

Message

From: Marina Mogus [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=DBD602EA12334497A4CD96E70EC6F8AA-MARINA MOGU]
Sent: 2018-03-06 8:46:54 AM
To: Natalie Schaus [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=58bb43f7d031480696ce362cf240759c-Natalie Sch]
CC: Marina Mogus [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=dbd602ea12334497a4cd96e70ec6f8aa-Marina Mogu]
Subject: RE: \$1.179B Regulatory asset transfer for November 30, 2017

Hi Natalie,

Below is the FHT invoicing schedule for 2018. I will not be invoicing every month, as that is up to the conversation Anthony has with the Fair Hydro Trust.
This month, I will be invoicing on the 22nd.

2018

Variance Market Invoice Issue Dates

Year	Invoice Month	Issue Date
2017	December	23-Jan-18
2018	January	23-Feb-18
2018	February	22-Mar-18
2018	March	14-Apr-18
2018	April	23-May-18
2018	May	22-Jun-18
2018	June	24-Jul-18
2018	July	23-Aug-18
2018	August	25-Sep-18
2018	September	23-Oct-18
2018	October	23-Nov-18
2018	November	24-Dec-18

From: Natalie Schaus
Sent: March 04, 2018 6:17 PM
To: Marina Mogus
Subject: RE: \$1.179B Regulatory asset transfer for November 30, 2017

Hi Marina, can you confirm when settlements is putting thru.

From: Marina Mogus
Sent: February 23, 2018 1:48 PM
To: Natalie Schaus
Subject: FW: \$1.179B Regulatory asset transfer for November 30, 2017

I spoke to Beth and Anthony about this and they both agree with what I'm saying.

I want to discuss this more with you to clear it up for myself.

From: Idalin McKenzie
Sent: February 23, 2018 1:44 PM
To: Natalie Schaus; Marina Mogus
Subject: RE: \$1.179B Regulatory asset transfer for November 30, 2017

I agree with Natalie on this. Please let me know if you need anything further to clarify.

Thanks,

Idalin McKenzie | Senior Manager | Market Settlements | Settlements - Corporate Services
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From: Natalie Schaus
Sent: February 23, 2018 1:20 PM
To: Marina Mogus; Idalin McKenzie
Subject: RE: \$1.179B Regulatory asset transfer for November 30, 2017

Hi Marina, the only thing you should reverse is your manual invoice for recordkeeping only.
Regards, Natalie

From: Marina Mogus
Sent: February 23, 2018 1:18 PM
To: Idalin McKenzie
Cc: Marina Mogus; Natalie Schaus
Subject: FW: \$1.179B Regulatory asset transfer for November 30, 2017

Hi Idalin,

On December 21st, I created a manual invoice for the Variance amount, and Alefiya created a journal entry. From my understanding, I thought that once the 1.179b was put through CRS, that it would show up on the March Variance Invoice (Can you verify whether this is the 12th BD or the 16th BD?). Then on invoicing day, I will reverse the 1.179b as to not bill Fair Hydro Trust for that amount once again.

Can you please verify that this process is correct?

These are the steps that I took for the \$6m carrying cost manual invoice from December as well, on February 14th physical invoicing day.

Marina

From: Yan Bechamp
Sent: February 23, 2018 10:36 AM
To: Marina Mogus
Cc: Natalie Schaus
Subject: RE: \$1.179B Regulatory asset transfer for November 30, 2017

Marina,

No. It's already accounted for the in variance.

This is the billion that was manually invoiced in December 2017 to the Fair Hydro Trust. At the time it could not go through CRS because the Fair Hydro Trust was not a registered entity within the IESO, so CRS would not have taken it.

Yan Béchamp, P.Eng | Supervisor | Customer Billing – Corporate Services
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From: Marina Mogus
Sent: February 23, 2018 9:11 AM
To: Yan Bechamp
Cc: Marina Mogus
Subject: RE: \$1.179B Regulatory asset transfer for November 30, 2017

Hi Yan,

It's going into CRS, to show up on the next Variance invoicing period, correct?
Just confirming that is when I will be making the adjustments.

Marina

From: Yan Bechamp
Sent: February 22, 2018 2:55 PM
To: Marina Mogus; Mansoor Ahmad
Cc: Natalie Schaus; Olga Whiteley; Beth Barrington; Idalin McKenzie
Subject: \$1.179B Regulatory asset transfer for November 30, 2017

The \$1.179B Regulatory asset transfer for November 30, 2017 is going into CRS today.

Please adjust accordingly.

Regards,

Yan Béchamp, P.Eng | Supervisor | Customer Billing – Corporate Services

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