Message

Sent: 2018-04-10 12:43:01 PM
To: Anthony Martinello [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=3fb7d76317b34780b15d96309b995c31-Anthony Mar]
Subject: RE: April 2018 - draft FH $

In light of the pending audit beginning in July, can you tell me if you have documented what happens in your end both Treasury and Market Finance to cover the GA deferral, complete the accounting of the regulatory asset and complete the transfer? Michael asked that we have "soups to nuts" on the accounting and transfer. Our MM 5.5 was updated with the following:

Regards,

Jeannette Briggs Director, Settlements - Corporate Services
Independent Electricity System Operator (IESO)| T: 905-855-6364 | C: 416-997-6364
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Conservation: www.saveONenergy.ca | Twitter: saveONenergyOnt | LinkedIn: saveONenergy

Corporate Services collaborates with you to deliver solutions and expertise that enable the IESO to achieve its goals

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From: Anthony Martinello
Sent: April 10, 2018 12:15 PM
To: GO Matthew -TREASURY; lubna.ladak@opg.com
Cc: Jeannette Briggs; Olga Whiteley; Kim Marshall
Subject: April 2018 - draft FH $

Matt, Lubna

The draft fair hydro variance to offer is $149 million. This includes the $12 million of carrying costs OPG submitted earlier this month.

The preferred closing date is April 20, 2018.

Let me know, or call and I can send out a formal transfer notice.

Regards.