

Message

From: Jeannette Briggs [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=148095610F7242F48A5A9DA24B1A8A87-JEANNETTE B]
Sent: 2017-11-26 11:51:17 AM
To: Richard Zaworski [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=74d62df3fb2c4216ad3bf4a4804aeeab-Richard Zaw]
CC: Idalin McKenzie [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=d7d5b89cca6a4afa88ab3660c7e6c103-Idalin McKe]
Subject: FW: EB-2016-0160 Hydro One Networks 2017 and 2018 Revenue Requirements and Charge Determinants / Uniform Transmission Rates
Attachments: dec_order_Hydro One Tx_20171123.pdf

FYI

Regards,

Jeannette Briggs Director, Settlements - Corporate Services
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From: Miriam Heinz
Sent: November 24, 2017 11:49 AM
To: Idalin McKenzie; Joyce Poon; Bob Chow; Joe Toneguzzo; Ahmed Maria
Cc: Hanna Smith; Tam Wagner; Jeannette Briggs
Subject: EB-2016-0160 Hydro One Networks 2017 and 2018 Revenue Requirements and Charge Determinants / Uniform Transmission Rates

Good morning.

Yesterday the OEB issued its decision (attached) approving the revenue requirement/charge determinant and uniform transmission rates (UTR) for 2017 and 2018 as part of Hydro One Networks' cost of service application.

Approvals are as follows:

Revenue Requirement from Ratepayers

The OEB approves the revenue requirement amounts of \$1,539.6M for 2017 and \$1,570.9M for 2018. The resulting rate revenue requirement for the purposes of setting the UTR is \$1,437.5M for 2017 and \$1,497.0M for 2018 (outlined in Appendix A, Exhibit 1.0 of the decision).

Uniform Transmission Rates (UTRs)

The OEB approves the allocation of \$814.0M to the Network Pool, \$204.9M to the Line Connection Pool and \$418.5M to the Transformation Connection Pool for 2017 (outlined in Appendix A, Exhibit 2.0 of the decision).

UTR Implementation Date and 2017 Foregone Revenue Calculation

The implementation date of the UTR is approved as November 1, 2017 changed from the previously approved date of October 1, 2017.

The OEB approves the excess foregone revenue calculation of -\$10.6 M resulting from the 1 month change to when rates were previously approved to be implemented (this amount credited to customers when the 2018 UTR are approved).

The decision may also be accessed from the OEB's website: [dec_order_Hydro_One_Tx_20171123](#)

Please forward as appropriate.

Miriam (on behalf of Hanna Smith)

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