

Message

From: Hamlet Alexanian [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=D0FCFF8AEEA84848BA5A12380EC04460-HAMLET ALEX]
Sent: 2017-06-22 8:55:22 AM
To: Anthony Martinello [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=3fb7d76317b34780b15d96309b995c31-Anthony Mar]; Jeannette Briggs [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=148095610f7242f48a5a9da24b1a8a87-Jeannette B]
Subject: RE: IESO Default Levies

Your logic seems right to me so I think the 29% figure makes sense.

From: Anthony Martinello
Sent: June 22, 2017 6:39 AM
To: Jeannette Briggs; Hamlet Alexanian
Subject: FW: IESO Default Levies

FYI

Found this on OEB website for 2015:

Excel: [http://www.ontarioenergyboard.ca/oeb/Documents/RRR/2015 Yearbook of Electricity Distributors excel.xlsx](http://www.ontarioenergyboard.ca/oeb/Documents/RRR/2015%20Yearbook%20of%20Electricity%20Distributors%20excel.xlsx)

PDF: <https://www.oeb.ca/utility-performance-and-monitoring/natural-gas-and-electricity-utility-yearbooks>

For 2015, excel:

Under tab "General": Total kWh supplied = 124,628,696,447 kWhs

Under tab "Stats by Class", "Residential Customers" "Metered kWhs" = 40,862,307,663

Rationale:

If IESO projects the market to be about 140 tWhs, therefore $124/140 = 88\%$

Residential = $40/140 = 29\%$

From: Anthony Martinello
Sent: June 21, 2017 10:54 PM
To: 'DREWNIAC John -TREASURY'
Cc: Kim Marshall; Michael Boll; Jeannette Briggs; Hamlet Alexanian
Subject: RE: IESO Default Levies

John,

See report: https://www.oeb.ca/sites/default/files/rpp_price_report_20170420.pdf

While aggregated LDCs make up the majority of the IESO market's volume, generally above 80% of annual volume, not all LDCs volumes are residential (e.g. RPP rated)....as some are non-RPP/commercial etc. And, each LDC's volume has a different makeup of RPP vs. non-RPP customers.

I think the above recent OEB report, see on page 14, may be more useful for you. I have not checked/verified these numbers, but it seems RPP (not including the new Fair Hydro expanded definition of RPP customers such as small farms, long-term care facilities etc.) is about 53.1%.

Regards

From: DREWNIAC John -TREASURY [<mailto:john.drewniak@opg.com>]
Sent: June 21, 2017 11:17 AM
To: Anthony Martinello
Subject: RE: EXTERNAL – RE: IESO Default Levies

Anthony,

The Prudential rules apply to “distributors” (which in general has less stringent collateral posting requirements) and “non-distributors”.

At the market opening, the volume attributed to LDC’s was around 70% if I recall and 30% to direct connects. I believe that the % of the market has shifted to over 80% LDCs and less than 20% to non-distributors as certain larger industrial volume has decreased.

Is the statement “LDCs make up over 80% of the volume of electricity purchased from the IESO” correct?

Thanks,

John