

INTERIM MARKET DOCUMENT CHANGE

Title: Ontario Fair Hydro Plan (OFHP)

Document ID: **IMDC-43**

Version Number #: **1.0**

Part 1 – General Information

Document(s) Affected:	Format Specifications for Settlement Statement Files and Data Files		
	IMP_SPEC_0005		
Market Rule Reference(s)	N/A		
<i>This Interim Market Document Change represents an amendment to the market document noted above. In the event of any inconsistency between the terms of this Interim Market Document Change and the terms of the affected document, the terms of this Interim Market Document Change shall prevail.</i>			
Date Prepared:	November 3, 2017	Valid From:	June 1, 2017
Date Posted:	November 8, 2017	Valid To:	December 6, 2017
Subject:	Ontario Fair Hydro Plan (OFHP)		
Reason For Change:	Update the Format Specifications for Settlement Statement Files and Data Files document with the OFHP charge types and new statement type “Variance”, as a result of Bill 132, Fair Hydro Act, 2017		
Stakeholder History:	List stakeholder engagement history (i.e. Working Group, MRA, ITSC, Participant request)		
Reason For IMDC	☐ Market Rule Amendment ☐ Government Directive ☐ Sustain Reliability ☐ IT System Change ☒ Other - Per Government Regulation (Fair Hydro Act, 2017)		

Part 2 – Description of Change

Description of Change

The following information will be included in a revised version of the affected document on or about, the “Valid To” date provided in Part 1.

Note: Charge Types 1142 and 1192 were effective June 1, 2017. Charge Types 705-706, 755-756, 1143-1145, 1193-1195 and 1753 were effective July 1, 2017. Charge Types 6000 and 6050 are effective November 1, 2017.

Changes will be applied to document IMP_SPEC_0005 as follows:

1.

1.1

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1.5

1.5.1

1.5.2

1.5.3

1.5.4 Variance Statement Timelines

A new statement type “Variance”, has been defined to support the Ontario Fair Hydro Plan (charge types 6000 and 6050). The timelines for the issuance of *settlement statements* of this type are as follows:

Table 1.2: Variance Settlement Statement Timelines

Item	Current Settlement Timelines
Variance <i>Preliminary Settlements Statements</i>	16 <i>business days</i> after the last <i>trading day</i> of the month it pertains to
Variance <i>Final Settlement Statements</i>	26 <i>business days</i> after the last <i>trading day</i> of the month it pertains to

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2. Settlement Statement Files

Each preliminary statement file contains the best available settlement data for the *trading day* being settled. Also included in the file may be new settlement line items pertaining to *trading days* prior to the *trading day* to which the *settlement statement* pertains to (i.e. the “primary trading date”) but have not been included on any previous *preliminary settlement statement*. No settlement detail line items for prior dates can be included if the final statement for those days have been issued. The *preliminary settlement statement* provides each *market participant* with an opportunity to review *settlement amounts* pertaining to a particular *trading day*. After a predetermined *Notice of Disagreement* filing period (*IESO* “Market Rules” ref. Ch. 9, Section 6.6), a *final settlement statement* is generated.

Each final statement file contains the settlement line items provided in the *preliminary settlement statement* and any adjustment line items to the *preliminary settlement statement*. The calculations will be based on the best available settlement data at the time of settlement for the corresponding *trading day*.

The file name format of the file available through the *IESO* Reports Site Interface { XE "Transmitter" } will be as follows:

[security level {‘CNF’: Confidential}] [‘-’] [market participant short name] [‘_’] [file type {‘ST’: Statement File}] [‘-’] [statement type {‘P’: Physical (“real-time” market settlement statement) or ‘F’: Financial or ‘V’: Variance}] [‘-’] [settlement type {‘P’: Preliminary or ‘F’: Final}] [‘_’] [primary trade date {YYYYMMDD}] [‘_’] [version number identifying whether this report file was regenerated ‘v1’] [‘.txt’]

For example: “CNF-HONI_ST-P-P_20010131_v1.txt”

The file contains a confidential report,

The data contained is for HONI – Hydro One Networks Inc.,

It is a { XE "Transmitter" } { XE "Transmission Tariff" } Settlement Statement File (‘ST’),

It relates to the Physical Market,

It is related to the Final Settlement Statement { XE "Final Settlement Statement" } Transmission Tariff { XE "Transmission Tariff" } Charges,

It relates to the month of January 2001,

As version is “1” this file is the original run for that date. Each *settlement statement* file is composed of four general sections. The first of these sections is a header record providing information such as statement number, statement type, primary trade date, and the *billing period* total to date. Following this section is a summary section of all charges by *charge type* and trading date. The third section is a detail section that lists each charge incurred by the *market participant* as well as any related charge information. The final section includes all manual line items entered by the *IESO*.

The following is a detailed description of the data fields in the Statement File.

2.1 General Description of Statement File

2.1.1 Statement File Header Record

This record will supply information that can be used to identify the contents of the *settlement statement* file for the RT market or the *settlement statement* file that contains EFM/TR settlement data.

Table 2-1: Statement File Header Record Description

Field	Type	Max Field Length	Domain	Description
Record Type	Varchar	1	'H'	Indicates the type of record as a Header Record
<i>Market Participant</i> ID	Number	15	NNNNN N	The <i>market participant's</i> unique identifier
Primary Trade Date	Date	11	DD- MMM- YYYY	The specific trading date for which the statement is being created
Statement ID	Number	15		The numeric ID of the pair of <i>preliminary</i> and <i>final settlement statements</i> for a given primary trading date
File Type	Varchar	2	'ST'	Indicates the type of file as a statement file (not a data file).
Statement Type	Varchar	1	'P' or 'F' or 'V'	Indicates the type of market: physical or financial. May also designate a statement type of variance (see Section 1.5.4).
Settlement Type	Varchar	1	'P' or 'F'	Indicates the type of settlement set: preliminary or final.
Total Due Amount	Number	20,2		The amount owed to the <i>IESO</i> by the <i>market participant</i> or owed to the <i>market participant</i> by the <i>IESO</i> on the specified trading date.
Billing Period Total to Date	Number	20,2		The amount owed to the <i>IESO</i> by the <i>market participant</i> or owed to the <i>market participant</i> by the <i>IESO</i> for the statement type for the entire <i>billing period</i> to date for all <i>preliminary settlement statements</i> OR all <i>final settlement statements</i> .

Table 2-5: Charge Type / Category Cross Reference

Charge Type ID	Charge Type Name	Automatic Charge	Automatic Uplift	Manual Line Item	Manual Per Unit Allocation
705	Ontario Fair Hydro Plan First Nations On-reserve Delivery Amount	--	---	Yes	--

Table 2-5: Charge Type / Category Cross Reference

Charge Type ID	Charge Type Name	Automatic Charge	Automatic Uplift	Manual Line Item	Manual Per Unit Allocation
706	Ontario Fair Hydro Plan Distribution Rate Protection Amount	---	---	Yes	---
755	MOE - Ontario Fair Hydro Plan First Nations On-reserve Delivery Balancing Amount	---	---	Yes	---
756	MOE - Ontario Fair Hydro Plan Distribution Rate Protection Balancing Amount	---	---	Yes	---
1142	Ontario Fair Hydro Plan Eligible RPP Consumer Discount Settlement Amount	---	---	Yes	---
1143	Ontario Fair Hydro Plan Eligible Non-RPP Consumer Discount Settlement Amount	---	---	Yes	---
1144	Ontario Fair Hydro Plan Financing Entity Amount	---	---	Yes	---
1145	Ontario Fair Hydro Plan Financing Entity Interest	---	---	Yes	---
1192	Ontario Fair Hydro Plan Eligible RPP Consumer Discount Balancing Amount	---	---	Yes	---
1193	Ontario Fair Hydro Plan Eligible Non-RPP Consumer Discount Balancing Amount	---	---	Yes	---
1194	Ontario Fair Hydro Plan Financing Entity Balancing Amount	---	---	Yes	---
1195	Ontario Fair Hydro Plan Financing Entity Balancing Interest	---	---	Yes	---
1753	MOE - Rural and Remote Settlement Debit	---	---	Yes	---
6000	Ontario Fair Hydro Plan - Regulatory Asset Transfer Amount	---	---	Yes	---
6050	Ontario Fair Hydro Plan - Regulatory Asset Transfer Balancing Amount	---	---	Yes	---

Table 2-8: Manual Line Item Entries – Specific Charge Columns

Charge Type ID	Field ID	Short Description	Modified Description
142, 143, 149, 192, 193, 199, <u>1142, 1192</u>	4	Trading Hour	Primarily, this <i>charge type</i> is applied on a monthly basis and this field will be '0'.
	5	Trading Interval	Always '0'. This <i>charge type</i> will be applied on a monthly basis as applicable
	14	Adjustment Comment	Comments may be used for residual claims for settlement as may be determined by <i>applicable law</i> and subsequent regulation.
<u>705, 706, 1143,</u> <u>1144, 1145, 1420,</u> <u>6050, 6050</u>	4	Trading Hour	This charge is applied on a monthly basis and this field will be '0'.
	5	Trading Interval	Always '0'. This <i>charge type</i> will be applied on a monthly basis as applicable.
	7	Zone ID	Zone ID for taxation purposes. Will be 'ONZN' in all instances.
	14	Adjustment Comment	Comments may be used for residual claims for settlement as may be determined by <i>applicable law</i> and subsequent regulation.
<u>755, 756, 1193,</u> <u>1194, 1195, 1467,</u> <u>1753</u>	4	Trading Hour	This charge is applied on a monthly basis and this field will be '0'.
	5	Trading Interval	Always '0'. This charge type will be applied on a monthly basis as applicable.
	7	Zone ID	Zone ID for taxation purposes. Will be 'ONZN' in all instances.
	10	Billable Quantity	Billable Quantity will be the MP ID of the MP entity who is making the claim.
	14	Adjustment Comment	Comments may be used for residual claims for settlement as may be determined by applicable law and subsequent regulation.