

Message

From: Jeannette Briggs [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=148095610F7242F48A5A9DA24B1A8A87-JEANNETTE B]
Sent: 2017-06-13 4:48:37 PM
To: Candice Trickey [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=6671a6a817ca47189f4d47cb29f76407-Candice Tri]
CC: Megan Doner [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=1c031fb3767a45b683e8e8657d83faa6-Megan Doner]
Subject: Re: Update on Implementation of RT-GCG Cost Recovery Framework

Perfect - I think PSC members can find out the progress on June 28th.

Regards

Jeannette Briggs
416 997-6364

From: candice.trickey@ieso.ca
Sent: June 13, 2017 3:59 PM
To: jeannette.briggs@ieso.ca
Cc: Megan.Doner@ieso.ca
Subject: RE: Update on Implementation of RT-GCG Cost Recovery Framework

Hi Jeannette,

At the April PSC we discussed that we would have to delay go live to July due to the additional component we need in the form. For the May PSC we only sent an update, in which we indicated we are targeting August 1 for go live. This is what we have communicated to the participants through the webinar materials. As per my last conversation with you we are doing everything we can to have a sufficient number of assessments completed by that time.

At this point I am fairly confident that we will have 11 facilities complete by the end of July, and there are another 3 that may also be complete depending on when and what they submit. There are a total of 19 facilities to complete now as 2 new ones have been added. We have prioritized our efforts on those that start more frequently.

I also need to provide the PSC with a more detailed go live plan as requested by Nicholas. Honestly, I've been focused on moving the assessments along so I haven't got to that yet. Our next PSC meeting is June 28. I will have a detailed status update for all of the assessments identifying where we are at and where we expect to be by end of July. We can ask the PSC for approval to go ahead at that meeting based on that status update.

I will also have an overview of the final values for all of those that are complete for PSC approval. I expect we will need to complete this over a few meetings. I will schedule separate meetings for these discussions.

Let me know if you have any questions.

Thanks; Candice

From: Jeannette Briggs
Sent: June 11, 2017 3:16 PM
To: Candice Trickey
Cc: Megan Doner
Subject: RE: Update on Implementation of RT-GCG Cost Recovery Framework

Now that the webinar on the updated RT-GCG form was completed, my team indicated the market rules will be effective August 1. I do not recall the date coming up in a PSC meeting. Did we agree on this and will we be ready with enough of the one on one pre-approved planned maintenance costs? Is there any way I can get an update on where we are with participants – perhaps the table you provided to the PSC could be updated. How are we doing with the budget as well?

Regards,

Jeannette Briggs Director, Settlements - Corporate Services
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From: Candice Trickey
Sent: May 04, 2017 11:10 PM
To: Jeannette Briggs; Glenn McDonald; Barbara Ellard; Nicholas Ingman; Bill Pettitt; Susan Nicholson; Chuck Farmer; Darren Matsugu
Cc: Mike Zajmalowski; Tiberiu Abid; Denise Myers; Kyle Russell
Subject: Update on Implementation of RT-GCG Cost Recovery Framework

As I identified at the last PSC meeting we need to make a change to the new RT-GCG form to accommodate any participants that will continue to submit their actual costs until their pre-approved planned maintenance value is finalized. We have discussed the additional work required with IT. Due to work to implement the "Fair Hydro Plan" they expect they cannot complete the additional work on the form until July 28.

If we complete all pre-approved values prior to this we can go ahead and implement with the form as is. This is not likely. However, we do expect to have all except the new facility and possibly the 2 biomass facilities completed by that time.

As discussed at the last PSC meeting I will provide a more robust implementation plan that will help to ensure we stay on track now that we have rules to back up our request.

Please let me know if you have any concerns with this revised implementation date by end of day Monday. We have a webinar with participants on the 11th and I would like to identify the target implementation date during the webinar.

Thanks; Candice

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