

MINISTRY OF ENERGY  
STANDING COMMITTEE ON ESTIMATES 2016  
DEPUTY MINISTER'S BINDER  
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### **B. GENERATION**

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- B. Independent Electricity System Operator
- C. Ontario Energy Board
- D. Ontario Power Generation