

Message

From: Jeannette Briggs [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=148095610F7242F48A5A9DA24B1A8A87-JEANNETTE B]
Sent: 2017-04-06 2:19:07 PM
To: Joyce Poon [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=3093c75378834fd195c6a07d2c0aded1-Joyce Poon]
Subject: Re: IESO Data Needs

Okay great

Regards

Jeannette Briggs
416 997-6364

From: Joyce.Poon@ieso.ca
Sent: April 6, 2017 1:57 PM
To: jeannette.briggs@ieso.ca
Subject: RE: IESO Data Needs

I figured it out it is the export revenue.

From: Joyce Poon
Sent: April 06, 2017 1:43 PM
To: Jeannette Briggs
Subject: RE: IESO Data Needs

Hi Jeannette

Could you tell me what the Energy Adjustment (100, 101) charge item represents?
I just noticed I don't usually get this amount is prior historical excel files for my modelling purposes.

Thanks,
Joyce

From: Jeannette Briggs
Sent: March 29, 2017 6:01 PM
To: Joyce Poon; George Pessione
Cc: Anthony Martinello; Michael Boll
Subject: RE: IESO Data Needs

So here are numbers in spreadsheets we already have. Let me know how you want to proceed. I could get someone in my shop to pull it together in this form. We need to stay away from the LDC there line item requests.

Regards,

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Based on the banks' advice that we will need data from the IESO as well as from OPG, we should ask the IESO for the following information for all of the parameters in the table below:

- As much historical forecast vs actual data as is available (minimum 10 years) – demand data is 1st priority, the rest 2nd priority
- Forward looking monthly forecasts out to 2049 (2 years after the financing ends) (1st priority)
- An explanation of all of the key drivers of the forecast (Gas prices, carbon prices, new generation, post-contract assumptions, etc) (1st priority: refer to details in HOEP/GA of the following table)

Parameter	Breakdown
Consumption (high - 1 st priority) Hourly Demand Tab K and L columns on HOEP and GA file	By customer class (RPP Eligible (we do not have this but could get it but it will not be OFHP eligible), Class B, Class A) Use Class A Participants and demand both tabs Total quantity against prices

Commodity Cost (high – first priority)	HOEP / Market Revenue (high – 1 st priority)	By customer class Use Class A Participants and demand both tabs Total quantity against prices By generation class (solar, wind, regulated hydro, nuclear, etc.) We would need to pull this by fuel
	Export Revenue (low priority, as impact to bill small, please confirm)	Total Copy of request 2 supply and prices tab
	Global Adjustment (high – 1 st priority)	By customer class Use Class A Participants and demand both tabs PDF against GA By generation class (solar, wind, hydro, nuclear, etc.) Global Adjustment by Fuel Type for OPA Contract 1450 and GA Breakdown for all else
	Conservation (high – 1 st priority)	Total spend GA Breakdown CDM column and Global Adjustment by Fuel Type for Conservation

Toronto Hydro Distribution Costs (High – 2 nd priority, Only need to confirm/update as originally sourced from IESO, via MOE)	Total Per kWh/avg customer bill
Transmission Charge (High – 2 nd priority, Only need to confirm/update as originally sourced from IESO, via MOE)	Total Per kWh/avg customer bill
Regulatory Charge (<5% bill impact, Low priority)	Total Per kWh/avg customer bill

Keegan Tully
Investment Planner, Corporate Business Development & Strategy

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