

Estimated Bill Impacts - 750 kWh**DRAFT VERSION****As of May 1, 2018****Estimated Bills and Bill Impacts**

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

- Column A below shows an estimate of the total bill, and itemizes costs for each element that comprises a residential customer's bill as of May 1, 2018, for each distributor whose rates have been set for 2018.
- Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.
- Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.
- In each case, the delivery line is broken down into its components – distribution, transmission and line losses. (Line losses have been reported in the delivery line since July 2013).
- The 8% rebate came into effect on January 1, 2017.

To view costs at other consumption levels, use the OEB's online bill calculator:

<http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

- A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.
- The values in the Electricity row in column A reflect the Regulated Price Plan (RPP) TOU prices that are in effect as of January 1, 2018; other columns show the RPP TOU prices that were in effect at the relevant date.
- Distribution amounts in Columns A and B take into consideration the Distribution Rate Protection (DRP) for those named LDCs under the Fair Hydro Plan (implemented July 1, 2017).
- The loss factor adjustment reflects a distributor's OEB-approved loss factor, which is only updated during a cost of service application.
- Discrepancies between sub-totals and totals may arise due to rounding.

		Time of Use - Off Peak Time of Use - Mid Peak Time of Use - On Peak Monthly Consumption (kWh)	6.5¢ @ 65% 9.4¢ @ 17% 13.2¢ @ 18% 750	6.5¢ @ 65% 9.5¢ @ 17% 13.2¢ @ 18% 750	6.5¢ @ 65% 9.5¢ @ 17% 13.2¢ @ 18% 750				
			A	B	C	A - B		A - C	
Algoma Power Inc.			May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
	Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
	Distribution		\$37.98	48.30	48.30	(\$10.32)	-21.4%	(\$10.32)	-21.4%
	Transmission		\$9.50	9.50	9.50	\$0.00	0.0%	\$0.00	0.0%
	Line Losses		\$5.64	5.65	5.65	(\$0.01)	-0.2%	(\$0.01)	-0.2%
	Delivery	+	\$53.11	\$63.44	\$63.44	(\$10.33)	-16.3%	(\$10.33)	-16.3%
	Regulatory	+	\$3.44	\$3.44	\$4.92	\$0.00	0.0%	(\$1.47)	-30.0%
	Sub-Total	=	\$118.05	\$128.51	\$129.98	(\$10.46)	-8.1%	(\$11.93)	-9.2%
	Tax	+	\$15.35	\$16.71	\$16.90	(\$1.36)	-8.1%	(\$1.55)	-9.2%
	8% Rebate	-	\$9.44	\$10.28	\$10.40	(\$0.84)		(\$0.95)	
	Total Estimated Residential Bill	=	\$123.95	\$134.93	\$136.48	(\$10.98)	-8.1%	(\$12.53)	-9.2%

Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Atikokan Hydro Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$35.88	48.02	48.02	(\$12.14)	-25.3%	(\$12.14)	-25.3%
Transmission		\$6.98	8.54	8.54	(\$1.56)	-18.3%	(\$1.56)	-18.3%
Line Losses		\$5.81	5.82	5.82	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$48.66	\$62.38	\$62.38	(\$13.71)	-22.0%	(\$13.71)	-22.0%
Regulatory	+	\$3.45	\$3.45	\$4.93	\$0.00	0.0%	(\$1.48)	-30.0%
Sub-Total	=	\$113.61	\$127.45	\$128.92	(\$13.84)	-10.9%	(\$15.32)	-11.9%
Tax	+	\$14.77	\$16.57	\$16.76	(\$1.80)	-10.9%	(\$1.99)	-11.9%
8% Rebate	-	\$9.09	\$10.20	\$10.31	(\$1.11)		(\$1.23)	
Total Estimated Residential Bill	=	\$119.29	\$133.82	\$135.37	(\$14.53)	-10.9%	(\$16.08)	-11.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Bluewater Power Distribution Corporation		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$33.03	31.93	31.93	\$1.10	3.4%	\$1.10	3.4%
Transmission		\$10.63	9.77	9.77	\$0.86	8.8%	\$0.86	8.8%
Line Losses		\$2.59	2.59	2.59	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$46.25	\$44.29	\$44.29	\$1.95	4.4%	\$1.95	4.4%
Regulatory	+	\$3.30	\$3.30	\$4.70	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$111.04	\$109.21	\$110.62	\$1.83	1.7%	\$0.42	0.4%
Tax	+	\$14.44	\$14.20	\$14.38	\$0.24	1.7%	\$0.05	0.4%
8% Rebate	-	\$8.88	\$8.74	\$8.85	\$0.15		\$0.03	
Total Estimated Residential Bill	=	\$116.59	\$114.67	\$116.15	\$1.92	1.7%	\$0.44	0.4%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				

Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Brantford Power Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$24.10	22.95	22.95	\$1.15	5.0%	\$1.15	5.0%
Transmission		\$10.84	10.68	10.68	\$0.15	1.4%	\$0.15	1.4%
Line Losses		\$1.97	1.97	1.97	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$36.90	\$35.60	\$35.60	\$1.30	3.6%	\$1.30	3.6%
Regulatory	+	\$3.27	\$3.27	\$4.66	\$0.00	0.0%	(\$1.39)	-29.9%
Sub-Total	=	\$101.66	\$100.49	\$101.88	\$1.17	1.2%	(\$0.22)	-0.2%
Tax	+	\$13.22	\$13.06	\$13.25	\$0.15	1.2%	(\$0.03)	-0.2%
8% Rebate	-	\$8.13	\$8.04	\$8.15	\$0.09		(\$0.02)	
Total Estimated Residential Bill	=	\$106.74	\$105.52	\$106.98	\$1.23	1.2%	(\$0.24)	-0.2%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Burlington Hydro Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$25.19	24.18	24.18	\$1.00	4.1%	\$1.00	4.1%
Transmission		\$10.97	10.11	10.11	\$0.86	8.5%	\$0.86	8.5%
Line Losses		\$2.29	2.30	2.30	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$38.45	\$36.60	\$36.60	\$1.85	5.1%	\$1.85	5.1%
Regulatory	+	\$3.28	\$3.28	\$4.68	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$103.22	\$101.50	\$102.90	\$1.72	1.7%	\$0.32	0.3%
Tax	+	\$13.42	\$13.19	\$13.38	\$0.22	1.7%	\$0.04	0.3%
8% Rebate	-	\$8.26	\$8.12	\$8.23	\$0.14		\$0.03	
Total Estimated Residential Bill	=	\$108.39	\$106.57	\$108.05	\$1.81	1.7%	\$0.34	0.3%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				

Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Canadian Niagara Power Inc. - Eastern Ontario Power		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$39.18	36.86	36.86	\$2.32	6.3%	\$2.32	6.3%
Transmission		\$9.71	9.79	9.79	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Line Losses		\$3.26	3.27	3.27	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$52.15	\$49.92	\$49.92	\$2.23	4.5%	\$2.23	4.5%
Regulatory	+	\$3.33	\$3.33	\$4.75	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	\$116.97	\$114.87	\$116.29	\$2.10	1.8%	\$0.68	0.6%
Tax	+	\$15.21	\$14.93	\$15.12	\$0.27	1.8%	\$0.09	0.6%
8% Rebate	-	\$9.36	\$9.19	\$9.30	\$0.17		\$0.05	
Total Estimated Residential Bill	=	\$122.82	\$120.61	\$122.10	\$2.21	1.8%	\$0.71	0.6%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Canadian Niagara Power Inc. - Fort Erie		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$39.18	36.86	36.86	\$2.32	6.3%	\$2.32	6.3%
Transmission		\$9.71	9.79	9.79	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Line Losses		\$3.26	3.27	3.27	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$52.15	\$49.92	\$49.92	\$2.23	4.5%	\$2.23	4.5%
Regulatory	+	\$3.33	\$3.33	\$4.75	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	\$116.97	\$114.87	\$116.29	\$2.10	1.8%	\$0.68	0.6%
Tax	+	\$15.21	\$14.93	\$15.12	\$0.27	1.8%	\$0.09	0.6%
8% Rebate	-	\$9.36	\$9.19	\$9.30	\$0.17		\$0.05	
Total Estimated Residential Bill	=	\$122.82	\$120.61	\$122.10	\$2.21	1.8%	\$0.71	0.6%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$39.18	36.86	36.86	\$2.32	6.3%	\$2.32	6.3%
Transmission		\$9.71	9.79	9.79	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Line Losses		\$3.26	3.27	3.27	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$52.15	\$49.92	\$49.92	\$2.23	4.5%	\$2.23	4.5%
Regulatory	+	\$3.33	\$3.33	\$4.75	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	\$116.97	\$114.87	\$116.29	\$2.10	1.8%	\$0.68	0.6%
Tax	+	\$15.21	\$14.93	\$15.12	\$0.27	1.8%	\$0.09	0.6%
8% Rebate	-	\$9.36	\$9.19	\$9.30	\$0.17		\$0.05	
Total Estimated Residential Bill	=	\$122.82	\$120.61	\$122.10	\$2.21	1.8%	\$0.71	0.6%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Centre Wellington Hydro Ltd.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$30.89	28.72	28.72	\$2.17	7.5%	\$2.17	7.5%
Transmission		\$9.17	9.13	9.13	\$0.04	0.4%	\$0.04	0.4%
Line Losses		\$2.79	3.06	3.06	(\$0.28)	-9.0%	(\$0.28)	-9.0%
Delivery	+	\$42.85	\$40.92	\$40.92	\$1.93	4.7%	\$1.93	4.7%
Regulatory	+	\$3.31	\$3.32	\$4.74	(\$0.01)	-0.4%	(\$1.43)	-30.2%
Sub-Total	=	\$107.65	\$105.86	\$107.28	\$1.79	1.7%	\$0.37	0.3%
Tax	+	\$13.99	\$13.76	\$13.95	\$0.23	1.7%	\$0.05	0.3%
8% Rebate	-	\$8.61	\$8.47	\$8.58	\$0.14		\$0.03	
Total Estimated Residential Bill	=	\$113.03	\$111.15	\$112.64	\$1.88	1.7%	\$0.39	0.3%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
COLLUS Power Corporation		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$28.62	27.47	27.47	\$1.15	4.2%	\$1.15	4.2%
Transmission		\$8.59	8.35	8.35	\$0.24	2.9%	\$0.24	2.9%
Line Losses		\$4.37	4.38	4.38	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$41.58	\$40.19	\$40.19	\$1.38	3.4%	\$1.38	3.4%
Regulatory	+	\$3.38	\$3.38	\$4.83	\$0.00	0.0%	(\$1.45)	-29.9%
Sub-Total	=	\$106.45	\$105.20	\$106.64	\$1.25	1.2%	(\$0.19)	-0.2%
Tax	+	\$13.84	\$13.68	\$13.86	\$0.16	1.2%	(\$0.02)	-0.2%
8% Rebate	-	\$8.52	\$8.42	\$8.53	\$0.10		(\$0.02)	
Total Estimated Residential Bill	=	\$111.77	\$110.46	\$111.97	\$1.32	1.2%	(\$0.20)	-0.2%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Cooperative Hydro Embrun Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$37.55	29.41	29.41	\$8.14	27.7%	\$8.14	27.7%
Transmission		\$10.48	10.40	10.40	\$0.08	0.8%	\$0.08	0.8%
Line Losses		\$4.61	4.09	4.09	\$0.52	12.7%	\$0.52	12.7%
Delivery	+	\$52.63	\$43.89	\$43.89	\$8.74	19.9%	\$8.74	19.9%
Regulatory	+	\$3.39	\$3.37	\$4.81	\$0.03	0.7%	(\$1.41)	-29.4%
Sub-Total	=	\$117.52	\$108.88	\$110.32	\$8.64	7.9%	\$7.20	6.5%
Tax	+	\$15.28	\$14.15	\$14.34	\$1.12	7.9%	\$0.94	6.5%
8% Rebate	-	\$9.40	\$8.71	\$8.83	\$0.69		\$0.58	
Total Estimated Residential Bill	=	\$123.39	\$114.32	\$115.84	\$9.07	7.9%	\$7.56	6.5%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
E.L.K. Energy Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$22.63	19.67	19.67	\$2.95	15.0%	\$2.95	15.0%
Transmission		\$10.22	8.27	8.27	\$1.95	23.5%	\$1.95	23.5%
Line Losses		\$4.98	4.99	4.99	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$37.82	\$32.93	\$32.93	\$4.89	14.9%	\$4.89	14.9%
Regulatory	+	\$3.41	\$3.41	\$4.87	\$0.00	0.0%	(\$1.46)	-30.0%
Sub-Total	=	\$102.73	\$97.96	\$99.42	\$4.76	4.9%	\$3.30	3.3%
Tax	+	\$13.35	\$12.74	\$12.92	\$0.62	4.9%	\$0.43	3.3%
8% Rebate	-	\$8.22	\$7.84	\$7.95	\$0.38		\$0.26	
Total Estimated Residential Bill	=	\$107.86	\$102.86	\$104.39	\$5.00	4.9%	\$3.47	3.3%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Energy Plus Inc. - Brant County		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$27.52	32.54	32.54	(\$5.02)	-15.4%	(\$5.02)	-15.4%
Transmission		\$7.40	7.24	7.24	\$0.16	2.2%	\$0.16	2.2%
Line Losses		\$3.04	3.05	3.05	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$37.96	\$42.83	\$42.83	(\$4.87)	-11.4%	(\$4.87)	-11.4%
Regulatory	+	\$3.32	\$3.32	\$4.74	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	\$102.78	\$107.77	\$109.19	(\$5.00)	-4.6%	(\$6.41)	-5.9%
Tax	+	\$13.36	\$14.01	\$14.19	(\$0.65)	-4.6%	(\$0.83)	-5.9%
8% Rebate	-	\$8.22	\$8.62	\$8.74	(\$0.40)		(\$0.51)	
Total Estimated Residential Bill	=	\$107.91	\$113.16	\$114.65	(\$5.25)	-4.6%	(\$6.73)	-5.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Energy Plus Inc. - Cambridge and North Dumfries		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$21.02	25.74	25.74	(\$4.72)	-18.3%	(\$4.72)	-18.3%
Transmission		\$7.98	8.84	8.84	(\$0.85)	-9.6%	(\$0.85)	-9.6%
Line Losses		\$2.06	2.06	2.06	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$31.06	\$36.64	\$36.64	(\$5.57)	-15.2%	(\$5.57)	-15.2%
Regulatory	+	\$3.27	\$3.27	\$4.67	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$95.83	\$101.53	\$102.92	(\$5.70)	-5.6%	(\$7.09)	-6.9%
Tax	+	\$12.46	\$13.20	\$13.38	(\$0.74)	-5.6%	(\$0.92)	-6.9%
8% Rebate	-	\$7.67	\$8.12	\$8.23	(\$0.46)		(\$0.57)	
Total Estimated Residential Bill	=	\$100.62	\$106.61	\$108.07	(\$5.98)	-5.6%	(\$7.45)	-6.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Entegrus Powerlines Inc. - Chatham-Kent		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$27.00	24.96	24.96	\$2.04	8.2%	\$2.04	8.2%
Transmission		\$9.86	9.39	9.39	\$0.47	5.0%	\$0.47	5.0%
Line Losses		\$2.66	2.66	2.66	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$39.51	\$37.01	\$37.01	\$2.50	6.8%	\$2.50	6.8%
Regulatory	+	\$3.30	\$3.30	\$4.71	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$104.30	\$101.93	\$103.34	\$2.38	2.3%	\$0.97	0.9%
Tax	+	\$13.56	\$13.25	\$13.43	\$0.31	2.3%	\$0.13	0.9%
8% Rebate	-	\$8.34	\$8.15	\$8.27	\$0.19		\$0.08	
Total Estimated Residential Bill	=	\$109.52	\$107.02	\$108.50	\$2.50	2.3%	\$1.02	0.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Entegrus Powerlines Inc. - Dutton		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$27.00	24.96	24.96	\$2.04	8.2%	\$2.04	8.2%
Transmission		\$9.86	9.39	9.39	\$0.47	5.0%	\$0.47	5.0%
Line Losses		\$2.66	2.66	2.66	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$39.51	\$37.01	\$37.01	\$2.50	6.8%	\$2.50	6.8%
Regulatory	+	\$3.30	\$3.30	\$4.71	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$104.30	\$101.93	\$103.34	\$2.38	2.3%	\$0.97	0.9%
Tax	+	\$13.56	\$13.25	\$13.43	\$0.31	2.3%	\$0.13	0.9%
8% Rebate	-	\$8.34	\$8.15	\$8.27	\$0.19		\$0.08	
Total Estimated Residential Bill	=	\$109.52	\$107.02	\$108.50	\$2.50	2.3%	\$1.02	0.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Entegrus Powerlines Inc. - Newbury		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$27.00	24.96	24.96	\$2.04	8.2%	\$2.04	8.2%
Transmission		\$9.86	9.39	9.39	\$0.47	5.0%	\$0.47	5.0%
Line Losses		\$2.66	2.66	2.66	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$39.51	\$37.01	\$37.01	\$2.50	6.8%	\$2.50	6.8%
Regulatory	+	\$3.30	\$3.30	\$4.71	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$104.30	\$101.93	\$103.34	\$2.38	2.3%	\$0.97	0.9%
Tax	+	\$13.56	\$13.25	\$13.43	\$0.31	2.3%	\$0.13	0.9%
8% Rebate	-	\$8.34	\$8.15	\$8.27	\$0.19		\$0.08	
Total Estimated Residential Bill	=	\$109.52	\$107.02	\$108.50	\$2.50	2.3%	\$1.02	0.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$27.00	24.96	24.96	\$2.04	8.2%	\$2.04	8.2%
Transmission		\$9.86	9.39	9.39	\$0.47	5.0%	\$0.47	5.0%
Line Losses		\$2.66	2.66	2.66	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$39.51	\$37.01	\$37.01	\$2.50	6.8%	\$2.50	6.8%
Regulatory	+	\$3.30	\$3.30	\$4.71	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$104.30	\$101.93	\$103.34	\$2.38	2.3%	\$0.97	0.9%
Tax	+	\$13.56	\$13.25	\$13.43	\$0.31	2.3%	\$0.13	0.9%
8% Rebate	-	\$8.34	\$8.15	\$8.27	\$0.19		\$0.08	
Total Estimated Residential Bill	=	\$109.52	\$107.02	\$108.50	\$2.50	2.3%	\$1.02	0.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
ENWIN Utilities Ltd.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$28.25	26.18	26.18	\$2.07	7.9%	\$2.07	7.9%
Transmission		\$10.51	10.20	10.20	\$0.31	3.1%	\$0.31	3.1%
Line Losses		\$2.32	2.32	2.32	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$41.07	\$38.69	\$38.69	\$2.38	6.1%	\$2.38	6.1%
Regulatory	+	\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$105.85	\$103.60	\$105.00	\$2.25	2.2%	\$0.85	0.8%
Tax	+	\$13.76	\$13.47	\$13.65	\$0.29	2.2%	\$0.11	0.8%
8% Rebate	-	\$8.47	\$8.29	\$8.40	\$0.18		\$0.07	
Total Estimated Residential Bill	=	\$111.14	\$108.78	\$110.25	\$2.36	2.2%	\$0.89	0.8%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Festival Hydro Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$29.56	29.29	29.29	\$0.27	0.9%	\$0.27	0.9%
Transmission		\$9.03	8.80	8.80	\$0.23	2.6%	\$0.23	2.6%
Line Losses		\$1.79	1.79	1.79	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$40.38	\$39.88	\$39.88	\$0.50	1.2%	\$0.50	1.2%
Regulatory	+	\$3.26	\$3.26	\$4.65	\$0.00	0.0%	(\$1.39)	-29.9%
Sub-Total	=	\$105.13	\$104.76	\$106.15	\$0.37	0.4%	(\$1.02)	-1.0%
Tax	+	\$13.67	\$13.62	\$13.80	\$0.05	0.4%	(\$0.13)	-1.0%
8% Rebate	-	\$8.41	\$8.38	\$8.49	\$0.03		(\$0.08)	
Total Estimated Residential Bill	=	\$110.39	\$110.00	\$111.46	\$0.39	0.4%	(\$1.07)	-1.0%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Fort Frances Power Corporation		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$32.16	30.10	30.10	\$2.07	6.9%	\$2.07	6.9%
Transmission		\$6.83	6.75	6.75	\$0.08	1.2%	\$0.08	1.2%
Line Losses		\$2.89	2.90	2.90	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$41.88	\$39.74	\$39.74	\$2.14	5.4%	\$2.14	5.4%
Regulatory	+	\$3.31	\$3.31	\$4.73	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$106.69	\$104.68	\$106.09	\$2.01	1.9%	\$0.60	0.6%
Tax	+	\$13.87	\$13.61	\$13.79	\$0.26	1.9%	\$0.08	0.6%
8% Rebate	-	\$8.53	\$8.37	\$8.49	\$0.16		\$0.05	
Total Estimated Residential Bill	=	\$112.02	\$109.91	\$111.39	\$2.11	1.9%	\$0.63	0.6%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Greater Sudbury Hydro Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$27.21	25.43	25.43	\$1.78	7.0%	\$1.78	7.0%
Transmission		\$8.70	8.06	8.06	\$0.63	7.8%	\$0.63	7.8%
Line Losses		\$3.32	3.33	3.33	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$39.22	\$36.82	\$36.82	\$2.41	6.5%	\$2.41	6.5%
Regulatory	+	\$3.33	\$3.33	\$4.76	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	\$104.05	\$101.77	\$103.19	\$2.28	2.2%	\$0.86	0.8%
Tax	+	\$13.53	\$13.23	\$13.41	\$0.30	2.2%	\$0.11	0.8%
8% Rebate	-	\$8.32	\$8.14	\$8.26	\$0.18		\$0.07	
Total Estimated Residential Bill	=	\$109.25	\$106.86	\$108.35	\$2.39	2.2%	\$0.90	0.8%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Grimsby Power Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$30.85	28.89	28.89	\$1.96	6.8%	\$1.96	6.8%
Transmission		\$8.31	7.06	7.06	\$1.25	17.8%	\$1.25	17.8%
Line Losses		\$2.81	2.82	2.82	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$41.97	\$38.76	\$38.76	\$3.21	8.3%	\$3.21	8.3%
Regulatory	+	\$3.31	\$3.31	\$4.72	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$106.77	\$103.69	\$105.10	\$3.09	3.0%	\$1.67	1.6%
Tax	+	\$13.88	\$13.48	\$13.66	\$0.40	3.0%	\$0.22	1.6%
8% Rebate	-	\$8.54	\$8.30	\$8.41	\$0.25		\$0.13	
Total Estimated Residential Bill	=	\$112.11	\$108.87	\$110.35	\$3.24	3.0%	\$1.76	1.6%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Guelph Hydro Electric Systems Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$28.15	28.52	28.52	(\$0.38)	-1.3%	(\$0.38)	-1.3%
Transmission		\$9.77	7.93	7.93	\$1.85	23.3%	\$1.85	23.3%
Line Losses		\$1.60	1.60	1.60	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$39.52	\$38.05	\$38.05	\$1.47	3.9%	\$1.47	3.9%
Regulatory	+	\$3.25	\$3.25	\$4.64	\$0.00	0.0%	(\$1.39)	-29.9%
Sub-Total	=	\$104.26	\$102.92	\$104.30	\$1.34	1.3%	(\$0.04)	0.0%
Tax	+	\$13.55	\$13.38	\$13.56	\$0.17	1.3%	(\$0.01)	0.0%
8% Rebate	-	\$8.34	\$8.23	\$8.34	\$0.11		(\$0.00)	
Total Estimated Residential Bill	=	\$109.47	\$108.06	\$109.52	\$1.41	1.3%	(\$0.05)	0.0%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Hearst Power Distribution Company Limited		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$29.31	25.77	25.77	\$3.54	13.7%	\$3.54	13.7%
Transmission		\$8.90	8.28	8.28	\$0.62	7.5%	\$0.62	7.5%
Line Losses		\$2.55	2.55	2.55	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$40.76	\$36.60	\$36.60	\$4.16	11.4%	\$4.16	11.4%
Regulatory	+	\$3.30	\$3.30	\$4.70	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$105.55	\$101.52	\$102.92	\$4.03	4.0%	\$2.63	2.6%
Tax	+	\$13.72	\$13.20	\$13.38	\$0.52	4.0%	\$0.34	2.6%
8% Rebate	-	\$8.44	\$8.12	\$8.23	\$0.32		\$0.21	
Total Estimated Residential Bill	=	\$110.83	\$106.59	\$108.07	\$4.23	4.0%	\$2.76	2.6%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Hydro Hawkesbury Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		(\$6.17)	17.04	17.04	(\$23.21)	-136.2%	(\$23.21)	-136.2%
Transmission		\$9.06	8.54	8.54	\$0.53	6.2%	\$0.53	6.2%
Line Losses		\$3.13	3.33	3.33	(\$0.20)	-6.1%	(\$0.20)	-6.1%
Delivery	+	\$6.02	\$28.91	\$28.91	(\$22.89)	-79.2%	(\$22.89)	-79.2%
Regulatory	+	\$3.32	\$3.33	\$4.76	(\$0.01)	-0.3%	(\$1.43)	-30.1%
Sub-Total	=	\$70.84	\$93.87	\$95.29	(\$23.02)	-24.5%	(\$24.45)	-25.7%
Tax	+	\$9.21	\$12.20	\$12.39	(\$2.99)	-24.5%	(\$3.18)	-25.7%
8% Rebate	-	\$5.67	\$7.51	\$7.62	(\$1.84)		(\$1.96)	
Total Estimated Residential Bill	=	\$74.38	\$98.56	\$100.05	(\$24.18)	-24.5%	(\$25.67)	-25.7%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Hydro Ottawa Limited		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$28.10	27.19	27.19	\$0.91	3.3%	\$0.91	3.3%
Transmission		\$9.38	9.38	9.38	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$2.06	2.06	2.06	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$39.54	\$38.63	\$38.63	\$0.91	2.3%	\$0.91	2.3%
Regulatory	+	\$3.27	\$3.27	\$4.67	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$104.30	\$103.53	\$104.92	\$0.78	0.8%	(\$0.62)	-0.6%
Tax	+	\$13.56	\$13.46	\$13.64	\$0.10	0.8%	(\$0.08)	-0.6%
8% Rebate	-	\$8.34	\$8.28	\$8.39	\$0.06		(\$0.05)	
Total Estimated Residential Bill	=	\$109.52	\$108.70	\$110.17	\$0.82	0.8%	(\$0.65)	-0.6%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Innpower Corporation		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$41.28	41.05	41.05	\$0.23	0.6%	\$0.23	0.6%
Transmission		\$9.31	7.88	7.88	\$1.42	18.1%	\$1.42	18.1%
Line Losses		\$3.71	4.46	4.46	(\$0.74)	-16.6%	(\$0.74)	-16.6%
Delivery	+	\$54.30	\$53.39	\$53.39	\$0.91	1.7%	\$0.91	1.7%
Regulatory	+	\$3.35	\$3.39	\$4.83	(\$0.03)	-1.0%	(\$1.48)	-30.7%
Sub-Total	=	\$119.14	\$118.39	\$119.84	\$0.75	0.6%	(\$0.70)	-0.6%
Tax	+	\$15.49	\$15.39	\$15.58	\$0.10	0.6%	(\$0.09)	-0.6%
8% Rebate	-	\$9.53	\$9.47	\$9.59	\$0.06		(\$0.06)	
Total Estimated Residential Bill	=	\$125.10	\$124.31	\$125.83	\$0.79	0.6%	(\$0.73)	-0.6%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Kenora Hydro Electric Corporation Ltd.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$27.89	31.44	31.44	(\$3.55)	-11.3%	(\$3.55)	-11.3%
Transmission		\$6.65	6.81	6.81	(\$0.16)	-2.3%	(\$0.16)	-2.3%
Line Losses		\$2.64	2.65	2.65	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$37.19	\$40.89	\$40.89	(\$3.71)	-9.1%	(\$3.71)	-9.1%
Regulatory	+	\$3.30	\$3.30	\$4.71	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$101.98	\$105.81	\$107.22	(\$3.83)	-3.6%	(\$5.24)	-4.9%
Tax	+	\$13.26	\$13.76	\$13.94	(\$0.50)	-3.6%	(\$0.68)	-4.9%
8% Rebate	-	\$8.16	\$8.47	\$8.58	(\$0.31)		(\$0.42)	
Total Estimated Residential Bill	=	\$107.08	\$111.11	\$112.58	(\$4.03)	-3.6%	(\$5.50)	-4.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Kingston Hydro Corporation		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$26.95	23.68	23.68	\$3.27	13.8%	\$3.27	13.8%
Transmission		\$9.04	10.29	10.29	(\$1.25)	-12.1%	(\$1.25)	-12.1%
Line Losses		\$2.42	2.42	2.42	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$38.41	\$36.39	\$36.39	\$2.02	5.5%	\$2.02	5.5%
Regulatory	+	\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$103.19	\$101.30	\$102.70	\$1.89	1.9%	\$0.49	0.5%
Tax	+	\$13.41	\$13.17	\$13.35	\$0.25	1.9%	\$0.06	0.5%
8% Rebate	-	\$8.26	\$8.10	\$8.22	\$0.15		\$0.04	
Total Estimated Residential Bill	=	\$108.35	\$106.37	\$107.84	\$1.98	1.9%	\$0.51	0.5%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Kitchener-Wilmot Hydro Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$23.32	23.73	23.73	(\$0.41)	-1.7%	(\$0.41)	-1.7%
Transmission		\$5.82	6.21	6.21	(\$0.39)	-6.3%	(\$0.39)	-6.3%
Line Losses		\$2.16	2.16	2.16	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$31.30	\$32.10	\$32.10	(\$0.80)	-2.5%	(\$0.80)	-2.5%
Regulatory	+	\$3.28	\$3.28	\$4.68	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$96.07	\$97.00	\$98.40	(\$0.93)	-1.0%	(\$2.33)	-2.4%
Tax	+	\$12.49	\$12.61	\$12.79	(\$0.12)	-1.0%	(\$0.30)	-2.4%
8% Rebate	-	\$7.69	\$7.76	\$7.87	(\$0.07)		(\$0.19)	
Total Estimated Residential Bill	=	\$100.87	\$101.85	\$103.32	(\$0.98)	-1.0%	(\$2.44)	-2.4%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Lakefront Utilities Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$23.87	26.66	26.66	(\$2.79)	-10.5%	(\$2.79)	-10.5%
Transmission		\$8.69	9.01	9.01	(\$0.31)	-3.5%	(\$0.31)	-3.5%
Line Losses		\$2.71	2.72	2.72	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$35.27	\$38.38	\$38.38	(\$3.11)	-8.1%	(\$3.11)	-8.1%
Regulatory	+	\$3.30	\$3.30	\$4.71	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$100.07	\$103.30	\$104.71	(\$3.24)	-3.1%	(\$4.65)	-4.4%
Tax	+	\$13.01	\$13.43	\$13.61	(\$0.42)	-3.1%	(\$0.60)	-4.4%
8% Rebate	-	\$8.01	\$8.26	\$8.38	(\$0.26)		(\$0.37)	
Total Estimated Residential Bill	=	\$105.07	\$108.47	\$109.95	(\$3.40)	-3.1%	(\$4.88)	-4.4%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Lakeland Power Distribution Ltd.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$36.60	36.36	36.36	\$0.24	0.7%	\$0.24	0.7%
Transmission		\$7.83	8.07	8.07	(\$0.23)	-2.9%	(\$0.23)	-2.9%
Line Losses		\$2.71	2.72	2.72	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$47.14	\$47.14	\$47.14	\$0.00	0.0%	\$0.00	0.0%
Regulatory	+	\$3.30	\$3.30	\$4.71	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$111.94	\$112.07	\$113.48	(\$0.13)	-0.1%	(\$1.54)	-1.4%
Tax	+	\$14.55	\$14.57	\$14.75	(\$0.02)	-0.1%	(\$0.20)	-1.4%
8% Rebate	-	\$8.96	\$8.97	\$9.08	(\$0.01)		(\$0.12)	
Total Estimated Residential Bill	=	\$117.54	\$117.67	\$119.15	(\$0.13)	-0.1%	(\$1.61)	-1.4%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Lakeland Power Distribution Ltd. - Parry Sound Service		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$45.84	48.11	48.11	(\$2.27)	-4.7%	(\$2.27)	-4.7%
Transmission		\$9.00	6.32	6.32	\$2.68	42.3%	\$2.68	42.3%
Line Losses		\$4.97	4.99	4.99	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$59.81	\$59.41	\$59.41	\$0.39	0.7%	\$0.39	0.7%
Regulatory	+	\$3.41	\$3.41	\$4.87	\$0.00	0.0%	(\$1.46)	-30.0%
Sub-Total	=	\$124.71	\$124.44	\$125.90	\$0.27	0.2%	(\$1.19)	-0.9%
Tax	+	\$16.21	\$16.18	\$16.37	\$0.03	0.2%	(\$0.15)	-0.9%
8% Rebate	-	\$9.98	\$9.96	\$10.07	\$0.02		(\$0.10)	
Total Estimated Residential Bill	=	\$130.95	\$130.67	\$132.20	\$0.28	0.2%	(\$1.25)	-0.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
London Hydro Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$25.45	24.94	24.94	\$0.52	2.1%	\$0.52	2.1%
Transmission		\$7.43	10.13	10.13	(\$2.71)	-26.7%	(\$2.71)	-26.7%
Line Losses		\$1.94	1.94	1.94	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$34.81	\$37.01	\$37.01	(\$2.20)	-5.9%	(\$2.20)	-5.9%
Regulatory	+	\$3.27	\$3.27	\$4.66	\$0.00	0.0%	(\$1.39)	-29.9%
Sub-Total	=	\$99.57	\$101.90	\$103.29	(\$2.32)	-2.3%	(\$3.72)	-3.6%
Tax	+	\$12.94	\$13.25	\$13.43	(\$0.30)	-2.3%	(\$0.48)	-3.6%
8% Rebate	-	\$7.97	\$8.15	\$8.26	(\$0.19)		(\$0.30)	
Total Estimated Residential Bill	=	\$104.55	\$106.99	\$108.45	(\$2.44)	-2.3%	(\$3.90)	-3.6%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Midland Power Utility Corporation		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$33.49	33.44	33.44	\$0.05	0.1%	\$0.05	0.1%
Transmission		\$9.45	9.61	9.61	(\$0.16)	-1.7%	(\$0.16)	-1.7%
Line Losses		\$4.19	4.20	4.20	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$47.13	\$47.26	\$47.26	(\$0.12)	-0.3%	(\$0.12)	-0.3%
Regulatory	+	\$3.37	\$3.37	\$4.82	\$0.00	0.0%	(\$1.44)	-29.9%
Sub-Total	=	\$112.00	\$112.25	\$113.69	(\$0.25)	-0.2%	(\$1.69)	-1.5%
Tax	+	\$14.56	\$14.59	\$14.78	(\$0.03)	-0.2%	(\$0.22)	-1.5%
8% Rebate	-	\$8.96	\$8.98	\$9.10	(\$0.02)		(\$0.14)	
Total Estimated Residential Bill	=	\$117.60	\$117.86	\$119.38	(\$0.26)	-0.2%	(\$1.78)	-1.5%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Milton Hydro Distribution inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$28.54	26.81	26.81	\$1.73	6.4%	\$1.73	6.4%
Transmission		\$10.82	10.12	10.12	\$0.70	6.9%	\$0.70	6.9%
Line Losses		\$2.31	2.31	2.31	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$41.66	\$39.24	\$39.24	\$2.42	6.2%	\$2.42	6.2%
Regulatory	+	\$3.28	\$3.28	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$106.43	\$104.14	\$105.54	\$2.29	2.2%	\$0.89	0.8%
Tax	+	\$13.84	\$13.54	\$13.72	\$0.30	2.2%	\$0.12	0.8%
8% Rebate	-	\$8.51	\$8.33	\$8.44	\$0.18		\$0.07	
Total Estimated Residential Bill	=	\$111.76	\$109.35	\$110.82	\$2.41	2.2%	\$0.94	0.8%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Newmarket - Tay Power Distribution Ltd. - Newmarket		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$26.77	20.43	20.43	\$6.35	31.1%	\$6.35	31.1%
Transmission		\$11.99	11.14	11.14	\$0.86	7.7%	\$0.86	7.7%
Line Losses		\$2.36	2.36	2.36	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$41.12	\$33.92	\$33.92	\$7.20	21.2%	\$7.20	21.2%
Regulatory	+	\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$105.90	\$98.83	\$100.23	\$7.07	7.2%	\$5.67	5.7%
Tax	+	\$13.77	\$12.85	\$13.03	\$0.92	7.2%	\$0.74	5.7%
8% Rebate	-	\$8.47	\$7.91	\$8.02	\$0.57		\$0.45	
Total Estimated Residential Bill	=	\$111.19	\$103.77	\$105.24	\$7.42	7.2%	\$5.95	5.7%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Niagara Peninsula Energy Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$29.44	34.05	34.05	(\$4.60)	-13.5%	(\$4.60)	-13.5%
Transmission		\$9.67	9.20	9.20	\$0.47	5.1%	\$0.47	5.1%
Line Losses		\$2.95	2.95	2.95	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$42.06	\$46.19	\$46.19	(\$4.14)	-9.0%	(\$4.14)	-9.0%
Regulatory	+	\$3.32	\$3.32	\$4.73	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$106.86	\$111.13	\$112.54	(\$4.26)	-3.8%	(\$5.68)	-5.0%
Tax	+	\$13.89	\$14.45	\$14.63	(\$0.55)	-3.8%	(\$0.74)	-5.0%
8% Rebate	-	\$8.55	\$8.89	\$9.00	(\$0.34)		(\$0.45)	
Total Estimated Residential Bill	=	\$112.21	\$116.68	\$118.17	(\$4.48)	-3.8%	(\$5.96)	-5.0%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Niagara-on-the-Lake Hydro Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$29.45	28.04	28.04	\$1.41	5.0%	\$1.41	5.0%
Transmission		\$6.85	6.77	6.77	\$0.08	1.1%	\$0.08	1.1%
Line Losses		\$2.33	2.34	2.34	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$38.63	\$37.14	\$37.14	\$1.48	4.0%	\$1.48	4.0%
Regulatory	+	\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$103.40	\$102.05	\$103.45	\$1.35	1.3%	(\$0.05)	0.0%
Tax	+	\$13.44	\$13.27	\$13.45	\$0.18	1.3%	(\$0.01)	0.0%
8% Rebate	-	\$8.27	\$8.16	\$8.28	\$0.11		(\$0.00)	
Total Estimated Residential Bill	=	\$108.57	\$107.15	\$108.62	\$1.42	1.3%	(\$0.05)	0.0%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
North Bay Hydro Distribution Limited		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$28.10	24.21	24.21	\$3.89	16.1%	\$3.89	16.1%
Transmission		\$10.68	9.82	9.82	\$0.86	8.8%	\$0.86	8.8%
Line Losses		\$2.90	2.90	2.90	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$41.68	\$36.93	\$36.93	\$4.75	12.9%	\$4.75	12.9%
Regulatory	+	\$3.31	\$3.31	\$4.73	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$106.49	\$101.86	\$103.28	\$4.62	4.5%	\$3.21	3.1%
Tax	+	\$13.84	\$13.24	\$13.43	\$0.60	4.5%	\$0.42	3.1%
8% Rebate	-	\$8.52	\$8.15	\$8.26	\$0.37		\$0.26	
Total Estimated Residential Bill	=	\$111.81	\$106.96	\$108.44	\$4.85	4.5%	\$3.37	3.1%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Northern Ontario Wires Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$36.34	38.45	38.45	(\$2.12)	-5.5%	(\$2.12)	-5.5%
Transmission		\$7.94	7.23	7.23	\$0.71	9.8%	\$0.71	9.8%
Line Losses		\$4.27	4.28	4.39	(\$0.01)	-0.2%	(\$0.13)	-2.9%
Delivery	+	\$48.54	\$49.96	\$50.07	(\$1.41)	-2.8%	(\$1.53)	-3.1%
Regulatory	+	\$3.38	\$3.38	\$4.83	(\$0.01)	-0.2%	(\$1.45)	-30.1%
Sub-Total	=	\$113.41	\$114.96	\$116.52	(\$1.55)	-1.3%	(\$3.11)	-2.7%
Tax	+	\$14.74	\$14.94	\$15.15	(\$0.20)	-1.3%	(\$0.40)	-2.7%
8% Rebate	-	\$9.07	\$9.20	\$9.32	(\$0.12)		(\$0.25)	
Total Estimated Residential Bill	=	\$119.08	\$120.71	\$122.35	(\$1.63)	-1.3%	(\$3.27)	-2.7%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Oakville Hydro Electricity Distribution Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$30.33	29.74	29.74	\$0.59	2.0%	\$0.59	2.0%
Transmission		\$10.74	10.51	10.51	\$0.23	2.2%	\$0.23	2.2%
Line Losses		\$2.31	2.32	2.32	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$43.38	\$42.56	\$42.56	\$0.82	1.9%	\$0.82	1.9%
Regulatory	+	\$3.28	\$3.28	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$108.15	\$107.46	\$108.86	\$0.69	0.6%	(\$0.71)	-0.7%
Tax	+	\$14.06	\$13.97	\$14.15	\$0.09	0.6%	(\$0.09)	-0.7%
8% Rebate	-	\$8.65	\$8.60	\$8.71	\$0.06		(\$0.06)	
Total Estimated Residential Bill	=	\$113.56	\$112.84	\$114.31	\$0.73	0.6%	(\$0.75)	-0.7%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Orangeville Hydro Limited		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$28.06	27.59	27.59	\$0.48	1.7%	\$0.48	1.7%
Transmission		\$8.18	8.18	8.18	\$0.00	0.0%	\$0.00	0.0%
Line Losses		\$2.96	2.96	2.96	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$39.19	\$38.72	\$38.72	\$0.47	1.2%	\$0.47	1.2%
Regulatory	+	\$3.32	\$3.32	\$4.73	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$104.00	\$103.66	\$105.07	\$0.34	0.3%	(\$1.07)	-1.0%
Tax	+	\$13.52	\$13.48	\$13.66	\$0.04	0.3%	(\$0.14)	-1.0%
8% Rebate	-	\$8.32	\$8.29	\$8.41	\$0.03		(\$0.09)	
Total Estimated Residential Bill	=	\$109.20	\$108.84	\$110.33	\$0.36	0.3%	(\$1.13)	-1.0%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Orillia Power Distribution Corporation		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$32.03	30.72	30.72	\$1.32	4.3%	\$1.32	4.3%
Transmission		\$7.68	7.60	7.60	\$0.08	1.0%	\$0.08	1.0%
Line Losses		\$3.45	3.46	3.46	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$43.16	\$41.78	\$41.78	\$1.39	3.3%	\$1.39	3.3%
Regulatory	+	\$3.34	\$3.34	\$4.76	\$0.00	0.0%	(\$1.43)	-29.9%
Sub-Total	=	\$107.99	\$106.73	\$108.16	\$1.26	1.2%	(\$0.17)	-0.2%
Tax	+	\$14.04	\$13.88	\$14.06	\$0.16	1.2%	(\$0.02)	-0.2%
8% Rebate	-	\$8.64	\$8.54	\$8.65	\$0.10		(\$0.01)	
Total Estimated Residential Bill	=	\$113.39	\$112.07	\$113.57	\$1.32	1.2%	(\$0.17)	-0.2%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Oshawa PUC Networks Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$22.96	23.70	23.70	(\$0.73)	-3.1%	(\$0.73)	-3.1%
Transmission		\$11.17	10.70	10.70	\$0.47	4.4%	\$0.47	4.4%
Line Losses		\$2.99	2.99	2.99	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$37.12	\$37.39	\$37.39	(\$0.27)	-0.7%	(\$0.27)	-0.7%
Regulatory	+	\$3.32	\$3.32	\$4.73	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	\$101.93	\$102.32	\$103.74	(\$0.40)	-0.4%	(\$1.81)	-1.7%
Tax	+	\$13.25	\$13.30	\$13.49	(\$0.05)	-0.4%	(\$0.24)	-1.7%
8% Rebate	-	\$8.15	\$8.19	\$8.30	(\$0.03)		(\$0.14)	
Total Estimated Residential Bill	=	\$107.02	\$107.44	\$108.93	(\$0.42)	-0.4%	(\$1.90)	-1.7%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Ottawa River Power Corporation		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$24.18	24.45	24.45	(\$0.27)	-1.1%	(\$0.27)	-1.1%
Transmission		\$8.71	7.76	7.76	\$0.94	12.1%	\$0.94	12.1%
Line Losses		\$2.81	2.82	2.82	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$35.69	\$35.03	\$35.03	\$0.67	1.9%	\$0.67	1.9%
Regulatory	+	\$3.31	\$3.31	\$4.72	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$100.49	\$99.95	\$101.37	\$0.54	0.5%	(\$0.87)	-0.9%
Tax	+	\$13.06	\$12.99	\$13.18	\$0.07	0.5%	(\$0.11)	-0.9%
8% Rebate	-	\$8.04	\$8.00	\$8.11	\$0.04		(\$0.07)	
Total Estimated Residential Bill	=	\$105.52	\$104.95	\$106.43	\$0.56	0.5%	(\$0.92)	-0.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Peterborough Distribution Incorporated		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$23.15	24.89	24.89	(\$1.74)	-7.0%	(\$1.74)	-7.0%
Transmission		\$10.60	9.65	9.65	\$0.95	9.8%	\$0.95	9.8%
Line Losses		\$3.37	3.38	3.38	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$37.12	\$37.92	\$37.92	(\$0.80)	-2.1%	(\$0.80)	-2.1%
Regulatory	+	\$3.34	\$3.34	\$4.76	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	\$101.95	\$102.87	\$104.30	(\$0.93)	-0.9%	(\$2.35)	-2.3%
Tax	+	\$13.25	\$13.37	\$13.56	(\$0.12)	-0.9%	(\$0.31)	-2.3%
8% Rebate	-	\$8.16	\$8.23	\$8.34	(\$0.07)		(\$0.19)	
Total Estimated Residential Bill	=	\$107.05	\$108.02	\$109.51	(\$0.97)	-0.9%	(\$2.47)	-2.3%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Renfrew Hydro Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$28.06	29.86	29.86	(\$1.79)	-6.0%	(\$1.79)	-6.0%
Transmission		\$7.62	7.70	7.70	(\$0.08)	-1.1%	(\$0.08)	-1.1%
Line Losses		\$4.98	4.99	4.99	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$40.67	\$42.55	\$42.55	(\$1.88)	-4.4%	(\$1.88)	-4.4%
Regulatory	+	\$3.41	\$3.41	\$4.87	\$0.00	0.0%	(\$1.46)	-30.0%
Sub-Total	=	\$105.57	\$107.58	\$109.04	(\$2.01)	-1.9%	(\$3.47)	-3.2%
Tax	+	\$13.72	\$13.99	\$14.18	(\$0.26)	-1.9%	(\$0.45)	-3.2%
8% Rebate	-	\$8.45	\$8.61	\$8.72	(\$0.16)		(\$0.28)	
Total Estimated Residential Bill	=	\$110.85	\$112.96	\$114.49	(\$2.11)	-1.9%	(\$3.64)	-3.2%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Rideau St. Lawrence Distribution Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$26.36	27.60	27.60	(\$1.24)	-4.5%	(\$1.24)	-4.5%
Transmission		\$9.25	10.85	10.85	(\$1.60)	-14.8%	(\$1.60)	-14.8%
Line Losses		\$5.04	5.05	4.91	(\$0.01)	-0.2%	\$0.13	2.5%
Delivery	+	\$40.65	\$43.49	\$43.36	(\$2.85)	-6.5%	(\$2.71)	-6.3%
Regulatory	+	\$3.41	\$3.41	\$4.87	\$0.01	0.2%	(\$1.45)	-29.8%
Sub-Total	=	\$105.55	\$108.52	\$109.84	(\$2.97)	-2.7%	(\$4.29)	-3.9%
Tax	+	\$13.72	\$14.11	\$14.28	(\$0.39)	-2.7%	(\$0.56)	-3.9%
8% Rebate	-	\$8.44	\$8.68	\$8.79	(\$0.24)		(\$0.34)	
Total Estimated Residential Bill	=	\$110.83	\$113.95	\$115.33	(\$3.12)	-2.7%	(\$4.50)	-3.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
St. Thomas Energy Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$27.71	28.31	28.31	(\$0.60)	-2.1%	(\$0.60)	-2.1%
Transmission		\$10.06	10.13	10.13	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Line Losses		\$2.42	2.42	2.42	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$40.18	\$40.86	\$40.86	(\$0.68)	-1.7%	(\$0.68)	-1.7%
Regulatory	+	\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$104.96	\$105.77	\$107.17	(\$0.81)	-0.8%	(\$2.21)	-2.1%
Tax	+	\$13.64	\$13.75	\$13.93	(\$0.11)	-0.8%	(\$0.29)	-2.1%
8% Rebate	-	\$8.40	\$8.46	\$8.57	(\$0.06)		(\$0.18)	
Total Estimated Residential Bill	=	\$110.21	\$111.06	\$112.53	(\$0.85)	-0.8%	(\$2.32)	-2.1%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Thunder Bay Hydro Electricity Distribution Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$25.13	23.70	23.70	\$1.43	6.0%	\$1.43	6.0%
Transmission		\$8.81	6.55	6.55	\$2.26	34.5%	\$2.26	34.5%
Line Losses		\$2.42	2.43	2.43	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$36.36	\$32.67	\$32.67	\$3.69	11.3%	\$3.69	11.3%
Regulatory	+	\$3.29	\$3.29	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$101.14	\$97.58	\$98.98	\$3.56	3.6%	\$2.15	2.2%
Tax	+	\$13.15	\$12.69	\$12.87	\$0.46	3.6%	\$0.28	2.2%
8% Rebate	-	\$8.09	\$7.81	\$7.92	\$0.28		\$0.17	
Total Estimated Residential Bill	=	\$106.20	\$102.46	\$103.93	\$3.74	3.6%	\$2.26	2.2%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Tillsonburg Hydro Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$29.13	26.97	26.97	\$2.15	8.0%	\$2.15	8.0%
Transmission		\$9.53	9.61	9.61	(\$0.08)	-0.8%	(\$0.08)	-0.8%
Line Losses		\$2.05	2.05	2.05	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$40.70	\$38.63	\$38.63	\$2.07	5.4%	\$2.07	5.4%
Regulatory	+	\$3.27	\$3.27	\$4.67	\$0.00	0.0%	(\$1.39)	-29.9%
Sub-Total	=	\$105.47	\$103.53	\$104.92	\$1.94	1.9%	\$0.55	0.5%
Tax	+	\$13.71	\$13.46	\$13.64	\$0.25	1.9%	\$0.07	0.5%
8% Rebate	-	\$8.44	\$8.28	\$8.39	\$0.16		\$0.04	
Total Estimated Residential Bill	=	\$110.74	\$108.70	\$110.17	\$2.04	1.9%	\$0.58	0.5%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Toronto Hydro-Electric System Limited - Multi-Unit		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$37.39	38.66	38.66	(\$1.28)	-3.3%	(\$1.28)	-3.3%
Transmission		\$10.71	10.35	10.35	\$0.36	3.5%	\$0.36	3.5%
Line Losses		\$2.31	2.32	2.32	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$50.41	\$51.33	\$51.33	(\$0.92)	-1.8%	(\$0.92)	-1.8%
Regulatory	+	\$3.28	\$3.28	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$115.19	\$116.23	\$117.64	(\$1.05)	-0.9%	(\$2.45)	-2.1%
Tax	+	\$14.97	\$15.11	\$15.29	(\$0.14)	-0.9%	(\$0.32)	-2.1%
8% Rebate	-	\$9.21	\$9.30	\$9.41	(\$0.08)		(\$0.20)	
Total Estimated Residential Bill	=	\$120.94	\$122.05	\$123.52	(\$1.10)	-0.9%	(\$2.57)	-2.1%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Toronto Hydro-Electric System Limited - Residential		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$39.19	37.59	37.59	\$1.60	4.3%	\$1.60	4.3%
Transmission		\$10.71	10.35	10.35	\$0.36	3.5%	\$0.36	3.5%
Line Losses		\$2.31	2.32	2.32	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$52.21	\$50.26	\$50.26	\$1.95	3.9%	\$1.95	3.9%
Regulatory	+	\$3.28	\$3.28	\$4.69	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$116.99	\$115.16	\$116.57	\$1.83	1.6%	\$0.42	0.4%
Tax	+	\$15.21	\$14.97	\$15.15	\$0.24	1.6%	\$0.06	0.4%
8% Rebate	-	\$9.36	\$9.21	\$9.33	\$0.15		\$0.03	
Total Estimated Residential Bill	=	\$122.84	\$120.92	\$122.39	\$1.92	1.6%	\$0.45	0.4%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Veridian Connections Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$26.15	25.85	25.85	\$0.30	1.2%	\$0.30	1.2%
Transmission		\$8.96	9.12	9.12	(\$0.16)	-1.7%	(\$0.16)	-1.7%
Line Losses		\$2.96	2.97	2.97	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$38.07	\$37.93	\$37.93	\$0.14	0.4%	\$0.14	0.4%
Regulatory	+	\$3.32	\$3.32	\$4.73	\$0.00	0.0%	(\$1.42)	-29.9%
Sub-Total	=	\$102.88	\$102.87	\$104.29	\$0.01	0.0%	(\$1.41)	-1.3%
Tax	+	\$13.37	\$13.37	\$13.56	\$0.00	0.0%	(\$0.18)	-1.3%
8% Rebate	-	\$8.23	\$8.23	\$8.34	\$0.00		(\$0.11)	
Total Estimated Residential Bill	=	\$108.02	\$108.01	\$109.50	\$0.01	0.0%	(\$1.48)	-1.3%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Wasaga Distribution Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$22.49	26.30	26.30	(\$3.81)	-14.5%	(\$3.81)	-14.5%
Transmission		\$8.67	8.75	8.75	(\$0.08)	-0.9%	(\$0.08)	-0.9%
Line Losses		\$4.93	4.94	4.94	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$36.09	\$39.99	\$39.99	(\$3.91)	-9.8%	(\$3.91)	-9.8%
Regulatory	+	\$3.41	\$3.41	\$4.87	\$0.00	0.0%	(\$1.46)	-30.0%
Sub-Total	=	\$100.99	\$105.02	\$106.48	(\$4.03)	-3.8%	(\$5.49)	-5.2%
Tax	+	\$13.13	\$13.65	\$13.84	(\$0.52)	-3.8%	(\$0.71)	-5.2%
8% Rebate	-	\$8.08	\$8.40	\$8.52	(\$0.32)		(\$0.44)	
Total Estimated Residential Bill	=	\$106.04	\$110.27	\$111.80	(\$4.24)	-3.8%	(\$5.77)	-5.2%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Waterloo North Hydro Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$32.39	30.77	30.77	\$1.62	5.3%	\$1.62	5.3%
Transmission		\$7.07	7.15	7.15	(\$0.08)	-1.1%	(\$0.08)	-1.1%
Line Losses		\$2.23	2.23	2.23	(\$0.00)	-0.2%	(\$0.00)	-0.2%
Delivery	+	\$41.68	\$40.15	\$40.15	\$1.54	3.8%	\$1.54	3.8%
Regulatory	+	\$3.28	\$3.28	\$4.68	\$0.00	0.0%	(\$1.40)	-29.9%
Sub-Total	=	\$106.46	\$105.05	\$106.45	\$1.41	1.3%	\$0.01	0.0%
Tax	+	\$13.84	\$13.66	\$13.84	\$0.18	1.3%	\$0.00	0.0%
8% Rebate	-	\$8.52	\$8.40	\$8.52	\$0.11		\$0.00	
Total Estimated Residential Bill	=	\$111.78	\$110.30	\$111.77	\$1.48	1.3%	\$0.01	0.0%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Welland Hydro-Electric System Corp.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$27.39	27.42	27.42	(\$0.03)	-0.1%	(\$0.03)	-0.1%
Transmission		\$11.39	10.76	10.76	\$0.63	5.8%	\$0.63	5.8%
Line Losses		\$2.93	2.93	2.93	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$41.70	\$41.11	\$41.11	\$0.59	1.4%	\$0.59	1.4%
Regulatory	+	\$3.31	\$3.31	\$4.73	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$106.51	\$106.05	\$107.46	\$0.46	0.4%	(\$0.95)	-0.9%
Tax	+	\$13.85	\$13.79	\$13.97	\$0.06	0.4%	(\$0.12)	-0.9%
8% Rebate	-	\$8.52	\$8.48	\$8.60	\$0.04		(\$0.08)	
Total Estimated Residential Bill	=	\$111.84	\$111.35	\$112.83	\$0.49	0.4%	(\$1.00)	-0.9%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Wellington North Power Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$39.93	38.71	38.71	\$1.22	3.1%	\$1.22	3.1%
Transmission		\$9.03	8.87	8.87	\$0.16	1.8%	\$0.16	1.8%
Line Losses		\$4.03	4.04	4.04	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$52.99	\$51.62	\$51.62	\$1.37	2.7%	\$1.37	2.7%
Regulatory	+	\$3.37	\$3.37	\$4.81	\$0.00	0.0%	(\$1.44)	-29.9%
Sub-Total	=	\$117.85	\$116.61	\$118.05	\$1.24	1.1%	(\$0.20)	-0.2%
Tax	+	\$15.32	\$15.16	\$15.35	\$0.16	1.1%	(\$0.03)	-0.2%
8% Rebate	-	\$9.43	\$9.33	\$9.44	\$0.10		(\$0.02)	
Total Estimated Residential Bill	=	\$123.74	\$122.44	\$123.95	\$1.30	1.1%	(\$0.21)	-0.2%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				
Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
West Coast Huron Energy Inc.		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$36.89	37.11	37.11	(\$0.22)	-0.6%	(\$0.22)	-0.6%
Transmission		\$10.44	9.81	9.81	\$0.63	6.4%	\$0.63	6.4%
Line Losses		\$2.87	2.88	2.88	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$50.20	\$49.80	\$49.80	\$0.40	0.8%	\$0.40	0.8%
Regulatory	+	\$3.31	\$3.31	\$4.72	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$115.01	\$114.73	\$116.15	\$0.27	0.2%	(\$1.14)	-1.0%
Tax	+	\$14.95	\$14.92	\$15.10	\$0.04	0.2%	(\$0.15)	-1.0%
8% Rebate	-	\$9.20	\$9.18	\$9.29	\$0.02		(\$0.09)	
Total Estimated Residential Bill	=	\$120.76	\$120.47	\$121.95	\$0.29	0.2%	(\$1.20)	-1.0%
Time of Use - Off Peak		6.5¢ @ 65%	6.5¢ @ 65%	6.5¢ @ 65%				
Time of Use - Mid Peak		9.4¢ @ 17%	9.5¢ @ 17%	9.5¢ @ 17%				
Time of Use - On Peak		13.2¢ @ 18%	13.2¢ @ 18%	13.2¢ @ 18%				

Monthly Consumption (kWh)		750	750	750				
		A	B	C	A - B		A - C	
Whitby Hydro Electric Corporation		May 1, 2018	Apr 30, 2018	Jul 1, 2017	\$ Change	% Change	\$ Change	% Change
Electricity	+	\$61.49	\$61.62	\$61.62	(\$0.13)	-0.2%	(\$0.13)	-0.2%
Distribution		\$32.76	32.65	32.65	\$0.12	0.4%	\$0.12	0.4%
Transmission		\$11.13	10.98	10.98	\$0.16	1.4%	\$0.16	1.4%
Line Losses		\$2.79	2.80	2.80	(\$0.01)	-0.2%	(\$0.01)	-0.2%
Delivery	+	\$46.69	\$46.42	\$46.42	\$0.27	0.6%	\$0.27	0.6%
Regulatory	+	\$3.31	\$3.31	\$4.72	\$0.00	0.0%	(\$1.41)	-29.9%
Sub-Total	=	\$111.49	\$111.35	\$112.76	\$0.14	0.1%	(\$1.27)	-1.1%
Tax	+	\$14.49	\$14.48	\$14.66	\$0.02	0.1%	(\$0.17)	-1.1%
8% Rebate	-	\$8.92	\$8.91	\$9.02	\$0.01		(\$0.10)	
Total Estimated Residential Bill	=	\$117.06	\$116.91	\$118.40	\$0.15	0.1%	(\$1.34)	-1.1%