

AMENDING AGREEMENT NO. 9

This Amending Agreement No. 9 (this “**Amending Agreement**”) is made as of the 30 day of November, 2016

BETWEEN:

INDEPENDENT ELECTRICITY SYSTEM OPERATOR, a statutory corporation without share capital existing under the *Electricity Act, 1998* (“**IESO**”) (as Borrower)

-and-

ONTARIO FINANCING AUTHORITY, a Crown agency established under the *Capital Investment Plan Act, 1993* (“**OFA**” and together with the IESO, the “**Parties**”) (as Lender)

WHEREAS the Ontario Power Authority (“**OPA**”) and the OFA entered into a Credit Agreement dated January 1, 2005 (the “**Original Agreement**”);

AND WHEREAS pursuant to the amending agreements dated February 14, 2005, October 11, 2005 (titled, “Amending Agreement No. 3”), September 27, 2006 (titled, “Amending Agreement No. 4”), July 13, 2007 (titled, “Amending Agreement No. 5”), November 9, 2010 (titled, “Amending Agreement No. 6”), December 20, 2013 (titled, “Amendding Agreement No. 7”) and December 19, 2014 (titled, “Amending Agreement No. 8”), the parties amended the Original Agreement (as so amended, the “**Agreement**”);

AND WHEREAS effective January 1, 2015, the OPA and the Independent Electricity System Operator amalgamated and continued as a corporation without share capital under Part II of the *Electricity Act, 1998* (the “**Amalgamation**”) with the name Independent Electricity Sytem Operator;

AND WHEREAS under the Amalgamation the obligations of the OPA became obligations of the amalgamated corporation and the Parties wish to amend the Agreement to reflect the name of the amalgamated corporation;

AND WHEREAS the Parties now wish to further amend the Agreement pursuant to the terms of this Amending Agreement;

AND WHEREAS pursuant to Section 7.3 of the Agreement, the Agreement may only be amended or otherwise modified by written agreement executed by each of the OFA and the IESO.

NOW THEREFORE IN CONSIDERATION of the mutual agreements herein contained and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree to the following amendments, effective as of the date first written above.

Except as expressly provided herein or unless the context otherwise requires, capitalized terms not otherwise defined in this Amending Agreement have the respective meanings given to those terms in the Agreement.

1. The following definition is added to Section 1.1 of the Agreement:

“**IESO**” means the Independent Electricity System Operator, a statutory corporation without share capital existing under Part II of the *Electricity Act, 1998*.
2. Section 1.6 is added to the Agreement as follows:

“**Section 1.6 References to OPA**

For the purposes of this Agreement, all references to the “Ontario Power Authority” or “OPA” in this Agreement shall be interpreted as referring to the IESO.
3. Section 2.4 of the Agreement is deleted in its entirety and replaced by the following:

“Subject to Sections 2.9 and 5.1, the IESO shall repay each Advance on the applicable Repayment Date and, in any event, shall repay all Advances Outstanding, together with all accrued interest and all other amounts owing hereunder on December 31, 2019.”
4. Section 3.1 of the Agreement is deleted in its entirety and replaced by the following:

“The OFA agrees, on the terms and conditions of this Agreement, to make Advances to the IESO under the Operating Facility from time to time on any Business Day prior to November 30, 2019.”
5. Section 3.2(1) of the Agreement is deleted in its entirety and replaced by the following:

“Subject to Section 3.3(3), each Advance shall be made on two Business Days’ prior notice given not later than 10:00 a.m. (Toronto time) by the IESO to the OFA. Each such notice of an Advance (each, a “**Borrowing Notice**”) shall be given substantially in the form of Schedule 1, shall be irrevocable and binding on the IESO and shall specify (a) the requested date of the Advance, (b) the principal amount of the Advance, and (c) the Repayment Date of the Advance which shall be no earlier than 28 days and not later than 95 days after the date of the requested Advance. The OFA will make the principal amount of each Advance available to the IESO in accordance with Article 2.”
6. Section 3.3(1) of the Agreement is deleted in its entirety and replaced by the following:

“The IESO may elect to continue all or a portion of the principal amount of any Advance for a further period of a minimum of 28 days and up to a maximum of 95 days beginning on the then current Repayment Date in accordance with Section 3.3(2).”
7. Section 3.3(2) of the Agreement is deleted in its entirety and replaced by the following:

“Each election to continue an Advance for a further period shall be made on one Business Day’s prior notice, given, in each case, not later than 10:00 a.m. (Toronto time) by the IESO to the OFA. Each such notice (each, an “**Election Notice**”) shall be given substantially in the form of Schedule 2, shall be irrevocable and binding upon the IESO and shall specify (a) the requested date of the proposed election, (b) the aggregate principal election amount, and (c) the new Repayment Date, which shall be no earlier than 28 days and not later than 95 days after the current Repayment Date. If the IESO fails to deliver an Election Notice to the OFA for any Advance as provided herein, such Advance shall be repayable on the applicable Repayment Date.”
8. Section 5.1(b) of the Agreement is deleted in its entirety and replaced by the following:

“failure to pay the principal amount of any Advance on the applicable Repayment Date or the Advances Outstanding, all interest accrued thereon and all other amounts owing under this Agreement on December 31, 2019;”

9. The address and contact information of the OPA provided in Section 7.1 of the Agreement is deleted and replaced by the following:

If to the IESO, to it at:

Independent Electricity System Operator
120 Adelaide Street West, Suite 1600
Toronto, ON M5H 1T1

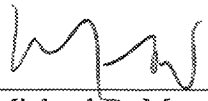
Attention: Chief Financial Officer
Telephone: 416-969-6232
Facsimile: 905-403-6913

10. Schedule 1 of the Agreement, Form of Borrowing Notice, is deleted in its entirety and replaced by the Form of Borrowing Notice attached hereto as Schedule 1.
11. Schedule 2 of the Agreement, Form of Election Notice, is deleted in its entirety and replaced by the Form of Election Notice attached hereto as Schedule 2.
12. Schedule 3 of the Agreement, IESO Grid Note, is deleted in its entirety and replaced by the IESO Grid Note attached hereto as Schedule 3.

IN ALL OTHER RESPECTS, the said Agreement is confirmed by the Parties.

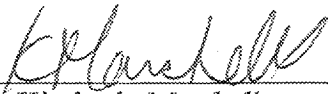
IN WITNESS WHEREOF the Parties have executed this Amending Agreement as of the date first written above.

ONTARIO FINANCING AUTHORITY

Per: 
Name: Michael D. Manning
Title: Executive Director
Capital Markets Division

I have authority to bind the corporation.

**INDEPENDENT ELECTRICITY
SYSTEM OPERATOR**

Per: 
Name: Kimberly Marshall
Title: Vice President, Corporate Services;
Chief Financial Officer; Treasurer

I have authority to bind the corporation.

SCHEDULE 1 TO AMENDING AGREEMENT NO. 9

FORM OF BORROWING NOTICE

Delivered Via Fax: 416-204-7920

Ontario Financing Authority ("OFA")
1 Dundas Street West, Suite 1400
Toronto, Ontario
M7A 1Y7

Date: [insert date]

Attention: Cash Management

Dear Sirs:

The undersigned, the Independent Electricity System Operator ("IESO"), refers to the credit agreement between the IESO and the OFA dated January 1, 2005 (as amended, supplemented or restated from time to time, the "**Agreement**", the terms defined therein being used herein as therein defined), and gives you notice pursuant to Section 3.2 of the Agreement that the IESO requests an Advance under the Agreement, and, in connection with such request, sets forth below the information relating to such Advance (the "**Proposed Advance**"), as required by Section 3.2(1) of the Agreement:

- (a) The date of the Proposed Advance, being a Business Day is _____;
- (b) The aggregate amount of the Proposed Advance is \$ _____;
- (c) The Repayment Date of the Proposed Advance is _____. [no earlier than 28 days and not later than 95 days after the date of the Proposed Advance.]

Such request of the Proposed Advance shall be confirmed by the IESO by a telephone call to OFA Cash Management at 416-325-8108.

Use of Funds

The undersigned hereby certifies that the funds comprising the Proposed Advance requested pursuant to this Notice will be used for the following purposes:

- (1) [indicate amount and purpose of funds requested]
- (2) [indicate amount and purpose of funds requested]

The IESO hereby certifies that:

The representations and warranties of the IESO contained in the Agreement are true and correct as at the date hereof.

No Event of Default has occurred or is continuing and no event or condition has occurred, which, with the lapse of time or the giving of notice or both would constitute an Event of Default.

The IESO has complied or is complying with all terms, covenants and conditions contained in the Agreement.

Any and all funds received under the Agreement will be expended or held solely for the purpose for which they are authorized to be used under the Agreement; no part of the funds to be received pursuant to this Notice shall be used for any other purpose.

Yours truly,

**INDEPENDENT ELECTRICITY
SYSTEM OPERATOR**

Per: _____

Name:

Authorized Signatory

SCHEDULE 2 TO AMENDING AGREEMENT NO. 9

FORM OF ELECTION NOTICE

Delivered Via Fax: 416-204-7920

Ontario Financing Authority ("OFA")
1 Dundas Street West, Suite 1400
Toronto, Ontario
M7A 1Y7

Date: [insert date]

Attention: Cash Management

Dear Sirs:

The undersigned, the Independent Electricity System Operator ("IESO"), refers to the credit agreement between the IESO and the OFA dated January 1, 2005 (as amended, supplemented or restated from time to time, the "Agreement", the terms defined therein being used herein as therein defined), and gives you notice pursuant to Section 3.3 of the Agreement that the IESO elects to continue all or a portion of an Advance for an additional term, and in connection with such election, sets forth below the information relating to such election as required by Section 3.3(2) of the Agreement:

- (a) The date of the proposed election, being a Business Day is _____;
- (b) The aggregate amount of the proposed election is \$ _____;
 - i. previous principal amount \$ _____
 - ii. interest \$ _____
- (c) The new Repayment Date applicable to such Advance is _____. [no earlier than 28 days and not later than 95 days after the current Repayment Date for the Advance.]

Such election shall be confirmed by the IESO by a telephone call to OFA Cash Management at 416-325-8108.

The IESO hereby certifies that:

The representations and warranties of the IESO contained in the Agreement are true and correct as at the date hereof.

No Event of Default has occurred or is continuing and no event or condition has occurred, which, with the lapse of time or the giving of notice or both would constitute an Event of Default.

The IESO has complied or is complying with all terms, covenants and conditions contained in the Agreement.

Any and all funds received under the Agreement are being used solely as authorized under the Agreement and are not being used for any other purpose.

Yours truly,

**INDEPENDENT ELECTRICITY
SYSTEM OPERATOR**

Per: _____

Name:

Authorized Signatory

SCHEDULE 3 TO AMENDING AGREEMENT NO. 9

SCHEDULE 3

INDEPENDENT ELECTRICITY SYSTEM OPERATOR GRID NOTE

Principal Amount: Up to \$975,000,000

Date: November 30, 2016

FOR VALUE RECEIVED, INDEPENDENT ELECTRICITY SYSTEM OPERATOR (the "**Company**"), incorporated under the laws of the Province of Ontario and having its principal office and place of business at Toronto, Ontario, **PROMISES TO PAY** to or to the order of **ONTARIO FINANCING AUTHORITY ("OFA")** at its offices at Toronto, Ontario or at such other place as the OFA may designate, the principal amount of each and all Advances made by the OFA to the Company, all as recorded by the OFA on the grid (the "**Grid**") attached to and forming part of this Note, in lawful money of Canada, with interest on each Advance at the rate, calculated in the manner and payable at the times specified in the Credit Agreement (as defined below).

OFA shall and is unconditionally and absolutely authorized and directed by the Company to record on the Grid (i) the date and amount of each Advance, including any Advance all or a portion of which is continued by election under Section 3.3; (ii) the applicable rate of interest for each Advance; (iii) the repayment date of each Advance; (iv) the date and amount of each payment of interest and each payment of principal in respect of each Advance; and (v) the outstanding principal amount of the grid promissory note. Such notations, in the absence of manifest error, shall be *prima facie* evidence of such advances and repayments; provided that the failure of the OFA to record the same shall not affect the obligations of the Borrower to pay such amounts to the OFA.

The outstanding principal amount of each Advance under this Note together with all interest accrued thereon shall become due and payable as specified in the Credit Agreement dated January 1, 2005 as amended, supplemented or restated from time to time, between the Borrower and the OFA (the "**Credit Agreement**"). All capitalized terms used herein and not otherwise defined herein shall have the meanings given to such terms in the Credit Agreement.

This Note is issued pursuant to, and is subject to and payable in accordance with the provisions of, the Credit Agreement.

This Note is not transferable or negotiable without the prior written consent of the Company.

The Company waives presentment for payment and notice of non-payment.

This Note shall be governed by and interpreted and enforced in accordance with the laws of the Province of Ontario and the federal laws of Canada applicable therein.

IN WITNESS WHEREOF the Company has executed this Note.

INDEPENDENT ELECTRICITY SYSTEM OPERATOR

By: _____

Name: Bruce Campbell
Title: President & CEO

By: _____

Name: Kimberly Marshall
Title: VP, Corporate Services; CFO, Treasurer

**ONTARIO FINANCING AUTHORITY
LINE OF CREDIT GRID NOTE**

Borrower: Independent Electricity System Operator

Program: Regulated Price Plan Variance

Schedule of loan transactions to: 21-Nov-2016

Loan Limit: \$975,000,000.00

Loan Advanced to: 21-Nov-2016

New Loan and/or Rollover						Actual Repayment				
New Loan or Rollover Date	Principal Advanced or Rollover Amount	Interest Rate	Repayment Date	Total No. Of Days	Interest Amount	Actual Repayment	Principal	Interest	Actual Repayment Date	Actual No. Of Days
19-Aug-2016	\$94,951,024.00	0.8100%	19-Sep-2016	31	\$65,321.10	\$49,331,879.98	\$49,266,558.88	\$65,321.10	19-Sep-2016	31
19-Sep-2016	\$45,684,465.12	0.8100%	19-Oct-2016	30	\$30,414.59	\$30,283,150.31	\$30,252,735.72	\$30,414.59	19-Oct-2016	30
19-Oct-2016	\$15,431,729.40	0.7900%	21-Nov-2016	33	\$11,022.06	\$11,022.06	\$0.00	\$11,022.06	21-Nov-2016	33
21-Nov-2016	\$64,793,065.20	0.7800%	21-Dec-2016	30	\$41,538.57	\$64,834,603.77	\$64,793,065.20	\$41,538.57	21-Dec-2016	30
21-Nov-2016	\$15,431,729.40	0.7800%	21-Dec-2016	30	\$9,893.22	\$15,441,622.62	\$15,431,729.40	\$9,893.22	21-Dec-2016	30