

Month &	RPP Load Submitted by LDC's via Online Settlement Form ¹						Total Market AQEW kWh
	kWh						
	Tier 1	Tier 2	Off-Peak	Mid-Peak	On-Peak	Total	
Apr-17							
May-17							
Jun-17							
Jul-17							
Aug-17							
Sep-17							
Oct-17							
Nov-17							
Dec-17							
Jan-18							
Feb-18							
Mar-18							
12 month Total							

Notes:

- ¹ RPP load and the number of RPP customers are submitted directly by the LDCs through the online settlement forms.
- ² Assumes that all of the estimated OPG Rebate associated with the RPP load is allocated to the IESO. OPG & the IESO agreed on the rebate estimate.
- ³ "Deemed" because for some months the OPG Rebate is an estimated value. Quarterly OPG Rebate payments are 3 months after the fact.
- ⁴ "Gross" represents the cash balance. "Net" represents the accrued balance. The "accrued" balance is used in the RPP Settlement Factor calculation.
- ⁵ OPG Rebate Returns submitted by LDC's to the IESO each month
- ⁶ Financing Entity Payment (FEP) submitted by Fair Hydro Trust through online settlement form.
- ⁷ The regulatory asset amount purchased by Fair Hydro Trust

actor (up to March 31, 2018)

RPP vs. Total Market AQEW %	Number of RPP Customers ¹	Total Market Accumulated OPG Rebate \$	Allocation Factor	IESO/RPP Portion of \$	OPG Rebate Adjustments ⁵ \$	"Gross" Accumulated IESO Variance \$	"Net" IESO Variance \$	Cumulative "Net" Interest \$	"Net" IESO Variance Balance (IESO VA \$
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[REDACTED]

"Deemed" Net IESO Variance (IESO balance less OPG Rebate)2

██████████

With Interest

st [REDACTED]

IESO Variance Balance for OFHP Non-RPP Settlement \$	OFHP Cumulative Carrying Costs \$	"Net" IESO Variance Balance (IESO VA \$	OFHP Regulatory \$
\$0		-\$11,115,172	
\$0		\$114,044,105	
\$0		\$136,507,427	
\$8,666,523		\$147,997,622	
\$16,075,942		\$210,674,482	
\$38,004,611		\$219,869,467	
\$18,049,744		\$186,680,036	
\$29,814,492	\$6,000,000	\$174,297,060	
\$26,584,576	\$3,620,000	\$199,530,834	-\$1,179,000,000
\$32,132,205	\$4,400,000	\$132,653,242	\$0
\$28,215,098	\$9,550,000	\$127,800,865	\$0
\$26,944,314	\$12,000,000	\$150,007,533	\$460,000,000
\$224,487,505	\$35,570,000	\$1,788,947,502	(\$719,000,000)

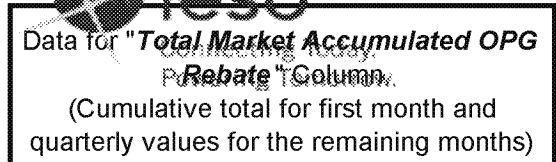
With Non-RPP

\$1,788,947,502

With Transfer

\$1,069,947,502





Data for "**OPG Rebate Adjustments**" column
(Cumulative total for first month and monthly values for the remaining months)

Data for "Gross' Accumulated IESO
Variance Account" column
(Cumulative total for first month and
monthly values for the remaining
months)

Data for "Interest
Corporate Cor
(Cumulative Total
monthly values
mc

							"Cross"		
[REDACTED]									

Month & Year	Ontario Fair Hydro Plan for Non-RPP Submitted by LDCs & USMPs via Online Settlement Form ¹		
	\$	Number of Customers	kWh
Jul-17	8,666,522.87	131,780	291,474,301.046
Aug-17	16,075,942.11	179,555	591,894,909.104
Sep-17	38,004,610.96	197,145	820,808,897.790
Oct-17	18,049,744.32	181,702	579,852,275.910
Nov-17	29,814,492.07	194,057	731,163,932.197
Dec-17	26,584,575.60	193,117	767,725,641.079
Jan-18	32,132,204.50	206,533	998,554,735.137
Feb-18	28,215,098.31	193,829	903,156,124.415
Mar-18	26,944,313.88	195,614	800,674,297.126
Totals	\$224,487,504.62	1,673,332	6,485,305,113.804

Cell: C4

Comment: OFHP Non-RPP settlement data are submitted by the LDCs through the online settlement forms.