

Message

From: Adrian Pye [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=72156BE4624446D1A621C64D98172F05-ADRIAN PYE]
Sent: 2018-06-13 10:57:53 PM
To: Tam Wagner [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=70ad853871354761a98848de59c4c792-Tam Wagner]
Subject: Re: ORECA and [REDACTED] and GA Deferral - I'll follow up with oeb

Ok, will do. Who at the oeb did you speak/confer with?

Adrian

From: tam.wagner@ieso.ca
Sent: June 13, 2018 9:30 PM
To: Adrian.Pye@ieso.ca
Subject: RE: ORECA and [REDACTED] and GA Deferral - i'm not aware of anything

Please.

From: Adrian Pye
Sent: June 13, 2018 4:06 PM
To: Tam Wagner
Subject: RE: ORECA and [REDACTED] and GA Deferral - i'm not aware of anything

Tam,

I'm not aware of anything, want me to make enquiries at the OEB?

Adrian

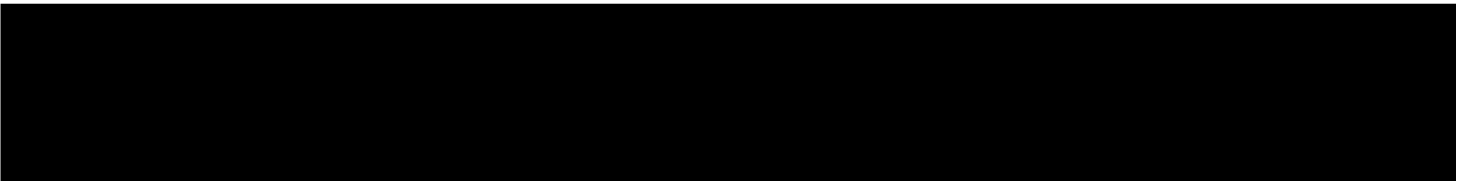
From: Tam Wagner
Sent: June 13, 2018 3:21 PM
To: Adrian Pye
Subject: FW: ORECA and [REDACTED] and GA Deferral

Hi Adrian: See item in red below. I'm not aware of anything, are you?

From: Yan Bechamp
Sent: June 13, 2018 2:18 PM
To: Tam Wagner
Cc: Idalin McKenzie
Subject: RE: ORECA and [REDACTED] and GA Deferral

Tam,

Just following up on where we are with this process. We were also wondering if a good strategy would be to implement settlement following our interpretation, and if anything changes we can always make adjustments.



To your knowledge, have LDC received any special instructions from the OEB, are they trying to clear their variance accounts etc...We are looking to explain why such a jump in numbers.

	July 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018	Feb-18	Mar-18	Apr-18	May-18
Total GA	6,964.6	1,029.44	821.1	1,099.2	914.9	1,023.3	\$ 786.8	\$ 796.3	\$ 962.8	\$ 937.8	
FH GA Deferral											
% of GA											

Yan Béchamp, P.Eng | Supervisor | Customer Billing – Corporate Services

Independent Electricity System Operator (IESO)| T: 905-855-6255 | C: 416-550-0885

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From: Yan Bechamp

Sent: June 01, 2018 10:21 AM

To: Tam Wagner

Cc: Idalin McKenzie

Subject: RE: ORECA and [REDACTED]

Tam,

Correct. Subsection 2.(3) of O. Reg. 363/16 was used as our basis for us to interpret that an estimate may be used to determine the volume of electricity used by a consumer during a billing period.

Let me know how we can further assist you.

Regards,

Yan Béchamp, P.Eng | Supervisor | Customer Billing – Corporate Services

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From: Tam Wagner

Sent: May 31, 2018 10:12 PM

To: Yan Bechamp

Cc: Idalin McKenzie

Subject: ORECA and [REDACTED]

Hi Yan:

I just heard back from the OEB with regards to this and they want to do some further due diligence on their side with regards to the application of the *Ontario Rebate for Electricity Consumers Act, 2016* and the associated regulation. I just wanted to confirm that on our end, in getting to the interpretation that we got to for [REDACTED] was it subsection 2.(3) of O. Reg. 363/16 that we applied? Please advise.

Thanks,
-Tam-