

Message

From: Terry Young [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=872FA3F6E61A48709B11458C0C3B6CA6-TERRY YOUNG]
Sent: 2017-06-11 12:56:49 PM
To: Jeannette Briggs [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=148095610f7242f48a5a9da24b1a8a87-Jeannette B]
Subject: RE: Fair Hydro Plan Related Question

Ok. Thanks.

Terry

From: Jeannette Briggs
Sent: June 11, 2017 12:56 PM
To: Terry Young
Subject: Re: Fair Hydro Plan Related Question

Yes - I understood EDA was reaching out to me from my team. I was about to do some work anyway so I will answer questions and carbon copy you.

Regards

Jeannette Briggs
416 997-6364

From: terry.young@ieso.ca
Sent: June 11, 2017 12:47 PM
To: jeannette.briggs@ieso.ca
Subject: FW: Fair Hydro Plan Related Question

Jeannette: Are you the right person that I should refer him to? Terry

From: Justin Rangooni [<mailto:jrangeoni@eda-on.ca>]
Sent: June 02, 2017 4:19 PM
To: Terry Young
Subject: Fair Hydro Plan Related Question

Hi Terry – hopefully you can point us in the right direction at the IESO who could help address the following member concerns we received today:

We are reaching out to you for information about the IESO's incremental reporting, revised reporting deadlines and in particular the proposed webinar date. Can you please point us to who we might work with at the IESO on this matter? We will happily communicate updates with our membership at the earliest opportunity.

We have received a number of questions and concerns about these recent changes; our members are seeking clarification about the data to be provided. Any information you have on when this webinar is scheduled to take place is appreciated. Our members look forward to this webinar and clarification on the updates to the online forms.

Our members have raised the following specific questions/concerns:

- Tiered Prices for consumers with conventional meters, and TOU prices for consumers with smart meters are now split into two sets of prices: Forecast Tiered Prices without consideration of the OFHP and Tiered Prices including a portion of the OFHP:
 - a. Please confirm which scenario below each of the terms “RPP Variance” and “RPP Fair Hydro Plan discount” relate to.
 - i. the difference between the value billed to customers (using discounted FHP rates starting May 1st) and the weighted average price + Global adjustment (RPP billed with FHP discount – (WAP+GA))
 - ii. The same calculation noted in (i) had the Fair Hydro Plan discounts not existed (ie. The difference between the value that would have been billed to customers without FHP discounts and the weighted average price + Global adjustment (RPP without FHP discount – (WAP+GA)), or
 - iii. The difference between what was billed after applying FHP discounts and what would have been billed had the discounts not existed. (Ie. the delta between i. and ii.)
 - b. kWh - The May settlement will include a portion of consumption in April prior to the FHP discounts taking effect, and a portion of consumption in May to which the FHP discounts were applied. Please confirm that LDCs must only report the total quantity of kWh consumed, and that it is not necessary to report the quantity of kWh to which FHP discounts did apply.
- Final Variance Settlement Amount
 - a. Please advise what the terms “RPP Final Variance” and “RPP FHP Discount” relate to in this submission. There is a single FVSA factor available to make this calculation. If there is a requirement to identify the FHP discount relating to the FVSA, there should be two factors available, one which is used, and another which is for LDC simulation purposes only. It is

difficult or perhaps impossible for LDCs to retroactively make such a calculation for the month of May.

- OFHP for Eligible Non-RPP Customers (section 5.24 of the Guide)
 - a. Please confirm what this settlement relates to. I suspect a discounted Global Adjustment rate will apply to low volume consumers who are not, but could have been, on RPP (Residential, GS<50, plus GS<50 who are eligible for OREC, those who have chosen spot market pricing or retailers) and this submission is looking to capture the value of their discount.
 - b. Does this settlement impact Charge Type 148 Class B Global Adjustment, and if so, how?
 - c. If there is a discounted global adjustment rate provided, will it apply to any higher volume Non-RPP customers (particularly large users) in any way?
 - d. Is this required for May or does the requirement begin only in July after the FHP is fully implemented?
- Final variance settlement dollar amounts need to be reported in two different categories, one without consideration of the OFHP and one including a portion of the OFHP. This is increasing the workload of LDCs.

Thanks for whatever assistance you can provide.

Justin

Justin Wahid Rangooni, LL.B.

Vice President, Policy & Government Affairs

Electricity Distributors Association

3700 Steeles Avenue West, Suite 1100

Vaughan, Ontario, L4L 8K8

Direct Line 905.265.5325, Fax: 905-265-5301

Cell: 647.627.1815

Follow us on:



[@EDA_ONT](#)



[Electricity Distributors Association](#)



The Voice of Ontario's Electricity Distributors

This e-mail message may contain privileged and/or confidential information. If you are not an intended recipient please notify the sender and destroy this message and any copies. By using e-mail to communicate with the EDA you assume the risk that your privacy may be compromised by a third party.