

IESO Data Request

- As much historical forecast vs. actual data as is available (minimum 10 years) – demand data is 1st priority, the rest 2nd priority
- Forward looking monthly forecasts out to 2049 (2 years after the financing ends) (1st priority)
- An explanation of all of the key drivers of the forecast (Gas prices, carbon prices, new generation, post-contract assumptions, etc) (1st priority: refer to details in HOEP/GA of the following table)

Parameter		Breakdown
Consumption (high - 1 st priority)		• By customer class (RPP Eligible, Class B, Class A)
Commodity Cost (high – first priority)	HOEP / Market Revenue (high – 1 st priority)	• By customer class • By generation class (solar, wind, regulated hydro, nuclear, etc.)
	Export Revenue (low priority, as impact to bill small, please confirm)	• Total
	Global Adjustment (high – 1 st priority)	• By customer class • By generation class (solar, wind, hydro, nuclear, etc.)
	Conservation (high – 1 st priority)	• Total spend
Toronto Hydro Distribution Costs (High – 2 nd priority, Only need to confirm/update as originally sourced from IESO, via MOE)		• Total • Per kWh/avg customer bill
Transmission Charge (High – 2 nd priority, Only need to confirm/update as originally sourced from IESO, via MOE)		• Total • Per kWh/avg customer bill
Regulatory Charge (<5% bill impact, Low priority)		• Total • Per kWh/avg customer bill