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**From:** Marina Mogus [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=DBD602EA12334497A4CD96E70EC6F8AA-MARINA MOGU]  
**Sent:** 2018-02-23 1:18:19 PM  
**To:** Idalin McKenzie [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=d7d5b89cca6a4afa88ab3660c7e6c103-Idalin McKe]  
**CC:** Marina Mogus [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=dbd602ea12334497a4cd96e70ec6f8aa-Marina Mogu]; Natalie Schaus [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=58bb43f7d031480696ce362cf240759c-Natalie Sch]  
**Subject:** FW: \$1.179B Regulatory asset transfer for November 30, 2017

Hi Idalin,

On December 21<sup>st</sup>, I created a manual invoice for the Variance amount, and Alefiya created a journal entry. From my understanding, I thought that once the 1.179b was put through CRS, that it would show up on the March Variance Invoice (Can you verify whether this is the 12<sup>th</sup> BD or the 16<sup>th</sup> BD?). Then on invoicing day, I will reverse the 1.179b as to not bill Fair Hydro Trust for that amount once again.

Can you please verify that this process is correct?

These are the steps that I took for the \$6m carrying cost manual invoice from December as well, on February 14<sup>th</sup> physical invoicing day.

Marina

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**From:** Yan Bechamp  
**Sent:** February 23, 2018 10:36 AM  
**To:** Marina Mogus  
**Cc:** Natalie Schaus  
**Subject:** RE: \$1.179B Regulatory asset transfer for November 30, 2017

Marina,

No. It's already accounted for the in variance.

This is the billion that was manually invoiced in December 2017 to the Fair Hydro Trust. At the time it could not go through CRS because the Fair Hydro Trust was not a registered entity within the IESO, so CRS would not have taken it.

**Yan Béchamp, P.Eng** | Supervisor | Customer Billing – Corporate Services

Independent Electricity System Operator (IESO) | T: 905-855-6255 | C: 416-550-0885

Station A, Box 4474, Toronto, ON, M5W 4E5

Web: [www.ieso.ca](http://www.ieso.ca) | Twitter: [IESO Tweets](#) | LinkedIn: [IESO](#)

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**From:** Marina Mogus  
**Sent:** February 23, 2018 9:11 AM  
**To:** Yan Bechamp

**Cc:** Marina Mogus

**Subject:** RE: \$1.179B Regulatory asset transfer for November 30, 2017

Hi Yan,

It's going into CRS, to show up on the next Variance invoicing period, correct?  
Just confirming that is when I will be making the adjustments.

Marina

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**From:** Yan Bechamp

**Sent:** February 22, 2018 2:55 PM

**To:** Marina Mogus; Mansoor Ahmad

**Cc:** Natalie Schaus; Olga Whiteley; Beth Barrington; Idalin McKenzie

**Subject:** \$1.179B Regulatory asset transfer for November 30, 2017

The \$1.179B Regulatory asset transfer for November 30, 2017 is going into CRS today.

Please adjust accordingly.

Regards,

**Yan Béchamp, P.Eng** | Supervisor | Customer Billing – Corporate Services

Independent Electricity System Operator (IESO) | T: 905-855-6255 | C: 416-550-0885

Station A, Box 4474, Toronto, ON, M5W 4E5

Web: [www.ieso.ca](http://www.ieso.ca) | Twitter: [IESO\\_Tweets](https://twitter.com/IESO_Tweets) | LinkedIn: [IESO](https://www.linkedin.com/company/ieso)

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