_GA_Rate_Rider_kW_4 VC_GA_Rate_Rider_kW_5 VC_GA_Rate_Rider_kWh_1

VC_GA_Rate_Rider_kWh_2	VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4

VC_GA_Rate_Rider_kWh_5	VC_LV_Rate	RTSR_Network	RTSR_Connection

RTSR_Network_Interval	RTSR_Connection_Interval	RTSR_Network_Interval_GR1000kW

RTSR_Connection_Interval_GR1000kW RTSR_Line_Connection RTSR_Transformer_Connection

DLF_Secondary_LT_5000kW DLF_Secondary_GT_5000kW DLF_Primary_LT_5000kW

DLF_Primary_GT_5000kW	TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW

TLF_Primary_LT_5000kW TLF_Primary_GT_5000kW TLF_EmbeddedDistributor

Applicant	Service Territory	MSC	SM_Rate_Adder
Cambridge and North Dumfries Hydro Inc.	Embedded Distributor	0.00	0.00
Erie Thames Powerlines Corporation	Embedded Distributor	2211.06	0.00
Haldimand County Hydro Inc.	Embedded Distributor	0.00	0.00
Hydro One Brampton Networks Inc.	Embedded Distributor	0.00	0.00
Kitchener-Wilmot Hydro Inc.	Embedded Distributor	0.00	0.00
Woodstock Hydro Services Inc.	Embedded Distributor	0.00	0.00

MSC_Rate_Rider_1	MSC_Rate_Rider_2	MSC_Rate_Rider_3	MSC_Rate_Rider_4
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_5	MSC_Rate_Rider_6	MSC_Rate_Rider_7	MSC_Rate_Rider_8
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00

MSC_Rate_Rider_9	MSC_Rate_Rider_10	VC	VC_Rate_Rider_1	VC_Rate_Rider_2
0.00	0.00	0.0000	0.2018	0.0706
0.00	0.00	1.6654	0.1546	-0.3585
0.00	0.00	0.6194	0.0000	0.0000
0.00	0.00	0.0611	0.0000	0.0000
0.00	0.00	0.0000	0.0000	0.0000
0.00	0.00	0.0000	0.0000	0.0000

VC_Rate_Rider_3	VC_Rate_Rider_4	VC_Rate_Rider_5	VC_Rate_Rider_6	VC_Rate_Rider_7
0.0000	0.0000	0.0000	0.0000	0.0000
0.8674	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_8	VC_Rate_Rider_9	VC_Rate_Rider_10	VC_Rate_Rider_11	VC_Rate_Rider_12
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_13	VC_Rate_Rider_14	VC_Rate_Rider_15	VC_Rate_Rider_16	VC_Rate_Rider_17
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000

VC_Rate_Rider_18	VC_Rate_Rider_19	VC_Rate_Rider_20	VC_GA_Rate_Rider_kW_1
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_2	VC_GA_Rate_Rider_kW_3	VC_GA_Rate_Rider_kW_4
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kW_5	VC_GA_Rate_Rider_kWh_1	VC_GA_Rate_Rider_kWh_2
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

VC_GA_Rate_Rider_kWh_3	VC_GA_Rate_Rider_kWh_4	VC_GA_Rate_Rider_kWh_5	VC_LV_Rate
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.1101

RTSR_Network	RTSR_Connection	RTSR_Network_Interval	RTSR_Connection_Interval
0.0000	0.0000	0.0000	0.0000
2.3200	2.2000	0.0000	0.0000
2.4146	2.3974	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000
1.8115	0.7256	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000

RTSR_Network_Interval_GR1000kW	RTSR_Connection_Interval_GR1000kW
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

RTSR_Line_Connection	RTSR_Transformer_Connection	DLF_Secondary_LT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

DLF_Secondary_GT_5000kW	DLF_Primary_LT_5000kW	DLF_Primary_GT_5000kW
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000
0.0000	0.0000	0.0000

TLF_Secondary_LT_5000kW	TLF_Secondary_GT_5000kW	TLF_Primary_LT_5000kW
1.0419	1.0153	1.0315
1.0427	1.0145	1.0322
1.0565	0.0000	1.0460
1.0356	1.0145	1.0253
1.0329	1.0154	1.0226
1.0440	1.0145	1.0335

TLF_Primary_GT_5000kW	TLF_EmbeddedDistributor
1.0052	0.0000
1.0045	0.0000
0.0000	1.0253
1.0045	0.0000
1.0053	0.0000
1.0045	0.0000

2008 Yearbook of Electricity Distributors

Ontario Energy Board

Published on September 10, 2009

Background on 2008 Yearbook of Electricity Distributors

The Ontario Energy Board is the regulator of Ontario's natural gas and electricity industries. In the electricity sector, the Board sets transmission and distribution rates, and approves the Independent Electricity System Operator's (IESO) and Ontario Power Authority's (OPA) budgets and fees. The Board also sets the rate for the Standard Supply Service for distribution utilities that supply electricity (commodity) directly to consumers.

The Board provides this 2008 Yearbook of Electricity Distributors to inform interested parties and the general public with financial and operational information collected from Electricity Distributors. It is compiled from data submitted by the Distributors through the Reporting and Record-Keeping Requirements. Hydro One Remotes and direct connections to the transmission grid are not presented.

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*The following distributors have not filed RRR information for 2008: Clinton Power Corporation, Dutton Hydro Limited, Newbury Power Inc., Attawapiskat First Nation, Fort Albany First Nation and Kashechewan First Nation. Revised versions of this yearbook may be posted once additional reporting data is received. It should also be noted that Newbury Power Inc. and Dutton Hydro were acquired by Middlesex Power Distribution in 2009.

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Atikokan Hydro Inc.	Barrie Hydro Distribution Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 889,856	$ 40,307,085	$ 27,253,565	$ 7,223,251	$ 23,800,261	$ 49,148,874
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 4,631,739	$ 238,332,464	$ 91,751,442	$ 25,891,628	$ 78,280,998	$ 192,719,439
Accumulated Amortization	$ (2,691,085)	$ (108,307,273)	$ (52,799,235)	$ (7,127,980)	$ (19,952,643)	$ (110,492,858)
Net Property Plant & Equipment	$ 1,940,654	$ 130,025,191	$ 38,952,207	$ 18,763,648	$ 58,328,355	$ 82,226,581
Regulatory Assets	$ (98,142)	$ (6,179,187)	$ (7,419,724)	$ (2,205,022)	$ (7,476,449)	$ (2,742,512)
Other Non-Current Assets	$ -	$ 4,008,789	$ -	$ 546,834	$ 1,928,864	$ 27,496
Total Assets	$ 2,732,369	$ 168,161,878	$ 58,786,048	$ 24,328,711	$ 76,581,031	$ 128,660,438
Liabilities						
Current Liabilities	$ 490,338	$ 31,557,612	$ 12,622,541	$ 3,328,101	$ 12,243,979	$ 21,449,303
Non-Current Liabilities excluding debt	$ (22,736)	$ 6,137,653	$ 4,818,337	$ 821,818	$ (471,310)	$ 2,195,086
Long Term Debt	$ 1,329,480	$ 70,000,000	$ 19,377,604	$ 5,000,000	$ 33,457,220	$ 47,878,608
Total Liabilities	1,797,083	107,695,265	36,818,482	9,149,919	45,229,889	71,522,997
Equity	$ 935,286	$ 60,466,613	$ 21,967,566	$ 15,178,791	$ 31,351,142	$ 57,137,442
Total Liabilities & Equity	$ 2,732,369	$ 168,161,878	$ 58,786,048	$ 24,328,711	$ 76,581,031	$ 128,660,438

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	COLLUS Power Corp.	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.- Fort Erie	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 12,735,036	$ 49,323,596	$ 6,709,923	$ 8,283,730	$ 1,381,453	$ 19,478,159
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 24,477,891	$ 161,338,229	$ 63,867,325	$ 14,638,133	$ 2,228,303	$ 71,667,678
Accumulated Amortization	$ (12,509,150)	$ (78,984,079)	$ (26,486,379)	$ (7,902,234)	$ (1,341,746)	$ (25,236,982)
Net Property Plant & Equipment	$ 11,968,741	$ 82,354,150	$ 37,380,946	$ 6,735,899	$ 886,557	$ 46,430,696
Regulatory Assets	$ (2,679,063)	$ (10,242,741)	$ 1,225,376	$ (1,629,174)	$ (303,378)	$ 1,410,809
Other Non-Current Assets	$ 41,170	$ -	$ 1,712,922	$ 19,026	$ -	$ -
Total Assets	$ 22,065,884	$ 121,435,005	$ 47,029,168	$ 13,409,481	$ 1,964,632	$ 67,319,663
Liabilities						
Current Liabilities	$ 8,743,203	$ 18,843,384	$ 4,894,361	$ 2,066,112	$ 371,850	$ 11,908,360
Non-Current Liabilities excluding debt	$ 588,442	$ 6,246,357	$ 4,812,329	$ 563,004	$ 91,488	$ 4,337,041
Long Term Debt	$ 2,799,704	$ 38,019,703	$ 28,950,000	$ 5,046,753	$ 1,121,529	$ 23,523,326
Total Liabilities	12,131,349	63,109,444	38,656,690	7,675,869	1,584,866	39,768,726
Equity	$ 9,934,534	$ 58,325,561	$ 8,372,478	$ 5,733,612	$ 379,766	$ 27,550,937
Total Liabilities & Equity	$ 22,065,884	$ 121,435,005	$ 47,029,168	$ 13,409,481	$ 1,964,632	$ 67,319,663

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Clinton Power Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	ENWIN Utilities Ltd.	Eastern Ontario Power Inc.	Enersource Hydro Mississauga Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ -	$ 2,403,401	$ 12,476,251	$ 38,154,219	$ 1,269,866	$ 172,983,885
Property Plant & Equipment						
Gross Property Plant & Equipment	$ -	$ 2,742,822	$ 21,862,737	$ 273,430,081	$ 14,857,982	$ 812,647,945
Accumulated Amortization	$ -	$ (849,631)	$ (13,052,260)	$ (99,331,878)	$ (4,051,509)	$ (388,583,876)
Net Property Plant & Equipment	$ -	$ 1,893,191	$ 8,810,477	$ 174,098,203	$ 10,806,474	$ 424,064,069
Regulatory Assets	$ -	$ (168,062)	$ 2,058,670	$ (9,401,850)	$ (254,223)	$ (10,704,025)
Other Non-Current Assets	$ -	$ 12,810	$ 44,490	$ 16,788,406	$ -	$ 22,013,437
Total Assets	$ -	$ 4,141,341	$ 23,389,889	$ 219,638,978	$ 11,822,117	$ 608,357,366
Liabilities						
Current Liabilities	$ -	$ 698,641	$ 3,330,895	$ 42,724,917	$ 6,266,960	$ 96,034,292
Non-Current Liabilities excluding debt	$ -	$ 29,922	$ 1,342,833	$ 41,402,646	$ 198,828	$ 24,576,379
Long Term Debt	$ -	$ 2,862,994	$ 3,900,000	$ 50,000,000	$ 2,100,000	$ 290,000,000
Total Liabilities	-	3,591,556	8,573,728	134,127,563	8,565,788	410,610,671
Equity	$ -	$ 549,785	$ 14,816,160	$ 85,511,415	$ 3,256,329	$ 197,746,695
Total Liabilities & Equity	$ -	$ 4,141,341	$ 23,389,889	$ 219,638,978	$ 11,822,117	$ 608,357,366

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Grand Valley Energy Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 5,529,151	$ 2,795,762	$ 12,841,021	$ 12,713,762	$ 4,637,193	$ 451,808
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 23,401,578	$ 6,367,044	$ 43,248,946	$ 70,656,526	$ 9,832,494	$ 1,168,040
Accumulated Amortization	$ (5,837,667)	$ (4,245,105)	$ (12,051,448)	$ (38,754,747)	$ (6,852,036)	$ (822,278)
Net Property Plant & Equipment	$ 17,563,910	$ 2,121,938	$ 31,197,498	$ 31,901,779	$ 2,980,457	$ 345,761
Regulatory Assets	$ 2,135,508	$ 256,778	$ 618,313	$ (2,177,504)	$ (402,781)	$ (16,758)
Other Non-Current Assets	$ 4,000	$ -	$ -	$ 49,775	$ -	$ -
Total Assets	$ 25,232,569	$ 5,174,478	$ 44,656,833	$ 42,487,813	$ 7,214,869	$ 780,811
Liabilities						
Current Liabilities	$ 7,232,697	$ 1,839,074	$ 12,828,103	$ 22,443,640	$ 1,170,929	$ 288,645
Non-Current Liabilities excluding debt	$ 853,676	$ 144,068	$ 5,127,127	$ (225,062)	$ 198,272	$ 16,988
Long Term Debt	$ 8,524,439	$ 3,804,511	$ 9,240,198	$ -	$ -	$ -
Total Liabilities	16,610,812	5,787,652	27,195,428	22,218,578	1,369,200	305,632
Equity	$ 8,621,758	$ (613,175)	$ 17,461,405	$ 20,269,235	$ 5,845,668	$ 475,179
Total Liabilities & Equity	$ 25,232,569	$ 5,174,478	$ 44,656,833	$ 42,487,813	$ 7,214,869	$ 780,811

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Great Lakes Power Ltd.	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 23,204,111	$ 32,134,817	$ 4,278,016	$ 30,021,568	$ 11,127,205	$ 13,143,302
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 113,854,932	$ 155,413,445	$ 22,842,444	$ 129,861,560	$ 50,850,617	$ 45,079,297
Accumulated Amortization	$ (48,961,827)	$ (93,177,139)	$ (11,823,433)	$ (43,283,439)	$ (18,016,295)	$ (15,028,705)
Net Property Plant & Equipment	$ 64,893,105	$ 62,236,307	$ 11,019,010	$ 86,578,121	$ 32,834,323	$ 30,050,592
Regulatory Assets	$ 15,906,983	$ (3,075,761)	$ (1,362,815)	$ 1,139,844	$ 741,010	$ 2,139,925
Other Non-Current Assets	$ -	$ 400,000	$ 1,200,000	$ 115,691	$ -	$ 2,090,809
Total Assets	$ 104,004,199	$ 91,695,363	$ 15,134,211	$ 117,855,225	$ 44,702,538	$ 47,424,628
Liabilities						
Current Liabilities	$ 79,084,125	$ 63,125,320	$ 2,406,997	$ 33,896,533	$ 8,071,466	$ 8,904,781
Non-Current Liabilities excluding debt	$ (12,359)	$ 13,268,871	$ 2,999	$ 3,136,305	$ 206,567	$ 1,003,250
Long Term Debt	$ -	$ -	$ 5,782,746	$ 30,000,273	$ 8,070,000	$ 16,141,969
Total Liabilities	79,071,765	76,394,192	8,192,742	67,033,112	16,348,033	26,050,000
Equity	$ 24,932,433	$ 15,301,171	$ 6,941,469	$ 50,822,113	$ 28,354,505	$ 21,374,628
Total Liabilities & Equity	$ 104,004,199	$ 91,695,363	$ 15,134,211	$ 117,855,225	$ 44,702,538	$ 47,424,628

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 6,074,343	$ 100,319,057	$ 1,257,253	$ 6,262,809	$ 50,042,458	$ 591,665,200
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 4,029,753	$ 605,684,075	$ 734,461	$ 3,216,744	$ 521,284,983	$ 6,696,885,900
Accumulated Amortization	$ (3,043,719)	$ (297,186,249)	$ (321,680)	$ (1,322,276)	$ (214,006,339)	$ (2,449,454,900)
Net Property Plant & Equipment	$ 986,034	$ 308,497,826	$ 412,781	$ 1,894,469	$ 307,278,644	$ 4,247,431,000
Regulatory Assets	$ (1,059,401)	$ (7,136,711)	$ 239,246	$ (1,908,080)	$ (8,701,711)	$ 258,523,000
Other Non-Current Assets	$ -	$ -	$ -	$ 21,262	$ 623,309	$ 12,355,200
Total Assets	$ 6,000,976	$ 401,680,171	$ 1,909,280	$ 6,270,459	$ 349,242,700	$ 5,109,974,400
Liabilities						
Current Liabilities	$ 1,582,635	$ 217,136,365	$ 876,244	$ 2,055,557	$ 52,533,074	$ 686,428,900
Non-Current Liabilities excluding debt	$ 33,437	$ 10,890,175	$ 5,665	$ 524,420	$ 7,651,047	$ 622,619,100
Long Term Debt	$ 1,700,000	$ -	$ 299,582	$ 1,151,898	$ 143,000,000	$ 2,168,844,400
Total Liabilities	3,316,072	228,026,540	1,181,492	3,731,875	203,184,121	3,477,892,400
Equity	$ 2,684,905	$ 173,653,631	$ 727,789	$ 2,538,584	$ 146,058,579	$ 1,632,082,000
Total Liabilities & Equity	$ 6,000,976	$ 401,680,171	$ 1,909,280	$ 6,270,459	$ 349,242,700	$ 5,109,974,400

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 131,840,252	$ 7,521,166	$ 3,711,429	$ 18,008,939	$ 74,805,877	$ 6,974,499
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 951,713,820	$ 42,607,515	$ 13,950,106	$ 39,949,675	$ 257,735,126	$ 20,383,574
Accumulated Amortization	$ (456,982,033)	$ (25,149,794)	$ (6,100,549)	$ (13,790,810)	$ (119,897,300)	$ (9,640,718)
Net Property Plant & Equipment	$ 494,731,787	$ 17,457,720	$ 7,849,557	$ 26,158,865	$ 137,837,826	$ 10,742,855
Regulatory Assets	$ 13,097,640	$ 1,095,572	$ (441,771)	$ (1,614,342)	$ (6,143,620)	$ 792,461
Other Non-Current Assets	$ 260,355	$ 278,715	$ 613,237	$ 500,000	$ 11,564,625	$ -
Total Assets	$ 639,930,035	$ 26,353,173	$ 11,732,452	$ 43,053,462	$ 218,064,707	$ 18,509,815
Liabilities						
Current Liabilities	$ 119,416,943	$ 3,816,487	$ 1,407,793	$ 12,277,231	$ 25,231,866	$ 3,717,124
Non-Current Liabilities excluding debt	$ 14,420,888	$ 629,617	$ 150,885	$ 2,449,377	$ 9,101,771	$ 457,542
Long Term Debt	$ 282,185,000	$ 7,139,444	$ 3,069,279	$ 10,880,619	$ 76,962,142	$ 7,000,000
Total Liabilities	416,022,831	11,585,549	4,627,956	25,607,227	111,295,780	11,174,666
Equity	$ 223,907,204	$ 14,767,624	$ 7,104,495	$ 17,446,235	$ 106,768,927	$ 7,335,149
Total Liabilities & Equity	$ 639,930,035	$ 26,353,173	$ 11,732,452	$ 43,053,462	$ 218,064,707	$ 18,509,815

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newbury Power Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 4,291,359	$ 80,207,249	$ 4,820,228	$ 4,072,853	$ 15,009,327	$ -
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 19,778,121	$ 348,416,945	$ 16,902,027	$ 18,004,321	$ 79,671,359	$ -
Accumulated Amortization	$ (7,407,082)	$ (163,035,544)	$ (9,052,538)	$ (9,990,906)	$ (41,043,336)	$ -
Net Property Plant & Equipment	$ 12,371,038	$ 185,381,400	$ 7,849,489	$ 8,013,415	$ 38,628,023	$ -
Regulatory Assets	$ 69,055	$ (6,592,284)	$ 747,884	$ (531,572)	$ (64,409)	$ -
Other Non-Current Assets	$ -	$ -	$ -	$ 1,260,100	$ -	$ -
Total Assets	$ 16,731,453	$ 258,996,366	$ 13,417,601	$ 12,814,796	$ 53,572,942	$ -
Liabilities						
Current Liabilities	$ 3,181,142	$ 42,756,190	$ 3,169,821	$ 3,357,198	$ 8,566,317	$ -
Non-Current Liabilities excluding debt	$ 235,337	$ 9,620,046	$ 1,147,146	$ 95,713	$ 2,438,829	$ -
Long Term Debt	$ 3,487,500	$ 70,000,000	$ 4,300,000	$ 1,122,519	$ 14,934,210	$ -
Total Liabilities	6,903,979	122,376,236	8,616,967	4,575,431	25,939,356	-
Equity	$ 9,827,474	$ 136,620,130	$ 4,800,634	$ 8,239,365	$ 27,633,586	$ -
Total Liabilities & Equity	$ 16,731,453	$ 258,996,366	$ 13,417,601	$ 12,814,796	$ 53,572,942	$ -

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the-Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 25,789,743	$ 37,098,820	$ 5,638,997	$ 11,000,853	$ 25,555,528	$ 4,248,371
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 100,122,812	$ 224,714,264	$ 36,620,613	$ 76,144,401	$ 74,473,232	$ 6,635,651
Accumulated Amortization	$ (51,229,759)	$ (114,142,237)	$ (17,220,940)	$ (33,574,501)	$ (43,929,480)	$ (2,884,393)
Net Property Plant & Equipment	$ 48,893,053	$ 110,572,028	$ 19,399,673	$ 42,569,900	$ 30,543,752	$ 3,751,258
Regulatory Assets	$ (834,884)	$ (4,960,260)	$ (360,390)	$ (725,575)	$ 2,171,824	$ (733,628)
Other Non-Current Assets	$ -	$ -	$ 463,884	$ -	$ -	$ -
Total Assets	$ 73,847,912	$ 142,710,588	$ 25,142,164	$ 52,845,178	$ 58,271,104	$ 7,266,002
Liabilities						
Current Liabilities	$ 12,532,558	$ 32,395,355	$ 7,740,216	$ 10,079,584	$ 8,040,650	$ 1,857,468
Non-Current Liabilities excluding debt	$ 4,690,003	$ 5,007,271	$ 981,273	$ 929,573	$ 4,956,847	$ 42,028
Long Term Debt	$ 23,942,821	$ 29,842,316	$ 6,566,333	$ 16,614,923	$ 19,511,601	$ 2,090,430
Total Liabilities	41,165,382	67,244,942	15,287,822	27,624,079	32,509,098	3,989,926
Equity	$ 32,682,530	$ 75,465,647	$ 9,854,342	$ 25,221,099	$ 25,762,007	$ 3,276,075
Total Liabilities & Equity	$ 73,847,912	$ 142,710,588	$ 25,142,164	$ 52,845,178	$ 58,271,104	$ 7,266,002

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	PUC Distribution Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 41,660,852	$ 6,513,324	$ 7,371,418	$ 35,700,766	$ 12,826,873	$ 20,966,063
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 178,263,279	$ 28,107,996	$ 33,457,827	$ 125,112,243	$ 23,142,764	$ 82,283,116
Accumulated Amortization	$ (68,906,652)	$ (14,945,573)	$ (17,570,456)	$ (74,487,859)	$ (14,964,771)	$ (44,922,665)
Net Property Plant & Equipment	$ 109,356,627	$ 13,162,423	$ 15,887,371	$ 50,624,384	$ 8,177,993	$ 37,360,451
Regulatory Assets	$ (10,588,400)	$ (1,268,728)	$ (528,589)	$ 2,491,614	$ (3,124,544)	$ (1,290,766)
Other Non-Current Assets	$ 2,201,151	$ 65,000	$ 6,641	$ -	$ 11,274	$ -
Total Assets	$ 142,630,231	$ 18,472,019	$ 22,736,840	$ 88,816,764	$ 17,891,596	$ 57,035,748
Liabilities						
Current Liabilities	$ 28,968,209	$ 3,469,453	$ 4,413,880	$ 13,183,655	$ 3,926,840	$ 11,290,087
Non-Current Liabilities excluding debt	$ 271,335	$ 713,160	$ 1,127,438	$ 14,211,030	$ 672,662	$ 258,471
Long Term Debt	$ 59,177,201	$ 6,046,799	$ 9,762,000	$ 30,064,000	$ 5,585,838	$ 26,534,040
Total Liabilities	88,416,745	10,229,412	15,303,317	57,458,685	10,185,339	38,082,598
Equity	$ 54,213,486	$ 8,242,607	$ 7,433,523	$ 31,358,079	$ 7,706,257	$ 18,953,150
Total Liabilities & Equity	$ 142,630,231	$ 18,472,019	$ 22,736,840	$ 88,816,764	$ 17,891,596	$ 57,035,748

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 3,882,471	$ 18,381,951	$ 3,080,655	$ 182,122,225	$ 3,965,123	$ 3,059,378
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 10,752,888	$ 70,744,069	$ 11,108,565	$ 933,777,077	$ 11,544,650	$ 5,223,143
Accumulated Amortization	$ (6,761,274)	$ (24,083,215)	$ (1,290,644)	$ (455,079,132)	$ (7,402,264)	$ (1,367,601)
Net Property Plant & Equipment	$ 3,991,613	$ 46,660,854	$ 9,817,921	$ 478,697,945	$ 4,142,385	$ 3,855,542
Regulatory Assets	$ (339,587)	$ 2,133,654	$ 1,284,130	$ (10,790,848)	$ (852,794)	$ 313,740
Other Non-Current Assets	$ 100	$ 1,725,000	$ 193,800	$ 12,168,715	$ 12,924	$ -
Total Assets	$ 7,534,598	$ 68,901,460	$ 14,376,507	$ 662,198,038	$ 7,267,638	$ 7,228,660
Liabilities						
Current Liabilities	$ 2,353,985	$ 10,357,911	$ 14,919,152	$ 108,052,459	$ 3,792,178	$ 3,555,478
Non-Current Liabilities excluding debt	$ 143,541	$ 1,374,421	$ 241,554	$ 25,812,681	$ 196,668	$ 120,306
Long Term Debt	$ 2,433,728	$ 29,443,584	$ -	$ 309,892,353	$ 41,820	$ 190,802
Total Liabilities	4,931,253	41,175,916	15,160,706	443,757,492	4,030,667	3,866,586
Equity	$ 2,603,345	$ 27,725,544	$ (784,200)	$ 218,440,546	$ 3,236,971	$ 3,362,074
Total Liabilities & Equity	$ 7,534,598	$ 68,901,460	$ 14,376,507	$ 662,198,038	$ 7,267,638	$ 7,228,660

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro-Electric System Limited	Veridian Connections Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 2,958,832	$ 6,134,223	$ 33,416,066	$ 5,132,933	$ 606,761,858	$ 58,329,880
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 7,200,200	$ 37,228,662	$ 140,186,453	$ 13,191,435	$ 3,867,432,894	$ 302,267,868
Accumulated Amortization	$ (2,263,979)	$ (17,965,232)	$ (78,207,283)	$ (7,583,761)	$ (2,014,323,147)	$ (159,103,136)
Net Property Plant & Equipment	$ 4,936,221	$ 19,263,430	$ 61,979,170	$ 5,607,674	$ 1,853,109,747	$ 143,164,732
Regulatory Assets	$ 72,953	$ (945,059)	$ (6,438,947)	$ (609,967)	$ (57,672,048)	$ (5,303,554)
Other Non-Current Assets	$ -	$ 854,401	$ 548,575	$ 500,757	$ 8,229,913	$ 41,031
Total Assets	$ 7,968,006	$ 25,306,994	$ 89,504,864	$ 10,631,397	$ 2,410,429,470	$ 196,232,089
Liabilities						
Current Liabilities	$ 2,592,541	$ 4,591,412	$ 12,299,502	$ 2,091,338	$ 1,025,348,306	$ 91,340,991
Non-Current Liabilities excluding debt	$ 189,718	$ 872,377	$ 3,706,408	$ 121,435	$ 185,151,668	$ 10,071,555
Long Term Debt	$ 2,316,989	$ 7,714,426	$ 33,490,500	$ -	$ 422,287,784	$ 23,974,734
Total Liabilities	5,099,248	13,178,215	49,496,411	2,212,772	1,632,787,758	125,387,280
Equity	$ 2,868,757	$ 12,128,779	$ 40,008,454	$ 8,418,624	$ 777,641,712	$ 70,844,809
Total Liabilities & Equity	$ 7,968,006	$ 25,306,994	$ 89,504,864	$ 10,631,397	$ 2,410,429,470	$ 196,232,089

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro-Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	West Perth Power Inc.
FINANCIAL INFORMATION						
Balance Sheet						
Assets						
Current Assets	$ 3,249,750	$ 42,352,280	$ 14,555,078	$ 1,268,771	$ 2,700,905	$ 2,684,046
Property Plant & Equipment						
Gross Property Plant & Equipment	$ 18,654,813	$ 189,336,899	$ 44,507,545	$ 9,806,528	$ 5,564,023	$ 4,470,114
Accumulated Amortization	$ (10,029,718)	$ (90,632,780)	$ (23,847,488)	$ (5,213,350)	$ (1,823,458)	$ (2,814,174)
Net Property Plant & Equipment	$ 8,625,095	$ 98,704,119	$ 20,660,057	$ 4,593,179	$ 3,740,565	$ 1,655,940
Regulatory Assets	$ (2,133,785)	$ (13,426,410)	$ (1,539,858)	$ (545,830)	$ (791,461)	$ (305,418)
Other Non-Current Assets	$ -	$ 50,779	$ 2,418,885	$ -	$ -	$ -
Total Assets	$ 9,741,061	$ 127,680,768	$ 36,094,162	$ 5,316,120	$ 5,650,009	$ 4,034,568
Liabilities						
Current Liabilities	$ (1,877,668)	$ 22,957,340	$ 5,270,918	$ 1,673,577	$ 402,483	$ 1,079,537
Non-Current Liabilities excluding debt	$ (99,379)	$ 5,600,671	$ 1,889,834	$ 444,981	$ 422,100	$ (38,919)
Long Term Debt	$ 3,593,269	$ 40,402,432	$ 13,499,953	$ 1,285,015	$ 974,454	$ 1,183,391
Total Liabilities	1,616,221	68,960,443	20,660,705	3,403,574	1,799,037	2,224,009
Equity	$ 8,124,840	$ 58,720,325	$ 15,433,457	$ 1,912,546	$ 3,850,972	$ 1,810,559
Total Liabilities & Equity	$ 9,741,061	$ 127,680,768	$ 36,094,162	$ 5,316,120	$ 5,650,009	$ 4,034,568

Individual Electricity Distributors As of December 31st, 2008 (Alphabetically Listed)	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
FINANCIAL INFORMATION			
Balance Sheet			
Assets			
Current Assets	$ 14,091,462	$ 22,825,499	$ 11,895,527
Property Plant & Equipment			
Gross Property Plant & Equipment	$ 42,492,633	$ 121,155,432	$ 32,890,226
Accumulated Amortization	$ (12,869,683)	$ (59,554,996)	$ (13,268,160)
Net Property Plant & Equipment	$ 29,622,950	$ 61,600,436	$ 19,622,066
Regulatory Assets	$ 923,699	$ (5,336,270)	$ (1,277,197)
Other Non-Current Assets	$ 84,205	$ -	$ 169,500
Total Assets	$ 44,722,316	$ 79,089,665	$ 30,409,897
Liabilities			
Current Liabilities	$ 16,384,809	$ 10,870,506	$ 5,454,334
Non-Current Liabilities excluding debt	$ 655,935	$ 1,146,201	$ (608,359)
Long Term Debt	$ 5,260,461	$ 28,337,942	$ 10,941,862
Total Liabilities	22,301,205	40,354,649	15,787,837
Equity	$ 22,421,111	$ 38,735,016	$ 14,622,059
Total Liabilities & Equity	$ 44,722,316	$ 79,089,665	$ 30,409,897

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Atikokan Hydro Inc.	Barrie Hydro Distribution Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 2,836,273	$ 142,768,983	$ 85,477,369	$ 24,799,441	$ 90,080,504	$ 148,094,963
Commodity Cost	$ 1,790,804	$ 112,076,539	$ 68,972,661	$ 18,562,207	$ 74,148,841	$ 119,783,988
Revenue from Distribution	$ 1,045,469	$ 30,692,444	$ 16,504,708	$ 6,237,234	$ 15,931,663	$ 28,310,976
Distribution Related Expenses						
Operation	$ 296,121	$ 2,917,700	$ 2,085,274	$ 536,068	$ 1,018,908	$ 4,383,027
Maintenance	$ 88,816	$ 2,366,933	$ 169,039	$ 703,571	$ 1,757,147	$ 2,411,913
Administration	$ 460,087	$ 5,101,589	$ 6,854,339	$ 2,093,848	$ 4,917,942	$ 6,158,297
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 155,943	$ 9,359,366	$ 4,020,433	$ 1,041,813	$ 3,029,972	$ 6,205,927
Total Distribution Related Expenses	$ 1,000,968	$ 19,745,588	$ 13,129,085	$ 4,375,299	$ 10,723,968	$ 19,159,164
Other Income	$ 9,854	$ 327,263	$ 1,032,589	$ 67,850	$ 518,897	$ 281,206
Other Deductions	$ -	$ 32,027	$ 36,644	$ -	$ 1,150	$ 71,856
Earnings before Interest and Taxes	$ 54,355	$ 11,242,092	$ 4,371,568	$ 1,929,785	$ 5,725,442	$ 9,361,162
Interest Expense	$ 13,207	$ 3,250,469	$ 1,394,658	$ 371,604	$ 2,341,359	$ 3,551,971
Taxes	$ 9,090	$ 4,072,417	$ 1,064,970	$ 766,748	$ 1,356,978	$ 2,466,879
Earning before Unusual Items	$ 32,058	$ 3,919,206	$ 1,911,940	$ 791,433	$ 2,027,105	$ 3,342,311
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Net Income	$ 32,058	$ 3,919,206	$ 1,911,940	$ 791,433	$ 2,027,105	$ 3,342,311

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	COLLUS Power Corp.	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.- Fort Erie	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 28,668,020	$ 133,851,473	$ 31,074,476	$ 14,540,317	$ 2,620,835	$ 75,870,851
Commodity Cost	$ 23,782,788	$ 111,301,504	$ 21,420,602	$ 11,985,670	$ 1,978,596	$ 61,219,771
Revenue from Distribution	$ 4,885,232	$ 22,549,969	$ 9,653,874	$ 2,554,647	$ 642,239	$ 14,651,080
Distribution Related Expenses						
Operation	$ 282,822	$ 2,634,955	$ 784,451	$ 281,432	$ 196,151	$ 898,928
Maintenance	$ 1,556,545	$ 1,117,462	$ 952,566	$ 261,013	$ -	$ 1,031,063
Administration	$ 1,755,915	$ 5,328,064	$ 2,712,307	$ 1,022,334	$ 393,628	$ 3,749,220
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 854,329	$ 5,789,866	$ 2,460,316	$ 536,369	$ 44,612	$ 3,595,770
Total Distribution Related Expenses	$ 4,449,610	$ 14,870,347	$ 6,909,641	$ 2,101,148	$ 634,391	$ 9,274,982
Other Income	$ 171,931	$ 574,177	$ 199,273	$ 258,388	$ 46,329	$ 124,062
Other Deductions	$ -	$ 3,899	$ -	$ 14,440	$ -	$ 200,000
Earnings before Interest and Taxes	$ 607,552	$ 8,249,900	$ 2,943,507	$ 697,447	$ 54,177	$ 5,300,160
Interest Expense	$ 246,928	$ 2,027,089	$ 1,822,228	$ 396,227	$ 18,592	$ 1,786,738
Taxes	$ 80,802	$ 2,416,720	$ 431,631	$ 159,844	$ 7,982	$ 1,069,954
Earning before Unusual Items	$ 279,822	$ 3,806,091	$ 689,647	$ 141,376	$ 27,602	$ 2,443,468
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Net Income	$ 279,822	$ 3,806,091	$ 689,647	$ 141,376	$ 27,602	$ 2,443,468

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Clinton Power Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	ENWIN Utilities Ltd.	Eastern Ontario Power Inc.	Enersource Hydro Mississauga Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ -	$ 2,536,511	$ 21,300,989	$ 226,399,872	$ 6,762,555	$ 661,486,292
Commodity Cost	$ -	$ 1,940,972	$ 16,432,333	$ 179,720,184	$ 5,125,489	$ 549,393,168
Revenue from Distribution	$ -	$ 595,540	$ 4,868,655	$ 46,679,688	$ 1,637,065	$ 112,093,124
Distribution Related Expenses						
Operation	$ -	$ 38,023	$ 211,133	$ 2,194,905	$ 323,683	$ 16,445,047
Maintenance	$ -	$ 25,491	$ 409,272	$ 2,926,977	$ 199,983	$ 2,980,089
Administration	$ -	$ 341,119	$ 1,552,136	$ 16,816,636	$ 662,491	$ 25,507,915
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ -	$ 120,912	$ 813,512	$ 10,560,856	$ 378,245	$ 30,974,391
Total Distribution Related Expenses	$ -	$ 525,545	$ 2,986,053	$ 32,499,374	$ 1,564,403	$ 75,907,442
Other Income	$ -	$ 44,030	$ 495,052	$ 2,146,091	$ 63,854	$ 13,631,019
Other Deductions	$ -	$ 1,845	$ -	$ 14,743	$ -	$ -
Earnings before Interest and Taxes	$ -	$ 112,180	$ 2,377,654	$ 16,311,662	$ 136,516	$ 49,816,701
Interest Expense	$ -	$ 1,334	$ 292,253	$ 4,261,663	$ 307,630	$ 19,050,859
Taxes	$ -	$ 29,268	$ 853,873	$ 4,493,040	$ (44,271)	$ 12,731,717
Earning before Unusual Items	$ -	$ 81,578	$ 1,231,527	$ 7,556,959	-$ 126,842	$ 18,034,125
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Net Income	$ -	$ 81,578	$ 1,231,527	$ 7,556,959	$ (126,842)	$ 18,034,125

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Grand Valley Energy Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 35,095,380	$ 6,002,170	$ 53,667,117	$ 52,870,477	$ 7,478,968	$ 936,531
Commodity Cost	$ 28,047,757	$ 4,716,670	$ 43,672,086	$ 43,327,319	$ 5,889,409	$ 690,812
Revenue from Distribution	$ 7,047,623	$ 1,285,499	$ 9,995,031	$ 9,543,158	$ 1,589,559	$ 245,719
Distribution Related Expenses						
Operation	$ 33,492	$ 252,411	$ 749,394	$ 522,372	$ 161,730	$ 18,773
Maintenance	$ 1,723,135	$ 198,999	$ 1,057,128	$ 846,995	$ 126,542	$ 13,636
Administration	$ 3,080,984	$ 552,478	$ 3,692,377	$ 2,234,414	$ 962,611	$ 180,424
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 949,932	$ 187,403	$ 2,247,850	$ 2,393,253	$ 372,046	$ 42,794
Total Distribution Related Expenses	$ 5,787,543	$ 1,191,291	$ 7,746,749	$ 5,997,035	$ 1,622,929	$ 255,627
Other Income	$ 314,321	$ 84,962	$ 317,061	$ 317,711	$ 29,797	$ 12,738
Other Deductions	$ -	$ -	$ -	$ -	$ -	$ -
Earnings before Interest and Taxes	$ 1,574,401	$ 179,171	$ 2,565,343	$ 3,863,834	-$ 3,573	$ 2,830
Interest Expense	$ 604,224	$ 231,506	$ 660,845	$ 1,170,471	$ 4,240	$ 1,109
Taxes	$ 410,887	$ 22,504	$ 875,717	$ 931,500	$ 9,344	$ -
Earning before Unusual Items	$ 559,290	-$ 74,839	$ 1,028,782	$ 1,761,863	-$ 17,156	$ 1,721
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Net Income	$ 559,290	$ (74,839)	$ 1,028,782	$ 1,761,863	$ (17,156)	$ 1,721

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Great Lakes Power Ltd.	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 32,399,078	$ 94,040,638	$ 16,625,470	$ 136,297,636	$ 39,368,601	$ 45,281,781
Commodity Cost	$ 13,868,606	$ 71,781,064	$ 13,124,063	$ 111,998,224	$ 27,256,105	$ 36,043,279
Revenue from Distribution	$ 18,530,472	$ 22,259,574	$ 3,501,407	$ 24,299,412	$ 12,112,497	$ 9,238,502
Distribution Related Expenses						
Operation	$ 1,491,348	$ 3,484,250	$ 200,472	$ 1,130,188	$ 1,222,064	$ 695,529
Maintenance	$ 2,979,950	$ 1,920,318	$ 409,935	$ 1,594,974	$ 2,660,401	$ 751,353
Administration	$ 4,059,268	$ 5,318,919	$ 1,155,579	$ 7,385,564	$ 3,154,468	$ 3,635,039
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 3,727,967	$ 4,514,642	$ 842,962	$ 6,028,523	$ 2,442,300	$ 2,169,528
Total Distribution Related Expenses	$ 12,258,532	$ 15,238,129	$ 2,608,948	$ 16,139,249	$ 9,479,233	$ 7,251,449
Other Income	$ 489,849	$ 685,244	$ 213,549	$ 1,261,961	$ 1,544,298	$ 637,894
Other Deductions	$ 7,152	$ 15,000	$ -	$ 112,495	$ -	$ 29,137
Earnings before Interest and Taxes	$ 6,754,636	$ 7,691,689	$ 1,106,008	$ 9,309,629	$ 4,177,562	$ 2,595,810
Interest Expense	$ 1,549,897	$ 4,470,703	$ 472,053	$ 2,814,385	$ 792,201	$ 1,056,006
Taxes	$ 1,704,771	$ 2,703,581	$ 187,506	$ 1,710,175	$ 1,392,211	$ 858,591
Earning before Unusual Items	$ 3,499,969	$ 517,404	$ 446,450	$ 4,785,069	$ 1,993,151	$ 681,213
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Net Income	$ 3,499,969	$ 517,404	$ 446,450	$ 4,785,069	$ 1,993,151	$ 681,213

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 6,897,950	$ 464,843,318	$ 2,285,773	$ 14,762,412	$ 339,892,231	$ 2,907,633,400
Commodity Cost	$ 6,249,357	$ 374,040,656	$ 1,996,170	$ 13,590,055	$ 275,847,971	$ 1,902,668,500
Revenue from Distribution	$ 648,592	$ 90,802,662	$ 289,603	$ 1,172,357	$ 64,044,261	$ 1,004,964,900
Distribution Related Expenses						
Operation	$ 77,447	$ 11,661,608	$ 463	$ 64,402	$ 3,544,751	$ 63,713,300
Maintenance	$ 282,331	$ 6,397,229	$ 8,876	$ 159,889	$ 3,374,105	$ 226,349,300
Administration	$ 336,020	$ 22,274,666	$ 234,864	$ 573,132	$ 11,354,825	$ 174,951,000
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 110,000	$ 22,176,523	$ 47,544	$ 148,065	$ 16,216,369	$ 266,491,600
Total Distribution Related Expenses	$ 805,798	$ 62,510,026	$ 291,747	$ 945,488	$ 34,490,050	$ 731,505,200
Other Income	$ 187,965	$ 2,799,383	$ 18,560	$ 127,252	$ 939,086	$ 37,121,600
Other Deductions	$ -	$ -	$ -	$ -	$ -	$ -
Earnings before Interest and Taxes	$ 30,759	$ 31,092,019	$ 16,415	$ 354,120	$ 30,493,297	$ 310,581,300
Interest Expense	$ 73,010	$ 9,133,155	$ 18,659	$ 190,125	$ 10,644,121	$ 118,890,800
Taxes	$ 1,800	$ 7,044,362	$ (14,517)	$ 100,507	$ 8,893,892	$ 76,068,700
Earning before Unusual Items	-$ 44,051	$ 14,914,502	$ 12,273	$ 63,488	$ 10,955,284	$ 115,621,800
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Net Income	$ (44,051)	$ 14,914,502	$ 12,273	$ 63,488	$ 10,955,284	$ 115,621,800

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 683,899,303	$ 24,307,681	$ 9,694,298	$ 59,158,310	$ 171,476,263	$ 23,825,099
Commodity Cost	$ 544,192,016	$ 17,244,343	$ 7,570,393	$ 49,040,997	$ 137,762,655	$ 19,742,669
Revenue from Distribution	$ 139,707,287	$ 7,063,338	$ 2,123,905	$ 10,117,313	$ 33,713,608	$ 4,082,430
Distribution Related Expenses						
Operation	$ 11,752,561	$ 723,678	$ 139,373	$ 1,559,653	$ 3,016,284	$ 617,178
Maintenance	$ 5,183,949	$ 563,045	$ 303,518	$ 850,416	$ 3,968,318	$ 77,336
Administration	$ 35,689,252	$ 2,268,194	$ 1,190,927	$ 2,790,233	$ 5,564,333	$ 1,190,108
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 39,479,871	$ 1,758,166	$ 379,435	$ 1,941,666	$ 9,253,850	$ 838,632
Total Distribution Related Expenses	$ 92,105,632	$ 5,313,082	$ 2,013,254	$ 7,141,969	$ 21,802,785	$ 2,723,253
Other Income	$ 3,913,337	$ 194,997	$ 146,012	$ 150,867	$ 1,344,246	$ 821,667
Other Deductions	$ 113,963	$ 1,100	$ -	$ -	$ 80,200	$ -
Earnings before Interest and Taxes	$ 51,401,029	$ 1,944,153	$ 256,663	$ 3,126,210	$ 13,174,869	$ 2,180,843
Interest Expense	$ 15,162,649	$ 662,712	$ 173,788	$ 892,467	$ 4,943,543	$ 532,897
Taxes	$ 15,126,105	$ 426,421	$ 34,963	$ 1,105,010	$ 3,329,081	$ 600,504
Earning before Unusual Items	$ 21,112,275	$ 855,021	$ 47,912	$ 1,128,733	$ 4,902,245	$ 1,047,443
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ 675,680	$ -	$ -	$ -	$ 257,280	$ -
Net Income	$ 21,787,955	$ 855,021	$ 47,912	$ 1,128,733	$ 5,159,525	$ 1,047,443

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newbury Power Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 19,773,249	$ 299,026,984	$ 17,805,425	$ 19,219,389	$ 61,236,532	$ -
Commodity Cost	$ 15,615,852	$ 243,659,390	$ 14,497,975	$ 16,290,687	$ 49,997,910	$ -
Revenue from Distribution	$ 4,157,397	$ 55,367,594	$ 3,307,450	$ 2,928,702	$ 11,238,622	$ -
Distribution Related Expenses						
Operation	$ 146,605	$ 6,639,274	$ 119,867	$ 290,259	$ 683,018	$ -
Maintenance	$ 863,307	$ 6,275,516	$ 324,060	$ 408,020	$ 879,911	$ -
Administration	$ 1,663,849	$ 13,933,230	$ 975,096	$ 1,053,035	$ 3,553,464	$ -
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 887,563	$ 15,694,784	$ 626,136	$ 610,282	$ 2,744,199	$ -
Total Distribution Related Expenses	$ 3,561,324	$ 42,542,804	$ 2,045,158	$ 2,361,595	$ 7,860,592	$ -
Other Income	$ 161,918	$ 1,917,272	$ 78,885	$ 110,029	$ 627,845	$ -
Other Deductions	$ -	$ 230,794	$ 10,000	$ 200	$ -	$ -
Earnings before Interest and Taxes	$ 757,990	$ 14,511,268	$ 1,331,177	$ 676,935	$ 4,005,875	$ -
Interest Expense	$ 186,640	$ 4,438,896	$ 344,812	$ 60,373	$ 1,152,003	$ -
Taxes	$ 184,646	$ 3,231,771	$ 164,073	$ 302,469	$ 885,047	$ -
Earning before Unusual Items	$ 386,704	$ 6,840,601	$ 822,292	$ 314,093	$ 1,968,825	$ -
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Net Income	$ 386,704	$ 6,840,601	$ 822,292	$ 314,093	$ 1,968,825	$ -

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the-Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 69,887,359	$ 122,969,629	$ 17,354,742	$ 38,331,692	$ 51,625,744	$ 11,673,025
Commodity Cost	$ 54,035,453	$ 95,532,348	$ 12,601,586	$ 28,241,801	$ 41,077,195	$ 9,242,205
Revenue from Distribution	$ 15,851,906	$ 27,437,281	$ 4,753,156	$ 10,089,891	$ 10,548,549	$ 2,430,820
Distribution Related Expenses						
Operation	$ 998,962	$ 3,198,913	$ 372,078	$ 1,185,564	$ 732,896	$ 420,138
Maintenance	$ 1,165,352	$ 2,320,968	$ 445,744	$ 1,507,433	$ 968,191	$ 219,101
Administration	$ 4,197,004	$ 7,272,732	$ 915,748	$ 2,563,478	$ 3,879,560	$ 1,305,780
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 3,748,834	$ 7,732,754	$ 1,223,959	$ 2,349,864	$ 2,322,968	$ 294,120
Total Distribution Related Expenses	$ 10,110,153	$ 20,525,368	$ 2,957,530	$ 7,606,339	$ 7,903,616	$ 2,239,140
Other Income	$ 254,219	$ 254,288	$ (33,470)	$ 117,902	$ 795,189	$ 78,387
Other Deductions	$ -	$ -	$ -	$ 6,231	$ 6,000	$ 1,443
Earnings before Interest and Taxes	$ 5,995,972	$ 7,166,200	$ 1,762,157	$ 2,595,224	$ 3,434,122	$ 268,625
Interest Expense	$ 1,503,931	$ 2,869,208	$ 719,887	$ 1,319,910	$ 1,199,435	$ 157,961
Taxes	$ 1,868,272	$ 1,704,051	$ 323,801	$ 733,730	$ 818,829	$ 18,680
Earning before Unusual Items	$ 2,623,769	$ 2,592,941	$ 718,469	$ 541,583	$ 1,415,859	$ 91,984
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Net Income	$ 2,623,769	$ 2,592,941	$ 718,469	$ 541,583	$ 1,415,859	$ 91,984

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	PUC Distribution Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 144,173,001	$ 21,901,424	$ 29,633,864	$ 97,653,449	$ 18,354,240	$ 61,914,872
Commodity Cost	$ 114,610,846	$ 17,524,426	$ 22,790,870	$ 77,470,032	$ 14,735,276	$ 47,481,897
Revenue from Distribution	$ 29,562,155	$ 4,376,998	$ 6,842,994	$ 20,183,416	$ 3,618,963	$ 14,432,975
Distribution Related Expenses						
Operation	$ 3,426,867	$ 320,147	$ 1,011,779	$ 293,376	$ 339,943	$ 2,385,895
Maintenance	$ 1,914,858	$ 444,363	$ 690,100	$ 1,218,234	$ 559,145	$ 1,786,399
Administration	$ 4,779,151	$ 1,430,787	$ 2,115,890	$ 7,297,273	$ 1,476,544	$ 3,122,044
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 8,946,738	$ 927,631	$ 1,409,013	$ 4,286,600	$ 678,000	$ 3,093,189
Total Distribution Related Expenses	$ 19,067,613	$ 3,122,928	$ 5,226,783	$ 13,095,483	$ 3,053,632	$ 10,387,527
Other Income	$ 1,512,885	$ 214,996	$ 162,201	$ 1,111,925	$ 255,040	$ 984,703
Other Deductions	$ -	$ 4,965	$ 20,475	$ 31,387	$ -	$ -
Earnings before Interest and Taxes	$ 12,007,427	$ 1,464,101	$ 1,757,937	$ 8,168,471	$ 820,371	$ 5,030,151
Interest Expense	$ 4,912,842	$ 409,882	$ 647,494	$ 1,931,449	$ 404,973	$ 3,061,981
Taxes	$ 3,020,364	$ 410,151	$ 508,491	$ 2,285,156	$ 92,372	$ 1,193,744
Earning before Unusual Items	$ 4,074,220	$ 644,068	$ 601,952	$ 3,951,866	$ 323,026	$ 774,426
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ 342,122	$ -	$ -	$ -	$ -	$ -
Net Income	$ 4,416,343	$ 644,068	$ 601,952	$ 3,951,866	$ 323,026	$ 774,426

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 8,495,104	$ 71,936,539	$ 19,531,644	$ 604,257,740	$ 9,308,601	$ 10,780,199
Commodity Cost	$ 6,627,109	$ 58,146,418	$ 14,658,672	$ 485,198,888	$ 7,625,333	$ 8,771,341
Revenue from Distribution	$ 1,867,995	$ 13,790,122	$ 4,872,973	$ 119,058,853	$ 1,683,268	$ 2,008,858
Distribution Related Expenses						
Operation	$ 57,279	$ 1,179,876	$ 717,505	$ 8,577,116	$ 247,141	$ 189,498
Maintenance	$ 268,637	$ 2,661,254	$ 367,724	$ 7,768,313	$ 158,838	$ 268,548
Administration	$ 890,198	$ 3,168,082	$ 2,921,160	$ 30,036,002	$ 647,664	$ 1,025,025
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 375,674	$ 3,231,090	$ 332,212	$ 31,383,220	$ 376,024	$ 228,996
Total Distribution Related Expenses	$ 1,591,788	$ 10,240,302	$ 4,338,601	$ 77,764,650	$ 1,429,667	$ 1,712,066
Other Income	$ 151,417	$ 231,719	$ 42,146	$ 5,409,034	$ 76,400	$ 53,219
Other Deductions	$ -	$ -	$ -	$ 46,121	$ -	$ 1,112
Earnings before Interest and Taxes	$ 427,624	$ 3,781,539	$ 576,517	$ 46,657,116	$ 330,001	$ 348,899
Interest Expense	$ 201,565	$ 1,493,319	$ 353,096	$ 19,378,334	$ 206,255	$ 89,794
Taxes	$ 56,441	$ 943,950	$ 150,230	$ 9,476,738	$ 25,099	$ 45,091
Earning before Unusual Items	$ 169,618	$ 1,344,271	$ 73,191	$ 17,802,044	$ 98,648	$ 214,014
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ 17,625	$ -	$ -	$ -	$ -
Net Income	$ 169,618	$ 1,361,895	$ 73,191	$ 17,802,044	$ 98,648	$ 214,014

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro-Electric System Limited	Veridian Connections Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 7,179,137	$ 31,982,692	$ 84,071,748	$ 18,156,720	$ 2,340,527,241	$ 231,298,908
Commodity Cost	$ 5,560,389	$ 25,306,070	$ 66,488,637	$ 15,646,669	$ 1,869,556,695	$ 185,991,107
Revenue from Distribution	$ 1,618,748	$ 6,676,621	$ 17,583,111	$ 2,510,051	$ 470,970,546	$ 45,307,801
Distribution Related Expenses						
Operation	$ 426,322	$ 631,201	$ 3,057,223	$ 613,377	$ 45,751,002	$ 3,717,394
Maintenance	$ 91,129	$ 423,486	$ 2,905,245	$ 162,751	$ 41,307,101	$ 1,941,489
Administration	$ 629,527	$ 2,042,161	$ 5,722,464	$ 855,637	$ 81,035,524	$ 14,310,675
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 252,789	$ 1,285,347	$ 4,693,019	$ 459,467	$ 149,019,008	$ 11,754,581
Total Distribution Related Expenses	$ 1,399,767	$ 4,382,196	$ 16,377,950	$ 2,091,232	$ 317,112,635	$ 31,724,139
Other Income	$ 37,575	$ 111,675	$ 719,532	$ 68,845	$ 17,499,795	$ 2,817,844
Other Deductions	$ -	$ -	$ -	$ -	$ -	$ 54,044
Earnings before Interest and Taxes	$ 256,556	$ 2,406,100	$ 1,924,692	$ 487,664	$ 171,357,706	$ 16,347,462
Interest Expense	$ 135,717	$ 644,786	$ 217,031	$ 36,176	$ 72,242,703	$ 5,401,023
Taxes	$ 25,818	$ 799,003	$ 1,136,500	$ 45,648	$ 22,981,066	$ 4,297,652
Earning before Unusual Items	$ 95,021	$ 962,312	$ 571,161	$ 405,841	$ 76,133,937	$ 6,648,787
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Net Income	$ 95,021	$ 962,312	$ 571,161	$ 405,841	$ 76,133,937	$ 6,648,787

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro-Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	West Perth Power Inc.
FINANCIAL INFORMATION						
Income Statement						
Revenue						
Commodity & Distribution Revenue	$ 12,186,407	$ 118,610,510	$ 42,487,946	$ 7,553,819	$ 8,189,226	$ 5,504,867
Commodity Cost	$ 8,614,779	$ 92,994,631	$ 35,106,919	$ 5,976,075	$ 6,470,053	$ 4,745,253
Revenue from Distribution	$ 3,571,628	$ 25,615,878	$ 7,381,027	$ 1,577,744	$ 1,719,173	$ 759,614
Distribution Related Expenses						
Operation	$ 102,599	$ 3,638,282	$ 1,208,913	$ 272,176	$ 275,901	$ 139,158
Maintenance	$ 565,474	$ 1,730,289	$ 1,113,317	$ 170,399	$ 116,087	$ 139,116
Administration	$ 1,220,482	$ 3,573,128	$ 2,225,077	$ 746,208	$ 907,066	$ 321,734
Other Expenses	$ -	$ -	$ -	$ -	$ -	$ -
Amortization	$ 688,822	$ 6,358,132	$ 1,577,902	$ 322,156	$ 232,816	$ 186,201
Total Distribution Related Expenses	$ 2,577,378	$ 15,299,832	$ 6,125,208	$ 1,510,939	$ 1,531,870	$ 786,209
Other Income	$ 112,736	$ 859,672	$ 270,603	$ 46,434	$ 145,259	$ 60,375
Other Deductions	$ -	$ 14,150	$ 22,301	$ 181	$ -	$ 2
Earnings before Interest and Taxes	$ 1,106,986	$ 11,161,569	$ 1,504,120	$ 113,058	$ 332,562	$ 33,778
Interest Expense	$ 219,285	$ 3,580,484	$ 882,549	$ 119,314	$ 85,136	$ 93,970
Taxes	$ 304,254	$ 2,116,796	$ 428,212	$ 606	$ 41,822	$ 3,517
Earning before Unusual Items	$ 583,448	$ 5,464,290	$ 193,359	-$ 6,861	$ 205,604	-$ 63,708
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ -	$ 271,632	$ -	$ -	$ -
Net Income	$ 583,448	$ 5,464,290	$ 464,991	$ (6,861)	$ 205,604	$ (63,708)

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
FINANCIAL INFORMATION			
Income Statement			
Revenue			
Commodity & Distribution Revenue	$ 39,574,724	$ 81,918,251	$ 34,459,840
Commodity Cost	$ 31,300,617	$ 63,151,126	$ 27,420,436
Revenue from Distribution	$ 8,274,107	$ 18,767,125	$ 7,039,404
Distribution Related Expenses			
Operation	$ 1,048,951	$ 1,832,230	$ 787,716
Maintenance	$ 1,341,750	$ 1,638,550	$ 532,855
Administration	$ 2,612,881	$ 4,736,117	$ 1,941,863
Other Expenses	$ -	$ -	$ -
Amortization	$ 1,500,443	$ 4,401,237	$ 1,766,770
Total Distribution Related Expenses	$ 6,504,025	$ 12,608,134	$ 5,029,204
Other Income	$ 521,695	$ 30,277	$ 322,094
Other Deductions	$ 8,966	$ -	$ 550
Earnings before Interest and Taxes	$ 2,282,811	$ 6,189,268	$ 2,331,744
Interest Expense	$ 2,083,081	$ 2,081,542	$ 853,961
Taxes	$ 141,696	$ 2,794,834	$ 579,446
Earning before Unusual Items	$ 58,034	$ 1,312,892	$ 898,337
Discontinued Operations Gains/(Losses)	$ -	$ -	$ -
Extraordinary & Other Gains/(Losses)	$ -	$ -	$ -
Net Income	$ 58,034	$ 1,312,892	$ 898,337

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Atikokan Hydro Inc.	Barrie Hydro Distribution Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.81	1.28	2.16	2.17	1.94	2.29
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	49%	42%	33%	21%	44%	37%
Debt to Equity Ratio (Long Term Debt/Total Equity)	1.42	1.16	0.88	0.33	1.07	0.84
Interest Coverage (EBIT/Interst Charges)	4.12	3.46	3.13	5.19	2.45	2.64
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	1.17%	2.33%	3.25%	3.25%	2.65%	2.60%
Financial Statement Return on Equity (Net Income/Total Equity)	3.43%	6.48%	8.70%	5.21%	6.47%	5.85%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	COLLUS Power Corp.	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.- Fort Erie	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.46	2.62	1.37	4.01	3.72	1.64
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	13%	31%	62%	38%	57%	35%
Debt to Equity Ratio (Long Term Debt/Total Equity)	0.28	0.65	3.46	0.88	2.95	0.85
Interest Coverage (EBIT/Interst Charges)	2.46	4.07	1.62	1.76	2.91	2.97
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	1.27%	3.13%	1.47%	1.05%	1.40%	3.63%
Financial Statement Return on Equity (Net Income/Total Equity)	2.82%	6.53%	8.24%	2.47%	7.27%	8.87%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Clinton Power Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	ENWIN Utilities Ltd.	Eastern Ontario Power Inc.	Enersource Hydro Mississauga Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	-	3.44	3.75	0.89	0.20	1.80
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	-	69%	17%	23%	18%	48%
Debt to Equity Ratio (Long Term Debt/Total Equity)	-	5.21	0.26	0.58	0.64	1.47
Interest Coverage (EBIT/Interst Charges)	-	84.09	8.14	3.83	0.44	2.61
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	-	1.97%	5.27%	3.44%	-1.07%	2.96%
Financial Statement Return on Equity (Net Income/Total Equity)	-	14.84%	8.31%	8.84%	-3.90%	9.12%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Grand Valley Energy Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	0.76	1.52	1.00	0.57	3.96	1.57
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	34%	74%	21%	0%	0%	0%
Debt to Equity Ratio (Long Term Debt/Total Equity)	0.99	-	0.53	0.00	0.00	0.00
Interest Coverage (EBIT/Interst Charges)	2.61	0.77	3.88	3.30	-0.84	2.55
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	2.22%	-1.45%	2.30%	4.15%	-0.24%	0.22%
Financial Statement Return on Equity (Net Income/Total Equity)	6.49%	-	5.89%	8.69%	-0.29%	0.36%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Great Lakes Power Ltd.	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	0.29	0.51	1.78	0.89	1.38	1.48
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	0%	0%	38%	25%	18%	34%
Debt to Equity Ratio (Long Term Debt/Total Equity)	0.00	0.00	0.83	0.59	0.28	0.76
Interest Coverage (EBIT/Interst Charges)	4.36	1.72	2.34	3.31	5.27	2.46
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	3.37%	0.56%	2.95%	4.06%	4.46%	1.44%
Financial Statement Return on Equity (Net Income/Total Equity)	14.04%	3.38%	6.43%	9.42%	7.03%	3.19%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	3.84	0.46	1.43	3.05	0.95	0.86
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	28%	0%	16%	18%	41%	42%
Debt to Equity Ratio (Long Term Debt/Total Equity)	0.63	0.00	0.41	0.45	0.98	1.33
Interest Coverage (EBIT/Interst Charges)	0.42	3.40	0.88	1.86	2.86	2.61
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	-0.73%	3.71%	0.64%	1.01%	3.14%	2.26%
Financial Statement Return on Equity (Net Income/Total Equity)	-1.64%	8.59%	1.69%	2.50%	7.50%	7.08%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.10	1.97	2.64	1.47	2.96	1.88
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	44%	27%	26%	25%	35%	38%
Debt to Equity Ratio (Long Term Debt/Total Equity)	1.26	0.48	0.43	0.62	0.72	0.95
Interest Coverage (EBIT/Interst Charges)	3.39	2.93	1.48	3.50	2.67	4.09
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	3.40%	3.24%	0.41%	2.62%	2.37%	5.66%
Financial Statement Return on Equity (Net Income/Total Equity)	9.73%	5.79%	0.67%	6.47%	4.83%	14.28%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newbury Power Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.35	1.88	1.52	1.21	1.75	-
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	21%	27%	32%	9%	28%	-
Debt to Equity Ratio (Long Term Debt/Total Equity)	0.35	0.51	0.90	0.14	0.54	-
Interest Coverage (EBIT/Interst Charges)	4.06	3.27	3.86	11.21	3.48	-
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	2.31%	2.64%	6.13%	2.45%	3.68%	-
Financial Statement Return on Equity (Net Income/Total Equity)	3.93%	5.01%	17.13%	3.81%	7.12%	-

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the-Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	2.06	1.15	0.73	1.09	3.18	2.29
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	32%	21%	26%	31%	33%	29%
Debt to Equity Ratio (Long Term Debt/Total Equity)	0.73	0.40	0.67	0.66	0.76	0.64
Interest Coverage (EBIT/Interst Charges)	3.99	2.50	2.45	1.97	2.86	1.70
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	3.55%	1.82%	2.86%	1.02%	2.43%	1.27%
Financial Statement Return on Equity (Net Income/Total Equity)	8.03%	3.44%	7.29%	2.15%	5.50%	2.81%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	PUC Distribution Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.44	1.88	1.67	2.71	3.27	1.86
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	41%	33%	43%	34%	31%	47%
Debt to Equity Ratio (Long Term Debt/Total Equity)	1.09	0.73	1.31	0.96	0.72	1.40
Interest Coverage (EBIT/Interst Charges)	2.44	3.57	2.71	4.23	2.03	1.64
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	3.10%	3.49%	2.65%	4.45%	1.81%	1.36%
Financial Statement Return on Equity (Net Income/Total Equity)	8.15%	7.81%	8.10%	12.60%	4.19%	4.09%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.65	1.77	0.21	1.69	1.05	0.86
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	32%	43%	0%	47%	1%	3%
Debt to Equity Ratio (Long Term Debt/Total Equity)	0.93	1.06	-	1.42	0.01	0.06
Interest Coverage (EBIT/Interst Charges)	2.12	2.53	1.63	2.41	1.60	3.89
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	2.25%	1.98%	0.51%	2.69%	1.36%	2.96%
Financial Statement Return on Equity (Net Income/Total Equity)	6.52%	4.91%	-	8.15%	3.05%	6.37%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro-Electric System Limited	Veridian Connections Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.14	1.34	2.72	2.45	0.59	0.64
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	29%	30%	37%	0%	18%	12%
Debt to Equity Ratio (Long Term Debt/Total Equity)	0.81	0.64	0.84	0.00	0.54	0.34
Interest Coverage (EBIT/Interst Charges)	1.89	3.73	8.87	13.48	2.37	3.03
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	1.19%	3.80%	0.64%	3.82%	3.16%	3.39%
Financial Statement Return on Equity (Net Income/Total Equity)	3.31%	7.93%	1.43%	4.82%	9.79%	9.39%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro-Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	West Perth Power Inc.
Financial Ratios						
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	- 1.73	1.84	2.76	0.76	6.71	2.49
Leverage Ratios						
Debt Ratio (Long Term Debt/Total Assets)	37%	32%	37%	24%	17%	29%
Debt to Equity Ratio (Long Term Debt/Total Equity)	0.44	0.69	0.87	0.67	0.25	0.65
Interest Coverage (EBIT/Interst Charges)	5.05	3.12	1.70	0.95	3.91	0.36
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	5.99%	4.28%	1.29%	-0.13%	3.64%	-1.58%
Financial Statement Return on Equity (Net Income/Total Equity)	7.18%	9.31%	3.01%	-0.36%	5.34%	-3.52%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
Financial Ratios			
Liquidity Ratios			
Current Ratio (Current Assets/Current Liabilities)	0.86	2.10	2.18
Leverage Ratios			
Debt Ratio (Long Term Debt/Total Assets)	12%	36%	36%
Debt to Equity Ratio (Long Term Debt/Total Equity)	0.23	0.73	0.75
Interest Coverage (EBIT/Interst Charges)	1.10	2.97	2.73
Profitability Ratios			
Financial Statement Return on Assets (Net Income/Total Assets)	0.13%	1.66%	2.95%
Financial Statement Return on Equity (Net Income/Total Equity)	0.26%	3.39%	6.14%

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Atikokan Hydro Inc.	Barrie Hydro Distribution Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
GENERAL STATISTICS						
Population Served	3,000	182,142	84,379	25,000	92,317	170,100
Municipal Population	3,000	197,980	86,689	30,000	92,317	170,100
Seasonal Population	0	0	0	0	0	0
Total Customers	1,676	69,628	36,218	9,456	37,473	62,737
Residential Customers	1,416	62,513	31,626	8,066	33,869	56,839
General Service <50kW Customers	238	6,375	4,172	1,288	3,196	4,863
General Service >50kW Customers	22	740	416	102	408	1,035
Large User (>5000kW) Customers	0	0	4	0	0	0
Total Service Area (sq km)	380	164	201	257	74	188
Rural Service Area (sq km)	0	0	147	240	0	90
Urban Service Area (sq km)	380	164	54	17	74	98
Total km of Line	92	1,482	747	320	486	1,643
Overhead km of line	92	667	574	282	265	1,002
Underground km of line	0	815	173	38	221	641
Total kWh sold (excluding losses)	26,563,029	1,528,931,462	1,092,208,914	282,717,136	981,223,888	1,650,537,868
Total Distribution Losses (kWh)	445,154	97,740,599	27,353,877	14,775,714	29,726,152	64,175,015
Total kWh Purchased	27,008,183	1,626,672,061	1,119,562,791	297,492,850	1,010,950,040	1,714,712,883
Winter Peak (kW)	4,948	319,735	162,830	44,355	157,904	269,003
Summer Peak (kW)	4,092	318,595	191,640	46,817	182,439	346,409
Average Peak (kW)	4,139	277,972	128,115	42,630	156,316	276,451
Capital Additions in 2008	$ 328,425	$ 15,218,526	$ 4,973,246	$ 1,351,300	$ 5,934,691	$ 11,059,872

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	COLLUS Power Corp.	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.- Fort Erie	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.
GENERAL STATISTICS						
Population Served	25,000	133,480	27,698	20,078	2,428	94,769
Municipal Population	25,000	133,480	27,698	27,290	2,428	107,615
Seasonal Population	-	0	-	0	3	-
Total Customers	14,387	49,297	15,616	6,309	1,335	32,094
Residential Customers	12,700	43,918	14,182	5,562	1,148	28,504
General Service <50kW Customers	1,566	4,668	1,290	687	173	3,155
General Service >50kW Customers	120	708	144	60	14	433
Large User (>5000kW) Customers	1	3	0	0	0	2
Total Service Area (sq km)	57	303	168	10	2	70
Rural Service Area (sq km)	-	213	133	0	-	-
Urban Service Area (sq km)	57	90	35	10	2	70
Total km of Line	327	1,112	524	146	27	795
Overhead km of line	214	730	482	77	26	569
Underground km of line	113	382	42	69	1	226
Total kWh sold (excluding losses)	322,535,808	1,519,170,825	287,833,000	154,672,345	28,582,032	818,165,740
Total Distribution Losses (kWh)	10,710,893	39,970,407	16,856,868	7,044,500	1,675,375	34,652,340
Total kWh Purchased	333,246,701	1,559,141,232	304,689,868	161,716,845	30,257,407	852,818,080
Winter Peak (kW)	57,168	244,764	48,155	27,584	6,703	128,591
Summer Peak (kW)	48,384	291,292	56,171	26,681	5,618	165,946
Average Peak (kW)	49,474	246,659	47,039	25,348	4,629	133,477
Capital Additions in 2008	$ 2,704,891	$ 8,395,573	$ 5,019,498	$ 387,901	$ 42,374	$ 5,347,119

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Clinton Power Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	ENWIN Utilities Ltd.	Eastern Ontario Power Inc.	Enersource Hydro Mississauga Inc.
GENERAL STATISTICS						
Population Served	-	4,000	21,873	215,718	6,700	710,000
Municipal Population	-	12,500	74,185	216,473	5,000	710,000
Seasonal Population	-	0	0	0	200	-
Total Customers	-	1,936	10,853	84,644	3,543	186,929
Residential Customers	-	1,743	9,638	76,400	3,100	165,882
General Service <50kW Customers	-	181	1,099	7,040	408	16,693
General Service >50kW Customers	-	12	116	1,194	35	4,344
Large User (>5000kW) Customers	-	0	0	10	0	10
Total Service Area (sq km)	-	5	22	120	66	287
Rural Service Area (sq km)	-	0	0	0	48	-
Urban Service Area (sq km)	-	5	22	120	18	287
Total km of Line	-	27	147	1,133	177	5,246
Overhead km of line	-	15	89	723	168	1,816
Underground km of line	-	12	58	410	9	3,430
Total kWh sold (excluding losses)	-	29,483,564	251,163,118	2,735,456,387	62,983,630	7,821,062,568
Total Distribution Losses (kWh)	-	510,177	11,477,482	76,983,744	6,410,702	275,489,194
Total kWh Purchased	-	29,993,741	262,640,600	2,812,440,131	69,394,332	8,096,551,762
Winter Peak (kW)	-	6,974	44,280	419,000	12,953	1,196,300
Summer Peak (kW)	-	5,793	58,453	532,600	10,571	1,507,900
Average Peak (kW)	-	5,627	44,779	430,375	11,355	1,238,858
Capital Additions in 2008	$ -	$ 128,978	$ 1,199,448	$ 10,038,321	$ 1,097,305	$ 49,396,513

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Grand Valley Energy Inc.
GENERAL STATISTICS						
Population Served	32,042	7,138	72,505	43,541	8,315	1,600
Municipal Population	35,246	8,700	103,579	43,541	8,315	2,529
Seasonal Population	235	65	0	0	0	0
Total Customers	14,312	3,349	27,929	19,394	4,001	681
Residential Customers	12,747	2,848	25,711	17,178	3,520	594
General Service <50kW Customers	1,406	485	1,993	1,988	435	80
General Service >50kW Customers	157	16	225	226	46	7
Large User (>5000kW) Customers	2	0	0	2	0	0
Total Service Area (sq km)	1,877	99	104	44	26	1
Rural Service Area (sq km)	1,830	73	38	0	0	0
Urban Service Area (sq km)	47	26	66	44	26	1
Total km of Line	265	137	467	274	84	9
Overhead km of line	210	126	227	184	76	8
Underground km of line	55	11	240	90	8	1
Total kWh sold (excluding losses)	397,240,748	63,594,843	546,871,556	593,387,454	84,002,098	9,082,809
Total Distribution Losses (kWh)	12,674,180	2,163,871	26,177,714	18,279,745	3,540,990	453,388
Total kWh Purchased	409,914,928	65,758,714	573,049,270	611,667,199	87,543,088	9,536,197
Winter Peak (kW)	77,244	14,006	89,667	97,999	18,421	2,125
Summer Peak (kW)	69,007	9,562	137,328	105,205	12,843	1,300
Average Peak (kW)	65,935	10,468	96,325	94,572	14,135	1,564
Capital Additions in 2008	$ 2,165,216	$ 232,703	$ 6,069,658	$ 5,469,757	$ 160,373	$ 76,189

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Great Lakes Power Ltd.	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.
GENERAL STATISTICS						
Population Served	16,789	109,529	21,500	132,915	45,212	55,289
Municipal Population	10,552	170,219	21,500	132,915	45,212	55,289
Seasonal Population	3,688	142	-	0	0	0
Total Customers	11,587	46,215	9,937	48,914	20,815	20,818
Residential Customers	10,601	41,634	9,092	44,640	18,245	18,881
General Service <50kW Customers	939	4,097	739	3,712	2,433	1,741
General Service >50kW Customers	46	484	106	558	137	196
Large User (>5000kW) Customers	1	0	0	4	0	0
Total Service Area (sq km)	14,200	410	67	93	1,252	281
Rural Service Area (sq km)	14,197	120	45	0	1,216	255
Urban Service Area (sq km)	3	290	22	93	36	26
Total km of Line	1,845	871	238	1,049	1,716	1,363
Overhead km of line	1,841	696	178	429	1,633	882
Underground km of line	4	175	60	620	83	481
Total kWh sold (excluding losses)	179,203,328	966,826,979	172,845,115	1,584,099,982	413,377,436	500,675,922
Total Distribution Losses (kWh)	18,941,752	50,442,693	8,731,502	9,989,356	24,382,866	7,111,518
Total kWh Purchased	198,145,080	1,017,269,672	181,576,618	1,594,089,338	437,760,302	507,787,440
Winter Peak (kW)	39,583	189,105	32,246	248,660	77,749	83,557
Summer Peak (kW)	24,929	148,081	39,817	273,898	88,198	99,539
Average Peak (kW)	29,762	189,105	31,336	243,931	74,016	82,095
Capital Additions in 2008	$ 11,609,629	$ 8,094,590	$ 959,420	$ 13,599,866	$ 4,937,016	$ 3,306,411

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.
GENERAL STATISTICS						
Population Served	5,635	571,552	2,600	10,500	487,230	2,891,523
Municipal Population	5,635	636,548	9,500	10,500	487,230	2,891,523
Seasonal Population	-	0	0	0	-	155,898
Total Customers	2,763	233,947	1,177	5,375	129,585	1,187,253
Residential Customers	2,327	211,826	1,019	4,724	120,395	1,077,500
General Service <50kW Customers	390	19,906	146	571	7,552	109,722
General Service >50kW Customers	46	2,203	12	79	1,632	0
Large User (>5000kW) Customers	0	12	0	1	6	31
Total Service Area (sq km)	93	426	9	8	269	650,000
Rural Service Area (sq km)	-	88	0	0	-	650,000
Urban Service Area (sq km)	93	338	9	8	269	0
Total km of Line	68	3,294	21	65	2,744	120,516
Overhead km of line	57	1,519	18	56	806	116,265
Underground km of line	11	1,775	3	9	1,938	4,251
Total kWh sold (excluding losses)	84,590,449	5,999,400,877	26,306,508	185,032,775	3,791,763,566	24,181,000,000
Total Distribution Losses (kWh)	4,255,669	157,731,970	241,042	9,370,102	121,336,434	1,763,000,000
Total kWh Purchased	88,846,118	6,157,132,847	26,547,550	194,402,877	3,913,100,000	25,944,000,000
Winter Peak (kW)	17,862	927,256	6,156	35,335	596,600	3,867,055
Summer Peak (kW)	14,301	1,112,056	4,283	31,074	729,200	3,077,912
Average Peak (kW)	14,719	916,790	4,332	30,858	610,500	3,113,787
Capital Additions in 2008	$ 114,484	$ 41,743,793	$ 199,904	$ 172,758	$ 25,551,586	$ 541,500,000

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.
GENERAL STATISTICS						
Population Served	808,335	31,175	12,000	58,000	240,055	22,000
Municipal Population	898,150	31,175	16,500	119,000	240,055	22,000
Seasonal Population	-	677	-	0	0	0
Total Customers	291,639	14,471	5,583	26,940	84,195	9,215
Residential Customers	264,958	13,472	4,790	23,142	75,847	7,942
General Service <50kW Customers	23,314	925	724	3,429	7,337	1,138
General Service >50kW Customers	3,356	74	69	366	1,007	135
Large User (>5000kW) Customers	11	0	0	3	4	0
Total Service Area (sq km)	1,104	292	24	32	404	27
Rural Service Area (sq km)	650	229	-	0	280	0
Urban Service Area (sq km)	454	63	24	32	124	27
Total km of Line	5,353	647	98	386	1,872	114
Overhead km of line	2,730	525	88	252	1,044	95
Underground km of line	2,623	122	10	134	828	19
Total kWh sold (excluding losses)	7,561,763,317	226,442,150	110,421,190	712,456,136	1,877,476,985	282,245,918
Total Distribution Losses (kWh)	305,651,037	14,523,313	4,344,447	32,489,374	61,587,419	2,763,679
Total kWh Purchased	7,867,414,354	240,965,463	114,765,637	744,945,510	1,939,064,404	285,009,597
Winter Peak (kW)	1,267,613	49,100	22,435	126,174	312,977	46,944
Summer Peak (kW)	1,355,421	41,063	20,081	110,106	350,930	45,235
Average Peak (kW)	1,169,649	41,276	18,274	110,027	304,510	42,577
Capital Additions in 2008	$ 68,160,413	$ 2,398,380	$ 649,292	$ 3,757,161	$ 17,929,962	$ 1,469,907

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newbury Power Inc.
GENERAL STATISTICS						
Population Served	22,322	355,000	6,763	16,000	71,700	-
Municipal Population	36,166	355,000	18,231	17,000	71,700	-
Seasonal Population	147	-	-	0	0	-
Total Customers	9,295	143,797	7,026	6,773	25,373	-
Residential Customers	7,605	130,245	6,246	5,935	22,755	-
General Service <50kW Customers	1,590	11,940	687	727	2,312	-
General Service >50kW Customers	100	1,609	92	111	304	-
Large User (>5000kW) Customers	0	3	1	0	2	-
Total Service Area (sq km)	144	421	21	20	370	-
Rural Service Area (sq km)	128	258	5	0	313	-
Urban Service Area (sq km)	16	163	16	20	57	-
Total km of Line	355	2,781	106	115	866	-
Overhead km of line	284	1,369	81	79	546	-
Underground km of line	71	1,412	25	36	320	-
Total kWh sold (excluding losses)	219,438,642	3,333,873,405	191,155,222	215,492,783	689,929,267	-
Total Distribution Losses (kWh)	10,371,051	108,741,071	9,691,160	7,059,102	22,410,604	-
Total kWh Purchased	229,809,693	3,442,614,476	200,846,382	222,551,885	712,339,871	-
Winter Peak (kW)	49,384	536,384	31,936	36,876	110,590	-
Summer Peak (kW)	34,161	659,564	36,871	38,488	125,846	-
Average Peak (kW)	36,543	541,266	31,895	35,244	108,981	-
Capital Additions in 2008	$ 1,478,461	$ 28,239,054	$ 1,116,382	$ 2,008,954	$ 6,513,566	$ -

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the-Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
GENERAL STATISTICS						
Population Served	89,266	132,395	14,800	31,500	55,000	14,000
Municipal Population	135,027	133,228	14,800	63,000	55,000	18,777
Seasonal Population	525	0	250	200	0	0
Total Customers	31,874	50,255	7,798	18,806	23,669	6,055
Residential Customers	28,484	45,053	6,436	16,547	20,757	5,214
General Service <50kW Customers	2,996	4,355	1,247	2,097	2,637	770
General Service >50kW Customers	394	847	115	162	275	71
Large User (>5000kW) Customers	0	0	0	0	0	0
Total Service Area (sq km)	74	827	133	693	330	28
Rural Service Area (sq km)	3	759	119	549	279	0
Urban Service Area (sq km)	71	68	14	144	51	28
Total km of Line	1,050	1,820	337	691	612	370
Overhead km of line	583	1,387	247	607	516	365
Underground km of line	467	433	90	84	96	5
Total kWh sold (excluding losses)	735,465,676	1,223,657,037	174,363,672	374,499,692	567,021,540	122,730,091
Total Distribution Losses (kWh)	18,792,550	38,493,543	8,449,563	22,274,476	27,882,451	8,294,658
Total kWh Purchased	754,258,226	1,262,150,580	182,813,235	396,774,168	594,903,991	131,024,749
Winter Peak (kW)	124,190	194,310	29,013	67,627	108,731	24,006
Summer Peak (kW)	141,148	249,175	40,775	75,381	81,287	19,447
Average Peak (kW)	122,276	198,648	30,128	65,146	89,804	20,248
Capital Additions in 2008	$ 7,050,993	$ 15,400,649	$ 1,681,903	$ 4,276,639	$ 5,078,898	$ 591,028

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	PUC Distribution Inc.
GENERAL STATISTICS						
Population Served	173,600	27,300	31,000	150,000	20,200	77,948
Municipal Population	173,600	27,300	31,000	150,000	20,200	74,948
Seasonal Population	-	0	-	0	0	100
Total Customers	62,038	10,200	12,797	51,813	10,381	32,734
Residential Customers	55,658	9,056	11,261	47,436	8,809	28,915
General Service <50kW Customers	5,533	1,019	1,386	3,822	1,429	3,381
General Service >50kW Customers	846	125	150	552	143	438
Large User (>5000kW) Customers	1	0	0	3	0	0
Total Service Area (sq km)	143	16	27	143	35	342
Rural Service Area (sq km)	41	-	-	72	-	284
Urban Service Area (sq km)	102	16	27	71	35	58
Total km of Line	1,414	161	304	948	146	728
Overhead km of line	547	95	245	510	127	612
Underground km of line	867	66	59	438	19	116
Total kWh sold (excluding losses)	1,572,154,627	240,633,231	319,007,970	1,116,913,296	196,409,498	710,698,626
Total Distribution Losses (kWh)	61,830,852	7,780,917	11,147,475	35,035,790	6,320,986	30,267,862
Total kWh Purchased	1,633,985,479	248,414,148	330,155,445	1,151,949,086	202,730,484	740,966,488
Winter Peak (kW)	347,832	41,257	55,775	208,345	37,482	139,124
Summer Peak (kW)	346,908	42,789	50,520	192,721	29,118	92,154
Average Peak (kW)	276,001	39,097	49,220	184,389	28,131	109,253
Capital Additions in 2008	$ 19,368,314	$ 1,492,908	$ 2,251,561	$ 9,942,000	$ 804,555	$ 4,939,789

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.
GENERAL STATISTICS						
Population Served	19,170	80,253	18,003	805,479	7,846	9,900
Municipal Population	6,500	80,253	18,003	805,479	7,846	16,700
Seasonal Population	-	0	-	0	0	0
Total Customers	3,356	34,349	9,229	244,573	4,194	5,859
Residential Customers	2,723	30,342	8,151	215,323	3,603	4,966
General Service <50kW Customers	565	3,642	1,001	25,340	523	827
General Service >50kW Customers	68	363	77	3,909	68	66
Large User (>5000kW) Customers	0	2	0	1	0	0
Total Service Area (sq km)	15	64	122	640	13	18
Rural Service Area (sq km)	-	-	102	184	-	7
Urban Service Area (sq km)	15	64	20	456	13	11
Total km of Line	128	550	311	6,109	55	88
Overhead km of line	117	384	296	1,925	53	79
Underground km of line	11	166	15	4,184	2	9
Total kWh sold (excluding losses)	88,199,452	819,538,763	192,894,440	6,828,654,920	101,925,474	111,785,106
Total Distribution Losses (kWh)	5,017,358	32,502,682	13,325,051	162,955,001	4,628,449	9,549,534
Total kWh Purchased	93,216,810	852,041,445	206,219,491	6,991,609,921	106,553,923	121,334,640
Winter Peak (kW)	18,670	148,395	34,923	1,084,085	19,183	39,622
Summer Peak (kW)	11,820	142,964	40,485	1,443,918	17,745	21,598
Average Peak (kW)	13,970	132,690	34,804	1,141,832	16,731	21,600
Capital Additions in 2008	$ 667,282	$ 4,409,757	$ 1,803,889	$ 74,602,623	$ 368,204	$ 576,549

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro-Electric System Limited	Veridian Connections Inc.
GENERAL STATISTICS						
Population Served	5,336	36,000	110,046	15,140	2,503,281	304,909
Municipal Population	5,336	36,000	109,141	15,000	2,503,281	407,990
Seasonal Population	108	0	-	0	0	1,603
Total Customers	2,734	16,133	49,361	6,622	684,145	110,861
Residential Customers	2,302	14,260	44,351	5,877	605,509	100,534
General Service <50kW Customers	392	1,684	4,482	654	65,917	9,242
General Service >50kW Customers	40	188	528	90	12,672	1,080
Large User (>5000kW) Customers	0	1	0	1	47	5
Total Service Area (sq km)	536	33	381	24	630	639
Rural Service Area (sq km)	530	0	259	3	0	386
Urban Service Area (sq km)	6	33	122	21	630	253
Total km of Line	211	244	1,172	156	9,816	2,135
Overhead km of line	205	158	940	102	4,218	1,386
Underground km of line	6	86	232	54	5,598	749
Total kWh sold (excluding losses)	77,324,320	343,399,650	1,006,260,715	208,969,863	25,139,059,222	2,501,313,739
Total Distribution Losses (kWh)	1,985,213	8,698,611	38,748,821	10,297,104	897,828,640	122,527,043
Total kWh Purchased	79,309,533	352,098,261	1,045,009,536	219,266,967	26,036,887,862	2,623,840,782
Winter Peak (kW)	18,091	58,384	186,530	36,361	4,095,298	435,452
Summer Peak (kW)	11,853	67,027	161,660	41,632	4,564,349	444,396
Average Peak (kW)	13,292	56,122	158,988	35,707	3,962,494	405,306
Capital Additions in 2008	$ 440,124	$ 2,558,792	$ 7,822,358	$ 917,687	$ 227,916,609	$ 17,111,921

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro-Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	West Perth Power Inc.
GENERAL STATISTICS						
Population Served	17,000	146,610	50,331	7,200	7,411	-
Municipal Population	17,000	146,610	50,331	11,500	7,411	-
Seasonal Population	1,200	0	-	0	0	-
Total Customers	11,660	50,478	21,706	3,535	3,878	-
Residential Customers	10,833	44,593	19,601	3,022	3,315	-
General Service <50kW Customers	798	5,219	1,933	462	508	-
General Service >50kW Customers	29	664	169	51	54	-
Large User (>5000kW) Customers	0	2	3	0	1	-
Total Service Area (sq km)	61	672	84	14	8	-
Rural Service Area (sq km)	8	607	-	0	0	-
Urban Service Area (sq km)	53	65	84	14	8	-
Total km of Line	232	1,542	443	75	65	-
Overhead km of line	125	1,059	330	66	52	-
Underground km of line	107	483	113	9	13	-
Total kWh sold (excluding losses)	116,309,548	1,369,710,372	467,724,992	93,707,618	154,353,219	-
Total Distribution Losses (kWh)	7,670,860	51,597,125	19,337,918	6,802,643	4,590,434	-
Total kWh Purchased	123,980,408	1,421,307,497	487,062,910	100,510,261	158,943,652	-
Winter Peak (kW)	25,438	229,318	80,092	16,519	26,000	-
Summer Peak (kW)	24,236	255,540	94,801	15,025	26,000	-
Average Peak (kW)	20,650	223,576	79,945	15,119	24,000	-
Capital Additions in 2008	$ 1,968,842	$ 14,448,141	$ 2,254,765	$ 1,401,159	$ 348,736	$ -

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
GENERAL STATISTICS			
Population Served	40,000	111,184	3,500
Municipal Population	78,420	111,184	36,000
Seasonal Population	0	0	-
Total Customers	21,592	39,225	14,645
Residential Customers	18,879	36,496	13,240
General Service <50kW Customers	2,462	2,292	1,211
General Service >50kW Customers	251	437	193
Large User (>5000kW) Customers	0	0	1
Total Service Area (sq km)	49	147	29
Rural Service Area (sq km)	-	76	-
Urban Service Area (sq km)	49	71	29
Total km of Line	440	1,030	246
Overhead km of line	309	495	156
Underground km of line	131	535	90
Total kWh sold (excluding losses)	472,219,422	868,996,084	394,323,991
Total Distribution Losses (kWh)	6,483,110	28,677,550	12,943,195
Total kWh Purchased	478,702,532	897,673,634	407,267,186
Winter Peak (kW)	84,988	151,856	65,208
Summer Peak (kW)	65,309	167,732	74,117
Average Peak (kW)	72,343	144,472	64,012
Capital Additions in 2008	$ 6,674,936	$ 7,504,184	$ 3,900,264

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Atikokan Hydro Inc.	Barrie Hydro Distribution Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	4.41	424.56	180.19	36.79	506.39	333.71
# of Customers per km of Line	18.22	46.98	48.48	29.55	77.10	38.18
Average Revenue from Distribution						
Per Customer annually	$ 623.79	$ 440.81	$ 455.70	$ 659.61	$ 425.15	$ 451.26
Per Total kWh Purchased	$ 0.039	$ 0.020	$ 0.015	$ 0.022	$ 0.016	$ 0.017
Average Cost of Power						
Per Customer annually	$ 1,068	$ 1,610	$ 1,904	$ 1,963	$ 1,979	$ 1,909
Per Total kWh Purchased	$ 0.066	$ 0.069	$ 0.062	$ 0.062	$ 0.073	$ 0.070
Avg monthly kWh consumed per customer	1,343	1,947	2,576	2,622	2,248	2,278
Avg Peak (kW) per Customer	2.47	3.99	3.54	4.51	4.17	4.41
OM&A Per Customer	$ 504.19	$ 149.17	$ 251.50	$ 352.53	$ 205.32	$ 206.47
Net Income (Loss) Per Customer	$ 19.13	$ 56.29	$ 52.79	$ 83.70	$ 54.10	$ 53.27
Net Fixed Assets per Customer	$ 1,158	$ 1,867	$ 1,075	$ 1,984	$ 1,557	$ 1,311
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	-	100.00	100.00	100.00	99.70	97.20
High Voltage Connections	-	100.00	100.00	-	100.00	-
Cable Locates	100.00	99.90	99.70	96.80	99.90	99.00
Phone Calls	100.00	73.40	74.50	89.70	79.80	73.40
Annual Appointments	100.00	100.00	100.00	99.90	100.00	99.80
Annual Written Response	100.00	100.00	100.00	100.00	98.00	100.00
Emergency Urban Response	100.00	86.60	100.00	100.00	100.00	89.80
Emergency Rural Response	-	-	100.00	100.00	-	-
Service Reliability Indices						
Saidi-Annual	1.11	2.81	2.37	1.81	0.86	1.36
Saifi-Annual	1.47	3.35	2.32	1.34	1.71	1.70
Caidi-Annual	0.75	0.84	1.02	1.35	0.50	0.80

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	COLLUS Power Corp.	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.- Fort Erie	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	252.40	162.70	92.95	630.90	667.50	458.49
# of Customers per km of Line	44.00	44.33	29.80	43.21	49.44	40.37
Average Revenue from Distribution						
Per Customer annually	$ 339.56	$ 457.43	$ 618.20	$ 404.92	$ 481.08	$ 456.51
Per Total kWh Purchased	$ 0.015	$ 0.015	$ 0.034	$ 0.017	$ 0.022	$ 0.018
Average Cost of Power						
Per Customer annually	$ 1,653	$ 2,258	$ 1,372	$ 1,900	$ 1,482	$ 1,908
Per Total kWh Purchased	$ 0.071	$ 0.071	$ 0.070	$ 0.074	$ 0.065	$ 0.072
Avg monthly kWh consumed per customer	1,930	2,636	1,626	2,136	1,889	2,214
Avg Peak (kW) per Customer	3.44	5.00	3.01	4.02	3.47	4.16
OM&A Per Customer	$ 249.90	$ 184.20	$ 284.92	$ 248.02	$ 441.78	$ 176.96
Net Income (Loss) Per Customer	$ 19.45	$ 77.21	$ 44.16	$ 22.41	$ 20.68	$ 76.13
Net Fixed Assets per Customer	$ 832	$ 1,671	$ 2,394	$ 1,068	$ 664	$ 1,447
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	100.00	95.50	100.00	100.00	100.00	97.00
High Voltage Connections	100.00	-	-	-	-	-
Cable Locates	100.00	100.00	99.50	98.60	100.00	90.40
Phone Calls	97.50	84.90	88.10	100.00	100.00	78.60
Annual Appointments	97.10	100.00	100.00	100.00	100.00	99.60
Annual Written Response	100.00	100.00	100.00	100.00	100.00	100.00
Emergency Urban Response	100.00	97.10	100.00	98.40	-	92.50
Emergency Rural Response	-	94.00	-	-	-	-
Service Reliability Indices						
Saidi-Annual	28.12	0.70	3.38	0.61	3.89	1.60
Saifi-Annual	25.84	1.08	3.18	0.63	1.05	1.48
Caidi-Annual	1.09	0.65	1.06	0.97	3.71	1.08

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Clinton Power Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	ENWIN Utilities Ltd.	Eastern Ontario Power Inc.	Enersource Hydro Mississauga Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	-	387.20	493.32	705.37	53.68	651.32
# of Customers per km of Line	-	71.70	73.83	74.71	20.02	35.63
Average Revenue from Distribution						
Per Customer annually	-	$ 307.61	$ 448.60	$ 551.48	$ 462.06	$ 599.66
Per Total kWh Purchased	-	$ 0.020	$ 0.019	$ 0.017	$ 0.026	$ 0.014
Average Cost of Power						
Per Customer annually	-	$ 1,003	$ 1,514	$ 2,123	$ 1,447	$ 2,939
Per Total kWh Purchased	-	$ 0.065	$ 0.063	$ 0.064	$ 0.074	$ 0.068
Avg monthly kWh consumed per customer	-	1,291	2,017	2,769	1,632	3,609
Avg Peak (kW) per Customer	-	2.91	4.13	5.08	3.20	6.63
OM&A Per Customer	-	$ 209.00	$ 200.18	$ 259.19	$ 334.79	$ 240.37
Net Income (Loss) Per Customer	-	$ 42.14	$ 113.47	$ 89.28	$ (35.80)	$ 96.48
Net Fixed Assets per Customer	-	$ 978	$ 812	$ 2,057	$ 3,050	$ 2,269
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	100.00	100.00	93.60	99.60	100.00	98.70
High Voltage Connections	-	-	-	100.00	-	100.00
Cable Locates	97.90	100.00	95.00	99.50	96.20	99.90
Phone Calls	86.30	92.60	96.00	77.20	88.70	86.50
Annual Appointments	100.00	100.00	91.20	98.10	100.00	98.30
Annual Written Response	-	100.00	80.70	100.00	100.00	99.50
Emergency Urban Response	-	100.00	88.10	98.50	100.00	97.10
Emergency Rural Response	-	-	-	-	100.00	-
Service Reliability Indices						
Saidi-Annual	1.20	7.14	2.14	1.34	0.85	0.33
Saifi-Annual	1.88	2.17	0.69	2.75	0.55	0.73
Caidi-Annual	0.64	3.28	3.08	0.49	1.55	0.45

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Grand Valley Energy Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	7.62	33.83	268.55	440.77	153.88	681.00
# of Customers per km of Line	54.01	24.45	59.81	70.78	47.63	75.67
Average Revenue from Distribution						
Per Customer annually	$ 492.43	$ 383.85	$ 357.87	$ 492.07	$ 397.29	$ 360.82
Per Total kWh Purchased	$ 0.018	$ 0.020	$ 0.018	$ 0.016	$ 0.019	$ 0.027
Average Cost of Power						
Per Customer annually	$ 1,960	$ 1,408	$ 1,564	$ 2,234	$ 1,472	$ 1,014
Per Total kWh Purchased	$ 0.068	$ 0.072	$ 0.076	$ 0.071	$ 0.067	$ 0.072
Avg monthly kWh consumed per customer	2,387	1,636	1,710	2,628	1,823	1,167
Avg Peak (kW) per Customer	4.61	3.13	3.45	4.88	3.53	2.30
OM&A Per Customer	$ 338.01	$ 299.76	$ 196.89	$ 185.82	$ 312.64	$ 312.53
Net Income (Loss) Per Customer	$ 39.08	$ (22.35)	$ 36.84	$ 90.85	$ (4.29)	$ 2.53
Net Fixed Assets per Customer	$ 1,227	$ 634	$ 1,117	$ 1,645	$ 745	$ 508
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	97.50	100.00	98.10	98.00	100.00	100.00
High Voltage Connections	100.00	-	-	-	100.00	-
Cable Locates	91.30	92.00	99.70	99.50	100.00	100.00
Phone Calls	97.10	73.30	79.60	98.30	100.00	100.00
Annual Appointments	100.00	100.00	99.80	99.50	100.00	100.00
Annual Written Response	100.00	95.30	93.40	100.00	100.00	-
Emergency Urban Response	60.00	100.00	100.00	100.00	100.00	-
Emergency Rural Response	-	-	-	-	-	-
Service Reliability Indices						
Saidi-Annual	6.08	0.81	3.54	1.69	3.77	0.69
Saifi-Annual	1.63	0.90	3.42	1.82	1.77	0.41
Caidi-Annual	3.73	0.89	1.04	0.93	2.13	1.66

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Great Lakes Power Ltd.	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	0.82	112.72	148.31	525.96	16.63	74.09
# of Customers per km of Line	6.28	53.06	41.75	46.63	12.13	15.27
Average Revenue from Distribution						
Per Customer annually	$ 1,599.25	$ 481.65	$ 352.36	$ 496.78	$ 581.91	$ 443.77
Per Total kWh Purchased	$ 0.103	$ 0.023	$ 0.020	$ 0.015	$ 0.029	$ 0.018
Average Cost of Power						
Per Customer annually	$ 1,197	$ 1,553	$ 1,321	$ 2,290	$ 1,309	$ 1,731
Per Total kWh Purchased	$ 0.070	$ 0.071	$ 0.072	$ 0.070	$ 0.062	$ 0.071
Avg monthly kWh consumed per customer	1,425	1,834	1,523	2,716	1,753	2,033
Avg Peak (kW) per Customer	2.57	4.09	3.15	4.99	3.56	3.94
OM&A Per Customer	$ 736.22	$ 232.03	$ 177.72	$ 206.70	$ 338.07	$ 244.11
Net Income (Loss) Per Customer	$ 302.06	$ 11.20	$ 44.93	$ 97.83	$ 95.76	$ 32.72
Net Fixed Assets per Customer	$ 5,601	$ 1,347	$ 1,109	$ 1,770	$ 1,577	$ 1,443
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	100.00	100.00	100.00	100.00	95.70	100.00
High Voltage Connections	-	-	-	100.00	-	100.00
Cable Locates	78.80	100.00	98.50	99.10	98.00	99.70
Phone Calls	78.10	88.00	80.90	81.60	88.60	87.70
Annual Appointments	100.00	100.00	100.00	100.00	99.20	100.00
Annual Written Response	100.00	100.00	100.00	100.00	97.70	99.30
Emergency Urban Response	100.00	92.50	100.00	93.90	93.10	100.00
Emergency Rural Response	100.00	-	100.00	-	100.00	100.00
Service Reliability Indices						
Saidi-Annual	7.54	1.41	3.39	0.57	7.10	1.44
Saifi-Annual	2.45	1.09	1.69	1.42	2.63	1.04
Caidi-Annual	3.08	1.29	2.01	0.40	2.70	1.39

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	29.71	549.17	130.78	671.88	481.73	1.83
# of Customers per km of Line	40.63	71.02	56.05	82.69	47.22	9.85
Average Revenue from Distribution						
Per Customer annually	$ 234.74	$ 388.13	$ 246.05	$ 218.11	$ 494.23	$ 846.46
Per Total kWh Purchased	$ 0.008	$ 0.015	$ 0.011	$ 0.006	$ 0.017	$ 0.042
Average Cost of Power						
Per Customer annually	$ 2,262	$ 1,599	$ 1,696	$ 2,528	$ 2,129	$ 1,603
Per Total kWh Purchased	$ 0.070	$ 0.061	$ 0.075	$ 0.070	$ 0.070	$ 0.073
Avg monthly kWh consumed per customer	2,680	2,193	1,880	3,014	2,516	1,821
Avg Peak (kW) per Customer	5.33	3.92	3.68	5.74	4.71	2.62
OM&A Per Customer	$ 251.83	$ 172.40	$ 207.48	$ 148.36	$ 141.02	$ 391.67
Net Income (Loss) Per Customer	$ (15.94)	$ 63.75	$ 10.43	$ 11.81	$ 84.54	$ 97.39
Net Fixed Assets per Customer	$ 357	$ 1,319	$ 351	$ 352	$ 2,371	$ 3,578
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	100.00	99.60	100.00	100.00	100.00	94.10
High Voltage Connections	-	-	-	100.00	100.00	-
Cable Locates	100.00	99.80	100.00	100.00	98.40	91.40
Phone Calls	94.00	80.90	99.60	99.90	81.80	82.00
Annual Appointments	100.00	97.00	100.00	100.00	99.90	94.90
Annual Written Response	100.00	97.60	100.00	100.00	100.00	99.90
Emergency Urban Response	100.00	96.40	-	100.00	99.20	-
Emergency Rural Response	-	-	100.00	-	-	64.80
Service Reliability Indices						
Saidi-Annual	0.99	1.49	0.41	2.94	0.77	21.60
Saifi-Annual	0.26	1.80	1.19	1.57	1.12	4.79
Caidi-Annual	3.83	0.83	0.35	1.88	0.69	4.51

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	264.17	49.56	232.63	841.88	208.40	341.30
# of Customers per km of Line	54.48	22.37	56.97	69.79	44.98	80.83
Average Revenue from Distribution						
Per Customer annually	$ 479.04	$ 488.10	$ 380.42	$ 375.55	$ 400.42	$ 443.02
Per Total kWh Purchased	$ 0.018	$ 0.031	$ 0.019	$ 0.014	$ 0.018	$ 0.014
Average Cost of Power						
Per Customer annually	$ 1,866	$ 1,192	$ 1,356	$ 1,820	$ 1,636	$ 2,142
Per Total kWh Purchased	$ 0.069	$ 0.072	$ 0.066	$ 0.066	$ 0.071	$ 0.069
Avg monthly kWh consumed per customer	2,248	1,388	1,713	2,304	1,919	2,577
Avg Peak (kW) per Customer	4.01	2.85	3.27	4.08	3.62	4.62
OM&A Per Customer	$ 180.45	$ 245.66	$ 292.64	$ 193.03	$ 149.05	$ 204.52
Net Income (Loss) Per Customer	$ 74.71	$ 59.09	$ 8.58	$ 41.90	$ 61.28	$ 113.67
Net Fixed Assets per Customer	$ 1,696	$ 1,206	$ 1,406	$ 971	$ 1,637	$ 1,166
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	97.80	94.70	100.00	100.00	90.00	100.00
High Voltage Connections	100.00	-	-	-	100.00	100.00
Cable Locates	98.40	87.00	100.00	52.00	100.00	100.00
Phone Calls	72.90	100.00	88.30	67.30	85.20	100.00
Annual Appointments	99.90	100.00	100.00	99.00	93.10	100.00
Annual Written Response	99.60	100.00	100.00	100.00	98.30	100.00
Emergency Urban Response	94.40	-	100.00	98.00	98.20	99.20
Emergency Rural Response	-	100.00	-	-	100.00	100.00
Service Reliability Indices						
Saidi-Annual	0.98	5.82	10.00	0.68	1.11	1.77
Saifi-Annual	1.02	4.45	3.17	0.74	1.24	0.80
Caidi-Annual	0.97	1.31	3.16	0.92	0.90	2.22

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newbury Power Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	64.55	341.56	334.57	338.65	68.58	-
# of Customers per km of Line	26.18	51.71	66.28	58.90	29.30	-
Average Revenue from Distribution						
Per Customer annually	$ 447.27	$ 385.04	$ 470.74	$ 432.41	$ 442.94	-
Per Total kWh Purchased	$ 0.019	$ 0.017	$ 0.017	$ 0.014	$ 0.016	-
Average Cost of Power						
Per Customer annually	$ 1,680	$ 1,694	$ 2,063	$ 2,405	$ 1,971	-
Per Total kWh Purchased	$ 0.068	$ 0.071	$ 0.072	$ 0.073	$ 0.070	-
Avg monthly kWh consumed per customer	2,060	1,995	2,382	2,738	2,340	-
Avg Peak (kW) per Customer	3.93	3.76	4.54	5.20	4.30	-
OM&A Per Customer	$ 287.66	$ 186.71	$ 201.97	$ 258.57	$ 201.65	-
Net Income (Loss) Per Customer	$ 41.60	$ 47.57	$ 117.04	$ 46.37	$ 77.60	-
Net Fixed Assets per Customer	$ 1,331	$ 1,289	$ 1,117	$ 1,183	$ 1,522	-
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	100.00	100.00	100.00	100.00	99.60	-
High Voltage Connections	-	-	-	100.00	-	-
Cable Locates	99.90	94.20	99.40	95.40	99.80	-
Phone Calls	99.20	76.00	-	99.90	78.90	-
Annual Appointments	98.40	100.00	98.80	96.00	100.00	-
Annual Written Response	98.90	100.00	100.00	94.30	100.00	-
Emergency Urban Response	100.00	98.20	93.80	100.00	100.00	-
Emergency Rural Response	100.00	-	-	-	95.70	-
Service Reliability Indices						
Saidi-Annual	99.01	2.29	7.66	2.84	1.00	-
Saifi-Annual	22.88	2.39	6.37	0.99	0.75	-
Caidi-Annual	4.33	0.96	1.20	2.86	1.33	-

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the-Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	430.73	60.77	58.63	27.14	71.72	216.25
# of Customers per km of Line	30.36	27.61	23.14	27.22	38.67	16.36
Average Revenue from Distribution						
Per Customer annually	$ 497.33	$ 545.96	$ 609.54	$ 536.53	$ 445.67	$ 401.46
Per Total kWh Purchased	$ 0.022	$ 0.022	$ 0.027	$ 0.027	$ 0.019	$ 0.020
Average Cost of Power						
Per Customer annually	$ 1,695	$ 1,901	$ 1,616	$ 1,502	$ 1,735	$ 1,526
Per Total kWh Purchased	$ 0.072	$ 0.076	$ 0.069	$ 0.071	$ 0.069	$ 0.071
Avg monthly kWh consumed per customer	1,972	2,093	1,954	1,758	2,095	1,803
Avg Peak (kW) per Customer	3.84	3.95	3.86	3.46	3.79	3.34
OM&A Per Customer	$ 199.58	$ 254.55	$ 222.31	$ 279.51	$ 235.78	$ 321.23
Net Income (Loss) Per Customer	$ 82.32	$ 51.60	$ 92.14	$ 28.80	$ 59.82	$ 15.19
Net Fixed Assets per Customer	$ 1,534	$ 2,200	$ 2,488	$ 2,264	$ 1,290	$ 620
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	97.60	89.40	100.00	100.00	100.00	100.00
High Voltage Connections	100.00	100.00	100.00	-	100.00	100.00
Cable Locates	93.80	98.70	100.00	100.00	92.20	100.00
Phone Calls	88.30	99.10	-	92.20	94.30	100.00
Annual Appointments	99.30	100.00	100.00	-	100.00	100.00
Annual Written Response	100.00	100.00	100.00	74.70	100.00	100.00
Emergency Urban Response	100.00	87.00	100.00	100.00	100.00	97.20
Emergency Rural Response	-	-	100.00	100.00	100.00	-
Service Reliability Indices						
Saidi-Annual	1.34	1.60	4.08	2.53	2.73	3.65
Saifi-Annual	0.51	0.99	2.74	1.41	2.70	1.21
Caidi-Annual	2.65	1.61	1.49	1.80	1.01	3.00

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	PUC Distribution Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	433.83	637.50	473.96	362.33	296.60	95.71
# of Customers per km of Line	43.87	63.35	42.10	54.66	71.10	44.96
Average Revenue from Distribution						
Per Customer annually	$ 476.52	$ 429.12	$ 534.73	$ 389.54	$ 348.61	$ 440.92
Per Total kWh Purchased	$ 0.019	$ 0.018	$ 0.021	$ 0.018	$ 0.018	$ 0.020
Average Cost of Power						
Per Customer annually	$ 1,847	$ 1,718	$ 1,781	$ 1,495	$ 1,419	$ 1,451
Per Total kWh Purchased	$ 0.070	$ 0.071	$ 0.069	$ 0.067	$ 0.073	$ 0.064
Avg monthly kWh consumed per customer	2,195	2,030	2,150	1,853	1,627	1,886
Avg Peak (kW) per Customer	4.45	3.83	3.85	3.56	2.71	3.34
OM&A Per Customer	$ 163.14	$ 215.23	$ 298.33	$ 170.01	$ 228.84	$ 222.84
Net Income (Loss) Per Customer	$ 71.19	$ 63.14	$ 47.04	$ 76.27	$ 31.12	$ 23.66
Net Fixed Assets per Customer	$ 1,763	$ 1,290	$ 1,241	$ 977	$ 788	$ 1,141
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	96.60	100.00	100.00	100.00	100.00	88.70
High Voltage Connections	-	100.00	-	100.00	-	100.00
Cable Locates	93.50	100.00	100.00	100.00	100.00	98.60
Phone Calls	81.40	100.00	98.50	80.60	99.70	79.40
Annual Appointments	100.00	100.00	100.00	100.00	100.00	99.90
Annual Written Response	100.00	100.00	100.00	100.00	100.00	100.00
Emergency Urban Response	-	100.00	100.00	100.00	100.00	78.00
Emergency Rural Response	-	-	-	-	-	-
Service Reliability Indices						
Saidi-Annual	1.54	1.52	1.69	1.73	6.56	2.23
Saifi-Annual	1.60	1.09	2.27	1.80	5.77	1.71
Caidi-Annual	0.96	1.39	0.74	0.96	1.14	1.30

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	223.73	536.70	75.65	382.15	322.62	325.50
# of Customers per km of Line	26.22	62.45	29.68	40.03	76.25	66.58
Average Revenue from Distribution						
Per Customer annually	$ 556.61	$ 401.47	$ 528.01	$ 486.80	$ 401.35	$ 342.87
Per Total kWh Purchased	$ 0.021	$ 0.017	$ 0.025	$ 0.017	$ 0.017	$ 0.018
Average Cost of Power						
Per Customer annually	$ 1,975	$ 1,693	$ 1,588	$ 1,984	$ 1,818	$ 1,497
Per Total kWh Purchased	$ 0.071	$ 0.068	$ 0.071	$ 0.069	$ 0.072	$ 0.072
Avg monthly kWh consumed per customer	2,315	2,067	1,862	2,382	2,117	1,726
Avg Peak (kW) per Customer	4.16	3.86	3.77	4.67	3.99	3.69
OM&A Per Customer	$ 362.37	$ 204.06	$ 434.11	$ 189.64	$ 251.23	$ 253.13
Net Income (Loss) Per Customer	$ 50.54	$ 39.65	$ 7.93	$ 72.79	$ 23.52	$ 36.53
Net Fixed Assets per Customer	$ 1,189	$ 1,358	$ 1,064	$ 1,957	$ 988	$ 658
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	100.00	100.00	100.00	95.20	100.00	100.00
High Voltage Connections	-	100.00	-	-	100.00	100.00
Cable Locates	100.00	97.70	100.00	92.50	100.00	100.00
Phone Calls	100.00	75.30	88.90	81.70	95.50	98.40
Annual Appointments	100.00	99.30	-	100.00	100.00	97.60
Annual Written Response	100.00	98.40	100.00	97.60	-	100.00
Emergency Urban Response	100.00	91.70	100.00	96.60	100.00	100.00
Emergency Rural Response	100.00	-	-	-	-	-
Service Reliability Indices						
Saidi-Annual	16.47	2.91	1.79	0.88	2.70	2.94
Saifi-Annual	11.26	2.15	1.62	0.92	2.61	1.21
Caidi-Annual	1.46	1.36	1.11	0.95	1.04	2.44

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro-Electric System Limited	Veridian Connections Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	5.10	488.88	129.56	275.92	1085.94	173.49
# of Customers per km of Line	12.96	66.12	42.12	42.45	69.70	51.93
Average Revenue from Distribution						
Per Customer annually	$ 592.08	$ 413.85	$ 356.21	$ 379.05	$ 688.41	$ 408.69
Per Total kWh Purchased	$ 0.021	$ 0.019	$ 0.017	$ 0.012	$ 0.019	$ 0.018
Average Cost of Power						
Per Customer annually	$ 2,034	$ 1,569	$ 1,347	$ 2,363	$ 2,733	$ 1,678
Per Total kWh Purchased	$ 0.070	$ 0.072	$ 0.064	$ 0.071	$ 0.072	$ 0.071
Avg monthly kWh consumed per customer	2,417	1,819	1,764	2,759	3,171	1,972
Avg Peak (kW) per Customer	4.86	3.48	3.22	5.39	5.79	3.66
OM&A Per Customer	$ 419.52	$ 191.96	$ 236.72	$ 246.42	$ 245.70	$ 180.13
Net Income (Loss) Per Customer	$ 34.76	$ 59.65	$ 11.57	$ 61.29	$ 111.28	$ 59.97
Net Fixed Assets per Customer	$ 1,805	$ 1,194	$ 1,256	$ 847	$ 2,709	$ 1,291
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	100.00	100.00	92.00	-	96.50	99.40
High Voltage Connections	-	-	100.00	-	97.30	97.10
Cable Locates	100.00	88.80	92.20	-	93.30	99.90
Phone Calls	100.00	77.90	97.20	-	87.10	83.10
Annual Appointments	100.00	100.00	100.00	-	99.00	99.90
Annual Written Response	100.00	100.00	100.00	-	98.00	100.00
Emergency Urban Response	97.10	100.00	97.00	-	86.20	100.00
Emergency Rural Response	100.00	-	93.30	-	-	100.00
Service Reliability Indices						
Saidi-Annual	0.42	0.80	1.64	-	1.24	2.36
Saifi-Annual	0.26	2.01	3.09	-	1.76	2.41
Caidi-Annual	1.62	0.40	0.53	-	0.70	0.98

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro-Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	West Perth Power Inc.
UNITIZED STATISTICS						
# of Customers per sq km of Service Area	191.15	75.12	258.40	252.50	484.75	-
# of Customers per km of Line	50.26	32.74	49.00	47.13	59.66	-
Average Revenue from Distribution						
Per Customer annually	$ 306.31	$ 507.47	$ 340.05	$ 446.32	$ 443.31	-
Per Total kWh Purchased	$ 0.031	$ 0.019	$ 0.016	$ 0.017	$ 0.011	-
Average Cost of Power						
Per Customer annually	$ 739	$ 1,842	$ 1,617	$ 1,691	$ 1,668	-
Per Total kWh Purchased	$ 0.069	$ 0.065	$ 0.072	$ 0.059	$ 0.041	-
Avg monthly kWh consumed per customer	886	2,346	1,870	2,369	3,415	-
Avg Peak (kW) per Customer	1.77	4.43	3.68	4.28	6.19	-
OM&A Per Customer	$ 161.97	$ 177.14	$ 209.50	$ 336.29	$ 334.98	-
Net Income (Loss) Per Customer	$ 50.04	$ 108.25	$ 21.42	$ (1.94)	$ 53.02	-
Net Fixed Assets per Customer	$ 740	$ 1,955	$ 952	$ 1,299	$ 965	-
SERVICE QUALITY INDICATORS						
% Completed within approved time						
Low Voltage Connections	100.00	100.00	97.50	100.00	100.00	100.00
High Voltage Connections	-	100.00	-	-	-	-
Cable Locates	100.00	99.60	99.60	99.00	100.00	100.00
Phone Calls	100.00	88.60	99.90	100.00	100.00	98.90
Annual Appointments	100.00	99.90	99.80	100.00	100.00	-
Annual Written Response	100.00	100.00	100.00	100.00	99.60	97.60
Emergency Urban Response	93.20	87.40	95.20	100.00	100.00	100.00
Emergency Rural Response	100.00	96.70	-	-	-	-
Service Reliability Indices						
Saidi-Annual	9.13	1.01	1.41	4.77	15.08	28.11
Saifi-Annual	6.30	1.10	1.72	2.79	1.03	5.36
Caidi-Annual	1.45	0.92	0.82	1.71	14.63	5.25

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
UNITIZED STATISTICS			
# of Customers per sq km of Service Area	440.65	266.84	505.00
# of Customers per km of Line	49.07	38.08	59.53
Average Revenue from Distribution			
Per Customer annually	$ 383.20	$ 478.45	$ 480.67
Per Total kWh Purchased	$ 0.018	$ 0.022	$ 0.018
Average Cost of Power			
Per Customer annually	$ 1,450	$ 1,610	$ 1,872
Per Total kWh Purchased	$ 0.065	$ 0.070	$ 0.067
Avg monthly kWh consumed per customer	1,848	1,907	2,317
Avg Peak (kW) per Customer	3.35	3.68	4.37
OM&A Per Customer	$ 231.73	$ 209.23	$ 222.77
Net Income (Loss) Per Customer	$ 2.69	$ 33.47	$ 61.34
Net Fixed Assets per Customer	$ 1,372	$ 1,570	$ 1,340
SERVICE QUALITY INDICATORS			
% Completed within approved time			
Low Voltage Connections	94.40	100.00	99.60
High Voltage Connections	-	100.00	-
Cable Locates	91.20	94.00	100.00
Phone Calls	91.20	90.60	99.90
Annual Appointments	94.00	100.00	100.00
Annual Written Response	95.90	100.00	100.00
Emergency Urban Response	87.90	100.00	100.00
Emergency Rural Response	-	100.00	-
Service Reliability Indices			
Saidi-Annual	40.25	0.24	1.26
Saifi-Annual	12.85	0.43	1.37
Caidi-Annual	3.13	0.57	0.92

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Atikokan Hydro Inc.	Barrie Hydro Distribution Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	1,416	62,513	31,626	8,066	33,869	56,839
kWh Billed	11,183,350	547,117,234	261,354,534	79,817,804	291,972,257	557,752,794
Distribution Revenue	$ 614,677	$ 18,539,980	$ 8,150,103	$ 3,145,523	$ 8,530,712	$ 16,316,295
kWh Billed per customer	7,898	8,752	8,264	9,896	8,621	9,813
Distribution Revenue per Customer	$ 434	$ 297	$ 258	$ 390	$ 252	$ 287
General Service <50kW Customers						
Number of Customers	238	6,375	4,172	1,288	3,196	4,863
kWh Billed	5,817,379	202,309,900	118,714,783	35,700,290	110,294,842	185,396,682
Distribution Revenue	$ 218,539	$ 4,188,343	$ 2,605,427	$ 951,536	$ 1,552,137	$ 3,879,213
kWh Billed per customer	24,443	31,735	28,455	27,718	34,510	38,124
Distribution Revenue per Customer	$ 918	$ 657	$ 625	$ 739	$ 486	$ 798
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	22	740	416	102	408	1,035
Number of Larger User	0	0	4	0	0	0
kWh Billed	9,026,226	778,495,947	702,853,345	165,287,945	609,170,936	972,943,708
Distribution Revenue	$ 60,318	$ 6,581,566	$ 4,538,019	$ 1,680,717	$ 5,155,465	$ 6,429,116
kWh Billed per customer	410,283	1,052,022	1,673,460	1,620,470	1,493,066	940,042
Distribution Revenue per Customer	$ 2,742	$ 8,894	$ 10,805	$ 16,478	$ 12,636	$ 6,212

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	COLLUS Power Corp.	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.- Fort Erie	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	12,700	43,918	14,182	5,562	1,148	28,504
kWh Billed	114,695,863	384,779,246	111,437,380	44,627,090	15,056,281	232,973,162
Distribution Revenue	$ 3,252,671	$ 10,564,174	$ 4,190,636	$ 1,506,903	$ 410,560	$ 7,847,771
kWh Billed per customer	9,031	8,761	7,858	8,024	13,115	8,173
Distribution Revenue per Customer	$ 256	$ 241	$ 295	$ 271	$ 358	$ 275
General Service <50kW Customers						
Number of Customers	1,566	4,668	1,290	687	173	3,155
kWh Billed	44,817,201	172,229,323	34,576,746	21,590,412	5,276,262	101,240,646
Distribution Revenue	$ 709,263	$ 3,040,065	$ 958,580	$ 463,402	$ 109,511	$ 2,158,653
kWh Billed per customer	28,619	36,896	26,804	31,427	30,499	32,089
Distribution Revenue per Customer	$ 453	$ 651	$ 743	$ 675	$ 633	$ 684
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	120	708	144	60	14	433
Number of Larger User	1	3	0	0	0	2
kWh Billed	160,942,319	953,302,727	138,863,811	92,305,001	7,928,332	476,987,983
Distribution Revenue	$ 515,006	$ 7,594,127	$ 2,874,738	$ 439,038	$ 55,323	$ 3,229,304
kWh Billed per customer	1,330,102	1,340,791	964,332	1,538,417	566,309	1,096,524
Distribution Revenue per Customer	$ 4,256	$ 10,681	$ 19,963	$ 7,317	$ 3,952	$ 7,424

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Clinton Power Corporation	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	ENWIN Utilities Ltd.	Eastern Ontario Power Inc.	Enersource Hydro Mississauga Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	-	1,743	9,638	76,400	3,100	165,882
kWh Billed	-	19,644,024	93,091,229	637,053,725	29,699,161	1,590,715,870
Distribution Revenue	-	$ 423,943	$ 876,520	$ 20,910,961	$ 801,391	$ 41,924,681
kWh Billed per customer	-	11,270	9,659	8,338	9,580	9,589
Distribution Revenue per Customer	-	$ 243	$ 91	$ 274	$ 259	$ 253
General Service <50kW Customers						
Number of Customers	-	181	1,099	7,040	408	16,693
kWh Billed	-	5,066,428	28,210,674	235,354,276	13,394,507	710,486,431
Distribution Revenue	-	$ 95,246	$ 86,927	$ 5,760,442	$ 360,864	$ 15,810,098
kWh Billed per customer	-	27,991	25,669	33,431	32,830	42,562
Distribution Revenue per Customer	-	$ 526	$ 79	$ 818	$ 884	$ 947
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	-	12	116	1,194	35	4,344
Number of Larger User	-	0	0	10	0	10
kWh Billed	-	4,384,838	128,808,729	1,566,468,256	19,273,553	5,753,922,423
Distribution Revenue	-	$ 68,555	$ 558,284	$ 17,281,097	$ 562,420	$ 50,852,216
kWh Billed per customer	-	365,403	1,110,420	1,301,053	550,673	1,321,526
Distribution Revenue per Customer	-	$ 5,713	$ 4,813	$ 14,353	$ 16,069	$ 11,679

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Grand Valley Energy Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	12,747	2,848	25,711	17,178	3,520	594
kWh Billed	115,637,295	32,354,293	261,929,749	140,987,205	39,844,007	5,882,230
Distribution Revenue	$ 3,060,717	$ 734,833	$ 6,857,908	$ 5,097,595	$ 800,223	$ 164,894
kWh Billed per customer	9,072	11,360	10,187	8,207	11,319	9,903
Distribution Revenue per Customer	$ 240	$ 258	$ 267	$ 297	$ 227	$ 278
General Service <50kW Customers						
Number of Customers	1,406	485	1,993	1,988	435	80
kWh Billed	35,519,591	14,609,190	71,666,181	67,966,501	16,264,075	1,458,212
Distribution Revenue	$ 856,157	$ 331,803	$ 591,925	$ 1,645,211	$ 239,889	$ 35,524
kWh Billed per customer	25,263	30,122	35,959	34,188	37,389	18,228
Distribution Revenue per Customer	$ 609	$ 684	$ 297	$ 828	$ 551	$ 444
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	157	16	225	226	46	7
Number of Larger User	2	0	0	2	0	0
kWh Billed	242,775,508	15,996,077	207,165,021	380,372,511	26,674,004	1,639,298
Distribution Revenue	$ 2,079,010	$ 77,035	$ 2,161,534	$ 2,344,140	$ 327,049	$ 31,125
kWh Billed per customer	1,526,890	999,755	920,733	1,668,300	579,870	234,185
Distribution Revenue per Customer	$ 13,076	$ 4,815	$ 9,607	$ 10,281	$ 7,110	$ 4,446

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Great Lakes Power Ltd.	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	10,601	41,634	9,092	44,640	18,245	18,881
kWh Billed	87,951,272	411,072,289	91,344,616	366,970,148	171,781,095	220,683,563
Distribution Revenue	$ 8,230,032	$ 12,176,482	$ 3,170,552	$ 13,247,515	$ 7,712,570	$ 5,190,474
kWh Billed per customer	8,297	9,873	10,047	8,221	9,415	11,688
Distribution Revenue per Customer	$ 776	$ 292	$ 349	$ 297	$ 423	$ 275
General Service <50kW Customers						
Number of Customers	939	4,097	739	3,712	2,433	1,741
kWh Billed	27,331,222	147,502,360	19,443,260	167,262,372	59,193,786	58,074,026
Distribution Revenue	$ 1,311,440	$ 3,692,864	$ 403,047	$ 3,371,120	$ 1,838,918	$ 1,090,779
kWh Billed per customer	29,107	36,003	26,310	45,060	24,330	33,357
Distribution Revenue per Customer	$ 1,397	$ 901	$ 545	$ 908	$ 756	$ 627
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	46	484	106	558	137	196
Number of Larger User	1	0	0	4	0	0
kWh Billed	61,991,075	399,285,797	68,233,798	1,056,180,242	118,305,016	218,820,713
Distribution Revenue	$ 830,817	$ 5,249,548	$ 476,172	$ 6,810,599	$ 1,854,267	$ 2,358,075
kWh Billed per customer	1,318,959	824,971	643,715	1,879,324	863,540	1,116,432
Distribution Revenue per Customer	$ 17,677	$ 10,846	$ 4,492	$ 12,119	$ 13,535	$ 12,031

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	2,327	211,826	1,019	4,724	120,395	1,077,500
kWh Billed	26,743,823	1,641,702,487	15,306,507	55,769,040	1,136,600,000	12,410,000,000
Distribution Revenue	$ 494,512	$ 61,913,757	$ 168,316	$ 448,425	$ 33,893,035	$ 581,560,000
kWh Billed per customer	11,493	7,750	15,021	11,805	9,441	11,517
Distribution Revenue per Customer	$ 213	$ 292	$ 165	$ 95	$ 282	$ 540
General Service <50kW Customers						
Number of Customers	390	19,906	146	571	7,552	109,722
kWh Billed	12,506,783	611,514,960	5,064,428	21,600,638	304,000,000	8,319,000,000
Distribution Revenue	$ 144,231	$ 10,323,180	$ 48,046	$ 93,193	$ 7,248,414	$ 254,417,000
kWh Billed per customer	32,069	30,720	34,688	37,829	40,254	75,819
Distribution Revenue per Customer	$ 370	$ 519	$ 329	$ 163	$ 960	$ 2,319
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	46	2,203	12	79	1,632	0
Number of Larger User	0	12	0	1	6	31
kWh Billed	44,211,649	3,706,067,552	5,074,157	116,465,829	2,444,900,000	1,671,000,000
Distribution Revenue	$ 242,993	$ 15,186,181	$ 18,062	$ 164,906	$ 19,296,664	$ 9,451,000
kWh Billed per customer	961,123	1,673,168	422,846	1,455,823	1,492,613	53,903,226
Distribution Revenue per Customer	$ 5,282	$ 6,856	$ 1,505	$ 2,061	$ 11,781	-

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	264,958	13,472	4,790	23,142	75,847	7,942
kWh Billed	2,226,078,653	158,043,498	39,338,336	200,853,045	659,163,062	75,604,253
Distribution Revenue	$ 76,337,047	$ 5,218,864	$ 1,147,416	$ 5,256,358	$ 16,733,934	$ 1,659,971
kWh Billed per customer	8,402	11,731	8,213	8,679	8,691	9,520
Distribution Revenue per Customer	$ 288	$ 387	$ 240	$ 227	$ 221	$ 209
General Service <50kW Customers						
Number of Customers	23,314	925	724	3,429	7,337	1,138
kWh Billed	742,015,251	30,466,032	24,166,089	98,904,496	244,541,050	36,380,443
Distribution Revenue	$ 18,211,759	$ 689,102	$ 319,176	$ 1,879,214	$ 4,141,813	$ 590,690
kWh Billed per customer	31,827	32,936	33,379	28,844	33,330	31,969
Distribution Revenue per Customer	$ 781	$ 745	$ 441	$ 548	$ 565	$ 519
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	3,356	74	69	366	1,007	135
Number of Larger User	11	0	0	3	4	0
kWh Billed	4,532,071,673	47,709,427	45,059,367	436,416,227	1,013,291,870	168,816,120
Distribution Revenue	$ 43,292,550	$ 693,732	$ 442,057	$ 2,322,033	$ 11,009,747	$ 1,071,534
kWh Billed per customer	1,346,027	644,722	653,034	1,182,700	1,002,267	1,250,490
Distribution Revenue per Customer	$ 12,858	$ 9,375	$ 6,407	$ 6,293	$ 10,890	$ 7,937

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newbury Power Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	7,605	130,245	6,246	5,935	22,755	-
kWh Billed	81,234,268	1,119,770,671	57,013,718	48,136,133	225,897,498	-
Distribution Revenue	$ 2,157,329	$ 33,408,795	$ 2,055,504	$ 1,716,739	$ 6,369,003	-
kWh Billed per customer	10,682	8,597	9,128	8,111	9,927	-
Distribution Revenue per Customer	$ 284	$ 257	$ 329	$ 289	$ 280	-
General Service <50kW Customers						
Number of Customers	1,590	11,940	687	727	2,312	-
kWh Billed	45,630,778	424,267,530	20,650,087	26,241,428	75,128,142	-
Distribution Revenue	$ 870,648	$ 8,697,547	$ 288,278	$ 456,610	$ 1,534,094	-
kWh Billed per customer	28,699	35,533	30,058	36,095	32,495	-
Distribution Revenue per Customer	$ 548	$ 728	$ 420	$ 628	$ 664	-
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	100	1,609	92	111	304	-
Number of Larger User	0	3	1	0	2	-
kWh Billed	90,658,716	1,765,701,699	111,996,478	139,921,311	401,102,051	-
Distribution Revenue	$ 858,297	$ 10,025,093	$ 397,352	$ 509,652	$ 2,589,352	-
kWh Billed per customer	906,587	1,095,348	1,204,263	1,260,552	1,310,791	-
Distribution Revenue per Customer	$ 8,583	$ 6,219	$ 4,273	$ 4,591	$ 8,462	-

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the-Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	28,484	45,053	6,436	16,547	20,757	5,214
kWh Billed	268,062,456	400,445,564	63,512,671	140,646,761	213,813,392	41,990,761
Distribution Revenue	$ 8,106,489	$ 13,673,997	$ 2,172,312	$ 6,716,125	$ 5,565,811	$ 1,423,748
kWh Billed per customer	9,411	8,888	9,868	8,500	10,301	8,053
Distribution Revenue per Customer	$ 285	$ 304	$ 338	$ 406	$ 268	$ 273
General Service <50kW Customers						
Number of Customers	2,996	4,355	1,247	2,097	2,637	770
kWh Billed	95,558,426	132,146,131	35,191,729	63,584,606	89,074,899	20,388,635
Distribution Revenue	$ 2,379,475	$ 3,582,564	$ 1,026,228	$ 1,985,846	$ 1,931,319	$ 381,124
kWh Billed per customer	31,895	30,344	28,221	30,322	33,779	26,479
Distribution Revenue per Customer	$ 794	$ 823	$ 823	$ 947	$ 732	$ 495
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	394	847	115	162	275	71
Number of Larger User	0	0	0	0	0	0
kWh Billed	357,363,155	681,744,755	74,447,759	166,862,291	260,238,115	58,599,298
Distribution Revenue	$ 4,352,783	$ 8,274,824	$ 1,339,859	$ 1,571,678	$ 2,347,632	$ 353,088
kWh Billed per customer	907,013	804,893	647,372	1,030,014	946,320	825,342
Distribution Revenue per Customer	$ 11,048	$ 9,770	$ 11,651	$ 9,702	$ 8,537	$ 4,973

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	PUC Distribution Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	55,658	9,056	11,261	47,436	8,809	28,915
kWh Billed	588,349,444	79,576,857	109,814,584	493,225,543	78,434,655	347,363,230
Distribution Revenue	$ 17,500,816	$ 2,775,393	$ 3,184,956	$ 9,920,593	$ 2,000,425	$ 7,340,925
kWh Billed per customer	10,571	8,787	9,752	10,398	8,904	12,013
Distribution Revenue per Customer	$ 314	$ 306	$ 283	$ 209	$ 227	$ 254
General Service <50kW Customers						
Number of Customers	5,533	1,019	1,386	3,822	1,429	3,381
kWh Billed	189,136,718	36,368,034	50,160,059	138,166,036	36,426,309	94,322,483
Distribution Revenue	$ 4,174,992	$ 701,872	$ 1,230,430	$ 2,798,770	$ 631,647	$ 2,336,789
kWh Billed per customer	34,183	35,690	36,191	36,150	25,491	27,898
Distribution Revenue per Customer	$ 755	$ 689	$ 888	$ 732	$ 442	$ 691
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	846	125	150	552	143	438
Number of Larger User	1	0	0	3	0	0
kWh Billed	802,223,738	122,920,950	156,131,676	523,823,973	78,455,335	261,123,945
Distribution Revenue	$ 6,633,034	$ 648,922	$ 1,737,088	$ 5,087,437	$ 810,387	$ 3,522,401
kWh Billed per customer	947,135	983,368	1,040,878	943,827	548,639	596,173
Distribution Revenue per Customer	$ 7,831	$ 5,191	$ 11,581	$ 9,167	$ 5,667	$ 8,042

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	2,723	30,342	8,151	215,323	3,603	4,966
kWh Billed	34,188,975	288,028,301	64,024,829	2,077,903,209	31,465,398	44,465,236
Distribution Revenue	$ 971,364	$ 7,700,558	$ 2,559,298	$ 57,284,967	$ 980,208	$ 1,040,276
kWh Billed per customer	12,556	9,493	7,855	9,650	8,733	8,954
Distribution Revenue per Customer	$ 357	$ 254	$ 314	$ 266	$ 272	$ 209
General Service <50kW Customers						
Number of Customers	565	3,642	1,001	25,340	523	827
kWh Billed	17,004,051	122,320,777	25,759,336	819,690,312	14,068,105	21,443,640
Distribution Revenue	$ 353,836	$ 2,075,034	$ 590,027	$ 17,353,150	$ 281,992	$ 315,794
kWh Billed per customer	30,096	33,586	25,734	32,348	26,899	25,929
Distribution Revenue per Customer	$ 626	$ 570	$ 589	$ 685	$ 539	$ 382
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	68	363	77	3,909	68	66
Number of Larger User	0	2	0	1	0	0
kWh Billed	36,120,216	402,915,679	101,312,436	3,886,072,571	55,283,988	44,381,852
Distribution Revenue	$ 454,335	$ 2,659,910	$ 1,458,231	$ 35,440,853	$ 417,017	$ 337,523
kWh Billed per customer	531,180	1,103,879	1,315,746	993,880	813,000	672,452
Distribution Revenue per Customer	$ 6,681	$ 7,287	$ 18,938	$ 9,064	$ 6,133	$ 5,114

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro-Electric System Limited	Veridian Connections Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	2,302	14,260	44,351	5,877	605,509	100,534
kWh Billed	33,587,664	120,297,987	351,645,318	51,050,818	5,215,687,193	942,451,035
Distribution Revenue	$ 869,707	$ 3,859,623	$ 10,825,520	$ 1,611,288	$ 182,103,782	$ 27,617,009
kWh Billed per customer	14,591	8,436	7,929	8,687	8,614	9,374
Distribution Revenue per Customer	$ 378	$ 271	$ 244	$ 274	$ 301	$ 275
General Service <50kW Customers						
Number of Customers	392	1,684	4,482	654	65,917	9,242
kWh Billed	15,226,334	40,213,832	143,329,554	24,691,423	2,392,431,871	330,817,423
Distribution Revenue	$ 285,253	$ 905,456	$ 2,765,394	$ 432,758	$ 61,410,964	$ 6,753,813
kWh Billed per customer	38,843	23,880	31,979	37,754	36,295	35,795
Distribution Revenue per Customer	$ 728	$ 538	$ 617	$ 662	$ 932	$ 731
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	40	188	528	90	12,672	1,080
Number of Larger User	0	1	0	1	47	5
kWh Billed	27,443,928	179,845,067	501,009,489	140,514,440	17,418,755,419	1,207,744,812
Distribution Revenue	$ 299,033	$ 1,200,195	$ 2,771,528	$ 309,444	$ 201,911,936	$ 9,129,797
kWh Billed per customer	686,098	951,561	948,882	1,544,115	1,369,507	1,113,129
Distribution Revenue per Customer	$ 7,476	$ 6,350	$ 5,249	$ 3,400	$ 15,875	$ 8,415

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro-Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.	West Perth Power Inc.
Statistics by Customer Class						
Residential Customers						
Number of Customers	10,833	44,593	19,601	3,022	3,315	-
kWh Billed	76,997,980	405,533,476	157,955,849	25,485,646	26,528,425	-
Distribution Revenue	$ 2,719,353	$ 13,383,026	$ 5,140,986	$ 697,836	$ 773,355	-
kWh Billed per customer	7,108	9,094	8,059	8,433	8,003	-
Distribution Revenue per Customer	$ 251	$ 300	$ 262	$ 231	$ 233	-
General Service <50kW Customers						
Number of Customers	798	5,219	1,933	462	508	-
kWh Billed	14,639,203	183,372,087	56,302,332	11,869,506	15,255,222	-
Distribution Revenue	$ 324,350	$ 3,898,920	$ 772,728	$ 209,417	$ 169,827	-
kWh Billed per customer	18,345	35,135	29,127	25,692	30,030	-
Distribution Revenue per Customer	$ 406	$ 747	$ 400	$ 453	$ 334	-
General Service >50kW and Larger User (>5000kW) Customers						
Number of General Service Customers	29	664	169	51	54	-
Number of Larger User	0	2	3	0	1	-
kWh Billed	22,816,641	773,257,017	247,792,489	55,564,612	111,483,732	-
Distribution Revenue	$ 275,357	$ 7,370,717	$ 954,637	$ 444,149	$ 723,891	-
kWh Billed per customer	786,781	1,161,047	1,440,654	1,089,502	2,026,977	-
Distribution Revenue per Customer	$ 9,495	$ 11,067	$ 5,550	$ 8,709	$ 13,162	-

Individual Electricity Distributors For the year ended December 31, 2008 (Alphabetically Listed)	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
Statistics by Customer Class			
Residential Customers			
Number of Customers	18,879	36,496	13,240
kWh Billed	213,227,356	346,038,642	110,536,185
Distribution Revenue	$ 4,825,099	$ 11,948,504	$ 3,823,545
kWh Billed per customer	11,294	9,482	8,349
Distribution Revenue per Customer	$ 256	$ 327	$ 289
General Service <50kW Customers			
Number of Customers	2,462	2,292	1,211
kWh Billed	77,921,674	76,587,390	46,728,002
Distribution Revenue	$ 1,139,644	$ 1,857,503	$ 880,714
kWh Billed per customer	31,650	33,415	38,586
Distribution Revenue per Customer	$ 463	$ 810	$ 727
General Service >50kW and Larger User (>5000kW) Customers			
Number of General Service Customers	251	437	193
Number of Larger User	0	0	1
kWh Billed	176,300,833	424,120,333	248,375,214
Distribution Revenue	$ 1,647,379	$ 3,788,094	$ 1,771,073
kWh Billed per customer	702,394	970,527	1,280,285
Distribution Revenue per Customer	$ 6,563	$ 8,668	$ 9,129

Glossary of Terms

FINANCIAL INFORMATION

	Aggregation of Trial Balance (RRR section 2.1.7.) accounts
Current Assets	1005 to 1350
Non-Current Assets	1405 to 1490
Regulatory Assets/Liability	1505 to 1595
Gross Property Plant & Equipment	1605 to 2075
Accumulated Amortization	2105 to 2180
Current Liabilities	2205 to 2296
Non-Current Liabilities excluding debt	2305 to 2435
Long Term Debt	2505 to 2550
Equity	3005 to 3065
Commodity and Distribution Revenue	4006 to 4245
Commodity Cost	4705 to 4750
Operation	4505 to 4565, 4805 to 4850, 5005 to 5096
Maintenance	4605 to 4640, 4905 to 4965, 5105 to 5195
Administration	5305 to 5695
Other Expenses	5205 to 5215
Amortization	5705 to 5740
Other Income	4305 to 4415
Other Expenses	6205 to 6225
Interest Expense	6005 to 6045
Taxes	6105 to 6115
Discontinued Operations Gains/(Losses)	6405 to 6415
Extraordinary & Other Gains/(Losses)	6305 to 6315

Glossary of Terms

FINANCIAL RATIOS

Liquidity Ratios measure the availability of cash to pay debt.

Current Ratio is a financial ratio that measures whether or not a firm has enough resources to pay its debts over the next 12 months.

Leverage Ratios are the financial statement ratios which show the degree to which the business is leveraging itself through its use of borrowed money. Long-term debt only.

Debt Ratio indicates what proportion of long-term debt a company has relative to its assets.

Debt to Equity Ratio is a financial ratio indicating the relative proportion of equity and long-term debt used to finance a company's assets.

Interest Coverage Ratio is used to determine a firm's ability to pay interest on outstanding debt.

Profitability Ratios measure the firm's use of its assets and control of its expenses to generate an acceptable rate of return.

Return on Equity measures the rate of return on the ownership interest (shareholders' equity) of the common stock owners and a firm's efficiency at generating profits from every dollar of net assets, and shows how well a company uses investment dollars to generate earnings growth. This is not regulatory return.

Glossary of Terms

GENERAL STATISTICS

Population Served is the estimated number of people served as customers of the utility.

Municipal Population is the Stats Canada population of the municipalities served. May not equal Population Served as other utilities may also serve the same community.

Seasonal Population represents cottagers etc.

Total kWh Purchased equals "Total kWh sold (excluding losses)" plus "Distribution System Losses".

Total kWh sold (excluding losses) is the total kWh consumed within service territory.

Distribution System Losses is the sum of distribution system line losses, metering error, and energy theft.

Residential Customers applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation.

General Service < 50 kW Customers applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service > 50 to 5,000 kW Customers applies to a non residential account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW.

Large User Customers applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

Winter Peak (kW) is the peak load on the distributor system from October to March.

Summer Peak (kW) is the peak load on the distributor system from April to September.

Average Peak (kW) is the average of daily peaks throughout the year.

Capital Additions represents the investment for assets placed in-service.

Glossary of Terms

SERVICE QUALITY INDICATORS

Low Voltage Connections is the percentage of new low voltage (<750 Volts) connection requests where the connection is made within 5 working days of all prerequisites (engineering, safety, etc.) being met.

High Voltage Connections is the percentage of new high voltage (>=750 Volts) connection requests where the connection is made within 10 working days of all prerequisites (engineering, safety, etc.) being met.

Cable Locates is the percentage of requests for cable locates that are completed within 5 working days (of the initial date of the request or, if the customer so designates, a specific requested date).

Phone Calls is the percentage of calls to the utility's general inquiry number that are answered in person within 30 seconds.

Annual Appointments is the percentage of appointments involving a customer premises visit where the appointment date and time (morning or afternoon) is met.

Annual Written Response is the percentage of customer inquiries relating to a customer's account and requiring a written response where the response is provided within 10 working days of receipt of the inquiry.

Emergency Urban Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 60 minutes of the call. Urban areas are defined by the respective municipality.

Emergency Rural Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 120 minutes of the call. Rural areas are defined by the respective municipality.

SAIDI is the average forced sustained interruption duration per customer served per year (measured in hours). Calculation is "Total Customer Hours of Interruptions" divided by "Total Number of Customers".

SAIFI is the average number of forced sustained interruptions experienced per customer served per year (measured in outages). Calculation is the "Total Customer Interruptions" divided by "Total Number of Customers".

CAIDI is the average forced sustained interruption duration experienced by interrupted customers per year (measured in hours). Calculation is SAIDI divided by SAIFI.

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Taxpayer Funded Electricity Price Mitigation

($M)	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17[1]	2017-18[1]
OCEB	1,033	994	1,006	1,078	860	-	-
OREC	-	-	-	-	-	300	1,200*
Ending DRC[2]	-	-	-	-	85	330	330
NIERP	120	120	115	108	120	120	120
NOEC	23	24	25	24	26	25	25
OEPTC[3]	354	406	418	429	444	450	460
TOTAL	**1,530**	**1,544**	**1,564**	**1,639**	**1,525**	**1,195**	**2,105**

1. 2016-17, 2017-18 based on forecasted numbers
2. 2015-16 estimated for 3 months of reduced DRC revenue
3. OEPTC amounts in all years based on energy component of the rebate.

* Sourced from November LRC Submission

OCEB – Ontario Clean Energy Benefit
OREC – Ontario Rebate for Electricity Consumers
DRC – Debt Retirement Charge
NIERP – Northern Ontario Electricity Rate Program
NOEC – Northern Ontario Energy Credit
OEPTC – Ontario Energy and Property Tax Credit

- The table above shows the annual amount of taxpayer funded electricity price mitigation from 2011-12 to 2017-18.
- From 2011-12 to 2015-16 there has been an annual fiscal impact of approximately $1.6 billion due to electricity price mitigation programs.
- In 2016-17, the fiscal impact due to electricity price mitigation programs is estimated at approximately $1.2 billion.
- In 2017-18, due primarily to the start of the Ontario Rebate for Electricity Consumers, the expected fiscal impact due to electricity price mitigation programs is approximately $2.1 billion.

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Background on Taxpayer-funded Electricity Price Mitigation

Program	Annual Fiscal Impacts ($M)	Date	Details
Ontario Clean Energy Benefit (OCEB)	~1,000	Jan 1 2011 to Dec 31, 2015	OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax. Effective September 1, 2012, electricity consumption eligible for the 10 per cent benefit was capped at the first 3,000 kWh of electricity consumed per month, and provided a full 10 per cent benefit to almost all residential customers and most small retail businesses. OCEB expired December 31, 2015, as planned. OCEB was put in place following the implementation of the Harmonised Sales Tax (HST). Unlike the previous provincial Retail Sales Tax (RST), the HST (and GST) included electricity in the taxable base.
Ending DRC from Residential Bills	~330	Jan 1, 2016 to Mar 31, 2018	The government removed the Debt Retirement Charge (DRC) from residential electricity users' bills as of January 1, 2016. This is saving a typical residential user about $70 each year and meant ending the DRC earlier for these users than otherwise provided for in the *Electricity Act, 1998*.
Ontario Rebate for Electricity Consumers (OREC)	~1,200	Jan 1, 2017 onward	This ongoing program will rebate -- directly on consumers' residential electricity bills -- an amount equal to the provincial portion of the Harmonized Sales Tax (HST).
Northern Industrial Electricity Rate Program	120	March 2010	As announced in 2015 Budget, the government committed to ongoing support for northern industrials with $120 million allocated annually. The Northern Industrial Electricity Rate (NIER) was previously extended in 2012 for an additional three-year term, effective April 1, 2013 and also for a year effective April 1, 2016, with an allocation up to $120 million per year. Qualifying participants receive a rebate of two cents per kilowatt-hour (kWh) up to a maximum of $20 million per year per company. NIER was initially established as a three-year program in Budget 2010, effective April 1, 2010,.
Northern Ontario Energy Credit	~25	Budget 2010	Delivered as part of the Ontario Trillium Benefit, provides individuals living in northern Ontario with a credit of up to $146 per year for the 2016 benefit year, and families up to $224.[1]
Ontario Energy Property Tax Credit	~445	Budget 2010	Delivered as part of the Ontario Trillium Benefit, provides up to $1,008 per year for low-to moderate-income individuals and families, and up to $1,148 for qualifying seniors. [1]

1. Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).

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Timeline – Taxpayer-funded Electricity Price Mitigation

Budget 2010: OEPTC, NOEC Proposed as part of the Ontario Trillium Benefit

In the 2011 Budget, the government combined the payments of three existing tax credits — the Ontario Sales Tax Credit, the Ontario Energy and Property Tax Credit, and the Northern Ontario Energy Credit — to create the OTB. The OTB is paid in monthly instalments throughout the year, which helps people meet their expenses as bills arrive.

Ontario Clean Energy Benefit (Jan 1 2011 to Dec 31 2015)

The OCEB was introduced in the 2010 Ontario Economic Outlook and Fiscal Review to help consumers transition to a cleaner electricity system. As set out in legislation, the OCEB ended on December 31, 2015. The Province has introduced rate mitigation measures to be implemented after December 31, 2015.

OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax, for the first 3,000 kilowatt-hours (kWh) of monthly electricity consumption.

Removing DRC from Residential Bills (Jan 1 2016 to Mar 31 2018)

The government removed the DRC from residential electricity users' bills beginning on January 1, 2016. This saves a typical residential user about $70 each year and ends the DRC earlier for these users than otherwise provided for in the Electricity Act, 1998.

Ontario Rebate for Electricity Consumers

As of January 1, 2017, OREC will reduce electricity costs by an amount equal to the provincial portion of the HST for about five million residential consumers, farms and small businesses.

2010 2011 2012 2013 2014 2015 2016 2017

History of Northern Industrial Electricity Price Relief

November 2006

The Ontario government announced the Northern Pulp and Paper Electricity Transition Program (NPPETP), a three-year $140 million, to be effective retroactively to October 1, 2006

Budget 2009

The government announced extension of the NPPETP by one year providing about $58 million with electricity price rebates of 1.8 cents/kWh.

Budget 2010

NIER program announced, with a projected fiscal cost of $150 M per year, to provide electricity price rebates for qualifying large industrial facilities in northern Ontario. An additional $21.8 million allocated for existing NPPETP in 2010-11 to be integrated with NIER.

September 2010

Transition from NPPETP to NIER: pulp and paper mills participating in NPPETP continued to receive the NPPETP rebate of 1.8 cents/kWh until September 30, 2010, with those qualifying for NIER receiving a top-up rebate of 0.2 cents/kWh.

December 2012

The government announced the extension of the NIER for three years, capping the rebates to a maximum of 2011-12 consumptions levels or $20 million, whichever is lower.

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Potential Fiscal Impact to the Electricity Sector

- The electricity sector has a significant impact on the Province's fiscal position; through both the revenue and expense sides of the Province's fiscal position.
  - Electricity Rate mitigation programs funded through the tax base have a direct fiscal impact on the Province's finances.
  - Alternatively, electricity rate mitigation programs funded by the rate base shift costs from one group of ratepayers to another.
- The Province's electricity sector agencies and corporations are each consolidated into the government's financial statements, and directly affect the Province's surplus/deficit position.
  - Ontario Power Generation (OPG) financial results have a dollar-for-dollar impact on the Province.
    - Electricity price mitigation strategies involving OPG would lead to a direct fiscal impact.
  - Hydro One financial results have a direct impact on the Province, based on the Province's proportionate ownership.
    - The Province currently holds about 70 per cent of Hydro One.

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Transition from NPPETP to NIER: pulp and paper mills participating in NPPETP continued to receive the NPPETP rebate of 1.8 cents/kWh until September 30, 2010, with those qualifying for NIER receiving a top-up rebate of 0.2 cents/kWh.

December 2012

The government announced the extension of the NIER for three years, capping the rebates to a maximum of 2011-12 consumptions levels or $20 million, whichever is lower.

DRAFT

Potential Fiscal Impact to the Electricity Sector

- The electricity sector has a significant impact on the Province's fiscal position; through both the revenue and expense sides of the Province's fiscal position.
  - Electricity Rate mitigation programs funded through the tax base have a direct fiscal impact on the Province's finances.
  - Alternatively, electricity rate mitigation programs funded by the rate base shift costs from one group of ratepayers to another.
- The Province's electricity sector agencies and corporations are each consolidated into the government's financial statements, and directly affect the Province's surplus/deficit position.
  - Ontario Power Generation (OPG) financial results have a dollar-for-dollar impact on the Province.
    - Electricity price mitigation strategies involving OPG would lead to a direct fiscal impact.
  - Hydro One financial results have a direct impact on the Province, based on the Province's proportionate ownership.
    - The Province currently holds about 70 per cent of Hydro One.

Ontario

MINISTRY OF
ENERGY

Cost Shifts in Ontario's Electricity Sector

Working Draft

November 2016

CONFIDENTIAL DRAFT

Context

- Necessary investments in Ontario's electricity system have led to increased prices, prompting government to introduced a number of price mitigation programs for all consumer types.
  - In addition to existing rate mitigation programs, the 2016 Throne Speech announced a package of rate mitigation initiatives to address electricity prices for residential, commercial and industrial consumers.

- Ontario has a number of programs in place to manage residential electricity prices, including:
  - Ontario Electricity Support Program (OESP);
  - Rural or Remote Rate Protect (RRRP);
  - Northern Ontario Energy Credit (NOEC); and
  - Ontario Energy and Property Tax Credit (OEPTC).

- Ontario also has a number of programs in place to manage industrial electricity prices, including:
  - Industrial Conservation Initiative (ICI);
  - Industrial Electricity Incentive (IEI);
  - Industrial Accelerator Program (IAP);
  - saveONenergy for Business Program; and
  - Demand Response.

Context (cont'd)

- Several programs in the electricity sector “shift costs” from one group of electricity consumers to another:
  - **Rural or Remote Rate Protect** (**RRRP)** is a longstanding program that reduces the delivery charge for rural electricity consumers and is paid for by all consumers in Ontario through a regulatory charge on bills.
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  - **Industrial Electricity Incentive** (**IEI**) program, offers reduced electricity prices for companies starting or expanding operations in Ontario. All electricity consumers in Ontario pay for the price reduction that IEI participants receive.

Cost Shifts in Ontario's Electricity Sector

- The tables on the right show the estimated cost shifts that result from existing government programs.
- ICI has had the largest cost shift of all the programs, due to the large size of Global Adjustment (GA) and the way that it is recovered from consumer classes.
- RRRP and OESP impact the regulatory line on consumer bills, while ICI, IEI and conservation affect GA (i.e., Electricity line on bills of Regulated Price Plan consumers).

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.88	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Conservation	1.85	1.92	2.00	1.58	2.43	2.45
IEI	-	-	0.08	0.09	0.11	0.12
Total	**5.41**	**5.99**	**6.81**	**6.13**	**8.21**	**9.12**

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-30.29	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Conservation	1.53	1.59	1.66	1.31	2.01	2.02
IEI	-	-	0.07	0.08	0.09	0.10
Total	**-19.43**	**-23.67**	**-27.44**	**-23.29**	**-30.45**	**-29.43**

Note: OESP did not come into effect until 2016. The 2016 values represent forecasts and are subject to change.

Cost Shifts in Ontario's Electricity Sector (cont'd)

- The table on the right shows the total cost for various government electricity programs. These programs are currently funded through the electricity system ratebase.

- Funding of these programs through the fiscal plan would remove these costs from the electricity system (i.e., Placing these costs on the taxbase).

Cost of Programs

By government program

$M	2011	2012	2013	2014	2015	2016
ICI	506	615	736	670	890	893
RRRP	172	156	159	176	174	176
OESP	-	-	-	-	-	158
Conservation	329	339	354	280	425	428
IEI	-	-	15	16	18	19

- For example, removing the roughly $900 million of program cost from the Industrial Conservation Initiative (ICI) program would save the typical residential electricity consumer $4.77 per month in 2016.

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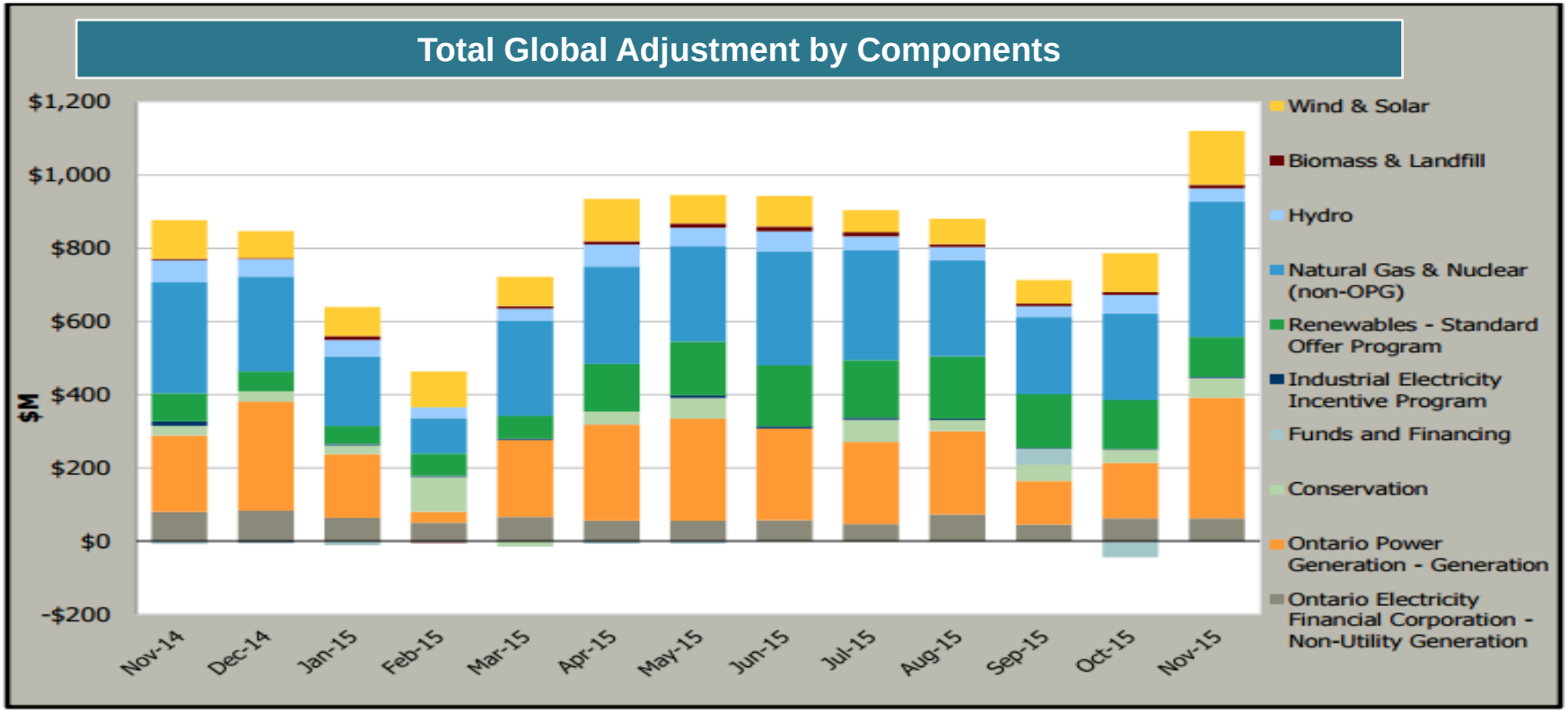
Total Components of Global Adjustment

- Global Adjustment (GA) is a market mechanism that recovers costs from electricity consumers, including the cost of almost all conservation programs in the province (i.e., approximately half a billion dollars in 2016).



Source: IESO Monthly Market Report (November 2015)

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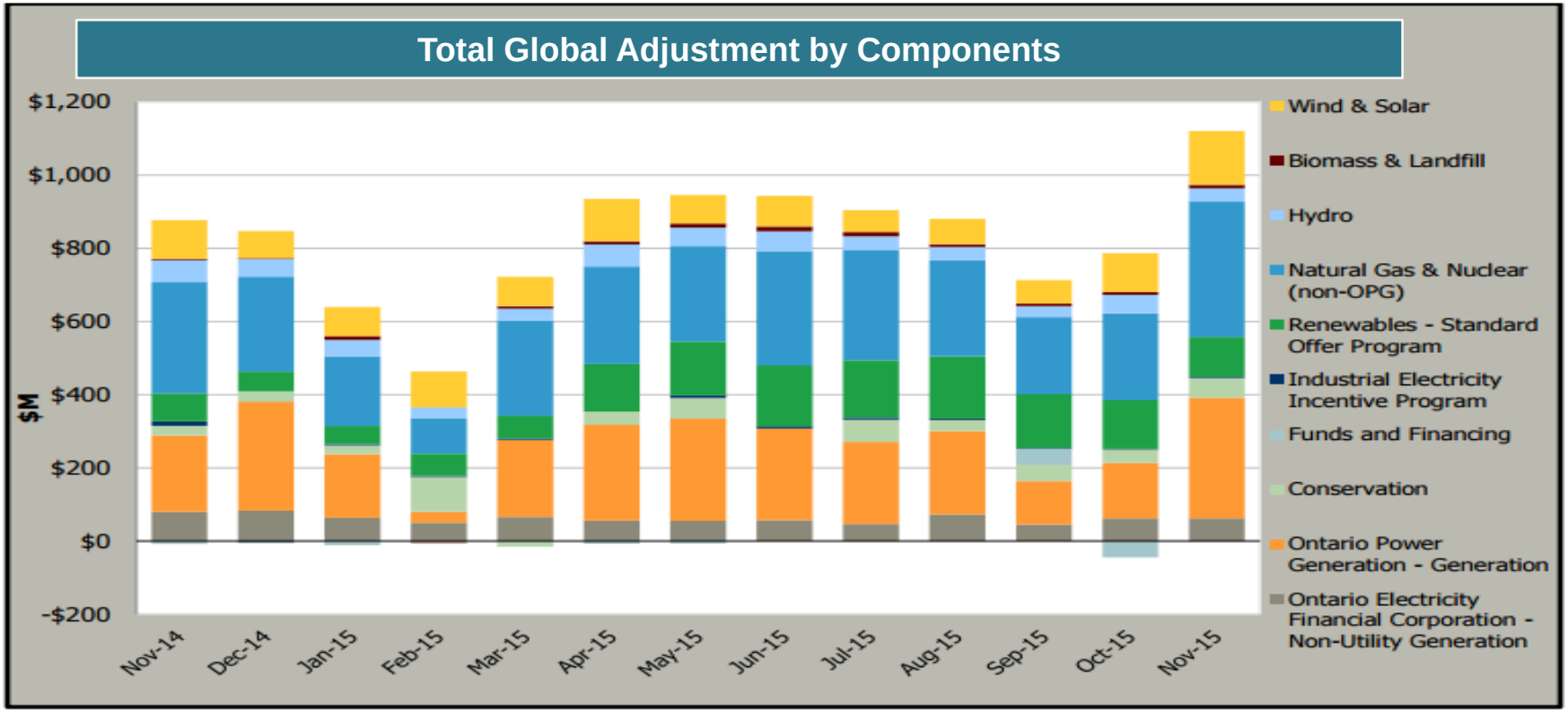


Source: IESO Monthly Market Report (November 2015)

Monthly Electricity Bill for a Residential User of 1,000 kWh per month

	2005	2006	2007	2008	2009	2010	% Change: 2005 - 2010
Electricity*	$53.65	$59.67	$57.85	$56.45	$62.62	$69.06	
Delivery**	$36.35	$39.43	$39.91	$40.44	$43.80	$45.41	
Regulatory***	$6.45	$6.45	$6.45	$6.45	$6.75	$6.75	
Debt Retirement	$7.00	$7.00	$7.00	$7.00	$7.00	$7.00	
TOTAL	**$103.45**	**$112.55**	**$111.21**	**$110.34**	**$120.17**	**$128.22**	**23.95%**
TOTAL + TAXES	**$110.69**	**$119.87**	**$117.89**	**$115.86**	**$126.18**	**$144.89**	

Monthly Electricity Bill for a Residential User of 800 kWh per month

	2005	2006	2007	2008	2009	2010	% Change: 2005 - 2010
Electricity*	$41.87	$47.17	$45.71	$44.58	$49.52	$54.61	
Delivery**	$31.26	$33.94	$34.44	$35.12	$38.05	$39.57	
Regulatory***	$5.25	$5.25	$5.25	$5.25	$5.40	$5.40	
Debt Retirement	$5.60	$5.60	$5.60	$5.60	$5.60	$5.60	
TOTAL	**$83.98**	**$91.96**	**$91.00**	**$90.55**	**$98.57**	**$105.18**	**25.25%**
TOTAL + TAXES	**$89.86**	**$97.94**	**$96.46**	**$95.08**	**$103.50**	**$118.85**	

Source: Corporate and Electricity Finance Division, OFA, as calculated from Ontario Energy Board (OEB) Regulated Price Plan (RPP) information.
OEB Electricity Distribution Rate Decisions, 2005-2009 and Rate Applications, 2010

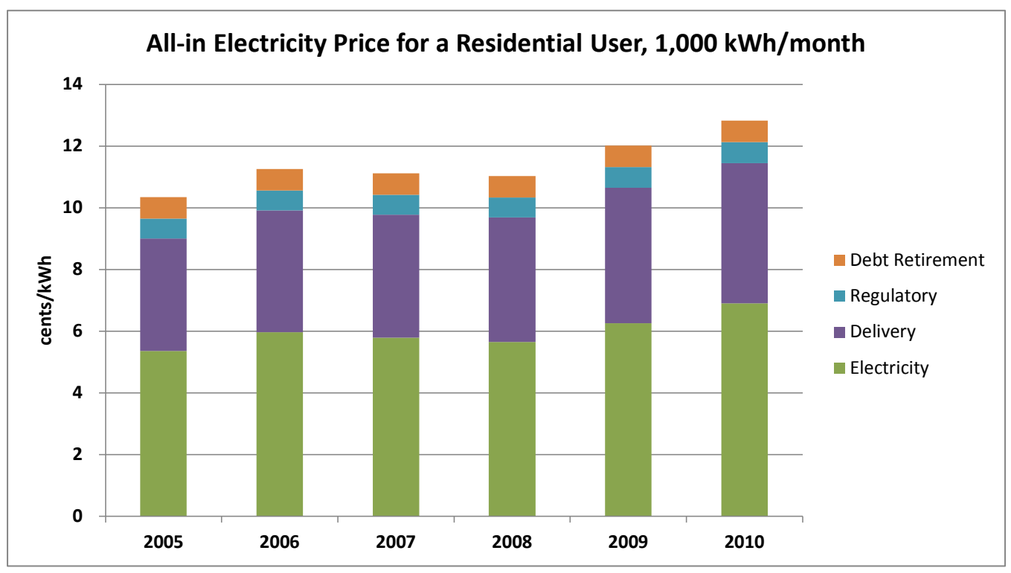
Notes: * Electricity costs in 2005-2010 based on average RPP prices, as set by the OEB, and as adjusted for annual average line loss factor.
RPP prices in 2010 are assumed the same as of Nov 1, 2009. The annual average line loss factor in 2005 is assumed the same as in 2006 and that in 2010 is assumed the same as in 2009.
LTEP projections use a different consumption base, i.e. 800kWh of billed consumption.
** Delivery cost in 2005-2010 includes transmission and distribution cost. Delivery cost in 2006-2008 based on the average delivery charges by individual distributors from OEB rate decisions, weighted by residential consumption from the OEB's 2006, 2007, and 2008 Yearbook of Electricity Distributors. Delivery cost in 2009 and 2010 is based on the average of delivery charges by individual distributors from OEB rate decisions, weighted by estimated consumption.
*** Regulatory costs in 2005-2009 are based on actuals. Regulatory costs in 2010 are assumed the same as in 2009.

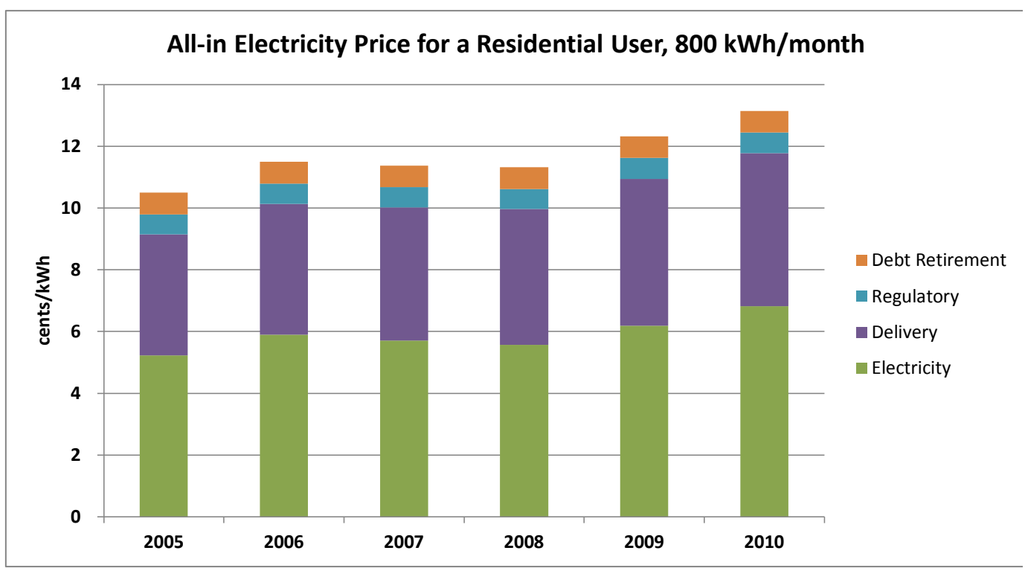
All-in Electricity Price for a Residential User of 1,000 kWh per month

cents/kWh	2005	2006	2007	2008	2009	2010
Electricity	5.37	5.97	5.79	5.64	6.26	6.91
Delivery	3.64	3.94	3.99	4.04	4.38	4.54
Regulatory	0.65	0.65	0.65	0.65	0.68	0.68
Debt Retirement	0.70	0.70	0.70	0.70	0.70	0.70
TOTAL	**10.35**	**11.26**	**11.12**	**11.03**	**12.02**	**12.82**
TOTAL + TAXES	**11.07**	**11.99**	**11.79**	**11.59**	**12.62**	**14.49**

All-in Electricity Price for a Residential User of 800 kWh per month

cents/kWh	2005	2006	2007	2008	2009	2010
Electricity	5.23	5.90	5.71	5.57	6.19	6.83
Delivery	3.91	4.24	4.31	4.39	4.76	4.95
Regulatory	0.66	0.66	0.66	0.66	0.68	0.68
Debt Retirement	0.70	0.70	0.70	0.70	0.70	0.70
TOTAL	**10.50**	**11.50**	**11.38**	**11.32**	**12.32**	**13.15**
TOTAL + TAXES	**11.23**	**12.24**	**12.06**	**11.88**	**12.94**	**14.86**





Monthly Natural Gas Bill for a Typical Enbridge User of 260 m^3 per month

################

	2005	2006	2007	2008	2009	2010	% Change: 2005 - 2010
Gas Supply*	$81.43	$90.31	$73.47	$84.42	$63.45	$41.62	
Delivery (incl. Customer Charge)**	$47.64	$47.42	$46.86	$49.61	$49.37	$46.23	
TOTAL	**$129.08**	**$137.73**	**$120.33**	**$134.03**	**$112.82**	**$87.85**	**-31.94%**

Source: Ontario Energy Board, Enbridge Gas Distribution Inc. Quarterly Price Decisions, Q2 2005 - Q1 2010

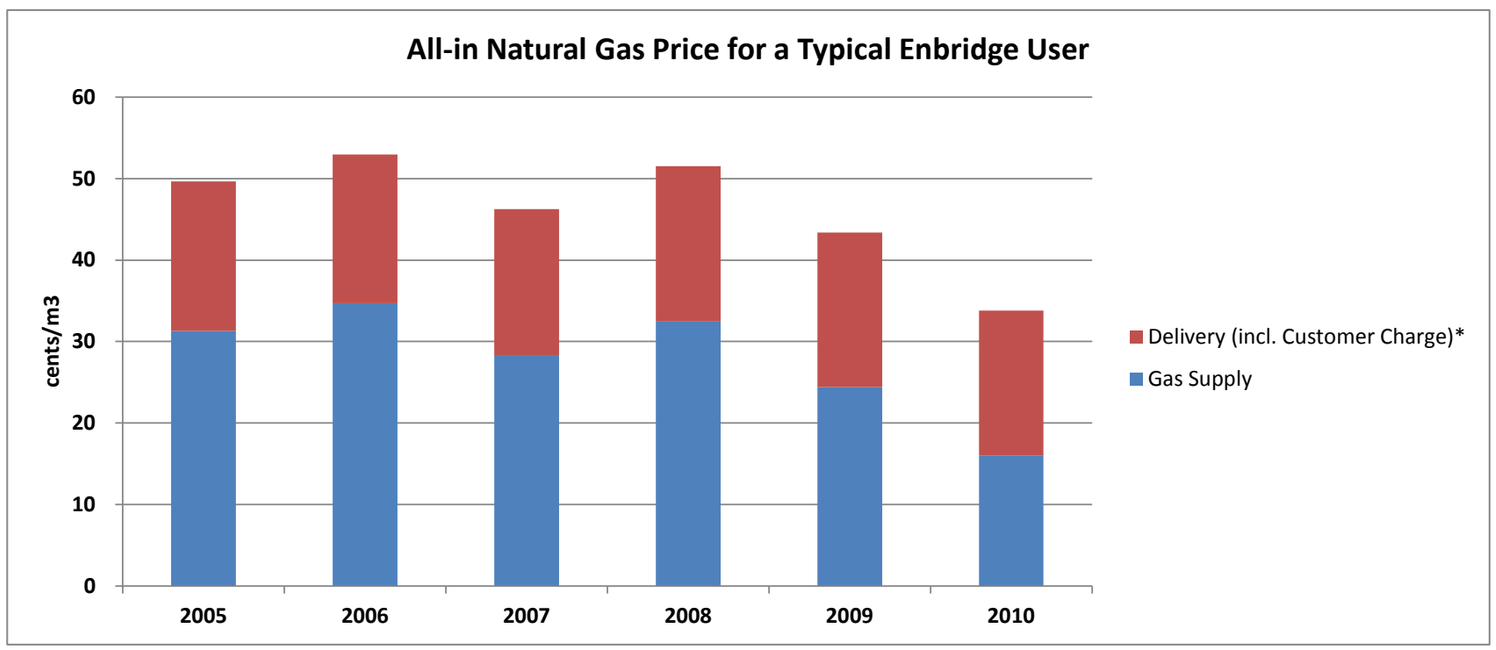
Notes: * Gas supply cost reflects average of quarterly rates each year.

** Delivery cost reflects average of quarterly rates each year.

All-in Natural Gas Price for a Typical Enbridge User of 260 m^3 per month

cents per m^3	2005	2006	2007	2008	2009	2010
Gas Supply	31.32	34.74	28.26	32.47	24.40	16.01
Delivery (incl. Customer Charge)*	18.32	18.24	18.02	19.08	18.99	17.78
TOTAL	**49.64**	**52.97**	**46.28**	**51.55**	**43.39**	**33.79**
TOTAL + TAXES	**53.12**	**56.42**	**49.06**	**54.13**	**45.56**	**38.18**

* Delivery cost in Q1 of 2005, which is unavailable on-line, is estimated by using Q2 2005 data and reducing it by 7.6%, as per OEB's calculation in its decision on Q2 2005 rates.



NRG Ltd.

Oct-10	27.0425
Jul-10	29.5952
Apr-10	31.2711
Jan-10	29.6411
Oct-09	27.2549
Jul-09	30.073
Apr-09	31.3938
Jan-09	35.9292
Oct-08	38.9444
Jul-08	45.9925
Apr-08	36.2417
Jan-08	30.5213
Oct-07	33.5038
Jul-07	35.2125
Apr-07	37.4201
Jan-07	36.1522
Oct-06	40.7398
Jul-06	38.3419
Apr-06	41.1586
Jan-06	50.4909

Enbridge

Oct-10	15.4224	-1.6406	13.7818
Jul-10	17.2987	-1.0873	16.2114
Apr-10	21.1631	-0.046	21.1171
Jan-10	19.969	-7.0549	12.9141
Oct-09	19.8615	-6.9075	12.954
Jul-09	20.4349	-5.72	14.7149
Apr-09	23.5363	-6.1615	17.3748
Jan-09	30.3652	-1.2088	29.1564
Oct-08	33.7551	1.7008	35.4559
Jul-08	39.0121	-0.8578	38.1543
Apr-08	30.3556	-3.9604	26.3952
Jan-08	26.7601	-2.2612	24.4989
Oct-07	29.0978	-3.0868	26.011
Jul-07	32.8599	-6.6333	26.2266
Apr-07	32.8599	-3.8645	28.9954
Jan-07	31.4844	-0.8735	30.6109
Oct-06	34.0717	-11.5645	22.5072
Jul-06	34.0717	-6.243	27.8287
Apr-06	35.396	-1.6354	33.7606
Jan-06	43.1228	-1.9301	41.1927

1-Jan-10	1-Apr-10	1-Jul-11	1-Oct-11
4.6868	4.6549	4.8009	5.1042
8.37765	7.636581	7.578883	7.593079
16	18	18	18

Union Gas

Oct-10	15.528	-2.3403	13.1877	18.004	19.47709
Jul-10	17.2288	-4.1373	13.0915	19.6327	
Apr-10	20.8999	-6.2222	14.6777	22.3553	
Jan-10	19.8379	-8.644	11.1939	17.91637	
Oct-09	19.947	-8.6108	11.3362	17.1817	23.21376
Jul-09	20.5848	-5.2484	15.3364	20.04143	
Apr-09	23.5286	-1.8283	21.7003	23.48963	
Jan-09	30.1064	1.2348	31.3412	32.14227	
Oct-08	33.5079	1.6012	35.1091	36.50313	33.18984
Jul-08	37.8309	-1.066	36.7649	40.3039	
Apr-08	30.5197	-3.0936	27.4261	30.021	
Jan-08	27.1908	-4.417	22.7738	25.93133	
Oct-07	29.5223	-4.5888	24.9335	28.14943	29.77335
Jul-07	33.2739	-5.7728	27.5011	29.64673	
Apr-07	32.9687	-7.0866	25.8821	30.76587	
Jan-07	31.9047	-7.0737	24.831	30.53137	
Oct-06	35.6504	-4.131	31.5194	31.5888	
Jul-06	36.0677	-3.6268	32.4409	32.8705	
Apr-06	36.8782	-1.8696	35.0086	36.6426	
Jan-06	41.6725	-			

DATA REQUEST – ONTARIO REBATE FOR ELECTRICITY CONSUMERS

ISSUE

CONTEXT

The Ontario Rebate for Electricity Consumers Act proposes to rebate the provincial portion of the HST from the electricity bills of residential, small business and farms as of January 1, 2017.

Like the previous Ontario Clean Energy Benefit (OCEB), the proposed Ontario Rebate for Electricity Consumers would serve as a transfer from the tax base to the rate base. The proposal would rebate the provincial portion of the HST (8%) from the electricity bills of Regulated Price Plan eligible consumers.

Under the prior OCEB program, Local Distribution Companies (LDCs) were requested to provide a variety of data on electricity consumption, rebates and through a centrally reporting mechanism (henceforth referred to as the 'OCEB Portal'). In order to effectively assess the fiscal impact of this proposed initiative and forecast future costs, accurate data would be required from Local Distribution Companies.

However due to issues with data consistency and accuracy, the resulting data across LDCs were insufficiently calibrated for fiscal projection purposes.

This note serves to inform the data request.

DATA REQUEST

The following data is requested from the LDCs, Submeter Providers, Retailers. See Column 3 of Appendix A for a detailed breakdown.

- Name of each LDC / Submeter provider (SMP) / Retailer
    - For each class of customer: Residential, Multi-Unit Residential, Small Business and Farms:
        - Volume of Electricity
        - Rebated amount
            - Nice to have: Information on the portion of the rebate that is directed to offsetting the 8% of *Electricity, Delivery, Regulatory*
        - Number of Customers/Eligible Accounts
    - Information on the billing period/cycle the volume/rebated amount/customers data relates.
    - Contact information or an ability to get in touch with the person inputting the data to confirm minor typos and other transcription errors.

CURRENT DATA REQUEST RELATIVE TO PRIOR REQUEST

- The prior OCEB Portal had a request for a wide assortment of data (See Table in Appendix A, Columns 1 and 2). However, only a portion of that data was utilized for OCEB fiscal forecasting.

    - To alleviate the workload of the reporting requirements for LDCs and enable accurate data entry, LDCs and Submeter providers are requested to provide a breakdown of only the above information, see column 3 of table in Appendix A.
- Prior data from LDCs and SMPs had minor errors and typos. Providing an ability to contact the individual – via email, phone or internal portal messaging system – would allow the correction/clarification of this suspect information.
- This reduced reporting requirement will be sufficient for OFA/MOF/CEFD for fiscal projection purposes. However ENERGY may have additional data requirements from the LDCs.

Corporate and Electricity Finance Division, Ontario Financing Authority
September 15, 2016

APPENDIX A –DATA

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
Local Distribution Company	Local Distribution Company	LDC / Submeter Provider / Retailer
Residential - (OCEB) Claim	Accounting Method	Residential - Claim
Residential - Number of Eligible Accounts	Customer Base Claim Current Month	Residential - Number of Eligible Accounts
Residential - Volume of Electricity	Customer Base Claim Previous Month	Residential - Volume of Electricity
Gen Serv <50kw - (OCEB) Claim	Customer Base Claim Total	Multi Unit Res - Claim
Gen Serv <50kw - Number of Eligible Accounts	Customer Base Customers Current Month	Multi Unit Res - Number of Eligible Accounts
Gen Serv <50kw - Volume of Electricity	Customer Base Customers Previous Month	Multi Unit Res - Volume of Electricity
Gen Serv >50kw - (OCEB) Claim	Customer Base Customers Total	Small Business - Claim
Gen Serv >50kw - Number of Eligible Accounts	Customer Base Volume Current Month	Small Business - Number of Eligible Accounts
Gen Serv >50kw - Volume of Electricity	Customer Base Volume Previous Month	Small Business - Volume of Electricity
Other - (OCEB) Claim	Customer Base Volume Total	Farms - Claim
Other - Number of Eligible Accounts	Date Submitted	Farms - Number of Eligible Accounts
Other - Volume of Electricity	Distributor Name	Farms - Volume of Electricity
Multi Unit Res - (OCEB) Claim	Month1 Forecast	*Rebate offsetting Electricity Component ($) [Nice to have]*
Multi Unit Res - Number of Eligible Accounts	Month2 Forecast	*Rebate offsetting Delivery Component ($)[Nice to have]*
Multi Unit Res - Volume of Electricity	Month3 Forecast	*Rebate offsetting Regulatory Component ($)[Nice to have]*
Retailer - (OCEB) Claim	Multi Unit Claim Current Month	Invoicing Period
Retailer - Number of Eligible Accounts	Multi Unit Claim Previous Month	Applicable Settlement Period
Retailer - Volume of Electricity	Multi Unit Claim Total	Contact Information of User Entering Data
Forecasted OCEB Claim in 1 month	Multi Unit Customers Current Month	
Forecasted OCEB Claim in 2 months	Multi Unit Customers Previous Month	
Forecasted OCEB Claim in 3 months	Multi Unit Customers Total	
Written Response to attached questions	Multi Unit Volume Current Month	
Sub-Metering Provider	Multi Unit Volume Previous Month	
(OCEB) Claim	Multi Unit Volume Total	
Number of Eligible Accounts	Other Claim Current Month	
Volume of Electricity	Other Claim Previous Month	
Fees and Charges	Other Claim Total	
Forecasted OCEB Claim in 1 month	Other Customers Current Month	
Forecasted OCEB Claim in 2 months	Other Customers Previous Month	
Forecasted OCEB Claim in 3 months	Other Customers Total	
Written Response to attached questions	Other Volume Current Month	
	Other Volume Previous Month	
	Other Volume Total	
	Residential Claim Current Month	
	Residential Claim Previous Month	
	Residential Claim Total	
	Residential Customers Current Month	
	Residential Customers Previous Month	
	Residential Customers Total	

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
	Residential Volume Current Month	
	Residential Volume Previous Month	
	Residential Volume Total	
	Retail Claim Current Month	
	Retail Claim Previous Month	
	Retail Claim Total	
	Retail Customers Current Month	
	Retail Customers Previous Month	
	Retail Customers Total	
	Retail Volume Current Month	
	Retail Volume Previous Month	
	Retail Volume Total	
	Service Over 50kW Claim Current Month	
	Service Over 50kW Claim Previous Month	
	Service Over 50kW Claim Total	
	Service Over 50kW Customers Current Month	
	Service Over 50kW Customers Previous Month	
	Service Over 50kW Customers Total	
	Service Over 50kW Volume Current Month	
	Service Over 50kW Volume Previous Month	
	Service Over 50kW Volume Total	
	Service Under 50kW Claim Current Month	
	Service Under 50kW Claim Previous Month	
	Service Under 50kW Claim Total	
	Service Under 50kW Customers Current Month	
	Service Under 50kW Customers Previous Month	
	Service Under 50kW Customers Total	
	Service Under 50kW Volume Current Month	
	Service Under 50kW Volume Previous Month	
	Service Under 50kW Volume Total	
	Settlement Month	
	Settlement Month Name	
	Settlement Period	
	Settlement Year	
	Submitter	
	Item Type	
	Path	
	Submeter Provider	
	Accounting Method	
	Claim Current Month	
	Claim Previous Month	
	Claim Total	
	Customers Current Month	

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
	Customers Previous Month	
	Customers Total	
	Date Submitted	
	Fees And Charges	
	IESO Market Participant ID	
	Month1 Forecast	
	Month2 Forecast	
	Month3 Forecast	
	Provider Name	
	Settlement Month	
	Settlement Month Name	
	Settlement Period	
	Settlement Year	
	Submitter	
	Volume Current Month	
	Volume Previous Month	
	Volume Total	
	Item Type	
	Path	

DATA REQUEST – ONTARIO REBATE FOR ELECTRICITY CONSUMERS

The following note provides details of data request related to the proposals under the Ontario Rebate for the Ontario Rebate for Electricity Consumers Act if the central reporting mechanism or the portal used for the Ontario Clean Energy Benefit (OCEB) is to be revived for the new rebate program proposed in September 2016.

~~**ISSUE**~~

CONTEXT

- The Ontario Rebate for Electricity Consumers Act proposes to rebate the provincial portion of the HST from the electricity bills of residential, small business and farms as of January 1, 2017.
- ~~Like~~ Similar to the previous ~~Ontario Clean Energy Benefit (~~OCEB~~)~~ program, which ended on December 31, 2015, the proposed rebate under the Ontario Rebate for Electricity Consumers Act would serve to provide electricity rate mitigation from~~as a transfer from the tax base to~~ the ~~rate~~ tax base. The proposal would rebate the provincial portion of the HST (8%) from the electricity bills of Regulated Price Plan eligible consumers.
- Under the prior OCEB program, Local Distribution Companies (LDCs) were requested to provide a variety of data on electricity consumption~~,~~ and rebates ~~and~~ through a central~~ly~~ reporting mechanism ~~(henceforth referred to as~~ the 'OCEB Portal'). In order to effectively assess the fiscal impact of this proposed initiative and forecast future costs, accurate data would be required from Local Distribution Companies.
- However due to issues with data consistency and accuracy, the resulting data across LDCs were insufficiently calibrated for fiscal projection purposes.
- This note serves to inform the data request.

DATA REQUEST

The following data is requested from the LDCs, Submeter Providers, Retailers. See Column 3 of Appendix A for a detailed breakdown.

- Name of each LDC / Submeter provider (SMP) / Retailer
  - For each class of customer: Residential, Multi-Unit Residential, Small Business and Farms:
    - Volume of Electricity
    - Rebated amount
      - Nice to have: Information on the portion of the rebate that is directed to offsetting the 8% of *Electricity, Delivery, Regulatory*
    - Number of Customers/Eligible Accounts
  - Information on the billing period/cycle the volume/rebated amount/customers data relates.

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Commented [JK1]: Can we say when it started, etc. Also provide a flavor of the portal data as it existed before.

- Contact information or an ability to get in touch with the person inputting the data to confirm minor typos and other transcription errors.

CURRENT DATA REQUEST RELATIVE TO PRIOR REQUEST

- The prior OCEB Portal had a request for a wide assortment of data (See Table in Appendix A, Columns 1 and 2). However, only a portion of that data was utilized for OCEB fiscal forecasting.
  - To alleviate the workload of the reporting requirements for LDCs and enable accurate data entry, LDCs and Submeter providers are requested to provide a breakdown of only the above information, see column 3 of table in Appendix A.
- Prior data from LDCs and SMPs had minor errors and typos. Providing an ability to contact the individual – via email, phone or internal portal messaging system – would allow the correction/clarification of this suspect information.
- This reduced reporting requirement will be sufficient for OFA/MOF/CEFD for fiscal projection purposes. However ENERGY may have additional data requirements from the LDCs.

Corporate and Electricity Finance Division, Ontario Financing Authority
September 15, 2016

APPENDIX A –DATA

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
Local Distribution Company	Local Distribution Company	LDC / Submeter Provider / Retailer
Residential - (OCEB) Claim	Accounting Method	Residential - Claim
Residential - Number of Eligible Accounts	Customer Base Claim Current Month	Residential - Number of Eligible Accounts
Residential - Volume of Electricity	Customer Base Claim Previous Month	Residential - Volume of Electricity
Gen Serv <50kw - (OCEB) Claim	Customer Base Claim Total	Multi Unit Res - Claim
Gen Serv <50kw - Number of Eligible Accounts	Customer Base Customers Current Month	Multi Unit Res - Number of Eligible Accounts
Gen Serv <50kw - Volume of Electricity	Customer Base Customers Previous Month	Multi Unit Res - Volume of Electricity
Gen Serv >50kw - (OCEB) Claim	Customer Base Customers Total	Small Business - Claim
Gen Serv >50kw - Number of Eligible Accounts	Customer Base Volume Current Month	Small Business - Number of Eligible Accounts
Gen Serv >50kw - Volume of Electricity	Customer Base Volume Previous Month	Small Business - Volume of Electricity
Other - (OCEB) Claim	Customer Base Volume Total	Farms - Claim
Other - Number of Eligible Accounts	Date Submitted	Farms - Number of Eligible Accounts
Other - Volume of Electricity	Distributor Name	Farms - Volume of Electricity
Multi Unit Res - (OCEB) Claim	Month1 Forecast	*Rebate offsetting Electricity Component ($) [Nice to have]*
Multi Unit Res - Number of Eligible Accounts	Month2 Forecast	*Rebate offsetting Delivery Component ($)[Nice to have]*
Multi Unit Res - Volume of Electricity	Month3 Forecast	*Rebate offsetting Regulatory Component ($)[Nice to have]*
Retailer - (OCEB) Claim	Multi Unit Claim Current Month	Invoicing Period
Retailer - Number of Eligible Accounts	Multi Unit Claim Previous Month	Applicable Settlement Period
Retailer - Volume of Electricity	Multi Unit Claim Total	Contact Information of User Entering Data
Forecasted OCEB Claim in 1 month	Multi Unit Customers Current Month	
Forecasted OCEB Claim in 2 months	Multi Unit Customers Previous Month	
Forecasted OCEB Claim in 3 months	Multi Unit Customers Total	
Written Response to attached questions	Multi Unit Volume Current Month	
Sub-Metering Provider	Multi Unit Volume Previous Month	
(OCEB) Claim	Multi Unit Volume Total	
Number of Eligible Accounts	Other Claim Current Month	
Volume of Electricity	Other Claim Previous Month	
Fees and Charges	Other Claim Total	
Forecasted OCEB Claim in 1 month	Other Customers Current Month	
Forecasted OCEB Claim in 2 months	Other Customers Previous Month	
Forecasted OCEB Claim in 3 months	Other Customers Total	
Written Response to attached questions	Other Volume Current Month	
	Other Volume Previous Month	
	Other Volume Total	
	Residential Claim Current Month	
	Residential Claim Previous Month	
	Residential Claim Total	
	Residential Customers Current Month	
	Residential Customers Previous Month	
	Residential Customers Total	

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
	Residential Volume Current Month	
	Residential Volume Previous Month	
	Residential Volume Total	
	Retail Claim Current Month	
	Retail Claim Previous Month	
	Retail Claim Total	
	Retail Customers Current Month	
	Retail Customers Previous Month	
	Retail Customers Total	
	Retail Volume Current Month	
	Retail Volume Previous Month	
	Retail Volume Total	
	Service Over 50kW Claim Current Month	
	Service Over 50kW Claim Previous Month	
	Service Over 50kW Claim Total	
	Service Over 50kW Customers Current Month	
	Service Over 50kW Customers Previous Month	
	Service Over 50kW Customers Total	
	Service Over 50kW Volume Current Month	
	Service Over 50kW Volume Previous Month	
	Service Over 50kW Volume Total	
	Service Under 50kW Claim Current Month	
	Service Under 50kW Claim Previous Month	
	Service Under 50kW Claim Total	
	Service Under 50kW Customers Current Month	
	Service Under 50kW Customers Previous Month	
	Service Under 50kW Customers Total	
	Service Under 50kW Volume Current Month	
	Service Under 50kW Volume Previous Month	
	Service Under 50kW Volume Total	
	Settlement Month	
	Settlement Month Name	
	Settlement Period	
	Settlement Year	
	Submitter	
	Item Type	
	Path	
	Submeter Provider	
	Accounting Method	
	Claim Current Month	
	Claim Previous Month	
	Claim Total	
	Customers Current Month	

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
	Customers Previous Month	
	Customers Total	
	Date Submitted	
	Fees And Charges	
	IESO Market Participant ID	
	Month1 Forecast	
	Month2 Forecast	
	Month3 Forecast	
	Provider Name	
	Settlement Month	
	Settlement Month Name	
	Settlement Period	
	Settlement Year	
	Submitter	
	Volume Current Month	
	Volume Previous Month	
	Volume Total	
	Item Type	
	Path	

DATA REQUEST – ONTARIO REBATE FOR ELECTRICITY CONSUMERS

The following note provides details of data request related to the proposals under the Ontario Rebate ~~for the Ontario Rebate~~ for Electricity Consumers Act if the central reporting mechanism or the portal used for the Ontario Clean Energy Benefit (OCEB) is to be revived for the new rebate program proposed in September 2016.

~~**ISSUE**~~

CONTEXT

- The Ontario Rebate for Electricity Consumers Act proposes to rebate the provincial portion of the HST from the electricity bills of residential, small business and farms as of January 1, 2017.
- ~~Like~~ Similar to the previous ~~Ontario Clean Energy Benefit (~~OCEB~~)~~ program, which started on January 1, 2011 and ended on December 31, 2015, the proposed rebate under the Ontario Rebate for Electricity Consumers Act would serve to provide electricity rate mitigation from~~as a transfer from the tax base to~~ the ~~rate~~ tax base. The proposal would rebate the provincial portion of the HST (8%) from the electricity bills of Regulated Price Plan eligible consumers. More details on the OCEB program in Appendix B.
- Under the prior OCEB program, Local Distribution Companies (LDCs) were requested to provide a variety of data on electricity consumption~~,~~ and rebates ~~and~~ through a central~~ly~~ reporting mechanism, ~~(henceforth referred to as~~ the 'OCEB Portal'~~)~~.
- Accurate data was required from LDCs ~~In~~ in order to effectively assess the fiscal impact of ~~this~~ the proposed initiative and forecast future program costs~~, accurate data would be required from Local Distribution Companies~~.
-
    - However due to issues with data consistency and accuracy, the resulting data from the OCEB Portal across LDCs were insufficiently calibrated for fiscal projection purposes.
    - Some issues with the data include:
        - Typos in the portal data required records from the 70+ LDCs needing to be individually reviewed and compared to prior months' data.
        - LDCs routinely entered in the wrong data in fields, requiring manual correction prior to fiscal projections.
        - An inability to accurately account for OCEB eligible and total consumption once the 3,000 kWh cap was put in place. Data provided by LDCs did not provide total consumption nor total OCEB-eligible consumption. General calculations were performed based on out-of-date Statistics Canada to attempt to assess the impact of the cap and the amount that was OCEB eligible.
        - LDCs varied in whether certain customer classes overlapped or were mutually exclusive. Decisions trees were developed into the fiscal projections to assess whether the numbers provided included or excluded certain groups of customers.

Commented [JK1]: Can we say when it started, etc. Also provide a flavor of the portal data as it existed before.

Commented [SK22R1]: Done. Also provided details on prior OCEB portal data in the last section.

Commented [JK3]: So let's elaborate what we did to work around and how we used the data.

        - The amount invoiced from the IESO and the amount claimed in the OCEB portal varied. This required an investigation to assess the reason for the divergence.
        - Adjustments and assumptions had to be made to assess for the discrepancy between actuals and invoices. In particular assumptions had to be made on the lag between the times electricity was consumed from the end customer to the time the OCEB was billed to the Province.
        -
    - In addition, delays in setting up the data request process meant the **first 8 months of the OCEB program did not have data available in the Portal**.

- This note serves to inform the data request for the proposed Ontario Rebate for Electricity Consumers (OREC).
    - **Should the nature of the OREC program change (eg. the introduction of caps, inclusion/exclusion of certain customer classes), the data requested will change. This note relates to the data request only under the current proposal of the OREC.**

Commented [JK4]: Is the current request easily scalable? If not, should we not account for that scenario given the permanence of the program?

Commented [SK25R4]: Good point. For now, the only way I can foresee changes are:
-Caps of some sort, whether it be in a $ basis, or kWh basis.
-Inclusions/Exclusions of customers

DATA REQUEST

The following data is requested from the LDCs, Submeter Providers (SMP), Retailers. See Column 3 of Appendix A for a detailed breakdown.

- Name of each LDC / Submeter provider ~~(SMP)~~ / Retailer
    - ~~For each class of customer~~Details broken by each class of customer. Note, at the outset of the program this consists of ~~:~~ Residential, Multi-Unit Residential, Small Business and Farms, but would vary based on changes in the program eligibility:
        - Volume of Electricity
        - Rebated amount
            - Nice to have: Information on the portion of the rebate that is directed to offsetting the 8% of *Electricity, Delivery, Regulatory* charges
        - Number of Customers/Eligible Accounts
            - Note: at the outset of the program there is no limit to the amount rebated. However, should a cap of some sort be introduced – whether it be on a volume or rebated amount basis – additional detail would be requested eg. eligible amount within the cap, and total amount.
    - Information on the billing period/cycle that the ~~the~~ volume, ~~/~~rebate, and ~~d amount/~~customer~~s~~ data relates.
        - If this varies by Customer Class, provide details.
    - Contact information or an ability to get in touch with the person inputting the data to confirm minor typos and other transcription errors.

CURRENT DATA REQUEST RELATIVE TO PRIOR REQUEST

- The prior OCEB Portal had a request for a wide assortment of data (See Table in Appendix A, Columns 1 and 2). However, only a portion of that data was utilized for OCEB fiscal forecasting.

- To alleviate the workload of the reporting requirements for LDCs and enable accurate data entry, LDCs and ~~Submeter providers~~ SMPs are requested to provide a breakdown of only the above information (in section 'DATA REQUEST'), see column 3 of table in ~~Appendix~~ Appendix A.

- Prior data from LDCs and SMPs had minor errors and typos. Providing an ability to contact the individual – via email, phone or internal portal messaging system – would allow the correction/clarification of this suspect information.
- ~~This~~ The reduced reporting requirement under the OREC proposal will be sufficient for OFA/MOF/CEFD for fiscal projection purposes. However the Ministry of ~~ENERGY~~ Energy may have additional data requirements from the LDCs.
- The OCEB data request made an initial questionnaire for data from LDCs and SMPs, such as the number of customers, proportion of customers on a billing cycle and methodology to forecast OCEB payments for the upcoming months.
  - Note: Though LDC developed OCEB forecasts for the upcoming months may have been useful, due to the discrepancy in the OCEB forecasts across LDCs and the longer term nature of the OCEB model, these distributor provided forecasts were not utilized.
- Some of the information from the questionnaires was not needed for fiscal reporting purposes. Other information would vary over time, and as a result would be out-of-date shortly after the initial questionnaire.
  - The current data request asks for specific data – all for fiscal projection purposes – to be provided on a regular basis rather than on an initial detailed questionnaire.

Corporate and Electricity Finance Division, Ontario Financing Authority
September 15, 2016

APPENDIX A –DATA

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
Local Distribution Company	Local Distribution Company	LDC / Submeter Provider / Retailer
Residential - (OCEB) Claim	Accounting Method	Residential - Claim
Residential - Number of Eligible Accounts	Customer Base Claim Current Month	Residential - Number of Eligible Accounts
Residential - Volume of Electricity	Customer Base Claim Previous Month	Residential - Volume of Electricity
Gen Serv <50kw - (OCEB) Claim	Customer Base Claim Total	Multi Unit Res - Claim
Gen Serv <50kw - Number of Eligible Accounts	Customer Base Customers Current Month	Multi Unit Res - Number of Eligible Accounts
Gen Serv <50kw - Volume of Electricity	Customer Base Customers Previous Month	Multi Unit Res - Volume of Electricity
Gen Serv >50kw - (OCEB) Claim	Customer Base Customers Total	Small Business - Claim
Gen Serv >50kw - Number of Eligible Accounts	Customer Base Volume Current Month	Small Business - Number of Eligible Accounts
Gen Serv >50kw - Volume of Electricity	Customer Base Volume Previous Month	Small Business - Volume of Electricity
Other - (OCEB) Claim	Customer Base Volume Total	Farms - Claim
Other - Number of Eligible Accounts	Date Submitted	Farms - Number of Eligible Accounts
Other - Volume of Electricity	Distributor Name	Farms - Volume of Electricity
Multi Unit Res - (OCEB) Claim	Month1 Forecast	*Rebate offsetting Electricity Component ($) [Nice to have]*
Multi Unit Res - Number of Eligible Accounts	Month2 Forecast	*Rebate offsetting Delivery Component ($)[Nice to have]*
Multi Unit Res - Volume of Electricity	Month3 Forecast	*Rebate offsetting Regulatory Component ($)[Nice to have]*
Retailer - (OCEB) Claim	Multi Unit Claim Current Month	Invoicing Period
Retailer - Number of Eligible Accounts	Multi Unit Claim Previous Month	Applicable Settlement Period
Retailer - Volume of Electricity	Multi Unit Claim Total	Contact Information of User Entering Data
Forecasted OCEB Claim in 1 month	Multi Unit Customers Current Month	
Forecasted OCEB Claim in 2 months	Multi Unit Customers Previous Month	
Forecasted OCEB Claim in 3 months	Multi Unit Customers Total	
Written Response to attached questions	Multi Unit Volume Current Month	
Sub-Metering Provider	Multi Unit Volume Previous Month	
(OCEB) Claim	Multi Unit Volume Total	
Number of Eligible Accounts	Other Claim Current Month	
Volume of Electricity	Other Claim Previous Month	
Fees and Charges	Other Claim Total	
Forecasted OCEB Claim in 1 month	Other Customers Current Month	
Forecasted OCEB Claim in 2 months	Other Customers Previous Month	
Forecasted OCEB Claim in 3 months	Other Customers Total	
Written Response to attached questions	Other Volume Current Month	
	Other Volume Previous Month	
	Other Volume Total	
	Residential Claim Current Month	
	Residential Claim Previous Month	
	Residential Claim Total	
	Residential Customers Current Month	
	Residential Customers Previous Month	
	Residential Customers Total	

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
	Residential Volume Current Month	
	Residential Volume Previous Month	
	Residential Volume Total	
	Retail Claim Current Month	
	Retail Claim Previous Month	
	Retail Claim Total	
	Retail Customers Current Month	
	Retail Customers Previous Month	
	Retail Customers Total	
	Retail Volume Current Month	
	Retail Volume Previous Month	
	Retail Volume Total	
	Service Over 50kW Claim Current Month	
	Service Over 50kW Claim Previous Month	
	Service Over 50kW Claim Total	
	Service Over 50kW Customers Current Month	
	Service Over 50kW Customers Previous Month	
	Service Over 50kW Customers Total	
	Service Over 50kW Volume Current Month	
	Service Over 50kW Volume Previous Month	
	Service Over 50kW Volume Total	
	Service Under 50kW Claim Current Month	
	Service Under 50kW Claim Previous Month	
	Service Under 50kW Claim Total	
	Service Under 50kW Customers Current Month	
	Service Under 50kW Customers Previous Month	
	Service Under 50kW Customers Total	
	Service Under 50kW Volume Current Month	
	Service Under 50kW Volume Previous Month	
	Service Under 50kW Volume Total	
	Settlement Month	
	Settlement Month Name	
	Settlement Period	
	Settlement Year	
	Submitter	
	Item Type	
	Path	
	Submeter Provider	
	Accounting Method	
	Claim Current Month	
	Claim Previous Month	
	Claim Total	
	Customers Current Month	

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
	Customers Previous Month	
	Customers Total	
	Date Submitted	
	Fees And Charges	
	IESO Market Participant ID	
	Month1 Forecast	
	Month2 Forecast	
	Month3 Forecast	
	Provider Name	
	Settlement Month	
	Settlement Month Name	
	Settlement Period	
	Settlement Year	
	Submitter	
	Volume Current Month	
	Volume Previous Month	
	Volume Total	
	Item Type	
	Path	

APPENDIX B – BACKGROUND: ONTARIO CLEAN ENERGY BENEFIT

- OCEB was in effect from 2011 to 2015, and provided residential, farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax.
    - Effective September 2012 electricity consumption eligible for the 10 per cent benefit was capped at the first 3,000 kWh of electricity consumed per month.
- OCEB helped Ontario families through the transition to a more reliable and cleaner electricity system, with the monthly cap balancing the fiscal implications of providing electricity relief.
- OCEB costs totalled $1,006 million in 2013-14 and $1,078 million in 2014-15, with a projected cost for 2015-16 of $860 million (for the 9 months remaining in the program).

Eligible Consumers	
Categories Listed in Legislation (coincides with categories eligible for RPP)	
Residential	• a dwelling • a property within the meaning of the Condominium Act, 1998 • a residential complex, within the meaning of the Residential Tenancies Act, 2006 • a property that includes one or more housing units and that is owned or leased by a co-operative within the meaning of the Co-operative Corporations Act
Farms	• carries on a business that is a farming business for the purposes of the Farm Registration and Farm Organizations Funding Act, 1993, and • holds a valid registration number assigned under that Act or the consumer's obligation to file a farming business registration form was waived pursuant to an order made under subsection 22 (6) of that Act
Demand for electricity of 50 kW or less, or consumes not more than 250,000 kWh annually	Would include small business, smaller broader- public-sector entities, and other small users.
Special Cases (not eligible for RPP, but eligible for OCEB)	
Consumers On Retail Contracts	Includes consumers with existing retail contracts and those who sign them during the duration of the program.
Cornwall Electric and Hydro One Remote Communities Inc.	Included since they are licensed distributors.
Other Consumers Prescribed by Regulation	10 First Nations remote unlicensed distributors have been added by regulation.
Exclusions	
Generators	Generation station service and the microFIT distribution service charge are excluded in legislation.

DATA REQUEST – ONTARIO REBATE FOR ELECTRICITY CONSUMERS

The following note provides details of data request related to the proposals under the Ontario Rebate for Electricity Consumers Act if the central reporting mechanism or the portal used for the Ontario Clean Energy Benefit (OCEB) is to be revived for the new rebate program proposed in September 2016.

CONTEXT

- The Ontario Rebate for Electricity Consumers Act proposes to rebate the provincial portion of the HST from the electricity bills of residential, small business and farms as of January 1, 2017.
- Similar to the previous OCEB program, which started on January 1, 2011 and ended on December 31, 2015, the proposed rebate under the Ontario Rebate for Electricity Consumers Act would serve to provide electricity rate mitigation from the tax base. The proposal would rebate the provincial portion of the HST (8%) from the electricity bills of Regulated Price Plan eligible consumers. More details on the OCEB program in Appendix B.
- Under the prior OCEB program, Local Distribution Companies (LDCs) were requested to provide a variety of data on electricity consumption and rebates through a central reporting mechanism, the 'OCEB Portal'.
- Accurate data was required from LDCs in order to effectively assess the fiscal impact of the proposed initiative and forecast future program costs.
    - However due to issues with data consistency and accuracy, the resulting data from the OCEB Portal across LDCs were insufficiently calibrated for fiscal projection purposes.
    - Some issues with the data include:
        - Typos in the portal data required records from the 70+ LDCs needing to be individually reviewed and compared to prior months' data.
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        - Adjustments and assumptions had to be made to assess for the discrepancy between actuals and invoices. In particular assumptions had to be made on the lag between the times electricity was consumed from the end customer to the time the OCEB was billed to the Province.

    - In addition, delays in setting up the data request process meant the **first 8 months of the OCEB program did not have data available in the Portal**.
- This note serves to inform the data request for the proposed Ontario Rebate for Electricity Consumers (OREC).
    - **Should the nature of the OREC program change (eg. the introduction of caps, inclusion/exclusion of certain customer classes), the data requested will change. This note relates to the data request only under the current proposal of the OREC.**

DATA REQUEST

The following data is requested from the LDCs, Submeter Providers (SMP), Retailers. See Column 3 of Appendix A for a detailed breakdown.

- Name of each LDC / Submeter provider / Retailer
    - Details broken by each class of customer. Note, at the outset of the program this consists of Residential, Multi-Unit Residential, Small Business and Farms, but would vary based on changes in the program eligibility:
        - Volume of Electricity
        - Rebated amount
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        - If this varies by Customer Class, provide details.
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CURRENT DATA REQUEST RELATIVE TO PRIOR REQUEST

- The prior OCEB Portal had a request for a wide assortment of data (See Table in Appendix A, Columns 1 and 2). However, only a portion of that data was utilized for OCEB fiscal forecasting.
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Corporate and Electricity Finance Division, Ontario Financing Authority
September 15, 2016

APPENDIX A –DATA

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
Local Distribution Company	Local Distribution Company	LDC / Submeter Provider / Retailer
Residential - (OCEB) Claim	Accounting Method	Residential - Claim
Residential - Number of Eligible Accounts	Customer Base Claim Current Month	Residential - Number of Eligible Accounts
Residential - Volume of Electricity	Customer Base Claim Previous Month	Residential - Volume of Electricity
Gen Serv <50kw - (OCEB) Claim	Customer Base Claim Total	Multi Unit Res - Claim
Gen Serv <50kw - Number of Eligible Accounts	Customer Base Customers Current Month	Multi Unit Res - Number of Eligible Accounts
Gen Serv <50kw - Volume of Electricity	Customer Base Customers Previous Month	Multi Unit Res - Volume of Electricity
Gen Serv >50kw - (OCEB) Claim	Customer Base Customers Total	Small Business - Claim
Gen Serv >50kw - Number of Eligible Accounts	Customer Base Volume Current Month	Small Business - Number of Eligible Accounts
Gen Serv >50kw - Volume of Electricity	Customer Base Volume Previous Month	Small Business - Volume of Electricity
Other - (OCEB) Claim	Customer Base Volume Total	Farms - Claim
Other - Number of Eligible Accounts	Date Submitted	Farms - Number of Eligible Accounts
Other - Volume of Electricity	Distributor Name	Farms - Volume of Electricity
Multi Unit Res - (OCEB) Claim	Month1 Forecast	*Rebate offsetting Electricity Component ($) [Nice to have]*
Multi Unit Res - Number of Eligible Accounts	Month2 Forecast	*Rebate offsetting Delivery Component ($)[Nice to have]*
Multi Unit Res - Volume of Electricity	Month3 Forecast	*Rebate offsetting Regulatory Component ($)[Nice to have]*
Retailer - (OCEB) Claim	Multi Unit Claim Current Month	Invoicing Period
Retailer - Number of Eligible Accounts	Multi Unit Claim Previous Month	Applicable Settlement Period
Retailer - Volume of Electricity	Multi Unit Claim Total	Contact Information of User Entering Data
Forecasted OCEB Claim in 1 month	Multi Unit Customers Current Month	
Forecasted OCEB Claim in 2 months	Multi Unit Customers Previous Month	
Forecasted OCEB Claim in 3 months	Multi Unit Customers Total	
Written Response to attached questions	Multi Unit Volume Current Month	
Sub-Metering Provider	Multi Unit Volume Previous Month	
(OCEB) Claim	Multi Unit Volume Total	
Number of Eligible Accounts	Other Claim Current Month	
Volume of Electricity	Other Claim Previous Month	
Fees and Charges	Other Claim Total	
Forecasted OCEB Claim in 1 month	Other Customers Current Month	
Forecasted OCEB Claim in 2 months	Other Customers Previous Month	
Forecasted OCEB Claim in 3 months	Other Customers Total	
Written Response to attached questions	Other Volume Current Month	
	Other Volume Previous Month	
	Other Volume Total	
	Residential Claim Current Month	
	Residential Claim Previous Month	
	Residential Claim Total	
	Residential Customers Current Month	
	Residential Customers Previous Month	
	Residential Customers Total	

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
	Residential Volume Current Month	
	Residential Volume Previous Month	
	Residential Volume Total	
	Retail Claim Current Month	
	Retail Claim Previous Month	
	Retail Claim Total	
	Retail Customers Current Month	
	Retail Customers Previous Month	
	Retail Customers Total	
	Retail Volume Current Month	
	Retail Volume Previous Month	
	Retail Volume Total	
	Service Over 50kW Claim Current Month	
	Service Over 50kW Claim Previous Month	
	Service Over 50kW Claim Total	
	Service Over 50kW Customers Current Month	
	Service Over 50kW Customers Previous Month	
	Service Over 50kW Customers Total	
	Service Over 50kW Volume Current Month	
	Service Over 50kW Volume Previous Month	
	Service Over 50kW Volume Total	
	Service Under 50kW Claim Current Month	
	Service Under 50kW Claim Previous Month	
	Service Under 50kW Claim Total	
	Service Under 50kW Customers Current Month	
	Service Under 50kW Customers Previous Month	
	Service Under 50kW Customers Total	
	Service Under 50kW Volume Current Month	
	Service Under 50kW Volume Previous Month	
	Service Under 50kW Volume Total	
	Settlement Month	
	Settlement Month Name	
	Settlement Period	
	Settlement Year	
	Submitter	
	Item Type	
	Path	
	Submeter Provider	
	Accounting Method	
	Claim Current Month	
	Claim Previous Month	
	Claim Total	
	Customers Current Month	

Prior Data Request via Letter to LDCs/SMP	Data Available in Portal	CURRENT DATA REQUEST
	Customers Previous Month	
	Customers Total	
	Date Submitted	
	Fees And Charges	
	IESO Market Participant ID	
	Month1 Forecast	
	Month2 Forecast	
	Month3 Forecast	
	Provider Name	
	Settlement Month	
	Settlement Month Name	
	Settlement Period	
	Settlement Year	
	Submitter	
	Volume Current Month	
	Volume Previous Month	
	Volume Total	
	Item Type	
	Path	

APPENDIX B – BACKGROUND: ONTARIO CLEAN ENERGY BENEFIT

- OCEB was in effect from 2011 to 2015, and provided residential, farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax.
    - Effective September 2012 electricity consumption eligible for the 10 per cent benefit was capped at the first 3,000 kWh of electricity consumed per month.
- OCEB helped Ontario families through the transition to a more reliable and cleaner electricity system, with the monthly cap balancing the fiscal implications of providing electricity relief.
- OCEB costs totalled $1,006 million in 2013-14 and $1,078 million in 2014-15, with a projected cost for 2015-16 of $860 million (for the 9 months remaining in the program).

Eligible Consumers	
Categories Listed in Legislation (coincides with categories eligible for RPP)	
Residential	• a dwelling • a property within the meaning of the Condominium Act, 1998 • a residential complex, within the meaning of the Residential Tenancies Act, 2006 • a property that includes one or more housing units and that is owned or leased by a co-operative within the meaning of the Co-operative Corporations Act
Farms	• carries on a business that is a farming business for the purposes of the Farm Registration and Farm Organizations Funding Act, 1993, and • holds a valid registration number assigned under that Act or the consumer's obligation to file a farming business registration form was waived pursuant to an order made under subsection 22 (6) of that Act
Demand for electricity of 50 kW or less, or consumes not more than 250,000 kWh annually	Would include small business, smaller broader- public-sector entities, and other small users.
Special Cases (not eligible for RPP, but eligible for OCEB)	
Consumers On Retail Contracts	Includes consumers with existing retail contracts and those who sign them during the duration of the program.
Cornwall Electric and Hydro One Remote Communities Inc.	Included since they are licensed distributors.
Other Consumers Prescribed by Regulation	10 First Nations remote unlicensed distributors have been added by regulation.
Exclusions	
Generators	Generation station service and the microFIT distribution service charge are excluded in legislation.

Ontario

MINISTRY OF
ENERGY

Electricity Price Mitigation

Working Draft

August 18, 2016

Context

- Since 2003, we have invested more than $35 B in new and refurbished generation, over 16,000 MW of cleaner power for– about 40% of our current supply.

- Prices are increasing because we are making the necessary investments to modernize the province's electricity infrastructure. We chose to replace coal-fired generation with cleaner sources of energy

- Emissions have declined by approximately 80% since 2003.

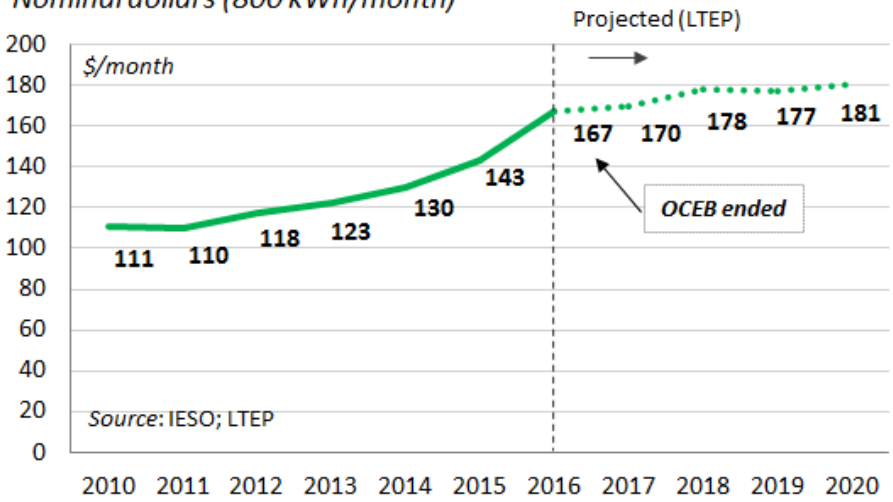
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as renewable projects come online.

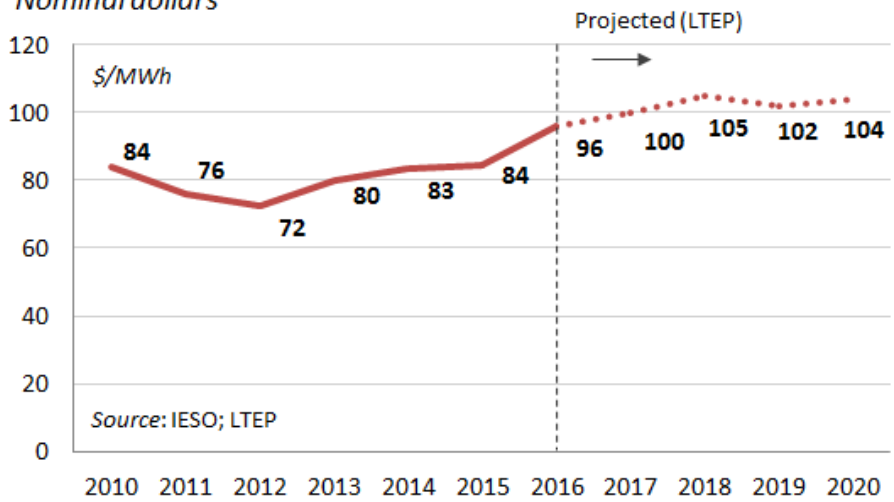
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Consumer Classes

Regulated Price Plan	Class B	Class A
< 0.05 MW	0.05 – 3 MW	3+ MW

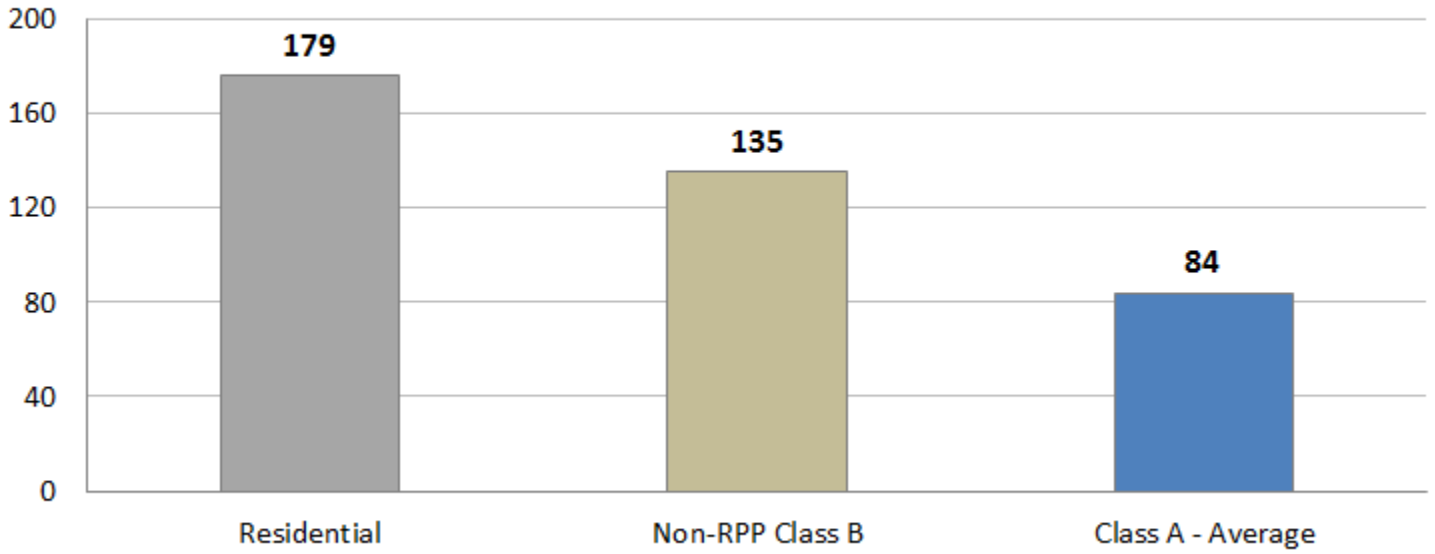
- The Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB).
- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated.
- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 megawatts (MW)).

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



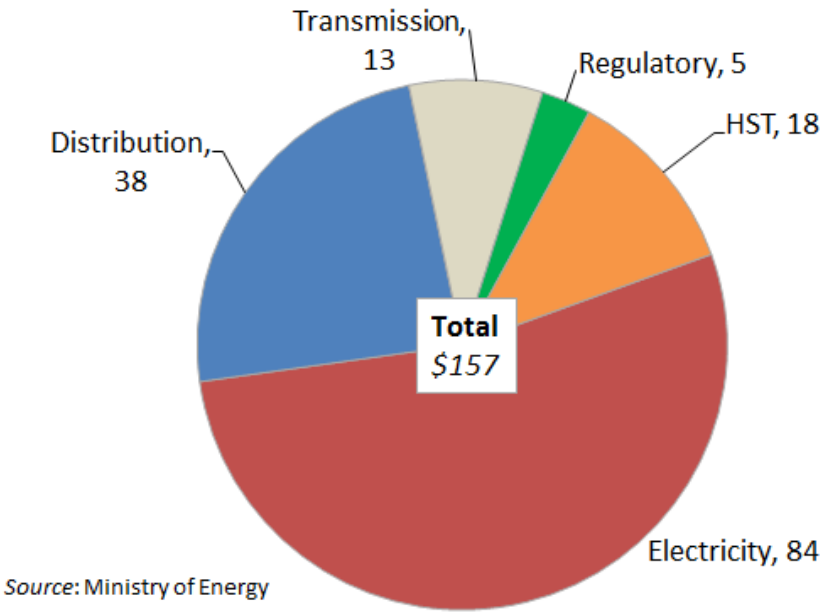
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Residential Electricity Prices

- There are approximately 5,000,000 residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



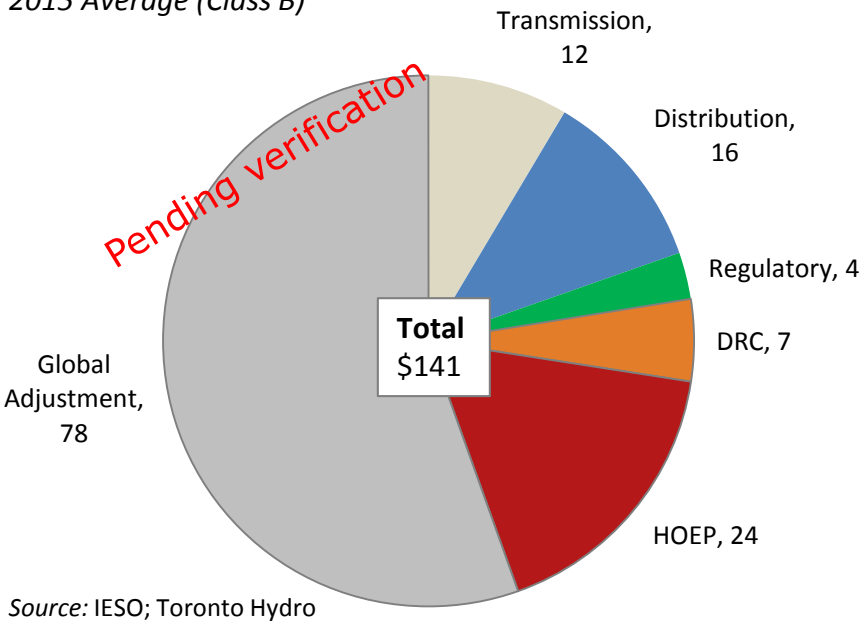
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and Global Adjustment (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)

2015 Average (Class B)

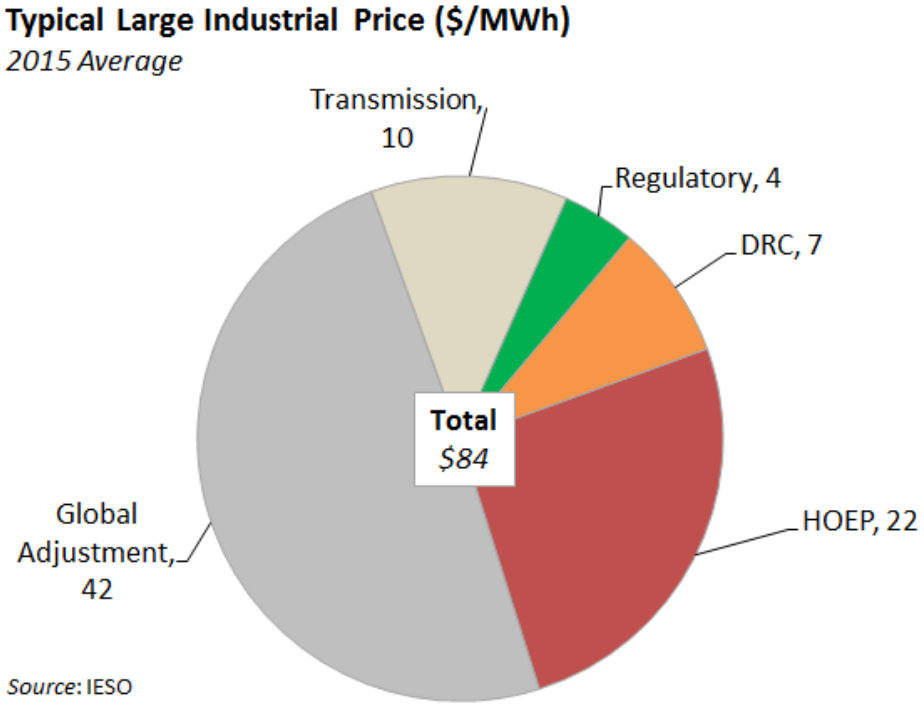


Source: IESO; Toronto Hydro

- Unlike residential and many industrial consumers, consumers in the commercial sector do not pay time of use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and the Northern Industrial Electricity Rate Program (NIERP).
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.



- Participants in NIERP receive a rebate of two cents per kilowatt hour. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

2016 Budget Commitments

- The current proposal for recycling auction proceeds will offsets the impact of cap and trade for industrial consumers though a volumetric mechanism and provide a rebate via the Regulated Price Plan to ensure the average residential consumer receives a reduction of $2/month.
  - To meet the 2016 Budget commitment, about $90 million per year would be required for industrial consumers and about $150 million per year is required for residential consumers.
  - If HST is effectively removed, consumer savings will be significantly higher than the 2016 Budget commitment.

- The Climate Change Action Plan (CCAP) outlined the goals of achieving economy-wide reductions in GHGs, to “keep electricity rates affordable” by stating that cap and trade auction proceeds will be used to offset the cost of greenhouse gas (GHG) emission reduction initiatives that are currently funded by residential and industrial consumers through their bills and supporting initiatives that enable fuel-switching away from GHG emitting fuels.

HST – Background

Placeholder for MOF

Options

- Three options have been identified that could provide rate relief to various customer classes.

- These three options are outlined below. Option 3 is not mutually exclusive and could be combined with Option 1 or 2. Should a combination of options be pursued, it could reduce or eliminate the required GGRA proceeds identified under Option 3:

    1) Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial and residential).

    2) Provide an 8% rebate to Regulated Price Plan consumers.

    3) Provide rate-based relief to certain electricity consumers by shifting costs within the electricity sector.
        a) Expand ICI eligibility threshold to customers above 1MW in all sectors. Consideration may also be given to expand Regulated Price Plan to include all Class B consumers under 1 MW.
        b) Expand Rural and Remote Rate Protection (RRRP) to increase the benefit to rural customers.

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

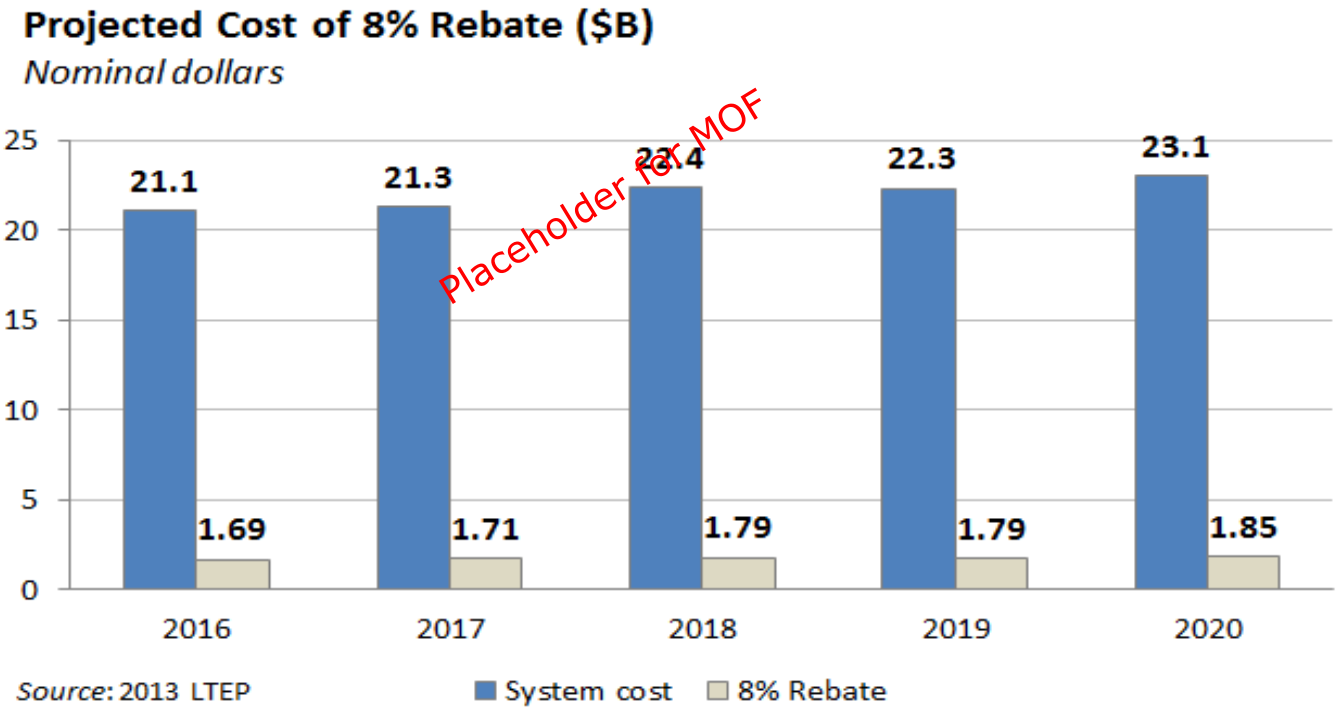
- This option would provide an 8% rebate for all consumers, which would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Based upon implementation of the Ontario Clean Energy Benefit (OCEB), some LDCs require lead time of at least six months for billing, system, and process changes.

8% Rebate for All Consumers – Projected Cost

- The cost of electricity service would influence the cost of providing an 8% rebate. System cost is expected to increase over the next five years.

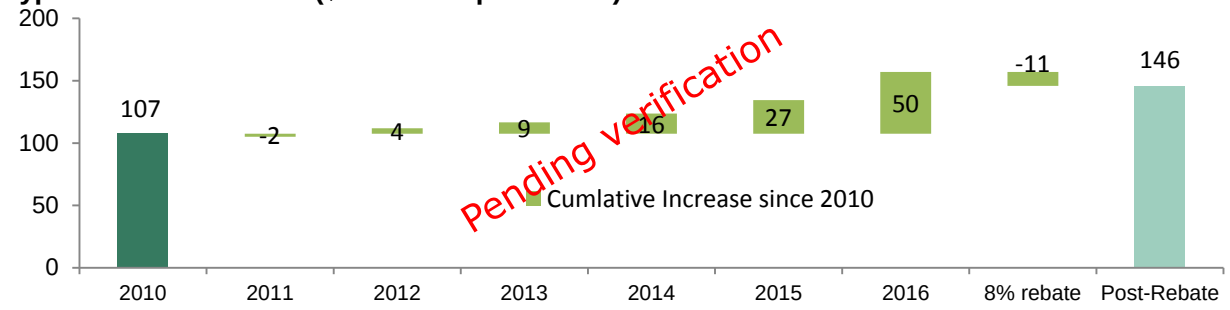
- [MOF continuing to conduct analysis to estimate the fiscal impact.]



Bill Impacts by Sector

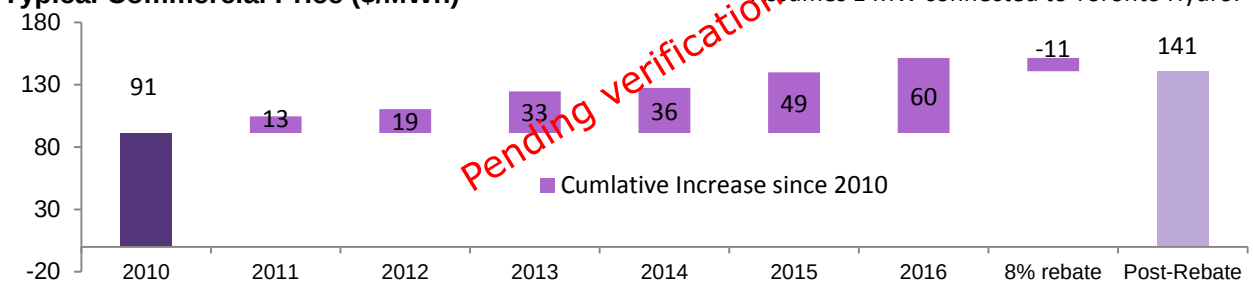
- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $11/MWh rebate.
- A $6/MWh rebate for industrial consumers would bring all-in prices back to 2010 levels.

Typical Residential Bill ($ / 750kWh per month)

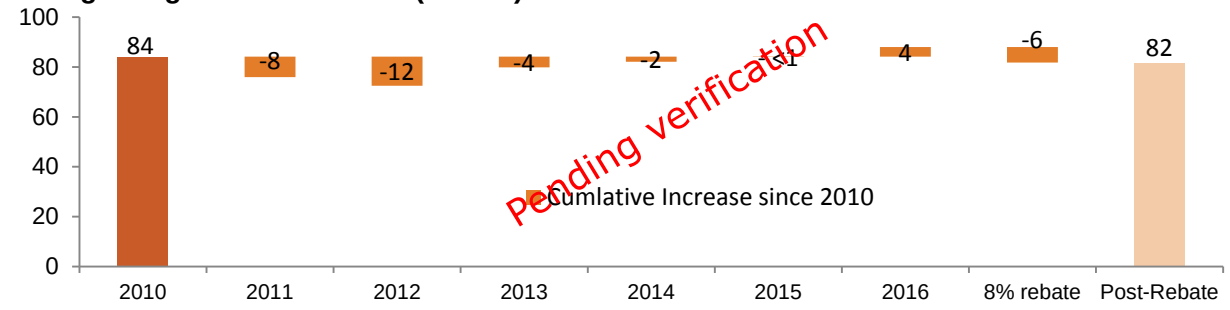


Typical Commercial Price ($/MWh)

Assumes 1 MW connected to Toronto Hydro.



Average Large Industrial Price ($/MWh)



8% Rebate for All Consumers – Considerations

- Commercial and industrial consumers would continue to receive benefit related to input tax credits.
- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.
- Detailed messaging on bills (for “low-volume” consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

Option 2 – 8% Rebate for Regulated Price Plan Consumers

8% Rebate for Regulated Price Plan Consumers – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.

- This option would provide an 8% rebate for Regulated Price Plan consumers, which would be equal to provincial portion of HST and funded by the tax base.

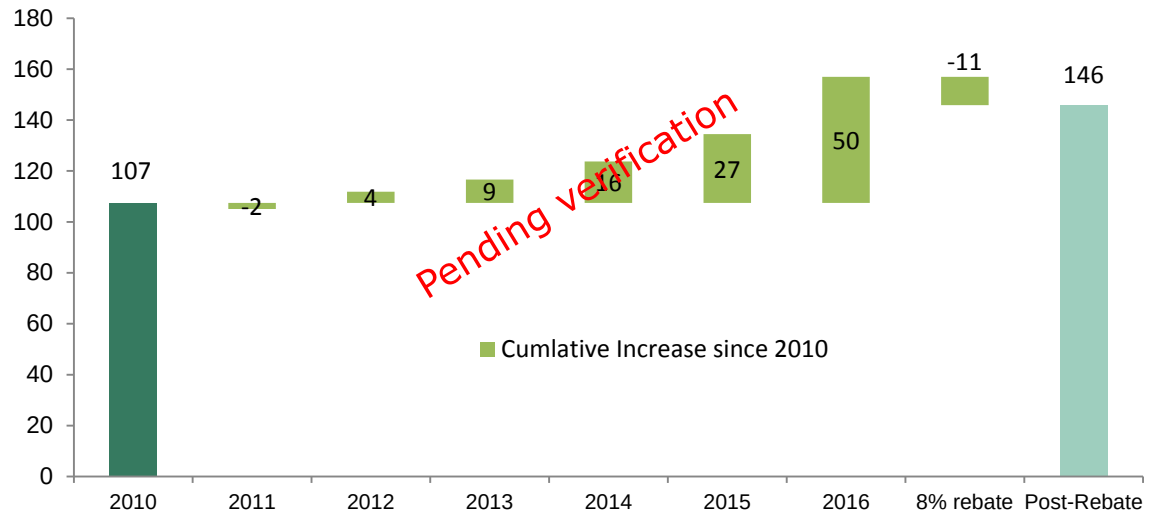
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Based upon implementation of the OCEB, some LDCs require lead time of at least six months for billing, system, and process changes.

Bill Impacts for Regulated Price Plan Consumers

- The chart on the right show the cumulative increase in residential bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.

- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.

Typical Residential Bill ($ / 750kWh per month)



Placeholder

[Monthly bill for consumer with electrical heating]

8% Rebate to Regulated Price Plan consumers – Projected Cost

- [MOF and ENERGY to develop estimate of fiscal impact]

- [**Note:** Former OESP, which provided 10% rebate at a limit of 3,000 kWh/month to all Regulated Price Plan consumers, cost $1billion. Therefore new program with no consumption limit is expected to cost in the range of $1billion.]

Placeholder for MOF

8% Rebate for Regulated Price Plan Consumers – Considerations

- Commercial and industrial consumers would continue to receive benefit related to input tax credits.
- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.
- Detailed messaging on bills (for “low-volume” consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to Regulated Price Plan consumers, recycling of cap and trade proceeds to industrial consumers would still be required to meet the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.
  - The amount of proceeds required is forecast to be about $90 million, which represents a reduction of $160 million from the current proceeds recycling proposal, to offset the impact for all industrial consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

Option 3 – Rate Based Options

Option 3 – Context

- Additional rate-based relief could be provided to certain electricity consumers by shifting costs within the electricity sector.

- Below are two options to expand existing programmes which provide relief to small industrial, large commercial and rural customers, who pay some of the highest electricity rates in the province.

    a) Targeted business and industry support: Expand ICI eligibility threshold to customers above 1MW in all sectors. Consideration may also be given to expand the Regulated price plan to include all remaining class B consumers below the 1 MW threshold not covered in the ICI expansion.

    a) Expand Rural and Remote Rate Protection (RRRP) to increase the benefit to rural customers.

- It should be noted that options 3a and 3b are not mutually exclusive and could be pursued in concert and/or combined with options 1/2 outlined previously.

Option 3 – Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Option 3a – Targeted Business and Industry Support – Overview

- Rate relief could be provided in two components:

1. ICI expansion: Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
   - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially.

2. Regulated price plan expansion: If the Class B consumer base is further reduced with an expansion of ICI, it could be accompanied by an expansion of Regulated Price Plan for Class B consumers below the 1 MW threshold.
   - This would address public criticism associated with the non-blended rate (complaints about high Global Adjustment (GA) charges), increase efficiency by implementing time-of-use rates for all small consumers, and simplify bills. Remaining Class B below the 1 MW threshold to pay blended prices via Regulated Price Plan time-of-use (TOU).

Option 3a – Targeted Business and Industry Support – ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

Option 3a – Targeted Business and Industry Support – ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - ‘Short-term’ refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - ‘Long-term’ is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.

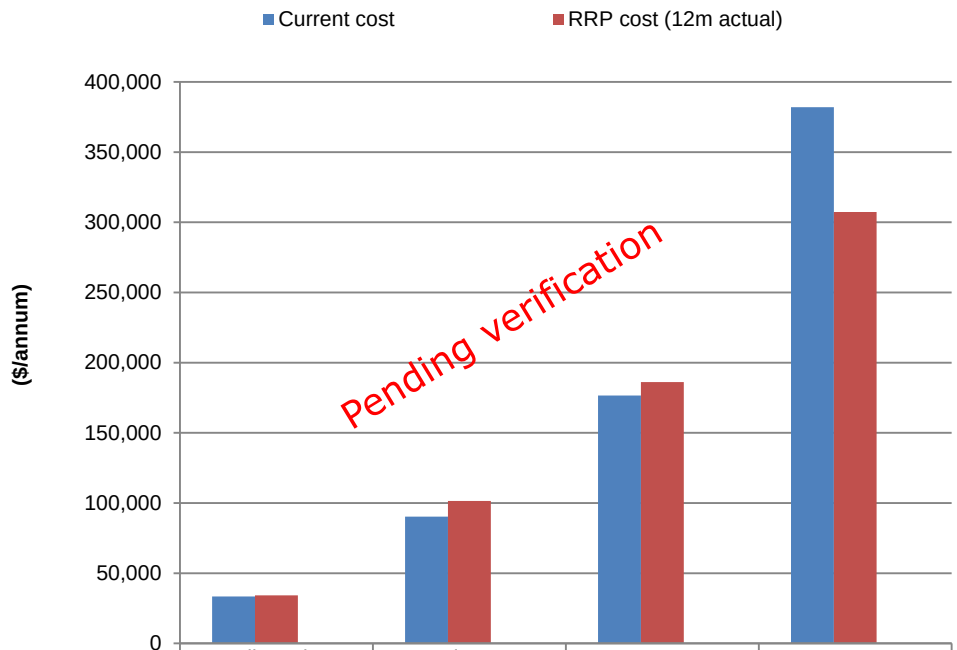
Option 3a – Targeted Business and Industry Support – Regulated Price Plan Expansion

- Current non-Regulated Price Plan Class B consumers are billed average HOEP along with the Class B rate (in $/MWh) monthly by the IESO. With an expansion of the Regulated Price Plan, these same consumers would pay Regulated Price Plan time-of-use (TOU) prices.

- As a result, the expected bill impacts for newly eligible Regulated Price Plan consumers would vary according to the type of consumer. For example, an medium size office building has a different hourly load shape throughout the year compared to a small hospital.

- The chart shows the estimated annual bill impacts for four commercial consumer types: grocery store, full service restaurant, elementary school and street lighting.

Annual total cost for typical class B consumer under expanded Regulated Price Plan



	Full service restaurant	Primary school	Super market	Street lighting
Current cost	33,440	90,280	176,602	382,024
RRP cost (12m actual)	34,252	101,468	186,190	307,361
% change (12m actual)	2.4%	12.4%	5.4%	-19.5%

Option 3a – Targeted Business and Industry Support – Considerations

ICI expansion:

- Compared to a 8% tax funded rebate for all consumers, combining this option with Option 2 would represents a lower fiscal impact.
- Relative to status quo, existing Class A consumers would experience a small increase in the price they pay.
- Amendments to *O. Reg. 429/04* (made under the Electricity Act, 1998) would be required.
- Expanding ICI to 1 MW is expected to increase consumption from Class A consumers by about 10%. This would require an increase of an estimated average of $10million per year in proceeds recycling from the current proposal of $90 million per year in order to offset the impact for all industrial consumers.

Regulated Price Plan expansion:

- Amendments to *O. Reg. 442/04* (made under the Electricity Act, 1998) would be required.
- Some consumers would see price increases compared to their current Class B rates. Combining an Regulated Price Plan expansion with Option 2 could alleviate concerns over these potential increases, but would increase the impact on the fiscal plan **(amount of impact TBD)**.

Rural or Remote Rate Protection (RRRP)

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations. The cost of distributing power to lower-density rural and remote areas is much higher than for urban and higher-density areas.
- Today, RRRP is a $175 million program collected via a 0.13 cents/kWh charge to all Ontario consumers (e.g. residential, commercial, industrial).
  - For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5 million) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers. (There are approximately 329,000 R2 customers).
  - The current program provides a monthly subsidy for R2 customers of $31.50. Even with the RRRP subsidy, R2 customers have one of the highest monthly bills in the province. An average bill (based on the median consumption level for R2 customers of 1,000kWh/month) is $229.
  - In comparison, the provincial average (using 1,000kWh) is ~$169 – a $60 difference.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen. There may be opportunity to evaluate current levels of support and increase subsidy levels to bring R2 customers bills closer in line with average costs across the province.
  - New support levels could range from an additional $10-$60 per month for R2 customers –which would result a monthly impact for an average residential consumer of ~$1.30 up to $3.50.

Impact Summary (Numbers to be confirmed)

Option	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Avg Regulated Price Plan (Residential)	Hydro One Rural Residential Consumer	Avg Class B (Commercial)	Avg Class A (Industrial)
1. 8% rebate to all consumers	$1.6 billion (B)	Residential: -$160 million (M) Industrial: -$90M	-$11/month	-$14.50/month	-$11/MWh	-$6/MWh
2. 8% rebate to RPP consumers	TBD (former OCEB budget was $1 billion)	Residential: -$160M Industrial: status quo ($90M)	-$11/month	-$14.50/month	No impact	-$1.90/MWh
3. Rate-based options						
a. ICI/Regulated Price Plan expansion	TBD (if bundled with option 2 would increase fiscal impact)	Residential: TBD Industrial: +$10M ($100M)	-$1.26/month**	-$1.67/month	+0.99/MWh	-$0.91/MWh***
b. RRRP Update	N/A	Residential: status quo ($160M) Industrial: status quo ($90M)	-$1.26/month	-$30.20/month	+$0.99/MWh	-$0.91/MWh

Placeholder for Updated Data

*Change in proceeds is relative to current volumetric option, CCAP included $1.3B over the first compliance period.
**New Regulated Price Plan consumers would see an increase or decrease depending on load shape/responsiveness to TOU rates.
***New ICI participants could see a significant decrease in the range of 35% in the long term.

Impact of Combined Options

Option	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Avg Regulated Price Plan (Residential)	Hydro One Rural Residential Consumer	Avg Class B (Commercial)	Avg Class A (Industrial)
8% rebate to all consumers + ICI/Regulated Price Plan + RRRP Update	$1.6B	Residential: -$160M Industrial: -$90M	-$11.52/month*	-$43.70/month	-$9.02/MWh	-$4.02/MWh**
8% rebate to RPP consumers + ICI/Regulated Price Plan Expansion + RRRP Update	TBD (former OCEB budget was $1B, this option would expand eligibility)	Residential: -$160M Industrial: status quo	-$11.52/month*	-$43.70/month	+$1.98/MWh	+$0.08/MWh*

Placeholder for Updated Data

*New Regulated Price Plan consumers would see an increase or decrease depending on load shape/responsiveness to TOU rates.
**New ICI participants could see a significant decrease in the range of 35% in the long term.

Next Steps

- [ENERGY and MOF to continue analysis]
- [Prepare legislation / regulatory amendments as required. Proceed to Cabinet and Treasury Board .]
- [Develop roll-out plan.]

Placeholder for SNAP

Appendix – ICI

Industrial Conservation Initiative

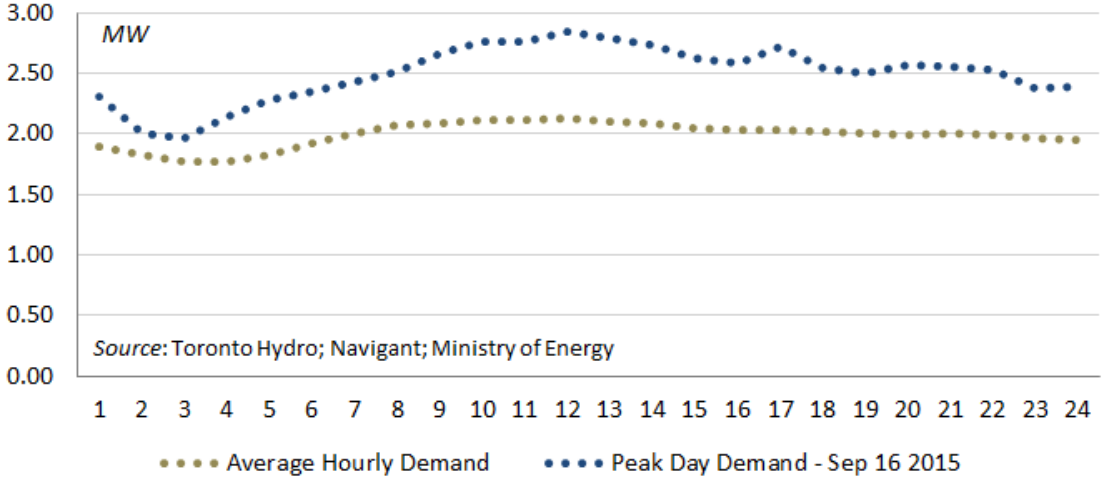
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

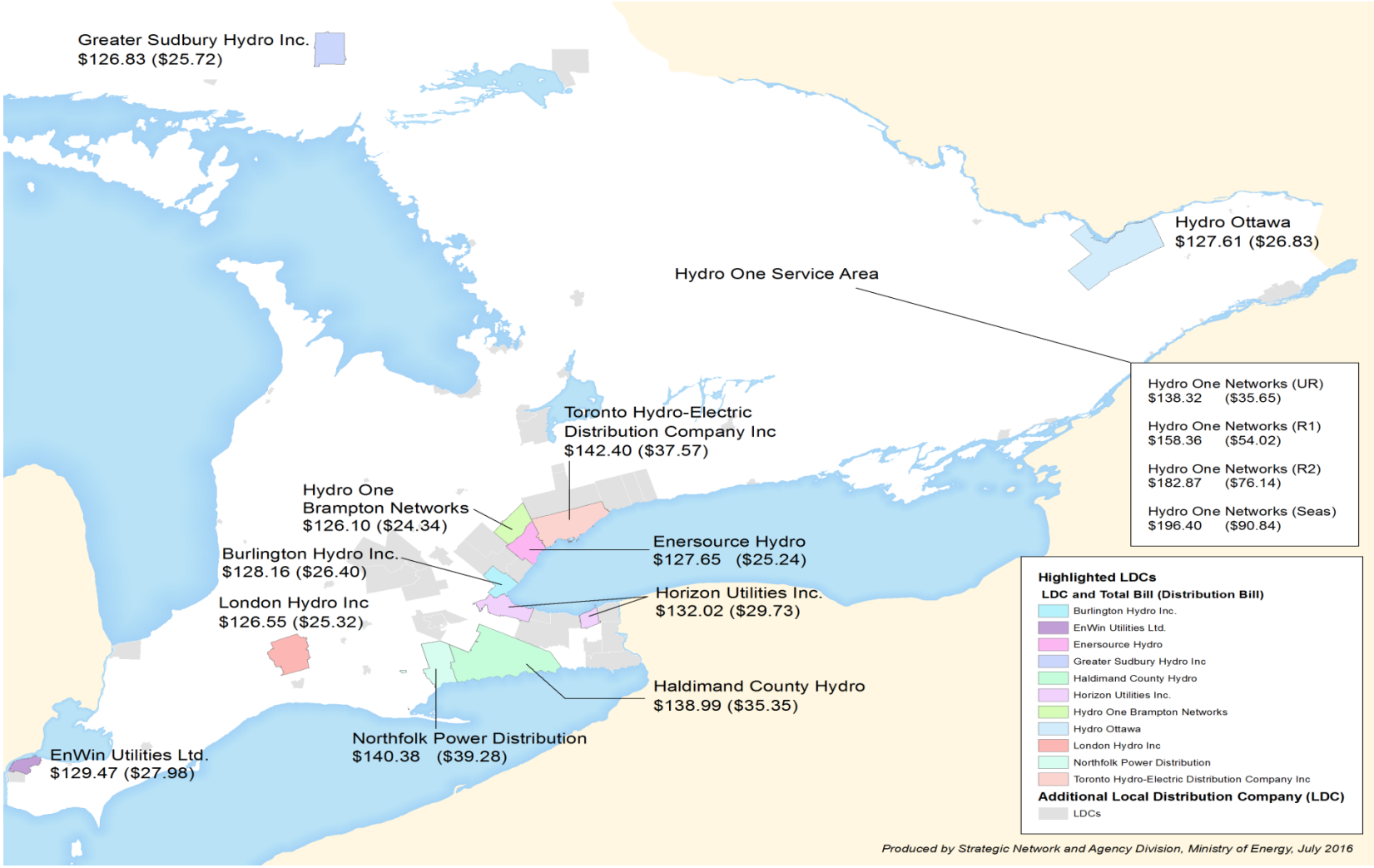
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

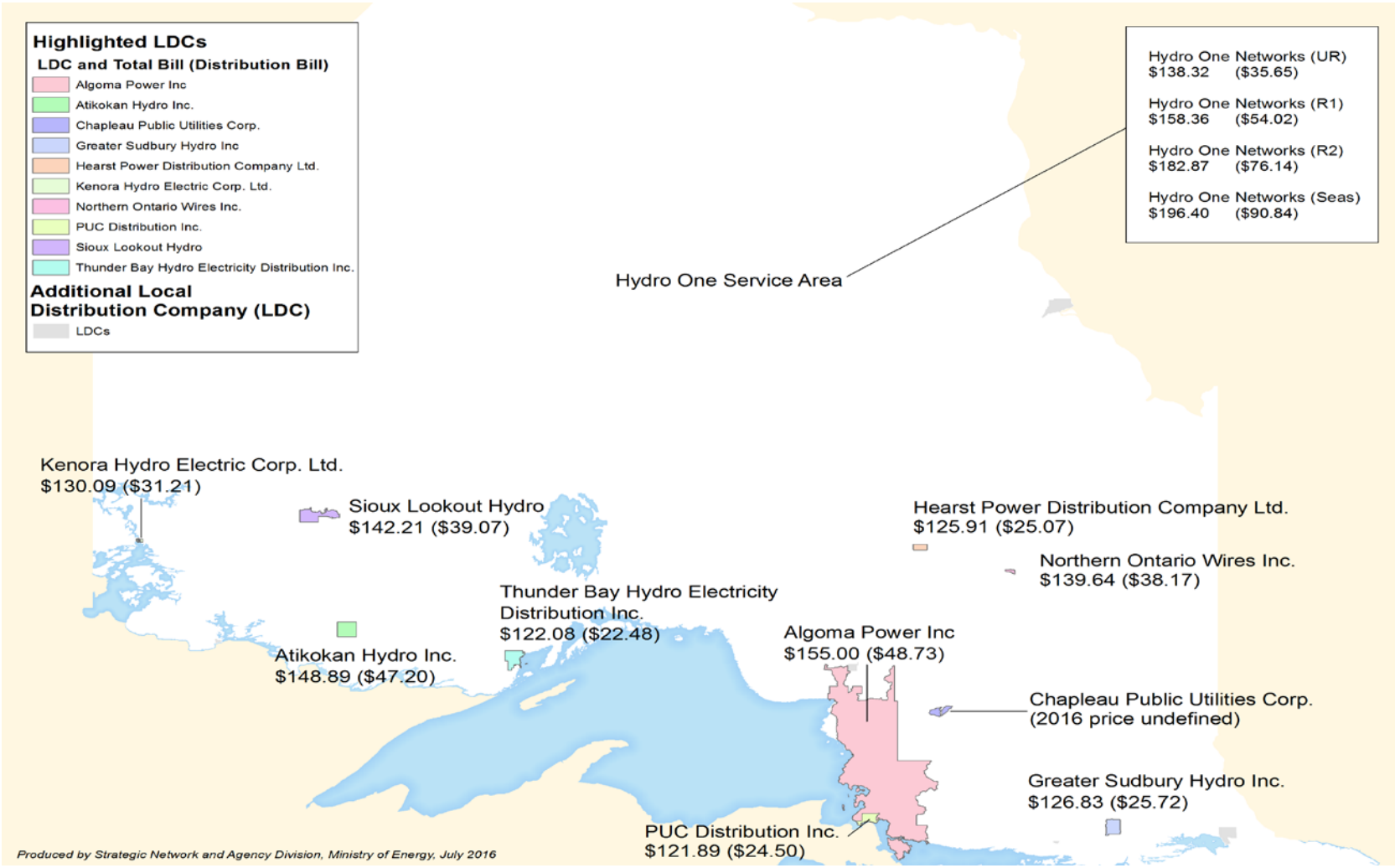
* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix – RRRP

Selected Rate Comparison
Total Bill and Distribution Rate



Selected Rate Comparison
Total Bill and Distribution Rate



Summary of Options – Incremental Costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism (see slide 25)
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Ontario

MINISTRY OF
ENERGY

Electricity Price Mitigation

Working Draft

August 18, 2016

Context

- Since 2003, we have invested more than $35 B in new and refurbished generation, over 16,000 MW of cleaner power for– about 40% of our current supply.

- Prices are increasing because we are making the necessary investments to modernize the province's electricity infrastructure. We chose to replace coal-fired generation with cleaner sources of energy

- Emissions have declined by approximately 80% since 2003.

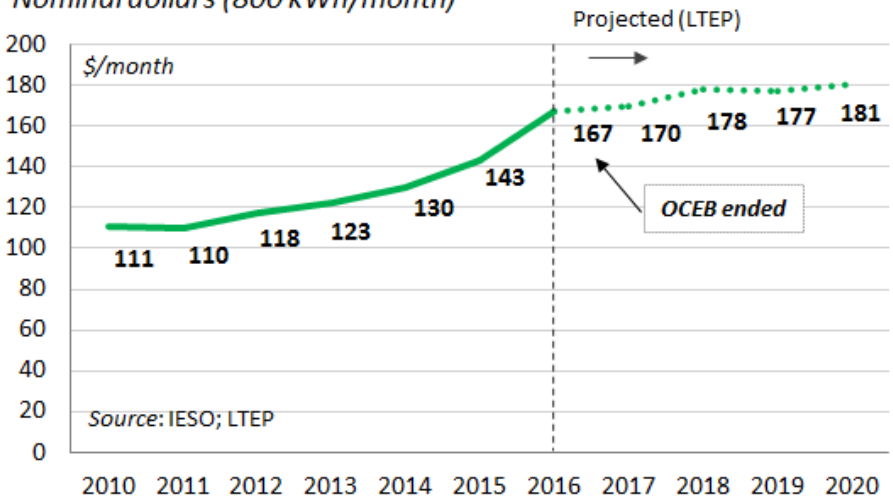
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as renewable projects come online.

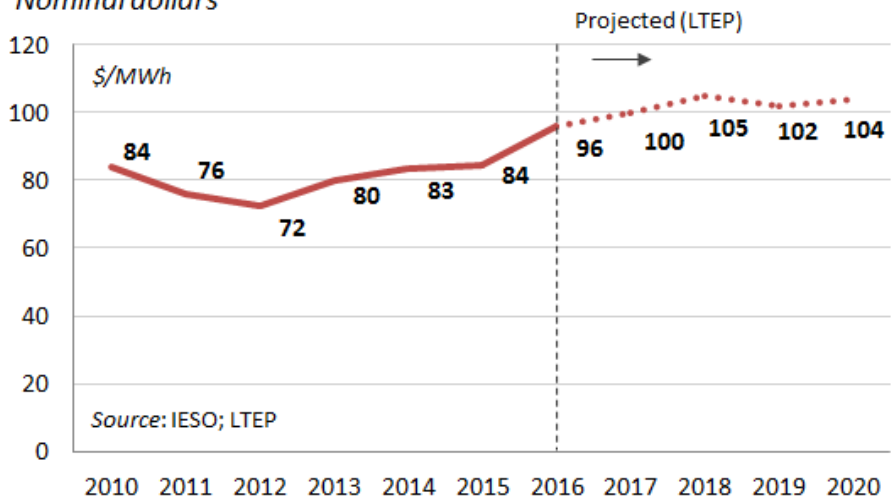
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Consumer Classes

Regulated Price Plan	Class B	Class A
< 0.05 MW	0.05 – 3 MW	3+ MW

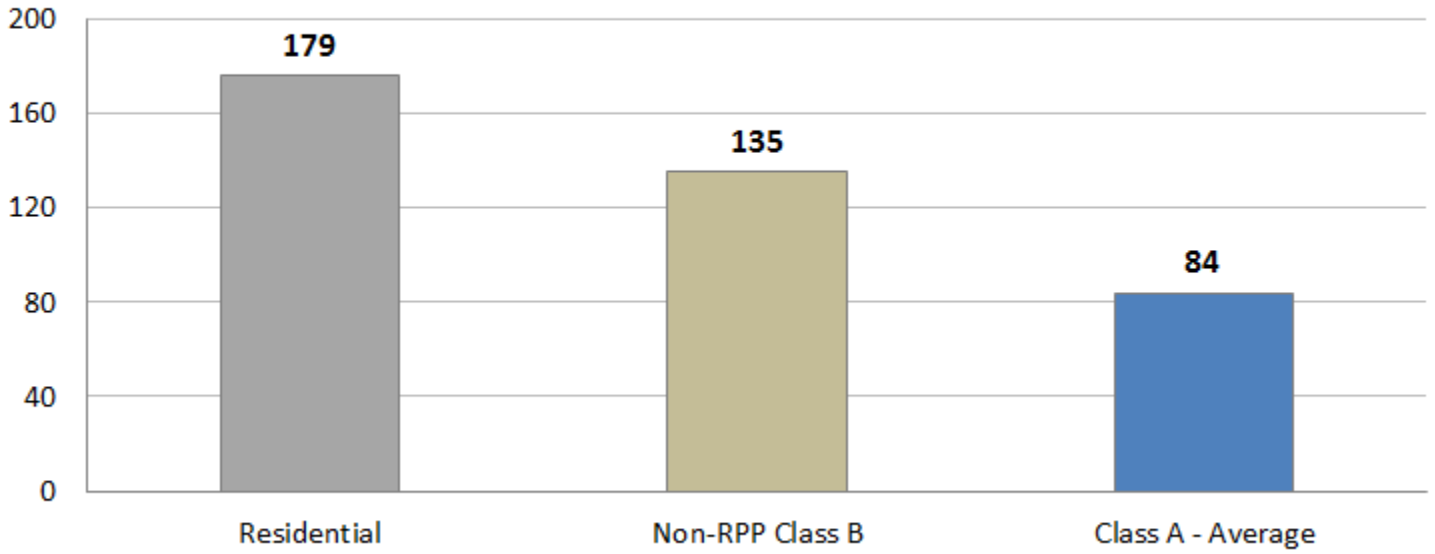
- The Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB).
- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated.
- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 megawatts (MW)).

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



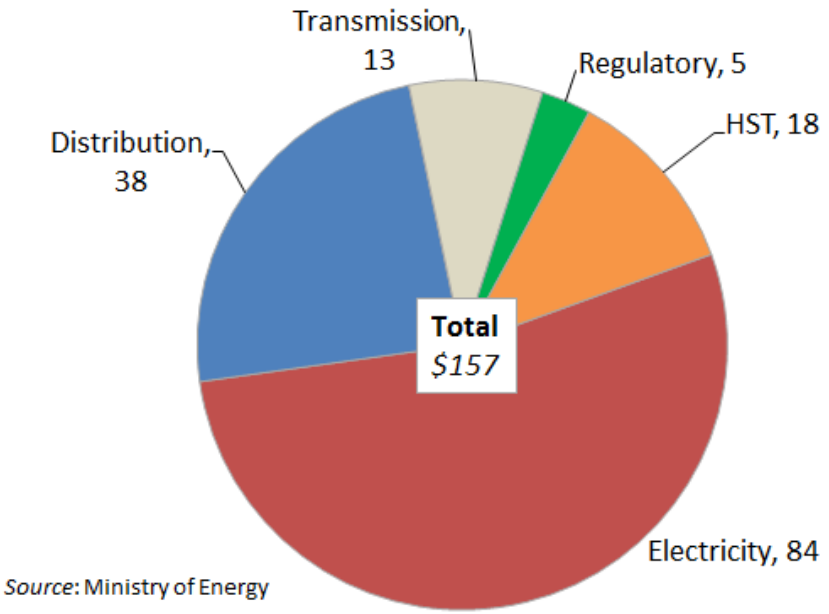
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Residential Electricity Prices

- There are approximately 5,000,000 residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



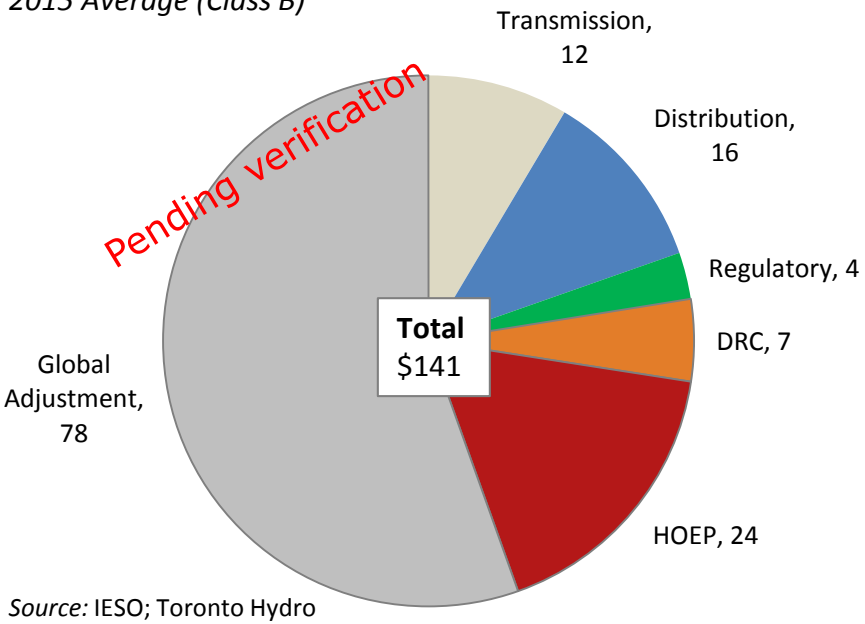
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and Global Adjustment (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)

2015 Average (Class B)

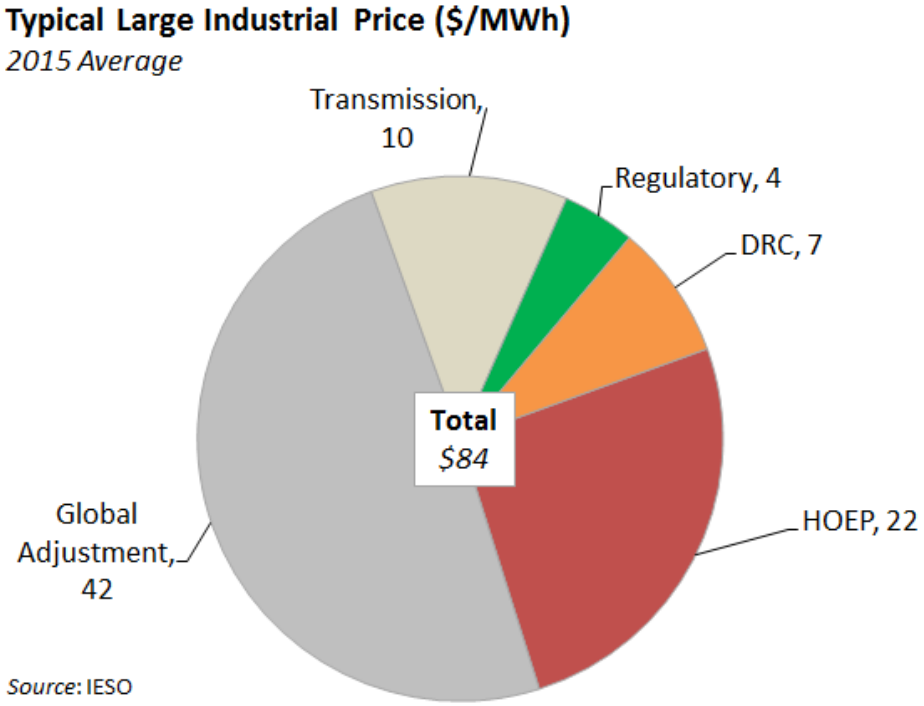


Source: IESO; Toronto Hydro

- Unlike residential and many industrial consumers, consumers in the commercial sector do not pay time of use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and the Northern Industrial Electricity Rate Program (NIERP).
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.



- Participants in NIERP receive a rebate of two cents per kilowatt hour. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

2016 Budget Commitments

- The current proposal for recycling auction proceeds will offsets the impact of cap and trade for industrial consumers though a volumetric mechanism and provide a rebate via the Regulated Price Plan to ensure the average residential consumer receives a reduction of $2/month.
  - To meet the 2016 Budget commitment, about $90 million per year would be required for industrial consumers and about $150 million per year is required for residential consumers.
  - If HST is effectively removed, consumer savings will be significantly higher than the 2016 Budget commitment.

- The Climate Change Action Plan (CCAP) outlined the goals of achieving economy-wide reductions in GHGs, to “keep electricity rates affordable” by stating that cap and trade auction proceeds will be used to offset the cost of greenhouse gas (GHG) emission reduction initiatives that are currently funded by residential and industrial consumers through their bills and supporting initiatives that enable fuel-switching away from GHG emitting fuels.

HST – Background

Placeholder for MOF

Options

- Three options have been identified that could provide rate relief to various customer classes.

- These three options are outlined below. Option 3 is not mutually exclusive and could be combined with Option 1 or 2. Should a combination of options be pursued, it could reduce or eliminate the required GGRA proceeds identified under Option 3:

    1) Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial and residential).

    2) Provide an 8% rebate to Regulated Price Plan consumers.

    3) Provide rate-based relief to certain electricity consumers by shifting costs within the electricity sector.
        a) Expand ICI eligibility threshold to customers above 1MW in all sectors. Consideration may also be given to expand Regulated Price Plan to include all Class B consumers under 1 MW.
        b) Expand Rural and Remote Rate Protection (RRRP) to increase the benefit to rural customers.

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

- This option would provide an 8% rebate for all consumers, which would be equal to the provincial portion of HST and funded by the tax base.

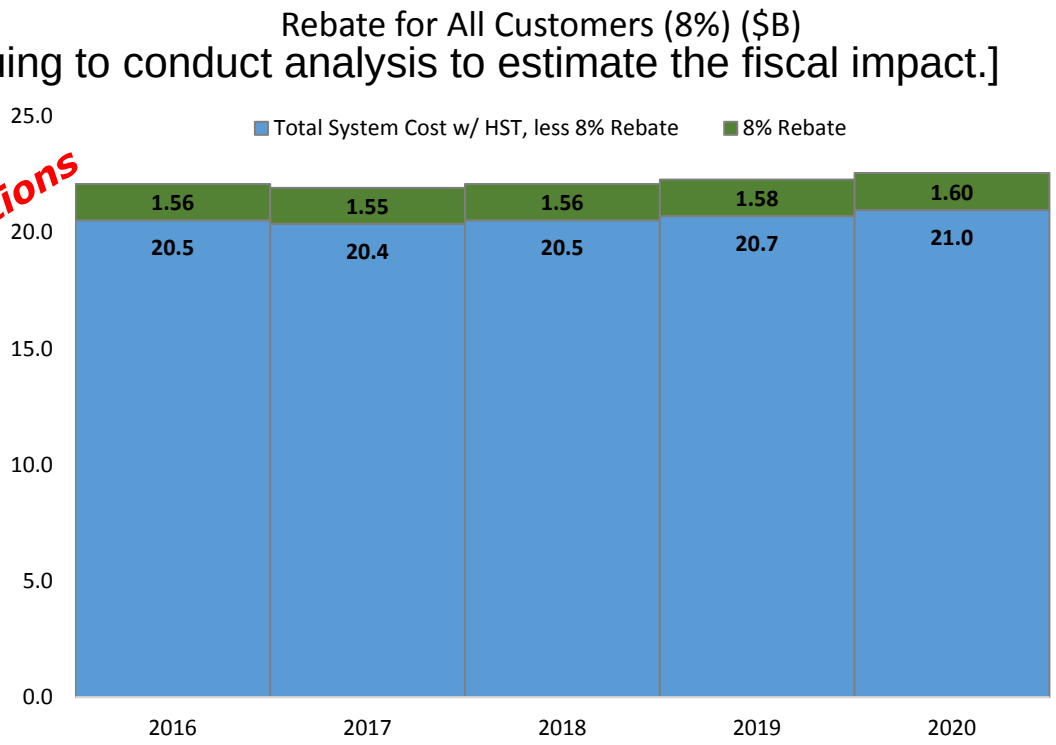
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Based upon implementation of the Ontario Clean Energy Benefit (OCEB), some LDCs require lead time of at least six months for billing, system, and process changes.

8% Rebate for All Consumers – Projected Cost

- The cost of electricity service would influence the cost of providing an 8% rebate. System cost is expected to increase over the next five years.
- [MOF continuing to conduct analysis to estimate the fiscal impact.]

Placeholder for MOF

Internal CEFD Calculations

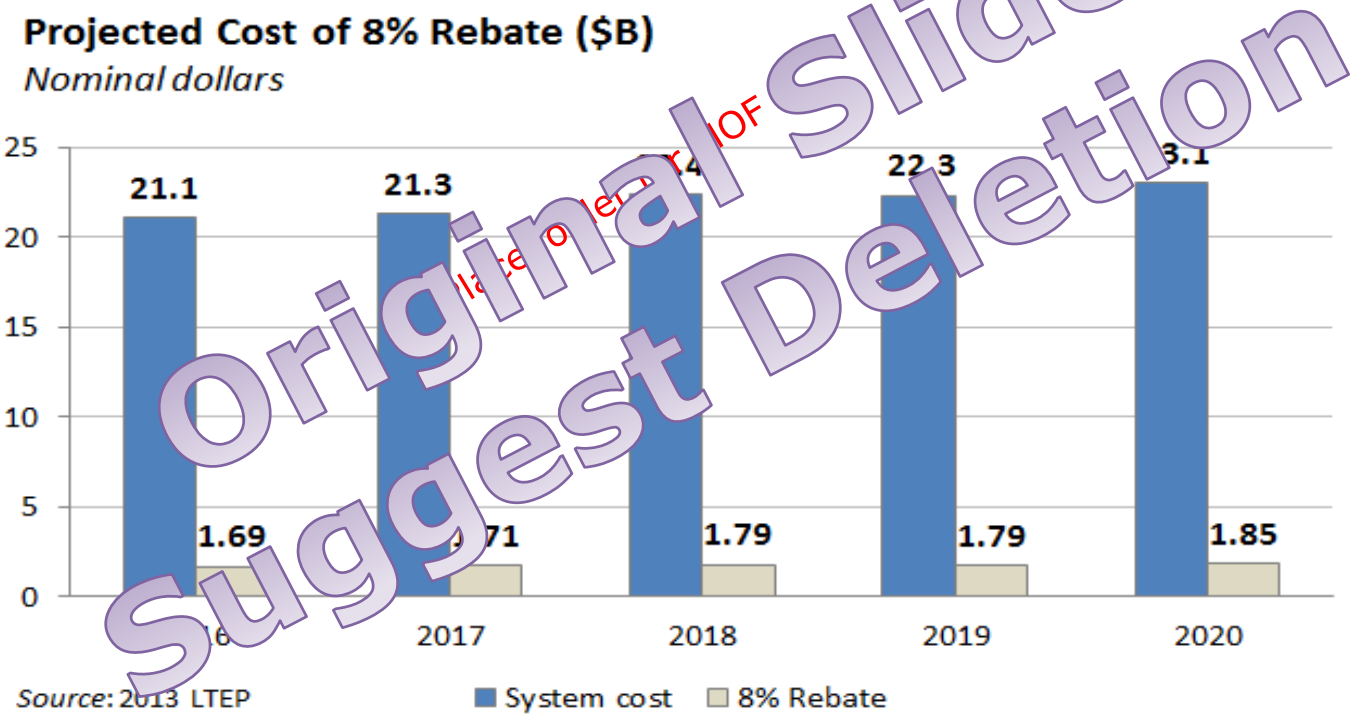


Source: Long-Term Energy Plan Module, Total Cost of Electricity Service, with adjustments from OEFC Outlook for the removal of DRC for Residential beginning January 1, 2016 and all other users April 1, 2018

8% Rebate for All Consumers – Projected Cost

- The cost of electricity service would influence the cost of providing an 8% rebate. System cost is expected to increase over the next five years.

- [MOF continuing to conduct analysis to estimate the fiscal impact.]

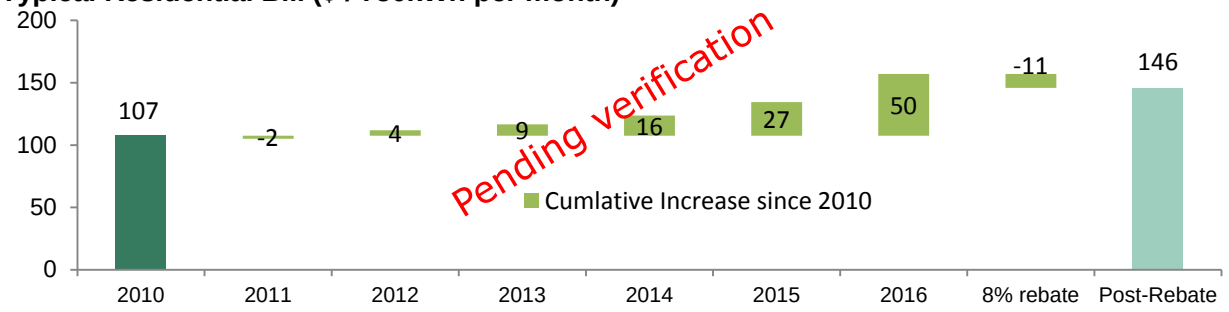


Original Slide Suggest Deletion

Bill Impacts by Sector

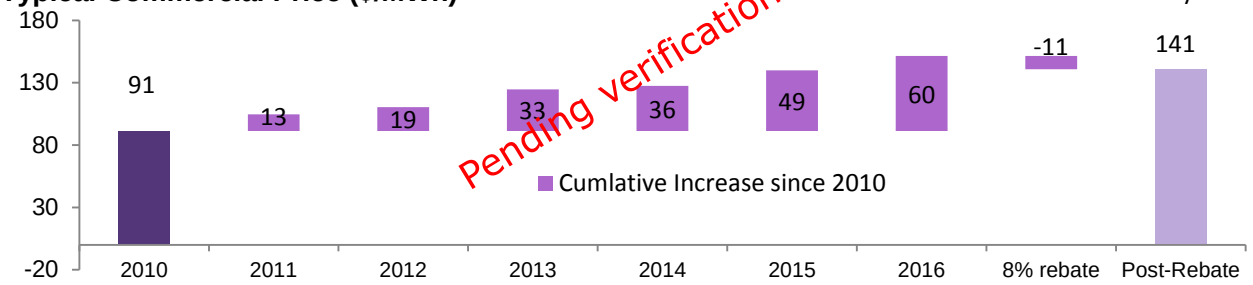
- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $11/MWh rebate.
- A $6/MWh rebate for industrial consumers would bring all-in prices back to 2010 levels.

Typical Residential Bill ($ / 750kWh per month)

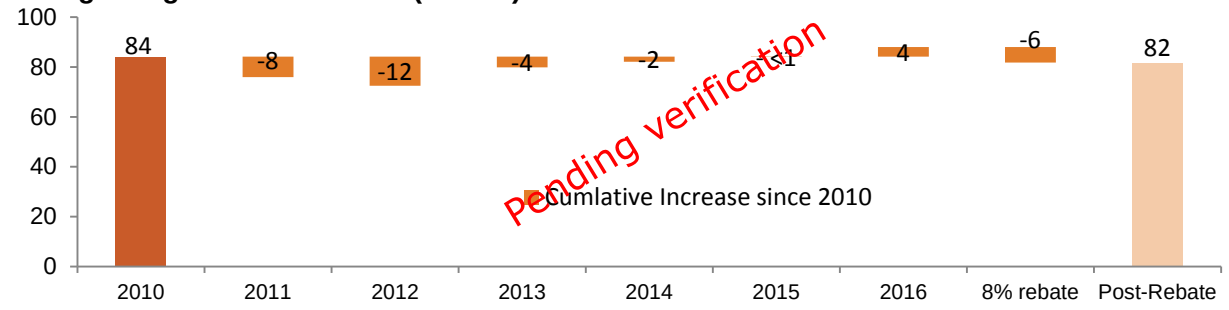


Typical Commercial Price ($/MWh)

Assumes 1 MW connected to Toronto Hydro.



Average Large Industrial Price ($/MWh)



8% Rebate for All Consumers – Considerations

- Commercial and industrial consumers would continue to receive benefit related to input tax credits.
- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.
- Detailed messaging on bills (for “low-volume” consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

Option 2 – 8% Rebate for Regulated Price Plan Consumers

8% Rebate for Regulated Price Plan Consumers – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.

- This option would provide an 8% rebate for Regulated Price Plan consumers, which would be equal to provincial portion of HST and funded by the tax base.

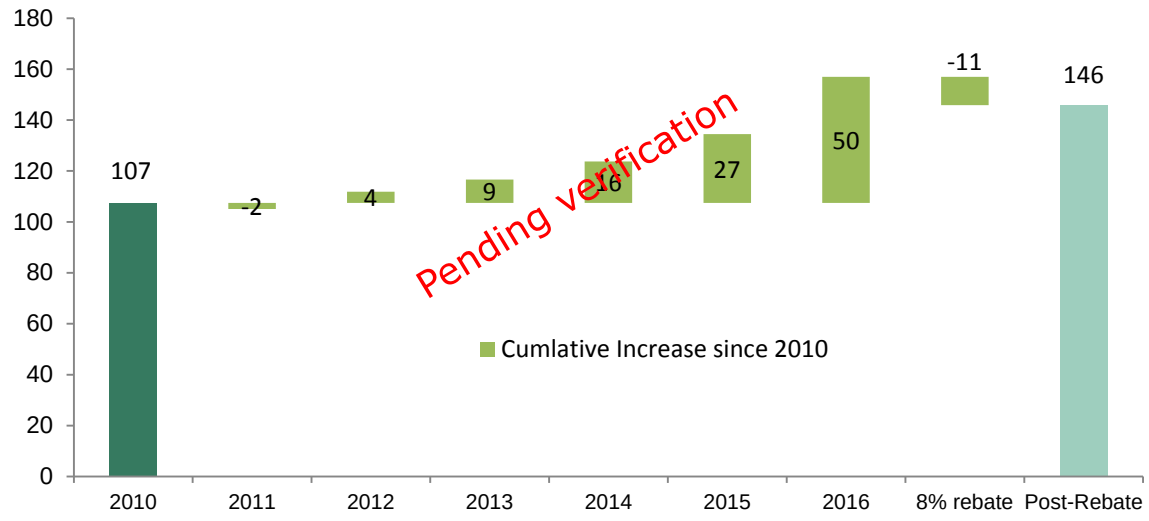
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Based upon implementation of the OCEB, some LDCs require lead time of at least six months for billing, system, and process changes.

Bill Impacts for Regulated Price Plan Consumers

- The chart on the right show the cumulative increase in residential bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.

- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.

Typical Residential Bill ($ / 750kWh per month)



Placeholder

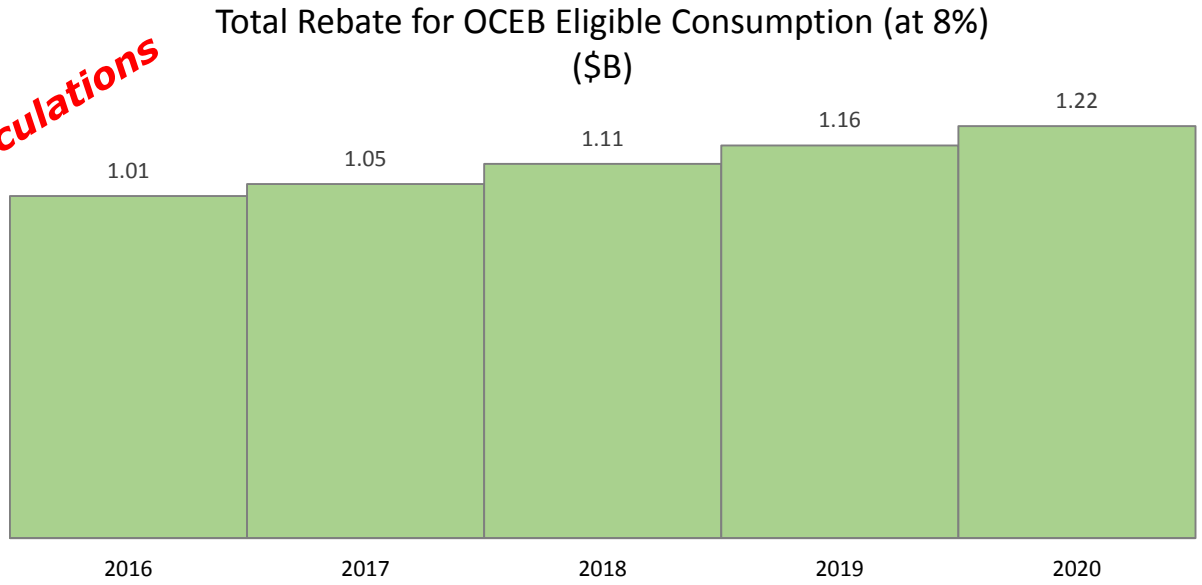
[Monthly bill for consumer with electrical heating]

8% Rebate to Regulated Price Plan consumers – Projected Cost

- [MOF and ENERGY to develop estimate of fiscal impact]

- [**Note:** Former OCEB, which provided 10% rebate at a limit of 3,000 kWh/month to all Regulated Price Plan consumers, cost about $1.2 billion, annualised, in its final year. Therefore new program, at 8% rebate, with no consumption limit is expected to cost in the range of $1-1.2 billion per year.]

Internal CEFD Calculations



Source: CEFD Internal OCEB Model with Long-Term Energy Plan Residential Price forecasts adjusted for removal of DRC for Residential users beginning January 1, 2016.
Note: Assume 8% Reduction applied to Total Bill Before Taxes, unlike OCEB which was applied after taxes.

8% Rebate for Regulated Price Plan Consumers – Considerations

- Commercial and industrial consumers would continue to receive benefit related to input tax credits.
- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.
- Detailed messaging on bills (for “low-volume” consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to Regulated Price Plan consumers, recycling of cap and trade proceeds to industrial consumers would still be required to meet the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.
  - The amount of proceeds required is forecast to be about $90 million, which represents a reduction of $160 million from the current proceeds recycling proposal, to offset the impact for all industrial consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

Option 3 – Rate Based Options

Option 3 – Context

- Additional rate-based relief could be provided to certain electricity consumers by shifting costs within the electricity sector.

- Below are two options to expand existing programmes which provide relief to small industrial, large commercial and rural customers, who pay some of the highest electricity rates in the province.

    a) Targeted business and industry support: Expand ICI eligibility threshold to customers above 1MW in all sectors. Consideration may also be given to expand the Regulated price plan to include all remaining class B consumers below the 1 MW threshold not covered in the ICI expansion.

    a) Expand Rural and Remote Rate Protection (RRRP) to increase the benefit to rural customers.

- It should be noted that options 3a and 3b are not mutually exclusive and could be pursued in concert and/or combined with options 1/2 outlined previously.

Option 3 – Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Option 3a – Targeted Business and Industry Support – Overview

- Rate relief could be provided in two components:

1. ICI expansion: Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
   - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially.

2. Regulated price plan expansion: If the Class B consumer base is further reduced with an expansion of ICI, it could be accompanied by an expansion of Regulated Price Plan for Class B consumers below the 1 MW threshold.
   - This would address public criticism associated with the non-blended rate (complaints about high Global Adjustment (GA) charges), increase efficiency by implementing time-of-use rates for all small consumers, and simplify bills. Remaining Class B below the 1 MW threshold to pay blended prices via Regulated Price Plan time-of-use (TOU).

Option 3a – Targeted Business and Industry Support – ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

Option 3a – Targeted Business and Industry Support – ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - ‘Short-term’ refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - ‘Long-term’ is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.

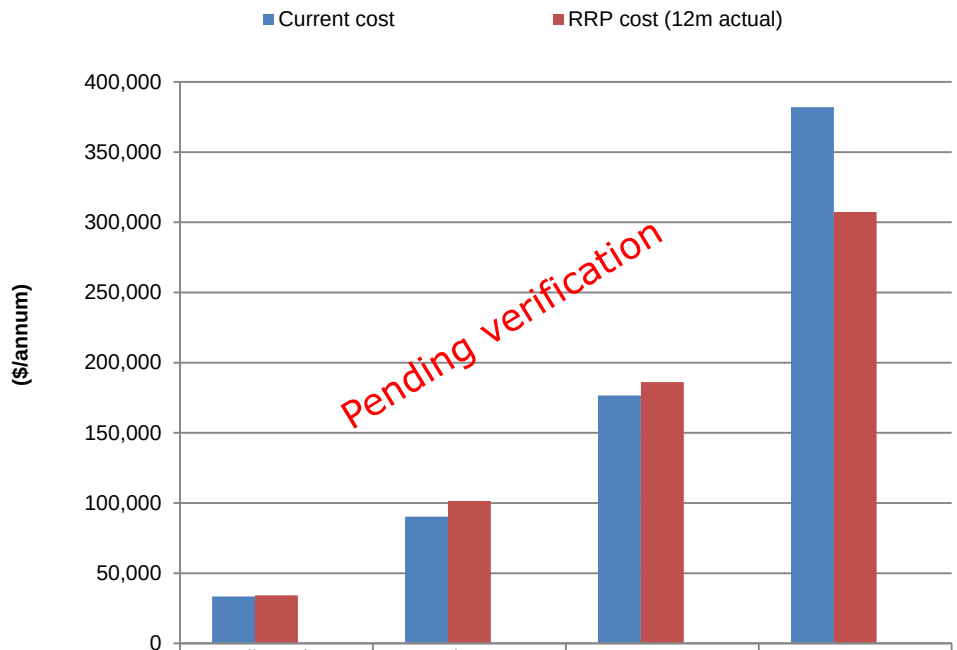
Option 3a – Targeted Business and Industry Support – Regulated Price Plan Expansion

- Current non-Regulated Price Plan Class B consumers are billed average HOEP along with the Class B rate (in $/MWh) monthly by the IESO. With an expansion of the Regulated Price Plan, these same consumers would pay Regulated Price Plan time-of-use (TOU) prices.

- As a result, the expected bill impacts for newly eligible Regulated Price Plan consumers would vary according to the type of consumer. For example, an medium size office building has a different hourly load shape throughout the year compared to a small hospital.

- The chart shows the estimated annual bill impacts for four commercial consumer types: grocery store, full service restaurant, elementary school and street lighting.

Annual total cost for typical class B consumer under expanded Regulated Price Plan



	Full service restaurant	Primary school	Super market	Street lighting
Current cost	33,440	90,280	176,602	382,024
RRP cost (12m actual)	34,252	101,468	186,190	307,361
% change (12m actual)	2.4%	12.4%	5.4%	-19.5%

Option 3a – Targeted Business and Industry Support – Considerations

ICI expansion:

- Compared to a 8% tax funded rebate for all consumers, combining this option with Option 2 would represents a lower fiscal impact.
- Relative to status quo, existing Class A consumers would experience a small increase in the price they pay.
- Amendments to *O. Reg. 429/04* (made under the Electricity Act, 1998) would be required.
- Expanding ICI to 1 MW is expected to increase consumption from Class A consumers by about 10%. This would require an increase of an estimated average of $10million per year in proceeds recycling from the current proposal of $90 million per year in order to offset the impact for all industrial consumers.

Regulated Price Plan expansion:

- Amendments to *O. Reg. 442/04* (made under the Electricity Act, 1998) would be required.
- Some consumers would see price increases compared to their current Class B rates. Combining an Regulated Price Plan expansion with Option 2 could alleviate concerns over these potential increases, but would increase the impact on the fiscal plan **(amount of impact TBD)**.

Rural or Remote Rate Protection (RRRP)

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations. The cost of distributing power to lower-density rural and remote areas is much higher than for urban and higher-density areas.
- Today, RRRP is a $175 million program collected via a 0.13 cents/kWh charge to all Ontario consumers (e.g. residential, commercial, industrial).
  - For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5 million) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers. (There are approximately 329,000 R2 customers).
  - The current program provides a monthly subsidy for R2 customers of $31.50. Even with the RRRP subsidy, R2 customers have one of the highest monthly bills in the province. An average bill (based on the median consumption level for R2 customers of 1,000kWh/month) is $229.
  - In comparison, the provincial average (using 1,000kWh) is ~$169 – a $60 difference.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen. There may be opportunity to evaluate current levels of support and increase subsidy levels to bring R2 customers bills closer in line with average costs across the province.
  - New support levels could range from an additional $10-$60 per month for R2 customers –which would result a monthly impact for an average residential consumer of ~$1.30 up to $3.50.

Average monthly Bill @1000 kWh (before HST)

Impact Summary (Numbers to be confirmed)

Option	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Avg Regulated Price Plan (Residential)	Hydro One Rural Residential Consumer	Avg Class B (Commercial)	Avg Class A (Industrial)
1. 8% rebate to all consumers	$1.6 billion (B)	Residential: -$160 million (M) Industrial: -$90M	-$11/month	-$14.50/month	-$11/MWh	-$6/MWh
2. 8% rebate to RPP consumers	TBD (former OCEB budget was $1 billion)	Residential: -$160M Industrial: status quo ($90M)	-$11/month	-$14.50/month	No impact	-$1.90/MWh
3. Rate-based options						
a. ICI/Regulated Price Plan expansion	TBD (if bundled with option 2 would increase fiscal impact)	Residential: TBD Industrial: +$10M ($100M)	-$1.26/month**	-$1.67/month	+0.99/MWh	-$0.91/MWh***
b. RRRP Update	N/A	Residential: status quo ($160M) Industrial: status quo ($90M)	-$1.26/month	-$30.20/month	+$0.99/MWh	-$0.91/MWh

Placeholder for Updated Data

*Change in proceeds is relative to current volumetric option, CCAP included $1.3B over the first compliance period.
**New Regulated Price Plan consumers would see an increase or decrease depending on load shape/responsiveness to TOU rates.
***New ICI participants could see a significant decrease in the range of 35% in the long term.

Impact of Combined Options

Option	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Avg Regulated Price Plan (Residential)	Hydro One Rural Residential Consumer	Avg Class B (Commercial)	Avg Class A (Industrial)
8% rebate to all consumers + ICI/Regulated Price Plan + RRRP Update	$1.6B	Residential: -$160M Industrial: -$90M	-$11.52/month*	-$43.70/month	-$9.02/MWh	-$4.02/MWh**
8% rebate to RPP consumers + ICI/Regulated Price Plan Expansion + RRRP Update	TBD (former OCEB budget was $1B, this option would expand eligibility)	Residential: -$160M Industrial: status quo	-$11.52/month*	-$43.70/month	+$1.98/MWh	+$0.08/MWh*

Placeholder for Updated Data

*New Regulated Price Plan consumers would see an increase or decrease depending on load shape/responsiveness to TOU rates.
**New ICI participants could see a significant decrease in the range of 35% in the long term.

Next Steps

- [ENERGY and MOF to continue analysis]
- [Prepare legislation / regulatory amendments as required. Proceed to Cabinet and Treasury Board .]
- [Develop roll-out plan.]

Placeholder for SNAP

Appendix – ICI

Industrial Conservation Initiative

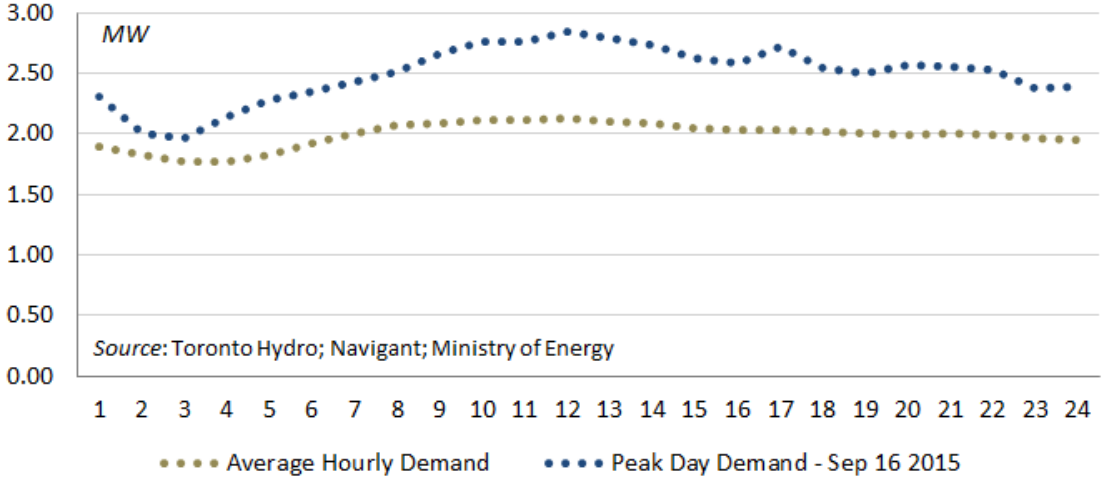
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

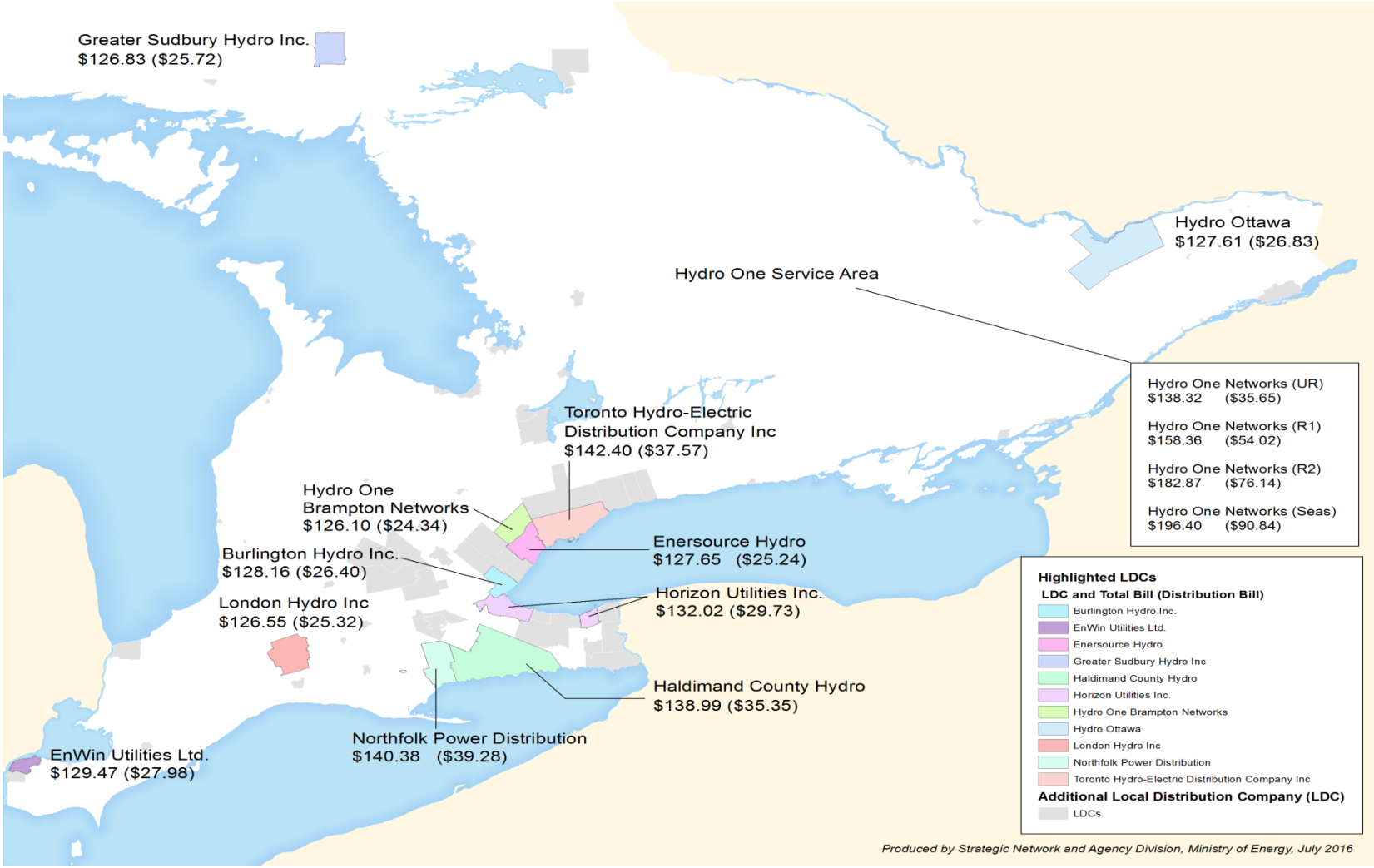
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

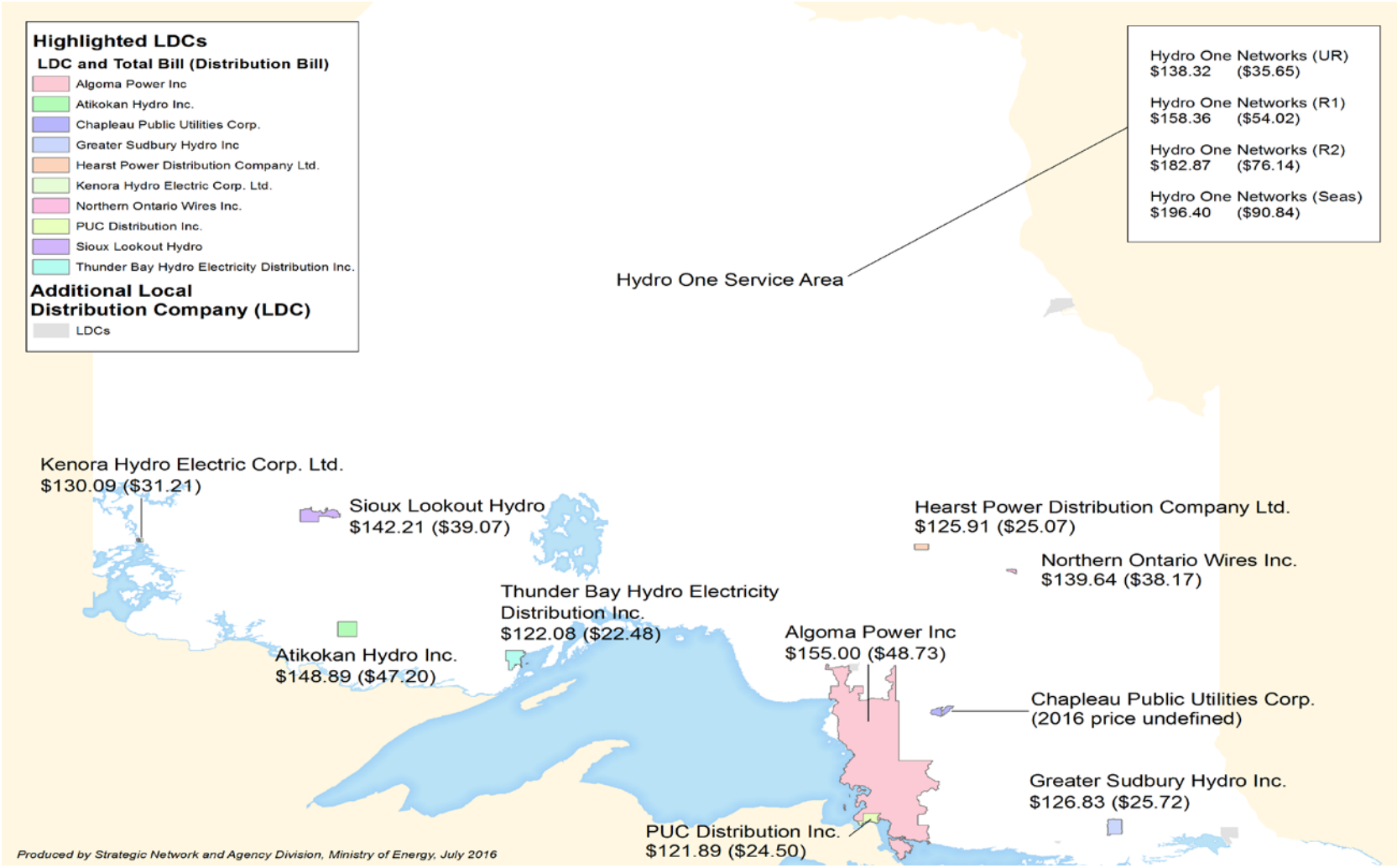
* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix – RRRP

Selected Rate Comparison
Total Bill and Distribution Rate



Selected Rate Comparison
Total Bill and Distribution Rate



Summary of Options – Incremental Costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism (see slide 25)
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Ontario

MINISTRY OF
ENERGY

Electricity Price Mitigation

Working Draft

August 18, 2016

Context

- Since 2003, we have invested more than $35 B in new and refurbished generation, over 16,000 MW of cleaner power for– about 40% of our current supply.

- Prices are increasing because we are making the necessary investments to modernize the province's electricity infrastructure. We chose to replace coal-fired generation with cleaner sources of energy

- Emissions have declined by approximately 80% since 2003.

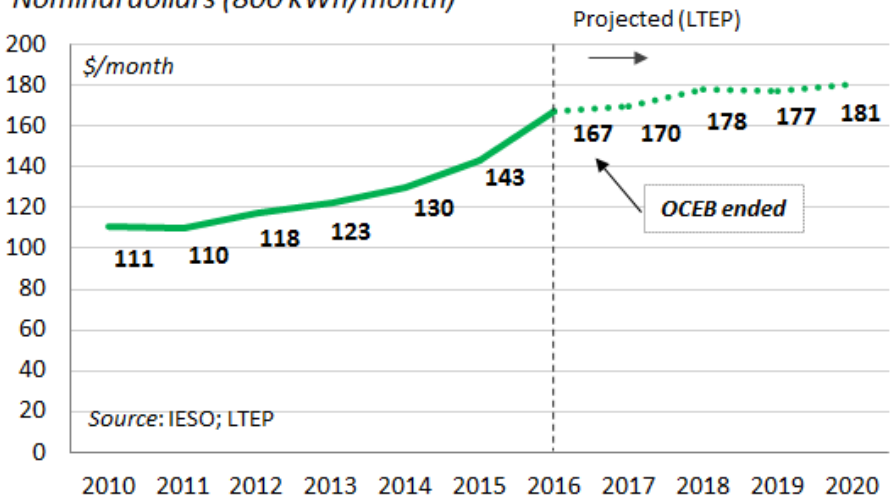
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as renewable projects come online.

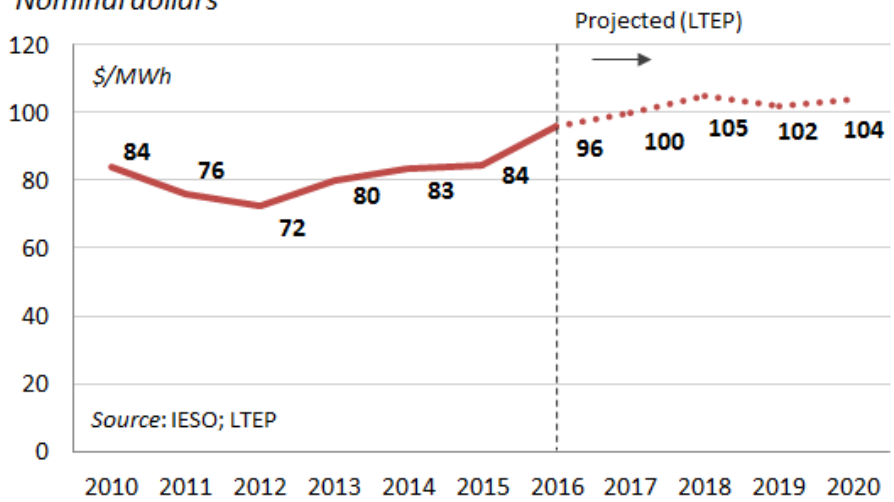
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Consumer Classes

Regulated Price Plan	Class B	Class A
< 0.05 MW	0.05 – 3 MW	3+ MW

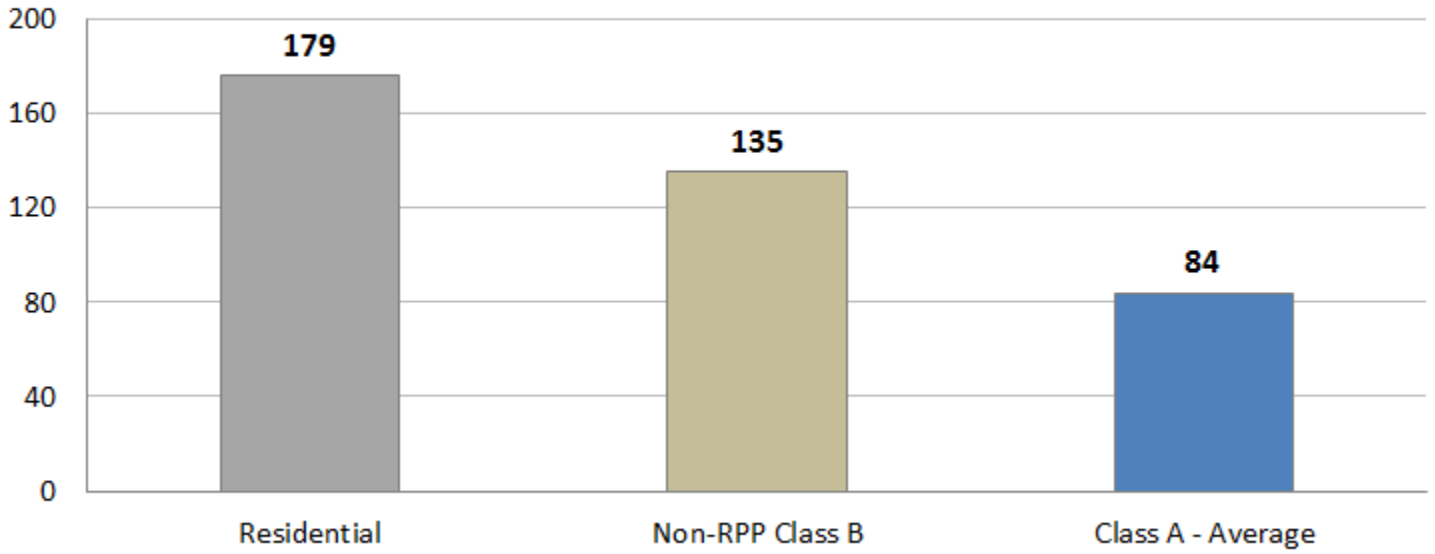
- The Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB).
- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated.
- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 megawatts (MW)).

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



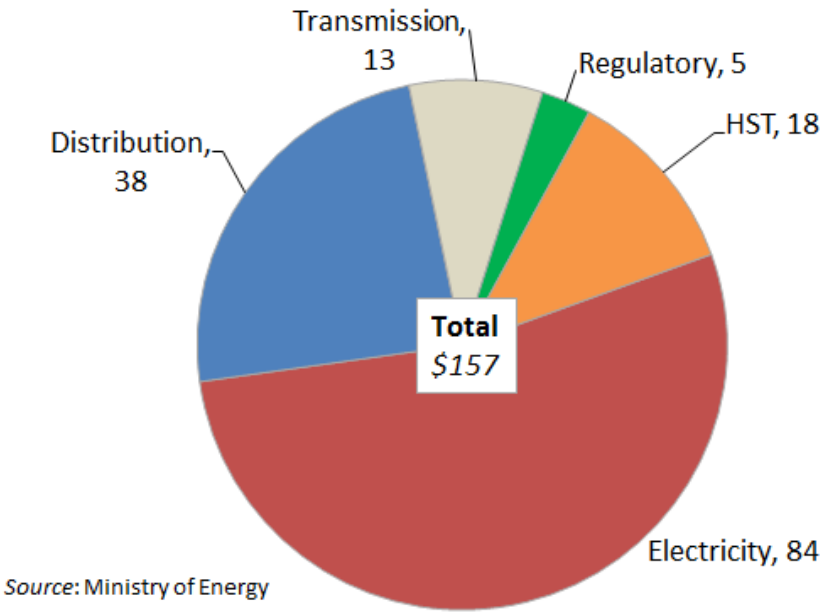
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Residential Electricity Prices

- There are approximately 5,000,000 residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



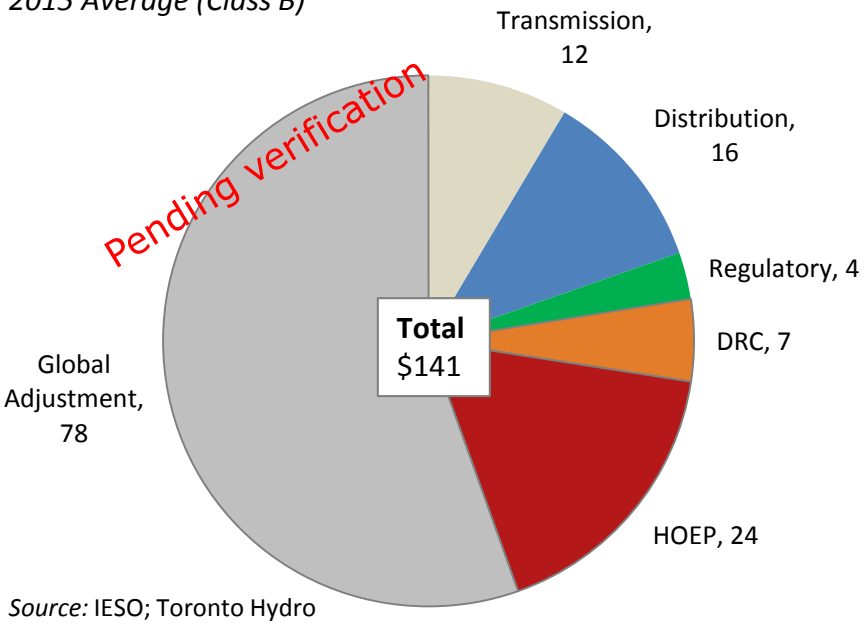
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and Global Adjustment (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)

2015 Average (Class B)

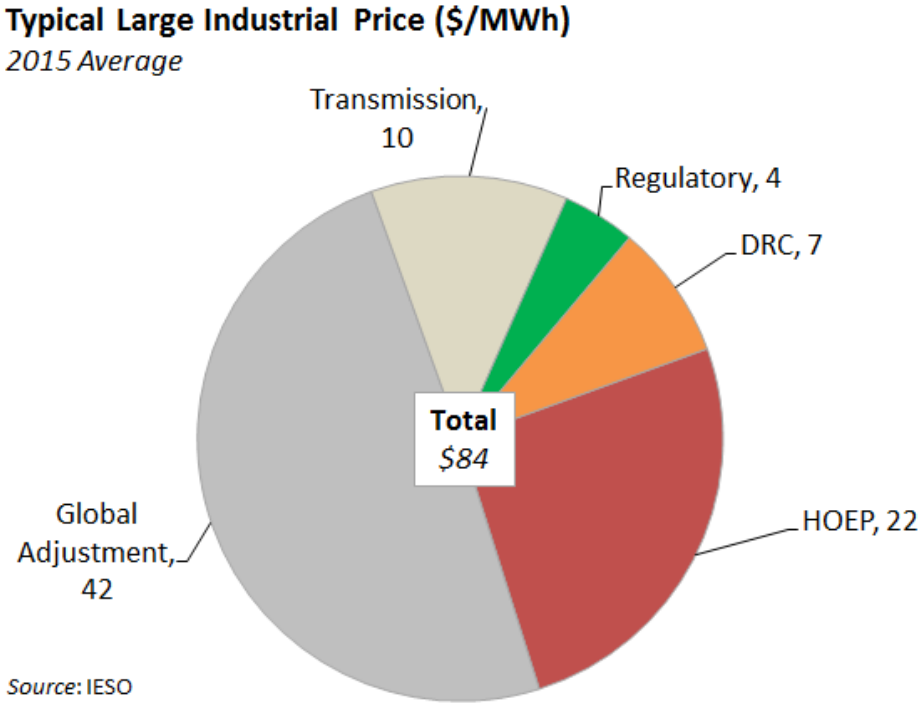


Source: IESO; Toronto Hydro

- Unlike residential and many industrial consumers, consumers in the commercial sector do not pay time of use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and the Northern Industrial Electricity Rate Program (NIERP).
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.



- Participants in NIERP receive a rebate of two cents per kilowatt hour. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

2016 Budget Commitments

- The current proposal for recycling auction proceeds will offsets the impact of cap and trade for industrial consumers though a volumetric mechanism and provide a rebate via the Regulated Price Plan to ensure the average residential consumer receives a reduction of $2/month.
  - To meet the 2016 Budget commitment, about $90 million per year would be required for industrial consumers and about $150 million per year is required for residential consumers.
  - If HST is effectively removed, consumer savings will be significantly higher than the 2016 Budget commitment.

- The Climate Change Action Plan (CCAP) outlined the goals of achieving economy-wide reductions in GHGs, to “keep electricity rates affordable” by stating that cap and trade auction proceeds will be used to offset the cost of greenhouse gas (GHG) emission reduction initiatives that are currently funded by residential and industrial consumers through their bills and supporting initiatives that enable fuel-switching away from GHG emitting fuels.

HST – Background

Placeholder for MOF

Options

- Three options have been identified that could provide rate relief to various customer classes.

- These three options are outlined below. Option 3 is not mutually exclusive and could be combined with Option 1 or 2. Should a combination of options be pursued, it could reduce or eliminate the required GGRA proceeds identified under Option 3:

    1) Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial and residential).

    2) Provide an 8% rebate to Regulated Price Plan consumers.

    3) Provide rate-based relief to certain electricity consumers by shifting costs within the electricity sector.
        a) Expand ICI eligibility threshold to customers above 1MW in all sectors. Consideration may also be given to expand Regulated Price Plan to include all Class B consumers under 1 MW.
        b) Expand Rural and Remote Rate Protection (RRRP) to increase the benefit to rural customers.

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

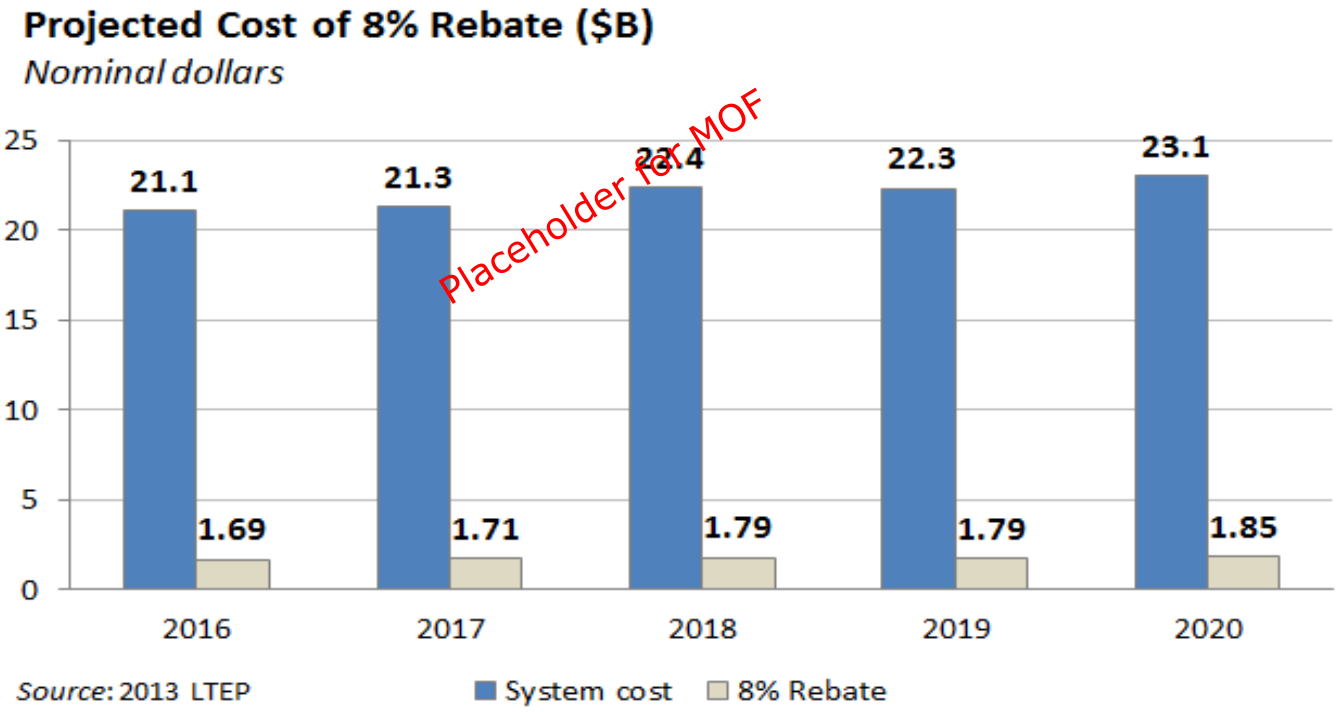
- This option would provide an 8% rebate for all consumers, which would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Based upon implementation of the Ontario Clean Energy Benefit (OCEB), some LDCs require lead time of at least six months for billing, system, and process changes.

8% Rebate for All Consumers – Projected Cost

- The cost of electricity service would influence the cost of providing an 8% rebate. System cost is expected to increase over the next five years.

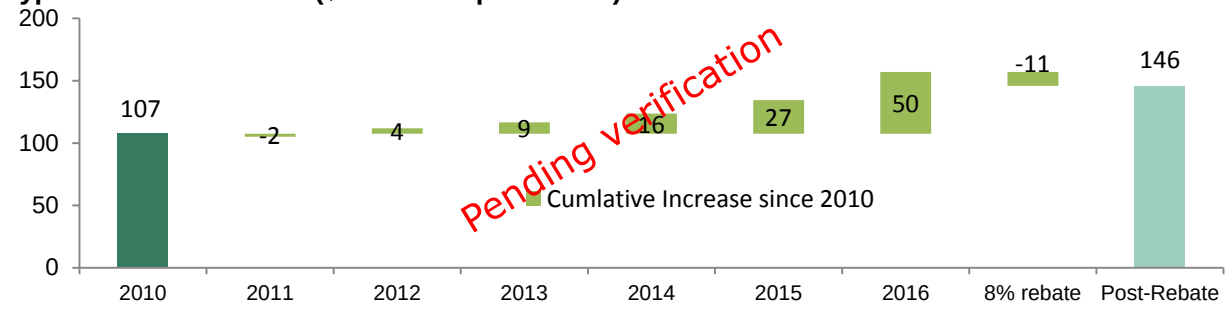
- [MOF continuing to conduct analysis to estimate the fiscal impact.]



Bill Impacts by Sector

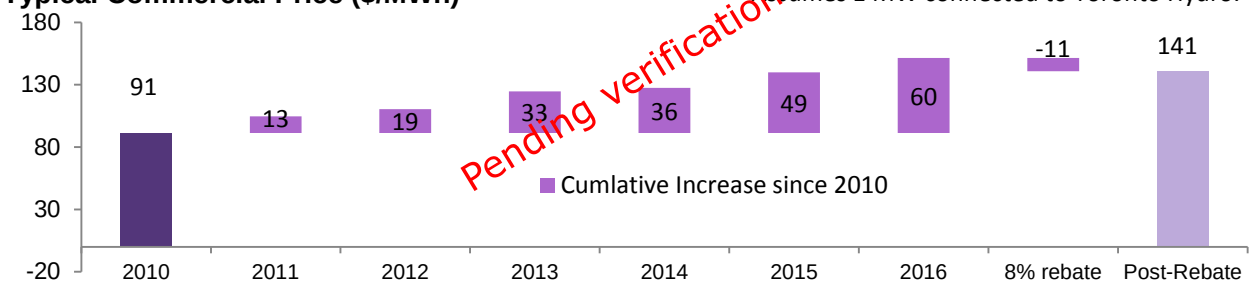
- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $11/MWh rebate.
- A $6/MWh rebate for industrial consumers would bring all-in prices back to 2010 levels.

Typical Residential Bill ($ / 750kWh per month)

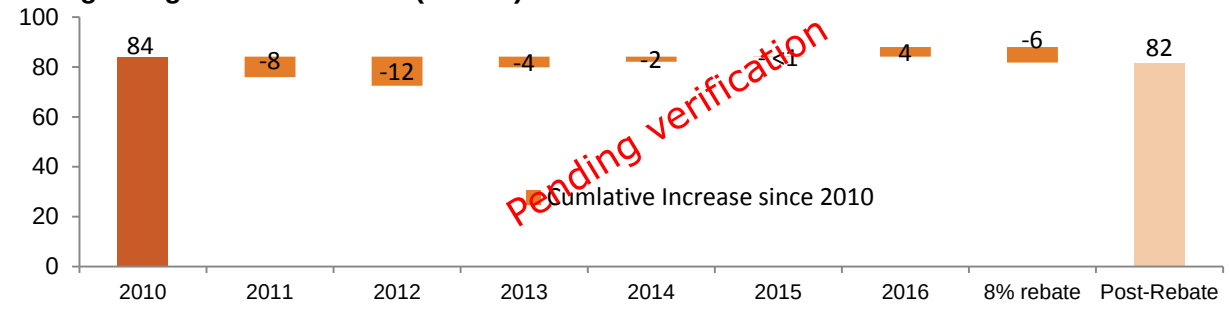


Typical Commercial Price ($/MWh)

Assumes 1 MW connected to Toronto Hydro.



Average Large Industrial Price ($/MWh)



8% Rebate for All Consumers – Considerations

- Commercial and industrial consumers would continue to receive benefit related to input tax credits.
- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.
- Detailed messaging on bills (for “low-volume” consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

Option 2 – 8% Rebate for Regulated Price Plan Consumers

8% Rebate for Regulated Price Plan Consumers – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.

- This option would provide an 8% rebate for Regulated Price Plan consumers, which would be equal to provincial portion of HST and funded by the tax base.

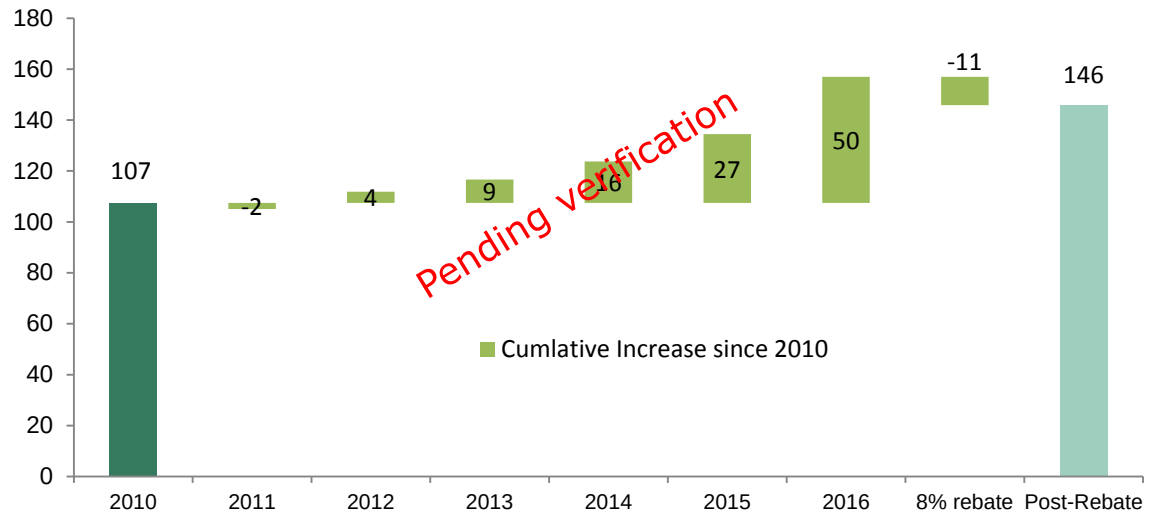
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Based upon implementation of the OCEB, some LDCs require lead time of at least six months for billing, system, and process changes.

Bill Impacts for Regulated Price Plan Consumers

- The chart on the right show the cumulative increase in residential bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.

- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.

Typical Residential Bill ($ / 750kWh per month)



Placeholder

[Monthly bill for consumer with electrical heating]

8% Rebate to Regulated Price Plan consumers – Projected Cost

- [MOF and ENERGY to develop estimate of fiscal impact]

- [**Note:** Former ~~OESP~~ OCEB, which provided 10% rebate at a limit of 3,000 kWh/month to all Regulated Price Plan consumers, cost about $1.2 billion, annualised, in its final year. Therefore, new program with no consumption limit is expected to cost in the range of $1billion.]

Placeholder for MOF

8% Rebate for Regulated Price Plan Consumers – Considerations

- Commercial and industrial consumers would continue to receive benefit related to input tax credits.
- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.
- Detailed messaging on bills (for “low-volume” consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to Regulated Price Plan consumers, recycling of cap and trade proceeds to industrial consumers would still be required to meet the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.
  - The amount of proceeds required is forecast to be about $90 million, which represents a reduction of $160 million from the current proceeds recycling proposal, to offset the impact for all industrial consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

Option 3 – Rate Based Options

Option 3 – Context

- Additional rate-based relief could be provided to certain electricity consumers by shifting costs within the electricity sector.

- Below are two options to expand existing programmes which provide relief to small industrial, large commercial and rural customers, who pay some of the highest electricity rates in the province.

    a) Targeted business and industry support: Expand ICI eligibility threshold to customers above 1MW in all sectors. Consideration may also be given to expand the Regulated price plan to include all remaining class B consumers below the 1 MW threshold not covered in the ICI expansion.

    a) Expand Rural and Remote Rate Protection (RRRP) to increase the benefit to rural customers.

- It should be noted that options 3a and 3b are not mutually exclusive and could be pursued in concert and/or combined with options 1/2 outlined previously.

Option 3 – Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Option 3a – Targeted Business and Industry Support – Overview

- Rate relief could be provided in two components:

1. ICI expansion: Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
   - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially.

2. Regulated price plan expansion: If the Class B consumer base is further reduced with an expansion of ICI, it could be accompanied by an expansion of Regulated Price Plan for Class B consumers below the 1 MW threshold.
   - This would address public criticism associated with the non-blended rate (complaints about high Global Adjustment (GA) charges), increase efficiency by implementing time-of-use rates for all small consumers, and simplify bills. Remaining Class B below the 1 MW threshold to pay blended prices via Regulated Price Plan time-of-use (TOU).

Option 3a – Targeted Business and Industry Support – ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

Option 3a – Targeted Business and Industry Support – ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - ‘Short-term’ refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - ‘Long-term’ is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.

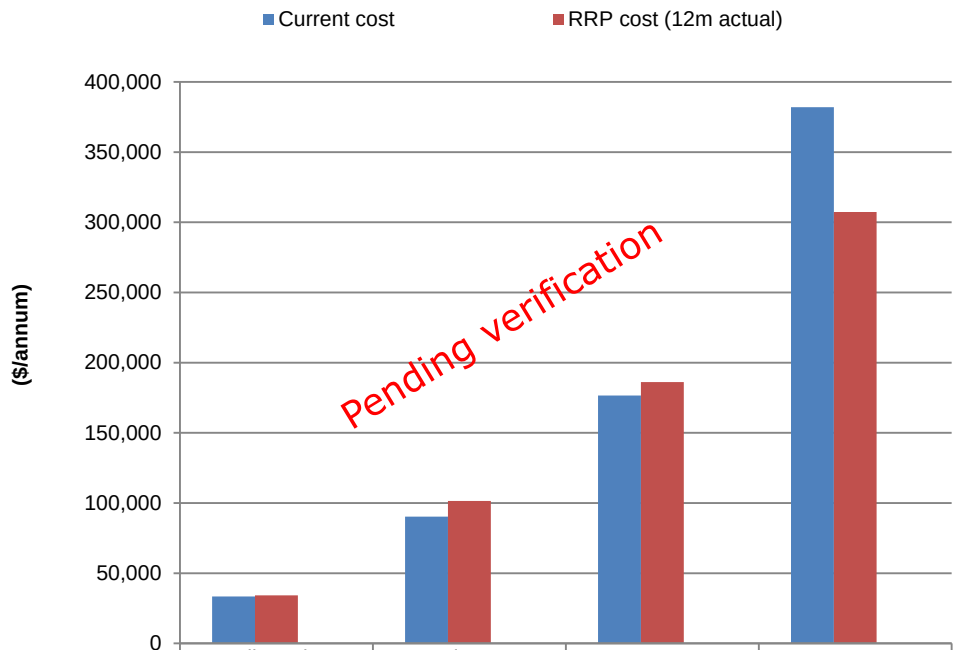
Option 3a – Targeted Business and Industry Support – Regulated Price Plan Expansion

- Current non-Regulated Price Plan Class B consumers are billed average HOEP along with the Class B rate (in $/MWh) monthly by the IESO. With an expansion of the Regulated Price Plan, these same consumers would pay Regulated Price Plan time-of-use (TOU) prices.

- As a result, the expected bill impacts for newly eligible Regulated Price Plan consumers would vary according to the type of consumer. For example, an medium size office building has a different hourly load shape throughout the year compared to a small hospital.

- The chart shows the estimated annual bill impacts for four commercial consumer types: grocery store, full service restaurant, elementary school and street lighting.

Annual total cost for typical class B consumer under expanded Regulated Price Plan



	Full service restaurant	Primary school	Super market	Street lighting
Current cost	33,440	90,280	176,602	382,024
RRP cost (12m actual)	34,252	101,468	186,190	307,361
% change (12m actual)	2.4%	12.4%	5.4%	-19.5%

Option 3a – Targeted Business and Industry Support – Considerations

ICI expansion:

- Compared to a 8% tax funded rebate for all consumers, combining this option with Option 2 would represents a lower fiscal impact.
- Relative to status quo, existing Class A consumers would experience a small increase in the price they pay.
- Amendments to *O. Reg. 429/04* (made under the Electricity Act, 1998) would be required.
- Expanding ICI to 1 MW is expected to increase consumption from Class A consumers by about 10%. This would require an increase of an estimated average of $10million per year in proceeds recycling from the current proposal of $90 million per year in order to offset the impact for all industrial consumers.

Regulated Price Plan expansion:

- Amendments to *O. Reg. 442/04* (made under the Electricity Act, 1998) would be required.
- Some consumers would see price increases compared to their current Class B rates. Combining an Regulated Price Plan expansion with Option 2 could alleviate concerns over these potential increases, but would increase the impact on the fiscal plan **(amount of impact TBD)**.

Rural or Remote Rate Protection (RRRP)

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations. The cost of distributing power to lower-density rural and remote areas is much higher than for urban and higher-density areas.
- Today, RRRP is a $175 million program collected via a 0.13 cents/kWh charge to all Ontario consumers (e.g. residential, commercial, industrial).
  - For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5 million) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers. (There are approximately 329,000 R2 customers).
  - The current program provides a monthly subsidy for R2 customers of $31.50. Even with the RRRP subsidy, R2 customers have one of the highest monthly bills in the province. An average bill (based on the median consumption level for R2 customers of 1,000kWh/month) is $229.
  - In comparison, the provincial average (using 1,000kWh) is ~$169 – a $60 difference.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen. There may be opportunity to evaluate current levels of support and increase subsidy levels to bring R2 customers bills closer in line with average costs across the province.
  - New support levels could range from an additional $10-$60 per month for R2 customers –which would result a monthly impact for an average residential consumer of ~$1.30 up to $3.50.

Impact Summary (Numbers to be confirmed)

Option	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Avg Regulated Price Plan (Residential)	Hydro One Rural Residential Consumer	Avg Class B (Commercial)	Avg Class A (Industrial)
1. 8% rebate to all consumers	$1.6 billion (B)	Residential: -$160 million (M) Industrial: -$90M	-$11/month	-$14.50/month	-$11/MWh	-$6/MWh
2. 8% rebate to RPP consumers	TBD (former OCEB budget was $1 billion)	Residential: -$160M Industrial: status quo ($90M)	-$11/month	-$14.50/month	No impact	-$1.90/MWh
3. Rate-based options						
a. ICI/Regulated Price Plan expansion	TBD (if bundled with option 2 would increase fiscal impact)	Residential: TBD Industrial: +$10M ($100M)	-$1.26/month**	-$1.67/month	+0.99/MWh	-$0.91/MWh***
b. RRRP Update	N/A	Residential: status quo ($160M) Industrial: status quo ($90M)	-$1.26/month	-$30.20/month	+$0.99/MWh	-$0.91/MWh

Placeholder for Updated Data

*Change in proceeds is relative to current volumetric option, CCAP included $1.3B over the first compliance period.
**New Regulated Price Plan consumers would see an increase or decrease depending on load shape/responsiveness to TOU rates.
***New ICI participants could see a significant decrease in the range of 35% in the long term.

Impact of Combined Options

Option	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Avg Regulated Price Plan (Residential)	Hydro One Rural Residential Consumer	Avg Class B (Commercial)	Avg Class A (Industrial)
8% rebate to all consumers + ICI/Regulated Price Plan + RRRP Update	$1.6B	Residential: -$160M Industrial: -$90M	-$11.52/month*	-$43.70/month	-$9.02/MWh	-$4.02/MWh**
8% rebate to RPP consumers + ICI/Regulated Price Plan Expansion + RRRP Update	TBD (former OCEB budget was $1B, this option would expand eligibility)	Residential: -$160M Industrial: status quo	-$11.52/month*	-$43.70/month	+$1.98/MWh	+$0.08/MWh*

Placeholder for Updated Data

*New Regulated Price Plan consumers would see an increase or decrease depending on load shape/responsiveness to TOU rates.
**New ICI participants could see a significant decrease in the range of 35% in the long term.

Next Steps

- [ENERGY and MOF to continue analysis]
- [Prepare legislation / regulatory amendments as required. Proceed to Cabinet and Treasury Board .]
- [Develop roll-out plan.]

Placeholder for SNAP

Appendix – ICI

Industrial Conservation Initiative

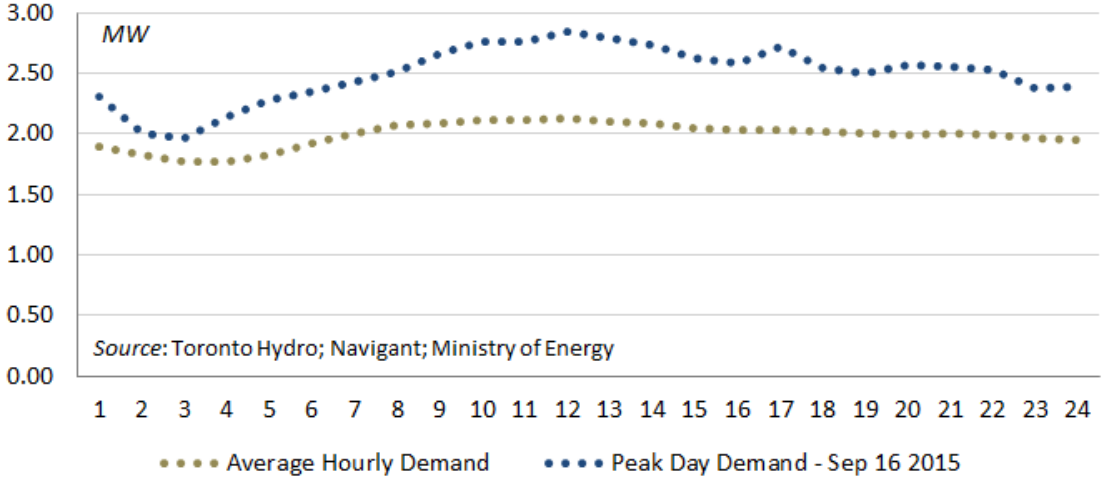
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

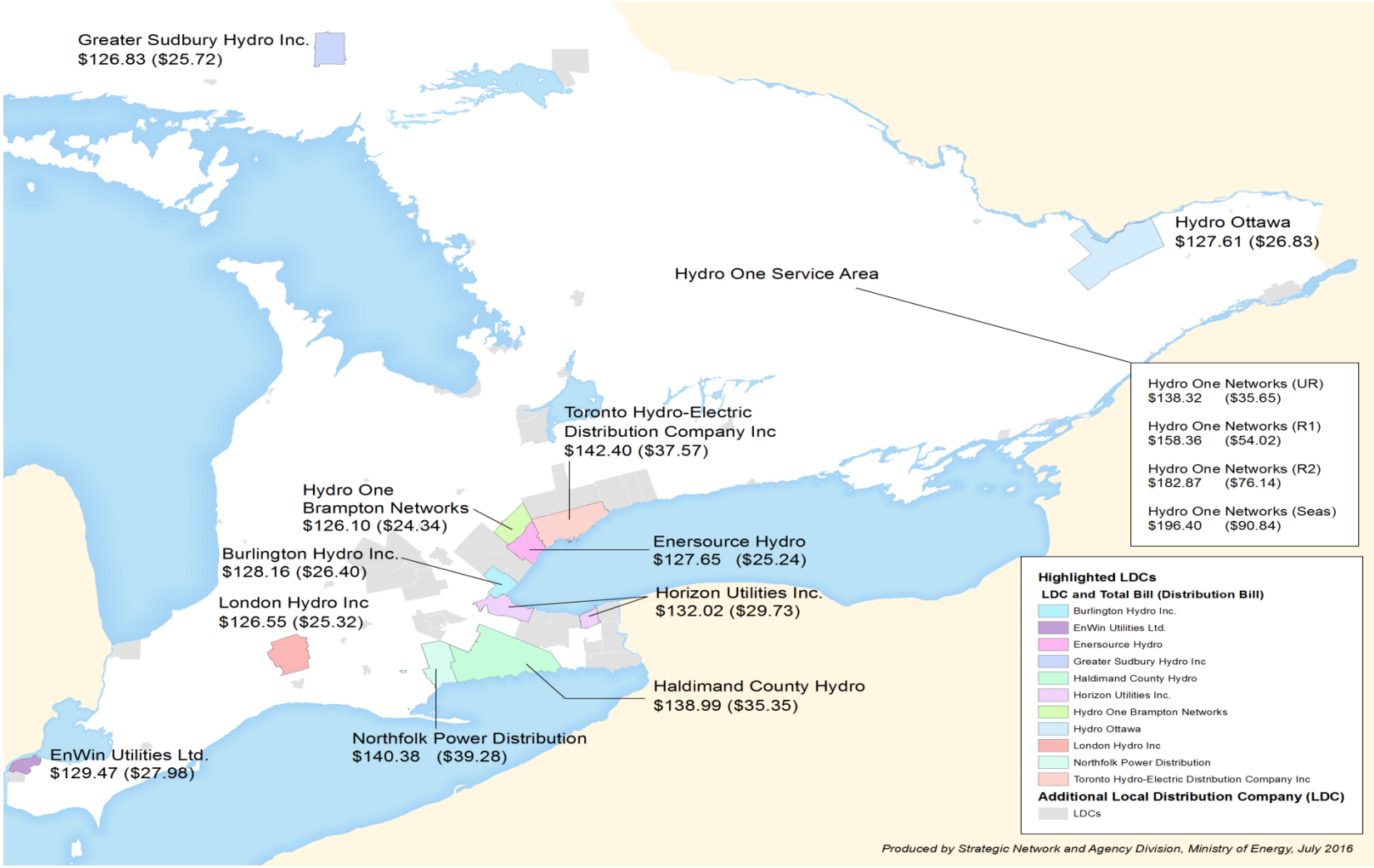
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

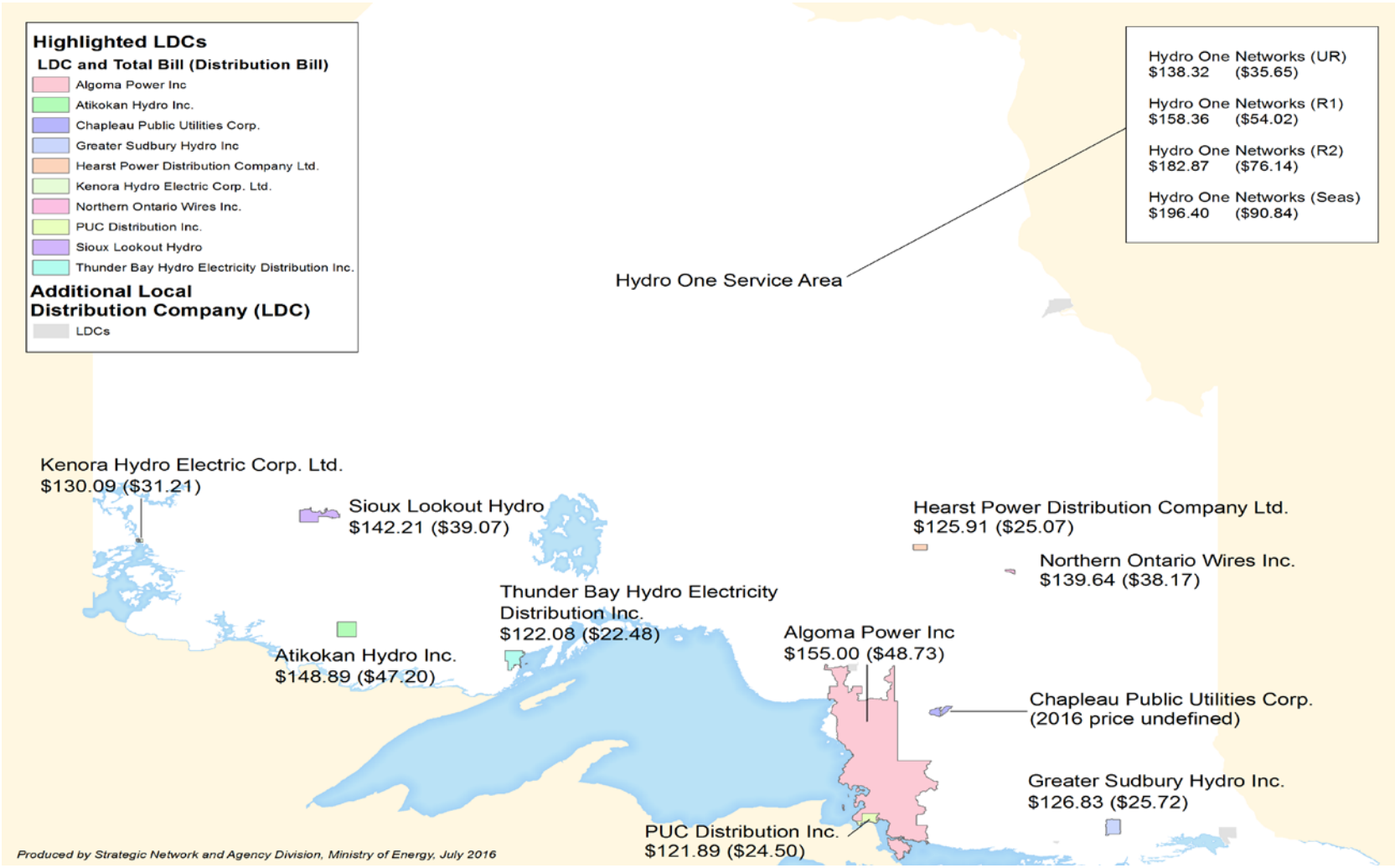
* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix – RRRP

Selected Rate Comparison
Total Bill and Distribution Rate



Selected Rate Comparison
Total Bill and Distribution Rate



Summary of Options – Incremental Costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism (see slide 25)
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Ontario

MINISTRY OF
ENERGY

Electricity Price Mitigation

Working Draft

August , 2016

Context

- Since 2003, we have invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Electricity costs are increasing because we are making the necessary investments to modernize the province's electricity infrastructure.

- We chose to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

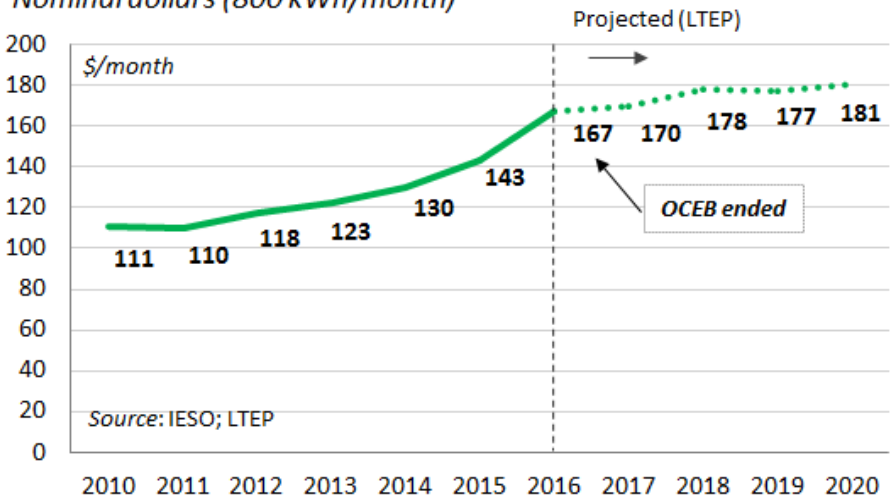
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as more renewable projects come online.

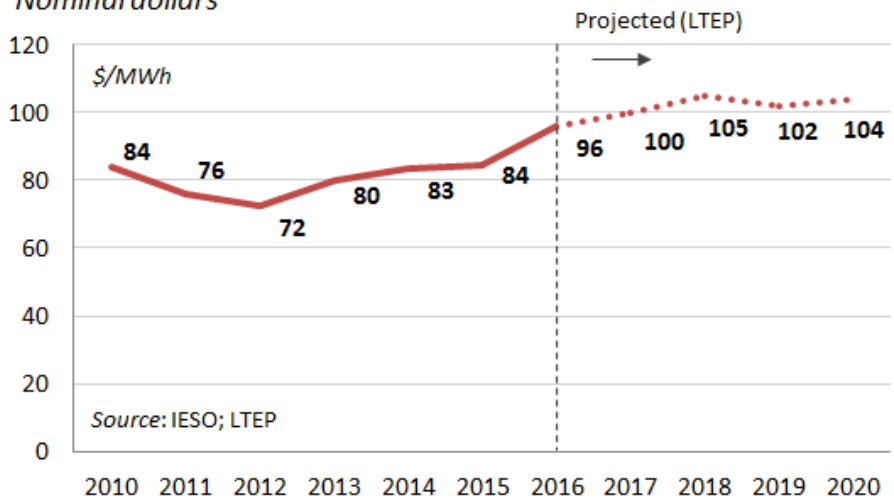
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
< 0.05 MW	0.05 – 3 MW	3+ MW

- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.

- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.

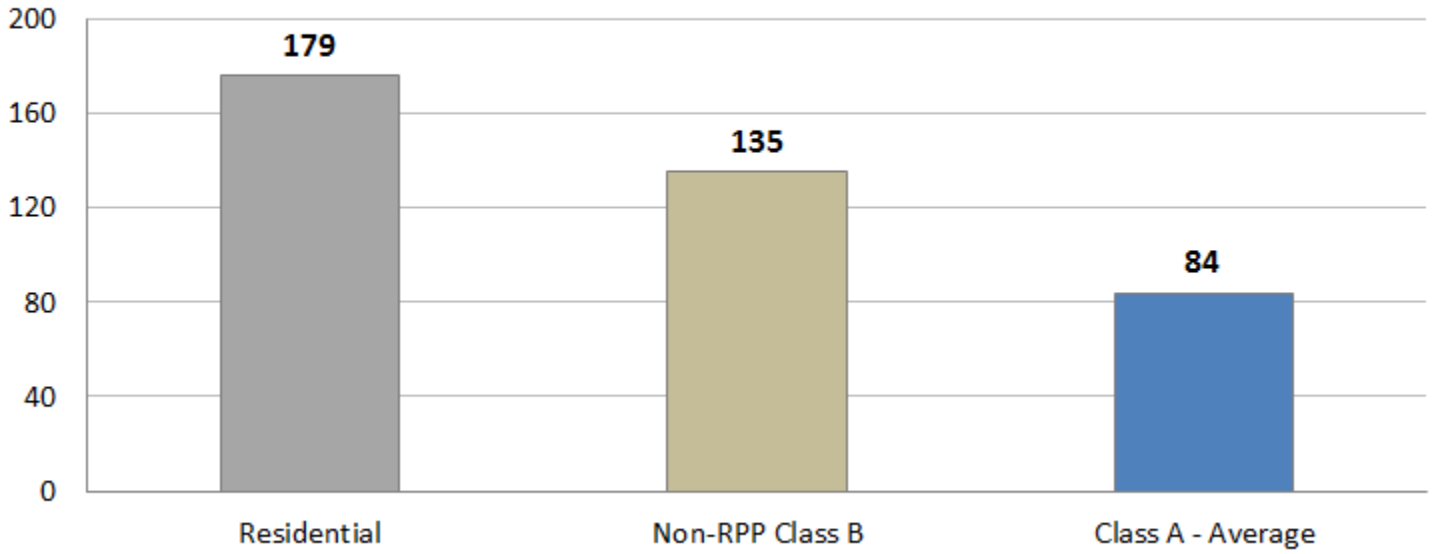
- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



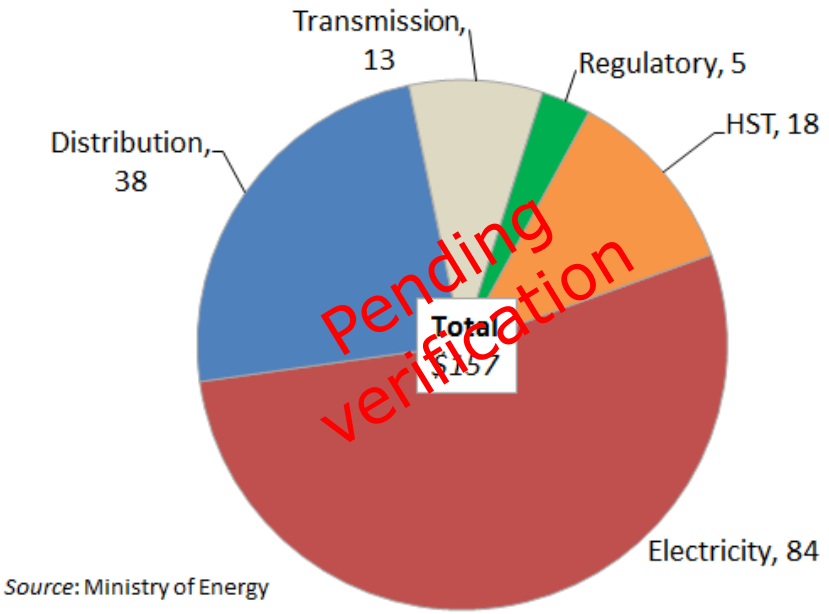
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



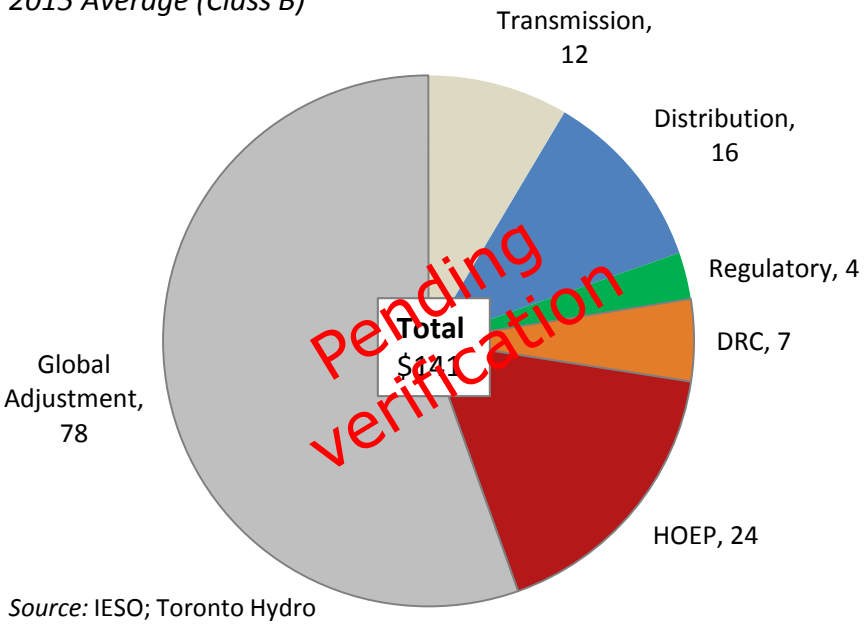
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)

2015 Average (Class B)

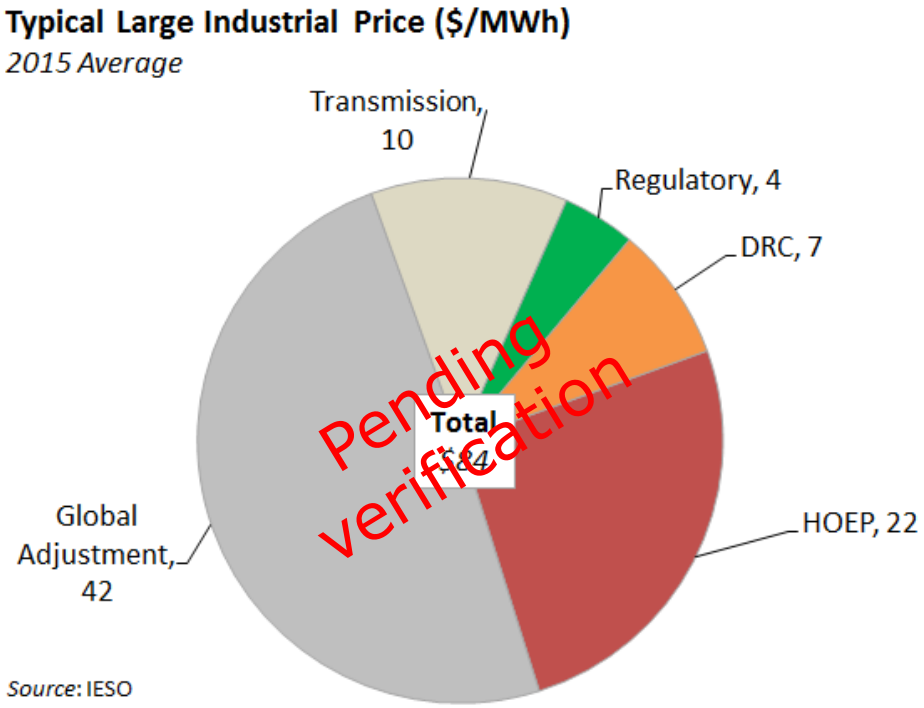


Source: IESO; Toronto Hydro

- Unlike residential and many industrial consumers, consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and the Northern Industrial Electricity Rate Program (NIERP).
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.



- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

2016 Budget Commitments

- The current proposal for recycling auction proceeds from the Greenhouse Gas Reduction Account (GGRA) will offsets the impact of cap and trade for industrial consumers though a volumetric mechanism and provide a rebate via the Regulated Price Plan to ensure the average residential consumer receives a reduction of $2/month.
  - To meet the 2016 Budget commitment, about $360 million would be required over the first compliance period (2017-2020) for industrial consumers and about $640 million would be required for residential consumers over the first compliance period.
  - If HST is effectively removed, consumer savings will be significantly higher than the 2016 Budget commitment.

- The Climate Change Action Plan (CCAP) outlined the goals of achieving economy-wide reductions in GHGs, to “keep electricity rates affordable” by stating that cap and trade auction proceeds will be used to offset the cost of greenhouse gas (GHG) emission reduction initiatives that are currently funded by residential and industrial consumers through their bills and supporting initiatives that enable fuel-switching away from GHG emitting fuels.

HST – Key Facts

- In general, businesses effectively do not pay HST on their inputs, including electricity, as they are able to claim input tax credits (ITCs).
- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).
- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.

Rate Mitigation Levers

- Two sets of levers have been identified that could provide rate relief to various customer classes.

- These levers are outlined below. The levers are not mutually exclusive and could be pursued in various configurations. Should a combination of levers be pursued, it could reduce or eliminate the required GGRA proceeds identified under the rate-based levers.

  - **HST Levers**
    1. Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial, small business, farms and residential).
    2. Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms).

  - **Rate-based Levers**
    1. Provide targeted business and industry support by expanding the ICI eligibility threshold to customers above 1MW in all sectors. Consideration could also be given to expanding Regulated Price Plan eligibility to include all consumers under 1 MW.
    2. Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).

Consumer Impact Summary (data to be confirmed)

Levers	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Regulated Price Plan (Residential)		Class B (Commercial)		Class A (Industrial)	
HST Levers			*Average (750 kWh)*	*Rural (1000 kWh)*	*0.05 - 1 MW*	*1-3MW*	*Existing*	*New*
1. 8% rebate to all consumers	$1.8 billion (avg over 2017-2020)	Residential: -$440 million (2017-2020) Industrial: -$360 million (2017-2020)	-$11/ month	-$18/ month	-$12/ MWh		-$6/ MWh	
2. 8% rebate to RPP consumers	TBD (former OCEB budget was $1 billion)	Residential: -$440 million Industrial: no change	-$11/ month	-$18/ month	No impact		-$1.90/ MWh	
Rate-based levers								
1. ICI/Regulated Price Plan expansion	N/A	Residential: TBD Industrial: +$40 million (2017-2020)	-$1.26/ month	-$1.67/ month	N/A	N/A	+$0.92/ MWh	Up to $50/ MWh
2. RRRP Update	N/A	Residential: no change Industrial: no change	-$0.76 – 1.83/ month	-$12.49 – 61.42/ month	+$0.23 – 1.65/MWh		-$0.25 – 1.67/MWh	

Placeholder for Updated Data

*Change in proceeds is relative to current volumetric option, CCAP included $1.3B over the first compliance period.

Consumer Impact of Combined Levers (data to be confirmed)

Option	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Regulated Price Plan (Residential)		Class B (Commercial)		Class A (Industrial)	
			Average (750 kWh)	*Rural (1000 kWh)*	*0.05 – 1 MW*	*1-3 MW*	*Existing*	*New*
8% rebate to all consumers + ICI/Regulated Price Plan + RRRP Update	$1.8 billion (avg over 2017-2020)	Residential: -$440 million (2017-2020) Industrial: -$360 million (2017-2020)	TBD	TBD	TBD	TBD	TBD	TBD)
8% rebate to RPP consumers + ICI/Regulated Price Plan Expansion + RRRP Update	TBD (former OCEB budget was $1B, this option would expand eligibility)	Residential: -$440 million (2017-2020) Industrial: No change	TBD	TBD	TBD	TBD	TBD	TBD

Placeholder for Updated Data

*Change in proceeds is relative to current volumetric option, CCAP included $1.3B over the first compliance period.

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HST Levers

HST Levers – General Considerations

- Could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.
  - PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates.
  - PSBs could be carved out from the rebate program; however, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates.
- Providing an 8% rebate of the provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.
- The Province may also need to change the reporting for the cost of a portion of the Ontario Sales Tax Credit (OSTC) and the energy component of the Ontario Energy and Property Tax Credit (OEPTC) to prevent overlapping revenue offsets.
  - Confirmation from Provincial Controllership is needed.
- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.

HST Lever 1: 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

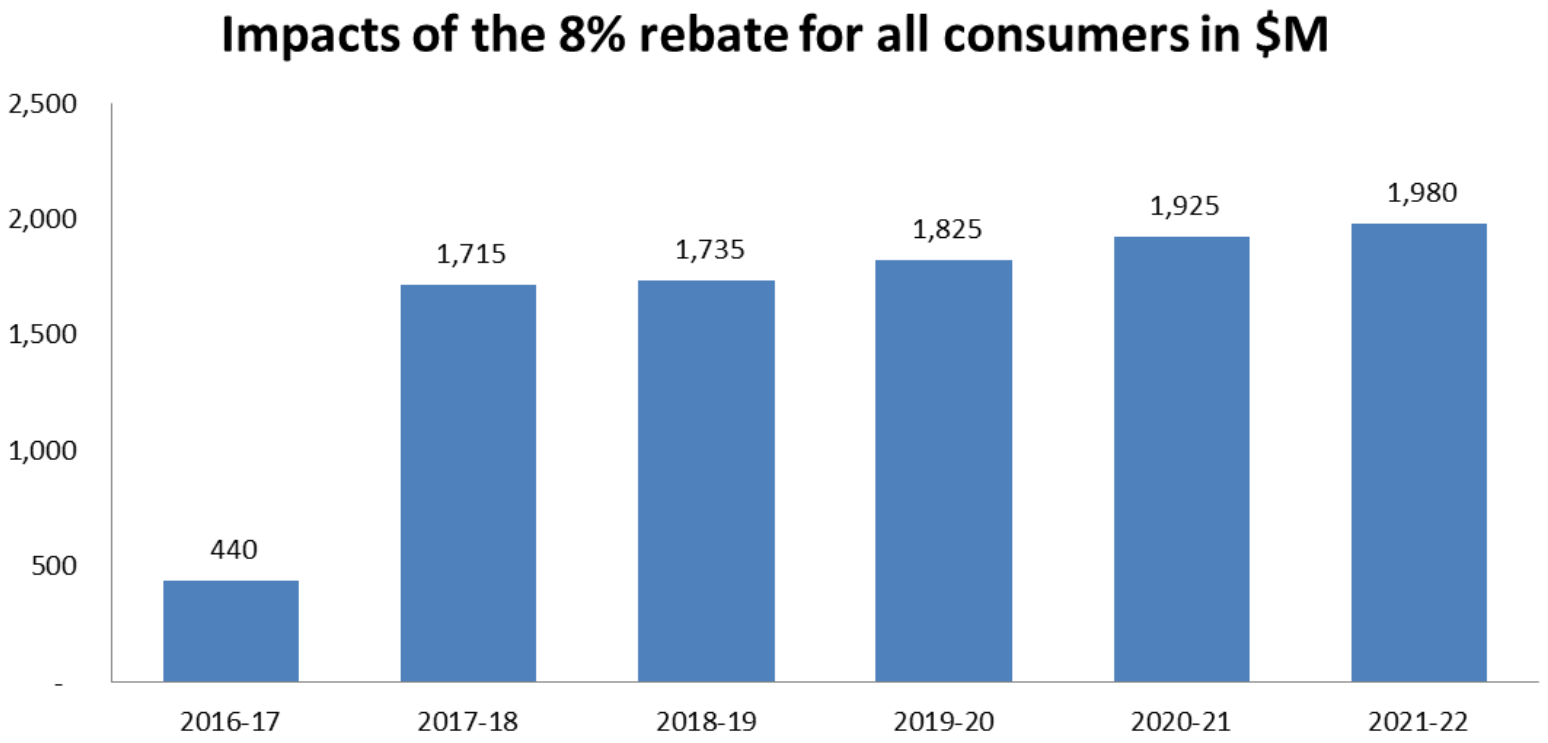
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.
  - This option would avoid stakeholder issues associated with OCEB (e.g., long-term care homes).

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

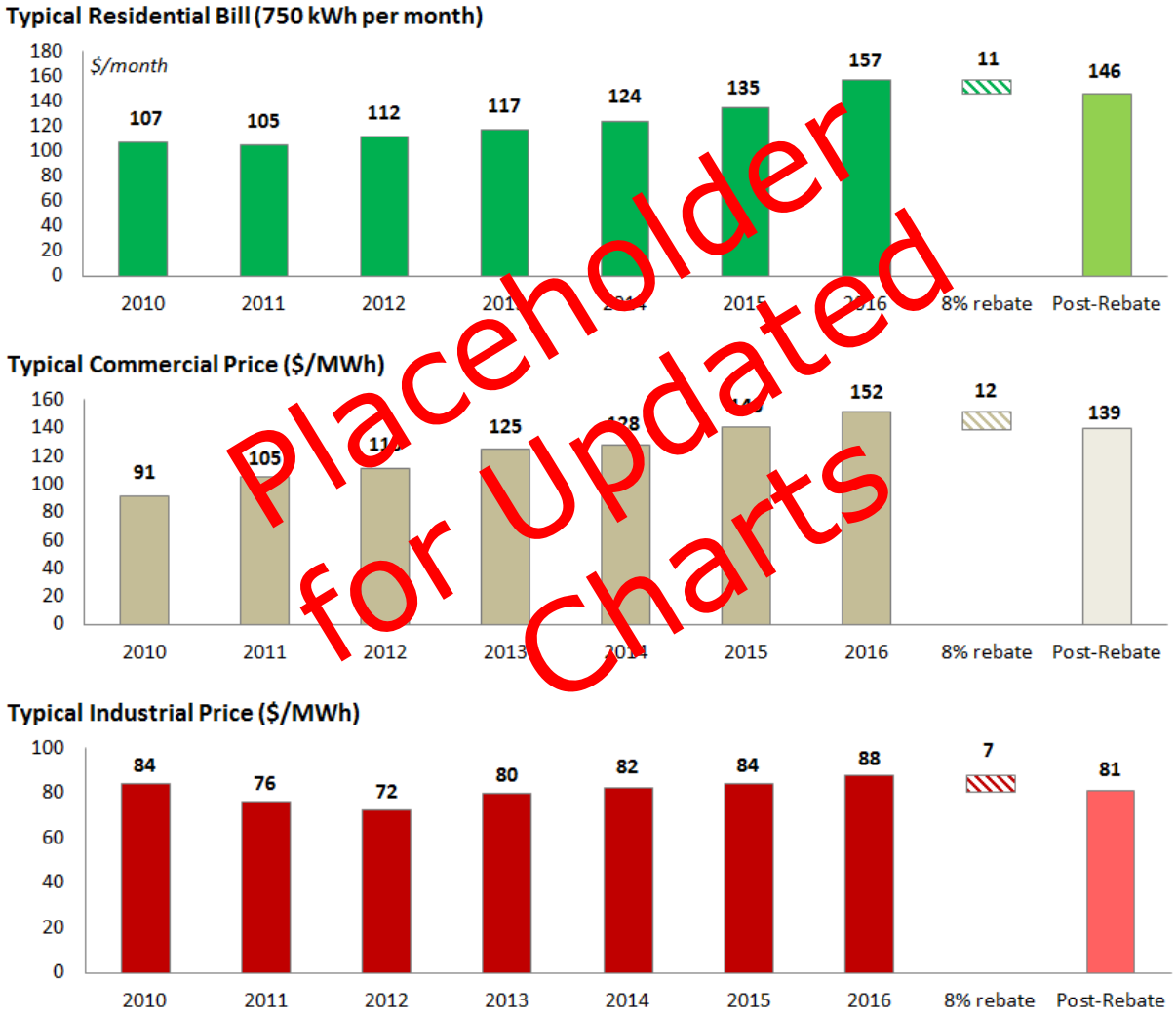
8% Rebate for All Consumers – Projected Cost

- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.



Bill Impacts by Sector

- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $11/MWh rebate.
- A $6/MWh rebate for industrial consumers would bring all-in prices below to 2010 levels.



Placeholder for Updated Charts

8% Rebate for All Consumers – Considerations

- ~~Commercial and industrial consumers would continue to receive benefit related to input tax credits~~.
- New legislation would be required.
- Detailed messaging on bills (for “low-volume” consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.
- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government’s ability to achieve fiscal balance.

HST Lever 2: 8% Rebate for Regulated Price Plan Consumers

8% Rebate for Regulated Price Plan Consumers – Overview

- The Regulated Price Plan includes most residential, small businesses and small farms.
  - This option would have similar stakeholder issues to those under OCEB (e.g., long-term care homes).

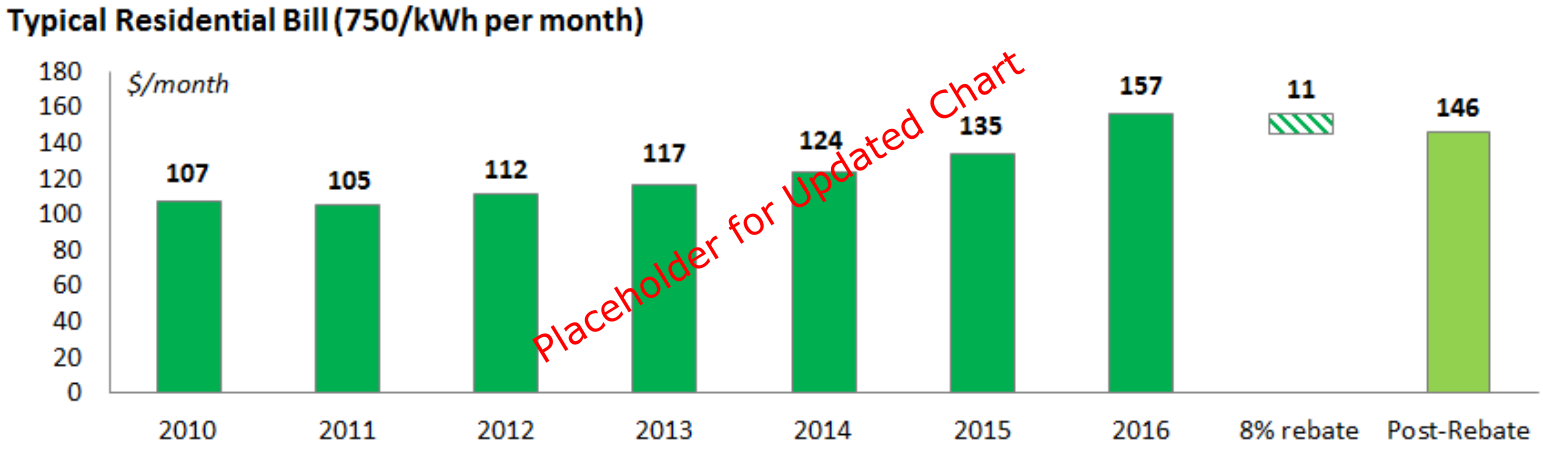
- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

Bill Impacts for Regulated Price Plan Consumers

- The chart on the right show the cumulative increase in residential bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.

- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.



Placeholder

[Monthly bill for consumer with electrical heating]

8% Rebate to Regulated Price Plan consumers – Projected Cost

- [MOF and ENERGY to develop estimate of fiscal impact]

- [**Note:** Former OCEB, which provided 10% rebate at a limit of 3,000 kWh/month to all Regulated Price Plan consumers, cost $1billion. Therefore new program with no consumption limit is expected to cost in the range of $1billion.]

Placeholder for MOF

8% Rebate for Regulated Price Plan Consumers – Considerations

- ~~Commercial and industrial consumers would continue to receive benefit related to input tax credits~~.
- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.
- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to Regulated Price Plan consumers, recycling of cap and trade proceeds to industrial consumers would still be required to meet the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.
  - The amount of proceeds required is forecast to be about $360 million over the first compliance period, which represents a reduction of $640 million from the current proceeds recycling proposal, to offset the impact for all industrial consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.
- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

Rate-based Levers

Rate-based Levers – Context

- Additional rate-based relief could be provided to certain electricity consumers by shifting costs within the electricity sector.

- Below are two levers to expand existing programmes which provide relief to small industrial, large commercial and rural customers, who pay some of the highest electricity rates in the province.

    1. Targeted business and industry support: Expand ICI eligibility threshold to customers above 1MW in all sectors. Consideration may also be given to expand the Regulated price plan to include all remaining class B consumers below the 1 MW threshold not covered in the ICI expansion.

    2. Expand Rural and Remote Rate Protection (RRRP) to increase the benefit to rural customers.

- It should be noted that these levers are not mutually exclusive and could be pursued in concert and/or combined with either HST lever.

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Rate-based Lever 1 – Targeted Business and Industry Support

Targeted Business and Industry Support – Overview

- Rate relief could be provided in two components:

1. ICI expansion: Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
   - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially.

2. Regulated Price Plan expansion: If the Class B consumer base is further reduced with an expansion of ICI, it could be accompanied by an expansion of Regulated Price Plan to consumers up to 1 MW.
   - This would address public criticism associated with the non-blended rate (e.g., complaints about high Global Adjustment (GA) charges), increase efficiency by implementing time-of-use rates for all small consumers, and simplify bills.

Targeted Business and Industry Support – ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

Targeted Business and Industry Support – ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - ‘Short-term’ refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - ‘Long-term’ is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.

Targeted Business and Industry Support – Regulated Price Plan Expansion

- Current non-Regulated Price Plan Class B consumers are billed average HOEP along with the Class B GA rate (in $/MWh) monthly by the IESO. With an expansion of the Regulated Price Plan to 1MW, these consumers would pay time-of-use (TOU) prices.

- The expected bill impacts for newly eligible Regulated Price Plan consumers would vary according to the type of consumer. For example, an medium size office building has a different hourly load shape throughout the year compared to a small hospital.

- While some consumers would be worse off under TOU rates, consumers that shift consumption away from peak periods will be able to achieve cost reductions that are not possible with volumetric Class B GA charges.

- The OEB has previously stated a preference for shaping the GA charges for Class B consumers as it would promote more efficient behaviour and better reflect the cost of electricity during different periods. Moving the RPP threshold up to 1MW could help achieve this goal.

Targeted Business and Industry Support – Considerations

ICI expansion:

- Compared to a 8% tax funded rebate for all consumers, combining this option with HST Lever 2 would represent a lower fiscal impact.
- Relative to the status quo, existing Class A consumers would experience a small increase in the price they pay.
- Amendments to *O. Reg. 429/04* (made under the Electricity Act, 1998) would be required.
- Expanding ICI to 1 MW is expected to increase consumption from Class A consumers by about 10%. This would require an increase of an estimated $40 million in proceeds recycling over the first compliance period, in addition to the current $360 million in order to offset the impact for all large industrial consumers.

Regulated Price Plan expansion:

- Amendments to *O. Reg. 442/04* (made under the Electricity Act, 1998) would be required.
- Some consumers would see price increases compared to their current Class B rates. Combining an Regulated Price Plan expansion with HST Lever 2 could alleviate concerns over these potential increases, but would increase the impact on the fiscal plan **(amount of impact TBD)**.

Rate-based Lever 2 – RRRP Update

Rural or Remote Rate Protection (RRRP) Update

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations. The cost of distributing power to lower-density rural and remote areas is much higher than for urban and higher-density areas.
- Today, RRRP is a $175 million program collected via a 0.13 cents/kWh charge to all Ontario consumers (e.g. residential, commercial, industrial).
  - For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5 million) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers. (There are approximately 329,000 R2 customers).
  - The current program provides a monthly subsidy for R2 customers of $31.50. Even with the RRRP subsidy, R2 customers have one of the highest monthly bills in the province. An average bill (based on the median consumption level for R2 customers of 1,000kWh/month) is $229.
  - In comparison, the provincial average (using 1,000kWh) is ~$169 – a $60 difference.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen. There may be opportunity to evaluate current levels of support and increase subsidy levels to bring R2 customers bills closer in line with average costs across the province.
  - New support levels could range from an additional $10-$60 per month for R2 customers –which would result an incremental monthly impact for an average residential consumer of $0.17 up to $1.24.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan.

Appendix – ICI

Industrial Conservation Initiative

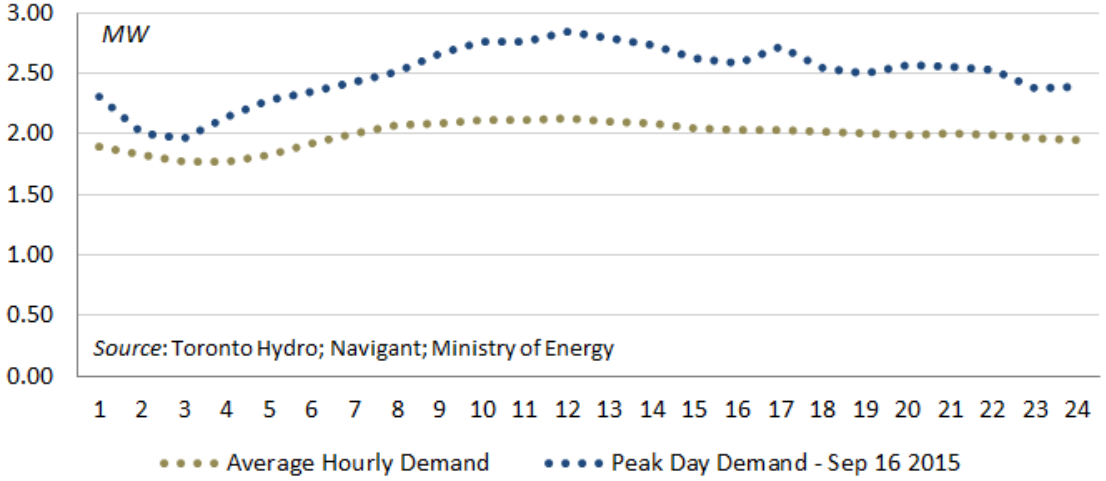
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

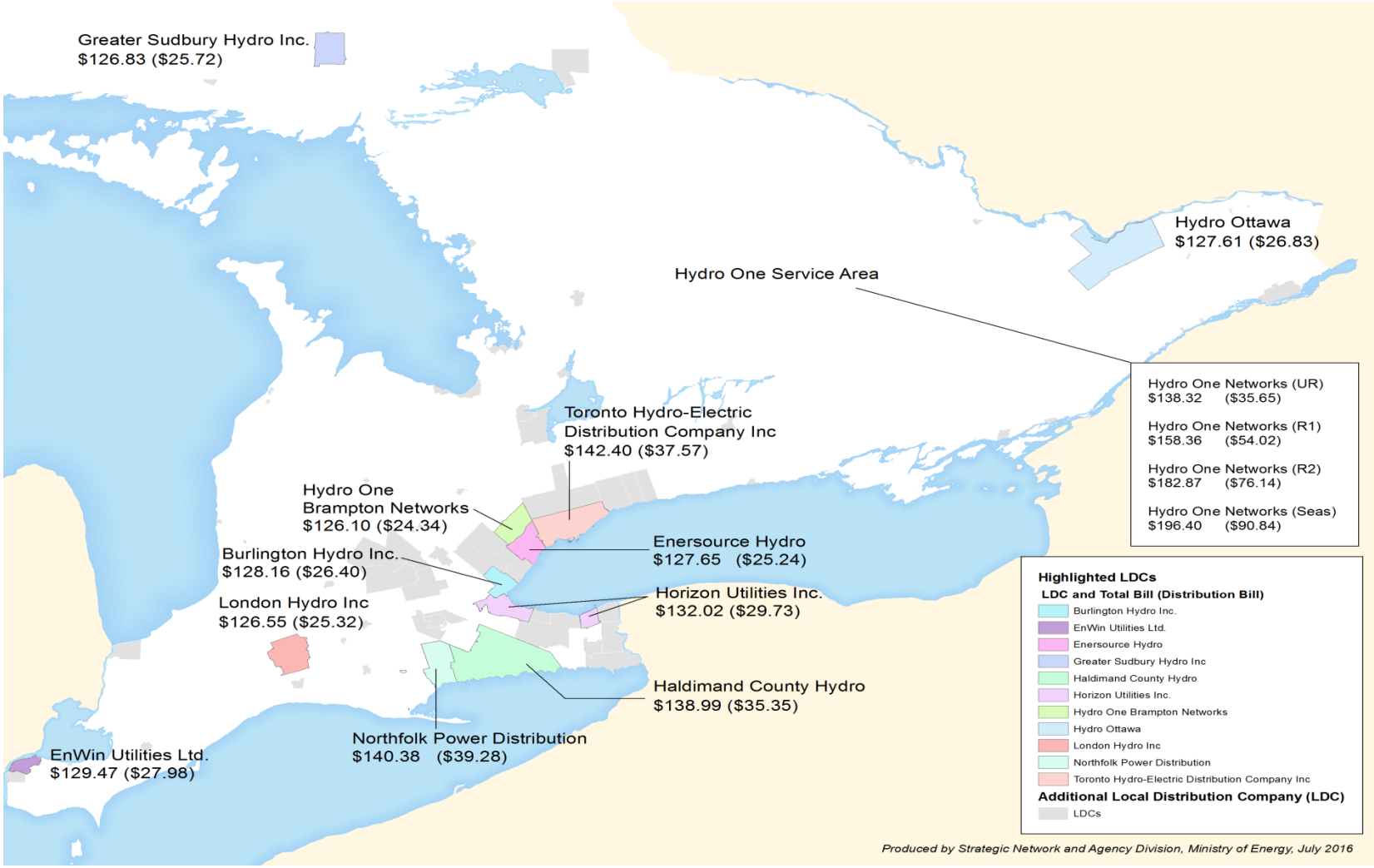
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

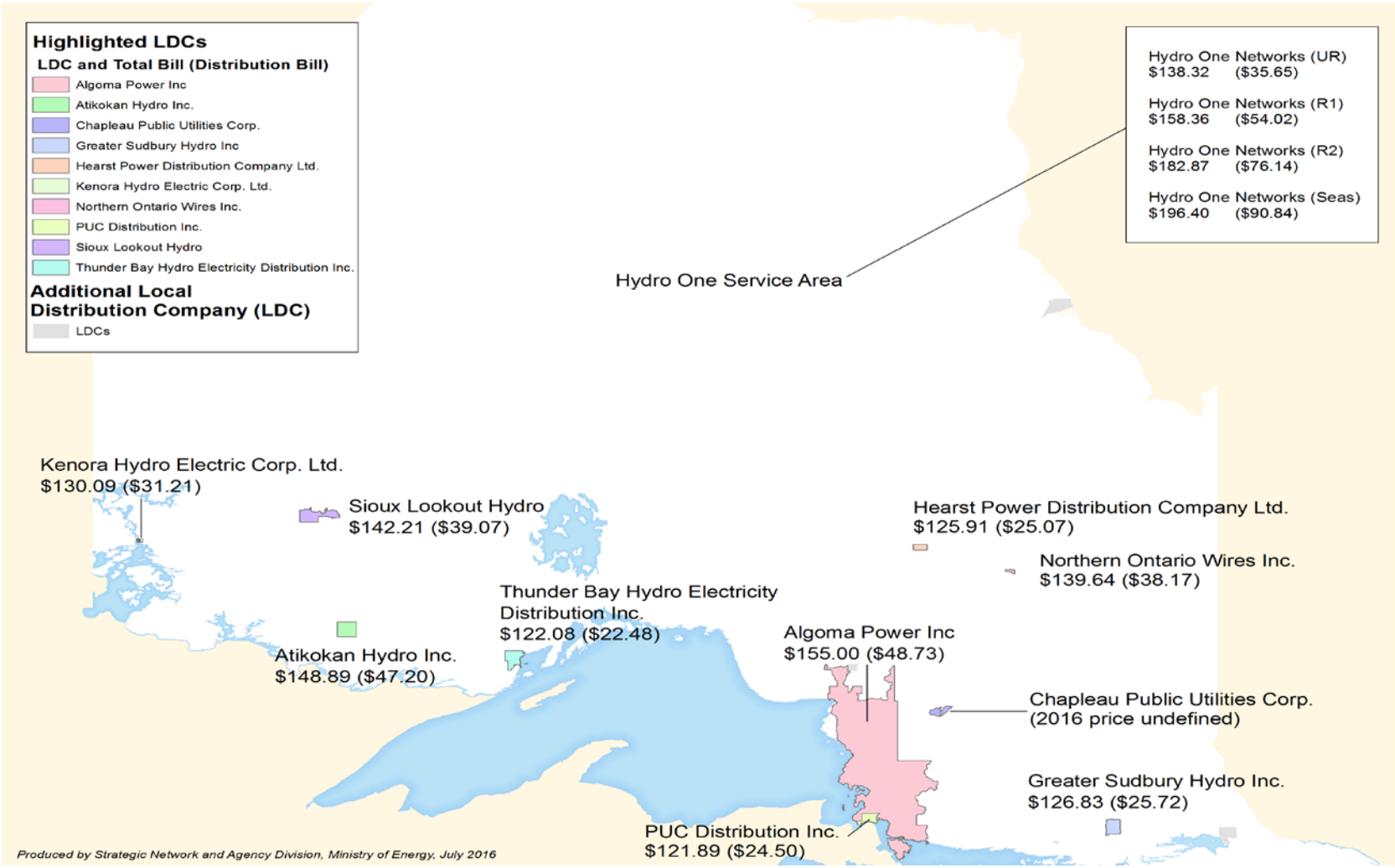
* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix – RRRP

Selected Rate Comparison
Total Bill and Distribution Rate



Selected Rate Comparison
Total Bill and Distribution Rate



Summary of Options – Incremental Costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism (see slide 25)
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Ontario

MINISTRY OF
ENERGY

Electricity Price Mitigation

Working Draft

August , 2016

Context

- Since 2003, we have invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Electricity costs are increasing because we are making the necessary investments to modernize the province's electricity infrastructure.

- We chose to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

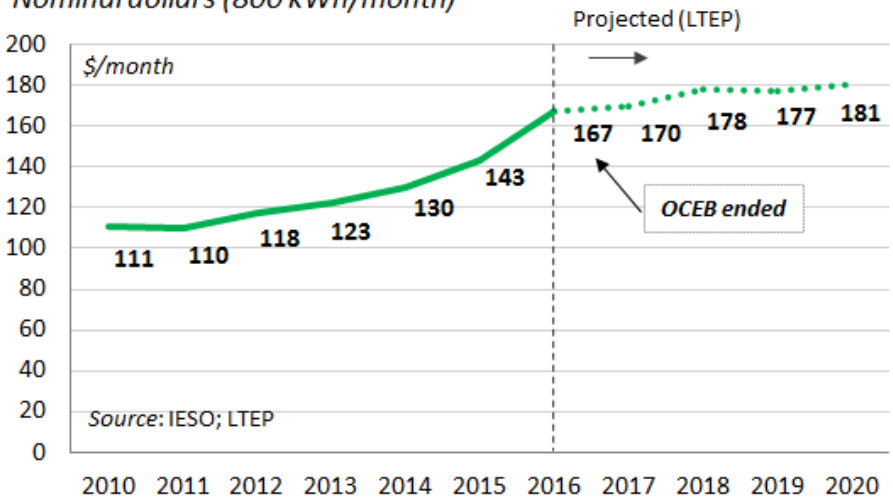
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as more renewable projects come online.

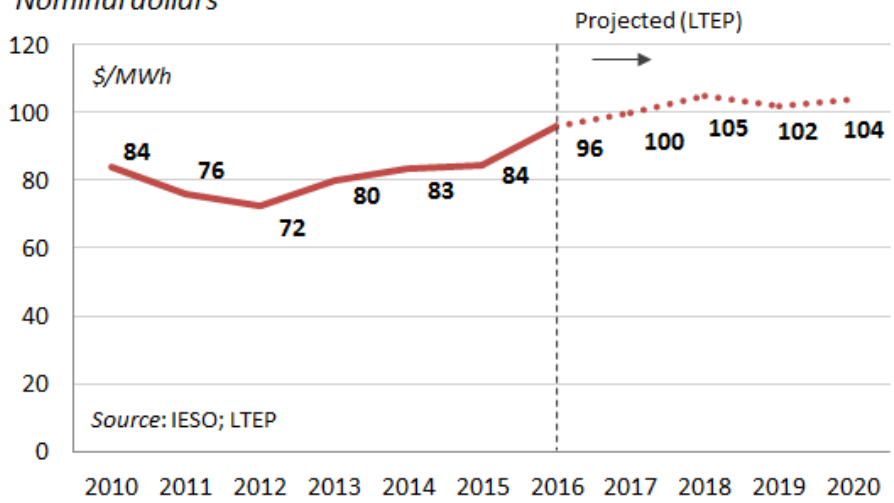
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
< 0.05 MW	0.05 – 3 MW	3+ MW

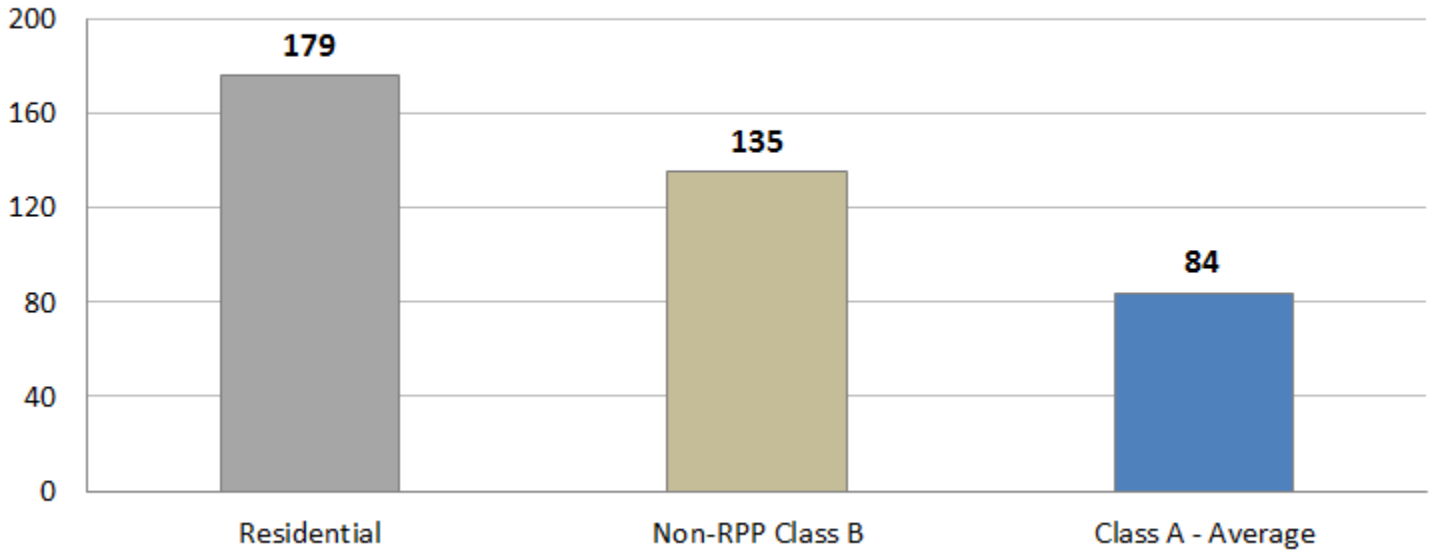
- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.
  - They account for about x% of electricity load, and pay about y% of total electricity system costs.
- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.
  - They account for about x% of electricity load, and pay about y% of total electricity system costs.
- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.
  - They account for about x% of electricity load, and pay about y% of total electricity system costs.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



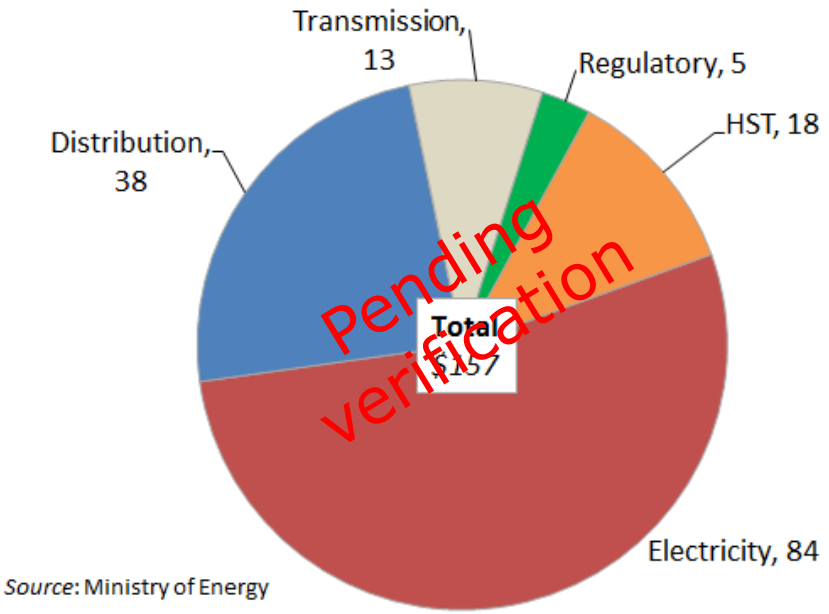
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016, to help mitigate the end of OCEB.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base, and began as of January 1, as of the end of OCEB.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



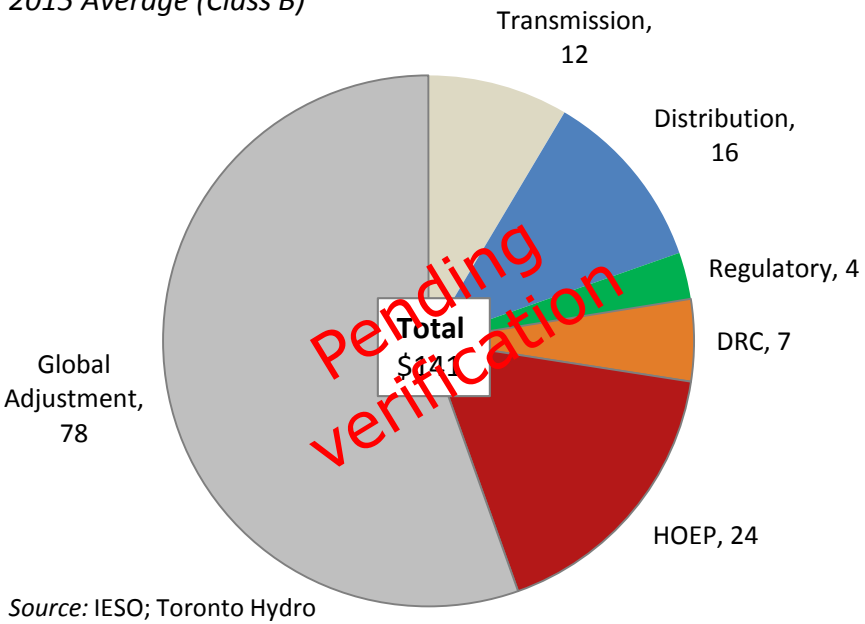
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)

2015 Average (Class B)

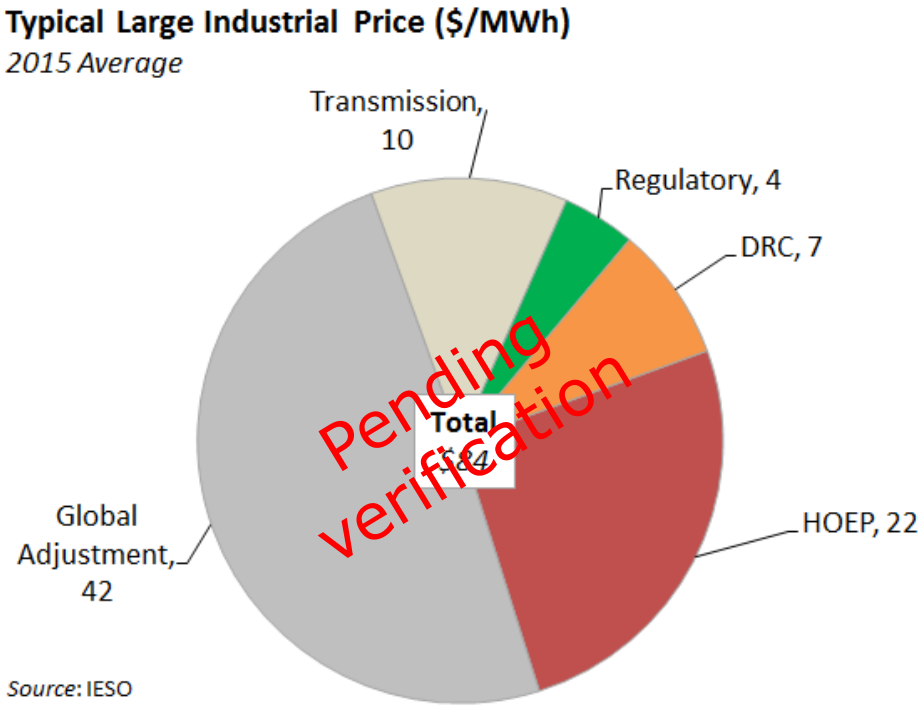


Source: IESO; Toronto Hydro

- Unlike residential and many industrial consumers, consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and the Northern Industrial Electricity Rate Program (NIERP).
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.



- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

2016 Budget Commitments

- The current proposal for recycling auction proceeds from the Greenhouse Gas Reduction Account (GGRA) will offsets the impact of cap and trade for industrial consumers though a volumetric mechanism and provide a rebate via the Regulated Price Plan to ensure the average residential consumer receives a reduction of $2/month.
  - To meet the 2016 Budget commitment, about $360 million would be required over the first compliance period (2017-2020) for industrial consumers and about $640 million would be required for residential consumers over the first compliance period.
  - If provincial HST is effectively removed, consumer savings will be significantly higher than the 2016 Budget commitment.

- The Climate Change Action Plan (CCAP) outlined the goals of achieving economy-wide reductions in GHGs, to “keep electricity rates affordable” by stating that cap and trade auction proceeds will be used to offset the cost of greenhouse gas (GHG) emission reduction initiatives that are currently funded by residential and industrial consumers through their bills and supporting initiatives that enable fuel-switching away from GHG emitting fuels.

HST – Key Facts

- In general, businesses effectively do not pay HST on their inputs, including electricity, as they are able to claim input tax credits (ITCs).
- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).
- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.

Rate Mitigation Levers

- Two sets of levers have been identified that could provide rate relief to various customer classes.

- These levers are outlined below. The levers are not mutually exclusive and could be pursued in various configurations. Should a combination of levers be pursued, it could reduce or eliminate the required GGRA proceeds identified under the rate-based levers.

  - **HST Levers**
    1. Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial, small business, farms and residential).
    2. Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms).

  - **Rate-based Levers**
    1. Provide targeted business and industry support by expanding the ICI eligibility threshold to customers above 1MW in all sectors. Consideration could also be given to expanding Regulated Price Plan eligibility to include all consumers under 1 MW.
    2. Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).

Consumer Impact Summary (data to be confirmed)

Levers	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Regulated Price Plan (Residential)		Class B (Commercial)		Class A (Industrial)	
HST Levers			*Average (750 kWh)*	*Rural (1000 kWh)*	*0.05 - 1 MW*	*1-3MW*	*Existing*	*New*
1. 8% rebate to all consumers	$1.8 billion (avg over 2017-2020)	Residential: -$440 million (2017-2020) Industrial: -$360 million (2017-2020)	-$11/ month	-$18/ month	-$12/ MWh		-$6/ MWh	
2. 8% rebate to RPP consumers	TBD (former OCEB budget was >$1 billion, annualised)	Residential: -$440 million Industrial: no change	-$11/ month	-$18/ month	No impact		-$1.90/ MWh [No Impact?]	
Rate-based levers								
1. ICI/Regulated Price Plan expansion	N/A	Residential: TBD Industrial: +$40 million (2017-2020)	-$1.26/ month	-$1.67/ month	N/A	N/A	+$0.92/ MWh	Up to $50/ MWh
2. RRRP Update	N/A	Residential: no change Industrial: no change	-$0.76 – 1.83/ month	-$12.49 – 61.42/ month	+$0.23 – 1.65/MWh		-$0.25 – 1.67/MWh	

Placeholder for Updated Data

*Change in proceeds is relative to current volumetric option, CCAP included $1.3B over the first compliance period.

Consumer Impact of Combined Levers (data to be confirmed)

Option	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Regulated Price Plan (Residential)		Class B (Commercial)		Class A (Industrial)	
			Average (750 kWh)	*Rural (1000 kWh)*	*0.05 – 1 MW*	*1-3 MW*	*Existing*	*New*
8% rebate to all consumers + ICI/Regulated Price Plan + RRRP Update	$1.8 billion (avg over 2017-2020)	Residential: -$440 million (2017-2020) Industrial: -$360 million (2017-2020)	TBD	TBD	TBD	TBD	TBD	TBD)
8% rebate to RPP consumers + ICI/Regulated Price Plan Expansion + RRRP Update	TBD (former OCEB budget was >$1B, annualised, this option would expand eligibility)	Residential: -$440 million (2017-2020) Industrial: No change	TBD	TBD	TBD	TBD	TBD	TBD

Placeholder for Updated Data

*Change in proceeds is relative to current volumetric option, CCAP included $1.3B over the first compliance period.

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HST Levers

HST Levers – General Considerations

- Could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.
  - PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates.
  - PSBs could be carved out from the rebate program; however, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates.
- Providing an 8% rebate of the provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.
- The Province may also need to change the reporting for the cost of a portion of the Ontario Sales Tax Credit (OSTC) and the energy component of the Ontario Energy and Property Tax Credit (OEPTC) to prevent overlapping revenue offsets.
  - Confirmation from Provincial Controllership is needed.
- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.

HST Lever 1: 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

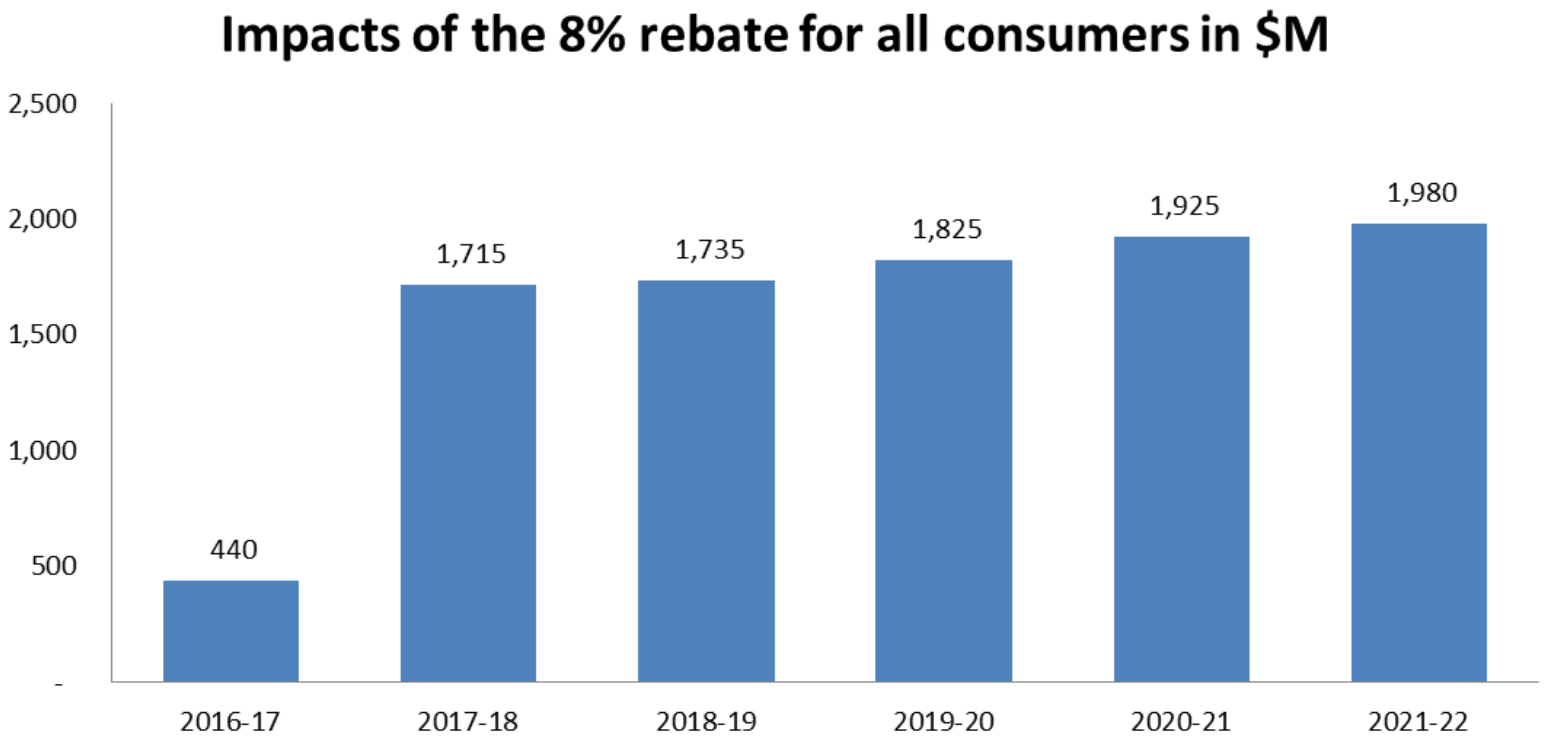
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.
  - This option would avoid stakeholder issues associated with OCEB (e.g., long-term care homes).

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

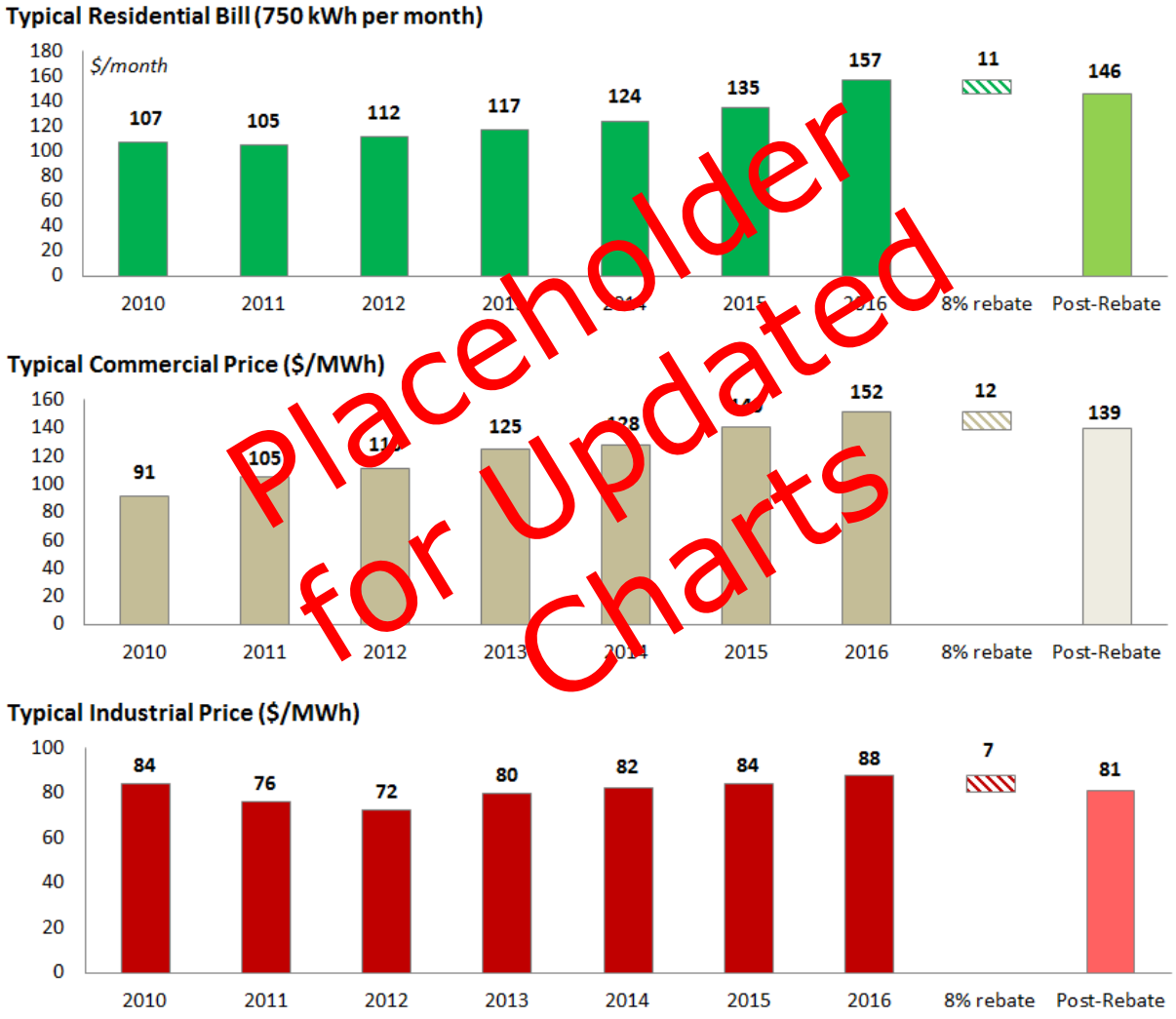
8% Rebate for All Consumers – Projected Cost

- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.



Bill Impacts by Sector

- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $11/MWh rebate.
- A $6/MWh rebate for industrial consumers would bring all-in prices below to 2010 levels.



Placeholder for Updated Charts

8% Rebate for All Consumers – Considerations

- ~~Commercial and industrial consumers would continue to receive benefit related to input tax credits~~.
- New legislation would be required.
- Detailed messaging on bills (for “low-volume” consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.
- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government’s ability to achieve fiscal balance.
  - [Rising cost of electricity over time may overshadow provincial HST price mitigation, while resulting in significant on-going fiscal costs.]

HST Lever 2: 8% Rebate for Regulated Price Plan Consumers

8% Rebate for Regulated Price Plan Consumers – Overview

- The Regulated Price Plan includes most residential, small businesses and small farms.
  - This option would have similar stakeholder issues to those under OCEB (e.g., long-term care homes).

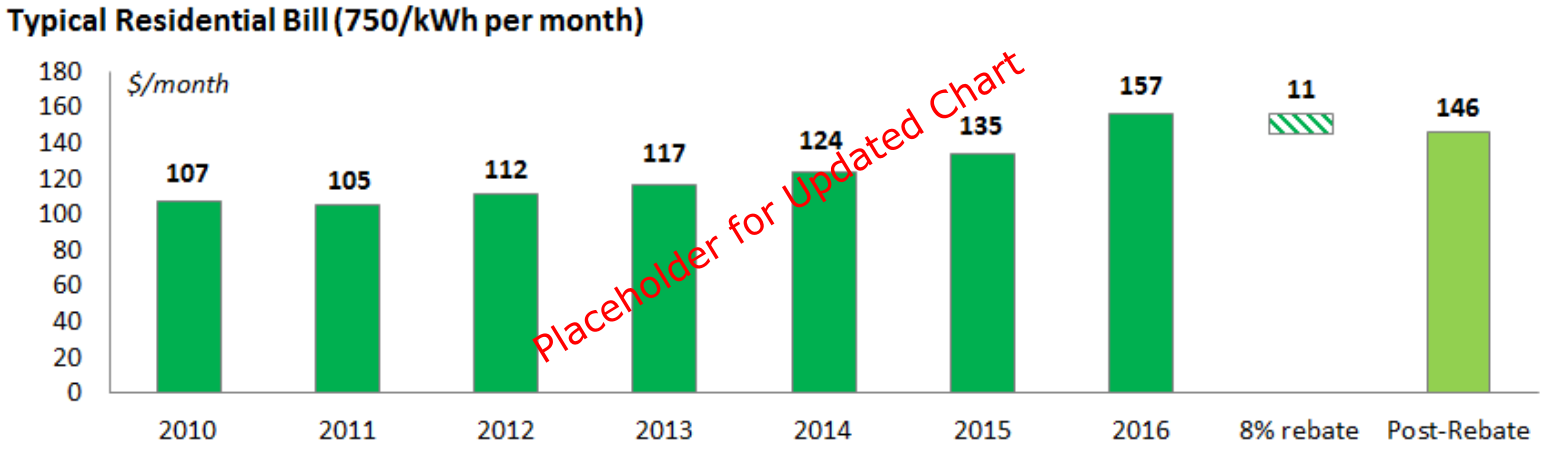
- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

Bill Impacts for Regulated Price Plan Consumers

- The chart on the right show the cumulative increase in residential bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.

- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.



Placeholder

[Monthly bill for consumer with electrical heating]

8% Rebate to Regulated Price Plan consumers – Projected Cost

- [MOF and ENERGY to develop estimate of fiscal impact]

- [**Note:** Former OCEB, which provided 10% rebate at a limit of 3,000 kWh/month to all Regulated Price Plan consumers, cost more than $1.1billion, annualised in its final year.
- Without a cap, OCEB would have cost about 30% more [TBC].
- Therefore, new program, at an 8% rebate, with on-going underlying bill increases and with no consumption limit, is expected to cost in the range of $1.1 – 1.2 billion per year. [TBC]]

Placeholder for MOF

8% Rebate for Regulated Price Plan Consumers – Considerations

- ~~Commercial and industrial consumers would continue to receive benefit related to input tax credits~~.
- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.
- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to Regulated Price Plan consumers, recycling of cap and trade proceeds to industrial consumers would still be required to meet the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.
  - The amount of proceeds required is forecast to be about $360 million over the first compliance period, which represents a reduction of $640 million from the current proceeds recycling proposal, to offset the impact for all industrial consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.
- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer and would reduce fiscal cost savings.

Rate-based Levers

Rate-based Levers – Context

- Additional rate-based relief could be provided to certain electricity consumers by shifting costs within the electricity sector.

- Below are two levers to expand existing programmes which provide relief to small industrial, large commercial and rural customers, who pay some of the highest electricity rates in the province.

    1. Targeted business and industry support: Expand ICI eligibility threshold to customers above 1MW in all sectors. Consideration may also be given to expand the Regulated price plan to include all remaining class B consumers below the 1 MW threshold not covered in the ICI expansion.

    2. Expand Rural and Remote Rate Protection (RRRP) to increase the benefit to rural customers.

- It should be noted that these levers are not mutually exclusive and could be pursued in concert and/or combined with either HST lever.

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Rate-based Lever 1 – Targeted Business and Industry Support

Targeted Business and Industry Support – Overview

- Rate relief could be provided in two components:

1. ICI expansion: Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
   - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially.

2. Regulated Price Plan expansion: If the Class B consumer base is further reduced with an expansion of ICI, it could be accompanied by an expansion of Regulated Price Plan to consumers up to 1 MW.
   - This would address public criticism associated with the non-blended rate (e.g., complaints about high Global Adjustment (GA) charges), increase efficiency by implementing time-of-use rates for all small consumers, and simplify bills.
   - Combining a Regulated Price Plan expansion with HST Lever 2 would substantially increase the impact on the fiscal plan **(amount of impact TBD ≈ 80-90% increase, TBC)**

Targeted Business and Industry Support – ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

Targeted Business and Industry Support – ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - ‘Short-term’ refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - ‘Long-term’ is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.

Targeted Business and Industry Support – Regulated Price Plan Expansion

- Current non-Regulated Price Plan Class B consumers are billed average HOEP along with the Class B GA rate (in $/MWh) monthly by the IESO. With an expansion of the Regulated Price Plan to 1MW, these consumers would pay time-of-use (TOU) prices.

- The expected bill impacts for newly eligible Regulated Price Plan consumers would vary according to the type of consumer. For example, an medium size office building has a different hourly load shape throughout the year compared to a small hospital.

- While some consumers would be worse off under TOU rates, consumers that shift consumption away from peak periods will be able to achieve cost reductions that are not possible with volumetric Class B GA charges.

- The OEB has previously stated a preference for shaping the GA charges for Class B consumers as it would promote more efficient behaviour and better reflect the cost of electricity during different periods. Moving the RPP threshold up to 1MW could help achieve this goal.

Targeted Business and Industry Support – Considerations

ICI expansion:

- Compared to a 8% tax funded rebate for all consumers, combining this option with HST Lever 2 would represent a lower fiscal impact.
- Relative to the status quo, existing Class A consumers would experience a small increase in the price they pay.
- Amendments to *O. Reg. 429/04* (made under the Electricity Act, 1998) would be required.
- Expanding ICI to 1 MW is expected to increase consumption from Class A consumers by about 10%. This would require an increase of an estimated $40 million in proceeds recycling over the first compliance period, in addition to the current $360 million in order to offset the impact for all large industrial consumers.

Regulated Price Plan expansion:

- Amendments to *O. Reg. 442/04* (made under the Electricity Act, 1998) would be required.
- Some consumers would see price increases compared to their current Class B rates. Combining an Regulated Price Plan expansion with HST Lever 2 could alleviate concerns over these potential increases, but would increase the impact on the fiscal plan **(amount of impact TBD)**.

Rate-based Lever 2 – RRRP Update

Rural or Remote Rate Protection (RRRP) Update

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations. The cost of distributing power to lower-density rural and remote areas is much higher than for urban and higher-density areas.
- Today, RRRP is a $175 million program collected via a 0.13 cents/kWh charge to all Ontario consumers (e.g. residential, commercial, industrial).
  - For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5 million) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers. (There are approximately 329,000 R2 customers).
  - The current program provides a monthly subsidy for R2 customers of $31.50. Even with the RRRP subsidy, R2 customers have one of the highest monthly bills in the province. An average bill (based on the median consumption level for R2 customers of 1,000kWh/month) is $229.
  - In comparison, the provincial average (using 1,000kWh) is ~$169 – a $60 difference.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen. There may be opportunity to evaluate current levels of support and increase subsidy levels to bring R2 customers bills closer in line with average costs across the province.
  - New support levels could range from an additional $10-$60 per month for R2 customers –which would result an incremental monthly impact for an average residential consumer of $0.17 up to $1.24.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan.

Appendix – ICI

Industrial Conservation Initiative

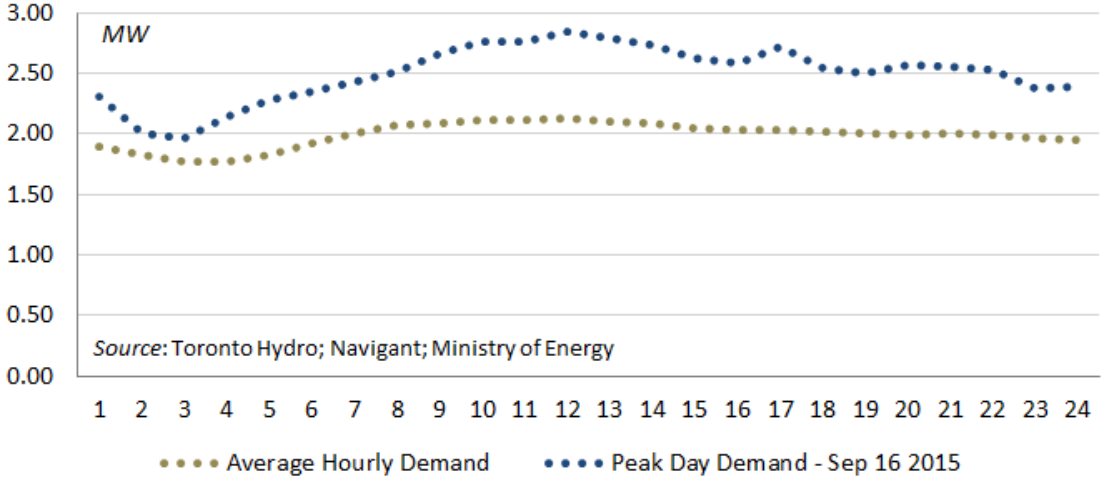
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

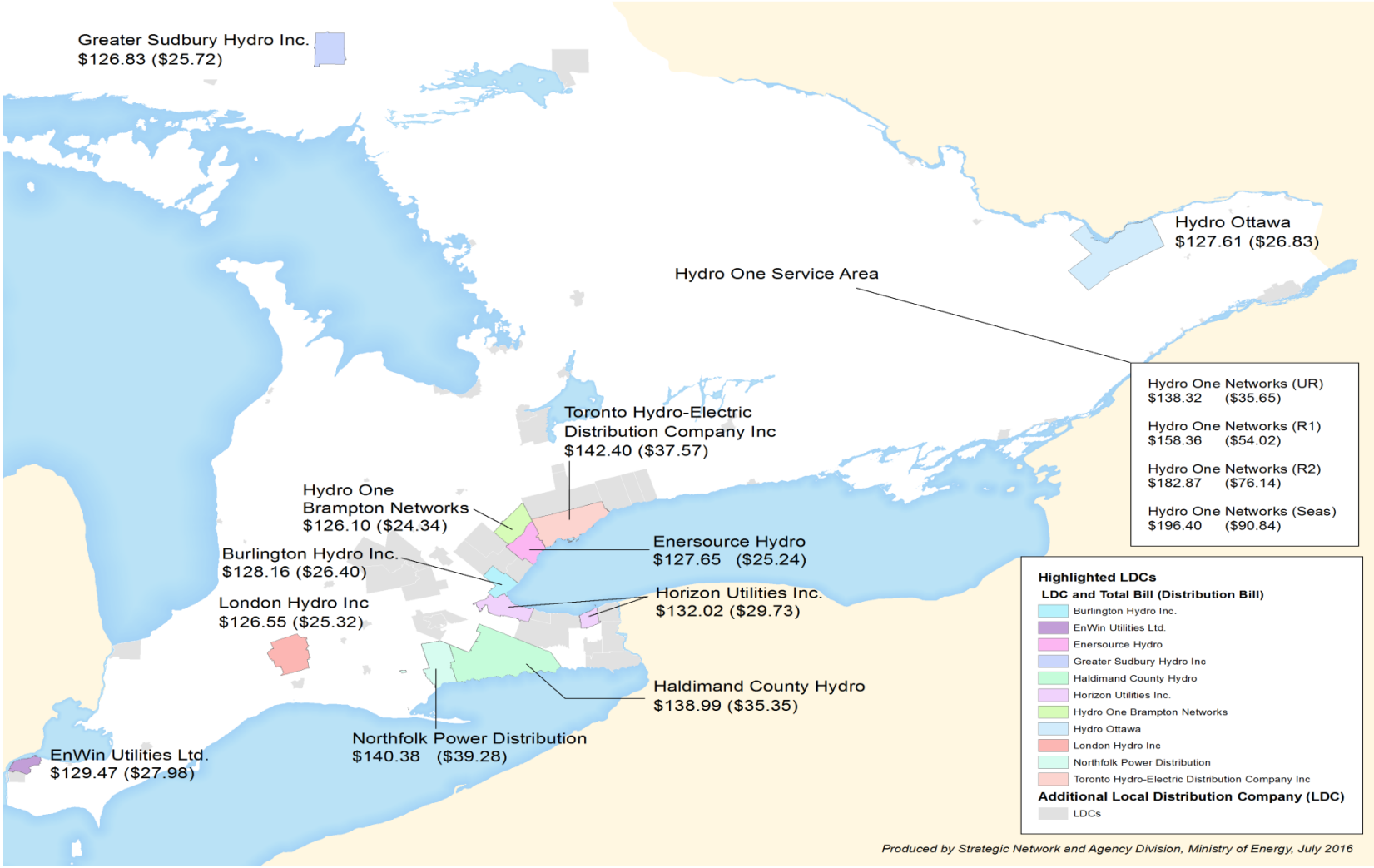
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

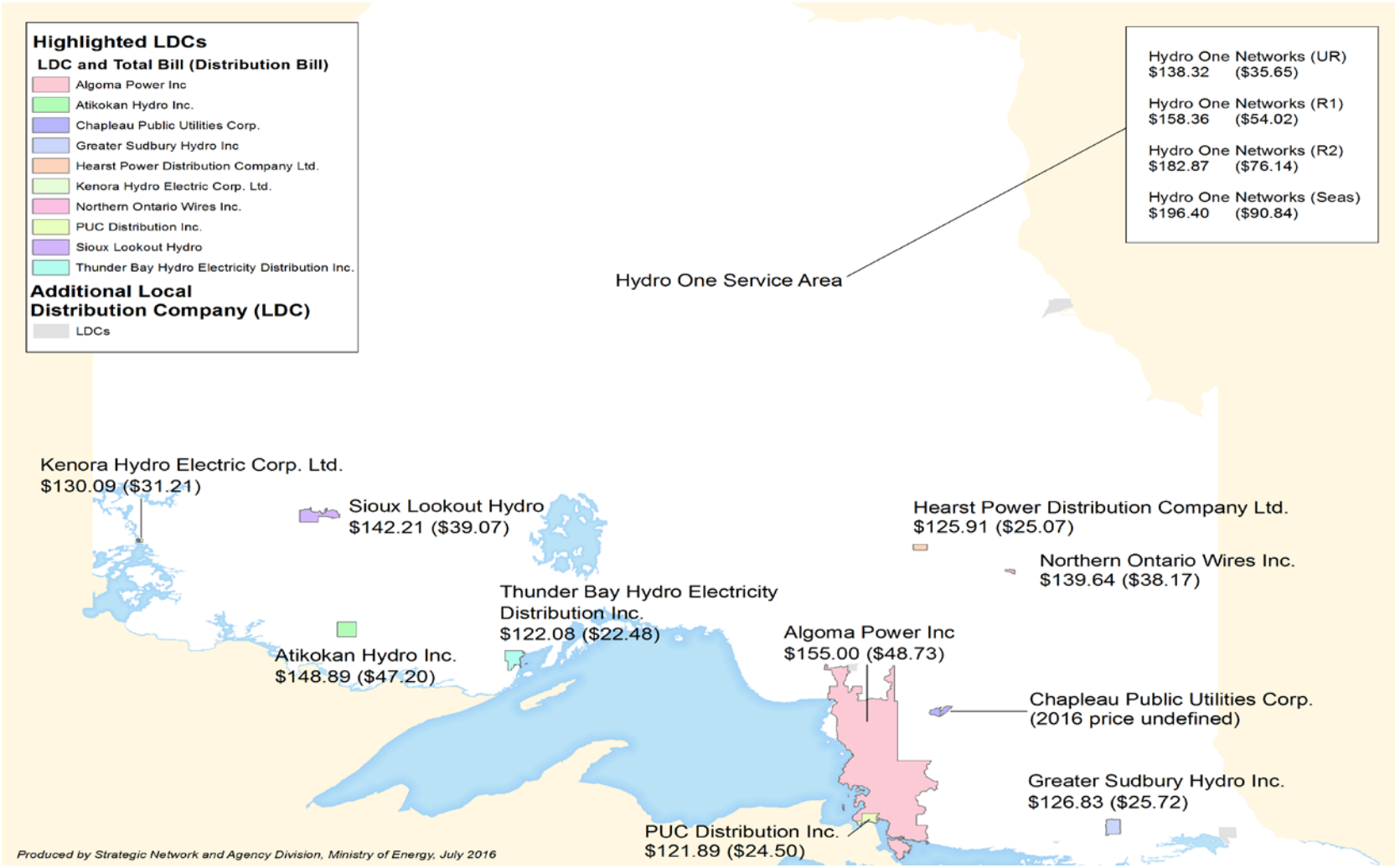
* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix – RRRP

Selected Rate Comparison
Total Bill and Distribution Rate



Selected Rate Comparison
Total Bill and Distribution Rate



Summary of Options – Incremental Costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism (see slide 25)
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Ontario

MINISTRY OF
ENERGY

Electricity Price Mitigation

Working Draft

August , 2016

Context

- Since 2003, we have invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Electricity costs are increasing because we are making the necessary investments to modernize the province's electricity infrastructure.

- We chose to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

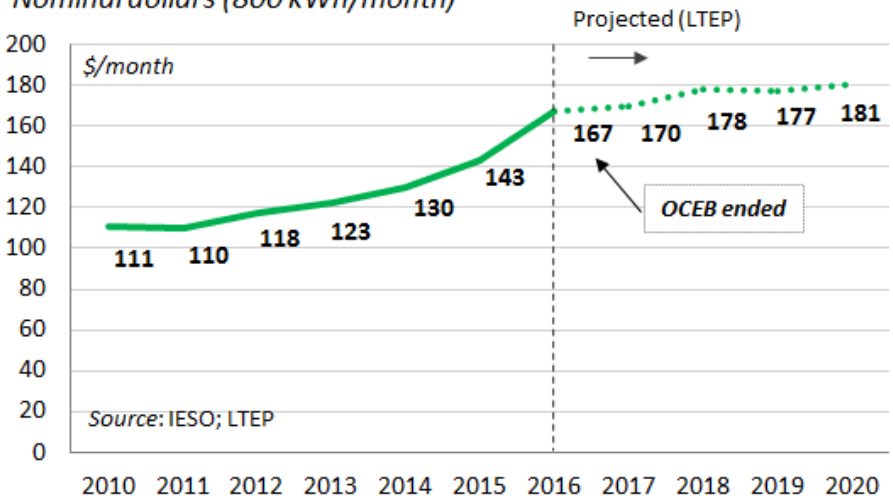
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as more renewable projects come online.

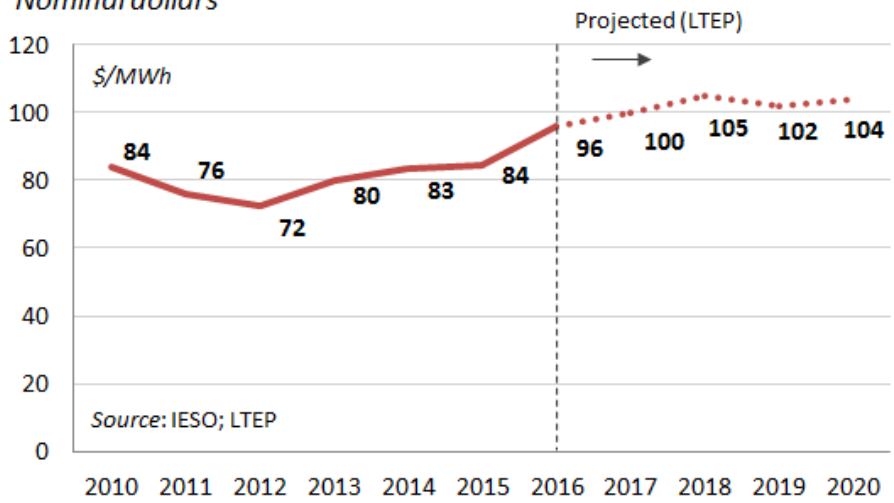
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
< 0.05 MW	0.05 – 3 MW	3+ MW

- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.

- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.

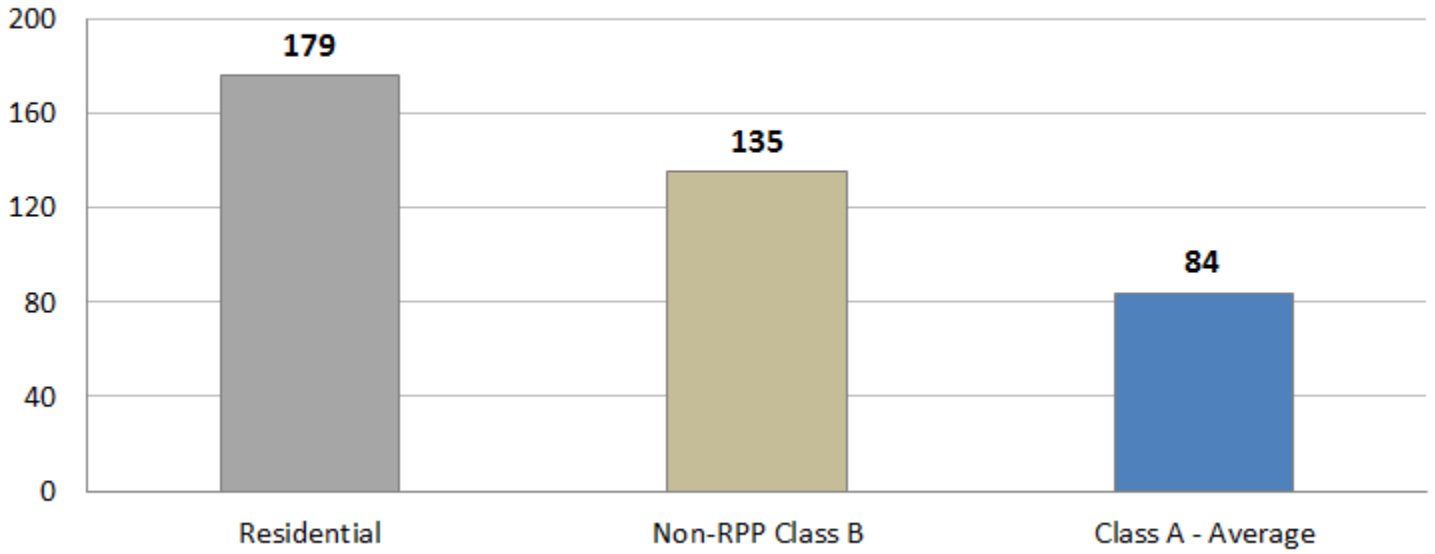
- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



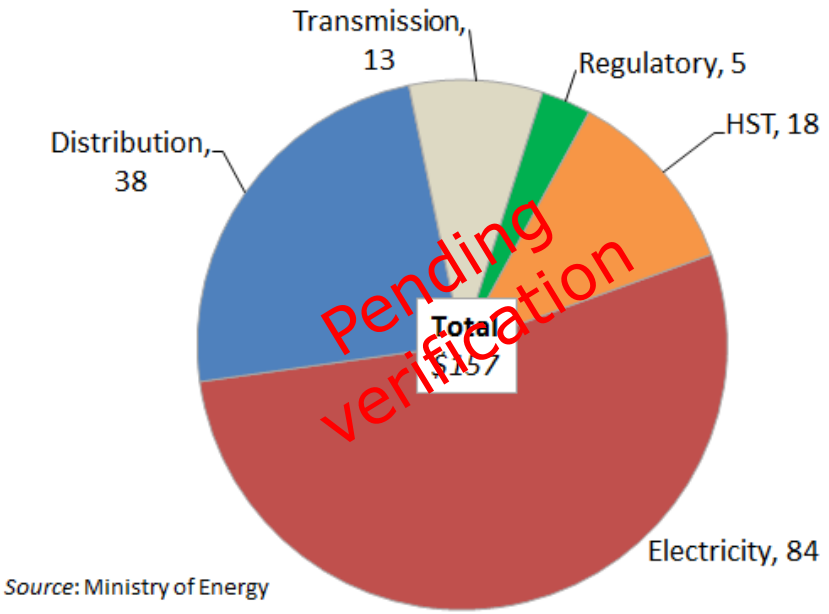
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



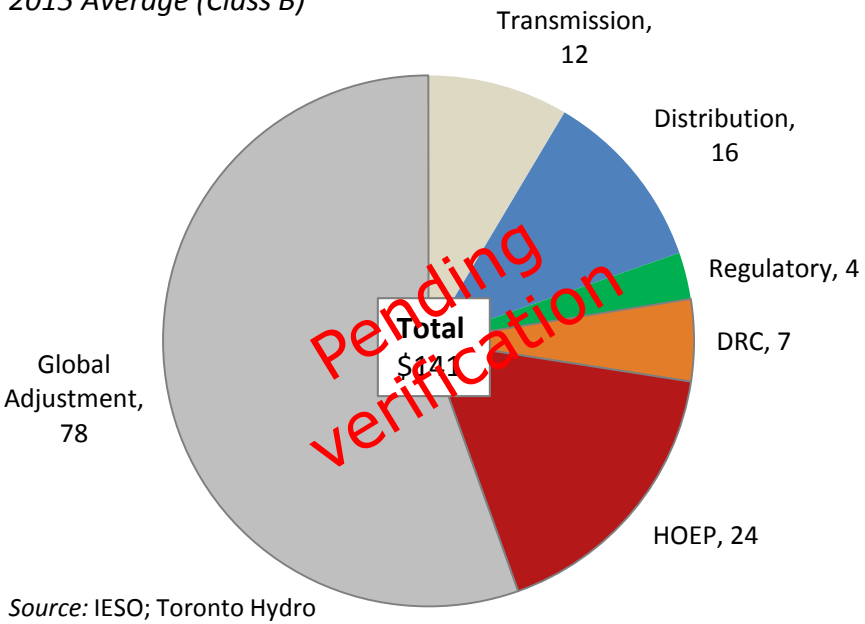
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)

2015 Average (Class B)

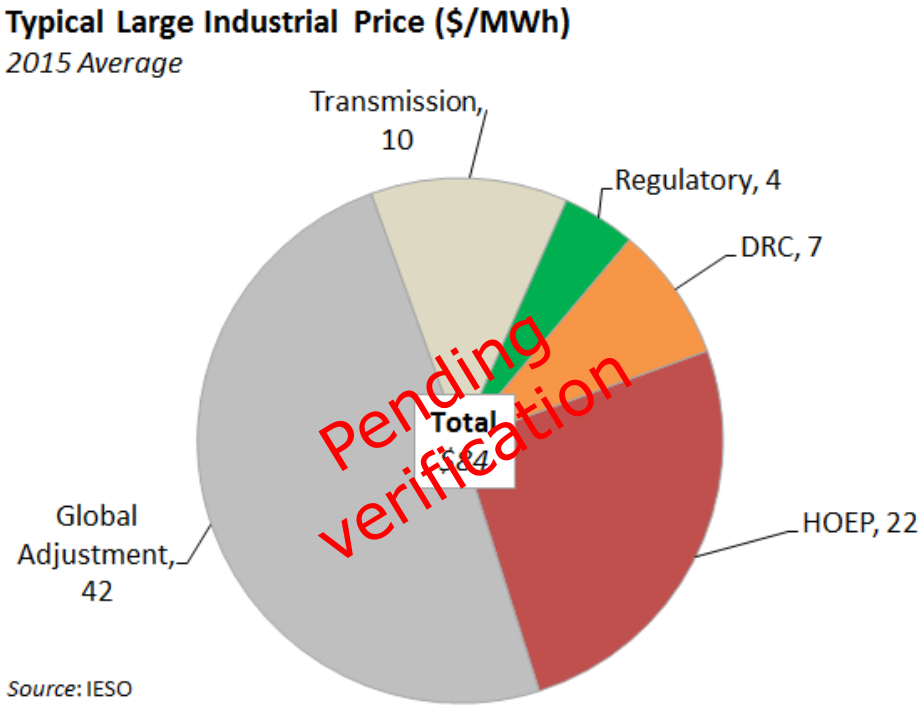


Source: IESO; Toronto Hydro

- Unlike residential and many industrial consumers, consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and the Northern Industrial Electricity Rate Program (NIERP).
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.



- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

2016 Budget Commitments

- The current proposal for recycling auction proceeds from the Greenhouse Gas Reduction Account (GGRA) will offsets the impact of cap and trade for industrial consumers though a volumetric mechanism and provide a rebate via the Regulated Price Plan to ensure the average residential consumer receives a reduction of $2/month.
  - To meet the 2016 Budget commitment, about $360 million would be required over the first compliance period (2017-2020) for industrial consumers and about $640 million would be required for residential consumers over the first compliance period.
  - If HST is effectively removed, consumer savings will be significantly higher than the 2016 Budget commitment.

- The Climate Change Action Plan (CCAP) outlined the goals of achieving economy-wide reductions in GHGs, to “keep electricity rates affordable” by stating that cap and trade auction proceeds will be used to offset the cost of greenhouse gas (GHG) emission reduction initiatives that are currently funded by residential and industrial consumers through their bills and supporting initiatives that enable fuel-switching away from GHG emitting fuels.

HST – Key Facts

- In general, businesses effectively do not pay HST on their inputs, including electricity, as they are able to claim input tax credits (ITCs).
- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).
- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.

Rate Mitigation Levers

- Two sets of levers have been identified that could provide rate relief to various customer classes.

- These levers are outlined below. The levers are not mutually exclusive and could be pursued in various configurations. Should a combination of levers be pursued, it could reduce or eliminate the required GGRA proceeds identified under the rate-based levers.

  - **HST Levers**
    1. Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial, small business, farms and residential).
    2. Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms).

  - **Rate-based Levers**
    1. Provide targeted business and industry support by expanding the ICI eligibility threshold to customers above 1MW in all sectors. Consideration could also be given to expanding Regulated Price Plan eligibility to include all consumers under 1 MW.
    2. Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).

Consumer Impact Summary (data to be confirmed)

Levers	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Regulated Price Plan (Residential)		Class B (Commercial)		Class A (Industrial)	
HST Levers			*Average (750 kWh)*	*Rural (1000 kWh)*	*0.05 - 1 MW*	*1-3MW*	*Existing*	*New*
1. 8% rebate to all consumers	$1.8 billion (avg over 2017-2020)	Residential: -$440 million (2017-2020) Industrial: -$360 million (2017-2020)	-$11/ month	-$18/ month	-$12/ MWh		-$6/ MWh	
2. 8% rebate to RPP consumers	TBD (former OCEB budget was $1 billion)	Residential: -$440 million Industrial: no change	-$11/ month	-$18/ month	No impact		-$1.90/ MWh	
Rate-based levers								
1. ICI/Regulated Price Plan expansion	N/A	Residential: TBD Industrial: +$40 million (2017-2020)	-$1.26/ month	-$1.67/ month	N/A	N/A	+$0.92/ MWh	Up to $50/ MWh
2. RRRP Update	N/A	Residential: no change Industrial: no change	-$0.76 – 1.83/ month	-$12.49 – 61.42/ month	+$0.23 – 1.65/MWh		-$0.25 – 1.67/MWh	

Placeholder for Updated Data

*Change in proceeds is relative to current volumetric option, CCAP included $1.3B over the first compliance period.

Consumer Impact of Combined Levers (data to be confirmed)

Option	Avg Annual Fiscal Impact	GGRA Proceeds Impact*	Regulated Price Plan (Residential)		Class B (Commercial)		Class A (Industrial)	
			Average (750 kWh)	*Rural (1000 kWh)*	*0.05 – 1 MW*	*1-3 MW*	*Existing*	*New*
8% rebate to all consumers + ICI/Regulated Price Plan + RRRP Update	$1.8 billion (avg over 2017-2020)	Residential: -$440 million (2017-2020) Industrial: -$360 million (2017-2020)	TBD	TBD	TBD	TBD	TBD	TBD)
8% rebate to RPP consumers + ICI/Regulated Price Plan Expansion + RRRP Update	TBD (former OCEB budget was $1B, this option would expand eligibility)	Residential: -$440 million (2017-2020) Industrial: No change	TBD	TBD	TBD	TBD	TBD	TBD

Placeholder for Updated Data

*Change in proceeds is relative to current volumetric option, CCAP included $1.3B over the first compliance period.

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HST Levers

HST Levers – General Considerations

- Could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.
  - PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates.
  - PSBs could be carved out from the rebate program; however, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates.
- Providing an 8% rebate of the provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.
- The Province may also need to change the reporting for the cost of a portion of the Ontario Sales Tax Credit (OSTC) and the energy component of the Ontario Energy and Property Tax Credit (OEPTC) to prevent overlapping revenue offsets.
  - Confirmation from Provincial Controllership is needed.
- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.

HST Lever 1: 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

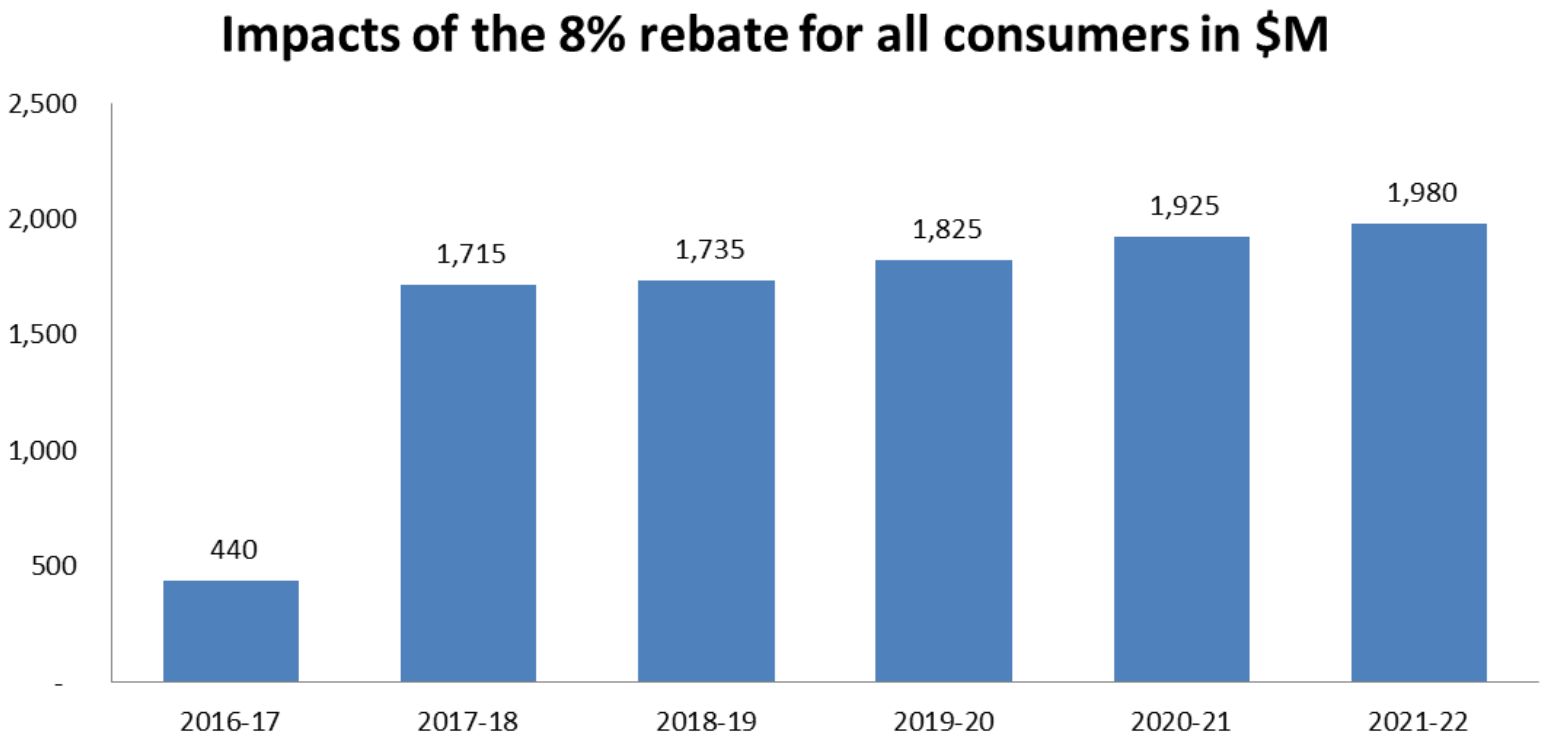
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.
  - This option would avoid stakeholder issues associated with OCEB (e.g., long-term care homes).

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

8% Rebate for All Consumers – Projected Cost

- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.

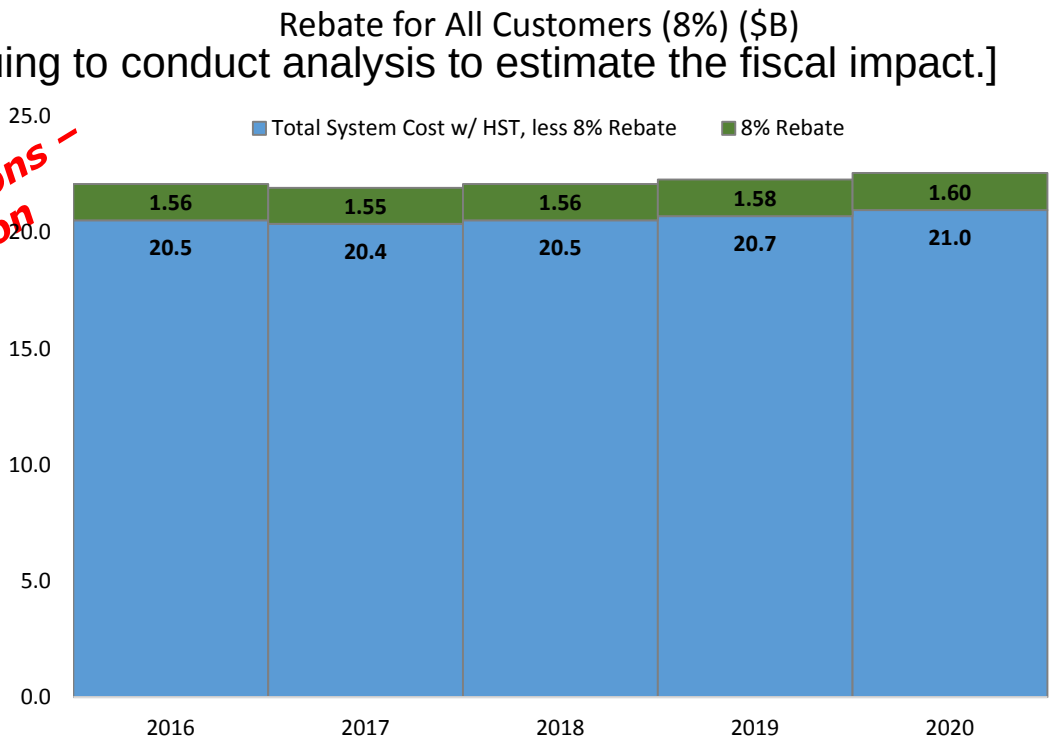


8% Rebate for All Consumers – Projected Cost

- The cost of electricity service would influence the cost of providing an 8% rebate. System cost is expected to increase over the next five years.
- [MOF continuing to conduct analysis to estimate the fiscal impact.]

Placeholder for MOF

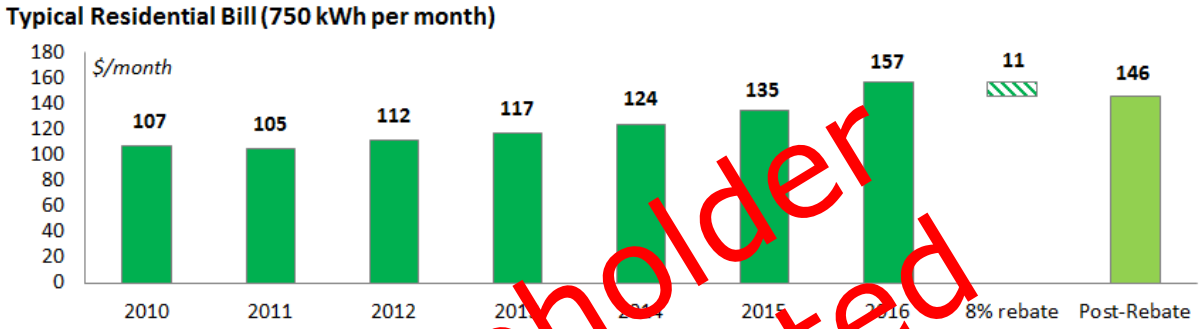
Internal CEFD Calculations – Require Fiscalization

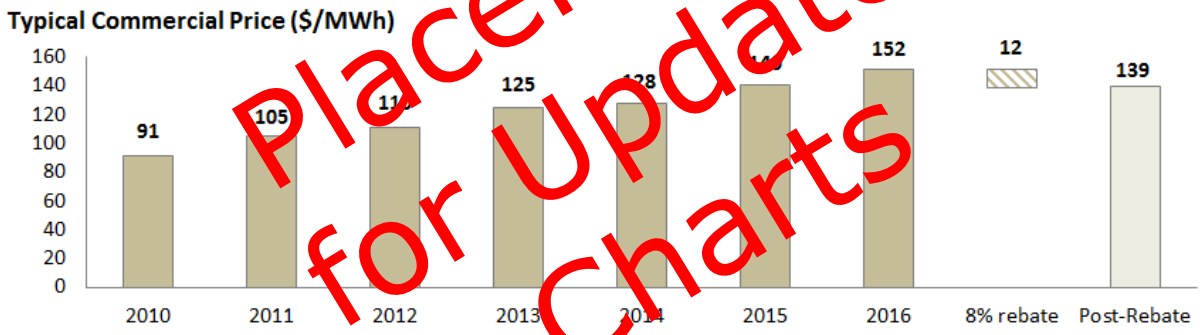


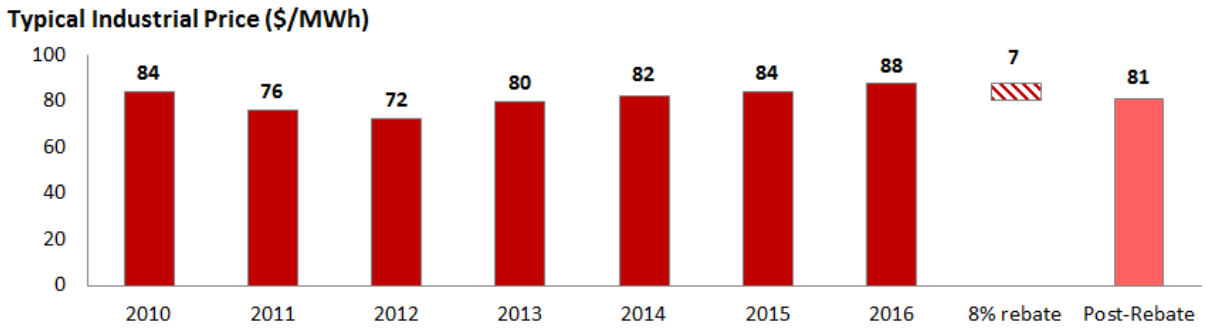
Source: Long-Term Energy Plan Module, Total Cost of Electricity Service, with adjustments from OEFC Outlook for the removal of DRC for Residential beginning January 1, 2016 and all other users April 1, 2018

Bill Impacts by Sector

- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $11/MWh rebate.
- A $6/MWh rebate for industrial consumers would bring all-in prices below to 2010 levels.







Placeholder for Updated Charts

8% Rebate for All Consumers – Considerations

- ~~Commercial and industrial consumers would continue to receive benefit related to input tax credits~~.
- New legislation would be required.
- Detailed messaging on bills (for “low-volume” consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.
- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government’s ability to achieve fiscal balance.
  - [Rising cost of electricity is likely to overwhelm any efforts at price mitigation while resulting in significant fiscal costs and/or risk to path to balance efforts.]

HST Lever 2: 8% Rebate for Regulated Price Plan Consumers

8% Rebate for Regulated Price Plan Consumers – Overview

- The Regulated Price Plan includes most residential, small businesses and small farms.
  - This option would have similar stakeholder issues to those under OCEB (e.g., long-term care homes).

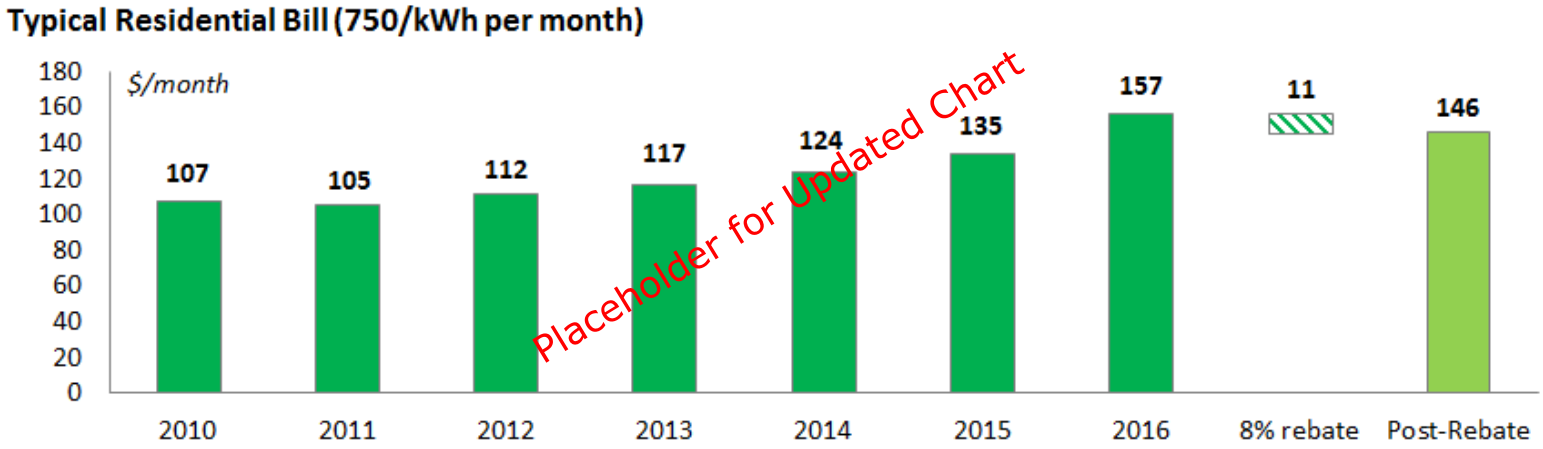
- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

Bill Impacts for Regulated Price Plan Consumers

- The chart on the right show the cumulative increase in residential bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.

- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.



Placeholder

[Monthly bill for consumer with electrical heating]

8% Rebate to Regulated Price Plan consumers – Projected Cost

- [MOF and ENERGY to develop estimate of fiscal impact]

- [**Note:** Former OCEB, which provided 10% rebate at a limit of 3,000 kWh/month to all Regulated Price Plan consumers, cost $1billion. Therefore new program with no consumption limit is expected to cost in the range of $1billion.]

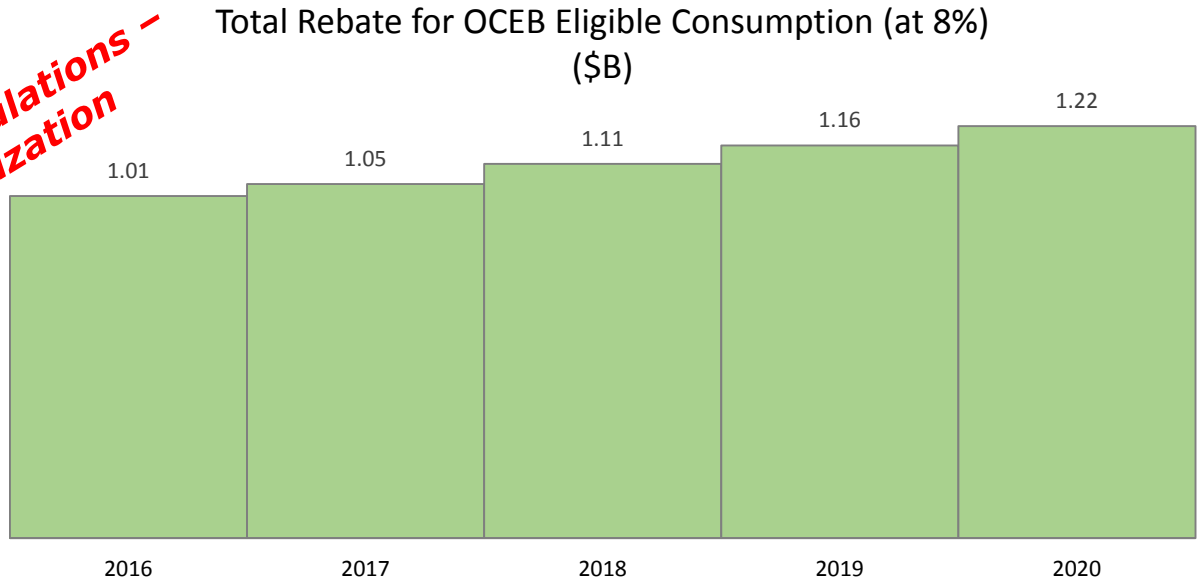
Placeholder for MOF

8% Rebate to Regulated Price Plan consumers – Projected Cost

- [MOF and ENERGY to develop estimate of fiscal impact]

- [**Note:** Former OCEB, which provided 10% rebate at a limit of 3,000 kWh/month to all Regulated Price Plan consumers, cost about $1.2 billion, annualised, in its final year. Therefore new program, at 8% rebate, with no consumption limit is expected to cost in the range of $1-1.2 billion per year.]

Internal CEFD Calculations – Require Fiscalization



Source: CEFD Internal OCEB Model with Long-Term Energy Plan Residential Price forecasts adjusted for removal of DRC for Residential users beginning January 1, 2016.
Note: Assume 8% Reduction applied to Total Bill Before Taxes, unlike OCEB which was applied after taxes.

8% Rebate for Regulated Price Plan Consumers – Considerations

- ~~Commercial and industrial consumers would continue to receive benefit related to input tax credits~~.
- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.
- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)
- Under this option, which would provide a benefit to Regulated Price Plan consumers, recycling of cap and trade proceeds to industrial consumers would still be required to meet the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.
  - The amount of proceeds required is forecast to be about $360 million over the first compliance period, which represents a reduction of $640 million from the current proceeds recycling proposal, to offset the impact for all industrial consumers.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.
- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

Rate-based Levers

Rate-based Levers – Context

- Additional rate-based relief could be provided to certain electricity consumers by shifting costs within the electricity sector.

- Below are two levers to expand existing programmes which provide relief to small industrial, large commercial and rural customers, who pay some of the highest electricity rates in the province.

    1. Targeted business and industry support: Expand ICI eligibility threshold to customers above 1MW in all sectors. Consideration may also be given to expand the Regulated price plan to include all remaining class B consumers below the 1 MW threshold not covered in the ICI expansion.

    2. Expand Rural and Remote Rate Protection (RRRP) to increase the benefit to rural customers.

- It should be noted that these levers are not mutually exclusive and could be pursued in concert and/or combined with either HST lever.

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Rate-based Lever 1 – Targeted Business and Industry Support

Targeted Business and Industry Support – Overview

- Rate relief could be provided in two components:

1. ICI expansion: Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
   - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially.

2. Regulated Price Plan expansion: If the Class B consumer base is further reduced with an expansion of ICI, it could be accompanied by an expansion of Regulated Price Plan to consumers up to 1 MW.
   - This would address public criticism associated with the non-blended rate (e.g., complaints about high Global Adjustment (GA) charges), increase efficiency by implementing time-of-use rates for all small consumers, and simplify bills.

Targeted Business and Industry Support – ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

Targeted Business and Industry Support – ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - ‘Short-term’ refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - ‘Long-term’ is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.

Targeted Business and Industry Support – Regulated Price Plan Expansion

- Current non-Regulated Price Plan Class B consumers are billed average HOEP along with the Class B GA rate (in $/MWh) monthly by the IESO. With an expansion of the Regulated Price Plan to 1MW, these consumers would pay time-of-use (TOU) prices.

- The expected bill impacts for newly eligible Regulated Price Plan consumers would vary according to the type of consumer. For example, an medium size office building has a different hourly load shape throughout the year compared to a small hospital.

- While some consumers would be worse off under TOU rates, consumers that shift consumption away from peak periods will be able to achieve cost reductions that are not possible with volumetric Class B GA charges.

- The OEB has previously stated a preference for shaping the GA charges for Class B consumers as it would promote more efficient behaviour and better reflect the cost of electricity during different periods. Moving the RPP threshold up to 1MW could help achieve this goal.

Targeted Business and Industry Support – Considerations

ICI expansion:

- Compared to a 8% tax funded rebate for all consumers, combining this option with HST Lever 2 would represent a lower fiscal impact.
- Relative to the status quo, existing Class A consumers would experience a small increase in the price they pay.
- Amendments to *O. Reg. 429/04* (made under the Electricity Act, 1998) would be required.
- Expanding ICI to 1 MW is expected to increase consumption from Class A consumers by about 10%. This would require an increase of an estimated $40 million in proceeds recycling over the first compliance period, in addition to the current $360 million in order to offset the impact for all large industrial consumers.

Regulated Price Plan expansion:

- Amendments to *O. Reg. 442/04* (made under the Electricity Act, 1998) would be required.
- Some consumers would see price increases compared to their current Class B rates. Combining an Regulated Price Plan expansion with HST Lever 2 could alleviate concerns over these potential increases, but would increase the impact on the fiscal plan **(amount of impact TBD)**.

Rate-based Lever 2 – RRRP Update

Rural or Remote Rate Protection (RRRP) Update

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations. The cost of distributing power to lower-density rural and remote areas is much higher than for urban and higher-density areas.
- Today, RRRP is a $175 million program collected via a 0.13 cents/kWh charge to all Ontario consumers (e.g. residential, commercial, industrial).
  - For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5 million) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers. (There are approximately 329,000 R2 customers).
  - The current program provides a monthly subsidy for R2 customers of $31.50. Even with the RRRP subsidy, R2 customers have one of the highest monthly bills in the province. An average bill (based on the median consumption level for R2 customers of 1,000kWh/month) is $229.
  - In comparison, the provincial average (using 1,000kWh) is ~$169 – a $60 difference.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen. There may be opportunity to evaluate current levels of support and increase subsidy levels to bring R2 customers bills closer in line with average costs across the province.
  - New support levels could range from an additional $10-$60 per month for R2 customers –which would result an incremental monthly impact for an average residential consumer of $0.17 up to $1.24.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan.

Appendix – ICI

Industrial Conservation Initiative

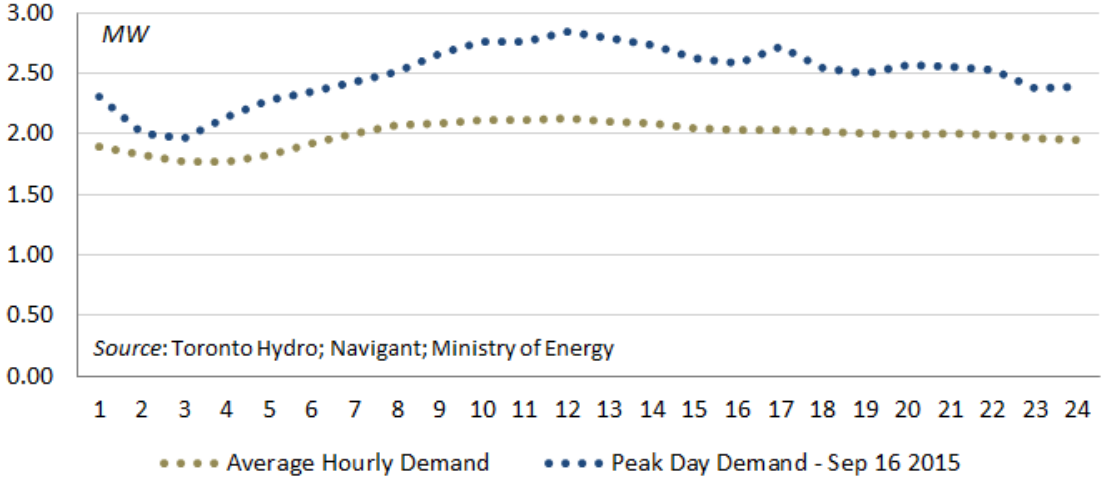
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

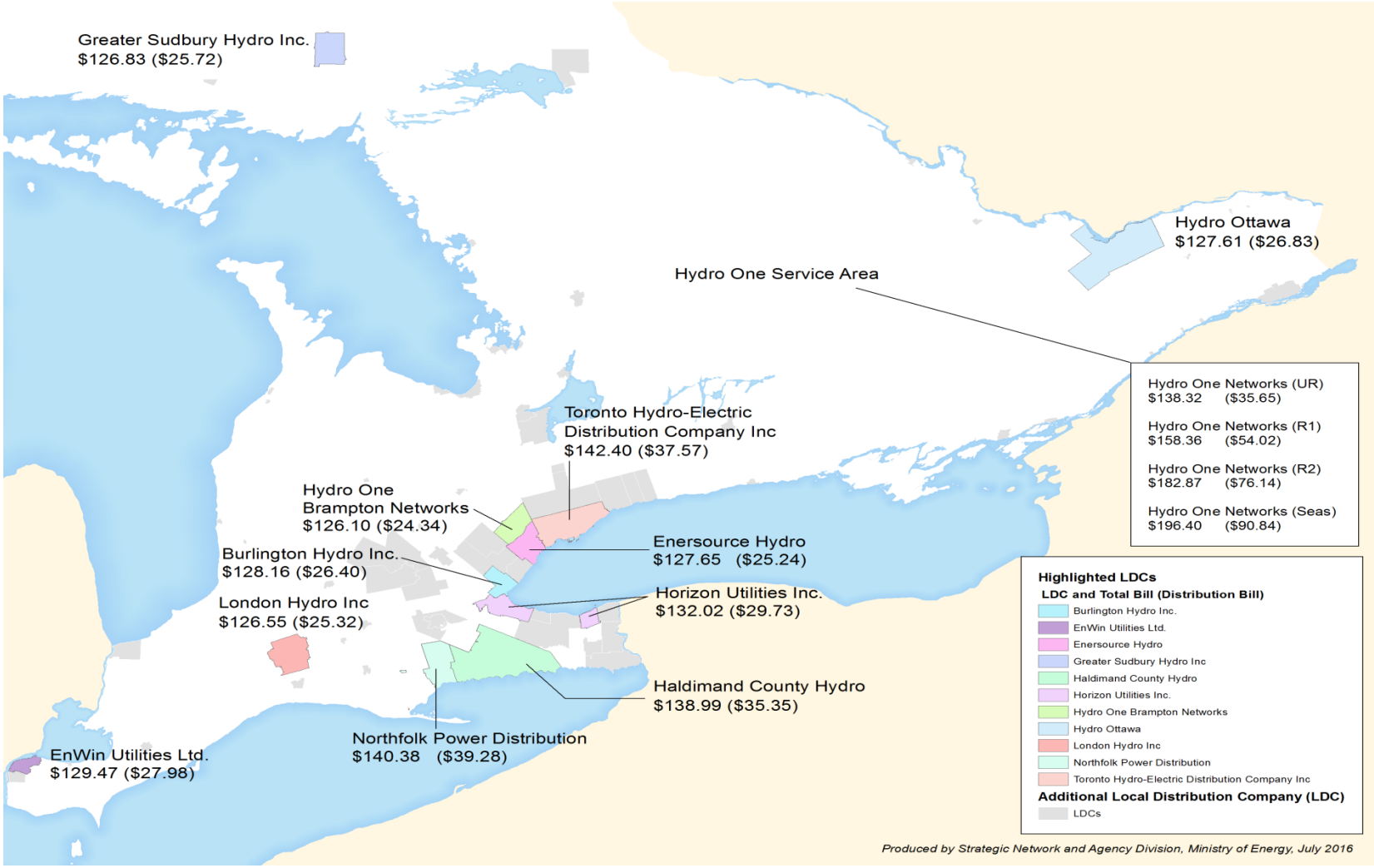
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

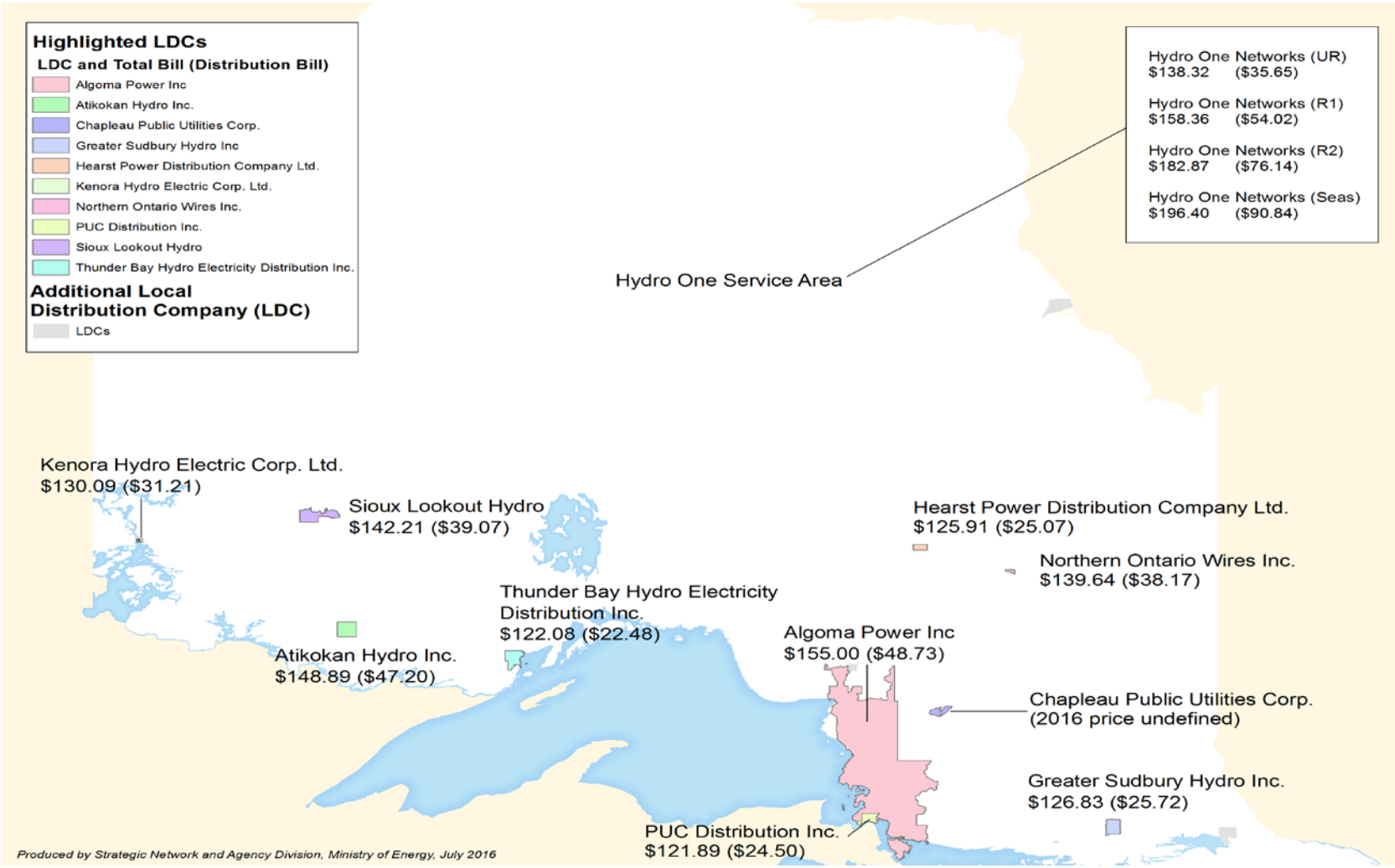
* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix – RRRP

Selected Rate Comparison
Total Bill and Distribution Rate



Selected Rate Comparison
Total Bill and Distribution Rate



Summary of Options – Incremental Costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism (see slide 25)
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Ontario

MINISTRY OF
ENERGY

Electricity Price Mitigation

Working Draft

August 22, 2016 – 8:00pm

Context

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Ontario has also taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

- As a result, electricity costs are increasing as the necessary investments are made to modernize the province's electricity infrastructure.

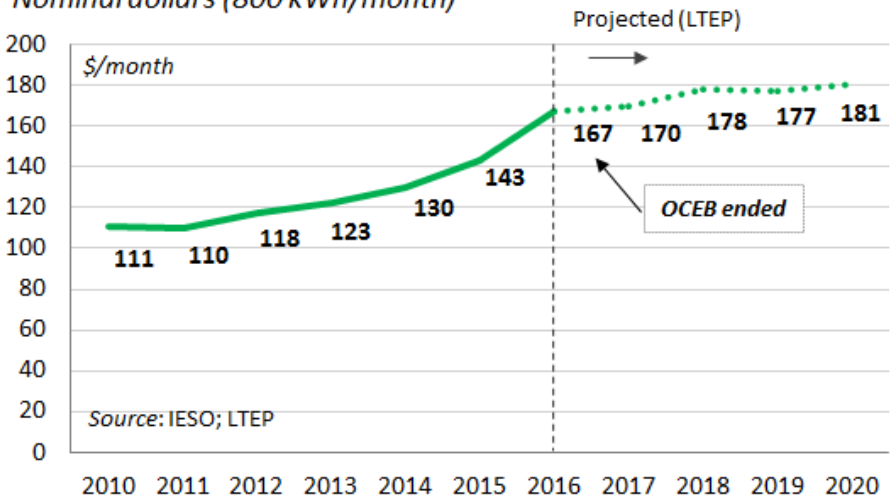
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as more renewable projects come online.

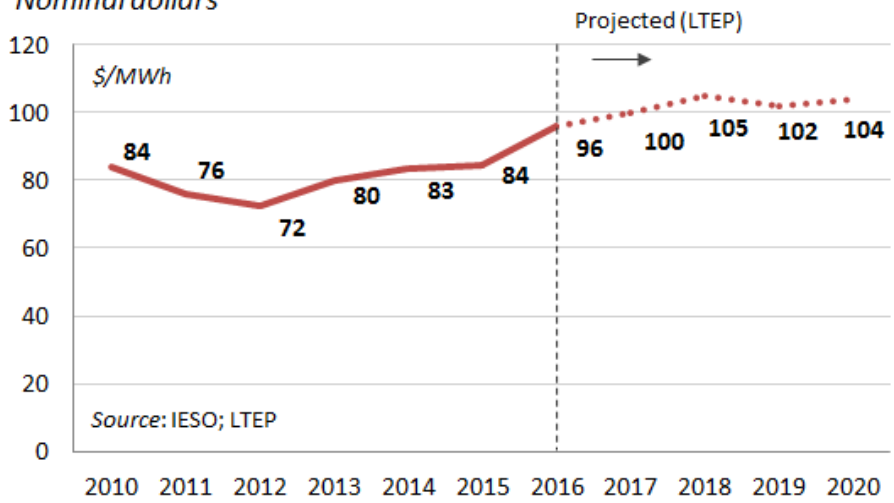
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
below 0.05 MW	0.05–3 MW	*above* 3 MW*
58 TWh (41.1%)	57 TWh (40.4%)	26 TWh (18.4%)

Source: OEB, Navigant, IESO

- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.

- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.

- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.

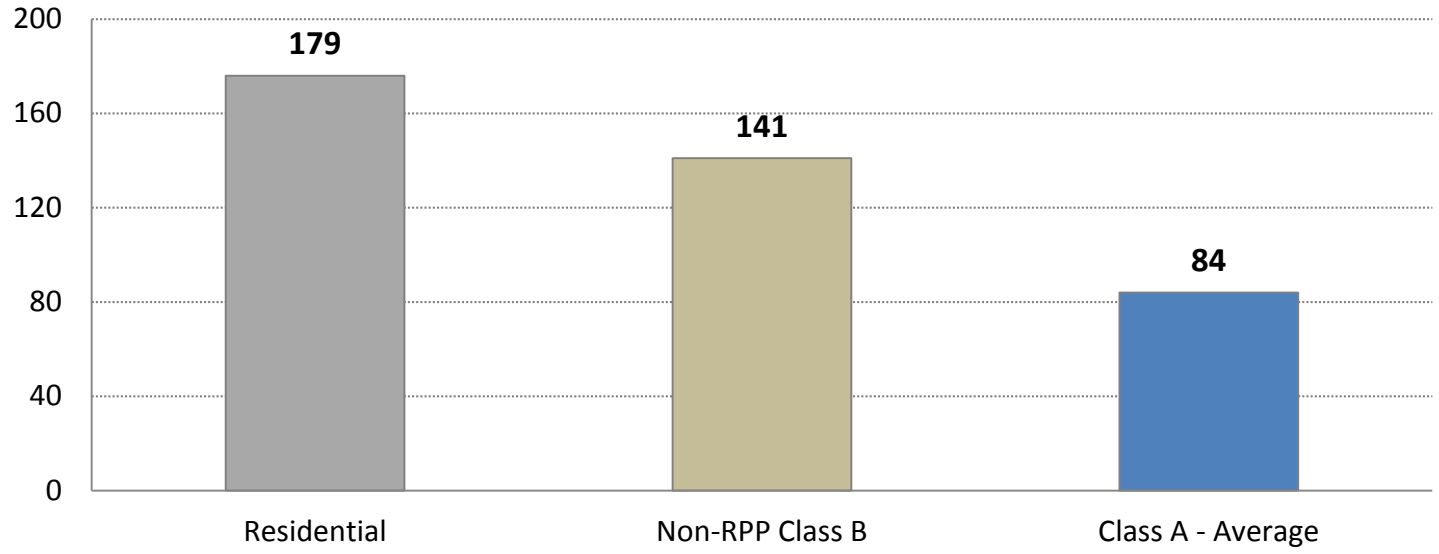
*Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data processing are currently eligible for Class A.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



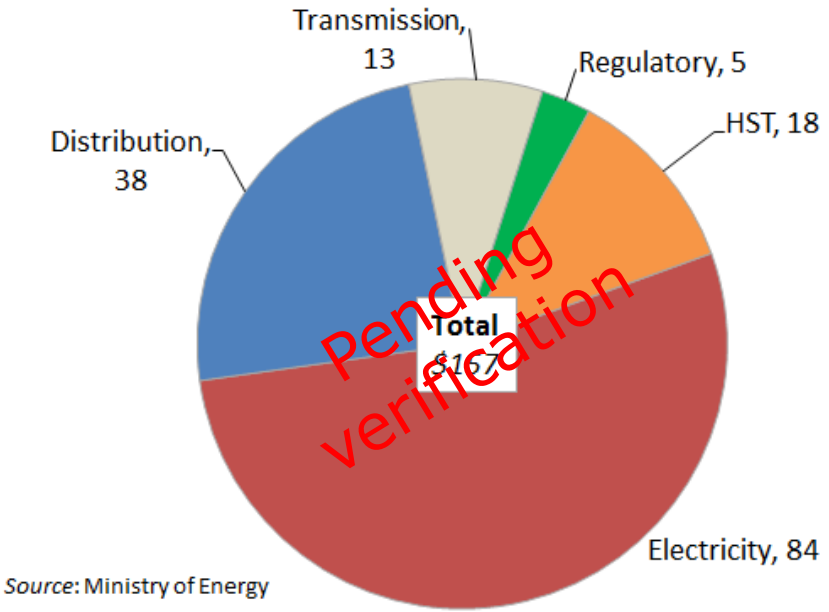
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



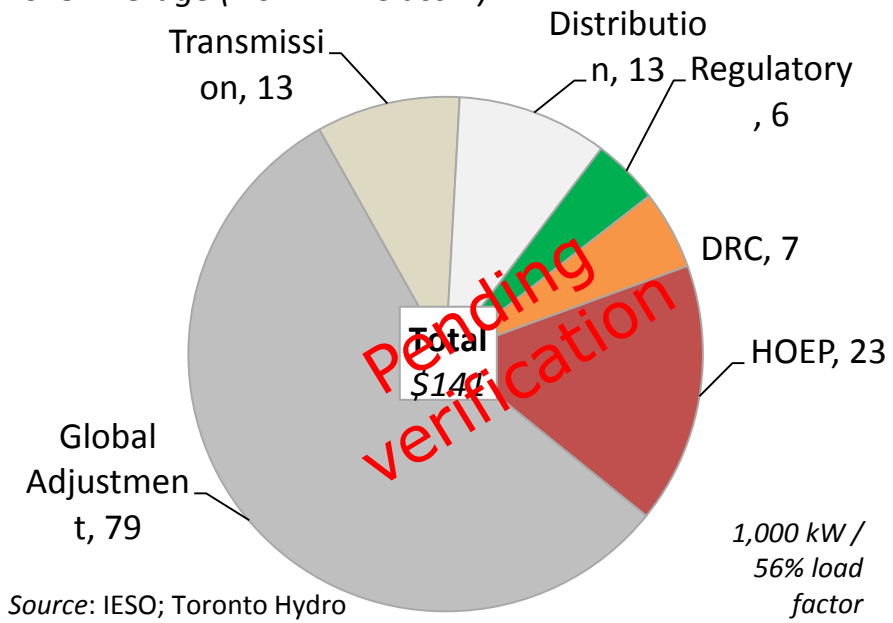
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)

2015 Average (Non-RPP Class B)

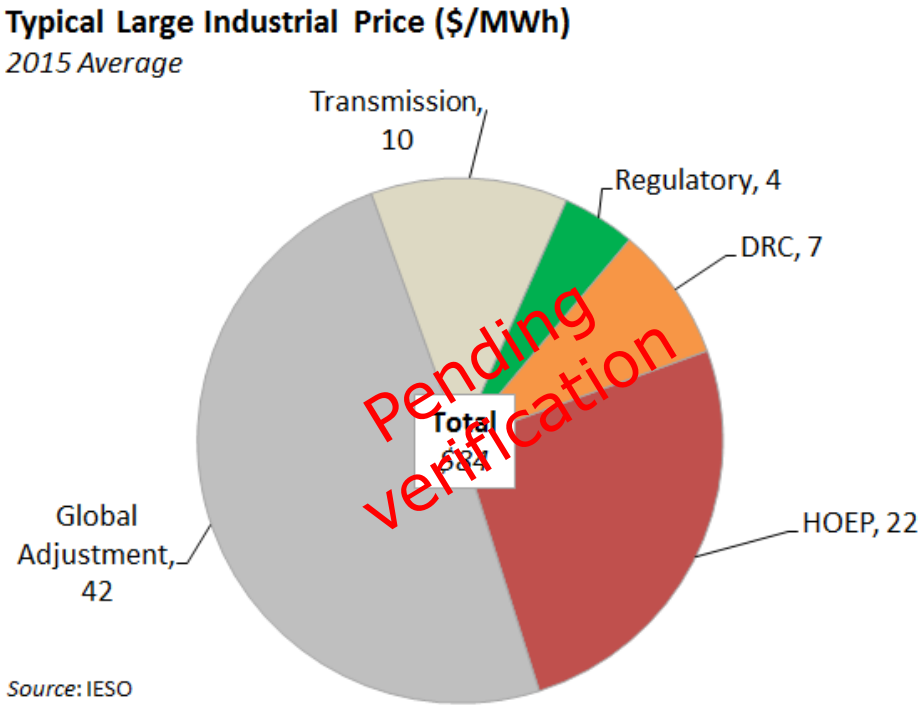


Source: IESO; Toronto Hydro

- Unlike residential and many industrial consumers, consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and the Northern Industrial Electricity Rate Program (NIERP).
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.



- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

2016 Budget Commitments

- The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also provide a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, The Climate Change Action Plan (CCAP), committed $1.3 billion from the Greenhouse Gas Reduction Account (GGRA) over the first compliance period (2017-2020).

- If HST is effectively removed for all or some consumers, the resulting savings could be significantly greater than the 2016 Budget commitment and, therefore, the required GGRA proceeds may be reduced further.

Alignment with CCAP

- Ontario's Climate Change Action Plan (CCAP) commits $6.0 – 8.3B over 4 years to greenhouse gas reduction initiatives, funded by Cap and Trade proceeds.

- The CCAP includes up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers. This initiative is estimated to reduce up to 3,000,000 tonnes of greenhouse gas by 2020.

$ Billions	2017-18	2018-19	2019-20	2020-21	Total
Total Committed in CCAP	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**6.0 – 8.3**
Electricity Price Mitigation	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 1.3*

- Ontario's Climate *Change Mitigation and Low-carbon Economy Act, 2016* requires that all proceeds generated from Cap and Trade be used to help reduce greenhouse gas emissions.

- Should a portion of CCAP funding currently allocated to Electricity Price Mitigation be used to offset rate increases for certain industrial consumers, the remaining CCAP funding could provide a fiscal plan offset to the overall initiative by funding other existing initiatives that help reduce greenhouse gas emissions – for example:
  - Regional Express Rail
  - Hamilton LRT
  - Hurontario LRT
  - Energy efficiency in schools

HST Background

- In general, businesses effectively do not pay HST on their inputs, including electricity, as they are able to claim input tax credits (ITCs).

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).

- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.

HST General Considerations

- Could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.
  - PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates.
  - PSBs could be carved out from the rebate program; however, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates.

- Providing an 8% rebate of the provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.

- The Province may also need to change the reporting for the cost of a portion of the Ontario Sales Tax Credit (OSTC) and the energy component of the Ontario Energy and Property Tax Credit (OEPTC) to prevent overlapping revenue offsets.
  - Confirmation from Provincial Controllership is needed.

- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.

Rate Mitigation Options

- Two options have been identified that could provide relief to various customer classes. These options are outlined below.

1. **HST Rebate for All Consumers and Eliminate Proceeds Recycling**
   - Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial, small business, farms and residential).
   - Eliminate planned GGRA proceeds recycling to electricity consumers.

2. **HST Rebate for RPP Consumers + Targeted Ratebase Support and Modified Proceeds Recycling**
   - Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms).
   - Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
   - Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
   - Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

Consumer Impact Summary (data to be confirmed)

Option	Average Annual Fiscal Impact	Average Annual GGRA Proceeds Impact	Regulated Price Plan (Residential)		Class B (Commercial)		Class A (Industrial)	
			Average (750 kWh/ month)	*Rural (1000 kWh/ month)*	*0.05 - 1 MW*	*1-3MW*	*Existing*	*New*
8% rebate to all consumers and Eliminate Proceeds Recycling	$1.8 billion	-$330 million ($1.3 billion over first compliance period)	-$11/ month	-$18/ month	-$12/ MWh		-$7/ MWh	
8% rebate to RPP consumers + Targeted Ratebase Support and Modified Proceeds Recycling *	$0.9 – 1.0 billion	No change ($1.3 billion required over first compliance period)	$9.70/ month	-$45/ month	-$2/MWh		-$0.90/ MWh	Up to -$52/ MWh

Pending verification

* Due to the natural impact on GA from cap and trade, large industrials would not see an impact from ICI expansion.

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

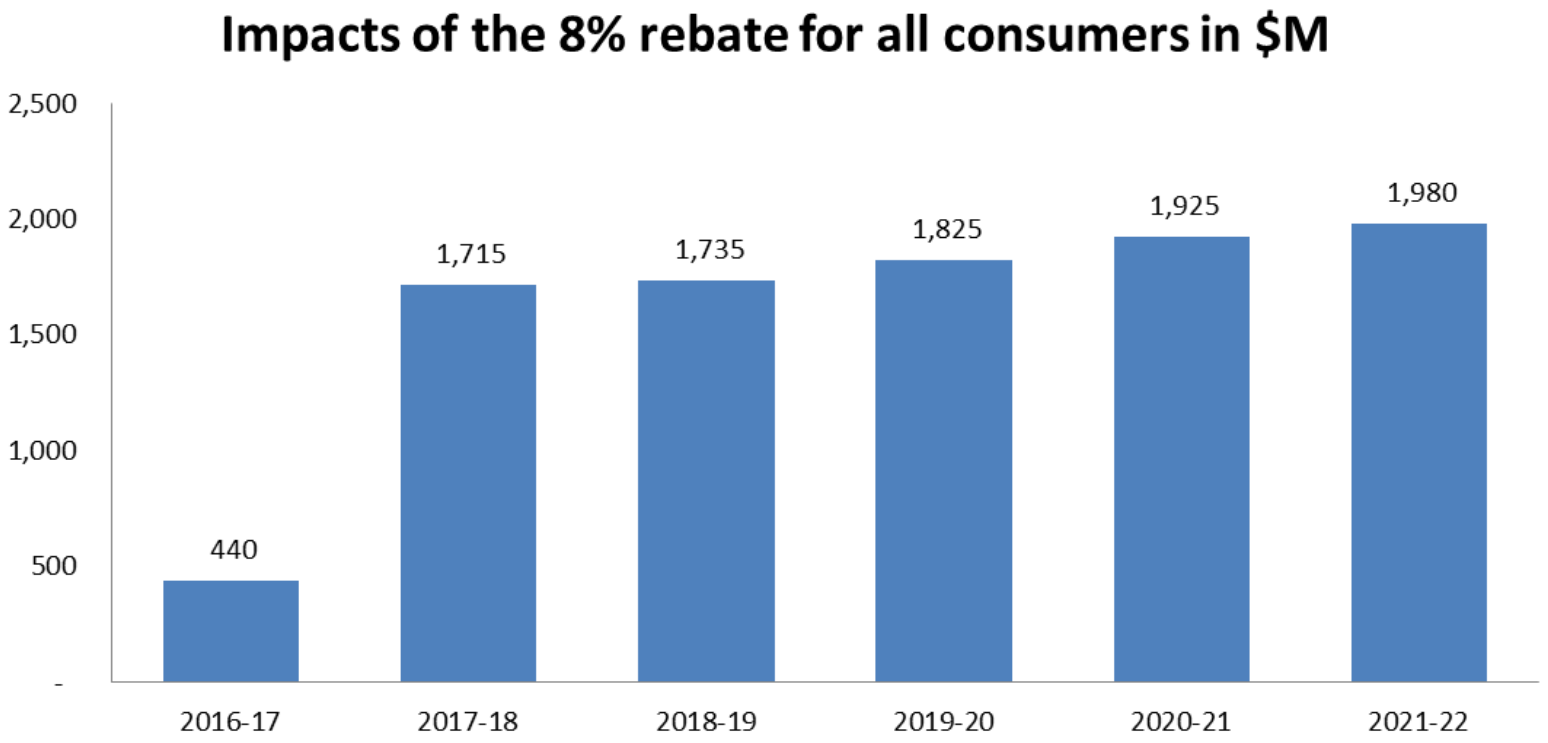
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.
  - This option would avoid stakeholder issues associated with OCEB (e.g., long-term care homes).

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

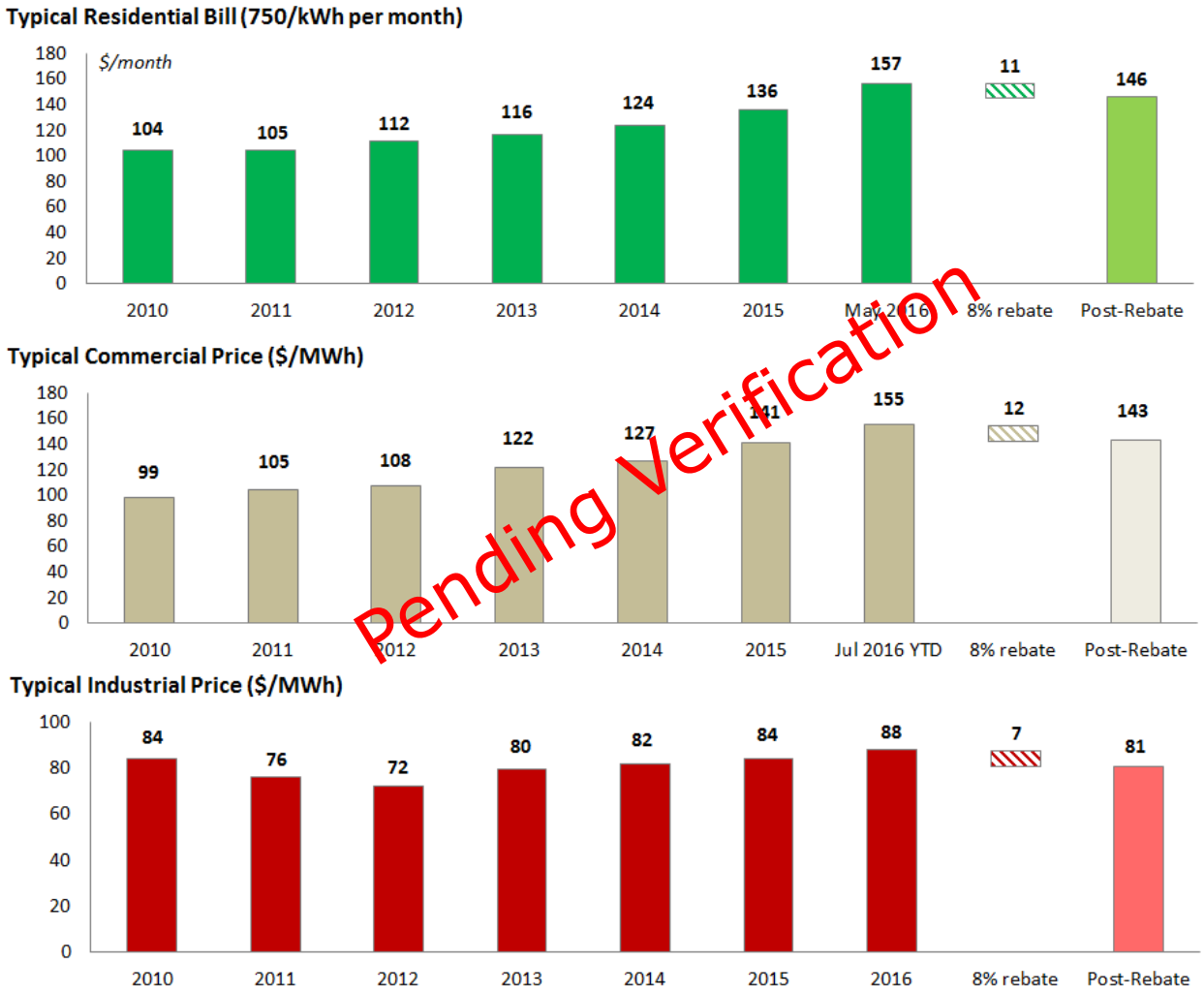
8% Rebate for All Consumers – Projected Cost

- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.



Bill Impacts by Sector

- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $12/MWh rebate.
- A $7/MWh rebate for industrial consumers would bring all-in prices below to 2010 levels.



8% Rebate for All Consumers – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)

8% Rebate for All Consumers – Considerations Cont'd

- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers, potentially eliminating $1.3 billion in required GGRA proceeds over the first compliance period.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.
- Additionally, commercial and industrial consumers would continue to receive benefit related to input tax credits.
- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government's ability to achieve fiscal balance.
- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

Option 2 – 8% Rebate for Regulated Price Plan Consumers + Targeted Ratebase Support and Modified Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers + Targeted Support and Modified Proceeds Recycling – Overview

- Rate relief could be provided in three components:

1. 8% Rebate for Regulated Price Plan Consumers

2. Targeted Support through the Ratebase:

   – Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.

   – Increase RRRP benefit for rural customers.
     – Rural consumers would see a benefit of x, while all other consumers would see a cost of y.

3. Modified proceeds recycling
   – Redirecting the forecast $1.3 billion in GGRA proceeds to commercial and industrial consumers would ensure that the impact of cap and trade, ICI expansion and RRRP expansion do not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.
  - This option would have similar stakeholder issues to those under OCEB (e.g., long-term care homes).

- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

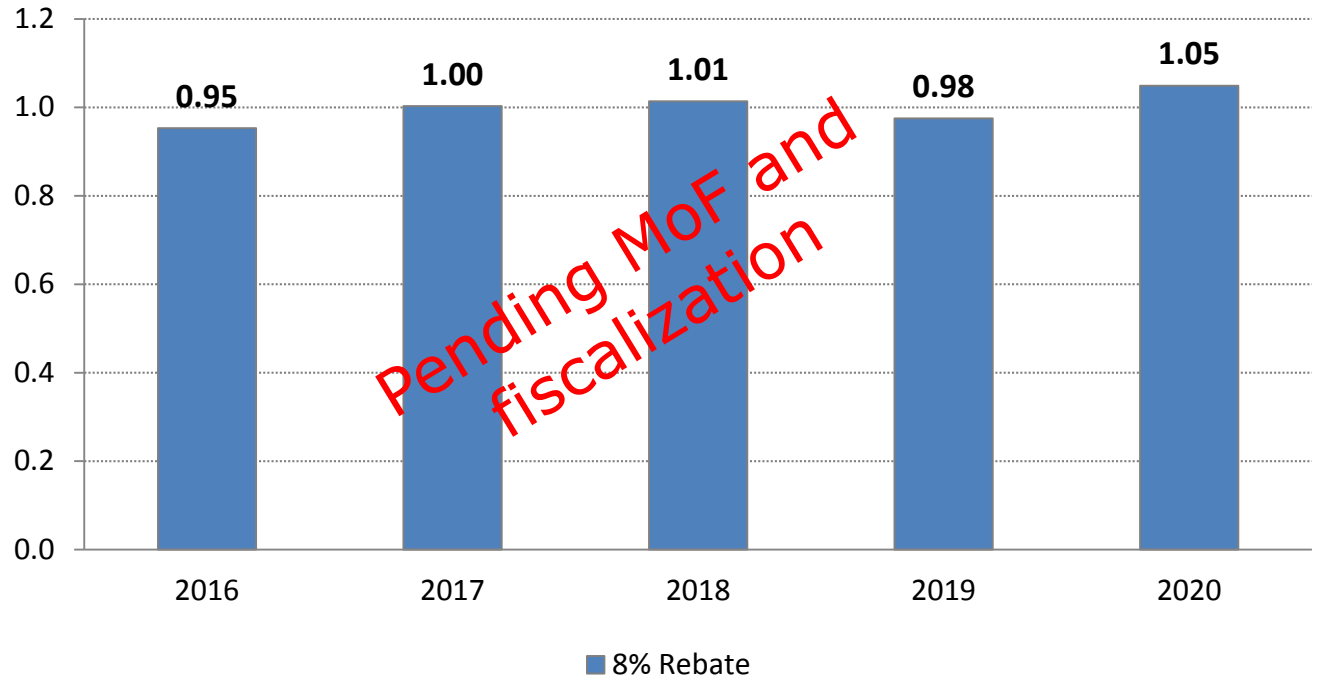
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers only would be approximately $1 billion between 2017 and 2020.

Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Targeted Support – ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

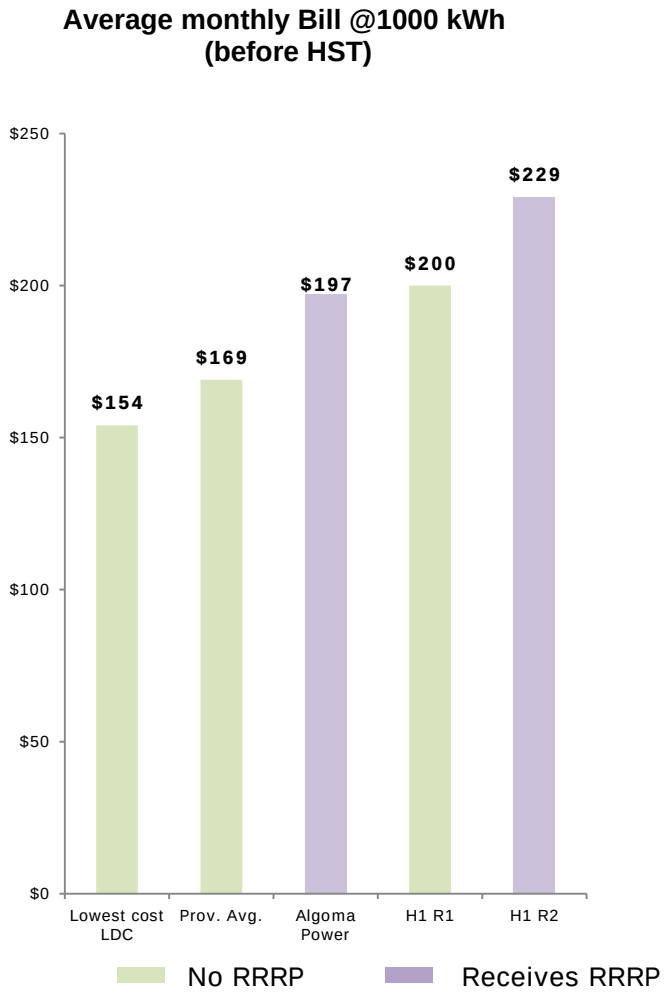
Targeted Support – ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

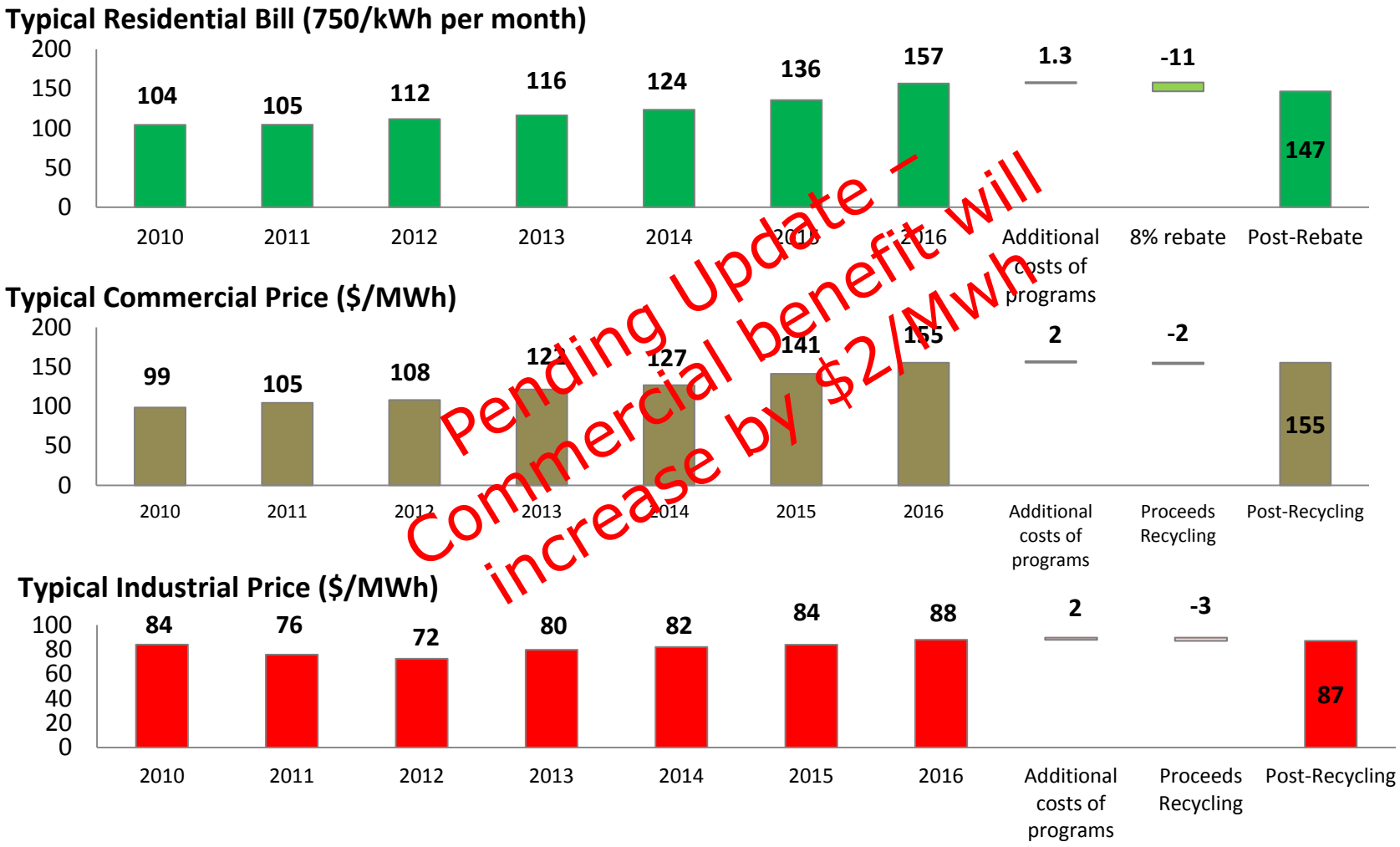
- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - ‘Short-term’ refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - ‘Long-term’ is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.
- The above bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh.

Targeted Support – Rural or Remote Rate Protection (RRRP)

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations.
- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers.
  - There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.
- There may be opportunity to evaluate current levels of support to enhance rate assistance available to R2 customers.
  - An additional $28.53/month would equalize R2 bills with Hydro One R1 (medium density) bills at 1000kWh.
  - This would increase the R2 RRRP to $235M with a monthly impact on an average residential consumer of $0.57.
  - The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.



Bill Impacts by Sector



8% Rebate for Regulated Price Plan Consumers + Targeted Support and Modified Proceeds Recycling – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + Targeted Support and Modified Proceeds Recycling – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Commercial and industrial consumers would also continue to receive benefit related to input tax credits.

- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

- Amendments would also be required to various regulations to expand ICI and RRRP.

- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan, including consultation with LDCs, the OEB and IESO.

Appendix – Background on Rate-Based Initiatives

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Appendix A – ICI

Industrial Conservation Initiative

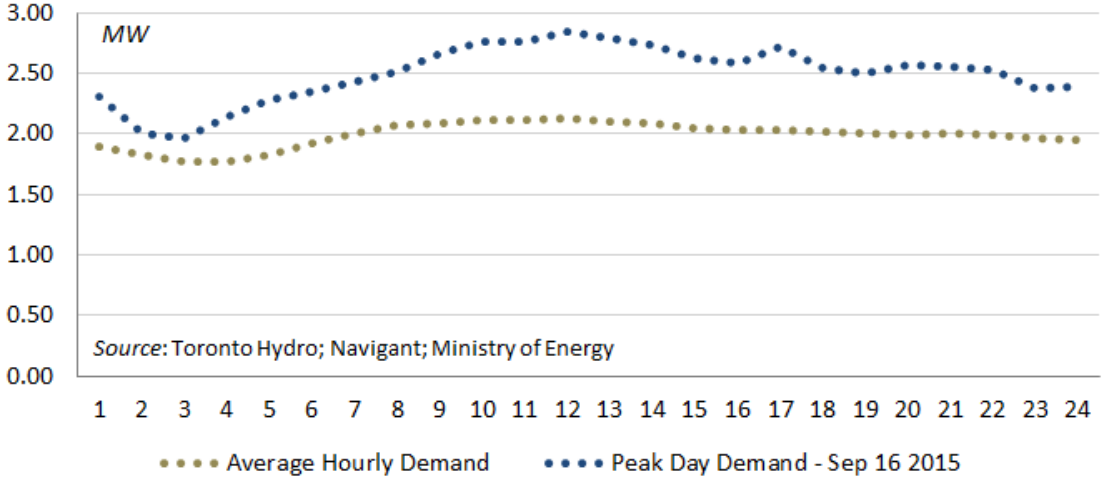
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

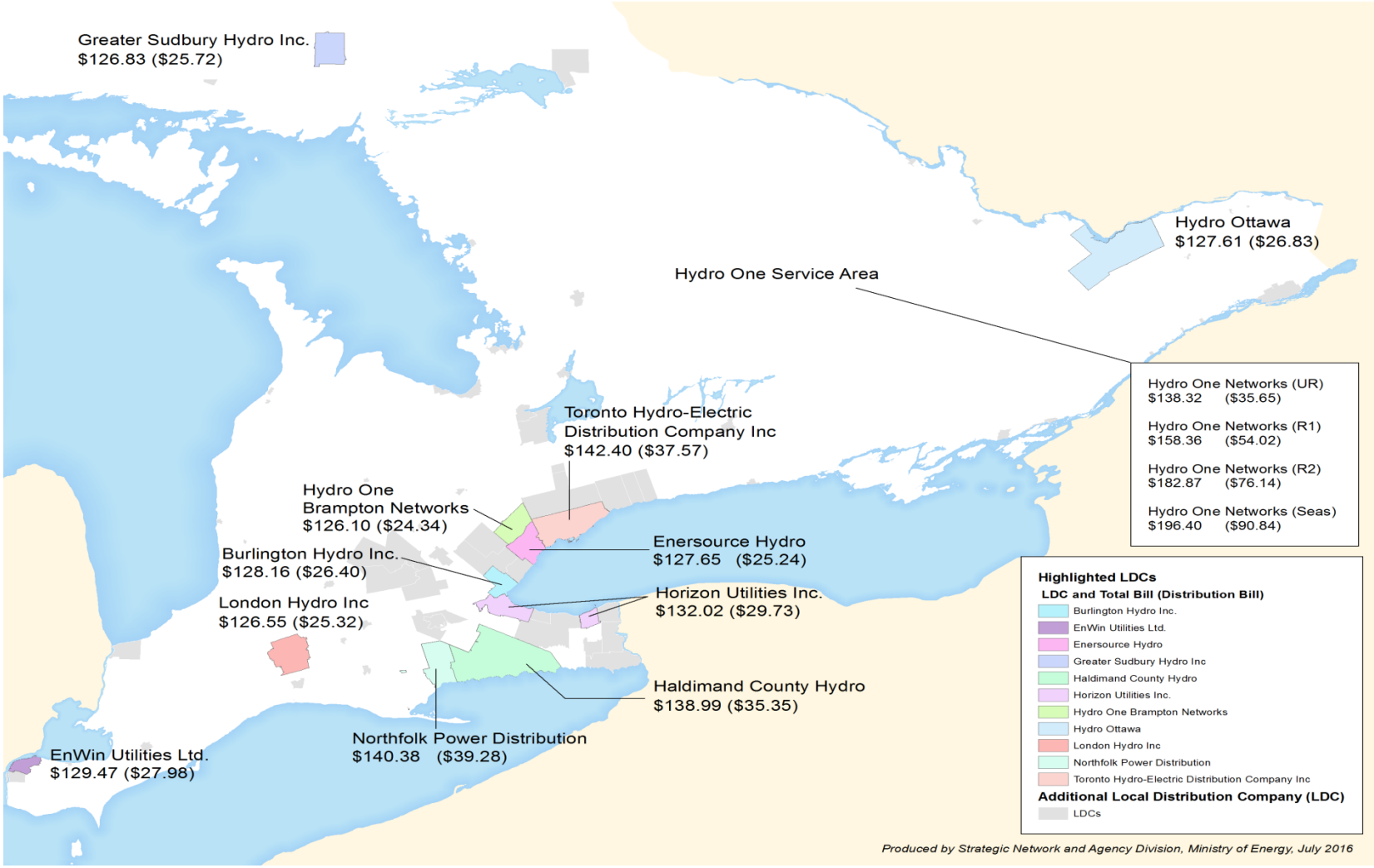
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

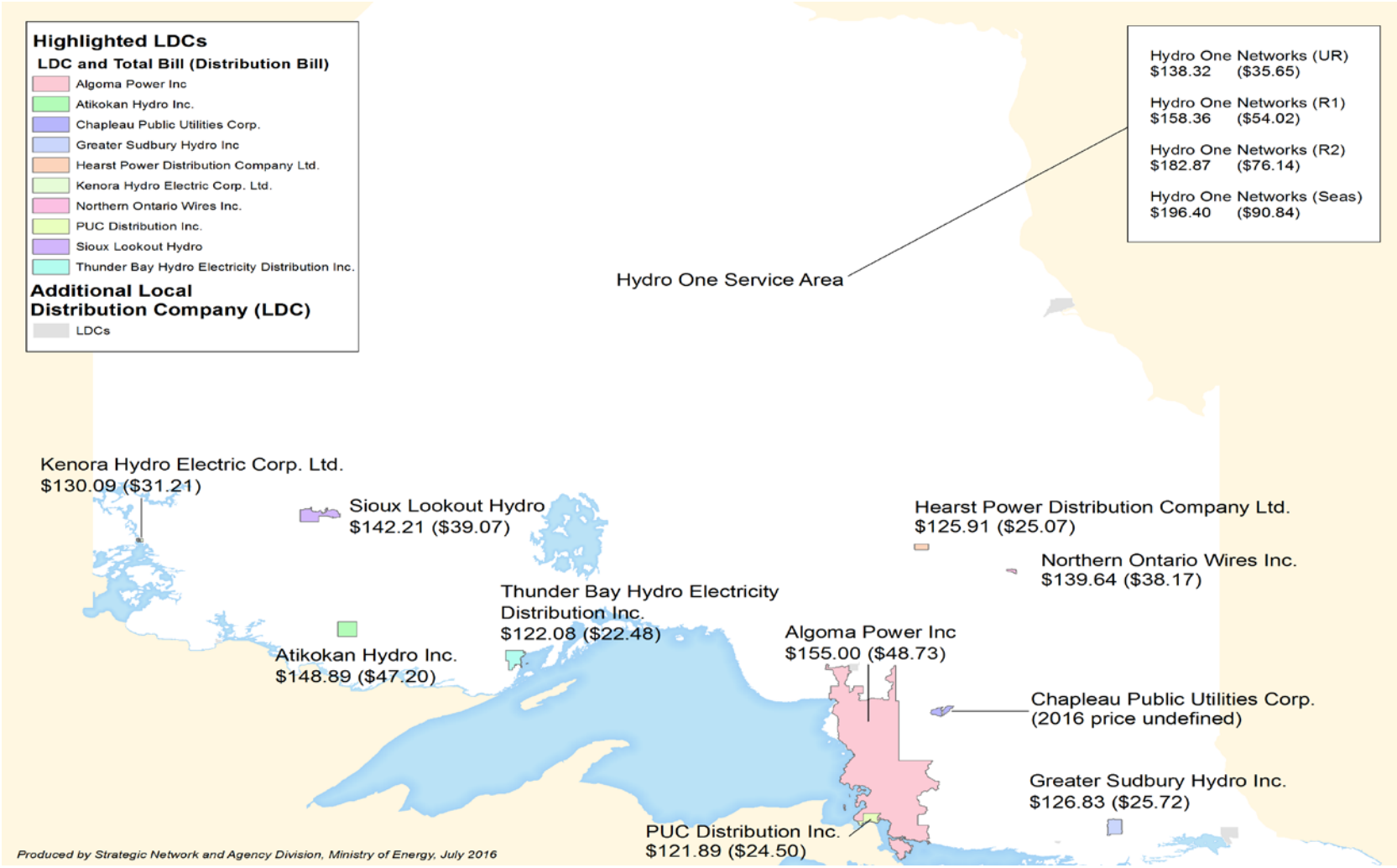
* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix B – RRRP

Selected Rate Comparison
Total Bill and Distribution Rate



Selected Rate Comparison
Total Bill and Distribution Rate



Summary of Options – Incremental costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Ontario

MINISTRY OF
ENERGY

Electricity Price Mitigation

Working Draft

August 22, 2016 – 8:00pm

Context

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Ontario has also taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

- As a result, electricity costs are increasing as the necessary investments are made to modernize the province's electricity infrastructure.

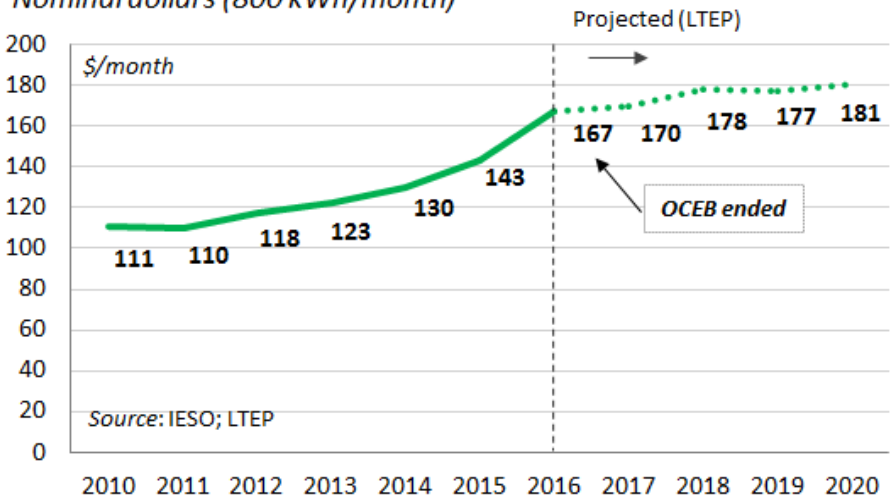
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as more renewable projects come online.

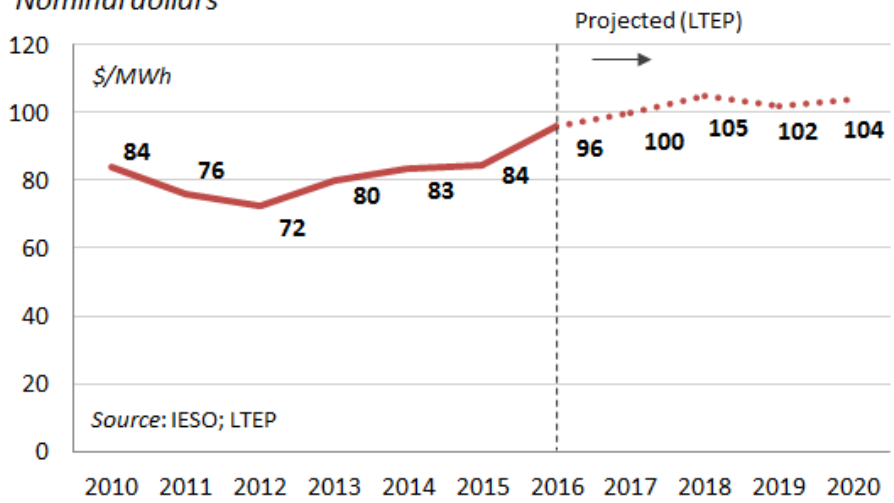
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
below 0.05 MW	0.05–3 MW	*above* 3 MW*
58 TWh (41.1%)	57 TWh (40.4%)	26 TWh (18.4%)

Source: OEB, Navigant, IESO

- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.

- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.

- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.

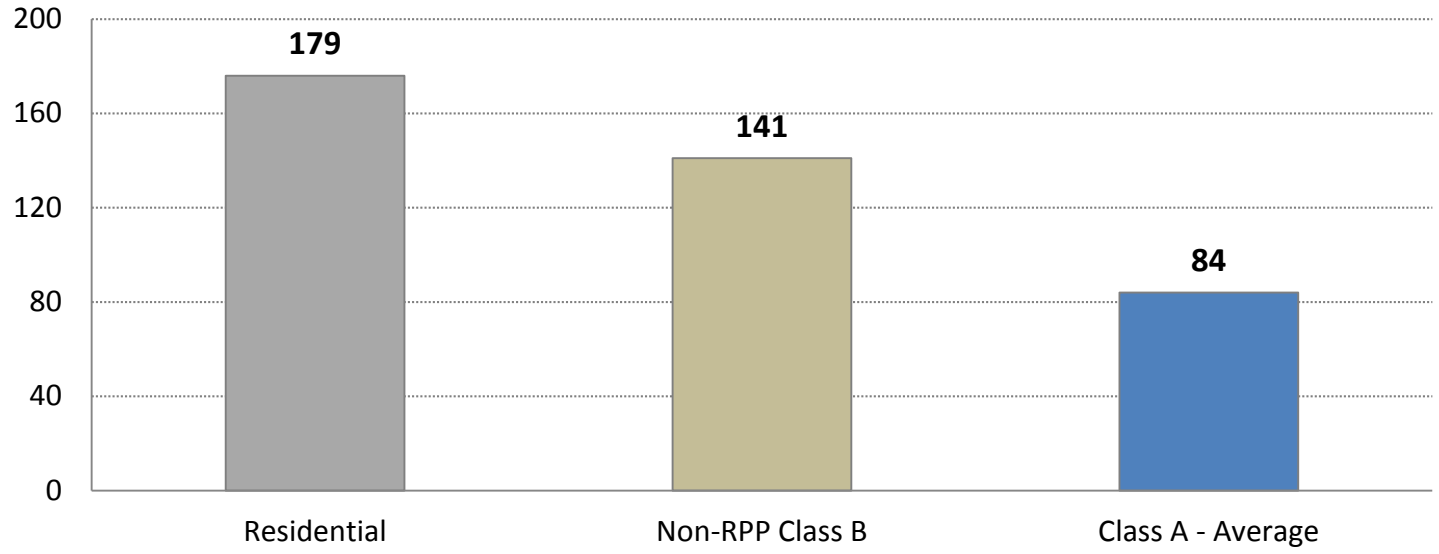
*Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data processing are currently eligible for Class A.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



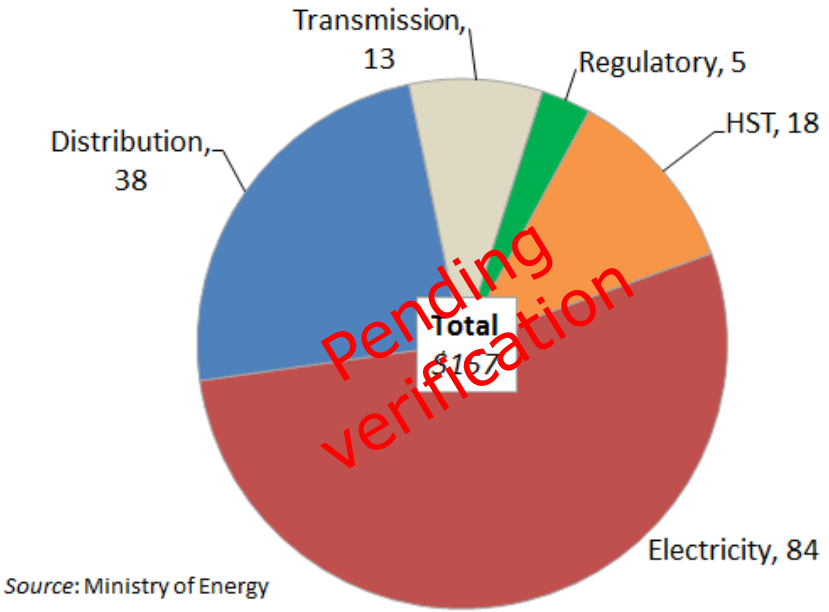
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016 to help mitigate the end of OCEB..
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base and began as of January 1, as of the end of OCEB.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



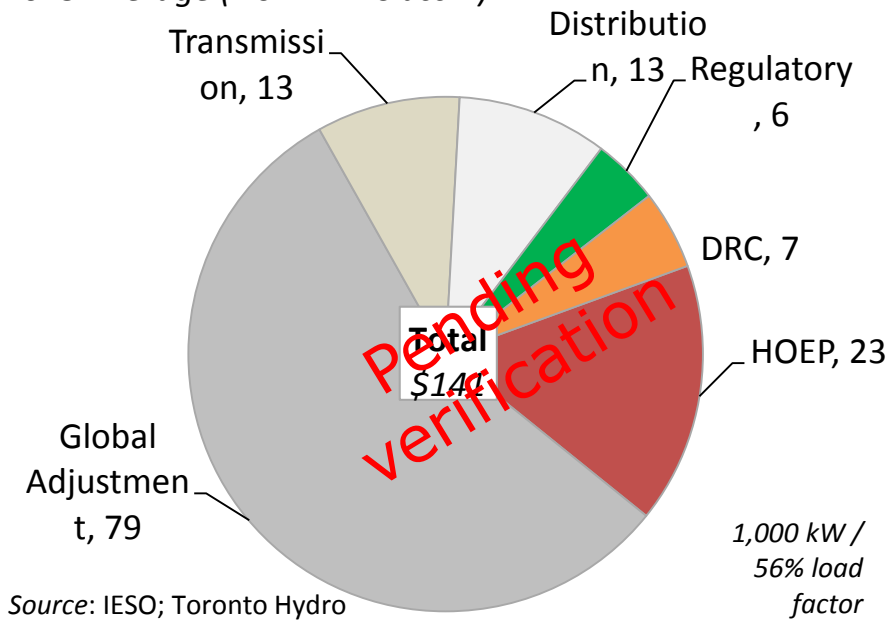
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)

2015 Average (Non-RPP Class B)

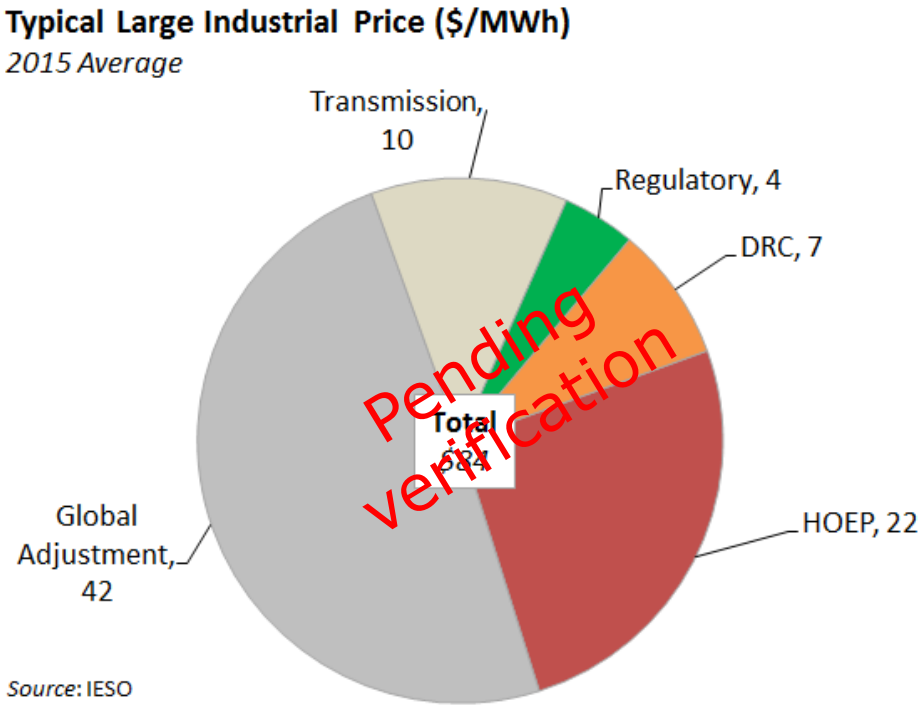


Source: IESO; Toronto Hydro

- Unlike residential and many industrial consumers, consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and the Northern Industrial Electricity Rate Program (NIERP).
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.



- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

2016 Budget Commitments

- The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also provide a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, The Climate Change Action Plan (CCAP), committed $1.3 billion from the Greenhouse Gas Reduction Account (GGRA) over the first compliance period (2017-2020).

- If provincial portion of HST is effectively removed for all or some consumers, the resulting savings could be significantly greater than the 2016 Budget commitment and, therefore, the required GGRA proceeds may be reduced further.

Alignment with CCAP

- Ontario's Climate Change Action Plan (CCAP) commits $6.0 – 8.3B over 4 years to greenhouse gas reduction initiatives, funded by Cap and Trade proceeds.

- The CCAP includes up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers. This initiative is estimated to reduce up to 3,000,000 tonnes of greenhouse gas by 2020.

$ Billions	2017-18	2018-19	2019-20	2020-21	Total
Total Committed in CCAP	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**6.0 – 8.3**
Electricity Price Mitigation	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 1.3*

- Ontario's Climate *Change Mitigation and Low-carbon Economy Act, 2016* requires that all proceeds generated from Cap and Trade be used to help reduce greenhouse gas emissions.

- Should a portion of CCAP funding currently allocated to Electricity Price Mitigation be used to offset rate increases for certain industrial consumers, the remaining CCAP funding could provide a fiscal plan offset to the overall initiative by funding other existing initiatives that help reduce greenhouse gas emissions – for example:
  - Regional Express Rail
  - Hamilton LRT
  - Hurontario LRT
  - Energy efficiency in schools

HST Background

- In general, businesses effectively do not pay HST on their inputs, including electricity, as they are able to claim input tax credits (ITCs).

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).

- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.

HST General Considerations

- Could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.
  - PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates.
  - PSBs could be carved out from the rebate program; however, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates.

- Providing an 8% rebate of the provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.

- The Province may also need to change the reporting for the cost of a portion of the Ontario Sales Tax Credit (OSTC) and the energy component of the Ontario Energy and Property Tax Credit (OEPTC) to prevent overlapping revenue offsets.
  - Confirmation from Provincial Controllership is needed.

- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.

Rate Mitigation Options

- Two options have been identified that could provide relief to various customer classes. These options are outlined below.

1. **HST Rebate for All Consumers and Eliminate Proceeds Recycling**
   - Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial, small business, farms and residential).
   - Eliminate planned GGRA proceeds recycling to electricity consumers.

2. **HST Rebate for RPP Consumers + Targeted Ratebase Support and Modified Proceeds Recycling**
   - Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms).
   - Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
   - Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
   - Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

Consumer Impact Summary (data to be confirmed)

Option	Average Annual Fiscal Impact	Average Annual GGRA Proceeds Impact	Regulated Price Plan (Residential)		Class B (Commercial)		Class A (Industrial)	
			Average (750 kWh/ month)	*Rural (1000 kWh/ month)*	*0.05 - 1 MW*	*1-3MW*	*Existing*	*New*
8% rebate to all consumers and Eliminate Proceeds Recycling	$1.8 billion	-$330 million ($1.3 billion over first compliance period)	-$11/ month	-$18/ month	-$12/ MWh		-$7/ MWh	
8% rebate to RPP consumers + Targeted Ratebase Support and Modified Proceeds Recycling *	$~~0.9 –~~ 1.0 billion	No change ($1.3 billion required over first compliance period)	$9.70/ month	-$45/ month	-$2/MWh		-$0.90/ MWh	Up to -$52/ MWh

Pending verification

* Due to the natural impact on GA from cap and trade, large industrials would not see an impact from ICI expansion.

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

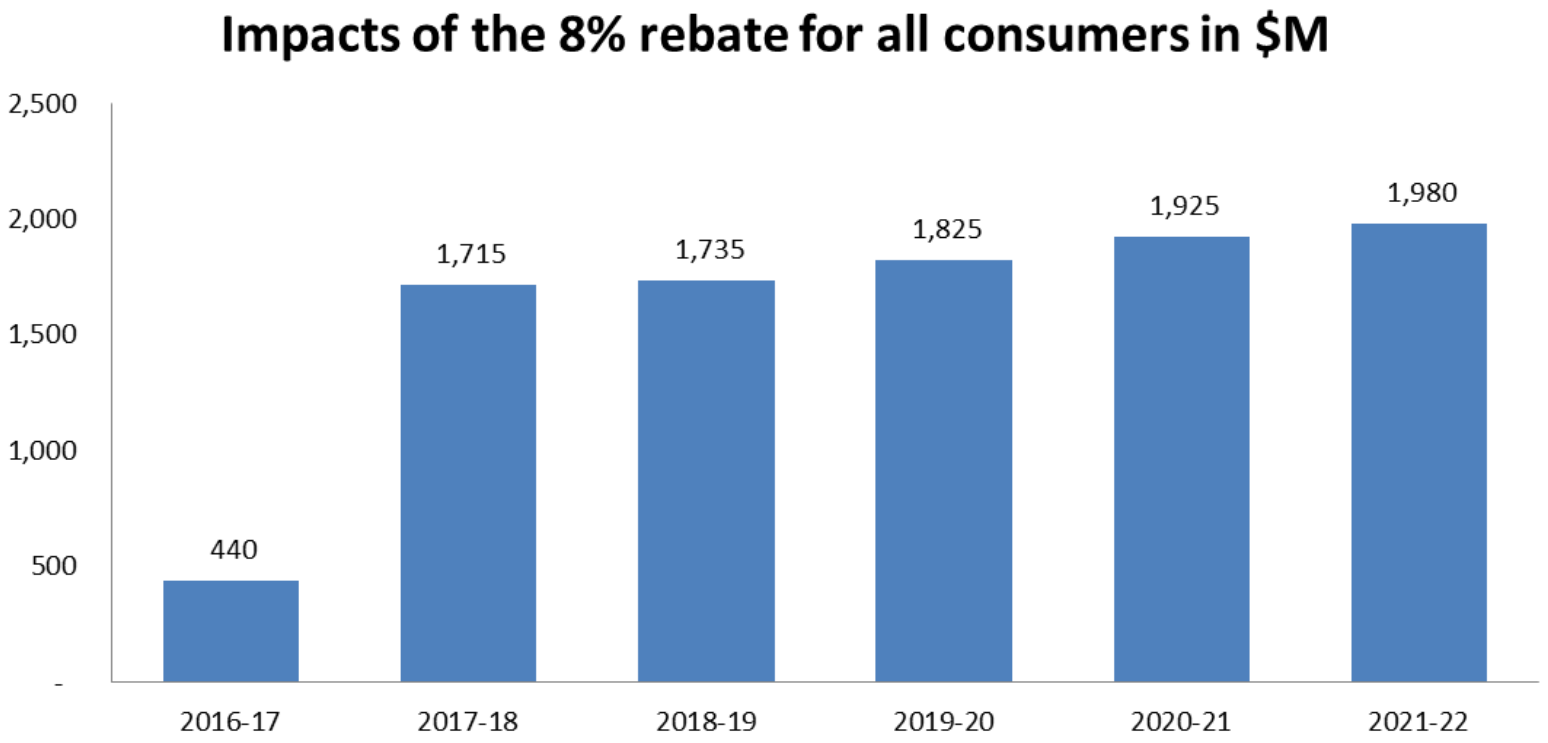
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.
  - This option would avoid stakeholder issues associated with OCEB (e.g., long-term care homes).

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

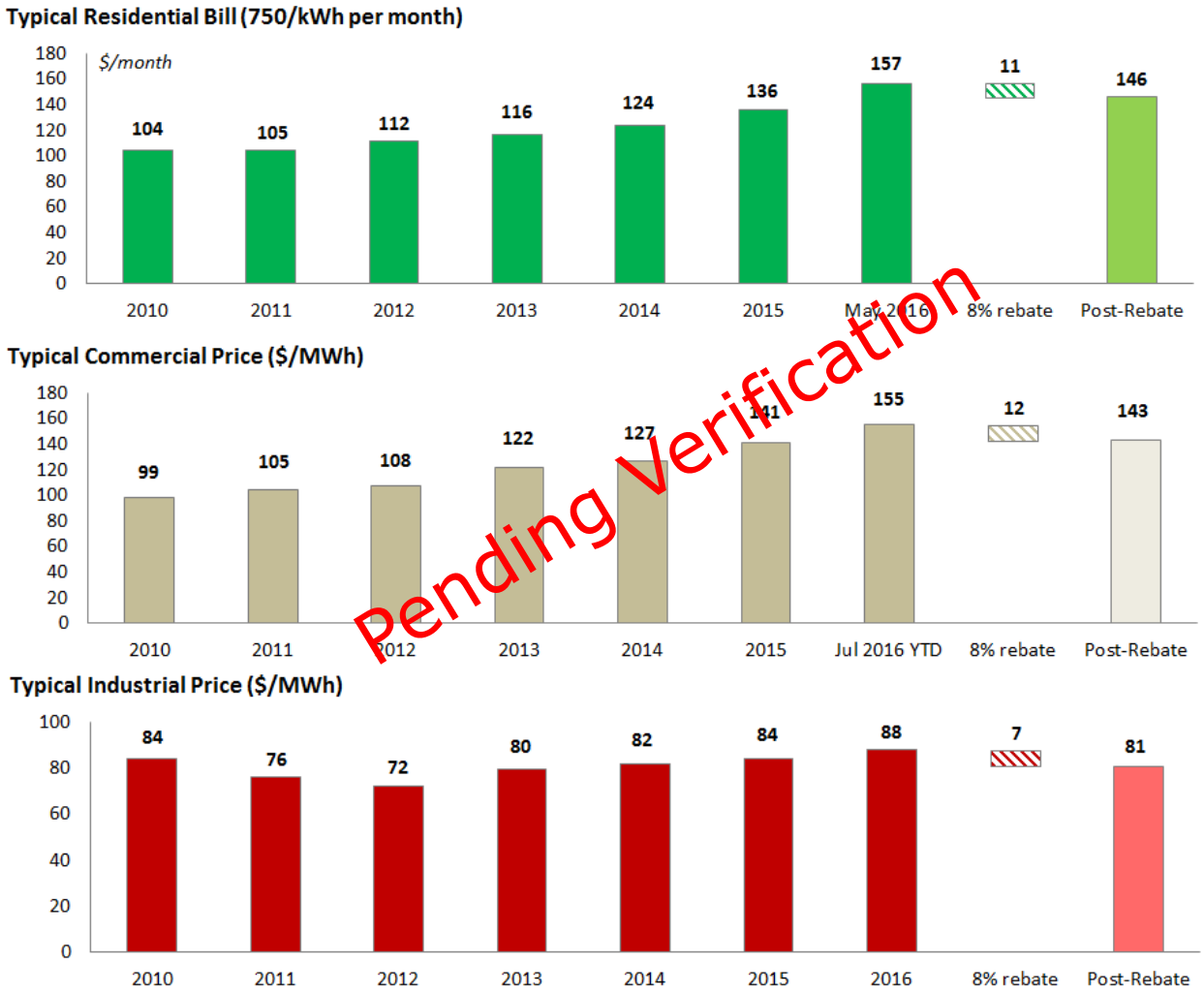
8% Rebate for All Consumers – Projected Cost

- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.



Bill Impacts by Sector

- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $12/MWh rebate.
- A $7/MWh rebate for industrial consumers would bring all-in prices below to 2010 levels.



8% Rebate for All Consumers – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)

8% Rebate for All Consumers – Considerations Cont'd

- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers, potentially eliminating $1.3 billion in required GGRA proceeds over the first compliance period.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.
- Additionally, commercial and industrial consumers would continue to receive benefit related to input tax credits.
- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government's ability to achieve fiscal balance.
- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB, which would reduce the cost (@3,000 kWh/month, about 20 – 25%, TBC).
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer, and could substantially decrease cost savings.

Option 2 – 8% Rebate for Regulated Price Plan Consumers + Targeted Ratebase Support and Modified Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers + Targeted Support and Modified Proceeds Recycling – Overview

- Rate relief could be provided in three components:

1. 8% Rebate for Regulated Price Plan Consumers

2. Targeted Support through the Ratebase:

   – Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.

   – Increase RRRP benefit for rural customers.
     – Rural consumers would see a benefit of x, while all other consumers would see a cost of y.

3. Modified proceeds recycling
   – Redirecting the forecast $1.3 billion in GGRA proceeds to commercial and industrial consumers would ensure that the impact of cap and trade, ICI expansion and RRRP expansion do not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.
  - This option would have similar stakeholder issues to those under OCEB (e.g., long-term care homes).

- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

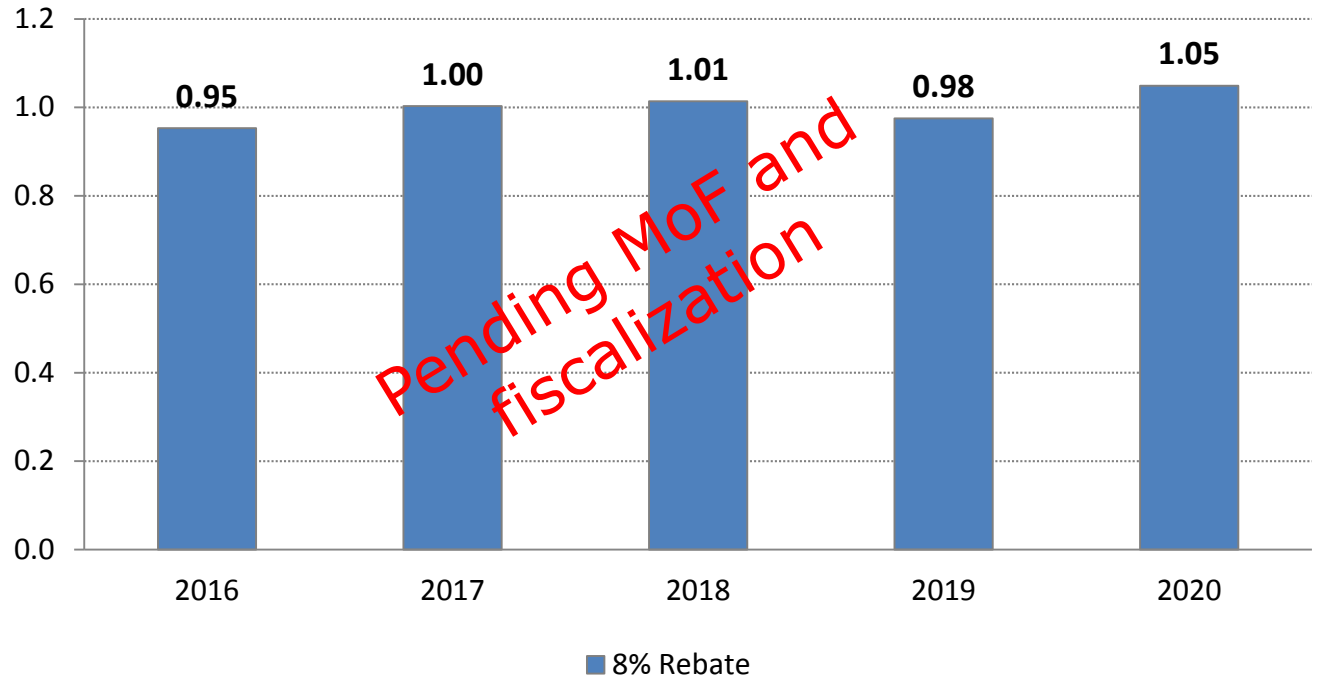
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers only would be approximately $1 billion between 2017 and 2020.

Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Targeted Support – ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

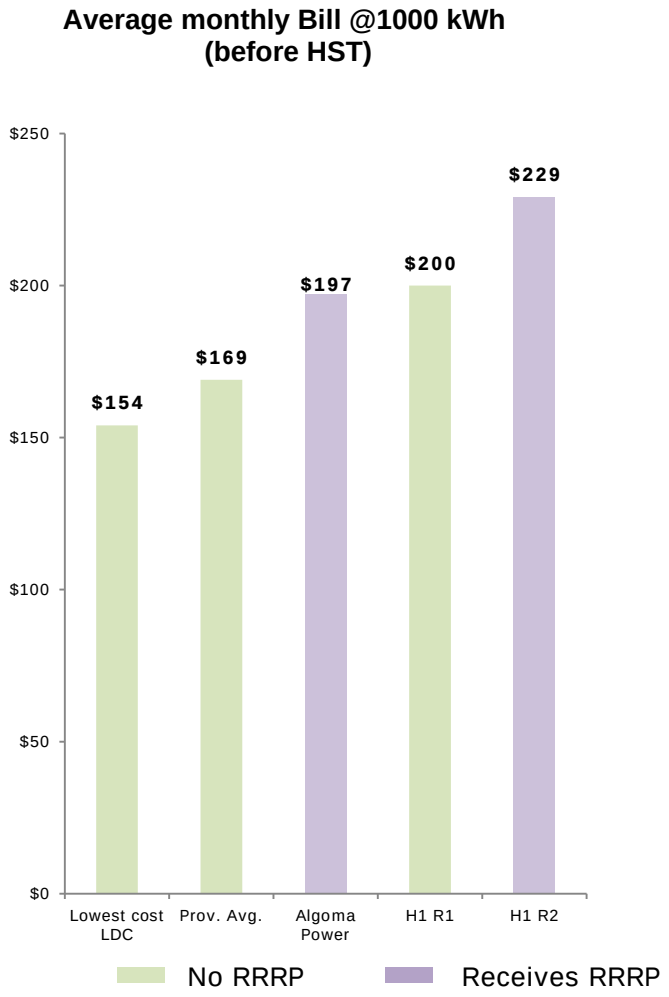
Targeted Support – ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

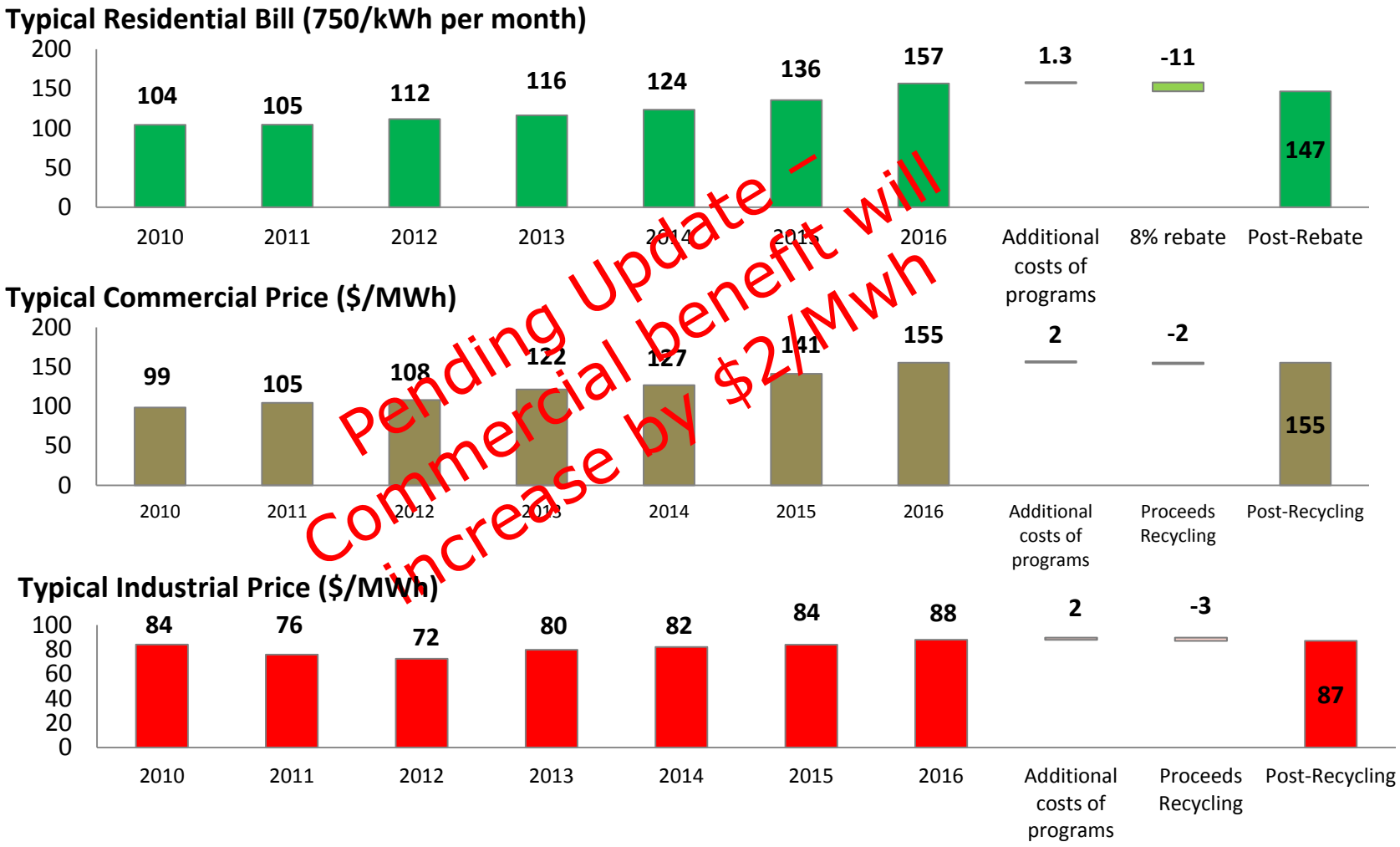
- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - ‘Short-term’ refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - ‘Long-term’ is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.
- The above bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh.

Targeted Support – Rural or Remote Rate Protection (RRRP)

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations.
- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers.
  - There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.
- There may be opportunity to evaluate current levels of support to enhance rate assistance available to R2 customers.
  - An additional $28.53/month would equalize R2 bills with Hydro One R1 (medium density) bills at 1000kWh.
  - This would increase the R2 RRRP to $235M with a monthly impact on an average residential consumer of $0.57.
  - The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.



Bill Impacts by Sector



8% Rebate for Regulated Price Plan Consumers + Targeted Support and Modified Proceeds Recycling – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + Targeted Support and Modified Proceeds Recycling – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.
- Commercial and industrial consumers would also continue to receive benefit related to input tax credits.
- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.
- Amendments would also be required to various regulations to expand ICI and RRRP.
- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB, which would reduce the cost (@3,000 kWh/month, could save ≈ 20-25%, TBC).
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer, and could substantially reduce fiscal cost savings.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan, including consultation with LDCs, the OEB and IESO.

Appendix – Background on Rate-Based Initiatives

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Appendix A – ICI

Industrial Conservation Initiative

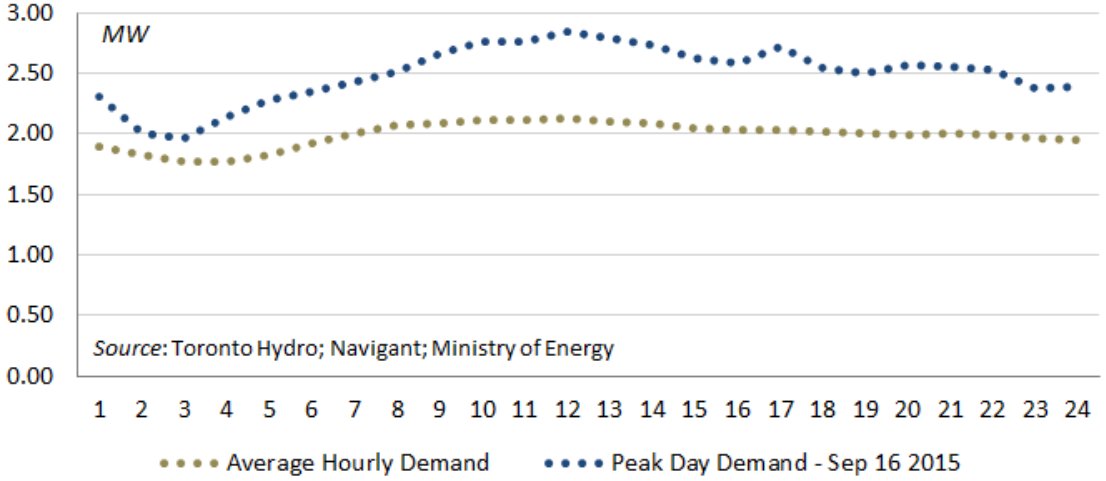
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

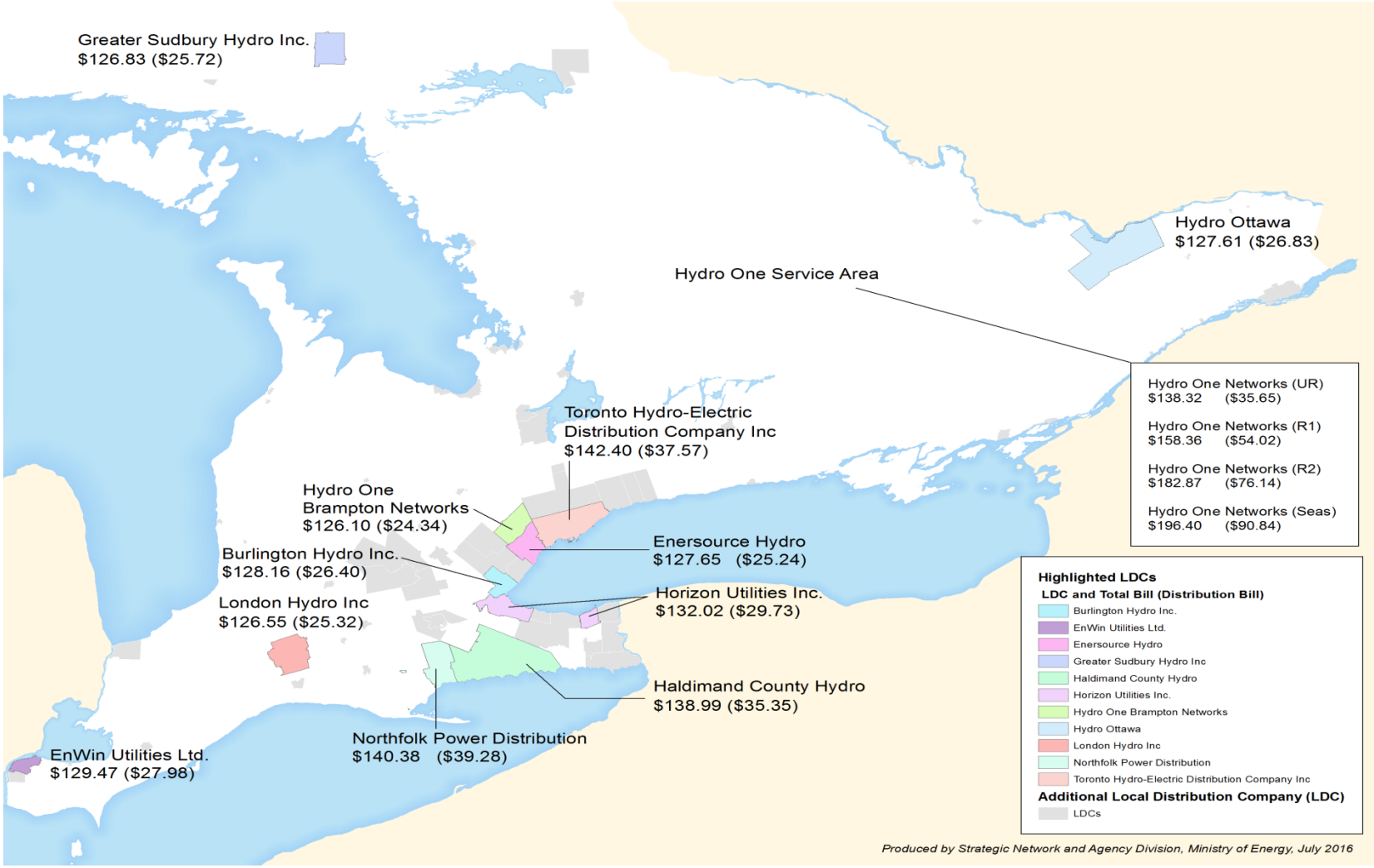
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

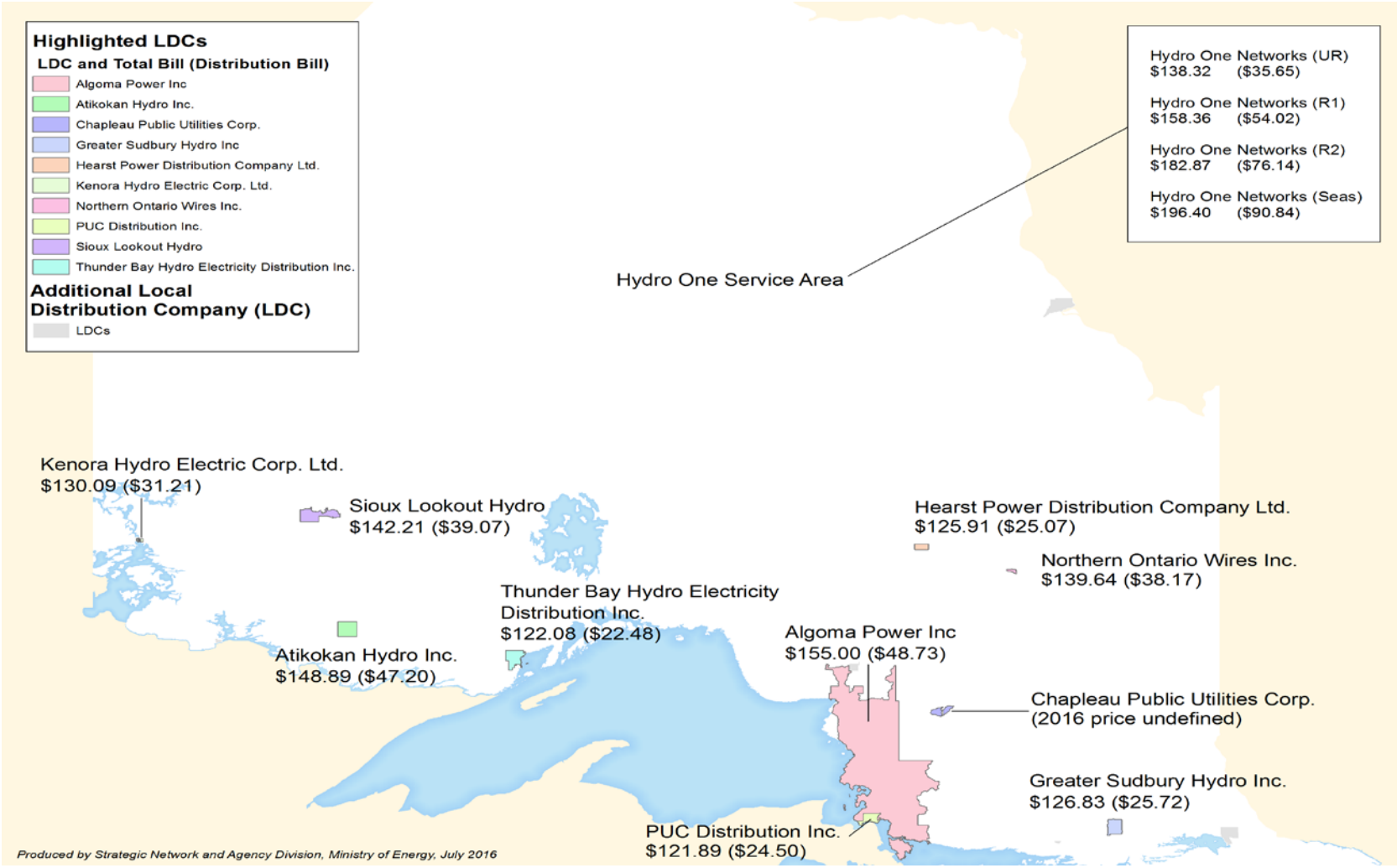
* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix B – RRRP

Selected Rate Comparison
Total Bill and Distribution Rate



Selected Rate Comparison
Total Bill and Distribution Rate



Summary of Options – Incremental costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Ontario

Electricity Price Mitigation

Working Draft

August 23, 2016

Context

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Ontario has taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

- As a result, electricity costs are increasing as the necessary investments are made to modernize the province's electricity infrastructure.

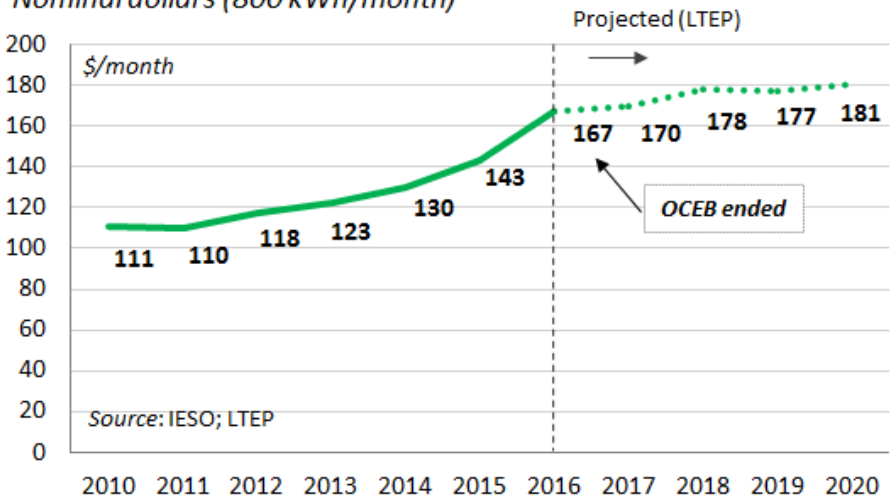
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as more renewable projects come online.

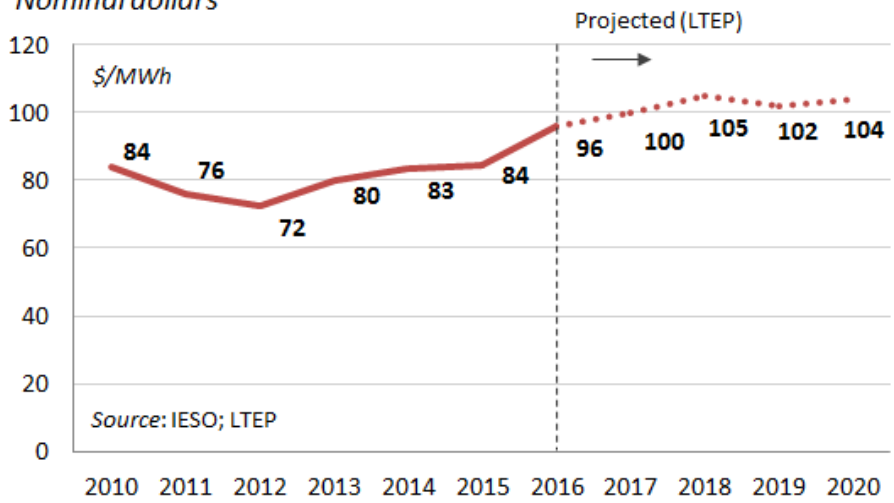
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
below 0.05 MW	0.05–3 MW	*above* 3 MW*
58 TWh (41.1%)	57 TWh (40.4%)	26 TWh (18.4%)

Source: OEB, Navigant, IESO

- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.

- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.

- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.

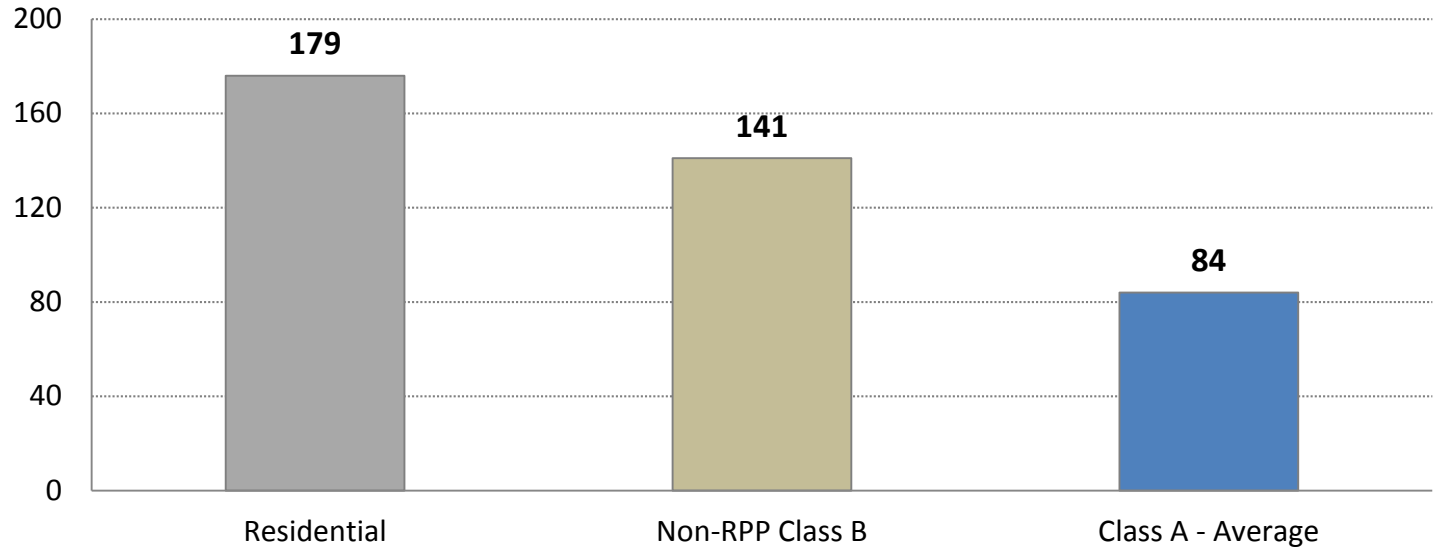
*Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data processing are currently eligible for Class A. All other 3-5MW consumers are Class B.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



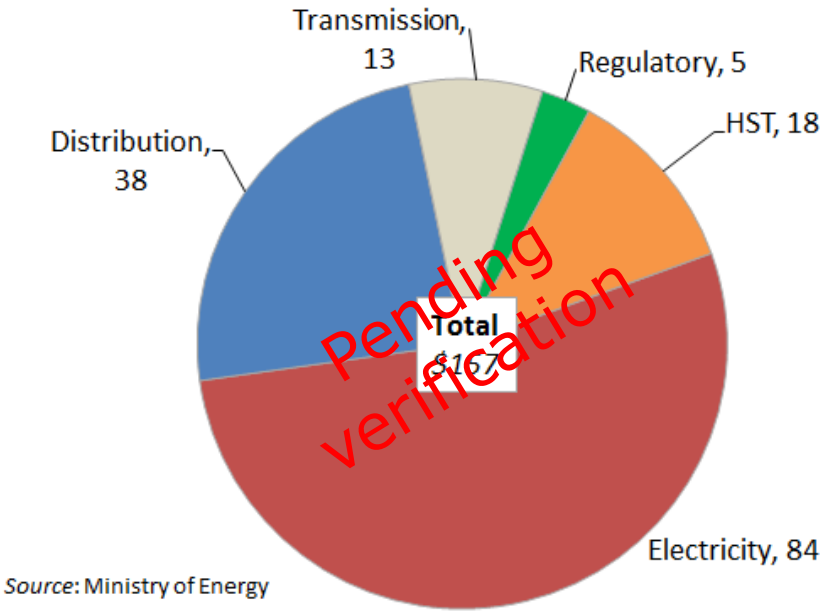
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



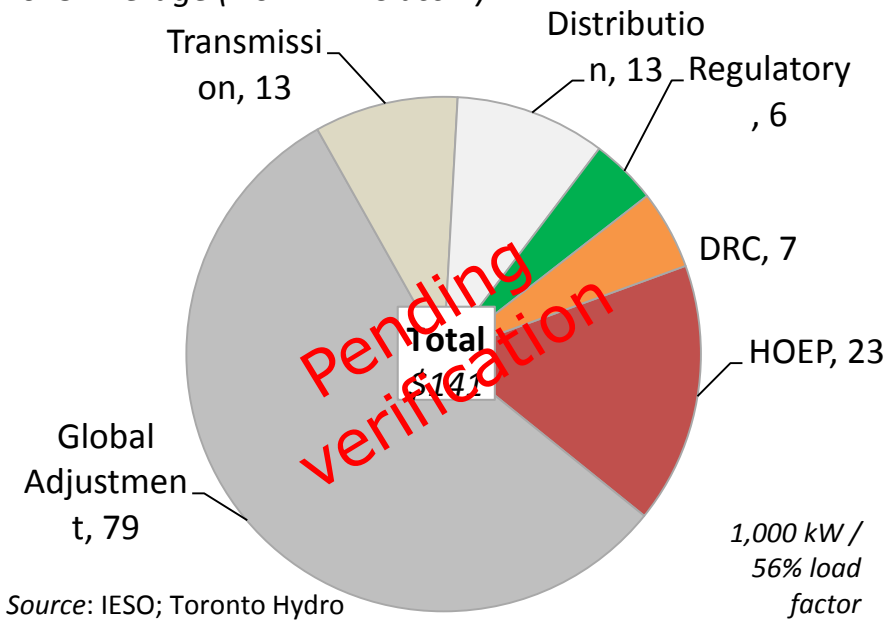
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)

2015 Average (Non-RPP Class B)

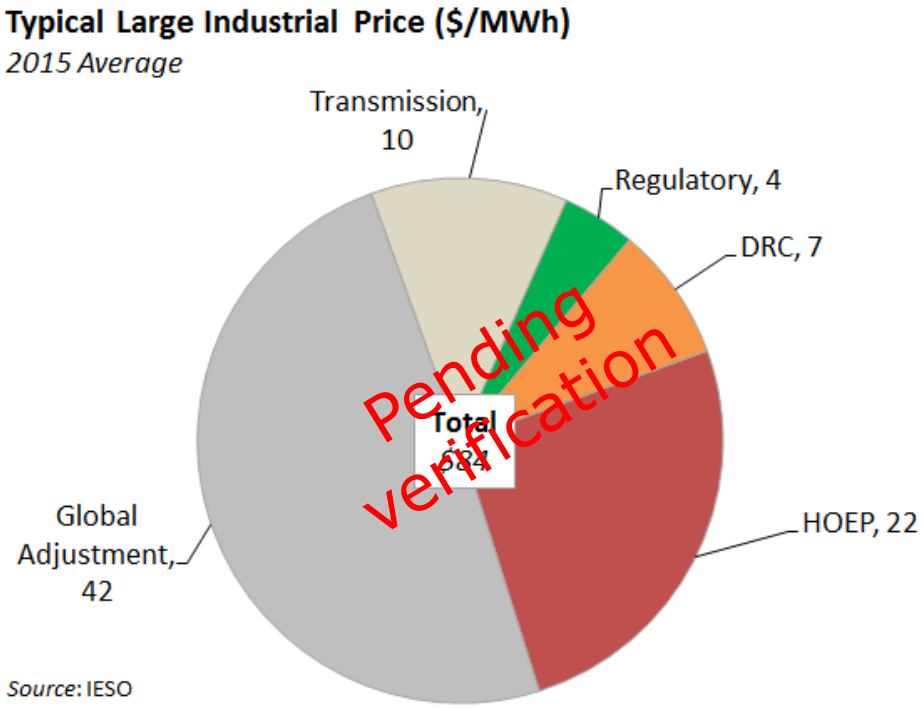


Source: IESO; Toronto Hydro

- Consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and the Northern Industrial Electricity Rate Program (NIERP).
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.



- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

Rate Mitigation Levers - Overview

- Tax-based Lever (Shifts costs from the rate-base to the tax base):
  - **HST rebate:** providing a rebate equal to provincial portion of the HST to all consumers or specific classes of consumers.
- Cap and Trade Proceeds Lever (Could shift costs to either reduce impact on the rate base or the tax base):
  - **Modified proceeds recycling:** redirecting proceeds towards other consumer classes or funding other existing initiatives that help reduce GHG emissions.

- Rate-based Levers (Shifts costs within the rate-base, i.e. from one customer group to another):
  - **ICI expansion:** expanding eligibility for the ICI program to all consumers over 1 MW. Currently eligibility is limited to consumers over 5 MW and consumers in certain energy intensive sectors between 3-5 MW.
  - **RRRP Update:** increasing the benefit currently paid to rural customers in recognition of the higher cost of delivery.

- The following slides provide additional detail on the above levers.

Tax-based Lever

HST Background

- In general, businesses effectively do not pay HST on their inputs, including electricity, as they are able to claim input tax credits (ITCs).

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).

- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.

HST General Considerations

- Could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.
  - PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates.
  - PSBs could be carved out from the rebate program; however, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates.

- Providing a rebate equivalent to the 8% provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.

- The provincial rebate would be an amount equal to the 8% provincial portion of the HST on electricity. OCEB, in contrast, was 10% of the bill including HST.

- The Province may also need to change the reporting for the cost of a portion of the Ontario Sales Tax Credit (OSTC) and the energy component of the Ontario Energy and Property Tax Credit (OEPTC) to prevent overlapping revenue offsets.
  - Confirmation from Provincial Controllership is needed.

- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.

Cap and Trade Proceeds Lever

2016 Budget Commitment

- The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, The Climate Change Action Plan (CCAP), committed $1.3 billion from the Greenhouse Gas Reduction Account (GGRA) over the first compliance period (2017-2020).

- If a rebate equivalent to the 8% provincial portion of HST is provided for all or some consumers, the resulting savings could be significantly greater than the 2016 Budget commitment and, therefore, the required GGRA proceeds may be reduced further.
  - These savings could be used for additional rate mitigation by further offsetting the cost of investments in renewables and conservation or redirected to other emissions reduction initiatives, as discussed on the next slide.

Alignment with CCAP

- Ontario's Climate Change Action Plan (CCAP) commits $6.0 – 8.3B over 4 years to greenhouse gas reduction initiatives, funded by Cap and Trade proceeds.

- The CCAP includes up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers. This initiative is estimated to reduce up to 3,000,000 tonnes of greenhouse gas by 2020.

$ Billions	2017-18	2018-19	2019-20	2020-21	Total
Total Committed in CCAP	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**6.0 – 8.3**
Electricity Price Mitigation	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 1.3*

- Ontario's Climate *Change Mitigation and Low-carbon Economy Act, 2016* requires that all proceeds generated from Cap and Trade be used to help reduce greenhouse gas emissions.

- Should a portion of CCAP funding currently allocated to Electricity Price Mitigation be used to offset rate increases for certain industrial consumers, the remaining CCAP funding could provide a fiscal plan offset to the overall initiative by funding other existing initiatives that help reduce greenhouse gas emissions – for example:
  - Regional Express Rail
  - Hamilton LRT
  - Hurontario LRT
  - Energy efficiency in schools

Rate-Based Levers

ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - ‘Short-term’ refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - ‘Long-term’ is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.
- The above bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh.

Rural or Remote Rate Protection (RRRP)

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations.
- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers.
  - There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.
- There may be opportunity to evaluate current levels of support to enhance rate assistance available to R2 customers.
  - An additional $28.53/month would equalize R2 bills with Hydro One R1 (medium density) bills at 1000kWh.
  - This would increase the R2 RRRP to $235M with a monthly impact on an average residential consumer of $0.57.
  - The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.

Rate Mitigation Options

Rate Mitigation Options

- Three options have been identified that could provide relief to various consumer classes. These options are outlined below.

1. 8% Rebate for All Consumers and Eliminate Proceeds Recycling

- Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial, small business, farms and residential).
- Eliminate planned GGRA proceeds recycling to electricity consumers.

2. 8% Rebate for RPP Consumers + ICI Expansion

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms).
- Provide support to small industrial and commercial consumers by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

3. HST Rebate for RPP Consumers + ICI Expansion and RRRP Update

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms).
- Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
- Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

Consumer Impact Summary (data to be confirmed)

Option	Average Annual Fiscal Impact	Average Annual GGRA Proceeds Impact	Regulated Price Plan (Residential)		Class B (Commercial)		Class A (Industrial)	
			Average (750 kWh/ month)	*Rural (1000 kWh/ month)*	*0.05 - 1 MW*	*1 - 3 MW*	*Existing*	*New*
8% rebate to all consumers and Eliminate Proceeds Recycling	$1.8 billion	-$330 million (-$1.32 billion over first compliance period)	-$11/ month	-$18/ month	-$12/ MWh		-$7/ MWh	
8% rebate to RPP consumers + ICI Expansion	$1.0 billion	-$125 million (-$0.50 billion over first compliance period)	-$10.3/ month	-$17/ month	-$1/MWh		-$0.9/ MWh	Up to -$52/ MWh
8% rebate to RPP consumers + ICI Expansion and RRRP Update	$1.0 billion	-$60 million (-$0.24 billion over the first compliance period)	-$9.7/ month	-$45/ month	-$1/MWh		-$0.9/ MWh	Up to -$52/ MWh

Pending verification

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

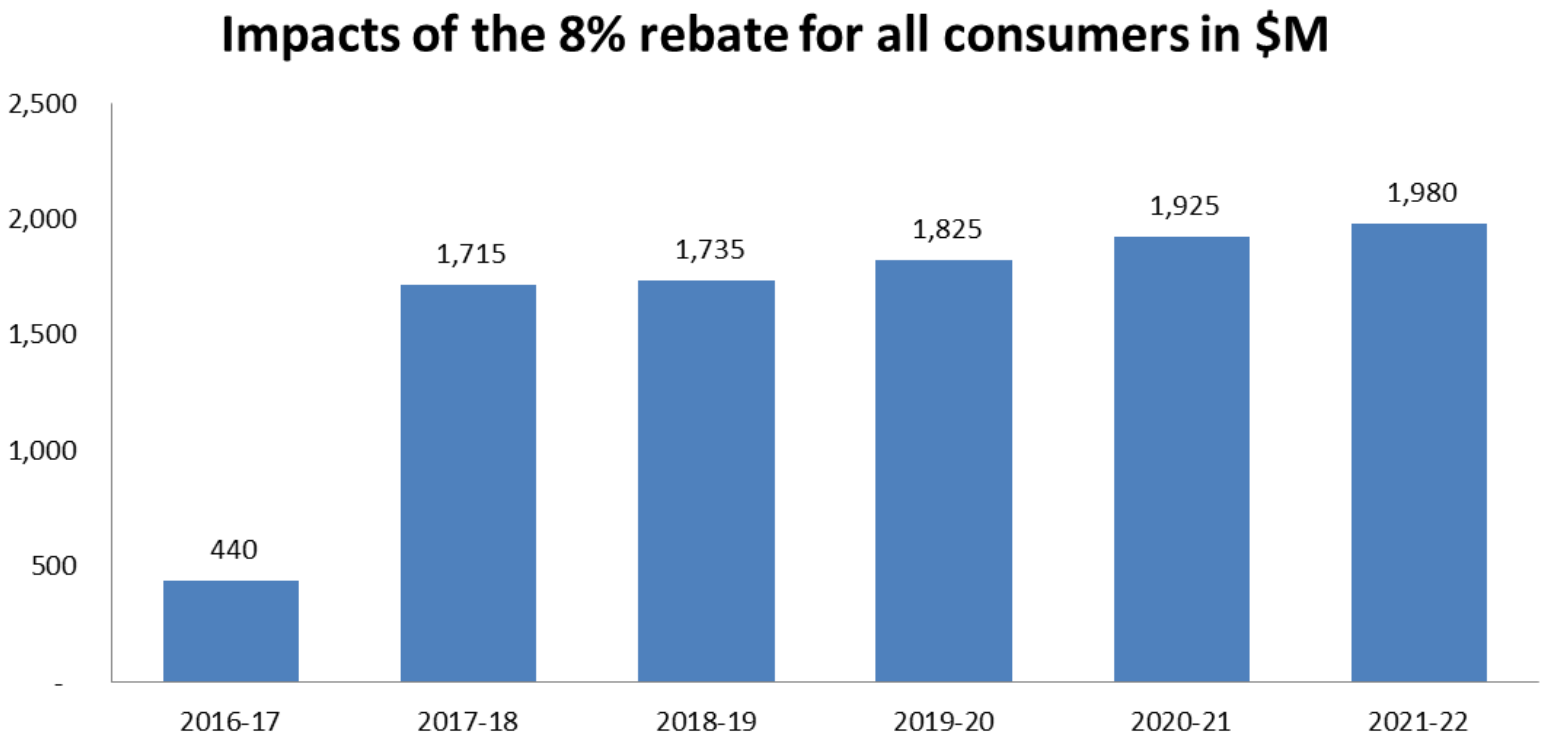
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.
  - This option would avoid stakeholder issues associated with OCEB (e.g., long-term care homes).

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

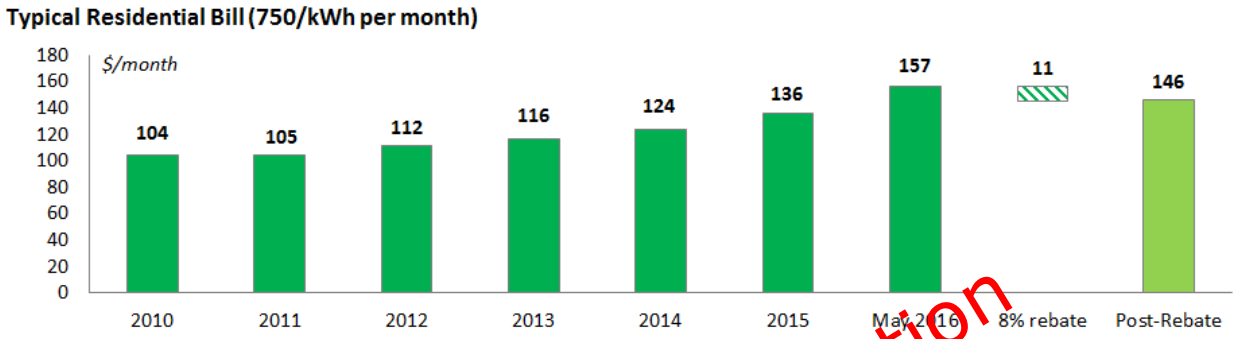
8% Rebate for All Consumers – Projected Cost

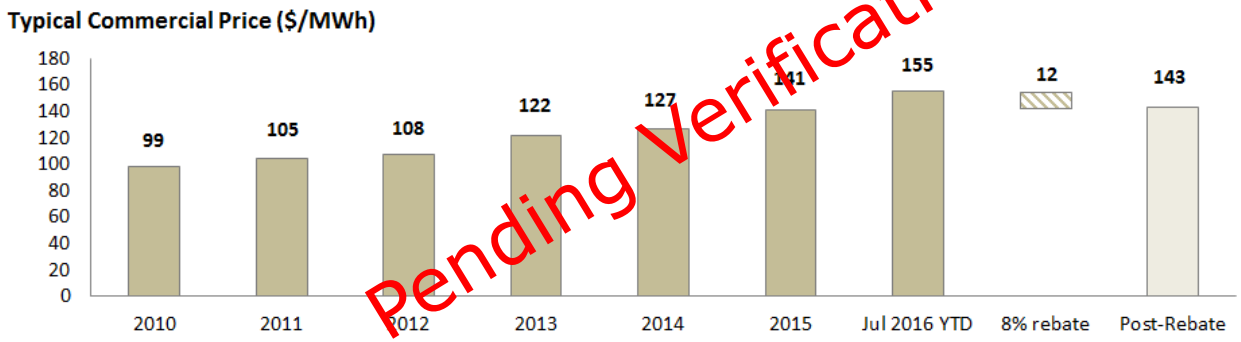
- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.



Bill Impacts by Sector

- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $12/MWh rebate.
- A $7/MWh rebate for industrial consumers would bring all-in prices below 2010 levels.





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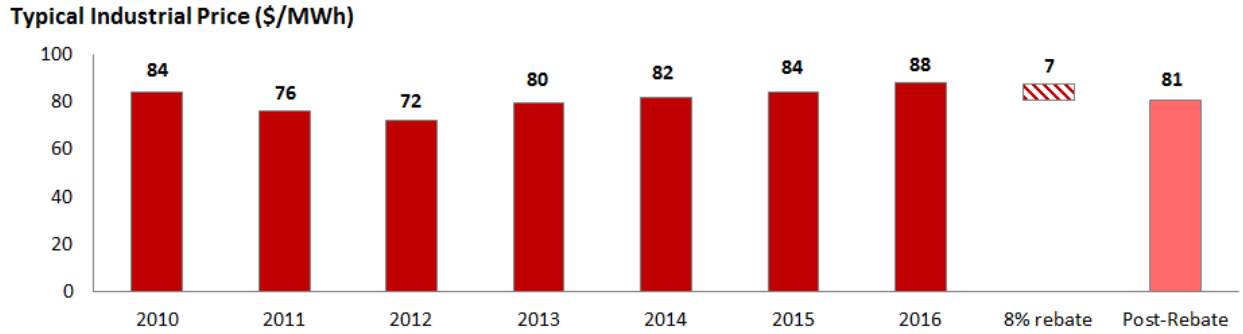


8% Rebate for All Consumers – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)

8% Rebate for All Consumers – Considerations Cont'd

- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers, potentially eliminating $1.3 billion in required GGRA proceeds over the first compliance period.

- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

- Additionally, commercial and industrial consumers would continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government's ability to achieve fiscal balance.

- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

Option 2 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion

8% Rebate for Regulated Price Plan Consumers + ICI Expansion – Overview

1. 8% Rebate for Regulated Price Plan Consumers

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.
     - Those who decide to opt-in would not see a benefit until July 2018.

3. Modified proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.
  - This option would have similar stakeholder issues to those under OCEB (e.g., long-term care homes).

- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

- While non-RPP consumers would not see a benefit from the provincial HST rebate under this option, support would be provided to small industrial and commercial consumers through the ICI expansion and all industrial and commercial consumers would receive proceeds recycling through the GGRA.

- Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

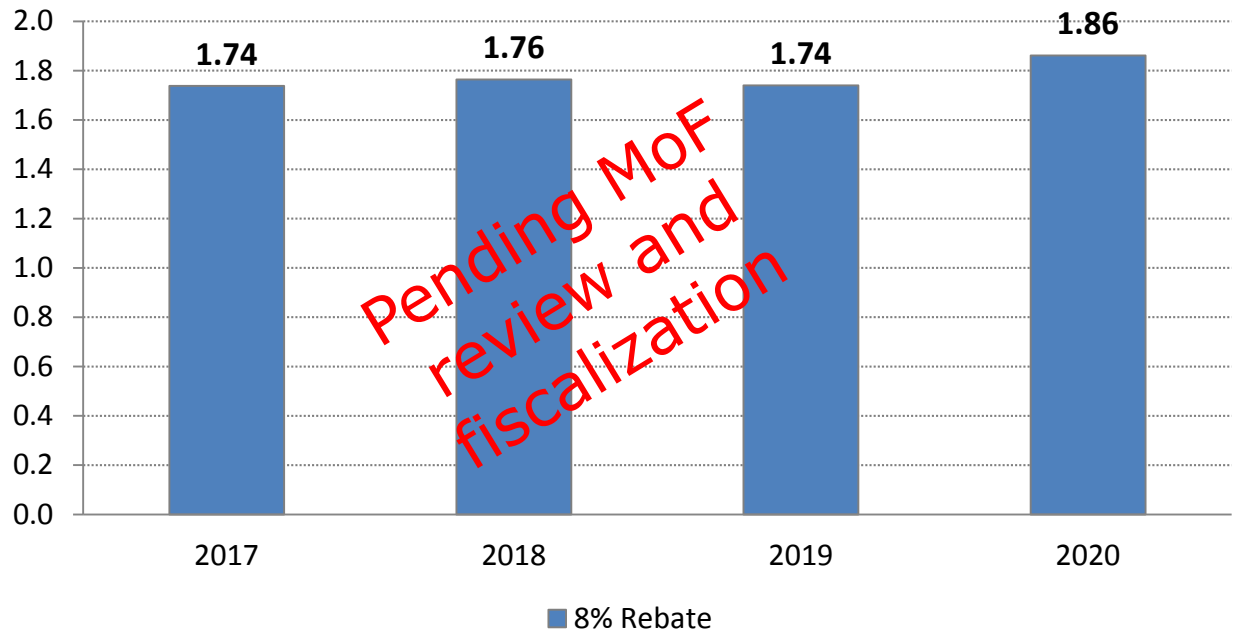
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers only would be approximately $1 billion between 2017 and 2020.

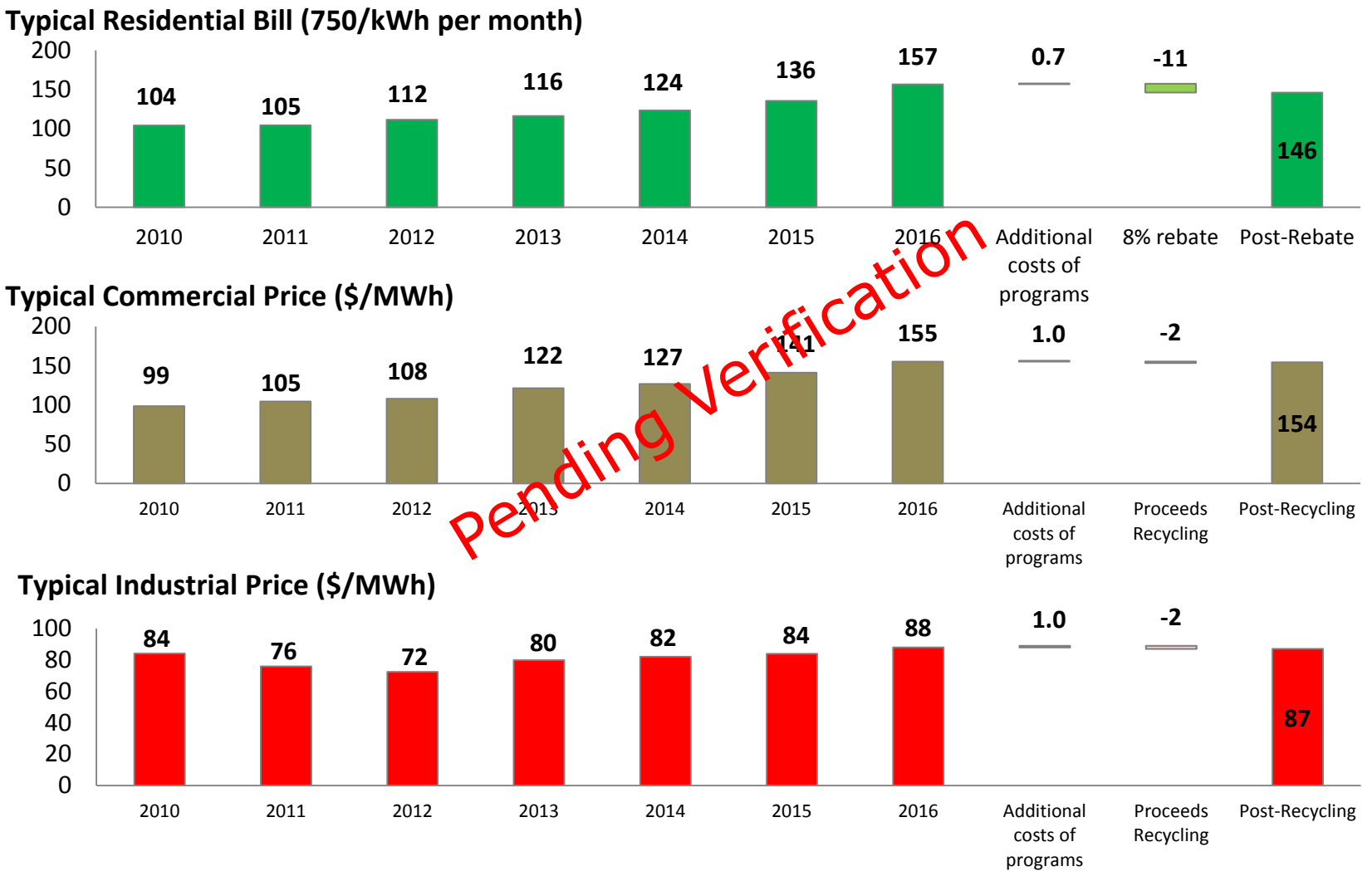
Projected Cost of 8% Rebate ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



Pending Verification

8% Rebate for Regulated Price Plan Consumers + ICI Expansion – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Consideration could be given to a Regulated Price Plan rebate that decreases over time, eventually being fully phased out.

- Amendments would also be required to O. Reg. 429/04 to expand ICI.

- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

Option 3 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion and RRRP Update

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and RRRP Update – Overview

1. 8% Rebate for Regulated Price Plan Consumers

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.

3. RRRP Update
   - Rural consumers would see a benefit of $27.96, while all other consumers would see a cost of $0.57.

4. Modified proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and RRRP Update – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.
  - This option would have similar stakeholder issues to those under OCEB (e.g., long-term care homes).

- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

- While non-RPP consumers would not see a benefit from the provincial HST rebate under this option, all industrial and commercial consumers would receive proceeds recycling through the GGRA.
  - Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Additionally, support would be provided to small industrial and commercial consumers through the ICI expansion, while rural customers would see a significant benefit through updates to the RRRP program.

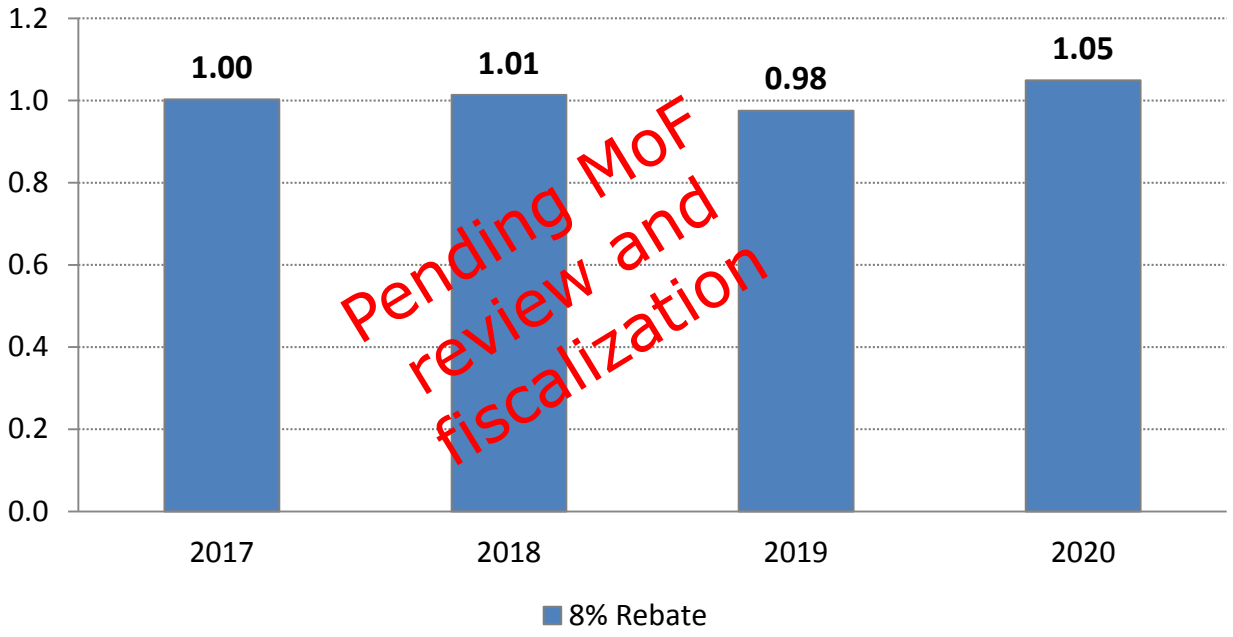
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers only would be approximately $1 billion between 2017 and 2020.

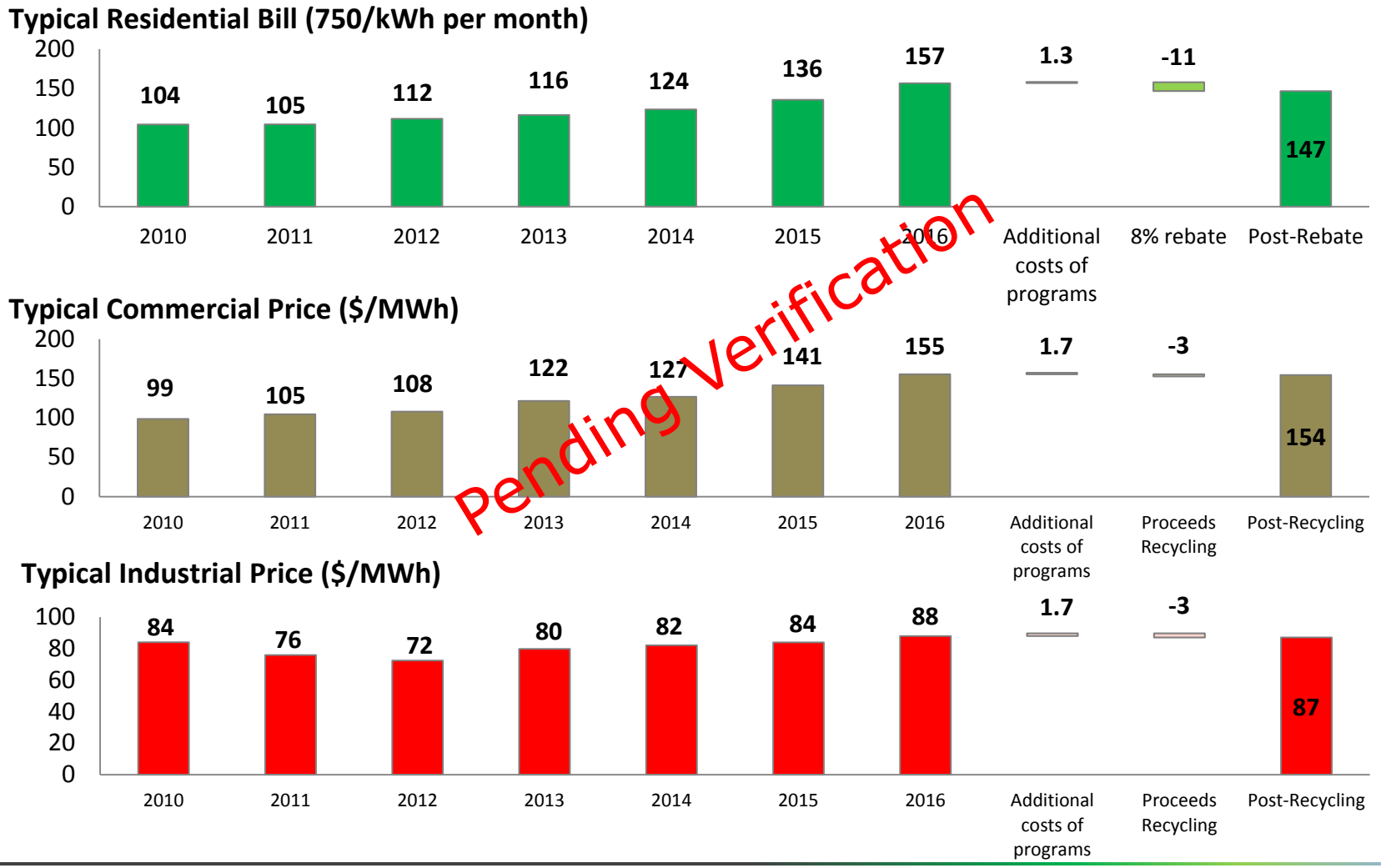
Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



8% Rebate for Regulated Price Plan Consumers + ICI Expansion and RRRP Update – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and RRRP Update – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Consideration could be given to a Regulated Price Plan rebate that decreases over time, eventually being fully phased out.

- Amendments would also be required to various regulations to expand ICI and RRRP.

- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan, including consultation with LDCs, the OEB and IESO.

Appendix – Background on Rate-Based Initiatives

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Appendix A – ICI

Industrial Conservation Initiative

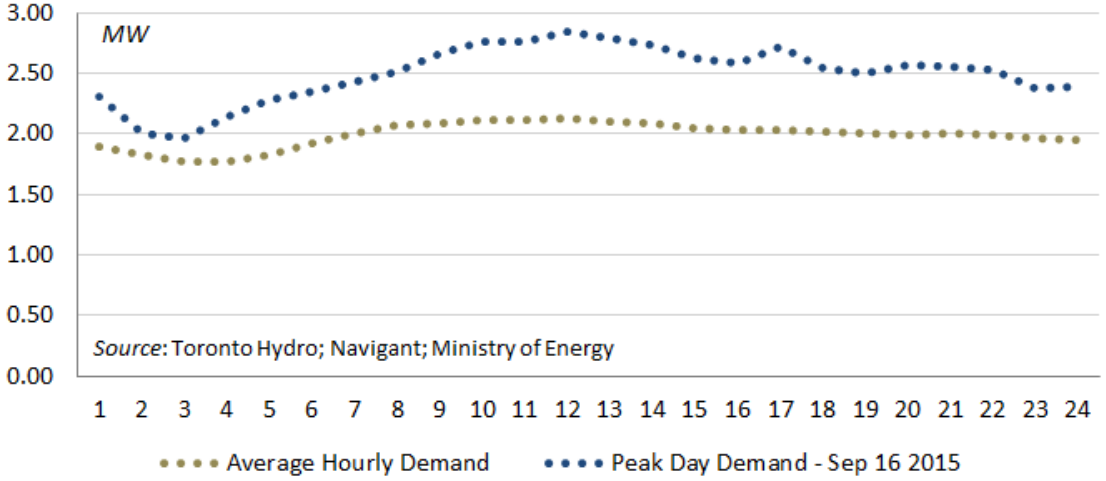
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

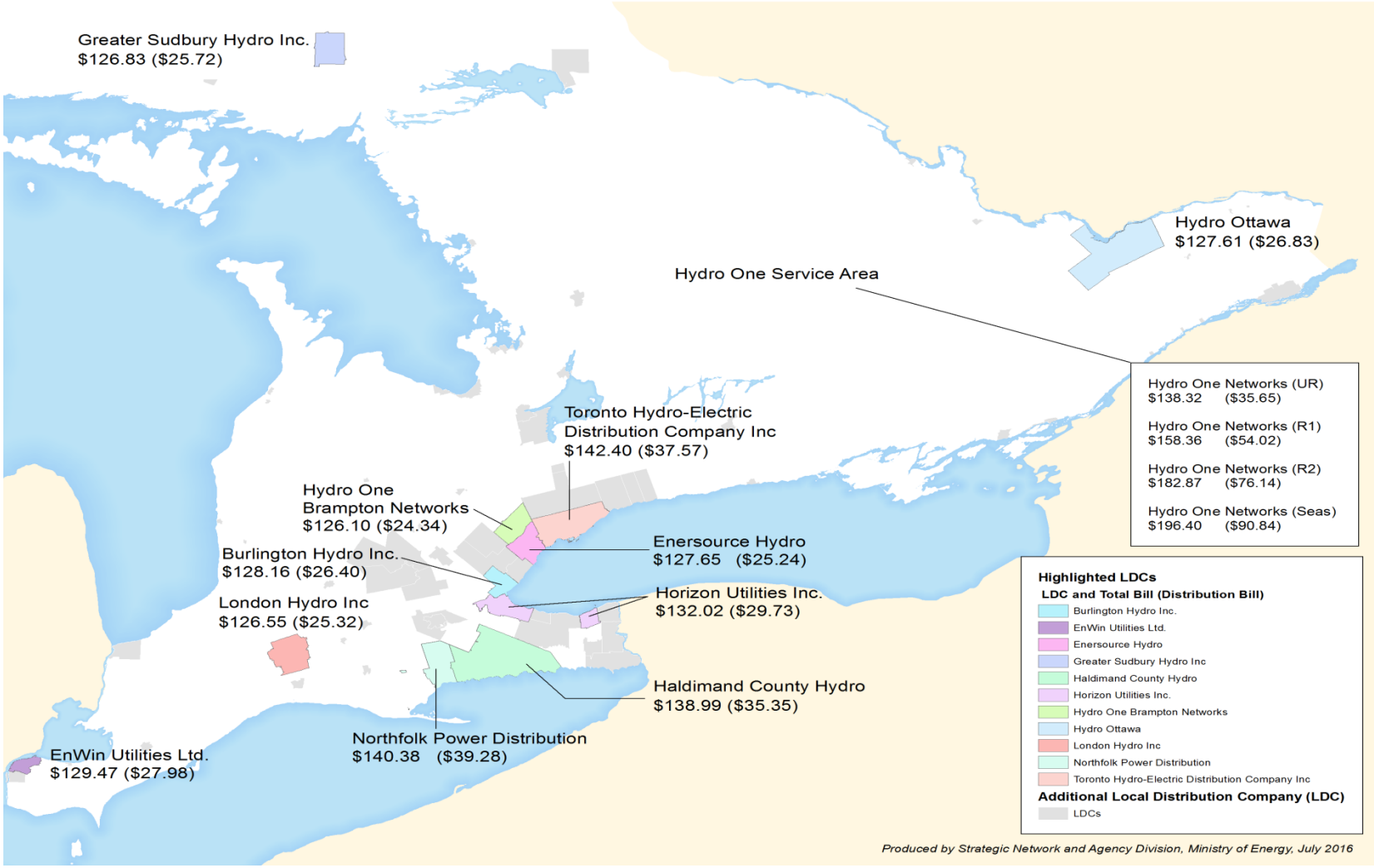
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

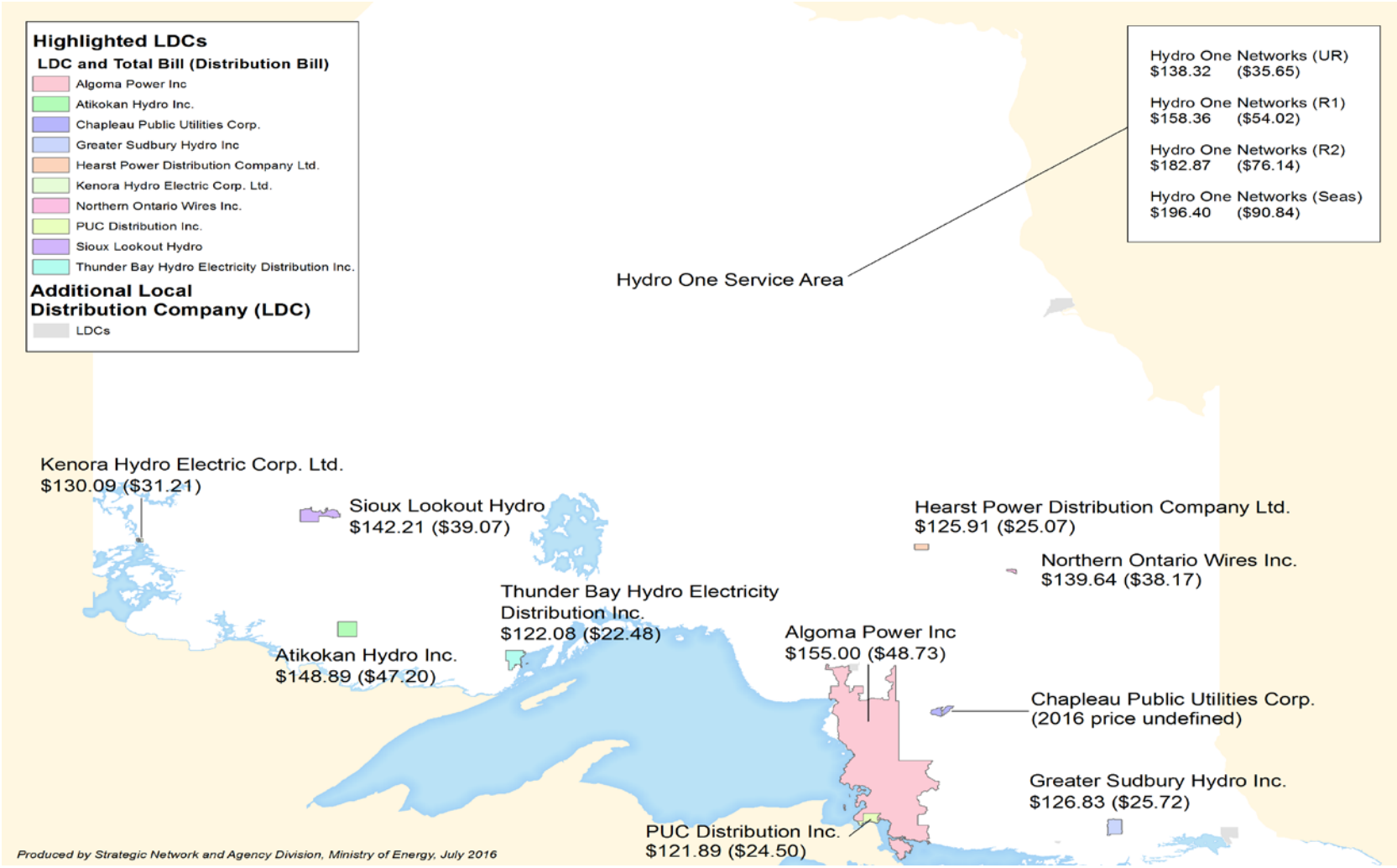
* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix B – RRRP

Selected Rate Comparison
Total Bill and Distribution Rate



Selected Rate Comparison
Total Bill and Distribution Rate



Summary of Options – Incremental costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Ontario

Electricity Price Mitigation

Working Draft

August 23, 2016

Context

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Ontario has taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

- As a result, electricity costs are increasing as the necessary investments are made to modernize the province's electricity infrastructure.

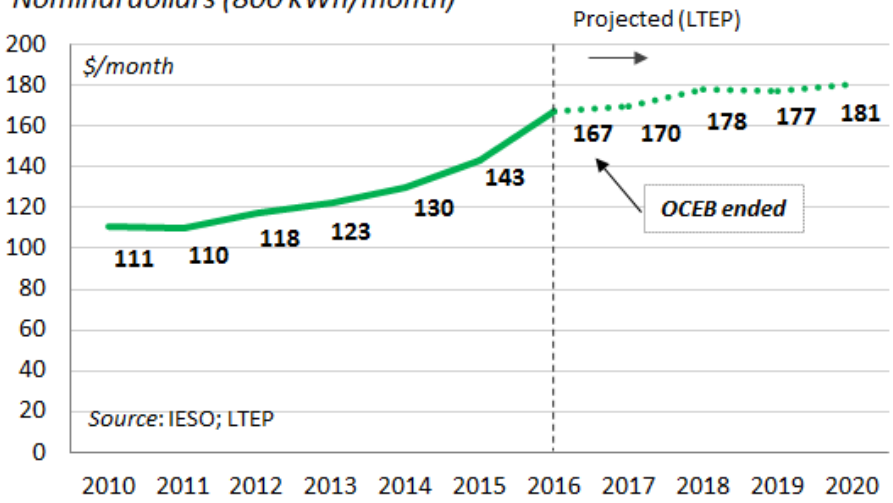
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as more renewable projects come online.

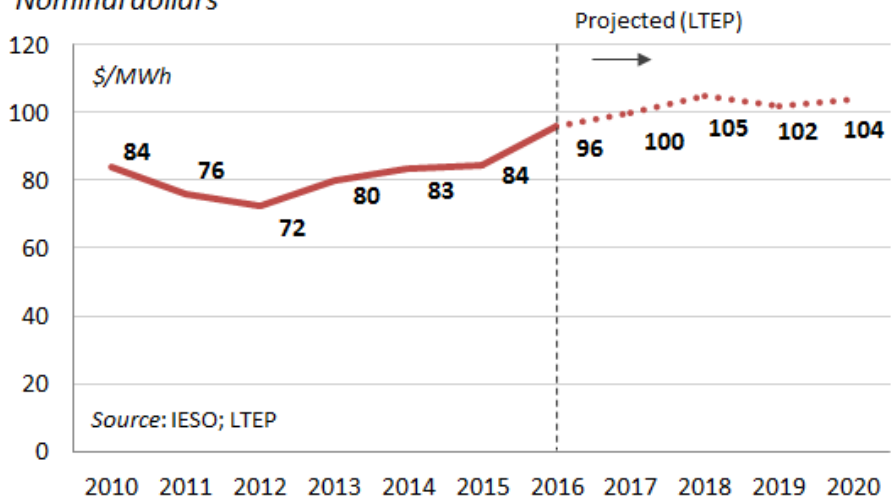
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
below 0.05 MW	0.05–3 MW	*above* 3 MW*
58 TWh (41.1%)	57 TWh (40.4%)	26 TWh (18.4%)

Source: OEB, Navigant, IESO

- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.

- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.

- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.

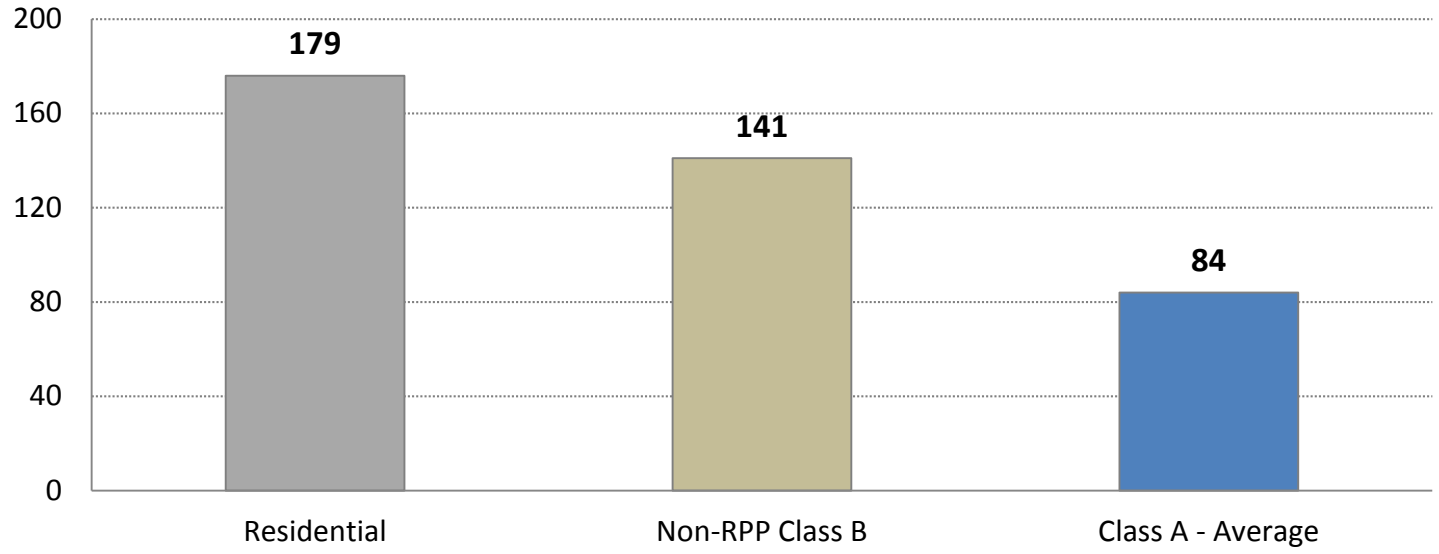
*Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data processing are currently eligible for Class A. All other 3-5MW consumers are Class B.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



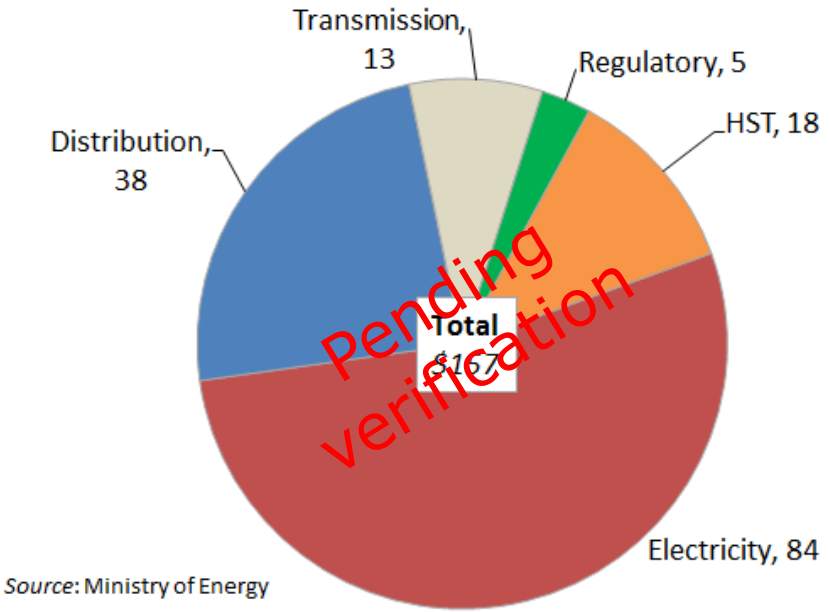
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



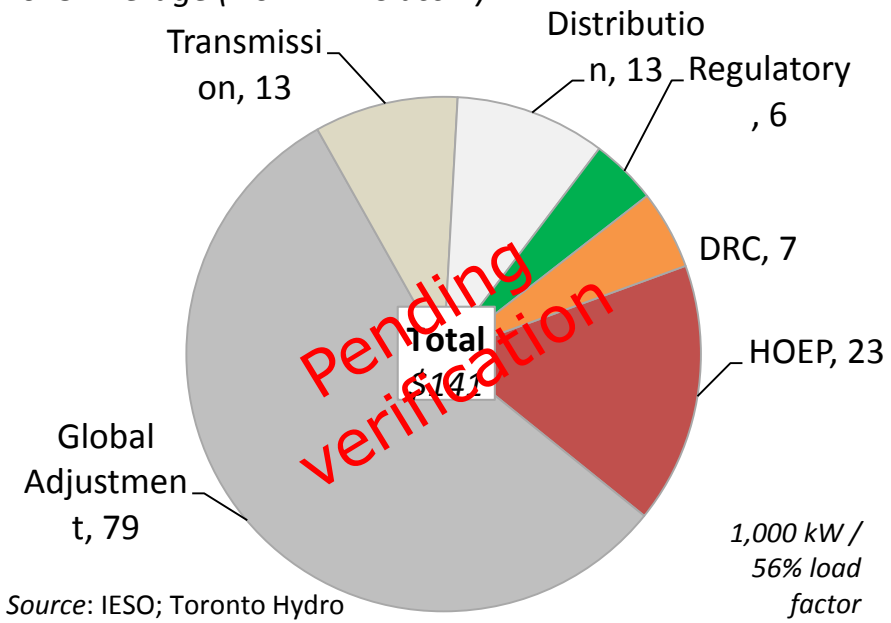
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)

2015 Average (Non-RPP Class B)

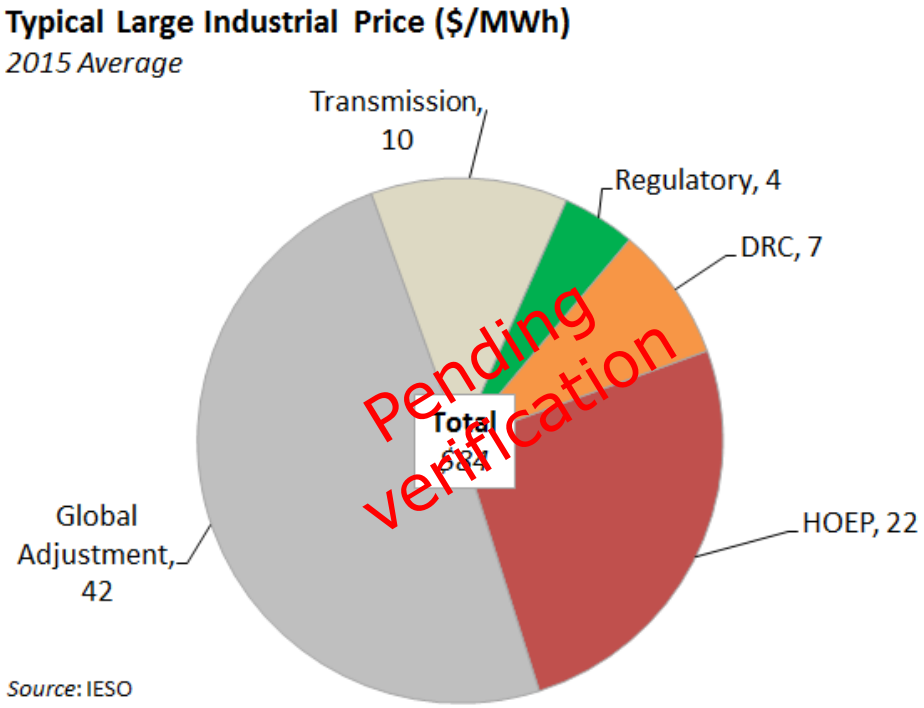


Source: IESO; Toronto Hydro

- Consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and the Northern Industrial Electricity Rate Program (NIERP).
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.



- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

Rate Mitigation Levers - Overview

- Tax-based Lever (Shifts costs from the rate-base to the tax base):
  - **8% ~~HST~~ rebate:** providing a rebate equal to provincial portion of the HST to all consumers or specific classes of consumers.
- Cap and Trade Proceeds Lever (Could shift costs to either reduce impact on the rate base or the tax base):
  - **Modified proceeds recycling:** redirecting proceeds towards other consumer classes or funding other existing initiatives that help reduce GHG emissions.

- Rate-based Levers (Shifts costs within the rate-base, i.e. from one customer group to another):
  - **ICI expansion:** expanding eligibility for the ICI program to all consumers over 1 MW. Currently eligibility is limited to consumers over 5 MW and consumers in certain energy intensive sectors between 3-5 MW.
  - **RRRP Update:** increasing the benefit currently paid to rural customers in recognition of the higher cost of delivery.

- The following slides provide additional detail on the above levers.

Tax-based Lever

HST Background

- In general, businesses effectively do not pay HST on their inputs, including electricity, as they are able to claim input tax credits (ITCs).
  - Businesses selling HST-exempt goods or services (such as financial services) are not eligible to claim input tax credits.

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
  - PSBs consist of municipalities, universities, public colleges, school authorities, hospital authorities and charities and qualifying non-profit organizations.
  - PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates. Charities and qualifying non-profits account for about $40 million that amount.
  - See Appendix for additional information.

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).

- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.

HST General Considerations

- Could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.
  - ~~PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates.~~
  - PSBs could be carved out from the rebate program; however, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates. Savings would be less if there is a cap on the rebate.
- Providing a rebate equivalent to the 8% provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.
- The provincial rebate would be an amount equal to the 8% provincial portion of the HST on electricity. OCEB, in contrast, was 10% of the bill including HST.
- The Province may also need to change the reporting for the cost of ~~a portion of the Ontario Sales Tax Credit (OSTC) and~~ the energy component of the Ontario Energy and Property Tax Credit, which provides relief for HST on home energy ~~(OEPTC) to prevent overlapping revenue offsets~~. The energy component is reported as an offset of HST revenue. ~~Confirmation from Provincial Controllership is needed.~~
  - Ministry program expenses could increase by as much as $445 million (TBC).
- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.
- To improve the province's ability to track impacts and program outcomes, subsequent legislative amendments to enable exchanges of data with LDCs could be considered.

Cap and Trade Proceeds Lever

2016 Budget Commitment

- The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, The Climate Change Action Plan (CCAP), committed $1.3 billion from the Greenhouse Gas Reduction Account (GGRA) over the first compliance period (2017-2020).

- If a rebate equivalent to the 8% provincial portion of HST is provided for all or some consumers, the resulting savings could be significantly greater than the 2016 Budget commitment and, therefore, the required GGRA proceeds may be reduced further.
  - These savings could be used for additional rate mitigation by further offsetting the cost of investments in renewables and conservation or redirected to other emissions reduction initiatives, as discussed on the next slide.

Alignment with CCAP

- Ontario's Climate Change Action Plan (CCAP) commits $6.0 – 8.3B over 4 years to greenhouse gas reduction initiatives, funded by Cap and Trade proceeds.

- The CCAP includes up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers. This initiative is estimated to reduce up to 3,000,000 tonnes of greenhouse gas by 2020.

$ Billions	2017-18	2018-19	2019-20	2020-21	Total
Total Committed in CCAP	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**6.0 – 8.3**
Electricity Price Mitigation	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 1.3*

- Ontario's Climate *Change Mitigation and Low-carbon Economy Act, 2016* requires that all proceeds generated from Cap and Trade be used to help reduce greenhouse gas emissions.

- Should a portion of CCAP funding currently allocated to Electricity Price Mitigation be used to offset rate increases for certain industrial consumers, the remaining CCAP funding could provide a fiscal plan offset to the overall initiative by funding other existing initiatives that help reduce greenhouse gas emissions – for example:
  - Regional Express Rail
  - Hamilton LRT
  - Hurontario LRT
  - Energy efficiency in schools

Rate-Based Levers

ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - ‘Short-term’ refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - ‘Long-term’ is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.
- The above bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh.

Rural or Remote Rate Protection (RRRP)

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations.
- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers.
  - There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.
- There may be opportunity to evaluate current levels of support to enhance rate assistance available to R2 customers.
  - An additional $28.53/month would equalize R2 bills with Hydro One R1 (medium density) bills at 1000kWh.
  - This would increase the R2 RRRP to $235M with a monthly impact on an average residential consumer of $0.57.
  - The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.

Rate Mitigation Options

Rate Mitigation Options

- Three options have been identified that could provide relief to various consumer classes. These options are outlined below.

1. **8% Rebate for All Consumers and Eliminate Proceeds Recycling**
   - Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial, small business, farms and residential).
   - Eliminate planned GGRA proceeds recycling to electricity consumers.

2. **8% Rebate for RPP Consumers + ICI Expansion**
   - Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms).
   - Provide support to small industrial and commercial consumers by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
   - Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

3. **8% ~~HST~~ Rebate for RPP Consumers + ICI Expansion and RRRP Update**
   - Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms).
   - Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
   - Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
   - Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

Consumer Impact Summary (data to be confirmed)

Option	Average Annual Fiscal Impact	Average Annual GGRA Proceeds Impact	Regulated Price Plan (Residential)		Class B (Commercial)		Class A (Industrial)	
			Average (750 kWh/ month)	*Rural (1000 kWh/ month)*	*0.05 - 1 MW*	*1 - 3 MW*	*Existing*	*New*
8% rebate to all consumers and Eliminate Proceeds Recycling	$1.8 billion	-$330 million (-$1.32 billion over first compliance period)	-$11/ month	-$18/ month	-$12/ MWh		-$7/ MWh	
8% rebate to RPP consumers + ICI Expansion	$1.0 billion	-$125 million (-$0.50 billion over first compliance period)	-$10.3/ month	-$17/ month	-$1/MWh		-$0.9/ MWh	Up to -$52/ MWh
8% rebate to RPP consumers + ICI Expansion and RRRP Update	$1.0 billion	-$60 million (-$0.24 billion over the first compliance period)	-$9.7/ month	-$45/ month	-$1/MWh		-$0.9/ MWh	Up to -$52/ MWh

Pending verification

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

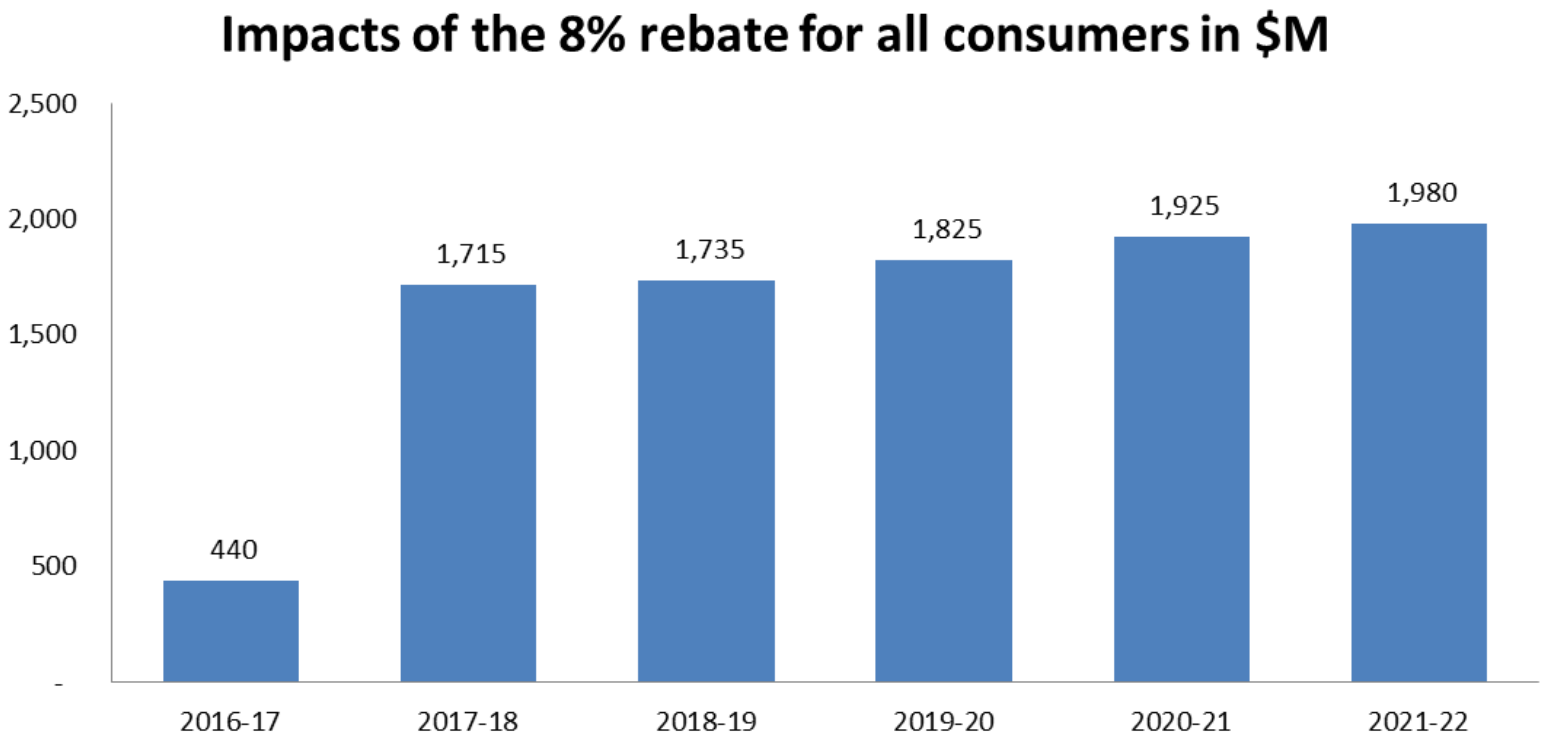
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.
  - This option would avoid stakeholder issues associated with OCEB (e.g., long-term care homes).

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

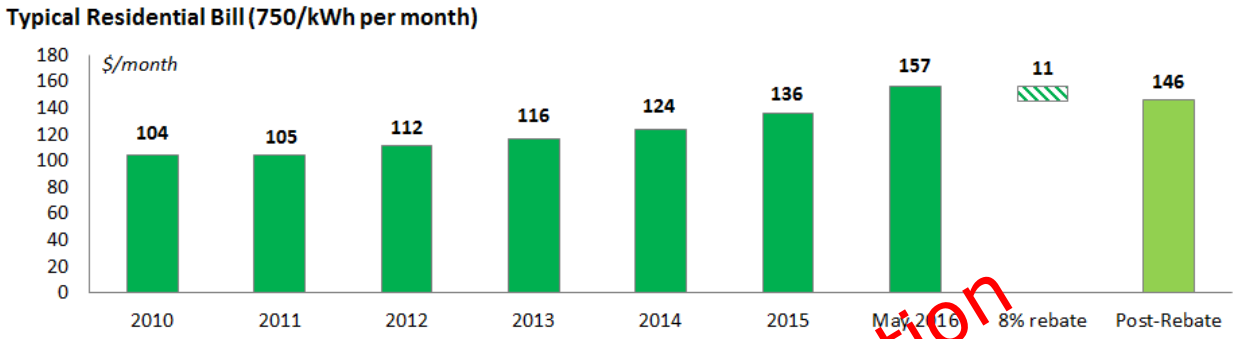
8% Rebate for All Consumers – Projected Cost

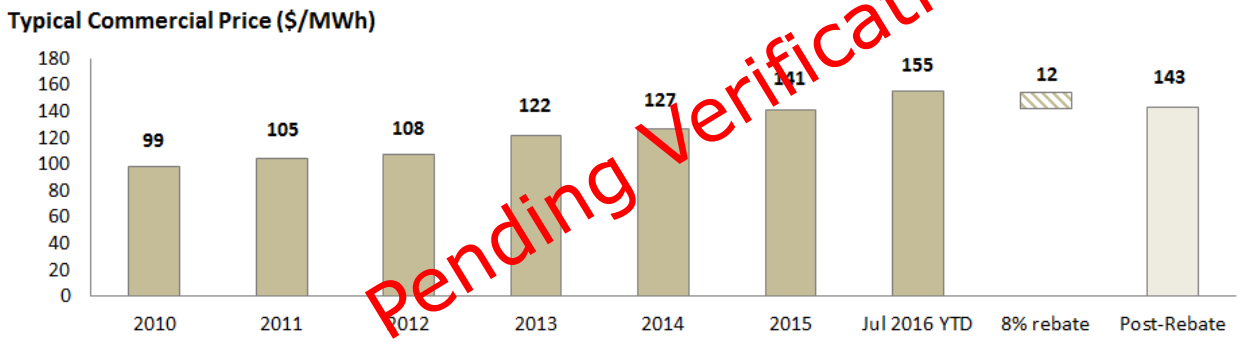
- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.



Bill Impacts by Sector

- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $12/MWh rebate.
- A $7/MWh rebate for industrial consumers would bring all-in prices below 2010 levels.





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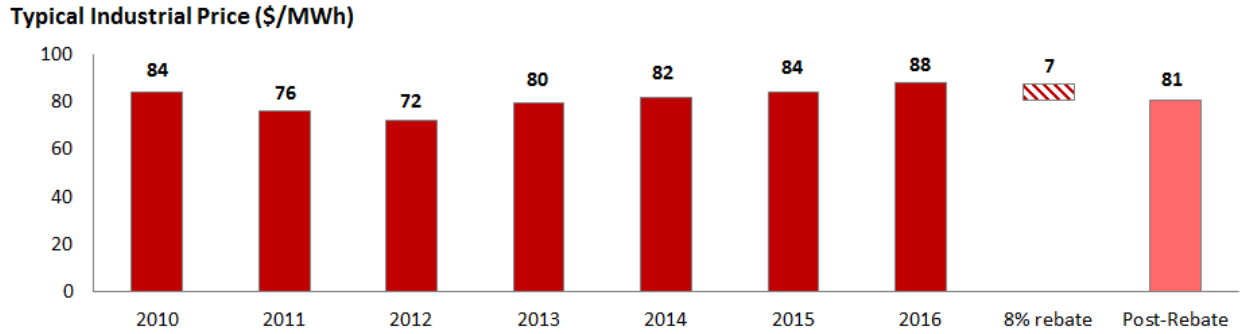


8% Rebate for All Consumers – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)

8% Rebate for All Consumers – Considerations Cont'd

- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers, potentially eliminating $1.3 billion in required GGRA proceeds over the first compliance period.

- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

- Additionally, commercial and industrial consumers would continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government's ability to achieve fiscal balance.

- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

Option 2 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion

8% Rebate for Regulated Price Plan Consumers + ICI Expansion – Overview

1. 8% Rebate for Regulated Price Plan Consumers

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.
     - Those who decide to opt-in would not see a benefit until July 2018.

3. Modified proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.
  - This option would have similar stakeholder issues to those under OCEB (e.g., long-term care homes).

- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

- While non-RPP consumers would not see a benefit from the provincial HST rebate under this option, support would be provided to small industrial and commercial consumers through the ICI expansion and all industrial and commercial consumers would receive proceeds recycling through the GGRA.

- Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

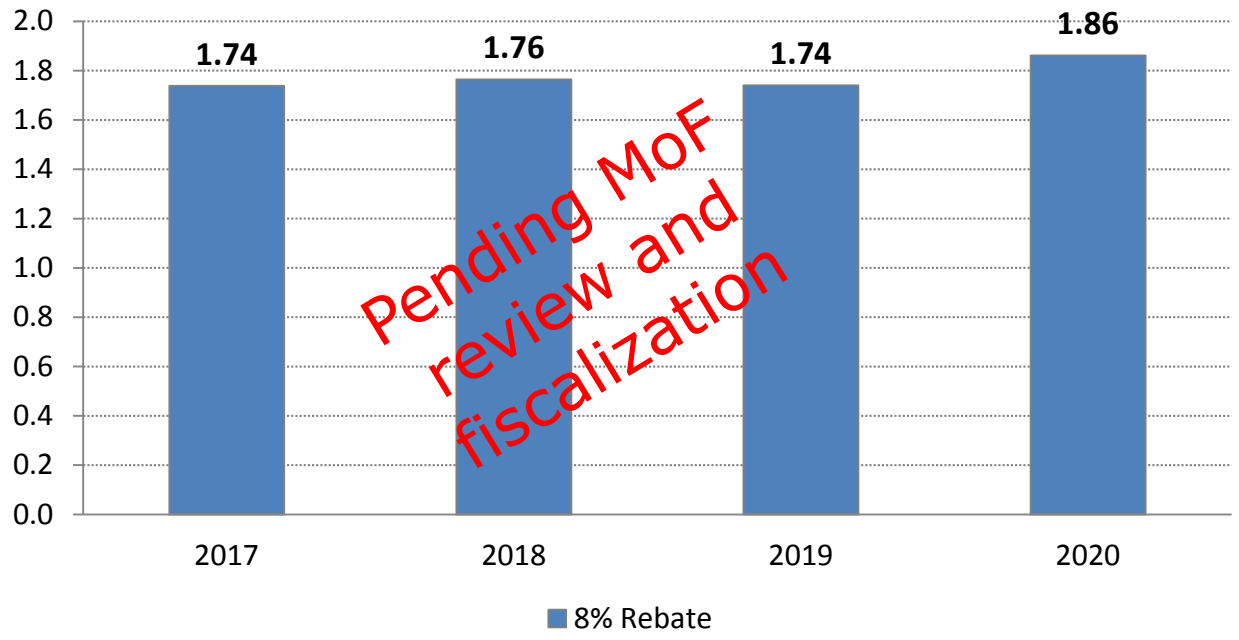
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers only would be approximately $1 billion between 2017 and 2020.

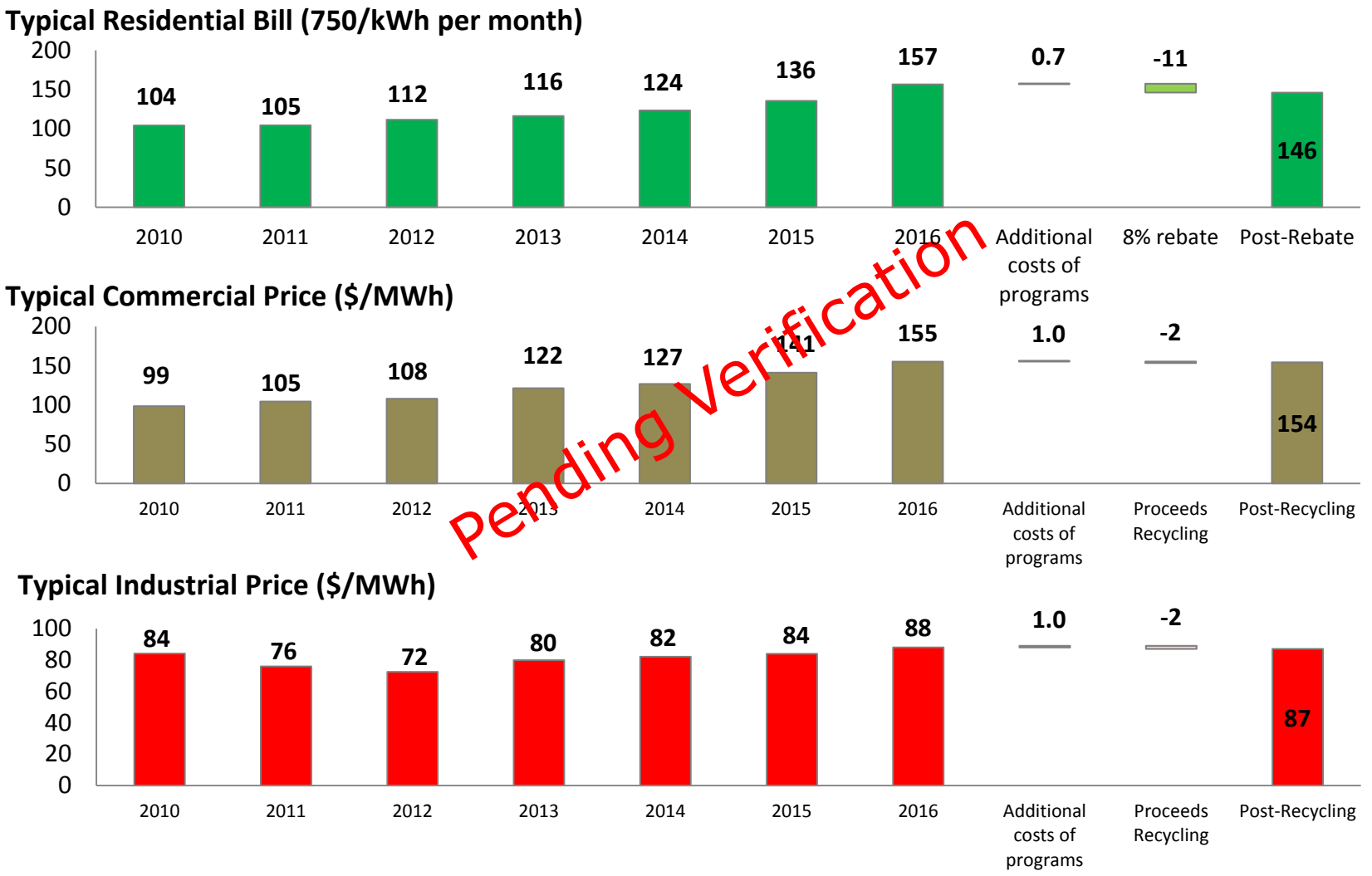
Projected Cost of 8% Rebate ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



Pending Verification

8% Rebate for Regulated Price Plan Consumers + ICI Expansion – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Consideration could be given to a Regulated Price Plan rebate that decreases over time, eventually being fully phased out.

- Amendments would also be required to O. Reg. 429/04 to expand ICI.

- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

Option 3 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion and RRRP Update

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and RRRP Update – Overview

1. 8% Rebate for Regulated Price Plan Consumers

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.

3. RRRP Update
   - Rural consumers would see a benefit of $27.96, while all other consumers would see a cost of $0.57.

4. Modified proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and RRRP Update – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.
  - This option would have similar stakeholder issues to those under OCEB (e.g., long-term care homes).

- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

- While non-RPP consumers would not see a benefit from the provincial HST rebate under this option, all industrial and commercial consumers would receive proceeds recycling through the GGRA.
  - Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Additionally, support would be provided to small industrial and commercial consumers through the ICI expansion, while rural customers would see a significant benefit through updates to the RRRP program.

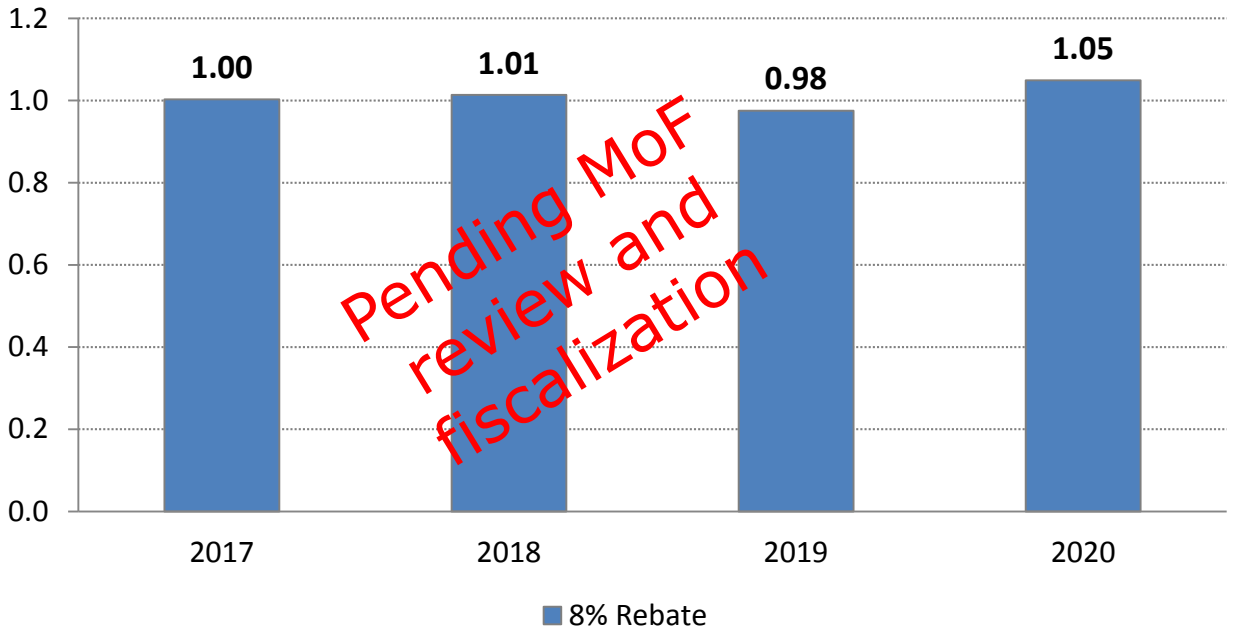
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers only would be approximately $1 billion between 2017 and 2020.

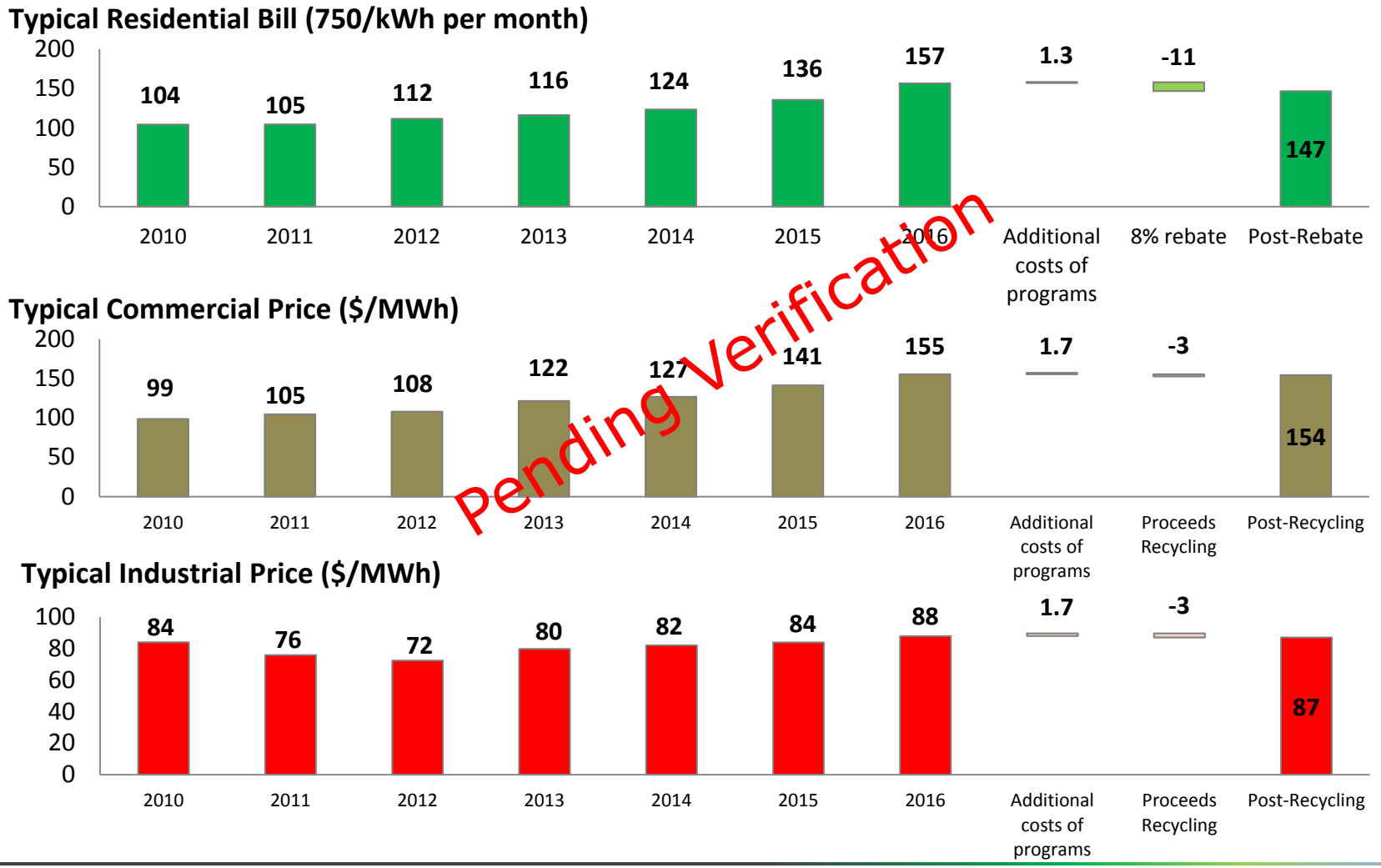
Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



8% Rebate for Regulated Price Plan Consumers + ICI Expansion and RRRP Update – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and RRRP Update – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Consideration could be given to a Regulated Price Plan rebate that decreases over time, eventually being fully phased out.

- Amendments would also be required to various regulations to expand ICI and RRRP.

- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan, including consultation with LDCs, the OEB and IESO.

Appendix – Background on Rate-Based Initiatives

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Appendix A – ICI

Industrial Conservation Initiative

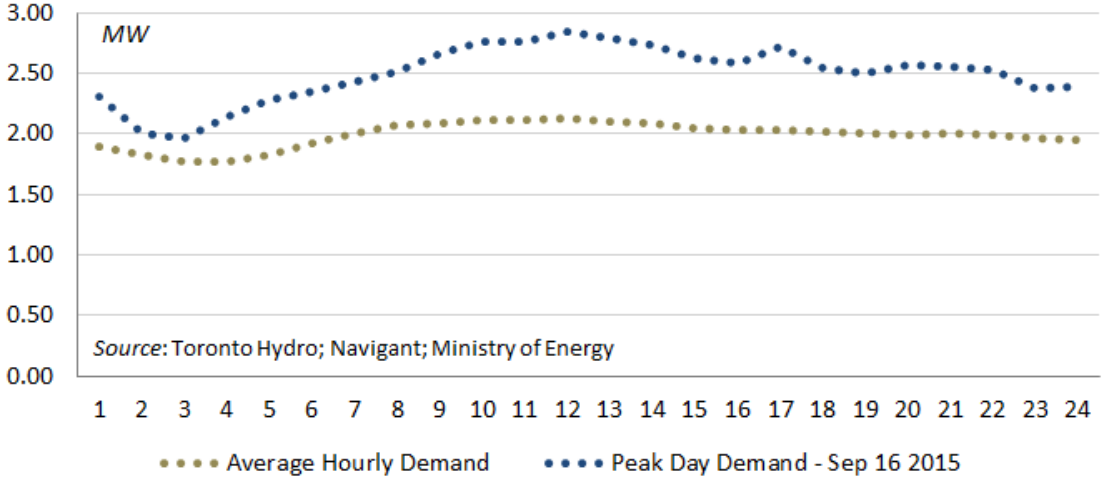
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

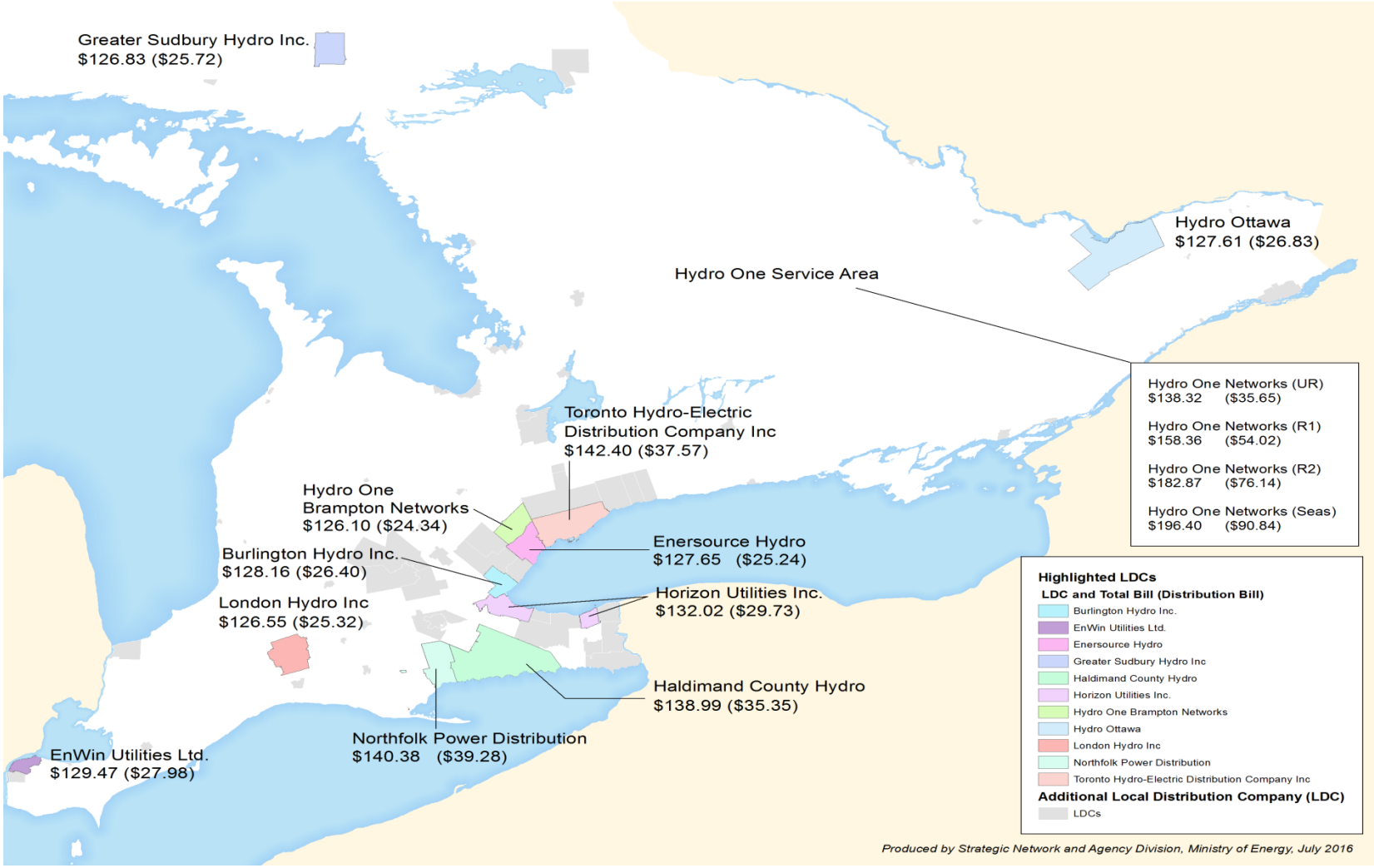
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

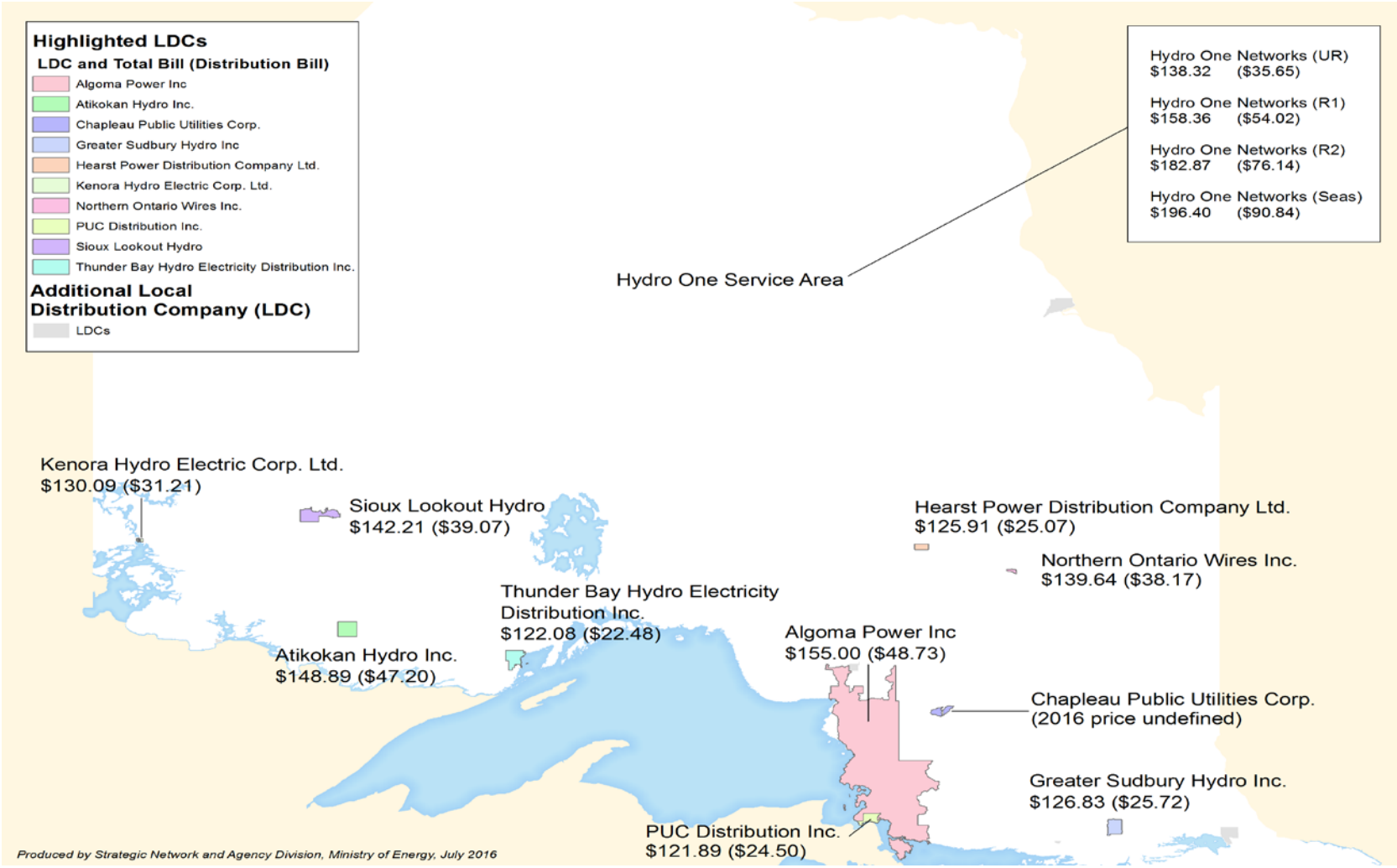
* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix B – RRRP

Selected Rate Comparison
Total Bill and Distribution Rate



Selected Rate Comparison
Total Bill and Distribution Rate



Summary of Options – Incremental costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Appendix C – Additional Information - HST

Additional Information – Public Service Bodies

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
- Ontario's rebate rates are intended to keep these sectors fiscally neutral relative to the Retail Sales Tax they paid on their inputs under the former RST system.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

Electricity Price Mitigation

Working Draft

August 23, 2016 [6pm]

Context

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Ontario has taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

- As a result, electricity costs are increasing as the necessary investments are made to modernize the province's electricity infrastructure.

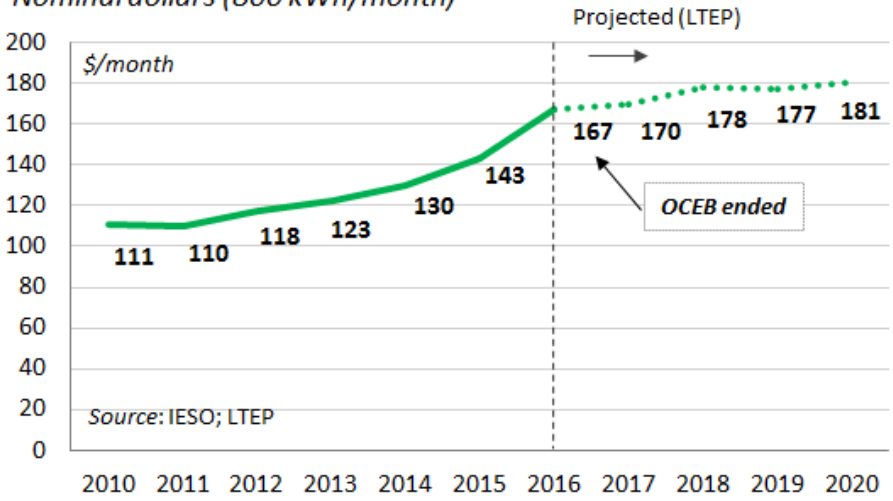
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as more renewable projects come online.

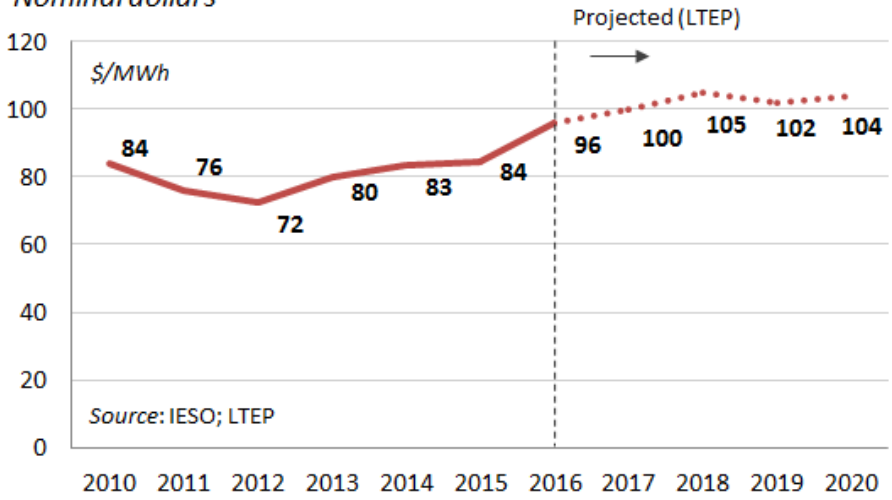
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
below 0.05 MW	0.05–3 MW	*above* 3 MW*
58 TWh (41.1%)	57 TWh (40.4%)	26 TWh (18.4%)

Source: OEB, Navigant, IESO

- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.

- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.

- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.

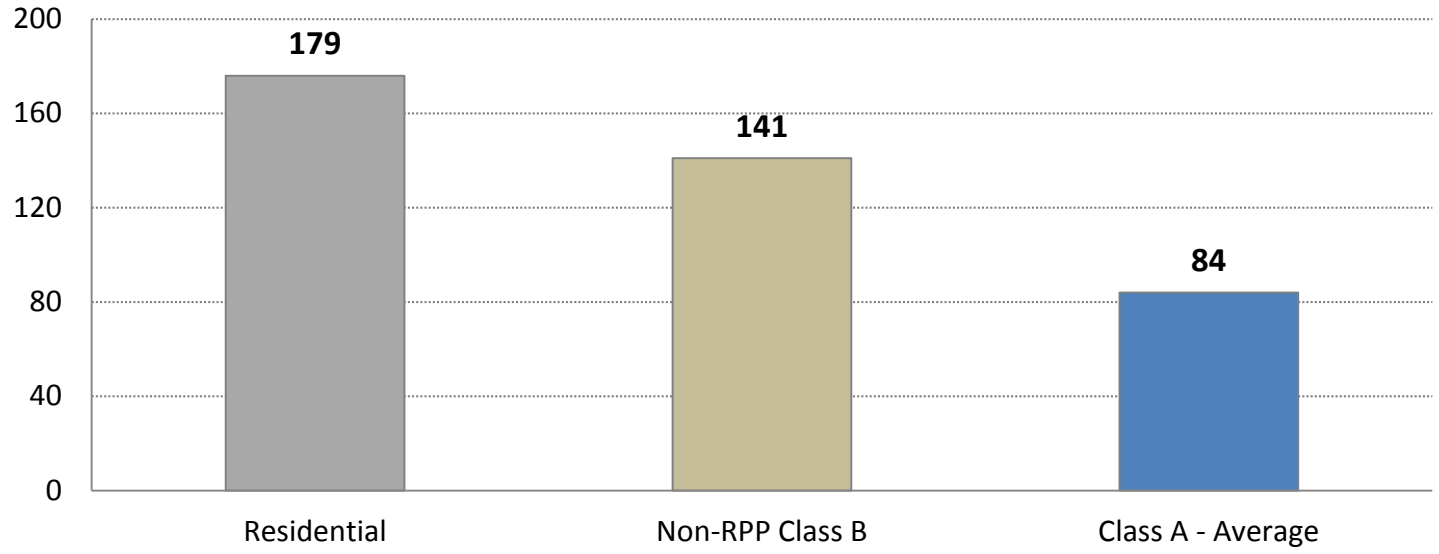
*Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data processing are currently eligible for Class A. All other 3-5MW consumers are Class B.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



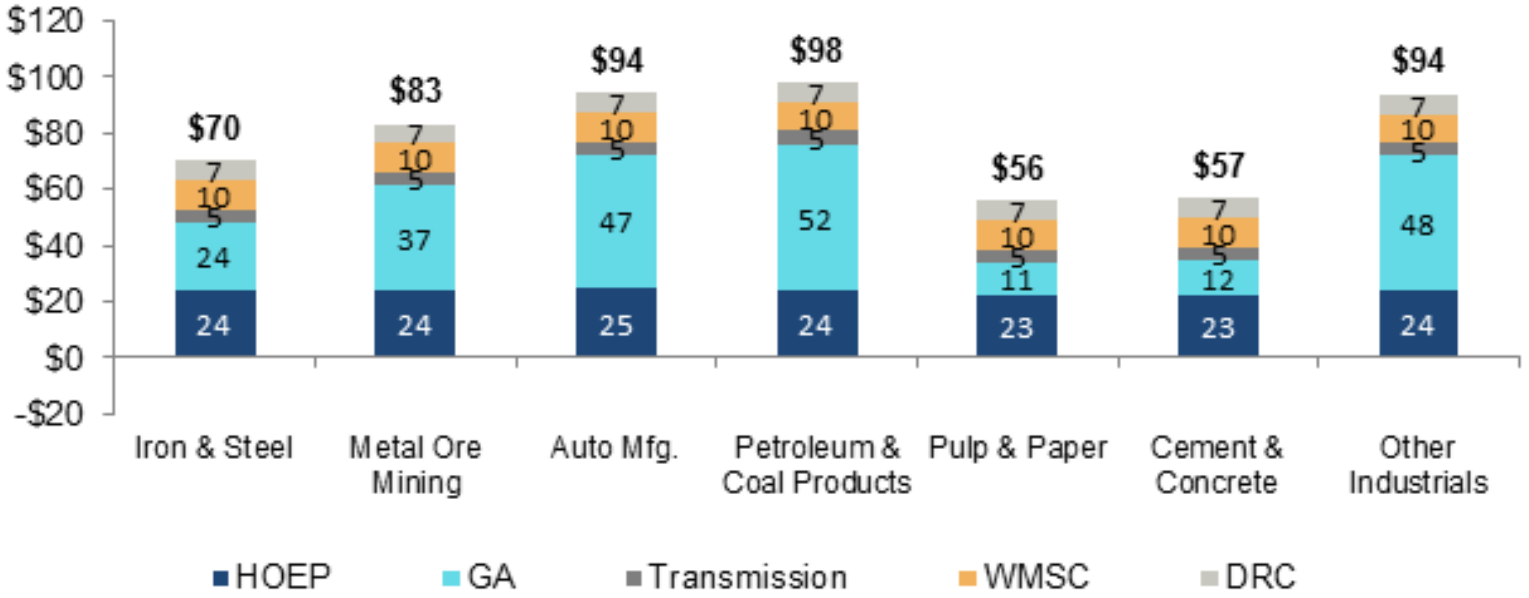
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Industrial Electricity Prices by Sector

- While industrial consumers (Class A) benefit from participation in the ICI program, there is a significant amount of variability in the ability to shift away from peak periods across customer classes, impacting the savings achieved.

- The below chart shows the prices paid in 2015 across a number of industrial sectors. Consumers in the north that receive rebates under the Northern Industrial Electricity Rate Program (NIERP) achieve rates that are $20/MWh lower than the below.

Average all-in Class A, transmission-connected electricity prices by industrial sector (estimated), year-to-date September 2015

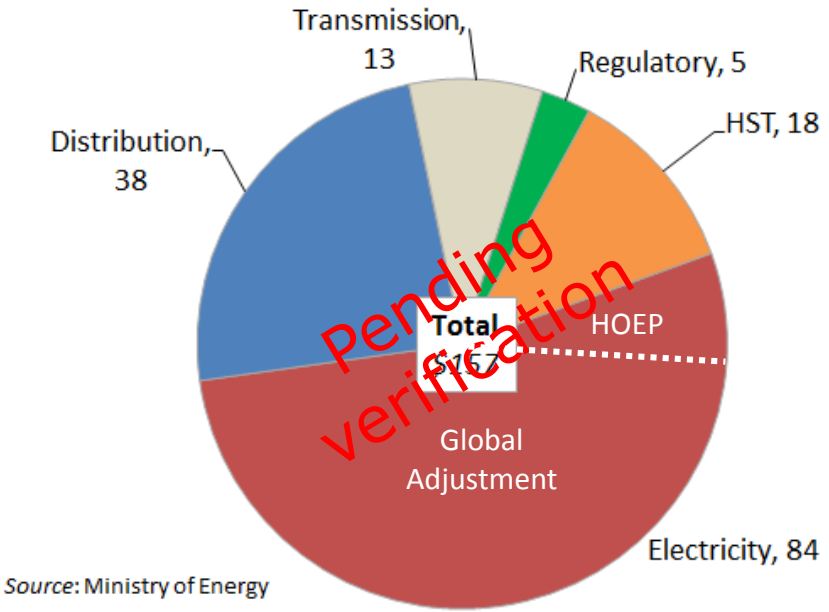


Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



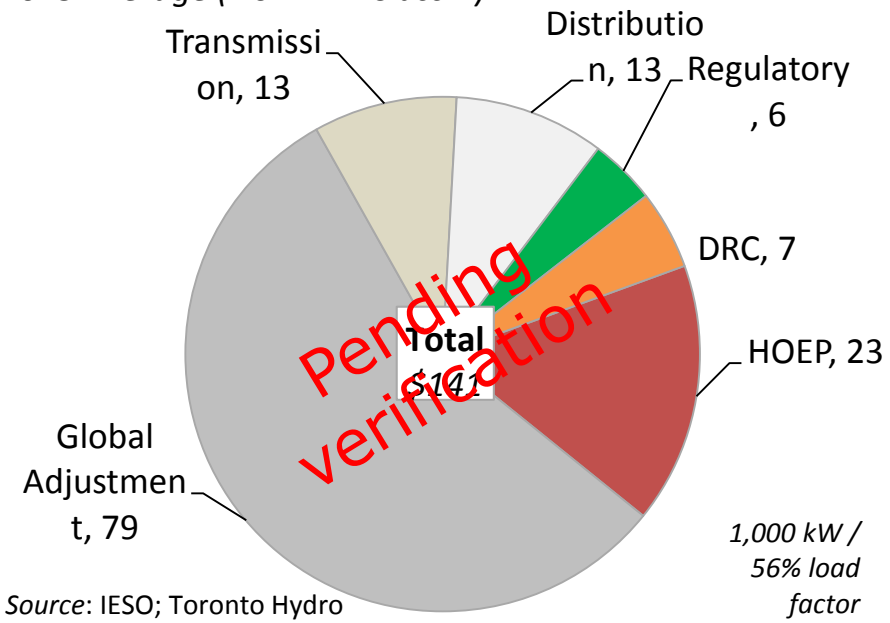
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)*

2015 Average (Non-RPP Class B)



Source: IESO; Toronto Hydro

- Consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

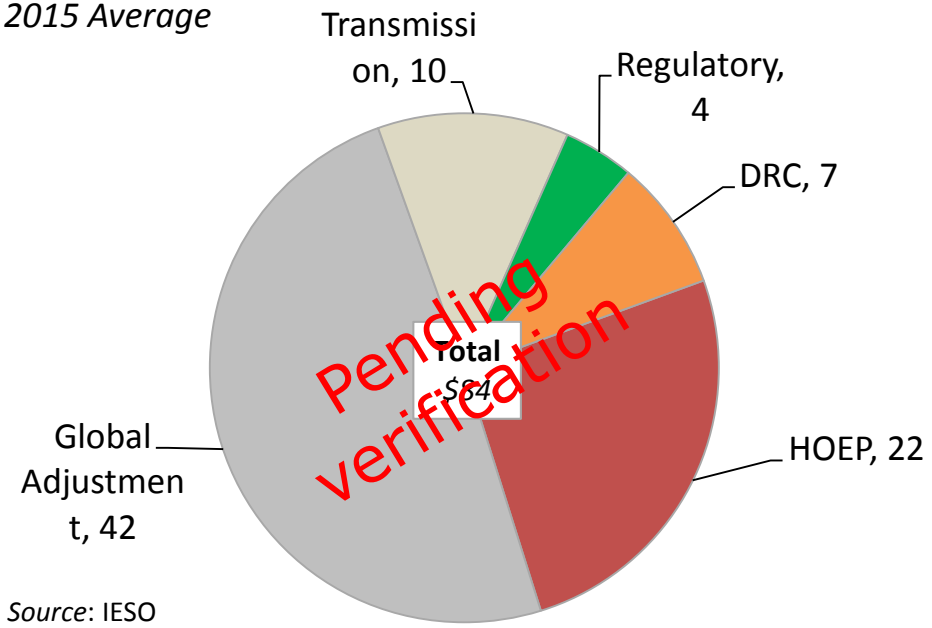
* Note: Most commercial consumers receive input tax credits for their HST.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and NIERP.
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.

Typical Large Industrial Price ($/MWh)*

2015 Average



Source: IESO

- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

* Note: Industrial consumers receive input tax credits for their HST.

Rate Mitigation Levers - Overview

- **Tax-based Lever** (Shifts costs from the rate-base to the tax base):
  - *8% rebate***:** providing a rebate equal to provincial portion of the HST to all consumers or specific classes of consumers.

- **Cap and Trade Proceeds Lever** (Could shift costs to either reduce impact on the rate base or the tax base):
  - *Modified proceeds recycling*: redirecting proceeds towards other consumer classes or funding other existing initiatives that help reduce GHG emissions.

- **Rate-based Levers** (Shifts costs within the rate-base, i.e. from one customer group to another):
  - *ICI expansion*: expanding eligibility for the ICI program to all consumers over 1 MW. Currently eligibility is limited to consumers over 5 MW and consumers in certain energy intensive sectors between 3-5 MW.
  - *RRRP Update*: increasing the benefit currently paid to rural customers in recognition of the higher cost of delivery.

- The following slides provide additional detail on the above levers.

Tax-based Lever

HST Background

- In general, businesses effectively do not pay HST on their inputs, including electricity, as they are able to claim input tax credits (ITCs).
  - Businesses selling HST-exempt goods or services (such as financial services) are not eligible to claim input tax credits.

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
  - PSBs consist of municipalities, universities, public colleges, school authorities, hospital authorities and charities and qualifying non-profit organizations.
  - PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates. Charities and qualifying non-profits account for about $40 million that amount.
  - See Appendix for additional information.

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).

- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.

HST General Considerations

- Could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.
  - PSBs could be carved out from the rebate program; however, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates. Savings would be less if there is a cap on the rebate.

- Providing a rebate equivalent to the 8% provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.

- The provincial rebate would be an amount equal to the 8% provincial portion of the HST on electricity. OCEB, in contrast, was 10% of the bill including HST.

- The Province may also need to change the reporting for the cost of the energy component of the Ontario Energy and Property Tax Credit, which provides relief for HST on home energy. The energy component is reported as an offset of HST revenue.
  - Ministry program expenses could increase by as much as $445 million (TBC).

- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.

- To improve the province's ability to track impacts and program outcomes, subsequent legislative amendments to enable exchanges of data with LDCs could be considered.

Cap and Trade Proceeds Lever

2016 Budget Commitment

- The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, The Climate Change Action Plan (CCAP), committed $1.3 billion from the Greenhouse Gas Reduction Account (GGRA) over the first compliance period (2017-2020)
  - [placeholder for proceeds breakdown by customer class].

- If a rebate equivalent to the 8% provincial portion of HST is provided for all or some consumers, the resulting savings could be significantly greater than the 2016 Budget commitment and, therefore, the required GGRA proceeds may be reduced further.
  - These savings could be used for additional rate mitigation by further offsetting the cost of investments in renewables and conservation or redirected to other emissions reduction initiatives, as discussed on the next slide.

Alignment with CCAP

- Ontario's Climate Change Action Plan (CCAP) commits $6.0 – 8.3B over 4 years to greenhouse gas reduction initiatives, funded by Cap and Trade proceeds.

- The CCAP includes up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers. This initiative is estimated to reduce up to 3,000,000 tonnes of greenhouse gas by 2020.

$ Billions	2017-18	2018-19	2019-20	2020-21	Total
Total Committed in CCAP	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**6.0 – 8.3**
Electricity Price Mitigation	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 1.3*

- Ontario's Climate *Change Mitigation and Low-carbon Economy Act, 2016* requires that all proceeds generated from Cap and Trade be used to help reduce greenhouse gas emissions.

- Should a portion of CCAP funding currently allocated to Electricity Price Mitigation be used to offset rate increases for certain industrial consumers, the remaining CCAP funding could provide a fiscal plan offset to the overall initiative by funding other existing initiatives that help reduce greenhouse gas emissions – for example:
  - Regional Express Rail
  - Hamilton LRT
  - Hurontario LRT
  - Energy efficiency in schools

Rate-Based Levers

ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

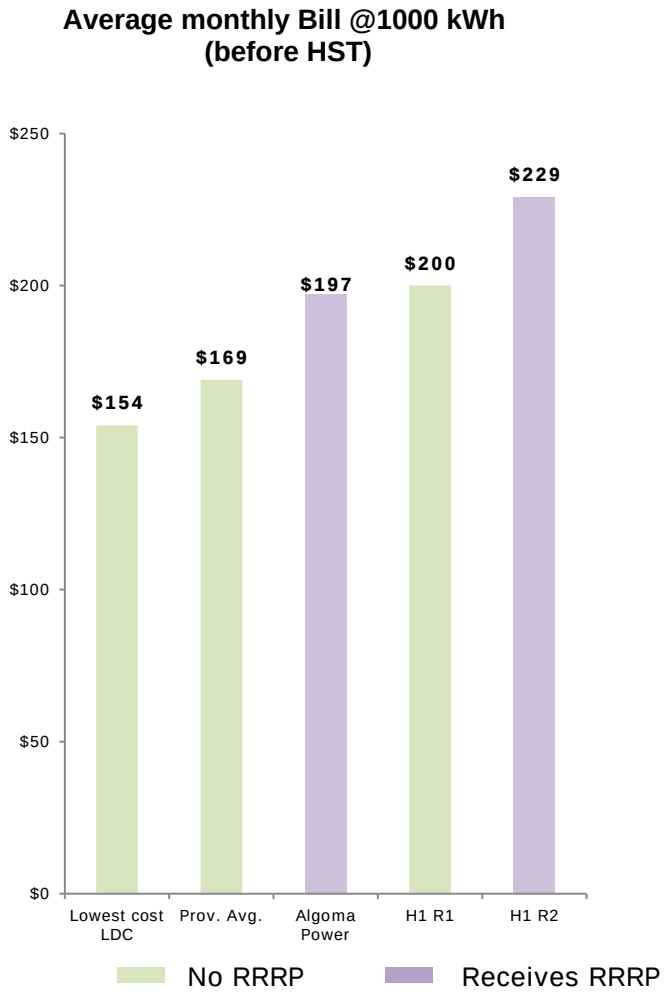
ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - 'Short-term' refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - 'Long-term' is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.
- The above bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh.
- Newly eligible consumers in the program would mostly fall into the small industrial and commercial category, including: automotive supply chain companies, condominiums, greenhouses and others.

Rural or Remote Rate Protection (RRRP) Update

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations.
- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers.
  - There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.
- There may be opportunity to evaluate current levels of support to enhance rate assistance available to R2 customers.
  - An additional $28.53/month would equalize R2 bills with Hydro One R1 (medium density) bills at 1000kWh.
  - This would increase the R2 RRRP to $235M with a monthly impact on an average residential consumer of $0.57.
  - The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.



Rate Mitigation Options

Rate Mitigation Options

- Three options have been identified that could provide relief to various consumer classes. These options are outlined below.

1. 8% Rebate for All Consumers and Eliminate Proceeds Recycling

- Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial, small business, farms and residential).
- Eliminate planned GGRA proceeds recycling to electricity consumers.

2. 8% Rebate for RPP Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to OCEB, with a 3,000 kWh cap.
- Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
- Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

3. 8% Rebate for RPP Consumers + ICI Expansion and Redirected Proceeds Recycling

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to the OCEB, with a 3,000 kWh cap.
- Provide support to small industrial and commercial consumers by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

- For each of the above options, a phased-in approach could be pursued to reduce the fiscal impact in the near term. See slide 25 for more details.

Consumer Impact Summary (data to be confirmed)

Option	Average Annual Fiscal Impact	Average Annual GGRA Proceeds Impact	Regulated Price Plan (Residential)		Class B (Commercial)	Class A (Industrial)	
			Average (750 kWh/ month)	*Rural (1000 kWh/ month)*		*Existing*	*New*
8% rebate to all consumers and Eliminate Proceeds Recycling	$1.8 billion	-$330 million (-$1.32 billion over first compliance period)	-$11/ month (-7%)	-$18/ Month (-8%)	-$12/ MWh (-8%)	-$7/ MWh (-8%)	
8% rebate to RPP consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling	$1.0 billion	-$60 million (-$0.24 billion over the first compliance period)	-$9.7/ month (-6%)	-$45/ Month (-20%)	-$1/MWh (-1%)	-$0.9/ MWh (-1%)	Up to -$52/ MWh (-33%)
8% rebate to RPP consumers + ICI Expansion and Redirected Proceeds Recycling	$1.0 billion	-$125 million (-$0.50 billion over first compliance period)	-$10.3/ month (-6.5%)	-$17/ month (-8%)	-$1/MWh (-1%)	-$0.9/ MWh (-1%)	Up to -$52/ MWh (-33%)

Pending verification

Consumer Impact Examples

Consumer Type	Current Bill	Option 1	Option 2	Option 3
Typical Residential (750 kWh/month)	$157	$146	$147	$146
Rural (R2 – 3,000 kWh/month)				
Small Condo (xx MWh/month				
Auto Supply Chain (2 MW/xx MWh/month)				
Automotive Assembly Plant (20 MW/xx MWh/Month)				

Placeholder

Phased-in Approach

- A phased-in approach could be pursued. The chart below shows the fiscal and ratepayer impacts of a rebate that starts at 2%, increasing by 2% per year up to 8%.

Consumer Type	Fiscal Impact	Bill/Unit Cost Impact – Year 1	Bill/Unit Cost Impact – Year 2	Bill/Unit Cost Impact – Year 3	Bill/Unit Cost Impact – Year 4
Option 1	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					
Option 2	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					
Option 3	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					

Placeholder

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

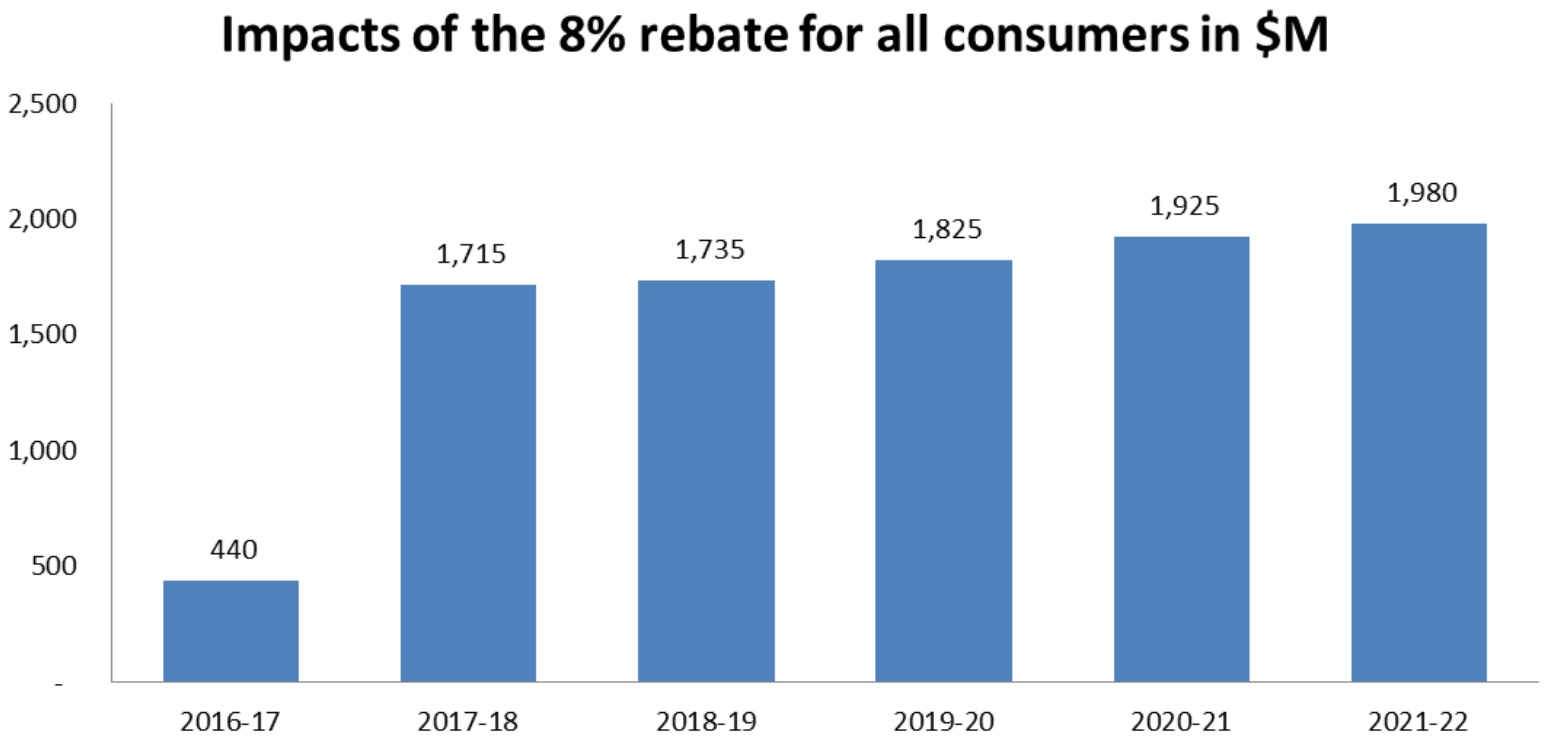
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

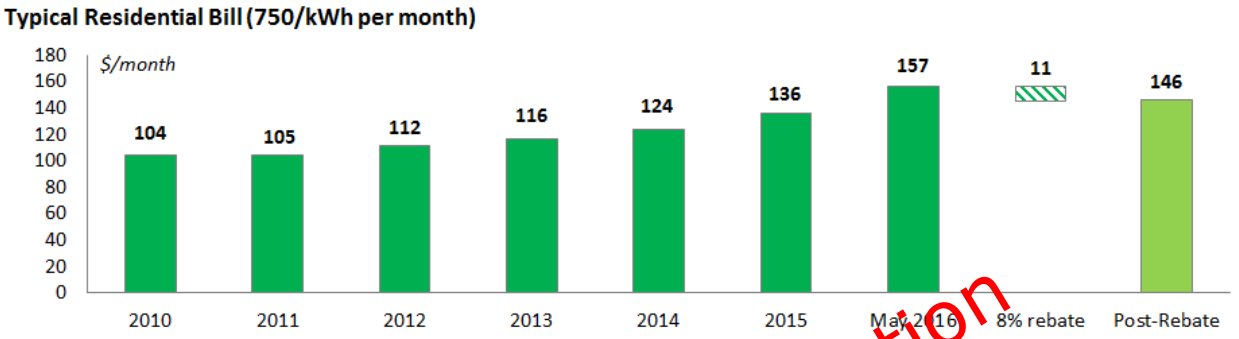
8% Rebate for All Consumers – Projected Cost

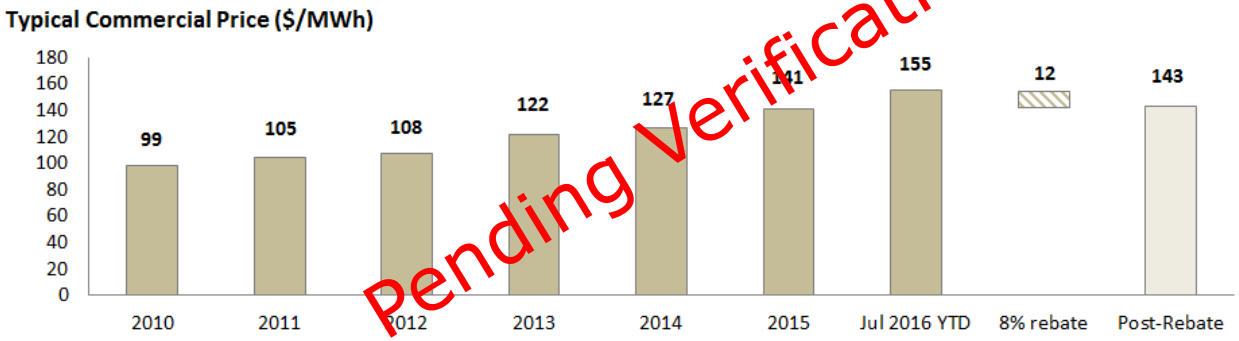
- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.

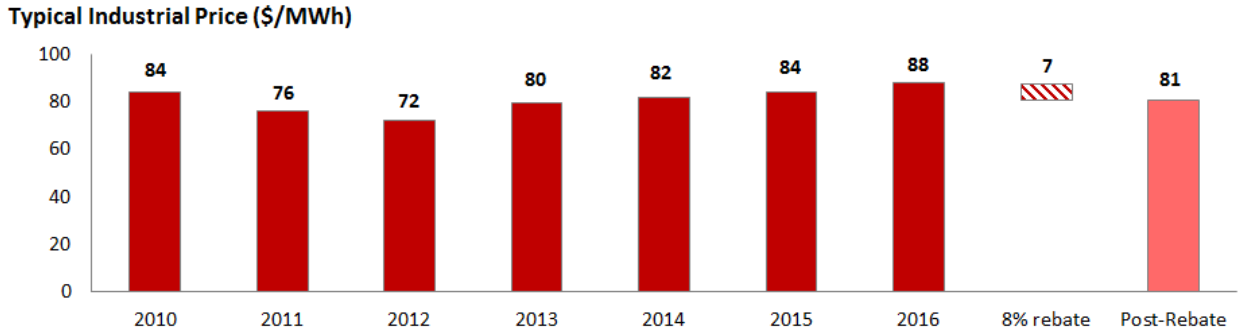


Bill Impacts by Sector

- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate (7% reduction to after tax bill) is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $12/MWh rebate (8% reduction).
- A $7/MWh rebate for industrial consumers would bring all-in prices below 2010 levels (8% reduction).







Pending Verification

8% Rebate for All Consumers – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)

8% Rebate for All Consumers – Considerations Cont'd

- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers, potentially eliminating $1.3 billion in required GGRA proceeds over the first compliance period.

- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

- Additionally, commercial and industrial consumers would continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government's ability to achieve fiscal balance.

- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

8% Rebate for All Consumers – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).

- **Positioning:**
  - We are committed to keeping electricity in Ontario clean, reliable and affordable.
  - This rebate is fair for all customers, and does the most for homeowners with higher costs.
  - Large businesses in the north are paying among the lowest rates in North America.

- **Issues considerations:**
  - Industrial rates, especially in northern Ontario, would be even more competitive.
  - Public reaction may not see 8% rebate as adequate to address the rising cost of electricity (research shows that OCEB did not appreciably impact public opinion).
  - Media/public interest in the impact to achieving fiscal balance.
  - Capped option would draw comparisons with OCEB (10% rebate).

Option 2 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Overview

1. 8% Rebate for Regulated Price Plan Consumers with 3,000 kWh Cap

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.

3. RRRP Update
   - Rural consumers would see a benefit of $27.96, while all other consumers would see a cost of $0.57.

4. Redirected proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion and RRRP update would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.

- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

- While non-RPP consumers would not see a benefit from the provincial HST rebate under this option, all industrial and commercial consumers would receive proceeds recycling through the GGRA.
  - Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Additionally, support would be provided to small industrial and commercial consumers through the ICI expansion, while rural customers would see a significant benefit through updates to the RRRP program.

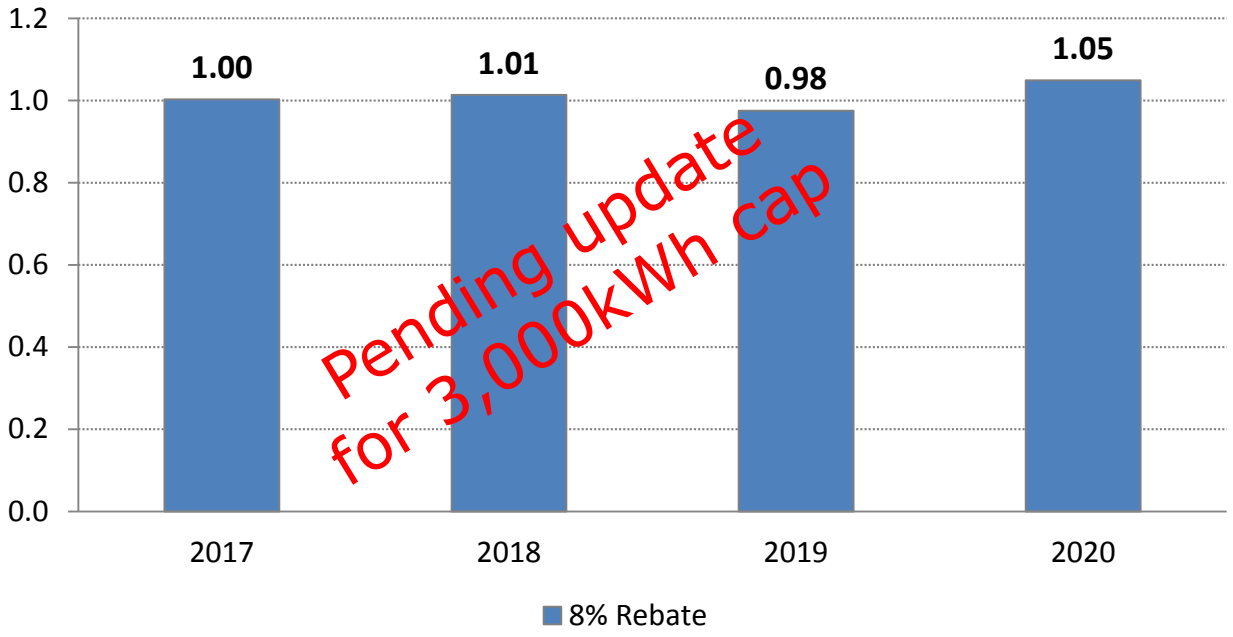
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers with a 3,000 kWh cap would be approximately $0.x billion between 2017 and 2020.

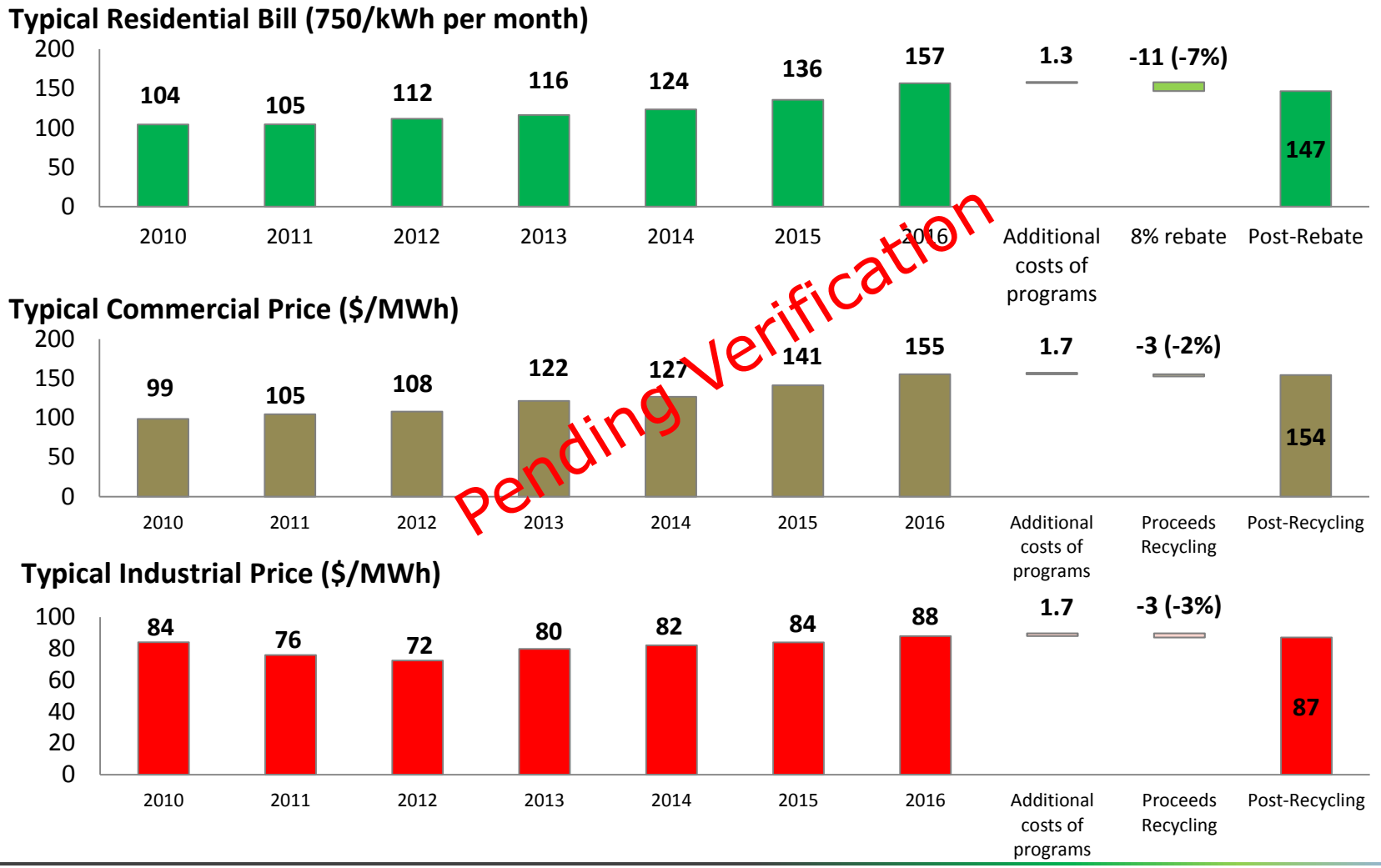
Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



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8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Amendments would also be required to various regulations to expand ICI and RRRP.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).
  - Stakeholder outreach/technical briefings with LDCs, Ontario Chamber of Commerce, AMPCo, OEB low-income table, AMO.
  - Echo public announcements in southwest and north; proactive provincial/local media.

- **Positioning:**
  - A fiscally prudent plan to benefit all ratepayers in a lasting, meaningful way.
  - Rural customers will receive the largest single rate relief ever.
  - Businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.
  - More businesses than ever in the north will pay among the lowest electricity rates in North America.

- **Issues considerations:**
  - Significant benefit for rural and remote residential customers; net gain for all residential customers.
  - More complex to communicate, but can be presented as a full plan that includes reforms and improvements to the system.
  - Consistent with cap-and-trade commitment that no business sector will be left worse off, though small businesses outside ICI will benefit the least.

Option 3 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Overview

1. 8% Rebate for Regulated Price Plan Consumers with 3,000 kWh Cap

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.
     - Those who decide to opt-in would not see a benefit until July 2018.

3. Modified proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.
- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.
- While non-RPP consumers would not see a benefit from the provincial HST rebate under this option, support would be provided to small industrial and commercial consumers through the ICI expansion and all industrial and commercial consumers would receive proceeds recycling through the GGRA.
- Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

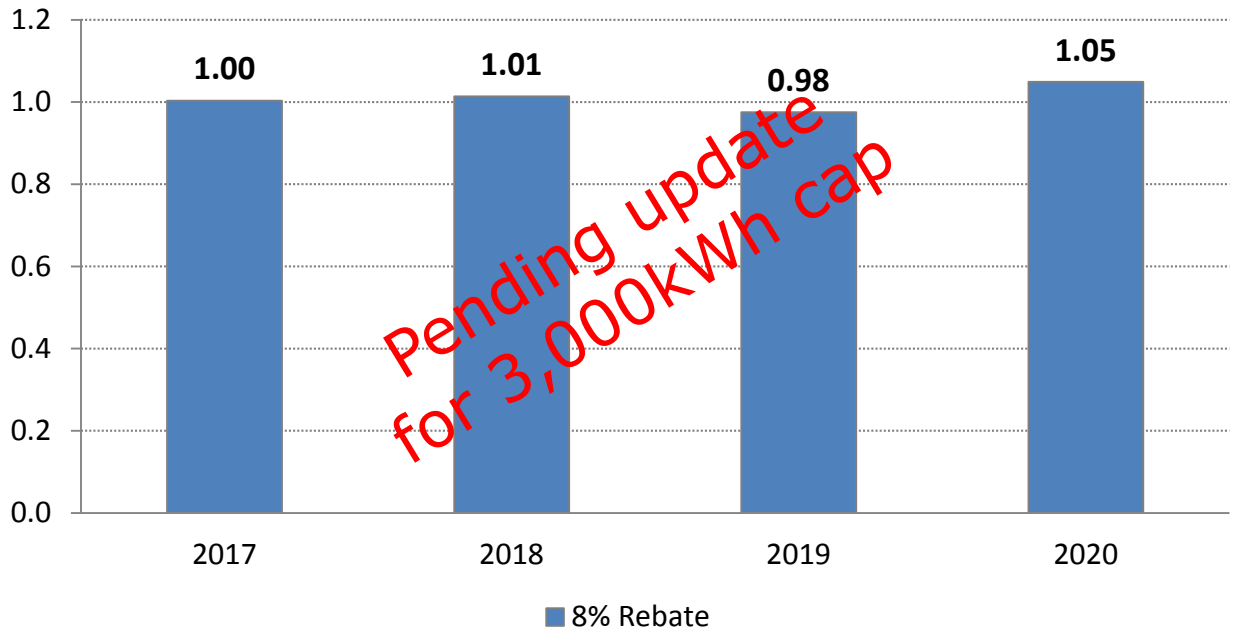
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers with a 3,000 kWh cap would be approximately $0.x billion between 2017 and 2020.

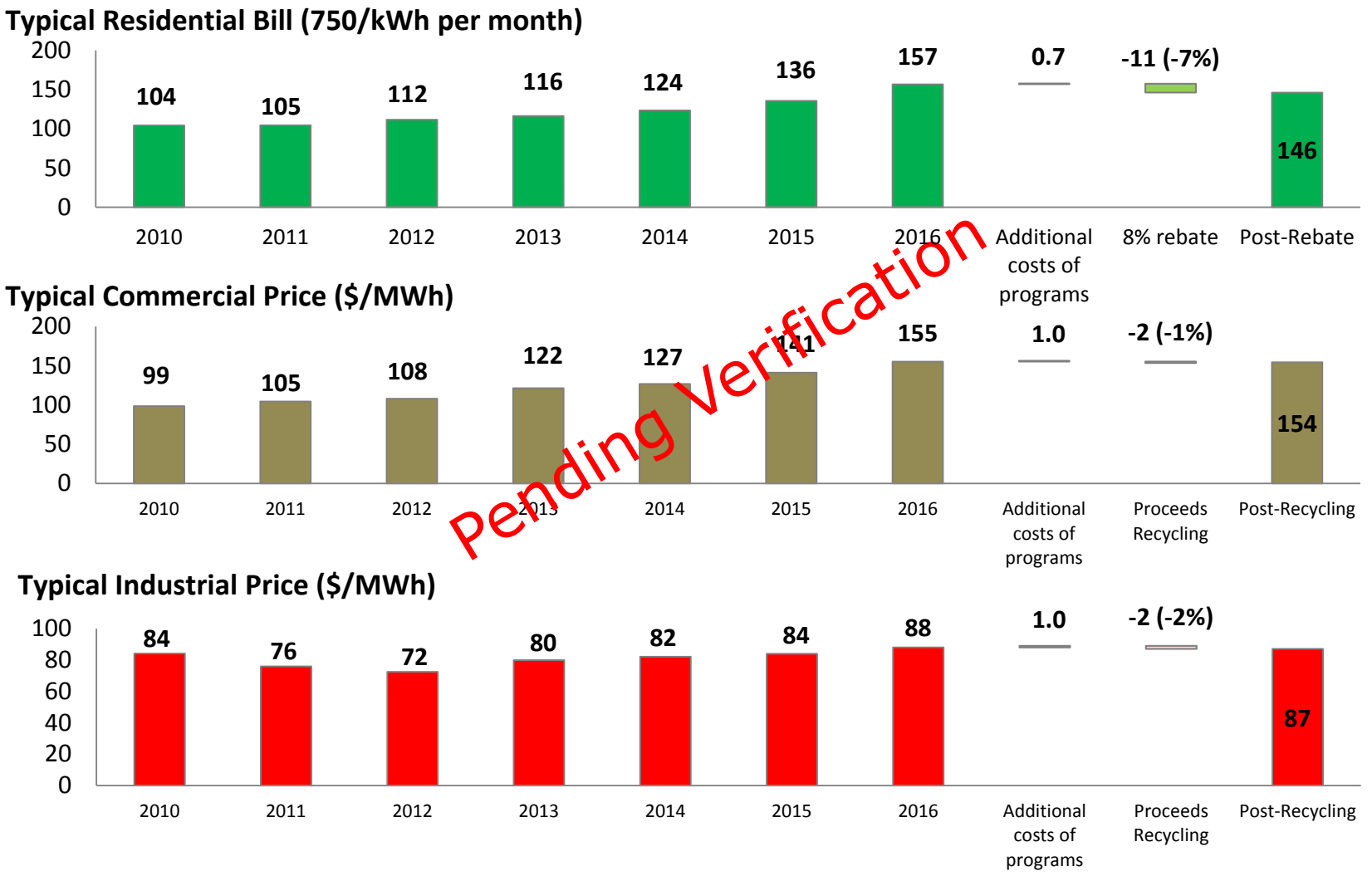
Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Amendments would also be required to O. Reg. 429/04 to expand ICI.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).
  - Stakeholder outreach/technical briefings with LDCs, Ontario Chamber of Commerce, AMPCo, including speeches/events.

- **Positioning:**
  - A fiscally prudent plan to benefit both businesses and residential ratepayers.
  - Businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.
  - More businesses than ever in the north will pay among the lowest electricity rates in North America.

- **Issues considerations:**
  - Net gain for all residential customers.
  - Public reaction may not see 8% rebate as adequate to address the rising cost of electricity.
  - Consistent with cap-and-trade commitment that no business sector will be left worse off, though small businesses outside ICI will benefit the least.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan, including consultation with LDCs, the OEB and IESO.

Appendix – Background on Rate-based Initiatives

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Appendix A – ICI

Industrial Conservation Initiative

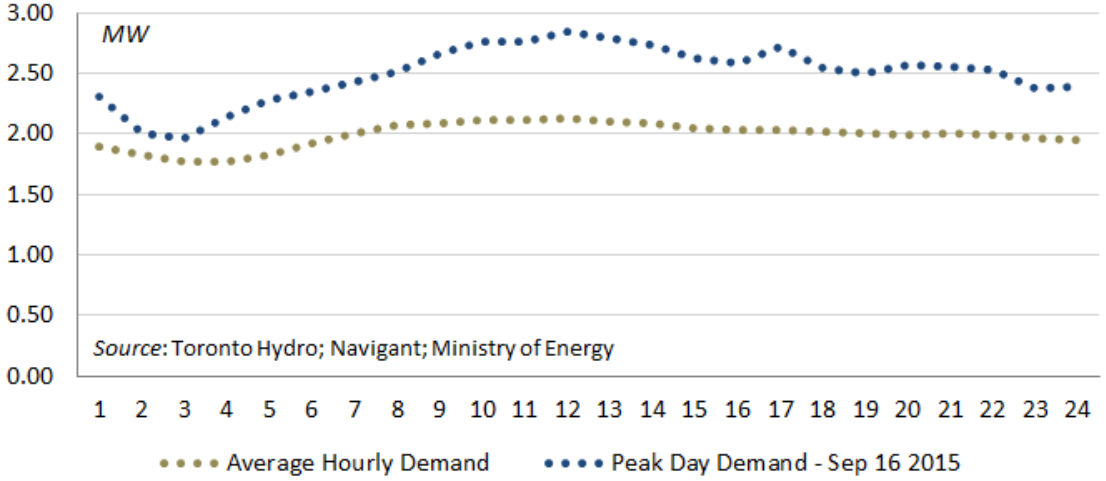
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

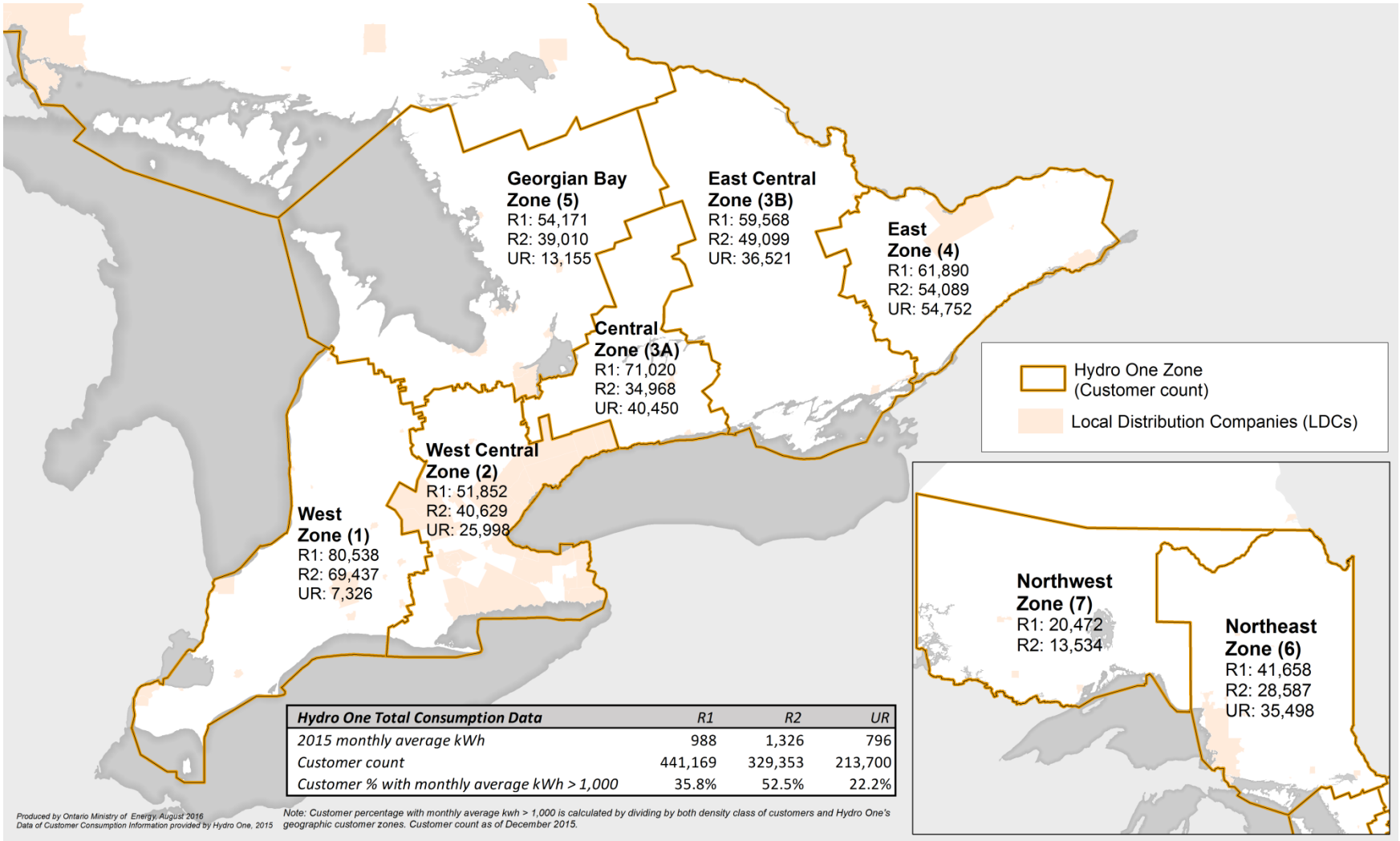
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix B – RRRP

Hydro One Consumers by Customers Class

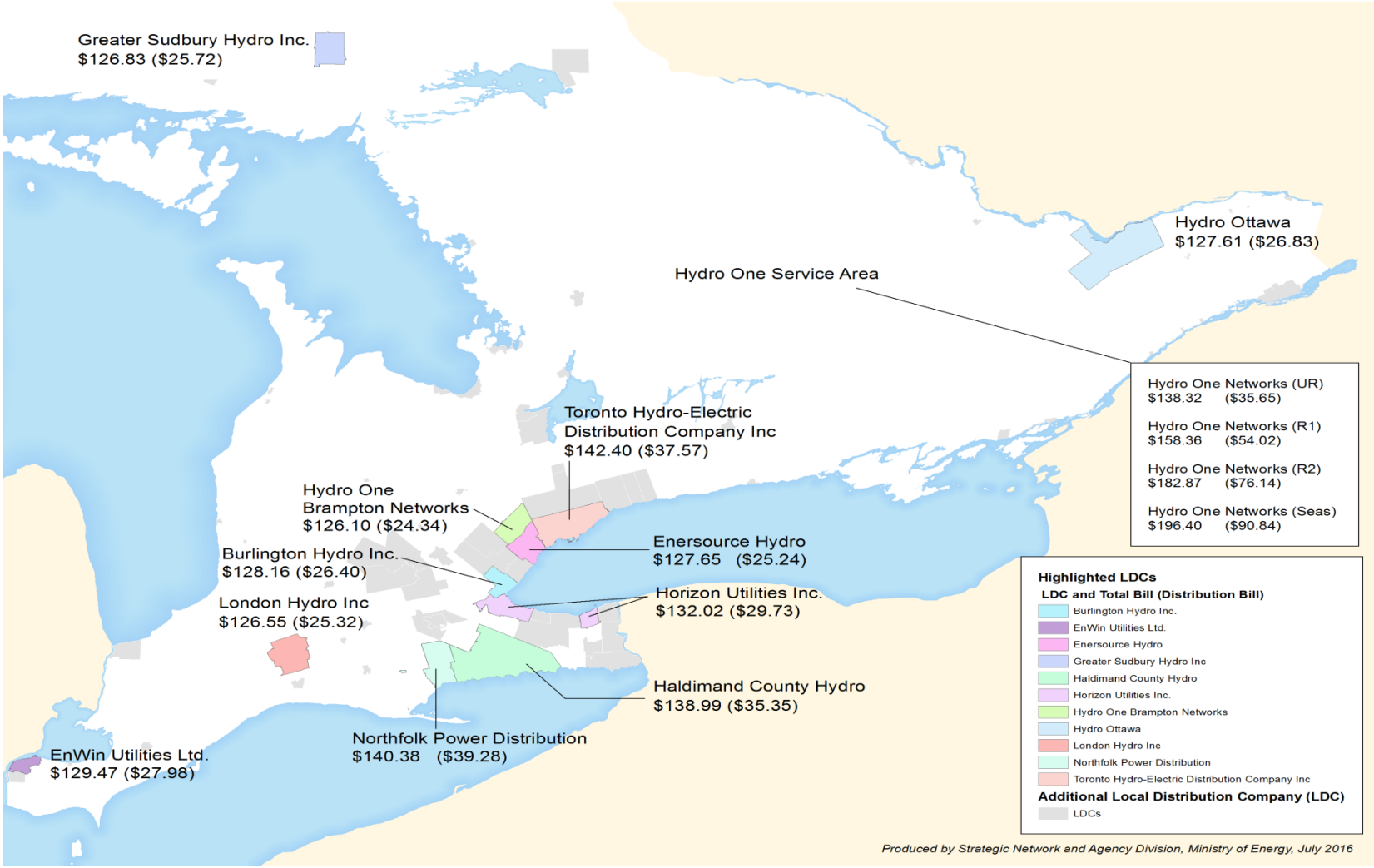


Hydro One Total Consumption Data	*R1*	*R2*	*UR*
2015 monthly average kWh	988	1,326	796
Customer count	441,169	329,353	213,700
Customer % with monthly average kWh > 1,000	35.8%	52.5%	22.2%

Produced by Ontario Ministry of Energy, August 2016
Data of Customer Consumption Information provided by Hydro One, 2015

Note: Customer percentage with monthly average kwh > 1,000 is calculated by dividing by both density class of customers and Hydro One's geographic customer zones. Customer count as of December 2015.

Selected Rate Comparison – Total Bill and Distribution Rate



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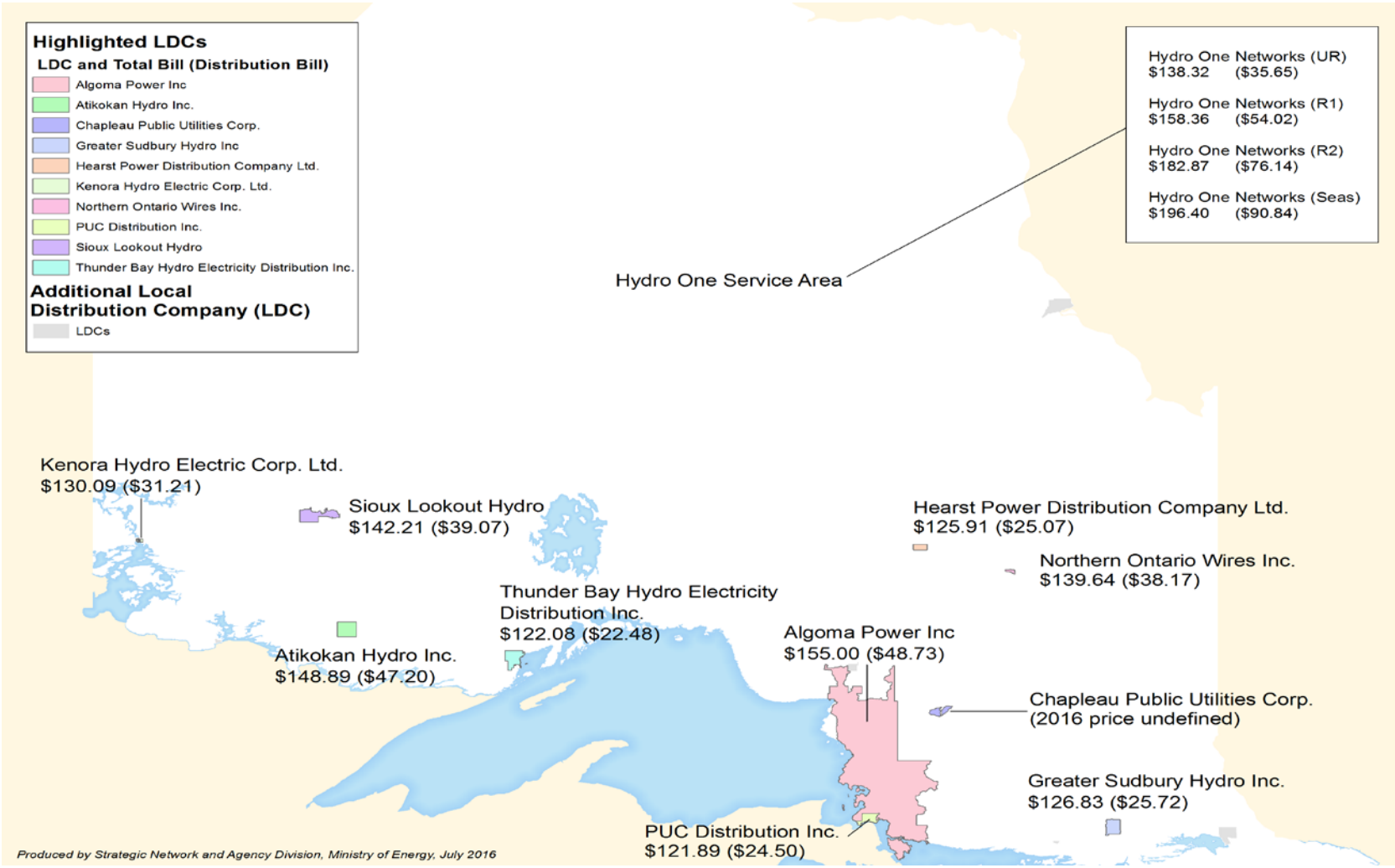


Summary of Options – Incremental costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Appendix C – HST

Additional Information – Public Service Bodies

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
- Ontario's rebate rates are intended to keep these sectors fiscally neutral relative to the Retail Sales Tax they paid on their inputs under the former RST system.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

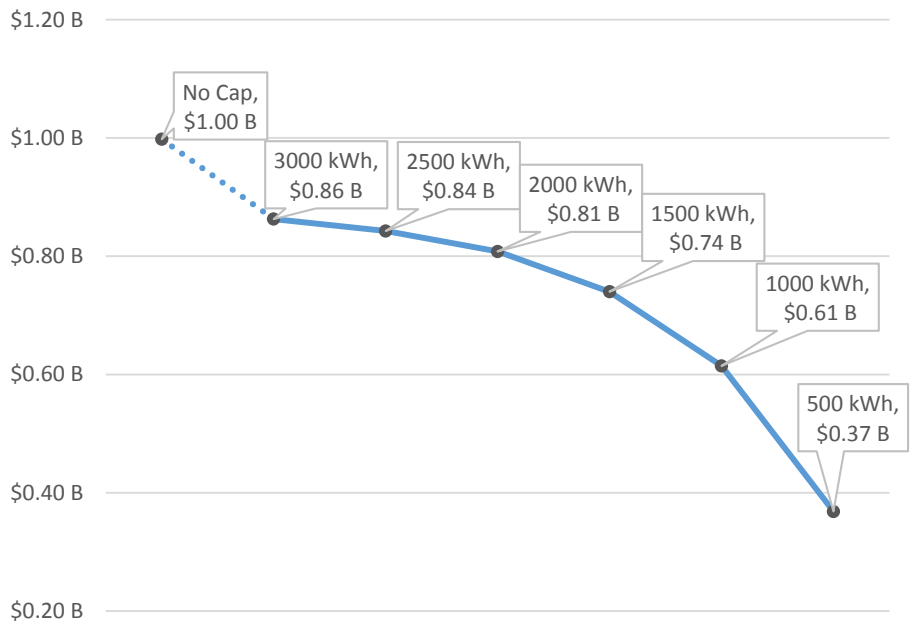
**A qualifying non-profit organization receives at least 40% of its funding from government.*

Appendix – MOF-CEFD ANALYSIS

Program Costs – RPP @ 8% with Various Caps

- CEFD Modelled anticipated program costs for an 8% rebate in 2017 at a variety of cap levels, similar to prior OCEB eligibility criteria.

Cap Scenario	Program Costs	Savings from Cap	Saving from Cap (%)
No Cap	$1.00 B		-
3,000 kWh	$0.86 B		-
2,500 kWh	$0.84 B	$0.14 B	14%
2,000 kWh	$0.81 B	$0.16 B	16%
1,500 kWh	$0.74 B	$0.19 B	19%
1,000 kWh	$0.61 B	$0.26 B	26%
500 kWh	$0.37 B	$0.38 B	38%



Sources:
Price Forecasts from 2013 LTEP Residential Electricity Bill, adjusted for removal for DRC as of January 1, 2016. Rebate applied to total bill before taxes.
Eligibility for Rebate and Cap impacts from CEFD OCEB model incorporating LDC reported data.

Preliminary Forecasts

- The potential exists to withdraw other electricity sector fiscal support programs should the 8% rebate be applied to all consumers including Industrial users.
- The Northern Industrial Electricity Rate (NIER) program provides electricity rebates of two cents per kilowatt-hour to qualifying large northern industrials, up to 1 TWh annually or ($20M).
- NIER support can be clawed-back based

2015-16 Total	Envelope	Actual
NIER Program Spend	$116,711,435.00	$108,442,968.70
Potential Offset Amount	$38,981,619.29	$36,219,951.55
Savings from NIER Claw Backs (%)	33.4 %	

Notes:
Assume 8% rebate applied to total electricity consumption prior to NIER program rebates.
NIER Program Envelope and Actuals from MNDM. All in electricity prices for NIER participants assumed to be 6.35¢/kWh from Q1 2016 Ontario Energy Report, IESO.

Preliminary Forecasts

- CEFD modelled anticipated program costs for an 8% rebate in 2017 at a variety of cap levels, using the same eligibility criteria as the prior OCEB modelling.
- Savings from Cap (%) provides the approximate rule of thumb for savings at various cap levels.
- Estimates subject to change based on current Ministry of Energy price and consumption volume projections by customer types in the RPP.

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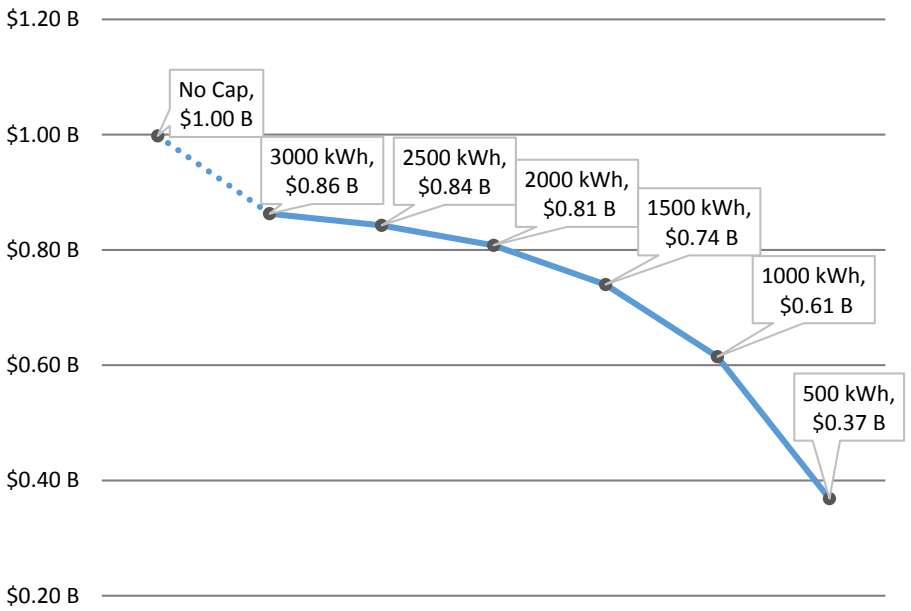

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Using strictly RPP-based criteria, along with other restrictions related to PSBs, could lead to different program cost and savings estimates.

Preliminary Estimates: Program Costs – RPP @ 8% with Various Caps

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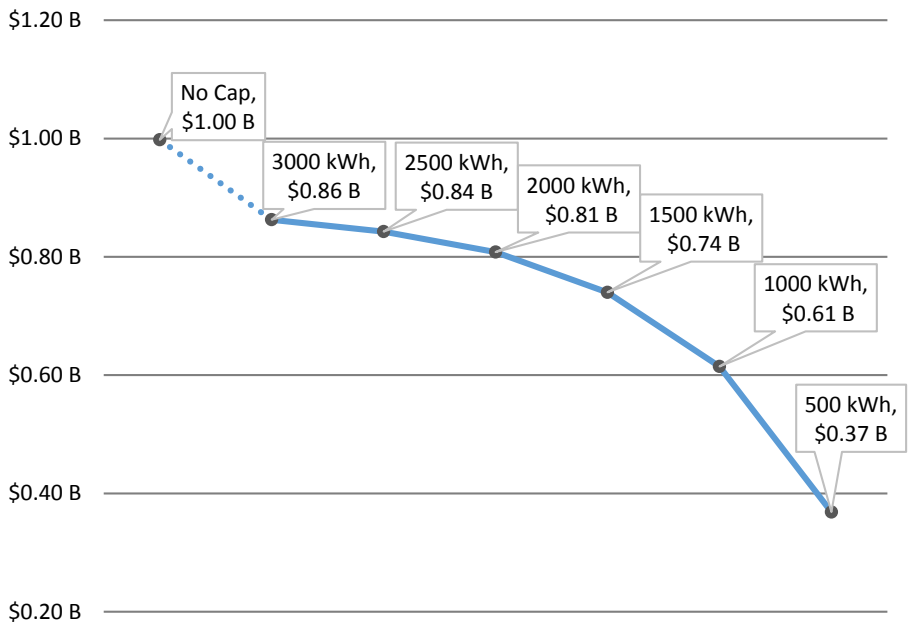

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Preliminary Estimates:
Impact of Potential Offsets to the Program Costs – the NIER Example

- Options may exist to mitigate the impact of program costs through offsets from other electricity sector fiscal support programs should the 8% rebate be applied to all consumers, including industrial users.
- The Northern Industrial Electricity Rate (NIER) program provides electricity rebates of two cents per kilowatt-hour to qualifying large northern industrials, up to 1 TWh annually or ($20M).
- NIER support could be clawed-back on the electricity consumption where the 8% rebate applies to offset program costs.
- The offset applied to the NIER program would reduce the NIER program envelope by about 33%.

($M)	Envelope/Current Maximum Allocation (2015-16)	Actual (2015-16)
NIER Program Spend	$116.7M	$108.4M
Potential Offset Amount	$39.0M	$36.2M
Savings from NIER Claw Backs (%)	About 33.4 %	

Notes:
Assume 8% rebate applied to total electricity consumption prior to NIER program rebates.
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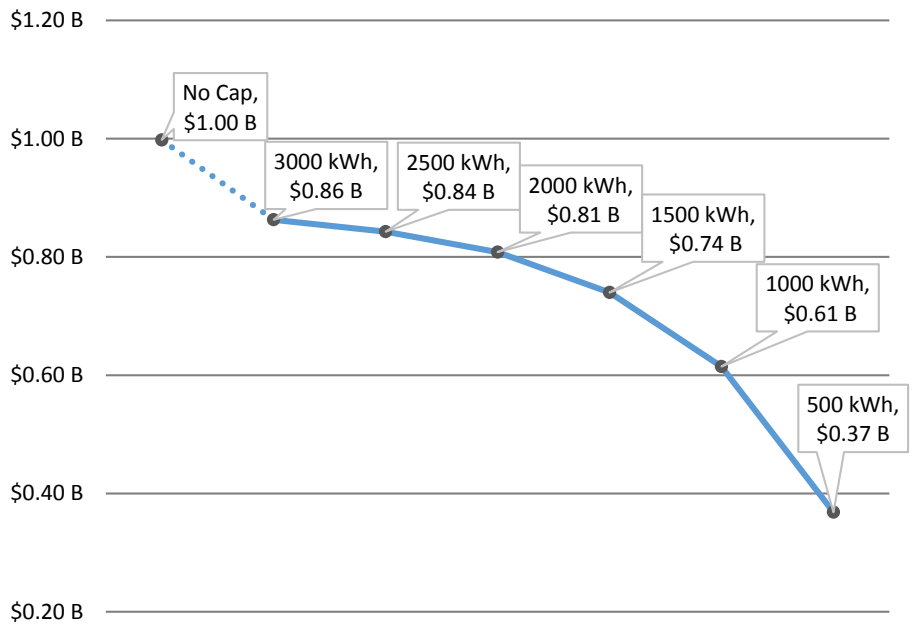

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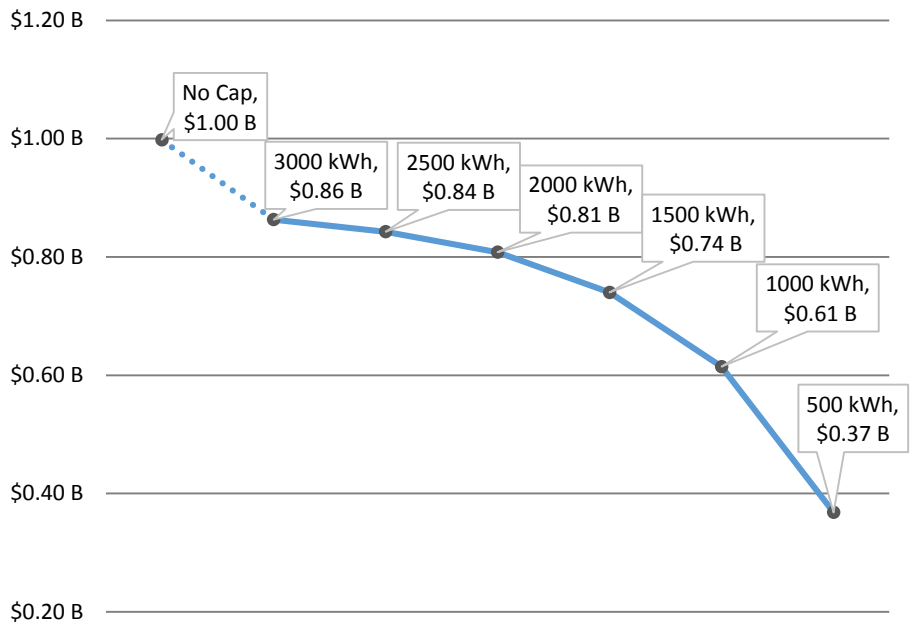

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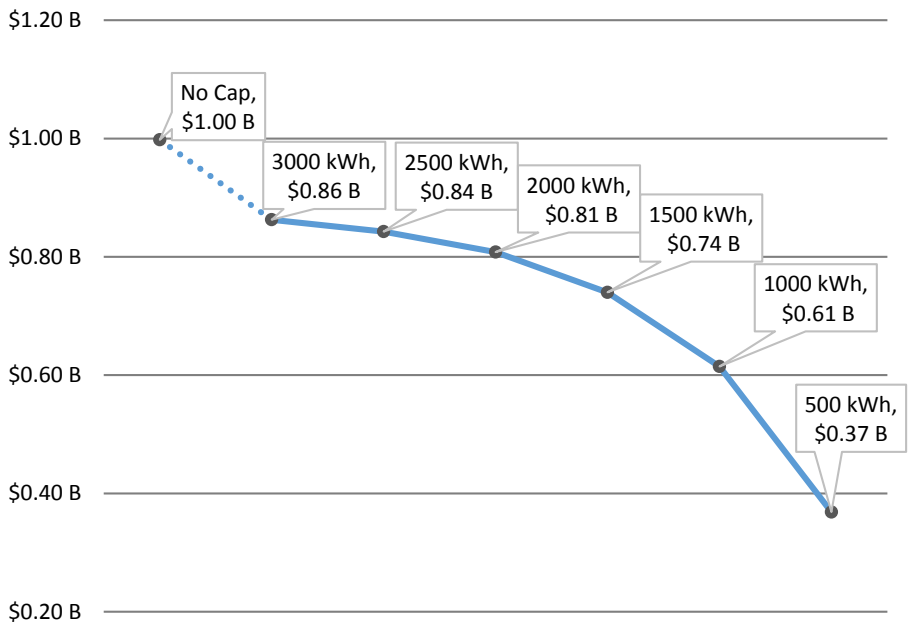

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Electricity Price Mitigation

Working Draft

August 23, 2016 [6pm]

Context

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Ontario has taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

- As a result, electricity costs are increasing as the necessary investments are made to modernize the province's electricity infrastructure.

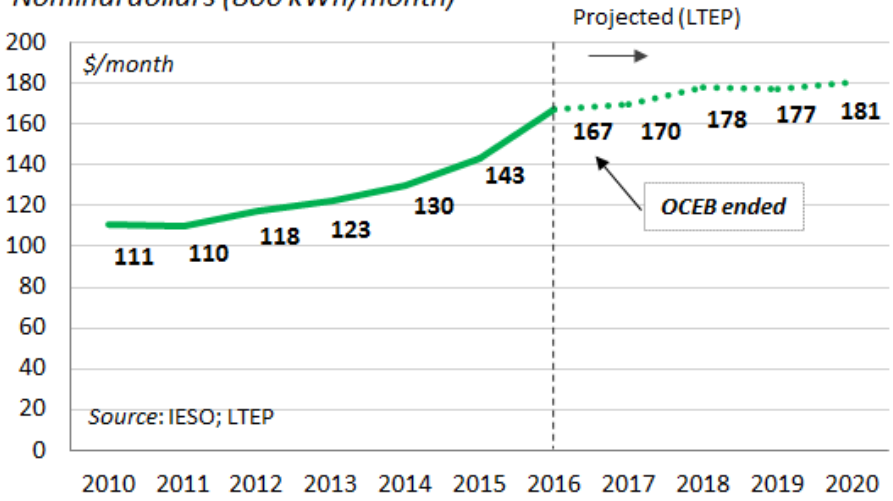
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as more renewable projects come online.

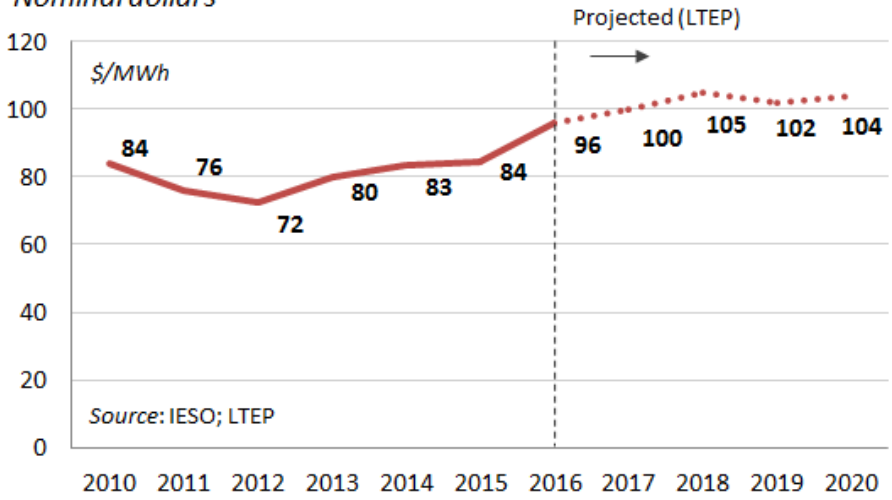
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
below 0.05 MW	0.05–3 MW	*above* 3 MW*
58 TWh (41.1%)	57 TWh (40.4%)	26 TWh (18.4%)

Source: OEB, Navigant, IESO

- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.

- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.

- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.

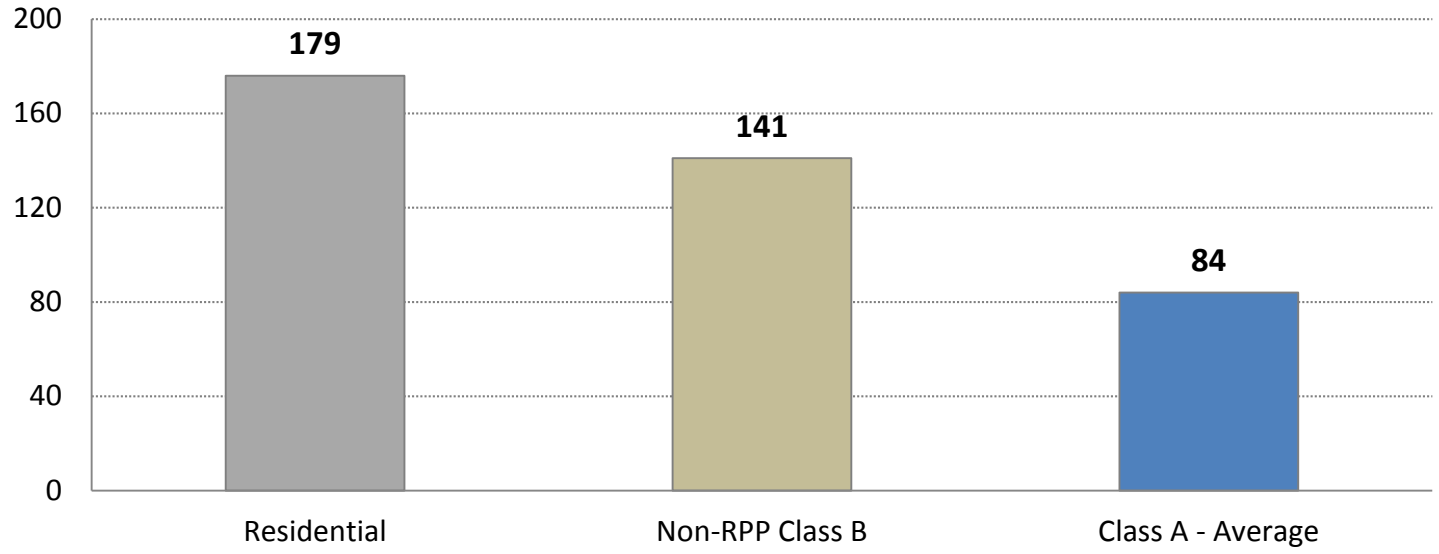
*Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data processing are currently eligible for Class A. All other 3-5MW consumers are Class B.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



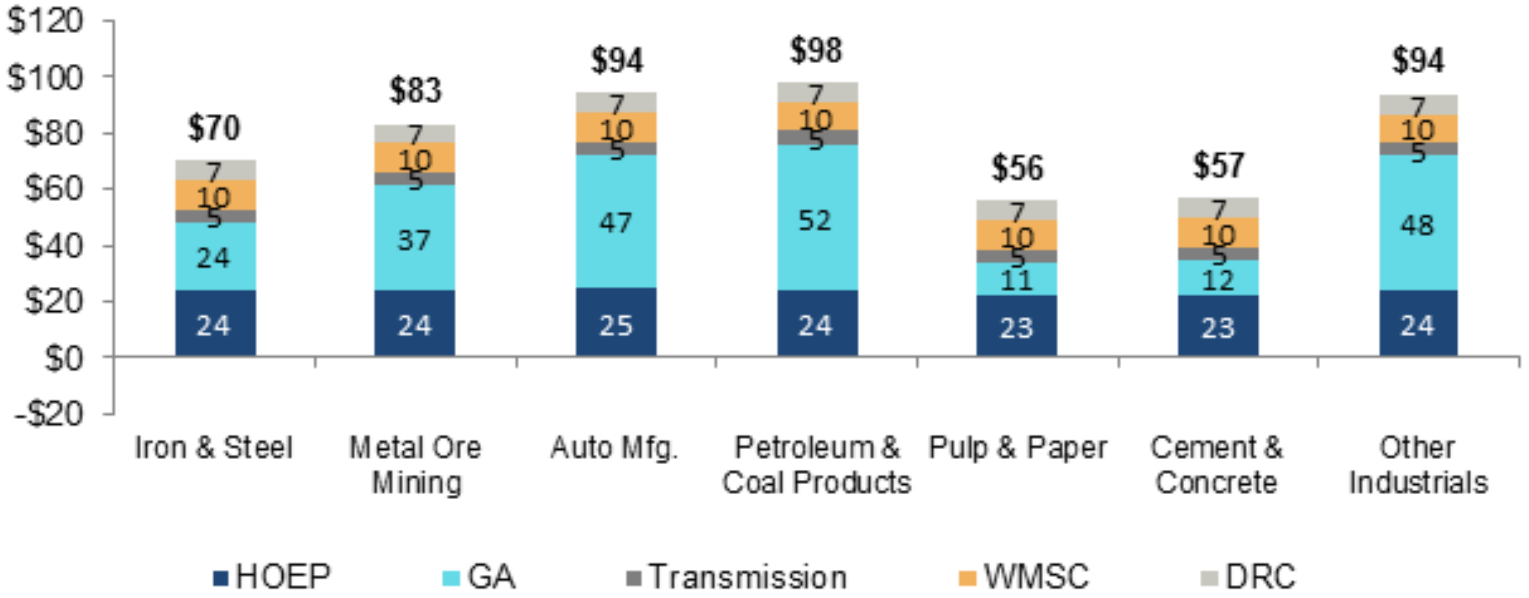
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Industrial Electricity Prices by Sector

- While industrial consumers (Class A) benefit from participation in the ICI program, there is a significant amount of variability in the ability to shift away from peak periods across customer classes, impacting the savings achieved.

- The below chart shows the prices paid in 2015 across a number of industrial sectors. Consumers in the north that receive rebates under the Northern Industrial Electricity Rate Program (NIERP) achieve rates that are $20/MWh lower than the below.

Average all-in Class A, transmission-connected electricity prices by industrial sector (estimated), year-to-date September 2015

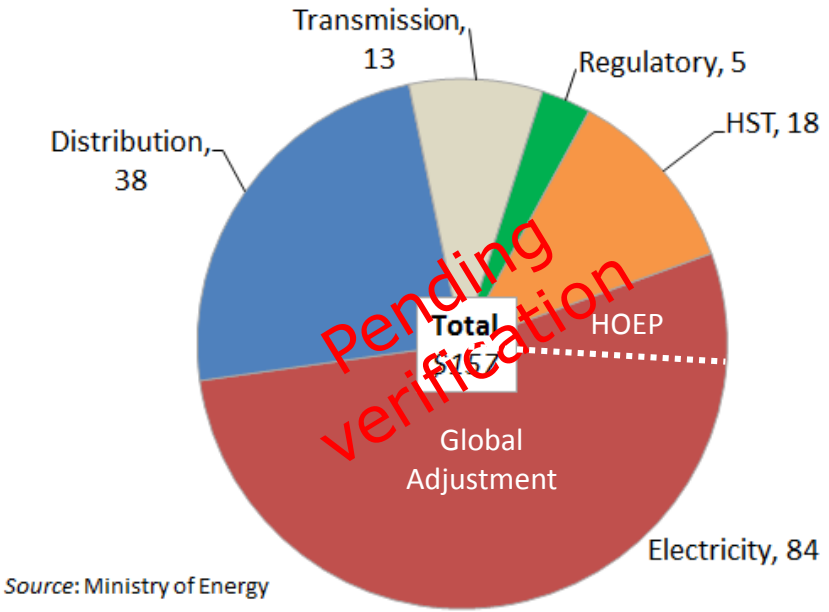


Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



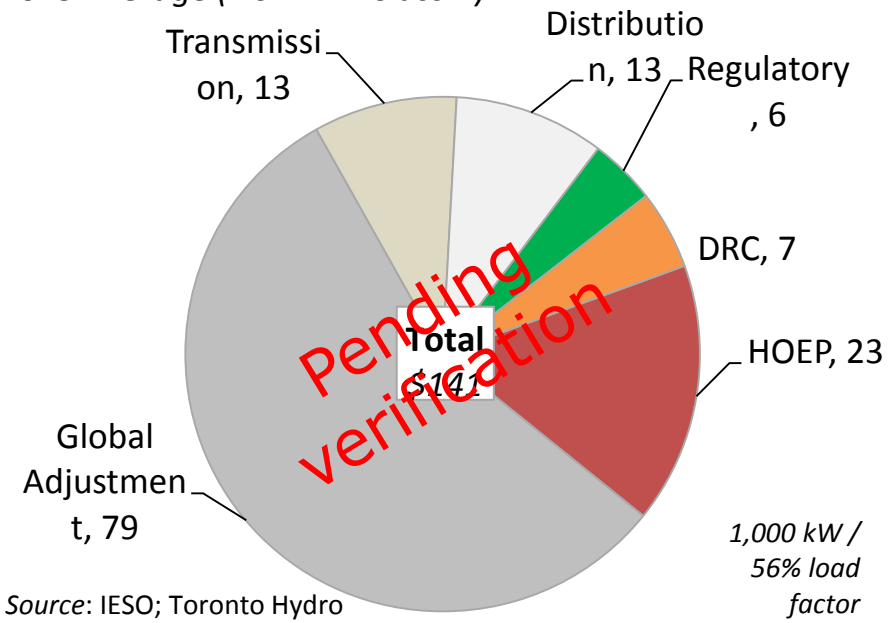
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)*

2015 Average (Non-RPP Class B)



Source: IESO; Toronto Hydro

- Consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

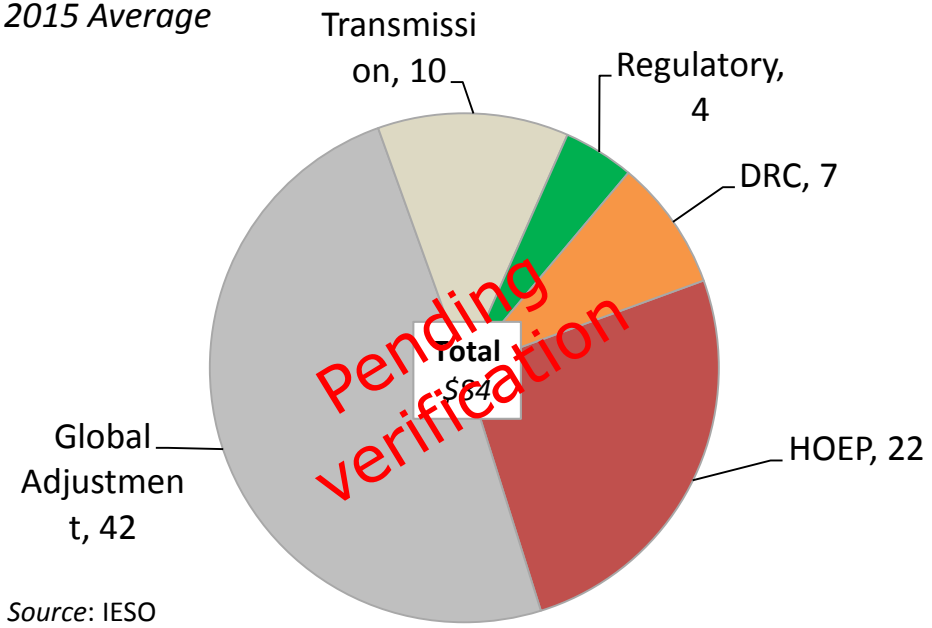
* Note: Most commercial consumers receive input tax credits for their HST.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and NIERP.
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.

Typical Large Industrial Price ($/MWh)*

2015 Average



Source: IESO

- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

* Note: Industrial consumers receive input tax credits for their HST.

Rate Mitigation Levers - Overview

- **Tax-based Lever** (Shifts costs from the rate-base to the tax base):
  - *8% rebate***:** providing a rebate equal to provincial portion of the HST to all consumers or specific classes of consumers.

- **Cap and Trade Proceeds Lever** (Could shift costs to either reduce impact on the rate base or the tax base):
  - *Modified proceeds recycling*: redirecting proceeds towards other consumer classes or funding other existing initiatives that help reduce GHG emissions.

- **Rate-based Levers** (Shifts costs within the rate-base, i.e. from one customer group to another):
  - *ICI expansion*: expanding eligibility for the ICI program to all consumers over 1 MW. Currently eligibility is limited to consumers over 5 MW and consumers in certain energy intensive sectors between 3-5 MW.
  - *RRRP Update*: increasing the benefit currently paid to rural customers in recognition of the higher cost of delivery.

- The following slides provide additional detail on the above levers.

Tax-based Lever

HST Background

- In general, businesses effectively do not pay HST on their inputs, including electricity, as they are able to claim input tax credits (ITCs).
  - Businesses selling HST-exempt goods or services (such as financial services) are not eligible to claim input tax credits.

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
  - PSBs consist of municipalities, universities, public colleges, school authorities, hospital authorities and charities and qualifying non-profit organizations.
  - PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates. Charities and qualifying non-profits account for about $40 million that amount.
  - See Appendix for additional information.

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).

- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.

HST General Considerations

- Could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.
  - PSBs could be carved out from the rebate program; however, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates. Savings would be less if there is a cap on the rebate.

- Providing a rebate equivalent to the 8% provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.

- The provincial rebate would be an amount equal to the 8% provincial portion of the HST on electricity. OCEB, in contrast, was 10% of the bill including HST.

- The Province may also need to change the reporting for the cost of the energy component of the Ontario Energy and Property Tax Credit, which provides relief for HST on home energy. The energy component is reported as an offset of HST revenue.
  - Ministry program expenses could increase by as much as $445 million (TBC).

- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.

- To improve the province's ability to track impacts and program outcomes, subsequent legislative amendments to enable exchanges of data with LDCs could be considered.

Cap and Trade Proceeds Lever

2016 Budget Commitment

- The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, The Climate Change Action Plan (CCAP), committed $1.3 billion from the Greenhouse Gas Reduction Account (GGRA) over the first compliance period (2017-2020)
  - [placeholder for proceeds breakdown by customer class].

- If a rebate equivalent to the 8% provincial portion of HST is provided for all or some consumers, the resulting savings could be significantly greater than the 2016 Budget commitment and, therefore, the required GGRA proceeds may be reduced further.
  - These savings could be used for additional rate mitigation by further offsetting the cost of investments in renewables and conservation or redirected to other emissions reduction initiatives, as discussed on the next slide.

Alignment with CCAP

- Ontario's Climate Change Action Plan (CCAP) commits $6.0 – 8.3B over 4 years to greenhouse gas reduction initiatives, funded by Cap and Trade proceeds.

- The CCAP includes up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers. This initiative is estimated to reduce up to 3,000,000 tonnes of greenhouse gas by 2020.

$ Billions	2017-18	2018-19	2019-20	2020-21	Total
Total Committed in CCAP	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**6.0 – 8.3**
Electricity Price Mitigation	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 1.3*

- Ontario's Climate *Change Mitigation and Low-carbon Economy Act, 2016* requires that all proceeds generated from Cap and Trade be used to help reduce greenhouse gas emissions.

- Should a portion of CCAP funding currently allocated to Electricity Price Mitigation be used to offset rate increases for certain industrial consumers, the remaining CCAP funding could provide a fiscal plan offset to the overall initiative by funding other existing initiatives that help reduce greenhouse gas emissions – for example:
  - Regional Express Rail
  - Hamilton LRT
  - Hurontario LRT
  - Energy efficiency in schools

Rate-Based Levers

ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

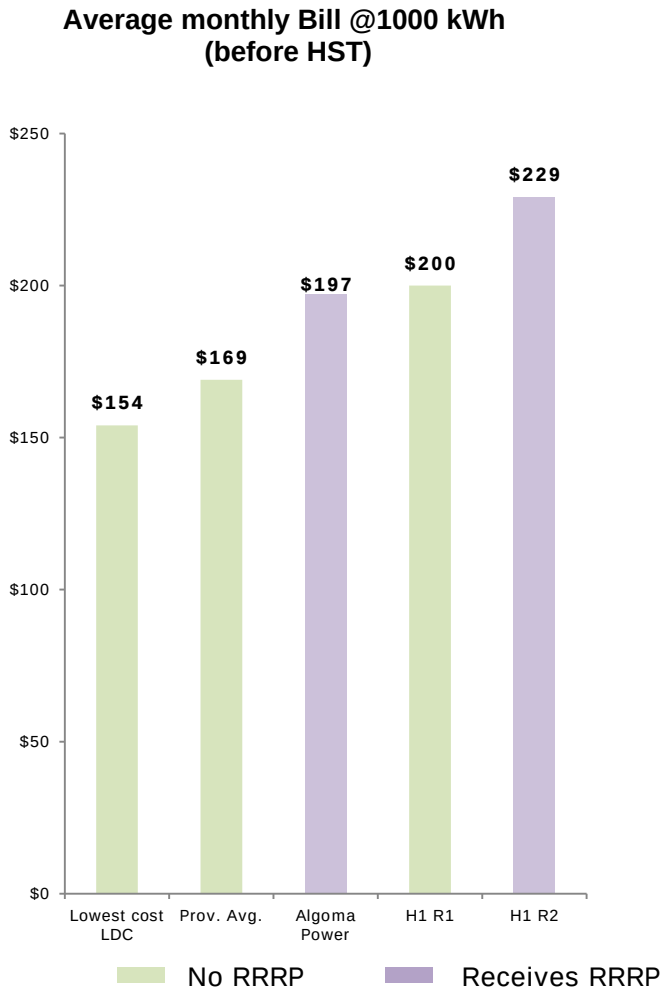
ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - 'Short-term' refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - 'Long-term' is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.
- The above bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh.
- Newly eligible consumers in the program would mostly fall into the small industrial and commercial category, including: automotive supply chain companies, condominiums, greenhouses and others.

Rural or Remote Rate Protection (RRRP) Update

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations.
- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers.
  - There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.
- There may be opportunity to evaluate current levels of support to enhance rate assistance available to R2 customers.
  - An additional $28.53/month would equalize R2 bills with Hydro One R1 (medium density) bills at 1000kWh.
  - This would increase the R2 RRRP to $235M with a monthly impact on an average residential consumer of $0.57.
  - The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.



Rate Mitigation Options

Rate Mitigation Options

- Three options have been identified that could provide relief to various consumer classes. These options are outlined below.

1. 8% Rebate for All Consumers and Eliminate Proceeds Recycling

- Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial, small business, farms and residential).
- Eliminate planned GGRA proceeds recycling to electricity consumers.

2. 8% Rebate for RPP Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to OCEB, with a 3,000 kWh cap.
- Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
- Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

3. 8% Rebate for RPP Consumers + ICI Expansion and Redirected Proceeds Recycling

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to the OCEB, with a 3,000 kWh cap.
- Provide support to small industrial and commercial consumers by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

- For each of the above options, a phased-in approach could be pursued to reduce the fiscal impact in the near term. See slide 25 for more details.

Consumer Impact Summary (data to be confirmed)

Option	Average Annual Fiscal Impact	Average Annual GGRA Proceeds Impact	Regulated Price Plan (Residential)		Class B (Commercial)	Class A (Industrial)	
			Average (750 kWh/ month)	*Rural (1000 kWh/ month)*		*Existing*	*New*
8% rebate to all consumers and Eliminate Proceeds Recycling	$1.8 billion	-$330 million (-$1.32 billion over first compliance period)	-$11/ month (-7%)	-$18/ Month (-8%)	-$12/ MWh (-8%)	-$7/ MWh (-8%)	
8% rebate to RPP consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling	$1.0 billion	-$60 million (-$0.24 billion over the first compliance period)	-$9.7/ month (-6%)	-$45/ Month (-20%)	-$1/MWh (-1%)	-$0.9/ MWh (-1%)	Up to -$52/ MWh (-33%)
8% rebate to RPP consumers + ICI Expansion and Redirected Proceeds Recycling	$1.0 billion	-$125 million (-$0.50 billion over first compliance period)	-$10.3/ month (-6.5%)	-$17/ month (-8%)	-$1/MWh (-1%)	-$0.9/ MWh (-1%)	Up to -$52/ MWh (-33%)

Pending verification

Consumer Impact Examples

Consumer Type	Current Bill	Option 1	Option 2	Option 3
Typical Residential (750 kWh/month)	$157	$146	$147	$146
Rural (R2 – 3,000 kWh/month)				
Small Condo (xx MWh/month				
Auto Supply Chain (2 MW/xx MWh/month)				
Automotive Assembly Plant (20 MW/xx MWh/Month)				

Placeholder

Phased-in Approach

- A phased-in approach could be pursued. The chart below shows the fiscal and ratepayer impacts of a rebate that starts at 2%, increasing by 2% per year up to 8%.

Consumer Type	Fiscal Impact	Bill/Unit Cost Impact – Year 1	Bill/Unit Cost Impact – Year 2	Bill/Unit Cost Impact – Year 3	Bill/Unit Cost Impact – Year 4
Option 1	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					
Option 2	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					
Option 3	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					

Placeholder

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

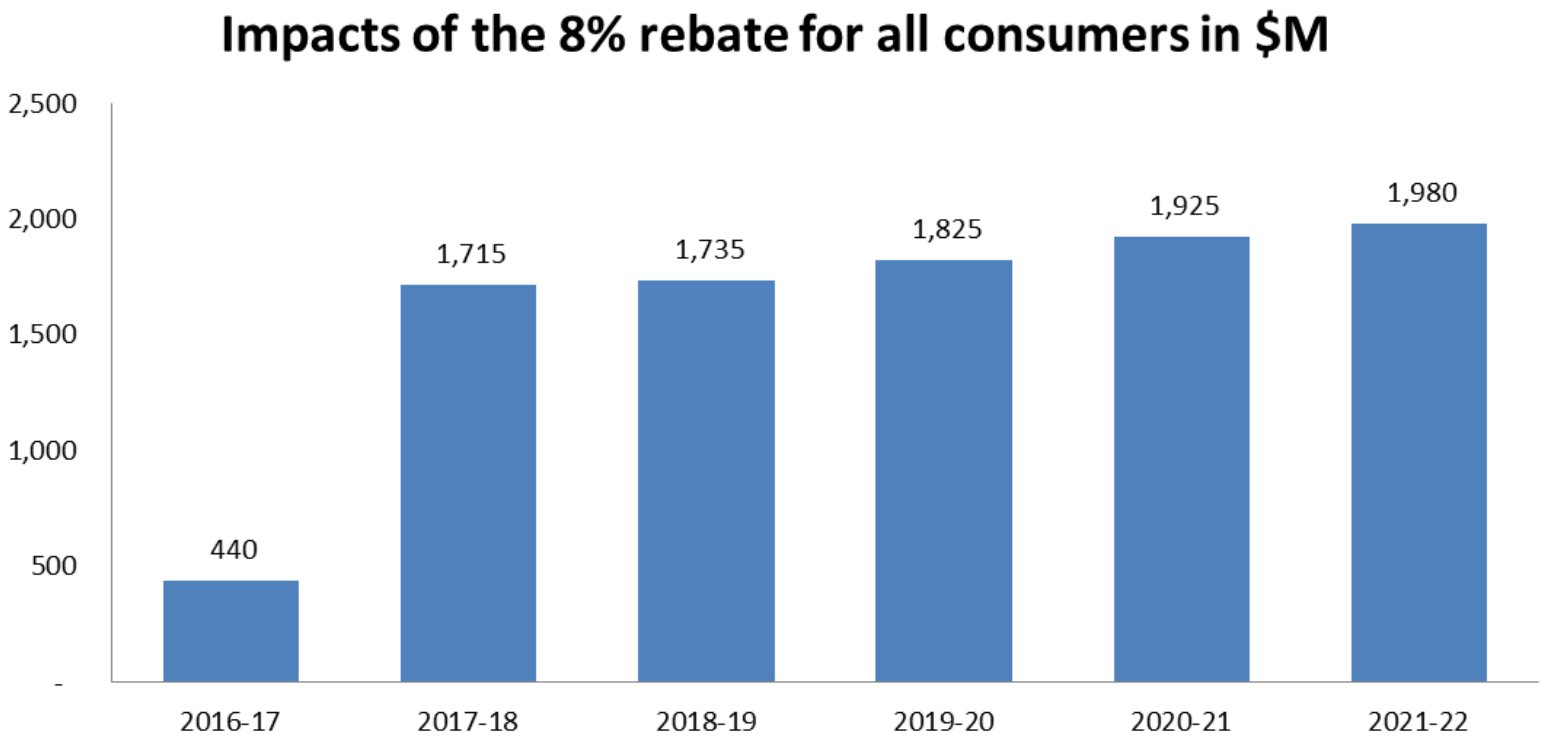
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

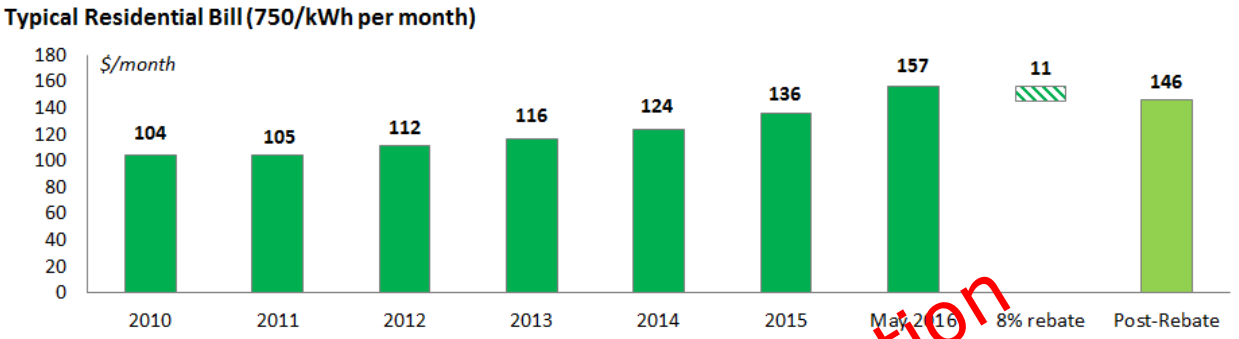
8% Rebate for All Consumers – Projected Cost

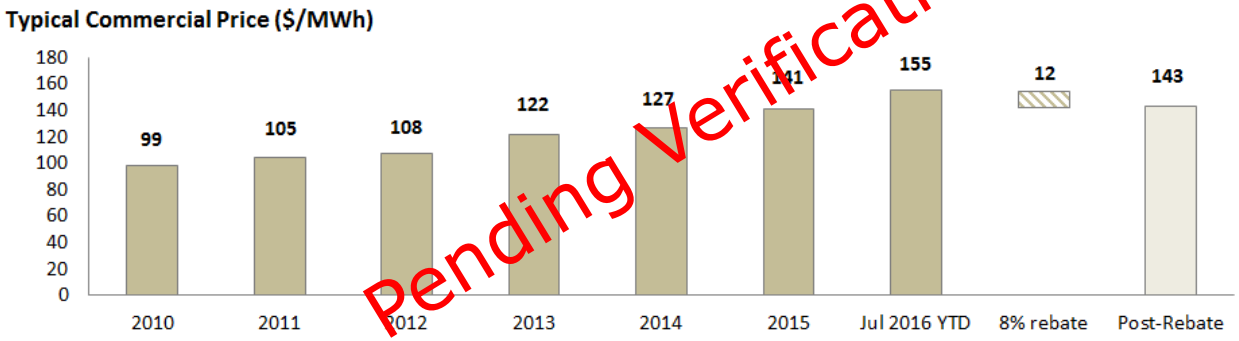
- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.

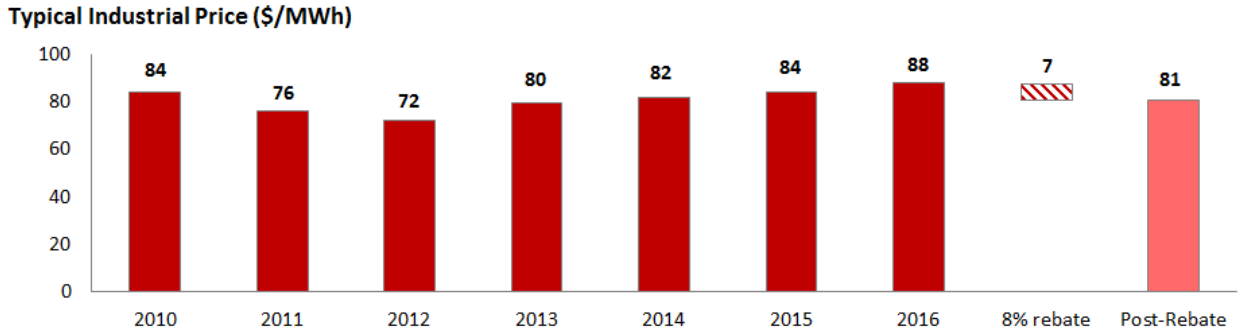


Bill Impacts by Sector

- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate (7% reduction to after tax bill) is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $12/MWh rebate (8% reduction).
- A $7/MWh rebate for industrial consumers would bring all-in prices below 2010 levels (8% reduction).







Pending Verification

8% Rebate for All Consumers – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)

8% Rebate for All Consumers – Considerations Cont'd

- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers, potentially eliminating $1.3 billion in required GGRA proceeds over the first compliance period.

- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

- Additionally, commercial and industrial consumers would continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government's ability to achieve fiscal balance.

- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

8% Rebate for All Consumers – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).

- **Positioning:**
  - We are committed to keeping electricity in Ontario clean, reliable and affordable.
  - This rebate is fair for all customers, and does the most for homeowners with higher costs.
  - Large businesses in the north are paying among the lowest rates in North America.

- **Issues considerations:**
  - Industrial rates, especially in northern Ontario, would be even more competitive.
  - Public reaction may not see 8% rebate as adequate to address the rising cost of electricity (research shows that OCEB did not appreciably impact public opinion).
  - Media/public interest in the impact to achieving fiscal balance.
  - Capped option would draw comparisons with OCEB (10% rebate).

Option 2 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Overview

1. 8% Rebate for Regulated Price Plan Consumers with 3,000 kWh Cap

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.

3. RRRP Update
   - Rural consumers would see a benefit of $27.96, while all other consumers would see a cost of $0.57.

4. Redirected proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion and RRRP update would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.

- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

- While non-RPP consumers would not see a benefit from the provincial HST rebate under this option, all industrial and commercial consumers would receive proceeds recycling through the GGRA.
  - Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Additionally, support would be provided to small industrial and commercial consumers through the ICI expansion, while rural customers would see a significant benefit through updates to the RRRP program.

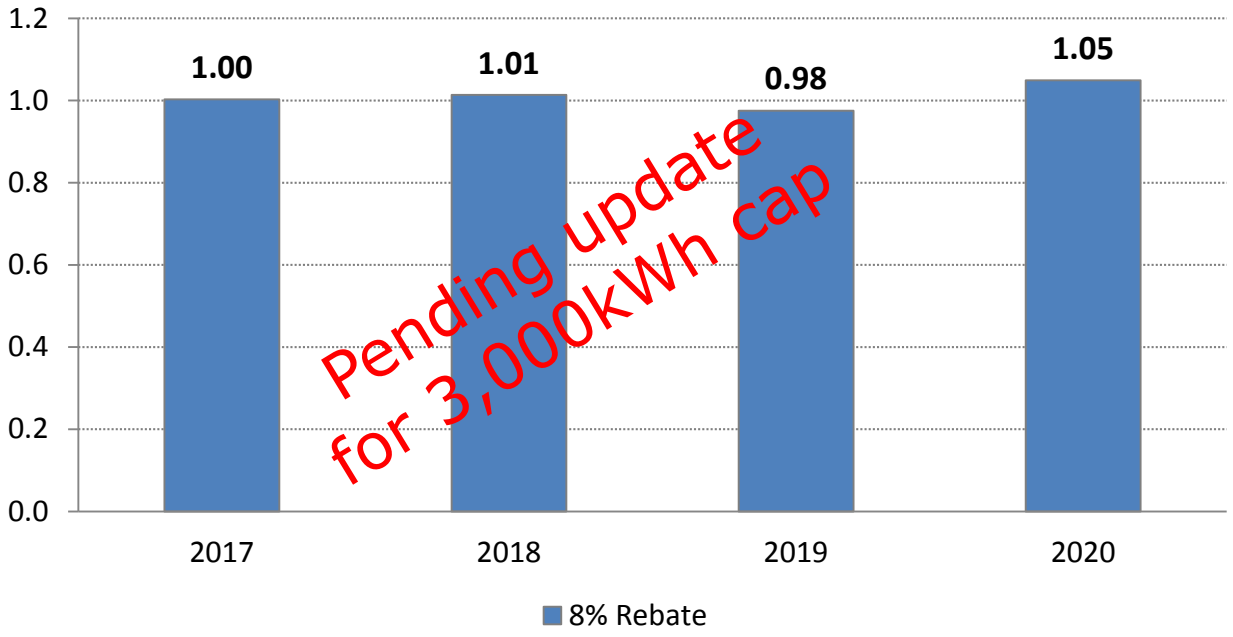
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers with a 3,000 kWh cap would be approximately $0.x billion between 2017 and 2020.

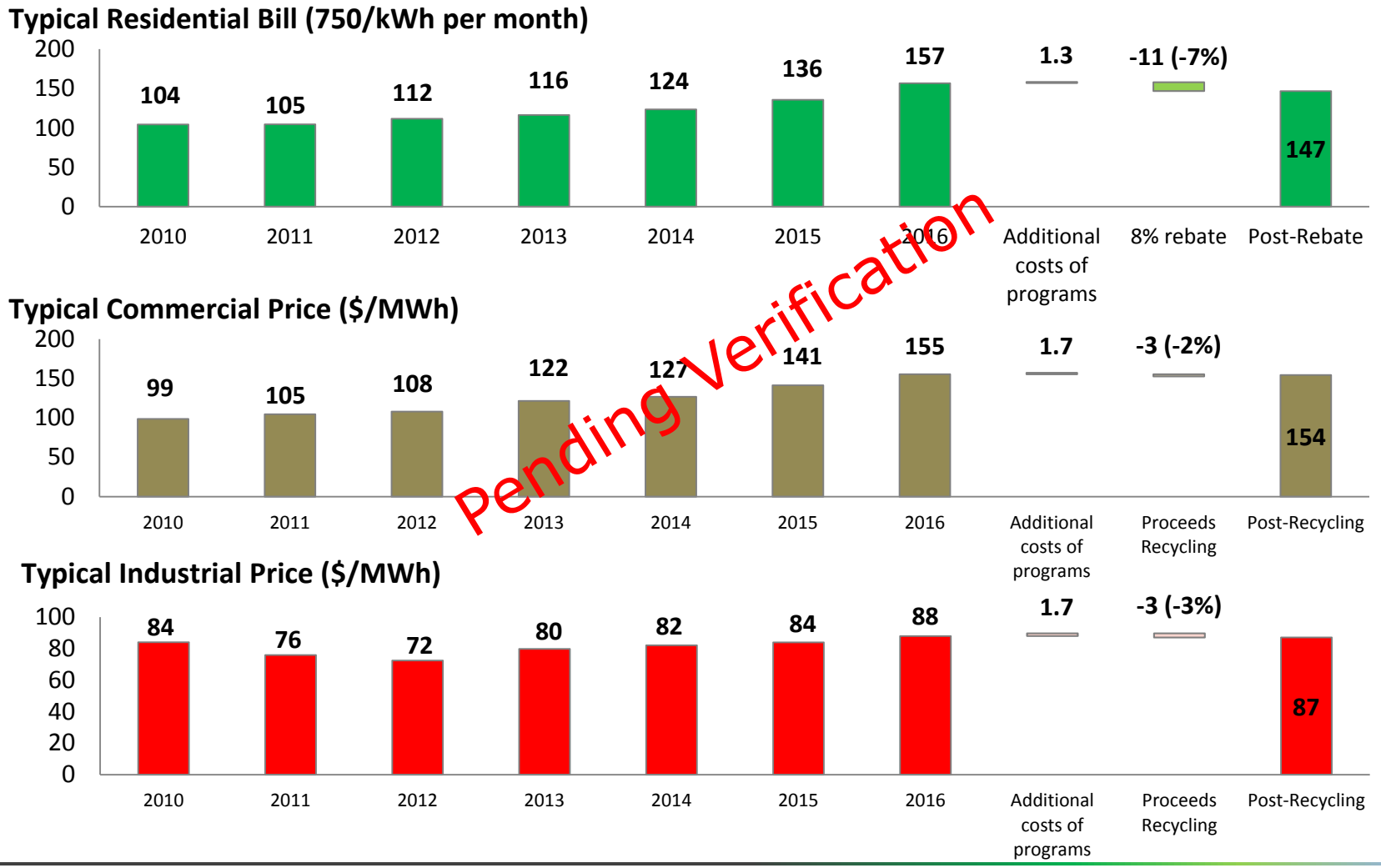
Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



Pending Verification

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Amendments would also be required to various regulations to expand ICI and RRRP.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).
  - Stakeholder outreach/technical briefings with LDCs, Ontario Chamber of Commerce, AMPCo, OEB low-income table, AMO.
  - Echo public announcements in southwest and north; proactive provincial/local media.

- **Positioning:**
  - A fiscally prudent plan to benefit all ratepayers in a lasting, meaningful way.
  - Rural customers will receive the largest single rate relief ever.
  - Businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.
  - More businesses than ever in the north will pay among the lowest electricity rates in North America.

- **Issues considerations:**
  - Significant benefit for rural and remote residential customers; net gain for all residential customers.
  - More complex to communicate, but can be presented as a full plan that includes reforms and improvements to the system.
  - Consistent with cap-and-trade commitment that no business sector will be left worse off, though small businesses outside ICI will benefit the least.

Option 3 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Overview

1. 8% Rebate for Regulated Price Plan Consumers with 3,000 kWh Cap

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.
     - Those who decide to opt-in would not see a benefit until July 2018.

3. Modified proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.
- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.
- While non-RPP consumers would not see a benefit from the provincial HST rebate under this option, support would be provided to small industrial and commercial consumers through the ICI expansion and all industrial and commercial consumers would receive proceeds recycling through the GGRA.
- Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

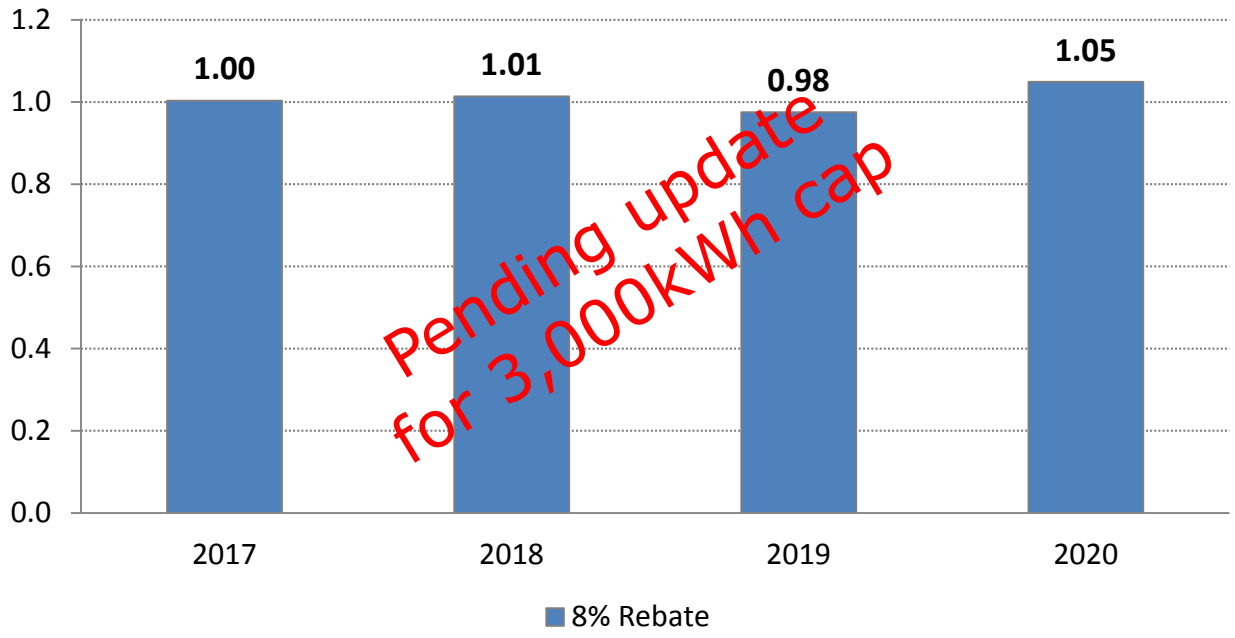
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers with a 3,000 kWh cap would be approximately $0.x billion between 2017 and 2020.

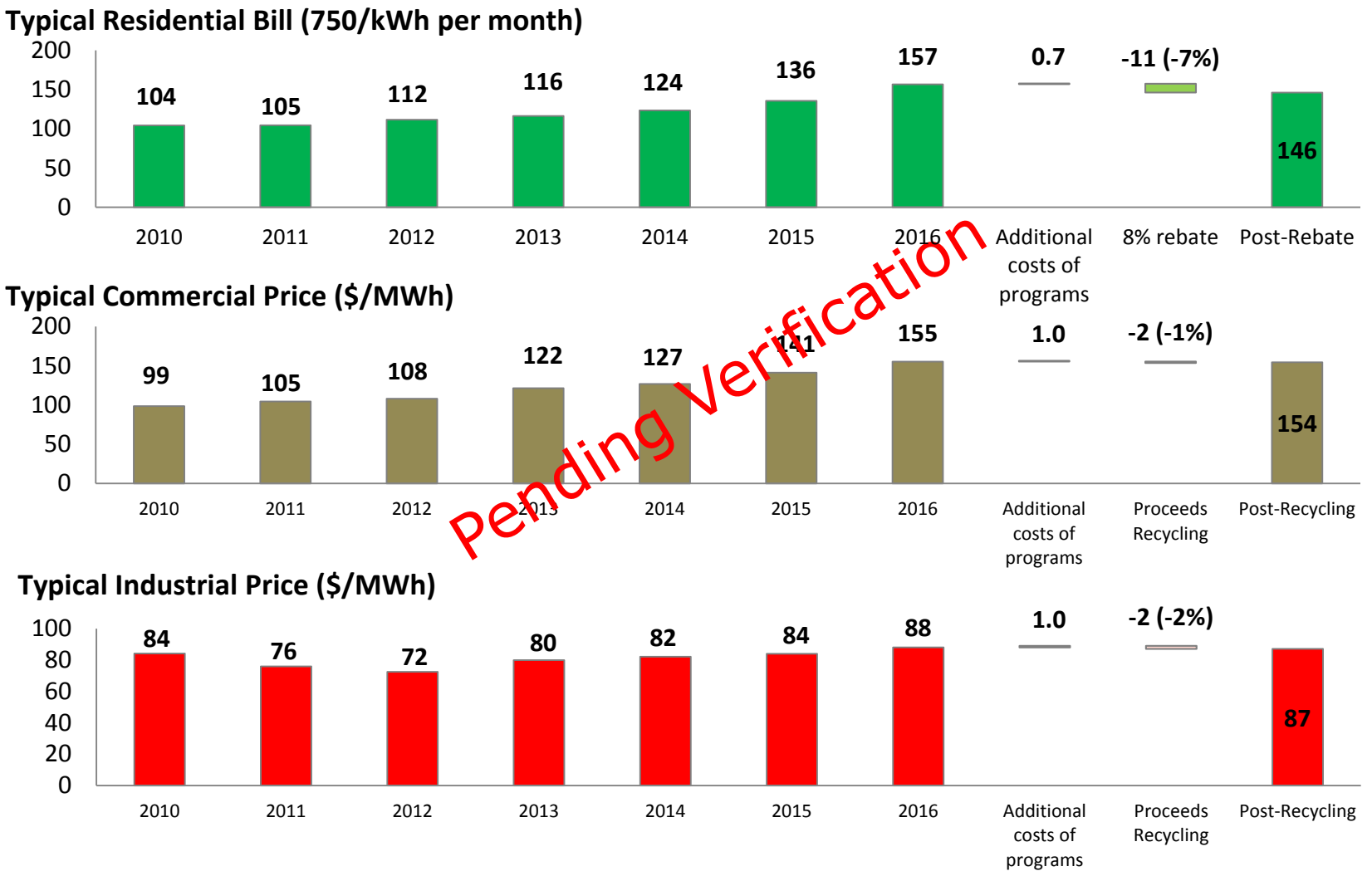
Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Amendments would also be required to O. Reg. 429/04 to expand ICI.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).
  - Stakeholder outreach/technical briefings with LDCs, Ontario Chamber of Commerce, AMPCo, including speeches/events.

- **Positioning:**
  - A fiscally prudent plan to benefit both businesses and residential ratepayers.
  - Businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.
  - More businesses than ever in the north will pay among the lowest electricity rates in North America.

- **Issues considerations:**
  - Net gain for all residential customers.
  - Public reaction may not see 8% rebate as adequate to address the rising cost of electricity.
  - Consistent with cap-and-trade commitment that no business sector will be left worse off, though small businesses outside ICI will benefit the least.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan, including consultation with LDCs, the OEB and IESO.

Appendix – Background on Rate-based Initiatives

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Appendix A – ICI

Industrial Conservation Initiative

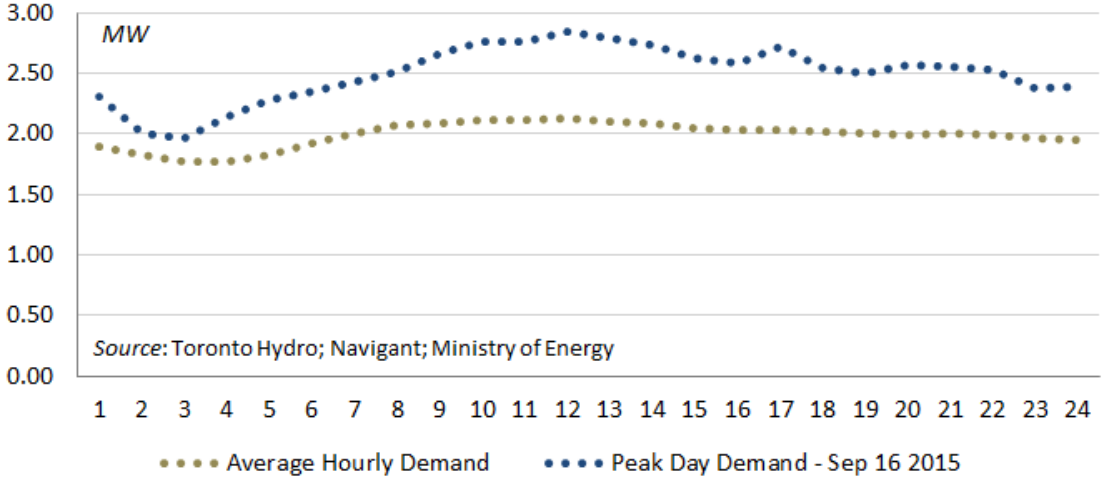
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

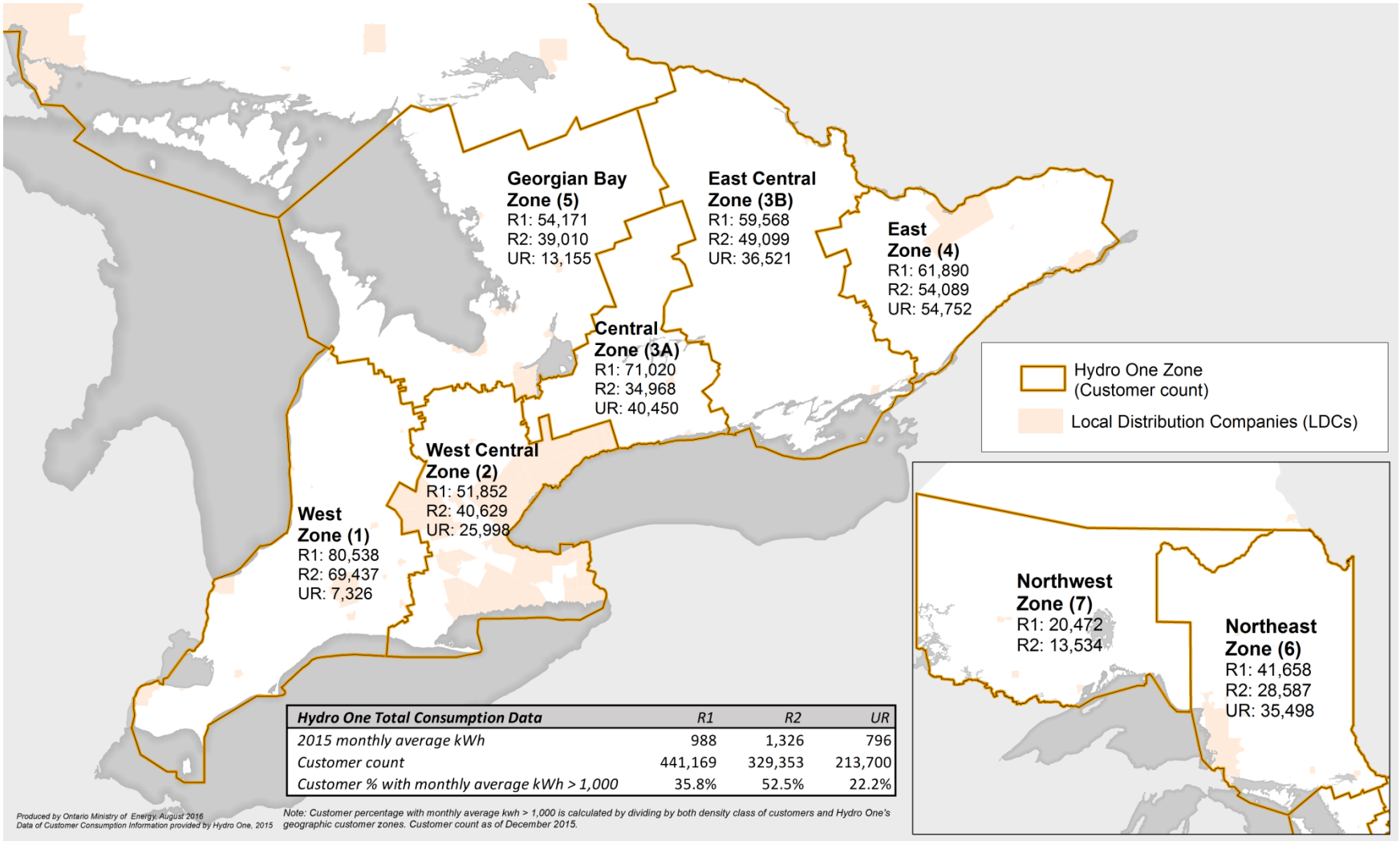
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix B – RRRP

Hydro One Consumers by Customers Class

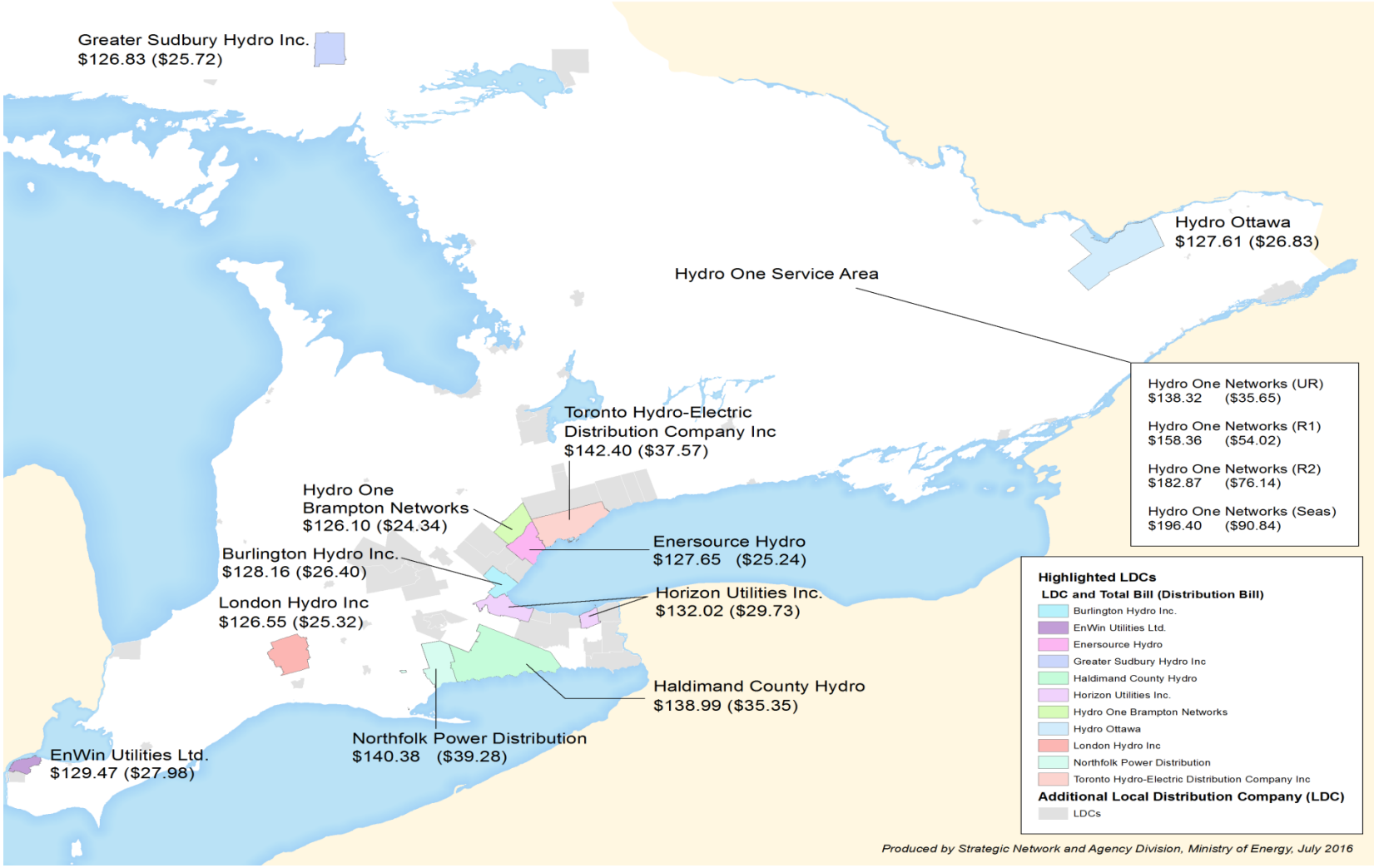


Hydro One Total Consumption Data	*R1*	*R2*	*UR*
2015 monthly average kWh	988	1,326	796
Customer count	441,169	329,353	213,700
Customer % with monthly average kWh > 1,000	35.8%	52.5%	22.2%

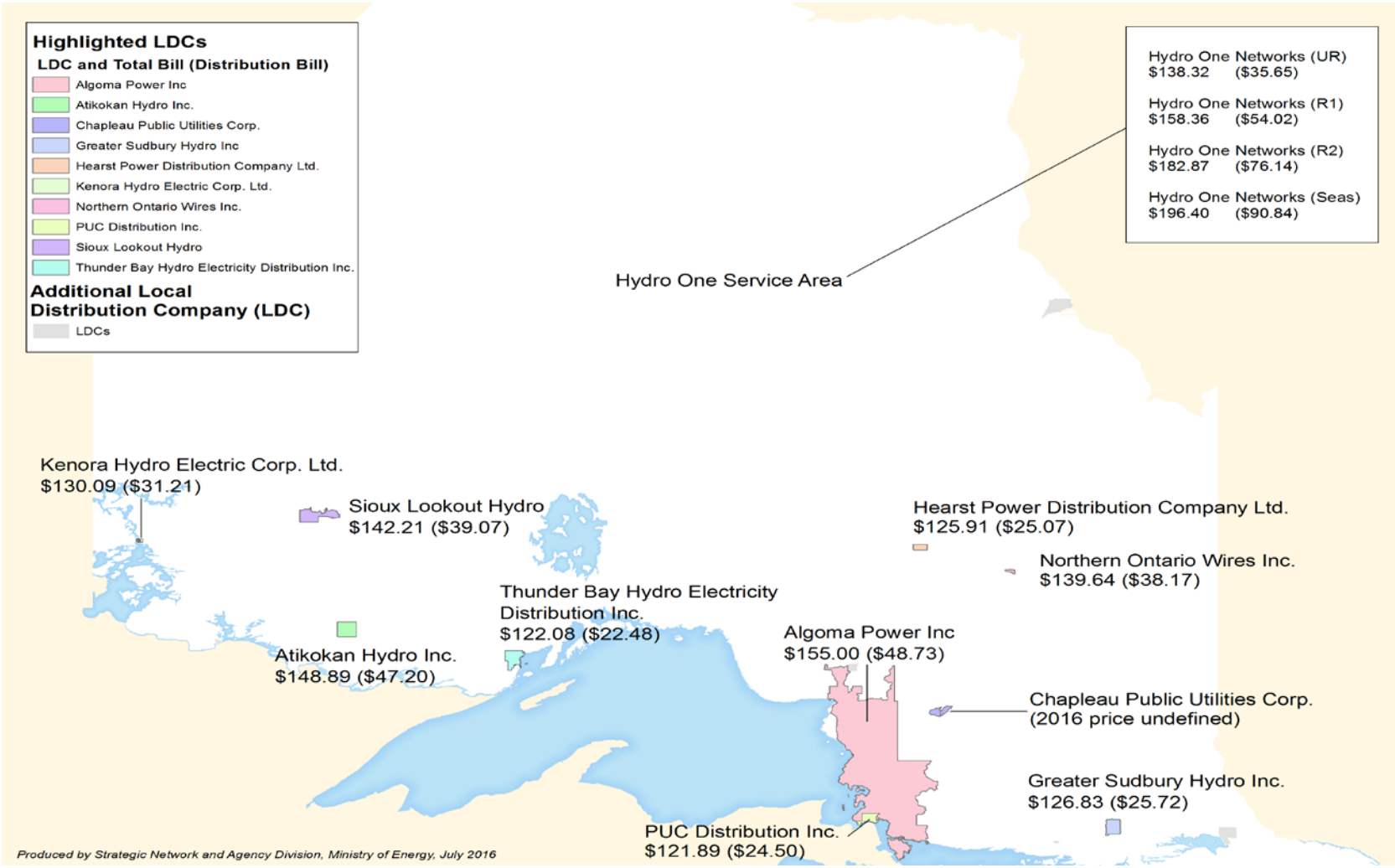
Produced by Ontario Ministry of Energy, August 2016
Data of Customer Consumption Information provided by Hydro One, 2015

Note: Customer percentage with monthly average kwh > 1,000 is calculated by dividing by both density class of customers and Hydro One's geographic customer zones. Customer count as of December 2015.

Selected Rate Comparison – Total Bill and Distribution Rate



Selected Rate Comparison – Total Bill and Distribution Rate



Summary of Options – Incremental costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Appendix C – HST

Additional Information – Public Service Bodies

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
- Ontario's rebate rates are intended to keep these sectors fiscally neutral relative to the Retail Sales Tax they paid on their inputs under the former RST system.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

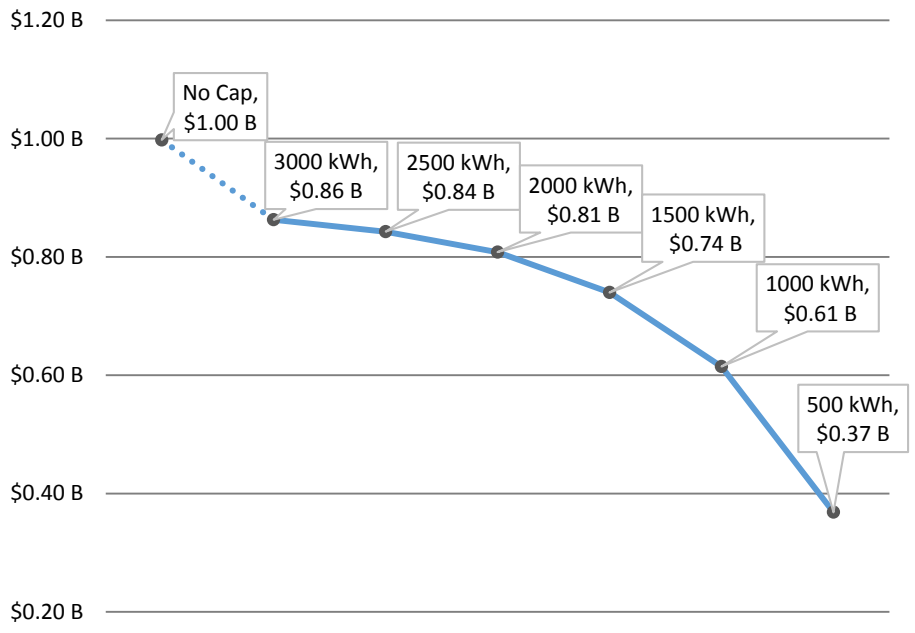
**A qualifying non-profit organization receives at least 40% of its funding from government.*

Appendix – MOF-CEFD ANALYSIS

Program Costs – RPP @ 8% with Various Caps

- CEFD modelled anticipated program costs for an 8% rebate in 2017 at a variety of cap levels, using the same eligibility criteria as the prior OCEB modelling.
- Savings from Cap (%) provides the approximate rule of thumb for savings at various cap levels.

Cap Scenario	Program Costs	Savings from Cap	Savings from Cap (%)
No Cap	$1.0 B	-	-
3,000 kWh	$0.86 B	$0.14 B	**14%**
2,500 kWh	$0.84 B	$0.16 B	**16%**
2,000 kWh	$0.81 B	$0.19 B	**19%**
1,500 kWh	$0.74 B	$0.26 B	**26%**
1,000 kWh	$0.61 B	$0.38 B	**38%**
500 kWh	$0.37 B	$0.63 B	**63%**



Notes:
Price forecasts from 2013 LTEP, Residential Electricity Bill, adjusted for removal for DRC as of January 1, 2016. Rebate applied to total bill before taxes.
Eligibility for Rebate and Cap impacts from CEFD OCEB model incorporating LDC reported data.
Using strictly RPP-based criteria, along with other restrictions related to PSBs, could lead to different program cost and savings estimates.

Electricity Price Mitigation

Working Draft

August 23, 2016 [6pm]

Context

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Ontario has taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

- As a result, electricity costs are increasing as the necessary investments are made to modernize the province's electricity infrastructure.

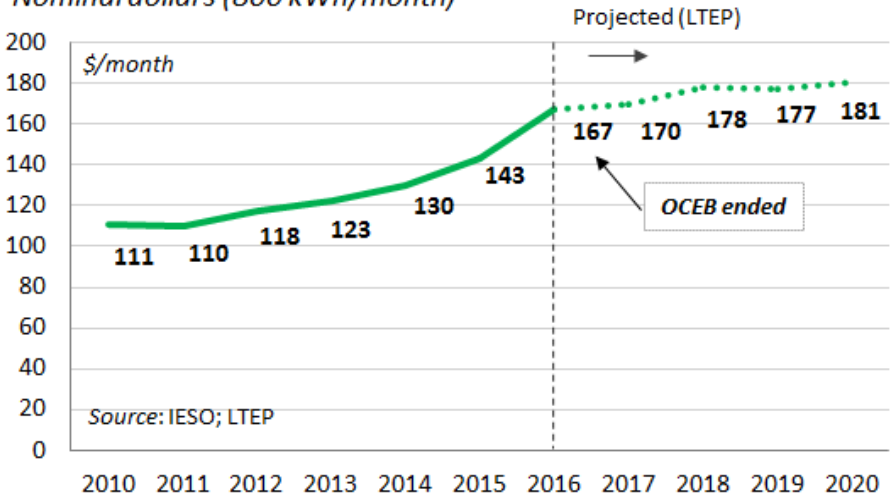
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as more renewable projects come online.

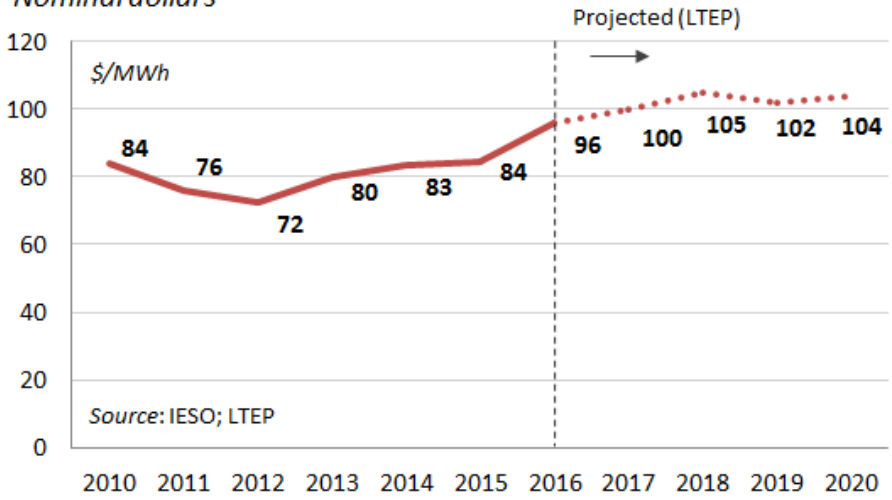
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
below 0.05 MW	0.05–3 MW	*above* 3 MW*
58 TWh (41.1%)	57 TWh (40.4%)	26 TWh (18.4%)

Source: OEB, Navigant, IESO

- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.

- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.

- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.

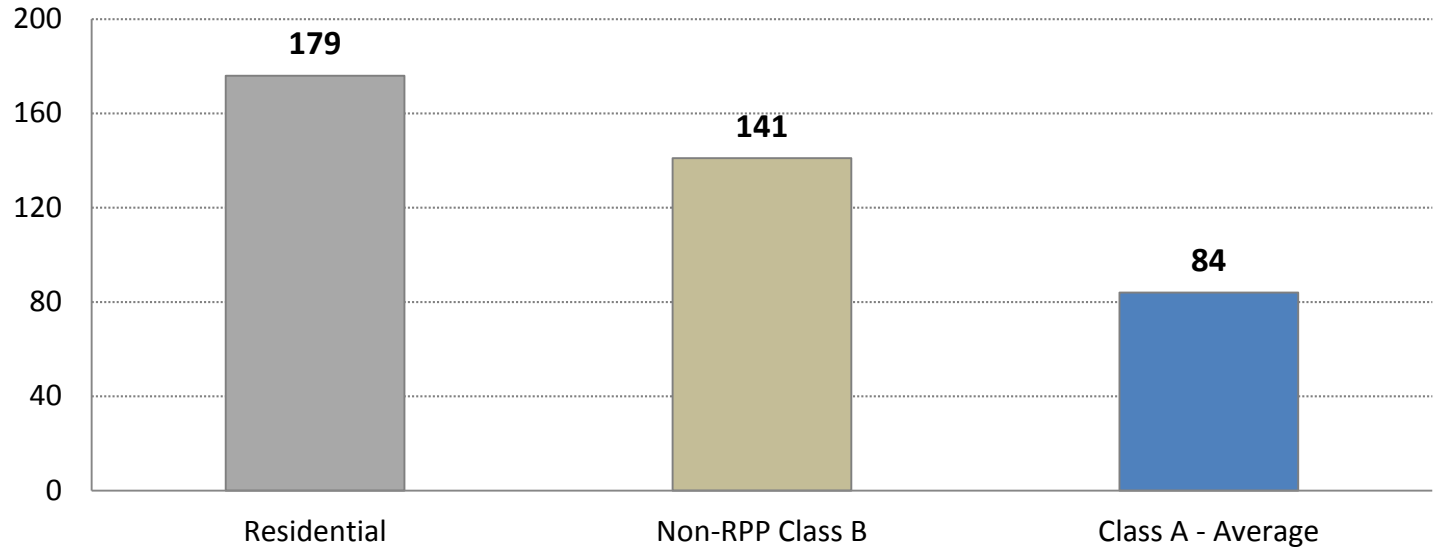
*Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data processing are currently eligible for Class A. All other 3-5MW consumers are Class B.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



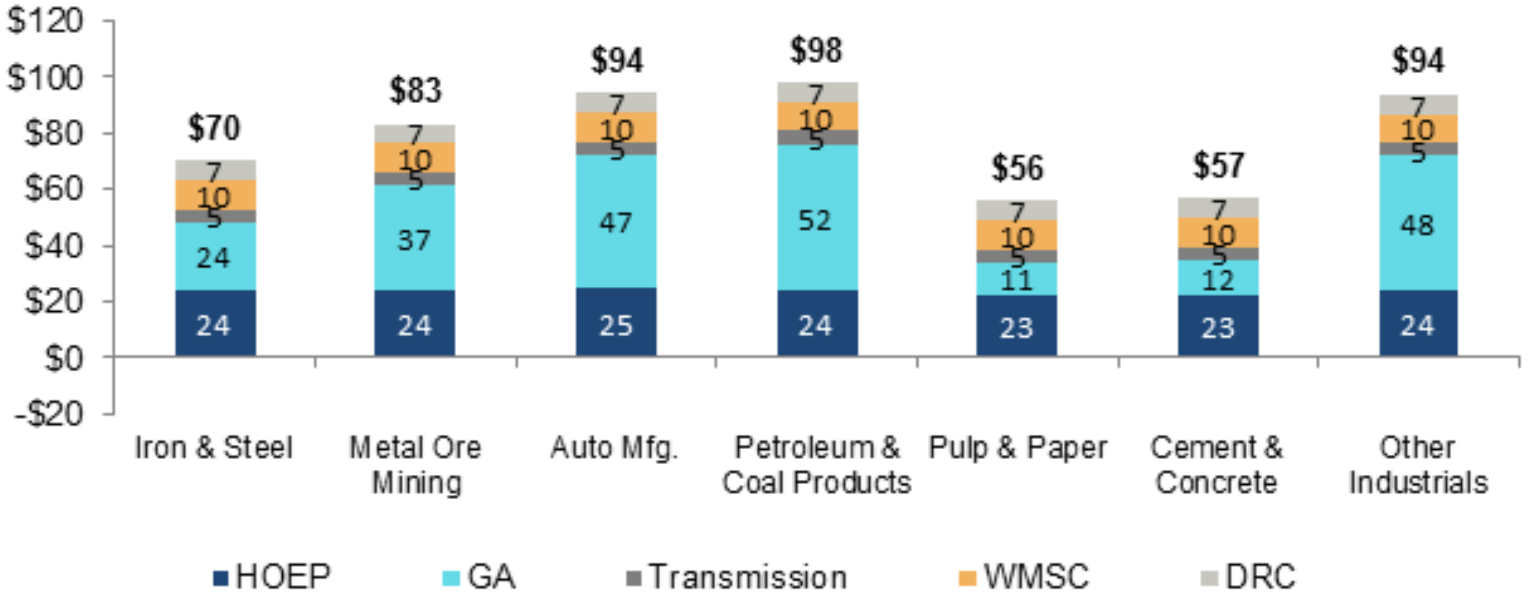
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Industrial Electricity Prices by Sector

- While industrial consumers (Class A) benefit from participation in the ICI program, there is a significant amount of variability in the ability to shift away from peak periods across customer classes, impacting the savings achieved.

- The below chart shows the prices paid in 2015 across a number of industrial sectors. Consumers in the north that receive rebates under the Northern Industrial Electricity Rate Program (NIERP) achieve rates that are $20/MWh lower than the below.

Average all-in Class A, transmission-connected electricity prices by industrial sector (estimated), year-to-date September 2015

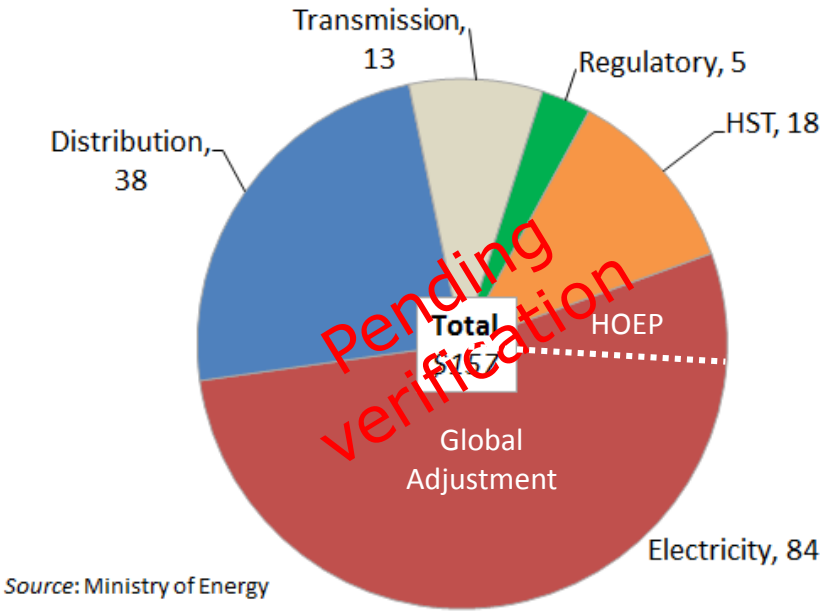


Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



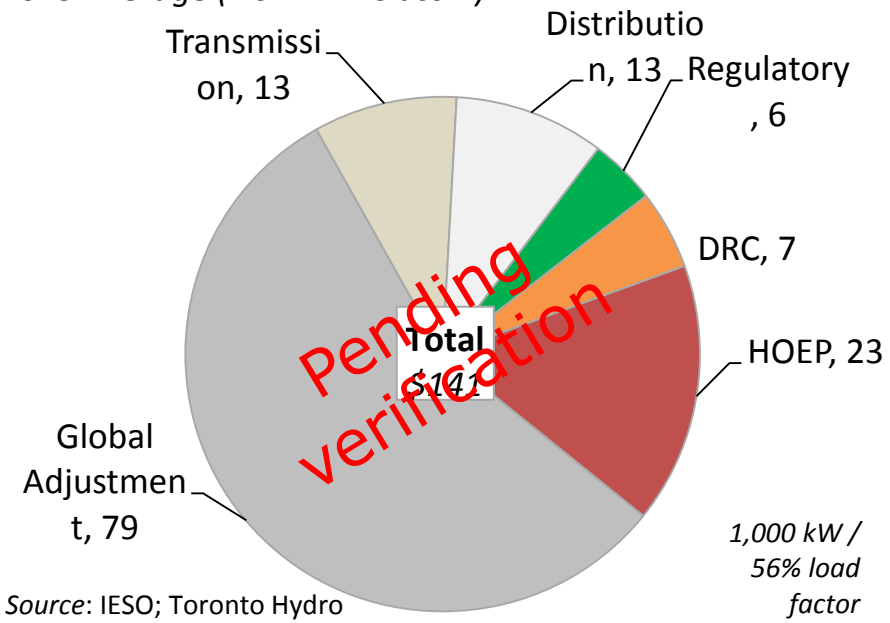
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)*

2015 Average (Non-RPP Class B)



Source: IESO; Toronto Hydro

- Consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

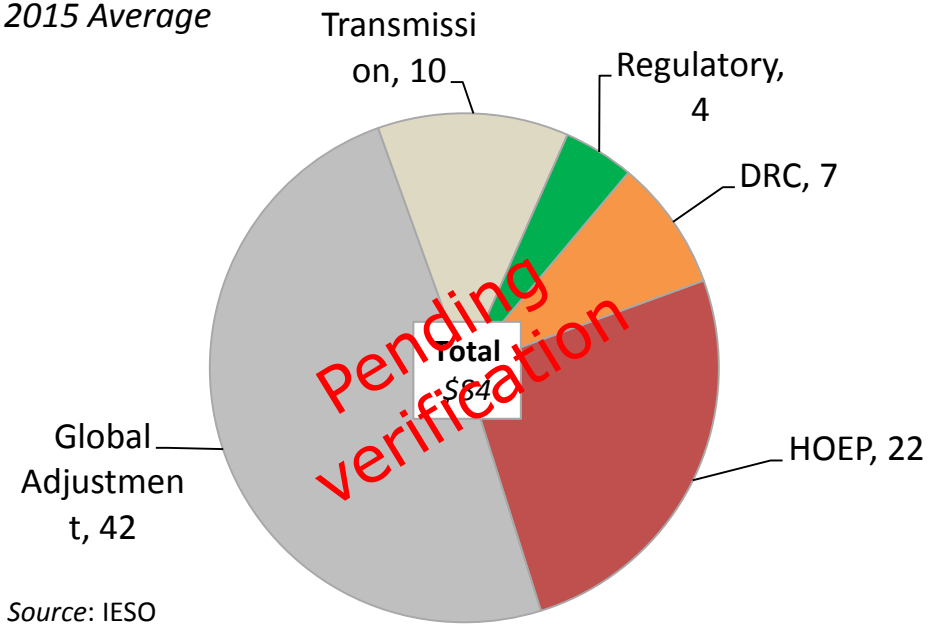
* Note: Most commercial consumers receive input tax credits for their HST.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and NIERP.
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.

Typical Large Industrial Price ($/MWh)*

2015 Average



Source: IESO

- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

* Note: Industrial consumers receive input tax credits for their HST.

Rate Mitigation Levers - Overview

- **Tax-based Lever** (Shifts costs from the rate-base to the tax base):
  - *8% rebate***:** providing a rebate equal to provincial portion of the HST to all consumers or specific classes of consumers.

- **Cap and Trade Proceeds Lever** (Could shift costs to either reduce impact on the rate base or the tax base):
  - *Modified proceeds recycling*: redirecting proceeds towards other consumer classes or funding other existing initiatives that help reduce GHG emissions.

- **Rate-based Levers** (Shifts costs within the rate-base, i.e. from one customer group to another):
  - *ICI expansion*: expanding eligibility for the ICI program to all consumers over 1 MW. Currently eligibility is limited to consumers over 5 MW and consumers in certain energy intensive sectors between 3-5 MW.
  - *RRRP Update*: increasing the benefit currently paid to rural customers in recognition of the higher cost of delivery.

- The following slides provide additional detail on the above levers.

Tax-based Lever

HST Background

- In general, businesses effectively do not pay HST on their inputs, including electricity, as they are able to claim input tax credits (ITCs).
  - Businesses selling HST-exempt goods or services (such as financial services) are not eligible to claim input tax credits.

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
  - PSBs consist of municipalities, universities, public colleges, school authorities, hospital authorities and charities and qualifying non-profit organizations.
  - PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates. Charities and qualifying non-profits account for about $40 million that amount.
  - See Appendix for additional information.

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).

- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.

HST General Considerations

- Could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.
  - PSBs could be carved out from the rebate program; however, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates. Savings would be less if there is a cap on the rebate.

- Providing a rebate equivalent to the 8% provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.

- The provincial rebate would be an amount equal to the 8% provincial portion of the HST on electricity. OCEB, in contrast, was 10% of the bill including HST.

- The Province may also need to change the reporting for the cost of the energy component of the Ontario Energy and Property Tax Credit, which provides relief for HST on home energy. The energy component is reported as an offset of HST revenue.
  - Ministry program expenses could increase by as much as $445 million (TBC).

- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.

- To improve the province's ability to track impacts and program outcomes, subsequent legislative amendments to enable exchanges of data with LDCs could be considered.

Cap and Trade Proceeds Lever

2016 Budget Commitment

- The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, The Climate Change Action Plan (CCAP), committed $1.3 billion from the Greenhouse Gas Reduction Account (GGRA) over the first compliance period (2017-2020)
  - [placeholder for proceeds breakdown by customer class].

- If a rebate equivalent to the 8% provincial portion of HST is provided for all or some consumers, the resulting savings could be significantly greater than the 2016 Budget commitment and, therefore, the required GGRA proceeds may be reduced further.
  - These savings could be used for additional rate mitigation by further offsetting the cost of investments in renewables and conservation or redirected to other emissions reduction initiatives, as discussed on the next slide.

Alignment with CCAP

- Ontario's Climate Change Action Plan (CCAP) commits $6.0 – 8.3B over 4 years to greenhouse gas reduction initiatives, funded by Cap and Trade proceeds.

- The CCAP includes up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers. This initiative is estimated to reduce up to 3,000,000 tonnes of greenhouse gas by 2020.

$ Billions	2017-18	2018-19	2019-20	2020-21	Total
Total Committed in CCAP	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**6.0 – 8.3**
Electricity Price Mitigation	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 1.3*

- Ontario's Climate *Change Mitigation and Low-carbon Economy Act, 2016* requires that all proceeds generated from Cap and Trade be used to help reduce greenhouse gas emissions.

- Should a portion of CCAP funding currently allocated to Electricity Price Mitigation be used to offset rate increases for certain industrial consumers, the remaining CCAP funding could provide a fiscal plan offset to the overall initiative by funding other existing initiatives that help reduce greenhouse gas emissions – for example:
  - Regional Express Rail
  - Hamilton LRT
  - Hurontario LRT
  - Energy efficiency in schools

Rate-Based Levers

ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

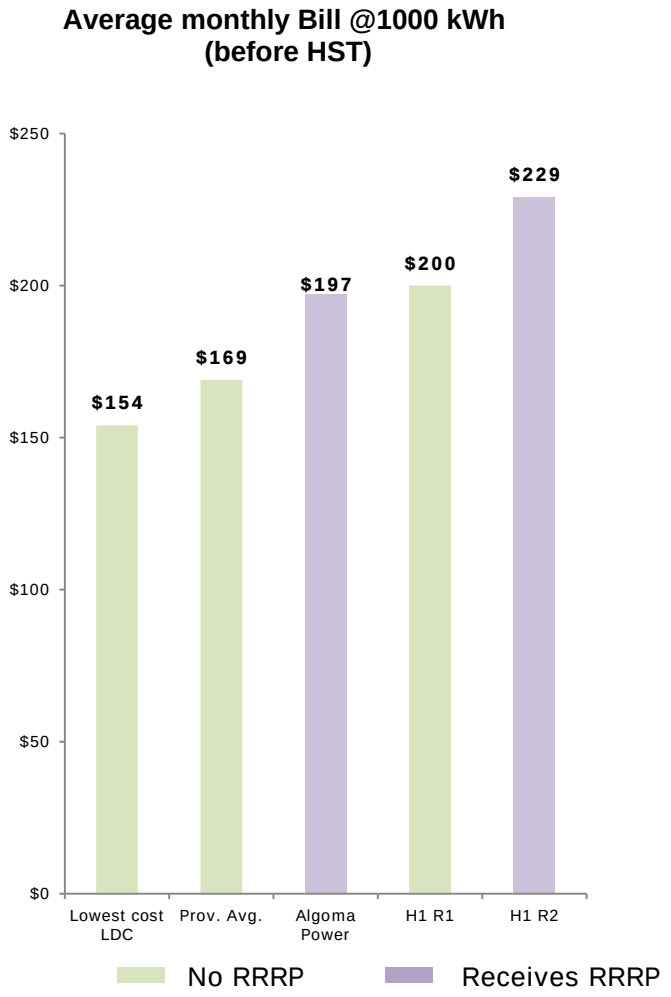
ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - 'Short-term' refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - 'Long-term' is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.
- The above bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh.
- Newly eligible consumers in the program would mostly fall into the small industrial and commercial category, including: automotive supply chain companies, condominiums, greenhouses and others.

Rural or Remote Rate Protection (RRRP) Update

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations.
- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers.
  - There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.
- There may be opportunity to evaluate current levels of support to enhance rate assistance available to R2 customers.
  - An additional $28.53/month would equalize R2 bills with Hydro One R1 (medium density) bills at 1000kWh.
  - This would increase the R2 RRRP to $235M with a monthly impact on an average residential consumer of $0.57.
  - The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.



Rate Mitigation Options

Rate Mitigation Options

- Three options have been identified that could provide relief to various consumer classes. These options are outlined below.

1. 8% Rebate for All Consumers and Eliminate Proceeds Recycling

- Provide an 8% rebate to all electricity consumers (i.e., industrial, commercial, small business, farms and residential).
- Eliminate planned GGRA proceeds recycling to electricity consumers.

2. 8% Rebate for RPP Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to OCEB, with a 3,000 kWh cap.
- Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
- Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

3. 8% Rebate for RPP Consumers + ICI Expansion and Redirected Proceeds Recycling

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to the OCEB, with a 3,000 kWh cap.
- Provide support to small industrial and commercial consumers by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

- For each of the above options, a phased-in approach could be pursued to reduce the fiscal impact in the near term. See slide 25 for more details.

Consumer Impact Summary (data to be confirmed)

Option	Average Annual Fiscal Impact	Average Annual GGRA Proceeds Impact	Regulated Price Plan (Residential)		Class B (Commercial)	Class A (Industrial)	
			Average (750 kWh/ month)	*Rural (1000 kWh/ month)*		*Existing*	*New*
8% rebate to all consumers and Eliminate Proceeds Recycling	$1.8 billion	-$330 million (-$1.32 billion over first compliance period)	-$11/ month (-7%)	-$18/ Month (-8%)	-$12/ MWh (-8%)	-$7/ MWh (-8%)	
8% rebate to RPP consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling	$1.0 billion	-$60 million (-$0.24 billion over the first compliance period)	-$9.7/ month (-6%)	-$45/ Month (-20%)	-$1/MWh (-1%)	-$0.9/ MWh (-1%)	Up to -$52/ MWh (-33%)
8% rebate to RPP consumers + ICI Expansion and Redirected Proceeds Recycling	$1.0 billion	-$125 million (-$0.50 billion over first compliance period)	-$10.3/ month (-6.5%)	-$17/ month (-8%)	-$1/MWh (-1%)	-$0.9/ MWh (-1%)	Up to -$52/ MWh (-33%)

Pending verification

Consumer Impact Examples

Consumer Type	Current Bill	Option 1	Option 2	Option 3
Typical Residential (750 kWh/month)	$157	$146	$147	$146
Rural (R2 – 3,000 kWh/month)				
Small Condo (xx MWh/month				
Auto Supply Chain (2 MW/xx MWh/month)				
Automotive Assembly Plant (20 MW/xx MWh/Month)				

Placeholder

Phased-in Approach

- A phased-in approach could be pursued. The chart below shows the fiscal and ratepayer impacts of a rebate that starts at 2%, increasing by 2% per year up to 8%.

Consumer Type	Fiscal Impact	Bill/Unit Cost Impact – Year 1	Bill/Unit Cost Impact – Year 2	Bill/Unit Cost Impact – Year 3	Bill/Unit Cost Impact – Year 4
Option 1	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					
Option 2	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					
Option 3	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					

Placeholder

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

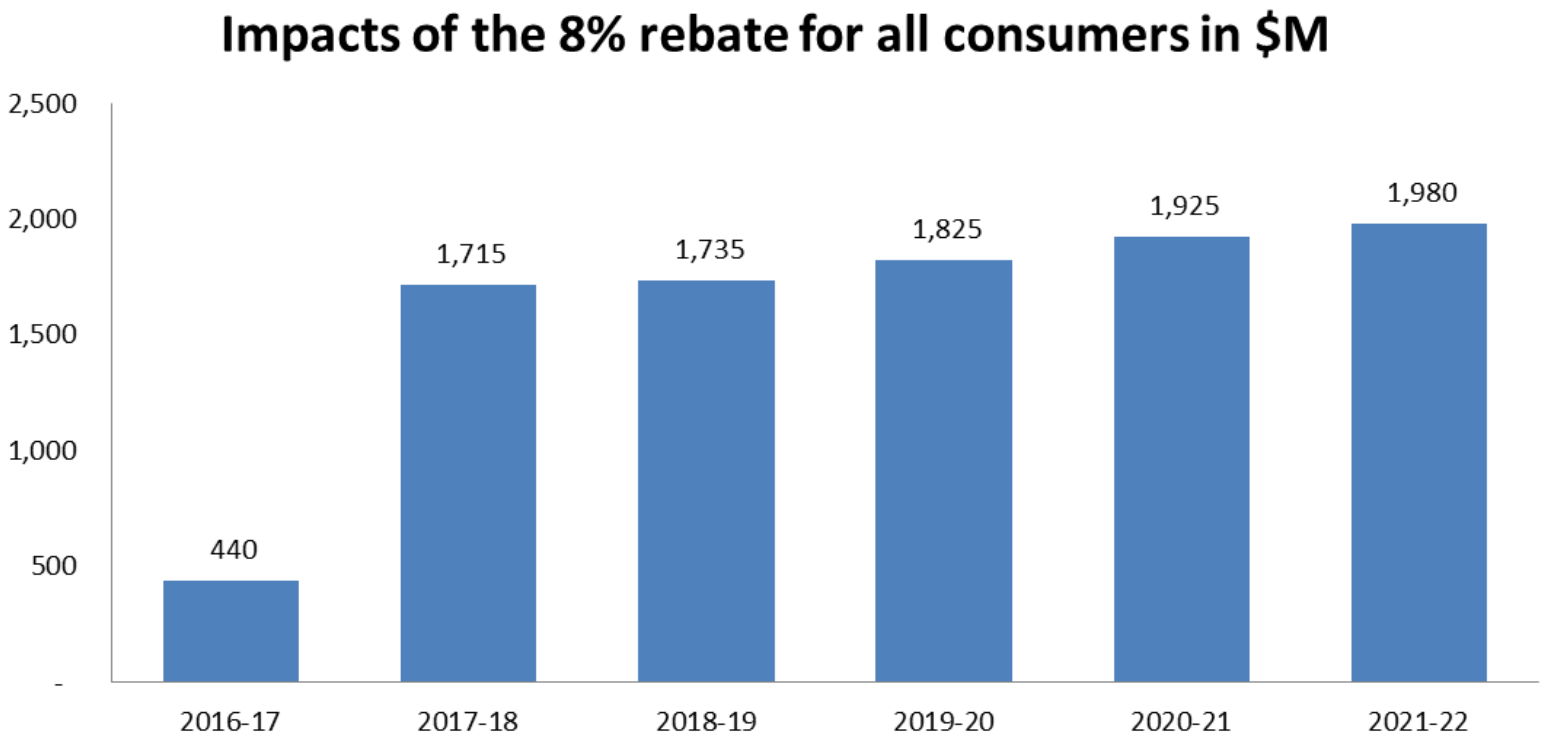
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

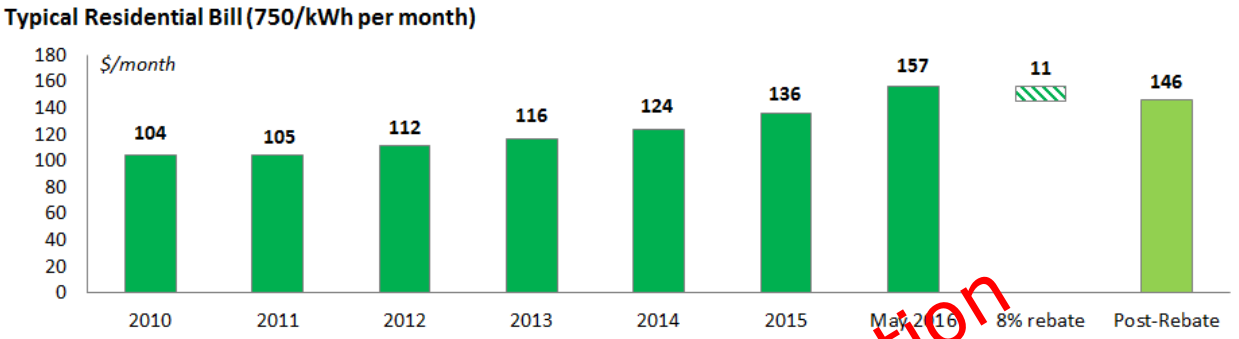
8% Rebate for All Consumers – Projected Cost

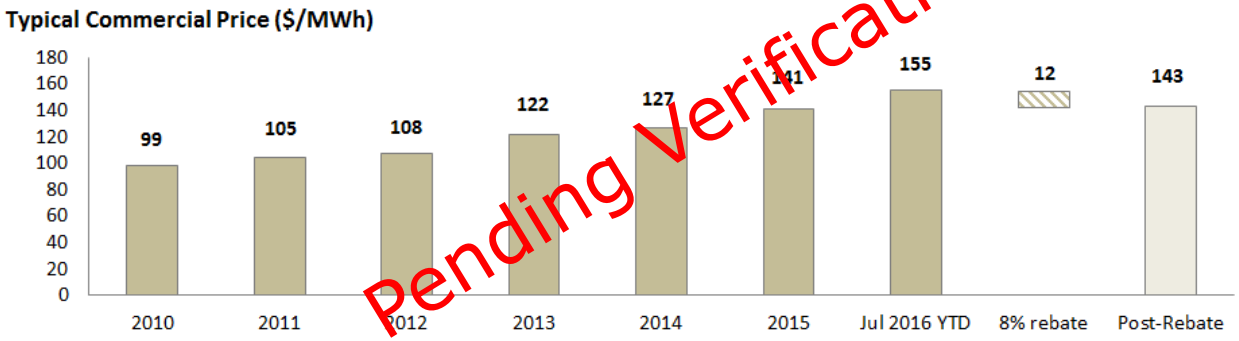
- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.

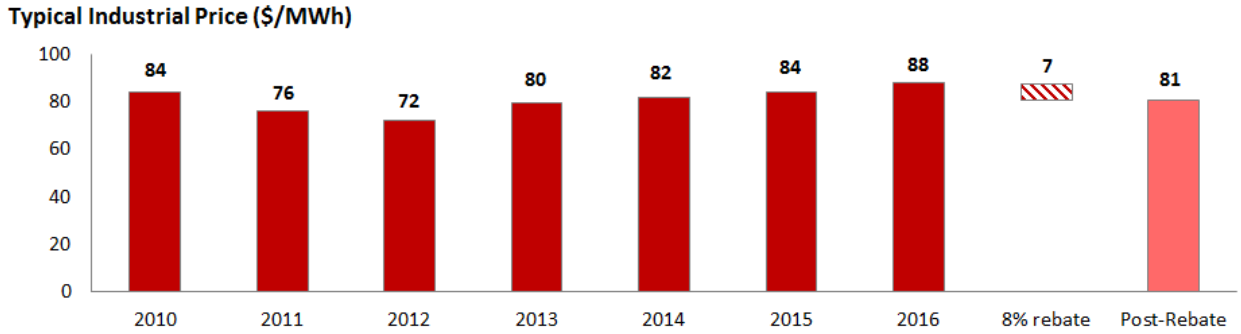


Bill Impacts by Sector

- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate (7% reduction to after tax bill) is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $12/MWh rebate (8% reduction).
- A $7/MWh rebate for industrial consumers would bring all-in prices below 2010 levels (8% reduction).







Pending Verification

8% Rebate for All Consumers – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)

8% Rebate for All Consumers – Considerations Cont'd

- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers, potentially eliminating $1.3 billion in required GGRA proceeds over the first compliance period.

- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

- Additionally, commercial and industrial consumers would continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government's ability to achieve fiscal balance.

- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

8% Rebate for All Consumers – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).

- **Positioning:**
  - We are committed to keeping electricity in Ontario clean, reliable and affordable.
  - This rebate is fair for all customers, and does the most for homeowners with higher costs.
  - Large businesses in the north are paying among the lowest rates in North America.

- **Issues considerations:**
  - Industrial rates, especially in northern Ontario, would be even more competitive.
  - Public reaction may not see 8% rebate as adequate to address the rising cost of electricity (research shows that OCEB did not appreciably impact public opinion).
  - Media/public interest in the impact to achieving fiscal balance.
  - Capped option would draw comparisons with OCEB (10% rebate).

Option 2 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Overview

1. 8% Rebate for Regulated Price Plan Consumers with 3,000 kWh Cap

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.

3. RRRP Update
   - Rural consumers would see a benefit of $27.96, while all other consumers would see a cost of $0.57.

4. Redirected proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion and RRRP update would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.

- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

- While non-RPP consumers would not see a benefit from the provincial HST rebate under this option, all industrial and commercial consumers would receive proceeds recycling through the GGRA.
  - Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Additionally, support would be provided to small industrial and commercial consumers through the ICI expansion, while rural customers would see a significant benefit through updates to the RRRP program.

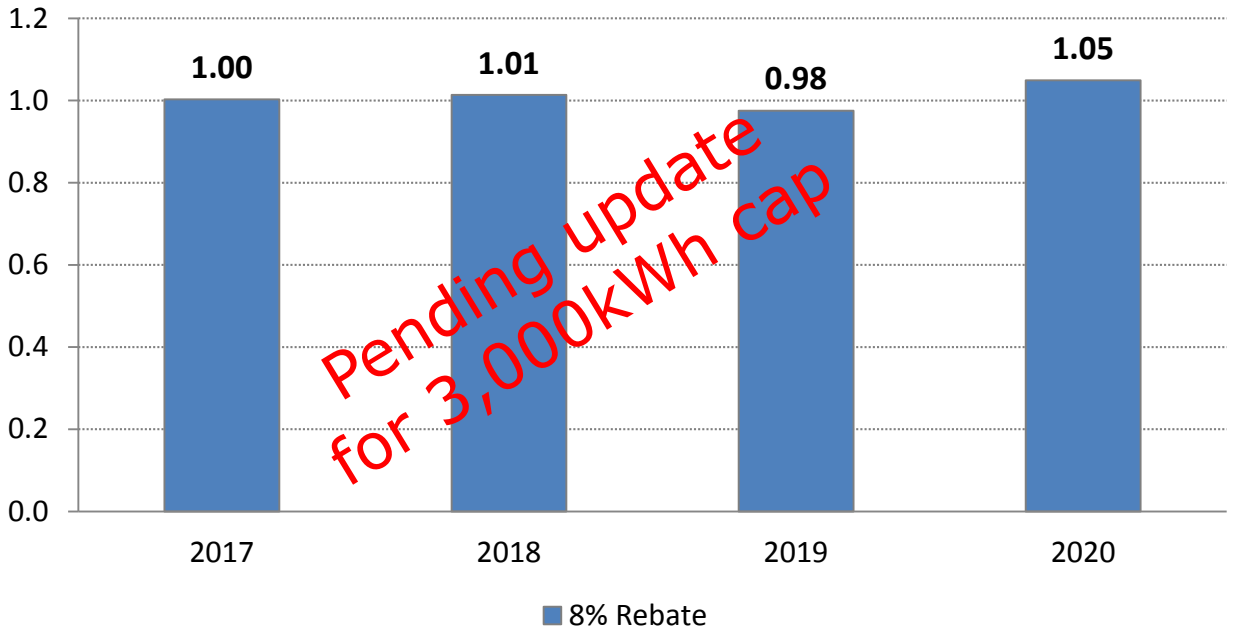
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers with a 3,000 kWh cap would be approximately $0.x billion between 2017 and 2020.

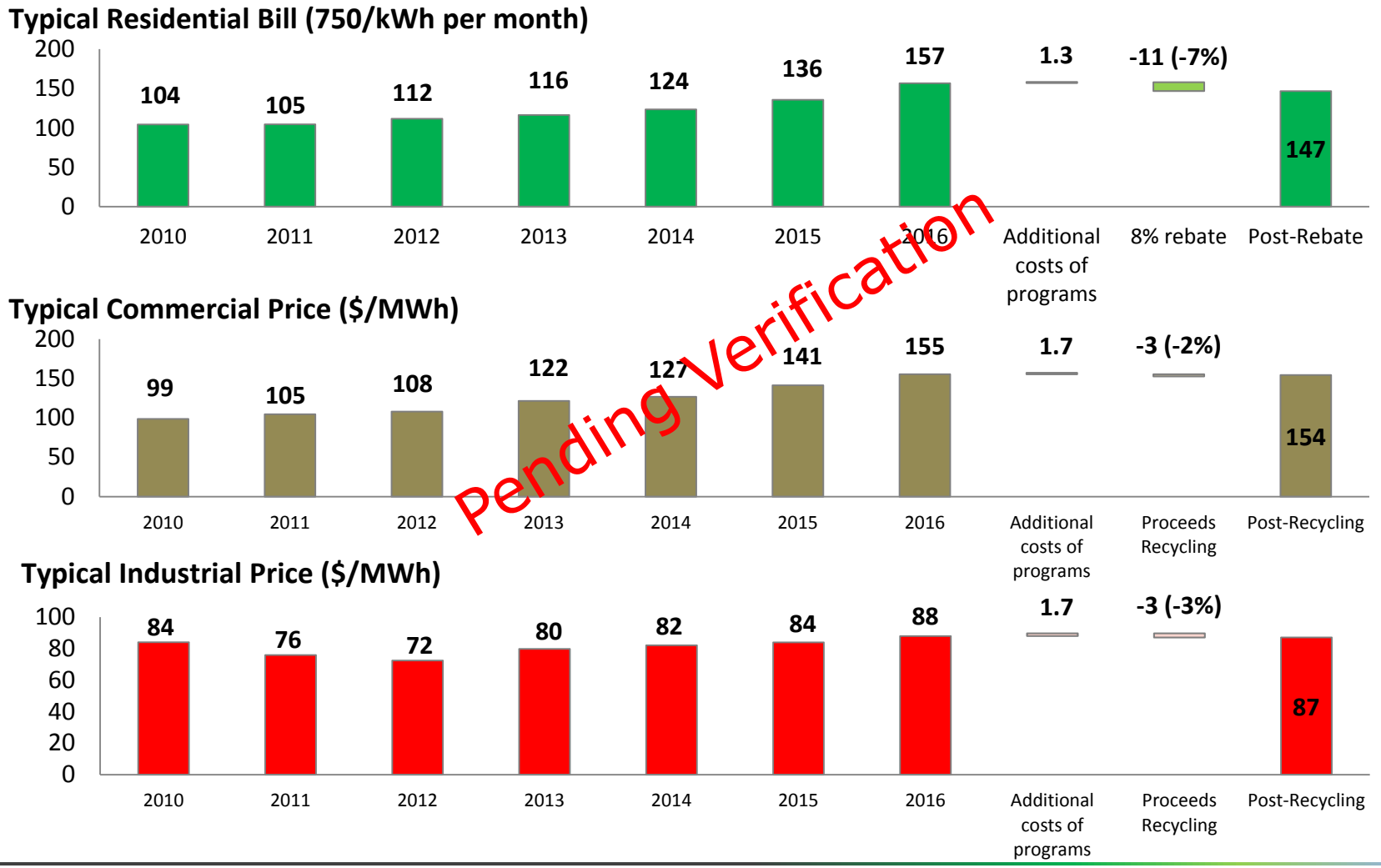
Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



Pending Verification

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Amendments would also be required to various regulations to expand ICI and RRRP.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).
  - Stakeholder outreach/technical briefings with LDCs, Ontario Chamber of Commerce, AMPCo, OEB low-income table, AMO.
  - Echo public announcements in southwest and north; proactive provincial/local media.

- **Positioning:**
  - A fiscally prudent plan to benefit all ratepayers in a lasting, meaningful way.
  - Rural customers will receive the largest single rate relief ever.
  - Businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.
  - More businesses than ever in the north will pay among the lowest electricity rates in North America.

- **Issues considerations:**
  - Significant benefit for rural and remote residential customers; net gain for all residential customers.
  - More complex to communicate, but can be presented as a full plan that includes reforms and improvements to the system.
  - Consistent with cap-and-trade commitment that no business sector will be left worse off, though small businesses outside ICI will benefit the least.

Option 3 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Overview

1. 8% Rebate for Regulated Price Plan Consumers with 3,000 kWh Cap

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.
     - Those who decide to opt-in would not see a benefit until July 2018.

3. Modified proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Overview

- The Regulated Price Plan includes residential, small businesses and small farms.
- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.
- While non-RPP consumers would not see a benefit from the provincial HST rebate under this option, support would be provided to small industrial and commercial consumers through the ICI expansion and all industrial and commercial consumers would receive proceeds recycling through the GGRA.
- Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

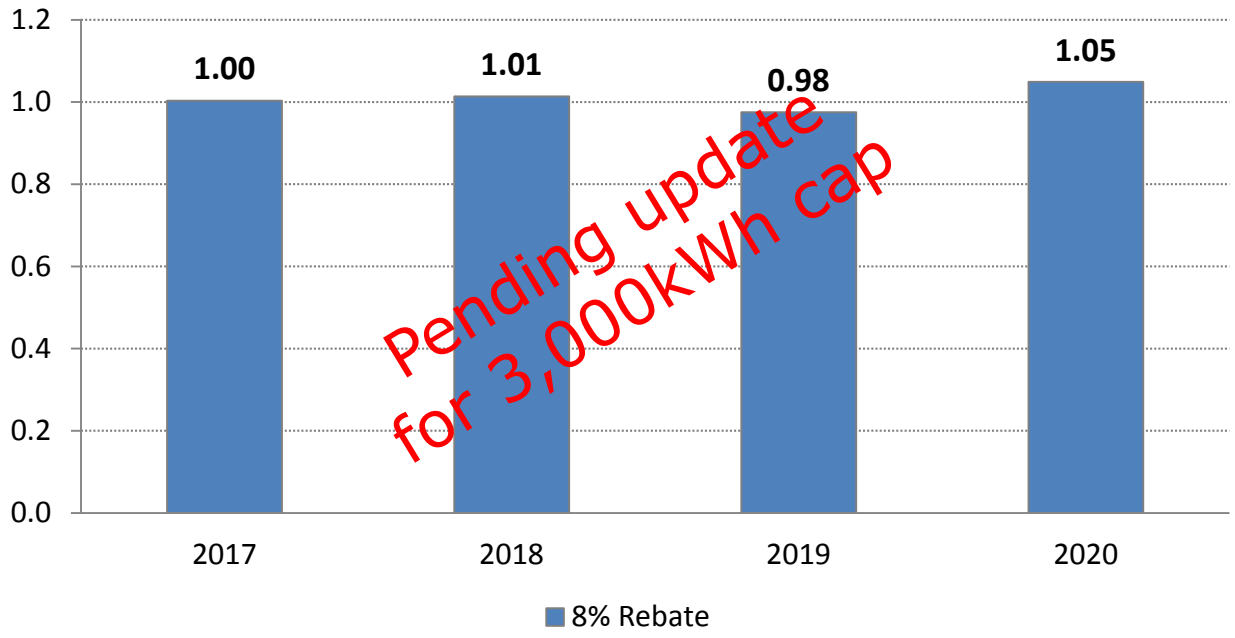
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers with a 3,000 kWh cap would be approximately $0.x billion between 2017 and 2020.

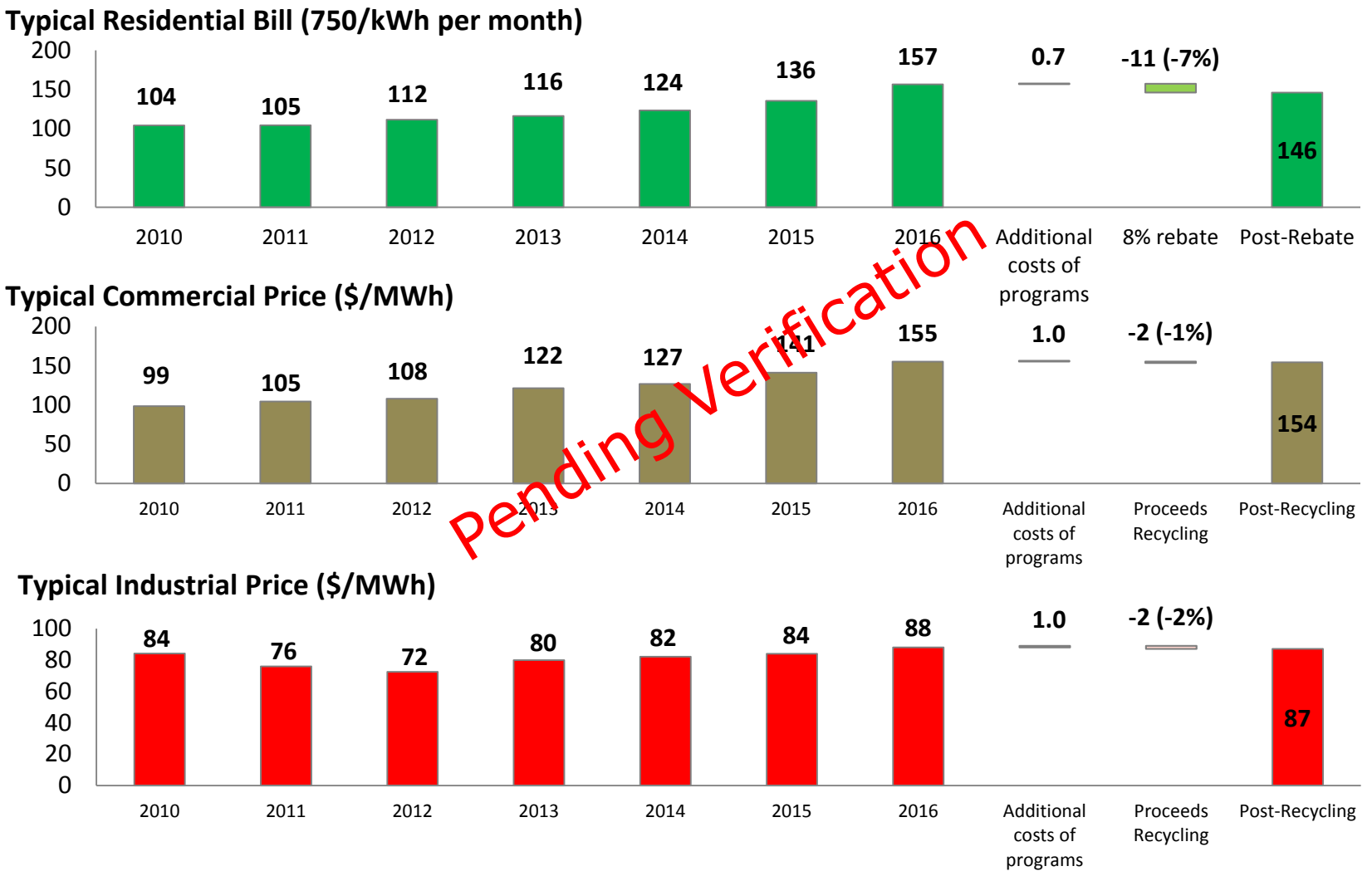
Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Amendments would also be required to O. Reg. 429/04 to expand ICI.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).
  - Stakeholder outreach/technical briefings with LDCs, Ontario Chamber of Commerce, AMPCo, including speeches/events.

- **Positioning:**
  - A fiscally prudent plan to benefit both businesses and residential ratepayers.
  - Businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.
  - More businesses than ever in the north will pay among the lowest electricity rates in North America.

- **Issues considerations:**
  - Net gain for all residential customers.
  - Public reaction may not see 8% rebate as adequate to address the rising cost of electricity.
  - Consistent with cap-and-trade commitment that no business sector will be left worse off, though small businesses outside ICI will benefit the least.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan, including consultation with LDCs, the OEB and IESO.

Appendix – Background on Rate-based Initiatives

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Appendix A – ICI

Industrial Conservation Initiative

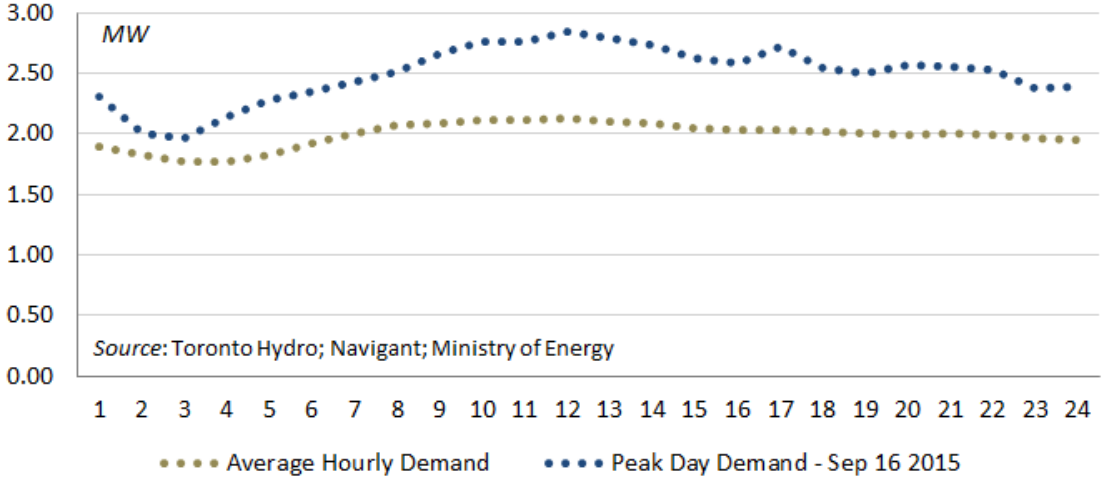
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

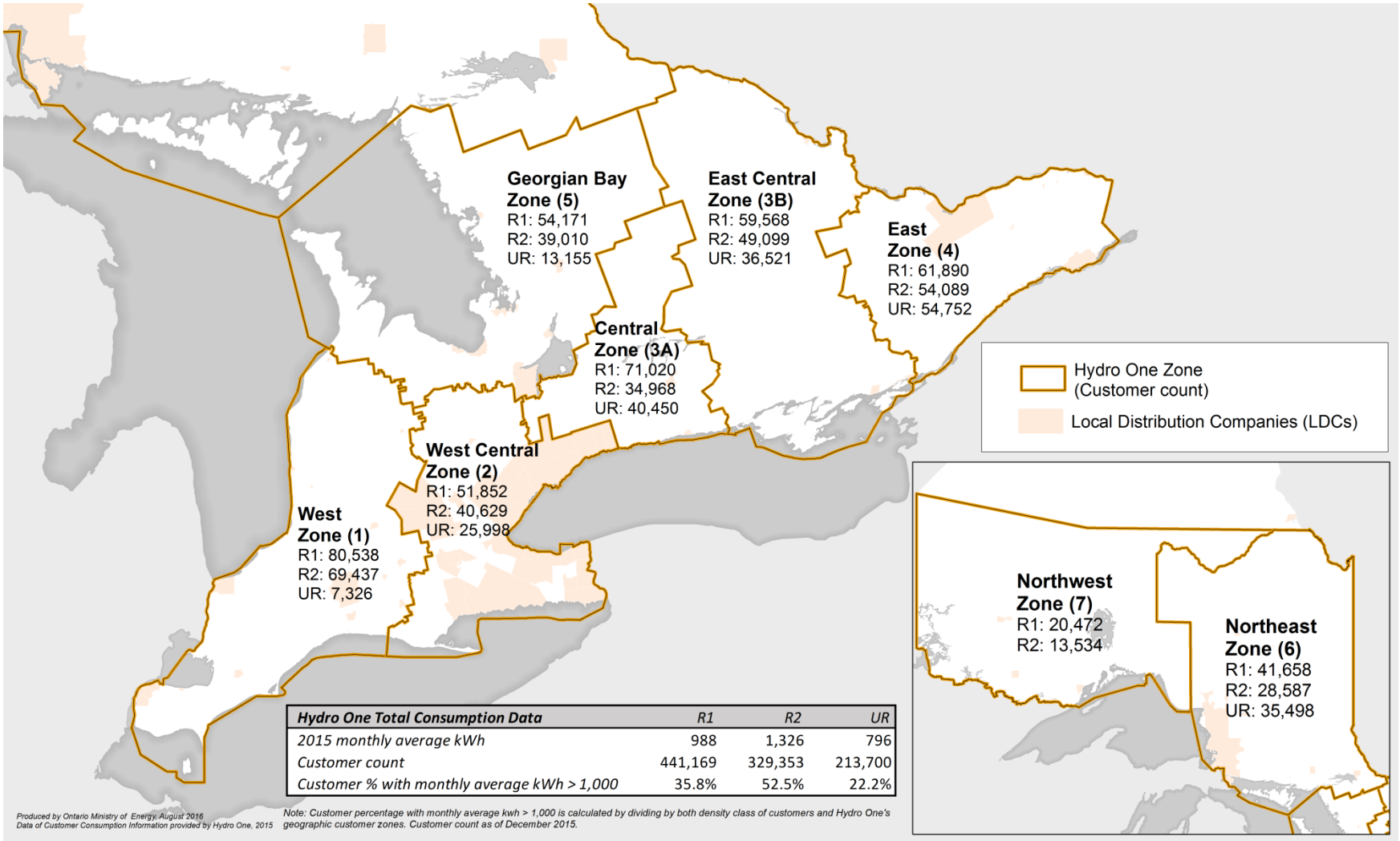
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix B – RRRP

Hydro One Consumers by Customers Class

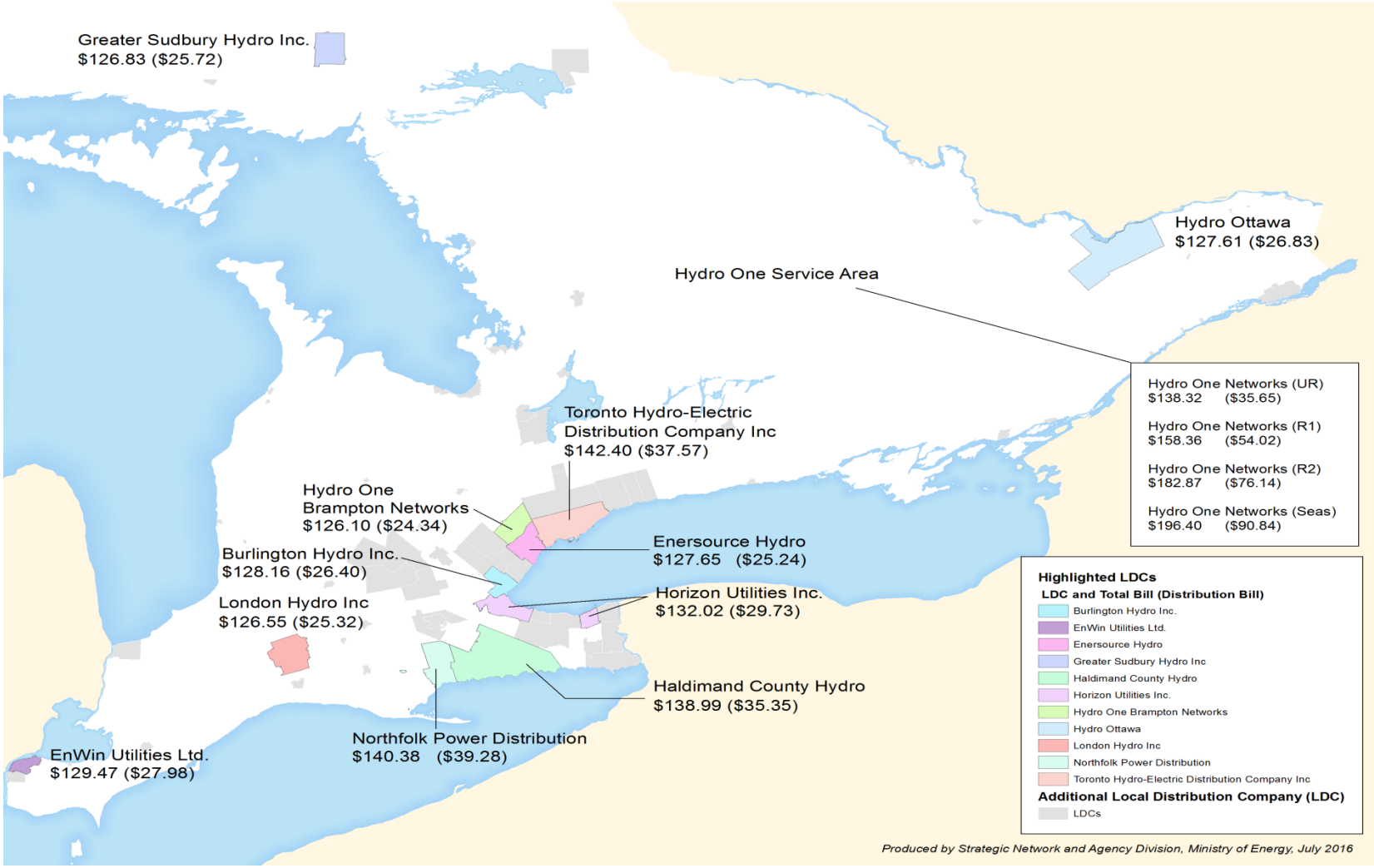


Hydro One Total Consumption Data	*R1*	*R2*	*UR*
2015 monthly average kWh	988	1,326	796
Customer count	441,169	329,353	213,700
Customer % with monthly average kWh > 1,000	35.8%	52.5%	22.2%

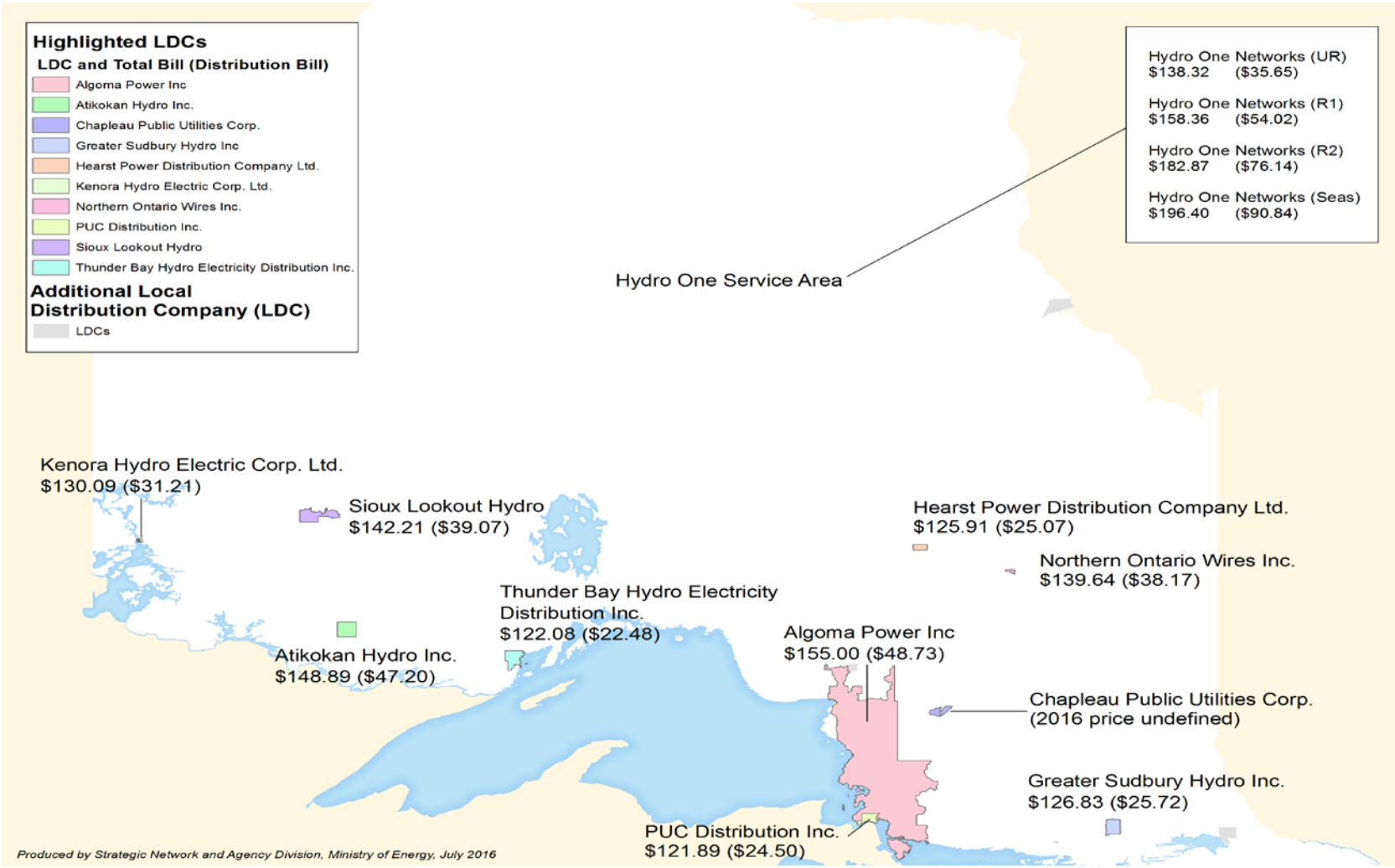
Produced by Ontario Ministry of Energy, August 2016
Data of Customer Consumption Information provided by Hydro One, 2015

Note: Customer percentage with monthly average kwh > 1,000 is calculated by dividing by both density class of customers and Hydro One's geographic customer zones. Customer count as of December 2015.

Selected Rate Comparison – Total Bill and Distribution Rate



Selected Rate Comparison – Total Bill and Distribution Rate



Summary of Options – Incremental costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Appendix C – HST

Additional Information – Public Service Bodies

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
- Ontario's rebate rates are intended to keep these sectors fiscally neutral relative to the Retail Sales Tax they paid on their inputs under the former RST system.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

Electricity Price Mitigation

Working Draft

August 23, 2016 [6pm] MOF edits Aug 24

Context

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Ontario has taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

- As a result, electricity costs are increasing as the necessary investments are made to modernize the province's electricity infrastructure.

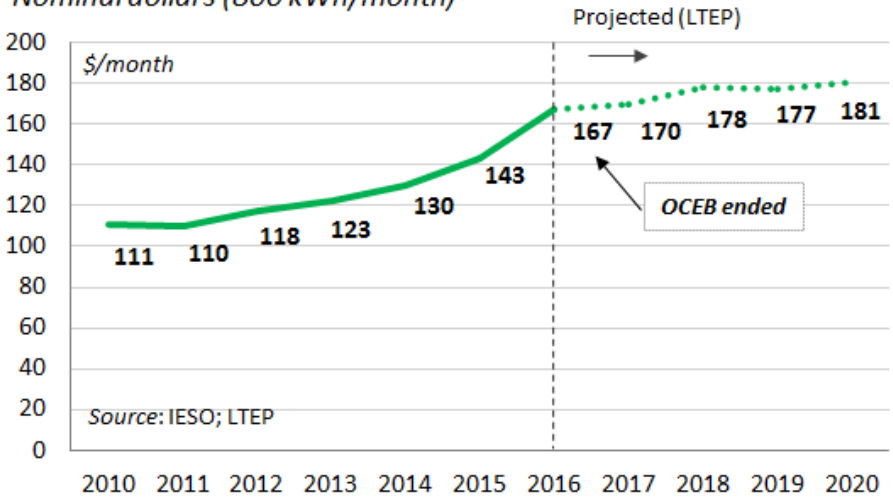
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as more renewable projects come online.

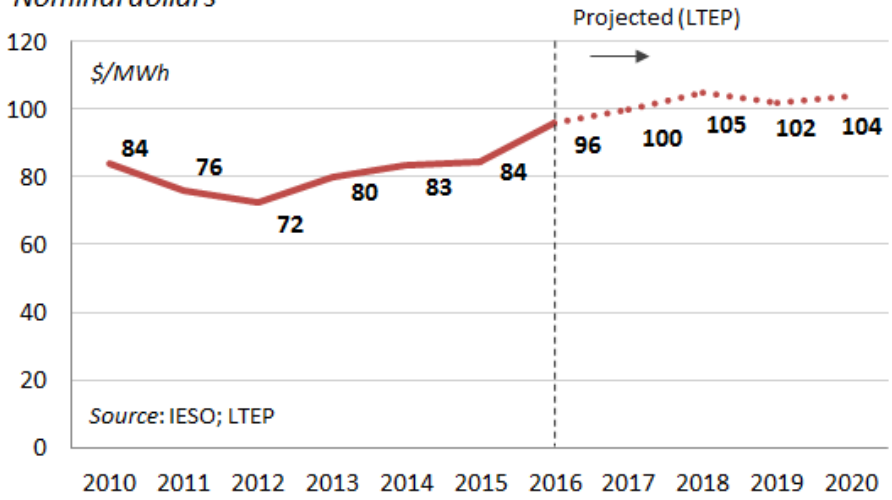
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
below 0.05 MW	0.05–3 MW	*above* 3 MW*
58 TWh (41.1%)	57 TWh (40.4%)	26 TWh (18.4%)

Source: OEB, Navigant, IESO

- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.

- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.

- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.

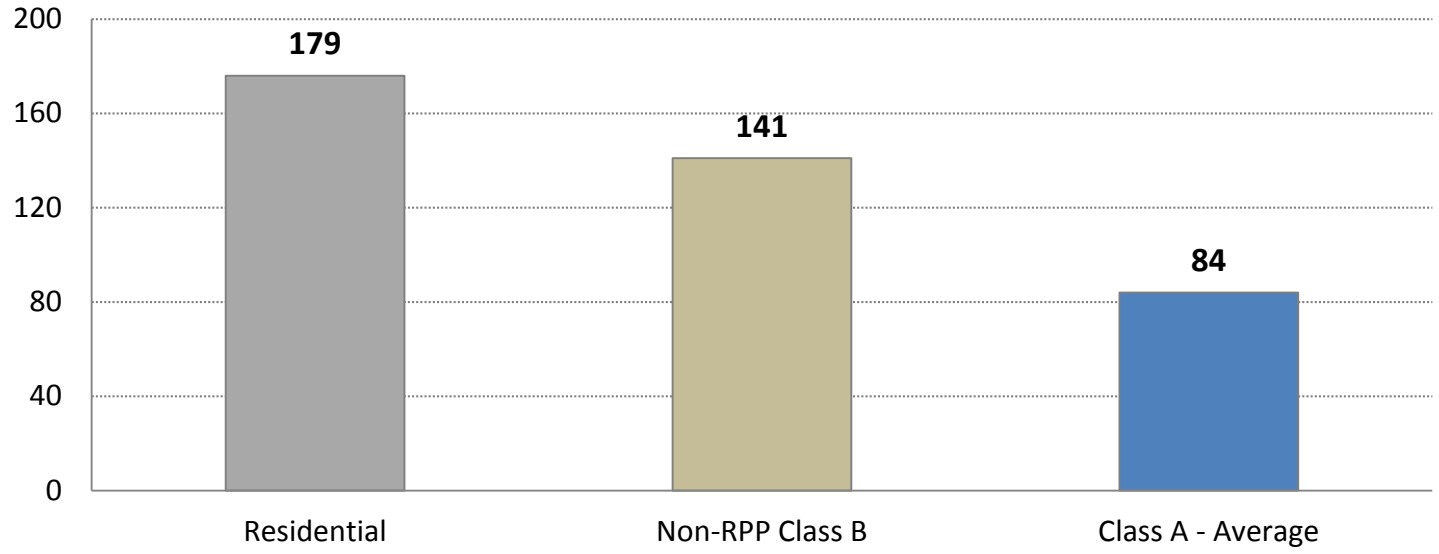
*Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data processing are currently eligible for Class A. All other 3-5MW consumers are Class B.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



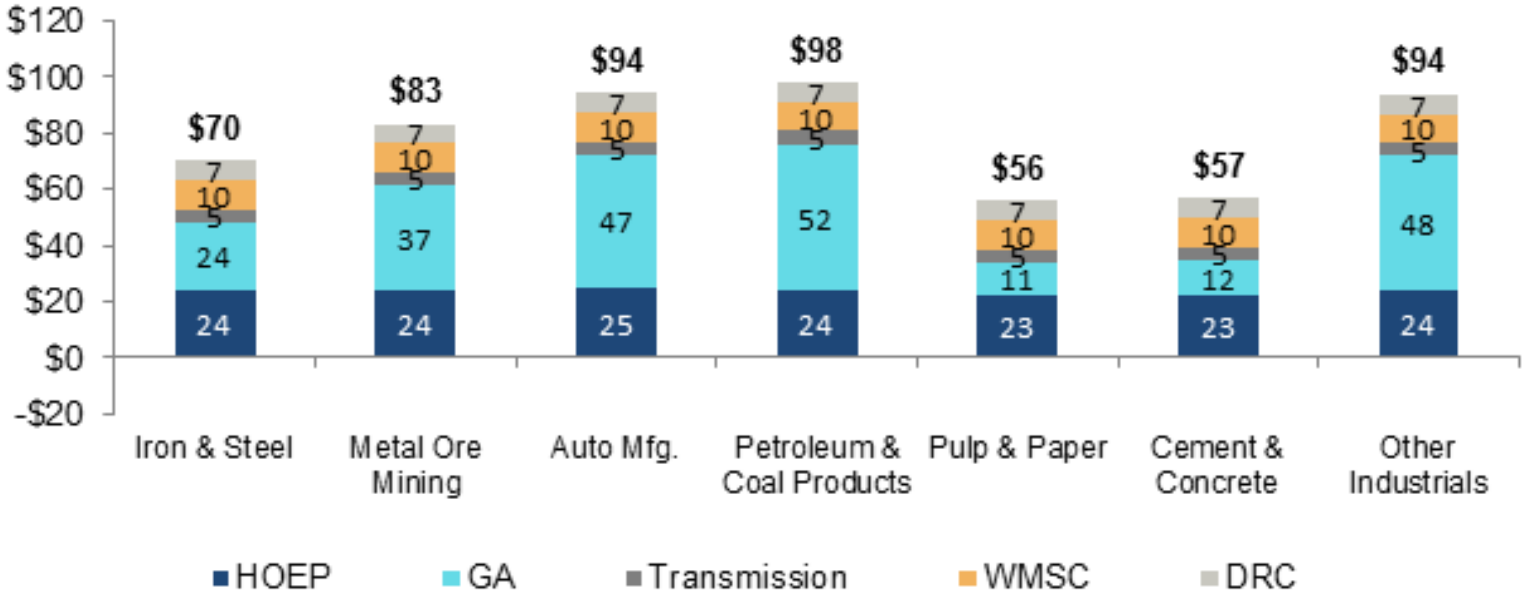
Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Industrial Electricity Prices by Sector

- While industrial consumers (Class A) benefit from participation in the ICI program, there is a significant amount of variability in the ability to shift away from peak periods across customer classes, impacting the savings achieved.

- The below chart shows the prices paid in 2015 across a number of industrial sectors. Consumers in the north that receive rebates under the Northern Industrial Electricity Rate Program (NIERP) achieve rates that are $20/MWh lower than the below.

Average all-in Class A, transmission-connected electricity prices by industrial sector (estimated), year-to-date September 2015

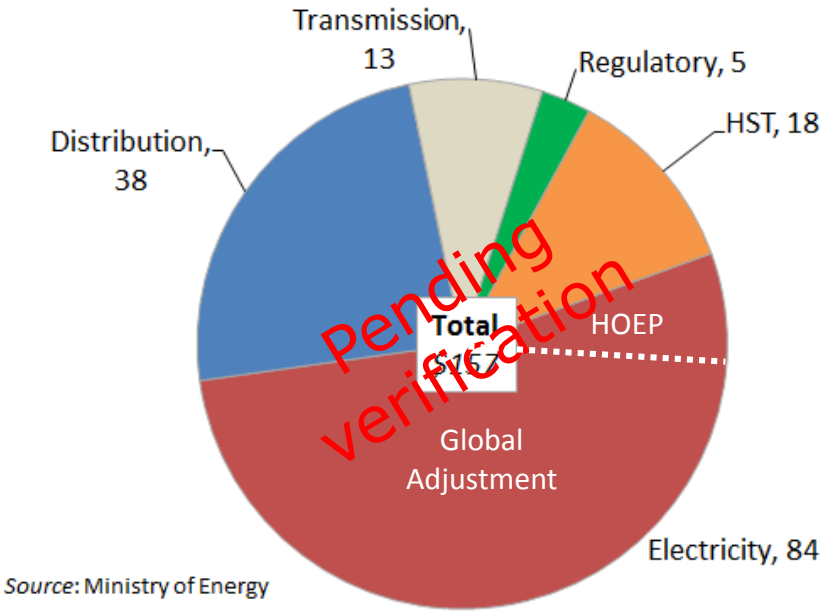


Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



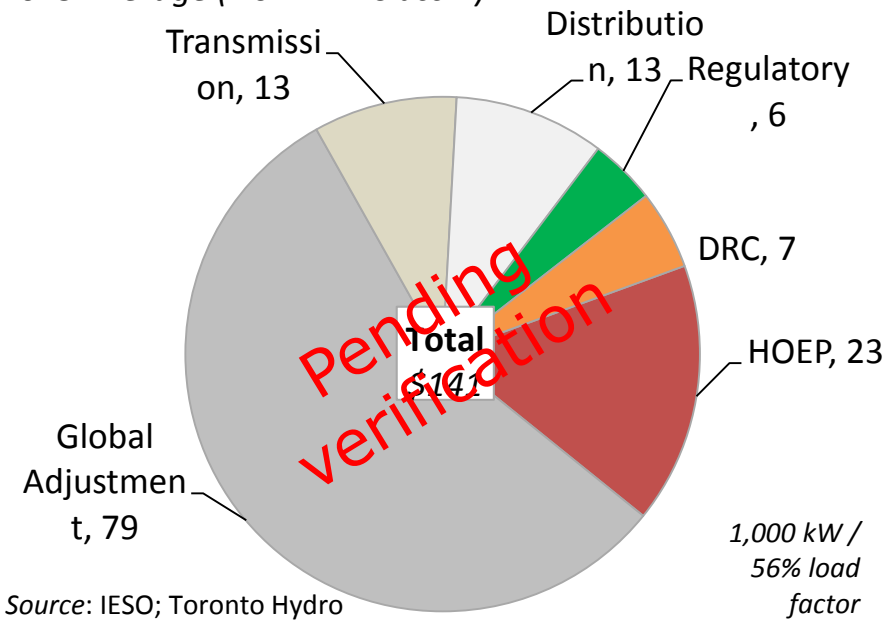
Source: Ministry of Energy

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA (i.e., their commodity rate is not blended or regulated).

Typical Commercial Price ($/MWh)*

2015 Average (Non-RPP Class B)



Source: IESO; Toronto Hydro

- Consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

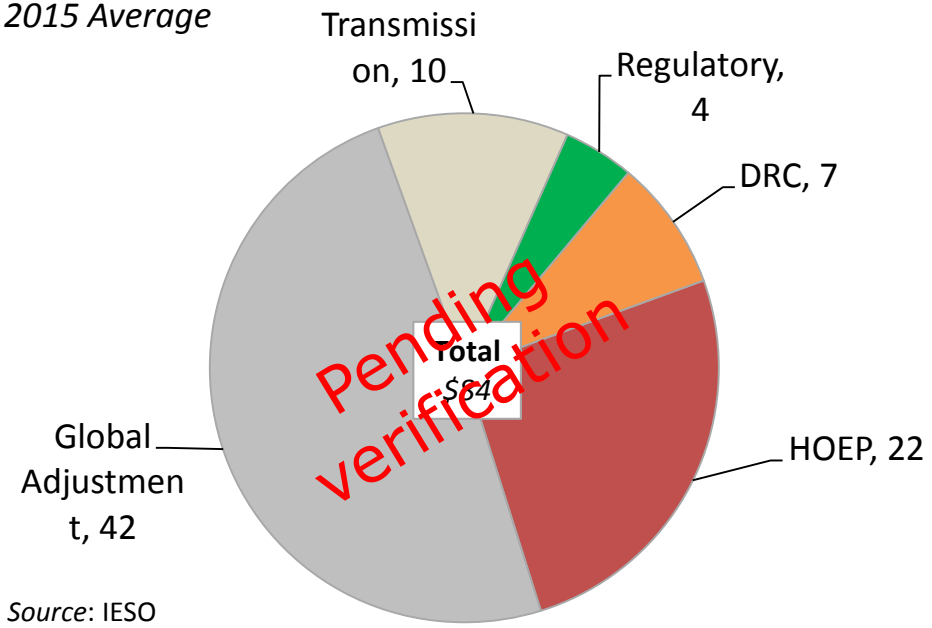
* Note: Most commercial consumers receive input tax credits for their HST.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and NIERP.
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.

Typical Large Industrial Price ($/MWh)*

2015 Average



Source: IESO

- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

* Note: Industrial consumers receive input tax credits for their HST.

Rate Mitigation Levers - Overview

- **Tax-based Lever** (Shifts costs from the rate-base to the tax base):
  - *8% rebate***:** providing an on-bill rebate equal to provincial portion of the HST to all consumers or specific classes of consumers.

- **Cap and Trade Proceeds Lever** (Could shift costs to either reduce impact on the rate base or the tax base):
  - *Modified proceeds recycling*: redirecting proceeds towards other consumer classes or funding other existing initiatives that help reduce GHG emissions.

- **Rate-based Levers** (Shifts costs within the rate-base, i.e. from one customer group to another):
  - *ICI expansion*: expanding eligibility for the ICI program to all consumers over 1 MW. Currently eligibility is limited to consumers over 5 MW and consumers in certain energy intensive sectors between 3-5 MW.
  - *RRRP Update*: increasing the benefit currently paid to rural customers in recognition of the higher cost of delivery.

- The following slides provide additional detail on the above levers.

Tax-based Lever

HST Background

- The HST is a value-added tax. Unlike a sales tax, under a value-added tax most businesses effectively do not pay tax on their inputs~~, including electricity, as~~ because they are able to claim input tax credits (ITCs).
  - Through ITCs, the HST removes embedded sales taxes paid by businesses.
  - Only HST registrants that have taxable sales can claim ITCs. Businesses selling HST-exempt goods or services (such as financial services) are not eligible to claim input tax credits.

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
  - PSBs consist of municipalities, universities, public colleges, school authorities, hospital authorities and charities and qualifying non-profit organizations.
  - ~~PSBs pay about $155 million for the provincial portion of the HST on electricity (2017-18) before PSB rebates. Charities and qualifying non-profits account for about $40 million that amount.~~
  - See Appendix for additional information.

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).
  - For the 2016 benefit year, eligible families and single people could get up to $224 to help with these costs, totalling about $445 million in tax relief.

- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.
  - For the 2016 benefit year, eligible individuals can get up to $291 plus additional amounts of up to $291 for their spouse and each of their dependant children under age 19.
  - The 2016 OSTC is estimated to provide about $1.3 billion in tax relief.

HST General Considerations

- Could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.
  - ~~PSBs could be carved out from the rebate program; however, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates. Savings would be less if there is a cap on the rebate~~

- Providing a rebate equivalent to the 8% provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.

- The provincial rebate would be an amount equal to the 8% provincial portion of the HST on electricity. OCEB, in contrast, was 10% of the bill including HST.

- The Province may also need to change the reporting for the cost of the energy component of the Ontario Energy and Property Tax Credit, which provides relief for HST on home energy. The energy component is reported as an offset of HST revenue.
  - Ministry program expenses could increase by as much as $445 million (TBC).

- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.

- To improve the province's ability to track impacts and program outcomes, subsequent legislative amendments to enable exchanges of data with LDCs could be considered.

Fiscal Plan Implications

Fiscal Planning Assumptions and Mitigation

- As a result of the 2016 Budget commitments related to offsetting the impact of cap and trade for commercial, industrial and residential consumers, funding was tracking against the Cap and Trade Proceeds in the fiscal plan as part of the Climate Change Action Plan – estimated at around $1.3 billion over four years (2017-2020).

- However, the fiscal plan currently does not include a provision that could cover the potential full cost of almost $6 billion over four years for these electricity mitigation options.

- In the absence of any offset strategies, the full cost of the rate mitigation options would add to the pressures and risks that need to be managed in order for the government to balance the budget in 2017-18 and stay balanced in 2018-19 and beyond.
  - Other major risks include, for example, assumptions related to federal revenue (including Equalization), major expense risks identified by ministries, and potential funding for other initiatives under consideration.

- Consideration could be given to mitigating the fiscal impact of options under consideration, including:
  - Designing the rate mitigation initiative in a way that reduces the overall cost of the program, for example:
    - Phasing-in the rate mitigation to limit the fiscal impact over the near-term path to balance.
    - Introducing a cap that would limit the rate mitigation to a monthly level of consumption (e.g. similar to the 3000 kwh cap that was in effect for the OCEB).
  - Allocating a portion (or all) of the $1.3 billion in GGRA proceeds currently earmarked for electricity mitigation towards other existing initiatives that also reduce greenhouse gas emissions (i.e. identify more in-plan initiatives to be supported by GGRA proceeds – see next slide) – thereby providing an overall fiscal plan offset for the strategy.
  - Reviewing other electricity and energy relief currently available (e.g. personal income tax credits).
  - PSBs could be carved out from the rebate program – Option 1 described later in the deck. However, it would be difficult for LDCs to administer without information from the Canada Revenue Agency identifying entities that claim PSB rebates. Savings would be less if there is a cap on the rebate.

- In addition, as part of the upcoming planning processes leading to Fall Statement and the 2017 Document, the government could review and consider other actions and tools to help mitigate the overall impact on the fiscal plan.

Details on CCAP Fiscal Offset

- Ontario's Climate Change Action Plan (CCAP) commits $6.0 – 8.3B over 4 years to greenhouse gas reduction initiatives, funded by Cap and Trade proceeds.

- The CCAP includes up to $1.3B over 4 years to help keep electricity rates affordable for residential and industrial consumers. This initiative is estimated to reduce up to 3,000,000 tonnes of greenhouse gas by 2020.

$ Billions	2017-18	2018-19	2019-20	2020-21	Total
Total Committed in CCAP	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**6.0 – 8.3**
Electricity Price Mitigation	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 1.3*

- Ontario's Climate *Change Mitigation and Low-carbon Economy Act, 2016* requires that all proceeds generated from Cap and Trade be used to help reduce greenhouse gas emissions.

- Should a portion of CCAP funding currently allocated to Electricity Price Mitigation be used to offset rate increases for certain industrial consumers, the remaining CCAP funding could provide a fiscal plan offset to the overall initiative by funding other existing initiatives that help reduce greenhouse gas emissions – for example:
  - Regional Express Rail
  - Hamilton LRT
  - Hurontario LRT
  - Energy efficiency in schools

Cap and Trade Proceeds Lever

2016 Budget Commitment

- The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, The Climate Change Action Plan (CCAP), committed $1.3 billion from the Greenhouse Gas Reduction Account (GGRA) over the first compliance period (2017-2020)
  - [placeholder for proceeds breakdown by customer class].

- If a rebate equivalent to the 8% provincial portion of HST is provided for all or some consumers, the resulting savings could be significantly greater than the 2016 Budget commitment and, therefore, the required GGRA proceeds may be reduced further.
  - These savings could be used for additional rate mitigation by further offsetting the cost of investments in renewables and conservation or redirected to other emissions reduction initiatives, as discussed on the next slide.

Rate-Based Levers

ICI Expansion

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

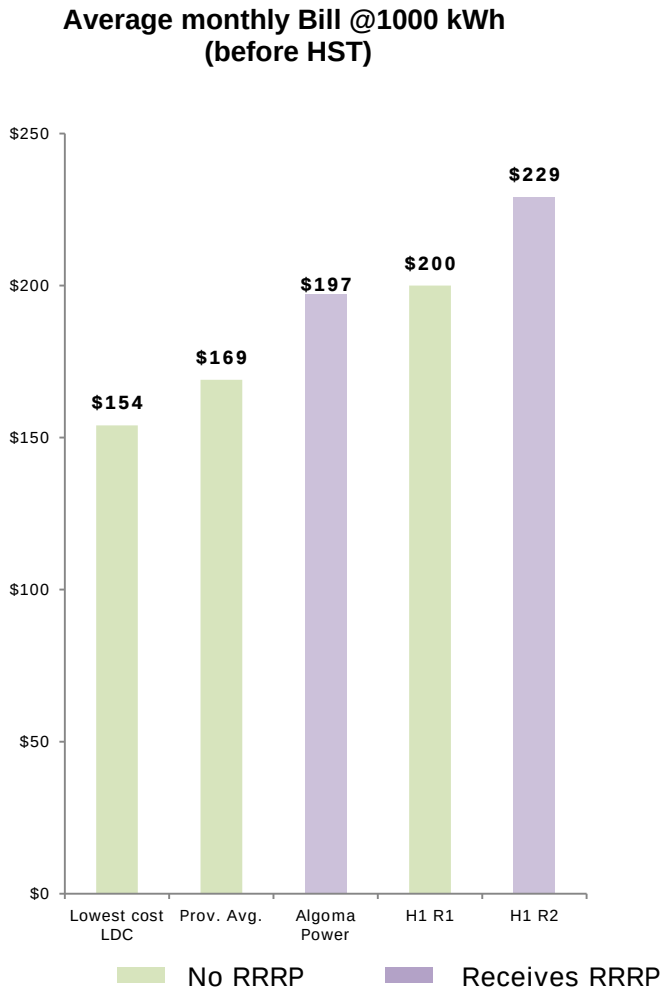
ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - 'Short-term' refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - 'Long-term' is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.
- The above bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh.
- Newly eligible consumers in the program would mostly fall into the small industrial and commercial category, including: automotive supply chain companies, condominiums, greenhouses and others.

Rural or Remote Rate Protection (RRRP) Update

- RRRP is a subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations.
- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers.
  - There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.
- There may be opportunity to evaluate current levels of support to enhance rate assistance available to R2 customers.
  - An additional $28.53/month would equalize R2 bills with Hydro One R1 (medium density) bills at 1000kWh.
  - This would increase the R2 RRRP to $235M with a monthly impact on an average residential consumer of $0.57.
  - The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.



Rate Mitigation Options

Rate Mitigation Options

- Three options have been identified that could provide relief to various consumer classes. These options are outlined below.

1. 8% Rebate for All Consumers and Eliminate Proceeds Recycling

- Provide an 8% rebate to all electricity consumers (e.g.,industrial, commercial, small business, farms and residential).
- Eliminate planned GGRA proceeds recycling to electricity consumers.

2. 8% Rebate for RPP Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to OCEB, with a 3,000 kWh cap.
- Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
- Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

3. 8% Rebate for RPP Consumers + ICI Expansion and Redirected Proceeds Recycling

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to the OCEB, with a 3,000 kWh cap.
- Provide support to small industrial and commercial consumers by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

- For each of the above options, a phased-in approach could be pursued to reduce the fiscal impact in the near term. See slide 25 for more details.

Consumer Impact Summary (data to be confirmed)

Option	Average Annual Fiscal Impact	Average Annual GGRA Proceeds Impact	Regulated Price Plan (Residential)		Class B (Commercial)	Class A (Industrial)	
			Average (750 kWh/ month)	*Rural (1000 kWh/ month)*		*Existing*	*New*
8% rebate to all consumers and Eliminate Proceeds Recycling	$1.8 billion	-$330 million (-$1.32 billion over first compliance period)	-$11/ month (-7%)	-$18/ Month (-8%)	-$12/ MWh (-8%)	-$7/ MWh (-8%)	
8% rebate to RPP consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling	$1.0 billion	-$60 million (-$0.24 billion over the first compliance period)	-$9.7/ month (-6%)	-$45/ Month (-20%)	-$1/MWh (-1%)	-$0.9/ MWh (-1%)	Up to -$52/ MWh (-33%)
8% rebate to RPP consumers + ICI Expansion and Redirected Proceeds Recycling	$1.0 billion	-$125 million (-$0.50 billion over first compliance period)	-$10.3/ month (-6.5%)	-$17/ month (-8%)	-$1/MWh (-1%)	-$0.9/ MWh (-1%)	Up to -$52/ MWh (-33%)

Pending verification

Consumer Impact Examples

Consumer Type	Current Bill	Option 1	Option 2	Option 3
Typical Residential (750 kWh/month)	$157	$146	$147	$146
Rural (R2 – 3,000 kWh/month)				
Small Condo (xx MWh/month				
Auto Supply Chain (2 MW/xx MWh/month)				
Automotive Assembly Plant (20 MW/xx MWh/Month)				

Placeholder

Phased-in Approach

- A phased-in approach could be pursued. The chart below shows the fiscal and ratepayer impacts of a rebate that starts at 2%, increasing by 2% per year up to 8%.

Consumer Type	Fiscal Impact	Bill/Unit Cost Impact – Year 1	Bill/Unit Cost Impact – Year 2	Bill/Unit Cost Impact – Year 3	Bill/Unit Cost Impact – Year 4
Option 1	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					
Option 2	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					
Option 3	TBD				
Residential ($/month)					
Commercial ($/MWh)					
Industrial ($/MWh)					

Placeholder

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

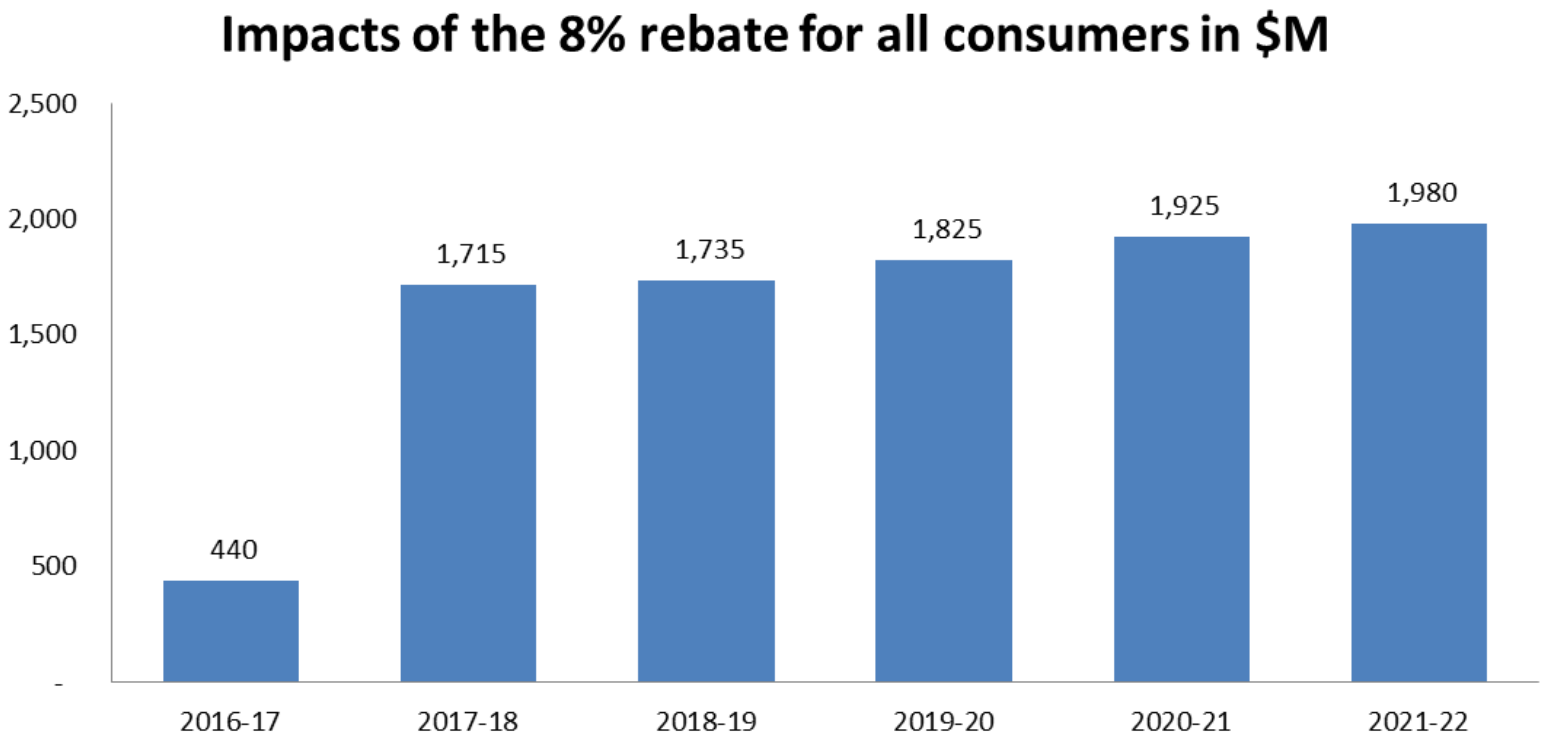
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

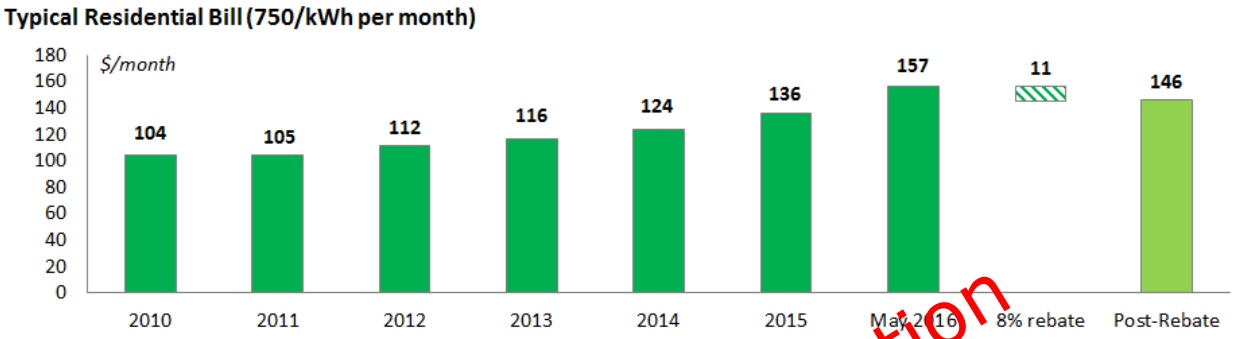
8% Rebate for All Consumers – Projected Cost

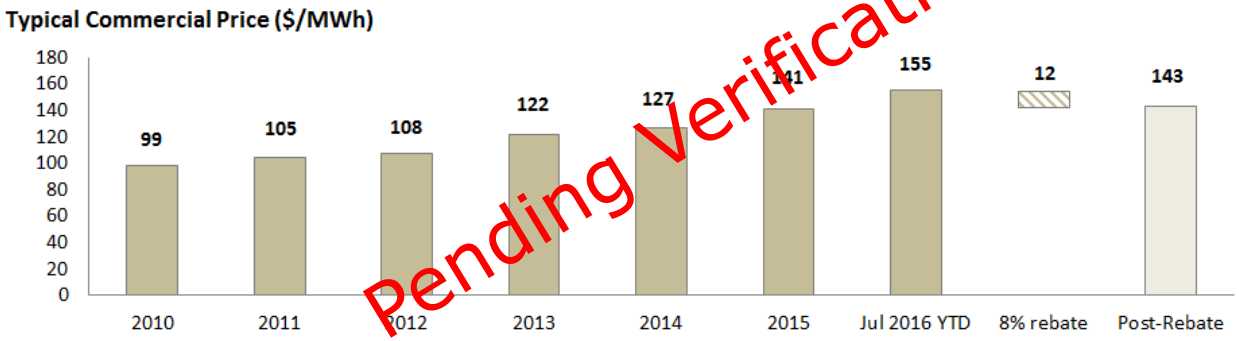
- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.

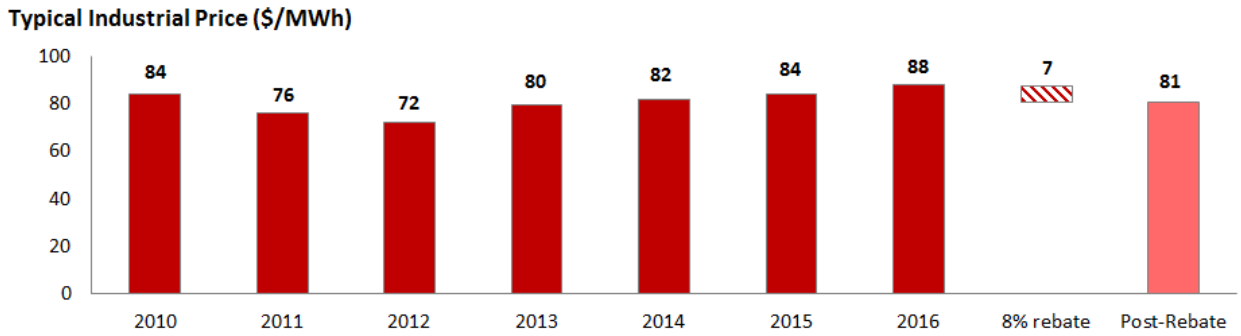


Bill Impacts by Sector

- The charts on the right show the cumulative increase in bills since 2010, the year that the HST was added to electricity bills, and the impact of the proposed rebate.
- For residential consumers, a $11/month rebate (7% reduction to after tax bill) is expected based on current prices which would increase over time. Residential bills, post rebate, would remain above 2015 levels, however.
- Commercial consumers would face a similar situation. They would receive a $12/MWh rebate (8% reduction).
- A $7/MWh rebate for industrial consumers would bring all-in prices below 2010 levels (8% reduction).







Pending Verification

8% Rebate for All Consumers – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)

8% Rebate for All Consumers – Considerations Cont'd

- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers, potentially eliminating $1.3 billion in required GGRA proceeds over the first compliance period.

- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

- Additionally, commercial and industrial consumers would continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government's ability to achieve fiscal balance.

- Consideration could be given to putting a cap in place for RPP customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

8% Rebate for All Consumers – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).

- **Positioning:**
  - We are committed to keeping electricity in Ontario clean, reliable and affordable.
  - This rebate is fair for all customers, and does the most for homeowners with higher costs.
  - Large businesses in the north are paying among the lowest rates in North America.

- **Issues considerations:**
  - Industrial rates, especially in northern Ontario, would be even more competitive.
  - Public reaction may not see 8% rebate as adequate to address the rising cost of electricity (research shows that OCEB did not appreciably impact public opinion).
  - Media/public interest in the impact to achieving fiscal balance.
  - Capped option would draw comparisons with OCEB (10% rebate).

Option 2 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Overview

1. 8% Rebate for Regulated Price Plan Consumers with 3,000 kWh per month Cap

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.

3. RRRP Update
   - Rural consumers would see a benefit of $27.96, while all other consumers would see a cost of $0.57.

4. Redirected proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion and RRRP update would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Overview

- The Regulated Price Plan includes most residential, small businesses and small farms.
- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.
- While non-RPP consumers would not see a benefit from the 8% provincial ~~HST~~ rebate under this option, all industrial and commercial consumers would receive proceeds recycling through the GGRA.
  - Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.
- Additionally, support would be provided to small industrial and commercial consumers through the ICI expansion, while rural customers would see a significant benefit through updates to the RRRP program.

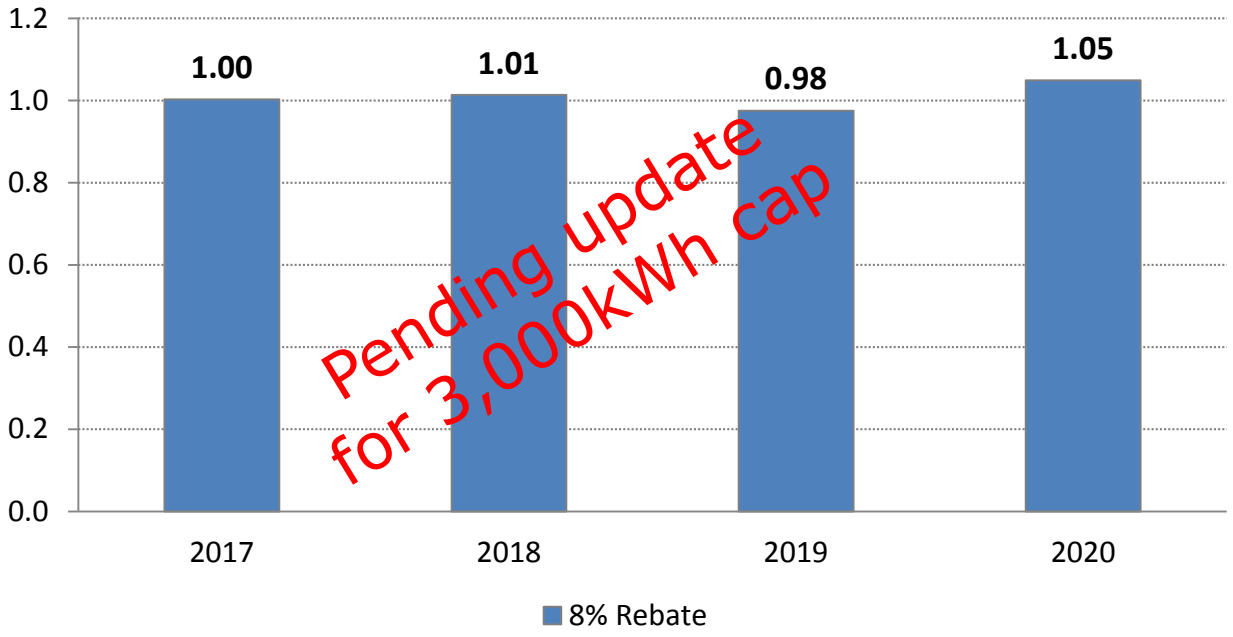
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers with a 3,000 kWh/mo cap would be approximately $0.x billion between 2017 and 2020.

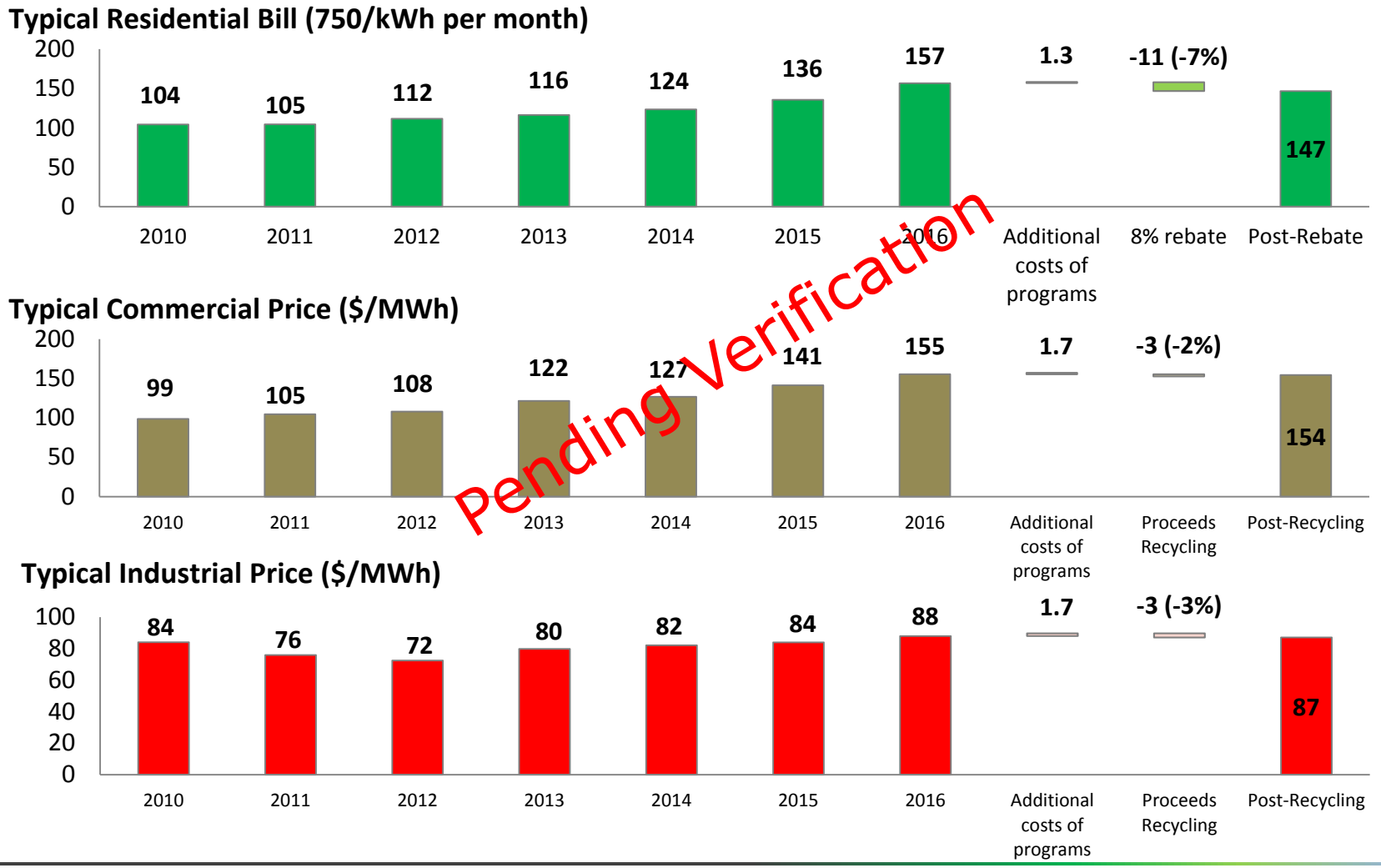
Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Considerations

- New legislation would be required. Legislation would ~~be modelled after~~ closely mirror the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Amendments would also be required to various regulations to expand ICI and RRRP.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).
  - Stakeholder outreach/technical briefings with LDCs, Ontario Chamber of Commerce, AMPCo, OEB low-income table, AMO.
  - Echo public announcements in southwest and north; proactive provincial/local media.

- **Positioning:**
  - A fiscally prudent plan to benefit all ratepayers in a lasting, meaningful way.
  - Rural customers will receive the largest single rate relief ever.
  - Businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.
  - More businesses than ever in the north will pay among the lowest electricity rates in North America.

- **Issues considerations:**
  - Significant benefit for rural and remote residential customers; net gain for all residential customers.
  - More complex to communicate, but can be presented as a full plan that includes reforms and improvements to the system.
  - Consistent with cap-and-trade commitment that no business sector will be left worse off, though small businesses outside ICI will benefit the least.

Option 3 – 8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Overview

1. 8% Rebate for Regulated Price Plan Consumers with 3,000 kWh per month Cap

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.
     - Those who decide to opt-in would not see a benefit until July 2018.

3. Modified proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Overview

- The Regulated Price Plan includes most residential, small businesses and small farms.
- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.
- While non-RPP consumers would not see a benefit from the 8% provincial ~~HST~~ rebate under this option, support would be provided to small industrial and commercial consumers through the ICI expansion and all industrial and commercial consumers would receive proceeds recycling through the GGRA.
- Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

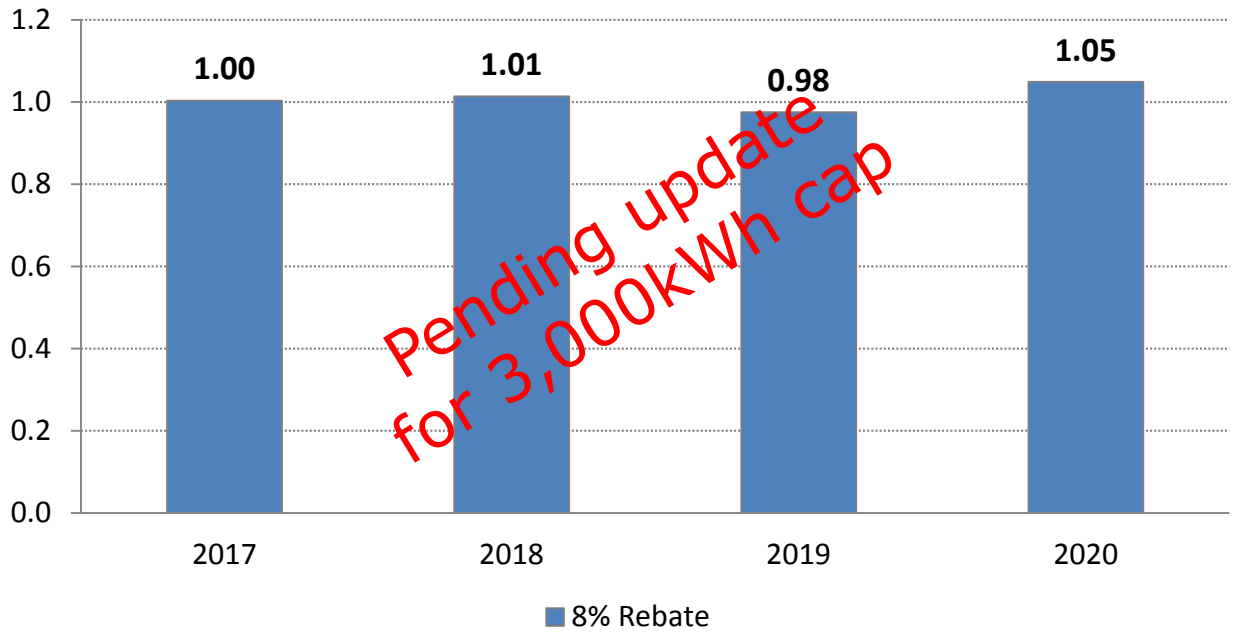
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers with a 3,000 kWh/mo cap would be approximately $0.x billion between 2017 and 2020.

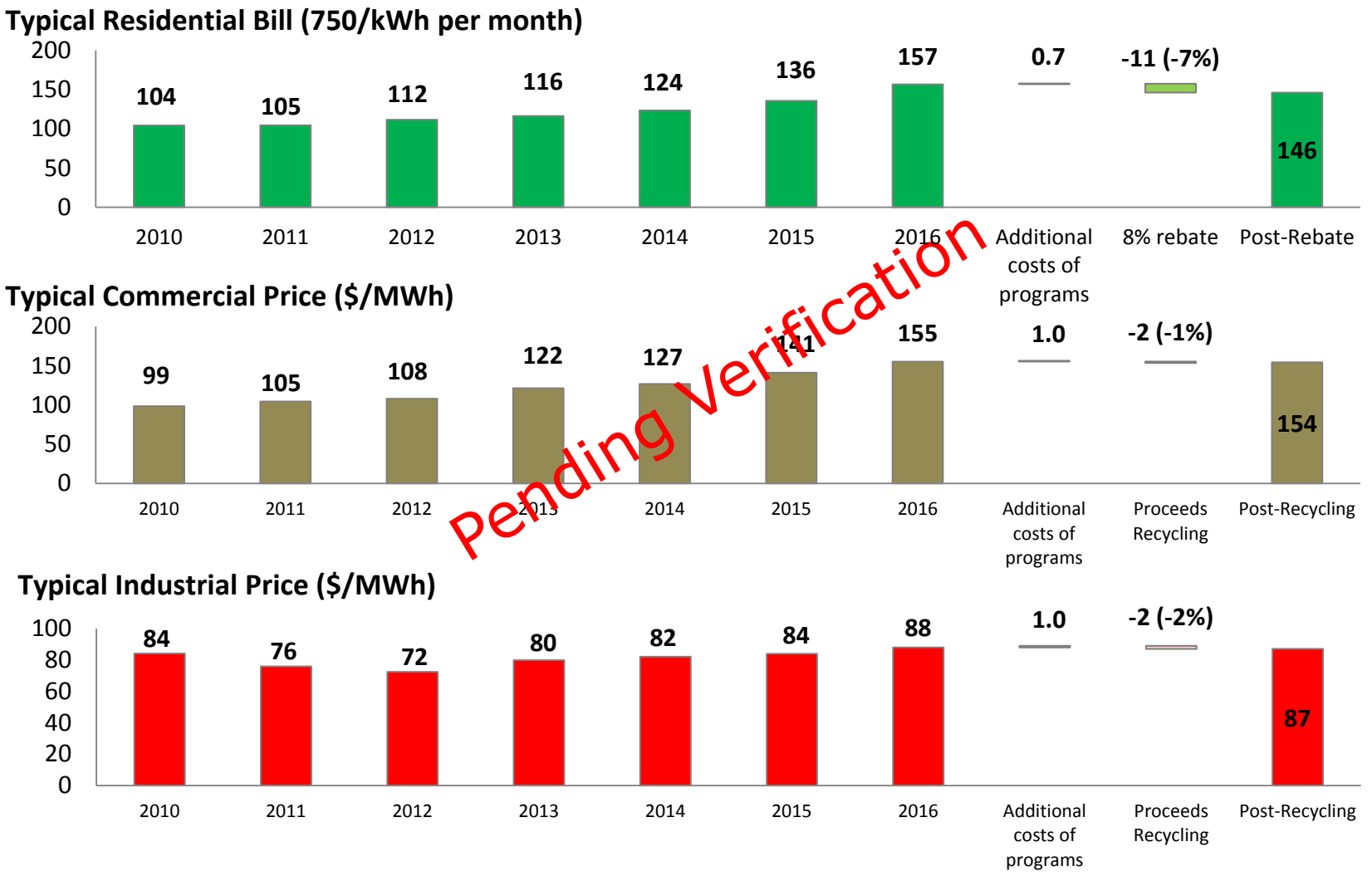
Projected Cost of 8% Rebate to Regulated Price Plan ($B)

Nominal dollars

Source: OPO (Aug 19 2016)



Bill Impacts by Sector



8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Considerations

- New legislation would be required. Legislation would ~~be modelled after~~ closely mirror the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDC's have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Amendments would also be required to O. Reg. 429/04 to expand ICI.

8% Rebate for Regulated Price Plan Consumers + ICI Expansion and Redirected Proceeds Recycling – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).
  - Stakeholder outreach/technical briefings with LDCs, Ontario Chamber of Commerce, AMPCo, including speeches/events.

- **Positioning:**
  - A fiscally prudent plan to benefit both businesses and residential ratepayers.
  - Businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.
  - More businesses than ever in the north will pay among the lowest electricity rates in North America.

- **Issues considerations:**
  - Net gain for all residential customers.
  - Public reaction may not see 8% rebate as adequate to address the rising cost of electricity.
  - Consistent with cap-and-trade commitment that no business sector will be left worse off, though small businesses outside ICI will benefit the least.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan, including consultation with LDCs, the OEB and IESO.

Appendix – Background on Rate-based Initiatives

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Appendix A – ICI

Industrial Conservation Initiative

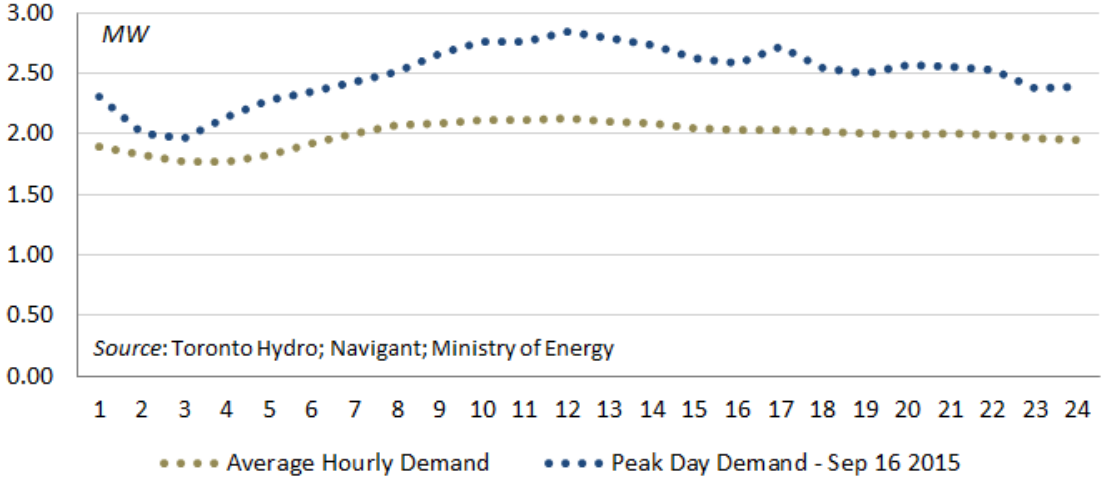
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

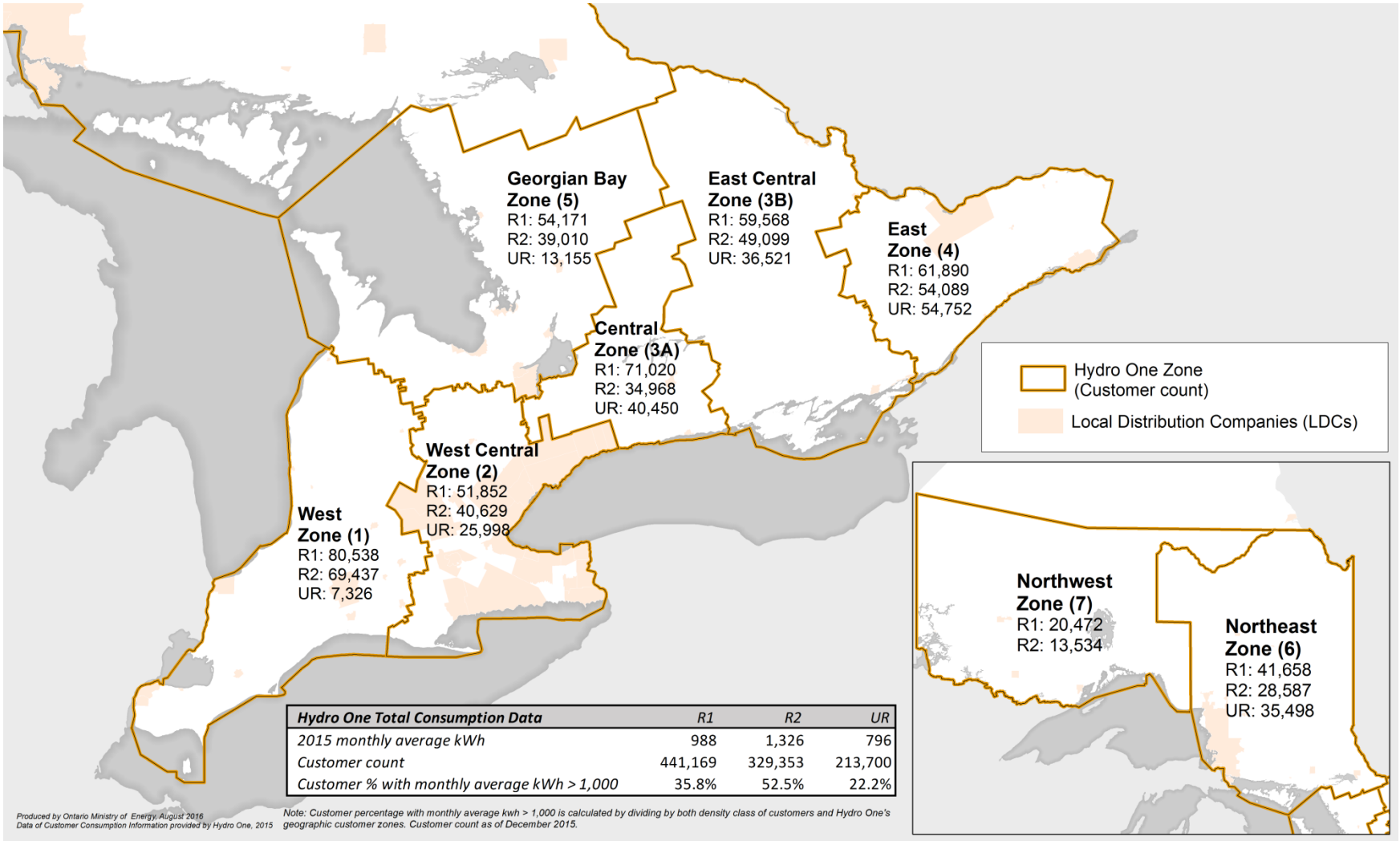
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix B – RRRP

Hydro One Consumers by Customers Class

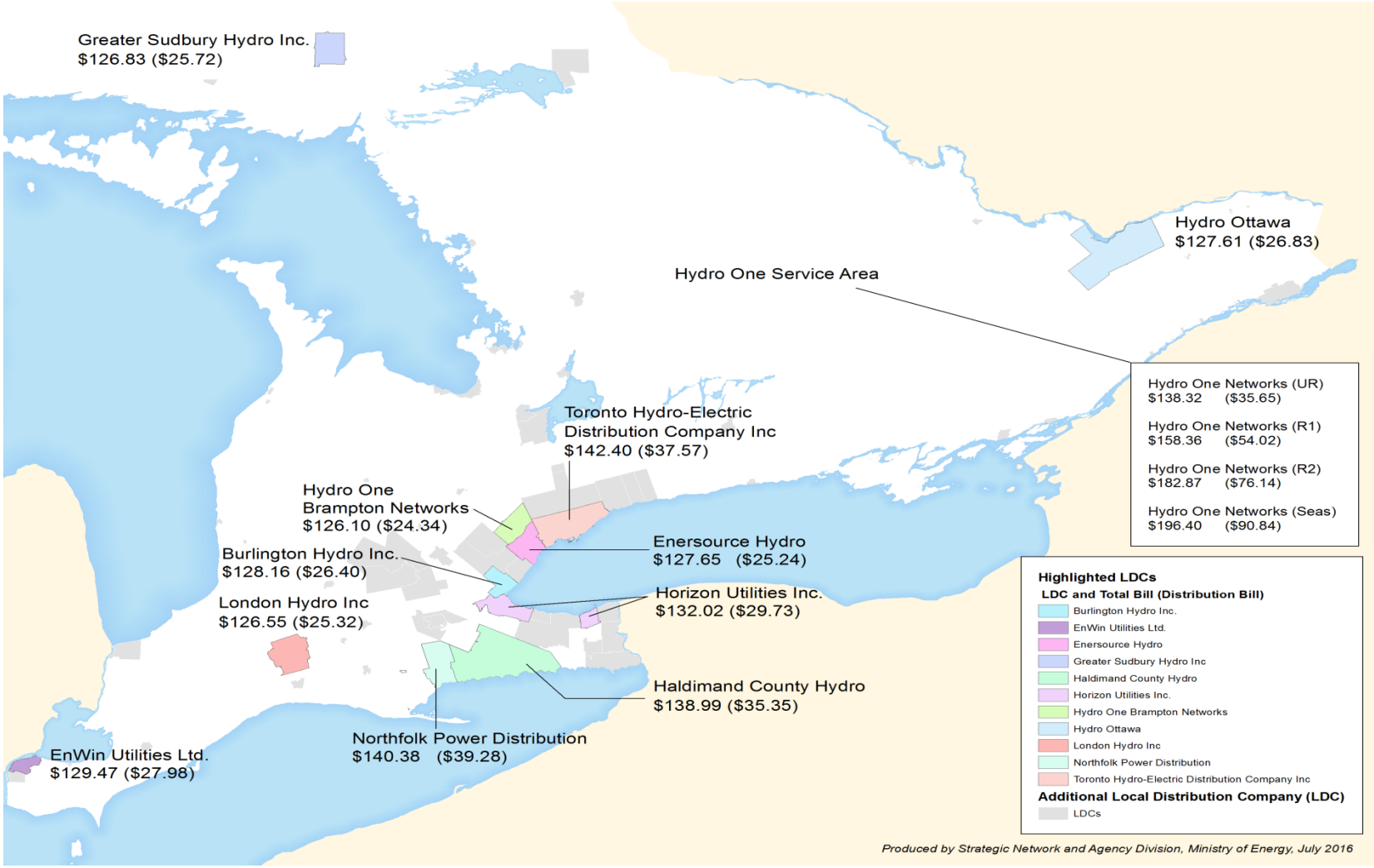


Hydro One Total Consumption Data	*R1*	*R2*	*UR*
2015 monthly average kWh	988	1,326	796
Customer count	441,169	329,353	213,700
Customer % with monthly average kWh > 1,000	35.8%	52.5%	22.2%

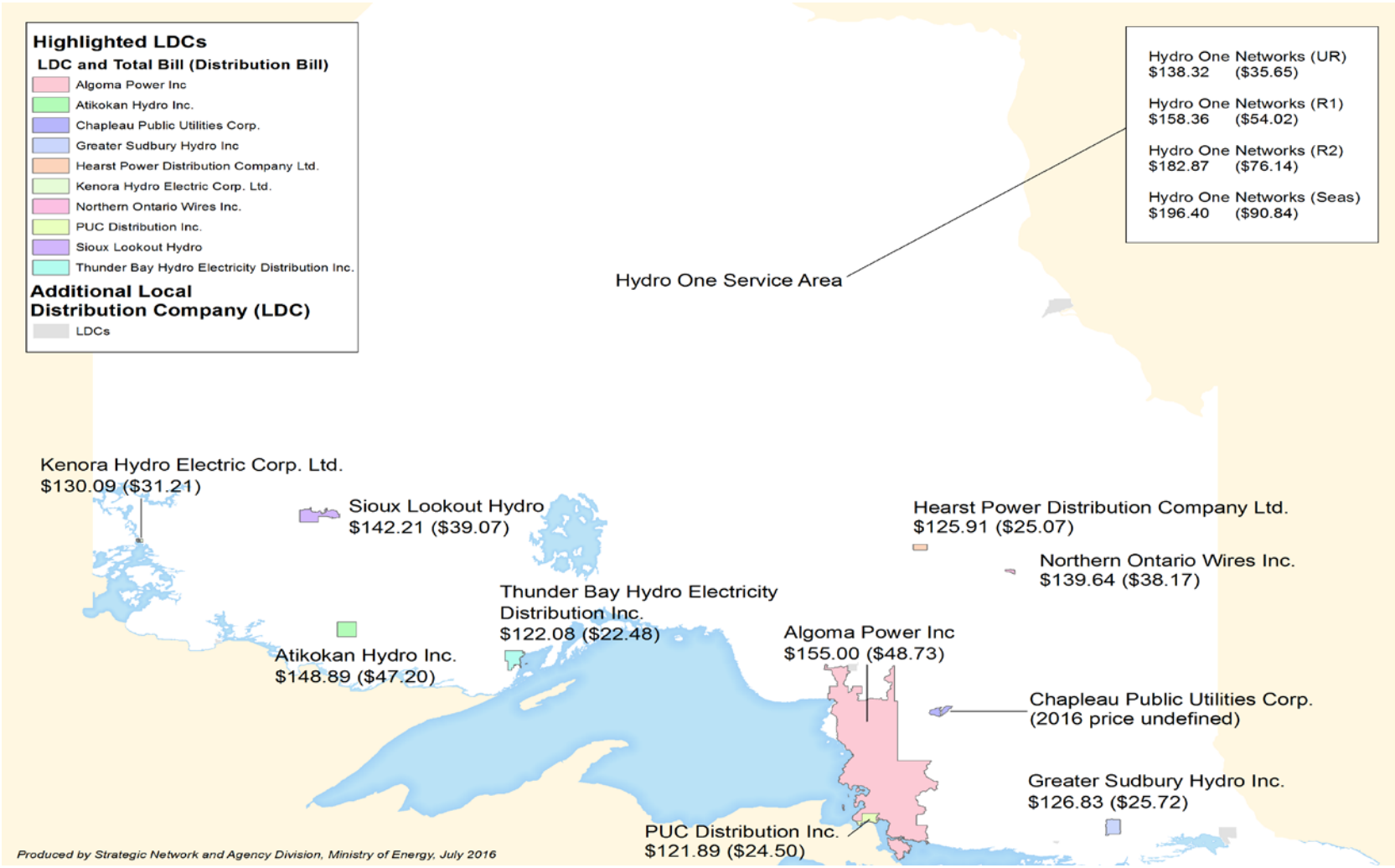
Produced by Ontario Ministry of Energy, August 2016
Data of Customer Consumption Information provided by Hydro One, 2015

Note: Customer percentage with monthly average kwh > 1,000 is calculated by dividing by both density class of customers and Hydro One's geographic customer zones. Customer count as of December 2015.

Selected Rate Comparison – Total Bill and Distribution Rate



Selected Rate Comparison – Total Bill and Distribution Rate



Summary of Options – Incremental costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Appendix C – HST

Additional Information – Public Service Bodies

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
- Ontario's rebate rates are intended to keep these sectors fiscally neutral relative to the Retail Sales Tax they paid on their inputs under the former RST system.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

Ontario

Electricity Price Mitigation

Working Draft

August 24, 2016

Context

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.

- Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.

- Ontario has taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.

- As a result, electricity costs are increasing as the necessary investments are made to modernize the province's electricity infrastructure.

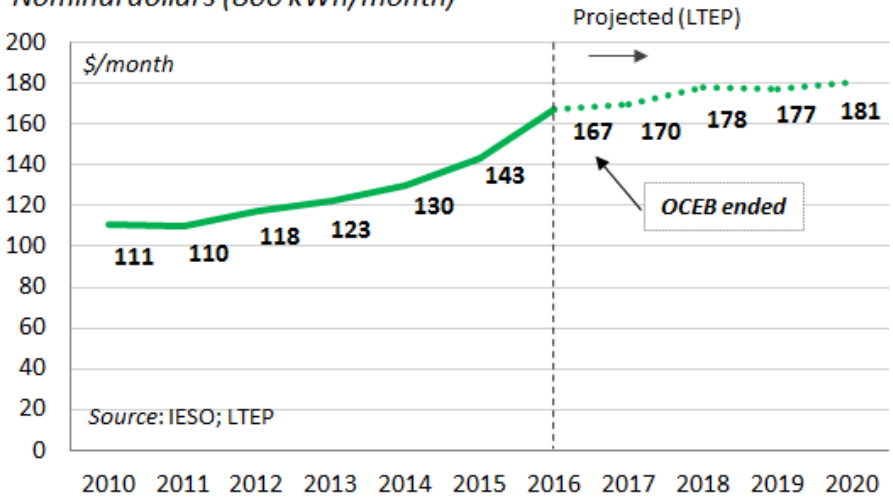
- The Ministry of Energy (ENERGY) and Ministry of Finance (MOF) have been asked to explore rate mitigation options, including offsetting the provincial portion of the Harmonized Sales Tax (HST).

Typical Residential and Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short term as more renewable projects come online.

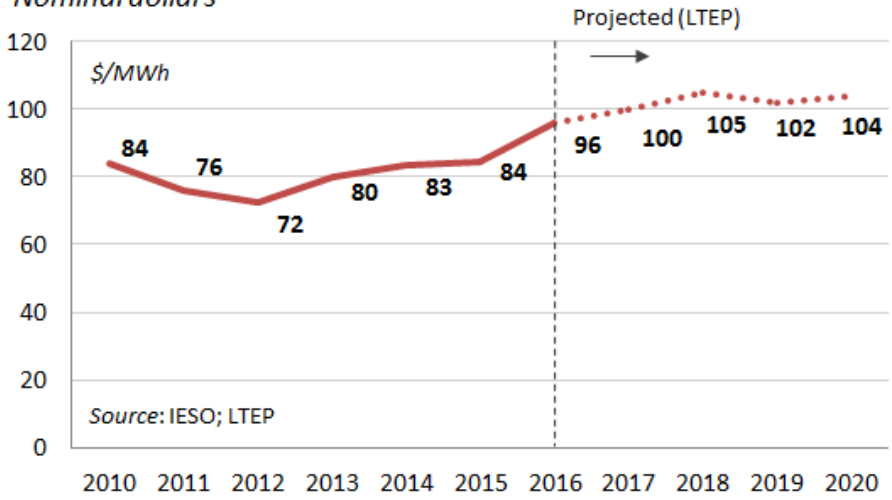
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars



Current Consumer Classes

Regulated Price Plan	Class B	Class A
below 0.05 MW	0.05–3 MW	*above* 3 MW*
58 TWh (41.1%)	57 TWh (40.4%)	26 TWh (18.4%)

Source: OEB, Navigant, IESO

- Regulated Price Plan consumers include nearly all residential consumers, some small businesses and small farms. They pay a blended commodity rate regulated by the Ontario Energy Board (OEB). Regulated Price Plan rates are set every six months by the OEB.

- Class B consumers include many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated – customers see separate charges for the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA).
  - Class B consumers pay GA charges on a volumetric basis.

- Class A consumers include most medium and large industrial consumers (i.e., those with monthly peak demand exceeding 3 MW).
  - Class A consumers pay GA based on their share of Ontario demand over the 5 peak hours of the year.

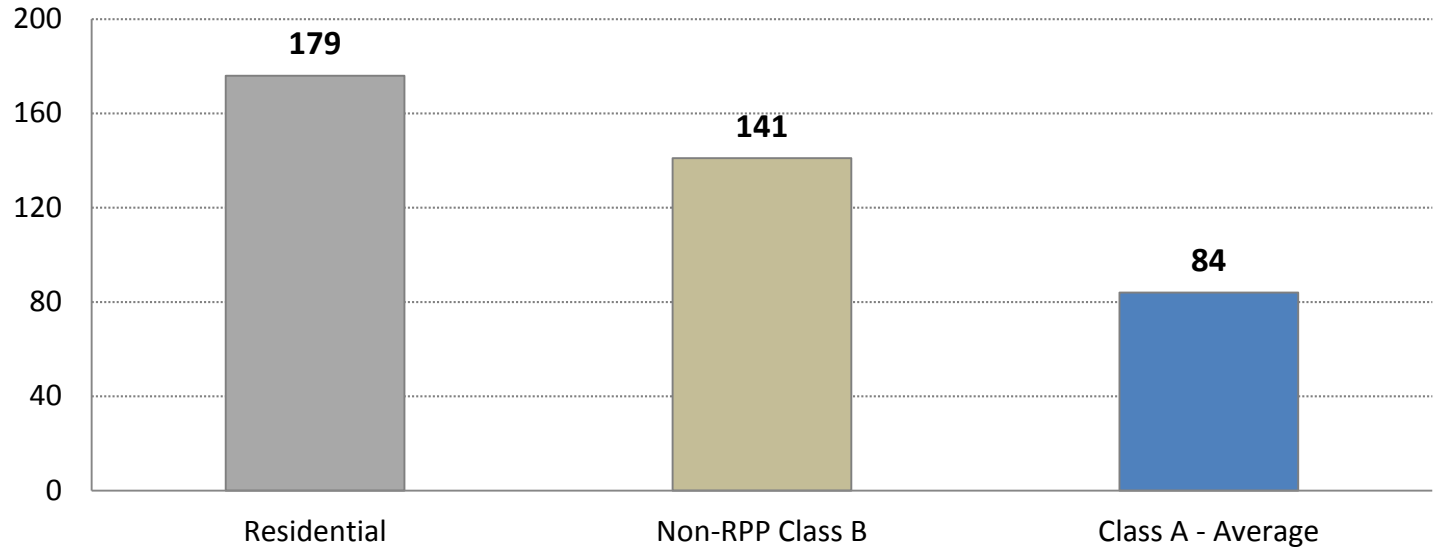
*Note: Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data-processing industries are currently eligible for Class A. All other 3-5MW consumers are Class B.

Electricity Price by Sector

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of the Industrial Conservation Initiative (ICI).
  - ICI lowers costs for eligible large electricity consumers that reduce consumption during peak periods.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



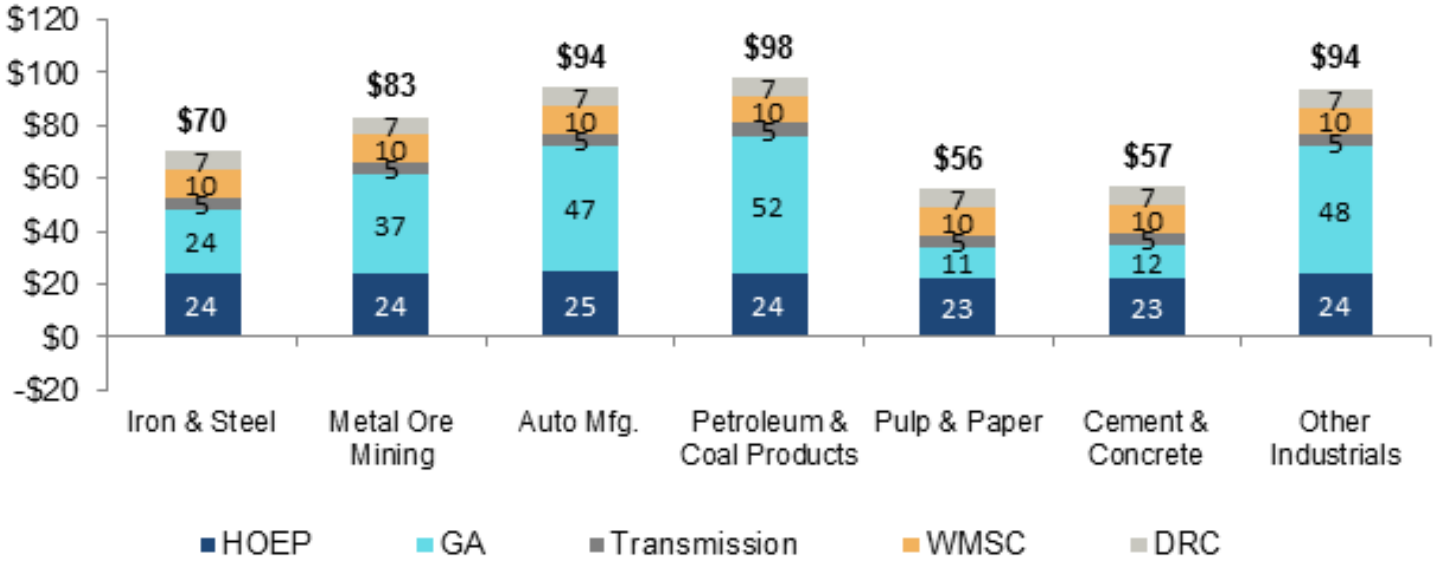
Source: Ministry of Energy (Residential and non-Regulated Price Plan Class B), Ontario Energy Report (Class A)

Industrial Electricity Prices by Sector

- While industrial consumers (Class A) benefit from participation in the ICI program, there is a significant amount of variability in the ability to shift away from peak periods across customer classes, impacting the savings achieved.

- The below chart shows the prices paid in 2015 across a number of industrial sectors. Consumers in the north that receive rebates under the Northern Industrial Electricity Rate Program (NIERP) achieve rates that are $20/MWh lower than the below.

Average all-in Class A, Transmission-connected Electricity Prices by Industrial Sector (estimated), Year-to-date September 2015



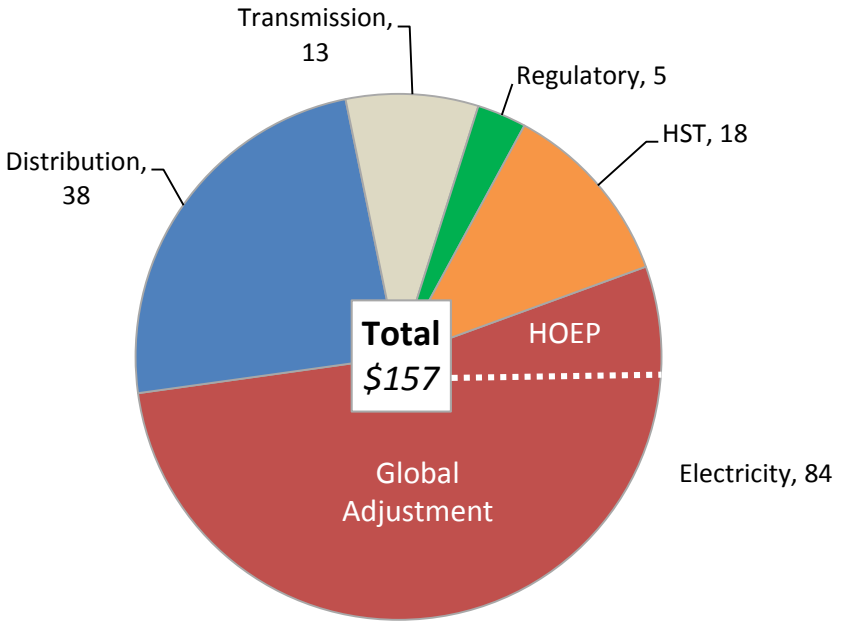
Note: WMSC = Wholesale Market Service Charges.

Residential Electricity Prices

- There are approximately 5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of May 1, 2016 (750 kWh/month)



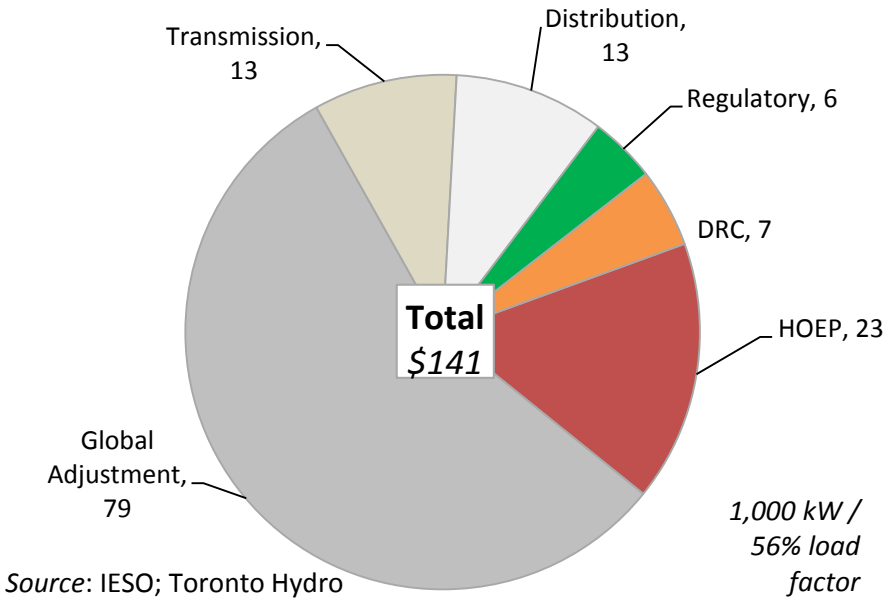
Source: OEB, Toronto Hydro

Commercial Electricity Prices

- There are approximately 400,000 commercial and institutional consumers in the province.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.
- These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA.

Typical Commercial Price ($/MWh)*

2015 Average (Non-Regulated Price Plan Class B)



Source: IESO; Toronto Hydro

- Consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

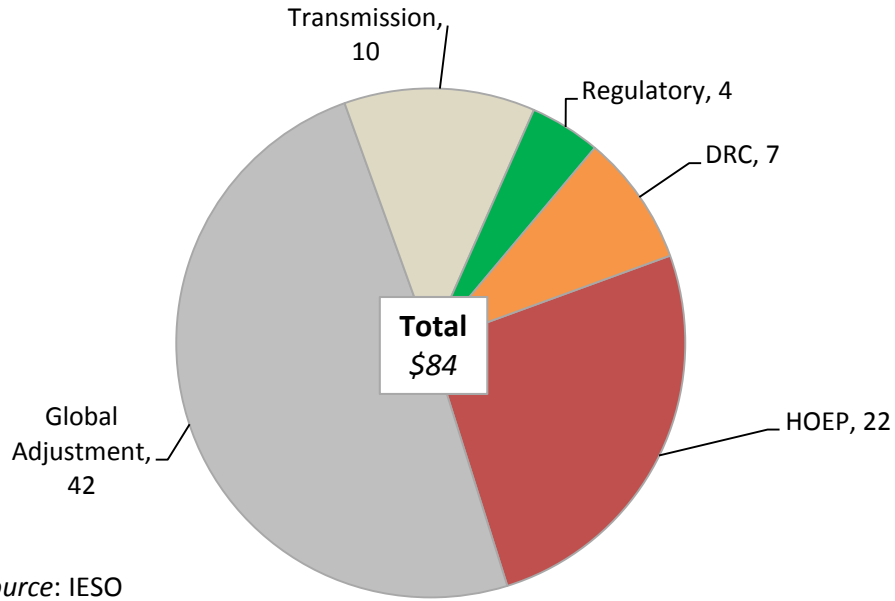
* Note: Most commercial consumers receive input tax credits for their HST.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and NIERP.
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.

Typical Large Industrial Price ($/MWh)*

2015 Average



Source: IESO

- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $64/MWh for these consumers. The program is funded through the tax base.

* Note: Industrial consumers receive input tax credits for their HST.

Rate Mitigation Levers – Overview

- The government could use one or more of the levers outlined below to provide rate relief to Ontario electricity consumers:
  - **Tax-based Lever** (Shifts costs from the rate-base to the tax base):
    - *8% rebate*: providing an on-bill rebate equal to provincial portion of the HST to all consumers or specific classes of consumers.
  - **Cap and Trade Proceeds Lever** (Could shift costs to either reduce impact on the rate base or the tax base):
    - *Modified proceeds recycling*: redirecting proceeds towards other consumer classes or funding other existing initiatives that help reduce GHG emissions.
  - **Rate-based Levers** (Shifts costs within the rate-base, i.e. from one customer group to another):
    - *ICI expansion*: expanding eligibility for the ICI program to all consumers over 1 MW. Currently eligibility is limited to consumers over 5 MW and consumers in certain energy intensive sectors between 3-5 MW.
    - *RRRP Update*: increasing the benefit currently paid to certain rural customers in recognition of the higher cost of delivery.
- The following slides provide additional detail on the above levers.

Tax-based Lever

HST – Background

- The HST is a value-added tax. Unlike a sales tax, under a value-added tax most businesses effectively do not pay tax on their inputs because they are able to claim input tax credits (ITCs).
  - Through ITCs, the HST removes embedded sales taxes paid by businesses.
  - Only HST registrants that have taxable sales can claim ITCs. Businesses selling HST-exempt goods or services (such as financial services) are not eligible to claim input tax credits.

- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
  - PSBs consist of municipalities, universities, public colleges, school authorities, hospital authorities and charities and qualifying non-profit organizations.
  - See Appendix for additional information.

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).
  - For the 2016 benefit year, eligible families and single people could get up to $224 to help with these costs, totalling about $445 million in tax relief.

- Ontario also provides tax relief through the Ontario Sales Tax Credit (OSTC), which was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.
  - For the 2016 benefit year, eligible individuals can get up to $291 plus additional amounts of up to $291 for their spouse and each of their dependant children under age 19.
  - The 2016 OSTC is estimated to provide about $1.3 billion in tax relief.

HST – General Considerations

- An across-the-board 8% rebate could be criticized as providing HST relief to those who effectively do not pay HST (businesses) as well as to those who receive HST relief through Public Service Body rebates or income tax relief.

- Providing a rebate equivalent to the 8% provincial portion of the HST on electricity, could lead to pressure to provide similar relief for other fuels and energy sources.
  - Ontarians who heat their homes with electricity will benefit from the provincial rebate, while Ontarians who heat their homes with natural gas, heating oil, propane, etc. would continue to pay the full 13% HST on those other energy sources.
  - The costs of natural gas, heating oil, propane, etc. are expected to increase as a result of Ontario's forthcoming cap and trade program.

- The provincial rebate would be an amount equal to the 8% provincial portion of the HST on electricity. OCEB, in contrast, was 10% of the bill including HST.

- The Province may also need to change the reporting for the cost of the energy component of the Ontario Energy and Property Tax Credit, which provides relief for HST on home energy. The energy component is reported as an offset of HST revenue.
  - Ministry program expenses could increase by as much as $445 million (TBC).

- The greater degree of complexity in the design of the program, the more difficult it will be to draft, implement and administer.

- To improve the province's ability to track impacts and program outcomes, subsequent legislative amendments to enable exchanges of data with LDCs could be considered.

Fiscal Plan Implications

Fiscal Planning Assumptions and Mitigation

- The 2016 Budget fiscal plan does not include a provision that could cover the potential full cost of $7.2 billion over four years for these electricity mitigation options.

- However, the Climate Change Action Plan did commit to funding of about $1.3 billion over four years for electricity mitigation for industrial, commercial and residential consumers from GGRA proceeds.

- Consideration could be given to allocating a portion (or all) of the GGRA proceeds currently earmarked for electricity mitigation towards other existing initiatives that also reduce greenhouse gas emissions (i.e. identify more in-plan initiatives to be supported by GGRA proceeds – see next slide) – thereby providing an overall fiscal plan offset.

- In the absence of any offset strategies, the full cost of the rate mitigation options would add to the pressures and risks that need to be managed in order for the government to balance the budget in 2017-18 and stay balanced in 2018-19 and beyond.
    - Other major risks include, for example, assumptions related to federal revenue (including Equalization), major expense risks identified by ministries, and potential funding for other initiatives under consideration.

- Other potential approaches to mitigating the fiscal impact through design parameters, include:
    - Designing the rate mitigation initiative in a way that reduces the overall cost of the program, for example:
        - Phasing-in the rate mitigation to limit the fiscal impact over the near-term path to balance.
        - Introducing a cap that would limit the rate mitigation to a monthly level of consumption (e.g. similar to the 3000 kwh cap that was in effect for the OCEB).
    - Reviewing other electricity and energy relief currently available (e.g. personal income tax credits).
    - Limiting recipients of the rebate program – for example, carving out PSBs in Option 1.

- In addition, as part of the upcoming planning processes leading to Fall Statement and the 2017 Document, the government could review and consider other actions and tools to help mitigate the overall impact on the fiscal plan.

Cap and Trade Proceeds Lever

2016 Budget Commitment

- The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, The Climate Change Action Plan (CCAP), committed $1.3 billion from the Greenhouse Gas Reduction Account (GGRA) over the first compliance period (2017-2020).
  - Of which $120 million would offset the impact to the average residential consumers, $170 million to commercial and $40 to industrial consumers.

- If a rebate equivalent to the 8% provincial portion of HST is provided for all or some electricity consumers, the resulting savings could be significantly greater than the 2016 Budget commitment and, therefore, the required GGRA proceeds may be reduced further.
  - These savings could be used for additional rate mitigation for certain consumers or redirected to other emissions reduction initiatives to provide a fiscal plan offset, as discussed on the next slide.

Alignment with CCAP

- Ontario's Climate Change Action Plan (CCAP) commits $6.0 – 8.3 billion over 4 years to greenhouse gas (GHG) reduction initiatives, funded by Cap and Trade auction proceeds.

- The CCAP includes up to $1.32 billion over 4 years to help keep electricity rates affordable for residential and industrial consumers. This initiative is estimated to reduce up to 3,000,000 tonnes of greenhouse gas by 2020.

$ Billions	2017-18	2018-19	2019-20	2020-21	Total
Total Committed in CCAP	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**1.5 – 2.1**	**6.0 – 8.3**
Electricity Price Mitigation	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 0.3*	*Up to 1.3*

- Ontario's *Climate Change Mitigation and Low-carbon Economy Act, 2016* requires that all proceeds generated from Cap and Trade be used to help reduce greenhouse gas emissions.

- Should a portion of CCAP funding currently allocated to Electricity Price Mitigation be used to offset rate increases for certain industrial consumers, the remaining CCAP funding could provide a fiscal plan offset to the overall initiative by funding other existing initiatives that help reduce greenhouse gas emissions – for example:
  - Regional Express Rail;
  - Hamilton LRT;
  - Hurontario LRT; and
  - Energy efficiency in schools.

Rate-Based Levers

ICI Expansion

- Currently, electricity consumers over 5 MW and consumers from 3-5 MW in certain energy intensive sectors are eligible for ICI.
- ICI could be expanded so that all consumers over 1 MW are eligible for the program.
- ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of:
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slide discusses the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

ICI Expansion

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - 'Short-term' refers to the expected impact once ICI billing begins for new Class A consumers (one year after expanded eligibility takes place).
  - 'Long-term' is the expected impact once new Class A consumers have had time to significantly change their behaviour and investment decisions in response to the ICI.
- The above bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh, leaving an estimated 54 TWh in Class B that are either between 0.05-1 MW or choose not to opt in to ICI. This would represent an estimated 300 additional consumers in ICI, though they would represent a much smaller share of the consumption than the 300 consumers currently participating.
- Newly eligible consumers in the program would mostly fall into the small industrial, institutional and commercial category, including: automotive supply chain companies, office tower, large shopping mall, greenhouses and others.
  - A few examples of companies that would become eligible under such an expansion would be Kellogg, Canlan Ice Sports, Cambridge Towel, SLACAN and Casino Rama.

Rural or Remote Rate Protection (RRRP) Update

- RRRP is a ratepayer-funded subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations.
- Today, RRRP is a $175-million program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5 million) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers.
  - There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.
- There may be opportunity to evaluate current levels of support to enhance rate assistance available to R2 customers.
  - An additional $28.53/month would equalize R2 bills with Hydro One R1 (medium density) bills at 1000kWh.
  - This would increase the R2 RRRP to $235 million with a monthly impact on an average residential consumer of $0.57.
  - The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.

Hydro One R2 Bill @ 1000kWh (Pre-HST)	
With Current RRRP Subsidy	**With Proposed RRRP Expansion**
$229.05	$200.51
Bill Comparisons	
Hydro One R1	$200.50
Algoma Power (Receives RRRP)	$197.05
Provincial Average	$169.13
Lowest Cost LDC	$148.83*

*The LDC with the lowest total bill is Fort Frances Power Corporation (FFPC). FFPC customers who are not enrolled with a retailer receive a $0.0125/kwh discount on power due to a historic (1905) mill agreement. In order to maintain the discount, FFPC maintains its ROE at 0%.

Rate Mitigation Options

Rate Mitigation Options

- Three options have been identified that could provide relief to various electricity consumer classes. These options are outlined below:

1. **8% Rebate for All Consumers and Eliminate Proceeds Recycling**
   - Provide an 8% rebate to all electricity consumers
   - Eliminate planned GGRA proceeds recycling to electricity consumers.

2. **8% Rebate for Regulated Price Plan Consumers, ICI Expansion, RRRP Update and Redirected Proceeds Recycling**
   - Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to OCEB, with a 3,000 kWh cap.
   - Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
   - Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
   - Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

3. **8% Rebate for Regulated Price Plan Consumers, ICI Expansion and Redirected Proceeds Recycling**
   - Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to the OCEB, with a 3,000 kWh cap.
   - Provide support to small industrial and commercial consumers by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
   - Eliminate proceeds recycling to Regulated Price Plan consumers and increase proceeds recycling to commercial and industrial consumers.

- For each of the above options, a phased-in approach could be pursued to reduce the fiscal impact in the near term. See slide 25 for more details.

Consumer Impact Summary (2017)

Option	Average Annual Fiscal Impact	Average Annual GGRA Proceeds Impact	Regulated Price Plan (Residential)		Class B (Commercial)	Class A (Industrial)	
			Average (750 kWh/ month)	*Rural (1000 kWh/ month)*		*Existing*	*New*
8% rebate to all consumers and Eliminate Proceeds Recycling	$1.8 billion	-$330 million (-$1.32 billion over first compliance period)	-$11/ month (-7%)	-$18/ month (-7%)	-$12/ MWh (-8%)	-$8/ MWh (-8%)	
8% rebate to Regulated Price Plan consumers with 3,000 kWh cap**, ICI Expansion, RRRP Update and Redirected Proceeds Recycling	$0.8 billion*	-$60 million (-$0.24 billion over the first compliance period)	-$9.9/ month (-7%)	-$45/ month (-20%)	-$1/MWh (-1%)	-$1/ MWh (-1%)	Up to -$52/ MWh (-33%)
8% rebate to Regulated Price Plan consumers with 3,000 kWh cap**, ICI Expansion and Redirected Proceeds Recycling	$0.8 billion*	-$125 million (-$0.50 billion over first compliance period)	-$10.4/ month (-7%)	-$17/ month (-7%)	-$1/MWh (-1%)	-$1/ MWh (-1%)	Up to -$52/ MWh (-33%)

* Note: Preliminary estimate – subject to further analysis and verification.
** Note: Proceeding with an 8% Regulated Price Plan rebate without a cap would cost an estimated $1 billion per year.

Legal Considerations - Draft

- In order to avoid characterization as an unconstitutional tax, a non-tax levy must have a sufficient nexus between those who pay and the regulatory scheme in the sense that those who pay have caused the need for or benefit from the regulatory scheme. Although the case law is not developed on the extent to which some regulated actors can be required to subsidize others, risk is reduced to the extent that any cross-subsidization serves true regulatory goals rather than revenue re-distribution goals.

- HST Rebate (shift costs from rate-base to tax base by providing a rebate equal to the provincial portion of HST):
  - No legal risk has been identified.

- Cap and Trade Proceeds Recycling (reduce impact on rate base and tax base by directing cap and trade auction proceeds to industrial consumers):
  - To be characterized as regulatory charges under the cap and trade program, auction revenues should be spent on programs that reduce GHGs.

Legal Considerations Cont'd - Draft

- ICI Expansion (shift costs within rate-base by expanding eligibility for the ICI program to consumers of >1 MW):
  - Shifting costs to some consumers to lower rates for others without more carries the risk that the charge would be characterized as an unconstitutional tax. To establish that the charge is legitimate, it must be established that the purpose and effect of the charge is to facilitate the maintenance of a financially viable electricity system by way of load management or some other feature under which those who are subsidized provide an overall system benefit enjoyed by those who subsidize them.

- RRRP Update (shift costs within the rate-base by increasing the RRRP benefit paid to rural and remote customers):
  - Increasing the amount of revenue devoted to the RRRP or expanding the scope of consumers eligible for the program does not raise new legal risk. There is a good argument that the RRRP is a regulatory charge, as it socializes some of the costs of distributing electricity to rural consumers. Overall the risk that the RRRP would be characterized as a tax is assessed as moderate (meaning equally good arguments on both sides).

Option 1 – 8% Rebate for All Consumers

8% Rebate for All Consumers – Overview

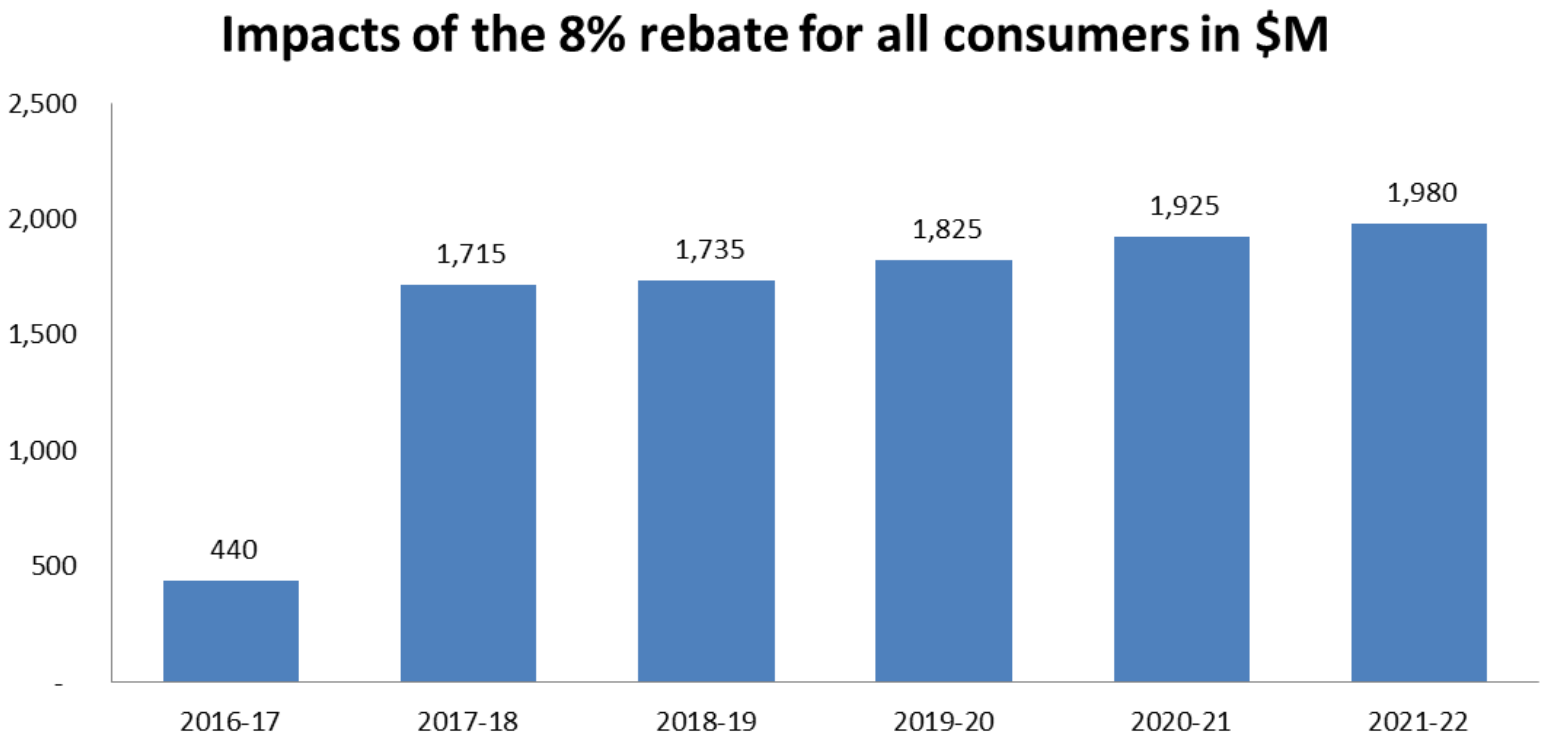
- Providing the rebate to all consumers would ensure that residential, small business commercial, farms, and industrial consumers would receive the benefit.

- An 8% rebate for all consumers would be equal to the provincial portion of HST and funded by the tax base.

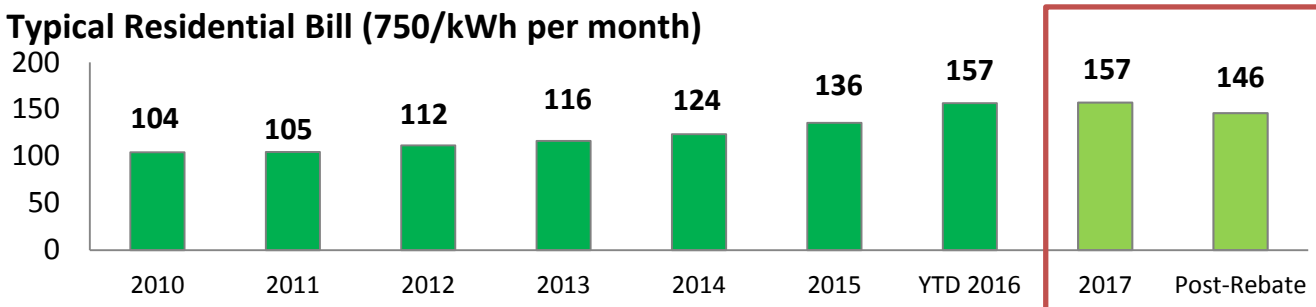
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) and the Independent Electricity System Operator (IESO) would be the delivery mechanism for the rebate.
  - Consultations with LDCs/IESO would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

8% Rebate for All Consumers – Projected Cost

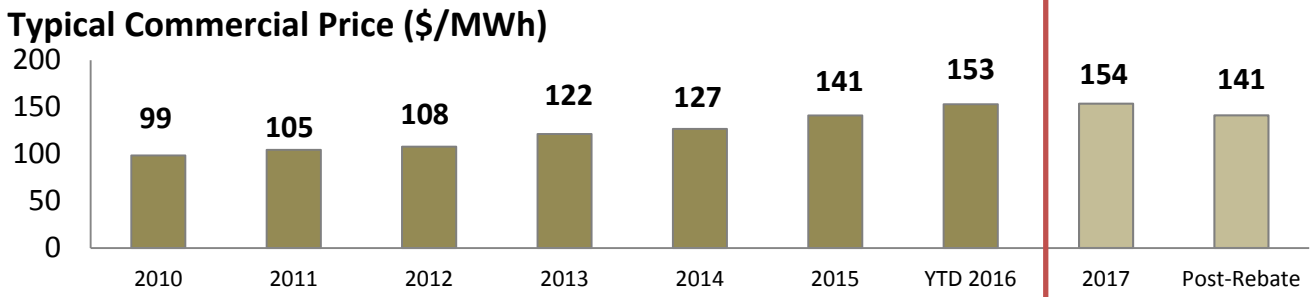
- The chart below shows the projected costs of the 8% rebate for all consumers, including PSBs, assuming an implementation date of January 1, 2017.



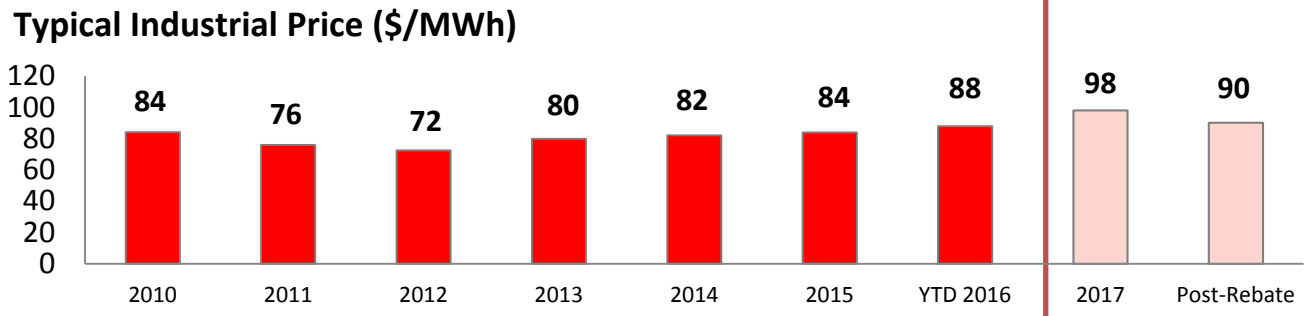
Bill Impacts by Sector



Residential consumers would receive a $11/month rebate (7% reduction to after tax bill).



Commercial consumers would receive a $12/MWh rebate (8% reduction).



Industrial consumers would receive a $8/MWh rebate (8% reduction).

*Note: Commercial and industrial electricity consumers are assumed to receive input tax credits and therefore see the full 8% benefit.

8% Rebate for All Consumers – Considerations

- New legislation would be required. Legislation would be modelled after the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDCs have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for All Consumers – Considerations (Cont'd)

- Under this option, which would provide a benefit to all consumers, it may not be necessary to recycle cap and trade proceeds to consumers, potentially eliminating $1.3 billion in required GGRA proceeds over the first compliance period.

- Consideration could be given to a rebate that decreases over time, eventually being fully phased out.

- Additionally, commercial and industrial consumers would continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Public reaction may be that this is inadequate to address their concerns about the rising cost of electricity
  - Would need to distinguish the differences between the rebate and the OCEB.
  - Media/stakeholder/public interest likely in the impact to broader finances, the government's ability to achieve fiscal balance.

- Consideration could be given to putting a cap in place for Regulated Price Plan customers (residential consumers, certain small businesses and farms) as was done under OCEB (3,000 kWh/month), which would reduce the cost.
  - Different caps within the group (e.g., one for residential and small business and a bigger one for larger businesses) would be more difficult to legislate, implement and administer.

8% Rebate for All Consumers – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).

- **Positioning:**
  - We are committed to keeping electricity in Ontario clean, reliable and affordable.
  - This rebate is fair for all customers, and does the most for homeowners with higher costs.
  - Large businesses in the north are paying among the lowest rates in North America.

- **Issues Considerations:**
  - Industrial rates, especially in northern Ontario, would be even more competitive.
  - Public reaction may not see 8% rebate as adequate to address the rising cost of electricity (research shows that OCEB did not appreciably impact public opinion).
  - Media/public interest in the impact to achieving fiscal balance.
  - Capped option would draw comparisons with OCEB (10% rebate).

Option 2 – 8% Rebate for Regulated Price Plan Consumers, ICI Expansion, RRRP Update and Redirected Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers, ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Overview

1. 8% Rebate for Regulated Price Plan Consumers with 3,000 kWh per month cap

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.

3. RRRP Update
   - Provide an additional $110 million in support to approximately 330,000 Hydro One rural customers. All residential consumers would see an average cost increase of $0.57/month.

4. Redirected proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion and RRRP update would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers, ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Overview

- The Regulated Price Plan includes most residential, small businesses and small farms.

- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.

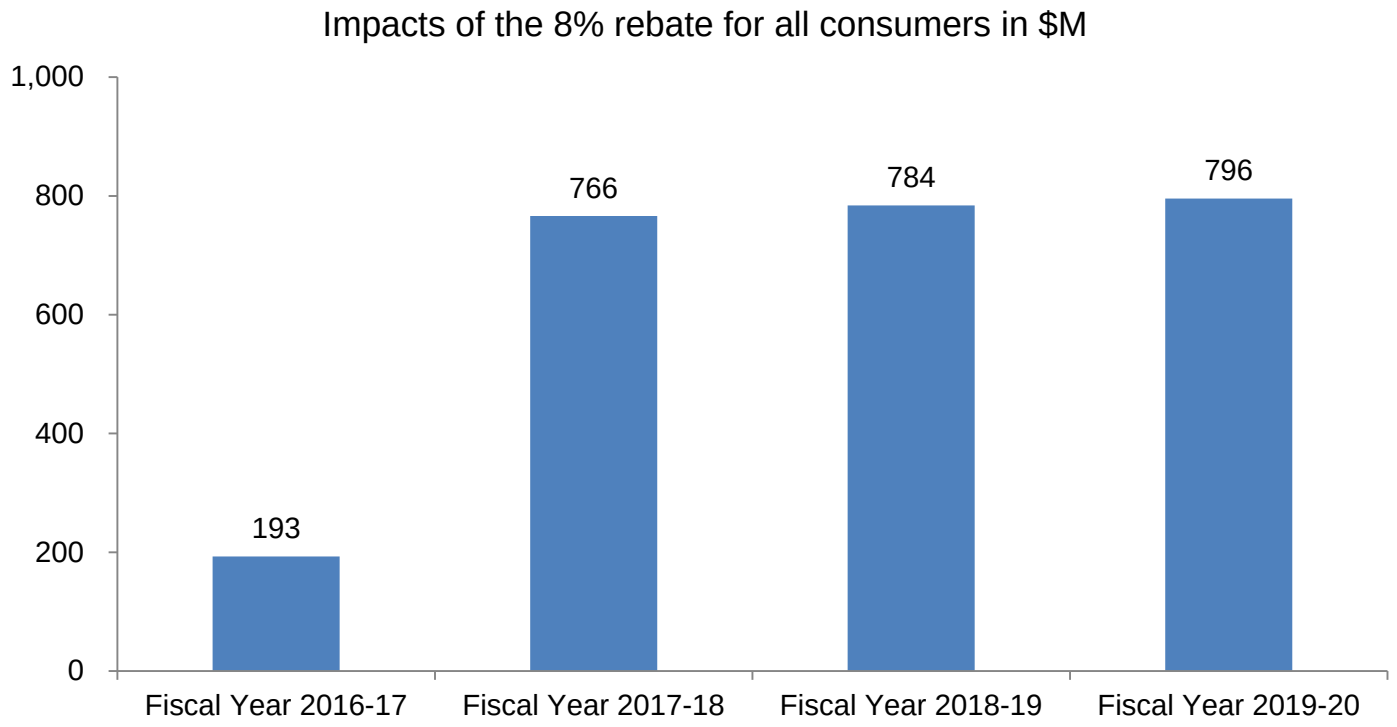
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.

- While non-Regulated Price Plan consumers would not see a benefit from the 8% rebate under this option, all industrial and commercial consumers would receive proceeds recycling through the GGRA.
  - Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

- Additionally, support would be provided to small industrial and commercial consumers through the ICI expansion, while rural customers would see a significant benefit through updates to the RRRP program.

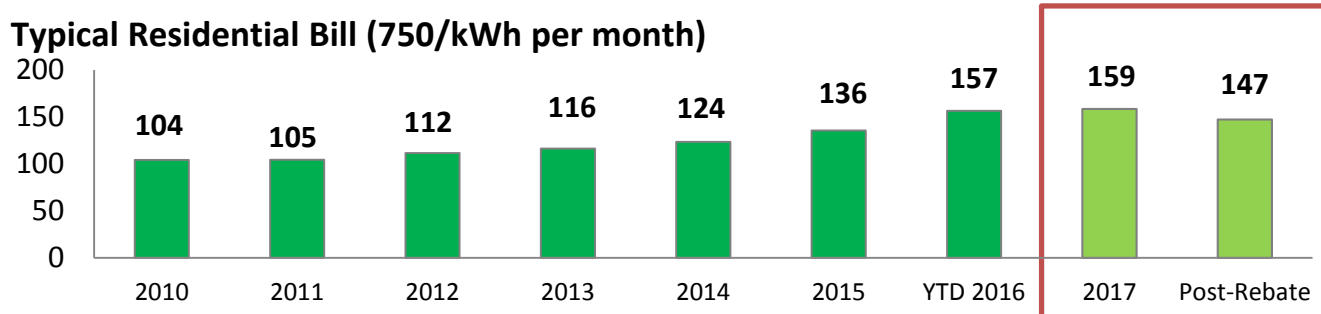
8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for Regulated Price Plan consumers with a 3,000 kWh/month cap would be approximately $0.8 billion* between 2017 and 2020.

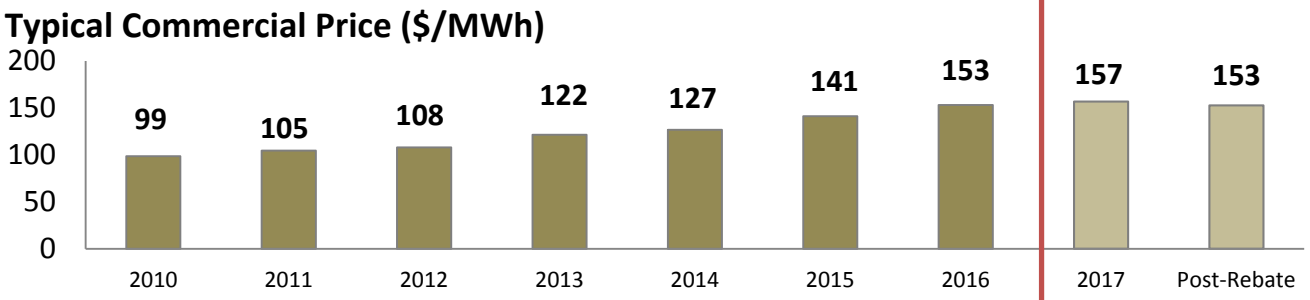


*Note: Initial estimate subject to further analysis and verification.

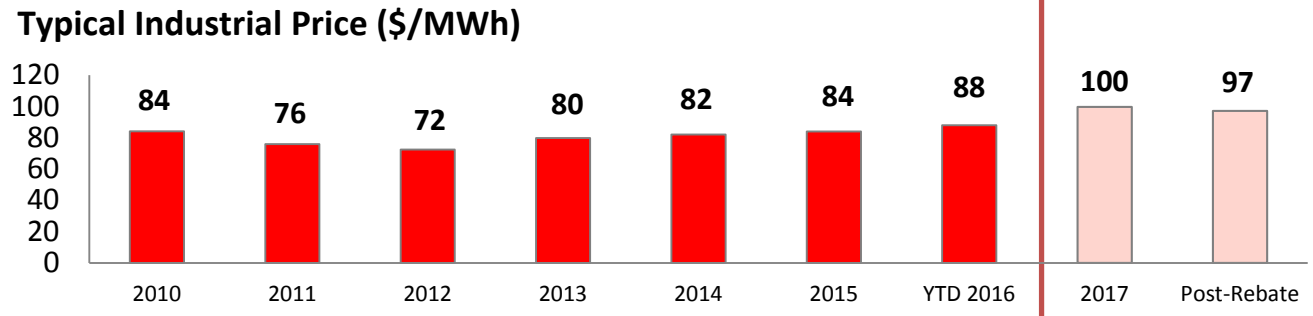
Bill Impacts by Sector



The net impact of the additional cost of programs and 8% rebate is a 7% reduction.



The net impact of the additional cost of programs and proceeds recycling is a 1% reduction.



The net impact of the additional cost of programs and proceeds recycling is a 1% reduction.

Note: The impact of ICI would not be added to bills until 2018 due to the time required to implement the expansion and for billing changes. However, the impact of ICI has been included above for illustrative purposes.

8% Rebate for Regulated Price Plan Consumers, ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Considerations

- New legislation would be required. Legislation would closely mirror the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDCs have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers, ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Considerations (Cont'd)

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Amendments would also be required to various regulations to expand ICI and RRRP.

8% Rebate for Regulated Price Plan Consumers, ICI Expansion, RRRP Update and Redirected Proceeds Recycling – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).
  - Stakeholder outreach/technical briefings with LDCs, Ontario Chamber of Commerce, AMPCO, OEB low-income table, AMO.
  - Echo public announcements in southwest and north; proactive provincial/local media.

- **Positioning:**
  - A fiscally prudent plan to benefit all ratepayers in a lasting, meaningful way.
  - Rural customers will receive the largest single rate relief ever.
  - Businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.

- **Issues Considerations:**
  - Significant benefit for rural and remote residential customers; net gain for all residential customers.
  - More complex to communicate, but can be presented as a full plan that includes reforms and improvements to the system.
  - Consistent with cap-and-trade commitment that no business sector will be left worse off, though small businesses outside ICI will benefit the least.

Option 3 – 8% Rebate for Regulated Price Plan Consumers, ICI Expansion and Redirected Proceeds Recycling

8% Rebate for Regulated Price Plan Consumers, ICI Expansion and Redirected Proceeds Recycling – Overview

1. 8% Rebate for Regulated Price Plan Consumers with 3,000 kWh per month cap

2. Expand ICI
   - Lower the threshold for participation in ICI to 1 MW and remove sectoral restrictions on participation.
     - Most newly eligible ICI participants who choose to opt-in to the program would be able to reduce their electricity costs substantially. All other consumers would see a relatively small increase in their bills.
     - Those who decide to opt-in would not see a benefit until July 2018.

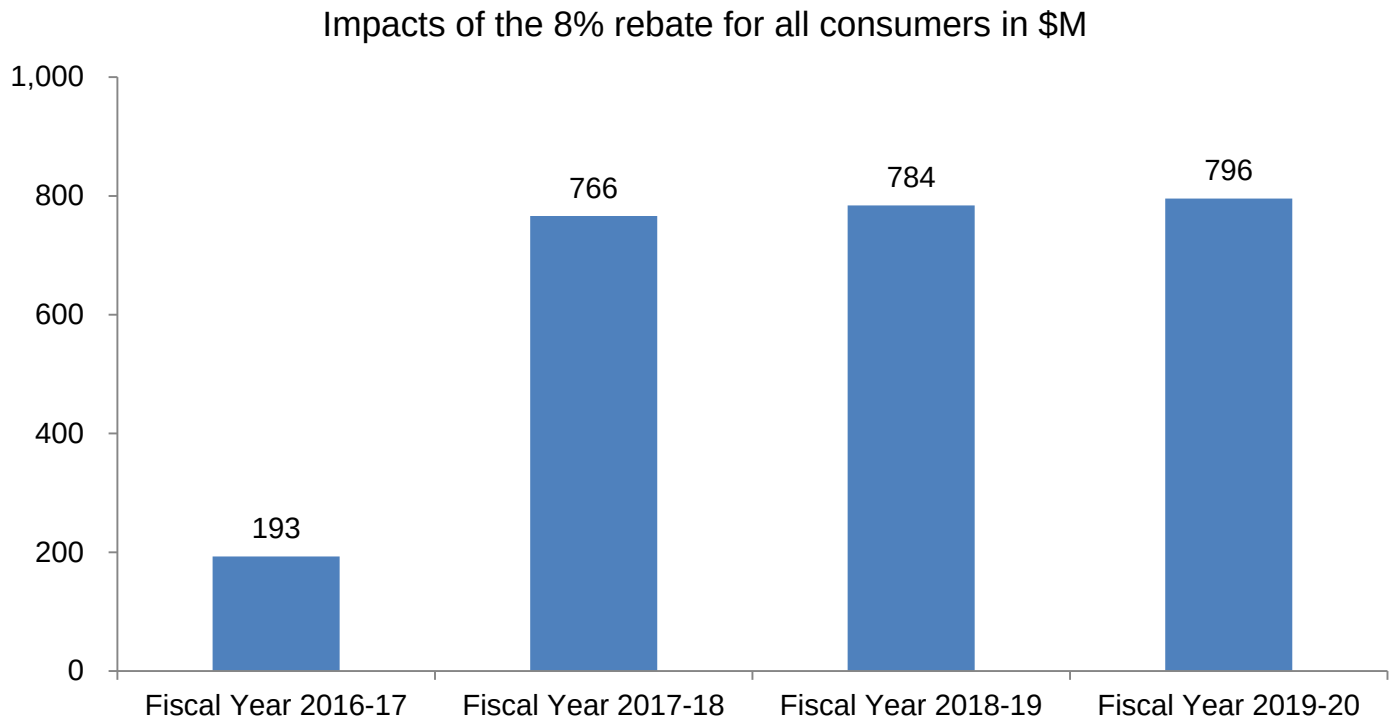
3. Modified proceeds recycling
   - Redirecting some of the forecast $1.3 billion in GGRA proceeds from Regulated Price Plan consumers to commercial and industrial consumers would ensure that the impact of cap and trade and ICI expansion would not increase costs for any large industrial and would result in a benefit to the average industrial and commercial customers.

8% Rebate for Regulated Price Plan Consumers, ICI Expansion and Redirected Proceeds Recycling – Overview

- The Regulated Price Plan includes most residential, small businesses and small farms.
- An 8% rebate for Regulated Price Plan consumers would be equal to the provincial portion of HST and funded by the tax base.
- The rebate would appear directly on bills. As such, Local Distribution Companies (LDC) would be the delivery mechanism for the rebate.
  - Consultations with LDCs would be required to ensure any implementation issues are addressed.
  - Some LDCs may require lead time of at least six months for billing, system, and process changes.
    - LDCs that require more lead time could provide retroactive payments back to January 1, 2017, if necessary.
- While non-Regulated Price Plan consumers would not see a benefit from the 8% rebate under this option, support would be provided to small industrial and commercial consumers through the ICI expansion and all industrial and commercial consumers would receive proceeds recycling through the GGRA.
- Commercial and industrial consumers would also continue to receive input tax credits and Public Service Bodies would continue to receive PSB rebates.

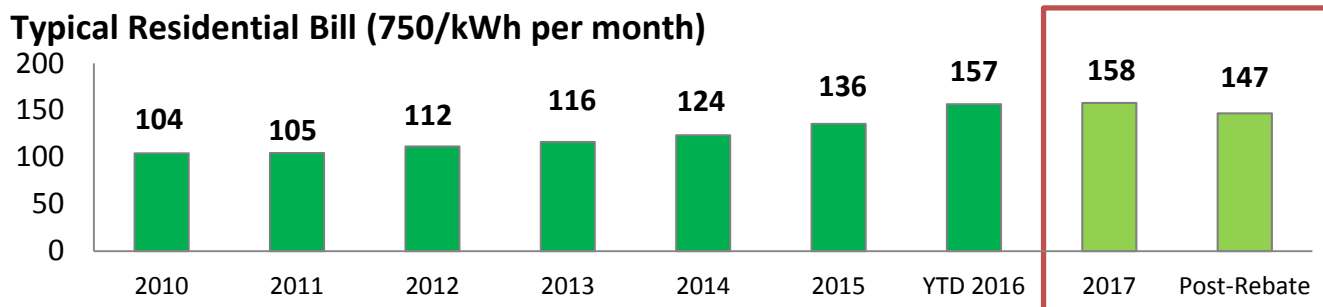
8% Rebate to Regulated Price Plan consumers – Projected Cost

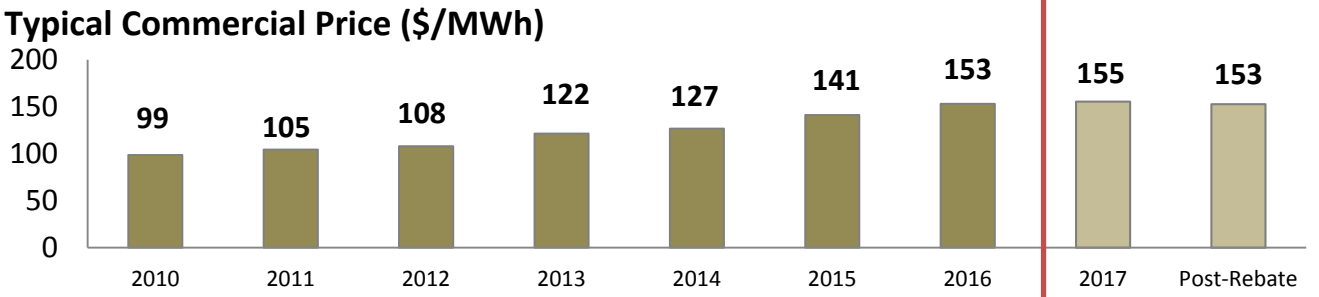
- ENERGY estimates that the average annual cost of an 8% rebate for Regulated Price Plan consumers with a 3,000 kWh/month cap would be approximately $0.8 billion* between 2017 and 2020.

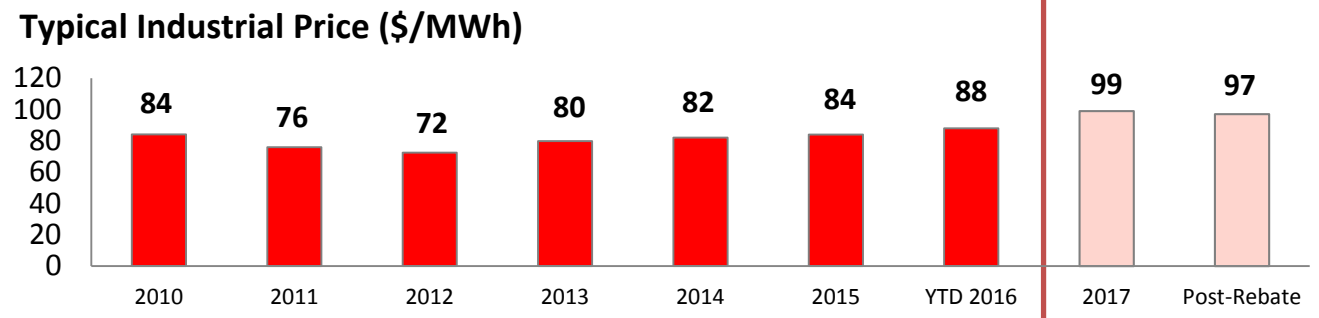


*Note: Initial estimate subject to further analysis and verification.

Bill Impacts by Sector







The net impact of the additional cost of programs and 8% rebate is a 7% reduction.

The net impact of the additional cost of programs and proceeds recycling is a 1% reduction.

The net impact of the additional cost of programs and proceeds recycling is a 1% reduction.

Note: The impact of ICI would not be added to bills until 2018 due to the time required to implement the expansion and for billing changes. However, the impact of ICI has been included above for illustrative purposes.

8% Rebate for Regulated Price Plan Consumers, ICI Expansion and Redirected Proceeds Recycling – Considerations

- New legislation would be required. Legislation would closely mirror the Ontario Clean Energy Benefit Act, 2010.

- On-bill rebate delivery would likely require adjustments to Local Distribution Company (LDC) billing systems, which could impact delivery costs and timelines.

- In the past, LDCs have asked for at least six months' notice when implementing billing system changes.
  - While LDCs have experience with rebate delivery through the Ontario Clean Energy Benefit (OCEB) and Ontario Electricity Support Program (OESP), which should simplify program implementation, unique considerations may arise. For example, options that provide rebates to specific classes of consumers are more administratively complex than broader offerings.
  - One option to address any timing concerns is to allow LDCs to provide retroactive payments if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- It is recommended that ENERGY (possibly through the Ontario Energy Board) consult with LDCs to accurately assess these impacts once the program has been announced.

- Detailed messaging on bills (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998).

8% Rebate for Regulated Price Plan Consumers, ICI Expansion and Redirected Proceeds Recycling – Considerations Cont'd

- Under this option, recycling of cap and trade proceeds to industrial and commercial consumers would still be required to meet or surpass the 2016 Budget commitment that they be no worse off due to the introduction of cap and trade.

- Amendments would also be required to O. Reg. 429/04 to expand ICI.

8% Rebate for Regulated Price Plan Consumers, ICI Expansion and Redirected Proceeds Recycling – Public Communications

- Public high-profile communications would coincide with introduction of legislation (September 2016).
  - Stakeholder outreach/technical briefings with LDCs, Ontario Chamber of Commerce, AMPCO, including speeches/events.

- **Positioning:**
  - A fiscally prudent plan to benefit both businesses and residential ratepayers.
  - Businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.

- **Issues Considerations:**
  - Net gain for all residential customers.
  - Public reaction may not see 8% rebate as adequate to address the rising cost of electricity.
  - Consistent with cap-and-trade commitment that no business sector will be left worse off, though small businesses outside ICI will benefit the least.

Next Steps

- ENERGY and MOF to continue analysis.
- Prepare legislation/regulatory amendments, as required, and proceed to Cabinet and Treasury Board.
- Develop communications/roll-out plan, including consultation with LDCs, the OEB and IESO.

Appendix – Background on Rate-based Initiatives

Current Cost Shifts in Ontario's Electricity System

- The tables on the right show the estimated cost shifts in the province's electricity system that result from three existing government programs: ICI, RRRP and OESP.
- Expansion of ICI and RRRP would place further pressure on electricity costs for other consumer classes
- While the OEB is still developing options, it is likely that any implemented First Nations rate assistance program will also shift costs onto non-First Nations customers.

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.01	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Total	***3.55***	***4.07***	***3.85***	***4.46***	***5.68***	***6.55***

Cost Shift Impacts - Commercial Bill

Typical non-RPP Class B consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	3.54	4.33	4.02	4.71	6.33	6.35
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***4.74***	***5.43***	***5.14***	***5.94***	***7.57***	***8.73***

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-23.50	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Total	***-20.97***	***-25.26***	***-22.38***	***-24.68***	***-32.56***	***-31.55***

Note

Negative value indicates a benefit; positive value denotes an incremental charge

Appendix A – ICI

Industrial Conservation Initiative (ICI)

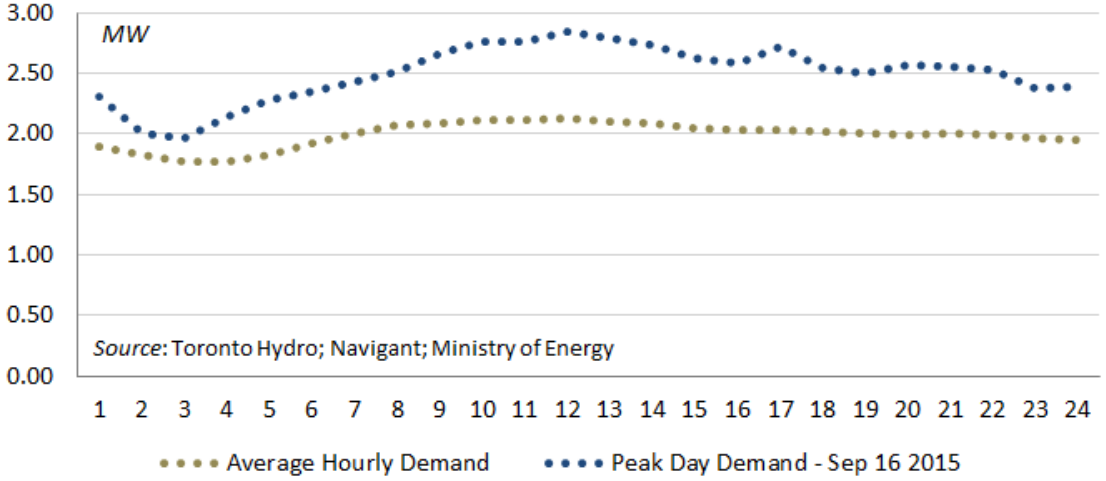
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

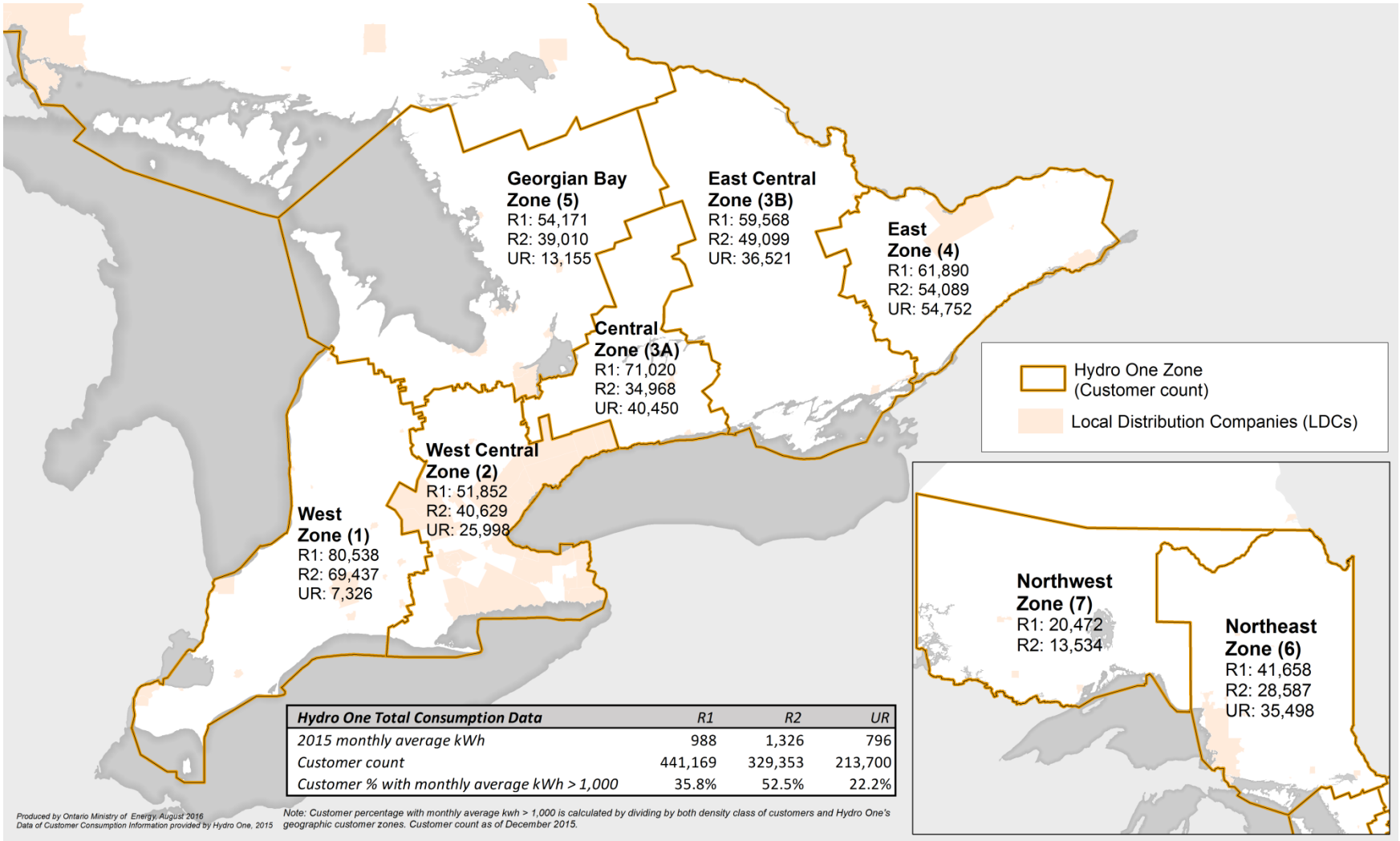
	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Appendix B – RRRP

Hydro One Consumers by Customers Class

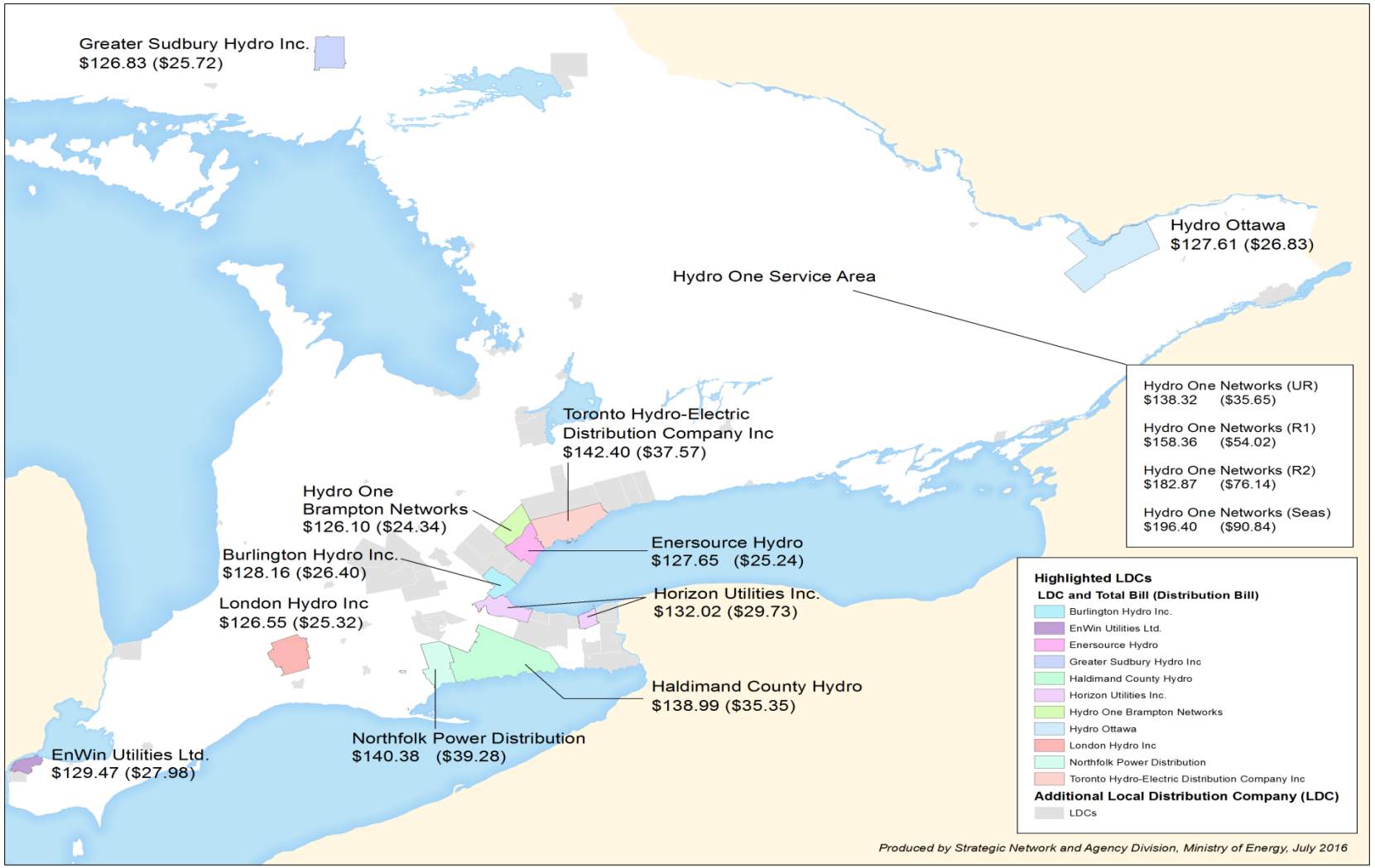


Hydro One Total Consumption Data	*R1*	*R2*	*UR*
2015 monthly average kWh	988	1,326	796
Customer count	441,169	329,353	213,700
Customer % with monthly average kWh > 1,000	35.8%	52.5%	22.2%

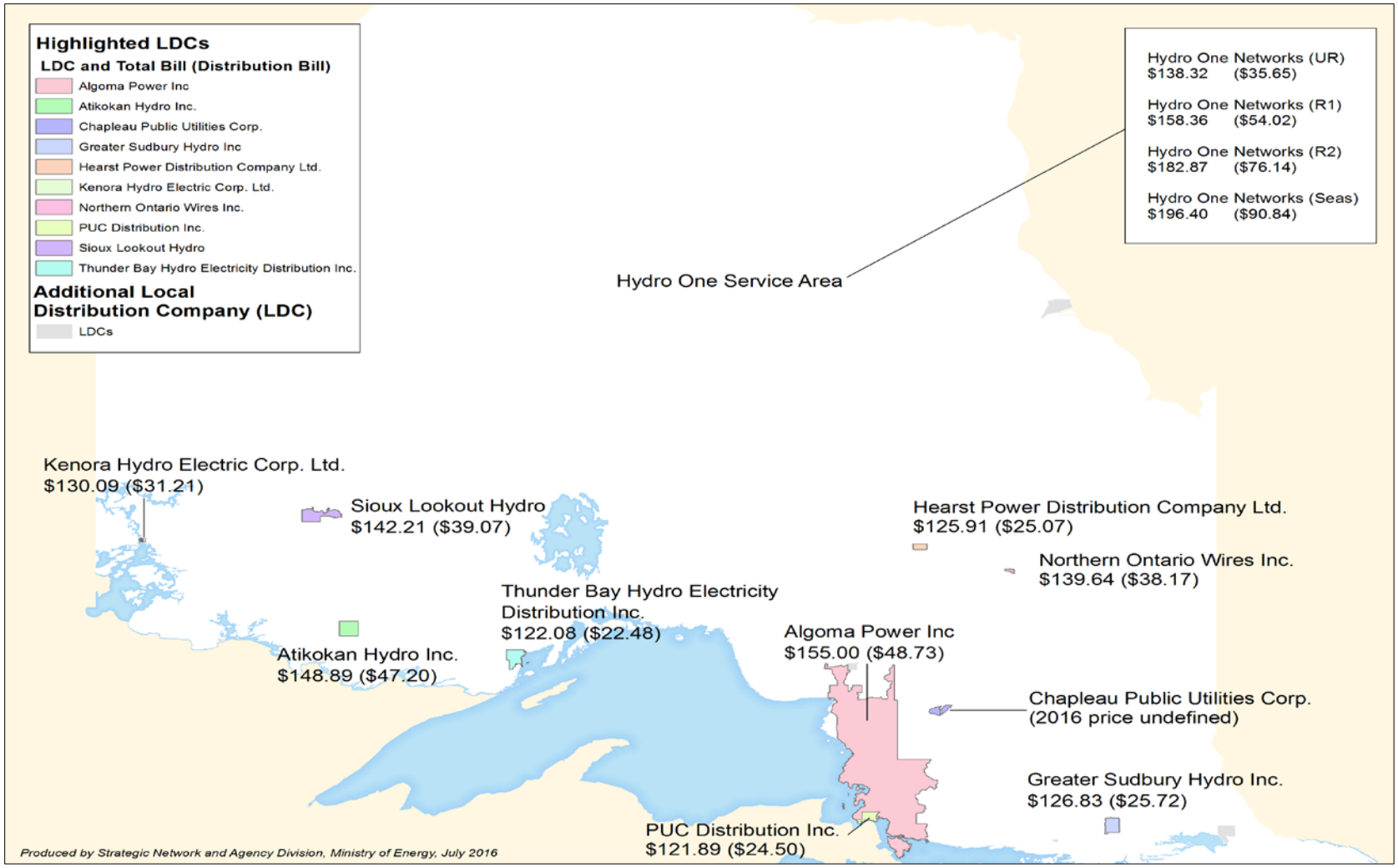
Produced by Ontario Ministry of Energy, August 2016
Data of Customer Consumption Information provided by Hydro One, 2015

Note: Customer percentage with monthly average kwh > 1,000 is calculated by dividing by both density class of customers and Hydro One's geographic customer zones. Customer count as of December 2015.

Selected Rate Comparison – Total Bill and Distribution Rate



Selected Rate Comparison – Total Bill and Distribution Rate



Summary of Options – Incremental costs R2

Option	Incremental Monthly Subsidy levels	Total Bill (1,000wh)	Incremental R2 Program Cost	Incremental Total Program Ratepayer Impact
Status Quo	$31.50	$229.05	$125.5M	~$1/month
1. R2 to Provincial Average	+$59.90 ($91.40)	$169.14	+$231M (~$356.5M)	+$1.24/month ($2.24/month)
2. R2 to other grid connected customers receving RRRP	+$31.98 ($63.48)	$197.06	+$124M (~$249.5M)	+$0.64/month ($1.64/month)
3. R2 to R1	+$28.53 ($60.03)	$200.51	+$110M (~$235.5M)	+$0.57/month ($1.57/month)
4.(a) Inflation index retroactive	+$9.45 ($40.95)	$219.60	+$37.5M (~$163M)	+$0.17/month ($1.17/month)
4.(b) Inflation index going forward	+$0.60 ($32.10)	$228.45	+$2.5M (~$127M)	+ <$0.01/month (~$1/month)

- Note 1:The subsidy provided would be a monthly lump sum, and would equalize bills for a 1000 kWh customer. Consumption over 1000 kWh would result in total bills higher than the average (eg: Under Option #1, R2 subsidy would be fixed at $91.40 regardless of consumption level – same as it is fixed at $31.50 today.)
- Note 2: Bill amounts exclude HST. Amounts are based on 2016 rates. If spending is uncapped beyond 2016, program costs would increase based on chosen adjustment mechanism
- Note 3: Status Quo Ratepayer Impact includes recovery of additional $49.5M ($175M total) in costs to deliver RRRP to Algoma Power, Hydro One Remote, and the James Bay First Nation communities. Approximately ~$0.70 of the ~$1/month RRRP charge covers R2 subsidy costs. Rate payer impact based on 750kWh average consumption

Appendix C – HST

Additional Information – Public Service Bodies

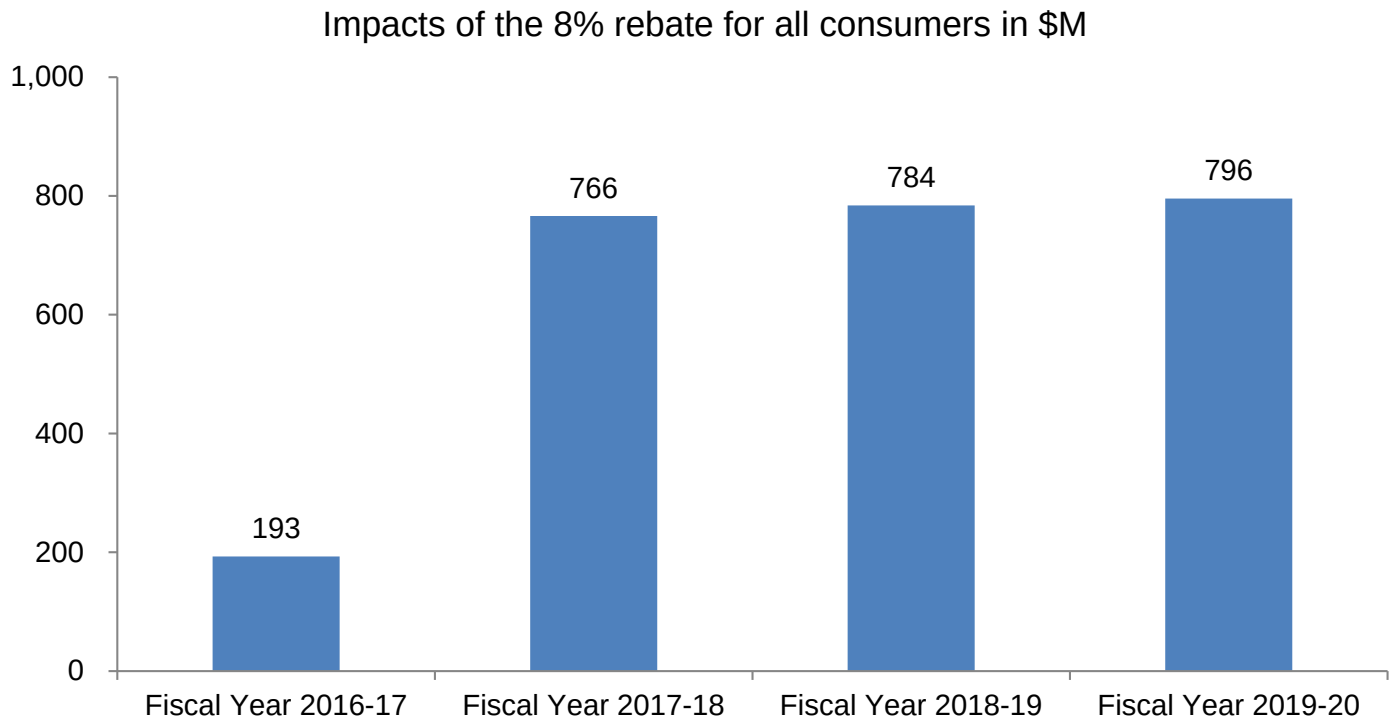
- Unlike businesses engaged in commercial activities, Public Service Bodies (PSBs) are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid by applying for PSB rebates from the Canada Revenue Agency.
- Ontario's rebate rates are intended to keep these sectors fiscally neutral relative to the Retail Sales Tax they paid on their inputs under the former RST system.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

8% Rebate to Regulated Price Plan consumers – Projected Cost

- ENERGY estimates that the average annual cost of an 8% rebate for RPP consumers with a 3,000 kWh cap would be approximately $0.8 billion* between 2017 and 2020.



**Initial estimate subject to further analysis and verification*

Ontario

MINISTRY OF
ENERGY

Electricity Price Mitigation

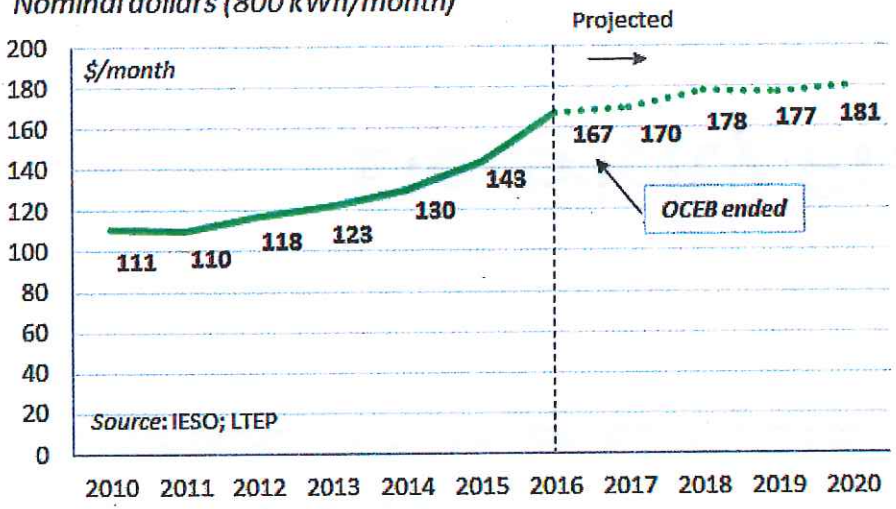
August 17, 2016

Context – Typical Large Industrial Electricity Prices

- Since 2010, electricity prices have risen considerably, particularly for households. Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as renewable projects come online.

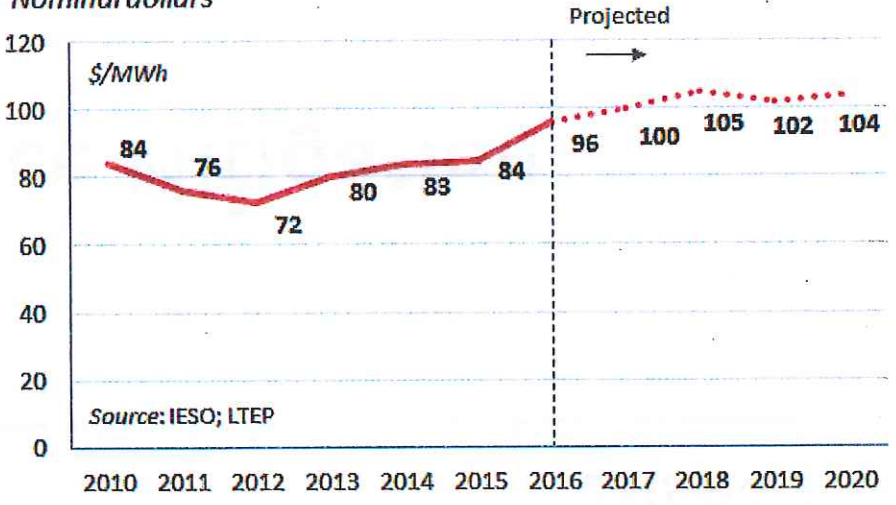
Typical Residential Electricity Bill, Ontario

Nominal dollars (800 kWh/month)



Typical Large Industrial Electricity Price, Ontario

Nominal dollars

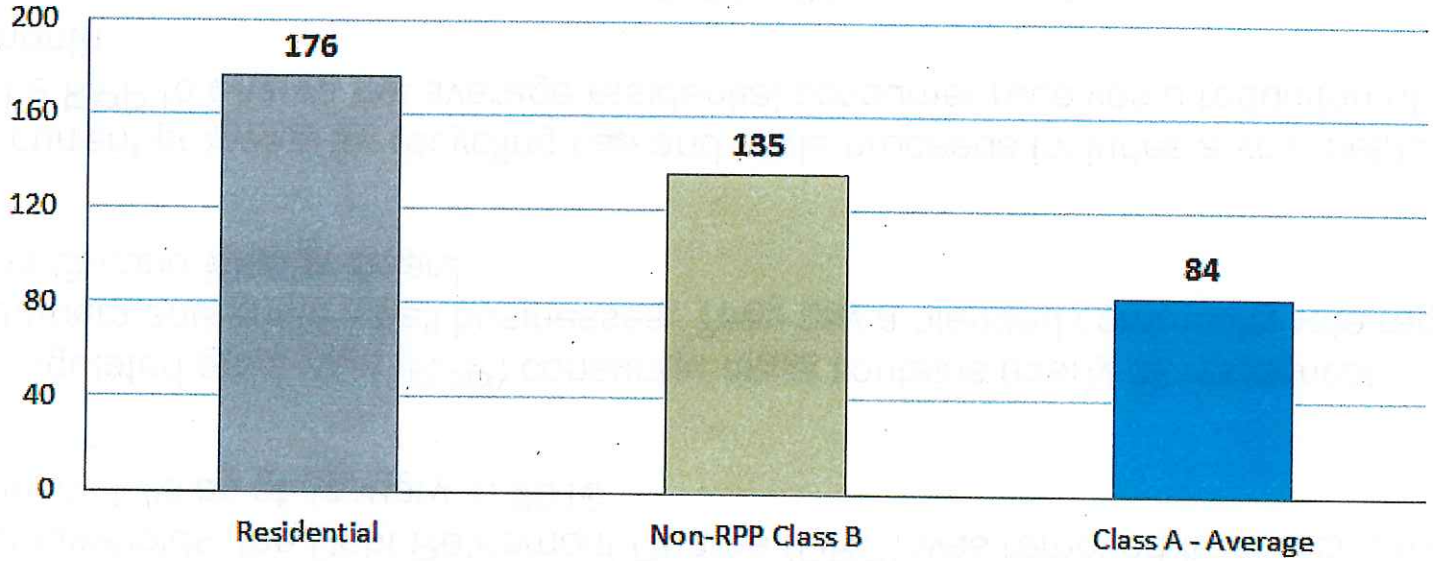


Industrial Price by Types of Electricity Consumer

- On a per-unit basis, Class A electricity consumers (on average) pay the lowest price for electricity in the province, in large part the result of ICI.

Typical Electricity Prices, $/MWh (2015)

By Type of Consumer



Source: Ministry of Energy (Residential and non-RPP Class B), Ontario Energy Report (Class A)

Current Status – Residential

- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.

- The regulated price plan (RPP) consumer class contains nearly all residential consumers and some small businesses. They pay a blended commodity rate regulated by the Ontario Energy Board.

- The current proposal for recycling cap and trade proceeds includes a volumetric rebate via the RPP to ensure the average residential consumer receives a reduction of $2/month.
  - For residential consumers, about $150 million per year is required to meet the 2016 Budget commitment.
  - If HST is removed from residential bills, the consumer savings will be significantly higher than $2/month.

Current Status – Commercial

- Class B includes many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated.

- Targeted pricing programs are currently not available for Class B consumers.

Current Status – Industrial

- *[Bullet point(s) on ICI]*
- *[Bullet point(s) on NIERP]*
- The current proposal for recycling cap and trade proceeds is designed to ensure no Class A consumers are no worse off due to cap and trade. On average, Class A consumers will see a benefit under this proposal.

Option 1 –Provide a 8% Rebate for All Consumers

Provide a 8% Rebate for all Consumers– Overview

- *[8% rebate for all consumers, equal to provincial portion of HST]*
- *[To be a tax-funded rebate program on bills]*
- *[Because all consumers benefit, potentially forego proceeds recycling.]*

Considerations

- *[Commercial and industrial consumers to continue to receive benefit related to input tax credits]*
- *[New legislation would be required]*
- *[Legislation could be patterned after the Ontario Clean Energy Benefit Act, 2010]*
- *[Any bill presentment requirements (for "low-volume" consumer bills) could be implemented by amending O. Reg. 275/04 (made under the Ontario Energy Board Act, 1998)]*

• RPC deliv mechanism

8% Rebate – Size Based on System Costs

- *[Show cost of providing electricity service and resulting size of 8% rebate]*

Fixed cost

- New slide = benefits by customer type
- What to do about BPS? munis.

Option 2 – Expand ICI + Proceeds Recycling and Expand RPP

ICI and RPP Expansion – Overview

- *[Lower the threshold for participation in ICI to increase participation in ICI.]*
  - *[New ICI participants who are able to reduce their electricity demand during peak demand periods.]*
  - *[Relative to status quo, existing Class A consumers would see marginal change. Offer proceeds recycling for the expanded Class A to meet public commitments.]*

- *[If the Class B consumer base is further reduced, it could be replaced with an expansion of RPP. This would address public criticism associated with the non-blended rate (complaints about high Global Adjustment charges), increase efficiency by implementing time-of-use rates for all small consumers, and simplify bills. Remaining Class B ineligible for ICI to pay blended prices via RPP TOU.]*

Considerations

- *[Compared to a 8% tax funded rebate, this option represents a lower fiscal impact. However, the expansion of Class A could impact TOU prices.]*

- *[Amendments to O. Reg. 429/04 and to O. Reg. 442/04 (made under the Electricity Act, 1998) would be required]*

Expand RPP Eligibility to 1 MW

- *[Illustrate estimated impacts on current non-RPP Class B consumers such as restaurants, grocery stores, schools, offices, etc.]*

Implementation Considerations

Implementation Considerations

Local Distribution Companies (LDCs) and Unit Sub-Metering Providers (USMPs)

- Consultations with LDCs and USMPs required to ensure any implementation issues are addressed.
- Based upon implementation of OCEB and the implementation of a 3,000 kWh per month cap, some LDCs and USMPs require lead time of at least six months for billing, system, and process changes.
    - LDCs and USMPs that were not prepared by the implementation dates were required to provide the OCEB retroactively.

OCEB Reporting Portal

- The Ministry's OCEB Reporting Portal that LDCs and USMPs were required to submit data into on a monthly basis has not been taken down, and in December 2015, the Ministry contacted them, stating that until they hear otherwise, they should continue entering data.
    - It is possible that this portal could be re-purposed for a new program.

Independent Power Authorities – (unsure if IPAs pay HST.....)

- The OCEB program did not include the ten Independent Power Authorities (IPAs) in remote First Nations communities, but instead created a separate OCEB program that kept the basic design of the OCEB.
- Contracts for each of the ten IPAs were drafted and IPAs were required to sign them in order to participate and receive a rebate. Despite Ministry support, only 4 IPAs ended up participating.

Implementation Considerations

Cap Impact on Multi-unit Complexes

- The previous OCEB cap provided bulk metered and unit sub-metered buildings with up to 3,000 kWh per month multiplied by the number of units (E.g. 10 units * 3,000). Since most units only used a fraction of the cap space, the residual amount was available for common area meters which typically account for a large portion of building consumption.
    - LDC metered buildings common area meters were limited to only 3,000 kWh, creating an inequity between LDC and bulk/ USMP metered buildings

Clarity On Eligibility

- The OCEB Act definition of eligible account did not provide clarity on whether certain customers qualified, such as long term care homes, and school residences.
- ENERGY will need to provide LDCs and USMPs wording that must appear on invoices
- Sufficient lead-time of at least six months would be required to ensure LDCs have sufficient time to make billing, system and process changes.

Agency Role

- OEB should be consulted and assist in addressing any consumer or utility complaints or inquiries.
- IESO should be consulted since they would submit monthly claims received by LDCs and USMPs to the Ministry, which in turn would work with the Ontario Financing Authority to process these claims in a timely manner

Ministry of Finance Audit Function

- Audit measures under regulation and legislation would ensure the Ministry of Finance could complete audits of LDCs and USMPs to ensure the funds are provided to customers correctly.

Next Steps section noted
- legislation
- comms
- Fiscal plan offset

Communications

Public Communications

- Initiatives would be included in the Fall Economic Statement
- The suite of initiatives can be announced as a package (5-point plan) to emphasize more than just the fiscal aspects:
  1. **HST offset**: universal benefit acknowledging the broad contribution to clean power across Ontario
  2. **RRRP realignment**: Assistance for customers most sensitive to the price of delivering power
  3. **ICI expansion**: improving business competitiveness for businesses of all size in all sectors
  4. **Consumer tools for ongoing efficiency**: Creating a bill that is clear, easy to understand; implementing CCAP commitment for universal Green Button "Connect My Data"
  5. **Helping First Nations:** OEB directive to address bills for on-reserve First Nation households

Stakeholder considerations

- Engaging LDCs to communicate changes consistently and effectively to all classes of customer
- Clear OEB direction and LDC communication on short- and long-term implications for bill presentment
- Managing expectations if these changes are announced in Fall 2016, mid-consultation on LTEP
- Public education campaign, particularly in early 2017 when first bills will still include taxable 2016 power consumption

Key Messages

- Electricity is the backbone of our economy and a household essential
- These actions are part of our ongoing commitment to keep electricity in Ontario clean, reliable and affordable
- We closed coal plants and eliminated almost all of the emissions from our electricity sector. Everyone contributed to making this happen, and everyone should benefit from this cost offset.
- We're keeping Ontario businesses competitive. Businesses of all size in all sectors can now benefit from paying lower rates (and avoiding using energy at peak times?)
- We have directed the OEB to address the cost of power for First Nations communities, as we committed to do under the Political Accord.
- Consumers deserve better information and better tools to help them better manage their energy use. We will design an electricity bill that is clearer and easier to understand, and we will ensure that every Ontarian, no matter who their utility is, will have access to apps and other digital energy management tools.

Appendix

Industrial Conservation Initiative

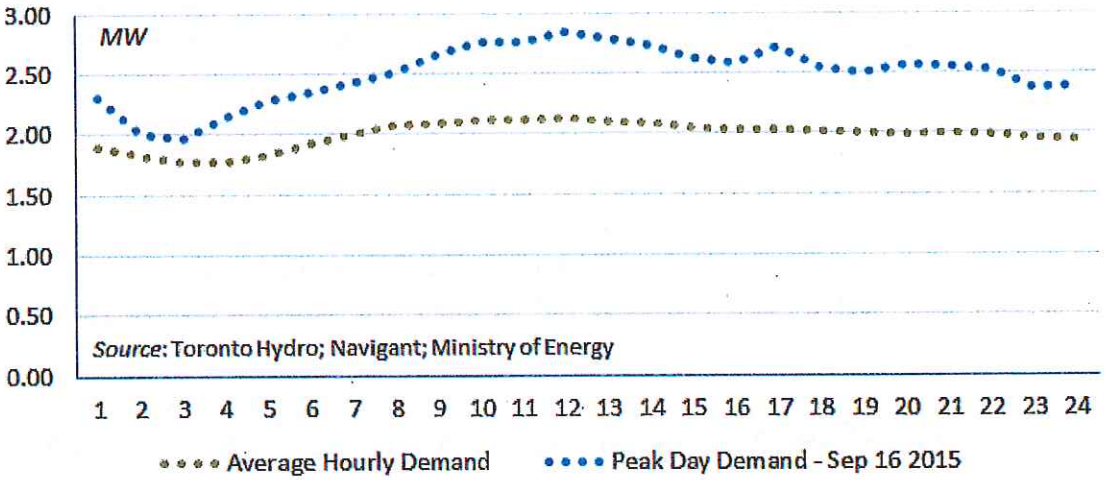
- In January 2011, Ontario amended O.Reg. 429/04 to implement the Industrial Conservation Initiative (ICI). This initiative established two classes of consumers:
  - "Class A" consumers are those with monthly peak demand exceeding 5 MW. They are charged global adjustment (GA) on the basis of their contribution to system peak demand during the highest 5 system demand hours of the year.
  - "Class B" consumers are all other consumers. They continue to be charged GA as a flat rate applied to their consumption.
- In May 2014, O.Reg. 429/04 was further amended to admit all consumers with monthly peak demand between 3 and 5 MW within certain energy-intensive industrial sectors into the ICI.
- This change has been successful in:
  - Incenting large consumers to significantly reduce their peak demand during the highest demand hours of the year, and
  - Providing large industrials with the ability to manage their electricity costs and remain competitive with competing jurisdictions.

Illustrative Example of Newly Eligible Consumer

- Plastics manufacturers, such as Poly Five Plastics in Toronto, are among the consumers that would become eligible if the threshold was lowered from 3 MW to 2 MW.
- Such manufacturers fall under NAICs code 32 and have relatively flat load profiles, reflecting around the clock production. This means they would be beneficiaries of ICI even with no change in consumption behaviour.
- Companies like Poly Five Plastics could expect to see greater savings if they are willing and able to respond to the higher prices during high demand hours.

Typical Demand Profile, 2-3 MW Consumer

Manufacturer, NAICS Code 32 - Nov 2014 to Oct 2015



Illustrative Bill Savings, 2-3 MW Consumer

Manufacturer, NAICS code 32

	Status Quo	*No Price Response*	*Short Term Response*	*Long Term Response*
	Class B	**Class A**	**Class A**	**Class A**
GA	75.26	58.06	43.55	29.03
Total bill	**126.28**	**109.09**	**94.58**	**80.06**
Savings		*-14%*	*-25%*	*-37%*

Source: Navigant; Ministry of Energy

Consumer Classes

Status Quo	RPP < 0.05 MW	Class B 0.05 – 3 MW	Class A 3+ MW
After ICI Expansion	RPP < 0.05 MW	Class B 0.05 – 1 MW	Class A 1+ MW

- The regulated price plan (RPP) consumer class contains nearly all residential consumers and some small businesses. They pay a blended commodity rate regulated by the Ontario Energy Board.
- Class B includes many small and mid-sized industrial and commercial consumers. Their commodity rate is not blended or regulated.
- If the Class B consumer base is further reduced, it could be replaced with an expansion of RPP. This would address public criticism associated with the non-blended rate (complaints about high Global Adjustment charges), increase efficiency by implementing time-of-use rates for all small consumers, and simplify bills.

After ICI and RPP expansion	RPP 0.05 - 1MW	Industrial Rate Class 1+ MW

Analysis of Further Expanding ICI Eligibility

- Since the implementation of ICI, ENERGY has been studying the impact of further lowering the threshold for participation.
- In general, expanding ICI has the effect of
  - Reducing electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
  - Reducing electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
  - Increasing the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.
- The following slides discuss the expected impact of expanding the ICI eligibility threshold from 3 MW to 1 MW and allowing all consumer types into the program, including commercial and institutional consumers.

Analysis of Further Expanding ICI Eligibility

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short term	Up to 21%	80	47	Increase of $0.42/month
Long term	Up to 34%	165	82	Increase of $0.74/month

- The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility
  - 'Short-term' refers to the expected impact once ICI billing begins for new Class A customers (one year after expanded eligibility takes place).
  - 'Long-term' is the expected impact once new Class A customers have had time to significantly change their behaviour and investment decisions in response to the ICI.

Expected Numbers of Eligible Consumers

- As part of their ICI survey, Navigant collected data on the number of consumers in the 1-2 MW, 2-3 MW and 3-5 MW categories. Navigant's response rate for the survey was approximately 76%. Approximately 300 consumers are currently participating in ICI.

- The table below sets out the number of consumers in each tranche from the survey along with an "adjusted number" which estimates the actual total number of customers in each tranche in the province (i.e., it accounts for the response rate).

- As expected, there are a greater number of consumers in the 1 -2 MW category than in the 2 – 3 MW category.

	1-2 MW	2-3 MW	3-5 MW*
# of customers – ICI survey	649	197	171
# of customers – Adjusted for response rate	854	259	225

Source: Navigant; Ministry of Energy

* Includes consumers that are already eligible for and participating in ICI. ENERGY estimates that approximately 75 of 225 estimated consumers in the 3-5 MW category are participating in ICI.

Options for HST Relief on Electricity Bills for Low-Volume Consumers

Tax Policy Division
Ministry of Finance
August 17, 2016

Decisions Required:

- Scope of relief – which electricity users: residential, small business, farms, industrial, public service bodies?
- Mechanism of delivery:
    - Reducing HST charged on electricity bills from 13% to 5% (the remaining federal portion) through a federally-administered point-of-sale rebate under the Canada-Ontario HST agreement?
    - Providing an 8% provincial rebate on electricity bills (to account for the provincial portion of the HST)?
    - Providing targeted relief through the income tax system?
- Permanent or temporary relief?

Key Considerations:

- The Ministry of Energy forecasts that electricity prices will continue to increase over the next several years.
- Providing relief equivalent to the provincial portion of the HST on electricity would be one way of reducing the total cost to consumers.
    - The provincial portion of the HST on electricity is 8%. The federal portion is 5%.
- Any tax measures to reduce electricity bills would entail a fiscal cost for the Province and essentially shift a portion of the cost of electricity from ratepayers to taxpayers.
- Broad relief could be provided by way of a federally-administered point-of-sale rebate of the provincial portion of the HST (subject to federal agreement) or a broad provincial rebate (similar to the former Ontario Clean Energy Benefit).
    - The amount of HST attributable to residential electricity bills is estimated to be around $700 million in 2016-17 and $735 million in 2017-18.
    - Providing relief of the HST on electricity could lead to pressure for relief from the HST on home heating (which would cost an estimated $380 million in 2016-17).
    - Existing targeted relief for low- and moderate-income individuals could be reduced to (partially) offset the cost of providing broad relief of the HST on residential electricity.
- If Ontario removed or rebated the HST paid on residential electricity, the OEPTC energy amount should be reduced in parallel.Reducing the cost of electricity could contradict Ontario's energy conservation and environmental goals.
- Removing HST from electricity bills would provide a larger benefit to higher-income households.

HST on Electricity:

- The HST is a federally imposed and administered tax with a combined rate of 13 per cent. The federal portion is five per cent. In Ontario, the provincial portion is eight per cent.
  - In general, the HST is consistent with the GST and follows the same rules and tax base.
  - Electricity has been taxed under GST since its inception.
- Businesses are generally able to claim input tax credits (ITCs) for the HST they pay.
  - Under the HST (a value-added tax), businesses generally can claim an input tax credit to recover the HST paid on purchases and operating expenses related to the business's commercial activities. Commercial activities include selling taxable goods and/or taxable services.
  - A business engaged in commercial activities can claim an input tax credit for the HST it pays in the course of operating its business. For example, if a business purchased electricity in the course of operating its business (e.g. for lighting, operating machinery, heating) it would claim an input tax credit for the HST it paid on its electricity bill, effectively reducing the HST it paid on the electricity to zero.
- Unlike businesses engaged in commercial activities, Public Service Bodies are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid through claiming Public Sector Body Rebates.
  - Ontario's rebate rates are intended to keep these sectors fiscally neutral relative to the Retail Sales Tax they paid on their inputs under the former RST system.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

Option 1 – Federally-administered point-of-sale rebate

- Under the HST agreement with the federal government, Ontario can designate items as eligible for a point-of-sale (POS) rebate of the eight per cent provincial portion of the HST in certain circumstances and within a certain envelope of rebate "room."
    - For a POS rebate on residential electricity to be in place by Jan 1, 2017, for example, Ontario would need to give the federal government notice of the change before September 3, 2016.
    - See appendix for additional criteria.
- At $735 million and growing, a POS rebate on electricity would likely exceed the amount of rebate room available (estimated at around $500 million).
    - The exact amount of room available would need to be agreed upon by the governments of Canada and Ontario.
- Ontario could attempt to negotiate an amendment to the HST agreement with the federal government to permit the province to designate electricity as eligible for a POS rebate.
    - The federal government may not agree.
        - It could object out of concern that other HST-participating provinces would request similar exceptions to their respective HST agreements.
        - It could also object to a special amendment on the grounds that subsidizing electricity consumption is not compatible with federal and provincial governments' commitments to work to reduce greenhouse gas emissions.
- The federal government may not agree to allow a POS rebate only for residential electricity if it is of the view that it would be difficult for electricity companies to comply with the rebate or for the Canada Revenue Agency (CRA) to administer the rebate.

Option 2 – Provincial rebate on bills

- The HST agreement has no limitations on provincial rebates since the CRA would play no role in administering them.
- The Province could introduce an 8% reduction on consumers' electricity bills (equivalent to the provincial portion of the HST). The structure and administration could be similar to that of the now discontinued Ontario Clean Energy Benefit (OCEB), which provided a 10% reduction.
    - The OCEB cost about $1.2 billion per year and ended on December 31, 2015.
    - Other measures to help mitigate electricity costs have been implemented (such as the Ontario Electricity Support Program) in addition to the tax credits implemented at the time of transition to HST.
- A provincial rebate could be somewhat more targeted that a federally-administered rebate.
    - For example, a cap for total electricity consumption eligible for the rebate could be set, as was done for OCEB (3,000 kWh per month).
- A provincial rebate could give rise to opportunities for "double dipping" by some businesses and institutions.
    - It is probable that some businesses that claim input tax credits ITCs or benefit from Public Service Body rebates could be given the electricity rebate (e.g. home offices, apartment buildings, long term care homes, farms), resulting in "double dipping."
    - Ontario cannot introduce new restrictions to a business's ability to claim an ITC.
- Renters who do not pay electricity bills directly would not get any direct benefit.
- Nova Scotia has a provincial rebate that applies to all sources of residential use energy including electricity, home heating fuel, natural gas, propane, firewood, wood pellets, coal, and kerosene.
    - It appears on the electricity bills similar to the way OCEB appeared on bills in Ontario.

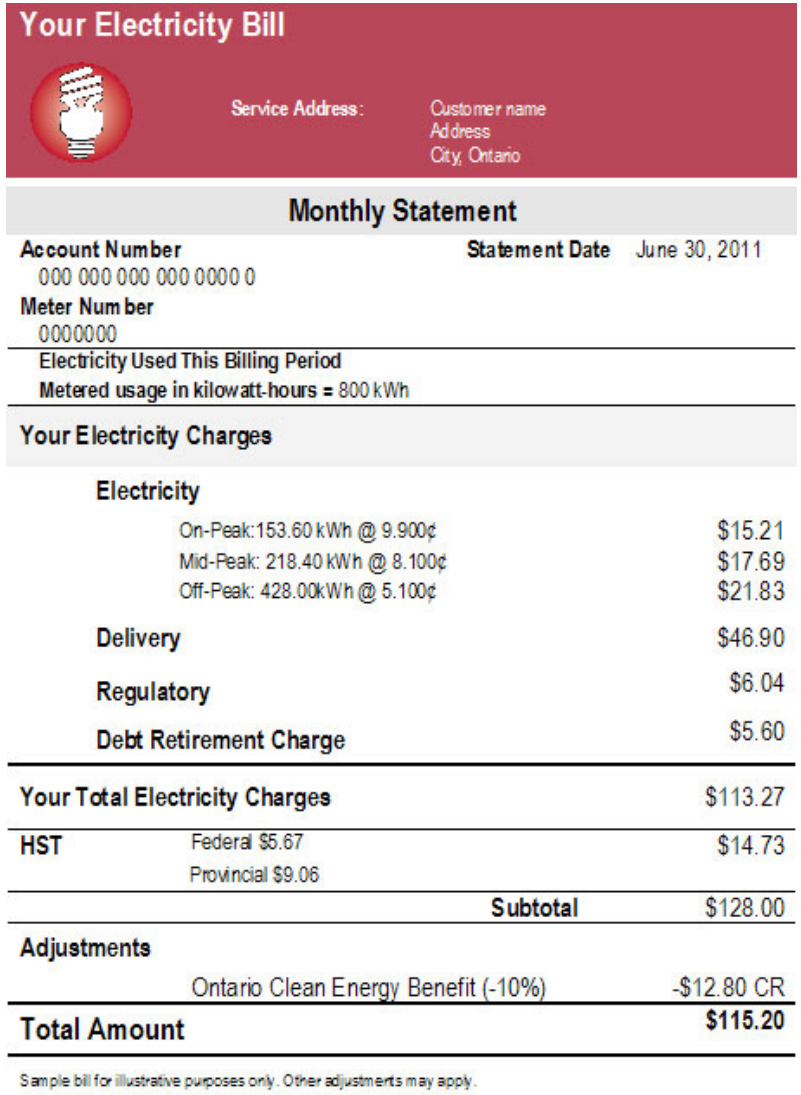
Option 3 – Mitigation through tax credits

- Ontario could make changes to tax credits and benefits it provides through the Personal Income Tax system to help lower-income Ontarians with their electricity costs.
- Fiscal impacts shown in the table correspond to examples provided.

Summary of Option 3 Potential Designs – Modelled Based on 2016 Tax Year	**Fiscal Impact ($M)**
(1) Increase the OEPTC energy amount o The OEPTC energy amount could be increased (e.g., by $50 from $224 to $274).	60 (sales tax revenue reduction)
(2) Create a new electricity tax credit o For greater visibility, a separate annual Electricity Bill Tax Credit could be delivered through the PIT system (e.g., as part of the Ontario Trillium Benefit) Amounts could be notional (e.g. up to $100) or based on electricity use.	190 (new program cost)
(3) Increase the NOEC amounts o The NOEC amounts could be increased (e.g., by $50, from $146 to $196 per single individual and from $224 to $299 per family).	10 (increase in program cost)

- Tax credits are legal entitlements and are provided to all who qualify. Funding cannot be capped.
- The OEPTC energy component and the NOEC are notional and not based on usage. Home energy receipts are not required in most cases. For that reason,
  - Enhancing the OEPTC or NOEC would help those whose electricity costs are included in rent.
  - Households composed of several tax families could receive more than one credit amount. Some households may also be receiving the OESP.
- Renters who do not pay electricity bills directly would not get any help from a tax credit based on electricity use, because they would not be able to provide required receipts.

Appendix – Example of Electricity Bill Showing Former OCEB



Your Electricity Bill

Service Address: Customer name
Address
City, Ontario

Monthly Statement

Account Number
000 000 000 000 0000 0

Statement Date June 30, 2011

Meter Number
0000000

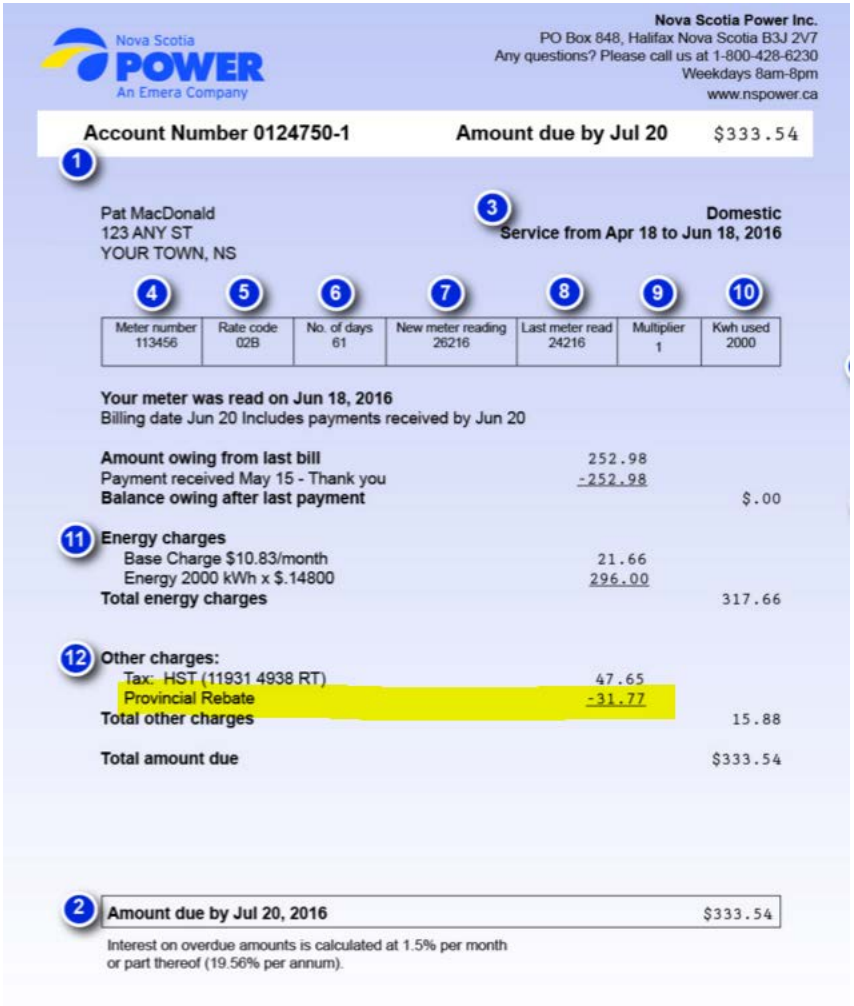
Electricity Used This Billing Period
Metered usage in kilowatt-hours = 800 kWh

Your Electricity Charges

Electricity		
	On-Peak:153.60 kWh @ 9.900¢	$15.21
	Mid-Peak: 218.40 kWh @ 8.100¢	$17.69
	Off-Peak: 428.00kWh @ 5.100¢	$21.83
Delivery		$46.90
Regulatory		$6.04
Debt Retirement Charge		$5.60
Your Total Electricity Charges		$113.27
HST	Federal $5.67	$14.73
	Provincial $9.06	
	Subtotal	$128.00
Adjustments		
	Ontario Clean Energy Benefit (-10%)	-$12.80 CR
Total Amount		**$115.20**

Sample bill for illustrative purposes only. Other adjustments may apply.

Appendix –Electricity Bill Showing Nova Scotia's Provincial Rebate



Nova Scotia POWER
An Emera Company

Nova Scotia Power Inc.
PO Box 848, Halifax Nova Scotia B3J 2V7
Any questions? Please call us at 1-800-428-6230
Weekdays 8am-8pm
www.nspower.ca

Account Number 0124750-1 **Amount due by Jul 20** $333.54

1

Pat MacDonald
123 ANY ST
YOUR TOWN, NS

3 **Domestic**
Service from Apr 18 to Jun 18, 2016

4 Meter number	5 Rate code	6 No. of days	7 New meter reading	8 Last meter read	9 Multiplier	10 Kwh used
113456	02B	61	26216	24216	1	2000

Your meter was read on Jun 18, 2016
Billing date Jun 20 Includes payments received by Jun 20

Amount owing from last bill	252.98	
Payment received May 15 - Thank you	-252.98	
Balance owing after last payment		$.00
11 **Energy charges**		
Base Charge $10.83/month	21.66	
Energy 2000 kWh x $.14800	296.00	
Total energy charges		317.66
12 **Other charges:**		
Tax: HST (11931 4938 RT)	47.65	
Provincial Rebate	-31.77	
Total other charges		15.88
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Interest on overdue amounts is calculated at 1.5% per month or part thereof (19.56% per annum).

Appendix – Current Mitigation

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Programs to provide electricity cost relief to businesses are not included below.

Measure	Target group	Benefit Amount	Fiscal Impact
Energy component of the Ontario Energy and Property Tax Credit	Low- to moderate-income	$224 per eligible family or single person (2016 benefit year)	$445 million (offsets sales tax revenue)
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Appendix – Cap and Trade and Energy Costs

Impact on Electricity Costs

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- Commercial and industrial users will see no change in electricity costs.
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Impact on Other Energy Costs

- Cap and trade is expected to increase the costs of other energy sources.
- Budget 2016 included estimates from the Ministry of the Environment and Climate Change of the increased cost in 2017 once the cap and trade program is in operation.[4]
    - Gasoline prices are expected to increase by 4.3 cents per litre.
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Appendix – Overview of the HST

Comprehensive Integrated Tax Coordination Agreement (CITCA)

The CITCA is the HST agreement between Canada and Ontario.

- The HST is established under federal legislation (the Excise Tax Act).
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- There must be Statistics Canada data (or a mutually agreed upon alternative data source) to determine the expenditure in the Province attributable to the item or service.
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5. To implement a new point-of-sale rebate, the *Retail Sales Tax Act* and regulations must be amended.
6. The Minister of Finance of Ontario and the Minister of Finance of Canada must amend CITCA in writing.

Appendix – Jurisdictional Scan – Sales Taxes on Energy:

Jurisdiction	Tax	Business	Residential	Comment
British Columbia	PST	Yes – 7%	No	PST does not apply to residential energy, including electricity, acquired solely for residential use in a residential dwelling BC's carbon tax does not apply to electricity bills.
Alberta	None	N/A	N/A	Alberta does not have a provincial sales tax.
Saskatchewan	PST	Yes – 5% Except for electricity purchased to heat a building.	No	PST does not apply to electricity purchased for use in a residential dwelling. PST does not apply to electricity purchased for use in heating a building that is heated solely by the electricity.
Manitoba	PST	Yes – 8% Reduced rate of 1.6% applies to electricity used by a qualifying business to operate machinery	Yes -8% Electricity purchased for mixed use, 80% of which is home heating, has a reduced rate of 1.4%. Electricity purchased solely to heat the purchaser's home is exempt.	Winnipeg also applies a tax of 2.5% on residential and 5% on commercial.
Ontario	HST DRC	Yes (less ITCs) Yes until April 2018	Yes – 8% No	DRC, which is generally a flat rate of 0.7 cents per kWh, will end for all users on April 1, 2018.
Quebec	QST	Yes (less ITCs)	Yes – 9.975%	
Nova Scotia	HST	Yes (less ITCs)	Yes – 10% less provincially administered rebate.	*Your Energy Rebate* is equal to the provincial portion of the HST, and is administered similar to OCEB, but applies to many energy sources.
New Brunswick	HST	Yes (less ITCs)	Yes – 10%	
Prince Edward Island	HST	Yes (less ITCs)	Yes – 9% (10% beginning Oct 1, 2016)	
Newfoundland and Labrador	HST	Yes (less ITCs)	Yes – 10%	Nfld had a provincially administered Home Heating Rebate program until July 2015

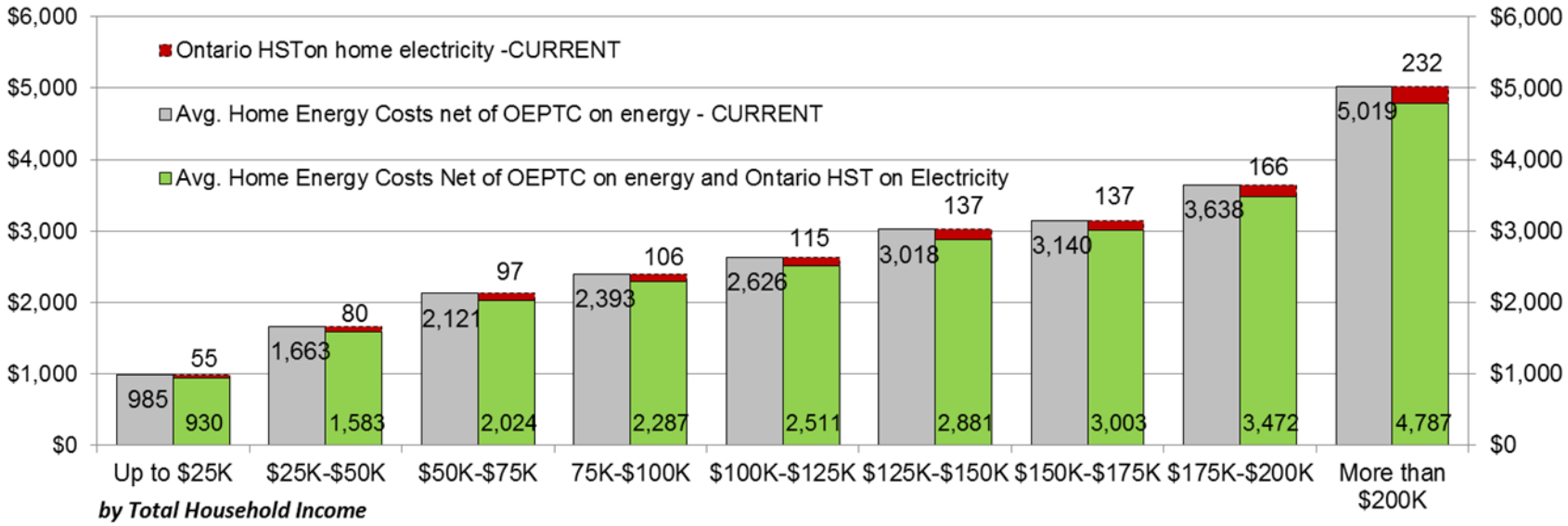
Federal	GST	Yes (less ITCs)	Yes – 5%	

* In this table, the HST rates refer to the provincial portion of the rate.

Appendix – Home Energy Costs Paid by Ontario Households:

- The provincial portion of HST on electricity represents a small share of the overall home energy costs paid by Ontario households.
- Average home energy costs shown in the chart below are net of the sales tax relief on home energy households get through the Ontario Energy and Property Tax Credit (OEPTC).

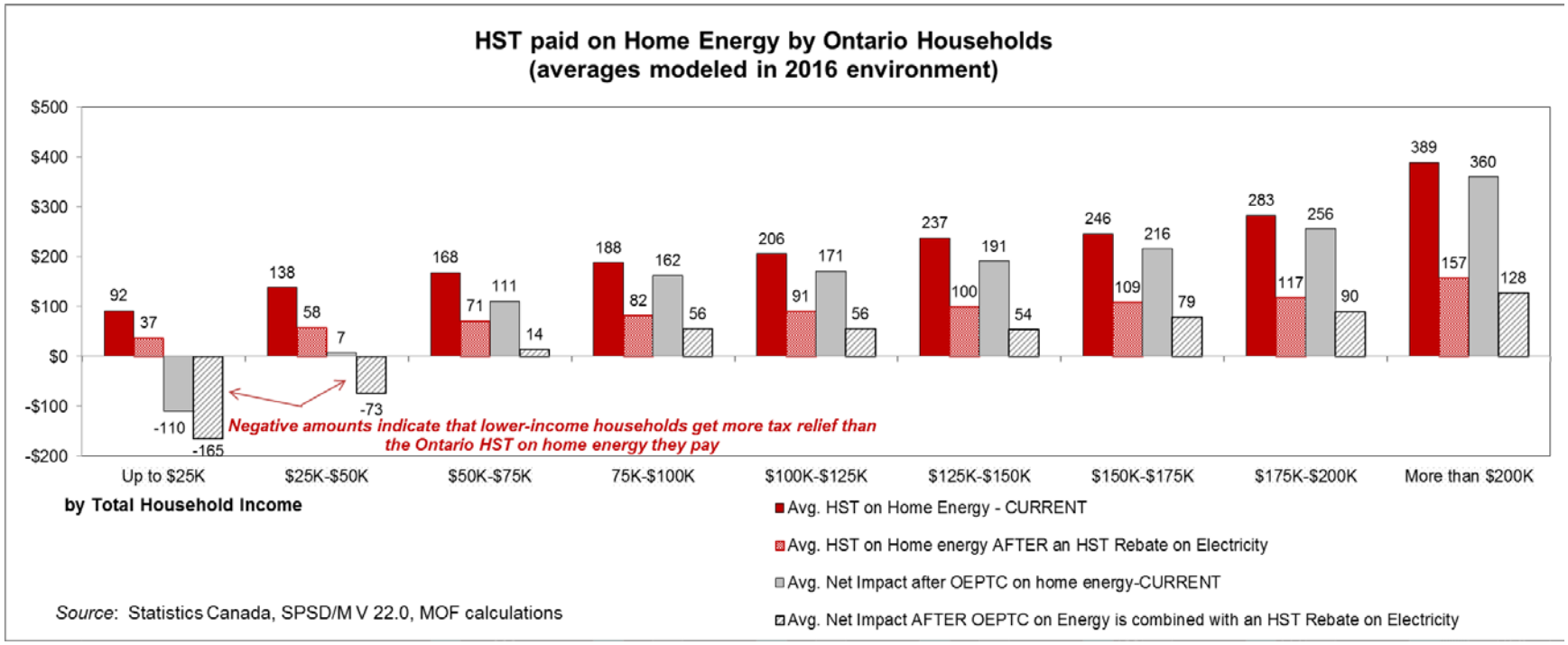
Annual Home Energy Costs of Ontario Households (averages modeled 2016 environment)



Source: SPSD/M V22.0, Statistics Canada, MOF calculations.

Appendix – HST on Home Energy paid by Ontario Households

- When combined with the energy component of the OEPTC, removing the Ontario HST on electricity would provide average relief in excess of the average Ontario HST on home energy paid by households with less than $50,000 of income.
- Removing HST from electricity bills would provide a larger benefit to higher-income households than to lower-income households.



Options for HST Relief on Electricity Bills for Low-Volume Consumers

Tax Policy Division
Ministry of Finance
August 17, 2016

Decisions Required:

- Scope of relief – which electricity users: residential, small business, farms, industrial, public service bodies?
- Mechanism of delivery:
    - Reducing HST charged on electricity bills from 13% to 5% (the remaining federal portion) through a federally-administered point-of-sale rebate under the Canada-Ontario HST agreement?
    - Providing an 8% provincial rebate on electricity bills (to account for the provincial portion of the HST)?
    - Providing targeted relief through the income tax system?
- Permanent or temporary relief?

Key Considerations:

- The Ministry of Energy forecasts that electricity prices will continue to increase over the next several years.
- Providing relief equivalent to the provincial portion of the HST on electricity would be one way of reducing the total cost to consumers.
    - The provincial portion of the HST on electricity is 8%. The federal portion is 5%.
- Any tax measures to reduce electricity bills would entail a fiscal cost for the Province and essentially shift a portion of the cost of electricity from ratepayers to taxpayers.
- Broad relief could be provided by way of a federally-administered point-of-sale rebate of the provincial portion of the HST (subject to federal agreement) or a broad provincial rebate (similar to the former Ontario Clean Energy Benefit).
    - The amount of HST attributable to residential electricity bills is estimated to be around $700 million in 2016-17 and $735 million in 2017-18.
    - Providing relief of the HST on electricity could lead to pressure for relief from the HST on home heating (which would cost an estimated $380 million in 2016-17).
    - Existing targeted relief for low- and moderate-income individuals could be reduced to (partially) offset the cost of providing broad relief of the HST on residential electricity.
- If Ontario removed or rebated the HST paid on residential electricity, the OEPTC energy amount should be reduced in parallel. Reducing the cost of electricity could contradict Ontario's energy conservation and environmental goals.
- Removing HST from electricity bills would provide a larger benefit to higher-income households.

Commented [JK1]: The provincial portion.

Commented [JK2]: Same as above.

HST on Electricity:

- The HST is a federally imposed and administered tax with a combined rate of 13 per cent. The federal portion is five per cent. In Ontario, the provincial portion is eight per cent.
  - In general, the HST is consistent with the GST and follows the same rules and tax base.
  - Electricity has been taxed under GST since its inception.
- Businesses are generally able to claim input tax credits (ITCs) for the HST they pay.
  - Under the HST (a value-added tax), businesses generally can claim an input tax credit to recover the HST paid on purchases and operating expenses related to the business's commercial activities. Commercial activities include selling taxable goods and/or taxable services.
  - A business engaged in commercial activities can claim an input tax credit for the HST it pays in the course of operating its business. For example, if a business purchased electricity in the course of operating its business (e.g. for lighting, operating machinery, heating) it would claim an input tax credit for the HST it paid on its electricity bill, effectively reducing the HST it paid on the electricity to zero.
- Unlike businesses engaged in commercial activities, Public Service Bodies are generally not eligible to claim input tax credits. Instead, they can recover a portion of the HST paid through claiming Public Sector Body Rebates.
  - Ontario's rebate rates are intended to keep these sectors fiscally neutral relative to the Retail Sales Tax they paid on their inputs under the former RST system.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
Hospital Authorities	87%	83%
Charities and Qualifying Non-Profit Organizations*	82%	50%

**A qualifying non-profit organization receives at least 40% of its funding from government.*

Option 1 – Federally-administered point-of-sale rebate

- Under the HST agreement with the federal government, Ontario can designate items as eligible for a point-of-sale (POS) rebate of the eight per cent provincial portion of the HST in certain circumstances and within a certain envelope of rebate "room."
    - For a POS rebate on residential electricity to be in place by Jan 1, 2017, for example, Ontario would need to give the federal government notice of the change before September 3, 2016.
    - See appendix for additional criteria.
- At $735 million and growing, a POS rebate on electricity would likely exceed the amount of rebate room available (estimated at around $500 million).
    - The exact amount of room available would need to be agreed upon by the governments of Canada and Ontario.
- Ontario could attempt to negotiate an amendment to the HST agreement with the federal government to permit the province to designate electricity as eligible for a POS rebate.
    - The federal government may not agree.
        - It could object out of concern that other HST-participating provinces would request similar exceptions to their respective HST agreements.
        - It could also object to a special amendment on the grounds that subsidizing electricity consumption is not compatible with federal and provincial governments' commitments to work to reduce greenhouse gas emissions.
- The federal government may not agree to allow a POS rebate only for residential electricity if it is of the view that it would be difficult for electricity companies to comply with the rebate or for the Canada Revenue Agency (CRA) to administer the rebate.

Option 2 – Provincial rebate on bills

- The HST agreement has no limitations on provincial rebates since the CRA would play no role in administering them.
- The Province could introduce an 8% reduction on consumers' electricity bills (equivalent to the provincial portion of the HST). The structure and administration could be similar to that of the now discontinued Ontario Clean Energy Benefit (OCEB), which provided a 10% reduction.
  - The OCEB cost about $1.2 billion per year and ended on December 31, 2015.
  - Other measures to help mitigate electricity costs have been implemented (such as the Ontario Electricity Support Program) in addition to the tax credits implemented at the time of transition to HST.
- A provincial rebate could be somewhat more targeted ~~that~~ than a federally-administered rebate.
  - For example, a cap for total electricity consumption eligible for the rebate could be set, as was done for OCEB (3,000 kWh per month).
- A provincial rebate could give rise to opportunities for "double dipping" by some businesses and institutions.
  - It is probable that some businesses that claim input tax credits ITCs or benefit from Public Service Body rebates could be given the electricity rebate (e.g. home offices, apartment buildings, long term care homes, farms), resulting in "double dipping."
  - Ontario cannot introduce new restrictions to a business's ability to claim an ITC.
- Renters who do not pay electricity bills directly would not get any direct benefit.
- Nova Scotia has a provincial rebate that applies to all sources of residential use energy including electricity, home heating fuel, natural gas, propane, firewood, wood pellets, coal, and kerosene.
  - It appears on the electricity bills similar to the way OCEB appeared on bills in Ontario.

Commented [JK3]: Seems high.

Option 3 – Mitigation through tax credits

- Ontario could make changes to tax credits and benefits it provides through the Personal Income Tax system to help lower-income Ontarians with their electricity costs.
- Fiscal impacts shown in the table correspond to examples provided.

Summary of Option 3 Potential Designs – Modelled Based on 2016 Tax Year	Fiscal Impact ($M)
(1) Increase the OEPTC energy amount o The OEPTC energy amount could be increased (e.g., by $50 from $224 to $274).	60 (sales tax revenue reduction)
(2) Create a new electricity tax credit o For greater visibility, a separate annual Electricity Bill Tax Credit could be delivered through the PIT system (e.g., as part of the Ontario Trillium Benefit) Amounts could be notional (e.g. up to $100) or based on electricity use.	190 (new program cost)
(3) Increase the NOEC amounts o The NOEC amounts could be increased (e.g., by $50, from $146 to $196 per single individual and from $224 to $299 per family).	10 (increase in program cost)

- Tax credits are legal entitlements and are provided to all who qualify. Funding cannot be capped.
- The OEPTC energy component and the NOEC are notional and not based on usage. Home energy receipts are not required in most cases. For that reason,
  - Enhancing the OEPTC or NOEC would help those whose electricity costs are included in rent.
  - Households composed of several tax families could receive more than one credit amount. Some households may also be receiving the OESP.
- Renters who do not pay electricity bills directly would not get any help from a tax credit based on electricity use, because they would not be able to provide required receipts.

Appendix – Example of Electricity Bill Showing Former OCEB

Your Electricity Bill

Service Address: Customer name
Address
City, Ontario

Monthly Statement

Account Number
000 000 000 000 0000 0

Statement Date June 30, 2011

Meter Number
0000000

Electricity Used This Billing Period
Metered usage in kilowatt-hours = 800 kWh

Your Electricity Charges

Electricity		
	On-Peak:153.60 kWh @ 9.900¢	$15.21
	Mid-Peak: 218.40 kWh @ 8.100¢	$17.69
	Off-Peak: 428.00kWh @ 5.100¢	$21.83
Delivery		$46.90
Regulatory		$6.04
Debt Retirement Charge		$5.60
Your Total Electricity Charges		$113.27
HST	Federal $5.67	$14.73
	Provincial $9.06	
	Subtotal	$128.00
Adjustments		
	Ontario Clean Energy Benefit (-10%)	-$12.80 CR
Total Amount		**$115.20**

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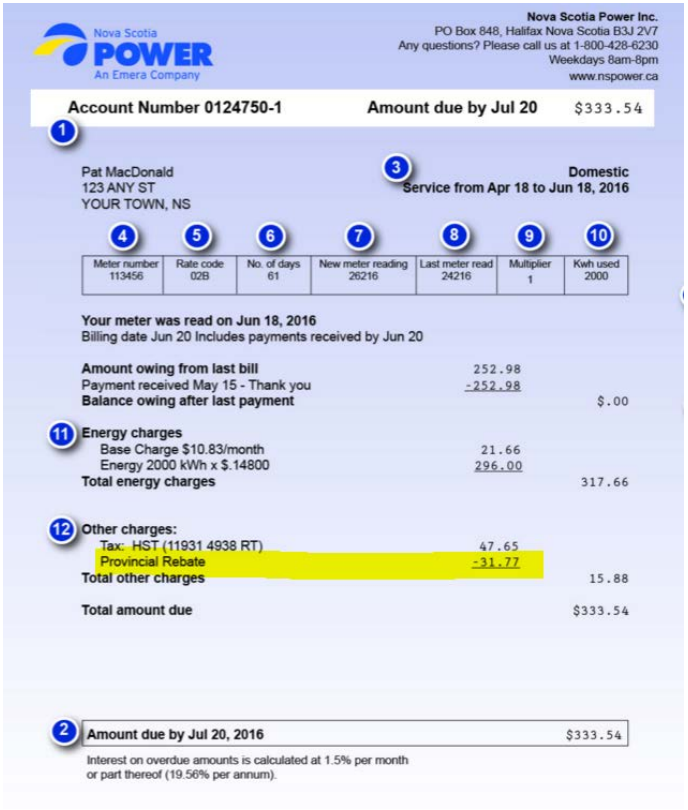

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British Columbia	PST	Yes – 7%	No	PST does not apply to residential energy, including electricity, acquired solely for residential use in a residential dwelling BC's carbon tax does not apply to electricity bills.
Alberta	None	N/A	N/A	Alberta does not have a provincial sales tax.
Saskatchewan	PST	Yes – 5% Except for electricity purchased to heat a building.	No	PST does not apply to electricity purchased for use in a residential dwelling. PST does not apply to electricity purchased for use in heating a building that is heated solely by the electricity.
Manitoba	PST	Yes – 8% Reduced rate of 1.6% applies to electricity used by a qualifying business to operate machinery	Yes -8% Electricity purchased for mixed use, 80% of which is home heating, has a reduced rate of 1.4%. Electricity purchased solely to heat the purchaser's home is exempt.	Winnipeg also applies a tax of 2.5% on residential and 5% on commercial.
Ontario	HST DRC	Yes (less ITCs) Yes until April 2018	Yes – 8% No	DRC, which is generally a flat rate of 0.7 cents per kWh, will end for all users on April 1, 2018.
Quebec	QST	Yes (less ITCs)	Yes – 9.975%	
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New Brunswick	HST	Yes (less ITCs)	Yes – 10%	
Prince Edward Island	HST	Yes (less ITCs)	Yes – 9% (10% beginning Oct 1, 2016)	
Newfoundland and Labrador	HST	Yes (less ITCs)	Yes – 10%	Nfld had a provincially administered Home Heating Rebate program until July 2015

Federal	GST	Yes (less ITCs)	Yes – 5%	

* In this table, the HST rates refer to the provincial portion of the rate.

Appendix – Home Energy Costs Paid by Ontario Households:

- The provincial portion of HST on electricity represents a small share of the overall home energy costs paid by Ontario households.
- Average home energy costs shown in the chart below are net of the sales tax relief on home energy households get through the Ontario Energy and Property Tax Credit (OEPTC).

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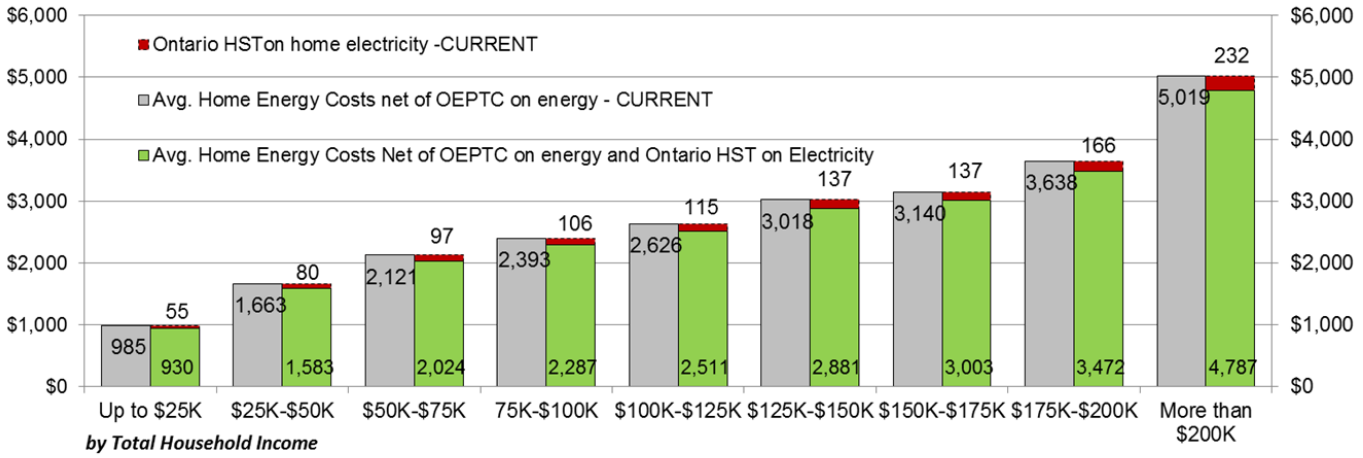
(averages modeled 2016 environment)



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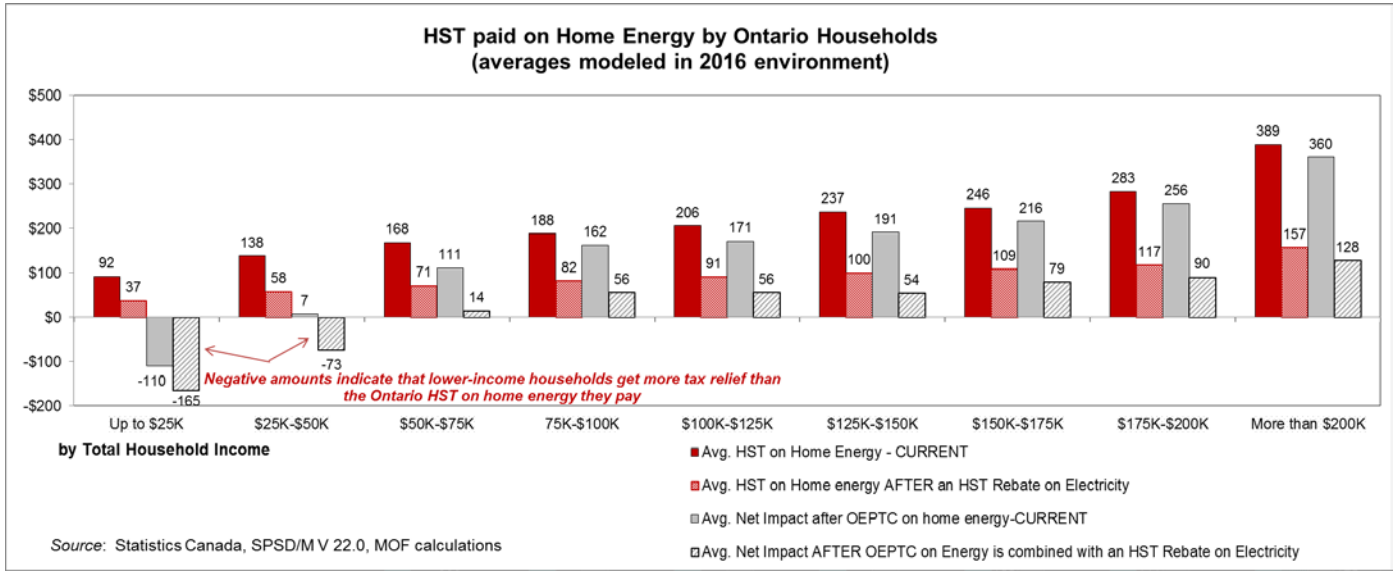
- When combined with the energy component of the OEPTC, removing the Ontario HST on electricity would provide average relief in excess of the average Ontario HST on home energy paid by households with less than $50,000 of income.
- Removing HST from electricity bills would provide a larger benefit to higher-income households than to lower-income households.



Options for HST Relief on Electricity Bills for Low-Volume Consumers

Tax Policy Division
Ministry of Finance
August 17, 2016

Decisions Required:

- Scope of relief – which electricity users: residential, small business, farms, industrial, public service bodies?
- Mechanism of delivery:
    - Reducing HST charged on electricity bills from 13% to 5% (the remaining federal portion) through a federally-administered point-of-sale rebate under the Canada-Ontario HST agreement?
    - Providing an 8% provincial rebate on electricity bills (to account for the provincial portion of the HST)?
    - Providing targeted relief through the income tax system?
- Permanent or temporary relief?

Key Considerations:

- The Ministry of Energy forecasts that electricity prices will continue to increase over the next several years.
- Providing relief equivalent to the provincial portion of the HST on electricity would be one way of reducing the total cost to consumers.
    - The provincial portion of the HST on electricity is 8%. The federal portion is 5%.
- Any tax measures to reduce electricity bills would entail a fiscal cost for the Province and essentially shift a portion of the cost of electricity from ratepayers to taxpayers.
- Broad relief could be provided by way of a federally-administered point-of-sale rebate of the provincial portion of the HST (subject to federal agreement) or a broad provincial rebate (similar to the former Ontario Clean Energy Benefit).
    - The amount of HST attributable to residential electricity bills is estimated to be around $700 million in 2016-17 and $735 million in 2017-18.
    - Providing relief of the HST on electricity could lead to pressure for relief from the HST on home heating (which would cost an estimated $380 million in 2016-17).
    - Existing targeted relief for low- and moderate-income individuals could be reduced to (partially) offset the cost of providing broad relief of the HST on residential electricity.
- If Ontario removed or rebated the HST paid on residential electricity, the OEPTC energy amount should be reduced in parallel. Reducing the cost of electricity could contradict Ontario's energy conservation and environmental goals.
- Removing HST from electricity bills would provide a larger benefit to higher-income households.

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  - In general, the HST is consistent with the GST and follows the same rules and tax base.
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  - Under the HST (a value-added tax), businesses generally can claim an input tax credit to recover the HST paid on purchases and operating expenses related to the business's commercial activities. Commercial activities include selling taxable goods and/or taxable services.
  - A business engaged in commercial activities can claim an input tax credit for the HST it pays in the course of operating its business. For example, if a business purchased electricity in the course of operating its business (e.g. for lighting, operating machinery, heating) it would claim an input tax credit for the HST it paid on its electricity bill, effectively reducing the HST it paid on the electricity to zero.
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  - Ontario's rebate rates are intended to keep these sectors fiscally neutral relative to the Retail Sales Tax they paid on their inputs under the former RST system.

REBATE RATES FOR PSBs		
PSB Type	**Ontario (8%)**	**Federal (5%)**
Municipalities	78%	100%
Universities & Public Colleges	78%	67%
School Authorities	93%	68%
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**A qualifying non-profit organization receives at least 40% of its funding from government.*

Option 1 – Federally-administered point-of-sale rebate

- Under the HST agreement with the federal government, Ontario can designate items as eligible for a point-of-sale (POS) rebate of the eight per cent provincial portion of the HST in certain circumstances and within a certain envelope of rebate "room."
    - For a POS rebate on residential electricity to be in place by Jan 1, 2017, for example, Ontario would need to give the federal government notice of the change before September 3, 2016.
    - See appendix for additional criteria.
- At $735 million and growing, a POS rebate on electricity would likely exceed the amount of rebate room available (estimated at around $500 million).
    - The exact amount of room available would need to be agreed upon by the governments of Canada and Ontario.
- Ontario could attempt to negotiate an amendment to the HST agreement with the federal government to permit the province to designate electricity as eligible for a POS rebate.
    - The federal government may not agree.
        - It could object out of concern that other HST-participating provinces would request similar exceptions to their respective HST agreements.
        - It could also object to a special amendment on the grounds that subsidizing electricity consumption is not compatible with federal and provincial governments' commitments to work to reduce greenhouse gas emissions.
- The federal government may not agree to allow a POS rebate only for residential electricity if it is of the view that it would be difficult for electricity companies to comply with the rebate or for the Canada Revenue Agency (CRA) to administer the rebate.

Option 2 – Provincial rebate on bills

- The HST agreement has no limitations on provincial rebates since the CRA would play no role in administering them.
- The Province could introduce an 8% reduction on consumers' electricity bills (equivalent to the provincial portion of the HST). The structure and administration could be similar to that of the now discontinued Ontario Clean Energy Benefit (OCEB), which provided a 10% reduction.
  - The OCEB cost about $1.2 billion per year and ended on December 31, 2015.
  - Other measures to help mitigate electricity costs have been implemented (such as the Ontario Electricity Support Program) in addition to the tax credits implemented at the time of transition to HST.
- A provincial rebate could be somewhat more targeted ~~that~~ than a federally-administered rebate.
  - For example, a cap for total electricity consumption eligible for the rebate could be set, as was done for OCEB (3,000 kWh per month).
- A provincial rebate could give rise to opportunities for "double dipping" by some businesses and institutions.
  - It is probable that some businesses that claim input tax credits ITCs or benefit from Public Service Body rebates could be given the electricity rebate (e.g. home offices, apartment buildings, long term care homes, farms), resulting in "double dipping."
  - Ontario cannot introduce new restrictions to a business's ability to claim an ITC.
- Renters who do not pay electricity bills directly would not get any direct benefit.
- Nova Scotia has a provincial rebate that applies to all sources of residential use energy including electricity, home heating fuel, natural gas, propane, firewood, wood pellets, coal, and kerosene.
  - It appears on the electricity bills similar to the way OCEB appeared on bills in Ontario.

Commented [JK3]: Seems high.

Option 3 – Mitigation through tax credits

- Ontario could make changes to tax credits and benefits it provides through the Personal Income Tax system to help lower-income Ontarians with their electricity costs.
- Fiscal impacts shown in the table correspond to examples provided.

Summary of Option 3 Potential Designs – Modelled Based on 2016 Tax Year	Fiscal Impact ($M)
(1) Increase the OEPTC energy amount o The OEPTC energy amount could be increased (e.g., by $50 from $224 to $274).	60 (sales tax revenue reduction)
(2) Create a new electricity tax credit o For greater visibility, a separate annual Electricity Bill Tax Credit could be delivered through the PIT system (e.g., as part of the Ontario Trillium Benefit) Amounts could be notional (e.g. up to $100) or based on electricity use.	190 (new program cost)
(3) Increase the NOEC amounts o The NOEC amounts could be increased (e.g., by $50, from $146 to $196 per single individual and from $224 to $299 per family).	10 (increase in program cost)

- Tax credits are legal entitlements and are provided to all who qualify. Funding cannot be capped.
- The OEPTC energy component and the NOEC are notional and not based on usage. Home energy receipts are not required in most cases. For that reason,
  - Enhancing the OEPTC or NOEC would help those whose electricity costs are included in rent.
  - Households composed of several tax families could receive more than one credit amount. Some households may also be receiving the OESP.
- Renters who do not pay electricity bills directly would not get any help from a tax credit based on electricity use, because they would not be able to provide required receipts.

Appendix – Example of Electricity Bill Showing Former OCEB

Your Electricity Bill

Service Address: Customer name
Address
City, Ontario

Monthly Statement

Account Number
000 000 000 000 0000 0

Statement Date June 30, 2011

Meter Number
0000000

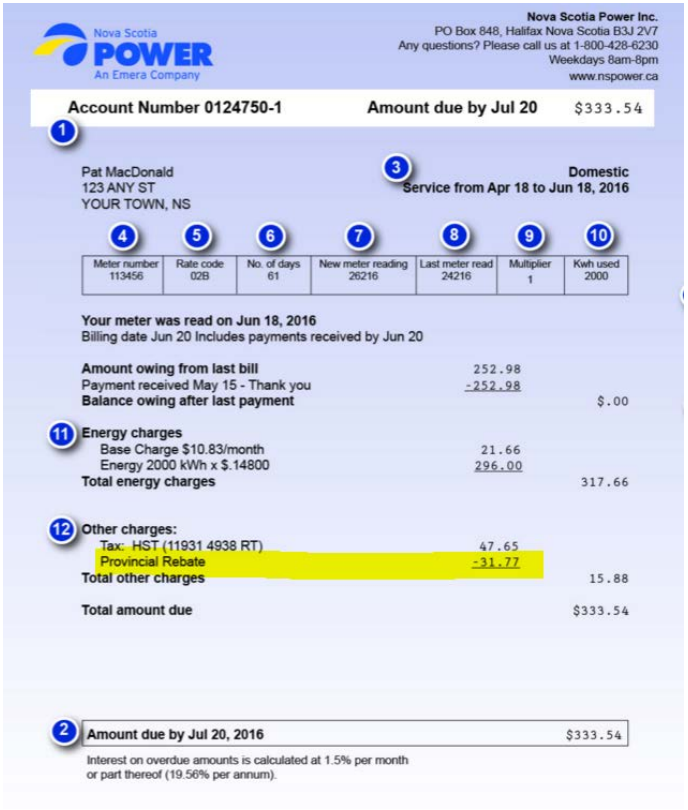
Electricity Used This Billing Period
Metered usage in kilowatt-hours = 800 kWh

Your Electricity Charges

Electricity		
	On-Peak:153.60 kWh @ 9.900¢	$15.21
	Mid-Peak: 218.40 kWh @ 8.100¢	$17.69
	Off-Peak: 428.00kWh @ 5.100¢	$21.83
Delivery		$46.90
Regulatory		$6.04
Debt Retirement Charge		$5.60
Your Total Electricity Charges		$113.27
HST	Federal $5.67	$14.73
	Provincial $9.06	
	Subtotal	$128.00
Adjustments		
	Ontario Clean Energy Benefit (-10%)	-$12.80 CR
Total Amount		**$115.20**

Sample bill for illustrative purposes only. Other adjustments may apply.

Appendix –Electricity Bill Showing Nova Scotia's Provincial Rebate



Nova Scotia POWER
An Emera Company

Nova Scotia Power Inc.
PO Box 848, Halifax Nova Scotia B3J 2V7
Any questions? Please call us at 1-800-428-6230
Weekdays 8am-8pm
www.nspower.ca

Account Number 0124750-1 **Amount due by Jul 20** $333.54

1

Pat MacDonald
123 ANY ST
YOUR TOWN, NS

3 **Domestic**
Service from Apr 18 to Jun 18, 2016

4 Meter number	5 Rate code	6 No. of days	7 New meter reading	8 Last meter read	9 Multiplier	10 Kwh used
113456	02B	61	26216	24216	1	2000

Your meter was read on Jun 18, 2016
Billing date Jun 20 Includes payments received by Jun 20

Amount owing from last bill	252.98	
Payment received May 15 - Thank you	-252.98	
Balance owing after last payment		$.00
11 **Energy charges**		
Base Charge $10.83/month	21.66	
Energy 2000 kWh x $.14800	296.00	
Total energy charges		317.66
12 **Other charges:**		
Tax: HST (11931 4938 RT)	47.65	
Provincial Rebate	-31.77	
Total other charges		15.88
Total amount due		$333.54

2 **Amount due by Jul 20, 2016** $333.54

Interest on overdue amounts is calculated at 1.5% per month or part thereof (19.56% per annum).

Appendix – Current Mitigation

A number of tax measures currently exist to provide relief with respect to residential energy costs (including electricity) and taxes on residential electricity consumption.

Programs to provide electricity cost relief to businesses are not included below.

Measure	Target group	Benefit Amount	Fiscal Impact
Energy component of the Ontario Energy and Property Tax Credit	Low- to moderate-income	$224 per eligible family or single person (2016 benefit year)	$445 million (offsets sales tax revenue)
Ontario Sales Tax Credit	Low- to moderate-income	$291 per eligible individual plus $291 for their spouse and each of their eligible children (2016 benefit year)	$1.3 billion (offsets sales tax revenue)
Northern Ontario Energy Credit	Ontarians living in the North	$146 per eligible single person. $224 per eligible family (2016 benefit year)	$25 million (program expense)
Debt Retirement Charge Exemption	Residential electricity users	Average of $70 per year till DRC ends on April 1, 2018	$330 million (program expense)
Ontario Electricity Support Program	Low-income	$360 -$600 per year (increased if high electricity usage related to medical devices)	Ratepayer funded

See next page for more details about these programs.

Appendix – Current Mitigation (cont'd)

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).
    - For the 2016 benefit year, eligible families and single people could get up to $224 to help with these costs, totaling about $445 million in tax relief.
- The Ontario Sales Tax Credit (OSTC) was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.
    - For the 2016 benefit year, eligible individuals can get up to $291 plus additional amounts of up to $291 for their spouse and each of their dependent children under age 19.
    - The 2016 OSTC is estimated to provide about $1.3 billion in tax relief.
- In 2010, the Northern Ontario Energy Credit (NOEC) was introduced specifically to help Ontarians living in the North with the higher energy costs they face due to their more severe winters and heavier reliance on more expensive home heating fuels.
    - Eligible single people can get up to $146 and eligible families can get up to $224 for the 2016 benefit year, and the credit is estimated to provide about $25 million in assistance.
- As part of its commitment to reduce electricity cost pressures, the government has also introduced rate mitigation measures, including:
    - Removing the Debt Retirement Charge (DRC) cost from residential users' electricity bills, beginning on January 1, 2016, saving a typical residential ratepayer about $70 each year.
    - The Ontario Electricity Support Program (OESP), implemented by the Ontario Energy Board (OEB). This program provides a monthly assistance of $30 to $50 directly on the electricity bills of eligible low-income families, as of January 1, 2016. People whose electricity bill are typically high because of high electricity usage to power medical devices can get monthly assistance of $45 to $75.

Appendix – Cap and Trade and Energy Costs

Impact on Electricity Costs

- The Climate Change Action Plan (CCAP), released in June 2016, re-stated the 2016 Budget announcement that electricity costs will not increase as a result of cap and trade.[1,2]
- The CCAP specified that this will be achieved by allocating between $1 billion and $1.32 billion from cap and trade proceeds to fund greenhouse gas pollution reduction initiatives that are currently funded by residential and industrial consumers through their bills.[3]
- Commercial and industrial users will see no change in electricity costs.
- Residential consumers will see a modest benefit of up to $2/month.

Impact on Other Energy Costs

- Cap and trade is expected to increase the costs of other energy sources.
- Budget 2016 included estimates from the Ministry of the Environment and Climate Change of the increased cost in 2017 once the cap and trade program is in operation.[4]
    - Gasoline prices are expected to increase by 4.3 cents per litre.
    - Natural gas prices are expected to increase by 3.3 cents per cubic metre (about $5 per month for the average household or facility).
    - These estimates do not include HST, which will apply to any increase in the price of energy.

[1] Climate Change Action Plan (http://www.applications.ene.gov.on.ca/ccap/products/CCAP_ENGLISH.pdf) page 25
[2] 2016 Ontario Budget (http://www.fin.gov.on.ca/en/budget/ontariobudgets/2016/papers_all.pdf) page 27
[3] Climate Change Action Plan (http://www.applications.ene.gov.on.ca/ccap/products/CCAP_ENGLISH.pdf) page 67
[4] 2016 Ontario Budget (http://www.fin.gov.on.ca/en/budget/ontariobudgets/2016/papers_all.pdf) page 27

Appendix – Overview of the HST

Comprehensive Integrated Tax Coordination Agreement (CITCA)

The CITCA is the HST agreement between Canada and Ontario.

- The HST is established under federal legislation (the Excise Tax Act).
- The Canada Revenue Agency collects, administers and enforces the HST.
- The federal government is the policy lead on all HST matters. Ontario is bound by any federal tax base changes or rulings.
- Any change to the HST in Ontario requires, at a minimum, changes to federal regulations.

Under the CITCA, Ontario maintains flexibility in particular areas, including the ability to designate items or services as eligible for a POS rebate of the 8% provincial portion of the HST, subject to certain constraints:

- The cost of the new rebate must not exceed Ontario's POS "room" (the total value of POS rebates must not exceed 5% of the Goods and Services Tax base in Ontario).
- There must be Statistics Canada data (or a mutually agreed upon alternative data source) to determine the expenditure in the Province attributable to the item or service.
- The Canada Revenue Agency must be capable of administering the rebate.
- Business must be able to comply with the rebate.

Appendix – Overview of the HST (cont'd)

Process to Create a New POS Rebate

If Ontario wishes to make a permitted change to the HST, the amendment process in CITCA must be followed, which would take a minimum of four months, unless Canada and Ontario agree otherwise.

1. Ontario must give at least 120 days' notice of the proposed HST change to the federal government (effective date could be earlier or later if agreed to by the parties).
   - The effective date of the HST change must be January 1, April 1 or July 1. It may only be October 1 if mutually agreed.
2. Ontario must give 60 days' notice to the public of the proposed HST change (unless the federal government agrees otherwise).
3. After the public announcement, Ontario must obtain the approval of the provincial Legislature (e.g., by way of motion) to make the HST change (unless the federal government agrees otherwise).
4. Canada must amend Cabinet regulations to implement the HST change, and make transitional rules.
5. To implement a new point-of-sale rebate, the *Retail Sales Tax Act* and regulations must be amended.
6. The Minister of Finance of Ontario and the Minister of Finance of Canada must amend CITCA in writing.

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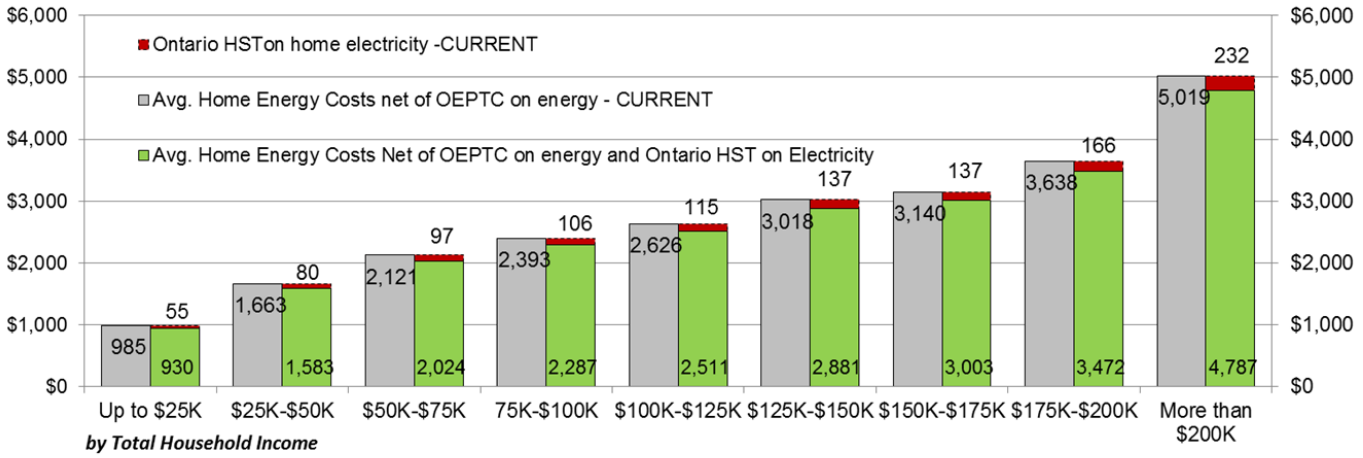

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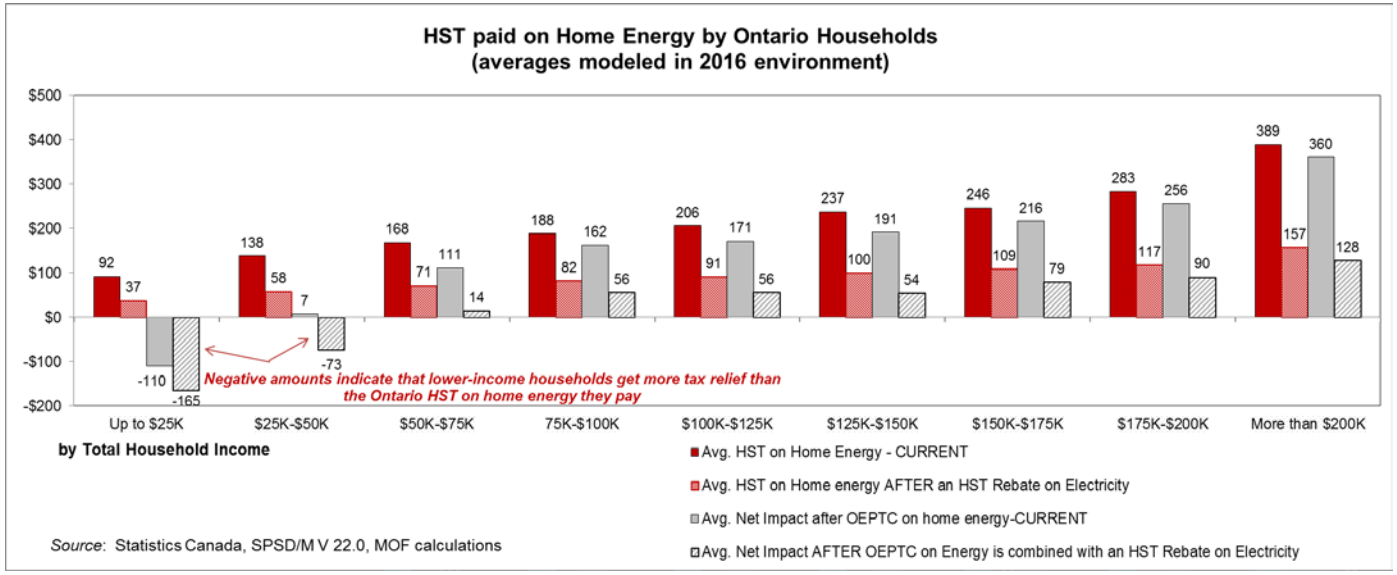

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        - It could object out of concern that other HST-participating provinces would request similar exceptions to their respective HST agreements.
        - It could also object to a special amendment on the grounds that subsidizing electricity consumption is not compatible with federal and provincial governments' commitments to work to reduce greenhouse gas emissions.
- The federal government may not agree to allow a POS rebate only for residential electricity if it is of the view that it would be difficult for electricity companies to comply with the rebate or for the Canada Revenue Agency (CRA) to administer the rebate.

Option 2 – Provincial rebate on bills

- The HST agreement has no limitations on provincial rebates since the CRA would play no role in administering them.
- The Province could introduce an 8% reduction on consumers' electricity bills (equivalent to the provincial portion of the HST). The structure and administration could be similar to that of the now discontinued Ontario Clean Energy Benefit (OCEB), which provided a 10% reduction.
  - The OCEB cost about $1.2 billion per year and ended on December 31, 2015.
  - Other measures to help mitigate electricity costs have been implemented (such as the Ontario Electricity Support Program) in addition to the tax credits implemented at the time of transition to HST.
- A provincial rebate could be somewhat more targeted ~~that~~ than a federally-administered rebate.
  - For example, a cap for total electricity consumption eligible for the rebate could be set, as was done for OCEB (3,000 kWh per month).
- A provincial rebate could give rise to opportunities for "double dipping" by some businesses and institutions.
  - It is probable that some businesses that claim input tax credits ITCs or benefit from Public Service Body rebates could be given the electricity rebate (e.g. home offices, apartment buildings, long term care homes, farms), resulting in "double dipping."
  - Ontario cannot introduce new restrictions to a business's ability to claim an ITC.
- Renters who do not pay electricity bills directly would not get any direct benefit.
- Nova Scotia has a provincial rebate that applies to all sources of residential use energy including electricity, home heating fuel, natural gas, propane, firewood, wood pellets, coal, and kerosene.
  - It appears on the electricity bills similar to the way OCEB appeared on bills in Ontario.

Commented [JK3]: Seems high.

Option 3 – Mitigation through tax credits

- Ontario could make changes to tax credits and benefits it provides through the Personal Income Tax system to help lower-income Ontarians with their electricity costs.
- Fiscal impacts shown in the table correspond to examples provided.

Summary of Option 3 Potential Designs – Modelled Based on 2016 Tax Year	Fiscal Impact ($M)
(1) Increase the OEPTC energy amount o The OEPTC energy amount could be increased (e.g., by $50 from $224 to $274).	60 (sales tax revenue reduction)
(2) Create a new electricity tax credit o For greater visibility, a separate annual Electricity Bill Tax Credit could be delivered through the PIT system (e.g., as part of the Ontario Trillium Benefit) Amounts could be notional (e.g. up to $100) or based on electricity use.	190 (new program cost)
(3) Increase the NOEC amounts o The NOEC amounts could be increased (e.g., by $50, from $146 to $196 per single individual and from $224 to $299 per family).	10 (increase in program cost)

- Tax credits are legal entitlements and are provided to all who qualify. Funding cannot be capped.
- The OEPTC energy component and the NOEC are notional and not based on usage. Home energy receipts are not required in most cases. For that reason,
  - Enhancing the OEPTC or NOEC would help those whose electricity costs are included in rent.
  - Households composed of several tax families could receive more than one credit amount. Some households may also be receiving the OESP.
- Renters who do not pay electricity bills directly would not get any help from a tax credit based on electricity use, because they would not be able to provide required receipts.

Appendix – Example of Electricity Bill Showing Former OCEB

Your Electricity Bill

Service Address: Customer name
Address
City, Ontario

Monthly Statement

Account Number
000 000 000 000 0000 0

Statement Date June 30, 2011

Meter Number
0000000

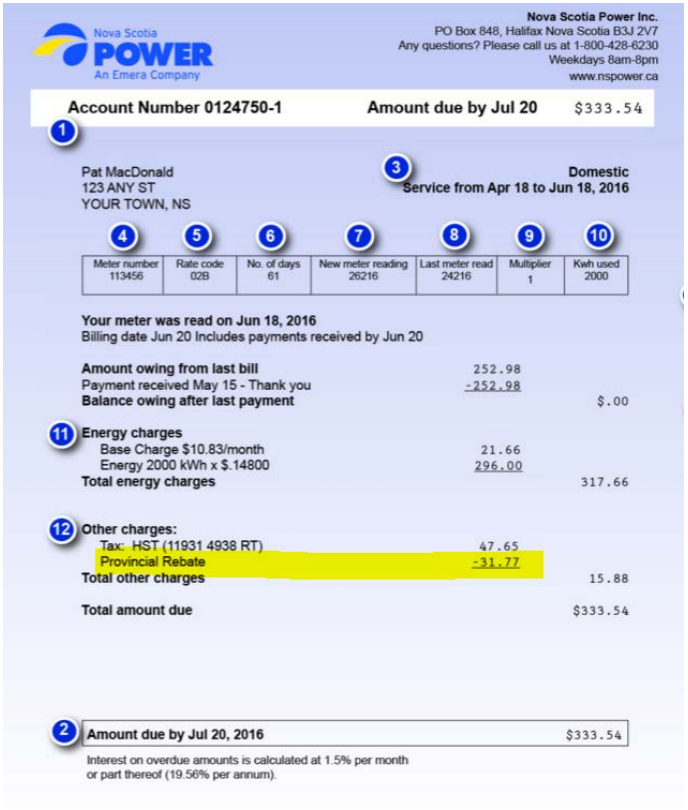
Electricity Used This Billing Period
Metered usage in kilowatt-hours = 800 kWh

Your Electricity Charges

Electricity		
	On-Peak:153.60 kWh @ 9.900¢	$15.21
	Mid-Peak: 218.40 kWh @ 8.100¢	$17.69
	Off-Peak: 428.00kWh @ 5.100¢	$21.83
Delivery		$46.90
Regulatory		$6.04
Debt Retirement Charge		$5.60
Your Total Electricity Charges		$113.27
HST	Federal $5.67	$14.73
	Provincial $9.06	
	Subtotal	$128.00
Adjustments		
	Ontario Clean Energy Benefit (-10%)	-$12.80 CR
Total Amount		**$115.20**

Sample bill for illustrative purposes only. Other adjustments may apply.

Appendix –Electricity Bill Showing Nova Scotia's Provincial Rebate



Nova Scotia POWER
An Emera Company

Nova Scotia Power Inc.
PO Box 848, Halifax Nova Scotia B3J 2V7
Any questions? Please call us at 1-800-428-6230
Weekdays 8am-8pm
www.nspower.ca

Account Number 0124750-1 **Amount due by Jul 20** $333.54

1

Pat MacDonald
123 ANY ST
YOUR TOWN, NS

3 **Domestic**
Service from Apr 18 to Jun 18, 2016

4 Meter number	5 Rate code	6 No. of days	7 New meter reading	8 Last meter read	9 Multiplier	10 Kwh used
113456	02B	61	26216	24216	1	2000

Your meter was read on Jun 18, 2016
Billing date Jun 20 Includes payments received by Jun 20

Amount owing from last bill	252.98	
Payment received May 15 - Thank you	-252.98	
Balance owing after last payment		$.00
11 **Energy charges**		
Base Charge $10.83/month	21.66	
Energy 2000 kWh x $.14800	296.00	
Total energy charges		317.66
12 **Other charges:**		
Tax: HST (11931 4938 RT)	47.65	
Provincial Rebate	-31.77	
Total other charges		15.88
Total amount due		$333.54

2 **Amount due by Jul 20, 2016** $333.54

Interest on overdue amounts is calculated at 1.5% per month or part thereof (19.56% per annum).

Appendix – Current Mitigation

A number of tax measures currently exist to provide relief with respect to residential energy costs (including electricity) and taxes on residential electricity consumption.

Programs to provide electricity cost relief to businesses are not included below.

Measure	Target group	Benefit Amount	Fiscal Impact
Energy component of the Ontario Energy and Property Tax Credit	Low- to moderate-income	$224 per eligible family or single person (2016 benefit year)	$445 million (offsets sales tax revenue)
Ontario Sales Tax Credit	Low- to moderate-income	$291 per eligible individual plus $291 for their spouse and each of their eligible children (2016 benefit year)	$1.3 billion (offsets sales tax revenue)
Northern Ontario Energy Credit	Ontarians living in the North	$146 per eligible single person. $224 per eligible family (2016 benefit year)	$25 million (program expense)
Debt Retirement Charge Exemption	Residential electricity users	Average of $70 per year till DRC ends on April 1, 2018	$330 million (program expense)
Ontario Electricity Support Program	Low-income	$360 -$600 per year (increased if high electricity usage related to medical devices)	Ratepayer funded

See next page for more details about these programs.

Appendix – Current Mitigation (cont'd)

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs (including electricity), Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).
    - For the 2016 benefit year, eligible families and single people could get up to $224 to help with these costs, totaling about $445 million in tax relief.
- The Ontario Sales Tax Credit (OSTC) was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.
    - For the 2016 benefit year, eligible individuals can get up to $291 plus additional amounts of up to $291 for their spouse and each of their dependent children under age 19.
    - The 2016 OSTC is estimated to provide about $1.3 billion in tax relief.
- In 2010, the Northern Ontario Energy Credit (NOEC) was introduced specifically to help Ontarians living in the North with the higher energy costs they face due to their more severe winters and heavier reliance on more expensive home heating fuels.
    - Eligible single people can get up to $146 and eligible families can get up to $224 for the 2016 benefit year, and the credit is estimated to provide about $25 million in assistance.
- As part of its commitment to reduce electricity cost pressures, the government has also introduced rate mitigation measures, including:
    - Removing the Debt Retirement Charge (DRC) cost from residential users' electricity bills, beginning on January 1, 2016, saving a typical residential ratepayer about $70 each year.
    - The Ontario Electricity Support Program (OESP), implemented by the Ontario Energy Board (OEB). This program provides a monthly assistance of $30 to $50 directly on the electricity bills of eligible low-income families, as of January 1, 2016. People whose electricity bill are typically high because of high electricity usage to power medical devices can get monthly assistance of $45 to $75.

Appendix – Cap and Trade and Energy Costs

Impact on Electricity Costs

- The Climate Change Action Plan (CCAP), released in June 2016, re-stated the 2016 Budget announcement that electricity costs will not increase as a result of cap and trade.[1,2]
- The CCAP specified that this will be achieved by allocating between $1 billion and $1.32 billion from cap and trade proceeds to fund greenhouse gas pollution reduction initiatives that are currently funded by residential and industrial consumers through their bills.[3]
- Commercial and industrial users will see no change in electricity costs.
- Residential consumers will see a modest benefit of up to $2/month.

Impact on Other Energy Costs

- Cap and trade is expected to increase the costs of other energy sources.
- Budget 2016 included estimates from the Ministry of the Environment and Climate Change of the increased cost in 2017 once the cap and trade program is in operation.[4]
    - Gasoline prices are expected to increase by 4.3 cents per litre.
    - Natural gas prices are expected to increase by 3.3 cents per cubic metre (about $5 per month for the average household or facility).
    - These estimates do not include HST, which will apply to any increase in the price of energy.

[1] Climate Change Action Plan (http://www.applications.ene.gov.on.ca/ccap/products/CCAP_ENGLISH.pdf) page 25
[2] 2016 Ontario Budget (http://www.fin.gov.on.ca/en/budget/ontariobudgets/2016/papers_all.pdf) page 27
[3] Climate Change Action Plan (http://www.applications.ene.gov.on.ca/ccap/products/CCAP_ENGLISH.pdf) page 67
[4] 2016 Ontario Budget (http://www.fin.gov.on.ca/en/budget/ontariobudgets/2016/papers_all.pdf) page 27

Appendix – Overview of the HST

Comprehensive Integrated Tax Coordination Agreement (CITCA)

The CITCA is the HST agreement between Canada and Ontario.

- The HST is established under federal legislation (the Excise Tax Act).
- The Canada Revenue Agency collects, administers and enforces the HST.
- The federal government is the policy lead on all HST matters. Ontario is bound by any federal tax base changes or rulings.
- Any change to the HST in Ontario requires, at a minimum, changes to federal regulations.

Under the CITCA, Ontario maintains flexibility in particular areas, including the ability to designate items or services as eligible for a POS rebate of the 8% provincial portion of the HST, subject to certain constraints:

- The cost of the new rebate must not exceed Ontario's POS "room" (the total value of POS rebates must not exceed 5% of the Goods and Services Tax base in Ontario).
- There must be Statistics Canada data (or a mutually agreed upon alternative data source) to determine the expenditure in the Province attributable to the item or service.
- The Canada Revenue Agency must be capable of administering the rebate.
- Business must be able to comply with the rebate.

Appendix – Overview of the HST (cont'd)

Process to Create a New POS Rebate

If Ontario wishes to make a permitted change to the HST, the amendment process in CITCA must be followed, which would take a minimum of four months, unless Canada and Ontario agree otherwise.

1. Ontario must give at least 120 days' notice of the proposed HST change to the federal government (effective date could be earlier or later if agreed to by the parties).
   - The effective date of the HST change must be January 1, April 1 or July 1. It may only be October 1 if mutually agreed.
2. Ontario must give 60 days' notice to the public of the proposed HST change (unless the federal government agrees otherwise).
3. After the public announcement, Ontario must obtain the approval of the provincial Legislature (e.g., by way of motion) to make the HST change (unless the federal government agrees otherwise).
4. Canada must amend Cabinet regulations to implement the HST change, and make transitional rules.
5. To implement a new point-of-sale rebate, the *Retail Sales Tax Act* and regulations must be amended.
6. The Minister of Finance of Ontario and the Minister of Finance of Canada must amend CITCA in writing.

Appendix – Jurisdictional Scan – Sales Taxes on Energy:

Jurisdiction	Tax	Business	Residential	Comment
British Columbia	PST	Yes – 7%	No	PST does not apply to residential energy, including electricity, acquired solely for residential use in a residential dwelling BC's carbon tax does not apply to electricity bills.
Alberta	None	N/A	N/A	Alberta does not have a provincial sales tax.
Saskatchewan	PST	Yes – 5% Except for electricity purchased to heat a building.	No	PST does not apply to electricity purchased for use in a residential dwelling. PST does not apply to electricity purchased for use in heating a building that is heated solely by the electricity.
Manitoba	PST	Yes – 8% Reduced rate of 1.6% applies to electricity used by a qualifying business to operate machinery	Yes -8% Electricity purchased for mixed use, 80% of which is home heating, has a reduced rate of 1.4%. Electricity purchased solely to heat the purchaser's home is exempt.	Winnipeg also applies a tax of 2.5% on residential and 5% on commercial.
Ontario	HST DRC	Yes (less ITCs) Yes until April 2018	Yes – 8% No	DRC, which is generally a flat rate of 0.7 cents per kWh, will end for all users on April 1, 2018.
Quebec	QST	Yes (less ITCs)	Yes – 9.975%	
Nova Scotia	HST	Yes (less ITCs)	Yes – 10% less provincially administered rebate.	*Your Energy Rebate* is equal to the provincial portion of the HST, and is administered similar to OCEB, but applies to many energy sources.
New Brunswick	HST	Yes (less ITCs)	Yes – 10%	
Prince Edward Island	HST	Yes (less ITCs)	Yes – 9% (10% beginning Oct 1, 2016)	
Newfoundland and Labrador	HST	Yes (less ITCs)	Yes – 10%	Nfld had a provincially administered Home Heating Rebate program until July 2015

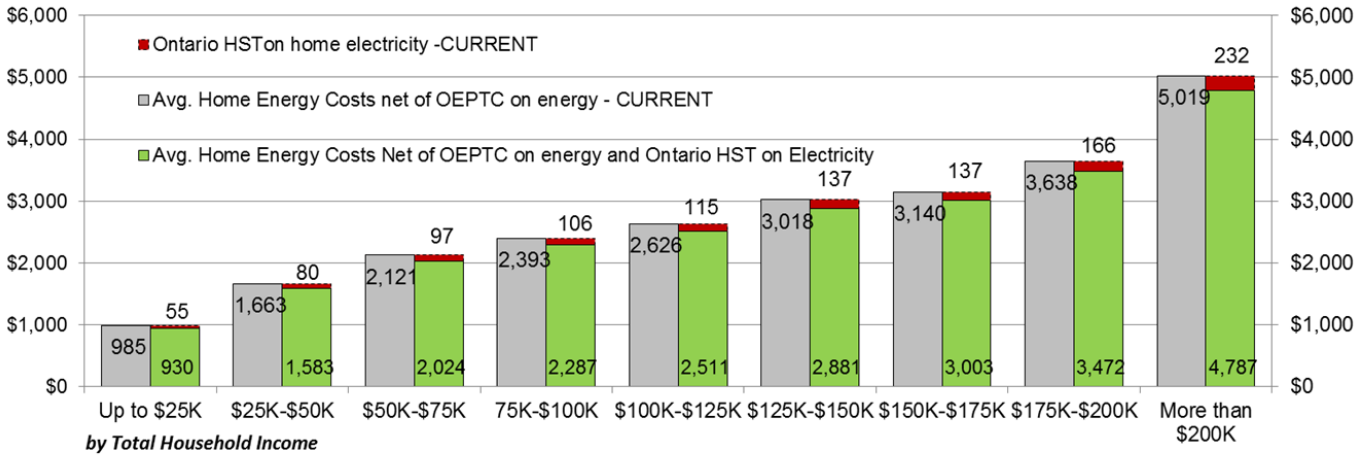
Federal	GST	Yes (less ITCs)	Yes – 5%	

* In this table, the HST rates refer to the provincial portion of the rate.

Appendix – Home Energy Costs Paid by Ontario Households:

- The provincial portion of HST on electricity represents a small share of the overall home energy costs paid by Ontario households.
- Average home energy costs shown in the chart below are net of the sales tax relief on home energy households get through the Ontario Energy and Property Tax Credit (OEPTC).

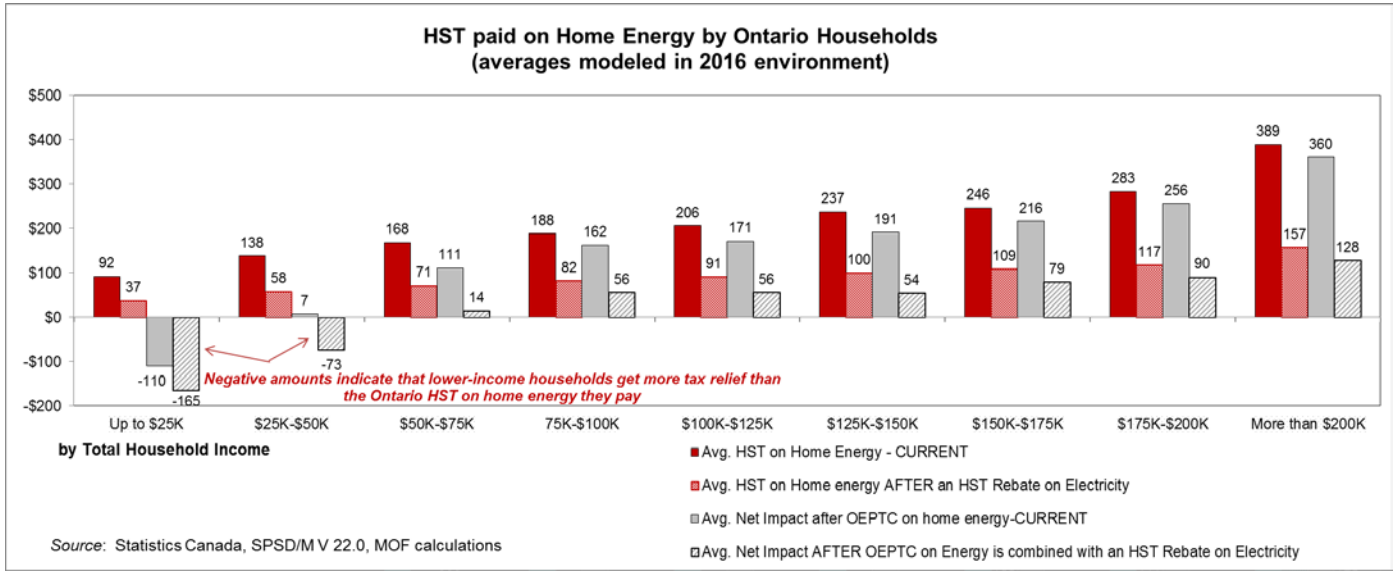
Annual Home Energy Costs of Ontario Households
(averages modeled 2016 environment)



Source: SPSD/M V22.0, Statistics Canada, MOF calculations.

Appendix – HST on Home Energy paid by Ontario Households

- When combined with the energy component of the OEPTC, removing the Ontario HST on electricity would provide average relief in excess of the average Ontario HST on home energy paid by households with less than $50,000 of income.
- Removing HST from electricity bills would provide a larger benefit to higher-income households than to lower-income households.



Options for Mitigating Electricity Prices through the Tax System

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Tax Policy Division
Ministry of Finance
August 15, 2016

Purpose:

The Ministry of Energy (ENERGY) is proposing to remove the provincial portion of the Harmonized Sales Tax (HST) from electricity bills as a means of mitigating increasing electricity prices.

This deck provides options and key considerations with respect to tax measures to reduce the cost of electricity seen by residential consumers on their bills.

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Key Considerations:

- The Ministry of Energy forecasts that electricity prices will continue to increase over the next several years.
- Taxes such as the Harmonized Sales Tax are not the primary cause of increasing electricity prices in Ontario; however, providing relief from the provincial portion of the HST on electricity would be one way of reducing the price seen by consumers on their bills.
    - The provincial portion of the HST on electricity is 8%. The federal portion is 5%.
- Any tax measures to reduce residential electricity bills would entail a fiscal cost for the Province and essentially shift a portion of the cost of electricity from ratepayers to taxpayers.
- Broad, comprehensive relief could be provided by way of a federally-administered point-of-sale rebate (subject to federal agreement) or a provincially-administered rebate (similar to the former Ontario Clean Energy Benefit, or OCEB).
    - The amount of HST attributable to residential electricity bills is estimated to be around $735 million in 2017-18. [need something to indicate growth rate]
- Ontario already provides relief to low- to moderate-income individuals and families for the sales tax they pay through the Ontario Sales Tax Credit and the Ontario Energy and Property Tax Credit (OEPTC) and for energy costs through the Ontario Electricity Support Program and the Northern Ontario Energy Credit.
    - This targeted relief could be enhanced or broadened.
- If the government proceeds with broad, comprehensive relief of HST on electricity, other existing relief targeted at low- and moderate-income individuals could be reduced.
- Any relief could be a time-limited or permanent.

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- [c&t impact: - issue #2 from Lynn's email, including use of C&T proceeds to fund an electricity POS]

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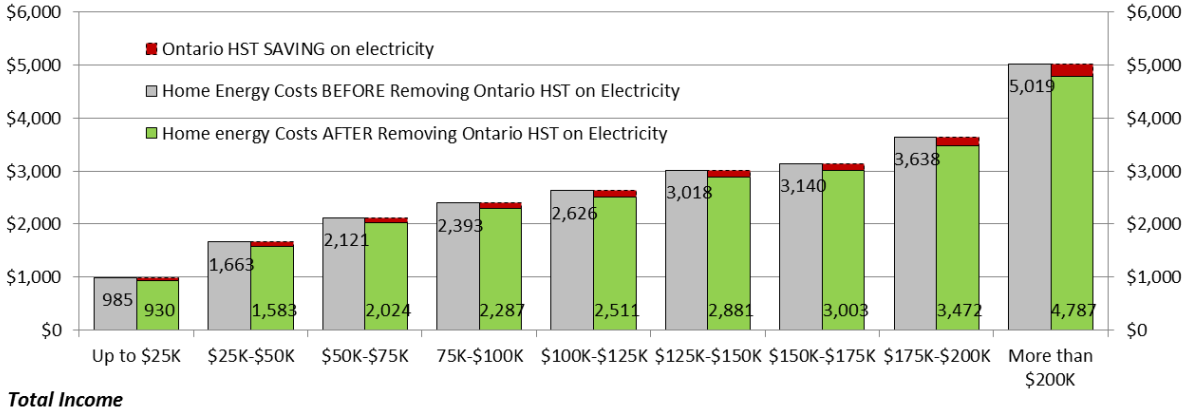
Home Energy Costs of Ontario Households:

- The provincial portion of HST on electricity represents a small share of the overall home energy costs paid by Ontario households. Show HST#s above red bars
- Average home energy costs shown in the chart below are net of the ~~sales~~ tax relief on home energy households get through the spell OEPTC.

Average Annual Home Energy Costs in Ontario by Household Income, 2016



Total Income

Source: SPSD/M V22.0, Statistics Canada, MOF calculations.

Notes: The average Ontario HST on home energy costs is net of the tax relief households receive through the energy component of the OEPTC that provides sales tax relief for home energy. The average amounts of Ontario HST do not reflect sales tax relief that households receive through the Ontario Sales Tax Credit, and the relief from energy costs they may get through the Northern Ontario Energy Credit or the OEB's Ontario Electricity Support Program.

Alignment with Other Provincial Policy Priorities: delete page

- Using tax measures to mitigate increasing electricity costs could align with the Premier's Office / Cabinet Office "Making Everyday Life Easier for Ontarians" initiative.
- Broad, comprehensive relief from the HST on electricity could undermine the government's ongoing efforts to encourage energy conservation and could lead to higher greenhouse gas emissions.
    - Reducing the total cost of electricity paid by electricity consumers reduces the incentive to conserve electricity.
    - Natural gas (a source of greenhouse gas emissions) accounted for 9% of Ontario's electricity generation in 2014 and 2015. This figure is expected to grow when nuclear units are taken offline in the coming years (e.g., for refurbishment).[1]
    - Ontario's Long-Term Energy Plan, released in 2013, projected that greenhouse gas emissions from Ontario's electricity sector would increase over the next two decades.
- Proceeds from Ontario's forthcoming cap and trade program must be used for programs that reduce or support the reduction of greenhouse gas emissions. Reducing the cost of electricity for residential consumers is likely not an eligible expenditure.

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[1] Natural gas accounted for about 28% of Ontario's installed energy capacity in June 2016, according to the IESO.

Current Mitigation

A number of tax measures currently exist to provide relief with respect to residential energy costs (including electricity) and taxes on residential electricity consumption.

Programs to provide electricity cost relief to businesses are not included below.

Measure	Target group	Benefit Amount	Fiscal Impact
Energy component of the Ontario Energy and Property Tax Credit	Low- to moderate-income	$224 per eligible family or single person (2016 benefit year)	$445 million
Ontario Sales Tax Credit	Low- to moderate-income	$291 per eligible individual plus $291 for their spouse and each of their eligible children (2016 benefit year)	$1.3 billion
Northern Ontario Energy Credit	Ontarians living in the North	$146 per eligible single person. $224 per eligible family (2016 benefit year)	$25 million
Debt Retirement Charge Exemption	Residential electricity users	Average of $70 per year till DRC ends	TBC
Ontario Electricity Support Program	Low-income	$360 -$600 per year (increased if high electricity usage related to medical devices)	Ratepayer funded
Cap and Trade delete	Residential electricity users	Up to $24 per year ($2/month), on average	TBC (residential share of total $1 billion and $1.32 billion over five years)

See appendix for more details about these programs.

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Options:

Options for using the tax system to reduce the price of electricity on consumers' electricity bills:

1. Federally-administered Point of Sale rebate of the provincial portion of the HST
2. Provincially-administered rebate on bills (similar to the Ontario Clean Energy Benefit)
3. Targeted Mitigation through Tax Credits or Social Assistance

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Option 1 – Federally-administered Point of Sale rebate

- Under the HST agreement with the federal government, Ontario can designate items as eligible for a point-of-sale (POS) rebate of the eight per cent provincial portion of the HST in certain circumstances and within a certain envelope of rebate "room."
    - For a POS rebate on residential electricity to be in place by Jan 1, 2017, for example, Ontario would need to give the federal government notice of the change before September 3, 2016.
    - See appendix for additional criteria.
- At $735 million and growing, a POS rebate on electricity would likely exceed the amount of rebate room available (estimated at around $500 million).
    - The exact amount of room available would need to be agreed upon by the governments of Canada and Ontario.
- Ontario could attempt to negotiate an amendment to the HST agreement with the federal government to permit the province to designate electricity as eligible for a POS rebate.
    - The federal government may not agree.
        - It could object out of concern that other HST-participating provinces would request similar exceptions to their respective HST agreements.
        - It could also object to a special amendment on the grounds that subsidizing electricity consumption is not compatible with federal and provincial governments' commitments to work to reduce greenhouse gas emissions.

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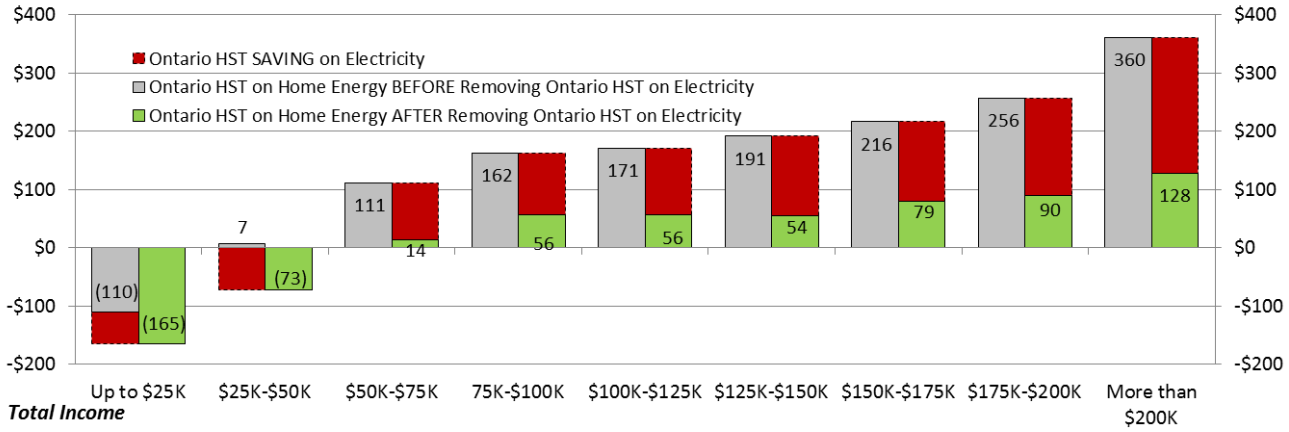
Option 1 – Federally-administered Point of Sale rebate (cont'd)

- When combined with the energy component of the OEPTC, removing the Ontario HST on electricity would provide average relief in excess of the average Ontario HST on home energy paid by households with less than $50,000 of income. Need to be clearer on low income labels below
- Removing HST from electricity bills would provide a larger benefit to higher-income households.

Average Annual Ontario HST on Home Electricity by Household Income, 2016



Source: SPSD/M V22.0, Statistics Canada, MOF calculations.
Notes: The average Ontario HST on home energy is net of the tax relief households receive through the energy component of the OEPTC that provides sales tax relief for home energy. The average amounts of Ontario HST do not reflect sales tax relief that households receive through the Ontario Sales Tax Credit, and the relief from energy costs they may get through the Northern Ontario Energy Credit or the OEB's Ontario Electricity Support Program.

Option 2 – Provincially-administered rebate on bills

- The HST agreement has no limitations on provincially-administered point-of-sale rebate equivalents since the CRA would play no role in administering them.
- In the case of providing an 8% reduction on a residential customer's electricity bill (equivalent to the provincial portion of the HST), the structure and administration could be similar to that of the now discontinued Ontario Clean Energy Benefit (OCEB).
    - The OCEB ended on December 31, 2015. Other measures to help mitigate electricity costs have been implemented (such as the Ontario Electricity Support Program), in addition to the tax credits implemented at the time of transition to HST.
- It would be difficult to limit the rebate only to electricity used residentially (what about federal POS?).
    - The OCEB applied to small business and farms, as well as to residential customers and therefore did not face the same challenges.
    - It is probable that some businesses that claim input tax credits ITCs or benefit from Public Service Body rebates could be given the electricity rebate (e.g. home offices, apartment buildings, long term care homes, farms), resulting in "double dipping."
    - Ontario cannot introduce new restrictions to a business's ability to claim an ITC.
- Ontario does not currently provide any provincially-administered HST rebates. Introducing one could set a precedent.
    - Ontario is often asked to provide HST relief for supplies such as gasoline and home heating fuels.
- For some program designs the funding envelope could be capped at a desired amount.
- Renters who do not pay electricity bills directly would not get any direct benefit.

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Option 2 – Provincially-administered rebate on bills (cont'd) not sure about this page

Summary of Option 2 Potential Designs	Fiscal Impact ($M)
(1) A 10% off electricity for all electricity consumers o Introduce a program similar to the OCEB, which ended December 31, 2015. The OCEB provided benefit equal to 10% of the total cost of electricity on ratepayer bills, including tax. Electricity consumption eligible for the benefit was capped at 3,000 kWh per month.	about 1,000
(2) A notional HST rebate through the OESP o Ontario could provide funds (e.g., $100 million) to the OEB to deliver an amount notionally meant to rebate HST for lower-income households eligible for the OESP program currently administered through the OEB.	TBD (depending on the funding envelope)
(3) An electricity bill supplement o Ontario could provide funds (e.g., $200 million) to the OEB to deliver an Electricity Bill Supplement to top up the OESP amounts.	TBD (depending on the funding envelope)
(4) Emergency Relief o Provide funds to the OEB to supplement the Low Income Energy Assistance Program (e.g., increase amounts or duration of support) for people who face electricity disconnection due to inability to pay.	TBD (depending on the funding envelope)

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Option 3 – Targeted Mitigation through Tax Credits

- Ontario could make changes to tax credits and benefits it provides through the Personal Income Tax System to help lower-income Ontarians with their electricity costs.
- Fiscal impacts shown in the table correspond to examples provided. Indicate if revenue or expense

Summary of Option 3 Potential Designs – Modelled Based on 2016 Tax Year	Fiscal Impact ($M)
(1) Increase the OEPTC energy amount o The OEPTC energy amount could be increased (e.g., by $50 from $224 to $274).	60
(2) Create a new electricity tax credit o For greater visibility, a separate annual Electricity Bill Tax Credit could be delivered through the PIT system (e.g., as part of the Ontario Trillium Benefit) Amounts could be notional (e.g. up to $100) or based on electricity use.	190
(3) Increase the NOEC amounts o The NOEC amounts could be increased (e.g., by $50, from $146 to $196 per single individual and from $224 to $299 per family).	10

- Tax credits are legal entitlements and are provided to all who qualify. Funding cannot be capped.
- The energy component of the OEPTC and the NOEC are notional and not based on usage. Electricity receipts are not required in most cases.
- Enhancing the OEPTC or NOEC would help those who pay indirectly for their electricity through rent.
- Households composed of several tax families could receive more than one credit amount. Some households may also be receiving the OESP.
- Renters who do not pay electricity bills directly would not get any help from a tax credit based on electricity use, because they would not be able to provide required receipts.
- Could contradict Ontario's energy conservation and environmental goals.

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Option 3 (cont'd) – Targeted Mitigation through Social Assistance

- Delete this option; we can speak to it. Ontario could make changes to Social Assistance to help the most vulnerable Ontarians with their electricity costs.

Summary of Option 3 Potential Designs – Modelled Based on 2016 Tax Year	Fiscal Impact ($M)
(4) Introduce a new Electricity Benefit for Social Assistance Recipients o Could be designed as a discretionary fund for case managers or as an enhancement to the shelter component.	TBD based on design

- Supports provided through Social Assistance are more targeted and account for people's assets and family resources.
- Social Assistance benefits are more responsive than tax credits to sudden changes in income or in personal circumstances within the year.
- (These two points are not necessarily true in practice.)

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Appendix – Current Mitigation

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs, Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).
    - For the 2016 benefit year, eligible families and single people could get up to $224 to help with these costs, totaling about $445 million in tax relief.
- The Ontario Sales Tax Credit (OSTC) was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.
    - For the 2016 benefit year, eligible individuals can get up to $291 plus additional amounts of up to $291 for their spouse and each of their dependent children under age 19.
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- In 2010, the Northern Ontario Energy Credit (NOEC) was introduced specifically to help Ontarians living in the North with the higher energy costs they face due to their more severe winters and heavier reliance on more expensive home heating fuels.
    - Eligible single people can get up to $146 and eligible families can get up to $224 for the 2016 benefit year, and the credit is estimated to provide about $25 million in assistance.
- As part of its commitment to reduce electricity cost pressures, the government has also introduced rate mitigation measures, including:
    - Removing the Debt Retirement Charge (DRC) cost from residential users' electricity bills, beginning on January 1, 2016, saving a typical residential ratepayer about $70 each year.
    - The Ontario Electricity Support Program (OESP), implemented by the Ontario Energy Board (OEB). This program provides a monthly assistance of $30 to $50 directly on the electricity bills of eligible low-income families, as of January 1, 2016. People whose electricity bill are typically high because of high electricity usage to power medical devices can get monthly assistance of $45 to $75.

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Appendix – Cap and Trade and Electricity Costs

- The Climate Change Action Plan (CCAP), released in June 2016, re-stated the 2016 Budget announcement that electricity costs would not increase as a result of cap and trade.[2,3]
- The CCAP specified that this would be achieved by allocating between $1 billion and $1.32 billion from cap and trade proceeds to fund greenhouse gas pollution reduction initiatives that are currently funded by residential and industrial consumers through their bills.[4]
- Commercial and industrial users will see no change in electricity costs and residential consumers will see a modest benefit of up to $2/month.
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- The HST is a federally imposed and administered tax with a combined rate of 13 per cent. The federal portion is five per cent. In Ontario, the provincial portion is eight per cent.
    - In general, the HST is consistent with the GST and follows the same rules and tax base.
    - The federal government is responsible for deciding how a particular item is taxed under GST/HST.
    - Electricity has been taxed under GST since its inception.
- Based on the most recent Ministry of Finance estimate, the provincial portion of the HST on electricity is about $735 million in 2017-18.
    - Ontario's Climate Change Action Plan contains a number of initiatives that would lead to increased electricity consumption (for example, through greater use of electric vehicles and electric heating). The tax expenditure for an HST rebate would thus be expected to grow substantially in coming years.
- Businesses are generally able to claim input tax credits (ITCs) for the HST they pay.
    - The HST is a value-added tax that applies at each stage of the supply chain. Businesses that make taxable sales collect HST from their customers and remit it to the Canada Revenue Agency. At the same time, they claim ITCs to recover the HST they pay on their business inputs, typically by netting the amount off the HST they remit.

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Appendix – Overview of the HST (cont'd)

Comprehensive Integrated Tax Coordination Agreement (CITCA)

The CITCA is the HST agreement between Canada and Ontario.

- The HST is established under federal legislation (the Excise Tax Act).
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- The federal government is the policy lead on all HST matters. Ontario is bound by any federal tax base changes or rulings.
- Any change to the HST in Ontario requires, at a minimum, changes to federal regulations.

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- The cost of the new rebate must not exceed Ontario's POS "room" (the total value of POS rebates must not exceed 5% of the Goods and Services Tax base in Ontario).
- There must be Statistics Canada data (or a mutually agreed upon alternative data source) to determine the expenditure in the Province attributable to the item or service.
- The Canada Revenue Agency must be capable of administering the rebate.
- Business must be able to comply with the rebate.

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Appendix – Overview of the HST (cont'd)

Process to Create a New POS Rebate

If Ontario wishes to make a permitted change to the HST, the amendment process in CITCA must be followed, which would take a minimum of four months, unless Canada and Ontario agree otherwise.

1. Ontario must give at least 120 days' notice of the proposed HST change to the federal government (effective date could be earlier or later if agreed to by the parties).
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3. After the public announcement, Ontario must obtain the approval of the provincial Legislature (e.g., by way of motion) to make the HST change (unless the federal government agrees otherwise).
4. Canada must amend Cabinet regulations to implement the HST change, and make transitional rules.
5. To implement a new point-of-sale rebate, the *Retail Sales Tax Act* and regulations must be amended.
6. The Minister of Finance of Ontario and the Minister of Finance of Canada must amend CITCA in writing.

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Appendix – Jurisdictional Scan – Sales Taxes on Energy:

Jurisdiction	Tax	Business	Residential	Comment
British Columbia	PST	Yes – 7%	No	PST does not apply to residential energy, including electricity, acquired solely for residential use in a residential dwelling BC's carbon tax does not apply to electricity bills.
Alberta	None	N/A	N/A	Alberta does not have a provincial sales tax.
Saskatchewan	PST	Yes – 5% Except for electricity purchased to heat a building.	No	PST does not apply to electricity purchased for use in a residential dwelling. PST does not apply to electricity purchased for use in heating a building that is heated solely by the electricity.
Manitoba	PST	Yes – 8% Reduced rate of 1.6% applies to electricity used by a qualifying business to operate machinery	Yes -8% Electricity purchased for mixed use, 80% of which is home heating, has a reduced rate of 1.4%. Electricity purchased solely to heat the purchaser's home is exempt.	Winnipeg also applies a tax of 2.5% on residential and 5% on commercial.
Ontario	HST DRC	Yes (less ITCs) Yes until April 2018	Yes – 8% No	DRC, which is generally a flat rate of 0.7 cents per kWh, will end for all users on April 1, 2018.
Quebec	QST	Yes (less ITCs)	Yes – 9.975%	
Nova Scotia	HST	Yes (less ITCs)	Yes – 10% less provincially administered rebate.	*Your Energy Rebate* is equal to the provincial portion of the HST, and is administered similar to OCEB, but applies to many energy sources.
New Brunswick	HST	Yes (less ITCs)	Yes – 10%	
Prince Edward Island	HST	Yes (less ITCs)	Yes – 9% (10% beginning Oct 1, 2016)	
Newfoundland and Labrador	HST	Yes (less ITCs)	Yes – 10%	Nfld had a provincially administered Home Heating Rebate program until July 2015

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Federal	GST	Yes (less ITCs)	Yes – 5%	

* In this table, the HST rates refer to the provincial portion of the rate.

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Options for Mitigating Electricity Prices through the Tax System

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Tax Policy Division
Ministry of Finance
August 15, 2016

Purpose:

The Ministry of Energy (ENERGY) is proposing to remove the provincial portion of the Harmonized Sales Tax (HST) from electricity bills as a means of mitigating increasing electricity prices.

This deck provides options and key considerations with respect to tax measures to reduce the cost of electricity seen by residential consumers on their bills.

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Key Considerations:

- The Ministry of Energy forecasts that electricity prices will continue to increase over the next several years.
- Taxes such as the Harmonized Sales Tax are not the primary cause of increasing electricity prices in Ontario; however, providing relief from the provincial portion of the HST on electricity would be one way of reducing the price seen by consumers on their bills.
    - The provincial portion of the HST on electricity is 8%. The federal portion is 5%.
- Any tax measures to reduce residential electricity bills would entail a fiscal cost for the Province and essentially shift a portion of the cost of electricity from ratepayers to taxpayers.
- Broad, comprehensive relief could be provided by way of a federally-administered point-of-sale rebate (subject to federal agreement) or a provincially-administered rebate (similar to the former Ontario Clean Energy Benefit, or OCEB).
    - The amount of the provincial portion of HST attributable to residential electricity bills is estimated to be around $735 million in 2017-18. [need something to indicate growth rate]
- Ontario already provides relief to low- to moderate-income individuals and families for the sales tax they pay through the Ontario Sales Tax Credit and the Ontario Energy and Property Tax Credit (OEPTC) and for energy costs through the Ontario Electricity Support Program and the Northern Ontario Energy Credit.
    - This targeted relief could be enhanced or broadened.
- If the government proceeds with broad, comprehensive relief of HST on electricity, other existing relief targeted at low- and moderate-income individuals could be reduced.
- Any relief could be a time-limited or permanent.

Commented [JK1]: SIFB had commented to the effect that IESO is of the view that the net demand growth will be moderate?

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- [c&t impact: - issue #2 from Lynn's email, including use of C&T proceeds to fund an electricity POS]

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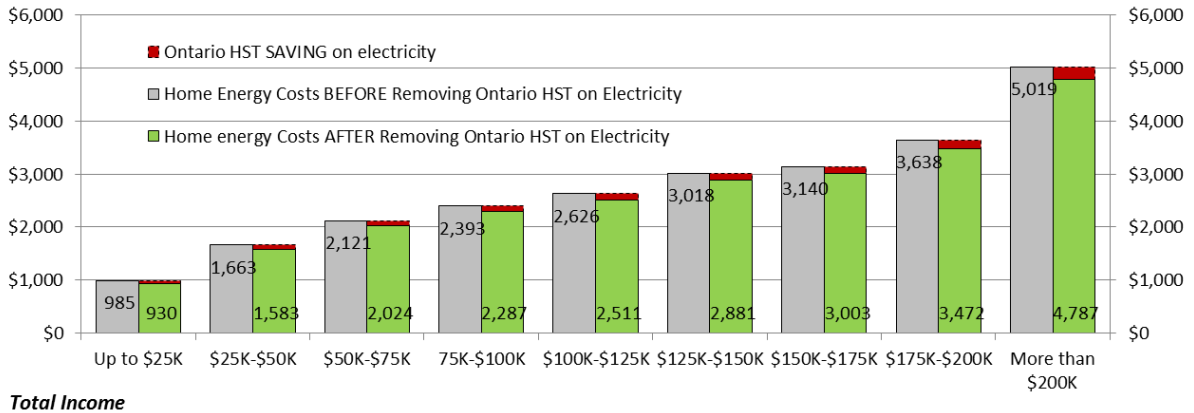
Home Energy Costs of Ontario Households:

- The provincial portion of HST on electricity represents a small share of the overall home energy costs paid by Ontario households. Show HST#s above red bars
- Average home energy costs shown in the chart below are net of the ~~sales~~ tax relief on home energy households get through the spell OEPTC.

Average Annual Home Energy Costs in Ontario by Household Income, 2016



Total Income

Source: SPSD/M V22.0, Statistics Canada, MOF calculations.

Notes: The average Ontario HST on home energy costs is net of the tax relief households receive through the energy component of the OEPTC that provides sales tax relief for home energy. The average amounts of Ontario HST do not reflect sales tax relief that households receive through the Ontario Sales Tax Credit, and the relief from energy costs they may get through the Northern Ontario Energy Credit or the OEB's Ontario Electricity Support Program.

Alignment with Other Provincial Policy Priorities: delete page

- Using tax measures to mitigate increasing electricity costs could align with the Premier's Office / Cabinet Office "Making Everyday Life Easier for Ontarians" initiative.
- Broad, comprehensive relief from the HST on electricity could undermine the government's ongoing efforts to encourage energy conservation and could lead to higher greenhouse gas emissions.
    - Reducing the total cost of electricity paid by electricity consumers reduces the incentive to conserve electricity.
    - Natural gas (a source of greenhouse gas emissions) accounted for 9% of Ontario's electricity generation in 2014 and 2015. This figure is expected to grow when nuclear units are taken offline in the coming years (e.g., for refurbishment).[1]
    - Ontario's Long-Term Energy Plan, released in 2013, projected that greenhouse gas emissions from Ontario's electricity sector would increase over the next two decades.
- Proceeds from Ontario's forthcoming cap and trade program must be used for programs that reduce or support the reduction of greenhouse gas emissions. Reducing the cost of electricity for residential consumers is likely not an eligible expenditure.

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[1] Natural gas accounted for about 28% of Ontario's installed energy capacity in June 2016, according to the IESO.

Current Mitigation

A number of tax measures currently exist to provide relief with respect to residential energy costs (including electricity) and taxes on residential electricity consumption.

Programs to provide electricity cost relief to businesses are not included below.

Measure	Target group	Benefit Amount	Fiscal Impact
Energy component of the Ontario Energy and Property Tax Credit	Low- to moderate-income	$224 per eligible family or single person (2016 benefit year)	$445 million
Ontario Sales Tax Credit	Low- to moderate-income	$291 per eligible individual plus $291 for their spouse and each of their eligible children (2016 benefit year)	$1.3 billion
Northern Ontario Energy Credit	Ontarians living in the North	$146 per eligible single person. $224 per eligible family (2016 benefit year)	$25 million
Debt Retirement Charge Exemption	Residential electricity users	Average of $70 per year till DRC ends	TBC, estimated to be over $300 million per year
Ontario Electricity Support Program	Low-income	$360 -$600 per year (increased if high electricity usage related to medical devices)	Ratepayer funded
Cap and Trade delete	Residential electricity users	Up to $24 per year ($2/month), on average	TBC (residential share of total $1 billion and $1.32 billion over five years)

See appendix for more details about these programs.

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Options:

Options for using the tax system to reduce the price of electricity on consumers' electricity bills:

1. Federally-administered Point of Sale rebate of the provincial portion of the HST
2. Provincially-administered rebate on bills (similar to the Ontario Clean Energy Benefit)
3. Targeted Mitigation through Tax Credits or Social Assistance

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Option 1 – Federally-administered Point of Sale rebate

- Under the HST agreement with the federal government, Ontario can designate items as eligible for a point-of-sale (POS) rebate of the eight per cent provincial portion of the HST in certain circumstances and within a certain envelope of rebate "room."
    - For a POS rebate on residential electricity to be in place by Jan 1, 2017, for example, Ontario would need to give the federal government notice of the change before September 3, 2016.
    - See appendix for additional criteria.
- At $735 million ~~and growing~~, a POS rebate on electricity would likely exceed the amount of rebate room available (estimated at around $500 million).
    - The exact amount of room available would need to be agreed upon by the governments of Canada and Ontario.
- Ontario could attempt to negotiate an amendment to the HST agreement with the federal government to permit the province to designate electricity as eligible for a POS rebate.
    - The federal government may not agree.
        - It could object out of concern that other HST-participating provinces would request similar exceptions to their respective HST agreements.
        - It could also object to a special amendment on the grounds that subsidizing electricity consumption is not compatible with federal and provincial governments' commitments to work to reduce greenhouse gas emissions.

Commented [JK2]: Same as above?

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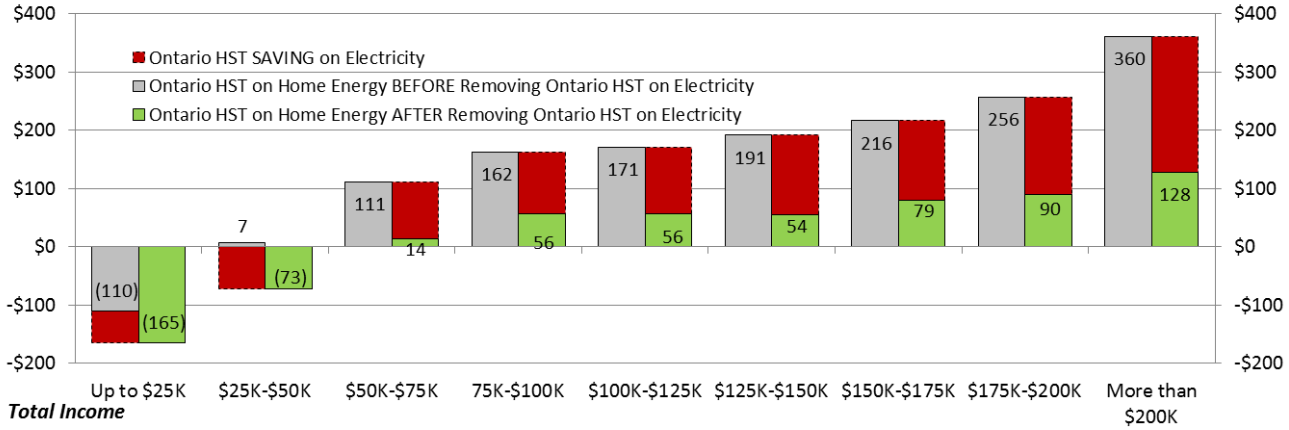
Option 1 – Federally-administered Point of Sale rebate (cont'd)

- When combined with the energy component of the OEPTC, removing the Ontario HST on electricity would provide average relief in excess of the average Ontario HST on home energy paid by households with less than $50,000 of income. Need to be clearer on low income labels below
- Removing HST from electricity bills would provide a larger benefit to higher-income households.

Average Annual Ontario HST on Home Electricity by Household Income, 2016



Source: SPSD/M V22.0, Statistics Canada, MOF calculations.
Notes: The average Ontario HST on home energy is net of the tax relief households receive through the energy component of the OEPTC that provides sales tax relief for home energy. The average amounts of Ontario HST do not reflect sales tax relief that households receive through the Ontario Sales Tax Credit, and the relief from energy costs they may get through the Northern Ontario Energy Credit or the OEB's Ontario Electricity Support Program.

Option 2 – Provincially-administered rebate on bills

- The HST agreement has no limitations on provincially-administered point-of-sale rebate equivalents since the CRA would play no role in administering them.
- In the case of providing an 8% reduction on a residential customer's electricity bill (equivalent to the provincial portion of the HST), the structure and administration could be similar to that of the now discontinued Ontario Clean Energy Benefit (OCEB).
    - The OCEB ended on December 31, 2015. Other measures to help mitigate electricity costs have been implemented (such as the Ontario Electricity Support Program), in addition to the tax credits implemented at the time of transition to HST.
- It would be difficult to limit the rebate only to electricity used residentially (what about federal POS?).
    - The OCEB applied to small business and farms, as well as to residential customers and therefore did not face the same challenges.
    - It is probable that some businesses that claim input tax credits ITCs or benefit from Public Service Body rebates could be given the electricity rebate (e.g. home offices, apartment buildings, long term care homes, farms), resulting in "double dipping."
    - Ontario cannot introduce new restrictions to a business's ability to claim an ITC.
- Ontario does not currently provide any provincially-administered HST rebates. Introducing one could set a precedent.
    - Ontario is often asked to provide HST relief for supplies such as gasoline and home heating fuels.
- For some program designs the funding envelope could be capped at a desired amount.
- Renters who do not pay electricity bills directly would not get any direct benefit.

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Option 2 – Provincially-administered rebate on bills (cont'd) not sure about this page

Summary of Option 2 Potential Designs	Fiscal Impact ($M)
(1) A 10% off electricity for all electricity consumers o Introduce a program similar to the OCEB, which ended December 31, 2015. The OCEB provided benefit equal to 10% of the total cost of electricity on ratepayer bills, including tax. Electricity consumption eligible for the benefit was capped at 3,000 kWh per month.	about 1,000
(2) A notional HST rebate through the OESP o Ontario could provide funds (e.g., $100 million) to the OEB to deliver an amount notionally meant to rebate HST for lower-income households eligible for the OESP program currently administered through the OEB.	TBD (depending on the funding envelope)
(3) An electricity bill supplement o Ontario could provide funds (e.g., $200 million) to the OEB to deliver an Electricity Bill Supplement to top up the OESP amounts.	TBD (depending on the funding envelope)
(4) Emergency Relief o Provide funds to the OEB to supplement the Low Income Energy Assistance Program (e.g., increase amounts or duration of support) for people who face electricity disconnection due to inability to pay.	TBD (depending on the funding envelope)

Commented [EK3]: I don't think funding would be provided to OEB. It is likely that any funding for this option would need to be provided to IESO.

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Option 3 – Targeted Mitigation through Tax Credits

- Ontario could make changes to tax credits and benefits it provides through the Personal Income Tax System to help lower-income Ontarians with their electricity costs.
- Fiscal impacts shown in the table correspond to examples provided. Indicate if revenue or expense

Summary of Option 3 Potential Designs – Modelled Based on 2016 Tax Year	Fiscal Impact ($M)
(1) Increase the OEPTC energy amount o The OEPTC energy amount could be increased (e.g., by $50 from $224 to $274).	60
(2) Create a new electricity tax credit o For greater visibility, a separate annual Electricity Bill Tax Credit could be delivered through the PIT system (e.g., as part of the Ontario Trillium Benefit) Amounts could be notional (e.g. up to $100) or based on electricity use.	190
(3) Increase the NOEC amounts o The NOEC amounts could be increased (e.g., by $50, from $146 to $196 per single individual and from $224 to $299 per family).	10

- Tax credits are legal entitlements and are provided to all who qualify. Funding cannot be capped.
- The energy component of the OEPTC and the NOEC are notional and not based on usage. Electricity receipts are not required in most cases.
- Enhancing the OEPTC or NOEC would help those who pay indirectly for their electricity through rent.
- Households composed of several tax families could receive more than one credit amount. Some households may also be receiving the OESP.
- Renters who do not pay electricity bills directly would not get any help from a tax credit based on electricity use, because they would not be able to provide required receipts.
- Could contradict Ontario's energy conservation and environmental goals.

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Option 3 (cont'd) – Targeted Mitigation through Social Assistance

Commented [JK4]: Understood that OESP also has low take up rate.

- Delete this option; we can speak to it. Ontario could make changes to Social Assistance to help the most vulnerable Ontarians with their electricity costs.

Summary of Option 3 Potential Designs – Modelled Based on 2016 Tax Year	Fiscal Impact ($M)
(4) Introduce a new Electricity Benefit for Social Assistance Recipients o Could be designed as a discretionary fund for case managers or as an enhancement to the shelter component.	TBD based on design

- Supports provided through Social Assistance are more targeted and account for people's assets and family resources.
- Social Assistance benefits are more responsive than tax credits to sudden changes in income or in personal circumstances within the year.
- (These two points are not necessarily true in practice.)

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Appendix – Cap and Trade and Electricity Costs

- The Climate Change Action Plan (CCAP), released in June 2016, re-stated the 2016 Budget announcement that electricity costs would not increase as a result of cap and trade.[2,3]
    - The 2016 Budget commitment is that the net impact of Ontario's forthcoming cap and trade program would not result in an overall increase in electricity costs for commercial and industrial consumers, and that for residential users there would be a modest benefit of up to $2 per month, on average.
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Commented [EK5]: It is unclear whether electricity consumption will substantially increase in the coming years.

In its Ontario Planning Outlook, IESO state that "long-term net demand growth will remain moderate as conservation savings offset projected economic growth."

The planning outlook also states that "a significant amount of electrification of transit and electric vehicles is included in the reference demand forecast.

With regard to heating, low natural gas prices and expansion of the natural gas system may offset the effects of programs under the Climate Change Action Plan (CCAP). It is Ontario Planning Outlook (released before the CCAP), IESO assumed a modest decline in electric fuel share for space and water heating.

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Prince Edward Island	HST	Yes (less ITCs)	Yes – 9% (10% beginning Oct 1, 2016)	
Newfoundland and Labrador	HST	Yes (less ITCs)	Yes – 10%	Nfld had a provincially administered Home Heating Rebate program until July 2015
Federal	GST	Yes (less ITCs)	Yes – 5%	

* In this table, the HST rates refer to the provincial portion of the rate.

Commented [EK6]: A carbon tax would be applied to the fuels used in the generation of electricity.

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Options for Mitigating Electricity Prices through the Tax System

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Tax Policy Division
Ministry of Finance
August 15, 2016

Purpose:

The Ministry of Energy (ENERGY) is proposing to remove the provincial portion of the Harmonized Sales Tax (HST) from electricity bills as a means of mitigating increasing electricity prices.

This deck provides options and key considerations with respect to tax measures to reduce the cost of electricity seen by residential consumers on their bills.

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Key Considerations:

- The Ministry of Energy forecasts that electricity prices will continue to increase over the next several years.
- Taxes such as the Harmonized Sales Tax are not the primary cause of increasing electricity prices in Ontario; however, providing relief from the provincial portion of the HST on electricity would be one way of reducing the price seen by consumers on their bills.
    - The provincial portion of the HST on electricity is 8%. The federal portion is 5%.
- Any tax measures to reduce residential electricity bills would entail a fiscal cost for the Province and essentially shift a portion of the cost of electricity from ratepayers to taxpayers.
- Broad, comprehensive relief could be provided by way of a federally-administered point-of-sale rebate (subject to federal agreement) or a provincially-administered rebate (similar to the former Ontario Clean Energy Benefit, or OCEB).
    - The amount of the provincial portion of HST attributable to residential electricity bills is estimated to be around $735 million in 2017-18. [need something to indicate growth rate]
- Ontario already provides relief to low- to moderate-income individuals and families for the sales tax they pay through the Ontario Sales Tax Credit and the Ontario Energy and Property Tax Credit (OEPTC) and for energy costs through the Ontario Electricity Support Program and the Northern Ontario Energy Credit.
    - This targeted relief could be enhanced or broadened.
- If the government proceeds with broad, comprehensive relief of HST on electricity, other existing relief targeted at low- and moderate-income individuals could be reduced.
- Any relief could be a time-limited or permanent.

Commented [JK1]: SIFB had commented to the effect that IESO is of the view that the net demand growth will be moderate?

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- [c&t impact: - issue #2 from Lynn's email, including use of C&T proceeds to fund an electricity POS]

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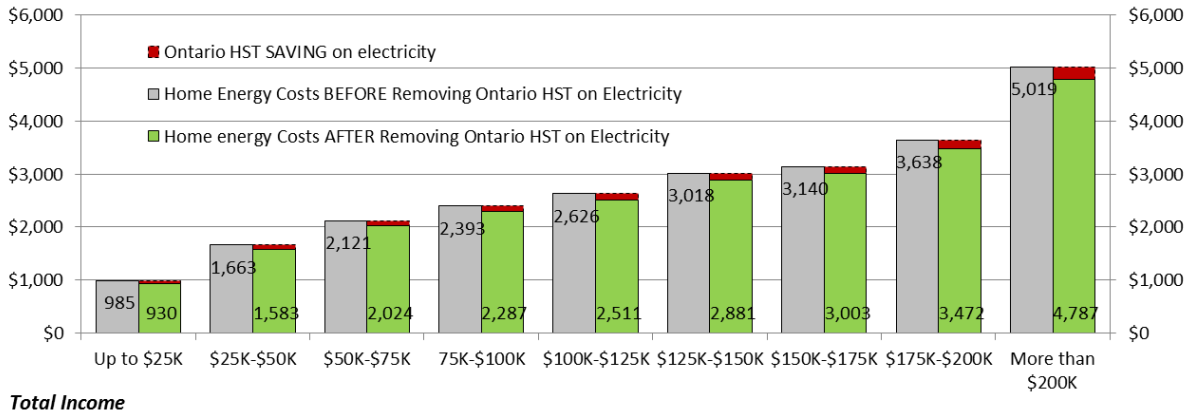
Home Energy Costs of Ontario Households:

- The provincial portion of HST on electricity represents a small share of the overall home energy costs paid by Ontario households. Show HST#s above red bars
- Average home energy costs shown in the chart below are net of the ~~sales~~ tax relief on home energy households get through the spell OEPTC.

Average Annual Home Energy Costs in Ontario by Household Income, 2016



Total Income

Source: SPSD/M V22.0, Statistics Canada, MOF calculations.

Notes: The average Ontario HST on home energy costs is net of the tax relief households receive through the energy component of the OEPTC that provides sales tax relief for home energy. The average amounts of Ontario HST do not reflect sales tax relief that households receive through the Ontario Sales Tax Credit, and the relief from energy costs they may get through the Northern Ontario Energy Credit or the OEB's Ontario Electricity Support Program.

Alignment with Other Provincial Policy Priorities: delete page

- Using tax measures to mitigate increasing electricity costs could align with the Premier's Office / Cabinet Office "Making Everyday Life Easier for Ontarians" initiative.
- Broad, comprehensive relief from the HST on electricity could undermine the government's ongoing efforts to encourage energy conservation and could lead to higher greenhouse gas emissions.
    - Reducing the total cost of electricity paid by electricity consumers reduces the incentive to conserve electricity.
    - Natural gas (a source of greenhouse gas emissions) accounted for 9% of Ontario's electricity generation in 2014 and 2015. This figure is expected to grow when nuclear units are taken offline in the coming years (e.g., for refurbishment).[1]
    - Ontario's Long-Term Energy Plan, released in 2013, projected that greenhouse gas emissions from Ontario's electricity sector would increase over the next two decades.
- Proceeds from Ontario's forthcoming cap and trade program must be used for programs that reduce or support the reduction of greenhouse gas emissions. Reducing the cost of electricity for residential consumers is likely not an eligible expenditure.

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[1] Natural gas accounted for about 28% of Ontario's installed energy capacity in June 2016, according to the IESO.

Current Mitigation

A number of tax measures currently exist to provide relief with respect to residential energy costs (including electricity) and taxes on residential electricity consumption.

Programs to provide electricity cost relief to businesses are not included below.

Measure	Target group	Benefit Amount	Fiscal Impact
Energy component of the Ontario Energy and Property Tax Credit	Low- to moderate-income	$224 per eligible family or single person (2016 benefit year)	$445 million
Ontario Sales Tax Credit	Low- to moderate-income	$291 per eligible individual plus $291 for their spouse and each of their eligible children (2016 benefit year)	$1.3 billion
Northern Ontario Energy Credit	Ontarians living in the North	$146 per eligible single person. $224 per eligible family (2016 benefit year)	$25 million
Debt Retirement Charge Exemption	Residential electricity users	Average of $70 per year till DRC ends	TBC, estimated to be over $300 million per year
Ontario Electricity Support Program	Low-income	$360 -$600 per year (increased if high electricity usage related to medical devices)	Ratepayer funded
Cap and Trade delete	Residential electricity users	Up to $24 per year ($2/month), on average	TBC (residential share of total $1 billion and $1.32 billion over five years)

See appendix for more details about these programs.

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Options:

Options for using the tax system to reduce the price of electricity on consumers' electricity bills:

1. Federally-administered Point of Sale rebate of the provincial portion of the HST
2. Provincially-administered rebate on bills (similar to the Ontario Clean Energy Benefit)
3. Targeted Mitigation through Tax Credits or Social Assistance

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Option 1 – Federally-administered Point of Sale rebate

- Under the HST agreement with the federal government, Ontario can designate items as eligible for a point-of-sale (POS) rebate of the eight per cent provincial portion of the HST in certain circumstances and within a certain envelope of rebate "room."
    - For a POS rebate on residential electricity to be in place by Jan 1, 2017, for example, Ontario would need to give the federal government notice of the change before September 3, 2016.
    - See appendix for additional criteria.
- At $735 million and growing, a POS rebate on electricity would likely exceed the amount of rebate room available (estimated at around $500 million).
    - The exact amount of room available would need to be agreed upon by the governments of Canada and Ontario.
- Ontario could attempt to negotiate an amendment to the HST agreement with the federal government to permit the province to designate electricity as eligible for a POS rebate.
    - The federal government may not agree.
        - It could object out of concern that other HST-participating provinces would request similar exceptions to their respective HST agreements.
        - It could also object to a special amendment on the grounds that subsidizing electricity consumption is not compatible with federal and provincial governments' commitments to work to reduce greenhouse gas emissions.

Commented [JK2]: Same as above?

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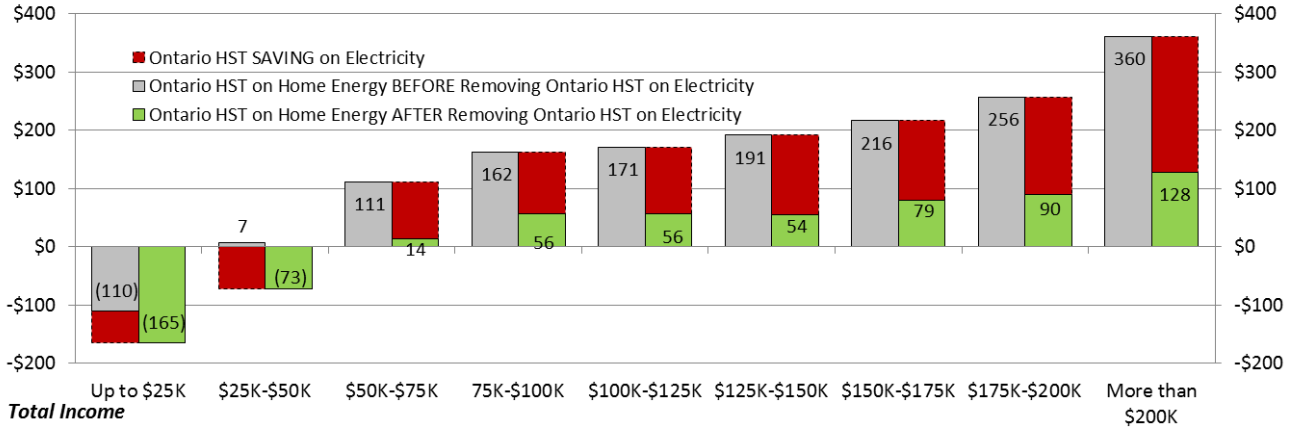
Option 1 – Federally-administered Point of Sale rebate (cont'd)

- When combined with the energy component of the OEPTC, removing the Ontario HST on electricity would provide average relief in excess of the average Ontario HST on home energy paid by households with less than $50,000 of income. Need to be clearer on low income labels below
- Removing HST from electricity bills would provide a larger benefit to higher-income households.

Average Annual Ontario HST on Home Electricity by Household Income, 2016



Source: SPSD/M V22.0, Statistics Canada, MOF calculations.
Notes: The average Ontario HST on home energy is net of the tax relief households receive through the energy component of the OEPTC that provides sales tax relief for home energy. The average amounts of Ontario HST do not reflect sales tax relief that households receive through the Ontario Sales Tax Credit, and the relief from energy costs they may get through the Northern Ontario Energy Credit or the OEB's Ontario Electricity Support Program.

Option 2 – Provincially-administered rebate on bills

- The HST agreement has no limitations on provincially-administered point-of-sale rebate equivalents since the CRA would play no role in administering them.
- In the case of providing an 8% reduction on a residential customer's electricity bill (equivalent to the provincial portion of the HST), the structure and administration could be similar to that of the now discontinued Ontario Clean Energy Benefit (OCEB).
    - The OCEB ended on December 31, 2015. Other measures to help mitigate electricity costs have been implemented (such as the Ontario Electricity Support Program), in addition to the tax credits implemented at the time of transition to HST.
- It would be difficult to limit the rebate only to electricity used residentially (what about federal POS?).
    - The OCEB applied to small business and farms, as well as to residential customers and therefore did not face the same challenges.
    - It is probable that some businesses that claim input tax credits ITCs or benefit from Public Service Body rebates could be given the electricity rebate (e.g. home offices, apartment buildings, long term care homes, farms), resulting in "double dipping."
    - Ontario cannot introduce new restrictions to a business's ability to claim an ITC.
- Ontario does not currently provide any provincially-administered HST rebates. Introducing one could set a precedent.
    - Ontario is often asked to provide HST relief for supplies such as gasoline and home heating fuels.
- For some program designs the funding envelope could be capped at a desired amount.
- Renters who do not pay electricity bills directly would not get any direct benefit.

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Option 2 – Provincially-administered rebate on bills (cont'd) not sure about this page

Summary of Option 2 Potential Designs	Fiscal Impact ($M)
(1) A 10% off electricity for all electricity consumers o Introduce a program similar to the OCEB, which ended December 31, 2015. The OCEB provided benefit equal to 10% of the total cost of electricity on ratepayer bills, including tax. Electricity consumption eligible for the benefit was capped at 3,000 kWh per month.	about 1,000
(2) A notional HST rebate through the OESP o Ontario could provide funds (e.g., $100 million) to the OEB to deliver an amount notionally meant to rebate HST for lower-income households eligible for the OESP program currently administered through the OEB.	TBD (depending on the funding envelope)
(3) An electricity bill supplement o Ontario could provide funds (e.g., $200 million) to the OEB to deliver an Electricity Bill Supplement to top up the OESP amounts.	TBD (depending on the funding envelope)
(4) Emergency Relief o Provide funds to the OEB to supplement the Low Income Energy Assistance Program (e.g., increase amounts or duration of support) for people who face electricity disconnection due to inability to pay.	TBD (depending on the funding envelope)

Commented [RK3]: Estimated cost of a 10% OCEB, capped or uncapped, and what's the average annual projected price increase?

Commented [EK4]: I don't think funding would be provided to OEB. It is likely that any funding for this option would need to be provided to IESO.

Commented [RK5R4]: Who carries the variance account on this, that could be adjusted to flow a subsidy?

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Option 3 – Targeted Mitigation through Tax Credits

- Ontario could make changes to tax credits and benefits it provides through the Personal Income Tax System to help lower-income Ontarians with their electricity costs.
- Fiscal impacts shown in the table correspond to examples provided. Indicate if revenue or expense

Summary of Option 3 Potential Designs – Modelled Based on 2016 Tax Year	Fiscal Impact ($M)
(1) Increase the OEPTC energy amount o The OEPTC energy amount could be increased (e.g., by $50 from $224 to $274).	60
(2) Create a new electricity tax credit o For greater visibility, a separate annual Electricity Bill Tax Credit could be delivered through the PIT system (e.g., as part of the Ontario Trillium Benefit) Amounts could be notional (e.g. up to $100) or based on electricity use.	190
(3) Increase the NOEC amounts o The NOEC amounts could be increased (e.g., by $50, from $146 to $196 per single individual and from $224 to $299 per family).	10

- Tax credits are legal entitlements and are provided to all who qualify. Funding cannot be capped.
- The energy component of the OEPTC and the NOEC are notional and not based on usage. Electricity receipts are not required in most cases.
- Enhancing the OEPTC or NOEC would help those who pay indirectly for their electricity through rent.
- Households composed of several tax families could receive more than one credit amount. Some households may also be receiving the OESP.
- Renters who do not pay electricity bills directly would not get any help from a tax credit based on electricity use, because they would not be able to provide required receipts.
- Could contradict Ontario's energy conservation and environmental goals.

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Option 3 (cont'd) – Targeted Mitigation through Social Assistance

Commented [JK6]: Understood that OESP also has low take up rate.

- Delete this option; we can speak to it. Ontario could make changes to Social Assistance to help the most vulnerable Ontarians with their electricity costs.

Summary of Option 3 Potential Designs – Modelled Based on 2016 Tax Year	Fiscal Impact ($M)
(4) Introduce a new Electricity Benefit for Social Assistance Recipients o Could be designed as a discretionary fund for case managers or as an enhancement to the shelter component.	TBD based on design

- Supports provided through Social Assistance are more targeted and account for people's assets and family resources.
- Social Assistance benefits are more responsive than tax credits to sudden changes in income or in personal circumstances within the year.
- (These two points are not necessarily true in practice.)

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Appendix – Current Mitigation

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- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs, Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).
    - For the 2016 benefit year, eligible families and single people could get up to $224 to help with these costs, totaling about $445 million in tax relief.
- The Ontario Sales Tax Credit (OSTC) was enhanced in 2010 to help low- to moderate- income individuals and families with the overall sales taxes they pay.
    - For the 2016 benefit year, eligible individuals can get up to $291 plus additional amounts of up to $291 for their spouse and each of their dependent children under age 19.
    - The 2016 OSTC is estimated to provide about $1.3 billion in tax relief.
- In 2010, the Northern Ontario Energy Credit (NOEC) was introduced specifically to help Ontarians living in the North with the higher energy costs they face due to their more severe winters and heavier reliance on more expensive home heating fuels.
    - Eligible single people can get up to $146 and eligible families can get up to $224 for the 2016 benefit year, and the credit is estimated to provide about $25 million in assistance.
- As part of its commitment to reduce electricity cost pressures, the government has also introduced rate mitigation measures, including:
    - Removing the Debt Retirement Charge (DRC) cost from residential users' electricity bills, beginning on January 1, 2016, saving a typical residential ratepayer about $70 each year.
    - The Ontario Electricity Support Program (OESP), implemented by the Ontario Energy Board (OEB). This program provides a monthly assistance of $30 to $50 directly on the electricity bills of eligible low-income families, as of January 1, 2016. People whose electricity bill are typically high because of high electricity usage due to electric heating or ~~power~~ medical devices that use a lot of power can get monthly assistance of $45 to $75. First Nations and Métis applicants would also qualify for a higher level of assistance.

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Appendix – Cap and Trade and Electricity Costs

- The Climate Change Action Plan (CCAP), released in June 2016, re-stated the 2016 Budget announcement that electricity costs would not increase as a result of cap and trade.[2,3]
    - The 2016 Budget commitment is that the net impact of Ontario's forthcoming cap and trade program would not result in an overall increase in electricity costs for commercial and industrial consumers, and that for residential users there would be a modest benefit of up to $2 per month, on average.
- The CCAP specified that this would be achieved by allocating between $1 billion and $1.32 billion from cap and trade proceeds to fund greenhouse gas pollution reduction initiatives that are currently funded by residential and industrial consumers through their bills.[4]
- ~~Commercial and industrial users will see no change in electricity costs and residential consumers will see a modest benefit of up to $2/month.~~
- Add budget language on other energy costs increasing; doesn't include HST; MOECC modeling

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[2] Climate Change Action Plan (http://www.applications.ene.gov.on.ca/ccap/products/CCAP_ENGLISH.pdf) page 25
[3] 2016 Ontario Budget (http://www.fin.gov.on.ca/en/budget/ontariobudgets/2016/papers_all.pdf) page 27
[4] Climate Change Action Plan (http://www.applications.ene.gov.on.ca/ccap/products/CCAP_ENGLISH.pdf) page 67

Appendix – Overview of the HST

- The HST is a federally imposed and administered tax with a combined rate of 13 per cent. The federal portion is five per cent. In Ontario, the provincial portion is eight per cent.
  - In general, the HST is consistent with the GST and follows the same rules and tax base.
  - The federal government is responsible for deciding how a particular item is taxed under GST/HST.
  - Electricity has been taxed under GST since its inception.
- Based on the most recent Ministry of Finance estimate, the provincial portion of the HST on electricity is about $735 million in 2017-18.
  - ~~Ontario's Climate Change Action Plan contains a number of initiatives that would lead to increased electricity consumption (for example, through greater use of electric vehicles and electric heating). The tax expenditure for an HST rebate would thus be expected to grow substantially in coming years.~~
- Businesses are generally able to claim input tax credits (ITCs) for the HST they pay.
  - The HST is a value-added tax that applies at each stage of the supply chain. Businesses that make taxable sales collect HST from their customers and remit it to the Canada Revenue Agency. At the same time, they claim ITCs to recover the HST they pay on their business inputs, typically by netting the amount off the HST they remit.

Commented [EK7]: It is unclear whether electricity consumption will substantially increase in the coming years.

In its Ontario Planning Outlook, IESO state that "long-term net demand growth will remain moderate as conservation savings offset projected economic growth."

The planning outlook also states that "a significant amount of electrification of transit and electric vehicles is included in the reference demand forecast.

With regard to heating, low natural gas prices and expansion of the natural gas system may offset the effects of programs under the Climate Change Action Plan (CCAP). It is Ontario Planning Outlook (released before the CCAP), IESO assumed a modest decline in electric fuel share for space and water heating.

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Appendix – Overview of the HST (cont'd)

Comprehensive Integrated Tax Coordination Agreement (CITCA)

The CITCA is the HST agreement between Canada and Ontario.

- The HST is established under federal legislation (the Excise Tax Act).
- The Canada Revenue Agency collects, administers and enforces the HST.
- The federal government is the policy lead on all HST matters. Ontario is bound by any federal tax base changes or rulings.
- Any change to the HST in Ontario requires, at a minimum, changes to federal regulations.

Under the CITCA, Ontario maintains flexibility in particular areas, including the ability to designate items or services as eligible for a POS rebate of the 8% provincial portion of the HST, subject to certain constraints:

- The cost of the new rebate must not exceed Ontario's POS "room" (the total value of POS rebates must not exceed 5% of the Goods and Services Tax base in Ontario).
- There must be Statistics Canada data (or a mutually agreed upon alternative data source) to determine the expenditure in the Province attributable to the item or service.
- The Canada Revenue Agency must be capable of administering the rebate.
- Business must be able to comply with the rebate.

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Appendix – Overview of the HST (cont'd)

Process to Create a New POS Rebate

If Ontario wishes to make a permitted change to the HST, the amendment process in CITCA must be followed, which would take a minimum of four months, unless Canada and Ontario agree otherwise.

1. Ontario must give at least 120 days' notice of the proposed HST change to the federal government (effective date could be earlier or later if agreed to by the parties).
   - The effective date of the HST change must be January 1, April 1 or July 1. It may only be October 1 if mutually agreed.
2. Ontario must give 60 days' notice to the public of the proposed HST change (unless the federal government agrees otherwise).
3. After the public announcement, Ontario must obtain the approval of the provincial Legislature (e.g., by way of motion) to make the HST change (unless the federal government agrees otherwise).
4. Canada must amend Cabinet regulations to implement the HST change, and make transitional rules.
5. To implement a new point-of-sale rebate, the *Retail Sales Tax Act* and regulations must be amended.
6. The Minister of Finance of Ontario and the Minister of Finance of Canada must amend CITCA in writing.

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Appendix – Jurisdictional Scan – Sales Taxes on Energy:

Jurisdiction	Tax	Business	Residential	Comment
British Columbia	PST	Yes – 7%	No	PST does not apply to residential energy, including electricity, acquired solely for residential use in a residential dwelling ~~BC's carbon tax does not apply to electricity bills.~~
Alberta	None	N/A	N/A	Alberta does not have a provincial sales tax.
Saskatchewan	PST	Yes – 5% Except for electricity purchased to heat a building.	No	PST does not apply to electricity purchased for use in a residential dwelling. PST does not apply to electricity purchased for use in heating a building that is heated solely by the electricity.
Manitoba	PST	Yes – 8% Reduced rate of 1.6% applies to electricity used by a qualifying business to operate machinery	Yes -8% Electricity purchased for mixed use, 80% of which is home heating, has a reduced rate of 1.4%. Electricity purchased solely to heat the purchaser's home is exempt.	Winnipeg also applies a tax of 2.5% on residential and 5% on commercial.
Ontario	HST DRC	Yes (less ITCs) Yes until April 2018	Yes – 8% No	DRC, which is generally a flat rate of 0.7 cents per kWh, will end for all users on April 1, 2018.
Quebec	QST	Yes (less ITCs)	Yes – 9.975%	
Nova Scotia	HST	Yes (less ITCs)	Yes – 10% less provincially administered rebate.	*Your Energy Rebate* is equal to the provincial portion of the HST, and is administered similar to OCEB, but applies to many energy sources.
New Brunswick	HST	Yes (less ITCs)	Yes – 10%	
Prince Edward Island	HST	Yes (less ITCs)	Yes – 9% (10% beginning Oct 1, 2016)	
Newfoundland and Labrador	HST	Yes (less ITCs)	Yes – 10%	Nfld had a provincially administered Home Heating Rebate program until July 2015
Federal	GST	Yes (less ITCs)	Yes – 5%	

* In this table, the HST rates refer to the provincial portion of the rate.

Commented [EK8]: A carbon tax would be applied to the fuels used in the generation of electricity.

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SCHEDULE __
ONTARIO REBATE FOR ELECTRICITY CONSUMERS ACT, 2016

The proposed *Ontario Rebate for Electricity Consumers Act, 2016* would assist eligible consumers with increases in their electricity bills resulting from Ontario's commitment to a more reliable and cleaner electricity system. The proposed Act will, subject to the approval of the Legislature, authorize a rebate equivalent to the provincial portion of the harmonized sales tax (HST) for Ontario electricity consumers in respect of electricity costs relating to homes, farms, eligible multi-unit residential buildings and eligible small businesses.

Except for farms and eligible multi-unit residential buildings, the rebate would be limited to electricity consumers whose monthly demand for electricity is not more than 50 kilowatts or whose annual electricity consumption does not exceed 250,000 kilowatt hours.

Most consumers would receive the rebate by means of an 8 per cent credit to the charges for electricity on their electricity accounts for each billing period. The rebate would be available and appear on invoices issued on or after January 1, 2017. Certain amounts that may be included on a consumer's invoice, such as a late payment fee or interest charge, would not be considered electricity costs for the purposes of determining the amount of the consumer's rebate.

The proposed Act would authorize the making of regulations to reimburse electricity vendors for amounts rebated to consumers' accounts under the Act. It would contain other administrative and enforcement provisions, including requirements relating to record keeping by electricity vendors and authorization for inspections and inquiries with respect to amounts of rebates provided and reimbursements to electricity vendors.

It is also proposed that the *Ontario Clean Energy Benefit Act, 2010* be amended to authorize regulations to end any further payments under the former financial assistance program on a date to be prescribed. The proposed Act would also amend the *Ontario Energy Board Act, 1998* so that the provisions of the proposed *Ontario Rebate for Electricity Consumers Act, 2016* and regulations made under the proposed Act are enforceable by the Ontario Energy Board.

Memorandum of Understanding
Relating to the
Ontario Clean Energy Benefit

Dated: **June 3, 2011**

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the *Ontario Clean Energy Benefit Act, 2010* , including the regulations thereunder (the "Act"), certain consumers will be entitled to receive a credit, known as the Ontario Clean Energy Benefit ("OCEB"), against the cost of electricity consumed by them during the period from January 1, 2011 to December 31, 2015 inclusive;

2. Funds in respect of the OCEB will flow to most distributors and unit sub-metering providers through the Independent Electricity System Operator ("IESO") in accordance with the Act, its regulations and the Market Rules;

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OCEB (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OCEB cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 8 (2)(e)of the *Ministry of Energy and Infrastructure Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OCEB cost forecasting.

Therefore:

The Ministry and the OFA agree as follows:

1. Payment Authorization

(i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

(ii) The OFA shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

(iii) It is agreed by the Ministry and the OFA that the OFA is acting as agent, on behalf of the Ministry, for the purposes of

i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. Payment Process

a) The Ministry will register with the IESO as an IESO Program Participant.

b) The Ministry will take all necessary steps to provide the OFA with access to the Ministry's IESO account and will arrange for the OFA to have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

c) The OFA will make the Payments on behalf of the Ministry, in the amount of the IESO invoices.

d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. Reporting Requirements and Records

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

b) The OFA will keep and maintain all records related to the OCEB for a period of seven (7) years.

c) The requirements under this section shall survive any termination of the MOU.

4. OCEB Cost Forecasting

a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OCEB.

b) The Ministry will provide to the Corporate and Electricity Finance Division of the OFA all IESO invoices and settlement statements relating to the OCEB, and any reports by OCEB transfer payment recipients (e.g. Local Distribution Companies and unit sub-metering providers) to the IESO received by the Ministry.

c) The OFA will prepare fiscal year cost estimates and monthly cashflow estimates for OCEB and will provide these estimates to the Ministry.

d) The Ministry and the OFA acknowledge and agree that the actual costs of OCEB may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OCEB, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OCEB.

5. Limited Role of the OFA

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OCEB cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices; monitoring the IESO's application of the Payments; monitoring the balance from time to time of the Appropriated Amount; or ensuring the Appropriated Amount is sufficient.

6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

c) Upon termination of this MOU, the OFA will cease to make any Payments.

d) The parties will cooperate to help to ensure a smooth transition of the payment function upon termination.

7. No Service Charges

The OFA will not charge the Ministry for the OFA's services or for its disbursements or other expenses incurred under this MOU.

8. Contacts

a) Each party shall designate a member of its staff to be a contact person for the purposes of administering this MOU.

b) As of the date of this MOU the OFA's contact person is:

Sandy Roberts, Director, Strategic Project Finance Branch
Tel: 416-325-1557
email: Sandy.Roberts@ofina.on.ca

c) As of the date of this MOU the Ministry's contact person is:

John Whitehead, ADM / CAO
Tel: 416-325-8072
email: John.Whitehead@ontario.ca

d) Either party may designate a different member of its staff as its contact person by providing notice to the other party in accordance with section 9.

9. Notice

a) Any notice under this MOU shall be in writing and shall be deemed given when delivered by hand or email, and addressed to the party's contact person.

b) In the case of the OFA, the addresses for notice are:
Hand Delivery:
Ontario Financing Authority
Suite 300
1 Dundas St. W.
Attention: Director, Strategic Project Finance Branch
email: Sandy.Roberts@ofina.on.ca

c) In the case of the Ministry, the addresses for notice are:
Hand Delivery:
Ministry of Energy
880 Bay Street, 5th Floor
Attention: Assistant Deputy-Minister/Chief Administrative Officer
email: John.Whitehead@ontario.ca

10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by: _____

name: John Whitehead

title: Assistant Deputy Minsiter and Chief Administrative Officer

Ontario Financing Authority

by: _____

name: Serge Imbrogno

title: Assistant Deputy Minister, Corporate and Electricity Finance Division

Fair Hydro Investor Presentation Comments

Slide #	Reference	Comment
Slide 4	Images	Consider removing the nuclear and large hydro images as the plan only covers costs form renewables procurements, gas and conservation.
Slide 6	First bullet	Suggest using "proxy consumer" instead of "average" in this context, which would be more accurate and consistent with legislation as covered later in the presentation.
Slide 6	Second bullet	Suggest changing “8% rebate in the provincial portion…” to “ 8% rebate equivalent to the provincial portion…”.
Slide 6	Third bullet	Language suggest that bills will increase back to status quo in 2021 – suggest adding language regarding increases back up to and past the status quo over time.
Slide 7	First bullet	Consider replacing the phrase starting from “in an amount…” with “in such an amount that the total OPG-held subordinated debt does not exceed 49% of all outstanding debt”, for clarity.
Slide 11	First bullet	Suggest rewording to the following: “As part of the restructuring of Ontario’s electricity industry under the Energy Competition Act, 1998, the municipal electricity utilities became municipally-owned business corporations, including local distribution companies (“LDCs”).” – Some LDCs continue to be municipally-owned, while others have been sold to or acquired by Hydro One or private-sector owners.”
Slide 14	Second bullet	Consider replacing “previously established regulated rate” with “regulated rate established in the first year of the Rate Reduction Period”.
Slide 14	Last bullet	Similar to comment on Slide 6 above, suggest referencing increases back up to and beyond status quo over time.
Slide 15	Third bullet	Consider adding in the words “in favour of the Trust” at the end of the bullet [IESO Security Agreement]. Also, can we clarify whether the $2 billion credit facility is provided by the OFA or the OEFC? Who is the actual lender?
Slide 15	Last bullet	It’s “Ontario Electricity Financial Corporation” (i.e., not “Financing”). Also, consider rewording so as not to suggest that the $2 billion facility is solely for “carrying costs”. Also, suggest that the last clause on security be a stand-alone bullet, not part of the OEF credit facility bullet.
Slide 16	Second bullet	Consider rephrasing to align better with the offering memorandum and legislation.
Slide 16	Third bullet	Consider adding in the word “mainly” before “in respect of …” [see O.Reg. 206/17 section 5].
Slide 16	Bill image	Consider removing as text description should be sufficient.
Slide 17	Second bullet	Consider replacing the words “dealt with” with “mitigated” to avoid suggesting that the risk is eliminated.

Slide 17	Number 2 in the process chart	Consider adding in the word “amount” at the end [O.Reg. 206/17 section 8(2)].
Slide 17	Number 6 in the process chart	Consider replacing the words “in a trust” with “in trust” [FHPA section 16(3)].
Slide 18	Chart	Consider adding explanation of readjustment amount.
Slide 20	OEB’s relationship with OPG in the diagram	Consider replacing “review of OPG Fees” with “review and approval of OPG Fees” to better align with the language in O. Reg. 206/17. Consider replacing “Management Agreement” with “Regulation”.
Slide 20	IESO’s relationship with the Fair Hydro Trust	Note that the Acknowledgement and Indemnity Agreement is made to the Indenture Trustee. Consider editing to avoid confusion.
Slide 20	Ontario Caption	Suggest just having “Province of Ontario” (i.e., omit “(Ministry of Energy)”)
Slide 21	"Suspension Notice"	May wish to consider noting in the sentence that post-suspension refinancing is covered by the guarantee. As this was something Torys made a point of including in the agreement for financeability, suggest including for investors.
Slide 23	Key Terms – Moratorium Period (bullet 3)	Consider replacing “(until May 1, 2021)” to “(until April 30, 2021) and up to July 31, 2021” [see section 21(4) of FHPA and section 9.1 of O. Reg. 206/17]. Consider removing “which will be offered, as regulatory assets, for transfer to the Trust in a subsequent period”, since this is not expressly provided in the MTSA [also see section 16 of O. Reg. 206/17].
Slide 28	Third bullet	Consider replacing “fit under the fair allocation curve” with “ensure reasonable alignment with fair allocation amounts”. [see paragraph 1 of section 21(3) of FHPA].
Slide 31	Chart	The post-FHP bill should not follow the status quo trajectory between 2025 and 2028 – bill should be above status quo including rebates as the FAA is positive for those years (Fair Adjustment would be used to offset the majority of the CEA but the amount of the FAA would remain).
Slide 36	First bullet	Consider removing references to “statutorily mandated”. Remittances from IESO are mandated under s. 9.1 of O. Reg. 206/17.
Slide 38	Political Risk	Consider reviewing the characterization of the risk to align with the risk as described in the Agreements.
Slide 38	Third bullet	Please note reference to ability to disconnect service for non-payment by LDCs isn’t fully reflective of the requirement, consider revising to be more reflective of the actual mechanism.

THE GLOBE AND MAIL

GLOBE EDITORIAL

Ontario’s new electricity policy: History repeats as farce

The Globe and Mail
Published Tuesday, Sep. 13, 2016 6:00PM EDT
Last updated Tuesday, Sep. 13, 2016 6:00PM EDT

Karl Marx said that history repeats: first as tragedy, then as farce. In Ontario, the history of failed energy policy repeats – first as farce, and then as more farce.

Premier Kathleen Wynne faces an election in a little over a year and a half, and one of the main issues dogging the Liberal government is the price of electricity. Thanks to policy choices that the government itself seems incapable of unwinding, electricity bills have been on an upward tear for a decade. Many voters are furious. And so the Wynne government devoted the heart of its Throne Speech this week to a plan to lower the price of electricity. Not the cost of electricity, however. Just the sticker price.

Taxpayers of Ontario, you will now be paying for more of your electricity through your taxes, or through future taxes funded by deficit financing, and less through your electricity bill. Yes, that's the new plan. It looks a lot like the old plan.

Nearly six years ago, Ms. Wynne's predecessor, Dalton McGuinty, was facing an election. He was, like the current premier, spooked by rapidly rising electricity prices. These spiking prices, note well, had been engineered by the Liberal government's mishandled Green Energy policy. To win back voters, Mr. McGuinty decided to give consumers a break. The tool: the so-called Ontario Clean Energy Benefit, which ran from the start of 2011 to the end of 2015.

The Clean Energy Benefit did not have anything to do with clean energy, and its benefits were illusory. All consumer hydro bills were awarded a government rebate worth 10 per cent – so the more electricity a customer used, the more they saved. This "benefit" for Ontario consumers was paid for by Ontario taxpayers. Yes, they're the same people.

Given that the province was deeply in deficit at the time, that meant Queen's Park was borrowing money, solely for the purpose of immediately handing it over to electricity customers. Cash was being put into your right pocket, but you weren't supposed to notice that it was coming from your left.

In its final full year in operation, the province borrowed more than $1-billion to reduce everyone electricity bill. It was economically nuts. But it made sense politically.

And now it's back. The new rebate is eight per cent – achieved by eliminating the provincial sales tax portion of the harmonized HST from electricity, and only electricity.

Ask any economist: If your goal is lowering energy use and pollution, the last thing you want to do is provide a subsidy to energy users. Yet that's what this policy does. There may be arguments in favour of cutting taxes – but cutting the tax on electricity, and nothing else? Seriously?

Stranger still, this comes from a government that in this very same Throne Speech trumpets its plan to spend billions of dollars encouraging Ontarians to use less electricity. Billions spent

subsidizing consumers into using less electricity, billions spend subsidizing them into using more. Did we mention the bit about farce?

The problem facing the Wynne government comes down to this simple fact: Year after year, electricity costs have been rising much faster than inflation. That's not happening across North America; on the contrary, many jurisdictions are enjoying exceptionally low energy costs. But more than a decade ago, Ontario's Liberal government decided that it would use the excuse of greening the electricity system – a perfectly good idea, if done right – to try to stimulate and subsidize the creation of new green industries in the province. The province essentially forced the electricity system to become more inefficient and more expensive, for no reason justified by economics or ecology.

Over the past 10 years, Canada's Consumer Price Index has increased by 17.6 per cent. But over the same period, according to the Ontario Energy Board, the cost to consumers of a kilowatt-hour of electricity purchased at the peak hours of the day has risen from 10.5 cents to 18 cents, a jump of 71 per cent. Mid-peak electricity prices are up 76 per cent. And the price of electricity in the middle of the night, known as off-peak, is up 149 per cent.

Ontarians who sense that their electricity bills are spiralling upward are not imagining things.

A century ago, when Sir Adam Beck created the public utility that went on to become Ontario Hydro, his slogan was, "Power at Cost." A century later, Ontario's motto might as well be, "artificially costly power, priced below cost, with taxpayers picking up the difference." What a mess.

By the time the next provincial election rolls around, the Liberals will have been in power for a decade and a half. Having done experimental surgery on the electricity system, they have no idea of how to cage their Frankenstein creation. So instead of fixing the fiasco, they are going to once again pay voters, with their own money, into not noticing it.

It worked last time.

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THE GLOBE AND MAIL

Back to Article Ontario’s new electricity policy: History repeats as farce

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174 Comments

Sort: Highest Score

R.C. McLean 2 days ago +94

It's like giving a dying patient a transfusion with blood from his other arm.

Reply 5 replies

Report Comment

Vote4Me 2 days ago +16

Don't give MOH any ideas.

Reply

Report Comment

Ray Skunk 2 days ago +17

By the time Wynne is done pillaging the healthcare budget to pay off ever-increasing interest payments and her union pals, blood transfusions will no longer be covered. Sorry.

Reply

Report Comment

whyknot 2 days ago +7

Politics is all about achieving "balance", that is, taking equal amounts of money from the taxpayer's left pocket and from the taxpayer's right pocket.

Reply 1 reply

Report Comment

sanctimonious 1 day ago +5

Both pockets are bottomless. You just hold'em up and shake harder.

Report Comment

Rational Ideas 1 day ago +7

I don't know where the G&M got their numbers, but when the Liberals came to power the retail price of electricity was 5 cents a KWH.
Using my bill as an example and using the calculated average, the price is now somewhere north of 150% higher, not including all the fees and taxes applied.
My monthly cost has gone up far more than the HST rebate, and I will be paying for that as well.

Reply

Report Comment

Top LeveL 2 days ago +73

The editorial is bang on. And it highlights an important issue: the ignorance of the electorate.

The Globe needs to take the lead in bringing this problem to light - by focusing more detailed articles on the actual math...and providing a summary detailed web page of the decade and a half of blunder. Whether its Ornge, Gas Plants, Caledonia, etc, the incredulous failures need to be listed, detailed and in our faces.

C'mon Globe - you made CRA move on Vancouver - you will figure out how to dethrone the corrupt Liberals of Ontario.

Reply 5 replies

Report Comment

John McCain 2 days ago +16

What do you expect with Discovery Math and the dumbing down of Ontarians' numeracy skills. Most people are basically financially illiterate.

Reply

Report Comment

Ray Skunk 2 days ago +17

Many G&M hacks are unionized.
Unions are in the pockets of the Liberals.
Ergo; the MSM will never go on the attack against the OLP. Combine with paid-off teacher indoctrination of the next generation, and you've got no chance.

See also: CBC paid off with hundreds of millions as soon as Trudeau gets into office, Ontario government blanket advertising on every TV network who daren't upset their main source of income by portraying them in a negative light.

As a child I spent many summers in the communist Eastern Bloc.
I'm sensing a lot of deja vu these days.

Reply 1 reply

Report Comment

DB-TA 1 day ago +4

Right now, the space in the top right of this page is blank.

Leading up to and during the last election, that space was filled with ads from universities, government ministries, hospitals and public sector unions.

Ontario is the new Eastern Bloc.

Report Comment

scaleworker 1 day ago +3

Bravo.

Reply

Report Comment

pushka 1 day ago +9

The ignorant electorate is indeed the problem in Ontario. The people elected these incompetent actors and have no one to blame but themselves. The Liberals have catered to the unions and create a bloated bureaucracy loaded with overpaid and incompetent policy experts who, like the Liberals, are only there to prevaricate and pick the taxpayers pockets while ensuring themselves a heavily pensioned retirement package.

Reply

Report Comment

Government is the Problem 2 days ago +56

In the 1960's, Ontario used to promote itself as a manufacturing hub due to its low electricity prices. In fact, one of the lowest electricity prices in North America.

This alone helped working Ontarians in the manufacturing sector to enjoy slightly higher wages, as this cost was offset by cheap electricity.

But now thanks to McGuinty/Wynne, that Ontario advantage is gone.....forever.

And manufacturing is leaving with it.

Reply 9 replies

Report Comment

Gregra2014 2 days ago **-6**

manufacturing left a long long time ago

Reply 3 replies

Report Comment

Robert McInnes 1 day ago **+3**

In the 1960's, Ontario Hydro --as it was then known-- borrowed a lot in order to maintain those lo electricity prices. I was a young guy then in the investment business and there were regular issues of Ontario Hydro bonds (guaranteed by the Province). The fact is that this is not a Liberal vs. Conservative issue; there is enough blame to go around.
But the real blame lies with the voters. Someone in the U.S. said quit blaming the politicians for not understanding how ti fix the government's finances. They know exactly what to do. What they don't know, is if they do it, how are they going to get re-elected? That says it well. Has anyone noticed that a major theme of these posts is that we have to fix it by electing a new government but no politicians are providing any details on the measures needed to fix the problem?

Reply 1 reply

Report Comment

cold air 20 hours ago **+1**

Ontario Hydro borrowed a lot to build things - such as Pickering, Bruce and Darlington, as well as the transmission as demand grew (albeit slower than expected).
They could not build things otherwise - as the Ontario Hydro was neither allowed to profit or to add to the rate base until new assets entered service.

Report Comment

Robert McInnes 1 day ago **-8**

The departure of manufacturing is an international issue - not an Ontario issue. Ask any U.S. economist.

Reply 2 replies

Report Comment

Katherine McCulloch 1 day ago **+6**

You think the the dead heads currently running the province can fix a problem of their own making? Give it a shake! Industry is leaving Ontario because of electrical rates, over reaching gov't regulation and etc. We have become one of the least attractive destinations for industry in North America. That's the sad truth.

Report Comment

Rifleman1010 20 hours ago **0**

Unfortunately you are correct.

Even if manufacturing comes back it will not employ the numbers as before. Its not TWFs or undocumented Mexicans , its Robbie the Robot.

Report Comment

Government is the Problem 2 days ago **+53**

Here's a question...

I personally have been railing against this Liberal government and their phony "green" energy plan for over 10 years now.

I posted 10 years ago in this forum that this green energy plan would NOT result in any meaningful emissions reduction, would NOT create any jobs and would SKYROCKET the electricity bills of individuals and businesses. In fact, this plan would result in Ontario LOSING jobs.

So now we find ourselves so many years down the road and all these things have come true. It is now difficult, if not impossible, to undo the damage that has been done.

So why is it that I as just a common person can see this well in advance yet all the so-called experts cannot?

I personally believe that this was just another Liberal scheme all along, intended to line the pockets of the Liberals and their friends, disguised as a "saving the world" plan so that all the phony socialist social justice warriors could pretend to feel good about themselves.

Reply 8 replies

Report Comment

Jack Bauer 2 days ago +15

THE ELECTORATE IS SIMPLE AND VOTES FOR BRIGHT SHINY OBJECTS.

Reply

Report Comment

9401doug 2 days ago +17

The really scary part of this entire issue is that it is going to play out in Canada now. Gerald Butts was a major player in the "greening" of Ontario and he will be doing the same thing for the Federal Liberals. Do you think that the media will finally speak out against the absolute criminality of the entire green scheme to taxpayers?

Reply

Report Comment

r u reasonable 2 days ago +14

The people who really developed the policy also profited from it. Mcguinty was even too stupid to come up with this himself.

Reply

Report Comment

Ray Skunk 2 days ago +21

Climate Change. "We can't leave this for our kids to figure out".

Yet we can leave them to figure out a $400bn debt with crushing interest payments, crumbling infrastructure, unaffordable hydro and a public sector demanding ever escalating salaries as well as platinum pensions.

How odd.

Reply

Report Comment

Lord Elpus 2 days ago +12

Yes, we commoners, at least on the right, can see it. I too have railed against what has been happening .... mostly to the amused scorn of my leftist friends.

The progressives are wilfully blind however and their ideology sweeps aside all reason.

Reply 1 reply

Report Comment

Lawrence from Toronto 1 day ago +2

'The progressives are wilfully blind however and their ideology sweeps aside all reason.' You are absolutely correct but, please, be a bit more progressive and include all ideologies.

Report Comment

Balter 1 day ago +8

My friend, when Tom Parkinson (as I recall) questioned how much alternative energy could efficiently be added to the grid he was "audited" but you can't change the laws of physics: consumption and generation MUST be simultaneous. As yet there is no battery capable of running your basic household needs that is cost-effective. And for running the entire grid there is one known battery sufficient to the task - it's called a dam. Because NO alternative energy source is dependable the grid must be built to run WITHOUT any of these windmills and solar panels, because sometimes they simply don't produce when the power is needed. Therefore the efficient (and I say that in every sense of the word) way to run a grid is with no more than 15% alternative energy. Germany claims they have achieved 25% but they also claimed their vehicles had low emissions. The cost to make a home run on solar power is prohibitive - combined batteries and panels will cost you about the same as a new vehicle and you do NOT want to be near that crap in a house fire. Environmentally friendly my gas!

Reply

Report Comment

DB-TA 1 day ago +3

They did the end run on you GITP. They bought votes with your money by identifying that unionized public sector workers could be herded on Election Day by union leaders. They'll double down in 2018. Until the bond market calls a halt, this mess will only get worse.

Reply

Report Comment

Government is the Problem 2 days ago +47

High electricity costs means...General Motors Oshawa assembly plant...soon to be gone.

Unless Wynne pulls yet another Venezuela and begins subsidizing GM to stay.

Isn't it ironic how socialism always results in the very things that socialists always accuse conservatives of doing?

Reply 2 replies

Report Comment

Balter 1 day ago +2

Venezuela didn't have Alberta to suck dry... mind you, low oil prices may produce a similar effect in Ontario. The nice thing about the Trudeau government is their new policy - no, not all the mumbo-jumbo they spout for the CBC, the practice of reversing all the former government's legislation. Other than that, and beside raising personal taxes (disguised as a Canada Pension deduction) what have the Federal Liberals done? But they've established the principle so it shouldn't be too difficult for a new government to reverse whatever policies they want. That's the way we roll in Canada eh.

Reply

Report Comment

Rationalthought 1 day ago +3

Ontario isn't remotely similar to Venezuela, but your comment about GM is accurate

Reply

Report Comment

Government is the Problem 2 days ago +40

Why wasn't the Globe and Mail printing articles like this one a decade ago?

If I personally knew that the Liberal green energy plan was a complete scam way back then, then surely you would have known too.

For example, if this was such a wise plan, then you could have asked why Ontario was the only jurisdiction in North America doing it.

Reply 4 replies

Report Comment

Mr. Potato Head 2 days ago +9

Exactly.

I seem to recall several pro green energy act articles that would gloss over the problems inherent to solar/wind energy and the massive subsidies. Glad the globe has finally clued in.

Reply

Report Comment

OakvilleCA 1 day ago 0

G&M is not distinctly different from the Star these days. What used to be a proud paper is turning more and more into a Liberal shill paper. Shame on you. For a paper with such a good business section, it is astonishing some of the policies that this paper espouses. They should know better.

Reply

Report Comment

Steve2014 1 day ago +3

There were articles like this if I recall. Mostly using various European countries' experiences in "green energy". It all ended the same way. Sky high costs to consumers.

Reply 1 reply

Report Comment

Randall Johnston 1 day ago +1

All this greening of the province must really be paying off in lower greenhouse gas emissions no? Wait, then this was all just a way to part us from our hard earned tax dollars with zero benefit to the environment? Say it aint so. The liberals wouldn't lie to us and take our money to spend on "balancing" the budget or to pay for make work projects for their loyal supporters like Naqvi and Peterson? You've been hoodwinked Ontario. Ask your liberal premier how much of a reduction in greenhouse gas emissions we've succeeded in achieving. I'll give you a hint. None and if there were to be a decrease in emissions it would be because of the decimation of the manufacturing sector during Wynne's reign of terror.

Report Comment

common55 2 days ago +33

so we have coming down the pipe 4 cent a litter of gas tax, natural gas tax (but no line item on the bill) and she takes off 8% on electricity.

frankly why bother with the 8%? we get it Kathleen, your agenda is to make us (the Ontario middle class) give you more of our hard earned money, we get it.
You are in charge for the next 20 months and you are going to **** us , we get it.
Why bother with the pretense?

I am sure you will prorogue for 6 months or so as the election comes closer, and I am sure you will do the "here is a new boss same as the old boss" trick your mentor did, we get it, you will circumvent democracy.

so we wait, nothing lasts forever, one day payback will come.

Reply 3 replies

Report Comment

Chipreader 2 days ago +3

Pack your bags Primier -- there is nothing you can do to save your job. Just like Harper, its just a matter of time.

Reply 2 replies

Report Comment

Glauria 1 day ago **+6**

Gotta love how someone always finds a way to throw a dig at Harper in these comment sections. I suppose PM Selfie is so much better. Canada needs protection from voters like you. It's your type that got Ontario into the mess it's in. Thanks.

Report Comment

OakvilleCA 1 day ago **+4**

Wait til Trudeau gets through with you when he institutes his climate change BS. You will be thinking why did we ever let Harper get away from us?

Report Comment

Curiousle 2 days ago **+31**

Kathleen's new tax solution for the people of Ontario:

Line 100-How much did you make last Year $_____
Line 101-Send it in!

Reply 2 replies

Report Comment

Ray Skunk 2 days ago **+8**

Don't forget the voluntary donation to help pay off Ontario's debt.

How quaint!

Reply 1 reply

Report Comment

OakvilleCA 1 day ago **+2**

There will be an additional line on your final tax return:

Line 102- How much are you worth? Send it in!!!!!

Report Comment

Maple911 2 days ago +28

Wynne Government is totally corrupt and impotent and we should start impeachment proceedings. We need laws to prosecute corrupted and disgraced politicians like her and most of her Cabinet. Stupidity of politicians should be punishable offense leading to jail and removal from the public office.

Reply 1 reply

Report Comment

DB-TA 1 day ago +5

Voters don't pay attention to nuances in the the bond market, like credit rating downgrades. Argentine has been wallowing in the ashes of that type of neglect for the last generation. Ontario is following that path.

Reply

Report Comment

S TW Ottawa 2 days ago +27

Rates:
RATES (TOU)..... Peak.... Mid... Low...
Blended
1-May-2006 31-Oct-2006 10.5** 7.5 ***3.5***5.48
1-May-2016 31-Oct-2016 18****13.2***8.7*** 11

Add HST another incremental cost a rate likely increase on Nov 1st and of course the joys which cap and trade will bring us all.

Interesting how they are going to bury the cap and trade costs while highlighting the "liberal rebate"! Our grandkids will be paying for the electricity we use today.

DISGUSTING.

Reply 1 reply

Report Comment

Midlam 2 days ago +6

In 2003, before the Liberals, it was 4.3 cents/kWh around the clock. No $2 billion "smart meters" scandal either.

Reply

Report Comment

Rick Taves1 2 days ago +19

We need an adult conversation about what has gone wrong. And more from the opposition parties than indignation.

Reply 3 replies

Report Comment

ergoe 2 days ago

Yes, we need boots on the ground.

Reply 1 reply

Report Comment

Mack54 1 day ago

with torches and pitchforks

Report Comment

Ray Skunk 2 days ago

If you're relying on the Liberal-sympathetic media to portray the opposition as being proactive, then you're sadly going to be out of luck.

Consider the biases of the medium before drawing a conclusion.

Reply

Report Comment

WeiXue 2 days ago +19

Never mind. Wynne is selling the over abundance of electricity to the US at discounted rates. The US is then enticing manufacturers from Ontario with this cheap electricity. This would be funny if it wasn't so pathetic.

Reply 1 reply

Report Comment

Ray Skunk 2 days ago

Don't forget the US manufacturers then laugh themselves silly as we further handicap ourselves with Carbon Taxes, Cap-and-Trade and other feelgood no-difference-making nonsense while they spurt ahead in growth.

That said, they're not laughing as much as the Chinese who romp ahead, and then further add insult to injury by using the money we've forsaken to buy our housing market from underneath us.

Reply

Report Comment

214Montreal 2 days ago +17

Its a for gone conclusion that when the next Ontario election comes around the Star, CBC CITY TV, CTV Post and Globe will have forgotten all this, and will champion Wynne as a wise and wonderful leader with a stellar track record. Why, she even cut hydro rates by generously rebating the 8% Ontario tax. Yes, in 2 years she will again have all her cats in a row.

Reply 1 reply

Report Comment

Midlam 2 days ago

In the six months before the election, all the regular columnists, who are, with the exception of the centrist Wente and possibly one or two more, dyed-in-the-wool Liberals and progressives, will jump on any of the most minor failings of the opposing parties in an effort to get these Liberals back in power. The unions and Liberals themselves will dominate social media and forums like this one with ugly, partisan attacks. The unions will again spend $15 million on TV ads. And so your average Joe and Jane, who don't really understand budgets, rates, debt, GDP, etc., will vote against their own interests and re-elect them. (Actually, it only takes 10-20% on top of the public sector union vote.) Apathy plus press bias equals incompetence, corruption, and a $300 billion debt.

Reply

Report Comment

Disgusted with The Globe 2 days ago +16

To paraphrase Henry VI - "Will nobody rid me of this corrupt government?"

Wicked Wynnee has bought (read bribed) the public sector in Ontariowe.

In the private sector jobs are disappearing.

The only job growth in Ontariowe is in the public sector.

Regular citizens are being conned by Wicked Wynee, Sousaphonee and Flat-earth Murray.

It would be nice if some smart newspaper people would collaborate and co-publish an honest accounting of what successive Liberal governments have cost, and will cost, Ontario citizens.

Wouldn't it be nice if every newspaper in Ontario published that same accounting on the same day?

Perhaps then people would realize the damage being done to this once great province.

Reply

Report Comment

John McCain 2 days ago +16

Odd how the deficit and debt problems started when Wynne was education minister and introduced Discovery Math in Toronto.

Reply 1 reply

Report Comment

Ray Skunk 2 days ago

Even more odd is how a school trustee who couldn't perform the sums to balance a budget ended up being an education minister.

Reply

Report Comment

Vinny Bobb 2 days ago +16

Bribery with your own money to help you to forget. But we won't forget. Also, Cap and Trade, 4.49 cent per litre for gas, 5.35 cents for diesel and Natural gas $1.011/gJ. Everything is delivered in trucks that use diesel. Food is delivered by trucks, so your food, clothing, etc.... costs will go up as well! Not looking forward to 2017 with price of everything increasing.

Reply

Report Comment

r u reasonable 2 days ago +15

We have soaring electricity prices and escalating debt and this premier compound the problem by only removing the provincial sales tax and does nothing to control costs. I am almost embarrassed for her. This is the stupidest and weakest decision she could have made. It makes look incompetent to rule

Reply

Report Comment

David W Sanchez 2 days ago +15

Just when you thought this electricity fiasco could not get any worse we have this new twist. This now puts the Government of Ontario in the same economic class as countries like Venezuela and Argentina etc... Countries that artificially subsidize electricity rates in exchange for votes. It is a national and soon an international embarrassment. How to fix it? Stop. Simply Stop. Stop meddling. Stop privatizing. Stop the zealotry. Just stop and let the next government fix this mess as the current government can only make it worse. How do these people live with themselves?

Reply 1 reply

Report Comment

Randall Johnston 1 day ago

"How do these people live with themselves"? You obviously don't understand the liberal animal. They are so pompous, arrogant, condescending and sanctimonious that they have no shame and everything they do is out of an altruistic responsibility to show us conservatives the best way to do things. Their inflated and undeserved sense of superiority makes it impossible to even consider that they may have it wrong. If you don't agree with them, then you must be some sort of redneck, hillbilly troglodyte.

Reply

Report Comment

Anonymous

This comment has been deleted

4 replies

Chipreader 2 days ago

Don't just blame the Liberals -- if the Tories had a better choice than Hudak, they would be the Government now. And the NDP are just too left leaning to be electable. I really wish we had a viable, trustworthy, pragmatic alternative to this class of clowns of various colours.

Reply 3 replies

Report Comment

Government is the Problem 2 days ago

Oh yes...here we go again...blame Hudak.

The guy was never part of the government, yet somehow it is all his fault.

Here is a good article as to why Hudak lost.

"Hudak lost because he told the truth"

http://www.torontosun.com/2016/08/15/hudak-lo-st-because-he-told-the-truth

But I suppose you are not interested in truth.

Report Comment

Ray Skunk 2 days ago

Same old nonsense.

"Hudak was a dud"
"Brown is politically impotent"

Well, are you present in Queen's Park to see them in action? No.
Where are you getting your information? The media.
Who do the media support? The Liberals.

There is zero critical thinking in this province, and absolutely no analysis of potential bias.

Report Comment

Randall Johnston 1 day ago

I'm sorry but it is idiots like you who are to blame for Ontario's financial predicament. Complaining that the alternatives don't suit you while enabling the current party to utterly destroy everything we ever worked for is a monumentally stupid attitude. Anything would be better than the incompetent and corrupt regime in power now.

Report Comment

Rotory 2 days ago +13

the liberal enegy policy is the reverse income redistribution of green crony capitalism, in which middle-class taxpayers subsidize billionaires and millionaires who make products to satisfy the anti-fossil-fuel indulgences of the upper class

Reply

Report Comment

chaplin 2 days ago +11

The root of this failure was the attempt to use government intervention in the electricity market to create 'green' industry. This resulted in long-term contracts that pay outrageous prices for 'green' power. Proof once again that when governments try to pick winners and losers the result is almost certainly going to be ugly and expensive.

Reply 1 reply

Randall Johnston 1 day ago

"Ugly and expensive" Are you talking about the liberal green energy plan or are you talking about Kathleen McWinnty personally?

Reply

plansit 2 days ago +10

Crooked Kathleen. What we need is an RCMP (not OPP) investigation in to the Liberals "cash for access" fundraisers and their handling of the energy file. Something stinks, and it's emanating from the Premier's office.

Reply

Reader1991 2 days ago **+9**

Funny, how this country of 30 million people going to save the planet of 7 billion by going green. This everything going green is just a pure business nothing else. Liberals have friends who are in this green B.S business and they are giving them long term lucrative contracts yet we all suffer. I never vote for these suckers.

Reply

Eric Praline 2 days ago **+8**

Green this and green that. Total scam. Just a way for corrupt scum like Wynne to reach deeper into your pocket. Nothing will change regarding the ecological health of the planet as long as s--tholes like China and India keep pouring millions of tons of filth into the air daily. Meanwhile we have carbon taxes and all these other bs "green" initiatives to suck more money from us. Die Wynne govt die

Reply

thomastoronto 2 days ago **+8**

I think you can credit Curious George Smitherman and Gerry Butts for this fiasco! I trust Ottawa is listening....get Energy East under way now!

Reply

Midlam 2 days ago +8

It's a lot worse than the article says. Before the Liberals started governing, rates were 4.3 cents/kWh 24/7. Now daytime rates are 18 cents/kWh. (A kW is about what your kettle uses, and a kWh is the power it uses when on for an hour. Tea under the Liberals is no longer an economical beverage...)

Market rates have been under 3 cents/kWh for years. The Liberals gave green energy producers up to 80.2 cents/kWh, guaranteed for 25 years. A 3500% premium is not going to make any economic sense, ever, under any circumstances, nor lead to any new industries that can survive without subsidies. It will make Liberal cronies very rich, however. In the meantime, new agreements for large-scale solar installations (in e.g. India) have been signed for 5 cents/kWh. Guess what: Ontario solar companies are not doing any of them.

Ontario Liberals are incompetent and corrupt. Wynne should already be barred from office for her involvement in the alleged bribery of the Sudbury candidate. Instead, she is trying to legally bribe ratepayers with taxpayer money. Again.

Reply

Helppleh 2 days ago +8

Wynne is going to win the next election.

The average person has no understanding of the ridiculous fiasco our electricity system has become. What they understand is that Wynne is trying to help out the average voter by giving them a tax break on electricity. Never mind that the Liberals are raising prices with cap and trade, redistributing rates from lower income and now also to rural voters. The electricity pricing system is a giant political slush fund.

Unfortuantley we are loosing jobs reliant on electricity, and so consumption will continue to decline pushing fixed costs unto lower consumption, thereby increasing the price per kw/h. The viscous circle will not easily be broken.

Sell soon and move out of the province before it collapses under its own weight (debt).

Reply

J_Lee 2 days ago +7

Well, the same guy who mishandled the Ontario green policy is now pulling the string on puppet Justin Trudeau. The same group of Ontario liberals are now in charge of the PMO.

It would be fun to see how they destroy Canada.

Reply

Jack Bauer 2 days ago +7

What she has done to the rural home owner is criminal and more than criminal to seniors. Her dogma out ways ontarians quality of life..... for shame you digusting vile creature

Reply

Rotory 2 days ago +7

The ideal progressive turns out to be someone who has never run anything and so has no executive record that can be held against her.

Reply

Kjgriffy1 2 days ago +6

Dear Ontario,

We don't speak that often, but this seems like an ample time to let you know of our gratitude. You have elected the Liberals to lead your province for now 13 years and what a job they have done ... billion dollar boondoggles, ballooning debt, ethical lapses in government access (i.e. pay for play) and now a 'solution' to their self-created mess of energy costs that is basically a high stakes version of three card monty. And because it has been going SO well you decided let's do it for the rest of Canada. So you send their colleagues in arms to Ottawa and emboldened by a solid Ontario base of Liberal MP's, Prime Minister Selfie is ready for Act II. 'You can do it Gerard Butts! , you can bring clarity and some smart thinkin' to the rest of Canada! They will love us for it!" you scream in unison. So as I sit back and I see the lack of direction in terms of any economic or fiscal management, the already escalating deficits and the trepidation to do anything to upset their core base, I thank you!

The Rest of Canada

Reply

ontariotaxserf 2 days ago +6

For consideration:
1) The McGuinty -Wynne Liberal governments really were and are incredibly short-sighted and massively incompetent. Even though they were warned pre-GEA that this policy would be disastrous, they implemented and continue to follow the policy even when it was clear that the GEA is a total failure. As evidence of the damage mounted, it was ignored, or glossed over. If the government really was that monumentally incompetent, then tried to hide the results, formal-wide ranging investigations should have been initiated....OR...
2) Nobody is that stupid. McGuinty-Wynne knew exactly what they were doing, and what the result would be. The government signed contracts with ''green'' energy providers that would guarantee massive profits, even if the programs failed. Lib insiders knew what was happening, and dealt themselves in. Follow the money. Formal wide-ranging criminal investigations should have been opened, and pursued
vigorously.
3) Combination of both stupidity and duplicity. The most alarming. Incompetence together with corruption are exponentially worse then either alone. McGuinty-Wynne was crooked enough to put the fix in, but too stupid to know when to stop. We see the result....OR...
4) Wynne just doesn't care . She doesn't care about you, or your family, or neighbors, your town, your province. She cares about power, and she'll do anything, say anything, and sacrifice anyone to get it and keep it. She'll lie, cheat, steal, smokescreen, deflect, and cover-up. She'll smile,shake your hand, and give you a pretty speech...meanwhile, she's lifted your wallet. She walks away smiling and waving. You? not so much.
Wynne and her merry band of pirates need to be dumped - and hard, They need to be banished to the political wasteland for a long, long, time. They shouldn't be able to get their hands on this once-thriving province. They've damaged it so badly that Ontario will take many years to recover -if it ever can.

Reply 1 reply

DieterHH 1 day ago

You forgot to mention the stupidity of Ontario voters .....

Reply

A_K 2 days ago +6

All Patrick Brown has to do is keep a low profile and the next election is his.

Reply 7 replies

portia44 2 days ago

No ...he needs to step up and be far more visible.

Reply 1 reply

Ray Skunk 2 days ago

And how does he force a Liberal-friendly media to make him more visible (in a positive light)?

Lord Elpus 2 days ago

I fear the PS Unions and MSM will,once again, get the Libranos elected again.

Reply

Glauria 1 day ago

Patrick Brown is a liberal plant. As liberal as you can get. He supports some of Wynne's most egregious policies. He's arrogant, condescending and he won't hesitate to throw anyone under the bus to be in power. As I said, a liberal through and through.

Reply 2 replies

Pause Button 1 day ago

this was todays mornng smile for me
thanks
you are funny

Rifleman1010 19 hours ago

Patrick Brown is not a social conservative but hopefully a fiscal one.

Rifleman1010 19 hours ago

I would like to see what his policies will be before I decide.

Reply

aerie1 23 hours ago +5

The Globe and Mail should have to answer for its very damaging role in propagandizing the Liberals fake "green" laws and policies, and for hyping, aiding and abetting the non-existent manmade climate change catastrophism with which they are rationalized. A calamitous failure of journalism. No integrity. A shameful disgrace.

Reply

Disgusted with The Globe 1 day ago +5

Stupid me - I just realized why the annual savings from Wicked Wynnee's and the Sousaphonee's hydro rebate was as large as I thought it would be.

Read the fine print - "And now it's back. The new rebate is eight per cent – achieved by eliminating the provincial sales tax portion of the harmonized HST from electricity, and ONLY ELECTRICITY."

The value of "only electricity" on my Hydro 1 bills pales in comparison to the "distribution" cost. Usually about 10%.

So we're still going to be paying HST on distribution costs and all of the other ridiculous fees.

I wonder why the Liberals didn't make that clear - just more obfuscation and misleading actions hoping that the great unwashed public won't notice.

Reply 1 reply

Disgusted with The Globe 20 hours ago

Sorry - "rebate WASN'T as large as I thought it would be."

Reply

TerryM4 1 day ago +5

The problem is the Green Energy Act stupid!! Anyone with half a brain can figure this out. Kathleen knows it and just can't admit it. She is blinded by a rabid left wing socialist ideology and will never change.

Reply

Genius09 1 day ago +5

When Wynne and her Liberal gang partially privatized Hydro One about two years ago, one thing she did for her "friends" was to ensure their salaries were no longer to appear on Ontario's Sunshine List (more than $100,000 annually). The 2013 list shows that there were 11,879 employees of Hydro One, the Ontario Energy Board and Ontario Power Generation making over $100,000 per year. a whopping 77.5% of Ontario Power Generation employees make over $100,000/Year. Over 70%
of Hydro One employees and over 60% of Ontario Energy Board employees made over 100K in 2013 and there is no indication that their wages have been "frozen" over the past three years! In addition, there were 182 employees making over $250,000 a year, that number has probably grown in the last three years! Wynne will leave us with the highest hydro rates in North America and the largest sub-sovereign debt in the world, how any thinking person could consider voting for her Party is beyond my comprehension!

Reply

Hatley1 2 days ago +5

The Globe got caught up in mob hysteria and blindly embraced delusional and corrupt Green Energy policies (along with other gems) which have made Ontario non competitive. The only jobs to be had will be in government or subsidized in some fashion by government. No need to go to Venezuela. The madness of crowds is with us on parade under the guise of virtue.

Reply

jpwjpw 2 days ago +5

When you read history, it is full of cultures, civilizations that implode because of choices in governance that render them dysfunctional. Though this sounds melodramatic, I wonder if we are staring at this in our times. What else would cause successive governments in Ontario to torpedo below the water line the welfare of the people they are supposed to lead wisely in almost every department you care to mention (energy being just one)? Corruption, incompetence, neglect seems to be what the majority vote for.

Reply

RONDA 2 days ago +5

McGinty and liberal math....
Buy electricity for 40 cents a kilowatt, then sell it for 3 to the states
Then have the audacity to say the province is making money

Reply 2 replies

Mack54 1 day ago

you missed the good part where the U.S. now entices manufacturers away from Ontario with low energy prices

Reply 1 reply

DieterHH 1 day ago

Such advanced "ritical thinking" is a PhD level program in Ontario. But as the students don't know how to add and subtract the candidates are few and far between.

Eric Praline 2 days ago +5

It'll take the next administration, Conservative no doubt, most of its first term to undo the damage this grisly old c--t has done.

Reply

Symmetre 2 days ago +5

Wynne belongs in jail. Full stop.

Reply

john c sorensen 2 days ago +5

So lets vote Wynn in again. A Ballooning Provincial Deficit out of Control, with PM Trudeau adding his own massive Deficit will be a big advantage for Exporters in Canada. As both Provincial and Federal Deficits rise with no clear way of paying them back, our Cdn dollar will become even less stable and fall further. Exports and jobs will be up and we can all pay for it with higher costs of living, sort of an equalization of what citizens will receive.....all less, mediocrity is best. Marx had it right.

Reply

extrooper 2 days ago +5

Toss her in gaol

Reply

boz dobbs 2 days ago +5

Hydro users are paying 7 billion more a year then needed for hydro in Ontario,equal to over 2% points in PST/HST and will until 2032,who needs to win a lottery when the Liberals grant you a sweetheart wind/solar power deal.

Reply

jimbo1 2 days ago +5

The people who voted for this joker should be put in jail as accomplices to a crime against Ontario.

Reply 1 reply

Karl Schlabodka 2 days ago

You can thank the GTHA and Ottawa..swines the lot of you

Reply

Guest_3284 1 day ago +4

Who gave her the right to sell Hydro One? I don't remember that being mentioned during the election.

Reply 1 reply

truthhurtstttheleft 20 hours ago

yep no selling of hydro one mentioned and she actually said no carbon taxes on the agenda!! liberal hiding and lies never ends

Reply

Steve2014 1 day ago +4

The really scary thing here is that one of the key architects of this green energy fiasco is now the PM's right hand man. Why just settle for ruining Ontario's electricity market when you can ruin all of Canada's!!

Reply

1796 Loyalist 1 day ago +4

The whole damn Hydro pricing scam is being driven by the Liberal desire to have a 'profitable' entity that can be sold off to help balance the budget, once. It's 'voodoo economics'.

What the Liberal politicians refuse to acknowledge is that Hydro is not theirs to sell. Selling OUR asset can be no more than a one-time cash infusion whereas our keeping it ensures a long-term budget support in the province.

Reply

Gungnir 1 day ago +3

The handling of electricity in this province has harmed every person in the province. Wynne must resign immediately in disgrace.

Reply 1 reply

DieterHH 1 day ago

She doesn't know what disgrace is .....

Reply

Frogman61 1 day ago +3

It also boils my blood that governments are allowed to air feel good commercials promoting this program or another and at the end of the ad claim that this commercial is brought to you by the government of Ontario. They may be brought to us my the government of Ontario but are paid for by the TAX PAYERS of Ontario and that should be stated, if not, then the governing party, whether it be Liberal, Con or otherwise should be paying out of their coffers, and not our pockets.

Reply

scaleworker 1 day ago +3

Boondoggle chasing boondoggle, I think at last Ontario consumers get it! The emperor Wynne wears no clothes.

Reply

Informed Albertan 22 hours ago +2

Why is Alberta just announcing it's going to follow this (failed) plan?
How can any announcement be more ill conceived?

Reply

MSMxxxa 1 day ago +2

So how many hundreds of stories and articles has the Globe & Mail produced supporting all this Green Energy nonsense and NOW you pretend to have seen this disaster unfolding all along.

Seriously ridiculous journalism, but at least now you admit Green Energy is as Butt naked an Emperor as you have been told it always was by anyone who could and did do simple arithmetic.

Reply 1 reply

DieterHH 1 day ago

The G&M ignorance of STEM and related economics is abysmal - like most media.
But spelling and grammar, sentence structure are correct, unfortunately devoid of meaningful content.

Green Energy (solar, wind) is unstable and in all cases requires back-up capacity - in effect doubling capital and maintenace costs, never mind extended grid infrastructure. One may ask how many nuclear plants could have been built for the money thus far wasted.

Reply

ProVertias 1 day ago +2

Amazing people still fall for the old shell game. As P.T. Barnum said, "There's a sucker born every minute".

Reply

Glauria 1 day ago +2

Unfortunately, the sad truth is, no one can fix the mess the Dalton Gang has created in this province. NO ONE. You had several chances to toss these lying liberal thieves to the curb, but instead, you kept re-electing them. And every time you did that, they became more emboldened to push the Envelope of Stupid a bit further.

And then what did you do?? After more than a decade of one billion-dollar scandal after another?? You gave them a frickin' MAJORITY because "Hudak scared you."

Well, you people are getting exactly what you deserve. The S.S. Ontariowe is headed straight for that fiscal iceberg and the cabal of incompetents who are steering it should be at the helm when it goes down. So enjoy the decline. No one can save this ship, not even God himself.

Reply 1 reply

DieterHH 1 day ago

Exactly !
God is shaking his head and the Devil is rubbing his hands - stoking his furnaces with the surplus electricity we sell for free.

Reply

Balter 1 day ago +2

Please do not dignify this with the term 'policy' - Ontario's Electrical Wonderland, okay. Ontario Liberals' Electrical Fantasia, maybe. It's too late now, it will take a decade or two to rebuild dependable generation, you're stuck with Never Never Land windmills and Glow Little Glow Worm solar panels. And this was all painfully obvious a decade ago, never mind the last election when Ontario blithely voted these idiots in for yet another four years. The only person who can survive at the top over at Hydro One is a Yes Man (or Woman, as the case may be, they give them the golden handshake so fast these days it's hard to remember their names) because the state of political activism in the English-speaking world is basically this: if we make it a law, it shall be so. Never mind the laws of physics, that's for the details people. Well she comin' down people, she comin' down hard, real hard. Chickens coming home to roost. My advise to the opposition parties is to run - no sense wearing this mess, it's going to take years to clean up, even if the West Canada Credit Card keeps working. And I wouldn't bet on it.

Reply 2 replies

Glauria 1 day ago

That's exactly right. The smart people have already left Ontario (like we did last year) and are watching from a safe distance in one of the "lifeboat" provinces while the S.S. Ontariowe slips beneath the waves. Our suggestion is to get out of that province while you can, as soon as you can, because it is not going to get any better for decades. ESPECIALLY when you have three parties who are all carbon copies of each other, right now.

Reply 1 reply

Major Burn 21 hours ago

I've said it before and I will say it again. Ontario has FAR more than 3 options. Liberals, Conservatives and NDP have all screwed us. I refuse to vote for any of them ever again. Don't like them yourself? Great, don't vote for them. Vote Freedom party if you lean towards less government and lower taxes. Vote Green Party if you want to continue this crusade of stupidity against common sense. I don't care, so long as you stop voting for the "big three" simply because you feel you have no options. YOU HAVE OPTIONS!! USE THEM!

JP230 1 day ago +2

How bad can the alternative parties possible be in Ontario if they keep voting for this government?

Reply 4 replies

Rationalthought 1 day ago

Pretty bad, to be sure. "Useless" comes to mind.

Reply 1 reply

Katherine McCulloch 1 day ago

Does that justify voting for these corrupt, inept, tax grabbing idiots we have in power presently? No, No, No!Useless doesn't even begin to describe the current regime. So you really have no idea how bad or good the opposition parties are. ANYBODY would be better than the Lberals because there is nothing worse.

Glauria 1 day ago

All three parties right now are carbon copies of each other. Horwath (NDP) helped to keep these Liberal incompetents in office LONG after they should have been ejected. And the current PC leader is Patrick Brown....a liberal plant if ever there was one. He fully supports the craziest of Liberal policies, like the carbon tax scam.

Ontario is out of options. Their last chance to get rid of the remaining Dalton Gang and turn that ship around ended with the 2014 election. That province is now screwed for the next several decades.

Reply 1 reply

Major Burn 20 hours ago

We are not out of options. Your options have always been there in the form of the freedom party for the right and greens for the left. You are only atuck with the three stooges for as long as you vote for them.

RONDA 2 days ago +2

And all you dips ticks will vote for this government again. You will get what you deserve

Reply

Major Burn 19 hours ago +1

Despair.

I'm so sick of the despair on these boards. You complain about Wynne, then vote her back in cause you've been convinced we are doomed and have no options. Libs, Cons, and NDP are all carbon copies, thats true, but those aren't our only options!

If you are right leaning, look at Freedom Party. Left leaning, look at Green party.

There are options people! We are only stuck with these three political vampires so long as we keep voting for them. If you can't vote for a party you like, do us all a favor and don't vote at all. If you do like a party, vote for them regardless of their chances of winning. It's your vote, don't waste it on someone you hate the least.

Reply 2 replies

truthhurtstttheleft 16 hours ago

hey pal,a minority elected her, the majority are against her bs,, democracy doesnt end after the election either, its our duty to keep exposing the bs,,,and save the bs,, the ontario conservatives are nothing like the corrupt libs, under harris we prospered, took rae;s 10 bill deficit to balanced book,s, thus over 800,000 net private sector jobs came to ontario ,, ,, leaning left even center left is the problem, always will be,,

Reply 1 reply

Major Burn 14 hours ago

I'm not against the Cons of the past. They did a good job and actually were conservative. My problem is with the "Liberal Lite" brand they've been pushing lately. So worried about taking the middle that they are abandoning the right and copying their policies from the Libs. I don't want a Conservative version of the Liberal policies, I want conservative policies that make sense, starting with scraping every bad move the Libs have made over the last 14 years. Nuke and Pave if needed. Better to have nothing than the horribly malfunctioning crap the libs have put in place, but no Tory seems to be willing to wipe the slate clean. They are unwilling to make the tough decisions, so I go to the Freedom party who will. In the last election, they were the only party to post a platform that would have had us in the black in year 1, not year 4. They were the only party willing to scrap the horrible green energy act, and they didn't even get any air time because the libs don't want you to know about them, and the libs control the media.

Major Burn 22 hours ago +1

Wow, so you are going to give us a rebate, REBATE, on the HST. Just so everyone is clear a Rebate is NOT removing the tax as so many news papers seem to have interpreted it. A rebate means you pay the tax first, then after the government has your money, they are giving it back. Consider this for a moment. At first you are thinking "what's the difference? I still get my 8% in my pocket." And that is true, except for the multiple levels of bureaucracy required to collect that money, filter out the PST charge, print you a check and mail it back to you. (or however they are planning on sending us this rebate) We will have raises in taxes elsewhere to pay for this, when instead they could just not collect the PST in the first place.

And on the subject of the HST, there is the fact that Ontario is now adding a flat centers per litre tax to gasoline. What you may not know is that this is the second flat tax gasoline will get. The old one is still there. What you ALSO may not know is that when the HST came into effect, putting the PST on gasoline for the first time in history, the HST was applied AFTER the flat tax was calculated in. That's right, they taxed the tax. I have absolute faith that when this new 4 cent charge is applied, the HST will be applied to that too. Crooked thieves in office.

Reply 2 replies

Major Burn 22 hours ago

And on another note about the Rebate, you can bet your behind that the rebate will not come from the original PST collected. That money will go straight into government coffers. The rebate will be paid for by borrowing more money, just to bribe us into complacency, putting us further in debt.

Reply 1 reply

D.Jeff 19 hours ago

It is a deficit funded rebate for sure

David Gibson 1 day ago +1

"""So instead of fixing the fiasco, they are going to once again pay voters, with their own money, into not noticing it."""

It will work. The only reality which exists in the public consciousness are the things which the half-dozen leading Toronto news companies focus on and/or obsess about. (Those are, of course, also the half-dozen leading Ontario and Canadian news companies.) Government finances? Most citizens and journalists don't even know the difference between debt and deficit. The press is not going to do jihad about electricity rates or government finances, and Toronto's establishments - political, press, union, etc..) would re-elect Wynne next week if there were an election.

If Wynne was a stock, I'd buy it. She is financing her next election victory with borrowed money, a wise leveraging move.

"Power at Cost" indeed.

Reply

JeffSpooner 1 day ago +1

No one apparently noticed that when the rebate scheme starts in 2017, there is also a scheduled increase in hydro rates. I think this is generally referred to by the average citizen,as money in money out, and no farther ahead.

Reply

keeno 1 day ago +1

Ontario's Energy Plan does not mention nuclear energy even once despite the fact that the province's electricity is 80% from nuclear sources! Deception!

Reply

Pauljoe 1 day ago +1

Kick Wynn out of Office for the sudden created on Tax payers and huge deficits they continue to build.
In Jan of this year the City of Toronto increased Utility cost by 8%. Smoke and mirrors!!

Reply

T_Ball 2 days ago +1

Not from ontario but am fearful that under trudeau this is Canada's future.
If power rates are so high, I am thinking even low information voters will vote Wynne out of office. Nothing sends a msg to a voter like a huge hit to the wallet.

Reply

214Montreal 5 hours ago 0

Farce repeats as history.

Reply

srpro 19 hours ago 0

How many of those thousands, if mot millions, of voting tenants have any clue as to what the hydro costs actually are ? Most renters have it included in their rent so they never see a bill. Those that do will pay to keep the TV on before they pay their landlord. And if they end up on the street because the landlord wasn't paid, they then end up in public housing - umm... and who is paying for that ? .... Oh well ... unicorns and rainbows will be filling those super green meadows that grow money trees instead of corn. No sense in getting a real job because after my 12 years of post graduate study, the government will be anxious to pay me HUGE dollars just to have my advice on hand.

GIVE US AN ELECTION !!!

Reply 1 reply

214Montreal 5 hours ago

That was a big underlying problem in the Soviet Union: The Workers' Paradise. . Nobody knew what the value of anything actually was. The price of a car, shoes, taxi rides, cheese, apartment rent, light bulbs, a TV, bread, a haircut, a winter scarf, had no relation to the cost of manufacturing and distributing it. Everything had to be subsidized because no business was permitted by law to make a profit. The economy simply went bankrupt because the costs of subsidies, even a shoe shine stand were simply impossible, even in resource rich Russia. When the system collapsed in 1989 it was a gob smacking disaster.

Reply

yeves 23 hours ago 0

What she is worry about?First of all Conservatives will do something stupid before election and not to many people bother to vote anyway.

Reply 1 reply

truthhurtstttheleft 20 hours ago

its the ignorant idiots stupid enough to be fooled by union propaganda lies that do the damage not anything the conservatives did loser

Reply

BRITCAN 1 day ago 0

Although our political system has many advantages such as free speech it has a serious flaw when an elected party with a majority has created such a response as we have seen in the last few days & there is no way to get necessary action until the next election & even then the results appear to favour public service workers with their voting control.
The media can help by publishing details of the various reasons of how the Liberals created this situation but is this enough?
Ontario is a major province that affects the economy of this country so maybe this is the time to think outside the box.
Why not consider eliminating provincial governments entirely as there are too many different government levels in this day & age when distances are no longer relevant & control of many factors such as health, education, energy, environment, transport, etc. should be controlled from one source.
It would be interesting to see how quickly such a system would eliminate our provincial & national debt.

Reply

Steve2014 1 day ago 0

and it will work again.....

people have to actually read the news to wake up.....

Reply

Anonymous

This comment has been deleted

2 replies

Doogie23 24 hours ago

So you are saying Ontario cannot compete with Germany. Where the work force gets more vacation more benefits and more pay.

Reply 1 reply

Major Burn 22 hours ago

Ask yourself, if that is true, how badly must we be messed up to make it true. If more companies can afford more vacation, pay and benefits, that means their operating expenses are low in other sectors (power costs and taxes).

scottd 2 days ago -2

To be accurate G&M, Ontario governments have been hiding hydro costs since the 1970's.

Reply 1 reply

rcbeattie 1 day ago -3

I think a tax rebate or credit would be a good idea if it applied to only a portion of the bill, so that people living in modest housing with fewer gadgets, who use less electricity, pay less, while those who use a lot of electricity pay the full freight on everything above that portion. You would support the policy goal of reducing electricity use and you would leave people able to pay their bills. I calculated, though, that if everyone drove a Volt our electricity use would increase by about 25%. How does that fit with her plans to have the second car (!!) on every driveway an electric car?

Reply 1 reply

JeffSpooner 1 day ago

You forget that the selling of power, and therefore its consumption is a business. if consumption drops , and since there is no competition rates have to raised in order to compensate for the short fall. This has already happened. Considering the investment Ontario has made and the ridiculous green energy contracts, we only hurt ourselves by not consuming power, as the money will have to come from somewhere, and that usually means taxes.

Reply

Sven.Persson 1 day ago -5

Yeah, it's a populist move. But hey, the Globe does nothing but promote the same lie over and over again "green policies are to blame". Plenty of work has been done to expose how that this a myth (prices are comprised of over a dozen factors; generation, distribution, debt retirement charges, maintenance, etc, etc, etc,). Globe wants you to believe 40% of your bill goes to solar. Sorry, not buying that BS. Also not buying that Tim Hudak had better answers than Wynne's lame answers.

Reply 4 replies

Glauria 1 day ago

Where does it say in the article that 40% goes to solar? Your entire comment is nonsense and indicates someone who has no real clue of how the energy file in Ontariowe is set up.

Reply 1 reply

DieterHH 1 day ago

A typical Ontario voter .-)

Major Burn 22 hours ago

How about the actual rate that we pay for solar and wind 80 cents per kilowatt hour, compared to something like 4 or 5 cents for everything else. How about the rule the libs put in place with their green energy act that says the priority of energy sources, and thus billing, is that green energy sources take priority, guaranteeing that we are paying the full load generated by green sources before the remainder is billed to us from the cheaper other sources. That's right, if you buy a kilowatt hour, and that kilowatt hour is available from a green source and from nuclear, hydro or coal you MUST by it from the over priced green source. Any excess energy generated (ie, all the cheap sources we relied on before this boondoggle) are then sold to the states at a loss. This is the nightmare situation the Libs have put us in, guaranteeing that we pay for the most expensive source first.

Reply

truthhurtstttheleft 20 hours ago

hey ignorant idiot the gea is a complete disaster to our system, , costing us at least a billion a year forcing us to sell of the electricity from much less costly sources, to guarantee we buy the wind and solar always,, maybe you missed the AG report that clearly showed that of the 37 billion we over paid for hydro since 2006, 9 BILLION of that was from the GEA you ignorant liberal sheep

Reply

Mel from Eckville 2 days ago -9

Tragedy and farce
Farce and tragedy
Whither our nation's future
Without equality?

Kathleen's trying hard
But haters gonna hate
Even after she just announced
A one-thirty buck rebate!

Reply 1 reply

Fred Garvin MP 2 days ago -12

For the multitude of CONtarians on here with such short memories, Google 'Mismanaging During Storms' ..... Liberal ineptness, you say? LOL.

Reply 1 reply

Glauria 1 day ago

Oh please. Harris and Hudak have nothing to do with this mess. The fault for this fiasco falls squarely and firmly in the laps of the Dalton Gang and no amount of deflection on your part is going to change that.

Reply

Interested Party 2 days ago -16

Yes, history repeats itself, but does it not it go back further than the two Liberal attempts? I clearly remember Ernie Eves as the then new PC Premier playing tricks with electricity costs to quell public outrage. Did that not also involve adding hugely to the debt, which then lead to debt retirement charges that padded bills for a long time after (or maybe still)?

Reply 8 replies

common55 2 days ago

what? you are not blaming Harris?

Reply

truthhurtstttheleft 2 days ago

hey pal,, ernie FROZE rates for politics no tricks just froze rates,, it added to the debt yes, but didnt try and spin it as some miracle fix for peoples pockets like this trash liberals are doing,, never mind he didnt rack up the bureacracy in hydro and create the GeA all that screwed over ontario rates out of sight,,,, save your deflection bs,, as for retirement fees,, well YOUR liberals took 4 BILLION out of that fund as we were paying it off and used it in general accounts for thier vote buying scams (as was outed by the AG),,, that really forced us to pay for years on the dept long after we actually paid it off,, care to update your rant now Lib troll?

Reply 1 reply

Rationalthought 1 day ago

Freezing rates is a trick; playing games and not addressing th actual problems. Eve's did that 'pal'. Wayne is guilty of much, but our Electricity problem have been a long time brewing.

Karl Schlabodka 2 days ago

How far back in history do you want to go?..if Ernie was so bad why didn't Dalton immediately reverse the Eves move?..to pint to bad behaviour to justify your own is stupidity

Reply 1 reply

Rationalthought 1 day ago

Simple. The electricity problem is a difficult one To fix, and nobody wants to tackle the problem when there is no easy solution. Daltons hair brained ideas just made it worse.

Glauria 1 day ago

Astounding how many people will try to blame over THIRTEEN years of Liberal corruption and incompetence on Harris or Eves. By the way, the Auditor General reported that the Debt Retirement charge (which has now been retired, how do you not know that?) was actually paid off in 2009, but the Dalton Gang stole $4 BILLION from the fund and that is why we had to continue paying it off for several more years.

Reply

Pause Button 1 day ago

i blame Leslie Frost

Reply

cold air 21 hours ago

The Ontario Electricity Finance Corp has all it's annual reports online. From the 2001-2002 fiscal year through 2004-05's the "unfunded liability" rose by about $300,000.
Essentially the first years of the Debt Retirement Charge paid for the rate freeze and not reducing debt liability. That Eves rate freeze slowed down paying off debt, but he was not in the irresponsibility league the current Premier plays in.

Reply

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HST on Electricity

Issue:

The Ministry of Energy is proposing to remove the provincial portion of the Harmonized Sales Tax (HST) from electricity bills as a means to mitigate increasing electricity prices.

Key Messages:

- The HST applies to electricity, as it does to most goods and services.
    - Businesses are generally able to claim input tax credits for the HST they pay.
- Ontario already provides tax relief to low- to moderate-income individuals and families for the sales tax they pay through the Ontario Sales Tax Credit and the Ontario Energy and Property Tax Credit (OEPTC).
- Additional assistance with the cost of energy is provided to:
    - low- to moderate-income families and single people living in Northern Ontario, through the Northern Ontario Energy Credit; and
    - lower-income households through government-provided housing benefits, and the Ontario Energy Board's Ontario Electricity Support Program, which provides direct energy bill assistance.
- Targeted HST relief could be provided to those most in need by enhancing amounts provided through existing programs.
    - The cost of enhancing existing amounts would be lower than the cost of removing the provincial portion of the HST from all residential electricity bills.
    - This is because they are targeted to people with higher needs whereas a broad exemption could benefit higher-income people.
    - The amount of sales tax relief that some low-income Ontarians get through existing tax credits may exceed the amount of provincial sales tax they pay.
- Broad, comprehensive relief could be provided by way of a federally-administered point-of-sale rebate or a provincially-administered rebate (similar to the former Ontario Clean Energy Benefit).
    - The amount of HST attributable to residential electricity bills is around $735 million for the 2017-18 fiscal year.
- Broad, comprehensive relief from the HST on electricity could undermine the government's efforts to encourage energy conservation and could lead to higher greenhouse gas emissions.
    - Removing the HST from electricity would subsidize electricity consumption, likely leading to higher consumption than would otherwise be the case.
    - The Environmental Commissioner of Ontario criticized the former Ontario Clean Energy Benefit (OCEB), describing it as a perverse incentive that rewarded increased electricity consumption.
        - HST relief on electricity would have similar effects to the OCEB.
    - Natural gas (a source of greenhouse gas emissions) accounted for 9% of Ontario's electricity generation in 2014 and 2015.

        - This figure is expected to grow when nuclear units are taken offline in the coming years (e.g., for refurbishment).[1]
    - Ontario's Long-Term Energy Plan, released in 2013, projected that greenhouse gas emissions from Ontario's electricity sector would increase over the next two decades.
- As noted in Budget 2016, Ontario's forthcoming cap and trade program will not result in increased electricity costs. In fact, residential users will experience a modest benefit of up to $2 per month, on average.
    - Cap and trade proceeds will be used to offset the cost of greenhouse gas pollution reduction initiatives that are currently funded by residential and industrial consumers through their bills.

HST Overview:

- The HST is a federally imposed and administered tax with a combined rate of 13 per cent. The federal portion is five per cent. In Ontario, the provincial portion is eight per cent.
    - In general, the HST is consistent with the GST and follows the same rules and tax base.
    - The federal government is responsible for deciding how a particular item is taxed under GST/HST.
    - Electricity has been taxed under GST since its inception.

- Based on the most recent Ministry of Finance estimate, the provincial portion of the HST on electricity is about $735 million in 2017-18.
    - Ontario's Climate Change Action Plan contains a number of initiatives that would lead to increased electricity consumption (for example, through greater use of electric vehicles and electric heating). The tax expenditure for an HST rebate would thus be expected to grow substantially in coming years.

- Businesses are generally able to claim input tax credits (ITCs) for the HST they pay.
    - The HST is a value-added tax that applies at each stage of the supply chain. Businesses that make taxable sales collect HST from their customers and remit it to the Canada Revenue Agency. At the same time, they claim ITCs to recover the HST they pay on their business inputs, typically by netting the amount off the HST they remit.

Relief currently provided:

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs, Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).

[1] Natural gas accounted for about 28% of Ontario's installed energy capacity in June 2016, according to the IESO.

    - For the 2016 benefit year, eligible families and single people could get up to $224 to help with these costs, totaling about $445 million in tax relief.

- The Ontario Sales Tax Credit (OSTC) was enhanced in 2010 to help low- to moderate-income individuals and families with the overall sales taxes they pay.
    - For the 2016 benefit year, eligible individuals can get up to $291 plus additional amounts of up to $291 for their spouse and each of their dependent children under age 19.
    - The 2016 OSTC is estimated to provide about $1.3 billion in tax relief.

- In 2010, the Northern Ontario Energy Credit (NOEC) was introduced specifically to help Ontarians living in the North with the higher energy costs they face due to their more severe winters and heavier reliance on more expensive home heating fuels.
    - Eligible single people can get up to $146 and eligible families can get up to $224 for the 2016 benefit year, and the credit is estimated to provide about $25 million in assistance.

- As part of its commitment to reduce electricity cost pressures, the government has also introduced rate mitigation measures, including:
    - Removing the Debt Retirement Charge (DRC) cost from residential users' electricity bills, beginning on January 1, 2016, saving a typical residential ratepayer about $70 each year.
    - The Ontario Electricity Support Program (OESP), implemented by the Ontario Energy Board (OEB). This program provides a monthly assistance of $30 to $50 directly on the electricity bills of eligible low-income families, as of January 1, 2016. People whose electricity bill are typically high because of high electricity usage to power medical devices can get monthly assistance of $45 to $75.

Additional Electricity Price Mitigation:

- Additional sales or electricity cost relief could be provided through one or a combination of Ontario's existing programs meant to help low- to moderate-income people with such costs (e.g., enhance the OEPTC energy component, NOEC).

- Ontario could work with the OEB to target additional sales tax relief to people who qualify for the OESP.
    - This would require a formal arrangement under which Ontario would remit funds to be delivered to eligible people by the OEB and electricity distribution companies.

- A new home energy benefit could be introduced, but such a program would:
    - Add complexity to the tax and benefit system due to overlaps with existing programs;

- Likely be considered income support and, therefore, be taxable to the recipient; and
- May result in Ontario incurring higher administration costs.

Federally Administered Point of Sale Rebate:

- Under the HST agreement with the federal government, Ontario can designate items as eligible for a point-of-sale (POS) rebate of the eight per cent provincial portion of the HST in certain circumstances and within a certain envelope of rebate "room."
  - For a POS rebate on residential electricity to be in place by Jan 1, 2017, for example, Ontario would need to give the federal government notice of the change before September 3, 2016.
  - See appendix for additional criteria.

- At $735 million and growing, a POS rebate on electricity would likely exceed the amount of rebate room available (estimated at around $500 million).
  - The exact amount of room available would need to be agreed upon by the governments of Canada and Ontario.

- Ontario could attempt to negotiate an amendment to the HST agreement with the federal government to permit the province to designate electricity as eligible for a POS rebate.
  - The federal government may not agree. It could, for example, object to a special amendment on the grounds that subsidizing electricity consumption is not compatible with federal and provincial governments' commitments to work to reduce greenhouse gas emissions.

Provincially Administered Rebate (similar to the Ontario Clean Energy Benefit):

- The HST agreement has no limitations on provincially-administered point-of-sale rebate equivalents since the CRA would play no role in administering them.

- In the case of providing an 8% reduction on a residential customer's electricity bill, it is likely that the structure and administration could be very similar to that of the now discontinued Ontario Clean Energy Benefit (OCEB).
  - The OCEB ended on December 31, 2015. Other measures to help mitigate electricity costs have been implemented, in addition to the tax credits implemented at the time of transition to HST.

- A provincially-administered rebate could likely be shown on customers' bills, similar to the way the OCEB was shown.
  - Confirmation of this would require consultation with the Ministry of Energy.

- It would be difficult to limit the rebate only to electricity used residentially.

    - The OCEB applied to small business and farms, as well as to residential customers and therefore did not face the same challenges.
    - It is probable that some businesses that claim input tax credits ITCs or benefit from Public Service Body rebates could be given the electricity rebate (e.g. home offices, apartment buildings, long term care homes, farms), resulting in “double dipping.”
    - Ontario cannot introduce new restrictions to a business’s ability to claim an ITC.

- Ontario does not currently provide any provincially-administered HST rebates.
    - Providing a rebate for the provincial portion of the HST on electricity could set a difficult precedent.
        - Ontario is often asked to provide HST relief for supplies such as gasoline and home heating fuels.

Eric Gent / Svetlana Diomin
Tax Policy Division
Ministry of Finance
August 9, 2016

Appendix: Federally-Administered Point-of-Sale Rebate

Comprehensive Integrated Tax Coordination Agreement (CITCA)

The CITCA is the HST agreement between Canada and Ontario.

- The HST is established under federal legislation (the *Excise Tax Act*).
- The Canada Revenue Agency collects, administers and enforces the HST.
- The federal government is the policy lead on all HST matters. Ontario is bound by any federal tax base changes or rulings.
- Any change to the HST in Ontario requires, at a minimum, changes to federal regulations.

Under the CITCA, Ontario maintains flexibility in particular areas, including the ability to designate items or services as eligible for a POS rebate of the 8% provincial portion of the HST, subject to certain constraints:

- The cost of the new rebate must not exceed Ontario's POS "room" (the total value of POS rebates must not exceed 5% of the Goods and Services Tax base in Ontario).
- There must be Statistics Canada data (or a mutually agreed upon alternative data source) to determine the expenditure in the Province attributable to the item or service.
- The Canada Revenue Agency must be capable of administering the rebate.
- Business must be able to comply with the rebate.

Process to Create a New POS Rebate

If Ontario wishes to make a permitted change to the HST, the amendment process in CITCA must be followed, which would a minimum of four months, unless Canada and Ontario agree otherwise.

1. Ontario must give at least 120 days' notice of the proposed HST change to the federal government (effective date could be earlier or later if agreed to by the parties).
    - The effective date of the HST change must be January 1, April 1 or July 1. It may only be October 1 if mutually agreed.
2. Ontario must give 60 days' notice to the public of the proposed HST change (unless the federal government agrees otherwise).
3. After the public announcement, Ontario must obtain the approval of the provincial Legislature (e.g., by way of motion) to make the HST change (unless the federal government agrees otherwise).
4. Canada must amend Cabinet regulations to implement the HST change, and make transitional rules.
5. To implement a new point-of-sale rebate, the *Retail Sales Tax Act* and regulations must be amended.
6. The Minister of Finance of Ontario and the Minister of Finance of Canada must amend CITCA in writing.

HST on Electricity

Issue:

The Ministry of Energy is proposing ~~to remove~~that the provincial portion of the Harmonized Sales Tax (HST) be removed from residential[?] electricity bills as a means to mitigate increasing electricity prices.

Key Messages:

- The HST applies to electricity, as it does to most goods and services.
  - Businesses are generally able to claim input tax credits for the HST they pay.
- Ontario already provides tax relief to low- to moderate-income individuals and families for the sales tax they pay through the Ontario Sales Tax Credit and the Ontario Energy and Property Tax Credit (OEPTC).
- Additional assistance with the cost of energy is provided to:
  - low- to moderate-income families and single people living in Northern Ontario, through the Northern Ontario Energy Credit; and
  - lower-income households through government-provided housing benefits, and the Ontario Energy Board's Ontario Electricity Support Program, which provides direct energy bill assistance.
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- Broad, comprehensive relief could be provided by way of a federally-administered point-of-sale rebate or a provincially-administered rebate (similar to the former Ontario Clean Energy Benefit).
  - The provincial amount of HST attributable to residential electricity bills is forecast to be around $735 million for the 2017-18 fiscal year.
- Broad, comprehensive relief from the HST on electricity could undermine the government's efforts to encourage energy conservation and could lead to higher greenhouse gas emissions.
  - Removing the provincial portion of HST from electricity would ~~subsidize electricity consumption~~, likely, ~~likely~~and may lead~~ing~~ to higher consumption than would otherwise be the case.
  - ~~The~~In a report released in 2011, ~~T~~the Environmental Commissioner of Ontario criticized the former Ontario Clean Energy Benefit (OCEB), describing it as a perverse incentive that undermines conservation. ~~rewarded increased electricity consumption.~~
    - HST relief on electricity would have similar effects to the OCEB.
  - Future electricity sector emissions are likely to be driven by nuclear supply decisions.

Commented [GH1]: All or residential?

Commented [EK2]: Since electricity consumption isn't price-sensitive, I don't think it is clear that removing HST would significantly increase emissions.

Any submission from Energy on this proposal should address this issue and provide an estimate of the potential increase in emissions.

Commented [JK3]: The first part does not appear accurate.

Commented [EK4]: I couldn't find the phrase "rewarded increase electricity consumption" in the report.

The ECO report does state:
Since the rebate is funded from government revenue and the size of the rebate is proportional to the amount of electricity consumed, it uses the tax system to indirectly transfer wealth from low-volume energy consumers to higher volume consumers.

- In its Ontario Planning Outlook, the Independent Electricity System Operator states that longer-term electricity sector emissions will remain well below historic levels, but will fluctuate in step with natural gas generation. Natural gas generation will tend to be highest when nuclear output is lowest, such as during refurbishments and upon Pickering retirement.

- ~~Natural gas (a source of greenhouse gas emissions) accounted for 9% of Ontario's electricity generation in 2014 and 2015.~~
  - ~~This figure is expected to grow when nuclear units are taken offline in the coming years (e.g., for refurbishment).[1]~~
- ~~Ontario's Long-Term Energy Plan, released in 2013, projected that greenhouse gas emissions from Ontario's electricity sector would increase over the next two decades.~~

- ~~As noted in~~ Budget 2016~~,~~ included a commitment that the net impact of Ontario's forthcoming cap and trade program ~~will~~would~~ill~~ not result in an overall increase~~d~~ in electricity costs~~.~~ for commercial and industrial consumers,~~ In fact,~~ and that for residential users there would be~~will experience~~ a modest benefit of up to $2 per month, on average.
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- ~~•~~

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[1] ~~Natural gas accounted for about 28% of Ontario's installed energy capacity in June 2016, according to the IESO.~~

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Commented [JK5]: Is this factchecked?

Commented [SK6]: Please confirm this is for residential electricity bills.

Commented [EK7]: On page 1, it is stated that $735 million is the amount of HST on residential electricity bills.

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Commented [EK8]: It is unclear whether electricity consumption will substantially increase in the coming years.

In its Ontario Planning Outlook, IESO state that "long-term net demand growth will remain moderate as conservation savings offset projected economic growth."

The planning outlook also states that "a significant amount of electrification of transit and electric vehicles is included in the reference demand forecast.

With regard to heating, low natural gas prices and expansion of the natural gas system may offset the effects of programs under the Climate Change Action Plan (CCAP). It is Ontario Planning Outlook (released before the CCAP), IESO assumed a modest decline in electric fuel share for space and water heating.

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they pay on their business inputs, typically by netting the amount off the HST they remit.

Relief currently provided:

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    - For a POS rebate on residential electricity to be in place by Jan 1, 2017, for example, Ontario would need to give the federal government notice of the change before September 3, 2016.
    - See appendix for additional criteria.

- At $735 million annually ~~and growing~~, a POS rebate on electricity would likely exceed the amount of rebate room available (estimated at around $500 million).
    - The exact amount of room available would need to be agreed upon by the governments of Canada and Ontario.

Commented [EK9]: Earlier in the note it is stated that the amount of HST attributable to residential electricity bills is forecast to be $735 million in 2017-18. If $735 million is the amount for the full 13% HST, and the rebate is only for the provincial portion, then the amount of the rebate would be lower.

- Ontario could attempt to negotiate an amendment to the HST agreement with the federal government to permit the province to designate electricity as eligible for a POS rebate.
    - The federal government may not agree. It could, for example, object to a special amendment on the grounds that subsidizing electricity consumption is not compatible with federal and provincial governments' commitments to work to reduce greenhouse gas emissions.

Provincially Administered Rebate (similar to the Ontario Clean Energy Benefit):

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- Ontario does not currently provide any provincially-administered HST rebates.
    - Providing a rebate for the provincial portion of the HST on electricity could set a ~~difficult~~ precedent.
        - Ontario is often asked to provide HST relief for supplies such as gasoline and home heating fuels.

Commented [SK10]: Suggest moving / copying this to the Key Messages section. This seems to be an important consideration for any provincial HST rebate and ought to be brought up earlier.

Eric Gent / Svetlana Diomin
Tax Policy Division
Ministry of Finance
August 9, 2016

Appendix: Federally-Administered Point-of-Sale Rebate

Comprehensive Integrated Tax Coordination Agreement (CITCA)
The CITCA is the HST agreement between Canada and Ontario.

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2. Ontario must give 60 days' notice to the public of the proposed HST change (unless the federal government agrees otherwise).
3. After the public announcement, Ontario must obtain the approval of the provincial Legislature (e.g., by way of motion) to make the HST change (unless the federal government agrees otherwise).
4. Canada must amend Cabinet regulations to implement the HST change, and make transitional rules.
5. To implement a new point-of-sale rebate, the *Retail Sales Tax Act* and regulations must be amended.
6. The Minister of Finance of Ontario and the Minister of Finance of Canada must amend CITCA in writing.

HST on Electricity

Issue:

The Ministry of Energy is proposing ~~to remove~~that the provincial portion of the Harmonized Sales Tax (HST) be removed from residential~~[~~?] electricity bills as a means to mitigate increasing electricity prices.

Key Messages:

- The HST applies to electricity, as it does to most goods and services.
  - Businesses are generally able to claim input tax credits for the HST they pay.
- Ontario already provides tax relief to low- to moderate-income individuals and families for the sales tax they pay through the Ontario Sales Tax Credit and the Ontario Energy and Property Tax Credit (OEPTC).
- Additional assistance with the cost of energy is provided to:
  - low- to moderate-income families and single people living in Northern Ontario, through the Northern Ontario Energy Credit; and
  - lower-income households through government-provided housing benefits, and the Ontario Energy Board's Ontario Electricity Support Program, which provides direct energy bill assistance.
- Targeted HST relief could be provided to those most in need by enhancing amounts provided through existing programs.
  - The cost of enhancing existing amounts would be lower than the cost of removing the provincial portion of the HST from all residential electricity bills.
  - This is because they are targeted to people with higher needs whereas a broad exemption w~~e~~ould benefit all ratepayers, including higher-income people.
  - The amount of sales tax relief that some low-income Ontarians get through existing tax credits may exceed the amount of provincial sales tax they pay.
- Broad, comprehensive relief could be provided by way of a federally-administered point-of-sale rebate or a provincially-administered rebate (similar to the former Ontario Clean Energy Benefit).
  - The provincial amount of HST attributable to residential electricity bills is forecast to be around $735 million for the 2017-18 fiscal year.
- Broad, comprehensive relief from the HST on electricity could undermine the government's efforts to encourage energy conservation and could lead to higher greenhouse gas emissions.
  - Removing the provincial portion of HST from electricity would subsidize electricity consumption, likely, ~~likely~~and may lead~~ing~~ to higher consumption than would otherwise be the case.
  - ~~The~~In a report released in 2011, ~~T~~the Environmental Commissioner of Ontario criticized the former Ontario Clean Energy Benefit (OCEB), describing it as a perverse incentive that undermines conservation. ~~rewarded increased electricity consumption.~~
    - HST relief on electricity would have similar effects to the OCEB.
  - Future electricity sector emissions are likely to be driven by nuclear supply decisions.

Commented [GH1]: All or residential?

Commented [EK2]: Since electricity consumption isn't price-sensitive, I don't think it is clear that removing HST would significantly increase emissions.

Any submission from Energy on this proposal should address this issue and provide an estimate of the potential increase in emissions.

Commented [RK3R2]: There is some price sensitivity. More over time, I would think, too.

Commented [JK4]: The first part does not appear accurate.

Commented [EK5]: I couldn't find the phrase "rewarded increase electricity consumption" in the report.

The ECO report does state:
Since the rebate is funded from government revenue and the size of the rebate is proportional to the amount of electricity consumed, it uses the tax system to indirectly transfer wealth from low-volume energy consumers to higher volume consumers.

- In its Ontario Planning Outlook, the Independent Electricity System Operator states that longer-term electricity sector emissions will remain well below historic levels, but will fluctuate in step with natural gas generation. Natural gas generation will tend to be highest when nuclear output is lowest, such as during refurbishments and upon Pickering retirement.

- ~~Natural gas (a source of greenhouse gas emissions) accounted for 9% of Ontario's electricity generation in 2014 and 2015.~~
  - ~~This figure is expected to grow when nuclear units are taken offline in the coming years (e.g., for refurbishment).[1]~~
- ~~Ontario's Long-Term Energy Plan, released in 2013, projected that greenhouse gas emissions from Ontario's electricity sector would increase over the next two decades.~~

- ~~As noted in~~ Budget 2016~~,~~ included a commitment that the net impact of Ontario's forthcoming cap and trade program ~~will~~would~~ill~~ not result in an overall increase~~d~~ in electricity costs~~.~~ for commercial and industrial consumers,~~ In fact,~~ and that for residential users there would be~~will experience~~ a modest benefit of up to $2 per month, on average.
  - Cap and trade proceeds will be used to offset the cost of greenhouse gas pollution reduction initiatives that are currently funded by residential and industrial consumers through their bills.

HST Overview:

- The HST is a federally imposed and administered tax with a combined rate of 13 per cent. The federal portion is five per cent. In Ontario, the provincial portion is eight per cent.
  - In general, the HST is consistent with the GST and follows the same rules and tax base.
  - The federal government is responsible for deciding how a particular item is taxed under GST/HST.
  - Electricity has been taxed under GST since its inception.

- Based on the most recent Ministry of Finance estimate, the provincial portion of the HST on residential electricity bills is forecast to be about $735 million in 2017-18.

- ~~Ontario's Climate Change Action Plan contains a number of initiatives that would lead to increased electricity consumption (for example, through greater use of electric vehicles and electric heating). The tax expenditure for an HST rebate would thus be expected to grow substantially in coming years.~~

- ~~[illegible]~~

- Businesses are generally able to claim input tax credits (ITCs) for the HST they pay.
  - The HST is a value-added tax that applies at each stage of the supply chain. Businesses that make taxable sales collect HST from their customers and remit it to the Canada Revenue Agency. At the same time, they claim ITCs to recover the HST

~~[1] Natural gas accounted for about 28% of Ontario's installed energy capacity in June 2016, according to the IESO.~~

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Commented [JK6]: Is this factchecked?

Commented [SK7]: Please confirm this is for residential electricity bills.

Commented [EK8]: On page 1, it is stated that $735 million is the amount of HST on residential electricity bills.

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Commented [EK9]: It is unclear whether electricity consumption will substantially increase in the coming years.

In its Ontario Planning Outlook, IESO state that "long-term net demand growth will remain moderate as conservation savings offset projected economic growth."

The planning outlook also states that "a significant amount of electrification of transit and electric vehicles is included in the reference demand forecast.

With regard to heating, low natural gas prices and expansion of the natural gas system may offset the effects of programs under the Climate Change Action Plan (CCAP). It is Ontario Planning Outlook (released before the CCAP), IESO assumed a modest decline in electric fuel share for space and water heating.

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they pay on their business inputs, typically by netting the amount off the HST they remit.

Relief currently provided:

- To help low- to moderate-income individuals and families with the sales tax they pay on home energy costs, Ontario provides tax relief through the energy component of the Ontario Energy and Property Tax Credit (OEPTC).
    - For the 2016 benefit year, eligible families and single people could get up to $224 to help with these costs, totaling about $445 million in tax relief.

- The Ontario Sales Tax Credit (OSTC) was enhanced in 2010 to help low- to moderate-income individuals and families with the overall sales taxes they pay.
    - For the 2016 benefit year, eligible individuals can get up to $291 plus additional amounts of up to $291 for their spouse and each of their dependent children under age 19.
    - The 2016 OSTC is estimated to provide about $1.3 billion in tax relief.

- In 2010, the Northern Ontario Energy Credit (NOEC) was introduced specifically to help Ontarians living in the North with the higher energy costs they face due to ~~their~~ more severe winters and heavier reliance on more expensive home heating fuels.
    - Eligible single people can get up to $146 and eligible families can get up to $224 for the 2016 benefit year, and the credit is estimated to provide about $25 million in assistance.

- As part of its commitment to reduce electricity cost pressures, the government has also introduced rate mitigation measures, including:
    - ~~Removing~~ Removed the Debt Retirement Charge (DRC) ~~cost~~ from residential users' electricity bills, beginning on January 1, 2016, saving a typical residential ratepayer about $70 each year.
    - The Ontario Electricity Support Program (OESP), implemented by the Ontario Energy Board (OEB). This program provides a monthly assistance of $30 to $50 directly on the electricity bills of eligible low-income families, as of January 1, 2016. People whose electricity bill are typically high because of high electricity usage due to electric heating or ~~power~~ medical devices that use a lot of power can get monthly assistance of $45 to $75.

Additional Electricity Price Mitigation:

- Additional sales tax or electricity cost relief could be provided through one or a combination of Ontario's existing programs meant to help low- to moderate-income people with such costs (e.g., enhance the OEPTC energy component, NOEC).

- Ontario could work with the OEB to target additional sales tax relief to people who qualify for the OESP.
    - This would require a formal arrangement under which Ontario would remit funds to be delivered to eligible people by ~~the OEB and~~ electricity distribution companies.

- A new home energy benefit could be introduced, but such a program would:
    - Add complexity to the tax and benefit system due to overlaps with existing programs;
    - Likely be considered income support and, therefore, be taxable to the recipient; and
    - May result in Ontario incurring higher administration costs.

Federally Administered Point of Sale Rebate:

- Under the HST agreement with the federal government, Ontario can designate items as eligible for a point-of-sale (POS) rebate of the eight per cent provincial portion of the HST in certain circumstances and within a certain envelope of rebate "room."
    - For a POS rebate on residential electricity to be in place by Jan 1, 2017, for example, Ontario would need to give the federal government notice of the change before September 3, 2016.
    - See appendix for additional criteria.

- At $735 million, and growing, a POS rebate on electricity would likely exceed the amount of rebate room available (estimated at around $500 million).
    - The exact amount of room available would need to be agreed upon by the governments of Canada and Ontario.

- Ontario could attempt to negotiate an amendment to the HST agreement with the federal government to permit the province to designate electricity as eligible for a POS rebate.
    - The federal government may not agree. It could, for example, object to a special amendment on the grounds that subsidizing electricity consumption is not compatible with federal and provincial governments' commitments to work to reduce greenhouse gas emissions.

Provincially Administered Rebate (similar to the Ontario Clean Energy Benefit):

- The HST agreement has no limitations on provincially-administered point-of-sale rebate equivalents since the CRA would play no role in administering them.

- In the case of providing an 8% reduction on a residential customer's electricity bill, it is likely that the structure and administration could be very similar to that of the now discontinued Ontario Clean Energy Benefit (OCEB).
    - The OCEB ended on December 31, 2015. Other measures to help mitigate electricity costs have been implemented, in addition to the tax credits implemented at the time of transition to HST.

Commented [EK10]: Earlier in the note it is stated that the amount of HST attributable to residential electricity bills is forecast to be $735 million in 2017-18. If $735 million is the amount for the full 13% HST, and the rebate is only for the provincial portion, then the amount of the rebate would be lower.

Commented [RK11R10]: I believe the 735 is just the 8% provincial portion, and it would grow as electricity bills are projected to grow.

Commented [RK12]: What would be the cost of a 10% "new" OCEB – capped or uncapped?

What is the average annual projected growth rate (rate of price increase (adjusted for volume?)?

- A provincially-administered rebate could likely be shown on customers' bills, similar to the way the OCEB was shown.
    - Confirmation of this would require consultation with the Ministry of Energy.

- It would be difficult to limit the rebate only to electricity used residentially.
    - The OCEB applied to small business and farms, as well as to residential customers and therefore did not face the same challenges.
    - It is probable that some businesses that claim input tax credits ITCs or benefit from Public Service Body rebates could be given the electricity rebate (e.g. home offices, apartment buildings, long term care homes, farms), resulting in "double dipping."
    - Ontario cannot introduce new restrictions to a business's ability to claim an ITC.

- Ontario does not currently provide any provincially-administered HST rebates.
    - Providing a rebate for the provincial portion of the HST on electricity could set a ~~difficult~~ precedent.
        - Ontario is often asked to provide HST relief for supplies such as gasoline and home heating fuels.

Commented [SK13]: Suggest moving / copying this to the Key Messages section. This seems to be an important consideration for any provincial HST rebate and ought to be brought up earlier.

Eric Gent / Svetlana Diomin
Tax Policy Division
Ministry of Finance
August 9, 2016

Appendix: Federally-Administered Point-of-Sale Rebate

Comprehensive Integrated Tax Coordination Agreement (CITCA)
The CITCA is the HST agreement between Canada and Ontario.

- The HST is established under federal legislation (the *Excise Tax Act*).
- The Canada Revenue Agency collects, administers and enforces the HST.
- The federal government is the policy lead on all HST matters. Ontario is bound by any federal tax base changes or rulings.
- Any change to the HST in Ontario requires, at a minimum, changes to federal regulations.

Under the CITCA, Ontario maintains flexibility in particular areas, including the ability to designate items or services as eligible for a POS rebate of the 8% provincial portion of the HST, subject to certain constraints:

- The cost of the new rebate must not exceed Ontario's POS "room" (the total value of POS rebates must not exceed 5% of the Goods and Services Tax base in Ontario).
- There must be Statistics Canada data (or a mutually agreed upon alternative data source) to determine the expenditure in the Province attributable to the item or service.
- The Canada Revenue Agency must be capable of administering the rebate.
- Business must be able to comply with the rebate.

Process to Create a New POS Rebate
If Ontario wishes to make a permitted change to the HST, the amendment process in CITCA must be followed, which would a minimum of four months, unless Canada and Ontario agree otherwise.

1. Ontario must give at least 120 days' notice of the proposed HST change to the federal government (effective date could be earlier or later if agreed to by the parties).
    - The effective date of the HST change must be January 1, April 1 or July 1. It may only be October 1 if mutually agreed.
2. Ontario must give 60 days' notice to the public of the proposed HST change (unless the federal government agrees otherwise).
3. After the public announcement, Ontario must obtain the approval of the provincial Legislature (e.g., by way of motion) to make the HST change (unless the federal government agrees otherwise).
4. Canada must amend Cabinet regulations to implement the HST change, and make transitional rules.
5. To implement a new point-of-sale rebate, the *Retail Sales Tax Act* and regulations must be amended.
6. The Minister of Finance of Ontario and the Minister of Finance of Canada must amend CITCA in writing.

HST on Electricity

Issue:

The Ministry of Energy is proposing to remove HST from electricity bills.

HST and Electricity -- Overview:

- The HST is a federally imposed and administered tax with a combined rate of 13 per cent. The federal portion is five per cent. In Ontario, the provincial portion is eight per cent. In general, the HST is consistent with the GST and follows the same rules and tax base.
    - The federal government is responsible for deciding how a particular item is taxed under GST/HST.
    - Electricity has been taxed under GST since its inception.

- Based on the most recent Ministry of Finance estimate, the provincial portion of the HST on electricity is about $700 million in 2016-17.

- Businesses are generally able to claim input tax credits (ITCs) for the HST they pay.
    - The HST is a value-added tax that applies at each stage of the supply chain. Businesses that make taxable sales collect HST from their customers and remit it to the Canada Revenue Agency. At the same time, they claim ITCs to recover the HST they pay on their business inputs, typically by netting the amount off the HST they remit.

Federally Administered Point of Sale Rebate:

- Under the HST agreement with the federal government, Ontario can designate items as eligible for a point-of-sale (POS) rebate from the eight per cent provincial portion of the HST in certain circumstances.

- A key constraint on the creation of new point-of-sale rebates is that the total cost of all rebates must not exceed 5% of the tax base in Ontario. This is often referred to as the POS room.

- Ontario estimates the POS room to be about $505 million
    - Ontario would need to seek agreement with the federal government on the room available.

- At $700 million, a POS rebate on electricity would significantly exceed the amount of tax room available.

- Other criteria include:

- There must be Statistics Canada data (or a mutually agreed upon alternative data source) to estimate the cost of the rebate for the purposes of revenue allocation.
- The Canada Revenue Agency must be capable of administering the rebate.
- Business must be able to comply with the rebate.

Provincially Administered Rebate:

- The HST agreement has no limitations on provincially-administered point-of-sale rebate equivalents since the CRA would play no role in administering them.

- Compared to a federally-administered point-of-sale rebate, a provincially administered rebate would have administration costs, be more difficult to implement and more onerous on business.
  - For example, business could face additional burden when making application to the province to seek reimbursement for the point of sale rebate they provide their customers.

- In the case of providing an 8% reduction on a residential customer's electricity bill, it is likely that the structure and administration could be very similar to that of the now discontinued Ontario Clean Energy Benefit.
  - The OCEB ended on December 31, 2015. Other measures to help mitigate electricity costs have been implemented, in addition to the tax credits implemented at the time of transition to HST.

- It would be difficult to limit the rebate only to electricity used residentially.
  - The OCEB applied to small business and farms, as well as to residential customers and therefore did not face the same challenges.
  - It is probable that some businesses that claim input tax credits ITCs or benefit from Public Service Body rebates could be given the electricity rebate (e.g. home offices, apartment buildings, long term care homes, farms).
  - Ontario cannot introduce new restrictions to a business's ability to claim an ITC.

- Ontario does not currently provide any provincially-administered HST rebates.
  - Providing a rebate for the provincial portion of the HST on electricity could set a difficult precedent.
    - Ontario is often asked to provide HST relief for supplies such as gasoline and home heating fuels.

- Providing a rebate may be considered inconsistent with the Climate Change strategy.

Relief currently provided:

- Ontario provides tax relief for low- to moderate-income individuals and families to help them with their home energy costs, including:
    - The energy portion of the Ontario Energy and Property Tax Credit, which is estimated to provide $425 million in relief from the sales tax on energy in 2015; and
    - The Northern Ontario Energy Credit, which provided $24 million in 2014-15 to assist Ontarians living in the North with the higher energy costs they face.

- As part of its commitment to reduce electricity cost pressures, the government has introduced rate mitigation measures, including:
    - Removing the Debt Retirement Charge (DRC) cost from residential users' electricity bills, beginning on January 1, 2016, saving a typical residential ratepayer about $70 each year.
    - The Ontario Electricity Support Program (OESP), implemented by the Ontario Energy Board, is available to provide a monthly credit of $30 to $50 directly on the bills of eligible low-income families, as of January 1, 2016.

Corporate and Commodity Taxation Branch
Tax Policy Division
Ministry of Finance
May 31, 2016

Principal ($M)	Interest Rate	Risk-free-rate	Remaining years	
900	5.35%	2.68%	1	$877.19
395	5.27%	2.68%	2	$376.05
365	5.44%	2.68%	3	$337.79
660	4.56%	2.68%	4	$615.55
185	4.28%	2.68%	5	$171.93
150	3.30%	2.68%	6	$145.01
40	3.12%	2.68%	7	$38.91
300	5.07%	2.68%	25	$199.65
200	4.36%	2.68%	26	$148.34
3195				$2,910.42

2.68% used as the risk-free rate for 10-year ontario bond

IMPAIRMENT **$284.58**

2014 Debt Int	Amount ($M)	Weight	2015 Debt Int	Amount ($M)	Weight	Interest Payme
3.43%	500	17.15	3.43%	0	0	8.575
4.91%	270	13.257	4.91%	270	13.257	13.257
5.35%	900	48.15	5.35%	900	48.15	48.15
5.27%	395	20.8165	5.27%	395	20.8165	20.8165
5.44%	365	19.856	5.44%	365	19.856	19.856
4.56%	660	30.096	4.56%	660	30.096	30.096
4.28%	185	7.918	4.28%	185	7.918	7.918
3.30%	150	4.95	3.30%	150	4.95	4.95
3.12%	40	1.248	3.12%	40	1.248	1.248
5.07%	300	15.21	5.07%	300	15.21	15.21
4.36%	200	8.72	4.36%	200	8.72	8.72
	3,965.00	187.37		3,465.00	170.22	178.80

	Calendar		
	2015	2016	2017
Total Debt Beginning ($	$ 3,965	$ 3,465	$ 3,195
Repayment	500	270	900
Total Debt (Ending)	$ 3,465	$ 3,195	$ 2,295
Annual interest	178.80	163.59	132.89
Interest rate	4.81%	4.91%	4.84%

2016 Debt Int	Amount ($M)	Weight	Interest Pa	2017 Debt Int	Amount ($M	Weight	Interest Pa	2018 Debt Int
3.43%	0	0	0	3.43%	0	0	0	3.43%
4.91%		0	6.6285	4.91%	0	0	0	4.91%
5.35%	900	48.15	48.15	5.35%		0	24.075	5.35%
5.27%	395	20.8165	20.8165	5.27%	395	20.8165	20.8165	5.27%
5.44%	365	19.856	19.856	5.44%	365	19.856	19.856	5.44%
4.56%	660	30.096	30.096	4.56%	660	30.096	30.096	4.56%
4.28%	185	7.918	7.918	4.28%	185	7.918	7.918	4.28%
3.30%	150	4.95	4.95	3.30%	150	4.95	4.95	3.30%
3.12%	40	1.248	1.248	3.12%	40	1.248	1.248	3.12%
5.07%	300	15.21	15.21	5.07%	300	15.21	15.21	5.07%
4.36%	200	8.72	8.72	4.36%	200	8.72	8.72	4.36%
	3,195.00	156.96	163.59		2,295.00	108.81	132.89	

	2018	2019	2020	2021	2022	2023	2024
	$ 2,295	$ 1,900	$ 1,535	$ 875	$ 690	$ 540	$ 500
	395	365	660	185	150	40	0
	$ 1,900	$ 1,535	$ 875	$ 690	$ 540	$ 500	$ 500
	98.41	78.07	53.09	34.09	27.65	24.55	23.93
	4.69%	4.55%	4.41%	4.36%	4.50%	4.72%	4.79%

			2019 Debt				2020 Debt	
Amount ($M)	Weight	Interest Pa	Int	Amount ($M	Weight	Interest Pa	Int	Amount ($M)
0	0	0	3.43%	0	0	0	3.43%	0
0	0	0	4.91%	0	0	0	4.91%	0
0	0	0	5.35%	0	0	0	5.35%	0
	0	10.40825	5.27%	0	0	0	5.27%	0
365	19.856	19.856	5.44%		0	9.928	5.44%	0
660	30.096	30.096	4.56%	660	30.096	30.096	4.56%	
185	7.918	7.918	4.28%	185	7.918	7.918	4.28%	185
150	4.95	4.95	3.30%	150	4.95	4.95	3.30%	150
40	1.248	1.248	3.12%	40	1.248	1.248	3.12%	40
300	15.21	15.21	5.07%	300	15.21	15.21	5.07%	300
200	8.72	8.72	4.36%	200	8.72	8.72	4.36%	200
1,900.00	88.00	98.41		1,535.00	68.14	78.07		875.00

	2021 Debt				2022 Debt			
Weight	Interest Pa	Int	Amount ($M	Weight	Interest Pa	Int	Amount ($M	Weight
0	0	3.43%	0	0	0	3.43%	0	0
0	0	4.91%	0	0	0	4.91%	0	0
0	0	5.35%	0	0	0	5.35%	0	0
0	0	5.27%	0	0	0	5.27%	0	0
0	0	5.44%	0	0	0	5.44%	0	0
0	15.048	4.56%	0	0	0	4.56%	0	0
7.918	7.918	4.28%		0	3.959	4.28%	0	0
4.95	4.95	3.30%	150	4.95	4.95	3.30%		0
1.248	1.248	3.12%	40	1.248	1.248	3.12%	40	1.248
15.21	15.21	5.07%	300	15.21	15.21	5.07%	300	15.21
8.72	8.72	4.36%	200	8.72	8.72	4.36%	200	8.72
38.05	53.09		690.00	30.13	34.09		540.00	25.18

2023 Debt				2024 Debt				
Interest Pa	Int	Amount ($M	Weight	Interest Pa	Int	Amount ($M	Weight	Interest Pa
0	3.43%	0	0	0	3.43%	0	0	0
0	4.91%	0	0	0	4.91%	0	0	0
0	5.35%	0	0	0	5.35%	0	0	0
0	5.27%	0	0	0	5.27%	0	0	0
0	5.44%	0	0	0	5.44%	0	0	0
0	4.56%	0	0	0	4.56%	0	0	0
0	4.28%	0	0	0	4.28%	0	0	0
2.475	3.30%	0	0	0	3.30%	0	0	0
1.248	3.12%		0	0.624	3.12%	0	0	0
15.21	5.07%	300	15.21	15.21	5.07%	300	15.21	15.21
8.72	4.36%	200	8.72	8.72	4.36%	200	8.72	8.72
27.65		500.00	23.93	24.55		500.00	23.93	23.93

yment

RATE REBATE – FISCAL IMPACT

KEY INFORMATION:

- Slide 25 of the final version of the recent Electricity Price Mitigation Options deck notes that "proceeding with an 8% Regulated Price Plan (RPP) rebate without a cap would cost an estimated $1 billion per year".

- The $1 billion figure is a 2017 to 2020 *calendar year* average of cost estimates developed by Ministry of Energy staff, as follows:

$ millions	**2017**	**2018**	**2019**	**2020**
	1,003	1,014	975	1,049
Avg. 2017-20	1,010			

- On a *fiscal year* basis, the above estimates become:

$ millions	**2016-17**	**2017-18**	**2018-19**	**2019-20**
	261	1,006	1,004	994
3-Year Avg.	1,001			

- Ministry staff are in the process of developing a refined estimate of the cost.

Local Distribution Company (LDC) Frequently Asked Questions

Login Issues:

Q: Is it possible to change the settings for the 'sign me in automatically' box, which is automatically selected by default?

A: No, you should not attempt to make changes to this setting as this may cause problems with the portal. Different versions of Excel require this box to be checked in order for certain forms to be downloaded correctly.

Q: Will LDCs involved in the portal testing be able to keep the new passwords they created for use in the post-testing phase?

A: Yes.

Q: Is it possible for an LDC to have more than one portal login account, or one portal login account with separate passwords for all staff members involved in the data entry process?

A: Each LDC will only receive one portal login account, however, a username and password can be distributed to several staff members.

Q: Can you change security settings so that only one session can be opened and logged into at a time?

A: Currently, this is not possible. However, the last changes made in the portal will be saved.

Q: Can alerts be set up to be received by two or three email addresses?

A: No, alerts can only be made to one email address and will be received by the person identified as the primary contact.

The primary contact is responsible for distributing the email communications as required within each company.

Q: Can LDCs change the primary contact associated with their account?

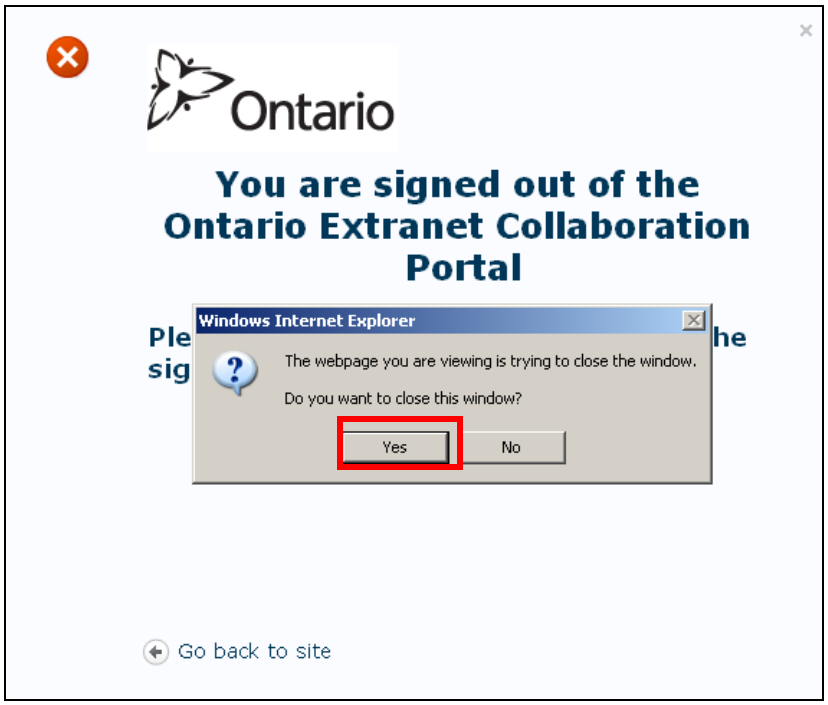
A: Yes, the primary contact can be changed; however, the changes cannot be made directly by the LDC from within the portal. The LDCs primary contact must email the Ministry contact to request this change.

Q: Is there a logout process?

A: Users may logout by clicking on the arrow next to the username in the top right corner or by simply closing the window.

More details:
To Sign Out from the OCEB Portal click on the arrow pointing down on the right hand side of the List Box showing your full login name, then click on **Sign Out** link. (Your Full Login Name is displayed at the top right corner of the screen)

Click **Yes** button to close the browser window.



Forms:

Q: Under section 1, is the amount of financial assistance for eligible customers the same as the amount submitted to the IESO every month?

A: Yes, these values should be the same

Q: In the MULTI UNIT RESIDENTIAL category of the form, does "no. of customers" refer to the number of units in a building or eligible bulk-metered accounts related to multi-unit residential buildings?

A: The number of eligible bulk-metered accounts related to multi-unit residential buildings

Q: Is there a prescribed methodology for carrying out the 3 month OCEB cash forecast? Are these forecasts expected to be within a specific margin of error of the actual?

A: There is no prescribed methodology for the 3 month OCEB cash forecasting. LDCs are asked to make their best effort at providing an accurate forecast.

Q: How do I print the form? Is it possible to include a print button or to allow for greater customization of the size of the form?

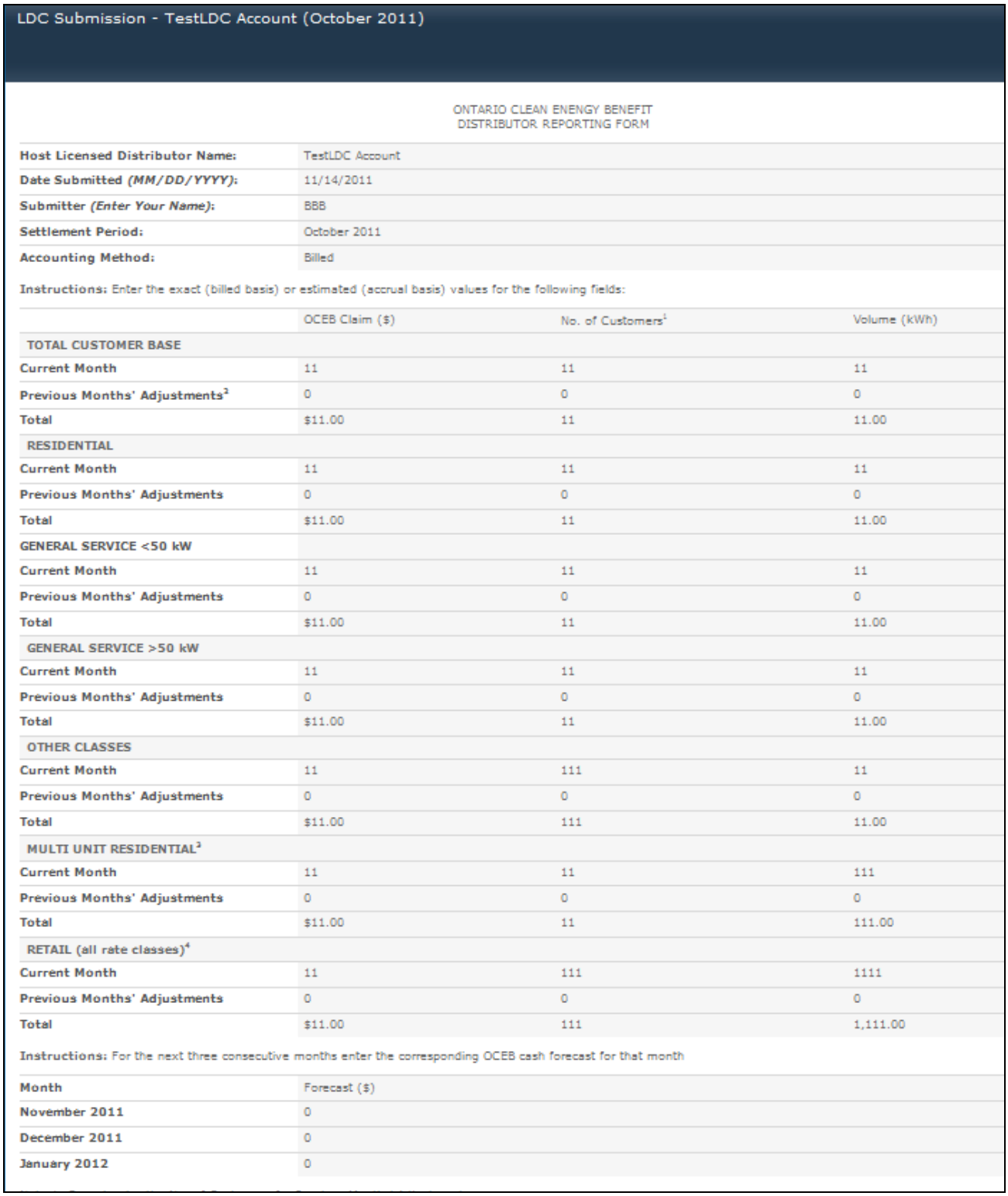
A: The form can be printed by right clicking on the form, clicking “Select All”, then simultaneously hitting “Ctrl” and “c”, and pasting the form into a word processing document. Printing options will be enhanced in the near future.

More details:

It may be desirable to print out or capture the content of submission form for verification or validation purposes. There are several printing & saving options available for you:

Option 1:

- Open the existing submission (view only) by clicking on its title. You may need to adjust your browser zoom settings and maximize the entry form window size to make sure that all submitted data on the form is visible.



LDC Submission - TestLDC Account (October 2011)

ONTARIO CLEAN ENERGY BENEFIT
DISTRIBUTOR REPORTING FORM

Host Licensed Distributor Name:	TestLDC Account
Date Submitted *(MM/DD/YYYY)*:	11/14/2011
Submitter *(Enter Your Name)*:	BBB
Settlement Period:	October 2011
Accounting Method:	Billed

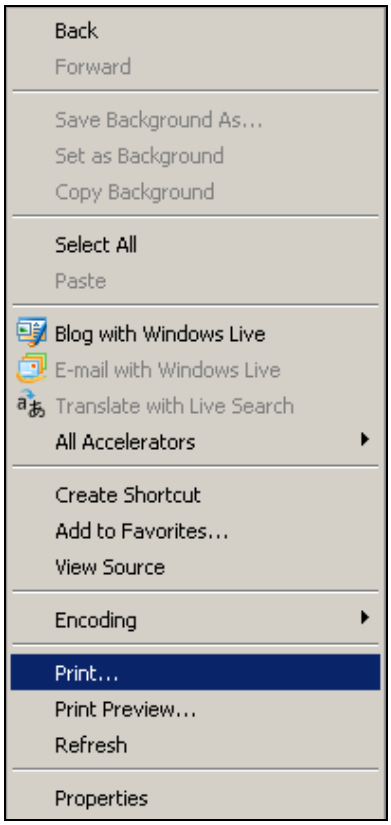
Instructions: Enter the exact (billed basis) or estimated (accrual basis) values for the following fields:

	OCEB Claim ($)	No. of Customers[1]	Volume (kWh)
TOTAL CUSTOMER BASE			
Current Month	11	11	11
Previous Months' Adjustments[2]	0	0	0
Total	$11.00	11	11.00
RESIDENTIAL			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0
Total	$11.00	11	11.00
GENERAL SERVICE <50 kW			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0
Total	$11.00	11	11.00
GENERAL SERVICE >50 kW			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0
Total	$11.00	11	11.00
OTHER CLASSES			
Current Month	11	111	11
Previous Months' Adjustments	0	0	0
Total	$11.00	111	11.00
MULTI UNIT RESIDENTIAL[3]			
Current Month	11	11	111
Previous Months' Adjustments	0	0	0
Total	$11.00	11	111.00
RETAIL (all rate classes)[4]			
Current Month	11	111	1111
Previous Months' Adjustments	0	0	0
Total	$11.00	111	1,111.00

Instructions: For the next three consecutive months enter the corresponding OCEB cash forecast for that month

Month	Forecast ($)
November 2011	0
December 2011	0
January 2012	0

- Right click with your mouse over the form area and select Print option from the list.



Option 2:

- Open the existing submission (view only) by clicking on its title.
- Press left mouse key and drag the mouse all the way to the bottom of the form to select all text in the submission form

LDC Submission - TestLDC3 (October 2011)

ONTARIO CLEAN ENERGY BENEFIT
DISTRIBUTOR REPORTING FORM

Host Licensed Distributor Name:	TestLDC3
Date Submitted *(MM/DD/YYYY)*:	11/09/2011
Submitter *(Enter Your Name)*:	3
Settlement Period:	October 2011
Accounting Method:	Accrual

Instructions: Enter the exact (billed basis) or estimated (accrual basis) values for the following fields:

	OCEB Claim ($)	No. of Customers[1]	Volume (kWh)
TOTAL CUSTOMER BASE			
Current Month	11	1	1
Previous Months' Adjustments[2]	0	0	0
Total	$11.00	1	1.00
RESIDENTIAL			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00
GENERAL SERVICE <50 kW			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00
GENERAL SERVICE >50 kW			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00

- Press “CTRL C” keys to copy the selected text
- Start Microsoft Word or other software such as Microsoft PowerPoint and open an empty document
- Press “CTRL V” keys to paste the selected text in the Word or PowerPoint document

ONTARIO CLEAN ENENGY BENEFIT
DISTRIBUTOR REPORTING FORM

Host Licensed Distributor Name:	TestLDC3		
Date Submitted *(MM/DD/YYYY)*:	11/09/2011		
Submitter *(Enter Your Name)*:	3		
Settlement Period:	October 2011		
Accounting Method:	Accrual		
Instructions: Enter the exact (billed basis) or estimated (accrual basis) values for the following fields:			
	OCEB Claim ($)	No. of Customers[1]	Volume (kWh)
TOTAL CUSTOMER BASE			
Current Month	11	1	1
Previous Months' Adjustments[2]	0	0	0
Total	$11.00	1	1.00
RESIDENTIAL			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00
GENERAL SERVICE <50 kW			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00
GENERAL SERVICE >50 kW			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00

- After the text is pasted into a new document, you can apply additional formatting to the text, save and/or print the document or attach it to the email to distribute it for further review and validation.

Option 3:

- You can paste the text from your submission form directly into a new email and send it to other stakeholders for the review

To...

Cc...

Subject:

ONTARIO CLEAN ENENGY BENEFIT
DISTRIBUTOR REPORTING FORM

Host Licensed Distributor Name:	TestLDC3
Date Submitted *(MM/DD/YYYY)*:	11/09/2011
Submitter *(Enter Your Name)*:	3
Settlement Period:	October 2011
Accounting Method:	Accrual

Instructions: Enter the exact (billed basis) or estimated (accrual basis) values for the following fields:

	OCEB Claim ($)	No. of Customers[1]	Volume (kWh)
TOTAL CUSTOMER BASE			
Current Month	11	1	1
Previous Months' Adjustments[2]	0	0	0
Total	$11.00	1	1.00
RESIDENTIAL			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00

Q: We are on cash accounting and do not have all of the billed data for the month of October to report by the fourth business day of the following month. How do we report for OCEB?

A: Please use the same approach when seeking reimbursement through the Independent Electricity System Operator (IESO). As stated in Jon Norman's

letter dated August 4, 2011, the amount of financial assistance reported for the month must be the same as the amount submitted to the IESO for the month.

Q: When reporting Volume (kWh), should the adjusted kWh be reported?

A: Yes, please report the adjusted kWh which includes line loss.

Q: Are we required to report account information for multi-unit residential buildings for <u>all</u> rate classes?

A: No. As stated in section 3 of Jon Norman's letter dated August 4, 2011, please report data associated with multi-unit residential buildings for all rate classes other than the Residential rate class. It is not required to disaggregate this data by rate class.

Additional Reporting Requirements:

Q: There is not enough space to answer some of the questions asked in the Additional Reporting Requirements Excel spreadsheet. Can LDCs alter the Excel template in order to answer questions?

A: Yes, the form can be altered if the existing format does not allow you to submit your responses in a viewable fashion.

Q: In question 2 of section 6 in the August 4th letter from the Ministry, how is the number of active OCEB-eligible accounts different from the information requested in section 1?

A: The information requested in section 1 refers to the number of OCEB-eligible accounts entitled to the OCEB for the particular month the user is reporting on. This number may differ from the total number of active accounts depending on the billing cycle for the LDC.

Q: Question 5 of section 6 in the August 4th letter from the Ministry is unclear. What are you expecting for this answer?

A: This question is referring to the billing cycle (monthly, bimonthly) and how these bills are distributed (in batches, set amount daily)

Q: Are we required to update the information submitted in section 6 – additional reporting requirements?

A: We request that the information submitted for the additional reporting requirements be updated on an annual basis or as needed. The Ministry will communicate with users when an update is required.

General Questions:

Q: Are wholly-embedded distributors required to report this data through their host distributor?

A: No, wholly-embedded distributors are required to submit their data directly to the portal.

Q: Do we still have to report to the IESO?

A: Yes, reporting to the IESO still has to be done for reimbursement of the OCEB.

Q: Since the reporting is beginning in November, do we still have to report September data?

A: Yes, for the November data entry period, we require LDCs to report data for September and October.

Q: Is this reporting expected to continue for the entire 5 year program life?

A: Yes, the reporting will continue through the completion of the OCEB program.

OCEB LDC Reporting Application – LDC User Guide

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What is the OCEB LDC Reporting Application?

Section 8 of O. Reg. 495/10 allows the Minister of Energy and the Ontario Energy Board (OEB) to request information from Local Distribution Companies (LDCs) related to the Ontario Clean Energy Benefit (OCEB).

The information collected will support the Ministry of Revenue (MOR) in developing and executing an OCEB audit plan, inform the Ontario Financing Authority's (OFA) forecasting of OCEB expenditures and support the Ministry of Energy (ENERGY) in the overall program management of the OCEB program.

What can the OCEB LDC Reporting Application do for me?

Overview

In order to support audit, program management and fiscal planning of the OCEB program, the application allows LDCs to report monthly to the ministry on how much OCEB credit was applied to customers, how much electricity was used and the number of customers receiving the OCEB, broken down into several consumer rate classes. It also collects a rolling three month forecast on the amount of OCEB claims to be submitted to the IESO on a monthly basis.

The OCEB LDC Reporting Application will:

- Facilitate user login and security requirements
- Post collected data for review
- Provide tools for viewing data
- Ensure secure data storage

Design Features:

- Data is collected monthly
- All data that is provided and uploaded by LDCs is private - LDCs cannot see each other's data
- LDCs have an ability to upload data collected via extranet URL using SharePoint forms

Reporting Process

Monthly reporting will be submitted by host distributors in a secure, standardized electronic format. The submission period shall take place during the first 4 business days of each month (with the exception of the 1st entry which will take place November 7-11).
Wholly embedded distributors are required to report OCEB data separate from the host.

Reporting Requirements

The Government of Ontario requires that all licensed distributors report the information described below on a monthly basis.

1. OCEB Claim, Number of Eligible Accounts, Volume of Electricity
Every licensed distributor shall provide the following information:

1. The amount of financial assistance to which consumers who have eligible accounts with the licensed distributor are entitled for the month and any adjustments to be made in respect of earlier months (i.e. consistent with amounts claimed through the Independent Electricity System Operator's (IESO) settlement process).
2. The number of eligible accounts attributable to the amount of financial assistance provided in item 1 of this section.
3. The volume of electricity, in kilowatt hours, attributable to the amount of financial assistance provided in item 1 of this section.

2. Consumer Rate Class
Every licensed distributor shall categorize the three items listed in section 1 in the following consumer rate classes:

1. Residential

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2. General Service <50 kilowatts
3. General Service >50 kilowatts
4. Other (remaining consumer rate classes)

3. Multi Unit Residential Buildings
Every licensed distributor shall provide the information listed in section 1 for all LDC accounts in consumer rate classes 2, 3, and 4 in section 2 relating to multi-unit residential buildings. It is not required to disaggregate accounts relating to multi-unit residential buildings by rate class.

4. Retailer-Enrolled Accounts
Every licensed distributor shall provide the information listed in section 1 for all eligible consumer retailer accounts. It is not required to disaggregate retailer-enrolled accounts by consumer rate class.

5. Short-Term OCEB Forecast
On a monthly basis, every licensed distributor shall provide a monthly forecast of OCEB claims to be submitted to the IESO for the three upcoming consecutive months. Documentation (e.g. sample calculations) explaining the forecasting approach and assumptions used must be reported as described in section 6.

6. Additional Reporting Requirements
In addition to the monthly reporting outlined above, every licensed distributor shall submit written responses to the attached questions. The Ministry of Energy may request that distributors provide updates to this information in order to maintain reasonably current data over the duration of the program.

Data Validation Rules

LDC Form:

- Mandatory – All fields except Market Participant ID
- Integer (no negative) – No. of customers fields
- Decimal (2 decimal places, positive only) – Fees and Charges, Forecast fields
- Decimal (2 decimal places, positive or negative) – OCEB Claim and Volume fields

Late Reporting Process

Late data entry adjustments will be accommodated in case of a significant data entry error(s). These adjustments must be fixed immediately and must match the entries made to the IESO. The data entry change outside of the first four business days each month will require intervention by the OCEB LDC Reporting Application administrator. The administrator can "unlock" the submitted data entry record for two hours based on the request (phone call or email) from an LDC's primary contact. After the two hours, the data record will be closed again. Alternatively, the OCEB LDC Reporting Application administrator can make the changes directly based on the direct communication with an LDC's primary contact.

Please note that this process should be used very infrequently and not as a substitute for timely monthly data submission.

Additional Reporting Requirements

In addition to a regular monthly data collection, LDCs are asked to provide additional initial information. This additional information may be collected and/or updated on an annual basis or more frequently as needed.
To collect this additional information, a predefined Microsoft Excel Workbook template is available for download from the OCEB LDC Reporting Application Website. Users also have the ability to upload their own Excel documents to answer these questions. After downloading the template, fill in the required information and then upload it to the designated library on the OCEB LDC Reporting Application Website.

Downloading the LDC User Guide

You can download the LDC User Guide from "**Shared Documents**" library available from OCEB LDC Reporting Application home page:
https://extra.sse.gov.on.ca/sites/moen-oceb/Shared%20Documents/Forms/AllItems.aspx)

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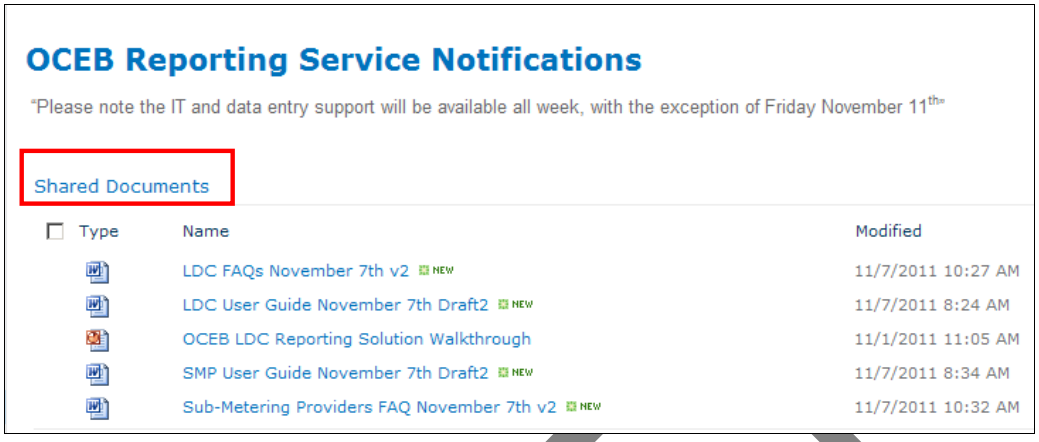

OCEB Reporting Service Notifications

"Please note the IT and data entry support will be available all week, with the exception of Friday November 11th"

Shared Documents

Type	Name	Modified
	LDC FAQs November 7th v2 NEW	11/7/2011 10:27 AM
	LDC User Guide November 7th Draft2 NEW	11/7/2011 8:24 AM
	OCEB LDC Reporting Solution Walkthrough	11/1/2011 11:05 AM
	SMP User Guide November 7th Draft2 NEW	11/7/2011 8:34 AM
	Sub-Metering Providers FAQ November 7th v2 NEW	11/7/2011 10:32 AM

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OCEB LDC Reporting Application Site Information

The OCEB LDC Reporting Application is a web-based solution that uses SharePoint Service Enterprise (SSE). Data is entered and collected via an online form.

The LDC Data entry form has 47 data entry fields (21 calculated fields) plus 6 data entry fields for 'forecast' data.

Lookup fields / optional-mandatory field:

- Licensed Distributor Name (Mandatory)
- IESO Market Participant ID (Optional)
- Date Submitted (Mandatory)
- Submitter (Mandatory)
- Settlement Period (Mandatory)
- Accounting Method (Mandatory – values "Billed or Accrual")

Data Entry Fields / characteristics:

Section 1

- Total Customer Base
- Residential
- General Service <50 kW
- General Service >50kW
- Other Classes
- Multi Unit Residential
- Retail (all rate classes)
- OCEB Claim ($) column / No. of Customers column / Volume (kWh) column
- Current Month (empty default, field level validation numeric)
- Previous Months' Adjustments (empty default, field level validation numeric)
- Total (for each column, sum of previous 2 data entry row cell entries)

Section 2: "Short Term Monthly cash forecast (Total Customer Base)

- Lookup for next 3 months rolling data displayed

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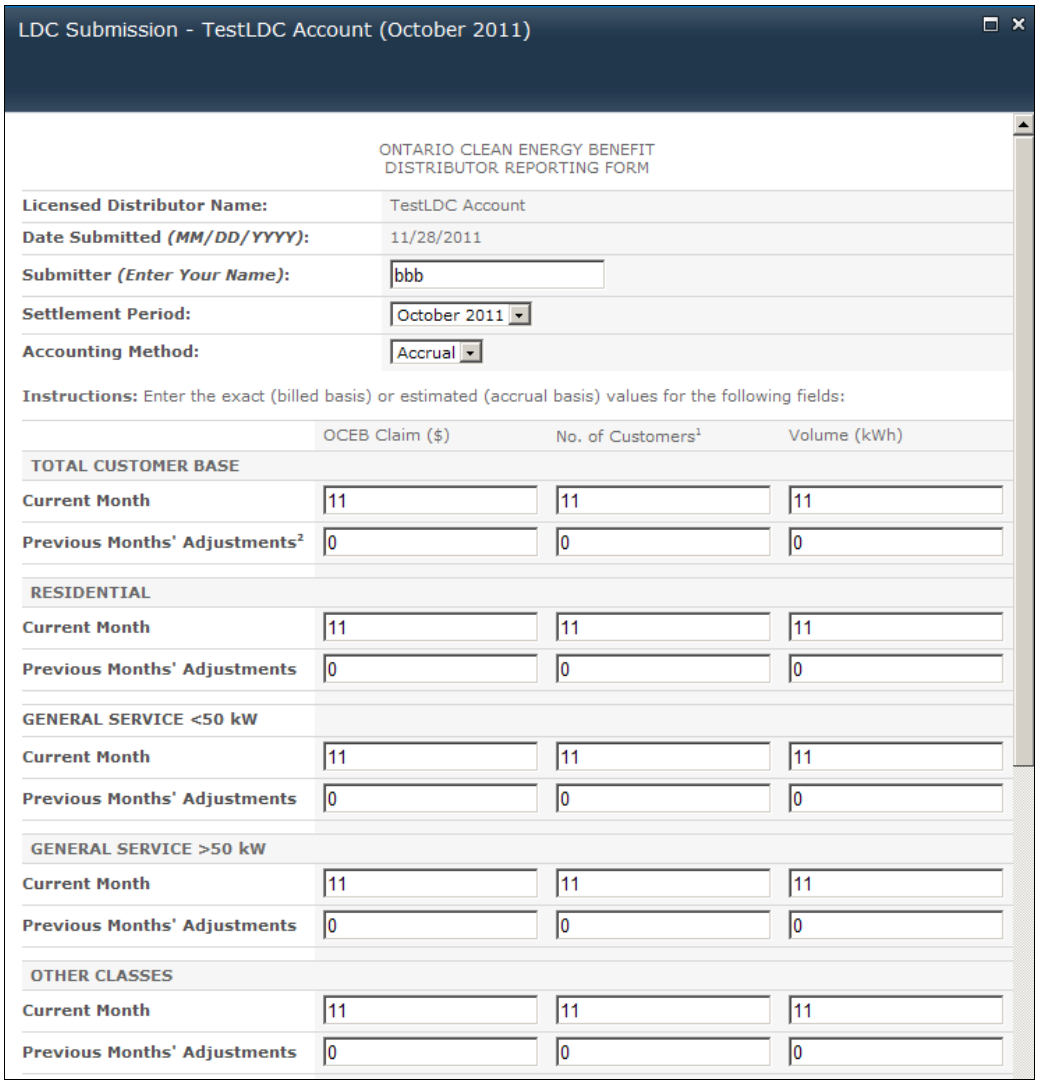
FORM for Distributors



LDC Submission - TestLDC Account (October 2011)

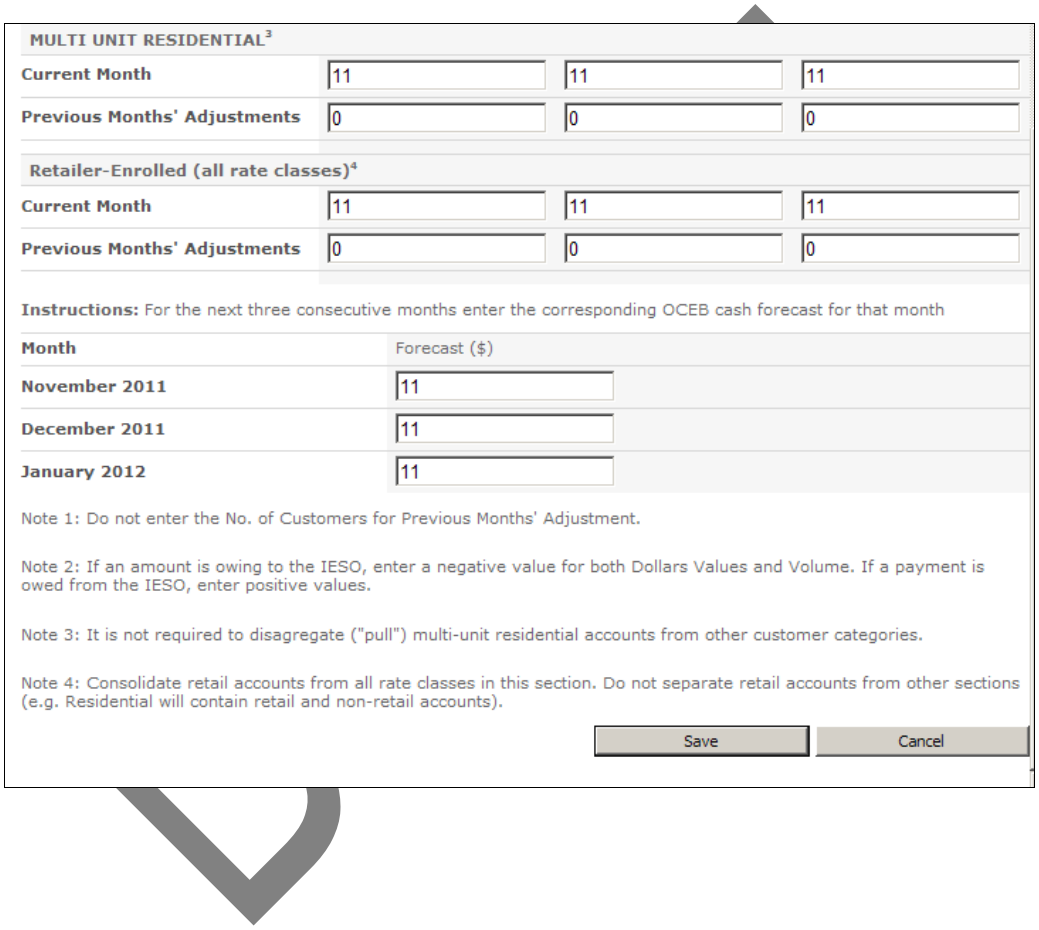
ONTARIO CLEAN ENERGY BENEFIT
DISTRIBUTOR REPORTING FORM

Licensed Distributor Name:	TestLDC Account
Date Submitted *(MM/DD/YYYY)*:	11/28/2011
Submitter *(Enter Your Name)*:	bbb
Settlement Period:	October 2011
Accounting Method:	Accrual

Instructions: Enter the exact (billed basis) or estimated (accrual basis) values for the following fields:

	OCEB Claim ($)	No. of Customers[1]	Volume (kWh)
TOTAL CUSTOMER BASE			
Current Month	11	11	11
Previous Months' Adjustments[2]	0	0	0
RESIDENTIAL			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0
GENERAL SERVICE <50 kW			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0
GENERAL SERVICE >50 kW			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0
OTHER CLASSES			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0

FORM for Distributors - continued



MULTI UNIT RESIDENTIAL[3]			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0
Retailer-Enrolled (all rate classes)[4]			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0

Instructions: For the next three consecutive months enter the corresponding OCEB cash forecast for that month

Month	Forecast ($)
November 2011	11
December 2011	11
January 2012	11

Note 1: Do not enter the No. of Customers for Previous Months' Adjustment.

Note 2: If an amount is owing to the IESO, enter a negative value for both Dollars Values and Volume. If a payment is owed from the IESO, enter positive values.

Note 3: It is not required to disagregate ("pull") multi-unit residential accounts from other customer categories.

Note 4: Consolidate retail accounts from all rate classes in this section. Do not separate retail accounts from other sections (e.g. Residential will contain retail and non-retail accounts).

Save Cancel

Site Access Levels

The OCEB LDC Reporting Application is based upon permissions and roles and access rights which empower users to enter and edit submitted data, view and organize the data using custom views with filters and sorts, maintain and administer data and users, export data to multiple formats and monitor the application performance.

For the user Login and authentication process, each user was assigned a username and temporary password. This was sent to the primary contact of each LDC who can then decide who to manage the login/password.

Once the LDC logs into the system, they can change the user password or, if required, request for a password reset, as long as the email address listed is in the system, i.e., either the CEO default or whomever the CEO designated as the primary user.

Notes:

There will be 12 data entries per calendar year, 1 data entry per month. Each LDC will have its own designated folder that will contain the compiled data entry submissions for all months. Only the current month submission will be UNLOCKED and accessible for editing. All other past submissions will be available in a view mode only.

Each LDC can only gain access to their respective entity data.

LDCs can:

- *Submit and view their own records only*
- *Enter the data, edit and review for accuracy (view or edit mode)*
- *Cannot see the records submitted by other distributors*

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Process to Login, Enter and Submit Data

Log in to OCEB LDC Reporting Application Website using the following URL:

https://extra.sse.gov.on.ca/sites/moen-oceb

Field Code Changed

Type in your user name and initial password provided to you. Do not click on “Click Here to Login with OPS Credentials”.

Next, you will see the **Disclaimer page** and need to accept it by clicking on the “**I Accepted**” box; then click the **OK** button.

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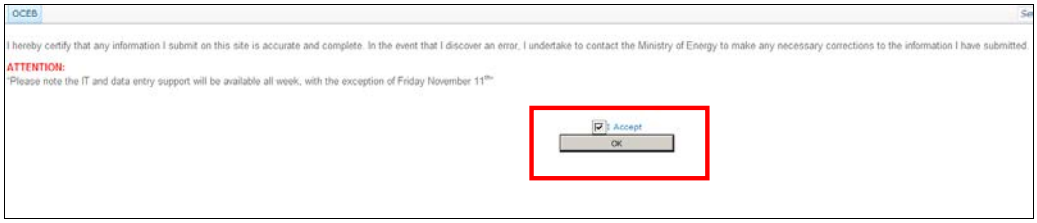
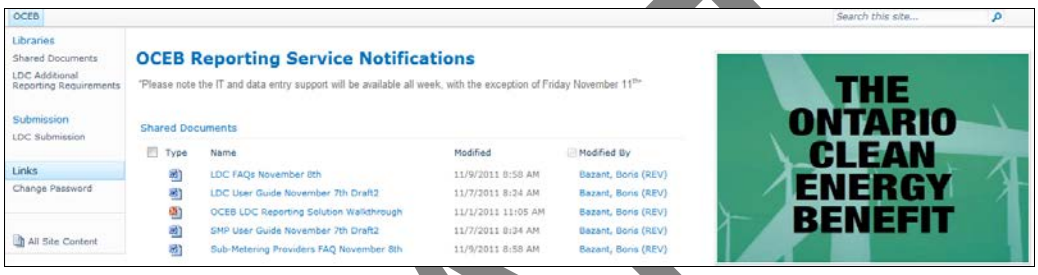
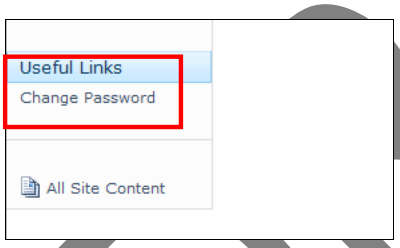


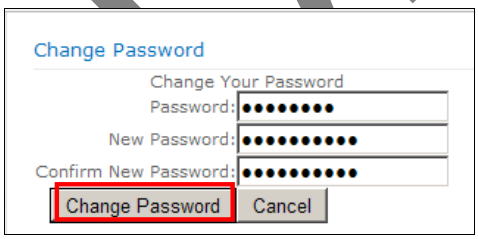
After the acceptance of the Disclaimer, you will be redirected to the **Landing Page** for the OCEB LDC Reporting Application Website. This is the page you use as a starting point for all other activities such as data entry submission, data editing and additional reporting requirements submission.



Before continuing with your data entry, we recommend that you change your initial password. To change your password, use the "**Change Password**" link.



Type in the old password, then the new password and click the "**Change Password**" button to save the changes.



The first step in the data entry process and submitting is to click on the "**LDC Submission**" link on the right hand side.

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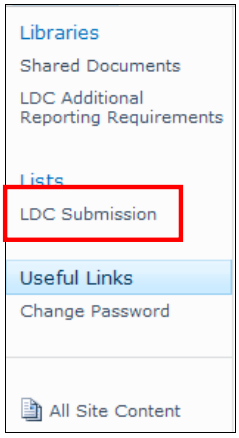
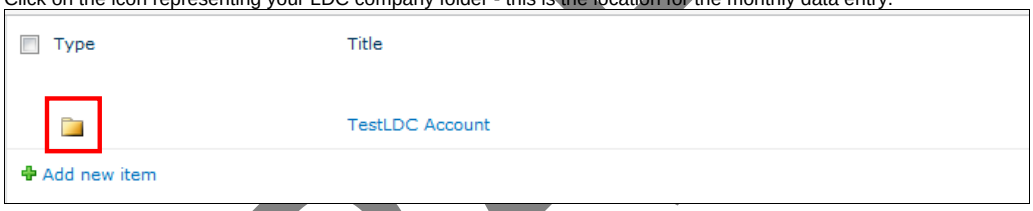
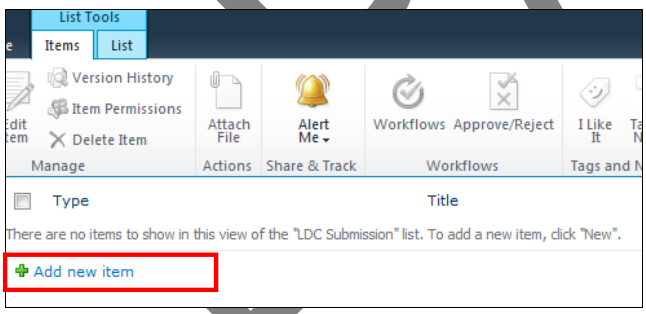


You will be redirected to the page that displays an LDC company specific folder for the data entry.

Click on the icon representing your LDC company folder - this is the location for the monthly data entry.



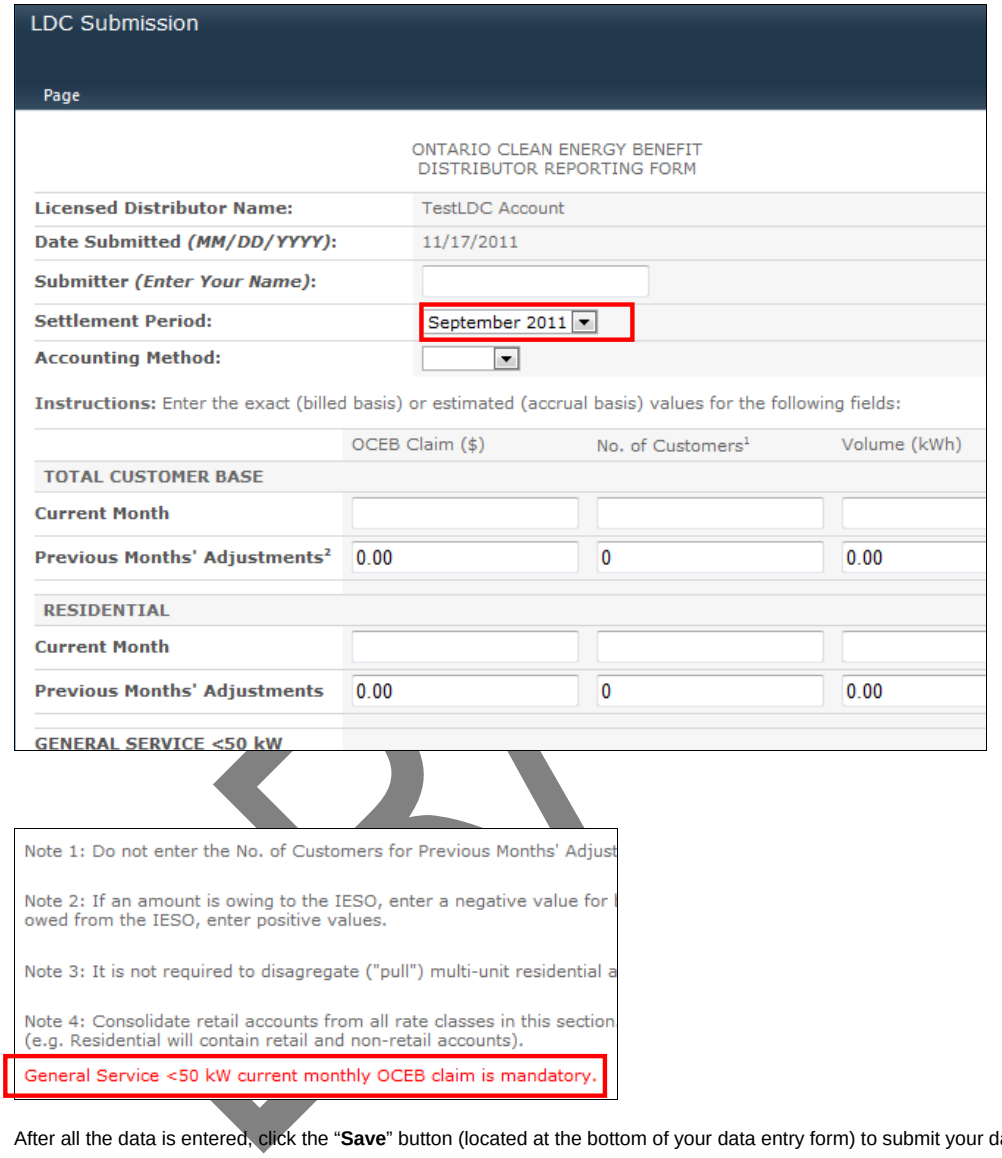
To create a new data entry, click on the "**Add new item"** link.



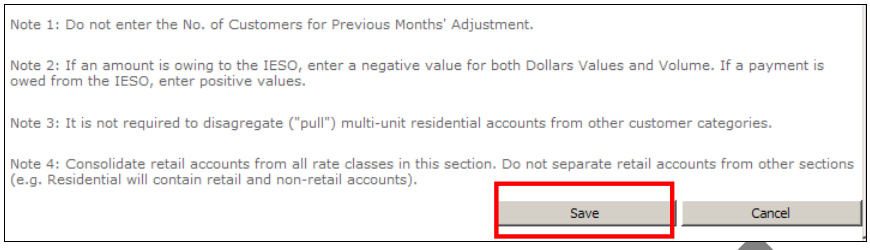
You will be redirected to the "**LDC Submission**" page where you make all your data entries. Many fields have data validation implemented and will require you to enter correct data – see Data Validation Rules section earlier in the document for more details on the data validation rules implemented. If any mandatory data is missing or incorrect, the error message will be displayed in red at the top and the bottom of the **LDC Submission** form.

Note:

Make sure you select correct Settlement Period – September 2011 or October 2011 for the first data submission period.



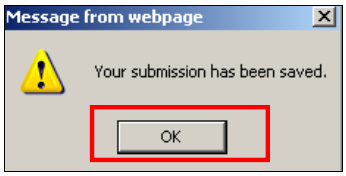
After all the data is entered, click the "**Save**" button (located at the bottom of your data entry form) to submit your data.



Note:

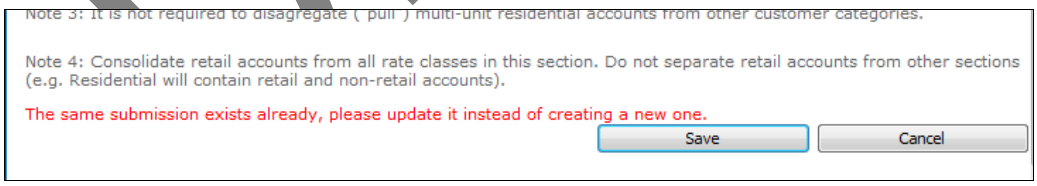
*At any point, you can also cancel the current data entry by clicking on the "**Cancel**" button. The entered data will not be saved.*

You will see the on screen confirmation that your data was saved successfully. Click the **OK** button to finish the data entry submission.



After your data entry is saved, you will see the new submission item listed.

There can be only one data submission record created for each month. If you try to create a duplicate record for any month (by clicking on "Add new item" link), you will see the following error message:



Once the data entry record is saved, you can still view it, edit or correct it.

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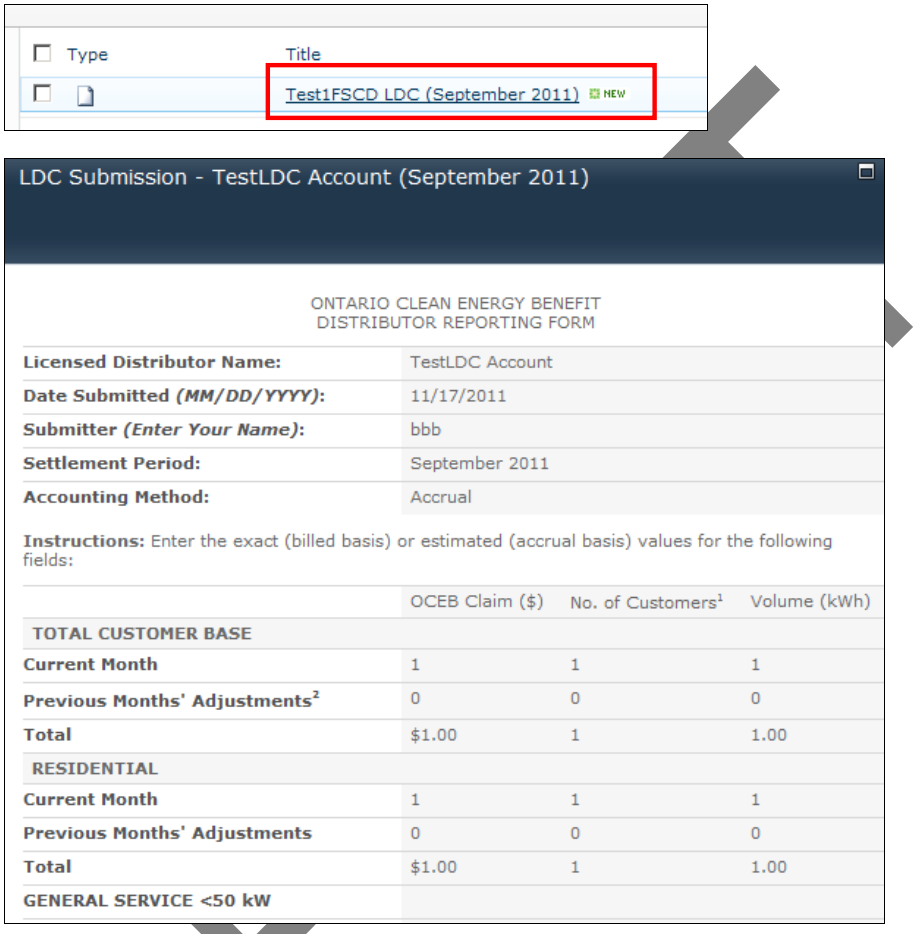
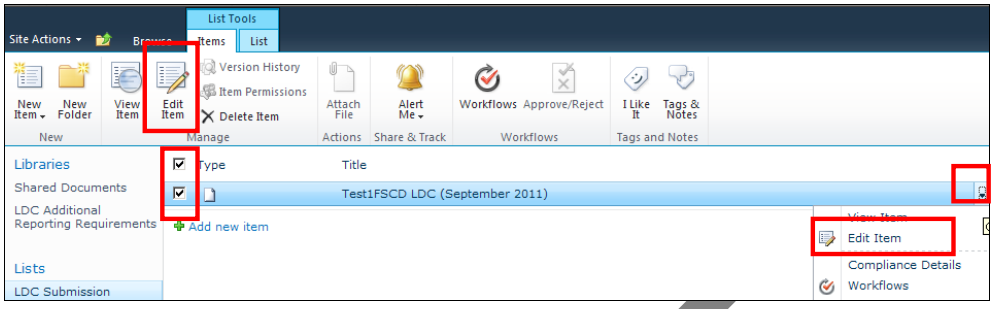
Data Entry Viewing and Editing

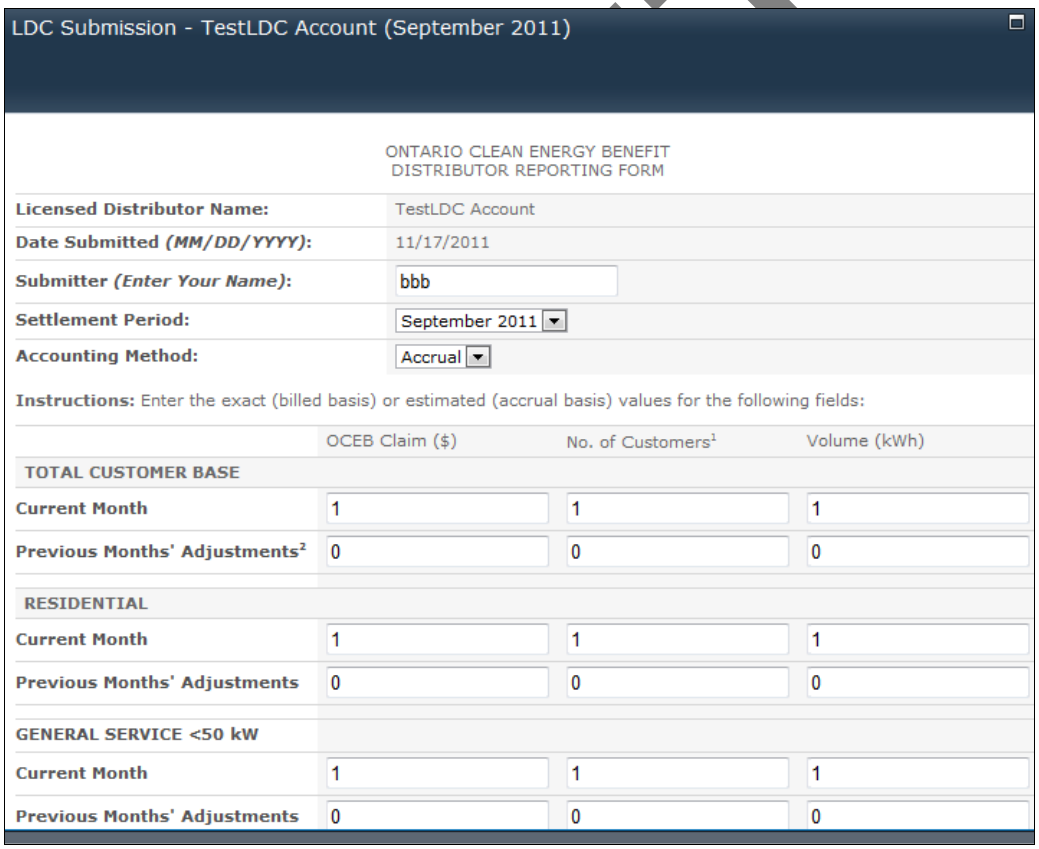
To **view** the existing record, select the existing record from the appropriate folder by clicking its title.



To **edit** the already submitted data click the box under "**Type**" heading and then either use the "**Edit Item"** button in the main menu ribbon or select the "**Edit Item"** option from the menu list on the right.

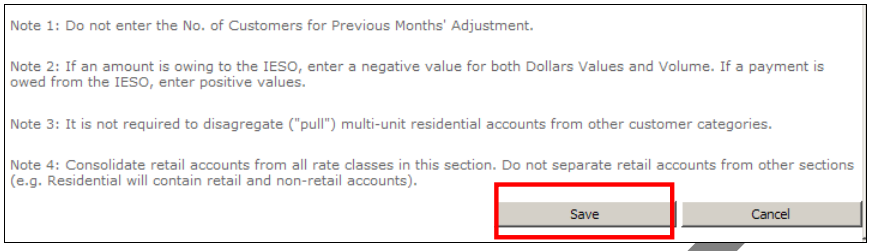


The existing data entry record will display in “edit” mode, allowing you to make necessary edits and/or corrections.



After you edit and/or correct your data, click the “**Save**” button (located at the bottom of your data entry form) to resubmit your data.

An LDC’s data entry record will be considered submitted once the data entry period (typically, the first 4 business days of each month) is over.


Note 1: Do not enter the No. of Customers for Previous Months' Adjustment.
Note 2: If an amount is owing to the IESO, enter a negative value for both Dollars Values and Volume. If a payment is owed from the IESO, enter positive values.
Note 3: It is not required to disagregate ("pull") multi-unit residential accounts from other customer categories.
Note 4: Consolidate retail accounts from all rate classes in this section. Do not separate retail accounts from other sections (e.g. Residential will contain retail and non-retail accounts).
Save
Cancel

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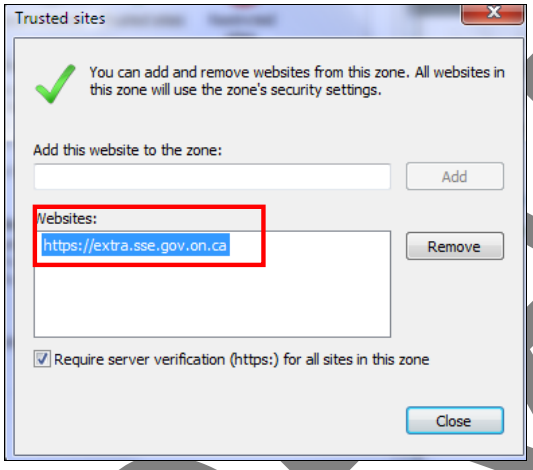
Additional Reporting Requirements Submission

In addition to a regular monthly data collection, LDCs will be asked to provide additional initial information. This additional information may be collected and/or updated on an annual or more frequent basis as needed.
To collect this additional information, a predefined Microsoft Excel Workbook template is available for download from the OCEB LDC Reporting Application Website. After downloading the template, fill in the required information and then upload it to the designated library on the OCEB LDC Reporting Application Website.

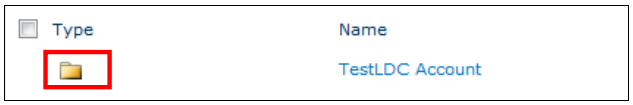
Steps to download the predefined Microsoft Excel Workbook template:

Before downloading the predefined Microsoft Excel Workbook template for LDC Additional Reporting Requirements, make sure that the OCEB website URL is added to your trusted sites. A failure to do so may cause unexpected behaviour when downloading or editing & saving the LDC Additional Reporting Requirements file(s).



In the OCEB LDC Reporting Application home page, select the **LDC Additional Reporting Requirements** link.

Click on the folder icon to open your additional information folder.



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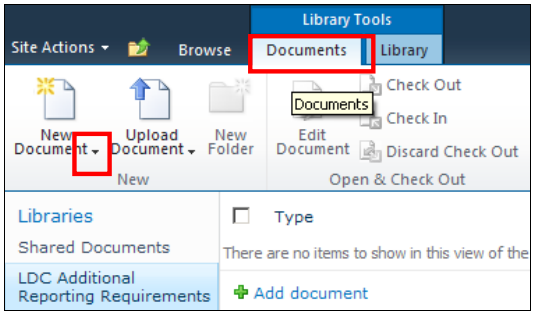
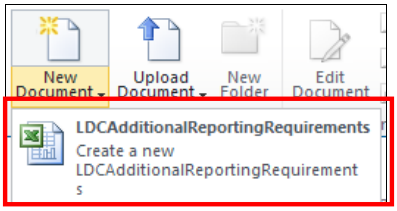
Click on the **Documents** tab under **Library Tools,** then click the arrow pointing down under the **New Document** button in the ribbon menu and select "**LDCAdditionalDReportingRequirements**" Excel template:





Save the Excel Template locally to your hard disk. Use the Excel 2003 file format (*.xls) when saving the file. Provide the required information and upload the finished Excel Workbook to the OCEB LDC Reporting application library.

Use the following file name convention when saving and later on uploading the finished Excel workbook:

<Company name> OCEB Report <month-year>

Example: File submitted by Brantford Power Inc. in October 2011

Brantford Power OCEB Report 10-2011

Note:

LDCs are asked to use Excel when submitting this data. If this is problematic, the LDC should call the Ministry contact(s).

Steps to upload the finished LDC Additional Reporting Requirements Excel Workbook:

After you finished the additional reporting requirements entry, upload the file to the **LDC Additional Reporting Requirements** library.

In the OCEB LDC Reporting Application home page, select the **LDC Additional Reporting Requirements** link.

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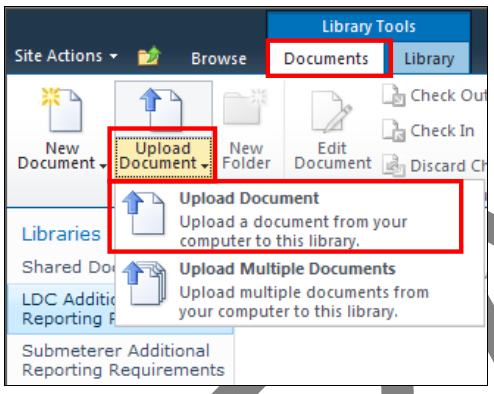
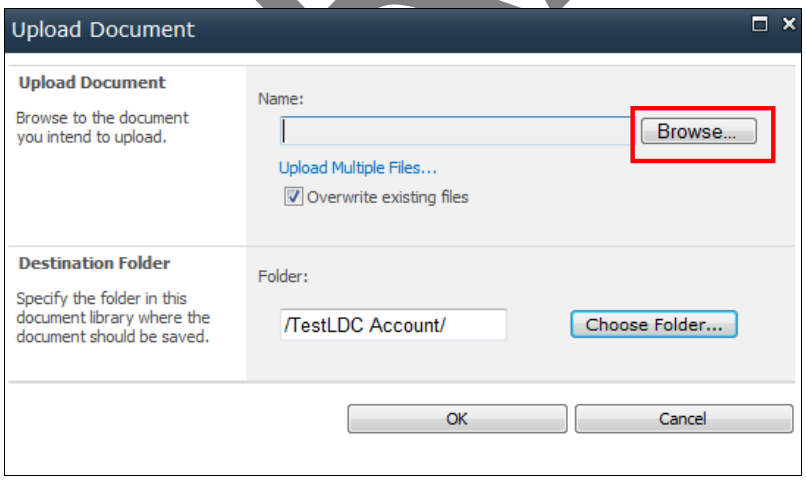
Click on the **Documents** tab under **Library Tools,** then click the arrow pointing down under the **Upload Document** button and select **Upload Document**.



Click on the **Browse** button



Browse to your saved Excel Workbook, click the **Open** button, and then click the **OK** button.

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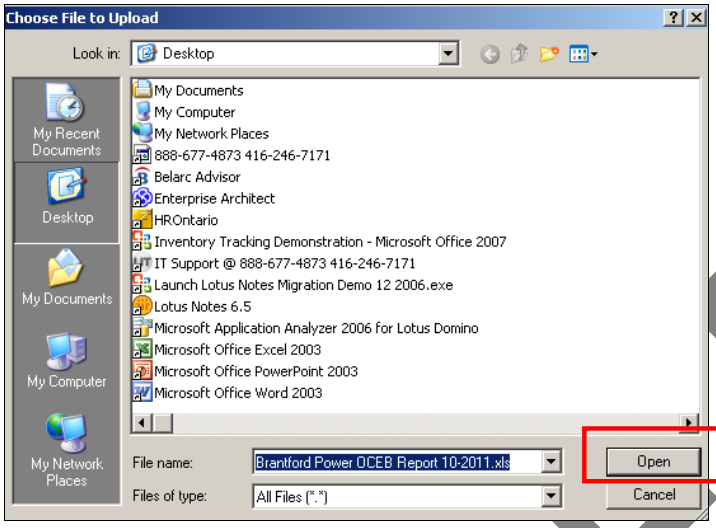
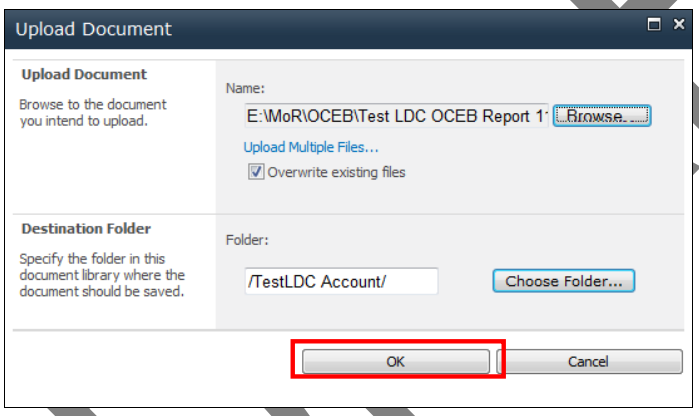
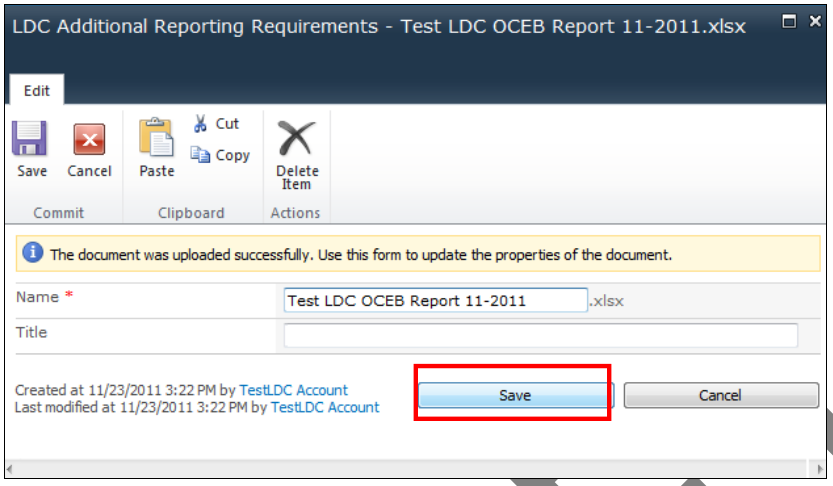
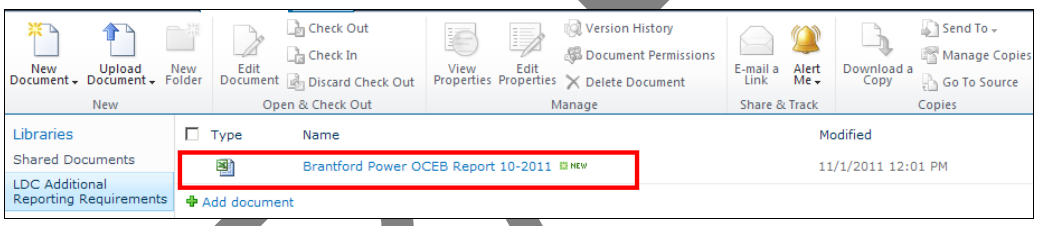




Click the Save button to save your **Additional Reporting Requirements** workbook to your folder in the **LDC Additional Reporting Requirements** library.



You will see your **Additional Reporting Requirements** workbook listed and saved.



Note:

*The same security rules used for regular monthly Data Entry will be used for the **Additional Reporting Requirements** library submissions as well.*

LDCs:

- *Can submit, edit and view their own information only*
- *Cannot see the information submitted by other distributors*

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Support Model and Contact Information for Application Technical Support

Support for the OCEB LDC Reporting application is available via email or phone. When an LDC experiences a problem with the OCEB site, or doesn't understand how to do some specific task within the site, the user has various options depending on the situation. The technical support for the OCEB LDC Reporting application will be provided Monday to Friday, 9 AM to 5 PM, excluding holidays.

The LDC User Guide is available for download at:

https://extra.sse.gov.on.ca/sites/MOEN-oceb/Shared%20Documents/Forms/AllItems.aspx

November 1 to January 31, 2012:

Ministry of Energy
Contact Name: Michael Beare
Phone Number: 416-327-5313
Email Address: michael.beare@ontario.ca

Contact Name: Michael Nucciarone
Phone Number: 416-326-9101
Email Address: michael.nucciarone@ontario.ca

From January 31, 2012 forward:

OPS Help Desk
Phone Numbers: 888-677-4873 (888-OPS-ITSD) or 416-246-7171 in the GTA. TTY: 877-89-4873

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Service Notifications

Service Notifications are communications from the Site Administrators to inform users of planned outages for maintenance, unplanned outages or degradation in performance, or a general announcement that is of interest to all OCEB LDC Reporting Application users.

For the latest Service Notifications please follow the link below:

https://extra.sse.gov.on.ca/sites/moen-oceb/SitePages/Home.aspx

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Frequently Asked Questions (FAQs)

1. What is the OCEB LDC Reporting application URL and how do I log in?

Answer:

Log in to OCEB LDC Reporting Application Website using the following URL:

https://extra.sse.gov.on.ca/sites/moen-oceb

Field Code Changed

2. How do I contact OCEB LDC Reporting Application technical support?

Answer:

For the period of November 1, 2011 to January 31, 2012:

Ministry of Energy
Contact Name: Michael Beare
Phone Number: 416-327-5313
Email Address: michael.beare@ontario.ca

Contact Name: Michael Nucciarone
Phone Number: 416-326-9101
Email Address: michael.nucciarone@ontario.ca

You will be contacted by the OCEB LDC Reporting Application support within 1 business day.

For the period following January 31, 2012 the single point of contact for all OCEB LDC Reporting Application support will be OPS Help Desk.

Phone Numbers: 888-677-4873 (888-OPS-ITSD) or 416 -246 - 7171 in the GTA. TTY: 877- 889 - 4873

3. How do I change the company contact information (name, email address, phone number)?

Answer:

To change your company contact information, use the following contact information:

For the period of November 1, 2011 to January 31, 2012:
Ministry of Energy
Contact Name: Michael Beare
Phone Number: 416-327-5313
Email Address: michael.beare@ontario.ca

Contact Name: Michael Nucciarone
Phone Number: 416-326-9101
Email Address: michael.nucciarone@ontario.ca

For the period following January 31, 2012 the single point of contact for all OCEB LDC Reporting Application support will be OPS Help Desk.

Phone Numbers: 888-677-4873 (888-OPS-ITSD) or 416 -246 - 7171 in the GTA. TTY: 877- 889 - 4873

The changes will be made by OCEB LDC Reporting Application support personnel and you will be notified of the changes made via email. The requested changes will be made within 1 business day.

4. What are the technical support hours?

Answer:

OCEB LDC Reporting Application support will be available Monday to Friday 9 AM to 5 PM, excluding holidays.

5. How do I change my password?

Answer:

To change your password, use the "Change Password" link on the OCEB home page (https://extra.sse.gov.on.ca/sites/moen-oceb/SitePages/Home.aspx) and follow the instructions - you will need to provide your old and new password.

6. I forgot my password; how do I reset it?

Answer:

To reset your company password use the following contact information:

For the period of November 1, 2011 to January 31, 2012:
Ministry of Energy
Contact Name: Michael Beare
Phone Number: 416-327-5313
Email Address: michael.beare@ontario.ca

Contact Name: Michael Nucciarone
Phone Number: 416-326-9101
Email Address: michael.nucciarone@ontario.ca

For the period following January 31, 2012 the single point of contact for all OCEB LDC Reporting Application support will be OPS Help Desk.

Phone Numbers: 888-677-4873 (888-OPS-ITSD) or 416 -246 - 7171 in the GTA. TTY: 877- 889 - 4873

The password reset will be done by OCEB LDC Reporting Application support and you will be notified of the new initial password via email. It is recommended that you change the initial password after receiving the email with the new password. The requested password reset will be done within 1 business day.

7. What are the validation rules for data entry forms?

Answer:

- Mandatory – All fields
- Integer (no negative) – No. of customers fields
- Decimal (2 decimal places, positive only) – Forecast fields
- Decimal (2 decimal places, positive or negative) – OCEB Claim and Volume fields

8. What security model is implemented; what can I do & see?

Answer:

There will be 12 data entries per calendar year, 1 data entry per month. Each LDC will have its own designated folder that will contain the compiled data entry submissions for all months. Only the current month submission will be UNLOCKED and accessible for editing during the data entry window. All other previous submissions will be LOCKED and viewable only by authorized entity userid and the Ministry of Energy.

An authorized entity userid will only have access to their respective entity data solely.

LDCs:
- Can submit and view their records only
- Can upload the data and review for accuracy
- Cannot see the records submitted by other distributors

9. What is the data entry period each month?

Answer:

- The default data entry period is the first four business days of each month unless otherwise notified.

10. How do I correct or edit submitted data?

Answer:

- To view the existing record, select the existing record from the appropriate folder by clicking its title. For more details see the “Data Entry Viewing and Editing” section of the LDC User Guide.

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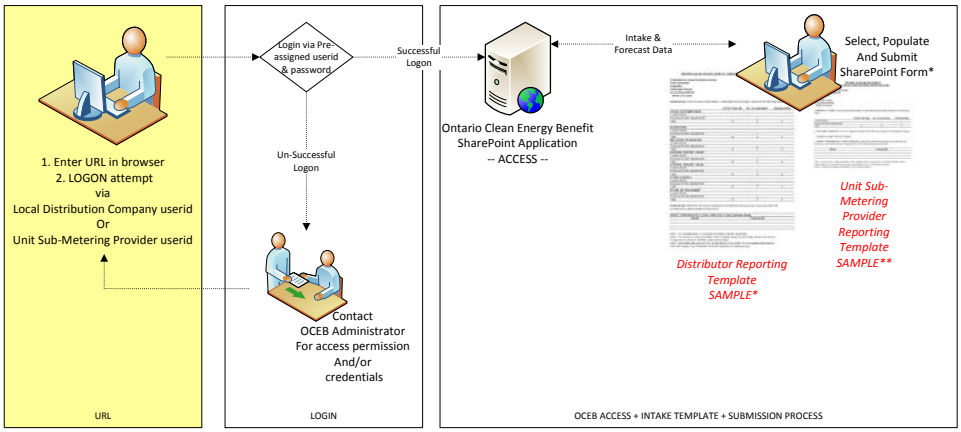
OCEB LDC Reporting Application Architecture and Data Flow

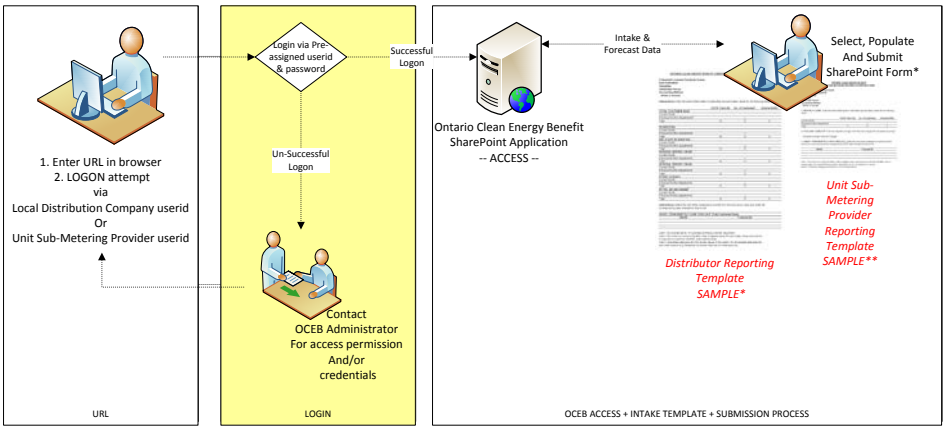
Ontario Clean Energy Benefit – System Overview



1. Compatible Browser (ie: Microsoft Internet Explorer 8+ or Mozilla FireFox 3.6 or 5+)
2. An assigned and authorized login credentials (ie: Contributor group userid)

1

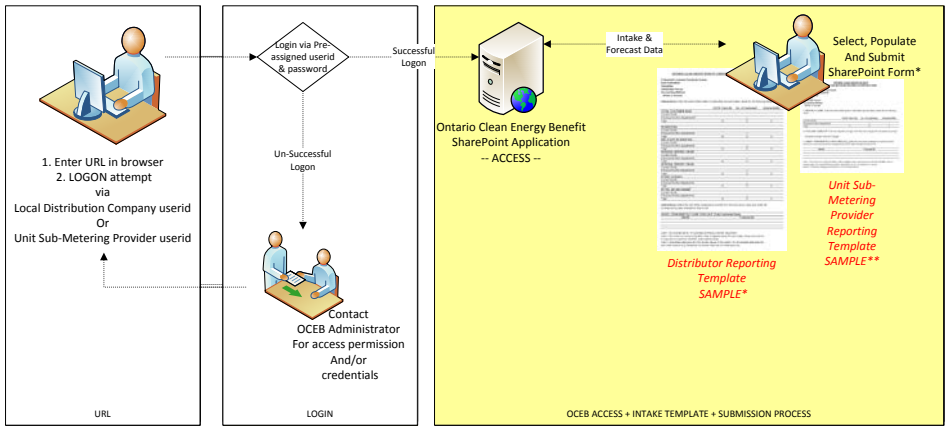
Ontario Clean Energy Benefit – System Overview



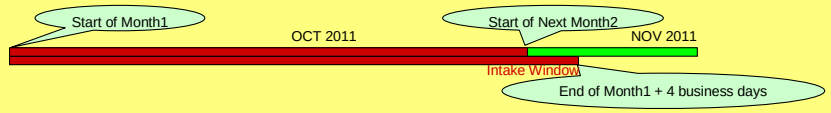
1. 1st Tier Level application support issues – contact OCEB Administrator (TBD)
2. Enrolment and assignment of OCEB Userid & temporary initial password. Acceptance of Disclaimer required.

2

Ontario Clean Energy Benefit – System Overview



1. Secure Access – Unique Entity can only view their respective data.
2. Intake forms process relies on normal-processing of time sensitive input window, see diagram below.
3. One-off processing for delayed input requires manual intervention by OCEB administrator.



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Helping people in their everyday lives	- Ontario is introducing legislation that will rebate — directly on electricity bills — the provincial portion of the HST. - An eight per cent saving.	Energy

Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the *Ontario Rebate for Electricity Consumers Act, 2016* , including the regulations thereunder (the "Act"), certain consumers will be entitled to receive a credit, known as the Ontario Rebate for Electricity Consumers ("OREC"), against the cost of electricity consumed by them during the period commencing January 1, 2017;

2. Funds in respect of the OREC will flow to most distributors and unit sub-metering providers through the Independent Electricity System Operator ("IESO") in accordance with the Act, its regulations and the Market Rules;

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OREC (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f)of the *Ministry of Energy Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

Commented [SQ1]: Confirm there is no end date for this program, for now.

Therefore:

The Ministry and the OFA agree as follows:

1. Payment Authorization

(i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

(ii) The Ministy shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

(iii) It is agreed by the Ministry and the OFA that the OFA is acting as agent, on behalf of the Ministry, for the purposes of

i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. Payment Process

a) The Ministry is registered with the IESO as an IESO Program Participant.

b) The Ministry will take all necessary steps to provide the OFA with access to the Ministry's IESO account and will arrange for the OFA to have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

c) The OFA will make the Payments on behalf of the Ministry, in the amount of the IESO invoices.

d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. Reporting Requirements and Records

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

b) The OFA will keep and maintain all records related to the OREC for a period of seven (7) years.

c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

Commented [SQ2]: This is new.

4. OREC Cost Forecasting

a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OREC.

b) The Ministry will provide to the Corporate and Electricity Finance Division of the OFA all IESO invoices and settlement statements relating to the OREC, and any reports by OREC transfer payment recipients (e.g. Local Distribution Companies and unit sub-metering providers) to the IESO received by the Ministry. A preliminary list of these reports is listed in Appendix A and are subject to change as the requirements of the OREC changes.

c) The OFA will prepare fiscal year cost estimates and monthly cashflow estimates for OREC and will provide these estimates to the Ministry.

d) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.

5. Limited Role of the OFA

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices; monitoring the IESO's application of the Payments; monitoring the balance from time to time of the Appropriated Amount; or ensuring the Appropriated Amount is sufficient.

6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

c) Upon termination of this MOU, the OFA will cease to make any Payments.

d) The parties will cooperate to help to ensure a smooth transition of the payment function upon termination.

7. No Service Charges

The OFA will not charge the Ministry for the OFA's services or for its disbursements or other expenses incurred under this MOU.

8. Contacts

a) Each party shall designate a member of its staff to be a contact person for the purposes of administering this MOU.

b) As of the date of this MOU the OFA's contact person is:

Tel:
email:

c) As of the date of this MOU the Ministry's contact person is:

Tel:
email:

d) Either party may designate a different member of its staff as its contact person by providing notice to the other party in accordance with section 9.

9. Notice

a) Any notice under this MOU shall be in writing and shall be deemed given when delivered by hand or email, and addressed to the party's contact person.

b) In the case of the OFA, the addresses for notice are:
Hand Delivery:
Ontario Financing Authority
Suite 1400
1 Dundas St. W.
Attention:
email:

c) In the case of the Ministry, the addresses for notice are:
Hand Delivery:
Ministry of Energy
880 Bay Street, 5th Floor
Attention:
email:

10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

name:

title:

Ontario Financing Authority

by:_____

name:

title:

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Appendix A

A preliminary list of reports sourced from Local Distribution Companies / Submeter Provider / Retailers that the Ministry will make available to the OFA:

i. Residential - Claim
ii. Residential - Number of Eligible Accounts
iii. Residential - Volume of Electricity
iv. Multi Unit Res - Claim
v. Multi Unit Res - Number of Eligible Accounts
vi. Multi Unit Res - Volume of Electricity
vii. Small Business - Claim
viii. Small Business - Number of Eligible Accounts
ix. Small Business - Volume of Electricity
x. Farms - Claim
xi. Farms - Number of Eligible Accounts
xii. Farms - Volume of Electricity
xiii. Rebate offsetting Electricity Component ($) [Nice to have]
xiv. Rebate offsetting Delivery Component ($)[Nice to have]
xv. Rebate offsetting Regulatory Component ($)[Nice to have]
xvi. Invoicing Period
xvii. Applicable Settlement Period
xviii. Contact Information of User Entering Data

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Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the [*Ontario Rebate for Electricity Consumers Act, 2016*] – NTD, pending the legislature considering the Bill], including the regulations thereunder (the "Act"), certain consumers will be entitled to receive a credit, known as the Ontario Rebate for Electricity Consumers ("OREC"), against the cost of electricity consumed by them during the period commencing January 1, 2017;

2. Funds in respect of the OREC will flow to most distributors and unit sub-metering providers through the Independent Electricity System Operator ("IESO") in accordance with the Act, its regulations and the Market Rules;

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OREC (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f)of the *Ministry of Energy Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

Therefore:

The Ministry and the OFA agree as follows:

1. Payment Authorization

(i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

(ii) The Ministy shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

(iii) It is agreed by the Ministry and the OFA that the OFA is acting as agent, on behalf of the Ministry, for the purposes of

i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. Payment Process

a) The Ministry is registered with the IESO as an IESO Program Participant.

b) The Ministry will take all necessary steps to provide the OFA with access to the Ministry's IESO account and will arrange for the OFA to have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

c) The OFA will make the Payments on behalf of the Ministry, in the amount of the IESO invoices.

d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. Reporting Requirements and Records

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

b) The OFA will keep and maintain all records related to the OREC for a period of seven (7) years.

c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

Commented [SQ1]: This is new.

4. OREC Cost Forecasting

a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OREC.

b) The Ministry will provide to the Corporate and Electricity Finance Division of the OFA all IESO invoices and settlement statements relating to the OREC, and any reports by OREC transfer payment recipients (e.g. Local Distribution Companies and unit sub-metering providers) to the IESO received by the Ministry, as well as providing electronic portal access to any data and reports by OREC transfer payment recipients expected to be provided through an electronic portal reporting process.~~.~~

c) The OFA and the Ministry will collaborate ~~will~~to prepare fiscal year cost estimates and monthly cashflow estimates for OREC~~ and will provide these estimates to the Ministry~~.

d) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.

5. Limited Role of the OFA

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices~~;~~, monitoring the IESO's application of the Payments~~;~~, monitoring the balance from time to time of the Appropriated Amount~~;~~, or ensuring the Appropriated Amount is sufficient.

6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

c) Upon termination of this MOU, the OFA will cease to make any Payments.

d) The parties will cooperate to help to ensure a smooth transition of the payment function upon termination.

7. No Service Charges

The OFA will not charge the Ministry for the OFA's services or for its disbursements or other expenses incurred under this MOU.

8. Contacts

a) Each party shall designate a member of its staff to be a contact person for the purposes of administering this MOU.

b) As of the date of this MOU the OFA's contact person is:

Tel:
email:

c) As of the date of this MOU the Ministry's contact person is:

Tel:
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d) Either party may designate a different member of its staff as its contact person by providing notice to the other party in accordance with section 9.

9. Notice

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Ontario Financing Authority
Suite 1400
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Attention:
email:

c) In the case of the Ministry, the addresses for notice are:
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Ministry of Energy
880 Bay Street, 5th Floor
Attention:
email:

10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

name:

title:

Ontario Financing Authority

by:_____

name:

title:

Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the [*Ontario Rebate for Electricity Consumers Act, 2016*] – NTD, pending the legislature considering the Bill], including the regulations thereunder (the "Act"), certain consumers will be entitled to receive a credit, known as the Ontario Rebate for Electricity Consumers ("OREC"), against the cost of electricity consumed by them during the period commencing January 1, 2017;

2. Funds in respect of the OREC will flow to most distributors and unit sub-metering providers through the Independent Electricity System Operator ("IESO") in accordance with the Act, its regulations and the Market Rules;

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OREC (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f)of the *Ministry of Energy Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

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ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. Payment Process

a) The Ministry is registered with the IESO as an IESO Program Participant.

b) The Ministry will take all necessary steps to provide the OFA with access to the Ministry's IESO account and will arrange for the OFA to have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

c) The OFA will make the Payments on behalf of the Ministry, in the amount of the IESO invoices.

d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. Reporting Requirements and Records

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

b) The OFA will keep and maintain all records related to the OREC for a period of seven (7) years.

c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

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c) The OFA and the Ministry will collaborate willto prepare fiscal year cost estimates and monthly cashflow estimates for OREC and will provide these estimates to the Ministry.

d) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.

5. Limited Role of the OFA

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices, monitoring the IESO's application of the Payments, monitoring the balance from time to time of the Appropriated Amount, or ensuring the Appropriated Amount is sufficient.

6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

c) Upon termination of this MOU, the OFA will cease to make any Payments.

d) The parties will cooperate to help to ensure a smooth transition of the payment function upon termination.

7. No Service Charges

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c) As of the date of this MOU the Ministry's contact person is:

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Attention:
email:

c) In the case of the Ministry, the addresses for notice are:
Hand Delivery:
Ministry of Energy
880 Bay Street, 5th Floor
Attention:
email:

10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

name:

title:

Ontario Financing Authority

by:_____

name:

title:

Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: , 2016

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the [*Ontario Rebate for Electricity Consumers Act, 2016*] – NTD, pending the legislature considering the Bill], including the regulations thereunder (the "Act"), certain consumers will be entitled to receive a credit, known as the Ontario Rebate for Electricity Consumers ("OREC"), against the cost of electricity consumed by them during the period commencing January 1, 2017;

2. Funds in respect of the OREC will flow to most distributors and unit sub-metering providers through the Independent Electricity System Operator ("IESO") in accordance with the Act, its regulations and the Market Rules;

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OREC (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f)of the *Ministry of Energy Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

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The Ministry and the OFA agree as follows:

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(i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

(ii) The Ministy shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

(iii) It is agreed by the Ministry and the OFA that the OFA is acting as agent, on behalf of the Ministry, for the purposes of

i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. Payment Process

a) The Ministry is registered with the IESO as an IESO Program Participant.

b) The Ministry will take all necessary steps to provide the OFA with access to the Ministry's IESO account and will arrange for the OFA to have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

c) The OFA will make the Payments on behalf of the Ministry, in the amount of the IESO invoices.

d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

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c) The requirements under this section shall survive any termination of the MOU.

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b) The Ministry will provide to the Corporate and Electricity Finance Division of the OFA all IESO invoices and settlement statements relating to the OREC, and any reports by OREC transfer payment recipients (e.g. Local Distribution Companies and unit sub-metering providers) to the IESO received by the Ministry. This includes providing electronic portal access to complete and accurate data and reports by OREC transfer payment recipients expected to be provided through an electronic portal reporting process .

c) The OFA and the Ministry will collaborate to prepare fiscal year cost estimates and monthly cashflow estimates for OREC.

d) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.

5. Limited Role of the OFA

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices, monitoring the IESO's application of the Payments, monitoring the balance from time to time of the Appropriated Amount, or ensuring the Appropriated Amount is sufficient.

6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

c) Upon termination of this MOU, the OFA will cease to make any Payments.

d) The parties will cooperate to help to ensure a smooth transition of the payment function upon termination.

7. No Service Charges

The OFA will not charge the Ministry for the OFA's services or for its disbursements or other expenses incurred under this MOU.

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b) As of the date of this MOU the OFA's contact person is:

Tel:
email:

c) As of the date of this MOU the Ministry's contact person is:

Tel:
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d) Either party may designate a different member of its staff as its contact person by providing notice to the other party in accordance with section 9.

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a) Any notice under this MOU shall be in writing and shall be deemed given when delivered by hand or email, and addressed to the party's contact person.

b) In the case of the OFA, the addresses for notice are:
Hand Delivery:
Ontario Financing Authority
Suite 1400
1 Dundas St. W.
Attention:
email:

c) In the case of the Ministry, the addresses for notice are:
Hand Delivery:
Ministry of Energy
880 Bay Street, 5th Floor
Attention:
email:

10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

name:

title:

Ontario Financing Authority

by:_____

name:

title:

Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Commented [RH1]: TBD

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the [*Ontario Rebate for Electricity Consumers Act, 2016* (the "Act")] ~~– NTD, pending the legislature considering the Bill], including~~ and the regulations thereunder ~~(~~the ~~"~~Act~~")~~, certain electricity consumers will be entitled to receive ~~a credit, known as the~~ financial assistance, which is called the "Ontario Rebate for Electricity Consumers" or "OREC" in this Memorandum of Understanding ("MOU") ~~called the "Ontario Rebate for Electricity Consumers ("" or "OREC"), against"~~, in respect of the cost of electricity consumed by them ~~during the period~~ commencing January 1, 2017;

2. ~~Funds in respect of the~~ Reimbursement for OREC provided to electricity consumers and persons receiving invoices from unit sub-meter providers ("~~Reimbursement~~Payments") will flow to ~~most~~specified electricity distributors, retailers and unit sub-metering providers ("Payment Recipients") through the Independent Electricity System Operator ("IESO") in accordance with the Act~~, its regulations and the Market Rules~~;

Commented [GH2]: Not sure what this means. Are they different kind of electricity consumers?

Commented [GH3]: I changed this term to "Payments" to avoid double definition. In #3 it seems that "reimbursement" was re-defined as "Payments".

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the ~~OREC~~Reimbursement ~~(the "~~Payments~~")~~ out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry, which ~~and~~ the OFA has agreed to ~~make the Payments on behalf of the Ministry~~;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f) of the *Ministry of Energy Act, 2011* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the

Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

Therefore:

The Ministry and the OFA agree as follows:

1. Payment Authorization

(i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

(ii) The Ministy shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

(iii) It is agreed by the Ministry and the OFA that the OFA is acting as an agent, on behalf of the Ministry, for the purposes of

i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. Payment Process

~~a) The Ministry is registered with the IESO as an IESO Program Participant.~~

a) The Ministry has an account with the IESO under which the IESO will issue invoices to the Ministry for the Payments. The IESO will provide the Ministry with access to these invoices by giving the Ministry access to a secure IESO portal containing these invoices ("IESO Portal").

~~c)~~b) The Ministry will take all necessary steps to provide the OFA with access to the ~~Ministry's~~ IESO ~~account and will arrange for~~Portal so that the OFA ~~to~~will have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

~~d)~~c) The OFA will make the Payments on behalf of the Ministry, in the amount of the IESO invoices, within XX business days upon receiving the invoices.

~~e)~~d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

~~f)~~e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. Reporting Requirements and Records

Commented [GH4]: Do we need to define in how many business days?

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

b) The OFA will keep and maintain all records related to the OREC for a period of seven (7) years, and will ensure that the Ministry has full access to such records.

c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

~~e)~~

4. OREC Cost Forecasting

a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OREC.

b) The Ministry will provide to the Corporate and Electricity Finance Division of the OFA all IESO invoices and settlement statements relating to the OREC, and any reports by OREC transfer payment recipients (e.g. Local Distribution Companies, retailers, and unit sub-metering providers) to the IESO, that are received by the Ministry. This includes providing electronic portal access to ~~complete and accurate~~related data and reports by OREC transfer payment recipients expected to be provided through an electronic portal reporting process~~.~~.

c) The OFA will collaborate with ~~and~~ the Ministry ~~will collaborate~~ to prepare fiscal year cost estimates and monthly cashflow estimates for OREC.

d) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.

e) The OFA and the Ministry will ensure senior management in their respective organizations are briefed and updated on the OREC forecasting on a regular basis to ensure there is mutual understanding and agreement ~~of~~on the forecasts.

5. Limited Role of the OFA

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for any differences between the forecast and actual costs of OREC, auditing or otherwise verifying the correctness of the IESO invoices, monitoring the IESO's application of the Payments, monitoring the balance from time to time of the Appropriated Amount, or ensuring the Appropriated Amount is sufficient.

Commented [GH5]: Will there be a general mailbox? The contact person might change from time to time.

Commented [SQ26]: What would this access look like? Are they expecting us to set up up an external site with all of our files/modeling as well?

Just need to clarify expectations.

Commented [KR7]: I would not expect this ti be anything other than physical access. You may wish to clarify this point.

Commented [GH8]: I am not sure what this sentence means or trying to say.

Commented [GH9]: According to section 5 below, the OFA is only assisting in cost forecasting.

Commented [GH10]: Question – then who is responsible for this?

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Commented [SQ211]: The only change outlined in the latest version.

Commented [KR12]: Does the OFA agree that there should be a provision contemplating agreement on the forecasts? Would it be sufficient to simply reqire tht senior management be briefed?

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6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

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b) As of the date of this MOU the OFA's contact person is:

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b) In the case of the OFA, the addresses for notice are:
Hand Delivery:
Ontario Financing Authority
Suite 1400
1 Dundas St. W.
Attention:

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email:

c) In the case of the Ministry, the addresses for notice are:
Hand Delivery:
Ministry of Energy
880 Bay Street, 5th Floor
Attention:
email:

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10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

name:

title:

Ontario Financing Authority

by:_____

name:

title:

Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Commented [RH1]: TBD

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the [*Ontario Rebate for Electricity Consumers Act, 2016* (the "Act")] ~~– NTD, pending the legislature considering the Bill], including~~ and the regulations thereunder ~~(~~the ~~"~~Act~~")~~, certain electricity consumers will be entitled to receive ~~a credit, known as the~~ financial assistance, which is called the "Ontario Rebate for Electricity Consumers" or "OREC" in this Memorandum of Understanding ("MOU") ~~called the "Ontario Rebate for Electricity Consumers ("" or "OREC"), against"~~, in respect of the cost of electricity consumed by them ~~during the period~~ commencing January 1, 2017;

2. ~~Funds in respect of the~~ Reimbursement for OREC provided to electricity consumers and persons receiving invoices from unit sub-meter providers ("~~Reimbursement~~Payments") will flow to ~~most~~specified electricity distributors, retailers and unit sub-metering providers ("Payment Recipients") through the Independent Electricity System Operator ("IESO") in accordance with the Act~~, its regulations and the Market Rules~~;

Commented [GH2]: Not sure what this means. Are they different kind of electricity consumers?

Commented [GH3]: I changed this term to "Payments" to avoid double definition. In #3 it seems that "reimbursement" was re-defined as "Payments".

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the ~~OREC~~Reimbursement ~~(the "~~Payments~~")~~ out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f) of the *Ministry of Energy Act, 2011* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the

Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

Therefore:

The Ministry and the OFA agree as follows:

1. **Payment Authorization**

   (i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

   (ii) The Ministy shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

   (iii) It is agreed by the Ministry and the OFA that the OFA is acting as agent, on behalf of the Ministry, for the purposes of

      i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

      ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. **Payment Process**

   ~~a) The Ministry is registered with the IESO as an IESO Program Participant.~~

   a) The Ministry has an account with the IESO under which the IESO will issue invoices to the Ministry for the Payments. The IESO will provide the Ministry with access to these invoices by giving the Ministry access to a secure IESO portal containing these invoices ("IESO Portal").

   ~~c)~~b) The Ministry will take all necessary steps to provide the OFA with access to the ~~Ministry's~~ IESO ~~account and will arrange for~~Portal so that the OFA ~~to~~will have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

   ~~d)~~c) The OFA will make the Payments on behalf of the Ministry, in the amount of the IESO invoices.

   ~~e)~~d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

   ~~f)~~e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. **Reporting Requirements and Records**

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

b) The OFA will keep and maintain all records related to the OREC for a period of seven (7) years, and will ensure that the Ministry has full access to such records.

c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

~~e)~~

4. OREC Cost Forecasting

a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OREC.

b) The Ministry will provide to the Corporate and Electricity Finance Division of the OFA all IESO invoices and settlement statements relating to the OREC, and any reports by OREC transfer payment recipients (e.g. Local Distribution Companies, retailers, and unit sub-metering providers) to the IESO, that are received by the Ministry. This includes providing electronic portal access to ~~complete and accurate~~related data and reports by OREC transfer payment recipients expected to be provided through an electronic portal reporting process~~.~~

c) The OFA will collaborate with ~~and~~ the Ministry ~~will collaborate~~ to prepare fiscal year cost estimates and monthly cashflow estimates for OREC.

d) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.

e) The OFA and the Ministry will ensure senior management in their respective organizations are briefed and updated on the OREC forecasting on a regular basis to ensure there is mutual understanding and agreement ~~of~~on the forecasts.

5. Limited Role of the OFA

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for any differences between the forecast and actual costs of OREC, auditing or otherwise verifying the correctness of the IESO invoices, monitoring the IESO's application of the Payments, monitoring the balance from time to time of the Appropriated Amount, or ensuring the Appropriated Amount is sufficient.

Commented [SQ24]: What would this access look like? Are they expecting us to set up up an external site with all of our files/modeling as well?

Just need to clarify expectations.

Commented [KR5]: I would not expect this ti be anything other than physical access. You may wish to clarify this point.

Commented [GH6]: I am not sure what this sentence means or trying to say.

Commented [GH7]: According to section 5 below, the OFA is only assisting in cost forecasting.

Commented [GH8]: Question – then who is responsible for this?

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Commented [SQ29]: The only change outlined in the latest version.

Commented [KR10]: Does the OFA agree that there should be a provision contemplating agreement on the forecasts? Would it be sufficient to simply reqire tht senior management be briefed?

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6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

c) Upon termination of this MOU, the OFA will cease to make any Payments.

d) The parties will cooperate to help to ensure a smooth transition of the payment function upon termination.

7. No Service Charges

The OFA will not charge the Ministry for the OFA's services or for its disbursements or other expenses incurred under this MOU.

8. Contacts

a) Each party shall designate a member of its staff to be a contact person for the purposes of administering this MOU.

b) As of the date of this MOU the OFA's contact person is:

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d) Either party may designate a different member of its staff as its contact person by providing notice to the other party in accordance with section 9.

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Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

name:

title:

Ontario Financing Authority

by:_____

name:

title:

Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Commented [RH1]: TBD

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the ~~[~~*Ontario Rebate for Electricity Consumers Act, 2016*~~] – NTD, pending the legislature considering the Bill], including~~ and the regulations thereunder (the "Act"), certain consumers will be entitled to receive ~~a credit, known as the~~ financial assistance, in this Memorandum of Understanding ("MOU") called the "Ontario Rebate for Electricity Consumers ("~~" or "~~OREC"), against~~", in respect of~~ the cost of electricity consumed by them ~~during the period~~ commencing January 1, 2017;

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3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OREC Reimbursement (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f) of the *Ministry of Energy Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

Therefore:

The Ministry and the OFA agree as follows:

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   (i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

   (ii) The Ministy shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

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   ~~d)~~c) The OFA will make the Payments on behalf of the Ministry, in the amount of the IESO invoices.

   ~~e)~~d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

   ~~f)~~e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. **Reporting Requirements and Records**

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

b) The OFA will keep and maintain all records related to the OREC for a period of seven (7) years, and will ~~ensure that~~provide the Ministry with electronic copies (or paper copies, if requested by the Ministry) of ~~has full access to~~ such of those records as the Ministry may request from time to time.

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d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

~~e)~~

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a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OREC.

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c) The OFA and the Ministry will collaborate to prepare fiscal year cost estimates and monthly cashflow estimates for OREC.

d) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.

e) The OFA and the Ministry will ensure senior management in their respective organizations are briefed and updated on the OREC forecasting on a regular basis to ensure there is mutual understanding and agreement ~~of~~on the forecasts.

Commented [SQ22]: The only change outlined in the latest version.

Commented [KR3]: Does the OFA agree that there should be a provision contemplating agreement on the forecasts? Would it be sufficient to simply reqire tht senior management be briefed?

5. Limited Role of the OFA

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices, monitoring the IESO's application of the Payments, monitoring the balance from time to time of the Appropriated Amount, or ensuring the Appropriated Amount is sufficient.

6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

c) Upon termination of this MOU, the OFA will cease to make any Payments.

d) The parties will cooperate to help to ensure a smooth transition of the payment function upon termination.

7. No Service Charges

The OFA will not charge the Ministry for the OFA's services or for its disbursements or other expenses incurred under this MOU.

8. Contacts

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Attention:
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Ministry of Energy
880 Bay Street, 5th Floor
Attention:
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10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

name:

title:

Ontario Financing Authority

by:_____

name:

title:

Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Commented [RH1]: TBD

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the ~~[~~*Ontario Rebate for Electricity Consumers Act, 2016*~~] – NTD, pending the legislature considering the Bill], including~~ and the regulations thereunder (the "Act"), certain consumers will be entitled to receive ~~a credit, known as the~~ financial assistance, in this Memorandum of Understanding ("MOU") called the "Ontario Rebate for Electricity Consumers ("~~" or "~~OREC"), against~~", in respect of~~ the cost of electricity consumed by them ~~during the period~~ commencing January 1, 2017;

2. ~~Funds in respect of the~~ Reimbursement for OREC provided to consumers and persons receiving invoices from unit sub-meter providers ("Reimbursement") will flow to ~~most~~specified electricity distributors, retailers and unit sub-metering providers ("Payment Recipients") through the Independent Electricity System Operator ("IESO") in accordance with the Act~~, its regulations and the Market Rules~~;

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OREC Reimbursement (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f) of the *Ministry of Energy Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

Therefore:

The Ministry and the OFA agree as follows:

1. **Payment Authorization**

   (i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

   (ii) The Ministy shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

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      i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

      ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. **Payment Process**

   ~~a) The Ministry is registered with the IESO as an IESO Program Participant.~~

   a) The Ministry has an account with the IESO under which the IESO will issue invoices to the Ministry for the Payments. The IESO will provide the Ministry with access to these invoices by giving the Ministry access to a secure IESO portal containing these invoices ("IESO Portal").

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   ~~d)~~c) The OFA will make the Payments on behalf of the Ministry, in the amount of the IESO invoices.

   ~~e)~~d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

   ~~f)~~e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. **Reporting Requirements and Records**

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

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c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

~~e)~~

4. OREC Cost Forecasting

a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OREC.

b) The Ministry will provide to the ~~Corporate and Electricity Finance Division of~~ the OFA all IESO invoices and settlement statements relating to the OREC, and any reports by OREC transfer payment recipients (e.g. Local Distribution Companies, retailers, and unit sub-metering providers) to the IESO, that are received by the Ministry. This includes providing electronic portal access to ~~complete and accurate~~ data and reports by OREC transfer payment recipients expected to be provided through an electronic portal reporting process~~.~~.

c) The OFA and the Ministry will collaborate to prepare fiscal year cost estimates and monthly cashflow estimates for OREC.

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5. Limited Role of the OFA

Commented [KK2]: Throughout the MOU we have used "OFA" to stand in for all divsions, referring to the OFA here as well keeps it consistent.

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Commented [SQ23]: The only change outlined in the latest version.

Commented [KR4]: Does the OFA agree that there should be a provision contemplating agreement on the forecasts? Would it be sufficient to simply reqire tht senior management be briefed?

Commented [RK5]: How about dealing with it by switching the order and slightly amending the new "e)"?

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices, monitoring the IESO's application of the Payments, monitoring the balance from time to time of the Appropriated Amount, or ensuring the Appropriated Amount is sufficient.

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Her Majesty the Queen in right of Ontario
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Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

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3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OREC Reimbursement (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

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~~e)~~d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

~~f)~~e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. Reporting Requirements and Records

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

b) The OFA will keep and maintain all records related to the OREC for a period of seven (7) years, and will ~~ensure that~~provide the Ministry with electronic copies (or paper copies, if requested by the Ministry) of ~~has full access to~~ such of those records as the Ministry may request from time to time.

c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

~~e)~~

4. OREC Cost Forecasting

a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OREC.

b) The Ministry will provide to the Corporate and Electricity Finance Division of the OFA all IESO invoices and settlement statements relating to the OREC, and any reports by OREC transfer payment recipients (e.g. Local Distribution Companies, retailers, and unit sub-metering providers) to the IESO, that are received by the Ministry. This includes providing electronic portal access to ~~complete and accurate~~ data and reports by OREC transfer payment recipients expected to be provided through an electronic portal reporting process~~.~~.

c) The OFA and the Ministry will collaborate to prepare fiscal year cost estimates and monthly cashflow estimates for OREC.

~~d)a) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.~~

d) ~~e)~~ The OFA and the Ministry will ensure senior management in their respective organizations are briefed and updated on the OREC forecasting on a regular basis to ensure there is mutual understanding and agreement ~~of~~on the forecasts.

e) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for the appropriated amount or for a change in the appropriated amount for OREC.

5. Limited Role of the OFA

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The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices, monitoring the IESO's application of the Payments, monitoring the balance from time to time of the Appropriated Amount, or ensuring the Appropriated Amount is sufficient.

6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

c) Upon termination of this MOU, the OFA will cease to make any Payments.

d) The parties will cooperate to help to ensure a smooth transition of the payment function upon termination.

7. No Service Charges

The OFA will not charge the Ministry for the OFA's services or for its disbursements or other expenses incurred under this MOU.

8. Contacts

a) Each party shall designate a member of its staff to be a contact person for the purposes of administering this MOU.

b) As of the date of this MOU the OFA's contact person is:

Tel:
email:

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9. Notice

a) Any notice under this MOU shall be in writing and shall be deemed given when delivered by hand or email, and addressed to the party's contact person.

b) In the case of the OFA, the addresses for notice are:
Hand Delivery:
Ontario Financing Authority
Suite 1400
1 Dundas St. W.
Attention:
email:

c) In the case of the Ministry, the addresses for notice are:
Hand Delivery:
Ministry of Energy
880 Bay Street, 5th Floor
Attention:
email:

10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

name:

title:

Ontario Financing Authority

by:_____

name:

title:

Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Commented [RH1]: TBD

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the *Ontario Rebate for Electricity Consumers Act, 2016* and the regulations thereunder (the "Act"), certain consumers will be entitled to receive financial assistance, in this Memorandum of Understanding ("MOU") called the "Ontario Rebate for Electricity Consumers ("" or "OREC"), against", in respect of the cost of electricity consumed by them commencing January 1, 2017;

2. Reimbursement for OREC provided to consumers and persons receiving invoices from unit sub-meter providers ("Reimbursement") will flow to specified electricity distributors, retailers and unit sub-metering providers ("Payment Recipients") through the Independent Electricity System Operator ("IESO") in accordance with the Act;

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OREC Reimbursement (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f) of the *Ministry of Energy Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

Therefore:

The Ministry and the OFA agree as follows:

1. Payment Authorization

(i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

(ii) The Ministy shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

(iii) It is agreed by the Ministry and the OFA that the OFA is acting as agent, on behalf of the Ministry, for the purposes of

i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. Payment Process

a) The Ministry has an account with the IESO under which the IESO will issue invoices to the Ministry for the Payments. The IESO will provide the Ministry with access to these invoices by giving the Ministry access to a secure IESO portal containing these invoices ("IESO Portal").

b) The Ministry will take all necessary steps to provide the OFA with access to the IESO Portal so that the OFA will have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

c) The OFA will make the Payments on behalf of the Ministry, in the amount of the IESO invoices.

d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

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b) The OFA will keep and maintain all records related to the OREC for a period of seven (7) years, and will provide the Ministry with electronic copies (or paper copies, if requested by the Ministry) of such of those records as the Ministry may request from time to time.

c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

4. OREC Cost Forecasting

a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OREC.

b) The Ministry will provide to the OFA all IESO invoices and settlement statements relating to the OREC, and any reports by OREC transfer payment recipients (e.g. Local Distribution Companies, retailers, and unit sub-metering providers) to the IESO, that are received by the Ministry. This includes providing electronic portal access to data and reports by OREC transfer payment recipients expected to be provided through an electronic portal reporting process.

c) The OFA and the Ministry will collaborate to prepare fiscal year cost estimates and monthly cashflow estimates for OREC.

d) The OFA and the Ministry will ensure senior management in their respective organizations are briefed and updated on the OREC forecasting on a regular basis to ensure there is mutual understanding and agreement on the forecasts.

e) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for the appropriated amount or for a change in the appropriated amount for OREC.

5. Limited Role of the OFA

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices, monitoring the IESO's application of the Payments, monitoring the balance from time to time of the Appropriated Amount, or ensuring the Appropriated Amount is sufficient.

6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

c) Upon termination of this MOU, the OFA will cease to make any Payments.

d) The parties will cooperate to help to ensure a smooth transition of the payment function upon termination.

7. No Service Charges

The OFA will not charge the Ministry for the OFA's services or for its disbursements or other expenses incurred under this MOU.

8. Contacts

a) Each party shall designate a member of its staff to be a contact person for the purposes of administering this MOU.

b) As of the date of this MOU the OFA's contact person is:

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Attention: John Kim
email: john.kim@ofina.on.ca

c) In the case of the Ministry, the addresses for notice are:
Hand Delivery:
Ministry of Energy
880 Bay Street, 5th Floor

Attention:
email:

10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

Name:

Title:

Ontario Financing Authority

by:_____

Name: Ronald Kwan

Title: Assistant Deputy Minister
Corporate and Electricity Finance Division
Ontario Financing Authority

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Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Commented [RH1]: TBD

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the ~~[~~*Ontario Rebate for Electricity Consumers Act, 2016*~~] – NTD, pending the legislature considering the Bill], including~~ and the regulations thereunder (the "Act"), certain consumers will be entitled to receive ~~a credit, known as the~~ financial assistance, in this Memorandum of Understanding ("MOU") called the "Ontario Rebate for Electricity Consumers ("~~" or "~~OREC"), against~~", in respect of~~ the cost of electricity consumed by them ~~during the period~~ commencing January 1, 2017;

2. ~~Funds in respect of the~~ Reimbursement for OREC provided to consumers and persons receiving invoices from unit sub-meter providers ("Reimbursement") will flow to ~~most~~specified electricity distributors, retailers and unit sub-metering providers ("Payment Recipients") through the Independent Electricity System Operator ("IESO") in accordance with the Act~~, its regulations and the Market Rules~~;

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OREC Reimbursement (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f) of the *Ministry of Energy Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

Therefore:

The Ministry and the OFA agree as follows:

1. **Payment Authorization**

   (i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

   (ii) The Ministy shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

   (iii) It is agreed by the Ministry and the OFA that the OFA is acting as agent, on behalf of the Ministry, for the purposes of

      i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

      ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. **Payment Process**

   ~~a) The Ministry is registered with the IESO as an IESO Program Participant.~~

   a) The Ministry has an account with the IESO under which the IESO will issue invoices to the Ministry for the Payments. The IESO will provide the Ministry with access to these invoices by giving the Ministry access to a secure IESO portal containing these invoices ("IESO Portal").

   ~~c)~~b) The Ministry will take all necessary steps to provide the OFA with access to the ~~Ministry's~~ IESO ~~account and will arrange for~~Portal so that the OFA ~~to~~will have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

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   ~~f)~~e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. **Reporting Requirements and Records**

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

b) The OFA will keep and maintain all records related to the OREC for a period of seven (7) years, and will ~~ensure that~~provide the Ministry with electronic copies (or paper copies, if requested by the Ministry) of ~~has full access to~~ such of those records as the Ministry may request from time to time.

c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

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a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OREC.

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~~d)a) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.~~

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The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices, monitoring the IESO's application of the Payments, monitoring the balance from time to time of the Appropriated Amount, or ensuring the Appropriated Amount is sufficient.

6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

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10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

Name:

Title:

Ontario Financing Authority

by:_____

Name: Ronald Kwan

Title: Assistant Deputy Minister
Corporate and Electricity Finance Division
Ontario Financing Authority

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Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Commented [RH1]: TBD

Between:

Her Majesty the Queen in right of Ontario
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And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

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5. Limited Role of the OFA

Commented [KK2]: Throughout the MOU we have used "OFA" to stand in for all divsions, referring to the OFA here as well keeps it consistent.

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Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

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Name:

Title:

Ontario Financing Authority

by:_____

Name: Ronald Kwan

Title: Assistant Deputy Minister
Corporate and Electricity Finance Division
Ontario Financing Authority

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Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Commented [RH1]: TBD

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the ~~[~~*Ontario Rebate for Electricity Consumers Act, 2016*~~] – NTD, pending the legislature considering the Bill], including~~ and the regulations thereunder (the "Act"), certain consumers will be entitled to receive ~~a credit, known as the~~ financial assistance, in this Memorandum of Understanding ("MOU") called the "Ontario Rebate for Electricity Consumers ("~~" or "~~OREC"), against~~", in respect of~~ the cost of electricity consumed by them ~~during the period~~ commencing January 1, 2017;

2. ~~Funds in respect of the~~ Reimbursement for OREC provided to consumers and persons receiving invoices from unit sub-meter providers ("Reimbursement") will flow to ~~most~~specified electricity distributors, retailers and unit sub-metering providers ("Payment Recipients") through the Independent Electricity System Operator ("IESO") in accordance with the Act~~, its regulations and the Market Rules~~;

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OREC Reimbursement (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f) of the *Ministry of Energy Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

Therefore:

The Ministry and the OFA agree as follows:

1. **Payment Authorization**

   (i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

   (ii) The Ministy shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

   (iii) It is agreed by the Ministry and the OFA that the OFA is acting as agent, on behalf of the Ministry, for the purposes of

      i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

      ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. **Payment Process**

   ~~a) The Ministry is registered with the IESO as an IESO Program Participant.~~

   a) The Ministry has an account with the IESO under which the IESO will issue invoices to the Ministry for the Payments. The IESO will provide the Ministry with access to these invoices by giving the Ministry access to a secure IESO portal containing these invoices ("IESO Portal").

   ~~c)~~b) The Ministry will take all necessary steps to provide the OFA with access to the ~~Ministry's~~ IESO ~~account and will arrange for~~Portal so that the OFA ~~to~~will have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

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   ~~f)~~e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. **Reporting Requirements and Records**

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

b) The OFA will keep and maintain all records related to the OREC for a period of seven (7) years, and will ~~ensure that~~provide the Ministry with electronic copies (or paper copies, if requested by the Ministry) of ~~has full access to~~ such of those records as the Ministry may request from time to time.

c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

~~e)~~

4. OREC Cost Forecasting

a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OREC.

b) The Ministry will provide to the ~~Corporate and Electricity Finance Division of~~ the OFA all IESO invoices and settlement statements relating to the OREC, and any reports by OREC transfer payment recipients (e.g. Local Distribution Companies, retailers, and unit sub-metering providers) to the IESO, that are received by the Ministry. This includes providing electronic portal access to ~~complete and accurate~~ data and reports by OREC transfer payment recipients expected to be provided through an electronic portal reporting process~~.~~.

c) The OFA and the Ministry will collaborate to prepare fiscal year cost estimates and monthly cashflow estimates for OREC.

~~d)a) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.~~

d) ~~e)~~ The OFA and the Ministry will ensure senior management in their respective organizations are briefed and updated on the OREC forecasting on a regular basis to ensure there is mutual understanding and agreement ~~of~~on the forecasts.

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5. Limited Role of the OFA

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Commented [SQ23]: The only change outlined in the latest version.

Commented [KR4]: Does the OFA agree that there should be a provision contemplating agreement on the forecasts? Would it be sufficient to simply reqire tht senior management be briefed?

Commented [RK5]: How about dealing with it by switching the order and slightly amending the new "e)"?

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices, monitoring the IESO's application of the Payments, monitoring the balance from time to time of the Appropriated Amount, or ensuring the Appropriated Amount is sufficient.

6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

c) Upon termination of this MOU, the OFA will cease to make any Payments.

d) The parties will cooperate to help to ensure a smooth transition of the payment function upon termination.

7. No Service Charges

The OFA will not charge the Ministry for the OFA's services or for its disbursements or other expenses incurred under this MOU.

8. Contacts

a) Each party shall designate a member of its staff to be a contact person for the purposes of administering this MOU.

b) As of the date of this MOU the OFA's contact person is:

John Kim
Tel: (416) 212-6996
email: john.kim@ofina.on.ca

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Ontario Financing Authority
Suite 1400
1 Dundas St. W.
Toronto, ON M7A 1Y7
Attention: John Kim
email: john.kim@ofina.on.ca

c) In the case of the Ministry, the addresses for notice are:
Hand Delivery:
Ministry of Energy
77 Grenville St.
7th Floor
Toronto, ON M7A 2C1 ~~880 Bay Street, 5th Floor~~

Attention:
email:

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10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

Name:

Title:

Ontario Financing Authority

by:_____

Name: Ronald Kwan

Title: Assistant Deputy Minister
Corporate and Electricity Finance Division
Ontario Financing Authority

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And:

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an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the *Ontario Rebate for Electricity Consumers Act, 2016* and the regulations thereunder (the "Act"), certain consumers will be entitled to receive financial assistance, in this Memorandum of Understanding ("MOU") called the "Ontario Rebate for Electricity Consumers ("" or "OREC"), against", in respect of the cost of electricity consumed by them commencing January 1, 2017;

2. Reimbursement for OREC provided to consumers and persons receiving invoices from unit sub-meter providers ("Reimbursement") will flow to specified electricity distributors, retailers and unit sub-metering providers ("Payment Recipients") through the Independent Electricity System Operator ("IESO") in accordance with the Act;

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the OREC Reimbursement (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f) of the *Ministry of Energy Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

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i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

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2. Payment Process

a) The Ministry has an account with the IESO under which the IESO will issue invoices to the Ministry for the Payments. The IESO will provide the Ministry with access to these invoices by giving the Ministry access to a secure IESO portal containing these invoices ("IESO Portal").

b) The Ministry will take all necessary steps to provide the OFA with access to the IESO Portal so that the OFA will have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

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a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

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c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

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e)

Commented [SQ22]: What would this access look like? Are they expecting us to set up up an external site with all of our files/modeling as well?

Just need to clarify expectations.

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b) The Ministry will provide to the Corporate and Electricity Finance Division of the OFA all IESO invoices and settlement statements relating to the OREC, and any reports by OREC transfer payment recipients (e.g. Local Distribution Companies and unit sub-metering providers) to the IESO, that are received by the Ministry. This includes providing electronic portal access to ~~complete and accurate~~ data and reports by OREC transfer payment recipients expected to be provided through an electronic portal reporting process .

c) The OFA and the Ministry will collaborate to prepare fiscal year cost estimates and monthly cashflow estimates for OREC.

d) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.

e) The OFA and the Ministry will ensure senior management in their respective organizations are briefed and updated on the OREC forecasting on a regular basis to ensure there is mutual understanding and agreement of the forecasts.

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Commented [SQ23]: The only change outlined in the latest version.

5. Limited Role of the OFA

The OFA will only be responsible for making the Payments in accordance with section 2 and assisting in OREC cost forecasting in accordance with section 4. For greater clarity, the OFA will not be responsible for auditing or otherwise verifying the correctness of the IESO invoices, monitoring the IESO's application of the Payments, monitoring the balance from time to time of the Appropriated Amount, or ensuring the Appropriated Amount is sufficient.

6. Review and Termination

a) The Ministry and the OFA will review this MOU annually.

b) This MOU may be terminated by either party at any time, on 90 days notice.

c) Upon termination of this MOU, the OFA will cease to make any Payments.

d) The parties will cooperate to help to ensure a smooth transition of the payment function upon termination.

7. No Service Charges

The OFA will not charge the Ministry for the OFA's services or for its disbursements or other expenses incurred under this MOU.

8. Contacts

a) Each party shall designate a member of its staff to be a contact person for the purposes of administering this MOU.

b) As of the date of this MOU the OFA's contact person is:

Tel:
email:

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c) As of the date of this MOU the Ministry's contact person is:

Tel:
email:

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d) Either party may designate a different member of its staff as its contact person by providing notice to the other party in accordance with section 9.

9. Notice

a) Any notice under this MOU shall be in writing and shall be deemed given when delivered by hand or email, and addressed to the party's contact person.

b) In the case of the OFA, the addresses for notice are:
Hand Delivery:
Ontario Financing Authority
Suite 1400
1 Dundas St. W.
Attention:
email:

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c) In the case of the Ministry, the addresses for notice are:
Hand Delivery:
Ministry of Energy
880 Bay Street, 5th Floor
Attention:
email:

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10. Execution

The parties have executed this MOU, effective as of the date first above written.

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

name:

title:

Ontario Financing Authority

by:_____

name:

title:

Memorandum of Understanding
Relating to the
Ontario Rebate for Electricity Consumers

Dated: **, 2016**

Commented [RH1]: TBD

Between:

Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy ("**Ministry**")

And:

Ontario Financing Authority
an agency of the Province of Ontario (the "**OFA**")

Whereas:

1. Pursuant to the *Ontario Rebate for Electricity Consumers Act, 2016* and the regulations thereunder (the "Act"), certain consumers will be entitled to receive financial assistance, in this Memorandum of Understanding ("MOU") called the "Ontario Rebate for Electricity Consumers" or "OREC", in respect of the cost of electricity consumed by them commencing January 1, 2017;

2. Reimbursement for OREC provided to consumers and persons receiving invoices from unit sub-meter providers ("Reimbursement") will flow to specified electricity distributors, retailers and unit sub-metering providers ("Payment Recipients") through the Independent Electricity System Operator ("IESO") in accordance with the Act;

3. Under the Act, the Ministry will be required to pay amounts to the IESO on account of the Reimbursement (the "Payments") out of amounts appropriated by the Legislature for that purpose ("Appropriated Amount");

4. The Ministry considers it advisable for the OFA to make the Payments on behalf of the Ministry and the OFA has agreed to make the Payments on behalf of the Ministry;

5. The Ministry and the OFA have also agreed to work together on OREC cost forecasting;

6. The Ministry and the OFA wish to enter into this MOU pursuant to clause 7 (3)(f)of the *Ministry of Energy Act* and subsection 30 (1) of the *Capital Investment Plan Act, 1993* to confirm their agreement regarding the terms on which the OFA will make the Payments and on which the Ministry and the OFA will work together on OREC cost forecasting.

Therefore:

The Ministry and the OFA agree as follows:

1. Payment Authorization

(i) The Ministry authorizes the OFA to make the Payments on behalf of the Ministry and the OFA agrees to make the Payments on behalf of the Ministry.

(ii) The Ministy shall ensure that the certificate under section 11.4 of the *Financial Administration Act* required for each of the Payments is obtained.

(iii) It is agreed by the Ministry and the OFA that the OFA is acting as agent, on behalf of the Ministry, for the purposes of

i. Transacting with the Ontario Shared Services "IFIS" system in order to access funds appropriated for the Ministry in respect of the Act, and

ii. Making the required Payments on behalf of the Ministry as further described in this MOU.

2. Payment Process

a) The Ministry has an account with the IESO under which the IESO will issue invoices to the Ministry for the Payments. The IESO will provide the Ministry with access to these invoices by giving the Ministry access to a secure IESO portal containing these invoices ("IESO Portal").

b) The Ministry will take all necessary steps to provide the OFA with access to the IESO Portal so that the OFA will have access to each IESO invoice to the Ministry, at the same time the IESO issues the invoice to the Ministry.

c) The OFA will make the Payments on behalf of the Ministry, in the amount of the IESO invoices.

d) The Payments will be made in accordance with the IESO Market Rules and IESO Manuals for settlements and billing of market participants, as amended from time to time.

e) The Payments will be made from the Consolidated Revenue Fund and the amount of each Payment will be entered by the OFA into the Province's IFIS system under a pre-defined Ministry account immediately upon the completion of the Payment or shortly thereafter.

3. Reporting Requirements and Records

a) The OFA will deliver a notice by e-mail to the Ministry's contact person to confirm the completion of each Payment in the amount of the IESO invoice.

b) The OFA will keep and maintain all records related to the OREC for a period of seven (7) years, and will ensure that the Ministry has full access to such records.

c) The requirements under this section shall survive any termination of the MOU.

d) The Public Accounts, Volume 3 reporting related to the Payments will be performed by the Ministry.

e)

4. OREC Cost Forecasting

a) The Ministry and the OFA will work together to prepare and review cost forecasts, estimates, and analysis related to the OREC.

b) The Ministry will provide to the Corporate and Electricity Finance Division of the OFA all IESO invoices and settlement statements relating to the OREC, and any reports by OREC transfer payment recipients (e.g. Local Distribution Companies and unit sub-metering providers) to the IESO, that are received by the Ministry. This includes providing electronic portal access to data and reports by OREC transfer payment recipients expected to be provided through an electronic portal reporting process .

c) The OFA and the Ministry will collaborate to prepare fiscal year cost estimates and monthly cashflow estimates for OREC.

d) The Ministry and the OFA acknowledge and agree that the actual costs of OREC may not be the same as the forecasted costs, and the OFA bears no liability for any differences between the forecast and actual costs of OREC, nor does the OFA have any responsibility for any application to Treasury Board for a change in the appropriated amount for OREC.

~~d)~~ e) The OFA and the Ministry will ensure senior management in their respective organizations are briefed and updated on the OREC forecasting on a regular basis to ensure there is mutual understanding and agreement of the forecasts.

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Ministry of Energy

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880 Bay Street, 5th Floor
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email:

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Her Majesty the Queen in right of Ontario
as represented by the Minister of Energy

by:_____

name:

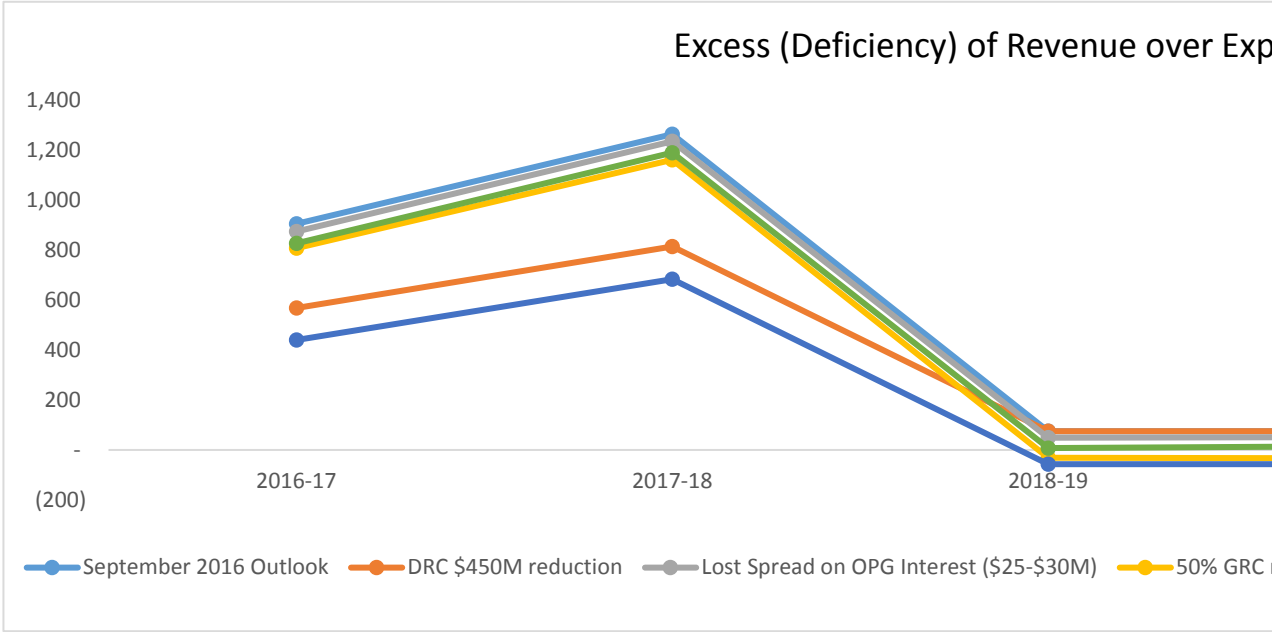
title:

Ontario Financing Authority

by:_____

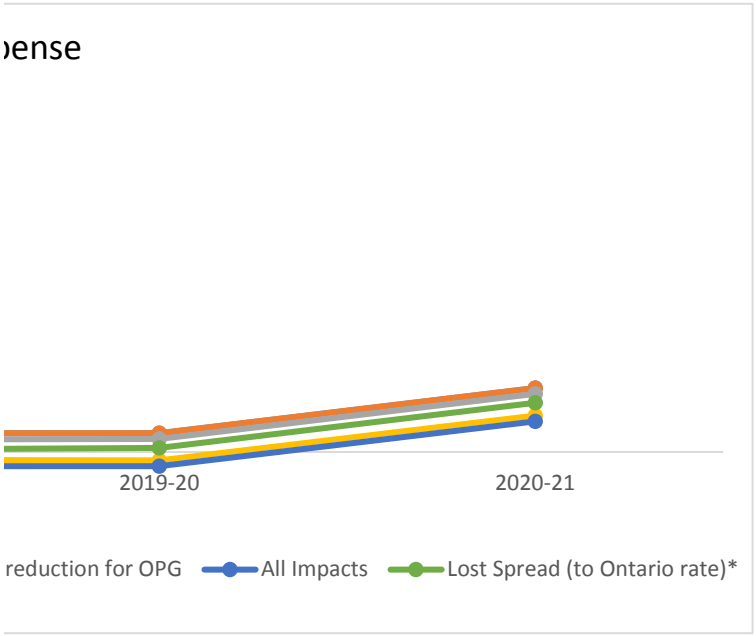
name:

title:



	Excess (Deficiency) o	
	2016-17	2017-18
September 2016 Outlook	906	1,265
DRC $450M reduction	569	815
Lost Spread on OPG Interest ($25-$30M)	876	1,237
50% GRC reduction for OPG	808	1,163
All Impacts	440	684
Lost Spread (to Ontario rate)*	828	1,192

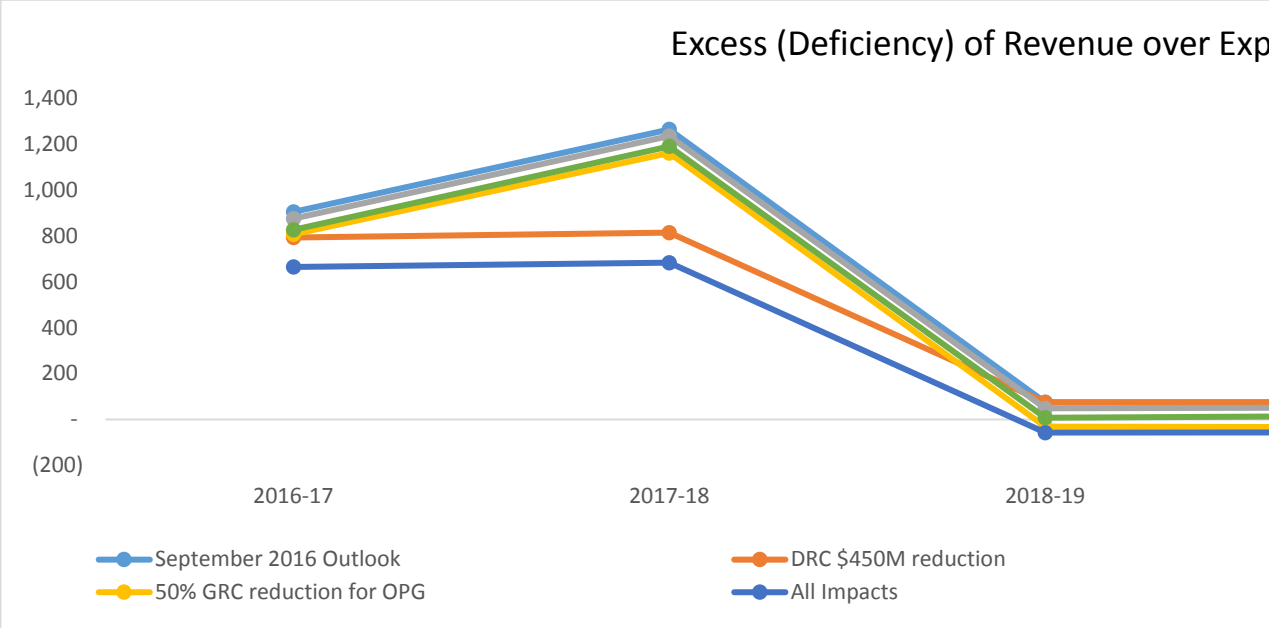
*Weighted-Average debt rate is about 4.8% for OPG for OEFC debt.	
10-year bond : 2.68% as of December 15, 2016.	
Spread difference	2.12%
Percentage change in interest rate	44.17%



f Revenue over Expense

2018-19	2019-20	2020-21
75	75	256
75	75	256
49	53	233
(31)	(34)	146
(57)	(57)	123

8	16	196

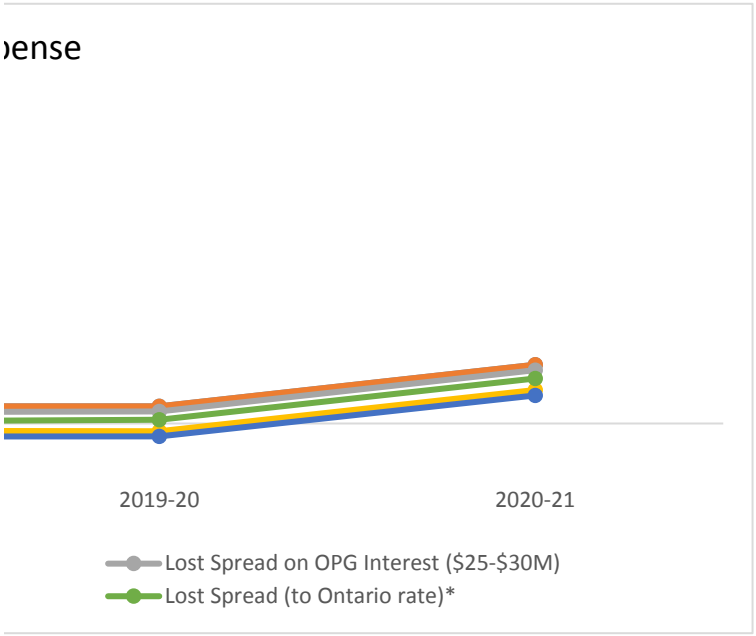


Change in Excess (Deficiency) of Revenue over Expense		
DRC $450M reduction	(113)	(450)
Lost Spread on OPG Interest ($25-$30M)	(30)	(29)
50% GRC reduction for OPG	(98)	(103)
All Impacts ($25M- $30M Spread)	(241)	(581)
Lost Spread (to Ontario rate)*	(79)	(74)
All Impacts (lost spread Ontario Rate)	(289)	(626)

	Excess (Deficiency) o	
	2016-17	**2017-18**
September 2016 Outlook	**906**	**1,265**
DRC $450M reduction	**793.79**	**815**
Lost Spread on OPG Interest ($25-$30M)	**876**	**1,237**
50% GRC reduction for OPG	**808**	**1,163**
All Impacts	**665**	**684**
Lost Spread (to Ontario rate)*	**828**	**1,192**
All Impacts (lost spread to Ontario Rate)	**617**	**639**

*Weighted-Average debt rate is about 4.8% for OPG for OEFC debt.

10-year bond : 2.68% as of December 15, 2016.	
Spread difference	2.12%
Percentage change in interest rate	44.17%



-	-	-
(26)	(23)	(23)
(106)	(109)	(110)
(132)	(132)	(133)
(67)	(59)	(59)
(173)	(169)	(170)

ɨf Revenue over Expense

2018-19	2019-20	2020-21
75	**75**	**256**
75	**75**	**256**
49	**53**	**233**
(31)	**(34)**	**146**
(57)	**(57)**	**123**
8	**16**	**196**
(98)	**(93)**	**86**

DO LONG-TERM CARE HOMES ALSO QUALIFY FOR THE EIGHT PER CENT REBATE PROPOSED IN THE ONTARIO REBATE FOR ELECTRICITY CONSUMERS ACT, 2016?

ISSUE

The proposed *Ontario Rebate for Electricity Consumers Act, 2016 ("OREC Act")* would provide an eight per cent rebate to electricity consumers. Are Long-term Care Homes eligible for the eight per cent rebate?

RESPONSE

As per the proposed OREC legislation, the rebate would apply to consumers who have an "eligible account" with an electricity vendor.

- The "eligible account" includes an account that relates to "…*a residential complex, within the meaning of subsection 2 (1) of the Residential Tenancies Act, 2006, without regard to section 5 of that Act".*
    - Section 5 of the *Residential Tenancies Act, 2006* provides an exclusion list, which does include long-term care homes[1]. Notwithstanding this, the language in the OREC Act ensures that the exclusions **do not** apply in its definition of "residential complex".
    - This means that long-term care homes are eligible to receive the eight percent rebate under the proposed OREC Act.

FURTHER CONSIDERATIONS

For clarity, staff looked at the electricity consumer base that would be eligible, as defined under the *Ontario Clean Energy Benefit Act, 2010 ("OCEB")* and defined for the Regulated Price Plan ("RPP"). See Appendix A.

- Under both, OCEB and RPP, section 5 of the *Residential Tenancies Act, 2006* applied, which included long-term care homes in an exclusion list along with other electricity user subsets. See Appendix B.
    - For example, the exemption in 5(a) of the *Residential Tenancies Act, 2006* would imply **hotels, which had been exempted from the OCEB rebate, will now be eligible for the eight percent rebate, in contradiction of the proposal in Energy's Cabinet Submission.**
- Furthermore, the proposed Cabinet minute implied that the eight per cent rebate would only apply to RPP eligible consumers.
    - By including the entire list of consumers that had been excluded under the RPP definition of 'residential complex', the proposed legislation is:
        a) in direct contradiction of the proposed Cabinet Minute and

[1] *Residential Tenancies Act, 2006, Section 5: This Act does not apply with respect to, Section 5(e) living accommodation that is subject to the Public Hospitals Act, the Private Hospitals Act, the Long-Term Care Homes Act, 2007, the Ministry of Correctional Services Act or the Child and Family Services Act;*

b) would result in the eight per cent rebate applying to a much larger group of consumers and correspondingly having a larger fiscal impact to the Province.

It is unclear whether the intention of the proposed OREC legislation was to include just long term care homes in eligibility for the rebate, or to broaden the eligibility to the entire list of exempted users as listed in section 5 of the *Residential Tenancies Act, 2006*.

DISCLAIMER: This preliminary analysis and interpretation of proposed and existing legislation was carried forth by CEFD staff without the input from legal staff. Legal staff would need to be involved to ensure complete accuracy.

Corporate and Electricity Finance Division, Ontario Financing Authority
September 20, 2016

Appendix A – Comparison of Proposed OREC to OCEB to RPP Eligibility

OREC[2]	OCEB[3]	RPP Definition[4]
"eligible account" means, in respect of a consumer, an account with an electricity vendor, or with a person prescribed by the regulations, for the provision of electricity in Ontario if, (a) the consumer has a demand for electricity of 50 kilowatts or less, or such other amount of demand for electricity as may be prescribed, (b) the consumer annually uses not more than 250,000 kilowatt hours of electricity, or such other amount of use of electricity as may be prescribed, (c) the consumer, (i) carries on a business that is a farming business for the purposes of the Farm Registration and Farm Organizations Funding Act, 1993, and (ii) holds a valid registration number assigned under that Act or the consumer's obligation to file a farming business registration form was waived pursuant to an order made under subsection 22 (6) of that Act, (d) the account relates to, (i) a dwelling, (ii) a property, within the meaning of the Condominium Act, 1998, **(iii) a residential complex, within the meaning of subsection 2 (1) of the Residential Tenancies Act, 2006, without regard to section 5 of that Act, or** (iv) a property that includes one or more housing units and that is owned or leased by a co-operative within the meaning of the Co-operative Corporations Act, or (e) the consumer or the account satisfies such conditions as may be prescribed by the regulations; ("compte admissible")	"eligible account" means, in respect of a consumer, an account with an electricity vendor, or with a person prescribed by the regulations, for the provision of electricity in Ontario if, (a) the consumer has a demand for electricity of 50 kilowatts or less, (b) the consumer annually uses not more than 250,000 kilowatt hours of electricity, (c) the consumer, (i) carries on a business that is a farming business for the purposes of the Farm Registration and Farm Organizations Funding Act, 1993, and (ii) holds a valid registration number assigned under that Act or the consumer's obligation to file a farming business registration form was waived pursuant to an order made under subsection 22 (6) of that Act, (d) the account relates to, (i) a dwelling, (ii) a property, within the meaning of the Condominium Act, 1998, **(iii) a residential complex, within the meaning of subsection 2 (1) of the Residential Tenancies Act, 2006,** (iv) a property that includes one or more housing units and that is owned or leased by a co-operative within the meaning of the Co-operative Corporations Act, or (e) the consumer or the account satisfies such conditions as may be prescribed by the regulations; ("compte admissible")	Class of consumers, s. 79.16 4. (1) Revoked: O. Reg. 494/10, s. 2 (1). (2) On and after November 1, 2009, the following are prescribed as the class of consumers for the purposes of subsection 79.16 (1) of the Act: 1. Low-volume consumers. 2. A consumer who has a demand of 50 kilowatts or less. 3. A consumer who has an account with a distributor, if the account relates to, i. a dwelling, ii. a property as defined in the Condominium Act, 1998, iii. **a residential complex as defined in the Residential Tenancies Act, 2006**, or iv. a property that includes one or more dwellings and that is owned or leased by a co-operative as defined in the Co-operative Corporations Act. 4. A consumer who annually uses at least 150,000 but not more than 250,000 kilowatt hours of electricity. 5. A consumer who has an account with a distributor if the consumer, i. carries on a business that is a farming business for the purposes of the Farm Registration and Farm Organizations Funding Act, 1993, and ii. holds a valid registration number assigned under that Act or the consumer's obligation to file a farming business registration form was waived pursuant to an order made under subsection 22 (6) of that Act. O. Reg. 58/08, s. 1; O. Reg. 115/09, s. 1 (2); O. Reg. 494/10, s. 2 (2, 3).

[2] http://www.ontla.on.ca/web/bills/bills_detail.do?locale=en&Intranet=&BillID=4126
[3] https://www.ontario.ca/laws/statute/10o26
[4] https://www.ontario.ca/laws/regulation/050095

Appendix B – List of Exclusions in Section 5 of the Residential Tenancies Act, 2006

The following are the exemptions from Section 5 of the Residential Tenancies Act, 2006 that excluded eligibility from OCEB and RPP, but are ignored in reference to eligibility for OREC. As such OREC now includes a much broader interpretation of a "residential complex".

Exemptions from Act

5. This Act does not apply with respect to,
   (a) living accommodation intended to be provided to the travelling or vacationing public or occupied for a seasonal or temporary period in a hotel, motel or motor hotel, resort, lodge, tourist camp, cottage or cabin establishment, inn, campground, trailer park, tourist home, bed and breakfast vacation establishment or vacation home;
   (b) living accommodation whose occupancy is conditional upon the occupant continuing to be employed on a farm, whether or not the accommodation is located on that farm;
   (c) living accommodation that is a member unit of a non-profit housing co-operative, except for Part V.1, and except for those provisions in other Parts that are needed to give effect to Part V.1;
   (d) living accommodation occupied by a person for penal or correctional purposes;
   (e) living accommodation that is subject to the *Public Hospitals Act*, the *Private Hospitals Act*, the *Long-Term Care Homes Act, 2007*, the *Ministry of Correctional Services Act* or the *Child and Family Services Act*;
   (f) short-term living accommodation provided as emergency shelter;
   (g) living accommodation provided by an educational institution to its students or staff where,
      (i) the living accommodation is provided primarily to persons under the age of majority, or all major questions related to the living accommodation are decided after consultation with a council or association representing the residents, and
      (ii) the living accommodation does not have its own self-contained bathroom and kitchen facilities or is not intended for year-round occupancy by full-time students or staff and members of their households;
   (h) living accommodation located in a building or project used in whole or in part for non-residential purposes if the occupancy of the living accommodation is conditional upon the occupant continuing to be an employee of or perform services related to a business or enterprise carried out in the building or project;
   (i) living accommodation whose occupant or occupants are required to share a bathroom or kitchen facility with the owner, the owner's spouse, child or parent or the spouse's child or parent, and where the owner, spouse, child or parent lives in the building in which the living accommodation is located;
   (j) premises occupied for business or agricultural purposes with living accommodation attached if the occupancy for both purposes is under a single lease and the same person occupies the premises and the living accommodation;
   (k) living accommodation occupied by a person for the purpose of receiving rehabilitative or therapeutic services agreed upon by the person and the provider of the living accommodation, where,
      (i) the parties have agreed that,
         (A) the period of occupancy will be of a specified duration, or
         (B) the occupancy will terminate when the objectives of the services have been met or will not be met, and
      (ii) the living accommodation is intended to be provided for no more than a one-year period;
   (l) living accommodation in a care home occupied by a person for the purpose of receiving short-term respite care;
   (m) living accommodation in a residential complex in which the Crown in right of Ontario has an interest, if,
      (i) the residential complex was forfeited to the Crown in right of Ontario under the *Civil Remedies Act, 2001*, the *Prohibiting Profiting from Recounting Crimes Act, 2002* or the *Criminal Code* (Canada), or
      (ii) possession of the residential complex has been or may be taken in the name of the Crown under the *Escheats Act*; and

Note: On December 10, 2016, clause 5 (m) of the Act is repealed and the following substituted: (See: 2015, c. 38, Sched. 7, s. 60)

   (m) living accommodation in a residential complex in which the Crown in right of Ontario has an interest if,
      (i) the living accommodation or residential complex was forfeited to the Crown in right of Ontario under any Ontario statute or the *Criminal Code* (Canada),
      (ii) possession of the living accommodation or residential complex has been or may be taken in the name of the Crown in right of Ontario under the *Escheats Act, 2015*, or
      (iii) the living accommodation or residential complex is forfeited corporate property to which the *Forfeited Corporate Property Act, 2015* applies;
   (n) any other prescribed class of accommodation. 2006, c. 17, s. 5; 2007, c. 8, s. 226; 2007, c. 13, s. 48; 2008, c. 14, s. 58 (2, 4); 2009, c. 33, Sched. 18, s. 30; 2013, c. 3, s. 24.

KEY MESSAGES

- Ontario's Government is committed to taking action to help people in their everyday lives and ensure that everyone in the province has equitable access to energy.

- We've heard clearly from families and businesses that the costs of rebuilding our power system, after years of neglect, require relief, so today we're taking immediate action to reduce bills for all consumers.

- After years of careful fiscal management and prudent stewardship of the economy leading to consistent economic growth, Ontario is in a position to take action to help with the cost of electricity as an everyday expense.

- Our plan to reduce bills involves three key actions:

    1. On January 1, 2017 we will rebate all provincial taxes from electricity bills, reducing bills by 8% and saving the average family $11 on each monthly bill.
    2. We will modernize programs that reduce distribution rates for rural and ~~northern~~ remote consumers, reducing the average bill by up to 20% or $45 each month.
    3. We will expand eligibility of the Industrial Conservation Initiative to allow more than one thousand new businesses to qualify and reduce their electricity bills by up to ~~for~~ a one third ~~reduction in bills~~.

- These actions build on a foundation of efforts to provide support for low-income families, incent industrial consumers, expand natural gas to more communities, and grid-connect remote first nations communities.

Commented [JK1]: Equitable access? And to energy and not electricity?

Commented [JK2]: Hopefully the government's stewardship led to the consistent growth.

Commented [SK23]: Presumably not all northern consumers would be classified under Hydro One's R2 classification.

Commented [SK24]: Note, the one third reduction is not a certainty.

Want to imply here that it is 'up to' one third.

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- Our plan to reduce bills involves three key actions:

    1. Starting as of~~On~~ January 1, 2017, we ~~will~~propose to rebate ~~all~~ an amount equal to the 8% provincial portion ~~provincial taxes~~of HST from electricity bills, ~~reducing bills by 8% and~~ saving the average family $11 per month on ~~each monthly~~the bill.
    2. We will modernize programs that reduce distribution rates for rural and ~~northern~~ remote consumers, reducing the average bill by up to 20% or $45 each month.
    3. We will expand eligibility of the Industrial Conservation Initiative to allow more than one thousand new businesses to qualify and reduce their electricity bills by up to ~~for a~~ one third ~~reduction in bills~~.

- These actions build on a foundation of efforts to provide support for low-income families, incent industrial consumers, expand natural gas to more communities, and grid-connect remote ~~f~~First ~~n~~Nations communities.

Commented [JK1]: Equitable access? And to energy and not electricity?

Commented [RK2]: Have OB and OEP commented on this?

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Commented [SK23]: Presumably not all northern consumers would be classified under Hydro One's R2 classification.

Commented [RK4]: Energy should review. Not sure it's 1000 new businesses.

Commented [SK25]: Note, the one third reduction is not a certainty.

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- Our plan to reduce bills involves three key actions:
    1. On January 1, 2017 we will rebate all provincial taxes from electricity bills, reducing bills by 8% and saving the average family $11 on each monthly bill.
    2. We will modernize programs that reduce distribution rates for rural and northern consumers, reducing the average bill by up to 20% or $45 each month.
    3. We will expand eligibility of the Industrial Conservation Initiative to allow more than one thousand new businesses to qualify for a one third reduction in bills.
- These actions build on a foundation of efforts to support for low-income families, incent industrial consumers, expand natural gas to more communities, and grid-connect remote first nations communities.

Ontario

MINISTRY OF
ENERGY

Proposed Initiatives to Transform Ontario's Electricity Sector

Working Draft

December 5, 2016

CONFIDENTIAL DRAFT

Context

- Electricity costs are increasing as the necessary investments are made to decarbonize and modernize the province's electricity infrastructure.
  - Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished cleaner generation, including nuclear, natural gas and renewables.
  - Over the same period, Hydro One has invested $15.5 billion to enhance and renew its transmission and distribution systems.
  - As additional electricity generation comes online, nuclear units are refurbished and distribution and transmission investments are made, prices are forecast to continue to increase.

- Actions have been taken to drive down electricity costs, including deferring investments in generation (e.g., new build nuclear), improving market efficiency (e.g., introduction of wind dispatch) and decreasing the cost of renewable procurements (e.g., Green Energy Investment Agreement ~~GEIA~~ renegotiation, decreasing FIT prices).

- Additional steps have been taken to increase cost effectiveness and improve efficiency by adopting new electricity market approaches, such as:
  - Enhancing competition between developers of large renewable projects through the Large Renewable Procurement (LRP) process to drive down price and secure clean, reliable generation for the province;
  - Directing IESO to end the process of negotiating new NUG contracts pending the development of a Capacity Auction (i.e., Market Renewal); and
  - Launching the first IESO Demand Response Auction (i.e., a competitive process through which demand-side resources are selected to be available to reduce their electricity consumption as needed).

Context (Cont'd)

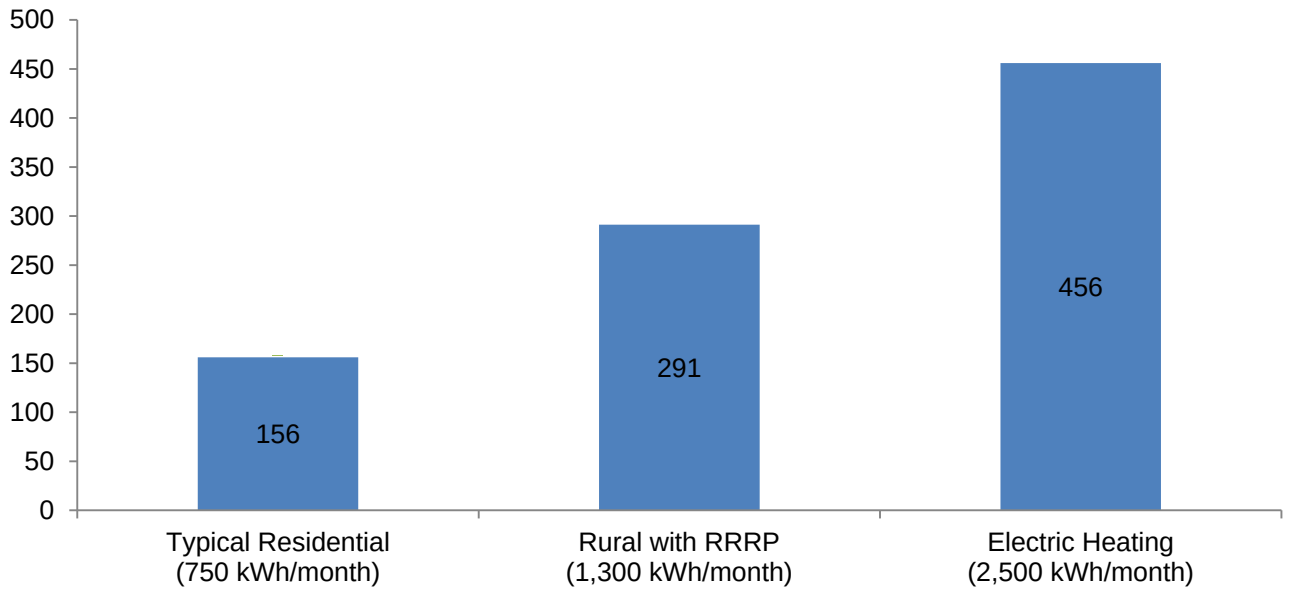
- Following the 2016 Throne Speech, a number of actions were announced to further reduce electricity costs, such as:
  - Providing an 8 per cent rebate before tax, equivalent to the provincial portion of HST, for approximately 5 million eligible electricity consumers including residences, small businesses and farms;
  - Increasing the amount of rate protection available to approximately 330,000 eligible rural customers living in low-density areas by updating the Rural or Remote Rate Protection (RRRP) program;
  - Lowering the Industrial Conservation Initiative (ICI) threshold to 1 MW and removing sector restrictions so that more consumers can benefit;
  - Suspending the second round of the Large Renewable Procurement (LRP II) and the Energy-from-Waste Standard Offer Program to save up to $3.8 billion in costs; and
  - Recycling a portion of cap and trade auction proceeds to keep rates affordable for industrial and commercial electricity consumers.
- On November 28, 2016, the Minister of Energy announced the need for changes in how electricity resources are procured and the need for wholesale market renewal.

- The Ministry of Energy is currently updating its Long-Term Energy Plan (LTEP), which provides an opportunity to consider a range of policy changes to how the Ontario energy sector operates.

Current Electricity Prices – Residential

- Residential consumers electricity prices continue to be a concern for many Ontarians, particularly those that rely on electric heat.
  - **Note:** The typical residential bills are currently below the 2013 ~~Long-Term Energy Plan (2013~~ LTEP~~)~~ forecasts ($159 / 750kWh)

Residential Electricity Bills
in $/month

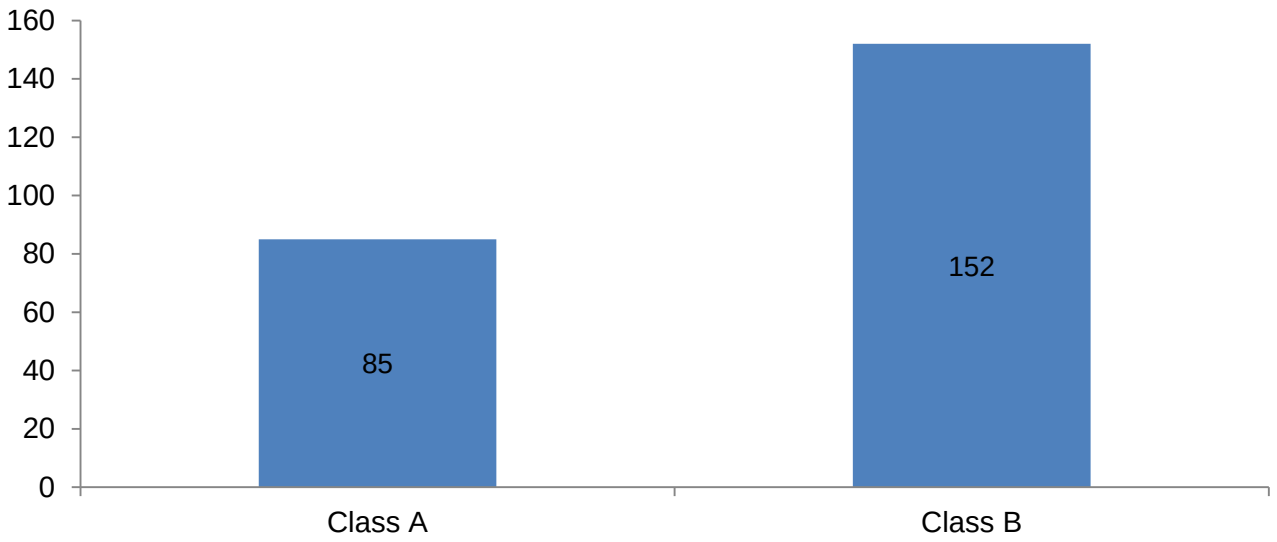


Note: Typical residential and electric heating shown above are based on Toronto Hydro; rural is based on connection to Hydro One as a R2 customer eligible to receive the Rural or Remote Rate Protection (RRRP) credit of $31.50.

Current Electricity Prices – Industrial and Commercial

- While large industrial electricity consumers (i.e., Class A) rates are competitive with other jurisdictions, rates for commercial/small industrial consumers (i.e., Class B) are higher by comparison.
  - **Note:** Current industrial and commercial prices are below 2013 LTEP forecasts ($96 / MWh)

Current All-In electricity Price
in $/MWh



Note: Based on year-to-date (YTD) September 2016 prices. Class A reflects a transmission-connected consumer. Class B reflects a 1 MW load operating at 56% load factor and connected to Toronto Hydro.

Current Status on Taxpayer Funded Electricity Price Mitigation

($M)	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17[1]	2017-18[1]
OCEB	1,033	994	1,006	1,078	860	-	-
OREC	-	-	-	-	-	300	1,100*
Ending DRC[2]	-	-	-	-	85	330	330
NIERP	120	120	115	108	120	120	120
NOEC	23	24	25	24	26	25	25
OEPTC[3]	354	406	418	429	444	450	460
TOTAL	**1,530**	**1,544**	**1,564**	**1,639**	**1,525**	**1,195**	**2,005**

1. 2016-17, 2017-18 based on forecasted numbers
2. 2015-16 estimated for 3 months of reduced DRC revenue
3. OEPTC amounts in all years based on energy component of the rebate.

* Sourced from November LRC Submission

OCEB – Ontario Clean Energy Benefit
OREC – Ontario Rebate for Electricity Consumers
DRC – Debt Retirement Charge
NIERP – Northern Ontario Electricity Rate Program
NOEC – Northern Ontario Energy Credit
OEPTC – Ontario Energy and Property Tax Credit

- The table above shows the annual amount of taxpayer funded electricity price mitigation from 2011-12 to 2017-18.
- From 2011-12 to 2015-16 there has been an annual fiscal impact of approximately $1.6 billion due to electricity price mitigation programs.
- In 2016-17, the fiscal impact due to electricity price mitigation programs is estimated at approximately $1.2 billion.
- In 2017-18, due primarily to the start of the Ontario Rebate for Electricity Consumers, the expected fiscal impact due to electricity price mitigation programs is approximately $2.0 billion and before considering any additional funding from the tax base.

Proposed Initiatives – Overview

- The suite of proposed initiatives are intended to:
  - Transform how the electricity market operates in Ontario;
  - Re-set how government programs are funded (i.e., rate-base vs tax-base);
  - Provide system benefits (e.g., industrial load retention);
  - Lower the cost of electricity for residential and industrial consumers; and
  - Increase cost effectiveness and improve efficiency.

- The proposed initiatives include:
  1. Implement Market Renewal Initiatives
  2. Fund Electricity Support Programs Through The Tax-base
  3. Eliminate the Industrial Conservation Initiative (ICI)
  4. Amortize Conservation Program Costs
  5. LDC Efficiencies
  6. Rate Design Initiatives
  7. Reduced Cost of OPG Borrowing
  8. End Debt Retirement Charge (DRC) Early for Commercial/Small Industrial Class B Electricity Consumers
  9. Dedicate Departure Tax
  10. Cancel/Adjust Renewable Energy Procurements

- The proposed initiatives provide opportunities to reduce electricity costs for residential and industrial consumers while at the same time transforming the province's electricity market and yielding benefits for the electricity system.

Proposed Initiatives – Impacts

- Each of the proposed initiatives under consideration target different government programs and different parts of the electricity bill. The proposals impact different classes of electricity consumers to varying degrees.

Proposal	Program / Initiative	Line on Bills	Who Benefits
1. Implement Market Renewal Initiatives	Market Renewal	Electricity, Global Adjustment, Regulatory	Market Renewal: All electricity consumers
2. Fund Electricity Support Programs Through The Tax-base	OESP, RRRP	Regulatory	All electricity consumers evenly
3. Eliminate the Industrial Conservation Initiative (ICI)	ICI	Electricity, Global Adjustment	Only Class B electricity consumers (i.e., residential) **Note:** Will have a negative impact on Industrial consumers.
4. Amortize Conservation Program Costs	Amortization	Electricity, Global Adjustment	Class B electricity consumers and to a lesser extent Class A consumers
5. LDC Efficiencies	Distribution efficiencies	Delivery	All embedded consumers
6. Rate Design Initiatives	Rate structures	Electricity, Global Adjustment	Rate Design Initiatives: Participating electricity consumers
7. Reduced Cost of OPG Borrowing	n/a	Electricity, Global Adjustment	Class B electricity consumers and to a lesser extent Class A consumers
8. End DRC Early for Commercial/Small Industrial Class B Electricity Consumers	Debt Retirement Charge (DRC)	DRC	Class B consumers (i.e., small business and commercial consumers, etc)
9. Dedicate Departure Tax	Departure Tax	TBD	TBD
10. Cancel/Adjust Renewable Energy Procurements	FIT, LRP	Electricity, Global Adjustment	Class B electricity consumers and to a lesser extent Class A consumers

Proposed Initiatives – Potential Savings for Typical Residential Electricity Consumers

$/750kWh	2017	2018	2019	2020	2021	2022	Timing of Benefit
1. Implement Market Renewal Initiatives	-	-	-	1.58	1.59	1.60	Longer-Term
2. Fund Electricity Support Programs through the Tax-base	2.18	2.30	2.31	2.45	2.48	2.51	Immediate
3. Eliminate the Industrial Conservation Initiative (ICI)	4.40	4.24	4.10	4.24	3.73	3.58	Immediate
4. Amortize Conservation Program Costs	1.67	1.56	1.21	0.81	0.54	0.3	Immediate
5. LDC Efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Near-Term
6. Rate Design Initiatives*	-	-	-	-	-	-	Immediate
7. Reduced Cost of OPG Borrowing	0.13	0.13	0.13	0.18	0.18	0.18	Immediate
8. End DRC Early for Class B Electricity Consumers**	-	-	-	-	-	-	n/a
9. Dedicate Departure Tax	TBD	TBD	TBD	TBD	TBD	TBD	Immediate
10. Cancel / Adjust Renewable Energy Procurements	-	-	TBD	TBD	TBD	TBD	Longer-Term
Total decrease on typical monthly bill	**8.38**	**8.23**	**7.75**	**9.26**	**8.52**	**8.17**	

Note: The above initiatives will provide similar benefits for non-RPP Class B electricity consumers. Proposal 2 assumes OESP participation of 50% and 5-year maturity. *Savings estimates do not include changes related to rate design. ** Class B includes small-medium enterprises (SMEs).

Proposed Initiatives – Potential Savings for Average Industrial Electricity Consumers

$/MWh	2017	2018	2019	2020	2021	2022	Timing of Benefit
1. Implement Market Renewal Initiatives	-	-	-	2.11	2.12	2.13	Longer-Term
2. Fund Electricity Support Programs through the Tax-base	2.91	3.06	3.17	3.27	3.33	3.38	Immediate
3. Eliminate the Industrial Conservation Initiative (ICI)	(24.12)	(23.21)	(22.45)	(23.23)	(20.42)	(19.61)	Immediate
4. Amortize Conservation Program Costs	1.15	1.08	0.84	0.56	0.37	0.25	Immediate
5. LDC Efficiencies	n/a	n/a	n/a	n/a	n/a	n/a	Near-Term
6. Rate Design Initiatives*	-	-	-	-	-	-	Immediate
7. Reduced Cost of OPG Borrowing	0.10	0.10	0.10	0.15	0.15	0.15	Immediate
8. End DRC Early for Class B Electricity Consumers**	-	-	-	-	-	-	n/a
9. Dedicate Departure Tax	TBD	TBD	TBD	TBD	TBD	TBD	Immediate
10. Cancel / Adjust Renewable Energy Procurements	-	-	TBD	TBD	TBD	TBD	Longer-Term
Total increase on industrial bill	**19.96**	**18.97**	**18.34**	**17.14**	**14.45**	**13.7**	

Note: Proposal 2 assumes OESP participation of 50% and 5-year maturity. Proposal 3 reflects the elimination of ICI, as opposed to moving ICI cost shift to the taxbase. The $1.75/MWh savings associated with Proposal 7 in 2018 accounts for the fact that under the status quo, DRC will be removed from bills in April 2018. *Savings estimates do not include changes related to rate design. ** Class B includes small-medium enterprises (SMEs).

Fiscal Considerations

- Funding electricity support programs (i.e., OESP, RRRP, First Nations Delivery Rate) from the tax-base represents approximately $440 million on average annually.

- Ending the Debt Retirement Charge (DRC) for commercial and small industrial electricity consumers (i.e., Class B) early would represent an additional fiscal pressure of about $[TBD based on Energy's estimate of affected consumption] ~~[placeholder for OFA]~~ on the province.

- If the Industrial Conservation Initiative were funded though the tax-base instead of being eliminated, this would represent a $900 million annual cost to the fiscal plan.

- Reducing OPG borrowing costs to the Province's cost of funds is expected to result in a $30 ~~20 to $35~~ million annual fiscal pressure in 2017 to the province ~~[TBC by OPG / OFA]~~ based only new borrowing and increasing to about $70M by 2021.

- Fiscal impacts of allocating a portion of the departure tax to ratepayers will depend on the size of the allocation, as well as timing for the flow of value. The maximum, direct one-time impact is $2.6 billion, with potential ancillary impacts on residual stranded debt defeasance.

- A summary of the annual fiscal impacts of the proposed initiatives is presented in the next slide.

Proposed Taxpayer Funded Electricity Price Mitigation

($M)	2016-17[1]	2017-18[1]	2018-19[1]	2019-20[1]	2020-21[1]
OCEB	-	-	-	-	-
OREC	300	1,100*	1,100*	1,200*	1,200*
Ending DRC[2]	330	330	--	--	--
NIERP	120	120	120	120	120
NOEC	25	25	25	25	25
OEPTC[3]	450	460	470	481	481
CURRENT TOTAL	**1,195**	**2,005**	**1,715**	**1,826**	**1,826**
1. OESP		106	119	127	132
2. RRRP		292	300	306	315
3. First Nations Delivery Rate		18	18	18	18
4. Fund ICI through Tax Base		900+	900+	900+	900+
5. Departure Tax		TBD	TBD	TBD	TBD
6. Conservation Amortisation	N/A	N/A	N/A	N/A	N/A
7. DRC Ended for Class B	110	450	--	--	--
8. Other					
TOTAL	**1,305**	**3,871**	**3,152**	**3,177**	**3,191**

1. 2016-17, 2017-18 based on forecasted numbers
2. 2015-16 estimated for 3 months of reduced DRC revenue
3. OEPTC amounts in all years based on energy component of the rebate.

- As shown above if all measures proposed in this deck were to be accepted taxpayer funded contributions to electricity price mitigation would increase to about $3.2 billion by 2020-21. That is a 145% increase from the current forecast for 2016-17 or a 93% increase when comparing against the current expected funding for 2017-18.
- These amounts were not considered in the 2016-17 Fiscal Plan and could put at risk the Province's fiscal objectives for 2017-18 and beyond.

1. Electricity Market Renewal Initiatives

- Continue to move forward with IESO's Market Renewal initiatives:
  - Market Renewal encompasses projects such as a single-schedule system (from the current two-schedule system), more frequent intertie scheduling to better align with other jurisdictions and a day-ahead market. There will be up front capital costs to enable the initiative. IESO is currently assessing these costs.
  - Moving to "technology-agnostic" procurements will provide new opportunities for innovation and modernization and ensure ratepayers receive the best prices possible.

Considerations

- Changes related to IESO's Market Renewal initiatives, reflected in HOEP and uplifts, are estimated to save up to $300 million per year, starting in 2020, leading to a reduction of:
  - About $1.60/month or about 1% at current retail prices for a typical residential bill; and
  - About $2/MWh or more than 2% at current all-in prices for industrial and SME electricity consumers.
- The IESO's Market Renewal is a broad initiative that will impact all aspects of Ontario's electricity market. Ontario has had a uniform price since market opening.
- Adopting a technology-agnostic stance will lower the overall cost of providing electricity service by selecting the most cost-effective resources to fulfill various system needs.

2. Fund Electricity Support Programs Through the Tax-Base

- Propose to fund electricity support programs, including Ontario Electricity Support Program (OESBP) and Rural or Remote Electricity Rate Protection (RRRP), through the tax-base instead of a regulated charge. This would allow the OESP and the RRRP charges to be removed from the Regulatory line on electricity bills.

Considerations

Consumer Impacts and implementation

- Transitioning OESP and RRRP to the tax-base would reduce a typical residential bill by about $2.35/month by 2020, and delivering the First Nation rate reduction through tax base would avoid about $0.10/month for a potential total savings of $2.45/month by 2020). As all programs provide strong social benefits, there is precedent for funding these programs through the tax-base.

- To address concerns from low income electricity consumers improvements to OESP could be implemented by increasing credits (could be up to double the current credits)
  - Single low income consumer would see a change from $30 to $45/ month ($540/year):
  - Family of four with electric heat could see a credit of $82.50/month ($990/year); and
  - Would mean no impact on consumer bills and no change to current OESP charge.
- RRRP and OESP are included in the “Regulatory” line on bills. If RRRP and OESP were eliminated from bills, the Regulatory line would decrease; however, as the Regulatory line is the smallest line item component of invoices, there is risk the decrease may not be perceived by customers.

- The RRRP regulation provides a funding mechanism for transmission infrastructure required to grid connect remote First Nation communities. Considerations for how that funding will be supported by the tax base will need to be determined.

- The non-rate mechanism to remove delivery charges from on-reserve First Nation customer monthly bills needs to be further explored.Funding RRRP and/or OESP with tax revenue would require amendments to existing legislation and regulations.

2. Fund Electricity Support Programs Through the Tax-Base (cont'd)

- Table below shows estimates of program costs up to 2020:

Year	OESP	RRRP	First Nations Delivery Rate	TOTAL
2017	$106M	$292M	$18M	**$416M**
2018	$119M	$300M	$18M	**$437M**
2019	$127M	$306M	$18M	**$451M**
2020	$132M	$315M	$18M	**$465M**

1) Ontario Electricity Support Program (OESP)
   - After almost a year in market, close to 30% of potentially eligible customers are signed up.
   - The cost projections below assume the program grows to 50% of eligible consumers by 2020 (also assumes 10% administration costs).

2) Rural and Remote Rate Protection (RRRP)
   - Provides benefits to R2 Hydro One consumers, Algoma, and remote communities.
   - Includes the expanded coverage that will begin on January 1, 2017.

3) First Nation rate reduction (currently under development)
   - On November 14, 2016, OEB presented options to the Ministry on reducing costs for on-reserve First Nation customers.
   - OEB's recommended option to provide 100% delivery rate credit, which is estimated at $18.4 million per year.
     - Other options includes a seasonal fixed credit to account for demand changes over the year ($13 million) or a 50% total bill reduction ($23 million).

3. Eliminate the Industrial Conservation Initiative (ICI)

- The cost shift from the Industrial Conservation Initiative (ICI) could be removed from electricity bills by eliminating ICI.
  - The ICI allows large electricity consumers to lower their electricity costs by reducing their demand during peak hours.

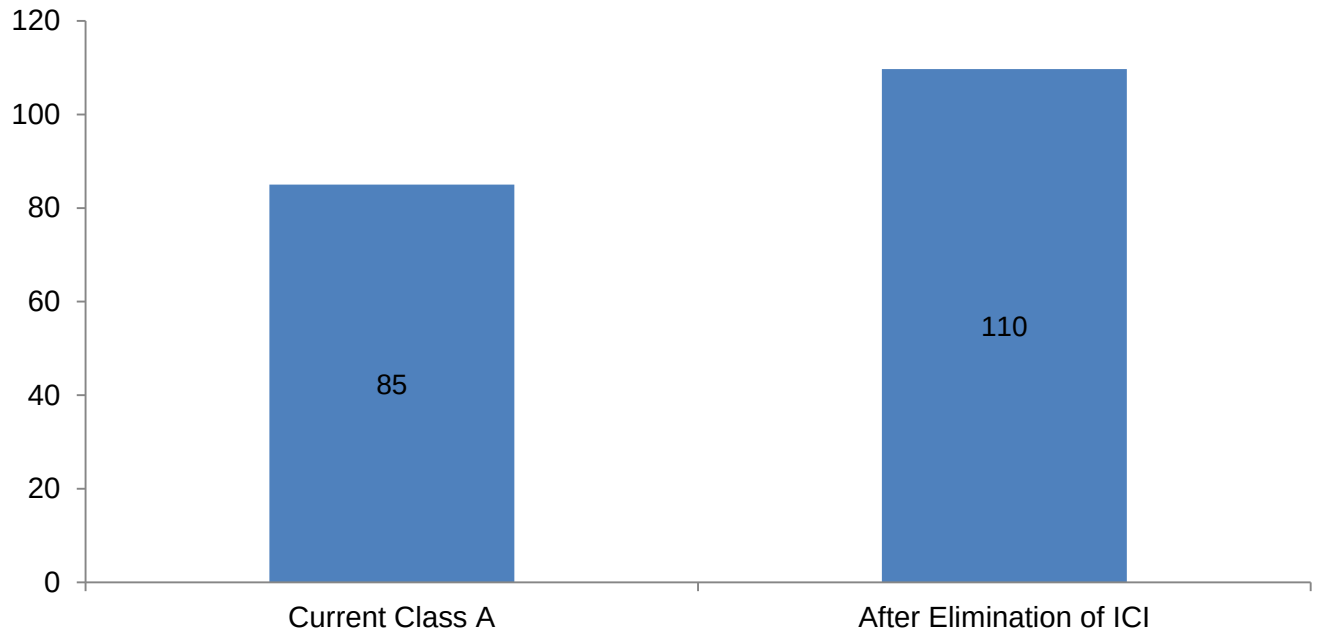
Considerations

- Eliminating ICI would result in a benefit of more than $4/month for residential electricity consumers in 2017.
  - However, unless government took action to mitigate the associated cost shift back to industrial consumers, typical industrial prices would increase by about one-third. Such a price increase would pose significant challenges for energy-intensive consumers.
- Industrial stakeholders have indicated that ICI as an integral factor in maintaining competitiveness and retaining industry in the province.
  - Eliminating ICI would limit the “cost shift” onto residential consumers, but it would also lead to a reduction in industrial demand. The large industrial contribution to the fixed costs of running the electricity system would then need to be covered by remaining consumers.
- If ICI is retained, current IESO projections indicate that the cost shift will decrease each year going forward as Global Adjustment (GA) decreases (due to an expected increase in HOEP).
- Alternatively, ICI could be funded through the tax-base at a cost of $900 million annually. There is precedent to use the tax-base for industrial support programs, including the Northern Industrial Electricity Rate Program (NIERP) and the Jobs and Prosperity Fund.

3. Eliminate the Industrial Conservation Initiative (cont'd)

- ICI currently provides a benefit of about $25/MWh to Class A electricity consumers.

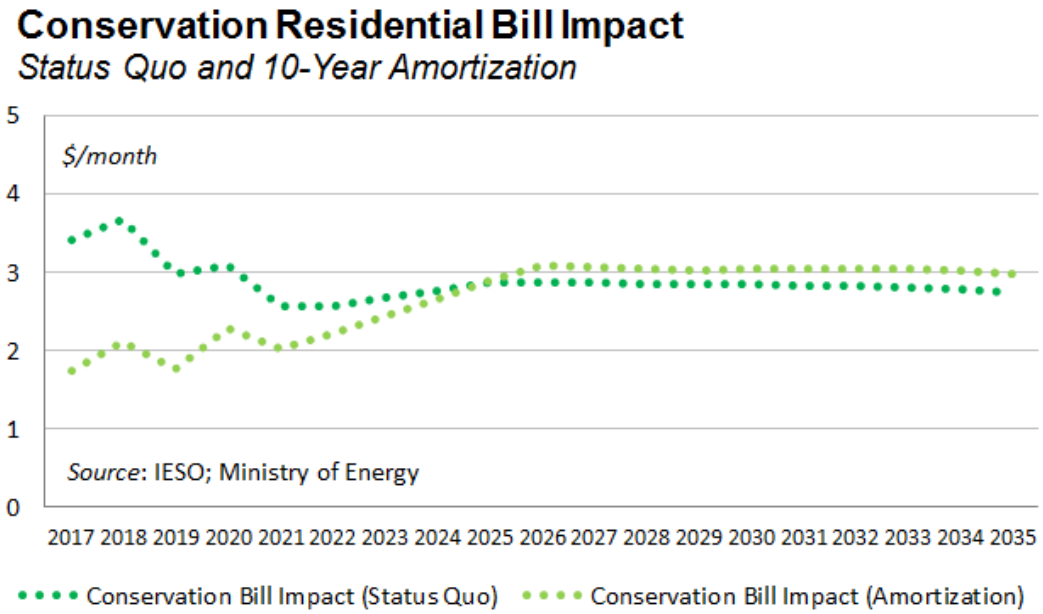
All-In Electricity Price
in $/MWh



Note: Based on year-to-date (YTD) September 2016 prices. Class A reflects a transmission-connected consumer.

4. Amortize Conservation Program Costs

- ~$3 billion from the electricity ratepayer base will be spent on conservation programs delivered under the Conservation First Framework and the Industrial Accelerator Program (IAP) between 2015 and 2020.
- Currently, Conservation and Demand Management (CDM) program costs are recovered from the Global Adjustment (GA) mechanism about one month after expenses are incurred.
- As a potential rate mitigation measure, certain CDM costs could be amortized.
- Amortizing a portion of conservation spending would produce a benefit for electricity ratepayers in excess of $1/month at the outset. Over time, the benefit would decrease and turn into a cost, as interest charges begin to grow.



Note: Chart assumes that conservation incentive costs are available for amortization while administration cost are not. Although there is variable from year to year, incentives represent about two-thirds of conservation spending in Ontario. Chart assumes conservation spending continues at a similar rate beyond 2020. Chart assumes a 10-year borrowing rate of 3.0%.

4. Amortize Conservation Program Costs (cont'd)

Considerations

- Under **Public Sector Accounting Board (PSAB) accounting standards**, used by both the Province and IESO, only certain assets can be amortized: 1) pensions and 2) tangible capital assets. Under PSAB an asset must meet several criteria to be considered a capital asset, including:
  - A tangible capital asset must be tangible and substantive and the Ontario government must have title and operate the asset.
  - A tangible capital asset must bring a tangible benefit to the government or to Ontario.

- CDM costs, on their own, do not meet the criteria of a tangible capital asset because customers would have ownership and control of installed CDM measures, not the Province or IESO.

- **Rate-regulated accounting** was developed to recognize the unique nature of regulated entities (e.g., electricity generators, LDCs). Under rate-regulated accounting certain costs can be treated as amortizable assets that would not normally be considered assets under accounting principles.
  - Over the past several years, the Auditor General (AG) has expressed concerns about the appropriateness of recognizing rate-regulated assets in the Province's consolidated financial statements.
  - Rate-regulated accounting is currently under review by international accounting standard setting bodies and is currently permitted only on an interim basis, so its future is unclear at present.

4. Amortize Conservation Program Costs (cont'd)

Considerations

- If some of Ontario's CDM costs could be amortized, analysis shows that ratepayer impacts would be reduced in the short-term but interest charges on the loan would result in increased overall ratepayer costs in the longer-term.

- Legislative amendments would be needed to allow recovery of loan interest charges from GA.

- If there is a desire to proceed:
  - Formal accounting advice will need to be sought from IESO's external auditor as well as the Ontario Provincial Controller (OPC) to determine whether CDM costs could be amortized according to rate-regulated accounting standards.
  - Further legal analysis would also be required to confirm legal viability and possible approaches to implementation.

5. LDC Efficiencies

- Consider opportunities for future LDC cost reductions and efficiencies through the regulatory framework.

Considerations

- The Ontario Energy Board has a mandate to regulate the electricity distribution sector in the public interest, ensuring the financial viability of the sector while promoting reliable service to customers at just and reasonable rates.
- Since 2012, the OEB has taken action – through the Renewed Regulatory Framework for Energy – to more closely link rate regulation with performance measures and outcomes.
- There maybe opportunities to promote further cost reductions and performance improvements within the distribution sector as there is continued evolution of the regulatory framework in Ontario.
  - Tightening LDC requirements may also indirectly incent other desired policy outcomes, such as LDC consolidation and grid modernization to realize further cost reductions.
- ENERGY could help promote or accelerate these efforts by asking the OEB through the LTEP Implementation Directive, s. 35 of the *Ontario Energy Board Act, 1998*, and the 2017 Mandate Letter and other agency business planning processes.
- In addition, further changes to the departure and transfer tax regimes could be considered to provide a further incentive for LDC mergers and acquisitions.

6. Rate Design Initiatives

- OEB continues to move forward with its Regulated Price Plan (RPP) Roadmap:
  - The OEB is undertaking a comprehensive review of the RPP, including exploring the introduction of offering different pricing plan options for customers following the completion of pilot programs in 2018. The plan is expected to be implemented over a 3-5 year period.

- Until new pricing plans are available, the OEB could provide an "opt-in flat rate RPP" structure that could be made available to residential, farm and small business consumers on an interim basis (2-3 years) until a wider range of price plans are available.
- Time-of-Use (TOU) pricing could also be introduced for non-RPP Class B consumers to reduce Global Adjustment (GA) volatility and reduce system costs.

Current TOU	New Flat Rate
On: 18.0 ¢/kWh	11.1 ¢/kWh
Mid: 13.2 ¢/kWh	
Off: 8.7 ¢/kWh	

Considerations

- The OEB has indicated that the option would lead to no overall change in system costs. Consumers with higher peak and mid-peak usage patterns would see a decrease in their electricity bills, while those with higher off-peak usage patterns would see an increase.
  - While the current strong supply conditions may allow for such an RPP structure (i.e., peak demand requirements can be easily met), administrative costs could be high (distributors would need to design/implement an opt-in process and associated billing system on an interim basis).

	Current TOU	New Flat Rate
1) Monthly electricity bill- higher peak and mid-peak usage patterns	$172	$163
2) Monthly electricity bill- higher off-peak usage patterns	$152	$163

***Note:** 1) assumes a consumer consumption pattern of 45%:30%:25% (Off-peak: Mid-peak: On-peak), while 2) assumes consumer consumption pattern of 80%:10%:10% (Off-peak: Mid-peak: On-peak). Estimates are based on OEB's online electricity bill calculator (for Toronto Hydro-November 2016 rates)

6. Rate Design Initiatives (cont'd)

Considerations

- The decision to undertake smart meter investments was partly justified on the basis of TOU pricing. If TOU pricing were to be made optional, some stakeholders could question the rationale for smart meter investments.
  - Rationale for offering a flat rate option could focus on providing customers with choice until new pricing plans are rolled out under the RPP roadmap.

- If a flat rate design is introduced, there could be significant consumer opposition to any return to a mandatory TOU.

- After the interim flat rate period, the OEB could offer a wider range of pricing plans to consumers.
  - As part of its RPP review, the OEB will be running pilots with LDCs to assess customer response to alternative time periods and pricing structures.
  - Learnings from these pilots will help inform potential changes to the RPP. Pilots are expected to be in market May 2017 and run for one year.

- Non-RPP Class B electricity consumers currently pay Global Adjustment (GA) on a volumetric basis. Moving them to TOU would provide an incentive to shift consumption to off-peak periods.
  - Consumers, including manufacturers, who are unwilling to shift would face higher costs and likely not be supportive of the changes.
  - The decision to pursue TOU pricing for non-RPP class B consumers will impact proceeds recycling as there is interplay between the two initiatives.

7. Reduced Cost of OPG Borrowing

- OPG currently borrows for corporate purposes from the OEFC
- Seek to reduce OPG's borrowing costs and pass on savings to ratepayers by:
  - Reducing or removing the spread that OEFC applies to OPG for any new corporate debt; or
  - Allowing OPG to refinance its existing debt at longer maturities through the OEFC in order to take advantage of the current, favourable interest rate environment.
- Assuming the full spread is removed from all OEFC debt, OPG borrowing costs could be reduced by 50-100 basis points, representing annual savings of about $20-$25 million, increasing to $30-$35 million, as OPG's outstanding OEFC debt rises from ~$3.3 billion in 2016 to ~$4.7 billion in 2020.
- OPG could apply to the OEB as part of its current rate application to flow this benefit to ratepayers.

Considerations

- Further work is required to determine potential OPG savings from these initiatives.
- Allowing OPG to refinance would have a negative fiscal impact on the Province.
- Spreads are expected to decline, reducing the relative impact of this change, given lower overall interest rates and reduced volatility.
- Providing OPG with greater access to longer term (20-30 year) debt may also reduce costs:
  - OPG's average term to maturity for OEFC debt is 5.7 years, as compared to 22.2 years for privately financed project debt. This contrasts with most corporations and government which have been working to extend average debt terms in order to take advantage of the low interest rate environment.
  - Longer terms would also better match to the life of OPG's assets.
  - Recently, OEFC has allowed OPG to apply for 50% of its financing requirements in the form of longer term (25-30 year debt). Moving closer to 100% would accelerate this transition.

8. End DRC Early for Commercial/Small Industrial Class B Electricity Consumers

- Propose to remove the $0.07/kWh Debt Retirement Charge (DRC) from the bills of commercial/small industrial Class B consumers beginning in 2017, instead of April 1, 2018.
  - **Note:** Class A consumers (e.g., large industrial) would continue to pay DRC until at least April 1, 2018.

Considerations

- For a Class B consumer currently paying about $152/MWh, removing the DRC would represent a savings of about 5%.
  - A 50% reduction in the DRC charge would represent a savings of about 2%.

- Alternatively, the reduction of the DRC could be to $0.035/kWh starting in 2017, to provide relief for cap and trade until proceeds recycling is fully operational.

- Residential consumers have had the DRC removed from bills since January 1, 2016. Taking DRC off commercial and small industrial bills would result in equal treatment for these groups of consumers.

- The savings for commercial and small industrial consumers associated with this proposal would drop to zero in April 2018, since this is the current planned date for removing the DRC from non-residential bills.

- Prior to moving forward with this proposal, additional analysis from Legal Services and the MOF would be needed.

9. Dedicate Departure Tax

- In connection with the IPO, as a result of leaving the PILs regime and entering the corporate tax regime, Hydro One was deemed to dispose of its assets for proceeds equal to its fair market value, triggering a PILs liability of $2.6 billion (Departure Tax).
- This was paid to the Ontario Electricity Financial Corporation (OEFC), to be dedicated towards repayment of electricity sector stranded debt.
- The Province could explore repurposing some of those funds to the benefit of ratepayers.
- This may reduce the risk that the Ontario Energy Board (OEB) assigns to ratepayers the benefit from an associated tax asset, resulting in lower earnings and decreased share value for Hydro One. This decision is currently before the OEB, as part of Hydro One's Transmission rate application.

Considerations

- Cost savings to ratepayers would depend on timing and which ratepayers (e.g., Hydro One customers, or all Ontario customers) will benefit from some or all of the $2.6 billion value.
- While this is a shift from messaging that value from the broadening of ownership of Hydro One is being used pay down debt and fund transit and transportation, the Province could link to electricity infrastructure investments (e.g., as an offset to infrastructure investments already made in the sector, or to specific initiatives such as conservation).
- These funds were paid to the Ontario Electricity Financial Corporation (OEFC), to be dedicated towards repayment of electricity sector stranded debt. Repurposing may have an impact on the defeasance of this debt.

10. Cancel/Adjust Renewable Energy Procurements

- The Ministry could consider the following actions to further mitigate future impacts to electricity bills:

Unallocated/Terminated Capacity	Announced Procurements	Executed Contracts
A. Do not procure unallocated or terminated capacity	B. Revise FIT 5 target	D. Cancel LRP I contracts
	C. Cancel FIT 6	

Overarching Considerations

- Cost savings associated with reducing or cancelling renewable energy procurements and programs will not reduce current electricity bills, but would result in future cost reductions relative to Ontario Planning Outlook forecasts.
- The IESO estimates implementing options A to C will reduce system costs by approximately $592 million ($2016) between 2019 and 2028, resulting in an average of approximately $0.50/month in savings to a typical residential electricity bill over the same period. [cost reductions from LRP I contract cancellations TBC]
- The microFIT program is winding down end of 2017. Annual microFIT procurement targets have been undersubscribed.
- With a few exceptions (e.g., rollover of unallocated microFIT capacity; addition of terminated microFIT and small FIT capacity to FIT 5), plans for unallocated or terminated capacity are not defined in announcements or existing directions.

Cancel/Adjust Announced Procurements

- Amendments to existing directions to the IESO would be required to reduce FIT 5 and cancel FIT 6.
- The FIT 5 procurement is underway with a base target of 150 MW and inclusion of any capacity available from contract terminations under prior small FIT and microFIT procurements. The application window closed on November 25, 2016.

10. Cancel/Adjust Renewable Energy Procurements – Existing Contracts

Cancel Existing LRP I Contracts

- 16 LRP I contracts (approx. 455 MW) have been executed and projects are under development.
- None have met Key Development Milestones. Total value of LRP I estimated at approx. $1 billion (NPV to 2016).

[Placeholder for IESO: Cost calculation relative to OPO and associated bill impact]

Considerations

- To help inform a decision, IESO or OEB could be asked to evaluate and provide guidance to the Ministry on the system need for LRP I projects and potential ratepayer impacts/benefits.
- 13 of 16 LRP I contracts have Indigenous participation. Cancelling LRP I contracts would remove this economic development opportunity and likely damage relationships between Indigenous communities and the government.
- LRP I Contract includes an “Optional Termination” provision allowing IESO to terminate any contract prior to the “Commercial Operation Date” with 6 months written notice.
- The IESO obligations under the Optional Termination provision depend on whether the project has met all “Key Development Milestones”.
  - As no projects have met their Key Development Milestones, the estimated total cost payable to contract holders is about $8 million.

10. Cancel/Adjust Renewable Energy Procurements – Existing Contracts (cont'd)

Legal Analysis

- Under the *Electricity Act, 1998*, the Minister has the authority to amend previous directions without approval from Cabinet. Although an amendment to an existing direction would not require Cabinet approval, it is unlikely that a direction to cancel LRP I contracts could be considered as amending an existing direction. The previous LRP directions set out the broad policy framework that was reflected in the procurement, but the contracts themselves, once executed, are stand alone documents which the IESO had legal authority to execute. Revoking previous LRP directions does not affect that authority or have the effect of cancelling the procurement.
- As a result, any new directive to cancel LRP I contracts would need to be approved by Cabinet, either as part of an LTEP implementation directive to IESO, or pursuant to the overall power to direct IESO with respect to procurements outside the LTEP process. However, there is a risk that such a directive could be subject to challenge.
- ENERGY has previously received advice that there is a high risk that a court would conclude that the Minister has no authority under the *Electricity Act , 1998* to issue a direction requiring IESO to terminate microFIT Conditional Offers and FIT Offer Notices that have already been issued to applicants, because these offers create vested contractual rights and the Minister would require clear legislative authority to interfere with those rights. This reasoning would likely apply equally to any direction or directive to IESO to cancel LRP I contracts.
- Previous advice has also flagged a moderately high risk that the Province could be liable for damages in tort for inducing a breach of contract if it issues a direction to IESO that interferes with vested contractual rights without clear statutory authority to do so. LRP I contract holders could also assert other claims, such as misfeasance in public office.
- The risk and costs associated with potential law suits resulting from the cancellation of contracts requires further analysis, including analysis of whether any statutory amendments would be required to provide clear authority to cancel the contracts. LSB recommends ENERGY seek an opinion from Crown Law Office Civil before proceeding.

Summary

- Reductions in electricity rates could be achieved by eliminating existing, planned or directed initiatives from the rate-base or shifting these costs to the tax-base.

- The timing of the impact of these rate mitigation initiatives varies.
  - Immediate and near-term impacts can be achieved by shifting costs to the tax-base or changing how certain costs are recovered from consumers or eliminating certain programs.
  - Over the longer term, changes to the electricity supply mix and achieving efficiencies in the electricity market could yield system savings.

- Pursuing the initiatives would require regulatory amendments and working with the electricity sector agencies, LDCs and other stakeholders to implement the initiatives.

- As shown before the positive impact to residential ratepayers is very limited (between $8 and $9 per month) while the impact to the Province's fiscal position would be material (about $1.5 billion a year).

Appendix

Electricity Consumer Classes

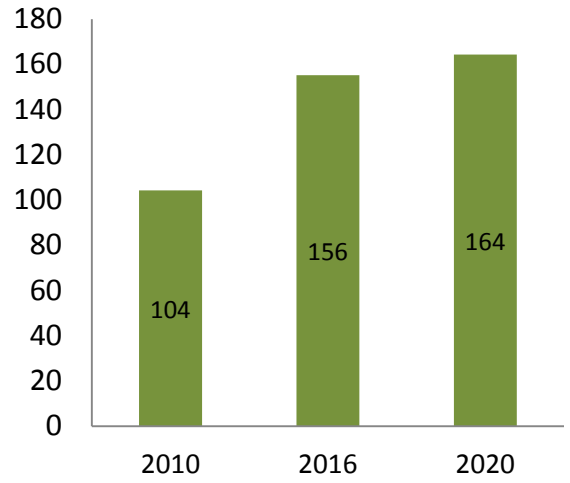
- In Ontario, there are three classes of electricity consumers:

	Regulated Price Plan	Class B	Class A
Consumer Types	• Residential • Small Business • Farms	• Commercial • Institutional • Small industrial	• Large commercial • Large industrial
Load Size	Below 0.05 MW	Between 0.05 MW and 1 MW	Above 1 MW
Total Consumption	58 TWh	57 TWh	26 TWh
Share of Consumption	41.1%	40.4%	18.4%

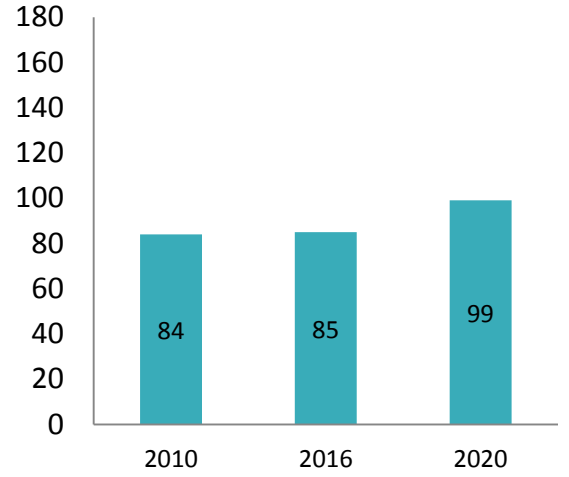
Prices by Electricity Consumer Class

- Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates are forecast to continue to increase, with residential consumers paying an estimated 6% by 2020.
- Industrial electricity rates have remained relatively flat over the same time period, due primarily to the Industrial Conservation Initiative (ICI). ICI represents a cost shift of about $5/month for residential electricity consumers. Industrial electricity consumers are forecast to see an increase of 16% by and 2020.

Typical Residential Bill (750/kWh per month)



Typical Class A (Industrial) Price ($/MWh)



Note: 2016 represents year-to-date September 2016 for industrial. Cap and trade proceeds recycling is included for the industrial consumer for 2020.

Rate Mitigation Levers

- To provide further rate relief to Ontario electricity consumers, the government can use one or more of the levers outlined below:
  - **Tax-based Lever:**
    - Provide rebates funded from the tax-base or transfer items currently paid through the rate-base to the tax-base.
  - **Rate-based Lever:**
    - Shifts costs within the rate-base from one customer group to another to achieve electricity system benefits and/or policy goals.
  - **Cap and Trade Proceeds Lever:**
    - Use cap and trade proceeds on initiatives that help reduce greenhouse gas (GHG) emissions from the electricity sector (e.g., recycling proceeds during off-peak periods) while providing benefits to some or all electricity consumers.

Traditional Rate Mitigation Programs

- Ontario has implemented a number of rate-based programs to help residential and industrial electricity consumers:
  - The Ontario Electricity Support Program (OESP) provides ongoing assistance directly on the bills of eligible low-income electricity consumers
  - The Rural or Remote Rate Protection (RRRP) program is provided to rural and remote residential and farm customers because the cost of distributing power to remote areas is much higher than for urban areas.
  - The Industrial Conservation Initiative (ICI) encourages Ontario's largest consumers to reduce consumption during peak periods while reducing system costs.
- There are also tax-base programs to help manage electricity prices:
  - Rebate the provincial portion of the HST from the electricity bills of residential, small business and farms as of January 1, 2017.
  - Northern Industrial Electricity Rate Program (NIERP), in which participants receive a rebate of two cents per kilowatt hour. On average, industrial electricity prices can be reduced by up to 20%.
- While rate-based programs provide relief to certain electricity consumers, they shift other costs to remaining ratepayers (See Appendix for additional details).

Driving Down Prices for Consumers

- Since 2013, a number of actions have been taken to drive down prices for consumers wherever possible:
  - Renegotiating the Green Energy Investment Agreement, reducing contract costs by $3.7 billion;
  - Deferring the construction of two new nuclear reactors at Ontario Power Generation's Darlington facility, avoiding an estimated $15 billion in new construction costs;
  - Approving Ontario Power Generation's plans to enable the ongoing operation of Pickering up to 2024, which is expected to save ratepayers as much as $600 million;
  - Reducing Feed-In-Tariff (FIT) prices through annual price reviews, saving ratepayers at least $1.9 billion relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast; and
  - Suspending the second round of the Large Renewable Procurement (LRP II) process and the Energy-from-Waste Standard Offer Program to save up to $3.8 billion in electricity system costs relative to 2013 LTEP.

Cost Shifts in the Electricity Sector – Current Programs

- Several programs in the electricity sector “shift costs” from one group of electricity consumers to another:
  - **Rural or Remote Rate Protect** (**RRRP)** is a longstanding program that reduces the delivery charge for rural electricity consumers and is paid for by all consumers in Ontario through a regulatory charge on bills.
  - **Ontario Electricity Support Program (OESP)** is funded via a regulatory charge on consumer bills and provides support for qualifying low income electricity consumers.
  - **Industrial Conservation Initiative (ICI)** empowers large consumers to lower their costs by reducing their demand during peak hours. In the process, ICI shifts costs from large electricity consumers to all other consumers in Ontario.
  - **Industrial Electricity Incentive** (**IEI**) program, offers reduced electricity prices for companies starting or expanding operations in Ontario. All electricity consumers in Ontario pay for the price reduction that IEI participants receive.

Cost Shifts in the Electricity Sector (Cont'd)

- The tables on the right show the estimated cost shifts that result from existing government programs.
- ICI has had the largest cost shift of all the programs, due to the large size of Global Adjustment (GA) and the way that it is recovered from consumer classes.
- RRRP and OESP impact the regulatory line on consumer bills, while ICI, IEI and conservation affect GA (i.e., Electricity line on bills of Regulated Price Plan consumers).

Cost Shift Impacts - Residential Bill

Typical 750 kWh/month Toronto Hydro consumer

$/month	2011	2012	2013	2014	2015	2016
ICI	2.65	3.25	3.88	3.53	4.75	4.77
RRRP	0.90	0.82	0.84	0.92	0.93	0.94
OESP	-	-	-	-	-	0.84
Conservation	1.85	1.92	2.00	1.58	2.43	2.45
IEI	-	-	0.08	0.09	0.11	0.12
Total	**5.41**	**5.99**	**6.81**	**6.13**	**8.21**	**9.12**

Cost Shift Impacts - Industrial Bill

Typical Class A consumer

$/MWh	2011	2012	2013	2014	2015	2016
ICI	-22.17	-26.36	-30.29	-25.91	-33.79	-33.92
RRRP	1.20	1.10	1.12	1.23	1.24	1.25
OESP	-	-	-	-	-	1.13
Conservation	1.53	1.59	1.66	1.31	2.01	2.02
IEI	-	-	0.07	0.08	0.09	0.10
Total	**-19.43**	**-23.67**	**-27.44**	**-23.29**	**-30.45**	**-29.43**

Note: OESP did not come into effect until 2016. The 2016 values represent forecasts and are subject to change.

Cost Shifts in the Electricity Sector (Cont'd)

- The table on the right shows the total cost for various government electricity programs. These programs are currently funded through the electricity system ratebase.

- Funding of these programs through the fiscal plan would remove these costs from the electricity system (i.e., Placing these costs on the taxbase).

Cost of Programs

By government program

$M	2011	2012	2013	2014	2015	2016
ICI	506	615	736	670	890	893
RRRP	172	156	159	176	174	176
OESP	-	-	-	-	-	158
Conservation	329	339	354	280	425	428
IEI	-	-	15	16	18	19

- For example, removing the roughly $900 million of program cost from the Industrial Conservation Initiative (ICI) program would save the typical residential electricity consumer $4.77 per month in 2016.

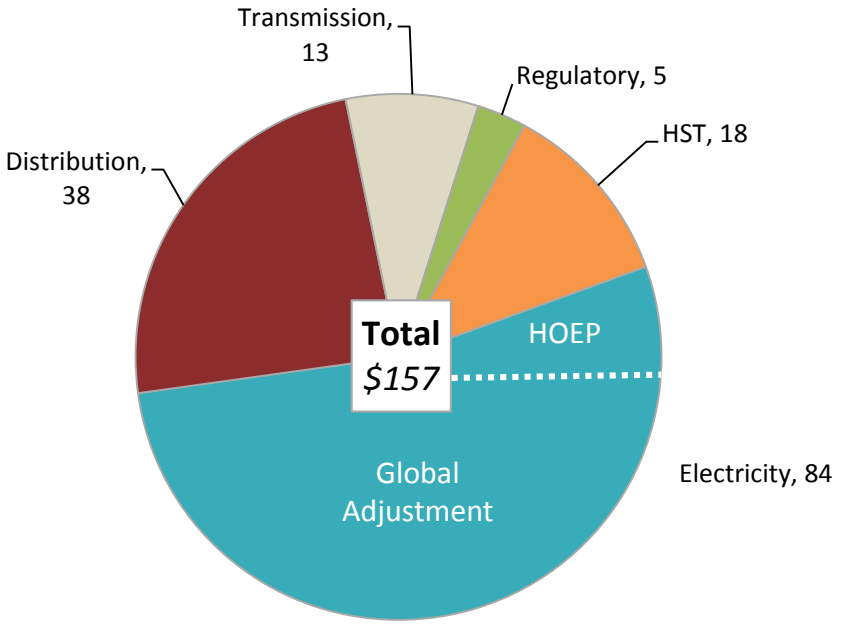
Note: OESP did not come into effect until 2016. The 2016 values represent forecasts and are subject to change.

Residential Electricity Prices

- There are approximately 4.5 million residential consumers in Ontario.
- The Regulated Price Plan includes nearly all residential consumers, as well as small businesses. Regulated Price Plan consumers pay a blended commodity rate regulated by the OEB, which is set every six months.
- For households, the Debt Retirement Charge (DRC) was removed from residential electricity bills as of January 1, 2016.
- In addition, the Ontario Electricity Support Program (OESP) provides an ongoing rate reduction directly on the bills of low-income electricity consumers who have applied and meet the eligibility requirements. The program is funded through the rate base.
- Rural customers, in particular those with electrical heating, pay higher monthly bills.

Typical Residential Monthly Bills ($)

As of November 1, 2016 (750 kWh/month)



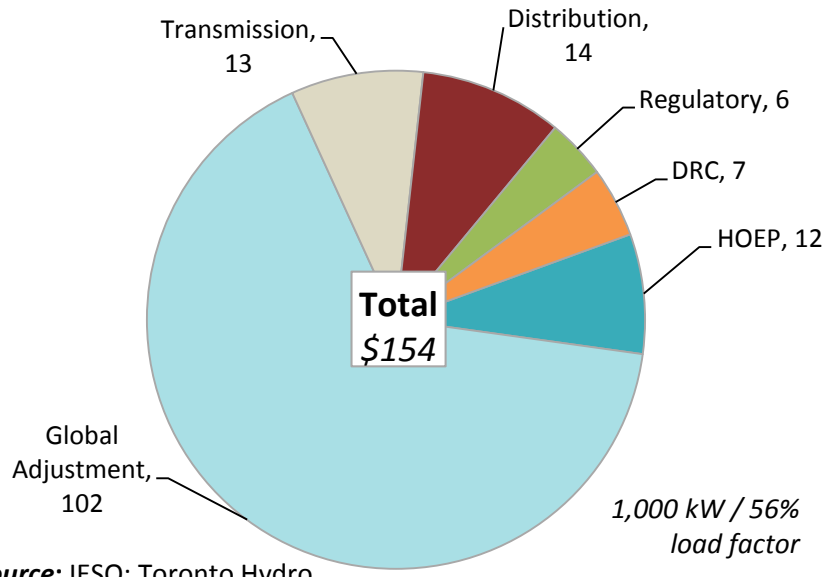
***Source*: OEB, Toronto Hydro**

Commercial Electricity Prices

- There are approximately 55,000 commercial and institutional consumers in the province. These consumers are Class B consumers, and have separate line items on the electricity bill for HOEP and GA.
- There is a high degree of differentiation amongst consumers within the commercial sector in terms of size and consumption patterns. For example, an elementary school has a much different hourly load profile compared to a full service restaurant. This is an important consideration when looking at the bill impacts of policy options.

Typical Commercial Price ($/MWh)

YTD June 2016 (Non-RPP Class B)



***Source*:** IESO; Toronto Hydro

- Consumers in the commercial sector do not pay time-of-use prices and have little incentive to shift demand away from high demand hours.
- Targeted pricing programs are currently not available for Class B consumers.

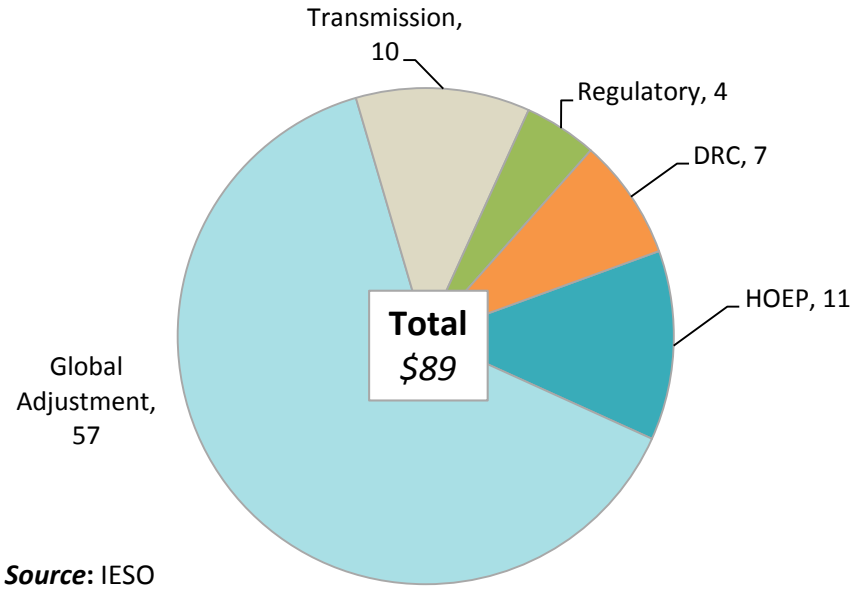
*** Note**: Most commercial consumers receive input tax credits for their HST.

Industrial Electricity Prices

- There are about 300 large industrial consumers in Ontario.
- Measures in place to mitigate industrial electricity prices include ICI and NIERP.
- ICI lowers costs for eligible large electricity consumers (i.e., those with monthly peak demand exceeding 3 MW) that reduce consumption during peak periods.
  - ICI consumers reduce their electricity rates by 25% on average.

Typical Large Industrial Price ($/MWh)

YTD June 2016



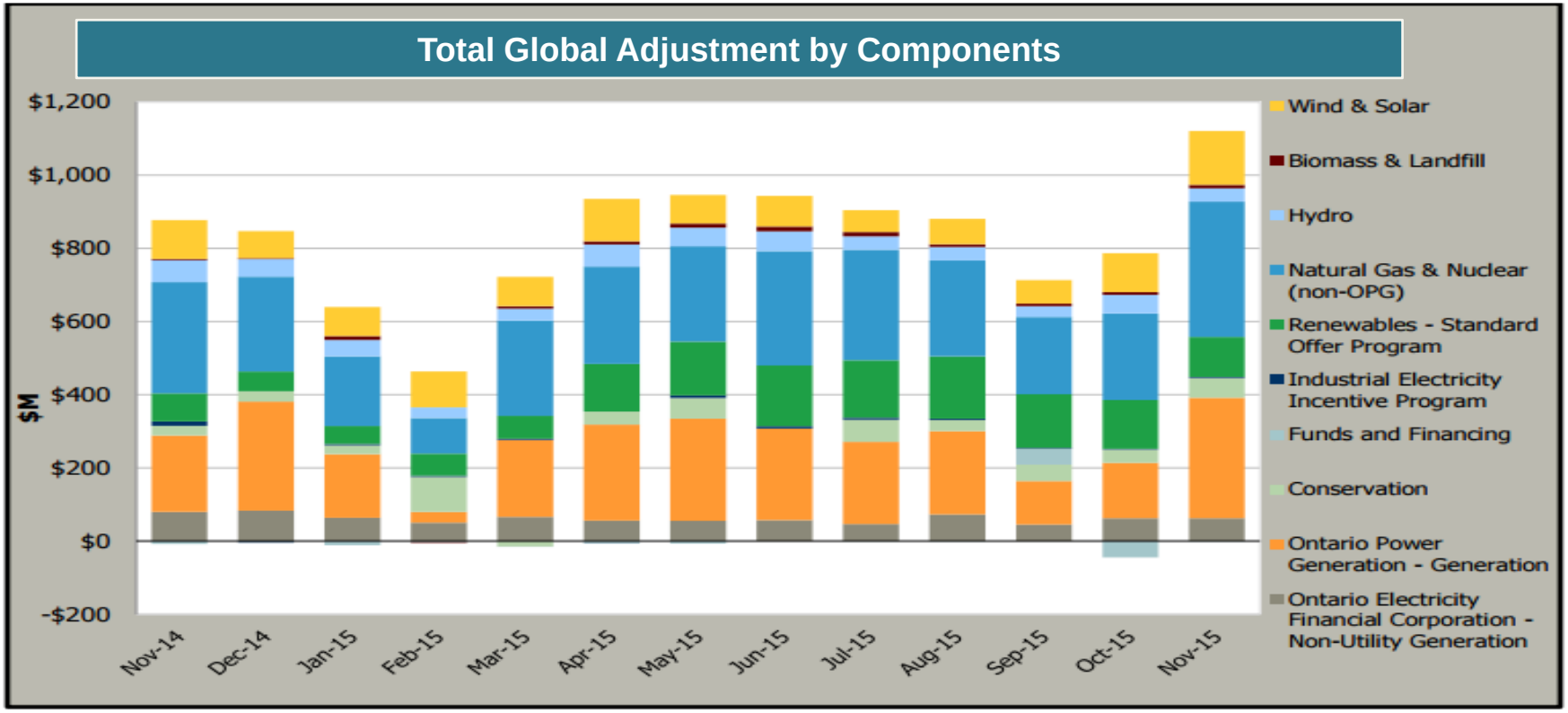
***Source*: IESO**

- Participants in NIERP receive a rebate of $20/MWh. On average, industrial electricity prices are reduced by about 20% through the program, reducing all-in prices to $69/MWh for these consumers. The program is funded through the tax base.

*** Note:** Industrial consumers receive input tax credits for their HST.

Total Components of Global Adjustment

- Global Adjustment (GA) is a market mechanism that recovers costs from electricity consumers, including the cost of almost all conservation programs in the province (i.e., approximately half a billion dollars in 2016).



Source: IESO Monthly Market Report (November 2015)

Cancel/Adjust Renewable Energy Procurements

LRP I Pre-Construction Liability Limits

- All 16 successful LRP I developers accepted Optional Termination Provisions when the LRP I Contracts were executed in April 2016.
- If IESO chooses to enact the Optional Termination provision before a project has met all Key Development Milestones, IESO is required to pay pre-construction development costs up to the Pre Construction Liability Limit.
- Pre-construction development costs include costs incurred for feasibility studies, obtaining site access rights, work towards environmental approvals, business development plans, negotiation of contracts for design, equipment, construction and financing, reasonable overhead expenses, and other reasonable costs incurred.
- The Pre Construction Liability Limits are:
  - Non-Rooftop Solar: $250,000 plus $10.00/kW of Contract Capacity
  - Waterpower: $500,000 plus $20.00/kW of Contract Capacity
  - On-Shore Wind: $400,000 plus $2.00/kW of Contract Capacity
- According to the LRP I Optional Termination provision, the developer has a duty to take reasonable steps to mitigate losses, liabilities, costs and damages incurred as a result of the Optional Termination.
  - The IESO will not provide compensation for amounts which are attributable to a developer's failure to take reasonable steps to mitigate.

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Electricity Price Mitigation

Corporate and Electricity Finance Division
December 7, 2016

General Comments on Energy's Deck

- The Energy proposals may be seen as having a fairly limited impact, e.g., a little over $8/month for residential, or a little over 5% of the monthly bill.
  - The proposals would have a significant fiscal cost.
- There is already significant amounts of existing electricity price mitigation that has a fiscal impact (averaging over $1.5 billion per year over the past five years, and estimated to increase to about $2 bn in 17-18 (see following slide for estimated costs over time, and likely increasing over time).
  - That is not presented in Energy's deck.
  - Also not included is any "hidden" price mitigation through constrained financial performance of, e.g., OPG.
- Energy is proposing additional electricity price mitigation programs, currently funded through the electricity system, be fiscally-funded, with an estimated impact of about $0.4 billion initially, and rising over time.
  - This includes shifting the cost of the Ontario Electricity Support Program (OESP) and the Rural or Remote Electricity Rate Program (RRRP) to the tax base.
  - Note that the fiscal exposure is larger if the OESP take up rate is larger, faster than assumed.

General Comments on Energy's Deck (cont.)

- Industrial Conservation Initiative (ICI): Energy also presents as a residential mitigation measure the cancellation of the ICI.
  - Energy is not initially proposing it continue as taxpayer funded, but notes the about 30% price increase for the large Class A customers benefiting from ICI currently (at a cost shift of about $900 million per year).
  - This cost is for 2016, prior to the planned expansion of the ICI, which could further increase the fiscal exposure.
- Departure Tax:
- Other fiscal cost risks include amortisation of conservation costs also poses a fiscal risk (about $0.4 bn/yr), and a lowering of the debt interest paid by OPG.

Electricity Price Mitigation

General Decision Points on Program Features:

- Funding: Rate base vs Tax base
  - Tax base programs have a direct fiscal impact on the Province's finances, and shift costs based on taxpayer incidence and impact on expenditure room for other, non-electricity, programs.
  - Rate base programs shift costs from one group of ratepayers to another.
- On-bill vs Not On-bill
  - Recent focus has been on on-bill programs, such as OESP and OREC.
  - Older tax-base funded programs that are not visible on the bill are still in place, such as NOEC and OEPTC.
  - As OESP enrollment increases, could consider phasing out the non-bill benefits of NOEC and OEPTC.
- Targeted vs General
  - Recent new programs include both general (OREC) and targeted (OESP) programs.
  - Consideration could be made to make OREC more conservation-friendly (e.g., a monthly eligible consumption cap brought in, as with the former Ontario Clean Energy Benefit), and maybe a higher cap in the winter to allow for space heating costs.
  - A targeted industrial program recently extended and made on-going is the Northern Industrial Electricity Rate (NIER) program.

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Context: Taxpayer Funded Electricity Price Mitigation

($M)	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17[1]	2017-18[1]
OCEB	1,033	994	1,006	1,078	860	-	-
OREC	-	-	-	-	-	300	1,100*
Ending DRC[2]	-	-	-	-	85	330	330
NIERP	120	120	115	108	120	120	120
NOEC	23	24	25	24	26	25	25
OEPTC[3]	354	406	418	429	444	450	460
TOTAL	**1,530**	**1,544**	**1,564**	**1,639**	**1,525**	**1,195**	**2,005**

1. 2016-17, 2017-18 based on forecasted numbers
2. 2015-16 estimated for 3 months of reduced DRC revenue
3. OEPTC amounts in all years based on energy component of the rebate.

* * Sourced from Energy PRRT submission

OCEB – Ontario Clean Energy Benefit
OREC – Ontario Rebate for Electricity Consumers
DRC – Debt Retirement Charge
NIERP – Northern Ontario Electricity Rate Program
NOEC – Northern Ontario Energy Credit
OEPTC – Ontario Energy and Property Tax Credit

- The table above shows the annual amount of taxpayer funded electricity price mitigation from 2011-12 to 2017-18.
- From 2011-12 to 2015-16 there has been an annual fiscal impact of approximately $1.6 billion due to electricity price mitigation programs.
- In 2016-17, the fiscal impact due to electricity price mitigation programs is estimated at approximately $1.2 billion.
- In 2017-18, due primarily to the start of the Ontario Rebate for Electricity Consumers, the expected fiscal impact due to electricity price mitigation programs is approximately $2.1 billion.

Fiscal Mitigation Options

- With the addition of recent and new price mitigation measures, a review should be initiated on fiscally-funded programs. There could be a phase down / out transition period considered. Examples include the following:

- Ontario Energy and Property Tax Credit (OEPTC) and Northern Ontario Energy Credit (NOEC):
  - Phase down and/or out the non-on-bill benefits of. (Save up to about $460 M/yr)
- Ontario Rebate for Electricity Consumers (OREC):
  - Introduce over time a monthly eligible consumption cap, with perhaps a higher cap in the winter to allow for space heating costs.
- Greenhouse Gas Reduction Account:
  - If ICI is put on the tax-base, make it eligible for GGRA funding.
  - Positioned as, e.g., providing annual benefits from participants conserving and shifting off-peak to reduce reliance on GHG-emitting peaking plants

Appendix

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Background on Taxpayer-funded Electricity Price Mitigation

Program	Annual Fiscal Impacts ($M)	Date	Details
Ontario Clean Energy Benefit (OCEB)	~1,000	Jan 1 2011 to Dec 31, 2015	OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax. Effective September 1, 2012, 10 per cent benefit was capped for the first 3,000 kWh of electricity consumed per month. OCEB expired December 31, 2015, as legislated.
Removed Debt Retirement Charge (DRC) from Residential Bills	~330	Jan 1, 2016 to Mar 31, 2018	The government removed the DRC from residential electricity users' bills as of January 1, 2016. This is saving a typical residential user about $70 each year and meant ending the DRC earlier for these users than otherwise provided for in the *Electricity Act, 1998*.
Ontario Rebate for Electricity Consumers (OREC)	~1,200	Jan 1, 2017 onward	This ongoing program will rebate -- directly on consumers' residential electricity bills -- an amount equal to the provincial portion of the Harmonized Sales Tax (HST).
Northern Industrial Electricity Rate (NIER) Program	120	March 2010	As announced in Budget 2015, the government committed to ongoing support for northern industrials with $120 million allocated annually. NIER was previously extended in 2012 for an additional three-year term, effective April 1, 2013 and also for a year effective April 1, 2016, with an allocation up to $120 million per year. Qualifying participants receive a rebate of two cents per kilowatt-hour (kWh) up to a maximum of $20 million per year per company. NIER initially established as a three-year program in Budget 2010, effective April 1, 2010.
Northern Ontario Energy Credit	~25	Budget 2010	Delivered as part of the Ontario Trillium Benefit, provides individuals living in northern Ontario with a credit of up to $146 per year for the 2016 benefit year, and families up to $224.[1]
Ontario Energy Property Tax Credit	~445[1]	Budget 2010	Delivered as part of the Ontario Trillium Benefit, energy portion provides up to $224 per year (inflation adjusted) for low-to moderate-income individuals and families, and for qualifying seniors.[1]

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- The electricity sector has a significant impact on the Province's fiscal position; through both the revenue and expense sides of the Province's fiscal position.
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  - Ontario Power Generation (OPG) financial results have a dollar-for-dollar impact on the Province.
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Electricity Price Mitigation

Corporate and Electricity Finance Division
December 7, 2016

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- Energy's deck note various actions taken to-date to reduce costs or cost pressures, such as deferring generation supply investments, improving market efficiency, and reducing the costs of existing procurements.
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  - A principle that was applied in the past was to ensure that electricity consumers paid the true cost of electricity, for example.
  - The Energy proposals appear to be about, in part at least, moving some costs from the rate base to the tax base.
- However, the Energy proposals may be seen as having a fairly limited impact, e.g., a little over $8/month for residential, or a little over 5% of the monthly bill (though not all of the proposals have been costed / assessed).
  - The proposals would have a significant fiscal cost.
- There is already significant amounts of existing fiscally-funded electricity price mitigation
  - Averages over $1.5 billion per year over the past five years, and estimated to increase to about $2 bn in 17-18 (see subsequent slide for estimated costs over time, and likely increasing over time).
  - These existing mitigation costs are not presented in Energy's deck.
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General Comments on Energy's Deck (cont.)

- Energy is proposing additional electricity price mitigation programs, currently funded through the electricity system, be fiscally-funded, with an estimated impact of about $0.4 billion initially, and rising over time.
  - This includes shifting the cost of the Ontario Electricity Support Program (OESP) and the Rural or Remote Electricity Rate Program (RRRP) to the tax base.
  - Note that the fiscal exposure is larger if the OESP take up rate is larger, faster than assumed.

- Industrial Conservation Initiative (ICI): Energy also shows, as a potential residential price mitigation measure, the cancellation of the ICI.
  - Energy is not initially proposing it be continued instead as taxpayer funded, but notes the about 30% price increase (from $85/MWH to $110), if ICI is cancelled, for the large Class A customers benefiting from ICI currently (at a cost shift of about $900 million per year in 2016).
  - As this cost estimate is for 2016, prior to the planned expansion of the ICI, this could further increase the fiscal exposure by about $xxx million).

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  - Using some or all of it for price mitigation would change the net stranded debt paydown by OEFC resulting from the IPO. This would also be a one-time measure (potentially over a few years), and fiscal impact, as the departure tax amount was one-time.

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Electricity Price Mitigation

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  - Tax base programs have a direct fiscal impact on the Province's finances, and shift costs based on taxpayer incidence and impact on expenditure room for other, non-electricity, programs.
  - Rate base programs shift costs from one group of ratepayers to another.
- On-bill vs Not On-bill
  - Recent focus has been on on-bill programs, such as OESP and OREC.
  - Older tax-base funded programs that are not visible on the bill are still in place, such as NOEC and OEPTC.
  - As OESP enrollment increases, could consider phasing out the non-bill benefits of NOEC and OEPTC.
- Targeted vs General
  - Recent new programs include both general (OREC) and targeted (OESP) programs.
  - Consideration could be made to make OREC more conservation-friendly (e.g., a monthly eligible consumption cap brought in, as with the former Ontario Clean Energy Benefit), and maybe a higher cap in the winter to allow for space heating costs.
  - A targeted industrial program recently extended and made on-going is the Northern Industrial Electricity Rate (NIER) program.

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Context: Taxpayer Funded Electricity Price Mitigation

($M)	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17[1]	2017-18[1]
OCEB	1,033	994	1,006	1,078	860	-	-
OREC	-	-	-	-	-	300	1,100*
Ending DRC[2]	-	-	-	-	85	330	330
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1. 2016-17, 2017-18 based on forecasted numbers
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3. OEPTC amounts in all years based on energy component of the rebate.

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OCEB – Ontario Clean Energy Benefit
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- The table above shows the annual amount of taxpayer funded electricity price mitigation from 2011-12 to 2017-18.
- From 2011-12 to 2015-16 there has been an annual fiscal impact of approximately $1.6 billion due to electricity price mitigation programs.
- In 2016-17, the fiscal impact due to electricity price mitigation programs is estimated at approximately $1.2 billion.
- In 2017-18, due primarily to the start of the Ontario Rebate for Electricity Consumers, the expected fiscal impact due to electricity price mitigation programs is approximately $2.1 billion.

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Fiscal Mitigation Options

- With the addition of recent and new price mitigation measures, a review should be initiated on fiscally-funded programs. There could be a phase down / out transition period considered. Examples include the following:

- Ontario Energy and Property Tax Credit (OEPTC) and Northern Ontario Energy Credit (NOEC):
  - Phase down and/or out the non-on-bill benefits of. (Save up to about $460 M/yr)
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  - If ICI is put on the tax-base, make it eligible for GGRA funding.
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Appendix

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Background on Taxpayer-funded Electricity Price Mitigation

Program	Annual Fiscal Impacts ($M)	Date	Details
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Proposed Taxpayer Funded Electricity Price Mitigation
(To be revised)

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CURRENT TOTAL	**1,195**	**2,005**	**1,715**	**1,826**	**1,826**
1. OESP		106	119	127	132
2. RRRP		292	300	306	315
3. First Nations Delivery Rate		18	18	18	18
4. Fund ICI through Tax Base		900+	900+	900+	900+
5. Departure Tax		TBD	TBD	TBD	TBD
6. Conservation Amortisation					
7. DRC Ended for Class B					
8. Other					
TOTAL	**1195**	**3,421**	**3,152**	**3,177**	**3,191**

1. 2016-17, 2017-18 based on forecasted numbers
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Electricity Price Mitigation

Corporate and Electricity Finance Division
December 7, 2016

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- Energy's deck note various actions taken to-date to reduce costs or cost pressures, such as deferring generation supply investments, improving market efficiency, and reducing the costs of existing procurements.
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  - The proposals would have a significant fiscal cost [about $1.2 to $1.5 billion per year in new fiscal costs].
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  - Averages over $1.5 billion per year over the past five years, and estimated to increase to about $2 billion in 17-18 (see subsequent slide for estimated costs over time, and likely increasing over time), with the total tax-based costs rising to about $3.4 billion in 2017-18.
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NOEC	23	24	25	24	26	25	25
OEPTC[3]	354	406	418	429	444	450	460
TOTAL	**1,530**	**1,544**	**1,564**	**1,639**	**1,525**	**1,195**	**2,005**

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- The table above shows the annual amount of taxpayer funded electricity price mitigation from 2011-12 to 2017-18.
- From 2011-12 to 2015-16 there has been an annual fiscal impact of approximately $1.6 billion due to electricity price mitigation programs.
- In 2016-17, the fiscal impact due to electricity price mitigation programs is estimated at approximately $1.2 billion.
- In 2017-18, due primarily to the start of the Ontario Rebate for Electricity Consumers, the expected fiscal impact due to electricity price mitigation programs is approximately $2.0 billion.

Electricity Price Mitigation

General Decision Points on Program Features:

- Funding: Rate base vs Tax base
  - Tax base programs have a direct fiscal impact on the Province's finances, and shift costs based on taxpayer incidence and impact on expenditure room for other, non-electricity, programs.
  - Rate base programs shift costs from one group of ratepayers to another.
- On-bill vs Not On-bill
  - Recent focus has been on on-bill programs, such as OESP and OREC.
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Energy is proposing additional electricity price mitigation programs, currently funded through the electricity system, be fiscally-funded. They could be upwards of $2 bn/year, (plus the departure tax), which is not included in the fiscal plan, which would challenge the path to balance.

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- With the addition of recent and new price mitigation measures, a review should be initiated on fiscally-funded programs. There could be a phase down / out transition period considered. Examples include the following:

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Proposed Taxpayer Funded Electricity Price Mitigation
(To be revised)

($M)	2016-17[1]	2017-18[1]	2018-19[1]	2019-20[1]	2020-21[1]
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Appendix

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Background on Taxpayer-funded Electricity Price Mitigation

Program	Annual Fiscal Impacts ($M)	Date	Details
Ontario Clean Energy Benefit (OCEB)	~1,000	Jan 1 2011 to Dec 31, 2015	OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax. Effective September 1, 2012, 10 per cent benefit was capped for the first 3,000 kWh of electricity consumed per month. OCEB expired December 31, 2015, as legislated.
Removed Debt Retirement Charge (DRC) from Residential Bills	~330	Jan 1, 2016 to Mar 31, 2018	The government removed the DRC from residential electricity users' bills as of January 1, 2016. This is saving a typical residential user about $70 each year and meant ending the DRC earlier for these users than otherwise provided for in the *Electricity Act, 1998*.
Ontario Rebate for Electricity Consumers (OREC)	~1,200	Jan 1, 2017 onward	This ongoing program will rebate -- directly on consumers' residential electricity bills -- an amount equal to the provincial portion of the Harmonized Sales Tax (HST).
Northern Industrial Electricity Rate (NIER) Program	120	March 2010	As announced in Budget 2015, the government committed to ongoing support for northern industrials with $120 million allocated annually. NIER was previously extended in 2012 for an additional three-year term, effective April 1, 2013 and also for a year effective April 1, 2016, with an allocation up to $120 million per year. Qualifying participants receive a rebate of two cents per kilowatt-hour (kWh) up to a maximum of $20 million per year per company. NIER initially established as a three-year program in Budget 2010, effective April 1, 2010.
Northern Ontario Energy Credit	~25	Budget 2010	Delivered as part of the Ontario Trillium Benefit, provides individuals living in northern Ontario with a credit of up to $146 per year for the 2016 benefit year, and families up to $224.[1]
Ontario Energy Property Tax Credit	~445[1]	Budget 2010	Delivered as part of the Ontario Trillium Benefit, energy portion provides up to $224 per year (inflation adjusted) for low-to moderate-income individuals and families, and for qualifying seniors.[1]

1. Energy portion cost only. Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).

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Timeline: Taxpayer-funded Electricity Price Mitigation

Budget 2010: OEPTC, NOEC Proposed as part of the Ontario Trillium Benefit

In the 2011 Budget, the government combined the payments of three existing tax credits — the Ontario Sales Tax Credit, the Ontario Energy and Property Tax Credit, and the Northern Ontario Energy Credit — to create the OTB. The OTB is paid in monthly instalments throughout the year, which helps people meet their expenses as bills arrive.

Ontario Clean Energy Benefit (Jan 1 2011 to Dec 31 2015)

The OCEB was introduced in the 2010 Ontario Economic Outlook and Fiscal Review to help consumers transition to a cleaner electricity system. As set out in legislation, the OCEB ended on December 31, 2015. The Province has introduced rate mitigation measures to be implemented after December 31, 2015.

OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax, for the first 3,000 kilowatt-hours (kWh) of monthly electricity consumption.

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History of Northern Industrial Electricity Price Relief

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The Ontario government announced the Northern Pulp and Paper Electricity Transition Program (NPPETP), a three-year $140 million, to be effective retroactively to October 1, 2006

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- The electricity sector has a significant impact on the Province's fiscal position; through both the revenue and expense sides of the Province's fiscal position.
  - Electricity Rate mitigation programs funded through the tax base have a direct fiscal impact on the Province's finances.
  - Alternatively, electricity rate mitigation programs funded by the rate base shift costs from one group of ratepayers to another.
- The Province's electricity sector agencies and corporations are each consolidated into the government's financial statements, and directly affect the Province's surplus/deficit position.
  - Ontario Power Generation (OPG) financial results have a dollar-for-dollar impact on the Province.
    - Electricity price mitigation strategies involving OPG would lead to a direct fiscal impact.
  - Hydro One financial results have a direct impact on the Province, based on the Province's proportionate ownership.
    - The Province currently holds about 70 per cent of Hydro One.

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Electricity Price Mitigation

Corporate and Electricity Finance Division
December 7, 2016

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- The Province's electricity sector agencies and corporations are each consolidated into the government's financial statements, and directly affect the Province's surplus/deficit position.
  - Ontario Power Generation (OPG) financial results have a dollar-for-dollar impact on the Province.
    - Electricity price mitigation strategies involving OPG would lead to a direct fiscal impact.
  - Hydro One financial results have a direct impact on the Province, based on the Province's proportionate ownership.
    - The Province currently holds about 70 per cent of Hydro One.

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Electricity Price Mitigation

Corporate and Electricity Finance Division
December 7, 2016

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General Comments on Energy's Deck

- Energy's deck note various actions taken to-date to reduce costs or cost pressures, such as deferring generation supply investments, improving market efficiency, and reducing the costs of existing procurements.
- Aside from reducing costs on the electricity bill, it is not clear what principles are being applied, short term or long term for electricity pricing.
  - A principle that was applied in the past was to ensure that electricity consumers paid the true cost of electricity, for example.
  - The Energy proposals appear to be about, in part at least, moving some costs from the rate base to the tax base.
- However, the Energy proposals may be seen as having a fairly limited impact, e.g., a little over $8/month for residential, or a little over 5% of the monthly bill (though not all of the proposals have been costed / assessed).
  - The proposals would have a significant fiscal cost [about $1.3 – 1.9 plus bn per year in new fiscal costs].
- There is already significant amounts of existing fiscally-funded electricity price mitigation
  - Averages over $1.5 billion per year over the past five years, and estimated to increase to about $2 billion in 17-18 (see subsequent slide for estimated costs over time, and likely increasing over time), with the total tax-based costs rising to about $3.3-3.9 plus billion in 2017-18, if Energy`s proposals are adopted.
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Context: Current Status on Taxpayer Funded Electricity Price Mitigation

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Option 1

($M)	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17[1]	2017-18[1]
OCEB	1,033	994	1,006	1,078	860	-	-
OREC	-	-	-	-	-	300	1,100*
Ending DRC[2]	-	-	-	-	85	330	330
NIERP	120	120	115	108	120	120	120
NOEC	23	24	25	24	26	25	25
OEPTC[3]	354	406	418	429	444	450	460
TOTAL	**1,530**	**1,544**	**1,564**	**1,639**	**1,525**	**1,195**	**2,005**

1. 2016-17, 2017-18 based on forecasted numbers
2. 2015-16 estimated for 3 months of reduced DRC revenue
3. OEPTC amounts in all years based on energy component of the rebate.

* Sourced from Energy PRRT submission

OCEB – Ontario Clean Energy Benefit
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OEPTC – Ontario Energy and Property Tax Credit

- The table above shows the annual amount of taxpayer funded electricity price mitigation from 2011-12 to 2017-18.
- From 2011-12 to 2015-16 there has been an annual fiscal impact of approximately $1.6 billion due to electricity price mitigation programs.
- In 2016-17, the fiscal impact due to electricity price mitigation programs is estimated at approximately $1.2 billion.
- In 2017-18, due primarily to the start of the Ontario Rebate for Electricity Consumers, the expected fiscal impact due to electricity price mitigation programs is approximately $2.0 billion.

Context: Current Status on Taxpayer Funded Electricity Price Mitigation

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Option 2

($M)	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17[1]	2017-18[1]
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OREC	-	-	-	-	-	300	1,100*
NIERP	120	120	115	108	120	120	120
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- The table above shows the annual amount of taxpayer funded electricity price mitigation from 2011-12 to 2017-18.
- From 2011-12 to 2015-16 there has been an annual fiscal impact of approximately $1.6 billion due to electricity price mitigation programs.
- In 2016-17, the fiscal impact due to electricity price mitigation programs is estimated at approximately $900 million.
- In 2017-18, due primarily to the start of the Ontario Rebate for Electricity Consumers, the expected fiscal impact due to electricity price mitigation programs is approximately $1.7 billion.

Electricity Price Mitigation

General Decision Points on Program Features:

- Funding: Rate base vs Tax base
  - Tax base programs have a direct fiscal impact on the Province's finances, and shift costs based on taxpayer incidence and impact on expenditure room for other, non-electricity, programs.
  - Rate base programs shift costs from one group of ratepayers to another.
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  - Recent focus has been on on-bill programs, such as OESP and OREC.
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  - As OESP enrollment increases, could consider phasing out the non-bill benefits of NOEC and OEPTC.
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  - Recent new programs include both general (OREC) and targeted (OESP) programs.
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  - A targeted industrial program recently extended and made on-going is the Northern Industrial Electricity Rate (NIER) program.

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Energy is proposing additional electricity price mitigation programs, currently funded through the electricity system, be fiscally-funded. They could be upwards of $2 bn/year, (plus the departure tax), which is not included in the fiscal plan, which would challenge the path to balance.

- OESP & RRRP (Total of about $0.4 Bn/yr): This includes shifting the cost of the Ontario Electricity Support Program (OESP) and the Rural or Remote Electricity Rate Program (RRRP) to the tax base. Note that the fiscal exposure is larger if the OESP take up rate is larger, faster than assumed.

- Industrial Conservation Initiative (ICI -- About $900+ M/yr): Energy also shows, as a potential residential price mitigation measure, the cancellation of the ICI.
  - Energy is not initially proposing it be continued instead as taxpayer funded, but notes that about 30% price increase (from $85/MWh to $110), if ICI is cancelled, for the large Class A customers benefiting from ICI currently.
  - As this cost estimate is for 2016, prior to the planned expansion of the ICI, this could further increase the fiscal exposure by about $100 million).

- Departure Tax: As a result of the IPO, Hydro One paid a "departure tax" payment in lieu of tax (PIL) of $2.6 billion, as a final true-up of its PILs tax obligation.
  - This was paid to the Ontario Electricity Financial Corporation and helped reduce stranded debt.
  - Using some or all of it for price mitigation would change the net stranded debt paydown by OEFC resulting from the IPO. This would also be a one-time measure (potentially over a few years), and fiscal impact, as the departure tax amount was one-time.

- Other fiscal cost risks (Total of about $0.8+ Bn):
  - Amortisation of conservation costs also poses a fiscal risk (about $0.4 bn/yr),
  - Ending the DRC early for Class B customers (commercial, small industrial) (about $0.4 bn/yr to 2017-18)
  - Lowering of the debt interest paid by OPG (about $30 – 70 million/yr between 2017 and 2021),

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Fiscal Mitigation Options

- With the addition of recent and new price mitigation measures, a review should be initiated on fiscally-funded programs. There could be a phase down / out transition period considered. Examples include the following:

- Ontario Energy and Property Tax Credit (OEPTC) and Northern Ontario Energy Credit (NOEC):
  - Phase down and/or out the non-on-bill benefits of. (Save up to about $460 M/yr)
  - These targeted, low-income measures were introduced after the HST was introduced.
  - The OESP provides a larger, targeted and on-bill relief to qualifying consumers.

- Ontario Rebate for Electricity Consumers (OREC):
  - Introduce over time a monthly eligible consumption cap, with perhaps a higher cap in the winter to allow for space heating costs.
  - As with the prior OCEB cap, provides a rough incentive for conservation and correlation to larger homes. A higher cap in winter may help with space-heating issue.
  - May be challenging to implement.

- Greenhouse Gas Reduction Account:
  - If ICI is put on the tax-base, make it eligible for GGRA funding.
  - Positioned as, e.g., providing annual benefits from participants conserving and shifting off-peak to reduce reliance on GHG-emitting peaking plants

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Proposed Taxpayer Funded Electricity Price Mitigation Option 1
(To be revised)

($M)	2016-17[1]	2017-18[1]	2018-19[1]	2019-20[1]	2020-21[1]
OCEB	-	-	-	-	-
OREC	300	1,100*	1,100*	1,200*	1,200*
Ending DRC[2]	330	330	--	--	--
NIERP	120	120	120	120	120
NOEC	25	25	25	25	25
OEPTC[3]	450	460	470	481	481
CURRENT TOTAL	**1,195**	**2,005**	**1,715**	**1,826**	**1,826**
1. OESP		106	119	127	132
2. RRRP		292	300	306	315
3. First Nations Delivery Rate		18	18	18	18
4. Fund ICI through Tax Base		900+	900+	900+	900+
5. Departure Tax		TBD	TBD	TBD	TBD
6. Conservation Amortisation		TBD	TBD	TBD	TBD
7. DRC Ended for Class B	110	450			
8. Other		30	45	60	70
TOTAL	**1,305**	**3,901**	**3,197**	**3,237**	**3,261**

1. 2016-17, 2017-18 based on forecasted numbers
2. Estimated impact up to March 31, 2018
3. OEPTC amounts in all years based on energy component of the rebate.

- As shown above, if all measures proposed in this deck were to be accepted taxpayer funded contributions to electricity price mitigation would increase to about $3.4 – 3.9 billion in 2017-18. That is a 65-95% increase from the current forecast for 2017-18.
- These amounts were not considered in the 2016-17 Fiscal Plan and could put at risk the Province's fiscal objectives for 2017-18 and beyond.

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Proposed Taxpayer Funded Electricity Price Mitigation Option 2

(To be revised)

($M)	2016-17[1]	2017-18[1]	2018-19[1]	2019-20[1]	2020-21[1]
OCEB	-	-	-	-	-
OREC	300	1,100*	1,100*	1,200*	1,200*
NIERP	120	120	120	120	120
NOEC	25	25	25	25	25
OEPTC[3]	450	460	470	481	481
CURRENT TOTAL	**895**	**1,705**	**1,715**	**1,826**	**1,826**
1. OESP		106	119	127	132
2. RRRP		292	300	306	315
3. First Nations Delivery Rate		18	18	18	18
4. Fund ICI through Tax Base		900+	900+	900+	900+
5. Departure Tax		TBD	TBD	TBD	TBD
6. Conservation Amortisation		TBD	TBD	TBD	TBD
7. DRC Ended for Class B	110	450			
8. Other		30	45	60	70
TOTAL	**1,105**	**3,501**	**3,197**	**3,237**	**3,261**

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2. Estimated impact up to March 31, 2018
3. OEPTC amounts in all years based on energy component of the rebate.

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Appendix

Background on Taxpayer-funded Electricity Price Mitigation

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Option 1

Program	Annual Fiscal Impacts ($M)	Date	Details
Ontario Clean Energy Benefit (OCEB)	~1,000	Jan 1 2011 to Dec 31, 2015	OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax. Effective September 1, 2012, 10 per cent benefit was capped for the first 3,000 kWh of electricity consumed per month. OCEB expired December 31, 2015, as legislated.
Removed Debt Retirement Charge (DRC) from Residential Bills	~330	Jan 1, 2016 to Mar 31, 2018	The government removed the DRC from residential electricity users' bills as of January 1, 2016. This is saving a typical residential user about $70 each year and meant ending the DRC earlier for these users than otherwise provided for in the *Electricity Act, 1998*.
Ontario Rebate for Electricity Consumers (OREC)	~1,200	Jan 1, 2017 onward	This ongoing program will rebate -- directly on consumers' residential electricity bills -- an amount equal to the provincial portion of the Harmonized Sales Tax (HST).
Northern Industrial Electricity Rate (NIER) Program	120	March 2010	As announced in Budget 2015, the government committed to ongoing support for northern industrials with $120 million allocated annually. NIER was previously extended in 2012 for an additional three-year term, effective April 1, 2013 and also for a year effective April 1, 2016, with an allocation up to $120 million per year. Qualifying participants receive a rebate of two cents per kilowatt-hour (kWh) up to a maximum of $20 million per year per company. NIER initially established as a three-year program in Budget 2010, effective April 1, 2010.
Northern Ontario Energy Credit	~25	Budget 2010	Delivered as part of the Ontario Trillium Benefit, provides individuals living in northern Ontario with a credit of up to $146 per year for the 2016 benefit year, and families up to $224.[1]
Ontario Energy Property Tax Credit	~445[1]	Budget 2010	Delivered as part of the Ontario Trillium Benefit, energy portion provides up to $224 per year (inflation adjusted) for low-to moderate-income individuals and families, and for qualifying seniors.[1]

1. Energy portion cost only. Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).

Background on Taxpayer-funded Electricity Price Mitigation

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Option 2

Program	Annual Fiscal Impacts ($M)	Date	Details
Ontario Clean Energy Benefit (OCEB)	~1,000	Jan 1 2011 to Dec 31, 2015	OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax. Effective September 1, 2012, 10 per cent benefit was capped for the first 3,000 kWh of electricity consumed per month. OCEB expired December 31, 2015, as legislated.
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Timeline: Taxpayer-funded Electricity Price Mitigation

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Option 1

Budget 2010: OEPTC, NOEC Proposed as part of the Ontario Trillium Benefit

In the 2011 Budget, the government combined the payments of three existing tax credits — the Ontario Sales Tax Credit, the Ontario Energy and Property Tax Credit, and the Northern Ontario Energy Credit — to create the OTB. The OTB is paid in monthly instalments throughout the year, which helps people meet their expenses as bills arrive.

Ontario Clean Energy Benefit (Jan 1 2011 to Dec 31 2015)

The OCEB was introduced in the 2010 Ontario Economic Outlook and Fiscal Review to help consumers transition to a cleaner electricity system. As set out in legislation, the OCEB ended on December 31, 2015. The Province has introduced rate mitigation measures to be implemented after December 31, 2015.

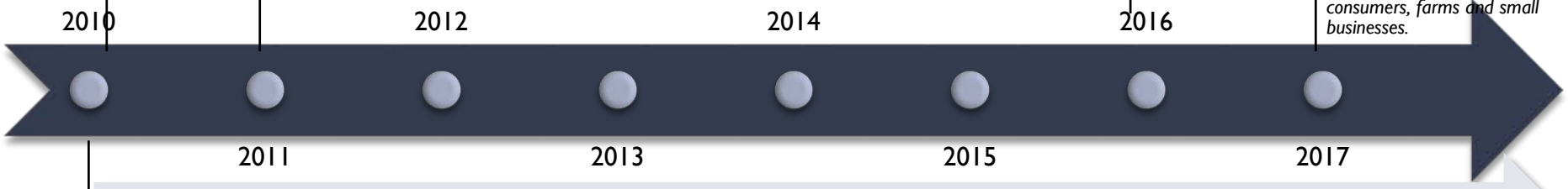
OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax, for the first 3,000 kilowatt-hours (kWh) of monthly electricity consumption.

Removing DRC from Residential Bills (Jan 1 2016 to Mar 31 2018)

The government removed the DRC from residential electricity users' bills beginning on January 1, 2016. This saves a typical residential user about $70 each year and ends the DRC earlier for these users than otherwise provided for in the Electricity Act, 1998.

Ontario Rebate for Electricity Consumers

As of January 1, 2017, OREC will reduce electricity costs by an amount equal to the provincial portion of the HST for about five million residential consumers, farms and small businesses.



History of Northern Industrial Electricity Price Relief

November 2006

The Ontario government announced the Northern Pulp and Paper Electricity Transition Program (NPPETP), a three-year $140 million, to be effective retroactively to October 1, 2006

Budget 2009

The government announced extension of the NPPETP by one year providing about $58 million with electricity price rebates of 1.8 cents/kWh.

Budget 2010

NIER program announced, with a projected fiscal cost of $150 M per year, to provide electricity price rebates for qualifying large industrial facilities in northern Ontario. An additional $21.8 million allocated for existing NPPETP in 2010-11 to be integrated with NIER.

September 2010

Transition from NPPETP to NIER: pulp and paper mills participating in NPPETP continued to receive the NPPETP rebate of 1.8 cents/kWh until September 30, 2010, with those qualifying for NIER receiving a top-up rebate of 0.2 cents/kWh.

December 2012

The government announced the extension of the NIER for three years, capping the rebates to a maximum of 2011-12 consumptions levels or $20 million, whichever is lower.

Timeline: Taxpayer-funded Electricity Price Mitigation

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Option 2

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Potential Fiscal Impact to the Electricity Sector

- The electricity sector has a significant impact on the Province's fiscal position; through both the revenue and expense sides of the Province's fiscal position.
  - Electricity Rate mitigation programs funded through the tax base have a direct fiscal impact on the Province's finances.
  - Alternatively, electricity rate mitigation programs funded by the rate base shift costs from one group of ratepayers to another.
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    - The Province currently holds about 70 per cent of Hydro One.

Potential Fiscal Impact to the Electricity Sector

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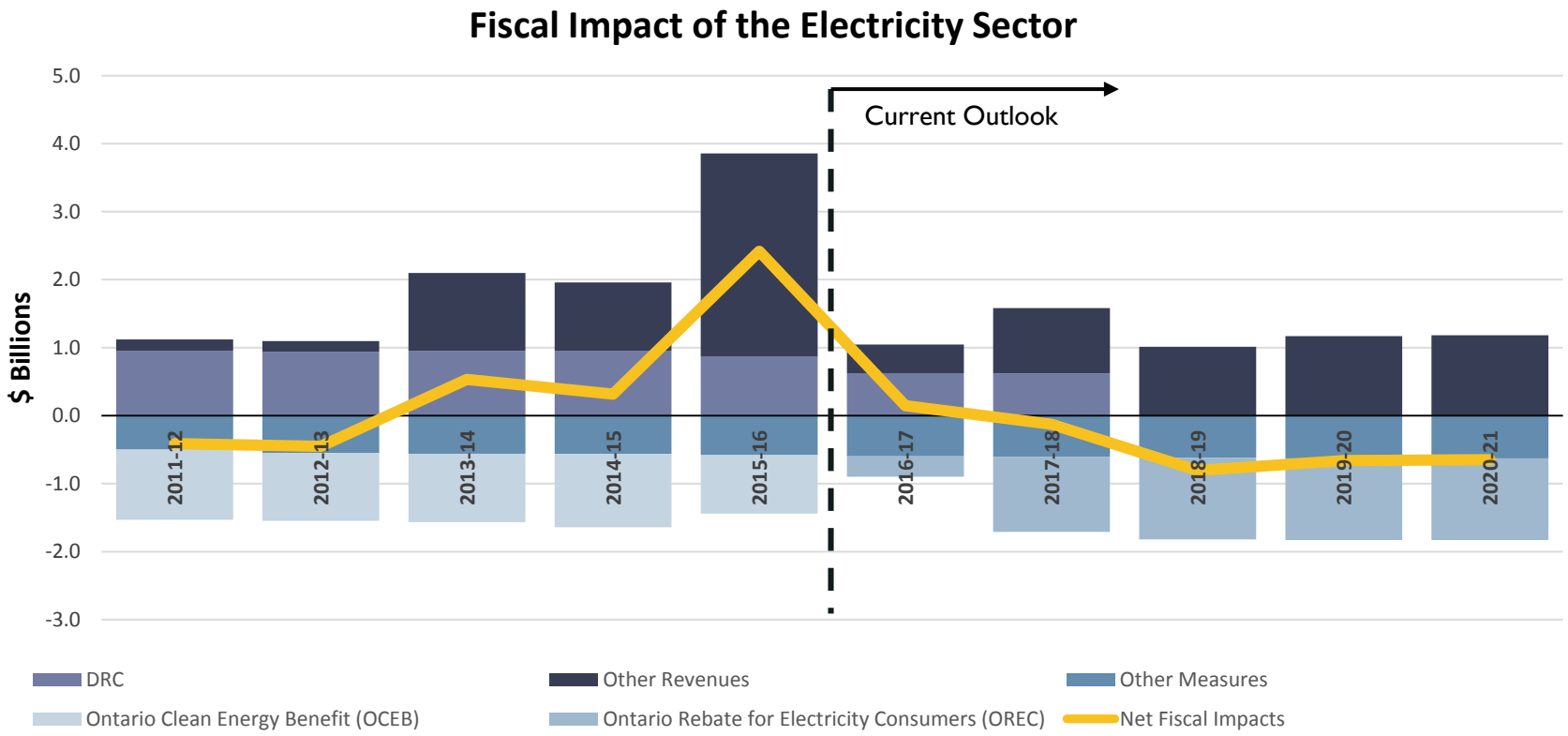
Option 2

- The below chart provides an overview of the fiscal impact from the electricity sector



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Electricity Price Mitigation

Corporate and Electricity Finance Division
December 7, 2016

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  - This was paid to the Ontario Electricity Financial Corporation and helped reduce stranded debt.
  - Using some or all of it for price mitigation would change the net stranded debt paydown by OEFC resulting from the IPO. This would also be a one-time measure (potentially over a few years), and fiscal impact, as the departure tax amount was one-time.

- Other fiscal cost risks (Total of about $0.8+ Bn):
  - Amortisation of conservation costs also poses a fiscal risk (about $0.4 bn/yr),
  - Ending the DRC early for Class B customers (commercial, small industrial) (about $0.4 bn/yr to 2017-18)
  - Lowering of the debt interest paid by OPG (about $30 – 70 million/yr between 2017 and 2021),

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Fiscal Mitigation Options

- With the addition of recent and new price mitigation measures, a review should be initiated on fiscally-funded programs. There could be a phase down / out transition period considered. Examples include the following:

- Ontario Energy and Property Tax Credit (OEPTC) and Northern Ontario Energy Credit (NOEC):
  - Phase down and/or out the non-on-bill benefits of. (Save up to about $460 M/yr)
  - These targeted, low-income measures were introduced after the HST was introduced.
  - The OESP provides a larger, targeted and on-bill relief to qualifying consumers.

- Ontario Rebate for Electricity Consumers (OREC):
  - Introduce over time a monthly eligible consumption cap, with perhaps a higher cap in the winter to allow for space heating costs.
  - As with the prior OCEB cap, provides a rough incentive for conservation and correlation to larger homes. A higher cap in winter may help with space-heating issue.
  - May be challenging to implement.

- Greenhouse Gas Reduction Account:
  - If ICI is put on the tax-base, make it eligible for GGRA funding.
  - Positioned as, e.g., providing annual benefits from participants conserving and shifting off-peak to reduce reliance on GHG-emitting peaking plants

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Proposed Taxpayer Funded Electricity Price Mitigation
(To be revised)

($M)	2016-17[1]	2017-18[1]	2018-19[1]	2019-20[1]	2020-21[1]
OCEB	-	-	-	-	-
OREC	300	1,100*	1,100*	1,200*	1,200*
Ending DRC[2]	330	330	--	--	--
NIERP	120	120	120	120	120
NOEC	25	25	25	25	25
OEPTC[3]	450	460	470	481	481
CURRENT TOTAL	**1,195**	**2,005**	**1,715**	**1,826**	**1,826**
1. OESP		106	119	127	132
2. RRRP		292	300	306	315
3. First Nations Delivery Rate		18	18	18	18
4. Fund ICI through Tax Base		900+	900+	900+	900+
5. Departure Tax		TBD	TBD	TBD	TBD
6. Conservation Amortisation		TBD	TBD	TBD	TBD
7. DRC Ended for Class B	110	450			
8. Other		30	45	60	70
TOTAL	1,305	3,901	3,197	3,237	3,261

1. 2016-17, 2017-18 based on forecasted numbers
2. Estimated impact up to March 31, 2018
3. OEPTC amounts in all years based on energy component of the rebate.

- As shown above, if all measures proposed in this deck were to be accepted taxpayer funded contributions to electricity price mitigation would increase to about $3.4 – 3.9 billion in 2017-18. That is a 65-95% increase from the current forecast for 2017-18..
- These amounts were not considered in the 2016-17 Fiscal Plan and could put at risk the Province's fiscal objectives for 2017-18 and beyond.

Appendix

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Background on Taxpayer-funded Electricity Price Mitigation

Program	Annual Fiscal Impacts ($M)	Date	Details
Ontario Clean Energy Benefit (OCEB)	~1,000	Jan 1 2011 to Dec 31, 2015	OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax. Effective September 1, 2012, 10 per cent benefit was capped for the first 3,000 kWh of electricity consumed per month. OCEB expired December 31, 2015, as legislated.
Removed Debt Retirement Charge (DRC) from Residential Bills	~330	Jan 1, 2016 to Mar 31, 2018	The government removed the DRC from residential electricity users' bills as of January 1, 2016. This is saving a typical residential user about $70 each year and meant ending the DRC earlier for these users than otherwise provided for in the *Electricity Act, 1998*.
Ontario Rebate for Electricity Consumers (OREC)	~1,200	Jan 1, 2017 onward	This ongoing program will rebate -- directly on consumers' residential electricity bills -- an amount equal to the provincial portion of the Harmonized Sales Tax (HST).
Northern Industrial Electricity Rate (NIER) Program	120	March 2010	As announced in Budget 2015, the government committed to ongoing support for northern industrials with $120 million allocated annually. NIER was previously extended in 2012 for an additional three-year term, effective April 1, 2013 and also for a year effective April 1, 2016, with an allocation up to $120 million per year. Qualifying participants receive a rebate of two cents per kilowatt-hour (kWh) up to a maximum of $20 million per year per company. NIER initially established as a three-year program in Budget 2010, effective April 1, 2010.
Northern Ontario Energy Credit	~25	Budget 2010	Delivered as part of the Ontario Trillium Benefit, provides individuals living in northern Ontario with a credit of up to $146 per year for the 2016 benefit year, and families up to $224.[1]
Ontario Energy Property Tax Credit	~445[1]	Budget 2010	Delivered as part of the Ontario Trillium Benefit, energy portion provides up to $224 per year (inflation adjusted) for low-to moderate-income individuals and families, and for qualifying seniors.[1]

1. Energy portion cost only. Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).

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Timeline: Taxpayer-funded Electricity Price Mitigation

Budget 2010: OEPTC, NOEC Proposed as part of the Ontario Trillium Benefit

In the 2011 Budget, the government combined the payments of three existing tax credits — the Ontario Sales Tax Credit, the Ontario Energy and Property Tax Credit, and the Northern Ontario Energy Credit — to create the OTB. The OTB is paid in monthly instalments throughout the year, which helps people meet their expenses as bills arrive.

Ontario Clean Energy Benefit (Jan 1 2011 to Dec 31 2015)

The OCEB was introduced in the 2010 Ontario Economic Outlook and Fiscal Review to help consumers transition to a cleaner electricity system. As set out in legislation, the OCEB ended on December 31, 2015. The Province has introduced rate mitigation measures to be implemented after December 31, 2015.

OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax, for the first 3,000 kilowatt-hours (kWh) of monthly electricity consumption.

Removing DRC from Residential Bills (Jan 1 2016 to Mar 31 2018)

The government removed the DRC from residential electricity users' bills beginning on January 1, 2016. This saves a typical residential user about $70 each year and ends the DRC earlier for these users than otherwise provided for in the Electricity Act, 1998.

Ontario Rebate for Electricity Consumers

As of January 1, 2017, OREC will reduce electricity costs by an amount equal to the provincial portion of the HST for about five million residential consumers, farms and small businesses.

2010 2011 2012 2013 2014 2015 2016 2017

History of Northern Industrial Electricity Price Relief

November 2006

The Ontario government announced the Northern Pulp and Paper Electricity Transition Program (NPPETP), a three-year $140 million, to be effective retroactively to October 1, 2006

Budget 2009

The government announced extension of the NPPETP by one year providing about $58 million with electricity price rebates of 1.8 cents/kWh.

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Transition from NPPETP to NIER: pulp and paper mills participating in NPPETP continued to receive the NPPETP rebate of 1.8 cents/kWh until September 30, 2010, with those qualifying for NIER receiving a top-up rebate of 0.2 cents/kWh.

December 2012

The government announced the extension of the NIER for three years, capping the rebates to a maximum of 2011-12 consumptions levels or $20 million, whichever is lower.

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Potential Fiscal Impact to the Electricity Sector

- The electricity sector has a significant impact on the Province's fiscal position; through both the revenue and expense sides of the Province's fiscal position.
  - Electricity Rate mitigation programs funded through the tax base have a direct fiscal impact on the Province's finances.
  - Alternatively, electricity rate mitigation programs funded by the rate base shift costs from one group of ratepayers to another.
- The Province's electricity sector agencies and corporations are each consolidated into the government's financial statements, and directly affect the Province's surplus/deficit position.
  - Ontario Power Generation (OPG) financial results have a dollar-for-dollar impact on the Province.
    - Electricity price mitigation strategies involving OPG would lead to a direct fiscal impact.
  - Hydro One financial results have a direct impact on the Province, based on the Province's proportionate ownership.
    - The Province currently holds about 70 per cent of Hydro One.

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Electricity Price Mitigation

Corporate and Electricity Finance Division
December 7, 2016

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General Comments on Energy's Deck

- Energy's deck note various actions taken to-date to reduce costs or cost pressures, such as deferring generation supply investments, improving market efficiency, and reducing the costs of existing procurements.
- Aside from reducing costs on the electricity bill, it is not clear what principles are being applied, short term or long term for electricity pricing.
  - A principle that was applied in the past was to ensure that electricity consumers paid the true cost of electricity, for example.
  - The Energy proposals appear to be about, in part at least, moving some costs from the rate base to the tax base.
- However, the Energy proposals may be seen as having a fairly limited impact, e.g., a little over $8/month for residential, or a little over 5% of the monthly bill (though not all of the proposals have been costed / assessed).
  - The proposals would have a significant fiscal cost [about $1.3 – 1.9 plus bn per year in new fiscal costs].
- There is already significant amounts of existing fiscally-funded electricity price mitigation
  - Averages over $1.5 billion per year over the past five years, and estimated to increase to about $2 billion in 17-18 (see subsequent slide for estimated costs over time, and likely increasing over time), with the total tax-based costs rising to about $3.3-3.9 plus billion in 2017-18, if Energy`s proposals are adopted.
  - These existing mitigation costs are not presented in Energy's deck.
  - Not included is any "hidden" price mitigation through constrained financial performance of, e.g., OPG.

Context: Current Status on Taxpayer Funded Electricity Price Mitigation

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Option 1

($M)	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17[1]	2017-18[1]
OCEB	1,033	994	1,006	1,078	860	-	-
OREC	-	-	-	-	-	300	1,100*
Ending DRC[2]	-	-	-	-	85	330	330
NIERP	120	120	115	108	120	120	120
NOEC	23	24	25	24	26	25	25
OEPTC[3]	354	406	418	429	444	450	460
TOTAL	**1,530**	**1,544**	**1,564**	**1,639**	**1,525**	**1,195**	**2,005**

1. 2016-17, 2017-18 based on forecasted numbers
2. 2015-16 estimated for 3 months of reduced DRC revenue
3. OEPTC amounts in all years based on energy component of the rebate.

* Sourced from Energy PRRT submission

OCEB – Ontario Clean Energy Benefit
OREC – Ontario Rebate for Electricity Consumers
DRC – Debt Retirement Charge
NIERP – Northern Ontario Electricity Rate Program
NOEC – Northern Ontario Energy Credit
OEPTC – Ontario Energy and Property Tax Credit

- The table above shows the annual amount of taxpayer funded electricity price mitigation from 2011-12 to 2017-18.
- From 2011-12 to 2015-16 there has been an annual fiscal impact of approximately $1.6 billion due to electricity price mitigation programs.
- In 2016-17, the fiscal impact due to electricity price mitigation programs is estimated at approximately $1.2 billion.
- In 2017-18, due primarily to the start of the Ontario Rebate for Electricity Consumers, the expected fiscal impact due to electricity price mitigation programs is approximately $2.0 billion.

Context: Current Status on Taxpayer Funded Electricity Price Mitigation

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Option 2

($M)	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17[1]	2017-18[1]
OCEB	1,033	994	1,006	1,078	860	-	-
OREC	-	-	-	-	-	300	1,100*
NIERP	120	120	115	108	120	120	120
NOEC	23	24	25	24	26	25	25
OEPTC[2]	354	406	418	429	444	450	460
TOTAL	**1,530**	**1,544**	**1,564**	**1,639**	**1,450**	**895**	**1,705**

1. 2016-17, 2017-18 based on forecasted numbers
2. OEPTC amounts in all years based on energy component of the rebate.

* Sourced from Energy PRRT submission

OCEB – Ontario Clean Energy Benefit
OREC – Ontario Rebate for Electricity Consumers
DRC – Debt Retirement Charge

NIERP – Northern Ontario Electricity Rate Program
NOEC – Northern Ontario Energy Credit
OEPTC – Ontario Energy and Property Tax Credit

- The table above shows the annual amount of taxpayer funded electricity price mitigation from 2011-12 to 2017-18.
- From 2011-12 to 2015-16 there has been an annual fiscal impact of approximately $1.6 billion due to electricity price mitigation programs.
- In 2016-17, the fiscal impact due to electricity price mitigation programs is estimated at approximately $900 million.
- In 2017-18, due primarily to the start of the Ontario Rebate for Electricity Consumers, the expected fiscal impact due to electricity price mitigation programs is approximately $1.7 billion.

Electricity Price Mitigation

General Decision Points on Program Features:

- Funding: Rate base vs Tax base
  - Tax base programs have a direct fiscal impact on the Province's finances, and shift costs based on taxpayer incidence and impact on expenditure room for other, non-electricity, programs.
  - Rate base programs shift costs from one group of ratepayers to another.
- On-bill vs Not On-bill
  - Recent focus has been on on-bill programs, such as OESP and OREC.
  - Older tax-base funded programs that are not visible on the bill are still in place, such as NOEC and OEPTC.
  - As OESP enrollment increases, could consider phasing out the non-bill benefits of NOEC and OEPTC.
- Targeted vs General
  - Recent new programs include both general (OREC) and targeted (OESP) programs.
  - Consideration could be made to make OREC more conservation-friendly (e.g., a monthly eligible consumption cap brought in, as with the former Ontario Clean Energy Benefit), and maybe a higher cap in the winter to allow for space heating costs.
  - A targeted industrial program recently extended and made on-going is the Northern Industrial Electricity Rate (NIER) program.

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Energy's Proposals

Energy is proposing additional electricity price mitigation programs, currently funded through the electricity system, be fiscally-funded. They could be upwards of $2 bn/year, (plus the departure tax), which is not included in the fiscal plan, which would challenge the path to balance.

- OESP & RRRP (Total of about $0.4 Bn/yr): This includes shifting the cost of the Ontario Electricity Support Program (OESP) and the Rural or Remote Electricity Rate Program (RRRP) to the tax base. Note that the fiscal exposure is larger if the OESP take up rate is larger, faster than assumed.

- Industrial Conservation Initiative (ICI -- About $900+ M/yr): Energy also shows, as a potential residential price mitigation measure, the cancellation of the ICI.
  - Energy is not initially proposing it be continued instead as taxpayer funded, but notes that about 30% price increase (from $85/MWh to $110), if ICI is cancelled, for the large Class A customers benefiting from ICI currently.
  - As this cost estimate is for 2016, prior to the planned expansion of the ICI, this could further increase the fiscal exposure by about $100 million).

- Departure Tax: As a result of the IPO, Hydro One paid a "departure tax" payment in lieu of tax (PIL) of $2.6 billion, as a final true-up of its PILs tax obligation.
  - This was paid to the Ontario Electricity Financial Corporation and helped reduce stranded debt.
  - Using some or all of it for price mitigation would change the net stranded debt paydown by OEFC resulting from the IPO. This would also be a one-time measure (potentially over a few years), and fiscal impact, as the departure tax amount was one-time.

- Other fiscal cost risks (Total of about $0.8+ Bn):
  - Amortisation of conservation costs also poses a fiscal risk (about $0.4 bn/yr),
  - Ending the DRC early for Class B customers (commercial, small industrial) (about $0.4 bn/yr to 2017-18)
  - Lowering of the debt interest paid by OPG (about $30 – 70 million/yr between 2017 and 2021),

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- With the addition of recent and new price mitigation measures, a review should be initiated on fiscally-funded programs. There could be a phase down / out transition period considered. Examples include the following:

- Ontario Energy and Property Tax Credit (OEPTC) and Northern Ontario Energy Credit (NOEC):
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  - The OESP provides a larger, targeted and on-bill relief to qualifying consumers.

- Ontario Rebate for Electricity Consumers (OREC):
  - Introduce over time a monthly eligible consumption cap, with perhaps a higher cap in the winter to allow for space heating costs.
  - As with the prior OCEB cap, provides a rough incentive for conservation and correlation to larger homes. A higher cap in winter may help with space-heating issue.
  - May be challenging to implement.

- Greenhouse Gas Reduction Account:
  - If ICI is put on the tax-base, make it eligible for GGRA funding.
  - Positioned as, e.g., providing annual benefits from participants conserving and shifting off-peak to reduce reliance on GHG-emitting peaking plants

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Proposed Taxpayer Funded Electricity Price Mitigation Option 1
(To be revised)

($M)	2016-17[1]	2017-18[1]	2018-19[1]	2019-20[1]	2020-21[1]
OCEB	-	-	-	-	-
OREC	300	1,100*	1,100*	1,200*	1,200*
Ending DRC[2]	330	330	--	--	--
NIERP	120	120	120	120	120
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1. OESP		106	119	127	132
2. RRRP		292	300	306	315
3. First Nations Delivery Rate		18	18	18	18
4. Fund ICI through Tax Base		900+	900+	900+	900+
5. Departure Tax		TBD	TBD	TBD	TBD
6. Conservation Amortisation		TBD	TBD	TBD	TBD
7. DRC Ended for Class B	110	450			
8. Other		30	45	60	70
TOTAL	**1,305**	**3,901**	**3,197**	**3,237**	**3,261**

1. 2016-17, 2017-18 based on forecasted numbers
2. Estimated impact up to March 31, 2018
3. OEPTC amounts in all years based on energy component of the rebate.

- As shown above, if all measures proposed in this deck were to be accepted taxpayer funded contributions to electricity price mitigation would increase to about $3.4 – 3.9 billion in 2017-18. That is a 65-95% increase from the current forecast for 2017-18.
- These amounts were not considered in the 2016-17 Fiscal Plan and could put at risk the Province's fiscal objectives for 2017-18 and beyond.

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Proposed Taxpayer Funded Electricity Price Mitigation Option 2

(To be revised)

($M)	2016-17[1]	2017-18[1]	2018-19[1]	2019-20[1]	2020-21[1]
OCEB	-	-	-	-	-
OREC	300	1,100*	1,100*	1,200*	1,200*
NIERP	120	120	120	120	120
NOEC	25	25	25	25	25
OEPTC[3]	450	460	470	481	481
CURRENT TOTAL	**895**	**1,705**	**1,715**	**1,826**	**1,826**
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2. RRRP		292	300	306	315
3. First Nations Delivery Rate		18	18	18	18
4. Fund ICI through Tax Base		900+	900+	900+	900+
5. Departure Tax		TBD	TBD	TBD	TBD
6. Conservation Amortisation		TBD	TBD	TBD	TBD
7. DRC Ended for Class B	110	450			
8. Other		30	45	60	70
TOTAL	**1,105**	**3,501**	**3,197**	**3,237**	**3,261**

1. 2016-17, 2017-18 based on forecasted numbers
2. Estimated impact up to March 31, 2018
3. OEPTC amounts in all years based on energy component of the rebate.

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Appendix

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Background on Taxpayer-funded Electricity Price Mitigation

Option 1

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Removed Debt Retirement Charge (DRC) from Residential Bills	~330	Jan 1, 2016 to Mar 31, 2018	Removing the DRC from residential users was a policy decision to help mitigate residential rate pressures – particularly in the context of the end of OCEB – rather than based on defeasance as per the original conception of the DRC. ~~The government removed the DRC from residential electricity users' bills as of January 1, 2016.~~ This is saving a typical residential user about $70 each year and meant ending the DRC earlier for these users than otherwise provided for in the *Electricity Act, 1998*.
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Background on Taxpayer-funded Electricity Price Mitigation

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Option 2

Program	Annual Fiscal Impacts ($M)	Date	Details
Ontario Clean Energy Benefit (OCEB)	~1,000	Jan 1 2011 to Dec 31, 2015	OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax. Effective September 1, 2012, 10 per cent benefit was capped for the first 3,000 kWh of electricity consumed per month. OCEB expired December 31, 2015, as legislated.
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Timeline: Taxpayer-funded Electricity Price Mitigation

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Option 1

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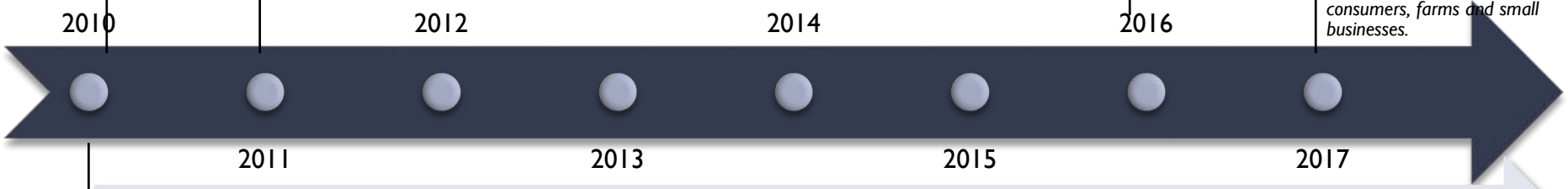

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Timeline: Taxpayer-funded Electricity Price Mitigation

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Option 2

Budget 2010: OEPTC, NOEC Proposed as part of the Ontario Trillium Benefit

In the 2011 Budget, the government combined the payments of three existing tax credits — the Ontario Sales Tax Credit, the Ontario Energy and Property Tax Credit, and the Northern Ontario Energy Credit — to create the OTB. The OTB is paid in monthly instalments throughout the year, which helps people meet their expenses as bills arrive.

Ontario Clean Energy Benefit (Jan 1 2011 to Dec 31 2015)

The OCEB was introduced in the 2010 Ontario Economic Outlook and Fiscal Review to help consumers transition to a cleaner electricity system. As set out in legislation, the OCEB ended on December 31, 2015. The Province has introduced rate mitigation measures to be implemented after December 31, 2015.

OCEB provided over four million residential customers, and over 400,000 farm, small business and other small users with a benefit equal to 10 per cent of the total cost of electricity on their bills, including tax, for the first 3,000 kilowatt-hours (kWh) of monthly electricity consumption.

Ontario Rebate for Electricity Consumers

As of January 1, 2017, OREC will reduce electricity costs by an amount equal to the provincial portion of the HST for about five million residential consumers, farms and small businesses.

2010 2011 2012 2013 2014 2015 2016 2017

History of Northern Industrial Electricity Price Relief

November 2006

The Ontario government announced the Northern Pulp and Paper Electricity Transition Program (NPPETP), a three-year $140 million, to be effective retroactively to October 1, 2006

Budget 2009

The government announced extension of the NPPETP by one year providing about $58 million with electricity price rebates of 1.8 cents/kWh.

Budget 2010

NIER program announced, with a projected fiscal cost of $150 M per year, to provide electricity price rebates for qualifying large industrial facilities in northern Ontario. An additional $21.8 million allocated for existing NPPETP in 2010-11 to be integrated with NIER.

September 2010

Transition from NPPETP to NIER: pulp and paper mills participating in NPPETP continued to receive the NPPETP rebate of 1.8 cents/kWh until September 30, 2010, with those qualifying for NIER receiving a top-up rebate of 0.2 cents/kWh.

December 2012

The government announced the extension of the NIER for three years, capping the rebates to a maximum of 2011-12 consumptions levels or $20 million, whichever is lower.

DRAFT

Potential Fiscal Impact to the Electricity Sector

- The electricity sector has a significant impact on the Province's fiscal position; through both the revenue and expense sides of the Province's fiscal position.
  - Electricity Rate mitigation programs funded through the tax base have a direct fiscal impact on the Province's finances.
  - Alternatively, electricity rate mitigation programs funded by the rate base shift costs from one group of ratepayers to another.
- The Province's electricity sector agencies and corporations are each consolidated into the government's financial statements, and directly affect the Province's surplus/deficit position.
  - Note: The Province has invested capital into OPG and Hydro One with the expectation that as commercial corporations, the Province would receive a risk-adjusted return in exchange for these investments.
  - Ontario Power Generation (OPG) financial results have a dollar-for-dollar impact on the Province.
    - Electricity price mitigation strategies involving OPG would lead to a direct fiscal impact.
  - Hydro One financial results have a direct impact on the Province, based on the Province's proportionate ownership.
    - The Province currently holds about 70 per cent of Hydro One.

Potential Fiscal Impact to the Electricity Sector

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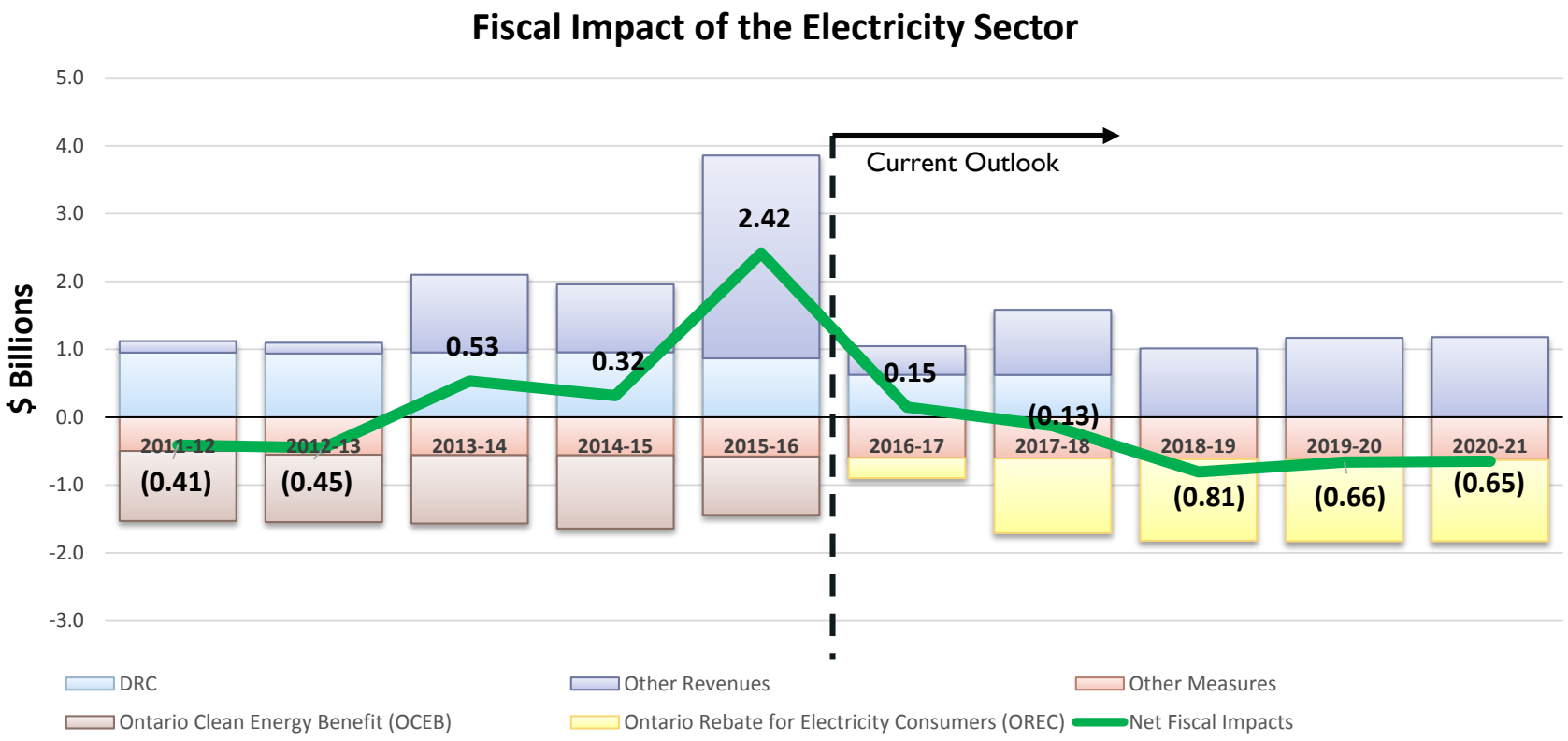
Option 2

- The below chart provides an overview of the fiscal impact from the electricity sector



Other Revenues include payments in lieu of taxes (PILs), and property tax PILs in the case of Hydro One, directed to the OEFC. The provincial portion of these taxes would be a fiscal benefit to the province, regardless of company ownership.

Ontario

MINISTRY OF
ENERGY

Options to Mitigate the Increase in Electricity Rates

May 2016

Context

- The kick off of the Long Term Energy Plan this year will be an opportunity for the Ministry and its agencies to focus on programs and initiatives that could help create efficiencies in the electricity sector and that could help mitigate impacts of higher electricity costs in Ontario.
    - LTEP will allow for consultations with the public and various stakeholders across the Province and electricity pricing will likely be a key topic of discussion.
- Although there are programs and initiatives currently in place to help mitigate residential as well as commercial and industrial electricity bills, the Ministry and its agencies can further explore ideas that can help consumers with their bills.
- This deck explores ~~a number of different~~ initiatives that could impact electricity prices and/or find sector efficiencies that could be passed on to consumers: LDC dividend adjustments, changes to current tax-based and rate-based support programs, options made possible through the cap and trade program, and regulatory modifications.

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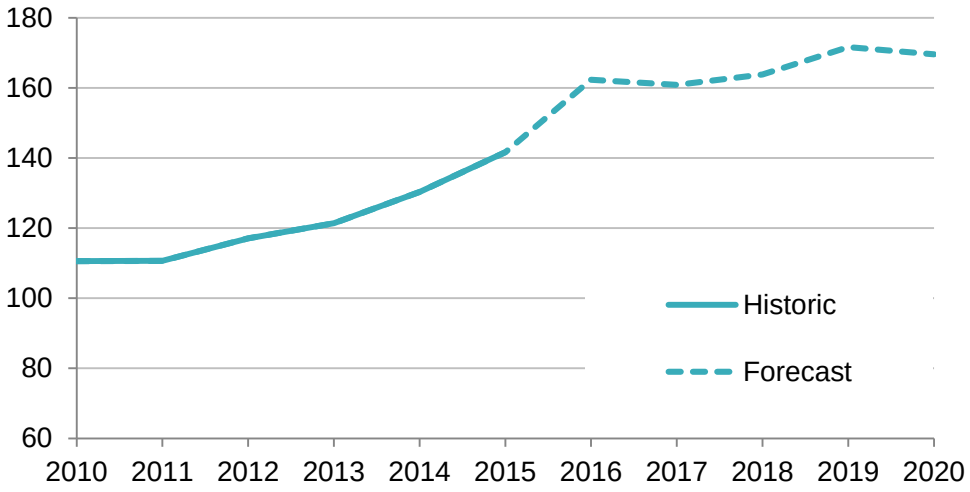
Background: Typical Residential Electricity Bill

- Between 2010 and 2015, the typical residential electricity bill increased by nearly 30% inclusive of the Ontario Clean Energy Benefit (OCEB). Price increases are associated with investments to replace coal-fired electricity generation with refurbished nuclear, renewables and natural gas.
- Electricity bills are expected to continue to increase over the short-term as renewable projects come online, moderated by the removal of Debt Retirement Charge (DRC) from residential bills.
- In the 2016 Budget, the government committed to recycle a portion of the cap and trade auction proceeds to ensure that electricity costs for average commercial and industrial consumers will not increase due to cap and trade and provide a modest benefit of up to $2 per month to the typical residential consumer relative to what they otherwise would have paid

Typical Residential Electricity Bill

based on 800 kWh per month and connection to Toronto Hydro



Note:
Reflects actuals for 2010-2015.

Estimates for 2016 onwards is based on the 2013 LTEP with the removal of the DRC from residential bills and the implementation of the Ontario Electricity Support Program, along with impacts from cap and trade from 2017 to 2020 based on analysis from IESO.

Price of carbon based on third-party forecasts assuming linked California and Quebec systems. Estimates for 2017 onwards reflects the commitment made in the 2016 Budget.

Totals include tax and are in nominal

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Initiatives to consider to help alleviate pressure on Residential Electricity Bills

- The initiatives noted below not only impact the electricity bills, but may also have consequential impacts on the sector (e.g. potential impacts on agencies, the distribution sector and consumers). and will need to be discussed further with agencies (OPG, OEB, IESO) and with other Ministries.

Option	Description
LDC Dividend Rebate	A one-time or on-going rebate of LDC dividend payments to consumers could be an outcome of an effort to ensure efficiencies are sought in the distribution sector and that there is proper balance between risk and reward for distributors in Ontario. • However, rebating net income for LDCs will impact the entire distribution (and gas) sector and could impact investor confidence in Ontario's distribution sector (e.g. potential investors in Hydro One).
Removing Provincial Portion of HST from the Bill	The Ministry could explore making changes to the existing tax regime and tax based programs to provide consumers with an HST rebate.
Cap and Trade	In the 2016 Budget, the government committed to recycle a portion of the cap and trade auction proceeds to provide a modest benefit of up to $2 per month to the typical residential consumer relative to what they otherwise would have paid.
OEB Efficiencies Investigation	The OEB can lead and pursue regulatory reform to ensure the most efficient LDCs are rewarded and poorer performing LDCs are penalized (e.g. distribution panel report had a number of ideas that could be pursued by OEB).

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Initiatives to consider to help alleviate pressure on Residential Electricity Bills

	2017	2018	2019	2020	Notes
Estimated Monthly Residential Bill	$165	$173	$178	$182	1
LDC dividend benefit (Potential range based on assumptions below)	$0 – $0.50	$0 – $0.50	$0 – $0.50	$0 – $0.50	1,2
Removing Provincial Portion of the HST from Bill	11.66	12.22	12.60	12.88	1,3
Cap and Trade	$1.55	$1.93	$2.05	$2.67	4
OEB Efficiencies Investigation	TBD	TBD	TBD	TBD	5
*** All numbers are subject to change. May not be added as eligibility and outcomes may vary**					

DRAFT

Note:

1. Potential bill impacts based on residential bill forecast from Energy Supply Policy Division (2013 LTEP with DRC removal and OESP).
2. Bill impact model: Based on a sample of LDCs, assuming maximum return of 15% of dividends back to all rate classes. This slide shows the impact to residential customers only. The proportion of dividend returned to Residential customers is the same as the "Residential revenue ratio" (revenues from residential customers/total revenue; a ratio calculated from 2014 OEB Yearbook). See appendix for more details on bill impact.
3. Savings related to removing the provincial portion (8%) of the HST from bills. Based on preliminary estimates, this could reduce provincial HST revenues by over $700 million.
4. In the 2016 Budget, the government committed to recycle a portion of the cap and trade auction proceeds to provide a modest benefit of up to $2 per month to the typical residential consumer relative to what they otherwise would have paid. Subject to change pending decisions on the use of cap and trade auction proceeds and the mechanism to meet the Budget commitment.
5. Bill impacts of regulatory efficiencies would be dependent on an OEB-led policy development process to determine what LDC performance criteria/standards are appropriate to levy financial penalties on, and the severity of such penalties. Penalties could include direct credits to consumers and//or reductions in allowable return based on failure to achieve performance standards.

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LDC Dividend Policy

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LDCs: Broad Sector Statistics

Cost of Electricity Services
($ billions)

69 LDCS

- ~ 10 completely or partially owned by private companies
- ~ 60 owned by Municipal shareholders

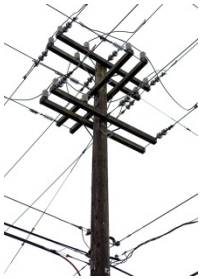
Distribution accounts for

20-25%

of a residential user's bill

~$40 million to Ontario

5 million customers



~ 200k KM line

Notes:
1. Based off 2014 OEB Data: Number of Customers, Taxes (includes current and deferred), Total KM of line
2. Actual 2014 Cost of Electricity Services from IESO Deck: LTEP Comparison of 2014 Forecast vs 2014 Actual Results (Dec 2015)
3. Number of LDCs based on OEB 2104 Data adjusted for 2013 consolidations.
4. Distribution Portion of Residential Bill from 2012 OEB Report Renewed Regulatory Framework.

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Ontario

Executive Summary

Proposal

This section examines the impact of LDCs returning a pre-determined portion of their annual earnings back to ratepayers.

- There are ~70 LDCs across Ontario where 10 are partially/fully owned privately while ~ 60 are owned by Municipalities.
- Net income highly varies across LDCs due to rate base and operational performance. Around 60 small/medium sized LDCs on average earned less than $5 million in Net Income in 2014 while ~ 8 LDCs made more then $20 million in Net income.
- Dividends are paid from net income and returned to shareholders. Municipalities are often the primarily shareholders and they depend on the dividends as an important source of funding for their programs, investments etc.

Results of Preliminary Analysis

- Based on a sample of LDCs, the typical residential customer is estimated to receive a benefit of less than 50 cents on a monthly bill. Due to variability across LDCs, rate payers across Ontario will not receive the same benefits with some receiving no benefit if the LDC has zero or negative earnings.
- Shareholders (often Municipalities) are estimated to forgo $80,000 to $6 million in dividend payouts.

Considerations

- Requiring LDCs to give up their earnings could lead to lower valuations of these companies and may directly impact consolidation efforts within the sector.
- *Implementation complexities*:
    - Influencing dividend payouts would be perceived as infringing on matters that are typically the purview of the LDCs Board of Directors.
    - Implementing this proposal will require further legal review.
    - Mechanism to implement may be complicated – for example, new regulatory variance accounts may be needed to return the portion of dividends back to distribution customers through future rate proceedings.

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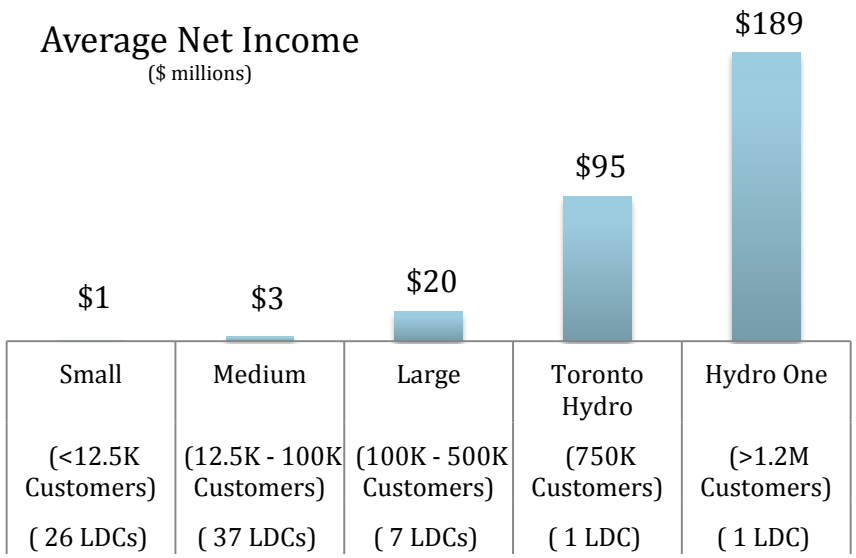
Shareholder Relationships

- Net Income varies across LDCs. In some years, net income may be negative or zero; thereby not allowing for dividend payments to occur.
- LDC dividends are a source of revenue in cash for municipalities.
- Municipalities are often the primary shareholders of LDCs and recipients of LDC dividends. This payment is an important source of revenues which municipalities use for variety of investments including infrastructure, paying down debt, financing programs etc.
- The Board of Directors of the LDC is responsible for setting a dividend policy, and using it to issue dividends to shareholders. Across Ontario, LDCs pay anywhere between 5% upto 75% of their Net Income as dividends to shareholders (often municipalities).
- The variability in Net Income combined with variability in dividend policies complicates distribution of dividends among rate payers.
- Influencing dividend payouts would be perceived as infringing on matters that are typically the purview of the LDCs Board of Directors.

Net Income highly varies across LDCs



- The chart illustrates the average net income across different LDCs groups (based on total customers).
- There is large variability in net income across LDCs: ~ 63 small/medium sized LDCs earn less than 5 Million in net income while few LDCs (~8) make more than $20 million on average.

Note: Data From 2014 OEB Yearbook.

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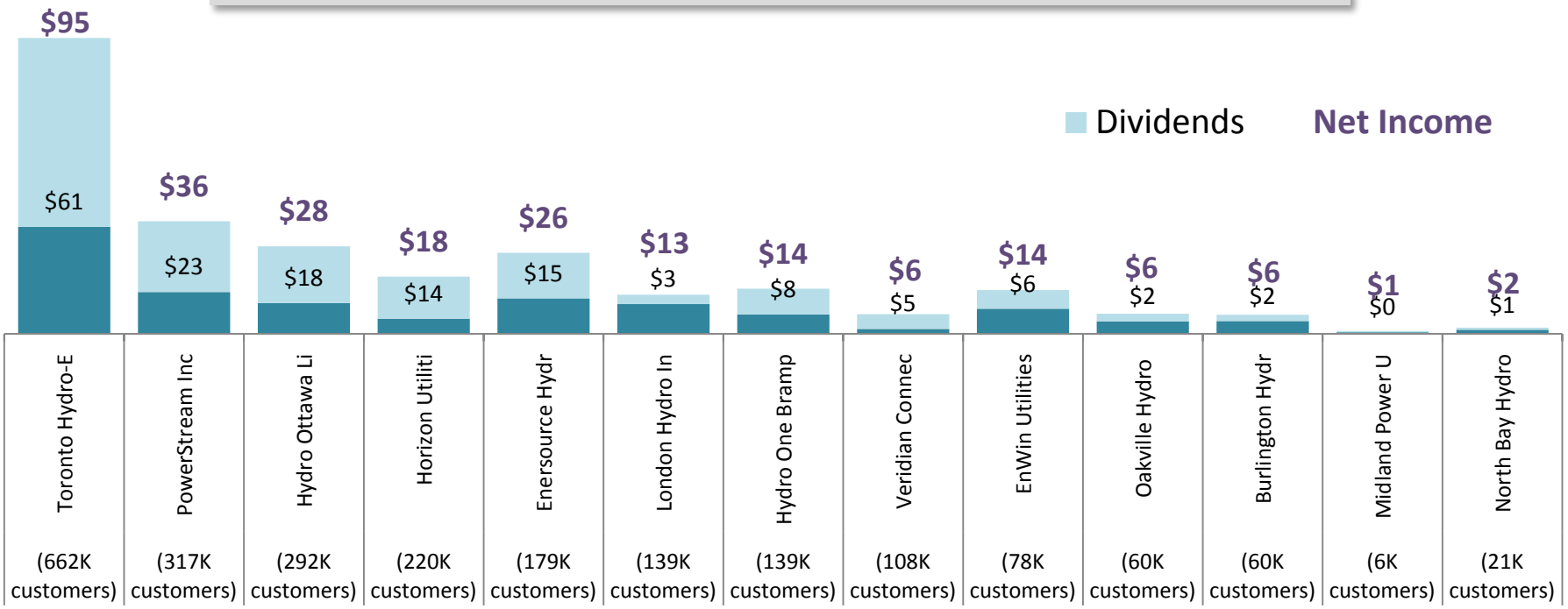
2014 NET Income and Dividends across LDCs

Earnings and dividends are highly variable across LDCs.

- A benefit that is contingent on earnings and dividends will be equally variable. As such ratepayers will not see a guaranteed nor a uniform benefit across all LDC customers.



Note:

- The following LDCs were selected for analysis because dividend policies are clearly separated out for distribution. Hydro One was excluded because dividend policy includes payouts from Transmissions and Distribution.
- Net Income data taken from 2014 OEB Yearbook, and Dividend payouts taken from LDCs Annual reports.
- Number on Top = Net income and number on the bottom = Dividends paid out by LDCs ($ million)
- The bottom numbers represents the number of residential customers.

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Analysis: Sharing LDC dividends with Ratepayers

- The table illustrates the impact of ongoing monthly rebates to ratepayers for a sample of LDCs (small, medium, and large).
- As shown below, the reductions in the monthly bill are estimated to be less than 0.5% for the different scenarios for the sample of LDCs. However, the trade-off for shareholders (primarily municipalities) varies significantly ($80,000 to $6 Million), as does the impact to customers across all LDCs.
- The variability is a result of LDC size (e.g., ratebase) as well as operational performance.

Estimated Bill Impact based on 2014 LDC Dividends

LDC (# of residential customers)	2014 Dividend policy	Shareholder / Municipality	% of Dividends LDC returns to rate payers	Benefit to ratepayers ($)	Rate Payers Benefit ($ / month)[1]	Benefit as a % of monthly bill
Renfrew Hydro (4K)	No clear Dividend Policy	Town of Renfrew	5%	$0.13K	$0.00	0.00%
			10%	$0.26K	$0.01	0.00%
			15%	$0.39K	$0.01	0.01%
Oshawa Networks (50K)	~ 38% of Annual Net income (no clear policy)	City of Oshawa	5%	$0.08M	$0.14	0.10%
			10%	$0.17M	$0.28	0.20%
			15%	$0.25M	$0.42	0.29%
Hydro Ottawa (292K)	60% Annual Consolidated Net Income	City of Ottawa	5%	$0.73M	$0.21	0.14%
			10%	$1.47M	$0.42	0.28%
			15%	$2.20M	$0.63	0.41%
Horizon Utilities (220K)	60% Annual Consolidated Net Income	City of Hamilton and City of St. Catharines	5%	$0.55M	$0.21	0.14%
			10%	$1.10M	$0.42	0.27%
			15%	$1.65M	$0.63	0.41%
Toronto Hydro (660K)	50% of Prior year's Net Income	City of Toronto	5%	$1.27M	$0.16	0.10%
			10%	$2.55M	$0.32	0.20%
			15%	$3.82M	$0.48	0.30%

Shareholders (e.g., municipalities) will not receive this funding

Notes:
1. The analysis below is based on actual dividends paid by LDCs in 2014.
2. Bill impact model: Assume that LDCs pay back % of the Dividend back to all rate classes. This slide shows the impact to residential customers only. The proportion of Dividend returned to Residential customers is the same as the "Residential revenue ratio" (revenues from residential customers/total revenue; a ratio calculated from 2014 OEB Yearbook).
3. Used data from 2014 OEB Year book, 2014 financials for the LDC Dividend policy, and OEB Utility Bill Calculator to complete the analysis .
4. It is important to note that some LDCs may have negative or zero Net Income and will not be able pay dividends to shareholders or give benefits to ratepayers.

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Impact to Province as Shareholder

- The Province has an equity interest in Hydro One Brampton (100% ownership) and Hydro One Networks (~ 72% ownership).
- The proposal to return a portion of LDC earnings to electricity ratepayers will adversely impact the financials of Hydro One and Brampton
- In particular, this proposal is in conflict with the objective to maximize value of these assets under proposed divestment scenarios.
- The Province has committed to sell 60% of Hydro One to fund infrastructure. The proposal to return earnings to ratepayers will diminish investors confidence which could lead to
  - Reduced valuation of Hydro One;
  - Decrease future earnings from secondary offerings; and
  - Affect the amount of funds available for infrastructure investment
- Hydro One has spurred some of the consolidation efforts within the distribution sector in Ontario. The proposal will reduce the earnings available to Hydro One that could be used to fund continued acquisitions.

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LDC Savings: Considerations

- *Ratepayer impacts*: Given the variability of earnings across LDCs, this proposal would result in unequal rebates to customers of different distributors. For example, LDCs with zero or negative earnings for the year would not be able to provide any rebate to their customers.
- *Regulatory incentive*: If the rebate is proportionate to earnings, there may be a perverse incentive to not be as efficient, thereby potentially conflicting with incentives and regulatory framework developed by the OEB.
- *Reducing value of LDCs*: By requiring LDCs to give up their earnings, could lead to lower valuations of these companies and may directly impact consolidation efforts within the sector.
- *Impacts to municipalities*: Given the majority of LDCs are owned by municipalities, the rebate would likely reduce the cash available for dividends to municipal shareholders. This would result in less funds to finance infrastructure and other municipal priorities and could also lead to requests for higher provincial assistance and a subsequent fiscal impact.
- *Legal and implementation complexities*: Implementing this proposal will require further legal review.
    - Further the mechanism to implement may be complicated – for example, new regulatory variance accounts may be needed to return the portion of dividends back to distribution customers through future rate proceedings.

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Removing HST

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Removing HST

- The government could attempt to reduce electricity bills by the provincial portion of the HST. Ontario currently charges HST on electricity bills; when the province moved to the HST, it resulted in an increase of 8% to electricity bills.
    - The province entered into a tax agreement with the federal government when it harmonized the PST with the federal government's GST. There are provisions in the agreement for federally administered provincial HST rebates, however, the opportunity to further exempt HST for other provisions may have passed. ~~Further discussion with Ministry of Finance would be needed.~~
- The province could pursue changes to the HST and the tax credit programs – ~~, however,~~ the Ministry of Energy would need to work with the Ministry of Finance (MOF) and ~~as well as~~ the Federal government to consider any changes.
    - An alternative to a tax agreement with the Feds could be to implement a provincially administered HST rebate where a non-taxed rebate is administered to residential consumers on the provincial portion of the HST on their electricity bills ~~is administered~~.
    - Based on very preliminary estimates, a rebate for residential consumers could reduce provincial HST revenues by over $700 million.
        - The province ~~also currently~~ delivers two income-tested tax credits related to energy costs – Northern Ontario Energy Credit (NOEC) and Ontario Energy and Property Tax Credit (OEPTC). Together they provide about $450 million in energy cost relief per year. The province could consider using these tax credit programs to offset the lost HST revenues.

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Removing HST

HST Considerations

- There are a number of considerations in changing the existing tax regime.
- ENERGY would need to work with MOF to determine whether electricity bills could even be exempted from the HST. If not, the Province could provide a rebate to consumers through their electricity bills, although this option could result in other concerns.
  - An HST rebate only on electricity bills and not other energy bills may be viewed as inequitable by consumers.
  - Administration costs and burden on utilities, particularly under a provincially run rebate scenario.

Bill impact

HST: Bill impact in 2018 estimated to be a $12.22 per month reduction*

**Calculated using LTEP 2018 figure less DRC exemption plus OESP charge.*

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Cap and Trade

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Cap and Trade Proceeds

- In the 2016 Budget, Ontario committed to mitigate the impact of cap and trade on the average industrial and commercial consumer, and provide a modest benefit of up to $2 per month on average to residential consumers.

- The Ministry of the Environment and Climate Change (MOECC) is expected to report back to Treasury Board on its “Climate Change Action Plan” (CCAP) in May 2016, which may include a proposal on proceeds recycling to the electricity sector.

Considerations

- The Ministry of Energy is continuing to work with MOECC towards implementing proceeds recycling and to address the 2016 Budget commitment.

- The CCAP is also expected to include initiatives such as electrification and increased electric vehicle uptake. While the province is expected to have sufficient supply over the short to medium-term to meet changes in demand (including the potential for electrification), electrification over the long-term could require additional investment in the electricity system.

- The Ministry’s position is that incremental supply needs due to CCAP initiatives should be funded, either by auction proceeds or from the tax base, to mitigate the impact of climate change initiatives on electricity consumers.

Regulatory Efficiencies

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LDC Savings: Sector Efficiencies Underway

OEB Renewed Regulatory Framework for Electricity (RRFE)

- In October 2012, the OEB released its report, *Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* (RRFE). The framework represents a continuing evolution in the OEB's focus as regulator. It starts to move that focus from costs and cost recovery to focusing on long-term value for money. In its Report, the OEB indicated:
    - *The Board's renewed regulatory framework for electricity is designed to support the cost-effective planning and operation of the electricity distribution network – a network that is efficient, reliable, sustainable, and provides value for customers.*
    - *The renewed regulatory framework is a comprehensive performance-based approach to regulation that is based on the achievement of outcomes that ensure that Ontario's electricity system provides value for money for customers. The Board believes that emphasizing results rather than activities, will better respond to customer preferences, enhance distributor productivity and promote innovation.*

LDC Sector Consolidation & Restructuring

- Significant activity in LDC Consolidation is occurring:
    - Proposed merger of Enersource, Horizon, Powerstream and Hydro One Brampton;
    - Recent acquisition of Norfolk, Haldimand and Woodstock by Hydro One;
    - Acquisition of Brant County by Cambridge & North Dumfries; Amalgamation of Lakeland and Parry Sound;
    - 2015 Budget announcement reducing transfer tax from 33 to 22 per cent, exempting MEUs with less than 30,000 customers from the transfer tax, and exempting capital gains arising under the PILs Deemed Disposition Rules.
- Merger activity is expected to deliver efficiencies and economies of scale benefiting ratepayers.

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LDC Savings: OEB Efficiencies Investigation

- There may be advantages to using more general regulatory process rather than specific tools such as ROE reductions and or a dividend levy to achieve customer savings.
- The OEB, through existing authority to set and require LDC compliance with various codes and standards, is equipped to consider regulatory reforms that can further drive efficiency and consumer value in the sector. This can be done by investigating alternative approaches to financial/performance incentives, some of which are employed in other jurisdictions.
- Regulatory processes can also consider issues beyond simple bill impact to affect change in the *value* the consumer receives from that service (Ex: receiving improved reliability for the same cost).
- Regulatory processes may be more favourably perceived by all parties (LDCs, customers, other interested parties) even if certain parties disagree with the final result, as the regulatory process follows due process, is collaborative, and the final decision is a result of an independent adjudicative body (i.e., the OEB).
- The government could explore tools to clearly signal that it expects the OEB to move forward on enhancements to its existing processes. This could include asking the OEB for a “Section 35” report on options (as was done on Energy East and the OESP) or using the LTEP implementation plan pending the passage of Bill 135.

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LDC Savings: Enhanced Regulatory Process Examples

Productivity Enhancements

- There is potential for the OEB to augment the RRFE with “higher powered incentives” that pin rate adjustments to LDC productivity performance. Inferior performing LDCs would not receive full entitlement to rate increase.
  - LDCs that surpass minimum productivity requirements can retain a portion of ROE greater than “approved regulatory return” incenting management to implement productivity enhancing strategies, increasing service value for consumers.
  - ROE above certain maximum threshold can be shared with ratepayers through agreed upon “earnings sharing”.

Service Standards/Penalties

- The OEB does not currently levy financial penalties on LDCs for failing to meet service standards on criteria such as reliability. This is a practice employed by other electricity regulators including in the UK.
  - The OEB could require LDCs to provide pre-set rebates to consumers whose service is interrupted beyond an acceptable limit set by the OEB.
  - The OEB could also order a small percentage of their LDC ROE be exposed to potential adjustment (+/-) based on their performance on quality metrics across their service territory.
- See appendix for further details on these options.

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APPENDIX

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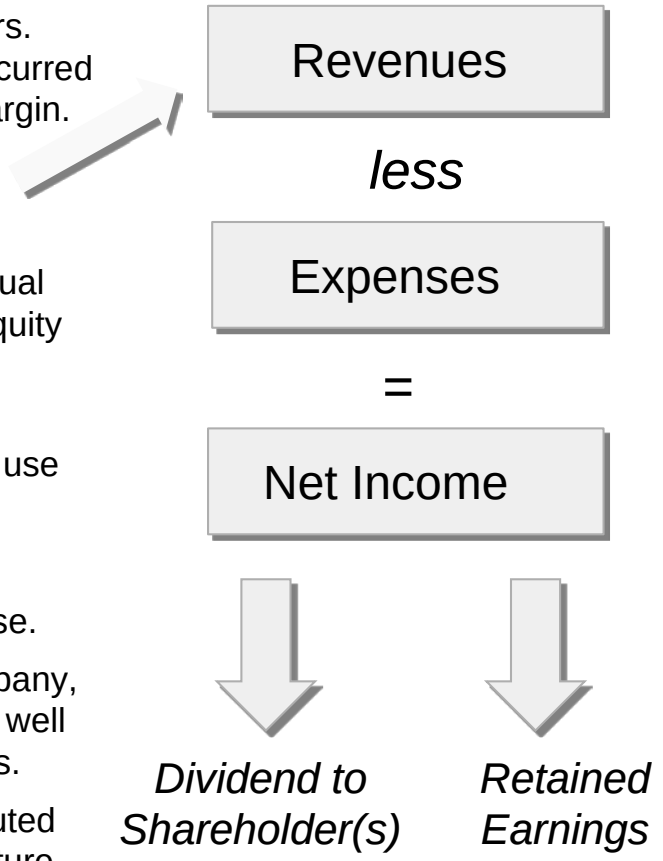
LDC financials

The OEB regulates the revenues received by LDCs from ratepayers. These revenues to collect from ratepayers reflect prudently incurred costs as determined by the OEB plus a risk-adjusted profit margin.

Total Approved Revenue = Approved Costs + Approved Return on Capital (debt+equity)



The approved return is calculated based on the ratebase of individual LDCs, and the regulated parameters, such as the return on equity and the proportion of equity that are updated every few years based on both macro conditions.

For a proposed rate filing, the OEB has two main levers that it can use to reduce rates for distributors, if appropriate:

- Disallow costs it deems imprudent
- Disallow or defer certain items in the distributor's ratebase.

- Financial performance, or the actual return earned by the company, is different from the regulated return as it is dependent on how well the company manages its costs and other exogenous variables.
- As illustrated on the right, net income earned are either distributed as dividends to shareholder, or retained by the company for future investment.

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Dividend Policies of Several LDCs

LDC	Customer Base (all customers)	Dividend Policy	2014 Dividend ($M)	Net Income ($M)	Dividend/Net Income	Shareholder Municipality/City
Toronto Hydro	744,252	Greater of $25.0 million or 50% of the Corporation's consolidated net income for the prior fiscal year	60.6	94.9	64%	City of Toronto
PowerStream Inc.	353,284	50% of Modified IFRS income	22.7	36.1	63%	City of Vaughan, City of Markham and City of Barrie
Hydro Ottawa	319,536	60% of its annual consolidated net income	18.2	28.1	65%	City of Ottawa
Horizon Utilities	240,076	60% of annual consolidated net earnings	13.5	18.4	73%	City of Hamilton and the City of St. Catharines
Enersource Hydro Mississauga Inc.	201,359	60% of prior year consolidated net income	14.6	26	56%	90% City of Mississauga
London Hydro Inc.	152,544	40% of the Company's prior year's net earnings	3.0	12.5	24%	City of London
Hydro One Brampton Networks Inc.	149,618	Discretion of Board of Directors	8.3	14.5	57%	Province of Ontario
Veridian Connections Inc.	117,494	$4.7 million from 2012 to 2016	4.7	8.9	53%	City of Pickering, Town of Ajax, Municipality of Clarington and City of Belleville
EnWin	86,662	Between 25% and 55% of Modified IFRS4 income	6.0	14	43%	City of Windsor
Oakville Hydro	66,530	No clear dividend policy.	2.45	6.4	38%	Town of Oakville
Burlington Hydro	66,366	N/A	2.0	6.1	33%	City of Burlington
Midland Power Utility	7,035	No clear dividend policy.	0.4	0.9	45%	Town of Midland
North Bay Hydro	23,975	No clear dividend policy.	0.7	2	36%	City of North Bay
Oshawa PUC Networks	54,731	No clear dividend policy.	1.7	4.5	38%	City of Oshawa
Renfrew Hydro Inc.	3,756	No clear dividend policy.	0.0047	0.09	5.30%	Town of Renfrew (8)

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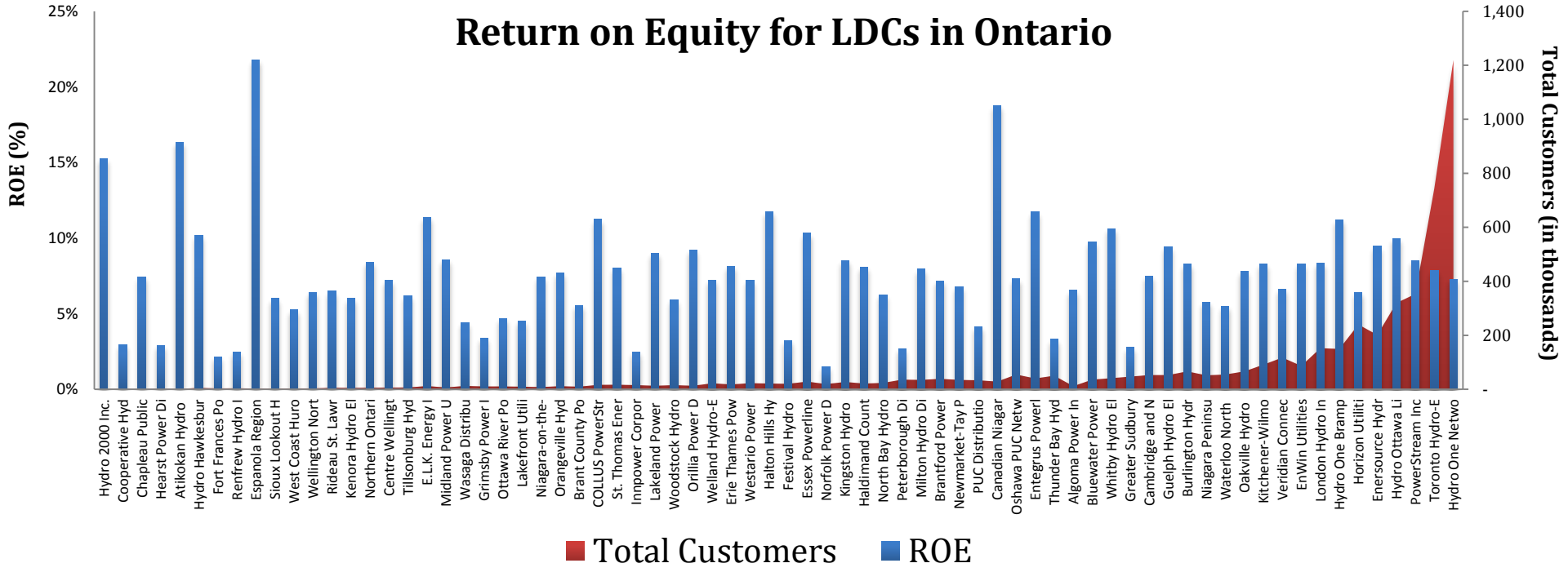
Variability across LDCs

There is significant variability in profitability across different sized LDCs.

- Profitability is dependant on various factors (e.g., rural vs urban, coverage area, age of infrastructure etc.) and not just the number of customers.



Notes:
1. Analysis completed using 2014 OEB yearbook

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Analysis: Sharing LDC dividends with Ratepayers (multi-year forecasts)

- This table illustrates similar impacts as the earlier table, except it includes projections for multiple years based on data available from rate applications, 15% return and forecasted residential bill projections from Energy Supply Policy Division.

LDC (# of residential customers)	Shareholder / Municipality	15% of Dividends Returned to rate payers	2016	2017	2018	2019	2020
		Proposed Residential Bills * 3	$162	$165	$173	$178	$182
Oshawa Networks (50K)	City of Oshawa	Total Dividends LDCs returns annually	$0.12M	$0.12M	$0.12M	$0.12M	$0.11M
		Benefit per customer per month	$0.19	$0.19	$0.18	$0.17	$0.16
		% Benefit to Customer / month	0.12%	0.11%	0.10%	0.10%	0.09%
Hydro Ottawa (292K)	City of Ottawa	Total Dividends LDCs returns annually	$1.32M	$1.26M	$1.23M	$1.19M	$1.15M
		Benefit per customer per month	$0.37	$0.35	$0.34	$0.32	$0.31
		% Benefit to Customer / month	0.23%	0.21%	0.19%	0.18%	0.17%
Horizon Utilities (220K)	City of Hamilton and City of St. Catharines	Total Dividends LDCs returns annually	$0.92M	$0.90M	$0.88M	$0.87M	$0.83M
		Benefit per customer per month	$0.34	$0.33	$0.32	$0.32	$0.30
		% Benefit to Customer / month	0.21%	0.20%	0.19%	0.18%	0.16%
Toronto Hydro (660K)	City of Toronto	Total Dividends LDCs returns annually	$4.00M	$4.38M	$4.72M	$5.01M	$5.31M
		Benefit per customer per month	$0.46	$0.47	$0.47	$0.46	$0.45
		% Benefit to Customer / month	0.29%	0.28%	0.27%	0.26%	0.25%

Notes:

1. Bill impact model: Assume that LDCs pay back % of the Dividend back to all rate classes. This slide shows the impact to residential customers only. The proportion of Dividend returned to Residential customers is the same as the "Residential revenue ratio" (revenues from residential customers/total revenue; a ratio calculated from 2014 OEB Yearbook).
2. Net Income taken from LDC's 2014 – 2016 Customer IR applications, Price Cap Index rates were used as growth rate when needed (taken from 2014 – 2015 PCI applications) and Dividend policies taken from LDC's 2014 Annual Report.
3. Potential bill impacts based on residential bill forecast from Energy Supply Policy Division (LTEP with DRC removal and OESP)
4. All numbers are shown in present value (OEB 2015 WACC used as discount rate).

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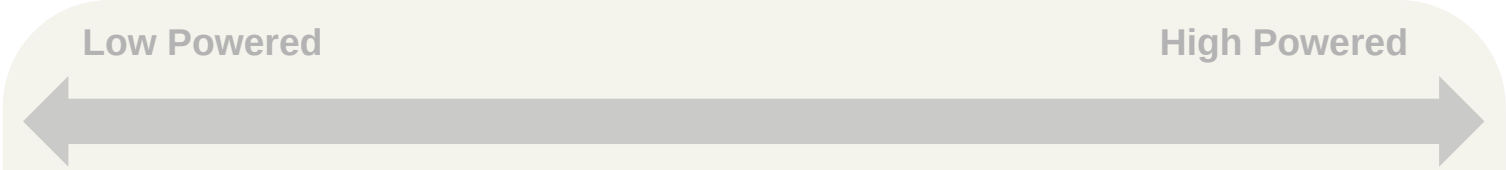
Other LDC Options: Regulatory Tools for LDC Performance

"Low-Powered" versus "High-Powered" Incentives for Efficiency & Quality

- **Low-powered incentive scheme**: Approved realized costs or actual savings directly passed through, as in a cost-of-service application.
- **High-powered incentive scheme**: A higher fraction of costs are borne by owners (do not directly pass through actual costs). However, a greater portion of savings are retained by owners.

Incentive Continuum



Cost-of-Service — Incentive Regulation

COS	COS with cost benchmarking	COS with cost benchmarking / performance penalties-bonuses	IRM	IRM benchmarked to best practice / performance penalties-bonuses.

- Pure cost-plus pricing (100% cost pass-thru): lowest efficiency incentive;
- COS with prudency review; some cost containment but not cost minimizing.

- Price Cap / Price Freeze / Enhanced ROE opportunities – higher incentives for cost minimization / efficiency maximization

Note: Many high-powered incentive plans have mandate service quality requirements/penalties to counteract the incentive to degrade quality to enhance returns/minimize costs.

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LDC Savings: Regulatory Options for Investigation

1. ***Require real productivity improvements to be reflected in LDC rate adjustments***

- The OEB could consider implementing more demanding productivity requirements on LDCs, with those LDCs that fail to meet requirements not being permitted to recover lost ROE from ratepayers.
    - OEB currently has base productivity requirement of zero (0%). Highest "stretch factor" is 0.6%, lowest is zero (0%).
    - In the past, OEB required all LDCs to obtain 1.5% productivity increase (inclusive of 0.25% stretch factor) prior to any rate adjustment. Other international regulators have also required similar, or more onerous results.
    - Implementing a higher productivity factor would assume LDCs are capable of achieving cost reductions and rates would be adjusted accordingly. LDCs whose costs do not meet productivity expectations would use expected return to cover the excess.
- To further create a productivity incentive, LDC shareholders who successfully exceed the new productivity targets would be permitted to keep a portion of the growth in ROE.
    - See previous ROE / Productivity trade-off proposed by OEB Staff in 1999 (appendix slide: Graduated ROE).
- This type of proposal does not "mandate" ROE reductions. It allows LDCs to "earn" additional return. It does not allow underperforming LDCs to recapture lost returns from rate payers. Therefore, this does not violate "fair return standard".

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LDC Savings: Regulatory Options for Investigation

2. *Require real consequences for degraded service standards and reliability*

- The OEB could consider developing a framework for imposing financial penalties on LDCs, to be funneled back to consumers, for failures to meet pre-set performance standards on quality and service metrics.
    - OEB does not impose financial penalties on LDCs that do not meet reliability and service quality standards. When OEB first considered incentive regulation for electricity in 2000, the Board indicated that ***financial consequences*** should be considered after the first year. Staff are not aware of any additional policy work related to this since that statement was released.
- Other regulators have used incentives and penalties to promote service quality and reliability. Ofgem (the UK regulator of electricity distribution networks in England, Scotland and Wales) implements a set of standards and incentives as set out below:
    - **Guaranteed Standards** reflect service levels that must be met by every distribution company. If the distribution company fails to meet the level of service required, it must make a payment to the customer. For example supply must be restored within 18 hours, otherwise residential customers are paid £50, commercial customers paid £100, plus £25 for each further 12 hours.
    - **Quality of Service Incentives** involve establishing annual rewards and metrics for distribution companies based on their performance on service territory-wide metrics. For UK Dx companies, their revenue requirement can be adjusted +/- 1.2% for achievement on number of customers interrupted, and 1.8% for customer minutes lost.

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Graduated ROE

- Graduated approach to ROE and productivity requirement has been discussed by OEB before. A proposal by OEB Staff in 1999 for 1st Generation PBR (Incentive Regulation) was heard by the OEB. The ROE-Productivity trade-off proposal is summarized below:
  - The LDC selects a productivity commitment. The LDC is allowed to adjust rates based on Inflation *minus* selected productivity for duration of the plan. The LDC is allowed to earn up to ROE ceiling for duration of the plan. ROE is not guaranteed. Over earning on ROE is returned 100% to rate payers.
  - The proposal was developed with extensive consultation with parties including the LDCs (then MEUs).

Table 4-1
THE RELATION BETWEEN PF AND ROE CEILING

Selection	Productivity Factor (percent change per year)	ROE Ceiling (percent)
A	1.25	10
B	1.50	11
C	1.75	12
D	2.00	13
E	2.25	14
F	2.50	15

- This plan was developed based on similar approaches applied in telecom (FCC) and railways (ICC) as well as incentive research in the US and UK.
- The OEB ultimately did not accept the plan as filed. The OEB balanced the concern of implementing a "one-size fits all" approach versus "unnecessary complexity" and opted a single productivity factor and ROE as a first-term plan.

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Confidential Advice

Ontario

MINISTRY OF
ENERGY

Proposed Initiatives to Transform Ontario's Electricity Sector – Update

Working Draft

December 2016

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Context

- Electricity costs are increasing as the necessary investments are made to decarbonize and modernize the province's electricity infrastructure (i.e., $35 billion+ investment in cleaner generation and $15.5 billion investment in Hydro One transmission and distribution systems).

- Ontario has taken a number of actions to lower electricity cost for all consumers by:
  - Deferring investments in generation (e.g., new build nuclear), improving market efficiency (e.g., wind dispatch) and decreasing the cost of renewable procurements (e.g., GEIA renegotiation, decreasing FIT prices).
  - Increasing cost effectiveness and improving efficiency by adopting new electricity market approaches (e.g., competitive LRP, no new NUG contracting).

- Following the 2016 Throne Speech, actions were announced to further reduce electricity costs by:
  - Providing an 8% per cent rebate ($11/month savings), updating RRRP ($45/month savings), expanding ICI (up to one-third savings for participants), suspending the LRP II and the EFWSOP (up to $3.8 billion in cost savings) and recycling proceeds to industrial/ commercial consumers.

- On November 28, 2016, the Minister of Energy announced the need for changes in how electricity resources are procured, the need for wholesale market renewal and greater electricity consumer choice.

- The Ministry of Energy is currently updating its Long-Term Energy Plan (LTEP), which provides an opportunity to consider a range of policy changes to how the Ontario energy sector operates.

Broad Policy Themes / Rationale

- No longer use rate-base to pay for social programs by shifting cost of OESP, RRRP and proposed First Nation Rate to tax-base.
- Provide greater support for lower income Ontarians by enhancing the OESP or expanding eligibility.
- Fund conservation programs through the tax-base for the remaining term of the existing CDM framework and transition costs to the new “green bank entity” over time. Costs would be shifted in recognition of the burden borne by ratepayers in phasing out coal generation.
- Expand the scope of the “Trillium Trust” to make investments in energy infrastructure eligible for funding, such as remote electrification, large transmission projects, new or expanded interties and expansion of natural gas to rural areas, etc.
- Empower energy agencies to increase cost effectiveness and improve efficiency by having – IESO modernize Ontario’s electricity market through electricity market renewal initiatives, the OEB identify opportunities for future LDC cost reductions/efficiencies and work with OPG to find further efficiencies in operations and pass on savings to ratepayers.
- Give consumers more choice by allowing households to “opt into” a single rate plan as an interim measure as the Ontario Energy Board (OEB) develops more pricing options over time.
- Help small business manage their electricity costs and provide relief for cap and trade until proceeds recycling is fully operational by ending the Debt Retirement Charge (DRC) early for commercial and small industrial Class B electricity consumers.

Proposed Initiatives – Potential Savings for Typical Residential Electricity Consumers

$/750kWh	2017	2018	2019	2020	2021	2022	Timing of Benefit
Recommended Initiatives							
1. No Longer Fund Social Programs Through the Rate-Base (i.e., OESP, RRRP, First Nations rate)	2.16	2.31	2.41	2.49	2.54	2.58	Immediate
2. Expand the OESP (i.e., 50% increase)	-	-	-	-	-	-	n/a
3. Fund Conservation Programs Through The Tax-Base	3.40	3.68	2.98	3.09	2.58	2.58	Immediate
4. Expand the Scope of Trillium Trust to Make Investments in Energy Infrastructure (e.g., Transmission upgrade, etc)	TBD	TBD	TBD	TBD	TBD	TBD	TBD
5. Empower Energy Agencies to Increase Cost Effectiveness and Improve efficiency*							
a. IESO – Market Renewal	-	-	-	-	1.00	1.03	Long-Term
b. OEB – LDC efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
c. OPG – Operational efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
6. Give Residential Consumers More Rate Choices	-	-	-	-	-	-	n/a
7. Help Small Business Manage Their Electricity Costs (i.e., End DRC early for Class B electricity consumers)**	-	-	-	-	-	-	n/a
8. Cancel / Adjust FIT	-	-	0.13	0.13	0.14	0.14	Long-Term
9. Dedicate Departure Tax	TBD	TBD	TBD	TBD	TBD	TBD	Immediate
Considered but not Recommended							
1. Eliminate the Industrial Conservation Initiative (ICI)	4.40	4.24	4.10	4.24	3.73	3.58	Immediate
2. Cancel LRP I	-	-	TBD	TBD	TBD	TBD	Medium-Term

Note: The above initiatives will provide similar benefits for non-RPP Class B electricity consumers. Proposal 1 assumes OESP participation of 50% and 5-year maturity. *Assessing the range of ratepayer impacts will be done through the LTEP development and implementation process in conjunction with the OEB. **Class B includes small-medium enterprises (SMEs).

Proposed Initiatives – Potential Savings for Average Industrial Electricity Consumers

$/MWh	2017	2018	2019	2020	2021	2022	Timing of Benefit
Recommended Initiatives							
1. No Longer Fund Social Programs Through the Rate-Base (i.e., OESP, RRRP, First Nations rate)	2.88	3.08	3.21	3.33	3.39	3.44	Immediate
2. Expand the OESP (i.e., 50% increase)	-	-	-	-	-	-	n/a
3. Fund Conservation Programs Through The Tax-Base	2.82	3.05	2.47	2.56	2.13	2.14	Immediate
4. Expand the Scope of Trillium Trust to Make Investments in Energy Infrastructure (e.g., Transmission upgrade, etc)	TBD	TBD	TBD	TBD	TBD	TBD	TBD
5. Empower Energy Agencies to Increase Cost Effectiveness and Improve efficiency*							
a. IESO – Market Renewal	-	-	-	-	1.34	1.38	Long-Term
b. OEB – LDC efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
c. OPG – Operational efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
6. Give Residential Consumers More Rate Choices	-	-	-	-	-	-	n/a
7. Help Small Business Manage Their Electricity Costs (i.e., End DRC early for Class B electricity consumers)**	-	-	-	-	-	-	n/a
8. Cancel / Adjust FIT	-	-	0.10	0.10	0.11	0.11	Long-Term
9. Dedicate Departure Tax	TBD	TBD	TBD	TBD	TBD	TBD	Immediate
Considered but not Recommended							
1. Eliminate the Industrial Conservation Initiative (ICI)	(24.12)	(23.21)	(22.45)	(23.23)	(20.42)	(19.61)	Immediate
2. Cancel LRP I	-	-	TBD	TBD	TBD	TBD	Medium-Term

Note: The above initiatives will provide similar benefits for non-RPP Class B electricity consumers. Proposal 1 assumes OESP participation of 50% and 5-year maturity. *Assessing the range of ratepayer impacts will be done through the LTEP development and implementation process in conjunction with the OEB. **Class B includes small-medium enterprises (SMEs).

Proposed Taxpayer Funded Electricity Price Mitigation

($M)	2016-17[1]	2017-18[1]	2018-19[1]	2019-20[1]	2020-21[1]
Recommended Initiatives					
1. No Longer Fund Social Programs Through the Rate-Base (i.e., OESP, RRRP, First Nations rate)		398	419	433	447
2. Expand the OESP (i.e., 50% increase)	TBD	TBD	TBD	TBD	TBD
3. Fund Conservation Programs Through The Tax-Base	110	450	450	450	450
4. Expand the Scope of Trillium Trust to Make Investments in Energy Infrastructure (e.g., Transmission upgrade, etc)	TBD	TBD	TBD	TBD	TBD
5. Empower Energy Agencies to Increase Cost Effectiveness and Improve efficiency*					
a. IESO – Market Renewal	-	-	-	-	-
b. OEB – LDC efficiencies	-	-	-	-	-
c. OPG – Borrowing	-	-	-	-	-
6. Give Residential Consumers More Rate Choices	-	-	-	-	-
7. Help Small Business Manage Their Electricity Costs (i.e., End DRC early for Class B electricity consumers)**	110	450	-	-	-
8. Cancel / Adjust FIT	-	-	-	-	-
9. Dedicate Departure Tax	TBD	TBD	TBD	TBD	TBD
Considered but not Recommended					
1. Eliminate the Industrial Conservation Initiative (ICI)	-	-	-	-	-
2. Cancel LRP I	-	-	-	-	-

Source: Ministry of Finance, Energy

Considerations / Outcomes

- The proposed initiatives provide the following opportunities to:
  - Lower the cost of electricity for all consumers;
  - Re-set how electricity programs and energy infrastructure is funded (i.e., shifting costs to the tax-base from rate-base);
  - Provide electricity consumers with greater choices (i.e., signal rate plan);
  - Provide system benefits (e.g., market renewal); and
  - Increase cost effectiveness and improve efficiency.

- The timing of the impact of these rate mitigation initiatives varies.
  - Immediate and near-term impacts can be achieved by shifting costs to the tax-base or changing how certain costs are recovered from consumers or eliminating certain programs.
  - Over the longer term, changes to the electricity supply mix and achieving efficiencies in the electricity market could yield system savings.

- Pursuing the initiatives would require regulatory amendments and working with the electricity sector agencies, LDCs and other stakeholders to implement the initiatives.

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  - Increasing cost effectiveness and improving efficiency by adopting new electricity market approaches (e.g., competitive LRP, no new NUG contracting).

- Following the 2016 Throne Speech, actions were announced to further reduce electricity costs by:
  - Providing an 8% per cent rebate ($11/month savings), updating RRRP ($45/month savings, combined with the 8% rebate), expanding ICI (up to one-third savings for participants), suspending the LRP II and the EFWSOP (up to $3.8 billion in cost savings) and recycling proceeds to industrial/ commercial consumers.

- On November 28, 2016, the Minister of Energy announced the need for changes in how electricity resources are procured, the need for wholesale market renewal and greater electricity consumer choice.

- The Ministry of Energy is currently updating its Long-Term Energy Plan (LTEP), which provides an opportunity to consider a range of policy changes to how the Ontario energy sector operates.

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- Fund conservation programs through the tax-base for the remaining term of the existing CDM framework and transition costs to the new "green bank entity" over time. Costs would be shifted in recognition of the burden borne by ratepayers in phasing out coal generation.
- Expand the scope of the "Trillium Trust" beyond the Moving Ontario Forward initiative to make certain investments in energy infrastructure eligible for funding, such as remote electrification, large transmission projects, new or expanded interties ~~and expansion of natural gas to rural areas~~, etc. (note that expanding access to natural gas is already included under Moving Ontario Forward.)
- Empower energy agencies to increase cost effectiveness and improve efficiency by having – IESO modernize Ontario's electricity market through electricity market renewal initiatives, the OEB identify opportunities for future LDC cost reductions/efficiencies and work with OPG to find further efficiencies in operations and pass on savings to ratepayers.
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3. Fund Conservation Programs Through The Tax-Base	3.40	3.68	2.98	3.09	2.58	2.58	Immediate
4. Expand the Scope of Trillium Trust to Make Investments in Energy Infrastructure (e.g., Transmission upgrade, etc)	TBD	TBD	TBD	TBD	TBD	TBD	TBD
5. Empower Energy Agencies to Increase Cost Effectiveness and Improve efficiency*							
a. IESO – Market Renewal	-	-	-	-	1.00	1.03	Long-Term
b. OEB – LDC efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
c. OPG – Operational efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
6. Give Residential Consumers More Rate Choices	-	-	-	-	-	-	n/a
7. Help Small Business Manage Their Electricity Costs (i.e., End DRC early for Class B electricity consumers)**	-	-	-	-	-	-	n/a
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b. OEB – LDC efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
c. OPG – Operational efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
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8. Cancel / Adjust FIT	-	-	0.10	0.10	0.11	0.11	Long-Term
9. Dedicate Departure Tax	TBD	TBD	TBD	TBD	TBD	TBD	Immediate
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  - Immediate and near-term impacts can be achieved by shifting costs to the tax-base or changing how certain costs are recovered from consumers or eliminating certain programs.
  - Over the longer term, changes to the electricity supply mix and achieving efficiencies in the electricity market could yield system savings.

- Pursuing the initiatives would require regulatory amendments and working with the electricity sector agencies, LDCs and other stakeholders to implement the initiatives.

Ontario

MINISTRY OF
ENERGY

Proposed Initiatives to Transform Ontario's Electricity Sector – Update

Working Draft

December 2016

CONFIDENTIAL DRAFT

Context

- Electricity costs are increasing as the necessary investments are made to decarbonize and modernize the province's electricity infrastructure (i.e., $35 billion+ investment in cleaner generation and $15.5 billion investment in Hydro One transmission and distribution systems).

- Ontario has taken a number of actions to lower electricity cost for all consumers by:
  - Deferring investments in generation (e.g., new build nuclear), improving market efficiency (e.g., wind dispatch) and decreasing the cost of renewable procurements (e.g., GEIA renegotiation, decreasing FIT prices).
  - Increasing cost effectiveness and improving efficiency by adopting new electricity market approaches (e.g., competitive LRP, no new NUG contracting).

- Following the 2016 Throne Speech, actions were announced to further reduce electricity costs by:
  - Providing an 8% per cent rebate ($11/month savings), updating RRRP ($45/month savings), expanding ICI (up to one-third savings for participants), suspending the LRP II and the EFWSOP (up to $3.8 billion in cost savings) and recycling proceeds to industrial/ commercial consumers.

- On November 28, 2016, the Minister of Energy announced the need for changes in how electricity resources are procured, the need for wholesale market renewal and greater electricity consumer choice.

- The Ministry of Energy is currently updating its Long-Term Energy Plan (LTEP), which provides an opportunity to consider a range of policy changes to how the Ontario energy sector operates.

Broad Policy Themes / Rationale

- No longer use rate-base to pay for social programs by shifting cost of OESP, RRRP and proposed First Nation Rate to tax-base.
- Provide greater support for lower income Ontarians by enhancing the OESP or expanding eligibility.
- Fund conservation programs through the tax-base for the remaining term of the existing CDM framework and transition costs to the new "green bank entity" over time. Costs would be shifted in recognition of the burden borne by ratepayers in phasing out coal generation.
- Expand the scope of the "Trillium Trust" beyond the Moving Ontario Forward initiative to make certain investments in energy infrastructure eligible for funding, such as remote electrification, large transmission projects, new or expanded interties ~~and expansion of natural gas to rural areas~~, etc. (note that expanding access to natural gas is already included under Moving Ontario Forward.)
- Empower energy agencies to increase cost effectiveness and improve efficiency by having – IESO modernize Ontario's electricity market through electricity market renewal initiatives, the OEB identify opportunities for future LDC cost reductions/efficiencies and work with OPG to find further efficiencies in operations and pass on savings to ratepayers.
- Give consumers more choice by allowing households to "opt into" a single rate plan as an interim measure as the Ontario Energy Board (OEB) develops more pricing options over time.
- Help small business manage their electricity costs and provide relief for cap and trade until proceeds recycling is fully operational by ending the Debt Retirement Charge (DRC) early for commercial and small industrial Class B electricity consumers.

Proposed Initiatives – Potential Savings for Typical Residential Electricity Consumers

$/750kWh	2017	2018	2019	2020	2021	2022	Timing of Benefit
Recommended Initiatives							
1. No Longer Fund Social Programs Through the Rate-Base (i.e., OESP, RRRP, First Nations rate)	2.16	2.31	2.41	2.49	2.54	2.58	Immediate
2. Expand the OESP (i.e., 50% increase)	-	-	-	-	-	-	n/a
3. Fund Conservation Programs Through The Tax-Base	3.40	3.68	2.98	3.09	2.58	2.58	Immediate
4. Expand the Scope of Trillium Trust to Make Investments in Energy Infrastructure (e.g., Transmission upgrade, etc)	TBD	TBD	TBD	TBD	TBD	TBD	TBD
5. Empower Energy Agencies to Increase Cost Effectiveness and Improve efficiency*							
a. IESO – Market Renewal	-	-	-	-	1.00	1.03	Long-Term
b. OEB – LDC efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
c. OPG – Operational efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
6. Give Residential Consumers More Rate Choices	-	-	-	-	-	-	n/a
7. Help Small Business Manage Their Electricity Costs (i.e., End DRC early for Class B electricity consumers)**	-	-	-	-	-	-	n/a
8. Cancel / Adjust FIT	-	-	0.13	0.13	0.14	0.14	Long-Term
9. Dedicate Departure Tax	TBD	TBD	TBD	TBD	TBD	TBD	Immediate
Considered but not Recommended							
1. Eliminate the Industrial Conservation Initiative (ICI)	4.40	4.24	4.10	4.24	3.73	3.58	Immediate
2. Cancel LRP I	-	-	TBD	TBD	TBD	TBD	Medium-Term

Note: The above initiatives will provide similar benefits for non-RPP Class B electricity consumers. Proposal 1 assumes OESP participation of 50% and 5-year maturity. *Assessing the range of ratepayer impacts will be done through the LTEP development and implementation process in conjunction with the OEB. **Class B includes small-medium enterprises (SMEs).

Proposed Initiatives – Potential Savings for Average Industrial Electricity Consumers

$/MWh	2017	2018	2019	2020	2021	2022	Timing of Benefit
Recommended Initiatives							
1. No Longer Fund Social Programs Through the Rate-Base (i.e., OESP, RRRP, First Nations rate)	2.88	3.08	3.21	3.33	3.39	3.44	Immediate
2. Expand the OESP (i.e., 50% increase)	-	-	-	-	-	-	n/a
3. Fund Conservation Programs Through The Tax-Base	2.82	3.05	2.47	2.56	2.13	2.14	Immediate
4. Expand the Scope of Trillium Trust to Make Investments in Energy Infrastructure (e.g., Transmission upgrade, etc)	TBD	TBD	TBD	TBD	TBD	TBD	TBD
5. Empower Energy Agencies to Increase Cost Effectiveness and Improve efficiency*							
a. IESO – Market Renewal	-	-	-	-	1.34	1.38	Long-Term
b. OEB – LDC efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
c. OPG – Operational efficiencies	TBD	TBD	TBD	TBD	TBD	TBD	Medium-Term
6. Give Residential Consumers More Rate Choices	-	-	-	-	-	-	n/a
7. Help Small Business Manage Their Electricity Costs (i.e., End DRC early for Class B electricity consumers)**	-	-	-	-	-	-	n/a
8. Cancel / Adjust FIT	-	-	0.10	0.10	0.11	0.11	Long-Term
9. Dedicate Departure Tax	TBD	TBD	TBD	TBD	TBD	TBD	Immediate
Considered but not Recommended							
1. Eliminate the Industrial Conservation Initiative (ICI)	(24.12)	(23.21)	(22.45)	(23.23)	(20.42)	(19.61)	Immediate
2. Cancel LRP I	-	-	TBD	TBD	TBD	TBD	Medium-Term

Note: The above initiatives will provide similar benefits for non-RPP Class B electricity consumers. Proposal 1 assumes OESP participation of 50% and 5-year maturity. *Assessing the range of ratepayer impacts will be done through the LTEP development and implementation process in conjunction with the OEB. **Class B includes small-medium enterprises (SMEs).

Proposed Taxpayer Funded Electricity Price Mitigation

($M)	2016-17[1]	2017-18[1]	2018-19[1]	2019-20[1]	2020-21[1]
Recommended Initiatives					
1. No Longer Fund Social Programs Through the Rate-Base (i.e., OESP, RRRP, First Nations rate)		398	419	433	447
2. Expand the OESP (i.e., 50% increase)	TBD	TBD	TBD	TBD	TBD
3. Fund Conservation Programs Through The Tax-Base	110	450	450	450	450
4. Expand the Scope of Trillium Trust to Make Investments in Energy Infrastructure (e.g., Transmission upgrade, etc)	TBD	TBD	TBD	TBD	TBD
5. Empower Energy Agencies to Increase Cost Effectiveness and Improve efficiency*					
a. IESO – Market Renewal	-	-	-	-	-
b. OEB – LDC efficiencies	-	-	-	-	-
c. OPG – Borrowing	-	-	-	-	-
6. Give Residential Consumers More Rate Choices	-	-	-	-	-
7. Help Small Business Manage Their Electricity Costs (i.e., End DRC early for Class B electricity consumers)**	110	450	-	-	-
8. Cancel / Adjust FIT	-	-	-	-	-
9. Dedicate Departure Tax	TBD	TBD	TBD	TBD	TBD
Considered but not Recommended					
1. Eliminate the Industrial Conservation Initiative (ICI)	-	-	-	-	-
2. Cancel LRP I	-	-	-	-	-

Source: Ministry of Finance, Energy

Considerations / Outcomes

- The proposed initiatives provide the following opportunities to:
  - Lower the cost of electricity for all consumers;
  - Re-set how electricity programs and energy infrastructure is funded (i.e., shifting costs to the tax-base from rate-base);
  - Provide electricity consumers with greater choices (i.e., signal rate plan);
  - Provide system benefits (e.g., market renewal); and
  - Increase cost effectiveness and improve efficiency.

- The timing of the impact of these rate mitigation initiatives varies.
  - Immediate and near-term impacts can be achieved by shifting costs to the tax-base or changing how certain costs are recovered from consumers or eliminating certain programs.
  - Over the longer term, changes to the electricity supply mix and achieving efficiencies in the electricity market could yield system savings.

- Pursuing the initiatives would require regulatory amendments and working with the electricity sector agencies, LDCs and other stakeholders to implement the initiatives.

Q&A Response

Q. What is the revised cost forecast for the 8% rebate as result of the measures announced in Ontario's Fair Hydro Plan?

Key measures announced in Ontario's Fair Hydro Plan (OFHP) are expected to reduce the cost of the 8% rebate for the Province. The cost to the Province is expected to decrease as the total cost of electricity paid by eligible customers, upon which the rebate is based, will be reduced.

ENERGY has updated the cost forecast for the 8% rebate based upon the following:

- Independent Electricity System Operator updated its Ontario Planning Outlook (OPO) with respect to a typical bill for a residential consumer as outlined in the March 1, 2017 Cabinet Submission. This revised OPO price outlook is inclusive of all the recently announced measures including cancellation of LRP II and EFW and expansion of ICI.

- ENERGY's estimates of the reduction to a typical bill for a residential consumer as a result of the Global Adjustment (GA) refinancing and funding electricity support programs through provincial revenues as announced in the OFHP.

- ENERGY's estimates of the reduction in costs for consumers that benefit from electricity support programs as announced in the OFHP (i.e., expanded Rural or Remote Rate Protection, enhanced Ontario Electricity Support Program and the First Nations Delivery Rebate). For Fiscal Year 2017-2018 this includes a 50% adjustment to the cost given that implementation of the expanded programs is expected to be deferred to September 2017.

	2017-2018	**2018-2019**	**2019-2020**
ENERGY Estimate **(August 26, 2016)** ($ million)	1,006	1,004	944
ENERGY's Revised Cost Estimate **(September 8, 2016)** ($ million)	1,119	1,086	1,171
ENERGY Revised Estimate **(March 15, 2017)** ($ million)	939	882	882
Change: **March 15, 2017** vs **August 26, 2016**	-7%	-12%	-7%
Change: **March 15, 2017** vs **September 8, 2016**	-16%	-19%	-25%

NOTE: The above estimates are subject to variances as result of uncertainties in demand, natural gas prices and other factors. These uncertainties also impact the variance account for the Regulated Price Plan (RPP).

Estimate Assumptions:

	2017	2018	2019	2020
Annual Average Electricity Price, Pre-tax, after Mitigation Programs ($ per month)	127*	120	122	125

***Note:** Value adjusted from $117 to account for deferral of implementation to May 2017 (GA refinancing) and July 2017 (tax-basing electricity support programs).
Source: OPO February 2017 and ENERGY estimates / Cabinet Submission March 1, 2017

	2017-2018	2018-2019	2019-2020	2020-2021
Cost of Expanded Electricity Support Programs in OFHP ($m)	499**	753	829	892

****Note:** Value adjusted from $665 million to account for deferral of implementation to July 2017.
Source: ENERGY estimates / Cabinet Submission March 1, 2017

	Base year
Total volume eligible for rebate (TWh)	71
Residential sector total eligible for rebate (TWh)	42
Portion of residential sector on retail contract (%)	10
Retail Premium: Residential ($/kWh)	0.03
Multi-unit sector total eligible for rebate (TWh)	7
Portion of multi-unit sector on retail contract (%)	10
Retail Premium: multi-unit ($/kWh)	0.02
Commercial sector total eligible for rebate (TWh)	20
Portion of commercial sector on retail contract (%)	26
Retail Premium: Commercial ($/kWh)	0.02
Agricultural sector total eligible for rebate (TWh)	1.9
Residential demand growth (2016-2023)	-0.6%
Commercial demand growth (2016-2023)	0.3%

Source: OCEB database, 2016 OPO and ENERGY analysis

Price Mitigation Initiatives
September 2016
Key Messages/Questions and Answers
Last updated by: Comms, SNAP, ESP MO

KEY MESSAGES

- **Ontario is taking action to reduce electricity bills for families, farms, and businesses.**

- **We're doing this because we know that families need help with the cost of everyday living. Despite consistent economic growth since the global recession, many families aren't feeling the impact of the recovery in their everyday lives.**

- **We also recognize that rebuilding and cleaning up Ontario's electricity system has come at a cost. Over the last decade we've rebuilt our transmission and distribution grid, we've invested in clean generation, and we've closed the last dirty coal-fired power plant. But we need to take the next step in ensuring that clean, reliable system is affordable.**

- **Recognizing this, we are introducing new measures that would take effect January 1, 2017, including:**

    - **Rebating provincial portion of the HST to reduce bills by 8% ($11)**

    - **Cutting delivery charges for the most rural customers by 20% ($45)**

    - **Empowering industrial businesses to reduce bills by one third through the Industrial Conservation Initiative**

- **Taken together, this plan represents the single largest action to reduce costs for electricity consumers in the province's history. It will provide needed assistance to consumers of all sizes, and it targets support to those that need it most.**

- **These actions build on our government's commitment to provide affordable access to energy, including providing support for low-income families, expanding natural gas to more communities, and grid-connecting remote First Nations communities.**

QUESTIONS AND ANSWERS

General

Q. Why is the government introducing these price mitigation measures? Is the government finally acknowledging that electricity prices are too high?

We're taking steps to ensure a clean, reliable and affordable energy system for all Ontarians.

We know that these changes have come at a cost to Ontario's residential and business consumers.

Ontario already has several programs in place to help all consumers manage their electricity costs, but we understand that some consumers continue to face challenges.

Recognizing this, we are proposing new measures, some of which would take effect January 1, 2017.

These measures will give Ontario's residential and business consumers more ways to manage their electricity costs while we continue to make the critical investments needed to maintain our energy system.

Q. Even with these price mitigation efforts, Ontarians will still likely struggle to pay their electricity costs. What are you going to do to stop further increases in the future?

We're taking steps to ensure a clean, reliable and affordable energy system for all Ontarians.

The good news is that Ontario has already done the heavy lifting in terms of rebuilding aging transmission infrastructure and transitioning off coal-fired generation. Because of these investments, Ontarians aren't forecast to see the kind of energy cost increases coal-dependent provinces like Alberta and Saskatchewan are.

Ontario's 2013 Long-Term Energy Plan (LTEP) forecasted a typical monthly residential bill of $167 in 2016. On a 750 kWh per month basis, actual and forecast monthly bills are $157 and $159 respectively.

Over the forecast period, the average annual increase in consumers' costs is generally in-line with expected inflation, which averaged about 1.7% over the last ten years (2006-2015).

Q. If the government is looking to reduce electricity system costs, why not simply cancel expensive renewable energy projects?

Ontario is committed to investing in a clean, modern and reliable electricity system that reduces greenhouse gas (GHG) emissions and provides cleaner air for this and future generations of Ontarians.

Ontario's 2013 LTEP includes targets for renewable energy:

- 10,700 megawatts (MW) for wind, solar, and bioenergy to be online by 2021; and
- 9,300 MW for hydroelectricity to be online by 2025.

We set those targets to fulfill our commitment to replace coal-fired generation with cleaner sources of energy, which not only benefits our environment but also the health of Ontarians.

The diversity of the current supply mix also insulates Ontario against sudden changes in cost or availability of any one source, and is one of the greatest strengths of Ontario's electricity system.

Each of the supply mix elements, including hydroelectric, nuclear, natural gas, non-hydro renewables, conservation and clean imports, plays a unique role in delivering a reliable and cost-effective source of energy to Ontarians.

Q. Was there any consultation with the public or businesses when developing these price mitigation measures?

We know Ontario homeowners and businesses have expressed concern about the cost of electricity and the impact these costs can have on their budgets.

We understand it can be challenging and we want Ontarians to know that we have been listening and are taking action.

This year, the Ministry of Energy is also beginning to develop its next Long-Term Energy Plan (LTEP).

Developing the LTEP is a highly collaborative process. The Ministry works closely with its agencies and stakeholders during LTEP consultations and development.

LTEP consultations are expected to take place in fall 2016 and we encourage all Ontarians to take part.

Q. When will these mitigation measures take effect?

We are introducing legislation to support the proposed 8% rebate on September 15, 2016 (TBC). If passed, residential consumers, small businesses and farms, will start receiving the rebate on January 1, 2017.

We will be moving as quickly and responsibly as we can to implement the rest of the measures.

Under the Industrial Conservation Initiative, Class A consumers pay Global Adjustment (GA) based on a percentage of their contribution to the top five Ontario peaks over a 12-month base period. New participants who opt-into Industrial Conservation Initiative (ICI) would see the change on their bills in 2018.

Q. Will Local Distribution Companies (LDCs) be ready to implement the bill changes? What happens if they are delayed? Will consumers be compensated retroactively?

We will work with the Ontario Energy Board and Local Distribution Companies (LDCs) to ensure the necessary adjustments are made to LDC billing systems.

LDCs already have experience with the implementation of billing changes like those associated with the OCEB and the Ontario Electricity Support Program (OESP).

If LDCs cannot implement the necessary changes to their billing systems by January 1, 2017, it is expected that consumers would receive their rebates through catch-up payments.

8% rebate for residential consumers, small businesses and farms:

Q. How will customers receive this rebate? Is it permanent? Are there any requirements to be eligible? Who will be receiving this rebate?

The proposed rebate will be available to all consumers eligible for the Regulated Price Plan (RPP) – this includes aboutfive million residential consumers, small businesses and farms.

The proposed rebate will provide 8% off total electricity costs before taxes, effectively offsetting the provincial portion of the HST.

Consumers won't have to do anything to receive the rebate.

The rebate will automatically be added to every eligible consumer's bill as of January 1, 2017.

Q. How much can an average customer expect to save off their electricity bill?

The proposed rebate will provide 8% off total electricity costs before taxes – effectively offsetting the provincial portion of the HST.

A typical urban residential customer that consumes 750 kWh per month will see an annual benefit of approximately $132 or a monthly benefit of approximately $11, before tax.

A typical rural customer, eligible for the increased RRRP support, that consumes 1000 kWh per month will see an annual benefit of approximately $540 or a monthly benefit of approximately $45, before tax.

A small farm or small business will see an annual benefit of 8% before tax.

If pressed:

Taking into account all of the new measures we are introducing, we expect eligible consumers to see a 6% net reduction in their monthly bills after the impact of tax and the costs of the new programs.

Q. Will any other programs be affected by this rebate? For example, will recipients of the Ontario Electricity Support Program also receive the rebate?

The proposed rebate would apply to all RPP-eligible consumers regardless of income, status or location.

The rebate will work with other existing programs, such as the Ontario Electricity Support Program (OESP).

Q. Are consumers really receiving an 8% rebate when taking into account the costs associated with the other price mitigation measures you're announcing today (i.e. RRRP and ICI)?

The proposed rebate would provide 8% off total electricity costs before taxes, effectively offsetting the provincial portion of the HST.

If pressed:

Taking into account all of the new measures we are introducing, we expect eligible consumers to see a 6% net reduction in their monthly bills after the impact of tax and the costs of the new programs.

Q. Doesn't the rebate reward those who use more electricity – how does this encourage conservation?

We're taking steps to ensure a clean, reliable and affordable energy system for all Ontarians.

We know that these changes have come at a cost to Ontario's residential and business consumers.

Recognizing this, we are proposing new measures that would take effect January 1, 2017.

As we plan for Ontario's energy needs for the next 20 years, conservation will be the first resource considered, wherever cost-effective.

It is the cleanest and most cost-effective energy resource, offers consumers a way to reduce their energy bills and reduces the need to build new generation, transmission and distribution infrastructure.

We encourage all Ontarians to participate in conservation programs offered through their Local Distribution Company (LDC) and the Independent Electricity System Operator (IESO).

Isn't this just another version of the Ontario Clean Energy Benefit (OCEB) – except it's 8% instead of 10%? Why didn't you just keep the OCEB?

The Ontario Clean Energy Benefit (OCEB) was a five year temporary program that ended, as planned, on December 31, 2015.

The OCEB was introduced to help families, farms and small businesses, manage their costs during our transition from coal-fired electricity generation towards a clean, modern and more reliable electricity system.

The good news is that Ontario has already done the heavy lifting in terms of rebuilding aging transmission infrastructure and transitioning off coal-fired generation. Because of these investments, Ontarians aren't forecast to see the kind of energy cost increases coal-dependent provinces like Alberta and Saskatchewan are.

We understand the price of electricity can still be a particular challenge for those that pay a higher share of their income towards their bill – such as low-income families, seniors on a fixed income, and homeowners that heat with electricity.

Recognizing this, we are introducing news measures that would take effect January 1, 2017.

These initiatives will give Ontario's residential consumers, small businesses and farms, more ways to manage their electricity costs while we continue to make the critical investments needed to maintain our energy system.

Expansion of the Industrial Conservation Initiative (ICI):

Q. Why are you expanding the Industrial Conservation Initiative? How will the expansion of ICI help businesses with their electricity costs?

The Industrial Conservation Initiative (ICI) allows large electricity consumers to reduce their electricity costs by reducing their demand during peak hours. Reducing consumption during peak hours benefits companies financially and benefits the electricity system by deferring the need for new peaking generation.
ICI is currently available to electricity consumers over 5 MW and consumers from 3-5 MW in certain energy intensive sectors.

To give more businesses the incentive to participate in the ICI, we will be taking measures to lower the threshold to 1 MW and will be removing sector restrictions so that more consumers can benefit.

Newly eligible consumers will be able to opt-in to the ICI program at their discretion.

Q. How much can ICI participants expect to save in terms of electricity costs? When will they start to see the benefit financially?

ICI participants save approximately one-third on their electricity bills.

Companies that opt-in to ICI would see the impact in 2018 due to the time required to implement the expansion and the need to set a one-year baseline.

Q. How many companies will be eligible for the ICI once the expansion happens?

Currently there are about 300 consumers in the ICI program.

Newly eligible consumers would have to decide whether they wish to opt-in to ICI program.

We wouldn’t want to speculate on the number of companies that will choose to participate in the program.

Q. What about companies that can’t shift their operations to off-peak hours? Will they be penalized financially by having to pay higher rates?

We recognize that electricity costs are a major factor for businesses participating in Ontario’s economy. That’s why Ontario has programs in place to help industrial consumers address the cost of their electricity.

Ontario's hybrid electricity market, combining regulated, contract and competitive market pricing, provides long-term price stability for industrial and smaller customers.

In addition to the ICI, there are many existing programs and incentives available to support industrial consumers.

For example:

- Participants in the Northern Industrial Electricity Rate Program (NIERP) receive a rebate of two cents per kilowatt hour. On average, industrial electricity prices can be reduced by up to 25% through the program. In 2015, the Ontario government announced the commitment to an ongoing NIERP beyond March 2016.

- The Industrial Electricity Incentive (IEI) offers reduced electricity rates for companies starting or expanding operations in Ontario. To date, IESO has awarded 22 contracts to electricity-intensive companies across the province through the program.

- The Industrial Accelerator Program (IAP) provides financial incentives to eligible transmission-connected companies to fast track capital investment in major energy conservation projects.

- The IESO holds annual demand response auctions, which provide availability and utilization payments to successful participants that commit to reducing their electricity consumption when called upon to do so.

- The IESO's saveONenergy for Business conservation programs for commercial and industrial consumers offers financial incentives to distribution-connected small businesses, commercial, institutional and industrial consumers, to install energy-efficient equipment and improve the energy efficiency of their buildings.

As we move forward we will continue to look at all options to strike the balance between reliability and affordability, while continuing our work on modernizing our electricity system.

Q. If new ICI participants will be getting a break on their bills, where will the money come from? How will costs get shifted?

An ICI participant's share of peak demand is used to calculate some electricity charges. The remainder of these charges not allocated to ICI participants would be shared across remaining consumers.

Over the long-term, system benefits from ICI include reducing electricity use during peak periods and reducing the need for new peaking generation.

Impacts will depend on a number of factors, including how many eligible companies decide to opt-in and their ability to reduce their electricity demand during peak hours.

Greenhouse Gas Recycling Account proceeds for Commercial and Industrial Ratepayers

Q. How will GGRA recycling work to help reduce costs for commercial and industrial customers?

As outlined in the 2016 Budget and the Climate Change Action Plan (CCAP), the government intends to recycle a portion of the cap and trade auction proceeds to offset the impact of cap and trade on industrial and commercial electricity consumers to keep rates affordable.

Q. Why is the government using GGRA funds to help reduce the electricity costs of commercial and industrial companies? Aren't GGRA funds supposed to go to programs/initiatives that reduce greenhouse gas emissions?

As outlined in the 2016 Budget and the Climate Change Action Plan (CCAP), the government intends to recycle a portion of the cap and trade auction proceeds to offset the impact of cap and trade on industrial and commercial electricity consumers to keep rates affordable.

Using cap and trade auction proceeds to lower the cost of electricity would make it more competitive with traditionally cheaper fossil fuels.

By using the proceeds to lower the cost of electricity, there is potential to incent fuel-switching away from fossil fuels toward much cleaner grid-connected electricity and support the CCAP's goals of electrification.

Rural or Remote Rate Protection (RRRP) Update:

Q. What is Rural or Remote Rate Protection (RRRP)? How is RPPP being updated? What kind of relief will it provide to ratepayers that currently receive it?

The Rural or Remote Rate Protection (RRRP) is a program that provides a rate subsidy to rural and remote residential customers who are faced with higher distribution costs relative to urban areas.

Funding to support these rural customers has not been changed since 2003, which has resulted in diminishing relief for customers over the years.

That's why are going to increase the RRRP subsidy for eligible consumers by updating the RRRP

This update would result in additional support for eligible customers.

The typical eligible consumer (1000 kWh/month) will see their RRRP subsidy increase from $[31.50] per month to $[60.50] per month.

Q. If the government is putting more money towards RRRP, where are those extra funds coming from? Ratepayers in the rest of the province?

The RRRP is funded by Ontario ratepayers.

As a result of this update, residential consumers will see an average cost increase of approximately $0.60 per month.

This cost increase is more than offset thanks to the 8% rebate they will be receiving starting in January 1, 2017.

Q. The Minister of Energy recently requested asked the Ontario Energy Board to look into rate relief for First Nations. Will the OEB's report take the RRRP update into account?

Our government recognizes that the price of electricity can be a particular challenge for those that pay a higher share of their income towards the bill - particularly residents in rural and remote communities and on-reserve First Nation customers.

We have heard concerns about high electricity costs from First Nation leaders across Ontario and understand on-reserve First Nation customers often face unique challenges that lead to higher electricity consumption and higher costs that impact electricity affordability.

Given these unique challenges, the Minister of Energy committed to look at options for addressing First Nation electricity cost. That's why under s.35 of the Ontario Energy Board Act, 1998 the Minister of Energy requested that the Ontario Energy Board (OEB) investigate appropriate rate assistance options for on-reserve First Nation electricity consumers.

The OEB is an independent regulator with a mandate to protect Ontario consumers with respect to electricity prices and ensure the financial viability of electricity distributors.

We wouldn't want to speculate on what the OEB will be recommending in its report.

The OEB has been asked to report back to the Minister on rate options, cost and funding mechanisms and program development issues by January 1, 2017.

Q. Why are urban customers subsidizing rural consumers? Isn't this just a tax on some to provide relief for others? How does this rate relief benefit the electricity system?

The RRRP has been in place since 2001 and replaces a similar program that was in place prior to 1998.

Our energy system is being transformed and we are making needed investments to modernize the system. We chose to replace coal-fired generation with cleaner sources of energy, which will not only benefit our environment but also the health of Ontarians.

We're taking steps to ensure a clean, reliable and affordable energy system for all Ontarians.

We know that these changes have come at a cost to Ontario's residential and business consumers. Recognizing this, we are proposing news measures that would take effect January 1, 2017.

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Additional QAs provided by the Ministry of Finance

Q. How would the Ontario Rebate for Electricity Consumers impact Ontario's plans for a balanced budget?

The Ontario Rebate for Electricity Consumers would help make everyday life easier for Ontario families, small businesses and farms with electricity costs by providing a rebate that is equal to the eight per cent provincial portion of HST. This eight per cent rebate would appear directly on the consumer's electricity bill.

The government remains committed to balancing the budget by 2017-18 while continuing to invest in the economy, our people and a healthy, clean and prosperous low-carbon future. These investments will help enhance the public services that Ontarians rely on, as well as stimulate economic growth.

Q. Do other provinces provide harmonized sales tax (HST) rebates related to energy?

Currently, there are no federally-administered point-of-sale rebates for electricity in any of the other provinces participating in the HST.

Nova Scotia is the only province with a provincially administered home energy rebate program that is equal to the provincial portion of the HST, and applies to all sources of residential use energy, including electricity.

Newfoundland and Labrador had a “Residential Energy Rebate” that was eliminated, effective July 1, 2015. The rebate, which came into effect October 11, 2011, was a provincially administered energy rebate equal to the provincial portion of the HST on energy used for residential purposes, including electricity.

Q. Would the rebate affect HST paid by consumers?

No. The HST on electricity costs remains at 13 per cent.

Q. What happens to input tax credits claimed by businesses?

Most businesses engaged in commercial activities can claim input tax credits to recover the HST they pay to operate their business.

Following the introduction of the eight per cent rebate, businesses would continue to be able to claim the credits as usual.

With this rebate, businesses across Ontario would have even more opportunity to be competitive and manage their energy costs.

Q. How is Ontario helping to lower electricity costs for residential consumers?

Ontario has a number of programs in place to help low-to-moderate income individuals and families with energy costs, including the Ontario Energy and Property Tax Credit, the Ontario Electricity Support Program, the Ontario Sale Tax Credit.

The Ontario Rebate for Electricity Consumers would be another program that would help Ontario families, small businesses and farms with electricity costs in addition to the above mentioned programs, if consumers were eligible.

Q. Will the federal government be rebating its portion of the HST?

The federal government has not shared any plans to mitigate electricity costs for Canadians.

The Province continues to work with the federal government when there is an opportunity to partner or consult as it relates to regulatory and emerging issues.

Ontario remains committed to making everyday life easier for people across the province by lowering costs and enhancing convenience and choice.

Price Mitigation Initiatives
September 2016
Key Messages/Questions and Answers
Last updated by: Comms, SNAP, ESP MO

KEY MESSAGES

- **Ontario is taking action to reduce electricity bills for families, farms, and businesses.**

- **We're doing this because we know that families need help with the cost of everyday living. Despite consistent economic growth since the global recession, many families aren't feeling the impact of the recovery in their everyday lives.**

- **We also recognize that rebuilding and cleaning up Ontario's electricity system has come at a cost. Over the last decade we've rebuilt our transmission and distribution grid, we've invested in clean generation, and we've closed the last dirty coal-fired power plant. But we need to take the next step in ensuring that clean, reliable system is affordable.**

- **Recognizing this, we are introducing new measures that would take effect January 1, 2017, including:**

    - **Rebating provincial portion of the HST to reduce bills by 8% ($11)**

    - **Cutting delivery charges for the most rural customers by 20% ($45)**

    - **Empowering industrial businesses to reduce bills by one third through the Industrial Conservation Initiative**

- **Taken together, this plan represents the single largest action to reduce costs for electricity consumers in the province's history. It will provide needed assistance to consumers of all sizes, and it targets support to those that need it most.**

- **These actions build on our government's commitment to provide affordable access to energy, including providing support for low-income families, expanding natural gas to more communities, and grid-connecting remote First Nations communities.**

QUESTIONS AND ANSWERS

General

Q. Why is the government introducing these price mitigation measures? Is the government finally acknowledging that electricity prices are too high?

We're taking steps to ensure a clean, reliable and affordable energy system for all Ontarians.

We know that these changes have come at a cost to Ontario's residential and business consumers.

Ontario already has several programs in place to help all consumers manage their electricity costs, but we understand that some consumers continue to face challenges.

Recognizing this, we are proposing new measures, some of which would take effect January 1, 2017.

These measures will give Ontario's residential and business consumers more ways to manage their electricity costs while we continue to make the critical investments needed to maintain our energy system.

Q. Even with these price mitigation efforts, Ontarians will still likely struggle to pay their electricity costs. What are you going to do to stop further increases in the future?

We're taking steps to ensure a clean, reliable and affordable energy system for all Ontarians.

The good news is that Ontario has already done the heavy lifting in terms of rebuilding aging transmission infrastructure and transitioning off coal-fired generation. Because of these investments, Ontarians aren't forecast to see the kind of energy cost increases coal-dependent provinces like Alberta and Saskatchewan are.

Ontario's 2013 Long-Term Energy Plan (LTEP) forecasted a typical monthly residential bill of $167 in 2016. On a 750 kWh per month basis, actual and forecast monthly bills are $157 and $159 respectively.

Over the forecast period, the average annual increase in consumers' costs is generally in-line with expected inflation, which averaged about 1.7% over the last ten years (2006-2015).

Q. If the government is looking to reduce electricity system costs, why not simply cancel expensive renewable energy projects?

Ontario is committed to investing in a clean, modern and reliable electricity system that reduces greenhouse gas (GHG) emissions and provides cleaner air for this and future generations of Ontarians.

Ontario's 2013 LTEP includes targets for renewable energy:

- 10,700 megawatts (MW) for wind, solar, and bioenergy to be online by 2021; and
- 9,300 MW for hydroelectricity to be online by 2025.

We set those targets to fulfill our commitment to replace coal-fired generation with cleaner sources of energy, which not only benefits our environment but also the health of Ontarians.

The diversity of the current supply mix also insulates Ontario against sudden changes in cost or availability of any one source, and is one of the greatest strengths of Ontario's electricity system.

Each of the supply mix elements, including hydroelectric, nuclear, natural gas, non-hydro renewables, conservation and clean imports, plays a unique role in delivering a reliable and cost-effective source of energy to Ontarians.

Q. Was there any consultation with the public or businesses when developing these price mitigation measures?

We know Ontario homeowners and businesses have expressed concern about the cost of electricity and the impact these costs can have on their budgets.

We understand it can be challenging and we want Ontarians to know that we have been listening and are taking action.

This year, the Ministry of Energy is also beginning to develop its next Long-Term Energy Plan (LTEP).

Developing the LTEP is a highly collaborative process. The Ministry works closely with its agencies and stakeholders during LTEP consultations and development.

LTEP consultations are expected to take place in fall 2016 and we encourage all Ontarians to take part.

Q. When will these mitigation measures take effect?

We are introducing legislation to support the proposed 8% rebate on September 15, 2016 (TBC). If passed, residential consumers, small businesses and farms, will start receiving the rebate on January 1, 2017.

We will be moving as quickly and responsibly as we can to implement the rest of the measures.

Under the Industrial Conservation Initiative, Class A consumers pay Global Adjustment (GA) based on a percentage of their contribution to the top five Ontario peaks over a 12-month base period. New participants who opt-into Industrial Conservation Initiative (ICI) would see the change on their bills in 2018.

Q. Will Local Distribution Companies (LDCs) be ready to implement the bill changes? What happens if they are delayed? Will consumers be compensated retroactively?

We will work with the Ontario Energy Board and Local Distribution Companies (LDCs) to ensure the necessary adjustments are made to LDC billing systems.

LDCs already have experience with the implementation of billing changes like those associated with the OCEB and the Ontario Electricity Support Program (OESP).

If LDCs cannot implement the necessary changes to their billing systems by January 1, 2017, it is expected that consumers would receive their rebates through catch-up payments.

8% rebate for residential consumers, small businesses and farms:

Q. How will customers receive this rebate? Is it permanent? Are there any requirements to be eligible? Who will be receiving this rebate?

The proposed rebate will be available to all consumers eligible for the Regulated Price Plan (RPP) – this includes aboutfive million residential consumers, small businesses and farms.

The proposed rebate will provide 8% off total electricity costs before taxes, effectively offsetting the provincial portion of the HST.

Consumers won't have to do anything to receive the rebate.

The rebate will automatically be added to every eligible consumer's bill as of January 1, 2017.

Q. How much can an average customer expect to save off their electricity bill?

The proposed rebate will provide 8% off total electricity costs before taxes – effectively offsetting the provincial portion of the HST.

A typical urban residential customer that consumes 750 kWh per month will see an annual benefit of approximately $132 or a monthly benefit of approximately $11, before tax.

A typical rural customer, eligible for the increased RRRP support, that consumes 1000 kWh per month will see an annual benefit of approximately $540 or a monthly benefit of approximately $45, before tax.

A small farm or small business will see an annual benefit of 8% before tax.

If pressed:

Taking into account all of the new measures we are introducing, we expect eligible consumers to see a 6% net reduction in their monthly bills after the impact of tax and the costs of the new programs.

Q. Will any other programs be affected by this rebate? For example, will recipients of the Ontario Electricity Support Program also receive the rebate?

The proposed rebate would apply to all RPP-eligible consumers regardless of income, status or location.

The rebate will work with other existing programs, such as the Ontario Electricity Support Program (OESP).

Q. Are consumers really receiving an 8% rebate when taking into account the costs associated with the other price mitigation measures you're announcing today (i.e. RRRP and ICI)?

The proposed rebate would provide 8% off total electricity costs before taxes, effectively offsetting the provincial portion of the HST.

If pressed:

Taking into account all of the new measures we are introducing, we expect eligible consumers to see a 6% net reduction in their monthly bills after the impact of tax and the costs of the new programs.

Q. Doesn't the rebate reward those who use more electricity – how does this encourage conservation?

We're taking steps to ensure a clean, reliable and affordable energy system for all Ontarians.

We know that these changes have come at a cost to Ontario's residential and business consumers.

Recognizing this, we are proposing new measures that would take effect January 1, 2017.

As we plan for Ontario's energy needs for the next 20 years, conservation will be the first resource considered, wherever cost-effective.

It is the cleanest and most cost-effective energy resource, offers consumers a way to reduce their energy bills and reduces the need to build new generation, transmission and distribution infrastructure.

We encourage all Ontarians to participate in conservation programs offered through their Local Distribution Company (LDC) and the Independent Electricity System Operator (IESO).

Isn't this just another version of the Ontario Clean Energy Benefit (OCEB) – except it's 8% instead of 10%? Why didn't you just keep the OCEB?

The Ontario Clean Energy Benefit (OCEB) was a five year temporary program that ended, as planned, on December 31, 2015.

The OCEB was introduced to help families, farms and small businesses, manage their costs during our transition from coal-fired electricity generation towards a clean, modern and more reliable electricity system.

The good news is that Ontario has already done the heavy lifting in terms of rebuilding aging transmission infrastructure and transitioning off coal-fired generation. Because of these investments, Ontarians aren't forecast to see the kind of energy cost increases coal-dependent provinces like Alberta and Saskatchewan are.

We understand the price of electricity can still be a particular challenge for those that pay a higher share of their income towards their bill – such as low-income families, seniors on a fixed income, and homeowners that heat with electricity.

Recognizing this, we are introducing news measures that would take effect January 1, 2017.

These initiatives will give Ontario's residential consumers, small businesses and farms, more ways to manage their electricity costs while we continue to make the critical investments needed to maintain our energy system.

Expansion of the Industrial Conservation Initiative (ICI):

Q. Why are you expanding the Industrial Conservation Initiative? How will the expansion of ICI help businesses with their electricity costs?

The Industrial Conservation Initiative (ICI) allows large electricity consumers to reduce their electricity costs by reducing their demand during peak hours. Reducing consumption during peak hours benefits companies financially and benefits the electricity system by deferring the need for new peaking generation.
ICI is currently available to electricity consumers over 5 MW and consumers from 3-5 MW in certain energy intensive sectors.

To give more businesses the incentive to participate in the ICI, we will be taking measures to lower the threshold to 1 MW and will be removing sector restrictions so that more consumers can benefit.

Newly eligible consumers will be able to opt-in to the ICI program at their discretion.

Q. How much can ICI participants expect to save in terms of electricity costs? When will they start to see the benefit financially?

ICI participants save approximately one-third on their electricity bills.

Companies that opt-in to ICI would see the impact in 2018 due to the time required to implement the expansion and the need to set a one-year baseline.

Q. How many companies will be eligible for the ICI once the expansion happens?

Currently there are about 300 consumers in the ICI program.

Newly eligible consumers would have to decide whether they wish to opt-in to ICI program.

We wouldn’t want to speculate on the number of companies that will choose to participate in the program.

Q. What about companies that can’t shift their operations to off-peak hours? Will they be penalized financially by having to pay higher rates?

We recognize that electricity costs are a major factor for businesses participating in Ontario’s economy. That’s why Ontario has programs in place to help industrial consumers address the cost of their electricity.

Ontario's hybrid electricity market, combining regulated, contract and competitive market pricing, provides long-term price stability for industrial and smaller customers.

In addition to the ICI, there are many existing programs and incentives available to support industrial consumers.

For example:

- Participants in the Northern Industrial Electricity Rate Program (NIERP) receive a rebate of two cents per kilowatt hour. On average, industrial electricity prices can be reduced by up to 25% through the program. In 2015, the Ontario government announced the commitment to an ongoing NIERP beyond March 2016.

- The Industrial Electricity Incentive (IEI) offers reduced electricity rates for companies starting or expanding operations in Ontario. To date, IESO has awarded 22 contracts to electricity-intensive companies across the province through the program.

- The Industrial Accelerator Program (IAP) provides financial incentives to eligible transmission-connected companies to fast track capital investment in major energy conservation projects.

- The IESO holds annual demand response auctions, which provide availability and utilization payments to successful participants that commit to reducing their electricity consumption when called upon to do so.

- The IESO's saveONenergy for Business conservation programs for commercial and industrial consumers offers financial incentives to distribution-connected small businesses, commercial, institutional and industrial consumers, to install energy-efficient equipment and improve the energy efficiency of their buildings.

As we move forward we will continue to look at all options to strike the balance between reliability and affordability, while continuing our work on modernizing our electricity system.

Q. If new ICI participants will be getting a break on their bills, where will the money come from? How will costs get shifted?

An ICI participant's share of peak demand is used to calculate some electricity charges. The remainder of these charges not allocated to ICI participants would be shared across remaining consumers.

Over the long-term, system benefits from ICI include reducing electricity use during peak periods and reducing the need for new peaking generation.

Impacts will depend on a number of factors, including how many eligible companies decide to opt-in and their ability to reduce their electricity demand during peak hours.

Greenhouse Gas Recycling Account proceeds for Commercial and Industrial Ratepayers

Q. How will GGRA recycling work to help reduce costs for commercial and industrial customers?

As outlined in the 2016 Budget and the Climate Change Action Plan (CCAP), the government intends to recycle a portion of the cap and trade auction proceeds to offset the impact of cap and trade on industrial and commercial electricity consumers to keep rates affordable.

Q. Why is the government using GGRA funds to help reduce the electricity costs of commercial and industrial companies? Aren't GGRA funds supposed to go to programs/initiatives that reduce greenhouse gas emissions?

As outlined in the 2016 Budget and the Climate Change Action Plan (CCAP), the government intends to recycle a portion of the cap and trade auction proceeds to offset the impact of cap and trade on industrial and commercial electricity consumers to keep rates affordable.

Using cap and trade auction proceeds to lower the cost of electricity would make it more competitive with traditionally cheaper fossil fuels.

By using the proceeds to lower the cost of electricity, there is potential to incent fuel-switching away from fossil fuels toward much cleaner grid-connected electricity and support the CCAP's goals of electrification.

Rural or Remote Rate Protection (RRRP) Update:

Q. What is Rural or Remote Rate Protection (RRRP)? How is RPPP being updated? What kind of relief will it provide to ratepayers that currently receive it?

The Rural or Remote Rate Protection (RRRP) is a program that provides a rate subsidy to rural and remote residential customers who are faced with higher distribution costs relative to urban areas.

Funding to support these rural customers has not been changed since 2003, which has resulted in diminishing relief for customers over the years.

That's why are going to increase the RRRP subsidy for eligible consumers by updating the RRRP

This update would result in additional support for eligible customers.

The typical eligible consumer (1000 kWh/month) will see their RRRP subsidy increase from $[31.50] per month to $[60.50] per month.

Q. If the government is putting more money towards RRRP, where are those extra funds coming from? Ratepayers in the rest of the province?

The RRRP is funded by Ontario ratepayers.

As a result of this update, residential consumers will see an average cost increase of approximately $0.60 per month.

This cost increase is more than offset thanks to the 8% rebate they will be receiving starting in January 1, 2017.

Q. The Minister of Energy recently requested asked the Ontario Energy Board to look into rate relief for First Nations. Will the OEB's report take the RRRP update into account?

Our government recognizes that the price of electricity can be a particular challenge for those that pay a higher share of their income towards the bill - particularly residents in rural and remote communities and on-reserve First Nation customers.

We have heard concerns about high electricity costs from First Nation leaders across Ontario and understand on-reserve First Nation customers often face unique challenges that lead to higher electricity consumption and higher costs that impact electricity affordability.

Given these unique challenges, the Minister of Energy committed to look at options for addressing First Nation electricity cost. That's why under s.35 of the Ontario Energy Board Act, 1998 the Minister of Energy requested that the Ontario Energy Board (OEB) investigate appropriate rate assistance options for on-reserve First Nation electricity consumers.

The OEB is an independent regulator with a mandate to protect Ontario consumers with respect to electricity prices and ensure the financial viability of electricity distributors.

We wouldn't want to speculate on what the OEB will be recommending in its report.

The OEB has been asked to report back to the Minister on rate options, cost and funding mechanisms and program development issues by January 1, 2017.

Q. Why are urban customers subsidizing rural consumers? Isn't this just a tax on some to provide relief for others? How does this rate relief benefit the electricity system?

The RRRP has been in place since 2001 and replaces a similar program that was in place prior to 1998.

Our energy system is being transformed and we are making needed investments to modernize the system. We chose to replace coal-fired generation with cleaner sources of energy, which will not only benefit our environment but also the health of Ontarians.

We're taking steps to ensure a clean, reliable and affordable energy system for all Ontarians.

We know that these changes have come at a cost to Ontario's residential and business consumers. Recognizing this, we are proposing news measures that would take effect January 1, 2017.

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Additional QAs provided by the Ministry of Finance

Q. How would the Ontario Rebate for Electricity Consumers impact Ontario's plans for a balanced budget?

The Ontario Rebate for Electricity Consumers would help make everyday life easier for Ontario families, small businesses and farms with electricity costs by providing a rebate that is equal to the eight per cent provincial portion of HST. This eight per cent rebate would appear directly on the consumer's electricity bill.

The government remains committed to balancing the budget by 2017-18 while continuing to invest in the economy, our people and a healthy, clean and prosperous low-carbon future. These investments will help enhance the public services that Ontarians rely on, as well as stimulate economic growth.

Q. Do other provinces provide harmonized sales tax (HST) rebates related to energy?

Currently, there are no federally-administered point-of-sale rebates for electricity in any of the other provinces participating in the HST.

Nova Scotia is the only province with a provincially administered home energy rebate program that is equal to the provincial portion of the HST, and applies to all sources of residential use energy, including electricity.

Newfoundland and Labrador had a “Residential Energy Rebate” that was eliminated, effective July 1, 2015. The rebate, which came into effect October 11, 2011, was a provincially administered energy rebate equal to the provincial portion of the HST on energy used for residential purposes, including electricity.

Q. Would the rebate affect HST paid by consumers?

No. The HST on electricity costs remains at 13 per cent.

Q. What happens to input tax credits claimed by businesses?

Most businesses engaged in commercial activities can claim input tax credits to recover the HST they pay to operate their business.

Following the introduction of the eight per cent rebate, businesses would continue to be able to claim the credits as usual.

With this rebate, businesses across Ontario would have even more opportunity to be competitive and manage their energy costs.

Q. How is Ontario helping to lower electricity costs for residential consumers?

Ontario has a number of programs in place to help low-to-moderate income individuals and families with energy costs, including the Ontario Energy and Property Tax Credit, the Ontario Electricity Support Program, the Ontario Sale Tax Credit.

The Ontario Rebate for Electricity Consumers would be another program that would help Ontario families, small businesses and farms with electricity costs in addition to the above mentioned programs, if consumers were eligible.

Q. Will the federal government be rebating its portion of the HST?

The federal government has not shared any plans to mitigate electricity costs for Canadians.

The Province continues to work with the federal government when there is an opportunity to partner or consult as it relates to regulatory and emerging issues.

Ontario remains committed to making everyday life easier for people across the province by lowering costs and enhancing convenience and choice.

TREASURY BOARD / MANAGEMENT BOARD OF CABINET
REQUEST ASSESSMENT NOTE

Ministry:	Energy	
Meeting Date:	September 12, 2016	
Agenda Class:	Major	
Last reviewed by: N/A		**Tracking to:** Cabinet - September 12, 2016

SUBMISSION TITLE:	Electricity Price Mitigation

I. DECISION BEFORE THE BOARD

The Ministry of Energy is requesting approval of a suite of initiatives providing relief to various electricity consumer classes.

II. RECOMMENDATIONS:

• Approve a suite of initiatives to provide relief to various electricity consumer classes (pending Cabinet policy approval): – Providing an 8% rebate to Regulated Price Plan consumers; – Expanding the Industrial Conservation Initiative; – Updating the Rural or Remote Rate Protection program; and, – Using $270M in cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade by providing a modest reduction in rates. Balance of proceeds intended for electricity relief through the Climate Change Action Plan ($60M), could provide some fiscal offsets. • Approve $300M in Supplementary Estimates for electricity price mitigation. • Direct the Ministry to report back to TB/MBC through the annual planning process with updated future year impacts, and obtain any required TB/MBC approvals to implement the initiatives • Recommend proceeding to Cabinet with the proposed legislation amendments to existing regulations to implement the initiatives.	*Board Judgment*

III. FINANCIAL SUMMARY

$ Millions	**2016-17**	**2017-18**	**2018-19**
Initiative cost requested	300.0	1100.0	1100.0
Initiative cost recommended	300.0	1100.0	1100.0
Recommended program base	300.0	1100.0	1100.0
Offset Recommended – Applies if cap and trade proceeds diverted to in-plan initiatives	0.0	(60.0)	(60.0)
Total Fiscal Impact	300.0	1040.0	1040.0

IV. KEY COMMENTS AND CONSIDERATIONS

Context

Electricity costs have increased as the province has made investments in clean energy generation and modernized electricity infrastructure. Electricity bills are expected to continue to increase as more renewable energy projects come online. Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period. Appendix C provides supporting background information.

As part of the 2016 Budget, the government committed to offset the impact of cap and trade in Ontario for commercial and industrial electricity consumers, while also providing a benefit of up to $2 per month for residential electricity consumers. The Climate Change Action Plan (CCAP) included up to $1.32B over 4 years to help keep electricity rates affordable.

The Ontario Clean Energy Benefit (OCEB) expired December 31, 2015, as part of the originally planned, five-year legislated program put in place as a broad-based, transitional measure to a cleaner electricity system. OCEB was also put in place following the implementation of the Harmonised Sales Tax (HST). Unlike the previous provincial Retail Sales Tax (RST), the HST (and GST) included electricity in the taxable base. With the end of OCEB, the government ended the electricity Debt Retirement Charge (DRC) on residential users earlier than planned, as of January 1, 2016, and also put in place the low-income targeted Ontario Electricity Support Program (OESP).

In order to achieve the Budget commitment and additional price mitigation, while delivering on the Province's climate change objectives, the Ministry of Energy has developed price mitigation initiatives that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.

Proposal

The Ministry is proposing the following to mitigate electricity prices for consumers (Appendix D provides more information on each item below):

- Provide an 8% rebate on the pre-tax cost of electricity to consumers eligible for the Regulated Price Plan (i.e., residential, small business and farms), equivalent to the provincial portion of HST.
- Expand Industrial Conservation Initiative (ICI) eligibility by lowering the threshold to 1 MW, to provide support to Class B eligible electricity consumers (i.e., commercial, institutional and small industrial).
- Update the Rural or Remote Rate Protection (RRRP) program, to provide relief to rural customers.
- Use cap and trade proceeds to provide a modest rate reduction for commercial and industrial electricity consumers.

Public high-profile communications would coincide with introduction of legislation (September 2016). Currently, the 8% rebate would be available starting January 1, 2017, along with updating the RRRP. Expanding ICI won't be added to bills until 2018 due to the time required to implement the expansion and for billing changes. The impact of cap and trade would not be added to electricity bills until 2017.

The following tables provide an overview of the four initiatives, recipients, projected financial impact, grouping them based on whether taxpayers or ratepayers cover the costs:

	Measure	Annual Impact	Targeted Recipients
Taxpayers cover the costs (Potential to impact the Province's Fiscal Plan)			
1.	8% Rebate to Regulated Price Plan	Fiscal $1100M	Residential, small business and small farms, and other small users
2a.	Use cap and trade proceeds to provide a modest reduction in rates for commercial and industrial electricity consumers. (Implementation details under development).	($270M) in cap and trade proceeds to offset $270M in costs for reducing rates No Fiscal Impact	The CCAP allocated up to $330M/year in cap and trade proceeds for electricity price mitigation. See item 2b. regarding the residual amount of cap and trade proceeds ($330M - $270M = $60M)
2b.	While CCAP anticipated $330M/year was required to keep electricity affordable, the residential portion of this commitment is met by the 8% rebate. As such, some of the CCAP allocated proceeds can be redirected to other GHG reduction initiatives already in the fiscal plan.	Fiscal ($60M)	Provides fiscal plan flexibility of $60M/year if these proceeds are diverted to offset costs of other existing in-plan initiatives that reduce GHG emissions.
	Total Fiscal Impact	$1040M	Matches Financial Summary on page 1 for 2017-18

	Measure	Annual Impact	Targeted Recipients
Ratepayers cover the costs (No impact to the Province's Fiscal Plan)			
3	Expanding ICI eligibility to customers above 1MW in all sectors	Rate base ($47M/$82M)**	Intermediate and large-sized industrial, commercial and institutional consumers above 1MW in all sectors
4.	Updating Rural or Remote Rate Protection	Rate base ($110M)	Residents in rural or remote locations: Hydro One's lowest-density R2 customers.

** Short-term/Long-term rate base impact, where short term is one year after expanded eligibility takes place and long-term is expected impact once new customers have time to change behavior.

Due to the nature of the ICI Global Adjustment mechanism and cost recovery of RRRP, the rate base proposals (#3 and #4) above benefit the targeted recipients, but come at a cost to all other electricity rate payers in Ontario.

The following table from the Ministry highlights the benefits by electricity consumer class.

	Average Annual Fiscal Impact	Average Annual Greenhouse Gas Reduction Account (GGRA) Proceeds Impact	Regulated Price Plan (Residential) Benefit		Class B (Commercial) Benefit	Class A (Industrial) Benefit	
			Average (750 kWh/ month)	*Rural (1000 kWh/ month)*		*Existing*	*New*
• 8% rebate to Regulated Price Plan eligible consumers • ICI Expansion • RRRP Update • Proceeds Recycling	$1.0 billion annually	$0.27 billion annually (Reduction of $0.06 billion annually or $0.24 billion total from the CCAP commitment)	-$11/ month (-8%)	-$45/ month (-20%)	-$3/MWh (-2%)	-$3/ MWh (-3%)	Up to -$52/MWh (-34%)

Notes: * The above benefits do not include the cost of ICI expansion and the RRRP update (total impact of $1.74/MWh). Proceeds recycling is net of the cost of carbon and represents an estimated average of the proceeds required over the first compliance period (2017-2020).

See Appendix E for more illustrative bill impacts. See Appendix F for an electricity bill mock-up.

Fiscal Impact

The Ministry estimates proceeding with an 8% Regulated Price Plan (RPP) rebate without a cap would cost an estimated $1.1 billion per year. The Ministry's estimate of $300M needed for 2016-17 (to cover the first three months of 2017 when the 8% rebate applies) will be addressed through Supplementary Estimates. The Ministry will use the annual planning process to update future year impacts.

The Ministry also indicates the current proposal would use cap and trade proceeds to eliminate carbon price impacts/ grid emission reductions to ratepayers, as was established through the CCAP. This proposal does not require the full $330M/year notionally allocated through the CCAP, which could provide fiscal plan flexibility of about $60M per year to commit to other GHG reduction initiatives in the fiscal plan.

Cap and Trade Proceeds

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers (on average). While residential and other consumers would benefit from the 8% pre-tax rebate, this does not apply to non-Regulated Price Plan eligible consumers (larger industrial, commercial, and other consumers). As such, the Ministry is proposing to direct a portion of cap and trade auction proceeds to industrial and commercial consumers not in the RPP to provide a modest rate reduction. This proposal fulfills the policy objective established in the Climate Change Action Plan to eliminate carbon price impacts/ grid emission reductions to electricity ratepayers.

To be characterized as a regulatory charge under the cap and trade program, auction proceeds need to be spent on programs that are reasonably likely to reduce or support the reduction of greenhouse gases. The Ministry has indicated that their proposal would use proceeds to offset

the costs of committed investments that reduce greenhouse gases (e.g., non-emitting generation and conservation programs) and could incent fuel-switching away from fossil fuels.

Considerations – Implementation

At this point, the Ministry has presented a high level overview of major implementation pieces:

- New legislation would be required to enable the 8% rebate proposal. Legislation would closely mirror the Ontario Clean Energy Benefit Act, 2010. If passed, the legislation would require a general regulation. Amendments would also be required to various regulations to expand ICI and RRRP.
- On-bill rebate delivery would likely require adjustments to LDC billing systems, which could impact delivery costs and timelines. The Ministry indicates it will consult with LDCs (possibly through the Ontario Energy Board) to accurately assess these impacts once the program has been announced. In the past, LDCs have asked for at least six months' notice when implementing billing system changes. Timing concerns may be alleviated by allowing LDCs to provide retroactive payments rebates if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.
- Detailed messaging on bills could be implemented. The rebate would not be directly linked to HST. With electricity invoices containing multiple line items and LDC bill presentment varying widely, direction on rebate presentment will need to be flexible to allow LDCs to incorporate easily while ensuring government-preferred branding and messaging is conveyed.
- The Ministry will need to continue to consult with the Independent Electricity System Operator (IESO), Ontario Energy Board (OEB) and LDCs regarding implementation of proceeds recycling.

Legal Considerations

8% Rebate (shift costs from rate-base to tax base by providing a rebate equal to the provincial portion of HST):

- Providing the contemplated rebate under the proposed Bill does not, in and of itself, give rise to legal issues. As policy direction is given on the specifics of supporting regulations, any associated legal risks can be identified.

ICI Expansion (shift costs within rate-base by expanding eligibility for the ICI program to consumers of >1 MW):

- To establish that the charge is legitimate, it must be established that the purpose and effect of the charge is to facilitate the maintenance of a financially viable electricity system by way of load management or some other feature under which those who are subsidized provide an overall system benefit enjoyed by those who subsidize them.

RRRP Update (shift costs within the rate-base by increasing the RRRP benefit paid to rural and remote customers):

- Increasing the amount of revenue devoted to the RRRP or expanding the scope of consumers eligible for the program does not raise new legal risk. There is a good argument that the RRRP is a regulatory charge, as it socializes some of the costs of distributing electricity to rural consumers. Overall the risk that the RRRP would be characterized as a tax is assessed as moderate (meaning equally good arguments on

both sides).

Cap and Trade Proceeds Recycling (reduce impact on rate base and tax base by directing cap and trade auction proceeds to industrial consumers):

- To be characterized as regulatory charges under the cap and trade program, auction revenues should be spent on programs that reduce GHGs.

Other Considerations

- This request does not align with the 2016 Budget fiscal plan and there are no proposed offsets for the 8% rebate.
- The 8% rebate would provide a typical residential consumer about an $11 per month benefit on average, exceeding the Budget 2016 $2 per month on average cap and trade commitment. The proposal to offer a modest rate reduction for industrial and commercial consumers also exceeds the Budget commitment to simply offset the impact of cap and trade on these consumers.
- Reduction in electricity prices that do not consider consumption amounts (e.g., without the cap in the previous OCEB program) does not promote electricity conservation and may be seen as unaligned with climate change objectives.
- Other price mitigation measures introduced following the implementation of the HST, as well as the end of OCEB, would continue.
  - Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/ enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).
  - The DRC on residential consumers was ended early, as of January 1, 2016 (about a $340 million impact in 2016-17).
  - OESP is a low-income targeted program funded by electricity consumers through the electricity rate base.

Name of analyst:	James Strang With input from TPD and OFA	**Phone number:**	416-327-2071
Date:	September 9, 2016	**Log number:**	
Branch / Division:	GGPR/ PEMD/ Treasury Board Secretariat Tax Policy Division/ Ministry of Finance Ontario Financing Authority/ Ministry of Finance		

APPENDIX A: PROPOSED MINUTE

Approve electricity price mitigation for residential, commercial and industrial consumers.

In this regard:

i) Approve a suite of initiatives to provide relief to various electricity consumer classes:

   a) Provide a rebate of 8% on the pre-tax cost of electricity for all electricity consumers eligible to be billed under the Ontario Energy Board's Regulated Price Plan (RPP); and any other consumers who would be eligible for RPP if their electricity account was with a licensed distributor, starting January 1, 2017.

   b) Increase the total amount of rate protection available to R2 low density electricity consumers under the Rural or Remote Rate Protection Program (RRRP) by increasing the subsidy by $110 million from its current level of $127 million which has been capped since 2003.

   c) Implement a mechanism to periodically adjust the total annual amount of rate protection available to R2 low density electricity consumers under the RRRP, effective on or after January 1, 2018.

   d) Expand eligibility for participation in the Industrial Conservation Initiative (ICI) to smaller industrial, institutional and commercial customers by lowering the eligibility threshold to 1 MW and removing restrictions on eligible sectors.

   e) Provide a modest rate reduction to commercial and industrial electricity consumers using cap and trade auction proceeds to offset the cost.

ii) Recommend to Cabinet the proposed Ontario Rebate for Electricity Consumers Act, 2016 and that the Ministry proceed to Legislation and Regulations Committee before the end of 2016 with supporting regulations under the proposed Ontario Rebate for Electricity Consumers Act, 2016.

iii) Approve the implementation details associated with the suite of initiatives:

   a) Approve:

      1. The creation of a new item entitled "Ontario Rebate for Electricity Consumers" in the Electricity Price Mitigation Program (Vote/Item 2905-3).

      2. The creation of a new Transfer Payment entitled "Ontario Rebate for Electricity Consumers" in Rebate for Electricity Consumers (Vote/Item 2905-3).

      3. An expenditure increase in the amount of $300,000,000 in 2016-17 in the Transfer Payment entitled "Rebate for Electricity Consumers[1]" in Rebate for Electricity Consumers (Vote/Item 2905-3). Direct the Ministry to return any under-spending to the Treasury Board Contingency Fund.

[1] Pending approval of the proposed Ontario Rebate for Electricity Consumers Act, 2016

b) Note:

1. Funding for 2016-17 will be implemented through Supplementary Estimates in the Fall of 2016.

2. Future year impacts of $1,100,000,000 in 2017-18 and $1,100,000,000 in 2018-19, and $1,200,000,000 in 2019-20 and ongoing.

c) Direct the Ministry to report back to Treasury Board/Management Board of Cabinet in the 2017-18 Program Review, Renewal, and Transformation process on updated future year impacts, and a potential offset strategy for resource requirements to support program implementation

iv) Note the reallocation of cap and trade auction proceeds from the up to $1,320,000,000 that was previously allocated through the Climate Change Action Plan for electricity price mitigation, as follows:

a) The Ministry of Energy to work with the Ministry of the Environment and Climate Change to invest an estimated amount of up to $1,080,000,000, from 2017-18 to 2020-21, of cap and trade auction proceeds for non- Regulated Price Plan commercial and industrial electricity consumers over the first compliance period (2017-2020) through a volumetric rebate mechanism.

b) The remaining up to $240,000,000, from 2017-18 to 2020-21, which was previously allocated in the Climate Change Action Plan to eliminate carbon price impacts/ grid emission reductions to ratepayers, to be used for other existing initiatives within the fiscal plan that reduce greenhouse gas emissions.

In this regard:

1) Direct the Ministry of the Environment and Climate Change to work with Treasury Board Secretariat and Ministry of Finance to identify other existing initiatives within the fiscal plan that reduce greenhouse gas emissions that can be funded with the remaining up to $240,000,000, from 2017-18 to 2020-21, which was allocated in the Climate Change Action Plan to eliminate carbon price impacts/ grid emission reductions to ratepayers.

v) To support implementation of electricity price mitigation, the Ministry is proceeding with the following amendments to existing regulations:

a) Amendments to Ontario Regulation 429/04 (Adjustments Under Section 25.33 of the Act) made under the Electricity Act, 1998 to lower the Industrial Conservation Initiative (ICI) threshold to 1 megawatt and require electricity consumers and market participants between 1 MW and 5 MW to opt in.

b) Amendments to Ontario Regulation 442/01 (Rural or Remote Electricity Rate Protection) made under the Ontario Energy Board Act, 1998, to increase support through the Rural or Remote Rate Protection Plan to R2 low density electricity customers and provide for a periodic adjustment mechanism.

vi) Direct the Ministry to work with the Premier's Office and Cabinet Office on the development and implementation of an integrated communications strategy.

APPENDIX B: FINANCIAL TABLES

FINANCIAL IMPACTS: CHANGES TO EXPENSE AND REVENUE					TABLE B1
		Fiscal Plan Basis			*Appropriations Basis*
$ Millions		**2016-17**	**2017-18**	**2018-19**	**2016-17**
Initiative cost recommended		0.0000	0.0000	0.0000	
Expense changes:					
Operating item (Supplementary Estimates inclusion for 2016-17 amount)	Oper	300.0000	1100.0000	1100.0000	0.0000
Operating Offset	Oper	0.0000	0.0000	0.0000	0.0000
Revenue changes:					
Revenue Increase/ Offset - Applies if cap and trade proceeds diverted to in-plan initiatives		0.0000	(60.0000)	(60.0000)	
Revenue decrease		0.0000	0.0000	0.0000	
Total Fiscal Impact (draw from c-funds)		**300.0000**	**1040.0000**	**1040.0000**	**0.0000**

APPENDIX C: ELECTRICITY SECTOR BACKGROUND

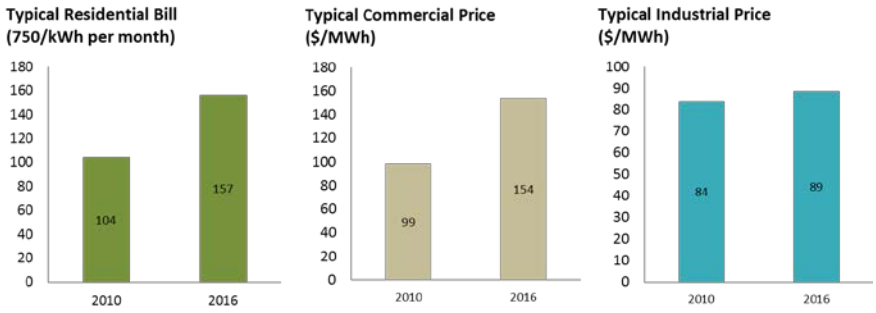
The Ministry has provided the following information to provide electricity sector context this item.

There are three classes of electricity consumers:

	Regulated Price Plan	Class B	Class A
Consumer Types	• Residential • Small Business • Farms	• Commercial • Institutional • Small industrial	• Large commercial • Large industrial
Load Size	Below 0.05 MW	Between 0.05 MW and 3 MW	Above 3 MW*
Total Consumption	58 TWh	57 TWh	26 TWh
Share of Consumption	41.1%	40.4%	18.4%

*** Note:** Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data-processing industries are currently eligible for Class A. All other 3-5MW consumers are Class B.

Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period.



Note: 2016 represents May 2016 for residential and YTD June 2016 for commercial and industrial.

Existing Rate Mitigation efforts are on-going:

- Ontario currently provides rate mitigation to various electricity consumer classes through a combination of tax-based and rate-based programs.
  - For example, Northern Ontario residential electricity consumers receive tax credits in recognition of higher electricity costs in the north and rural consumers receive a subsidy funded through the rate-base due to the higher cost of delivering power to rural areas.
  - As of 2016, the government removed the Debt Retirement Charge (DRC) from residential electricity bills. While this saves a typical residential electricity ratepayer about $60 per year, it is less than the benefit previously provided through the Ontario Clean Energy Benefit (OCEB).
  - The Ontario Electricity Support Program (OESP) provides ongoing assistance directly on the bills of eligible low-income electricity consumers.

  - The Industrial Conservation Initiative (ICI) encourages Ontario's largest consumers to reduce consumption during peak periods while reducing system costs.
  - The Rural or Remote Rate Protection (RRRP) program is provided to rural and remote residential and farm customers because the cost of distributing power to remote areas is much higher than for urban areas.

- Because electricity costs must be fully recovered from electricity consumers, rate mitigation funded through the rate-base often represents a shifting of costs from one consumer group to another (i.e., industrial to residential and commercial consumers).
  - Rate-based initiatives are generally associated with incenting changes in behaviour that provide electricity system benefits (i.e., shifting electricity consumption from on-peak to off-peak periods).

The table below shows the estimated cost shifts in the province's electricity system that result from three existing government programs (i.e., ICI, RRRP and OESP):

Cost Shift Impact	2011	2012	2013	2014	2015	2016
Residential Bill ($/month for 750 kWh)	3.55	4.07	3.85	4.46	5.68	6.55
Commercial – Class B ($/MWh)	4.74	5.43	5.14	5.94	7.57	8.73
Industrial – Class A ($/MWh)	-20.97	-25.26	-22.38	-24.68	-32.56	-31.55

Note: Negative values indicate a benefit; positive values denote an incremental charge.

Since 2013, a number of actions have and are being taken to reduce overall electricity system costs. Despite these actions to reduce system costs, electricity rates continue to increase for consumers:

- Renegotiating the Green Energy Investment Agreement, reducing contract costs by $3.7 billion;
- Deferring the construction of two new nuclear reactors at Ontario Power Generation's Darlington facility, avoiding an estimated $15 billion in new construction costs;
- Approving Ontario Power Generation's plans to enable the ongoing operation of Pickering up to 2024, which is expected to save ratepayers as much as $600 million.
- Reducing Feed-In-Tariff (FIT) prices through annual price reviews, saving ratepayers at least $1.9 billion relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast; and
- Removing an expected $3.3 billion in Large Renewable Procurement (LRP) costs relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast, based on the results of the first phase of the LRP.

APPENDIX D: FURTHER INFORMATION SUPPORTING PROPOSED INITIATIVES

The following information has been provided by the Ministry.

1. Provide an 8% rebate to consumers eligible for the Regulated Price Plan* (i.e., residential, small business and farms), equivalent to the provincial portion of HST

The Ministry is proposing to introduce legislation/regulation to provide a rebate of 8% to consumers eligible for the Regulated Price Plan. The below table indicates which consumers would or would not receive the benefit. This would be equivalent to the provincial portion of the HST.

- Those ineligible to receive the 8% rebate will benefit from one or more of the other initiatives under this proposal (e.g., ICI expansion, proceeds recycling, etc).
- An HST exemption would require federal approval. Engaging in discussions with the federal government would take time and would likely result in not meeting the targeted implementation date.

Eligible for the 8% rebate (< 50 kW or < 250,000 kWh/year)	**Not eligible for the 8% rebate** (> 50 kW or > 250,000 kWh/year)

• Residential Regulated Price Plan consumers
• Residential retail consumers
• Multi-unit residential buildings and other facilities used as residential rental units
• Long-term care homes and school residences
• Farms eligible for Regulated Price Plan (Including Class B farms that opted out of the Regulated Price Plan)
• Small businesses
  – Coffee / snack retailer
  – Convenience store
  – Apparel store
  – Hair salon
  – Small insurance office
	• Class A consumers
	  – Manufacturer
	  – Large grocery store
	  – Mines
	  – Auto assembly plants
	• Class B consumers
	  – Commercial offices (low rise)
	  – Hotel
	  – General warehousing

2. Expand ICI eligibility by lowering the threshold to 1 MW, to provide support to Class B electricity consumers (i.e., commercial, institutional and small industrial)

Currently, electricity consumers over 5 MW and consumers from 3-5 MW in certain energy intensive sectors are eligible for ICI (i.e., approximately 300 Class A consumers). Consumers participating in ICI include the following sectors: pulp and paper, auto, manufacturing, chemicals and mines.

ICI would be expanded so that all consumers over 1 MW are eligible for the program, which would (the benefit would be seen by consumers starting in 2018):

- Reduce electricity peak demand and electricity system costs by incenting more consumers to lower their electricity demand during peak periods;
- Reduce electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
- Increase the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short-term	Up to 21%	80	47	Increase of $0.42/month
Long-term	Up to 34%	165	82	Increase of $0.74/month

The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility. The bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh, leaving an estimated 54 TWh in Class B that are either between 0.05-1 MW or choose not to opt in to ICI. This would represent an estimated 300 additional consumers in ICI, though they would represent a much smaller share of the consumption than the 300 consumers currently participating. Newly eligible consumers in the program would mostly fall into the small industrial, institutional and commercial category, including: automotive supply chain companies, office tower, large shopping mall, greenhouses and others.

3. Update the Rural and Remote Rate Protection (RRRP) program, to provide relief to rural customers

The Ministry is proposing to provide an additional $110M in rate protection to eligible rural or remote electricity consumers, and consider options to periodically adjust the amount of rate protection available to these consumers going forward.

RRRP is a rate-based funded program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations all across the Province.

- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($127M) provided to Hydro One's lowest-density customers – classified as R2 customers. There are approximately 329,000 R2 customers. The current program provides a rebate of $31.50. The proposed update to the program would increase the benefit to $60/month
- RRRP funding supporting R2 customers has been capped at the current level since 2003. As a result, the impact of its assistance has diluted over time as electricity costs have risen.

An additional $110M in program funding would see an increased benefit of ~$28 /month. This would bring R2 bills in line with Hydro One R1 (medium density) bills at 1000kWh.

- This would increase the R2 portion of the RRRP to $237 million with a monthly impact on an average residential consumer of ~$0.60.
- The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the benefit remains constant.

4. Recycle cap and trade proceeds to commercial and industrial electricity consumers to provide a modest reduction in rates

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, the Climate Change Action Plan (CCAP), committed $1.3 billion from the GGRA over the first compliance period (2017-2020).
- However, providing an 8% rebate to Regulated Price Plan consumers would allow for GGRA proceeds previously committed to residential consumers to be redirected to other GHG reduction initiatives in the fiscal plan.

The rate reduction proposal would provide additional benefit to commercial and industrial consumers, while requiring an estimated $60 million less per year (i.e., a reduction of $240M over the first four year compliance period).

APPENDIX F: ILLUSTRATIVE BILL IMPACTS

The Ministry has provided the following illustrative bill impacts:

	Current Bill (before tax)	Current Rate mitigation initiatives*	New Rate Mitigation initiatives	New Bill (before tax)
Average Residential (Toronto – 750 kWh/month)	$139 /month	N/A	8% pre-tax rebate: - $11	$128 /month
Rural Residential (Hydro One R2 – 1000 kWh/month)	$229 /month	RRRP: –$32	8% pre-tax rebate + Updated RRRP: - $45	$184 /month
Low-income Residential ** (Toronto – 750 kWh/month)	$101 /month	OESP: -$38	8% pre-tax rebate: - $8	$93 /month
Small Business (Toronto – 403,200 kWh/month)	$149 /MWh	N/A	8% pre-tax rebate: - $12/MWh	$137 /MWh
Small Farm (Hydro One R1 – 4,000 kWh/month)	$203 /MWh	N/A	8% pre-tax rebate: - $16/MWh	$187 /MWh

Notes:

***** Some residential consumers can also receive tax credits based on income, age and geography (Northern Ontario Energy Credit and Ontario Energy and Property Tax Credit). These credits are delivered through the Trillium Tax Credit and can be as high as $1,332 per year for a family.

** Income of less than $28,000, family of 4.

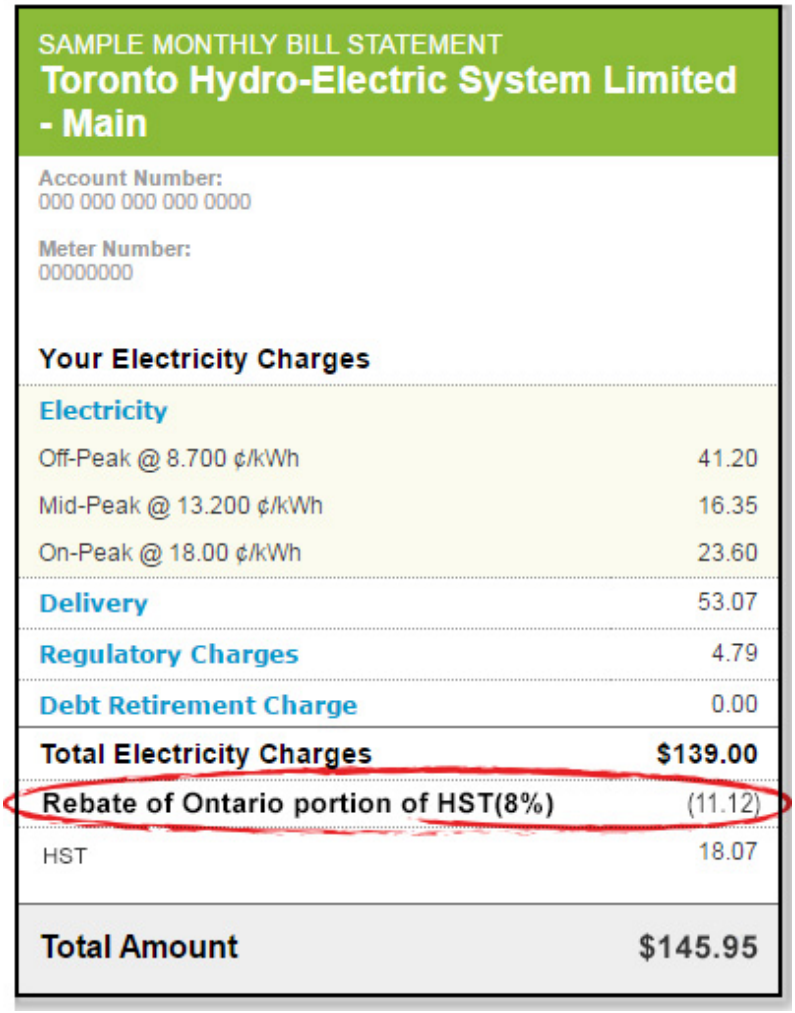
The above benefits do not include the cost of ICI expansion and the RRRP update (total impact of $1.74/MWh). Totals may not add due to rounding.

	Current Rate	Current Rate mitigation initiatives*	New Rate Mitigation initiatives	New Rate
Large Institutional (Toronto – distribution-connected, 10 MW)	$108 /MWh	ICI: -$49/MWh	Proceeds Recycling: -$2.60/MWh (2017-2020 average)	$105 /MWh
Large Industrial (Timmins – transmission-connected, 10 MW)	$69 /MWh	ICI + NIERP: -$69/MWh	Proceeds Recycling: -$2.60/MWh	$66 /MWh
Small Industrial – opt-in to ICI (Toronto – 2 MW)	$152 /MWh	N/A	Proceeds Recycling + ICI: Up to -$52/MWh	$100 /MWh
Large Commercial – does not opt-in to ICI (Toronto – 2 MW)	$152 /MWh	N/A	Proceeds Recycling: -$2.60/MWh	$149 /MWh
Small Institutional (Toronto – 500 kw)	$154 /MWh	N/A	Proceeds Recycling: -$2.60/MWh	$151 /MWh

Notes:

The above benefits do not include the cost of ICI expansion and the RRRP update (total impact of $1.74/MWh). Proceeds recycling is net of the cost of carbon and represents an estimated average of the proceeds required over the first compliance period (2017-2020).

APPENDIX E: ILLUSTRATIVE BILL MOCK-UP



SAMPLE MONTHLY BILL STATEMENT

Toronto Hydro-Electric System Limited - Main

Account Number:
000 000 000 000 0000

Meter Number:
00000000

Your Electricity Charges

Electricity	
Off-Peak @ 8.700 ¢/kWh	41.20
Mid-Peak @ 13.200 ¢/kWh	16.35
On-Peak @ 18.00 ¢/kWh	23.60
Delivery	53.07
Regulatory Charges	4.79
Debt Retirement Charge	0.00
Total Electricity Charges	**$139.00**
Rebate of Ontario portion of HST(8%)	(11.12)
HST	18.07
Total Amount	**$145.95**

Note: Final bill presentment pending submission to LRC.

TREASURY BOARD / MANAGEMENT BOARD OF CABINET
REQUEST ASSESSMENT NOTE

Ministry:	Energy
Meeting Date:	September 12, 2016
Agenda Class:	Major
Last reviewed by: N/A	**Tracking to:** Cabinet - September 12, 2016

SUBMISSION TITLE:	Electricity Price Mitigation

I. DECISION BEFORE THE BOARD

The Ministry of Energy is requesting approval of a suite of initiatives providing relief to various electricity consumer classes.

II. RECOMMENDATIONS:

• Approve a suite of initiatives to provide relief to various electricity consumer classes (pending Cabinet policy approval): – Providing an 8% rebate to Regulated Price Plan eligible consumers; – Expanding the Industrial Conservation Initiative; – Updating the Rural or Remote Rate Protection program; and, – Using $270M in cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade by providing a modest reduction in rates. Balance of proceeds intended for electricity relief through the Climate Change Action Plan ($60M), could provide some fiscal offsets. • Approve $300M in 2016-17 in Supplementary Estimates for electricity price mitigation. • Direct the Ministry to report back to TB/MBC through the annual planning process with updated future year impacts, and obtain any required TB/MBC approvals to implement the initiatives. • Recommend proceeding to Cabinet with the proposed legislation and amendments to existing regulations to implement the initiatives.	*Board Judgment*

III. FINANCIAL SUMMARY

$ Millions	**2016-17**	**2017-18**	**2018-19**
Initiative cost requested	300.0	1006.0	1004.0
Initiative cost recommended	300.0	1006.0	1004.0
Recommended program base	300.0	1006.0	1004.0
Offset Recommended – Applies if cap and trade proceeds diverted to in-plan initiatives	0.0	(60.0)	(60.0)
Total Fiscal Impact	300.0	946.0	944.0

IV. KEY COMMENTS AND CONSIDERATIONS

Context

Electricity costs have increased as the province has made investments in clean energy generation and modernized electricity infrastructure. Electricity bills are expected to continue to increase as more renewable energy projects come online. Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period. Appendix C provides supporting background information.

As part of the 2016 Budget, the government committed to offset the impact of cap and trade in Ontario for commercial and industrial electricity consumers, while also providing a benefit of up to $2 per month for residential electricity consumers. The Climate Change Action Plan (CCAP) included up to $1.32B over 4 years to help keep electricity rates affordable.

The Ontario Clean Energy Benefit (OCEB) expired December 31, 2015, as part of the originally planned, five-year legislated program put in place as a broad-based, transitional measure to a cleaner electricity system. OCEB was also put in place following the implementation of the Harmonised Sales Tax (HST). Unlike the previous provincial Retail Sales Tax (RST), the HST (and GST) included electricity in the taxable base. With the end of OCEB, the government ended the electricity Debt Retirement Charge (DRC) on residential users earlier than planned, as of January 1, 2016, and also put in place the low-income targeted Ontario Electricity Support Program (OESP).

In order to achieve the Budget commitment and additional price mitigation, while delivering on the Province's climate change objectives, the Ministry of Energy has developed price mitigation initiatives that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.

Proposal

The Ministry is proposing the following to mitigate electricity prices for consumers (Appendix D provides more information on each item below):

- Provide an 8% rebate on the pre-tax cost of electricity to consumers eligible for the Regulated Price Plan (i.e., residential, small business and farms), equivalent to the provincial portion of HST.
- Expand Industrial Conservation Initiative (ICI) eligibility by lowering the threshold to 1 MW, to provide support to additional commercial, institutional and small industrial consumers.
- Update the Rural or Remote Rate Protection (RRRP) program, to provide relief to rural customers.
- Use cap and trade proceeds to provide a modest rate reduction for commercial and industrial electricity consumers.

Public high-profile communications would coincide with introduction of legislation (September 2016). Currently, the 8% rebate would be available starting January 1, 2017, along with updating the RRRP. Expanding ICI won't be added to bills until 2018 due to the time required to implement the expansion and for billing changes. The impact of cap and trade would not be added to electricity bills until 2017.

The following tables provide an overview of the four initiatives, recipients, projected financial impact, grouping them based on whether taxpayers or ratepayers cover the costs:

	Measure	Annual Impact	Targeted Recipients
Taxpayers cover the costs (Potential to impact the Province's Fiscal Plan)			
1.	8% Rebate to Regulated Price Plan	Fiscal About $1.0B	Residential, small business and farms, and other small users
2a.	Use cap and trade proceeds to provide a modest reduction in rates for commercial and industrial electricity consumers. (Implementation details under development).	($270M) in cap and trade proceeds to offset $270M in costs for reducing rates No Fiscal Impact	The CCAP allocated up to $330M/year in cap and trade proceeds for electricity price mitigation. See item 2b. regarding the residual amount of cap and trade proceeds ($330M - $270M = $60M)
2b.	While CCAP anticipated $330M/year was required to keep electricity affordable, the residential portion of this commitment is met by the 8% rebate. As such, some of the CCAP allocated proceeds can be redirected to other GHG reduction initiatives already in the fiscal plan.	Fiscal ($60M)	Provides fiscal plan flexibility of $60M/year if these proceeds are diverted to offset costs of other existing in-plan initiatives that reduce GHG emissions.
	Total Fiscal Impact	$946M	Matches Financial Summary on page 1 for 2017-18

	Measure	Annual Impact	Targeted Recipients
Ratepayers cover the costs (No impact to the Province's Fiscal Plan)			
3	Expanding ICI eligibility to customers above 1MW in all sectors	Rate base ($47M/$82M)**	Intermediate and large-sized industrial, commercial and institutional consumers above 1MW in all sectors
4.	Updating Rural or Remote Rate Protection	Rate base ($110M)	Residents in rural or remote locations: Hydro One's lowest-density R2 customers.

** Short-term/Long-term rate base impact, where short term is one year after expanded eligibility takes place and long-term is expected impact once new customers have time to change behavior.

Due to the nature of the ICI Global Adjustment mechanism and cost recovery of RRRP, the rate base proposals (#3 and #4) above benefit the targeted recipients, but come at a cost to all other electricity ratepayers in Ontario.

The following table from the Ministry highlights the benefits by electricity consumer class.

	Average Annual Fiscal Impact	Average Annual Greenhouse Gas Reduction Account (GGRA) Proceeds Impact	Regulated Price Plan (Residential) Benefit		Class B (Commercial) Benefit	Class A (Industrial) Benefit	
			Average (750 kWh/ month)	*Rural (1000 kWh/ month)*		*Existing*	*New*
• 8% rebate to Regulated Price Plan eligible consumers • ICI Expansion • RRRP Update • Proceeds Recycling	$1.0 billion annually	$0.27 billion annually (Reduction of $0.06 billion annually or $0.24 billion total from the CCAP commitment)	-$11/ month (-8%)	-$45/ month (-20%)	-$3/MWh (-2%)	-$3/ MWh (-3%)	Up to -$52/MWh (-34%)

Notes: * The above benefits do not include the cost of ICI expansion and the RRRP update (total impact of $1.74/MWh). Proceeds recycling is net of the cost of carbon and represents an estimated average of the proceeds required over the first compliance period (2017-2020).

See Appendix E for more illustrative bill impacts. See Appendix F for an electricity bill mock-up.

Fiscal Impact

The Ministry estimates proceeding with an 8% Regulated Price Plan (RPP) rebate without a cap would cost an estimated $1.0 billion per year. The Ministry's estimate of $300M needed for 2016-17 (to cover the first three months of 2017 when the 8% rebate applies) will be addressed through Supplementary Estimates. The Ministry will use the annual planning process to update future year impacts.

The Ministry also indicates the current proposal would use cap and trade proceeds to eliminate carbon price impacts/ grid emission reductions to ratepayers, as was established through the CCAP. This proposal does not require the full $330M/year notionally allocated through the CCAP, which could provide fiscal plan flexibility of about $60M per year to commit to other GHG reduction initiatives in the fiscal plan.

Cap and Trade Proceeds

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers (on average). While residential and other consumers would benefit from the 8% pre-tax rebate, this does not apply to non-Regulated Price Plan eligible consumers (larger industrial, commercial, and other consumers). As such, the Ministry is proposing to direct a portion of cap and trade auction proceeds to industrial and commercial consumers not in the RPP to provide a modest rate reduction. This proposal fulfills the policy objective established in the Climate Change Action Plan to eliminate carbon price impacts/ grid emission reductions to electricity ratepayers.

To be characterized as a regulatory charge under the cap and trade program, auction proceeds need to be spent on programs that are reasonably likely to reduce or support the reduction of greenhouse gases. The Ministry has indicated that their proposal would use proceeds to offset the costs of committed investments that reduce greenhouse gases (e.g., non-emitting generation and conservation programs) and incent fuel-switching away from fossil fuels.

Considerations – Implementation

At this point, the Ministry has presented a high level overview of major implementation pieces:

- New legislation would be required to enable the 8% rebate proposal. Legislation would closely mirror the Ontario Clean Energy Benefit Act, 2010. If passed, the legislation would require a general regulation. Amendments would also be required to various regulations to expand ICI and RRRP.
- On-bill rebate delivery would likely require adjustments to LDC billing systems, which could impact delivery costs and timelines. The Ministry indicates it will consult with LDCs (possibly through the Ontario Energy Board) to accurately assess these impacts once the program has been announced. In the past, LDCs have asked for at least six months' notice when implementing billing system changes. Timing concerns may be alleviated by allowing LDCs to provide retroactive payments rebates if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.
- Detailed messaging on bills could be implemented. The rebate would not be directly linked to HST. With electricity invoices containing multiple line items and LDC bill presentment varying widely, direction on rebate presentment will need to be flexible to allow LDCs to incorporate easily while ensuring government-preferred branding and messaging is conveyed.
- The Ministry will need to continue to consult with the Independent Electricity System Operator (IESO), Ontario Energy Board (OEB) and LDCs regarding implementation of proceeds recycling.

Legal Considerations

8% Rebate (shift costs from rate-base to tax base by providing a rebate equal to the provincial portion of HST):

- Providing the contemplated rebate under the proposed Bill does not, in and of itself, give rise to legal issues. As policy direction is given on the specifics of supporting regulations, any associated legal risks can be identified.

ICI Expansion (shift costs within rate-base by expanding eligibility for the ICI program to consumers of >1 MW):

- To establish that the charge is legitimate, it must be established that the purpose and effect of the charge is to facilitate the maintenance of a financially viable electricity system by way of load management or some other feature under which those who are subsidized provide an overall system benefit enjoyed by those who subsidize them.

RRRP Update (shift costs within the rate-base by increasing the RRRP benefit paid to rural or remote customers):

- Increasing the amount of revenue devoted to the RRRP or expanding the scope of consumers eligible for the program does not raise new legal risk. There is a good argument that the RRRP is a regulatory charge, as it socializes some of the costs of distributing electricity to rural consumers. Overall the risk that the RRRP would be characterized as a tax is assessed as moderate (meaning equally good arguments on both sides).

Cap and Trade Proceeds Recycling (reduce impact on rate base and tax base by directing cap and trade auction proceeds to industrial consumers):

- To be characterized as regulatory charges under the cap and trade program, auction revenues should be spent on programs that reduce GHGs.

Other Considerations

- This request does not align with the 2016 Budget fiscal plan and there are no proposed offsets for the 8% rebate.
- The 8% rebate would provide a typical residential consumer about an $11 per month benefit on average, exceeding the Budget 2016 $2 per month on average cap and trade commitment. The proposal to offer a modest rate reduction for industrial and commercial consumers also exceeds the Budget commitment to simply offset the impact of cap and trade on these consumers.
- Reductions in electricity prices that do not consider consumption amounts (e.g., without the cap in the previous OCEB program) do not promote electricity conservation and may be seen as unaligned with climate change objectives.
- Other price mitigation measures introduced following the implementation of the HST, as well as the end of OCEB, would continue.
  - Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/ enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).
  - The DRC on residential consumers was ended early, as of January 1, 2016 (about a $340 million impact in 2016-17).
  - OESP is a low-income targeted program funded by electricity consumers through the electricity rate base.

Name of analyst:	James Strang With input from TPD and OFA	**Phone number:**	416-327-2071
Date:	September 12, 2016	**Log number:**	
Branch / Division:	GGPR/ PEMD/ Treasury Board Secretariat Tax Policy Division/ Ministry of Finance Ontario Financing Authority/ Ministry of Finance		

APPENDIX A: PROPOSED MINUTE

Approve electricity price mitigation for residential, commercial and industrial consumers.

In this regard:

i) Approve a suite of initiatives to provide relief to various electricity consumer classes:

   a) Provide a rebate of 8% on the pre-tax cost of electricity for all electricity consumers eligible to be billed under the Ontario Energy Board's Regulated Price Plan (RPP); and any other consumers who would be eligible for RPP if their electricity account was with a licensed distributor, starting January 1, 2017.

   b) Increase the total amount of rate protection available to R2 low density electricity consumers under the Rural or Remote Rate Protection Program (RRRP) by increasing the subsidy by $110 million from its current level of $127 million which has been capped since 2003.

   c) Implement a mechanism to periodically adjust the total annual amount of rate protection available to R2 low density electricity consumers under the RRRP, effective on or after January 1, 2018.

   d) Expand eligibility for participation in the Industrial Conservation Initiative (ICI) to smaller industrial, institutional and commercial customers by lowering the eligibility threshold to 1 MW and removing restrictions on eligible sectors.

   e) Provide a modest rate reduction to commercial and industrial electricity consumers using cap and trade auction proceeds to offset the cost.

ii) Recommend to Cabinet the proposed Ontario Rebate for Electricity Consumers Act, 2016 and that the Ministry proceed to Legislation and Regulations Committee before the end of 2016 with supporting regulations under the proposed Ontario Rebate for Electricity Consumers Act, 2016.

iii) Approve the implementation details associated with the suite of initiatives:

   a) Approve:

      1. The creation of a new item entitled "Ontario Rebate for Electricity Consumers" in the Electricity Price Mitigation Program (Vote/Item 2905-3).

      2. The creation of a new Transfer Payment entitled "Ontario Rebate for Electricity Consumers" in Rebate for Electricity Consumers (Vote/Item 2905-3).

      3. An expenditure increase in the amount of $300,000,000 in 2016-17 in the Transfer Payment entitled "Rebate for Electricity Consumers[1]" in Rebate for Electricity Consumers (Vote/Item 2905-3). Direct the Ministry to return any under-spending to the Treasury Board Contingency Fund.

[1] Pending approval of the proposed Ontario Rebate for Electricity Consumers Act, 2016

b) Note:

1. Funding for 2016-17 will be implemented through Supplementary Estimates in the Fall of 2016.

2. Future year impacts of $1,006,000,000 in 2017-18 and $1,004,000,000 in 2018-19, and $1,004,000,000 in 2019-20 and ongoing.

c) Direct the Ministry to report back to Treasury Board/Management Board of Cabinet in the 2017-18 Program Review, Renewal, and Transformation process on updated future year impacts, and a potential offset strategy for resource requirements to support program implementation

iv) Further to the Cabinet Minute of May 11, 2016 and the Treasury Board Minute of May 19, 2016, note the reallocation of cap and trade auction proceeds from the up to $1,320,000,000 that was previously allocated through the Climate Change Action Plan for electricity price mitigation, as follows:

a) The Ministry of Energy to work with the Ministry of the Environment and Climate Change, Treasury Board Secretariat, Ministry of Finance, Cabinet Office and Office of the Premier, to allocate up to $1,080,000,000, from 2017-18 to 2020-21, of Cap and Trade auction proceeds to address rate-impacts on non-Regulated Price Plan electricity consumers (e.g., industrial, commercial and institutional) related to cap and trade and the expansion of other rate-based programs, subject to the evaluation by the Minister of the Environment and Climate Change.

In this regard:

1) Direct the Ministry of Energy to work with the Ministry of the Environment and Climate Change and report back to Cabinet by the end of 2016 with options on the appropriate mechanism.

b) The remaining up to $240,000,000, from 2017-18 to 2020-21, which was previously allocated in the Climate Change Action Plan to eliminate carbon price impacts/ grid emission reductions to ratepayers, to be used for other existing initiatives within the fiscal plan and the Climate Change Action Plan that reduce greenhouse gas emissions, subject to the evaluation by the Minister of the Environment and Climate Change.

In this regard:

1) Direct the Ministry of the Environment and Climate Change to work with Treasury Board Secretariat and Ministry of Finance to identify other existing initiatives within the fiscal plan and the Climate Change Action Plan that reduce greenhouse gas emissions that can be funded with the remaining up to $240,000,000, from 2017-18 to 2020-21.

v) To support implementation of electricity price mitigation, the Ministry is proceeding with the following amendments to existing regulations:

a) Amendments to Ontario Regulation 429/04 (Adjustments Under Section 25.33 of the Act) made under the Electricity Act, 1998 to lower the Industrial Conservation Initiative (ICI) threshold to 1 megawatt and allow electricity consumers and market participants between 1 MW and 5 MW to opt in.

b) Amendments to Ontario Regulation 442/01 (Rural or Remote Electricity Rate Protection) made under the Ontario Energy Board Act, 1998, to increase support through the Rural or Remote Rate Protection Plan to R2 low density electricity customers and provide for a periodic adjustment mechanism.

vi) Direct the Ministry to work with Office of the Premier and Cabinet Office on the development and implementation of an integrated communications strategy.

APPENDIX B: FINANCIAL TABLES

FINANCIAL IMPACTS: CHANGES TO EXPENSE AND REVENUE					TABLE B1
		Fiscal Plan Basis			*Appropriations Basis*
$ Millions		**2016-17**	**2017-18**	**2018-19**	**2016-17**
Initiative cost recommended		0.0000	0.0000	0.0000	
Expense changes:					
Operating item (Supplementary Estimates inclusion for 2016-17 amount)	Oper	300.0000	1006.0000	1004.0000	0.0000
Operating Offset	Oper	0.0000	0.0000	0.0000	0.0000
Revenue changes:					
Revenue Increase/ Offset - Applies if cap and trade proceeds diverted to in-plan initiatives		0.0000	(60.0000)	(60.0000)	
Revenue decrease		0.0000	0.0000	0.0000	
Total Fiscal Impact (draw from c-funds)		**300.0000**	**946.0000**	**940.0000**	**0.0000**

APPENDIX C: ELECTRICITY SECTOR BACKGROUND

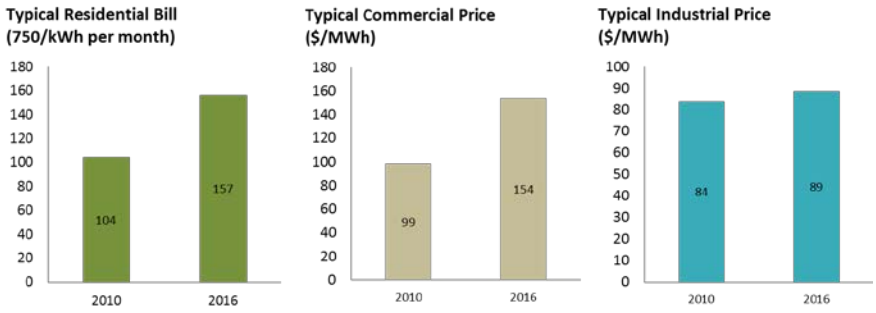
The Ministry has provided the following information to provide electricity sector context this item.

There are three classes of electricity consumers:

	Regulated Price Plan	Class B	Class A
Consumer Types	• Residential • Small Business • Farms	• Commercial • Institutional • Small industrial	• Large commercial • Large industrial
Load Size	Below 0.05 MW	Between 0.05 MW and 3 MW	Above 3 MW*
Total Consumption	58 TWh	57 TWh	26 TWh
Share of Consumption	41.1%	40.4%	18.4%

*** Note:** Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data-processing industries are currently eligible for Class A. All other 3-5MW consumers are Class B.

Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period.



Note: 2016 represents May 2016 for residential and YTD June 2016 for commercial and industrial.

Existing Rate Mitigation efforts are on-going:

- Ontario currently provides rate mitigation to various electricity consumer classes through a combination of tax-based and rate-based programs.
  - For example, Northern Ontario residential electricity consumers receive tax credits in recognition of higher electricity costs in the north and rural consumers receive a subsidy funded through the rate-base due to the higher cost of delivering power to rural areas.
  - As of 2016, the government removed the Debt Retirement Charge (DRC) from residential electricity bills. While this saves a typical residential electricity ratepayer about $60 per year, it is less than the benefit previously provided through the Ontario Clean Energy Benefit (OCEB).
  - The Ontario Electricity Support Program (OESP) provides ongoing assistance directly on the bills of eligible low-income electricity consumers.

- The Industrial Conservation Initiative (ICI) encourages Ontario's largest consumers to reduce consumption during peak periods while reducing system costs.
- The Rural or Remote Rate Protection (RRRP) program is provided to rural or remote residential and farm customers because the cost of distributing power to remote areas is much higher than for urban areas.

- Because electricity costs must be fully recovered from electricity consumers, rate mitigation funded through the rate-base often represents a shifting of costs from one consumer group to another (i.e., industrial to residential and commercial consumers).
  - Rate-based initiatives are generally associated with incenting changes in behaviour that provide electricity system benefits (i.e., shifting electricity consumption from on-peak to off-peak periods).

The table below shows the estimated cost shifts in the province's electricity system that result from three existing government programs (i.e., ICI, RRRP and OESP):

Cost Shift Impact	2011	2012	2013	2014	2015	2016
Residential Bill ($/month for 750 kWh)	3.55	4.07	3.85	4.46	5.68	6.55
Commercial – Class B ($/MWh)	4.74	5.43	5.14	5.94	7.57	8.73
Industrial – Class A ($/MWh)	-20.97	-25.26	-22.38	-24.68	-32.56	-31.55

Note: Negative values indicate a benefit; positive values denote an incremental charge.

Since 2013, a number of actions have and are being taken to reduce overall electricity system costs. Despite these actions to reduce system costs, electricity rates continue to increase for consumers:

- Renegotiating the Green Energy Investment Agreement, reducing contract costs by $3.7 billion;
- Deferring the construction of two new nuclear reactors at Ontario Power Generation's Darlington facility, avoiding an estimated $15 billion in new construction costs;
- Approving Ontario Power Generation's plans to enable the ongoing operation of Pickering up to 2024, which is expected to save ratepayers as much as $600 million.
- Reducing Feed-In-Tariff (FIT) prices through annual price reviews, saving ratepayers at least $1.9 billion relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast; and
- Removing an expected $3.3 billion in Large Renewable Procurement (LRP) costs relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast, based on the results of the first phase of the LRP.

APPENDIX D: FURTHER INFORMATION SUPPORTING PROPOSED INITIATIVES

The following information has been provided by the Ministry.

1. Provide an 8% rebate to consumers eligible for the Regulated Price Plan* (i.e., residential, small business and farms), equivalent to the provincial portion of HST

The Ministry is proposing to introduce legislation/regulation to provide a rebate of 8% to consumers eligible for the Regulated Price Plan. The below table indicates which consumers would or would not receive the benefit. This would be equivalent to the provincial portion of the HST.

- Those ineligible to receive the 8% rebate will benefit from one or more of the other initiatives under this proposal (e.g., ICI expansion, proceeds recycling, etc).
- An HST exemption would require federal approval. Engaging in discussions with the federal government would take time and would likely result in not meeting the targeted implementation date.

Eligible for the 8% rebate (< 50 kW or < 250,000 kWh/year)	**Not eligible for the 8% rebate** (> 50 kW or > 250,000 kWh/year)
• Residential Regulated Price Plan consumers • Residential retail consumers • Multi-unit residential buildings and other facilities used as residential rental units • Long-term care homes and school residences • Farms eligible for Regulated Price Plan (Including Class B farms that opted out of the Regulated Price Plan) • Small businesses – Coffee / snack retailer – Convenience store – Apparel store – Hair salon – Small insurance office	• Class A consumers – Manufacturer – Large grocery store – Mines – Auto assembly plants • Class B consumers – Commercial offices (low rise) – Hotel – General warehousing

2. Expand ICI eligibility by lowering the threshold to 1 MW, to provide support to Class B electricity consumers (i.e., commercial, institutional and small industrial)

Currently, electricity consumers over 5 MW and consumers from 3-5 MW in certain energy intensive sectors are eligible for ICI (i.e., approximately 300 Class A consumers). Consumers participating in ICI include the following sectors: pulp and paper, auto, manufacturing, chemicals and mines.

ICI would be expanded so that all consumers over 1 MW are eligible for the program, which would (the benefit would be seen by consumers starting in 2018):

- Reduce electricity peak demand and electricity system costs by incenting more consumers to lower their electricity demand during peak periods;
- Reduce electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
- Increase the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short-term	Up to 21%	80	47	Increase of $0.42/month
Long-term	Up to 34%	165	82	Increase of $0.74/month

The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility. The bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh, leaving an estimated 54 TWh in Class B that are either between 0.05-1 MW or choose not to opt in to ICI. This would represent an estimated 300 additional consumers in ICI, though they would represent a much smaller share of the consumption than the 300 consumers currently participating. Newly eligible consumers in the program would mostly fall into the small industrial, institutional and commercial category, including: automotive supply chain companies, office tower, large shopping mall, greenhouses and others.

3. Update the Rural or Remote Rate Protection (RRRP) program, to provide relief to rural customers

The Ministry is proposing to provide an additional $110M in rate protection to eligible rural or remote electricity consumers, and consider options to periodically adjust the amount of rate protection available to these consumers going forward.

RRRP is a rate-based funded program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations all across the Province.

- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($127M) provided to Hydro One's lowest-density customers – classified as R2 customers. There are approximately 329,000 R2 customers. The current program provides a rebate of $31.50. The proposed update to the program would increase the benefit to $60/month
- RRRP funding supporting R2 customers has been capped at the current level since 2003. As a result, the impact of its assistance has diluted over time as electricity costs have risen.

An additional $110M in program funding would see an increased benefit of ~$28 /month. This would bring R2 bills in line with Hydro One R1 (medium density) bills at 1000kWh.

- This would increase the R2 portion of the RRRP to $237 million with a monthly impact on an average residential consumer of ~$0.60.
- The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the benefit remains constant.

4. Recycle cap and trade proceeds to commercial and industrial electricity consumers to provide a modest reduction in rates

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, the Climate Change Action Plan (CCAP), committed $1.3 billion from the GGRA over the first compliance period (2017-2020).
- However, providing an 8% rebate to Regulated Price Plan consumers would allow for GGRA proceeds previously committed to residential consumers to be redirected to other GHG reduction initiatives in the fiscal plan.

The rate reduction proposal would provide additional benefit to commercial and industrial consumers, while requiring an estimated $60 million less per year (i.e., a reduction of $240M over the first four year compliance period).

APPENDIX E: ILLUSTRATIVE BILL IMPACTS

The Ministry has provided the following illustrative bill impacts:

	Current Bill (before tax)	Current Rate mitigation initiatives*	New Rate Mitigation initiatives	New Bill (before tax)
Average Residential (Toronto – 750 kWh/month)	$139 /month	N/A	8% pre-tax rebate: - $11	$128 /month
Rural Residential (Hydro One R2 – 1000 kWh/month)	$229 /month	RRRP: –$32	8% pre-tax rebate + Updated RRRP: - $45	$184 /month
Low-income Residential ** (Toronto – 750 kWh/month)	$101 /month	OESP: -$38	8% pre-tax rebate: - $8	$93 /month
Small Business (Toronto – 403,200 kWh/month)	$149 /MWh	N/A	8% pre-tax rebate: - $12/MWh	$137 /MWh
Small Farm (Hydro One R1 – 4,000 kWh/month)	$203 /MWh	N/A	8% pre-tax rebate: - $16/MWh	$187 /MWh

Notes:

***** Some residential consumers can also receive tax credits based on income, age and geography (Northern Ontario Energy Credit and Ontario Energy and Property Tax Credit). These credits are delivered through the Trillium Tax Credit and can be as high as $1,332 per year for a family.

** Income of less than $28,000, family of 4.

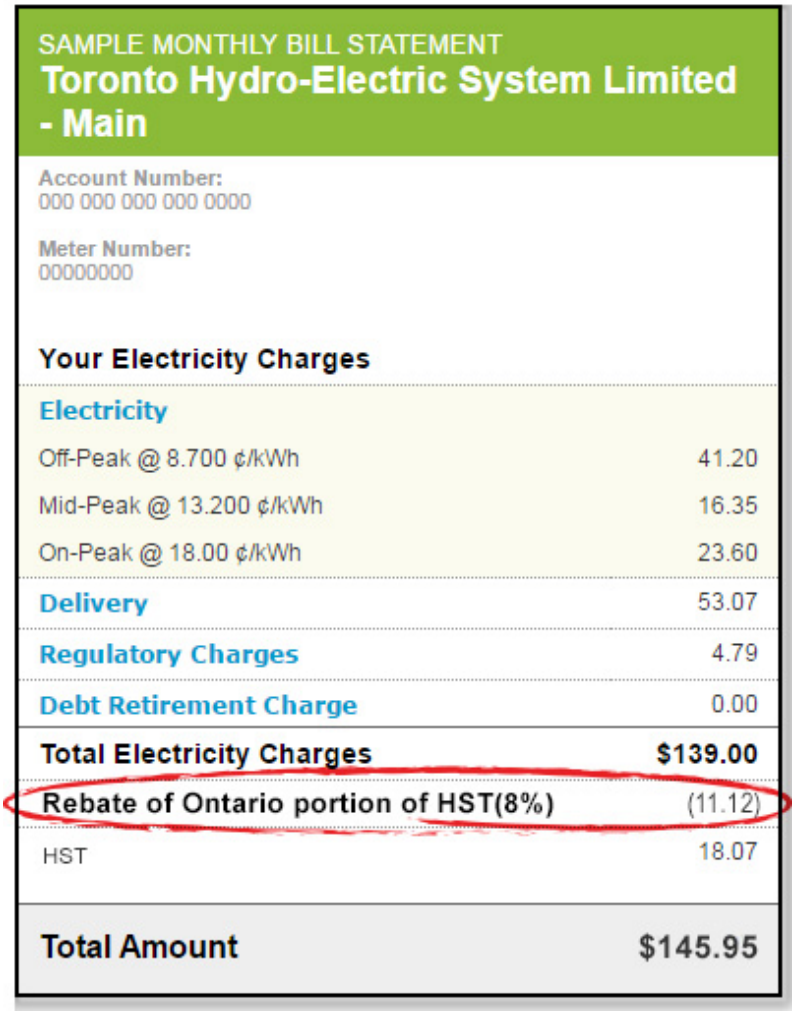
The above benefits do not include the cost of ICI expansion and the RRRP update (total impact of $1.74/MWh). Totals may not add due to rounding.

	Current Rate	Current Rate mitigation initiatives*	New Rate Mitigation initiatives	New Rate
Large Institutional (Toronto – distribution-connected, 10 MW)	$108 /MWh	ICI: -$49/MWh	Proceeds Recycling: -$2.60/MWh (2017-2020 average)	$105 /MWh
Large Industrial (Timmins – transmission-connected, 10 MW)	$69 /MWh	ICI + NIERP: -$69/MWh	Proceeds Recycling: -$2.60/MWh	$66 /MWh
Small Industrial – opt-in to ICI (Toronto – 2 MW)	$152 /MWh	N/A	Proceeds Recycling + ICI: Up to -$52/MWh	$100 /MWh
Large Commercial – does not opt-in to ICI (Toronto – 2 MW)	$152 /MWh	N/A	Proceeds Recycling: -$2.60/MWh	$149 /MWh
Small Institutional (Toronto – 500 kw)	$154 /MWh	N/A	Proceeds Recycling: -$2.60/MWh	$151 /MWh

Notes:

The above benefits do not include the cost of ICI expansion and the RRRP update (total impact of $1.74/MWh). Proceeds recycling is net of the cost of carbon and represents an estimated average of the proceeds required over the first compliance period (2017-2020).

APPENDIX F: ILLUSTRATIVE BILL MOCK-UP



SAMPLE MONTHLY BILL STATEMENT

Toronto Hydro-Electric System Limited - Main

Account Number:
000 000 000 000 0000

Meter Number:
00000000

Your Electricity Charges

Electricity	
Off-Peak @ 8.700 ¢/kWh	41.20
Mid-Peak @ 13.200 ¢/kWh	16.35
On-Peak @ 18.00 ¢/kWh	23.60
Delivery	53.07
Regulatory Charges	4.79
Debt Retirement Charge	0.00
Total Electricity Charges	**$139.00**
Rebate of Ontario portion of HST(8%)	(11.12)
HST	18.07
Total Amount	**$145.95**

Note: Final bill presentment pending submission to LRC.

APPENDIX G: BACKGROUND CONTEXT

Budget commitment (*2016 Ontario Budget - Chapter I: Building Prosperity and Creating Jobs*)**:**

The government will also take steps to ensure that the net impact of cap and trade would not result in an overall increase in electricity costs for commercial and industrial consumers, and that there would be a modest benefit of up to $2 per month, on average, to residential consumers.

CCAP public document (under *Action Area – Buildings and Homes: Reduce emissions from fossil-fuel use in buildings*)**:**

Keep Electricity Rates Affordable: Use cap and trade proceeds to offset the cost of greenhouse gas pollution reduction initiatives that are currently funded by residential and industrial consumers through their bills.

CCAP policy minute (May 11, 2016)**:**

ENERGY develop additional options to addressing rate-impacts on electricity consumers and work with MOECC, the Premier's Office and Cabinet Office regarding the selected option for inclusion in the action plan

CCAP TB/MBC minute (May 19, 2016)**:**

i) Approve-in-principle the following estimated ranges to guide potential investment of cap and trade proceeds over four years, from 2017-18 to 2020-21, should proceeds be available:

CCAP Action	**Initiative**	**Potential Funding range from proceeds over 4-year period**	**Estimated GHG reduction in 2020 associated with potential funding**
Moving toward a lower-carbon energy supply with adequate capacity and affordable low-carbon electricity.	Eliminate Carbon Price Impacts / Grid Emission Reductions to Ratepayers	· Range - $1,000,000,000 to $1,320,000,000	3,000,000 Tonnes (Energy Planning)

TREASURY BOARD / MANAGEMENT BOARD OF CABINET
REQUEST ASSESSMENT NOTE

Ministry:	Energy
Meeting Date:	September 13, 2016
Agenda Class:	Major
Last reviewed by: N/A	**Tracking to:** Cabinet - September 14, 2016

SUBMISSION TITLE:	Electricity Price Mitigation

NO MATERIALS RECEIVED –BASED ON FPC SUBMISSION

I. DECISION BEFORE THE BOARD

The Ministry of Energy is requesting approval of a suite of initiatives providing relief to various electricity consumer classes.

II. RECOMMENDATIONS:

• Approve a suite of initiatives to provide relief to various electricity consumer classes (pending Cabinet policy approval): – Providing an 8% rebate to Regulated Price Plan consumers; – Expanding the Industrial Conservation Initiative; – Updating the Rural and Remote Rate Protection program; and, – Using cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade. • Approve in principle an expenditure increase of $261M in 2016-17 for the Electricity Price Mitigation, offset from the Treasury Board Contingency Fund. • Direct the Ministry to report back to TB/MBC with implementation details, including confirmation of financial implications, and required TB/MBC approvals to implement. • Recommend to Cabinet that the Ministry proceed to Cabinet with the proposed legislation (TBD).	*Board Judgment*

III. FINANCIAL SUMMARY

$ Millions	**2016-17**	**2017-18**	**2018-19**
Initiative cost requested	261.0	1006.0	1004.0
Initiative cost recommended	261.0	1006.0	1004.0
Recommended program base	261.0	1006.0	1004.0
Offset Recommended	0.0	60.0 (TBD)	60.0 (TBD)
Total Fiscal Impact	261.0	946.0	944.0

IV. Key Comments and Considerations

Context

Electricity costs have increased as the province has made investments in clean energy generation and modernized electricity infrastructure. Electricity bills are expected to continue to increase as more renewable energy projects come online.

As part of the 2016 Budget, the government committed to mitigating electricity cost impacts that were anticipated from the cap and trade program. The Climate Change Action Plan (CCAP) included up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers. In order to achieve this, the Ministry of Energy has developed price mitigation options that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.

Proposal

The Ministry is proposing the following to mitigate electricity prices for consumers:

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to OCEB
- Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
- Use of cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade.

Fiscal Impact

- Slide 25 of the final version of the recent Electricity Price Mitigation Options deck notes that “proceeding with an 8% Regulated Price Plan (RPP) rebate without a cap would cost an estimated $1 billion per year”.
- The $1 billion figure is a 2017 to 2020 calendar year average of cost estimates developed by Ministry of Energy staff, as follows:

$ millions	**2017**	**2018**	**2019**	**2020**
	1,003	1,014	975	1,049
Avg. 2017-20	1,010			

- On a fiscal year basis, the above estimates become:

$ millions	**2016-17**	**2017-18**	**2018-19**	**2019-20**
	261	1,006	1,004	994
3-Year Avg.	1,001			

- Ministry staff are in the process of developing a refined estimate of the cost.
- Consumer impacts of proposal are TBD.

Cap and Trade Proceeds

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers. While residential consumers would benefit from the 8% rebate, this does not apply to non-Regulated Price Plan consumers (most industrial and commercial consumers). As such, in addition to providing supports to these consumers through ICI expansion and input tax credits, ENE is proposing to direct cap and trade auction proceeds to industrial and commercial consumers to mitigate the cost impact.

To be characterized as a regulatory charge under the cap and trade program, auction proceeds need to be spent on programs that are reasonably likely to reduce or support the reduction of greenhouse gases. It is unclear from current materials whether this proposal meets this requirement.

Other Considerations

- This request does not align with 2016 Budget fiscal plan; no proposed offsets.
- Program design could include phase-in options to reduce the fiscal impact over the near-term or introduce a cap to limit the rate mitigation to a monthly level of consumption (similar to the 3000kwh cap that was in effect for OCEB).
- There is potentially a need for supplementary estimates as the existing vote (2905) Electricity Price Mitigation does not include a separate item for the 8% rebate (2905 was used for the Ontario Clean Energy Benefit and currently includes the Northern Ontario Energy Credit).
- New legislation would be required (based on Ontario Clean Energy Benefit Act, 2010). Also amendments to various regulations to expand ICI and RRRP would be required.
- Potential for overlapping revenue offsets with the Ontario Sales Tax Credit (OSTC) and the energy component of the Ontario Energy and Property Tax Credit (OEPTC) will require review.
    - The Province may also need to change the reporting for the cost of the energy component of the Ontario Energy and Property Tax Credit, which provides relief for HST on home energy. The energy component is currently reported as an offset of HST revenue. If the provincial portion of HST is no longer levied or reduced as source, this credit would be considered a transfer through the tax system and be reported as an appropriated expense.

Name of analyst:		**Phone number:**	
Date:		**Log number:**	
Branch / Division:			

APPENDIX A: PROPOSED MINUTE
UNDER DEVELOPMENT

APPENDIX B: FINANCIAL TABLES

FINANCIAL IMPACTS: CHANGES TO EXPENSE AND REVENUE					TABLE B1
		Fiscal Plan Basis			*Appropriations Basis*
$ Millions		**2016-17**	**2017-18**	**2018-19**	**2016-17**
Initiative cost recommended		0.0000	0.0000	0.0000	
Expense changes:					
Operating item	Oper	261.0000	1006.0000	1004.0000	261.0
Operating Offset	Oper	0.0000	0.0000	0.0000	00000
Revenue changes:					
Revenue Increase/ Offset		0.0000	60.0000	60.0000	
Revenue decrease		0.0000	0.0000	0.0000	
Total Fiscal Impact (draw from c-funds)		**261.0000**	**946.0000**	**944.0000**	**261.0000**

TREASURY BOARD / MANAGEMENT BOARD OF CABINET
REQUEST ASSESSMENT NOTE

Ministry:	Energy
Meeting Date:	September 13, 2016
Agenda Class:	Major
Last reviewed by: N/A	**Tracking to:** Cabinet - September 14, 2016

SUBMISSION TITLE: Electricity Price Mitigation

NO MATERIALS RECEIVED –BASED ON FPC SUBMISSION

I. DECISION BEFORE THE BOARD

The Ministry of Energy is requesting approval of a suite of initiatives providing relief to various electricity consumer classes.

II. RECOMMENDATIONS:

Board Judgment

- Approve a suite of initiatives to provide relief to various electricity consumer classes (pending Cabinet policy approval):
  - Providing an 8% rebate to Regulated Price Plan consumers;
  - Expanding the Industrial Conservation Initiative;
  - Updating the Rural and Remote Rate Protection program; and,
  - Using cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade. Balance of proceeds intended for electricity relief through the Climate Change Action Plan could provide some fiscal offsets (to be confirmed by Energy).
- Approve in principle an expenditure increase of $261M in 2016-17 for the Electricity Price Mitigation, offset from the Treasury Board Contingency Fund.
- Direct the Ministry to report back to TB/MBC with implementation details, including confirmation of financial implications, and required TB/MBC approvals to implement.
- Recommend to Cabinet that the Ministry proceed to Cabinet with the proposed legislation (TBD).
- Ensure Local Distribution Companies provide accurate data to inform future policy proposal similar to previous OCEB program, with enhancements on accuracy.

Commented [RK1]: Should this be noted upfront as a pre-tax 8% rebate?

Commented [RK2]: Should this be in square brackets as per Energy's qualification that this iestimate is being refined?

Commented [RK3]: This should be discussed with Energy first. Would TBS staff do that, or have you discussed with, e.g., Daniel Cayley in Steen's area?

III. FINANCIAL SUMMARY

$ Millions	2016-17	2017-18	2018-19
Initiative cost requested	261.0	1006.0	1004.0
Initiative cost recommended	261.0	1006.0	1004.0

Recommended program base	261.0	1006.0	1004.0
Offset Recommended	0.0	60.0 (TBD)	60.0 (TBD)
Total Fiscal Impact	261.0	946.0	944.0

IV. KEY COMMENTS AND CONSIDERATIONS

Context

Electricity costs have increased as the province has made investments in clean energy generation and modernized electricity infrastructure. Electricity bills are expected to continue to increase as more renewable energy projects come online.

As part of the 2016 Budget, the government committed to mitigating electricity cost impacts that were anticipated from the cap and trade program. The Climate Change Action Plan (CCAP) included up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers. This included a commitment to provide a modest benefit of up to $2 per month, on average, to residential consumers. ~~In order to achieve this, the Ministry of Energy has developed price mitigation options that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.~~

The Ontario Clean Energy Benefit (OCEB) expired December 31, 2015, as part of the originally planned, five-year legislated program put in place as a broad-based, transitional measure to a cleaner electricity system. OCEB was also put in place following the implementation of the Harmonised Sales Tax (HST). Unlike the previous provincial Retail Sales Tax (RST), the HST (and GST) included electricity in the taxable base. With the end of OCEB, the government ended the electricity Debt Retirement Charge (DRC) on residential users earlier than planned, as of January 1, 2016, and also put in place the low-income targeted Ontario Electricity Support Program (OESP).

In order to achieve the CCAP commitment and additional price mitigation, the Ministry of Energy has developed price mitigation options that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.

Proposal *(based on FPC materials; proposal still being refined by Ministry)*

The Ministry is proposing the following to mitigate electricity prices for consumers:

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small businesses and small farms), similar to OCEB but without the 3,000 kilowatt-hour per month~~a~~ cap.
- Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
- Use of cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade.

	Measure	Annual Impact	Targeted Recipients
1.	8% Rebate to Regulated Price Plan	Fiscal ($1B)*	Residential, ~~Farms~~, Small businesses and small Farms, and other small users

Commented [RK4]: The proposed mitigation goes beyond cap and trade and the Budget 2016 commitment.

Commented [RK5]: As this submission is responding to more than the CCAP commitment, and providing more mitigation than that commitment, suggest moving this down and adding context on OCEB and the HST too.

Commented [RK6]: As per slide 37 of Energy's FPC deck – but should ask Energy to verify for accuracy to the RPP. Differs from the OCEB eligibility table in the appendix of the EFB note,

Commented [RK7]: For clarity, RPP did not include all farms, but farms to the extent they used up to 250,000 kWh per year or had demand less than 50 kW.

Commented [RK8]: As per slide 37 of Energy's FPC deck – but should ask Energy to verify for accuracy to the RPP.

2.	Expanding ICI eligibility to customers above 1MW in all sectors	Rate base ($47M/$82M)**	~~Small~~Intermediate and large-sized Industrial, Commercial and Institutional consumers above 1MW in all sectors
3.	Updating Rural and Remote Rate Protection	Rate base ($110M)	Residents in rural or remote locations: Hydro One's lowest-density R2 customers.
4.	Redirecting proceed recycling to Commercial and Industrial or provide fiscal offsets to the 8% rebate	TBD	TBD

* Annual ~~N~~numbers from ENERGY.

** Short-term/Long-term rate base impact, where short term is one year after expanded eligibility takes place and long-term is expected impact once new customers have time to change behaviour.

Consumer impacts of the proposal are TBD.

Due to the nature of the ICI Global Adjustment mechanism and cost recovery of RRRP, the rate base proposals (#2 and #3) benefit the targeted recipients, but come at a cost to all other electricity rate payers in Ontario.

Fiscal Impact

- Slide 25 of the final version of the recent Electricity Price Mitigation Options deck notes that "proceeding with an 8% Regulated Price Plan (RPP) rebate without a cap would cost an estimated $1 billion per year." ~~.~~
- The $1 billion figure is a 2017 to 2020 calendar year average of cost estimates developed by Ministry of Energy staff, as follows:

$ millions	**2017**	**2018**	**2019**	**2020**
	1,003	1,014	975	1,049
Avg. 2017-20	1,010			

- On a fiscal year basis, the above estimates become:

$ millions	**2016-17**	**2017-18**	**2018-19**	**2019-20**
	261	1,006	1,004	994
3-Year Avg.	1,001			

- Ministry staff are in the process of developing a refined estimate of the cost.
- ~~Consumer impacts of proposal are TBD.~~

Cap and Trade Proceeds

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers, on average.

While residential and other consumers would benefit from the 8% rebate (note that as this would greatly exceed the $2/month Budget 2016 commitment, the Ministry is not proposing to direct any cap and trade proceeds towards additional mitigation for these consumers), this does not apply to non-Regulated Price Plan consumers (~~most~~larger industrial ~~and~~, commercial, and other consumers). As such, in addition to providing ~~supports~~price mitigation to ~~these~~ consumers with one megawatt (MW) or more of electricity demand through ICI expansion, ~~ENE~~ the Ministry is proposing to direct a portion of cap and trade auction proceeds to industrial and

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Commented [RK9]: RRRP is recovered through Wholesale Market Service Charges, not the Global Adjustment.

Commented [RK10]: They are relatively few in number, with most non-residential consumers in RPP – perhaps 400,00 plus, vs about 50,000 non-RPP – but, Energy would need to confirm the actual numbers.

commercial consumers not in the RPP to mitigate impacts.

To be characterized as a regulatory charge under the cap and trade program, auction proceeds need to be spent on programs that are reasonably likely to reduce or support the reduction of greenhouse gases. It is unclear from current materials whether this proposal meets this requirement.

Other Considerations

- This request does not align with the 2016 Budget fiscal plan~~;~~ and there are no proposed offsets.
- The 8% rebate would provide a typical residential consumer about an $11 per month benefit on average (about $10, after the impact of RRRP and ICI expansion), exceeding the Budget 2016 $2 per month on average cap and trade commitment.
- To inform future policies with the 8% rebate and its effects on conservation and consumption profiles, suggest LDCs provide reporting on rebate amounts, consumption, and volumes, for the various classes of consumers, similar to what was done under the Ontario Clean Energy Benefit (OCEB) program, with enhancements on accuracy.
- Reduction in electricity prices that does not consider consumption amounts (e.g., without the cap in the previous OCEB program) does not promote electricity conservation and may be seen as unaligned with climate change objectives.
- There is potentially a need for supplementary estimates as the existing vote (2905) Electricity Price Mitigation does not include a separate item for the 8% rebate (2905 was used for the Ontario Clean Energy Benefit and currently includes the Northern Ontario Energy Credit -- NOEC).
- Other price mitigation measures introduced following the implementation of the HST, as well as the end of OCEB, would continue.
  - Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).
  - The DRC on residential consumers was ended early, as of January 1, 2016 (about a $340 million impact in 2016-17).
  - OESP is a low-income targeted program funded by electricity consumers through the electricity rate base.
- New legislation would be required (may be~~based on~~ similar to the Ontario Clean Energy Benefit Act, 2010; however, would not be time-limited, and OCEB eligibility differed somewhat from RPP). Also amendments to various regulations to expand ICI and RRRP would be required. It is recommended that an end date for the program be specified in legislation.
-

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Commented [RK11]: Should discuss this with Energy.

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Commented [JK12]: For clarity, this was not our feedback. We did note that OCEB had an end date.

Commented [RK13R12]: Whose feedback was this then? It does not seem consistent with the direction on the 8%, and does not make sense on RRRP or ICI expansion.

Suggest not including that feedback, unless the above can be clarified and supported.

Name of analyst:	James Strang	**Phone number:**	416-327-2071

	With input from TPD and OFA		
Date:	August 30, 2016	**Log number:**	
Branch / Division:	GGPR/ PEMD/ Treasury Board Secretariat Tax Policy Division/ Ministry of Finance Ontario Financing Authority/ Ministry of Finance		

APPENDIX A: PROPOSED MINUTE
UNDER DEVELOPMENT

APPENDIX B: FINANCIAL TABLES

FINANCIAL IMPACTS: CHANGES TO EXPENSE AND REVENUE					TABLE B1
		Fiscal Plan Basis			*Appropriations Basis*
$ Millions		**2016-17**	**2017-18**	**2018-19**	**2016-17**
Initiative cost recommended		0.0000	0.0000	0.0000	
Expense changes:					
Operating item	Oper	261.0000	1006.0000	1004.0000	261.0
Operating Offset	Oper	0.0000	0.0000	0.0000	00000
Revenue changes:					
Revenue Increase/ Offset		0.0000	60.0000	60.0000	
Revenue decrease		0.0000	0.0000	0.0000	
Total Fiscal Impact (draw from c-funds)		**261.0000**	**946.0000**	**944.0000**	**261.0000**

TREASURY BOARD / MANAGEMENT BOARD OF CABINET
REQUEST ASSESSMENT NOTE

Ministry:	Energy
Meeting Date:	September 13, 2016
Agenda Class:	Major
Last reviewed by: N/A	**Tracking to:** Cabinet - September 14, 2016

SUBMISSION TITLE:	Electricity Price Mitigation

NO MATERIALS RECEIVED –BASED ON FPC SUBMISSION

I. DECISION BEFORE THE BOARD

The Ministry of Energy is requesting approval of a suite of initiatives providing relief to various electricity consumer classes.

II. RECOMMENDATIONS:

• Approve a suite of initiatives to provide relief to various electricity consumer classes (pending Cabinet policy approval): – Providing an 8% rebate to Regulated Price Plan consumers; – Expanding the Industrial Conservation Initiative; – Updating the Rural and Remote Rate Protection program; and, – Using cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade. Balance of proceeds intended for electricity relief through the Climate Change Action Plan could provide some fiscal offsets (to be confirmed by Energy). • Approve in principle an expenditure increase of $261M in 2016-17 for the Electricity Price Mitigation, offset from the Treasury Board Contingency Fund. • Direct the Ministry to report back to TB/MBC with implementation details, including confirmation of financial implications, and required TB/MBC approvals to implement. • Recommend to Cabinet that the Ministry proceed to Cabinet with the proposed legislation (TBD). • Ensure Local Distribution Companies provide accurate data to inform future policy proposal similar to previous OCEB program, with enhancements on accuracy.	*Board Judgment*

III. FINANCIAL SUMMARY

$ Millions	**2016-17**	**2017-18**	**2018-19**
Initiative cost requested	261.0	1006.0	1004.0
Initiative cost recommended	261.0	1006.0	1004.0

Recommended program base	261.0	1006.0	1004.0
Offset Recommended	0.0	60.0 (TBD)	60.0 (TBD)
Total Fiscal Impact	261.0	946.0	944.0

IV. KEY COMMENTS AND CONSIDERATIONS

Context

Electricity costs have increased as the province has made investments in clean energy generation and modernized electricity infrastructure. Electricity bills are expected to continue to increase as more renewable energy projects come online.

As part of the 2016 Budget, the government committed to mitigating electricity cost impacts that were anticipated from the cap and trade program. The Climate Change Action Plan (CCAP) included up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers. In order to achieve this, the Ministry of Energy has developed price mitigation options that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.

Proposal *(based on FPC materials; proposal still being refined by Ministry)*

The Ministry is proposing the following to mitigate electricity prices for consumers:

- Provide an 8% rebate to Regulated Price Plan consumers (i.e., residential, small business and farms), similar to OCEB but without a cap.
- Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
- Use of cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade.

	Measure	Impact	Targeted Recipients
1.	8% Rebate to Regulated Price Plan	Fiscal ($1B)*	Residential, Farms, Small business and other small users
2.	Expanding ICI eligibility to customers above 1MW in all sectors	Rate base ($47M/$82M)**	Small Industrial, Commercial and Institutional consumers above 1MW in all sectors
3.	Updating Rural and Remote Rate Protection	Rate base ($110M)	Residents in rural or remote locations: Hydro One's lowest-density R2 customers.
4.	Redirecting proceed recycling to Commercial and Industrial or provide fiscal offsets to the 8% rebate	TBD	TBD

* Annual ~~N~~numbers from ENERGY.

** Short-term/Long-term rate base impact, where short term is one year after expanded eligibility takes place and long-term is expected impact once new customers have time to change behavior.

Consumer impacts of the proposal are TBD.

Due to the nature of the Global Adjustment mechanism, the rate base proposals (#2 and #3) benefit the targeted recipients, but come at a cost to all other electricity rate payers in Ontario.

Fiscal Impact

- Slide 25 of the final version of the recent Electricity Price Mitigation Options deck notes that “proceeding with an 8% Regulated Price Plan (RPP) rebate without a cap would cost an estimated $1 billion per year”.
- The $1 billion figure is a 2017 to 2020 calendar year average of cost estimates developed by Ministry of Energy staff, as follows:

$ millions	**2017**	**2018**	**2019**	**2020**
	1,003	1,014	975	1,049
Avg. 2017-20	1,010			

- On a fiscal year basis, the above estimates become:

$ millions	**2016-17**	**2017-18**	**2018-19**	**2019-20**
	261	1,006	1,004	994
3-Year Avg.	1,001			

- Ministry staff are in the process of developing a refined estimate of the cost.
- ~~Consumer impacts of proposal are TBD.~~

Cap and Trade Proceeds

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers. While residential and other consumers would benefit from the 8% rebate, this does not apply to non-Regulated Price Plan consumers (most industrial and commercial consumers). As such, in addition to providing supports to these consumers through ICI expansion, ~~ENE~~ the Ministry is proposing to direct a portion of cap and trade auction proceeds to industrial and commercial consumers to mitigate impacts.

To be characterized as a regulatory charge under the cap and trade program, auction proceeds need to be spent on programs that are reasonably likely to reduce or support the reduction of greenhouse gases. It is unclear from current materials whether this proposal meets this requirement.

Other Considerations

- This request does not align with 2016 Budget fiscal plan~~,~~ and there are no proposed offsets.
- To inform future policies with the 8% rebate and its effects on conservation and consumption profiles, suggest LDCs provide reporting on rebate amounts, consumption, and volumes, for the various classes of consumers, similar to what was done under the Ontario Clean Energy Benefit (OCEB) program, with enhancements on accuracy.
- Reduction in electricity prices that does not consider consumption amounts does not promote electricity conservation and may be seen as unaligned with climate change objectives.
- There is potentially a need for supplementary estimates as the existing vote (2905) Electricity Price Mitigation does not include a separate item for the 8% rebate (2905 was used for the Ontario Clean Energy Benefit and currently includes the Northern Ontario

Energy Credit).

- New legislation would be required (based on Ontario Clean Energy Benefit Act, 2010). Also amendments to various regulations to expand ICI and RRRP would be required. It is recommended that an end date for the program be specified in legislation.

Commented [JK1]: For clarity, this was not our feedback. We did note that OCEB had an end date.

Name of analyst:	James Strang With input from TPD and OFA	**Phone number:**	416-327-2071
Date:	August 30, 2016	**Log number:**	
Branch / Division:	GGPR/ PEMD/ Treasury Board Secretariat Tax Policy Division/ Ministry of Finance		

APPENDIX A: PROPOSED MINUTE
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		Fiscal Plan Basis			*Appropriations Basis*
$ Millions		**2016-17**	**2017-18**	**2018-19**	**2016-17**
Initiative cost recommended		0.0000	0.0000	0.0000	
Expense changes:					
Operating item	Oper	261.0000	1006.0000	1004.0000	261.0
Operating Offset	Oper	0.0000	0.0000	0.0000	00000
Revenue changes:					
Revenue Increase/ Offset		0.0000	60.0000	60.0000	
Revenue decrease		0.0000	0.0000	0.0000	
Total Fiscal Impact (draw from c-funds)		**261.0000**	**946.0000**	**944.0000**	**261.0000**

TREASURY BOARD / MANAGEMENT BOARD OF CABINET
REQUEST ASSESSMENT NOTE

Ministry:	Energy
Meeting Date:	September 13, 2016
Agenda Class:	Major
Last reviewed by: N/A	**Tracking to:** Cabinet - September 14, 2016

SUBMISSION TITLE:	Electricity Price Mitigation

NO MATERIALS RECEIVED –BASED ON FPC SUBMISSION

I. DECISION BEFORE THE BOARD

The Ministry of Energy is requesting approval of a suite of initiatives providing relief to various electricity consumer classes.

II. RECOMMENDATIONS:

Board Judgment

- Approve a suite of initiatives to provide relief to various electricity consumer classes (pending Cabinet policy approval):
  - Providing ~~an~~ a pre-tax 8% rebate to Regulated Price Plan consumers;
  - Expanding the Industrial Conservation Initiative;
  - Updating the Rural and Remote Rate Protection program; and,
  - Using cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade. Balance of proceeds intended for electricity relief through the Climate Change Action Plan could provide some fiscal offsets (to be confirmed by Energy).

- Approve in principle an expenditure increase estimated at ~~of~~ $261M [estimate subject to refinement from ENERGY] in 2016-17 for the Electricity Price Mitigation, offset from the Treasury Board Contingency Fund.

- Direct the Ministry to report back to TB/MBC with implementation details, including confirmation of financial implications, and required TB/MBC approvals to implement.

- Recommend to Cabinet that the Ministry proceed to Cabinet with the proposed legislation (TBD).

- ~~Ensure Local Distribution Companies provide accurate data to inform future policy proposal similar to previous OCEB program, with enhancements on accuracy.~~

Commented [RK1]: Should this be noted upfront as a pre-tax 8% rebate?

Commented [SK2R1]: Done

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Commented [SK4R3]: Addressed

Commented [RK5]: This should be discussed with Energy first. Would TBS staff do that, or have you discussed with, e.g., Daniel Cayley in Steen's area?

Commented [SK26R5]: Delete for now

III. FINANCIAL SUMMARY

$ Millions	**2016-17**	**2017-18**	**2018-19**
Initiative cost requested	261.0	1006.0	1004.0

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IV. KEY COMMENTS AND CONSIDERATIONS

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Electricity costs have increased as the province has made investments in clean energy generation and modernized electricity infrastructure. Electricity bills are expected to continue to increase as more renewable energy projects come online.

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The Ontario Clean Energy Benefit (OCEB) expired December 31, 2015, as part of the originally planned, five-year legislated program put in place as a broad-based, transitional measure to a cleaner electricity system. OCEB was also put in place following the implementation of the Harmonised Sales Tax (HST). Unlike the previous provincial Retail Sales Tax (RST), the HST (and GST) included electricity in the taxable base. With the end of OCEB, the government ended the electricity Debt Retirement Charge (DRC) on residential users earlier than planned, as of January 1, 2016, and also put in place the low-income targeted Ontario Electricity Support Program (OESP).

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Proposal *(based on FPC materials; proposal still being refined by Ministry)*

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	rebate		

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** Short-term/Long-term rate base impact, where short term is one year after expanded eligibility takes place and long-term is expected impact once new customers have time to change behaviour.

Consumer impacts of the proposal are TBD.
Due to the nature of the ICI Global Adjustment mechanism and cost recovery of RRRP, the rate base proposals (#2 and #3) benefit the targeted recipients, but come at a cost to all other electricity rate payers in Ontario.

Commented [RK12]: RRRP is recovered through Wholesale Market Service Charges, not the Global Adjustment.

Commented [SK213R12]: Ok Done.

Fiscal Impact

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- Ministry staff are in the process of developing a refined estimate of the cost.
- ~~Consumer impacts of proposal are TBD.~~

Cap and Trade Proceeds
The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers, on average.

While residential and other consumers would benefit from the 8% pre-tax rebate (note that as this would greatly exceed the $2/month Budget 2016 commitment, the Ministry is not proposing to direct any cap and trade proceeds towards additional mitigation for these consumers), this does not apply to non-Regulated Price Plan consumers (~~most~~larger industrial ~~and~~, commercial, and other consumers). As such, in addition to providing ~~supports~~price mitigation to ~~these~~ consumers with one megawatt (MW) or more of electricity demand through ICI expansion, ~~ENE~~ the Ministry is proposing to direct a portion of cap and trade auction proceeds to industrial and commercial consumers not in the RPP to mitigate impacts.

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To be characterized as a regulatory charge under the cap and trade program, auction proceeds need to be spent on programs that are reasonably likely to reduce or support the reduction of greenhouse gases. It is unclear from current materials whether this proposal meets this requirement.

Other Considerations

- This request does not align with the 2016 Budget fiscal plan~~,~~ and there are no proposed offsets.
- The 8% rebate would provide a typical residential consumer about an $11 per month benefit on average (about $10, after the impact of RRRP and ICI expansion), exceeding the Budget 2016 $2 per month on average cap and trade commitment.
- ~~To inform future policies with the 8% rebate and its effects on conservation and consumption profiles, suggest LDCs provide reporting on rebate amounts, consumption, and volumes, for the various classes of consumers, similar to what was done under the Ontario Clean Energy Benefit (OCEB) program, with enhancements on accuracy.~~
- Reduction in electricity prices that does not consider consumption amounts (e.g., without the cap in the previous OCEB program) does not promote electricity conservation and may be seen as unaligned with climate change objectives.
- There is potentially a need for supplementary estimates as the existing vote (2905) Electricity Price Mitigation does not include a separate item for the 8% rebate (2905 was used for the Ontario Clean Energy Benefit and currently includes the Northern Ontario Energy Credit -- NOEC).
- Other price mitigation measures introduced following the implementation of the HST, as well as the end of OCEB, would continue.
  - Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).
  - The DRC on residential consumers was ended early, as of January 1, 2016 (about a $340 million impact in 2016-17).
  - OESP is a low-income targeted program funded by electricity consumers through the electricity rate base.
- New legislation would be required (may be~~based on~~ similar to the Ontario Clean Energy Benefit Act, 2010; however, would not be time-limited, and OCEB eligibility differed somewhat from RPP). Also amendments to various regulations to expand ICI and RRRP would be required. It is recommended that an end date for the program be specified in legislation.
-
-

Commented [RK15]: Should discuss this with Energy.

Commented [JK16]: For clarity, this was not our feedback. We did note that OCEB had an end date.

Commented [RK17R16]: Whose feedback was this then? It does not seem consistent with the direction on the 8%, and does not make sense on RRRP or ICI expansion.

Suggest not including that feedback, unless the above can be clarified and supported.

Commented [SK218R16]: [Internal Comment, to delete when sending out]

Name of analyst:	James Strang With input from TPD and OFA	**Phone number:**	416-327-2071
Date:	August 30, 2016	**Log number:**	
Branch / Division:	GGPR/ PEMD/ Treasury Board Secretariat Tax Policy Division/ Ministry of Finance		

APPENDIX A: PROPOSED MINUTE
UNDER DEVELOPMENT

APPENDIX B: FINANCIAL TABLES

FINANCIAL IMPACTS: CHANGES TO EXPENSE AND REVENUE					TABLE B1
		Fiscal Plan Basis			*Appropriations Basis*
$ Millions		**2016-17**	**2017-18**	**2018-19**	**2016-17**
Initiative cost recommended		0.0000	0.0000	0.0000	
Expense changes:					
Operating item	Oper	261.0000	1006.0000	1004.0000	261.0
Operating Offset	Oper	0.0000	0.0000	0.0000	00000
Revenue changes:					
Revenue Increase/ Offset		0.0000	60.0000	60.0000	
Revenue decrease		0.0000	0.0000	0.0000	
Total Fiscal Impact (draw from c-funds)		**261.0000**	**946.0000**	**944.0000**	**261.0000**

TREASURY BOARD / MANAGEMENT BOARD OF CABINET
REQUEST ASSESSMENT NOTE

Ministry:	Energy
Meeting Date:	September 13, 2016
Agenda Class:	Major
Last reviewed by: N/A	**Tracking to:** Cabinet - September 14, 2016

SUBMISSION TITLE:	Electricity Price Mitigation

NO MATERIALS RECEIVED –BASED ON FPC SUBMISSION

I. DECISION BEFORE THE BOARD

The Ministry of Energy is requesting approval of a suite of initiatives providing relief to various electricity consumer classes.

II. RECOMMENDATIONS:

• Approve a suite of initiatives to provide relief to various electricity consumer classes (pending Cabinet policy approval): – Providing ~~an~~ a pre-tax 8% rebate to Regulated Price Plan consumers; – Expanding the Industrial Conservation Initiative; – Updating the Rural and Remote Rate Protection program; and, – Using cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade. Balance of proceeds intended for electricity relief through the Climate Change Action Plan could provide some fiscal offsets (to be confirmed by Energy). • Approve in principle an expenditure increase estimated at~~of~~ $261M [estimate subject to refinement from ENERGY] in 2016-17 for the Electricity Price Mitigation, offset from the Treasury Board Contingency Fund. • Direct the Ministry to report back to TB/MBC with implementation details, including confirmation of financial implications, and required TB/MBC approvals to implement. • Recommend to Cabinet that the Ministry proceed to Cabinet with the proposed legislation (TBD). •	*Board Judgment*

III. FINANCIAL SUMMARY

$ Millions	**2016-17**	**2017-18**	**2018-19**
Initiative cost requested	261.0	1006.0	1004.0
Initiative cost recommended	261.0	1006.0	1004.0

Recommended program base	261.0	1006.0	1004.0
Offset Recommended	0.0	60.0 (TBD)	60.0 (TBD)
Total Fiscal Impact	261.0	946.0	944.0

IV. Key Comments and Considerations

Context

Electricity costs have increased as the province has made investments in clean energy generation and modernized electricity infrastructure. Electricity bills are expected to continue to increase as more renewable energy projects come online.

As part of the 2016 Budget, the government committed to mitigating electricity cost impacts that were anticipated from the cap and trade program. The Climate Change Action Plan (CCAP) included up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers. This included a commitment to provide a modest benefit of up to $2 per month, on average, to residential consumers. ~~In order to achieve this, the Ministry of Energy has developed price mitigation options that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.~~

The Ontario Clean Energy Benefit (OCEB) expired December 31, 2015, as part of the originally planned, five-year legislated program put in place as a broad-based, transitional measure to a cleaner electricity system. OCEB was also put in place following the implementation of the Harmonised Sales Tax (HST). Unlike the previous provincial Retail Sales Tax (RST), the HST (and GST) included electricity in the taxable base. With the end of OCEB, the government ended the electricity Debt Retirement Charge (DRC) on residential users earlier than planned, as of January 1, 2016, and also put in place the low-income targeted Ontario Electricity Support Program (OESP).

In order to achieve the CCAP commitment and additional price mitigation, the Ministry of Energy has developed price mitigation options that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.

Proposal *(based on FPC materials; proposal still being refined by Ministry)*

The Ministry is proposing the following to mitigate electricity prices for consumers:

- Provide an 8% pre-tax rebate to Regulated Price Plan consumers (i.e., residential, small businesses and small farms), similar to OCEB but without the 3,000 kilowatt-hour per month~~a~~ cap.
- Provide targeted business support by expanding the ICI eligibility threshold to customers above 1MW in all sectors.
- Provide relief to rural customers by updating Rural and Remote Rate Protection (RRRP).
- Use of cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade.

	Measure	Annual Impact	Targeted Recipients
1.	8% Rebate to Regulated Price Plan	Fiscal ($1B)*	Residential~~, Farms~~, Small businesses and small Farms, and other small users

Commented [RK1]: The proposed mitigation goes beyond cap and trade and the Budget 2016 commitment.

Commented [RK2]: As per slide 37 of Energy's FPC deck – but should ask Energy to verify for accuracy to the RPP. Differs from the OCEB eligibility table in the appendix of the EFB note,

Commented [RK3]: For clarity, RPP did not include all farms, but farms to the extent they used up to 250,000 kWh per year or had demand less than 50 kW.

2.	Expanding ICI eligibility to customers above 1MW in all sectors	Rate base ($47M/$82M)**	~~Small~~Intermediate and large-sized Industrial, Commercial and Institutional consumers above 1MW in all sectors
3.	Updating Rural and Remote Rate Protection	Rate base ($110M)	Residents in rural or remote locations: Hydro One's lowest-density R2 customers.
4.	Redirecting proceed recycling to Commercial and Industrial or provide fiscal offsets to the 8% rebate	TBD	TBD

* Annual ~~N~~numbers from ENERGY.
** Short-term/Long-term rate base impact, where short term is one year after expanded eligibility takes place and long-term is expected impact once new customers have time to change behaviour.

Consumer impacts of the proposal are TBD.
Due to the nature of the ICI Global Adjustment mechanism and cost recovery of RRRP, the rate base proposals (#2 and #3) benefit the targeted recipients, but come at a cost to all other electricity rate payers in Ontario.

Fiscal Impact

- Slide 25 of the final version of the recent Electricity Price Mitigation Options deck notes that "proceeding with an 8% Regulated Price Plan (RPP) rebate without a cap would cost an estimated $1 billion per year." ~~.~~
- The $1 billion figure is a 2017 to 2020 calendar year average of cost estimates developed by Ministry of Energy staff, as follows:

$ millions	**2017**	**2018**	**2019**	**2020**
	1,003	1,014	975	1,049
Avg. 2017-20	1,010			

- On a fiscal year basis, the above estimates become:

$ millions	**2016-17**	**2017-18**	**2018-19**	**2019-20**
	261	1,006	1,004	994
3-Year Avg.	1,001			

- Ministry staff are in the process of developing a refined estimate of the cost.
- ~~Consumer impacts of proposal are TBD.~~

Cap and Trade Proceeds
The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers, on average.

While residential and other consumers would benefit from the 8% pre-tax rebate (note that as this would greatly exceed the $2/month Budget 2016 commitment, the Ministry is not proposing to direct any cap and trade proceeds towards additional mitigation for these consumers), this does not apply to non-Regulated Price Plan consumers (~~most~~larger industrial ~~and~~, commercial, and other consumers). As such, in addition to providing ~~supports~~price mitigation to ~~these~~ consumers with one megawatt (MW) or more of electricity demand through ICI expansion, ~~ENE~~ the Ministry is proposing to direct a portion of cap and trade auction proceeds to industrial and

commercial consumers not in the RPP to mitigate impacts.

To be characterized as a regulatory charge under the cap and trade program, auction proceeds need to be spent on programs that are reasonably likely to reduce or support the reduction of greenhouse gases. It is unclear from current materials whether this proposal meets this requirement.

Other Considerations

- This request does not align with the 2016 Budget fiscal plan~~,~~ and there are no proposed offsets.
- The 8% rebate would provide a typical residential consumer about an $11 per month benefit on average (about $10, after the impact of RRRP and ICI expansion), exceeding the Budget 2016 $2 per month on average cap and trade commitment.
- Reduction in electricity prices that does not consider consumption amounts (e.g., without the cap in the previous OCEB program) does not promote electricity conservation and may be seen as unaligned with climate change objectives.
- There is potentially a need for supplementary estimates as the existing vote (2905) Electricity Price Mitigation does not include a separate item for the 8% rebate (2905 was used for the Ontario Clean Energy Benefit and currently includes the Northern Ontario Energy Credit -- NOEC).
- Other price mitigation measures introduced following the implementation of the HST, as well as the end of OCEB, would continue.
  - Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).
  - The DRC on residential consumers was ended early, as of January 1, 2016 (about a $340 million impact in 2016-17).
  - OESP is a low-income targeted program funded by electricity consumers through the electricity rate base.
- New legislation would be required (may be~~based on~~ similar to the Ontario Clean Energy Benefit Act, 2010; however, would not be time-limited, and OCEB eligibility differed somewhat from RPP). Also amendments to various regulations to expand ICI and RRRP would be required. It is recommended that an end date for the program be specified in legislation.
-
-

Commented [JK4]: As discussed, this isn't our feedback or recommendation.

Name of analyst:	James Strang With input from TPD and OFA	**Phone number:**	416-327-2071
Date:	August 30, 2016	**Log number:**	
Branch / Division:	GGPR/ PEMD/ Treasury Board Secretariat		

	Tax Policy Division/ Ministry of Finance Ontario Financing Authority/ Ministry of Finance

APPENDIX A: PROPOSED MINUTE
UNDER DEVELOPMENT

APPENDIX B: FINANCIAL TABLES

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Initiative cost recommended		0.0000	0.0000	0.0000	
Expense changes:					
Operating item	Oper	261.0000	1006.0000	1004.0000	261.0
Operating Offset	Oper	0.0000	0.0000	0.0000	00000
Revenue changes:					
Revenue Increase/ Offset		0.0000	60.0000	60.0000	
Revenue decrease		0.0000	0.0000	0.0000	
Total Fiscal Impact (draw from c-funds)		**261.0000**	**946.0000**	**944.0000**	**261.0000**

ADD ON

TREASURY BOARD / MANAGEMENT BOARD OF CABINET REQUEST ASSESSMENT NOTE

Ministry:	Energy
Meeting Date:	September 13, 2016
Agenda Class:	Major
Last reviewed by: N/A	**Tracking to:** Cabinet - September 14, 2016

SUBMISSION TITLE:	Electricity Price Mitigation

NO MATERIALS RECEIVED –BASED ON DRAFT POLICY SUBMISSION

I. DECISION BEFORE THE BOARD

The Ministry of Energy is requesting approval of a suite of initiatives providing relief to various electricity consumer classes.

II. RECOMMENDATIONS:

• Approve a suite of initiatives to provide relief to various electricity consumer classes (pending Cabinet policy approval): – Providing a pre-tax 8% rebate to Regulated Price Plan consumers; – Expanding the Industrial Conservation Initiative; – Updating the Rural and Remote Rate Protection program; and, – Using cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade (A 1% reduction in rates). Balance of proceeds intended for electricity relief through the Climate Change Action Plan could provide some fiscal offsets. • Approve in principle an expenditure increase estimated at $261M in 2016-17 for the Electricity Price Mitigation, offset from the Treasury Board Contingency Fund. [estimate subject to refinement from the Ministry] • Direct the Ministry to report back to TB/MBC with implementation details, including confirmation of financial implications, and required TB/MBC approvals to implement. • Recommend to Cabinet that the Ministry proceed to Cabinet with the proposed legislation (TBD).	*Board Judgment*

III. FINANCIAL SUMMARY

$ Millions	**2016-17**	**2017-18**	**2018-19**
Initiative cost requested	261.0	1006.0	1004.0
Initiative cost recommended	261.0	1006.0	1004.0
Recommended program base	261.0	1006.0	1004.0
Offset Recommended	0.0	60.0 (TBD)	60.0 (TBD)
Total Fiscal Impact	261.0	946.0	944.0

IV. KEY COMMENTS AND CONSIDERATIONS

Context

Electricity costs have increased as the province has made investments in clean energy generation and modernized electricity infrastructure. Electricity bills are expected to continue to increase as more renewable energy projects come online. Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period. Appendix C provides supporting background information.

As part of the 2016 Budget, the government committed to offset the impact of cap and trade in Ontario for commercial and industrial electricity consumers, while also providing a benefit of up to $2 per month for residential electricity consumers. This included a commitment to provide a modest benefit of up to $2 per month, on average, to residential consumers. The Climate Change Action Plan (CCAP) included up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers.

The Ontario Clean Energy Benefit (OCEB) expired December 31, 2015, as part of the originally planned, five-year legislated program put in place as a broad-based, transitional measure to a cleaner electricity system. OCEB was also put in place following the implementation of the Harmonised Sales Tax (HST). Unlike the previous provincial Retail Sales Tax (RST), the HST (and GST) included electricity in the taxable base. With the end of OCEB, the government ended the electricity Debt Retirement Charge (DRC) on residential users earlier than planned, as of January 1, 2016, and also put in place the low-income targeted Ontario Electricity Support Program (OESP).

In order to achieve the CCAP commitment and additional price mitigation, the Ministry of Energy has developed price mitigation options that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.

Proposal

The Ministry is proposing the following to mitigate electricity prices for consumers (Appendix D provides more information on each item below):

- Provide an 8% rebate on the pre-tax cost of electricity to consumers eligible for the Regulated Price Plan* (i.e., residential, small business and farms), equivalent to the provincial portion of HST
- Expand Industrial Conservation Initiative (ICI) eligibility by lowering the threshold to 1 MW, to provide support to Class B electricity consumers (i.e., commercial, institutional and small industrial)
- Update the Rural and Remote Rate Protection (RRRP) program, to provide relief to rural customers
- Recycle cap and trade proceeds to commercial and industrial electricity consumers to provide a modest (1%) reduction in rates

Public high-profile communications would coincide with introduction of legislation (September 2016). Currently, the 8% rebate would be available starting January 1, 2017 (it could be prescribed earlier), along with updating the RRRP. Expanding ICI won't be added to bills until 2018 due to the time required to implement the expansion and for billing changes. Recycling

cap and trade proceeds would commence in 2017.

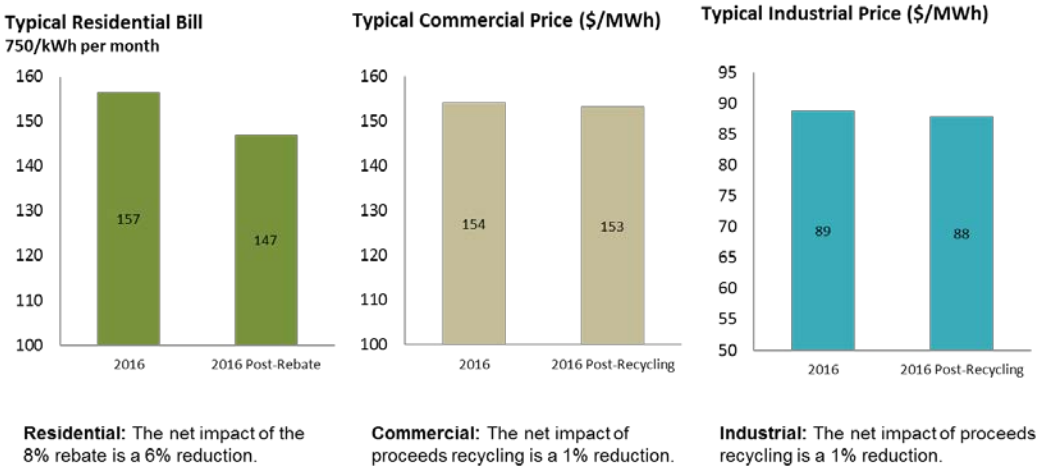
The following table provides an overview of the four initiatives, recipients, projected financial impact, and whether taxpayers or ratepayers cover the costs:

	Measure	Annual Impact	Targeted Recipients
1.	8% Rebate to Regulated Price Plan	Fiscal ($1B)*	Residential, small business and small farms, and other small users
2.	Expanding ICI eligibility to customers above 1MW in all sectors	Rate base ($47M/$82M)**	Intermediate and large-sized industrial, commercial and institutional consumers above 1MW in all sectors
3.	Updating Rural and Remote Rate Protection	Rate base ($110M)	Residents in rural or remote locations: Hydro One's lowest-density R2 customers.
4.	Use cap and trade proceeds to commercial and industrial electricity consumers to provide a modest reduction in rates.	$270M	The projected $330M in cap and trade proceeds/year were estimated to go to different electricity consumer classes: - $120M residential consumers - $170M commercial consumers - $40M for industrial consumers The 8% rebate above allows for cap and trade previously committed to residential consumers to be redirected to other consumers classes and/or GHG reduction initiatives in the fiscal plan, requiring about $60M less in proceeds

* Annual numbers from ENERGY.

** Short-term/Long-term rate base impact, where short term is one year after expanded eligibility takes place and long-term is expected impact once new customers have time to change behavior.

The following graphic from the Ministry highlights the bill impacts by electricity consumer class.



Residential: The net impact of the 8% rebate is a 6% reduction.

Commercial: The net impact of proceeds recycling is a 1% reduction.

Industrial: The net impact of proceeds recycling is a 1% reduction.

Due to the nature of the ICI Global Adjustment mechanism and cost recovery of RRRP, the rate base proposals (#2 and #3) benefit the targeted recipients, but come at a cost to all other electricity rate payers in Ontario.

Fiscal Impact

The most recent Electricity Price Mitigation Options deck notes that "proceeding with an 8% Regulated Price Plan (RPP) rebate without a cap would cost an estimated $1 billion per year".

The $1 billion figure is a 2017 to 2020 calendar year average of cost estimates developed by Ministry of Energy staff, as follows:

$ millions	**2017**	**2018**	**2019**	**2020**
	1,003	1,014	975	1,049
Avg. 2017-20	1,010			

- On a fiscal year basis, the above estimates become:

$ millions	**2016-17**	**2017-18**	**2018-19**	**2019-20**
	261	1,006	1,004	994
3-Year Avg.	1,001			

The Ministry also indicates the current proposal would provide recycling of cap and trade proceeds to commercial and industrial consumers on a volumetric basis. This would require an estimated $60 million less per year in proceeds than previously estimated (i.e., providing fiscal plan flexibility of about $60M per year to commit to other GHG reduction initiatives in the fiscal plan).

There are no details as this point if the $261M in 2016-17 would be offset from the Treasury Board Contingency Fund or provided through supplementary estimates.

Cap and Trade Proceeds

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers (on average). While residential and other consumers would benefit from the 8% pre-tax rebate, this does not apply to non-Regulated Price Plan consumers (larger industrial, commercial, and other consumers). As such, the Ministry is proposing to direct a portion of cap and trade auction proceeds to industrial and commercial consumers not in the RPP to go beyond mitigating cap and trade impacts and provide a 1% bill impact (shown in the graphic at the bottom of page 3).

To be characterized as a regulatory charge under the cap and trade program, auction proceeds need to be spent on programs that are reasonably likely to reduce or support the reduction of greenhouse gases. It is unclear from current materials whether this proposal meets this requirement.

Considerations – Implementation

At this point, the Ministry has presented a high level overview of major implementation pieces:

- New legislation would be required to enable the 8% rebate proposal. Legislation would closely mirror the Ontario Clean Energy Benefit Act, 2010. If passed, the legislation would require a general regulation. Amendments would also be required to various regulations to expand ICI and RRRP.
- On-bill rebate delivery would likely require adjustments to LDC billing systems, which could impact delivery costs and timelines. The Ministry indicates will consult with LDCs (possibly

through Ontario Energy Board) to accurately assess these impacts once the program has been announced. In the past, LDCs have asked for at least six months' notice when implementing billing system changes. Timing concerns may be alleviated by allowing LDCs to provide retroactive payments rebates if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.

- Detailed messaging on bills could be implemented (A bill mock-up is pending from the Ministry). The rebate would not be directly linked to HST. With electricity invoices containing multiple line items and LDC bill presentment varying widely, direction on rebate presentment will need to be flexible to allow LDCs to incorporate easily while ensuring government-preferred branding and messaging is conveyed.
- The Ministry will need to continue to consult with the Independent Electricity System Operator (IESO), Ontario Energy Board (OEB) and LDCs regarding implementation of proceeds recycling.

Legal Considerations

8% Rebate (shift costs from rate-base to tax base by providing a rebate equal to the provincial portion of HST):

- Providing the contemplated rebate under the proposed Bill does not, in and of itself, give rise to legal issues. As policy direction is given on the specifics of supporting regulations, any associated legal risks can be identified.

ICI Expansion (shift costs within rate-base by expanding eligibility for the ICI program to consumers of >1 MW):

- To establish that the charge is legitimate, it must be established that the purpose and effect of the charge is to facilitate the maintenance of a financially viable electricity system by way of load management or some other feature under which those who are subsidized provide an overall system benefit enjoyed by those who subsidize them.

RRRP Update (shift costs within the rate-base by increasing the RRRP benefit paid to rural and remote customers):

- Increasing the amount of revenue devoted to the RRRP or expanding the scope of consumers eligible for the program does not raise new legal risk. There is a good argument that the RRRP is a regulatory charge, as it socializes some of the costs of distributing electricity to rural consumers. Overall the risk that the RRRP would be characterized as a tax is assessed as moderate (meaning equally good arguments on both sides).

Cap and Trade Proceeds Recycling (reduce impact on rate base and tax base by directing cap and trade auction proceeds to industrial consumers):

- To be characterized as regulatory charges under the cap and trade program, auction revenues should be spent on programs that reduce GHGs.

Other Considerations

- This request does not align with the 2016 Budget fiscal plan and there are no proposed offsets.
- The 8% rebate would provide a typical residential consumer about an $11 per month

benefit on average (about $10, after the impact of RRRP and ICI expansion), exceeding the Budget 2016 $2 per month on average cap and trade commitment. Also, the budget committed to offsetting the impact of cap an trade on industrial and commercial consumers, a 1% reduction is being proposed using cap and trade proceeds, which could be recycled elsewhere on GHG reduction initiatives.

- Reduction in electricity prices that does not consider consumption amounts (e.g., without the cap in the previous OCEB program) does not promote electricity conservation and may be seen as unaligned with climate change objectives.
- There is potentially a need for supplementary estimates as the existing vote (2905) Electricity Price Mitigation does not include a separate item for the 8% rebate (2905 was used for the Ontario Clean Energy Benefit and currently includes the Northern Ontario Energy Credit).
- Other price mitigation measures introduced following the implementation of the HST, as well as the end of OCEB, would continue.
  - Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/ enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).
  - The DRC on residential consumers was ended early, as of January 1, 2016 (about a $340 million impact in 2016-17).
  - OESP is a low-income targeted program funded by electricity consumers through the electricity rate base.

Name of analyst:	James Strang With input from TPD and OFA	**Phone number:**	416-327-2071
Date:	September 6, 2016	**Log number:**	
Branch / Division:	GGPR/ PEMD/ Treasury Board Secretariat Tax Policy Division/ Ministry of Finance Ontario Financing Authority/ Ministry of Finance		

APPENDIX A: PROPOSED MINUTE
UNDER DEVELOPMENT

APPENDIX B: FINANCIAL TABLES

FINANCIAL IMPACTS: CHANGES TO EXPENSE AND REVENUE					TABLE B1
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$ Millions		**2016-17**	**2017-18**	**2018-19**	**2016-17**
Initiative cost recommended		0.0000	0.0000	0.0000	
Expense changes:					
Operating item	Oper	261.0000	1006.0000	1004.0000	261.0
Operating Offset	Oper	0.0000	0.0000	0.0000	00000
Revenue changes:					
Revenue Increase/ Offset		0.0000	60.0000	60.0000	
Revenue decrease		0.0000	0.0000	0.0000	
Total Fiscal Impact (draw from c-funds)		**261.0000**	**946.0000**	**944.0000**	**261.0000**

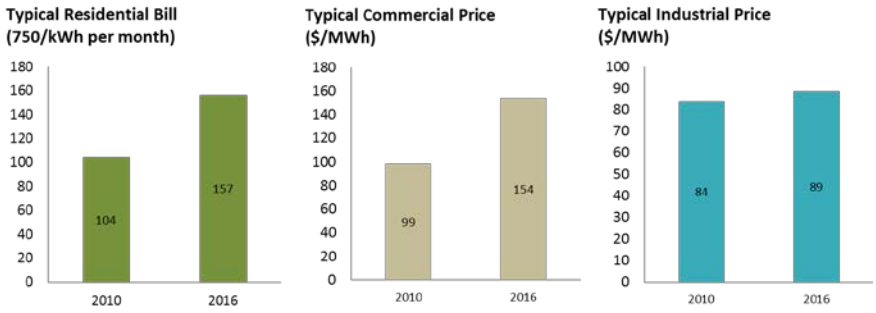
APPENDIX C: ELECTRICITY SECTOR BACKGROUND

The Ministry has provided the following information to provide electricity sector context this item.

There are three classes of electricity consumers:

	Regulated Price Plan	Class B	Class A
Consumer Types	• Residential • Small Business • Farms	• Commercial • Institutional • Small industrial	• Large commercial • Large industrial
Load Size	Below 0.05 MW	Between 0.05 MW and 3 MW	Above 3 MW*
Total Consumption	58 TWh	57 TWh	26 TWh
Share of Consumption	41.1%	40.4%	18.4%

Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period.



Note: 2016 represents May 2016 for residential and YTD June 2016 for commercial and industrial.

Existing Rate Mitigation efforts are on-going:

- Ontario currently provides rate mitigation to various electricity consumer classes through a combination of tax-based and rate-based programs.
  - For example, Northern Ontario residential electricity consumers receive tax credits in recognition of higher electricity costs in the north and rural consumers receive a subsidy funded through the rate-base due to the higher cost of delivering power to rural areas.
  - As of 2016, the government removed the Debt Retirement Charge (DRC) from residential electricity bills. While this saves a typical residential electricity ratepayer about $60 per year, it is less than the benefit previously provided through the Ontario Clean Energy Benefit (OCEB).
  - OCEB provided a tax-base rebate of 10% rebate on the total cost of electricity charges related to electricity consumption on eligible bills between 2011 and 2015.
- Because electricity costs must be fully recovered from electricity consumers, rate mitigation funded through the rate-base often represents a shifting of costs from one consumer group to another (i.e., industrial to residential and commercial consumers).

- Rate-based initiatives are generally associated with incenting changes in behaviour that provide electricity system benefits (i.e., shifting electricity consumption from on-peak to off-peak periods).

- The following slides provide an overview of the programs currently available to different electricity consumer classes along with the cost shift associated with several of the programs:

Program	Consumer Type	Rate/Tax-based	Description
Northern Ontario Energy Credit	**Residential**	Tax	Delivered as part of the Ontario Trillium Benefit, provides individuals living in northern Ontario with a credit of up to $146 per year for the 2016 benefit year.
Ontario Energy and Property Tax Credit		Tax	Also delivered as part of the Ontario Trillium Benefit, provides up to $1,008 per year for low-to moderate-income individuals and families.
Ontario Electricity Support Program		Rate	Provides ongoing assistance directly on the bills of eligible low-income electricity consumers.
Rural or Remote Rate Protection		Rate	Provided to rural and remote residential and farm customers because the cost of distributing power to remote areas is much higher than for urban areas.
saveONenergy Conservation Programs (including Home Assistance Program for low income customers)		Rate	Delivered by LDCs which provide financial incentives for electricity-saving measures like LEDs, ENERGYSTAR certified ceiling fans, baseboard programmable thermostats, clotheslines, and advanced powerbars.
saveONenergy Conservation Programs (including Retrofit Program for Buildings and other programs)	**Commercial**	Rate	saveONenergy suite of electricity conservation programs for commercial customers offered by local distribution companies (LDCs) help businesses save energy to better manage their electricity consumption and reduce their annual electricity costs. See Appendix for more information.
Industrial Conservation Initiative	**Industrial**	Rate	Encourages Ontario's largest consumers to reduce consumption during peak periods to save on average 25% on their electricity bills.
Industrial Accelerator Program		Rate	Provides financial incentives of up to $10 million to transmission-connected electricity consumers, to invest in energy-efficiency or self-generation which would reduce the amount of electricity withdrawn from the provincial grid.
Industrial Electricity Incentive		Rate	Provides reduced electricity rates for companies starting or expanding operations in Ontario.
Northern Industrial Electricity Rate Program		Tax	Provides $20 megawatt per hour (MWh) rebate for qualifying large northern industrial consumers.
Demand Response		Rate	Provides payments to businesses and industry to shift consumption at times when the electricity system is stressed. DR currently provides ~500 MW of capacity to the system.

Ontario has implemented several programs that have shifted costs amongst electricity consumer classes (i.e., residential, commercial and industrial). The table below shows the estimated cost shifts in the province's electricity system that result from three existing government programs (i.e., ICI, RRRP and OESP):

Cost Shift Impact	2011	2012	2013	2014	2015	2016
Residential Bill ($/month for 750 kWh)	3.55	4.07	3.85	4.46	5.68	6.55
Commercial – Class B ($/MWh)	4.74	5.43	5.14	5.94	7.57	8.73
Industrial – Class A ($/MWh)	-20.97	-25.26	-22.38	-24.68	-32.56	-31.55

Note: Negative values indicate a benefit; positive values denote an incremental charge.

A number of actions have and are being taken to reduce overall electricity system costs. Despite these actions to reduce system costs, electricity rates continue to increase for consumers:

- Renegotiating the Green Energy Investment Agreement, reducing contract costs by $3.7 billion;
- Deferring the construction of two new nuclear reactors at Ontario Power Generation's Darlington facility, avoiding an estimated $15 billion in new construction costs;
- Approving Ontario Power Generation's plans to enable the ongoing operation of Pickering up to 2024, which is expected to save ratepayers as much as $600 million.

- Reducing Feed-In-Tariff (FIT) prices through annual price reviews, saving ratepayers at least $1.9 billion relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast; and
- Removing an expected $3.3 billion in Large Renewable Procurement (LRP) costs relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast, based on the results of the first phase of the LRP.
- Despite these actions to reduce system costs, electricity rates continue to increase for consumers.

APPENDIX D: FURTHER INFORMATION SUPPORTING PROPOSED INITIATIVES

he following information has been provided by the Ministry.

1. Provide an 8% rebate to consumers eligible for the Regulated Price Plan* (i.e., residential, small business and farms), equivalent to the provincial portion of HST

The Ministry is proposing to introduce legislation/regulation to provide a rebate of 8% to consumers eligible for the Regulated Price Plan. The below table indicates which consumers would or would not receive the benefit. This would be equivalent to the provincial portion of the HST.

- Those ineligible to receive the 8% rebate will benefit from one or more of the other initiatives under this proposal (e.g., ICI expansion, proceeds recycling, etc).
- An HST exemption would require federal approval. Engaging in discussions with the federal government would take time and would likely result in not meeting the targeted implementation date.

Eligible for the 8% rebate (< 50 kW or < 250,000 kWh/year)	**Not eligible for the 8% rebate** (> 50 kW or > 250,000 kWh/year)
• Residential Regulated Price Plan consumers • Residential retail consumers • Multi-unit residential buildings and other facilities used as residential rental units • Long-term care homes and school residences • Regulated Price Plan eligible farms • Small businesses – Coffee / snack retailer – Convenience store – Apparel store – Hair salon – Small insurance office	• Class A consumers – Manufacturer – Large grocery store – Mines – Auto assembly plants • Class B consumers (except farms that have opted out of the Regulated Price Plan) – Commercial offices (low rise) – Hotel – General warehousing

2. Expand ICI eligibility by lowering the threshold to 1 MW, to provide support to Class B electricity consumers (i.e., commercial, institutional and small industrial)

Currently, electricity consumers over 5 MW and consumers from 3-5 MW in certain energy intensive sectors are eligible for ICI (i.e., approximately 300 Class A consumers). Consumers participating in ICI include the following sectors: pulp and paper, auto, manufacturing, chemicals and mines.

ICI would be expanded so that all consumers over 1 MW are eligible for the program, which would:

- Reduce electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
- Reduce electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
- Increase the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.

	Benefit to New ICI Participants	**System Benefit**	**Financial Impact**	**Residential Bill Impact**
	Bill Savings	**Peak Demand Reduction (MW)**	**GA shifted to Class B ($M)**	
Short-term	Up to 21%	80	47	Increase of $0.42/month
Long-term	Up to 34%	165	82	Increase of $0.74/month

The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility. The bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh, leaving an estimated 54 TWh in Class B that are either between 0.05-1 MW or choose not to opt in to ICI. This would represent an estimated 300 additional consumers in ICI, though they would represent a much smaller share of the consumption than the 300 consumers currently participating. Newly eligible consumers in the program would mostly fall into the small industrial, institutional and commercial category, including: automotive supply chain companies, office tower, large shopping mall, greenhouses and others.

3. Update the Rural and Remote Rate Protection (RRRP) program, to provide relief to rural customers

The Ministry is proposing to provide an additional $110M in rate protection to eligible rural or remote electricity consumers, and consider options to periodically adjust the amount of rate protection available to these consumers going forward.

RRRP is a rate-based funded subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations all across the Province.

- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers. There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.

An additional $110Mn in program funding would see an increased subsidy of ~$28 /month. This would bring R2 bills in line with Hydro One R1 (medium density) bills at 1000kWh.

- This would increase the R2 portion of the RRRP to $235 million with a monthly impact on an average residential consumer of ~$0.60.
- The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.

4. Recycle cap and trade proceeds to commercial and industrial electricity consumers to provide a modest reduction in rates

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, the Climate Change Action Plan (CCAP), committed $1.3 billion from the GGRA over the first compliance period (2017-2020).
- However, providing a 8% rebate to Regulated Price Plan consumers would allow for GGRA proceeds previously committed to residential consumers to be redirected to other consumers classes and/or GHG reduction initiatives in the fiscal plan.

The current proposal would provide additional recycling to commercial and industrial consumers, while requiring an estimated $60 million less per year (i.e., a reduction of $240M over the first four year compliance period).

The following table identifies the illustrative impacts.

	Average Annual Fiscal Impact	Average Annual Greenhouse Gas Reduction Account (GGRA) Proceeds Impact	Regulated Price Plan (Residential) Impact		Class B (Commercial) Impact	Class A (Industrial) Impact	
			Average (750 kWh/ month)	*Rural** (1000 kWh/ month)*		*Existing*	*New*
• 8% rebate to Regulated Price Plan consumers • ICI Expansion • RRRP Update • Proceeds Recycling	$1.0 billion	$270 million annually	-$10/ month (-6%)	-$45/ month (-20%)	-$1/MWh (-1%)	-$1/ MWh (-1%)	Up to -$52/MWh (-34%)

***Note:** The impact of cap and trade would not be added to electricity bills until 2017 and the impact of ICI would not be added to bills until 2018 due to the time required to implement the expansion and for billing changes. However, both the impact of cap and trade and ICI have been included above for illustrative purposes.

****Note**: Rural customers refers to customers of Hydro One eligible to receive RRRP (R2 rate class customers)

APPENDIX E: PROPOSED POLICY MINUTE

CABINET AGREED THAT:

1. THE MINISTRY OF ENERGY (ENERGY), WITH SUPPORT FROM THE MINISTRY OF FINANCE (MOF), SHALL PREPARE LEGISLATION THAT WOULD PROVIDE AN EIGHT PERCENT (8%) REBATE ON THE PRE-TAX COST OF ELECTRICITY FOR THE FOLLOWING CLASSES OF CONSUMERS:
   A. ALL CONSUMERS ELIGIBLE TO BE BILLED UNDER THE ONTARIO ENERGY BOARD'S REGULATED PRICE PLAN; AND
   B. ANY OTHER CONSUMERS WHO WERE ELIGIBLE FOR FINANCIAL ASSISTANCE UNDER THE *ONTARIO CLEAN ENERGY BENEFIT ACT, 2010* (OCEBA) DURING THE PERIOD THAT PROGRAM WAS IN PLACE.

2. THE LEGISLATION SHALL BE GENERALLY MODELLED UPON THE OCEBA, AND WOULD INCLUDE THE FOLLOWING ELEMENTS:
   A. THE REBATE WOULD BE AVAILABLE STARTING JANUARY 1, 2017 AND BEFORE SUCH DATE AS MAY BE PRESCRIBED;
   B. THE REBATE WOULD NOT BE SUBJECT TO A CAP UNLESS A CAP IS PRESCRIBED;
   C. THE LEGISLATION WOULD SPECIFY THE TYPES OF COSTS TO WHICH THE REBATE WOULD OR WOULD NOT BE APPLIED, WITH AUTHORITY TO MAKE CHANGES BY REGULATION;
   D. THE LEGISLATION WOULD ADDRESS INVOICING REQUIREMENTS, INCLUDING AUTHORITY TO PRESCRIBE HOW THE REBATE IS TO APPEAR ON CONSUMER ELECTRICITY BILLS;
   E. THE LEGISLATION WOULD INCLUDE AUTHORITY TO PRESCRIBE THE WAY IN WHICH THE REBATE IS TO BE FLOWED THROUGH TO CONSUMERS, AND THE WAY IN WHICH ELECTRICITY VENDORS PROVIDING THE REBATE ARE TO BE REIMBURSED;
   F. THE LEGISLATION WOULD INCLUDE RECORD-KEEPING REQUIREMENTS FOR ELECTRICITY VENDORS AND ANY OTHER PRESCRIBED PERSONS; AND
   G. THE LEGISLATION WOULD INCLUDE INSPECTION POWERS FOR INSPECTORS APPOINTED BY THE MINISTER OF FINANCE, INCLUDING POWERS RELATED TO RECOVERY OF OVERPAYMENTS.
3. ENERGY AMEND O. REG. 429/04 (ADJUSTMENTS UNDER SECTION 25.33 OF THE ACT) MADE UNDER THE ELECTRICITY ACT, 1998 TO EXPAND ELIGIBILITY FOR CLASS A CONSUMERS AND CLASS A MARKET PARTICIPANTS UNDER THE INDUSTRIAL CONSERVATION INITIATIVE (ICI) TO ALL ELECTRICITY CONSUMERS AND MARKET PARTICIPANTS WITH A PEAK DEMAND ABOVE AN AVERAGE OF ONE MEGAWATT (1MW) WITH NO SECTORAL RESTRICTIONS ON PARTICIPATION.
4. ENERGY AMEND O. REG 442/01 (RURAL OR REMOTE ELECTRICITY RATE PROTECTION) MADE UNDER THE ONTARIO ENERGY BOARD ACT, 1998 TO INCREASE THE TOTAL AMOUNT OF RATE PROTECTION AVAILABLE TO LOW DENSITY HYDRO ONE INC. CONSUMERS UNDER THE RURAL OR REMOTE RATE PROTECTION PROGRAM BY $110 MILLION, EFFECTIVE JANUARY 1, 2017.
5. ENERGY CONSIDER AND, IF APPROPRIATE, UTILIZE A MECHANISM TO PERIODICALLY ADJUST THE TOTAL ANNUAL AMOUNT OF RATE PROTECTION AVAILABLE TO HYDRO ONE INC. CONSUMERS UNDER THE RURAL OR REMOTE ELECTRICITY RATE PROTECTION REGULATION / PROGRAM, EFFECTIVE JANUARY 1, 2018.
6. ENERGY TO RECYCLE UP TO AN AVERAGE OF $270 MILLION OF CAP AND TRADE AUCTION PROCEEDS FROM THE GREENHOUSE GAS REDUCTION ACCOUNT PER YEAR OVER THE FIRST COMPLIANCE PERIOD (2017-2020) TO COMMERCIAL AND INDUSTRIAL ELECTRICITY CONSUMERS.
7. ENERGY AND MOF TO WORK WITH CABINET OFFICE (CO) AND PREMIER'S OFFICE (PO) ON COMMUNICATIONS PLAN.

Tab 12

TREASURY BOARD / MANAGEMENT BOARD OF CABINET
REQUEST ASSESSMENT NOTE

Ministry:	Energy
Meeting Date:	September 13, 2016
Agenda Class:	Major
Last reviewed by: N/A	**Tracking to:** Cabinet - September 14, 2016

SUBMISSION TITLE: Electricity Price Mitigation

FINALIZED ~~NO~~ MATERIALS NOT YET RECEIVED – BASED ON DRAFT POLICY SUBMISSION

I. DECISION BEFORE THE BOARD

The Ministry of Energy is requesting approval of a suite of initiatives providing relief to various electricity consumer classes.

II. RECOMMENDATIONS:

• Approve a suite of initiatives to provide relief to various electricity consumer classes (pending Cabinet policy approval): – Providing a pre-tax 8% rebate to Regulated Price Plan consumers; – Expanding the Industrial Conservation Initiative; – Updating the Rural ~~and~~ or Remote Rate Protection program; and, – Using $270M in cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade (A 1% reduction in rates). Balance of proceeds, $60M, intended for electricity relief through the Climate Change Action Plan could provide some fiscal offsets. • Approve in principle an expenditure increase estimated at $261M in 2016-17 for the Electricity Price Mitigation, offset from the Treasury Board Contingency Fund. [estimate subject to refinement from the Ministry] • Direct the Ministry to report back to TB/MBC with implementation details, including confirmation of financial implications, and required TB/MBC approvals to implement. • Recommend to Cabinet that the Ministry proceed to Cabinet with the proposed legislation (TBD). •	*Board Judgment*

III. FINANCIAL SUMMARY

$ Millions	**2016-17**	**2017-18**	**2018-19**
Initiative cost requested	261.0	1006.0	1004.0
Initiative cost recommended	261.0	1006.0	1004.0
Recommended program base	261.0	1006.0	1004.0

Offset Recommended – Applies if cap and trade proceeds diverted to in-plan initiatives	0.0	60.0 (TBD)	60.0 (TBD)
Total Fiscal Impact	261.0	946.0	944.0

IV. KEY COMMENTS AND CONSIDERATIONS

Context

Electricity costs have increased as the province has made investments in clean energy generation and modernized electricity infrastructure. Electricity bills are expected to continue to increase as more renewable energy projects come online. Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period. Appendix C provides supporting background information.

As part of the 2016 Budget, the government committed to offset the impact of cap and trade in Ontario for commercial and industrial electricity consumers, while also providing a benefit of up to $2 per month for residential electricity consumers. This included a commitment to provide a modest benefit of up to $2 per month, on average, to residential consumers. The Climate Change Action Plan (CCAP) included up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers.

The Ontario Clean Energy Benefit (OCEB) expired December 31, 2015, as part of the originally planned, five-year legislated program put in place as a broad-based, transitional measure to a cleaner electricity system. OCEB was also put in place following the implementation of the Harmonised Sales Tax (HST). Unlike the previous provincial Retail Sales Tax (RST), the HST (and GST) included electricity in the taxable base. With the end of OCEB, the government ended the electricity Debt Retirement Charge (DRC) on residential users earlier than planned, as of January 1, 2016, and also put in place the low-income targeted Ontario Electricity Support Program (OESP).

In order to achieve the CCAP commitment and additional price mitigation, the Ministry of Energy has developed price mitigation options that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.

Proposal

The Ministry is proposing the following to mitigate electricity prices for consumers (Appendix D provides more information on each item below):

- Provide an 8% rebate on the pre-tax cost of electricity to consumers eligible for the Regulated Price Plan* (i.e., residential, small business and farms), equivalent to the provincial portion of HST
- Expand Industrial Conservation Initiative (ICI) eligibility by lowering the threshold to 1 MW, to provide support to Class B electricity consumers (i.e., commercial, institutional and small industrial)
- Update the Rural ~~and~~ or Remote Rate Protection (RRRP) program, to provide relief to rural customers
- Recycle cap and trade proceeds to commercial and industrial electricity consumers to provide a modest (1%) reduction in rates

Public high-profile communications would coincide with introduction of legislation (September

2016). Currently, the 8% rebate would be available starting January 1, 2017 (it could be prescribed earlier), along with updating the RRRP. Expanding ICI won't be added to bills until 2018 due to the time required to implement the expansion and for billing changes. Recycling cap and trade proceeds would commence in 2017.

The following tables provide an overview of the four initiatives, recipients, projected financial impact, grouping them based on whether taxpayers or ratepayers cover the costs:

	Measure	Annual Impact	Targeted Recipients
Taxpayers cover the costs (Potential to impact the Province's Fiscal Plan)			
1.	8% Rebate to Regulated Price Plan	Fiscal $1B*	Residential, small business and small farms, and other small users
2a.	Use cap and trade proceeds to commercial and industrial electricity consumers to provide a modest reduction in rates. (Implementation details under development).	($270M) in cap and trade proceeds to offset $270M in costs of reducing rates by 1%. No Fiscal Impact	For the 2016 Budget, cap and trade proceeds were projected at $330M/year. See item 2b. regarding the residual amount of cap and trade proceeds ($330M - $270M = $60M)
2b.	The 8% rebate above allows for a portion of cap and trade proceeds to be redirected to other GHG reduction initiatives already in the fiscal plan.	($60M)	Provides Fiscal Plan flexibility of $60M only if these proceeds are diverted to offset costs of other existing in-plan initiatives that reduce GHG emissions.
	Total Fiscal Impact	$946M	Matches Financial Summary on page 1 for 2017-18

* Annual numbers from ENERGY.

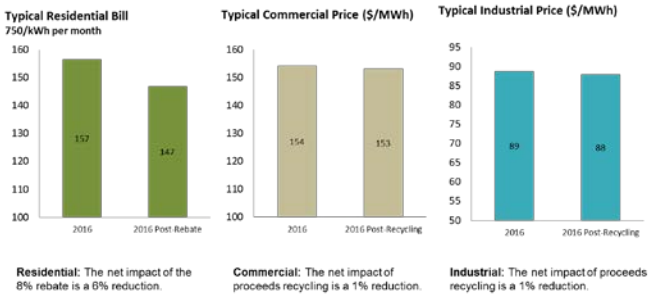
	Measure	Annual Impact	Targeted Recipients
Ratepayers cover the costs (No impact to the Province's Fiscal Plan)			
3	Expanding ICI eligibility to customers above 1MW in all sectors	Rate base ($47M/$82M)**	Intermediate and large-sized industrial, commercial and institutional consumers above 1MW in all sectors
4.	Updating Rural ~~and~~ or Remote Rate Protection	Rate base ($110M)	Residents in rural or remote locations: Hydro One's lowest-density R2 customers.

** Short-term/Long-term rate base impact, where short term is one year after expanded eligibility takes place and long-term is expected impact once new customers have time to change behavior.

Due to the nature of the ICI Global Adjustment mechanism and cost recovery of RRRP, the rate base proposals (#3 and #4) above benefit the targeted recipients, but come at a cost to all

other electricity rate payers in Ontario.

The graphic from the Ministry on the following page highlights the bill impacts by electricity consumer class.



The residential net impact of the 8% rebate is a 6% reduction due to the costs of RRRP and ICI expansion being factored in after the 8% pre-tax rebate is calculated and applied. The original HST amount is then added in. The net benefit for residential is the 8% rebate less the cost of RRRP and ICI expansion.

Fiscal Impact

~~The most recent Electricity Price Mitigation Options deck notes that~~ "ENERGY estimates that proceeding with an 8% Regulated Price Plan (RPP) rebate without a cap would cost an estimated $1 billion per year".

Commented [SK21]: Suggest deleting. We've received decks after this.

The $1 billion figure is a 2017 to 2020 calendar year average of cost estimates developed by Ministry of Energy staff, as follows:

$ millions	**2017**	**2018**	**2019**	**2020**
	1,003	1,014	975	1,049
Avg. 2017-20	1,010			

- On a fiscal year basis, the above estimates become:

$ millions	**2016-17**	**2017-18**	**2018-19**	**2019-20**
	261	1,006	1,004	994
3-Year Avg.	1,001			

The Ministry also indicates the current proposal would provide recycling of cap and trade proceeds to commercial and industrial consumers on a volumetric basis. This would require an estimated $60 million less per year in proceeds than previously estimated (i.e., providing fiscal plan flexibility of about $60M per year to commit to other GHG reduction initiatives in the fiscal plan).

There are no details as this point if the $261M in 2016-17 would be offset from the Treasury Board Contingency Fund or provided through supplementary estimates.

Cap and Trade Proceeds

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers (on average). While residential and other consumers would benefit from the 8% pre-tax rebate, this does not apply to non-Regulated Price Plan consumers (larger industrial, commercial, and other consumers). As such, the Ministry is proposing to direct a portion of cap and trade auction proceeds to industrial and commercial consumers not in the RPP to go beyond mitigating cap and trade impacts and provide a 1% bill impact (shown in the graphic at top of page 4).

To be characterized as a regulatory charge under the cap and trade program, auction proceeds need to be spent on programs that are reasonably likely to reduce or support the reduction of greenhouse gases. It is unclear from current materials whether this proposal meets this requirement.

Considerations – Implementation

At this point, the Ministry has presented a high level overview of major implementation pieces:

- New legislation would be required to enable the 8% rebate proposal. Legislation would closely mirror the Ontario Clean Energy Benefit Act, 2010. If passed, the legislation would require a general regulation. Amendments would also be required to various regulations to expand ICI and RRRP.
- On-bill rebate delivery would likely require adjustments to LDC billing systems, which could impact delivery costs and timelines. The Ministry indicates it will consult with LDCs (possibly through Ontario Energy Board) to accurately assess these impacts once the program has been announced. In the past, LDCs have asked for at least six months' notice when implementing billing system changes. Timing concerns may be alleviated by allowing LDCs to provide retroactive payments rebates if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.
- Detailed messaging on bills could be implemented (A bill mock-up is pending from the Ministry). The rebate would not be directly linked to HST. With electricity invoices containing multiple line items and LDC bill presentment varying widely, direction on rebate presentment will need to be flexible to allow LDCs to incorporate easily while ensuring government-preferred branding and messaging is conveyed.
- The Ministry will need to continue to consult with the Independent Electricity System Operator (IESO), Ontario Energy Board (OEB) and LDCs regarding implementation of proceeds recycling.

Legal Considerations

8% Rebate (shift costs from rate-base to tax base by providing a rebate equal to the provincial portion of HST):

- Providing the contemplated rebate under the proposed Bill does not, in and of itself, give rise to legal issues. As policy direction is given on the specifics of supporting regulations, any associated legal risks can be identified.

ICI Expansion (shift costs within rate-base by expanding eligibility for the ICI program to consumers of >1 MW):

- To establish that the charge is legitimate, it must be established that the purpose and

effect of the charge is to facilitate the maintenance of a financially viable electricity system by way of load management or some other feature under which those who are subsidized provide an overall system benefit enjoyed by those who subsidize them.

RRRP Update (shift costs within the rate-base by increasing the RRRP benefit paid to rural ~~and~~ or remote customers):

- Increasing the amount of revenue devoted to the RRRP or expanding the scope of consumers eligible for the program does not raise new legal risk. There is a good argument that the RRRP is a regulatory charge, as it socializes some of the costs of distributing electricity to rural consumers. Overall the risk that the RRRP would be characterized as a tax is assessed as moderate (meaning equally good arguments on both sides).

Cap and Trade Proceeds Recycling (reduce impact on rate base and tax base by directing cap and trade auction proceeds to industrial consumers):

- To be characterized as regulatory charges under the cap and trade program, auction revenues should be spent on programs that reduce GHGs.

Other Considerations

- This request does not align with the 2016 Budget fiscal plan and there are no proposed offsets.
- The 8% rebate would provide a typical residential consumer about an $11 per month benefit on average (about $10, after the impact of RRRP and ICI expansion), exceeding the Budget 2016 $2 per month on average cap and trade commitment. Also, the budget committed to offsetting the impact of cap and trade on industrial and commercial consumers, a 1% reduction is being proposed using cap and trade proceeds, which could be recycled elsewhere on GHG reduction initiatives.
- Reduction in electricity prices that does not consider consumption amounts (e.g., without the cap in the previous OCEB program) does not promote electricity conservation and may be seen as unaligned with climate change objectives.
- There is potentially a need for supplementary estimates as the existing vote (2905) Electricity Price Mitigation does not include a separate item for the 8% rebate (2905 was used for the Ontario Clean Energy Benefit and currently includes the Northern Ontario Energy Credit).
- Other price mitigation measures introduced following the implementation of the HST, as well as the end of OCEB, would continue.
  - Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/ enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).
  - The DRC on residential consumers was ended early, as of January 1, 2016 (about a $340 million impact in 2016-17).
  - OESP is a low-income targeted program funded by electricity consumers through the electricity rate base.

Name of analyst:	James Strang With input from TPD and OFA	**Phone number:**	416-327-2071

Date:	September 6, 2016	**Log number:**	
Branch / Division:	GGPR/ PEMD/ Treasury Board Secretariat Tax Policy Division/ Ministry of Finance Ontario Financing Authority/ Ministry of Finance		

APPENDIX A: PROPOSED MINUTE
UNDER DEVELOPMENT

APPENDIX B: FINANCIAL TABLES

FINANCIAL IMPACTS: CHANGES TO EXPENSE AND REVENUE					TABLE B1
		Fiscal Plan Basis			*Appropriations Basis*
$ Millions		**2016-17**	**2017-18**	**2018-19**	**2016-17**
Initiative cost recommended		0.0000	0.0000	0.0000	
Expense changes:					
Operating item	Oper	261.0000	1006.0000	1004.0000	261.0
Operating Offset	Oper	0.0000	0.0000	0.0000	00000
Revenue changes:					
Revenue Increase/ Offset		0.0000	60.0000	60.0000	
Revenue decrease		0.0000	0.0000	0.0000	
Total Fiscal Impact (draw from c-funds)		**261.0000**	**946.0000**	**944.0000**	**261.0000**

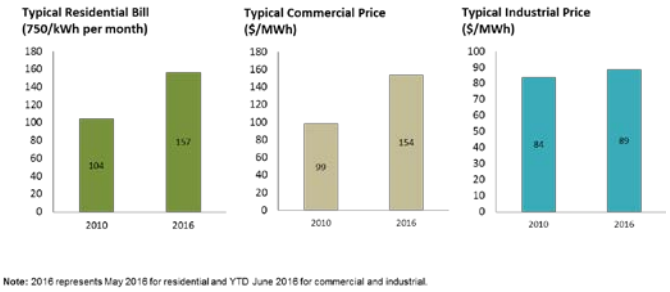
APPENDIX C: ELECTRICITY SECTOR BACKGROUND

The Ministry has provided the following information to provide electricity sector context this item.

There are three classes of electricity consumers:

	Regulated Price Plan	Class B	Class A
Consumer Types	• Residential • Small Business • Farms	• Commercial • Institutional • Small industrial	• Large commercial • Large industrial
Load Size	Below 0.05 MW	Between 0.05 MW and 3 MW	Above 3 MW*
Total Consumption	58 TWh	57 TWh	26 TWh
Share of Consumption	41.1%	40.4%	18.4%

Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period.



Note: 2016 represents May 2016 for residential and YTD June 2016 for commercial and industrial.

Existing Rate Mitigation efforts are on-going:

- Ontario currently provides rate mitigation to various electricity consumer classes through a combination of tax-based and rate-based programs.
  - For example, Northern Ontario residential electricity consumers receive tax credits in recognition of higher electricity costs in the north and rural consumers receive a subsidy funded through the rate-base due to the higher cost of delivering power to rural areas.
  - As of 2016, the government removed the Debt Retirement Charge (DRC) from residential electricity bills. While this saves a typical residential electricity ratepayer about $60 per year, it is less than the benefit previously provided through the Ontario Clean Energy Benefit (OCEB).
  - OCEB provided a tax-base rebate of 10% rebate on the total cost of electricity charges related to electricity consumption on eligible bills between 2011 and 2015.
- Because electricity costs must be fully recovered from electricity consumers, rate mitigation funded through the rate-base often represents a shifting of costs from one consumer group to another (i.e., industrial to residential and commercial consumers).

- Rate-based initiatives are generally associated with incenting changes in behaviour that provide electricity system benefits (i.e., shifting electricity consumption from on-peak to off-peak periods).

- The following slides provide an overview of the programs currently available to different electricity consumer classes along with the cost shift associated with several of the programs:

Program	Consumer Type	Rate/Tax -based	Description
Northern Ontario Energy Credit	**Residential**	Tax	Delivered as part of the Ontario Trillium Benefit, provides individuals living in northern Ontario with a credit of up to $146 per year for the 2016 benefit year.
Ontario Energy and Property Tax Credit		Tax	Also delivered as part of the Ontario Trillium Benefit, provides up to $1,008 per year for low-to moderate-income individuals and families.
Ontario Electricity Support Program		Rate	Provides ongoing assistance directly on the bills of eligible low-income electricity consumers.
Rural or Remote Rate Protection		Rate	Provided to rural and remote residential and farm customers because the cost of distributing power to remote areas is much higher than for urban areas.
saveONenergy Conservation Programs (including Home Assistance Program for low income customers)		Rate	Delivered by LDCs which provide financial incentives for electricity-saving measures like LEDs, ENERGYSTAR certified ceiling fans, baseboard programmable thermostats, clotheslines, and advanced powerbars.
saveONenergy Conservation Programs (including Retrofit Program for Buildings and other programs)	**Commercial**	Rate	saveONenergy suite of electricity conservation programs for commercial customers offered by local distribution companies (LDCs) help businesses save energy to better manage their electricity consumption and reduce their annual electricity costs. See Appendix for more information.
Industrial Conservation Initiative	**Industrial**	Rate	Encourages Ontario's largest consumers to reduce consumption during peak periods to save on average 25% on their electricity bills.
Industrial Accelerator Program		Rate	Provides financial incentives of up to $10 million to transmission-connected electricity consumers, to invest in energy-efficiency or self-generation which would reduce the amount of electricity withdrawn from the provincial grid.
Industrial Electricity Incentive		Rate	Provides reduced electricity rates for companies starting or expanding operations in Ontario.
Northern Industrial Electricity Rate Program		Tax	Provides $20 megawatt per hour (MWh) rebate for qualifying large northern industrial consumers.
Demand Response		Rate	Provides payments to businesses and industry to shift consumption at times when the electricity system is stressed. DR currently provides ~500 MW of capacity to the system.

Ontario has implemented several programs that have shifted costs amongst electricity consumer classes (i.e., residential, commercial and industrial). The table below shows the estimated cost shifts in the province's electricity system that result from three existing government programs (i.e., ICI, RRRP and OESP):

Cost Shift Impact	2011	2012	2013	2014	2015	2016
Residential Bill ($/month for 750 kWh)	3.55	4.07	3.85	4.46	5.68	6.55
Commercial – Class B ($/MWh)	4.74	5.43	5.14	5.94	7.57	8.73
Industrial – Class A ($/MWh)	-20.97	-25.26	-22.38	-24.68	-32.56	-31.55

Note: Negative values indicate a benefit; positive values denote an incremental charge.

A number of actions have and are being taken to reduce overall electricity system costs. Despite these actions to reduce system costs, electricity rates continue to increase for consumers:

- Renegotiating the Green Energy Investment Agreement, reducing contract costs by $3.7 billion;
- Deferring the construction of two new nuclear reactors at Ontario Power Generation's Darlington facility, avoiding an estimated $15 billion in new construction costs;
- Approving Ontario Power Generation's plans to enable the ongoing operation of Pickering up to 2024, which is expected to save ratepayers as much as $600 million.

- Reducing Feed-In-Tariff (FIT) prices through annual price reviews, saving ratepayers at least $1.9 billion relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast; and
- Removing an expected $3.3 billion in Large Renewable Procurement (LRP) costs relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast, based on the results of the first phase of the LRP.
- Despite these actions to reduce system costs, electricity rates continue to increase for consumers.

APPENDIX D: FURTHER INFORMATION SUPPORTING PROPOSED INITIATIVES

he following information has been provided by the Ministry.

1. **Provide an 8% rebate to consumers eligible for the Regulated Price Plan* (i.e., residential, small business and farms), equivalent to the provincial portion of HST**

   The Ministry is proposing to introduce legislation/regulation to provide a rebate of 8% to consumers eligible for the Regulated Price Plan. The below table indicates which consumers would or would not receive the benefit. This would be equivalent to the provincial portion of the HST.

   - Those ineligible to receive the 8% rebate will benefit from one or more of the other initiatives under this proposal (e.g., ICI expansion, proceeds recycling, etc).
   - An HST exemption would require federal approval. Engaging in discussions with the federal government would take time and would likely result in not meeting the targeted implementation date.

Eligible for the 8% rebate (< 50 kW or < 250,000 kWh/year)	**Not eligible for the 8% rebate** (> 50 kW or > 250,000 kWh/year)
• Residential Regulated Price Plan consumers • Residential retail consumers • Multi-unit residential buildings and other facilities used as residential rental units • Long-term care homes and school residences • Regulated Price Plan eligible farms • Small businesses – Coffee / snack retailer – Convenience store – Apparel store – Hair salon – Small insurance office	• Class A consumers – Manufacturer – Large grocery store – Mines – Auto assembly plants • Class B consumers (except farms that have opted out of the Regulated Price Plan) – Commercial offices (low rise) – Hotel – General warehousing

2. **Expand ICI eligibility by lowering the threshold to 1 MW, to provide support to Class B electricity consumers (i.e., commercial, institutional and small industrial)**

   Currently, electricity consumers over 5 MW and consumers from 3-5 MW in certain energy intensive sectors are eligible for ICI (i.e., approximately 300 Class A consumers). Consumers participating in ICI include the following sectors: pulp and paper, auto, manufacturing, chemicals and mines.

   ICI would be expanded so that all consumers over 1 MW are eligible for the program, which would:

   - Reduce electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
   - Reduce electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
   - Increase the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.

	Benefit to New ICI Participants	**System Benefit**	**Financial Impact**	**Residential Bill Impact**
	Bill Savings	**Peak Demand Reduction (MW)**	**GA shifted to Class B ($M)**	
Short-term	Up to 21%	80	47	Increase of $0.42/month
Long-term	Up to 34%	165	82	Increase of $0.74/month

The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility. The bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh, leaving an estimated 54 TWh in Class B that are either between 0.05-1 MW or choose not to opt in to ICI. This would represent an estimated 300 additional consumers in ICI, though they would represent a much smaller share of the consumption than the 300 consumers currently participating. Newly eligible consumers in the program would mostly fall into the small industrial, institutional and commercial category, including: automotive supply chain companies, office tower, large shopping mall, greenhouses and others.

3. Update the Rural and Remote Rate Protection (RRRP) program, to provide relief to rural customers

The Ministry is proposing to provide an additional $110M in rate protection to eligible rural or remote electricity consumers, and consider options to periodically adjust the amount of rate protection available to these consumers going forward.

RRRP is a rate-based funded subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations all across the Province.

- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers. There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.

An additional $110Mn in program funding would see an increased subsidy of ~$28 /month. This would bring R2 bills in line with Hydro One R1 (medium density) bills at 1000kWh.

- This would increase the R2 portion of the RRRP to $235 million with a monthly impact on an average residential consumer of ~$0.60.
- The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.

4. Recycle cap and trade proceeds to commercial and industrial electricity consumers to provide a modest reduction in rates

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, the Climate Change Action Plan (CCAP), committed $1.3 billion from the GGRA over the first compliance period (2017-2020).
- However, providing a 8% rebate to Regulated Price Plan consumers would allow for GGRA proceeds previously committed to residential consumers to be redirected to other consumers classes and/or GHG reduction initiatives in the fiscal plan.

The current proposal would provide additional recycling to commercial and industrial consumers, while requiring an estimated $60 million less per year (i.e., a reduction of $240M over the first four year compliance period).

The following table identifies the illustrative impacts.

	Average Annual Fiscal Impact	Average Annual Greenhouse Gas Reduction Account (GGRA) Proceeds Impact	Regulated Price Plan (Residential) Impact		Class B (Commercial) Impact	Class A (Industrial) Impact	
			Average (750 kWh/ month)	*Rural** (1000 kWh/ month)*		*Existing*	*New*
• 8% rebate to Regulated Price Plan consumers • ICI Expansion • RRRP Update • Proceeds Recycling	$1.0 billion	$270 million annually	-$10/ month (-6%)	-$45/ month (-20%)	-$1/MWh (-1%)	-$1/ MWh (-1%)	Up to -$52/MWh (-34%)

***Note:** The impact of cap and trade would not be added to electricity bills until 2017 and the impact of ICI would not be added to bills until 2018 due to the time required to implement the expansion and for billing changes. However, both the impact of cap and trade and ICI have been included above for illustrative purposes.

****Note**: Rural customers refers to customers of Hydro One eligible to receive RRRP (R2 rate class customers)

APPENDIX E: PROPOSED POLICY MINUTE

CABINET AGREED THAT:

1. THE MINISTRY OF ENERGY (ENERGY), WITH SUPPORT FROM THE MINISTRY OF FINANCE (MOF), SHALL PREPARE LEGISLATION THAT WOULD PROVIDE AN EIGHT PERCENT (8%) REBATE ON THE PRE-TAX COST OF ELECTRICITY FOR THE FOLLOWING CLASSES OF CONSUMERS:
   A. ALL CONSUMERS ELIGIBLE TO BE BILLED UNDER THE ONTARIO ENERGY BOARD'S REGULATED PRICE PLAN; AND
   B. ANY OTHER CONSUMERS WHO WERE ELIGIBLE FOR FINANCIAL ASSISTANCE UNDER THE *ONTARIO CLEAN ENERGY BENEFIT ACT, 2010* (OCEBA) DURING THE PERIOD THAT PROGRAM WAS IN PLACE.

2. THE LEGISLATION SHALL BE GENERALLY MODELLED UPON THE OCEBA, AND WOULD INCLUDE THE FOLLOWING ELEMENTS:
   A. THE REBATE WOULD BE AVAILABLE STARTING JANUARY 1, 2017 AND BEFORE SUCH DATE AS MAY BE PRESCRIBED;
   B. THE REBATE WOULD NOT BE SUBJECT TO A CAP UNLESS A CAP IS PRESCRIBED;
   C. THE LEGISLATION WOULD SPECIFY THE TYPES OF COSTS TO WHICH THE REBATE WOULD OR WOULD NOT BE APPLIED, WITH AUTHORITY TO MAKE CHANGES BY REGULATION;
   D. THE LEGISLATION WOULD ADDRESS INVOICING REQUIREMENTS, INCLUDING AUTHORITY TO PRESCRIBE HOW THE REBATE IS TO APPEAR ON CONSUMER ELECTRICITY BILLS;
   E. THE LEGISLATION WOULD INCLUDE AUTHORITY TO PRESCRIBE THE WAY IN WHICH THE REBATE IS TO BE FLOWED THROUGH TO CONSUMERS, AND THE WAY IN WHICH ELECTRICITY VENDORS PROVIDING THE REBATE ARE TO BE REIMBURSED;
   F. THE LEGISLATION WOULD INCLUDE RECORD-KEEPING REQUIREMENTS FOR ELECTRICITY VENDORS AND ANY OTHER PRESCRIBED PERSONS; AND
   G. THE LEGISLATION WOULD INCLUDE INSPECTION POWERS FOR INSPECTORS APPOINTED BY THE MINISTER OF FINANCE, INCLUDING POWERS RELATED TO RECOVERY OF OVERPAYMENTS.
3. ENERGY AMEND O. REG. 429/04 (ADJUSTMENTS UNDER SECTION 25.33 OF THE ACT) MADE UNDER THE ELECTRICITY ACT, 1998 TO EXPAND ELIGIBILITY FOR CLASS A CONSUMERS AND CLASS A MARKET PARTICIPANTS UNDER THE INDUSTRIAL CONSERVATION INITIATIVE (ICI) TO ALL ELECTRICITY CONSUMERS AND MARKET PARTICIPANTS WITH A PEAK DEMAND ABOVE AN AVERAGE OF ONE MEGAWATT (1MW) WITH NO SECTORAL RESTRICTIONS ON PARTICIPATION.
4. ENERGY AMEND O. REG 442/01 (RURAL OR REMOTE ELECTRICITY RATE PROTECTION) MADE UNDER THE ONTARIO ENERGY BOARD ACT, 1998 TO INCREASE THE TOTAL AMOUNT OF RATE PROTECTION AVAILABLE TO LOW DENSITY HYDRO ONE INC. CONSUMERS UNDER THE RURAL OR REMOTE RATE PROTECTION PROGRAM BY $110 MILLION, EFFECTIVE JANUARY 1, 2017.
5. ENERGY CONSIDER AND, IF APPROPRIATE, UTILIZE A MECHANISM TO PERIODICALLY ADJUST THE TOTAL ANNUAL AMOUNT OF RATE PROTECTION AVAILABLE TO HYDRO ONE INC. CONSUMERS UNDER THE RURAL OR REMOTE ELECTRICITY RATE PROTECTION REGULATION / PROGRAM, EFFECTIVE JANUARY 1, 2018.
6. ENERGY TO RECYCLE UP TO AN AVERAGE OF $270 MILLION OF CAP AND TRADE AUCTION PROCEEDS FROM THE GREENHOUSE GAS REDUCTION ACCOUNT PER YEAR OVER THE FIRST COMPLIANCE PERIOD (2017-2020) TO COMMERCIAL AND INDUSTRIAL ELECTRICITY CONSUMERS.
7. ENERGY AND MOF TO WORK WITH CABINET OFFICE (CO) AND PREMIER'S OFFICE (PO) ON COMMUNICATIONS PLAN.

TREASURY BOARD / MANAGEMENT BOARD OF CABINET REQUEST ASSESSMENT NOTE

Ministry:	Energy
Meeting Date:	September 13, 2016
Agenda Class:	Major
Last reviewed by: N/A	**Tracking to:** Cabinet - September 14, 2016

SUBMISSION TITLE:	Electricity Price Mitigation

NO MATERIALS RECEIVED –BASED ON DRAFT POLICY SUBMISSION

I. DECISION BEFORE THE BOARD

The Ministry of Energy is requesting approval of a suite of initiatives providing relief to various electricity consumer classes.

II. RECOMMENDATIONS:

• Approve a suite of initiatives to provide relief to various electricity consumer classes (pending Cabinet policy approval): – Providing a pre-tax 8% rebate to Regulated Price Plan consumers; – Expanding the Industrial Conservation Initiative; – Updating the Rural and Remote Rate Protection program; and, – Using $270M in cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade (A 1% reduction in rates). Balance of proceeds, $60M, intended for electricity relief through the Climate Change Action Plan could provide some fiscal offsets. • Approve in principle an expenditure increase estimated at $261M in 2016-17 for the Electricity Price Mitigation, offset from the Treasury Board Contingency Fund. [estimate subject to refinement from the Ministry] • Direct the Ministry to report back to TB/MBC with implementation details, including confirmation of financial implications, and required TB/MBC approvals to implement. • Recommend to Cabinet that the Ministry proceed to Cabinet with the proposed legislation (TBD). •	*Board Judgment*

III. FINANCIAL SUMMARY

$ Millions	**2016-17**	**2017-18**	**2018-19**
Initiative cost requested	261.0	1006.0	1004.0
Initiative cost recommended	261.0	1006.0	1004.0
Recommended program base	261.0	1006.0	1004.0
Offset Recommended – Applies if cap and trade proceeds	0.0	60.0 (TBD)	60.0 (TBD)

diverted to in-plan initiatives			
Total Fiscal Impact	261.0	946.0	944.0

IV. KEY COMMENTS AND CONSIDERATIONS

Context

Electricity costs have increased as the province has made investments in clean energy generation and modernized electricity infrastructure. Electricity bills are expected to continue to increase as more renewable energy projects come online. Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period. Appendix C provides supporting background information.

As part of the 2016 Budget, the government committed to offset the impact of cap and trade in Ontario for commercial and industrial electricity consumers, while also providing a benefit of up to $2 per month for residential electricity consumers. This included a commitment to provide a modest benefit of up to $2 per month, on average, to residential consumers. The Climate Change Action Plan (CCAP) included up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers.

The Ontario Clean Energy Benefit (OCEB) expired December 31, 2015, as part of the originally planned, five-year legislated program put in place as a broad-based, transitional measure to a cleaner electricity system. OCEB was also put in place following the implementation of the Harmonised Sales Tax (HST). Unlike the previous provincial Retail Sales Tax (RST), the HST (and GST) included electricity in the taxable base. With the end of OCEB, the government ended the electricity Debt Retirement Charge (DRC) on residential users earlier than planned, as of January 1, 2016, and also put in place the low-income targeted Ontario Electricity Support Program (OESP).

In order to achieve the CCAP commitment and additional price mitigation, the Ministry of Energy has developed price mitigation options that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.

Proposal

The Ministry is proposing the following to mitigate electricity prices for consumers (Appendix D provides more information on each item below):

- Provide an 8% rebate on the pre-tax cost of electricity to consumers eligible for the Regulated Price Plan* (i.e., residential, small business and farms), equivalent to the provincial portion of HST
- Expand Industrial Conservation Initiative (ICI) eligibility by lowering the threshold to 1 MW, to provide support to Class B electricity consumers (i.e., commercial, institutional and small industrial)
- Update the Rural and Remote Rate Protection (RRRP) program, to provide relief to rural customers
- Recycle cap and trade proceeds to commercial and industrial electricity consumers to provide a modest (1%) reduction in rates

Public high-profile communications would coincide with introduction of legislation (September 2016). Currently, the 8% rebate would be available starting January 1, 2017 (it could be

prescribed earlier), along with updating the RRRP. Expanding ICI won't be added to bills until 2018 due to the time required to implement the expansion and for billing changes. Recycling cap and trade proceeds would commence in 2017.

The following tables provide an overview of the four initiatives, recipients, projected financial impact, grouping them based on whether taxpayers or ratepayers cover the costs:

	Measure	Annual Impact	Targeted Recipients
Taxpayers cover the costs (Potential to impact the Province's Fiscal Plan)			
1.	8% Rebate to Regulated Price Plan	Fiscal $1B*	Residential, small business and small farms, and other small users
2a.	Use cap and trade proceeds to commercial and industrial electricity consumers to provide a modest reduction in rates. (Implementation details under development).	($270M) in cap and trade proceeds to offset $270M in costs of reducing rates by 1%. No Fiscal Impact	For the 2016 Budget, cap and trade proceeds were projected at $330M/year. See item 2b. regarding the residual amount of cap and trade proceeds ($330M - $270M = $60M)
2b.	The 8% rebate above allows for a portion of cap and trade proceeds to be redirected to other GHG reduction initiatives already in the fiscal plan.	($60M)	Provides Fiscal Plan flexibility of $60M only if these proceeds are diverted to offset costs of other existing in-plan initiatives that reduce GHG emissions.
	Total Fiscal Impact	$946M	Matches Financial Summary on page 1 for 2017-18

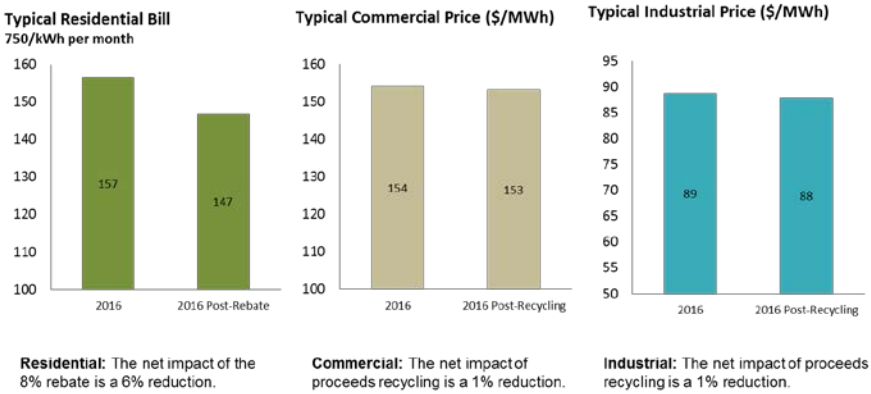
* Annual numbers from ENERGY.

	Measure	Annual Impact	Targeted Recipients
Ratepayers cover the costs (No impact to the Province's Fiscal Plan)			
3	Expanding ICI eligibility to customers above 1MW in all sectors	Rate base ($47M/$82M)**	Intermediate and large-sized industrial, commercial and institutional consumers above 1MW in all sectors
4.	Updating Rural and Remote Rate Protection	Rate base ($110M)	Residents in rural or remote locations: Hydro One's lowest-density R2 customers.

** Short-term/Long-term rate base impact, where short term is one year after expanded eligibility takes place and long-term is expected impact once new customers have time to change behavior.

Due to the nature of the ICI Global Adjustment mechanism and cost recovery of RRRP, the rate base proposals (#3 and #4) above benefit the targeted recipients, but come at a cost to all other electricity rate payers in Ontario.

The graphic from the Ministry on the following page highlights the bill impacts by electricity consumer class.



The residential net impact of the 8% rebate is a 6% reduction due to the costs of RRRP and ICI expansion being factored in after the 8% pre-tax rebate is calculated and applied. The original HST amount is then added in. The net benefit for residential is the 8% rebate less the cost of RRP and ICI expansion.

Fiscal Impact

The most recent Electricity Price Mitigation Options deck notes that "proceeding with an 8% Regulated Price Plan (RPP) rebate without a cap would cost an estimated $1 billion per year".

The $1 billion figure is a 2017 to 2020 calendar year average of cost estimates developed by Ministry of Energy staff, as follows:

$ millions	**2017**	**2018**	**2019**	**2020**
	1,003	1,014	975	1,049
Avg. 2017-20	1,010			

- On a fiscal year basis, the above estimates become:

$ millions	**2016-17**	**2017-18**	**2018-19**	**2019-20**
	261	1,006	1,004	994
3-Year Avg.	1,001			

The Ministry also indicates the current proposal would provide recycling of cap and trade proceeds to commercial and industrial consumers on a volumetric basis. This would require an estimated $60 million less per year in proceeds than previously estimated (i.e., providing fiscal plan flexibility of about $60M per year to commit to other GHG reduction initiatives in the fiscal plan).

There are no details as this point if the $261M in 2016-17 would be offset from the Treasury Board Contingency Fund or provided through supplementary estimates.

Cap and Trade Proceeds

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers (on

average). While residential and other consumers would benefit from the 8% pre-tax rebate, this does not apply to non-Regulated Price Plan consumers (larger industrial, commercial, and other consumers). As such, the Ministry is proposing to direct a portion of cap and trade auction proceeds to industrial and commercial consumers not in the RPP to go beyond mitigating cap and trade impacts and provide a 1% bill impact (shown in the graphic at top of page 4).

To be characterized as a regulatory charge under the cap and trade program, auction proceeds need to be spent on programs that are reasonably likely to reduce or support the reduction of greenhouse gases. It is unclear from current materials whether this proposal meets this requirement.

Considerations – Implementation

At this point, the Ministry has presented a high level overview of major implementation pieces:

- New legislation would be required to enable the 8% rebate proposal. Legislation would closely mirror the Ontario Clean Energy Benefit Act, 2010. If passed, the legislation would require a general regulation. Amendments would also be required to various regulations to expand ICI and RRRP.
- On-bill rebate delivery would likely require adjustments to LDC billing systems, which could impact delivery costs and timelines. The Ministry indicates will consult with LDCs (possibly through Ontario Energy Board) to accurately assess these impacts once the program has been announced. In the past, LDCs have asked for at least six months' notice when implementing billing system changes. Timing concerns may be alleviated by allowing LDCs to provide retroactive payments rebates if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.
- Detailed messaging on bills could be implemented (A bill mock-up is pending from the Ministry). The rebate would not be directly linked to HST. With electricity invoices containing multiple line items and LDC bill presentment varying widely, direction on rebate presentment will need to be flexible to allow LDCs to incorporate easily while ensuring government-preferred branding and messaging is conveyed.
- The Ministry will need to continue to consult with the Independent Electricity System Operator (IESO), Ontario Energy Board (OEB) and LDCs regarding implementation of proceeds recycling.

Legal Considerations

8% Rebate (shift costs from rate-base to tax base by providing a rebate equal to the provincial portion of HST):

- Providing the contemplated rebate under the proposed Bill does not, in and of itself, give rise to legal issues. As policy direction is given on the specifics of supporting regulations, any associated legal risks can be identified.

ICI Expansion (shift costs within rate-base by expanding eligibility for the ICI program to consumers of >1 MW):

- To establish that the charge is legitimate, it must be established that the purpose and effect of the charge is to facilitate the maintenance of a financially viable electricity system by way of load management or some other feature under which those who are

subsidized provide an overall system benefit enjoyed by those who subsidize them.

RRRP Update (shift costs within the rate-base by increasing the RRRP benefit paid to rural and remote customers):

- Increasing the amount of revenue devoted to the RRRP or expanding the scope of consumers eligible for the program does not raise new legal risk. There is a good argument that the RRRP is a regulatory charge, as it socializes some of the costs of distributing electricity to rural consumers. Overall the risk that the RRRP would be characterized as a tax is assessed as moderate (meaning equally good arguments on both sides).

Cap and Trade Proceeds Recycling (reduce impact on rate base and tax base by directing cap and trade auction proceeds to industrial consumers):

- To be characterized as regulatory charges under the cap and trade program, auction revenues should be spent on programs that reduce GHGs.

<u>Other Considerations</u>

- This request does not align with the 2016 Budget fiscal plan and there are no proposed offsets.
- The 8% rebate would provide a typical residential consumer about an $11 per month benefit on average (about $10, after the impact of RRRP and ICI expansion), exceeding the Budget 2016 $2 per month on average cap and trade commitment. Also, the budget committed to offsetting the impact of cap an trade on industrial and commercial consumers, a 1% reduction is being proposed using cap and trade proceeds, which could be recycled elsewhere on GHG reduction initiatives.
- Reduction in electricity prices that does not consider consumption amounts (e.g., without the cap in the previous OCEB program) does not promote electricity conservation and may be seen as unaligned with climate change objectives.
- There is potentially a need for supplementary estimates as the existing vote (2905) Electricity Price Mitigation does not include a separate item for the 8% rebate (2905 was used for the Ontario Clean Energy Benefit and currently includes the Northern Ontario Energy Credit).
- Other price mitigation measures introduced following the implementation of the HST, as well as the end of OCEB, would continue.
  - Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/ enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).
  - The DRC on residential consumers was ended early, as of January 1, 2016 (about a $340 million impact in 2016-17).
  - OESP is a low-income targeted program funded by electricity consumers through the electricity rate base.

Name of analyst:	James Strang With input from TPD and OFA	**Phone number:**	416-327-2071
Date:	September 6, 2016	**Log number:**	
Branch / Division:	GGPR/ PEMD/ Treasury Board Secretariat		

	Tax Policy Division/ Ministry of Finance Ontario Financing Authority/ Ministry of Finance

APPENDIX A: PROPOSED MINUTE
UNDER DEVELOPMENT

APPENDIX B: FINANCIAL TABLES

FINANCIAL IMPACTS: CHANGES TO EXPENSE AND REVENUE					TABLE B1
		Fiscal Plan Basis			*Appropriations Basis*
$ Millions		**2016-17**	**2017-18**	**2018-19**	**2016-17**
Initiative cost recommended		0.0000	0.0000	0.0000	
Expense changes:					
Operating item	Oper	261.0000	1006.0000	1004.0000	261.0
Operating Offset	Oper	0.0000	0.0000	0.0000	00000
Revenue changes:					
Revenue Increase/ Offset		0.0000	60.0000	60.0000	
Revenue decrease		0.0000	0.0000	0.0000	
Total Fiscal Impact (draw from c-funds)		**261.0000**	**946.0000**	**944.0000**	**261.0000**

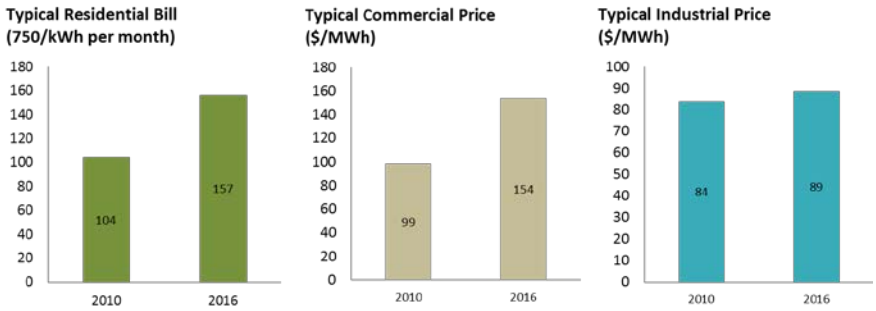
APPENDIX C: ELECTRICITY SECTOR BACKGROUND

The Ministry has provided the following information to provide electricity sector context this item.

There are three classes of electricity consumers:

	Regulated Price Plan	Class B	Class A
Consumer Types	• Residential • Small Business • Farms	• Commercial • Institutional • Small industrial	• Large commercial • Large industrial
Load Size	Below 0.05 MW	Between 0.05 MW and 3 MW	Above 3 MW*
Total Consumption	58 TWh	57 TWh	26 TWh
Share of Consumption	41.1%	40.4%	18.4%

Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period.



Note: 2016 represents May 2016 for residential and YTD June 2016 for commercial and industrial.

Existing Rate Mitigation efforts are on-going:

- Ontario currently provides rate mitigation to various electricity consumer classes through a combination of tax-based and rate-based programs.
  - For example, Northern Ontario residential electricity consumers receive tax credits in recognition of higher electricity costs in the north and rural consumers receive a subsidy funded through the rate-base due to the higher cost of delivering power to rural areas.
  - As of 2016, the government removed the Debt Retirement Charge (DRC) from residential electricity bills. While this saves a typical residential electricity ratepayer about $60 per year, it is less than the benefit previously provided through the Ontario Clean Energy Benefit (OCEB).
  - OCEB provided a tax-base rebate of 10% rebate on the total cost of electricity charges related to electricity consumption on eligible bills between 2011 and 2015.
- Because electricity costs must be fully recovered from electricity consumers, rate mitigation funded through the rate-base often represents a shifting of costs from one consumer group to another (i.e., industrial to residential and commercial consumers).

- Rate-based initiatives are generally associated with incenting changes in behaviour that provide electricity system benefits (i.e., shifting electricity consumption from on-peak to off-peak periods).

- The following slides provide an overview of the programs currently available to different electricity consumer classes along with the cost shift associated with several of the programs:

Program	Consumer Type	Rate/Tax-based	Description
Northern Ontario Energy Credit	**Residential**	Tax	Delivered as part of the Ontario Trillium Benefit, provides individuals living in northern Ontario with a credit of up to $146 per year for the 2016 benefit year.
Ontario Energy and Property Tax Credit		Tax	Also delivered as part of the Ontario Trillium Benefit, provides up to $1,008 per year for low-to moderate-income individuals and families.
Ontario Electricity Support Program		Rate	Provides ongoing assistance directly on the bills of eligible low-income electricity consumers.
Rural or Remote Rate Protection		Rate	Provided to rural and remote residential and farm customers because the cost of distributing power to remote areas is much higher than for urban areas.
saveONenergy Conservation Programs (including Home Assistance Program for low income customers)		Rate	Delivered by LDCs which provide financial incentives for electricity-saving measures like LEDs, ENERGYSTAR certified ceiling fans, baseboard programmable thermostats, clotheslines, and advanced powerbars.
saveONenergy Conservation Programs (including Retrofit Program for Buildings and other programs)	**Commercial**	Rate	saveONenergy suite of electricity conservation programs for commercial customers offered by local distribution companies (LDCs) help businesses save energy to better manage their electricity consumption and reduce their annual electricity costs. See Appendix for more information.
Industrial Conservation Initiative	**Industrial**	Rate	Encourages Ontario's largest consumers to reduce consumption during peak periods to save on average 25% on their electricity bills.
Industrial Accelerator Program		Rate	Provides financial incentives of up to $10 million to transmission-connected electricity consumers, to invest in energy-efficiency or self-generation which would reduce the amount of electricity withdrawn from the provincial grid.
Industrial Electricity Incentive		Rate	Provides reduced electricity rates for companies starting or expanding operations in Ontario.
Northern Industrial Electricity Rate Program		Tax	Provides $20 megawatt per hour (MWh) rebate for qualifying large northern industrial consumers.
Demand Response		Rate	Provides payments to businesses and industry to shift consumption at times when the electricity system is stressed. DR currently provides ~500 MW of capacity to the system.

Ontario has implemented several programs that have shifted costs amongst electricity consumer classes (i.e., residential, commercial and industrial). The table below shows the estimated cost shifts in the province's electricity system that result from three existing government programs (i.e., ICI, RRRP and OESP):

Cost Shift Impact	2011	2012	2013	2014	2015	2016
Residential Bill ($/month for 750 kWh)	3.55	4.07	3.85	4.46	5.68	6.55
Commercial – Class B ($/MWh)	4.74	5.43	5.14	5.94	7.57	8.73
Industrial – Class A ($/MWh)	-20.97	-25.26	-22.38	-24.68	-32.56	-31.55

Note: Negative values indicate a benefit; positive values denote an incremental charge.

A number of actions have and are being taken to reduce overall electricity system costs. Despite these actions to reduce system costs, electricity rates continue to increase for consumers:

- Renegotiating the Green Energy Investment Agreement, reducing contract costs by $3.7 billion;
- Deferring the construction of two new nuclear reactors at Ontario Power Generation's Darlington facility, avoiding an estimated $15 billion in new construction costs;
- Approving Ontario Power Generation's plans to enable the ongoing operation of Pickering up to 2024, which is expected to save ratepayers as much as $600 million.

- Reducing Feed-In-Tariff (FIT) prices through annual price reviews, saving ratepayers at least $1.9 billion relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast; and
- Removing an expected $3.3 billion in Large Renewable Procurement (LRP) costs relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast, based on the results of the first phase of the LRP.
- Despite these actions to reduce system costs, electricity rates continue to increase for consumers.

APPENDIX D: FURTHER INFORMATION SUPPORTING PROPOSED INITIATIVES

he following information has been provided by the Ministry.

1. Provide an 8% rebate to consumers eligible for the Regulated Price Plan* (i.e., residential, small business and farms), equivalent to the provincial portion of HST

The Ministry is proposing to introduce legislation/regulation to provide a rebate of 8% to consumers eligible for the Regulated Price Plan. The below table indicates which consumers would or would not receive the benefit. This would be equivalent to the provincial portion of the HST.

- Those ineligible to receive the 8% rebate will benefit from one or more of the other initiatives under this proposal (e.g., ICI expansion, proceeds recycling, etc).
- An HST exemption would require federal approval. Engaging in discussions with the federal government would take time and would likely result in not meeting the targeted implementation date.

Eligible for the 8% rebate (< 50 kW or < 250,000 kWh/year)	**Not eligible for the 8% rebate** (> 50 kW or > 250,000 kWh/year)
• Residential Regulated Price Plan consumers • Residential retail consumers • Multi-unit residential buildings and other facilities used as residential rental units • Long-term care homes and school residences • Regulated Price Plan eligible farms • Small businesses – Coffee / snack retailer – Convenience store – Apparel store – Hair salon – Small insurance office	• Class A consumers – Manufacturer – Large grocery store – Mines – Auto assembly plants • Class B consumers (except farms that have opted out of the Regulated Price Plan) – Commercial offices (low rise) – Hotel – General warehousing

2. Expand ICI eligibility by lowering the threshold to 1 MW, to provide support to Class B electricity consumers (i.e., commercial, institutional and small industrial)

Currently, electricity consumers over 5 MW and consumers from 3-5 MW in certain energy intensive sectors are eligible for ICI (i.e., approximately 300 Class A consumers). Consumers participating in ICI include the following sectors: pulp and paper, auto, manufacturing, chemicals and mines.

ICI would be expanded so that all consumers over 1 MW are eligible for the program, which would:

- Reduce electricity peak demand by incenting more consumers to lower their electricity demand during peak periods;
- Reduce electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
- Increase the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short-term	Up to 21%	80	47	Increase of $0.42/month
Long-term	Up to 34%	165	82	Increase of $0.74/month

The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility. The bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh, leaving an estimated 54 TWh in Class B that are either between 0.05-1 MW or choose not to opt in to ICI. This would represent an estimated 300 additional consumers in ICI, though they would represent a much smaller share of the consumption than the 300 consumers currently participating. Newly eligible consumers in the program would mostly fall into the small industrial, institutional and commercial category, including: automotive supply chain companies, office tower, large shopping mall, greenhouses and others.

3. Update the Rural and Remote Rate Protection (RRRP) program, to provide relief to rural customers

The Ministry is proposing to provide an additional $110M in rate protection to eligible rural or remote electricity consumers, and consider options to periodically adjust the amount of rate protection available to these consumers going forward.

RRRP is a rate-based funded subsidy program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations all across the Province.

- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provides a subsidy to Hydro One's lowest-density customers – classified as R2 customers. There are approximately 329,000 R2 customers. The current program provides a monthly subsidy for R2 customers of $31.50.
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.

An additional $110Mn in program funding would see an increased subsidy of ~$28 /month. This would bring R2 bills in line with Hydro One R1 (medium density) bills at 1000kWh.

- This would increase the R2 portion of the RRRP to $235 million with a monthly impact on an average residential consumer of ~$0.60.
- The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the subsidy remains constant.

4. Recycle cap and trade proceeds to commercial and industrial electricity consumers to provide a modest reduction in rates

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, the Climate Change Action Plan (CCAP), committed $1.3 billion from the GGRA over the first compliance period (2017-2020).
- However, providing a 8% rebate to Regulated Price Plan consumers would allow for GGRA proceeds previously committed to residential consumers to be redirected to other consumers classes and/or GHG reduction initiatives in the fiscal plan.

The current proposal would provide additional recycling to commercial and industrial consumers, while requiring an estimated $60 million less per year (i.e., a reduction of $240M over the first four year compliance period).

The following table identifies the illustrative impacts.

	Average Annual Fiscal Impact	Average Annual Greenhouse Gas Reduction Account (GGRA) Proceeds Impact	Regulated Price Plan (Residential) Impact		Class B (Commercial) Impact	Class A (Industrial) Impact	
			Average (750 kWh/ month)	*Rural** (1000 kWh/ month)*		*Existing*	*New*
• 8% rebate to Regulated Price Plan consumers • ICI Expansion • RRRP Update • Proceeds Recycling	$1.0 billion	$270 million annually	-$10/ month (-6%)	-$45/ month (-20%)	-$1/MWh (-1%)	-$1/ MWh (-1%)	Up to -$52/MWh (-34%)

***Note:** The impact of cap and trade would not be added to electricity bills until 2017 and the impact of ICI would not be added to bills until 2018 due to the time required to implement the expansion and for billing changes. However, both the impact of cap and trade and ICI have been included above for illustrative purposes.

****Note**: Rural customers refers to customers of Hydro One eligible to receive RRRP (R2 rate class customers)

APPENDIX E: PROPOSED POLICY MINUTE

CABINET AGREED THAT:

1. THE MINISTRY OF ENERGY (ENERGY), WITH SUPPORT FROM THE MINISTRY OF FINANCE (MOF), SHALL PREPARE LEGISLATION THAT WOULD PROVIDE AN EIGHT PERCENT (8%) REBATE ON THE PRE-TAX COST OF ELECTRICITY FOR THE FOLLOWING CLASSES OF CONSUMERS:
   A. ALL CONSUMERS ELIGIBLE TO BE BILLED UNDER THE ONTARIO ENERGY BOARD'S REGULATED PRICE PLAN; AND
   B. ANY OTHER CONSUMERS WHO WERE ELIGIBLE FOR FINANCIAL ASSISTANCE UNDER THE *ONTARIO CLEAN ENERGY BENEFIT ACT, 2010* (OCEBA) DURING THE PERIOD THAT PROGRAM WAS IN PLACE.

2. THE LEGISLATION SHALL BE GENERALLY MODELLED UPON THE OCEBA, AND WOULD INCLUDE THE FOLLOWING ELEMENTS:
   A. THE REBATE WOULD BE AVAILABLE STARTING JANUARY 1, 2017 AND BEFORE SUCH DATE AS MAY BE PRESCRIBED;
   B. THE REBATE WOULD NOT BE SUBJECT TO A CAP UNLESS A CAP IS PRESCRIBED;
   C. THE LEGISLATION WOULD SPECIFY THE TYPES OF COSTS TO WHICH THE REBATE WOULD OR WOULD NOT BE APPLIED, WITH AUTHORITY TO MAKE CHANGES BY REGULATION;
   D. THE LEGISLATION WOULD ADDRESS INVOICING REQUIREMENTS, INCLUDING AUTHORITY TO PRESCRIBE HOW THE REBATE IS TO APPEAR ON CONSUMER ELECTRICITY BILLS;
   E. THE LEGISLATION WOULD INCLUDE AUTHORITY TO PRESCRIBE THE WAY IN WHICH THE REBATE IS TO BE FLOWED THROUGH TO CONSUMERS, AND THE WAY IN WHICH ELECTRICITY VENDORS PROVIDING THE REBATE ARE TO BE REIMBURSED;
   F. THE LEGISLATION WOULD INCLUDE RECORD-KEEPING REQUIREMENTS FOR ELECTRICITY VENDORS AND ANY OTHER PRESCRIBED PERSONS; AND
   G. THE LEGISLATION WOULD INCLUDE INSPECTION POWERS FOR INSPECTORS APPOINTED BY THE MINISTER OF FINANCE, INCLUDING POWERS RELATED TO RECOVERY OF OVERPAYMENTS.
3. ENERGY AMEND O. REG. 429/04 (ADJUSTMENTS UNDER SECTION 25.33 OF THE ACT) MADE UNDER THE ELECTRICITY ACT, 1998 TO EXPAND ELIGIBILITY FOR CLASS A CONSUMERS AND CLASS A MARKET PARTICIPANTS UNDER THE INDUSTRIAL CONSERVATION INITIATIVE (ICI) TO ALL ELECTRICITY CONSUMERS AND MARKET PARTICIPANTS WITH A PEAK DEMAND ABOVE AN AVERAGE OF ONE MEGAWATT (1MW) WITH NO SECTORAL RESTRICTIONS ON PARTICIPATION.
4. ENERGY AMEND O. REG 442/01 (RURAL OR REMOTE ELECTRICITY RATE PROTECTION) MADE UNDER THE ONTARIO ENERGY BOARD ACT, 1998 TO INCREASE THE TOTAL AMOUNT OF RATE PROTECTION AVAILABLE TO LOW DENSITY HYDRO ONE INC. CONSUMERS UNDER THE RURAL OR REMOTE RATE PROTECTION PROGRAM BY $110 MILLION, EFFECTIVE JANUARY 1, 2017.
5. ENERGY CONSIDER AND, IF APPROPRIATE, UTILIZE A MECHANISM TO PERIODICALLY ADJUST THE TOTAL ANNUAL AMOUNT OF RATE PROTECTION AVAILABLE TO HYDRO ONE INC. CONSUMERS UNDER THE RURAL OR REMOTE ELECTRICITY RATE PROTECTION REGULATION / PROGRAM, EFFECTIVE JANUARY 1, 2018.
6. ENERGY TO RECYCLE UP TO AN AVERAGE OF $270 MILLION OF CAP AND TRADE AUCTION PROCEEDS FROM THE GREENHOUSE GAS REDUCTION ACCOUNT PER YEAR OVER THE FIRST COMPLIANCE PERIOD (2017-2020) TO COMMERCIAL AND INDUSTRIAL ELECTRICITY CONSUMERS.
7. ENERGY AND MOF TO WORK WITH CABINET OFFICE (CO) AND PREMIER'S OFFICE (PO) ON COMMUNICATIONS PLAN.

Ontario

TREASURY BOARD / MANAGEMENT BOARD OF CABINET REQUEST ASSESSMENT NOTE

Ministry:	Energy
Meeting Date:	September 12, 2016
Agenda Class:	Major
Last reviewed by: N/A	**Tracking to:** Cabinet - September 12, 2016

SUBMISSION TITLE: Electricity Price Mitigation

NO MATERIALS RECEIVED –BASED ON DRAFT POLICY SUBMISSION

I. DECISION BEFORE THE BOARD

The Ministry of Energy is requesting approval of a suite of initiatives providing relief to various electricity consumer classes.

II. RECOMMENDATIONS:

• Approve a suite of initiatives to provide relief to various electricity consumer classes (pending Cabinet policy approval): – Providing a pre-tax 8% rebate to Regulated Price Plan consumers; – Expanding the Industrial Conservation Initiative; – Updating the Rural and Remote Rate Protection program; and, – Using $270M in cap and trade proceeds to ensure industrial and commercial consumers are not negatively impacted by cap and trade by providing a modest reduction in rates. Balance of proceeds, $60M, intended for electricity relief through the Climate Change Action Plan could provide some fiscal offsets. • Approve $300M in Supplementary Estimates for electricity price mitigation. • Direct the Ministry to report back to TB/MBC through the annual planning process with updated future year impacts, and obtain any required TB/MBC approvals to implement the initiatives • Recommend proceeding to Cabinet with the proposed legislation amendments to existing regulations to implement the initiatives.	*Board Judgment*

III. FINANCIAL SUMMARY

$ Millions	**2016-17**	**2017-18**	**2018-19**
Initiative cost requested	300.0	1006.0	1004.0
Initiative cost recommended	300.0	1006.0	1004.0
Recommended program base	300.0	1006.0	1004.0
Offset Recommended – Applies if cap and trade proceeds diverted to in-plan initiatives	0.0	(60.0)	(60.0)
Total Fiscal Impact	300.0	946.0	944.0

IV. Key Comments and Considerations

Context

Electricity costs have increased as the province has made investments in clean energy generation and modernized electricity infrastructure. Electricity bills are expected to continue to increase as more renewable energy projects come online. Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period. Appendix C provides supporting background information.

As part of the 2016 Budget, the government committed to offset the impact of cap and trade in Ontario for commercial and industrial electricity consumers, while also providing a benefit of up to $2 per month for residential electricity consumers. This included a commitment to provide a modest benefit of up to $2 per month, on average, to residential consumers. The Climate Change Action Plan (CCAP) included up to $1.32B over 4 years to help keep electricity rates affordable for residential and industrial consumers.

The Ontario Clean Energy Benefit (OCEB) expired December 31, 2015, as part of the originally planned, five-year legislated program put in place as a broad-based, transitional measure to a cleaner electricity system. OCEB was also put in place following the implementation of the Harmonised Sales Tax (HST). Unlike the previous provincial Retail Sales Tax (RST), the HST (and GST) included electricity in the taxable base. With the end of OCEB, the government ended the electricity Debt Retirement Charge (DRC) on residential users earlier than planned, as of January 1, 2016, and also put in place the low-income targeted Ontario Electricity Support Program (OESP).

In order to achieve the CCAP commitment and additional price mitigation, the Ministry of Energy has developed price mitigation initiatives that consider tax-based levers, cap and trade proceeds, and shifting costs within the rate-base.

Proposal

The Ministry is proposing the following to mitigate electricity prices for consumers (Appendix D provides more information on each item below):

- Provide an 8% rebate on the pre-tax cost of electricity to consumers eligible for the Regulated Price Plan (i.e., residential, small business and farms), equivalent to the provincial portion of HST.
- Expand Industrial Conservation Initiative (ICI) eligibility by lowering the threshold to 1 MW, to provide support to Class B electricity consumers (i.e., commercial, institutional and small industrial).
- Update the Rural and Remote Rate Protection (RRRP) program, to provide relief to rural customers.
- Recycle cap and trade proceeds to commercial and industrial electricity consumers to provide a modest reduction in rates.

Public high-profile communications would coincide with introduction of legislation (September 2016). Currently, the 8% rebate would be available starting January 1, 2017, along with updating the RRRP. Expanding ICI won't be added to bills until 2018 due to the time required to

implement the expansion and for billing changes. The impact of cap and trade would not be added to electricity bills until 2017.

The following tables provide an overview of the four initiatives, recipients, projected financial impact, grouping them based on whether taxpayers or ratepayers cover the costs:

	Measure	Annual Impact	Targeted Recipients
Taxpayers cover the costs (Potential to impact the Province's Fiscal Plan)			
1.	8% Rebate to Regulated Price Plan	Fiscal $1B*	Residential, small business and small farms, and other small users
2a.	Use cap and trade proceeds to commercial and industrial electricity consumers to provide a modest reduction in rates. (Implementation details under development).	($270M) in cap and trade proceeds to offset $270M in costs of reducing rates No Fiscal Impact	For the 2016 Budget, cap and trade proceeds were projected at $330M/year. See item 2b. regarding the residual amount of cap and trade proceeds ($330M - $270M = $60M)
2b.	The 8% rebate above allows for a portion of cap and trade proceeds to be redirected to other GHG reduction initiatives already in the fiscal plan.	($60M)	Provides fiscal plan flexibility of $60M only if these proceeds are diverted to offset costs of other existing in-plan initiatives that reduce GHG emissions.
	Total Fiscal Impact	$946M	Matches Financial Summary on page 1 for 2017-18

* Annual numbers from ENERGY.

	Measure	Annual Impact	Targeted Recipients
Ratepayers cover the costs (No impact to the Province's Fiscal Plan)			
3	Expanding ICI eligibility to customers above 1MW in all sectors	Rate base ($47M/$82M)**	Intermediate and large-sized industrial, commercial and institutional consumers above 1MW in all sectors
4.	Updating Rural and Remote Rate Protection	Rate base ($110M)	Residents in rural or remote locations: Hydro One's lowest-density R2 customers.

** Short-term/Long-term rate base impact, where short term is one year after expanded eligibility takes place and long-term is expected impact once new customers have time to change behavior.

Due to the nature of the ICI Global Adjustment mechanism and cost recovery of RRRP, the rate base proposals (#3 and #4) above benefit the targeted recipients, but come at a cost to all other electricity rate payers in Ontario.

The follow table from the Ministry highlights the benefits by electricity consumer class.

	Average Annual Fiscal Impact	Average Annual Greenhouse Gas Reduction Account (GGRA) Proceeds Impact	Regulated Price Plan (Residential) Benefit		Class B (Commercial) Benefit	Class A (Industrial) Benefit	
			Average (750 kWh/ month)	*Rural*** (1000 kWh/ month)*		*Existing*	*New*
• 8% rebate to Regulated Price Plan eligible consumers • ICI Expansion • RRRP Update • Proceeds Recycling	$1.0 billion annually	$0.27 billion annually (Reduction of $0.06 billion annually or $0.24 billion total from the CCAP commitment)	-$11/ month (-8%)	-$45/ month (-20%)	-$3/MWh (-2%)	-$3/ MWh (-3%)	Up to -$52/MWh (-34%)

- **Notes:** The above benefits do not include the cost of ICI expansion, and the RRRP update (total impact of $1.74/MWh).

- The impact of cap and trade would not be added to electricity bills until 2017 and the impact of ICI would not be added to bills until 2018 due to the time required to implement the expansion and for billing changes. Proceeds recycling is an estimated average over the first compliance period (2017-2020).

See Appendix E for more illustrative bill impacts. See Appendix F for an electricity bill mock-up.

Fiscal Impact

The Ministry estimates proceeding with an 8% Regulated Price Plan (RPP) rebate without a cap would cost an estimated $1 billion per year.

The $1 billion figure is a 2017 to 2020 calendar year average of cost estimates developed by

The Ministry also indicates the current proposal would provide recycling of cap and trade proceeds to commercial and industrial consumers on a volumetric basis. This would require an estimated $60 million less per year in proceeds than previously estimated (i.e., providing fiscal plan flexibility of about $60M per year to commit to other GHG reduction initiatives in the fiscal plan).

The Ministry's estimate of $300M needed for 2016-17 (to cover the first three months of 2017 when the 8% rebate applies) will be addressed through Supplementary Estimates. The Ministry will use the annual planning process to update future year impacts.

Cap and Trade Proceeds

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers (on average). While residential and other consumers would benefit from the 8% pre-tax rebate, this does not apply to non-Regulated Price Plan consumers (larger industrial, commercial, and other consumers). As such, the Ministry is proposing to direct a portion of cap and trade auction proceeds to industrial and commercial consumers not in the RPP to provide a modest rate reduction to maintain the incentive to shift consumption from on-peak to off-peak hours.

To be characterized as a regulatory charge under the cap and trade program, auction proceeds need to be spent on programs that are reasonably likely to reduce or support the reduction of greenhouse gases.

Considerations – Implementation

At this point, the Ministry has presented a high level overview of major implementation pieces:

- New legislation would be required to enable the 8% rebate proposal. Legislation would closely mirror the Ontario Clean Energy Benefit Act, 2010. If passed, the legislation would require a general regulation. Amendments would also be required to various regulations to expand ICI and RRRP.
- On-bill rebate delivery would likely require adjustments to LDC billing systems, which could impact delivery costs and timelines. The Ministry indicates will consult with LDCs (possibly through Ontario Energy Board) to accurately assess these impacts once the program has been announced. In the past, LDCs have asked for at least six months' notice when implementing billing system changes. Timing concerns may be alleviated by allowing LDCs to provide retroactive payments rebates if their systems cannot be updated in time for January 1, 2017. This was done with the OCEB.
- Detailed messaging on bills could be implemented (A bill mock-up is pending from the Ministry). The rebate would not be directly linked to HST. With electricity invoices containing multiple line items and LDC bill presentment varying widely, direction on rebate presentment will need to be flexible to allow LDCs to incorporate easily while ensuring government-preferred branding and messaging is conveyed.
- The Ministry will need to continue to consult with the Independent Electricity System Operator (IESO), Ontario Energy Board (OEB) and LDCs regarding implementation of proceeds recycling.

Legal Considerations

8% Rebate (shift costs from rate-base to tax base by providing a rebate equal to the provincial portion of HST):

- Providing the contemplated rebate under the proposed Bill does not, in and of itself, give rise to legal issues. As policy direction is given on the specifics of supporting regulations, any associated legal risks can be identified.

ICI Expansion (shift costs within rate-base by expanding eligibility for the ICI program to consumers of >1 MW):

- To establish that the charge is legitimate, it must be established that the purpose and effect of the charge is to facilitate the maintenance of a financially viable electricity system by way of load management or some other feature under which those who are subsidized provide an overall system benefit enjoyed by those who subsidize them.

RRRP Update (shift costs within the rate-base by increasing the RRRP benefit paid to rural and remote customers):

- Increasing the amount of revenue devoted to the RRRP or expanding the scope of consumers eligible for the program does not raise new legal risk. There is a good argument that the RRRP is a regulatory charge, as it socializes some of the costs of distributing electricity to rural consumers. Overall the risk that the RRRP would be

characterized as a tax is assessed as moderate (meaning equally good arguments on both sides).

Cap and Trade Proceeds Recycling (reduce impact on rate base and tax base by directing cap and trade auction proceeds to industrial consumers):

- To be characterized as regulatory charges under the cap and trade program, auction revenues should be spent on programs that reduce GHGs.

Other Considerations

- This request does not align with the 2016 Budget fiscal plan and there are no proposed offsets for the 8% rebate.
- The 8% rebate would provide a typical residential consumer about an $11 per month benefit on average, exceeding the Budget 2016 $2 per month on average cap and trade commitment. Also, the budget committed to offsetting the impact of cap an trade on industrial and commercial consumers, a modest rate reduction is being proposed using cap and trade proceeds, which could be invested elsewhere on GHG reduction initiatives.
- Reduction in electricity prices that do not consider consumption amounts (e.g., without the cap in the previous OCEB program) does not promote electricity conservation and may be seen as unaligned with climate change objectives.
- Other price mitigation measures introduced following the implementation of the HST, as well as the end of OCEB, would continue.
  - Both the energy portion of the Ontario Energy and Property Tax Credit (OEPTC) and NOEC were introduced/ enhanced following the introduction of the HST and have a significant annual fiscal cost (totalling about $500 million annually).
  - The DRC on residential consumers was ended early, as of January 1, 2016 (about a $340 million impact in 2016-17).
  - OESP is a low-income targeted program funded by electricity consumers through the electricity rate base.

Name of analyst:	James Strang With input from TPD and OFA	**Phone number:**	416-327-2071
Date:	September 9, 2016	**Log number:**	
Branch / Division:	GGPR/ PEMD/ Treasury Board Secretariat Tax Policy Division/ Ministry of Finance Ontario Financing Authority/ Ministry of Finance		

APPENDIX A: PROPOSED MINUTE

Approve electricity price mitigation for residential, commercial and industrial consumers.

In this regard:

i) Approve a suite of initiatives to provide relief to various electricity consumer classes:

a) Provide a rebate of 8% on the pre-tax cost of electricity for all electricity consumers eligible to be billed under the Ontario Energy Board's Regulated Price Plan (RPP); and any other consumers who would be eligible for RPP if their electricity account was with a licensed distributor.

b) Increase the total amount of rate protection available to R2 low density electricity consumers under the Rural or Remote Rate Protection Program (RRRP) by increasing the subsidy by $110 million from its current level of $127 million which has been capped since 2004.

c) Implement a mechanism to periodically adjust the total annual amount of rate protection available to R2 low density electricity consumers under the RRRP, effective on or after January 1, 2018.

d) Expand eligibility for participation in the Industrial Conservation Initiative (ICI) to smaller industrial, institutional and commercial customers by lowering the eligibility threshold to 1 MW and removing restrictions on eligible sectors.

e) Provide a modest rate reduction to commercial and industrial electricity consumers using cap and trade auction proceeds to offset the cost.

ii) Recommend to Cabinet the proposed Ontario Rebate for Electricity Consumers Act, 2016 and that the Ministry proceed to Legislation and Regulations Committee before the end of 2016 with supporting regulations under the proposed Ontario Rebate for Electricity Consumers Act, 2016.

iii) Approve the implementation details associated with the suite of initiatives:

a) Approve:

1. The creation of a new item entitled "Rebate for Electricity Consumers" in the Electricity Price Mitigation Program (Vote/Item 2905-3).

2. The creation of a new Transfer Payment entitled "Rebate for Electricity Consumers", with a placeholder amount of $1,000 in Rebate for Electricity Consumers (Vote/Item 2905-3).

3. An expenditure increase in the amount of $300,000,000 in 2016-17 in the Transfer Payment entitled "Rebate for Electricity Consumers[1]" in Rebate for Electricity Consumers (Vote/Item 2905-3). Direct the Ministry to return any under-spending to the Treasury Board Contingency Fund.

[1] Pending approval of the proposed Ontario Rebate for Electricity Consumers Act, 2016

b) Note:

1. Note future year impacts of $1,006,000,000 in 2017-18 and $1,004,000,000 in 2018-19 and ongoing.

2. Note that the above will be implemented through Supplementary Estimates in the Fall of 2016.

c) Direct the Ministry to report back to Treasury Board/Management Board of Cabinet in the 2017-18 Program Review Renewal and Transformation on updated future year impacts.

iv) Note the proposed use of Cap and Trade proceeds:

a) As part of the Climate Change Action Plan, Treasury Board/Management Board of Cabinet approved-in-principle potential investment of cap and trade proceeds, including up to $1,320,000,000, from 2017-18 to 2020-21, to eliminate carbon price impacts/ grid emission reductions to ratepayers.

b) The Ministry of Energy to work with the Ministry of the Environment and Climate Change to invest an estimated amount of up to $1,080,000,000, from 2017-18 to 2020-21, of Cap and Trade auction proceeds for non- Regulated Price Plan commercial and industrial electricity consumers over the first compliance period (2017-2020) through a volumetric rebate mechanism.

c) The remaining up to $240,000,000, from 2017-18 to 2020-21, which was previously allocated in the Climate Change Action Plan to eliminate carbon price impacts/ grid emission reductions to ratepayers, to be used for other existing initiatives within the fiscal plan that reduce greenhouse gas emissions.

In this regard:

1) Direct the Ministry of the Environment and Climate Change to work with Treasury Board Secretariat and Ministry of Finance to identify other existing initiatives within the fiscal plan that reduce greenhouse gas emissions that can be funded with the remaining up to $240,000,000, from 2017-18 to 2020-21, which was allocated in the Climate Change Action Plan to eliminate carbon price impacts/ grid emission reductions to ratepayers.

v) To support implementation of electricity price mitigation, the Ministry is proceeding with the following amendments to existing regulations:

a) Amendments to Ontario Regulation 429/04 (Adjustments Under Section 25.33 of the Act) made under the Electricity Act, 1998 to lower the Industrial Conservation Initiative (ICI) threshold to 1 megawatt and require electricity consumers and market participants between 1 MW and 5 MW to opt in.

b) Amendments to Ontario Regulation 442/01 (Rural or Remote Electricity Rate Protection) made under the Ontario Energy Board Act, 1998, to increase support

through the Rural and Remote Rate Protection Plan to R2 low density electricity customers and provide for a periodic adjustment mechanism.

vi) Direct the Ministry to work with the Premier's Office and Cabinet Office on the development and implementation of an integrated communications strategy.

APPENDIX B: FINANCIAL TABLES

FINANCIAL IMPACTS: CHANGES TO EXPENSE AND REVENUE					TABLE B1
		Fiscal Plan Basis			*Appropriations Basis*
$ Millions		**2016-17**	**2017-18**	**2018-19**	**2016-17**
Initiative cost recommended		0.0000	0.0000	0.0000	
Expense changes:					
Operating item (Supplementary Estimates inclusion for 2016-17 amount)	Oper	300.0000	1006.0000	1004.0000	0.0000
Operating Offset	Oper	0.0000	0.0000	0.0000	0.0000
Revenue changes:					
Revenue Increase/ Offset - Applies if cap and trade proceeds diverted to in-plan initiatives		0.0000	(60.0000)	(60.0000)	
Revenue decrease		0.0000	0.0000	0.0000	
Total Fiscal Impact (draw from c-funds)		**300.0000**	**946.0000**	**944.0000**	**0.0000**

APPENDIX C: ELECTRICITY SECTOR BACKGROUND

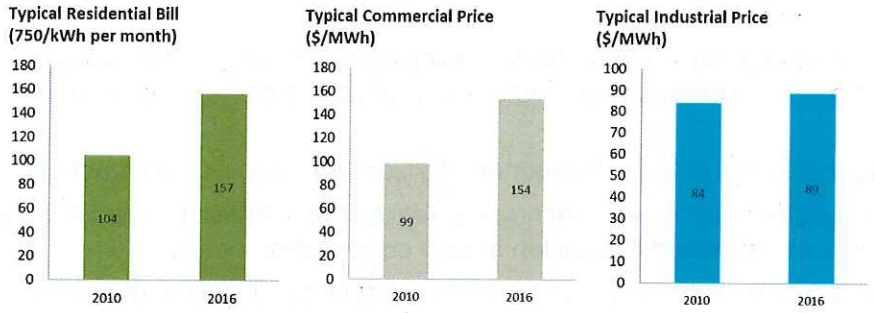
The Ministry has provided the following information to provide electricity sector context this item.

There are three classes of electricity consumers:

	Regulated Price Plan	Class B	Class A
Consumer Types	• Residential • Small Business • Farms	• Commercial • Institutional • Small industrial	• Large commercial • Large industrial
Load Size	Below 0.05 MW	Between 0.05 MW and 3 MW	Above 3 MW*
Total Consumption	58 TWh	57 TWh	26 TWh
Share of Consumption	41.1%	40.4%	18.4%

*** Note:** Consumers with peak demand between 3-5 MW in the manufacturing, mining, refrigerated warehousing, greenhouses and data-processing industries are currently eligible for Class A. All other 3-5MW consumers are Class B.

Since 2010, average bills for residential consumers (i.e., using 750 kWh/month) have increased by over 50%. Rates paid by commercial and industrial electricity consumers have increased by 56% and 6% respectively over the same period.



Note: 2016 represents May 2016 for residential and YTD June 2016 for commercial and industrial.

Existing Rate Mitigation efforts are on-going:

- Ontario currently provides rate mitigation to various electricity consumer classes through a combination of tax-based and rate-based programs.
  - For example, Northern Ontario residential electricity consumers receive tax credits in recognition of higher electricity costs in the north and rural consumers receive a subsidy funded through the rate-base due to the higher cost of delivering power to rural areas.
  - As of 2016, the government removed the Debt Retirement Charge (DRC) from residential electricity bills. While this saves a typical residential electricity ratepayer about $60 per year, it is less than the benefit previously provided through the Ontario Clean Energy Benefit (OCEB).
  - The Ontario Electricity Support Program (OESP) provides ongoing assistance directly on the bills of eligible low-income electricity consumers.

- The Industrial Conservation Initiative (ICI) encourages Ontario's largest consumers to reduce consumption during peak periods while reducing system costs.
- The Rural or Remote Rate Protection (RRRP) program is provided to rural and remote residential and farm customers because the cost of distributing power to remote areas is much higher than for urban areas.

- Because electricity costs must be fully recovered from electricity consumers, rate mitigation funded through the rate-base often represents a shifting of costs from one consumer group to another (i.e., industrial to residential and commercial consumers).
  - Rate-based initiatives are generally associated with incenting changes in behaviour that provide electricity system benefits (i.e., shifting electricity consumption from on-peak to off-peak periods).

The table below shows the estimated cost shifts in the province's electricity system that result from three existing government programs (i.e., ICI, RRRP and OESP):

Cost Shift Impact	2011	2012	2013	2014	2015	2016
Residential Bill ($/month for 750 kWh)	3.55	4.07	3.85	4.46	5.68	6.55
Commercial – Class B ($/MWh)	4.74	5.43	5.14	5.94	7.57	8.73
Industrial – Class A ($/MWh)	-20.97	-25.26	-22.38	-24.68	-32.56	-31.55

Note: Negative values indicate a benefit; positive values denote an incremental charge.

Since 2013, a number of actions have and are being taken to reduce overall electricity system costs. Despite these actions to reduce system costs, electricity rates continue to increase for consumers:

- Renegotiating the Green Energy Investment Agreement, reducing contract costs by $3.7 billion;
- Deferring the construction of two new nuclear reactors at Ontario Power Generation's Darlington facility, avoiding an estimated $15 billion in new construction costs;
- Approving Ontario Power Generation's plans to enable the ongoing operation of Pickering up to 2024, which is expected to save ratepayers as much as $600 million.
- Reducing Feed-In-Tariff (FIT) prices through annual price reviews, saving ratepayers at least $1.9 billion relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast; and
- Removing an expected $3.3 billion in Large Renewable Procurement (LRP) costs relative to the 2013 Long-Term Energy Plan (2013 LTEP) forecast, based on the results of the first phase of the LRP.

APPENDIX D: FURTHER INFORMATION SUPPORTING PROPOSED INITIATIVES

The following information has been provided by the Ministry.

1. **Provide an 8% rebate to consumers eligible for the Regulated Price Plan* (i.e., residential, small business and farms), equivalent to the provincial portion of HST**

   The Ministry is proposing to introduce legislation/regulation to provide a rebate of 8% to consumers eligible for the Regulated Price Plan. The below table indicates which consumers would or would not receive the benefit. This would be equivalent to the provincial portion of the HST.

   - Those ineligible to receive the 8% rebate will benefit from one or more of the other initiatives under this proposal (e.g., ICI expansion, proceeds recycling, etc).
   - An HST exemption would require federal approval. Engaging in discussions with the federal government would take time and would likely result in not meeting the targeted implementation date.

Eligible for the 8% rebate (< 50 kW or < 250,000 kWh/year)	**Not eligible for the 8% rebate** (> 50 kW or > 250,000 kWh/year)

• Residential Regulated Price Plan consumers
• Residential retail consumers
• Multi-unit residential buildings and other facilities used as residential rental units
• Long-term care homes and school residences
• Farms eligible for Regulated Price Plan (Including Class B farms that opted out of the Regulated Price Plan)
• Small businesses
  - Coffee / snack retailer
  - Convenience store
  - Apparel store
  - Hair salon
  - Small insurance office
	• Class A consumers
	  - Manufacturer
	  - Large grocery store
	  - Mines
	  - Auto assembly plants
	• Class B consumers
	  - Commercial offices (low rise)
	  - Hotel
	  - General warehousing

2. **Expand ICI eligibility by lowering the threshold to 1 MW, to provide support to Class B electricity consumers (i.e., commercial, institutional and small industrial)**

   Currently, electricity consumers over 5 MW and consumers from 3-5 MW in certain energy intensive sectors are eligible for ICI (i.e., approximately 300 Class A consumers). Consumers participating in ICI include the following sectors: pulp and paper, auto, manufacturing, chemicals and mines.

   ICI would be expanded so that all consumers over 1 MW are eligible for the program, which would (the benefit would be seen by consumers starting in 2018):

   - Reduce electricity peak demand and electricity system costs by incenting more consumers to lower their electricity demand during peak periods;
   - Reduce electricity bills for new ICI participants who are able to reduce their electricity demand during peak demand periods; and
   - Increase the electricity bills for non-ICI participants to ensure full cost recovery in the electricity system.

	Benefit to New ICI Participants	System Benefit	Financial Impact	Residential Bill Impact
	Bill Savings	Peak Demand Reduction (MW)	GA shifted to Class B ($M)	
Short-term	Up to 21%	80	47	Increase of $0.42/month
Long-term	Up to 34%	165	82	Increase of $0.74/month

The different impacts refer to the amount of time it takes for new Class A consumers to respond to the expanded ICI eligibility. The bill impacts assume a 25% uptake, which would increase Class A consumption by roughly 3 TWh, leaving an estimated 54 TWh in Class B that are either between 0.05-1 MW or choose not to opt in to ICI. This would represent an estimated 300 additional consumers in ICI, though they would represent a much smaller share of the consumption than the 300 consumers currently participating. Newly eligible consumers in the program would mostly fall into the small industrial, institutional and commercial category, including: automotive supply chain companies, office tower, large shopping mall, greenhouses and others.

3. Update the Rural and Remote Rate Protection (RRRP) program, to provide relief to rural customers

The Ministry is proposing to provide an additional $110M in rate protection to eligible rural or remote electricity consumers, and consider options to periodically adjust the amount of rate protection available to these consumers going forward.

RRRP is a rate-based funded program that helps offset the higher costs to distribute electricity to Ontario residents who live in rural or remote locations all across the Province.

- Today, RRRP is a $175M program. For an average residential customer, the cost of supporting RRRP is roughly $1 per month. For other customers, the cost can range from $65 for a greenhouse to $8,000 for a medium industrial.
- The majority of the program funding ($125.5M) provided to Hydro One's lowest-density customers – classified as R2 customers. There are approximately 329,000 R2 customers. The current program provides a rebate of $31.50. The proposed update to the program would increase the benefit to $60/month
- RRRP funding supporting R2 customers has been capped at the current level since 2004. As a result, the impact of its assistance has diluted over time as electricity costs have risen.

An additional $110Mn in program funding would see an increased benefit of ~$28 /month. This would bring R2 bills in line with Hydro One R1 (medium density) bills at 1000kWh.

- This would increase the R2 portion of the RRRP to $235 million with a monthly impact on an average residential consumer of ~$0.60.
- The RRRP could be indexed at inflation or "trued up" on a regular basis to ensure the benefit remains constant.

4. Recycle cap and trade proceeds to commercial and industrial electricity consumers to provide a modest reduction in rates

The 2016 Budget committed to offset the impact of cap and trade for commercial and industrial consumers, while also providing a benefit of up to $2 per month for residential consumers.

- To meet the 2016 Budget commitment, the Climate Change Action Plan (CCAP), committed $1.3 billion from the GGRA over the first compliance period (2017-2020).
- However, providing an 8% rebate to Regulated Price Plan consumers would allow for GGRA proceeds previously committed to residential consumers to be redirected to other GHG reduction initiatives in the fiscal plan.

The rate reduction proposal would provide additional benefit to commercial and industrial consumers, while requiring an estimated $60 million less per year (i.e., a reduction of $240M over the first four year compliance period).

APPENDIX E: ILLUSTRATIVE BILL IMPACTS

The Ministry has provided the following illustrative bill impacts:

	Current Bill (after cost of new programs, before tax)	Current Rate mitigation initiatives*	New Rate Mitigation initiatives	New Bill (after cost of new programs, before tax)
Average Residential (Toronto – 750 kWh/month)	$140 /month	N/A	8% pre-tax rebate: - $11	$129 /month
Rural Residential (Hydro One R2 – 1000 kWh/month)	$231 /month	RRRP: –$32	8% pre-tax rebate + Updated RRRP: - $45	$186 /month
Low-income Residential ** (Toronto – 750 kWh/month)	$102 /month	OESP: -$38	8% pre-tax rebate: - $8	$94 /month
Small Business (Toronto – 403,200 kWh/month)	$150 /MWh	N/A	8% pre-tax rebate: - $12/MWh	$138 /MWh
Small Farm (Hydro One R1 – 4,000 kWh/month)	$204 /MWh	N/A	8% pre-tax rebate: - $16/MWh	$188 /MWh

* **Note:** Some residential consumers can also receive tax credits based on income, age and geography (Northern Ontario Energy Credit and Ontario Energy and Property Tax Credit). These credits are delivered through the Trillium Tax Credit and can be as high as $1,332 per year for a family.

** Income of less than $28,000, family of 4.

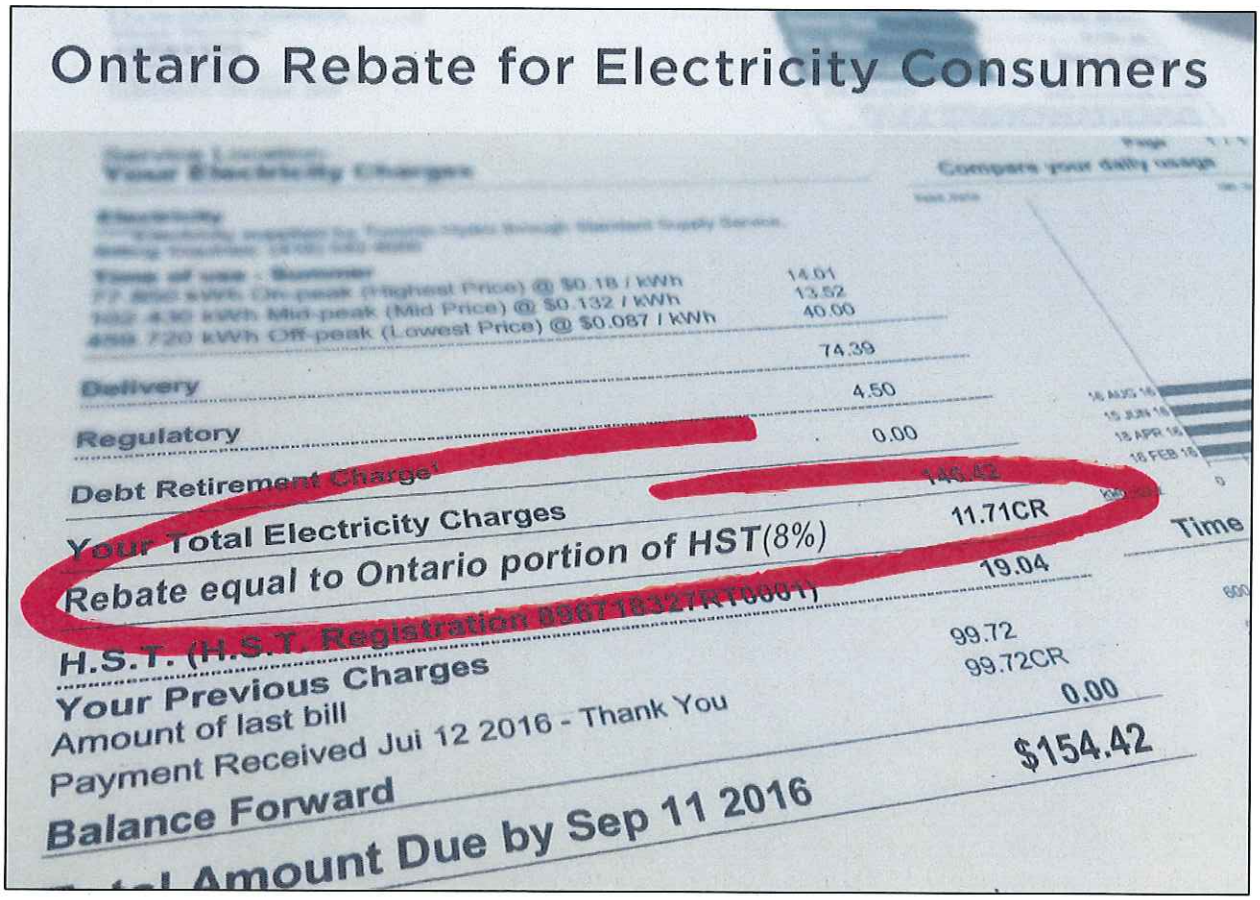
Totals may not add due to rounding.

	Current Rate	Current Rate mitigation initiatives*	Cost of new initiatives (RRRP and ICI)	New Rate Mitigation initiatives	Net Impact,	New Rate,
Large Institutional (Toronto – distribution-connected, 10 MW)	$108 /MWh	ICI: -$49/MWh	$1.74 /MWh	Proceeds Recycling: -$2.60/MWh (2017-2020 average)	-$0.90 /MWh (-1%)	$107 /MWh
Large Industrial (Timmins – transmission-connected, 10 MW)	$69 /MWh	ICI + NIERP: -$69/MWh	$1.74 /MWh	Proceeds Recycling: -$2.60/MWh	-$0.90 /MWh (-1%)	$68 /MWh
Small Industrial – opt-in to ICI (Toronto – 2 MW)	$152 /MWh	N/A	$1.74 /MWh	Proceeds Recycling + ICI: -$53.90/MWh	-$52 /MWh (-34%)	$100 /MWh
Large Commercial – does not opt-in to ICI (Toronto – 2 MW)	$152 /MWh	N/A	$1.74 /MWh	Proceeds Recycling: -$2.60/MWh	-$0.90 /MWh (-1%)	$151 /MWh
Small Institutional (Toronto – 500 kw)	$154 /MWh	N/A	$1.74 /MWh	Proceeds Recycling: -$2.60/MWh	-$0.90 /MWh	$153 /MWh

Notes:

1) There is the potential for a consumer eligible for the Regulated Price Plan to opt-out of the Regulated Price Plan to opt-in to Class A and receive all three benefits (i.e., Regulated Price Plan, ICI, proceeds recycling).
2) The impact of cap and trade would not be added to electricity bills until 2017 and varies per year over the course of the first compliance period. For illustrative purposes, the estimated average benefit of proceeds recycling is shown above.

APPENDIX E: ILLUSTRATIVE BILL MOCK-UP



Note: Final bill presentment pending submission to LRC.

From: Marr, Michael (MOF) [Michael.Marr@ontario.ca]
To: Shajee Kathirgamanathan [Shajee.Kathirgamanathan@ofina.on.ca]
CC: Bruno Amara (MOF) [Bruno.Amara@ontario.ca]
Subject: RE: OEPTC
Date: Tuesday, November 22, 2016 12:38:14
Attachment 1: OEPTC Data for Electricity Finance Branch.xlsx

Hi Shajee

Please find attached the OEPTC figures that you requested. Sorry for the delay in getting back to you.

If you have any questions, please let us know.

Michael

From: Shajee Kathirgamanathan [mailto:Shajee.Kathirgamanathan@ofina.on.ca]
Sent: Tuesday, November 22, 2016 10:06 AM
To: Marr, Michael (MOF)
Cc: Amara, Bruno (MOF)
Subject: OEPTC

Hi Michael,

Don't think we've met before, I work in the Electricity Finance Branch at the OFA. I got your name from Bruno.

We're updating some decks, and were wondering if you would be able to provide actual and forecasted numbers for the costs of the Ontario Energy Property Tax Credit (OEPTC).

In particular we're interested in the Energy component. If it's broken down even further by components electricity vs other forms of energy, that would be even better, but our past data wasn't broken down to that fine level of detail.

Happy to chat further about this request if you'd like.

Thanks,
Shajee

Shajee Kathirgamanathan
Senior Advisor
Electricity Finance Branch, Corporate and Electricity Finance Division
Ontario Financing Authority
Office: 416-325-1402 | Mobile: 647-294-3359
shajee.kathirgamanathan@ofina.on.ca

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OEPTC Actuals & Forecast

$ Millions

	Total	Energy	Property
2010-11	328.1	112.7	215.4
2011-12	1,035.4	353.7	681.7
2012-13	1,189.3	406.3	783.0
2013-14	1,221.4	417.7	803.7
2014-15	1,253.1	428.5	824.5
2015-16	1,297.0	443.9	853.1
2016-17F	1,316.3	449.7	866.6
2017-18F	1,345.8	459.8	886.0
2018-19F	1,375.9	470.0	905.8
2019-20F	1,406.6	480.5	926.1

Note: Figures up to 2015-16 are public accounts actuals. 2016-17 and beyond are Ministry of Finance / OEP forecasts.

November 22, 2016

Ontario Energy Board
P.O. Box 2319
27th. Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

Commission de l'Énergie de l'Ontario
C.P. 2319
27e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone; 416- 481-1967
Télécopieur: 416- 440-7656
Numéro sans frais: 1-888-632-6273

August 13, 2009

To: All Licensed Distributors

Re: Changes in Eligibility for the Regulated Price Plan ("RPP")
Board File No. EB-2009-0317

As of November 1, 2009, the consumers eligible for the RPP will change as per Ontario Regulation 95/05 — *Classes of Consumers and Determination of Rate*s (made under the *Ontario Energy Board Act, 1998*) (altogether, the "Regulation"). A complete list of which consumers are still eligible for the RPP can be found in the above noted Regulation.

As a group, the consumers that will cease to be eligible for the RPP on November 1, 2009 are the "designated consumers". The term "designated consumers" is defined in section 56 of the *Ontario Energy Board Act, 1998* and includes the MUSH sector (i.e., municipalities, universities, schools, and hospitals). While "designated consumers" are no longer eligible as a group, some of those consumers may still be eligible for the RPP under the other eligibility provisions of the Regulation. For the list of the provisions under which consumers will be eligible for the RPP after November 1, 2009, please see Appendix A.

The Board expects distributors to ensure, in a timely manner, that their affected customers are informed of the forthcoming changes to their electricity pricing. The Board also expects distributors to assist their affected customers in understanding the implications of the forthcoming changes to their electricity pricing. Distributors are expected to provide the affected consumers with information regarding: the pricing that the consumer will be subject to based on the consumer's metering and the final settlement variance the consumer would be subject to. Distributors are also expected to inform affected consumers of their option to request an interval meter, if they do not currently have one, for the purpose of receiving the hourly Ontario energy price.

To that end, the Board is requiring distributors to file a report with the Board confirming that the distributors have notified all of their affected customers of the upcoming

change. The distributors' reports must include information on what steps the distributor took in order to notify their affected customers, and should include a sample of any written communications provided to consumers. The reports must be filed with the Board no later than September 9, 2009. The subject line should state: "[Distributor Name]: Report on Notification re Eligibility for the Regulated Price Plan".

Parties must file two paper copies and one electronic copy. The electronic copy should be in searchable Adobe Acrobat (PDF), and be filed through the Board's web portal at www.errr.oeb.gov.on.ca. If the Board's web portal is not available, electronic copies of submissions may be filed by e-mail to boardsec@oeb.gov.on.ca, or on a CD. All submissions must quote file number **EB-2009-0317,** include your name, address, e-mail address, telephone number, and fax number and be received by the Board Secretary by **4:45 pm** on the required date.

The IESO has developed a number of consumer information tools in order to assist distributors. The Board encourages distributors to make use of these materials. The IESO's consumer information pamphlet is available at http://www.ieso.ca/imoweb/pubs/bi/public-sector-2009.pdf.

Should a distributor have questions regarding this matter, they are encouraged to direct those questions to the Market Operations hotline at market.operations@oeb.gov.on.ca.

Yours truly

Original Signed By

Kirsten Walli
Board Secretary

Attachment

Appendix A

Ontario Regulation 95/05

Classes of Consumers and Determination of Rates

Definitions

1. In this Regulation,

"generation station service" has the same meaning as in the market rules;

"interval meter" means a meter that measures and records electricity use on at least an hourly basis or a time-of-use meter that is capable of providing data on at least an hourly basis. O. Reg. 95/05, s. 1.

2., **3.** Revoked: O. Reg. 58/08, s. 1.

Class of consumers, s. 79.16

4. (1) Before November 1, 2009, the following are prescribed as the class of consumers for the purposes of subsection 79.16 (1) of the Act:

1. Designated consumers.

2. Low-volume consumers. O. Reg. 58/08, s. 1; O. Reg. 115/09, s. 1 (1).

(2) On and after November 1, 2009, the following are prescribed as the class of consumers for the purposes of subsection 79.16 (1) of the Act:

1. Low-volume consumers.

2. A consumer who has a demand of 50 kilowatts or less.

3. A consumer who has an account with a distributor, if the account relates to,

   i. a dwelling,

   ii. a property as defined in the *Condominium Act, 1998*,

   iii. a residential complex as defined in the *Residential Tenancies Act, 2006*, or

   iv. a property that includes one or more dwellings and that is owned or leased by a co-operative as defined in the *Co-operative Corporations Act*.

4. A consumer who annually uses at least 150,000 but not more than 250,000 kilowatt hours of electricity and who is not otherwise eligible for treatment under clause 79.16 (1) (b) of the Act pursuant to a regulation made under the Act.

5. A consumer who has an account with a distributor if,

   i. the consumer carries on a farming business within the meaning of the *Farm Registration and Farm Organizations Funding Act, 1993*,

ii. either the consumer holds a valid registration number assigned under the *Farm Registration and Farm Organizations Funding Act, 1993* or the consumer's obligation to file a farming business registration form was waived pursuant to an order made under subsection 22 (6) of that Act, and

iii. the consumer is not otherwise eligible for treatment under clause 79.16 (1) (b) of the Act with respect to its farming business pursuant to a regulation made under the Act. O. Reg. 58/08, s. 1; O. Reg. 115/09, s. 1 (2).

Prescribed date, s. 79.16

5. April 1, 2005 is the prescribed date for the purpose of clause 79.16 (1) (b) of the Act. O. Reg. 95/05, s. 5.

Determining rates, s. 79.16

6. (1) For the purpose of clause 79.16 (1) (b) of the Act, the Board shall determine rates in the following manner:

1. The Board shall determine rates in a manner that is consistent with the Standard Supply Service Code issued by the Board.

2. The first rates determined by the Board shall remain in effect for not less than 12 months. The Board shall determine separate rates after that time for periods of not more than 12 months or for such shorter time periods as the Minister may direct.

3. In determining the rates, the Board shall forecast the cost of electricity to be consumed by the consumers to whom the rates apply, taking into consideration adjustments required under section 25.33 of the *Electricity Act, 1998* and shall ensure that the rates reflect those costs. O. Reg. 95/05, s. 6 (1).

(2) In making its forecast under paragraph 3 of subsection (1) for the purpose of determining its first rates, the Board shall take into account any potential rebate payment from Ontario Power Generation Inc. that results from Order-in-Council 207/2005, dated February 16, 2005. O. Reg. 95/05, s. 6 (2).

Exemptions, s. 79.16

7. (1) Clause 79.16 (1) (b) of the Act does not apply to a consumer in respect of electricity retailed to the consumer by Fort Frances Power Corporation Distribution Inc. pursuant to its obligations under section 29 of the *Electricity Act, 1998* for the volume of electricity supplied to Fort Frances Power Corporation Distribution Inc. by Abitibi-Consolidated Inc. O. Reg. 95/05, s. 7 (1).

(2) Clause 79.16 (1) (b) of the Act does not apply to a designated consumer described in paragraph 8 of subsection 1 (2) of Ontario Regulation 161/99 (Definitions and Exemptions) made under the Act for that portion of electricity consumption identified in the signed declaration provided to the distributor or retailer under clause 3.1.1 (4) (b) of Ontario Regulation 339/02 (Electricity Pricing) made under the Act as not relating to farming business. O. Reg. 95/05, s. 7 (2).

(3) Subsection 79.16 (1) of the Act does not apply to a consumer with respect to generation station service. O. Reg. 95/05, s. 7 (3).

Criteria for purpose of s. 79.16 (4) (b)

8. (1) For the purposes of clause 79.16 (4) (b) of the Act,

(a) the criterion is that the consumer must file a written statement in accordance with clause 79.16 (4) (a) of the Act, if before November 1, 2009, the consumer is not a low-volume consumer or a consumer otherwise referred to in subsection 4 (2); or

(b) the criteria are, if the consumer is a low-volume consumer or a consumer otherwise referred to in subsection 4 (2),

(i) the consumer must file a written statement in accordance with clause 79.16 (4) (a) of the Act, and

(ii) the statement must relate to a property for which an interval meter, that measures the amount of electricity used, is used for billing purposes. O. Reg. 115/09, s. 2.

(2) A consumer who on or before March 31, 2005 meets the criteria of subsection 79.4 (2) of the Act shall be deemed to meet the criteria set out in subsection (1). O. Reg. 95/05, s. 8 (2).

9. Omitted (provides for coming into force of provisions of this Regulation). O. Reg. 95/05, s. 9.

OCEB Reporting Application – Sub-Metering Provider User Guide

DRAFT

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DRAFT

What is the OCEB Sub-Metering Provider Reporting Application?

The information collected will support the Ministry of Revenue (MOR) in developing and executing an OCEB audit plan, inform the Ontario Financing Authority's (OFA) forecasting of OCEB expenditures and support the Ministry of Energy (ENERGY) in the overall program management of the Ontario Clean Energy Benefit (OCEB) program.

What can the OCEB Sub-Metering Provider Reporting Application do for me?

Overview

In order to support audit, program management and fiscal planning of the OCEB program, the application allows Sub-Metering Providers (SMPs) to report monthly to the ministry on how much OCEB credit was applied to customers, how much electricity was used and the number of customers receiving the OCEB, broken down into several consumer rate classes. It also collects a rolling three month forecast on the amount of OCEB claims to be submitted to the IESO on a monthly basis.

The OCEB SUB-METERING PROVIDER Reporting Application will:

- Facilitate user login and security requirements
- Post collected data for review
- Provide tools for viewing
- Ensure secure data storage

Design Assumptions:

- Data is collected monthly
- All data that is provided and uploaded by SMPs is private - SMPs cannot see each other's data
- SMPs have an ability to upload data collected via extranet URL using online forms

Reporting Process

Monthly reporting will be submitted by Sub-Metering Providers in a secure, standardized electronic format. The submission period shall take place during the first 4 business days of each month (with the exception of the 1st data entry period).

Reporting Requirements

1. OCEB Claim, Number of Eligible Accounts, Volume of Electricity

Every Sub-Metering Provider shall provide the following information:

1. The amount of financial assistance submitted to the IESO for the month and any adjustments to be made in respect of earlier months (i.e. consistent with amounts claimed through the Independent Electricity System Operator's (IESO) settlement process).

2. The number of sub-metered accounts attributable to the amount of financial assistance provided for the month in item 1 of this section.

3. The volume of electricity, in kilowatt hours as measured by the sub-metering provider, consumed by all OCEB-eligible consumers during the month.

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2. Fees and Charges

Every Sub-Metering Provider shall report the weighted average of the fees and charges for unit sub-metering applied to customers eligible for the OCEB, as described in section 5 of Ontario Regulation 495/10 (General).

Every Sub-Metering Provider (SMP) shall confirm that no portion of the amount submitted for reimbursement to the IESO for the month is attributable to charges other than its fees and charges for unit sub-metering.

3. Short-Term OCEB Forecast

Every Sub-Metering Provider shall provide a monthly forecast of OCEB claims to be submitted to the IESO for the three upcoming consecutive months.

4. Additional Reporting Requirements

In addition to the monthly reporting outlined above, every Sub-Metering Provider shall submit written responses to the attached questions. The Ministry of Energy may request that sub-metering providers provide updates to this information in order to maintain reasonably current data over the duration of the program.

Data Validation Rules

- Mandatory – All fields except Market Participant ID
- Integer (no negative) – No. of customers fields
- Decimal (2 decimal places, positive only) – Fees and Charges, Forecast fields
- Decimal (2 decimal places, positive or negative) – OCEB Claim and Volume fields

Late Reporting Process

Late data entry adjustments will be accommodated in case of a significant data entry error(s) that needs to be fixed immediately rather than using the "Previous Months' Adjustments" field in the next reporting cycle. The data entry change outside of the first four business days each month will require intervention by the OCEB Sub-Metering Providers Reporting Application administrator. The administrator can "unlock" the submitted data entry record for two hours based on the request (phone call or email) from an SMP's primary contact. After the two hours, the data record will be closed again. Alternatively, the OCEB Sub-Metering Providers Reporting Application administrator can make the changes directly based on the direct communication with a Sub-Metering Provider's primary contact.

Please note that this process should be used very infrequently and not as a substitute for timely monthly data submission.

Additional Reporting Requirements

In addition to a regular monthly data collection, SMPs are asked to provide additional initial information. This additional information may be collected and/or updated on an annual basis or more frequently as needed.
To collect this additional information, a predefined Microsoft Excel Workbook template is made available for download from the OCEB Sub-Metering Providers Reporting Application Website. Users also have the ability to upload their own spreadsheets to answer these questions. After downloading the template, fill in the required information and then upload it to the designated library on the OCEB Sub-Metering Providers Reporting Application Website.

Downloading the Sub-Metering Provider User Guide

You can download the Sub-Metering Provider User Guide from "**Shared Documents**" library available from OCEB Sub-Metering Providers Reporting Application home page:
https://extra.sse.gov.on.ca/sites/moen-oceb/Shared%20Documents/Forms/AllItems.aspx)

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Libraries
Shared Documents
LDC Additional Reporting Requirements
Submission
LDC Submission
Links
Change Password
All Site Content
OCEB Reporting Service Notifications
"Please note the IT and data entry support will be available all week, with the exception of Friday November 11th"
Shared Documents
Type
Name
Modified
Modified By
LDC FAQs November 8th
11/9/2011 8:58 AM
Bazant, Boris (REV)
LDC User Guide November 7th Draft2
11/7/2011 8:24 AM
Bazant, Boris (REV)
OCEB LDC Reporting Solution Walkthrough
11/1/2011 11:05 AM
Bazant, Boris (REV)
SMP User Guide November 7th Draft2
11/7/2011 8:34 AM
Bazant, Boris (REV)
Sub-Metering Providers FAQ November 8th
11/9/2011 8:58 AM
Bazant, Boris (REV)

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OCEB Sub-Metering Provider Reporting Application Site Information

The OCEB Sub-Metering Provider Reporting Application is a web-based solution that uses SharePoint Service Enterprise (SSE). Data is entered and collected via an online form.

The **Sub-Metering Provider Data entry form** has 13 data entry fields (3 calculated fields) plus 6 data entry fields for 'forecast' data.

Lookup fields / optional-mandatory field:

- IESO Market Participant ID (Optional)
- Date Submitted (Mandatory)
- Submitter (Mandatory)
- Settlement Period (Mandatory)
- Accounting Method (Mandatory – values "Billed or Accrual")

Data Entry Fields / characteristics:

Section 1

Monthly Claim

- OCEB Claim ($) column / No. of Customers column / Volume (kWh) column
- (DE) Current Month (empty default, field level validation numeric)
- (DE) Previous Months' Adjustments (empty default, field level validation numeric)
- (CAL) Total (for each column, sum of previous 2 data entry row cell entries)

Section 2

- Fees and Charges (Numeric value for this settlement period)

Section 3: "Short Term Monthly cash forecast (Total Customer Base)

- Lookup for next 3 month rolling data displayed

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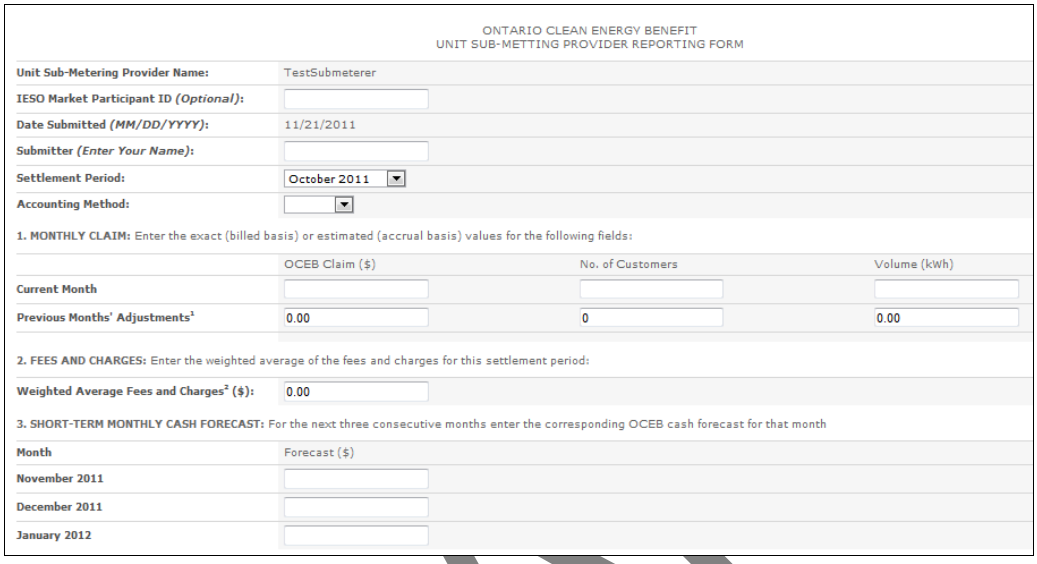
FORM for Sub-Metering Providers



ONTARIO CLEAN ENERGY BENEFIT
UNIT SUB-METTING PROVIDER REPORTING FORM

Unit Sub-Metering Provider Name:	TestSubmeterer
IESO Market Participant ID *(Optional)*:	
Date Submitted *(MM/DD/YYYY)*:	11/21/2011
Submitter *(Enter Your Name)*:	
Settlement Period:	October 2011
Accounting Method:	

1. MONTHLY CLAIM: Enter the exact (billed basis) or estimated (accrual basis) values for the following fields:

	OCEB Claim ($)	No. of Customers	Volume (kWh)
Current Month			
Previous Months' Adjustments[1]	0.00	0	0.00

2. FEES AND CHARGES: Enter the weighted average of the fees and charges for this settlement period:

Weighted Average Fees and Charges[2] ($):	0.00

3. SHORT-TERM MONTHLY CASH FORECAST: For the next three consecutive months enter the corresponding OCEB cash forecast for that month

Month	Forecast ($)
November 2011	
December 2011	
January 2012	

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Site Access Levels

The OCEB Sub-Metering Provider Reporting Application is based upon permissions and roles and access rights which empower users to enter and edit submitted data, view and organize the data using custom views with filters and sorts, maintain and administer data and users, export data to multiple formats and monitor the application performance.

For the user Login and authentication process, each user was assigned a username and temporary password. This was sent to the primary contact of each SMP who can then decide who to manage the login/password.

Once the SMP logs into the system, they can change the user password or, if required, request for a password reset as long as the email address listed is in the system, i.e., either the CEO default or whomever to the CEO designated as the primary user.

Notes:

There will be 12 data entries per calendar year, 1 data entry per month. Each Sub-Metering Provider will have its own designated folder that will contain the compiled data entry submissions for all months. Only the current month submission will be UNLOCKED and accessible for editing. All other past submissions will be available in a view mode only.

Each Sub-Metering Provider can only gain access to their respective entity data solely.

SMPs:

- *Can submit and view their own records only*
- *Can enter the data, edit and review for accuracy (view or edit mode)*
- *Cannot see the records submitted by other SMPs*

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Process to Login, Enter and Submit Data

Log in to OCEB Sub-Metering Provider Reporting Application Website using the following URL:

https://extra.sse.gov.on.ca/sites/moen-oceb

Field Code Changed

Type in your user name and initial password provided to you. Do **not** click on "Click Here to Login With OPS Credentials".

Next, you will see the **Disclaimer page** and need to accept it by clicking on the "**I Accepted**" box; then click the **OK** button.

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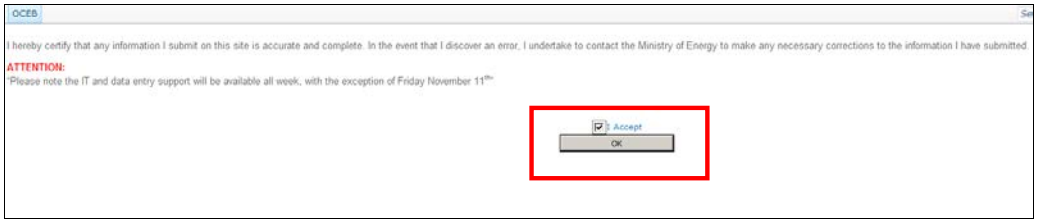
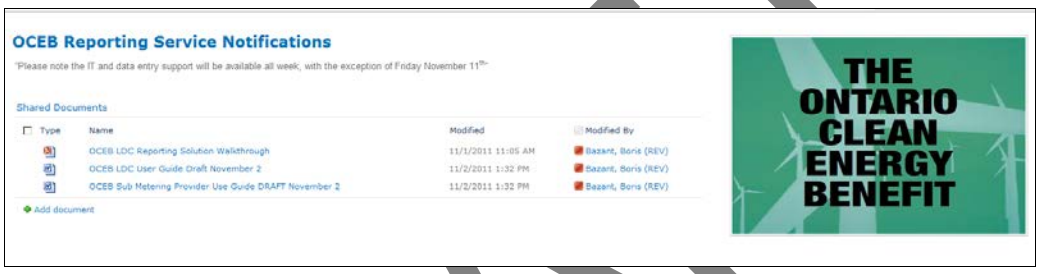
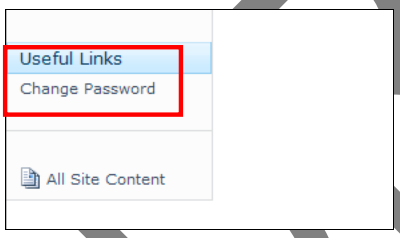


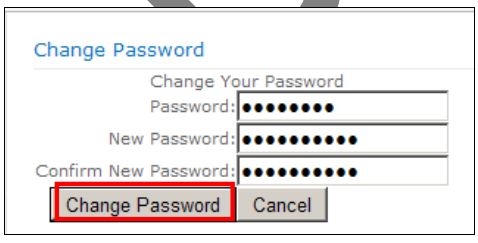
After the acceptance of the Disclaimer, you will be redirected to the **Landing Page** for the OCEB Sub-Metering Provider Reporting Application Website. This is the page you use as a starting point for all other activities such as data entry submission, data editing and additional reporting requirements submission.



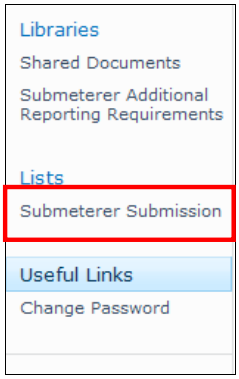
Before continuing with your data entry, we recommend that you change your initial password. To change your password, use the "**Change Password**" link.



Type in the old password, then the new password and click the "**Change Password**" button to save the changes.

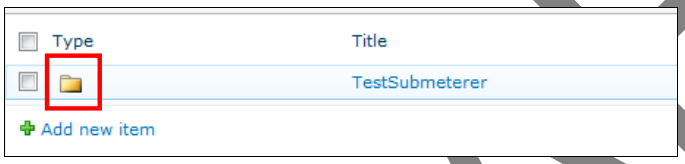


The first step in the data entry process and submitting is to click on the "**Submeterer Submission**" link on the right hand side.

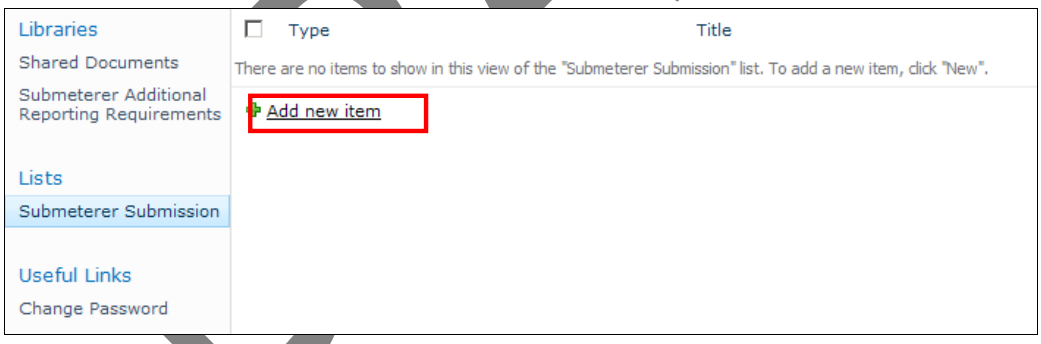


You will be redirected to the page that displays a Sub-Metering Provider's company specific folder for the data entry.

Click on the icon representing your SMP's company folder - this is the location for the monthly data entry.



To create a new data entry, click on the "**Add new item"** link.



You will be redirected to the "**Submeterer Submission**" page where you make all your data entries. Many fields have data validation implemented and will require you to enter a correct data – see Data Validation Rules section earlier in the document for more details on the data validation rules implemented. If any mandatory data is missing or incorrect, the error message will be displayed in red at the top and the bottom of the **Submeterer Submission** form.

After all the data is entered, click the "**Save**" button (located at the bottom of your data entry form) to submit your data.

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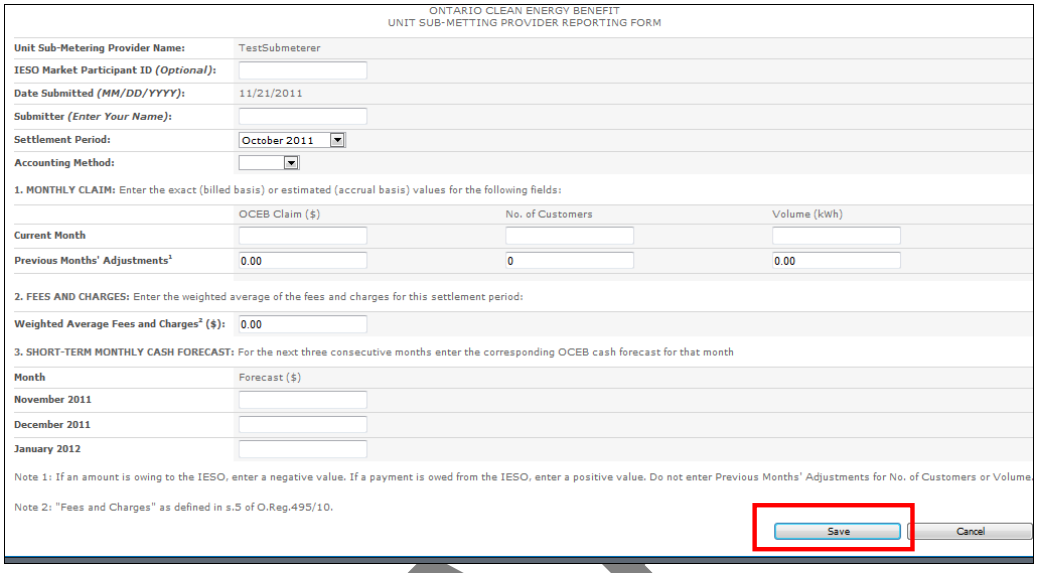
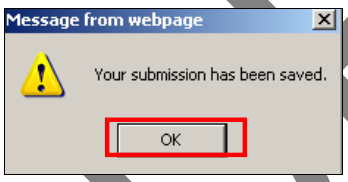


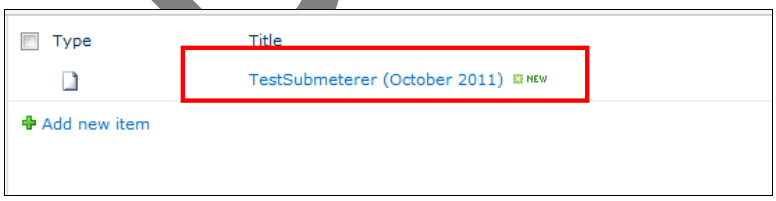
Note:

Make sure you select the correct Settlement Period – September 2011 or October 2011 for the first data submission period.

At any point, you can also cancel the current data entry by clicking on the "**Cancel**" button. The entered data will not be saved. You will see the on screen confirmation that your data was saved successfully. Click the **OK** button to finish the data entry submission.



After your data entry is saved, you will see the new submission item listed.



There can be only one data submission record created for each month. If you try to create a duplicate record for any month (by clicking on "Add new item" link), you will see the following error message:

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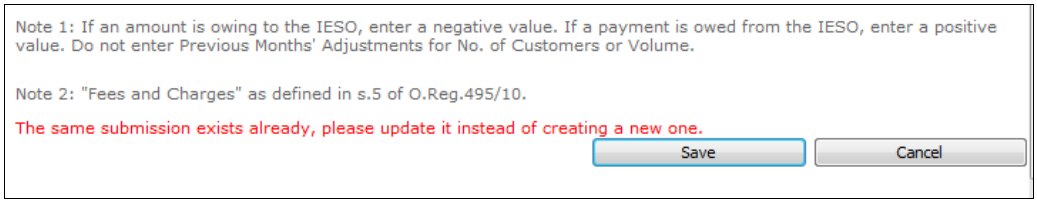

Once the data entry record is submitted, you can still view it, edit or correct it.

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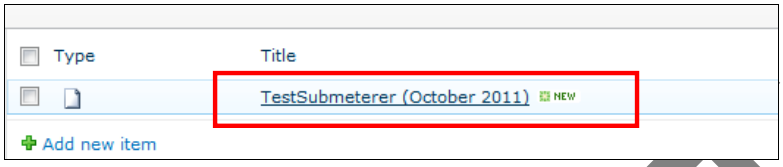
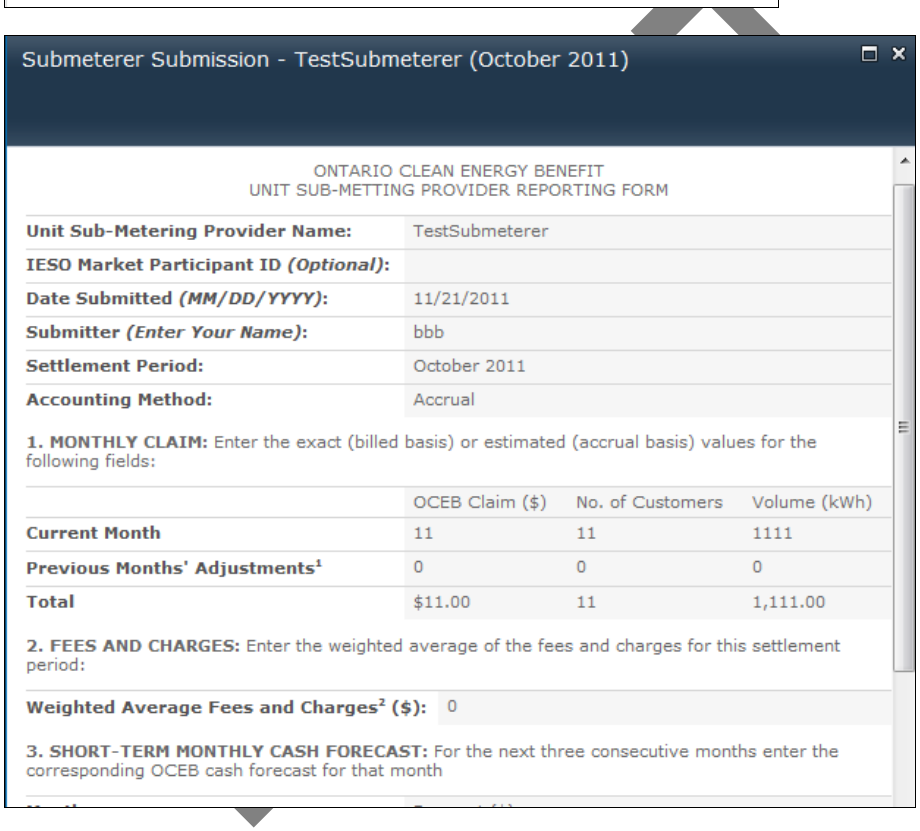
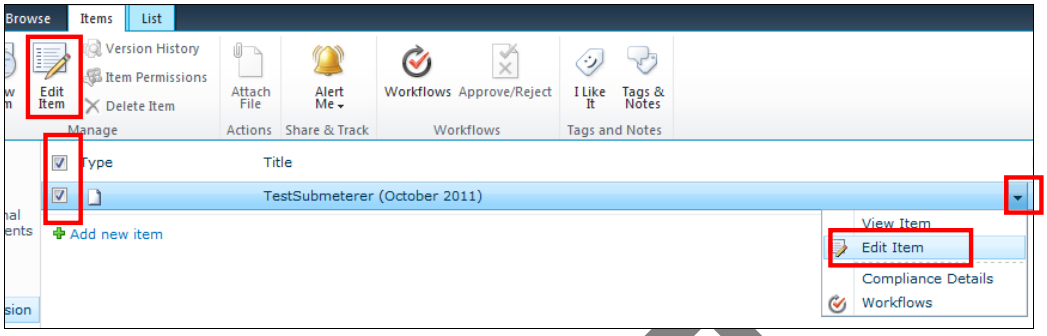
Data Entry Viewing and Editing

To **view** the existing record, select the existing record from the appropriate folder by clicking its title.

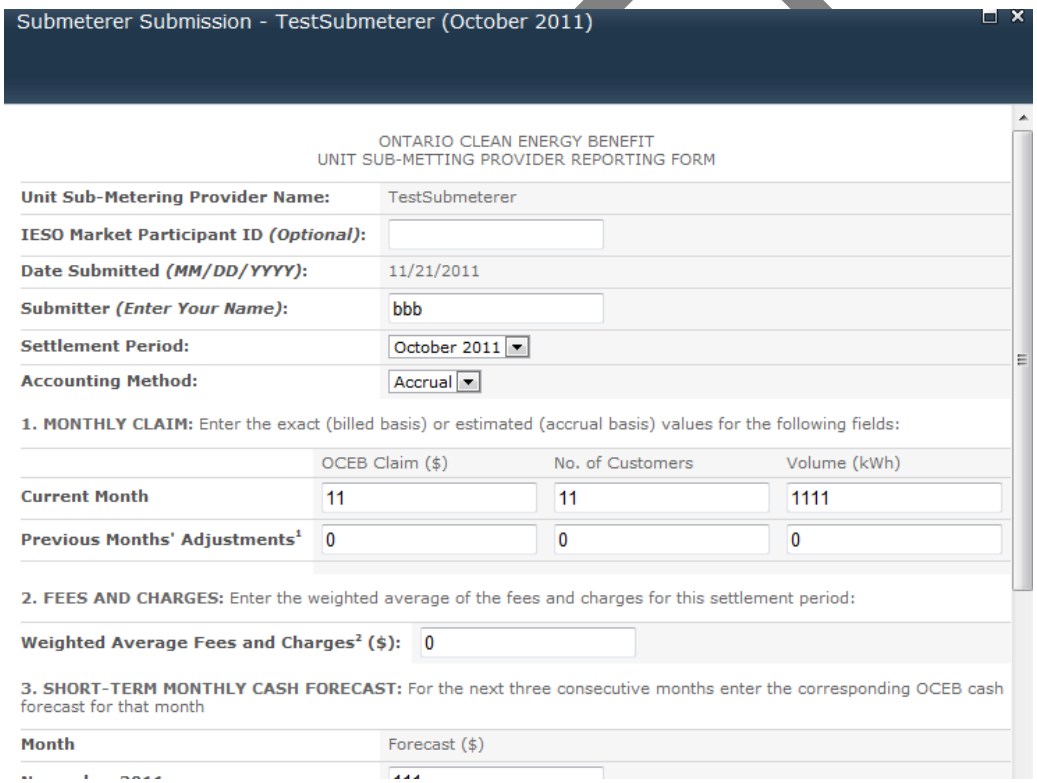


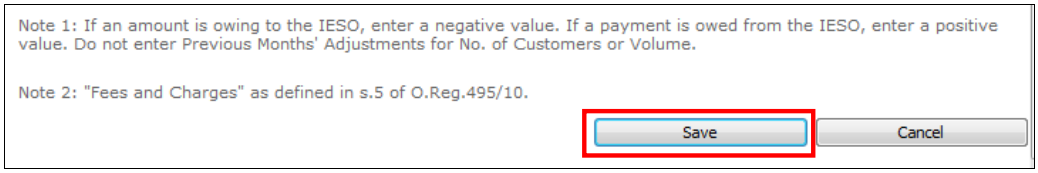


To **edit** the already submitted data click the box under "**Type**" heading and then either use the "**Edit Item"** button in the main menu ribbon or select the "**Edit Item"** option from the menu list on the right.



The existing data entry record will display in “edit” mode, allowing you to make necessary edits and/or corrections.





After you edit and/or correct your data, click the "**Save**" button (located at the bottom of your data entry form) to resubmit your data.

An SMP's data entry record will be considered submitted once the data entry period (typically, the first 4 business days of each month) is over.

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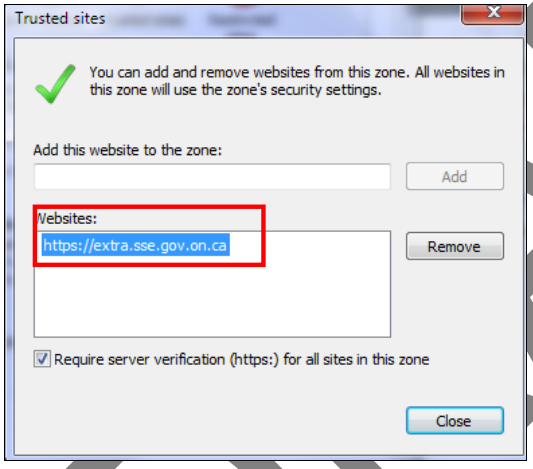
Additional Reporting Requirements Submission

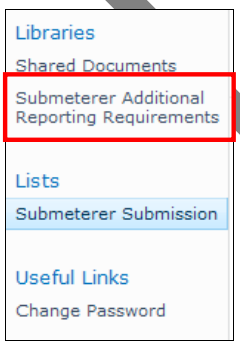
In addition to a regular monthly data collection, SMPs will be asked to provide additional information. This additional information may be collected and/or updated on an annual or more frequent basis as needed.
To collect this additional information, a predefined Microsoft Excel Workbook template is available for download from the OCEB Sub-Metering Provider Reporting Application Website. After downloading the template, fill in the required information and then upload it to the designated library on the OCEB Sub-Metering provider Reporting Application Website.

Steps to download the predefined Microsoft Excel Workbook template:

Before downloading the predefined Microsoft Excel Workbook template for Submeterers Additional Reporting Requirements, make sure that the OCEB website URL is added to your trusted sites. A failure to do so may cause unexpected behaviour when downloading or editing & saving the Submeterers Additional Reporting Requirements file(s).



In the OCEB Sub-Metering Provider Reporting Application home page, select the **Submeter Additional Reporting Requirements** link.



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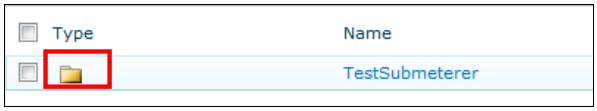
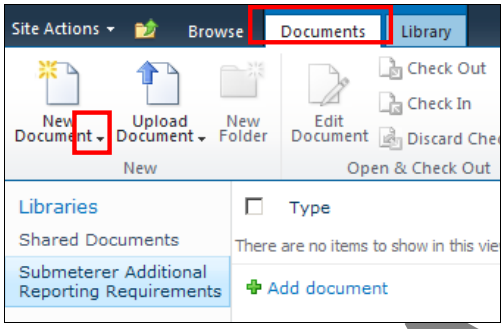
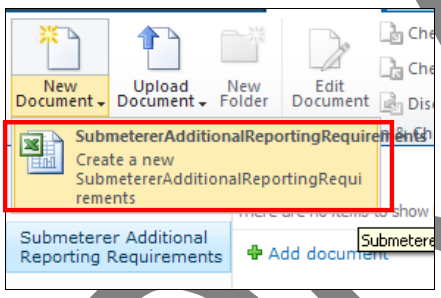
Click on the folder icon to open your additional information folder.



Click on the **Documents** tab under **Library Tools,** then click the arrow pointing down under the **New Document** button in the ribbon menu and select "**SubmetererAdditionalDReportingRequirements**" Excel template:





Save the Excel Template locally to your hard disk. Use the Excel 2003 file format (*.xls) when saving the file. Provide the required information and upload the finished Excel Workbook to the OCEB Sub-Metering Provider Reporting application library.

Use the following file name convention when saving and later on uploading the finished Excel workbook:

<Company name> OCEB Report <month-year>

Example: File submitted by Stratacon Inc. in October 2011

Stratacon OCEB Report 10-2011

SMPs are asked to use Excel when submitting this data. If this is problematic, the SMP should call the Ministry contact(s).

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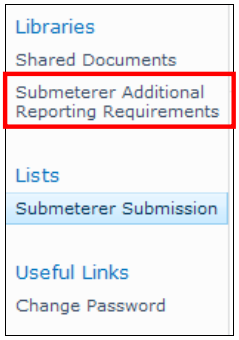
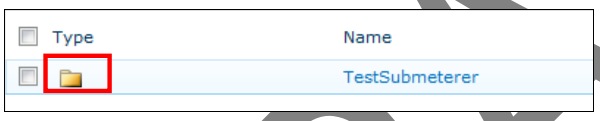
Steps to upload the finished Sub-Metering Provider Additional Reporting Requirements Excel Workbook:

After you finished the additional reporting requirements entry, upload the file to your folder in the **Submeterer Additional Reporting Requirements** library.

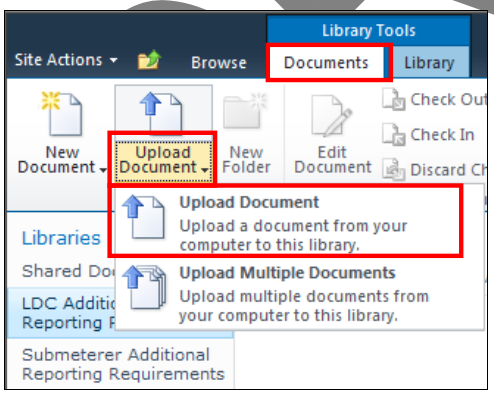
In the OCEB Sub-Metering Provider Reporting Application home page, select **Submeterer Additional Reporting Requirements** link.



Click on the folder icon to open your additional information folder.



Click on the **Documents** tab under **Library Tools,** then click the arrow pointing down under the **Upload Document** button and select **Upload Document**.



Click on the **Browse** button

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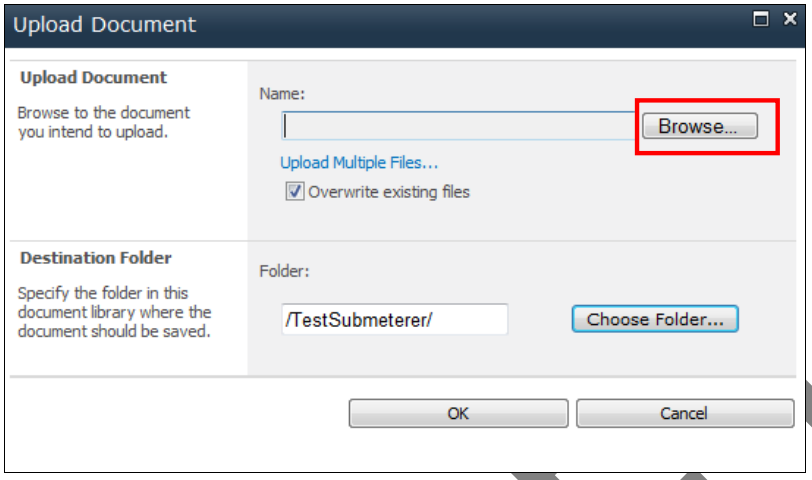
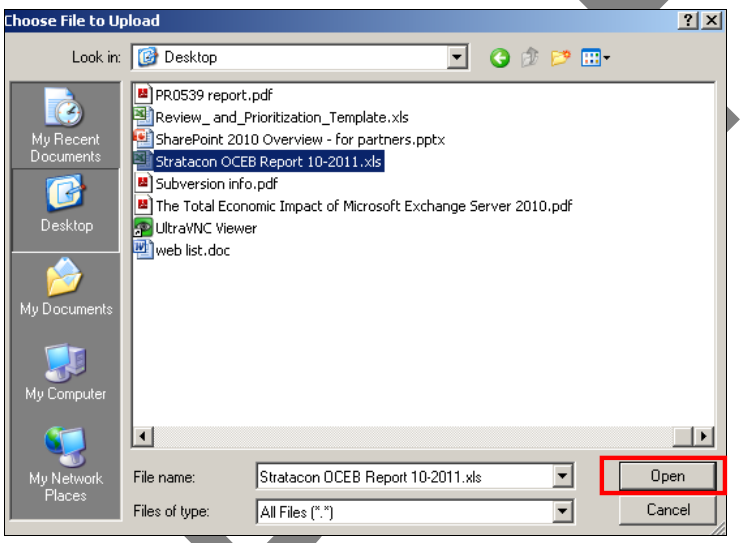
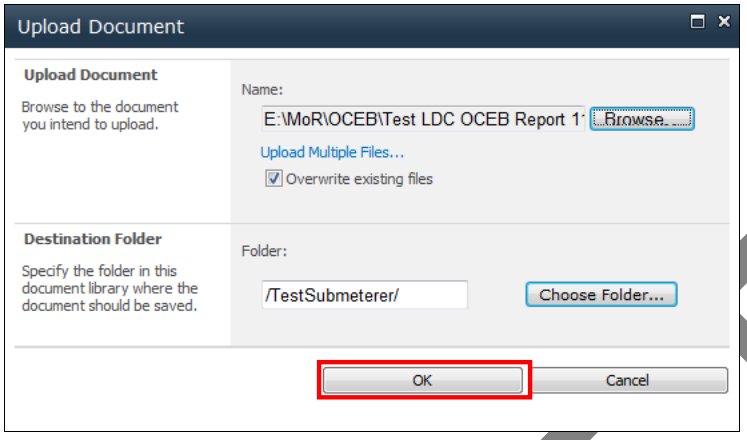
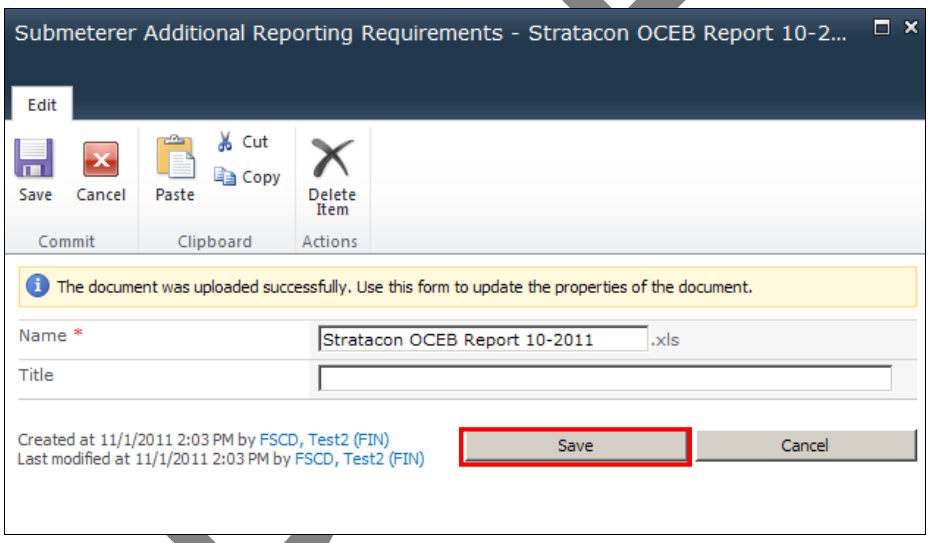


Browse to your saved Excel Workbook, click the **Open** button, then click the **OK** button.

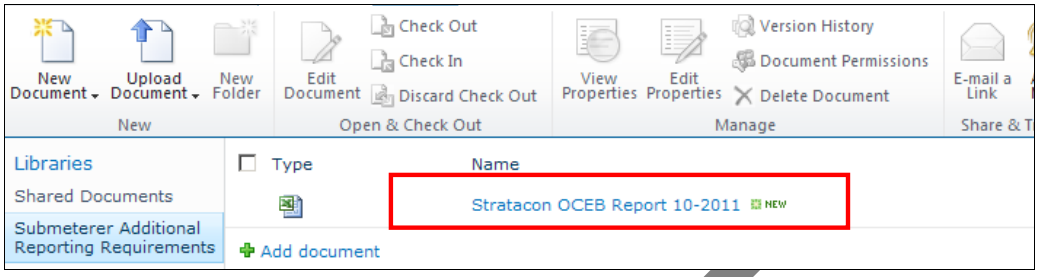




Click the Save button to save your **Additional Reporting Requirements** workbook to the **Submeterer Additional Reporting Requirements** library.



You will see your **Additional Reporting Requirements** workbook listed and saved.



Note:

*The same security rules used for regular monthly Data Entry will be used for the **Additional Reporting Requirements** library submissions as well.*

<u>Sub-Metering Providers can:</u>

- *Submit and view their own information only*
- *Cannot see the information submitted by other Sub-Metering Providers*

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Support Model and Contact Information for Application Technical Support

Support for the OCEB Sub-Metering Provider Reporting application is available via email or phone. When an SMP experiences a problem with the OCEB site, or doesn't understand how to do some specific task within the site, the user has various options depending on the situation. The technical support for the OCEB Sub-Metering Provider Reporting application will be provided Monday to Friday, 9 AM to 5 PM, excluding holidays.

The Sub-Metering Provider User Guide is available for download at:

https://extra.sse.gov.on.ca/sites/MOEN-oceb/Shared%20Documents/Forms/AllItems.aspx

November 1 to January 31, 2012:

Ministry of Energy
Contact Name: Michael Beare
Phone Number: 416-327-5313
Email Address: michael.beare@ontario.ca

Contact Name: Michael Nucciarone
Phone Number: 416-326-9101
Email Address: michael.nucciarone@ontario.ca

From January 31, 2012 forward:

OPS Help Desk
Phone Numbers: 888-677-4873 (888-OPS-ITSD) or 416-246-7171 in the GTA. TTY: 877–889-4873

DRAFT

Service Notifications

Service Notifications are communications from the Site Administrators to inform users of planned outages for maintenance, unplanned outages, or degradation in performance, or a general announcement that is of interest to all OCEB Sub-Metering Provider Reporting Application users.

For the latest Service Notifications please follow the link below:

https://extra.sse.gov.on.ca/sites/moen-oceb/SitePages/Home.aspx

DRAFT

Frequently Asked Questions (FAQs)

1. What is the OCEB Sub-Metering Provider Reporting application URL and how do I log in?

Answer:

Log in to OCEB Sub-Metering Provider Reporting Application Website using the following URL:

https://extra.sse.gov.on.ca/sites/moen-oceb

Field Code Changed

2. How do I contact OCEB Sub-Metering Provider Reporting Application technical support?

Answer:

For the period of November 1, 2011 to January 31, 2012:

Ministry of Energy
Contact Name: Michael Beare
Phone Number: 416-327-5313
Email Address: michael.beare@ontario.ca

Contact Name: Michael Nucciarone
Phone Number: 416-326-9101
Email Address: michael.nucciarone@ontario.ca

You will be contacted by the OCEB Sub-Metering Provider Reporting Application Support within 1 business day.

For the period following January 31, 2012 the single point of contact for all OCEB Sub-Metering Provider Reporting Application support will be OPS Help Desk.

Phone Numbers: 888-677-4873 (888-OPS-ITSD) or 416 -246 - 7171 in the GTA. TTY: 877- 889 - 4873

3. How do I change the company contact information (name, email address, phone number)?

Answer:

To change your company contact information, use the following contact information:

For the period of November 1, 2011 to January 31, 2012:
Ministry of Energy
Contact Name: Michael Beare
Phone Number: 416-327-5313
Email Address: michael.beare@ontario.ca

Contact Name: Michael Nucciarone
Phone Number: 416-326-9101
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The changes will be made by OCEB Sub-Metering Provider Reporting Application support personnel and you will be notified of the changes made via email. The requested changes will be made within 1 business day.

4. What are the technical support hours?

Answer:

OCEB Sub-Metering Provider Reporting Application support will be available Monday to Friday 9 AM to 5 PM, excluding holidays.

5. How do I change my password?

Answer:

To change your password, use the “Change Password” link on the OCEB home page (https://extra.sse.gov.on.ca/sites/moen-oceb/SitePages/Home.aspx) and follow the instructions - you will need to provide your old and new password.

6. I forgot my password; how do I reset it?

Answer:

To reset your company password use the following contact information:

For the period of November 1, 2011 to January 31, 2012:
Ministry of Energy
Contact Name: Michael Beare
Phone Number: 416-327-5313
Email Address: michael.beare@ontario.ca

Contact Name: Michael Nucciarone
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The password reset will be done by OCEB Sub-Metering Provider Reporting Application support and you will be notified of the new initial password via email. It is recommended that you change the initial password after receiving the email with the new password. The requested password reset will be done within 1 business day.

7. What are the validation rules for data entry form?

Answer:

- Mandatory – All fields except Market Participant ID
- Integer (no negative) – No. of customers fields
- Decimal (2 decimal places, positive only) – Fees and Charges, Forecast fields
- Decimal (2 decimal places, positive or negative) – OCEB Claim and Volume fields

8. What security model is implemented; what can I do & see?

Answer:

There will be 12 data entries per calendar year, 1 data entry per month. Each Sub-Metering Provider will have its own folder designated that will contain the compiled data entry submissions for all months. Only the current month submission will be UNLOCKED and accessible for editing. All other past submissions will be available in a view mode only.

Each Sub-Metering Provider can only gain access to their respective entity data solely.

SMPs:
- Can submit and view their records only
- Can enter the data, edit and review for accuracy (view or edit mode)
- Cannot see the records submitted by other SMPs

9. What is the data entry period each month?

Answer:

- The default data entry period is the first four business days of each month unless otherwise notified.

10. How do I correct or edit submitted data?

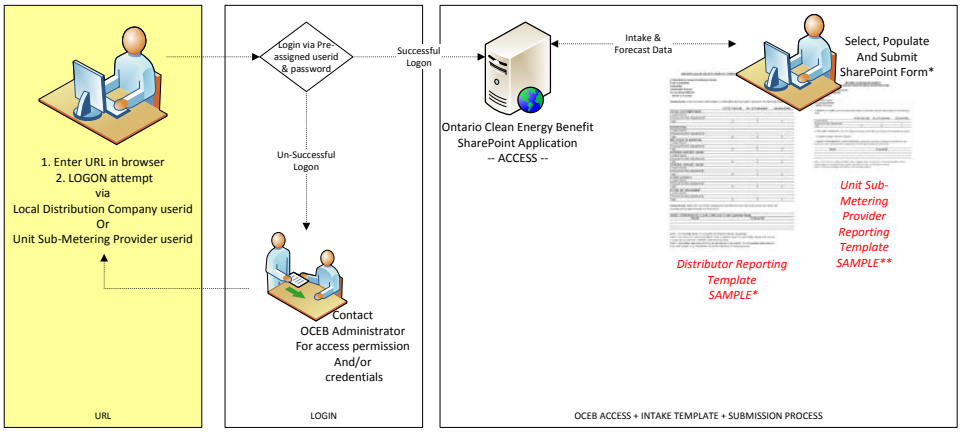
Answer:

- To view the existing record, select the existing record from the appropriate folder by clicking its title. For more details see the “Data Entry Viewing and Editing” section of the Submeterer User Guide.

DRAFT

OCEB Sub-Metering Provider Reporting Application Architecture and Data Flow

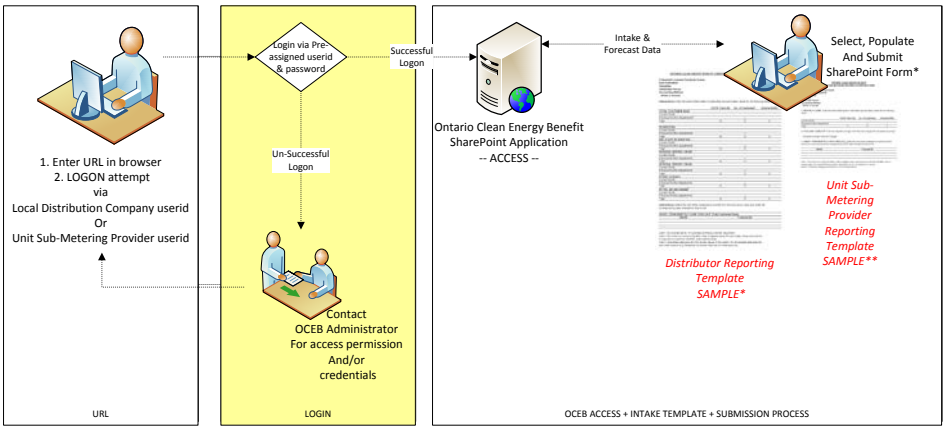
Ontario Clean Energy Benefit – System Overview



1. Compatible Browser (ie: Microsoft Internet Explorer 8+ or Mozilla FireFox 3.6 or 5+)
2. An assigned and authorized login credentials (ie: Contributor group userid)

1

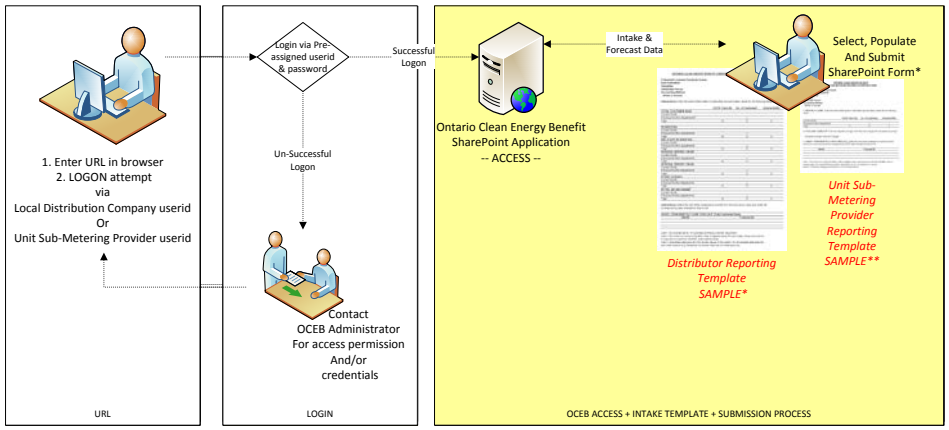
Ontario Clean Energy Benefit – System Overview



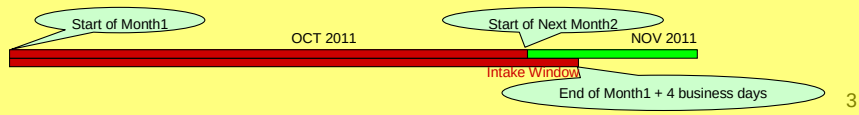
1. 1st Tier Level application support issues – contact OCEB Administrator (TBD)
2. Enrolment and assignment of OCEB Userid & temporary initial password. Acceptance of Disclaimer required.

2

Ontario Clean Energy Benefit – System Overview



1. Secure Access – Unique Entity can only view their respective data.
2. Intake forms process relies on normal-processing of time sensitive input window, see diagram below.
3. One-off processing for delayed input requires manual intervention by OCEB administrator.



3

NEWS

Ministry of Energy

Ontario Rebating Provincial Tax on Electricity Bills

More Than Five Million Families, Farms and Small Businesses will see bill reductions

NEWS September 15, 2016

To help people in their everyday lives, Ontario is taking action and rebating the provincial portion of taxes from residential and small business electricity bills starting January 1, 2017. Additionally, the government intends to introduce new measures to further reduce bills for rural families, and introduce expanded relief programs for commercial and industrial electricity consumers.

Over the last number of years, Ontario's economy has fully recovered from the impact of the global recession. While the province and independent economic analysis projects consistent economic growth for Ontario, many families are not yet feeling the impact of the recovery in their everyday lives. Therefore, Ontario's government intends to take action to help with the costs related to electricity.

Together, these actions would provide a benefit to all electricity consumers in Ontario, including:

- Reducing the average Ontario residential electricity bill by 8% or about $11 each month
- Decreasing ~~rural delivery~~ charges for eligible rural customers by about $45 each month
- Empowering more than 1,000 businesses to reduce bills by up to one-third ~~through~~ by expanding the Industrial Conservation Initiative (ICI). This would reduce cost pressures on the electricity system by enabling more consumers to lower their electricity demand during peak periods.

Through these initiatives, more than five million residential consumers and more than 1,000 ~~industrial~~ business customers could see a reduction in their electricity bills. Eligible rural electricity consumers would be provided an additional $110 million in support by modernizing the Rural ~~and~~ or Remote Rate Protection program (RRRP).

Helping Ontarians with the cost of everyday living and helping businesses compete are part of the government's plan to build Ontario up. The government's four-part economic plan includes investing in talent and skills, including helping more people get and create the jobs of the future by expanding access to high-quality college and university education. The plan is making the largest investment in public infrastructure in Ontario's history and investing in a low-carbon economy driven by innovative, high-growth, export-oriented businesses. The plan is also helping working Ontarians achieve a more secure retirement.

QUOTES

"The actions we're announcing today would benefit all ratepayers in a meaningful way. Rural and ~~northern~~ remote customers would receive significant rate relief through these initiatives. Expanding incentives across Ontario would create more opportunity for businesses to be competitive and manage their electricity costs. The proposed rebate would provide additional ~~an extra~~ relief for families, farms and small businesses."
- Glenn Thibeault, Minister of Energy

Commented [WJ1]: ENERGY is aware of Legal concerns that HST is not a Provincial tax. Language is preferred by MO

Commented [SK22]: Assuming this bullet point refers to expanded RRRP **and** 8% rebate.

Suggest deleting 'delivery' as 8% reduction applies to the entire bill.

Commented [SK23]: ICI expansion not limited to industrial.

Replaced with 'business' as a catch-all term.

DR

QUICK FACTS

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40% of our current supply.
- Ontario has taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80% since 2003.
- Earlier this year, the province introduced the Ontario Electricity Support Program (OESP) to provide a monthly credit to low-income households who have applied and meet the eligibility requirements.
- The government is recycling proceeds from the Greenhouse Gas Reduction Account (GGRA) to offset the costs to industrial and commercial consumers of ongoing emissions reduction initiatives. This meets the 2016 Budget commitment that ~~that~~ business electricity costs would not be negatively affected by cap and trade.

LEARN MORE

- Backgrounders on the ICI program and Rate Reductions for Electricity Customers
- Read Ontario's Long-Term Energy Plan

Katrina Xavier, Minister's Office, 416-325-2690
Aslan Hart, Communications, 416-326-4542

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NEWS

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Ontario Rebating Provincial ~~Tax~~ Portion of HST on Electricity Bills

More Than Five Million Families, Farms and Small Businesses will see bill reductions

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QUOTES

"The actions we're announcing today would benefit all ratepayers in a meaningful way. Rural as well as~~and~~ remote northern customers would receive significant rate relief through these initiatives. Expanding incentives across Ontario would create more opportunity for businesses to be competitive

Commented [WJ1]: ENERGY is aware of Legal concerns that HST is not a Provincial tax. Language is preferred by MO

Commented [LL2]: The HST is a federal tax. There are no other taxes on the electricity bill.

Commented [SL3]: Ensure conditional language. For instance: "introducing a bill that would …" or even "taking action to rebate the provincial portion"

Commented [LL4]: Brian Lewis to comment

Commented [LL5]: The rebate is an amount equal to the provincial portion of the HST. It doesn't reduce the entire bill by 8% .

Commented [RK6]: Revised wording to address LL5 comment above.

Commented [RK7]: The $45 appears to be the impact of both RRRP and the 8% rebate, so not just "delivery charges".

Commented [SK28]: ICI expansion not limited to industrial.

Suggest replacing with 'business' as a catch-all term.

Commented [SL9]: Plan IS actually doing this already or the plan would / is intended to / etc.

Commented [SL10]: See previous comment.

DR

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Commented [RK9]: May be a bit loose --- for existing ICI, it is likely the GGRA that provides a reduction, and the GGRA is not listed above (though it is noted as a quick fact below.

Commented [SL10]: Plan IS actually doing this already or the plan would / is intended to / etc.

Commented [SL11]: See previous comment.

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Commented [SK21]: Using the word 'include' twice in this sentence.

Commented [SK22]: Using the word 'history' twice in this sentence.

QUOTES

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Commented [SK23]: Some might take issue with natural gas being characterized as 'clean'.

Suggest deleting the word 'clean' from earlier on in the sentence.

Commented [SK24]: Source:
IESO's Ontario Planning Outlook (released September 1, 2016) pg 4

http://www.ieso.ca/Documents/OPO/Ontario-Planning-Outlook-September2016.pdf

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Together, these actions would provide a benefit to all electricity consumers in Ontario, including:

- Providing residential customers with an eight per cent rebate equal to the provincial portion of the HST, totalling about $130 on average per year for the typical household.
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Helping Ontarians with the cost of everyday living and helping businesses compete are part of the government's plan to build Ontario up. The government's four-part economic plan includes investing in talent and skills, including helping more people get and create the jobs of the future by expanding access to high-quality college and university education. Ontario is making a historic investment in public infrastructure in Ontario's history and investing in a low-carbon economy driven by innovative, high-growth, export-oriented businesses. The plan is also helping working Ontarians achieve a more secure retirement.

QUOTES

"The actions we're announcing today would benefit all ratepayers in a meaningful way. Rural as well as remote customers would receive significant rate relief through these initiatives. Expanding incentives across Ontario would create more opportunity for businesses to be competitive and manage their electricity costs. The proposed rebate would provide additional relief for families, farms and small businesses."

- Glenn Thibeault, Minister of Energy

QUICK FACTS

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40 per cent of our current supply.
- Ontario has taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80 per cent since 2003.
- Earlier this year, the province introduced the Ontario Electricity Support Program (OESP) to provide a monthly credit to low-income households who have applied and meet the eligibility requirements.
- These actions support priorities laid out in the government's Climate Change Action Plan to direct cap and trade proceeds towards greenhouse gas reduction initiatives that keep electricity rates affordable. Furthermore, this meets the 2016 Budget commitment to ensure the net impact of cap and trade does not result in an overall increase in electricity cost for commercial and industrial consumers.

LEARN MORE

- Backgrounders on the ICI program and Rate Reductions for Electricity Customers
- Read Ontario's Long-Term Energy Plan

Katrina Xavier, Minister's Office, 416-325-2690
Aslan Hart, Communications, 416-326-4542

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NEWS

Ministry of Energy

Ontario Rebating Provincial ~~Tax~~ Portion of HST on Electricity Bills

More Than Five Million Families, Farms and Small Businesses will see bill reductions

NEWS September 15, 2016

To help people in their everyday lives, Ontario is taking action ~~and~~ to ~~rebating~~ provide an eight per cent ~~-~~rebate equal to the provincial portion of ~~taxes~~ the HST ~~-~~ from residential and small business electricity bills starting January 1, 2017. As well, ~~Additionally,~~ the government intends to introduce new measures to further reduce bills for rural families, and introduce expanded relief programs for commercial and industrial electricity consumers.

~~Over the last number of years,~~ Ontario's economy is recovering well ~~has fully recovered~~ from the impact of the global recession. While the province and independent economic forecasters ~~analysis~~ project~~s~~ consistent economic growth for Ontario, many families are not yet feeling the impact of the recovery in their everyday lives. Therefore, Ontario's government intends to take action to help with the costs related to electricity.

Together, these actions would provide a benefit to all electricity consumers in Ontario, including:

- Providing residential customers with an eight per cent rebate equal to the provincial portion of the HST, totalling about $130 on average per year for the typical household. ~~Reducing the average Ontario residential electricity bill by 8% or $11 each month~~
- Decreasing ~~rural delivery~~ electricity charges for eligible rural customers by about $45 each month
- Empowering more than 1,000 businesses to reduce bills by up to one-third through ~~the~~ by expanding Industrial Conservation Initiative (ICI). This would reduce cost pressures on the electricity system by enabling more consumers to lower their electricity demand during peak periods.

Through these initiatives, more than five million residential consumers and more than 1,000 ~~industrial~~ ICI eligible ~~customers~~ businesses could see a reduction in their electricity bills. Eligible rural electricity consumers would be provided an additional $110 million in support by modernizing the Rural or ~~and~~ Remote Rate Protection program. ~~(RRRP).~~

Helping Ontarians with the cost of everyday living and helping businesses compete are part of the government's plan to build Ontario up. The government's four-part economic plan includes investing in talent and skills, including helping more people get and create the jobs of the future by expanding access to high-quality college and university education. Ontario is ~~The plan is~~ making a historic ~~the largest~~ investment in public infrastructure in Ontario's history and investing in a low-carbon economy driven by innovative, high-growth, export-oriented businesses. The plan is also helping working Ontarians achieve a more secure retirement.

QUOTES

"The actions we're announcing today would benefit all ratepayers in a meaningful way. Rural as well as remote ~~and northern~~ customers would receive significant rate relief through these initiatives. Expanding incentives across Ontario would create more opportunity for businesses to be competitive

and manage their electricity costs. The proposed rebate would provide additional ~~an extra~~ relief for families, farms and small businesses."
- Glenn Thibeault, Minister of Energy

QUICK FACTS

- Since 2003, the Province has invested more than $35 billion in over 16,000 megawatts (MW) of new and refurbished clean generation, including nuclear, natural gas and renewables – this represents about 40 per cent~~%~~ of our current supply.
- Ontario has taken action to replace coal-fired generation with cleaner sources of energy which has decreased electricity sector emissions by approximately 80 per cent~~%~~ since 2003.
- Earlier this year, the province introduced the Ontario Electricity Support Program (OESP) to provide a monthly credit to low-income households who have applied and meet the eligibility requirements.
- ~~The government is recycling proceeds from the Greenhouse Gas Reduction Account (GGRA) to offset the costs to industrial and commercial consumers of ongoing emissions reduction initiatives. This meets the 2016 Budget commitment that that business electricity costs would not be negatively affected by cap and trade.~~
- These actions support priorities laid out in the government's Climate Change Action Plan to direct cap and trade proceeds towards greenhouse gas reduction initiatives that keep electricity rates affordable. Furthermore, this meets the 2016 Budget commitment to ensure the net impact of cap and trade does not result in an overall increase in electricity cost for commercial and industrial consumers.

LEARN MORE

- Backgrounders on the ICI program and Rate Reductions for Electricity Customers
- Read Ontario's Long-Term Energy Plan

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Katrina Xavier, Minister's Office, 416-325-2690
Aslan Hart, Communications, 416-326-4542

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Sub-Metering Provider (SMP) Frequently Asked Questions

Login Issues

Q: Is it possible to change the settings for the 'sign me in automatically' box, which is automatically selected by default?

A: No, you should not attempt to make changes to this setting as this may cause problems with the portal. Different versions of Excel require this box to be checked in order for certain forms to be downloaded correctly.

Q: Will Sub-Metering Providers (SMPs) involved in the portal testing be able to keep the new passwords they created for use in the post-testing phase?

A: Yes.

Q: Is it possible for an SMP to have more than one portal login account, or one portal login account with separate passwords for all staff members involved in the data entry process?

A: Each user will only receive one portal login account, however, a username and password can be distributed to different staff members.

Q: Can you change security settings so that only one session can be opened and logged into at a time?

A: Currently, this is not possible. However, the last changes made in the portal will be saved.

Q: Can alerts be set up to be received by two or three email addresses?

A: No, alerts can only be made to one email address and will be received by the person identified as the primary contact.

The primary contact is responsible for distributing the email communications as required within each company.

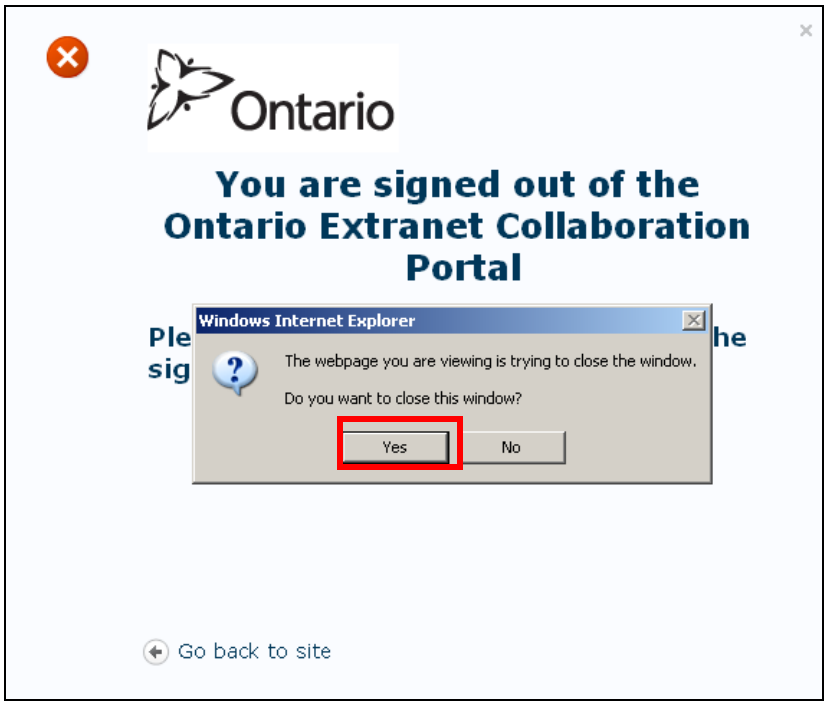
Q: Can SMPs change the primary contact associated with their account?

A: Yes, the primary contact can be changed; however, the changes cannot be made directly by the SMP from within the portal. The SMPs primary contact must email the Ministry contact to request this change.

Q: Is there a logout process?

A: Users may logout by clicking on the arrow next to the username in the top right corner or by simply closing the window.

Click **Yes** button to close the browser window.



Forms

Q: Under section 1, is the amount of financial assistance for eligible customers the same as the amount submitted to the IESO every month?

A: Yes, these values should be the same

Q: Is there a prescribed methodology for carrying out the 3 month OCEB cash forecast? Are these forecasts expected to be within a specific margin of error of the actual?

A: There is no prescribed methodology for the 3 month OCEB cash forecasting. SMPs are asked to make their best effort at providing an accurate forecast.

Q: How do I print the form? Is it possible to include a print button or to allow for greater customization of the size of the form?

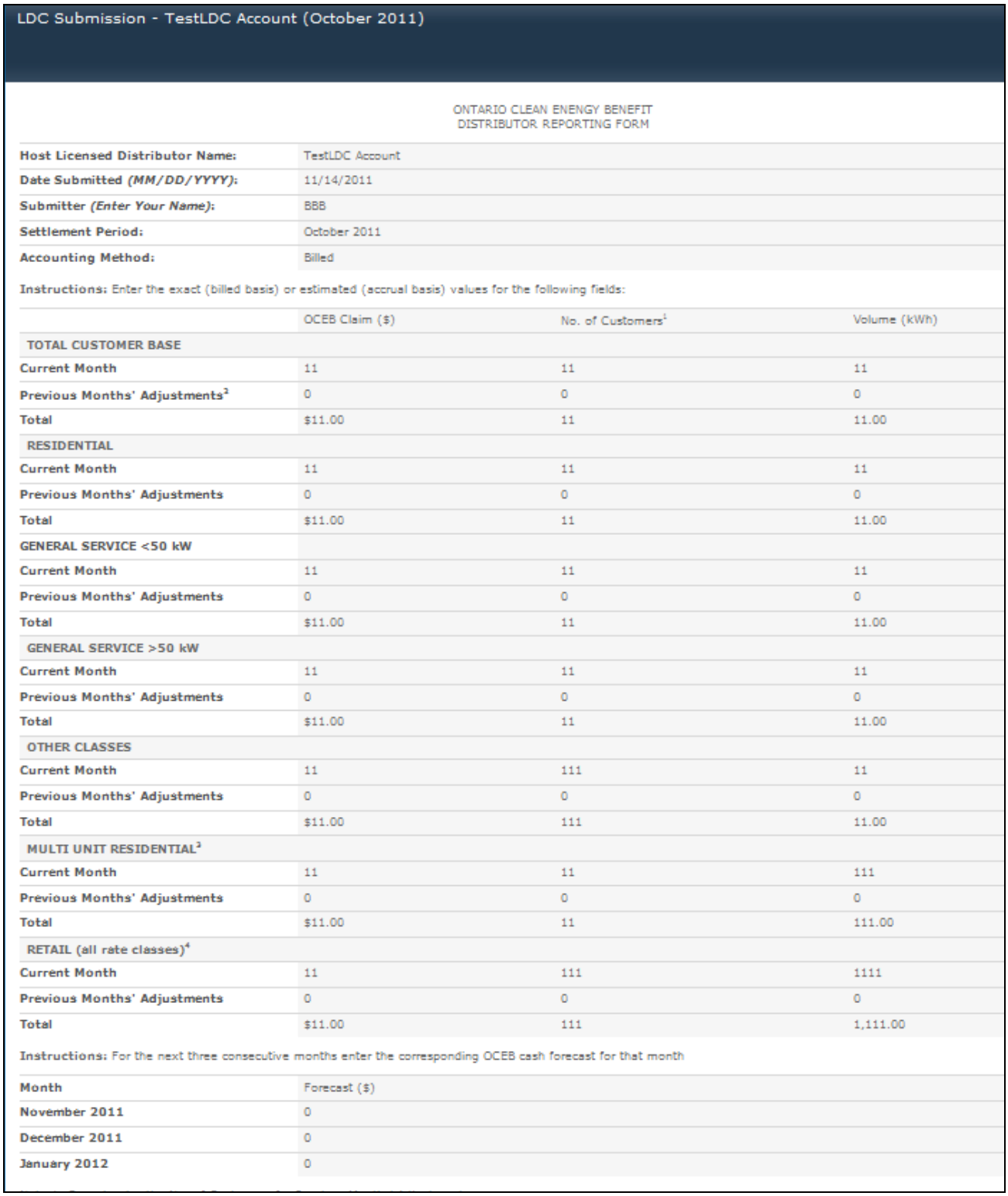
A: The form can be printed by right clicking on the form, clicking “Select All”, then simultaneously hitting “Ctrl” and “c”, and pasting the form into a word processing document. Printing options will be enhanced in the near future.

More details:

It may be desirable to print out or capture the content of submission form for verification or validation purposes. There are several printing & saving options available for you:

Option 1:

- Open the existing submission (view only) by clicking on its title. You may need to adjust your browser zoom settings and maximize the entry form window size to make sure that all submitted data on the form is visible.



LDC Submission - TestLDC Account (October 2011)

ONTARIO CLEAN ENERGY BENEFIT
DISTRIBUTOR REPORTING FORM

Host Licensed Distributor Name:	TestLDC Account
Date Submitted *(MM/DD/YYYY)*:	11/14/2011
Submitter *(Enter Your Name)*:	BBB
Settlement Period:	October 2011
Accounting Method:	Billed

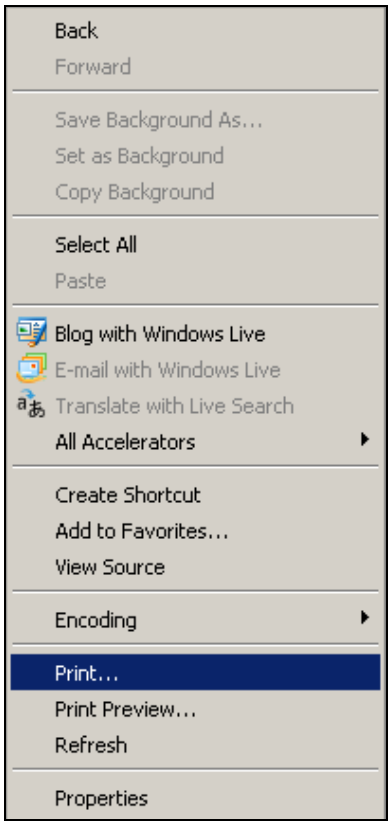
Instructions: Enter the exact (billed basis) or estimated (accrual basis) values for the following fields:

	OCEB Claim ($)	No. of Customers[1]	Volume (kWh)
TOTAL CUSTOMER BASE			
Current Month	11	11	11
Previous Months' Adjustments[2]	0	0	0
Total	$11.00	11	11.00
RESIDENTIAL			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0
Total	$11.00	11	11.00
GENERAL SERVICE <50 kW			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0
Total	$11.00	11	11.00
GENERAL SERVICE >50 kW			
Current Month	11	11	11
Previous Months' Adjustments	0	0	0
Total	$11.00	11	11.00
OTHER CLASSES			
Current Month	11	111	11
Previous Months' Adjustments	0	0	0
Total	$11.00	111	11.00
MULTI UNIT RESIDENTIAL[3]			
Current Month	11	11	111
Previous Months' Adjustments	0	0	0
Total	$11.00	11	111.00
RETAIL (all rate classes)[4]			
Current Month	11	111	1111
Previous Months' Adjustments	0	0	0
Total	$11.00	111	1,111.00

Instructions: For the next three consecutive months enter the corresponding OCEB cash forecast for that month

Month	Forecast ($)
November 2011	0
December 2011	0
January 2012	0

- Right click with your mouse over the form area and select Print option from the list.



Option 2:

- Open the existing submission (view only) by clicking on its title.
- Press left mouse key and drag the mouse all the way to the bottom of the form to select all text in the submission form

LDC Submission - TestLDC3 (October 2011)

ONTARIO CLEAN ENERGY BENEFIT
DISTRIBUTOR REPORTING FORM

Host Licensed Distributor Name:	TestLDC3
Date Submitted *(MM/DD/YYYY)*:	11/09/2011
Submitter *(Enter Your Name)*:	3
Settlement Period:	October 2011
Accounting Method:	Accrual

Instructions: Enter the exact (billed basis) or estimated (accrual basis) values for the following fields:

	OCEB Claim ($)	No. of Customers[1]	Volume (kWh)
TOTAL CUSTOMER BASE			
Current Month	11	1	1
Previous Months' Adjustments[2]	0	0	0
Total	$11.00	1	1.00
RESIDENTIAL			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00
GENERAL SERVICE <50 kW			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00
GENERAL SERVICE >50 kW			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00

- Press “CTRL C” keys to copy the selected text
- Start Microsoft Word or other software such as Microsoft PowerPoint and open an empty document
- Press “CTRL V” keys to paste the selected text in the Word or PowerPoint document

ONTARIO CLEAN ENENGY BENEFIT
DISTRIBUTOR REPORTING FORM

Host Licensed Distributor Name:	TestLDC3		
Date Submitted *(MM/DD/YYYY)*:	11/09/2011		
Submitter *(Enter Your Name)*:	3		
Settlement Period:	October 2011		
Accounting Method:	Accrual		
Instructions: Enter the exact (billed basis) or estimated (accrual basis) values for the following fields:			
	OCEB Claim ($)	No. of Customers[1]	Volume (kWh)
TOTAL CUSTOMER BASE			
Current Month	11	1	1
Previous Months' Adjustments[2]	0	0	0
Total	$11.00	1	1.00
RESIDENTIAL			
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GENERAL SERVICE <50 kW			
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Total	$1.00	1	1.00
GENERAL SERVICE >50 kW			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00

- After the text is pasted into a new document, you can apply additional formatting to the text, save and/or print the document or attach it to the email to distribute it for further review and validation.

Option 3:

- You can paste the text from your submission form directly into a new email and send it to other stakeholders for the review

To...

Cc...

Subject:

ONTARIO CLEAN ENENGY BENEFIT
DISTRIBUTOR REPORTING FORM

Host Licensed Distributor Name:	TestLDC3
Date Submitted *(MM/DD/YYYY)*:	11/09/2011
Submitter *(Enter Your Name)*:	3
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RESIDENTIAL			
Current Month	1	1	1
Previous Months' Adjustments	0	0	0
Total	$1.00	1	1.00

Q: We are on cash accounting and do not have all of the billed data for the month of October to report by the fourth business day of the following month. How do we report for OCEB?

A: Please use the same approach when seeking reimbursement through the Independent Electricity System Operator (IESO). As stated in Jon Norman's letter dated August 8, 2011, the amount of financial assistance reported for the month must be the same as the amount submitted to the IESO for the month.

Q: When reporting Volume (kWh), should the adjusted kWh be reported?

A: Yes, please report the adjusted kWh which includes line loss.

Additional Reporting Requirements

Q: There is not enough space to answer some of the questions asked in the Additional Reporting Requirements Excel spreadsheet. Can SMPs alter the Excel template in order to answer questions?

A: Yes, the form can be altered if the existing format does not allow you to submit your responses in a viewable fashion.

Q: I am not an active sub-metering company. Am I required to report?

A: We ask that non-active sub-metering companies file a zero return.

Q: Are we required to update the information submitted in section 4 – additional reporting requirements?

A: We request that the information submitted for the additional reporting requirements be updated on an annual basis or as needed. The Ministry will communicate with users when an update is required.

General Questions:

Q: Do we still have to report to the IESO?

A: Yes, reporting to the IESO still has to be done for reimbursement of the OCEB.

Q: Since the reporting is beginning in November, do we still have to report September data?

A: Yes, for the November data entry period, we require SMPs to report data for September and October.

Q: Is this reporting expected to continue for the entire 5 year program life?

A: Yes, the reporting will continue through the completion of the OCEB program.

Relief on electricity bills

- The government will introduce legislation that w~~ill~~ould rebate — directly on consumers' monthly residential electricity bills — an amount equal to the eight per cent provincial portion of the Harmonized Sales Tax~~, an eight per cent saving~~
- The rebate would go into effect on January 1, 2017
- Eligible rural and remote customers will receive additional savings, which would result in a~~n on-bill~~ monthly saving of about 20 per cent — about $45 a month

Removing the Debt Retirement Charge from electricity bills

- This measure is saving a typical residential electricity user about $70 each year with the removal of the debt retirement charge, as of January 1, 2016

Ontario Electricity Support Program

- The ~~new~~ Ontario Electricity Support Program (OESP), in place effective January 1, 2016, ~~which~~ is ~~now~~ accepting applications and is~~,~~ ~~will~~ helping make electricity more affordable for low-income families
- The OESP was developed by the Ontario Energy Board and is designed to lower electricity bills through an on-bill credit. Consumers will receive an on-bill credit of between $30 and $50 a month
- [The OESP offers a larger credit to low-income consumers whose homes are electrically heated, and those who rely on certain medical devices. Eligible First Nation and Metis households also qualify for a larger credit. The credit for those receiving a larger reduction is between $45 and $75 a month.]

Commented [SK21]: My understanding of the current RRRP program is that the rebate is embedded in the delivery portion of the bill.

As such the RRRP expansion will not show up on the bill, unless there are changes made stipulating it be visible on the bill. However the 8% rebate will be shown (no issue with the first bullet).

See page 10 of this pdf:
http://www.hydroone.com/RegulatoryAffairs/Documents/EB-2015-0079/Rate_Order_HONI_Dx%20_20160114.pdf

Commented [JK2]: While a factcheck, the omission seems relevant.

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DIVISION: QA_DIVISION

Ontario Rebate for Electricity Consumers (8% Electricity Rebate)

Q: Does the 8% electricity rebate give me 8% off of my electricity bill?

A: The 8% electricity rebate will provide residential, small business and farm consumers, directly on their electricity bills, a rebate of an amount equal to the eight per cent provincial portion of the Harmonized Sales Tax (HST).

The 8% rebate is equal in value to 8% of the consumer's electricity charges, not including HST.

The rebate does not reduce the consumer's total electricity bill (electricity charges plus tax) by 8%. But it does reduce the size of their bill as if the 8% provincial portion of the HST had been removed.

Q: Why are you rebating "an amount equal to" the eight per cent provincial portion of the HST from residential consumers', farms' and small businesses' electricity bills? Why didn't you just rebate the HST?

A: The HST is a federally administered and imposed tax with a combined rate of 13 per cent - Ontario's portion is eight per cent and the federal portion is five per cent.

HST can only be removed from electricity bills by the federal government.

- To date, the federal government has not shared any plans to ease electricity costs for Canadians.
- The Province continues to work with the federal government when there is an opportunity to partner or consult as it relates to regulatory and emerging issues.

Because Ontario remains committed to making everyday life easier for people across the province, Ontario will provide a *provincially-administered* rebate, equal to the 8% provincial portion of the HST.

Q. Isn't this just another version of the Ontario Clean Energy Benefit (OCEB) — except it's eight per cent instead of 10 per cent? Why didn't you just keep the OCEB?

A. The OCEB was a five year temporary program that ended, as planned, on December 31, 2015.

The OCEB was introduced to help families, farms and small businesses, manage their costs during our transition from coal-fired electricity generation towards a clean, modern and more reliable electricity system.

The good news is that Ontario has already done the heavy lifting in terms of rebuilding aging transmission infrastructure and transitioning off coal-fired generation. Because of these investments, Ontarians aren't forecast to see the kind of energy cost increases coal-dependent provinces like Alberta and Saskatchewan are.

We understand the price of electricity can still be a particular challenge for those that pay a higher share of their income towards their bill — such as low-income families, seniors on a fixed income, and homeowners that heat with electricity.

Recognizing this, we have introduced new measures that will take effect January 1, 2017.

These initiatives will give Ontario's residential consumers, small businesses and farms more ways to manage their electricity costs while we continue to make the critical investments needed to maintain our energy system.

Q. OCEB had a cap of 3,000 kWh per month. There's no cap on the 8% rebate. Doesn't this reward those who use more electricity – how does this encourage conservation?

A. We're taking steps to ensure a clean, reliable and affordable energy system for all Ontarians.

As we plan for Ontario's energy needs for the next 20 years, conservation will be the first resource considered, wherever cost-effective.

It is the cleanest and most cost-effective energy resource, offers consumers a way to reduce their energy bills and reduces the need to build new generation, transmission and distribution infrastructure.

We encourage all Ontarians to participate in conservation programs offered through their Local Distribution Company (LDC) and the Independent Electricity System Operator (IESO).

Q. The money to pay for the 8% rebate comes from tax revenue, not from electricity charges. Aren't you just making the taxpayer subsidize the electricity ratepayer?

A. The government is dedicated to reducing electricity costs wherever possible, while maintaining reliability for all consumers.

This new rebate will deliver significant on-bill savings for eligible electricity consumers. The new rebate will help Ontarians with increasing costs of electricity by providing an 8% rebate equal to the provincial portion of HST on electricity bills.

With this new rebate in place and as a result of the government's prudent fiscal management, the Ontario government remains committed to balancing the budget in 2017-18, recognizing that balance provides the foundation for the long-term well-being and prosperity of Ontarians.

Q. What will be the cost of providing the 8% rebate to Ontarians?

A. The rebate will help make everyday life easier for Ontario families, small businesses and farms with electricity costs by providing a rebate that is equal to the 8% provincial portion of HST. This 8% rebate will appear directly on the consumer's electricity bill.

- The 8% rebate is expected to cost approximately $1 billion per year.

The government remains committed to balancing the budget in 2017-18 while continuing to invest in the economy, our people and a healthy, clean and prosperous low-carbon future. These investments will help enhance the public services that Ontarians rely on, as well as stimulate economic growth.

Q. Will the 8% rebate affect the amount of HST paid by consumers?

A. No. The HST on electricity costs remains at 13 per cent. The relief being provided by Ontario does not impact the HST calculation on a consumer's bill.

Q. What the 8% rebate affect the input tax credits claimed by businesses?

A. No. Businesses that receive the rebate will continue to be able to claim the input tax credits as usual.

The amount of the rebate will not affect the amount of input tax credits that small businesses and farms can claim.

With this rebate, businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.

Q. How will customers receive the 8% rebate? Is it permanent? Are there any requirements to be eligible? Who will be receiving this rebate? How much can an average customer expect to save off of their electricity bill?

A. The 8% rebate will be available to all consumers eligible for the Regulated Price Plan — including about five million residential consumers, small businesses and farms.

Our government has heard from Ontarians and is committed to helping them with their everyday living costs.

Consumers won't have to do anything to receive the rebate; it will be automatically added to their bills.

A typical Ontario residential consumer will save about $11 per month, or about $130 a year.

Q. Will any other programs be affected by the 8% rebate? For example, will recipients of the Ontario Electricity Support Program also receive the rebate?

A. The 8% rebate will be available to all consumers eligible for the Regulated Price Plan regardless of income, status or location.

The rebate will work with other existing programs, such as the Ontario Electricity Support Program.

DIVISION: QA_DIVISION

Ontario Rebate for Electricity Consumers (8% Electricity Rebate)

Q: Does the 8% electricity rebate give me 8% off of my electricity bill?

A: The 8% electricity rebate will provide residential, small business and farm consumers, directly on their electricity bills, a rebate of an amount equal to the eight per cent provincial portion of the Harmonized Sales Tax (HST).

The 8% rebate is equal in value to 8% of the consumer's electricity charges, not including HST.

The rebate does not reduce the consumer's total electricity bill (electricity charges plus tax) by 8%. But it does reduce the size of their bill as if the 8% provincial portion of the HST had been removed.

Q: Why are you rebating "an amount equal to" the eight per cent provincial portion of the HST from residential consumers', farms' and small businesses' electricity bills? Why didn't you just rebate the HST?

A: The HST is a federally administered and imposed tax with a combined rate of 13 per cent - Ontario's portion is eight per cent and the federal portion is five per cent.

HST can only be removed from electricity bills by the federal government.

- To date, the federal government has not shared any plans to ease electricity costs for Canadians.
- The Province continues to work with the federal government when there is an opportunity to partner or consult as it relates to regulatory and emerging issues.

Ontario introduced legislation, passed in October 2016, to provide a provincially administered rebate, equal to the provincial portion of the HST to effectively mitigate electricity costs for families, small businesses and farms.

This rebate is part of the larger plan that proposed new and expanded energy relief programs to reduce electricity costs wherever possible for eligible consumers. ~~Because Ontario remains committed to making everyday life easier for people across the province, Ontario will provide a *provincially-administered* rebate, equal to the 8% provincial portion of the HST.~~

Commented [GH1]: Updated to be consistent with our Q&As

Q. Isn't this just another version of the Ontario Clean Energy Benefit (OCEB) — except it's eight per cent instead of 10 per cent? Why didn't you just keep the OCEB?

A. The OCEB was a five year temporary program that ended, as planned, on December 31, 2015.

The OCEB was introduced to help families, farms and small businesses, manage their costs during our transition from coal-fired electricity generation towards a clean, modern and more reliable electricity system.

The good news is that Ontario has already done the heavy lifting in terms of rebuilding aging transmission infrastructure and transitioning off coal-fired generation. Because of these investments, Ontarians aren't forecast to see the kind of energy cost increases coal-dependent provinces like Alberta and Saskatchewan are.

We understand the price of electricity can still be a particular challenge for those that pay a higher share of their income towards their bill — such as low-income families, seniors on a fixed income, and homeowners that heat with electricity.

Recognizing this, we have introduced new measures that will take effect January 1, 2017.

These initiatives will give Ontario's residential consumers, small businesses and farms more ways to manage their electricity costs while we continue to make the critical investments needed to maintain our energy system.

Q. OCEB had a cap of 3,000 kWh per month. There's no cap on the 8% rebate. Doesn't this reward those who use more electricity – how does this encourage conservation?

A. We're taking steps to ensure a clean, reliable and affordable energy system for all Ontarians.

We know that these changes have come at a cost to Ontario's residential and business consumers.

Recognizing this, we are proposing the new measures, some of which would take effect on January 1, 2017.

As we plan for Ontario's energy needs for the next 20 years, conservation will be the first resource considered, wherever cost-effective.

It is the cleanest and most cost-effective energy resource, offers consumers a way to reduce their energy bills and reduces the need to build new generation, transmission and distribution infrastructure.

We encourage all Ontarians to participate in conservation programs offered through their Local Distribution Company (LDC) and the Independent Electricity System Operator (IESO).

Q. The money to pay for the 8% rebate comes from tax revenue, not from electricity charges. Aren't you just making the taxpayer subsidize the electricity ratepayer?

A. The government is dedicated to reducing electricity costs wherever possible, while maintaining reliability for all consumers.

This new rebate will deliver significant on-bill savings for eligible electricity consumers. The new rebate will help Ontarians with increasing costs of electricity by providing an 8% rebate equal to the provincial portion of HST on electricity bills.

With this new rebate in place and as a result of the government's prudent fiscal management, the Ontario government remains committed to balancing the budget in 2017-18, recognizing that balance provides the foundation for the long-term well-being and prosperity of Ontarians.

Q. What will be the cost of providing the 8% rebate to Ontarians?

A. The rebate will help make everyday life easier for Ontario families, small businesses and farms with electricity costs by providing a rebate that is equal to the 8% provincial portion of HST. This 8% rebate will appear directly on the consumer's electricity bill.

- The 8% rebate is expected to cost approximately $1 billion per year.

The government remains committed to balancing the budget in 2017-18 while continuing to invest in the economy, our people and a healthy, clean and prosperous low-carbon future. These investments will help enhance the public services that Ontarians rely on, as well as stimulate economic growth.

Q. Will the 8% rebate affect the amount of HST paid by consumers?

A. No. The HST on electricity costs remains at 13 per cent. The relief being provided by Ontario does not impact the HST calculation on a consumer's bill.

Q. What the 8% rebate affect the input tax credits claimed by businesses?

A. No. Businesses that receive the rebate will continue to be able to claim the input tax credits as usual.

The amount of the rebate will not affect the amount of input tax credits that small businesses and farms can claim.

With this rebate, businesses across Ontario will have even more opportunity to be competitive and manage their energy costs.

Q. How will customers receive the 8% rebate? Is it permanent? Are there any requirements to be eligible? Who will be receiving this rebate? How much can an average customer expect to save off of their electricity bill?

A. The 8% rebate will be available to all consumers eligible for the Regulated Price Plan — including about five million residential consumers, small businesses and farms.

Our government has heard from Ontarians and is committed to helping them with their everyday living costs.

Consumers won't have to do anything to receive the rebate; it will be automatically added to their bills.

A typical Ontario residential consumer will save about $11 per month, or about $130 a year.

A typical rural customer, eligible for the enhanced Rural or Remote Electricity Rate Protection (RRRP) program, that consumes 1,000 kWh per month will see an annual benefit of approximately $540 or a monthly benefit of approximately $45, when combined with the eight per cent provincial rebate.

A farm or small business will see an annual benefit of 8% before tax as well.

Q. Will any other programs be affected by the 8% rebate? For example, will recipients of the Ontario Electricity Support Program also receive the rebate?

A. The 8% rebate will be available to all consumers eligible for the Regulated Price Plan regardless of income, status or location.

The rebate will work with other existing programs, such as the Ontario Electricity Support Program.