

Based on the decision OEB issued early today to , the submission of information from market participants to support the Ontario Fair Hydro Plan (OFHP) amount is delayed. In the interim, the IESO asks that submission of the RPP related information for the settlement month of May remain largely unchanged from past practice. As the forms have been modified to align with the Ontario Fair Hydro Act, please follow the instructions below to fill out the required information:

Commented [GD1]: Can we provide specifics of the OEB decision and what they decided?

Regulated Price Plan vs Market Price – Variance for Conventional Meters

1. *RPP Variance and kWh:* Market participants should continue to fill out the original RPP variance \$ and kWh pair using the tiered prices without the consideration of the OFHP.
2. *RPP Fair Hydro Plan Discount:* Even though RPP Fair Hydro Plan Discount amounts are not required at this time, due to restrictions on the form, the new RPP Fair Hydro Plan Discount field cannot be left blank if the corresponding RPP variance \$ and kWh pair is filled out. Therefore, market participants should enter \$0.01 to in the RPP Fair Hydro Plan field.

Number of Regulated Consumers		100	
First Tier		Payments to IESO	Payments from IESO
RPP Variance	\$	1000	\$
RPP Fair Hydro Plan Discount	\$	0.01	\$
	kWh	100000	kWh
Second Tier		Payments to IESO	Payments from IESO
RPP Variance	\$		\$
RPP Fair Hydro Plan Discount	\$		\$
	kWh		kWh
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Figure 1: Sample Regulated Price Plan vs Market Price – Variance for Conventional Meters Submission

Regulated Price Plan vs Market Price – Variance for Smart Meters

1. *RPP Variance and kWh:* Market Participant should continue to fill out the original RPP variance \$ and kWh pair using the time-of-use prices without the consideration of the OFHP.
2. *RPP Fair Hydro Plan Discount:* Even though RPP Fair Hydro Plan Discount amounts are not required at this time, due to restrictions on the form, the new RPP Fair Hydro Plan Discount field cannot be left blank if the corresponding RPP variance \$ and kWh pair is filled out. Therefore, market participants should enter \$0.01 to in the RPP Fair Hydro Plan field.

Number of Regulated Consumers	100		
Payments to IESO			
	Off Peak	Mid Peak	On Peak
RPP Variance	\$ 1000	\$	\$
RPP Fair Hydro Plan Discount	\$ 0.01	\$	\$
	kWh 100000	kWh	kWh
Payments from IESO			
	Off Peak	Mid Peak	On Peak
RPP Variance	\$	\$	\$
RPP Fair Hydro Plan Discount	\$	\$	\$
	kWh	kWh	kWh
	To Top		

Figure 2: Sample Regulated Price Plan vs Market Price – Variance for Smart Meters Submission

Regulated Price Plan - Final Variance Settlement Amount

1. *RPP Final Variance*: Market participants should continue to fill out the original RPP final variance amount using the RPP price without the consideration of the proposed OFHP.
2. *RPP Fair Hydro Plan Discount*: Even though the RPP Fair Hydro Plan Discount amounts are not required at this time, due to restrictions on the form, the new RPP Fair Hydro Plan Discount field cannot be left blank if the corresponding RPP Final Variance \$ field is entered. Therefore, market participants should enter \$0.01 in the new RPP Fair Hydro Plan Discount field along with any applicable RPP final variance \$ field.

Number of Regulated Consumers	10	
	Payments to IESO	Payments from IESO
RPP Final Variance	\$ 1000	\$
RPP Fair Hydro Plan Discount	\$ 0.01	\$

Figure 3: Sample Regulated Price Plan - Final Variance Settlement Amount Submission

Ontario Fair Hydro Plan (OFHP) for Eligible Non-RPP Customers – LDC and USMP

The Ontario Fair Hydro Plan for Eligible Non-RPP Customers – LDC and USMP form should not be used at this time.

Once the details of the OFHP submission are confirmed by the OEB, an information webinar will be held by the IESO to provide further clarity on the updated forms. The date and time of the webinar will be communicated later in June.