

Month &	RPP Load Submitted by LDC's via Online Settlement Form ¹						Total Market AQEW kWh
	kWh						
	Tier 1	Tier 2	Off-Peak	Mid-Peak	On-Peak	Total	
Feb-17	573,042,843	454,765,739	2,588,720,564	663,566,046	699,396,498	4,979,491,689	10,417,870,348
Mar-17	636,399,582	458,201,115	2,672,079,179	694,740,030	736,733,225	5,198,153,131	11,408,408,037
Apr-17	539,308,072	370,474,794	2,262,525,837	608,033,048	655,065,404	4,435,407,154	9,695,799,202
May-17	559,523,162	354,268,825	2,252,108,319	606,575,562	628,559,975	4,401,035,843	10,013,011,756
Jun-17	478,024,450	421,246,906	2,193,043,609	615,191,417	609,027,430	4,316,533,813	10,477,034,607
Jul-17	495,714,670	459,117,529	2,463,255,390	679,358,290	713,551,428	4,810,997,307	11,355,300,033
Aug-17	462,982,956	480,994,908	2,529,582,219	723,684,698	799,922,495	4,997,167,274	11,139,446,944
Sep-17	510,812,146	424,988,283	2,338,361,024	664,009,822	723,720,915	4,661,892,190	10,497,819,588
Oct-17	474,503,418	404,143,702	2,247,534,802	636,335,838	659,086,496	4,421,604,256	10,167,703,478
Nov-17	499,527,455	393,872,933	2,248,395,031	635,763,221	632,051,743	4,409,610,383	10,779,811,756
Dec-17	632,971,398	399,168,386	2,542,222,396	704,866,055	751,992,177	5,031,220,412	12,042,716,221
Jan-18	645,355,965	533,421,599	3,208,759,280	778,118,893	827,882,373	5,993,538,110	12,486,298,554
12 month Total	6,508,166,116	5,154,664,720	29,546,587,650	8,010,242,918	8,436,990,158	57,656,651,562	130,481,220,524

Notes:

¹ RPP load and the number of RPP customers are submitted directly by the LDCs through the online settlement forms.

² Assumes that all of the estimated OPG Rebate associated with the RPP load is allocated to the IESO. OPG & the IESO agreed on the rebate estimate.

³ "Deemed" because for some months the OPG Rebate is an estimated value. Quarterly OPG Rebate payments are 3 months after the fact.

⁴ "Gross" represents the **cash** balance. "Net" represents the **accrued** balance. The "accrued" balance is used in the RPP Settlement Factor calculation.

⁵ OPG Rebate Returns submitted by LDC's to the IESO each month

⁶ Financing Entity Payment (FEP) submitted by Fair Hydro Trust through online settlement form.

⁷ The regulatory asset amount purchased by Fair Hydro Trust

ctor (up to January 31, 2018)

RPP vs. Total Market AQEW %	Number of RPP Customers ¹	Total Market Accumulated OPG Rebate \$	Allocation Factor	IESO/RPP Portion of \$	OPG Rebate Adjustments ⁵ \$	"Gross" Accumulated IESO Variance \$	"Net" IESO Variance \$	Cumulative "Net" Interest \$	"Net" IESO Variance Balance (IESO VA \$
44.43%	4,766,117			\$582,350,228		\$684,195,262.66	\$80,399,358	-\$6,319,838.84	\$74,079,519
44.18%	4,894,950					-\$66,756,693.44	-\$66,756,693	\$69,434.54	-\$66,687,259
44.15%	4,805,861					-\$18,568,705.33	-\$18,568,705	\$61,273.68	-\$18,507,432
44.22%	4,919,137					\$114,034,880.00	\$114,034,880	\$9,224.92	\$114,044,105
44.29%	4,892,631					\$136,510,260.51	\$136,510,261	-\$2,833.07	\$136,507,427
44.37%	4,868,951					\$139,258,989.16	\$139,258,989	\$72,109.96	\$139,331,099
44.24%	4,931,261					\$194,389,126.61	\$194,389,127	\$209,413.08	\$194,598,540
43.88%	4,854,705					\$181,526,277.37	\$181,526,277	\$338,578.91	\$181,864,856
43.85%	4,949,164					\$168,028,932.64	\$168,028,933	\$601,359.43	\$168,630,292
43.78%	4,949,045					\$137,577,757.90	\$137,577,758	\$904,809.97	\$138,482,568
43.90%	4,891,949					\$168,309,675.74	\$168,309,676	\$1,016,582.39	\$169,326,258
44.19%	4,894,585					\$96,120,065.24	\$96,120,065	\$972.42	\$96,121,038
44.19%	58,618,356		42.18%	\$582,350,228		\$1,934,625,829	\$1,330,829,924	-\$3,038,913	\$1,327,791,011

"Deemed" Net IESO Variance (IESO balance less OPG Rebate)2

With Interest

\$1,327,791,011

IESO Variance Balance for OFHP Non-RPP Settlement \$	OFHP Cumulative Carrying Costs \$	"Net" IESO Variance Balance (IESO VA \$	OFHP Regulatory \$
\$0		\$74,079,519	
\$0		-\$66,687,259	
\$0		-\$18,507,432	
\$0		\$114,044,105	
\$0		\$136,507,427	
\$8,666,523		\$147,997,622	
\$16,075,942		\$210,674,482	
\$38,004,611		\$219,869,467	
\$18,049,744		\$186,680,036	
\$29,814,492	\$6,000,000	\$174,297,060	
\$26,584,576	\$3,620,000	\$199,530,834	-\$1,179,000,000
\$32,132,205	\$4,400,000	\$132,653,242	\$0
\$169,328,092	\$14,020,000	\$1,511,139,104	(\$1,179,000,000)

With Non-RPP	\$1,511,139,104
With Transfer	\$332,139,104

Cell: P19

Comment: Abbas Zaidi:

Added a claim for \$754,970.23 relating to Regulated Price Plan Retailer Settlement Amount

Month & Year	Ontario Fair Hydro Plan for Non-RPP Submitted by LDCs & USMPs via Online Settlement Form ¹		
	\$	Number of Customers	kWh
Jul-17	8,666,522.87	131,780	291,474,301.046
Aug-17	16,075,942.11	179,555	591,894,909.104
Sep-17	38,004,610.96	197,145	820,808,897.790
Oct-17	18,049,744.32	181,702	579,852,275.910
Nov-17	29,814,492.07	194,057	731,163,932.197
Dec-17	26,584,575.60	193,117	767,725,641.079
Jan-18	32,132,204.50	206,533	998,554,735.137
Totals	\$169,328,092.43	1,283,889	4,781,474,692.263

Cell: C4

Comment: OFHP Non-RPP settlement data are submitted by the LDCs through the online settlement forms.