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**From:** IESO Customer Relations [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=4894F074739D48D087640006CD92D154-IESO CUSTOM]  
**Sent:** 2017-06-02 5:21:12 PM  
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**CC:** IESO Customer Relations [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=4894f074739d48d087640006cd92d154-IESO Custom]; Settlement Support [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=3abfd44d74ff468a9b1be772e0a7e56a-Settlement]  
**Subject:** \*Amendment\* Ontario Fair Hydro Plan - Online Data Submission Clarification

Hello – Please see communication sent below.

Have a great weekend everyone!

Dan

**Dan Alexandru** | Market Services Associate

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**From:** IESO Customer Relations  
**Sent:** June 02, 2017 5:14 PM  
**To:** IESO Customer Relations  
**Subject:** \*Amendment\* Ontario Fair Hydro Plan - Online Data Submission Clarification

The IESO has received revised instructions from the Ontario Energy Board (OEB) regarding the prices that Market Participants should use to submit their RPP Variance \$ and kWh pairs. The communication below has been updated to reflect that Market Participants should use the prices *with* consideration of the Ontario Fair Hydro Plan (OFHP) issued by the OEB effective May 1, 2017. Market Participants who have already made a submission using the prices *without* consideration of the OFHP will need to resubmit their form within the submission window. LDCs should follow the revised instructions below to fill out the required information. Form submissions should be received no later than June 6<sup>th</sup>, 2017.

The IESO recognizes that the communication around the implementation of the OFHP has caused confusion for Market Participants. We will continue to strive to provide you with accurate information as it becomes available and on an on-going basis.

**A. Regulated Price Plan vs Market Price – Variance for Conventional Meters**

- 1. *RPP Variance and kWh:* There is no change required in the completion of these fields on the form. Market Participants should continue to fill out the original RPP variance \$ and kWh pair using the tiered prices, **with** consideration of the OFHP.
- 2. *RPP Fair Hydro Plan Discount:* The RPP Fair Hydro Plan Discount amounts are not required at this time. However, due to restrictions on the form, the new RPP Fair Hydro Plan Discount field cannot be left blank if the corresponding RPP variance \$ and kWh pair is filled out. As a result, Market Participants should enter a proxy value of \$0.01 to in the RPP Fair Hydro Plan Discount field as illustrated in Figure 1 below.

|                               |     |                  |     |  |
|-------------------------------|-----|------------------|-----|--|
| Number of Regulated Consumers |     | 100              |     |  |
| First Tier                    |     | Payments to IESO |     |  |
| RPP Variance                  | \$  | 1000             | \$  |  |
| RPP Fair Hydro Plan Discount  | \$  | 0.01             | \$  |  |
|                               | kWh | 100000           | kWh |  |
| Second Tier                   |     | Payments to IESO |     |  |
| RPP Variance                  | \$  |                  | \$  |  |
| RPP Fair Hydro Plan Discount  | \$  |                  | \$  |  |
|                               | kWh |                  | kWh |  |
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Figure 1: Sample Regulated Price Plan vs Market Price – Variance for Conventional Meters Submission

**B. Regulated Price Plan vs Market Price – Variance for Smart Meters**

- 1. *RPP Variance and kWh:* There is no change required in the completion of these fields on the form. Market Participants should continue to fill out the original RPP variance \$ and kWh pair using the time-of-use prices **with** consideration of the OFHP.
- 2. *RPP Fair Hydro Plan Discount:* The RPP Fair Hydro Plan Discount amounts are not required at this time. However, due to restrictions on the form, the new RPP Fair Hydro Plan Discount field cannot be left blank if the corresponding RPP variance \$ and kWh pair is filled out. As a result, Market Participants should enter a proxy value of \$0.01 to in the RPP Fair Hydro Plan Discount field as illustrated in Figure 2 below.

|                               |     |          |          |         |
|-------------------------------|-----|----------|----------|---------|
| Number of Regulated Consumers |     | 160      |          |         |
| Payments to IESO              |     |          |          |         |
|                               |     | Off Peak | Mid Peak | On Peak |
| RPP Variance                  | \$  | 1000     | \$       | \$      |
| RPP Fair Hydro Plan Discount  | \$  | 0.01     | \$       | \$      |
|                               | kWh | 100000   | kWh      | kWh     |
| Payments from IESO            |     |          |          |         |
|                               |     | Off Peak | Mid Peak | On Peak |
| RPP Variance                  | \$  |          | \$       | \$      |
| RPP Fair Hydro Plan Discount  | \$  |          | \$       | \$      |
|                               | kWh |          | kWh      | kWh     |
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**Figure 2: Sample Regulated Price Plan vs Market Price – Variance for Smart Meters Submission**

### C. Regulated Price Plan - Final Variance Settlement Amount

1. *RPP Final Variance:* There is no change required in the completion of this field on the form. Market Participants should continue to fill out the original RPP final variance amount using the RPP price **with** consideration of the proposed OFHP.
2. *RPP Fair Hydro Plan Discount:* The RPP Fair Hydro Plan Discount amounts are not required at this time. However, due to restrictions on the form, the new RPP Fair Hydro Plan Discount field cannot be left blank if the corresponding RPP Final Variance \$ field is entered. As a result, Market Participants should enter a proxy value of \$0.01 in the new RPP Fair Hydro Plan Discount field as illustrated in Figure 3 below.

|                               |    |                  |                    |
|-------------------------------|----|------------------|--------------------|
| Number of Regulated Consumers |    | 10               |                    |
|                               |    | Payments to IESO | Payments from IESO |
| RPP Final Variance            | \$ | 1000             | \$                 |
| RPP Fair Hydro Plan Discount  | \$ | 0.01             | \$                 |

**Figure 3: Sample Regulated Price Plan - Final Variance Settlement Amount Submission**

### D. Ontario Fair Hydro Plan (OFHP) for Eligible Non-RPP Customers – LDC and USMP

The Ontario Fair Hydro Plan for Eligible Non-RPP Customers – LDC and USMP form should not be used at this time.