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Subject: IESO Bulletin - June 29, 2017

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IESO Bulletin

Important news, notices, updates and events emailed directly to you every Thursday.

In this issue:

Conservation

- Materials now posted for Conservation Framework: Mid-Term Review webinar

Market and System Operations

- Final Regulation Service RFP documents are now available
- Pending Changes for Market Manual 4: Market Operations now available for comment
- Update on Technical Panel determinations
- Target Release Plan for changes to IESO IT systems posted for review

Program Updates

- Rural and Remote Electricity Rate Protection charge decrease

Upcoming Events

Conservation

Materials now posted for Conservation Framework: Mid-Term Review webinar

The materials have now been posted for the second Conservation Framework: Mid-Term Review public webinar, to be held on July 6.

This webinar will seek input from all attendees on the definition of conservation and demand management (CDM) used in the Conservation First Framework and Industrial Accelerator Program. Participants will be invited to provide their input on what technologies and services should be

eligible under the definition of CDM in the second half of the framework in order to support the policy objectives set out by the Government for CDM in Ontario.

To register for the July 6 public webinar, click [here](#) . Please visit the Conservation Framework: Mid-Term Review [engagement webpage](#) for more information.

Market and System Operations

Final Regulation Service RFP documents are now available

The final versions of the procurement documents relating to the Regulation Service RFP are now available on the Regulation Service RFP [webpage](#). Documents include the Regulation Service Request for Proposals, the Contract, prescribed forms and an FAQ document.

The Regulation Service RFP and Contract have been revised based on feedback received from stakeholders during the draft comment period. Black-lined documents showing any changes from draft to final have been posted, along with a Feedback Summary document that outlines the IESO's responses to the feedback received.

Next Steps:

- June 29, 2017: Proposal submission period begins
- September 28, 2017 (3:00 pm): Proposal submission deadline

Other important dates can be found [here](#) and in Section 2.4 of the Regulation Service RFP.

With the posting of the final documents and activation of the proposal submission period, all questions pertaining to the procurement must be emailed to RegulationRFP@ieso.ca.

Regulation service plays an important role in ensuring reliable systems operations by matching total system generation to total system load, and helps correct variations in power system frequency. Want to learn more? Watch the April 25 [Regulation 101 Webinar](#) and the June 8 [Regulation Service RFP Webinar](#).

Pending Changes for Market Manual 4: Market Operations now available for comment

Market Manual 4: Market Operations, Part 4.6: Real-Time Generation Cost Guarantee Program, PRO_324 v0.1 is now available on IESO's Pending Changes – Documents [webpage](#).

Comments on design and implementation concerns can be sent to pending.changes@ieso.ca and are due by July 11, 2017, with a target implementation date of August 1, 2017, in advance of Baseline 38.0. The related market rule amendment (MR-00425) will be effective on the same date. Kindly disregard the effective date of July 28 noted in the posted document as it will be amended in the final document.

Update on Technical Panel determinations

The Technical Panel met on June 27 and determined that two proposed market rule amendments warrant consideration:

Ancillary Services – Mandatory Requirements for Regulation Service Providers (MR-00432)

This submission identifies the need for market rule amendments to increase the transparency and consistency of performance requirements for all registered facilities providing regulation service. The proposed amendments will clarify that certain performance requirements – off-nominal frequency, speed frequency regulation, and voltage ride through – apply to all regulation service providers, regardless of size or connection location.

Market Rules True-Up – Disconnection Orders (MR-00431)

This submission identifies the need for market rule amendments to explicitly identify the obligation of transmitters, distributors and other market participants to comply with disconnection orders issued by the IESO to give effect to a suspension order, termination order or an IESO ordered de-registration of a market participant's facilities due to persistent breaches of the market rules. In addition, the submission proposes to amend references to disconnection orders within the grid connection requirements of the market rules in order to create consistency regarding the types of market participants to whom the IESO may issue a disconnection order.

Target Release Plan for changes to IESO IT systems posted for review

The Target Release Plan for changes to IESO IT systems is posted for review under Release R38.0 on the IT Release Schedule.

One new item has been added to the Target Plan. New and modified Online Settlement Forms will be released on July 28 to allow impacted LDCs to submit settlement claims to reflect changes made for the Ontario Fair Hydro Plan. In addition, the previously communicated changes to the Real Time Generation Cost Guarantee (RT-GCG) Online Settlement Form will be deployed.

As previously noted in the May 31 preliminary release plan, there will be a number of enhancements for users of the Outage Coordination and Scheduling System (OCSS). Also, the Market Information Management (MIM) IDK will no longer be available after September 13, 2017. Last summer, when the MIM refresh was completed, a 12-month transition period began for participants to move all APIs from the IDK to the Web Service. The IDK will now be removed from service.

Comments and feedback on this release plan can be sent to pending.changes@ieso.ca.

Program Updates

Rural or Remote Electricity Rate Protection charge decrease effective July 1, 2017

The Ontario Energy Board (OEB) has determined that effective July 1, 2017, the Rural or Remote Rate Protection (RRRP) charge will decrease to 0.03 cents per kilowatt-hour. The current RRRP charge, which has been in place since January 1, 2017, is 0.21 cents per kilowatt-hour.

As required by Ontario Regulation 442/01, the RRRP program cost is recovered from all electricity customers in the province through a charge that is generally reviewed annually and approved by the OEB.

More information is available in the [Decision and Order](#), issued by the OEB.

Planned IT Outages

The IESO's [Planned IT System Outages](#) web page provides an easy way to view all planned outages. The page is updated frequently and planned outages are posted as soon as they are finalized.

Upcoming Events

July 6: [Conservation Framework Mid-term review webinar](#)

July 19: [Toronto Local Advisory Committee Meeting](#) (Toronto)

For questions, comments and suggestions related to this bulletin contact IESO Customer Relations: Station A, Box 4474, Toronto, Ontario, M5W 4E5

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