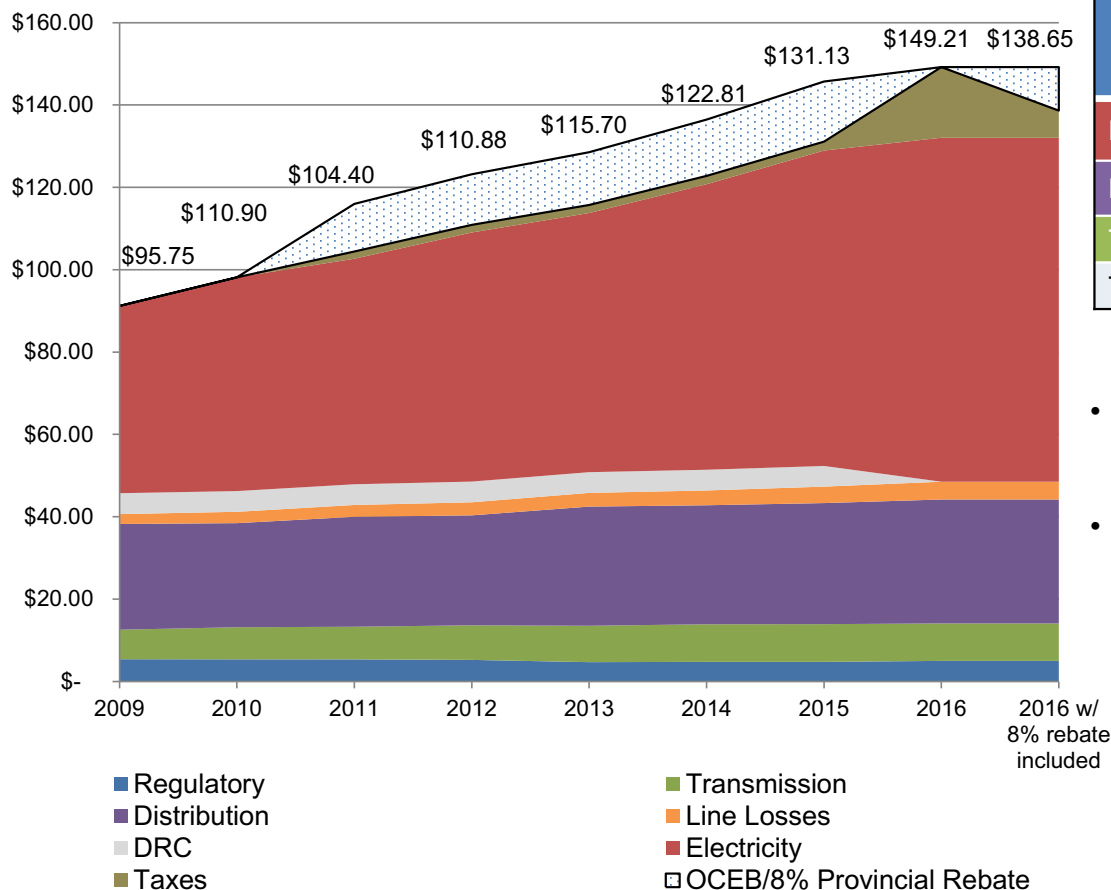


Average Ontario Electricity Bill - Trends

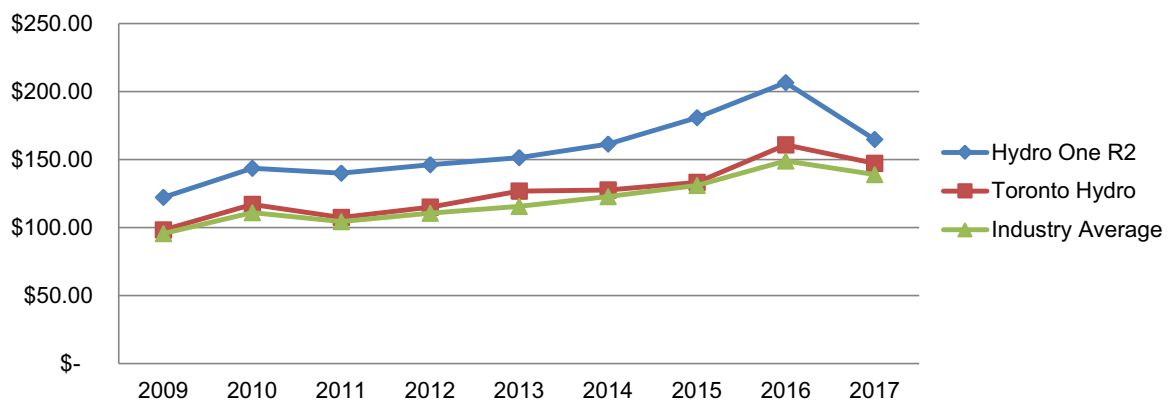


	Total Change 2009-16 (\$)	Average Increase (%/Year)
Electricity	\$ 38.06	12%
Distribution	\$ 4.42	2%
Transmission	\$ 1.93	4%
Total Bill Increase	\$ 53.46	8%

- Bills shown for a typical electricity customer consuming 750 kWh per month.
- OCEB/8% Provincial Rebate shows amount of credits that were provided to customers during each year.
- OCEB expired Dec. 31, 2015.
- 8% Provincial Rebate in effect Jan. 1, 2017

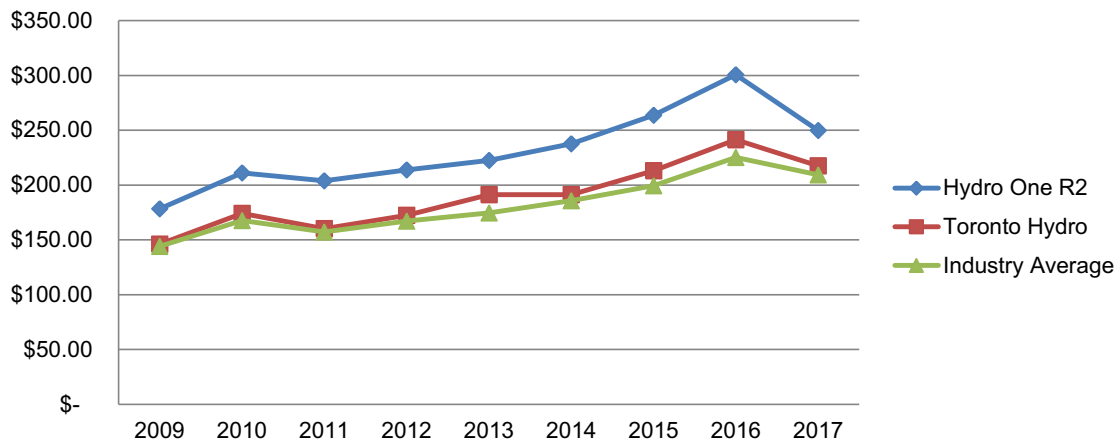
Total Bill – Hydro One R2, THESL, Industry Ave. at 750 kWh

Total Res. Bill - 2009 to 2017 at 750 kWh



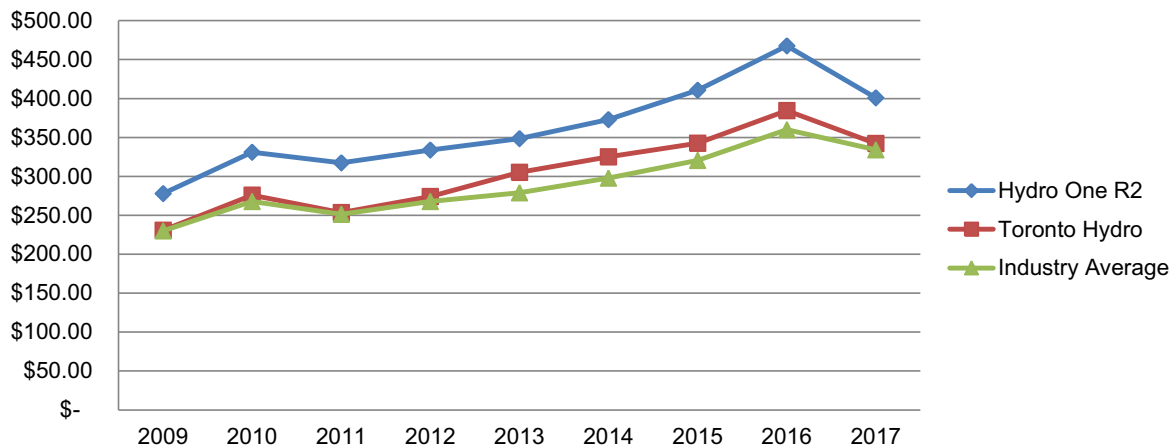
Total Bill – Hydro One R2, THESL, Industry Ave at 1200 kWh

Total Res. Bill - 2009 to 2017 at 1200 kWh



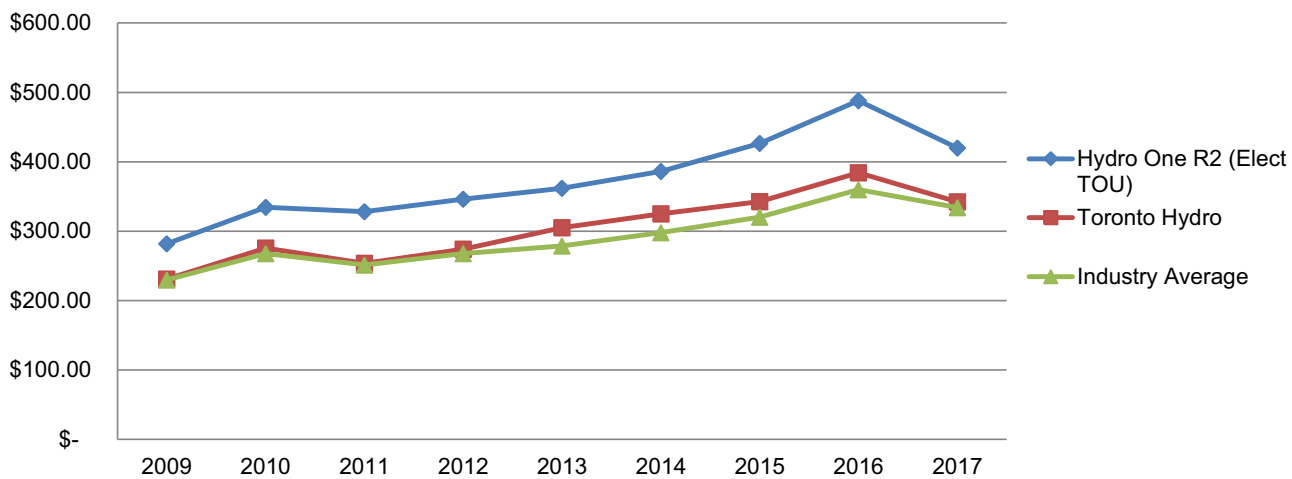
Total Bill – Hydro One R2, THESL, Industry Ave at 2000 kWh

Total Res. Bill - 2009 to 2017 at 2000 kWh

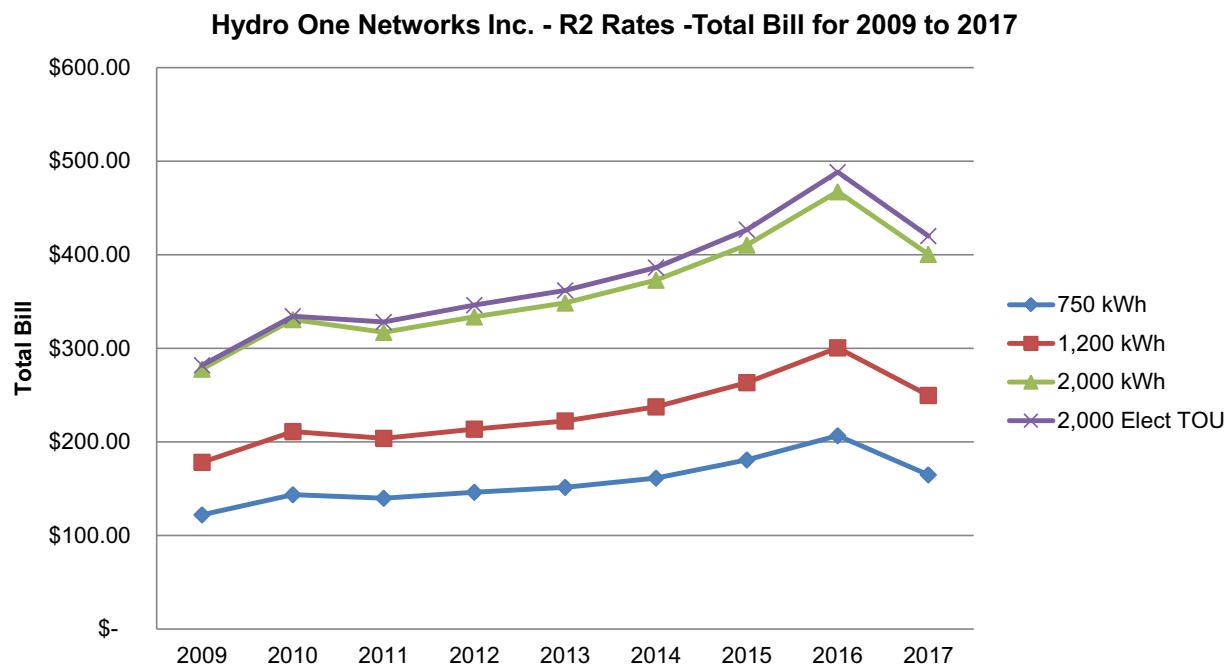


Total Bill – Hydro One R2 (Elect TOU), THESL, Ind. Ave. at 2000 kWh

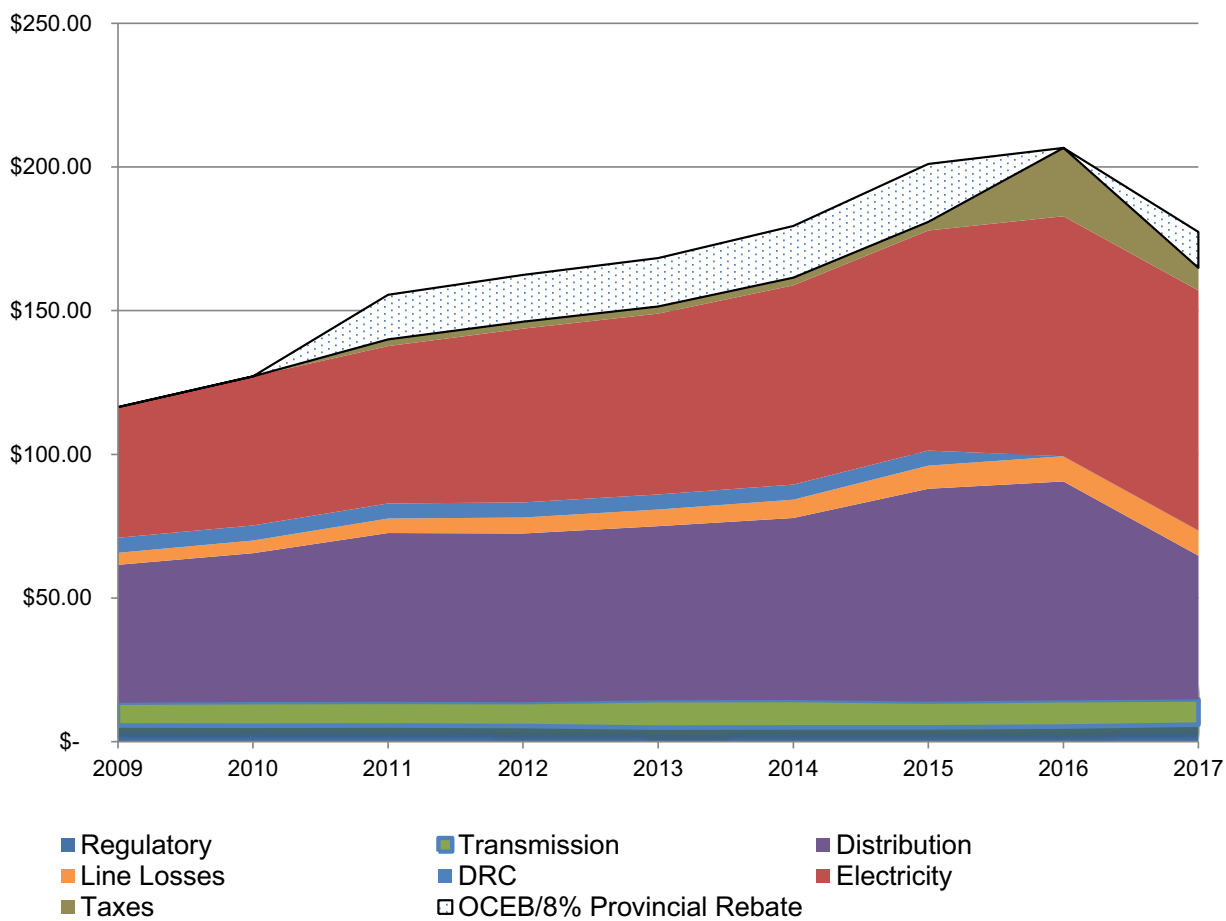
Total Res. Bill - 2009 to 2017 at 2000 kWh



Hydro One R2 Total Bill at Different Consumption Levels

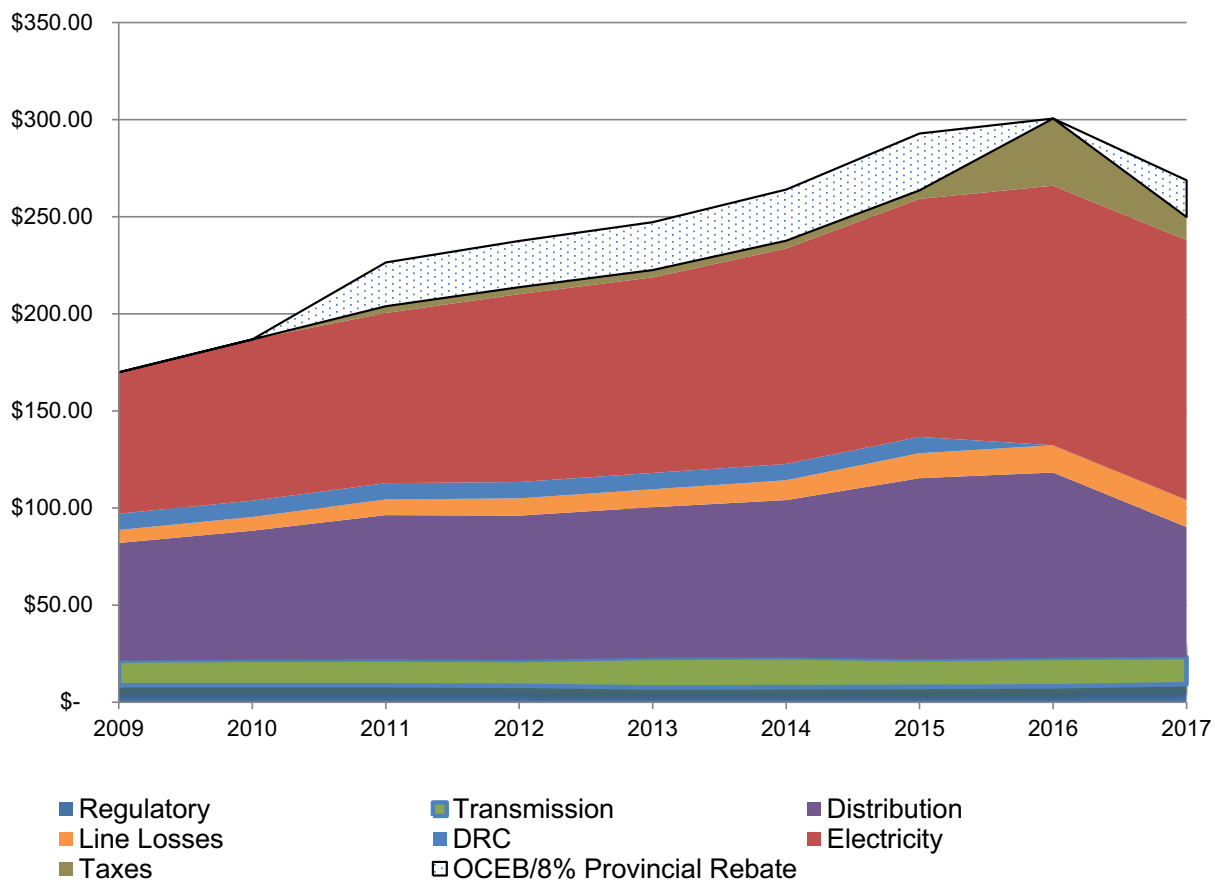


Hydro One R2 – Bill Component at 750 kWh

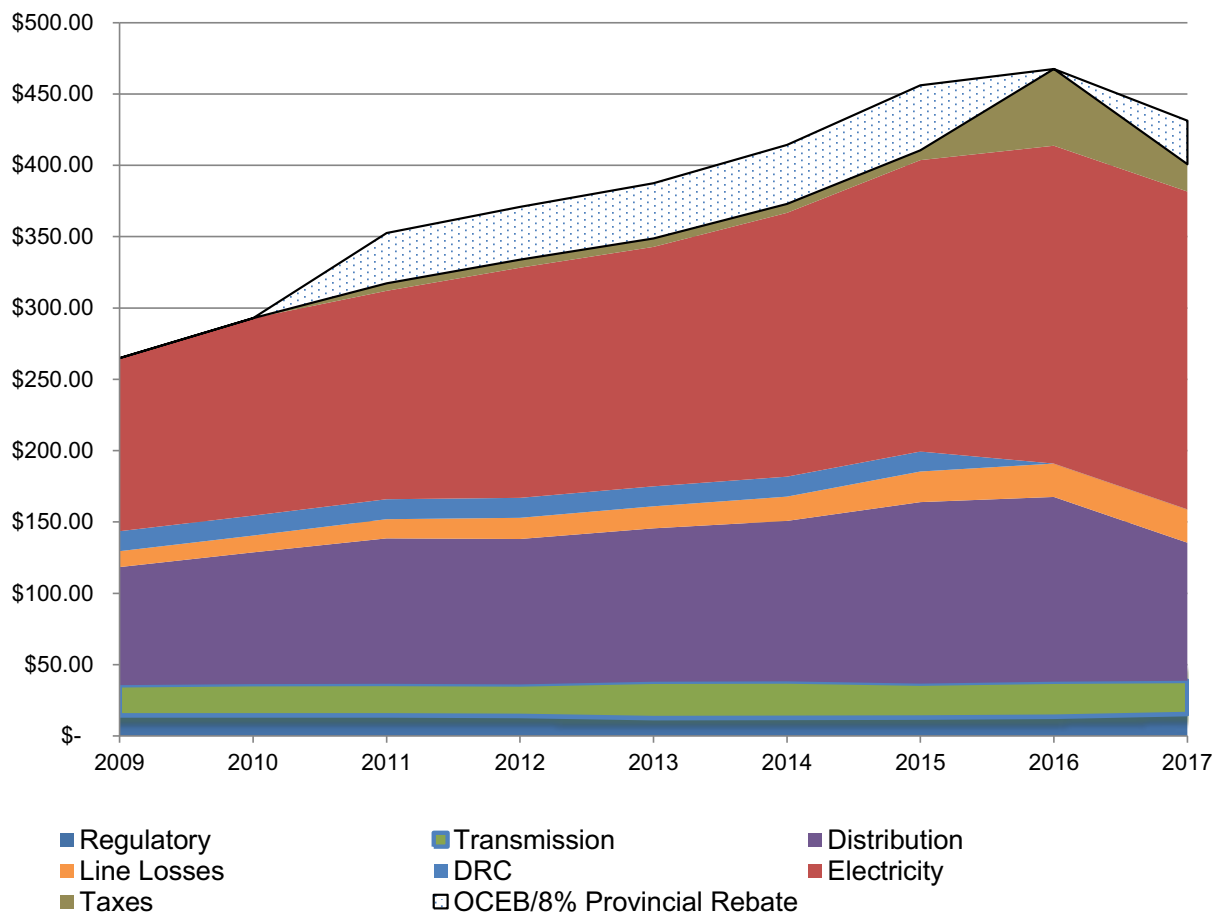


Ontario Energy Board
Commission de l'énergie de l'Ontario

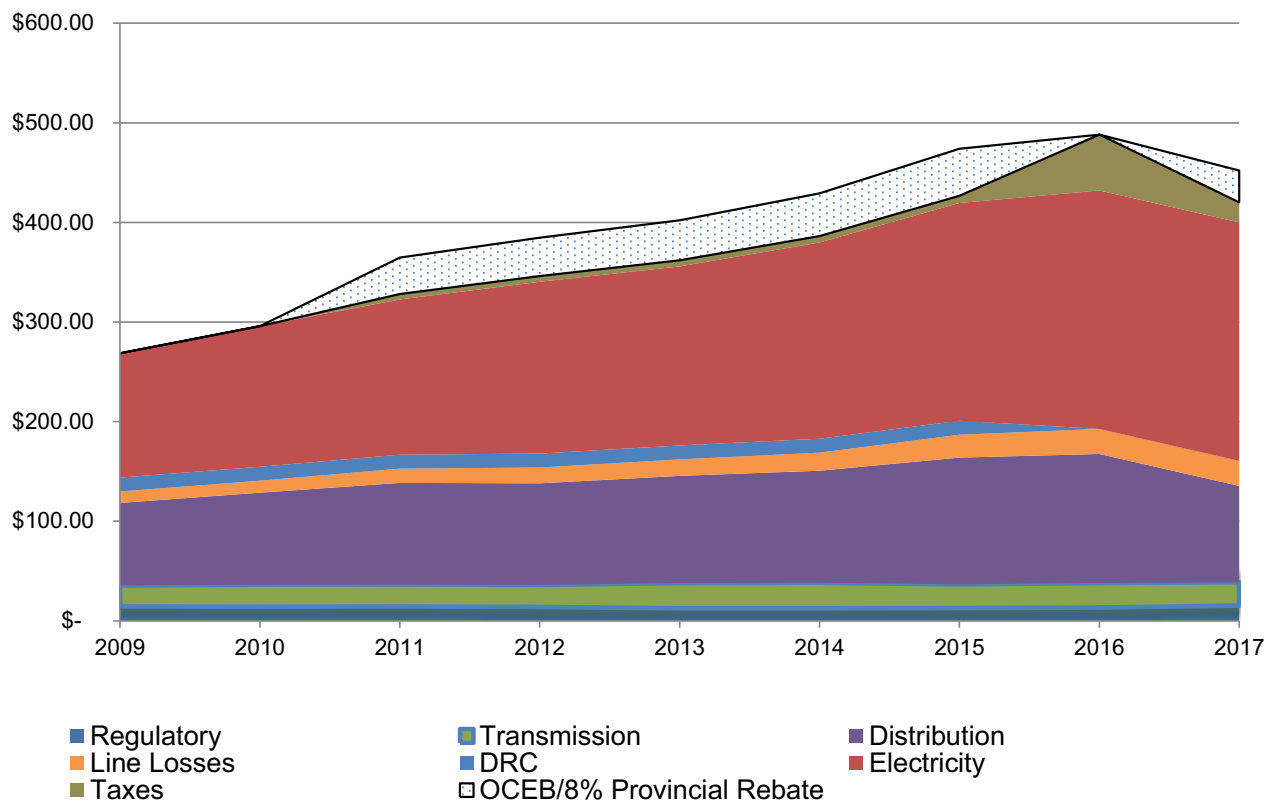
Hydro One R2 – Bill Component at 1200 kWh



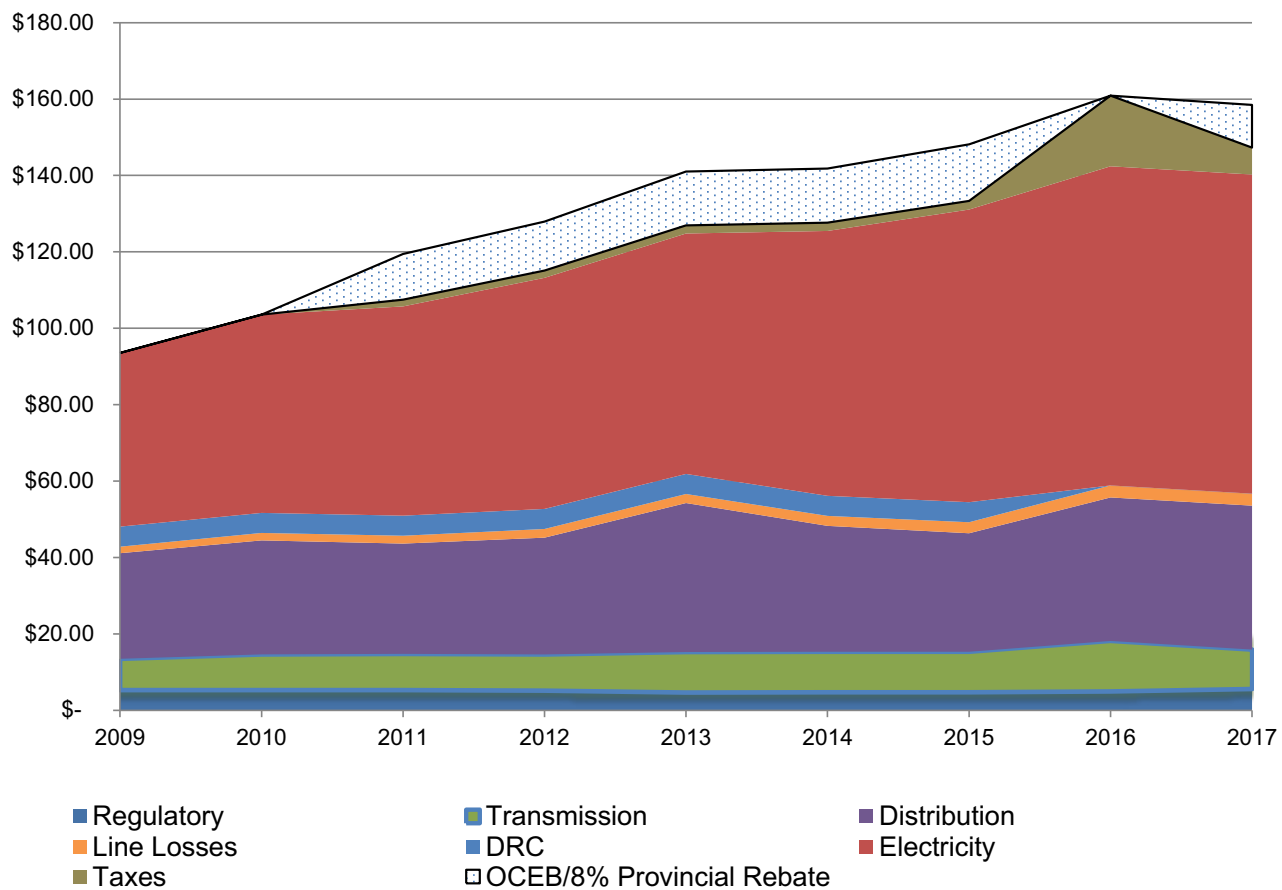
Hydro One R2 – Bill Component at 2000 kWh



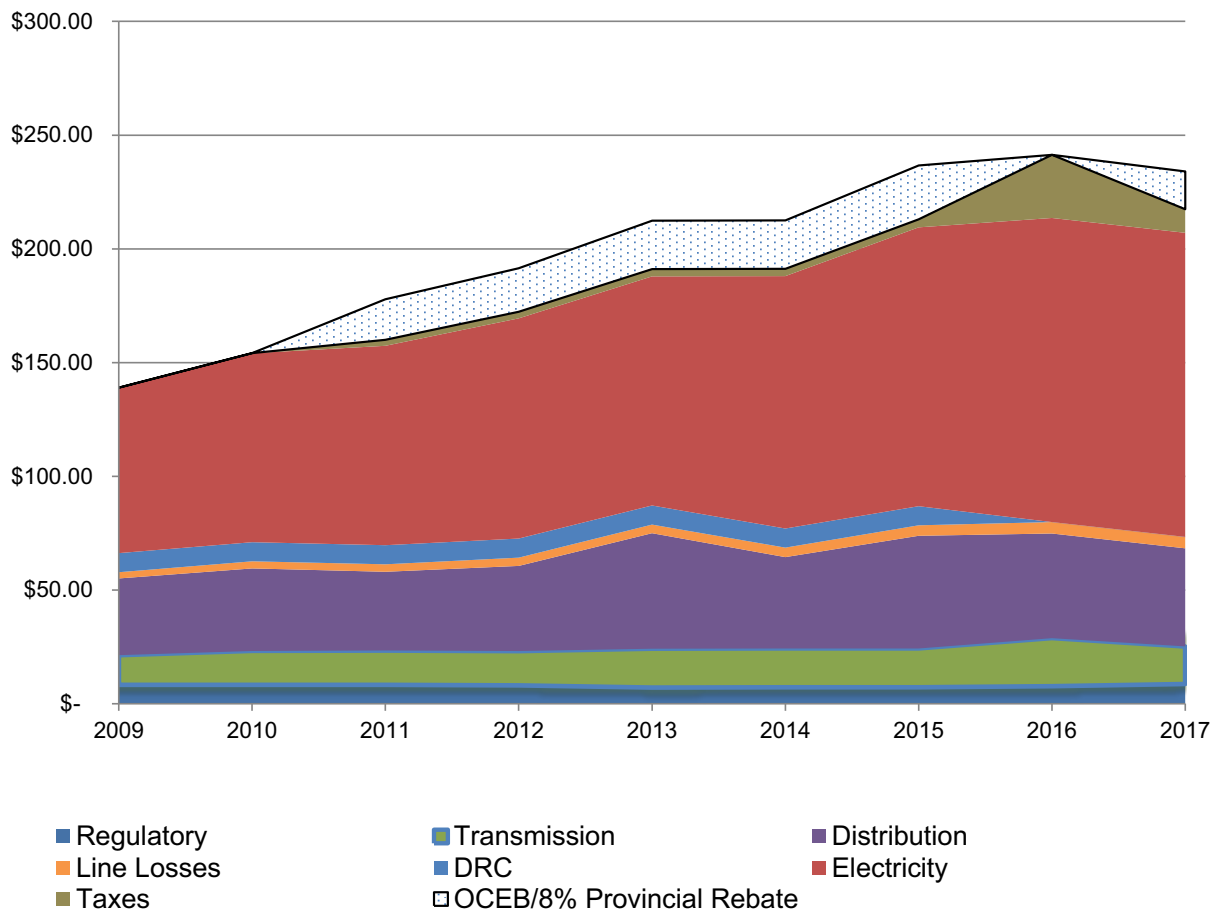
Hydro One R2 – Bill Component at 2000 kWh (Elect TOU)



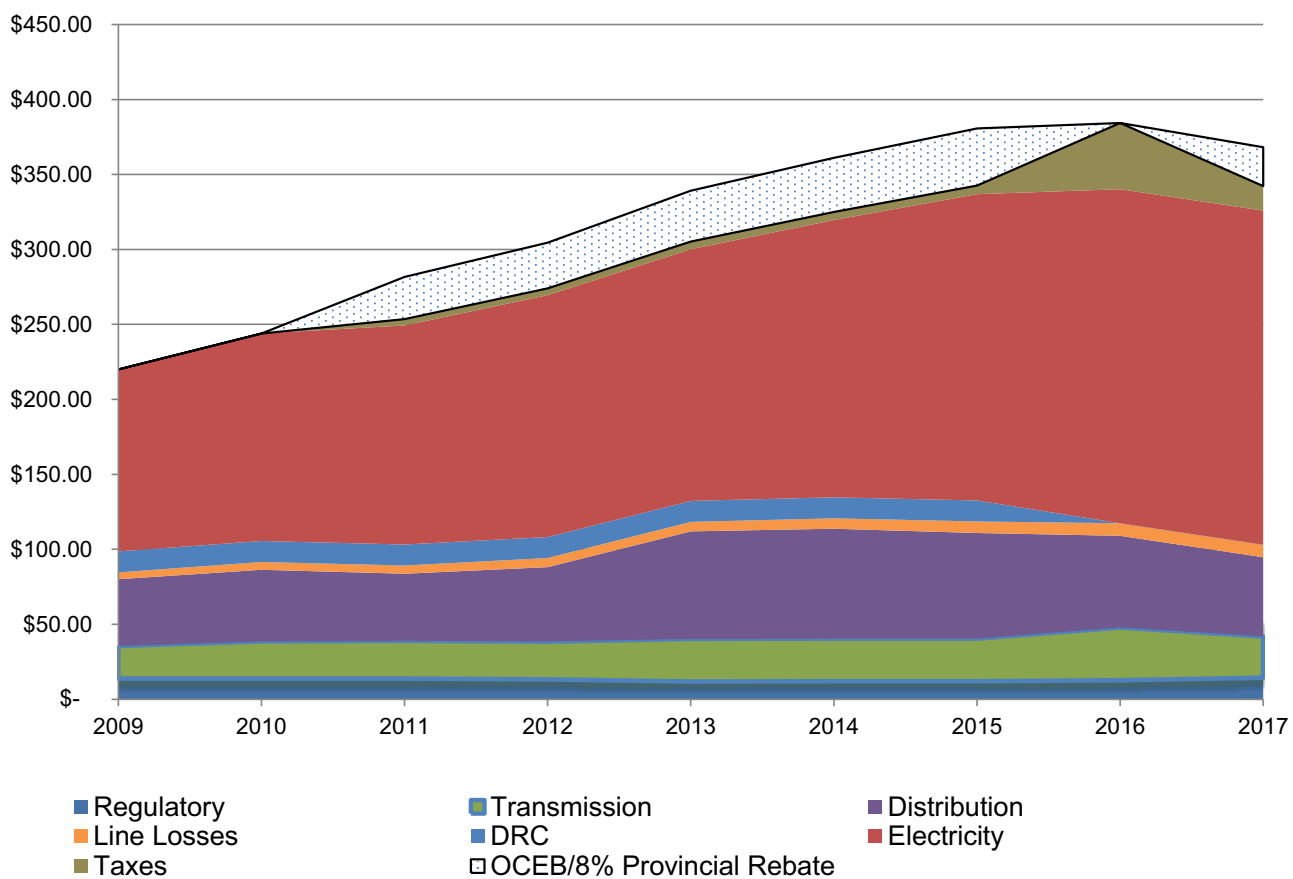
THESL – Bill Component at 750 kWh



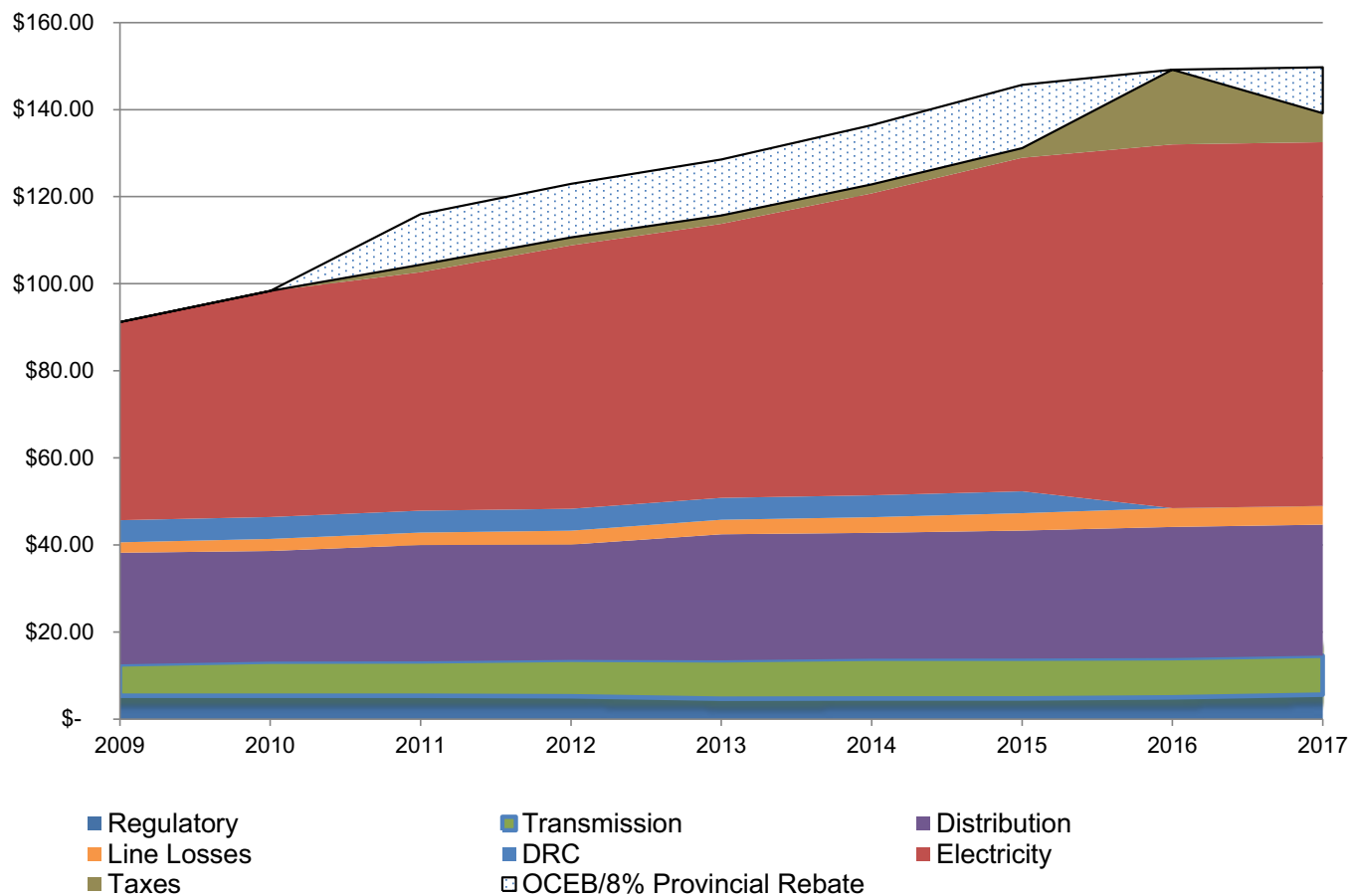
THESL – Bill Component at 1200 kWh



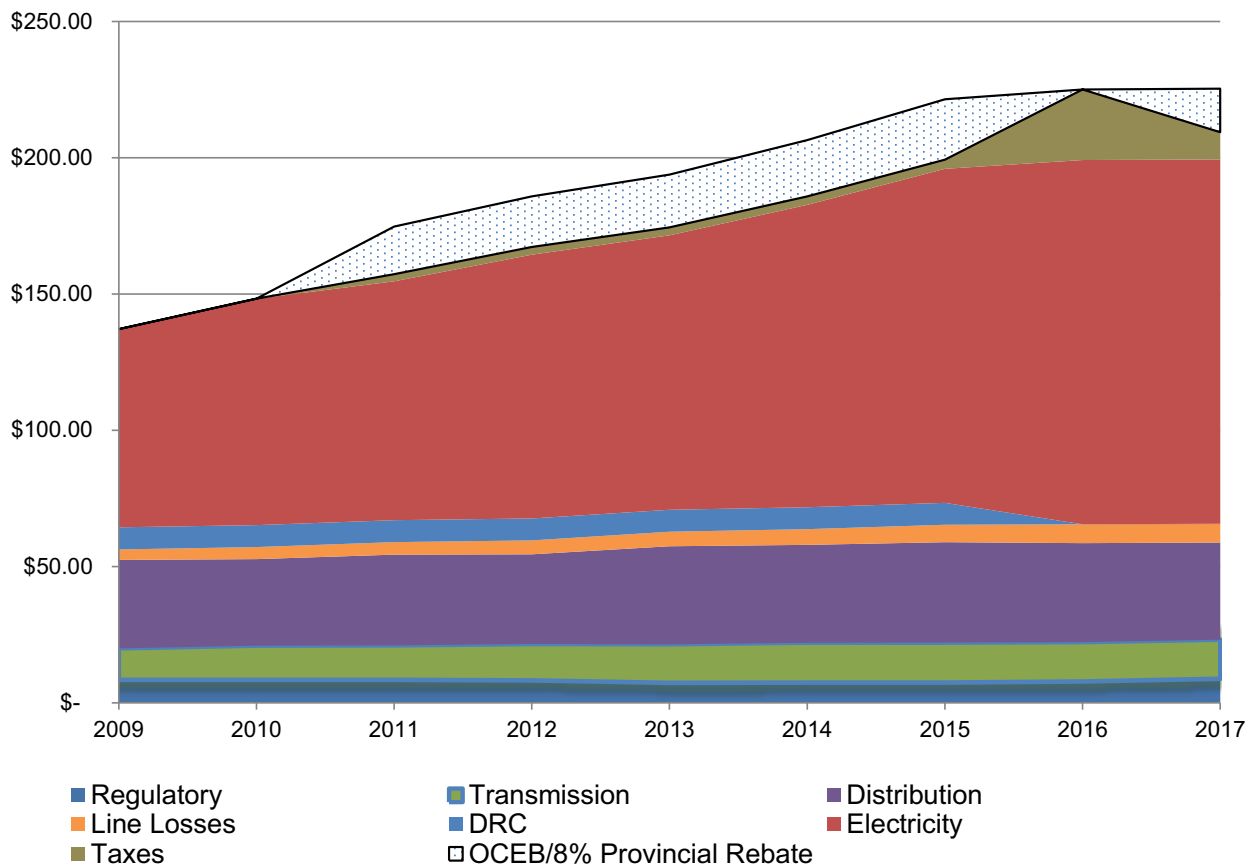
THESL – Bill Component at 2000 kWh



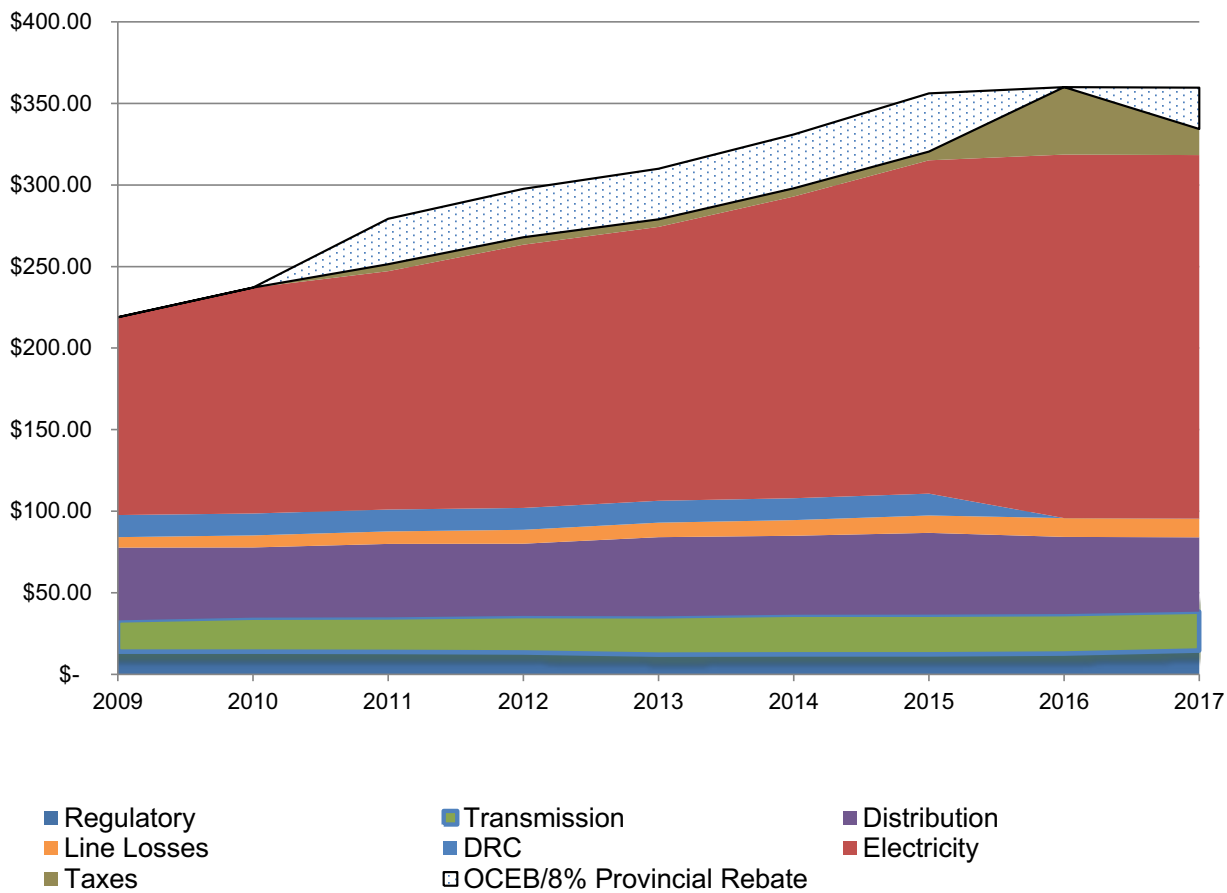
Average Industry – Bill Component at 750 kWh



Average Industry – Bill Component at 1200 kWh



Average Industry – Bill Component at 2000 kWh



Impacts of Reductions to OPG Revenue Requirement

- OPG's OEB approved ROE for 2014/2015 was 9.36%
- Every 100 basis point reduction to OPG's Regulated ROE has a \$26.7M reduction to Revenue Requirement
- A 900 basis point reduction to OPG's Regulated ROE has a \$240.9M reduction to Revenue Requirement
- OPG's actual Regulatory ROE for 2014 and 2015 was 6.32% and 2.67% respectively
- A 900 basis point reduction to the regulated ROE to OPG would reduce payments by \$2.95 to \$29.25/MWh.



Bill Impact of Eliminating Transmission Charges

- Average of all LDCs – Other scenarios and specific distributors are available.

Based on 2016 Rates	Average Residential Bill @ 750 kWh			Difference	% Change
	Including Transmission		Without Transmission		
Electricity (TOU)	\$ 83.54		\$ 83.54		
Delivery					
<i>Distribution</i>	\$ 30.11		\$ 30.11		
<i>Losses</i>	\$ 4.38		\$ 4.38		
Transmission	\$ 9.05				
Regulatory	\$ 4.98		\$ 4.98		
Sub-Total	\$ 132.06		\$ 123.01		
HST	\$ 17.17		\$ 15.99		
Total Estimated Residential Bill	\$ 149.23		\$ 139.00	\$ 10.23	6.9%



Bill Impact of Eliminating Regulatory Charges

- Average of all LDCs – Other scenarios and specific distributors are available.

Based on 2016 Rates	Average Residential Bill @ 750 kWh			Difference	% Change
	Including Regulatory Charges		Without Regulatory Charges		
Electricity (TOU)	\$ 83.54		\$ 83.54		
Delivery					
<i>Distribution</i>	\$ 30.11		\$ 30.11		
<i>Losses</i>	\$ 4.38		\$ 4.38		
Transmission	\$ 9.05		\$ 9.05		
Regulatory	\$ 4.98				
Sub-Total	\$ 132.06		\$ 127.08		
HST	\$ 17.17		\$ 16.52		
Total Estimated Residential Bill	\$ 149.23		\$ 143.60	\$ 5.63	3.8%



Bill Impact of Eliminating Energy Losses

- Average of all LDCs – Other scenarios and specific distributors are available.

Based on 2016 Rates	Average Residential Bill @ 750 kWh			Difference	% Change
	Including Losses		Without Losses		
Electricity (TOU)	\$ 83.54		\$ 83.54		
Delivery					
<i>Distribution</i>	\$ 30.11		\$ 30.11		
<i>Losses</i>	\$ 4.38				
Transmission	\$ 9.05		\$ 9.05		
Regulatory	\$ 4.98		\$ 4.98		
Sub-Total	\$ 132.06		\$ 127.68		
HST	\$ 17.17		\$ 16.60		
Total Estimated Residential Bill	\$ 149.23		\$ 144.28	\$ 4.95	3.3%



Bill Impact of Eliminating Tx, Reg, and Energy Losses

- Average of all LDCs – Other scenarios and specific distributors are available.

Based on 2016 Rates	Average Residential Bill @ 750 kWh			Difference	% Change
	Including All Charges		Excluding Losses Tx and Reg.		
Electricity (TOU)	\$ 83.54		\$ 83.54		
Delivery					
<i>Distribution</i>	\$ 30.11		\$ 30.11		
<i>Losses</i>	\$ 4.38				
Transmission	\$ 9.05				
Regulatory	\$ 4.98				
Sub-Total	\$ 132.06		\$ 113.65		
HST	\$ 17.17		\$ 14.77		
Total Estimated Residential Bill	\$ 149.23		\$ 128.42	\$ 20.80	13.9%

