Rolling Thirteen Mon
Trend Analysis of Phys
Market Charges

Description of Physical Market Charges: $Thousands	Apr-14 Actual	May-14 Actual	Jun-14 Actual	Jul-14 Actual	Aug-14 Actual	Sep-14 Actual	Oct-14 Actual	Nov-14 Actual	Dec-14 Actual		Jan-15 Actual
Commodity Charge:	[redacted]										
Net Energy Settlement – Dispatchable Load *(100)*											
Net Energy Settlement – NonDispatchable Load *(101)*											
Energy Charge Subtotal:											
Global Adjustment *(146, 147, 148)*											
Wholesale Market Services Charges:											
Net Energy Settlement Uplift - Line Losses *(150)*											
Net Energy Settlement Uplift - IOG component *(150 RT & DA IOG as of Jun/06)*											
Congestion Management *(155)*											
Ancillary Service- Operating Reserve (*250,252,254)*											
Ancillary Service- Black Start, Voltage Control, Regulation Service & Must Run *(450,451,452,454,550)*											
Rebates Local Power Market *(170)*											
Rural and Remote Settlement *(753)*											
IESO Administration Charge *(9990)*											
IESO Legal Fees *(9996)*											
OPA Administration Charge *(754)*											
Other *(102,118,163,164,165,166,167,168,169,182,183,184,460,850,1188,1550,1560,9920)*											
Other *(1463)*											
Intertie Failure Charges *(186)*											
Smart Metering Charge *(9980)*											
Forecasting Service *(1650)*											
Transmission Charge:											
Transmission charges *(650,651,652,653)*											
Debt Retirement Charge:											
Debt Retirement *(752)*											
Capacity Based Demand Response:											
Capacity Based Demand Response *(1350+1351)*											
Ontario Electricity Support Program (OESP):											

Ontario Energy Support Program Balancing Amount *(1470)*	[redacted]										
Conservation											
Conservation & Demand Management - Compensation Balancing Amount *(1466)*											
Total Physical Market Charges Before OPG Rebate:											
Ontario Power Generation Rebate *(112)*											
Total Physical Market Charges After OPG Rebate:											
Ontario Fair Hydro Plan (Previously Regulated Price Plan):											
Regulated Price Plan Settlement - *(142) Re: Bill 100*	**$53,953**	**($21,148)**	**$2,084**	**$53,632**	**$53,632**	**$53,632**	**($56,984)**	**($43,709)**	**$49,436**		**($7,979)**
Regulated Price Plan Retailer Settlement - *(149) Re: Bill 100*	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**		**$0**
Ontario Fair Hydro Plan Eligible RPP Consumer Discount Settlement Amount- *(1142) Re: Bill 132*											
Ontario Fair Hydro Plan Eligible Non-RPP Consumer Discount Settlement Amount- *(1143) Re: Bill 132*											
Scheduled Quantity of Energy Withdrawn at an intertie metering point (**SQEW**)	[redacted]										
Embedded Generation (**EGEI**)											
Allocated Quantity of Energy Withdrawn (**AQEW**)											
Billed Energy (MWh)											
Scheduled Quantity of Energy Injected at an intertie metering point (**SQEI**) **(MWh)**											
Average MCP/MWh (Arithmetic Average)											
Average MCP/MWh (Weighted Average)											

Feb-15 Actual	Mar-15 Actual	Apr-15 Actual	May-15 Actual	Jun-15 Actual	Jul-15 Actual	Aug-15 Actual	Sep-15 Actual	Oct-15 Actual	Nov-15 Actual	Dec-15 Actual		Jan-16 Actual	Feb-16 Actual	Mar-16 Actual	Apr-16 Actual	May-16 Actual	Jun-16 Actual
[redacted]																	

[redacted]

$44,888 $0	$46,654 $0	($59,274) $0	($60,298) $0	($57,030) $0	($12,893) $0	$27,100 $0	($8,393) $0	$16,248 $0	($86,936) $0	$12,556 $0		$7,293 $0	($10,500) $0	($27,359) $0	($45,984) $0	($58,711) $0	($12,354) $0

[redacted]

Jul-16 Actual	Aug-16 Actual	Sep-16 Actual	Oct-16 Actual	Nov-16 Actual	Dec-16 Actual		Jan-17 Actual	Feb-17 Actual	Mar-17 Actual	Apr-17 Actual	May-17 Actual	Jun-17 Actual	Jul-17 Actual	Aug-17 Actual	Sep-17 Actual	Oct-17 Actual	Nov-17 Actual	Dec-17 Actual	

[redacted]

[redacted]

$15,798	$49,332	$30,283	($64,782)	($70,225)	$27,637		$0	$0	$102,003	$18,569	($114,035)	($21,273)	$0	($543)	$0	$0	$0	$0	
$0	$0	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($755)	
	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($115,237)	($139,259)	($193,847)	($181,526)	($168,029)	($137,578)	($167,555)	
	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($8,667)	($16,076)	($38,005)	($18,050)	($29,814)	($26,585)	

[redacted]

Jan-18 Actual	Feb-18 Actual	Mar-18 Actual	2018 Market YTD
[redacted]			

Physical Analysis

[redacted]

$0	$0	$0	$0
$0	$0	$0	$0
$0	$0	$0	$0
$0	$0	$0	$0

[redacted]

Energy

Rolling Thirteen Month Trend Analysis of Physical Market Charges

Description of Physical Market Charges: $Thousands	Apr-14 Actual	May-14 Actual	Jun-14 Actual	Jul-14 Actual	Aug-14 Actual	Sep-14 Actual	Oct-14 Actual	Nov-14 Actual	Dec-14 Actual	Jan-15 Actual
Commodity Charge:	[redacted]									
Net Energy Settlement – Dispatchable Load *(100)*										
Net Energy Settlement – NonDispatchable Load *(101)*										
Energy Charge Subtotal:										
Global Adjustment *(146, 147, 148)*										
Wholesale Market Services Charges:										
Net Energy Settlement Uplift - Line Losses *(150)*										
Net Energy Settlement Uplift - IOG component *(150 RT & DA IOG as of Jun/06)*										
Congestion Management *(155)*										
Ancillary Service- Operating Reserve (*250,252,254)*										
Ancillary Service- Black Start, Voltage Control, Regulation Service & Must Run *(450,451,452,454,550)*										
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Debt Retirement Charge:										
Debt Retirement *(752)*										
Capacity Based Demand Response:										
Capacity Based Demand Response *(1350+1351)*										
Ontario Electricity Support Program (OESP):										
Ontario Energy Support Program Balancing Amount *(1470)*										
Conservation										

Conservation & Demand Management - Compensation Balancing Amount *(1466)*	[redacted]									
Total Physical Market Charges Before OPG Rebate:										
Ontario Power Generation Rebate *(112)*										
Total Physical Market Charges After OPG Rebate:										
Ontario Fair Hydro Plan (Previously Regulated Price Plan):										
Regulated Price Plan Settlement - *(142) Re: Bill 100*	**$53,953**	**($21,148)**	**$2,084**	**$53,632**	**$53,632**	**$53,632**	**($56,984)**	**($43,709)**	**$49,436**	**($7,979)**
Regulated Price Plan Retailer Settlement - *(149) Re: Bill 100*	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
Ontario Fair Hydro Plan Eligible RPP Consumer Discount Settlement Amount- *(1142) Re: Bill 132*										
Ontario Fair Hydro Plan Eligible Non-RPP Consumer Discount Settlement Amount- *(1143) Re: Bill 132*										
Scheduled Quantity of Energy Withdrawn at an intertie metering point (**SQEW**)	[redacted]									
Embedded Generation (**EGEI**)										
Allocated Quantity of Energy Withdrawn (**AQEW**)										
Billed Energy (MWh)										
Scheduled Quantity of Energy Injected at an intertie metering point (**SQEI**) **(MWh)**										
Average MCP/MWh (Arithmetic Average)										
Average MCP/MWh (Weighted Average)										
Monthly Billable Peak (MW)										

Feb-15 Actual	Mar-15 Actual	Apr-15 Actual	May-15 Actual	Jun-15 Actual	Jul-15 Actual	Aug-15 Actual	Sep-15 Actual	Oct-15 Actual	Nov-15 Actual	Dec-15 Actual	Jan-16 Actual	Feb-16 Actual	Mar-16 Actual
[redacted]													

[redacted]

$44,888 $0	$46,654 $0	($59,274) $0	($60,298) $0	($57,030) $0	($12,893) $0	$27,100 $0	($8,393) $0	$16,248 $0	($86,936) $0	$12,556 $0	$7,293 $0	($10,500) $0	($27,359) $0

[redacted]

Apr-16 Actual	May-16 Actual	Jun-16 Actual	Jul-16 Actual	Aug-16 Actual	Sep-16 Actual	Oct-16 Actual	Nov-16 Actual	Dec-16 Actual		Jan-17 Actual	Feb-17 Actual	Mar-17 Actual	Apr-17 Actual	May-17 Actual	Jun-17 Actual	Jul-17 Actual	Aug-17 Actual	Sep-17 Actual
[redacted]																		

[redacted]

($45,984)	($58,711)	($12,354)	$15,798	$49,332	$30,283	($64,782)	($70,225)	$27,637		$0	$0	$102,003	$18,569	($114,035)	($21,273)	$0	($543)	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0		$0	$0	$0	$0	$0	$0	$0	$0	$0
				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($115,237)	($139,259)	($193,847)	($181,526)
				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($8,667)	($16,076)	($38,005)

[redacted]

Oct-17 Actual	Nov-17 Actual	Dec-17 Actual	Jan-18 Actual	Feb-18 Actual	2018 Market YTD
[redacted]					

Physical Analysis

[redacted]

$0	$0	$0	$0	$0	$0
$0	$0	($755)	$0	$0	$0
($168,029)	($137,578)	($167,555)	$0	$0	$0
($18,050)	($29,814)	($26,585)	$0	$0	$0

[redacted]

Energy

IESO Report Site

Rolling Thirteen Month Tre
Analysis of Physical Marke
Charges

Description of Physical Market Charges: $Thousands	Apr-14 Actual	May-14 Actual	Jun-14 Actual	Jul-14 Actual	Aug-14 Actual	Sep-14 Actual	Oct-14 Actual	Nov-14 Actual	Dec-14 Actual	Jan-15 Actual
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Capacity Based Demand Response *(1350+1351)*										
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Ontario Energy Support Program Balancing Amount *(1470)*										
Conservation										

Conservation & Demand Management - Compensation Balancing Amount *(1466)*	[redacted]									
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Ontario Fair Hydro Plan (Previously Regulated Price Plan):										
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Regulated Price Plan Retailer Settlement - *(149) Re: Bill 100*	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
Ontario Fair Hydro Plan Eligible RPP Consumer Discount Settlement Amount- *(1142) Re: Bill 132*										
Ontario Fair Hydro Plan Eligible Non-RPP Consumer Discount Settlement Amount- *(1143) Re: Bill 132*										
Scheduled Quantity of Energy Withdrawn at an intertie metering point (**SQEW**)	[redacted]									
Embedded Generation (**EGEI**)										
Allocated Quantity of Energy Withdrawn (**AQEW**)										
Billed Energy (MWh)										
Scheduled Quantity of Energy Injected at an intertie metering point (**SQEI**) **(MWh)**										
Average MCP/MWh (Arithmetic Average)										
Average MCP/MWh (Weighted Average)										
Monthly Billable Peak (MW)										

Feb-15 Actual	Mar-15 Actual	Apr-15 Actual	May-15 Actual	Jun-15 Actual	Jul-15 Actual	Aug-15 Actual	Sep-15 Actual	Oct-15 Actual	Nov-15 Actual	Dec-15 Actual	Jan-16 Actual	Feb-16 Actual	Mar-16 Actual
[redacted]													

[redacted]

$44,888 $0	$46,654 $0	($59,274) $0	($60,298) $0	($57,030) $0	($12,893) $0	$27,100 $0	($8,393) $0	$16,248 $0	($86,936) $0	$12,556 $0	$7,293 $0	($10,500) $0	($27,359) $0

[redacted]

Apr-16 Actual	May-16 Actual	Jun-16 Actual	Jul-16 Actual	Aug-16 Actual	Sep-16 Actual	Oct-16 Actual	Nov-16 Actual	Dec-16 Actual		Jan-17 Actual	Feb-17 Actual	Mar-17 Actual	Apr-17 Actual	May-17 Actual	Jun-17 Actual	Jul-17 Actual	Aug-17 Actual	Sep-17 Actual
[redacted]																		

[redacted]

($45,984)	($58,711)	($12,354)	$15,798	$49,332	$30,283	($64,782)	($70,225)	$27,637		#REF!	#REF!	$102,003	$18,569	($114,035)	($21,273)	$0	($543)	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0		$0	$0	#REF!	$0	$0	$0	$0	$0	$0
				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($115,237)	($139,259)	($193,847)	($181,526)
				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($8,667)	($16,076)	($38,005)

[redacted]

Oct-17 Actual	Nov-17 Actual	Dec-17 Actual	Jan-18 Actual	Feb-18 Actual	2017 Market YTD
[redacted]					

Physical Analysis

[redacted]

$0	$0	$0	$0	#REF!	$0
$0	$0	($755)	$0		$0
($168,029)	($137,578)	($167,555)	$0		$0
($18,050)	($29,814)	($26,585)	$0		$0

[redacted]

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