



HYDRO ONE

2018-2022 Distribution Rate Application

December 7, 2017



Application Overview and Financial Highlights

Chris Lopez

APPLICATION FRAMEWORK

5 YEAR CUSTOM IR

- 2018 Cost of Service
- Revenue Cap Index (RCI) = INFLATION - PRODUCTIVITY + CAPITAL FACTOR

PROTECTING CUSTOMERS

- Earning sharing mechanism
- Capital in-service variance account

KEY ELEMENTS



2018 REVENUE REQUIREMENT SUMMARY

OEB	OEB Approved 2017	2018	Percent Change Impact
OM&A	593.0	584.8	(0.5%)
Depreciation and Amortization	390.2	392.6	0.2%
Income Taxes	48.7	61.5	0.9%
Return on Capital	435.8	461.1	1.7%
Total Revenue Requirement	1,467.6	1,499.9	2.3%
External and Other Revenues	(52.7)	(53.6)	(0.1%)
Regulatory Accounts Disposition	11.1	6.2	(0.3%)
Rates Revenue Requirement	1,426.0	1,452.4	1.9%

2018 RATE IMPACT

Required Rate Increase

Revenue
Requirement
increase of

1.9%

Rate impact of
Forecast Load
Reduction

3.0%

Which combines for an average
distribution rate increase of

4.9% in 2018

Total Bill Impacts

Average total bill impacts in 2018:

Medium density (R1)
residential customer
(750 kWh/month):

2.9%

General service (GSe)
customer (2,000
kWh/month):

1.8%

PRODUCTIVITY

TWO TYPES OF PRODUCTIVITY IN APPLICATION:

1. Specifically identified programs totalling \$384 million have been included in the plan; and

\$Millions	2018	2019	2020	2021	2022	Total
Capital	25.5	26.8	32.2	33.7	34.5	152.7
OM&A	34.8	40.7	43.4	45.8	50.0	214.7
Corporate Common	3.2	3.3	3.3	3.3	3.3	16.4
Total Savings	63.5	70.8	78.9	82.8	87.8	383.8

2. Annual rate adjustment mechanism: custom productivity factor incents further improvement;

PERFORMANCE MANAGEMENT

Scorecard	Description	RRF Objectives Represented by Metrics			
		Customer Focus	Operational Effectiveness	Policy Responsiveness	Financial Performance
Electricity Distributor Scorecard	• OEB mandated	✓	✓	✓	✓
Proposed OEB Scorecard	• Supplemental scorecard included in application • Metrics focus on key strategic areas for company	✓	✓		
Team Scorecard	• Tied to compensation • Incent results	✓	✓		✓

INTEGRATION OF ACQUIRED LDCs IN 2021



* Hydro One is proposing to extend Norfolk Power's rate freeze period by one extra year to 2021 to align integration of all 3 utilities.

OEB COMMUNITY MEETINGS: CUSTOMER ISSUES

Issue: The OEB should not approve this request by Hydro One to increase its rates.

Issue: The salaries of Hydro One's CEO, executives and employees are too high.

Issue: In the last Hydro One case, the OEB approved a higher increase than was requested.

Customer Engagement

Ferio Pugliese

IMPROVING CUSTOMER SERVICE

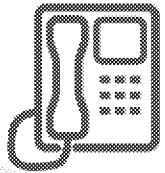
Hydro One's customer service approach is based on 3 key pillars:



EDUCATION

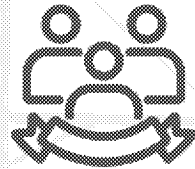
Hydro One's leadership team joined the call centre in February to listen to customer concerns and answer their questions.

THE DAY IN NUMBERS



800+

CALLS LISTENED TO



28

SENIOR LEADERS



122.6

TOTAL HOURS SPENT
LISTENING (7,456 MINUTES)



ADVOCATING FOR CUSTOMERS

OVERHAULING CUSTOMER POLICIES

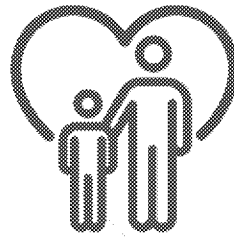
ADVOCATING TO POLICY MAKERS

Hydro One customers have received a
31 per cent decrease on average
as a result of the Fair Hydro Plan

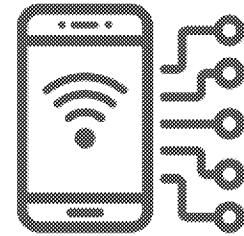
RESPONSIVENESS



EASY TO DO
BUSINESS WITH



ALWAYS THERE FOR
OUR CUSTOMERS



ALWAYS
CONNECTED

EASY TO DO BUSINESS WITH

Initiative	Impact
Open Saturdays	Hydro One was the first electric utility in Ontario to open on Saturdays. Since the program was launched, over 40,000 customers have been served at a time that's most convenient to them.
Service Guarantees	Hydro One offers customers \$75 service guarantees when we do not meet our commitments.
Improved Billing Accuracy	Through various process and technology improvements, our year-to-date Bill Accuracy exceeds the OEB's target of 98%, at 99.3%.
Elimination of Security Deposits	In the spring of 2017, Hydro One released \$12 million of security deposits to over 12,000 customers.
Customer Friendly Collection Practices	Revised collection practices have reduced overdue accounts receivable by 30% year-over-year, while simultaneously reducing the number of customers disconnected by 57%.

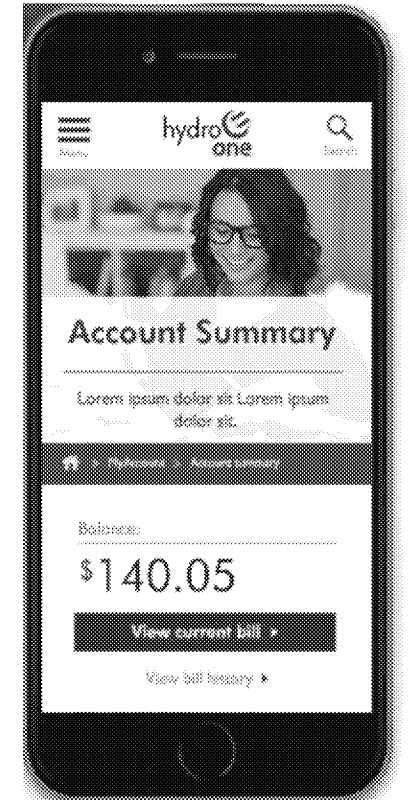
ALWAYS THERE FOR OUR CUSTOMERS

Initiative	Impact
Winter Relief	In December 2016, Hydro One launched a Winter Relief Program to reconnect over 400 customers through the cold winter months.
Get Local	Hydro One is starting to offer customer service at several locations across the province, where customers can receive assistance when it's most convenient for them. Over 1,300 customers have been assisted.
First Nations Outreach	Hydro One has visited over 17 communities in 2017 and assisted over 1,500 customers face to face directly in their community.



ALWAYS CONNECTED

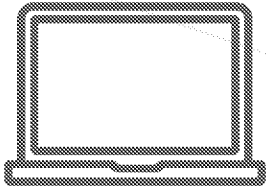
Initiative	Impact
New Website	Hydro One introduced a new website in August, making it even easier for customers to do business with us. The website is mobile friendly and easier to navigate.
High Usage Alerts	High Usage Alerts were introduced in 2016 to proactively alert customers if their bill is trending higher than a pre-determined threshold. Over 30,000 customers have enrolled to-date.
Paperless Billing	Hydro One's new paperless billing tool allows customers to view their bill online and receive notifications when their bill is ready. Over 100,000 customers have enrolled to-date.



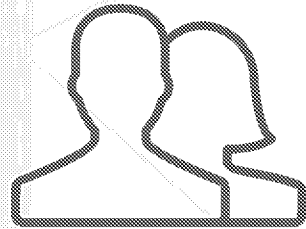
ENGAGING OUR CUSTOMERS

WE TALKED TO 20,000
CUSTOMERS:

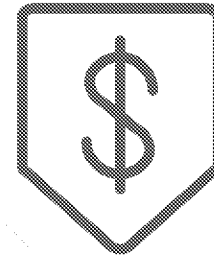
WHAT WE HEARD:



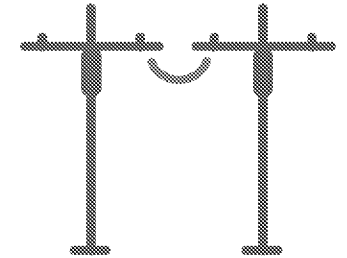
SURVEYS



FOCUS
GROUPS &
WORKSHOPS



KEEP COSTS
LOW



MAINTAIN
RELIABLE
SERVICE
& CAPACITY

hydro
one

OEB COMMUNITY MEETINGS: CUSTOMER ISSUES

Issue: Community meeting notice

Issue: Density based rate change

Issue: Leamington concerns about high electricity rates

Planning and Investment

Greg Kiraly

INVESTMENT PLANNING PROCESS

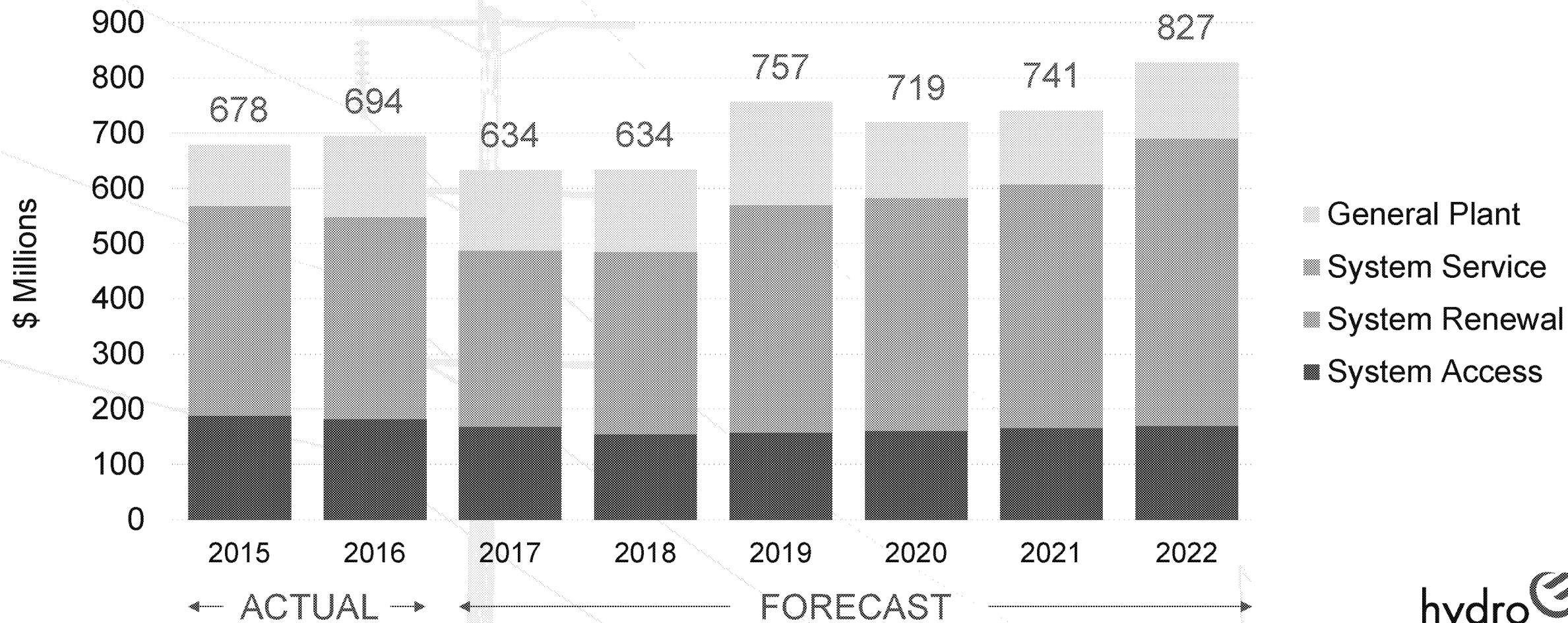


INVESTMENT PLAN OPTIONS

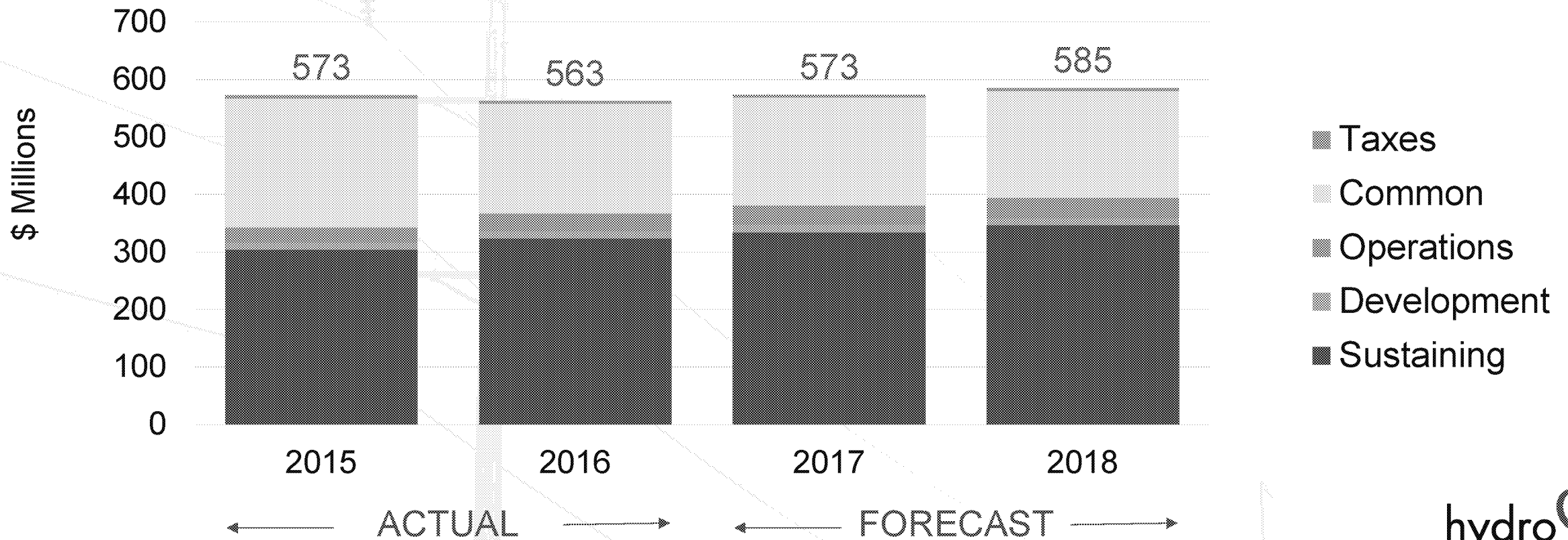
	Plan A	Plan B	Plan B – Mod.	Plan C
2018 Rate Increase	7.1%	6.2%	5.8%*	5.1%
5 Year Average Rate Increase	3.8%	3.5%	3.3%	2.9%
2018 Capital	\$784	\$685	\$634	\$604
5-year Capital	\$3,975	\$3,674	\$3,628	\$3,174
Reliability	Overall Improvement	Smaller / Marginal Improvements	Maintains overall current levels; Improves certain areas	Reduces Reliability
Key Aspects	Reduces the number of deteriorating assets	Reduced investment levels (i.e. poles) compared to Plan A	Deferred investments in poles, stations, components, system capability, general plant compared to Plan B	Deferral of high level investments (poles, stations, veg. management) to future periods

* Subsequent changes to load forecast and external revenue resulted in a rate increase of 6.5% in the original application (4.9% in the blue page update)

CAPITAL BUDGET



OPERATIONS, MAINTENANCE & ADMINISTRATIVE EXPENSES



PERFORMANCE MANAGEMENT



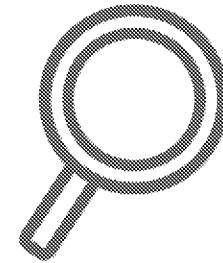
PRODUCTIVITY

- Move to mobile
- Cable locates
- Procurement



BENCHMARKING

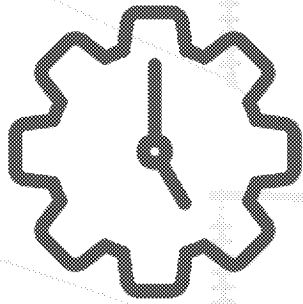
- Vegetation maintenance
- Station
- Poles



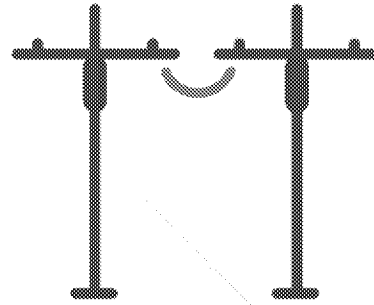
SCORECARDS

- Proposed OEB Scorecard
- Electricity Distributor Scorecard
- Team Scorecard

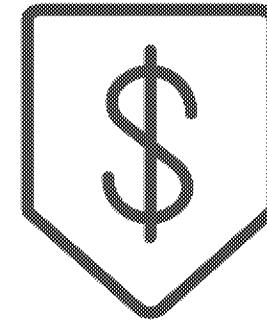
REFLECTING OUR CUSTOMERS NEEDS



FIND
EFFICIENCIES



MAINTAIN RELIABLE
SERVICE AND
CAPACITY



MINIMIZE
RATE IMPACTS

OEB COMMUNITY MEETINGS: CUSTOMER ISSUES

Issue: Reliability and service capacity issues

Issue: Bracebridge – frequency and duration of outages

Issue: Clarence-Rockland - additional capacity in the area, so that businesses could expand



QUESTIONS?