

Trial Balance

GL291 Date: 02/12/18
Time: 11:05

JOB SUBMISSION PARAMETERS

User Name: CORP\ahmadm
Job Name: GL291MAM
Step Nbr: 1

Main

Company: 1000 Independent Electricit CAD
or Company Group:

Year Code:
or
Year: 2017
Period Range: 12- 12

Organization

Accounting Units:

Accounting Unit List:

Level Group:

Individual Reporting

Company: X Level One: Level Two:
Level Three: Level Four: Level Five:

Report Options

Type: A Amount
Suppress Zero Accounts: Y Yes
Report Sequence: L Level
Report Currency: B Base
or
Transaction Currency:
XBRL Tag: N No

Trial Balance

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Account Nbr	Description	Beginning Balance	Debit Activity	Credit Activity	Ending Balance
111010-0000	IESO Settlement Clearing in Tr	6,959,338.81-	2,764,146,219.91	2,752,072,380.35-	5,114,500.75
111030-0000	IESO Conservation Account - TD	0.00	8,054,796.50	8,054,796.50-	0.00
111045-0000	IESO Prepayment Bank Account -	31,197,088.07	62,062,322.48	58,426,805.32-	34,832,605.23
111050-0000	IESO Transmission Rights Bank	34,533.47	88,671,721.18	85,944,010.86-	2,762,243.79
111055-0000	IESO Transmission Rights Inves	182,893,952.11	3,762,856.61	81,200,000.00-	105,456,808.72
111056-0000	IESO OESP Program Bank Account	48,435,091.11	48,217.73	12,306,871.58-	36,176,437.26
111057-0000	IESO RRRP Funds Bank Account -	0.00	12,280,699.22	12,280,699.22-	0.00
111058-0000	IESO RPP Program Bank Account	0.00	2,185,533,885.61	2,185,533,885.61-	0.00
111059-0000	IESO Adjustment Bank Account-D	10,250,000.00	38,825,000.00	49,075,000.00-	0.00
111060-0000	IESO Adjustment Investments Ac	21,509,421.96	50,102,857.69	38,841,413.20-	32,770,866.45
111064-0000	IESO Cash Market Investments A	27,037.83	149,082,385.70	149,100,428.05-	8,995.48
111065-0000	IESO Cash Market Investments A	40,129.61	250,035,364.86	250,000,045.00-	75,449.47
111066-0000	IESO Cash Market Investments A	77,867.08	420,186,497.48	350,000,622.88-	70,263,741.68
111070-0000	IESO Cash Market Investments A	108,788.49	295,193,816.96	127,592,450.95-	167,710,154.50
111080-0000	IESO Prudential Bank Account -	207,404.17			207,404.17
111090-0000	Cash Clearing-Default	7,504,196.87	6,921,089,086.34	6,929,798,062.62-	1,204,779.41-
112020-0000	Discount - Short Term Investme	.13			.13
113010-0000	Trade Receivables Control	1,162,427,130.09	4,734,373,324.82	4,539,825,958.79-	1,356,974,496.12
113020-0000	Unbilled Trade Receivables-Def	603,891,941.16-	9,054,870.29	28,466,381.60-	623,303,452.47-
113030-0000	Net Congestion Rent Revenue Re	1,919,792.48	214,244.72	1,919,792.48-	214,244.72
113040-0000	Global Adjustment Generator Fu	681,741,728.25	636,826,520.92	681,741,728.22-	636,826,520.95
113045-0000	Global Adjustment Other Charge	411,956,217.48	539,408,225.49	417,865,177.61-	533,499,265.36
113100-0000	Intercompany Cash - SAP	19,741,181.95-	61,206,130.37	55,432,883.85-	13,967,935.43-
114020-0000	Investment Interest Receivable	221,877.34	216,740.44	221,877.34-	216,740.44
121000-0000	Long Term Receivables-Default	250.00			250.00
211010-0000	Revolving Line of Credit for R	1,005,562,526.55-	2,011,125,053.10	1,006,533,885.61-	971,359.06-
211020-0000	Revolving Line of Credit for R	11,556,384.24-	11,556,384.24	12,280,699.22-	12,280,699.22-
212010-0000	Trade Payables Control-Default	1,208,360,430.07-	1,572,672,561.57	2,161,825,434.53-	1,797,513,303.03-
212012-0000	Advance Payments-Default	48,398,959.51-	1,173,172,794.20	1,177,735,559.75-	52,961,725.06-
212020-0000	Unbilled Trade Payables-Defaul	681,741,728.22-	681,741,728.22	636,826,520.92-	636,826,520.92-
212030-0000	Net Congestion Rent Revenue Pa	84,135,803.36-	84,135,803.36		0.00
212040-0000	Market Interest Payable-Defaul	2,917,277.95-	2,544.29	526,325.10-	3,441,058.76-
212050-0000	Market Penalties Payable-Defau	177,273.03-	254.35	1,061.57-	178,080.25-
212060-0000	Prudential Cash Deposits payab	207,404.17-			207,404.17-
212080-0000	Market Penalties Payable-MACD	606,104.06-		275,627.08-	881,731.14-
212090-0000	A/P - Clearing-Default	0.00	2,161,825,434.53	2,161,825,434.53-	0.00
212091-0000	Return MP Payment	0.00	128,000.00	150,500.00-	22,500.00-
213010-0000	Accrued Interest Payments-Defa	342,755.14-	1,370,631.13	1,033,332.08-	5,456.09-
213050-0950	GST/HST Debit	261,374,602.22-	609,596,803.85	348,222,201.63-	0.00
213060-0900	GST/HST Credit	358,014,596.95	398,090,833.11	645,943,661.82-	110,161,768.24
214010-0000	Deferred Transmission Rights R	59,014,720.42-	32,380,426.48	24,818,919.31-	51,453,213.25-
215010-0000	Deferred Global Adjustment Var	1,177,000,419.20	204,514,385.60	1,179,000,000.00-	202,514,804.80
215020-0000	Deferred Global Adjustment Var	3,717,606.62-	1,016,951.24	339,400.22-	3,040,055.60-
221300-0000	Provision for Future TR Activi	33,503,473.68-	19,887,175.42	32,872,849.08-	46,489,147.34-
221400-0000	Provision for Future OESP Acti	37,588,773.65-	12,696,925.81		24,891,847.84-
221500-0000	Provision for Future RRRP Acti	12,273,299.97	346,581.60		12,619,881.57
221700-0000	Provision for Future Enforceme	38,042,537.41-	275,627.08	1,000,000.00-	38,766,910.33-
300010-0000	Market Participants' (Surplus)	.44-			.44-

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610010-0000	Market Charges	734,434,561.86	28,466,381.60	73.79-	762,900,869.67
610010-0052	Mrkt Chrges-TR Auction Settlem	140,075,410.00-	24,818,919.31	37,312,170.37-	152,568,661.06-
610010-0053	Mrkt Chrges-TR Congestion Rent	12,131,704.56-		214,244.74-	12,345,949.30-
610010-0100	Mrkt Chrges-NEMS Credit for Ge	1,565,348,779.82	263,653,475.22	53,188,496.92-	1,775,813,758.12
610010-0101	Mrkt Chrges-NEMSC for Non-Disp	1,713,114,150.55-	1,903,418.24	237,837,391.52-	1,949,048,123.83-
610010-0102	Mrkt Chrges-TR Clearing Accoun	173,135,803.36	9.61	9.65-	173,135,803.32
610010-0103	Mrkt Chrges-Transmission Charg	12,131,704.56	214,244.72		12,345,949.28
610010-0104	Mrkt Chrges-TR Settlement Cred	175,804,717.24	30,634,052.43		206,438,769.67
610010-0105	Mrkt Chrges-Congestion Managem	81,282,283.77	15,963,748.77		97,246,032.54
610010-0106	Mrkt Chrges-CMSC for 10 Minute	3,061,133.81-	1,726.40	288,158.03-	3,347,565.44-
610010-0107	Mrkt Chrges-CMSC for 10 Minute	11,840,830.26	900,937.93		12,741,768.19
610010-0108	Mrkt Chrges-CMSC for 30 Minute	1,062,421.95	1,826.49		1,064,248.44
610010-0113	Mrkt Chrges-Additional Compens	14,515.50			14,515.50
610010-0114	Mrkt Chrges-Outage Cancellatio	0.00	1,015,024.83		1,015,024.83
610010-0119	Mrkt Chrges-Station Service Re	2,586,842.85	438,846.85		3,025,689.70
610010-0120	Mrkt Chrges-Local Market Power	1,444,796.26-			1,444,796.26-
610010-0121	Mrkt Chrges-NIER Program Settl	111,476,132.64			111,476,132.64
610010-0122	Mrkt Chrges-Ramp-Down Settleme	666,137.98	94,628.86		760,766.84
610010-0133	Mrkt Chrges-Generation Cost Gu	9,564,511.30	1,817,063.88		11,381,575.18
610010-0135	Mrkt Chrges-Real-Time Import F	104,442.61-		2,124.15-	106,566.76-
610010-0136	Mrkt Chrges-Real-Time Export F	906,558.73-		76,965.45-	983,524.18-
610010-0142	Mrkt Chrges-RPP Settlement Amo	15,279,029.10			15,279,029.10
610010-0143	Mrkt Chrges-NUG Contract Adjus	253,010,244.00	15,062,586.00		268,072,830.00
610010-0144	Mrkt Chrges-Regulated Nuclear	1,731,023,144.75	140,929,685.71		1,871,952,830.46
610010-0145	Mrkt Chrges-Regulated Hydroele	725,237,343.49	53,605,206.80		778,842,550.29
610010-0147	Mrkt Chrges-Class A Global Adj	1,498,716,647.29-		171,539,709.16-	1,670,256,356.45-
610010-0148	Mrkt Chrges-Class B Global Adj	9,325,589,391.90-		851,766,521.36-	10,177,355,913.26-
610010-0149	Mrkt Chrges-RPP Retailer Settl	0.00	754,970.23		754,970.23
610010-0150	Mrkt Chrges-Net Energy Market	62,537,424.70-		12,997,618.00-	75,535,042.70-
610010-0155	Mrkt Chrges-Congestion Managem	83,633,661.34-		15,666,340.08-	99,300,001.42-
610010-0163	Mrkt Chrges-Additional Compens	14,515.47-			14,515.47-
610010-0164	Mrkt Chrges-Outage Cancellatio	0.00		1,015,024.78-	1,015,024.78-
610010-0169	Mrkt Chrges-Station Service Re	2,586,842.85-		438,846.82-	3,025,689.67-
610010-0170	Mrkt Chrges-Local Market Power	1,444,794.88	.39	.34-	1,444,794.93
610010-0171	Mrkt Chrges-NIER Program Balan	111,476,132.64-			111,476,132.64-
610010-0183	Mrkt Chrges-Generation Cost Gu	20,687,765.83-		2,817,064.06-	23,504,829.89-
610010-0186	Mrkt Chrges-Intertie Failure C	4,263,313.87	100,011.96		4,363,325.83
610010-0192	Mrkt Chrges-RPP Balancing Amou	15,279,029.13-			15,279,029.13-
610010-0193	Mrkt Chrges-NUG Contract Adjus	253,010,244.00-		15,062,586.00-	268,072,830.00-
610010-0194	Mrkt Chrges-Regulated Nuclear	1,731,023,144.75-		140,929,685.71-	1,871,952,830.46-
610010-0195	Mrkt Chrges-Regulated Hydroele	725,237,343.49-		53,605,206.80-	778,842,550.29-
610010-0196	Mrkt Chrges-Global Adjustment	10,495,673,459.50	988,192,911.70		11,483,866,371.20
610010-0197	Mrkt Chrges-Global Adjustment-	328,632,579.40	35,113,318.76		363,745,898.16
610010-0199	Mrkt Chrges-RPP Retailer Balan	0.00		754,970.23-	754,970.23-
610010-0200	Mrkt Chrges-10 Minute Spinning	27,474,900.46	2,901,172.91		30,376,073.37
610010-0202	Mrkt Chrges-10 Minute Non-Spin	29,173,736.39	1,724,993.91		30,898,730.30
610010-0204	Mrkt Chrges-30 Minute Operatin	10,474,963.27	298,215.01		10,773,178.28
610010-0250	Mrkt Chrges-10 Minute Spinning	27,474,720.74-		2,901,155.91-	30,375,876.65-

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610010-0252	Mrkt Chrges-10 Min Non-Spinnin	29,173,491.11-		1,724,974.72-	30,898,465.83-
610010-0254	Mrkt Chrges-30 Minute Operatin	10,474,666.29-		298,185.63-	10,772,851.92-
610010-0400	Mrkt Chrges-Black Start Capabi	1,308,164.03	133,208.90		1,441,372.93
610010-0404	Mrkt Chrges-Regulation Service	45,195,188.85	4,871,146.98		50,066,335.83
610010-0450	Mrkt Chrges-Black Start Capabi	1,308,163.90-		133,208.83-	1,441,372.73-
610010-0451	Mrkt Chrges-Hourly RSVC Settle	14,493,546.85-		1,123,172.97-	15,616,719.82-
610010-0452	Mrkt Chrges-Monthly RSVC Settl	6,487,075.28-		235,043.98-	6,722,119.26-
610010-0454	Mrkt Chrges-Regulation Service	45,195,188.94-		4,871,146.78-	50,066,335.72-
610010-0600	Mrkt Chrges-Network Service Cr	767,424,517.29	101,070,883.42		868,495,400.71
610010-0601	Mrkt Chrges-Line Connection Se	188,079,907.71	15,726,546.33		203,806,454.04
610010-0602	Mrkt Chrges-Transformation Con	383,940,846.37	18,613,665.66		402,554,512.03
610010-0603	Mrkt Chrges-Export Transmissio	32,254,801.38	3,536,406.55		35,791,207.93
610010-0650	Mrkt Chrges-Network Service Ch	767,424,517.30-		101,070,883.39-	868,495,400.69-
610010-0651	Mrkt Chrges-Line Connection Se	188,079,907.73-		15,726,546.33-	203,806,454.06-
610010-0652	Mrkt Chrges-Transformation Con	383,940,846.37-		18,613,665.67-	402,554,512.04-
610010-0653	Mrkt Chrges-Export Transmissio	32,254,801.38-		3,536,406.55-	35,791,207.93-
610010-0700	Mrkt Chrges-Dispute Resolution	5,885,512.60			5,885,512.60
610010-0702	Mrkt Chrges-Debt Retirement Cr	110,496,335.65	10,484,181.59		120,980,517.24
610010-0703	Mrkt Chrges-Rural Rate Settlm	255,613,914.52	22,122,030.71		277,735,945.23
610010-0704	Mrkt Chrges-OPA Administration	3,298.77			3,298.77
610010-0705	Mrkt Chrges-OFHP First Nations	5,552,937.17	1,583,754.44		7,136,691.61
610010-0706	Mrkt Chrges-OFHP Distribution	60,230,014.29	15,236,332.89		75,466,347.18
610010-0750	Mrkt Chrges-Dispute Resolution	15,485,512.60-			15,485,512.60-
610010-0751	Mrkt Chrges-Dispute Resolution	13,777.72-			13,777.72-
610010-0752	Mrkt Chrges-Debt Retirement Ch	110,496,335.65-		10,484,181.59-	120,980,517.24-
610010-0753	Mrkt Chrges-Rural Rate Settlm	150,252,162.03-		3,612,404.99-	153,864,567.02-
610010-0754	Mrkt Chrges-OPA Administration	3,298.77-			3,298.77-
610010-0755	Mrkt Chrges-MOE - OFHP First N	5,552,937.17-		1,583,754.44-	7,136,691.61-
610010-0756	Mrkt Chrges- MOE OFHP Distribu	60,230,014.29-		15,236,332.89-	75,466,347.18-
610010-1050	Mrkt Chrges-Self-Induced Dispa	5,927,557.76-		802,461.34-	6,730,019.10-
610010-1051	Mrkt Chrges-Ramp-Down CMSC Cla	2,862,682.66-		205,909.78-	3,068,592.44-
610010-1131	Mrkt Chrges-IOG Settlement Cre	22,366,343.07	7,618,315.43		29,984,658.50
610010-1135	Mrkt Chrges-Day-Ahead Import F	61,783.10-		20,928.04-	82,711.14-
610010-1136	Mrkt Chrges-Day-Ahead Export F	3,190,588.68-			3,190,588.68-
610010-1142	Mrkt Chrges-OFHP Eligible RPP	935,475,196.07	167,554,839.80		1,103,030,035.87
610010-1143	Mrkt Chrges-OFHP Eligible Non-	110,611,312.33	26,584,575.60		137,195,887.93
610010-1144	Mrkt Chrges-OFHP Financing Ent	0.00	9,620,000.00		9,620,000.00
610010-1192	Mrkt Chrges-OFHP Eligible RPP	935,475,196.12-		167,554,839.77-	1,103,030,035.89-
610010-1193	Mrkt Chrges-OFHP Eligible Non-	110,611,312.33-		26,584,575.60-	137,195,887.93-
610010-1194	Mrkt Chrges-OFHP Financing Ent	0.00	3,620,000.00	13,240,000.00-	9,620,000.00-
610010-1300	Mrkt Chrges-CBDR Prog Availabi	13,369,530.28	1,022,433.69		14,391,963.97
610010-1301	Mrkt Chrges-CBDR Prog Availabi	6.36			6.36
610010-1302	Mrkt Chrges-CBDR Prog Availabi	43,628.23-			43,628.23-
610010-1303	Mrkt Chrges-CBDR Prog Utilizat	178,954.73			178,954.73
610010-1304	Mrkt Chrges-CBDR Prog Utilizat	10,164.00-			10,164.00-
610010-1305	Mrkt Chrges-CBDR Prog Planned	40,950.00-			40,950.00-
610010-1306	Mrkt Chrges-CBDR Prog Measurem	2,243.37-		291.20-	2,534.57-
610010-1308	Mrkt Chrges-CBDR Prog Performa	783,116.10-			783,116.10-

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610010-1309	Mrkt Chrges-Demand Response Pi	4,567,321.29	431,837.40		4,999,158.69
610010-1310	Mrkt Chrges-Demand Response Pi	1,984,693.67-		170,850.03-	2,155,543.70-
610010-1311	Mrkt Chrges-Demand Response Pi	909,774.36-		75,548.08-	985,322.44-
610010-1314	Mrkt Chrges-Demand Response Ca	33,064,802.65	2,920,837.12		35,985,639.77
610010-1315	Mrkt Chrges-Demand Response Ca	2,478,074.15-		203,093.30-	2,681,167.45-
610010-1316	Mrkt Chrges-Demand Response Ca	9,833.46-		703,748.05-	713,581.51-
610010-1317	Mrkt Chrges-Demand Response Ca	38,138.69-			38,138.69-
610010-1318	Mrkt Chrges-Demand Response Ca	1,443,014.65-			1,443,014.65-
610010-1319	Mrkt Chrges-Demand Response Ca	146,730.96-		157,676.22-	304,407.18-
610010-1350	Mrkt Chrges-Capacity Based Rec	6,068,397.97-		513,610.37-	6,582,008.34-
610010-1351	Mrkt Chrges-Capacity Based Rec	37,221,852.14-		2,550,290.96-	39,772,143.10-
610010-1400	Mrkt Chrges-OPA Contract Adjus	6,169,545,683.75	686,321,005.98		6,855,866,689.73
610010-1401	Mrkt Chrges-Incremental Loss S	1,491,093.78	182,985.38		1,674,079.16
610010-1403	Mrkt Chrges-Speed-no-load Sett	3,856,811.64	19,304.18		3,876,115.82
610010-1404	Mrkt Chrges-Condense Unit Star	12,582,843.89	883,674.65		13,466,518.54
610010-1405	Mrkt Chrges-Hourly Condense En	427,193.52	57,095.34		484,288.86
610010-1406	Mrkt Chrges-Monthly Condense E	668,963.79	47,753.55		716,717.34
610010-1407	Mrkt Chrges-Condense Transmsso	111,460.92			111,460.92
610010-1408	Mrkt Chrges-Condense Availabil	1,838,466.74	167,133.34		2,005,600.08
610010-1410	Mrkt Chrges-Renewable Energy S	372,179,906.19	23,775,414.80		395,955,320.99
610010-1412	Mrkt Chrges-FIT Program Settle	1,202,580,962.62	59,803,487.83		1,262,384,450.45
610010-1413	Mrkt Chrges-Renewable Gen Cnnc	2,659,075.00	242,249.00		2,901,324.00
610010-1414	Mrkt Chrges-Hydroelectric Cont	43,218,843.82	4,127,033.79		47,345,877.61
610010-1416	Mrkt Chrges-CDM-Compensation S	220,860,229.40	19,868,735.76		240,728,965.16
610010-1417	Mrkt Chrges-Daily Condense Ene	11,373.27	852.98		12,226.25
610010-1418	Mrkt Chrges-Biomass NUG Contra	1,062,952.41	51,406.12		1,114,358.53
610010-1419	Mrkt Chrges-Energy from Waste	5,907,828.35	692,245.61		6,600,073.96
610010-1420	Mrkt Chrges-OESP Settlement Am	105,252,960.30	11,284,589.42		116,537,549.72
610010-1421	Mrkt Chrges-Capacity Agreement	15,000,000.00-		5,000,000.00-	20,000,000.00-
610010-1423	Mrkt Chrges- Energy Sales Agree	12,055,725.68	4,216,789.78		16,272,515.46
610010-1424	Mrkt Chrges- Energy Sales Agree	149,175.55-		248,188.38-	397,363.93-
610010-1425	Mrkt Chrges-Hydroelectric Stan	0.00	4,856,237.66		4,856,237.66
610010-1450	Mrkt Chrges-OPA Contract Adjus	6,169,545,683.75-		686,321,005.98-	6,855,866,689.73-
610010-1451	Mrkt Chrges-Incremental Loss O	6,904.29-		567.69-	7,471.98-
610010-1460	Mrkt Chrges-Renewable Energy S	372,179,906.19-		23,775,414.80-	395,955,320.99-
610010-1462	Mrkt Chrges-FIT Balancing Amou	1,202,580,962.62-		59,803,487.83-	1,262,384,450.45-
610010-1463	Mrkt Chrges-Renewable Gen Cnnc	2,659,075.24-		242,249.06-	2,901,324.30-
610010-1464	Mrkt Chrges-Hydroelectric Cont	43,218,843.82-		4,127,033.79-	47,345,877.61-
610010-1465	Mrkt Chrges-OCEB (-10%) Progra	2,264,183.23-		91,044.86-	2,355,228.09-
610010-1466	Mrkt Chrges-CDM-Compensation B	328,632,579.40-		35,113,318.76-	363,745,898.16-
610010-1467	Mrkt Chrges-OREC (8%) Balancin	713,102,851.78-		58,767,522.04-	771,870,373.82-
610010-1468	Mrkt Chrges-Biomass NUG Contra	1,062,952.41-		51,406.12-	1,114,358.53-
610010-1469	Mrkt Chrges-Energy from Waste	5,907,828.35-		692,245.61-	6,600,073.96-
610010-1470	Mrkt Chrges-OESP Balancing Amo	49,610,773.15-			49,610,773.15-
610010-1471	Mrkt Chrges-Capacity Agreement	15,000,000.00	5,000,000.00		20,000,000.00
610010-1473	Mrkt Chrges-Energy Sales Agree	12,055,725.67-		4,216,789.78-	16,272,515.45-
610010-1474	Mrkt Chrges-Energy Sales Agree	149,175.55	248,188.38		397,363.93
610010-1475	Mrkt Chrges-Hydroelectric Stan	0.00		4,856,237.66-	4,856,237.66-

Trial Balance

GL291 - Date 02/12/18
Time 11:05

Company 1000 - Independent Electricity System CAD
Trial Balance
For Period 12 Through 12 Ending December 31, 2017

Base Currency Page 5
Amounts
Fiscal Year 2017

Company

Account Nbr	Description	Beginning Balance	Debit Activity	Credit Activity	Ending Balance
610010-1500	Mrkt Chrges-Day-Ahead PCG Paym	14,372,222.81	726,537.55		15,098,760.36
610010-1501	Mrkt Chrges-Day-Ahead PCG Paym	106,508.47-	1,357.83		105,150.64-
610010-1502	Mrkt Chrges-Day-Ahead PCG Paym	5,909,964.55-		351,517.84-	6,261,482.39-
610010-1503	Mrkt Chrges-Day-Ahead PCG Paym	208,384.77-		4,488.11-	212,872.88-
610010-1504	Mrkt Chrges-Day-Ahead PCG Paym	12,672,012.42	1,597,984.01		14,269,996.43
610010-1505	Mrkt Chrges-Day-Ahead PCG Reve	2,177,570.47	268,394.11		2,445,964.58
610010-1550	Mrkt Chrges-Day-Ahead PCG Reco	22,996,945.71-		2,238,267.32-	25,235,213.03-
610010-1560	Mrkt Chrges-Day-Ahead Generato	.22-	6.46	6.46-	.22-
610010-1600	Mrkt Chrges-Forecasting Servic	549,930.19	52,223.00		602,153.19
610010-1650	Mrkt Chrges-Forecasting Servic	549,930.29-		52,223.04-	602,153.33-
610010-1753	Mrkt Chrges-MOE - Rural and Re	88,446,066.26-		18,175,530.62-	106,621,596.88-
610010-6000	Mrkt Chrges-Regulatory Asset T	0.00		1,179,000,000.00-	1,179,000,000.00-
610010-6050	Mrkt Chrges-Regulatory Asset T	0.00	1,179,000,000.00		1,179,000,000.00
610010-7000	Mrkt Chrges-Generator Contract	6,145,875,510.08	1,233,704,714.75	604,170,832.63-	6,775,409,392.20
610010-7050	Mrkt Chrges-Generator Contract	6,751,166,927.95-	603,950,086.36	1,245,705,767.08-	7,392,922,608.67-
610010-9980	Mrkt Chrges-Smart Metering Cha	0.00	3,926,363.65	3,926,363.65-	0.00
610010-9982	Mrkt Chrges-OREC (8%) Settleme	713,102,851.78	58,767,522.04		771,870,373.82
610010-9990	Mrkt Chrges-IESO Administratio	0.00	16,420,468.54	16,420,468.54-	0.00
610010-9992	Mrkt Chrges-OCEB (-10%) Progra	2,264,183.23	91,044.86		2,355,228.09
610010-9996	Mrkt Chrges-Recovery of Costs	1,146.00-			1,146.00-
630020-2000	Late Payment Charges	14,695.26-		807.22-	15,502.48-
630060-5020	Enforcement Processes MACD	21,356,660.86-		1,000,000.00-	22,356,660.86-
710010-0000	Investment Income-Default	4,843,834.66-	228,196.61	1,078,373.03-	5,694,011.08-
720020-9800	Interest on Line of Credit	40,916.82	16,380.84	3,894.34-	53,403.32
750010-9999	Market Int Tsf to IESO Corpora	2,917,277.96	526,325.10	2,544.29-	3,441,058.77
750020-0000	Transfer to Provision for Futu	19,801,262.77-	32,872,849.08	19,887,175.42-	6,815,589.11-
750030-9989	Market Penalties Transfer to I	14,695.26	1,061.57	254.35-	15,502.48
750060-9988	Transfer to Provision for Futu	21,356,660.86	1,275,627.08	275,627.08-	22,356,660.86
750070-0000	Transfer to Provision for Futu	54,854,739.05-	1,460,554.12	12,696,925.81-	66,091,110.74-
750080-0000	Transfer to Provision for Futu	16,944,920.41-		346,581.60-	17,291,502.01-
*** Totals		0.00	34,185,004,940.64	34,185,004,940.64	0.00