FAO | Financial Accountability Office of Ontario

Information Request

Topic	The Financial Impact of the Fair Hydro Plan
Information Request No.	FA1710-01
Deadline	March 24, 2017

Please provide the following information:

1. Projected annual total cost of electricity service over the period 2017-2048 with and without the Fair Hydro Plan broken down into:
    a. Residential and non-residential ratepayers (as defined by the Fair Hydro Plan).
    b. Generation (separated into HOEP and Global Adjustment), delivery and wholesale market costs.
2. Projected annual Global Adjustment deferral and repayment amount cash flows over the period 2017-2048 with the Fair Hydro Plan refinancing.
3. Projected annual cash outlay under the OESP, RRRP, Affordability Fund and First Nations Delivery Credit from 2015-16 (or 2015 as appropriate) to 2047-48.
    a. For the OESP:
        - For the last year (2015-16 or 2015 as appropriate) and each year going forward to 2047-48:
            - Number of recipients by income bracket and household size
            - Amount provided to each of these recipients
    b. For the RRRP:
        - For the last year (2015-16 or 2015 as appropriate) and each year going forward to 2047-48:
            - Number of recipients by local distribution company (LDC)
                - For Hydro One, split between R1 and R2 customers
            - Amount provided to each of these recipients

4. Specific information on the scope of IESO Market Renewal Initiative and the calculations on an annual basis of the estimated $200 million in cost reductions identified in the Fair Hydro Plan.
5. Any information on the ratepayer or fiscal impact of the proposed OEB initiatives that are included in the Fair Hydro Plan, including but not limited to:
   a. Encouraging shared partnerships on services between utilities, which will help reduce costs and encourage further innovation for small to medium sized utilities;
   b. Reviewing regulatory requirements to reduce "red tape" and eliminate unnecessary costs on LDCs; and
   c. Looking at opportunities to further drive transmitter and LDC efficiencies and productivity improvements, including the use of innovative technologies and business processes.
6. An explanation of the financial impact of using Ontario Power Generation to conduct financing operations rather than the Ontario Electricity Financial Corporation.