

G.B.B.S.I.

Date Apr 20/17

FHP - Guarantees

OPA-MRP - legal call

Apr 21/17

Call w/ KM of IFSSO

May 1/17

FN Permits

May 1/17

Legal met w/ HA (new General Counsel)

- Lots of Churn of HA - very low w/ history on the table
(except Lou Fortin)

LTEP ADM's Forum

May 3/17

IFSSO working on modelling on electricity outlook
w/ additional info since QED

(FHP, LRP II suspension, deal w/ Quebec,
Cap - Trade auction results)

Cabinet approval

- timing under discussion (June - July?)

Had frequent P.O. briefings

LTEP will include - FHP

- market renewal

- climate & emissions effects

One more ^{set of} FN-Meeting meetings to go on energy sector

Still working on all
through rough
of the report
don't know
when will
share
close to
that time
same

Follow up:

- Approval update (Imperial site sold for more per acre)
- Marketing materials
- Parkland - how it came to be

- City Developer ~~Agreement~~ Agreement

↳ Appendix to Purchase Agreement between OGB and Developer

FAD Draft

May 15 / 17

7 actual issues

2) Inappropriate Disclosure?

Bucket

- Fiscal

- Accounting - Noduro - FAD not familiar w/ state regulated as

↳ regulator does not need to be independent

- Financial

↳ can be legislated

- OGB examples

Assumes 3.5 - 6.2%

Gomis uses 5% as

a weighted avg

↳ CV will request a why w/ FAD

↳ GAAP hierarchy exists (under SAB)

workload spread a spread, but 270 bps too big

↳ don't know the spread

eg. Microsoft Falls $\Rightarrow$ 70-80 bps $\Rightarrow$ still \$P

↳ shorter term for OGB initial borrowing

$\Rightarrow$ spread likely tighter

- commercial sensitivity for OPE & FAO
publishers such as high spread

FMP Report
Mtg w/ FAO Staff

12/5/17

GBBRI

24/5/17

SFIB Weekly

28/5/17

OBP:GBB Incore May

30/5/17

- updates, timelines - mid-Sept and mid-Jan.

- could be early document

- want to hit balance

[Revenue Integrity Target 100,200,300]

Energy FHP Weekly

Date Jan/17

Regs for GHA - 1st Tranche Jan 14 - TBS asked
pt 2: OEB RFP modification
↳ instructions sent to Leg Counsel
about seeing
drafts
⇒ early next

Send programs - 7 regs

Security Analysis

- GHA

- Send programs

- TBS / IRS / ABMD will be interested
↳ other agencies likely too

OP6 Update

(BNS wants a schedule in more detail
(2017 too))

GHA - How through IBSO?

- seeing 2 as an intangible vs financial asset

↳ setting of costs vs on revenue line

distributed deliverables handout
↳ affects financial metrics

IBSO Update

Level of facility w/ OFA

- update of systems

- setting up separate bank accts to segregate cash flows

FWP

Weekly Implementation Mtg

Date June 8/17

- TB finalized now June 27(?)
- OP6 - RFE2 → how interest costs will flow during the moratorium period
→ respective acting firms will discuss

Equity Injection

- OP6 articles of incorporation
→ what is approved

FWP + PLLs: Conf. Call: EIGS + FPD June 12/17

Recruitment: SPFB

June 12/17

MYEP

Date 21/6/17

- 1) NO 5 day review
- 2) people will get STDs for positions they were in as of May 31, 2017
- 3) Issues with myr STDs
 - took out specialty on skills, technical parts of
- 4) Resignations?

Energy FMP Weekly

22/6/17

- 2) Regs work on-going w/ feedback from OPG, DPSS, OPM
- 24) TB Report on report back
 - timing
 - sensitivity analysis timing

Critical Path

OPG - credit rating agency

- ↳ would want to see how program looks like over time
- ↳ would do sensitivity analysis
- [Ministry will put out estimate of full curve for the plan
- ↳ Finance Service Agreement
- IFGO < interest during moratorium
 - ↳ someone has to have the obligation for the interest
 - ↳ accounting

→ need more comments on sub-debt from MAF(?)

NEB - RRP price out $\approx$ neon
 = decision on RRRP out $\approx$ neon
 close to assumed amt 36.43 vs 38

Scott N.

- ↳ Energy legal response on indemnities sent to NEB on Wednesday
- ↳ looking to have indemnities signed on Tuesday so need 5:28 approval by then Tuesday
- ↳ Energy needs to do submission package

Proc. Support Agreement

22/6/17

MOF Legal Query

Payment Guarantee vs Indemnity

↳ how does it work vs payment guarantee

[no damages, penalty, make whole]
 [Minsk Fall example →]

FMP Call

Date

10/7/17

3 Key Issues

I ① Acting: Interest how paid in first two yrs
↳ OBB concerned

② [OBB likes idea to borrow in own name
↳ Board
↳ some concern on why do this
↳ generating power
↳ wants to take on risk, but pass on
to govt
↳ guarantees structure same
for acting

③ Constitutional

↳ good news: idea of plants well beyond
20 yrs

↳ bad news: need to ramp up faster offer
first 4 yrs (vs 6ish %)

II Potential Paths

① Resolve all 3 → OBB one element
→ interest holder

② Cut out OBB → DfW reassess
↳ Prev. finances asset

③ Gov't accepts fiscal impact → budget balance issue

III LTER

LEO wants it for July 26

↳ Int Energy not ready

↳ Int-Quebec deal $\Rightarrow$ for report

ORB Update

1) Credit Rating Mktg

↳ cap 2 - if imposed due to a rating

↳ monitoring period an issue when amounts can't be passed on to ratepayers

→ sub-debt component a positive

→ not in other similar structures

→ structure more complex than others
is will take longer than most

4 wks → maybe 6-8 wks

(GM connect: could be longer)

2nd L. - but, given a timeline for an issue, will meet timeline

- When it can provide the revised projection of the time profile

↳ alignment w/ LTBP outlook

↳ timing of LTBP?

↳ timing of rating agencies to go to committee for rating → follow in 24-48 hrs

2) Interest during the monitoring ↳ regulatory settlements regulation

possible solutions

↳ make "carrying costs" generally an
abstraction of ratepayers, not IBS

Committee - Timing has to align w/ ratings

↳ timing to be "settled" - to communicate and do the
- approach ratings process

↳ To follow & follow up on what
was communicated, the
update ratings agencies

w/in 2 wks

- Energy has meeting w/ PO Aug 16

- Go to TD afterwards (next Aug 16) ⇒ likely to
then Sept 12 soon

...

8:40 OPO Issues

① → payment of abroad

→ 2 options - flow through GBT vs CBA
(remote events)

② Events of Debut Mt not covered by R. 6
- Trust Indenture → acceleration

→ rate impact

→ option to prov. to assume obligations

P6

IBSO issues

- LoC → cost, is it w/ IBSO mandate, work around?
- reserve account

(Energy requested of IGB + OPA a briefing desk
→ to brief Ministers on TB (pre-brief in advance of Sept 26 TB)

Credit Ratings

→ OPO plans to go to agencies in week of
Sept 12 (w/ drafts of eg. P6)

→ take 6-8 wks

P/A

qualification - IBSO mkt books

{how about old DPA and treatment}

- Other matters

- not regulated activity - not qualified due to
not received this yr
→ could be in future

"legislative accounts"

→ view of AG.

→ OPKO does not agree

Call on Sub-Debt / Acceleration / P/A

Sept 11 / 17

I Acceleration

- acceleration = a barrier on a default

→ challenge this idea in this type of market

- no to acceleration

II Sub-debt

[not a "guarantee"
→ self-inflicted event (legislation)]

Assumption Agreement

- keep spread low

→ Accounting Issue?

Assumption Agreement

["step-in-right" not "pay-through"]

- assume debt payment obligations

- right to terminate 3rd party service providers
 → there'd be a cost to this

FBS Kick-off

Sep 13/17

II - Bridge from Budget 2017 - mid term - to Budget

- be more forward looking

- Themes - Potential: not signed off on at this point

- More fair Ontario (eg electricity) billing

- While doing well, wealth more not properly distributed

→ Gov't can do something about that

- Stronger economy - level up things
 eg housing

→ more fairness

Proffy Narrative

→ why doing this

Timing - late Oct / early Nov?

Weekly Rate Migration Implementation

Date Sept 13/17

1) 6A Refinancing

OPB Update - OPB Band Sept 29

① Agreement Agreement Wording

- degree of previous review of issues

② Nature of modelling of the curve

↳ understanding of how the legislation works → how would refinancing work
↳ part of credit rating discussions

↳ how OPB would borrow → eg tens, it refinancing or not, eg

LOC → EFFSO LC

↳ needs to be able to recover the cost of the LC. → regulations amended would be needed

Moratorium Period

[4 yrs on interest - afterwards, which is the mechanism (as OPB)
↳ plus additional period before principal is recovered

Resolved → CBA (for both) will start when 4 yr moratorium ends (July 2022)

③ OPB Involvement

↳ fees regulation

Re: Implementation "Weekly"

Date Dec 7/11

1) GP

- Protection Agent close
- Policy - LT won't be issued until close to exercise next month $\Rightarrow$ more typical to be close
 $\therefore$ variance will be more under the order (LT stuffs don't get published)
- Bank, general working through - near, launch
- including internal credit office
- draft offering memo likely later this month
- E&Y opinion draft next week

- Everything for variance has to be done by Dec 15

Equity injection

- Resolution signed
- Subscription Agreement signed
- MOU signed

Sub-debt

- viewed as operational

PILs - stuff to be shared soon

GP6 - IESO greenants

IESO Audit

wants to attend Audit ^{Chg} ^{Board}

GP6 wants to do audits $\Rightarrow$ she has the right to do audits

$\Rightarrow$ Under the Act, IESO has the right to appoint the auditor $\Rightarrow$ and doesn't see changing the appointment from RMB

- will have 2 audits, 2 opinions

- Board will approve P/S $\Rightarrow$ scheduled for Feb 25

- some sense of AB but DGS might agree w/ her
and AB - wants to convince the Board

3) DGS - now you've ended so Energy take over program from
WEAB? $\Rightarrow$ PRAT ask, more FTEs

4) Affordability Fund - Trust
- 45 LDCs was a fund
- 5 considering

[ISSO "HAP" (?) program threshold being raised
 $\Rightarrow$ increasing eligibility from 500k to 1.6M in HH,
 $\Rightarrow$ if HAP eligible, can't get AFT.

Rate Migration Implementation Group

Date Jan 11/18

Act. Performance

- DAI, DAA - DBRS
- Close Feb 12(?)
- Mm³ 300m card so L³ busin
- Warehouse has debt 1.2 bn (so bus for external ~~public~~ debt)
- disclosure docs starting Jan 22 (technically not public, but will be in external hand)

Technical Briefing

Public Debt Office (TPB, MOF, Energy, OPB, DFD, SOC)

- Feb 28
- Responses due by Feb 14
- Materials due Jan 19
 - ↳ First draft

OPB/Wholly Fund

- looking at budgeting for 14 LDCs