

Message

From: Yan Bechamp [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=59B4C84CDF4D40FFB657D0B2A2141BAE-YAN BECHAMP]
Sent: 2018-06-13 2:18:07 PM
To: Tam Wagner [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=70ad853871354761a98848de59c4c792-Tam Wagner]
CC: Idalin McKenzie [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=d7d5b89cca6a4afa88ab3660c7e6c103-Idalin McKe]
Subject: RE: ORECA and [REDACTED] and GA Deferral

Tam,

Just following up on where we are with this process. We were also wondering if a good strategy would be to implement settlement following our interpretation, and if anything changes we can always make adjustments.

On a different note, we observed that LDC have been submitting high claims for their RPP customers. When looking at the March submissions versus May submissions, their May submissions are 100% higher. This is resulting the deferral jumping from \$150M in March to \$310M in May.

To your knowledge, have LDC received any special instructions from the OEB, are they trying to clear their variance accounts etc...We are looking to explain why such a jump in numbers.

	July 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018	Feb-18	Mar-18	Apr-18	May-18
Total GA	6,964.6	1,029.44	821.1	1,099.2	914.9	1,023.3	\$ 786.8	\$ 796.3	\$ 962.8	\$ 937.8	
FH GA Deferral	387.7	210.8	219.5	186.7	175.2	198.5	\$ 133.0	\$ 127.9	\$ 149.6	\$ 255.7	\$ 309.6
% of GA	6%	20%	27%	17%	19%	19%	17%	16%	16%	27%	

Yan Béchamp, P.Eng | Supervisor | Customer Billing – Corporate Services

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From: Yan Bechamp
Sent: June 01, 2018 10:21 AM
To: Tam Wagner
Cc: Idalin McKenzie
Subject: RE: ORECA and [REDACTED]

Tam,

Correct. Subsection 2.(3) of O. Reg. 363/16 was used as our basis for us to interpret that an estimate may be used to determine the volume of electricity used by a consumer during a billing period.

Let me know how we can further assist you.

Regards,

Yan Béchamp, P.Eng | Supervisor | Customer Billing – Corporate Services

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From: Tam Wagner

Sent: May 31, 2018 10:12 PM

To: Yan Bechamp

Cc: Idalin McKenzie

Subject: ORECA and [REDACTED]

Hi Yan:

I just heard back from the OEB with regards to this and they want to do some further due diligence on their side with regards to the application of the *Ontario Rebate for Electricity Consumers Act, 2016* and the associated regulation. I just wanted to confirm that on our end, in getting to the interpretation that we got to for [REDACTED] was it subsection 2.(3) of O. Reg. 363/16 that we applied? Please advise.

Thanks,

-Tam-