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7	Please clarify how the Fair Hydro Plan’s refinancing of the Global Adjustment is treated in the above cost of service forecasts.	PAO	Andrew Pietrewicz	The Cost of Electricity Service forecast would not have been impacted by the Fair Hydro Plan’s refinancing plan to provide rate payers with a 25% bill reduction. The various electricity cost components would still to be incurred irrespective of the Fair Hydro Plan. However, under the Fair Hydro Plan, costs collected from ratepayers is lower to achieve the 25% bill reduction so customers will only pay a portion of the applicable Global Adjustment with the remaining shortfall to be funded by the financing plan of the Fair Hydro Plan.	Public	
8	Please provide any additional relevant assumptions incorporated into the residential bill forecast (LTEP 2017, Figure 5)	PAO	Andrew Pietrewicz	The residential bill forecast in the 2017 LTEP is the Ministry of Energy’s Outlook that includes the Fair Hydro Plan. IESO has no additional relevant assumptions. The Residential Bill Forecast will be included in the 2017 LTEP Modules published by the Ministry of Energy.	Public	
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