

ED Interrogatory #035

Issue Number: 6.5

Issue: Are the test period expenditures related to extended operations for Pickering appropriate?

Interrogatory

Reference:

Reference: "Ongoing contingency planning in case Pickering extended operations does not proceed" Ex. F2-2-3, Attachment 1, Page 10 of 116.

- a) Please fully describe the IESO's contingency plan to meet Ontario's peak day generation requirements for each year from 2018 to 2024 inclusive if the CNSC does not extend Pickering's operating licence beyond August 31, 2018. Please provide a break-out of its incremental costs, incremental gas-fired generation and incremental greenhouse gas emissions for each year from 2018 to 2024 inclusive;
- b) Please provide an analysis of the costs and benefits of meeting Ontario's peak day generation requirements for each year from 2018 to 2024 inclusive, if the CNSC does not extend Pickering's operating licence beyond August 31, 2018, by: a) curtailing natural gas-fired electricity exports; b) procuring more demand response resources; c) procuring more energy efficiency resources; d) importing renewable energy from neighbouring jurisdictions; and e) procuring more Made-in-Ontario green energy; and f) by the least-cost combination of options (a) to (e) inclusive.

Please fully describe your analysis and state and justify your assumptions.

Response

Witness Panel: Nuclear Operations and Projects

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