

Jane Scott

From: Jane Scott
Sent: May 29, 2018 8:28 AM
To: Adrian Pye
Subject: RE: RRRP under - collection and payments to Algoma

Adrian

Can you give me an update on where the variance account for the RRRP is as of the end of April.

Thanks

Jane

From: Adrian Pye <Adrian.Pye@ieso.ca>
Sent: Tuesday, March 20, 2018 11:09 AM
To: Jane Scott <Jane.Scott@oeb.ca>
Subject: RRRP under - collection and payments to Algoma

Jane,

As Miriam is away I am looking after the Algoma issue described in the email below. Can you let me know how the OEB wants to address the discrepancy in these decisions.

Also, the under - collection of RRRP by the IESO has increased in 2018:

Dec 2017 - \$12,620,769

Jan 2018 - \$139,441

Feb 2018 - \$715,996

If the Board would consider revising the amount collected earlier than mid - summer let me know.

If you want to discuss this I am available off and on throughout the day today and tomorrow.

Adrian

From: tam.wagner@ieso.ca
Sent: March 19, 2018 11:37 PM
To: Adrian.Pye@ieso.ca
Cc: Miriam.Heinz@ieso.ca
Subject: FW: Algoma RRRP payments

From: Miriam Heinz <Miriam.Heinz@ieso.ca>
Date: March 16, 2018 at 12:30:05 PM EDT
To: "jane.scott@oeb.ca" <jane.scott@oeb.ca>
Subject: FW: CT 703 - RRRP rate

Hi Jane. I'm hoping you can assist us with the following issue that Algoma Power has just raised with our Settlements staff.

For RRRP, Algoma claims that the IESO has been paying them more than what was approved for 2018 through the OEB Decision and Order dated December 20, 2017 ([EB-2017-0025](#)), and

believes it's because the IESO is using the 2017 rate instead of the 2018 rate. Algoma claims we should be paying them \$1,096,198 per month based on \$13,154,383/12 under that decision.

Based on the OEB Decision and Order also dated December 20, 2017 ([EB-2017-0333](#)) the IESO was ordered to pay Algoma \$13.5M which is based on [EB-2016-0055](#) (2017 rates). As a result the IESO has been paying Algoma \$1,125,000 per month for Jan and Feb based on \$13.5/12.

The IESO was not in receipt of the OEB's decision [EB-2017-0025](#) (2018 rates) to Algoma and was not aware of this discrepancy until Algoma contacted the IESO. It is logical that Algoma is correct. However, until the IESO receives a change in direction from the OEB it must continue paying Algoma Power the higher amount.

In this regard, we as the OEB's assistance.

Thanks Jane!

Miriam

Miriam Heinz | Advisor, Regulatory Affairs

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<dec_rate order_Algo ma Power_20171220.pdf>

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