

Message

From: Alefiya Jivajee [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=752D18B7818E4C3092F22A37E0B298D6-ALEFIYA JIV]
Sent: 2017-06-29 2:20:14 PM
To: Natalie Schaus [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=58bb43f7d031480696ce362cf240759c-Natalie Sch]
Subject: FW: Ontario Fair Hydro Plan
Attachments: GeneratorMarketLawsonSetup.docx

FYI

Regards,
Alefiya

From: Anne Freer
Sent: June 23, 2017 1:35 PM
To: Alefiya Jivajee
Cc: John Lin
Subject: FW: Ontario Fair Hydro Plan

Alefiya,

As discussed and noted below we are going to need to set up new process level, accounts and charge types in the Lawson Market for OFHP.

As part of the program OPG Trust will be paid on a different invoicing cycle within a different market type.

I will forward you the document Settlements created with the timelines.
John and I will meet with you sometime next week.

Anne

Anne Freer, Project Manager, IESO| Station A, Box 4474, Toronto, Ontario, M5W 4E5
T: 905.403.6926 | Email: Anne.Freer@ieso.ca | Web: www.ieso.ca

From: John Lin
Sent: June 21, 2017 12:34 PM
To: Anne Freer
Cc: Bill Hipple
Subject: RE: Ontario Fair Hydro Plan

Hi Anne,

As discussed, we need Finance team to set up new process level, accounts and charge types in the Lawson Market for OFHP.

Attached is the set-up document for generator payment. We could set up in Lawson QA for OFHP and document the set-up procedures once Finance made decisions.

Thanks,

John

From: Anne Freer
Sent: June 20, 2017 10:59 AM
To: John Lin; Rob Sinclair
Subject: FW: Ontario Fair Hydro Plan

For your review

From: Idalin McKenzie
Sent: June 20, 2017 10:56 AM
To: Anne Freer
Cc: Bill Hipple
Subject: RE: Ontario Fair Hydro Plan

Anne,

Please find attached the draft high level requirements and draft "Regulatory" Settlement Schedule and Payment Calendar for discussion.

Regards,

Idalin McKenzie | Senior Manager | Market Settlements | Settlements - Corporate Services
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From: Anne Freer
Sent: June 20, 2017 8:49 AM
To: Idalin McKenzie
Cc: Bill Hipple
Subject: RE: Ontario Fair Hydro Plan

What is the frequency of the settlement statements?

When will we get the objectives and the detailed requirements.

Anne

From: Idalin McKenzie
Sent: June 14, 2017 4:02 PM
To: Anne Freer
Cc: John Lin; Rob Sinclair; Shanjeev Sivaraj; Bill Hipple; Gordon Drake
Subject: RE: Ontario Fair Hydro Plan

Anne,

The notes reflect our discussions. I have added some additional comments below in red.

Gordon and I will work on the exception report and the high level requirements. Also, I will confirm the in service date next week.

Thanks!

Idalin McKenzie | Senior Manager | Market Settlements | Settlements - Corporate Services

From: Anne Freer
Sent: June 14, 2017 2:17 PM
To: Idalin McKenzie
Cc: John Lin; Rob Sinclair; Shanjeev Sivaraj; Bill Hipple
Subject: FW: Ontario Fair Hydro Plan

Idalin – I think you will need to do an exception report for this project. This BC only mentions forms. As discussed we will need to involve Accenture with a VCR for a new ETL.

We should have a meeting with Market Registration, Finance, BPMS (Bas), Sidd and Bill to scope out new work.

- In service - August 1st ? Idalin to confirm

These are some of the points we discussed this morning;

- Need to pay OPG (different company) on different billing / invoicing cycle – how does this get into CDMS? - to be addressed when we meet with Registration.
- Need to create new market type (O, or R) – Let's go with "R" because "O" is already a defined market type in our system.
- Need to create new billing cycle – 16th business day after month end – preliminary settlement statement and invoice occurs on the 16th business day after the month end trade date.
- They pay us 2 days later
- Need to create new calendar for new market type and billing cycle – both settlement statement and billing cycle calendars
- Need settlement statement only (no data file)
- Publish invoice and statement
- Need new ETL from CRS to Lawson for new Market Type – Can we investigate if this can travel on the same ETL (i.e. the one that brings in SS_MARKET_TYPES_SN and SS_CHARGE_TYPES_SN)
- VCR for Accenture
- No new charge codes will be calculated – manual entry - MLI
- Just process changes – no calculations – No automated charge codes. However, IT to complete an assessment on whether codes changes are required for the statement generation for new Market Type.
- Impact on Prudentials? Idalin confirm with Anthony.
- Document process so we are prepared to create new Market Type for GAM project
- This will involve significant testing.
- Any impact to AR jobs in Lawson?

Please let me know if I missed anything.

Also, as requested please provide us with at a minimum a high level set of requirements.

Please confirm that this is now the #1 priority project from Settlements point of view (over DR, CMSC intertie etc)

Thanks,
Anne

Anne Freer, Project Manager, IESO | Station A, Box 4474, Toronto, Ontario, M5W 4E5

