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**From:** Anne Freer [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=9D4A7C0EC0BE4BEA9EB2CF31C0E9EB39-ANNE FREER]  
**Sent:** 2017-06-14 4:08:30 PM  
**To:** Susan Nicholson [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=f668e601bd2b4865a5c31dca531047c8-Susan Nicho]  
**Subject:** FW: Ontario Fair Hydro Plan

Slight update from Idalin

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**From:** Idalin McKenzie  
**Sent:** June 14, 2017 4:02 PM  
**To:** Anne Freer  
**Cc:** John Lin; Rob Sinclair; Shanjeev Sivaraj; Bill Hipple; Gordon Drake  
**Subject:** RE: Ontario Fair Hydro Plan

Anne,

The notes reflect our discussions. I have added some additional comments below in red.

Gordon and I will work on the exception report and the high level requirements. Also, I will confirm the in service date next week.

Thanks!

**Idalin McKenzie** | Senior Manager | Market Settlements | Settlements - Corporate Services

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**From:** Anne Freer  
**Sent:** June 14, 2017 2:17 PM  
**To:** Idalin McKenzie  
**Cc:** John Lin; Rob Sinclair; Shanjeev Sivaraj; Bill Hipple  
**Subject:** FW: Ontario Fair Hydro Plan

Idalin – I think you will need to do an exception report for this project. This BC only mentions forms. As discussed we will need to involve Accenture with a VCR for a new ETL.

We should have a meeting with Market Registration, Finance, BPMS (Bas), Sidd and Bill to scope out new work.

- In service - August 1<sup>st</sup> ? Idalin to confirm

These are some of the points we discussed this morning;

- Need to pay OPG (different company) on different billing / invoicing cycle – how does this get into CDMS? - to be addressed when we meet with Registration.
- Need to create new market type (O, or R) – Let's go with "R" because "O" is already a defined market type in our system.
- Need to create new billing cycle – 16<sup>th</sup> business day after month end – preliminary settlement statement and invoice occurs on the 16<sup>th</sup> business day after the month end trade date.
- They pay us 2 days later

- Need to create new calendar for new market type and billing cycle – both settlement statement and billing cycle calendars
- Need settlement statement only (no data file)
- Publish invoice and statement
- Need new ETL from CRS to Lawson for new Market Type – Can we investigate if this can travel on the same ETL (i.e. the one that brings in SS\_MARKET\_TYPES\_SN and SS\_CHARGE\_TYPES\_SN)
- VCR for Accenture
- No new charge codes will be calculated – manual entry - MLI
- Just process changes – no calculations – No automated charge codes. However, IT to complete an assessment on whether codes changes are required for the statement generation for new Market Type.
- Impact on Prudentials? Idalin confirm with Anthony.
- Document process so we are prepared to create new Market Type for GAM project
- This will involve significant testing.
- Any impact to AR jobs in Lawson?

Please let me know if I missed anything.

Also, as requested please provide us with at a minimum a high level set of requirements.

Please confirm that this is now the #1 priority project from Settlements point of view (over DR, CMSC intertie etc)

Thanks,  
Anne

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